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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	D.A. ACCT 370 - METERS (10)	CUST370						
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A						
4	D.A. 902-METER READING EXP (11)	CUST902						
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903						
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904						
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908						
9	D.A. 909-INFO & INSTRUCT EXP	CUST909						
10	D.A. 912-DEMONSTR & SELL EXP	CUST912						
11	D.A. 913-ADVERTISING EXPENSES	CUST913						
12	D.A. 916-MISC SALES EXP	CUST916						
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371						
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373						
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID						
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV						
18	D.A. CUSTOMER DEPOSITS	CUSTDEP						
19	D.A. 928-REGULATORY COMM EXP	CUST928						
20	NUMBER OF CUSTOMERS	CUST						
21	451-MISCELLANEOUS SERVICE REV	CUST451						
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRI (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM						
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR						
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR						
27	CUSTOMER DIST-SEC (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC						
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC						
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC						
31	# OF CUSTOMERS ACCT 368	CUST368						
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES						
36	COMMERICAL	REVCOM						
37	INDUSTRIAL	REVIND						
38								
39								
40								
41								
42	450-LATE PAYMENT REVENUES	REV450						

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT						
2	SUM OF ALLOCATED LABOR EXP	LABOR						
3	PLANT IN SERVICE A	PHAVA1_5						
4	PLANT IN SERVICE B	PHAVA6						
5	PLANT IN SERVICE C	PHENN1						
6	PLANT IN SERVICE D	PHENN2						
7	PLANT IN SERVICE E	PVERM1						
8	PLANT IN SERVICE F	PVERM2						
9	PLANT IN SERVICE G	PWRIV1_3						
10	PLANT IN SERVICE H	PWRIV4						
11	PLANT IN SERVICE I	PWRIV5						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	1.00000	1.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	1.00000	1.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	1.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	1.00000	1.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
12	PLANT IN SERVICE J	PBALD1	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000
43	ACCT 370-METERS	PLT370	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.61175	0.16494	0.10143	0.00000	0.07004	0.05185	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	0.45160	0.15994	0.11820	0.00000	0.27025	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	0.45160	0.15994	0.11820	0.00000	0.27025	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.56698	0.20080	0.13240	0.00000	0.09982	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.53086	0.18801	0.12765	0.00000	0.15347	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.54962	0.19466	0.13119	0.00000	0.12453	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	0.54498	0.19301	0.13015	0.00000	0.13187	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.62809	0.17211	0.11322	0.00000	0.08306	0.00353	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.62809	0.17211	0.11322	0.00000	0.08306	0.00353	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.69357	0.16554	0.10393	0.00000	0.03135	0.00561	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.69357	0.16554	0.10393	0.00000	0.03135	0.00561	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.64994	0.18683	0.11332	0.00000	0.04071	0.00919	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.84728	0.13973	0.00987	0.00000	0.00312	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	0.71388	0.10818	0.10595	0.00000	0.07199	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.87964	0.11453	0.00305	0.00000	0.00034	0.00245	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.60746	0.16203	0.09952	0.00000	0.06913	0.06186	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	0.45160	0.15994	0.11820	0.00000	0.27025	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.60830	0.16204	0.09941	0.00000	0.06804	0.06220	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.53696	0.07478	0.16494	0.00000	0.16494	0.09592	0.00541	0.00010
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.40554	0.04606	0.15994	0.00000	0.15994	0.10358	0.01455	0.00008
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.40554	0.04606	0.15994	0.00000	0.15994	0.10358	0.01455	0.00008
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.50915	0.05783	0.20080	0.00000	0.20080	0.12703	0.00536	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.47672	0.05414	0.18801	0.00000	0.18801	0.11960	0.00784	0.00021
33	ACCT 362-STATION EQUIPMENT	PLT362	0.49357	0.05606	0.19466	0.00000	0.19466	0.12368	0.00751	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.48939	0.05558	0.19301	0.00000	0.19301	0.12264	0.00744	0.00007
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.55413	0.07395	0.17211	0.00000	0.17211	0.10883	0.00439	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.55413	0.07395	0.17211	0.00000	0.17211	0.10883	0.00439	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.60709	0.08648	0.16554	0.00000	0.16554	0.10374	0.00019	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.60709	0.08648	0.16554	0.00000	0.16554	0.10374	0.00019	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.54663	0.10331	0.18683	0.00000	0.18683	0.10427	0.00905	0.00000
42	ACCT 369-SERVICES	PLT369	0.74287	0.10440	0.13973	0.00000	0.13973	0.00987	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.62592	0.08796	0.10818	0.00000	0.10818	0.08092	0.02340	0.00163
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.77125	0.10839	0.11453	0.00000	0.11453	0.00280	0.00024	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
4	ACCT 393-STORES EQUIPMENT	PLT393	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
7	ACCT 396-POWER OPERATED EQ	PLT396	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
8	ACCT 397-COMMUNICATION EQ	PLT397	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.53305	0.07441	0.16203	0.00000	0.16203	0.09445	0.00500	0.00006
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.40554	0.04606	0.15994	0.00000	0.15994	0.10358	0.01455	0.00008
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.53374	0.07457	0.16204	0.00000	0.16204	0.09441	0.00495	0.00006
14	TOTAL GENERAL PLANT	PLTGEN	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02516	0.04271
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02903	0.17418
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02903	0.17418
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03561	0.06422
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03352	0.09392
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03467	0.08986
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03438	0.08910
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03051	0.05255
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03051	0.05255
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02908	0.00227
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02908	0.00227
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01591	0.02480
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00312	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01974	0.04417
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00016
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02475	0.04231
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02903	0.17418
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02473	0.04160
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00217	0.05185	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.06703	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.06703	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.02603	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00839	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00353	0.00000	0.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00353	0.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00561	0.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00561	0.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00919	0.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00807	0.00000	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00002	0.00245	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00207	0.06186	0.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.06703	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00172	0.06220	0.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
12	PLANT IN SERVICE J	PBALD1						
13	PLANT IN SERVICE K	PBALD2						
14	PLANT IN SERVICE L	PBALD3						
15	NET PLANT IN SERVICE - TOTAL	NETPLT						
16	ACCT 321-STRUCTURES & IMPROV	PLT321						
17	ACCT 322-REACTOR PLANT EQUIP	PLT322						
18	ACCT 323-TURBOGENERATOR UNITS	PLT323						
19	ACCT 324-ACCESSORY ELECT EQ	PLT324						
20	ACCT 325-MISC POWER PLANT EQ	PLT325						
21	ACCT 341-STRUCTURES & IMPROV	PLT341						
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342						
23	ACCT 344-GENERATORS	PLT344						
24	ACCT 345-ACCESSORY ELECT EQ	PLT345						
25	ACCT 346-MISC POWER PLANT EQ	PLT346						
26	ACCT 352-STRUCTURES & IMPROV	PLT352						
27	ACCT 353-STATION EQUIPMENT	PLT353						
28	ACCT 354-TOWERS & FIXTURES	PLT354						
29	ACCT 355-POLES & FIXTURES	PLT355						
30	ACCT 356-OVERHEAD COND & DEV	PLT356						
31	ACCT 360-LAND AND LAND RIGHTS	PLT360						
32	ACCT 361-STRUCTURES & IMPROV	PLT361						
33	ACCT 362-STATION EQUIPMENT	PLT362						
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A						
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B						
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T						
37	ACCT 364-POLES, TOWERS & FIX	PLT364						
38	ACCT 365-OVERHEAD COND & DEV	PLT365						
39	ACCT 366-UNDERGROUND CONDUIT	PLT366						
40	ACCT 367-UNDRGRND COND & DEV	PLT367						
41	ACCT 368-LINE TRANSFORMERS	PLT368						
42	ACCT 369-SERVICES	PLT369						
43	ACCT 370-METERS	PLT370						
44	ACCT 371-INSTALL ON CUST PR	PLT371						
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373						
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374						

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390						
2	ACCT 391-OFFICE FURN & FIX	PLT391						
3	ACCT 392-TRANSPORTATION EQUIP	PLT392						
4	ACCT 393-STORES EQUIPMENT	PLT393						
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394						
6	ACCT 395-LABARATORY EQUIPMENT	PLT395						
7	ACCT 396-POWER OPERATED EQ	PLT396						
8	ACCT 397-COMMUNICATION EQ	PLT397						
9	ACCT 398-MISCELLANEOUS EQ	PLT398						
10	PROD, TRANS, & DISTR PLANT	PLTPTD						
11	TOTAL PRODUCTION PLANT	PLTPROD						
12	TOTAL TRANSMISSION PLANT	PLTTRAN						
13	TOTAL DISTRIBUTION PLANT	PLTDIST						
14	TOTAL GENERAL PLANT	PLTGEN						
15	TOTAL STEAM PRODUCTION PLT	PLTSTM						
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL						
17	ACCT 502-STEAM EXPENSES	EXP502						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000
14	ACCT 597-METERS	EXP597	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.60830	0.16204	0.09941	0.00000	0.06804	0.06220	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.54448	0.19284	0.13006	0.00000	0.13262	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.62809	0.17211	0.11322	0.00000	0.08306	0.00353	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.69357	0.16554	0.10393	0.00000	0.03135	0.00561	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.71388	0.10818	0.10595	0.00000	0.07199	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.85094	0.13760	0.00879	0.00000	0.00267	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.64373	0.17379	0.11162	0.00000	0.06589	0.00498	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.53086	0.18801	0.12765	0.00000	0.15347	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.54498	0.19301	0.13015	0.00000	0.13187	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.62809	0.17211	0.11322	0.00000	0.08306	0.00353	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.69357	0.16554	0.10393	0.00000	0.03135	0.00561	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.64994	0.18683	0.11332	0.00000	0.04071	0.00919	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.71388	0.10818	0.10595	0.00000	0.07199	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.60830	0.16204	0.09941	0.00000	0.06804	0.06220	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.72334	0.26743	0.00752	0.00000	0.00139	0.00032	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.71139	0.27786	0.00739	0.00000	0.00137	0.00198	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.94564	0.04295	0.00485	0.00000	(0.00097)	0.00752	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.72334	0.26743	0.00752	0.00000	0.00139	0.00032	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.81500	0.17776	0.00489	0.00000	0.00078	0.00157	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.53374	0.07457	0.16204	0.00000	0.16204	0.09441	0.00495	0.00006
1	ACCT 582-STATION EXPENSES	EXP582	0.48895	0.05553	0.19284	0.00000	0.19284	0.12253	0.00746	0.00007
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.55413	0.07395	0.17211	0.00000	0.17211	0.10883	0.00439	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.60709	0.08648	0.16554	0.00000	0.16554	0.10374	0.00019	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.62592	0.08796	0.10818	0.00000	0.10818	0.08092	0.02340	0.00163
6	ACCT 587-CUST INSTALL EXP	EXP587	0.74609	0.10485	0.13760	0.00000	0.13760	0.00870	0.00010	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.56195	0.08178	0.17379	0.00000	0.17379	0.10707	0.00455	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.47672	0.05414	0.18801	0.00000	0.18801	0.11960	0.00784	0.00021
9	ACCT 592-STATION EQUIPMENT	EXP592	0.48939	0.05558	0.19301	0.00000	0.19301	0.12264	0.00744	0.00007
10	ACCT 593-OVERHEAD LINES	EXP593	0.55413	0.07395	0.17211	0.00000	0.17211	0.10883	0.00439	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.60709	0.08648	0.16554	0.00000	0.16554	0.10374	0.00019	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.54663	0.10331	0.18683	0.00000	0.18683	0.10427	0.00905	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.62592	0.08796	0.10818	0.00000	0.10818	0.08092	0.02340	0.00163
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.53374	0.07457	0.16204	0.00000	0.16204	0.09441	0.00495	0.00006
16	ACCT 902-METER READING EXP	EXP902	0.63421	0.08913	0.26743	0.00000	0.26743	0.00691	0.00060	0.00001
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.62373	0.08766	0.27786	0.00000	0.27786	0.00680	0.00059	0.00001
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.82912	0.11652	0.04295	0.00000	0.04295	0.00430	0.00055	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.63421	0.08913	0.26743	0.00000	0.26743	0.00691	0.00060	0.00001
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.71458	0.10042	0.17776	0.00000	0.17776	0.00450	0.00039	0.00001
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02473	0.04160
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03435	0.08927
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03051	0.05255
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02908	0.00227
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01974	0.04417
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00253	0.00012
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02746	0.03844
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03352	0.09392
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03438	0.08910
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03051	0.05255
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02908	0.00227
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01591	0.02480
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01974	0.04417
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02473	0.04160
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00063	0.00066
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00062	0.00065
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-0.00096	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00063	0.00066
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00035	0.00037
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00172	0.06220	0.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00900	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00353	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00561	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00807	0.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00002	0.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00498	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.02603	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00839	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00353	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00561	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00919	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00807	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00172	0.06220	0.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00010	0.00032	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00010	0.00198	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00752	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00010	0.00032	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00005	0.00157	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
18	ACCT 505-ELECTRIC EXPENSES	EXP505						
19	ACCT 506-MISC STEAM POWER EXP	EXP506						
20	ACCT 511-STRUCTURES	EXP511						
21	ACCT 512-BOILER PLANT	EXP512						
22	ACCT 513-ELECTRIC PLANT	EXP513						
23	ACCT 514-MISC STEAM PLANT	EXP514						
24	ACCT 519-COOLANTS & WATER	EXP519						
25	ACCT 520-STEAM EXPENSES	EXP520						
26	ACCT 523-ELECTRIC EXPENSES	EXP523						
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524						
28	ACCT 529-STRUCTURES	EXP529						
29	ACCT 530-REACTOR PLANT EQUIP	EXP530						
30	ACCT 531-ELECTRIC PLANT	EXP531						
31	ACCT 532-MISC NUCLEAR PLANT	EXP532						
32	ACCT 548-GENERATION EXPENSES	EXP548						
33	ACCT 549-MISC OTH POW GEN EXP	EXP549						
34	ACCT 553-GENERATING & EL PLT	EXP553						
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554						
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556						
37	ACCT 561-LOAD DISPATCHING	EXP561						
38	ACCT 562-STATION EXPENSES	EXP562						
39	ACCT 563-OVERHEAD LINE EXP	EXP563						
40	ACCT 566-MISC TRANSM EXP	EXP566						
41	ACCT 569-STRUCTURES	EXP569						
42	ACCT 570-STATION EQUIPMENT	EXP570						
43	ACCT 571-OVERHEAD LINES	EXP571						

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581						
1	ACCT 582-STATION EXPENSES	EXP582						
2	ACCT 583-OVERHEAD LINE EXP	EXP583						
3	ACCT 584-UNDERGROUND LINE EXP	EXP584						
4	ACCT 585-STREET LIGHT & SIGNL	EXP585						
5	ACCT 586-METER EXPENSES	EXP586						
6	ACCT 587-CUST INSTALL EXP	EXP587						
7	ACCT 588-MISC DISTRIBUTION EX	EXP588						
8	ACCT 591-STRUCTURES	EXP591						
9	ACCT 592-STATION EQUIPMENT	EXP592						
10	ACCT 593-OVERHEAD LINES	EXP593						
11	ACCT 594-UNDERGROUND LINES	EXP594						
12	ACCT 595-LINE TRANSFORMERS	EXP595						
13	ACCT 596-STREET LIGHT & SIGNL	EXP596						
14	ACCT 597-METERS	EXP597						
15	ACCT 598-MISC DISTRIB PLT	EXP598						
16	ACCT 902-METER READING EXP	EXP902						
17	ACCT 903-CUST RCDS & COLL EXP	EXP903						
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904						
19	ACCT 908-CUST ASSISTANCE EXP	EXP908						
20	ACCT 910-MSC CST SRV & INF EX	EXP910						
21	ACCT 912-DEMONSTR & SELL EXP	EXP912						
22	ACCT 913-ADVERTISING EXPENSES	EXP913						
23	ACCT 915-COSTS MRCH & JOB	EXP915						
24	ACCT 916-MISC SALES EXP	EXP916						
25	ACCT 920-ADMIN & GENRL SAL	EXP920						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000
23	SALES LABOR	TLABSLS	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.71597	0.27387	0.00744	0.00000	0.00138	0.00135	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.73927	0.25044	0.00718	0.00000	0.00114	0.00197	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.81500	0.17776	0.00489	0.00000	0.00078	0.00157	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.65093	0.14039	0.10273	0.00000	0.06666	0.03930	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	0.59451	0.16939	0.11134	0.00000	0.08343	0.04133	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.65093	0.14039	0.10273	0.00000	0.06666	0.03930	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.59451	0.16939	0.11134	0.00000	0.08343	0.04133	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.71419	0.27542	0.00742	0.00000	0.00138	0.00159	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.72775	0.26312	0.00739	0.00000	0.00137	0.00038	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	0.45160	0.15994	0.11820	0.00000	0.27025	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.54448	0.19284	0.13006	0.00000	0.13262	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.62809	0.17211	0.11322	0.00000	0.08306	0.00353	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.69357	0.16554	0.10393	0.00000	0.03135	0.00561	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.85094	0.13760	0.00879	0.00000	0.00267	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.64373	0.17379	0.11162	0.00000	0.06589	0.00498	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.60834	0.19086	0.09055	0.00000	0.06204	0.04821	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.60834	0.19086	0.09055	0.00000	0.06204	0.04821	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.61016	0.16340	0.09850	0.00000	0.06841	0.05953	0.00000

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EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.62775	0.08822	0.27387	0.00000	0.27387	0.00684	0.00059	0.00001
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.64817	0.09109	0.25044	0.00000	0.25044	0.00658	0.00059	0.00001
34	ACCT 912-916 SALES EXP	EXP9126	0.71458	0.10042	0.17776	0.00000	0.17776	0.00450	0.00039	0.00001
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
	INTERNALLY DEVELOPED CON'T									

1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.57130	0.07963	0.14039	0.00000	0.14039	0.09090	0.01119	0.00063
9	LABOR ACCTS 591-598	LABDM	0.52507	0.06944	0.16939	0.00000	0.16939	0.10667	0.00463	0.00003
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.57130	0.07963	0.14039	0.00000	0.14039	0.09090	0.01119	0.00063
20	DISTR MAINTENANCE LABOR	TLABDM	0.52507	0.06944	0.16939	0.00000	0.16939	0.10667	0.00463	0.00003
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.62619	0.08800	0.27542	0.00000	0.27542	0.00682	0.00059	0.00001
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.63808	0.08967	0.26312	0.00000	0.26312	0.00679	0.00059	0.00001
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.40554	0.04606	0.15994	0.00000	0.15994	0.10358	0.01455	0.00008
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.48895	0.05553	0.19284	0.00000	0.19284	0.12253	0.00746	0.00007
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.55413	0.07395	0.17211	0.00000	0.17211	0.10883	0.00439	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.60709	0.08648	0.16554	0.00000	0.16554	0.10374	0.00019	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.74609	0.10485	0.13760	0.00000	0.13760	0.00870	0.00010	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.56195	0.08178	0.17379	0.00000	0.17379	0.10707	0.00455	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.52698	0.08136	0.19086	0.00000	0.19086	0.08476	0.00493	0.00087
34	REVENUE SALE ELECT - RETAIL	REVRET	0.52698	0.08136	0.19086	0.00000	0.19086	0.08476	0.00493	0.00087
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.53552	0.07464	0.16340	0.00000	0.16340	0.09331	0.00511	0.00008

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00063	0.00066
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00046	0.00059
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00035	0.00037
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02386	0.03940
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02950	0.05153
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02386	0.03940
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02950	0.05153
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00062	0.00066
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00062	0.00065
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02903	0.17418
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03435	0.08927
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03051	0.05255
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02908	0.00227
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00253	0.00012
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02746	0.03844
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02495	0.03560
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02495	0.03560
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02449	0.04183

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00010	0.00135	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00009	0.00197	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00005	0.00157	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00340	0.03930	0.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00240	0.04133	0.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00340	0.03930	0.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00240	0.04133	0.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00010	0.00159	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00010	0.00038	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.06703	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00900	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00353	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00561	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00002	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00498	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00149	0.04821	0.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00149	0.04821	0.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00209	0.05953	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921						
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925						
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926						
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1						
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2						
31	ACCT 932-MAINT OF GENERAL PLT	EXP932						
32	ACCT 902-903 CUST ACCTS EXP	EXP9023						
33	ACCT 902-904 CUST ACCTS EXP	EXP9024						
34	ACCT 912-916 SALES EXP	EXP9126						
35	ACCT 908 & 909 CUST SRV & INF	EXP9089						
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG						

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO						
2	LABOR ACCTS 511-514	LABSTM						
3	LABOR ACCTS 519-524	LABNUO						
4	LABOR ACCTS 529-532	LABNUM						
5	LABOR ACCTS 548-549	LABOTO						
6	LABOR ACCTS 553-554	LABOTM						
7	LABOR ACCTS 561-566	LABTO						
8	LABOR ACCTS 581-588	LABDO						
9	LABOR ACCTS 591-598	LABDM						
10	LABOR ACCTS 912-916	LABSLS						
11	STEAM PRODUCTION OPER LABOR	TLABSTO						
12	STEAM PRODUCTION MAINT LABOR	TLABSTM						
13	NUCLEAR OPERATION LABOR	TLABNUO						
14	NUCLEAR MAINTENANCE LABOR	TLABNUM						
15	OTHER PRODUCTION OPER LABOR	TLABOTO						
16	OTHER PRODUCTION MAINT LABOR	TLABOTM						
17	TRANSMISSION OPERATION LABOR	TLABTO						
18	TRANSM MAINTENANCE LABOR	TLABTM						
19	DISTR OPERATION LABOR	TLABDO						
20	DISTR MAINTENANCE LABOR	TLABDM						
21	CUSTOMER ACCOUNTS LABOR	TLABCA						
22	CUSTOMER SERVICE & INFO LABOR	TLABCS						
23	SALES LABOR	TLABSLS						
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM						
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO						
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB						
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN						
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB						
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN						
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN						
31	ACCT 369,370 & 372 CUST INSTL	PLT3692						
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP						
33	REVENUE SALES OF ELECTRICITY	REV						
34	REVENUE SALE ELECT - RETAIL	REVRET						
35	ACCT 302-FRANCHISES & CONSENT	PLT302						
36	OTHER PROD PLT JACKSONVILLE	PLTJACK						
37	TOT PLT IN SERVICE EXCL FERC	PLANTX						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	1.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	TOTAL COST OF SERVICE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	1.00000	1.00000	1.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	1.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	1.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES						
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000
2							
3							
4							
5							
	INTERNALLY DEVELOPED CON'T						
1	ENERGY ALLOCATED ON REVENUE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	4,827,318,950	4,827,318,950	4,827,318,950	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000
7	DS 2	TCOS6	0.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000
11	DS 3 100+ KV	TCOS10	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000
20	DS 4 100+ KV	TCOS19	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		0.00000
2			
3			
4			
5			

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	0.45160	0.15994	0.11820	0.00000	0.27025	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.60830	0.16204	0.09941	0.00000	0.06804	0.06220	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.60959	0.16370	0.10266	0.00000	0.07037	0.05368	0.00000
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	0.60834	0.19086	0.09055	0.00000	0.06204	0.04821	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	580	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-		0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-		0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	4,827,318,950	4,827,318,950		0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.40554	0.04606	0.15994	0.00000	0.15994	0.10358	0.01455	0.00008
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.53374	0.07457	0.16204	0.00000	0.16204	0.09441	0.00495	0.00006
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.53494	0.07464	0.16370	0.00000	0.16370	0.09728	0.00530	0.00008
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.52698	0.08136	0.19086	0.00000	0.19086	0.08476	0.00493	0.00087
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	4,827,318,950	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02903	0.17418
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02473	0.04160
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02547	0.04291
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02495	0.03560
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.06703	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00172	0.06220	0.00000	0.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00199	0.05368	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		0.00149	0.04821	0.00000	0.00000	0.00000	0.00000
2								
3								
4								
5								
	INTERNALLY DEVELOPED CON'T							
1	ENERGY ALLOCATED ON REVENUE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0		0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0		0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0		0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX						
39	TOT TRANSM PLT EXCL FERC	PLTTRANX						
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX						
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX						
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX						
	NET DISTRIBUTION PLANT							

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1						
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2						
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3						
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4						
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5						
7	DS 2	TCOS6						
8	DS 2	TCOS7						
9	DS 3 PRIMARY	TCOS8						
10	DS 3 HIGH VOLTAGE	TCOS9						
11	DS 3 100+ KV	TCOS10						
12	PLACEHOLDER FOR FUTURE	TCOS11						
13	PLACEHOLDER FOR FUTURE	TCOS12						
14	PLACEHOLDER FOR FUTURE	TCOS13						
15	PLACEHOLDER FOR FUTURE	TCOS14						
16	PLACEHOLDER FOR FUTURE	TCOS15						
17	PLACEHOLDER FOR FUTURE	TCOS16						
18	DS 4 PRIMARY	TCOS17						
19	DS 4 HIGH VOLTAGE	TCOS18						
20	DS 4 100+ KV	TCOS19						
21	DS 5 LIGHTING	TCOS20						
22	PLACEHOLDER FOR FUTURE	TCOS21						
23	PLACEHOLDER FOR FUTURE	TCOS22						
24	PLACEHOLDER FOR FUTURE	TCOS23						
25	PLACEHOLDER FOR FUTURE	TCOS24						

REVENUES FROM SALES

1	SALES OF ELECTRICITY							
2								
3								
4								
5								

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0		580			
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0					
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0					
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	4,827,318,950					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	888,032,094	888,032,094	888,032,094	0	0
7	DS 2	TCOS6	2,648,874,879	2,648,874,879	2,648,874,879	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	1,943,839,960	1,943,839,960	1,943,839,960	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	276,734,061	276,734,061	276,734,061	0	0
11	DS 3 100+ KV	TCOS10	460,333	460,333	460,333	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	814,408,767	814,408,767	814,408,767	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	4,641,015,964	4,641,015,964	4,641,015,964	0	0
20	DS 4 100+ KV	TCOS19	2,363,828,676	2,363,828,676	2,363,828,676	0	0
21	DS 5 LIGHTING	TCOS20	199,851,687	199,851,687	199,851,687	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		18,604,365,371	18,604,365,371	18,604,365,371	0	0
27							
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	1.00000	1.00000	0.00000	0.00000
29							
30							

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0
27			
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000
29			
30			

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	888,032,094	888,032,094	0	-	-	-	-	0
7	DS 2	TCOS6	2,648,874,879	-	2,648,874,879	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	1,943,839,960	-	0	1,943,839,960	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	276,734,061	-	0	276,734,061	-	-	-	0
11	DS 3 100+ KV	TCOS10	460,333	-	0	460,333	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	814,408,767	-	0	-	-	814,408,767	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	4,641,015,964	-	0	-	-	4,641,015,964	-	0
20	DS 4 100+ KV	TCOS19	2,363,828,676	-	0	-	-	2,363,828,676	-	0
21	DS 5 LIGHTING	TCOS20	199,851,687	-	0	-	-	-	199,851,687	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.30720	0	0	-	0	0	0
29										
30										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	888,032,094	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	2,648,874,879	0	2,648,874,879	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	1,943,839,960	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	276,734,061	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	460,333
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061	460,333
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.25947	0.04773	0.14238	0.00000	0.14238	0.10448	0.01487	0.00002
29										
30										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	814,408,767	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	4,641,015,964
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0	0	0	0	0	0	814,408,767	4,641,015,964
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04378	0.24946
29										
30										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	2,363,828,676	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	199,851,687	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		2,363,828,676	199,851,687	0	0	0	0
27								
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.12706	0.01074	0.00000	0.00000	0.00000	0.00000
29								
30								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	888,032,094					
7	DS 2	TCOS6	2,648,874,879					
8	DS 2	TCOS7	0					
9	DS 3 PRIMARY	TCOS8	1,943,839,960					
10	DS 3 HIGH VOLTAGE	TCOS9	276,734,061					
11	DS 3 100+ KV	TCOS10	460,333					
12	PLACEHOLDER FOR FUTURE	TCOS11	0					
13	PLACEHOLDER FOR FUTURE	TCOS12	0					
14	PLACEHOLDER FOR FUTURE	TCOS13	0					
15	PLACEHOLDER FOR FUTURE	TCOS14	0					
16	PLACEHOLDER FOR FUTURE	TCOS15	0					
17	PLACEHOLDER FOR FUTURE	TCOS16	0					
18	DS 4 PRIMARY	TCOS17	814,408,767					
19	DS 4 HIGH VOLTAGE	TCOS18	4,641,015,964					
20	DS 4 100+ KV	TCOS19	2,363,828,676					
21	DS 5 LIGHTING	TCOS20	199,851,687					
22	PLACEHOLDER FOR FUTURE	TCOS21	0					
23	PLACEHOLDER FOR FUTURE	TCOS22	0					
24	PLACEHOLDER FOR FUTURE	TCOS23	0					
25	PLACEHOLDER FOR FUTURE	TCOS24	0					
26	TOTAL ENERGY ON REVENUE FUNCTIONS							
27								
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2						
29								
30								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	PRESENT RATE OF RETURN									
	SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		2,680,943	2,167,577	0	513,366	0	13,212	521,067	1,633,297
2	LESS: RESERVE FOR DEPRECIATION		984,284.2	767,682.9	0.0	216,601.3	0.0	9,077.9	184,145.8	574,459.2
3	NET PLANT IN SERVICE		1,696,659	1,399,894	0	296,765	0	4,135	336,921	1,058,838
4	RATE BASE ADDITIONS		20,764.8	17,143.7	0.0	3,621.2	0.0	0.0	4,130.6	13,013.0
5	RATE BASE DEDUCTIONS		(303,603.0)	(228,169.8)	0.0	(75,433.1)	0.0	0.0	(54,975.8)	(173,194.0)
6	TOTAL RATE BASE		1,413,820	1,188,868	0	224,953	0	4,135	286,076	898,657
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		478,799.0	345,283.2	17,388.4	116,127.4	0.0	884.4	82,003.2	262,395.6
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		162,233	103,522	0	58,712	0	0	26,981	76,541
9	DEPRECIATION & AMORT EXPENSE		92,650.7	71,229.9	0.0	21,420.8	0.0	436.0	17,098.4	53,695.5
10	TAXES OTHER THAN INCOME TAX		26,204.0	6,109.9	17,388.4	2,705.8	0.0	0.3	1,520.3	4,589.3
11	INCOME TAXES		58,068.7	48,430.6	0.0	9,638.1	0.0	173.6	10,392.6	37,864.4
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		339,156.8	229,292.1	17,388.4	92,476.2	0.0	609.8	55,992.1	172,690.2
18	OPERATING INCOME		139,642.2	115,991.0	(0.0)	23,651.2	(0.0)	274.5	26,011.1	89,705.4
19	RATE OF RETURN		9.88%	9.76%	0.00%	10.51%	0.00%	6.64%	9.09%	9.98%
20	INDEX RATE OF RETURN		1.00	1.00	0.00	1.00	0.00	1.00	1.00	1.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	32,513	19,462	0	13,051	0	0	4,994	14,468
	TOTAL INTANGIBLE PLANT		32,513	19,462	0	13,051	0	0	4,994	14,468
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C				580					
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		211,236	88,959	9,164	29,912	0	4,239	151,115	0
2	LESS: RESERVE FOR DEPRECIATION		111,090.2	17,525.1	3,321.7	10,842.2	0.0	1,536.4	68,604.3	0.0
3	NET PLANT IN SERVICE		100,145	71,434	5,842	19,070	0	2,702	82,511	0
4	RATE BASE ADDITIONS		1,768.5	518.9	0.0	0.0	0.0	0.0	1,224.0	0.0
5	RATE BASE DEDUCTIONS		(23,537.0)	(6,906.7)	0.0	0.0	0.0	0.0	(43,529.4)	0.0
6	TOTAL RATE BASE		78,377	65,046	5,842	19,070	0	2,702	40,205	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		22,438.0	27,884.9	11,829.0	25,200.1	2,388.7	4,041.1	17,045.3	0.0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		1,189	14,387	10,373	20,438	2,389	3,368	3,556	0
9	DEPRECIATION & AMORT EXPENSE		10,705.6	2,785.0	230.8	753.5	0.0	106.8	6,252.1	0.0
10	TAXES OTHER THAN INCOME TAX		363.3	761.3	222.4	726.0	0.0	102.9	370.6	0.0
11	INCOME TAXES		2,304.9	3,435.1	395.3	1,294.3	0.0	182.6	1,522.2	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		14,563.1	21,368.4	11,221.8	23,212.0	2,388.7	3,760.6	11,701.3	0.0
18	OPERATING INCOME		7,874.9	6,516.5	607.2	1,988.1	(0.0)	280.5	5,344.0	(0.0)
19	RATE OF RETURN		10.05%	10.02%	10.39%	10.43%	0.00%	10.38%	13.29%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	1.00	0.00	1.00	1.00	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	321	4,230	1,405	4,586	0	650	975	0
	TOTAL INTANGIBLE PLANT		321	4,230	1,405	4,586	0	650	975	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C				580					
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	PRESENT RATE OF RETURN								
	SUMMARY OF RESULTS								
	DEVELOPMENT OF RATE BASE								
1	ELECTRIC PLANT IN SERVICE		0	0	891,295	512,492	229,510	0	18,741
2	LESS: RESERVE FOR DEPRECIATION		0.0	0.0	316,344.1	182,895.1	75,219.9	0.0	3,681.4
3	NET PLANT IN SERVICE		0	0	574,951	329,597	154,290	0	15,060
4	RATE BASE ADDITIONS		0.0	0.0	7,016.5	4,153.4	1,843.1	0.0	109.7
5	RATE BASE DEDUCTIONS		0.0	0.0	(93,385.1)	(55,279.0)	(24,529.9)	0.0	(1,460.1)
6	TOTAL RATE BASE		0	0	488,582	278,472	131,603	0	13,710
	DEVELOPMENT OF RETURN								
7	OPERATING REVENUES		0.0	0.0	154,680.3	74,548.6	33,166.8	0.0	5,300.3
	OPERATING EXPENSES								
8	OPERATION & MAINTENANCE		0	0	50,702	18,043	7,796	0	3,010
9	DEPRECIATION & AMORT EXPENSE		0.0	0.0	31,987.1	16,080.3	5,628.1	0.0	587.1
10	TAXES OTHER THAN INCOME TAX		0.0	0.0	2,732.5	1,250.9	605.9	0.0	159.4
11	INCOME TAXES		0.0	0.0	20,601.0	11,475.3	5,788.1	0.0	503.6
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		0.0	0.0	106,022.4	46,849.4	19,818.5	0.0	4,260.2
18	OPERATING INCOME		(0.0)	(0.0)	48,657.9	27,699.2	13,348.3	0.0	1,040.1
19	RATE OF RETURN		0.00%	0.00%	9.96%	9.95%	10.14%	0.00%	7.59%
20	INDEX RATE OF RETURN		0.00	0.00	1.00	1.00	1.00	0.00	1.00
	ELECTRIC PLANT IN SERVICE								
	INTANGIBLE PLANT								
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	9,431	3,266	1,770	0	884
	TOTAL INTANGIBLE PLANT		0	0	9,431	3,266	1,770	0	884
	PRODUCTION PLANT								
	STEAM PRODUCTION PLANT-								
	(ACCTS 310-316)								
	GENERATOR A								
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0
	GENERATOR B								
7	DEMAND	DHAVA6	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0
	GENERATOR C				580				
10	DEMAND	DHENN1	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

PRESENT RATE OF RETURN
SUMMARY OF RESULTS

	DEVELOPMENT OF RATE BASE	
1	ELECTRIC PLANT IN SERVICE	
2	LESS: RESERVE FOR DEPRECIATION	
3	NET PLANT IN SERVICE	
4	RATE BASE ADDITIONS	
5	RATE BASE DEDUCTIONS	
6	TOTAL RATE BASE	
	DEVELOPMENT OF RETURN	
7	OPERATING REVENUES	
	OPERATING EXPENSES	
8	OPERATION & MAINTENANCE	
9	DEPRECIATION & AMORT EXPENSE	
10	TAXES OTHER THAN INCOME TAX	
11	INCOME TAXES	
12	DEFERRED INCOME TAXES	
13	INVESTMENT TAX CREDIT DEF-NET	
14	DEFERRED CLINTON COSTS	
15	AMORT OF CLINTON II ABAND CS	
16	OTHER EXPENSES	
17	TOTAL OPERATING EXPENSES	
18	OPERATING INCOME	
19	RATE OF RETURN	
20	INDEX RATE OF RETURN	

ELECTRIC PLANT IN SERVICE

	INTANGIBLE PLANT	
1	301-ORGANIZATION - DISTR	LABOR
2	302-FRANCHISES & CONSENTS	LABOR
3	303-MISC INTANGIBLE PLANT	LABOR
	TOTAL INTANGIBLE PLANT	
	PRODUCTION PLANT	
	STEAM PRODUCTION PLANT-	
	(ACCTS 310-316)	
	GENERATOR A	
4	DEMAND	DHAVA1_5
5	ENERGY	EHAVA1_5
6	TOTAL GENERATOR A	
	GENERATOR B	
7	DEMAND	DHAVA6
8	ENERGY	EHAVA6
9	TOTAL GENERATOR B	
	GENERATOR C	
10	DEMAND	DHENN1
11	ENERGY	EHENN1
12	TOTAL GENERATOR C	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS		
	DEVELOPMENT OF RATE BASE		
1	ELECTRIC PLANT IN SERVICE		0
2	LESS: RESERVE FOR DEPRECIATION		0
3	NET PLANT IN SERVICE		0
4	RATE BASE ADDITIONS		0
5	RATE BASE DEDUCTIONS		0
6	TOTAL RATE BASE		0
	DEVELOPMENT OF RETURN		
7	OPERATING REVENUES		(0)
	OPERATING EXPENSES		
8	OPERATION & MAINTENANCE		0
9	DEPRECIATION & AMORT EXPENSE		0
10	TAXES OTHER THAN INCOME TAX		0
11	INCOME TAXES		(0)
12	DEFERRED INCOME TAXES		0
13	INVESTMENT TAX CREDIT DEF-NET		0
14	DEFERRED CLINTON COSTS		0
15	AMORT OF CLINTON II ABAND CS		0
16	OTHER EXPENSES		0
17	TOTAL OPERATING EXPENSES		(0)
18	OPERATING INCOME		0
19	RATE OF RETURN		
20	INDEX RATE OF RETURN		
	ELECTRIC PLANT IN SERVICE		
	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	(0)
	TOTAL INTANGIBLE PLANT		(0)
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		
10	DEMAND	DHENN1	0
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT				580					
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT				580					
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	GENERATOR D								
13	DEMAND	DHENN2	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0
	GENERATOR E								
16	DEMAND	DVERM1	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0
	GENERATOR F								
19	DEMAND	DVERM2	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0
	GENERATOR G								
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0
	GENERATOR H								
25	DEMAND	DWRIV4	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0
	GENERATOR I								
28	DEMAND	DWRIV5	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	GENERATOR J								
1	DEMAND	DBALD1	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0
	GENERATOR K								
4	DEMAND	DBALD2	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0
	GENERATOR L								
7	DEMAND	DBALD3	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT								
	320-LAND & LAND RIGHTS								
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV								
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT				580				
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

	GENERATOR D	
13	DEMAND	DHENN2
14	ENERGY	EHENN2
15	TOTAL GENERATOR D	
	GENERATOR E	
16	DEMAND	DVERM1
17	ENERGY	EVERM1
18	TOTAL GENERATOR E	
	GENERATOR F	
19	DEMAND	DVERM2
20	ENERGY	EVERM2
21	TOTAL GENERATOR F	
	GENERATOR G	
22	DEMAND	DWRIV1_3
23	ENERGY	EWRIV1_3
24	TOTAL GENERATOR G	
	GENERATOR H	
25	DEMAND	DWRIV4
26	ENERGY	EWRIV4
27	TOTAL GENERATOR H	
	GENERATOR I	
28	DEMAND	DWRIV5
29	ENERGY	EWRIV5
30	TOTAL GENERATOR I	

ELECT PLT IN SERVICE - CON'T

	GENERATOR J	
1	DEMAND	DBALD1
2	ENERGY	EBALD1
3	TOTAL GENERATOR J	
	GENERATOR K	
4	DEMAND	DBALD2
5	ENERGY	EBALD2
6	TOTAL GENERATOR K	
	GENERATOR L	
7	DEMAND	DBALD3
8	ENERGY	EBALD3
9	TOTAL GENERATOR L	
10	TOTAL STEAM PRODUCTION PLT	
	NUCLEAR PRODUCTION PLANT	
	320-LAND & LAND RIGHTS	
11	DEMAND	DEMNUCL
12	ENERGY	ENENUCL
13	TOTAL 320-LAND & LAND RIGHTS	
	321-STRUCTURES & IMPROV	
14	DEMAND	DEMNUCL
15	ENERGY	ENENUCL
16	TOTAL 321-STRUCT & IMPROV	
	322-REACTOR PLANT EQUIPMENT	
17	DEMAND	DEMNUCL
18	ENERGY	ENENUCL
19	TOTAL 322-REACTOR PLT EQUIP	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	GENERATOR D		
13	DEMAND	DHENN2	0
14	ENERGY	EHENN2	0
15	TOTAL GENERATOR D		0
	GENERATOR E		
16	DEMAND	DVERM1	0
17	ENERGY	EVERM1	0
18	TOTAL GENERATOR E		0
	GENERATOR F		
19	DEMAND	DVERM2	0
20	ENERGY	EVERM2	0
21	TOTAL GENERATOR F		0
	GENERATOR G		
22	DEMAND	DWRIV1_3	0
23	ENERGY	EWRIV1_3	0
24	TOTAL GENERATOR G		0
	GENERATOR H		
25	DEMAND	DWRIV4	0
26	ENERGY	EWRIV4	0
27	TOTAL GENERATOR H		0
	GENERATOR I		
28	DEMAND	DWRIV5	0
29	ENERGY	EWRIV5	0
30	TOTAL GENERATOR I		0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J		
1	DEMAND	DBALD1	0
2	ENERGY	EBALD1	0
3	TOTAL GENERATOR J		0
	GENERATOR K		
4	DEMAND	DBALD2	0
5	ENERGY	EBALD2	0
6	TOTAL GENERATOR K		0
	GENERATOR L		
7	DEMAND	DBALD3	0
8	ENERGY	EBALD3	0
9	TOTAL GENERATOR L		0
10	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
	320-LAND & LAND RIGHTS		
11	DEMAND	DEMNUCL	0
12	ENERGY	ENENUCL	0
13	TOTAL 320-LAND & LAND RIGHTS		0
	321-STRUCTURES & IMPROV		
14	DEMAND	DEMNUCL	0
15	ENERGY	ENENUCL	0
16	TOTAL 321-STRUCT & IMPROV		0
	322-REACTOR PLANT EQUIPMENT		
17	DEMAND	DEMNUCL	0
18	ENERGY	ENENUCL	0
19	TOTAL 322-REACTOR PLT EQUIP		0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	323-TURBOGENERATOR UNITS								
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ								
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP								
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	OTHER PRODUCTION PLANT								
	340-LAND & LAND RIGHTS								
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV								
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES								
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0
	344-GENERATORS								
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ								
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP								
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT								
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	TRANSMISSION PLANT								
	350-LAND & LAND RIGHTS								

AMEREN ILLINOIS RATE ZONE III (IP)

	323-TURBOGENERATOR UNITS	
20	DEMAND	DEMNUCL
21	ENERGY	ENENUCL
22	TOTAL 323-TURBOGEN UNITS	
	324-ACCESSORY ELECTRIC EQ	
23	DEMAND	DEMNUCL
24	ENERGY	ENENUCL
25	TOTAL 324-ACCESSORY ELEC EQ	
	325-MISC POWER PLANT EQUIP	
26	DEMAND	DEMNUCL
27	ENERGY	ENENUCL
28	TOTAL 325-MISC PWR PLT EQUIP	
29	TOTAL NUCLEAR PRODUCTION PLT	

ELECT PLT IN SERVICE - CON'T

	OTHER PRODUCTION PLANT	
	340-LAND & LAND RIGHTS	
24	DEMAND	DEMOTHPR
24	ENERGY	ENEOTHPR
24	TOTAL 340-LAND & LAND RIGHTS	
	341-STRUCTURES & IMPROV	
25	DEMAND	DEMOTHPR
25	ENERGY	ENEOTHPR
25	TOTAL 341-STRUCT & IMPROV	
	342-FUEL HOLD,PROD & ACCES	
26	DEMAND	DEMOTHPR
26	ENERGY	ENEOTHPR
26	TOT 342-FUEL HLD,PROD & ACCES	
	344-GENERATORS	
27	DEMAND	DEMOTHPR
27	ENERGY	ENEOTHPR
27	TOTAL 344-GENERATORS	
	345-ACCESSORY ELECTRIC EQ	
28	DEMAND	DEMOTHPR
28	ENERGY	ENEOTHPR
28	TOTAL 345-ACCESSORY ELEC EQ	
	346-MISC POWER PLANT EQUIP	
29	DEMAND	DEMOTHPR
29	ENERGY	ENEOTHPR
29	TOTAL 346-MISC PWR PLT EQUIP	
	OTHER PRODUCTION PLANT	
30	DEMAND	DEMOTHPR
30	ENERGY	ENEOTHPR
30	TOTAL OTHER PRODUCTION PLT	
31	TOTAL OTHER PRODUCTION PLANT	
32	TOTAL PRODUCTION PLANT	

ELECT PLT IN SERVICE - CON'T

	TRANSMISSION PLANT	
	350-LAND & LAND RIGHTS	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	323-TURBOGENERATOR UNITS		
20	DEMAND	DEMNUCL	0
21	ENERGY	ENENUCL	0
22	TOTAL 323-TURBOGEN UNITS		0
	324-ACCESSORY ELECTRIC EQ		
23	DEMAND	DEMNUCL	0
24	ENERGY	ENENUCL	0
25	TOTAL 324-ACCESSORY ELEC EQ		0
	325-MISC POWER PLANT EQUIP		
26	DEMAND	DEMNUCL	0
27	ENERGY	ENENUCL	0
28	TOTAL 325-MISC PWR PLT EQUIP		0
29	TOTAL NUCLEAR PRODUCTION PLT		0
	ELECT PLT IN SERVICE - CON'T		
	OTHER PRODUCTION PLANT		
	340-LAND & LAND RIGHTS		
24	DEMAND	DEMOTHPR	0
24	ENERGY	ENEOTHPR	0
24	TOTAL 340-LAND & LAND RIGHTS		0
	341-STRUCTURES & IMPROV		
25	DEMAND	DEMOTHPR	0
25	ENERGY	ENEOTHPR	0
25	TOTAL 341-STRUCT & IMPROV		0
	342-FUEL HOLD,PROD & ACCES		
26	DEMAND	DEMOTHPR	0
26	ENERGY	ENEOTHPR	0
26	TOT 342-FUEL HLD,PROD & ACCES		0
	344-GENERATORS		
27	DEMAND	DEMOTHPR	0
27	ENERGY	ENEOTHPR	0
27	TOTAL 344-GENERATORS		0
	345-ACCESSORY ELECTRIC EQ		
28	DEMAND	DEMOTHPR	0
28	ENERGY	ENEOTHPR	0
28	TOTAL 345-ACCESSORY ELEC EQ		0
	346-MISC POWER PLANT EQUIP		
29	DEMAND	DEMOTHPR	0
29	ENERGY	ENEOTHPR	0
29	TOTAL 346-MISC PWR PLT EQUIP		0
	OTHER PRODUCTION PLANT		
30	DEMAND	DEMOTHPR	0
30	ENERGY	ENEOTHPR	0
30	TOTAL OTHER PRODUCTION PLT		0
31	TOTAL OTHER PRODUCTION PLANT		0
32	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
	350-LAND & LAND RIGHTS		

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	7,014	7,014	0	0	0	7,014	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		7,014	7,014	0	0	0	7,014	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	6,198	6,198	0	0	0	6,198	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		6,198	6,198	0	0	0	6,198	0	0
22	TOTAL TRANSMISSION PLANT		13,212	13,212	0	0	0	13,212	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	6,216	6,216	0	0	0	0	6,216	0
25	DISTRIBUTION FUNCTION	DDSUBST	11,858	11,858	0	0	0	0	0	11,858
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		18,074	18,074	0	0	0	0	6,216	11,858
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	7,041	7,041	0	0	0	0	7,041	0
4	PRIMARY	DEMPRI	367	367	0	0	0	0	0	367
5	DISTRIBUTION FUNCTION	DDSUBST	6,590	6,590	0	0	0	0	0	6,590
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		13,999	13,999	0	0	0	0	7,041	6,958
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	185,117	185,117	0	0	0	0	185,117	0
10	DISTRIBUTION FUNCTION	DDSUBST	199,515	199,515	0	0	0	0	0	199,515
11	PRIMARY	DEMPRI	3,280	3,280	0	0	0	0	0	3,280
12	TOTAL ACCT 362		387,912	387,912	0	0	0	0	185,117	202,795
	364-POLES, TOWERS & FIXTURES									

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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	0	0	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	580	0	0	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	0	0	0
	364-POLES, TOWERS & FIXTURES									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT								
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0
	353-STATION EQUIPMENT								
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0
	354-TOWERS & FIXTURES								
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0
	355-POLES & FIXTURES								
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES								
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0
	DISTRIBUTION PLANT								
	360-LAND & LAND RIGHTS								
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	11,858	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	11,858	0	0
	ELECT PLT IN SERVICE - CON'T								
	DISTRIBUTION PLANT CON'T								
	361-STRUCTURES & IMPROV								
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	367	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	6,590	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	367	0	6,590	0	0
	362-STATION EQUIPMENT								
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	580 0	0	199,515	0	0
11	PRIMARY	DEMPRI	0	0	3,280	0	0	0	0
12	TOTAL ACCT 362		0	0	3,280	0	199,515	0	0
	364-POLES, TOWERS & FIXTURES								

AMEREN ILLINOIS RATE ZONE III (IP)

1	TRANSMISSION FUNCTION	DEMTRANS
2	SUBTRANSMISSION FUNCTION	DEMSUBTR
3	DISTRIBUTION FUNCTION	DEMPRI
4	TOTAL ACCT 350	
	352-STRUCTURES & IMPROVEMENT	
5	TRANSMISSION FUNCTION	DEMTRANS
6	SUBTRANSMISSION FUNCTION	DEMSUBTR
7	DISTRIBUTION FUNCTION	DEMPRI
8	TOTAL ACCT 352	
	353-STATION EQUIPMENT	
9	TRANSMISSION FUNCTION	DEMTRANS
10	SUBTRANSMISSION FUNCTION	DEMSUBTR
11	DISTRIBUTION FUNCTION	DEMPRI
12	TOTAL ACCT 353	
	354-TOWERS & FIXTURES	
13	TRANSMISSION FUNCTION	DEMTRANS
14	SUBTRANSMISSION FUNCTION	DEMSUBTR
15	TOTAL ACCT 354	
	355-POLES & FIXTURES	
16	TRANSMISSION FUNCTION	DEMTRANS
17	SUBTRANSMISSION FUNCTION	DEMSUBTR
18	TOTAL ACCT 355	
	356 & 358-OH & UG COND & DEVICES	
19	TRANSMISSION FUNCTION	DEMTRANS
20	SUBTRANSMISSION FUNCTION	DEMSUBTR
21	TOTAL ACCT 356	
22	TOTAL TRANSMISSION PLANT	
	DISTRIBUTION PLANT	
	360-LAND & LAND RIGHTS	
23	TRANSMISSION FUNCTION	DEMTRANS
24	SUBTRANSMISSION FUNCTION	DEMSUBTR
25	DISTRIBUTION FUNCTION	DDSUBST
26	PRIMARY	DEMPRI
27	TOTAL ACCT 360	

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T	
	361-STRUCTURES & IMPROV	
1	TRANSMISSION FUNCTION	DDTRANS
2	TRANS - SPECIAL CONTRACTS	DDTRANS
3	SUBTRANSMISSION FUNCTION	DEMSUBTR
4	PRIMARY	DEMPRI
5	DISTRIBUTION FUNCTION	DDSUBST
6	PRIMARY LINES FUNCTION	DDIST_SC
7	TOTAL ACCT 361	
	362-STATION EQUIPMENT	
8	TRANSMISSION FUNCTION	DDTRANS
9	SUBTRANSMISSION FUNCTION	DEMSUBTR
10	DISTRIBUTION FUNCTION	DDSUBST
11	PRIMARY	DEMPRI
12	TOTAL ACCT 362	
	364-POLES, TOWERS & FIXTURES	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
1	TRANSMISSION FUNCTION	DEMTRANS	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
3	DISTRIBUTION FUNCTION	DEMPRI	0
4	TOTAL ACCT 350		0
	352-STRUCTURES & IMPROVEMENT		
5	TRANSMISSION FUNCTION	DEMTRANS	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
7	DISTRIBUTION FUNCTION	DEMPRI	0
8	TOTAL ACCT 352		0
	353-STATION EQUIPMENT		
9	TRANSMISSION FUNCTION	DEMTRANS	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
11	DISTRIBUTION FUNCTION	DEMPRI	0
12	TOTAL ACCT 353		0
	354-TOWERS & FIXTURES		
13	TRANSMISSION FUNCTION	DEMTRANS	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
15	TOTAL ACCT 354		0
	355-POLES & FIXTURES		
16	TRANSMISSION FUNCTION	DEMTRANS	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
18	TOTAL ACCT 355		0
	356 & 358-OH & UG COND & DEVICES		
19	TRANSMISSION FUNCTION	DEMTRANS	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
21	TOTAL ACCT 356		0
22	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
	360-LAND & LAND RIGHTS		
23	TRANSMISSION FUNCTION	DEMTRANS	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
25	DISTRIBUTION FUNCTION	DDSUBST	0
26	PRIMARY	DEMPRI	0
27	TOTAL ACCT 360		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	361-STRUCTURES & IMPROV		
1	TRANSMISSION FUNCTION	DDTRANS	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
4	PRIMARY	DEMPRI	0
5	DISTRIBUTION FUNCTION	DDSUBST	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0
7	TOTAL ACCT 361		0
	362-STATION EQUIPMENT		
8	TRANSMISSION FUNCTION	DDTRANS	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
10	DISTRIBUTION FUNCTION	DDSUBST	0
11	PRIMARY	DEMPRI	0
12	TOTAL ACCT 362		0
	364-POLES, TOWERS & FIXTURES		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
13	SUBTRANSMISSION FUNCTION	DDSUBTR	152,202	152,202	0	0	0	0	152,202	0
14	PRIMARY	DDIST_SC	309,813	309,813	0	0	0	0	0	309,813
15	SECONDARY	DEMSEC	78,769	78,769	0	0	0	0	0	78,769
16	TOTAL ACCT 364		540,783	540,783	0	0	0	0	152,202	388,582
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	134,506	134,506	0	0	0	0	134,506	0
18	PRIMARY	DDIST_SC	273,791	273,791	0	0	0	0	0	273,791
19	SECONDARY	DEMSEC	69,610	69,610	0	0	0	0	0	69,610
20	TOTAL ACCT 365		477,907	477,907	0	0	0	0	134,506	343,402
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	364	364	0	0	0	0	364	0
21	PRIMARY	DDIST_SC	22,686	22,686	0	0	0	0	0	22,686
22	SECONDARY	DEMSEC	6,954	6,954	0	0	0	0	0	6,954
23	TOTAL ACCT 366		30,004	30,004	0	0	0	0	364	29,639
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,048	3,048	0	0	0	0	3,048	0
25	PRIMARY	DDIST_SC	189,828	189,828	0	0	0	0	0	189,828
26	SECONDARY	DEMSEC	58,187	58,187	0	0	0	0	0	58,187
27	TOTAL ACCT 367		251,063	251,063	0	0	0	0	3,048	248,015
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	278,633	278,633	0	0	0	0	0	278,633
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	30,018	30,018	0	0	0	0	0	30,018
7	TOTAL ACCT 368		308,651	308,651	0	0	0	0	0	308,651
8	369-SERVICES	CUST369	209,140	0	0	209,140	0	0	0	0
9	370-METERS	CUST370	61,370	0	0	61,370	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	12,974	0	0	12,974	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	6	0	0	6	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	144,751	0	0	144,751	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(965)	(965)	0	0	0	0	0	(965)
14	TOTAL DISTRIBUTION PLANT		2,455,668	2,027,427	0	428,241	0	0	488,494	1,538,934
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	2,615	1,565	0	1,050	0	0	402	1,164
16	390-STRUCTURES & IMPROV	LABOR	67,528	40,421	0	27,107	0	0	10,372	30,049
17	391-OFFICE FURNITURE & FIX	LABOR	33,767	20,213	0	13,555	0	0	5,187	15,026
18	392-TRANSPORTATION EQUIP	LABOR	30,953	18,528	0	12,425	0	0	4,754	13,773
19	393-STORES EQUIPMENT	LABOR	1,602	959	0	643	0	0	246	713
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	8,703	5,209	0	3,493	0	0	1,337	3,872
21	395-LABARATORY EQUIPMENT	LABOR	2,416	1,446	0	970	0	0	371	1,075
22	396-POWER OPERATED EQUIPMENT	LABOR	2,019	1,209	0	811	0	0	310	899
23	397-COMMUNICATION EQUIPMENT	LABOR	28,604	17,122	0	11,482	0	0	4,394	12,728
24	398-MISCELLANEOUS EQUIPMENT	LABOR	1,341	803	0	538	0	0	206	597
25	TOTAL GENERAL PLANT		179,549.041	107,475.087	0.000	72,073.954	0.000	0.000	27,579.097	79,895.990
26	TOTAL PLANT IN SERVICE		2,680,942.776	2,167,576.659	0.000	513,366.117	0.000	13,212.470	521,066.759	1,633,297.429

