



An Exelon Company

To Trump Tower Representatives:

Re: Trump Towers, 401 N Wabash Venture, LLC (Agreement)

This letter is intended to clarify the understanding of the parties regarding ComEd's installation of ComEd equipment in the Trump Towers, located at 401 N. Wabash, Chicago.

ComEd understands that the project will be constructed and occupied in phases in accordance with the Project Construction Schedule attached hereto. ComEd will install its equipment in phases coinciding with the Project Construction Schedule. ComEd will bill Owner for each phase in accordance with the attached Payment Schedule and will not begin work until payment in full for that phase has been received. ComEd agrees to use its best efforts to complete the installation of ComEd equipment needed for each phase prior to the completion of construction of that phase, along with the ComEd equipment that will be needed to facilitate installations for the next phase to be occupied. ComEd will coordinate its construction with the Construction Manager.

The foregoing is conditioned upon the following: 1) Owner makes all payments in full in accordance with the payment agreement and 2) Owner and its contractors perform prerequisite work in a timely and workmanlike manner and otherwise adhere to the Project Construction Schedule. Owner understands that in the event that there are delays in meeting the Project Construction Schedule not due to fault on the part of ComEd, the installation charges shall be recomputed based on the level of costs based on the level of costs prevailing at the time of completion of the work as stated in ComEd's General Order 25 (or its successor).

ComEd agrees to utilize the splice rooms shown on the One Line Diagram (attached) to facilitate energizing the ComEd vaults. The splice rooms will also avoid the need to require ComEd service shutdowns of occupied phases in order to energize the next phase to be occupied.

ComEd and Owner agree to cooperate with each other and coordinate their efforts throughout the construction of the project. In the event that any key ComEd personnel are replaced on the project, ComEd will use its best efforts to make the transition to new personnel a smooth one.

ComEd agrees to notify the Construction Manager and Owner, as soon as reasonably possible, if conditions arise at the premises that would necessitate the stopping of ComEd's work.

ComEd

By: _____

401 N Wabash Venture, LLC,

By: _____

Trump Tower Payment Agreement for work performed by ComEd

Building Phase	Amount	Date Payment is due
1	\$988,166.23	Prior to 3/6/06
2	\$239,531.11	1/12/07
3	\$448,198.14	5/18/07
4	\$304,516.20	10/29/07
5	\$241,228.30	3/25/08

ELECTRIC FACILITIES SERVICE AGREEMENT

PL#:

ESS: NO

CWA: YES

SER#: PM050239 R: 3

This Electric Facilities Service Agreement (the "Agreement"), dated 12/06/2005, is between Commonwealth Edison Company (the "Company"), and 401 N WABASH VENTURE, LLC (the "Customer").

RECITALS

1. The Company is to provide to the Customer, and the Customer is to pay the Company for, the electric facilities and equipment described herein on the terms and conditions set forth herein and in accordance with the terms of the Company's Rider 6.

AGREEMENT

NOW, THEREFORE, the parties agree as follows:

1. This Agreement shall apply regardless whether the Company or another party is supplying electric power and energy to the Customer on the premises occupied by the Customer at 401 N WABASH AVE BLDG, *, CHICAGO, ILLINOIS ("Premises"). This Agreement is also subject to the Terms and Conditions of the Company filed with the Illinois Commerce Commission, as they may be amended from time to time.
2. The Customer is to receive electric power and energy from either the Company or another party at an estimated maximum demand of 28949 kW at the following location(s) and in the following amounts and approximate voltages (as shown on Exhibit A attached hereto):

Loc. 01. estimated demand	1745 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 02. estimated demand	1890 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 03. estimated demand	1804 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 04. estimated demand	928 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 05. estimated demand	0 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 06. estimated demand	0 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 07. estimated demand	151 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 08. estimated demand	1840 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 09. estimated demand	800 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 10. estimated demand	474 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 11. estimated demand	474 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 12. estimated demand	474 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 13. estimated demand	45 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 14. estimated demand	1139 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 15. estimated demand	927 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 16. estimated demand	1126 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 17. estimated demand	295 kW, metering voltage approx. 120/240	volts, 3 phase, 4 wire
Loc. 18. estimated demand	80 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 19. estimated demand	97 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 20. estimated demand	80 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 21. estimated demand	97 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 22. estimated demand	80 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 23. estimated demand	97 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 24. estimated demand	80 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 25. estimated demand	97 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 26. estimated demand	80 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 27. estimated demand	97 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 28. estimated demand	1308 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 29. estimated demand	857 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire

