

Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
1	Utility name:	Commonwealth Edison Company
2	Segment of operations and functional	
3	service requesting change in rates	Electric (Delivery)
4	Tariff filing date:	November 8th, 2011
5	Test year type:	Historical
6	Test year:	2010
7	Utility Representative:	Thomas S. O'Neill
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Commonwealth Edison Company
Summary of Standard Information Requirements

Line No.	Requested Information (A)	Response (B)
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28		(312) 853 - 7000
29	Change requested for applicable service	
30	(based on 2010 weather normalized sales):	
31	1) Dollars (rounded to thousands)	(\$43,417)
32	2) Percentage	-2.1%
33		Source: Schedule A-3, Page 11.

Schedule A-1 TB
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Commonwealth Edison Company
 Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Section Number	Schedule and Description	Reason Schedule Not Provided
(A)	(B)	(C)
SUBPART B : GENERAL INFORMATION REQUIREMENTS		
1	285.315 General Requirements Applicable for Gas Utilities	Not Applicable - Applies to Gas Utilities Only
2	285.320 General Requirements Applicable for	Not Applicable - Applies to Telecommunications Carriers Only
3	Telecommunications Carriers Subject to This Part	
4	285.325 General Requirements Applicable for Water	Not Applicable - Applies to Water and Sewer Utilities Only
5	and Sewer Utilities	
SUBPART H : RATE AND TARIFF SCHEDULES		
6	285.5200 Schedule E-5: Long-Run Service Incremental Cost	Not Applicable - Applies to Telecommunications Carriers Only
7	studies - Telecommunications Carriers	
8	285.5205 Schedule E-6: Imputation Tests -	Not Applicable - Applies to Telecommunications Carriers Only
9	Telecommunications Carriers	
10	285.5210 Schedule E-7: Jurisdictional Operating Revenues -	Not Applicable - Applies to Telecommunications Carriers Only
11	Telecommunications Carriers	
12	285.5215 Schedule E-8: Bill Comparisons -	Not Applicable - Applies to Telecommunications Carriers Only
13	Telecommunications Carriers	
14	285.5300 Schedule E-5: Jurisdictional Operating Revenues -	Not Applicable - Applies to Water and Sewer Utilities Only
15	Water and Sewer	
16	285.5305 Schedule E-6: Embedded Cost of Service Studies -	Not Applicable - Applies to Water and Sewer Utilities Only
17	Water and Sewer	
18	285.5315 Schedule E-7: Bill Comparisons -	Not Applicable - Applies to Water and Sewer Utilities Only
19	Water and Sewer	
SUBPART I : PLANNING AND OPERATIONS SCHEDULES FOR GAS AND / OR ELECTRIC UTILITIES		
21	285.6300 Schedule F-8 Gas Stored Underground -	Not Applicable - Applies to Gas Utilities Only
22	Gas Utilities	
23	285.6305 Schedule F-9 Underground Gas Storage Activity -	Not Applicable - Applies to Gas Utilities Only
24	Gas Utilities	
25	285.6310 Schedule F-10 Adequacy of Underground Gas	Not Applicable - Applies to Gas Utilities Only
26	Storage levels - Gas Utilities	
27	285.6315 Schedule F-11 Propane, Liquefied Natural Gas,	Not Applicable - Applies to Gas Utilities Only
28	and Synthetic Natural Gas Facilities - Gas Utilities	
29	285.6320 Schedule F-12 Propane, LNG and SNG	Not Applicable - Applies to Gas Utilities Only
30	Feedstock Inventory Levels - Gas Utilities	

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Commonwealth Edison Company
 Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

Section Number	Schedule and Description	Reason Schedule Not Provided
(A)	(B)	(C)
SUBPART J -- FUTURE TEST YEAR REQUIREMENTS		
31	285.7005 Schedule G-1 Comparison of Prior Forecasts	Not Applicable - The Company is not selecting a future test year.
32	to Actual Data - Prior Three Years	
33	285.7010 Schedule G-2 Statement from Independent	Not Applicable - The Company is not selecting a future test year.
34	Certified Public Accountant	
35	285.7015 Schedule G-3 Statement on Assumptions Used	Not Applicable - The Company is not selecting a future test year.
36	in the Forecast	
37	285.7020 Schedule G-4 Statement on Accounting Treatment	Not Applicable - The Company is not selecting a future test year.
38	285.7025 Schedule G-5 Assumptions Used in the Forecast	
39	285.7030 Schedule G-6 Inflation	Not Applicable - The Company is not selecting a future test year.
40	285.7035 Schedule G-7 Proration of Accumulated Deferred	
41	Income Taxes	Not Applicable - The Company is not selecting a future test year.
42	285.7045 Schedule G-8 Actual Gross Additions and	
43	Retirements Compared to Original Budget	Not Applicable - The Company is not selecting a future test year.
44	285.7050 Schedule G-9 Comparison of Budgeted	
45	Non-payroll Expense to Actual	Not Applicable - The Company is not selecting a future test year.
46	285.7055 Schedule G-10 Budgeted Payroll Expense	
47	285.7060 Schedule G-11 Budgeted Number of Employees	Not Applicable - The Company is not selecting a future test year.
48	285.7065 Schedule G-12 Forecasted Property Taxes	
49	285.7070 Schedule G-13 Comparison of Actual Financial	Not Applicable - The Company is not selecting a future test year.
50	Results to the Originally Approved Forecast for	
51	Each of the Past Twelve Months and Eight	Not Applicable - The Company is not selecting a future test year.
52	Subsequent Months	
53	285.7075 Financial Statements	Not Applicable - The Company is not selecting a future test year.

ICC Dkt. No. 11-0721
 ComEd Ex. 22.3
 Schedule A-2 Revised
 Page 1 of 1

Commonwealth Edison Company
 Overall Financial Summary
Test Year 2010 (1)
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,600,997
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 570,977 (2)
3	Jurisdictional Rate of Return - Present Rates	A-4	8.65%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	8.11%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 535,342
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ (35,635)
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.6596
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ (59,140)
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ (59,140) (3)

Notes:

- (1) With identified adjustments and projected plant additions.
- (2) Present rate data is calculated based on Operating Revenue allowed in ICC Docket No. 10-0467.
- (3) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

Schedule A-2.1
 Page 1 of 1

Commonwealth Edison Company
 Computation of Jurisdictional Gross Revenue Conversion Factor
Year 2010

Witness: Fruehe

Line No.	Description (A)	% of Incremental Gross Revenue (B)
1	Operating Revenue	100.00%
2	Uncollectible Expense	0.00% (1)
3	State Taxable Income	<u>100.00%</u>
4	State Income Taxes (7.30% * 100.00%)	7.30%
5	Income Before Federal Income Taxes	<u>92.70%</u>
6	Federal Income Taxes (35% * 92.70%)	<u>32.445%</u>
7	Operating Income Percentage	<u>60.255%</u>
8	Gross Revenue Conversion Factor:	
9	Including Incremental Uncollectible expense and Add-On	
10	Revenue Taxes (100.00% / Operating Income Percentage (Line 7))	<u><u>1.6596</u></u>

Note:

The uncollectable expense factor is set to zero. Under the formula, uncollectible expenses are based on 2010 actual, and therefore not affected by the amount of the rate change.

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 ComEd Ex. 22.3
 Schedule A-4 Revised
 Page 1 of 1

Commonwealth Edison Company
Comparison to Prior Rate Order
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 (1) (B)	ICC Order- Docket 10-0467 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,600,997	\$ 6,548,591	Appendix A, Page 6, Line 23
2	Operating Income at Present Rates	\$ 570,977	\$ 474,325	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	8.65%	7.24%	
4	Cost of Capital	8.11%	8.51%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 535,342	\$ 557,286	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ (35,635)	\$ 82,958	
7	Gross Revenue Conversion Factor	1.6596	1.7235	Appendix A, Page 11, Line 8
8	Revenue Increase Requested / Approved	\$ (59,140)	\$ 155,735	

Notes:

- (1) With identified projected adjustments.
- (2) Final Order: May 2011

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Schedule A-5 Revised
Page 1 of 4

Commonwealth Edison Company
Jurisdictional Allocation Summary for Balance Sheet Items (1)
December 31, 2010
(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total	Less:	Less:	Plus: Projected Plant	Illinois -
			Company Unadjusted	Transmission	Other Non-DST	Additions and Adjustments (Schedule B-2)	Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 13,082,994	\$ -	\$ -	\$ 541,193	\$ 13,624,187
3	General and Intangible Plant		1,755,980	404,304	-	65,722	1,417,398
4	Subtotal		\$ 14,838,974	\$ 404,304	\$ -	\$ 606,915	\$ 15,041,585
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,128,456)	-	-	\$ (282,059)	(5,410,515)
7	General and Intangible Plant		(771,612)	(174,666)	-	(74,321)	(671,267)
8	Subtotal		\$ (5,900,068)	\$ (174,666)	\$ -	\$ (356,380)	\$ (6,081,782)
9	Construction Work in Progress	107	\$ 207,042	\$ -	\$ 207,042	\$ -	\$ -
10	Cash Working Capital		-	-	(38,138)	-	38,138
11	Materials & Supplies Inventories	154, 155 & 163	71,908	43,198	5,078	-	23,632
12	Accumulated Deferred Income Taxes	190, 281-283	(3,235,586)	(498,583)	(857,160)	25,221	(1,854,622)
13	Regulatory Assets	182.3	1,307,677	-	1,299,238	-	8,439
14	Deferred Debits	186	3,294,660	-	3,290,578	8,863	12,945
15	Operating Reserves	228	(488,833)	(39,649)	(115,027)	-	(334,157)
16	Asset Retirement Obligation	230	(104,936)	(7,248)	(68,127)	-	(29,561)
17	Other Deferred Credits	253	(576,272)	-	(561,756)	(31,184)	(45,700)
18	Customer Deposits	235	(129,936)	-	464	-	(130,400)
19	Customer Advances	252	(60,283)	-	(12,763)	-	(47,520)
20	Total		\$ 9,224,347	\$ (272,644)	\$ 3,149,429	\$ 253,435	\$ 6,600,997

Notes: (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
(2) See Page 2 for allocation or assignment descriptions.

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ComEd Ex. 22.3
Schedule A-5 Revised
Page 2 of 4

Commonwealth Edison Company
Jurisdictional Allocation Summary for Balance Sheet Items
December 31, 2010
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Illinois - Jurisdictional Delivery Services Rate Base (B)	Allocation Methodology (1) (C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	13,624,187	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	<u>1,417,398</u>	Allocated using the methodology shown in WPB-1, Pages 1-9.
5	Subtotal	<u>\$ 15,041,585</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,410,515)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	<u>(671,267)</u>	Allocated using the methodology shown in WPB-1, Pages 1-9.
10	Subtotal	<u>\$ (6,081,782)</u>	
11	Construction Work in Progress	\$ -	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	38,138	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	23,632	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(1,854,622)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	8,439	Directly assigned. See Schedule B-10, Page 1, Line 4.
16	Deferred Debits	12,945	Directly assigned. See Schedule B-10, Page 1, Line 8.
17	Operating Reserves	(334,157)	Directly assigned. See Schedule B-10, Page 2, Lines 2 - 4.
18	Asset Retirement Obligation	(29,561)	Directly assigned. See Schedule B-10, Page 2, Lines 7.
19	Other Deferred Credits	(45,700)	Directly assigned. See Schedule B-10, Page 2, Lines 9 and 10.
20	Customer Deposits	(130,400)	Average balance for 2010. See schedule B-13.
21	Customer Advances	<u>(47,520)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15, Page 1.
22	Total	<u>\$ 6,600,997</u>	

Note: (1) Primary allocation factors are derived in WPA-5, Pages 1-5.

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ComEd Ex. 22.3
Schedule A-5 Revised
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Commonwealth Edison Company
Jurisdictional Allocation Summary for Operating Income Items
For the Year 2010
(In Thousands)

Witness: Fruehe
Jurisdictional

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Witness: <u>Fruehe</u> Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(H)	(I)
1	Operating Revenues	400	\$ 5,663,644	\$ -	\$ 3,579,572	\$ -	\$ (59,140)	\$ 2,024,932
2	Other Revenues	450-456	559,998	456,450	(25,359)	-	-	128,907
3	Total Operating Revenues		<u>\$ 6,223,642</u>	<u>\$ 456,450</u>	<u>\$ 3,554,213</u>	<u>\$ -</u>	<u>\$ (59,140)</u>	<u>\$ 2,153,839</u>
4	Operating Expenses							
5	Production	500-557	\$ 2,996,530	\$ -	\$ 2,996,530	\$ -	\$ -	\$ -
6	Transmission	560-573	391,936	391,936	-	-	-	-
7	Regional Market Expenses	575.1-576.5	1,728	1,728	-	-	-	-
8	Distribution	580-598	313,141	-	288	-	-	312,853
9	Customer Accounts Expenses	901-905	210,714	-	31,517	-	-	179,197
10	Customer Service and Informational Exp	907-910	105,919	-	95,384	-	-	10,535
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	391,278	44,257	5,861	(486)	-	340,673
13	Depreciation & Amortization Expense	403-406	473,496	78,826	5,086	16,578	-	406,162
14	Taxes Other Than Income	408.1	254,713	7,329	138,299	-	-	109,085
15	Regulatory Debits	407.3	6,701	-	(745)	22,210	-	29,656
16	Pension Asset Funding Costs		-	-	-	34,871	-	34,871
17	Accretion Expense	411.10	(9,499)	-	(9,499)	-	-	-
18	Total Operating Expenses		<u>\$ 5,136,657</u>	<u>\$ 524,076</u>	<u>\$ 3,262,721</u>	<u>\$ 73,173</u>	<u>\$ -</u>	<u>\$ 1,423,032</u>
19	Income Taxes							
20	State Income Taxes (2)		\$ (5,140)	\$ -	\$ 17,900	\$ (5,994)	\$ (4,317)	\$ (33,351)
21	Federal Income Taxes (2)		(132,432)	-	35,523	(26,648)	(19,188)	(213,791)
22	Deferred Taxes (2)		500,233	-	55,905	-	-	444,328
23	ITC's Net (2)		(2,749)	-	(1,028)	-	-	(1,721)
24	Total Income Taxes		<u>\$ 359,912</u>	<u>\$ -</u>	<u>\$ 108,300</u>	<u>\$ (32,642)</u>	<u>\$ (23,505)</u>	<u>\$ 195,465</u>
25	Net Utility Operating Income		<u>\$ 727,073</u>	<u>\$ (67,626)</u>	<u>\$ 183,192</u>	<u>\$ (40,531)</u>	<u>\$ (35,635)</u>	<u>\$ 535,342</u>

Notes: (1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - C-18 Taxes not allocated to Distribution.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

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ComEd Ex. 22.3
Schedule A-5 Revised
Page 4 of 4

Commonwealth Edison Company
Jurisdictional Allocation Summary for Operating Income Items
For the Year 2010
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,024,932	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	128,907	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,153,839</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	312,853	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	179,197	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	10,535	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	340,673	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	406,162	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	109,085	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	29,656	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	34,871	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,423,032</u>	
20	Income Taxes		
21	State Income Taxes	\$ (33,351)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(213,791)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	444,328	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	<u>(1,721)</u>	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.5, Page 2.
25	Total Income Taxes	<u>\$ 195,465</u>	
26	Net Utility Operating Income	<u>\$ 535,342</u>	

Note: (1) Primary allocation factors are derived in WPA-5, Pages 1-5.

Commonwealth Edison Company
Jurisdictional Rate Base Summary
December 31, 2010
(In Thousands)

ICC Dkt. No. 11-0721
ComEd Ex. 22.3
Schedule B-1 Revised
Page 1 of 2

Witness: Fruehe

Line No.	Description	Unadjusted Delivery Services Rate Base (from Page 2)	Projected Plant Additions and Adjustments (B-2)	Illinois Jurisdictional Delivery Services Rate Base
(A)	(B)	(C)	(D)	
1	Plant-in-Service			
2	Distribution Plant	\$ 13,082,994	\$ 541,193	\$ 13,624,187
3	General and Intangible Plant	1,351,676	65,722	1,417,398
4	Subtotal	<u>\$ 14,434,670</u>	<u>\$ 606,915</u>	<u>\$ 15,041,585</u>
5	Accumulated Depreciation & Amortization			
6	Distribution Plant	\$ (5,128,456)	\$ (282,059)	\$ (5,410,515)
7	General and Intangible Plant	(596,946)	(74,321)	(671,267)
8	Subtotal	<u>\$ (5,725,402)</u>	<u>\$ (356,380)</u>	<u>\$ (6,081,782)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -
10	Cash Working Capital	38,138	-	38,138
11	Materials & Supplies Inventories	23,632	-	23,632
12	Accumulated Deferred Income Taxes	(1,879,843)	25,221	(1,854,622)
13	Regulatory Assets & Liabilities, Net	8,439	-	8,439
14	Deferred Costs	4,082	8,863	12,945
15	Operating Reserves	(334,157)	-	(334,157)
16	Asset Retirement Obligation	(29,561)	-	(29,561)
17	Deferred Liabilities	(14,516)	(31,184)	(45,700)
18	Customer Deposits	(130,400)	-	(130,400)
19	Customer Advances	<u>(47,520)</u>	<u>-</u>	<u>(47,520)</u>
20	Total	<u>\$ 6,347,562</u>	<u>\$ 253,435</u>	<u>\$ 6,600,997</u>

Commonwealth Edison Company
Jurisdictional Rate Base Summary by ICC Account (1)
December 31, 2010
(In Thousands)

ICC Dkt. No. 11-0721
ComEd Ex. 22.3
Schedule B-1 Revised
Page 2 of 2

Witness: Fruehe

Line No.	ICC Account	Total Company Unadjusted (2)	Adjustments And Non-Jurisdictional (D)	Unadjusted Delivery Services Rate Base (3) (E)	Supporting Schedule / Workpaper (F)	
	(B)	(C)	(D)	(E)	(F)	
1	Plant-in-Service	101, 106 & 114				
2	Distribution Plant		\$ 13,082,994	\$ -	\$ 13,082,994	B-5
3	General and Intangible Plant		1,755,980	(404,304)	1,351,676	WPB-1
4	Subtotal		<u>\$ 14,838,974</u>	<u>\$ (404,304)</u>	<u>\$ 14,434,670</u>	
5	Accumulated Depreciation & Amortization	108, 111 & 115				
6	Distribution Plant		\$ (5,128,456)	\$ -	\$ (5,128,456)	B-6
7	General and Intangible Plant		(771,612)	174,666	(596,946)	WPB-1
8	Subtotal		<u>\$ (5,900,068)</u>	<u>\$ 174,666</u>	<u>\$ (5,725,402)</u>	
9	Construction Work in Progress	107	\$ 207,042	\$ (207,042)	\$ -	B-7
10	Cash Working Capital	-	-	-	38,138	B-8
11	Materials & Supplies Inventories	154, 155 & 163	71,908	(48,276)	23,632	B-8.1
12	Accumulated Deferred Income Taxes	190, 281-283	(3,235,586)	1,355,743	(1,879,843)	B-9
13	Regulatory Assets	182.3	1,307,677	(1,299,238)	8,439	B-10
14	Deferred Costs	186	3,294,660	(3,290,578)	4,082	B-10
15	Operating Reserves	228	(488,833)	154,676	(334,157)	B-10
16	Asset Retirement Obligation	230	(104,936)	75,375	(29,561)	B-10
17	Deferred Liabilities	253	(576,272)	561,756	(14,516)	B-10
18	Customer Deposits	235	(129,936)	(464)	(130,400)	B-13
19	Customer Advances	252	(60,283)	12,763	(47,520)	B-15
20	Total		<u>\$ 9,224,347</u>	<u>\$ (2,914,923)</u>	<u>\$ 6,347,562</u>	

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) Total Company balances shown here are from the FERC Form 1 or the indicated schedules or workpapers.
- (3) Before projected plant additions and adjustments.

ICC Dkt. No. 11-0721
ComEd Ex. 22.3
Schedule B-2 Revised
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Commonwealth Edison Company
Summary of Utility Adjustments To Test Year Rate Base
(In Thousands)

Witness: Fruehe

Line No.	Description	Removal of Capitalized Costs Disallowed from Prior Cases (Schedule B-2.1)	Switches Recovered Under Rider EDA (Schedule B-2.2)	Removal of AMI Pilot Capital (Schedule B-2.3)	2011 Projected Plant Additions (Schedule B-2.4)	2011 Accumulated Reserve Adjustment (Schedule B-2.5)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Plant-in-Service					
2	Distribution Plant	\$ (8,297)	\$ (2,630)	\$ (24,075)	\$ 576,236	\$ -
3	General and Intangible Plant	-	-	(25,854)	108,195	-
4	Subtotal	\$ (8,297)	\$ (2,630)	\$ (49,929)	\$ 684,431	\$ -
5	Accumulated Depreciation & Amortization					
6	Distribution Plant	\$ 1,011	\$ 84	\$ 1,285	\$ 40,254	\$ (324,692)
7	General and Intangible Plant	-	-	3,488	1,715	(81,469)
8	Subtotal	\$ 1,011	\$ 84	\$ 4,773	\$ 41,969	\$ (406,161)
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-
11	Accumulated Deferred Income Taxes	563	42	9,975	-	-
12	Regulatory Assets	-	-	-	-	-
13	Deferred Assets	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-
16	Deferred Liabilities	-	-	-	-	-
17	Customer Advances	-	-	-	-	-
18	Accumulated Investment Tax Credits	-	-	-	-	-
19	Total	\$ (6,723)	\$ (2,504)	\$ (35,181)	\$ 726,400	\$ (406,161)

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ComEd Ex. 22.3
Schedule B-2 Revised
Page 2 of 2

Commonwealth Edison Company
Summary of Utility Adjustments To Test Year Rate Base
(In Thousands)

Witness: Fruehe

Line No.	Description	Adjustments to Unusual Operating Expenses > \$10M (Schedule B-2.6)	Long Term Incentive Related to Net Income Goals (Schedule B-2.7)	Remove PORCB Software (Schedule B-2.8)	Adjustment to Net Plant to Remove Supply Admin Software Recovered Under Rider PE (Schedule B-2.9)	Total Jurisdictional Rate Base Adjustments (K)
	(A)	(G)	(H)	(I)	(J)	(K)
1	Plant-in-Service					
2	Distribution Plant	\$ -	\$ (41)	\$ -	\$ -	\$ 541,193
3	General and Intangible Plant	-	-	(13,257)	(3,362)	\$ 65,722
4	Subtotal	<u>\$ -</u>	<u>\$ (41)</u>	<u>\$ (13,257)</u>	<u>\$ (3,362)</u>	<u>\$ 606,915</u>
5	Accumulated Depreciation & Amortization					
6	Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ (282,058)
7	General and Intangible Plant	-	-	195	1,750	\$ (74,321)
8	Subtotal	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 195</u>	<u>\$ 1,750</u>	<u>\$ (356,379)</u>
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -
10	Cash Working Capital	-	-	-	-	-
11	Accumulated Deferred Income Taxes	8,871	-	5,191	579	25,221
12	Regulatory Assets	-	-	-	-	-
13	Deferred Assets	8,863	-	-	-	8,863
14	Operating Reserves	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-
16	Deferred Liabilities	(31,184)	-	-	-	(31,184)
17	Customer Advances	-	-	-	-	-
18	Accumulated Investment Tax Credits	-	-	-	-	-
19	Total	<u>\$ (13,450)</u>	<u>\$ (41)</u>	<u>\$ (7,871)</u>	<u>\$ (1,033)</u>	<u>\$ 253,436</u>

Schedule B-2.1
Page 1 of 4

Commonwealth Edison Company
Removal of Capitalized Costs Disallowed in Previous ICC Orders (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Docket No. 05-0597 (2) (B)	Docket No. 07-0566 (3) (C)	Docket No. 10-0467 (4) (D)	Total (E)	ICC Acct (F)
1	<u>Capitalized Incentive Compensation Disallowed</u>					
2	Gross Plant	\$ (5,975)	\$ (1,355)	\$ (967)	\$ (8,297)	107
3	Accumulated Depreciation	859	129	23	1,011	108
4	Deferred Income Taxes	<u>486</u>	<u>72</u>	<u>5</u>	<u>563</u>	283
5	Amount Included in Rate Base	<u>\$ (4,630)</u>	<u>\$ (1,154)</u>	<u>\$ (939)</u>	<u>\$ (6,723)</u>	
6	Depreciation Expense	<u>\$ (138)</u>	<u>\$ (31)</u>	<u>\$ (23)</u>	<u>\$ (192)</u>	403

Notes:

- (1) This adjustment removes from the rate base the net book value and from test year O&M expense the effect of the incentive compensation disallowed in ICC Dkt. Nos. 05-0597, 07-0566, and 10-0467.
- (2) See Page 2 for details.
- (3) See Page 3 for details.
- (4) See Page 4 for details.

Schedule B-2.1
 Page 2 of 4

Commonwealth Edison Company
Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 05-0597 (1)
 (In Thousands)

Witness: Fruehe

Line No.	Description	Amount	2005	2006	2007	2008	2009	2010	2010 Amount
1	Gross Plant	<u>\$ (5,975)</u>							\$ (5,975)
2	Tax Rate	<u>39.75%</u>							
3	Book Depreciation Rate		2.44%	2.44%	2.44%	2.44%	2.31%	2.31%	
4	Annual Book Depreciation		\$ 146	\$ 146	\$ 146	\$ 146	\$ 138	\$ 138	<u>\$ 859</u>
5	Net Book Value at 12-31-10								<u>\$ (5,116)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	6.18%	5.71%	5.29%	
7	Annual Tax Depreciation		\$ 224	\$ 431	\$ 399	\$ 369	\$ 341	\$ 316	
8	Deferred Taxes		\$ 31	\$ 113	\$ 101	\$ 89	\$ 81	\$ 71	<u>\$ 486</u>
9	Amount to be Excluded from Rate Base								<u>\$ (4,630)</u>

Note:

(1) This schedule shows the effect on rate base of the incentive compensation disallowed in ICC Dkt. No. 05-0597.

Schedule B-2.1
 Page 3 of 4

Commonwealth Edison Company

Removal of Capitalized Incentive Compensation Disallowed in ICC Dkt. No. 07-0566 (1)
 (In Thousands)

Witness: Fruehe

Line No.	Description	Amount	2007	2008	2009	2010	2010 Amount
1	Gross Plant	<u>\$ (1,355)</u>					\$ (1,355)
2	Tax Rate	<u>39.75%</u>					
3	Book Depreciation Rate		2.44%	2.44%	2.31%	2.31%	
4	Annual Book Depreciation		\$ 33	\$ 33	\$ 31	\$ 31	<u>129</u>
5	Net Book Value at 12-31-10						<u>\$ (1,226)</u>
6	Tax Depreciation Rate		3.75%	7.22%	6.68%	5.29%	
7	Annual Tax Depreciation		\$ 51	\$ 98	\$ 90	\$ 72	
8	Deferred Taxes		\$ 7	\$ 26	\$ 24	\$ 16	<u>\$ 72</u>
9	Amount to be Excluded from Rate Base						<u>\$ (1,154)</u>

Note:

(1) This schedule shows the effect on rate base of the incentive compensation disallowed in ICC Dkt. No. 07-0566.

Schedule B-2.1
 Page 4 of 4

Commonwealth Edison Company
 Incentive Compensation, Perqs and Professional
Sporting Activities Disallowed in ICC Dkt. # 10-0467
 (In Thousands)

Witness: Fruehe

Line No.	Description	Amount	2010	2010 Amount
1	Gross Plant	(1) \$ (967)		\$ (967)
2	Tax Rate	<u>39.75%</u>		
3	Book Depreciation Rate		2.31%	
4	Annual Book Depreciation		\$ 23	<u>23</u>
5	Net Book Value at 12-31-10			<u>\$ (944)</u>
6	Tax Depreciation Rate		3.75%	
7	Annual Tax Depreciation		\$ 36	
8	Deferred Taxes		\$ 5	<u>\$ 5</u>
9	Amount to be Excluded from Rate Base			<u>\$ (939)</u>

Note:

(1) Per 10-0467 Final Order Appendix, page 8, columns K, L and M
 Incentive Comp \$896K, Perqs \$62K, and Sporting Activity \$9K.

Schedule B-2.2
 Page 1 of 1

Commonwealth Edison Company
Rider EDA Assets
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Amount (B)	<u>ICC Acct</u>
1	<u>Rider EDA Assets (1)</u>		
2	Gross Cost	\$ (2,630)	101
3	Accumulated Reserve	84	108
4	Accumulated Deferred Income Taxes (ADIT)	<u>42</u>	
5	Net Plant for Rider EDA Assets 12/31/10	<u><u>\$ (2,504)</u></u>	
6	Depreciation Expense	<u><u>\$ (49)</u></u>	403

Note:

- (1) Represents assets placed in service since June 2008 that are recovered through Rider EDA.

Schedule B-2.3
 Page 1 of 2

Commonwealth Edison Company
 Removal of AMI Pilot Costs (1)
2010
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Balance at 12/31/2010 (B)	ICC Acct (C)
1	<u>Removal of AMI Pilot Costs from Rate Base</u>		
2	Gross Plant		107
3	Distribution Plant	\$ (24,075)	
4	General and Intangible Plant	(25,854)	
5	Total	<u>\$ (49,929)</u>	
6	Accumulated Depreciation		108
7	Distribution Plant	\$ 1,285	
8	General and Intangible Plant	3,488	
9	Total	<u>\$ 4,773</u>	
10	Deferred Income Taxes	<u>\$ 9,975</u>	283
11	Adjusted in Rate Base	<u><u>\$ (35,181)</u></u>	
12	<u>Effect on Electric Operating Income</u>		
13	Depreciation Expense - 2010	<u><u>\$ (4,773)</u></u>	403

Note:

(1) In 2010, AMI Pilot costs were recovered through Rider AMP.

Schedule B-2.3
 Page 2 of 2

Commonwealth Edison Company
 Removal of AMI Pilot Costs
 2010
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Balance at 12/31/2010		
		Distribution Amount (B)	General & Intangible Amount (C)	Total (D)
1	Total Plant In Service	\$ (24,075)	\$ (28,978)	\$ (53,053)
2	Jurisdictional Wages and Salaries Allocator	100.0%	89.22%	
3	Jurisdictional Plant In Service (1)	\$ (24,075)	\$ (25,854)	\$ (49,929)
4	Total Depreciation 2010 Expense	\$ 1,285	\$ 3,909	\$ 5,194
5	Jurisdictional Wages and Salaries Allocator	100.0%	89.22%	
6	Jurisdictional Depreciation Expense (1)	\$ 1,285	\$ 3,488	\$ 4,773
7	Accumulated Deferred Income Taxes (1)	\$ 3,975	\$ 6,725	\$ 10,700
8	Jurisdictional Wages and Salaries Allocator	100.0%	89.22%	
9	Jurisdictional Deferred Income Taxes	\$ 3,975	\$ 6,000	\$ 9,975

Note:

(1) Agrees with ComEd's petition to approve annual reconciliation in ICC Docket 11-0459.

Schedule B-2.4
 Page 1 of 1

Commonwealth Edison Company
2011 Projected Plant Additions
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional (B)	Source (C)	ICC Acct (D)
1	<u>2011 Projected Plant Additions</u>			
2	Gross Plant			
3	Distribution Plant	\$ 576,236	WPB-2.4	
4	General and Intangible Plant	108,195	WPB-2.4	
5	Total	<u>\$ 684,431</u>		101/106
6	Removal Costs (1)			
7	Distribution Plant - Removal Costs	\$ 40,254	WPB-2.4	
8	General and Intangible Plant - Removal Costs	1,715	WPB-2.4	
9	Total	<u>\$ 41,969</u>		108
10	Amount Included in Rate Base	<u><u>\$ 726,400</u></u>		

Note:

- (1) Projected 2011 expenditures on plant removal costs debited to Accumulated Depreciation (Account 108).

ICC Dkt. No. 11-0721
ComEd Ex. 22.3
Schedule B-2.5 Revised
Page 1 of 1

Commonwealth Edison Company
2011 Accumulated Reserve Adjustment
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	General and Intangible Plant				Total Jurisdictional (E)
		Distribution (B)	Depreciable - General Plant (C)	Amortizable (D)		
1	2010 Depreciation and Amortization Expense (1)	\$ 313,879	\$ 22,341	\$ 19,236	\$ 34,128	\$ 389,584
2	Forecasted Depreciation and Amortization on Projected Plant Additions (WPC 2.1, Col G, Lines 1-4)	10,813	1,611	555	4,517	
3	Jurisdictional Allocator (2)	100.0%	89.22%	53.72%	89.22%	
4	Jurisdictional Depreciation and Amortization on Forecasted Plant Additions (Line 2 * Line 3)	10,813	1,437	298	4,029	16,577
5	Total Depreciation and Amortization Applied to ComEd's Accumulated Reserve (Line 1 + Line 4)	\$ 324,692	\$ 23,778	\$ 19,534	\$ 38,157	\$ 406,161

Notes:

- (1) 2010 jurisdictional depreciation expense. See C-12, Page 1, Line 11.
- (2) Distribution 100%, General and Amortized jurisdictionalized using the Wages and Salaries allocator (WPA-5, Page 1).

Schedule B-2.6
Page 1 of 1

Commonwealth Edison Company
Adjustments for Unusual Operating Expenses Greater than \$10M
2010
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Source</u>
	(A)	(B)	(C)
1	<u>Regulatory Assets and Liabilities</u>		
2	Storm Expense	\$ 8,863	WPC-2.2, Line 8
3	Illinois Distribution Tax	<u>(31,184)</u>	WPC-2.2, Line 19
4	Total Rate Base Adjustment	\$ <u>(22,321)</u>	
5	<u>ADIT Impact</u>		
6	Line 4 * 39.745% * -1	\$ 8,871	WPC-2.2, Line 24

Schedule B-2.7
 Page 1 of 1

Commonwealth Edison Company
Remove Long Term Incentive (LTIP) Related to Net Income Goals
 (In Thousands)

Witness: Fruehe

Line No.	Description	FERC Account	ComEd LTIP			Allocator	Jurisdictional
			2010 Actual	Net Income Goal % (1)	Adj to remove NI related LTIP		
	(A)	(B)	(C)	(D)	(F)	(G)	(H)
1	Plant	107/108	\$ 155	33.33%	\$ (52)	78.42%	(2) \$ (41)
2	Gen & Admin Expense	920-935	1,635	33.33%	(545)		See C-2.4
3	Total		<u>\$ 1,790</u>		<u>\$ (597)</u>		<u>\$ (41)</u>

Notes:

- (1) LTIP is awarded annually and typically accrued over 3 years.
 2008 and 2009 each had 1/3 of their goals related to Net Income.
- (2) Allocation to jurisdictional based on 2010 Net Plant allocation factor (see WPA-5).

Schedule B-2.8
 Page 1 of 2

Commonwealth Edison Company
Removal of Capitalized Purchase of Receivable Combined Billing Software (PORCB)
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Total (B)	ICC Acct (C)
1	<u>Removal of PORCB</u>		
2	Gross Plant	\$ (13,257)	101/106
3	Accumulated Depreciation	195	108
4	Deferred Income Taxes	<u>5,191</u>	283
5	Reduction to Rate Base	<u>\$ (7,871)</u>	
6	Amortization Expense Reduction	<u>\$ (195)</u>	403

Schedule B-2.8
 Page 2 of 2

Commonwealth Edison Company
Removal of Purchase of Receivables - Combined Billing (PORCB) Software from Rate Base
 (In Thousands)

Witness: Fruehe

Line No.	Description	Calculation	Rate Base Adjustment
1	Total In Service	\$ (14,859)	
2	Jurisdictional Wages and Salaries Allocator	<u>89.22%</u>	
3	Gross Plant	<u>\$ (13,257)</u>	\$ (13,257)
4	Total Book Amortization	219	
5	Jurisdictional Wages and Salaries Allocator	<u>89.22%</u>	
6	Jurisdictional Amortization 12-31-2010	<u>\$ 195</u>	\$ 195
7	Tax Depreciation Rate	100.00%	
8	Tax Rate	39.745%	
9	Annual Tax Depreciation	\$ 13,257	
10	Deferred Taxes ((Line 9 - Line 6) * Line 8)	5,191	<u>\$ 5,191</u>
11	Reduction to Rate Base		<u>\$ (7,871)</u>

Schedule B-2.9
 Page 1 of 1

Commonwealth Edison Company
2010 Supply Administration Intangible Assets
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Amount (B)	Jurisdictional (2) (C)	ICC Acct (D)
1	<u>Adjustment to Intangible Plant (1)</u>			
2	Plant in Service as of 12-31-2010	\$ (3,769)	\$ (3,362)	101
3	Accumulated Reserve as of 12-31-2010	1,962	1,750	108
4	Accumulated Deferred Income Taxes (ADIT)	<u>649</u>	<u>579</u>	
5	Net Plant Reduction	<u>\$ (1,158)</u>	<u>\$ (1,033)</u>	
6	2010 Amortization Expense Adjustment	<u>\$ (698)</u>	<u>\$ (623)</u>	

Notes:

(1) Represents software assets recovered through Rider PE.

(2) Unadjusted amount multiplied by the Wages and Salaries allocator 89.22%.

Schedule B-3
Page 1 of 2

Commonwealth Edison Company
Comparative Balance Sheets as of December 31, 2007 - 2010 (1)

Assets
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 (B)	2009 (C)	2008 (D)	2007 (E)
1	UTILITY PLANT:				
2	Utility Plant	\$ 20,759,854	\$ 20,096,832	\$ 19,428,776	\$ 18,573,944
3	Construction Work in Progress	207,042	178,141	139,587	406,915
4	Total Utility Plant	\$ 20,966,896	\$ 20,274,973	\$ 19,568,364	\$ 18,980,858
5	Less: Accumulated Provision for Depreciation				
6	and Amortization	6,992,655	6,754,194	6,451,421	6,342,951
7	Net Utility Plant	\$ 13,974,241	\$ 13,520,779	\$ 13,116,942	\$ 12,637,907
8	OTHER PROPERTY AND INVESTMENTS:				
9	Nonutility Property (net)	\$ 9,339	\$ 9,420	\$ 9,405	\$ 9,462
10	Investments in Associated or Subsidiary Companies	15,703	15,042	16,937	13,087
11	Special Funds and Other Investments	22,678	28,049	34,180	45,735
12	Total Other Property and Investments	\$ 47,720	\$ 52,512	\$ 60,521	\$ 68,284
13	CURRENT AND ACCRUED ASSETS:				
14	Cash and Temporary Cash Investments	\$ 48,372	\$ 91,190	\$ 44,776	\$ 99,207
15	Receivables (net)	988,225	702,282	646,553	597,069
16	Accounts and Notes Receivable from Associated Companies	51	49	299	17,017
17	Materials and Supplies	71,908	71,326	74,959	74,377
18	Prepayments	11,767	22,005	24,650	25,267
19	Accrued Utility Revenues	304,414	288,737	310,066	282,239
20	Miscellaneous Current and Accrued Assets	160,008	56,579	57,848	100,983
21	Total Current and Accrued Assets	\$ 1,584,745	\$ 1,232,168	\$ 1,159,150	\$ 1,196,160
22	DEFERRED DEBITS:				
23	Unamortized Debt Expenses	\$ 27,238	\$ 26,404	\$ 30,542	\$ 26,036
24	Regulatory Assets	1,307,677	1,288,919	842,342	371,467
25	Miscellaneous Deferred Debits	3,294,660	3,121,190	2,457,427	3,698,017
26	Unamortized Loss on Reacquired Debt	89,630	109,689	128,874	134,195
27	Accumulated Deferred Income Taxes	343,318	323,017	309,949	285,309
28	Total Deferred Debits	\$ 5,062,523	\$ 4,869,219	\$ 3,769,134	\$ 4,515,023
29	TOTAL ASSETS	\$ 20,669,229	\$ 19,674,678	\$ 18,105,747	\$ 18,417,374

Note:
(1) From FERC Form 1, Pages 110-113

Schedule B-3
Page 2 of 2

Commonwealth Edison Company
Comparative Balance Sheets as of December 31, 2007 - 2010 (1)
Capital and Liabilities
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 (B)	2009 (C)	2008 (D)	2007 (E)
1	PROPRIETARY CAPITAL:				
2	Common Stock	\$ 6,582,509	\$ 6,580,629	\$ 6,569,042	\$ 6,449,090
3	Retained Earnings	326,757	300,840	165,304	79,817
4	Subtotal	<u>\$ 6,909,266</u>	<u>\$ 6,881,469</u>	<u>\$ 6,734,346</u>	<u>\$ 6,528,907</u>
5	Cumulative Preferred Stock	-	-	-	-
6	Total Proprietary Capital	<u>\$ 6,909,266</u>	<u>\$ 6,881,469</u>	<u>\$ 6,734,346</u>	<u>\$ 6,528,907</u>
7	LONG-TERM DEBT:				
8	Bonds	\$ 4,885,030	\$ 4,597,830	\$ 4,614,930	\$ 4,034,475
9	Advances From Associated Companies	206,186	206,186	206,186	635,036
10	Other Long-Term Debt	140,000	140,000	140,000	140,000
11	Unamortized Premium/(Discount) On Long-Term Debt	(24,026)	(26,485)	(29,061)	(28,851)
12	Total Long-Term Debt	<u>\$ 5,207,190</u>	<u>\$ 4,917,531</u>	<u>\$ 4,932,055</u>	<u>\$ 4,780,660</u>
13	OTHER NONCURRENT LIABILITIES:				
14	Accumulated Provision for Injuries and Damages	\$ 53,669	\$ 53,028	\$ 63,307	\$ 71,681
15	Accumulated Provision for Pensions and Benefits	314,602	288,328	249,388	228,590
16	Accumulated Misc. Operating Provisions	158,187	114,643	89,080	76,920
17	Asset Retirement Obligations	104,936	94,708	173,971	163,467
18	Total Other Noncurrent Liabilities	<u>\$ 631,394</u>	<u>\$ 550,707</u>	<u>\$ 575,746</u>	<u>\$ 540,657</u>
19	CURRENT AND ACCRUED LIABILITIES:				
20	Notes Payables	\$ -	\$ 155,000	\$ 60,000	\$ 370,000
21	Accounts Payable	300,911	251,822	272,107	250,747
22	Payables to Associated Companies	848,396	478,390	289,959	41,881
23	Customer Deposits	129,936	130,510	119,391	118,802
24	Accrued Interest & Taxes	235,129	144,709	163,911	238,458
25	Tax Collections Payable	33,341	27,802	39,651	39,954
26	Miscellaneous Current & Accrued Liabilities	202,138	193,297	190,388	195,308
27	Derivative Instrument Liabilities	-	-	-	53
28	Total Current and Accrued Liabilities	<u>\$ 1,749,851</u>	<u>\$ 1,381,529</u>	<u>\$ 1,135,406</u>	<u>\$ 1,255,203</u>
29	DEFERRED CREDITS:				
30	Customer Advances for Construction	\$ 60,283	\$ 70,836	\$ 64,299	\$ 50,753
31	Accumulated Deferred Investment Tax Credits	28,966	31,715	34,533	37,361
32	Other Deferred Credits	576,272	850,560	602,397	261,774
33	Other Regulatory Liabilities	1,927,048	1,933,734	1,295,938	2,362,660
34	Unamortized Gain on Reacquired Debt	55	78	102	126
35	Accumulated Deferred Income Taxes	3,578,904	3,056,519	2,730,924	2,599,271
36	Total Deferred Credits	<u>\$ 6,171,528</u>	<u>\$ 5,943,442</u>	<u>\$ 4,728,193</u>	<u>\$ 5,311,945</u>
37	TOTAL LIABILITIES AND OTHER CREDITS	<u>\$ 20,669,229</u>	<u>\$ 19,674,678</u>	<u>\$ 18,105,747</u>	<u>\$ 18,417,374</u>

Note:

(1) From FERC Form 1, Pages 110-113

Schedule B-4
Page 1 of 2

Commonwealth Edison Company
Electric Plant in Service
Summary of Adjustments for 2010
(In Thousands)

Witness: Fruehe

Line No.	Account Description (A)	Account Number (B)	Unadjusted Balance at Dec. 31, 2010 (1) (C)	Adjustments (D)	Adjusted Balance at Dec. 31, 2010 (E)	Non-Jurisdictional (F)	Jurisdictional Balance at Dec. 31, 2010 (G)
1	Intangible Plant						
2	Organization	301	\$ 80	\$ -	\$ 80	\$ (9) (2)	\$ 71
3	Miscellaneous Intangible Plant	303	416,548	-	416,548	(44,904) (2)	371,644
4	Total Intangible Plant		<u>\$ 416,628</u>	<u>\$ -</u>	<u>\$ 416,628</u>	<u>\$ (44,913)</u>	<u>\$ 371,715</u>
5	Transmission Plant						
6	Land and Land Rights	350	\$ 153,290	\$ -	\$ 153,290	\$ (153,290)	\$ -
7	Structures and Improvements	352	204,871	-	204,871	(204,871)	-
8	Station Equipment	353	1,307,357	-	1,307,357	(1,307,357)	-
9	Towers and Fixtures	354	216,900	-	216,900	(216,900)	-
10	Poles and Fixtures	355	341,529	-	341,529	(341,529)	-
11	Overhead Conductors and Devices	356	320,757	-	320,757	(320,757)	-
12	Underground Conduit	357	185,580	-	185,580	(185,580)	-
13	Underground Conductors and Devices	358	369,378	-	369,378	(369,378)	-
14	Roads & Trails	359	587	-	587	(587)	-
15	Asset Retirement Costs for Transmission Plant	359.1	1,760	(1,760) (3)	-	-	-
16	Total Transmission Plant		<u>\$ 3,102,009</u>	<u>\$ (1,760)</u>	<u>\$ 3,100,249</u>	<u>\$ (3,100,249)</u>	<u>\$ -</u>
17	Distribution Plant						
18	Land and Land Rights	360	\$ 65,484	\$ -	\$ 65,484	\$ -	\$ 65,484
19	Structures and Improvements	361	397,804	-	397,804	-	397,804
20	Station Equipment	362	2,181,123	-	2,181,123	-	2,181,123
21	Poles, Towers and Fixtures	364	1,349,874	-	1,349,874	-	1,349,874
22	Overhead Conductors and Devices	365	1,791,499	-	1,791,499	-	1,791,499
23	Underground Conduit	366	732,067	-	732,067	-	732,067
24	Underground Conductors and Devices	367	3,927,830	-	3,927,830	-	3,927,830
25	Line Transformers	368	1,084,582	-	1,084,582	-	1,084,582
26	Services	369	1,010,730	-	1,010,730	-	1,010,730
27	Meters	370	389,602	-	389,602	-	389,602
28	Installations on Customer Premises	371	45,869	-	45,869	-	45,869

Schedule B-4
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Commonwealth Edison Company
Electric Plant in Service
Summary of Adjustments for 2010
(In Thousands)

Witness: Fruehe

Line No.	Account Description (A)	Account Number (B)	Unadjusted		Adjusted		Non-Jurisdictional (F)	Jurisdictional Balance at Dec. 31, 2010 (G)
			Balance at Dec. 31, 2010 (1) (C)	Adjustments (D)	Balance at Dec. 31, 2010 (E)			
29	Leased Property on Customer Premises	372	1,219	-	1,219	-	1,219	
30	Street Lighting and Signal Systems	373	105,311	-	105,311	-	105,311	
31	Asset Retirement Costs for Distribution Plant	374	8,348	(8,348) (3)	-	-	-	
32	Total Distribution Plant		<u>\$ 13,091,342</u>	<u>\$ (8,348)</u>	<u>\$ 13,082,994</u>	<u>\$ -</u>	<u>\$ 13,082,994</u>	
33	General Plant							
34	Land and Land Rights	389	\$ 8,632	\$ -	\$ 8,632	\$ (930) (4)	\$ 7,702	
35	Structures and Improvements	390	278,818	-	278,818	(30,056) (5)	248,762	
36	Office Furniture and Equipment	391	81,403	-	81,403	(8,775) (4)	72,628	
37	Transportation Equipment	392	208,253	-	208,253	(22,450) (4)	185,803	
38	Stores Equipment	393	4,147	-	4,147	(447) (4)	3,700	
39	Tools, Shop and Garage Equipment	394	138,105	-	138,105	(14,888) (4)	123,217	
40	Laboratory Equipment	395	6,474	-	6,474	(698) (4)	5,776	
41	Power Operated Equipment	396	4,849	-	4,849	(523) (4)	4,326	
42	Communication Equipment	397	605,660	-	605,660	(280,299) (4)	325,361	
43	Miscellaneous Equipment	398	3,011	-	3,011	(325) (4)	2,686	
44	Other Tangible Property	399	-	-	-	-	-	
45	Asset Retirement Costs for General Plant	399.1	840	(840) (3)	-	-	-	
46	Total General Plant		<u>\$ 1,340,192</u>	<u>\$ (840)</u>	<u>\$ 1,339,352</u>	<u>\$ (359,391)</u>	<u>\$ 979,961</u>	
47	Total Electric Plant in Service		<u>\$ 17,950,171</u>	<u>\$ (10,948)</u>	<u>\$ 17,939,223</u>	<u>\$ (3,504,553) (6)</u>	<u>\$ 14,434,670</u>	

Notes:

- (1) From 2010 FERC Form 1, Pages 204-207.
- (2) WPB-1 allocates General and Intangible Plant to the functional classes Transmission, Distribution, and Customer.
- (3) To exclude Asset Retirement Costs.
- (4) WPB-1, Page 3 allocates Depreciable General Plant to functional classes.
- (5) Account 390 includes Depreciable General Plant (WPB-1, Page 3) and Amortizeable General Plant (WPB-1, Page 5).
Non-jurisdictional Account 390 Plant is the sum of WPB-1, Page 3, Line 2, Column C (\$26,862) plus Page 5, Line 16, Column B (\$3,250).
- (6) Schedule B-1, Page 1, Line 4, Column B.

