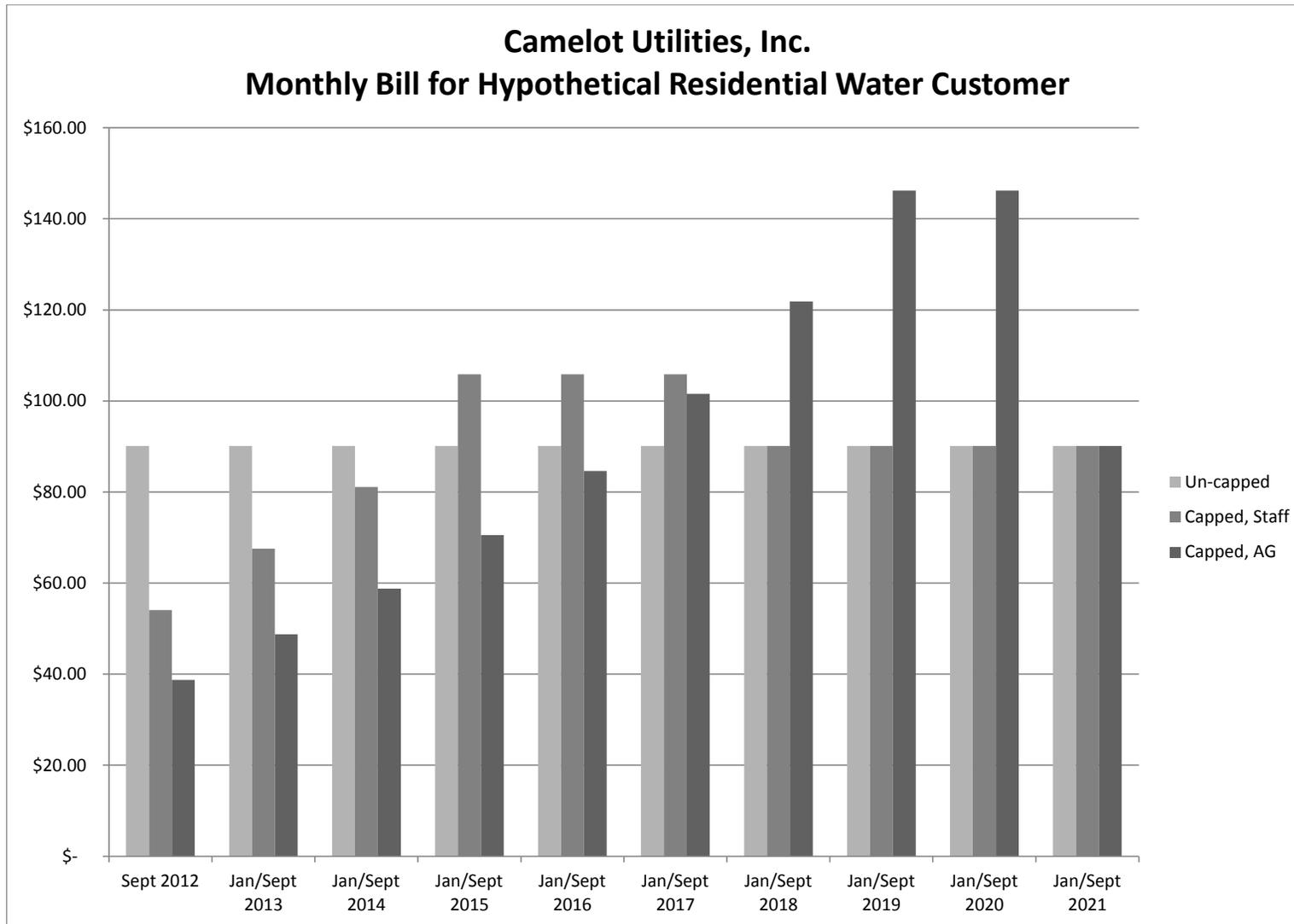


**Comparison of Staff's and AG's Phase-In Plans for Utilities, Inc.
Docket No. 11-0059 (cons.) on Rehearing**

Approximate Month for First Bill ¹	Camelot Water			Camelot Water & Sewer			Great Northern Water		
	Un-capped	Capped, Staff ²	Capped, AG ³	Un-capped	Capped, Staff ²	Capped, AG ³	Un-capped	Capped, Staff ²	Capped, AG ³
Sept 2012	\$ 90.08	\$ 54.05	\$ 38.76	\$ 166.93	\$ 100.16	\$ 89.76	\$ 74.50	\$ 44.70	\$ 31.02
Jan/Sept 2013	\$ 90.08	\$ 67.56	\$ 48.76	\$ 166.93	\$ 125.20	\$ 109.96	\$ 74.50	\$ 55.88	\$ 41.02
Jan/Sept 2014	\$ 90.08	\$ 81.07	\$ 58.76	\$ 166.93	\$ 150.24	\$ 132.20	\$ 74.50	\$ 67.05	\$ 51.02
