

Commonwealth Edison Company
 Rate DSPP - Delivery Service Pricing and Performance
 Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

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	Internal Link
	Identifies link to another cell
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Commonwealth Edison Company
Summary of Changes to Formula Rate Since ComEd Rebuttal

Formula Rate Schedule - FR B-1

- Inserted line 54 - CWIP which removes the CWIP recorded on line 35 in the forecast

Formula Rate Appendix - App 8

- Inserted lines 31 through 47 providing a calculation of distribution and general plant depreciation rates based on ComEd's FERC Form 1 and the most recent depreciation rates submitted to the ICC.

-Inserted lines 48 through 51 to calculate the average additions of the current and projected years

-Inserted line 15 to break out communication equipment, account 397 in general plant.

-Inserted footnotes (6') and (7') related to the calculation of depreciation rates on lines 31 through 47

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation			
Ln	Description	Source	Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 13	
2	Customer Accts Expense	Sch FR C-1 Ln 14	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	
4	A&G Expense	Sch FR C-1 Ln 16	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 18	
7	Taxes Other Than Income	Sch FR C-1 Ln 19	
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	
10	Other Expense Adjs	Sch FR C-1 Ln 22	
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	
12	DS Rate Base	Sch FR B-1 Ln 56	
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 23	
14	Authorized Return	(Ln 12) * (Ln 13)	
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	
21	Revenue Requirement before Other Revenues	(Ln 11) + (Ln 20)	
22	Total Other Revenues	App 10 Col F Ln 59	
23	Revenue Requirement	(Ln 21) - (Ln 22)	
24	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	
25	Net Revenue Requirement	(Ln 23) + (Ln 24)	
26	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 25	
27	Change in Net Revenue Requirement From Prior Yr	(Ln 25) - (Ln 26)	

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation			
Ln	Description	Source	Amt (\$ in 000s) (1')
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 13	
2	Customer Accts Expense	Sch FR C-1 Ln 14	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	
4	A&G Expense	Sch FR C-1 Ln 16	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	
6	Depreciation and Amort Expense - Forecast	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 19	
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	
10	Other Expense Adjs	Sch FR C-1 Ln 22	
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	
12	DS Rate Base - Reconciliation	Sch FR B-1 Ln 49	
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 23	
14	Authorized Return	(Ln 12) * (Ln 13)	
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	
21	Revenue Requirement before Other Revenues	(Ln 11) + (Ln 20)	
22	Total Other Revenues	App 10 Col F Ln 59	
23	Revenue Requirement	(Ln 21) - (Ln 22)	
24	ROE Collar Adj	Sch FR A-3 Ln 36	
25	Net Revenue Requirement - Reconciliation	(Ln 23) + (Ln 24)	
(1')	Amounts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation			
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)	
Net Plant Allocator Calculation			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	
11	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	
12	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	
13	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	
14	Total Electric Plant in Service Excluding ARC	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13)	
15	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	
16	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	
17	Asset Retirement Obligation	App 1 Ln 59	
18	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 15) + (Ln 16) - (Ln 17)	
19	Net Plant	(Ln 14) - (Ln 18)	
20	Distribution Net Plant	Sch FR B-1 Ln 34	
21	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 19)	
22	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 9) + (Sch FR B-1 Ln 23)) * (Ln 9)	
23	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 20) - (Ln 21) - (Ln 22)	
24	Net Plant Allocator (%)	(Ln 23) / (Ln 19)	
Revenue Allocator Calculation			
25	Delivery Service Revenues	WP 15	
26	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	
27	Revenue Allocator (%)	(Ln 25) / (Ln 26)	
28	Communications Equip Directly Assigned to Distribution (%)	WP 16	
Easement Allocator Calculation			
29	Distribution Easements in Plant	WP 17	
30	Total Easements in Plant	WP 17	
31	Easement Allocator (%)	(Ln 29) / (Line 30)	