Schedule B-5
Page 1 of 2

Commonwealth Edison Company
Electric Plant in Service
Gross Additions, Retirements and Transfers
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)	Intangible (E)
1	2007 (1)				
2	Beginning Balance - 1/01/2007	\$ 2,503,794	\$ 11,064,663	\$ 1,193,248	\$ 277,376
3	Gross Additions in Year	61,076	706,408	62,002	10,242
4	Retirements in Year	(4,913)	(89,569)	(23,968)	-
5	Transfers & Adjustments in Year (2)	72,915	(72,796)	94	-
6	Ending Balance - 12/31/2007	<u>\$ 2,632,872</u>	<u>\$ 11,608,706</u>	<u>\$ 1,231,376</u>	<u>\$ 287,618</u>
7	2008 (1)				
8	Beginning Balance - 1/01/2008	\$ 2,632,872	\$ 11,608,706	\$ 1,231,376	\$ 287,618
9	Gross Additions in Year	320,936	747,676	69,894	37,167
10	Retirements in Year	(7,323)	(228,237)	(42,269)	-
11	Transfers & Adjustments in Year (3)	2,196	(31,092)	(1)	(7,062)
12	Ending Balance - 12/31/2008	<u>\$ 2,948,681</u>	<u>\$ 12,097,053</u>	<u>\$ 1,259,000</u>	<u>\$ 317,723</u>
13	2009 (1)				
14	Beginning Balance - 1/01/2009	\$ 2,948,681	\$ 12,097,053	\$ 1,259,000	\$ 317,723
15	Gross Additions in Year	33,454	649,989	77,555	49,242
16	Retirements in Year	(15,712)	(75,954)	(32,629)	(724)
17	Transfers & Adjustments in Year (4)	(6,022)	(9,953)	(717)	-
18	Ending Balance - 12/31/2009	\$ 2,960,401	\$ 12,661,135	\$ 1,303,209	\$ 366,241
19	Asset Retirement Cost (ARC)	(1,251)	(9,406)	(893)	-
20	Intangible Plant related to Supply Admin Cost (6)	-	-	-	(4,002)
21	Ending Balance (net ARC&SAC) - 12/31/2009	<u>\$ 2,959,150</u>	<u>\$ 12,651,729</u>	<u>\$ 1,302,316</u>	<u>\$ 362,239</u>
22	2010 (1)				
23	Beginning Balance - 1/01/2010	\$ 2,960,401	\$ 12,661,135	\$ 1,303,209	\$ 366,241
24	Gross Additions in Year	161,464	548,312	70,458	61,180
25	Retirements in Year	(10,531)	(126,939)	(33,470)	(10,552)
26	Transfers & Adjustments in Year (5)	(9,325)	8,834	(5)	(241)
27	Ending Balance - 12/31/2010	\$ 3,102,009	\$ 13,091,342	\$ 1,340,192	\$ 416,628
28	Asset Retirement Costs (ARC)	(1,760)	(8,348)	(840)	-
29	Intangible Plant related to Supply Admin Cost (6)	-	-	-	(3,769)
30	Ending Balance (net ARC&SAC) - 12/31/2010	<u>\$ 3,100,249</u>	<u>\$ 13,082,994</u>	<u>\$ 1,339,352</u>	<u>\$ 412,859</u>

Schedule B-5
Page 2 of 2

Commonwealth Edison Company
Electric Plant in Service
Gross Additions, Retirements and Transfers
(In Thousands)

Witness: Fruehe

Notes:

- (1) Source: Annual FERC Form 1, Pages 204-207.
- (2) 2007 Transfers & Adjustments
Represents net transfers to Account 121 (Non-Utility Property) of (\$4) and net transfers from Account 105 (Plant Held for Future Use) of \$217. As contemplated during the 2007 rate order, ComEd transferred approximately \$73,000 to Transmission from Distribution.
- (3) 2008 Transfers & Adjustments
Includes the plant in-service adjustments related to the fixed asset disallowances as required by the ICC Rate Order (Docket No. 07-0566) issued in September, 2008 for (\$35,792), net transfers to Plant Held for Future Use of (\$166), and a miscellaneous adjustment of (\$1).
- (4) 2009 Transfers & Adjustments
Includes the plant in-service adjustments related to the periodic review of, and changes to, the Company's asset retirement obligation for asbestos wrapped cable of (\$16,571), miscellaneous adjustments for other asset retirement obligations of (\$48) and net transfers to Non_Utility Property of (\$73).
- (5) 2010 Transfers & Adjustments
Includes the plant in-service adjustments resulting from periodic review of, and changes to, the Company's asset retirement obligations for PCB contaminated oil and asbestos in substations for (\$421), transfer of Software to an affiliate of (\$241) and net transfers to Non-Utility Property of (\$75).
- (6) Intangible Plant related to Supply Admin Cost is deducted here because Rider PE includes a return on Net Intangible Plant related to the Supply Admin investments. The amount is determined by fixed asset system queries.

Schedule B-5.1
Page 1 of 1

Commonwealth Edison Company
Gains and Losses On Sales of Property

Witness: Fruehe

Description

(A)

There was no real property sold in 2010 where the original cost of the property sold exceeded 0.1% of total Gross Plant in Service as shown for the test year on Schedule B-1, Jurisdictional Rate Base Summary.

Schedule B-5.2
Page 1 of 1

Commonwealth Edison Company
Property Merged Or Acquired From Other Utilities

Witness: Fruehe

Description

(A)

There was no property either merged or acquired from other utilities by ComEd in 2010.

Schedule B-5.3
Page 1 of 1

Commonwealth Edison Company
Leased Property Included in Jurisdictional Rate Base

Witness: Fruehe

Description

(A)

In 2010 ComEd had no property under capital leases and has not included any leased properties in the jurisdictional rate base reflected on Schedule B-1, Jurisdictional Rate Base Summary.

Schedule B-6
Page 1 of 2

Commonwealth Edison Company
Depreciation Reserve By Plant Function
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)
1	2007 (1)			
2	Beginning Balance - 1/1/2007	\$ (793,110)	\$ (4,639,731)	\$ (338,006)
3	Depreciation Expense	(42,069)	(275,722)	(54,770)
4	Retirements	4,913	89,569	23,826
5	Other Transfers & Adjustments (2)	(18,589)	59,963	(9,778)
6	Ending Balance - 12/31/2007	<u>\$ (848,855)</u>	<u>\$ (4,765,921)</u>	<u>\$ (378,728)</u>
7	2008 (1)			
8	Beginning Balance - 1/1/2008	\$ (848,855)	\$ (4,765,921)	\$ (378,728)
9	Depreciation Expense	(47,890)	(292,997)	(52,609)
10	Retirements	7,323	228,237	41,609
11	Other Transfers & Adjustments (3)	12,700	35,300	(9,766)
12	Ending Balance - 12/31/2008	<u>\$ (876,722)</u>	<u>\$ (4,795,381)</u>	<u>\$ (399,494)</u>
13	2009 (1)			
14	Beginning Balance - 1/1/2009	\$ (876,722)	\$ (4,795,381)	\$ (399,494)
15	Depreciation Expense	(55,063)	(300,438)	(59,681)
16	Retirements	15,452	75,879	32,604
17	Other Transfers & Adjustments (4)	7,301	28,522	(14,172)
18	Ending Balance - 12/31/2009	<u>\$ (909,032)</u>	<u>\$ (4,991,418)</u>	<u>\$ (440,743)</u>
19	ARC Depreciation Reserve	1,065	2,989	536
20	Ending Balance (net ARC) - 12/31/2009	<u>(907,967)</u>	<u>(4,988,429)</u>	<u>(440,207)</u>
21	2010 (1)			
22	Beginning Balance - 1/1/2010	\$ (909,032)	\$ (4,991,418)	\$ (440,743)
23	Depreciation Expense	(55,399)	(314,225)	(61,137)
24	Retirements	10,303	126,939	31,610
25	Other Transfers & Adjustments (5)	18,765	42,915	(8,156)
26	Ending Balance - 12/31/2010	<u>\$ (935,363)</u>	<u>\$ (5,135,789)</u>	<u>\$ (478,426)</u>
27	ARC Depreciation Reserve	1,526	7,333	516
28	Ending Balance (net ARC) - 12/31/2010	<u>(933,837)</u>	<u>(5,128,456)</u>	<u>(477,910)</u>

Schedule B-6
Page 2 of 2

Commonwealth Edison Company
Depreciation Reserve By Plant Function
(In Thousands)

Witness: Fruehe

Notes:

- (1) Ending Balances from Current Year FERC Form 1, Page 219, Lines 25-28. Beginning Balances from Previous Year Ending Balances.
- (2) 2007 Other Transfers & Adjustments Total
Represents removal reserve of \$53,247, salvage proceeds of (\$13,353), transportation expense of (\$10,563), asset retirement cost activity of \$2,250, and property transferred from Account 108 (Accumulated depreciation) to Account 111 (Accumulated Amortization) of \$15.
- (3) 2008 Other Transfers & Adjustments Total
Represents removal reserve of \$54,585, salvage proceeds of (\$8,004), transportation expense of (\$13,423), asset retirement cost activity of \$3,791, and an adjustment relating to two disallowances identified in the Final Order for ICC Rate Case (Docket No. 07-0566) for \$1,285.
- (4) 2009 Other Transfers & Adjustments Total
Represents removal reserve of \$49,633, salvage proceeds of (\$3,475), transportation expense of (\$15,500), asset retirement cost activity of (\$6,229), an adjustment relating to the Accelerated amortization of meters related to the Automated Meter Program transferred to the regulatory asset 182.3 for (\$2,374), and an adjustment of Software from an affiliate for (\$406).
- (5) 2010 B-6 Page 1- Other Transfers & Adjustments Total
Represents removal reserve of \$68,576, salvage proceeds of (\$7,568), transportation expense of (\$17,325), asset retirement cost activity of \$7,681, an adjustment relating to reversal of Accelerated amortization of meters transferred back from the regulatory asset 182.3 related to September 2010 Appalette Court ruling for \$2,169, property transferred from Account 108 (Accumulated Depreciation) to Account 122 (Non Utility Accumulated Depreciation) of \$29, adjustment of Software from affiliate for (\$24) and a miscellaneous adjustment of (\$14).

Schedule B-7
Page 1 of 1

Commonwealth Edison Company
Construction Work in Progress
As of December 31, 2010
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u> (A)	<u>Jurisdictional CWIP Balance</u> (B)
1	Actual balance of Distribution Plant-Related	
2	Construction Work in Progress (CWIP) upon	
3	which AFUDC has not been capitalized	<u>\$ 6,225</u>

Schedule B-7.1
Page 1 of 1

Commonwealth Edison Company
Construction Work in Progress Percent Complete

Witness: Fruehe

Description

(A)

There were no distribution construction projects on Schedule B-7 that exceeded 5% of the total construction work in progress balance at December 31, 2010. See WPB-7, Page 8.

Schedule B-7.2
Page 1 of 1

Commonwealth Edison Company
Allowance For Funds Used During Construction
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 Quarterly				2007-2010 Annual (1)			
		Jan - March (B)	April - June (C)	July - Sept (D)	Oct - Dec (E)	2010 (F)	2009 (G)	2008 (H)	2007 (I)
1	AFUDC Generated (2)								
2	Borrowed Funds	\$ 271	\$ 447 (6)	\$ 439 (6)	\$ 864 (6)	\$ 2,021	\$ 2,668	\$ (2,951) (4)	\$ 13,255
3	Other Funds	\$ (5) (5)	\$ 825 (6)	\$ 799 (6)	\$ 1,828 (6)	\$ 3,447	\$ 5,458	\$ 2,365	\$ 2,656
4	AFUDC Transferred To Plant In Service								
5	Borrowed Funds	\$ 144	\$ 1,180	\$ 51	\$ 659	\$ 2,034	\$ 2,875	\$ 7,941	\$ 3,829
6	Other Funds	\$ 232	\$ 1,918	\$ 59	\$ 1,240	\$ 3,449	\$ 4,298	\$ 4,315	\$ 1,510
7	AFUDC Rate (3)								
8	Borrowed Funds	0.69%	1.62% (6)	1.68% (6)	2.28%	2.28%	2.05%	3.32%	4.61%
9	Other Funds	0.00%	2.98% (6)	3.07% (6)	4.74%	4.74%	4.14%	3.01%	1.76%

10 AFUDC Policy:

- 11 Starting in May 2006, the ComEd AFUDC rate is computed quarterly with the new AFUDC rate being applied the first month of each quarter (e.g., July
12 October, etc.). In determining the AFUDC rate for the new/current quarter, the balances reflect the long-term debt, preferred stock and common equity at the
13 end of the prior quarter. The estimated short-term debt and construction work in progress balances reflect the estimated average balance for the new/current quarter.
14 The common equity cost rate allowed in the most recent ICC order.

Notes:

- (1) AFUDC Generated and AFUDC Transferred are annual totals, AFUDC Rates are fourth quarter rates, not an annual weighted average.
(2) From ICC Form 21, Page 7b.
(3) From ICC Form 21, Pages 44b and 44c.
(4) In January 2008, FERC authorized ComEd (in Docket No. ER07-583-003), beginning May 1, 2007, to include CWIP associated with Phase II of the West Loop Project in its transmission rate base and earn a current return in lieu of capitalizing AFUDC on West Loop Phase II, which would also be recovered as a component of depreciation over the lives of the constructed assets. Accordingly, in the first quarter of 2008, ComEd reversed the AFUDC recorded on West Loop Phase II for the period May 1, 2007 through December 31, 2007, by debiting Account 419.1 (Allowance for Other Funds) for \$1.2M, debiting Account 432 (Allowance for Borrowed Funds) for \$6.6M and crediting Account 107 (CWIP) for \$7.8M.
(5) The Other Funds rate was 0% in the first quarter of 2010. The negative balance relates to true-ups from prior periods.
(6) In October 2010, an error was identified within the third quarter AFUDC calculation. The rate was re-calculated to be 4.75% (1.68% rate for Borrowed funds and 3.07% rate for Other funds), as compared to 0.85% (.71% rate for Borrowed funds and .14% rate for Other funds) as initially established. An error adjustment of \$1.1M was recorded in October 2010 (\$267k for Borrowed Funds and \$805k for Other funds). However, the AFUDC rates and corresponding dollar amounts in this schedule have been restated to represent the rates and corresponding dollar impact that should have been recorded in the third quarter of 2010 had the error not occurred.

ICC Dkt. No. 11-0721
ComEd Ex. 22.3
Schedule B-8 Revised
Page 1 of 2

Commonwealth Edison Company
Cash Working Capital
Calendar Year 2010
(In Thousands)

Witness: Hengtgen

Line No.	Item (A)	Amount (B)	Lag (Lead) (C)	CWC Factor (C) / 365 (D)	CWC Requirement (B) x (D) (E)	Column (B) Source (F)
1	Receipts	\$ 1,168,614	51.25	0.14041	\$ 164,086	WPB-8, Line 9, Column B
2	Collection of Pass-through Taxes:					
3	Energy Assistance/Renewable Energy	\$ 46,376	51.25	0.14041	\$ 6,512	Schedule C-18, Page 1, Lines 3 and 4, Column B
4	Gross Receipts/Municipal Utility Tax	238,383	51.25	0.14041	33,472	Schedule C-18, Page 1, Line 19, Column B
5	Illinois Excise Tax	247,941	51.25	0.14041	34,814	Schedule C-18, Page 1, Line 20, Column B
6	Infrastructure Maintenance Fee	91,819	51.25	0.14041	12,892	Schedule C-18, Page 1, Line 2, Column B
7	Total Receipts	<u>\$ 1,793,133</u>			<u>\$ 251,776</u>	
Base Payroll and Withholdings excluding vacation and incentive pay						
8	and incentive pay	\$ 215,668	(15.05)	(0.04123)	\$ (8,893)	WPB-8, Line 32, Column B
9	Vacation Pay Expense	19,948	(15.05)	(0.04123)	(823)	WPB-8, Line 31, Column B
10	Incentive Comensation Expense	28,995	(228.50)	(0.62603)	(18,152)	WPB-8, Line 30, Column B
11	Employee Benefits - Pension and OPEB	112,785	-	0.00000	-	WPB-8, Line 17, Column B
12	Employee Benefits - Other	49,880	(4.95)	(0.01356)	(676)	WPB-8, Line 18, Column B
13	401K Match	2,654	(241.50)	(0.66164)	(1,756)	WPB-8, Line 18, Column B
14	Inter Company Billings - Less Pass-throughs	91,985	(30.55)	(0.08368)	(7,698)	WPB-8, Line 15, Column B
15	Inter Company Billings - Pass-throughs	32,391	(30.55)	(0.08370)	(2,711)	WPB-8, Line 16, Column B
16	Property Leases	29,778	(6.33)	(0.01734)	(516)	WPB-8, Line 24, Column B
17	Other Operation and Maintenance Expense	242,503	(66.82)	(0.18307)	(44,395)	WPB-8, Line 25, Column B
18	Property/Real Estate Taxes	15,162	(339.12)	(0.92910)	(14,087)	Schedule C-18, Page 1, Line 5, Column C
19	Federal Insurance Contributions (FICA)	20,321	(15.05)	(0.04123)	(838)	Schedule C-18, Page 2, Line 9, Column D
20	Federal Unemployment Tax	234	(75.63)	(0.20721)	(48)	Schedule C-18, Page 2, Line 8, Column D
21	State Unemployment Tax	371	(75.63)	(0.20721)	(77)	Schedule C-18, Page 2, Line 10, Column D
22	Electricity Distribution Tax	66,890	(30.13)	(0.08255)	(5,522)	Schedule C-18, Page 1, Line 6, Column C
23	State Franchise Tax	1,582	(190.67)	(0.52238)	(826)	Schedule C-18, Page 1, Line 11, Column C
24	City of Chicago Dark Fiber Tax	-	-	0.00000	-	Schedule C-18, Page 1, Line 12, Column C
25	State Public Utility Fund	3,869	(37.67)	(0.10321)	(399)	Schedule C-18, Page 1, Line 7, Column C
26	Illinois Sales and Use Tax	561	(2.66)	(0.00729)	(4)	Schedule C-18, Page 1, Line 9, Column C
27	Chicago Sales and Use Tax	21	(37.46)	(0.10263)	(2)	Schedule C-18, Page 1, Line 10, Column C
28	Interest Expense	233,015	(91.13)	(0.24967)	(58,177)	Schedule C-5.4, Page 1, Line 3
29	State Income Tax	-	(37.88)	(0.10378)	-	Schedule C-1, Page 1, Line 19, Column G

Commonwealth Edison Company
 Cash Working Capital
Calendar Year 2010
 (In Thousands)

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Witness: Hengtgen

Line No.	Item (A)	Amount (B)	Lag (Lead) (C)	CWC Factor (C) / 365 (D)	CWC Requirement (B) x (D) (E)	Column (B) Source (F)
30	Federal Income Tax	-	(37.88)	(0.10378)	-	Schedule C-1, Page 1, Line 20, Column G
31	Payment of Pass-Through Taxes:					
32	Energy Assistance/Renewable Energy	46,376	(40.69)	(0.11148)	(5,170)	From line 3 above
33	Gross Receipts/Municipal Utility Tax	238,383	(44.22)	(0.12115)	(28,880)	From line 4 above
34	Illinois Excise Tax	247,941	(4.12)	(0.01129)	(2,799)	From line 5 above
35	City of Chicago Infrastructure Maintenance Fee	91,819	(43.46)	(0.11907)	(10,933)	From line 6 above
36	Total Outlays	<u>\$ 1,793,132</u>			<u>\$ (213,382)</u>	
37	Receipts less Outlays	<u>\$ 1</u>				
37	Accounts Payable related to CWIP	\$ 1,399	(66.82)	(0.18307)	<u>\$ (256)</u>	
38	Total Cash Working Capital Requirement to Schedule B-1				<u>\$ 38,138</u>	

Schedule B-8.1
 Page 1 of 2

Commonwealth Edison Company
 Materials & Supplies
13-Month Average Inventory Balance from 12/2009-12/2010
 (In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)	<u>Jurisdictional (1)</u> (C)
1	13-month average Materials and Supplies (M&S) Inventory balance (1)	\$ 72,446	\$ 28,925
2	Less estimated accounts payable associated with 13-month average		
3	M&S inventory from 12/2009-12/2010	(2) (13,258)	(5,293)
4	Net Jurisdictional M&S Average Inventory Balance	<u>\$ 59,189</u>	<u>\$ 23,632</u>

Notes:
 (1) See WPB-8.1
 (2) See Page 2

Schedule B-8.1
 Page 2 of 2

Commonwealth Edison Company
 Materials and Supplies
Balances at Month End for 2007 - 2010
 (In Thousands)

Witness: Fruehe

Line No.	Month Ended (A)	2010 (B)	2009 (C)	2008 (D)	2007 (E)
	December prior year	\$ 71,326	74,959	74,377	\$ 82,443
1	January	72,591	76,352	76,199	84,924
2	February	72,429	77,716	75,544	79,805
3	March	72,248	78,840	75,252	76,417
4	April	70,928	78,181	75,779	73,905
5	May	71,671	77,354	75,378	71,905
6	June	72,788	76,378	76,099	71,631
7	July	72,530	75,813	75,225	71,962
8	August	72,944	74,247	75,400	74,462
9	September	73,426	72,358	74,795	74,264
10	October	73,462	70,297	75,545	73,793
11	November	73,550	70,369	74,413	74,301
12	December	71,908	71,326	74,959	74,377
13	13 Month Total	<u>\$ 941,802</u>	<u>\$ 974,188</u>	<u>\$ 978,965</u>	<u>\$ 984,189</u>
14	13 Month Avg.	<u>\$ 72,446</u>	<u>\$ 74,938</u>	<u>\$ 75,305</u>	<u>\$ 75,707</u>
15	Accounts payable associated				
16	with materials and supplies				
17	at December 31	\$ (13,258) (1)	\$ (13,496) (2)	\$ (10,651) (2)	\$ (15,102) (2)

Notes:

- (1) Calculated by taking the O&M expense lead from CWC study, divided by 365, and multiplied by the average inventory balance $(66.82)/365 * \$72,446 = \$(13,258)$
- (2) From ComEd Ex. 29.01, Schedule B-8.1, Page 2, filed in Docket 10-0467.
 For the Years 2007-2009 the accounts payable associated with materials and supplies was determined by a review of the year end accounts payable listing.

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Commonwealth Edison Company
Accumulated Deferred Income Taxes
2010
(In Thousands)

Witness: Fruehe

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
<u>Summary</u>							
1	Total ADIT - Jurisdictional Excluding the Pension Asset (Page 4, Line 92)						\$ (1,879,843)
2	ADIT Associated with Pension Asset						\$ (425,212)
<u>Account 190</u>							
3	- Current (EPS Accts. 283350 & 283450) --						
4	Regulatory Liability: AAF	\$ 300	\$ 67	\$ 367	Non DST	0%	\$ -
5	Accrued Holiday	(579)	(130)	(709)	Wages & Salaries	89.22%	(632)
6	Accrued Vacation	14,525	3,269	17,793	Non DST	0%	-
7	Obsolete Materials	405	91	496	Plant	78.42%	389
8	Provision for Bad Debt	24,365	5,483	29,848	DST	100%	29,848
9	Damage To Company Property	1,706	384	2,090	Plant	78.42%	1,639
10	Taxes Other Than Income Taxes	2,102	473	2,575	Plant	78.42%	2,019
11	Incentive Pay	18,592	4,184	22,775	Wages & Salaries	89.22%	20,320
12	Liability for Severance Plans	770	173	943	Wages & Salaries	89.22%	841
13	CPS Energy Efficiency Fund	2,325	523	2,848	Non DST	0%	-
14	Company Match 401K Plan	1,690	380	2,070	Wages & Salaries	89.22%	1,847
15	Other Accrued Expenses	2,599	585	3,184	Non DST	0%	-
15	Transmission Regulatory Asset	5,806	1,307	7,113	Non DST	0%	-
16	Management Deferred Compensation - Current	292	66	358	Wages & Salaries	89.22%	319
17	Interest on Projected Tax Deficiencies	2	0	3	Non DST	0%	-
18	Charitable Contributions	23	5	28	Non DST	0%	-
19	Use Tax Adjustment	498	112	610	Plant	78.42%	478
20	Other Current - Cell phone Reserve	162	36	198	Wages & Salaries	89.22%	177
21	FIN48 Interest - Current	20,206	4,547	24,753	Non DST	0%	-
22	Revenue Subject To Refund	13,640	3,070	16,710	Non DST	0%	-
23	Total Account 190 - Current	\$ 109,427	\$ 24,626	\$ 134,053			\$ 57,245

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Commonwealth Edison Company
Accumulated Deferred Income Taxes
2010
(In Thousands)

Witness: Fruehe

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
<u>Account 190</u>							
24	- Noncurrent (EPS Accts. 283150 & 283250) --						
25	Chicago Equity Fund Partnerships	\$ 50	\$ 11	\$ 61	Non DST	0%	\$ -
26	Deferred Rental Income - Lincoln Center Subleases	3,378	760	4,139	Wages & Salaries	89.22%	3,693
27	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	1,949	438	2,387	DST	100%	2,387
28	Executive Uninsured Death Benefits after Retirement	737	166	902	Wages & Salaries	89.22%	805
29	Deferred on Unamortized ITC	9,397	2,115	11,512	Non DST	0%	-
30	FAS 109 ITC	6,199	1,395	7,594	Non DST	0%	-
31	Incentive Compensation Deferred Stock Bonus Plan	338	76	414	Wages & Salaries	89.22%	369
32	FAS 123R - Stock Options; Other Equity Based Compensation	1,309	295	1,603	Wages & Salaries	89.22%	1,431
33	Workers Compensation Reserve	17,412	3,918	21,331	Wages & Salaries	89.22%	19,031
34	Long-Term Debt - Revaluation of Discount	(2,185)	(492)	(2,677)	Non DST	0%	-
35	Management Deferred Compensation Plan	11,480	2,584	14,064	Wages & Salaries	89.22%	12,548
36	Manufactured Gas Plants - Provision	37,166	8,364	45,530	Non DST	0%	-
37	Merger Costs	(680)	(153)	(833)	Non DST	0%	-
38	Post Retirement Health Care Liability	91,222	20,528	111,750	Wages & Salaries	89%	99,703
39	Restricted Stock Awards	674	152	826	Wages & Salaries	89.22%	737
40	Share Awards Program Provision	827	186	1,013	Wages & Salaries	89.22%	904
41	Supplemental Employee Retirement Plan	4,636	1,043	5,680	Non DST	0%	-
42	Long-Term Incentive Cash	653	147	800	Wages & Salaries	89.22%	714
43	Midwest Generation Settlement	5,981	1,346	7,327	Non DST	0%	-
44	Interest on projected tax deficiencies - noncurrent	(24,740)	(5,568)	(30,308)	Non DST	0%	-
45	Regulatory Asset: Docket No 07-0566	(1,379)	(310)	(1,689)	DST	100%	(1,689)
46	Charitable Contribution on Land	1,350	304	1,654	Non DST	0%	-
47	EDA Regulatory Asset	5,049	1,136	6,185	Non DST	0%	-
48	Total Account 190 - Noncurrent	<u>\$ 170,823</u>	<u>\$ 38,442</u>	<u>\$ 209,265</u>			<u>\$ 140,633</u>
49	Total Account 190 (FERC Form 1, Page 111, Line 82)	<u>\$ 280,251</u>	<u>\$ 63,068</u>	<u>\$ 343,318</u>			<u>\$ 197,878</u>

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Commonwealth Edison Company
Accumulated Deferred Income Taxes
2010
(In Thousands)

Witness: Fruehe

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
<u>Account 282</u>							
50	- Liberalized Deprec. - Plant & Equip.						
51	(EPS Accts. 282000 & 282200) --	\$ (2,223,391)	\$ (398,445)	\$ (2,621,836)	Plant	78.42%	\$ (2,056,044)
<u>Account 282</u>							
52	- Other Property (EPS Accts. 282100 & 282300) --						
53	Competitive Transition Charge (CTC)	\$ (67,204)	\$ (15,121)	\$ (82,325)	Non DST	0%	\$ -
54	AFUDC Plant & Equip Borrowed	(27,133)	(6,106)	(33,240)	Plant	78.42%	(26,066)
55	AFUDC Plant & Equip - Equity	(2,889)	(650)	(3,539)	Plant	78.42%	(2,775)
56	Deferred Gain - Like Kind Exchange	(280,631)	(63,153)	(343,784)	Non DST	0%	-
57	FIN 47	2,082	468	2,550	Plant	78.42%	2,000
58	Section 263A - Capitalized Interest	76,016	17,107	93,122	Plant	78.42%	73,026
59	Software Costs Capitalized - Rev Bk	(51,144)	(11,509)	(62,654)	Plant	78.42%	(49,133)
60	Overheads Capitalized (Sales & Use Tax)	4,020	905	4,925	Plant	78.42%	3,862
61	Pension Cost Capitalized on Books	263,320	59,258	322,578	Plant	78.42%	252,966
62	CIAC	166,359	37,437	203,796	Plant	78.42%	159,817
63	CIAC with Tax Gross Up	11,061	2,489	13,550	Non DST	0%	-
64	Revaluation of Property	12,814	2,884	15,697	Non DST	0%	-
65	Real Estate Taxes Capitalized	6	1	7	Plant	78.42%	6
66	Repair Allowance	(86,342)	(19,430)	(105,772)	Plant	78.42%	(82,947)
67	FAS 109 Regulatory (Asset)/Liability	(34,162)	(7,688)	(41,849)	Non DST	0%	-
68	Total Account 282 - Other Property	\$ (13,829)	\$ (3,109)	\$ (16,938)			\$ 330,756
Total Account 282							
69	(FERC Form 1, Page 113, Line 63)	\$ (2,237,220)	\$ (401,554)	\$ (2,638,774)			\$ (1,725,288)
<u>Account 283</u>							
70	- Other - Current (EPS Accts. 283300 & 283400) --						
71	Regulatory Asset: AAF	\$ (2,051)	\$ (461)	\$ (2,512)	Non DST	0.0%	\$ -
72	Total Account 283 - Current	\$ (2,051)	\$ (461)	\$ (2,512)			\$ -

Commonwealth Edison Company
Accumulated Deferred Income Taxes
2010
(In Thousands)

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Schedule B-9 Revised
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Witness: Fruehe

Line No.	Account / Item - Debit / (Credit) Balance (A)	Federal (B)	State (C)	Total (D)	Allocator (E)	Percentage (F)	Total = (D) * (F) (G)
<u>Account 283</u>							
73	- Other - Noncurrent (EPS Accts. 283100 & 283200) --						
74	Chicago Arbitration Settlement	\$ (11,188)	\$ (2,518)	\$ (13,705)	Non DST	0%	\$ -
75	Deferred Gain - Sale of Easements	(3,897)	(877)	(4,774)	Plant	78.42%	(3,744)
76	Incentive Compensation Capitalized (Global Settlement)	(2,738)	(616)	(3,354)	DST	100%	(3,354)
77	Loss On Reacquired Debt	(29,062)	(6,540)	(35,602)	Plant	78.42%	(27,919)
78	Midwest Generation Settlement	(11,940)	(2,687)	(14,627)	Non DST	0%	-
79	Other Comprehensive Income (EPS Accts. 284000 & 284100)	346	78	424	Plant	78.42%	332
80	Pension Contribution - Net of Book Provision	(263,320)	(59,258)	(322,578)	Wages & Salaries	89.22%	(287,804)
81	Prepaid Pension contribution (shareholder-funded)	(351,737)	(79,155)	(430,892)	Non DST	0%	-
82	PJM Start-up Costs	(2,052)	(462)	(2,514)	Non DST	0%	-
83	Swap and Hedging Transactions	(3,954)	(890)	(4,843)	Plant	78.42%	(3,798)
84	Regulatory Asset: MGP	(35,726)	(8,040)	(43,766)	Non DST	0%	-
85	Regulatory Asset: Severance Cost (FAS 112)	(23,922)	(5,383)	(29,305)	Wages & Salaries	89.22%	(26,146)
86	State Income Taxes - Temporary	(16,484)		(16,484)	Non DST	0%	-
87	Reg Asset Rider UF	(4,432)	(997)	(5,429)	Non DST	0%	-
88	Regulatory Asset	(3,252)	(732)	(3,984)	Non DST	0%	-
89	Regulatory Liability: EDA	(5,049)	(1,136)	(6,185)	Non DST	0%	-
90	Total Account 283 - Noncurrent	<u>\$ (765,378)</u>	<u>\$ (172,240)</u>	<u>\$ (937,618)</u>			<u>\$ (352,433)</u>
Total Account 283							
91	(FERC Form 1, Page 113, Line 64)	<u>\$ (767,428)</u>	<u>\$ (172,702)</u>	<u>\$ (940,130)</u>			<u>\$ (352,433)</u>
92	Total ADIT	<u>\$ (2,641,209)</u>	<u>\$ (594,377)</u>	<u>\$ (3,235,586)</u>			<u>\$ (1,879,843)</u>

Schedule B-9.1
Page 1 of 3

Commonwealth Edison Company
Detailed Listing of Balance Sheet Assets and Liabilities
2010
(In Thousands)

Witness: Fruehe

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9 (A)	ICC Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (B)	Utility Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (C)	Balance as of 1/1/2010 - Asset / (Liability) (D)	Balance as of 12/31/2010 - Asset / (Liability) (E)	Asset or Liability Included in Rate Base (F)	Notes (G)
1	Depreciation and Property Items	101 through 115	101000 through 115000	\$ 13,520,780	\$ 13,974,241	Yes	Jurisdictional portion - see Schedule B-1
2	Other Property and Investments	123.1 and 124	123100 and 124000	\$ 43,092	\$ 38,381	No	Deferred tax related to financing subsidiaries
3	Provision for Uncollectible Accounts	144	144000	\$ 77,205	\$ 80,358	No	Deferred tax related to expense accrual
4	Plant Materials and Operating Supplies	154	154000	\$ 71,326	\$ 71,908	Yes	Deferred tax related to obsolete materials reserve
5	Other Regulatory Assets	182	182300	\$ 1,288,919	\$ 1,307,677	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
6	Miscellaneous Deferred Debits	186	186XXX and 254225	\$ 3,121,190	\$ 3,294,660	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10
7	Accumulated Other Comprehensive Income	219	219000	\$ (15)	\$ (642)	No	Deferred tax related to gains/losses on Rabbi Trust investments
8	Other Non-Current Liabilities	227 through 230	228XXX	\$ 550,707	\$ 631,394	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10

Schedule B-9.1
 Page 2 of 3

Commonwealth Edison Company
 Detailed Listing of Balance Sheet Assets and Liabilities
2010
 (In Thousands)

Witness: Fruehe

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9 (A)	ICC Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (B)	Utility Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (C)	Balance as of 1/1/2010 - Asset / (Liability) (D)	Balance as of 12/31/2010 - Asset / (Liability) (E)	Asset or Liability Included in Rate Base (F)	Notes (G)
9	Current and Accrued Liabilities	231 through 242	232230; 236000; 237000; 242000	\$ 1,381,529	\$ 1,749,851	No	Deferred taxes related to timing differences between expense accruals and payments
10	Deferred Credits	252 through 257	252500 through 257000	\$ 2,886,923	\$ 2,592,624	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10

Note:
 Source: 2010 FERC Form 1, Pages 110-112

Schedule B-9.1
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Commonwealth Edison Company
Deferred Income Taxes Related To Balance Sheet Assets and Liabilities
(In Thousands)

Witness: Fruehe

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9 (A)	Accumulated Deferred Income Taxes At December 31, 2010		
		Federal Deferred Taxes (B)	State Deferred Taxes (C)	Total Deferred Taxes (D)
1	Depreciation and Property Items	\$ (1,926,324)	\$ (331,590)	\$ (2,257,914)
2	Other Property and Investments	20,206	4,547	24,753
3	Provision for Uncollectible Accounts	26,071	5,867	31,938
4	Plant Materials and Operating Supplies	405	91	496
5	Other Regulatory Assets	(67,393)	(15,166)	(82,559)
6	Miscellaneous Deferred Debits	(660,485)	(148,636)	(809,121)
7	Accumulated Other Comprehensive Income	346	78	424
8	Other Non-Current Liabilities	166,992	37,580	204,572
9	Current and Accrued Liabilities	13,765	6,807	20,572
10	Deferred Credits	(18,821)	(4,235)	(23,056)
11	Total	\$ (2,445,239)	\$ (444,657)	\$ (2,889,896)
12	Other Deferred Income Taxes Not Directly			
13	Related To Balance Sheet Accounts	(282,187)	(63,503)	\$ (345,690)
14	Total Accumulated Deferred Income Taxes			
15	As of December 31, 2010	\$ (2,727,426)	\$ (508,160)	\$ (3,235,586)

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 Schedule B-10 Revised
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Commonwealth Edison Company
 Deferred Assets in Rate Base
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Time Period Costs Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of 2010 (F)	2010 Activity		Balance at End of 2010 (I)	Jurisdictional Rate Base (2) (J)
		From (B)	To (C)				Amortization / Accretion (1) (G)	Other Changes (1) (H)		
<u>Regulatory Assets (182.3)</u>										
1	Capitalized incentive costs	1/1/2000	12/31/2000	41 Years	01-0423 (3)	\$ 8,681	\$ (242)	\$ -	\$ 8,439	\$ 8,439
2	Total Regulatory Assets					<u>\$ 8,681</u>	<u>\$ (242)</u>	<u>\$ -</u>	<u>\$ 8,439</u>	<u>\$ 8,439</u>
<u>Deferred Debits (186)</u>										
3	Cook County Forest Preserve District Fees	1/1/2007	12/31/2010	10 Years	(4)	\$ 996	\$ (136)	\$ 594	\$ 1,454	\$ 1,454
4	Long-Term Receivable from MBA Plan	1/1/2007	12/31/2010	Varies	(5)	2,663	-	282	2,945	2,628
5	Total Deferred Debits					<u>\$ 3,659</u>	<u>\$ (136)</u>	<u>\$ 876</u>	<u>\$ 4,399</u>	<u>\$ 4,082</u>

Notes:

- (1) See WPB-10, Page 2.
- (2) From Page 4, Column G.
- (3) The initial amount set up in this account was \$10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Final Order, Docket 01 - 0423, dated March 28, 2003.
- (4) Fees paid in accordance with Cook County Forest Preserve District Ordinance No. 205 - 12 - 07 - 03.
- (5) Represents amounts recoverable from Voluntary Employment Benefit Association trust for disability payments made to union employees.

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Schedule B-10 Revised
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Docket 11-0721

Commonwealth Edison Company
Deferred Liabilities in Rate Base
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Time Period Credits Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of 2010 (F)	2010 Activity		Balance at End of 2010 (G)	Jurisdictional Rate Base (2) (J)
		From (B)	To (C)				Amort. / Accretion (6) (H)	Other Changes (1) (I)		
<u>Operating Reserves (228)</u>										
1	Accumulated Provision for Injuries & Damages	Pre 1990	12/31/2010	Not applicable	99-0117	\$ (53,028)	\$ -	\$ (642)	\$ (53,670)	\$ (47,884)
2	Expected Insurance Recoveries on Public Claims (3)									421
3	Accumulated Provision for Pensions & Benefits	Pre 1990	12/31/2010	Varies by acct.	99-0117	(288,328)	-	(26,274)	(314,602)	(280,688)
4	Accumulated Miscellaneous Operating Provisions (4)	Pre 1990	12/31/2010	Varies by acct.	99-0117	(112,649)	-	(7,912)	(120,561)	(6,006)
5	Total Operating Reserves					<u>\$ (454,005)</u>	<u>\$ -</u>	<u>\$ (34,828)</u>	<u>\$ (488,833)</u>	<u>\$ (334,157)</u>
<u>Asset Retirement Obligations (230)</u>										
6	Asset Retirement Obligations (ARO) (5)	1/1/2003	12/31/2010	Varies by asset	(6)	\$ (94,708)	\$ (10,228)	\$ -	\$ (104,936)	\$ (29,561)
<u>Deferred Credits (253)</u>										
7	Deferred Rents (7)	6/30/2001	12/31/2010	Varies		\$ (12,248)	\$ 1,835	\$ -	\$ (10,413)	\$ (9,291)
8	Deferred Rent on Property not used in Delivery Service									21
9	Deferred Benefits - ACRS deduction sold	6/30/1981	6/30/1981	31.5 years to 12/31/12	99-0117	(2,839)	946	-	(1,893)	(1,485)
10	Deferred Revenues (8)	12/1/1998	4/30/2000	30 Years		<u>(7,384)</u>	<u>383</u>	<u>-</u>	<u>(7,001)</u>	<u>(3,761)</u>
11	Total Deferred Credits					<u>\$ (22,471)</u>	<u>\$ 3,164</u>	<u>\$ -</u>	<u>\$ (19,307)</u>	<u>\$ (14,516)</u>

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Schedule B-10 Revised
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Commonwealth Edison Company

Deferred Liabilities in Rate Base

2010 Actual

(In Thousands)

Witness: Fruche

Notes:

- (1) See WPB-10, Page 4 for additional detail.
- (2) From Page 5, Column G.
- (3) Expected Insurance Recoveries on Public Claims is recorded as a deferred debit and reclassified to offset the liability for Public Claims for ratemaking.
- (4) Consists of various environmental liabilities.
- (5) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equip and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- (6) In accordance with FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (7) This liability is the result of the FAS 13 (straight line lease) calculation.
Rent expense is charged on a straight line basis over the term of the leases.
- (8) This balance is the unamortized balance of upfront payments for the rental of fiber optic cable.**

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Commonwealth Edison Company
 Test Year Adjustments of Deferred Assets in Rate Base
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Description (B)	12/31/2010 Balance (C)	Test Year Adjustment (1) (D)	Jurisdictional Allocation		Jurisdictional 2010 (G)
					Allocator (E)	Rate (F)	
<u>Regulatory Assets (182.3)</u>							
1	182.3	Capitalized incentive costs	\$ 8,439	\$ -	(2)	100.0%	\$ 8,439
2		Total Regulatory Asset	<u>\$ 8,439</u>	<u>\$ -</u>			<u>\$ 8,439</u>
<u>Deferred Debits (186)</u>							
3	186	Cook County Forest Preserve District Fees	1,454	-	(3)	100.0%	1,454
4	186	Long-Term Receivable from MBA Plan	2,945	-	Wages & Salaries	89.22%	2,628
5		Total Deferred Debits	<u>\$ 4,399</u>	<u>\$ -</u>			<u>\$ 4,082</u>

Note:

- (1) Adjustments to FERC balances prior to applying jurisdictional allocators.
- (2) Distribution only- Authorized in Docket 01-0423

ComEd Ex. 13.3
Schedule B-10 Revised
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Commonwealth Edison Company
Test Year Adjustments of Deferred Liabilities in Rate Base
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	FERC Account	Description	12/31/2010	Test Year	Jurisdictional Allocation		Jurisdictional
			Actual	Adjustment (1)	Allocator	Rate	2010
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
<u>Operating Reserves (228)</u>							
1	228.2	Accumulated Provision for Injuries & Damages	\$ (53,670)	\$ -	Wages & Salaries	89.22%	\$ (47,884)
2	186.3	Expected Insurance Recoveries on Public Claims		472 (2)	Wages & Salaries	89.22%	421
3	228.3	Accumulated Provision for Pensions & Benefits	(314,602)	-	Wages & Salaries	89.22%	(280,688)
4	228.4	Accumulated Miscellaneous Operating Provisions	(120,561)	114,555 (3)		100.00% (4)	(6,006)
5		Total Operating Reserves	<u>\$ (488,833)</u>	<u>\$ 115,027</u>			<u>\$ (334,157)</u>
<u>Asset Retirement Obligations (230)</u>							
6	230000	Asset Retirement Obligations (ARO)	<u>\$ (104,936)</u>	<u>\$ 75,375 (5)</u>			<u>\$ (29,561)</u>
<u>Deferred Credits (253)</u>							
7	253900	Deferred Rents	\$ (10,413)	\$ -	Wages & Salaries	89.22%	\$ (9,291)
8	253900	Deferred Rent on Property not used in Delivery Service		23 (6)	Wages & Salaries	89.22%	21
9	253050	Deferred Benefits - ACRS Deductions Sold	(1,893)	-	Net Plant	78.42%	(1,485)
10	253700	Deferred Revenues	(7,001)	- (7)	Commun. Equip	53.72%	(3,761)
11		Total Deferred Credits	<u>\$ (19,307)</u>	<u>\$ 23</u>			<u>\$ (14,516)</u>

Notes:

- (1) Adjustments to FERC balances prior to applying jurisdictional allocators.
- (2) Expected Insurance Recoveries on Public Claims is recorded as a deferred debit and reclassified to offset the liability for Public Claims for ratemaking.
- (3) Consists of environmental liabilities relating to manufactured gas plants (MGP). MGP costs are recovered through Rider ECR.
- (4) Consists of environmental liabilities relating to superfund sites (\$5,930) and underground storage tanks (\$76) not recovered through Rider ECR.
- (5) Adjustment to reflect only the portion attributable to the removal reserve.
- (6) See WPB-10, Page 5, Column C.
- (7) **The balance in Deferred Revenues is the unamortized balance of upfront payments for the lease of fiber optic cable. Fiber optic cable is included in Plant Account 397, Communications Equipment. Per WP 16, Plant Account 397 is allocated via the communications equipment allocator.**

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 Schedule B-10 Revised
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Commonwealth Edison Company
 Deferred Assets in Rate Base
2007 - 2009
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Time Period Costs Were Accreted		Amort. Period (D)	ICC Docket Number (if any) (E)	Actual Balance at 12/31/2006 (F)	2007 Net Change		Actual Balance at 12/31/2007 (I)
		From (B)	To (C)				Amort./ Accretion (G)	Other (H)	
<u>Regulatory Assets (182.3)</u>									
1	Capitalized Incentive Costs	(1) 1/1/2000	12/31/2000	41 Years	01-0423	\$ 9,432	\$ (255)	\$ -	\$ 9,177
2	Total Regulatory Assets					<u>\$ 9,432</u>	<u>\$ (255)</u>	<u>\$ -</u>	<u>\$ 9,177</u>
<u>Deferred Debits (186)</u>									
3	Cook County Forest Preserve District Fees	1/1/2007	12/31/2009	10 Years	(2)	-	(71)	619	548
4	Long-term Receivable from MBA Plan	1/1/2007	12/31/2009	Varies	(3)	-	-	3,247	3,247
5	Total Deferred Debits					<u>\$ -</u>	<u>\$ (71)</u>	<u>\$ 3,866</u>	<u>\$ 3,795</u>

Notes:

- (1) The initial amount set up in this account was \$10,857,000, representing the capitalization of incentive costs as part of the 2003 agreement. See ICC Order in Dkt. No. 01-0423, dated March 28, 2003.
- (2) Fees paid in accordance with Cook County Forest Preserve District Ordinance No. 205 - 12 - 07 - 03.
- (3) Represents amounts recoverable from Voluntary Employment Benefit Association trust for disability payments made to union employees.

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Commonwealth Edison Company
 Deferred Assets in Rate Base
2007 - 2009
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2008 Net Change		Actual Balance at 12/31/2008 (L)	2009 Net Change		Actual Balance at 12/31/2009 (O)
		Amort./ Accretion (J)	Other (K)		Amort./ Accretion (M)	Other (N)	
<u>Regulatory Assets (182.3)</u>							
1	Capitalized Incentive Costs	\$ (255)	\$ -	\$ 8,922	\$ (241)	\$ -	\$ 8,681
2	Total Regulatory Assets	<u>\$ (255)</u>	<u>\$ -</u>	<u>\$ 8,922</u>	<u>\$ (241)</u>	<u>\$ -</u>	<u>\$ 8,681</u>
<u>Deferred Debits (186)</u>							
3	Cook County Forest Preserve District Fees	(68)	120	600	(147)	543	996
4	Long-term Receivable from MBA Plan	-	(897)	2,350	-	313	2,663
5	Total Deferred Debits	<u>\$ (68)</u>	<u>\$ (777)</u>	<u>\$ 2,950</u>	<u>\$ (147)</u>	<u>\$ 856</u>	<u>\$ 3,659</u>

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Commonwealth Edison Company
Deferred Liabilities in Rate Base
2007 - 2009
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Time Period Credits Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Actual Balance at 12/31/2006 (F)	2007 Net Change		Actual Balance at 12/31/2007 (I)
		From (B)	To (C)				Amortization/ Accretion (G)	Other (H)	
<u>Operating Reserves (228)</u>									
1	Accum Provision for Injuries & Damages	Pre 1990	12/31/2009	Not Applicable	99-0117	\$ (63,468)	\$ -	\$ (8,213)	\$ (71,681)
2	Accum Provision for Pensions & Benefits	Pre 1990	12/31/2009	Varies by account	99-0117	(211,911)	-	(16,679)	(228,590)
3	Accum Miscellaneous Operating Provisions (1)	Pre 1990	12/31/2009	Varies by account	99-0117	(57,648)	-	(19,272)	(76,920)
4	Total Operating Reserves					<u>\$ (333,027)</u>	<u>\$ -</u>	<u>\$ (44,164)</u>	<u>\$ (377,191)</u>
<u>Asset Retirement Obligations (ARO) (230)</u>									
5	Asset Retirement Oblig (2)	1/1/2003	12/31/2009	Varies by asset	RM02-7-000 (3)	\$ (156,475)	\$ (9,563)	\$ 2,571	\$ (163,467)
<u>Deferred Credits (253)</u>									
6	Deferred rents (4)	6/30/2001	12/31/2009	Varies	05-0597	\$ (15,037)	\$ (281)	\$ 48	\$ (15,270)
7	Deferred Benefits - ACRS deduction sold	6/30/1981	6/30/1981	31.5 years to 12/31/12	99-0117	(5,678)	946	-	(4,732)
8	Deferred Revenues (5)	12/1/1998	4/30/2000	30 Years		(8,532)	383	-	(8,149)
9	Total Deferred Credits					<u>\$ (29,247)</u>	<u>\$ 1,048</u>	<u>\$ 48</u>	<u>\$ (28,151)</u>

Notes:

- (1) Consists of various environmental liabilities.
- (2) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- (3) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (4) This liability is the result of the FAS 13 (straight line lease) calculation. Rent expense is charged on a straight line basis over the term of the lease.
- (5) **The balance in Deferred Revenues is the unamortized balance of upfront payments for the rental of lease optic cable.**

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Commonwealth Edison Company
Deferred Liabilities in Rate Base
2007 - 2009
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2008 Net Change		Actual Balance at 12/31/2008 (L)	2009 Net Change		Actual Balance at 12/31/2009 (O)
		Amortization/ Accretion (J)	Other (K)		Amortization/ Accretion (M)	Other (N)	
<u>Operating Reserves (228)</u>							
1	Accum Provision for Injuries & Damages	\$ -	\$ 8,374	\$ (63,307)	\$ -	\$ 8,851	\$ (53,028)
2	Accum Provision for Pensions & Benefits	-	(20,798)	(249,388)	-	(38,940)	(288,328)
3	Accum Miscellaneous Operating Provisions	-	(12,160)	(89,080)	-	(23,569)	(112,649)
4	Total Operating Reserves	<u>\$ -</u>	<u>\$ (24,584)</u>	<u>\$ (401,775)</u>	<u>\$ -</u>	<u>\$ (53,658)</u>	<u>\$ (454,005)</u>
<u>Asset Retirement Obligations (ARO) (23)</u>							
5	Asset Retirement Oblig	\$ (12,231)	\$ 1,727	\$ (173,971)	\$ (8,148)	\$ 87,411	\$ (94,708)
<u>Deferred Credits (253)</u>							
6	Deferred rents	\$ 1,295	\$ 11	\$ (13,964)	\$ 1,716	\$ -	\$ (12,248)
7	Deferred Benefits - ACRS deduction sold	946	-	(3,786)	947	-	(2,839)
8	Deferred Revenues	383	-	(7,766)	382	-	(7,384)
9	Total Deferred Credits	<u>\$ 2,624</u>	<u>\$ 11</u>	<u>\$ (25,516)</u>	<u>\$ 3,045</u>	<u>\$ -</u>	<u>\$ (22,471)</u>

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Commonwealth Edison Company
Property Held for Future Use Included in Rate Base

Witness: Fruehe

Description

(A)

ComEd did not include any property held for future use in the jurisdictional rate base reflected on Schedule B-1, Jurisdictional Rate Base Summary.

Schedule B-12
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Commonwealth Edison Company
Analysis of Activity in Property Held For Future Use

Witness: Fruehe

Description

(A)

ComEd did not include any property held for future use in the jurisdictional rate base reflected on Schedule B-1, Jurisdictional Rate Base Summary. Therefore, no analysis of activity in the account Property Held For Future Use is provided.

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Schedule B-13 Revised
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Commonwealth Edison Company

Customer Deposits (1)

(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>2010 Month Ended</u> (A)	<u>Total Company</u> (B)
1	December 2009	\$ (130,510)
2	January	(131,077)
3	February	(131,818)
4	March	(133,400)
5	April	(131,711)
6	May	(131,583)
7	June	(130,816)
8	July	(130,042)
9	August	(128,970)
10	September	(128,360)
11	October	(127,958)
12	November	(129,024)
13	December	(129,936)
14	Average Balance	<u>\$ (130,400)</u>

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Schedule B-13 Revised
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Commonwealth Edison Company
Customer Deposits (1)
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Month Ended</u> (A)	<u>Total</u> <u>2009</u> (C)	<u>Total</u> <u>2008</u> (D)	<u>Total</u> <u>2007</u> (B)
1	January	\$ (119,709)	\$ (118,051)	\$ (115,566)
2	February	(121,104)	(118,271)	(114,647)
3	March	(122,749)	(118,624)	(115,285)
4	April	(124,082)	(119,151)	(115,252)
5	May	(123,359)	(119,021)	(115,283)
6	June	(124,093)	(118,778)	(115,861)
7	July	(124,609)	(118,303)	(116,144)
8	August	(124,860)	(118,323)	(116,218)
9	September	(126,512)	(118,317)	(116,675)
10	October	(128,563)	(118,425)	(117,532)
11	November	(129,900)	(119,373)	(118,037)
12	December	(130,510)	(119,391)	(118,802)
13	Interest Accrued on			
14	Customer Deposits (2)	<u>\$ (1,851)</u>	<u>\$ (4,198)</u>	<u>\$ (5,422)</u>

Notes:

(1) FERC Account 235, Customer Deposits.