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
14	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
16	TOTAL ACCT 364		0	0	0	0	0	0	0	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
18	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	0	0	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
21	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	0	0	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
25	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	0	0	0
7	TOTAL ACCT 368		0	0	0	0	0	0	0	0
8	369-SERVICES	CUST369	209,140	0	0	0	0	0	0	0
9	370-METERS	CUST370	0	61,370	0	0	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	0	0	0	0	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	6	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	144,751	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		209,140	61,370	0	0	0	0	144,757	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	26	340	113	369	0	52	78	0
16	390-STRUCTURES & IMPROV	LABOR	667	8,785	2,918	9,525	0	1,350	2,025	0
17	391-OFFICE FURNITURE & FIX	LABOR	334	4,393	1,459	4,763	0	675	1,012	0
18	392-TRANSPORTATION EQUIP	LABOR	306	4,027	1,338	4,366	0	619	928	0
19	393-STORES EQUIPMENT	LABOR	16	208	69	226	0	32	48	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	86	1,132	376	1,228	0	174	261	0
21	395-LABARATORY EQUIPMENT	LABOR	24	314	104	341	0	48	72	0
22	396-POWER OPERATED EQUIPMENT	LABOR	20	263	87	285	0	40	61	0
23	397-COMMUNICATION EQUIPMENT	LABOR	283	3,721	1,236	4,035	0	572	858	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	13	174	58	189	0	27	40	0
25	TOTAL GENERAL PLANT		1,774.055	23,359.044	7,759.059	25,326.211	0.000	3,588.816	5,383.355	0.000
26	TOTAL PLANT IN SERVICE		211,235.540	88,959.226	9,164.072	29,912.288	0.000	4,238.679	151,114.965	0.000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
14	PRIMARY	DDIST_SC	0	0	309,813	0	0	0	0
15	SECONDARY	DEMSEC	0	0	0	78,769	0	0	0
16	TOTAL ACCT 364		0	0	309,813	78,769	0	0	0
	365-OVERHEAD COND & DEVICES								
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
18	PRIMARY	DDIST_SC	0	0	273,791	0	0	0	0
19	SECONDARY	DEMSEC	0	0	0	69,610	0	0	0
20	TOTAL ACCT 365		0	0	273,791	69,610	0	0	0
	366-UNDERGROUND CONDUIT								
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
21	PRIMARY	DDIST_SC	0	0	22,686	0	0	0	0
22	SECONDARY	DEMSEC	0	0	0	6,954	0	0	0
23	TOTAL ACCT 366		0	0	22,686	6,954	0	0	0
	367-UNDERGROUND COND & DEV								
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
25	PRIMARY	DDIST_SC	0	0	189,828	0	0	0	0
26	SECONDARY	DEMSEC	0	0	0	58,187	0	0	0
27	TOTAL ACCT 367		0	0	189,828	58,187	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	DISTRIBUTION PLANT CON'T								
	368-LINE TRANSFORMERS								
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	278,633	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	30,018	0	0	0	0
7	TOTAL ACCT 368		0	0	30,018	278,633	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0	0	0
9	370-METERS	CUST370	0	0	0	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	0	0	0	0	0	0	12,974
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	(965)	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	829,783	491,188	217,963	0	12,974
	GENERAL PLANT								
15	389-LAND & LAND RIGHTS	LABOR	0	0	759	263	142	0	71
16	390-STRUCTURES & IMPROV	LABOR	0	0	19,588	6,784	3,677	0	1,837
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	9,795	3,392	1,839	0	918
18	392-TRANSPORTATION EQUIP	LABOR	0	0	8,978	3,110	1,685	0	842
19	393-STORES EQUIPMENT	LABOR	0	0	465	161	87	0	44
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	2,524	874	474	0	237
21	395-LABARATORY EQUIPMENT	LABOR	0	0	701	243	132	0	66
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	586	203	110	0	55
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	8,297	2,874	1,558	0	778
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	389	135	73	0	36
25	TOTAL GENERAL PLANT		0.000	0.000	52,081.128	18,038.099	9,776.763	0.000	4,883.415
26	TOTAL PLANT IN SERVICE		0.000	0.000	891,294.911	512,492.319	229,510.200	0.000	18,741.346

AMEREN ILLINOIS RATE ZONE III (IP)

13	SUBTRANSMISSION FUNCTION	DDSUBTR
14	PRIMARY	DDIST_SC
15	SECONDARY	DEMSEC
16	TOTAL ACCT 364	
	365-OVERHEAD COND & DEVICES	
17	SUBTRANSMISSION FUNCTION	DDSUBTR
18	PRIMARY	DDIST_SC
19	SECONDARY	DEMSEC
20	TOTAL ACCT 365	
	366-UNDERGROUND CONDUIT	
	SUBTRANSMISSION FUNCTION	DDSUBTR
21	PRIMARY	DDIST_SC
22	SECONDARY	DEMSEC
23	TOTAL ACCT 366	
	367-UNDERGROUND COND & DEV	
24	SUBTRANSMISSION FUNCTION	DDSUBTR
25	PRIMARY	DDIST_SC
26	SECONDARY	DEMSEC
27	TOTAL ACCT 367	

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T	
	368-LINE TRANSFORMERS	
1	TRANSMISSION FUNCTION	D368ST_S
2	SECONDARY FUNCTION	D368DIST
3	SUBTRANSMISSION FUNCTION	D368ST_S
4	NCP GENERATOR SUBTRANS - 368	D368SBTR
5	DISTRIBUTION FUNCTION	D368ST_S
6	PRIMARY FUNCTION	D368_PRI
7	TOTAL ACCT 368	
8	369-SERVICES	CUST369
9	370-METERS	CUST370
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A
11	371-INSTALL. PROP ON CUST PREM	CUST371
12	373-STREET LTGH & SIGNAL SYS	CUST373
13	374-ASSET RETIREMENT OBGS.	DEMSEC
14	TOTAL DISTRIBUTION PLANT	
	GENERAL PLANT	
15	389-LAND & LAND RIGHTS	LABOR
16	390-STRUCTURES & IMPROV	LABOR
17	391-OFFICE FURNITURE & FIX	LABOR
18	392-TRANSPORTATION EQUIP	LABOR
19	393-STORES EQUIPMENT	LABOR
20	394-TOOLS,SHOP & GARAGE EQ	LABOR
21	395-LABARATORY EQUIPMENT	LABOR
22	396-POWER OPERATED EQUIPMENT	LABOR
23	397-COMMUNICATION EQUIPMENT	LABOR
24	398-MISCELLANEOUS EQUIPMENT	LABOR
25	TOTAL GENERAL PLANT	
26	TOTAL PLANT IN SERVICE	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0
14	PRIMARY	DDIST_SC	0
15	SECONDARY	DEMSEC	0
16	TOTAL ACCT 364		0
	365-OVERHEAD COND & DEVICES		
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0
18	PRIMARY	DDIST_SC	0
19	SECONDARY	DEMSEC	0
20	TOTAL ACCT 365		0
	366-UNDERGROUND CONDUIT		
	SUBTRANSMISSION FUNCTION	DDSUBTR	0
21	PRIMARY	DDIST_SC	0
22	SECONDARY	DEMSEC	0
23	TOTAL ACCT 366		0
	367-UNDERGROUND COND & DEV		
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0
25	PRIMARY	DDIST_SC	0
26	SECONDARY	DEMSEC	0
27	TOTAL ACCT 367		0
	ELECT PLT IN SERVICE - CON'T		
	DISTRIBUTION PLANT CON'T		
	368-LINE TRANSFORMERS		
1	TRANSMISSION FUNCTION	D368ST_S	0
2	SECONDARY FUNCTION	D368DIST	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
5	DISTRIBUTION FUNCTION	D368ST_S	0
6	PRIMARY FUNCTION	D368_PRI	0
7	TOTAL ACCT 368		0
8	369-SERVICES	CUST369	0
9	370-METERS	CUST370	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	
11	371-INSTALL. PROP ON CUST PREM	CUST371	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0
14	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
15	389-LAND & LAND RIGHTS	LABOR	(0)
16	390-STRUCTURES & IMPROV	LABOR	(0)
17	391-OFFICE FURNITURE & FIX	LABOR	(0)
18	392-TRANSPORTATION EQUIP	LABOR	0
19	393-STORES EQUIPMENT	LABOR	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	(0)
21	395-LABARATORY EQUIPMENT	LABOR	(0)
22	396-POWER OPERATED EQUIPMENT	LABOR	(0)
23	397-COMMUNICATION EQUIPMENT	LABOR	(0)
24	398-MISCELLANEOUS EQUIPMENT	LABOR	(0)
25	TOTAL GENERAL PLANT		0
26	TOTAL PLANT IN SERVICE		0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		2,680,943	2,167,577	0	513,366	0	13,212	521,067	1,633,297
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	24,891	14,899	0	9,992	0	0	3,823	11,076
4	TOTAL INTANGIBLE PLANT		24,891	14,899	0	9,992	0	0	3,823	11,076
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT				580					
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	4,819	4,819	0	0	0	4,819	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		211,236	88,959	9,164	29,912	0	4,239	151,115	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	246	3,238	1,076	3,511	0	498	746	0
4	TOTAL INTANGIBLE PLANT		246	3,238	1,076	3,511	0	498	746	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT				580					
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	ELECT PLT IN SERVICE - CON'T								
1	TOTAL PLANT IN SERVICE		0	0	891,295	512,492	229,510	0	18,741
	LESS: RESERVE FOR DEPRECIATION								
	INTANGIBLE PLANT								
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	7,220	2,501	1,355	0	677
4	TOTAL INTANGIBLE PLANT		0	0	7,220	2,501	1,355	0	677
	PRODUCTION PLANT								
1	STEAM PRODUCTION PLANT-								
2	(ACCTS 311-316)								
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT								
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT								
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	TRANSMISSION PLANT				580				
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE	
	LESS: RESERVE FOR DEPRECIATION	
	INTANGIBLE PLANT	
1	301-ORGANIZATION	LABOR
2	302-FRANCHISES & CONSENTS	LABOR
3	303-MISC INTANGIBLE PLANT	LABOR
4	TOTAL INTANGIBLE PLANT	
	PRODUCTION PLANT	
1	STEAM PRODUCTION PLANT-	
2	(ACCTS 311-316)	
3	GENERATOR A	PHAVA1_5
4	GENERATOR B	PHAVA6
5	GENERATOR C	PHENN1
6	GENERATOR D	PHENN2
7	GENERATOR E	PVERM1
8	GENERATOR F	PVERM2
9	GENERATOR G	PWRIV1_3
10	GENERATOR H	PWRIV4
11	GENERATOR I	PWRIV5
12	GENERATOR J	PBALD1
13	GENERATOR K	PBALD2
14	GENRATOR L	PBALD3
15	TOTAL STEAM PRODUCTION PLT	
	NUCLEAR PRODUCTION PLANT	
16	321-STRUCTURES & IMPROV	PLT321
17	322-REACTOR PLANT EQUIPMENT	PLT322
18	323-TURBOGENERATOR UNITS	PLT323
19	324-ACCESSORY ELECTRIC EQ	PLT324
20	325-MISC POWER PLANT EQUIP	PLT325
21	TOTAL NUCLEAR PRODUCTION PLT	
	OTHER PRODUCTION PLANT	
22	341-STRUCTURES & IMPROV	PLT341
23	342-FUEL HOLD,PROD & ACCES	PLT342
24	344-GENERATORS	PLT344
25	345-ACCESSORY ELECTRIC EQ	PLT345
26	346-MISC POWER PLANT EQUIP	PLT346
27	TOTAL OTHER PRODUCTION PLANT	
28	TOTAL PRODUCTION PLANT	

ELECT PLT IN SERVICE - CON'T

	TRANSMISSION PLANT	
1	352-STRUCTURES & IMPROV	PLT352
2	353-STATION EQUIPMENT	PLT353
3	354-TOWERS & FIXTURES	PLT354

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	ELECT PLT IN SERVICE - CON'T		
1	TOTAL PLANT IN SERVICE		0
	LESS: RESERVE FOR DEPRECIATION		
	INTANGIBLE PLANT		
1	301-ORGANIZATION	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	(0)
4	TOTAL INTANGIBLE PLANT		(0)
	PRODUCTION PLANT		
1	STEAM PRODUCTION PLANT-		
2	(ACCTS 311-316)		
3	GENERATOR A	PHAVA1_5	0
4	GENERATOR B	PHAVA6	0
5	GENERATOR C	PHENN1	0
6	GENERATOR D	PHENN2	0
7	GENERATOR E	PVERM1	0
8	GENERATOR F	PVERM2	0
9	GENERATOR G	PWRIV1_3	0
10	GENERATOR H	PWRIV4	0
11	GENERATOR I	PWRIV5	0
12	GENERATOR J	PBALD1	0
13	GENERATOR K	PBALD2	0
14	GENRATOR L	PBALD3	0
15	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
16	321-STRUCTURES & IMPROV	PLT321	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0
18	323-TURBOGENERATOR UNITS	PLT323	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0
20	325-MISC POWER PLANT EQUIP	PLT325	0
21	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
22	341-STRUCTURES & IMPROV	PLT341	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0
24	344-GENERATORS	PLT344	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0
26	346-MISC POWER PLANT EQUIP	PLT346	0
27	TOTAL OTHER PRODUCTION PLANT		0
28	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	4,259	4,259	0	0	0	4,259	0	0
6	TOTAL TRANSMISSION PLANT		9,078	9,078	0	0	0	9,078	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	208	208	0	0	0	0	71	136
7	361-STRUCTURES & IMPROV	PLT361	6,293	6,293	0	0	0	0	3,165	3,128
8	362-STATION EQUIPMENT	PLT362	130,968	130,968	0	0	0	0	63,033	67,935
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	5	5	0	0	0	0	0	5
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	882	882	0	0	0	0	0	882
9	364-POLES, TOWERS & FIXTURES	PLT364	208,579	208,579	0	0	0	0	58,704	149,875
10	365-OVERHEAD COND & DEVICES	PLT365	164,381	164,381	0	0	0	0	46,265	118,116
11	366-UNDERGROUND CONDUIT	PLT366	12,468	12,468	0	0	0	0	151	12,317
12	367-UNDERGROUND COND & DEV	PLT367	78,226	78,226	0	0	0	0	950	77,277
13	368-LINE TRANSFORMERS	PLT368	110,584	110,584	0	0	0	0	0	110,584
14	369-SERVICES	PLT369	110,331	0	0	110,331	0	0	0	0
15	370-METERS	PLT370	9,116	0	0	9,116	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	8	0	0	8	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	66,291	0	0	66,291	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		898,340.945	712,594.708	0.000	185,746.237	0.000	0.000	172,339.157	540,255.551
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	2	1	0	1	0	0	0	1
19	390-STRUCTURES & IMPROV	LABOR	8,021	4,801	0	3,220	0	0	1,232	3,569
20	391-OFFICE FURNITURE & FIX	LABOR	25,779	15,431	0	10,348	0	0	3,960	11,471
21	392-TRANSPORTATION EQUIP	LABOR	4,168	2,495	0	1,673	0	0	640	1,855
22	393-STORES EQUIPMENT	LABOR	496	297	0	199	0	0	76	221
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,859	1,711	0	1,148	0	0	439	1,272
24	395-LABORATORY EQUIPMENT	LABOR	1,016	608	0	408	0	0	156	452
25	396-POWER OPERATED EQUIPMENT	LABOR	280	168	0	112	0	0	43	125
26	397-COMMUNICATION EQUIPMENT	LABOR	8,946	5,355	0	3,591	0	0	1,374	3,981
27	398-MISCELLANEOUS EQUIPMENT	LABOR	407	244	0	164	0	0	63	181
28	TOTAL GENERAL PLANT		51,974.388	31,111.009	0.000	20,863.379	0.000	0.000	7,983.372	23,127.638
29	TOTAL RESERVE FOR DEPRECIATION		984,284.183	767,682.930	0.000	216,601.253	0.000	9,077.903	184,145.828	574,459.198
30	NET PLANT IN SERVICE	NETPLT	1,696,658.593	1,399,893.729	0.000	296,764.864	0.000	4,134.567	336,920.931	1,058,838.231
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		1,696,659	1,399,894	0	296,765	0	4,135	336,921	1,058,838
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	12,606	10,408	0	2,198	0	0	2,508	7,900
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		12,606	10,408	0	2,198	0	0	2,508	7,900

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	0	0
14	369-SERVICES	PLT369	110,331	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	7,525	0	0	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	8	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	66,291	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		110,330.767	7,525.044	0.000	0.000	0.000	0.000	66,299.637	0.000
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	79	1,044	347	1,131	0	160	240	0
20	391-OFFICE FURNITURE & FIX	LABOR	255	3,354	1,114	3,636	0	515	773	0
21	392-TRANSPORTATION EQUIP	LABOR	41	542	180	588	0	83	125	0
22	393-STORES EQUIPMENT	LABOR	5	65	21	70	0	10	15	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	28	372	124	403	0	57	86	0
24	395-LABORATORY EQUIPMENT	LABOR	10	132	44	143	0	20	30	0
25	396-POWER OPERATED EQUIPMENT	LABOR	3	36	12	39	0	6	8	0
26	397-COMMUNICATION EQUIPMENT	LABOR	88	1,164	387	1,262	0	179	268	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	4	53	18	57	0	8	12	0
28	TOTAL GENERAL PLANT		513.539	6,761.785	2,246.029	7,331.224	0.000	1,038.861	1,558.330	0.000
29	TOTAL RESERVE FOR DEPRECIATION		111,090.244	17,525.102	3,321.670	10,842.206	0.000	1,536.380	68,604.263	0.000
30	NET PLANT IN SERVICE	NETPLT	100,145.296	71,434.124	5,842.402	19,070.082	0.000	2,702.300	82,510.702	0.000
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		100,145	71,434	5,842	19,070	0	2,702	82,511	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	1,074	315	0	0	0	0	743	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		1,074	315	0	0	0	0	743	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0
		DIR_PLT362							
	DISTRIBUTION PLANT								
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	136	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	165	0	2,963	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	67,935	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	5	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	882	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	119,494	30,381	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	94,173	23,943	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	9,427	2,890	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	59,147	18,130	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	10,755	99,829	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	0	0	0	0	0	1,591
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0.000	0.000	294,048.097	175,172.976	71,034.478	0.000	1,590.789
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0	0	1	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	2,327	806	437	0	218
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	7,478	2,590	1,404	0	701
21	392-TRANSPORTATION EQUIP	LABOR	0	0	1,209	419	227	0	113
22	393-STORES EQUIPMENT	LABOR	0	0	144	50	27	0	13
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	829	287	156	0	78
24	395-LABORATORY EQUIPMENT	LABOR	0	0	295	102	55	0	28
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	81	28	15	0	8
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	2,595	899	487	0	243
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	118	41	22	0	11
28	TOTAL GENERAL PLANT		0.000	0.000	15,076.019	5,221.521	2,830.097	0.000	1,413.611
29	TOTAL RESERVE FOR DEPRECIATION		0.000	0.000	316,344.141	182,895.126	75,219.931	0.000	3,681.389
30	NET PLANT IN SERVICE	NETPLT	0.000	0.000	574,950.770	329,597.193	154,290.268	0.000	15,059.957
	RATE BASE CALCULATION								
1	NET PLANT IN SERVICE		0	0	574,951	329,597	154,290	0	15,060
	ADDITIONS TO RATE BASE:								
	WORKING CAPITAL								
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	4,260	2,522	1,119	0	67
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	4,260	2,522	1,119	0	67

AMEREN ILLINOIS RATE ZONE III (IP)

4	355-POLES & FIXTURES	PLT355
5	356-OVERHEAD COND & DEVICES	PLT356
6	TOTAL TRANSMISSION PLANT	
		DIR_PLT362
	DISTRIBUTION PLANT	
7	360-LAND AND LAND RIGHTS	PLT360
7	361-STRUCTURES & IMPROV	PLT361
8	362-STATION EQUIPMENT	PLT362
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B
9	364-POLES, TOWERS & FIXTURES	PLT364
10	365-OVERHEAD COND & DEVICES	PLT365
11	366-UNDERGROUND CONDUIT	PLT366
12	367-UNDERGROUND COND & DEV	PLT367
13	368-LINE TRANSFORMERS	PLT368
14	369-SERVICES	PLT369
15	370-METERS	PLT370
16	371-INSTALL ON CUST PREM	PLT371
17	373-STREET LTGH & SIGNAL SYS	PLT373
17	374-ASSET RETIREMENT OBGS.	PLT374
18	TOTAL DISTRIBUTION PLANT	
	GENERAL PLANT	
19	389-LAND AND LAND RIGHTS	LABOR
19	390-STRUCTURES & IMPROV	LABOR
20	391-OFFICE FURNITURE & FIX	LABOR
21	392-TRANSPORTATION EQUIP	LABOR
22	393-STORES EQUIPMENT	LABOR
23	394-TOOLS,SHOP & GARAGE EQ	LABOR
24	395-LABORATORY EQUIPMENT	LABOR
25	396-POWER OPERATED EQUIPMENT	LABOR
26	397-COMMUNICATION EQUIPMENT	LABOR
27	398-MISCELLANEOUS EQUIPMENT	LABOR
28	TOTAL GENERAL PLANT	
29	TOTAL RESERVE FOR DEPRECIATION	
30	NET PLANT IN SERVICE	NETPLT

RATE BASE CALCULATION

1	NET PLANT IN SERVICE	
	ADDITIONS TO RATE BASE:	
	WORKING CAPITAL	
2	MATERIALS & SUPPLIES	PLTSTEAM
	MATERIALS & SUPPLIES	PLTNUCL
	MATERIALS & SUPPLIES	PLTTRAN
	MATERIALS & SUPPLIES	PLTDIST
3	FUEL STOCK	EFUEL
4	EMISSION ALLOWANCE	EFUEL
5	TOTAL WORKING CAPITAL	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
		DIR_PLT362	
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	LABOR	(0)
20	391-OFFICE FURNITURE & FIX	LABOR	(0)
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	LABOR	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(0)
24	395-LABORATORY EQUIPMENT	LABOR	(0)
25	396-POWER OPERATED EQUIPMENT	LABOR	(0)
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		(0)
29	TOTAL RESERVE FOR DEPRECIATION		0
30	NET PLANT IN SERVICE	NETPLT	0
	RATE BASE CALCULATION		
1	NET PLANT IN SERVICE		0
	ADDITIONS TO RATE BASE:		
	WORKING CAPITAL		
2	MATERIALS & SUPPLIES	PLTSTEAM	0
	MATERIALS & SUPPLIES	PLTNUCL	0
	MATERIALS & SUPPLIES	PLTTRAN	0
	MATERIALS & SUPPLIES	PLTDIST	(0)
3	FUEL STOCK	EFUEL	0
4	EMISSION ALLOWANCE	EFUEL	0
5	TOTAL WORKING CAPITAL		(0)

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	195	161	0	34	0	0	39	122
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	284	235	0	50	0	0	57	178
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		284	235	0	50	0	0	57	178
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	7,679	6,340	0	1,339	0	0	1,528	4,812
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		20,765	17,144	0	3,621	0	0	4,131	13,013
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(35,206)	(29,066)	0	(6,139)	0	0	(7,003)	(22,063)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(241,159)	(199,104)	0	(42,055)	0	0	(47,973)	(151,131)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(12,557)	0	0	(12,557)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(14,681)	0	0	(14,681)	0	0	0	0
25	TOTAL DEDUCTIONS		(303,603)	(228,170)	0	(75,433)	0	0	(54,976)	(173,194)
26	TOTAL RATE BASE		1,413,820.476	1,188,867.581	0.000	224,952.895	0.000	4,134.567	286,075.744	898,657.270
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		469,015	338,567	17,388	114,793	0	884	80,733	256,950

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	17	5	0	0	0	0	11	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	24	7	0	0	0	0	17	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		24	7	0	0	0	0	17	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	654	192	0	0	0	0	453	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		1,768	519	0	0	0	0	1,224	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(2,998)	(880)	0	0	0	0	(2,075)	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(20,539)	(6,027)	0	0	0	0	(14,216)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	(12,557)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	(14,681)	0
25	TOTAL DEDUCTIONS		(23,537)	(6,907)	0	0	0	0	(43,529)	0
26	TOTAL RATE BASE		78,376.794	65,046.354	5,842.402	19,070.082	0.000	2,702.300	40,205.377	0.000
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		21,906	27,702	11,820	25,170	2,389	4,037	16,508	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	66	39	17	0	1
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED								
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	96	57	25	0	2
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	96	57	25	0	2
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	2,595	1,536	682	0	41
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	7,017	4,153	1,843	0	110
	RATE BASE CALCULATION CONT								
	DEDUCTIONS TO RATE BASE:								
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	(11,896)	(7,042)	(3,125)	0	(186)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	(81,489)	(48,237)	(21,405)	0	(1,274)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0
25	TOTAL DEDUCTIONS		0	0	(93,385)	(55,279)	(24,530)	0	(1,460)
26	TOTAL RATE BASE		0.000	0.000	488,582.259	278,471.574	131,603.437	0.000	13,709.587
	OPERATING REVENUES								
	SALES REVENUES								
1	SALES OF ELECTRICITY		0	0	151,065	73,282	32,603	(1,734)	5,262

AMEREN ILLINOIS RATE ZONE III (IP)

6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM
	LAND & RGHT HELD FOR FUT USE	PLTNUCL
	LAND & RGHT HELD FOR FUT USE	PLTTRAN
	LAND & RGHT HELD FOR FUT USE	PLTDIST
7	CWIP-SMALL PROJECTS	PLTSTEAM
	CWIP-SMALL PROJECTS	PLTNUCL
	CWIP-SMALL PROJECTS	PLTTRAN
	CWIP-SMALL PROJECTS	PLTDIST
	CWIP COMPLETED NOT CLASSIFIED	
8	PRODUCTION PLANT	PLTPRODX
9	TRANSMISSION PLANT	PLTTRANX
10	DISTRIBUTION PLANT	PLTDISTX
11	GENERAL PLANT	PLTGENX
12	PLT ALLOCATED TO GAS UTIL	PLANTX
13	TOT CWIP COMPLETED NOT CLASS	
14	RES FOR DEPREC CONT IN AID	CUSTAID
15	CASH WORKING CAPITAL	PLTDIST
16	PENSIONS/BENEFITS	LABOR
17	DEF COAL TRANSPORTATION	PLTNUCLX
18	TOTAL ADDITIONS	

RATE BASE CALCULATION CONT

DEDUCTIONS TO RATE BASE:

19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM
	RESERVE FOR DEF INCOME TAXES	PLTNUCL
	RESERVE FOR DEF INCOME TAXES	PLTTRAN
	RESERVE FOR DEF INCOME TAXES	PLTDIST
21	LEASED APPLIAN NET OF DEPREC	PLT371
22	CUST ADVANCES FOR CONST	CUSTADV
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM
	PRE 1971 INVEST TAX CREDIT	PLTNUCL
	PRE 1971 INVEST TAX CREDIT	PLTTRAN
	PRE 1971 INVEST TAX CREDIT	PLTDIST
24	CUSTOMER DEPOSITS	CUSTDEP
25	TOTAL DEDUCTIONS	
26	TOTAL RATE BASE	

OPERATING REVENUES

SALES REVENUES

1 SALES OF ELECTRICITY

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0
	CWIP-SMALL PROJECTS	PLTNUCL	0
	CWIP-SMALL PROJECTS	PLTTRAN	0
	CWIP-SMALL PROJECTS	PLTDIST	0
	CWIP COMPLETED NOT CLASSIFIED		
8	PRODUCTION PLANT	PLTPRODX	0
9	TRANSMISSION PLANT	PLTTRANX	0
10	DISTRIBUTION PLANT	PLTDISTX	0
11	GENERAL PLANT	PLTGENX	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0
13	TOT CWIP COMPLETED NOT CLASS		0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0
15	CASH WORKING CAPITAL	PLTDIST	0
16	PENSIONS/BENEFITS	LABOR	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0
18	TOTAL ADDITIONS		0
	RATE BASE CALCULATION CONT		
	DEDUCTIONS TO RATE BASE:		
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(0)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0
22	CUST ADVANCES FOR CONST	CUSTADV	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0
24	CUSTOMER DEPOSITS	CUSTDEP	0
25	TOTAL DEDUCTIONS		0
26	TOTAL RATE BASE		0
	OPERATING REVENUES		
	SALES REVENUES		
1	SALES OF ELECTRICITY		(1,734)

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,886	1,557	0	329	0	0	375	1,182
3	451-MISCELLANEOUS SERVICE	PLTDIST	298	246	0	52	0	0	59	187
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	1,451	1,451	0	0	0	0	0	1,451
5	EXCESS LIGHTING	CUST373	164	0	0	164	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,734	0	0	0	0	0	0	0
7	INTERNAL RENTS	LABOR	211	126	0	85	0	0	32	94
8	TOTAL 454-RENT FROM ELECTRIC		3,559	1,577	0	249	0	0	32	1,545
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,040	3,335	0	704	0	0	804	2,532
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		9,784	6,716	0	1,334	0	0	1,271	5,445
12	TOTAL OPERATING REVENUES		478,798.979	345,283.177	17,388.400	116,127.402	0.000	884.368	82,003.182	262,395.627
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	161	47	0	0	0	0	111	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	25	7	0	0	0	0	18	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	164	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	0	0	0
7	INTERNAL RENTS	LABOR	2	27	9	30	0	4	6	0
8	TOTAL 454-RENT FROM ELECTRIC		2	27	9	30	0	4	170	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	344	101	0	0	0	0	238	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		532	183	9	30	0	4	537	0
12	TOTAL OPERATING REVENUES		22,438.013	27,884.918	11,829.001	25,200.051	2,388.725	4,041.090	17,045.291	0.000
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	OTHER OPERATING REVENUES								
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	637	377	167	0	10
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	101	60	26	0	2
	454-RENT FROM ELECTRIC PROPERTY								
4	POLE RENTALS	DDIST_SC	0	0	1,451	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	1,734	0
7	INTERNAL RENTS	LABOR	0	0	61	21	11	0	6
8	TOTAL 454-RENT FROM ELECTRIC		0	0	1,512	21	11	1,734	6
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	1,365	808	359	0	21
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	3,615	1,266	564	1,734	39
12	TOTAL OPERATING REVENUES		0.000	0.000	154,680.277	74,548.584	33,166.765	0.000	5,300.313
	OPERATION & MAINTENANCE EXP								
	POWER PRODUCTION EXPENSES								
	STEAM POWER GENERATION								
	OPERATION								
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	MAINTENANCE								
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION								
	OPERATION								
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	MAINTENANCE								
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	580	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

	OTHER OPERATING REVENUES	
2	450-FORFEITED DISCOUNTS	PLTDIST
3	451-MISCELLANEOUS SERVICE	PLTDIST
	454-RENT FROM ELECTRIC PROPERTY	
4	POLE RENTALS	DDIST_SC
5	EXCESS LIGHTING	CUST373
6	EXCESS OTHER FACILITIES	DEM454
7	INTERNAL RENTS	LABOR
8	TOTAL 454-RENT FROM ELECTRIC	
9	456-OTHER ELECTRIC REVENUES	PLTDIST
10	457-MISCELLANEOUS REVENUES	DEMSUBTR
11	TOTAL OTHER OPERATING REVENUE	
12	TOTAL OPERATING REVENUES	
	OPERATION & MAINTENANCE EXP	
	POWER PRODUCTION EXPENSES	
	STEAM POWER GENERATION	
	OPERATION	
1	500-SUPERVISION & ENGINEER	TLABSTO
2	501-FUEL	EFUEL
3	502-STEAM EXPENSES	PLTSTEAM
4	505-ELECTRIC EXPENSES	PLTSTEAM
5	506-MISC STEAM POWER EXP	PLTSTEAM
6	507-RENTS	PLTSTEAM
7	509-ALLOWANCE	PLTSTEAM
8	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
9	510-SUPERVISION & ENGINEER	TLABSTM
10	511-STRUCTURES	PLTSTEAM
11	512-BOILER PLANT	PLTSTEAM
12	513-ELECTRIC PLANT	PLTSTEAM
13	514-MISC STEAM PLANT	PLTSTEAM
14	TOTAL MAINTENANCE EXPENSE	
15	TOTAL STEAM POWER PRODUCTION	
	NUCLEAR POWER GENERATION	
	OPERATION	
16	517-SUPERVISION & ENGINEER	TLABNUO
17	518-FUEL	EFUEL
18	519-COOLANTS & WATER	PLTNUCL
19	520-STEAM EXPENSES	PLTNUCL
20	523-ELECTRIC EXPENSES	PLTNUCL
21	524-MISC NUCLEAR POWER EXP	PLTNUCL
22	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
23	528-SUPERVISION & ENGINEER	TLABNUM
24	529-STRUCTURES	PLTNUCL
25	530-REACTOR PLANT EQUIP	PLTNUCL
26	531-ELECTRIC PLANT	PLTNUCL
27	532-MISC NUCLEAR PLANT	PLTNUCL
28	TOTAL MAINTENANCE EXPENSE	
29	TOTAL NUCLEAR POWER PROD	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	OTHER OPERATING REVENUES		
2	450-FORFEITED DISCOUNTS	PLTDIST	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	0
	454-RENT FROM ELECTRIC PROPERTY		
4	POLE RENTALS	DDIST_SC	0
5	EXCESS LIGHTING	CUST373	0
6	EXCESS OTHER FACILITIES	DEM454	1,734
7	INTERNAL RENTS	LABOR	(0)
8	TOTAL 454-RENT FROM ELECTRIC		1,734
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0
11	TOTAL OTHER OPERATING REVENUE		1,734
12	TOTAL OPERATING REVENUES		(0)
	OPERATION & MAINTENANCE EXP		
	POWER PRODUCTION EXPENSES		
	STEAM POWER GENERATION		
	OPERATION		
1	500-SUPERVISION & ENGINEER	TLABSTO	0
2	501-FUEL	EFUEL	0
3	502-STEAM EXPENSES	PLTSTEAM	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0
6	507-RENTS	PLTSTEAM	0
7	509-ALLOWANCE	PLTSTEAM	0
8	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
9	510-SUPERVISION & ENGINEER	TLABSTM	0
10	511-STRUCTURES	PLTSTEAM	0
11	512-BOILER PLANT	PLTSTEAM	0
12	513-ELECTRIC PLANT	PLTSTEAM	0
13	514-MISC STEAM PLANT	PLTSTEAM	0
14	TOTAL MAINTENANCE EXPENSE		0
15	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION		
	OPERATION		
16	517-SUPERVISION & ENGINEER	TLABNUO	0
17	518-FUEL	EFUEL	0
18	519-COOLANTS & WATER	PLTNUCL	0
19	520-STEAM EXPENSES	PLTNUCL	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0
22	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
23	528-SUPERVISION & ENGINEER	TLABNUM	0
24	529-STRUCTURES	PLTNUCL	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0
26	531-ELECTRIC PLANT	PLTNUCL	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL NUCLEAR POWER PROD		0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	580 0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	580	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	OPERATION & MAINT EXP CON'T								
	POWER PRODUCTION EXP CON'T								
	OTHER POWER GENERATION								
	OPERATION								
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	MAINTENANCE								
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES								
	555-PURCHASED POWER								
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0
	TRANSMISSION EXPENSES								
	OPERATION								
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T								
	TRANSMISSION EXPENSES CON'T								
	MAINTENANCE								
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	580	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

OPERATION & MAINT EXP CON'T

	POWER PRODUCTION EXP CON'T	
	OTHER POWER GENERATION	
	OPERATION	
1	546-SUPERVISION & ENGINEERING	TLABOTO
2	547-FUEL	EFUEL
3	548-GENERATION EXPENSES	PLTOTPRO
4	549-MISC OTH POWER GEN EXP	PLTOTPRO
5	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
6	551-SUPERVISION & ENGINEERING	TLABOTM
7	552-STRUCTURES	PLTOTPRO
8	553-GENERATING & ELECT PLT	PLTOTPRO
9	554-MISC OTH POWER GEN PLT	PLTOTPRO
10	TOTAL MAINTENANCE EXPENSE	
11	TOT OTH POWER GENERATION EXP	
	OTHER POWER SUPPLY EXPENSES	
	555-PURCHASED POWER	
12	DEMAND CHARGES	PLTPROD
13	ENERGY CHARGES	ENERGY
14	OTHER CHARGES	PLTPROD
15	TOTAL PURCHASED POWER	
16	556-SYS CONTRL & LOAD DISP	PLTPROD
17	557-OTHER EXPENSES	PLTPROD
18	TOTAL OTHER POWER SUPPLY EXP	
19	TOTAL POWER PRODUCTION EXP	
	TRANSMISSION EXPENSES	
	OPERATION	
20	560-SUPERVISION & ENGINEER	TLABTO
21	561-LOAD DISPATCHING	DEMTRANS
22	562-STATION EXPENSES	PLTTSUB
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN
26	567-RENTS	PLTTRAN
27	TOTAL OPERATION EXPENSE	

OPERATION & MAINT EXP CON'T

	TRANSMISSION EXPENSES CON'T	
	MAINTENANCE	
1	568-SUPERVISION & ENGINEER	TLABTM
2	569-STRUCTURES	PLT352
3	570-STATION EQUIPMENT	PLT353
4	571-OVERHEAD LINES	PLTTOHLN
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN
6	TOTAL MAINTENANCE EXPENSE	
7	TOTAL TRANSMISSION EXPENSES	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	OPERATION & MAINT EXP CON'T		
	POWER PRODUCTION EXP CON'T		
	OTHER POWER GENERATION		
	OPERATION		
1	546-SUPERVISION & ENGINEERING	TLABOTO	0
2	547-FUEL	EFUEL	0
3	548-GENERATION EXPENSES	PLTOTPRO	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0
5	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
6	551-SUPERVISION & ENGINEERING	TLABOTM	0
7	552-STRUCTURES	PLTOTPRO	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0
10	TOTAL MAINTENANCE EXPENSE		0
11	TOT OTH POWER GENERATION EXP		0
	OTHER POWER SUPPLY EXPENSES		
	555-PURCHASED POWER		
12	DEMAND CHARGES	PLTPROD	0
13	ENERGY CHARGES	ENERGY	0
14	OTHER CHARGES	PLTPROD	0
15	TOTAL PURCHASED POWER		0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0
17	557-OTHER EXPENSES	PLTPROD	0
18	TOTAL OTHER POWER SUPPLY EXP		0
19	TOTAL POWER PRODUCTION EXP		0
	TRANSMISSION EXPENSES		
	OPERATION		
20	560-SUPERVISION & ENGINEER	TLABTO	0
21	561-LOAD DISPATCHING	DEMTRANS	0
22	562-STATION EXPENSES	PLTTSUB	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0
26	567-RENTS	PLTTRAN	0
27	TOTAL OPERATION EXPENSE		0
	OPERATION & MAINT EXP CON'T		
	TRANSMISSION EXPENSES CON'T		
	MAINTENANCE		
1	568-SUPERVISION & ENGINEER	TLABTM	0
2	569-STRUCTURES	PLT352	0
3	570-STATION EQUIPMENT	PLT353	0
4	571-OVERHEAD LINES	PLTTOHLN	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0
6	TOTAL MAINTENANCE EXPENSE		0
7	TOTAL TRANSMISSION EXPENSES		0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	2,538	1,392	0	1,146	0	0	291	1,102
9	581-LOAD DISPATCHING	PLTDIST	2,003	1,654	0	349	0	0	399	1,255
10	582-STATION EXPENSES	PLTDSUB	590	590	0	0	0	0	282	308
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	6,656	6,656	0	0	0	0	1,873	4,783
12	584-UNDERGROUND LINE EXP	PLTUGLN	1,628	1,628	0	0	0	0	20	1,609
13	585-STREET LIGHT & SIGNAL	PLT373	685	0	0	685	0	0	0	0
14	586-METER EXPENSES	PLT370	7,814	0	0	7,814	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	278	0	0	278	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,235	13,235	0	0	0	0	2,387	10,848
17	589-RENTS	PLTDOHLN	96	96	0	0	0	0	27	69
18	TOTAL OPERATION EXPENSE		35,524.381	25,252.008	0.000	10,272.373	0.000	0.000	5,278.517	19,973.491
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	650	620	0	30	0	0	176	444
20	591-STRUCTURES	PLT361	730	730	0	0	0	0	367	363
21	592-STATION EQUIPMENT	PLT362T	7,322	7,322	0	0	0	0	3,494	3,828
22	593-OVERHEAD LINES	PLTDOHLN	32,166	32,166	0	0	0	0	9,053	23,113
23	594-UNDERGROUND LINES	PLTUGLN	3,185	3,185	0	0	0	0	39	3,146
24	595-LINE TRANSFORMERS	PLT368	704	704	0	0	0	0	0	704
25	596-STREET LIGHT & SIGNAL	PLT373	908	0	0	908	0	0	0	0
26	597-METERS	PLT370	143	0	0	143	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,400	1,156	0	244	0	0	279	877
28	TOTAL MAINTENANCE EXPENSE		47,207.906	45,882.888	0.000	1,325.018	0.000	0.000	13,407.587	32,475.300
29	TOTAL DISTRIBUTION EXPENSES		82,732.287	71,134.895	0.000	11,597.392	0.000	0.000	18,686.104	52,448.791
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	8,077	0	0	8,077	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	12,996	0	0	12,996	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,379	0	0	2,379	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	96	0	0	96	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		23,547.988	0.000	0.000	23,547.988	0.000	0.000	0.000	0.000
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	251	0	0	251	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	851	0	0	851	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	1,207	0	0	1,207	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	12	0	0	12	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		2,321.302	0.000	0.000	2,321.302	0.000	0.000	0.000	0.000
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	580 0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	59	822	0	0	0	0	94	0
9	581-LOAD DISPATCHING	PLTDIST	171	50	0	0	0	0	118	0
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	685	0
14	586-METER EXPENSES	PLT370	0	6,450	0	0	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	215	63	0	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	0	0	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		444.928	7,384.881	0.000	0.000	0.000	0.000	896.717	0.000
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	1	3	0	0	0	0	25	0
20	591-STRUCTURES	PLT361	0	0	0	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	0	0	0
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	908	0
26	597-METERS	PLT370	0	118	0	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	119	35	0	0	0	0	83	0
28	TOTAL MAINTENANCE EXPENSE		120.358	156.160	0.000	0.000	0.000	0.000	1,015.489	0.000
29	TOTAL DISTRIBUTION EXPENSES		565.286	7,541.040	0.000	0.000	0.000	0.000	1,912.206	0.000
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	8,077	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	12,996	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	2,379	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	33	53	10	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0.000	0.000	8,109.687	13,049.575	2,388.725	0.000	0.000	0.000
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	251	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	851	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	1,207	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	12	0	0
11	TOTAL CUST SERVICE & INFO EXP		0.000	0.000	0.000	0.000	0.000	2,321.302	0.000	0.000
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	580 0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	DISTRIBUTION EXPENSES								
	OPERATION								
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	770	290	41	0	172
9	581-LOAD DISPATCHING	PLTDIST	0	0	677	401	178	0	11
10	582-STATION EXPENSES	PLTDSUB	0	0	5	0	302	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	3,813	970	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	1,231	377	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	0	0	0	0	0	0	1,364
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	6,798	4,050	0	0	0
17	589-RENTS	PLTDOHLN	0	0	55	14	0	0	0
18	TOTAL OPERATION EXPENSE		0.000	0.000	13,350.443	6,101.899	521.149	0.000	1,545.848
	MAINTENANCE								
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	276	90	78	0	1
20	591-STRUCTURES	PLT361	0	0	19	0	344	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	62	0	3,766	0	0
22	593-OVERHEAD LINES	PLTDOHLN	0	0	18,428	4,685	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	0	0	2,408	738	0	0	0
24	595-LINE TRANSFORMERS	PLT368	0	0	68	635	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	0	25
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	473	280	124	0	7
28	TOTAL MAINTENANCE EXPENSE		0.000	0.000	21,734.703	6,428.513	4,312.085	0.000	33.012
29	TOTAL DISTRIBUTION EXPENSES		0.000	0.000	35,085.146	12,530.412	4,833.234	0.000	1,578.860
	OPERATION & MAINT EXP CON'T								
	CUSTOMER ACCOUNTS EXPENSES								
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CUSTOMER SERVICE & INFO EXP								
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	SALES EXPENSES								
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	580 0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

	DISTRIBUTION EXPENSES	
	OPERATION	
8	580-SUPERVISION & ENGINEER	TLABDO
9	581-LOAD DISPATCHING	PLTDIST
10	582-STATION EXPENSES	PLTDSUB
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN
12	584-UNDERGROUND LINE EXP	PLTUGLN
13	585-STREET LIGHT & SIGNAL	PLT373
14	586-METER EXPENSES	PLT370
15	587-CUST INSTALLATIONS EXP	PLT3692
16	588-MISC DISTRIBUTION EXP	PLTMAP
17	589-RENTS	PLTDOHLN
18	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
19	590-SUPERVISION & ENGINEER	TLABDM
20	591-STRUCTURES	PLT361
21	592-STATION EQUIPMENT	PLT362T
22	593-OVERHEAD LINES	PLTDOHLN
23	594-UNDERGROUND LINES	PLTUGLN
24	595-LINE TRANSFORMERS	PLT368
25	596-STREET LIGHT & SIGNAL	PLT373
26	597-METERS	PLT370
27	598-MISC DISTRIBUTION PLANT	PLTDIST
28	TOTAL MAINTENANCE EXPENSE	
29	TOTAL DISTRIBUTION EXPENSES	

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES	
1	901-SUPERVISION	TLABCA
2	902-METER READING EXPENSE	CUST902
3	903-CUST RECORDS & COLL EXP	CUST903
3	903-CUST RECORDS & COLL EXP	PLTTRAN
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904
5	905-MISCEL CUST ACCTS EXP	EXP9024
6	TOTAL CUSTOMER ACCTS EXPENSE	
	CUSTOMER SERVICE & INFO EXP	
7	907-SUPERVISION	TLABCS
8	908-CUSTOMER ASSISTANCE EXP	CUST908
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN
9	909-INFO & INSTRUCT EXP	CUST909
10	910-MISC CUST SERV & INFO EX	EXP9089
11	TOTAL CUST SERVICE & INFO EXP	
	SALES EXPENSES	
12	911-SUPERVISION	TLABSLS
13	912-DEMONSTRATING & SELL EXP	CUST912
14	913-ADVERTISING EXPENSES	CUST913
15	914-REVENUES FROM MRCH & JOB	CUST
16	915-COSTS FROM MRCH & JOB	CUST
17	916-MISCELLANEOUS SALES EXP	PLTTRAN
17	916-MISCELLANEOUS SALES EXP	CUST916

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	DISTRIBUTION EXPENSES		
	OPERATION		
8	580-SUPERVISION & ENGINEER	TLABDO	0
9	581-LOAD DISPATCHING	PLTDIST	0
10	582-STATION EXPENSES	PLTDSUB	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0
13	585-STREET LIGHT & SIGNAL	PLT373	0
14	586-METER EXPENSES	PLT370	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0
17	589-RENTS	PLTDOHLN	0
18	TOTAL OPERATION EXPENSE		(0)
	MAINTENANCE		
19	590-SUPERVISION & ENGINEER	TLABDM	(0)
20	591-STRUCTURES	PLT361	0
21	592-STATION EQUIPMENT	PLT362T	0
22	593-OVERHEAD LINES	PLTDOHLN	0
23	594-UNDERGROUND LINES	PLTUGLN	0
24	595-LINE TRANSFORMERS	PLT368	0
25	596-STREET LIGHT & SIGNAL	PLT373	0
26	597-METERS	PLT370	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL DISTRIBUTION EXPENSES		0
	OPERATION & MAINT EXP CON'T		
	CUSTOMER ACCOUNTS EXPENSES		
1	901-SUPERVISION	TLABCA	0
2	902-METER READING EXPENSE	CUST902	0
3	903-CUST RECORDS & COLL EXP	CUST903	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0
	CUSTOMER SERVICE & INFO EXP		
7	907-SUPERVISION	TLABCS	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0
9	909-INFO & INSTRUCT EXP	CUST909	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0
11	TOTAL CUST SERVICE & INFO EXP		0
	SALES EXPENSES		
12	911-SUPERVISION	TLABSLS	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0
14	913-ADVERTISING EXPENSES	CUST913	0
15	914-REVENUES FROM MRCH & JOB	CUST	0
16	915-COSTS FROM MRCH & JOB	CUST	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	13,107	7,846	0	5,262	0	0	2,013	5,833
2	921-OFFICE SUPPLIES & EXP	LABOR	6,364	3,809	0	2,555	0	0	978	2,832
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,593)	(954)	0	(639)	0	0	(245)	(709)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	7,898	4,728	0	3,170	0	0	1,213	3,514
5	924-PROPERTY INSURANCE	PLTDIST	1,250	1,032	0	218	0	0	249	783
6	925-INJURIES & DAMAGES	LABOR	5,537	3,315	0	2,223	0	0	851	2,464
7	926-EMPLOYEE PENSNS & BENE	LABOR	15,343	9,184	0	6,159	0	0	2,357	6,827
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	2,111	1,263	0	847	0	0	324	939
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	216	129	0	87	0	0	33	96
12	930.2-MISC GENERAL EXPENSE	LABOR	1,350	808	0	542	0	0	207	601
13	931-RENTS	LABOR	1,572	941	0	631	0	0	241	699
	TOTAL OPERATION EXPENSE		53,155	32,102	0	21,053	0	0	8,221	23,880
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	477	285	0	191	0	0	73	212
15	TOTAL ADMIN & GENERAL EXPENSE		53,632	32,387	0	21,245	0	0	8,295	24,092
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		162,233	103,522	0	58,712	0	0	26,981	76,541
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	6,938	5,728	0	1,210	0	0	1,380	4,348
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	348	208	0	140	0	0	53	155
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		7,285	5,936	0	1,349	0	0	1,433	4,502
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	580	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	130	1,705	566	1,849	0	262	393	0
2	921-OFFICE SUPPLIES & EXP	LABOR	63	828	275	898	0	127	191	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(16)	(207)	(69)	(225)	0	(32)	(48)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	78	1,027	341	1,114	0	158	237	0
5	924-PROPERTY INSURANCE	PLTDIST	106	31	0	0	0	0	74	0
6	925-INJURIES & DAMAGES	LABOR	55	720	239	781	0	111	166	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	152	1,996	663	2,164	0	307	460	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	21	275	91	298	0	42	63	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	2	28	9	30	0	4	6	0
12	930.2-MISC GENERAL EXPENSE	LABOR	13	176	58	190	0	27	40	0
13	931-RENTS	LABOR	16	204	68	222	0	31	47	0
	TOTAL OPERATION EXPENSE		619	6,784	2,243	7,321	0	1,037	1,630	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	5	62	21	67	0	10	14	0
15	TOTAL ADMIN & GENERAL EXPENSE		624	6,846	2,264	7,389	0	1,047	1,644	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		1,189	14,387	10,373	20,438	2,389	3,368	3,556	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	591	173	0	0	0	0	409	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	3	45	15	49	0	7	10	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		594	219	15	49	0	7	419	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T								
	ADMINISTRATIVE & GENERAL EXP								
	OPERATION								
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	3,802	1,317	714	0	356
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	1,846	639	347	0	173
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	(462)	(160)	(87)	0	(43)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	2,291	793	430	0	215
5	924-PROPERTY INSURANCE	PLTDIST	0	0	422	250	111	0	7
6	925-INJURIES & DAMAGES	LABOR	0	0	1,606	556	302	0	151
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	4,451	1,541	835	0	417
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	0	0	612	212	115	0	57
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	63	22	12	0	6
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	391	136	73	0	37
13	931-RENTS	LABOR	0	0	456	158	86	0	43
	TOTAL OPERATION EXPENSE		0	0	15,478	5,465	2,937	0	1,418
	MAINTENANCE								
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	138	48	26	0	13
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	15,617	5,512	2,963	0	1,431
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	50,702	18,043	7,796	0	3,010
	DEPRECIATION & AMORT EXP								
	INTANGIBLE PLANT AND REGULATORY ASSET								
1	REGULATORY ASSET	PLTDIST	0	0	2,344	1,388	616	0	37
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	101	35	19	0	9
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	2,445	1,423	635	0	46
	PRODUCTION PLANT								
	STEAM PRODUCTION PLANT-								
	(ACCTS 311-316)								
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	580 0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