Jan/Sept 2015	\$ 90.08	\$ 105.85	\$ 70.51	\$ 166.93	\$ 196.15	\$ 158.64	\$ 74.50	\$ 87.55	\$ 61.22
Jan/Sept 2016	\$ 90.08	\$ 105.85	\$ 84.61	\$ 166.93	\$ 196.15	\$ 190.36	\$ 74.50	\$ 87.55	\$ 73.47
Jan/Sept 2017	\$ 90.08	\$ 105.85	\$ 101.54	\$ 166.93	\$ 196.15	\$ 178.76	\$ 74.50	\$ 87.55	\$ 88.16
Jan/Sept 2018	\$ 90.08	\$ 90.08	\$ 121.84	\$ 166.93	\$ 166.93	\$ 199.06	\$ 74.50	\$ 74.50	\$ 105.80
Jan/Sept 2019	\$ 90.08	\$ 90.08	\$ 146.21	\$ 166.93	\$ 166.93	\$ 223.43	\$ 74.50	\$ 74.50	\$ 126.95
Jan/Sept 2020	\$ 90.08	\$ 90.08	\$ 146.21	\$ 166.93	\$ 166.93	\$ 223.43	\$ 74.50	\$ 74.50	\$ 74.50
Jan/Sept 2021	\$ 90.08	\$ 90.08	\$ 90.08	\$ 166.93	\$ 166.93	\$ 166.93	\$ 74.50	\$ 74.50	\$ 74.50