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) Collar Computation			
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 12	
	Capital Structure		
2	Common Equity %	Sch FR D-1 Ln 7	
3	Short-Term Debt %	Sch FR D-1 Ln 9	
4	Long-Term Debt %	Sch FR D-1 Ln 8	
5	DS Equity Balance	(Ln 1) * (Ln 2)	
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	
8	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 15	
9	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	
10	DS Operating Revenue	FERC Fm 1	
11	LIHEAP Revenue	FERC Fm 1	
12	DS Collar Revenue	FERC Fm 1	
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1	
14	Other Revenue	Sch FR A-1 - REC Ln 22	
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	
20	Credit Facilities Expense	(Ln 1) * FR D-1, Col C, Ln 22	
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	
23	DS Income Taxes	(Ln 21) * (Ln 22)	
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 23)	
26	DS ROE (%)	(Ln 25) / (Ln 5)	
	ROE Collar		
27	Allowed ROE (%)	Sch FR D-1, Col D, Ln 13	
28	Maximum Allowed ROE (%)	(Ln 27) + (0.5%)	
29	Minimum Allowed ROE (%)	(Ln 27) - (0.5%)	
30	Percent Above Maximum Allowed ROE (%)	IF (Ln 26) > (Ln 28) THEN (Ln 26) - (Ln 28) ELSE (0.0%)	
31	Amount Above Allowed ROE Collar	(Ln 5) * (Ln 30) * (-1.0)	
32	Percent Below Minimum Allowed ROE (%)	IF (Ln 26) < (Ln 29) THEN (Ln 29) - (Ln 26) ELSE (0.0%)	
33	Amount Below Allowed ROE Collar	(Ln 5) * (Ln 32)	
34	ROE Collar Adj After Tax	(Ln 31) + (Ln 33)	
35	ROE Collar Tax Gross-up	(Ln 34) * ((1.0) - (Ln 22))	
36	ROE Collar Adj	(Ln 34) + (Ln 35)	
			To Sch FR A-1 - REC Ln 24
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. Additionally any reversal for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation							
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25					
2	Prior Yr Forecast	Prior Yr Sch FR A-1 - F Ln 25 (1')					
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)					
4	Monthly Interest Rate	Sch FR D-1, Col C, Ln 23/12					
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Jan				11.5		
6	Feb				10.5		
7	Mar				9.5		
8	Apr				8.5		
9	May				7.5		
10	Jun				6.5		
11	Jul				5.5		
12	Aug				4.5		
13	Sep				3.5		
14	Oct				2.5		
15	Nov				1.5		
16	Dec				0.5		
17	Total	Sum of (Ln 5) thru (Ln 16)					
			Balance (\$ in 000s)				Balance (C) + (F) (\$ in 000s)
18	Jan - Dec	Col G Ln 17			12		
Ln	Description	Source	Balance (\$ in 000s)	Interest Rate Ln 4 %		Amort (2) (\$ in 000s)	Balance (C) + (C) * (D) - (F) (\$ in 000s)
19	Jan	Col G Ln 18					
20	Feb	Col G Ln 19					
21	Mar	Col G Ln 20					
22	Apr	Col G Ln 21					
23	May	Col G Ln 22					
24	Jun	Col G Ln 23					
25	Jul	Col G Ln 24					
26	Aug	Col G Ln 25					
27	Sep	Col G Ln 26					
28	Oct	Col G Ln 27					
29	Nov	Col G Ln 28					
30	Dec	Col G Ln 29					
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)					To Sch FR A-1 Ln 24
	Note:						
(1)	Reconciliation determined in accordance with Section 16-108.5(d)(1) of the Act. Weighting calculation will be provided in WP 22 if necessary.						
(2)	(-1.0) * (PMT((Ln 4),12,(Ln 17)))						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 9	
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) + (Ln 2) + (Ln 3)	
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	
7	Total G&I Plant	(Ln 5) + (Ln 6)	
8	General Plant ARC	FERC Fm 1 Pg 207 Col G Ln 98	
9	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 23	
10	General Plant Acct 397 - Communications	FERC Fm 1 Pg 207 Col G Ln 94	
11	G&I Plant Excluding ARC, Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders, and Acct 397	(Ln 7) - (Ln 8) + (Ln 9) - (Ln 10)	
12	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	
13	G&I Plant Allocated to Distribution	(Ln 11) * (Ln 12)	
14	Acct 397 Directly Assigned to Distribution	(Ln 10) * (Sch FR A-2 Ln 28)	
15	Total G&I Plant Functionalized to Distribution	(Ln 13) + (Ln 14)	
16	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 15)	
Accumulated Depreciation			
17	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	
18	ARC - Distribution	App 1 Ln 57	
19	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 17	
20	Distribution Plant Accumulated Depreciation	(Ln 18) + (Ln 19) - (Ln 17)	
21	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	
22	General Plant - ARC	App 1 Ln 58	
23	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 29	
24	Accumulated Depreciation Associated with Acct 397	FERC Fm 1 Pg 219 Col B Ln 28 foot	
25	Balance of Accumulated General Depreciation	Sum of (Ln 22) thru (Ln 24) - (Ln 21)	
26	Total Accumulated Amort	Sch FR A-2 Ln 16	
27	Accumulated G&I Depreciation Excluding Acct 397	(Ln 25) - (Ln 26)	
28	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	
29	Subtotal G&I Accumulated Depreciation Allocated to Distribution	(Ln 27) * (Ln 28)	
30	Acct 397 Directly Assigned to Distribution (%)	Sch FR A-2 Ln 28	
31	General Depreciation Associated with Acct 397 Assigned to Distribution	(Ln 24) * (Ln 30) * (-1.0)	
32	Total G&I Plant Functionalized to Distribution	(Ln 29) + (Ln 31)	
33	Total Accumulated Depreciation	(Ln 20) + (Ln 32)	
34	Total Distribution Net Property Plant and Equipment	(Ln 16) + (Ln 33)	

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
35	CWIP	WP 18	
36	Property Held for Future Use	App 6 Col F Ln 1	
37	CWC	App 3 Ln 39	
38	ADIT	App 4 Col D Ln 11	
39	Materials and Supplies Inventories	App 1 Ln 62	
40	Regulatory Assets	App 5 Col F Ln 4	
41	Deferred Debits	App 5 Col F Ln 9	
42	Operating Reserves	App 5 Col F Ln 24	
43	Asset Retirement Obligation	App 5 Col F Ln 25	
44	Deferred Credits	App 5 Col F Ln 30	
45	Other Deferred Charges	App 5 Col F Ln 33	
46	Customer Deposits	App 2 Ln 1	
47	Customer Advances	App 1 Col F Ln 37	
48	Total Additional Rate Base Items	Sum of (Ln 35) thru (Ln 47)	
49	DS Rate Base for Reconciliation Purposes	(Ln 34) + (Ln 48)	
Projected Plant Additions and Accumulated Reserve Adjs, CWIP			To Sch FR A-1 - REC Ln 12 To Sch FR C-4 Ln 15
50	Distribution Projected Plant Additions	App 1 Ln 38	
51	Accumulated Depreciation - Distribution	App 1 Col E Ln 47	
52	G&I Projected Plant Additions	App 1 Ln 45	
53	Accumulated Depreciation - G&I	App 1 Col E Ln 54	
54	CWIP	(Ln 35) * (-1.0)	
55	Total Adjs - Projected Plant Additions and Accumulated Reserve, CWIP	Sum of (Ln 50) thru (Ln 53)	
56	DS Rate Base Including Projected Plant Additions, Reserve Adj and Excluding CWIP	(Ln 49) + (Ln 55)	To Sch FR A-1 Ln 12 To Sch FR C-4 Ln 6