18	TOTAL SALES EXPENSES	

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP	
	OPERATION	
1	920-ADMIN & GENRL SALARIES	LABOR
2	921-OFFICE SUPPLIES & EXP	LABOR
3	922-ADMIN EXP TRANSF-CREDIT	LABOR
4	923-OUTSIDE SERVICES EMPLOY	LABOR
5	924-PROPERTY INSURANCE	PLTDIST
6	925-INJURIES & DAMAGES	LABOR
7	926-EMPLOYEE PENSNS & BENE	LABOR
8	927-FRANCHISE REQUIREMENTS	PLTDIST
9	928-REGULATRY COMMISSION EX	LABOR
10	929-DUPLICATE CHARGES-CR.	LABOR
11	930.1-GENERL ADVERTISING EX	LABOR
12	930.2-MISC GENERAL EXPENSE	LABOR
13	931-RENTS	LABOR
	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
14	935-MAINT OF GENERAL PLANT	LABOR
15	TOTAL ADMIN & GENERAL EXPENSE	
16	RATE CASE ADJUSTMENTS	PLTGENX
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP
18	TOTAL OPERATION & MAINT EXP	

DEPRECIATION & AMORT EXP

	INTANGIBLE PLANT AND REGULATORY ASSET	
1	REGULATORY ASSET	PLTDIST
1	302-FRANCHISES & CONSENTS	PLTSTEAM
1	302-FRANCHISES & CONSENTS	PLTTRAN
1	303-MISC INTANGIBLE PLANT	LABOR
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET	
	PRODUCTION PLANT	
	STEAM PRODUCTION PLANT-	
	(ACCTS 311-316)	
2	GENERATOR A	PHAVA1_5
3	GENERATOR B	PHAVA6
4	GENERATOR C	PHENN1
5	GENERATOR D	PHENN2
6	GENERATOR E	PVERM1
7	GENERATOR F	PVERM2
8	GENERATOR G	PWRIV1_3
9	GENERATOR H	PWRIV4
10	GENERATOR I	PWRIV5
11	GENERATOR J	PBALD1
12	GENERATOR K	PBALD2
13	GENERATOR L	PBALD3

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
18	TOTAL SALES EXPENSES		0
	OPERATION & MAINT EXP CON'T		
	ADMINISTRATIVE & GENERAL EXP		
	OPERATION		
1	920-ADMIN & GENRL SALARIES	LABOR	(0)
2	921-OFFICE SUPPLIES & EXP	LABOR	(0)
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	(0)
5	924-PROPERTY INSURANCE	PLTDIST	0
6	925-INJURIES & DAMAGES	LABOR	(0)
7	926-EMPLOYEE PENSNS & BENE	LABOR	(0)
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0
9	928-REGULATRY COMMISSION EX	LABOR	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0
11	930.1-GENERL ADVERTISING EX	LABOR	(0)
12	930.2-MISC GENERAL EXPENSE	LABOR	(0)
13	931-RENTS	LABOR	0
	TOTAL OPERATION EXPENSE		(0)
	MAINTENANCE		
14	935-MAINT OF GENERAL PLANT	LABOR	(0)
15	TOTAL ADMIN & GENERAL EXPENSE		(0)
16	RATE CASE ADJUSTMENTS	PLTGENX	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0
18	TOTAL OPERATION & MAINT EXP		0
	DEPRECIATION & AMORT EXP		
	INTANGIBLE PLANT AND REGULATORY ASSET		
1	REGULATORY ASSET	PLTDIST	(0)
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0
1	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT-		
	(ACCTS 311-316)		
2	GENERATOR A	PHAVA1_5	0
3	GENERATOR B	PHAVA6	0
4	GENERATOR C	PHENN1	0
5	GENERATOR D	PHENN2	0
6	GENERATOR E	PVERM1	0
7	GENERATOR F	PVERM2	0
8	GENERATOR G	PWRIV1_3	0
9	GENERATOR H	PWRIV4	0
10	GENERATOR I	PWRIV5	0
11	GENERATOR J	PBALD1	0
12	GENERATOR K	PBALD2	0
13	GENERATOR L	PBALD3	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	231	231	0	0	0	231	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	205	205	0	0	0	205	0	0
6	TOTAL TRANSMISSION PLANT		436	436	0	0	0	436	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	290	290	0	0	0	0	146	144
8	362-STATION EQUIPMENT	PLT362T	8,914	8,914	0	0	0	0	4,254	4,660
9	364-POLES, TOWERS & FIXTURES	PLT364	21,223	21,223	0	0	0	0	5,973	15,250
10	365-OVERHEAD COND & DEVICES	PLT365	15,729	15,729	0	0	0	0	4,427	11,302
11	366-UNDERGROUND CONDUIT	PLT366	680	680	0	0	0	0	8	672
12	367-UNDERGROUND COND & DEV	PLT367	7,384	7,384	0	0	0	0	90	7,294
13	368-LINE TRANSFORMERS	PLT368	7,649	7,649	0	0	0	0	0	7,649
14	369-SERVICES	PLT369	10,062	0	0	10,062	0	0	0	0
15	370-METERS	PLT370	2,322	0	0	2,322	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	5,683	0	0	5,683	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		79,935.321	61,868.623	0.000	18,066.698	0.000	0.000	14,897.853	46,970.770
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	580 0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	802	480	0	322	0	0	123	357

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	0	0
14	369-SERVICES	PLT369	10,062	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	1,917	0	0	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	5,683	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		10,061.943	1,916.621	0.000	0.000	0.000	0.000	5,682.962	0.000
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	580 0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8	104	35	113	0	16	24	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT								
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT								
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T								
	TRANSMISSION PLANT								
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0
	DISTRIBUTION PLANT								
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	8	0	137	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	75	0	4,585	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	12,159	3,091	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	9,011	2,291	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	514	158	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	5,583	1,711	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	744	6,905	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	0	0	0	0	0	405
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0.000	0.000	28,093.388	14,155.945	4,721.437	0.000	405.172
	DEPRECIATION & AMORT EXP CON'T								
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0	0	580 0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	233	81	44	0	22

AMEREN ILLINOIS RATE ZONE III (IP)

14	TOTAL STEAM PRODUCTION PLT	
	NUCLEAR PRODUCTION PLANT	
15	321-STRUCTURES & IMPROV	PLT321
16	322-REACTOR PLANT EQUIPMENT	PLT322
17	323-TURBOGENERATOR UNITS	PLT323
18	324-ACCESSORY ELECTRIC EQ	PLT324
19	325-MISC POWER PLANT EQUIP	PLT325
20	TOTAL NUCLEAR PRODUCTION PLT	
	OTHER PRODUCTION PLANT	
21	341-STRUCTURES & IMPROV	PLT341
22	342-FUEL HOLD,PROD & ACCES	PLT342
23	344-GENERATORS	PLT344
24	345-ACCESSORY ELECTRIC EQ	PLT345
25	346-MISC POWER PLANT EQUIP	PLT346
26	TOTAL OTHER PRODUCTION PLANT	
27	TOTAL PRODUCTION PLANT	

DEPRECIATION & AMORT EXP CON'T

	TRANSMISSION PLANT	
1	352-STRUCTURES & IMPROV	PLT352
2	353-STATION EQUIPMENT	PLT353
3	354-TOWERS & FIXTURES	PLT354
4	355-POLES & FIXTURES	PLT355
5	356-OVERHEAD COND & DEVICES	PLT356
6	TOTAL TRANSMISSION PLANT	
	DISTRIBUTION PLANT	
7	360-LAND AND LAND RIGHTS	PLT360
7	361-STRUCTURES & IMPROV	PLT361
8	362-STATION EQUIPMENT	PLT362T
9	364-POLES, TOWERS & FIXTURES	PLT364
10	365-OVERHEAD COND & DEVICES	PLT365
11	366-UNDERGROUND CONDUIT	PLT366
12	367-UNDERGROUND COND & DEV	PLT367
13	368-LINE TRANSFORMERS	PLT368
14	369-SERVICES	PLT369
15	370-METERS	PLT370
16	371-INSTALL. ON CUST PREM	PLT371
17	373-STREET LTGH & SIGNAL SYS	PLT373
17	374-ASSET RETIREMENT OBGS.	PLT374
18	TOTAL DISTRIBUTION PLANT	

DEPRECIATION & AMORT EXP CON'T

	GENERAL PLANT	
19	389-LAND AND LAND RIGHTS	LABOR
19	390-STRUCTURES & IMPROV	PLTNUCL
19	390-STRUCTURES & IMPROV	PLTTRAN
19	390-STRUCTURES & IMPROV	LABOR

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
14	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
15	321-STRUCTURES & IMPROV	PLT321	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0
17	323-TURBOGENERATOR UNITS	PLT323	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0
19	325-MISC POWER PLANT EQUIP	PLT325	0
20	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
21	341-STRUCTURES & IMPROV	PLT341	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0
23	344-GENERATORS	PLT344	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0
25	346-MISC POWER PLANT EQUIP	PLT346	0
26	TOTAL OTHER PRODUCTION PLANT		0
27	TOTAL PRODUCTION PLANT		0
	DEPRECIATION & AMORT EXP CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362T	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL. ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	DEPRECIATION & AMORT EXP CON'T		
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0
19	390-STRUCTURES & IMPROV	LABOR	(0)

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	2,134	1,277	0	857	0	0	328	950
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	50	30	0	20	0	0	8	22
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	321	192	0	129	0	0	49	143
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	101	60	0	41	0	0	16	45
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,523	912	0	612	0	0	234	678
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	62	37	0	25	0	0	10	28
28	TOTAL GENERAL PLANT		4,993.999	2,989.325	0.000	2,004.674	0.000	0.000	767.088	2,222.237
29	TOTAL DEPREC & AMORT EXPENSE		92,650.713	71,229.911	0.000	21,420.802	0.000	436.012	17,098.426	53,695.474
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	5,053	3,025	0	2,028	0	0	776	2,249
2	UNEMPLOYMENT	LABOR	48	29	0	19	0	0	7	21
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	41	25	0	17	0	0	6	18
5	FRANCHISE	PLTDIST	1,573	1,299	0	274	0	0	313	986
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	17,388	0	17,388	0	0	0	0	0
9	OTHER EXPENSES	PLANT	52	42	0	10	0	0	10	32
	LOCAL									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	21	278	92	301	0	43	64	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	6	2	7	0	1	1	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	3	42	14	45	0	6	10	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	1	13	4	14	0	2	3	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	15	198	66	215	0	30	46	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	8	3	9	0	1	2	0
28	TOTAL GENERAL PLANT		49.344	649.711	215.811	704.426	0.000	99.820	149.733	0.000
29	TOTAL DEPREC & AMORT EXPENSE		10,705.578	2,784.951	230.838	753.473	0.000	106.770	6,252.082	0.000
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	50	657	218	713	0	101	152	0
2	UNEMPLOYMENT	LABOR	0	6	2	7	0	1	1	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	5	2	6	0	1	1	0
5	FRANCHISE	PLTDIST	134	39	0	0	0	0	93	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	580	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	0	0
9	OTHER EXPENSES	PLANT	4	2	0	1	0	0	3	0
	LOCAL									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	619	214	116	0	58
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	14	5	3	0	1
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	93	32	17	0	9
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	29	10	5	0	3
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	442	153	83	0	41
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	18	6	3	0	2
28	TOTAL GENERAL PLANT		0.000	0.000	1,448.591	501.714	271.932	0.000	135.828
29	TOTAL DEPREC & AMORT EXPENSE		0.000	0.000	31,987.112	16,080.278	5,628.084	0.000	587.110
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	1,466	508	275	0	137
2	UNEMPLOYMENT	LABOR	0	0	14	5	3	0	1
	STATE TAXES								
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	12	4	2	0	1
5	FRANCHISE	PLTDIST	0	0	532	315	140	0	8
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	580 0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	0
9	OTHER EXPENSES	PLANT	0	0	17	10	4	0	0
	LOCAL								

AMEREN ILLINOIS RATE ZONE III (IP)

20	391-OFFICE FURNITURE & FIX	PLTSTEAM
20	391-OFFICE FURNITURE & FIX	PLTNUCL
20	391-OFFICE FURNITURE & FIX	PLTTRAN
20	391-OFFICE FURNITURE & FIX	LABOR
21	392-TRANSPORTATION EQUIP	PLTSTEAM
21	392-TRANSPORTATION EQUIP	PLTNUCL
21	392-TRANSPORTATION EQUIP	PLTTRAN
21	392-TRANSPORTATION EQUIP	LABOR
22	393-STORES EQUIPMENT	PLTSTEAM
22	393-STORES EQUIPMENT	PLTNUCL
22	393-STORES EQUIPMENT	PLTTRAN
22	393-STORES EQUIPMENT	LABOR
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN
23	394-TOOLS,SHOP & GARAGE EQ	LABOR
24	395-LABARATORY EQUIPMENT	PLTSTEAM
24	395-LABARATORY EQUIPMENT	PLTNUCL
24	395-LABARATORY EQUIPMENT	PLTTRAN
24	395-LABARATORY EQUIPMENT	LABOR
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM
25	396-POWER OPERATED EQUIPMENT	PLTNUCL
25	396-POWER OPERATED EQUIPMENT	PLTTRAN
25	396-POWER OPERATED EQUIPMENT	LABOR
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM
26	397-COMMUNICATION EQUIPMENT	PLTNUCL
26	397-COMMUNICATION EQUIPMENT	PLTTRAN
26	397-COMMUNICATION EQUIPMENT	LABOR
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN
27	398-MISCELLANEOUS EQUIPMENT	LABOR
28	TOTAL GENERAL PLANT	
29	TOTAL DEPREC & AMORT EXPENSE	

TAXES & OTHER EXPENSES

	TAXES OTHER THAN INCOME TAXES	
	FEDERAL TAXES	
1	INSURANCE CONTRIBUTIONS	LABOR
2	UNEMPLOYMENT	LABOR
	STATE TAXES	
3	PUBLIC UTILITY	PLTDIST
4	UNEMPLOYMENT	LABOR
5	FRANCHISE	PLTDIST
6	USE TAX	PLTSTEAM
6	USE TAX	PLTNUCL
6	USE TAX	PLTTRAN
6	USE TAX	PLTDIST
7	ICC ASSESSMENT	PLTDIST
8	ELECTRIC DISTRIBUTION	ENERGY
9	OTHER EXPENSES	PLANT
	LOCAL	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0
20	391-OFFICE FURNITURE & FIX	LABOR	(0)
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	PLTSTEAM	0
22	393-STORES EQUIPMENT	PLTNUCL	0
22	393-STORES EQUIPMENT	PLTTRAN	0
22	393-STORES EQUIPMENT	LABOR	(0)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0
24	395-LABARATORY EQUIPMENT	LABOR	(0)
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0
26	397-COMMUNICATION EQUIPMENT	LABOR	(0)
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL DEPREC & AMORT EXPENSE		0
	TAXES & OTHER EXPENSES		
	TAXES OTHER THAN INCOME TAXES		
	FEDERAL TAXES		
1	INSURANCE CONTRIBUTIONS	LABOR	0
2	UNEMPLOYMENT	LABOR	(0)
	STATE TAXES		
3	PUBLIC UTILITY	PLTDIST	0
4	UNEMPLOYMENT	LABOR	(0)
5	FRANCHISE	PLTDIST	(0)
6	USE TAX	PLTSTEAM	0
6	USE TAX	PLTNUCL	0
6	USE TAX	PLTTRAN	0
6	USE TAX	PLTDIST	0
7	ICC ASSESSMENT	PLTDIST	0
8	ELECTRIC DISTRIBUTION	ENERGY	0
9	OTHER EXPENSES	PLANT	0
	LOCAL		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	2,043	1,687	0	356	0	0	406	1,280
11	MUNICIPAL UTILITY	PLTDIST	5	4	0	1	0	0	1	3
12	TOTAL TAXES OTHER THAN INCOME		26,204.020	6,109.868	17,388.400	2,705.752	0.000	0.255	1,520.331	4,589.282
	INCOME TAXES									
13	STATE TAXES		10,835	9,032	0	1,803	0	33	1,942	7,058
14	FEDERAL TAXES		47,234	39,399	0	7,836	0	141	8,451	30,807
15	TOTAL INCOME TAXES		58,069	48,431	0	9,638	0	174	10,393	37,864
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		339,157	229,292	17,388	92,476	0	610	55,992	172,690
24	NET OPERATING INCOME		139,642	115,991	0	23,651	0	275	26,011	89,705
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		478,799	345,283	17,388	116,127	0	884	82,003	262,396
	LESS:									
2	OPERATION & MAINT EXPENSE		162,233	103,522	0	58,712	0	0	26,981	76,541
3	DEPREC & AMORT EXPENSE		92,651	71,230	0	21,421	0	436	17,098	53,695
4	TAXES OTHER THAN INCOME		26,204	6,110	17,388	2,706	0	0	1,520	4,589
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		197,711	164,422	0	33,289	0	448	36,404	127,570
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	49,293	40,697	0	8,596	0	0	9,806	30,891
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		148,418	123,725	0	24,693	0	448	26,598	96,679
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	580 0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	174	51	0	0	0	0	120	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		363.297	761.266	222.412	725.970	0.000	102.873	370.571	0.000
	INCOME TAXES									
13	STATE TAXES		437	637	73	240	(0)	34	289	0
14	FEDERAL TAXES		1,868	2,799	322	1,055	(0)	149	1,233	0
15	TOTAL INCOME TAXES		2,305	3,435	395	1,294	(0)	183	1,522	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		14,563	21,368	11,222	23,212	2,389	3,761	11,701	0
24	NET OPERATING INCOME		7,875	6,517	607	1,988	0	281	5,344	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		22,438	27,885	11,829	25,200	2,389	4,041	17,045	0
	LESS:									
2	OPERATION & MAINT EXPENSE		1,189	14,387	10,373	20,438	2,389	3,368	3,556	0
3	DEPREC & AMORT EXPENSE		10,706	2,785	231	753	0	107	6,252	0
4	TAXES OTHER THAN INCOME		363	761	222	726	0	103	371	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		10,180	9,952	1,002	3,282	0	463	6,866	0
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	4,198	1,232	0	0	0	0	2,906	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		5,982	8,720	1,002	3,282	0	463	3,960	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	580 0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	690	409	181	0	11
11	MUNICIPAL UTILITY	PLTDIST	0	0	2	1	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0.000	0.000	2,732.543	1,250.865	605.873	0.000	159.364
	INCOME TAXES								
13	STATE TAXES		0	0	3,840	2,140	1,078	0	94
14	FEDERAL TAXES		0	0	16,761	9,335	4,710	0	410
15	TOTAL INCOME TAXES		0	0	20,601	11,475	5,788	0	504
	DEFERRED INCOME TAXES								
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0
	OTHER EXPENSES								
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		0	0	106,022	46,849	19,818	0	4,260
24	NET OPERATING INCOME		0	0	48,658	27,699	13,348	(0)	1,040
	DEVELOPMENT OF INCOME TAXES								
1	TOTAL OPERATING REVENUES		0	0	154,680	74,549	33,167	0	5,300
	LESS:								
2	OPERATION & MAINT EXPENSE		0	0	50,702	18,043	7,796	0	3,010
3	DEPREC & AMORT EXPENSE		0	0	31,987	16,080	5,628	0	587
4	TAXES OTHER THAN INCOME		0	0	2,733	1,251	606	0	159
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	69,259	39,175	19,136	0	1,544
	OTHER EXPENSES								
9	INTEREST DEDUCTION	PLTDIST	0	0	16,656	9,860	4,375	0	260
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		0	0	52,603	29,315	14,761	0	1,283
	TAX ADDITIONS								
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	580 0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

10	REAL ESTATE	PLTSTEAM
10	REAL ESTATE	PLTNUCL
10	REAL ESTATE	PLTTRAN
10	REAL ESTATE	PLTDIST
11	MUNICIPAL UTILITY	PLTDIST
12	TOTAL TAXES OTHER THAN INCOME	
	INCOME TAXES	
13	STATE TAXES	
14	FEDERAL TAXES	
15	TOTAL INCOME TAXES	
	DEFERRED INCOME TAXES	
16	PROVISION FOR DEF INCOME TX	PLTDIST
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST
18	TOTAL DEFERRED INCOME TAXES	
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST
	OTHER EXPENSES	
20	DEFERRED NUCLEAR COSTS	PLTNUCLX
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX
22	OTHER ADJUSTMENTS	PLTDIST
23	TOTAL OPERATING EXPENSES	
24	NET OPERATING INCOME	

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES	
	LESS:	
2	OPERATION & MAINT EXPENSE	
3	DEPREC & AMORT EXPENSE	
4	TAXES OTHER THAN INCOME	
5	DEFERRED CLINTON COSTS	
6	AMORT OF ABANDONED PLANT	
7	OTHER ADJUSTMENTS	
8	OPERATING INCOME BEFORE TAXES	
	OTHER EXPENSES	
9	INTEREST DEDUCTION	PLTDIST
10	AMORT DEBT DISC, PREM & EXP	PLANT
11	MIPS & TOPrS	PLANT
12	TOTAL INCOME BEFORE TAXES	
	TAX ADDITIONS	
13	VARIOUS TAX ADJUSTMENTS	PLANT
14	OTHER EXPENSES	LABOR
15	OPEB EXPENSE ACCRUED	PLANT
16	DEFERRED OFFICER COMPENS	LABOR

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
10	REAL ESTATE	PLTSTEAM	0
10	REAL ESTATE	PLTNUCL	0
10	REAL ESTATE	PLTTRAN	0
10	REAL ESTATE	PLTDIST	0
11	MUNICIPAL UTILITY	PLTDIST	0
12	TOTAL TAXES OTHER THAN INCOME		0
	INCOME TAXES		
13	STATE TAXES		(0)
14	FEDERAL TAXES		(0)
15	TOTAL INCOME TAXES		(0)
	DEFERRED INCOME TAXES		
16	PROVISION FOR DEF INCOME TX	PLTDIST	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0
18	TOTAL DEFERRED INCOME TAXES		0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0
	OTHER EXPENSES		
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0
22	OTHER ADJUSTMENTS	PLTDIST	0
23	TOTAL OPERATING EXPENSES		(0)
24	NET OPERATING INCOME		(0)

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES		(0)
	LESS:		
2	OPERATION & MAINT EXPENSE		0
3	DEPREC & AMORT EXPENSE		0
4	TAXES OTHER THAN INCOME		0
5	DEFERRED CLINTON COSTS		0
6	AMORT OF ABANDONED PLANT		0
7	OTHER ADJUSTMENTS		0
8	OPERATING INCOME BEFORE TAXES		(0)
	OTHER EXPENSES		
9	INTEREST DEDUCTION	PLTDIST	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0
11	MIPS & TOPrS	PLANT	0
12	TOTAL INCOME BEFORE TAXES		(0)
	TAX ADDITIONS		
13	VARIOUS TAX ADJUSTMENTS	PLANT	0
14	OTHER EXPENSES	LABOR	0
15	OPEB EXPENSE ACCRUED	PLANT	0
16	DEFERRED OFFICER COMPENS	LABOR	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	580	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	580	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T								
	TAX DEDUCTIONS								
	ADDITIONAL TAX DEPRECIATION								
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS								
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	580	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

17	ESOP DEF COMPENSATION	LABOR
18	PENSION EXPENSE ACCRUED	LABOR
19	INTEREST CAPITALIZED FOR TAXES	PLANT
20	CONTRIB IN AID OF CONSTRUCT	PLANT
21	UNBILLED REV, LOBBYING & PENALTIES	REV
22	CSBG LAWSUIT	PLTDIST
23	FUEL RECONCILIATION	EFUEL
24	VACATION ACCRUALS	LABOR
25	CUSTOMER ADV FOR CONSTRUCT	PLANT
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT
27	RESERVE FOR EMPLOYEE INJURY	LABOR
28	DEFERRED DIRECTORS' FEES	LABOR
29	MEAL ALLOWANCE - 50% PORTION	LABOR
30	WESTERN COAL TRANSPORTATION	PLTSTM
31	COAL TAR-BOOK EXP ACCRUED	PLANT
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR
33	PENSION-TAX CAPITALIZED PIECE	LABOR
34	FERC AUDIT RESERVE	LABOR
35	SEVERANCE ACCRUALS	LABOR
36	WORKER COMP ACCRUALS	LABOR
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL
38	DEF NUCLEAR COSTS	PLTNUCLX
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT
40	EMISSION ALLOWANCE	PLTSTM
41	DEFERRED DIRECTORS COMP	LABOR
42	TOTAL TAX ADDITIONS	

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS	
	ADDITIONAL TAX DEPRECIATION	
1	DEPREC ESTIMATED ALLOWABLE	PLANT
2	DEPREC FROM DISALLOWANCE	PLANT
3	LESS: DEPREC PER BOOKS	PLANT
4	AMORT OF NUCLEAR FUEL	EFUEL
5	DEPREC CLEARING ACCTS	PLANT
6	ADD: AMORT LEASEHOLD IMPROV	PLT391
7	CLINTON DECOMMISS EXP	PLTNUCL
8	TOT ADDITIONAL TAX DEPREC	
	OTHER TAX DEDUCTIONS	
9	OPEB FUNDING	PLANT
10	REPAIR ALLOWANCE	PLANT
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT
12	VACATION ACCRUAL	LABOR
13	PENSION PLAN-CAP PIECE BOOK	LABOR
14	FUEL CO EXP	EFUEL
15	IBS DEV COSTS & PERFORM MON	PLANT
16	PENSION FUNDING	LABOR
17	COAL TAR-TAX EXPENSE	PLANT
18	GROSS DISMANTLING COSTS	PLTPROD
19	(OVER)/UNDER RECOVERY UFAC	PLANT
20	COAL TAR OVER/UNDER RECOVERY	PLANT
21	LOSS ON REACQUIRED DEBT	PLANT

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
17	ESOP DEF COMPENSATION	LABOR	0
18	PENSION EXPENSE ACCRUED	LABOR	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0
22	CSBG LAWSUIT	PLTDIST	0
23	FUEL RECONCILIATION	EFUEL	0
24	VACATION ACCRUALS	LABOR	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0
28	DEFERRED DIRECTORS' FEES	LABOR	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0
34	FERC AUDIT RESERVE	LABOR	0
35	SEVERANCE ACCRUALS	LABOR	0
36	WORKER COMP ACCRUALS	LABOR	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0
40	EMISSION ALLOWANCE	PLTSTM	0
41	DEFERRED DIRECTORS COMP	LABOR	0
42	TOTAL TAX ADDITIONS		0
	DEVELOP OF INCOME TAXES CON'T		
	TAX DEDUCTIONS		
	ADDITIONAL TAX DEPRECIATION		
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0
2	DEPREC FROM DISALLOWANCE	PLANT	0
3	LESS: DEPREC PER BOOKS	PLANT	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0
5	DEPREC CLEARING ACCTS	PLANT	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0
8	TOT ADDITIONAL TAX DEPREC		0
	OTHER TAX DEDUCTIONS		
9	OPEB FUNDING	PLANT	0
10	REPAIR ALLOWANCE	PLANT	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0
12	VACATION ACCRUAL	LABOR	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0
14	FUEL CO EXP	EFUEL	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0
16	PENSION FUNDING	LABOR	0
17	COAL TAR-TAX EXPENSE	PLANT	0
18	GROSS DISMANTLING COSTS	PLTPROD	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0
21	LOSS ON REACQUIRED DEBT	PLANT	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		148,418	123,725	0	24,693	0	448	26,598	96,679
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		148,418	123,725	0	24,693	0	448	26,598	96,679
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		148,418	123,725	0	24,693	0	448	26,598	96,679
4	STATE TAXES AT 7.18%		10,835	9,032	0	1,803	0	33	1,942	7,058
5	TOTAL PPTRIT & STATE TAXES		10,835	9,032	0	1,803	0	33	1,942	7,058
6	FEDERAL TAXABLE INC BEFORE ADJ		137,583	114,693	0	22,891	0	415	24,656	89,621
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		137,583	114,693	0	22,891	0	415	24,656	89,621
10	FEDERAL TAXES @ 35%		48,154	40,142	0	8,012	0	145	8,630	31,367
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		10,835	9,032	0	1,803	0	33	1,942	7,058
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	580	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		5,982	8,720	1,002	3,282	0	463	3,960	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		5,982	8,720	1,002	3,282	0	463	3,960	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		5,982	8,720	1,002	3,282	0	463	3,960	0
4	STATE TAXES AT 7.18%		437	637	73	240	0	34	289	0
5	TOTAL PPTRIT & STATE TAXES		437	637	73	240	0	34	289	0
6	FEDERAL TAXABLE INC BEFORE ADJ		5,545	8,083	929	3,043	0	429	3,671	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		5,545	8,083	929	3,043	0	429	3,671	0
10	FEDERAL TAXES @ 35%		1,941	2,829	325	1,065	0	150	1,285	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		437	637	73	240	0	34	289	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	580 0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	52,603	29,315	14,761	0	1,283
	DEVEL OF INCOME TAXES - CON'T								
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	52,603	29,315	14,761	0	1,283
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	52,603	29,315	14,761	0	1,283
4	STATE TAXES AT 7.18%		0	0	3,840	2,140	1,078	0	94
5	TOTAL PPTRIT & STATE TAXES		0	0	3,840	2,140	1,078	0	94
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	48,763	27,175	13,684	0	1,190
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	48,763	27,175	13,684	0	1,190
10	FEDERAL TAXES @ 35%		0	0	17,067	9,511	4,789	0	416
	TAX ADJUSTMENTS								
	STATE TAXES PPTRIT								
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0
	STATE TAXES OTHER								
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0
19	TOTAL STATE TAXES		0	0	3,840	2,140	1,078	0	94
	DEVEL OF INCOME TAXES - CON'T								
	FEDERAL TAX ADJUSTMENTS								
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	580 0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

22	GAIN ON REACQUIRED DEBT	PLANT
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR
24	FRANCHISE AGREEMENT	PLANT
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST
26	TOTAL OTHER TAX DEDUCTION	
27	TOTAL TAX DEDUCTIONS	
28	PPTRIT TAXABLE INCOME (LOSS)	

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)	
2	UNCOLLECTIBLE TAX RATE EFFECT	
3	STATE TAXABLE INCOME	
4	STATE TAXES AT 7.18%	
5	TOTAL PPTRIT & STATE TAXES	
6	FEDERAL TAXABLE INC BEFORE ADJ	
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL
8	STATE INCOME TAX REFUNDS	PLANT
9	FEDERAL TAXABLE INCOME	
10	FEDERAL TAXES @ 35%	
	TAX ADJUSTMENTS	
	STATE TAXES PPTRIT	
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST
12	ADJ 1988 NOL CARRYFORWARD	PLANT
13	TOTAL STATE PPTRIT TAX ADJ	
	STATE TAXES OTHER	
14	BENEFIT OF OTHER PROD PLT	PLTJACK
15	PRIOR YEAR TAX RETURN ADJ	PLANT
16	ADJ 1988 NOL CARRYFORWARD	PLANT
17	TOTAL STATE TAX OTHER ADJ	
18	TOTAL STAT TAX ADJ	
19	TOTAL STATE TAXES	

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS	
1	BENEFIT OF JACKSONVILLE	PLTJACK
2	SUPERFUND TAX	PLANT
3	ALTERNATIVE MINIMUM TAX	PLANT
4	ACQUISITION ADJUSTMENT	PLANT
5	PRIOR YEAR TAX RETURN ADJ	PLANT

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
22	GAIN ON REACQUIRED DEBT	PLANT	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0
24	FRANCHISE AGREEMENT	PLANT	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0
26	TOTAL OTHER TAX DEDUCTION		0
27	TOTAL TAX DEDUCTIONS		0
28	PPTRIT TAXABLE INCOME (LOSS)		(0)

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		(0)
2	UNCOLLECTIBLE TAX RATE EFFECT		0
3	STATE TAXABLE INCOME		(0)
4	STATE TAXES AT 7.18%		(0)
5	TOTAL PPTRIT & STATE TAXES		(0)
6	FEDERAL TAXABLE INC BEFORE ADJ		(0)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0
8	STATE INCOME TAX REFUNDS	PLANT	0
9	FEDERAL TAXABLE INCOME		(0)
10	FEDERAL TAXES @ 35%		(0)
	TAX ADJUSTMENTS		
	STATE TAXES PPTRIT		
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0
13	TOTAL STATE PPTRIT TAX ADJ		0
	STATE TAXES OTHER		
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0
17	TOTAL STATE TAX OTHER ADJ		0
18	TOTAL STAT TAX ADJ		0
19	TOTAL STATE TAXES		(0)

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS		
1	BENEFIT OF JACKSONVILLE	PLTJACK	0
2	SUPERFUND TAX	PLANT	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0
4	ACQUISITION ADJUSTMENT	PLANT	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	ITC ADJUSTMENTS	PLANT	(920)	(744)	0	(176)	0	(5)	(179)	(560)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(920)	(744)	0	(176)	0	(5)	(179)	(560)
9	TOTAL FEDERAL TAXES		47,234	39,399	0	7,836	0	141	8,451	30,807
	TAX RATES									
	CURRENT MONTH PPTRIT		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
	STATE TAX RATE		4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%
	EFFECTIVE STATE TAX RATE		7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%
	FEDERAL TAX RATE - CURRENT		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
	1 - EFFECTIVE TAX RATE		0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255
	EFFECTIVE TAX RATE		0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745
	EFFECTIVE FEDERAL RATE		0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445
	TAXABLE INCOME FACTOR		1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	ITC ADJUSTMENTS	PLANT	(72)	(31)	(3)	(10)	0	(1)	(52)	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(72)	(31)	(3)	(10)	0	(1)	(52)	0
9	TOTAL FEDERAL TAXES		1,868	2,799	322	1,055	0	149	1,233	0
	TAX RATES									
	CURRENT MONTH PPTRIT		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
	STATE TAX RATE		4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%
	EFFECTIVE STATE TAX RATE		7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%
	FEDERAL TAX RATE - CURRENT		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
	1 - EFFECTIVE TAX RATE		0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255
	EFFECTIVE TAX RATE		0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745
	EFFECTIVE FEDERAL RATE		0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445
	TAXABLE INCOME FACTOR		1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	ITC ADJUSTMENTS	PLANT	0	0	(306)	(176)	(79)	0	(6)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	(306)	(176)	(79)	0	(6)
9	TOTAL FEDERAL TAXES		0	0	16,761	9,335	4,710	0	410
	TAX RATES								
	CURRENT MONTH PPTRIT		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
	STATE TAX RATE		4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%
	EFFECTIVE STATE TAX RATE		7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%
	FEDERAL TAX RATE - CURRENT		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
	1 - EFFECTIVE TAX RATE		0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255
	EFFECTIVE TAX RATE		0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745
	EFFECTIVE FEDERAL RATE		0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445
	TAXABLE INCOME FACTOR		1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961
	DEVELOPMENT OF LABOR ALLOCATOR								
	POWER PRODUCTION LABOR								
	STEAM POWER GENERATION LABOR								
	OPERATION								
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR								
	OPERATION								
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

6	ITC ADJUSTMENTS	PLANT
7	ADJ 1988 NOL CARRYFORWARD	PLANT
8	TOTAL FEDERAL TAX ADJ	
9	TOTAL FEDERAL TAXES	

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR	
	STEAM POWER GENERATION LABOR	
	OPERATION	
1	500-SUPERVISION & ENGINEER	LABSTO
2	502-STEAM EXPENSES	EXP502
3	505-ELECTRIC EXPENSES	EXP505
4	506-MISC STEAM POWER EXP	EXP506
5	TOTAL OPERATION LABOR	
	MAINTENANCE	
6	510-SUPERVISION & ENGINEER	LABSTM
7	511-STRUCTURES	EXP511
8	512-BOILER PLANT	EXP512
9	513-ELECTRIC PLANT	EXP513
10	514-MISC STEAM PLANT	EXP514
11	TOTAL MAINTENANCE LABOR	
12	TOTAL STEAM POWER PRODUCTION	
	NUCLEAR POWER GENERATION LABOR	
	OPERATION	
13	517-SUPERVISION & ENGINEER	LABNUO
14	519-COOLANTS & WATER	EXP519
15	520-STEAM EXPENSES	EXP520
16	523-ELECTRIC EXPENSES	EXP523
17	524-MISC NUCLEAR POWER EXP	EXP524
18	TOTAL OPERATION LABOR	
	MAINTENANCE	
19	528-SUPERVISION & ENGINEER	LABNUM
20	529-STRUCTURES	EXP529
21	530-REACTOR PLANT EQUIP	EXP530
22	531-ELECTRIC PLANT	EXP531
23	532-MISC NUCLEAR PLANT	EXP532
24	TOTAL MAINTENANCE LABOR	
25	TOTAL NUCLEAR POWER PROD	

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
6	ITC ADJUSTMENTS	PLANT	(0)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0
8	TOTAL FEDERAL TAX ADJ		(0)
9	TOTAL FEDERAL TAXES		(0)
	TAX RATES		
	CURRENT MONTH PPTRIT		
	STATE TAX RATE		
	EFFECTIVE STATE TAX RATE		
	FEDERAL TAX RATE - CURRENT		
	1 - EFFECTIVE TAX RATE		
	EFFECTIVE TAX RATE		
	EFFECTIVE FEDERAL RATE		
	TAXABLE INCOME FACTOR		(3)
	DEVELOPMENT OF LABOR ALLOCATOR		
	POWER PRODUCTION LABOR		
	STEAM POWER GENERATION LABOR		
	OPERATION		
1	500-SUPERVISION & ENGINEER	LABSTO	0
2	502-STEAM EXPENSES	EXP502	0
3	505-ELECTRIC EXPENSES	EXP505	0
4	506-MISC STEAM POWER EXP	EXP506	0
5	TOTAL OPERATION LABOR		0
	MAINTENANCE		
6	510-SUPERVISION & ENGINEER	LABSTM	0
7	511-STRUCTURES	EXP511	0
8	512-BOILER PLANT	EXP512	0
9	513-ELECTRIC PLANT	EXP513	0
10	514-MISC STEAM PLANT	EXP514	0
11	TOTAL MAINTENANCE LABOR		0
12	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION LABOR		
	OPERATION		
13	517-SUPERVISION & ENGINEER	LABNUO	0
14	519-COOLANTS & WATER	EXP519	0
15	520-STEAM EXPENSES	EXP520	0
16	523-ELECTRIC EXPENSES	EXP523	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0
18	TOTAL OPERATION LABOR		0
	MAINTENANCE		
19	528-SUPERVISION & ENGINEER	LABNUM	0
20	529-STRUCTURES	EXP529	0
21	530-REACTOR PLANT EQUIP	EXP530	0
22	531-ELECTRIC PLANT	EXP531	0
23	532-MISC NUCLEAR PLANT	EXP532	0
24	TOTAL MAINTENANCE LABOR		0
25	TOTAL NUCLEAR POWER PROD		0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	2,073	1,137	0	936	0	0	237	900
2	581-LOAD DISPATCH EXPENSES	EXP581	1,988	1,641	0	347	0	0	395	1,246
2	582-STATION EXPENSES	EXP582	147	147	0	0	0	0	70	77
3	583-OVERHEAD LINE EXPENSES	EXP583	3,558	3,558	0	0	0	0	1,001	2,557
4	584-UNDERGROUND LINE EXP	EXP584	1,547	1,547	0	0	0	0	19	1,528
5	585-STREET LIGHT & SIGNAL	EXP585	461	0	0	461	0	0	0	0
6	586-METER EXPENSES	EXP586	5,999	0	0	5,999	0	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	251	0	0	251	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,680	1,680	0	0	0	0	303	1,377
9	TOTAL OPERATION LABOR		17,704.000	9,710.317	0.000	7,993.683	0.000	0.000	2,026.197	7,684.121
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	519	495	0	24	0	0	140	354
11	591-STRUCTURES	EXP591	366	366	580 0	0	0	0	184	182
12	592-STATION EQUIPMENT	EXP592	3,669	3,669	0	0	0	0	1,751	1,918
13	593-OVERHEAD LINES	EXP593	9,516	9,516	0	0	0	0	2,678	6,838
14	594-UNDERGROUND LINES	EXP594	2,300	2,300	0	0	0	0	28	2,272

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	48	671	0	0	0	0	77	0
2	581-LOAD DISPATCH EXPENSES	EXP581	169	50	0	0	0	0	117	0
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	461	0
6	586-METER EXPENSES	EXP586	0	4,952	0	0	0	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	194	57	0	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	0	0	0
9	TOTAL OPERATION LABOR		411.552	5,729.647	0.000	0.000	0.000	0.000	654.875	0.000
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	1	3	0	0	0	0	20	0
11	591-STRUCTURES	EXP591	0	0	0	0	0	0	0	0
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	0	0
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	0	0
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	DEVEL OF LABOR ALLOC CON'T								
	OTHER POWER GENERATION LABOR								
	OPERATION								
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR								
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0
	TRANSMISSION LABOR								
	OPERATION								
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T								
	DISTRIBUTION LABOR								
	OPERATION								
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	629	237	33	0	140
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	672	398	176	0	11
2	582-STATION EXPENSES	EXP582	0	0	1	0	75	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	2,038	518	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	0	0	1,170	359	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	0	1,047
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	863	514	0	0	0
9	TOTAL OPERATION LABOR		0.000	0.000	5,373.208	2,025.677	285.236	0.000	1,197.609
	MAINTENANCE								
10	590-SUPERVISION & ENGINEER	LABDM	0	0	220	72	62	0	1
11	591-STRUCTURES	EXP591	0	0	10	0	172	0	0
12	592-STATION EQUIPMENT	EXP592	0	0	31	0	1,887	0	0
13	593-OVERHEAD LINES	EXP593	0	0	5,452	1,386	0	0	0
14	594-UNDERGROUND LINES	EXP594	0	0	1,739	533	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

DEVEL OF LABOR ALLOC CON'T

	OTHER POWER GENERATION LABOR	
	OPERATION	
1	548-GENERATION EXPENSES	EXP548
2	549-MISC OTH POWER GEN EXP	EXP549
3	TOTAL OPERATION LABOR	
	MAINTENANCE	
4	551-SUPERVISION & ENGINEER	LABOTM
5	553-GENERATING & ELECT PLT	EXP553
6	554-MAINT OF MISC OTH PWR GEN	EXP554
7	TOTAL MAINTENANCE LABOR	
8	TOT OTH POWER GENERATION LAB	
	OTHER POWER SUPPLY LABOR	
9	556-SYS CONTRL & LOAD DISP	EXP556
10	TOTAL POWER PRODUCTION LABOR	
	TRANSMISSION LABOR	
	OPERATION	
11	560-SUPERVISION & ENGINEERING	LABTO
12	561-LOAD DISPATCHING	EXP561
13	562-STATION EXPENSES	EXP562
14	563-OVERHEAD LINE EXPENSES	EXP563
16	566-MISCELLANEOUS TRANSM EXP	EXP566
15	TOTAL OPERATION LABOR	
	MAINTENANCE	
17	569-STRUCTURES	EXP569
18	570-STATION EQUIPMENT	EXP570
19	571-OVERHEAD LINES	EXP571
20	TOTAL MAINTENANCE LABOR	
21	TOTAL TRANSMISSION LABOR	

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR	
	OPERATION	
1	580-SUPERVISION & ENGINEERING	LABDO
2	581-LOAD DISPATCH EXPENSES	EXP581
2	582-STATION EXPENSES	EXP582
3	583-OVERHEAD LINE EXPENSES	EXP583
4	584-UNDERGROUND LINE EXP	EXP584
5	585-STREET LIGHT & SIGNAL	EXP585
6	586-METER EXPENSES	EXP586
7	587-CUST INSTALLATIONS EXP	EXP587
8	588-MISC DISTRIBUTION EXP	EXP588
9	TOTAL OPERATION LABOR	
	MAINTENANCE	
10	590-SUPERVISION & ENGINEER	LABDM
11	591-STRUCTURES	EXP591
12	592-STATION EQUIPMENT	EXP592
13	593-OVERHEAD LINES	EXP593
14	594-UNDERGROUND LINES	EXP594

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
	DEVEL OF LABOR ALLOC CON'T		
	OTHER POWER GENERATION LABOR		
	OPERATION		
1	548-GENERATION EXPENSES	EXP548	0
2	549-MISC OTH POWER GEN EXP	EXP549	0
3	TOTAL OPERATION LABOR		0
	MAINTENANCE		
4	551-SUPERVISION & ENGINEER	LABOTM	0
5	553-GENERATING & ELECT PLT	EXP553	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0
7	TOTAL MAINTENANCE LABOR		0
8	TOT OTH POWER GENERATION LAB		0
	OTHER POWER SUPPLY LABOR		
9	556-SYS CONTRL & LOAD DISP	EXP556	0
10	TOTAL POWER PRODUCTION LABOR		0
	TRANSMISSION LABOR		
	OPERATION		
11	560-SUPERVISION & ENGINEERING	LABTO	0
12	561-LOAD DISPATCHING	EXP561	0
13	562-STATION EXPENSES	EXP562	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0
15	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	569-STRUCTURES	EXP569	0
18	570-STATION EQUIPMENT	EXP570	0
19	571-OVERHEAD LINES	EXP571	0
20	TOTAL MAINTENANCE LABOR		0
21	TOTAL TRANSMISSION LABOR		0
	DEVEL OF LABOR ALLOC CON'T		
	DISTRIBUTION LABOR		
	OPERATION		
1	580-SUPERVISION & ENGINEERING	LABDO	0
2	581-LOAD DISPATCH EXPENSES	EXP581	0
2	582-STATION EXPENSES	EXP582	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0
4	584-UNDERGROUND LINE EXP	EXP584	0
5	585-STREET LIGHT & SIGNAL	EXP585	0
6	586-METER EXPENSES	EXP586	0
7	587-CUST INSTALLATIONS EXP	EXP587	0
8	588-MISC DISTRIBUTION EXP	EXP588	0
9	TOTAL OPERATION LABOR		(0)
	MAINTENANCE		
10	590-SUPERVISION & ENGINEER	LABDM	0
11	591-STRUCTURES	EXP591	0
12	592-STATION EQUIPMENT	EXP592	0
13	593-OVERHEAD LINES	EXP593	0
14	594-UNDERGROUND LINES	EXP594	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
15	595-LINE TRANSFORMERS	EXP595	456	456	0	0	0	0	0	456
16	596-STREET LIGHT & SIGNAL	EXP596	647	0	0	647	0	0	0	0
17	597-METERS	EXP597	102	0	0	102	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	352	291	0	61	0	0	70	221
19	TOTAL MAINTENANCE LABOR		17,927.000	17,092.454	0.000	834.546	0.000	0.000	4,851.642	12,240.813
20	TOTAL DISTRIBUTION LABOR		35,631.000	26,802.772	0.000	8,828.228	0.000	0.000	6,877.838	19,924.934
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	1,935	0	0	1,935	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	6,316	0	0	6,316	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		8,251.000	0.000	0.000	8,251.000	0.000	0.000	0.000	0.000
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	852	0	0	852	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	43	0	0	43	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		895.000	0.000	0.000	895.000	0.000	0.000	0.000	0.000
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	10,330	6,183	0	4,147	0	0	1,587	4,597
12	921-OFFICE SUPPLIES & EXP	EXP921	131	78	0	53	0	0	20	58
13	925-INJURIES & DAMAGES	EXP925	109	65	0	44	0	0	17	49
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	14	8	0	6	0	0	2	6
16	930.2-MISC GENERAL EXPENSE	EXP930.2	184	110	0	74	0	0	28	82
	TOTAL OPERATION LABOR		10,768.0	6,445.5	0.0	4,322.5	0.0	0.0	1,654.0	4,791.6
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	110.0	65.8	0.0	44.2	0.0	0.0	16.9	48.9
18	TOTAL ADMIN & GENERAL LABOR		10,878.0	6,511.4	0.0	4,366.6	0.0	0.0	1,670.9	4,840.5
19	TOTAL OPER & MAINTENANCE LABOR		55,655	33,314	0	22,341	0	0	8,549	24,765
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		55,655	33,314	0	22,341	0	0	8,549	24,765

REVENUE REQUIREMENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	647	0
17	597-METERS	EXP597	0	84	0	0	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	30	9	0	0	0	0	21	0
19	TOTAL MAINTENANCE LABOR		30.872	95.770	0.000	0.000	0.000	0.000	687.658	0.000
20	TOTAL DISTRIBUTION LABOR		442.424	5,825.416	0.000	0.000	0.000	0.000	1,342.533	0.000
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	1,935	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	6,316	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0.000	0.000	1,935.000	6,316.000	0.000	0.000	0.000	0.000
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	852	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	43	0	0
3	TOTAL CUST SERVICE & INFO LAB		0.000	0.000	0.000	0.000	0.000	895.000	0.000	0.000
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	102	1,344	446	1,457	0	206	310	0
12	921-OFFICE SUPPLIES & EXP	EXP921	1	17	6	18	0	3	4	0
13	925-INJURIES & DAMAGES	EXP925	1	14	5	15	0	2	3	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	2	1	2	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	2	24	8	26	0	4	6	0
	TOTAL OPERATION LABOR		106.4	1,400.9	465.3	1,518.9	0.0	215.2	322.9	0.0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	1.1	14.3	4.8	15.5	0.0	2.2	3.3	0.0
18	TOTAL ADMIN & GENERAL LABOR		107.5	1,415.2	470.1	1,534.4	0.0	217.4	326.2	0.0
19	TOTAL OPER & MAINTENANCE LABOR		550	7,241	2,405	7,850	0	1,112	1,669	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		550	7,241	2,405	7,850	0	1,112	1,669	0

REVENUE REQUIREMENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
15	595-LINE TRANSFORMERS	EXP595	0	0	44	412	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0	18
18	598-MISC DISTRIBUTION PLANT	EXP598	0	0	119	70	31	0	2
19	TOTAL MAINTENANCE LABOR		0.000	0.000	7,615.091	2,472.771	2,152.951	0.000	20.246
20	TOTAL DISTRIBUTION LABOR		0.000	0.000	12,988.299	4,498.448	2,438.187	0.000	1,217.855
	CUSTOMER ACCOUNTS LABOR								
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	DEVEL OF LABOR ALLOC CON'T								
	CUSTOMER SERVICE & INFO LAB								
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	SALES LABOR								
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR								
	OPERATION								
11	920-ADMIN & GENRL SALARIES	EXP920	0	0	2,996	1,038	562	0	281
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0	38	13	7	0	4
13	925-INJURIES & DAMAGES	EXP925	0	0	32	11	6	0	3
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	4	1	1	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	53	18	10	0	5
	TOTAL OPERATION LABOR		0.0	0.0	3,123.4	1,081.8	586.3	0.0	292.9
	MAINTENANCE								
17	935-MAINT OF GENERAL PLANT	EXP932	0.0	0.0	31.9	11.1	6.0	0.0	3.0
18	TOTAL ADMIN & GENERAL LABOR		0.0	0.0	3,155.3	1,092.8	592.3	0.0	295.9
19	TOTAL OPER & MAINTENANCE LABOR		0	0	16,144	5,591	3,031	0	1,514
	CAPITALIZED LABOR								
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	0	16,144	5,591	3,031	0	1,514
	REVENUE REQUIREMENTS								

AMEREN ILLINOIS RATE ZONE III (IP)

15	595-LINE TRANSFORMERS	EXP595
16	596-STREET LIGHT & SIGNAL	EXP596
17	597-METERS	EXP597
18	598-MISC DISTRIBUTION PLANT	EXP598
19	TOTAL MAINTENANCE LABOR	
20	TOTAL DISTRIBUTION LABOR	
	CUSTOMER ACCOUNTS LABOR	
21	902-METER READING EXPENSE	EXP902
22	903-CUST RECORDS & COLL EXP	EXP903
23	905-MISC CUST ACCTS EXP	EXP9023
24	TOTAL CUSTOMER ACCTS LABOR	

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB	
1	908-CUSTOMER ASSISTANCE EXP	EXP908
2	910-MISC CUST SERV & INFO EX	EXP910
3	TOTAL CUST SERVICE & INFO LAB	
	SALES LABOR	
5	911-SUPERVISION EXP	LABSLS
6	912-DEMONSTRATING & SELL EXP	EXP912
7	913-ADVERTISING EXPENSES	EXP913
8	915-COSTS FROM MRCH & JOB	EXP915
9	916-MISC SALES EXP	EXP916
10	TOTAL SALES LABOR	
	ADMINISTRATIVE & GENERAL LABOR	
	OPERATION	
11	920-ADMIN & GENRL SALARIES	EXP920
12	921-OFFICE SUPPLIES & EXP	EXP921
13	925-INJURIES & DAMAGES	EXP925
14	926-EMPLOYEE PENSNS & BENE	EXP926
15	930.1-GENERAL ADVERTISING EXP	EXP930.1
16	930.2-MISC GENERAL EXPENSE	EXP930.2
	TOTAL OPERATION LABOR	
	MAINTENANCE	
17	935-MAINT OF GENERAL PLANT	EXP932
18	TOTAL ADMIN & GENERAL LABOR	
19	TOTAL OPER & MAINTENANCE LABOR	
	CAPITALIZED LABOR	
20	PRODUCTION	PLTPROD
21	TRANSMISSION	PLTTRAN
22	DISTRIBUTION	PLTDIST
23	TOTAL CAPITALIZED LABOR	
24	TOTAL ALLOCATED LABOR	

REVENUE REQUIREMENTS

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
15	595-LINE TRANSFORMERS	EXP595	0
16	596-STREET LIGHT & SIGNAL	EXP596	0
17	597-METERS	EXP597	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0
19	TOTAL MAINTENANCE LABOR		0
20	TOTAL DISTRIBUTION LABOR		0
	CUSTOMER ACCOUNTS LABOR		
21	902-METER READING EXPENSE	EXP902	0
22	903-CUST RECORDS & COLL EXP	EXP903	0
23	905-MISC CUST ACCTS EXP	EXP9023	0
24	TOTAL CUSTOMER ACCTS LABOR		0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB		
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0
2	910-MISC CUST SERV & INFO EX	EXP910	0
3	TOTAL CUST SERVICE & INFO LAB		0
	SALES LABOR		
5	911-SUPERVISION EXP	LABSLS	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0
7	913-ADVERTISING EXPENSES	EXP913	0
8	915-COSTS FROM MRCH & JOB	EXP915	0
9	916-MISC SALES EXP	EXP916	0
10	TOTAL SALES LABOR		0
	ADMINISTRATIVE & GENERAL LABOR		
	OPERATION		
11	920-ADMIN & GENRL SALARIES	EXP920	(0)
12	921-OFFICE SUPPLIES & EXP	EXP921	(0)
13	925-INJURIES & DAMAGES	EXP925	(0)
14	926-EMPLOYEE PENSNS & BENE	EXP926	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	(0)
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0
	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	935-MAINT OF GENERAL PLANT	EXP932	(0)
18	TOTAL ADMIN & GENERAL LABOR		(0)
19	TOTAL OPER & MAINTENANCE LABOR		0
	CAPITALIZED LABOR		
20	PRODUCTION	PLTPROD	0
21	TRANSMISSION	PLTTRAN	0
22	DISTRIBUTION	PLTDIST	0
23	TOTAL CAPITALIZED LABOR		0
24	TOTAL ALLOCATED LABOR		0