Loc. 90	estimated demand	137 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 91	estimated demand	137 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 92	estimated demand	274 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 93	estimated demand	274 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 94	estimated demand	117 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 95	estimated demand	52 kW, metering voltage approx. 120/208Y	volts, 3 phase, 4 wire
Loc. 96	estimated demand	25 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 97	estimated demand	1349 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire
Loc. 98	estimated demand	630 kW, metering voltage approx. 277/480Y	volts, 3 phase, 4 wire

3. Charges: Rental.

- a. The Company hereby agrees to furnish and rent to the Customer, and the Customer hereby agrees to rent from the Company, under the terms and conditions set forth below in this Agreement and in accordance with the terms of the Company's Rider 6 and Rider 7, the facilities and equipment listed in the Facilities Rental Service and Meter Lease Service attachments to this Agreement at the initial monthly rental charges stated therein. The foregoing facilities and equipment, together with any conductors, cables, supports and related equipment installed by the Company, and any replacements or adjustments thereof, are hereinafter called the "Facilities". Such Facilities are or may be located on the Premises.
- b.
 - 1) The Customer's estimated demand set forth above is used to determine the service facilities that are available to the Customer as a standard installation under the applicable tariffs. The estimate of the Customer's demand shown above is based upon information provided to the Company by the Customer and the Customer agrees that this estimate is representative of the Customer's expected operation.
 - 2) Such standard service facilities are subject to change from time to time based upon the Customer's actual demand in accordance with the provisions of the Company's Rider 6, or its successor. If the Customer's actual demand is less than the amount of kW specified in Section 2 above, the Company reserves the right to remove or adjust the Facilities at the Customer's expense so as to provide the Customer the standard installation facilities as provided in Rider 6 or to adjust the rental as provided in Section 3(c).
 - 3) If the Customer desires to add load beyond the levels set forth above in Section 2 or to increase capacity at an individual point of service, the Customer shall notify the Company, in writing, adequately in advance of adding such load or increasing such capacity so that the Company may modify its facilities as determined by the Company.
- c. The initial monthly rental specified in the Facilities Rental Service attachment is based on the Company's standard rental charges applicable on the date of this Agreement and is subject to change as provided herein or in Rider 6.
- d. The monthly rental charges for the Facilities are in addition to all other charges under (i) other contracts with the Company, (ii) applicable rates, riders and tariffs, and (iii) any additional charges imposed by the Company on account of special installation requests or requirements or requests by the Customer for maintenance beyond the level set forth in Section 6(c).
- e. The Customer shall pay all taxes applicable to the Company's provision of the Facilities and other services to the Customer under this Agreement (including without limitation all applicable federal, state, regulatory, municipal and other taxes with respect to customer charges and rentals).

(or any parts thereof) labels or other markings indicating the Company's ownership of the Facilities. The Customer shall acquire no interest in the Facilities (or any parts or components thereof). Use by the Customer of the Facilities shall not divest the Company of its exclusive rights to such ownership, use and possession. The Customer shall, upon the request of the Company from time to time, execute and deliver to the Company all documents reasonably necessary or advisable to confirm, perfect or evidence any rights of the Company in and to the Facilities.

- b. The Company and its representatives shall, during and after the term of this Agreement, have free access to the Premises at all reasonable times (and immediately at any time if an emergency exists) for the purposes of inspecting, protecting, installing, operating, maintaining, repairing, altering, replacing, relocating or removing any of the Facilities. The Customer grants the Company the right to install facilities on the Customer's property to provide electric service to other users of the Facilities. The Company shall at all times have the right, in its sole discretion, to replace, delete, or alter any part of the Facilities, add or remove portions or components of the Facilities or revise any procedures with respect to the Facilities. Any such replacements, substantial alterations, or additions of or to the Facilities shall belong to and become property of the Company and shall be a part of the Facilities for purposes of, and shall be subject to, this Agreement.
- c. Such inspection, protection, installation, operation, maintenance, repair, alteration, replacement, relocation and removal shall be in accordance with, and at the time(s) and at the standards prescribed by, the Company's standard practices and procedures for the types or classes of each of the Facilities. If the Customer requests maintenance beyond this level, the Company may impose an additional charge for such additional maintenance.

