

ComEd Ex 13.4

This Exhibit contains updated and revised Schedules and/or Workpapers. Each revised document is complete and reflects the effectiveness of the Trailer Bill. Therefore, no separate TB designation is used on the individual documents included herein.

Commonwealth Edison Company

Cash Working Capital

Calendar Year 2010

(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,155,942	Schedule C-1, Line 3, Column F
2	Less: Uncollectible Accounts	(16,671)	Schedule C-16, Line 1, Column D
3	Less: Depreciation & Amortization	(405,551)	Schedule C-1, Line 13, Column F
4	Less: Regulatory Debits	(29,656)	Schedule C-1, Line 15, Column F
5	Less: Pension Asset Cost Funding	(34,871)	Schedule C-1, Line 16, Column F
6	Less Deferred Taxes and ITC	(196,201)	From line 36 below
7	Less: City of Chicago Dark Fiber Tax	(74)	Schedule C-18
8	Less: Return on Equity	(303,442)	From line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,169,476</u>	
10	Total Rate Base	\$ 6,625,375	Schedule B-1
11	Equity Weighted Component	4.58%	Schedule D-1
12	Return on Equity	<u>\$ 303,442</u>	
13	Other O & M Expenses	\$ 1,422,421	Schedule C-1, Line 18, Column F
14	Payroll and Withholdings	(264,611)	From line 29 below
15	Inter Company Billings	(91,985)	Schedule C-13
16	Inter Company Billings - Pass throughs	(32,391)	Schedule C-13
17	Employee Benefits Expense - Pension and OPEB	(112,785)	Schedule C-11.3, allocated
18	Employee Benefits Expense - Other	(52,652)	Schedule C-11.3, allocated
19	Uncollectible Accounts	(16,671)	From line 2 above
20	Depreciation and Amortization	(405,551)	From line 3 above
21	Regulatory Debits	(29,656)	From line 4 above
22	Pension Asset Cost Funding	(34,871)	From line 5 above
23	Taxes Other than Income Taxes	(109,085)	Schedule C-1, Line 14, Column F
24	Property Leases	(29,778)	ComEd Exhibit 8.2 - Lead Lag Study
25	Other Operations & Maintenance	<u>\$ 242,385</u>	
26	Payroll and Withholdings - Total	\$ 293,336	Schedule C-11.1, Line 8, Column B
27	Less: Power Production	(1,432)	Schedule C-11.1, Line 2, Column B
28	Less: Transmission	<u>(27,293)</u>	Schedule C-11.1, Line 3, Column B
29	Payroll and Withholdings - Distribution, Customer Accts and A&G	\$ 264,611	
30	Incentive Pay	28,995	ComEd response to AG data request 6.06
31	Vacation Pay	19,948	ComEd response to AG data request 6.06
32	Base Payroll without Incentive and Vacation	<u>\$ 215,668</u>	
33	Deferred Taxes and ITC	\$ 442,607	Schedule C-1, Lines 22 and 23, Column F
34	State Income Taxes	(33,217)	Schedule C-1, Line 20, Column F
35	Federal Income Taxes	(213,189)	Schedule C-1, Line 21, Column F
36	Total Taxes	<u>\$ 196,201</u>	

Commonwealth Edison Company
Summary of Adjustments To FERC Operation and Maintenance Accounts
2010 Actual
(In Thousands)