Commonwealth Edison Company							Sch FR C-1
Expenses Computation							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197					
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F					
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)					
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9					
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)					
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23					
7	Total DS A&G Expense	(Ln 5) + (Ln 6)					
8	Directly Assigned Uncollectible Expense	App 7 Ln 26					
9	Total Customer Accts Expense	(Ln 3) + (Ln 8)					
			Plant Related	Labor Related	100% DS Jurisdictional	Recovered Thru Other Tariffs	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)
Taxes Other Than Income							
10	Total Taxes Other Than Income	App 7 Ln 65 Cols C, D, E, and F					
11	Allocator (%)	Sch FR A-2 Ln 24; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense			100.00%	0.00%	
12	DS Jurisdictional Taxes Other Than Income	(Ln 10) * (Ln 11)					
Expense Summary							
13	Distribution Expense	Col C Ln 3					To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1
14	Customer Accts Expense	Col D Ln 9					To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2
15	Customer Service and Informational Expense	Col E Ln 3					To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3
16	A&G Expense	Col F Ln 7					To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4
17	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col G Ln 6					To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5
18	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col G Ln 9					To Sch FR A-1 Ln 6
19	Taxes Other Than Income	Col G Ln 12					To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7
20	Regulatory Asset Amort	App 7 Col D Ln 43					To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8
21	Pension Asset Funding Cost	Sch FR C-3 Ln 7					To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9
22	Other Expense Adjs	App 7 Ln 29 + App 7 Ln 30					To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10
23	Total Operating Expenses	Sum of (Ln 13) thru (Ln 22)					

Commonwealth Edison Company						Sch FR C-2	
Depreciation and Amortization Expense Computation							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Distribution	G&I Plant			
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
DS Jurisdictional Depreciaton							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')					
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)					
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 12 Cols C thru F					
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)					
5	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	100.0%				Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)					
							To Sch FR C-1 Ln 17
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 13) thru (Ln 16); (2')					
8	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	100.0%				Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)					
							To Sch FR C-1 Ln 18
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)					
Summary of Depreciation Expense		(3')	Total	DS Jurisdictional	Total		
					(C) * (D)		
			(\$ in 000s)	%	(\$ in 000s)		
11	Distribution	(Col C Ln 4) + (Col C Ln 7)		100.00%			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 4) + (Col D Ln 7) + (Col F Ln 4) + (Col F Ln 7); Sch FR A-2 Ln 9					
13	Communication Equipment	(Col E Ln 4) ; Sch FR A-2 Ln 28					
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)					
Notes:							
(1') Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1							
(2') For purposes of the forecast, all general plant depreciation expense including the amount related to Acct 397 was included in Depreciable Other in Col D.							
(3') Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation			
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	
2	Associated ADIT	App 4 Ln 12	
3	Pension Funding Net of ADIT	(Ln 1) + (Ln 2)	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	
6	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	
7	Pension Funding Cost	(Ln 5) * (Ln 6)	
			To Sch FR C-1 Ln 21

Commonwealth Edison Company			Sch FR C-4	
Taxes Computation				
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21		
2	Illinois State Tax Rate (%)	WP 21		
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))		
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)		To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))		To Sch FR A-1 Ln 17 and Sch FR A-1 - REC Ln 17
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 56		
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)		
8	Effective Income Tax Rate (%)	Ln 4		
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)		To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7		
11	Other Tax Adjs	App 9 Ln 12		
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)		
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))		To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)		To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
Interest Synchronization - Reconciliation				
15	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 49		
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)		
17	Effective Income Tax Rate (%)	Ln 4		
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)		To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company			Sch FR D-1	
Cost of Capital Computation				
	(A)	(B)	(C)	(D)
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
Capitalization Sources				
Common Equity				
1	Book Value of Common Equity (\$ in 000s)	ILCC Fm 21 Pg 4 Col D Ln 15		
2	Goodwill (\$ in 000s)	FERC Fm 1 \SEC 10K		
3	Adjusted Common Equity Balance (\$ in 000s)	(Ln 1) - (Ln 2)		
4	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 42) / 1,000		
5	Short-Term Debt Balance (\$ in 000s)	App 12 Ln 4		
6	Total Capital (\$ in 000s)	(Ln 3) + (Ln 4) + (Ln 5)		
7	Equity as a Percentage of Total Capital (%)	(Ln 3) / (Ln 6)		
8	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 4) / (Ln 6)		
9	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 5) / (Ln 6)		
Cost of Capital				
Cost of Common Equity				
10	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13		
11	Performance Metrics Penalty (%)	(1')		
12	Cost of Equity Base (%)	(2')		
13	Total Cost of Common Equity (%)	(Ln 10) + (Ln 11) + (Ln 12)		
14	Cost of Long-Term Debt (%)	App 13 Ln 43		
15	Cost of Short-Term Debt (%)	App 12 Ln 3		
16	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 8) * (Ln 14) + (Ln 9) * (Ln 15)		
Cost of Credit Facilities				
17	Credit Facilities Expense (\$ in 000s)	App 12 Ln 8		
18	Cost of Capital of Credit Facilities (%)	(Ln 17) / (Ln 6)		
Wtd Avg Cost of Capital				
19	Wtd Cost of Equity (%)	(Ln 7) * (Ln 13)		
20	Wtd Cost of Long-Term Debt (%)	(Ln 8) * (Ln 14)		
21	Wtd Cost of Short-Term Debt (%)	(Ln 9) * (Ln 15)		
22	Cost of Credit Facilities (%)	Ln 18		
23	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 19) thru (Ln 22)		
			To Sch FR A-1 Ln 13 and To Sch FR A-4, Col C, Ln 4 To Sch FR A-1 - REC Ln 13	
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation			
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	
2	Feb	(1')	
3	Mar	(1')	
4	Apr	(1')	
5	May	(1')	
6	Jun	(1')	
7	Jul	(1')	
8	Aug	(1')	
9	Sep	(1')	
10	Oct	(1')	
11	Nov	(1')	
12	Dec	(1')	
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	
			To Sch FR D-1 Ln 10
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company						App 1
Capital Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1				
2	Rider EDA Switches	WP 1				
3	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
4	Dkt 05-0597	WP 1				
5	Dkt 07-0566	WP 1				
6	Dkt 10-0467	WP 1				
7	Incentive Comp Related to Net Income	WP 1				
8	Other Disallowed in Previous ICC Orders If Any	WP 1				
9	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 8)		To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
10	Rider AMP	WP 1				
11	Rider EDA Switches	WP 1				
12	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
13	Dkt 05-0597	WP 1				
14	Dkt 07-0566	WP 1				
15	Dkt 10-0467	WP 1				
16	Other Disallowed in Previous ICC Orders If Any	WP 1				
17	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 10) thru (Ln 16)		To Sch FR B-1 Ln 19		
G&I Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
18	Supply Administration Software	WP 1				
19	Rider AMP	WP 1				
20	Rider PORCB	WP 1				
21	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
22	Disallowed in Previous ICC Orders If Any	WP 1				
23	Total Adjs to G&I Plant in Service	Sum of (Ln 18) thru (Ln 22)		To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
24	Supply Administration Software	WP 1				
25	Rider AMP	WP 1				
26	Rider PORCB	WP 1				
27	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
28	Disallowed in Previous ICC Orders If Any	WP 1				
29	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 24) thru (Ln 28)		To Sch FR B-1 Ln 23		