7. Customer Responsibilities.

- a. The Customer shall not move, remove, modify, alter, adjust, or change in any way the Facilities or any part thereof without first obtaining the written consent of the Company, except to protect the Premises or any person from damage or injury during any emergency or except and to the extent provided in a separate written agreement. Except to the extent set forth in the prior sentence, the Customer will not permit anyone other than the Company, or the Company's respective representatives, agents or subcontractors to effect any inspection, adjustment, preventative or remedial maintenance, repair, overhaul, replacement or removal of the Facilities.
- b. The Customer shall at its sole cost and expense:
 - 1) provide to the Company adequate working space within a reasonable distance of the Facilities and take such other steps as are necessary to allow the installation, construction, maintenance, repair, alteration, replacement and removal of the Facilities to be readily and efficiently performed;
 - 2) keep the Facilities on the Premises free from any overbuilding or other obstruction that might create an unsafe condition or that might interfere with the Company's ability to install, operate, maintain, repair, alter, replace or remove the Facilities;
 - 3) provide and maintain in a good, safe, and proper state of repair, the Premises and all other property furnished by the Customer in connection with the Facilities;
 - 4) furnish, install, and maintain the wiring, supports, and other appurtenances, as specified by the Company, necessary for the Facilities;
 - 5) if the installation of the Facilities includes or requires a vault or ground-type installation, furnish and maintain the enclosure, foundation, fill, required ventilation, and similar facilities in accordance with the Company's rules and regulations;

- 6) make use of the Facilities in accordance with the Company's specified practices and procedures and protect the Facilities from harm, theft, or misuse and deterioration (except for reasonable wear and tear resulting only from proper use thereof); and
 - 7) notify the Company by telephone promptly after the Customer first has knowledge of (i) any malfunction in operation of the Facilities; (ii) any interruption or alteration of energy supply to the Premises; (iii) any alteration or modification in the Facilities or its operation which is not initiated by Company, and (iv) any emergency or dangerous condition affecting the Facilities.
- c. If any part of the Facilities is lost, stolen, condemned, confiscated, damaged, destroyed, or needs maintenance, repairs, or replacement due to an act, error, omission, breach, negligence or willful misconduct of any employee or other agent of the Customer, the Customer shall be obliged to reimburse the Company promptly for the Company's customary time and materials costs of the maintenance, repair and replacement of the Facilities. If any part of the Facilities is lost, stolen, condemned, confiscated, damaged, destroyed, or needs maintenance, repairs or replacement due to an act, error, omission, breach, negligence or willful misconduct of one or more employees or other agents of both the Company and the Customer, the Company shall repair or replace such part of the Facilities, and the cost of any such repair or replacement shall be shared by the Customer and the Company in proportion to their respective degrees of fault.
8. Removal. Upon termination of this Agreement, the Company at its option may, and upon the Customer's request the Company shall, remove all or any part of the Facilities. The Customer shall bear the cost and expense of such removal.
 9. Relocation. If relocation of all or any part of the Facilities is requested by the Customer or there is a change in the Customer's operation or construction, which in the judgement of the Company, makes such relocation necessary or advisable, the Company will move such Facilities at the Customer's expense to a location on or adjacent to the Premises mutually acceptable to the Company and the Customer.
 10. Term. The term of this Electric Facilities Agreement shall commence upon the date of this Agreement and shall terminate upon the earlier of:
 - a. The Customer ceases to use the Facilities,
 - b. The Company no longer provides either electric service or delivery service to the Customer, or
 - c. At the discretion of the non-breaching party, upon a breach of this Agreement if such breach is not cured within 30 days of notice to the party in breach.
 11. Amendment. This Agreement shall not be altered or amended except by an instrument in writing executed by authorized representatives of the parties; provided that
 - a. the listing of the required facilities and equipment in the Facilities Rental Service attachment and their monthly rental may be modified from time to time upon oral or written agreement of the parties (and the removal or installation of any such Facilities shall constitute prima facie evidence of such agreement);
 - b. the Company may, upon notice to the Customer, adjust the Facilities or the monthly rental if the Customer's demand is less than the level(s) set forth in Section 2; and
 - c. the Company may, upon notice to the Customer, adjust the monthly rental as provided in Section 3(c) and in the Facilities Rental Service attachment.