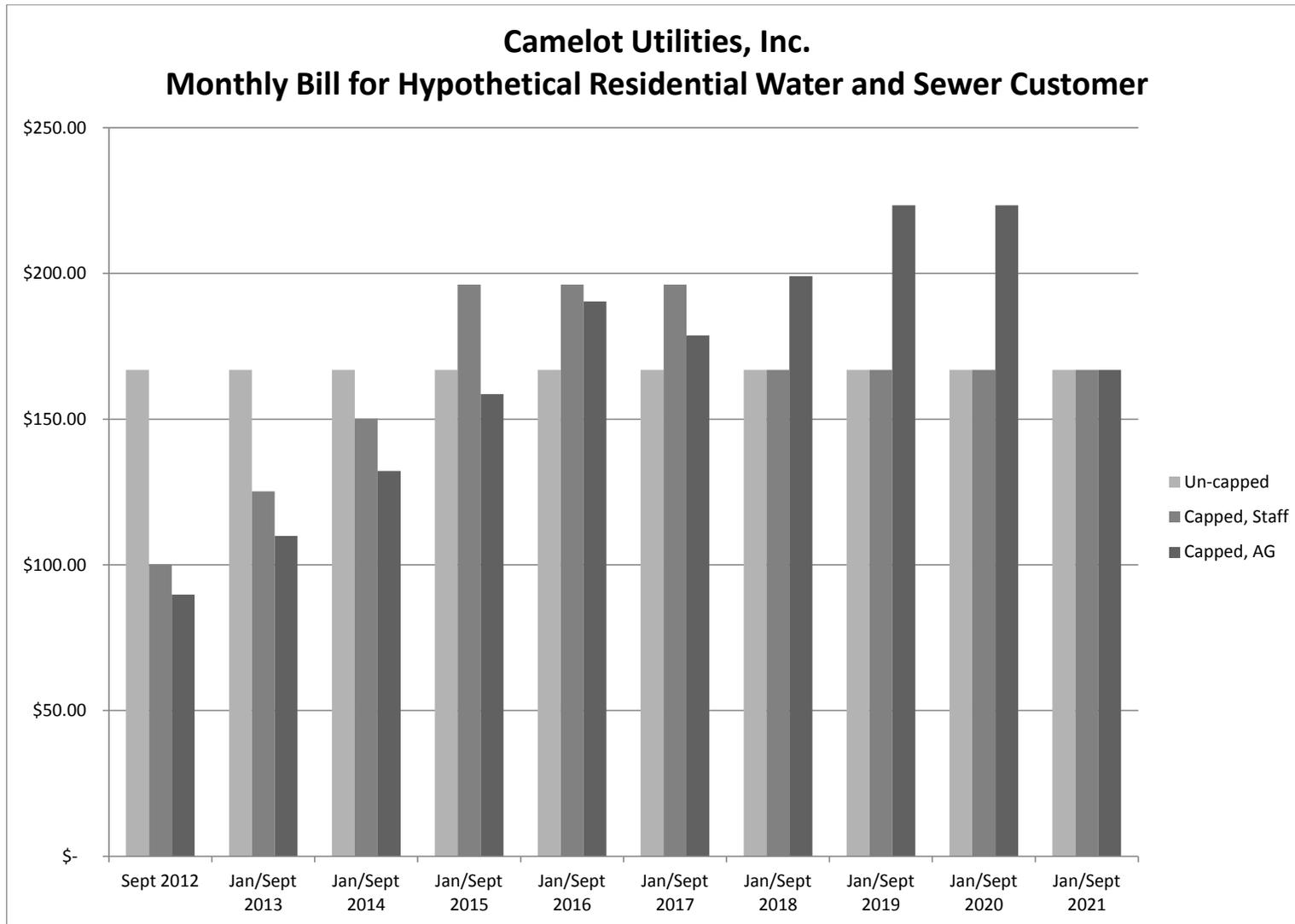
Notes

- Staff's capped rates are implemented for the first billing period of each calendar year (starting January), except for the first year (i.e. 2012), when rates are implemented as directed by the Final Order on Rehearing. Assuming that Rider BSA will go into effect 90 days (plan's sign-up window) after the Final Order on Rehearing is issued on or about 05/19/2012, as a result, in 2012, there are approximately 4 months left for Rider BSA to accrue deferrals. AG's capped rates are in effect for a full 12 months at each stage, so it will be implemented in approximately September of each year.
- Staff's capped rates are based on ICC Exhibit 17.0, Schedule 17.5, which only provides example rates for Camelot. Great Northern's capped rates and interest are calculated here in the same way. For interest calculations, Staff uses annual short-term debt cost of 3.20%, which equals to the application of the Company's average cost of short-term and long-term debt weighted by their respective maturities' proximity to the average period for the deferrals (i.e., three years), to the deferral balances (See Schedule 17.9 Supplemental). I used the 2.85% cost of short-term debt and 6.65% cost of long-term debt that the Commission adopted in this proceeding (Order, Docket No. 11-0059/0141/142 (Cons.), p. 25).
- AG's capped rates are based on AG Exhibit MLB-2.3 on Rehearing. For interest calculations, AG uses long-term debt cost, 6.6%. AG also accounts for accumulated deferred income taxes (see pp. 13-14 of AG Ex. 2.0). AG's calculation of final rates in Ex. 2.3 differs from the above due to rounding.
- The Company's proposal, which isn't detailed enough to include in this analysis, uses the overall cost of capital, 7.71%, for computing interest.