Commonwealth Edison Company						App 1
Capital Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
						(\$ in 000s)
Customer Advances						
30	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				
	Adjs to Customer Advances					
31	Customer Advances Transmission Related - IPPs	(1)				
32	Projects Placed in Service or Included in Projected Plant Additions	(2)				
33	Expense Projects Including Below the Line	(3)				
34	Projects Placed in Hold Status	(4)				
35	Non DS Jurisdictional	(5)				
36	Other Adjs to Customer Advances If Any	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				
37	Rate Base Adj for Customer Advances	Sum of (Ln 30) thru (Ln 36)				To Sch FR B-1 Ln 47
	Notes:					
	(1)	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers				
	(2)	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions				
	(3)	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred				
	(4)	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base				
	(5)	Represents advances for Non DS jurisdictional project work				
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
38	Distribution Plant	WP 19		To Sch FR B-1 Ln 50 and App 8 Col C Ln 13		
39	Communication Equipment - Acct 397	WP 19				
40	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 28				
41	Total DS Jurisdictional Acct 397	(Ln 39) * (Ln 40)				
42	G&I Plant Excluding Acct 397	WP 19				
43	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9				
44	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 42) * (Ln 43)				
45	Total DS Jurisdictional G&I Plant	(Ln 41) + (Ln 44)		To Sch FR B-1 Ln 52		
46	Total Forecasted DS Jurisdictional Plant Additions	(Ln 38) + (Ln 45)				
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
47	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19				To Sch FR B-1 Ln 51
48	Communication Equipment Depreciation Expense - Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 19				
49	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 28				
50	Total DS Jurisdictional Acct 397	(Ln 48) * (Ln 49)				
51	G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 19				
52	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9				
53	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Ln 51) * (Ln 52)				
54	Total DS Jurisdictional G&I Plant	(Ln 50) + (Ln 53)				To Sch FR B-1 Ln 53
55	Total Forecasted Change in Depreciation Reserve	(Ln 47) + (Ln 54)				
Asset Retirement Obligation - Accumulated Reserve						
56	Transmission Plant	WP 20				
57	Distribution Plant	WP 20		To Sch FR B-1 Ln 18		
58	General Plant	WP 20		To Sch FR B-1 Ln 22		
59	Total	(Ln 56) + (Ln 57) + (Ln 58)		To Sch FR A-2 Ln 17		
Accounts Payable Related to Materials and Supplies						
60	Distribution Materials and Supplies Balance	WP 14				
61	Accts Payable Related to Materials and Supplies	WP 14				
62	Total	(Ln 60) + (Ln 61)		To Sch FR B-1 Ln 39		

Commonwealth Edison Company			App 2
Customer Deposits Information			
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	
			To Sch FR B-1 Ln 46

Commonwealth Edison Company						App 3
Cash Working Capital Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3				
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3				
3	Gross Receipts/Municipal Utility Tax	WP 3				
4	Illinois Excise Tax	WP 3				
5	Infrastructure Maintenance Fee	WP 3				
6	Other Revenues If Any	WP 3				
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)				
	Outlays					
8	Base Payroll and Withholdings	WP 3				
9	Vacation Pay Expense	WP 3				
10	Incentive Comensation Expense	WP 3				
11	Employee Benefits - Pension and OPEB	WP 3				
12	Employee Benefits - Other	WP 3				
13	401K Match	WP 3				
14	Inter Company Billings - Less Pass Thrus	WP 3				
15	Inter Company Billings - Pass Thrus	WP 3				
16	Property Leases	WP 3				
17	Other O&M Expense	WP 3				
18	Property/Real Estate Taxes	WP 3				
19	FICA Contributions	WP 3				
20	Federal Unemployment Tax	WP 3				
21	State Unemployment Tax	WP 3				
22	Electricity Distribution Tax	WP 3				
23	State Franchise Tax	WP 3				
24	City of Chicago Dark Fiber Tax	WP 3				
25	State Public Utility Fund	WP 3				
26	Illinois Sales and Use Tax	WP 3				
27	Chicago Sales and Use Tax	WP 3				
28	Interest Expense	WP 3				
29	Current State Income Tax	WP 3				
30	Current Federal Income Tax	WP 3				
31	Other Outlays If Any	WP 3				
	Payment of Non Revenue Non Expense Items:					
32	Energy Assistance/Renewable Energy	WP 3				
33	Gross Receipts/Municipal Utility Tax	WP 3				
34	Illinois Excise Tax	WP 3				
35	Infrastructure Maintenance Fee	WP 3				
36	Other Outlays	WP 3				
37	Total Outlays	Sum of (Ln 8) thru (Ln 35)				
38	Receipts Less Outlays	(Ln 7) - (Ln 36)				
39	Accts Payable Related to CWIP	WP 3; Col D Ln 14				
39	Total CWC Requirement	(Ln 7) + (Ln 36) + (Ln 38)				

