ComEd Ex 13.1

This Exhibit contains updated and revised Schedules and/or Workpapers. Each revised document is complete and reflects the effectiveness of the Trailer Bill. Therefore, no separate TB designation is used on the individual documents included herein.

Commonwealth Edison Company
Rate DSPP - Delivery Service Pricing and Performance
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information
App 12	Cost of Short-Term Debt Information
App 13	Embedded Cost of Long-Term Debt Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			**Sch FR A-1**
Net Revenue Requirement Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt ($ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 13	$ 312,853
2	Customer Accts Expense	Sch FR C-1 Ln 14	179,777
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	9,955
4	A&G Expense	Sch FR C-1 Ln 16	340,673
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	389,584
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 18	15,967
7	Taxes Other Than Income	Sch FR C-1 Ln 19	109,085
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	7,335
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	34,871
10	Other Expense Adjs	Sch FR C-1 Ln 22	22,321
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,422,421
12	**DS Rate Base**	Sch FR B-1 Ln 55	$ 6,625,375
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 23	8.11%
14	Authorized Return	(Ln 12) * (Ln 13)	$ 537,318
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(92,954)
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	$ 444,364
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	65.961%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	$ 293,107
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(3,950)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	$ 733,521
21	Revenue Requirement before Other Revenues	(Ln 11) + (Ln 20)	2,155,942
22	Total Other Revenues	App 10 Col F Ln 59	128,907
23	**Revenue Requirement**	(Ln 21) - (Ln 22)	$ 2,027,035
24	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	0
25	**Net Revenue Requirement**	**(Ln 23) + (Ln 24)**	**$ 2,027,035**
26	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 25	2,084,072
27	Change in Net Revenue Requirement From Prior Yr	(Ln 25) - (Ln 26)	$ (57,037)

Commonwealth Edison Company			**Sch FR A-1 - REC**
Revenue Requirement Reconciliation Computation		2010	Actual Data
			N/A
Ln	Description	Source	Amt ($ in 000s) (1')
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 13	$ -
2	Customer Accts Expense	Sch FR C-1 Ln 14	0
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	0
4	A&G Expense	Sch FR C-1 Ln 16	0
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	0
6	Depreciation and Amort Expense - Forecast	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 19	0
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	0
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	0
10	Other Expense Adjs	Sch FR C-1 Ln 22	0
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	0
12	**DS Rate Base - Reconciliation**	Sch FR B-1 Ln 49	$ -
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 23	0.00%
14	Authorized Return	(Ln 12) * (Ln 13)	$ -
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	0
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	$ -
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	0.000%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	$ -
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	0
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	$ -
21	Revenue Requirement before Other Revenues	(Ln 11) + (Ln 20)	0
22	Total Other Revenues	App 10 Col F Ln 59	0
23	**Revenue Requirement**	(Ln 21) - (Ln 22)	$ -
24	ROE Collar Adj	Sch FR A-3 Ln 36	0
25	**Net Revenue Requirement - Reconciliation**	(Ln 23) + (Ln 24)	$ -
(1')	Amounts are blank for initial filing.		

Commonwealth Edison Company			**Sch FR A-2**
Allocators Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt ($ in 000s)
	Wages & Salaries Allocator Calculation		
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	$127,854
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	94,319
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	3,690
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	$225,863
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	$293,336
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	1,432
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	38,747
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	$253,156
9	**Wages and Salaries Allocator (%)**	(Ln 4) / (Ln 8)	**89.22%**
	Net Plant Allocator Calculation		
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	$17,950,171
11	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,760
12	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	8,348
13	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	840
14	Total Electric Plant in Service Excluding ARC	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13)	$17,939,224
15	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	$6,549,578
16	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	293,702
17	Asset Retirement Obligation	App 1 Ln 59	9,375
18	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 15) + (Ln 16) - (Ln 17)	$6,833,906
19	Net Plant	(Ln 14) - (Ln 18)	$11,105,318
20	Distribution Net Plant	Sch FR B-1 Ln 34	$8,639,567
21	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 19)	(32,661)
22	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 9) + (Sch FR B-1 Ln 23)) * (Ln 9)	(37,041)
23	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 20) - (Ln 21) - (Ln 22)	$8,709,268
24	**Net Plant Allocator (%)**	(Ln 23) / (Ln 19)	**78.42%**
	Revenue Allocator Calculation		
25	Delivery Service Revenues	WP 15	$1,981,806
26	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	$5,682,744
27	**Revenue Allocator (%)**	(Ln 25) / (Ln 26)	**34.87%**
28	**Communications Equip Directly Assigned to Distribution (%)**	WP 16	**53.72%**
	Easement Allocator Calculation		
29	Distribution Easements in Plant	WP 17	$14,880
30	Total Easements in Plant	WP 17	$72,237
31	**Easement Allocator (%)**	(Ln 29) / (Line 30)	**20.60%**

Commonwealth Edison Company			**Sch FR A-3**
Return on Equity (ROE) Collar Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt ($ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 12	$0
	Capital Structure		
2	Common Equity %	Sch FR D-1 Ln 7	45.56%
3	Short-Term Debt %	Sch FR D-1 Ln 9	0.51%
4	Long-Term Debt %	Sch FR D-1 Ln 8	53.92%
5	DS Equity Balance	(Ln 1) * (Ln 2)	$0
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	$0
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	$0
8	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 15	0.72%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	6.37%
10	DS Operating Revenue	FERC Fm 1	$0
11	LIHEAP Revenue	FERC Fm 1	$0
12	DS Collar Revenue	FERC Fm 1	$0
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1	$0
14	Other Revenue	Sch FR A-1 - REC Ln 22	$0
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	$0
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	$0
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	$0
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	$0
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	$0
20	Credit Facilities Expense	(Ln 1) * FR D-1, Col C, Ln 22	$0
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	$0
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	39.745%
23	DS Income Taxes	(Ln 21) * (Ln 22)	$0
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	$0
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 23)	$0
26	DS ROE (%)	(Ln 25) / (Ln 5)	0.00%
	ROE Collar		
27	Allowed ROE (%)	Sch FR D-1, Col D, Ln 13	10.05%
28	Maximum Allowed ROE (%)	(Ln 27) + (0.5%)	10.55%
29	Minimum Allowed ROE (%)	(Ln 27) - (0.5%)	9.55%
30	Percent Above Maximum Allowed ROE (%)	IF (Ln 26) > (Ln 28) THEN (Ln 26) - (Ln 28) ELSE (0.0%)	0.00%
31	Amount Above Allowed ROE Collar	(Ln 5) * (Ln 30) * (-1.0)	$0
32	Percent Below Minimum Allowed ROE (%)	IF (Ln 26) < (Ln 29) THEN (Ln 29) - (Ln 26) ELSE (0.0%)	9.55%
33	Amount Below Allowed ROE Collar	(Ln 5) * (Ln 32)	$0
34	ROE Collar Adj After Tax	(Ln 31) + (Ln 33)	$0
35	ROE Collar Tax Gross-up	(Ln 34) * ((1.0) - (Ln 22))	$0
36	ROE Collar Adj	(Ln 34) + (Ln 35)	$0
			To Sch FR A-1 - REC Ln 24
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those		
	accrued revenues do not artificially impact the collar calculation. Additionally any reversal		
	for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Commonwealth Edison Company							**Sch FR A-4**
Reconciliation Computation						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			($ in 000s)				
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25					
2	Prior Yr Forecast	Prior Yr Sch FR A-1 - F Ln 25 (1')					
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	$ -				
4	Monthly Interest Rate	Sch FR D-1, Col C, Ln 23/12	0.676%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 3) / 12	Ln 4		(C) * (D) * (E)	(C) + (F)
	Yr X		($ in 000s)	%		($ in 000s)	($ in 000s)
5	Jan		-	0.6758%	11.5	-	-
6	Feb		-	0.6758%	10.5	-	-
7	Mar		-	0.6758%	9.5	-	-
8	Apr		-	0.6758%	8.5	-	-
9	May		-	0.6758%	7.5	-	-
10	Jun		-	0.6758%	6.5	-	-
11	Jul		-	0.6758%	5.5	-	-
12	Aug		-	0.6758%	4.5	-	-
13	Sep		-	0.6758%	3.5	-	-
14	Oct		-	0.6758%	2.5	-	-
15	Nov		-	0.6758%	1.5	-	-
16	Dec		-	0.6758%	0.5	-	-
17	Total	Sum of (Ln 5) thru (Ln 16)	-				-
			Balance				Balance
							(C) + (F)
	Yr X+1		($ in 000s)				($ in 000s)
18	Jan - Dec	Col G Ln 17	-	0.6758%	12	-	-
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			Ln 4		(2')	(C) + (C) * (D) - (F)
	Yr X+2		($ in 000s)	%		($ in 000s)	($ in 000s)
19	Jan	Col G Ln 18	-	0.6758%		-	-
20	Feb	Col G Ln 19	-	0.6758%		-	-
21	Mar	Col G Ln 20	-	0.6758%		-	-
22	Apr	Col G Ln 21	-	0.6758%		-	-
23	May	Col G Ln 22	-	0.6758%		-	-
24	Jun	Col G Ln 23	-	0.6758%		-	-
25	Jul	Col G Ln 24	-	0.6758%		-	-
26	Aug	Col G Ln 25	-	0.6758%		-	-
27	Sep	Col G Ln 26	-	0.6758%		-	-
28	Oct	Col G Ln 27	-	0.6758%		-	-
29	Nov	Col G Ln 28	-	0.6758%		-	-
30	Dec	Col G Ln 29	-	0.6758%		-	-
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				$ -	To Sch FR A-1 Ln 24
	Note:						
(1')	Reconciliation determined in accordance with Section 16-108.5(d)(1) of the Act. Weighting calculation will be provided in WP 22 if necessary.						
(2')	(-1.0) * (PMT((Ln 4),12,(Ln 17')))						