Notes

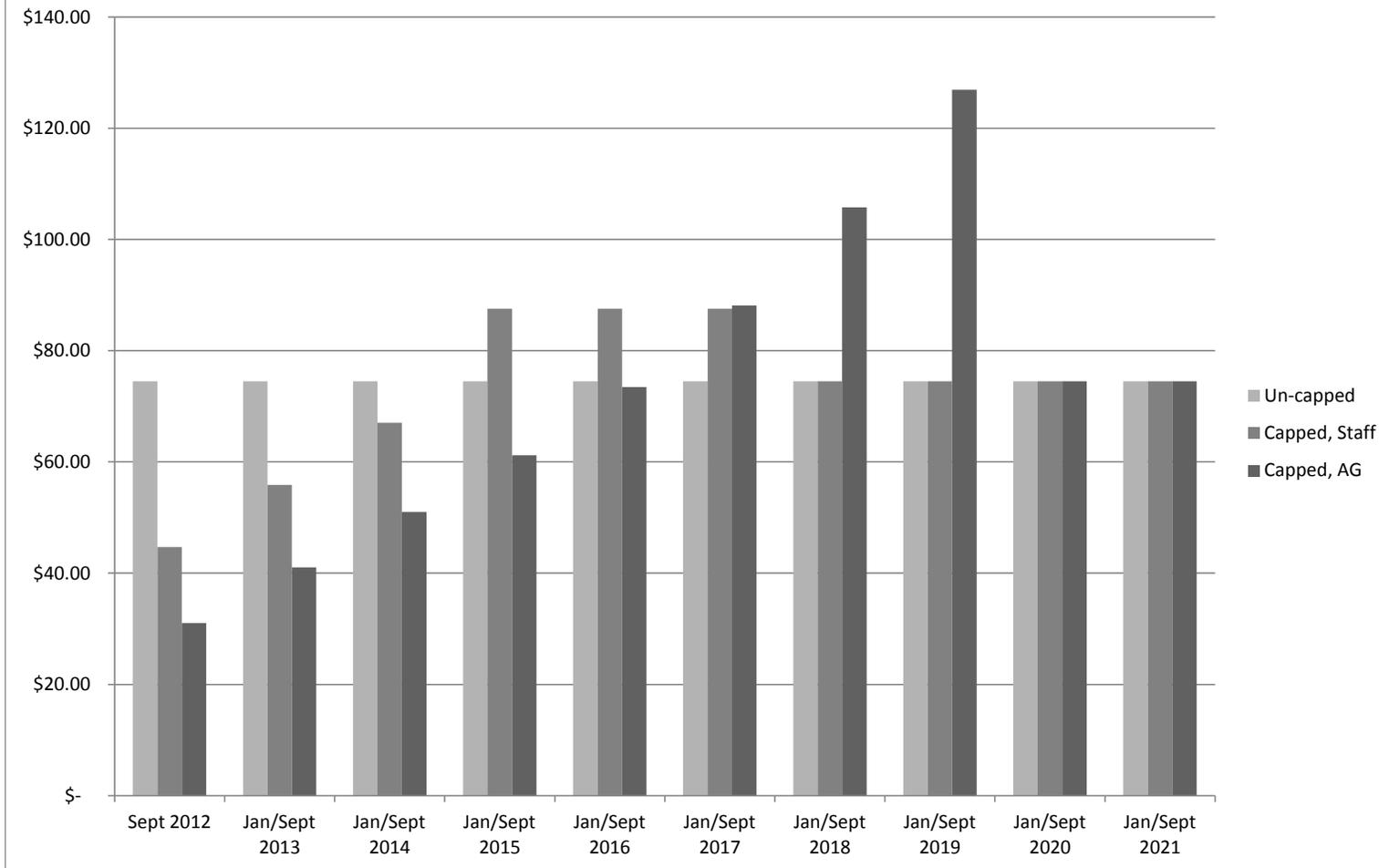
Monthly bill for hypothetical residential customer is based on average consumption. According to its Public Notice, the Company illustrated the impact of its rate increase based on an assumed average monthly consumption of 5,210 gallons.



Notes

Monthly bill for hypothetical residential customer is based on average consumption. According to its Public Notice, the Company illustrated the impact of its rate increase based on an assumed average monthly consumption of 5,210 gallons.

Great Northern Utilities, Inc. Monthly Bill for Hypothetical Residential Customer



Notes

Monthly bill for hypothetical residential customer is based on average consumption. According to its Public Notice, the Company illustrated the impact of its rate increase based on an assumed average monthly consumption of 4,394 gallons.

Calculation of Interest Rate for 3-Year Phase-In.

Line No.	(A)	(B) Term (Years)	(C) Rate	(D) Weight	(E) Term Weighted	(F) Rate
1	Long-term debt	30.00	6.65%	9.24%	2.7731	0.0061
2	Short-term debt	0.25	2.85%	90.76%	0.2269	0.0259
3	Average revenue deferral	3		1.00	3.00	3.20%

Notes:

(C)(1) Commission adopted 6.65% cost of long-term debt (Order, Docket No. 11-0059/0141/142 (Cons.), p. 25).

(C)(2) Commission adopted 2.85% cost of short-term debt (Order, Docket No. 11-0059/0141/142 (Cons.), p. 25).

(D)(1) The relevance (or "weight") of long-term debt to the 3 year deferral plan ("Rider BSA"): $(3-0.25)/(30-0.25) = 9.24\%$.

(D)(2) The relevance (or "weight") of short-term debt to the 3 year deferral plan ("Rider BSA"): $100\% - 9.24\% = 90.76\%$.

(E)(1) (D)(1) * (B)(1)

(E)(2) (D)(2) * (B)(2)

(F)(1) (D)(1) * (C)(1)

(F)(2) (D)(2) * (C)(2)

(B)(2) Maturity of short-term debt (approximately 3 months)

(B)(3) Revenues deferred in year one are approximately recovered in year four.

Revenues deferred in year two are approximately recovered in year five.

Revenues deferred in year three are approximately recovered in year six.

Average deferral period = approximately 3 years

(B)(1) ICC Staff Ex. 3.0, Schedule 3.3