Line No.	Description (A)	Source (B)	Total O&M (C)	Production (D)	Transmission (E)	Regional		Customer Accounts (H)	Customer Service & Information (I)	A&G (J)
						Transmission (F)	Distribution (G)			
1	Total Operation & Maintenance Expense	2010 FERC Form 1, Pages 320-323	\$ 4,416,194	\$ 2,996,530	\$ 391,936	\$ 1,728	\$ 313,141	\$ 210,714	\$ 105,919	\$ 396,226
2	Adjustments:									
3	Reclassification for ICC Form 21:									
4	Costs incurred in connection with a settlement									
5	agreement between ComEd, the City of									
6	Chicago and Midwest Generation	ICC Form 21, Page 13.1	(4,949)	-	-	-	-	-	-	(4,949)
7	Exclude Account 927 - Franchise Requirements	FERC Form 1, Page 323, Line 188	(42,828)	-	-	-	-	-	-	(42,828)
8	Exclude Account 929 Duplicate Charges (Credit)	FERC Form 1, Page 323, Line 190	42,828	-	-	-	-	-	-	42,828
9	Exclude certain Industry Memberships	Sch. C-6.1	(1,232)	-	(3)	-	(288)	-	(5)	(936)
10	Include Charitable Contributions	Sch. C-7	5,995	-	-	-	-	-	-	5,995
11	Exclude General Advertising expenses	Sch. C-8	(2,905)	-	-	-	-	-	(1,664)	(1,241)
12	Exclude certain Bank Fees	Sch. C-21	(380)	-	-	-	-	-	-	(380)
13	Exclude Supply Administration Costs recovered									
14	through Rider PE	WPC-1b	(995)	-	-	-	-	-	-	(995)
15	Exclude certain Executive Compensation expenses	WPC-1c	(6,485)	-	-	-	-	-	-	(6,485)
16	Exclude CARE Programs expenses	WPC-1d	(38)	-	-	-	-	-	(27)	(11)
17	Exclude Residential Real Time Pricing Expenses	WPC-1e	(1,547)	-	-	-	-	-	-	(1,547)
18	Exclude Energy Efficiency and Demand Response									
19	Programs expenses	WPC-1f	(84,390)	-	-	-	-	-	(84,390)	-
20	Exclude certain Lease expenses	WPC-1g	(931)	-	-	-	-	-	-	(931)
21	Remove Regulatory Commission expenses	WPC-1h	(2,195)	-	-	-	-	-	-	(2,195)
22	Exclude costs recoverable under Rider AMP	WPC-1i	(9,298)	-	-	-	-	-	(9,298)	-
23	Exclude 50% of Corporate Jet costs	WPC-1j	(511)	-	-	-	-	-	-	(511)
24	Exclude IRS dispute legal costs	WPC-1k	(776)	-	-	-	-	-	-	(776)
25	Exclude sporting event expense included in O&M	WPC-1l	(63)	-	-	-	-	-	-	(63)
26	Include interest expense accrued on customer deposits	WPC-1m	866	-	-	-	-	866	-	-
27	Exclude incremental photovoltaic costs	WPC-1n	(580)	-	-	-	-	(580)	-	-
28	Exclude Account 923 Adjustment offset in Account 928	WPC-1o	219	-	-	-	-	-	-	219
29	Adjusted Operation and Maintenance Expenses		\$ 4,305,998	\$ 2,996,530	\$ 391,933	\$ 1,728	\$ 312,853	\$ 211,000	\$ 105,535	\$ 381,419
30	2010 Wages and Salaries Allocator	WPA-5, Page 1								89,22%
31	Jurisdictional 2010 A&G Expense Before Regulatory Commission Exp									\$ 340,302
32	Add: Regulatory Commission Expenses - Distribution	WPC-1h								857
33	Jurisdictional 2010 A&G Expense									<u>\$ 341,159</u>

Commonwealth Edison Company
Adjustments to 2010 Customer Accounts O&M
Expenses To Exclude Non-Jurisdictional Costs
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Total Customer Accounts Expense	(1) \$ 211,000
2	Less: Non-Jurisdictional Portion of Uncollectible Accounts Expense	(2) 31,137
3	Less: Non-Jurisdictional Portion of Outside Collection Agency Costs	(3) <u>666</u>
4	Net Delivery Services Customer Accounts Expense	(4) <u>\$ 179,197</u>

Notes:

- (1) From WPC-1a, Page 1, Line 29.
- (2) From Schedule C-16, Page 1, Line 3, Column (C).
- (3) From Schedule C-16, Page 1, Line 4, Column (C).
- (4) See Schedule C-1, Page 2, Line 9, Column (D).