Commonwealth Edison Company			**Sch FR B-1**
Rate Base Summary Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt ($ in 000s)
	Plant in Service		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	$13,091,342
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	(8,348)
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 9	(35,043)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and\or Disallowed in Previous ICC Orders	(Ln 1) + (Ln 2) + (Ln 3)	$13,047,951
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	$1,340,192
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	416,628
7	Total G&I Plant	(Ln 5) + (Ln 6)	$1,756,820
8	General Plant ARC	FERC Fm 1 Pg 207 Col G Ln 98	840
9	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 23	(47,606)
10	General Plant Acct 397 - Communications	FERC Fm 1 Pg 207 Col G Ln 94	605,660
11	G&I Plant Excluding ARC, Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders, and Acct 397	(Ln 7) - (Ln 8) + (Ln 9) - (Ln 10)	$1,102,714
12	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	89.22%
13	G&I Plant Allocated to Distribution	(Ln 11) * (Ln 12)	$983,842
14	Acct 397 Directly Assigned to Distribution	(Ln 10) * (Sch FR A-2 Ln 28)	325,361
15	Total G&I Plant Functionalized to Distribution	(Ln 13) + (Ln 14)	$1,309,203
16	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 15)	$14,357,154
	Accumulated Depreciation		
17	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	$5,135,789
18	ARC - Distribution	App 1 Ln 57	7,333
19	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 17	2,382
20	Distribution Plant Accumulated Depreciation	(Ln 18) + (Ln 19) - (Ln 17)	($5,126,074)
21	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	$478,425
22	General Plant - ARC	App 1 Ln 58	516
23	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 29	6,090
24	Accumulated Depreciation Associated with Acct 397	FERC Fm 1 Pg 219 Col B Ln 28 foot	257,708
25	Balance of Accumulated General Depreciation	Sum of (Ln 22) thru (Ln 24) - (Ln 21)	($214,112)
26	Total Accumulated Amort	Sch FR A-2 Ln 16	293,702
27	Accumulated G&I Depreciation Excluding Acct 397	(Ln 25) - (Ln 26)	($507,814)
28	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	89.22%
29	Subtotal G&I Accumulated Depreciation Allocated to Distribution	(Ln 27) * (Ln 28)	($453,072)
30	Acct 397 Directly Assigned to Distribution (%)	Sch FR A-2 Ln 28	53.72%
31	General Depreciation Associated with Acct 397 Assigned to Distribution	(Ln 24) * (Ln 30) * (-1.0)	($138,441)
32	Total G&I Plant Functionalized to Distribution	(Ln 29) + (Ln 31)	($591,513)
33	Total Accumulated Depreciation	(Ln 20) + (Ln 32)	($5,717,587)
34	**Total Distribution Net Property Plant and Equipment**	(Ln 16) + (Ln 33)	$8,639,567

Commonwealth Edison Company			**Sch FR B-1**
Rate Base Summary Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt ($ in 000s)
	Additional DS Jurisdictional Rate Base Items		
35	CWIP	WP 18	$6,225
36	Property Held for Future Use	App 6 Col F Ln 1	0
37	CWC	App 3 Ln 39	39,805
38	ADIT	App 4 Col D Ln 11	(1,838,747)
39	Materials and Supplies Inventories	App 1 Ln 62	23,632
40	Regulatory Assets	App 5 Col F Ln 4	8,439
41	Deferred Debits	App 5 Col F Ln 9	4,082
42	Operating Reserves	App 5 Col F Ln 24	(334,157)
43	Asset Retirement Obligation	App 5 Col F Ln 25	(29,561)
44	Deferred Credits	App 5 Col F Ln 30	(14,516)
45	Other Deferred Charges	App 5 Col F Ln 33	(22,321)
46	Customer Deposits	App 2 Ln 1	(130,400)
47	Customer Advances	App 1 Col F Ln 37	(47,520)
48	Total Additional Rate Base Items	Sum of (Ln 35) thru (Ln 47)	($2,335,039)
49	DS Rate Base Before Projected Plant Adjs	(Ln 34) + (Ln 48)	$6,304,528
			To Sch FR A-1 - REC Ln 12
	Projected Plant Additions and Accumulated Reserve Adjs		To Sch FR C-4 Ln 15
50	Distribution Projected Plant Additions	App 1 Ln 38	$576,236
51	Accumulated Depreciation - Distribution	App 1 Col E Ln 47	(284,647)
52	G&I Projected Plant Additions	App 1 Ln 45	108,195
53	Accumulated Depreciation - G&I	App 1 Col E Ln 54	(78,937)
54	Total Adjs - Projected Plant Additions and Acuumulated Resereve	Sum of (Ln 50) thru (Ln 53)	$320,847
55	**DS Rate Base**	**(Ln 49) + (Ln 54)**	**$6,625,375**
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company							**Sch FR C-1**
Expenses Computation						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	
	DS Jurisdictional Expenses						
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	$313,141	$210,714	$105,919	$396,226	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(288)	(47,608)	(95,964)	(15,352)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	$312,853	$163,106	$9,955	$380,874	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9				89.2%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				$339,816	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				857	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				$340,673	
8	Directly Assigned Uncollectible Expense	App 7 Ln 26		16,671			
9	Total Customer Accts Expense	(Ln 3) + (Ln 8)		$179,777			
			Plant Related	Labor Related	100% DS Jurisdictional	Recovered Thru Other Tariffs	Total
							Sum of (C) thru (F)
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
	Taxes Other Than Income						
10	Total Taxes Other Than Income	App 7 Ln 65 Cols C, D, E, and F	$22,187	$23,455	$70,759	$138,195	$254,596
11	Allocator (%)	Sch FR A-2 Ln 24; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	78.42%	89.22%	100.00%	0.00%	
12	**DS Jurisdictional Taxes Other Than Income**	(Ln 10) * (Ln 11)	$17,399	$20,927	$70,759	$0	$109,085
	Expense Summary						
13	Distribution Expense	Col C Ln 3	$312,853	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
14	Customer Accts Expense	Col D Ln 9	179,777	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
15	Customer Service and Informational Expense	Col E Ln 3	9,955	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
16	A&G Expense	Col F Ln 7	340,673	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
17	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col G Ln 6	389,584	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
18	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col G Ln 9	15,967	To Sch FR A-1 Ln 6			
19	Taxes Other Than Income	Col G Ln 12	109,085	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
20	Regulatory Asset Amort	App 7 Col D Ln 43	7,335	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
21	Pension Asset Funding Cost	Sch FR C-3 Ln 7	34,871	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
22	Other Expense Adjs	App 7 Ln 29 + App 7 Ln 30	$22,321	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10			
23	**Total Operating Expenses**	Sum of (Ln 13) thru (Ln 22)	$1,422,421				