(2) Recorded to FERC Account 237, Interest Accrued.

Schedule B-14
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Commonwealth Edison Company

Budget Payment Plan Balances

Actual 2010
 (In Thousands)

Witness: Fruehe

Line No.	Month Ended (A)	Total ComEd (1) (B)	Jurisdictional (2) (3) (C)
1	2009 December	\$ (6,937)	\$ (2,419)
2	January	(2,055)	(717)
3	February	373	130
4	March	(976)	(340)
5	April	(4,251)	(1,482)
6	May	(7,422)	(2,588)
7	June	(2,836)	(989)
8	July	10,435	3,639
9	August	25,565	8,915
10	September	32,205	11,230
11	October	25,634	8,939
12	November	18,075	6,303
13	December	16,173	5,640
14	13 month average	\$ 7,999	\$ 2,789

Notes:

- (1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. There is no interest accrued on budget payment plan balances in 2010.
- (2) Balances under the budget payment plan are reflected in Customer Accounts Receivable. For ratemaking purposes, Customer Accounts Receivable are considered a component of cash working capital. ComEd has requested cash working capital in jurisdictional rate base.
- (3) The jurisdictional balance is based upon the Delivery Service Revenue allocator. See WPA-5, Page 5.

Schedule B-14
 Page 2 of 2

Commonwealth Edison Company
Budget Payment Plan Balances (1)
 (In Thousands)

Witness: Fruehe

Line No.	Month Ended (A)	Actual Balances		
		2009 (B)	2008 (C)	2007 (D)
1	January	\$ 12,494	\$ 15,368	\$ 7,332
2	February	13,597	13,555	11,133
3	March	11,964	9,796	11,195
4	April	8,201	4,773	10,198
5	May	2,596	(1,291)	7,358
6	June	(1,856)	(3,444)	8,972
7	July	(842)	1,661	13,745
8	August	(773)	7,590	20,942
9	September	152	9,497	25,712
10	October	(4,091)	6,908	24,165
11	November	(7,378)	3,933	18,072
12	December	(6,937)	6,584	15,798

Note:

(1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. There was no interest accrued on budget payment plan balances in 2007 through 2009.

Schedule B-15
Page 1 of 2

Commonwealth Edison Company
Customer Advances For Construction (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	As of December 31, 2010		
		Total ComEd (B)	Other (C)	Jurisdictional (D)
1	Line Extension Deposits (2)	\$ 46,953	\$ - (3)	\$ 46,953
2	Contributions in Aid of Construction			
3	Construction and Maintenance	4,762	4,211 (4)	551
4	New Business	535	519 (4)	16
5	Customer Advances - IPPs (5)	8,032	8,032	-
6	Total Customer Advances for Construction	<u>\$ 60,283</u>	<u>\$ 12,762</u>	<u>\$ 47,520</u>

Notes:

- (1) FERC Account 252.
- (2) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
- (3) Deposits excluded from jurisdictional include those that relate to projects not included in rate base or projected plant additions.
- (4) Deposits relate to non-jurisdictional projects, expense projects, projects in service or included in *projected* plant additions.
- (5) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers.

Schedule B-15
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Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction (1)
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 (B)	2009 (C)	2008 (D)	2007 (E)
1	Beginning Balance - 1/1	\$ (70,836)	\$ (64,299)	\$ (50,753)	\$ (25,486)
2	Additions during the year	(25,689)	(48,589)	(43,474)	(36,742)
3	Refunds during the year	5,996	2,484	5,498	2,225
4	Transfers during the year	<u>30,246</u>	<u>39,569</u>	<u>24,430</u>	<u>9,250</u>
5	Ending Balance - 12/31	<u><u>\$ (60,283)</u></u>	<u><u>\$ (70,836)</u></u>	<u><u>\$ (64,299)</u></u>	<u><u>\$ (50,753)</u></u>

Note:
 (1) FERC Account 252.

ICC Dkt. No. 11-0721
ComEd Ex. 22.3
Schedule C-1 Revised
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Commonwealth Edison Company
Jurisdictional Operating Statement
For the Year 2010
(In Thousands)

Witness: Fruehe

Line No.	Description	Unadjusted Delivery Services Operating Income (from Page 2)	Adjustments (Schedule C-2)	Jurisdictional Operating Income	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)
1	Operating Revenues	\$ 2,084,072	(1) \$ -	\$ 2,084,072	\$ (59,140)	\$ 2,024,932
2	Other Revenues	<u>128,907</u>	-	<u>128,907</u>	-	<u>128,907</u>
3	Total Operating Revenues	\$ <u>2,212,979</u>	\$ -	\$ <u>2,212,979</u>	\$ (59,140)	\$ <u>2,153,839</u>
4	Operating Expenses					
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-
8	Distribution	312,853	-	312,853	-	312,853
9	Customer Accounts Expenses	179,197	-	179,197	-	179,197
10	Customer Service and Informational Exp.	10,535	-	10,535	-	10,535
11	Sales Expenses	-	-	-	-	-
12	Administrative and General Expenses	341,159	(486)	340,673	-	340,673
13	Depreciation & Amortization Expense	389,584	16,578	406,162	-	406,162
14	Taxes Other Than Income	109,085	-	109,085	-	109,085
15	Reg Asset and Other Expense Adjustments	7,446	22,210	29,656	-	29,656
16	Pension Asset Funding Cost	-	34,871	34,871	-	34,871
17	Accretion Expense	-	-	-	-	-
18	Total Operating Expenses	\$ <u>1,349,859</u>	\$ <u>73,173</u>	\$ <u>1,423,032</u>	\$ -	\$ <u>1,423,032</u>
19	Income Taxes					
20	State Income Taxes	\$ (23,040)	\$ (5,994)	\$ (29,034)	\$ (4,317)	\$ (33,351)
21	Federal Income Taxes	(167,955)	(26,648)	(194,603)	(19,188)	(213,791)
22	Deferred Taxes	444,328	-	444,328	-	444,328
23	ITC's Net	<u>(1,721)</u>	-	<u>(1,721)</u>	-	<u>(1,721)</u>
24	Total Income Taxes	\$ <u>251,612</u>	\$ <u>(32,642)</u>	\$ <u>218,970</u>	\$ <u>(23,505)</u>	\$ <u>195,465</u>
25	Net Utility Operating Income	\$ <u>611,508</u>	\$ <u>(40,531)</u>	\$ <u>570,977</u>	\$ <u>(35,635)</u>	\$ <u>535,342</u>

Notes: (1) ICC Docket 10-0467, Final Order, Appendix A, Page 1, Line 1

Commonwealth Edison Company
Jurisdictional Operating Statement by ICC Account
For the Year 2010
(In Thousands)

Witness: Fruhe

Line No.	Description (A)	ICC Account (B)	Total Company Unadjusted (1) (C)	Unadjusted Delivery Services Operating Income (D)	Supporting Schedule / Workpaper (E)
1	Operating Revenues	400	\$ 5,663,644	\$ 2,084,072	(2)
2	Other Revenues	450-456	<u>559,998</u>	<u>128,907</u>	Schedule C-23
3	Total Operating Revenues		<u>\$ 6,223,642</u>	<u>\$ 2,212,979</u>	
4	Operating Expenses				
5	Production	500-557	\$ 2,996,530	\$ -	FERC Form 1
6	Transmission	560-573	391,936	-	FERC Form 1
7	Regional Market Expenses	575.1-576.5	1,728	-	FERC Form 1
8	Distribution	580-598	313,141	312,853	WPC-1a, Page 1
9	Customer Accounts Expenses	901-905	210,714	179,197	WPC-1a, Page 2
10	Customer Service and Informational Exp.	907-910	105,919	10,535	WPC-1a, Page 1
11	Sales Expenses	911-916	-	-	FERC Form 1
12	Administrative and General Expenses	920-935	391,278	341,159	WPC-1a, Page 1
13	Depreciation & Amortization Expense	403-406	473,496	389,584	Schedule C-12
14	Taxes Other Than Income	408.1	254,713	109,085	Sch C-18, WPC-1b
15	Reg Asset and Other Expense Adj	407.3	6,701	7,446	Schedule C-26
16	Pension Asset Funding Cost		-	-	
17	Accretion Expense - Disp of Property	411.10/411.6	<u>(9,499)</u>	<u>-</u>	FERC Form 1
18	Total Operating Expenses		<u>\$ 5,136,657</u>	<u>\$ 1,349,859</u>	
19	Income Taxes				
20	State Income Taxes	409.2	\$ (5,140)	\$ (23,040)	Sch. C-5, Pg. 5
21	Federal Income Taxes	409.2	(132,432)	(167,955)	Sch. C-5, Pg. 5
22	Deferred Taxes	410/411	500,233	444,328	Sch. C-5.2
23	ITC's Net	411	<u>(2,749)</u>	<u>(1,721)</u>	Sch. C-5, Pg. 5
24	Total Income Taxes		<u>\$ 359,912</u>	<u>\$ 251,612</u>	
25	Net Utility Operating Income		<u><u>\$ 727,073</u></u>	<u><u>\$ 611,508</u></u>	

Notes:

- (1) From 2010 Form 21 ILCC, Page 7. See Schedule C-4 for further details by account.
- (2) Revenues based upon weather normalized 2009 billing determinants and current DST rates.

ICC Dkt, No. 11-0721
ComEd Ex. 22.3
Schedule C-2 Revised
Page 1 of 1

Commonwealth Edison Company
Summary of Utility Proposed Adjustments to Operating Income
(In Thousands)

Witness: Fruehe

Line No.	Description	2011 Projected Depreciation Expense Schedule C-2.1	Unusual Operating Expenses Greater than \$10 Million Schedule C-2.2	Pension Funding Costs Schedule C-2.3	Remove Long Term Incentive Related to Net Income Goals Schedule C-2.4	Amortization of Conversion Expenses Schedule C-2.5	Interest Synchronization Effect of Rate Base Adjustments Schedule C-5.4	Subtotal Jurisdictional Proposed Adjustments Schedule C-5.4
	(A)	(B)	(C)	(D)	(H)	(H)	(H)	(I)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Operating Expenses							
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-	-	-
8	Distribution	-	-	-	-	-	-	-
9	Customer Accounts Expenses	-	-	-	-	-	-	-
	Customer Service and							
10	Informational Exp.	-	-	-	-	-	-	-
11	Sales Expenses	-	-	-	-	-	-	-
12	A&G Expenses	-	-	-	(486)	-	-	(486)
13	Depr & Amort Expenses	16,578	-	-	-	-	-	16,578
14	Taxes Other Than Income	-	-	-	-	-	-	-
	Reg Asset and Other Expense							
15	Adjustments	-	22,321	-	-	(111)	-	22,210
16	Pension Asset Funding Costs	-	-	34,871	-	-	-	34,871
17	Accretion Expense	-	-	-	-	-	-	-
18	Total Operating Expenses	\$ 16,578	\$ 22,321	\$ 34,871	\$ (486)	\$ (111)	\$ -	\$ 73,173
19	Income Taxes							
20	State Income Taxes	\$ (1,210)	\$ (1,629)	\$ (2,546)	\$ 35	\$ 8	\$ (652)	\$ (5,994)
21	Federal Income Taxes	(5,380)	(7,243)	(11,316)	158	36	(2,903)	(26,648)
22	Deferred Taxes	-	-	-	-	-	-	-
23	ITC's Net	-	-	-	-	-	-	-
24	Total Income Taxes	\$ (6,590)	\$ (8,872)	\$ (13,862)	\$ 193	\$ 44	\$ (3,555)	\$ (32,642)
25	Net Utility Operating Income	\$ (9,988)	\$ (13,449)	\$ (21,009)	\$ 293	\$ 67	\$ 3,555	\$ (40,531)

ICC Dkt. No. 11-0721
 ComEd Ex. 22.3
 Schedule C-2.1 Revised
 Page 1 of 1

Commonwealth Edison Company
Projected Plant Addition Depreciation Expense
2011
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Projected 2011 Plant Addition Depreciation and Amortization Expense (B)	ICC Account (C)	Supporting Schedule (D)
1	<u>Depreciation Expense:</u>			
2	Jurisdictional Depreciation Expense	<u>\$ 16,578</u>	403	WPC-2.1
3	<u>Income Tax Effects of Above Adjustments:</u>			
4	State Income Taxes	\$ (1,210)	409.2	
5	Federal Income Taxes	(5,380)	409.2	
6	Deferred Income Taxes	-	410/411	
7		<u>\$ (6,590)</u>		

Schedule C-2.2
 Page 1 of 1

Commonwealth Edison Company
Adjustments to 2010 Unusual Operating Expenses Greater than \$10M (1)
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Amount (B)	Source (C)	ICC Account (D)
1	Distribution Expense	\$ (8,863)	WPC-2.2, Line 7	Various
2	Taxes Other Than Income	31,184	WPC-2.2, Line 18	408.1
3	Total Costs to Adjust	<u>\$ 22,321</u>		
4	<u>Income Tax Effects of Above Adjustments:</u>			
5	State Income Taxes	\$ (1,629)		409.2
6	Federal Income Taxes	(7,243)		409.2
7	Deferred Income Taxes	-		410/411
8		<u><u>\$ (8,872)</u></u>		

Note:

(1) Schedule to reflect the deferral and test year amortization of unusual operating expense adjustments greater than \$10M.

ComEd Ex. 13.3
Schedule C-2.3 Revised
Page 1 of 1
Docket 11-0721

Commonwealth Edison Company
2010 Pension Funding Costs
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Source (B)	Total Company (C)
1	Pension Asset	FERC Form 1 (1)	\$ 1,038,783
2	Associated Accumulated Deferred Income Tax (ADIT)	B-9 (2)	<u>\$ (425,212)</u>
3	Pension Asset Funding net of ADIT	Line 1 + Line 2	\$ 613,571
4	Wages and Salaries Allocator	WPA-5 (3)	<u>89.22%</u>
5	Jurisdictional Pension Asset net of ADIT	Line 3 x Line 4	\$ 547,428
6	Cost of Long-term Debt	Schedule D-1 (4)	6.37%
7	Pension Funding Cost	Line 5 x Line 6	<u><u>\$ 34,871</u></u>

Notes:

- (1) 2010 FERC Form 1, Page 233, Line 25, Column f.
- (2) B-9, Page 1, Line 2, Column G.
- (3) WPA-5, Page 5, Line 8, Column D.
- (4) Schedule D-1, Line 2, Column D.

Schedule C-2.4
 Page 1 of 1

Commonwealth Edison Company
Remove Long Term Incentive (LTIP) Related to Net Income Goals
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	FERC Account (B)	ComEd LTIP			Allocator (G)	Jurisdictional (H)
			2010 Actual (C)	Net Income Goal % (1) (D)	Adj to remove NI related LTIP (F)		
1	Plant	107/108	\$ 155	33.33%	\$ (52)	0%	See B-2.7
2	Gen & Admin Expense	920-935	1,635	33.33%	(545)	89.22%	(2) (486)
3	Total		<u>\$ 1,790</u>		<u>\$ (597)</u>		<u>\$ (486)</u>
4	<u>Income Tax Effects of Above Adjustment:</u>						
5	State Income Taxes						\$ 35
6	Federal Income Taxes						158
7	Deferred Income Taxes						-
8							<u>\$ 193</u>

Notes:

- (1) LTIP is awarded annually and typically accrued over 3 years.
 2008 and 2009 each had 1/3 of their goals related to Net Income.
- (2) Allocation to jurisdictional based on 2010 Wages and Salaries allocation factor (see WPA-5, Page 1).

Schedule C-2.5
Page 1 of 1

Commonwealth Edison Company
Amortization of Conversion Expenses - Delivery Services Operating Income
2010
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Total ComEd (B)	ICC Acct (C)
1	<u>Amortization of Conversion Expenses</u>		
2	Deferred Benefits - ACRS Deductions sold	\$ (946)	
3	Deferred Benefits - Investment Tax Credits sold	<u>(192)</u>	
4	Total amortization of conversion expenses (Line 2 + Line 3)	(1) (1,138)	
5	Adjustment	(2) <u>946</u>	
6	Adjusted Total (Line 4 + Line 5)	(3) (192)	
7	Allocation Factor	(4) <u>57.6%</u>	
8	Total Delivery Service	<u>\$ (111)</u>	407

Notes:

- (1) FERC Form 1, Page 114, Line 11, Column C.
- (2) The Order approving the sale of the tax benefits in ICC Docket No. 81-0761 did not directly address how the amortization of the deferred credits relating to ACRS Deductions Sold should be treated for ratemaking purposes. However, the intent is clearly to treat the amounts similar to how the underlying tax benefits would have been treated. Accordingly, because an increase/decrease in deferred income tax expense would be offset by a corresponding decrease/increase in current income tax expense, the amortization of the ACRS deferred tax benefits are not included in operating income.
- (3) Amortization of the Deferred Benefits related to the sale of Investment Tax Credits should be treated in the same manner as ITC amortization.
- (4) Per Schedule C-5.5, Page 2, Line 12, Column E.

Schedule C-3
 Page 1 of 2

Commonwealth Edison Company

Sales Statistics (1)

2010 Actual

(In Thousands)

Witness: Fruehe

Line No.	Customer Class (A)	Total Company Revenues (2) (B)	Megawatt Hours Sold (C)
1	Residential	\$ 3,571,837	29,171
2	Small Commercial & Industrial	1,649,506	32,904
3	Large Commercial & Industrial	399,401	27,716
4	Public Authorities	55,512	732
5	Railroads	6,489	541
6	Total ICC Jurisdictional - Sales to Ultimate Consumers	\$ 5,682,744	91,065
7	Sales For Resale	16,413	413
8	Total Sales of Electricity	\$ 5,699,158	91,478

Notes:

(1) From 2010 FERC Form 1, Pages 300-301.

(2) Reflects delivery revenues and volumes from customers purchasing electricity directly from ComEd and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed delivery charges. For customers purchasing electricity from ComEd, revenue also reflects the cost of energy.

Commonwealth Edison Company

Sales Statistics (1)

2007 - 2009 Actual

(In Thousands)

Witness: Fruehe

Line No.	Customer Class (A)	2009		2008		2007	
		Total Company Revenues (2) (B)	Megawatt Hours Sold (C)	Total Company Revenues (2) (B)	Megawatt Hours Sold (C)	Total Company Revenues (2) (B)	Megawatt Hours Sold (C)
1	Residential	\$ 3,116,404	26,620	\$ 3,284,354	28,390	\$ 3,161,083	29,374
2	Small Commercial & Industrial	1,660,229	32,234	1,830,655	33,486	1,880,641	33,849
3	Large Commercial & Industrial	387,315	26,668	385,706	28,809	430,276	29,070
4	Public Authorities	51,695	732	54,751	671	65,868	749
5	Railroads	6,045	506	5,247	543	5,420	535
6	Total ICC Jurisdictional - Sales to Ultimate Consumers	\$ 5,221,688	86,760	\$ 5,560,713	91,899	\$ 5,543,288	93,577
7	Sales For Resale	13,161	427	-	-	66,967	1,552
8	Total Sales of Electricity	<u>\$ 5,234,849</u>	<u>87,187</u>	<u>\$ 5,560,713</u>	<u>91,899</u>	<u>\$ 5,610,255</u>	<u>95,129</u>

Notes:

(1) From FERC Form 1, Pages 300-301.

(2) Reflects delivery revenues and volumes from customers purchasing electricity directly from ComEd and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed delivery charges. For customers purchasing electricity from ComEd, revenue also reflects the cost of energy.

Commonwealth Edison Company
Comparative Operating Statements
For the Years 2007 - 2010 (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	ICC Account (B)	2010 (C)	2009 (D)	2008 (E)	2007 (F)
1	Operating Revenues					
2	Residential Sales	440	\$ 3,571,837	\$ 3,116,404	\$ 3,284,354	\$ 3,161,083
3	Commercial and Industrial	442	2,048,907	2,047,544	2,216,361	2,310,918
4	All Other	444-448	62,001	57,740	59,998	71,288
5	Total Sales To Ultimate Consumers		<u>\$ 5,682,744</u>	<u>\$ 5,221,688</u>	<u>\$ 5,560,713</u>	<u>\$ 5,543,289</u>
6	Sales For Resale	447	16,413	13,161	-	66,967
7	Provision for Rate Refunds	449.1	(35,514)	(1,950)	-	-
8	Total Operating Revenues		<u>\$ 5,663,644</u>	<u>\$ 5,232,899</u>	<u>\$ 5,560,713</u>	<u>\$ 5,610,256</u>
9	Other Revenues	450-456	<u>559,998</u>	<u>552,533</u>	<u>567,807</u>	<u>504,007</u>
10	Total Operating Revenues		<u>\$ 6,223,642</u>	<u>\$ 5,785,432</u>	<u>\$ 6,128,520</u>	<u>\$ 6,114,263</u>
11	Operating Expenses					
12	Operation and Maintenance Expenses	Pages 2-5	\$ 4,411,246	\$ 4,168,119	\$ 4,657,685	\$ 4,840,680
13	Depreciation & Amortization Expense	403-406	473,496	446,647	423,957	400,116
14	Regulatory Debits/(Credits) & Amortization of					
15	Conversion Expenses	407	6,701	26,069	18,211	18,265
16	Taxes Other Than Income	408.1	254,713	280,413	297,461	313,365
17	(Gains)/Losses from Disposition of Property	411.6-411.7	(10,377)	-	-	-
18	Accretion Expense	411.10	878	945	925	938
19	Total Operating Expenses		<u>\$ 5,136,657</u>	<u>\$ 4,922,193</u>	<u>\$ 5,398,239</u>	<u>\$ 5,573,364</u>
20	Income Taxes					
21	State Income Taxes	409.2	\$ (5,140)	\$ (9,819)	\$ 26,520	\$ 1,349
22	Federal Income Taxes	409.2	(132,432)	(88,145)	13,195	24,313
23	Deferred Income Taxes	410/411	500,233	305,106	111,223	46,791
24	ITC's Net	411	(2,749)	(2,818)	(2,828)	(2,840)
25	Total Income Taxes		<u>\$ 359,912</u>	<u>\$ 204,324</u>	<u>\$ 148,110</u>	<u>\$ 69,613</u>
26	Net Utility Operating Income		<u>\$ 727,073</u>	<u>\$ 658,915</u>	<u>\$ 582,171</u>	<u>\$ 471,286</u>

Note:

(1) From ICC Form 21, Page 7.

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2007 - 2010 (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	ICC Account (B)	2010 (C)	2009 (D)	2008 (E)	2007 (F)
1	Power Production Expenses --					
2	<u>Other Power Supply Expense</u>					
3	Purchased Power	555000	\$ 2,976,647	\$ 2,726,475	\$ 3,248,461	\$ 3,591,772
4	System Control & Load Dispatch	556000	-	-	-	-
5	Other Expenses	557000	19,882	28,605	12,206	-
5	Total Production Expenses		<u>\$ 2,996,530</u>	<u>\$ 2,755,080</u>	<u>\$ 3,260,667</u>	<u>\$ 3,591,772</u>
6	Transmission Expenses --					
7	<u>Operation</u>					
8	Oper Supervision & Engineering	560000	\$ 13,860	\$ 14,195	\$ 8,312	\$ 6,643
9	Load Dispatching	561000	170	1,568	6,175	5,378
10	Scheduling, System Control & Dispatch	561400	6,354	3,108	987	374
11	Generation Interconnection Studies	561700	390	1,088	291	45
12	Reliability, Planning & Standards Dev.	561800	365	178	61	22
13	Station Expenses	562000	4,734	3,984	4,048	7,313
14	Overhead Line Expenses	563000	-	-	-	-
15	Underground Line Expenses	564000	-	-	-	-
16	Transmission of Electricity by Others	565000	2,324	2,197	2,377	2,041
17	Misc. Transmission Expenses	566000	324,586	324,653	317,968	168,941
18	Rents	567000	571	483	448	441
19	Total Operation		<u>\$ 353,354</u>	<u>\$ 351,454</u>	<u>\$ 340,667</u>	<u>\$ 191,198</u>
20	<u>Maintenance</u>					
21	Maint Supervision & Engineering	568000	\$ 1,995	\$ 2,075	\$ 1,366	\$ 1,255
22	Maintenance of Structures	569000	1,825	1,335	2,329	1,552
23	Maintenance of Station equip	570000	15,771	16,611	19,145	17,301
24	Maintenance of Overhead Lines	571000	13,592	15,361	21,247	21,403
25	Maintenance of Underground Lines	572000	4,007	1,400	5,448	5,449
26	Maint. of Misc. Transmission. Plant	573000	1,392	1,109	1,782	1,509
27	Total Maintenance		<u>\$ 38,582</u>	<u>\$ 37,891</u>	<u>\$ 51,317</u>	<u>\$ 48,469</u>
28	Total Transmission Expenses		<u>\$ 391,936</u>	<u>\$ 389,345</u>	<u>\$ 391,984</u>	<u>\$ 239,667</u>
29	Regional Transmission and Market Operation Expenses --					
30	<u>Operation</u>					
31	Operation Supervision	575100	\$ -	\$ -	\$ -	\$ -
32	Day-Ahead & Real-Time Market Facil.	575200	-	-	-	-
33	Transmission Rights Market Facilitation	575300	-	-	-	-
34	Capacity Market Facilitation	575400	-	-	-	-
35	Ancillary Services Market Facilitation	575500	-	-	-	-
36	Market Monitoring & Compliance	575600	-	-	-	-
37	Market Facilitation, Monitoring &					
38	Compliance Services	575700	1,728	864	642	407
39	Rents	575800	-	-	-	-
40	Total Operation		<u>\$ 1,728</u>	<u>\$ 864</u>	<u>\$ 642</u>	<u>\$ 407</u>

Note:

(1) From FERC Form 1, Pages 320 - 323.

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2007 - 2010 (1)
(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	2010	2009	2008	2007
	(A)	(B)	(C)	(D)	(E)	(F)
1	Regional Transmission and Market Operation Expenses (cont'd)--					
2	<u>Maintenance</u>					
3	Maintenance of Structures & Improve.	576100	\$ -	\$ -	\$ -	\$ -
4	Maintenance of Computer Hardware	576200	-	-	-	-
5	Maintenance of Computer Software	576300	-	-	-	-
6	Maintenance of Communication Equip.	576400	-	-	-	-
7	Maintenance of Miscellaneous					
8	Market Operation Plant	576500	-	-	-	-
9	Total Maintenance		\$ -	\$ -	\$ -	\$ -
10	Total Regional Transmission & Mkt. Op. Expenses		\$ 1,728	\$ 864	\$ 642	\$ 407
11	Distribution Expenses --					
12	<u>Operation</u>					
13	Oper Supervision & Engineering	580000	\$ 14,870	\$ 20,476	\$ 23,666	\$ 16,068
14	Load Dispatching	581000	56	94	207	28
15	Station Expenses	582000	1,874	2,167	2,850	2,862
16	Overhead Line Expenses	583000	5,114	5,728	7,619	9,241
17	Underground Line Expenses	584000	10,980	10,990	12,249	14,103
18	Street Light & Signal System Exp	585000	801	557	726	722
19	Meter Expenses	586000	7,809	7,569	7,144	7,728
20	Customer Installations Expenses.	587000	17,620	19,084	22,418	22,352
21	Misc Distribution Expenses	588000	14,485	13,929	14,402	11,450
22	Rents	589000	962	1,080	380	399
23	Total Operation		\$ 74,572	\$ 81,675	\$ 91,661	\$ 84,953
24	<u>Maintenance</u>					
25	Maint Supervision & Engineering	590000	\$ 8,177	\$ 9,943	\$ 7,033	\$ 7,582
26	Maintenance of Structures	591000	1,093	1,368	1,595	1,557
27	Maintenance of Station equip	592000	38,703	40,649	49,105	60,983
28	Maintenance of Overhead Lines	593000	127,386	102,661	156,117	149,037
29	Maintenance of Underground Lines	594000	45,405	43,812	56,946	43,829
30	Maint of Line Transformers	595000	5,155	2,988	3,339	3,772
31	Maint of Street Light & Signal Sys	596000	3,762	3,987	4,720	4,637
32	Maintenance of Meters	597000	248	301	619	474
33	Maint. of Misc. Distribution Plant	598000	8,641	10,081	18,940	15,636
34	Total Maintenance		\$ 238,569	\$ 215,790	\$ 298,414	\$ 287,507
35	Total Distribution Expenses		\$ 313,141	\$ 297,465	\$ 390,075	\$ 372,460

Note:

(1) From FERC Form 1, Pages 320 - 323.

Schedule C-4
Page 4 of 5

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2007 - 2010 (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	ICC Account (B)	2010 (C)	2009 (D)	2008 (E)	2007 (F)
1	Customer Accounts Expenses --					
2	Supervision	901000	\$ 728	\$ 642	\$ 569	\$ 419
3	Meter Reading Expenses	902000	30,543	31,725	34,019	33,825
4	Customer Records & Collect Expenses	903000	131,635	127,848	118,396	120,611
5	Uncollectible Accounts	904000	47,808	84,531	70,573	58,486
6	Misc. Customer Accounts Expenses	905000	-	-	-	-
7	Total Customer Accounts Expenses		<u>\$ 210,714</u>	<u>\$ 244,746</u>	<u>\$ 223,557</u>	<u>\$ 213,341</u>
8	Customer Service & Informational Expenses --					
9	Supervision	907000	\$ -	\$ -	\$ -	\$ -
10	Customer Assistance Expenses	908000	101,192	64,756	32,930	10,421
11	Informational and Instructional Expenses.	909000	4,726	5,026	4,754	7,671
12	Misc. Customer Service & Inform.	910000	-	-	-	-
13	Total Customer Service & Inform. Expenses		<u>\$ 105,919</u>	<u>\$ 69,782</u>	<u>\$ 37,684</u>	<u>\$ 18,092</u>
14	Sales Expenses --					
15	Supervision	911000	\$ -	\$ -	\$ -	\$ -
16	Demonstrating and Selling Expenses.	912000	-	-	-	-
17	Advertising Expenses	913000	-	-	-	-
18	Miscellaneous Sales Expenses	916000	-	-	-	-
19	Total Sales Expenses		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note:

(1) From FERC Form 1, Pages 320 - 323.

Commonwealth Edison Company
Electric Operation and Maintenance Expenses
For the Years 2007 - 2010 (1)
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	ICC Account (B)	2010 (C)	2009 (D)	2008 (E)	2007 (F)
1	Administrative and General Expenses --					
2	<u>Operation</u>					
3	Administrative & General Salaries	920000	\$ 46,026	\$ 56,042	\$ 39,047	\$ 40,523
4	Office Supplies & Expenses	921000	6,808	1,322	7,200	11,472
5	Admin Expenses Transferred -Credit	922000	(16,601)	(17,044)	(17,324)	(16,117)
6	Outside Services Employed	923000	117,257	138,613	139,331	180,502
7	Property Insurance	924000	1,025	1,021	958	1,001
8	Injuries & Damages	925000	9,012	5,382	7,381	14,565
9	Employee Pensions & Benefits	926000	182,101	175,328	121,699	115,712
10	Franchise Requirements	927000	42,828	42,249	44,952	43,526
11	Regulatory Commission Expenses	928000	2,195	1,598	(3,260)	4,603
12	Duplicate Charges-Credit	929000	(42,828)	(42,249)	(44,883)	(43,452)
13	General Advertising Expenses	930100	1,242	958	2,353	1,792
14	Miscellaneous General Expenses	930200 (2)	7,119	8,194	9,113	10,925
15	Rents	931000	13,781	14,907	15,364	19,690
16	Total Operation		\$ 369,964	\$ 386,321	\$ 321,931	\$ 384,742
17	<u>Maintenance</u>					
18	Maintenance of General Plant	935000	\$ 21,314	\$ 24,516	\$ 31,145	\$ 20,199
19	Total Administrative & General Expenses		\$ 391,277	\$ 410,838	\$ 353,076	\$ 404,941
20	Total Operation & Maintenance Expenses		\$ 4,411,246	\$ 4,168,119	\$ 4,657,685	\$ 4,840,680

Notes:

(1) From FERC Form 1, Pages 320-323.

(2) Account 930200 adjusted to reflect ICC reporting differences for each year as shown in the ICC Form 21, Page 13.1.

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Commonwealth Edison Company

Jurisdictional Income Taxes

2010 Actual

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Present Rates (B)
1	<u>(a) Calculation of Federal and State Income Tax Expense:</u>	
2	Delivery Services Tariff Base Revenues (Schedule C-1, Page 2, Line 1)	\$ 2,084,072
3	Miscellaneous Revenues (Schedule C-1, Page 2, Line 2)	<u>128,907</u>
4	Total Revenues (Lines 2 + 3)	<u>\$ 2,212,979</u>
5	O&M Expense (Schedule C-1, page 2, column D, lines 8-12)	\$ (843,744)
6	Depreciation and Amortization Expense (Schedule C-1, Page 2, Line 13)	(389,584)
7	Taxes Other Than Income (Schedule C-1, Page 2, Line 14)	(109,085)
8	Regulatory Debits (Schedule C-1, Page 2, Line 16)	<u>(7,446)</u>
9	Total Electric Operating Expenses (Lines 5 through 8)	<u>\$ (1,349,859)</u>
10	Interest Synchronization (from Schedule C-5.4, Page 1, Line 3)	<u>(224,069)</u>
11	Electric Operating Income Before Income Taxes (Lines 4 + 9 + 10)	<u><u>\$ 639,051</u></u>

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Commonwealth Edison Company

Jurisdictional Income Taxes

2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Income Tax Additions (A)	Total Utility (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
1	Addback of Non-Qualified Stock Option Expense	\$ 176	Wages & Salaries Allocator	89.22%	157
2	Amort of Premiums on Reacqd Debt	20,035	Net Plant Allocator	78.42%	15,711
3	AMP Reg Asset	4,304	Excluded from Jurisdictional	0.00%	-
4	Chicago Arbitration Settlement	3,448	Excluded from Jurisdictional	0.00%	-
5	Corporate-owned Life Insurance Premiums	7	Wages & Salaries Allocator	89.22%	6
6	Deferred Compensation	1,529	Wages & Salaries Allocator	89.22%	1,364
7	Deferred Gain on Like-Kind Exchange	31,391	Excluded from Jurisdictional	0.00%	-
8	Depreciation Add-Back - Book	471,072	Net Plant Allocator	78.42%	369,415
9	Employee Claims Reserve	3,964	Wages & Salaries Allocator	89.22%	3,537
10	Executive Uninsured Death Benefits After Retirement Provision	24	Wages & Salaries Allocator	89.22%	21
11	FIN 47 Reg Asset Docket #07-0566	5,070	100% to Jurisdictional	100.00%	5,070
12	FIN 48 Interest - Current	131,012	Excluded from Jurisdictional	0.00%	-
13	Fuel Tax - Add Back of Credit	131	Net Plant Allocator	78.42%	103
14	Holiday Pay	2	Wages & Salaries Allocator	89.22%	2
15	Incentive Compensation Capitalized (Global Settlement)	241	100% to Jurisdictional	100.00%	241
16	Incentive Pay	8,871	Wages & Salaries Allocator	89.22%	7,915
17	Interest Rate Swap and Hedging Transaction - Prior Year	427	Net Plant Allocator	78.42%	335
18	Lobbying Expenses	4,231	Excluded from Jurisdictional	0.00%	-
19	Long Term Debt	1,207	Excluded from Jurisdictional	0.00%	-
20	Manufactured Gas Plants - Provision	7,917	Excluded from Jurisdictional	0.00%	-
21	Meals and Entertainment	89	Wages & Salaries Allocator	89.22%	79
22	Midwest Generation Settlement	1,501	Excluded from Jurisdictional	0.00%	-
23	Obsolete Materials Provision	87	Net Plant Allocator	78.42%	68
24	Penalties and Fines	624	Excluded from Jurisdictional	0.00%	-
25	Pension Costs Capitalized - Books	294,483	Net Plant Allocator	78.42%	230,934
26	PJM Expenses	1,504	Excluded from Jurisdictional	0.00%	-
27	Post Retirement Benefit Provision	26,345	Wages & Salaries Allocator	89.22%	23,505
28	Proceeds From Contributions In Aid of Construction	35,022	Net Plant Allocator	78.42%	27,464
29	Provision for Bad Debt	3,154	100% to Jurisdictional	100.00%	3,154
30	Real Estate Taxes Capitalized	162	Net Plant Allocator	78.42%	127

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Commonwealth Edison Company

Jurisdictional Income Taxes

2010 Actual

(In Thousands)

Witness: Fruehe

Line No.	Income Tax Additions (A)	Total (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
31	Reg Asset Docket #07-0566	5,796	100% to Jurisdictional	100.00%	5,796
32	Reg Liab Transmission	12,467	Excluded from Jurisdictional	0.00%	-
33	Regulatory Asset - Procurement Case Costs (AAF Current)	45,124	Excluded from Jurisdictional	0.00%	-
34	Regulatory Asset - Severance Costs (FAS 112)	21,067	Wages & Salaries Allocator	89.22%	18,796
35	Revenue Subject to Refund - SECA	31,820	Excluded from Jurisdictional	0.00%	-
36	Section 263A - Interest Capitalized	7,708	Net Plant Allocator	78.42%	6,045
37	SERP	775	Wages & Salaries Allocator	89.22%	691
38	Sports Facilities	463	Excluded from Jurisdictional	0.00%	-
39	Use Tax Adjustment	215	Net Plant Allocator	78.42%	169
40	Vacation Pay Change in Provision	1,725	Wages & Salaries Allocator	89.22%	1,539
41	Workers Compensation Reserve	642	Wages & Salaries Allocator	89.22%	573
42	Total Income Tax Additions	<u>\$ 1,185,832</u>			<u>\$ 722,817</u>

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Commonwealth Edison Company
Jurisdictional Income Taxes
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Income Tax Deductions (A)	Total (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
1	Addback of Other Equity Comp	\$ (1,254)	Wages & Salaries Allocator	89.22%	(1,119)
2	Add'l Compensation To Employees - Disposal of Stock	(108)	Wages & Salaries Allocator	89.22%	(96)
3	AFUDC -Interest Capitalized	(2,021)	Net Plant Allocator	78.42%	(1,585)
4	AFUDC- Equity	(3,447)	Net Plant Allocator	78.42%	(2,703)
5	Charitable Contributions	(30)	Excluded from Jurisdictional	0.00%	-
6	CPS Energy Efficiency Fund	(1,394)	Excluded from Jurisdictional	0.00%	-
7	Defd Stock Bonus Trust Provision	(40)	Wages & Salaries Allocator	89.22%	(36)
8	Deferred Compensation Plan	(400)	Wages & Salaries Allocator	89.22%	(357)
9	Deferred Rents - Lincoln Center	(1,835)	Net Plant Allocator	78.42%	(1,439)
10	Environmental Cleanup Costs - Provision	(4)	100% to Jurisdictional	100.00%	(4)
11	FIN 47 - Asset Retirement Obligation	(14,067)	Excluded from Jurisdictional	0.00%	-
12	FIN 48 Interest - Noncurrent	(172,923)	Excluded from Jurisdictional	0.00%	-
13	Gain/Loss On Sale of Property - Rev Book	(6,155)	Net Plant Allocator	78.42%	(4,827)
14	LT Incentive Plans - Noncurrent	(3,428)	Wages & Salaries Allocator	89.22%	(3,058)
15	Other Plant Basis Differences	(84,027)	Net Plant Allocator	78.42%	(65,894)
16	Overheads Capitalized	(4,887)	Net Plant Allocator	78.42%	(3,832)
17	Pension Expense Provision	(733,479)	Wages & Salaries Allocator	89.22%	(654,410)
18	Reg Asset- Rider UF	(13,661)	Excluded from Jurisdictional	0.00%	-
19	Regulatory Asset - Rate Case Expenses	(7,550)	100% to Jurisdictional	100.00%	(7,550)
20	Regulatory Asset Accretions (c)	(10,023)	100% to Jurisdictional	100.00%	(10,023)
21	Removal Costs	(68,646)	Net Plant Allocator	78.42%	(53,832)
22	Safe Harbor Credit	(1,138)	Net Plant Allocator	78.42%	(892)
23	Severance Payments- Change in Position	(5,778)	Wages & Salaries Allocator	89.22%	(5,155)
24	Software Costs Capitalized - Books	(25,181)	Net Plant Allocator	78.42%	(19,747)
25	Tax Depreciation - Plant and Equipment	(1,293,841)	Net Plant Allocator	78.42%	(1,014,630)
26	Competitive Transition Charge (CTC)	18,022	Excluded from Jurisdictional	0.00%	-
27	Taxes Other Than Income - Adj To Actual	(1,760)	Net Plant Allocator	78.42%	(1,380)
28	State Tax Deduction	(15,572)	Net Plant Allocator	78.42%	(12,212)
29	Total Income Tax Deductions	<u>\$ (2,454,627)</u>			<u>\$ (1,864,781)</u>
30	Net Adds and Deductions (Page 2, Line 42, Col. E, + Page 3, Col. E, Line 29)				<u>\$ (1,141,964)</u>

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Commonwealth Edison Company
 Jurisdictional Income Taxes
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional (B)
1	Illinois Tax Depreciation (From Tax Adds & Deducts supplied by I \$ (1,070,573)	
2	Federal Tax Depreciation from Tax Deducts above (Page 3, Lines 2 (1,293,841)	
3	"Bonus" Depreciation Adjustment for State Tax \$ 223,268 Net Plant Allocator 78.42%	\$ 175,086
4	Add back State Tax Deduction from Tax Deducts above (Page 3, C 15,572 Net Plant Allocator 78.42%	12,212
5	Illinois Taxable Income (Page 1, Col. B, Line 11 + Page 3, Col. E, Line 30 + Page 4, Col. B, Lines 3 + 4)	(315,615)
6	Illinois Income Tax @ 7.30% (Line 5 x 0.073)	(23,040)
7	Federal Taxable Income (Page 1, Col. B, Line 11 + Page 3, Col. E, Line 30 - Page 4, Col. B, Line 6)	<u>\$ (479,873)</u>
8	Federal Income Tax Liability @ 35% (Line 7 x 0.35)	(167,955)
9	Total Current Income Tax Expense (Federal (Line 8)+ Illinois (Line 6))	<u>\$ (190,995)</u>
10	Total Deferred Tax Expense (Schedule C-5.2, Page 2, Col. E, Line 37)	\$ 444,328
11	Fuel Tax Credit (reduction of current taxes - Page 2, Col. E, Line 13)	\$ (103)
12	ITC Amortization (Schedule C-5.5, Page 2, Line 17, Column. F)	<u>(1,618)</u>
13	Total Income Tax Expense (Lines 9 through 12)	<u>\$ 251,612</u>
14	Electric Operating Income After All Income Taxes	
15	(before interest expense) (Page 1, Col. B, Line 4 + Page 1, Col. B,	<u>\$ 611,508</u>
16	Line 9 - Page 4, Col. B, Line 13)	

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Commonwealth Edison Company
Jurisdictional Income Taxes
2010 Actual

Witness: Fruehe

Notes:

- (a) The most recent Illinois State income tax return and any required supporting information have been provided in Section 285.150(h). Through 2010 the State of Illinois imposed a 4.8% income tax on corporations earning income in Illinois. An additional personal property replacement tax of 2.5% is applicable to all corporations subject to the income tax. The 2010 combined State tax rate for ComEd is 7.3%. All of the distribution income-producing activities of ComEd are performed within the State of Illinois; therefore, ComEd's financial statements, and the State income taxes presented on Schedule C-1 reflect the 2010 State income tax rate of 7.3%.
- (b) Several regulatory assets related to regulatory proceedings were accreted in 2010; charges that would ordinarily be O&M were deemed to be recoverable through future rates and charged to a deferred regulatory asset account. For income tax purposes these charges are deductible when incurred.

Schedule C-5.1

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Commonwealth Edison Company
Consolidated Federal Income Tax Return

Witness: Fruehe

Line No.	Description
	(A)
1	<u>Procedure Used To Allocate Consolidated Federal Income Tax Liability:</u>
2	The consolidated federal income tax liability is allocated based upon each member's
3	separate return tax liability. If the consolidated federal income tax liability is positive,
4	each member's liability is equal to its separate return tax liability. If the consolidated federal
5	income tax liability is negative, the members with positive separate return tax liability
6	will be allocated an amount equal to its separate return tax liability. The members with
7	negative separate return tax liability will be allocated an amount equal to the total of the
8	positive separate return taxes in the consolidated group multiplied by the ratio that the
9	negative separate return tax of the subsidiary bears to the total of the separate return tax of
10	all subsidiaries with a negative separate return.
11	<u>The Benefits, If Any, of the Consolidated Filing of the Federal Income Tax Return to the Utility:</u>
12	ComEd has not recognized any benefits for filing a federal consolidated
13	income tax return for its taxable year ending December 31, 2010.
14	<u>The Impact of the Benefits, If Any, of Filing the Consolidated Federal Income</u>
15	<u>Tax Return on the Utility's Books:</u>
16	ComEd was in a taxable loss for the 2010 tax return; therefore no benefits will be recorded in
17	the financial statements.

Schedule C-5.2
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Commonwealth Edison Company
2010 Deferred Income Tax Expense
(In Thousands)

Witness: Fruehe

Line No.	Description	2010 Total Deferred Taxes (1)	Assignment/Allocation Method	Jurisdictional	
				%	\$
	(A)	(B)	(C)	(D)	(E)
1	Acct. 190- Deferred Tax Assets				
2	Accrued Holiday Pay	\$ (1)	Wages & Salaries Allocator	89.22%	\$ (1)
3	Accrued Vacation Pay	(686)	Wages & Salaries Allocator	89.22%	(612)
4	Deferred Compensation - Current Portion	159	Wages & Salaries Allocator	89.22%	142
5	FIN 48 Interest - Current	(52,071)	Excluded from Jurisdictional	0.00%	-
6	Obsolete Materials	(35)	Net Plant Allocator	78.42%	(27)
7	Provision for Bad Debt / Damage to Company Property	(1,253)	100% to Jurisdictional	100.00%	(1,253)
8	Taxes Other Than Income Taxes	699	Net Plant Allocator	78.42%	548
9	Charitable Contributions	12	Excluded from Jurisdictional	0.00%	-
10	CPS Energy Efficiency Fund	554	Excluded from Jurisdictional	0.00%	-
11	Deferred Compensation Plan	(608)	Wages & Salaries Allocator	89.22%	(542)
12	Deferred Rents - Lincoln Center	729	Net Plant Allocator	78.42%	572
13	Environmental Cleanup Costs	2	100% to Jurisdictional	100.00%	2
14	Executive Uninsured Death Benefits after Retirement	(9)	Wages & Salaries Allocator	89.22%	(8)
15	Stock Option Expense (FAS 123R)	(70)	Wages & Salaries Allocator	89.22%	(62)
16	FIN 48 Interest - Noncurrent	68,728	Excluded from Jurisdictional	0.00%	-
17	Deferred Stock Bonus Trust/Restricted Stock	16	Wages & Salaries Allocator	89.22%	14
18	Incentive Compensation Plan	(3,526)	Wages & Salaries Allocator	89.22%	(3,146)
19	Long-Term Debt	(480)	Excluded from Jurisdictional	0.00%	-
20	Long-Term Incentive - Noncurrent	1,362	Wages & Salaries Allocator	89.22%	1,215
21	Manufactured Gas Plants	(3,146)	Excluded from Jurisdictional	0.00%	-
22	Other Equity Based Compensation	498	Wages & Salaries Allocator	89.22%	445
23	Post Retirement Benefits	(10,471)	Wages & Salaries Allocator	89.22%	(9,342)
24	Regulatory Asset - Docket 07-0566	(2,304)	100% to Jurisdictional	100.00%	(2,304)
25	Regulatory Liability - Transmission	(4,955)	Excluded from Jurisdictional	0.00%	-
26	Reserve for Employee Litigation	(1,575)	Wages & Salaries Allocator	89.22%	(1,405)
27	Revenue Subject to Refund	(12,647)	Excluded from Jurisdictional	0.00%	-
28	Severance Payments Change in Provision	2,297	Wages & Salaries Allocator	89.22%	2,049
29	Supplemental Employee Retirement Plan	(308)	Wages & Salaries Allocator	89.22%	(275)
30	Use Tax Adjustment	(86)	Net Plant Allocator	78.42%	(67)
31	Workers Compensation Reserve	(255)	Wages & Salaries Allocator	89.22%	(228)
32	Total Account 190 - Deferred Tax Assets	<u>\$ (19,430)</u>			<u>\$ (14,285)</u>

Schedule C-5.2
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Commonwealth Edison Company
2010 Deferred Income Tax Expense
(In Thousands)

Witness: Fruehe

Line No.	Description	2010 Total	Assignment/Allocation	Jurisdictional	
		Deferred Taxes (1)	Method	%	\$
	(A)	(B)	(C)	(D)	(E)
1	Acct. 282 -Property, Plant & Equip. (EPS Accts. 282000 & 282200)				
2	AFUDC - Interest Capitalized	803	Net Plant Allocator	78.42%	630
3	Contributions In Aid of Construction	(13,919)	Net Plant Allocator	78.42%	(10,915)
4	Deferred Gain - Like Kind Exchange	(12,476)	Excluded from Jurisdictional	0.00%	-
5	Depreciation- Addback Book Depreciation	(187,228)	Net Plant Allocator	78.42%	(146,824)
6	Depreciation- Fed Tax	452,559	Net Plant Allocator	78.42%	354,897
7	Depreciation- State Tax	52,017	Net Plant Allocator	78.42%	40,792
8	Competitive Transition Charge (CTC)	(7,163)	Excluded from Jurisdictional	0.00%	-
9	FIN 47 - Asset Retirement Obligation	5,591	Excluded from Jurisdictional	0.00%	-
10	Gain/Loss on Sale of property- Reverse Book	2,446	Net Plant Allocator	78.42%	1,918
11	Other Plant Basis Difference- Fed	29,409	Net Plant Allocator	78.42%	23,063
12	Other Plant Basis Difference- State	3,987	Net Plant Allocator	78.42%	3,127
13	Overheads Capitalized	1,942	Net Plant Allocator	78.42%	1,523
14	Pension Cost Capitalized on Books	(117,042)	Net Plant Allocator	78.42%	(91,784)
15	Real Estate Taxes Capitalized	(64)	Net Plant Allocator	78.42%	(50)
16	Removal Costs	27,283	Net Plant Allocator	78.42%	21,395
17	Section 263A - Interest Capitalized	(3,063)	Net Plant Allocator	78.42%	(2,402)
18	Software Costs Capitalized	10,008	Net Plant Allocator	78.42%	7,848
19	Total Account 282 - Property, Plant, & Equipment	\$ 245,090			\$ 203,218

Schedule C-5.2
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Commonwealth Edison Company
2010 Deferred Income Tax Expense
(In Thousands)

20	Account 283 - Other Deferred Tax Liabilities				
21	Chicago Arbitration Settlement	(1,371)	Excluded from Jurisdictional	0.00%	-
22	Incentive Compensation Capitalized (Global Settlement)	(96)	100% to Jurisdictional	100.00%	(96)
23	Loss On Reacquired Debt	(7,963)	Net Plant Allocator	78.42%	(6,245)
24	Midwest Generation Settlement	(597)	Excluded from Jurisdictional	0.00%	-
25	Pension Expense Provision	291,521	Wages & Salaries Allocator	89.22%	260,095
26	PJM Start-up Costs	(598)	Excluded from Jurisdictional	0.00%	-
27	Reg Asset Rider UF	5,429	Excluded from Jurisdictional	0.00%	-
28	Regulatory Asset	3,984	100% to Jurisdictional	100.00%	3,984
29	Regulatory Asset - AAF	(17,934)	Excluded from Jurisdictional	0.00%	-
30	Regulatory Asset - AMP	(1,710)	Excluded from Jurisdictional	0.00%	-
31	Regulatory Asset - Severance Cost	(8,373)	Wages & Salaries Allocator	89.22%	(7,470)
32	Regulatory Asset - FIN 47, Docket 07-0566	(2,015)	100% to Jurisdictional	100.00%	(2,015)
33	Regulatory Asset - Rate Case Expenses	3,001	100% to Jurisdictional	100.00%	3,001
34	State Income Taxes-Current	5,450	Net Plant Allocator	78.42%	4,274
35	Swap and Hedging Transactions	(170)	Net Plant Allocator	78.42%	(133)
		<u> </u>			<u> </u>
36	Total Account 283 - Other Deferred Tax Liabilities	<u>\$ 268,558</u>			<u>\$ 255,395</u>
37	Total 2010 Deferred Tax Expense (1)	<u><u>\$ 494,218</u></u>			<u><u>\$ 444,328</u></u>

Note: (1) Does not include book to return adjustments recorded in 2010 income for 2009 and prior returns.