Commonwealth Edison Company
Adjustment to Operating Expenses to Identify
Regulatory Commission Expenses (Account 928) Related to Delivery Service
Year 2010
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1		Total Regulatory Expenses Charged to Account 928	(1) <u><u>\$2,195,219</u></u>
2		Distribution Related Matters:	
3	Numerous	Various Complaint and Petition Matters	\$336,712
4	10-0143, 10-0315	Petition for Credit Agreement	102,762
5	07-491, 08-0044	Petition to determine applicability of Section 16-125(e) liability related to storms.	3,023
6	07-0566	Proposed general increase in rates - Rate Case Expenses	105,238
7	10-0091	On Bill Financing Program	162,486
8	10-0138	Purchase of Receivables/Consolidated Billing	126,475
9	09-0433	Uncollectible Accounts Tariff Revisions	4,321
10	10-0141, 10-0142, 10-0539	Affiliated Interest Matters (2)	14,883
11		Miscellaneous	909
12		Total Delivery Service Related Matters	<u><u>\$856,809</u></u> (3)

Notes:

(1) FERC Form 1, Page 351, Line 46, Column h.

(2) Affiliated Interest Matters total \$18,984 allocated to Delivery Service using the Net Plant allocator (78.42%).

(3) See WPC-1a, Page 1, Line 32, Column J.

Commonwealth Edison Company
Adjustments to 2010 FERC Account 923
To Exclude Legal Costs Related to an IRS Dispute
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Legal Cost of IRS Dispute, recorded in Account 923 (1)	<u>\$ (776)</u>

Note:

- (1) Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2010 operating expenses.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude Costs for
Expenses of Sports Facility Usage
Year 2010
(In Thousands)

<u>Line No.</u>	<u>Description (A)</u>	<u>Amount (B)</u>
1	Sports Facility Usage charged to Expense	<u>\$ (63)</u>

Commonwealth Edison Company
Adjustment to Operating Expenses to Include
Interest on Customer Deposits
Year 2010
(In Thousands)

<u>Line No.</u>	<u>Description (A)</u>	<u>Total Company (B)</u>
1	Interest on Customer Deposits	<u>\$ 866</u>

Note:

(1) Interest on Customer Deposits is recorded in Account 431,
Other Interest Expense.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Incremental Photovoltaic Pilot Costs
Year 2010
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)
1	Incremental Photovoltaic Costs	<u>\$ (580)</u>

Note:

(1) Photovoltaic Pilot costs recorded in Account 908,
Customer Assistance Expenses.

Commonwealth Edison Company
Adjustments to 2010 Customer Accounts O&M
To reverse Credit to Account 923
for Regulatory Commission Expenses Recovered through Rider EDA
Year 2010
(In Thousands)

Line No.	Description (A)	Total Company (B)
1	Reverse offsetting credit to Account 923 for Regulatory Commission Expenses recovered through Rider EDA	\$ 219

Commonwealth Edison Company
Informational and Instructional Advertising Expenses
Charged to Account 909
2010 Actual
(In Dollars)

Line No.	Topic (A)	Advertising (B)	Ad Component (C)	Total Media Cost (D)	Total Production Cost (E)
1	Public Health and Safety	Electric Contact Mitigation	Print Advertising	\$ 237,842	\$ 5,844
2	Conservation of Energy	Appliance Recycling Program	Print Advertising	67,660	-
3	Conservation of Energy	Media Sponsorship for Radio and Television	Billboards; Radio Tips/Live & Recorded Reads; TV Vignettes, Terrariums; Print Ads	30,000	-
4	Conservation of Energy	Energy Efficiency Campaign	Print, Radio, TV and OOH (Out of Home) advertising	1,936,718	646,942
5	Customer Information	Billing Assistance	Print, Radio, Transit Advertising	106,230	30,751
6	Total Jurisdictional Informational and Instructional Advertising Expense - Account 909			\$3,061,987	

“Sniffles” - :60/Radio Appliance Recycling

MUSIC: Suitably ‘sad’ music which ramps up from para 4 onwards

AVO: ComEd presents the power of letting go.