Commonwealth Edison Company							**Sch FR C-2**
Depreciation and Amortization Expense Computation						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Distribution	G&I Plant			
Ln	Description	Source		Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
	DS Jurisdictional Depreciaton						
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	$ 314,214	$ 25,329	$ 35,808		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				42,727	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 12 Cols C thru F	(335)	(288)	-	(4,475)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	$ 313,879	$ 25,041	$ 35,808	$ 38,252	
5	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	100.0%	89.22%	53.72%	89.22%	Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	$ 313,879	$ 22,341	$ 19,236	$ 34,128	$ 389,584
							To Sch FR C-1 Ln 17
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 13) thru (Ln 15); (2')	$ 11,022	$ 2,614		$ 2,929	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	100.0%	89.22%	53.72%	89.22%	Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	$ 11,022	$ 2,332	$ -	$ 2,613	$ 15,967
							To Sch FR C-1 Ln 18
10	**Total DS Jurisdictional Forecasted Depreciation Expense**	(Ln 6) + (Ln 9)					405,551
	Summary of Depreciation Expense	(3')	Total	DS Jurisdictional	Total		
					(C) * (D)		
			($ in 000s)	%	($ in 000s)		
11	Distribution	(Col C Ln 4) + (Col C Ln 7)	$ 324,901	100.00%	$ 324,901		
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 4) + (Col D Ln 7) + (Col F Ln 4) + (Col F Ln 7); Sch FR A-2 Ln 9	68,836	89.22%	61,415		
13	Communication Equipment	(Col E Ln 4) ; Sch FR A-2 Ln 28	35,808	53.72%	19,236		
14	**Total DS Jurisdictional Depreciation Expense**	(Ln 11) + (Ln 12) + (Ln 13)	$ 429,545		$ 405,552		
	Notes:						
(1')	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown						
	in the footnote for this line in the FERC Fm 1						
(2')	For purposes of the forecast, all general plant depreciation expense including the amount related to Acct 397 was included in Depreciable Other in Col D.						
(3')	Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.						

Commonwealth Edison Company			**Sch FR C-3**
Pension Funding Costs Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt
			($ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	$ 1,038,783
2	Associated ADIT	App 4 Ln 12	$ (425,212)
3	Pension Funding Net of ADIT	(Ln 1) + (Ln 2)	613,571
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	89.22%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	547,428
6	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	6.37%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	$34,871
			To Sch FR C-1 Ln 21

Commonwealth Edison Company				**Sch FR C-4**
Taxes Computation			2010	Actual Data
			2011	Projected Additions
Ln	Description	Source	Amt ($ in 000s)	
	Income Tax Rate			
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	7.300%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	32.445%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	39.745%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	65.961%	To Sch FR A-1 Ln 17 and Sch FR A-1 - REC Ln 17
	Interest Synchronization			
6	DS Rate Base	Sch FR B-1 Ln 55	$ 6,625,375	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	3.53%	
8	Effective Income Tax Rate (%)	Ln 4	39.75%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	$ 92,954	To Sch FR A-1 Ln 15
	Amort of ITCs and Permanent Tax Differences			
10	Permanent Tax Differences	App 9 Ln 7	$ (318)	
11	Other Tax Adjs	App 9 Ln 12	(2,062)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	$ (2,380)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.6596	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	$ (3,950)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
	Interest Synchronization - Reconciliation			
15	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 49	$ 6,304,528	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	3.53%	
17	Effective Income Tax Rate (%)	Ln 4	39.745%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	$ 88,452	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company				**Sch FR D-1**
Cost of Capital Computation			2010	Actual Data
			2011	Projected Additions
	(A)	(B)	(C)	(D)
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
	Capitalization Sources			
	Common Equity			
1	Book Value of Common Equity ($ in 000s)	ILCC Fm 21 Pg 4 Col D Ln 15	$6,909,266	$0
2	Goodwill ($ in 000s)	FERC Fm 1 \SEC 10K	2,625,000	0
3	Adjusted Common Equity Balance ($ in 000s)	(Ln 1) - (Ln 2)	$4,284,266	$0
4	Long-Term Debt Balance ($ in 000s)	(App 13 Ln 42) / 1,000	$5,070,043	$0
5	Short-Term Debt Balance ($ in 000s)	App 12 Ln 4	$ 48,373	$ -
6	Total Capital ($ in 000s)	(Ln 3) + (Ln 4) + (Ln 5)	$9,402,682	$0
7	Equity as a Percentage of Total Capital (%)	(Ln 3) / (Ln 6)	45.56%	0.00%
8	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 4) / (Ln 6)	53.92%	0.00%
9	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 5) / (Ln 6)	0.51%	0.00%
	Cost of Capital			
	Cost of Common Equity			
10	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	4.25%	0.00%
11	Performance Metrics Penalty (%)	(1')		0.00%
12	Cost of Equity Base (%)	(2')	5.80%	0.00%
13	Total Cost of Common Equity (%)	(Ln 10) + (Ln 11) + (Ln 12)	10.05%	0.00%
14	Cost of Long-Term Debt (%)	App 13 Ln 43	6.37%	0.00%
15	Cost of Short-Term Debt (%)	App 12 Ln 3	0.72%	0.00%
16	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 8) * (Ln 14) + (Ln 9) * (Ln 15)	3.43%	0.00%
	Cost of Credit Facilities			
17	Credit Facilities Expense ($ in 000s)	App 12 Ln 8	9,164	0
18	Cost of Capital of Credit Facilities (%)	(Ln 17) / (Ln 6)	0.10%	0.00%
	Wtd Avg Cost of Capital			
19	Wtd Cost of Equity (%)	(Ln 7) * (Ln 13)	4.58%	0.00%
20	Wtd Cost of Long-Term Debt (%)	(Ln 8) * (Ln 14)	3.43%	0.00%
21	Wtd Cost of Short-Term Debt (%)	(Ln 9) * (Ln 15)	0.00%	0.00%
22	Cost of Credit Facilities (%)	Ln 18	0.10%	0.00%
23	**Pre-Tax Wtd Avg Cost of Capital (%)**	Sum of (Ln 19) thru (Ln 22)	8.11%	0.00%
		To Sch FR A-1 Ln 13	and To Sch FR A-4, Col C, Ln 4	To Sch FR A-1 - REC Ln 13
	Note:			
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			**Sch FR D-2**
Average Yield on Treasury Securities Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Avg Yield
			%
	Mon in Yr X		
1	Jan	(1')	4.605%
2	Feb	(1')	4.619%
3	Mar	(1')	4.645%
4	Apr	(1')	4.693%
5	May	(1')	4.286%
6	Jun	(1')	4.128%
7	Jul	(1')	3.994%
8	Aug	(1')	3.803%
9	Sep	(1')	3.773%
10	Oct	(1')	3.873%
11	Nov	(1')	4.186%
12	Dec	(1')	4.418%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	4.252%
			To Sch FR D-1 Ln 10
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company						**App 1**
Capital Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			($ in 000s)			
	Distribution Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	($24,075)			
2	Rider EDA Switches	WP 1	(2,630)			
3	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
4	Dkt 05-0597	WP 1	(5,975)			
5	Dkt 07-0566	WP 1	(1,355)			
6	Dkt 10-0467	WP 1	(967)			
7	Incentive Comp Related to Net Income	WP 1	(41)			
8	Other Disallowed in Previous ICC Orders If Any	WP 1				
9	**Total Adjs to Distribution Plant in Service**	Sum of (Ln 1) thru (Ln 8)	($35,043)	To Sch FR B-1 Ln 3		
	Distribution Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
10	Rider AMP	WP 1	$1,285			
11	Rider EDA Switches	WP 1	86			
12	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
13	Dkt 05-0597	WP 1	859			
14	Dkt 07-0566	WP 1	129			
15	Dkt 10-0467	WP 1	23			
16	Other Disallowed in Previous ICC Orders If Any	WP 1				
17	**Total Adjs to Distribution Accumulated Reserve**	Sum of (Ln 10) thru (Ln 16)	$2,382	To Sch FR B-1 Ln 19		
	G&I Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
18	Supply Administration Software	WP 1	($3,769)			
19	Rider AMP	WP 1	(28,978)			
20	Rider PORCB	WP 1	(14,859)			
21	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
22	Disallowed in Previous ICC Orders If Any	WP 1				
23	**Total Adjs to G&I Plant in Service**	Sum of (Ln 18) thru (Ln 22)	($47,606)	To Sch FR B-1 Ln 9		
	G&I Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
24	Supply Administration Software	WP 1	$1,962			
25	Rider AMP	WP 1	3,909			
26	Rider PORCB	WP 1	219			
27	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
28	Disallowed in Previous ICC Orders If Any	WP 1				
29	**Total Adjs to G&I Accumulated Reserve**	Sum of (Ln 24) thru (Ln 28)	$6,090	To Sch FR B-1 Ln 23		