12. Subcontracting. The company may cause its obligations hereunder to be performed by one or more parties under contract with the Company.
13. Previous Agreements. This agreement supercedes and cancels the previous Electric Service Station Agreement or Electric Facilities Service Agreement at this location.
14. Customer/Owner Agreement. The undersigned Customer agrees to the terms of this Agreement. In case the Customer is not the owner of the Premises, the undersigned owner hereby consents to this agreement and agrees to be bound by its terms.

FOR THE COMPANY:

FOR THE CUSTOMER:

JEFF P. BELK
Submitted by

Customer Name _____

Accepted By _____ Signature

Accepted By _____ Signature

Print Name _____

Print Name _____

Official Capacity or Title _____

Official Capacity or Title _____

Property Owner's Signature _____

Account Number: 5519039016
SER No.: PM050239
Work Task Number: 0559680501

Mail Bills To:

**THE TRUMP ORGANIZATION
NEW YORK , IL. 10022**

FACILITIES RENTAL SERVICE

S.E.R. #: PM050239

The Company hereby agrees to furnish and maintain hereunder facilities which the Company provides on a rental basis, for which the Customer agrees to pay a monthly rental of **\$10,564.03** as described below:

1. Required Transformer Facilities:

Transformer Number: 0387P1L4 @ 277/480Y		
1-2000 KVA-CONV PAD MNT TRANS, 12470-277/480 VO @ \$405.41 (AKN532000)	\$	405.41
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
Transformer Number: 0387P2L4 @ 277/480Y		
1-2000 KVA-CONV PAD MNT TRANS, 12470-277/480 VO @ \$405.41 (AKN532000)	\$	405.41
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
Transformer Number: 0387P3L4 @ 277/480Y		
1-2000 KVA-CONV PAD MNT TRANS, 12470-277/480 VO @ \$405.41 (AKN532000)	\$	405.41
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
Transformer Number: 0387P4L4 @ 277/480Y		
1-2000 KVA-CONV PAD MNT TRANS, 12470-277/480 VO @ \$405.41 (AKN532000)	\$	405.41
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
Transformer Number: 0387P2L4 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P1L4 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P5L4 @ 120/208Y		
1-750 KVA-CONV PAD MNT TRANS, 12470-120/208 VO @ \$176.09 (AKN430750)	\$	176.09
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
Transformer Number: 0387P6L4 @ 277/480Y		
1-2000 KVA-CONV PAD MNT TRANS, 12470-277/480 VO @ \$405.41 (AKN532000)	\$	405.41
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
Transformer Number: 0387P4L4 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P7L4 @ 120/208Y		
1- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.00 (AKN430500)	\$	0.00
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
Transformer Number: 0387P8L4 @ 120/208Y		
1- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$0.00 (AKN430500)	\$	0.00
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
Transformer Number: 0387P5L4 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P7L4 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P102 @ 277/480Y		
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
Transformer Number: 0387P202 @ 277/480Y		
1-333 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$105.64 (SVO510333)	\$	105.64

1-333 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$105.64 (SVO510333)	\$	105.64
1-333 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$105.64 (SVO510333)	\$	105.64
Transformer Number: 0387P302 @ 277/480Y		
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
Transformer Number: 0387P402 @ 120/240		
1-167 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$85.37 (SVO210167)	\$	85.37
1-167 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$85.37 (SVO210167)	\$	85.37
1-167 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$85.37 (SVO210167)	\$	85.37
Transformer Number: 0387P105 @ 277/480Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-277/48 @ \$158.90 (DVO530500)	\$	158.90
Transformer Number: 0387P105 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P105 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P105 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P105 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P110 @ 277/480Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-277/48 @ \$158.90 (DVO530500)	\$	158.90
Transformer Number: 0387P110 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P110 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P110 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P110 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P115 @ 277/480Y		
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
Transformer Number: 0387P315 @ 277/480Y		
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
Transformer Number: 0387P315 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P215 @ 120/240		
1-250 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$98.03 (SVO210250)	\$	98.03
1-250 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$98.03 (SVO210250)	\$	98.03
1-250 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$98.03 (SVO210250)	\$	98.03
Transformer Number: 0387P415 @ 120/240		
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
Transformer Number: 0387P215 @ 120/240		
Shared Transformer Without Equipment		
Transformer Number: 0387P215 @ 120/240		
Shared Transformer Without Equipment		
Transformer Number: 0387P215 @ 120/240		
Shared Transformer Without Equipment		