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Holding back tears, they wave mournful goodbyes and, somehow, find the courage to move on.

Every week, people are letting go of that second working fridge or freezer from their basement or garage.

Sure, they’ve been through a lot together. But like any relationship that goes on too long, it’s become take, take, take. Because old appliances drain energy. Getting rid of yours could save you up to \$150 a year.

We’ll haul it away for free and even give you \$25. That should make the letting go a little easier.

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Discover the power of love this summer.



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THE POWER OF LETTING GO

Getting rid of that second working fridge could save you up to \$150 a year. If you love something, let it go. Learn more about our appliance recycling program at ComEd.com



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THE POWER OF CHANGE

“Change” is a powerful thing... and changing incandescent light bulbs for energy-saving CFL’s could save you \$43 and some change*, over the life of the bulb. To get CFL bulbs at a discount visit ComEd.com

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Estos son tiempos adversos para la economía. En ComEd lo sabemos y queremos ayudar. Si usted ha recibido un aviso de desconexión, puede pagar la mitad de su cuenta pendiente y nosotros le acreditaremos el resto con nuestro programa Dando Una Mano. Llámenos al 1-888-806-2273 para saber cómo podemos ayudarle. Porque en ComEd comprendemos que las dificultades son más ligeras al compartirlas.

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Para descuentos en bombillas CFL y para consejos acerca de cómo ahorrar energía, llama al 1-888-806-2273.

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CLIENT ComEd

PRODUCT Power of Energy

TITLE CFL Print

DATE June 10, 2010

Print Copy

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Headline El Poder de una Idea
The Power of an Idea

Copy Las ideas nacen de manera espontánea cuando se nos “prende el foco”. Las bombillas fluorescentes compactas (CFL) usan hasta 75% menos energía y duran aproximadamente 10 veces más. Para descuentos en bombillas CFL y para consejos acerca de cómo ahorrar energía, llama al 1-888-806-2273. ComEd® Iluminando vidas. © Commonwealth Edison Company, 2010

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Tu viejo refrigerador y tú han atravesado muchos momentos juntos, pero ya es hora de que lo dejes partir. Un segundo refrigerador viejo que funciona consume mucho más energía y cuesta más. ComEd se lo lleva gratis de tu casa ahorrándote hasta \$150 al año.

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PRODUCT Power of Energy

TITLE Appliance Recycling Print

DATE June 10, 2010

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ENGLISH BACK TRANSLATION

Headline El Poder de Decir Adiós
The Power of Saying Goodbye

Copy Tu viejo refrigerador y tú han atravesado muchos momentos juntos, pero ya es hora de que lo dejes partir. Un segundo refrigerador viejo que funciona consume mucho más energía y cuesta más. ComEd se lo lleva gratis de tu casa ahorrándote hasta \$150 al año. Para más consejos sobre cómo ahorrar energía, llama al 1-888-806-2273. ComEd® Iluminando vidas. © Commonwealth Edison Company, 2010

Your old fridge and you have gone through many moments together but it's time to let it go. A second old working refrigerator consumes much more energy and costs more. ComEd will take it away for free from your house saving you up to \$150 a year. For more tips on energy savings, call 1-888-806-2273. ComEd® Illuminating lives. © Commonwealth Edison Company, 2010

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VAMPIRES ARE LURKING IN CHICAGO

Those little red lights on your TV, DVD player or game console. Think of them as little red fangs – because they are sucking energy. Unplug electronics and switch off power strips whenever you can – and you could save up to 10% of your energy.