To Sch FR B-1 Ln 37

Commonwealth Edison Company				App 4
Accumulated Deferred Income Taxes Information				
	(A)	(B)	(C)	(D)
Ln	Description	Source	Total	DS Jurisdictional
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)
	Acct 190			
1	Current	WP 4		
2	Non Current	WP 4		
3	Total Acct 190	(Ln 1) + (Ln 2)		
	Acct 282			
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4		
5	Acct 282 - Other Property	WP 4		
6	Total Acct 282	(Ln 4) + (Ln 5)		
	Acct 283			
7	Current	WP 4		
8	Non Current	WP 4		
9	Total Acct 283	(Ln 7) + (Ln 8)		
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)		To Sch FR B-1 Ln 38
12	ADIT Associated with Pension Asset	WP 4		To Sch FR C-3 Ln 2

Commonwealth Edison Company						App 5
Deferred Charges Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			(\$ in 000s)		%	(\$ in 000s)
Regulatory Assets - Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5		DS	100.00%	
2	Non DS Jurisdictional	WP 5		Non DS	0.00%	
3	Other Regulatory Asset If Any	WP 5				
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)				
						To Sch FR B-1 Ln 40
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5		DS	100.00%	
7	Non DS Jurisdictional	WP 5		Non DS	0.00%	
8	Other Deferred Debits If Any	WP 5				
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)				
						To Sch FR B-1 Ln 41
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5		DS	100.00%	
11	Other Environmental Liability	WP 5		DS	100.00%	
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
20	Public Claims	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
22	Non DS Jurisdictional	WP 5		Non DS	0.00%	
23	Other Operating Reserves If Any	WP 5				
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)				
						To Sch FR B-1 Ln 42
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5				
						To Sch FR B-1 Ln 43
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 24		Net Plant		
28	Non DS Jurisdictional	WP 5		Non DS	0.00%	
29	Other Deferred Credits If Any	WP 5				
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)				
						To Sch FR B-1 Ln 44
Other Deferred Charges						
	Total Expense Adj					Balance
	One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs					(\$ in 000s)
31	Incremental Storm	WP 8				
32	Other Deferred Charges If Any	WP 8				
33	Total	(Ln 31) + (Ln 32)				
						To Sch FR B-1 Ln 45

Commonwealth Edison Company							App 7
Expense Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
	Operating Expense Adjs\Rate Making Adjs		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7					
2	Franchise Requirements	Acct 927					
3	Duplicate Charges (Credit)	Acct 929					
4	Industry Memberships - Professional Membership Associations	WP 7					
5	Charitable Contributions	WP 7					
6	General Advertising Expenses - Non Safety or Informational	WP 7					
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7					
8	CARE Program Expenses	WP 7					
9	Non DS Uncollectible Expenses - Outside Agency	WP 7					
10	Regulatory Commission Expenses	Acct 928					
11	Uncollectible Accounts	Acct 904					
12	Incentive Comp Related to Net Income	WP 7					
13	Other Rate Making Adjs If Any	WP 7					
	Recovered Thru Other Tariffs						
14	Supply Administration Costs	WP 7					
15	Residential Real Time Pricing	WP 7					
16	Expenses for Manufactured Gas Plants	WP 7					
17	Energy Efficiency and Demand Response Programs	WP 7					
18	Rider AMP Pilot	WP 7					
19	Interest Accrued on Customer Deposits	WP 7					
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7					
21	Voluntary Exclusions If Any	WP 7					
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)					
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					
						To Sch FR C-1 Col F Ln 6	
Ln	Description	Source		Customer Accts			
				(\$ in 000s)			
	DS Uncollectibles						
24	Uncollectible Accounts (1')	(Col D Ln 11) * (-1.0)					
25	Revenue as A Percent of Ultimate Consumer Revenues (%)	Sch FR A-2 Ln 27					
26	Total DS Uncollectibles	(Ln 24) * (Ln 25)			To Sch FR C-1 Col D Ln 8		
			Total Expense Adj	Amort Amt	Adj to Revenue Requirement		
				(C) / (-5.0)	(C) + (D)		
	Adjs for Severance or Unusual Operating Expenses > \$10M		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
	One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs						
27	Incremental Storm	WP 8					
28	Other One-Time Expenses > \$10M If Any	WP 8					
29	Total Adjs to Operating Expenses > \$10M	(Ln 27) + (Ln 28)				To Sch FR C-1 Ln 22	
30	Amort of Initial Rate Case Expense	WP 8				To Sch FR C-1 Ln 22	

Commonwealth Edison Company							App 7
Expense Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total	DS Jurisdictional			
			(\$ in 000s)	(\$ in 000s)			
	Account 407.3 Regulatory Asset Amort						
31	Employee Incentive Payments - March 2003 Agreement	WP 7					
32	Conditional Asset Retirement Obligations	WP 7					
33	Recoverable RTO Start Up Costs	WP 7					
34	MGP Remediation Costs	WP 7					
35	Original Cost Audit Costs	WP 7					
36	Rehearing on ICC Dkt 05-0597	WP 7					
37	Lease Abandonment Costs	WP 7					
38	Rate Case Costs - ICC Dkt 07-0566	WP 7					
39	FIN 47 PCB Costs	WP 7					
40	Rider AMP Regulatory Asset	WP 7					
41	Under Recovered Uncollectible Amts	WP 7					
42	Other Regulatory Asset Amort If Any	WP 7					
43	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 31) thru (Ln 42)			To Sch FR C-1 Ln 20		
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
							Sum of Col (C) thru Col (F)
	Taxes Other Than Income		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	Type of Tax						
44	Real Estate	WP 7					
45	Illinois Use Tax on Purchases	WP 7					
46	Vehicle Use	WP 7					
47	State Franchise	WP 7					
48	Chicago Use	WP 7					
49	Chicago Transaction	WP 7					
50	Chicago Dark Fiber Revenue	WP 7					
51	Unemployment & State Unemployment	WP 7					
52	FICA	WP 7					
53	City of Chicago	WP 7					
54	Electricity Distribution	WP 7					
55	Public Utility Fund	WP 7					
56	Electricity Excise	WP 7					
57	Rider RCA - Low Income Assistance	WP 7					
58	Rider RCA - Renewable	WP 7					
59	Infrastructure	WP 7					
60	Municipal Utility	WP 7					
61	Other Taxes Other Than Income If Any	WP 7					
62	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G	Sum of (Ln 44) thru (Ln 61)					
	Costs Recovered Through Other Tariffs and Other Reductions						
63	Adj For Payroll Taxes for Supply Administration	WP 7					
64	Other Adjs	WP 7					
65	Total Taxes Other Than Income	(Ln 62) + (Ln 63) + (Ln 64)					
			To Sch FR C-1 Col C Ln 10	To Sch FR C-1 Col D Ln 10	To Sch FR C-1 Col E Ln 10	To Sch FR C-1 Col F Ln 10	
(1)	For 2010 and 2011 the source is (Col D Ln 11) * (-1.0). For 2012 and beyond, net charge offs will be used and the source is WP7.						