REVENUE REQUIREMENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)	TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	PRESENT RATES								
1	RATE BASE	1,413,820	1,188,868	0	224,953	0	4,135	286,076	898,657
2	NET OPER INC (PRESENT RATES)	139,642	115,991	0	23,651	0	275	26,011	89,705
3	RATE OF RETURN (PRES RATES)	9.88%	9.76%	0.00%	10.51%	0.00%	6.64%	9.09%	9.98%
4	RELATIVE RATE OF RETURN	1.00	1.00	0.00	1.00	0.00	1.00	1.00	1.00
5	SALES REVENUE (PRE RATES)	469,015	338,567	17,388	114,793	0	884	80,733	256,950
6	SALES REV REQUIRED MILLS/KWH	25.21	18.20	0.93	6.17	0.00	0.05	4.34	13.81
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	(0)	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	(0)	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	0.000%	9.019%	0.000%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	127,515	107,226	0	20,289	0	373	25,802	81,051
11	SALES REVENUE REQ CLAIMED ROR	448,889	324,021	17,388	109,213	(0)	1,048	80,385	242,588
12	REVENUE DEFICIENCY SALES REV	(20,127)	(14,547)	(0)	(5,580)	(0)	163	(348)	(14,362)
13	PERCENT INCREASE REQUIRED	-4.2913%	-4.2965%	0.0000%	-4.8610%	-148.6644%	18.4594%	-0.4306%	-5.5895%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
15	SALES REV REQUIRED MILLS/KWH	24.13	17.42	0.93	5.87	0.00	0.06	4.32	13.04
16	REVENUE DEFICIENCY MILLS/KWH	-1.08	-0.78	0.00	-0.30	0.00	0.01	-0.02	-0.77
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES	386,307							
18	REVENUE DEFICIENCY SALES REV	(12,127)							
19	PERCENT INCREASE PROPOSED	-2.5857%							
20	PROPOSED RATE OF RETURN	9.36%							
21	RETURN REQ FOR PROPOSED REV	132,335							
22	ANNUAL BOOKED KWH SALES	18,604,365,371							
23	SALES REV REQUIRED MILLS/KWH	20.76							
24	REVENUE DEFICIENCY MILLS/KWH	-0.65							
	WORKING SECTION								
14	MONTHLY AVERAGE CUSTOMERS	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
15	REVENUE REQUIRED - $/MO/CUST	$60.3618	$43.5709	$2.3382	$14.6858	($0.0000)	$0.1409	$10.8093	$32.6207
16	REV DEFIC PER BILLING UNIT	($2.7064)	($1.9561)	($0.0000)	($0.7504)	($0.0000)	$0.0220	($0.0467)	($1.9313)
14	ANNUAL BILLING DEMANDS	0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY	469,015	338,567	17,388	114,793	0	884	80,733	256,950

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)	SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	PRESENT RATES								
1	RATE BASE	78,377	65,046	5,842	19,070	0	2,702	40,205	0
2	NET OPER INC (PRESENT RATES)	7,875	6,517	607	1,988	0	281	5,344	0
3	RATE OF RETURN (PRES RATES)	10.05%	10.02%	10.39%	10.43%	0.00%	10.38%	13.29%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.00	1.00	1.00	0.00	1.00	1.00	0.00
5	SALES REVENUE (PRE RATES)	21,906	27,702	11,820	25,170	2,389	4,037	16,508	0
6	SALES REV REQUIRED MILLS/KWH	1.18	1.49	0.64	1.35	0.13	0.22	0.89	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	0	(0)	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	0	(0)	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	7,069	5,867	527	1,720	0	244	3,626	0
11	SALES REVENUE REQ CLAIMED ROR	20,568	26,623	11,687	24,725	2,389	3,976	13,657	(0)
12	REVENUE DEFICIENCY SALES REV	(1,338)	(1,079)	(133)	(445)	(0)	(61)	(2,851)	(0)
13	PERCENT INCREASE REQUIRED	-6.1059%	-3.8934%	-1.1265%	-1.7677%	0.0000%	-1.5128%	-17.2692%	-144.3713%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
15	SALES REV REQUIRED MILLS/KWH	1.11	1.43	0.63	1.33	0.13	0.21	0.73	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.07	-0.06	-0.01	-0.02	0.00	0.00	-0.15	0.00
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES								
18	REVENUE DEFICIENCY SALES REV								
19	PERCENT INCREASE PROPOSED								
20	PROPOSED RATE OF RETURN								
21	RETURN REQ FOR PROPOSED REV								
22	ANNUAL BOOKED KWH SALES								
23	SALES REV REQUIRED MILLS/KWH								
24	REVENUE DEFICIENCY MILLS/KWH								
	WORKING SECTION								
14	MONTHLY AVERAGE CUSTOMERS	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
15	REVENUE REQUIRED - $/MO/CUST	$2.7658	$3.5800	$1.5715	$3.3248	$0.3212	$0.5346	$1.8365	($0.0000)
16	REV DEFIC PER BILLING UNIT	($0.1799)	($0.1450)	($0.0179)	($0.0598)	($0.0000)	($0.0082)	($0.3834)	($0.0000)
14	ANNUAL BILLING DEMANDS	0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY	21,906	27,702	11,820	25,170	2,389	4,037	16,508	0

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)	RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	PRESENT RATES							
1	RATE BASE	0	0	488,582	278,472	131,603	0	13,710
2	NET OPER INC (PRESENT RATES)	0	0	48,658	27,699	13,348	(0)	1,040
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	9.96%	9.95%	10.14%	0.00%	7.59%
4	RELATIVE RATE OF RETURN	0.00	0.00	1.00	1.00	1.00	0.00	1.00
5	SALES REVENUE (PRE RATES)	0	0	151,065	73,282	32,603	(1,734)	5,262
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	8.12	3.94	1.75	-0.09	0.28
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	(0)	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	(0)	0	0	0	0	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%	0.000%	9.019%	9.019%	9.019%	0.000%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	44,066	25,116	11,870	0	1,236
11	SALES REVENUE REQ CLAIMED ROR	(0)	(0)	143,445	68,995	30,149	(1,734)	5,588
12	REVENUE DEFICIENCY SALES REV	(0)	(0)	(7,621)	(4,287)	(2,454)	0	326
13	PERCENT INCREASE REQUIRED	-144.3713%	-144.3713%	-5.0446%	-5.8506%	-7.5274%	0.0000%	6.1949%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	7.71	3.71	1.62	-0.09	0.30
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-0.41	-0.23	-0.13	0.00	0.02
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES							
18	REVENUE DEFICIENCY SALES REV							
19	PERCENT INCREASE PROPOSED							
20	PROPOSED RATE OF RETURN							
21	RETURN REQ FOR PROPOSED REV							
22	ANNUAL BOOKED KWH SALES							
23	SALES REV REQUIRED MILLS/KWH							
24	REVENUE DEFICIENCY MILLS/KWH							
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS	619,720	619,720	619,720	619,720	619,720	619,720	619,720
15	REVENUE REQUIRED - $/MO/CUST	($0.0000)	($0.0000)	$19.2889	$9.2777	$4.0541	($0.2332)	$0.7514
16	REV DEFIC PER BILLING UNIT	($0.0000)	($0.0000)	($1.0247)	($0.5765)	($0.3300)	$0.0000	$0.0438
14	ANNUAL BILLING DEMANDS	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY	0	0	151,065	73,282	32,603	(1,734)	5,262

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS RATE ZONE III (IP)

PRESENT RATES

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

PROPOSED REVENUES

17 PROPOSED SALES REVENUES
18 REVENUE DEFICIENCY SALES REV
19 PERCENT INCREASE PROPOSED
20 PROPOSED RATE OF RETURN
21 RETURN REQ FOR PROPOSED REV
22 ANNUAL BOOKED KWH SALES
23 SALES REV REQUIRED MILLS/KWH
24 REVENUE DEFICIENCY MILLS/KWH

WORKING SECTION

14 MONTHLY AVERAGE CUSTOMERS
15 REVENUE REQUIRED - $/MO/CUST
16 REV DEFIC PER BILLING UNIT

14 ANNUAL BILLING DEMANDS
15 SALES REV REQUIRED $/KW
16 REVENUE DEFICIENCY $/KW

SALES OF ELECTRICITY

ALLOCATION FACTOR TABLE
CAPACITY RELATED

	AMEREN ILLINOIS RATE ZONE III (IP)	$ CHECK (C, D, &E)
	PRESENT RATES	
1	RATE BASE	0
2	NET OPER INC (PRESENT RATES)	
3	RATE OF RETURN (PRES RATES)	
4	RELATIVE RATE OF RETURN	(1)
5	SALES REVENUE (PRE RATES)	(1,734)
6	SALES REV REQUIRED MILLS/KWH	(0)
	RETURN ADJUSTMENT TO EQUAL	
7	TOT COMPANY RATE OF RETURN	0
	REVENUE ADJUSTMENT TO EQUAL	
8	TOT COMPANY RATE OF RETURN	0
	CLAIMED RATE OF RETURN	
9	CLAIMED RATE OF RETURN	(0)
10	RETURN REQ FOR CLAIMED ROR	0
11	SALES REVENUE REQ CLAIMED ROR	(1,734)
12	REVENUE DEFICIENCY SALES REV	
13	PERCENT INCREASE REQUIRED	
14	ANNUAL BOOKED KWH SALES	
15	SALES REV REQUIRED MILLS/KWH	
16	REVENUE DEFICIENCY MILLS/KWH	
	PROPOSED REVENUES	
17	PROPOSED SALES REVENUES	
18	REVENUE DEFICIENCY SALES REV	
19	PERCENT INCREASE PROPOSED	
20	PROPOSED RATE OF RETURN	
21	RETURN REQ FOR PROPOSED REV	
22	ANNUAL BOOKED KWH SALES	
23	SALES REV REQUIRED MILLS/KWH	
24	REVENUE DEFICIENCY MILLS/KWH	
	WORKING SECTION	
14	MONTHLY AVERAGE CUSTOMERS	
15	REVENUE REQUIRED - $/MO/CUST	
16	REV DEFIC PER BILLING UNIT	
14	ANNUAL BILLING DEMANDS	
15	SALES REV REQUIRED $/KW	
16	REVENUE DEFICIENCY $/KW	
	SALES OF ELECTRICITY	

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	35,843	35,843	35,843	35,843	35,843	35,843	35,843	35,843
31	LINE TRANSFORMER-368	D368_PRI	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261
32	PRIMARY LINES FUNCTION	DDIST_SC	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215
35	SECONDARY - 368	D368DIST	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421
38	D.A. 454-RENT FOR ELECT PROP	DEM454	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1,696,659	1,399,894	0	296,765	0	4,135	336,921	1,058,838
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
2	ENERGY @ METER	ENERGY	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1

1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	35,843	35,843	35,843	35,843	35,843	35,843	35,843	35,843
31	LINE TRANSFORMER-368	D368_PRI	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261
32	PRIMARY LINES FUNCTION	DDIST_SC	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215
35	SECONDARY - 368	D368DIST	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421
38	D.A. 454-RENT FOR ELECT PROP	DEM454	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661
39	D.A. 456-OTHER ELECTRIC REV	DEM456	100,145	71,434	5,842	19,070	0	2,702	82,511	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
2	ENERGY @ METER	ENERGY	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS

1	PRODUCTION RELATED								
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED								
17	CP GENERATOR TRANSMISSION	DEMTRANS	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623	3,822,623
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED								
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579	3,509,579
28	DISTRIBUTION RELATED								
29	DISTRIBUTION-PRIMARY RELATED (19)								
30	NCP GENERATOR DISTRIBUTION	DEMPRI	35,843	35,843	35,843	35,843	35,843	35,843	35,843
31	LINE TRANSFORMER-368	D368_PRI	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261	5,502,261
32	PRIMARY LINES FUNCTION	DDIST_SC	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369
33	DIST-SECONDARY RELATED (20)								
34	NCP GENERATOR SECONDARY	DEMSEC	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215	1,917,215
35	SECONDARY - 368	D368DIST	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882	5,022,882
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421	3,711,421
38	D.A. 454-RENT FOR ELECT PROP	DEM454	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661	3,081,661
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0	0	574,951	329,597	154,290	0	15,060
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)								
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369	2,711,369
	ENERGY RELATED								

1	ENERGY @ GENERATOR KWH	EFUEL	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
2	ENERGY @ METER	ENERGY	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE III (IP)

1	PRODUCTION RELATED	
2	CP GENERATOR A	DHAVA1_5
3	CP GENERATOR B	DHAVA6
4	CP GENERATOR C	DHENN1
5	CP GENERATOR D	DHENN2
6	CP GENERATOR E	DVERM1
7	CP GENERATOR F	DVERM2
8	CP GENERATOR G	DWRIV1_3
9	CP GENERATOR H	DWRIV4
10	CP GENERATOR I	DWRIV5
11	CP GENERATOR J	DBALD1
12	CP GENERATOR K	DBALD2
13	CP GENERATOR L	DBALD3
14	CP GENERATOR NUCLEAR PROD	DEMNUCL
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR
16	TRANSMISSION RELATED	
17	CP GENERATOR TRANSMISSION	DEMTRANS
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC
19	CP GENERATOR TRANS - 368	D368TRAN
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS
22	SUBTRANSMISSION RELATED	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC
25	NCP GENERATOR SUBTRANS - 368	D368SBTR
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR
28	DISTRIBUTION RELATED	
29	DISTRIBUTION-PRIMARY RELATED (19)	
30	NCP GENERATOR DISTRIBUTION	DEMPRI
31	LINE TRANSFORMER-368	D368_PRI
32	PRIMARY LINES FUNCTION	DDIST_SC
33	DIST-SECONDARY RELATED (20)	
34	NCP GENERATOR SECONDARY	DEMSEC
35	SECONDARY - 368	D368DIST
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC
37	D.A. 450-FORFEITED DISCOUNTS	DEM450
38	D.A. 454-RENT FOR ELECT PROP	DEM454
39	D.A. 456-OTHER ELECTRIC REV	DEM456
40	D.A. 457-MISC REVENUE	DEM457
41	DIST-SUBSTATION RELATED (21)	
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL
2	ENERGY @ METER	ENERGY
3	EN GENERATOR A	EHAVA1_5
4	EN GENERATOR B	EHAVA6
5	EN GENERATOR C	EHENN1
6	EN GENERATOR D	EHENN2
7	EN GENERATOR E	EVERM1
8	EN GENERATOR F	EVERM2

	AMEREN ILLINOIS RATE ZONE III (IP)	$ CHECK (C, D, &E)
1	PRODUCTION RELATED	
2	CP GENERATOR A	DHAVA1_5
3	CP GENERATOR B	DHAVA6
4	CP GENERATOR C	DHENN1
5	CP GENERATOR D	DHENN2
6	CP GENERATOR E	DVERM1
7	CP GENERATOR F	DVERM2
8	CP GENERATOR G	DWRIV1_3
9	CP GENERATOR H	DWRIV4
10	CP GENERATOR I	DWRIV5
11	CP GENERATOR J	DBALD1
12	CP GENERATOR K	DBALD2
13	CP GENERATOR L	DBALD3
14	CP GENERATOR NUCLEAR PROD	DEMNUCL
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR
16	TRANSMISSION RELATED	
17	CP GENERATOR TRANSMISSION	DEMTRANS
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC
19	CP GENERATOR TRANS - 368	D368TRAN
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS
22	SUBTRANSMISSION RELATED	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC
25	NCP GENERATOR SUBTRANS - 368	D368SBTR
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR
28	DISTRIBUTION RELATED	
29	DISTRIBUTION-PRIMARY RELATED (19)	
30	NCP GENERATOR DISTRIBUTION	DEMPRI
31	LINE TRANSFORMER-368	D368_PRI
32	PRIMARY LINES FUNCTION	DDIST_SC
33	DIST-SECONDARY RELATED (20)	
34	NCP GENERATOR SECONDARY	DEMSEC
35	SECONDARY - 368	D368DIST
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC
37	D.A. 450-FORFEITED DISCOUNTS	DEM450
38	D.A. 454-RENT FOR ELECT PROP	DEM454
39	D.A. 456-OTHER ELECTRIC REV	DEM456
40	D.A. 457-MISC REVENUE	DEM457
41	DIST-SUBSTATION RELATED (21)	
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL
2	ENERGY @ METER	ENERGY
3	EN GENERATOR A	EHAVA1_5
4	EN GENERATOR B	EHAVA6
5	EN GENERATOR C	EHENN1
6	EN GENERATOR D	EHENN2
7	EN GENERATOR E	EVERM1
8	EN GENERATOR F	EVERM2

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226
2	D.A. ACCT 370 - METERS (10)	CUST370	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964
4	D.A. 902-METER READING EXP (11)	CUST902	753,628	753,628	753,628	753,628	753,628	753,628	753,628	753,628
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	766,288	766,288	766,288	766,288	766,288	766,288	766,288	766,288
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	753,628	753,628	753,628	753,628	753,628	753,628	753,628	753,628
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	144,751	144,751	144,751	144,751	144,751	144,751	144,751	144,751
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226
2	D.A. ACCT 370 - METERS (10)	CUST370	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964
4	D.A. 902-METER READING EXP (11)	CUST902	753,628	753,628	753,628	753,628	753,628	753,628	753,628	753,628
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	766,288	766,288	766,288	766,288	766,288	766,288	766,288	766,288
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	753,628	753,628	753,628	753,628	753,628	753,628	753,628	753,628
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	144,751	144,751	144,751	144,751	144,751	144,751	144,751	144,751
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699

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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED								

1	D.A. ACCT 369 - SERVICES (9)	CUST369	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226	195,304,226
2	D.A. ACCT 370 - METERS (10)	CUST370	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124	76,764,124
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964	10,566,964
4	D.A. 902-METER READING EXP (11)	CUST902	753,628	753,628	753,628	753,628	753,628	753,628	753,628
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	766,288	766,288	766,288	766,288	766,288	766,288	766,288
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778	3,887,778
7	CUST SERV AND INFO & SALES (14)								
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	753,628	753,628	753,628	753,628	753,628	753,628	753,628
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	619,720	619,720	619,720	619,720	619,720	619,720	619,720
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)								
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	619,720	619,720	619,720	619,720	619,720	619,720	619,720
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	144,751	144,751	144,751	144,751	144,751	144,751	144,751
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	619,720	619,720	619,720	619,720	619,720	619,720	619,720
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	619,720	619,720	619,720	619,720	619,720	619,720	619,720
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972	14,543,972
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699

AMEREN ILLINOIS RATE ZONE III (IP)

9	EN GENERATOR G	EWRIV1_3
10	EN GENERATOR H	EWRIV4
11	EN GENERATOR I	EWRIV5
12	EN GENERATOR J	EBALD1
13	EN GENERATOR K	EBALD2
14	EN GENERATOR L	EBALD3
15	EN GENERATOR NUCLEAR PROD	ENENUCL
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR
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	CUSTOMER RELATED	

1	D.A. ACCT 369 - SERVICES (9)	CUST369
2	D.A. ACCT 370 - METERS (10)	CUST370
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A
4	D.A. 902-METER READING EXP (11)	CUST902
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904
7	CUST SERV AND INFO & SALES (14)	
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908
9	D.A. 909-INFO & INSTRUCT EXP	CUST909
10	D.A. 912-DEMONSTR & SELL EXP	CUST912
11	D.A. 913-ADVERTISING EXPENSES	CUST913
12	D.A. 916-MISC SALES EXP	CUST916
13	OTHER CUSTOMER (15)	
14	D.A. 371-INSTALL PRO CUST PREM	CUST371
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV
18	D.A. CUSTOMER DEPOSITS	CUSTDEP
19	D.A. 928-REGULATORY COMM EXP	CUST928

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
9	EN GENERATOR G	EWRIV1_3	
10	EN GENERATOR H	EWRIV4	
11	EN GENERATOR I	EWRIV5	
12	EN GENERATOR J	EBALD1	
13	EN GENERATOR K	EBALD2	
14	EN GENERATOR L	EBALD3	
15	EN GENERATOR NUCLEAR PROD	ENENUCL	
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	
17			
18			
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	CUSTOMER RELATED		

1	D.A. ACCT 369 - SERVICES (9)	CUST369	
2	D.A. ACCT 370 - METERS (10)	CUST370	
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	
4	D.A. 902-METER READING EXP (11)	CUST902	
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	
11	D.A. 913-ADVERTISING EXPENSES	CUST913	
12	D.A. 916-MISC SALES EXP	CUST916	
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	
19	D.A. 928-REGULATORY COMM EXP	CUST928	

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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
20	NUMBER OF CUSTOMERS	CUST	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
21	451-MISCELLANEOUS SERVICE REV	CUST451	77,355	77,355	77,355	77,355	77,355	77,355	77,355	77,355
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	362	362	362	362	362	362	362	362
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	619,358	619,358	619,358	619,358	619,358	619,358	619,358	619,358
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	285,321	285,321	285,321	285,321	285,321	285,321	285,321	285,321
36	COMMERICAL	REVCOM	154,190	154,190	154,190	154,190	154,190	154,190	154,190	154,190
37	INDUSTRIAL	REVIND	29,504	29,504	29,504	29,504	29,504	29,504	29,504	29,504
38										
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)
40	COMMERICAL	REVCOM	(572)	(572)	(572)	(572)	(572)	(572)	(572)	(572)
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943
2	SUM OF ALLOCATED LABOR EXP	LABOR	44,777	44,777	44,777	44,777	44,777	44,777	44,777	44,777
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	7,014	7,014	7,014	7,014	7,014	7,014	7,014	7,014

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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
20	NUMBER OF CUSTOMERS	CUST	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
21	451-MISCELLANEOUS SERVICE REV	CUST451	77,355	77,355	77,355	77,355	77,355	77,355	77,355	77,355
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	362	362	362	362	362	362	362	362
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	619,358	619,358	619,358	619,358	619,358	619,358	619,358	619,358
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	285,321	285,321	285,321	285,321	285,321	285,321	285,321	285,321
36	COMMERICAL	REVCOM	154,190	154,190	154,190	154,190	154,190	154,190	154,190	154,190
37	INDUSTRIAL	REVIND	29,504	29,504	29,504	29,504	29,504	29,504	29,504	29,504
38										
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)
40	COMMERICAL	REVCOM	(572)	(572)	(572)	(572)	(572)	(572)	(572)	(572)
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943
2	SUM OF ALLOCATED LABOR EXP	LABOR	44,777	44,777	44,777	44,777	44,777	44,777	44,777	44,777
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	580	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	7,014	7,014	7,014	7,014	7,014	7,014	7,014	7,014

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
20	NUMBER OF CUSTOMERS	CUST	619,720	619,720	619,720	619,720	619,720	619,720	619,720
21	451-MISCELLANEOUS SERVICE REV	CUST451	77,355	77,355	77,355	77,355	77,355	77,355	77,355
22	CUSTOMER DISTRIBUTION (16)								
23	CUSTOMER DIST-PRIMARY (17)								
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	362	362	362	362	362	362	362
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)								
28	# OF SECONDARY CUSTOMERS	CUSTSEC	619,358	619,358	619,358	619,358	619,358	619,358	619,358
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	619,720	619,720	619,720	619,720	619,720	619,720	619,720
32	REVENUE RELATED								
33	----------								
34	450-LATE PAYMENT REVENUES								
35	RESIDENTIAL	REVRES	285,321	285,321	285,321	285,321	285,321	285,321	285,321
36	COMMERICAL	REVCOM	154,190	154,190	154,190	154,190	154,190	154,190	154,190
37	INDUSTRIAL	REVIND	29,504	29,504	29,504	29,504	29,504	29,504	29,504
38									
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)
40	COMMERICAL	REVCOM	(572)	(572)	(572)	(572)	(572)	(572)	(572)
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	(70)	(70)	(70)	(70)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)
	INTERNALLY DEVELOPED								

1	TOTAL PLANT IN SERVICE	PLANT	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943
2	SUM OF ALLOCATED LABOR EXP	LABOR	44,777	44,777	44,777	44,777	44,777	44,777	44,777
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659	1,696,659
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	7,014	7,014	7,014	7,014	7,014	7,014	7,014

AMEREN ILLINOIS RATE ZONE III (IP)

20	NUMBER OF CUSTOMERS	CUST
21	451-MISCELLANEOUS SERVICE REV	CUST451
22	CUSTOMER DISTRIBUTION (16)	
23	CUSTOMER DIST-PRIMARY (17)	
24	# OF PRIMARY CUSTOMERS	CUSTPRIM
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR
27	CUSTOMER DIST-SECONDARY (18)	
28	# OF SECONDARY CUSTOMERS	CUSTSEC
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC
31	# OF CUSTOMERS ACCT 368	CUST368
32	REVENUE RELATED	
33	---	
34	450-LATE PAYMENT REVENUES	
35	RESIDENTIAL	REVRES
36	COMMERICAL	REVCOM
37	INDUSTRIAL	REVIND
38		
39	RESIDENTIAL	REVRES
40	COMMERICAL	REVCOM
41	INDUSTRIAL	REVIND
42	450-LATE PAYMENT REVENUES	REV450

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT
2	SUM OF ALLOCATED LABOR EXP	LABOR
3	PLANT IN SERVICE A	PHAVA1_5
4	PLANT IN SERVICE B	PHAVA6
5	PLANT IN SERVICE C	PHENN1
6	PLANT IN SERVICE D	PHENN2
7	PLANT IN SERVICE E	PVERM1
8	PLANT IN SERVICE F	PVERM2
9	PLANT IN SERVICE G	PWRIV1_3
10	PLANT IN SERVICE H	PWRIV4
11	PLANT IN SERVICE I	PWRIV5
12	PLANT IN SERVICE J	PBALD1
13	PLANT IN SERVICE K	PBALD2
14	PLANT IN SERVICE L	PBALD3
15	NET PLANT IN SERVICE - TOTAL	NETPLT
16	ACCT 321-STRUCTURES & IMPROV	PLT321
17	ACCT 322-REACTOR PLANT EQUIP	PLT322
18	ACCT 323-TURBOGENERATOR UNITS	PLT323
19	ACCT 324-ACCESSORY ELECT EQ	PLT324
20	ACCT 325-MISC POWER PLANT EQ	PLT325
21	ACCT 341-STRUCTURES & IMPROV	PLT341
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342
23	ACCT 344-GENERATORS	PLT344
24	ACCT 345-ACCESSORY ELECT EQ	PLT345
25	ACCT 346-MISC POWER PLANT EQ	PLT346
26	ACCT 352-STRUCTURES & IMPROV	PLT352
27	ACCT 353-STATION EQUIPMENT	PLT353
28	ACCT 354-TOWERS & FIXTURES	PLT354

	AMEREN ILLINOIS RATE ZONE III (IP)	$	CHECK (C, D, &E)
20	NUMBER OF CUSTOMERS	CUST	
21	451-MISCELLANEOUS SERVICE REV	CUST451	
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRIMARY (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	
27	CUSTOMER DIST-SECONDARY (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	
31	# OF CUSTOMERS ACCT 368	CUST368	
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	
36	COMMERICAL	REVCOM	
37	INDUSTRIAL	REVIND	
38			
39	RESIDENTIAL	REVRES	
40	COMMERICAL	REVCOM	
41	INDUSTRIAL	REVIND	
42	450-LATE PAYMENT REVENUES	REV450	

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	
2	SUM OF ALLOCATED LABOR EXP	LABOR	
3	PLANT IN SERVICE A	PHAVA1_5	
4	PLANT IN SERVICE B	PHAVA6	
5	PLANT IN SERVICE C	PHENN1	
6	PLANT IN SERVICE D	PHENN2	
7	PLANT IN SERVICE E	PVERM1	
8	PLANT IN SERVICE F	PVERM2	
9	PLANT IN SERVICE G	PWRIV1_3	
10	PLANT IN SERVICE H	PWRIV4	
11	PLANT IN SERVICE I	PWRIV5	
12	PLANT IN SERVICE J	PBALD1	
13	PLANT IN SERVICE K	PBALD2	
14	PLANT IN SERVICE L	PBALD3	
15	NET PLANT IN SERVICE - TOTAL	NETPLT	
16	ACCT 321-STRUCTURES & IMPROV	PLT321	
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	
20	ACCT 325-MISC POWER PLANT EQ	PLT325	
21	ACCT 341-STRUCTURES & IMPROV	PLT341	
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	
23	ACCT 344-GENERATORS	PLT344	
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	
25	ACCT 346-MISC POWER PLANT EQ	PLT346	
26	ACCT 352-STRUCTURES & IMPROV	PLT352	
27	ACCT 353-STATION EQUIPMENT	PLT353	
28	ACCT 354-TOWERS & FIXTURES	PLT354	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	6,198	6,198	6,198	6,198	6,198	6,198	6,198	6,198
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	18,074	18,074	18,074	18,074	18,074	18,074	18,074	18,074
32	ACCT 361-STRUCTURES & IMPROV	PLT361	13,999	13,999	13,999	13,999	13,999	13,999	13,999	13,999
33	ACCT 362-STATION EQUIPMENT	PLT362	384,632	384,632	384,632	384,632	384,632	384,632	384,632	384,632
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	27	27	27	27	27	27	27	27
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	3,253	3,253	3,253	3,253	3,253	3,253	3,253	3,253
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	387,912	387,912	387,912	387,912	387,912	387,912	387,912	387,912
37	ACCT 364-POLES, TOWERS & FIX	PLT364	540,783	540,783	540,783	540,783	540,783	540,783	540,783	540,783
38	ACCT 365-OVERHEAD COND & DEV	PLT365	477,907	477,907	477,907	477,907	477,907	477,907	477,907	477,907
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	30,004	30,004	30,004	30,004	30,004	30,004	30,004	30,004
40	ACCT 367-UNDRGRND COND & DEV	PLT367	251,063	251,063	251,063	251,063	251,063	251,063	251,063	251,063
41	ACCT 368-LINE TRANSFORMERS	PLT368	308,651	308,651	308,651	308,651	308,651	308,651	308,651	308,651
42	ACCT 369-SERVICES	PLT369	209,140	209,140	209,140	209,140	209,140	209,140	209,140	209,140
43	ACCT 370-METERS	PLT370	74,344	74,344	74,344	74,344	74,344	74,344	74,344	74,344
44	ACCT 371-INSTALL. ON CUST PR	PLT371	6	6	6	6	6	6	6	6
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	144,751	144,751	144,751	144,751	144,751	144,751	144,751	144,751
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	67,528	67,528	67,528	67,528	67,528	67,528	67,528	67,528
2	ACCT 391-OFFICE FURN & FIX	PLT391	33,767	33,767	33,767	33,767	33,767	33,767	33,767	33,767
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	30,953	30,953	30,953	30,953	30,953	30,953	30,953	30,953
4	ACCT 393-STORES EQUIPMENT	PLT393	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,602
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	2,416	2,416	2,416	2,416	2,416	2,416	2,416	2,416
7	ACCT 396-POWER OPERATED EQ	PLT396	2,019	2,019	2,019	2,019	2,019	2,019	2,019	2,019
8	ACCT 397-COMMUNICATION EQ	PLT397	28,604	28,604	28,604	28,604	28,604	28,604	28,604	28,604
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341
10	PROD, TRANS, & DISTR PLANT	PLTPTD	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	13,212	13,212	13,212	13,212	13,212	13,212	13,212	13,212
13	TOTAL DISTRIBUTION PLANT	PLTDIST	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668
14	TOTAL GENERAL PLANT	PLTGEN	179,549	179,549	179,549	179,549	179,549	179,549	179,549	179,549
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	580	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	6,198	6,198	6,198	6,198	6,198	6,198	6,198	6,198
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	18,074	18,074	18,074	18,074	18,074	18,074	18,074	18,074
32	ACCT 361-STRUCTURES & IMPROV	PLT361	13,999	13,999	13,999	13,999	13,999	13,999	13,999	13,999
33	ACCT 362-STATION EQUIPMENT	PLT362	384,632	384,632	384,632	384,632	384,632	384,632	384,632	384,632
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	27	27	27	27	27	27	27	27
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	3,253	3,253	3,253	3,253	3,253	3,253	3,253	3,253
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	387,912	387,912	387,912	387,912	387,912	387,912	387,912	387,912
37	ACCT 364-POLES, TOWERS & FIX	PLT364	540,783	540,783	540,783	540,783	540,783	540,783	540,783	540,783
38	ACCT 365-OVERHEAD COND & DEV	PLT365	477,907	477,907	477,907	477,907	477,907	477,907	477,907	477,907
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	30,004	30,004	30,004	30,004	30,004	30,004	30,004	30,004
40	ACCT 367-UNDRGRND COND & DEV	PLT367	251,063	251,063	251,063	251,063	251,063	251,063	251,063	251,063
41	ACCT 368-LINE TRANSFORMERS	PLT368	308,651	308,651	308,651	308,651	308,651	308,651	308,651	308,651
42	ACCT 369-SERVICES	PLT369	209,140	209,140	209,140	209,140	209,140	209,140	209,140	209,140
43	ACCT 370-METERS	PLT370	74,344	74,344	74,344	74,344	74,344	74,344	74,344	74,344
44	ACCT 371-INSTALL. ON CUST PR	PLT371	6	6	6	6	6	6	6	6
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	144,751	144,751	144,751	144,751	144,751	144,751	144,751	144,751
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	67,528	67,528	67,528	67,528	67,528	67,528	67,528	67,528
2	ACCT 391-OFFICE FURN & FIX	PLT391	33,767	33,767	33,767	33,767	33,767	33,767	33,767	33,767
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	30,953	30,953	30,953	30,953	30,953	30,953	30,953	30,953
4	ACCT 393-STORES EQUIPMENT	PLT393	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,602
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	8,703	8,703	8,703	8,703	8,703	8,703	8,703	8,703
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	2,416	2,416	2,416	2,416	2,416	2,416	2,416	2,416
7	ACCT 396-POWER OPERATED EQ	PLT396	2,019	2,019	2,019	2,019	2,019	2,019	2,019	2,019
8	ACCT 397-COMMUNICATION EQ	PLT397	28,604	28,604	28,604	28,604	28,604	28,604	28,604	28,604
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341
10	PROD, TRANS, & DISTR PLANT	PLTPTD	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	13,212	13,212	13,212	13,212	13,212	13,212	13,212	13,212
13	TOTAL DISTRIBUTION PLANT	PLTDIST	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668
14	TOTAL GENERAL PLANT	PLTGEN	179,549	179,549	179,549	179,549	179,549	179,549	179,549	179,549
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	580	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	6,198	6,198	6,198	6,198	6,198	6,198	6,198
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	18,074	18,074	18,074	18,074	18,074	18,074	18,074
32	ACCT 361-STRUCTURES & IMPROV	PLT361	13,999	13,999	13,999	13,999	13,999	13,999	13,999
33	ACCT 362-STATION EQUIPMENT	PLT362	384,632	384,632	384,632	384,632	384,632	384,632	384,632
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	27	27	27	27	27	27	27
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	3,253	3,253	3,253	3,253	3,253	3,253	3,253
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	387,912	387,912	387,912	387,912	387,912	387,912	387,912
37	ACCT 364-POLES, TOWERS & FIX	PLT364	540,783	540,783	540,783	540,783	540,783	540,783	540,783
38	ACCT 365-OVERHEAD COND & DEV	PLT365	477,907	477,907	477,907	477,907	477,907	477,907	477,907
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	30,004	30,004	30,004	30,004	30,004	30,004	30,004
40	ACCT 367-UNDRGRND COND & DEV	PLT367	251,063	251,063	251,063	251,063	251,063	251,063	251,063
41	ACCT 368-LINE TRANSFORMERS	PLT368	308,651	308,651	308,651	308,651	308,651	308,651	308,651
42	ACCT 369-SERVICES	PLT369	209,140	209,140	209,140	209,140	209,140	209,140	209,140
43	ACCT 370-METERS	PLT370	74,344	74,344	74,344	74,344	74,344	74,344	74,344
44	ACCT 371-INSTALL. ON CUST PR	PLT371	6	6	6	6	6	6	6
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	144,751	144,751	144,751	144,751	144,751	144,751	144,751
	INTERNALLY DEVELOPED CON'T								

1	ACCT 390-STRUCTURES & IMPROV	PLT390	67,528	67,528	67,528	67,528	67,528	67,528	67,528
2	ACCT 391-OFFICE FURN & FIX	PLT391	33,767	33,767	33,767	33,767	33,767	33,767	33,767
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	30,953	30,953	30,953	30,953	30,953	30,953	30,953
4	ACCT 393-STORES EQUIPMENT	PLT393	1,602	1,602	1,602	1,602	1,602	1,602	1,602
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	8,703	8,703	8,703	8,703	8,703	8,703	8,703
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	2,416	2,416	2,416	2,416	2,416	2,416	2,416
7	ACCT 396-POWER OPERATED EQ	PLT396	2,019	2,019	2,019	2,019	2,019	2,019	2,019
8	ACCT 397-COMMUNICATION EQ	PLT397	28,604	28,604	28,604	28,604	28,604	28,604	28,604
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1,341	1,341	1,341	1,341	1,341	1,341	1,341
10	PROD, TRANS, & DISTR PLANT	PLTPTD	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881	2,468,881
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	13,212	13,212	13,212	13,212	13,212	13,212	13,212
13	TOTAL DISTRIBUTION PLANT	PLTDIST	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668
14	TOTAL GENERAL PLANT	PLTGEN	179,549	179,549	179,549	179,549	179,549	179,549	179,549
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	580	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE III (IP)

29	ACCT 355-POLES & FIXTURES	PLT355
30	ACCT 356-OVERHEAD COND & DEV	PLT356
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360
32	ACCT 361-STRUCTURES & IMPROV	PLT361
33	ACCT 362-STATION EQUIPMENT	PLT362
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T
37	ACCT 364-POLES, TOWERS & FIX	PLT364
38	ACCT 365-OVERHEAD COND & DEV	PLT365
39	ACCT 366-UNDERGROUND CONDUIT	PLT366
40	ACCT 367-UNDRGRND COND & DEV	PLT367
41	ACCT 368-LINE TRANSFORMERS	PLT368
42	ACCT 369-SERVICES	PLT369
43	ACCT 370-METERS	PLT370
44	ACCT 371-INSTALL. ON CUST PR	PLT371
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390
2	ACCT 391-OFFICE FURN & FIX	PLT391
3	ACCT 392-TRANSPORTATION EQUIP	PLT392
4	ACCT 393-STORES EQUIPMENT	PLT393
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394
6	ACCT 395-LABARATORY EQUIPMENT	PLT395
7	ACCT 396-POWER OPERATED EQ	PLT396
8	ACCT 397-COMMUNICATION EQ	PLT397
9	ACCT 398-MISCELLANEOUS EQ	PLT398
10	PROD, TRANS, & DISTR PLANT	PLTPTD
11	TOTAL PRODUCTION PLANT	PLTPROD
12	TOTAL TRANSMISSION PLANT	PLTTRAN
13	TOTAL DISTRIBUTION PLANT	PLTDIST
14	TOTAL GENERAL PLANT	PLTGEN
15	TOTAL STEAM PRODUCTION PLT	PLTSTM
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL
17	ACCT 502-STEAM EXPENSES	EXP502
18	ACCT 505-ELECTRIC EXPENSES	EXP505
19	ACCT 506-MISC STEAM POWER EXP	EXP506
20	ACCT 511-STRUCTURES	EXP511
21	ACCT 512-BOILER PLANT	EXP512
22	ACCT 513-ELECTRIC PLANT	EXP513
23	ACCT 514-MISC STEAM PLANT	EXP514
24	ACCT 519-COOLANTS & WATER	EXP519
25	ACCT 520-STEAM EXPENSES	EXP520
26	ACCT 523-ELECTRIC EXPENSES	EXP523
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524
28	ACCT 529-STRUCTURES	EXP529
29	ACCT 530-REACTOR PLANT EQUIP	EXP530
30	ACCT 531-ELECTRIC PLANT	EXP531
31	ACCT 532-MISC NUCLEAR PLANT	EXP532
32	ACCT 548-GENERATION EXPENSES	EXP548
33	ACCT 549-MISC OTH POW GEN EXP	EXP549
34	ACCT 553-GENERATING & EL PLT	EXP553

	AMEREN ILLINOIS RATE ZONE III (IP)		$	CHECK (C, D, &E)
29	ACCT 355-POLES & FIXTURES	PLT355		
30	ACCT 356-OVERHEAD COND & DEV	PLT356		
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360		
32	ACCT 361-STRUCTURES & IMPROV	PLT361		
33	ACCT 362-STATION EQUIPMENT	PLT362		
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A		
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B		
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T		0
37	ACCT 364-POLES, TOWERS & FIX	PLT364		
38	ACCT 365-OVERHEAD COND & DEV	PLT365		
39	ACCT 366-UNDERGROUND CONDUIT	PLT366		
40	ACCT 367-UNDRGRND COND & DEV	PLT367		
41	ACCT 368-LINE TRANSFORMERS	PLT368		
42	ACCT 369-SERVICES	PLT369		
43	ACCT 370-METERS	PLT370		
44	ACCT 371-INSTALL. ON CUST PR	PLT371		
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373		

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390		
2	ACCT 391-OFFICE FURN & FIX	PLT391		
3	ACCT 392-TRANSPORTATION EQUIP	PLT392		
4	ACCT 393-STORES EQUIPMENT	PLT393		
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394		
6	ACCT 395-LABARATORY EQUIPMENT	PLT395		
7	ACCT 396-POWER OPERATED EQ	PLT396		
8	ACCT 397-COMMUNICATION EQ	PLT397		
9	ACCT 398-MISCELLANEOUS EQ	PLT398		
10	PROD, TRANS, & DISTR PLANT	PLTPTD		
11	TOTAL PRODUCTION PLANT	PLTPROD		
12	TOTAL TRANSMISSION PLANT	PLTTRAN		
13	TOTAL DISTRIBUTION PLANT	PLTDIST		
14	TOTAL GENERAL PLANT	PLTGEN		
15	TOTAL STEAM PRODUCTION PLT	PLTSTM		
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL		
17	ACCT 502-STEAM EXPENSES	EXP502		
18	ACCT 505-ELECTRIC EXPENSES	EXP505		
19	ACCT 506-MISC STEAM POWER EXP	EXP506		
20	ACCT 511-STRUCTURES	EXP511		
21	ACCT 512-BOILER PLANT	EXP512		
22	ACCT 513-ELECTRIC PLANT	EXP513		
23	ACCT 514-MISC STEAM PLANT	EXP514		
24	ACCT 519-COOLANTS & WATER	EXP519		
25	ACCT 520-STEAM EXPENSES	EXP520		
26	ACCT 523-ELECTRIC EXPENSES	EXP523		
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524		
28	ACCT 529-STRUCTURES	EXP529		
29	ACCT 530-REACTOR PLANT EQUIP	EXP530		
30	ACCT 531-ELECTRIC PLANT	EXP531		
31	ACCT 532-MISC NUCLEAR PLANT	EXP532		
32	ACCT 548-GENERATION EXPENSES	EXP548		
33	ACCT 549-MISC OTH POW GEN EXP	EXP549		
34	ACCT 553-GENERATING & EL PLT	EXP553		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	2,003	2,003	2,003	2,003	2,003	2,003	2,003	2,003
1	ACCT 582-STATION EXPENSES	EXP582	590	590	590	590	590	590	590	590
2	ACCT 583-OVERHEAD LINE EXP	EXP583	6,656	6,656	6,656	6,656	6,656	6,656	6,656	6,656
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1,628	1,628	1,628	1,628	1,628	1,628	1,628	1,628
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	685	685	685	685	685	685	685	685
5	ACCT 586-METER EXPENSES	EXP586	7,814	7,814	7,814	7,814	7,814	7,814	7,814	7,814
6	ACCT 587-CUST INSTALL EXP	EXP587	278	278	278	278	278	278	278	278
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,235	13,235	13,235	13,235	13,235	13,235	13,235	13,235
8	ACCT 591-STRUCTURES	EXP591	730	730	730	730	730	730	730	730
9	ACCT 592-STATION EQUIPMENT	EXP592	7,322	7,322	7,322	7,322	7,322	7,322	7,322	7,322
10	ACCT 593-OVERHEAD LINES	EXP593	32,166	32,166	32,166	32,166	32,166	32,166	32,166	32,166
11	ACCT 594-UNDERGROUND LINES	EXP594	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185
12	ACCT 595-LINE TRANSFORMERS	EXP595	704	704	704	704	704	704	704	704
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	908	908	908	908	908	908	908	908
14	ACCT 597-METERS	EXP597	143	143	143	143	143	143	143	143
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400
16	ACCT 902-METER READING EXP	EXP902	8,077	8,077	8,077	8,077	8,077	8,077	8,077	8,077
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	12,996	12,996	12,996	12,996	12,996	12,996	12,996	12,996
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	851	851	851	851	851	851	851	851
20	ACCT 910-MSC CST SRV & INF EX	EXP910	12	12	12	12	12	12	12	12
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	13,107	13,107	13,107	13,107	13,107	13,107	13,107	13,107
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	5,537	5,537	5,537	5,537	5,537	5,537	5,537	5,537
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	15,343	15,343	15,343	15,343	15,343	15,343	15,343	15,343
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	216	216	216	216	216	216	216	216
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	477	477	477	477	477	477	477	477
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	21,073	21,073	21,073	21,073	21,073	21,073	21,073	21,073
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	23,452	23,452	23,452	23,452	23,452	23,452	23,452	23,452
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	2,058	2,058	2,058	2,058	2,058	2,058	2,058	2,058
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38					580					
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	44,777	44,777	44,777	44,777	44,777	44,777	44,777	44,777

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	2,003	2,003	2,003	2,003	2,003	2,003	2,003	2,003
1	ACCT 582-STATION EXPENSES	EXP582	590	590	590	590	590	590	590	590
2	ACCT 583-OVERHEAD LINE EXP	EXP583	6,656	6,656	6,656	6,656	6,656	6,656	6,656	6,656
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1,628	1,628	1,628	1,628	1,628	1,628	1,628	1,628
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	685	685	685	685	685	685	685	685
5	ACCT 586-METER EXPENSES	EXP586	7,814	7,814	7,814	7,814	7,814	7,814	7,814	7,814
6	ACCT 587-CUST INSTALL EXP	EXP587	278	278	278	278	278	278	278	278
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,235	13,235	13,235	13,235	13,235	13,235	13,235	13,235
8	ACCT 591-STRUCTURES	EXP591	730	730	730	730	730	730	730	730
9	ACCT 592-STATION EQUIPMENT	EXP592	7,322	7,322	7,322	7,322	7,322	7,322	7,322	7,322
10	ACCT 593-OVERHEAD LINES	EXP593	32,166	32,166	32,166	32,166	32,166	32,166	32,166	32,166
11	ACCT 594-UNDERGROUND LINES	EXP594	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185
12	ACCT 595-LINE TRANSFORMERS	EXP595	704	704	704	704	704	704	704	704
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	908	908	908	908	908	908	908	908
14	ACCT 597-METERS	EXP597	143	143	143	143	143	143	143	143
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400
16	ACCT 902-METER READING EXP	EXP902	8,077	8,077	8,077	8,077	8,077	8,077	8,077	8,077
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	12,996	12,996	12,996	12,996	12,996	12,996	12,996	12,996
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	851	851	851	851	851	851	851	851
20	ACCT 910-MSC CST SRV & INF EX	EXP910	12	12	12	12	12	12	12	12
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	13,107	13,107	13,107	13,107	13,107	13,107	13,107	13,107
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	5,537	5,537	5,537	5,537	5,537	5,537	5,537	5,537
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	15,343	15,343	15,343	15,343	15,343	15,343	15,343	15,343
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	216	216	216	216	216	216	216	216
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	477	477	477	477	477	477	477	477
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	21,073	21,073	21,073	21,073	21,073	21,073	21,073	21,073
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	23,452	23,452	23,452	23,452	23,452	23,452	23,452	23,452
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	2,058	2,058	2,058	2,058	2,058	2,058	2,058	2,058
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38					580					
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	44,777	44,777	44,777	44,777	44,777	44,777	44,777	44,777

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T								
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	2,003	2,003	2,003	2,003	2,003	2,003	2,003
1	ACCT 582-STATION EXPENSES	EXP582	590	590	590	590	590	590	590
2	ACCT 583-OVERHEAD LINE EXP	EXP583	6,656	6,656	6,656	6,656	6,656	6,656	6,656
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1,628	1,628	1,628	1,628	1,628	1,628	1,628
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	685	685	685	685	685	685	685
5	ACCT 586-METER EXPENSES	EXP586	7,814	7,814	7,814	7,814	7,814	7,814	7,814
6	ACCT 587-CUST INSTALL EXP	EXP587	278	278	278	278	278	278	278
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,235	13,235	13,235	13,235	13,235	13,235	13,235
8	ACCT 591-STRUCTURES	EXP591	730	730	730	730	730	730	730
9	ACCT 592-STATION EQUIPMENT	EXP592	7,322	7,322	7,322	7,322	7,322	7,322	7,322
10	ACCT 593-OVERHEAD LINES	EXP593	32,166	32,166	32,166	32,166	32,166	32,166	32,166
11	ACCT 594-UNDERGROUND LINES	EXP594	3,185	3,185	3,185	3,185	3,185	3,185	3,185
12	ACCT 595-LINE TRANSFORMERS	EXP595	704	704	704	704	704	704	704
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	908	908	908	908	908	908	908
14	ACCT 597-METERS	EXP597	143	143	143	143	143	143	143
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,400	1,400	1,400	1,400	1,400	1,400	1,400
16	ACCT 902-METER READING EXP	EXP902	8,077	8,077	8,077	8,077	8,077	8,077	8,077
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	12,996	12,996	12,996	12,996	12,996	12,996	12,996
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,379	2,379	2,379	2,379	2,379	2,379	2,379
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	851	851	851	851	851	851	851
20	ACCT 910-MSC CST SRV & INF EX	EXP910	12	12	12	12	12	12	12
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	13,107	13,107	13,107	13,107	13,107	13,107	13,107
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	6,364	6,364	6,364	6,364	6,364	6,364	6,364
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	5,537	5,537	5,537	5,537	5,537	5,537	5,537
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	15,343	15,343	15,343	15,343	15,343	15,343	15,343
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	216	216	216	216	216	216	216
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,350	1,350	1,350	1,350	1,350	1,350	1,350
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	477	477	477	477	477	477	477
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	21,073	21,073	21,073	21,073	21,073	21,073	21,073
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	23,452	23,452	23,452	23,452	23,452	23,452	23,452
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	2,058	2,058	2,058	2,058	2,058	2,058	2,058
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0
36									
37									
38					580				
39									
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	44,777	44,777	44,777	44,777	44,777	44,777	44,777

AMEREN ILLINOIS RATE ZONE III (IP)

35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556
37	ACCT 561-LOAD DISPATCHING	EXP561
38	ACCT 562-STATION EXPENSES	EXP562
39	ACCT 563-OVERHEAD LINE EXP	EXP563
40	ACCT 566-MISC TRANSM EXP	EXP566
41	ACCT 569-STRUCTURES	EXP569
42	ACCT 570-STATION EQUIPMENT	EXP570
43	ACCT 571-OVERHEAD LINES	EXP571

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581
1	ACCT 582-STATION EXPENSES	EXP582
2	ACCT 583-OVERHEAD LINE EXP	EXP583
3	ACCT 584-UNDERGROUND LINE EXP	EXP584
4	ACCT 585-STREET LIGHT & SIGNL	EXP585
5	ACCT 586-METER EXPENSES	EXP586
6	ACCT 587-CUST INSTALL EXP	EXP587
7	ACCT 588-MISC DISTRIBUTION EX	EXP588
8	ACCT 591-STRUCTURES	EXP591
9	ACCT 592-STATION EQUIPMENT	EXP592
10	ACCT 593-OVERHEAD LINES	EXP593
11	ACCT 594-UNDERGROUND LINES	EXP594
12	ACCT 595-LINE TRANSFORMERS	EXP595
13	ACCT 596-STREET LIGHT & SIGNL	EXP596
14	ACCT 597-METERS	EXP597
15	ACCT 598-MISC DISTRIB PLT	EXP598
16	ACCT 902-METER READING EXP	EXP902
17	ACCT 903-CUST RCDS & COLL EXP	EXP903
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904
19	ACCT 908-CUST ASSISTANCE EXP	EXP908
20	ACCT 910-MSC CST SRV & INF EX	EXP910
21	ACCT 912-DEMONSTR & SELL EXP	EXP912
22	ACCT 913-ADVERTISING EXPENSES	EXP913
23	ACCT 915-COSTS MRCH & JOB	EXP915
24	ACCT 916-MISC SALES EXP	EXP916
25	ACCT 920-ADMIN & GENRL SAL	EXP920
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2
31	ACCT 932-MAINT OF GENERAL PLT	EXP932
32	ACCT 902-903 CUST ACCTS EXP	EXP9023
33	ACCT 902-904 CUST ACCTS EXP	EXP9024
34	ACCT 908 & 909 CUST SRV & INF	EXP9089
35	ACCT 912-916 SALES EXP	EXP9126
36		
37		
38		
39		
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG

	AMEREN ILLINOIS RATE ZONE III (IP)		$	CHECK (C, D, &E)
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554		
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556		
37	ACCT 561-LOAD DISPATCHING	EXP561		
38	ACCT 562-STATION EXPENSES	EXP562		
39	ACCT 563-OVERHEAD LINE EXP	EXP563		
40	ACCT 566-MISC TRANSM EXP	EXP566		
41	ACCT 569-STRUCTURES	EXP569		
42	ACCT 570-STATION EQUIPMENT	EXP570		
43	ACCT 571-OVERHEAD LINES	EXP571		
	INTERNALLY DEVELOPED CON'T			
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581		
1	ACCT 582-STATION EXPENSES	EXP582		
2	ACCT 583-OVERHEAD LINE EXP	EXP583		
3	ACCT 584-UNDERGROUND LINE EXP	EXP584		
4	ACCT 585-STREET LIGHT & SIGNL	EXP585		
5	ACCT 586-METER EXPENSES	EXP586		
6	ACCT 587-CUST INSTALL EXP	EXP587		
7	ACCT 588-MISC DISTRIBUTION EX	EXP588		
8	ACCT 591-STRUCTURES	EXP591		
9	ACCT 592-STATION EQUIPMENT	EXP592		
10	ACCT 593-OVERHEAD LINES	EXP593		
11	ACCT 594-UNDERGROUND LINES	EXP594		
12	ACCT 595-LINE TRANSFORMERS	EXP595		
13	ACCT 596-STREET LIGHT & SIGNL	EXP596		
14	ACCT 597-METERS	EXP597		
15	ACCT 598-MISC DISTRIB PLT	EXP598		
16	ACCT 902-METER READING EXP	EXP902		
17	ACCT 903-CUST RCDS & COLL EXP	EXP903		
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904		
19	ACCT 908-CUST ASSISTANCE EXP	EXP908		
20	ACCT 910-MSC CST SRV & INF EX	EXP910		
21	ACCT 912-DEMONSTR & SELL EXP	EXP912		
22	ACCT 913-ADVERTISING EXPENSES	EXP913		
23	ACCT 915-COSTS MRCH & JOB	EXP915		
24	ACCT 916-MISC SALES EXP	EXP916		
25	ACCT 920-ADMIN & GENRL SAL	EXP920		
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921		
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925		
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926		
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1		
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2		
31	ACCT 932-MAINT OF GENERAL PLT	EXP932		
32	ACCT 902-903 CUST ACCTS EXP	EXP9023		
33	ACCT 902-904 CUST ACCTS EXP	EXP9024		
34	ACCT 908 & 909 CUST SRV & INF	EXP9089		
35	ACCT 912-916 SALES EXP	EXP9126		
36				
37				
38				
39				
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	15,631	15,631	15,631	15,631	15,631	15,631	15,631	15,631
9	LABOR ACCTS 591-598	LABDM	17,408	17,408	17,408	17,408	17,408	17,408	17,408	17,408
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	17,704	17,704	17,704	17,704	17,704	17,704	17,704	17,704
20	DISTR MAINTENANCE LABOR	TLABDM	17,927	17,927	17,927	17,927	17,927	17,927	17,927	17,927
21	CUSTOMER ACCOUNTS LABOR	TLABCA	8,251	8,251	8,251	8,251	8,251	8,251	8,251	8,251
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	895	895	895	895	895	895	895	895
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	13,212	13,212	13,212	13,212	13,212	13,212	13,212	13,212
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	401,910	401,910	401,910	401,910	401,910	401,910	401,910	401,910
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	281,066	281,066	281,066	281,066	281,066	281,066	281,066	281,066
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	270,516	270,516	270,516	270,516	270,516	270,516	270,516	270,516
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408
33	REVENUE SALES OF ELECTRICITY	REV	469,015	469,015	469,015	469,015	469,015	469,015	469,015	469,015
34	REVENUE SALE ELECT - RETAIL	REVRET	469,015	469,015	469,015	469,015	469,015	469,015	469,015	469,015
35	ACCT 302-FRANCHISES & CONSENT	PLT302	32,513	32,513	32,513	32,513	32,513	32,513	32,513	32,513
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	13,212	13,212	13,212	13,212	13,212	13,212	13,212	13,212
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	179,549	179,549	179,549	179,549	179,549	179,549	179,549	179,549
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	911,042	911,042	911,042	911,042	911,042	911,042	911,042	911,042

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	15,631	15,631	15,631	15,631	15,631	15,631	15,631	15,631
9	LABOR ACCTS 591-598	LABDM	17,408	17,408	17,408	17,408	17,408	17,408	17,408	17,408
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	17,704	17,704	17,704	17,704	17,704	17,704	17,704	17,704
20	DISTR MAINTENANCE LABOR	TLABDM	17,927	17,927	17,927	17,927	17,927	17,927	17,927	17,927
21	CUSTOMER ACCOUNTS LABOR	TLABCA	8,251	8,251	8,251	8,251	8,251	8,251	8,251	8,251
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	895	895	895	895	895	895	895	895
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	13,212	13,212	13,212	13,212	13,212	13,212	13,212	13,212
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	401,910	401,910	401,910	401,910	401,910	401,910	401,910	401,910
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	281,066	281,066	281,066	281,066	281,066	281,066	281,066	281,066
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	270,516	270,516	270,516	270,516	270,516	270,516	270,516	270,516
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408
33	REVENUE SALES OF ELECTRICITY	REV	469,015	469,015	469,015	469,015	469,015	469,015	469,015	469,015
34	REVENUE SALE ELECT - RETAIL	REVRET	469,015	469,015	469,015	469,015	469,015	469,015	469,015	469,015
35	ACCT 302-FRANCHISES & CONSENT	PLT302	32,513	32,513	32,513	32,513	32,513	32,513	32,513	32,513
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	13,212	13,212	13,212	13,212	13,212	13,212	13,212	13,212
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	179,549	179,549	179,549	179,549	179,549	179,549	179,549	179,549
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	911,042	911,042	911,042	911,042	911,042	911,042	911,042	911,042

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	INTERNALLY DEVELOPED CON'T								
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	15,631	15,631	15,631	15,631	15,631	15,631	15,631
9	LABOR ACCTS 591-598	LABDM	17,408	17,408	17,408	17,408	17,408	17,408	17,408
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	17,704	17,704	17,704	17,704	17,704	17,704	17,704
20	DISTR MAINTENANCE LABOR	TLABDM	17,927	17,927	17,927	17,927	17,927	17,927	17,927
21	CUSTOMER ACCOUNTS LABOR	TLABCA	8,251	8,251	8,251	8,251	8,251	8,251	8,251
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	895	895	895	895	895	895	895
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	13,212	13,212	13,212	13,212	13,212	13,212	13,212
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	401,910	401,910	401,910	401,910	401,910	401,910	401,910
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691	1,018,691
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	281,066	281,066	281,066	281,066	281,066	281,066	281,066
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	270,516	270,516	270,516	270,516	270,516	270,516	270,516
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408	1,608,408
33	REVENUE SALES OF ELECTRICITY	REV	469,015	469,015	469,015	469,015	469,015	469,015	469,015
34	REVENUE SALE ELECT - RETAIL	REVRET	469,015	469,015	469,015	469,015	469,015	469,015	469,015
35	ACCT 302-FRANCHISES & CONSENT	PLT302	32,513	32,513	32,513	32,513	32,513	32,513	32,513
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943	2,680,943
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	13,212	13,212	13,212	13,212	13,212	13,212	13,212
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668	2,455,668
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	179,549	179,549	179,549	179,549	179,549	179,549	179,549
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328	1,557,328
	INTERNALLY DEVELOPED CON'T								
1									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	911,042	911,042	911,042	911,042	911,042	911,042	911,042

AMEREN ILLINOIS RATE ZONE III (IP)

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO
2	LABOR ACCTS 511-514	LABSTM
3	LABOR ACCTS 519-524	LABNUO
4	LABOR ACCTS 529-532	LABNUM
5	LABOR ACCTS 548-549	LABOTO
6	LABOR ACCTS 553-554	LABOTM
7	LABOR ACCTS 561-566	LABTO
8	LABOR ACCTS 581-588	LABDO
9	LABOR ACCTS 591-598	LABDM
10	LABOR ACCTS 912-916	LABSLS
11	STEAM PRODUCTION OPER LABOR	TLABSTO
12	STEAM PRODUCTION MAINT LABOR	TLABSTM
13	NUCLEAR OPERATION LABOR	TLABNUO
14	NUCLEAR MAINTENANCE LABOR	TLABNUM
15	OTHER PRODUCTION OPER LABOR	TLABOTO
16	OTHER PRODUCTION MAINT LABOR	TLABOTM
17	TRANSMISSION OPERATION LABOR	TLABTO
18	TRANSM MAINTENANCE LABOR	TLABTM
19	DISTR OPERATION LABOR	TLABDO
20	DISTR MAINTENANCE LABOR	TLABDM
21	CUSTOMER ACCOUNTS LABOR	TLABCA
22	CUSTOMER SERVICE & INFO LABOR	TLABCS
23	SALES LABOR	TLABSLS
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN
31	ACCT 369,370 & 372 CUST INSTL	PLT3692
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP
33	REVENUE SALES OF ELECTRICITY	REV
34	REVENUE SALE ELECT - RETAIL	REVRET
35	ACCT 302-FRANCHISES & CONSENT	PLT302
36	OTHER PROD PLT JACKSONVILLE	PLTJACK
37	TOT PLT IN SERVICE EXCL FERC	PLANTX
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX
39	TOT TRANSM PLT EXCL FERC	PLTTRANX
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX
	NET DISTRIBUTION PLANT	

INTERNALLY DEVELOPED CON'T

1		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4

AMEREN ILLINOIS RATE ZONE III (IP)

		$	CHECK (C, D, &E)
	INTERNALLY DEVELOPED CON'T		
1	LABOR ACCTS 502-506	LABSTO	
2	LABOR ACCTS 511-514	LABSTM	
3	LABOR ACCTS 519-524	LABNUO	
4	LABOR ACCTS 529-532	LABNUM	
5	LABOR ACCTS 548-549	LABOTO	
6	LABOR ACCTS 553-554	LABOTM	
7	LABOR ACCTS 561-566	LABTO	
8	LABOR ACCTS 581-588	LABDO	
9	LABOR ACCTS 591-598	LABDM	
10	LABOR ACCTS 912-916	LABSLS	
11	STEAM PRODUCTION OPER LABOR	TLABSTO	
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	
13	NUCLEAR OPERATION LABOR	TLABNUO	
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	
15	OTHER PRODUCTION OPER LABOR	TLABOTO	
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	
17	TRANSMISSION OPERATION LABOR	TLABTO	
18	TRANSM MAINTENANCE LABOR	TLABTM	
19	DISTR OPERATION LABOR	TLABDO	
20	DISTR MAINTENANCE LABOR	TLABDM	
21	CUSTOMER ACCOUNTS LABOR	TLABCA	
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	
23	SALES LABOR	TLABSLS	
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	
33	REVENUE SALES OF ELECTRICITY	REV	
34	REVENUE SALE ELECT - RETAIL	REVRET	
35	ACCT 302-FRANCHISES & CONSENT	PLT302	
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	
	NET DISTRIBUTION PLANT		
	INTERNALLY DEVELOPED CON'T		
1			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	126,883	126,883	126,883	126,883	126,883	126,883	126,883	126,883
7	DS 2	TCOS6	279,839	279,839	279,839	279,839	279,839	279,839	279,839	279,839
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	162,746	162,746	162,746	162,746	162,746	162,746	162,746	162,746
10	DS 3 HIGH VOLTAGE	TCOS9	9,174	9,174	9,174	9,174	9,174	9,174	9,174	9,174
11	DS 3 100+ KV	TCOS10	166	166	166	166	166	166	166	166
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,682	42,682	42,682	42,682	42,682	42,682	42,682	42,682
19	DS 4 HIGH VOLTAGE	TCOS18	72,458	72,458	72,458	72,458	72,458	72,458	72,458	72,458
20	DS 4 100+ KV	TCOS19	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690
21	DS 5 LIGHTING	TCOS20	87,980	87,980	87,980	87,980	87,980	87,980	87,980	87,980
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	0.0000%	9.0192%	0.0000%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
3	ANNUAL BOOKED KWH SALES		18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
4	PROPOSED SALES REVENUES		456,888	329,802	17,388	111,431	0	983	80,523	248,296
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	126,883	126,883	126,883	126,883	126,883	126,883	126,883	126,883
7	DS 2	TCOS6	279,839	279,839	279,839	279,839	279,839	279,839	279,839	279,839
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	162,746	162,746	162,746	162,746	162,746	162,746	162,746	162,746
10	DS 3 HIGH VOLTAGE	TCOS9	9,174	9,174	9,174	9,174	9,174	9,174	9,174	9,174
11	DS 3 100+ KV	TCOS10	166	166	166	166	166	166	166	166
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,682	42,682	42,682	42,682	42,682	42,682	42,682	42,682
19	DS 4 HIGH VOLTAGE	TCOS18	72,458	72,458	72,458	72,458	72,458	72,458	72,458	72,458
20	DS 4 100+ KV	TCOS19	3,690	3,690	3,690	3,690	3,690	3,690	3,690	3,690
21	DS 5 LIGHTING	TCOS20	87,980	87,980	87,980	87,980	87,980	87,980	87,980	87,980
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	0.0000%	9.0192%	9.0192%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		619,720	619,720	619,720	619,720	619,720	619,720	619,720	619,720
3	ANNUAL BOOKED KWH SALES		18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
4	PROPOSED SALES REVENUES		21,100	27,052	11,740	24,902	2,389	4,000	14,790	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	126,883	126,883	126,883	126,883	126,883	126,883	126,883
7	DS 2	TCOS6	279,839	279,839	279,839	279,839	279,839	279,839	279,839
8	DS 2	TCOS7	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	162,746	162,746	162,746	162,746	162,746	162,746	162,746
10	DS 3 HIGH VOLTAGE	TCOS9	9,174	9,174	9,174	9,174	9,174	9,174	9,174
11	DS 3 100+ KV	TCOS10	166	166	166	166	166	166	166
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,682	42,682	42,682	42,682	42,682	42,682	42,682
19	DS 4 HIGH VOLTAGE	TCOS18	72,458	72,458	72,458	72,458	72,458	72,458	72,458
20	DS 4 100+ KV	TCOS19	3,690	3,690	3,690	3,690	3,690	3,690	3,690
21	DS 5 LIGHTING	TCOS20	87,980	87,980	87,980	87,980	87,980	87,980	87,980
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0
	REVENUES FROM SALES								
1	SALES OF ELECTRICITY		$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015	$ 469,015
2									
3									
4									
5									
	REVENUE REQUIREMENTS INPUTS								
1	CLAIMED RATE OF RETURN		0.0000%	0.0000%	9.0192%	9.0192%	9.0192%	0.0000%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		619,720	619,720	619,720	619,720	619,720	619,720	619,720
3	ANNUAL BOOKED KWH SALES		18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
4	PROPOSED SALES REVENUES		0	0	146,473	70,699	31,124	(1,734)	5,458
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0
6									
7									
8									
9									
10									
	RATIO TABLE CAPACITY RELATED (2)								
1	PRODUCTION RELATED (5)								
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE III (IP)

6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24

REVENUES FROM SALES

1	SALES OF ELECTRICITY
2	
3	
4	
5	

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN
2	MONTHLY AVERAGE CUSTOMERS
3	ANNUAL BOOKED KWH SALES
4	PROPOSED SALES REVENUES
5	ANNUAL BILLING DEMANDS
6	
7	
8	
9	
10	

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)	
2	CP GENERATOR A	DHAVA1_5
3	CP GENERATOR B	DHAVA6
4	CP GENERATOR C	DHENN1
5	CP GENERATOR D	DHENN2
6	CP GENERATOR E	DVERM1
7	CP GENERATOR F	DVERM2
8	CP GENERATOR G	DWRIV1_3

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	
7	DS 2	TCOS6	
8	DS 2	TCOS7	
9	DS 3 PRIMARY	TCOS8	
10	DS 3 HIGH VOLTAGE	TCOS9	
11	DS 3 100+ KV	TCOS10	
12	PLACEHOLDER FOR FUTURE	TCOS11	
13	PLACEHOLDER FOR FUTURE	TCOS12	
14	PLACEHOLDER FOR FUTURE	TCOS13	
15	PLACEHOLDER FOR FUTURE	TCOS14	
16	PLACEHOLDER FOR FUTURE	TCOS15	
17	PLACEHOLDER FOR FUTURE	TCOS16	
18	DS 4 PRIMARY	TCOS17	
19	DS 4 HIGH VOLTAGE	TCOS18	
20	DS 4 100+ KV	TCOS19	
21	DS 5 LIGHTING	TCOS20	
22	PLACEHOLDER FOR FUTURE	TCOS21	
23	PLACEHOLDER FOR FUTURE	TCOS22	
24	PLACEHOLDER FOR FUTURE	TCOS23	
25	PLACEHOLDER FOR FUTURE	TCOS24	

REVENUES FROM SALES

1	SALES OF ELECTRICITY	
2		
3		
4		
5		

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN	
2	MONTHLY AVERAGE CUSTOMERS	
3	ANNUAL BOOKED KWH SALES	
4	PROPOSED SALES REVENUES	
5	ANNUAL BILLING DEMANDS	
6		
7		
8		
9		
10		

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)	
2	CP GENERATOR A	DHAVA1_5
3	CP GENERATOR B	DHAVA6
4	CP GENERATOR C	DHENN1
5	CP GENERATOR D	DHENN2
6	CP GENERATOR E	DVERM1
7	CP GENERATOR F	DVERM2
8	CP GENERATOR G	DWRIV1_3

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)								
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)								
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)								
29	DISTRIBUTION-PRIMARY RELATED (19)								
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)								
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)								
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
	ENERGY RELATED (3)								

1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17									

AMEREN ILLINOIS RATE ZONE III (IP)

9	CP GENERATOR H	DWRIV4
10	CP GENERATOR I	DWRIV5
11	CP GENERATOR J	DBALD1
12	CP GENERATOR K	DBALD2
13	CP GENERATOR L	DBALD3
14	CP GENERATOR NUCLEAR PROD	DEMNUCL
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR
16	TRANSMISSION RELATED (6)	
17	CP GENERATOR TRANSMISSION	DEMTRANS
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC
19	CP GENERATOR TRANS - 368	D368TRAN
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS
22	SUBTRANSMISSION RELATED (7)	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC
25	NCP GENERATOR SUBTRANS - 368	D368SBTR
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR
28	DISTRIBUTION RELATED (8)	
29	DISTRIBUTION-PRIMARY RELATED (19)	
30	NCP GENERATOR DISTRIBUTION	DEMPRI
31	LINE TRANSFORMER-368	D368_PRI
32	PRIMARY LINES FUNCTION	DDIST_SC
33	DIST-SECONDARY RELATED (20)	
34	NCP GENERATOR SECONDARY	DEMSEC
35	SECONDARY - 368	D368DIST
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC
37	D.A. 450-FORFEITED DISCOUNTS	DEM450
38	D.A. 454-RENT FOR ELECT PROP	DEM454
39	D.A. 456-OTHER ELECTRIC REV	DEM456
40	D.A. 457-MISC REVENUE	DEM457
41	DIST-SUBSTATION RELATED (21)	
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL
2	ENERGY @ METER	ENERGY
3	EN GENERATOR A	EHAVA1_5
4	EN GENERATOR B	EHAVA6
5	EN GENERATOR C	EHENN1
6	EN GENERATOR D	EHENN2
7	EN GENERATOR E	EVERM1
8	EN GENERATOR F	EVERM2
9	EN GENERATOR G	EWRIV1_3
10	EN GENERATOR H	EWRIV4
11	EN GENERATOR I	EWRIV5
12	EN GENERATOR J	EBALD1
13	EN GENERATOR K	EBALD2
14	EN GENERATOR L	EBALD3
15	EN GENERATOR NUCLEAR PROD	ENENUCL
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR
17		

	AMEREN ILLINOIS RATE ZONE III (IP)	$	CHECK (C, D, &E)
9	CP GENERATOR H	DWRIV4	
10	CP GENERATOR I	DWRIV5	
11	CP GENERATOR J	DBALD1	
12	CP GENERATOR K	DBALD2	
13	CP GENERATOR L	DBALD3	
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	
16	TRANSMISSION RELATED (6)		
17	CP GENERATOR TRANSMISSION	DEMTRANS	
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	
19	CP GENERATOR TRANS - 368	D368TRAN	
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	
22	SUBTRANSMISSION RELATED (7)		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	
28	DISTRIBUTION RELATED (8)		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	
31	LINE TRANSFORMER-368	D368_PRI	
32	PRIMARY LINES FUNCTION	DDIST_SC	
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	
35	SECONDARY - 368	D368DIST	
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	
38	D.A. 454-RENT FOR ELECT PROP	DEM454	
39	D.A. 456-OTHER ELECTRIC REV	DEM456	
40	D.A. 457-MISC REVENUE	DEM457	
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	
2	ENERGY @ METER	ENERGY	
3	EN GENERATOR A	EHAVA1_5	
4	EN GENERATOR B	EHAVA6	
5	EN GENERATOR C	EHENN1	
6	EN GENERATOR D	EHENN2	
7	EN GENERATOR E	EVERM1	
8	EN GENERATOR F	EVERM2	
9	EN GENERATOR G	EWRIV1_3	
10	EN GENERATOR H	EWRIV4	
11	EN GENERATOR I	EWRIV5	
12	EN GENERATOR J	EBALD1	
13	EN GENERATOR K	EBALD2	
14	EN GENERATOR L	EBALD3	
15	EN GENERATOR NUCLEAR PROD	ENENUCL	
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	
17			

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
	CUSTOMER RELATED (4)								

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)								
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)								
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)								
23	CUSTOMER DIST-PRI (17)								
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)								
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE III (IP)

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	CUSTOMER RELATED (4)	
1	D.A. ACCT 369 - SERVICES (9)	CUST369
2	D.A. ACCT 370 - METERS (10)	CUST370
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A
4	D.A. 902-METER READING EXP (11)	CUST902
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904
7	CUST SERV AND INFO & SALES (14)	
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908
9	D.A. 909-INFO & INSTRUCT EXP	CUST909
10	D.A. 912-DEMONSTR & SELL EXP	CUST912
11	D.A. 913-ADVERTISING EXPENSES	CUST913
12	D.A. 916-MISC SALES EXP	CUST916
13	OTHER CUSTOMER (15)	
14	D.A. 371-INSTALL PRO CUST PREM	CUST371
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV
18	D.A. CUSTOMER DEPOSITS	CUSTDEP
19	D.A. 928-REGULATORY COMM EXP	CUST928
20	NUMBER OF CUSTOMERS	CUST
21	451-MISCELLANEOUS SERVICE REV	CUST451
22	CUSTOMER DISTRIBUTION (16)	
23	CUSTOMER DIST-PRI (17)	
24	# OF PRIMARY CUSTOMERS	CUSTPRIM
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR
27	CUSTOMER DIST-SEC (18)	
28	# OF SECONDARY CUSTOMERS	CUSTSEC

	AMEREN ILLINOIS RATE ZONE III (IP)	$	CHECK (C, D, &E)
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	CUSTOMER RELATED (4)	
1	D.A. ACCT 369 - SERVICES (9)	CUST369
2	D.A. ACCT 370 - METERS (10)	CUST370
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A
4	D.A. 902-METER READING EXP (11)	CUST902
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904
7	CUST SERV AND INFO & SALES (14)	
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908
9	D.A. 909-INFO & INSTRUCT EXP	CUST909
10	D.A. 912-DEMONSTR & SELL EXP	CUST912
11	D.A. 913-ADVERTISING EXPENSES	CUST913
12	D.A. 916-MISC SALES EXP	CUST916
13	OTHER CUSTOMER (15)	
14	D.A. 371-INSTALL PRO CUST PREM	CUST371
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV
18	D.A. CUSTOMER DEPOSITS	CUSTDEP
19	D.A. 928-REGULATORY COMM EXP	CUST928
20	NUMBER OF CUSTOMERS	CUST
21	451-MISCELLANEOUS SERVICE REV	CUST451
22	CUSTOMER DISTRIBUTION (16)	
23	CUSTOMER DIST-PRI (17)	
24	# OF PRIMARY CUSTOMERS	CUSTPRIM
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR
27	CUSTOMER DIST-SEC (18)	
28	# OF SECONDARY CUSTOMERS	CUSTSEC

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	1.00000	0.73666	0.01872	0.24462	0.00000	0.00172	0.14126	0.59367
36	COMMERICAL	REVCOM	1.00000	0.69336	0.03073	0.27764	0.00000	0.00211	0.17140	0.51986
37	INDUSTRIAL	REVIND	1.00000	0.72785	0.24772	0.07415	0.00000	0.00230	0.47447	0.25107
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.72664	0.02774	0.24737	0.00000	0.00183	0.15725	0.56757
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.80851	0.00000	0.19149	0.00000	0.00493	0.19436	0.60923
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.34392	0.65608
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.50299	0.49701
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.48128	0.51872
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.47721	0.52279
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.28145	0.71855

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.06359	0.08269	0.02979	0.06216	0.00792	0.01085	-0.01251	0.00000
36	COMMERICAL	REVCOM	0.02393	0.02647	0.02143	0.04800	0.00086	0.00608	0.13051	0.00000
37	INDUSTRIAL	REVIND	0.00239	0.00088	0.00054	0.00112	-0.00008	0.00014	-0.00153	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.05296	0.06775	0.02710	0.05728	0.00610	0.00948	0.02006	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.07879	0.03318	0.00342	0.01116	0.00000	0.00158	0.05637	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED								
33	----------								
34	450-LATE PAYMENT REVENUES								
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.31631	0.21002	0.06733	0.00000	0.00013
36	COMMERICAL	REVCOM	0.00000	0.00000	0.36084	0.08042	0.07860	-0.00173	0.02036
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.17546	0.03248	0.04314	-0.04971	0.07069
38									
39									
40									
41									
42	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00000	0.32248	0.17589	0.06921	-0.00176	0.00664
	INTERNALLY DEVELOPED								

1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00000	0.33246	0.19116	0.08561	0.00000	0.00699
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.65608	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.02625	0.00000	0.47077	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.51872	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00846	0.00000	0.51433	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.57290	0.14566	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE III (IP)

29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC
31	# OF CUSTOMERS ACCT 368	CUST368
32	REVENUE RELATED	
33	---	
34	450-LATE PAYMENT REVENUES	
35	RESIDENTIAL	REVRES
36	COMMERICAL	REVCOM
37	INDUSTRIAL	REVIND
38		
39		
40		
41		
42	450-LATE PAYMENT REVENUES	REV450

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT
2	SUM OF ALLOCATED LABOR EXP	LABOR
3	PLANT IN SERVICE A	PHAVA1_5
4	PLANT IN SERVICE B	PHAVA6
5	PLANT IN SERVICE C	PHENN1
6	PLANT IN SERVICE D	PHENN2
7	PLANT IN SERVICE E	PVERM1
8	PLANT IN SERVICE F	PVERM2
9	PLANT IN SERVICE G	PWRIV1_3
10	PLANT IN SERVICE H	PWRIV4
11	PLANT IN SERVICE I	PWRIV5
12	PLANT IN SERVICE J	PBALD1
13	PLANT IN SERVICE K	PBALD2
14	PLANT IN SERVICE L	PBALD3
15	NET PLANT IN SERVICE - TOTAL	NETPLT
16	ACCT 321-STRUCTURES & IMPROV	PLT321
17	ACCT 322-REACTOR PLANT EQUIP	PLT322
18	ACCT 323-TURBOGENERATOR UNITS	PLT323
19	ACCT 324-ACCESSORY ELECT EQ	PLT324
20	ACCT 325-MISC POWER PLANT EQ	PLT325
21	ACCT 341-STRUCTURES & IMPROV	PLT341
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342
23	ACCT 344-GENERATORS	PLT344
24	ACCT 345-ACCESSORY ELECT EQ	PLT345
25	ACCT 346-MISC POWER PLANT EQ	PLT346
26	ACCT 352-STRUCTURES & IMPROV	PLT352
27	ACCT 353-STATION EQUIPMENT	PLT353
28	ACCT 354-TOWERS & FIXTURES	PLT354
29	ACCT 355-POLES & FIXTURES	PLT355
30	ACCT 356-OVERHEAD COND & DEV	PLT356
31	ACCT 360-LAND AND LAND RIGHTS	PLT360
32	ACCT 361-STRUCTURES & IMPROV	PLT361
33	ACCT 362-STATION EQUIPMENT	PLT362
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T
37	ACCT 364-POLES, TOWERS & FIX	PLT364

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	
31	# OF CUSTOMERS ACCT 368	CUST368	
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	
36	COMMERICAL	REVCOM	
37	INDUSTRIAL	REVIND	
38			
39			
40			
41			
42	450-LATE PAYMENT REVENUES	REV450	
	INTERNALLY DEVELOPED		

1	TOTAL PLANT IN SERVICE	PLANT	
2	SUM OF ALLOCATED LABOR EXP	LABOR	
3	PLANT IN SERVICE A	PHAVA1_5	
4	PLANT IN SERVICE B	PHAVA6	
5	PLANT IN SERVICE C	PHENN1	
6	PLANT IN SERVICE D	PHENN2	
7	PLANT IN SERVICE E	PVERM1	
8	PLANT IN SERVICE F	PVERM2	
9	PLANT IN SERVICE G	PWRIV1_3	
10	PLANT IN SERVICE H	PWRIV4	
11	PLANT IN SERVICE I	PWRIV5	
12	PLANT IN SERVICE J	PBALD1	
13	PLANT IN SERVICE K	PBALD2	
14	PLANT IN SERVICE L	PBALD3	
15	NET PLANT IN SERVICE - TOTAL	NETPLT	
16	ACCT 321-STRUCTURES & IMPROV	PLT321	
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	
20	ACCT 325-MISC POWER PLANT EQ	PLT325	
21	ACCT 341-STRUCTURES & IMPROV	PLT341	
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	
23	ACCT 344-GENERATORS	PLT344	
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	
25	ACCT 346-MISC POWER PLANT EQ	PLT346	
26	ACCT 352-STRUCTURES & IMPROV	PLT352	
27	ACCT 353-STATION EQUIPMENT	PLT353	
28	ACCT 354-TOWERS & FIXTURES	PLT354	
29	ACCT 355-POLES & FIXTURES	PLT355	
30	ACCT 356-OVERHEAD COND & DEV	PLT356	
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	
32	ACCT 361-STRUCTURES & IMPROV	PLT361	
33	ACCT 362-STATION EQUIPMENT	PLT362	
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	
37	ACCT 364-POLES, TOWERS & FIX	PLT364	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.28145	0.71855
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01214	0.98786
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01214	0.98786
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.82654	0.00000	0.17346	0.00000	0.00535	0.19786	0.62333
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.82561	0.00000	0.17439	0.00000	0.00000	0.19892	0.62669
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.82549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.08471	0.02486	0.00000	0.00000	0.00000	0.00000	0.05863	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.08517	0.02499	0.00000	0.00000	0.00000	0.00000	0.05895	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.57290	0.14566	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.75610	0.23176	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.75610	0.23176	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.09725	0.90275	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.17451
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T								
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00000	0.33610	0.19895	0.08828	0.00000	0.00525
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00000	0.33791	0.20002	0.08876	0.00000	0.00528
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE III (IP)

38	ACCT 365-OVERHEAD COND & DEV	PLT365
39	ACCT 366-UNDERGROUND CONDUIT	PLT366
40	ACCT 367-UNDRGRND COND & DEV	PLT367
41	ACCT 368-LINE TRANSFORMERS	PLT368
42	ACCT 369-SERVICES	PLT369
43	ACCT 370-METERS	PLT370
44	ACCT 371-INSTALL ON CUST PR	PLT371
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390
2	ACCT 391-OFFICE FURN & FIX	PLT391
3	ACCT 392-TRANSPORTATION EQUIP	PLT392
4	ACCT 393-STORES EQUIPMENT	PLT393
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394
6	ACCT 395-LABARATORY EQUIPMENT	PLT395
7	ACCT 396-POWER OPERATED EQ	PLT396
8	ACCT 397-COMMUNICATION EQ	PLT397
9	ACCT 398-MISCELLANEOUS EQ	PLT398
10	PROD, TRANS, & DISTR PLANT	PLTPTD
11	TOTAL PRODUCTION PLANT	PLTPROD
12	TOTAL TRANSMISSION PLANT	PLTTRAN
13	TOTAL DISTRIBUTION PLANT	PLTDIST
14	TOTAL GENERAL PLANT	PLTGEN
15	TOTAL STEAM PRODUCTION PLT	PLTSTM
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL
17	ACCT 502-STEAM EXPENSES	EXP502
18	ACCT 505-ELECTRIC EXPENSES	EXP505
19	ACCT 506-MISC STEAM POWER EXP	EXP506
20	ACCT 511-STRUCTURES	EXP511
21	ACCT 512-BOILER PLANT	EXP512
22	ACCT 513-ELECTRIC PLANT	EXP513
23	ACCT 514-MISC STEAM PLANT	EXP514
24	ACCT 519-COOLANTS & WATER	EXP519
25	ACCT 520-STEAM EXPENSES	EXP520
26	ACCT 523-ELECTRIC EXPENSES	EXP523
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524
28	ACCT 529-STRUCTURES	EXP529
29	ACCT 530-REACTOR PLANT EQUIP	EXP530
30	ACCT 531-ELECTRIC PLANT	EXP531
31	ACCT 532-MISC NUCLEAR PLANT	EXP532
32	ACCT 548-GENERATION EXPENSES	EXP548
33	ACCT 549-MISC OTH POW GEN EXP	EXP549
34	ACCT 553-GENERATING & EL PLT	EXP553
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556
37	ACCT 561-LOAD DISPATCHING	EXP561
38	ACCT 562-STATION EXPENSES	EXP562
39	ACCT 563-OVERHEAD LINE EXP	EXP563
40	ACCT 566-MISC TRANSM EXP	EXP566
41	ACCT 569-STRUCTURES	EXP569
42	ACCT 570-STATION EQUIPMENT	EXP570

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
38	ACCT 365-OVERHEAD COND & DEV	PLT365	
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	
40	ACCT 367-UNDRGRND COND & DEV	PLT367	
41	ACCT 368-LINE TRANSFORMERS	PLT368	
42	ACCT 369-SERVICES	PLT369	
43	ACCT 370-METERS	PLT370	
44	ACCT 371-INSTALL ON CUST PR	PLT371	
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	
	INTERNALLY DEVELOPED CON'T		
1	ACCT 390-STRUCTURES & IMPROV	PLT390	
2	ACCT 391-OFFICE FURN & FIX	PLT391	
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	
4	ACCT 393-STORES EQUIPMENT	PLT393	
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	
7	ACCT 396-POWER OPERATED EQ	PLT396	
8	ACCT 397-COMMUNICATION EQ	PLT397	
9	ACCT 398-MISCELLANEOUS EQ	PLT398	
10	PROD, TRANS, & DISTR PLANT	PLTPTD	
11	TOTAL PRODUCTION PLANT	PLTPROD	
12	TOTAL TRANSMISSION PLANT	PLTTRAN	
13	TOTAL DISTRIBUTION PLANT	PLTDIST	
14	TOTAL GENERAL PLANT	PLTGEN	
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	
17	ACCT 502-STEAM EXPENSES	EXP502	
18	ACCT 505-ELECTRIC EXPENSES	EXP505	
19	ACCT 506-MISC STEAM POWER EXP	EXP506	
20	ACCT 511-STRUCTURES	EXP511	
21	ACCT 512-BOILER PLANT	EXP512	
22	ACCT 513-ELECTRIC PLANT	EXP513	
23	ACCT 514-MISC STEAM PLANT	EXP514	
24	ACCT 519-COOLANTS & WATER	EXP519	
25	ACCT 520-STEAM EXPENSES	EXP520	
26	ACCT 523-ELECTRIC EXPENSES	EXP523	
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	
28	ACCT 529-STRUCTURES	EXP529	
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	
30	ACCT 531-ELECTRIC PLANT	EXP531	
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	
32	ACCT 548-GENERATION EXPENSES	EXP548	
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	
34	ACCT 553-GENERATING & EL PLT	EXP553	
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	
37	ACCT 561-LOAD DISPATCHING	EXP561	
38	ACCT 562-STATION EXPENSES	EXP562	
39	ACCT 563-OVERHEAD LINE EXP	EXP563	
40	ACCT 566-MISC TRANSM EXP	EXP566	
41	ACCT 569-STRUCTURES	EXP569	
42	ACCT 570-STATION EQUIPMENT	EXP570	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.82561	0.00000	0.17439	0.00000	0.00000	0.19892	0.62669
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.47811	0.52189
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.28145	0.71855
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01214	0.98786
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.18038	0.81962
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.50299	0.49701
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.47721	0.52279
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.28145	0.71855
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01214	0.98786
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.82561	0.00000	0.17439	0.00000	0.00000	0.19892	0.62669
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.08517	0.02499	0.00000	0.00000	0.00000	0.00000	0.05895	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.82549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.77311	0.22686	0.00000	0.00000	0.00000	0.00000	0.00002	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.82549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.08517	0.02499	0.00000	0.00000	0.00000	0.00000	0.05895	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.38327	0.61673	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.34439	0.55417	0.10144	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T								
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.33791	0.20002	0.08876	0.00000	0.00528
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00907	0.00000	0.51281	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.57290	0.14566	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.75610	0.23176	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.17451
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.51364	0.30599	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.02625	0.00000	0.47077	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00846	0.00000	0.51433	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.57290	0.14566	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.75610	0.23176	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.09725	0.90275	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.17451
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.33791	0.20002	0.08876	0.00000	0.00528
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36									
37									
38									
39									
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
	INTERNALLY DEVELOPED CON'T								
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE III (IP)

43	ACCT 571-OVERHEAD LINES	EXP571

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581
1	ACCT 582-STATION EXPENSES	EXP582
2	ACCT 583-OVERHEAD LINE EXP	EXP583
3	ACCT 584-UNDERGROUND LINE EXP	EXP584
4	ACCT 585-STREET LIGHT & SIGNL	EXP585
5	ACCT 586-METER EXPENSES	EXP586
6	ACCT 587-CUST INSTALL EXP	EXP587
7	ACCT 588-MISC DISTRIBUTION EX	EXP588
8	ACCT 591-STRUCTURES	EXP591
9	ACCT 592-STATION EQUIPMENT	EXP592
10	ACCT 593-OVERHEAD LINES	EXP593
11	ACCT 594-UNDERGROUND LINES	EXP594
12	ACCT 595-LINE TRANSFORMERS	EXP595
13	ACCT 596-STREET LIGHT & SIGNL	EXP596
14	ACCT 597-METERS	EXP597
15	ACCT 598-MISC DISTRIB PLT	EXP598
16	ACCT 902-METER READING EXP	EXP902
17	ACCT 903-CUST RCDS & COLL EXP	EXP903
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904
19	ACCT 908-CUST ASSISTANCE EXP	EXP908
20	ACCT 910-MSC CST SRV & INF EX	EXP910
21	ACCT 912-DEMONSTR & SELL EXP	EXP912
22	ACCT 913-ADVERTISING EXPENSES	EXP913
23	ACCT 915-COSTS MRCH & JOB	EXP915
24	ACCT 916-MISC SALES EXP	EXP916
25	ACCT 920-ADMIN & GENRL SAL	EXP920
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2
31	ACCT 932-MAINT OF GENERAL PLT	EXP932
32	ACCT 902-903 CUST ACCTS EXP	EXP9023
33	ACCT 902-904 CUST ACCTS EXP	EXP9024
34	ACCT 912-916 SALES EXP	EXP9126
35	ACCT 908 & 909 CUST SRV & INF	EXP9089
36		
37		
38		
39		
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO
2	LABOR ACCTS 511-514	LABSTM
3	LABOR ACCTS 519-524	LABNUO
4	LABOR ACCTS 529-532	LABNUM
5	LABOR ACCTS 548-549	LABOTO

	AMEREN ILLINOIS RATE ZONE III (IP)	$	CHECK (C, D, &E)
43	ACCT 571-OVERHEAD LINES	EXP571	
	INTERNALLY DEVELOPED CON'T		
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	
1	ACCT 582-STATION EXPENSES	EXP582	
2	ACCT 583-OVERHEAD LINE EXP	EXP583	
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	
5	ACCT 586-METER EXPENSES	EXP586	
6	ACCT 587-CUST INSTALL EXP	EXP587	
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	
8	ACCT 591-STRUCTURES	EXP591	
9	ACCT 592-STATION EQUIPMENT	EXP592	
10	ACCT 593-OVERHEAD LINES	EXP593	
11	ACCT 594-UNDERGROUND LINES	EXP594	
12	ACCT 595-LINE TRANSFORMERS	EXP595	
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	
14	ACCT 597-METERS	EXP597	
15	ACCT 598-MISC DISTRIB PLT	EXP598	
16	ACCT 902-METER READING EXP	EXP902	
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	
20	ACCT 910-MSC CST SRV & INF EX	EXP910	
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	
22	ACCT 913-ADVERTISING EXPENSES	EXP913	
23	ACCT 915-COSTS MRCH & JOB	EXP915	
24	ACCT 916-MISC SALES EXP	EXP916	
25	ACCT 920-ADMIN & GENRL SAL	EXP920	
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	
34	ACCT 912-916 SALES EXP	EXP9126	
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	
	INTERNALLY DEVELOPED CON'T		
1	LABOR ACCTS 502-506	LABSTO	
2	LABOR ACCTS 511-514	LABSTM	
3	LABOR ACCTS 519-524	LABNUO	
4	LABOR ACCTS 529-532	LABNUM	
5	LABOR ACCTS 548-549	LABOTO	

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.54848	0.00000	0.45152	0.00000	0.00000	0.11445	0.43403
9	LABOR ACCTS 591-598	LABDM	1.00000	0.95345	0.00000	0.04655	0.00000	0.00000	0.27063	0.68281
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.54848	0.00000	0.45152	0.00000	0.00000	0.11445	0.43403
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.95345	0.00000	0.04655	0.00000	0.00000	0.27063	0.68281
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.47811	0.52189
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.28145	0.71855
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01214	0.98786
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.18038	0.81962
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.72187	0.03707	0.24475	0.00000	0.00189	0.17213	0.54785
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.72187	0.03707	0.24475	0.00000	0.00189	0.17213	0.54785
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.80851	0.00000	0.19149	0.00000	0.00493	0.19436	0.60923
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.82561	0.00000	0.17439	0.00000	0.00000	0.19892	0.62669
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.59858	0.00000	0.40142	0.00000	0.00000	0.15360	0.44498
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.84429	0.00000	0.15571	0.00000	0.00000	0.20301	0.64128
	INTERNALLY DEVELOPED CON'T									

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.83987	0.00000	0.16013	0.00000	0.00184	0.16077	0.67727
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	0.83842	0.00000	0.16158	0.00000	0.00150	0.13111	0.70581
7	DS 2	TCOS6	1.00000	0.88948	0.00000	0.11052	0.00000	0.00236	0.20642	0.68070
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.94985	0.00000	0.05015	0.00000	0.00263	0.22986	0.71737
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.77809	0.00000	0.22191	0.00000	0.00656	0.57273	0.19881
11	DS 3 100+ KV	TCOS10	1.00000	0.14878	0.00000	0.85122	0.00000	0.00196	0.00000	0.14683
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.02325	0.32364	0.00000	0.00000	0.00000	0.00000	0.03699	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00172	0.00534	0.00000	0.00000	0.00000	0.00000	0.03836	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.02325	0.32364	0.00000	0.00000	0.00000	0.00000	0.03699	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00172	0.00534	0.00000	0.00000	0.00000	0.00000	0.03836	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.23452	0.76548	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.77311	0.22686	0.00000	0.00000	0.00000	0.00000	0.00002	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.04671	0.05906	0.02520	0.05367	0.00509	0.00861	0.03520	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.04671	0.05906	0.02520	0.05367	0.00509	0.00861	0.03520	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.07879	0.03318	0.00342	0.01116	0.00000	0.00158	0.05637	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.08517	0.02499	0.00000	0.00000	0.00000	0.00000	0.05895	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00988	0.13010	0.04321	0.14105	0.00000	0.01999	0.02998	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.06345	0.03458	0.00000	0.00000	0.00000	0.00000	0.05038	0.00000
	INTERNALLY DEVELOPED CON'T									

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.08166	0.05936	0.00407	0.01306	0.00000	0.00189	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.08240	0.05990	0.00410	0.01317	0.00000	0.00191	0.00000	0.00000
7	DS 2	TCOS6	0.05001	0.03327	0.00558	0.01894	0.00000	0.00254	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00607	0.00206	0.00025	0.00080	0.00000	0.00011	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00327	0.00038	0.00122	0.00000	0.00017	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00210	0.00037	0.00119	0.00000	0.00017	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.30350	0.11442	0.01611	0.00000	0.06765
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.42478	0.13794	0.12010	0.00000	0.00113
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.30350	0.11442	0.01611	0.00000	0.06765
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.42478	0.13794	0.12010	0.00000	0.00113
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00907	0.00000	0.51281	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.57290	0.14566	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.75610	0.23176	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.51364	0.30599	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.32209	0.15625	0.06951	-0.00370	0.01122
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.32209	0.15625	0.06951	-0.00370	0.01122
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.33246	0.19116	0.08561	0.00000	0.00699
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.33791	0.20002	0.08876	0.00000	0.00528
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.29007	0.10046	0.05445	0.00000	0.02720
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.34401	0.20292	0.09435	0.00000	0.00731
	INTERNALLY DEVELOPED CON'T								

1	TOTAL COST OF SERVICE								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.34366	0.24077	0.09284	0.00000	0.00009
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.28630	0.34380	0.07571	0.00000	0.00009
7	DS 2	TCOS6	0.00000	0.00000	0.43945	0.12205	0.11920	0.00000	0.00018
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.47263	0.11635	0.12839	0.00000	0.04086
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00485	0.19396	0.00000	0.00000	0.21687
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.14683	0.00000	0.00000	0.00000	0.84739
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE III (IP)

6	LABOR ACCTS 553-554	LABOTM
7	LABOR ACCTS 561-566	LABTO
8	LABOR ACCTS 581-588	LABDO
9	LABOR ACCTS 591-598	LABDM
10	LABOR ACCTS 912-916	LABSLS
11	STEAM PRODUCTION OPER LABOR	TLABSTO
12	STEAM PRODUCTION MAINT LABOR	TLABSTM
13	NUCLEAR OPERATION LABOR	TLABNUO
14	NUCLEAR MAINTENANCE LABOR	TLABNUM
15	OTHER PRODUCTION OPER LABOR	TLABOTO
16	OTHER PRODUCTION MAINT LABOR	TLABOTM
17	TRANSMISSION OPERATION LABOR	TLABTO
18	TRANSM MAINTENANCE LABOR	TLABTM
19	DISTR OPERATION LABOR	TLABDO
20	DISTR MAINTENANCE LABOR	TLABDM
21	CUSTOMER ACCOUNTS LABOR	TLABCA
22	CUSTOMER SERVICE & INFO LABOR	TLABCS
23	SALES LABOR	TLABSLS
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN
31	ACCT 369,370 & 372 CUST INSTL	PLT3692
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP
33	REVENUE SALES OF ELECTRICITY	REV
34	REVENUE SALE ELECT - RETAIL	REVRET
35	ACCT 302-FRANCHISES & CONSENT	PLT302
36	OTHER PROD PLT JACKSONVILLE	PLTJACK
37	TOT PLT IN SERVICE EXCL FERC	PLANTX
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX
39	TOT TRANSM PLT EXCL FERC	PLTTRANX
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX
	NET DISTRIBUTION PLANT	

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12

AMEREN ILLINOIS RATE ZONE III (IP)

			$ CHECK (C, D, &E)
6	LABOR ACCTS 553-554	LABOTM	
7	LABOR ACCTS 561-566	LABTO	
8	LABOR ACCTS 581-588	LABDO	
9	LABOR ACCTS 591-598	LABDM	
10	LABOR ACCTS 912-916	LABSLS	
11	STEAM PRODUCTION OPER LABOR	TLABSTO	
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	
13	NUCLEAR OPERATION LABOR	TLABNUO	
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	
15	OTHER PRODUCTION OPER LABOR	TLABOTO	
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	
17	TRANSMISSION OPERATION LABOR	TLABTO	
18	TRANSM MAINTENANCE LABOR	TLABTM	
19	DISTR OPERATION LABOR	TLABDO	
20	DISTR MAINTENANCE LABOR	TLABDM	
21	CUSTOMER ACCOUNTS LABOR	TLABCA	
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	
23	SALES LABOR	TLABSLS	
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	
33	REVENUE SALES OF ELECTRICITY	REV	
34	REVENUE SALE ELECT - RETAIL	REVRET	
35	ACCT 302-FRANCHISES & CONSENT	PLT302	
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		1.00000
			0.00000
			0.00000
	INTERNALLY DEVELOPED CON'T		0.00000
	----------		0.00000
1	TOTAL COST OF SERVICE		0.00000
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000
7	DS 2	TCOS6	1.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000
11	DS 3 100+ KV	TCOS10	1.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.95235	0.00000	0.04765	0.00000	0.00281	0.24568	0.70386
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.94714	0.00000	0.05286	0.00000	0.00994	0.86821	0.06899
20	DS 4 100+ KV	TCOS19	1.00000	0.81048	0.00000	0.18952	0.00000	0.07511	0.00000	0.73537
21	DS 5 LIGHTING	TCOS20	1.00000	0.06167	0.00000	0.93833	0.00000	0.00000	0.00000	0.06167
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	4,827,318,950	4,054,339,139	0	772,979,811	0	8,884,516	776,071,500	3,269,383,124
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	888,032,094	744,544,141	0	143,487,953	0	1,332,855	116,426,240	626,785,046
7	DS 2	TCOS6	2,648,874,879	2,356,133,029	0	292,741,850	0	6,259,555	546,778,547	1,803,094,927
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	1,943,839,960	1,846,363,145	0	97,476,815	0	5,115,028	446,802,920	1,394,445,197
10	DS 3 HIGH VOLTAGE	TCOS9	276,734,061	215,325,124	0	61,408,937	0	1,814,451	158,494,128	55,016,546
11	DS 3 100+ KV	TCOS10	460,333	68,490	0	391,843	0	901	0	67,589
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	814,408,767	775,604,021	0	38,804,746	0	2,290,560	200,082,777	573,230,683
19	DS 4 HIGH VOLTAGE	TCOS18	4,641,015,964	4,395,673,759	0	245,342,205	0	46,128,440	4,029,366,369	320,178,949
20	DS 4 100+ KV	TCOS19	2,363,828,676	1,915,847,038	0	447,981,638	0	177,547,630	0	1,738,299,407
21	DS 5 LIGHTING	TCOS20	199,851,687	12,325,578	0	187,526,109	0	0	0	12,325,578
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00733	0.00083	0.00009	0.00028	0.00000	0.00004	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00053	0.00005	0.00017	0.00000	0.00002	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00154	0.00016	0.00050	0.00000	0.00007	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00002	0.00043	0.00000	0.00001	0.93786	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	394,197,153	286,542,152	19,633,193	63,025,585	0	9,136,381	(8,872)	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	73,174,670	53,190,713	3,644,502	11,699,416	0	1,695,983	(1,647)	0
7	DS 2	TCOS6	132,459,444	88,132,213	14,789,651	50,157,817	0	6,730,275	(2,354)	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	11,804,739	4,006,350	482,210	1,547,968	0	219,293	(73)	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	903,970	105,117	337,440	0	47,804	(16)	0
11	DS 3 100+ KV	TCOS10	0	965	170	547	0	77	(0)	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	5,965,915	677,933	70,510	226,348	0	31,916	(6)	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	2,463,123	248,482	797,666	0	112,475	(22)	0
20	DS 4 100+ KV	TCOS19	0	3,651,186	368,335	1,182,412	0	166,727	(33)	0
21	DS 5 LIGHTING	TCOS20	0	0	4,218	85,918	0	2,321	187,433,653	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.50351	0.06313	0.13722	0.00000	0.03909
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.01648	0.05251	0.00000	0.00000	0.05208
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.73537	0.00000	0.00000	0.00000	0.18724
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00194	0.05973	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES								
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2									
3									
4									
5									
	INTERNALLY DEVELOPED CON'T								
1	ENERGY ALLOCATED ON REVENUE								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	1,658,972,402	1,162,264,582	448,146,141	0	454,219
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	254,247,122	305,307,043	67,230,880	0	84,317
7	DS 2	TCOS6	0	0	1,164,051,860	323,303,221	315,739,846	0	474,804
8	DS 2	TCOS7	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	918,716,209	226,168,172	249,560,816	0	79,416,327
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	1,340,862	53,675,684	0	0	60,014,621
11	DS 3 100+ KV	TCOS10	0	0	67,589	0	0	0	390,083
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	410,060,685	51,414,191	111,755,807	0	31,832,130
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	76,481,883	243,697,066	0	0	241,720,481
20	DS 4 100+ KV	TCOS19	0	0	1,738,299,407	0	0	0	442,613,013
21	DS 5 LIGHTING	TCOS20	0	0	388,350	11,937,228	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371	18,604,365,371
27									

AMEREN ILLINOIS RATE ZONE III (IP)

14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24

REVENUES FROM SALES

1	SALES OF ELECTRICITY
2	
3	
4	
5	

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24
26	TOTAL ENERGY ON REVENUE FUNCTIONS	
27		

	AMEREN ILLINOIS RATE ZONE III (IP)		$ CHECK (C, D, &E)
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	
18	DS 4 PRIMARY	TCOS17	
19	DS 4 HIGH VOLTAGE	TCOS18	
20	DS 4 100+ KV	TCOS19	
21	DS 5 LIGHTING	TCOS20	
22	PLACEHOLDER FOR FUTURE	TCOS21	
23	PLACEHOLDER FOR FUTURE	TCOS22	
24	PLACEHOLDER FOR FUTURE	TCOS23	
25	PLACEHOLDER FOR FUTURE	TCOS24	

REVENUES FROM SALES

1	SALES OF ELECTRICITY	
2		
3		
4		
5		

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24
26	TOTAL ENERGY ON REVENUE FUNCTIONS	
27		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.87701	0.00000	0.12299	0.00000	0.01340	0.33723	0.52637
29										
30										

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.03320	0.02363	0.00211	0.00694	0.00000	0.00098	0.01007	0.00000
29										
30										

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE III (IP)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.33447	0.12781	0.06409	0.00000	0.04606
29									
30									

AMEREN ILLINOIS RATE ZONE III (IP)

28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2
29		
30		

AMEREN ILLINOIS RATE ZONE III (IP)		$	CHECK (C, D, &E)
28 ENERGY ALLOCATOR ON REV FUNC	ENERGY2		
29			
30			

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	1,413,820		1,413,820	1,413,820	0	0	0
2	NET OPER INC (PRESENT RATES)	139,642		139,642	139,642	0	0	0
3	RATE OF RETURN (PRES RATES)	9.88%		9.88%	9.88%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	469,015		469,015	469,015	0	0	0
6	SALES REV REQUIRED MILLS/KWH	25.21		25.21	25.21	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%		9.02%	9.02%	0.00%	0.00%	0.00%
10	RETURN REQ FOR CLAIMED ROR	127,515	1	127,515	127,515	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	448,889	448,888	448,889	448,889	0	0	0
12	REVENUE DEFICIENCY SALES REV	(20,127)		(20,127)	(20,127)	0	0	0
13	PERCENT INCREASE REQUIRED	-4.2913%		-4.2913%	-4.2913%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	24.13		24.13	24.13	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-1.08		-1.08	-1.08	0.00	0.00	0.00
	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	1,188,868		1,188,868	1,188,868	0	0	0
2	NET OPER INC (PRESENT RATES)	115,991		115,991	115,991	0	0	0
3	RATE OF RETURN (PRES RATES)	9.76%		9.76%	9.76%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	338,567		338,567	338,567	0	0	0
6	SALES REV REQUIRED MILLS/KWH	18.20		18.20	18.20	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	1,413,820	860,203	234,487	146,381	0	100,870	71,879	0
2	NET OPER INC (PRESENT RATES)	139,642	83,166	29,111	12,893	0	5,882	8,590	0
3	RATE OF RETURN (PRES RATES)	9.88%	9.67%	12.41%	8.81%	0.00%	5.83%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.98	1.26	0.89	0.00	0.59	1.21	0.00
5	SALES REVENUE (PRE RATES)	469,015	285,321	89,517	42,470	0	29,097	22,609	0
6	SALES REV REQUIRED MILLS/KWH	25.21	94.17	33.79	19.12	0.00	18.26	113.13	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	1,796	(5,951)	1,565	0	4,081	(1,490)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	2,980	(9,876)	2,597	0	6,773	(2,474)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	0.00%	9.02%	9.02%	0.00%
10	RETURN REQ FOR CLAIMED ROR	127,515	77,583	21,149	13,202	0	9,098	6,483	0
11	SALES REVENUE REQ CLAIMED ROR	448,889	276,056	76,303	42,983	0	34,434	19,112	0
12	REVENUE DEFICIENCY SALES REV	(20,127)	(9,265)	(13,214)	513	0	5,337	(3,497)	0
13	PERCENT INCREASE REQUIRED	-4.2913%	-3.2474%	-14.7613%	1.2072%	0.0000%	18.3406%	-15.4664%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	0	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	24.13	88.19	28.81	39.72	0.00	18.88	95.63	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-1.08	-1.62	-4.99	0.23	0.00	0.68	-17.50	0.00
	DEMAND COMPONENTS								
	PRESENT RATES								
1	RATE BASE	1,188,868	740,029	211,374	137,372	-	95,499	4,595	0
2	NET OPER INC (PRESENT RATES)	115,991	71,545	26,241	11,929	-	5,727	549	0
3	RATE OF RETURN (PRES RATES)	9.76%	9.67%	12.41%	8.68%	0.00%	6.00%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.99	1.27	0.89	0.00	0.61	1.22	0.00
5	SALES REVENUE (PRE RATES)	338,567	210,184	69,051	36,468	-	21,412	1,452	0
6	SALES REV REQUIRED MILLS/KWH	18.20	70	26.07	16.42	-	15	7	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	656	(5,619)	1,473	-	3,591	(101)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	1,088	(9,325)	2,445	-	5,959	(167)	0
	CLAIMED RATE OF RETURN								