Schedule C-5.3
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Commonwealth Edison Company
Differences Between Jurisdictional 2010 Book and Tax Depreciation
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional (B)
1	Book Depreciation Expense	\$ 369,415 (1)
2	Liberalized Depreciation Expense - Plant & Equipment	<u>1,014,630 (2)</u>
3	Tax Depreciation Exp. - Net Add/(Deduct) (Line 1 - Line 2)	\$ (645,215)
4	Bonus Depreciation Adjustment For State Tax	<u>175,086 (3)</u>
5	Tax Depreciation for State Tax - Net Add/(Deduct)	
6	(Line 3 + Line 4)	\$ (470,129)
7	State Income Tax Rate	<u>7.30%</u>
8	State Deferred Tax Exp. - Plant & Equipment Depreciation	
9	(Line 6 * Line 7) * -1	\$ 34,319
10	Federal Income Tax Rate	<u>35.0%</u>
11	Federal Deferred Tax Expense - Plant & Equipment Deprec.	
12	(Line 3 + Line 9) * Line 10 * -1	<u>\$ 213,814</u>
13	Deferred Tax Expense - Plant & Equip. Depreciation	
14	(Line 9 + Line 12)	\$ 248,133
15	Deferred Taxes Flow-Through	<u>732 (4)</u>
16	Total Deferred Tax Expense - Plant & Equipment Deprec. (Line 14 + Line 15)	<u><u>\$ 248,865</u></u>

Notes:

- (1) From Schedule C-5, Page 2, Line 8, Column E .
- (2) Schedule C-5, Page 3, line 25, Column E.
- (3) Schedule C-5, Page 4, Line 3, Column B.
- (4) Certain differences between book basis and tax basis result in 'flow-through' deferred taxes. See WPC-5.3, Line 4, Column G.

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Commonwealth Edison Company
 Interest Synchronization
Effect of Rate Base Adjustments
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 Test Year Amount (B)
1	Delivery Services Rate Base (Schedule B-1, Page 2)	\$ 6,347,562
2	Weighted Cost of Debt (Schedule D-1)	(1) <u>3.53%</u>
3	Synchronized Interest	<u>\$ 224,069</u>

Note:

(1) Includes cost of long and short term debt (3.43% + 0.01%) plus an additional amount for credit facility fees of 0.10%

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 Schedule C-5.4 Revised
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Commonwealth Edison Company

Interest Synchronization
Effect of Rate Base Adjustments
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 Test Year Amount (B)
1	Illinois Jurisdictional Delivery Services Rate Base (Schedule B-1, Page 1)	\$ 6,600,997
2	Weighted Cost of Debt (Schedule D-1, Page 1)	3.53%
3	Synchronized Interest (Line 1 * Line 2)	\$ 233,015
4	Synchronized Interest Based on Unadjusted Delivery Services	
5	Rate Base (from Page 1)	224,069
6	Change in Interest-for Tax Calculation (Line 3 - Line 4)	\$ 8,946
7	Change in Taxable Income-for Tax Calculation (Line 6 * -1)	\$ (8,946)
8	Change in State Current Income Tax (Line 7 * 7.30%)	\$ (652)
9	Change in Federal Current Income Tax ((Line 7 - Line 8) * 35%)	\$ (2,903)

Schedule C-5.5
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Commonwealth Edison Company
Investment Tax and Job Development Credits
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Description (B)	Balance at Beginning of Year (C)	Deferred during the Year (D)	Amortized during the Year (E)	Balance at End of Year (F)
1	255020	Post - 1971 4% - Job Development	\$ (616)	\$ -	\$ 292	\$ (324)
2	255030	Post - 1971 10% - Plant and Equipment	(31,099)	-	2,457	(28,642)
3		Total Investment Tax Credits	(1) <u>\$ (31,715)</u>	<u>\$ -</u>	<u>\$ 2,749</u>	<u>\$ (28,966)</u>

Note:

(1) Accumulated Deferred Investment Tax Credits (Account 255) - 2010 FERC Form 1, Pages 266-267.

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Commonwealth Edison Company
Allocation of Amortization and Accumulated Investment Tax Credits
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Post - 1971 4%		Post - 1971 10%		Total (F)
		Account 255020 (B)	Allocation Percentages (C)	Account 255030 (D)	Allocation Percentages (E)	
1	<u>Accumulated Investment Tax Credit</u>					
2	Transmission	\$ (171)	52.8%	\$ (10,855)	37.9%	\$ (11,026)
3	Distribution	(149)	46.1%	(16,498)	57.6%	(16,647)
4	General	(4)	1.1%	(1,289)	4.5%	(1,292)
5	Accum ITC Bal at 12-31-10	(1) \$ (324)	100.0%	\$ (28,642)	100.0%	\$ (28,966)
6	Functionalization after allocation of General Plant component: (2)					
7	Transmission	\$ (173)	53.4%	\$ (11,367)	39.7%	\$ (11,540)
8	Distribution	(151)	46.6%	(17,275)	60.3%	(17,426)
9	Total	\$ (324)	100.0%	\$ (28,642)	100.0%	\$ (28,966)
10	<u>Amortization of Investment Tax Credit</u>					
11	Transmission	\$ 154	52.8%	\$ 931	37.9%	\$ 1,085
12	Distribution	135	46.1%	1,415	57.6%	1,550
13	General	3	1.1%	111	4.5%	114
14	Amortization of ITC - 2010	(3) \$ 292	100.0%	\$ 2,457	100.0%	\$ 2,749
15	Functionalization after allocation of General Plant component: (4)					
16	Transmission	\$ 156	53.4%	\$ 975	39.7%	\$ 1,131
17	Distribution	136	46.6%	1,482	60.3%	1,618
18	Total	\$ 292	100.0%	\$ 2,457	100.0%	\$ 2,749

Notes:

- (1) Accumulated Deferred Investment Tax Credits (Account 255) - 2010 FERC Form 1, Pages 266-267.
- (2) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (Lines 2 & 3).
- (3) Includes amounts credited to FERC Accounts 411.4 & 407.2.
- (4) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (Lines 11 & 12).

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Commonwealth Edison Company
Social and Service Club Membership Dues
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2007 (B)	2008 (C)	2009 (D)	2010 (E)	2010 Jurisdictional (F)
1	Total Social And Service Club Membership Dues					
2	Charged To Operating Expenses (Account 921)	\$ (0)	\$ 1	\$ -	\$ -	\$ -
3	Total Social And Service Club Membership Dues					
4	Charged To Non-Operating Expenses (Account 426.5)	<u>85</u>	<u>60</u>	<u>36</u>	<u>60</u>	<u>-</u>
5	Total	<u>\$ 84</u>	<u>\$ 61</u>	<u>\$ 36</u>	<u>\$ 60</u>	<u>\$ -</u>

ComEd Ex. 13.3
 Schedule C-6.1 Revised
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Commonwealth Edison Company
Industry Association Dues
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 Actual (B)	Jurisdictional (1) (C)
1	Industry Association Dues Charged		
2	To Operating Expenses In 2010		
3	Edison Electric Institute (2)(3)	\$ 617	\$ 550
4	All Other (4)		
5	Charged to Transmission O&M	\$ 3	\$ -
6	Charged to Distribution O&M	288	-
7	Charged to Customer Accts. O&M	-	-
8	Charged to Customer Service O&M	5	-
9	Charged to A&G Expense	937	-
10	Subtotal All Other	\$ 1,233	\$ -
11	Total Industry Association Dues Charged		
12	To Operating Expenses In 2010	\$ 1,849	\$ 550
13	Total Industry Association Dues Charged		
14	To Other Accounts In 2010	520	-
15	Total Industry Association Dues	<u>\$ 2,369</u>	<u>\$ 550 (5)</u>

Notes:

- (1) Allocation to jurisdictional based on 2010 Wages and Salaries allocation factor (see WPA-5, Page 1).
- (2) Annual EEI billing for membership dues includes an amount for annual dues, legislative and political activities, and charitable contributions. Dues shown above are charged to account 930.2, Miscellaneous general expenses. The legislative and political portion of the invoice is charged to Account 426.4, Expenditures for Certain Civic, Political and Related Activities, and the charitable contribution portion of the bill is charged to 426.1, Donations.
- (3) Nature and purpose of EEI: an organization that provides a forum for utilities and individuals in the electric power industry to exchange ideas and experiences and to communicate with a variety of audiences, including regulators.
- (4) All other industry association dues included in operating expenses have not been individually listed here as all such dues have been reclassified to non-operating expenses for ratemaking purposes. See WPC-1a, Page 1, Line 9.
- (5) Expense included on Schedule C-1.

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Commonwealth Edison Company
Industry Association Dues
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2009 (B)	2008 (C)	2007 (D)
1	Industry Association Dues --			
2	Edison Electric Institute (1)	\$ 598	\$ 591	\$ 699
3	All Other	<u>1,415</u>	<u>111</u>	<u>715</u>
4	Total Industry Association Dues	<u><u>\$ 2,013</u></u>	<u><u>\$ 703</u></u>	<u><u>\$ 1,414</u></u>

Note:

(1) Represents EEI annual membership dues charged to Account 930.2, excluding the portion charged to Account 426.4, Expenditures for Certain Civic, Political, and Related Activities.

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	560000	Oper supervision & engineering	NEAL MURDOCK AND LEROY, LLC	\$ 95	LEGAL SERVICES
2	560000	Oper supervision & engineering	NEC CORPORATION OF AMERICA	70	CONSTRUCTION SERVICES
3	560000	Oper supervision & engineering	SARGENT & LUNDY	58	PROFESSIONAL STAFF AUGMENTATION
4	561700	Generation Interconnect Study	DASHIELL CORPORATION	53	ENGINEERING SERVICES
5	561700	Generation Interconnect Study	EARTH TECH, INC.	66	CONSULTING SERVICES
6	562000	Station expenses	AMERICAN HERITAGE PROTECTION	522	SECURITY
7	566000	Misc. transmission expenses	HIGH VOLTAGE SUPPLY, INC.	53	CONSULTING SERVICES
8	566000	Misc. transmission expenses	KLEINSORG FIRE PROTECTION	240	FIRE HAZARD ANALYSIS
9	566000	Misc. transmission expenses	OLENICK & ASSOCIATES	50	CONSULTING SERVICES
10	566000	Misc. transmission expenses	UBISENSE INC.	59	PROFESSIONAL STAFF AUGMENTATION
11	568000	Main supervision & engineering	PHILIP SERVICES	345	ENVIRONMENTAL SERVICES
12	569000	Maintenance of structures	EDCO ENVIRONMENTAL SERVICES	76	FIRE HAZARD ANALYSIS
13	569000	Maintenance of structures	GREAT LAKES FIRE AND SAFETY	112	SAFETY SERVICES
14	569000	Maintenance of structures	KLEINSORG FIRE PROTECTION	69	FIRE HAZARD ANALYSIS
15	569000	Maintenance of structures	M J ELECTRIC, INC	77	OPERATIONAL STAFF AUGMENTATION
16	569000	Maintenance of structures	OSMOSE UTILITIES SERVICES, INC	104	OPERATIONAL STAFF AUGMENTATION
17	569000	Maintenance of structures	PHOENIX FIRE SYSTEMS, INC.	88	FIRE PROTECTION SERVICES
18	569000	Maintenance of structures	QSC PAINTING, INC.	542	CONSTRUCTION SERVICES
19	569200	Maint of Computer Software	OLENICK & ASSOCIATES	56	CONSULTING SERVICES
20	569200	Maint of Computer Software	UBISENSE INC.	66	PROFESSIONAL STAFF AUGMENTATION
21	570000	Maintenance of station equip	AREVA NP, INC.	265	CONSTRUCTION SERVICES
22	570000	Maintenance of station equip	BEELINE.COM, INC.	74	PROFESSIONAL STAFF AUGMENTATION
23	570000	Maintenance of station equip	GE	247	CONSULTING SERVICES
24	570000	Maintenance of station equip	ITG SOLUTIONS INC.	289	TECHNICAL SERVICES
25	570000	Maintenance of station equip	LAFATA CONTRACTING SERVICES	82	PROJECT MANAGEMENT SERVICES
26	570000	Maintenance of station equip	M J ELECTRIC, INC	194	OPERATIONAL STAFF AUGMENTATION
27	570000	Maintenance of station equip	QSC PAINTING, INC.	189	CONSTRUCTION SERVICES
28	571000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES, INC.	3,387	TREE TRIMING
29	571000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	2,441	TREE TRIMING

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	571000	Maintenance of overhead lines	BEARY LANDSCAPE MANAGEMENT INC.	\$ 785	BUILDING MAINTENANCE AND REPAIRS
2	571000	Maintenance of overhead lines	CHRISTOPHER B.BURKE ENGINEERIN	112	ENVIRONMENTAL SERVICES
3	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	555	VEGETATION MANAGEMENT
4	571000	Maintenance of overhead lines	HAVERFIELD CORPORATION	1,207	AERIAL INSPECTION
5	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	370	OPERATIONAL STAFF AUGMENTATION
6	571000	Maintenance of overhead lines	LINDBLAD CONSTRUCTION COMPANY	52	CONSTRUCTION SERVICES
7	571000	Maintenance of overhead lines	MOTOROLA, INC	1,269	TELECOM SERVICES
8	571000	Maintenance of overhead lines	QSC PAINTING, INC.	176	CONSTRUCTION SERVICES
9	571000	Maintenance of overhead lines	UNITED BUILDING MAINTENANCE IN	247	BUILDING MAINTENANCE AND REPAIRS
10	572000	Maintenance of undergrnd lines	MEADE ELECTRIC CO	55	OPERATIONAL STAFF AUGMENTATION
11	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	573	OPERATIONAL STAFF AUGMENTATION
12	572000	Maintenance of undergrnd lines	PFT TECHNOLOGY LLC	72	CONSTRUCTION SERVICES
13	572000	Maintenance of undergrnd lines	PHILIP SERVICES	137	ENVIRONMENTAL SERVICES
14	572000	Maintenance of undergrnd lines	PRYSMIAN POWER CABLE & SYSTEMS	196	OPERATIONAL STAFF AUGMENTATION
15	572000	Maintenance of undergrnd lines	TESCO	80	OPERATIONAL STAFF AUGMENTATION
16	572000	Maintenance of undergrnd lines	TODESCO TECHNICAL SERVICES, LLC	114	GENERAL MAINT AND REPAIRS
17	573000	Maint of Misc Transm Plant	MOTOROLA, INC	73	TELECOM SERVICES
18	573000	Maint of Misc Transm Plant	SET ENVIRONMENTAL INC	131	ENVIRONMENTAL SERVICES
19	580000	Oper supervision & engineering	DRIVECAM INC.	76	CUSTOMER SERVICES
20	580000	Oper supervision & engineering	EARTH TECH, INC.	80	CONSULTING SERVICES
21	580000	Oper supervision & engineering	MEADE ELECTRIC CO	459	OPERATIONAL STAFF AUGMENTATION
22	580000	Oper supervision & engineering	MEADE ELECTRIC CO	202	OPERATIONAL STAFF AUGMENTATION
23	580000	Oper supervision & engineering	PATTEN POWER SYSTEMS INC	1,308	OPERATIONAL STAFF AUGMENTATION
24	580000	Oper supervision & engineering	POWERSOURCE GENERATOR RENTALS	116	CONSTRUCTION SERVICES
25	580000	Oper supervision & engineering	SPEC-TEC LLC	344	TECHNICAL SERVICES
26	584000	Underground line expenses	JULIE INC.	691	OPERATIONAL CONSULTING
27	584000	Underground line expenses	NASH BROS CONSTRUCTION CO, INC	118	OPERATIONAL STAFF AUGMENTATION
28	584000	Underground line expenses	SM&P UTILITY RESOURCES, INC.	7,431	TECHNICAL SERVICES
29	587000	Cust installations exp	DETECTENT INC.	166	CONSULTING SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	587000	Cust installations exp	MEADE ELECTRIC CO	\$ 177	OPERATIONAL STAFF AUGMENTATION
2	588000	Misc distribution expenses	ABC PROFESSIONAL TREE SERVICES, INC.	671	TREE TRIMING
3	588000	Misc distribution expenses	ASPLUNDH TREE EXPERT CO	1,863	TREE TRIMING
4	588000	Misc distribution expenses	BEARY LANDSCAPE MANAGEMENT INC.	604	BUILDING MAINTENANCE AND REPAIRS
5	588000	Misc distribution expenses	CHRISTOPHER B.BURKE ENGINEERIN	80	ENVIRONMENTAL SERVICES
6	588000	Misc distribution expenses	DAVEY RESOURCE GROUP	408	VEGETATION MANAGEMENT
7	588000	Misc distribution expenses	INFOTECH ENTERPRISES AMERICA, INC.	424	ENGINEERING SERVICES
8	588000	Misc distribution expenses	KLEINSORG FIRE PROTECTION	124	FIRE HAZARD ANALYSIS
9	588000	Misc distribution expenses	LEWIS TREE SERVICE, INC.	926	TREE TRIMING
10	588000	Misc distribution expenses	OLENICK & ASSOCIATES	149	CONSULTING SERVICES
11	588000	Misc distribution expenses	PHILIP SERVICES	60	ENVIRONMENTAL SERVICES
12	588000	Misc distribution expenses	SET ENVIRONMENTAL INC	244	ENVIRONMENTAL SERVICES
13	588000	Misc distribution expenses	THE BRICKMAN GROUP, LTD.	78	BUILDING MAINTENANCE AND REPAIRS
14	588000	Misc distribution expenses	UBISENSE INC.	176	PROFESSIONAL STAFF AUGMENTATION
15	588000	Misc distribution expenses	UNITED BUILDING MAINTENANCE IN	145	BUILDING MAINTENANCE AND REPAIRS
16	590000	Main supervision & engineering	MOTOROLA, INC	72	TELECOM SERVICES
17	591000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	342	BUILDING MAINTENANCE AND REPAIRS
18	591000	Maintenance of structures	INNER SPACE DPM, INC.	147	CONSULTING SERVICES
19	591000	Maintenance of structures	KLEINSORG FIRE PROTECTION	89	FIRE HAZARD ANALYSIS
20	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	145	OPERATIONAL STAFF AUGMENTATION
21	592000	Main of station equipment	ABB	50	CONSULTING SERVICES
22	592000	Main of station equipment	ALARM DETECTION SYSTEMS, INC.	145	BUILDING MAINTENANCE AND REPAIRS
23	592000	Main of station equipment	B & R REPAIR INC.	303	GENERAL MAINT AND REPAIRS
24	592000	Main of station equipment	BELDING WALBRIDGE L.L.C.	125	OPERATIONAL STAFF AUGMENTATION
25	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	136	OPERATIONAL STAFF AUGMENTATION
26	592000	Main of station equipment	EDCO ENVIRONMENTAL SERVICES	76	FIRE HAZARD ANALYSIS
27	592000	Main of station equipment	GARFIELD BUILDING MAINTENANCE	113	BUILDING MAINTENANCE AND REPAIRS
28	592000	Main of station equipment	GE	127	CONSULTING SERVICES
29	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	591	SAFETY SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	592000	Main of station equipment	ILLINOIS CENTRAL GULF RR	\$ 67	CONSTRUCTION SERVICES
2	592000	Main of station equipment	INNER SPACE DPM, INC.	90	CONSULTING SERVICES
3	592000	Main of station equipment	LINDBLAD CONSTRUCTION COMPANY	102	CONSTRUCTION SERVICES
4	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTION	109	OPERATIONAL STAFF AUGMENTATION
5	592000	Main of station equipment	PEERLESS FENCE	145	BUILDING MAINTENANCE AND REPAIRS
6	592000	Main of station equipment	PHOENIX FIRE SYSTEMS, INC.	146	FIRE PROTECTION SERVICES
7	592000	Main of station equipment	QUAD PLUS, LLC	357	CONSTRUCTION SERVICES
8	592000	Main of station equipment	TRACK SERVICE, INC	100	CONSTRUCTION SERVICES
9	593000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES, INC.	10,931	TREE TRIMMING
10	593000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES, INC.	296	TREE TRIMMING
11	593000	Maintenance of overhead lines	AMERICAN HERITAGE PROTECTION	183	SECURITY
12	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	20,075	TREE TRIMMING
13	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	439	TREE TRIMMING
14	593000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	681	VEGETATION MANAGEMENT
15	593000	Maintenance of overhead lines	HENKELS AND MCCOY	338	CONSTRUCTION SERVICES
16	593000	Maintenance of overhead lines	J.F. ELECTRIC, INC.	569	CONSTRUCTION SERVICES
17	593000	Maintenance of overhead lines	LEWIS TREE SERVICE, INC.	16,397	TREE TRIMMING
18	593000	Maintenance of overhead lines	LEWIS TREE SERVICE, INC.	263	TREE TRIMMING
19	593000	Maintenance of overhead lines	M J ELECTRIC, INC	2,366	OPERATIONAL STAFF AUGMENTATION
20	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	2,053	OPERATIONAL STAFF AUGMENTATION
21	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	94	OPERATIONAL STAFF AUGMENTATION
22	593000	Maintenance of overhead lines	PHILIP SERVICES	258	ENVIRONMENTAL SERVICES
23	593000	Maintenance of overhead lines	PIEPER ELECTRIC INC	289	OPERATIONAL STAFF AUGMENTATION
24	593000	Maintenance of overhead lines	SPEC-TEC LLC	117	TECHNICAL SERVICES
25	593000	Maintenance of overhead lines	TRENCH-IT	2,252	OPERATIONAL STAFF AUGMENTATION
26	593000	Maintenance of overhead lines	TWENTY-FIRST CENTURY	274	OPERATIONAL STAFF AUGMENTATION
27	593000	Maintenance of overhead lines	UTILITY POLE TECHNOLOGIES, INC	282	TECHNICAL SERVICES
28	593000	Maintenance of overhead lines	WALSH LANDSCAPE CONSTRUCTION	94	BUILDING MAINTENANCE AND REPAIRS
29	594000	Main of underground lines	INDEPENDENT PAVING CO. INC.	227	BUILDING MAINTENANCE AND REPAIRS

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	594000	Main of underground lines	MEADE ELECTRIC CO	\$ 224	OPERATIONAL STAFF AUGMENTATION
2	594000	Main of underground lines	MEADE ELECTRIC CO	145	OPERATIONAL STAFF AUGMENTATION
3	594000	Main of underground lines	NASH BROS CONSTRUCTION CO, INC	137	OPERATIONAL STAFF AUGMENTATION
4	594000	Main of underground lines	OSMOSE UTILITIES SERVICES, INC	1,456	OPERATIONAL STAFF AUGMENTATION
5	594000	Main of underground lines	PATRICK ENGINEERING INC.	164	ENGINEERING SERVICES
6	594000	Main of underground lines	TESCO	57	OPERATIONAL STAFF AUGMENTATION
7	594000	Main of underground lines	TRENCH-IT	9,040	OPERATIONAL STAFF AUGMENTATION
8	594000	Main of underground lines	TRENCH-IT	201	OPERATIONAL STAFF AUGMENTATION
9	594000	Main of underground lines	UTILX CORPORATION	672	GENERAL MAINT AND REPAIRS
10	594000	Main of underground lines	UTILX CORPORATION	78	GENERAL MAINT AND REPAIRS
11	594000	Main of underground lines	WALSH LANDSCAPE CONSTRUCTION	343	BUILDING MAINTENANCE AND REPAIRS
12	595000	Main of line transformers	PHILIP SERVICES	1,725	ENVIRONMENTAL SERVICES
13	598000	Main of misc distrib plant	OLENICK & ASSOCIATES	367	CONSULTING SERVICES
14	598000	Main of misc distrib plant	UBISENSE INC.	433	PROFESSIONAL STAFF AUGMENTATION
15	902000	Meter reading expenses	BEELINE.COM, INC.	54	PROFESSIONAL STAFF AUGMENTATION
16	902000	Meter reading expenses	ITRON, INC.	312	BUSINESS APPLICATIONS
17	902000	Meter reading expenses	SILVER SPRING NETWORKS, INC	369	CONSULTING SERVICES
18	903000	Customer records & collect exp	ALL MED	65	PROFESSIONAL STAFF AUGMENTATION
19	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	233	SECURITY
20	903000	Customer records & collect exp	BANCTEC, INC.	1,516	OPERATIONAL STAFF AUGMENTATION
21	903000	Customer records & collect exp	BEELINE.COM, INC.	1,063	PROFESSIONAL STAFF AUGMENTATION
22	903000	Customer records & collect exp	BLACK AND VEATCH	235	CONSULTING SERVICES
23	903000	Customer records & collect exp	CENTER FOR NEIGHBORHOOD TECHNOLOG	108	CONSULTING SERVICES
24	903000	Customer records & collect exp	CHECKFREE CORPORATION	754	CUSTOMER SERVICES
25	903000	Customer records & collect exp	CNT ENERGY	50	CONSULTING SERVICES
26	903000	Customer records & collect exp	CONTRACT CALLERS INC	370	OPERATIONAL STAFF AUGMENTATION
27	903000	Customer records & collect exp	CREDIT BUREAU COLLECTION SERVICES, IN	135	OPERATIONAL STAFF AUGMENTATION
28	903000	Customer records & collect exp	CREDIT CONTROL SERVICES, INC.	187	OPERATIONAL STAFF AUGMENTATION
29	903000	Customer records & collect exp	DRIVECAM INC.	145	CUSTOMER SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	903000	Customer records & collect exp	ER SOLUTIONS, INC.	\$ 153	OPERATIONAL STAFF AUGMENTATION
2	903000	Customer records & collect exp	FIRSTECH, INC.	81	CUSTOMER SERVICES
3	903000	Customer records & collect exp	HARRIS & HARRIS, LTD	132	OPERATIONAL STAFF AUGMENTATION
4	903000	Customer records & collect exp	HYPERQUALITY, INC.	206	CUSTOMER SERVICES
5	903000	Customer records & collect exp	I.C. SYSTEM, INC.	189	CUSTOMER SERVICES
6	903000	Customer records & collect exp	LEXIS-NEXIS	77	LEGAL SERVICES
7	903000	Customer records & collect exp	PRC, LLC	325	CONSULTING SERVICES
8	903000	Customer records & collect exp	REGULUS INTEGRATED SOLUTIONS	209	CUSTOMER SERVICES
9	903000	Customer records & collect exp	SMARTSYNCH, INC.	715	SERVICES
10	903000	Customer records & collect exp	THE CBE GROUP, INC.	329	CUSTOMER SERVICES
11	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	300	CUSTOMER SERVICES
12	903000	Customer records & collect exp	TRENCH-IT	72	OPERATIONAL STAFF AUGMENTATION
13	903000	Customer records & collect exp	TUVOX, INC.	327	CONSULTING SERVICES
14	903000	Customer records & collect exp	TWENTY-FIRST CENTURY	171	OPERATIONAL STAFF AUGMENTATION
15	903000	Customer records & collect exp	VAROLII COROPORATION	775	CONSULTING SERVICES
16	903000	Customer records & collect exp	VERIZON	445	AMR CELLULAR SERVICES
17	908000	Customer assistance expenses	BURSON-MARSTELLER LLC	127	CUSTOMER COMMUNICATIONS
18	908000	Customer assistance expenses	CALICO ENERGY SERVICES	118	CONSULTING SERVICES
19	908000	Customer assistance expenses	CLARITAS	96	CONSULTING SERVICES
20	908000	Customer assistance expenses	CNT ENERGY	882	CONSULTING SERVICES
21	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEARCH	260	CONSULTING SERVICES
22	908000	Customer assistance expenses	ENERGY FEDERATION, INC.	58	CONSULTING SERVICES
23	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,420	CONSULTING SERVICES
24	908000	Customer assistance expenses	GRUMMAN/BUTKUS ASSOCIATES	106	CONSULTING SERVICES
25	908000	Customer assistance expenses	INVALUABLE TECHNOLOGOIES LTD.	103	CONSULTING SERVICES
26	908000	Customer assistance expenses	MAD DASH INC.	102	CONSULTING SERVICES
27	908000	Customer assistance expenses	MARKET STRATEGIES INC.	587	MARKETING
28	908000	Customer assistance expenses	MEDIUS & ASSOCIATES	82	CUSTOMER COMMUNICATIONS
29	908000	Customer assistance expenses	SCHNEIDER ELECTRIC	270	CONSULTING SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	908000	Customer assistance expenses	ZIPHANY, LLC	\$ 61	CONSULTING SERVICES
2	920000	Admin & general salaries	ACCENTURE, LLP	65	CONSULTING SERVICES
3	920000	Admin & general salaries	BEELINE.COM, INC.	292	PROFESSIONAL STAFF AUGMENTATION
4	920000	Admin & general salaries	CHICO & NUNES, PC	350	LEGAL SERVICES
5	920000	Admin & general salaries	CHOICEPOINT	73	DRIVERS LICENSE DRIVER QUALIFICATION
6	920000	Admin & general salaries	CNT ENERGY	70	CONSULTING SERVICES
7	920000	Admin & general salaries	CULVER COMPANY LLC	75	CONSULTING SERVICES
8	920000	Admin & general salaries	HYGIENEERING, INC.	110	CONSULTING SERVICES
9	920000	Admin & general salaries	INNER SPACE DPM, INC.	56	CONSULTING SERVICES
10	920000	Admin & general salaries	INTEGRATED COACHING SOLUTIONS,	113	CONSULTING SERVICES
11	920000	Admin & general salaries	KPMG, LLP	134	CONSULTING SERVICES
12	920000	Admin & general salaries	LFR LEVINE FRICKE	163	ENVIRONMENTAL SERVICES
13	920000	Admin & general salaries	MEDIUS & ASSOCIATES	130	CUSTOMER COMMUNICATIONS
14	920000	Admin & general salaries	MOORE SYNDICATION INC.	51	CONSULTING SERVICES
15	920000	Admin & general salaries	NATURAL RESOURCES CONSULTING, INC.	109	CONSULTING SERVICES
16	920000	Admin & general salaries	OLIVER WYMAN, INC.	97	CONSULTING SERVICES
17	920000	Admin & general salaries	PATRICK ENGINEERING INC.	66	ENGINEERING SERVICES
18	920000	Admin & general salaries	THE STRATEGIC INTERNATIONAL GROUP LI	175	CONSULTING SERVICES
19	920000	Admin & general salaries	URS CORPORATION	64	CONSULTING SERVICES
20	920995	Dept OH Alloc only - elec exp	EARTH TECH, INC.	973	CONSULTING SERVICES
21	920995	Dept OH Alloc only - elec exp	SPEC-TEC LLC	443	TECHNICAL SERVICES
22	923000	Outside services employed	ACORN SYSTEMS	122	CONSULTING SERVICES
23	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	985	CONSULTING SERVICES
24	923000	Outside services employed	ARCOS, INC.	162	CONSULTING SERVICES
25	923000	Outside services employed	BALLARD, SPAHR, ANDREWS & INGE	70	LEGAL SERVICES
26	923000	Outside services employed	BEELINE.COM, INC.	260	PROFESSIONAL STAFF AUGMENTATION
27	923000	Outside services employed	CNT ENERGY	932	CONSULTING SERVICES
28	923000	Outside services employed	HOLLAND & KNIGHT LLP	163	LEGAL SERVICES
29	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	185	CONSULTING SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	923000	Outside services employed	JAYNE THOMPSON & ASSOCIATES, L	\$ 182	CONSULTING SERVICES
2	923000	Outside services employed	JENNER & BLOCK	55	LEGAL SERVICES
3	923000	Outside services employed	JOHNSON AND BELL, LTD.	125	LEGAL SERVICES
4	923000	Outside services employed	KLAFTER AND BURKE	131	LEGAL SERVICES
5	923000	Outside services employed	MAD DASH INC.	95	CONSULTING SERVICES
6	923000	Outside services employed	MAYER BROWN LLP	370	LEGAL SERVICES
7	923000	Outside services employed	MAYER, BROWN, ROWE & MAW LLP	415	LEGAL SERVICES
8	923000	Outside services employed	MECKLER BULGER & TILSON	105	LEGAL SERVICES
9	923000	Outside services employed	MEDTOX LABORATORIES, INC.	65	CONSULTING SERVICES
10	923000	Outside services employed	NOVACARE REHABILITATION	75	CONSULTING SERVICES
11	923000	Outside services employed	PETER D. HART	55	CONSULTING SERVICES
12	923000	Outside services employed	PILLSBURY WINTHROP SHAW PITTMA	60	LEGAL SERVICES
13	923000	Outside services employed	REGULUS INTEGRATED SOLUTIONS	2,136	CUSTOMER SERVICES
14	923000	Outside services employed	ROONEY, RIPPIE & RATNASWAMY LLP	71	LEGAL SERVICES
15	923000	Outside services employed	SIDLEY AUSTIN BROWN & WOOD	214	LEGAL SERVICES
16	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIGAN	902	LEGAL SERVICES
17	923000	Outside services employed	THOMAS M. TULLY, LTD.	194	CONSULTING SERVICES
18	925000	Injuries & damages	BEELINE.COM, INC.	72	PROFESSIONAL STAFF AUGMENTATION
19	925000	Injuries & damages	JENNER & BLOCK	389	LEGAL SERVICES
20	925000	Injuries & damages	JOHNSON AND BELL, LTD.	458	LEGAL SERVICES
21	925000	Injuries & damages	KELLY & KING, P.C.	87	LEGAL SERVICES
22	925000	Injuries & damages	MATEER & ASSOCIATES	65	LEGAL SERVICES
23	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	228	ENGINEERING SERVICES
24	925000	Injuries & damages	SANCHEZ & DANIELS	190	LEGAL SERVICES
25	925000	Injuries & damages	SWANSON, MARTIN & BELL	97	LEGAL SERVICES
26	928000	Regulatory commission exp	CHICO & NUNES, PC	52	LEGAL SERVICES
27	928000	Regulatory commission exp	EIMER STAHL KLEVORN & SOLBERG	656	LEGAL SERVICES
28	928000	Regulatory commission exp	GOLDBERG KOHN	63	LEGAL SERVICES
29	928000	Regulatory commission exp	MARK L. GOLDSTEIN	96	LEGAL SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2010
2010 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2010 Payment Amount (D)	Nature of Service Provided (E)
1	928000	Regulatory commission exp	ROONEY, RIPPIE & RATNASWAMY LLP	\$ 95	LEGAL SERVICES
2	928000	Regulatory commission exp	SIDLEY AUSTIN BROWN & WOOD	738	LEGAL SERVICES
3	930100	General advertising expenses	MAD DASH INC.	91	CONSULTING SERVICES
4	930200	Misc general expenses	A-LINE E.D.S.	66	CONSTRUCTION SERVICES
5	930200	Misc general expenses	ENVIROPLUS, INC	86	ENVIRONMENTAL SERVICES
6	930200	Misc general expenses	ROUX ASSOCIATES, INC.	297	ENVIRONMENTAL SERVICES
7	930200	Misc general expenses	URS CORPORATION	72	CONSULTING SERVICES
8	935000	Maintenance of general plant	BEARY LANDSCAPE MANAGEMENT INC.	1,078	BUILDING MAINTENANCE AND REPAIRS
9	935000	Maintenance of general plant	BEELINE.COM, INC.	121	PROFESSIONAL STAFF AUGMENTATION
10	935000	Maintenance of general plant	CB RICHARD ELLIS	64	BUILDING MAINTENANCE AND REPAIRS
11	935000	Maintenance of general plant	CORPORATE RISK SOLUTIONS< INC.	120	CONSULTING SERVICES
12	935000	Maintenance of general plant	ITG SOLUTIONS INC.	207	TECHNICAL SERVICES
13	935000	Maintenance of general plant	PEERLESS FENCE	86	BUILDING MAINTENANCE AND REPAIRS
14	935000	Maintenance of general plant	TESCO	77	OPERATIONAL STAFF AUGMENTATION
15	935000	Maintenance of general plant	TOVAR SNOW PROFESSIONALS	1,567	BUILDING MAINTENANCE AND REPAIRS
16					
17		Total 2010 Payments \$50,000 and Above Charged To Operating Expense (p. 1-9 detail)		<u>\$ 143,720</u>	
18					
19		Total 2010 Payments Under \$50,000 Charged To Operating Expenses		<u>\$ 10,322</u>	
20					
21		Payments Charged To Jurisdictional Accounts:			
22		Distribution Accounts 580 - 598		\$ 94,217	
23		Customer Accounts Expenses Accounts 901-905		10,102	
24		Customer Service & Informational Expenses Account 907-910		4,272	
25		Administrative & General Accounts 920-935		16,909	
26		Total 2010 Payments - Jurisdictional		<u>\$ 125,500</u>	
27					
28					
29					

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	560000	Oper supervision & engineering	100 SPEARS LLC DBA EWORK	\$ 80	OPERATIONAL STAFF AUGMENTATION
2	560000	Oper supervision & engineering	M+W ZANDER US OPERATIONS, INC.	60	CONSULTING SERVICES
3	560000	Oper supervision & engineering	NEAL MURDOCK AND LEROY, LLC	60	LEGAL SERVICES
4	561700	Generation Interconnect Study	DASHIELL CORPORATION	364	ENGINEERING
5	561700	Generation Interconnect Study	EARTH TECH, INC.	148	CONSULTING SERVICES
6	566000	Misc. transmission expenses	KLEINSORG FIRE PROTECTION	124	FIRE HAZARD ANALYSIS
7	566000	Misc. transmission expenses	SARGENT & LUNDY	71	PROFESSIONAL STAFF AUGMENTATION
8	569000	Maintenance of structures	ALARM DETECTION SYSTEMS, INC.	71	BUILDING MAINTENANCE AND REPAIRS
9	569000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	144	BUILDING MAINTENANCE AND REPAIRS
10	569000	Maintenance of structures	GREAT LAKES FIRE AND SAFETY	112	SAFETY SERVICES--- Fire Extinguishers
11	569000	Maintenance of structures	KLEINSORG FIRE PROTECTION	121	FIRE HAZARD ANALYSIS
12	569000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	66	OPERATIONAL STAFF AUGMENTATION
13	569000	Maintenance of structures	THE BRICKMAN GROUP, LTD.	164	BUILDING MAINTENANCE AND REPAIRS
14	569200	Maint of Computer Software	UBISENSE INC.	56	PROFESSIONAL STAFF AUGMENTATION
15	570000	Maintenance of station equip	BELDING WALBRIDGE L.L.C.	273	OPERATIONAL STAFF AUGMENTATION
16	570000	Maintenance of station equip	GE	284	CONSULTING SERVICES
17	570000	Maintenance of station equip	ITG SOLUTIONS INC.	341	TECHNICAL SERVICES
18	570000	Maintenance of station equip	TRACK SERVICE, INC	75	CONSTRUCTION SERVICES
19	570000	Maintenance of station equip	TRANSMISSION & DISTRIBUTION	87	Substation Equipment and Parts
20	571000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	8,585	TREE TRIMMING
21	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	230	VEGETATION MANAGEMENT
22	571000	Maintenance of overhead lines	HAVERFIELD CORPORATION	1,624	AERIAL INSPECTION
23	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	173	OPERATIONAL STAFF AUGMENTATION
24	571000	Maintenance of overhead lines	LINDBLAD CONSTRUCTION COMPANY	108	CONSTRUCTION SERVICES
25	571000	Maintenance of overhead lines	M J ELECTRIC, INC	56	OPERATIONAL STAFF AUGMENTATION
26	571000	Maintenance of overhead lines	MICHEL'S POWER	74	OPERATIONAL STAFF AUGMENTATION
27	571000	Maintenance of overhead lines	MOTOROLA, INC	908	TELECOM SERVICES
28	571000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	60	OPERATIONAL STAFF AUGMENTATION
29	571000	Maintenance of overhead lines	SET ENVIRONMENTAL INC	69	ENVIRONMENTAL SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	571000	Maintenance of overhead lines	THE BRICKMAN GROUP, LTD.	\$ 656	BUILDING MAINTENANCE AND REPAIRS
2	571000	Maintenance of overhead lines	WALSH LANDSCAPE CONSTRUCTION	115	BUILDING MAINTENANCE AND REPAIRS
3	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	573	OPERATIONAL STAFF AUGMENTATION
4	572000	Maintenance of undergrnd lines	PRYSMIAN POWER CABLE & SYSTEMS	127	OPERATIONAL STAFF AUGMENTATION
5	572000	Maintenance of undergrnd lines	SET ENVIRONMENTAL INC	97	ENVIRONMENTAL SERVICES
6	572000	Maintenance of undergrnd lines	TODESCO TECHNICAL SERVICES, LLC	290	GENERAL MAINT AND REPAIRS
7	573000	Maint of Misc Transm Plant	LAFATA CONTRACTING SERVICES	88	PROJECT MANAGEMENT SERVICES
8	573000	Maint of Misc Transm Plant	MOTOROLA, INC	51	TELECOM SERVICES
9	573000	Maint of Misc Transm Plant	SARGENT & LUNDY	61	PROFESSIONAL STAFF AUGMENTATION
10	573000	Maint of Misc Transm Plant	SET ENVIRONMENTAL INC	656	ENVIRONMENTAL SERVICES
11	580000	Oper supervision & engineering	100 SPEARS LLC DBA EWORK	103	OPERATIONAL STAFF AUGMENTATION
12	580000	Oper supervision & engineering	DRIVECAM INC.	213	CUSTOMER SERVICES
13	580000	Oper supervision & engineering	EARTH TECH, INC.	120	CONSULTING SERVICES
14	580000	Oper supervision & engineering	KINECTRICS	58	ENGINEERING SERVICES
15	580000	Oper supervision & engineering	MEADE ELECTRIC CO	772	OPERATIONAL STAFF AUGMENTATION
16	580000	Oper supervision & engineering	MOTOROLA, INC	217	TELECOM SERVICES
17	580000	Oper supervision & engineering	PATRICK ENGINEERING INC.	336	ENGINEERING SERVICES
18	580000	Oper supervision & engineering	PATTEN POWER SYSTEMS INC	333	OPERATIONAL STAFF AUGMENTATION
19	580000	Oper supervision & engineering	SPEC-TEC LLC	98	TECHNICAL SERVICES
20	580000	Oper supervision & engineering	TESCO	78	OPERATIONAL STAFF AUGMENTATION
21	580000	Oper supervision & engineering	THE BISHOP COMPANY OF KALAMAZOO, IN	128	CONSULTING SERVICES
22	580000	Oper supervision & engineering	TRADEMUX, LLC	63	CONSTRUCTION SERVICES
23	580000	Oper supervision & engineering	TRENCH-IT	89	OPERATIONAL STAFF AUGMENTATION
24	581000	Load dispatching	ABB	117	CONSULTING SERVICES
25	584000	Underground line expenses	ALDRIDGE ELECTRIC CO	59	OPERATIONAL STAFF AUGMENTATION
26	584000	Underground line expenses	JULIE INC.	649	OPERATIONAL CONSULTING
27	584000	Underground line expenses	PATRICK ENGINEERING INC.	56	ENGINEERING SERVICES
28	584000	Underground line expenses	SM&P UTILITY RESOURCES, INC.	7,439	TECHNICAL SERVICES
29	587000	Cust installations exp	ALDRIDGE ELECTRIC CO	184	OPERATIONAL STAFF AUGMENTATION