Commonwealth Edison Company						**App 1**
Capital Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
						(C) + (D) + (E)
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
	Customer Advances					
30	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	($8,032)	($5,297)	($46,953)	($60,282)
	Adjs to Customer Advances					
31	Customer Advances Transmission Related - IPPs	(1')	8,032			8,032
32	Projects Placed in Service or Included in Projected Plant Additions	(2')		4,730		4,730
33	Expense Projects Including Below the Line	(3')				-
34	Projects Placed in Hold Status	(4')				-
35	Non DS Jurisdictional	(5')				-
36	Other Adjs to Customer Advances If Any	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				-
37	**Rate Base Adj for Customer Advances**	Sum of (Ln 30) thru (Ln 36)	$0	($567)	($46,953)	($47,520)
						To Sch FR B-1 Ln 47
	Notes:					
(1')	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
(2')	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
(3')	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
(4')	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
(5')	Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			($ in 000s)			
	Projected Plant Additions					
38	Distribution Plant	WP 19	$576,236	To Sch FR B-1 Ln 50 and App 8 Col C Ln 13		
39	Communication Equipment - Acct 397	WP 19	$129			
40	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 28	53.72%			
41	Total DS Jurisdictional Acct 397	(Ln 39) * (Ln 40)	69			
42	G&I Plant Excluding Acct 397	WP 19	$121,190			
43	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	89.22%			
44	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 42) * (Ln 43)	$108,126			
45	Total DS Jurisdictional G&I Plant	(Ln 41) + (Ln 44)	108,195	To Sch FR B-1 Ln 52		
46	**Total Forecasted DS Jurisdictional Plant Additions**	(Ln 38) + (Ln 45)	$684,431			
	Projected Depreciation Reserve Adj		Depreciation	Removal Spend	Total	
					(C) + (D)	
			($ in 000s)	($ in 000s)	($ in 000s)	
47	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	($324,901)	$40,254	($284,647)	To Sch FR B-1 Ln 51
48	Communication Equipment Depreciation Expense - Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 19	($35,808)	$2		
49	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 28	53.72%	53.72%		
50	Total DS Jurisdictional Acct 397	(Ln 48) * (Ln 49)	($19,236)	$1		
51	G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 19	($68,836)	$1,920		
52	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	89.22%	89.22%		
53	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Ln 51) * (Ln 52)	($61,415)	$1,713		
54	Total DS Jurisdictional G&I Plant	(Ln 50) + (Ln 53)	($80,651)	$1,714	(78,937)	To Sch FR B-1 Ln 53
55	**Total Forecasted Change in Depreciation Reserve**	(Ln 47) + (Ln 54)	($405,552)	$41,968	($363,584)	
	Asset Retirement Obligation - Accumulated Reserve					
56	Transmission Plant	WP 20	$1,526			
57	Distribution Plant	WP 20	7,333	To Sch FR B-1 Ln 18		
58	General Plant	WP 20	516	To Sch FR B-1 Ln 22		
59	Total	(Ln 56) + (Ln 57) + (Ln 58)	$9,375	To Sch FR A-2 Ln 17		
	Accounts Payable Related to Materials and Supplies					
60	Distribution Materials and Supplies Balance	WP 14	$28,925			
61	Accts Payable Related to Materials and Supplies	WP 14	(5,293)			
62	Total	(Ln 60) + (Ln 61)	$23,632	To Sch FR B-1 Ln 39		

Commonwealth Edison Company			**App 2**
Customer Deposits Information		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt
			($ in 000s)
1	13 Mon Avg	WP 2	$ (130,400)
			To Sch FR B-1 Ln 46

Commonwealth Edison Company						**App 3**
Cash Working Capital Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) x (E)
			($ in 000s)			($ in 000s)
1	Receipts	WP 3	$1,169,476	51.25	0.14041	$164,207
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3	46,376	51.25	0.14041	$6,512
3	Gross Receipts/Municipal Utility Tax	WP 3	238,383	51.25	0.14041	$33,472
4	Illinois Excise Tax	WP 3	247,941	51.25	0.14041	$34,814
5	Infrastructure Maintenance Fee	WP 3	91,819	51.25	0.14041	$12,892
6	Other Revenues If Any	WP 3			0.00000	$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,793,995			$251,897
	Outlays					
8	Base Payroll and Withholdings	WP 3	$215,668	(15.05)	(0.04123)	($8,893)
9	Vacation Pay Expense	WP 3	19,948	(15.05)	(0.04123)	($823)
10	Incentive Comensation Expense	WP 3	28,995	(228.50)	(0.62603)	($18,152)
11	Employee Benefits - Pension and OPEB	WP 3	112,785	0	0.00000	$0
12	Employee Benefits - Other	WP 3	52,652	(4.95)	(0.01356)	($714)
13	Inter Company Billings - Less Pass Thrus	WP 3	91,985	(30.55)	(0.08368)	($7,698)
14	Inter Company Billings - Pass Thrus	WP 3	32,391	(30.55)	(0.08370)	($2,711)
15	Property Leases	WP 3	29,778	(6.33)	(0.01734)	($516)
16	Other O&M Expense	WP 3	242,385	(66.82)	(0.18307)	($44,373)
17	Property/Real Estate Taxes	WP 3	15,162	(339.12)	(0.92910)	($14,087)
18	FICA Contributions	WP 3	20,321	(15.05)	(0.04123)	($838)
19	Federal Unemployment Tax	WP 3	234	(75.63)	(0.20721)	($48)
20	State Unemployment Tax	WP 3	371	(75.63)	(0.20721)	($77)
21	Electricity Distribution Tax	WP 3	66,890	(30.13)	(0.08255)	($5,522)
22	State Franchise Tax	WP 3	1,582	(190.67)	(0.52238)	($826)
23	City of Chicago Dark Fiber Tax	WP 3	0	0.00	0.00000	$0
24	State Public Utility Fund	WP 3	3,869	(37.67)	(0.10321)	($399)
25	Illinois Sales and Use Tax	WP 3	561	(2.66)	(0.00729)	($4)
26	Chicago Sales and Use Tax	WP 3	21	(37.46)	(0.10263)	($2)
27	Interest Expense	WP 3	233,876	(91.13)	(0.24967)	($58,392)
28	Current State Income Tax	WP 3	0	(37.88)	(0.10378)	$0
29	Current Federal Income Tax	WP 3	0	(37.88)	(0.10378)	$0
30	Other Outlays If Any	WP 3			0.00000	$0
	Payment of Non Revenue Non Expense Items:					
31	Energy Assistance/Renewable Energy	WP 3	46,376	(40.69)	(0.11148)	($5,170)
32	Gross Receipts/Municipal Utility Tax	WP 3	238,383	(44.22)	(0.12115)	($28,880)
33	Illinois Excise Tax	WP 3	247,941	(4.12)	(0.01129)	($2,799)
34	Infrastructure Maintenance Fee	WP 3	91,819	(43.46)	(0.11907)	($10,933)
35	Other Outlays	WP 3	0			0
36	Total Outlays	Sum of (Ln 8) thru (Ln 35)	$1,793,993			($211,857)
37	Receipts Less Outlays	(Ln 7) - (Ln 36)	$2			
38	Accts Payable Related to CWIP	WP 3; Col D Ln 14	1,283	(66.82)	(0.18307)	(235)
39	Total CWC Requirement	(Ln 7) + (Ln 36) + (Ln 38)				$39,805
						To Sch FR B-1 Ln 37

Commonwealth Edison Company					**App 4**
Accumulated Deferred Income Taxes Information			2010	Actual Data	
			2011	Projected Additions	
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
	Acct / Item - Debit / (Credit) Balance		($ in 000s)	($ in 000s)	
	Acct 190				
1	Current	WP 4	$ 134,053	$ 73,120	
2	Non Current	WP 4	209,265	140,633	
3	**Total Acct 190**	(Ln 1) + (Ln 2)	343,318	213,753	
	Acct 282				
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	$ (2,621,836)	$ (2,056,044)	
5	Acct 282 - Other Property	WP 4	(16,937)	330,756	
6	**Total Acct 282**	(Ln 4) + (Ln 5)	(2,638,774)	(1,725,288)	
	Acct 283				
7	Current	WP 4	$ (2,512)	$ -	
8	Non Current	WP 4	(937,618)	(352,433)	
9	**Total Acct 283**	(Ln 7) + (Ln 8)	(940,130)	(352,433)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		25,221	
11	**Total ADIT After Adjs**	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(3,235,586)	(1,838,747)	To Sch FR B-1 Ln 38
12	ADIT Associated with Pension Asset	WP 4		(425,212)	To Sch FR C-3 Ln 2