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	755,119	105,084	234,487	0	234,487	138,347	7,884
2	NET OPER INC (PRESENT RATES)	71,023	12,143	29,111	0	29,111	12,081	557
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.95	1.17	1.26	0.00	1.26	0.88	0.71
5	SALES REVENUE (PRE RATES)	247,164	38,158	89,517	0	89,517	39,754	2,310
6	SALES REV REQUIRED MILLS/KWH	51.20	42.97	33.79	0.00	33.79	20.45	8.35
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	3,560	(1,764)	(5,951)	0	(5,951)	1,584	222
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	5,908	(2,927)	(9,876)	0	(9,876)	2,628	368
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	68,105	9,478	21,149	0	21,149	12,478	711
11	SALES REVENUE REQ CLAIMED ROR	242,322	33,734	76,303	0	76,303	40,412	2,566
12	REVENUE DEFICIENCY SALES REV	(4,842)	(4,423)	(13,214)	0	(13,214)	659	256
13	PERCENT INCREASE REQUIRED	-1.9590%	-11.5925%	-14.7613%	0.0000%	-14.7613%	1.6575%	11.0851%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	50.20	37.99	28.81	0.00	28.81	20.79	9.27
16	REVENUE DEFICIENCY MILLS/KWH	-1.00	-4.98	-4.99	0.00	-4.99	0.34	0.93
	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	649,753	90,276	211,374	0	211,374	131,295	6,055
2	NET OPER INC (PRESENT RATES)	61,113	10,432	26,241	0	26,241	11,465	428
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.96	1.18	1.27	0.00	1.27	0.90	0.72
5	SALES REVENUE (PRE RATES)	181,920	28,264	69,051	0	69,051	35,018	1,388
6	SALES REV REQUIRED MILLS/KWH	37.69	31.83	26.07	0.00	26.07	18.01	5.01
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	2,280	(1,624)	(5,619)	0	(5,619)	1,345	163
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	3,784	(2,696)	(9,325)	0	(9,325)	2,232	271
	CLAIMED RATE OF RETURN							

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	150	0	0	0	0	0	0	36,359
2	NET OPER INC (PRESENT RATES)	256	0	0	0	0	0	0	3,842
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	17.27	0.00	0.00	0.00	0.00	0.00	0.00	1.07
5	SALES REVENUE (PRE RATES)	407	0	0	0	0	0	0	11,700
6	SALES REV REQUIRED MILLS/KWH	883.52	0.00	0.00	0.00	0.00	0.00	0.00	14.37
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(241)	0	0	0	0	0	0	(251)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(400)	0	0	0	0	0	0	(416)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	14	0	0	0	0	0	0	3,279
11	SALES REVENUE REQ CLAIMED ROR	4	0	0	0	0	0	0	10,767
12	REVENUE DEFICIENCY SALES REV	(402)	0	0	0	0	0	0	(933)
13	PERCENT INCREASE REQUIRED	-98.9074%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-7.9775%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	9.65	0.00	0.00	0.00	0.00	0.00	0.00	13.22
16	REVENUE DEFICIENCY MILLS/KWH	-873.87	0.00	0.00	0.00	0.00	0.00	0.00	-1.15
	DEMAND COMPONENTS								
	PRESENT RATES								
1	RATE BASE	22	0	0	0	0	0	0	34,547
2	NET OPER INC (PRESENT RATES)	37	0	0	0	0	0	0	3,650
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	17.49	0.00	0.00	0.00	0.00	0.00	0.00	1.08
5	SALES REVENUE (PRE RATES)	63	0	0	0	0	0	0	10,414
6	SALES REV REQUIRED MILLS/KWH	136.37	0.00	0.00	0.00	0.00	0.00	0.00	12.79
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(35)	0	0	0	0	0	0	(280)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(58)	0	0	0	0	0	0	(464)
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	61,261	3,251	71,879	0	0	0	0
2	NET OPER INC (PRESENT RATES)	2,940	(900)	8,590	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.49	-2.80	1.21	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	16,698	699	22,609	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	3.60	0.30	113.13	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	3,111	1,221	(1,490)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	5,162	2,026	(2,474)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	5,525	293	6,483	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	20,988	2,679	19,112	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	4,290	1,980	(3,497)	0	0	0	0
13	PERCENT INCREASE REQUIRED	25.6924%	283.2906%	-15.4664%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	4.52	1.13	95.63	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.92	0.84	-17.50	0.00	0.00	0.00	0.00
	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	58,337	2,614	4,595	0	0	0	0
2	NET OPER INC (PRESENT RATES)	2,800	(724)	549	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.49	-2.84	1.22	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	11,971	(973)	1,452	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	2.58	-0.41	7.27	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	2,892	979	(101)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	4,799	1,624	(167)	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND COMPONENTS

PRESENT RATES

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
TOTAL COMPANY - ALL COMPONENTS							
9 CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10 RETURN REQ FOR CLAIMED ROR	107,226	(124,867)	107,226	107,226	0	0	0
11 SALES REVENUE REQ CLAIMED ROR	324,021	448,888	324,021	324,021	0	0	0
12 REVENUE DEFICIENCY SALES REV	(14,547)		(14,547)	(14,547)	0	0	0
13 PERCENT INCREASE REQUIRED	-4.2965%		-4.2965%	-4.2965%	0.0000%	0.0000%	0.0000%
14 ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15 SALES REV REQUIRED MILLS/KWH	17.42		17.42	17.42	0.00	0.00	0.00
16 REVENUE DEFICIENCY MILLS/KWH	-0.78		-0.78	-0.78	0.00	0.00	0.00
ENERGY COMPONENTS							
PRESENT RATES							
1 RATE BASE	0		0	0	0	0	0
2 NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3 RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4 RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5 SALES REVENUE (PRE RATES)	17,388		17,388	17,388	0	0	0
6 SALES REV REQUIRED MILLS/KWH	0.93		0.93	0.93	0.00	0.00	0.00
RETURN ADJUSTMENT TO EQUAL							
7 TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
REVENUE ADJUSTMENT TO EQUAL							
8 TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
CLAIMED RATE OF RETURN							
9 CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10 RETURN REQ FOR CLAIMED ROR	0	(431,500)	0	0	0	0	0
11 SALES REVENUE REQ CLAIMED ROR	17,388	448,888	17,388	17,388	0	0	0
12 REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13 PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14 ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15 SALES REV REQUIRED MILLS/KWH	0.93		0.93	0.93	0.00	0.00	0.00
16 REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

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	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	107,226	66,744	19,064	12,390	-	8,613	414	0
11	SALES REVENUE REQ CLAIMED ROR	324,021	202,217	57,140	37,232	-	26,202	1,229	0
12	REVENUE DEFICIENCY SALES REV	(14,547)	(7,966)	(11,911)	764	-	4,791	(224)	0
13	PERCENT INCREASE REQUIRED	-4.2965%	-3.7902%	-17.2499%	2.0952%	0.0000%	22.4%	-15.4%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	17.42	64	22	35	-	15	6	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.78	-1.39	-4.50	0.34	0.00	0.61	-1.12	0.00

ENERGY COMPONENTS

	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	17,388	5,342	2,476	2,076	-	7,308	187	0
6	SALES REV REQUIRED MILLS/KWH	0.93	2	0.93	0.93	-	3	1	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	17,388	5,342	2,476	2,076	-	7,308	187	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.93	2	1	3	-	3	1	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	58,602	8,142	19,064	0	19,064	11,842	546
11	SALES REVENUE REQ CLAIMED ROR	177,753	24,464	57,140	0	57,140	35,643	1,584
12	REVENUE DEFICIENCY SALES REV	(4,166)	(3,800)	(11,911)	0	(11,911)	625	197
13	PERCENT INCREASE REQUIRED	-2.2902%	-13.4449%	-17.2499%	0.0000%	-17.2499%	1.7857%	14.1726%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	36.82	27.55	21.57	0.00	21.57	18.34	5.72
16	REVENUE DEFICIENCY MILLS/KWH	-0.86	-4.28	-4.50	0.00	-4.50	0.32	0.71
	ENERGY COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	4,512	830	2,476	0	2,476	1,817	259
6	SALES REV REQUIRED MILLS/KWH	0.93	0.93	0.93	0.00	0.93	0.93	0.93
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	4,512	830	2,476	0	2,476	1,817	259
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.93	0.93	0.93	0.00	0.93	0.93	0.93
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	2	0	0	0	0	0	0	3,116
11	SALES REVENUE REQ CLAIMED ROR	5	0	0	0	0	0	0	9,527
12	REVENUE DEFICIENCY SALES REV	(58)	0	0	0	0	0	0	(887)
13	PERCENT INCREASE REQUIRED	-92.2130%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-8.5165%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	10.62	0.00	0.00	0.00	0.00	0.00	0.00	11.70
16	REVENUE DEFICIENCY MILLS/KWH	-125.75	0.00	0.00	0.00	0.00	0.00	0.00	-1.09

ENERGY COMPONENTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	761
6	SALES REV REQUIRED MILLS/KWH	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.93
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0

	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	761
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.93
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	5,262	236	414	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	16,056	619	1,229	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	4,085	1,592	(224)	0	0	0	0
13	PERCENT INCREASE REQUIRED	34.1278%	-163.6181%	-15.3937%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	3.46	0.26	6.15	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.88	0.67	-1.12	0.00	0.00	0.00	0.00

ENERGY COMPONENTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	4,338	2,209	187	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.93	0.93	0.93	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	4,338	2,209	187	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.93	0.93	0.93	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

ENERGY COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	224,953		224,953	224,953	0	0	0
2	NET OPER INC (PRESENT RATES)	23,651		23,651	23,651	0	0	0
3	RATE OF RETURN (PRES RATES)	10.51%		10.51%	10.51%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	114,793		114,793	114,793	0	0	0
6	SALES REV REQUIRED MILLS/KWH	6.17		6.17	6.17	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	20,289	(339,675)	20,289	20,289	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	109,213	448,888	109,213	109,213	0	0	0
12	REVENUE DEFICIENCY SALES REV	(5,580)		(5,580)	(5,580)	0	0	0
13	PERCENT INCREASE REQUIRED	-4.8610%		-4.8610%	-4.8610%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	5.87		5.87	5.87	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.30		-0.30	-0.30	0.00	0.00	0.00
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER COMPONENTS								
	PRESENT RATES								
1	RATE BASE	224,953	120,174	23,114	9,009	-	5,372	67,284	0
2	NET OPER INC (PRESENT RATES)	23,651	11,621	2,869	964	-	155	8,041	0
3	RATE OF RETURN (PRES RATES)	10.51%	9.67%	12.41%	10.70%	0.00%	2.89%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.92	1.18	1.02	0.00	0.28	1.14	0.00
5	SALES REVENUE (PRE RATES)	114,793	69,796	18,044	4,110	-	1,791	21,052	0
6	SALES REV REQUIRED MILLS/KWH	6.17	23	6.81	1.85	-	1	105	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	1,014	(439)	(17)	-	409	(967)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	1,682	(729)	(28)	-	679	(1,604)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	20,289	10,839	2,085	813	-	484	6,068	0
11	SALES REVENUE REQ CLAIMED ROR	109,213	68,497	16,742	3,859	-	2,337	17,779	0
12	REVENUE DEFICIENCY SALES REV	(5,580)	(1,299)	(1,303)	(251)	-	546	(3,273)	0
13	PERCENT INCREASE REQUIRED	-4.8610%	-1.8611%	-7.2185%	-6.1157%	0.0000%	30.5%	-15.5%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	5.87	22	6	119	-	1	89	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.30	-0.23	-0.49	-0.11	0.00	0.07	-16.38	0.00
	DEMAND PRODUCTION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	-	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	105,366	14,808	23,114	0	23,114	7,052	1,829
2	NET OPER INC (PRESENT RATES)	9,910	1,711	2,869	0	2,869	616	129
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.89	1.10	1.18	0.00	1.18	0.83	0.67
5	SALES REVENUE (PRE RATES)	60,732	9,064	18,044	0	18,044	3,003	711
6	SALES REV REQUIRED MILLS/KWH	12.58	10.21	6.81	0.00	6.81	1.54	2.57
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	1,168	(154)	(439)	0	(439)	126	63
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	1,938	(256)	(729)	0	(729)	209	105
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	9,503	1,336	2,085	0	2,085	636	165
11	SALES REVENUE REQ CLAIMED ROR	60,057	8,440	16,742	0	16,742	3,036	770
12	REVENUE DEFICIENCY SALES REV	(676)	(623)	(1,303)	0	(1,303)	34	59
13	PERCENT INCREASE REQUIRED	-1.1125%	-6.8773%	-7.2185%	0.0000%	-7.2185%	1.1186%	8.3586%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	12.44	9.50	6.32	0.00	6.32	1.56	2.78
16	REVENUE DEFICIENCY MILLS/KWH	-0.14	-0.70	-0.49	0.00	-0.49	0.02	0.21
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER COMPONENTS								
	PRESENT RATES								
1	RATE BASE	128	0	0	0	0	0	0	1,811
2	NET OPER INC (PRESENT RATES)	219	0	0	0	0	0	0	191
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	16.23	0.00	0.00	0.00	0.00	0.00	0.00	1.00
5	SALES REVENUE (PRE RATES)	397	0	0	0	0	0	0	765
6	SALES REV REQUIRED MILLS/KWH	862.47	0.00	0.00	0.00	0.00	0.00	0.00	0.94
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(206)	0	0	0	0	0	0	(1)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(341)	0	0	0	0	0	0	(2)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	12	0	0	0	0	0	0	163
11	SALES REVENUE REQ CLAIMED ROR	53	0	0	0	0	0	0	719
12	REVENUE DEFICIENCY SALES REV	(344)	0	0	0	0	0	0	(46)
13	PERCENT INCREASE REQUIRED	-86.7415%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-6.0774%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	114.35	0.00	0.00	0.00	0.00	0.00	0.00	0.88
16	REVENUE DEFICIENCY MILLS/KWH	-748.12	0.00	0.00	0.00	0.00	0.00	0.00	-0.06
	DEMAND PRODUCTION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	2,924	637	67,284	0	0	0	0
2	NET OPER INC (PRESENT RATES)	140	(176)	8,041	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.46	-2.63	1.14	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,151	(125)	21,052	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.25	-0.05	105.34	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	167	243	(967)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	277	403	(1,604)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	264	57	6,068	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,356	262	17,779	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	205	388	(3,273)	0	0	0	0
13	PERCENT INCREASE REQUIRED	17.7884%	-309.0933%	-15.5481%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.29	0.11	88.96	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.04	0.16	-16.38	0.00	0.00	0.00	0.00
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	0	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER COMPONENTS

	PRESENT RATES
1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

	CLAIMED RATE OF RETURN
9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

DEMAND PRODUCTION COMPONENTS

	PRESENT RATES
1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(448,888)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	448,888	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-148.6644%		466.9259%	-148.6644%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	4,135		4,135	4,135	0	0	0
2	NET OPER INC (PRESENT RATES)	275		275	275	0	0	0
3	RATE OF RETURN (PRES RATES)	6.64%		6.64%	6.64%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	884		884	884	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.05		0.05	0.05	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	373	(447,840)	373	373	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,048	448,888	1,048	1,048	0	0	0
12	REVENUE DEFICIENCY SALES REV	163		163	163	0	0	0
13	PERCENT INCREASE REQUIRED	18.4594%		18.4594%	18.4594%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.06		0.06	0.06	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0	0.00	0.00	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	466.9259%	-153.3953%	-151.0955%	-140.0158%	0.0000%	-164.1%	-125.5%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	0	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES								
1	RATE BASE	4,135	1,867	661	489	-	1,117	-	0
2	NET OPER INC (PRESENT RATES)	275	180	82	42	-	(29)	0	0
3	RATE OF RETURN (PRES RATES)	6.64%	9.62%	12.41%	8.63%	0.00%	-2.64%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.45	1.87	1.30	0.00	-0.40	0.00	0.00
5	SALES REVENUE (PRE RATES)	884	492	205	121	-	67	0	0
6	SALES REV REQUIRED MILLS/KWH	0.05	0	0.08	0.05	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(56)	(38)	(10)	-	104	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(92)	(63)	(16)	-	172	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	373	168	60	44	-	101	-	0
11	SALES REVENUE REQ CLAIMED ROR	1,048	473	168	124	-	283	(0)	0
12	REVENUE DEFICIENCY SALES REV	163	(19)	(37)	3	-	216	(0)	0
13	PERCENT INCREASE REQUIRED	18.4594%	-3.8156%	-18.1938%	2.5877%	0.0000%	322.8%	-125.5%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.06	0	0	0	-	0	(0)	0

AMEREN ILLINOIS UTILITIES
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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	745.0498%	502.8967%	570.4268%	0.0000%	570.4268%	376.8526%	471.4563%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	1,677	190	661	0	661	428	60
2	NET OPER INC (PRESENT RATES)	158	22	82	0	82	37	4
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	1.42	1.74	1.87	0.00	1.87	1.32	1.06
5	SALES REVENUE (PRE RATES)	436	56	205	0	205	106	13
6	SALES REV REQUIRED MILLS/KWH	0.09	0.06	0.08	0.00	0.08	0.05	0.05
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(46)	(9)	(38)	0	(38)	(9)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(77)	(16)	(63)	0	(63)	(15)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	151	17	60	0	60	39	5
11	SALES REVENUE REQ CLAIMED ROR	425	48	168	0	168	109	15
12	REVENUE DEFICIENCY SALES REV	(11)	(8)	(37)	0	(37)	2	2
13	PERCENT INCREASE REQUIRED	-2.4682%	-14.2464%	-18.1938%	0.0000%	-18.1938%	1.9157%	14.7042%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.09	0.05	0.06	0.00	0.06	0.06	0.06

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-83.6098%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	230.1181%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	120
2	NET OPER INC (PRESENT RATES)	1	0	0	0	0	0	0	13
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	25.69	0.00	0.00	0.00	0.00	0.00	0.00	1.59
5	SALES REVENUE (PRE RATES)	1	0	0	0	0	0	0	33
6	SALES REV REQUIRED MILLS/KWH	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.04
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(1)	0	0	0	0	0	0	(5)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(1)	0	0	0	0	0	0	(8)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	11
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	30
12	REVENUE DEFICIENCY SALES REV	(1)	0	0	0	0	0	0	(3)
13	PERCENT INCREASE REQUIRED	-91.3677%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-9.1997%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.04

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	1285.9235%	-193.7701%	104.7640%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	720	277	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	35	(77)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.72	-4.17	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	132	(99)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.03	-0.04	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	13	95	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	22	158	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	65	25	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	182	70	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	50	169	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	38.1952%	-171.2349%	104.7640%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.04	0.03	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND TRANSMISSION COMPONENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.01		0.01	0.01	0.00	0.00	0.00

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	286,076		286,076	286,076	0	0	0
2	NET OPER INC (PRESENT RATES)	26,011		26,011	26,011	0	0	0
3	RATE OF RETURN (PRES RATES)	9.09%		9.09%	9.09%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	80,733		80,733	80,733	0	0	0
6	SALES REV REQUIRED MILLS/KWH	4.34		4.34	4.34	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	25,802	(368,503)	25,802	25,802	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	80,385	448,888	80,385	80,385	0	0	0
12	REVENUE DEFICIENCY SALES REV	(348)		(348)	(348)	0	0	0
13	PERCENT INCREASE REQUIRED	-0.4306%		-0.4306%	-0.4306%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	4.32		4.32	4.32	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.02		-0.02	-0.02	0.00	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.01	0.00	-0.01	0.00	0.00	0.03	0.00	0.00
	DEMAND SUBTRANSMISSION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	286,076	138,487	49,047	36,224	-	62,318	-	0
2	NET OPER INC (PRESENT RATES)	26,011	13,329	6,089	3,089	-	3,504	0	0
3	RATE OF RETURN (PRES RATES)	9.09%	9.62%	12.41%	8.53%	0.00%	5.62%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.06	1.37	0.94	0.00	0.62	0.00	0.00
5	SALES REVENUE (PRE RATES)	80,733	40,306	16,546	9,882	-	13,999	0	0
6	SALES REV REQUIRED MILLS/KWH	4.34	13	6.25	4.45	-	6	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(737)	(1,629)	205	-	2,162	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(1,224)	(2,704)	340	-	3,588	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	25,802	12,490	4,424	3,267	-	5,621	-	0
11	SALES REVENUE REQ CLAIMED ROR	80,385	38,914	13,782	10,179	-	17,511	(0)	0
12	REVENUE DEFICIENCY SALES REV	(348)	(1,392)	(2,764)	296	-	3,512	(0)	0
13	PERCENT INCREASE REQUIRED	-0.4306%	-3.4536%	-16.7046%	2.9971%	0.0000%	25.1%	-125.5%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	4.32	12	5	9	-	6	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.02	-0.24	-1.04	0.13	0.00	0.45	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	-0.01	-0.01	0.00	-0.01	0.00	0.01

DEMAND SUBTRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	124,362	14,125	49,047	0	49,047	31,763	4,461
2	NET OPER INC (PRESENT RATES)	11,697	1,632	6,089	0	6,089	2,774	315
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	1.03	1.27	1.37	0.00	1.37	0.96	0.78
5	SALES REVENUE (PRE RATES)	35,742	4,564	16,546	0	16,546	8,774	1,109
6	SALES REV REQUIRED MILLS/KWH	7.40	5.14	6.25	0.00	6.25	4.51	4.01
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(389)	(348)	(1,629)	0	(1,629)	114	91
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(646)	(577)	(2,704)	0	(2,704)	190	150
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	11,216	1,274	4,424	0	4,424	2,865	402
11	SALES REVENUE REQ CLAIMED ROR	34,945	3,969	13,782	0	13,782	8,925	1,254
12	REVENUE DEFICIENCY SALES REV	(797)	(595)	(2,764)	0	(2,764)	151	145
13	PERCENT INCREASE REQUIRED	-2.2311%	-13.0288%	-16.7046%	0.0000%	-16.7046%	1.7242%	13.0704%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	7.24	4.47	5.20	0.00	5.20	4.59	4.53
16	REVENUE DEFICIENCY MILLS/KWH	-0.17	-0.67	-1.04	0.00	-1.04	0.08	0.52

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	-1.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND SUBTRANSMISSION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	8,904
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	941
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.16
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	2,730
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.35
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(131)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(218)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	803
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	2,502
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	(229)
13	PERCENT INCREASE REQUIRED	-93.8055%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-8.3714%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.07
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.28

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.01	0.07	0.00	0.00	0.00	0.00	0.00
	DEMAND SUBTRANSMISSION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	53,415	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	2,564	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.53	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	11,268	(0)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	2.43	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	2,293	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	3,806	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	4,818	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	15,009	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	3,741	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	33.1960%	-137.7430%	104.7640%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	3.23	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.81	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	898,657		898,657	898,657	0	0	0
2	NET OPER INC (PRESENT RATES)	89,705		89,705	89,705	0	0	0
3	RATE OF RETURN (PRES RATES)	9.98%		9.98%	9.98%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	256,950		256,950	256,950	0	0	0
6	SALES REV REQUIRED MILLS/KWH	13.81		13.81	13.81	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	81,051	(206,300)	81,051	81,051	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	242,588	448,888	242,588	242,588	0	0	0
12	REVENUE DEFICIENCY SALES REV	(14,362)		(14,362)	(14,362)	0	0	0
13	PERCENT INCREASE REQUIRED	-5.5895%		-5.5895%	-5.5895%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	13.04		13.04	13.04	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.77		-0.77	-0.77	0.00	0.00	0.00
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	78,377		78,377	78,377	0	0	0
2	NET OPER INC (PRESENT RATES)	7,875		7,875	7,875	0	0	0
3	RATE OF RETURN (PRES RATES)	10.05%		10.05%	10.05%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	21,906		21,906	21,906	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.18		1.18	1.18	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							

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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	898,657	599,675	161,665	100,659	-	32,063	4,595	0
2	NET OPER INC (PRESENT RATES)	89,705	58,036	20,070	8,799	-	2,252	549	0
3	RATE OF RETURN (PRES RATES)	9.98%	9.68%	12.41%	8.74%	0.00%	7.02%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.97	1.24	0.88	0.00	0.70	1.20	0.00
5	SALES REVENUE (PRE RATES)	256,950	169,386	52,301	26,465	-	7,346	1,452	0
6	SALES REV REQUIRED MILLS/KWH	13.81	57	19.74	11.92	-	9	7	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	1,825	(3,933)	1,249	-	949	(90)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	3,028	(6,526)	2,074	-	1,575	(150)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	81,051	54,086	14,581	9,079	-	2,892	414	0
11	SALES REVENUE REQ CLAIMED ROR	242,588	162,831	43,191	26,930	-	8,408	1,229	0
12	REVENUE DEFICIENCY SALES REV	(14,362)	(6,556)	(9,110)	465	-	1,062	(224)	0
13	PERCENT INCREASE REQUIRED	-5.5895%	-3.8703%	-17.4188%	1.7562%	0.0000%	14.5%	-15.4%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	13.04	53	16	25	-	9	6	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.77	-1.15	-3.44	0.21	0.00	0.14	-1.12	0.00
	CUSTOMER ACCT 369 - SERVICES								
	PRESENT RATES								
1	RATE BASE	78,377	66,407	10,952	774	-	245	-	0
2	NET OPER INC (PRESENT RATES)	7,875	6,422	1,360	68	-	26	0	0
3	RATE OF RETURN (PRES RATES)	10.05%	9.67%	12.41%	8.73%	0.00%	10.57%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.96	1.24	0.87	0.00	1.05	0.00	0.00
5	SALES REVENUE (PRE RATES)	21,906	18,145	3,491	199	-	70	0	0
6	SALES REV REQUIRED MILLS/KWH	1.18	6	1.32	0.09	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	250	(259)	10	-	(1)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	415	(430)	17	-	(2)	(0)	0
	CLAIMED RATE OF RETURN								

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	523,714	75,961	161,665	0	161,665	99,104	1,533
2	NET OPER INC (PRESENT RATES)	49,258	8,778	20,070	0	20,070	8,654	108
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.94	1.16	1.24	0.00	1.24	0.87	0.71
5	SALES REVENUE (PRE RATES)	145,742	23,644	52,301	0	52,301	26,138	266
6	SALES REV REQUIRED MILLS/KWH	30.19	26.63	19.74	0.00	19.74	13.45	0.96
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	3,020	(1,195)	(3,933)	0	(3,933)	1,239	45
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	5,012	(1,984)	(6,526)	0	(6,526)	2,056	74
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	47,235	6,851	14,581	0	14,581	8,938	138
11	SALES REVENUE REQ CLAIMED ROR	142,384	20,447	43,191	0	43,191	26,610	315
12	REVENUE DEFICIENCY SALES REV	(3,358)	(3,198)	(9,110)	0	(9,110)	472	50
13	PERCENT INCREASE REQUIRED	-2.3042%	-13.5233%	-17.4188%	0.0000%	-17.4188%	1.8059%	18.7454%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	29.50	23.03	16.31	0.00	16.31	13.69	1.14
16	REVENUE DEFICIENCY MILLS/KWH	-0.70	-3.60	-3.44	0.00	-3.44	0.24	0.18
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	58,224	8,183	10,952	0	10,952	774	0
2	NET OPER INC (PRESENT RATES)	5,476	946	1,360	0	1,360	68	(0)
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	0.00%
4	RELATIVE RATE OF RETURN	0.94	1.15	1.24	0.00	1.24	0.87	0.00
5	SALES REVENUE (PRE RATES)	15,653	2,492	3,491	0	3,491	199	0
6	SALES REV REQUIRED MILLS/KWH	3.24	2.81	1.32	0.00	1.32	0.10	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	374	(123)	(259)	0	(259)	10	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	620	(205)	(430)	0	(430)	17	0
	CLAIMED RATE OF RETURN							

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	21	0	0	0	0	0	0	25,524
2	NET OPER INC (PRESENT RATES)	36	0	0	0	0	0	0	2,697
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	17.09	0.00	0.00	0.00	0.00	0.00	0.00	1.06
5	SALES REVENUE (PRE RATES)	62	0	0	0	0	0	0	7,650
6	SALES REV REQUIRED MILLS/KWH	134.30	0.00	0.00	0.00	0.00	0.00	0.00	9.39
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(34)	0	0	0	0	0	0	(149)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(57)	0	0	0	0	0	0	(247)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	2	0	0	0	0	0	0	2,302
11	SALES REVENUE REQ CLAIMED ROR	5	0	0	0	0	0	0	6,995
12	REVENUE DEFICIENCY SALES REV	(57)	0	0	0	0	0	0	(655)
13	PERCENT INCREASE REQUIRED	-92.2260%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-8.5653%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	10.44	0.00	0.00	0.00	0.00	0.00	0.00	8.59
16	REVENUE DEFICIENCY MILLS/KWH	-123.86	0.00	0.00	0.00	0.00	0.00	0.00	-0.80
	CUSTOMER ACCT 369 - SERVICES								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	245
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	26
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	70
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(1)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(2)
	CLAIMED RATE OF RETURN								

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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	4,202	2,337	4,595	0	0	0	0
2	NET OPER INC (PRESENT RATES)	202	(647)	549	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.48	-2.77	1.20	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	570	(875)	1,452	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.12	-0.37	7.27	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	218	880	(90)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	361	1,461	(150)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	379	211	414	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	865	549	1,229	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	294	1,423	(224)	0	0	0	0
13	PERCENT INCREASE REQUIRED	51.5967%	-162.7595%	-15.3937%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.19	0.23	6.15	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.06	0.60	-1.12	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 369 - SERVICES

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	7,069	(428,320)	7,069	7,069	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	20,568	448,888	20,568	20,568	0	0	0
12	REVENUE DEFICIENCY SALES REV	(1,338)		(1,338)	(1,338)	0	0	0
13	PERCENT INCREASE REQUIRED	-6.1059%		-6.1059%	-6.1059%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.11		1.11	1.11	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.07		-0.07	-0.07	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	65,046		65,046	65,046	0	0	0
2	NET OPER INC (PRESENT RATES)	6,517		6,517	6,517	0	0	0
3	RATE OF RETURN (PRES RATES)	10.02%		10.02%	10.02%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	27,702		27,702	27,702	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.49		1.49	1.49	0.00	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	5,867	(422,265)	5,867	5,867	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	26,623	448,888	26,623	26,623	0	0	0
12	REVENUE DEFICIENCY SALES REV	(1,079)		(1,079)	(1,079)	0	0	0
13	PERCENT INCREASE REQUIRED	-3.8934%		-3.8934%	-3.8934%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.43		1.43	1.43	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.06		-0.06	-0.06	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	7,069	5,989	988	70	-	22	-	0
11	SALES REVENUE REQ CLAIMED ROR	20,568	17,427	2,874	203	-	64	(0)	0
12	REVENUE DEFICIENCY SALES REV	(1,338)	(718)	(617)	4	-	(6)	(0)	0
13	PERCENT INCREASE REQUIRED	-6.1059%	-3.9559%	-17.6774%	1.8484%	0.0000%	-8.9%	-120.7%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	1.11	6	1	0	-	0	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.07	-0.13	-0.23	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS								
	PRESENT RATES								
1	RATE BASE	65,046	56,163	8,478	333	-	73	-	0
2	NET OPER INC (PRESENT RATES)	6,517	5,431	1,053	29	-	4	0	0
3	RATE OF RETURN (PRES RATES)	10.02%	9.67%	12.41%	8.75%	0.00%	5.05%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.97	1.24	0.87	0.00	0.50	0.00	0.00
5	SALES REVENUE (PRE RATES)	27,702	23,594	3,948	135	-	25	0	0
6	SALES REV REQUIRED MILLS/KWH	1.49	8	1.49	0.06	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	195	(203)	4	-	4	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	324	(337)	7	-	6	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	5,867	5,065	765	30	-	7	-	0
11	SALES REVENUE REQ CLAIMED ROR	26,623	22,987	3,470	136	-	30	(0)	0
12	REVENUE DEFICIENCY SALES REV	(1,079)	(607)	(478)	1	-	5	(0)	0
13	PERCENT INCREASE REQUIRED	-3.8934%	-2.5729%	-12.1018%	1.1072%	0.0000%	19.2%	-120.7%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	1.43	7	1	0	-	0	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.06	-0.11	-0.18	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	5,251	738	988	0	988	70	0
11	SALES REVENUE REQ CLAIMED ROR	15,280	2,147	2,874	0	2,874	203	0
12	REVENUE DEFICIENCY SALES REV	(373)	(344)	(617)	0	(617)	4	0
13	PERCENT INCREASE REQUIRED	-2.3852%	-13.8231%	-17.6774%	0.0000%	-17.6774%	1.8484%	164.6465%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	3.17	2.42	1.09	0.00	1.09	0.10	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.08	-0.39	-0.23	0.00	-0.23	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	49,242	6,920	8,478	0	8,478	305	27
2	NET OPER INC (PRESENT RATES)	4,632	800	1,053	0	1,053	27	2
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.94	1.15	1.24	0.00	1.24	0.87	0.70
5	SALES REVENUE (PRE RATES)	20,471	3,124	3,948	0	3,948	124	10
6	SALES REV REQUIRED MILLS/KWH	4.24	3.52	1.49	0.00	1.49	0.06	0.04
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	302	(106)	(203)	0	(203)	4	1
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	501	(177)	(337)	0	(337)	7	1
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	4,441	624	765	0	765	28	2
11	SALES REVENUE REQ CLAIMED ROR	20,155	2,832	3,470	0	3,470	125	11
12	REVENUE DEFICIENCY SALES REV	(316)	(291)	(478)	0	(478)	1	1
13	PERCENT INCREASE REQUIRED	-1.5425%	-9.3254%	-12.1018%	0.0000%	-12.1018%	1.1773%	8.6199%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	4.18	3.19	1.31	0.00	1.31	0.06	0.04
16	REVENUE DEFICIENCY MILLS/KWH	-0.07	-0.33	-0.18	0.00	-0.18	0.00	0.00

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	22
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	64
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	(6)
13	PERCENT INCREASE REQUIRED	-94.0845%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-8.9108%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01
	CUSTOMER ACCT 370 - METERS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	32
2	NET OPER INC (PRESENT RATES)	1	0	0	0	0	0	0	3
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	17.03	0.00	0.00	0.00	0.00	0.00	0.00	1.05
5	SALES REVENUE (PRE RATES)	1	0	0	0	0	0	0	14
6	SALES REV REQUIRED MILLS/KWH	2.12	0.00	0.00	0.00	0.00	0.00	0.00	0.02
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(1)	0	0	0	0	0	0	(0)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(1)	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	3
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	13
12	REVENUE DEFICIENCY SALES REV	(1)	0	0	0	0	0	0	(1)
13	PERCENT INCREASE REQUIRED	-86.7591%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-5.9020%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.02
16	REVENUE DEFICIENCY MILLS/KWH	-1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	773.6702%	-135.7666%	76.0747%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	35	5	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	2	(1)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.48	-2.76	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	12	(1)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	2	2	0	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	3	3	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	3	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	14	2	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	2	3	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	20.6417%	-304.8760%	76.0747%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 370 - METERS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	5,842		5,842	5,842	0	0	0
2	NET OPER INC (PRESENT RATES)	607		607	607	0	0	0
3	RATE OF RETURN (PRES RATES)	10.39%		10.39%	10.39%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	11,820		11,820	11,820	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.64		0.64	0.64	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	527	(437,201)	527	527	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	11,687	448,888	11,687	11,687	0	0	0
12	REVENUE DEFICIENCY SALES REV	(133)		(133)	(133)	0	0	0
13	PERCENT INCREASE REQUIRED	-1.1265%		-1.1265%	-1.1265%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.63		0.63	0.63	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.01		-0.01	-0.01	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	19,070		19,070	19,070	0	0	0
2	NET OPER INC (PRESENT RATES)	1,988		1,988	1,988	0	0	0
3	RATE OF RETURN (PRES RATES)	10.43%		10.43%	10.43%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	25,170		25,170	25,170	0	0	0

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER ACCT 902 - METER READING EXP								
	PRESENT RATES								
1	RATE BASE	5,842	4,226	1,562	44	-	8	2	0
2	NET OPER INC (PRESENT RATES)	607	409	194	4	-	0	0	0
3	RATE OF RETURN (PRES RATES)	10.39%	9.67%	12.41%	8.83%	0.00%	5.12%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.93	1.19	0.85	0.00	0.49	1.15	0.00
5	SALES REVENUE (PRE RATES)	11,820	8,499	3,213	88	-	16	4	0
6	SALES REV REQUIRED MILLS/KWH	0.64	3	1.21	0.04	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	31	(32)	1	-	0	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	51	(52)	1	-	1	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	527	381	141	4	-	1	0	0
11	SALES REVENUE REQ CLAIMED ROR	11,687	8,453	3,125	88	-	16	4	0
12	REVENUE DEFICIENCY SALES REV	(133)	(46)	(88)	0	-	1	(0)	0
13	PERCENT INCREASE REQUIRED	-1.1265%	-0.5375%	-2.7399%	0.1606%	0.0000%	3.3%	-2.4%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.63	3	1	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	-0.01	-0.03	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP								
	PRESENT RATES								
1	RATE BASE	19,070	13,566	5,299	141	-	26	38	0
2	NET OPER INC (PRESENT RATES)	1,988	1,312	658	12	-	1	5	0
3	RATE OF RETURN (PRES RATES)	10.43%	9.67%	12.41%	8.83%	0.00%	5.12%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.93	1.19	0.85	0.00	0.49	1.15	0.00
5	SALES REVENUE (PRE RATES)	25,170	17,736	7,169	182	-	32	51	0

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	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	3,705	521	1,562	0	1,562	40	3
2	NET OPER INC (PRESENT RATES)	349	60	194	0	194	4	0
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.91	1.11	1.19	0.00	1.19	0.84	0.68
5	SALES REVENUE (PRE RATES)	7,436	1,064	3,213	0	3,213	81	7
6	SALES REV REQUIRED MILLS/KWH	1.54	1.20	1.21	0.00	1.21	0.04	0.02
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	37	(6)	(32)	0	(32)	1	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	61	(10)	(52)	0	(52)	1	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	334	47	141	0	141	4	0
11	SALES REVENUE REQ CLAIMED ROR	7,412	1,042	3,125	0	3,125	81	7
12	REVENUE DEFICIENCY SALES REV	(24)	(22)	(88)	0	(88)	0	0
13	PERCENT INCREASE REQUIRED	-0.3195%	-2.0610%	-2.7399%	0.0000%	-2.7399%	0.2387%	1.6506%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	1.54	1.17	1.18	0.00	1.18	0.04	0.03
16	REVENUE DEFICIENCY MILLS/KWH	0.00	-0.02	-0.03	0.00	-0.03	0.00	0.00

	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	11,895	1,672	5,299	0	5,299	130	11
2	NET OPER INC (PRESENT RATES)	1,119	193	658	0	658	11	1
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.90	1.11	1.19	0.00	1.19	0.84	0.68
5	SALES REVENUE (PRE RATES)	15,498	2,238	7,169	0	7,169	167	14

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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER ACCT 902 - METER READING EXP								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	4
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	16.42	0.00	0.00	0.00	0.00	0.00	0.00	1.02
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	7
6	SALES REV REQUIRED MILLS/KWH	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.01
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	7
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	-57.2780%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-1.2671%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.01
16	REVENUE DEFICIENCY MILLS/KWH	-0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	12
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	1
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	16.37	0.00	0.00	0.00	0.00	0.00	0.00	1.01
5	SALES REVENUE (PRE RATES)	1	0	0	0	0	0	0	16

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	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	4	1	2	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.46	-2.66	1.15	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	7	1	4	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.02	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	8	1	4	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	(0)	0	0	0	0
13	PERCENT INCREASE REQUIRED	3.6280%	43.7790%	-2.3743%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.02	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	12	2	38	0	0	0	0
2	NET OPER INC (PRESENT RATES)	1	(1)	5	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.46	-2.66	1.15	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	15	1	51	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER ACCT 902 - METER READING EXP

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 903 - CUST REC & COLL EXP

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)

AMEREN ILLINOIS UTILITIES
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		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	1.35		1.35	1.35	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,720	(424,163)	1,720	1,720	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	24,725	448,888	24,725	24,725	0	0	0
12	REVENUE DEFICIENCY SALES REV	(445)		(445)	(445)	0	0	0
13	PERCENT INCREASE REQUIRED	-1.7677%		-1.7677%	-1.7677%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.33		1.33	1.33	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.02		-0.02	-0.02	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,389		2,389	2,389	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.13		0.13	0.13	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(446,499)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,389	448,888	2,389	2,389	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.13		0.13	0.13	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	1.35	6	2.71	0.08	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	102	(105)	2	-	1	(1)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	170	(175)	4	-	2	(1)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,720	1,224	478	13	-	2	3	0
11	SALES REVENUE REQ CLAIMED ROR	24,725	17,589	6,870	183	-	34	49	0
12	REVENUE DEFICIENCY SALES REV	(445)	(147)	(299)	0	-	2	(2)	0
13	PERCENT INCREASE REQUIRED	-1.7677%	-0.8268%	-4.1653%	0.2480%	0.0000%	5.2%	-3.6%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	1.33	6	3	1	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.02	-0.03	-0.11	0.00	0.00	0.00	-0.01	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	-	0	0	-	0	-	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,389	2,259	103	12	-	(2)	18	0
6	SALES REV REQUIRED MILLS/KWH	0.13	1	0.04	0.01	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	-	0	(0)	-	(0)	-	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	-	0	(0)	-	(0)	-	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	2,389	2,259	103	12	-	(2)	18	0
12	REVENUE DEFICIENCY SALES REV	0	-	0	(0)	-	(0)	-	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.13	1	0	0	-	(0)	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	3.21	2.52	2.71	0.00	2.71	0.09	0.05
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	121	(19)	(105)	0	(105)	2	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	201	(31)	(175)	0	(175)	4	1
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1,073	151	478	0	478	12	1
11	SALES REVENUE REQ CLAIMED ROR	15,422	2,167	6,870	0	6,870	168	15
12	REVENUE DEFICIENCY SALES REV	(76)	(70)	(299)	0	(299)	1	0
13	PERCENT INCREASE REQUIRED	-0.4921%	-3.1445%	-4.1653%	0.0000%	-4.1653%	0.3687%	2.5696%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	3.19	2.44	2.59	0.00	2.59	0.09	0.05
16	REVENUE DEFICIENCY MILLS/KWH	-0.02	-0.08	-0.11	0.00	-0.11	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,981	278	103	0	103	10	1
6	SALES REV REQUIRED MILLS/KWH	0.41	0.31	0.04	0.00	0.04	0.01	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,981	278	103	0	103	10	1
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.41	0.31	0.04	0.00	0.04	0.01	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.02
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(1)	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	1
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	15
12	REVENUE DEFICIENCY SALES REV	(1)	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	-67.4104%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-1.9416%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.02
16	REVENUE DEFICIENCY MILLS/KWH	-1.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	(2)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	(2)
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-32.5830%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.25	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	1	1	(1)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	1	1	(1)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1	0	3	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	16	2	49	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	1	1	(2)	0	0	0	0
13	PERCENT INCREASE REQUIRED	5.7097%	88.5963%	-3.6164%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.25	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-0.01	0.00	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	18	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.09	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	0	18	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	-513.1847%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.09	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES							
1	RATE BASE	2,702		2,702	2,702	0	0	0
2	NET OPER INC (PRESENT RATES)	281		281	281	0	0	0
3	RATE OF RETURN (PRES RATES)	10.38%		10.38%	10.38%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	4,037		4,037	4,037	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.22		0.22	0.22	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	244	(444,912)	244	244	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	3,976	448,888	3,976	3,976	0	0	0
12	REVENUE DEFICIENCY SALES REV	(61)		(61)	(61)	0	0	0
13	PERCENT INCREASE REQUIRED	-1.5128%		-1.5128%	-1.5128%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.21		0.21	0.21	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES								
1	RATE BASE	2,702	1,967	711	20	-	4	1	0
2	NET OPER INC (PRESENT RATES)	281	190	88	2	-	0	0	0
3	RATE OF RETURN (PRES RATES)	10.38%	9.67%	12.41%	8.82%	0.00%	5.12%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.93	1.20	0.85	0.00	0.49	1.15	0.00
5	SALES REVENUE (PRE RATES)	4,037	3,095	909	24	-	4	4	0
6	SALES REV REQUIRED MILLS/KWH	0.22	1	0.34	0.01	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	14	(14)	0	-	0	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	23	(24)	1	-	0	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	244	177	64	2	-	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	3,976	3,074	869	24	-	4	4	0
12	REVENUE DEFICIENCY SALES REV	(61)	(21)	(40)	0	-	0	(0)	0
13	PERCENT INCREASE REQUIRED	-1.5128%	-0.6867%	-4.4058%	0.2667%	0.0000%	6.0%	-1.2%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.21	1	0	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-0.02	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES							
1	RATE BASE	1,724	242	711	0	711	18	2
2	NET OPER INC (PRESENT RATES)	162	28	88	0	88	2	0
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.91	1.11	1.20	0.00	1.20	0.84	0.68
5	SALES REVENUE (PRE RATES)	2,706	389	909	0	909	22	2
6	SALES REV REQUIRED MILLS/KWH	0.56	0.44	0.34	0.00	0.34	0.01	0.01
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	17	(3)	(14)	0	(14)	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	28	(5)	(24)	0	(24)	1	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	156	22	64	0	64	2	0
11	SALES REVENUE REQ CLAIMED ROR	2,695	379	869	0	869	22	2
12	REVENUE DEFICIENCY SALES REV	(11)	(10)	(40)	0	(40)	0	0
13	PERCENT INCREASE REQUIRED	-0.4085%	-2.6223%	-4.4058%	0.0000%	-4.4058%	0.3943%	2.7525%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.56	0.43	0.33	0.00	0.33	0.01	0.01
16	REVENUE DEFICIENCY MILLS/KWH	0.00	-0.01	-0.02	0.00	-0.02	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	2
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	16.44	0.00	0.00	0.00	0.00	0.00	0.00	1.02
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	2
6	SALES REV REQUIRED MILLS/KWH	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	2
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	-70.1627%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-2.2014%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES							
1	RATE BASE	2	0	1	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.46	-2.67	1.15	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2	0	4	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.02	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2	0	4	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	(0)	0	0	0	0
13	PERCENT INCREASE REQUIRED	6.5421%	114.6149%	-1.2363%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.02	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	40,205		40,205	40,205	0	0	0
2	NET OPER INC (PRESENT RATES)	5,344		5,344	5,344	0	0	0
3	RATE OF RETURN (PRES RATES)	13.29%		13.29%	13.29%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	16,508		16,508	16,508	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.89		0.89	0.89	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	3,626	(435,231)	3,626	3,626	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	13,657	448,888	13,657	13,657	0	0	0
12	REVENUE DEFICIENCY SALES REV	(2,851)		(2,851)	(2,851)	0	0	0
13	PERCENT INCREASE REQUIRED	-17.2692%		-17.2692%	-17.2692%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.73		0.73	0.73	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.15		-0.15	-0.15	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	40,205	(22,243)	(3,934)	(294)	-	(567)	67,243	0
2	NET OPER INC (PRESENT RATES)	5,344	(2,151)	(488)	(25)	-	(27)	8,036	0
3	RATE OF RETURN (PRES RATES)	13.29%	9.67%	12.41%	8.61%	0.00%	4.80%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.73	0.93	0.65	0.00	0.36	0.90	0.00
5	SALES REVENUE (PRE RATES)	16,508	(3,570)	(811)	(42)	-	(45)	20,976	0
6	SALES REV REQUIRED MILLS/KWH	0.89	(1)	(0.31)	-0.02	-	(0)	105	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(805)	(35)	(14)	-	(48)	902	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(1,337)	(57)	(23)	-	(80)	1,497	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	3,626	(2,006)	(355)	(26)	-	(51)	6,065	0
11	SALES REVENUE REQ CLAIMED ROR	13,657	(3,329)	(589)	(44)	-	(85)	17,705	0
12	REVENUE DEFICIENCY SALES REV	(2,851)	240	222	(2)	-	(40)	(3,271)	0
13	PERCENT INCREASE REQUIRED	-17.2692%	-6.7349%	-27.3506%	4.8110%	0.0000%	87.8%	-15.6%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.73	(1)	(0)	(0)	-	(0)	89	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.15	0.04	0.08	0.00	0.00	-0.01	-16.37	0.00
	CUSTOMER DISTRIBUTION								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	(0)	(0)	-	(0)	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0.00)	0.00	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(19,502)	(2,741)	(3,934)	0	(3,934)	(268)	(25)
2	NET OPER INC (PRESENT RATES)	(1,834)	(317)	(488)	0	(488)	(23)	(2)
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.71	0.87	0.93	0.00	0.93	0.66	0.53
5	SALES REVENUE (PRE RATES)	(3,044)	(526)	(811)	0	(811)	(39)	(3)
6	SALES REV REQUIRED MILLS/KWH	-0.63	-0.59	-0.31	0.00	-0.31	-0.02	-0.01
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(758)	(48)	(35)	0	(35)	(12)	(2)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(1,258)	(79)	(57)	0	(57)	(20)	(3)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(1,759)	(247)	(355)	0	(355)	(24)	(2)
11	SALES REVENUE REQ CLAIMED ROR	(2,919)	(410)	(589)	0	(589)	(40)	(4)
12	REVENUE DEFICIENCY SALES REV	125	115	222	0	222	(1)	(1)
13	PERCENT INCREASE REQUIRED	-4.1079%	-21.9495%	-27.3506%	0.0000%	-27.3506%	3.2864%	27.7140%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	-0.60	-0.46	-0.22	0.00	-0.22	-0.02	-0.01
16	REVENUE DEFICIENCY MILLS/KWH	0.03	0.13	0.08	0.00	0.08	0.00	0.00
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	(0)	0	0	0	0	0	0	(2)
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	12.84	0.00	0.00	0.00	0.00	0.00	0.00	0.79
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0	(0)
6	SALES REV REQUIRED MILLS/KWH	-0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(0)	0	0	0	0	0	0	(0)
11	SALES REVENUE REQ CLAIMED ROR	(0)	0	0	0	0	0	0	(0)
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-94.7137%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-14.6400%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(565)	(0)	67,243	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(27)	0	8,036	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.36	-2.08	0.90	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(45)	0	20,976	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	-0.01	0.00	104.96	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(48)	(0)	902	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(80)	(0)	1,497	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(51)	(0)	6,065	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(84)	(0)	17,705	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(40)	(0)	(3,271)	0	0	0	0
13	PERCENT INCREASE REQUIRED	87.9200%	-132.5828%	-15.5955%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	-0.02	0.00	88.59	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	0.00	-16.37	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER DISTRIBUTION

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(448,888)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	448,888	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-144.3713%		341.0799%	-144.3713%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(448,888)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	448,888	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-144.3713%		341.0799%	-144.3713%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	341.0799%	0.0098%	0.0056%	0.0029%	0.0000%	0.0%	-125.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER DISTRIBUTION PRIMARY

PRESENT RATES

1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	(0)	(0)	-	(0)	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0.00)	0.00	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	341.0799%	0.0098%	0.0056%	0.0029%	0.0000%	0.0%	-125.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0040%	-100.0033%	-100.0022%	0.0000%	-100.0022%	-100.0011%	-100.0013%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0040%	-100.0033%	-100.0022%	0.0000%	-100.0022%	-100.0011%	-100.0013%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0004%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-100.0072%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0004%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-100.0072%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0001%	-99.9973%	103.5869%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0001%	-99.9973%	103.5869%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER DISTRIBUTION PRIMARY

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER DISTRIBUTION SECONDARY							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(448,888)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	448,888	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-144.3713%		341.0799%	-144.3713%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	488,582		488,582	488,582	0	0	0
2	NET OPER INC (PRESENT RATES)	48,658		48,658	48,658	0	0	0
3	RATE OF RETURN (PRES RATES)	9.96%		9.96%	9.96%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	151,065		151,065	151,065	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER DISTRIBUTION SECONDARY								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	(0)	(0)	-	(0)	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0.00)	0.00	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	341.0799%	0.0098%	0.0056%	0.0029%	0.0000%	0.0%	-125.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	488,582	296,909	104,502	65,423	-	21,604	144	0
2	NET OPER INC (PRESENT RATES)	48,658	28,589	12,974	5,747	-	1,331	17	0
3	RATE OF RETURN (PRES RATES)	9.96%	9.63%	12.41%	8.78%	0.00%	6.16%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.97	1.25	0.88	0.00	0.62	1.20	0.00
5	SALES REVENUE (PRE RATES)	151,065	90,251	36,654	19,009	-	5,115	37	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER DISTRIBUTION SECONDARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0040%	-100.0033%	-100.0022%	0.0000%	-100.0022%	-100.0011%	-100.0013%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	266,047	30,862	104,502	0	104,502	65,365	37
2	NET OPER INC (PRESENT RATES)	25,023	3,566	12,974	0	12,974	5,708	3
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.94	1.16	1.25	0.00	1.25	0.88	0.71
5	SALES REVENUE (PRE RATES)	79,934	10,317	36,654	0	36,654	18,940	6

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER DISTRIBUTION SECONDARY								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0004%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-100.0072%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	21	0	0	0	0	0	0	18,263
2	NET OPER INC (PRESENT RATES)	36	0	0	0	0	0	0	1,930
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	17.13	0.00	0.00	0.00	0.00	0.00	0.00	1.06
5	SALES REVENUE (PRE RATES)	62	0	0	0	0	0	0	5,853