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	587000	Cust installations exp	MEADE ELECTRIC CO	\$ 398	OPERATIONAL STAFF AUGMENTATION
2	587000	Cust installations exp	PATRICK ENGINEERING INC.	218	ENGINEERING SERVICES
3	588000	Misc distribution expenses	ASPLUNDH TREE EXPERT CO	2,305	TREE TRIMMING
4	588000	Misc distribution expenses	CHRISTOPHER B.BURKE ENGINEERIN	61	ENVIRONMENTAL SERVICES
5	588000	Misc distribution expenses	KINECTRICS	66	ENGINEERING SERVICES
6	588000	Misc distribution expenses	KLEINSORG FIRE PROTECTION	238	FIRE HAZARD ANALYSIS
7	588000	Misc distribution expenses	LFR LEVINE FRICKE	81	ENVIRONMENTAL SERVICES
8	588000	Misc distribution expenses	SET ENVIRONMENTAL INC	1,217	ENVIRONMENTAL SERVICES
9	588000	Misc distribution expenses	THE BRICKMAN GROUP, LTD.	387	BUILDING MAINTENANCE AND REPAIRS
10	588000	Misc distribution expenses	UBISENSE INC.	150	PROFESSIONAL STAFF AUGMENTATION
11	588000	Misc distribution expenses	URS CORPORATION	69	CONSULTING SERVICES
12	590000	Main supervision & engineering	MOTOROLA, INC	372	TELECOM SERVICES
13	591000	Maintenance of structures	ANDERSON & SHAH ROOFING INC	65	BUILDING MAINTENANCE AND REPAIRS
14	591000	Maintenance of structures	GARFIELD BUILDING MAINTENANCE	453	BUILDING MAINTENANCE AND REPAIRS
15	591000	Maintenance of structures	INNER SPACE DPM, INC.	196	CONSULTING SERVICES
16	591000	Maintenance of structures	KLEINSORG FIRE PROTECTION	231	FIRE HAZARD ANALYSIS
17	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	166	OPERATIONAL STAFF AUGMENTATION
18	591000	Maintenance of structures	THE BRICKMAN GROUP, LTD.	164	BUILDING MAINTENANCE AND REPAIRS
19	592000	Main of station equipment	ALARM DETECTION SYSTEMS, INC.	106	BUILDING MAINTENANCE AND REPAIRS
20	592000	Main of station equipment	ANDERSON & SHAH ROOFING INC	73	BUILDING MAINTENANCE AND REPAIRS
21	592000	Main of station equipment	ASPLUNDH TREE EXPERT CO	129	TREE TRIMMING
22	592000	Main of station equipment	B & R REPAIR INC.	148	GENERAL MAINT AND REPAIRS
23	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	61	OPERATIONAL STAFF AUGMENTATION
24	592000	Main of station equipment	GARFIELD BUILDING MAINTENANCE	60	BUILDING MAINTENANCE AND REPAIRS
25	592000	Main of station equipment	GE	69	CONSULTING SERVICES
26	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	403	SAFETY SERVICES--- Fire Extinguishers
27	592000	Main of station equipment	GREAT LAKES PLUMBING & HEATING	54	GENERAL MAINT AND REPAIRS
28	592000	Main of station equipment	INNER SPACE DPM, INC.	143	CONSULTING SERVICES
29	592000	Main of station equipment	LINDBLAD CONSTRUCTION COMPANY	160	CONSTRUCTION SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	592000	Main of station equipment	M J ELECTRIC, INC	\$ 64	OPERATIONAL STAFF AUGMENTATION
2	592000	Main of station equipment	MCDANIEL FIRE SYSTEMS	204	FIRE PROTECTION CONSULTANT
3	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTION	239	OPERATIONAL STAFF AUGMENTATION
4	592000	Main of station equipment	PEERLESS FENCE	63	BUILDING MAINTENANCE AND REPAIRS
5	592000	Main of station equipment	QUAD PLUS, LLC	165	CONSTRUCTION SERVICES
6	592000	Main of station equipment	SET ENVIRONMENTAL INC	98	ENVIRONMENTAL SERVICES
7	592000	Main of station equipment	SIEMENS CORP.	53	OPERATIONAL STAFF AUGMENTATION
8	592000	Main of station equipment	STEVENSON CRANE SERVICE	64	EQUIPMENT USAGE AND RENTAL
9	593000	Maintenance of overhead lines	ABC PROFESSIONAL TREE SERVICES, INC.	167	TREE TRIMMING
10	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	49,886	TREE TRIMMING
11	593000	Maintenance of overhead lines	CONSUMERS ENERGY	410	OPERATIONAL STAFF AUGMENTATION
12	593000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	345	VEGETATION MANAGEMENT
13	593000	Maintenance of overhead lines	EARTH TECH, INC.	57	CONSULTING SERVICES
14	593000	Maintenance of overhead lines	HOMER INDUSTRIES, LLC	206	GENERAL MAINT AND REPAIRS
15	593000	Maintenance of overhead lines	KRAMER TREE SPECIALISTS, INC.	173	TREE TRIMMING
16	593000	Maintenance of overhead lines	M J ELECTRIC, INC	483	OPERATIONAL STAFF AUGMENTATION
17	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	202	OPERATIONAL STAFF AUGMENTATION
18	593000	Maintenance of overhead lines	MICHELS POWER	181	OPERATIONAL STAFF AUGMENTATION
19	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	1,417	OPERATIONAL STAFF AUGMENTATION
20	593000	Maintenance of overhead lines	PIEPER ELECTRIC INC	79	OPERATIONAL STAFF AUGMENTATION
21	593000	Maintenance of overhead lines	QSC PAINTING, INC.	139	CONSTRUCTION SERVICES
22	593000	Maintenance of overhead lines	SET ENVIRONMENTAL INC	237	ENVIRONMENTAL SERVICES
23	593000	Maintenance of overhead lines	TRENCH-IT	1,827	OPERATIONAL STAFF AUGMENTATION
24	593000	Maintenance of overhead lines	TWENTY-FIRST CENTURY	133	OPERATIONAL STAFF AUGMENTATION
25	593000	Maintenance of overhead lines	UTILITY POLE TECHNOLOGIES, INC	248	TECHNICAL SERVICES
26	593000	Maintenance of overhead lines	WALSH LANDSCAPE CONSTRUCTION	219	BUILDING MAINTENANCE AND REPAIRS
27	594000	Main of underground lines	INDEPENDENT PAVING CO. INC.	306	BUILDING MAINTENANCE AND REPAIRS
28	594000	Main of underground lines	MEADE ELECTRIC CO	417	OPERATIONAL STAFF AUGMENTATION
29	594000	Main of underground lines	PATRICK ENGINEERING INC.	165	ENGINEERING SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	594000	Main of underground lines	TODESCO TECHNICAL SERVICES, LLC	\$ 194	GENERAL MAINT AND REPAIRS
2	594000	Main of underground lines	TRENCH-IT	9,284	OPERATIONAL STAFF AUGMENTATION
3	594000	Main of underground lines	UTILX CORPORATION	1,041	GENERAL MAINT AND REPAIRS
4	594000	Main of underground lines	WALSH LANDSCAPE CONSTRUCTION	662	BUILDING MAINTENANCE AND REPAIRS
5	598000	Main of misc distrib plant	UBISENSE INC.	369	PROFESSIONAL STAFF AUGMENTATION
6	902000	Meter reading expenses	ITRON, INC.	305	BUSINESS APPLICATIONS
7	903000	Customer records & collect exp	100 SPEARS LLC DBA EWORK	582	OPERATIONAL STAFF AUGMENTATION
8	903000	Customer records & collect exp	ALL MED	55	PROFESSIONAL STAFF AUGMENTATION
9	903000	Customer records & collect exp	ALLIED INTERSTATE	80	CUSTOMER SERVICES
10	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	238	SECURITY
11	903000	Customer records & collect exp	BANCTEC	1,059	OPERATIONAL STAFF AUGMENTATION
12	903000	Customer records & collect exp	BLACK AND VEATCH	71	CONSULTING SERVICES
13	903000	Customer records & collect exp	CENTER FOR NEIGHBORHOOD TECHNOLOG	157	CONSULTING SERVICES
14	903000	Customer records & collect exp	CHECKFREE CORPORATION	770	CUSTOMER SERVICES
15	903000	Customer records & collect exp	CONTRACT CALLERS INC	199	OPERATIONAL STAFF AUGMENTATION
16	903000	Customer records & collect exp	CREDIT BUREAU COLLECTION SERVICES, IN	55	OPERATIONAL STAFF AUGMENTATION
17	903000	Customer records & collect exp	CREDIT CONTROL SERVICES, INC.	120	OPERATIONAL STAFF AUGMENTATION
18	903000	Customer records & collect exp	DRIVECAM INC.	193	CUSTOMER SERVICES
19	903000	Customer records & collect exp	EQUIFAX	532	FINANCIAL SERVICES
20	903000	Customer records & collect exp	ER SOLUTIONS, INC.	131	OPERATIONAL STAFF AUGMENTATION
21	903000	Customer records & collect exp	EXPERIAN INFORMATION SOLUTIONS INC.	85	CONSULTING SERVICES
22	903000	Customer records & collect exp	FIRSTECH, INC.	86	CUSTOMER SERVICES
23	903000	Customer records & collect exp	HARRIS & HARRIS, LTD	77	OPERATIONAL STAFF AUGMENTATION
24	903000	Customer records & collect exp	HARVARD COLLECTION SERVICES	107	CUSTOMER SERVICES
25	903000	Customer records & collect exp	HYPERQUALITY, INC.	179	CUSTOMER SERVICES
26	903000	Customer records & collect exp	I.C. SYSTEM, INC.	101	CUSTOMER SERVICES
27	903000	Customer records & collect exp	NCO FINANCIAL SYSTEMS, INC.	95	CUSTOMER SERVICES
28	903000	Customer records & collect exp	REGULUS INTEGRATED SOLUTIONS	256	CUSTOMER SERVICES
29	903000	Customer records & collect exp	SMARTSYNCH, INC.	223	MONTHLY SERVICE FEES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	903000	Customer records & collect exp	THE CBE GROUP, INC.	\$ 153	CUSTOMER SERVICES
2	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	290	CUSTOMER SERVICES
3	903000	Customer records & collect exp	TWENTY-FIRST CENTURY	163	OPERATIONAL STAFF AUGMENTATION
4	903000	Customer records & collect exp	USABLENET, INC.	58	CONSULTING SERVICES
5	903000	Customer records & collect exp	VAN RU CREDIT CORPORATION	89	CUSTOMER SERVICES
6	903000	Customer records & collect exp	VAROLII COROPORATION	779	CONSULTING SERVICES
7	903000	Customer records & collect exp	VERIZON	241	AMR CELLULAR SERVICES
8	908000	Customer assistance expenses	AMERICAN SOCIETY FOR QUALITY	64	RESEARCH SERVICES
9	908000	Customer assistance expenses	CLARITAS	94	CONSULTING SERVICES
10	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEARCH	250	CONSULTING SERVICES
11	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,494	CONSULTING SERVICES
12	908000	Customer assistance expenses	GRUMMAN/BUTKUS ASSOCIATES	104	CONSULTING SERVICES
13	908000	Customer assistance expenses	INVALUABLE TECHNOLOGOIES LTD.	158	CONSULTING SERVICES
14	908000	Customer assistance expenses	MAD DASH INC.	115	CONSULTING SERVICES
15	908000	Customer assistance expenses	MARKET STRATEGIES INC.	562	MARKETING
16	908000	Customer assistance expenses	MEDIUS & ASSOCIATES	99	CUSTOMER COMMUNICATIONS
17	908000	Customer assistance expenses	NEED PROJECT	100	CONSULTING SERVICES
18	908000	Customer assistance expenses	NEXUS ENERGY GUIDE	81	CONSULTING SERVICES
19	908000	Customer assistance expenses	RF DEMAND SOLUTIONS, LLC	276	PAGING SERVICES FOR NATURE FIRST
20	908000	Customer assistance expenses	SCHNEIDER ELECTRIC	203	CONSULTING SERVICES
21	908000	Customer assistance expenses	SQUARE D	68	TECHNOLOGY CONSULTING
22	908000	Customer assistance expenses	THE BLACKSTONE GROUP INC.	56	CONSULTING SERVICES
23	909000	Inform and Instruct advert exp	E. MORRIS COMMUNICATIONS, INC.	248	MARKETING
24	920000	Admin & general salaries	100 SPEARS LLC DBA EWORK	465	OPERATIONAL STAFF AUGMENTATION
25	920000	Admin & general salaries	CAVOURE	182	CONSULTING SERVICES
26	920000	Admin & general salaries	CHICO & NUNES, PC	325	LEGAL SERVICES
27	920000	Admin & general salaries	CHOICEPOINT	62	DRIVERS LICENSE DRIVER QUALIFICATION
28	920000	Admin & general salaries	CODE RED, INC.	127	CONSULTING SERVICES
29	920000	Admin & general salaries	CULVER COMPANY LLC	70	CONSULTING SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	920000	Admin & general salaries	JACOBS CONSULTANCY INC.	\$ 225	CONSULTING SERVICES
2	920000	Admin & general salaries	KPMG, LLP	185	CONSULTING SERVICES
3	920000	Admin & general salaries	LEO BURNETT USA, INC.	192	CONSULTING SERVICES
4	920000	Admin & general salaries	LFR LEVINE FRICKE	102	ENVIRONMENTAL SERVICES
5	920000	Admin & general salaries	MARILYN B. TEDESCO	121	CONSULTING SERVICES
6	920000	Admin & general salaries	MEDIUS & ASSOCIATES	193	CUSTOMER COMMUNICATIONS
7	920000	Admin & general salaries	NATURAL RESOURCES CONSULTING, INC.	62	CONSULTING SERVICES
8	920000	Admin & general salaries	NERA, INC.	384	ELECTRICITY PROCUREMENT
9	920000	Admin & general salaries	NOVACARE REHABILITATION	72	CONSULTING SERVICES
10	920000	Admin & general salaries	OLIVER WYMAN, INC.	2,439	CONSULTING SERVICES
11	920000	Admin & general salaries	PRIMERA ENGINEERING	63	ENGINEERING
12	920000	Admin & general salaries	REGULUS INTEGRATED SOLUTIONS	1,681	CUSTOMER SERVICES
13	920000	Admin & general salaries	SET ENVIRONMENTAL INC	93	ENVIRONMENTAL SERVICES
14	920000	Admin & general salaries	SFIO CONSULTING, INC.	84	CONSULTING SERVICES
15	920000	Admin & general salaries	THE STRATEGIC INTERNATIONAL GROUP LI	117	CONSULTING SERVICES
16	920000	Admin & general salaries	URS CORPORATION	77	CONSULTING SERVICES
17	920995	Dept OH Alloc only - elec exp	100 SPEARS LLC DBA EWORK	114	OPERATIONAL STAFF AUGMENTATION
18	920995	Dept OH Alloc only - elec exp	CYRUS, INC.	192	CONSULTING SERVICES
19	920995	Dept OH Alloc only - elec exp	EARTH TECH, INC.	1,442	CONSULTING SERVICES
20	920995	Dept OH Alloc only - elec exp	QUALITECH	151	OPERATIONAL STAFF AUGMENTATION
21	920995	Dept OH Alloc only - elec exp	SCIEN TECH, LLC	55	OPERATIONAL STAFF AUGMENTATION
22	920995	Dept OH Alloc only - elec exp	SPEC-TEC LLC	267	TECHNICAL SERVICES
23	920999	G&A Alloc only - elec expense	100 SPEARS LLC DBA EWORK	87	OPERATIONAL STAFF AUGMENTATION
24	920999	G&A Alloc only - elec expense	XEROX CORPORATION	474	PC REFRESH
25	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	1,043	CONSULTING SERVICES
26	923000	Outside services employed	ARCOS, INC.	169	CONSULTING SERVICES
27	923000	Outside services employed	BALLARD, SPAHR, ANDREWS & INGE	84	LEGAL SERVICES
28	923000	Outside services employed	CNT ENERGY	566	CONSULTING SERVICES
29	923000	Outside services employed	HILL & KNOWLTON	96	CONSULTING SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	923000	Outside services employed	HOLLAND & KNIGHT LLP	\$ 202	LEGAL SERVICES
2	923000	Outside services employed	INTEGRAL ANALYTICS	56	CONSULTING SERVICES
3	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	133	CONSULTING SERVICES
4	923000	Outside services employed	JAYNE THOMPSON & ASSOCIATES, L	195	CONSULTING SERVICES
5	923000	Outside services employed	JENNER & BLOCK	55	LEGAL SERVICES
6	923000	Outside services employed	KLAFTER AND BURKE	204	LEGAL SERVICES
7	923000	Outside services employed	LIBERTY CONSULTING GROUP	109	CONSULTING SERVICES
8	923000	Outside services employed	MAD DASH INC.	73	CONSULTING SERVICES
9	923000	Outside services employed	MAYER, BROWN, ROWE & MAW LLP	2,568	LEGAL SERVICES
10	923000	Outside services employed	MECKLER BULGER & TILSON	57	LEGAL SERVICES
11	923000	Outside services employed	MEDIUS & ASSOCIATES	59	CUSTOMER COMMUNICATIONS
12	923000	Outside services employed	PETER D. HART	55	CONSULTING SERVICES
13	923000	Outside services employed	PUGH, JONES & JOHNSON, P.C.	174	LEGAL SERVICES
14	923000	Outside services employed	REAL ESTATE ANALYSIS CORPORATI	115	CONSULTING SERVICES
15	923000	Outside services employed	SIDLEY AUSTIN BROWN & WOOD	314	LEGAL SERVICES
16	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIGAN	228	LEGAL SERVICES
17	923000	Outside services employed	THOMAS M. TULLY, LTD.	435	CONSULTING SERVICES
18	925000	Injuries & damages	100 SPEARS LLC DBA EWORK	253	OPERATIONAL STAFF AUGMENTATION
19	925000	Injuries & damages	JENNER & BLOCK	407	LEGAL SERVICES
20	925000	Injuries & damages	JOHNSON AND BELL, LTD.	438	LEGAL SERVICES
21	925000	Injuries & damages	KELLY & KING, P.C.	81	LEGAL SERVICES
22	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	489	ENGINEERING CONSULTANT
23	925000	Injuries & damages	SANCHEZ & DANIELS	164	LEGAL SERVICES
24	925000	Injuries & damages	SWANSON, MARTIN & BELL	126	LEGAL SERVICES
25	928000	Regulatory commission exp	BOSTON PACIFIC COMPANY, INC.	202	CONSULTING SERVICES
26	928000	Regulatory commission exp	CHICO & NUNES, PC	374	LEGAL SERVICES
27	928000	Regulatory commission exp	EIMER STAHL KLEVORN & SOLBERG	454	LEGAL SERVICES
28	928000	Regulatory commission exp	FOLEY & LARDNER	808	LEGAL SERVICES
29	928000	Regulatory commission exp	GOLDBERG KOHN	483	LEGAL SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2009
2009 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2009 Payment Amount (D)	Nature of Service Provided (E)
1	928000	Regulatory commission exp	MAYER, BROWN, ROWE & MAW LLP	\$ 380	LEGAL SERVICES
2	928000	Regulatory commission exp	NERA, INC.	193	ELECTRICITY PROCUREMENT
3	928000	Regulatory commission exp	PRICEWATERHOUSECOOPERS	59	CONSULTING SERVICES
4	928000	Regulatory commission exp	SIDLEY AUSTIN BROWN & WOOD	977	LEGAL SERVICES
5	928000	Regulatory commission exp	SULLIVAN & ASSOCIATES	51	PROFESSIONAL STAFF AUGMENTATION
6	930100	General advertising expenses	MAD DASH INC.	70	CONSULTING SERVICES
7	930200	Misc general expenses	CLEAN HARBORS ENVIRONMENTAL	114	CONSULTING SERVICES
8	930200	Misc general expenses	LFR LEVINE FRICKE	96	ENVIRONMENTAL SERVICES
9	930200	Misc general expenses	SET ENVIRONMENTAL INC	72	ENVIRONMENTAL SERVICES
10	935000	Maintenance of general plant	ALLIANCE C.M.S.	190	CONSULTING SERVICES
11	935000	Maintenance of general plant	G. RABINE & SONS, INC.	166	BUILDING MAINTENANCE AND REPAIRS
12	935000	Maintenance of general plant	ITG SOLUTIONS INC.	299	TECHNICAL SERVICES
13	935000	Maintenance of general plant	KAYHAN INTERNATIONAL, LTD.	83	BUILDING MAINTENANCE AND REPAIRS
14	935000	Maintenance of general plant	ORR PROTECTION SYSTEMS	57	BUILDING MAINTENANCE AND REPAIRS
15	935000	Maintenance of general plant	PEERLESS FENCE	72	BUILDING MAINTENANCE AND REPAIRS
16	935000	Maintenance of general plant	PRIMERA ENGINEERING	58	ENGINEERING
17	935000	Maintenance of general plant	R.J. MYCKA, INC.	165	PROJECT MANAGEMENT SERVICES
18	935000	Maintenance of general plant	SHECK MECHANICAL CORPORATION	107	CONSULTING SERVICES
19	935000	Maintenance of general plant	THE BRICKMAN GROUP, LTD.	6,223	BUILDING MAINTENANCE AND REPAIRS
20	935000	Maintenance of general plant	URS CORPORATION	203	CONSULTING SERVICES
21	Total 2009 Payments \$50,000 and Above Charged To Operating Expense (p. 1-9 detail)			<u>\$ 148,962</u>	
22	Total 2009 Payments Under \$50,000 Charged To Operating Expenses			<u>\$ 8,690</u>	
23					
24					
25					
26					
27					
28					

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	560000	Oper supervision & engineering	100 SPEARS LLC DBA EWORK	\$ 50	OPERATIONAL STAFF AUGMENTATION
2	560000	Oper supervision & engineering	FACT BASED MANAGEMENT	65	OPERATIONAL CONSULTING
3	560000	Oper supervision & engineering	MCKINSEY & COMPANY, INC.	473	CONSULTING SERVICES
4	560000	Oper supervision & engineering	MOTOROLA, INC	62	TELECOM SERVICES
5	560000	Oper supervision & engineering	NEAL MURDOCK AND LEROY, LLC	51	LEGAL SERVICES
6	560000	Oper supervision & engineering	SARGENT & LUNDY	109	PROFESSIONAL STAFF AUGMENTATION
7	566000	Misc. transmission expenses	100 SPEARS LLC DBA EWORK	92	OPERATIONAL STAFF AUGMENTATION
8	566000	Misc. transmission expenses	CZAR INC.	115	TRAINING CONSULTANTS
9	566000	Misc. transmission expenses	SARGENT & LUNDY	172	PROFESSIONAL STAFF AUGMENTATION
10	566000	Misc. transmission expenses	UBISENSE INC.	56	PROFESSIONAL STAFF AUGMENTATION
11	568000	Main supervision & engineering	MOTOROLA, INC	53	TELECOM SERVICES
12	569000	Maintenance of structures	GREAT LAKES FIRE AND SAFETY	73	SAFETY SERVICES
13	569000	Maintenance of structures	INFRASOURCE	469	OPERATIONAL STAFF AUGMENTATION
14	569000	Maintenance of structures	KLEINSORG FIRE PROTECTION	223	FIRE HAZARD ANALYSIS
15	569000	Maintenance of structures	MCDANIEL FIRE SYSTEMS	197	FIRE PROTECTION CONSULTANT
16	569000	Maintenance of structures	UTILITY & IND CONSTRUCTION CO	90	OPERATIONAL STAFF AUGMENTATION
17	569200	Maint of Computer Software	UBISENSE INC.	63	PROFESSIONAL STAFF AUGMENTATION
18	570000	Maintenance of station equip	ESPO ENGINEERING CORP	76	ENGINEERING SERVICES
19	570000	Maintenance of station equip	GE	318	ENGINEERING SERVICES
20	570000	Maintenance of station equip	ITG SOLUTIONS INC.	334	TECHNICAL SERVICES
21	570000	Maintenance of station equip	KLEINSORG FIRE PROTECTION	53	FIRE HAZARD ANALYSIS
22	570000	Maintenance of station equip	LAFATA CONTRACTING SERVICES	64	PROJECT MANAGEMENT SERVICES
23	570000	Maintenance of station equip	MIDWEST MECHANICAL CONSTRUCTION	67	OPERATIONAL STAFF AUGMENTATION
24	570000	Maintenance of station equip	MOTOROLA, INC	97	TELECOM SERVICES
25	570000	Maintenance of station equip	SARGENT & LUNDY	183	PROFESSIONAL STAFF AUGMENTATION
26	570000	Maintenance of station equip	SET ENVIRONMENTAL INC	176	ENVIRONMENTAL SERVICES
27	570000	Maintenance of station equip	SIEMENS CORP.	139	OPERATIONAL STAFF AUGMENTATION
28	570000	Maintenance of station equip	STEVENSON CRANE SERVICE	53	EQUIPMENT USAGE AND RENTAL
29	570000	Maintenance of station equip	UTILITY & IND CONSTRUCTION CO	80	OPERATIONAL STAFF AUGMENTATION

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	570000	Maintenance of station equip	UTILITY POLE TECHNOLOGIES, INC	\$ 60	TECHNICAL SERVICES
2	571000	Maintenance of overhead lines	ALDRIDGE ELECTRIC CO	57	OPERATIONAL STAFF AUGMENTATION
3	571000	Maintenance of overhead lines	ASPLUNDH	4,286	TREE TRIMMING
4	571000	Maintenance of overhead lines	CANADEO LAWN CARE	228	VEGETATION MANAGEMENT
5	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	197	VEGETATION MANAGEMENT
6	571000	Maintenance of overhead lines	HAVERFIELD CORPORATION	2,204	AERIAL INSPECTION
7	571000	Maintenance of overhead lines	INFRASOURCE	1,427	OPERATIONAL STAFF AUGMENTATION
8	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	224	OPERATIONAL STAFF AUGMENTATION
9	571000	Maintenance of overhead lines	LYNDSAY CONSTRUCTION LLC	184	GENERAL MAINT AND REPAIRS
10	571000	Maintenance of overhead lines	MOTOROLA, INC	1,547	TELECOM SERVICES
11	571000	Maintenance of overhead lines	MSE TECHNOLOGY APPLICATIONS, I	137	ENGINEERING SERVICES
12	571000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	106	OPERATIONAL STAFF AUGMENTATION
13	571000	Maintenance of overhead lines	STEVENSON CRANE SERVICE	323	EQUIPMENT USAGE AND RENTAL
14	571000	Maintenance of overhead lines	TECORP, INC.	222	GENERAL MAINT AND REPAIRS
15	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	1,648	OPERATIONAL STAFF AUGMENTATION
16	572000	Maintenance of undergrnd lines	PRYSMIAN POWER CABLE & SYSTEMS	475	OPERATIONAL STAFF AUGMENTATION
17	572000	Maintenance of undergrnd lines	TODESCO TECHNICAL SERVICES, LLC	126	GENERAL MAINT AND REPAIRS
18	573000	Maint of Misc Transm Plant	SET ENVIRONMENTAL INC	1,446	ENVIRONMENTAL SERVICES
19	580000	Oper supervision & engineering	100 SPEARS LLC DBA EWORK	179	OPERATIONAL STAFF AUGMENTATION
20	580000	Oper supervision & engineering	AMERICAN HERITAGE PROTECTION	69	SECURITY
21	580000	Oper supervision & engineering	AUTILIA LLC	440	COLLECTION SERVICES
22	580000	Oper supervision & engineering	B & R REPAIR INC.	112	GENERAL MAINT AND REPAIRS
23	580000	Oper supervision & engineering	EARTH TECH, INC.	146	CONSULTING SERVICES
24	580000	Oper supervision & engineering	JUDGE GROUP	81	CONSULTING SERVICES
25	580000	Oper supervision & engineering	MCDANIEL FIRE SYSTEMS	72	FIRE PROTECTION CONSULTANT
26	580000	Oper supervision & engineering	MCKINSEY & COMPANY, INC.	3,527	CONSULTING SERVICES
27	580000	Oper supervision & engineering	MEADE ELECTRIC CO	779	OPERATIONAL STAFF AUGMENTATION
28	580000	Oper supervision & engineering	MICA CONSULTING PARTNERS	52	CONSULTING SERVICES
29	580000	Oper supervision & engineering	MOTOROLA, INC	282	TELECOM SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	580000	Oper supervision & engineering	PATRICK ENGINEERING INC.	\$ 278	ENGINEERING SERVICES
2	580000	Oper supervision & engineering	PATTEN POWER SYSTEMS INC	1,007	OPERATIONAL STAFF AUGMENTATION
3	580000	Oper supervision & engineering	TRENCH-IT	162	OPERATIONAL STAFF AUGMENTATION
4	581000	Load dispatching	ABB	78	CONSULTING SERVICES
5	582000	Station expenses	BELDING WALBRIDGE L.L.C.	74	OPERATIONAL STAFF AUGMENTATION
6	582000	Station expenses	INFRASOURCE	134	OPERATIONAL STAFF AUGMENTATION
7	582000	Station expenses	JNS POWER & CONTROL SYSTEMS	122	OPERATIONAL STAFF AUGMENTATION
8	583000	Overhead line expenses	S & C ELECTRIC CO	89	OPERATIONAL STAFF AUGMENTATION
9	584000	Underground line expenses	JULIE INC.	666	OPERATIONAL CONSULTING
10	584000	Underground line expenses	PATRICK ENGINEERING INC.	58	ENGINEERING SERVICES
11	584000	Underground line expenses	SM&P UTILITY RESOURCES, INC.	9,035	TECHNICAL SERVICES
12	586000	Meter expenses	ITRON, INC.	104	BUSINESS APPLICATIONS
13	586000	Meter expenses	J.M. MCGRATH, INC.	100	OPERATIONAL STAFF AUGMENTATION
14	587000	Cust installations exp	ALDRIDGE ELECTRIC CO	601	OPERATIONAL STAFF AUGMENTATION
15	587000	Cust installations exp	INFRASOURCE	125	OPERATIONAL STAFF AUGMENTATION
16	587000	Cust installations exp	MEADE ELECTRIC CO	1,675	OPERATIONAL STAFF AUGMENTATION
17	587000	Cust installations exp	PATRICK ENGINEERING INC.	931	ENGINEERING SERVICES
18	587000	Cust installations exp	TRENCH-IT	155	OPERATIONAL STAFF AUGMENTATION
19	588000	Misc distribution expenses	CHRISTOPHER B.BURKE ENGINEERIN	57	ENVIRONMENTAL SERVICES
20	588000	Misc distribution expenses	KLEINSORG FIRE PROTECTION	513	FIRE HAZARD ANALYSIS
21	588000	Misc distribution expenses	LFR LEVINE FRICKE	71	ENVIRONMENTAL SERVICES
22	588000	Misc distribution expenses	MCDANIEL FIRE SYSTEMS	60	FIRE PROTECTION CONSULTANT
23	588000	Misc distribution expenses	SET ENVIRONMENTAL INC	2,686	ENVIRONMENTAL SERVICES
24	588000	Misc distribution expenses	UBISENSE INC.	168	PROFESSIONAL STAFF AUGMENTATION
25	588000	Misc distribution expenses	URS CORPORATION	58	CONSULTING SERVICES
26	590000	Main supervision & engineering	100 SPEARS LLC DBA EWORK	127	OPERATIONAL STAFF AUGMENTATION
27	590000	Main supervision & engineering	DALE CARNEGIE-CHICAGO	81	TRAINING CONSULTANTS
28	590000	Main supervision & engineering	KINECTRICS	66	ENGINEERING SERVICES
29	590000	Main supervision & engineering	KRUEGER TOWER INC.	68	OPERATIONAL STAFF AUGMENTATION

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	590000	Main supervision & engineering	MOTOROLA, INC	\$ 484	TELECOM SERVICES
2	591000	Maintenance of structures	CENTRAL PLUMBING CO., INC.	140	OPERATIONAL STAFF AUGMENTATION
3	591000	Maintenance of structures	KLEINSORG FIRE PROTECTION	223	FIRE HAZARD ANALYSIS
4	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	252	OPERATIONAL STAFF AUGMENTATION
5	591000	Maintenance of structures	UTILITY & IND CONSTRUCTION CO	64	OPERATIONAL STAFF AUGMENTATION
6	592000	Main of station equipment	ABB	90	CONSULTING SERVICES
7	592000	Main of station equipment	ASPLUNDH	75	TREE TRIMMING
8	592000	Main of station equipment	B & R REPAIR INC.	521	GENERAL MAINT AND REPAIRS
9	592000	Main of station equipment	BELDING WALBRIDGE L.L.C.	86	OPERATIONAL STAFF AUGMENTATION
10	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	93	OPERATIONAL STAFF AUGMENTATION
11	592000	Main of station equipment	DOORS DONE RIGHT, INC.	117	BUILDING MAINTENANCE AND REPAIRS
12	592000	Main of station equipment	ENVIROPLUS, INC	86	CONSULTING SERVICES
13	592000	Main of station equipment	GE	189	ENGINEERING SERVICES
14	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	399	SAFETY SERVICES
15	592000	Main of station equipment	GREAT LAKES PLUMBING & HEATING	147	GENERAL MAINT AND REPAIRS
16	592000	Main of station equipment	INFRASOURCE	354	OPERATIONAL STAFF AUGMENTATION
17	592000	Main of station equipment	INNER SPACE DPM, INC.	320	PROJECT MANAGEMENT SERVICES
18	592000	Main of station equipment	LFR LEVINE FRICKE	227	ENVIRONMENTAL SERVICES
19	592000	Main of station equipment	MCDANIEL FIRE SYSTEMS	1,374	FIRE PROTECTION CONSULTANT
20	592000	Main of station equipment	MIDSUN GROUP	311	CONSULTING SERVICES
21	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTION	286	OPERATIONAL STAFF AUGMENTATION
22	592000	Main of station equipment	MITSUBISHI ELECT. POWER PROD.,	130	OPERATIONAL STAFF AUGMENTATION
23	592000	Main of station equipment	PENNSYLVANIA TRANSFORMER TECHN	53	EMERGENCY REPAIRS
24	592000	Main of station equipment	QUALITECH	265	OPERATIONAL STAFF AUGMENTATION
25	592000	Main of station equipment	S & C ELECTRIC CO	59	OPERATIONAL STAFF AUGMENTATION
26	592000	Main of station equipment	SARGENT & LUNDY	139	PROFESSIONAL STAFF AUGMENTATION
27	592000	Main of station equipment	SET ENVIRONMENTAL INC	395	ENVIRONMENTAL SERVICES
28	592000	Main of station equipment	SIEMENS CORP.	83	OPERATIONAL STAFF AUGMENTATION
29	593000	Maintenance of overhead lines	AMERICAN HERITAGE PROTECTION	289	SECURITY

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	593000	Maintenance of overhead lines	ASPLUNDH	\$ 59,974	TREE TRIMMING
2	593000	Maintenance of overhead lines	B.F.D. POWER SERVICES	214	GENERAL MAINT AND REPAIRS
3	593000	Maintenance of overhead lines	BBC ELECTRICAL SERVICES, INC	373	PROFESSIONAL STAFF AUGMENTATION
4	593000	Maintenance of overhead lines	C.C. POWER LLC	287	GENERAL MAINT AND REPAIRS
5	593000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	233	VEGETATION MANAGEMENT
6	593000	Maintenance of overhead lines	ENVIRONMENTAL CONSULTANTS, INC.	76	CONSULTING SERVICES
7	593000	Maintenance of overhead lines	FIRSTENERGY	52	PROJECT MANAGEMENT SERVICES
8	593000	Maintenance of overhead lines	HAVERFIELD CORPORATION	84	AERIAL INSPECTION
9	593000	Maintenance of overhead lines	HOMER INDUSTRIES, LLC	178	GENERAL MAINT AND REPAIRS
10	593000	Maintenance of overhead lines	HOOPER CORPORATION	75	GENERAL MAINT AND REPAIRS
11	593000	Maintenance of overhead lines	INFRASOURCE	4,746	OPERATIONAL STAFF AUGMENTATION
12	593000	Maintenance of overhead lines	J.F. ELECTRIC, INC.	413	OPERATIONAL STAFF AUGMENTATION
13	593000	Maintenance of overhead lines	J.W. DIDADO ELECTRIC, INC.	598	GENERAL MAINT AND REPAIRS
14	593000	Maintenance of overhead lines	KLEINSORG FIRE PROTECTION	106	FIRE HAZARD ANALYSIS
15	593000	Maintenance of overhead lines	MAIN LITE ELECTRIC COMPANY, INC.	105	GENERAL MAINT AND REPAIRS
16	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	2,255	OPERATIONAL STAFF AUGMENTATION
17	593000	Maintenance of overhead lines	MICHEL'S POWER	64	OPERATIONAL STAFF AUGMENTATION
18	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	1,448	OPERATIONAL STAFF AUGMENTATION
19	593000	Maintenance of overhead lines	PAR ELECTRICAL CONTRACTORS	837	OPERATIONAL STAFF AUGMENTATION
20	593000	Maintenance of overhead lines	PATRICK ENGINEERING INC.	53	ENGINEERING SERVICES
21	593000	Maintenance of overhead lines	PATTEN POWER SYSTEMS INC	372	OPERATIONAL STAFF AUGMENTATION
22	593000	Maintenance of overhead lines	SET ENVIRONMENTAL INC	301	ENVIRONMENTAL SERVICES
23	593000	Maintenance of overhead lines	THE HYDAKER-WHEATLAKE COMPANY	560	EMERGENCY REPAIRS
24	593000	Maintenance of overhead lines	THOMPSON ELECTRIC INC.	317	EMERGENCY REPAIRS
25	593000	Maintenance of overhead lines	TRENCH-IT	4,695	OPERATIONAL STAFF AUGMENTATION
26	593000	Maintenance of overhead lines	TWENTY-FIRST CENTURY	384	OPERATIONAL STAFF AUGMENTATION
27	593000	Maintenance of overhead lines	UTILITY POLE TECHNOLOGIES, INC	277	TECHNICAL SERVICES
28	594000	Main of underground lines	MEADE ELECTRIC CO	1,028	OPERATIONAL STAFF AUGMENTATION
29	594000	Main of underground lines	NASH BROS CONSTRUCTION CO, INC	297	OPERATIONAL STAFF AUGMENTATION

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	594000	Main of underground lines	PATRICK ENGINEERING INC.	\$ 169	ENGINEERING SERVICES
2	594000	Main of underground lines	PATTEN POWER SYSTEMS INC	214	OPERATIONAL STAFF AUGMENTATION
3	594000	Main of underground lines	SET ENVIRONMENTAL INC	125	ENVIRONMENTAL SERVICES
4	594000	Main of underground lines	TODESCO TECHNICAL SERVICES, LLC	326	GENERAL MAINT AND REPAIRS
5	594000	Main of underground lines	TRENCH-IT	4,384	OPERATIONAL STAFF AUGMENTATION
6	594000	Main of underground lines	UTILX CORPORATION	1,138	GENERAL MAINT AND REPAIRS
7	598000	Main of misc distrib plant	UBISENSE INC.	412	PROFESSIONAL STAFF AUGMENTATION
8	902000	Meter reading expenses	ITRON, INC.	278	BUSINESS APPLICATIONS
9	903000	Customer records & collect exp	100 SPEARS LLC DBA EWORK	650	OPERATIONAL STAFF AUGMENTATION
10	903000	Customer records & collect exp	ACCENTURE, LLP	62	CONSULTING SERVICES
11	903000	Customer records & collect exp	ACHIEVE GLOBAL	64	CONSULTING SERVICES
12	903000	Customer records & collect exp	AJENDA INTERACTIVE MEDIA, LLC	255	TECHNOLOGY CONSULTING
13	903000	Customer records & collect exp	ALLIED INTERSTATE	171	COLLECTION SERVICES
14	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	147	SECURITY
15	903000	Customer records & collect exp	APEX SYSTEMS, INC.	107	COLLECTION SERVICES
16	903000	Customer records & collect exp	CHECKFREE CORPORATION	571	CUSTOMER SERVICES
17	903000	Customer records & collect exp	CURRENCY EXCHANGE ASSOICATION	63	CUSTOMER SERVICES
18	903000	Customer records & collect exp	DRIVECAM INC.	133	CUSTOMER SERVICES
19	903000	Customer records & collect exp	EQUIFAX	378	FINANCIAL SERVICES
20	903000	Customer records & collect exp	FIRSTTECH, INC.	77	CUSTOMER SERVICES
21	903000	Customer records & collect exp	HARVARD COLLECTION SERVICES	212	CUSTOMER SERVICES
22	903000	Customer records & collect exp	HYPERQUALITY, INC.	179	CUSTOMER SERVICES
23	903000	Customer records & collect exp	MEDICAL STAFFING NETWORK INC.	55	OPERATIONAL STAFF AUGMENTATION
24	903000	Customer records & collect exp	MODIS	61	PROFESSIONAL STAFF AUGMENTATION
25	903000	Customer records & collect exp	NAVIGANT CONSULTING, INC.	154	CONSULTING SERVICES
26	903000	Customer records & collect exp	NCO FINANCIAL SYSTEMS, INC.	295	CUSTOMER SERVICES
27	903000	Customer records & collect exp	ONLINE INTERPRETERS, INC.	101	CUSTOMER SERVICES
28	903000	Customer records & collect exp	OPEX CORPORATION	99	MAINTENANCE CONTRACTS
29	903000	Customer records & collect exp	REGULUS INTEGRATED SOLUTIONS	456	CUSTOMER SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	903000	Customer records & collect exp	RESOURCES CONNECTION	\$ 138	PROFESSIONAL STAFF AUGMENTATION
2	903000	Customer records & collect exp	SMARTSYNCH, INC.	328	Monthly Service Fees
3	903000	Customer records & collect exp	SMITH SYSTEM, INC.	93	CONSULTING SERVICES
4	903000	Customer records & collect exp	SYSTEMS WEST COMPUTER RESOURCE	55	PROFESSIONAL STAFF AUGMENTATION
5	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	323	CUSTOMER SERVICES
6	903000	Customer records & collect exp	TWENTY-FIRST CENTURY	130	OPERATIONAL STAFF AUGMENTATION
7	903000	Customer records & collect exp	VAN RU CREDIT CORPORATION	181	CUSTOMER SERVICES
8	903000	Customer records & collect exp	VAROLII COROPORATION	588	CONSULTING SERVICES
9	903000	Customer records & collect exp	VERIZON	171	AMR CELLULAR SERVICES
10	908000	Customer assistance expenses	AMERICAN SOCIETY FOR QUALITY	64	MARKETING
11	908000	Customer assistance expenses	CENVEO	129	PRINTING SERVICES
12	908000	Customer assistance expenses	CLARITAS	96	CONSULTING SERVICES
13	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEARCH	249	CONSULTING SERVICES
14	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,572	CONSULTING SERVICES
15	908000	Customer assistance expenses	HEARTLAND COMMUNICATIONS	56	CONSULTING SERVICES
16	908000	Customer assistance expenses	ICF CONSULTING	96	CONSULTING SERVICES
17	908000	Customer assistance expenses	INVALUABLE TECHNOLOGOIES LTD.	524	CONSULTING SERVICES
18	908000	Customer assistance expenses	LKH&S	100	MARKETING
19	908000	Customer assistance expenses	MAD DASH INC.	250	CONSULTING SERVICES
20	908000	Customer assistance expenses	MARKET STRATEGIES INC.	509	MARKETING
21	908000	Customer assistance expenses	MEDIUS & ASSOCIATES	131	CUSTOMER COMMUNICATIONS
22	908000	Customer assistance expenses	MIDWEST ENERGY EFFICIENCY	84	CONSULTING SERVICES
23	908000	Customer assistance expenses	NEED PROJECT	230	CONSULTING SERVICES
24	908000	Customer assistance expenses	SQUARE D	270	TECHNOLOGY CONSULTING
25	908000	Customer assistance expenses	TECH RESOURCES, INC.	71	TECHNOLOGY CONSULTING
26	908000	Customer assistance expenses	THE BLACKSTONE GROUP INC.	101	CONSULTING SERVICES
27	920000	Admin & general salaries	100 SPEARS LLC DBA EWORK	528	OPERATIONAL STAFF AUGMENTATION
28	920000	Admin & general salaries	3E COMPANY	146	CONSULTING SERVICES
29	920000	Admin & general salaries	CENVEO	51	PRINTING SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	920000	Admin & general salaries	CHICO & NUNES, PC	\$ 277	LEGAL SERVICES
2	920000	Admin & general salaries	CHOICEPOINT	69	DRIVERS LICENSE DRIVER QUALIFICATION
3	920000	Admin & general salaries	CULVER COMPANY LLC	372	CONSULTING SERVICES
4	920000	Admin & general salaries	DAVID M. LEWIS COMPANY, LLC	258	CONSULTING SERVICES
5	920000	Admin & general salaries	EIMER STAHL KLEVORN & SOLBERG	59	LEGAL SERVICES
6	920000	Admin & general salaries	FOLEY & LARDNER	63	LEGAL SERVICES
7	920000	Admin & general salaries	GLOTEL, INC.	59	CONSULTING SERVICES
8	920000	Admin & general salaries	HARMER ASSOCIATES	92	CONSULTING SERVICES
9	920000	Admin & general salaries	KEMA INC.	107	CONSULTING SERVICES
10	920000	Admin & general salaries	KPMG, LLP	89	CONSULTING SERVICES
11	920000	Admin & general salaries	LEO BURNETT USA, INC.	123	CONSULTING SERVICES
12	920000	Admin & general salaries	MARILYN B. TEDESCO	279	CONSULTING SERVICES
13	920000	Admin & general salaries	MBM ENTERPRISES, INC.	59	CONSULTING SERVICES
14	920000	Admin & general salaries	MEDIUS & ASSOCIATES	229	CUSTOMER COMMUNICATIONS
15	920000	Admin & general salaries	MOORE SYNDICATION INC.	286	CONSULTING SERVICES
16	920000	Admin & general salaries	NERA, INC.	362	ELECTRICITY PROCUREMENT AUCTION MANAGEMENT
17	920000	Admin & general salaries	NOVACARE REHABILITATION	125	CONSULTING SERVICES
18	920000	Admin & general salaries	PRIMERA ENGINEERING	116	ENGINEERING SERVICES
19	920000	Admin & general salaries	REGULUS INTEGRATED SOLUTIONS	1,678	CUSTOMER SERVICES
20	920000	Admin & general salaries	RESOURCES CONNECTION	56	PROFESSIONAL STAFF AUGMENTATION
21	920000	Admin & general salaries	SET ENVIRONMENTAL INC	242	ENVIRONMENTAL SERVICES
22	920000	Admin & general salaries	SFIO CONSULTING, INC.	79	CONSULTING SERVICES
23	920000	Admin & general salaries	THE BISHOP CO OF KALAMAZO	51	CONSULTING SERVICES
24	920000	Admin & general salaries	THE BRATTLE GROUP, INC.	156	TECHNOLOGY CONSULTING
25	920000	Admin & general salaries	THE NORTHBRIDGE GROUP	75	STRATEGIC PLANNING CONSULTANT
26	920005	FERC error - expense	SIDLEY AUSTIN BROWN & WOOD	56	LEGAL SERVICES
27	920995	Dept OH Alloc only - elec exp	100 SPEARS LLC DBA EWORK	517	OPERATIONAL STAFF AUGMENTATION
28	920995	Dept OH Alloc only - elec exp	AEROTEK, INC.	56	OPERATIONAL STAFF AUGMENTATION
29	920995	Dept OH Alloc only - elec exp	BOURGOYNE CONSULTANTS INC.	316	CONSULTING SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	920995	Dept OH Alloc only - elec exp	EARTH TECH, INC.	\$ 2,599	CONSULTING SERVICES
2	920995	Dept OH Alloc only - elec exp	HI-TECH SOLUTIONS, INC.	104	CONSULTING SERVICES
3	920995	Dept OH Alloc only - elec exp	MICA CONSULTING PARTNERS	58	CONSULTING SERVICES
4	920995	Dept OH Alloc only - elec exp	PRIMERA ENGINEERING	51	ENGINEERING SERVICES
5	920995	Dept OH Alloc only - elec exp	SARGENT & LUNDY	59	PROFESSIONAL STAFF AUGMENTATION
6	920995	Dept OH Alloc only - elec exp	SPEC-TEC LLC	789	TECHNICAL SERVICES
7	920999	G&A Alloc only - elec expense	100 SPEARS LLC DBA EWORK	238	OPERATIONAL STAFF AUGMENTATION
8	920999	G&A Alloc only - elec expense	EARTH TECH, INC.	85	CONSULTING SERVICES
9	920999	G&A Alloc only - elec expense	RESOURCES CONNECTION	73	PROFESSIONAL STAFF AUGMENTATION
10	920999	G&A Alloc only - elec expense	XEROX CORPORATION	506	PC REFRESH
11	921000	Office supplies & expenses	RECALL	52	ARCHIVING SERVICES
12	923000	Outside services employed	100 SPEARS LLC DBA EWORK	65	OPERATIONAL STAFF AUGMENTATION
13	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	1,238	CONSULTING SERVICES
14	923000	Outside services employed	BALLARD, SPAHR, ANDREWS & INGE	164	LEGAL SERVICES
15	923000	Outside services employed	CNT ENERGY	479	CONSULTING SERVICES
16	923000	Outside services employed	GXS	104	CONSULTING SERVICES
17	923000	Outside services employed	HILL & KNOWLTON	170	CONSULTING SERVICES
18	923000	Outside services employed	HOLLAND & KNIGHT LLP	362	LEGAL SERVICES
19	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	95	CONSULTING SERVICES
20	923000	Outside services employed	JAYNE THOMPSON & ASSOCIATES, L	331	CONSULTING SERVICES
21	923000	Outside services employed	KLAFTER AND BURKE	128	LEGAL SERVICES
22	923000	Outside services employed	LIBERTY CONSULTING GROUP	157	CONSULTING SERVICES
23	923000	Outside services employed	MAYER, BROWN, ROWE & MAW LLP	1,620	LEGAL SERVICES
24	923000	Outside services employed	MORGAN F. MURPHY, JR.	51	CONSULTING SERVICES
25	923000	Outside services employed	PUGH, JONES & JOHNSON, P.C.	213	LEGAL SERVICES
26	923000	Outside services employed	SIDLEY AUSTIN BROWN & WOOD	591	LEGAL SERVICES
27	923000	Outside services employed	SKADDEN, ARPS, SLATE, MEAGHER	295	LEGAL SERVICES
28	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIGAN	279	LEGAL SERVICES
29	923000	Outside services employed	THOMAS M. TULLY, LTD.	341	CONSULTING SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	923000	Outside services employed	WINSTON & STRAWN	\$ 66	LEGAL SERVICES
2	925000	Injuries & damages	100 SPEARS LLC DBA EWORK	305	OPERATIONAL STAFF AUGMENTATION
3	925000	Injuries & damages	BURKE, BURNS & PINELLI LTD.	118	LEGAL SERVICES
4	925000	Injuries & damages	EIMER STAHL KLEVORN & SOLBERG	68	LEGAL SERVICES
5	925000	Injuries & damages	FOLEY & LARDNER	52	LEGAL SERVICES
6	925000	Injuries & damages	GREENE AND LETTS	65	LEGAL SERVICES
7	925000	Injuries & damages	JENNER & BLOCK	482	LEGAL SERVICES
8	925000	Injuries & damages	JOHNSON AND BELL, LTD.	327	LEGAL SERVICES
9	925000	Injuries & damages	KELLY & KING, P.C.	265	LEGAL SERVICES
10	925000	Injuries & damages	KIRKLAND & ELLIS	52	LEGAL SERVICES
11	925000	Injuries & damages	MATEER & ASSOCIATES	62	LEGAL SERVICES
12	925000	Injuries & damages	REED SMITH, LLP	110	LEGAL SERVICES
13	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	272	ENGINEERING
14	925000	Injuries & damages	SANCHEZ & DANIELS	127	LEGAL SERVICES
15	925000	Injuries & damages	SCHOPF & WEISS LLP	519	LEGAL SERVICES
16	925000	Injuries & damages	SWANSON, MARTIN & BELL	174	LEGAL SERVICES
17	925000	Injuries & damages	THE GLOOR LAW GROUP	85	LEGAL SERVICES
18	928000	Regulatory commission exp	ALLIANCE CONSULTING GROUP	338	CONSULTING SERVICES
19	928000	Regulatory commission exp	CHICO & NUNES, PC	117	LEGAL SERVICES
20	928000	Regulatory commission exp	EIMER STAHL KLEVORN & SOLBERG	220	LEGAL SERVICES
21	928000	Regulatory commission exp	FOLEY & LARDNER	713	LEGAL SERVICES
22	928000	Regulatory commission exp	GOLDBERG KOHN	245	LEGAL SERVICES
23	928000	Regulatory commission exp	HELLER EHRMAN WHITE & MCAULIFF	359	LEGAL SERVICES
24	928000	Regulatory commission exp	NEAL MURDOCK AND LEROY, LLC	89	LEGAL SERVICES
25	928000	Regulatory commission exp	NERA, INC.	1,965	ELECTRICITY PROCUREMENT AUCTION MANAGEMENT
26	928000	Regulatory commission exp	SIDLEY AUSTIN BROWN & WOOD	656	LEGAL SERVICES
27	928000	Regulatory commission exp	SKADDEN, ARPS, SLATE, MEAGHER	150	LEGAL SERVICES
28	928000	Regulatory commission exp	SULLIVAN & ASSOCIATES	55	PROFESSIONAL STAFF AUGMENTATION
29	928000	Regulatory commission exp	THE NORTHBRIDGE GROUP	528	STRATEGIC PLANNING CONSULTANT

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2008
2008 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2008 Payment Amount (D)	Nature of Service Provided (E)
1	930200	Misc general expenses	CLEAN HARBORS ENVIRONMENTAL	507	CONSULTING SERVICES
2	935000	Maintenance of general plant	ALLIANCE C.M.S.	176	CONSULTING SERVICES
3	935000	Maintenance of general plant	AMERICAN BACKHOE SERVICE	54	GENERAL MAINT AND REPAIRS
4	935000	Maintenance of general plant	INNER SPACE DPM, INC.	81	PROJECT MANAGEMENT SERVICES
5	935000	Maintenance of general plant	ITG SOLUTIONS INC.	293	TECHNICAL SERVICES
6	935000	Maintenance of general plant	LOCKHEED MARTIN SERVICES, INC.	313	CONSULTING SERVICES
7	935000	Maintenance of general plant	R.J. MYCKA, INC.	188	PROJECT MANAGEMENT SERVICES
8	935000	Maintenance of general plant	SET ENVIRONMENTAL INC	80	ENVIRONMENTAL SERVICES
9	935000	Maintenance of general plant	TESCO	80	OPERATIONAL STAFF AUGMENTATION
10	Total 2008 Payments \$50,000 and Above Charged To Operating Expense (p. 10-20 detail)			<u>\$ 178,248</u>	
11	Total 2008 Payments Under \$50,000 Charged To Operating Expenses			<u>\$ 7,794</u>	

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	560000	Oper supervision & engineering	WEIL ASSOCIATES, INC.	\$ 97	CONSULTING SERVICES
2	560000	Oper supervision & engineering	SARGENT & LUNDY	64	PROFESSIONAL STAFF AUGMENTATION
3	560000	Oper supervision & engineering	MOTOROLA, INC	52	TELECOM SERVICES
4	562000	Station expenses	AMERICAN HERITAGE PROTECTION	331	SECURITY
5	566000	Misc. transmission expenses	UBISENSE INC.	60	PROFESSIONAL STAFF AUGMENTATION
6	569000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	57	OPERATIONAL STAFF AUGMENTATION
7	569000	Maintenance of structures	KLEINSORG FIRE PROTECTION	132	FIRE HAZARD ANALYSIS
8	569200	Maint of Computer Software	UBISENSE INC.	67	PROFESSIONAL STAFF AUGMENTATION
9	570000	Maintenance of station equip	UTILITY & IND CONSTRUCTION CO	61	OPERATIONAL STAFF AUGMENTATION
10	570000	Maintenance of station equip	TRENCH-IT	52	OPERATIONAL STAFF AUGMENTATION
11	570000	Maintenance of station equip	SIEMENS CORP.	74	OPERATIONAL STAFF AUGMENTATION
12	570000	Maintenance of station equip	SARGENT & LUNDY	256	PROFESSIONAL STAFF AUGMENTATION
13	570000	Maintenance of station equip	M J ELECTRIC, INC	159	OPERATIONAL STAFF AUGMENTATION
14	570000	Maintenance of station equip	LAFATA CONTRACTING SERVICES	65	PROJECT MANAGEMENT SERVICES
15	570000	Maintenance of station equip	KLEINSORG FIRE PROTECTION	330	FIRE HAZARD ANALYSIS
16	570000	Maintenance of station equip	ITG SOLUTIONS INC.	330	TECHNICAL SERVICES
17	570000	Maintenance of station equip	INFRASOURCE	274	OPERATIONAL STAFF AUGMENTATION
18	570000	Maintenance of station equip	HAVERFIELD CORPORATION	151	AERIAL INSPECTION
19	570000	Maintenance of station equip	BELDING WALBRIDGE L.L.C.	116	OPERATIONAL STAFF AUGMENTATION
20	570000	Maintenance of station equip	B & R REPAIR INC.	91	GENERAL MAINT AND REPAIRS
21	571000	Maintenance of overhead lines	UTILITY & IND CONSTRUCTION CO	105	OPERATIONAL STAFF AUGMENTATION
22	571000	Maintenance of overhead lines	QUALITECH	103	OPERATIONAL STAFF AUGMENTATION
23	571000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	111	OPERATIONAL STAFF AUGMENTATION
24	571000	Maintenance of overhead lines	MOTOROLA, INC	1,126	TELECOM SERVICES
25	571000	Maintenance of overhead lines	KRUEGER TOWER INC.	406	OPERATIONAL STAFF AUGMENTATION
26	571000	Maintenance of overhead lines	INFRASOURCE	1,824	OPERATIONAL STAFF AUGMENTATION
27	571000	Maintenance of overhead lines	HAVERFIELD CORPORATION	1,617	AERIAL INSPECTION
28	571000	Maintenance of overhead lines	DAVEY RESOURCE GROUP	165	VEGETATION MANAGEMENT
29	571000	Maintenance of overhead lines	DASHIELL CORPORATION	86	ENGINEERING