Commonwealth Edison Company						**App 5**
Deferred Charges Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			($ in 000s)		%	($ in 000s)
	Regulatory Assets -Acct 182.3					
1	Employee Incentive Payments - March 2003 Agreement	WP 5	$8,439	DS	100.00%	$8,439
2	Non DS Jurisdictional	WP 5	1,299,238	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	-			0
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	$1,307,677			$8,439
	.					To Sch FR B-1 Ln 40
	Deferred Debits - Acct 186					
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 9	2,945	Wages & Salaries	89.22%	2,628
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,454	DS	100.00%	1,454
7	Non DS Jurisdictional	WP 5	$ 3,290,260	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	-			0
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	$ 3,294,660			$ 4,082
						To Sch FR B-1 Ln 41
	Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4					
10	Environmental Liability - Super Fund Site	WP 5	(5,930)	DS	100.00%	(5,930)
11	Other Environmental Liability	WP 5	(76)	DS	100.00%	(76)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 9	$ (28,239)	Wages & Salaries	89.22%	(25,195)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 9	(270,799)	Wages & Salaries	89.22%	(241,607)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 9	(1,000)	Wages & Salaries	89.22%	(892)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 9	(1,271)	Wages & Salaries	89.22%	(1,134)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 9	(7,146)	Wages & Salaries	89.22%	(6,375)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 9	(803)	Wages & Salaries	89.22%	(717)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 9	(4,134)	Wages & Salaries	89.22%	(3,688)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 9	(1,210)	Wages & Salaries	89.22%	(1,080)
20	Public Claims	WP 5; Sch FR A-2 Ln 9	(30,183)	Wages & Salaries	89.22%	(26,929)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 9	(23,487)	Wages & Salaries	89.22%	(20,955)
22	Non DS Jurisdictional	WP 5	(114,556)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			421
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	$ (488,833)			$ (334,157)
						To Sch FR B-1 Ln 42
	Asset Retirement Obligation- Acct 230					
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	$ (104,936)			$ (29,561)
						To Sch FR B-1 Ln 43
	Deferred Credits - Acct 253					
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 9	$ (10,413)	Wages & Salaries	89.22%	(9,291)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 24	(1,893)	Net Plant	78.42%	(1,485)
28	Non DS Jurisdictional	WP 5	(556,965)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(7,001)			(3,740)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	$ (576,272)			$ (14,516)
						To Sch FR B-1 Ln 44
	Other Deferred Charges					
	Total Expense Adj					Balance
	One-Time, Unusual Expense > $10M - Amortized Over 5 Yrs					($ in 000s)
31	Incremental Storm	WP 8				8,863
32	Other Deferred Charges If Any	WP 8				$ (31,184)
33	**Total**	(Ln 31) + (Ln 32)				$ (22,321)
						To Sch FR B-1 Ln 45

Commonwealth Edison Company							**App 6**
Property Held for Future Use in Rate Base Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Transmission	Distribution		DS	
Ln	Description	Source	Related	Related	Total	Jurisdictional	
					(C) + (D)		
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	
1	Total Property Held for Future Use	WP 6	$ 32,309	$ 3,060	$ 35,369	$ -	To Sch FR B-1 Ln 36

Commonwealth Edison Company							**App 7**
Expense Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
	Operating Expense Adjs\Rate Making Adjs		($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7	$ -	$ -	$ -	$ (4,949)	$ (4,949)
2	Franchise Requirements	Acct 927	-	-	-	(42,828)	(42,828)
3	Duplicate Charges (Credit)	Acct 929	-	-	-	42,828	42,828
4	Industry Memberships - Professional Membership Associations	WP 7	(288)	-	(5)	(937)	(1,230)
5	Charitable Contributions	WP 7	-	-	-	5,995	5,995
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	(1,664)	(1,241)	(2,905)
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(380)	(380)
8	CARE Program Expenses	WP 7	-	-	(27)	(11)	(38)
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(666)	-	-	(666)
10	Regulatory Commission Expenses	Acct 928	-	-	-	(2,195)	(2,195)
11	Uncollectible Accounts	Acct 904	-	(47,808)	-	-	(47,808)
12	Incentive Comp Related to Net Income	WP 7				(545)	(545)
13	Other Rate Making Adjs If Any	WP 7					-
	Recovered Thru Other Tariffs						
14	Supply Administration Costs	WP 7	-	-	-	(995)	(995)
15	Residential Real Time Pricing	WP 7	-	-	-	(1,547)	(1,547)
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(84,390)	-	(84,390)
18	Rider AMP Pilot	WP 7			(9,298)		(9,298)
19	Interest Accrued on Customer Deposits	WP 7		866			866
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7					-
21	Voluntary Exclusions If Any	WP 7			(580)	(8,547)	(9,127)
22	**Total Adjustments to Operating Expenses**	Sum of (Ln 1) thru (Ln 21)	$ (288)	$ (47,608)	$ (95,964)	$ (15,352)	$ (159,212)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					$ 857
							To Sch FR C-1 Col F Ln 6
Ln	Description	Source		Customer Accts			
				($ in 000s)			
	DS Uncollectibles						
24	Uncollectible Accounts (1')	(Col D Ln 11) * (-1.0)		$ 47,808			
25	Revenue as A Percent of Ultimate Consumer Revenues (%)	Sch FR A-2 Ln 27		34.87%			
26	Total DS Uncollectibles	(Ln 24) * (Ln 25)		$ 16,671	To Sch FR C-1 Col D Ln 8		
			Total Expense Adj	Amort Amt	Adj to Revenue Requirement		
				(C) / (-5.0)	(C) + (D)		
	Adjs for Severance or Unusual Operating Expenses > $10M		($ in 000s)	($ in 000s)	($ in 000s)		
	One-Time Severance or Unusual Expense > $10M - Amortized Over 5 Yrs						
27	Incremental Storm	WP 8	$ (11,079)	$ 2,216	$ (8,863)		
28	Other One-Time Expenses > $10M If Any	WP 8	38,980	(7,796)	31,184		
29	**Total Adjs to Operating Expenses > $10M**	(Ln 27) + (Ln 28)			$ 22,321	To Sch FR C-1 Ln 22	
30	**Amort of Initial Rate Case Expense**	WP 8				To Sch FR C-1 Ln 22	

Commonwealth Edison Company							**App 7**
Expense Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total	DS Jurisdictional			
	Account 407.3 Regulatory Asset Amort		($ in 000s)	($ in 000s)			
31	Employee Incentive Payments - March 2003 Agreement	WP 7	$ 242	$ 242			
32	Conditional Asset Retirement Obligations	WP 7	1,311				
33	Recoverable RTO Start Up Costs	WP 7	3,310				
34	MGP Remediation Costs	WP 7	7,970				
35	Original Cost Audit Costs	WP 7	516	516			
36	Rehearing on ICC Dkt 05-0597	WP 7	726	726			
37	Lease Abandonment Costs	WP 7	1,085	1,085			
38	Rate Case Costs - ICC Dkt 07-0566	WP 7	3,469	3,469			
39	FIN 47 PCB Costs	WP 7	1,408	1,408			
40	Rider AMP Regulatory Asset	WP 7	1,464				
41	Under Recovered Uncollectible Amts	WP 7	59,496				
42	Other Regulatory Asset Amort If Any	WP 7		(111)			
43	**Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C**	Sum of (Ln 31) thru (Ln 42)	$ 80,997	$ 7,335	To Sch FR C-1 Ln 20		
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
							Sum of Col (C) thru Col (F)
	Taxes Other Than Income		($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
	Type of Tax						
44	Real Estate	WP 7	$ 19,323	$ -	$ -	$ -	$ 19,323
45	Illinois Use Tax on Purchases	WP 7	716	-	-	-	716
46	Vehicle Use	WP 7	16	-	-	-	16
47	State Franchise	WP 7	2,017	-	-	-	2,017
48	Chicago Use	WP 7	27	-	-	-	27
49	Chicago Transaction	WP 7	10	-	-	-	10
50	Chicago Dark Fiber Revenue	WP 7	79	-	-	-	79
51	Unemployment & State Unemployment	WP 7	-	618	-	-	618
52	FICA	WP 7	-	22,891	-	-	22,891
53	City of Chicago	WP 7	-	63	-	-	63
54	Electricity Distribution	WP 7	-	-	66,890	-	66,890
55	Public Utility Fund	WP 7	-	-	3,869	-	3,869
56	Electricity Excise	WP 7	-	-	-	-	-
57	Rider RCA - Low Income Assistance	WP 7	-	-	-	41,994	41,994
58	Rider RCA - Renewable	WP 7	-	-	-	4,382	4,382
59	Infrastructure	WP 7	-	-	-	91,819	91,819
60	Municipal Utility	WP 7	-	-	-	-	-
61	Other Taxes Other Than Income If Any	WP 7					-
62	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G	Sum of (Ln 44) thru (Ln 61)	$ 22,187	$ 23,572	$ 70,759	$ 138,195	$ 254,713
	Costs Recovered Through Other Tariffs and Other Reductions						
63	Adj For Payroll Taxes for Supply Administration	WP 7		$ (117)			
64	Other Adjs	WP 7					
65	**Total Taxes Other Than Income**	(Ln 62) + (Ln 63) + (Ln 64)	$ 22,187	$ 23,455	$ 70,759	$ 138,195	
			To Sch FR C-1 Col C Ln 10	To Sch FR C-1 Col D Ln 10	To Sch FR C-1 Col E Ln 10	To Sch FR C-1 Col F Ln 10	
(1')	For 2010 and 2011 the source is (Col D Ln 11) * (-1.0). For 2012 and beyond, net charge offs will be used and the source is WP7.						