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	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER DISTRIBUTION SECONDARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.0001%	-99.9973%	103.5869%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	1,004	2,337	144	0	0	0	0
2	NET OPER INC (PRESENT RATES)	48	(647)	17	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.48	-2.78	1.20	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	136	(875)	37	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER DISTRIBUTION SECONDARY

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION PRIMARY

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	8.12		8.12	8.12	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	44,066	(305,443)	44,066	44,066	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	143,445	448,888	143,445	143,445	0	0	0
12	REVENUE DEFICIENCY SALES REV	(7,621)		(7,621)	(7,621)	0	0	0
13	PERCENT INCREASE REQUIRED	-5.0446%		-5.0446%	-5.0446%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	7.71		7.71	7.71	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.41		-0.41	-0.41	0.00	0.00	0.00

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES							
1	RATE BASE	278,472		278,472	278,472	0	0	0
2	NET OPER INC (PRESENT RATES)	27,699		27,699	27,699	0	0	0
3	RATE OF RETURN (PRES RATES)	9.95%		9.95%	9.95%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	73,282		73,282	73,282	0	0	0
6	SALES REV REQUIRED MILLS/KWH	3.94		3.94	3.94	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	25,116	(379,893)	25,116	25,116	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	68,995	448,888	68,995	68,995	0	0	0
12	REVENUE DEFICIENCY SALES REV	(4,287)		(4,287)	(4,287)	0	0	0
13	PERCENT INCREASE REQUIRED	-5.8506%		-5.8506%	-5.8506%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	3.71		3.71	3.71	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	8.12	28	13.84	8.56	-	7	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	980	(2,566)	769	-	821	(3)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	1,626	(4,259)	1,276	-	1,362	(5)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	44,066	26,779	9,425	5,901	-	1,948	13	0
11	SALES REVENUE REQ CLAIMED ROR	143,445	87,246	30,765	19,264	-	6,140	30	0
12	REVENUE DEFICIENCY SALES REV	(7,621)	(3,005)	(5,889)	256	-	1,025	(7)	0
13	PERCENT INCREASE REQUIRED	-5.0446%	-3.3297%	-16.0662%	1.3442%	0.0000%	20.0%	-19.1%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	7.71	26	12	20	-	7	0	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.41	-0.53	-2.22	0.12	0.00	0.13	-0.03	0.00

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES								
1	RATE BASE	278,472	222,431	28,712	17,414	-	5,463	4,452	0
2	NET OPER INC (PRESENT RATES)	27,699	21,714	3,564	1,496	-	393	532	0
3	RATE OF RETURN (PRES RATES)	9.95%	9.76%	12.41%	8.59%	0.00%	7.19%	11.95%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.98	1.25	0.86	0.00	0.72	1.20	0.00
5	SALES REVENUE (PRE RATES)	73,282	59,924	7,526	3,459	-	958	1,416	0
6	SALES REV REQUIRED MILLS/KWH	3.94	23	2.84	1.56	-	1	7	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	411	(709)	237	-	151	(89)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	681	(1,176)	393	-	250	(148)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	25,116	20,061	2,590	1,571	-	493	401	0
11	SALES REVENUE REQ CLAIMED ROR	68,995	57,181	5,908	3,583	-	1,124	1,199	0
12	REVENUE DEFICIENCY SALES REV	(4,287)	(2,743)	(1,618)	124	-	166	(217)	0
13	PERCENT INCREASE REQUIRED	-5.8506%	-4.5777%	-21.4994%	3.5968%	0.0000%	17.3%	-15.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	3.71	21	2	3	-	1	6	0

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	16.56	11.62	13.84	0.00	13.84	9.74	0.02
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	1,472	(493)	(2,566)	0	(2,566)	802	1
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	2,444	(818)	(4,259)	0	(4,259)	1,331	2
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	23,995	2,783	9,425	0	9,425	5,895	3
11	SALES REVENUE REQ CLAIMED ROR	78,228	9,018	30,765	0	30,765	19,252	8
12	REVENUE DEFICIENCY SALES REV	(1,706)	(1,299)	(5,889)	0	(5,889)	311	1
13	PERCENT INCREASE REQUIRED	-2.1342%	-12.5922%	-16.0662%	0.0000%	-16.0662%	1.6437%	18.7454%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	16.21	10.15	11.61	0.00	11.61	9.90	0.03
16	REVENUE DEFICIENCY MILLS/KWH	-0.35	-1.46	-2.22	0.00	-2.22	0.16	0.00

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES							
1	RATE BASE	185,526	36,905	28,712	0	28,712	15,918	1,496
2	NET OPER INC (PRESENT RATES)	17,450	4,265	3,564	0	3,564	1,390	106
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	0.95	1.16	1.25	0.00	1.25	0.88	0.71
5	SALES REVENUE (PRE RATES)	48,818	11,106	7,526	0	7,526	3,199	259
6	SALES REV REQUIRED MILLS/KWH	10.11	12.51	2.84	0.00	2.84	1.65	0.94
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	1,004	(594)	(709)	0	(709)	193	43
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	1,667	(985)	(1,176)	0	(1,176)	321	72
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	16,733	3,329	2,590	0	2,590	1,436	135
11	SALES REVENUE REQ CLAIMED ROR	47,629	9,552	5,908	0	5,908	3,275	308
12	REVENUE DEFICIENCY SALES REV	(1,190)	(1,554)	(1,618)	0	(1,618)	76	49
13	PERCENT INCREASE REQUIRED	-2.4369%	-13.9883%	-21.4994%	0.0000%	-21.4994%	2.3696%	18.7454%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	9.87	10.76	2.23	0.00	2.23	1.68	1.11

AMEREN ILLINOIS UTILITIES
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	134.30	0.00	0.00	0.00	0.00	0.00	0.00	7.19
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(34)	0	0	0	0	0	0	(111)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(57)	0	0	0	0	0	0	(184)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	2	0	0	0	0	0	0	1,647
11	SALES REVENUE REQ CLAIMED ROR	5	0	0	0	0	0	0	5,384
12	REVENUE DEFICIENCY SALES REV	(57)	0	0	0	0	0	0	(469)
13	PERCENT INCREASE REQUIRED	-92.2260%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-8.0103%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	10.44	0.00	0.00	0.00	0.00	0.00	0.00	6.61
16	REVENUE DEFICIENCY MILLS/KWH	-123.86	0.00	0.00	0.00	0.00	0.00	0.00	-0.58

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	2,265
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	239
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	524
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.64
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(14)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(23)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	204
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	466
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	(58)
13	PERCENT INCREASE REQUIRED	-94.0845%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-11.0928%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.57

AMEREN ILLINOIS UTILITIES
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.03	-0.37	0.18	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	52	880	(3)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	86	1,460	(5)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	91	211	13	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	207	549	30	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	70	1,423	(7)	0	0	0	0
13	PERCENT INCREASE REQUIRED	51.5967%	-162.7595%	-19.1224%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.04	0.23	0.15	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.02	0.60	-0.03	0.00	0.00	0.00	0.00

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES							
1	RATE BASE	3,198	0	4,452	0	0	0	0
2	NET OPER INC (PRESENT RATES)	154	(0)	532	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	0.00%	11.95%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.48	0.00	1.20	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	434	(0)	1,416	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.09	0.00	7.08	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	165	0	(89)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	273	0	(148)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	288	0	401	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	658	0	1,199	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	224	0	(217)	0	0	0	0
13	PERCENT INCREASE REQUIRED	51.5967%	-135.7666%	-15.2974%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.14	0.00	6.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL

7 TOT COMPANY RATE OF RETURN

REVENUE ADJUSTMENT TO EQUAL

8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION SECONDARY

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL

7 TOT COMPANY RATE OF RETURN

REVENUE ADJUSTMENT TO EQUAL

8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

---

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	-0.23		-0.23	-0.23	0.00	0.00	0.00

DEMAND DISTRIBUTION SUBSTATION

PRESENT RATES

1	RATE BASE	131,603		131,603	131,603	0	0	0
2	NET OPER INC (PRESENT RATES)	13,348		13,348	13,348	0	0	0
3	RATE OF RETURN (PRES RATES)	10.14%		10.14%	10.14%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	32,603		32,603	32,603	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.75		1.75	1.75	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	11,870	(418,739)	11,870	11,870	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	30,149	448,888	30,149	30,149	0	0	0
12	REVENUE DEFICIENCY SALES REV	(2,454)		(2,454)	(2,454)	0	0	0
13	PERCENT INCREASE REQUIRED	-7.5274%		-7.5274%	-7.5274%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.62		1.62	1.62	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.13		-0.13	-0.13	0.00	0.00	0.00

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	-0.23	-0.48	-0.61	0.06	0.00	0.02	-1.08	0.00
	DEMAND DISTRIBUTION SUBSTATION								
	PRESENT RATES								
1	RATE BASE	131,603	80,334	28,451	17,822	-	4,996	-	0
2	NET OPER INC (PRESENT RATES)	13,348	7,732	3,532	1,556	-	528	0	0
3	RATE OF RETURN (PRES RATES)	10.14%	9.62%	12.41%	8.73%	0.00%	10.57%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.95	1.22	0.86	0.00	1.04	0.00	0.00
5	SALES REVENUE (PRE RATES)	32,603	19,211	8,121	3,998	-	1,273	0	0
6	SALES REV REQUIRED MILLS/KWH	1.75	6	3.07	1.80	-	2	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	416	(646)	251	-	(21)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	691	(1,073)	417	-	(35)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	11,870	7,245	2,566	1,607	-	451	-	0
11	SALES REVENUE REQ CLAIMED ROR	30,149	18,404	6,518	4,083	-	1,144	(0)	0
12	REVENUE DEFICIENCY SALES REV	(2,454)	(807)	(1,603)	85	-	(128)	(0)	0
13	PERCENT INCREASE REQUIRED	-7.5274%	-4.2032%	-19.7422%	2.1231%	0.0000%	-10.1%	-121.1%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	1.62	6	2	2	-	1	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.13	-0.14	-0.61	0.04	0.00	-0.02	0.00	0.00

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	-0.25	-1.75	-0.61	0.00	-0.61	0.04	0.18

DEMAND DISTRIBUTION SUBSTATION

	PRESENT RATES							
1	RATE BASE	72,141	8,194	28,451	0	28,451	17,822	0
2	NET OPER INC (PRESENT RATES)	6,785	947	3,532	0	3,532	1,556	(0)
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	0.00%
4	RELATIVE RATE OF RETURN	0.93	1.14	1.22	0.00	1.22	0.86	0.00
5	SALES REVENUE (PRE RATES)	16,989	2,222	8,121	0	8,121	3,998	0
6	SALES REV REQUIRED MILLS/KWH	3.52	2.50	3.07	0.00	3.07	2.06	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	532	(116)	(646)	0	(646)	251	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	883	(192)	(1,073)	0	(1,073)	417	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	6,506	739	2,566	0	2,566	1,607	0
11	SALES REVENUE REQ CLAIMED ROR	16,527	1,877	6,518	0	6,518	4,083	0
12	REVENUE DEFICIENCY SALES REV	(463)	(345)	(1,603)	0	(1,603)	85	0
13	PERCENT INCREASE REQUIRED	-2.7228%	-15.5226%	-19.7422%	0.0000%	-19.7422%	2.1231%	164.6465%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	3.42	2.11	2.46	0.00	2.46	2.10	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.10	-0.39	-0.61	0.00	-0.61	0.04	0.00

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.07
	DEMAND DISTRIBUTION SUBSTATION								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	4,996
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	528
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.04
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	1,273
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.56
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(21)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(35)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	451
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	1,144
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	(128)
13	PERCENT INCREASE REQUIRED	-94.0845%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-10.0770%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.41
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.16

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.05	0.00	-1.08	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION SUBSTATION							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	773.6702%	-135.7666%	78.3016%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

OTHER REVENUE

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION SUBSTATION

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)		0	(0)	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(1,734)		(1,734)	(1,734)	0	0	0
6	SALES REV REQUIRED MILLS/KWH	-0.09		-0.09	-0.09	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(450,622)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(1,734)	448,888	(1,734)	(1,734)	0	0	0
12	REVENUE DEFICIENCY SALES REV	0		(0)	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	-0.09		-0.09	-0.09	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS							
	PRESENT RATES							
1	RATE BASE	13,710		13,710	13,710	0	0	0
2	NET OPER INC (PRESENT RATES)	1,040		1,040	1,040	0	0	0
3	RATE OF RETURN (PRES RATES)	7.59%		7.59%	7.59%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	5,262		5,262	5,262	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.28		0.28	0.28	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							

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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	0	(0)	(0)	(0)	-	(0)	-	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(1,734)	(0)	(54)	(184)	-	(1,413)	(82)	0
6	SALES REV REQUIRED MILLS/KWH	-0.09	(0)	(0.02)	-0.08	-	(1)	(0)	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	-	0	-	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	-	0	-	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	(1,734)	(0)	(54)	(184)	-	(1,413)	(82)	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	-	0	-	0
13	PERCENT INCREASE REQUIRED	0.0000%	-0.0008%	0.0000%	0.0000%	0.0000%	0.0%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	-0.09	(0)	(0)	(116)	-	(1)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS								
	PRESENT RATES								
1	RATE BASE	13,710	89	46	7,992	-	5,583	-	0
2	NET OPER INC (PRESENT RATES)	1,040	9	6	875	-	151	-	0
3	RATE OF RETURN (PRES RATES)	7.59%	9.67%	12.41%	10.94%	0.00%	2.71%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.27	1.64	1.44	0.00	0.36	0.00	0.00
5	SALES REVENUE (PRE RATES)	5,262	37	21	3,512	-	1,691	-	0
6	SALES REV REQUIRED MILLS/KWH	0.28	0	0.01	1.58	-	1	-	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(2)	(2)	(268)	-	272	-	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(3)	(4)	(445)	-	452	-	0
	CLAIMED RATE OF RETURN								

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(54)	0	(54)	(84)	(47)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	-0.02	0.00	-0.02	-0.04	-0.17
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	0	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	0	(0)	(0)	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	(0)	(54)	0	(54)	(84)	(47)
12	REVENUE DEFICIENCY SALES REV	(0)	(0)	(0)	0	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	0.0019%	0.0016%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	-0.02	0.00	-0.02	-0.04	-0.17
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS							
	PRESENT RATES							
1	RATE BASE	78	11	46	0	46	6,053	1,811
2	NET OPER INC (PRESENT RATES)	7	1	6	0	6	529	128
3	RATE OF RETURN (PRES RATES)	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
4	RELATIVE RATE OF RETURN	1.24	1.52	1.64	0.00	1.64	1.15	0.93
5	SALES REVENUE (PRE RATES)	32	5	21	0	21	2,438	679
6	SALES REV REQUIRED MILLS/KWH	0.01	0.01	0.01	0.00	0.01	1.25	2.45
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(1)	(0)	(2)	0	(2)	(69)	10
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(2)	(1)	(4)	0	(4)	(115)	16
	CLAIMED RATE OF RETURN							

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(54)	0	0	0	0	0	0	(240)
6	SALES REV REQUIRED MILLS/KWH	-116.25	0.00	0.00	0.00	0.00	0.00	0.00	-0.29
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(54)	0	0	0	0	0	0	(240)
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	-116.25	0.00	0.00	0.00	0.00	0.00	0.00	-0.29
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS								
	PRESENT RATES								
1	RATE BASE	128	0	0	0	0	0	0	1,519
2	NET OPER INC (PRESENT RATES)	218	0	0	0	0	0	0	160
3	RATE OF RETURN (PRES RATES)	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
4	RELATIVE RATE OF RETURN	22.49	0.00	0.00	0.00	0.00	0.00	0.00	1.39
5	SALES REVENUE (PRE RATES)	395	0	0	0	0	0	0	658
6	SALES REV REQUIRED MILLS/KWH	857.98	0.00	0.00	0.00	0.00	0.00	0.00	0.81
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(208)	0	0	0	0	0	0	(45)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(346)	0	0	0	0	0	0	(75)
	CLAIMED RATE OF RETURN								

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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(762)	(412)	(82)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	-0.16	-0.17	-0.41	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(762)	(412)	(82)	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	-0.16	-0.17	-0.41	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS							
	PRESENT RATES							
1	RATE BASE	3,435	629	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	165	(174)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	4.80%	-27.68%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.63	-3.65	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,160	(127)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.25	-0.05	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	96	222	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	159	368	0	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 370 - PTS & CTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,236	(443,300)	1,236	1,236	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	5,588	448,888	5,588	5,588	0	0	0
12	REVENUE DEFICIENCY SALES REV	326		326	326	0	0	0
13	PERCENT INCREASE REQUIRED	6.1949%		6.1949%	6.1949%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.30		0.30	0.30	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.02		0.02	0.02	0.00	0.00	0.00

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.88%		9.88%		0.00%		
2								
3	REVENUES REQUIRED							
4								
5	**DEMAND COMPONENTS**	338,567	338,567	338,567	338,567	0	0	0
6	DEMAND PRODUCTION	0		0	0	0	0	0
7	DEMAND TRANSMISSION	884		884	884	0	0	0
8	DEMAND SUBTRANSMISSION	80,733		80,733	80,733	0	0	0
9	DEMAND DISTRIBUTION	256,950	256,950	256,950	256,950	0	0	0
10	DEMAND DISTRIBUTION PRIMARY	151,065		151,065	151,065	0	0	0
11	DEMAND DISTRIBUTION SECONDARY	73,282		73,282	73,282	0	0	0
12	DEMAND DISTRIBUTION SUBSTATION	32,603		32,603	32,603	0	0	0
13								
14	**ENERGY COMPONENTS**	17,388		17,388	17,388	0	0	0
15								
16	**CUSTOMER COMPONENTS**	114,793	114,793	114,793	114,793	0	0	0
17	369 - SERVICES	21,906	(0)	21,906	21,906	0	0	0
18	370 - METERS	27,702		27,702	27,702	0	0	0
19	370 - PTS & CTS	5,262		5,262	5,262	0	0	0
20	902 - METER READING EXPENSE	11,820		11,820	11,820	0	0	0
21	903 - CUST REC & COLL EXPENSE	25,170		25,170	25,170	0	0	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	2,389		2,389	2,389	0	0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	4,037		4,037	4,037	0	0	0
24	CUSTOMER OTHER	16,508		16,508	16,508	0	0	0
25	CUSTOMER DISTRIBUTION	0		0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0		0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0		0	0	0	0	0
28	OTHER REVENUE	(1,734)	(1,734)	(1,734)	(1,734)	0	0	0
29								
30	**TOTAL COMPANY**	469,015	469,015	469,015	469,015	0	0	0
31								

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	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,236	8	4	721	-	504	-	0
11	SALES REVENUE REQ CLAIMED ROR	5,588	36	19	3,257	-	2,276	-	0
12	REVENUE DEFICIENCY SALES REV	326	(1)	(3)	(255)	-	585	-	0
13	PERCENT INCREASE REQUIRED	6.1949%	-2.5835%	-12.1468%	-7.2655%	0.0000%	34.6%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH	0.30	0	0	117	-	1	-	0
16	REVENUE DEFICIENCY MILLS/KWH	0.02	0.00	0.00	-0.11	0.00	0.07	0.00	0.00

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.88%		12.41%	0	0.00%	0	11.95%	0.00%
2									
3	REVENUES REQUIRED								
4									
5	**DEMAND COMPONENTS**	338,567	210,184	69,051	36,468	0	21,412	1,452	0
6	DEMAND PRODUCTION	0	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	884	492	205	121	0	67	0	0
8	DEMAND SUBTRANSMISSION	80,733	40,306	16,546	9,882	0	13,999	0	0
9	DEMAND DISTRIBUTION	256,950	169,386	52,301	26,465	0	7,346	1,452	0
10	DEMAND DISTRIBUTION PRIMARY	151,065	90,251	36,654	19,009	0	5,115	37	0
11	DEMAND DISTRIBUTION SECONDARY	73,282	59,924	7,526	3,459	0	958	1,416	0
12	DEMAND DISTRIBUTION SUBSTATION	32,603	19,211	8,121	3,998	0	1,273	0	0
13									
14	**ENERGY COMPONENTS**	17,388	5,342	2,476	2,076	0	7,308	187	0
15									
16	**CUSTOMER COMPONENTS**	114,793	69,796	18,044	4,110	0	1,791	21,052	0
17	369 - SERVICES	21,906	18,145	3,491	199	0	70	0	0
18	370 - METERS	27,702	23,594	3,948	135	0	25	0	0
19	370 - PTS & CTS	5,262	37	21	3,512	0	1,691	0	0
20	902 - METER READING EXPENSE	11,820	8,499	3,213	88	0	16	4	0
21	903 - CUST REC & COLL EXPENSE	25,170	17,736	7,169	182	0	32	51	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	2,389	2,259	103	12	0	(2)	18	0
23	908-916 - CUST SERV AND INFO & SALES EXP	4,037	3,095	909	24	0	4	4	0
24	CUSTOMER OTHER	16,508	(3,570)	(811)	(42)	0	(45)	20,976	0
25	CUSTOMER DISTRIBUTION	0	(0)	(0)	(0)	0	(0)	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	(0)	(0)	(0)	0	(0)	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	(0)	(0)	(0)	0	(0)	0	0
28	OTHER REVENUE	(1,734)	(0)	(54)	(184)	0	(1,413)	(82)	0
29									
30	**TOTAL COMPANY**	469,015	285,321	89,517	42,470	0	29,097	22,609	0
31									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	7	1	4	0	4	546	163
11	SALES REVENUE REQ CLAIMED ROR	32	4	19	0	19	2,467	738
12	REVENUE DEFICIENCY SALES REV	(1)	(0)	(3)	0	(3)	29	59
13	PERCENT INCREASE REQUIRED	-1.5489%	-9.3612%	-12.1468%	0.0000%	-12.1468%	1.1824%	8.6596%
14	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
15	SALES REV REQUIRED MILLS/KWH	0.01	0.01	0.01	0.00	0.01	1.27	2.67
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.01	0.21

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
2								
3	REVENUES REQUIRED							
4								
5	**DEMAND COMPONENTS**	181,920	28,264	69,051	0	69,051	35,018	1,388
6	DEMAND PRODUCTION	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	436	56	205	0	205	106	13
8	DEMAND SUBTRANSMISSION	35,742	4,564	16,546	0	16,546	8,774	1,109
9	DEMAND DISTRIBUTION	145,742	23,644	52,301	0	52,301	26,138	266
10	DEMAND DISTRIBUTION PRIMARY	79,934	10,317	36,654	0	36,654	18,940	6
11	DEMAND DISTRIBUTION SECONDARY	48,818	11,106	7,526	0	7,526	3,199	259
12	DEMAND DISTRIBUTION SUBSTATION	16,989	2,222	8,121	0	8,121	3,998	0
13								
14	**ENERGY COMPONENTS**	4,512	830	2,476	0	2,476	1,817	259
15								
16	**CUSTOMER COMPONENTS**	60,732	9,064	18,044	0	18,044	3,003	711
17	369 - SERVICES	15,653	2,492	3,491	0	3,491	199	0
18	370 - METERS	20,471	3,124	3,948	0	3,948	124	10
19	370 - PTS & CTS	32	5	21	0	21	2,438	679
20	902 - METER READING EXPENSE	7,436	1,064	3,213	0	3,213	81	7
21	903 - CUST REC & COLL EXPENSE	15,498	2,238	7,169	0	7,169	167	14
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	1,981	278	103	0	103	10	1
23	908-916 - CUST SERV AND INFO & SALES EXP	2,706	389	909	0	909	22	2
24	CUSTOMER OTHER	(3,044)	(526)	(811)	0	(811)	(39)	(3)
25	CUSTOMER DISTRIBUTION	(0)	(0)	(0)	0	(0)	(0)	(0)
26	CUSTOMER DISTRIBUTION PRIMARY	(0)	(0)	(0)	0	(0)	(0)	(0)
27	CUSTOMER DISTRIBUTION SECONDARY	(0)	(0)	(0)	0	(0)	(0)	(0)
28	OTHER REVENUE	(0)	(0)	(54)	0	(54)	(84)	(47)
29								
30	**TOTAL COMPANY**	247,164	38,158	89,517	0	89,517	39,754	2,310
31								

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	12	0	0	0	0	0	0	137
11	SALES REVENUE REQ CLAIMED ROR	52	0	0	0	0	0	0	619
12	REVENUE DEFICIENCY SALES REV	(343)	0	0	0	0	0	0	(39)
13	PERCENT INCREASE REQUIRED	-86.8076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-5.9255%
14	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
15	SALES REV REQUIRED MILLS/KWH	113.19	0.00	0.00	0.00	0.00	0.00	0.00	0.76
16	REVENUE DEFICIENCY MILLS/KWH	-744.79	0.00	0.00	0.00	0.00	0.00	0.00	-0.05

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
2									
3	REVENUES REQUIRED								
4									
5	**DEMAND COMPONENTS**	63	0	0	0	0	0	0	10,414
6	DEMAND PRODUCTION	0	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	1	0	0	0	0	0	0	33
8	DEMAND SUBTRANSMISSION	0	0	0	0	0	0	0	2,730
9	DEMAND DISTRIBUTION	62	0	0	0	0	0	0	7,650
10	DEMAND DISTRIBUTION PRIMARY	62	0	0	0	0	0	0	5,853
11	DEMAND DISTRIBUTION SECONDARY	0	0	0	0	0	0	0	524
12	DEMAND DISTRIBUTION SUBSTATION	0	0	0	0	0	0	0	1,273
13									
14	**ENERGY COMPONENTS**	0	0	0	0	0	0	0	761
15									
16	**CUSTOMER COMPONENTS**	397	0	0	0	0	0	0	765
17	369 - SERVICES	0	0	0	0	0	0	0	70
18	370 - METERS	1	0	0	0	0	0	0	14
19	370 - PTS & CTS	395	0	0	0	0	0	0	658
20	902 - METER READING EXPENSE	0	0	0	0	0	0	0	7
21	903 - CUST REC & COLL EXPENSE	1	0	0	0	0	0	0	16
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0	0	0	0	0	0	0	(2)
23	908-916 - CUST SERV AND INFO & SALES EXP	0	0	0	0	0	0	0	2
24	CUSTOMER OTHER	(0)	0	0	0	0	0	0	(0)
25	CUSTOMER DISTRIBUTION	(0)	0	0	0	0	0	0	(0)
26	CUSTOMER DISTRIBUTION PRIMARY	(0)	0	0	0	0	0	0	(0)
27	CUSTOMER DISTRIBUTION SECONDARY	(0)	0	0	0	0	0	0	(0)
28	OTHER REVENUE	(54)	0	0	0	0	0	0	(240)
29									
30	**TOTAL COMPANY**	407	0	0	0	0	0	0	11,700
31									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	310	57	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,400	256	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	241	383	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	20.7473%	-302.2643%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.30	0.11	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.05	0.16	0.00	0.00	0.00	0.00	0.00

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
2								
3	REVENUES REQUIRED							
4								
5	**DEMAND COMPONENTS**	11,971	(973)	1,452	0	0	0	0
6	DEMAND PRODUCTION	0	(0)	0	0	0	0	0
7	DEMAND TRANSMISSION	132	(99)	0	0	0	0	0
8	DEMAND SUBTRANSMISSION	11,268	(0)	0	0	0	0	0
9	DEMAND DISTRIBUTION	570	(875)	1,452	0	0	0	0
10	DEMAND DISTRIBUTION PRIMARY	136	(875)	37	0	0	0	0
11	DEMAND DISTRIBUTION SECONDARY	434	(0)	1,416	0	0	0	0
12	DEMAND DISTRIBUTION SUBSTATION	0	(0)	0	0	0	0	0
13								
14	**ENERGY COMPONENTS**	4,338	2,209	187	0	0	0	0
15								
16	**CUSTOMER COMPONENTS**	1,151	(125)	21,052	0	0	0	0
17	369 - SERVICES	0	(0)	0	0	0	0	0
18	370 - METERS	12	(1)	0	0	0	0	0
19	370 - PTS & CTS	1,160	(127)	0	0	0	0	0
20	902 - METER READING EXPENSE	7	1	4	0	0	0	0
21	903 - CUST REC & COLL EXPENSE	15	1	51	0	0	0	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	(0)	(0)	18	0	0	0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	2	0	4	0	0	0	0
24	CUSTOMER OTHER	(45)	0	20,976	0	0	0	0
25	CUSTOMER DISTRIBUTION	(0)	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	(0)	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	(0)	0	0	0	0	0	0
28	OTHER REVENUE	(762)	(412)	(82)	0	0	0	0
29								
30	**TOTAL COMPANY**	16,698	699	22,609	0	0	0	0
31								

TOTAL COMPANY - ALL COMPONENTS

---

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	
2		
3	REVENUES REQUIRED	
4	---	
5	**DEMAND COMPONENTS**	0
6	DEMAND PRODUCTION	0
7	DEMAND TRANSMISSION	0
8	DEMAND SUBTRANSMISSION	0
9	DEMAND DISTRIBUTION	0
10	DEMAND DISTRIBUTION PRIMARY	0
11	DEMAND DISTRIBUTION SECONDARY	0
12	DEMAND DISTRIBUTION SUBSTATION	0
13		
14	**ENERGY COMPONENTS**	0
15		
16	**CUSTOMER COMPONENTS**	0
17	369 - SERVICES	0
18	370 - METERS	0
19	370 - PTS & CTS	0
20	902 - METER READING EXPENSE	0
21	903 - CUST REC & COLL EXPENSE	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0
23	908-916 - CUST SERV AND INFO & SALES EXP	0
24	CUSTOMER OTHER	0
25	CUSTOMER DISTRIBUTION	0
26	CUSTOMER DISTRIBUTION PRIMARY	0
27	CUSTOMER DISTRIBUTION SECONDARY	0
28	OTHER REVENUE	0
29		
30	**TOTAL COMPANY**	
31		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	619,720		619,720	619,720	0	0	0
35	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
36								

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.88%		9.88%		0.00%		
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	18.1983	18.1983	18.1983	18.1983	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0475		0.0475	0.0475	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	4.3394		4.3394	4.3394	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	13.8113	13.8113	13.8113	13.8113	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY	8.1199		8.1199	8.1199	0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION SECONDARY	3.9390		3.9390	3.9390	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION SUBSTATION	1.7524		1.7524	1.7524	0.0000	0.0000	0.0000
13								
14	**ENERGY COMPONENTS**	0.9346		0.9346	0.9346	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	6.1702	6.1702	6.1702	6.1702	0.0000	0.0000	0.0000
17	369 - SERVICES	1.1775		1.1775	1.1775	0.0000	0.0000	0.0000
18	370 - METERS	1.4890		1.4890	1.4890	0.0000	0.0000	0.0000
19	370 - PTS & CTS	0.2828		0.2828	0.2828	0.0000	0.0000	0.0000
20	902 - METER READING EXPENSE	0.6353		0.6353	0.6353	0.0000	0.0000	0.0000
21	903 - CUST REC & COLL EXPENSE	1.3529		1.3529	1.3529	0.0000	0.0000	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1284		0.1284	0.1284	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2170		0.2170	0.2170	0.0000	0.0000	0.0000
24	CUSTOMER OTHER	0.8873		0.8873	0.8873	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0932		-0.0932	-0.0932	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	25.2100	25.3032	25.2100	25.2100	0.0000	0.0000	0.0000
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	15.4362		15.4362	15.4362	0.0000	0.0000	0.0000
37	369 - SERVICES	2.9457	580	2.9457	2.9457	0.0000	0.0000	0.0000
38	370 - METERS	3.7251		3.7251	3.7251	0.0000	0.0000	0.0000
39	902 - METER READING EXPENSE	1.5894		1.5894	1.5894	0.0000	0.0000	0.0000
40	903 - CUST REC & COLL EXPENSE	3.3846		3.3846	3.3846	0.0000	0.0000	0.0000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	619,720	545,128	70,975	1,887	0	210	1,520	0
35	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	0	7,819,253,407	199,851,687	0
36									

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.88%	0	12.41%	0	0.00%	0	11.95%	0.00%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	18.1983	69.5134	26.0682	16.4195	0.0000	14.9548	7.2665	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0475	0.1536	0.0773	0.0543	0.0000	0.0279	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	4.3394	12.5430	6.2463	4.4495	0.0000	5.7806	0.0000	0.0000
9	DEMAND DISTRIBUTION	13.8113	56.8168	19.7446	11.9157	0.0000	9.1463	7.2665	0.0000
10	DEMAND DISTRIBUTION PRIMARY	8.1199	28.1763	13.8376	8.5585	0.0000	6.8463	0.1829	0.0000
11	DEMAND DISTRIBUTION SECONDARY	3.9390	22.6190	2.8411	1.5572	0.0000	0.7372	7.0835	0.0000
12	DEMAND DISTRIBUTION SUBSTATION	1.7524	6.0215	3.0659	1.8000	0.0000	1.5627	0.0000	0.0000
13									
14	**ENERGY COMPONENTS**	0.9346	1.8693	0.9346	0.9346	0.0000	2.8039	0.9346	0.0000
15									
16	**CUSTOMER COMPONENTS**	6.1702	22.7872	6.8120	1.8507	0.0000	1.1343	105.3405	0.0000
17	369 - SERVICES	1.1775	6.0486	1.3180	0.0897	0.0000	0.0866	0.0000	0.0000
18	370 - METERS	1.4890	7.7582	1.4904	0.0607	0.0000	0.0194	0.0000	0.0000
19	370 - PTS & CTS	0.2828	0.0122	0.0080	1.5814	0.0000	1.0041	0.0000	0.0000
20	902 - METER READING EXPENSE	0.6353	2.7380	1.2131	0.0395	0.0000	0.0111	0.0190	0.0000
21	903 - CUST REC & COLL EXPENSE	1.3529	5.7304	2.7064	0.0821	0.0000	0.0231	0.2546	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1284	0.7237	0.0387	0.0052	0.0000	-0.0028	0.0899	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2170	0.9987	0.3433	0.0109	0.0000	0.0029	0.0201	0.0000
24	CUSTOMER OTHER	0.8873	-1.2225	-0.3060	-0.0189	0.0000	-0.0100	104.9569	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0932	0.0000	-0.0204	-0.0829	0.0000	-0.6327	-0.4123	0.0000
29									
30	**TOTAL COMPANY**	25.2100	94.1699	33.7943	19.1219	0.0000	18.2603	113.1294	0.0000
31									
32									
33									
34	$/MO/CUST								
35	----------								
36	**CUSTOMER COMPONENTS**	15.4362	10.6696	21.1860	181.4909	0.0000	709.7682	1154.3197	0.0000
37	369 - SERVICES	2.9457	2.7738	4.0991	8.8001	0.0000	27.9421	0.0000	0.0000
38	370 - METERS	3.7251	3.6069	4.6353	5.9528	0.0000	9.8753	0.0000	0.0000
39	902 - METER READING EXPENSE	1.5894	1.2993	3.7730	3.8728	0.0000	6.2525	0.2086	0.0000
40	903 - CUST REC & COLL EXPENSE	3.3846	2.7113	8.4172	8.0511	0.0000	12.7738	2.7898	0.0000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	477,957	67,171	70,975	0	70,975	1,736	150
35	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
36								

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	37.6855	31.8280	26.0682	0.0000	26.0682	18.0148	5.0143
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0902	0.0634	0.0773	0.0000	0.0773	0.0548	0.0480
8	DEMAND SUBTRANSMISSION	7.4041	5.1389	6.2463	0.0000	6.2463	4.5136	4.0063
9	DEMAND DISTRIBUTION	30.1911	26.6257	19.7446	0.0000	19.7446	13.4464	0.9600
10	DEMAND DISTRIBUTION PRIMARY	16.5588	11.6176	13.8376	0.0000	13.8376	9.7438	0.0234
11	DEMAND DISTRIBUTION SECONDARY	10.1130	12.5060	2.8411	0.0000	2.8411	1.6459	0.9366
12	DEMAND DISTRIBUTION SUBSTATION	3.5194	2.5021	3.0659	0.0000	3.0659	2.0567	0.0000
13								
14	**ENERGY COMPONENTS**	0.9346	0.9346	0.9346	0.0000	0.9346	0.9346	0.9346
15								
16	**CUSTOMER COMPONENTS**	12.5810	10.2063	6.8120	0.0000	6.8120	1.5447	2.5686
17	369 - SERVICES	3.2426	2.8060	1.3180	0.0000	1.3180	0.1025	0.0000
18	370 - METERS	4.2406	3.5177	1.4904	0.0000	1.4904	0.0636	0.0372
19	370 - PTS & CTS	0.0067	0.0056	0.0080	0.0000	0.0080	1.2543	2.4548
20	902 - METER READING EXPENSE	1.5403	1.1977	1.2131	0.0000	1.2131	0.0414	0.0248
21	903 - CUST REC & COLL EXPENSE	3.2105	2.5199	2.7064	0.0000	2.7064	0.0861	0.0511
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4103	0.3134	0.0387	0.0000	0.0387	0.0053	0.0048
23	908-916 - CUST SERV AND INFO & SALES EXP	0.5606	0.4380	0.3433	0.0000	0.3433	0.0114	0.0068
24	CUSTOMER OTHER	-0.6306	-0.5919	-0.3060	0.0000	-0.3060	-0.0200	-0.0108
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	0.0000	0.0000	-0.0204	0.0000	-0.0204	-0.0430	-0.1698
29								
30	**TOTAL COMPANY**	51.2010	42.9689	33.7943	0.0000	33.7943	20.4511	8.3478
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	10.5889	11.2444	21.1860	0.0000	21.1860	144.1387	395.3458
37	369 - SERVICES	2.7292	3.0914	4.0991	0.0000	4.0991	9.5677	0.0000
38	370 - METERS	3.5691	3.8755	4.6353	0.0000	4.6353	5.9315	5.7188
39	902 - METER READING EXPENSE	1.2964	1.3195	3.7730	0.0000	3.7730	3.8676	3.8139
40	903 - CUST REC & COLL EXPENSE	2.7022	2.7762	8.4172	0.0000	8.4172	8.0370	7.8645

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	2	0	0	0	0	0	0	95
35	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
36									

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	170.62%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	136.3708	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.7871
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	2.0681	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0411
8	DEMAND SUBTRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.3526
9	DEMAND DISTRIBUTION	134.3027	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.3933
10	DEMAND DISTRIBUTION PRIMARY	134.3027	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.1869
11	DEMAND DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6437
12	DEMAND DISTRIBUTION SUBSTATION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.5627
13									
14	**ENERGY COMPONENTS**	0.9346	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9346
15									
16	**CUSTOMER COMPONENTS**	862.4665	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9393
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0866
18	370 - METERS	2.1241	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0173
19	370 - PTS & CTS	857.9821	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8079
20	902 - METER READING EXPENSE	0.6242	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0092
21	903 - CUST REC & COLL EXPENSE	1.7027	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0193
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0028
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2307	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0024
24	CUSTOMER OTHER	-0.1974	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0004
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-116.2508	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.2944
29									
30	**TOTAL COMPANY**	883.5211	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.3666
31									
32									
33									
34	$/MO/CUST								
35	----------								
36	**CUSTOMER COMPONENTS**	20895.8832	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	668.7118
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	61.6240
38	370 - METERS	51.4626	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.3009
39	902 - METER READING EXPENSE	15.1242	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.5443
40	903 - CUST REC & COLL EXPENSE	41.2534	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.7105

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	100	15	1,520	0	0	0	0
35	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
36								

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	4.80%	-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	2.5794	-0.4117	7.2665	0.0000	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0285	-0.0417	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	2.4280	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	0.1229	-0.3700	7.2665	0.0000	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY	0.0294	(0.3700)	0.1829	0.0000	0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION SECONDARY	0.0935	(0.0000)	7.0835	0.0000	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION SUBSTATION	0.0000	(0.0000)	0.0000	0.0000	0.0000	0.0000	0.0000
13								
14	**ENERGY COMPONENTS**	0.9346	0.9346	0.9346	0.0000	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	0.2480	-0.0531	105.3405	0.0000	0.0000	0.0000	0.0000
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	370 - METERS	0.0026	-0.0004	0.0000	0.0000	0.0000	0.0000	0.0000
19	370 - PTS & CTS	0.2499	-0.0536	0.0000	0.0000	0.0000	0.0000	0.0000
20	902 - METER READING EXPENSE	0.0016	0.0003	0.0190	0.0000	0.0000	0.0000	0.0000
21	903 - CUST REC & COLL EXPENSE	0.0033	0.0005	0.2546	0.0000	0.0000	0.0000	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0899	0.0000	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0004	0.0001	0.0201	0.0000	0.0000	0.0000	0.0000
24	CUSTOMER OTHER	-0.0097	0.0001	104.9569	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.1641	-0.1743	-0.4123	0.0000	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	3.5979	0.2957	113.1294	0.0000	0.0000	0.0000	0.0000
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	958.5093	-704.6671	1154.3197	0.0000	0.0000	0.0000	0.0000
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
38	370 - METERS	9.8918	-5.8248	0.0000	0.0000	0.0000	0.0000	0.0000
39	902 - METER READING EXPENSE	6.2352	4.4940	0.2086	0.0000	0.0000	0.0000	0.0000
40	903 - CUST REC & COLL EXPENSE	12.7182	7.1286	2.7898	0.0000	0.0000	0.0000	0.0000

TOTAL COMPANY - ALL COMPONENTS

MONTHLY AVERAGE CUSTOMERS
ANNUAL BOOKED KWH SALES

PRESENT RATE OF RETURN SUMMARY SCHEDULE

RATE OF RETURN	
MILLS/KWH	

DEMAND COMPONENTS	0.0000
DEMAND PRODUCTION	0.0000
DEMAND TRANSMISSION	0.0000
DEMAND SUBTRANSMISSION	0.0000
DEMAND DISTRIBUTION	0.0000
DEMAND DISTRIBUTION PRIMARY	0.0000
DEMAND DISTRIBUTION SECONDARY	0.0000
DEMAND DISTRIBUTION SUBSTATION	
ENERGY COMPONENTS	0.0000
CUSTOMER COMPONENTS	0.0000
369 - SERVICES	0.0000
370 - METERS	0.0000
370 - PTS & CTS	0.0000
902 - METER READING EXPENSE	0.0000
903 - CUST REC & COLL EXPENSE	0.0000
904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000
908-916 - CUST SERV AND INFO & SALES EXP	0.0000
CUSTOMER OTHER	0.0000
CUSTOMER DISTRIBUTION	0.0000
CUSTOMER DISTRIBUTION PRIMARY	0.0000
CUSTOMER DISTRIBUTION SECONDARY	0.0000
OTHER REVENUE	0.0000
TOTAL COMPANY	
$/MO/CUST	

CUSTOMER COMPONENTS	
369 - SERVICES	
370 - METERS	
902 - METER READING EXPENSE	
903 - CUST REC & COLL EXPENSE	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3212		0.3212	0.3212	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.5428		0.5428	0.5428	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	2.2199		2.2199	2.2199	0.0000	0.0000	0.0000
44								

CLAIMED RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.019%		9.02%	9.02%	0.00%	0.00%	0.000%
2								
3	REVENUES REQUIRED	DIST ONLY	430,453					
4	----------							
5	**DEMAND COMPONENTS**	324,020.8	324,020.8	324,020.8	324,020.8	0.0	0.0	0.0
6	DEMAND PRODUCTION	(0.0)		0.0	(0.0)	0.0	0.0	0.0
7	DEMAND TRANSMISSION	1,047.6		1,047.6	1,047.6	0.0	0.0	0.0
8	DEMAND SUBTRANSMISSION	80,385.0		80,385.0	80,385.0	0.0	0.0	0.0
9	DEMAND DISTRIBUTION	242,588.2	242,588.2	242,588.2	242,588.2	0.0	0.0	0.0
10	DEMAND DISTRIBUTION PRIMARY	143,444.6		143,444.6	143,444.6	0.0	0.0	0.0
11	DEMAND DISTRIBUTION SECONDARY	68,995.0		68,995.0	68,995.0	0.0	0.0	0.0
12	DEMAND DISTRIBUTION SUBSTATION	30,148.7		30,148.7	30,148.7	0.0	0.0	0.0
13								
14	**ENERGY COMPONENTS**	17,388.4		17,388.4	17,388.4	0.0	0.0	0.0
15								
16	**CUSTOMER COMPONENTS**	109,213.3	109,213.3	109,213.3	109,213.3	0.0	0.0	0.0
17	369 - SERVICES	20,568.3		20,568.3	20,568.3	0.0	0.0	0.0
18	370 - METERS	26,623.4		26,623.4	26,623.4	0.0	0.0	0.0
19	370 - PTS & CTS	5,587.6		5,587.6	5,587.6	0.0	0.0	0.0
20	902 - METER READING EXPENSE	11,686.7		11,686.7	11,686.7	0.0	0.0	0.0
21	903 - CUST REC & COLL EXPENSE	24,725.4		24,725.4	24,725.4	0.0	0.0	0.0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	2,388.7		2,388.7	2,388.7	0.0	0.0	0.0
23	908-916 - CUST SERV AND INFO & SALES EXP	3,975.8		3,975.8	3,975.8	0.0	0.0	0.0
24	CUSTOMER OTHER	13,657.4		13,657.4	13,657.4	0.0	0.0	0.0
25	CUSTOMER DISTRIBUTION	(0.0)		0.0	(0.0)	0.0	0.0	0.0
26	CUSTOMER DISTRIBUTION PRIMARY	(0.0)		0.0	(0.0)	0.0	0.0	0.0
27	CUSTOMER DISTRIBUTION SECONDARY	(0.0)		0.0	(0.0)	0.0	0.0	0.0
28	OTHER REVENUE	(1,734)	(1,734)	(1,734)	(1,734.0)	0.0	0.0	0.0
29								
30	**TOTAL COMPANY**	448,889	448,889	448,889	448,888.6	0.0	0.0	0.0
31								
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	619,720		619,720	619,720	0	0	0
35	ANNUAL BOOKED KWH SALES	18,604,365,371		18,604,365,371	18,604,365,371	0	0	0
36								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3212	0.3453	0.1205	0.5119	0.0000	-0.9138	0.9851	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.5428	0.4732	1.0678	1.0664	0.0000	1.5730	0.2204	0.0000
43	CUSTOMER OTHER	2.2199	-0.5457	-0.9517	-1.8524	0.0000	-17.9012	1150.1158	0.0000
44									
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
2									
3	REVENUES REQUIRED								
4	----------								
5	**DEMAND COMPONENTS**	324,020.8	202,217.5	57,140.0	37,232.4	0.0	26,202.3	1,228.7	0
6	DEMAND PRODUCTION	0.0	(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0
7	DEMAND TRANSMISSION	1,047.6	473.1	167.6	123.8	0.0	283.1	(0.0)	0
8	DEMAND SUBTRANSMISSION	80,385.0	38,913.6	13,781.8	10,178.7	0.0	17,510.9	(0.0)	0
9	DEMAND DISTRIBUTION	242,588.2	162,830.7	43,190.7	26,929.9	0.0	8,408.2	1,228.7	0
10	DEMAND DISTRIBUTION PRIMARY	143,444.6	87,246.1	30,765.2	19,264.1	0.0	6,139.6	29.6	0
11	DEMAND DISTRIBUTION SECONDARY	68,995.0	57,181.1	5,907.7	3,583.0	0.0	1,124.1	1,199.1	0
12	DEMAND DISTRIBUTION SUBSTATION	30,148.7	18,403.6	6,517.9	4,082.8	0.0	1,144.5	(0.0)	0
13									
14	**ENERGY COMPONENTS**	17,388.4	5,341.8	2,475.7	2,075.9	0.0	7,308.2	186.8	0
15									
16	**CUSTOMER COMPONENTS**	109,213.3	68,496.8	16,741.5	3,859.0	0.0	2,336.7	17,779.2	0
17	369 - SERVICES	20,568.3	17,427.0	2,874.1	203.0	0.0	64.2	(0.0)	0
18	370 - METERS	26,623.4	22,987.3	3,470.1	136.3	0.0	29.7	(0.0)	0
19	370 - PTS & CTS	5,587.6	36.3	18.6	3,257.2	0.0	2,275.5	0.0	0.0
20	902 - METER READING EXPENSE	11,686.7	8,453.5	3,125.4	87.9	0.0	16.3	3.7	0
21	903 - CUST REC & COLL EXPENSE	24,725.4	17,589.3	6,870.3	182.8	0.0	33.9	49.0	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	2,388.7	2,258.9	102.6	11.6	0.0	(2.3)	18.0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	3,975.8	3,074.1	869.4	24.2	0.0	4.2	4.0	0
24	CUSTOMER OTHER	13,657.4	(3,329.5)	(588.9)	(44.0)	0.0	(84.8)	17,704.5	0
25	CUSTOMER DISTRIBUTION	0.0	(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0
26	CUSTOMER DISTRIBUTION PRIMARY	0.0	(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0
27	CUSTOMER DISTRIBUTION SECONDARY	0.0	(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0
28	OTHER REVENUE	(1,734.0)	(0.1)	(54.2)	(184.1)	0.0	(1,413.2)	(82.4)	0
29									
30	**TOTAL COMPANY**	448,888.552	276,056.0	76,303.2	42,983.1	0.0	34,434.0	19,112.3	0
31									
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	619,720	545,128	70,975	1,887	0	210	1,520	0
35	ANNUAL BOOKED KWH SALES	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	0	7,819,253,407	199,851,687	0
36									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3453	0.3453	0.1205	0.0000	0.1205	0.4930	0.7364
42	908-916 - CUST SERV AND INFO & SALES EXP	0.4719	0.4826	1.0678	0.0000	1.0678	1.0645	1.0401
43	CUSTOMER OTHER	-0.5308	-0.6521	-0.9517	0.0000	-0.9517	-1.8665	-1.6590
44								
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE							
1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
2								
3	REVENUES REQUIRED							
4	----------							
5	**DEMAND COMPONENTS**	177,753	24,464	57,140	0	57,140	35,643	1,584
6	DEMAND PRODUCTION	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	425	48	168	0	168	109	15
8	DEMAND SUBTRANSMISSION	34,945	3,969	13,782	0	13,782	8,925	1,254
9	DEMAND DISTRIBUTION	142,384	20,447	43,191	0	43,191	26,610	315
10	DEMAND DISTRIBUTION PRIMARY	78,228	9,018	30,765	0	30,765	19,252	8
11	DEMAND DISTRIBUTION SECONDARY	47,629	9,552	5,908	0	5,908	3,275	308
12	DEMAND DISTRIBUTION SUBSTATION	16,527	1,877	6,518	0	6,518	4,083	0
13								
14	**ENERGY COMPONENTS**	4,512	830	2,476	0	2,476	1,817	259
15								
16	**CUSTOMER COMPONENTS**	60,057	8,440	16,742	0	16,742	3,036	770
17	369 - SERVICES	15,280	2,147	2,874	0	2,874	203	0
18	370 - METERS	20,155	2,832	3,470	0	3,470	125	11
19	370 - PTS & CTS	31.8	4.5	18.6	0.0	18.6	2,467.0	738.2
20	902 - METER READING EXPENSE	7,412	1,042	3,125	0	3,125	81	7
21	903 - CUST REC & COLL EXPENSE	15,422	2,167	6,870	0	6,870	168	15
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	1,981	278	103	0	103	10	1
23	908-916 - CUST SERV AND INFO & SALES EXP	2,695	379	869	0	869	22	2
24	CUSTOMER OTHER	(2,919)	(410)	(589)	0	(589)	(40)	(4)
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0
28	OTHER REVENUE	(0)	(0)	(54)	0	(54)	(84)	(47)
29								
30	**TOTAL COMPANY**	242,322	33,734	76,303	0	76,303	40,412	2,566
31								
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	477,957	67,171	70,975	0	70,975	1,736	150
35	ANNUAL BOOKED KWH SALES	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061
36								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-2.0140
42	908-916 - CUST SERV AND INFO & SALES EXP	5.5888	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.7051
43	CUSTOMER OTHER	-4.7824	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.2962
44									
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
2									
3	REVENUES REQUIRED								
4	----------								
5	**DEMAND COMPONENTS**	4.888	0	0	0	0	0	0	9,527
6	DEMAND PRODUCTION	0	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	0.082	0	0	0	0	0	0	30
8	DEMAND SUBTRANSMISSION	0	0	0	0	0	0	0	2,502
9	DEMAND DISTRIBUTION	5	0	0	0	0	0	0	6,995
10	DEMAND DISTRIBUTION PRIMARY	5	0	0	0	0	0	0	5,384
11	DEMAND DISTRIBUTION SECONDARY	0	0	0	0	0	0	0	466
12	DEMAND DISTRIBUTION SUBSTATION	0	0	0	0	0	0	0	1,144
13									
14	**ENERGY COMPONENTS**	0	0	0	0	0	0	0	761
15									
16	**CUSTOMER COMPONENTS**	53	0	0	0	0	0	0	719
17	369 - SERVICES	0	0	0	0	0	0	0	64
18	370 - METERS	0	0	0	0	0	0	0	13
19	370 - PTS & CTS	52.1	0.0	0.0	0.0	0.0	0.0	0.0	619.0
20	902 - METER READING EXPENSE	0	0	0	0	0	0	0	7
21	903 - CUST REC & COLL EXPENSE	0	0	0	0	0	0	0	15
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0	0	0	0	0	0	0	(2)
23	908-916 - CUST SERV AND INFO & SALES EXP	0	0	0	0	0	0	0	2
24	CUSTOMER OTHER	(0)	0	0	0	0	0	0	(0)
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0	0
28	OTHER REVENUE	(54)	0	0	0	0	0	0	(240)
29									
30	**TOTAL COMPANY**	4	0	0	0	0	0	0	10,767
31									
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	2	0	0	0	0	0	0	95
35	ANNUAL BOOKED KWH SALES	460,333	0	0	0	0	0	0	814,408,767
36									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	-0.0014	0.0000	0.9851	0.0000	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	1.5652	0.7770	0.2204	0.0000	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	-37.4388	0.7759	1150.1158	0.0000	0.0000	0.0000	0.0000
44								