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	571000	Maintenance of overhead lines	CANADEO LAWN CARE	\$ 206	VEGETATION MANAGEMENT
2	571000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	4,947	TREE TRIMMING
3	572000	Maintenance of undergrnd lines	PRYSMIAN POWER CABLE & SYSTEMS	589	OPERATIONAL STAFF AUGMENTATION
4	572000	Maintenance of undergrnd lines	NASH BROS CONSTRUCTION CO, INC	998	OPERATIONAL STAFF AUGMENTATION
5	572000	Maintenance of undergrnd lines	MAC PRODUCTS, INC.	134	OPERATIONAL STAFF AUGMENTATION
6	573000	Maint of Misc Transm Plant	SET ENVIRONMENTAL INC	1,070	ENVIRONMENTAL SERVICES
7	580000	Oper supervision & engineering	PATTEN POWER SYSTEMS INC	938	OPERATIONAL STAFF AUGMENTATION
8	580000	Oper supervision & engineering	PATRICK ENGINEERING INC.	58	ENGINEERING SERVICES
9	580000	Oper supervision & engineering	OLIVER WYMAN, INC.	526	CONSULTING SERVICES
10	580000	Oper supervision & engineering	MOTOROLA, INC	239	TELECOM SERVICES
11	580000	Oper supervision & engineering	MEADE ELECTRIC CO	667	OPERATIONAL STAFF AUGMENTATION
12	580000	Oper supervision & engineering	ENSEMBLE WORKFORCE SOLUTIONS	70	PROFESSIONAL STAFF AUGMENTATION
13	584000	Underground line expenses	SM&P UTILITY RESOURCES, INC.	10,512	TECHNICAL SERVICES
14	584000	Underground line expenses	JULIE INC.	721	OPERATIONAL CONSULTING
15	586000	Meter expenses	J.M. MCGRATH, INC.	95	OPERATIONAL STAFF AUGMENTATION
16	587000	Cust installations exp	PATRICK ENGINEERING INC.	622	ENGINEERING SERVICES
17	587000	Cust installations exp	MEADE ELECTRIC CO	1,404	OPERATIONAL STAFF AUGMENTATION
18	587000	Cust installations exp	KENNY CONSTRUCTION COMPANY	219	OPERATIONAL STAFF AUGMENTATION \ ENGINEERING
19	587000	Cust installations exp	INFRASOURCE	123	OPERATIONAL STAFF AUGMENTATION
20	587000	Cust installations exp	ALDRIDGE ELECTRIC CO	372	OPERATIONAL STAFF AUGMENTATION
21	588000	Misc distribution expenses	UBISENSE INC.	179	PROFESSIONAL STAFF AUGMENTATION
22	588000	Misc distribution expenses	SET ENVIRONMENTAL INC	1,987	ENVIRONMENTAL SERVICES
23	590000	Main supervision & engineering	MOTOROLA, INC	410	TELECOM SERVICES
24	590000	Main supervision & engineering	ENSEMBLE WORKFORCE SOLUTIONS	121	PROFESSIONAL STAFF AUGMENTATION
25	591000	Maintenance of structures	UTILITY & IND CONSTRUCTION CO	53	OPERATIONAL STAFF AUGMENTATION
26	591000	Maintenance of structures	MIDWEST MECHANICAL CONSTRUCTION	55	OPERATIONAL STAFF AUGMENTATION
27	591000	Maintenance of structures	MCDANIEL FIRE SYSTEMS	97	FIRE PROTECTION CONSULTANT
28	591000	Maintenance of structures	KLEINSORG FIRE PROTECTION	179	FIRE HAZARD ANALYSIS
29	592000	Main of station equipment	UTILITY & IND CONSTRUCTION CO	69	OPERATIONAL STAFF AUGMENTATION

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	592000	Main of station equipment	STEVENSON CRANE SERVICE	\$ 65	EQUIPMENT USAGE AND RENTAL
2	592000	Main of station equipment	SIEMENS CORP.	187	OPERATIONAL STAFF AUGMENTATION
3	592000	Main of station equipment	SET ENVIRONMENTAL INC	181	ENVIRONMENTAL SERVICES
4	592000	Main of station equipment	PATTEN POWER SYSTEMS INC	150	OPERATIONAL STAFF AUGMENTATION
5	592000	Main of station equipment	MIDWEST MECHANICAL CONSTRUCTION	117	OPERATIONAL STAFF AUGMENTATION
6	592000	Main of station equipment	MIDSUN GROUP	83	CONSULTING SERVICES
7	592000	Main of station equipment	MCDANIEL FIRE SYSTEMS	1,515	FIRE PROTECTION CONSULTANT
8	592000	Main of station equipment	KLEINSORG FIRE PROTECTION	110	FIRE HAZARD ANALYSIS
9	592000	Main of station equipment	INNER SPACE DPM, INC.	95	PROJECT MANAGEMENT SERVICES
10	592000	Main of station equipment	INFRASOURCE	239	OPERATIONAL STAFF AUGMENTATION
11	592000	Main of station equipment	GREAT LAKES FIRE AND SAFETY	196	SAFETY SERVICES--- Fire Extinguishers
12	592000	Main of station equipment	ELECTRIC POWER SYSTEMS, INC.	217	CONSULTING SERVICES
13	592000	Main of station equipment	DTE ENERGY TECHNOLOGIES	68	OPERATIONAL STAFF AUGMENTATION
14	592000	Main of station equipment	CENTRAL PLUMBING CO., INC.	86	OPERATIONAL STAFF AUGMENTATION
15	592000	Main of station equipment	BELDING WALBRIDGE L.L.C.	185	OPERATIONAL STAFF AUGMENTATION
16	592000	Main of station equipment	B & R REPAIR INC.	238	GENERAL MAINT AND REPAIRS
17	592000	Main of station equipment	ASPLUNDH TREE EXPERT CO	102	TREE TRIMMING
18	592000	Main of station equipment	AMERICAN HERITAGE PROTECTION	63	SECURITY
19	592000	Main of station equipment	ALARM DETECTION SYSTEMS, INC.	120	ALARM DETECTION SYSTEMS
20	592000	Main of station equipment	ADT SECURITY SERVICES, INC.	72	SECURITY
21	593000	Maintenance of overhead lines	WRIGHT TREE SERVICE INC	4,857	TREE TRIMMING
22	593000	Maintenance of overhead lines	TRENCH-IT	2,614	OPERATIONAL STAFF AUGMENTATION
23	593000	Maintenance of overhead lines	SET ENVIRONMENTAL INC	159	ENVIRONMENTAL SERVICES
24	593000	Maintenance of overhead lines	SERCO INC.	162	OPERATIONAL STAFF AUGMENTATION
25	593000	Maintenance of overhead lines	RIGGS DISTLER & CO., INC.	139	OPERATIONAL STAFF AUGMENTATION
26	593000	Maintenance of overhead lines	PRIORITY SYSTEMS INC.	133	PRINTING SERVICES
27	593000	Maintenance of overhead lines	PIEPER ELECTRIC INC	238	OPERATIONAL STAFF AUGMENTATION
28	593000	Maintenance of overhead lines	PATTEN POWER SYSTEMS INC	118	OPERATIONAL STAFF AUGMENTATION
29	593000	Maintenance of overhead lines	PATRICK ENGINEERING INC.	80	ENGINEERING SERVICES

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	593000	Maintenance of overhead lines	PAR ELECTRICAL CONTRACTORS	\$ 3,710	OPERATIONAL STAFF AUGMENTATION
2	593000	Maintenance of overhead lines	OSMOSE UTILITIES SERVICES, INC	1,590	OPERATIONAL STAFF AUGMENTATION
3	593000	Maintenance of overhead lines	MICHELS POWER	477	OPERATIONAL STAFF AUGMENTATION
4	593000	Maintenance of overhead lines	MEADE ELECTRIC CO	647	OPERATIONAL STAFF AUGMENTATION
5	593000	Maintenance of overhead lines	M J ELECTRIC, INC	156	OPERATIONAL STAFF AUGMENTATION
6	593000	Maintenance of overhead lines	KLEINSORG FIRE PROTECTION	71	FIRE HAZARD ANALYSIS
7	593000	Maintenance of overhead lines	KENNY CONSTRUCTION COMPANY	61	OPERATIONAL STAFF AUGMENTATION \ ENGINEERING
8	593000	Maintenance of overhead lines	KANSAS CITY POWER & LIGHT	165	OPERATIONAL STAFF AUGMENTATION
9	593000	Maintenance of overhead lines	J.F. ELECTRIC, INC.	391	OPERATIONAL STAFF AUGMENTATION
10	593000	Maintenance of overhead lines	INFRASOURCE	2,296	OPERATIONAL STAFF AUGMENTATION
11	593000	Maintenance of overhead lines	HENKELS AND MCCOY	181	OPERATIONAL STAFF AUGMENTATION
12	593000	Maintenance of overhead lines	FIRSTENERGY	293	PROJECT MANAGEMENT SERVICES
13	593000	Maintenance of overhead lines	ENVIRONMENTAL CONSULTANTS, INC.	351	CONSULTING SERVICES
14	593000	Maintenance of overhead lines	ENSEMBLE WORKFORCE SOLUTIONS	58	PROFESSIONAL STAFF AUGMENTATION
15	593000	Maintenance of overhead lines	CENTERPOINT ENERGY	248	OPERATIONAL STAFF AUGMENTATION
16	593000	Maintenance of overhead lines	BBC ELECTRICAL SERVICESS, INC	844	PROFESSIONAL STAFF AUGMENTATION
17	593000	Maintenance of overhead lines	ASPLUNDPH CONSTRUCTION CORP.	800	OPERATIONAL STAFF AUGMENTATION
18	593000	Maintenance of overhead lines	ASPLUNDH TREE EXPERT CO	65,689	TREE TRIMMING
19	593000	Maintenance of overhead lines	AMERICAN HERITAGE PROTECTION	180	SECURITY
20	593000	Maintenance of overhead lines	ALDRIDGE ELECTRIC CO	59	OPERATIONAL STAFF AUGMENTATION
21	593000	Maintenance of overhead lines	21ST CENTURY COMMUNICATIONS	271	OPERATIONAL STAFF AUGMENTATION
22	594000	Main of underground lines	UTILITY POLE TECHNOLOGIES, INC	265	TECHNICAL SERVICES
23	594000	Main of underground lines	TRENCH-IT	2,166	OPERATIONAL STAFF AUGMENTATION
24	594000	Main of underground lines	PATRICK ENGINEERING INC.	196	ENGINEERING SERVICES
25	594000	Main of underground lines	MEADE ELECTRIC CO	970	OPERATIONAL STAFF AUGMENTATION
26	594000	Main of underground lines	HENKELS AND MCCOY	187	OPERATIONAL STAFF AUGMENTATION
27	598000	Main of misc distrib plant	UBISENSE INC.	439	PROFESSIONAL STAFF AUGMENTATION
28	902000	Meter reading expenses	UDATA NET CORP.	54	CUSTOMER SERVICES
29	902000	Meter reading expenses	ITRON, INC.	188	BUSINESS APPLICATIONS

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	903000	Customer records & collect exp	VERIZON	\$ 146	AMR CELLULAR SERVICES
2	903000	Customer records & collect exp	VAROLII COROPORATION	641	CONSULTING SERVICES
3	903000	Customer records & collect exp	VAN RU CREDIT CORPORATION	128	CUSTOMER SERVICES
4	903000	Customer records & collect exp	TRENCH-IT	204	OPERATIONAL STAFF AUGMENTATION
5	903000	Customer records & collect exp	TOTAL SOLUTION INC.	134	CONSULTING SERVICES
6	903000	Customer records & collect exp	TORRES CREDIT SERVICES, INC.	199	CUSTOMER SERVICES
7	903000	Customer records & collect exp	SMITH SYSTEM, INC.	53	CONSULTING SERVICES
8	903000	Customer records & collect exp	SMARTSYNCH, INC.	275	Monthly Service Fees
9	903000	Customer records & collect exp	REGULUS INTERGRATED SOLUTIONS	624	CUSTOMER SERVICES
10	903000	Customer records & collect exp	OPEX CORPORATION	95	MAINTENANCE CONTRACTS
11	903000	Customer records & collect exp	ONLINE INTERPRETERS, INC.	104	CUSTOMER SERVICES
12	903000	Customer records & collect exp	NCO FINANCIAL SYSTEMS, INC.	224	CUSTOMER SERVICES
13	903000	Customer records & collect exp	ITRON, INC.	55	BUSINESS APPLICATIONS
14	903000	Customer records & collect exp	HYPERQUALITY, INC.	189	CUSTOMER SERVICES
15	903000	Customer records & collect exp	HARVARD COLLECTION SERVICES	209	CUSTOMER SERVICES
16	903000	Customer records & collect exp	FIRSTECH, INC.	85	CUSTOMER SERVICES
17	903000	Customer records & collect exp	EQUIFAX	427	FINANCIAL SERVICES
18	903000	Customer records & collect exp	ENSEMBLE WORKFORCE SOLUTIONS	1,535	PROFESSIONAL STAFF AUGMENTATION
19	903000	Customer records & collect exp	DRIVECAM INC.	451	CUSTOMER SERVICES
20	903000	Customer records & collect exp	CURRENCY EXCHANGE ASSOICATION	62	CUSTOMER SERVICES
21	903000	Customer records & collect exp	CHECKFREE CORPORATION	546	CUSTOMER SERVICES
22	903000	Customer records & collect exp	CENVEO	67	PRINTING SERVICES
23	903000	Customer records & collect exp	ARISE VIRTUAL SOLUTIONS, INC.	2,571	PROJECT MANAGEMENT SERVICES
24	903000	Customer records & collect exp	AMERICAN HERITAGE PROTECTION	110	SECURITY
25	903000	Customer records & collect exp	ALLIED INTERSTATE	163	COLLECTION SERVICES
26	903000	Customer records & collect exp	ALL PRINTING & GRAPHICS, INC.	171	PRINTING SERVICES
27	903000	Customer records & collect exp	ALL MED	184	PROFESSIONAL STAFF AUGMENTATION
28	903000	Customer records & collect exp	21ST CENTURY COMMUNICATIONS	111	OPERATIONAL STAFF AUGMENTATION
29	908000	Customer assistance expenses	THE BLACKSTONE GROUP INC.	114	CONSULTING SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	908000	Customer assistance expenses	SQUARE D CO	\$ 150	PROFESSIONAL STAFF AUGMENTATION
2	908000	Customer assistance expenses	POWER MEASUREMENT	150	CONSULTING SERVICES
3	908000	Customer assistance expenses	OPINION DYNAMICS CORPORATION	59	MARKETING
4	908000	Customer assistance expenses	NEED PROJECT	173	CONSULTING SERVICES
5	908000	Customer assistance expenses	MIDWEST ENERGY EFFICIENCY	722	CONSULTING SERVICES
6	908000	Customer assistance expenses	MEDIUS & ASSOCIATES	237	CUSTOMER COMMUNICATIONS
7	908000	Customer assistance expenses	MARKET STRATEGIES INC.	559	MARKETING
8	908000	Customer assistance expenses	MAD DASH INC.	151	CONSULTING SERVICES
9	908000	Customer assistance expenses	LKH&S	270	MARKETING
10	908000	Customer assistance expenses	INVALUABLE TECHNOLOGOIES LTD.	311	CONSULTING SERVICES
11	908000	Customer assistance expenses	ICF CONSULTING	237	CONSULTING SERVICES
12	908000	Customer assistance expenses	HEARTLAND COMMUNICATIONS	63	CONSULTING SERVICES
13	908000	Customer assistance expenses	GOODCENTS SOLUTIONS	1,341	CONSULTING SERVICES
14	908000	Customer assistance expenses	ELITE COMMUNICATIONS GROUP	100	MARKETING
15	908000	Customer assistance expenses	CONSUMER & PROFESSIONAL RESEARCH	250	CONSULTING SERVICES
16	908000	Customer assistance expenses	COMVERGE, INC.	880	CONSULTING SERVICES
17	908000	Customer assistance expenses	CENVEO	354	PRINTING SERVICES
18	908000	Customer assistance expenses	AMERICAN SOCIETY FOR QUALITY	64	MARKETING
19	909000	Inform and Instruct advert exp	ASK PUBLIC STRATEGIES	655	CONSULTING SERVICES
20	920000	Admin & general salaries	WHEATLAND TITLE GUARANTY CO.	97	CONSULTING SERVICES
21	920000	Admin & general salaries	THE NORTHBRIDGE GROUP	207	STRATEGIC PLANNING CONSULTANT
22	920000	Admin & general salaries	SONNENSCHN NATH & ROSENTHAL	65	LEGAL SERVICES
23	920000	Admin & general salaries	SET ENVIRONMENTAL INC	707	ENVIRONMENTAL SERVICES
24	920000	Admin & general salaries	RUTH KRETSCHMER	70	CONSULTING SERVICES
25	920000	Admin & general salaries	RESOLUTE CONSULTING, LLC	76	CONSULTING SERVICES
26	920000	Admin & general salaries	REGULUS INTERGRATED SOLUTIONS	1,655	CUSTOMER SERVICES
27	920000	Admin & general salaries	RECALL	57	ARCHIVING SERVICES
28	920000	Admin & general salaries	PRICEWATERHOUSECOOPERS	88	CONSULTING SERVICES
29	920000	Admin & general salaries	POWER PLAN CONSULTANTS, INC.	90	CONSULTING SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	920000	Admin & general salaries	PETER D. HART	\$ 133	CONSULTING SERVICES
2	920000	Admin & general salaries	PATRICK ENGINEERING INC.	77	ENGINEERING SERVICES
3	920000	Admin & general salaries	OLIVER WYMAN, INC.	354	CONSULTING SERVICES
4	920000	Admin & general salaries	NOVACARE REHABILITATION	180	CONSULTING SERVICES
5	920000	Admin & general salaries	NERA, INC.	231	ELECTRICITY PROCUREMENT AUCTION MANAGEMENT
6	920000	Admin & general salaries	MEDIUS & ASSOCIATES	272	CUSTOMER COMMUNICATIONS
7	920000	Admin & general salaries	MARILYN B. TEDESCO	105	CONSULTING SERVICES
8	920000	Admin & general salaries	JAYNE THOMPSON & ASSOCIATES, L	280	CONSULTING SERVICES
9	920000	Admin & general salaries	JASCULCA-TERMAN & ASSOCIATES	183	CONSULTING SERVICES
10	920000	Admin & general salaries	HILL & KNOWLTON	609	CONSULTING SERVICES
11	920000	Admin & general salaries	FOLEY & LARDNER	277	LEGAL SERVICES
12	920000	Admin & general salaries	ENSEMBLE WORKFORCE SOLUTIONS	1,176	PROFESSIONAL STAFF AUGMENTATION
13	920000	Admin & general salaries	CORPORATE ENVIRONMENTAL	78	CONSULTING SERVICES
14	920000	Admin & general salaries	CHRISTOPHER B.BURKE ENGINEERIN	64	ENVIRONMENTAL SERVICES
15	920000	Admin & general salaries	CHOICEPOINT	59	DRIVERS LICENSE DRIVER QUALIFICATION
16	920000	Admin & general salaries	CHICO & NUNES, PC	150	LEGAL SERVICES
17	920000	Admin & general salaries	BLACK AND VEATCH	186	CONSULTING SERVICES
18	920000	Admin & general salaries	ARCADIS BBL	81	CONSULTING SERVICES
19	920995	Dept OH Alloc only - elec exp	TRENCH-IT	56	OPERATIONAL STAFF AUGMENTATION
20	920995	Dept OH Alloc only - elec exp	PATRICK ENGINEERING INC.	483	ENGINEERING SERVICES
21	920995	Dept OH Alloc only - elec exp	ENSEMBLE WORKFORCE SOLUTIONS	643	PROFESSIONAL STAFF AUGMENTATION
22	920995	Dept OH Alloc only - elec exp	EARTH TECH, INC.	1,463	CONSULTING SERVICES
23	920995	Dept OH Alloc only - elec exp	BOURGOYNE CONSULTANTS INC.	162	CONSULTING SERVICES
24	920999	G&A Alloc only - elec expense	ENSEMBLE WORKFORCE SOLUTIONS	265	PROFESSIONAL STAFF AUGMENTATION
25	921000	Office supplies & expenses	RECALL	235	ARCHIVING SERVICES
26	923000	Outside services employed	WINSTON & STRAWN	535	LEGAL SERVICES
27	923000	Outside services employed	THOMAS M. TULLY, LTD.	370	CONSULTING SERVICES
28	923000	Outside services employed	THE NORTHBRIDGE GROUP	92	STRATEGIC PLANNING CONSULTANT
29	923000	Outside services employed	THE MYRIAD GROUP	51	CONSULTING SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	923000	Outside services employed	SMITH,HEMMESCH,BURKE&BRANNIGAN	\$ 278	LEGAL SERVICES
2	923000	Outside services employed	SIDLEY AUSTIN BROWN & WOOD	878	LEGAL SERVICES
3	923000	Outside services employed	PUGH, JONES & JOHNSON, P.C.	189	LEGAL SERVICES
4	923000	Outside services employed	NEXUS MARKET RESEARCH, INC.	99	MARKETING
5	923000	Outside services employed	NERA, INC.	1,094	ELECTRICITY PROCUREMENT AUCTION MANAGEMENT
6	923000	Outside services employed	MURPHY & BOYLE CHARTERED	771	LEGAL SERVICES
7	923000	Outside services employed	MEDIUS & ASSOCIATES	62	CUSTOMER COMMUNICATIONS
8	923000	Outside services employed	MECKLER BULGER & TILSON	902	LEGAL SERVICES
9	923000	Outside services employed	MARKET STRATEGIES INC.	54	MARKETING
10	923000	Outside services employed	LIBERTY CONSULTING GROUP	126	CONSULTING SERVICES
11	923000	Outside services employed	KLAFTER AND BURKE	112	LEGAL SERVICES
12	923000	Outside services employed	JENNER & BLOCK	531	LEGAL SERVICES
13	923000	Outside services employed	JAMES O. HAMILTON & CO., INC.	98	CONSULTING SERVICES
14	923000	Outside services employed	HOLLAND & KNIGHT LLP	231	LEGAL SERVICES
15	923000	Outside services employed	GLOBAL EXCHANGE SERVICES	50	EDI Related Services
16	923000	Outside services employed	ENSEMBLE WORKFORCE SOLUTIONS	85	PROFESSIONAL STAFF AUGMENTATION
17	923000	Outside services employed	EIMER STAHL KLEVORN & SOLBERG	304	LEGAL SERVICES
18	923000	Outside services employed	BALLARD, SPAHR, ANDREWS & INGE	91	LEGAL SERVICES
19	923000	Outside services employed	ALTERNATIVE ENERGY RESOURCES	829	CONSULTING SERVICES
20	925000	Injuries & damages	THE GLOOR LAW GROUP	201	LEGAL SERVICES
21	925000	Injuries & damages	SWANSON, MARTIN & BELL	126	LEGAL SERVICES
22	925000	Injuries & damages	SONNENSCHN NATH & ROSENTHAL	180	LEGAL SERVICES
23	925000	Injuries & damages	SIDLEY AUSTIN BROWN & WOOD	302	LEGAL SERVICES
24	925000	Injuries & damages	SCHOPF & WEISS	278	LEGAL SERVICES
25	925000	Injuries & damages	SANCHEZ & DANIELS	104	LEGAL SERVICES
26	925000	Injuries & damages	RICHARD M. HANSEN & ASSOCIATES	256	ENGINEERING CONSULTANT
27	925000	Injuries & damages	MATEER & ASSOCIATES	60	LEGAL SERVICES
28	925000	Injuries & damages	KIRKLAND & ELLIS	53	LEGAL SERVICES
29	925000	Injuries & damages	KELLY & KING, P.C.	345	LEGAL SERVICES

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Commonwealth Edison Company
Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
(In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	925000	Injuries & damages	JOHNSON AND BELL, LTD.	\$ 373	LEGAL SERVICES
2	925000	Injuries & damages	JENNER & BLOCK	512	LEGAL SERVICES
3	925000	Injuries & damages	ENSEMBLE WORKFORCE SOLUTIONS	120	PROFESSIONAL STAFF AUGMENTATION
4	925000	Injuries & damages	CHICO & NUNES, PC	71	LEGAL SERVICES
5	928000	Regulatory commission exp	THE NORTHBRIDGE GROUP	232	STRATEGIC PLANNING CONSULTANT
6	928000	Regulatory commission exp	SULLIVAN & ASSOCIATES	150	PROFESSIONAL STAFF AUGMENTATION
7	928000	Regulatory commission exp	SONNENSCHN NATH & ROSENTHAL	480	LEGAL SERVICES
8	928000	Regulatory commission exp	SKADDEN, ARPS, SLATE, MEAGHER	412	LEGAL SERVICES
9	928000	Regulatory commission exp	SIDLEY AUSTIN BROWN & WOOD	1,118	LEGAL SERVICES
10	928000	Regulatory commission exp	SCHIFF HARDIN & WAITE	80	LEGAL SERVICES
11	928000	Regulatory commission exp	NERA, INC.	598	ELECTRICITY PROCUREMENT AUCTION MANAGEMENT
12	928000	Regulatory commission exp	MARK L. GOLDSTEIN	65	LEGAL SERVICES
13	928000	Regulatory commission exp	JENNER & BLOCK	1,029	LEGAL SERVICES
14	928000	Regulatory commission exp	HELLER EHRMAN WHITE & MCAULIFF	1,016	LEGAL SERVICES
15	928000	Regulatory commission exp	FOLEY & LARDNER	3,924	LEGAL SERVICES
16	928000	Regulatory commission exp	EIMER STAHL KLEVORN & SOLBERG	2,421	LEGAL SERVICES
17	928000	Regulatory commission exp	DIGITAL LEGAL SERVICES, L.L.C.	101	PRINTING SERVICES
18	928000	Regulatory commission exp	ALLIANCE CONSULTING GROUP	995	CONSULTING SERVICES
19	930100	General advertising expenses	SAN JOSE & ASSOCIATES, INC.	97	CONSULTING SERVICES
20	930100	General advertising expenses	E. MORRIS COMMUNICATIONS, INC.	160	MARKETING
21	930100	General advertising expenses	ASK PUBLIC STRATEGIES	1,039	CONSULTING SERVICES
22	930200	Misc general expenses	NERA, INC.	101	ELECTRICITY PROCUREMENT AUCTION MANAGEMENT
23	930200	Misc general expenses	HOULIHAN LOKEY HOWARD & ZUKIN	621	CONSULTING SERVICES
24	935000	Maintenance of general plant	TESCO	86	OPERATIONAL STAFF AUGMENTATION
25	935000	Maintenance of general plant	S & C ELECTRIC CO	78	OPERATIONAL STAFF AUGMENTATION
26	935000	Maintenance of general plant	R.J. MYCKA, INC.	146	PROJECT MANAGEMENT SERVICES
27	935000	Maintenance of general plant	ITG SOLUTIONS INC.	202	TECHNICAL SERVICES
28	935000	Maintenance of general plant	INNER SPACE DPM, INC.	90	PROJECT MANAGEMENT SERVICES
29	935000	Maintenance of general plant	GREAT LAKES FIRE AND SAFETY	248	SAFETY SERVICES--- Fire Extinguishers

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Commonwealth Edison Company
 Expenses For Outside Professional Services in 2007
2007 Payments of \$50,000 Or More Charged To Operating Expense
 (In Thousands)

Witness: Fruehe

Line No.	FERC Account (A)	Account Description (B)	Payee (C)	2007 Payment Amount (D)	Nature of Service Provided (E)
1	935000	Maintenance of general plant	ANDERSON BROTHERS CORP	\$ 169	OPERATIONAL STAFF AUGMENTATION
2	935000	Maintenance of general plant	AMERICAN HERITAGE PROTECTION	77	SECURITY
3	Total 2007 Payments \$50,000 and Above Charged To Operating Expense (p. 21-30 detail)			<u>\$ 185,679</u>	
4	Total 2007 Payments Under \$50,000 Charged To Operating Expenses			<u>\$ 6,883</u>	

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Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010	2009	2008	2007
			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
1	100 BLACK MEN OF CHICAGO, INC.	Community and Neighborhood Development			5	10
2	19TH WARD YOUTH FOUNDATION	Community and Neighborhood Development	5			
3	ABRAHAM LINCOLN PRESIDENTIAL LIBRARY & MUSEUM FOUNDATION	Arts & Culture/Museums	10	10	7	
4	ACCESS LIVING	Health & Human Services	14	7	10	10
5	ACEEE (American Council for an Energy-Efficient Economy)	Environment		15	-	
6	ADA S. MCKINLEY COMMUNITY SERVICES, INC.	Community and Neighborhood Development				5
7	ADLER PLANETARIUM	Arts & Culture/Museums	37	25	135	127
8	AFTER SCHOOL MATTERS	Education	55	50	10	25
9	ALBERTINA WALKER SCHOLARSHIP	Education			5	
10	ALLIANCE TO SAVE ENERGY	Environment		7		
11	AMERICAN BAR ASSOCIATION	Legal Professional Group		7		
12	AMERICAN CANCER SOCIETY	Health and Human Services/Disease Prevention and Treatment	8	9	7	12
13	AMERICAN ENTERPRISE INSTITUTE	Research and Education	7		7	
14	AMERICAN FRIENDS OF THE CZECH REPUBLIC	Community and Neighborhood Development		7		
15	AMERICAN HEART ASSOCIATION	Health and Human Services				12
16	AMERICAN INSTITUTE FOR PUBLIC SERVICE	Community & Public Service		10	7	
17	AMERICAN JEWISH COMMITTEE	Religious/Community Outreach Programs			7	14
18	AMERICAN LEGION - COMMONWEALTH EDISON POST 118	Community and Neighborhood Development	17	17	21	
19	AMERICAN LUNG ASSOCIATION OF THE UPPER MIDWEST	Health and Human Services	101		5	
20	AMERICAN RED CROSS	Community and Neighborhood Development/Emergency Preparedness	22	43	45	
21	ANTI-DEFAMATION LEAGUE	Community and Neighborhood Development			9	10

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Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010	2009	2008	2007
			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
22	APOSTOLIC CHURCH OF GOD	Religious/Community Outreach Programs		15		
23	ART INSTITUTE OF CHICAGO	Arts and Culture/Museums	50	23	91	
24	ARTSPACE PROJECTS, INC.	Arts and Culture	5			
25	ASSOCIATION OF FUNDRAISING PROFESSIONALS CHICAGO CHAPTER	Philanthropy Professional Organization		15		
26	ATHENA INTERNATIONAL	Women's Advocacy Organization	5			
27	AUDITORIUM THEATRE OF ROOSEVELT UNIVERSITY	Arts & Culture/Perfoming Arts/Theatre/Education	7		7	
28	BACK OF THE YARDS NEIGHBORHOOD COUNCIL	Community and Neighborhood Development	11	5		
29	BELOVED COMMUNITY CHRISTIAN CHURCH	Religious/Community Outreach Programs				5
30	BETTER BUSINESS BUREAU OF CHICAGO AND NORTHERN ILLINOIS	Consumer Advocacy Organization		8		5
31	BIG BROTHERS BIG SISTERS OF THE YMCA OF ROCK RIVER VALLEY	Neighborhood and Community				6
32	BIG SHOULDERS FUND	Education/Elementary School	54	10	115	
33	BLACK ENSEMBLE THEATER	Arts & Culture/Performing Arts/Theatre		50	65	30
34	BRONZEVILLE CHILDREN'S MUSEUM	Arts & Culture/Museums		10	25	50
35	BROOKFIELD ZOO	Arts & Culture/Zoos	10	45	75	
36	BUILD, INC.	Education/Elementary School	5	5	5	5
37	CARE FOUNDATION - MIDWEST	Humanitarian Efforts to Combat Poverty	7		7	
38	CARPLS (Co-ordinated Advice and Referral Program for Legal Services)	Community and Neighborhood Development				5
39	CASA CENTRAL	Community & Neighborhood Development/Youth Enrichment	25	50	25	25
40	CATHOLIC THEOLOGICAL UNION OF CHICAGO	Education/Vocations			7	
41	CEDA (Community and Economic Development Association of Cook County)	Community and Neighborhood Development	5			26

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Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010	2009	2008	2007
			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
42	CENTER FOR ADVANCED HUMAN RESOURCE STUDIES	Human Resources Professional Organization			5	
43	CENTER FOR NEIGHBORHOOD TECHNOLOGY	Environment			5	
44	CENTER ON HALSTED	Diversity	19			7
45	CENTERS FOR NEW HORIZONS	Community and Neighborhood Development/Education				25
46	CENTRAL DUPAGE HEALTH SYSTEM	Health and Human Services				20
47	CHATHAM BUSINESS ASSOCIATION	Community and Neighborhood Development			5	
48	CHICAGO 2016 EXPLORATORY COMMITTEE	Community and Neighborhood Development	20	35	237	273
49	CHICAGO ACADEMY OF SCIENCES	Education/Elementary School		20	25	25
50	CHICAGO ARCHITECTURE FOUNDATION	Community and Neighborhood Development/Preservation			7	
51	CHICAGO AREA PROJECT	Community and Neighborhood Development	7	7		
52	CHICAGO BOTANIC GARDEN	Arts & Culture	40	40	57	50
53	CHICAGO CARES	Community and Neighborhood Development			16	
54	CHICAGO CENTRAL AREA COMMITTEE	Chicago community and economic development			5	
55	CHICAGO CHAMBER OF COMMERCE	Professional Association/Economic Development		7		
56	CHICAGO CHILDREN'S ADVOCACY CENTER	Community and Neighborhood Development	30	10	10	5
57	CHICAGO CHILDREN'S CHOIR	Arts & Culture/Music	30		10	
58	CHICAGO CHILDREN'S MUSEUM	Arts & Culture/Museums	14	10	20	7
59	CHICAGO CHILDREN'S THEATRE	Arts & Culture/Performing Arts/Theatre	20	40	25	
60	CHICAGO COMMONS ASSOCIATION	Community/Health & Human Services	5	5		
61	CHICAGO COMMUNITY FOUNDATION	Community and Neighborhood Development				100
62	CHICAGO COMMUNITY LOAN FUND	Environmental/Preservation & Conservation	10	10		
63	CHICAGO COMMUNITY TRUST	Community and Neighborhood Development	40			50
64	CHICAGO CONVENTION AND VISITOR'S BUREAU	Chicago community and economic development			8	

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			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
65	CHICAGO COUNCIL ON AGING	Community and Neighborhood Development				17
66	CHICAGO COUNCIL ON GLOBAL AFFAIRS	Philanthropy Professional Association	16	13	13	
67	CHICAGO COUNCIL ON SCIENCE AND TECHNOLOGY	Community and Neighborhood Development		7	7	
68	CHICAGO CULTURAL CENTER FOUNDATION	Arts & Culture	10	10		
69	CHICAGO DEFENDER CHARITIES, INC.	Community and Neighborhood Development	19	19		5
70	CHICAGO DEPARTMENT ON CULTURAL AFFAIRS	Arts & Culture				7
71	CHICAGO DRAGON'S ATHLETIC ASSOCIATION	Community and Neighborhood Development			5	
72	CHICAGO ENVIRONMENT FUND	Environment			10	
73	CHICAGO FAMILY HEALTH CENTER	Health and Human Services	5			30
74	CHICAGO FOUNDATION FOR EDUCATION	Education	7			
75	CHICAGO HISTORY MUSEUM	Arts & Culture/Museums	45	60	61	42
76	CHICAGO LEGAL CLINIC	Community and Neighborhood Development	10	25	10	5
77	CHICAGO LIGHTHOUSE	Community and Neighborhood Development	7			
78	CHICAGO METROPOLIS 2020	Professional Association supporting the social and economic development of the metropolitan Chicago area	13	13	13	12
79	CHICAGO PUBLIC EDUCATION FUND	Education			25	50
80	CHICAGO PUBLIC LIBRARY FOUNDATION	Education	45	69	40	40
81	CHICAGO PUBLIC SCHOOLS STUDENT SCIENCE FAIR, INC.	Education	40			49
82	CHICAGO SCHOLARS FOUNDATION	Education	7			
83	CHICAGO SHAKESPEARE THEATER	Arts & Culture/Performing Arts/Theatre	62	55	50	65
84	CHICAGO SINFONIETTA	Arts & Culture/Performing Arts/Theatre		6	6	15

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			\$	\$	\$	\$
85	CHICAGO SISTER CITIES INTERNATIONAL PROGRAM	Community and Neighborhood Development			10	
86	CHICAGO STATE UNIVERSITY FOUNDATION	Education/Colleges and Universities	27	19	5	10
87	CHICAGO SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	95	93	233	100
88	CHICAGO UNITED, INC.	Community and Neighborhood Development	25	25	95	10
89	CHICAGO URBAN LEAGUE	Community and Neighborhood Development	101	111	293	36
90	CHICAGO WILDERNESS TRUST	Environment				10
91	CHICAGO ZOOLOGICAL SOCIETY	Arts & Culture/Zoos	46	25	25	25
92	CHICAGOLAND CHAMBER OF COMMERCE	Community and Neighborhood Development	42	30	67	32
93	CHILDREN FIRST FUND	Education		15	40	
94	CHILDREN'S HOME AND AID SOCIETY	Education				25
95	CHILDREN'S MEMORIAL FOUNDATION	Community and Neighborhood Development			15	21
96	CHINESE AMERICAN SERVICE LEAGUE	Community and Neighborhood Development	10		12	5
97	CHRISTMAS IN ENGLEWOOD	Community and Neighborhood Development				15
98	CHRISTOPHER HOUSE	Health and Human Services	30	15	20	25
99	CITIZENSHIP EDUCATION FUND	Education	10			
100	CINEMA/CHICAGO	Arts & Culture			8	5
101	CITIZENS UNITED FOR RESEARCH IN EPILIPSEY (CURE)	Health and Human Services		7	7	8
102	CITY CLUB OF CHICAGO	Chicago community and economic development	10			
103	CITY COLLEGES OF CHICAGO FOUNDATION	Education	35			
104	CITY OF CHICAGO (Martin Luther King Interfaith Breakfast)	Community and Neighborhood Development	6			
105	CITY OF CHICAGO MAYOR'S OFC OF SPECIAL EVENTS	Arts & Culture/Museums/Community and Neighborhood Development		25		
106	CITY YEAR CHICAGO	Community and Neighborhood Service				10
107	CIVIC FEDERATION	Research and Education			7	

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			\$	\$	\$	\$
108	CLEAN AIR - COOL PLANET	Environment	22			
109	COALITION FOR UNITED COMMUNITY ACTION ORTC, INC.	Community and Neighborhood Devekopment			5	5
110	COLUMBIA COLLEGE CHICAGO	Education/Colleges/Universities				30
111	COLUMBIA UNIVERSITY	Education/Colleges/Universities			25	
112	COMMERCIAL CLUB FOUNDATION	Community Service	29			28
113	COMMERCIAL CLUB OF CHICAGO	Philanthropy Professional Organization	8			
114	COMMUNITY CONNECTIONS SERVICES AND DEVELOPMENTS	Neighborhood and Community		6		
115	COMMUNITY FOUNDATION OF NORTHERN ILLINOIS	Environment				20
116	CONGRESSIONAL BLACK CAUCUS FOUNDATION	Community and Neighborhood Development	7	7	7	7
117	COOL GLOBES, INC.	Environment				80
118	COSMOPOLITAN CHAMBER FOUNDATION	Community and Neighborhood Development			15	5
119	COSMOPOLITAN COMMUNITY CHURCH	Religious	6	5	5	5
120	COUNCIL ON COMPETITIVENESS	Community and Economic Development				7
121	DAWSON TECHNICAL INSTITUTE	Education	70			
122	DELAWARE CHILDREN'S MUSEUM	Education/Museums		7		10
123	DEPAUL UNIVERSITY	Education		15	10	
124	DISCOVERY CENTER MUSEUM	Arts & Culture/Museums	20	40	45	40
125	DMI INFORMATION PROCESSING CENTER, INC YOUTH CAN	Education			5	
126	DOLLARS AND SENSE	Education			15	
127	DOMINICAN UNIVERSITY	Education		7	151	
128	DREAMING TREE FOUNDATION	Education	5			
129	DUPAGE HABITAT FOR HUMANITY	Community and Neighborhood Development			40	
130	DUPAGE REGIONAL OFFICE OF EDUCATION	Education	6	6		

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			\$	\$	\$	\$
131	DUSABLE MUSEUM OF AFRICAN AMERICAN HISTORY	Arts & Culture/Museums		20	25	10
132	EASTER SEALS METROPOLITAN CHICAGO	Health and Human Services	5	5		
133	EDUCARE OF WEST DUPAGE	Education/Early Learning Programs	7			
134	EL VALOR CORPORATION	Community and Neighborhood Development	26	50	25	26
135	ELECTRIC ASSOCIATION	Philanthropy Professional Organization		15	10	
136	ELGIN SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts	6	6	8	8
137	ENERGY EDUCATION COUNCIL	Energy Efficiency and Electrical Safety	50		35	
138	ERIE NEIGHBORHOOD HOUSE, INC.	Community and Neighborhood Development	25		5	10
139	ERICKSON INSTITUTE	Education	7	9	9	8
140	ETA CREATIVE ARTS FOUNDATION	Arts & Culture	10	15		80
141	EXECUTIVES CLUB OF CHICAGO	Philanthropy Professional Organization	10			
142	FACING HISTORY AND OURSELVES	Community and Neighborhood Development			10	
143	FAITH COMMUNITY OF ST. SABINA	Religious	5	5	5	25
144	FEATHERFIST	Community and Neighborhood Development				5
145	FEDERATION OF WOMEN CONTRACTORS	Community and Neighborhood Development	6	8	10	8
146	FELLOWSHIP MISSIONARY BAPTIST CHURCH	Religious		10		
147	FIELD MUSEUM OF NATURAL HISTORY	Arts and culture/Museums	195	30	493	53
148	FOUNDATION FOR AMERICAN COMMUNICATIONS	Education			7	7
149	FOX VALLEY UNITED WAY	Community and Neighborhood Development/United Way/Non Metropolitan	15	15	15	15
150	FRIENDS OF THE CHICAGO RIVER	Nature and Conservancy			5	
151	FRIENDS OF THE PARKS	Nature and Conservancy	12		10	8
152	GENESIS URBAN DEVELOPMENT	Community and Neighborhood Development			8	8
153	GIRL SCOUTS OF CHICAGO	Community and Neighborhood Development		13	25	25

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			\$	\$	\$	\$
154	GLENWOOD SCHOOL FOR BOYS AND GIRLS	Education	10		25	
155	GOODMAN THEATRE	Arts & Culture/Performing Arts/Theatre	46	56	100	58
156	GOVERNORS STATE UNIVERSITY	Education		8		
157	GRANT PARK CONSERVANCY	Environmental/Preservation & Conservation		5		
158	GRANT PARK ORCHESTRAL ASSOCIATION	Arts & Culture/Performing Arts/Music	30		45	
159	GREATER CHICAGO FOOD DEPOSITORY	Community and Neighborhood Development	7	10	25	
160	GREATER NORTHWEST CHICAGO DEVELOPMENT CORPORATION	Community and Neighborhood Development/Economic Development		5	5	
161	HABITAT FOR HUMANITY INTERNATIONAL	Community and Neighborhood Development		44		
162	HACIA	Community and Neighborhood Development	15	15		
163	HARRIS THEATRE FOR MUSIC AND DANCE	Arts & Culture/Performing Arts	7		15	
164	HARVARD UNIVERSITY	Education	14		15	
165	HAVE A HEART FOR SICKLE CELL	Health and Human Services				10
166	HEARTLAND ALLIANCE FOR HUMAN NEEDS & HUMAN RIGHTS	Community and Neighborhood Development			10	20
167	HERITAGE YMCA GROUP	Community and Neighborhood Development			20	5
168	HINSDALE JR. WOMAN'S CLUB	Community and Neighborhood Development				5
169	HISPANIC ALLIANCE FOR CAREER ENHANCEMENT	Community and Neighborhood Development			20	
170	HISPANIC AMERICAN CONSTRUCTION	Community and Neighborhood Development				25
171	HISPANIC CHRISTIAN CHURCHES ASSOCIATION	Religious		35		
172	HISTORIC CHICAGO BUNGALOW ASSC.	Community and Neighborhood Development				10
173	HOLOCAUST MEMORIAL FOUNDATION	Education/Museums			39	
174	HOPE PRESBYTERIAN CHURCH	Religious/Community Outreach				5
175	HOUSE OF HOPE	Diversity				10

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			\$	\$	\$	\$
176	HUBBARD STREET DANCE CHICAGO	Arts and Culture/Perfoming Arts	7	15	8	6
177	HUDSON INSTITUTE	Research and Education	7			
178	ILLINOIS BLACK CHAMBER OF COMMERCE	Community and Neighborhood Development/Chamber of Commerce	10	25		
179	ILLINOIS CHAMBER OF COMMERCE	Community and Neighborhood Development/Chamber of Commerce	5	5	15	25
180	ILLINOIS COMMISSION ON DIVERSITY AND HUMAN RELATIONS	Diversity	6		6	6
181	ILLINOIS CONSERVATION FOUNDATION	Environment		25	35	
182	ILLINOIS COUNCIL ON ECONOMIC EDUCATION	Education	5	15	26	5
183	ILLINOIS CPA SOCIETY (Mary T Washington Wylie Fellows Program)	Professional Organization/program grant for diversity	10			
184	ILLINOIS DISTRICT COUNCIL ASSEMBLIES OF GOD	Religious			5	
185	ILLINOIS ENVIRONMENTAL PROTECTION AGENCY	Environment			15	15
186	ILLINOIS HOLOCAUST MUSEUM & EDUCATION CENTER	Arts and Culture	80	7		23
187	ILLINOIS HUMANITIES COUNCIL	Arts and Culture/Education and Awareness				5
188	ILLINOIS INAUGURAL COMMITTEE 2011	Not for profit organization tasked with planning the State of Illinois 2011 Inaugural events	13			
189	ILLINOIS INSTITUTE OF TECHNOLOGY	Education	15		296	40
190	ILLINOIS LEGISLATIVE BLACK CAUCUS FOUNDATION	Community and Neighborhood Development	25	26		
191	ILLINOIS LEGISLATIVE LATINO CAUCUS FOUNDATION	Community and Neighborhood Development			50	100
192	ILLINOIS NATURAL HISTORY SURVEY	Environment			92	
193	ILLINOIS RENEWABLE ENERGY	Environment			5	5

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			\$	\$	\$	\$
194	ILLINOIS STATE BLACK CHAMBER OF COMMERCE	Community and Neighborhood Development			15	25
195	IMSA FUND FOR ADVANCEMENT OF EDUCATION	Education/High School	25	50	27	35
196	INDEPENDENCE VISITOR CENTER CORPORATION	Community and Neighborhood Development/Tourism		7		
197	INSTITUTE OF PUERTO RICAN ARTS AND CULTURE	Arts and Culture			38	75
198	ITALIAN AMERICAN CHAMBER OF COMMERCE-MIDWEST	Community and Neighborhood Development	22			
199	INTERNATIONAL LATINO CULTURAL CENTER OF CHICAGO	Arts and Culture	8	8	10	10
200	JACKSON LEADERSHIP INSTITUTE	Community and Neighborhood Development	5			
201	JANE ADDAMS HULL HOUSE	Community and Neighborhood Development	12	34		15
202	JAPANESE AMERICAN SERVICE COMMITTEE	Community and Neighborhood Development	5		6	
203	JDRF ILLINOIS	Health and Human Services/Disease Treatment and Research	43	32	28	50
204	JESSE WHITE TUMBLING TEAM	Community and Neighborhood Development	75	25	30	30
205	JEWISH COUNCIL ON URBAN AFFAIRS	Community and Neighborhood Development	7			
206	JEWISH UNITED FUND	Community and Neighborhood Development	17	30	18	
207	JK GROUP INC. (EMPLOYEE MATCHING GIFTS PAYMENTS)	Education			64	119
208	JOE BARTON FAMILY FOUNDATION	Community and Neighborhood Development			7	
209	JOFFREY BALLET OF CHICAGO	Arts and Culture/Performance Theatre	12	22	19	15
210	JOHN G. SHEDD AQUARIUM	Arts and Culture/Zoos	94	130	22	20
211	JUNIOR ACHIEVEMENT OF CHICAGO	Education	19	25	23	15
212	KANYE WEST FOUNDATION	Education				25
213	KEEP CHICAGO BEAUTIFUL	Environmental/Preservation and Conservation		8	9	19
214	KEEP NORTHERN ILLINOIS BEAUTIFUL	Environmental/Preservation and Conservation			8	

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			\$	\$	\$	\$
215	KELLOGG SCHOOL OF MANAGEMENT	Education		295		
216	KENILWORTH SCHOOL DISTRICT #38	Education	10			
217	KENYON COLLEGE	Education				141
218	KOHL CHILDREN'S MUSEUM	Arts and Culture/Museums	55	10	70	145
219	KOREAN AMERICAN COMMUNITY	Community and Neighborhood Development	10			
220	LA VOZ LATINA	Community and Neighborhood Development	5	5	5	5
221	LAKE COUNTY FOREST PRESERVE	Education/Middle School	20	20	40	15
222	LAKE COUNTY PARTNERS	Community and Neighborhood Development\Economic Development			5	5
223	LARABIDA CHILDREN'S HOSPITAL & RESEARCH CENTER	Health & Human Services/Hospitals/Clinics	12	10	10	6
224	LATIN SCHOOL OF CHICAGO	Education				5
225	LATINO POLICY FORUM	Community and Neighborhood Development		5		
226	LAWNDALE CHRISTIAN DEVELOPMENT CORPORATION	Educaiton				5
227	LEADERSHIP GREATER CHICAGO	Education\Adult & Continuing Education				16
228	LEED COUNCIL, INC.	Community and Neighborhood Development\Economic Development				5
229	LEUKEMIA & LYMPHOMA SOCIETY	Health & Human Services\Disease Treatment & Prevention				10
230	LIFE CHANGERS CHURCH	Religious				10
231	LINCOLN PARK ZOO	Arts and Culture/Zoos	155	158	153	141
232	LITTLE BLACK PEARL ART AND DESIGN CENTER	Arts and Culture		5		47
233	LITTLE VILLAGE 26TH ST. AREA CHAMBER (2010 Fiestas Patrias)	Community and Neighborhood Development	8			
234	LOCAL INITIATIVES SUPPORT CORPORATION	Community and Neighborhood Development and Improvement	25	25	150	50
235	LOOKINGGLASS THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	35	35	25	25
236	LORETTO HOSPITAL FOUNDATION	Health and Human Services	7		5	

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			\$	\$	\$	\$
237	LOYOLA UNIVERSITY MUSEUM OF ART	Arts & Culture/Museums				7
238	LUNA NEGRA DANCE THEATER	Arts & Culture/Performing Arts/Dance	14	25	7	
239	LYRIC OPERA OF CHICAGO	Arts & Culture/Performing Arts/Opera	23	54	24	49
240	MANO A MANO FAMILY RESOURCE CENTER	Community and Neighborhood Development\Neighborhood/Community Improvement			6	6
241	MARINE CORPS - LAW ENFORCEMENT	Education			7	
242	MEALS ON WHEELS CHICAGO	Community and Neighborhood Development/Senior Citizen and Home bound Assistance	16	25	25	
243	MERIT SCHOOL OF MUSIC	Arts & Culture/Performing Arts/Music	22	22	7	17
244	METROPOLITAN APOSTOLIC CHURCH	Religious	11	11	10	
245	METROPOLITAN FAMILY SERVICES	Community and Neighborhood Development	26	30	25	75
246	METROPOLITAN MAYORS CAUCUS	Community and Neighborhood Development/Economic Development			10	10
247	METROPOLITAN PLANNING COUNCIL	Community and Neighborhood Development	14		10	
248	MEXICAN AMERICAN LEGAL DEFENSE AND EDUCATIONAL FUND	Community and Neighborhood Development		20	39	
249	MEXICAN CIVIC SOCIETY OF IL	Education/Elementary School				5
250	MIDWEST ENERGY EFFICIENCY ALLIANCE	Environmental/Preservation and Conservation		51	50	10
251	MISERICORDIA HEART OF MERCY	Community and Neighborhood Development	25	18	20	11
252	MORTON ARBORETUM	Environmental/Preservation and Conservation		25	52	20
253	MUJERES LATINAS EN ACCION	Education	20		15	
254	MULTIPLE MYELOMA RESEARCH FOUNDATION	Health and Human Services/Disease Treatment and Research			7	
255	MUNTU DANCE THEATRE OF CHICAGO	Arts & Culture/Perfoming Arts/Dance	5	5	5	6
256	MUSEUM OF BROADCAST COMMUNICATION	Arts & Culture/Museums		11		
257	MUSEUM OF CONTEMPORARY ART	Arts & Culture/Museums				32