Commonwealth Edison Company							**App 8**
Depreciation Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	G&I Depreciable	G&I Depreciable	G&I Amortized	
				Other	Acct 397		
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	
	Adjs to Depreciation Expense						
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1	$ -	$ -	$ -	$ (698)	
2	Rider EDA Switches	WP 1	(49)	-	-		
3	Rider AMP	WP 1	(1,285)	(351)	-	(3,558)	
4	Rider PORCB	WP 1				(219)	
5	Other Costs Recovered Thru Other Tariffs	WP 1					
	Costs Disallowed in Previous ICC Orders						
6	Dkt 05-0597	WP 1	(138)	-	-	-	
7	Dkt 07-0566	WP 1	(31)				
8	Dkt 10-0467	WP 1	(23)				
9	Other Costs Disallowed in Previous ICC Orders	WP 1					
	Other Adjs						
10	Depreciation Expense Related to Asset Retirement Costs	(1')	1,191	63	-	-	
11	Other Adjs to Depreciation Expense	WP 1					
12	**Total Adjs to Depreciation Expense**	Sum of (Ln 1) thru (Ln 11)	$ (335)	$ (288)	$ -	$ (4,475)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company							**App 8**
Depreciation Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Projected Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
				(5')	(C) + (D)	Col (G) (Ln 17) thru (Ln 19)	(E) * (F)
			($ in 000s)	($ in 000s)	($ in 000s)	%	($ in 000s)
	Projected Change in Depreciation Expense						
13	Distribution Plant	App 1 Ln 38; Col G Ln 17	$ 576,236	$ (124,508)	$ 451,728	2.44%	$ 11,022
14	General Plant	WP 19	90,684	$ (36,002)	54,682	4.78%	2,614
15	Intangible Plant	WP 19	30,635	$ (2,472)	28,163	10.40%	2,929
						To Sch FR C-2 Col	C,D,F Ln 7
16	**Total Projected Depreciation Expense Change**	(Ln 13) + (Ln 14) + (Ln 15)					$ 16,565
			Plant in Service Balance				
	Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Deprecation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	%
17	Distribution Plant	(2'), (3'), (4')	$ 12,661,135	$ 13,091,342	$ 12,876,238	$ 314,226	2.44%
18	General Plant	(2'), (3'), (4')	1,303,209	1,340,192	1,321,700	63,156	4.78%
19	Intangible Plant	(2'), (3'), (4')	366,241	416,628	391,434	40,706	10.40%
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
20	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col F	$ 101,842	$ 89,569	$ 228,237	$ 75,954	$ 126,939
21	General Plant	FERC Fm 1 Pgs 205, 207 Col F	47,675	23,968	42,269	32,628	33,470
22	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col F	1,085	-	-	725	10,552
							($ in 000s)
	5 Year Average Retirements						
23	Distribution Plant	Avg of Col (C) thru Col (G) Ln 20					$ 124,508
24	General Plant	Avg of Col (C) thru Col (G) Ln 21					36,002
25	Intangible Plant	Avg of Col (C) thru Col (G) Ln 22					2,472
	Notes:						
(1')	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2')	FERC Fm 1 Pg 206 Col B Ln 75, Pg 206 Col B Ln 99, Pg 204 Col B Ln 5						
(3')	FERC Fm 1 Pg 207 Col G Ln 75, Pg 207 Col G Ln 99, Pg 205 Col G Ln 5						
(4')	FERC Fm 1 Pg 336 Col F Ln 8, Ln 10, and Ln 1						
(5')	(-1.0) * (Col G), (Ln 23) thru (Ln 25)						

Commonwealth Edison Company							**App 9**
Permanent Tax Impacts Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total		Assignment/		
			Pre-Tax	Statutory	Allocation	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Tax Rate (1')	Method	Percentage	Amt
	Permanent Tax Differences						(C) * (D) * (F)
			($ in 000s)	%		%	($ in 000s)
	Income Tax Additions						
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 9	$ 89	39.75%	Wages & Salaries	89.22%	$ 32
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 24	(1,138)	39.75%	Net Plant	78.42%	(355)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 9	(108)	39.75%	Wages & Salaries	89.22%	(38)
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24	131	39.75%	Net Plant	78.42%	41
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 9	7	39.75%	Wages & Salaries	89.22%	2
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					$ (318)
							To Sch FR C-4 Ln 10
			Utility Amt				
			($ in 000s)				(C) * (F)
	Other Tax Adjs to Income						
8	ITC Amort	WP 9	(1,618)		DS	100.00%	$ (1,618)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24	(131)		Net Plant	78.42%	(103)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 24	(435)		Net Plant	78.42%	(341)
11	Other Tax Adjs to Income	WP 9					-
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					$ (2,062)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					$ (2,380)
	Note:						
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						**App 10**
Other Revenues Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			($ in 000s)		%	($ in 000s)
	FERC Acct 450 - Forfeited Discounts					
1	Late Payment Fees - Electric Service	WP 10	$ 30,736	DS	100.00%	$ 30,736
2	Late Payment Fees - Nonstandard Service	WP 10	25	DS	100.00%	25
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	5,288	DS	100.00%	5,288
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	77	DS	100.00%	77
5	Other Forfeited Discounts	WP 10	-			-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	$ 36,125			$ 36,126
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,647)
8	**Total Forfeited Discounts**	(Ln 6) + (Ln 7)	$ 36,125			$ 33,479
	FERC Acct 451 - Miscellaneous Service Revenues					
9	Return Check Charges	WP 10	$ 560	DS	100.00%	$ 560
10	Reconnection Fees	WP 10	897	DS	100.00%	897
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	26	DS	100.00%	26
12	Other Revenues - Call Center Referrals	WP 10	425	DS	100.00%	425
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 24	110	Net Plant	78.42%	86
14	Temporary Services	WP 10	1,202	DS	100.00%	1,202
15	Electric Choice Fees	WP 10	1,142	DS	100.00%	1,142
16	Meter Tampering	WP 10	4,065	DS	100.00%	4,065
17	Meter Services	WP 10	9	DS	100.00%	9
18	Interconnection Application Fee	WP 10	10	DS	100.00%	10
19	Other Miscellaneous Service Revenues	WP 10	-			-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	$ 8,446			$ 8,422
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(41)
22	**Total Forfeited Discounts**	(Ln 20) + (Ln 21)	$ 8,446			$ 8,381
	FERC Acct 454 - Rent From Electric Property					
23	Distribution Equipment Rental - Special Contract	WP 10	$ 207	DS	100.00%	$ 207
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10	4,363	Non DS	0.00%	432
25	Distribution Equipment Rental - Rider NS	WP 10	29,265	DS	100.00%	29,265
26	Meter Rental - Rider ML	WP 10	11,565	DS	100.00%	11,565
27	Tower Attachments	WP 10	2,149	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 31	95	Easement	20.60%	20
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 31	1,705	Easement	20.60%	351
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 31	490	Easement	20.60%	101
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 9	3,353	Wages & Salaries	89.22%	2,992
32	Pole Attachments	WP 10	6,789	DS	100.00%	6,789
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 24	1,698	Com	53.72%	912
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 31	248	Easement	20.60%	51
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 31	139	Easement	20.60%	29
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 9	3,495	Wages & Salaries	89.22%	3,118
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 9	2,516	Wages & Salaries	89.22%	2,245
38	Other Rent From Electric Property	WP 10	-			-
39	**Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C**	Sum of (Ln 23) thru (Ln 38)	$ 68,079			$ 58,077