Commonwealth Edison Company						App 8	
Depreciation Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	G&I Depreciable Other	G&I Depreciable Acct 397	G&I Amortized	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1					
2	Rider EDA Switches	WP 1					
3	Rider AMP	WP 1					
4	Rider PORCB	WP 1					
5	Other Costs Recovered Thru Other Tariffs	WP 1					
	Costs Disallowed in Previous ICC Orders						
6	Dkt 05-0597	WP 1					
7	Dkt 07-0566	WP 1					
8	Dkt 10-0467	WP 1					
9	Other Costs Disallowed in Previous ICC Orders	WP 1					
	Other Adjs						
10	Depreciation Expense Related to Asset Retirement Costs	(1')					
11	Other Adjs to Depreciation Expense	WP 1					
12	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 11)					
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Projected Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
			(5')		(C) + (D)	Col (G) (Ln 17) thru (Ln 19)	(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
13	Distribution Plant	(Col E Ln 48), (Ln 30)					
14	General Plant - Non Acct 397	(Col E Ln 49), (Ln 47)					
15	General Plant - Acct 397	(Col E Ln 50), (Ln 47)					
16	Intangible Plant	(Col E Ln 51), (Ln 18)					
						To Sch FR C-2 Col C,D,E, F Ln 7	
17	Total Projected Depreciation Expense Change	(Ln 13) + (Ln 14) + (Ln 15)					
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
18	Intangible Plant	(2'), (3'), (4')					
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
19	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col F					
20	General Plant	FERC Fm 1 Pgs 205, 207 Col F					
21	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col F					
							(\$ in 000s)
5 Year Average Retirements							
22	Distribution Plant	Avg of Col (C) thru Col (G) Ln 19					
23	General Plant	Avg of Col (C) thru Col (G) Ln 20					
24	Intangible Plant	Avg of Col (C) thru Col (G) Ln 21					

Commonwealth Edison Company						App 8	
Depreciation Information							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
				Total	Estimated Depreciation Rate by Functional Class		
			(6')	(C) * (D)	(E) / (C)		
		(\$ in 000s)	%	(\$ in 000s)	%		
	Distribution						
25	Excl HVD,Transf&Meters	FERC Fm 1 Pg 337					
26	High Voltage Distrib	FERC Fm 1 Pg 337					
27	Line Transformers	FERC Fm 1 Pg 337					
28	Meters	FERC Fm 1 Pg 337					
29	AMI Meters	FERC Fm 1 Pg 337					
30	Total						
31	General Plant						
32	Structures & Improvements	FERC Fm 1 Pg 337					
33	Computer Equipment	FERC Fm 1 Pg 337					
34	Furniture & Equipment	FERC Fm 1 Pg 337					
35	Office Machines	FERC Fm 1 Pg 337					
36	Passenger Cars (7')	FERC Fm 1 Pg 337					
37	Tractor Trailers (7')	FERC Fm 1 Pg 337					
38	Trailers (7')	FERC Fm 1 Pg 337					
39	Light-duty Trucks (7')	FERC Fm 1 Pg 337					
40	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337					
41	Stores Equipment	FERC Fm 1 Pg 337					
42	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337					
43	Laboratory Equipment	FERC Fm 1 Pg 337					
44	Power Operated Equip.	FERC Fm 1 Pg 337					
45	Communications Equip.	FERC Fm 1 Pg 337					
46	Miscellaneous Equip.	FERC Fm 1 Pg 337					
47	Total						
			Projected	Current Year	((C) + (D))/2		
	Average Additions		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
48	Distribution Plant	App 1 Ln 38, FERC Fm 1 Pg 206 Col C					
49	General Plant - Non Acct 397	WP 19, Col (G), (Ln 53) + (Ln 54), FERC Fm 1 Pg 206 Col C					
50	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C					
51	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5					
	Notes:						
(1')	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2')	FERC Fm 1 Pg 206 Col B Ln 75, Pg 206 Col B Ln 99, Pg 204 Col B Ln 5						
(3')	FERC Fm 1 Pg 207 Col G Ln 75, Pg 207 Col G Ln 99, Pg 205 Col G Ln 5						
(4')	FERC Fm 1 Pg 336 Col F Ln 8, Ln 10, and Ln 1						
(5')	(-1.0) * (Col G), (Ln 22) thru (Ln 24)						
(6')	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7')	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information							
Ln	(A) Description	(B) Source	(C) Total	(D) Statutory	(E) Assignment/ Allocation Method	(F) DS Jurisdictional Percentage	(G) DS Jurisdictional Amt
Permanent Tax Differences			Utility Amt	Tax Rate (1')			(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
	Income Tax Additions						
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 9			Wages & Salaries		
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 24			Net Plant		
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 9			Wages & Salaries		
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24			Net Plant		
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 9			Wages & Salaries		
6	Other Income Tax Items	WP 9					
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					
							To Sch FR C-4 Ln 10
			Utility Amt (\$ in 000s)				(C) * (F)
Other Tax Adjs to Income							
8	ITC Amort	WP 9			DS	100.00%	
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24			Net Plant		
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 24			Net Plant		
11	Other Tax Adjs to Income	WP 9					
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					
	Note:						
(1)	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10		DS	100.00%	
2	Late Payment Fees - Nonstandard Service	WP 10		DS	100.00%	
3	Earned Finance Charge on Deferred Payment Agreements	WP 10		DS	100.00%	
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10		DS	100.00%	
5	Other Forfeited Discounts	WP 10				
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)				
7	FERC Acct 450 Revenues Applied to Transmission	(1')				
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)				
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10		DS	100.00%	
10	Reconnection Fees	WP 10		DS	100.00%	
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10		DS	100.00%	
12	Other Revenues - Call Center Referrals	WP 10		DS	100.00%	
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 24		Net Plant		
14	Temporary Services	WP 10		DS	100.00%	
15	Electric Choice Fees	WP 10		DS	100.00%	
16	Meter Tampering	WP 10		DS	100.00%	
17	Meter Services	WP 10		DS	100.00%	
18	Interconnection Application Fee	WP 10		DS	100.00%	
19	Other Miscellaneous Service Revenues	WP 10				
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)				
21	FERC Acct 451 Revenues Applied to Transmission	(2')				
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)				
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10		DS	100.00%	
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	
25	Distribution Equipment Rental - Rider NS	WP 10		DS	100.00%	
26	Meter Rental - Rider ML	WP 10		DS	100.00%	
27	Tower Attachments	WP 10		Non DS	0.00%	
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 31		Easement		
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 31		Easement		
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 31		Easement		
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 9		Wages & Salaries		
32	Pole Attachments	WP 10		DS	100.00%	
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 24		Com		
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 31		Easement		
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 31		Easement		
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 9		Wages & Salaries		
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 9		Wages & Salaries		
38	Other Rent From Electric Property	WP 10				
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)				