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Commonwealth Edison Company
Summary of Miscellaneous Revenues
2010 Summary
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total Company (G)
1	Account 450 - Forfeited Discounts (WPC-23, Page 2)	\$ (33,479)	\$ (2,647)	\$ -	\$ (36,126)
2	Account 451 - Miscellaneous Service Revenues (WPC-23, Page 3)	(8,381)	(65)	-	(8,446)
3	Account 454 - Rent for Electric Property (WPC-23, Page 4)	(58,077)	(9,924)	(78)	(68,079)
4	Account 456 - Other Electric Revenues (WPC-23, Page 5)	(1,935)	(413)	3,000	652
5	Account 456.1 - Transmission of Electricity to Others (WPC-23, Page 6)	(4,299)	(443,701)	-	(448,000)
6	Other Revenue Adjustments (WPC-23, Page 8)	(22,736)	-	(35,357)	(58,093)
7	Total	<u>\$ (128,907)</u>	<u>\$ (456,750)</u>	<u>\$ (32,435)</u>	<u>\$ (618,092)</u>

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2010 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Total (F)
1	410000	Late Payment Fees - Electric Service	\$ (28,484)	\$ (2,252)	\$ (30,736)
2	410000	Late Payment Fees - Non Standard Service Earned Finance Charge on Deferred Payment Agreements	(23)	(2)	(25)
3	410000		(4,901)	(387)	(5,288)
4	410000	Late Payment Fees - Past due amounts billed under the Rider Residential Rate Stablization plan	(71)	(6)	(77)
5			<u>\$ (33,479)</u>	<u>\$ (2,647)</u>	<u>\$ (36,126)</u>

Notes:

(1) Represents the portion allocated to Transmission Revenues.

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2010 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (1) (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(2) \$ (519)	\$ (41)	\$ -	\$ (560)
2	410090	Reconnection Fees	(897)	-	-	(897)
		Fees from real estate lease				
3	412000	applications and customer studies	(26)	-	-	(26)
4	412000	Call Center Referral Revenue	(425)	-	-	(425)
5	412000	Utility Property - Land Related	(3) (86)	(24)	-	(110)
6	412000	Temporary Services	(1,202)	-	-	(1,202)
		Electric Choice Fees (interval data				
		request services - special meter				
7	412000	readings)	(1,142)	-	-	(1,142)
8	412000	Meter Tampering	(4,065)	-	-	(4,065)
9	412000	Meter Services	(9)	-	-	(9)
10	412000	Interconnection Application Fee	(10)	-	-	(10)
11			<u>\$ (8,381)</u>	<u>\$ (65)</u>	<u>\$ -</u>	<u>\$ (8,446)</u>

Notes:

- (1) Except as noted below, all miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (2) Represents the portion allocated to transmission revenues. See calculation used in ComEd's 2011 Transmission Formula Rate Filing as shown on Schedule WPC-23, Page 2.
- (3) Represents the income from 3rd party fees for lease applications. Allocated based on Net Plant allocator. See Schedule WPA-5, Page 2.

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2010 Actual
(In Thousands)

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rental of Distribution Equipment - Special Contract		\$ (207)	\$ -	\$ -	\$ (207)
2	411000	Rent from land	(1)	(432)	(3,853)	(78)	(4,363)
3	411000	Distribution Equipment Rentals (Rider NS)	(2)	(29,265)	-	-	(29,265)
4	411000	Meters (Rider ML)		(11,565)	-	-	(11,565)
5	411000	Tower Attachments		-	(2,149)	-	(2,149)
6	411000	One time easement sales	(3)	(20)	(75)	-	(95)
7	411000	Rent from Annual Easements/Right of Ways	(3)	(351)	(1,354)	-	(1,705)
8	411000	Real Estate Taxes included in rent from land easements	(3)	(101)	(389)	-	(490)
9	412000	Sublease of Office Space	(4)	(2,992)	(361)	-	(3,353)
10	412000	Pole Attachments		(6,789)	-	-	(6,789)
11	412000	3rd Party Use of Fiber Optic Cable	(5)	(912)	(786)	-	(1,698)
12	412000	One time easement sales	(3)	(51)	(197)	-	(248)
13	412000	Rent from Annual Easements	(3)	(29)	(110)	-	(139)
14		Sub Total per general ledger		\$ (52,714)	\$ (9,275)	\$ (78)	\$ (62,068)
15		Adjustments for FERC Form 1					
16		Rent from affiliates	(6)	\$ (3,118)	\$ (377)	\$ -	\$ (3,495)
17		Facility costs billed to affiliates from Account 421	(6)	(2,245)	(272)	-	(2,516)
18		Total per FERC Form 1		\$ (58,077)	\$ (9,924)	\$ (78)	\$ (68,079)