Transformer Number: 0387P118 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
Transformer Number: 0387P118 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P118 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P118 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P122 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7))	\$	2.49
Transformer Number: 0387P122 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P122 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P122 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P126 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7))	\$	2.49
Transformer Number: 0387P126 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P126 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P126 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P128 @ 277/480Y		
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7))	\$	2.49
Transformer Number: 0387P228 @ 277/480Y		
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7))	\$	2.49
Transformer Number: 0387P128 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P128 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P130 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
Transformer Number: 0387P130 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P130 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P133 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
Transformer Number: 0387P133 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P133 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P133 @ 120/208Y		

Shared Transformer Without Equipment		
Transformer Number: 0387P137 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7)	\$	2.49
Transformer Number: 0387P137 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P137 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P137 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P141 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
Transformer Number: 0387P141 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P141 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P145 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
Transformer Number: 0387P145 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P145 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P145 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P148 @ 120/208Y		
1-500 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$160.21 (DVO430500)	\$	160.21
Transformer Number: 0387P148 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P148 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P150 @ 277/480Y		
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
3- 15KV - 200 AMPERES, CUTOFF, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7)	\$	2.49
Transformer Number: 0387P250 @ 277/480Y		
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
1-500 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$120.02 (SVO510500)	\$	120.02
Transformer Number: 0387P155 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P250 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P250 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P153 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
Transformer Number: 0387P153 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P157 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7)	\$	2.49
Transformer Number: 0387P157 @ 120/208Y		
Shared Transformer Without Equipment		

Transformer Number: 0387P161 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
Transformer Number: 0387P161 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P163 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7)	\$	2.49
Transformer Number: 0387P163 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P169 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
Transformer Number: 0387P169 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P173 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
Transformer Number: 0387P173 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P177 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
Transformer Number: 0387P177 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P181 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7)	\$	2.49
Transformer Number: 0387P185 @ 120/208Y		
1-300 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$137.58 (DVO430300)	\$	137.58
Transformer Number: 0387P187 @ 120/208Y		
1-225 KVA 3PH DRY TYPE VLT TRANS, 13200-120/20 @ \$118.59 (DVO430225)	\$	118.59
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7)	\$	2.49
Transformer Number: 0387P187 @ 120/208Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P190 @ 277/480Y		
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
1-833 KVA-DRY TYPE VLT TRANS, 13200-277 VOLTS, @ \$168.00 (SVO510833)	\$	168.00
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 9 KV - DISTRIBUTION CLASS ARRESTER (META @ \$0.83 (2A7)	\$	2.49
Transformer Number: 0387P190 @ 277/480Y		
Shared Transformer Without Equipment		
Transformer Number: 0387P190 @ 277/480Y		
Shared Transformer Without Equipment		
	Total	\$ 10,751.38

2. Standard Transformer Facilities:

3- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	134.58
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	134.58
1-333 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$109.90 (SVO210333)	\$	109.90
1-333 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$109.90 (SVO210333)	\$	109.90
1-333 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$109.90 (SVO210333)	\$	109.90
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	134.58

1-2500 KVA 3PH DRY TYPE VLT TRANS, 13200-277/48 @ \$472.73 (DVO532500)	\$	472.73
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	134.58
1-2500 KVA 3PH DRY TYPE VLT TRANS, 13200-277/48 @ \$472.73 (DVO532500)	\$	472.73
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	134.58
1-2500 KVA 3PH DRY TYPE VLT TRANS, 13200-277/48 @ \$472.73 (DVO532500)	\$	472.73
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	134.58
1-2500 KVA 3PH DRY TYPE VLT TRANS, 13200-277/48 @ \$472.73 (DVO532500)	\$	472.73
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
1-500 KVA-DRY TYPE VLT TRANS, 13200-120/240 VO @ \$151.58 (SVO210500)	\$	151.58
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
1-2000 KVA 3PH DRY TYPE VLT TRANS, 13200-277/48 @ \$420.30 (DVO532000)	\$	420.30
3- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	9.03
3- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	0.81
1- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	44.86
Total	\$	4,476.60
2a. Frozen Transformer Rental:	\$	0.00
3. Monthly Transformer Rental:		
(Item 1 minus Item 2, minus 2a)	Total	\$ 6,274.78
4. Additional Required Facilities:		
15- 15KV - 200 AMPERES, CUTOUT, SMD-20 @ \$3.01 (1A4)	\$	45.15
4- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	170.52
4- 10 KV - DISTRIBUTION CLASS ARRESTER @ \$0.27 (2A4)	\$	1.08
11- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	493.46
6- ADDER FOR 3-600A ELBOWS IN ROOF OR END O @ \$20.84 (D4E6)	\$	125.04
6- IN-LINE W/O HEATER, 2-LINE BAYS W/ POTE @ \$204.02 (D2A27)	\$	1,224.12
11- IN-LINE W/O HEATER, 1-FUSE W/RISER PROTE @ \$187.20 (D3I17)	\$	2,059.20
8- IN-LINE W/O HEATER, FUSE BAY @ \$75.18 (D3C17)	\$	601.44
Total	\$	4,720.01
5. Additional Standard Facilities:		
1- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	44.86
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 200A OR 600A CABLE BUS FUSE BAY(FUSE @ \$42.63 (C3B)	\$	42.63
1- 3PH 600A CABLE BUS LINE OR BUS TIE BAY @ \$44.86 (C3A)	\$	44.86
Total	\$	430.76
6. Monthly Switchgear Rental:		
(Item 4 minus Item 5)	\$	4,289.25
7. Capacitor Facilities:		
0-KVAR @ \$0.14	\$	0.00