Commonwealth Edison Company						App 10
Other Revenues Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 9		Wages & Salaries		
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10		Non DS	0.00%	
42	Fees Earned From Phone/Credit Card Program	WP 10		DS	100.00%	
43	Engineering Studies	WP 10		DS	100.00%	
44	Rate Relief Payment	WP 10		Non DS	0.00%	
45	Submeter Lease	WP 10		DS	100.00%	
46	Other Electric Revenues	WP 10				
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)				
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10		Non DS	0.00%	
49	Wholesale Distribution Revenues From Municipalities	WP 10				
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)				
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)				
Other Adjs						
52	Single Bill Option Credit	WP 10		DS	100.00%	
53	Additional Lighting Facilities Charges	WP 10		DS	100.00%	
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000				
55	Central Air Conditioning Cycling	WP 10		DS	100.00%	
56	Accounting Fees Collected Under Rider TAX	WP 10		DS	100.00%	
57	Other Adjs	WP 10				
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)				
59	Total Other Revenues	(Ln 51) + (Ln 58)				
Notes:						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22
(1')	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2')	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3')	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company					App 11
Franchise Delivery Service Value Information					
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D) \$
	Watt-Hour				
1	CC	WP 10; ILCC No 10			
2	SMSC	WP 10; ILCC No 10			
3	DFC (kWh)	WP 10; ILCC No 10			
4	IEDT (kWh)	WP 10; ILCC No 10			
5	Total	Sum of (Ln 1) thru (Ln 4)			
	Small Load				
6	CC	WP 10; ILCC No 10			
7	SMSC	WP 10; ILCC No 10			
8	SV DFC (kW)	WP 10; ILCC No 10			
9	PV DFC (kW)	WP 10; ILCC No 10			
10	PV TRC (kW)	WP 10; ILCC No 10			
11	IEDT (kWh)	WP 10; ILCC No 10			
12	Total	Sum of (Ln 6) thru (Ln 11)			
	Medium Load				
13	CC	WP 10; ILCC No 10			
14	SMSC	WP 10; ILCC No 10			
15	SV DFC (kW)	WP 10; ILCC No 10			
16	PV DFC (kW)	WP 10; ILCC No 10			
17	PV TRC (kW)	WP 10; ILCC No 10			
18	IEDT (kWh)	WP 10; ILCC No 10			
19	Total	Sum of (Ln 13) thru (Ln 18)			
	Large Load				
20	CC	WP 10; ILCC No 10			
21	SMSC	WP 10; ILCC No 10			
22	SV DFC (kW)	WP 10; ILCC No 10			
23	PV DFC (kW)	WP 10; ILCC No 10			
24	PV TRC (kW)	WP 10; ILCC No 10			
25	IEDT (kWh)	WP 10; ILCC No 10			
26	Total	Sum of (Ln 20) thru (Ln 25)			
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
	Very Large Load				
27	CC	WP 10; ILCC No 10			
28	SMSC	WP 10; ILCC No 10			
29	SV DFC (kW)	WP 10; ILCC No 10			
30	PV DFC (kW)	WP 10; ILCC No 10			
31	PV TRC (kW)	WP 10; ILCC No 10			
32	IEDT (kWh)	WP 10; ILCC No 10			
33	Total	Sum of (Ln 27) thru (Ln 32)			
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10			
35	IEDT (kWh)	WP 10; ILCC No 10			
36	Total	Sum of (Ln 34) thru (Ln 35)			
	General Lighting				
37	SMSC	WP 10; ILCC No 10			
38	DFC (kWh)	WP 10; ILCC No 10			
39	IEDT (kWh)	WP 10; ILCC No 10			
40	Total	Sum of (Ln 37) thru (Ln 39)			
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			To App 10 Ln 54
	Note:				
(1)	Current average revenue per kWh for the delivery class				