Commonwealth Edison Company						**App 10**
Other Revenues Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			($ in 000s)		%	($ in 000s)
	FERC Acct 456 - Other Electric Revenues					
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 9	$ 215	Wages & Salaries	89.22%	$ 192
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10	390	Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,053	DS	100.00%	1,053
43	Engineering Studies	WP 10	590	DS	100.00%	590
44	Rate Relief Payment	WP 10	(3,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	100	DS	100.00%	100
46	Other Electric Revenues	WP 10	-			-
47	**Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C**	Sum of (Ln 40) thru (Ln 46)	$ (652)			$ 1,935
	FERC Acct 456.1 - Revenues from Transmission of Electricity to Others					
48	Network Transmission	WP 10	$ 448,000	Non DS	0.00%	$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	$ 448,000			$ 4,299
51	**Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C**	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	$ 559,999			$ 106,171
	Other Adjs					
52	Single Bill Option Credit	WP 10	$ (214)	DS	100.00%	$ (214)
53	Additional Lighting Facilities Charges	WP 10	6,933	DS	100.00%	6,933
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	42,828			7,471
55	Central Air Conditioning Cycling	WP 10	1,359	DS	100.00%	1,359
56	Accounting Fees Collected Under Rider TAX	WP 10	7,187	DS	100.00%	7,187
57	Other Adjs	WP 10				-
58	**Subtotal -Other Adjs**	Sum of (Ln 52) thru (Ln 57)	58,093			22,736
59	**Total Other Revenues**	(Ln 51) + (Ln 58)	$ 618,092			$ 128,907
						To Sch FR A-1 Ln 22 and
						To Sch FR A-1 - REC Ln 22
	Notes:					
(1')	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2')	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3')	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company					**App 11**
Franchise Delivery Service Value Information				2010	Actual Data
				2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual	Current	Franchise
			Billing Units	Unit Charges	DS Value
	Delivery Class				(C) * (D)
					$
	Watt-Hour				
1	CC	WP 10; ILCC No 10	10,721	$8.43	$90,378
2	SMSC	WP 10; ILCC No 10	10,721	$2.52	$27,017
3	DFC (kWh)	WP 10; ILCC No 10	3,305,125	$0.02217	$73,275
4	IEDT (kWh)	WP 10; ILCC No 10	3,305,125	$0.00123	$4,065
5	Total	Sum of (Ln 1) thru (Ln 4)			$194,735
	Small Load				
6	CC	WP 10; ILCC No 10	20,100	$11.45	$230,145
7	SMSC	WP 10; ILCC No 10	20,100	$7.92	$159,192
8	SV DFC (kW)	WP 10; ILCC No 10	389,298	$5.14	$2,000,992
9	PV DFC (kW)	WP 10; ILCC No 10	297	$4.11	$1,221
10	PV TRC (kW)	WP 10; ILCC No 10	0	$0.44	$0
11	IEDT (kWh)	WP 10; ILCC No 10	135,806,431	$0.00123	$167,042
12	Total	Sum of (Ln 6) thru (Ln 11)			$2,558,592
	Medium Load				
13	CC	WP 10; ILCC No 10	3,704	$14.13	$52,338
14	SMSC	WP 10; ILCC No 10	3,704	$17.27	$63,968
15	SV DFC (kW)	WP 10; ILCC No 10	515,250	$4.98	$2,565,945
16	PV DFC (kW)	WP 10; ILCC No 10	1,554	$2.42	$3,761
17	PV TRC (kW)	WP 10; ILCC No 10	0	$0.16	$0
18	IEDT (kWh)	WP 10; ILCC No 10	224,630,712	$0.00123	$276,296
19	Total	Sum of (Ln 13) thru (Ln 18)			$2,962,308
	Large Load				
20	CC	WP 10; ILCC No 10	303	$54.18	$16,417
21	SMSC	WP 10; ILCC No 10	303	$18.32	$5,551
22	SV DFC (kW)	WP 10; ILCC No 10	129,191	$5.43	$701,507
23	PV DFC (kW)	WP 10; ILCC No 10	0	$3.78	$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	$0.21	$0
25	IEDT (kWh)	WP 10; ILCC No 10	58,689,718	$0.00123	$72,188
26	Total	Sum of (Ln 20) thru (Ln 25)			$795,663
Ln	Description	Source	Annual	Current	Franchise
			Billing Units	Unit Charges	DS Value
	Delivery Class				(C) * (D)
	Very Large Load				
27	CC	WP 10; ILCC No 10	10	$477.65	$4,777
28	SMSC	WP 10; ILCC No 10	10	$19.17	$192
29	SV DFC (kW)	WP 10; ILCC No 10	10,741	$5.53	$59,398
30	PV DFC (kW)	WP 10; ILCC No 10	0	$4.07	$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	$0.23	$0
32	IEDT (kWh)	WP 10; ILCC No 10	4,475,627	$0.00122	$5,460
33	Total	Sum of (Ln 27) thru (Ln 32)			$69,827
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	9,833	$0.0929	$913
35	IEDT (kWh)	WP 10; ILCC No 10	9,833	$0.00122	$12
36	Total	Sum of (Ln 34) thru (Ln 35)			$925
	General Lighting				
37	SMSC	WP 10; ILCC No 10	69,383,898	$0.00040	$27,754
38	DFC (kWh)	WP 10; ILCC No 10	69,383,898	$0.01119	$776,406
39	IEDT (kWh)	WP 10; ILCC No 10	69,383,898	$0.00122	$84,648
40	Total	Sum of (Ln 37) thru (Ln 39)			$888,808
41	**Total Franchise DS Value**	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			$7,470,858
					To App 10 Ln 54
	Note:				
(1')	Current average revenue per kWh for the delivery class				

Commonwealth Edison Company										App 12
Cost of Short-Term Debt Information									2010	Actual Data
									2011	rojected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Ln	Description	Source	Wtd Avg Term to Mat	Balance Short-Term Debt	CWIP	CWIP Accruing AFUDC	Short-Term Interest Expense	Net Amt Outstdg	Net Amt Outstdg	Net Amt Outstdg
			Days	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)	($ in 000s)
	Short-Term Borrowings									
1	13 Mon Avg	WP 12	7.8	$ 145,941	$ 193,421	$ 163,375		$ 22,608	$ (17,434)	$ 45,222
2	Total Short-Term Interest Expense	WP 12					$ 922			
3	Cost of Short-Term Debt (%)	SEC Form 10-K	0.72%	To Sch FR D-1 Ln 15						
4	12 Mon Avg Net Outstdg Amt	WP 12								$ 48,373
										To Sch FR D-1 Ln 5
			Amt							
	Maintaining Credit Facilities (1')		($ in 000s)							
	Primary Credit Facility									
5	Total	WP 12	8,868							
	Community- and Minority-Owned Bank Credit Facility									
6	Total	WP 12	469							
7	LC fees associated with PJM collateral requirements	WP 12	173							
8	Total Cost to Maintain Credit Facilities	(Ln 5) + (Ln 6) - (Ln 7)	9,164	To Sch FR D-1 Ln 17						
9	Total Capital	Sch FR D-1 Ln 6	$9,402,682							
10	Credit Facility Cost of Capital (%)	(Ln 8) / (Ln 9)	0.10%							
	Note:									
(1')	Does not include cost of short term borrowings, which are shown on Ln 1									

Commonwealth Edison Company — App 13
Embedded Cost of Long-Term Debt Information — 2010 Actual Data; 2011 Projected Additions