8. **Total Monthly Rental:**
(Item 3 plus Item 6 plus Item 7)

\$ 10,564.03

All such facilities shall remain property of the Company.

The monthly rental specified is based on the Company's standard rental charges applicable on the date hereof and is subject to change. The actual rental charges shall be those in effect at the time of the installation of the facilities; and whenever there is a change in facilities which require a different rental payment, the rental charge for all facilities of the same class will be based on charges in effect at that time. The monthly rental is in addition to all other charges under the contract to which this rider applies.

Customer's Name: 401 N WABASH VENTURE, LLC
Address: 401 N WABASH AVE BLDG, *
Dated: 12/06/2005

ID	0	Task Name	Duration	Start	Finish	Predecessors	2005	2006	2007	2008	2009
1		Customer Payment for Phase 1	0 days	Wed 3/1/06	Wed 3/1/06			3/1			
2		LL4 Vault Turn Over to ComEd	0 days	Mon 2/20/06	Mon 2/20/06			2/20			
3		ComEd Construction of Mainline Vault	65 days	Mon 3/6/06	Fri 6/2/06	2FS+10 days					
4		ComEd Testing and Walk downs	12 days	Mon 6/5/06	Tue 6/20/06	3					
5		LL4 Pull room turn over to ComEd	0 days	Mon 4/17/06	Mon 4/17/06			4/17			
6		Energize Mainline vault	3 days	Wed 6/21/06	Fri 6/23/06	5					
7		2nd line cut	3 days	Wed 6/28/06	Fri 6/30/06						
8		2nd floor & Pull Rooms LL3-LL2 Turn Over to ComEd	0 days	Tue 7/11/06	Tue 7/11/06			7/11			
9		ComEd Construction of 2nd floor vault	6 wks	Tue 7/25/06	Mon 9/4/06	8FS+10 days					
10		ComEd Testing and Walk downs	10 days	Tue 9/5/06	Mon 9/18/06	9					
11		Energize 2nd floor vault	1 day	Tue 9/19/06	Tue 9/19/06	10					
12		3rd floor to 15th floor vault Turn Over to ComEd	0 days	Mon 1/22/07	Mon 1/22/07				1/22		
13		15th floor Mechanical Vault Turn over to ComEd	0 days	Mon 1/22/07	Mon 1/22/07				1/22		
14		ComEd Construction of 3-15	20 days	Mon 1/29/07	Fri 2/23/07	12FS+1 wk					
15		ComEd Construction of 15th floor Mechanical	24 days	Mon 2/26/07	Thu 3/29/07	14					
16		ComEd Testing and Walk down	2 wks	Fri 3/30/07	Thu 4/12/07	15					
17		Energize floors 3-15	1 day	Fri 4/13/07	Fri 4/13/07	16					
18		Energize 15th Floor Mechanical vault	1 day	Fri 4/13/07	Fri 4/13/07						
19		Phase 1 Occupancy Retail and Parking	0 days	Fri 8/31/07	Fri 8/31/07					8/31	
20											
21		Customer Payment for Phase 2	0 days	Fri 1/12/07	Fri 1/12/07				1/12		
22		ComEd construction of Typ 16 thru 27 pull room	33 days	Mon 4/2/07	Wed 5/16/07	21FS+6 wks					
23		ComEd testing and Walk downs	2 wks	Thu 5/17/07	Wed 5/30/07	22					
24		Energize 16 thru 27 pull room	1 day	Thu 5/31/07	Thu 5/31/07	23					
25		Phase 2 Occupancy Hotel	0 days	Fri 11/30/07	Fri 11/30/07					11/30	
26											
27		Customer Payment for Phase 3	0 days	Fri 5/18/07	Fri 5/18/07					5/18	
28		Turn over of 28th floor Mechanical Vault	0 days	Mon 7/16/07	Mon 7/16/07					7/16	
29		ComEd Construction of 28th floor Vault	30 days	Mon 7/30/07	Fri 9/7/07	27FS+6 wks					
30		ComEd Testing and Walk downs	10 days	Mon 9/10/07	Fri 9/21/07	29					
31		Energize 28th floor Vault	1 day	Mon 9/24/07	Mon 9/24/07	30					
32		ComEd Construction of 29 thru 39	33 days	Mon 9/10/07	Wed 10/24/07						