Commonwealth Edison Company										App 12
Cost of Short-Term Debt Information										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Ln	Description	Source	Wtd Avg Term to Mat Days	Balance Short-Term Debt (\$ in 000s)	CWIP (\$ in 000s)	CWIP Accruing AFUDC (\$ in 000s)	Short-Term Interest Expense (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)
	Short-Term Borrowings									
1	13 Mon Avg	WP 12								
2	Total Short-Term Interest Expense	WP 12								
3	Cost of Short-Term Debt (%)	SEC Form 10-K		To Sch FR D-1 Ln 15						
4	12 Mon Avg Net Outstdg Amt	WP 12								To Sch FR D-1 Ln 5
	Maintaining Credit Facilities (1)		Amt (\$ in 000s)							
	Primary Credit Facility									
5	Total	WP 12								
	Community- and Minority-Owned Bank Credit Facility									
6	Total	WP 12								
7	LC fees associated with PJM collateral requirements	WP 12								
8	Total Cost to Maintain Credit Facilities	(Ln 5) + (Ln 6) - (Ln 7)		To Sch FR D-1 Ln 17						
9	Total Capital	Sch FR D-1 Ln 6								
10	Credit Facility Cost of Capital (%)	(Ln 8) / (Ln 9)								
	Note:									
(1')	Does not include cost of short term borrowings, which are shown on Ln 1									

Commonwealth Edison Company Embedded Cost of Long-Term Debt Information													App 13	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)			
Ln	Description	Source	Rate	Principal	Face Amt Outstdg	Unamortized Discount (Premium)	Debt Expense	Carrying Value (E) - (F) - (G)	Coupon Interest (C) * (E)	Amort of Discount (Premium)	Amort of Debt Expense	Interest Expense (I) + (J) + (K)		
			%	\$	\$	\$	\$	\$	\$	\$	\$	\$		
First Mortgage Bonds														
1	Series 92 Iss 04/15/93 Mat 04/15/13	(1), (2)												
2	Series 94 Iss 07/01/93 Mat 07/01/13	(1), (2)												
3	1994C Iss 01/15/94 Mat 01/15/14	(1), (2)												
4	Series 98 Iss 03/15/02 Mat 03/15/12	(1), (2)												
5	Series 98 Iss 06/21/02 Mat 03/15/12	(1), (2)												
6	Series 100 Iss 01/22/03 Mat 02/01/33	(1), (2)												
7	Series 101 Iss 04/07/03 Mat 04/15/15	(1), (2)												
8	Series 103 Iss 03/06/06 Mat 03/15/36	(1), (2)												
9	Series 104 Iss 08/28/06 Mat 08/15/16	(1), (2)												
10	Series 104B Iss 10/02/06 Mat 08/15/16	(1), (2)												
11	Series 105 Iss 12/19/06 Mat 12/15/11	(1), (2)												
12	Series 103B Iss 03/22/07 Mat 03/15/36	(1), (2)												
13	Series 106 Iss 09/10/07 Mat 09/15/17	(1), (2)												
14	Series 107 Iss 01/16/08 Mat 01/15/38	(1), (2)												
15	Series 108 Iss 03/27/08 Mat 03/15/18	(1), (2)												
16	2008D Iss 05/09/08 Mat 03/01/20	(1), (2), (3)												
17	2008F Iss 05/09/08 Mat 03/01/17	(1), (2), (3)												
18	2008E Iss 06/27/08 Mat 05/01/21	(1), (2), (3)												
19	Series 109 Iss 08/02/10 Mat 08/01/20	(1), (2)												
20	Other First Mortgage Bonds, If Any	WP 13												
Commonwealth Edison Company Embedded Cost of Long-Term Debt Information													App 13 (Continued)	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)			
Ln	Description	Source	Rate	Principal	Face Amt Outstdg	Unamortized Discount (Premium)	Debt Expense	Carrying Value (E) - (F) - (G)	Coupon Interest (C) * (E)	Amort of Discount (Premium)	Amort of Debt Expense	Interest Expense (I) + (J) + (K)		
			%	\$	\$	\$	\$	\$	\$	\$	\$	\$		
21	Total First Mortgage Bonds	Sum of (Ln 1) thru (Ln 20)												
Sinking Fund Debentures														
22	Iss 12/01/61 Mat 12/01/11	(1), (2)												
23	Other Sinking Fund Debentures, If Any	WP 13												
Notes														
24	Iss 07/16/98 Mat 07/15/18	(1), (2)												
25	Other Notes, If Any	WP 13												
Subordinated Deferrable Interest Debt														
26	Iss 03/17/03 Mat 03/15/33	(1), (2)												
27	Other Subordinated Deferrable Interest Debt, If Any	WP 13												
28	Settled Interest Rate Swaps	WP 13												
29	Debt to be Issued	(4)												
30	Total Long-Term Debt	Sum of (Ln 21) thru (Ln 29)												
Cost of Long-Term Debt														
31	Interest on Long-Term Debt	Col I Ln 30												
32	Amort of Discount (Premium)	Col J Ln 30												
33	Amort of Debt Expense	Col K Ln 30												
34	Amort of Loss on Reacquired Debt	WP 13												
35	Amort of Gain on Reacquired Debt	WP 13												
36	Cost of Long-Term Debt	Sum of (Ln 31) thru (Ln 35)												
Long-Term Debt Balance														
37	Total Long-Term Debt Balance	Col E Ln 30												
38	Unamortized Discount (Premium)	Col F Ln 30												
39	Unamortized Debt Expense	Col G Ln 30												
40	Unamortized Loss on Reacquired Debt	WP 13												
41	Unamortized Gain on Reacquired Debt	WP 13												
42	Balance of Long-Term Debt	(Ln 37) - (Ln 38) - (Ln 39)												
43	Cost of Long-Term Debt (%)	(Ln 40) - (Ln 41)												
		(Ln 36) / (Ln 42)												
Notes:														
(1) Rate, Principal, and Amt Outstdg source: Fm 21 ILCC Pg 26a-27b.														
(2) Discount, Premium, and Expense (and the Amort thereof) source: Fm 21 ILCC Supplemental Pg 26a-27b.														
(3) Variable rate notes. Interest rates are actual as of end of Yr X.														
(4) Unamortized debt expense reflects a portion of ICC debt issuance fees under Dkts 07-0558 and 07-0608 that were paid in 2007 but were not fully utilized in debt issuances as of end of Yr X.														