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			\$	\$	\$	\$
258	MUSEUM OF SCIENCE AND INDUSTRY	Arts & Culture/Museums	82	98	156	132
259	MUSIC OF THE BAROQUE	Arts & Culture/Performing Arts/Music		9		5
260	NAACP ILLINOIS STATE CONFERENCE	Community and Neighborhood Development			5	
261	NATIONAL ASSOCIATION OF BASKETBALL COACHES FOUNDATION	Education		7		
262	NATIONAL EAGLE LEADERSHIP INSTITUTE	Professional Organization/Diversity			21	
263	NATIONAL FOUNDATION FOR PUBLIC SAFETY	Community and Neighborhood Development				13
264	NATIONAL LATINO EDUCATION INSTITUTE	Education/Vocational/Technical School	7	32	25	
265	NATIONAL MULTIPLE SCLEROSIS SOCIETY	Health and Human Services/Disease Treatment and Research			6	
266	NATIONAL MUSEUM OF AMERICAN JEWISH HISTORY	Museums/Culture and History				141
267	NATIONAL MUSEUM OF MEXICAN ART	Arts & Culture/Museums	78	45		95
268	NATIONAL PUBLIC HOUSING MUSEUM	Museums/Culture and History	5			
269	NATIONAL SAFETY COUNCIL	Public Safety Organization	25			
270	NATIONAL URBAN LEAGUE	Community and Neighborhood Development		5		
271	N'DIGO FOUNDATION	Community and Neighborhood Development/Youth Enrichment and Education	25	71	50	60
272	NEUMAN FAMILY SERVICES	Community and Neighborhood Development	8			
273	NEW MOMS INC.	Education			5	
274	NIGHT MINISTRY	Community and Neighborhood Development	40	80	40	44
275	NOBLE NETWORK OF CHARTER SCHOOLS	Education/High School	127	13	9	
276	NORTH COOK INTERMEDIATE SERVICE CENTER	Education	10			
277	NORTH RIVER COMMISSION	Community and Neighborhood Development			5	
278	NORTHERN ILLINOIS FOOD BANK	Community and Neighborhood Development		16		

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			\$	\$	\$	\$
279	NORTHERN ILLINOIS UNIVERSITY FOUNDATION	Education	25		25	
280	NORTHLIGHT THEATRE	Arts & Culture/Performing Arts/Theatre	24	20	25	10
281	NORTHWESTERN UNIVERSITY	Education			593	17
282	OLD SAINT PATRICK'S CHURCH	Religious	7	7		7
283	ON THE WATERFRONT, INC.	Military Support Organization	26	13		
284	OPENLANDS PROJECT	Conservation	13		25	
285	OPERATION MOM'S COOKIES	Men and Women serving in the Military	6			
286	OPERATION WARM, INC.	Community and Neighborhood Development	5			30
287	ORIENTAL INSTITUTE	Arts & Culture	7	7	7	
288	OTIS WILSON CHARITABLE ASSOCIATION	Community and Neighborhood Development	10			
289	PECI	Environment				15
290	PERSEPECTIVES CHARTER SCHOOL	Education	9	7		15
291	PILSEN NEIGHBORS COMMUNITY COUNCIL	Education				5
292	PLANO VISION DEVELOPMENT CENTER	Health and Human Services				5
293	PLAY FOR PEACE	Community and Neighborhood Development				8
294	PLCCA, INC. (Proviso Leyden Council for Community Action)	Community and Neighborhood Development		7	10	
295	PRIMO CENTER FOR WOMEN AND CHILDREN	Community and Neighborhood Development	11	16	15	
296	PRITZKER MILITARY LIBRARY	Education/Libraries/Military History	11			
297	PROJECT SYNCERE	Education/Engineering and Science	5	5		
298	PUERTO RICAN ARTS ALLIANCE	Arts & Culture	25	50	65	11
299	PUERTO RICAN PARADE COMMITTEE OF CHICAGO, INC.	Arts & Culture	14	14		
300	PUSH INC./PUSH EXCEL	Education	20	25	10	25
301	QBG SCHOLARSHIP FOUNDATION	Education		20	15	25
302	RAINBOW/PUSH COALITION	Community and Neighborhood Development	25	25	60	30

Schedule C-7
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Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010	2009	2008	2007
			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
303	RAUE CENTER FOR THE PERFORMING ARTS	Arts & Culture/Performing Arts	15			
304	RAVINIA FESTIVAL	Arts & Culture/Performing Arts/Music	23	7		
305	REGIONAL ACCESS & MOBILIZATION PROJECT	Health and Human Services/People with Disabilities			5	
306	RENAISSANCE SCHOOLS FUND	Education		103	74	280
307	RESOURCES FOR THE FUTURE	Environment	87			35
308	RESPIRATORY HEALTH ASSOCIATION	Health and Human Services		6	7	5
309	RIALTO SQUARE THEATRE CORP	Arts & Culture/Performing Arts/Theatre	30	15	15	
310	ROBERT H. LURIE COMPREHENSIVE CANCER CENTER	Health and Human Services			7	
311	ROCKFORD AREA ECONOMIC DEVELOPMENT COUNCIL	Community and Neighborhood Development			8	8
312	ROCKFORD SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	25	50	25	25
313	ROOSEVELT UNIVERSITY	Education		5	7	
314	RUSH UNIVERSITY MEDICAL ASSOCIATION	Health and Human Services		74		
315	RUSH UNIVERSITY HOSPITAL	Health and Human Services				28
316	SAFER FOUNDATION	Community and Neighborhood Development/Safety/Crime Prevention	14	12		10
317	SAINT PAUL EVANGELICAL LUTHERAN SCHOOL	Education				5
318	SAINT XAVIER UNIVERSITY	Education/Colleges and Universities	30	15		
319	SALEM BAPTIST CHURCH OF CHICAGO	Religious		10		
320	SALUTE TO DONALD M. PEDRO, M.D.	Community and Neighborhood Development			5	
321	SCHOOL OF THE ART INSTITUTE OF CHICAGO	Education	10			
322	SHIMER COLLEGE	Education			8	
323	SILK ROAD THEATRE PROJECT	Arts & Culture	25	25	45	
324	SKINNER LEADERSHIP INSTITUTE	Arts & Culture/Performing Arts/Theatre				10

Schedule C-7
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Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010	2009	2008	2007
			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
325	SOLAR ELECTRIC POWER ASSOCIATION	Environment				6
326	SOUTH CENTRAL COMMUNITY SERVICES, INC.	Community and Neighborhood Development\Neighborhood/Community Improvement			10	15
327	SOUTH SHORE TRI AND TRI-MASTER INVITATIONAL	Community and Neighborhood Development			5	5
328	SPANISH CENTER	Community and Neighborhood Development		5		
329	SPANISH COALITION FOR JOBS, INC.	Education			7	17
330	SPECIAL CHILDREN'S CHARITIES	Community and Neighborhood Development		8		
331	SPECIAL LEISURE SERVICES FOUNDATION	Community and Neighborhood Development				10
332	SPERTUS INSTITUTE OF JEWISH STUDIES	Education				23
333	SPOLETO FESTIVAL USA	Arts and Culture/Perfoming Arts				14
334	STAND FOR CHILDREN ILLINOIS	Education Funding and Advocacy	29			
335	ST. GENEVIEVE CHURCH	Religious				5
336	ST. JUDE CHILDREN'S HOSPITAL	Health and Human Services			7	
337	STEPPENWOLF THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	50	47	56	68
338	SWEDISH COVENANT HOSPITAL	Health and Human Services				5
339	TACK DALAI LAMA CHICAGO	Community and Neighborhood Development				28
340	THE BACK OFFICE COOPERATIVE	Community and Neighborhood Development	7			
341	THE BLACK STAR'S PROJECT	Education	40	90	65	65
342	THE CARA PROGRAM	Job training and placement programs for individuals affected by poverty and homelessness	10			
343	THE CARPENTER'S PLACE	Health and Human Services			5	
344	THE CHICAGO COMMUNITY FOUNDATION	Community and Neighborhood Development	7			
345	THE CHICAGO HIGH SCHOOL FOR THE ARTS	Education		9		
346	THE CHICAGO NETWORK	Community and Neighborhood Development		6		

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010	2009	2008	2007
			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
347	THE FAITH AND POLITICS INSTITUTE	Community and Neighborhood Development		10		
348	THE HISTORYMAKERS	Community and Neighborhood Development	10	5	10	10
THE HOUSE DEVELOPMENT CORPORATION						
349	NFP	Arts & Culture		25		
350	THE HOUSE THEATRE OF CHICAGO	Arts & Culture/Performing Arts/Theatre	10	15	30	
351	THE NATURE CONSERVANCY	Environment/Preservation and Conservation	7			8
352	THE POSSE FOUNDATION, INC.	Community and Neighborhood Development	7	9		
353	THE WOODLAWN ORGANIZATION	Community and Neighborhood Development				14
354	THOMAS ALVA EDISON FOUNDATION	Community and Neighborhood Development	10	10	11	
355	TOBACCO ROAD INCORPORATED	Community and Neighborhood Development		15	70	70
356	TRINITY HIGHER EDUCATION CORPORATION	Education/High School		10	10	
357	TRUIST	Community Involvement	229	91	21	
358	UC DAVIS FOUNDATION	Education/Colleges/Universities	14			
359	UMOJA STUDENT DEVELOPMENT CORP	Education/High School	5	5	5	5
360	UNITED NEGRO COLLEGE FUND	Community and Neighborhood Development	56	50	50	50
361	UNITED NEIGHBORHOOD ORGANIZATION	Community and Neighborhood Development	10	10	10	5
362	UNITED STATES FUND FOR UNICEF	Disaster Relief	14		7	
UNITED STATES HISPANIC LEADERSHIP						
363	INSTITUTE	Community and Neighborhood Development	17	14	9	11
Community and Neighborhood Development/United						
364	UNITED WAY OF ELGIN	Way/Non Metropolitan	8	8	9	10
Community and Neighborhood Development/United						
365	UNITED WAY OF GRUNDY COUNTY	Way/Non Metropolitan			6	
Community and Neighborhood Development/United						
366	UNITED WAY OF KANKAKEE COUNTY	Way/Non Metropolitan	7	7	7	7
Community and Neighborhood Development/United						
367	UNITED WAY OF LAKE COUNTY	Way/Non Metropolitan	20	20	20	20

Schedule C-7
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Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010	2009	2008	2007
			Payments Of \$5,000 Or More (C)	Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
368	UNITED WAY OF MCHENRY COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	10	10	11	11
369	UNITED WAY OF METROPOLITAN CHICAGO	Community and Neighborhood Development/United Way/Metropolitan	595	598	493	1,050
370	UNITED WAY OF NORTHWEST ILLINOIS	Community and Neighborhood Development/United Way/Non Metropolitan	6	6	7	7
371	UNITED WAY OF ROCK RIVER	Community and Neighborhood Development/United Way/Non Metropolitan	35	35	36	35
372	UNITED WAY OF WILL COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	35	35	32	30
373	UNIVERSITY OF CHICAGO	Education/Colleges/Universities	10	21	6	56
374	UNIVERSITY OF CHICAGO BOOTH SCHOOL OF BUSINESS	Education/Colleges/Universities	7			
375	UNIVERSITY OF CHICAGO HUMANITIES WALKER MUSEUM	Education/Colleges/Universities				25
376	UNIV OF CHICAGO'S SCHOOL OF SOCIAL SERVICE ADMINISTRATION	Education/Colleges/Universities		25		
377	UNIVERSITY OF DELAWARE	Education/Colleges/Universities				28
378	UNIVERSITY OF ILLINOIS	Education/Colleges/Universities	12	5		12
379	UNIVERSITY OF ILLINOIS AT CHICAGO	Education/Colleges/Universities		8	7	
380	UNIVERSITY OF MICHIGAN	Education/Colleges/Universities			7	7
381	UNIVERSITY OF THE SACRED HEART	Education/Colleges/Universities	5	5		
382	UNIVERSITY OF WISCONSIN	Education/Colleges/Universities	116			
383	URBAN GATEWAYS	Education/Creative Arts programs for schools and neighborhood programs	12		10	8
384	USGBC-CHICAGO CHAPTER	Environment				13
385	U-TWO MENTORSHIP PROGRAM	Education			5	
386	VICTORY GARDENS THEATER	Arts & Culture/Performing Arts/Theatre		40	45	85
387	VILLAGE OF SHOREWOOD	Community and Neighborhood Development			5	
388	VOICES FOR ILLINOIS CHILDREN	Community and Neighborhood Development	25	13	5	

Schedule C-7
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Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010 Payments Of \$5,000 Or More (C)	2009 Payments Of \$5,000 Or More (D)	2008 Payments Of \$5,000 Or More (E)	2007 Payments Of \$5,000 Or More (F)
			\$	\$	\$	\$
389	WE ARE OUR BROTHER'S KEEPER	Community and Neighborhood Development	10			
390	WESTERN SOCIETY OF ENGINEERS	Professional Association encouraging the development of engineering leaders and promoting innovation and excellence		11	6	6
391	WESTSIDE ASSOCIATION FOR COMMUNITY ACTION FOUNDATION	Community and Neighborhood Development			5	
392	WESTSIDE MINISTERS COALITION	Education			5	5
393	WHEATON COLLEGE	Education		15		14
394	WILL COUNTY REGIONAL OFFICE OF EDUCATION	Education	9	9		
395	WOMEN EMPLOYED INSTITUTE	Community and Neighborhood Development		6		
396	WOMEN'S BOARD OF THE FIELD MUSEUM	Arts and Culture/Museums				7
397	WOMEN'S BUSINESS DEVELOPMENT CENTER	Community and Neighborhood Development	27	25	50	
398	WOMEN'S COUNCIL ENERGY & ENVIRONMENT	Energy and the Environment				6
399	WORLD BUSINESS CHICAGO	Not for Profit to advance the Chicago region's global position as a thriving business location	14	15	15	50
400	WORLD NUCLEAR UNIVERSITY	Education/Nuclear Science and Technology	7			
401	WORLD SPORT CHICAGO	Community and Neighborhood Development		5		
402	WORLD WILDLIFE FUND	Environment		250		
403	WOUNDED HEROES FOUNDATION	Wounded soldiers and veterans			6	
404	YMCA OF METROPOLITAN CHICAGO	Community and Neighborhood Development\Neighborhood/Community Improvement			7	
405	YMCA OF ROCK RIVER VALLEY	Community and Neighborhood Development\Neighborhood/Community Improvement				20

Schedule C-7
 Page 20 of 20

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	2010 Payments Of \$5,000 Or More (C) \$	2009 Payments Of \$5,000 Or More (D) \$	2008 Payments Of \$5,000 Or More (E) \$	2007 Payments Of \$5,000 Or More (F) \$
406	YOUNG WOMEN'S LEADERSHIP CHARTER SCHOOL	Education			7	15
407	YOUTH GUIDANCE	Education		5	10	
408	YWCA OF METROPOLITAN CHICAGO	Community and Neighborhood Development\Neighborhood/Community Improvement			15	15
409	Total of Donations to Organizations Receiving Less Than \$5,000		438	493	398	425
410	Total Charitable Contributions		\$ 5,995	\$ 6,114	\$ 8,225	\$ 7,362

Schedule C-8
Page 1 of 1

Commonwealth Edison Company
Demonstration and Selling, Advertising, and Miscellaneous Sales Expenses
Year 2010
(In Thousands)

Witness: Fruehe

Line No.	Account	Account Description	2010 Actual	Adjustments	Jurisdictional (1)
	(A)	(B)	(C)	(D)	(E)
1	909	Informational and Instructional			
2		Advertising Expenses	\$ 4,726	\$ (1,664) (2)	\$ 3,062 (3)
3	912	Demonstration and Selling Expenses	-	-	-
4	913	Advertising Expenses	-	-	-
5	916	Miscellaneous Sales Expenses	-	-	-
6	930.1	General Advertising Expenses	<u>1,241</u>	<u>(1,241) (4)</u>	<u>-</u>
7		Subtotal Advertising Expenses	\$ 5,967	\$ (2,905)	\$ 3,062
8	930.1	CARE related advertising expenses	<u>1</u>	<u>(1) (5)</u>	<u>-</u>
9		Total	<u>\$ 5,968</u>	<u>\$ (2,906)</u>	<u>\$ 3,062</u>

Notes:

- (1) Expense included on Schedule C-1.
- (2) Reflects exclusion of agency retainer fees. See WPC-1a, Page 1, Line 11, Column I.
- (3) See WPC-8 for supporting workpapers.
- (4) Excludes costs of program advertising which is not for informational or instructional purposes.
See WPC-1a, Page 1, Line 11, Column J.
- (5) See WPC-1d, Line 3, Column C.

Schedule C-9
 Page 1 of 2

Commonwealth Edison Company
Civic, Political and Related Activities
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 Actual (B)	Jurisdictional (3) (C)
1	Total Expenditures Reported Under the Lobbyist Registration Act (1)	\$ 4	\$ -
2	Lobbyist Registration Fees (2)	<u>5</u>	<u>-</u>
3	Total	<u><u>\$ 9</u></u>	<u><u>\$ -</u></u>

Notes:

- (1) Expenditures as reported by ComEd on the Illinois Lobbyist Expenditure Report for each year.
- (2) Annual registration fees for ComEd and its registered lobbyists.
- (3) Amounts were recorded in Account 426.4, Expenditures for Certain Civic, Political and Related Activities, and are excluded from the expenses shown on Schedule C-1.

Schedule C-9
 Page 2 of 2

Commonwealth Edison Company
Civic, Political and Related Activities
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2009 (B)	2008 (C)	2007 (D)
1	Total Expenditures Reported Under the Lobbyist Registration Act (1)	\$ 7	\$ 5	\$ 7
2	Lobbyist Registration Fees (2)	<u>6</u>	<u>6</u>	<u>9</u>
3	Total (3)	<u><u>\$ 13</u></u>	<u><u>\$ 11</u></u>	<u><u>\$ 16</u></u>

Notes:

- (1) Expenditures as reported by ComEd on the Illinois Lobbyist Expenditure Report for each year.
- (2) Annual registration fees for ComEd and its registered lobbyists.
- (3) Amounts were recorded in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

Schedule C-10
Page 1 of 1

Commonwealth Edison Company
Rate Case Expenses

Witness: Fruehe

Description

(A)

ComEd is not yet requesting recovery of its rate case expenses related to this proceeding as none were incurred during 2010. ComEd will request recovery of these expenses in future filings as costs are incurred.

Schedule C-10.1
 Page 1 of 1

Commonwealth Edison Company
Rate Case Expense Comparisons
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Estimated For Current Case (1) (B)	Requested in ICC Docket No. 10-0467 (2) (C)
1	Delivery Services Rate Case:		
2	Outside Consultants and Witnesses		\$ 3,500
3	Outside Legal Services		5,000
4	Total Rate Case Expense		\$ 8,500
5	Percent Difference From Last Case		

Notes:

(1) ComEd is not yet requesting recovery of its rate case expenses related to this proceeding as none were incurred during 2010. ComEd will request recovery of these expenses in future filings as costs are incurred.

(2) In ICC Docket No. 10-0467, ComEd proposed a general increase in electric rates, general rate revisions, and revisions of other terms and conditions of service.

Schedule C-11.1
Page 1 of 1

Commonwealth Edison Company
Direct Payroll By Function (1)
(In Thousands)

Witness: Fruehe

Line No.	Amounts Charged To: (A)	2010 (B)	2009 (C)	2008 (D)	2007 (E)
1	Operation & Maintenance Expense:				
2	Power Production	\$ 1,432	\$ 1,090	\$ 12	\$ -
3	Transmission	27,293	28,463	30,390	26,900
4	Distribution	127,854	124,401	164,676	150,318
5	Customer Accounts	98,009	97,009	93,231	88,644
6	Sales	-	-	-	-
7	Administrative & General	38,748	48,113	33,192	34,903
8	Total Charged To Expense	<u>\$ 293,336</u>	<u>\$ 299,076</u>	<u>\$ 321,501</u>	<u>\$ 300,765</u>
9	Construction and Other Accounts:				
10	Construction	\$ 171,332	\$ 161,659	\$ 176,971	\$ 164,925
11	Plant Removal	18,639	10,626	10,296	9,795
12	Other Accounts	28,561	81,608	84,553	99,530
13	Total Charged To Construction				
14	and Other Accounts	<u>\$ 218,532</u>	<u>\$ 253,893</u>	<u>\$ 271,820</u>	<u>\$ 274,250</u>
15	Total Direct Payroll	<u><u>\$ 511,868</u></u>	<u><u>\$ 552,969</u></u>	<u><u>\$ 593,321</u></u>	<u><u>\$ 575,015</u></u>

Note:
(1) From FERC Form 1, Pages 354-355.

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending December 31, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	587	605	18	3%	-4	-35	605	0%
Distribution Ops - Suburban	1,477	1,370	1,435	65	5%	-6	-107	1,425	1%
Ofc of SVP Distribution Ops	8	8	10	2	20%	1	0	7	33%
Distribution Sys Operations	245	251	249	-2	-1%	0	6	249	0%
Engineer & Project Mgmt	224	226	239	13	5%	0	2	222	7%
Office of VP E&PM	1	2	2	0	0%	0	1	1	38%
Office of EVP - Operations	3	6	7	1	14%	0	3	5	31%
Strategic & Support Services	263	260	284	24	8%	-1	-3	265	7%
Transmission and Substation	889	937	972	35	4%	4	48	897	8%
Operations Admin	1	6	0	-6	0%	0	5	4	0%
Transmission Ops & Ping	67	64	69	5	7%	-1	-3	67	4%
TOTAL OPERATIONS	3,800	3,717	3,872	155	4%	-7	-83	3,745	3%
Customer Business Transf&Tech	47	40	37	-3	-8%	0	-7	43	-15%
Customer Care	469	475	469	-6	-1%	-3	6	476	-1%
Customer Field Ops	765	761	839	78	9%	-2	-4	748	11%
Customer Revenue Assurance	94	31	63	32	51%	0	-63	81	-28%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-21%
TOTAL CUSTOMER OPERATIONS	1,377	1,310	1,410	100	7%	-5	-67	1,350	4%
Mktg and Environmental Prgm	49	55	48	-7	-15%	0	6	52	-8%
Office of the President -ComEd	5	4	4	0	0%	0	-1	4	4%
TOTAL OFFICE OF THE PRESIDENT - COO	54	59	52	-7	-13%	0	5	56	-7%
Claims	34	35	35	0	0%	0	1	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	26	31	5	16%	-1	-2	28	10%
TOTAL REP/GENERAL COUNSEL	96	94	100	6	6%	-1	-2	95	5%
ComEd Finance	51	49	52	3	5%	1	-2	50	3%
TOTAL SR VP & CFO	51	49	52	3	5%	1	-2	50	3%
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-12%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	38	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	186	181	-5	-3%	0	8	184	-1%
Finance	15	15	15	0	-1%	0	0	15	2%
Communications	7	7	7	0	-1%	0	0	7	-1%
Human Resources	28	28	30	2	6%	1	0	28	7%
IT	39	45	39	-6	-15%	-1	6	41	-5%
Supply Services	175	182	173	-9	-5%	4	7	176	-2%
TOTAL FUNCTIONAL GROUPS	264	277	263	-14	-5%	4	13	267	-1%
TOTAL COMED HEADS	5,820	5,692	5,929	237	4%	-8	-128	5,745	3%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount										
	2009 Dec					Net New Hires / Attrition				
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	
For the Month Ending November 30, 2010										
Distribution Ops - Chicago	622	591	595	4	1%	-5	-31	606	-2%	
Distribution Ops - Suburban	1,477	1,378	1,435	59	4%	-32	-101	1,430	0%	
Ofc of SVP Distribution Ops	8	7	10	3	30%	1	-1	7	35%	
Distribution Sys Operations	245	251	248	-3	-1%	8	6	248	0%	
Engineer & Project Mgmt	224	226	239	13	5%	6	2	222	7%	
Office of VP E&PM	1	2	2	0	0%	1	1	1	41%	
Office of EVP - Operations	3	6	7	1	14%	0	3	5	32%	
Strategic & Support Services	263	261	284	23	8%	-7	-2	266	6%	
Transmission and Substation	889	933	972	39	4%	26	44	893	8%	
Operations Admin	1	6	0	-6	0%	0	5	3	0%	
Transmission Ops & Ping	67	65	69	4	6%	0	-2	67	3%	
TOTAL OPERATIONS	3,800	3,724	3,861	137	4%	-4	-76	3,748	3%	
Customer Business Transf&Tech	47	40	37	-3	-8%	5	-7	43	-15%	
Customer Care	469	478	472	-6	-1%	14	9	476	-1%	
Customer Field Ops	765	763	839	76	9%	1	-2	747	11%	
Customer Revenue Assurance	94	31	63	32	51%	-32	-63	85	-36%	
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-18%	
TOTAL CUSTOMER OPERATIONS	1,377	1,315	1,413	98	7%	-12	-62	1,353	4%	
Mktg and Environmental Prgm	49	55	48	-7	-15%	1	6	51	-7%	
Office of the President -ComEd	5	4	4	0	0%	1	-1	4	5%	
TOTAL OFFICE OF THE PRESIDENT - COO	54	59	52	-7	-13%	2	5	55	-6%	
Claims	34	35	35	0	0%	2	1	34	4%	
Legal	3	3	3	0	0%	0	0	3	0%	
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%	
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%	
TOTAL REP/GENERAL COUNSEL	96	95	100	5	5%	2	-1	95	5%	
ComEd Finance	51	48	52	4	7%	-2	-3	50	3%	
TOTAL SR VP & CFO	51	48	52	4	7%	-2	-3	50	3%	
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-11%	
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%	
Real Estate & Facilities	39	38	40	2	5%	1	-1	38	4%	
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-2%	
Corporate Relations	3	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	186	181	-5	-3%	1	8	183	-1%	
Finance	15	15	15	0	-1%	0	0	14	3%	
Communications	7	7	7	0	-1%	-1	0	7	-1%	
Human Resources	28	27	30	3	9%	-2	-1	28	7%	
IT	39	46	39	-7	-18%	5	7	41	-4%	
Supply Services	175	178	173	-5	-3%	-1	3	176	-2%	
TOTAL FUNCTIONAL GROUPS	264	273	263	-10	-4%	1	9	266	-1%	
TOTAL COMED HEADS	5,820	5,700	5,922	222	4%	-12	-120	5,750	3%	

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount										
	2009 Dec					Net New Hires / Attrition				
	Actual		Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	Vacancy Rate
Distribution Ops - Chicago	622	591	595	4	1%	-5	-31	608	-2%	
Distribution Ops - Suburban	1,477	1,381	1,436	55	4%	-27	-96	1,435	0%	
Ofc of SVP Distribution Ops	8	11	10	-1	-10%	5	3	7	35%	
Distribution Sys Operations	245	252	248	-4	-2%	7	7	248	0%	
Engineer & Project Mgmt	224	224	239	15	6%	4	0	221	7%	
Office of VP E&PM	1	2	2	0	0%	1	1	1	45%	
Office of EVP - Operations	3	6	7	1	14%	0	3	5	94%	
Strategic & Support Services	263	262	284	22	8%	-6	-1	266	6%	
Transmission and Substation	889	927	971	44	5%	20	38	890	8%	
Operations Admin	1	6	0	-6	0%	0	5	3	0%	
Transmission Ops & Png	67	65	69	4	6%	0	-2	67	3%	
TOTAL OPERATIONS	3,800	3,727	3,861	134	3%	-1	-73	3,750	3%	
Customer Business Transf&Tech	47	40	37	-3	-8%	5	-7	43	-16%	
Customer Care	469	484	474	-10	-2%	20	15	475	0%	
Customer Field Ops	765	763	793	30	4%	1	-2	745	6%	
Customer Revenue Assurance	94	31	63	32	51%	-32	-63	91	-44%	
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-15%	
TOTAL CUSTOMER OPERATIONS	1,377	1,321	1,369	48	3%	-6	-56	1,357	1%	
Mrktg and Environmental Prgm	49	54	48	-6	-13%	0	5	51	-6%	
Office of the President -ComEd	5	4	4	0	0%	1	-1	4	5%	
TOTAL OFFICE OF THE PRESIDENT - COO	54	58	52	-6	-12%	1	4	55	-5%	
Claims	34	33	35	2	6%	0	-1	33	5%	
Legal	3	3	3	0	0%	0	0	3	0%	
Energy Acquisition	31	29	31	2	6%	-1	-2	30	3%	
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%	
TOTAL REP/GENERAL COUNSEL	96	92	100	8	8%	-1	-4	95	5%	
ComEd Finance	51	50	52	2	3%	0	-1	50	2%	
TOTAL SR VP & CFO	51	50	52	2	3%	0	-1	50	2%	
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-11%	
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%	
Real Estate & Facilities	39	37	40	3	8%	0	-2	38	4%	
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-1%	
Corporate Relations	3	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	185	181	-4	-2%	0	7	183	-1%	
Finance	15	15	15	0	-1%	0	0	14	3%	
Communications	7	7	7	0	-1%	-1	0	7	-1%	
Human Resources	28	27	30	3	9%	-2	-1	28	7%	
IT	39	52	39	-13	-33%	11	13	40	-3%	
Supply Services	175	178	173	-5	-3%	-1	3	176	-2%	
TOTAL FUNCTIONAL GROUPS	264	279	263	-16	-6%	7	15	265	-1%	
TOTAL COMED HEADS	5,820	5,712	5,877	165	3%	0	-108	5,755	2%	

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount										
	2009 Dec					Net New Hires / Attrition				
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	
For the Month Ending September 30, 2010										
Distribution Ops - Chicago	622	596	597	1	0%	-7	-26	610	-2%	
Distribution Ops - Suburban	1,477	1,408	1,441	33	2%	-21	-69	1,441	0%	
Ofc of SVP Distribution Ops	8	6	10	4	40%	0	-2	6	40%	
Distribution Sys Operations	245	245	248	3	1%	-2	0	248	0%	
Engineer & Project Mgmt	224	220	239	19	8%	0	-4	221	7%	
Office of VP E&PM	1	1	2	1	50%	0	0	1	50%	
Office of EVP - Operations	3	6	7	1	14%	0	3	4	37%	
Strategic & Support Services	263	288	284	16	6%	1	5	266	6%	
Transmission and Substation	889	907	971	64	7%	23	18	885	9%	
Operations Admin	1	6	0	-6	0%	0	5	3	0%	
Transmission Ops & Png	67	65	69	4	6%	-2	-2	67	3%	
TOTAL OPERATIONS	3,800	3,728	3,868	140	4%	-8	-72	3,753	3%	
Customer Business Transf&Tech	47	35	37	2	5%	-7	-12	43	-17%	
Customer Care	469	464	477	13	3%	3	-5	474	1%	
Customer Field Ops	765	762	786	24	3%	47	-3	743	5%	
Customer Revenue Assurance	94	63	63	0	0%	-41	-31	98	-55%	
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-11%	
TOTAL CUSTOMER OPERATIONS	1,377	1,327	1,365	38	3%	2	-50	1,361	0%	
Mrktg and Environmental Prgm	49	54	48	-6	-13%	1	5	51	-6%	
Office of the President -ComEd	5	3	4	1	25%	0	-2	4	6%	
TOTAL OFFICE OF THE PRESIDENT - COO	54	57	52	-5	-10%	1	3	54	-5%	
Claims	34	33	35	2	6%	1	-1	33	4%	
Legal	3	3	3	0	0%	0	0	3	0%	
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%	
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%	
TOTAL REP/GENERAL COUNSEL	96	93	100	7	7%	1	-3	95	5%	
ComEd Finance	51	50	52	2	3%	1	-1	50	2%	
TOTAL SR VP & CFO	51	50	52	2	3%	1	-1	50	2%	
State, Legislative & Govmm Af	29	32	28	-4	-14%	-1	3	31	-11%	
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%	
Real Estate & Facilities	39	37	40	3	8%	-1	-2	39	4%	
External Affairs and ESO	104	110	106	-4	-4%	0	6	107	-1%	
Corporate Relations	3	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	185	181	-4	-2%	-2	7	183	-1%	
Finance	15	15	15	0	-1%	2	0	14	3%	
Communications	7	8	7	-1	-15%	0	1	7	-1%	
Human Resources	28	29	30	1	2%	1	1	28	6%	
IT	39	41	39	-2	-5%	0	2	39	1%	
Supply Services	175	179	173	-6	-3%	-2	4	175	-1%	
TOTAL FUNCTIONAL GROUPS	264	272	263	-8	-3%	1	8	263	0%	
TOTAL COMED HEADS	5,820	5,712	5,881	169	3%	-4	-108	5,760	2%	

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending August 31, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	603	615	12	2%	-5	-19	611	1%
Distribution Ops - Suburban	1,477	1,429	1,447	18	1%	8	-48	1,446	0%
Ofc of SVP Distribution Ops	8	6	0	-8	0%	0	-2	6	0%
Distribution Sys Operations	245	247	250	3	1%	0	2	248	1%
Engineer & Project Mgmt	224	220	239	19	8%	0	-4	221	7%
Office of VP E&PM	1	1	2	1	50%	0	0	1	50%
Office of EVP - Operations	3	6	4	-2	-50%	2	3	4	-6%
Strategic & Support Services	263	267	284	17	6%	0	4	266	6%
Transmission & Substatn	889	884	975	91	9%	-6	-5	883	9%
Operations Admin	1	6	0	-6	0%	0	5	2	0%
Transmission Ops & Png	67	67	71	4	6%	1	0	68	5%
TOTAL OPERATIONS	3,800	3,736	3,887	151	4%	0	-64	3,756	3%
Customer Business Transf&Tech	47	42	42	0	0%	1	-5	44	-6%
Customer Care	469	461	479	18	4%	-6	-8	476	1%
Customer Field Ops	765	715	739	24	3%	-13	-50	741	0%
Customer Revenue Assurance	94	104	109	5	5%	-2	10	102	7%
SrVP Customer Operations	2	3	2	-1	-50%	1	1	2	-6%
TOTAL CUSTOMER OPERATIONS	1,377	1,325	1,371	46	3%	-19	-52	1,365	0%
Mrktg and Environmental Prgm	49	53	48	-5	-10%	0	4	50	-5%
Office of the President -ComEd	5	3	4	1	25%	-1	-2	4	3%
TOTAL OFFICE OF THE PRESIDENT - COO	54	56	52	-4	-8%	-1	2	54	-4%
Claims	34	32	35	3	9%	1	-2	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	-1	-1	29	8%
TOTAL REP/GENERAL COUNSEL	96	92	100	8	8%	0	-4	95	5%
ComEd Finance	51	49	52	3	5%	-1	-2	50	2%
TOTAL SR VP & CFO	51	49	52	3	5%	-1	-2	50	2%
State, Legislative & Govrmm Af	29	33	28	-5	-18%	3	4	31	-10%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	104	110	106	-4	-4%	1	6	107	-1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	187	181	-6	-3%	4	9	183	-1%
Finance	15	13	15	2	12%	-1	-2	14	4%
Communications	7	8	7	-1	-15%	0	1	7	1%
Human Resources	28	28	30	2	6%	0	0	28	7%
IT	39	41	39	-2	-5%	3	2	39	1%
Supply Services	175	181	173	-8	-5%	-1	6	175	-1%
TOTAL FUNCTIONAL GROUPS	264	271	263	-8	-3%	1	7	262	0%
TOTAL COMED HEADS	5,820	5,716	5,906	190	3%	-16	-104	5,766	2%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending July 31, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,272	1,222	1,275	53	4%	-1	-50	1,256	2%
Dispatch & Field Ops	705	699	713	14	2%	-1	-6	699	2%
Ops Exec & Admin	1	6	0	-8	0%	0	5	1	0%
Work Mgt & New Business	434	438	464	26	6%	2	4	437	8%
Strategic & Support Services	250	254	282	28	10%	-2	4	253	10%
Engineering & Project Mgmt.	344	326	345	19	6%	1	-18	329	5%
Office Sr VP Transmiss&Distrib	3	4	4	0	0%	0	1	4	0%
Transmission & Substations	724	721	732	11	2%	-1	-3	716	2%
Transmission Ops & Ping-ComEd	67	66	71	5	7%	-1	-1	68	4%
TOTAL OPERATIONS WEST	3,800	3,736	3,886	150	4%	-3	-64	3,763	3%
ComEd CARE Program	0	3	3	0	0%	0	3	3	17%
Cust Strategies & Support	41	24	28	4	14%	0	-17	29	-4%
Customer Contact Center	405	403	409	6	1%	-1	-2	416	-2%
Customer Field Ops	765	728	744	16	2%	-4	-37	748	-1%
CSS Credit Disconnect Team	0	0	0	0	0%	0	0	0	0%
Revenue Protection	56	63	65	2	3%	0	7	60	8%
Customer Financial Ops	102	104	114	10	9%	0	2	103	10%
Office of the VP	2	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	6	17	14	-3	-21%	-2	11	16	-17%
TOTAL CUSTOMER OPERATIONS	1,377	1,344	1,379	35	3%	-7	-33	1,375	0%
Office of the President/COO	5	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	49	53	48	-5	-10%	2	4	49	-3%
TOTAL OFFICE OF THE PRESIDENT - COO	54	57	52	-5	-10%	2	3	53	-3%
Claims	34	31	35	4	11%	-2	-3	34	2%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	28	31	3	10%	-1	0	29	7%
TOTAL REP/GENERAL COUNSEL	96	92	100	8	8%	-3	-4	96	4%
ComEd Finance	51	50	52	2	3%	-1	-1	51	2%
TOTAL SR VP & CFO	51	50	52	2	3%	-1	-1	51	2%
State, Legislative and Governmental Affairs	29	30	28	-2	-7%	-1	1	31	-10%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	104	109	106	-3	-3%	3	5	106	0%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	183	181	-2	-1%	2	5	182	0%
Controller	15	14	15	1	6%	0	-1	15	2%
Communications	7	8	7	-1	-15%	1	1	7	6%
Human Resources	28	28	30	2	6%	1	0	28	7%
Information Technology	39	38	39	1	3%	0	-1	38	2%
Supply Services	175	182	173	-9	-5%	1	7	173	0%
TOTAL FUNCTIONAL GROUPS	264	270	263	-7	-2%	3	6	260	2%
TOTAL COMED HEADS	5,820	5,732	5,912	180	3%	-7	-88	5,779	2%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount									
For the Month Ending June 30, 2010									
	Actual	Budget	Variance	Variance %	Net New Hires / Attrition				
					Month	YTD	YTD Average	Vacancy Rate	
Construction & Maintenance	1,223	1,272	49	4%	-30	-49	1,256	1%	
Dispatch & Field Ops	700	715	15	2%	4	-5	699	2%	
Ops Exec & Admin	6	0	-6	0%	6	5	1	0%	
Work Mgt & New Business	436	464	28	6%	3	2	437	6%	
Strategic & Support Services	256	282	26	9%	-1	6	253	10%	
Engineering & Project Mgmt.	325	345	20	6%	-4	-19	329	5%	
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%	
Transmission & Substations	722	732	10	1%	15	-2	716	2%	
Transmission Ops & Plog-ComEd	67	71	4	6%	-1	0	68	4%	
TOTAL OPERATIONS WEST	3,739	3,885	146	4%	-8	-61	3,763	3%	
ComEd CARE Program	3	3	0	0%	0	3	3	17%	
Cust Strategies & Support	24	29	5	17%	-3	-17	29	0%	
Customer Contact Center	404	411	7	2%	-4	-1	416	-1%	
Customer Field Ops	732	742	10	1%	-6	-33	748	-1%	
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%	
Revenue Protection	63	65	2	3%	-1	7	60	8%	
Customer Financial Ops	104	114	10	9%	2	2	103	10%	
Office of the VP	2	2	0	0%	0	0	2	0%	
ComEd Reg Prgrm Implementation	19	14	-5	-36%	1	13	16	-17%	
TOTAL CUSTOMER OPERATIONS	1,351	1,380	29	2%	-11	-26	1,375	0%	
Office of the President/COO	4	4	0	0%	0	-1	4	0%	
Quality Services	0	0	0	0%	0	0	0	0%	
Marketing and Environmental Programs	51	48	-3	-6%	0	2	49	-3%	
TOTAL OFFICE OF THE PRESIDENT - COO	55	52	-3	-6%	0	1	53	-3%	
Claims	33	35	2	6%	-1	-1	34	2%	
Legal	3	3	0	0%	0	0	3	0%	
Energy Acquisition	30	31	1	3%	0	-1	30	3%	
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%	
TOTAL REP/GENERAL COUNSEL	95	100	5	5%	-1	-1	96	4%	
ComEd Finance	51	52	1	1%	0	0	51	2%	
TOTAL SR VP & CFO	51	52	1	1%	0	0	51	2%	
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-10%	
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%	
Real Estate & Facilities	38	40	2	5%	0	-1	39	3%	
External Affairs and ESO	106	106	0	0%	0	2	106	0%	
Corporate Relations	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	181	181	0	0%	0	3	182	0%	
Controller	14	15	1	6%	0	-1	15	2%	
Communications	7	7	0	-1%	1	0	7	6%	
Human Resources	27	30	3	9%	0	-1	28	7%	
Information Technology	38	39	1	3%	0	-1	38	2%	
Supply Services	181	173	-8	-5%	13	6	173	0%	
TOTAL FUNCTIONAL GROUPS	267	263	-4	-1%	14	3	260	2%	
TOTAL COMED HEADS	5,739	5,912	173	3%	-6	-81	5,779	2%	

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount								
	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
For the Month Ending May 31, 2010								
Construction & Maintenance	1,253	1,272	19	1%	-8	-19	1,262	1%
Dispatch & Field Ops	696	706	10	1%	3	-9	699	1%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	433	453	20	4%	0	-1	437	3%
Strategic & Support Services	257	281	24	9%	4	7	252	10%
Engineering & Project Mgmt.	329	345	16	5%	1	-15	330	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	707	728	21	3%	-3	-17	715	2%
Transmission Ops & Plog-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	3,747	3,858	111	3%	-3	-53	3,767	2%
ComEd CARE Program	3	3	0	0%	0	3	2	20%
Cust Strategies & Support	27	29	2	7%	0	-14	30	-3%
Customer Contact Center	408	405	-3	-1%	-12	3	418	-3%
Customer Field Ops	738	748	10	1%	-6	-27	751	0%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
Revenue Protection	64	65	1	2%	1	8	59	10%
Customer Financial Ops	102	112	10	9%	0	0	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	18	14	-4	-29%	0	12	16	-13%
TOTAL CUSTOMER OPERATIONS	1,362	1,378	16	1%	-17	-15	1,380	0%
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	51	48	-3	-6%	3	2	49	-2%
TOTAL OFFICE OF THE PRESIDENT - COO	55	52	-3	-6%	3	1	53	-2%
Claims	34	35	1	3%	-1	0	34	2%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%
TOTAL REP/GENERAL COUNSEL	96	100	4	4%	-1	0	96	4%
ComEd Finance	51	52	1	1%	0	0	51	2%
TOTAL SR VP & CFO	51	52	1	1%	0	0	51	2%
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-9%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	38	40	2	5%	-1	-1	39	2%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	181	181	0	0%	-1	3	182	0%
Controller	14	15	1	6%	0	-1	15	2%
Communications	6	7	1	13%	0	-1	6	8%
Human Resources	27	30	3	9%	0	-1	28	7%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	168	173	5	3%	-1	-7	171	1%
TOTAL FUNCTIONAL GROUPS	253	263	10	4%	-1	-11	258	2%
TOTAL COMED HEADS	5,745	5,884	139	2%	-20	-75	5,787	2%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount									
					<u>Net New Hires / Attrition</u>				
	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	
For the Month Ending April 30, 2010									
Construction & Maintenance	1,261	1,264	3	0%	-2	-11	1,264	0%	
Dispatch & Field Ops	693	704	11	2%	-4	-12	700	1%	
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%	
Work Mgt & New Business	433	453	20	4%	-2	-1	439	3%	
Strategic & Support Services	253	279	26	9%	2	3	251	10%	
Engineering & Project Mgmt.	328	345	17	5%	-2	-16	330	4%	
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%	
Transmission & Substations	710	728	18	2%	-1	-14	717	2%	
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%	
TOTAL OPERATIONS WEST	3,750	3,846	96	2%	-9	-50	3,773	2%	
ComEd CARE Program	3	3	0	0%	0	3	2	25%	
Cust Strategies & Support	27	29	2	7%	-1	-14	31	-6%	
Customer Contact Center	420	407	-13	-3%	-9	15	420	-3%	
Customer Field Ops	744	758	14	2%	0	-21	754	0%	
CSS Credit Disconnect Team	0	113	113	100%	0	0	0	100%	
Revenue Protection	63	65	2	3%	0	7	58	12%	
Customer Financial Ops	102	112	10	9%	-1	0	103	8%	
Office of the VP	2	2	0	0%	0	0	2	0%	
ComEd Reg Prgrm Implementation	18	14	-4	-29%	-1	12	15	-9%	
TOTAL CUSTOMER OPERATIONS	1,379	1,502	123	8%	-12	2	1,385	8%	
Office of the President/COO	4	4	0	0%	0	-1	4	0%	
Quality Services	0	0	0	0%	0	0	0	0%	
Marketing and Environmental Programs	48	48	0	0%	0	-1	49	-1%	
TOTAL OFFICE OF THE PRESIDENT - COO	52	52	0	0%	0	-2	53	-1%	
Claims	35	35	0	0%	0	1	35	1%	
Legal	3	3	0	0%	0	0	3	0%	
Energy Acquisition	30	31	1	3%	0	-1	30	2%	
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%	
TOTAL REP/GENERAL COUNSEL	97	100	3	3%	0	1	97	4%	
ComEd Finance	51	52	1	1%	1	0	51	2%	
TOTAL SR VP & CFO	51	52	1	1%	1	0	51	2%	
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-9%	
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%	
Real Estate & Facilities	39	40	1	3%	0	0	40	1%	
External Affairs and ESO	106	106	0	0%	0	2	106	0%	
Corporate Relations	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	0	4	182	-1%	
Controller	14	15	1	6%	-1	-1	15	1%	
Communications	6	7	1	13%	0	-1	7	6%	
Human Resources	27	30	3	9%	-1	-1	28	7%	
Information Technology	38	39	1	3%	0	-1	38	2%	
Supply Services	169	173	4	2%	-2	-6	172	1%	
TOTAL FUNCTIONAL GROUPS	254	263	9	4%	-4	-10	258	2%	
TOTAL COMED HEADS	5,765	5,996	231	4%	-24	-55	5,798	3%	

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount									
For the Month Ending March 31, 2010									
	Actual	Budget	Variance	Variance %	Net New Hires / Attrition				
					Month	YTD	YTD Average	Vacancy Rate	
Construction & Maintenance	1,263	1,271	8	1%	-1	-9	1,265	0%	
Dispatch & Field Ops	697	700	3	0%	-8	-8	702	0%	
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%	
Work Mgt & New Business	435	453	18	4%	-4	1	440	3%	
Strategic & Support Services	251	278	27	10%	0	1	251	10%	
Engineering & Project Mgmt.	330	345	15	4%	-2	-14	331	4%	
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%	
Transmission & Substations	711	735	24	3%	-10	-13	719	2%	
Transmission Ops & Ping-ComEd	68	69	1	1%	0	1	68	1%	
TOTAL OPERATIONS WEST	3,759	3,855	96	2%	-25	-41	3,780	2%	
ComEd CARE Program	3	3	0	0%	0	3	2	33%	
Cust Strategies & Support	28	29	1	3%	0	-13	32	-10%	
Customer Contact Center	429	410	-19	-5%	2	24	420	-3%	
Customer Field Ops	744	749	5	1%	-9	-21	757	-1%	
CSS Credit Disconnect Team	0	42	42	100%	0	0	0	100%	
Revenue Protection	63	65	2	3%	1	7	56	14%	
Customer Financial Ops	103	112	9	8%	-1	1	103	8%	
Office of the VP	2	2	0	0%	0	0	2	0%	
ComEd Reg Prgrm Implementation	19	14	-5	-36%	1	13	14	-2%	
TOTAL CUSTOMER OPERATIONS	1,391	1,425	34	2%	-6	14	1,387	3%	
Office of the President/COO	4	4	0	0%	0	-1	4	0%	
Quality Services	0	0	0	0%	0	0	0	0%	
Marketing and Environmental Programs	48	48	0	0%	0	-1	49	-1%	
TOTAL OFFICE OF THE PRESIDENT - COO	52	52	0	0%	0	-2	53	-1%	
Claims	35	35	0	0%	1	1	34	2%	
Legal	3	3	0	0%	0	0	3	0%	
Energy Acquisition	30	31	1	3%	0	-1	30	2%	
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	8%	
TOTAL REP/GENERAL COUNSEL	97	100	3	3%	1	1	96	4%	
ComEd Finance	50	52	2	3%	0	-1	50	2%	
TOTAL SR VP & CFO	50	52	2	3%	0	-1	50	2%	
State, Legislative and Governmental Affairs	31	28	-3	-11%	1	2	30	-8%	
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%	
Real Estate & Facilities	39	40	1	3%	-1	0	40	1%	
External Affairs and ESO	106	106	0	0%	0	2	106	0%	
Corporate Relations	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	0	4	182	-1%	
Controller	15	15	0	0%	0	0	15	-1%	
Communications	6	7	1	13%	-1	-1	7	4%	
Human Resources	28	30	2	6%	0	0	28	6%	
Information Technology	38	39	1	3%	0	-1	38	2%	
Supply Services	171	173	2	1%	-2	-4	173	0%	
TOTAL FUNCTIONAL GROUPS	258	263	5	2%	-3	-6	261	1%	
TOTAL COMED HEADS	5,789	5,928	139	2%	-33	-31	5,809	2%	

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount									
					<u>Net New Hires / Attrition</u>				
	<u>Actual</u>	<u>Budget</u>	<u>Variance</u>	<u>Variance %</u>	<u>Month</u>		<u>YTD</u>	<u>YTD Average</u>	<u>Vacancy Rate</u>
For the Month Ending February 28, 2010									
Construction & Maintenance	1,264	1,271	7	1%	-5	-8	1,267	0%	
Dispatch & Field Ops	705	700	-5	-1%	0	0	705	-1%	
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%	
Work Mgt & New Business	439	453	14	3%	-8	5	443	2%	
Strategic & Support Services	251	276	25	9%	1	1	251	9%	
Engineering & Project Mgmt.	332	345	13	4%	2	-12	331	4%	
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%	
Transmission & Substations	721	734	13	2%	-3	-3	723	2%	
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%	
TOTAL OPERATIONS WEST	3,784	3,852	68	2%	-13	-16	3,791	2%	
ComEd CARE Program	3	3	0	0%	3	3	2	50%	
Cust Strategies & Support	28	29	1	3%	1	-13	34	-17%	
Customer Contact Center	427	397	-30	-8%	22	22	416	-5%	
Customer Field Ops	753	740	-14	-2%	-22	-12	764	-3%	
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%	
Revenue Protection	62	65	3	5%	20	6	52	20%	
Customer Financial Ops	104	112	8	7%	2	2	103	8%	
Office of the VP	2	2	0	0%	0	0	2	0%	
ComEd Reg Prgrm Implementation	18	14	-4	-29%	-1	12	12	14%	
TOTAL CUSTOMER OPERATIONS	1,397	1,362	-36	-3%	25	20	1,385	-2%	
Office of the President/COO	4	4	0	0%	0	-1	4	0%	
Quality Services	0	0	0	0%	0	0	0	0%	
Marketing and Environmental Programs	48	48	0	0%	-2	-1	49	-2%	
TOTAL OFFICE OF THE PRESIDENT - COO	52	52	0	0%	-2	-2	53	-2%	
Claims	34	35	1	3%	0	0	34	3%	
Legal	3	3	0	0%	0	0	3	0%	
Energy Acquisition	30	31	1	3%	-1	-1	31	2%	
Regulatory & Strategic Srv	29	31	2	6%	1	1	29	8%	
TOTAL REP/GENERAL COUNSEL	96	100	4	4%	0	0	96	4%	
ComEd Finance	50	52	2	3%	-1	-1	51	2%	
TOTAL SR VP & CFO	50	52	2	3%	-1	-1	51	2%	
State, Legislative and Governmental Affairs	30	28	-2	-7%	0	1	30	-7%	
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%	
Real Estate & Facilities	40	40	0	0%	0	1	40	0%	
External Affairs and ESO	106	106	0	0%	0	2	106	0%	
Corporate Relations	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	0	4	182	-1%	
Controller	15	15	0	-1%	0	0	15	-1%	
Communications	7	7	0	-1%	0	0	7	-1%	
Human Resources	28	30	2	6%	0	0	28	6%	
Information Technology	38	39	1	3%	-1	-1	39	1%	
Supply Services	173	173	0	0%	-2	-2	174	-1%	
TOTAL FUNCTIONAL GROUPS	261	263	2	1%	-3	-3	263	0%	
TOTAL COMED HEADS	5,822	5,861	39	1%	6	2	5,819	1%	