Notes:

- (1) Other is rental of non-operational property (property held for future use). PHFU is not included in Delivery Service rate base.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements at 12/31/10. See Schedule WPA-5, Page 6 for calculation of the Easement allocator.
- (4) Represents rent from subleasing of office space. The allocation is based on 2010 Wages and Salaries. See Schedule WPA-5, Page 1.
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated using the Net Plant allocator. See Schedule WPA-5, Page 2 for calculation of the Net Plant allocator.
- (6) In 2010, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2010 Wages and Salaries - Note (4).

Commonwealth Edison Company
Account 456 Other Electric Revenues
2010 Actual
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ (192)	\$ (23)	\$ -	\$ (215)
2	412000	IPP Elec Gen Study Reimb	(2) -	(390)	-	(390)
3	412000	Fees earned for phone/credit card payments	(1,053)	-	-	(1,053)
4	412000	Engineering studies	(590)	-	-	(590)
5	412000	Rate Relief payment to City of Chicago	-	-	3,000	3,000
		Revenue from Exelon Generation for use of				(100)
6	416000	distribution equipment/meters	(100)	-	-	
7			<u>\$ (1,935)</u>	<u>\$ (413)</u>	<u>\$ 3,000</u>	<u>\$ 652</u>

Notes:

- (1) Represents a reimbursement for IPP generation study activities. Most of the related costs incurred in conducting the studies are recorded in accounts 408.1 and 926. The allocation is based on 2010 Wages and Salaries. See WPA-5, Page 1.
- (2) Represents the costs recorded in account 561.7 - Generation Interconnection Studies - Transmission. See FERC Form 1, Page 321, Line 91.

Commonwealth Edison Company
Account 456.1 Revenues from the Transmission of Electricity of Others
2010 Actual
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Product Code (C)	Description (D)		Distribution (E)	Transmission (F)	Other (G)	Total (I)
1	412500	Transmission Revenues	115 / 210	Network Transmission (1)	\$	(4,299)	\$ -	\$ -	\$ (4,299)
2	412500	Transmission Revenues	210	Network Transmission (2)		-	(24,262)	-	(24,262)
3	412500	Transmission Revenues	210	Network Transmission (3)		-	(428,101)	-	(428,101)
4	412500	Transmission Revenues	210	Network Transmission (4)		-	(3,805)	-	(3,805)
5	412500	Transmission Revenues	210	Network Transmission (5)		-	12,468	-	12,468
7		Total			\$	<u>(4,299)</u>	\$ <u>(443,701)</u>	\$ -	\$ <u>(448,000)</u>

Notes:

- (1) Represents "Other Support Facilities Credit" on monthly billing received from PJM. This credit relates to wholesale use of distribution facilities. See WPC-23, Page 7.
- (2) Represents "Transmission Owner Scheduling System Control and Dispatch Service Credits" on monthly billing received from PJM.
- (3) Represents "Network Integration Transmission Service Credits" on monthly billing received from PJM.
- (4) Represents "PJM Start-Up Costs" and "Expansion Cost Recovery" credits on monthly billing received from PJM.
- (5) Estimated under recovery of transmission revenue related to transmission formula rate true ups.