Project: Trump Tower Construction Date: Fri 2/24/06	Task		Milestone		External Tasks	
	Split		Summary		External Milestone	
	Progress		Project Summary		Deadline	

ID	o	Task Name	Duration	Start	Finish	Predecessors	2005	2006	2007	2008	2009
33		ComEd Testing and Walk down 29-39	2 wks	Mon 10/29/07	Fri 11/9/07	32					
34		Energize floors 29-39	1 day	Mon 11/12/07	Mon 11/12/07	33					
35		ComEd Construction of 40 thru 49	32 days	Thu 10/25/07	Fri 12/7/07						
36		ComEd Testing and Walk down 40 thru 49	2 wks	Mon 12/10/07	Fri 12/21/07	35					
37		Energize 40 thru 49	1 day	Thu 12/27/07	Thu 12/27/07						
38		Phase 3 Occupancy Lower condo Through 49	0 days	Tue 4/1/08	Tue 4/1/08						4/1
39											
40		Customer Payment for Phase 4	0 days	Mon 10/29/07	Mon 10/29/07						10/29
41		Turn over of 50th floor vault	0 days	Fri 12/21/07	Fri 12/21/07						12/21
42		ComEd Construction of 50th floor	32 days	Mon 1/7/08	Tue 2/19/08	40FS+5 wks					
43		ComEd testing and Walk downs	10 days	Wed 2/20/08	Tue 3/4/08	42FF+2 wks					
44		Energize 50th floor vault	1 day	Wed 3/5/08	Wed 3/5/08	43					
45		ComEd construction 51-63	24 days	Mon 2/25/08	Thu 3/27/08						
46		ComEd Testing and Walk downs	2 wks	Fri 3/28/08	Thu 4/10/08	45					
47		Energize 51-63	1 day	Fri 4/11/08	Fri 4/11/08	46					
48		ComEd construction 64 thru 75	26 days	Tue 4/29/08	Tue 6/3/08						
49		ComEd Testing and Walk downs	2 wks	Wed 6/4/08	Tue 6/17/08	48					
50		Energize 64 thru 75	1 day	Wed 6/18/08	Wed 6/18/08	49					
51		Phase 4 Occupancy Floors 51 through 75	0 days	Mon 12/8/08	Mon 12/8/08						12/8
52											
53		Customer Payment for Phase 5	0 days	Tue 3/25/08	Tue 3/25/08						3/25
54		ComEd construction 76 thru 89	31 days	Wed 6/4/08	Wed 7/16/08	53FS+6 wks					
55		ComEd testing and Walk downs	2 wks	Thu 7/17/08	Wed 7/30/08	54					
56		Energize 76 thru 89	1 day	Thu 7/31/08	Thu 7/31/08	55					
57		Turn over 90th floor vault	0 days	Thu 7/31/08	Thu 7/31/08						7/31
58		ComEd Construction of 90th floor vault	4 wks	Mon 8/4/08	Fri 8/29/08						
59		ComEd Testing and Walk downs	2 wks	Mon 9/1/08	Fri 9/12/08	58					
60		Energize 90th floor vault	1 day	Mon 9/15/08	Mon 9/15/08	59					
61		Phase 5 Occupancy Floors 76 through 92	0 days	Fri 2/15/08	Fri 2/15/08						2/15

Project: Trump Tower Construction
Date: Fri 2/24/06