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount								
	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
For the Month Ending January 31, 2010								
Construction & Maintenance	1,269	1,271	2	0%	-3	-3	1,269	0%
Dispatch & Field Ops	705	700	-5	-1%	0	0	705	-1%
Ops Exec & Admin	0	0	0	0%	-1	-1	0	0%
Work Mgt & New Business	434	453	19	4%	0	0	434	4%
Strategic & Support Services	250	276	26	9%	0	0	250	9%
Engineering & Project Mgmt.	343	345	2	1%	-1	-1	343	1%
Office Sr VP Transmiss&Distrib	4	4	0	0%	1	1	4	0%
Transmission & Substations	724	733	9	1%	0	0	724	1%
Transmission Ops & Ping-ComEd	68	69	1	1%	1	1	68	1%
TOTAL OPERATIONS WEST	3,797	3,851	54	1%	-3	-3	3,797	1%
Cust Strategies & Support	40	29	-11	-38%	-1	-1	40	-38%
Customer Contact Center	405	385	-20	-5%	0	0	405	-5%
Customer Field Ops	775	741	-35	-5%	10	10	775	-5%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
CSS Revenue Leakage Team	42	65	23	35%	-14	-14	42	35%
Customer Financial Ops	102	114	12	11%	0	0	102	11%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	6	14	8	57%	0	0	6	57%
TOTAL CUSTOMER OPERATIONS	1,372	1,350	-23	-2%	-5	-5	1,372	-2%
Office of the President/COO	4	4	0	0%	-1	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	50	51	1	2%	1	1	50	2%
TOTAL OFFICE OF THE PRESIDENT - COO	54	55	1	2%	0	0	54	2%
Claims	34	35	1	3%	0	0	34	3%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	31	0	0%	0	0	31	0%
Regulatory & Strategic Srv	28	30	2	7%	0	0	28	7%
TOTAL REP/GENERAL COUNSEL	96	99	3	3%	0	0	96	3%
ComEd Finance	51	52	1	1%	0	0	51	1%
TOTAL SR VP & CFO	51	52	1	1%	0	0	51	1%
State, Legislative and Governmental Affairs	30	28	-2	-7%	1	1	30	-7%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	40	40	0	0%	1	1	40	0%
External Affairs and ESO	106	106	0	0%	2	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	4	4	182	-1%
Controller	15	15	0	-1%	0	0	15	-1%
Communications	7	7	0	-1%	0	0	7	-1%
Human Resources	28	30	2	6%	0	0	28	6%
Information Technology	39	39	0	0%	0	0	39	0%
Supply Services	175	173	-2	-1%	0	0	175	-1%
TOTAL FUNCTIONAL GROUPS	264	263	-1	0%	0	0	264	0%
TOTAL COMED HEADS	5,816	5,850	34	1%	-4	-4	5,816	1%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending December 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,272	1,237	-35	-3%	0	-26	1,257	-2%
Dispatch & Field Ops	705	732	27	4%	-1	14	705	4%
Ops Exec & Admin	1	4	3	75%	0	-3	3	35%
Work Mgt & New Business	434	464	30	6%	4	-213	498	-7%
Strategic & Support Services	250	288	38	13%	0	-21	259	10%
Engineering & Project Mgmt.	344	361	17	5%	-1	28	341	5%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-17%
Transmission & Substations	724	727	3	0%	-5	38	699	4%
Transmission Ops & Plng-ComEd	67	71	4	6%	0	0	68	5%
TOTAL OPERATIONS WEST	3,800	3,886	86	2%	-3	-182	3,833	1%
Cust Strategies & Support	41	32	-9	-28%	1	10	36	-12%
Customer Contact Center	405	383	-22	-6%	-3	12	410	-7%
Customer Field Ops	765	800	35	4%	-3	-66	800	0%
CSS Credit Disconnect Team	0	0	0	0%	-2	0	45	0%
CSS Revenue Leakage Team	56	64	8	13%	1	56	44	32%
Customer Financial Ops	102	117	15	13%	-1	-21	113	3%
Office of the VP	2	2	0	0%	0	0	2	-8%
ComEd Reg Prgrm Implementation	6	9	3	33%	0	2	4	54%
TOTAL CUSTOMER OPERATIONS	1,377	1,407	30	2%	-7	-7	1,453	-3%
Office of the President/COO	5	3	-2	-67%	0	2	4	-36%
Quality Services	0	6	6	100%	0	-7	2	61%
Marketing and Environmental Programs	49	54	5	9%	0	7	46	15%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	17%
Claims	34	32	-2	-6%	0	7	31	4%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	0	-4	31	10%
TOTAL REP/GENERAL COUNSEL	96	101	5	5%	0	4	95	6%
ComEd Finance	51	64	13	20%	0	-10	56	13%
TOTAL SR VP & CFO	51	64	13	20%	0	-10	56	13%
State, Legislative and Governmental Affairs	29	12	-17	-142%	0	17	21	-73%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	104	110	6	5%	0	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	0	18	170	-1%
Controller	15	21	6	29%	0	-4	17	17%
Communications	7	10	3	30%	0	-1	8	23%
Human Resources	28	17	-11	-65%	0	13	22	-30%
Information Technology	39	43	4	9%	0	-1	39	10%
Supply Services	175	184	9	5%	0	-7	177	4%
TOTAL FUNCTIONAL GROUPS	264	275	11	4%	0	0	263	4%
TOTAL COMED HEADS	5,820	5,965	145	2%	-10	-175	5,922	1%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending November 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,272	1,237	-35	-3%	55	-26	1,256	-2%
Dispatch & Field Ops	706	730	24	3%	0	15	705	3%
Ops Exec & Admin	1	4	3	75%	0	-3	3	32%
Work Mgt & New Business	430	464	34	7%	-7	-217	504	-9%
Strategic & Support Services	250	288	38	13%	0	-21	260	10%
Engineering & Project Mgmt.	345	361	16	4%	-1	29	341	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-14%
Transmission & Substations	729	727	-2	0%	40	43	697	4%
Transmission Ops & Plng-ComEd	67	71	4	6%	-1	0	68	5%
TOTAL OPERATIONS WEST	3,803	3,884	81	2%	86	-179	3,836	1%
Cust Strategies & Support	40	32	-8	-25%	5	9	35	-11%
Customer Contact Center	408	387	-21	-5%	9	15	410	-6%
Customer Field Ops	768	803	35	4%	-20	-63	803	0%
CSS Credit Disconnect Team	2	0	-2	0%	-77	2	49	0%
CSS Revenue Leakage Team	55	64	9	14%	-10	55	42	34%
Customer Financial Ops	103	117	14	12%	-3	-20	114	2%
Office of the VP	2	2	0	0%	0	0	2	-9%
ComEd Reg Prgrm Implementation	6	9	3	33%	0	2	4	56%
TOTAL CUSTOMER OPERATIONS	1,384	1,414	30	2%	-96	0	1,460	-3%
Office of the President/COO	5	3	-2	-67%	0	2	4	-33%
Quality Services	0	6	6	100%	0	-7	3	58%
Marketing and Environmental Programs	49	54	5	9%	0	7	45	16%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	17%
Claims	34	32	-2	-6%	1	7	30	5%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	0	-4	31	9%
TOTAL REP/GENERAL COUNSEL	96	101	5	5%	1	4	95	6%
ComEd Finance	51	64	13	20%	0	-10	56	12%
TOTAL SR VP & CFO	51	64	13	20%	0	-10	56	12%
State, Legislative and Governmental Affairs	29	12	-17	-142%	0	17	20	-67%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	104	110	6	5%	0	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	0	18	169	0%
Controller	15	21	6	29%	0	-4	18	16%
Communications	7	10	3	30%	0	-1	8	22%
Human Resources	28	17	-11	-65%	0	13	22	-27%
Information Technology	39	43	4	9%	0	-1	39	10%
Supply Services	175	184	9	5%	-1	-7	177	4%
TOTAL FUNCTIONAL GROUPS	264	275	11	4%	-1	0	263	4%
TOTAL COMED HEADS	5,830	5,970	140	2%	-10	-165	5,931	1%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending October 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,217	1,227	10	1%	-5	-81	1,255	-2%
Dispatch & Field Ops	706	733	27	4%	-1	15	705	4%
Ops Exec & Admin	1	4	3	75%	0	-3	3	28%
Work Mgt & New Business	437	464	27	6%	-1	-210	511	-10%
Strategic & Support Services	250	288	38	13%	-1	-21	261	9%
Engineering & Project Mgmt.	346	361	15	4%	3	30	341	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-10%
Transmission & Substations	689	727	38	5%	-1	3	694	5%
Transmission Operations	68	71	3	4%	0	1	68	5%
TOTAL OPERATIONS WEST	3,717	3,877	160	4%	-6	-265	3,840	1%
Cust Strategies & Support	35	33	-2	-6%	0	4	35	-6%
Customer Contact Center	399	391	-8	-2%	-5	6	410	-5%
Customer Field Ops	788	800	12	2%	-6	-43	806	-1%
CSS Credit Disconnect Team	79	114	35	31%	-3	79	53	53%
CSS Revenue Leakage Team	65	64	-1	-2%	-2	65	41	36%
Customer Financial Ops	106	117	11	9%	-5	-17	116	1%
Office of the VP	2	2	0	0%	0	0	2	-10%
ComEd Reg Prgrm Implementation	6	9	3	33%	2	2	4	58%
TOTAL CUSTOMER OPERATIONS	1,480	1,530	50	3%	-19	96	1,467	4%
Office of the President/COO	5	3	-2	-67%	0	2	4	-30%
Quality Services	0	6	6	100%	0	-7	3	53%
Marketing and Environmental Programs	49	54	5	9%	0	7	45	16%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	18%
Claims	33	32	-1	-3%	4	6	30	6%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	0	-4	31	9%
TOTAL REP/GENERAL COUNSEL	95	101	6	6%	4	3	95	6%
ComEd Finance	51	64	13	20%	-1	-10	57	11%
TOTAL SR VP & CFO	51	64	13	20%	-1	-10	57	11%
State, Legislative and Governmental Affairs	29	12	-17	-142%	0	17	19	-59%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	104	110	6	5%	-1	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	-1	18	168	0%
Controller	15	21	6	29%	-1	-4	18	15%
Communications	7	10	3	30%	0	-1	8	21%
Human Resources	28	17	-11	-65%	0	13	21	-23%
Information Technology	39	43	4	9%	0	-1	39	10%
Supply Services	176	184	8	4%	0	-6	178	3%
TOTAL FUNCTIONAL GROUPS	265	275	10	4%	-1	1	263	4%
TOTAL COMED HEADS	5,840	6,079	239	4%	-24	-155	5,942	2%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending September 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,222	1,242	20	2%	-9	-76	1,259	-1%
Dispatch & Field Ops	707	736	29	4%	-2	16	705	4%
Ops Exec & Admin	1	4	3	75%	-1	-3	3	22%
Work Mgt & New Business	438	464	26	6%	0	-209	520	-12%
Strategic & Support Services	251	288	37	13%	-1	-20	262	9%
Engineering & Project Mgmt.	343	361	18	5%	6	27	340	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-6%
Transmission & Substations	690	727	37	5%	-3	4	695	4%
TOTAL OPERATIONS WEST	3,655	3,824	169	4%	-10	-260	3,785	1%
Cust Strategies & Support	35	34	-1	-3%	-3	4	35	-3%
Customer Contact Center	404	396	-8	-2%	0	11	411	-4%
Customer Field Ops	794	820	26	3%	-2	-37	808	1%
CSS Credit Disconnect Team	82	114	32	28%	1	82	50	56%
CSS Revenue Leakage Team	67	64	-3	-5%	2	67	39	40%
Customer Financial Ops	111	117	6	5%	0	-12	117	0%
Office of the VP	2	2	0	0%	0	0	2	-11%
ComEd Reg Prgm Implementation	4	9	5	56%	0	0	4	60%
TOTAL CUSTOMER OPERATIONS	1,499	1,556	57	4%	-2	115	1,466	6%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	24	24	0	0%	1	2	23	4%
Transmission System Ops	42	45	3	7%	0	-1	43	5%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	1	1	68	5%
Office of the President/COO	5	3	-2	-67%	0	2	4	-26%
Quality Services	0	6	6	100%	0	-7	3	48%
Marketing and Environmental Programs	49	54	5	9%	0	7	45	17%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	18%
Claims	29	32	3	9%	-1	2	30	7%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	-1	-4	31	8%
TOTAL REP/GENERAL COUNSEL	91	101	10	10%	-2	-1	95	6%
ComEd Finance	52	64	12	19%	-1	-9	57	10%
TOTAL SR VP & CFO	52	64	12	19%	-1	-9	57	10%
State, Legislative and Governmental Affairs	29	12	-17	-142%	1	17	18	-50%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	105	110	5	5%	0	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	179	169	-10	-6%	1	19	167	1%
Controller	16	21	5	24%	-2	-3	18	13%
Communications	7	10	3	30%	0	-1	8	20%
Human Resources	28	17	-11	-65%	0	13	20	-18%
Information Technology	39	43	4	9%	1	-1	39	10%
Supply Services	176	184	8	4%	0	-6	178	3%
TOTAL FUNCTIONAL GROUPS	266	275	9	3%	-1	2	263	4%
TOTAL COMED HEADS	5,864	6,123	259	4%	-14	-131	5,953	3%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending August 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,231	1,237	6	0%	-1	-67	1,263	-2%
Dispatch & Field Ops	709	738	29	4%	0	18	705	4%
Ops Exec & Admin	2	4	2	50%	0	-2	3	16%
Work Mgt & New Business	438	464	26	6%	-6	-209	530	-14%
Strategic & Support Services	255	292	37	13%	-1	-16	264	10%
Engineering & Project Mgmt.	337	361	24	7%	0	21	340	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	0%
Transmission & Substations	693	726	33	5%	-5	7	695	4%
TOTAL OPERATIONS WEST	3,668	3,824	156	4%	-13	-247	3,802	1%
Cust Strategies & Support	38	34	-4	-12%	0	7	35	-3%
Customer Contact Center	404	403	-1	0%	-2	11	412	-2%
Customer Field Ops	796	820	24	3%	0	-35	810	1%
CSS Credit Disconnect Team	81	114	33	29%	0	81	46	59%
CSS Revenue Leakage Team	65	64	-1	-2%	1	65	35	45%
Customer Financial Ops	111	117	6	5%	0	-12	117	0%
Office of the VP	2	2	0	0%	0	0	2	-13%
ComEd Reg Prgm Implementation	4	9	5	56%	0	0	4	61%
TOTAL CUSTOMER OPERATIONS	1,501	1,563	62	4%	-1	117	1,462	6%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	42	46	4	9%	0	-1	43	7%
TOTAL TRANSMISSION OPERATIONS	67	72	5	7%	0	0	68	6%
Office of the President/COO	5	3	-2	-67%	1	2	4	-21%
Quality Services	0	6	6	100%	-1	-7	4	42%
Marketing and Environmental Programs	46	48	2	4%	0	4	44	9%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	0	-1	51	11%
Claims	30	32	2	6%	-1	3	30	7%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	4%
Regulatory & Strategic Srv	29	34	5	15%	-1	-3	32	6%
TOTAL REP/GENERAL COUNSEL	93	101	8	8%	-2	1	96	5%
ComEd Finance	53	64	11	17%	0	-8	58	9%
TOTAL SR VP & CFO	53	64	11	17%	0	-8	58	9%
State, Legislative and Governmental Affairs	28	12	-16	-133%	-1	16	17	-39%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	1	1	39	5%
External Affairs and ESO	105	110	5	5%	2	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	2	18	166	2%
Controller	18	21	3	14%	-1	-1	19	12%
Communications	7	10	3	30%	0	-1	8	19%
Human Resources	28	17	-11	-65%	7	13	19	-13%
Information Technology	38	43	5	12%	1	-2	39	10%
Supply Services	176	184	8	4%	0	-6	178	3%
TOTAL FUNCTIONAL GROUPS	267	275	8	3%	7	3	263	5%
TOTAL COMED HEADS	5,878	6,125	247	4%	-7	-117	5,964	3%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending July 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,232	1,237	5	0%	-13	-66	1,268	-2%
Dispatch & Field Ops	709	741	32	4%	-10	18	704	5%
Ops Exec & Admin	2	4	2	50%	-2	-2	4	11%
Work Mgt & New Business	444	464	20	4%	-8	-203	543	-17%
Strategic & Support Services	256	292	36	12%	-9	-15	265	9%
Engineering & Project Mgmt.	337	361	24	7%	-14	21	340	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	2	1	2	7%
Transmission & Substations	698	725	27	4%	-7	12	695	4%
TOTAL OPERATIONS WEST	3,681	3,826	145	4%	-61	-234	3,821	0%
Cust Strategies & Support	38	34	-4	-12%	2	7	34	-1%
Customer Contact Center	406	410	4	1%	-5	13	413	-1%
Customer Field Ops	796	817	21	3%	-8	-35	812	1%
CSS Credit Disconnect Team	81	114	33	29%	-3	81	41	64%
CSS Revenue Leakage Team	64	64	0	0%	2	64	31	52%
Customer Financial Ops	111	122	11	9%	-3	-12	118	3%
Office of the VP	2	2	0	0%	-1	0	2	-14%
ComEd Reg Prgm Implementation	4	9	5	56%	0	0	3	62%
TOTAL CUSTOMER OPERATIONS	1,502	1,572	70	4%	-16	118	1,456	7%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	42	46	4	9%	-1	-1	43	7%
TOTAL TRANSMISSION OPERATIONS	67	72	5	7%	-1	0	68	6%
Office of the President/COO	4	3	-1	-33%	0	1	3	-14%
Quality Services	1	6	5	83%	-3	-6	4	33%
Marketing and Environmental Programs	46	48	2	4%	3	4	43	10%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	0	-1	51	11%
Claims	31	32	1	3%	0	4	30	7%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	31	0	0%	0	1	31	0%
Regulatory & Strategic Srv	30	34	4	12%	0	-2	32	5%
TOTAL REP/GENERAL COUNSEL	95	100	5	5%	0	3	96	4%
ComEd Finance	53	64	11	17%	-6	-8	59	8%
TOTAL SR VP & CFO	53	64	11	17%	-6	-8	59	8%
State, Legislative and Governmental Affairs	29	12	-17	-142%	14	17	15	-25%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	3	7%	-1	0	39	5%
External Affairs and ESO	103	110	7	6%	0	-1	104	6%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	176	169	-7	-4%	13	16	164	3%
Controller	19	21	2	10%	1	0	19	12%
Communications	7	10	3	30%	-2	-1	8	17%
Human Resources	21	17	-4	-24%	2	6	18	-5%
Information Technology	37	43	6	14%	-2	-3	39	10%
Supply Services	176	184	8	4%	-2	-6	178	3%
TOTAL FUNCTIONAL GROUPS	260	275	15	5%	-3	-4	262	5%
TOTAL COMED HEADS	5,885	6,135	250	4%	-74	-110	5,976	3%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending June 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition		YTD Average	Vacancy Rate
					Month	YTD		
Construction & Maintenance	1,245	1,252	7	1%	-2	-53	1,274	-2%
Dispatch & Field Ops	719	741	22	3%	-4	28	704	5%
Ops Exec & Admin	4	4	0	0%	-1	0	4	4%
Work Mgt & New Business	452	464	12	3%	-1	-195	559	-21%
Strategic & Support Services	265	290	25	9%	0	-6	267	8%
Engineering & Project Mgmt.	351	361	10	3%	3	35	340	6%
Office Sr VP Transmiss&Distrib	1	2	1	50%	0	-1	2	17%
Transmission & Substations	705	725	20	3%	1	19	695	4%
TOTAL OPERATIONS WEST	3,742	3,839	97	3%	-4	-173	3,845	0%
Cust Strategies & Support	36	34	-2	-6%	2	5	34	0%
Customer Contact Center	411	417	6	1%	-6	18	415	1%
Customer Field Ops	804	817	13	2%	-2	-27	815	0%
CSS Initiatives	146	178	32	18%	0	146	60	66%
Customer Financial Ops	114	124	10	8%	-1	-9	120	4%
Office of the VP	3	2	-1	-50%	0	1	2	-17%
ComEd Reg Prgrm Implementation	4	9	5	56%	0	0	3	63%
TOTAL CUSTOMER OPERATIONS	1,518	1,581	63	4%	-7	134	1,448	8%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	46	3	7%	0	0	43	7%
TOTAL TRANSMISSION OPERATIONS	68	72	4	6%	0	1	68	6%
Office of the President/COO	4	3	-1	-33%	0	1	3	-11%
Quality Services	4	6	2	33%	0	-3	5	25%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	0	-1	51	11%
Claims	31	32	1	3%	0	4	30	8%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	-1	-3%	0	1	31	-3%
Regulatory & Strategic Srv	30	34	4	12%	0	-2	33	4%
TOTAL REP/GENERAL COUNSEL	95	99	4	4%	0	3	96	3%
ComEd Finance	59	64	5	8%	0	-2	60	7%
TOTAL SR VP & CFO	59	64	5	8%	0	-2	60	7%
State, Legislative and Governmental Affairs	15	12	-3	-25%	2	3	13	-6%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	4%
External Affairs and ESO	103	110	7	6%	-1	-1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	163	169	6	4%	1	3	162	4%
Controller	18	21	3	14%	0	-1	19	12%
Communications	9	10	1	10%	0	1	9	15%
Human Resources	19	17	-2	-12%	2	4	17	-2%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	178	184	6	3%	0	-4	179	3%
TOTAL FUNCTIONAL GROUPS	263	275	12	4%	2	-1	262	5%
TOTAL COMED HEADS	5,959	6,156	197	3%	-8	-36	5,992	3%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending May 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,247	1,252	5	0%	-18	-51	1,280	-2%
Dispatch & Field Ops	723	739	16	2%	25	32	700	5%
Ops Exec & Admin	5	4	-1	-25%	2	1	4	5%
Work Mgt & New Business	453	464	11	2%	-89	-194	581	-25%
Strategic & Support Services	265	290	25	9%	0	-6	267	8%
Engineering & Project Mgmt.	348	358	10	3%	0	32	338	6%
Office Sr VP Transmiss&Distrib	1	2	1	50%	-1	-1	2	10%
Transmission & Substations	704	724	20	3%	-2	18	693	4%
TOTAL OPERATIONS WEST	3,746	3,833	87	2%	-83	-169	3,865	-1%
Cust Strategies & Support	34	35	1	3%	0	3	33	5%
Customer Contact Center	417	407	-10	-2%	3	24	415	-2%
Customer Field Ops	806	814	8	1%	-7	-25	817	0%
CSS Initiatives	146	178	32	18%	78	146	43	76%
Customer Financial Ops	115	121	6	5%	-5	-8	121	0%
Office of the VP	3	2	-1	-50%	1	1	2	-10%
ComEd Reg Prgrm Implementation	4	9	5	56%	0	0	3	64%
TOTAL CUSTOMER OPERATIONS	1,525	1,566	41	3%	70	141	1,434	8%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	45	2	4%	0	0	43	4%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	0	1	68	4%
Office of the President/COO	4	3	-1	-33%	1	1	3	-7%
Quality Services	4	6	2	33%	0	-3	5	23%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	1	-1	51	11%
Claims	31	32	1	3%	0	4	29	9%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	-1	-3%	0	1	31	-3%
Regulatory & Strategic Srv	30	34	4	12%	-4	-2	33	2%
TOTAL REP/GENERAL COUNSEL	95	99	4	4%	-4	3	96	3%
ComEd Finance	59	64	5	8%	-1	-2	60	7%
TOTAL SR VP & CFO	59	64	5	8%	-1	-2	60	7%
State, Legislative and Governmental Affairs	13	12	-1	-8%	1	1	12	-2%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	4%
External Affairs and ESO	104	110	6	5%	-1	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	162	169	7	4%	0	2	162	4%
Controller	18	21	3	14%	0	-1	19	11%
Communications	9	10	1	10%	0	1	8	16%
Human Resources	17	17	0	0%	-1	2	17	0%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	178	184	6	3%	-1	-4	179	3%
TOTAL FUNCTIONAL GROUPS	261	275	14	5%	-2	-3	262	5%
TOTAL COMED HEADS	5,967	6,134	167	3%	-19	-28	5,998	2%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending April 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,265	1,242	-23	-2%	-27	-33	1,288	-4%
Dispatch & Field Ops	698	734	36	5%	2	7	695	5%
Ops Exec & Admin	3	4	1	25%	0	-1	4	13%
Work Mgt & New Business	542	464	-78	-17%	-76	-105	613	-32%
TOTAL OPERATIONS WEST	2,508	2,444	-64	-3%	-101	-132	2,599	-6%
Strategic & Support Services	265	288	23	8%	-1	-6	268	7%
Engineering & Project Mgmt.	348	358	10	3%	3	32	336	6%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	706	724	18	2%	20	20	690	5%
TOTAL TRANSMISSION AND DISTRIBUTION	1,321	1,372	51	4%	22	46	1,296	6%
Cust Strategies & Support	34	35	1	3%	1	3	33	5%
Customer Contact Center	414	399	-15	-4%	-4	21	415	-4%
Customer Field Ops	813	806	-7	-1%	-6	-18	820	-2%
ComEd Sustainable Solutions Team	68	176	108	61%	68	68	17	90%
Customer Financial Ops	120	121	1	1%	-1	-3	122	-1%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	4	9	5	56%	1	0	3	67%
TOTAL CUSTOMER OPERATIONS	1,455	1,548	93	6%	59	71	1,412	9%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Png-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	45	2	4%	0	0	43	4%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	0	1	68	4%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	4	6	2	33%	0	-3	5	21%
TOTAL OFFICE OF THE PRESIDENT - COO	7	9	2	22%	0	-3	8	14%
External Affairs and ESO	105	110	5	5%	-1	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Regulatory & Strategic Srvc	34	34	0	0%	0	2	34	0%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL REGULATORY & EXTERNAL AFFAIRS	185	195	10	5%	-1	4	184	6%
Claims	31	32	1	3%	1	4	29	10%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	34	35	1	3%	1	4	32	9%
Energy Acquisition	31	30	-1	-3%	0	-1	31	-2%
ComEd Finance	60	64	4	6%	1	-1	60	6%
TOTAL SR VP & CFO	91	94	3	3%	1	0	91	3%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	-1	1	40	4%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	54	56	2	4%	-1	1	55	3%
Controller	18	21	3	14%	-1	-1	19	11%
Communications	9	10	1	10%	1	1	8	18%
Human Resources	18	17	-1	-6%	0	3	17	0%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	179	184	5	3%	1	-3	179	3%
TOTAL FUNCTIONAL GROUPS	263	275	12	4%	1	-1	262	5%
TOTAL COMED HEADS	5,986	6,099	113	2%	-19	-9	6,006	2%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending March 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition		YTD Average	Vacancy Rate
					Month	YTD		
Construction & Maintenance	1,292	1,282	-10	-1%	-4	-6	1,295	-1%
Dispatch & Field Ops	696	713	17	2%	3	5	694	3%
Ops Exec & Admin	3	4	1	25%	-1	-1	4	8%
Work Mgt & New Business	618	596	-22	-4%	-28	-29	636	-7%
TOTAL OPERATIONS WEST	2,609	2,595	-14	-1%	-30	-31	2,629	-1%
Strategic & Support Services	266	288	22	8%	-3	-5	269	7%
Engineering & Project Mgmt.	345	358	13	4%	19	29	332	7%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	686	723	37	5%	1	0	685	5%
TOTAL TRANSMISSION AND DISTRIBUTION	1,299	1,371	72	5%	17	24	1,288	6%
Cust Strategies & Support	33	35	2	6%	0	2	33	6%
Customer Contact Center	418	390	-28	-7%	-2	25	415	-6%
Customer Field Ops	819	811	-8	-1%	1	-12	822	-1%
ComEd Sustainable Solutions Team	0	54	54	100%	0	0	0	100%
Customer Financial Ops	121	123	2	2%	-3	-2	123	0%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	3	9	6	67%	1	-1	3	70%
TOTAL CUSTOMER OPERATIONS	1,396	1,424	28	2%	-3	12	1,397	2%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Png-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	45	2	4%	0	0	43	4%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	0	1	68	4%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	4	6	2	33%	0	-3	5	17%
TOTAL OFFICE OF THE PRESIDENT - COO	7	9	2	22%	0	-3	8	11%
External Affairs and ESO	106	110	4	4%	3	2	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Regulatory & Strategic Srv	34	34	0	0%	0	2	34	0%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL REGULATORY & EXTERNAL AFFAIRS	186	195	9	5%	3	5	184	6%
Claims	30	32	2	6%	3	3	28	13%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	33	35	2	6%	3	3	31	11%
Energy Acquisition	31	30	-1	-3%	0	-1	31	-2%
ComEd Finance	59	64	5	8%	-2	-2	60	6%
TOTAL SR VP & CFO	90	94	4	4%	-2	-1	91	4%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	40	41	1	2%	0	2	40	3%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	55	56	1	2%	0	2	55	2%
Controller	19	21	2	10%	0	0	19	10%
Communications	8	10	2	20%	0	0	8	20%
Human Resources	18	17	-1	-6%	2	3	17	2%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	178	184	6	3%	-1	-4	179	3%
TOTAL FUNCTIONAL GROUPS	262	275	13	5%	1	-2	262	5%
TOTAL COMED HEADS	6,005	6,125	120	2%	-11	10	6,012	2%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending February 28, 2009

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,296	1,298	2	0%	-2	-2	1,297	0%
Dispatch & Field Ops	693	706	13	2%	1	2	693	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	646	680	34	5%	1	-1	646	5%
TOTAL OPERATIONS WEST	2,639	2,688	49	2%	0	-1	2,639	2%
Strategic & Support Services	269	296	27	9%	-3	-2	271	9%
Engineering & Project Mgmt.	326	353	27	8%	2	10	325	8%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	685	707	22	3%	1	-1	685	3%
TOTAL TRANSMISSION AND DISTRIBUTION	1,282	1,358	76	6%	0	7	1,282	6%
Cust Strategies & Support	33	30	-3	-10%	0	2	33	-10%
Customer Contact Center	420	415	-5	-1%	12	27	414	0%
Customer Field Ops	818	825	7	1%	-10	-13	823	0%
Customer Financial Ops	124	123	-1	-1%	1	1	124	0%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	2	9	7	78%	-1	-2	3	72%
TOTAL CUSTOMER OPERATIONS	1,399	1,404	5	0%	2	15	1,398	0%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	44	1	2%	0	0	43	2%
TOTAL TRANSMISSION OPERATIONS	68	70	2	3%	0	1	68	3%
External Affairs and ESO	103	110	7	6%	0	-1	103	6%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	4	8	4	50%	-3	-3	6	31%
Regulatory & Strategic Srv	34	34	0	0%	0	2	34	0%
Marketing and Environmental Programs	43	43	0	0%	0	1	43	0%
TOTAL OFFICE OF THE PRESIDENT - COO	190	201	11	5%	-3	-1	192	5%
Claims	27	32	5	16%	0	0	27	16%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	30	35	5	14%	0	0	30	14%
Energy Acquisition	31	30	-1	-3%	1	1	31	-2%
ComEd Finance	61	64	3	5%	1	0	61	5%
TOTAL SR VP & CFO	92	94	2	2%	2	1	91	3%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	40	41	1	2%	1	2	40	4%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	55	56	1	2%	1	2	55	3%
Controller	19	21	2	10%	0	0	19	10%
Communications	8	10	2	20%	0	0	8	20%
Human Resources	16	17	1	6%	0	1	16	6%
Information Technology	39	43	4	9%	-1	-1	40	8%
Supply Services	179	184	5	3%	-1	-3	180	2%
TOTAL FUNCTIONAL GROUPS	261	275	14	5%	-2	-3	262	5%
TOTAL COMED HEADS	6,016	6,181	165	3%	0	21	6,016	3%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending January 31, 2009

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,298	1,298	0	0%	0	0	1,298	0%
Dispatch & Field Ops	692	705	13	2%	1	1	692	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	645	680	35	5%	-2	-2	645	5%
TOTAL OPERATIONS WEST	2,639	2,687	48	2%	-1	-1	2,639	2%
Strategic & Support Services	272	296	24	8%	1	1	272	8%
Engineering & Project Mgmt.	324	353	29	8%	8	8	324	8%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	684	707	23	3%	-2	-2	684	3%
TOTAL TRANSMISSION AND DISTRIBUTION	1,282	1,358	76	6%	7	7	1,282	6%
Cust Strategies & Support	33	29	-4	-14%	2	2	33	-14%
Customer Contact Center	408	406	-2	0%	15	15	408	0%
Customer Field Ops	828	819	-9	-1%	-3	-3	828	-1%
Customer Financial Ops	123	126	3	2%	0	0	123	2%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	3	9	6	67%	-1	-1	3	67%
TOTAL CUSTOMER OPERATIONS	1,397	1,391	-6	0%	13	13	1,397	0%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	1	1	23	4%
Transmission System Ops	43	44	1	2%	0	0	43	2%
TOTAL TRANSMISSION OPERATIONS	68	70	2	3%	1	1	68	3%
External Affairs and ESO	103	110	7	6%	-1	-1	103	6%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	7	8	1	13%	0	0	7	13%
Regulatory & Strategic Srv	34	34	0	0%	2	2	34	0%
Marketing and Environmental Programs	43	43	0	0%	1	1	43	0%
TOTAL OFFICE OF THE PRESIDENT - COO	193	201	8	4%	2	2	193	4%
Claims	27	32	5	16%	0	0	27	16%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	30	35	5	14%	0	0	30	14%
Energy Acquisition	30	30	0	0%	0	0	30	0%
ComEd Finance	60	64	4	6%	-1	-1	60	6%
TOTAL SR VP & CFO	90	94	4	4%	-1	-1	90	4%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	1	1	39	5%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	54	56	2	4%	1	1	54	4%
Controller	19	21	2	10%	0	0	19	10%
Communications	8	10	2	20%	0	0	8	20%
Human Resources	16	17	1	6%	1	1	16	6%
Information Technology	40	43	3	7%	0	0	40	7%
Supply Services	180	184	4	2%	-2	-2	180	2%
TOTAL FUNCTIONAL GROUPS	263	275	12	4%	-1	-1	263	4%
TOTAL COMED HEADS	6,016	6,167	151	2%	21	21	6,016	2%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending December 31, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,298	1,293	-5	0%	1	51	1,269	2%
Dispatch & Field Ops	691	724	33	5%	-2	-14	698	4%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	647	692	45	7%	-2	8	644	7%
TOTAL OPERATIONS WEST	2,640	2,713	73	3%	-3	45	2,616	4%
Strategic & Support Services	271	297	26	9%	-2	-2	275	7%
Engineering & Project Mgmt.	316	347	31	9%	-1	10	315	9%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	686	726	40	6%	4	-3	684	6%
TOTAL TRANSMISSION AND DISTRIBUTION	1,275	1,372	97	7%	1	5	1,276	7%
Cust Strategies & Support	31	33	2	6%	0	2	28	14%
Customer Contact Center	393	421	28	7%	-3	-3	406	4%
Customer Field Ops	831	805	-26	-3%	-6	14	847	-5%
Customer Financial Ops	123	150	27	18%	1	-16	127	15%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	4	10	6	60%	-1	2	7	32%
TOTAL CUSTOMER OPERATIONS	1,384	1,421	37	3%	-9	-1	1,417	0%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	22	24	2	8%	0	-2	22	9%
Transmission System Ops	43	44	1	2%	0	0	43	3%
TOTAL TRANSMISSION OPERATIONS	67	70	3	4%	0	-2	66	5%
External Affairs and ESO	104	110	6	5%	0	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	4	1	25%	0	-1	3	15%
Quality Services	7	8	1	13%	1	0	7	9%
Regulatory & Strategic Srv	32	33	1	3%	0	-1	32	2%
Marketing and Environmental Programs	42	43	1	2%	0	10	38	11%
TOTAL OFFICE OF THE PRESIDENT - COO	191	201	10	5%	1	9	188	6%
Claims	27	28	1	4%	1	-1	27	2%
Legal	3	3	0	0%	0	2	3	0%
TOTAL CORPORATE COUNSEL	30	31	1	3%	1	1	30	2%
Energy Acquisition	30	32	2	6%	1	9	25	21%
ComEd Finance	61	65	4	6%	0	6	59	9%
TOTAL SR VP & CFO	91	97	6	6%	1	15	84	13%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	-1%
Office of the Chairman/CEO	3	4	1	25%	0	-3	3	25%
Real Estate & Facilities	38	38	0	0%	0	1	38	0%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	2%	0	-2	53	2%
Controller	19	21	2	10%	2	1	18	13%
Communications	8	9	1	11%	2	0	7	18%
Human Resources	15	17	2	12%	0	1	16	9%
Information Technology	40	42	2	5%	-1	32	40	6%
Supply Services	182	184	2	1%	1	3	179	3%
TOTAL FUNCTIONAL GROUPS	264	273	9	3%	4	37	259	5%
TOTAL COMED HEADS	5,995	6,232	237	4%	-4	107	5,991	4%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending November 30, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,297	1,272	-25	-2%	-1	50	1,266	0%
Dispatch & Field Ops	693	711	18	3%	3	-12	699	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	649	692	43	6%	2	10	644	7%
TOTAL OPERATIONS WEST	2,643	2,679	36	1%	4	48	2,614	2%
Strategic & Support Services	273	297	24	8%	1	0	275	7%
Engineering & Project Mgmt.	317	347	30	9%	-1	11	315	9%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	682	725	43	6%	2	-7	684	6%
TOTAL TRANSMISSION AND DISTRIBUTION	1,274	1,371	97	7%	2	4	1,276	7%
Cust Strategies & Support	31	33	2	6%	3	2	28	15%
Customer Contact Center	396	425	29	7%	-7	0	407	4%
Customer Field Ops	837	864	27	3%	-2	20	848	2%
Customer Financial Ops	122	150	28	19%	0	-17	128	15%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	5	10	5	50%	-3	3	7	29%
TOTAL CUSTOMER OPERATIONS	1,393	1,484	91	6%	-9	8	1,420	4%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	22	24	2	8%	1	-2	22	9%
Transmission System Ops	43	44	1	2%	0	0	43	3%
TOTAL TRANSMISSION OPERATIONS	67	70	3	4%	1	-2	66	5%
External Affairs and ESO	104	110	6	5%	0	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	4	1	25%	0	-1	3	14%
Quality Services	6	8	2	25%	0	-1	7	9%
Regulatory & Strategic Srv	32	33	1	3%	0	-1	32	2%
Marketing and Environmental Programs	42	43	1	2%	1	10	38	11%
TOTAL OFFICE OF THE PRESIDENT - COO	190	201	11	5%	1	8	188	6%
Claims	26	28	2	7%	-1	-2	27	2%
Legal	3	3	0	0%	0	2	3	0%
TOTAL CORPORATE COUNSEL	29	31	2	6%	-1	0	30	2%
Energy Acquisition	29	32	3	9%	3	8	25	23%
ComEd Finance	61	65	4	6%	1	6	59	9%
TOTAL SR VP & CFO	90	97	7	7%	4	14	84	14%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	-1%
Office of the Chairman/CEO	3	4	1	25%	0	-3	3	25%
Real Estate & Facilities	38	38	0	0%	0	1	38	0%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	2%	0	-2	53	2%
Controller	17	21	4	19%	-1	-1	18	14%
Communications	6	9	3	33%	0	-2	7	18%
Human Resources	15	17	2	12%	0	1	16	9%
Information Technology	41	42	1	2%	1	33	40	6%
Supply Services	181	184	3	2%	1	2	178	3%
TOTAL FUNCTIONAL GROUPS	260	273	13	5%	1	33	259	5%
TOTAL COMED HEADS	5,999	6,260	261	4%	3	111	5,991	4%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending October 31, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,298	1,291	-7	-1%	38	51	1,263	2%
Dispatch & Field Ops	690	715	25	3%	3	-15	700	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	647	692	45	7%	1	8	644	7%
TOTAL OPERATIONS WEST	2,639	2,702	63	2%	42	44	2,611	3%
Strategic & Support Services	272	297	25	8%	-2	-1	276	7%
Engineering & Project Mgmt.	318	347	29	8%	0	12	315	9%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	680	724	44	6%	4	-9	684	6%
TOTAL TRANSMISSION AND DISTRIBUTION	1,272	1,370	98	7%	2	2	1,276	7%
Cust Strategies & Support	28	33	5	15%	0	-1	28	16%
Customer Contact Center	403	429	26	6%	1	7	409	5%
Customer Field Ops	839	868	29	3%	-39	22	849	2%
Customer Financial Ops	122	150	28	19%	-4	-17	128	14%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	8	10	2	20%	0	6	7	27%
TOTAL CUSTOMER OPERATIONS	1,402	1,492	90	6%	-42	17	1,423	5%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	21	24	3	13%	0	-3	22	9%
Transmission System Ops	43	44	1	2%	0	0	43	3%
TOTAL TRANSMISSION OPERATIONS	66	70	4	6%	0	-3	66	5%
External Affairs and ESO	104	110	6	5%	-1	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	4	1	25%	0	-1	4	13%
Quality Services	6	8	2	25%	0	-1	7	8%
Regulatory & Strategic Srv	32	33	1	3%	0	-1	32	2%
Marketing and Environmental Programs	41	43	2	5%	0	9	38	12%
TOTAL OFFICE OF THE PRESIDENT - COO	189	201	12	6%	-1	7	188	6%
Claims	27	28	1	4%	-1	-1	28	2%
Legal	3	3	0	0%	0	2	3	0%
TOTAL CORPORATE COUNSEL	30	31	1	3%	-1	1	31	2%
Energy Acquisition	26	32	6	19%	-1	5	24	24%
ComEd Finance	60	65	5	8%	-2	5	59	10%
TOTAL SR VP & CFO	86	97	11	11%	-3	10	83	14%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	-1%
Office of the Chairman/CEO	3	4	1	25%	0	-3	3	25%
Real Estate & Facilities	38	38	0	0%	-1	1	38	0%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	2%	-1	-2	53	1%
Controller	18	21	3	14%	0	0	18	13%
Communications	6	9	3	33%	0	-2	8	17%
Human Resources	15	17	2	12%	-1	1	16	8%
Information Technology	40	42	2	5%	0	32	40	6%
Supply Services	180	184	4	2%	0	1	178	3%
TOTAL FUNCTIONAL GROUPS	259	273	14	5%	-1	32	259	5%
TOTAL COMED HEADS	5,996	6,290	294	5%	-5	108	5,990	5%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending September 30, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,260	1,287	27	2%	-6	13	1,260	2%
Dispatch & Field Ops	687	717	30	4%	-8	-18	701	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	646	692	46	7%	2	7	643	7%
TOTAL OPERATIONS WEST	2,597	2,700	103	4%	-12	2	2,607	3%
Strategic & Support Services	274	297	23	8%	0	1	276	7%
Engineering & Project Mgmt.	318	347	29	8%	1	12	315	9%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	676	726	50	7%	-8	-13	684	6%
TOTAL TRANSMISSION AND DISTRIBUTION	1,270	1,372	102	7%	-7	0	1,277	7%
Cust Strategies & Support	28	33	5	15%	0	-1	28	16%
Customer Contact Center	402	433	31	7%	-5	6	409	6%
Customer Field Ops	878	870	-8	-1%	13	61	850	2%
Customer Financial Ops	126	150	24	16%	-1	-13	129	14%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	8	10	2	20%	0	6	7	28%
TOTAL CUSTOMER OPERATIONS	1,444	1,498	54	4%	7	59	1,425	5%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	21	24	3	13%	0	-3	22	9%
Transmission System Ops	43	44	1	2%	1	0	42	4%
TOTAL TRANSMISSION OPERATIONS	66	70	4	6%	1	-3	66	5%
External Affairs and ESO	105	110	5	5%	2	2	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	4	1	25%	0	-1	4	11%
Quality Services	6	8	2	25%	-1	-1	8	6%
Regulatory & Strategic Srv	32	33	1	3%	-2	-1	32	2%
Marketing and Environmental Programs	41	43	2	5%	1	9	37	13%
TOTAL OFFICE OF THE PRESIDENT - COO	190	201	11	5%	0	8	188	7%
Claims	28	28	0	0%	0	0	28	2%
Legal	3	3	0	0%	0	2	3	0%
TOTAL CORPORATE COUNSEL	31	31	0	0%	0	2	31	1%
Energy Acquisition	27	32	5	16%	1	6	24	25%
ComEd Finance	62	65	3	5%	1	7	59	10%
TOTAL SR VP & CFO	89	97	8	8%	2	13	83	15%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	-1%
Office of the Chairman/CEO	3	4	1	25%	0	-3	3	25%
Real Estate & Facilities	39	38	-1	-3%	0	2	38	0%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	54	54	0	0%	0	-1	53	1%
Controller	18	21	3	14%	1	0	18	13%
Communications	6	9	3	33%	-2	-2	8	15%
Human Resources	16	17	1	6%	0	2	16	8%
Information Technology	40	42	2	5%	0	32	39	6%
Supply Services	180	184	4	2%	0	1	178	3%
TOTAL FUNCTIONAL GROUPS	260	273	13	5%	-1	33	259	5%
TOTAL COMED HEADS	6,001	6,296	295	5%	-10	113	5,989	5%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending August 31, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,266	1,303	37	3%	5	19	1,260	3%
Dispatch & Field Ops	695	720	25	3%	-5	-10	702	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	644	692	48	7%	-2	5	643	7%
TOTAL OPERATIONS WEST	2,609	2,719	110	4%	-2	14	2,609	4%
Strategic & Support Services	274	297	23	8%	-5	1	276	7%
Engineering & Project Mgmt.	317	347	30	9%	-2	11	314	9%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	684	725	41	6%	-4	-5	685	5%
TOTAL TRANSMISSION AND DISTRIBUTION	1,277	1,371	94	7%	-11	7	1,278	7%
Cust Strategies & Support	28	33	5	15%	-1	-1	28	16%
Customer Contact Center	407	437	30	7%	-6	11	410	6%
Customer Field Ops	865	865	0	0%	10	48	847	2%
Customer Financial Ops	127	150	23	15%	0	-12	129	14%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	8	10	2	20%	1	6	7	29%
TOTAL CUSTOMER OPERATIONS	1,437	1,497	60	4%	4	52	1,423	5%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	21	25	4	16%	0	-3	22	12%
Transmission System Ops	42	45	3	7%	0	-1	42	6%
TOTAL TRANSMISSION OPERATIONS	65	72	7	10%	0	-4	66	8%
External Affairs and ESO	103	110	7	6%	0	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	4	1	25%	0	-1	4	9%
Quality Services	7	8	1	13%	0	0	8	3%
Regulatory & Strategic Srv	34	33	-1	-3%	0	1	32	2%
Marketing and Environmental Programs	40	43	3	7%	0	8	37	14%
TOTAL OFFICE OF THE PRESIDENT - COO	190	201	11	5%	0	8	188	7%
Claims	28	28	0	0%	0	0	28	2%
Legal	3	3	0	0%	0	2	3	0%
TOTAL CORPORATE COUNSEL	31	31	0	0%	0	2	31	2%
Energy Acquisition	26	32	6	19%	1	5	24	26%
ComEd Finance	61	65	4	6%	1	6	58	10%
TOTAL SR VP & CFO	87	97	10	10%	2	11	82	15%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	-1%
Office of the Chairman/CEO	3	4	1	25%	0	-3	3	25%
Real Estate & Facilities	39	38	-1	-3%	1	2	38	0%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	54	54	0	0%	1	-1	53	2%
Controller	17	21	4	19%	-1	-1	18	13%
Communications	8	9	1	11%	1	0	8	13%
Human Resources	16	17	1	6%	0	2	16	8%
Information Technology	40	42	2	5%	0	32	39	6%
Supply Services	180	184	4	2%	3	1	178	4%
TOTAL FUNCTIONAL GROUPS	261	273	12	4%	3	34	259	5%
TOTAL COMED HEADS	6,011	6,315	304	5%	-3	123	5,988	5%

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Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending July 31, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,261	1,309	48	4%	0	14	1,259	4%
Dispatch & Field Ops	700	722	22	3%	-6	-5	703	3%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	646	692	46	7%	6	7	643	7%
TOTAL OPERATIONS WEST	2,611	2,727	116	4%	0	16	2,609	4%
Strategic & Support Services	279	296	17	6%	1	6	276	7%
Engineering & Project Mgmt.	319	347	28	8%	0	13	314	10%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	688	725	37	5%	2	-1	685	5%
TOTAL TRANSMISSION AND DISTRIBUTION	1,288	1,370	82	6%	3	18	1,278	7%
Cust Strategies & Support	29	28	-1	-4%	0	0	28	1%
Customer Contact Center	413	441	28	6%	2	17	410	7%
Customer Field Ops	855	851	-4	0%	-12	38	844	1%
Customer Financial Ops	127	150	23	15%	-3	-12	130	14%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Req Prgrm Implementation	7	10	3	30%	0	5	7	30%
TOTAL CUSTOMER OPERATIONS	1,433	1,482	49	3%	-13	48	1,421	4%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	21	25	4	16%	0	-3	22	11%
Transmission System Ops	42	45	3	7%	-1	-1	42	6%
TOTAL TRANSMISSION OPERATIONS	65	72	7	10%	-1	-4	67	8%
External Affairs and ESO	103	110	7	6%	0	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	4	1	25%	0	-1	4	7%
Quality Services	7	8	1	13%	-1	0	8	2%
Regulatory & Strategic Srv	34	33	-1	-3%	1	1	32	3%
Marketing and Environmental Programs	40	43	3	7%	1	8	36	15%
TOTAL OFFICE OF THE PRESIDENT - COO	190	201	11	5%	1	8	187	7%
Claims	28	28	0	0%	1	0	27	2%
Legal	3	3	0	0%	0	2	3	0%
TOTAL CORPORATE COUNSEL	31	31	0	0%	1	2	30	2%
Energy Acquisition	25	32	7	22%	0	4	23	27%
ComEd Finance	60	65	5	8%	0	5	58	11%
TOTAL SR VP & CFO	85	97	12	12%	0	9	81	16%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	-1%
Office of the Chairman/CEO	3	4	1	25%	0	-3	3	25%
Real Estate & Facilities	38	38	0	0%	0	1	38	1%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	2%	0	-2	53	2%
Controller	18	21	3	14%	0	0	18	12%
Communications	7	9	2	22%	0	-1	8	13%
Human Resources	16	17	1	6%	0	2	16	8%
Information Technology	40	42	2	5%	0	32	39	6%
Supply Services	177	184	7	4%	2	-2	177	4%
TOTAL FUNCTIONAL GROUPS	258	273	15	5%	2	31	258	5%
TOTAL COMED HEADS	6,014	6,307	293	5%	-7	126	5,985	5%