Commonwealth Edison Company
Account 456.1 Revenues from the Transmission of Electricity of Others
Determination of 2010 Credit for Wholesale Distribution Revenue

(In Thousands)

<u>Line No.</u>	<u>Municipality</u> (A)	<u>Charge</u> (B)	<u>2010 Annual Charge</u> (C)	<u>Adjustments</u> (D)	<u>2010 PJM Invoices</u> (E)
1	City of Geneva	Service	\$ 1,075	\$ -	\$ 1,075
2	City of Naperville	Service	702	-	702
3	City of Rochelle	Meter	1	-	1
4	City of Rock Falls	Service	166	-	166
5		Meter	10	-	10
6	City of St. Charles	Service	2,178	-	2,178
7	Village of Winnetka	Service	164	-	164
8		Meter	3	-	3
9	Total		<u>\$ 4,299</u>	<u>\$ -</u>	<u>\$ 4,299</u>

Commonwealth Edison Company

Other Revenue Adjustments

2010

(In Thousands)

Line No.	Description (A)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	Additional Lighting Facilities Charges	(1) \$ (6,933)	\$ -	\$ -	\$ (6,933)
2	Estimated Cost of Franchise Service	(2) (7,471)	-	(35,357)	(42,828)
3	Central Air Conditioning Cycling	(3) (1,359)	-	-	(1,359)
4	Accounting fees collected under Rider TAX	(4) (7,187)	-	-	(7,187)
5	Single Bill Option Credit	(5) 214	-	-	214
6	Total	<u>\$ (22,736)</u>	<u>\$ -</u>	<u>\$ (35,357)</u>	<u>\$ (58,093)</u>

Notes:

- (1) Charges billed for Additional Lighting Facilities are included in Sales to Ultimate Consumer.
- (2) See WPC 23, Page 9 for details on the Estimated Revenue Effect Related to Service Provided Under Franchise Agreements.
- (3) Under the Central Air Conditioning Cycling Program, \$1,427,851 in incentives (bill credits) were paid and \$2,787,226 in PJM capacity payments were received related to non-Rider EDA customers. The net revenue for 2010 was \$1,359,375. Rider EDA capacity payments and bill credits are not reflected in these amounts as they are included in Rider EDA.
- (4) Fee for reimbursement of administrative expenses (e.g. accounting, mailing, etc.) incurred in connection with the collection of municipal taxes. These fees are required to be reported on Schedule C-25, Page 4 for further details.
- (5) Credit paid to RES customers billed from their alternative retail electric supplier.

Commonwealth Edison Company
Estimated Revenue Effect Related to Service Provided Under Franchise Agreements
2010
(In Thousands)

Line No.	Description (A)	Amount (B)
1	2010 Actual FERC Account 927000 - Franchise Requirements - Electricity Supplied Without Charge	(1) \$ 42,828
2	2010 Actual FERC Account 929000 - Franchise Requirements - Electricity Supplied Without Charge	<u>(42,828)</u>
3	Net Free Service Expenses Included in A&G Accounts	<u>\$ -</u>
4	Estimated Revenue Effect Related To Service Provided Under Franchise Agreements	(2) <u>\$ 7,471</u> (3)

Notes:

- (1) Represents the value of electricity supplied to municipal and other governmental units without reimbursement in compliance with franchise ordinances. Such amounts are billed to the ComEd's customers in the respective municipality using a franchise cost addition percentage, as defined by municipality in Rider FCA. The amounts, by municipality are shown on pages 608a through 608h of Form 21 ILCC.
- (2) See WPC-23, Page 10.
- (3) Used in Revenue Adjustment for Account 456, Other Electric Revenue (See WPC-23, Page 8).