Ln	(A) Description	(B) Source	(C) Rate	(D) Principal	(E) Face Amt Outstdg	(F) Unamortized Discount (Premium)	(G) Unamortized Debt Expense	(H) Carrying Value (E) - (F) - (G)	(I) Coupon Interest (C) * (E)	(J) Amort of Discount (Premium)	(K) Amort of Debt Expense	(L) Interest Expense (I) + (J) + (K)
			%	$	$	$	$	$	$	$	$	$
	First Mortgage Bonds											
1	Series 92 Iss 04/15/93 Mat 04/15/13	(1'), (2')	7.625%	220,000,000	125,000,000	166,879	16,841	124,816,280	9,531,250	69,365	7,361	9,607,976
2	Series 94 Iss 07/01/93 Mat 07/01/13	(1'), (2')	7.500%	150,000,000	127,000,000	321,145	11,666	126,667,189	9,525,000	122,614	4,670	9,652,284
3	1994C Iss 01/15/94 Mat 01/15/14	(1'), (2')	5.850%	20,000,000	17,000,000	18,567	9,840	16,971,593	994,500	5,857	3,236	1,003,593
4	Series 98 Iss 03/15/02 Mat 03/15/12	(1'), (2')	6.150%	400,000,000	300,000,000	266,549	34,260	299,699,191	18,450,000	221,618	28,484	18,700,102
5	Series 98 Iss 06/21/02 Mat 03/15/12	(1'), (2')	6.150%	200,000,000	150,000,000	(275,418)	19,770	150,255,648	9,225,000	(228,992)	16,438	9,012,446
6	Series 100 Iss 01/22/03 Mat 02/01/33	(1'), (2')	5.875%	350,000,000	253,600,000	806,877	1,908,319	250,884,804	14,899,000	36,508	86,344	15,021,852
7	Series 101 Iss 04/07/03 Mat 04/15/15	(1'), (2')	4.700%	395,000,000	260,000,000	321,998	674,101	259,003,901	12,220,000	75,099	157,218	12,452,317
8	Series 103 Iss 03/06/06 Mat 03/15/36	(1'), (2')	5.900%	325,000,000	325,000,000	1,715,813	2,937,367	320,346,820	19,175,000	68,036	116,474	19,359,510
9	Series 104 Iss 08/28/06 Mat 08/15/16	(1'), (2')	5.950%	300,000,000	300,000,000	233,503	1,674,550	298,091,947	17,850,000	41,514	287,716	18,179,230
10	Series 104B Iss 10/02/06 Mat 08/15/16	(1'), (2')	5.950%	115,000,000	115,000,000	(1,326,413)	512,421	115,813,992	6,842,500	(235,821)	91,102	6,697,781
11	Series 105 Iss 12/19/06 Mat 12/15/11	(1'), (2')	5.400%	345,000,000	345,000,000	139,038	461,455	344,399,507	18,630,000	145,829	483,998	19,259,827
12	Series 103B Iss 03/22/07 Mat 03/15/36	(1'), (2')	5.900%	300,000,000	300,000,000	10,812,788	912,557	288,274,655	17,700,000	428,753	36,185	18,164,938
13	Series 106 Iss 09/10/07 Mat 09/15/17	(1'), (2')	6.150%	425,000,000	425,000,000	802,386	2,716,704	421,480,910	26,137,500	119,587	404,899	26,661,986
14	Series 107 Iss 01/16/08 Mat 01/15/38	(1'), (2')	6.450%	450,000,000	450,000,000	1,224,923	4,031,562	444,743,515	29,025,000	45,271	148,999	29,219,270
15	Series 108 Iss 03/27/08 Mat 03/15/18	(1'), (2')	5.800%	700,000,000	700,000,000	971,077	4,599,208	694,429,715	40,600,000	134,769	638,293	41,373,062
16	2008D Iss 05/09/08 Mat 03/01/20	(1'), (2'), (3')	0.330%	50,000,000	50,000,000	-	152,492	49,847,508	165,000	-	16,629	181,629
17	2008F Iss 05/09/08 Mat 03/01/17	(1'), (2'), (3')	0.310%	91,000,000	91,000,000	-	229,899	90,770,101	282,100	-	37,278	319,378
18	2008E Iss 06/27/08 Mat 05/01/21	(1'), (2'), (3')	0.400%	49,830,000	49,830,000	-	72,328	49,757,672	199,320	-	6,997	206,317
19	Series 109 Iss 08/02/10 Mat 08/01/20	(1'), (2')	4.000%	500,000,000	500,000,000	115,005	4,313,156	495,571,839	20,000,000	4,995	184,532	20,189,527
20	Other First Mortgage Bonds, If Any	WP 13						-	-			-

Commonwealth Edison Company — App 13 (Continued)
Embedded Cost of Long-Term Debt Information — 2010 Actual Data; 2011 Projected Additions

Ln	(A) Description	(B) Source	(C) Rate	(D) Principal	(E) Face Amt Outstdg	(F) Unamortized Discount (Premium)	(G) Unamortized Debt Expense	(H) Carrying Value (E) - (F) - (G)	(I) Coupon Interest (C) * (E)	(J) Amort of Discount (Premium)	(K) Amort of Debt Expense	(L) Interest Expense (I) + (J) + (K)
			%	$	$	$	$	$	$	$	$	$
21	Total First Mortgage Bonds	Sum of (Ln 1) thru (Ln 20)		$ 5,385,830,000	$ 4,883,430,000	$ 16,314,717	$ 25,288,496	$ 4,841,826,787	$ 271,451,170	$ 1,055,002	$ 2,756,853	$ 275,263,025
	Sinking Fund Debentures											
22	Iss 12/01/61 Mat 12/01/11	(1'), (2')	4.750%	40,000,000	1,600,000	(451)	343	1,600,108	76,000	493	375	76,868
23	Other Sinking Fund Debentures, If Any	WP 13						-	-			-
	Notes											
24	Iss 07/16/98 Mat 07/15/18	(1'), (2')	6.950%	225,000,000	140,000,000	691,730	11,820	139,296,450	9,730,000	91,721	1,567	9,823,288
25	Other Notes, If Any	WP 13						-	-			-
	Subordinated Deferrable Interest Debt											
26	Iss 03/17/03 Mat 03/15/33	(1'), (2')	6.350%	206,186,000	206,186,000	137,645	1,669,274	204,379,081	13,092,811	6,196	75,137	13,174,144
27	Other Subordinated Deferrable Interest Debt, If Any	WP 13						-	-			-
28	Settled Interest Rate Swaps	WP 13				280,920	-	(280,920)	-	232,486		232,486
29	Debt to be Issued	(4')				-	268,111	(268,111)	-			-
30	Total Long-Term Debt	Sum of (Ln 21) thru (Ln 29)		$ 5,857,016,000	$ 5,231,216,000	$ 17,424,561	$ 27,238,044	$ 5,186,553,395	$ 294,349,981	$ 1,385,898	$ 2,833,932	$ 298,569,811

			Amt
	Cost of Long-Term Debt		$
31	Interest on Long-Term Debt	Col I Ln 30	$ 294,349,981
32	Amort of Discount (Premium)	Col J Ln 30	1,385,898
33	Amort of Debt Expense	Col K Ln 30	2,833,932
34	Amort of Loss on Reacquired Debt	WP 13	24,602,162
35	Amort of Gain on Reacquired Debt	WP 13	(328,636)
36	Cost of Long-Term Debt	Sum of (Ln 31) thru (Ln 35)	$ 322,843,337
	Long-Term Debt Balance		
37	Total Long-Term Debt Balance	Col E Ln 30	$ 5,231,216,000
38	Unamortized Discount (Premium)	Col F Ln 30	17,424,561
39	Unamortized Debt Expense	Col G Ln 30	27,238,044
40	Unamortized Loss on Reacquired Debt	WP 13	116,297,196
41	Unamortized Gain on Reacquired Debt	WP 13	213,064
42	Balance of Long-Term Debt	(Ln 37) - (Ln 38) - (Ln 39) (Ln 40) - (Ln 41)	$ 5,070,043,135 — To Sch FR D-1 Ln 4
43	Cost of Long-Term Debt (%)	(Ln 36) / (Ln 42)	6.37% — To Sch FR D-1 Ln 14

Notes:
(1') Rate, Principal, and Amt Outstg source: Fm 21 ILCC Pg 26a-27b.
(2') Discount, Premium, and Expense (and the Amort thereof) source: Fm 21 ILCC Supplemental Pg 26a-27b.
(3') Variable rate notes. Interest rates are actual as of end of Yr X.
(4') Unamortized debt expense reflects a portion of ICC debt issuance fees under Dkts 07-0558 and 07-0608 that were paid in 2007 but were not fully utilized in debt issuances as of end of Yr X.