Commonwealth Edison Company
Computation of Delivery Service Value for Franchise Service Accounts
Based on Charges in Rate RDS - Retail Delivery Service
2010

Line No.	Delivery Classes	2010 Free Service Billing Units	Current Rate RDS Charges	Computed DST Cost (B * C)	2010 Franchise Service Billed kWh	Computed DST Cost in \$/kWh (D / E)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Watt-Hour Delivery Class					
2	Customer Charge	10,721	\$8.43	\$90,378		
3	Standard Metering Service Charge	10,721	\$2.52	\$27,017		
4	DFC (kWh)	3,305,125	\$0.02217	\$73,275		
5	IEDT (kWh)	3,305,125	\$0.00123	\$4,065		
6	Total			\$194,735	3,305,125	\$0.0589
7	Small Load Delivery Class					
8	Customer Charge	20,100	\$11.45	\$230,145		
9	Standard Metering Service Charge	20,100	\$7.92	\$159,192		
10	Secondary Voltage DFC (kW)	389,298	\$5.14	\$2,000,992		
11	Primary Voltage DFC (kW)	297	\$4.11	\$1,221		
12	Primary Voltage Transformer Charge (kW)	0	\$0.44	\$0		
13	IEDT (kWh)	135,806,431	\$0.00123	\$167,042		
14	Total			\$2,558,592	135,806,431	\$0.0188
15	Medium Load Delivery Class					
16	Customer Charge	3,704	\$14.13	\$52,338		
17	Standard Metering Service Charge	3,704	\$17.27	\$63,968		
18	Secondary Voltage DFC (kW)	515,250	\$4.98	\$2,565,945		
19	Primary Voltage DFC (kW)	1,554	\$2.42	\$3,761		
20	Primary Voltage Transformer Charge (kW)	0	\$0.16	\$0		
21	IEDT (kWh)	224,630,712	\$0.00123	\$276,296		
22	Total			\$2,962,308	224,630,712	\$0.0132
23	Large Load Delivery Class					
24	Customer Charge	303	\$54.18	\$16,417		
25	Standard Metering Service Charge	303	\$18.32	\$5,551		
26	Secondary Voltage DFC (kW)	129,191	\$5.43	\$701,507		
27	Primary Voltage DFC (kW)	0	\$3.78	\$0		
28	Primary Voltage Transformer Charge (kW)	0	\$0.21	\$0		
29	IEDT (kWh)	58,689,718	\$0.00123	\$72,188		
30	Total			\$795,663	58,689,718	\$0.0136

Commonwealth Edison Company
Computation of Delivery Service Value for Franchise Service Accounts
Based on Charges in Rate RDS - Retail Delivery Service
2010

Line No.	Delivery Classes (A)	2010 Free Service Billing Units (B)	Current Rate RDS Charges (C)	Computed DST Cost (B * C) (D)	2010 Franchise Service Billed kWh (E)	Computed DST Cost in \$/kWh (D / E) (F)
31	Very Large Load Delivery Class					
32	Customer Charge	10	\$477.65	\$4,777		
33	Standard Metering Service Charge	10	\$19.17	\$192		
34	Secondary Voltage DFC (kW)	10,741	\$5.53	\$59,398		
35	Primary Voltage DFC (kW)	0	\$4.07	\$0		
36	Primary Voltage Transformer Charge (kW)	0	\$0.23	\$0		
37	IEDT (kWh)	4,475,627	\$0.00122	\$5,460		
38	Total			\$69,827	4,475,627	\$0.0156
39	Fixture-Included Lighting Delivery Class					
40	Fixture Equivalent (kWh)	9,833	\$0.0929 (1)	\$913		
41	IEDT (kWh)	9,833	\$0.00122	\$12		
42	Total			\$925	9,833	\$0.0941
43	General Lighting Delivery Class					
44	Standard Metering Service Charge (kWh)	69,383,898	\$0.00040	\$27,754		
45	DFC (kWh)	69,383,898	\$0.01119	\$776,406		
46	IEDT (kWh)	69,383,898	\$0.00122	\$84,648		
47	Total			\$888,808	69,383,898	\$0.0128
48	Total Free Service Value			\$7,470,858	\$496,301,344	\$0.0151

Note:

(1) Average revenue per kWh based on charges in Rate RDS - Retail Delivery Service for the Fixture-Included Lighting Delivery Class filed May 25, 2011, in compliance with the ICC Order entered May 24, 2011, in Docket No. 10-0467.