CLAIMED RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
2								
3	REVENUES REQUIRED							
4	----------							
5	**DEMAND COMPONENTS**	16,056	619	1,229	0	0	0	0
6	DEMAND PRODUCTION	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	182	70	0	0	0	0	0
8	DEMAND SUBTRANSMISSION	15,009	0	0	0	0	0	0
9	DEMAND DISTRIBUTION	865	549	1,229	0	0	0	0
10	DEMAND DISTRIBUTION PRIMARY	207	549	30	0	0	0	0
11	DEMAND DISTRIBUTION SECONDARY	658	0	1,199	0	0	0	0
12	DEMAND DISTRIBUTION SUBSTATION	0	0	0	0	0	0	0
13								
14	**ENERGY COMPONENTS**	4,338	2,209	187	0	0	0	0
15								
16	**CUSTOMER COMPONENTS**	1,356	262	17,779	0	0	0	0
17	369 - SERVICES	0	0	0	0	0	0	0
18	370 - METERS	14	2	0	0	0	0	0
19	370 - PTS & CTS	1,400.2	256.3	0.0	0.0	0.0	0.0	0.0
20	902 - METER READING EXPENSE	8	1	4	0	0	0	0
21	903 - CUST REC & COLL EXPENSE	16	2	49	0	0	0	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	(0)	0	18	0	0	0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	2	0	4	0	0	0	0
24	CUSTOMER OTHER	(84)	(0)	17,705	0	0	0	0
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0
28	OTHER REVENUE	(762)	(412)	(82)	0	0	0	0
29								
30	**TOTAL COMPANY**	20,988	2,679	19,112	0	0	0	0
31								
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	100	15	1,520	0	0	0	0
35	ANNUAL BOOKED KWH SALES	4,641,015,964	2,363,828,676	199,851,687	0	0	0	0
36								

TOTAL COMPANY - ALL COMPONENTS
41 904 - UNCOLLECTIBLE ACCOUNTS EXPENSE
42 908-916 - CUST SERV AND INFO & SALES EXP
43 CUSTOMER OTHER
44

CLAIMED RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	
2		
3	REVENUES REQUIRED	
4	----------	
5	**DEMAND COMPONENTS**	0
6	DEMAND PRODUCTION	0
7	DEMAND TRANSMISSION	0
8	DEMAND SUBTRANSMISSION	0
9	DEMAND DISTRIBUTION	0
10	DEMAND DISTRIBUTION PRIMARY	
11	DEMAND DISTRIBUTION SECONDARY	
12	DEMAND DISTRIBUTION SUBSTATION	
13		
14	**ENERGY COMPONENTS**	0
15		
16	**CUSTOMER COMPONENTS**	0
17	369 - SERVICES	0
18	370 - METERS	0
19	370 - PTS & CTS	0.0
20	902 - METER READING EXPENSE	0
21	903 - CUST REC & COLL EXPENSE	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0
23	908-916 - CUST SERV AND INFO & SALES EXP	0
24	CUSTOMER OTHER	0
25	CUSTOMER DISTRIBUTION	0
26	CUSTOMER DISTRIBUTION PRIMARY	
27	CUSTOMER DISTRIBUTION SECONDARY	
28	OTHER REVENUE	
29		
30	**TOTAL COMPANY**	
31		
32		
33		
34	MONTHLY AVERAGE CUSTOMERS	
35	ANNUAL BOOKED KWH SALES	
36		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
1	RATE OF RETURN	9.019%		9.02%	9.02%	0.00%	0.00%	0.00%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	17.4164	17.4164	17.4164	17.4164	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0563		0.0563	0.0563	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	4.3208		4.3208	4.3208	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	13.0393	0.0000	13.0393	13.0393	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	0.9346		0.9346	0.9346	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	5.8703	5.8703	5.8703	5.8703	0.0000	0.0000	0.0000
17	369 - SERVICES	1.1056		1.1056	1.1056	0.0000	0.0000	0.0000
18	370 - METERS	1.4310		1.4310	1.4310	0.0000	0.0000	0.0000
19	370 - PTS & CTS	0.3003		0.3003	0.3003	0.0000	0.0000	0.0000
20	902 - METER READING EXPENSE	0.6282		0.6282	0.6282	0.0000	0.0000	0.0000
21	903 - CUST REC & COLL EXPENSE	1.3290		1.3290	1.3290	0.0000	0.0000	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1284		0.1284	0.1284	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2137		0.2137	0.2137	0.0000	0.0000	0.0000
24	CUSTOMER OTHER	0.7341		0.7341	0.7341	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0932		-0.0932	-0.0932	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	24.1281	24.2213	24.1281	24.1281	0.0000	0.0000	0.0000
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	14.6858		14.6858	14.6858	0.0000	0.0000	0.0000
37	369 - SERVICES	2.7658		2.7658	2.7658	0.0000	0.0000	0.0000
38	370 - METERS	3.5800		3.5800	3.5800	0.0000	0.0000	0.0000
39	902 - METER READING EXPENSE	1.5715		1.5715	1.5715	0.0000	0.0000	0.0000
40	903 - CUST REC & COLL EXPENSE	3.3248		3.3248	3.3248	0.0000	0.0000	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3212		0.3212	0.3212	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.5346		0.5346	0.5346	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	1.8365		1.8365	1.8365	0.0000	0.0000	0.0000
44								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	0.00%	9.02%	9.02%	0.00%
2									
3	MILLS/KWH								
4	---								
5	**DEMAND COMPONENTS**	17.4164	64.3711	21.5714	34.6807	0.0000	15.4196	6.1479	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0563	0.1423	0.0633	0.2894	0.0000	0.1064	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	4.3208	11.7083	5.2029	9.1214	0.0000	6.3060	0.0000	0.0000
9	DEMAND DISTRIBUTION	13.0393	52.5204	16.3053	25.2699	0.0000	9.0072	6.1479	0.0000
10	DEMAND DISTRIBUTION PRIMARY								
11	DEMAND DISTRIBUTION SECONDARY								
12	DEMAND DISTRIBUTION SUBSTATION								
13									
14	**ENERGY COMPONENTS**	0.9346	1.8693	0.9346	2.8039	0.0000	2.8039	0.9346	0.0000
15									
16	**CUSTOMER COMPONENTS**	5.8703	21.9454	6.3202	118.6952	0.0000	1.2854	88.9621	0.0000
17	369 - SERVICES	1.1056	5.5834	1.0850	0.1044	0.0000	0.0788	0.0000	0.0000
18	370 - METERS	1.4310	7.3648	1.3100	0.3859	0.0000	0.0202	0.0000	0.0000
19	370 - PTS & CTS	0.3003	0.0116	0.0070	117.1253	0.0000	1.1702	0.0000	0.0000
20	902 - METER READING EXPENSE	0.6282	2.7084	1.1799	0.3334	0.0000	0.0112	0.0186	0.0000
21	903 - CUST REC & COLL EXPENSE	1.3290	5.6354	2.5937	0.6938	0.0000	0.0234	0.2454	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1284	0.7237	0.0387	0.0101	0.0000	-0.0028	0.0899	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2137	0.9849	0.3282	0.0872	0.0000	0.0029	0.0199	0.0000
24	CUSTOMER OTHER	0.7341	-1.0667	-0.2223	-0.0449	0.0000	-0.0186	88.5883	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0932	0.0000	-0.0204	-116.4637	0.0000	-0.6327	-0.4123	0.0000
29									
30	**TOTAL COMPANY**	24.1281	88.1857	28.8059	39.7161	0.0000	18.8761	95.6323	0.0000
31									
32									
33									
34	$/MO/CUST								
35	---								
36	**CUSTOMER COMPONENTS**	14.6858	10.4711	19.6567	170.3915	0.0000	926.1693	974.8448	0.0000
37	369 - SERVICES	2.7658	2.6641	3.3745	8.9628	0.0000	25.4522	0.0000	0.0000
38	370 - METERS	3.5800	3.5141	4.0743	6.0187	0.0000	11.7710	0.0000	0.0000
39	902 - METER READING EXPENSE	1.5715	1.2923	3.6696	3.8790	0.0000	6.4614	0.2036	0.0000
40	903 - CUST REC & COLL EXPENSE	3.3248	2.6889	8.0666	8.0711	0.0000	13.4443	2.6889	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3212	0.3453	0.1205	0.5119	0.0000	-0.9138	0.9851	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.5346	0.4699	1.0207	1.0692	0.0000	1.6675	0.2177	0.0000
43	CUSTOMER OTHER	1.8365	-0.5090	-0.6914	-1.9416	0.0000	-33.6229	970.7495	0.0000
44									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	36.8224	27.5487	21.5714	0.0000	21.5714	18.3365	5.7249
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0880	0.0543	0.0633	0.0000	0.0633	0.0558	0.0551
8	DEMAND SUBTRANSMISSION	7.2389	4.4694	5.2029	0.0000	5.2029	4.5915	4.5299
9	DEMAND DISTRIBUTION	29.4954	23.0250	16.3053	0.0000	16.3053	13.6892	1.1399
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	0.9346	0.9346	0.9346	0.0000	0.9346	0.9346	0.9346
15								
16	**CUSTOMER COMPONENTS**	12.4410	9.5044	6.3202	0.0000	6.3202	1.5619	2.7833
17	369 - SERVICES	3.1652	2.4181	1.0850	0.0000	1.0850	0.1044	0.0000
18	370 - METERS	4.1752	3.1896	1.3100	0.0000	1.3100	0.0643	0.0404
19	370 - PTS & CTS	0.0066	0.0050	0.0070	0.0000	0.0070	1.2691	2.6674
20	902 - METER READING EXPENSE	1.5354	1.1730	1.1799	0.0000	1.1799	0.0415	0.0252
21	903 - CUST REC & COLL EXPENSE	3.1947	2.4406	2.5937	0.0000	2.5937	0.0864	0.0524
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4103	0.3134	0.0387	0.0000	0.0387	0.0053	0.0048
23	908-916 - CUST SERV AND INFO & SALES EXP	0.5583	0.4265	0.3282	0.0000	0.3282	0.0115	0.0069
24	CUSTOMER OTHER	-0.6047	-0.4620	-0.2223	0.0000	-0.2223	-0.0207	-0.0138
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	0.0000	0.0000	-0.0204	0.0000	-0.0204	-0.0430	-0.1698
29								
30	**TOTAL COMPANY**	50.1980	37.9877	28.8059	0.0000	28.8059	20.7900	9.2731
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	10.4711	10.4711	19.6567	0.0000	19.6567	145.7510	428.3914
37	369 - SERVICES	2.6641	2.6641	3.3745	0.0000	3.3745	9.7446	0.0000
38	370 - METERS	3.5141	3.5141	4.0743	0.0000	4.0743	6.0013	6.2118
39	902 - METER READING EXPENSE	1.2923	1.2923	3.6696	0.0000	3.6696	3.8768	3.8768
40	903 - CUST REC & COLL EXPENSE	2.6889	2.6889	8.0666	0.0000	8.0666	8.0666	8.0666
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.3453	0.3453	0.1205	0.0000	0.1205	0.4930	0.7364
42	908-916 - CUST SERV AND INFO & SALES EXP	0.4699	0.4699	1.0207	0.0000	1.0207	1.0687	1.0687
43	CUSTOMER OTHER	-0.5090	-0.5090	-0.6914	0.0000	-0.6914	-1.9278	-2.1188
44								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	10.6192	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.6980
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.1785	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0373
8	DEMAND SUBTRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.0719
9	DEMAND DISTRIBUTION	10.4407	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8.5888
10	DEMAND DISTRIBUTION PRIMARY								
11	DEMAND DISTRIBUTION SECONDARY								
12	DEMAND DISTRIBUTION SUBSTATION								
13									
14	**ENERGY COMPONENTS**	0.9346	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9346
15									
16	**CUSTOMER COMPONENTS**	114.3499	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8823
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0788
18	370 - METERS	0.2812	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0163
19	370 - PTS & CTS	113.1887	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7600
20	902 - METER READING EXPENSE	0.2667	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0091
21	903 - CUST REC & COLL EXPENSE	0.5549	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0189
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0028
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0688	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0023
24	CUSTOMER OTHER	-0.0104	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0004
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-116.2508	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.2944
29									
30	**TOTAL COMPANY**	9.6530	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.2205
31									
32									
33									
34	$/MO/CUST								
35	----------								
36	**CUSTOMER COMPONENTS**	2770.4765	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	628.0715
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	56.1328
38	370 - METERS	6.8141	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.5749
39	902 - METER READING EXPENSE	6.4614	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.4614
40	903 - CUST REC & COLL EXPENSE	13.4443	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.4443
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-2.0140
42	908-916 - CUST SERV AND INFO & SALES EXP	1.6675	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.6675
43	CUSTOMER OTHER	-0.2528	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.2528
44									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
2								
3	MILLS/KWH							
4	---							
5	**DEMAND COMPONENTS**	3.4596	0.2619	6.1479	0.0000	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0393	0.0297	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	3.2340	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	0.1863	0.2322	6.1479	0.0000	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	0.9346	0.9346	0.9346	0.0000	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	0.2922	0.1110	88.9621	0.0000	0.0000	0.0000	0.0000
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	370 - METERS	0.0031	0.0009	0.0000	0.0000	0.0000	0.0000	0.0000
19	370 - PTS & CTS	0.3017	0.1084	0.0000	0.0000	0.0000	0.0000	0.0000
20	902 - METER READING EXPENSE	0.0017	0.0005	0.0186	0.0000	0.0000	0.0000	0.0000
21	903 - CUST REC & COLL EXPENSE	0.0035	0.0010	0.2454	0.0000	0.0000	0.0000	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0899	0.0000	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0004	0.0001	0.0199	0.0000	0.0000	0.0000	0.0000
24	CUSTOMER OTHER	-0.0182	0.0000	88.5883	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.1641	-0.1743	-0.4123	0.0000	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	4.5223	1.1332	95.6323	0.0000	0.0000	0.0000	0.0000
31								
32								
33								
34	$/MO/CUST							
35	---							
36	**CUSTOMER COMPONENTS**	1129.0126	1473.4120	974.8448	0.0000	0.0000	0.0000	0.0000
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
38	370 - METERS	11.9336	11.9336	0.0000	0.0000	0.0000	0.0000	0.0000
39	902 - METER READING EXPENSE	6.4614	6.4614	0.2036	0.0000	0.0000	0.0000	0.0000
40	903 - CUST REC & COLL EXPENSE	13.4443	13.4443	2.6889	0.0000	0.0000	0.0000	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	-0.0014	0.0000	0.9851	0.0000	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	1.6675	1.6675	0.2177	0.0000	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	-70.3551	-0.2528	970.7495	0.0000	0.0000	0.0000	0.0000
44								

TOTAL COMPANY - ALL COMPONENTS

1	RATE OF RETURN	
2		
3	MILLS/KWH	
4	----------	
5	**DEMAND COMPONENTS**	0.0000
6	DEMAND PRODUCTION	0.0000
7	DEMAND TRANSMISSION	0.0000
8	DEMAND SUBTRANSMISSION	0.0000
9	DEMAND DISTRIBUTION	0.0000
10	DEMAND DISTRIBUTION PRIMARY	
11	DEMAND DISTRIBUTION SECONDARY	
12	DEMAND DISTRIBUTION SUBSTATION	
13		
14	**ENERGY COMPONENTS**	0.0000
15		
16	**CUSTOMER COMPONENTS**	0.0000
17	369 - SERVICES	0.0000
18	370 - METERS	0.0000
19	370 - PTS & CTS	0.0000
20	902 - METER READING EXPENSE	0.0000
21	903 - CUST REC & COLL EXPENSE	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0000
24	CUSTOMER OTHER	0.0000
25	CUSTOMER DISTRIBUTION	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	
27	CUSTOMER DISTRIBUTION SECONDARY	
28	OTHER REVENUE	
29		
30	**TOTAL COMPANY**	
31		
32		
33		
34	$/MO/CUST	
35	----------	
36	**CUSTOMER COMPONENTS**	0.0000
37	369 - SERVICES	0.0000
38	370 - METERS	0.0000
39	902 - METER READING EXPENSE	0.0000
40	903 - CUST REC & COLL EXPENSE	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.0000
43	CUSTOMER OTHER	0.0000
44		

December 31, 2010
Misc Revenue FERC Account 451

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIC	DS-5 LIGHTING
Customer Counts	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
Revenue by DS Class	$ 64,395	$ 46,674	$ 11,965	$ 5,307	$ -	$ -	$ -	$ -	$ -	$ -	$ 449
Expense per customer	$ 0.17	$ 0.18	$ 0.18	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.63
%	100.00%	72.48%	18.58%	8.24%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.70%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIC	DS-5 LIGHTING
Customer Counts	213,574	164,351	23,716	24,658	709	8	-	53	16	5	58
Revenue by DS Class	$ 30,045	$ 24,466	$ 3,531	$ 1,957	$ -	$ -	$ -	$ -	$ -	$ -	$ 92
Expense per customer	$ 0.14	$ 0.15	$ 0.15	$ 0.08	$ -	$ -	#DIV/0!	$ -	$ -	$ -	$ 1.58
%	100.00%	81.43%	11.75%	6.51%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.31%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIC	DS-5 LIGHTING
Customer Counts	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
Revenue by DS Class	$ 77,355	$ 62,955	$ 8,847	$ 5,076	$ -	$ -	$ -	$ -	$ -	$ -	$ 477
Expense per customer	$ 0.12	$ 0.13	$ 0.13	$ 0.07	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.31
%	100.00%	81.38%	11.44%	6.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.62%

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	TOTAL SYSTEM	DS-1 Non Space Hea	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIC	DS-5 LIGHTING
Customer Counts	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
Revenue by DS Class	$ 171,795	$ 134,095	$ 24,343	$ 12,340	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,018
Expense per customer	$ 0.14	$ 0.15	$ 0.15	$ 0.08	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.58
%	100.00%	78.06%	14.17%	7.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.59%

-58640	0	-5307	0	0	0	0	0	0	-449
-27996	0	-1957	0	0	0	0	0	0	-92
-71802	0	-5076	0	0	0	0	0	0	-477

December 31, 2010
Forfeited Discounts FERC Account 450

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
Revenue by DS Class	$ 2,549,476	$ 1,530,652	$ 392,389	$ 364,036	$ 108,449	$ 3,626	$ -	$ 35,373	$ 52,177	$ 36,696	$ 26,078
Expense per customer	$ 6.60	$ 5.83	$ 5.83	$ 6.72	$ 74.50	$ 146.00	$ -	$ 310.29	$ 888.11	$ 6,116.05	$ 152.95
%	100.00%	60.04%	15.39%	14.28%	4.25%	0.14%	0.00%	1.39%	2.05%	1.44%	1.02%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	213,574	164,351	23,716	24,658	709	8	-	53	16	5	58
Revenue by DS Class	$ 1,174,893	$ 794,938	$ 114,712	$ 176,801	$ 45,756	$ 693	$ -	$ 7,141	$ 22,117	$ 6,833	$ 5,902
Expense per customer	$ 5.50	$ 4.84	$ 4.84	$ 7.17	$ 64.57	$ 83.12	#DIV/0!	$ 135.38	$ 1,389.57	$ 1,438.51	$ 101.46
%	100.00%	67.66%	9.76%	15.05%	3.89%	0.06%	0.00%	0.61%	1.88%	0.58%	0.50%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
Revenue by DS Class	$ 3,711,421	$ 2,563,621	$ 360,284	$ 531,095	$ 103,939	$ 14,486	$ 1,115	$ 28,443	$ 51,078	$ 7,205	$ 50,156
Expense per customer	$ 5.99	$ 5.36	$ 5.36	$ 7.48	$ 59.88	$ 96.68	$ 704.15	$ 298.35	$ 510.35	$ 485.75	$ 33.00
%	100.00%	69.07%	9.71%	14.31%	2.80%	0.39%	0.03%	0.77%	1.38%	0.19%	1.35%

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	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
Revenue by DS Class	$ 7,435,791	$ 4,889,211	$ 867,385	$ 1,071,932	$ 258,144	$ 18,804	$ 1,115	$ 70,957	$ 125,372	$ 50,734	$ 82,136
Expense per customer	$ 6.10	$ 5.40	$ 5.48	$ 7.15	$ 66.19	$ 102.75	$ 431.57	$ 270.74	$ 717.44	$ 1,983.11	$ 46.98
%	100.00%	65.75%	11.66%	14.42%	3.47%	0.25%	0.01%	0.95%	1.69%	0.68%	1.10%
		$1,923,041.11	$0.00	$364,035.94	$108,448.82	$3,625.59	$0.00	$35,373.04	$52,176.70	$36,696.27	$26,078.32
		$909,650.17	$0.00	$176,801.16	$45,756.12	$692.66	$0.00	$7,141.26	$22,117.31	$6,832.90	$5,901.83
		$2,923,904.78	$0.00	$531,095.21	$103,938.96	$14,485.50	$1,114.90	$28,442.97	$51,077.81	$7,205.32	$50,155.87

Sum of amt	Code					
Rate Zone	DS1	DS2	DS3	DS4	DS5	Grand Total
I	$ 1,812,505	$ 406,613	$ 134,034	$ 30,637	$ 129	$ 2,383,919
II	$ 870,088	$ 208,924	$ 48,580	$ 21,870	$ 13	$ 1,149,475
III	$ 2,773,980	$ 623,285	$ 155,022	$ 63,948	$ 12,590	$ 3,628,825
Grand Total	$ 5,456,573	$ 1,238,823	$ 337,636	$ 116,455	$ 12,733	$ 7,162,220

Source:KA LPC trouble reconnect queries from Cheryl Smith.xls

December 31, 2010
Rental Revenue FERC Account 454 007

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING	Other
Rental Revenue	$ 801,784	$ 223	$ 57	$ 14,376	$ 37,595	$ 2,242	$ -	$ 61,578	$ 282,100	$ 86,474	$ 755	$ 316,383
%	100%	0%	0%	2%	5%	0%	0%	8%	35%	11%	0%	39%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING	
Rental Revenue	$ 219,505	340.6089088	$ 49	$ 32,811	$ 33,211	$ -	$ -	$ 70,150	$ 3,519	$ 73,380	$ 3,945	$ 2,098
%	100%	0%	0%	15%	15%	0%	0%	32%	2%	33%	2%	1%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING	
Rental Revenue	$ 3,406,884	$ 112	$ 16	$ 96,241	$ 148,633	$ 83,514	$ 95,105	$ 426,094	$ 1,353,446	$ 732,066	$ 146,434	$ 325,223
%	100%	0%	0%	3%	4%	2%	3%	13%	40%	21%	4%	10%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING	
Rental Revenue	$ 4,428,173	$ 676	$ 122	$ 143,429	$ 219,440	$ 85,756	$ 95,105	$ 557,822	$ 1,639,065	$ 891,920	$ 151,134	$ 643,705
%	100%	0%	0%	3%	5%	2%	2%	13%	37%	20%	3%	15%

280.3	0	14376.3	37595.4	2241.84	0	61577.7	282099.6	86474.28	754.94	
389.76	0	32811.1	33210.9	0	0	70150.2	3519.35	73380	3945.32	
127.68	0	96241.2	148633	83514.25	95104.86	426094	1353445.72	732065.89	146434	

ALLOCATION FACTORS 3, 4 & 5

Rate Zone III Class NCP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*12/13/10 7:00*	*8/3/10 17:00*	*6/23/10 14:00*	*8/10/10 13:00*	*2/25/10 13:00*	*##########*	*8/31/10 13:00*	*6/11/10 13:00*	*7/26/10 7:00*	*1/7/10 17:00*
Delivery Voltage	**Sum of NCP '**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	3,057,707	321,033	1,549,770	614,172	348,407	32,740	0	60,864	84,310	0	46,411
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	3,436,239	331,900	1,602,230	641,166	378,005	8,450	299	113,673	274,397	38,138	47,983
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	3,996,436	340,695	1,644,689	658,157	401,157	56,345	0	120,635	687,794	37,711	49,254
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	4,378,106	346,180	1,671,169	668,753	407,616	57,252	309	122,577	698,867	355,336	50,047

ALLOCATION FACTORS 3, 4 & 5

Rate Zone I Class NCP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*12/14/10 6:00*	*8/3/10 17:00*	*8/3/10 14:00*	*8/31/10 13:00*	*2/11/10 7:00*	*##########*	*8/4/10 10:00*	*10/7/10 10:00*	*8/24/10 9:00*	*2/9/10 18:00*
Delivery Voltage	**Sum of NCP '**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	2,022,525	381,847	868,466	443,348	257,196	0	0	45,881	0	0	25,787
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	2,405,577	394,773	897,864	462,833	299,203	5,263	119	197,648	121,215	0	26,660
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	2,557,102	405,234	921,657	475,099	317,528	7,651	0	209,753	192,814	0	27,366
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	2,902,822	411,758	936,496	482,748	322,640	7,774	123	213,130	195,918	304,428	27,807

ALLOCATION FACTORS 3, 4 & 5

Rate Zone II Class NCP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*2/25/10 0:00*	*6/27/10 15:00*	*8/4/10 13:00*	*8/31/10 13:00*	*8/19/10 11:00*	*1/0/00 0:00*	*9/23/10 10:00*	*8/13/10 11:00*	*6/23/10 9:00*	*1/4/10 17:00*
Delivery Voltage	**Sum of NCP '**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	1,023,423	93,684	527,771	200,727	158,290	425	0	34,251	334	0	7,939
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	1,437,631	96,856	545,636	220,368	168,731	1,858	0	189,927	99,772	106,275	8,208
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	1,384,373	99,422	560,096	226,208	179,066	3,498	0	201,559	106,098	0	8,425
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	1,640,731	101,023	569,113	229,850	181,949	3,554	0	204,804	107,807	234,070	8,561

ALLOCATION FACTORS 3, 4 & 5
Rate Zone III Class CP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*1/0/00 0:00*
Delivery Voltage	**Sum of CP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
Secondary	2,676,795	@ Sec 163,282	@ Sec 1,437,622	@ Sec 561,495	@ Sec 338,427	@ Sec 31,802	@ Sec 0	@ Sec 54,772	@ Sec 89,396	@ Sec 0	@ Sec 0
Primary	3,033,453	@ pri 168,809	@ pri 1,486,286	@ pri 586,173	@ pri 367,177	@ pri 8,208	@ pri 290	@ pri 102,924	@ pri 278,033	@ pri 35,553	@ pri 0
Distribution High Voltage	3,542,089	@ hv 173,282	@ hv 1,525,672	@ hv 601,707	@ hv 389,665	@ hv 54,731	@ hv 0	@ hv 109,228	@ hv 655,293	@ hv 32,510	@ hv 0
Transmission	3,822,623	@ 100+ 176,072	@ 100+ 1,550,236	@ 100+ 611,395	@ 100+ 395,939	@ 100+ 55,612	@ 100+ 300	@ 100+ 110,987	@ 100+ 665,843	@ 100+ 256,240	@ 100+ 0

ALLOCATION FACTORS 3, 4 & 5
Rate Zone I Class CP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*1/0/00 0:00*
Delivery Voltage	**Sum of CP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
Secondary	1,684,045	@ Sec 208,724	@ Sec 765,046	@ Sec 430,668	@ Sec 235,045	@ Sec 0	@ Sec 0	@ Sec 44,561	@ Sec 0	@ Sec 0	@ Sec 0
Primary	2,038,932	@ pri 215,790	@ pri 790,943	@ pri 449,596	@ pri 273,433	@ pri 4,810	@ pri 108	@ pri 185,250	@ pri 119,002	@ pri 0	@ pri 0
Distribution High Voltage	2,175,868	@ hv 221,508	@ hv 811,903	@ hv 461,511	@ hv 290,180	@ hv 6,992	@ hv 0	@ hv 196,596	@ hv 187,178	@ hv 0	@ hv 0
Transmission	2,452,163	@ 100+ 225,074	@ 100+ 824,975	@ 100+ 468,941	@ 100+ 294,852	@ 100+ 7,105	@ 100+ 112	@ 100+ 199,761	@ 100+ 190,192	@ 100+ 241,151	@ 100+ 0

ALLOCATION FACTORS 3, 4 & 5
Rate Zone II Class CP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*8/10/10 15:00*	*1/0/00 0:00*
Delivery Voltage	**Sum of CP 's**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
Secondary	869,954	@ Sec 63,334	@ Sec 457,099	@ Sec 189,811	@ Sec 129,195	@ Sec 347	@ Sec 0	@ Sec 29,874	@ Sec 294	@ Sec 0	@ Sec 0
Primary	1,153,465	@ pri 65,478	@ pri 472,572	@ pri 208,186	@ pri 137,717	@ pri 1,516	@ pri 0	@ pri 109,679	@ pri 95,551	@ pri 62,767	@ pri 0
Distribution High Voltage	1,133,083	@ hv 67,213	@ hv 485,095	@ hv 213,703	@ hv 146,152	@ hv 2,624	@ hv 229	@ hv 116,396	@ hv 101,672	@ hv 0	@ hv 0
Transmission	1,259,214	@ 100+ 68,295	@ 100+ 492,905	@ 100+ 217,144	@ 100+ 148,505	@ 100+ 2,666	@ 100+ 233	@ 100+ 118,270	@ 100+ 103,309	@ 100+ 107,889	@ 100+ 0

ALLOCATION FACTORS 3, 4 & 5

Rate Zone III Class Sigma NCP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*
Delivery Voltage	**of Sigma NC**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	5,022,882	*521,782*	*2,760,762*	*942,755*	*522,664*	*49,115*	*0*	*74,374*	*105,018*	*0*	*46,411*
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	5,554,974	*539,444*	*2,854,214*	*984,190*	*584,758*	*12,476*	*429*	*144,065*	*335,132*	*52,284*	*47,983*
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	6,241,339	*553,739*	*2,929,851*	*1,010,271*	*600,254*	*81,641*	*0*	*147,882*	*821,528*	*46,918*	*49,254*
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	6,655,963	*562,655*	*2,977,021*	*1,026,536*	*600,254*	*81,641*	*441*	*147,882*	*821,528*	*387,957*	*50,047*

ALLOCATION FACTORS 3, 4 & 5

Rate Zone I Class Sigma NCP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*
Delivery Voltage	**of Sigma NC**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	3,514,222	*620,624*	*1,547,087*	*836,223*	*426,475*	*0*	*0*	*58,026*	*0*	*0*	*25,787*
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	4,060,315	*641,633*	*1,599,455*	*872,976*	*510,565*	*8,588*	*189*	*242,894*	*157,355*	*0*	*26,660*
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	4,262,207	*658,636*	*1,641,841*	*896,110*	*524,095*	*12,182*	*0*	*249,331*	*252,647*	*0*	*27,366*
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	4,700,716	*669,240*	*1,668,275*	*910,537*	*524,095*	*12,182*	*194*	*249,331*	*252,647*	*386,409*	*27,807*

ALLOCATION FACTORS 3, 4 & 5

Rate Zone II Class Sigma NCP demands at the Supply Voltage levels (kW)

Time of Peak(Hour Beginning)		*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*	*1/0/00 0:00*
Delivery Voltage	**of Sigma NC**	**DS-1 SH Primary**	**DS-1 NSH Primary**	**DS-2 Primary**	**DS-3 Primary**	**DS-3 DistHV**	**DS-3 Trans**	**DS-4 Primary**	**DS-4 DistHV**	**DS-4 Trans**	**DS-5 LIGHTING**
		@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
Secondary	1,825,461	*162,004*	*1,075,133*	*341,192*	*190,877*	*513*	*0*	*47,433*	*370*	*0*	*7,939*
		@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri	@ pri
Primary	2,335,927	*167,488*	*1,111,526*	*374,578*	*209,929*	*2,205*	*0*	*227,822*	*114,270*	*119,901*	*8,208*
		@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv	@ hv
Distribution High Voltage	2,278,585	*171,927*	*1,140,982*	*384,504*	*215,492*	*3,728*	*319*	*233,859*	*119,348*	*0*	*8,425*
		@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+	@ 100+
Transmission	2,566,380	*174,695*	*1,159,351*	*390,695*	*215,492*	*3,728*	*324*	*233,859*	*119,348*	*260,327*	*8,561*

Schedule E-6a
Sponsored by: Ryan K. Schonhoff
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December 31, 2010
Services

		Pole Zone I									
	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	395,548	252,584	67,240	54,193	1,456	25	1	114	59	5	372
Overhead 1Ph	179,036	45,896	26,165	197	10	-	64	41	5	129	
Overhead 3Ph	4,917	1,261	13,293	384	7	-	2	7	-	2	
Underground 1 Ph	72,534	18,594	7,941	86	2	-	23	6	1	38	
Underground 3 Ph	2,187	561	1,488	1,157	25	-	2	1	-	2	
Account 368 Overhead	Overhead 1Ph	$ 386	$ 386	$ 386	$ 588	$ 1,977	$ 1,977	$ 5,404	$ 5,404	$ 5,404	$ 5,404
$ 69,636,393	Overhead 3Ph	$ 386	$ 386	$ 1,136	$ 1,977	$ 1,977	$ 1,977	$ 5,404	$ 5,404	$ 5,404	$ 5,404
Account 369 Underground	Underground 1 Ph	$ 1,208	$ 1,208	$ 436	$ 875	$ 875	$ 875	$ 5,870	$ 5,870	$ 5,870	$ 5,870
$ 22,386,114	Underground 3 Ph	$ 1,208	$ 1,208	$ 875	$ 875	$ 875	$ 875	$ 5,870	$ 5,870	$ 5,870	$ 5,870
RCN Overhead	$ 121,555,001	$ 70,992,974	$ 18,199,300	$ 30,518,240	$ 1,168,089	$ 33,002	$ -	$ 265,367	$ 259,738	$ 39,369	$ -
RCN Underground	$ 130,024,660	$ 95,107,070	$ 24,381,088	$ 42,421,993	$ 757,066	$ 2,125	$ -	$ 283,099	$ 62,898	$ 8,452	$ -
Total Allocator	**$ 92,922,405**	**$ 57,844,784**	**$ 14,813,646**	**$ 19,406,489**	**$ 700,921**	**$ 20,113**	**$ -**	**$ 202,234**	**$ 159,021**	**$ 17,518**	**$ -**
% Allocator	100.0%	62.2%	15.9%	20.9%	0.8%	0.0%	0.0%	0.2%	0.2%	0.0%	0.0%

		Pole Zone II									
	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	213,574	164,261	22,716	24,658	709	8	0	93	16	2	58
Overhead 1Ph	156,217	22,642	17,081	172	6	-	27	14	2	51	
Overhead 3Ph	1,464	216	4,758	160	0	-	2	0	-	1	
Underground 1 Ph	6,329	913	1,484	217	2	-	21	1	1	5	
Underground 3 Ph	318	46	1,214	170	1	-	-	-	-	1	
Account 368 Overhead	Overhead 1Ph	$ 385.9	$ 385.9	$ 588.3	$ 1,977.0	$ 1,977.0	$ 1,977.0	$ 5,403.5	$ 5,403.5	$ 5,403.5	$ 5,403.5
$ 22,000,403	Overhead 3Ph	$ 385.9	$ 385.9	$ 1,136.3	$ 1,977.0	$ 1,977.0	$ 1,977.0	$ 5,403.5	$ 5,403.5	$ 5,403.5	$ 5,403.5
Account 369 Underground	Underground 1 Ph	$ 1,208.0	$ 1,208.0	$ 437.7	$ 875.4	$ 875.4	$ 875.4	$ 5,869.7	$ 5,869.7	$ 5,869.7	$ 5,869.7
$ 29,654,047	Underground 3 Ph	$ 1,208.0	$ 1,208.0	$ 875.4	$ 875.4	$ 875.4	$ 875.4	$ 5,869.7	$ 5,869.7	$ 5,869.7	$ 5,869.7
RCN Overhead	$ 66,001,621	$ 60,861,985	$ 8,762,746	$ 15,476,497	$ 628,410	$ 12,356	$ -	$ 104,692	$ 78,304	$ 22,458	$ -
RCN Underground	$ 11,445,761	$ 8,028,487	$ 1,158,541	$ 1,765,997	$ 338,547	$ 1,824	$ -	$ 141,434	$ 8,366	$ 3,485	$ -
Total Allocator	**$ 51,068,849**	**$ 36,369,731**	**$ 5,196,293**	**$ 8,555,451**	**$ 1,068,956**	**$ 7,886**	**$ -**	**$ 456,011**	**$ 41,705**	**$ 14,775**	**$ -**
% Allocator	100.0%	70.4%	10.2%	16.8%	2.0%	0.0%	0.0%	0.9%	0.1%	0.0%	0.0%

		Pole Zone III									
	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	618,735	477,897	67,179	70,975	1,735	160	2	85	200	21	1,535
Overhead 1Ph	415,719	58,424	40,502	149	70	2	23	81	15	1,111	
Overhead 3Ph	6,850	849	14,406	76	10	-	-	-	-	-	
Underground 1 Ph	53,520	7,522	8,904	1,142	70	-	67	19	-	292	
Underground 3 Ph	1,667	257	7,561	369	-	-	-	-	-	117	
Account 368 Overhead	Overhead 1Ph	$ 385.9	$ 385.9	$ 588.3	$ 1,977.0	$ 1,977.0	$ 1,977.0	$ 5,403.5	$ 5,403.5	$ 5,403.5	$ 5,403.5
$ 77,104,653	Overhead 3Ph	$ 385.9	$ 385.9	$ 1,136.3	$ 1,977.0	$ 1,977.0	$ 1,977.0	$ 5,403.5	$ 5,403.5	$ 5,403.5	$ 5,403.5
Account 369 Underground	Underground 1 Ph	$ 1,208.0	$ 1,208.0	$ 437.7	$ 875.4	$ 875.4	$ 875.4	$ 5,869.7	$ 5,869.7	$ 5,869.7	$ 5,869.7
$ 118,662,242	Underground 3 Ph	$ 1,208.0	$ 1,208.0	$ 875.4	$ 875.4	$ 875.4	$ 875.4	$ 5,869.7	$ 5,869.7	$ 5,869.7	$ 5,869.7
RCN Overhead	$ 227,502,164	$ 163,087,810	$ 22,931,240	$ 40,232,948	$ 444,377	$ 37,980	$ 3,130	$ 126,670	$ 437,784	$ 80,153	$ -
RCN Underground	$ 59,339,688	$ 66,955,259	$ 9,196,205	$ 10,165,359	$ 1,322,790	$ 61,207	$ -	$ 421,975	$ 111,897	$ -	$ -
Total Allocator	**$ 286,766,895**	**$ 141,084,583**	**$ 20,336,246**	**$ 27,208,447**	**$ 1,507,464**	**$ 135,760**	**$ 1,241**	**$ 605,757**	**$ 298,883**	**$ 27,145**	**$ -**
% Allocator	100.0%	49.2%	7.1%	9.5%	0.5%	0.0%	0.0%	0.2%	0.1%	0.0%	0.0%

		AIC Total									
	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
# Customers	1,228,241	894,842	158,227	149,826	3,900	193	3	292	275	28	1,965
Overhead 1Ph	750,954	126,962	83,750	518	86	2	114	136	22	1,291	
Overhead 3Ph	13,231	2,445	32,457	619	18	0	4	7	-	3	
Underground 1 Ph	132,382	27,029	18,453	1,445	74	0	111	26	1	336	
Underground 3 Ph	8,343	1,866	15,166	1,318	6	0	33	5	0	130	
Account 368 Overhead	Overhead 1Ph	$ 385.9	$ 385.9	$ 588.3	$ 1,977.0	$ 1,977.0	$ 1,977.0	$ 5,403.5	$ 5,403.5	$ 5,403.5	$ 5,403.5
$ 169,741,748	Overhead 3Ph	$ 385.9	$ 385.9	$ 1,136.3	$ 1,977.0	$ 1,977.0	$ 1,977.0	$ 5,403.5	$ 5,403.5	$ 5,403.5	$ 5,403.5
Account 369 Underground	Underground 1 Ph	$ 1,208.0	$ 1,208.0	$ 437.7	$ 875.4	$ 875.4	$ 875.4	$ 5,869.7	$ 5,869.7	$ 5,869.7	$ 5,869.7
$ 170,706,402	Underground 3 Ph	$ 1,208.0	$ 1,208.0	$ 875.4	$ 875.4	$ 875.4	$ 875.4	$ 5,869.7	$ 5,869.7	$ 5,869.7	$ 5,869.7
RCN Overhead	$ 415,077,786	$ 294,953,669	$ 49,893,286	$ 86,227,685	$ 2,240,876	$ 203,338	$ 3,130	$ 496,922	$ 775,827	$ 130,980	$ -
RCN Underground	$ 201,809,109	$ 170,091,816	$ 34,735,834	$ 54,353,349	$ 2,418,403	$ 64,156	$ -	$ 846,484	$ 183,161	$ 11,937	$ -
AIC Allocator	**$ 616,886,895**	**$ 465,045,485**	**$ 84,629,120**	**$ 140,581,034**	**$ 4,659,279**	**$ 267,493**	**$ 3,130**	**$ 1,343,406**	**$ 958,988**	**$ 142,918**	**$ -**
% Allocator	100.0%	70.9%	13.3%	14.5%	0.8%	0.0%	0.0%	0.3%	0.1%	0.0%	0.0%

0 Data 0 0 Services AIC

Company	Utility Account	Sum of Original Cost	Sum of Acc. Depr.	Sum of Net Book Value
IPC-Illinois Power	1369001-Services - Overhead	$ 77,934,653	$ 33,988,200	$ 43,946,453
	0 1369002-Services - Underground	$ 118,992,242	$ 64,488,264	$ 54,173,948
IPC-Illinois Power Total		$ 196,926,895	$ 98,476,460	$ 98,382,401
CIL-Central Illinois Light Company	1369001-Services - Overhead	$ 22,000,403	$ 11,008,610	$ 10,991,793
	0 1369002-Services - Underground	$ 29,654,047	$ 13,413,243	$ 16,240,804
CIL-Central Illinois Light Company Total		$ 51,654,450	$ 24,421,853	$ 27,232,597
CIP-Central Illinois Public Service	1369001-Services - Overhead	$ 66,636,393	$ 51,963,964	$ 14,672,429
	0 1369002-Services - Underground	$ 22,386,114	$ 2,706,966	$ 19,679,148
CIP-Central Illinois Public Service Total		$ 92,022,506	$ 54,670,930	$ 37,351,576
Grand Total		**$ 339,603,850**	**$ 176,569,243**	**$ 162,948,587**

Sum of Service Point Number	0												
	0	0	0 DS Class	Supply Voltage	0	0	0	0	0	0	0	0	
	0	0	0	**DS1**	**DS2**	**DS3**	**0**	**0**	**DS4**	**0**	**0**	**DS5**	**Grand Total**
Operating Company Code	**Location**	**Phase**		**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**0**
19 Overhead		Single Ph		265,600	2	16,459	378	17	1	46	99	2	282,606
0		0 Three Ph		2,923		10,712	331	1		4	2	-	13,974
0 Underground		Single Ph		12,380		3,612	679	6	-	51	6	1	16,643
0		0 Three Ph		892		2,724	221	-		7	-	2	3,846
19 Total		0	0	281,795		33,507	1,609	24	1	107	67	5	316,917
	36 Overhead	Single Ph		166,253		14,260	67	7	1	15	17	6	19	178,645
	0	0 Three Ph		2,723		5,072	34	1	-		-		-	7,830
	0 Underground	Single Ph		21,146		3,135	513	7	-	43	4	-	5	24,853
	0	0 Three Ph		3		2,724	198	-		2	-		-	2,927
20 Total		0	0	188,946		25,191	812	15	1	61	21	6	25	214,258
	21 Overhead	Single Ph		373,282		14,779	249	69		58	100	14	1,357	389,908
	0	0 Three Ph		10,252		17,669	487	52	-	2	17	-	16	28,504
	0 Underground	Single Ph		151,230		10,560	108	12	-	21	14	2	367	162,315
	0	0 Three Ph		9,027		563	47	23	12	17	-	17		23,506
21 Total		0	0	547,686		43,571	891	156	12	98	131	16	1,740	604,233
Grand Total		0	0	1,018,354		102,549	4,181	219	2	260	221	30	1,767	1,237,208

Service	Type	Length	Material	Stores 16.0%	Labor Hours	Labor $ 21.6	Total Capital
DS 1	Residential - OH, 1 Ph	80	49.71	7.96	1.5	326.25	385.93
DS 1	Residential - UG, 1 Ph	80	98.1	15.7	5	1094.2	1208
DS 2	Non-residential - OH, 3	60	130.72	20.92	2	437.88	589.32
DS 2	Non-residential - UG, 3	0	0	0	2	437.88	437.88
DS 2	CH, 3 Ph	50	318.9	51.02	3.5	765.94	1135.88
DS 2	UG, 3 Ph (Customer In	0	0	0	3	656.52	656.52
DS 3	OH, 3 Ph	50	572.34	91.57	8	1313.04	1976.95
DS 3	UG, 3 Ph (Customer In	0	0	0	4	875.36	875.36
DS 4	OH, 3 Ph	100	1262.43	201.99	18	3939.12	5403.54
DS 4	UG, 3 Ph	100	1098.31	175.73	21	4595.64	5869.68

Standard	Service Type	Sr Cd	Description	Quan	Unit Price	Total
DS 1	200A Residential Over	1751123	Clamp, DE, #2 Tria	2	1.15	2.3
		2553078	Tape, Plastic	1	0.89	0.89
		1751032	Clamp, PG	6	0.9	5.4
		2306075	Insulator, Mast	1	6.27	6.27
		1805040	Cable, Triplex, #2	85	0.41	34.85
					Total	49.71

Standard	Service Type	Sr Cd	Description	Quan	Unit Price	Total
DS 1	200A Residential Unde	1807202	Cable, URD, 300 Al	90	1.09	98.1
					Total	98.1

Standard	Service Type	Sr Cd	Description	Quan	Unit Price	Total
DS 2 1Ph	400A Nonresidential O	1751144	Clamp, DE, 4/0 Tri	2	2.12	4.24
		2553078	Tape, Plastic	1	0.89	0.89
		1751136	Clamp, PG	3	12.93	38.79
		1805064	Cable, Triplx, 4/0	70	1.24	86.8
					Total	130.72

Standard	Service Type	Sr Cd	Description	Quan	Unit Price	Total
DS 2 3Ph	800A Nonresidential O	1751144	Clamp, DE, 4/0 Qui	4	2.12	8.48
		2553078	Tape, Plastic	2	0.89	1.78
		1751136	Clamp, PG	8	12.93	103.44
		1805105	Cable, Qplx, 4/0	120	1.71	205.2
					Total	318.9

Standard	Service Type	Sr Cd	Description	Quan	Unit Price	Total
DS 3 3Ph	1200A Overhead	1751144	Clamp, DE, 350	4	2.12	8.48
		2553078	Tape, Plastic	2	0.89	1.78
		1751136	Clamp, PG	16	12.93	206.88
		1807288	Cable, 350 - 4/0	120	2.96	355.2
					Total	572.34

Standard	Service Type	Sr Cd	Description	Quan	Unit Price	Total
DS 4 3Ph	Overhead	2317294	Mounting, Primary	1	256.58	256.58
	One span + primary m	1851019	Wire, #2 Cu, Cover	50	0.91	45.5
		1801012	Wire, #6 Cu, Cover	10	0.35	3.5
		1801138	Arrester, 10KV, MD	3	54.79	164.37
		2378394	Clamp, Hotline	6	4.59	27.54
		1852019	Wire, #6 Cu, Bare	1	94.5	94.5
		1754005	Connector, Split bo	2	0.9	1.8
		2506052	Insulator, Suspension	6	8.99	53.94
		2185012	Eyenut, 5/8"	3	1.33	3.99
		2353002	Bolt, DA, 5/8" x 18"	3	1.85	5.55
		2366727	Washer, Square, 2	23	0.2	4.6
		2318400	Clamp, Deadend, 6	6	3.79	22.74
		2369472	Deadend, Preform	2	1.89	3.78
		1754303	Connector, Flat	6	11.55	69.3
		4156108	Moulding	1	5.9	5.9
		2364001	Staple, 3/8"	10	0.11	1.1
		2364027	Staple, 5/8"	10	0.09	0.9
		2363027	Rod, Ground	1	8.92	8.92
		1752028	Clamp, Ground Rod	1	0.82	0.82
		5407209	Switch, 200A	3	88.64	265.92
		4101014	Crossarm, 8'	2	20.98	41.96
		4156016	Brace, Crossarm	2	15.82	31.64
		2352095	Bolt, Machine, 5/8"	1	0.85	0.85
		2366027	Washer, Square, 5/	3	0.2	0.6
		2352038	Bolt, Mach, 1/2" x 6	2	0.49	0.98
		2366017	Washer, Round, 1/2	2	0.07	0.14
		2352083	Bolt, Mach, 5/8" x 1	2	0.75	1.5
		1805113	Conductor, 1/0 ACS	400	0.19	76
		2353003	Bolt, DA, 5/8" x 18"	2	1.91	3.82
		2313002	Anchor, Screw, 14"	1	21.57	21.57
		2368430	Hook, Guy, Regular	1	2.33	2.33
		2369237	Grip, cable grip, 3/8	4	1.44	5.76
		2368241	Grip, cable grip, 1/2	4	1.03	4.12
		2568047	Insulator, Strain 4 k	1	2.24	2.24
		2759018	Wire, Guy, 1/4"	40	0.18	7.2
		2759020	Wire, Guy, 3/8"	40	0.34	13.6
		2566048	Insulator, Strain 5 k	1	3.46	3.46
		2378691	Guard, Guy	1	2.19	2.19
		2369040	Clevis, Sec Insulat	2	2.07	4.14
		2559044	Insulator, Spool	2	0.65	1.3
		1751032	Clamp, PG, #6 -#2/	1	0.9	0.9
					Total	1262.43

Standard	Service Type	Sr Cd	Description	Quan	Unit Price	Total
DS 4 3Ph	Underground	1001129	Arrester, Lightning	3	27.02	81.06
	Termination + 100' of U	1201273	Conduit, 4", Schedu	10	2.47	24.7
	cable and trenching.	1201278	Conduit, 4", Schedu	20	1.57	31.4
		1705183	Kit, Elbow	3	21.83	65.49
		1707145	Terminator, Cable,	3	27.62	82.86
		1758054	Bracket, Mntg Assd	1	4.54	4.54
		1807237	Cable, (3) 2AL	140	3.58	468.4
		2306087	Bracket, Standoff	3	5.09	15.27
		4101014	Crossarm, 8'	1	20.98	20.98
		5407208	Switch, Fused	3	61.43	184.29
		1751032	Clamp, PG, 6-1/0	4	0.9	3.6
		1751137	Clamp, PG, 2/0	1	1.29	1.29
		1752032	Clamp, Grounding	1	0.79	0.79
		1852019	Wire, Cu, #6	35	0.3	10.5
		1852032	Wire, Cu, #2	12	0.78	9.36
		2352038	Bolt, 1/2" x 6"	2	0.49	0.98
		2352093	Bolt, 5/8" x 10"	1	0.75	0.75
		2352085	Bolt, 5/8" x 12"	1	0.85	0.85
		2353003	Bolt, DA, 5/8" x 18"	3	1.91	5.73
		2363027	Rod, Ground	1	8.92	8.92
		2364001	Staple, 3/8"	10	0.11	1.1
		2364027	Staple, 5/8"	10	0.09	0.9
		2365053	Nut, Jam 5/8"	3	0.13	0.39
		2366017	Washer, Flat, 1/2"	2	0.07	0.14
		2366027	Washer, Flat, 5/8"	11	0.2	2.2
		2366132	Washer, Cut, 1/2"	1	0.39	0.39
		2366134	Washer, Cut, 5/8"	1	0.65	0.65
		2367183	Strap, Conduit, 4"	3	3.43	10.29
		2378394	Clamp, Hot Line	3	4.59	13.77
		4156016	Brace, Crossarm	1	15.82	15.82
		4156108	Molding Ground Wi	1	5.9	5.9
					Total	1098.31

Sum of Miles	Overhead			Underground			Grand Total
	1 PH	2 PH	3 PH	1 PH	2 PH	3 PH	
Rate Zone II	**6,702**	**428**	**2,396**	**2,868**	**35**	**568**	**12,998**
<600V	2,969	0	60	1,183	-	45	4,257
V<=4kv	36	4	23	3	0	5	70
7.2kv<=V<=13.8kv	3,697	424	1,613	1,682	35	512	7,963
34.5kv	-	-	175	-	-	0	175
69kv	-	-	526	-	-	6	533
Rate Zone I	**6,803**	**617**	**7,900**	**1,626**	**13**	**410**	**17,369**
<600V	3,235	31	185	448	1	27	3,927
V<=4kv	459	132	595	70	1	41	1,299
7.2kv<=V<=13.8kv	3,109	455	4,218	1,107	11	335	9,234
34.5kv	-	-	765	-	-	2	768
69kv	-	-	2,136	-	-	5	2,141
Rate Zone I-ME	**498**	**52**	**689**	**119**	**-**	**47**	**1,405**
<600V	**-**	**-**	**-**	**-**	**-**	-	-
V<=4kv	**411**	**49**	**419**	**94**	**-**	**35**	1,009
7.2kv<=V<=13.8kv	**87**	**3**	**55**	**25**	**-**	**7**	178
34.5kv	**-**	**-**	**215**	**-**	**-**	**4**	219
69kv							-
Rate Zone III	**13,535**	**3,562**	**7,711**	**3,386**	**78**	**562**	**28,833**
< 600 V	5,600	-	214	1,257	-	23	7,093
<= 4 KV	505	155	548	51	4	33	1,296
7.2-13.8 KV	7,430	3,407	4,502	2,078	74	492	17,983
34.5 KV	-	-	1,324	-	-	13	1,338
69 KV	-	-	1,123	-	-	-	1,123
Grand Total	**27,539**	**4,660**	**18,696**	**7,998**	**126**	**1,587**	**60,606**

Cost Per Mile- Source Don Ireland							
	Overhead			Underground			
		1 PH	2 PH	3 PH	1 PH	2 PH	3 PH
Rate Zone II							
<600V	$	41,061		$ 48,300	$ 77,565	$ 77,565	$ 77,565
V<=4kv	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
7.2kv<=V<=13.8kv	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
34.5kv				$ 188,487			$ 387,996
69kv				$ 191,065			$ 822,665
Rate Zone I							
<600V	$	41,061		$ 48,300	$ 77,565	$ 77,565	$ 77,565
V<=4kv	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
7.2kv<=V<=13.8kv	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
34.5kv				$ 188,487			$ 387,996
69kv				$ 191,065			$ 822,665
Rate Zone I-ME							
<600V	$	41,061		$ 48,300	$ 77,565	$ 77,565	$ 77,565
V<=4kv	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
7.2kv<=V<=13.8kv	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
34.5kv				$ 188,487			$ 387,996
69kv				$ 191,065			$ 822,665
Rate Zone III							
< 600 V	$	41,061		$ 48,300	$ 77,565	$ 77,565	$ 77,565
<= 4 KV	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
7.2-13.8 KV	$	42,176	$ 59,218	$ 79,086	$ 118,531	$ 118,531	$ 118,531
34.5 KV				$ 188,487			$ 387,996
69 KV				$ 191,065			$ 822,665
Grand Total							

Total Cost Allocators	Overhead			Underground			Grand Total
	1 PH	2 PH	3 PH	1 PH	2 PH	3 PH	
Rate Zone II	**279,372,095**	**25,333,712**	**265,723,345**	**291,477,455**	**4,142,587**	**70,073,595**	**936,122,790**
<600V	$ 121,904,964	$ -	$ 2,878,690	$ 91,782,179	$ -	$ 3,490,407	220,056,239
V<=4kv	$ 1,524,903	$ 234,360	$ 1,790,271	$ 311,974	$ 9,137	$ 576,940	4,447,585
7.2kv<=V<=13.8kv	$ 155,942,229	$ 25,099,352	$ 127,593,524	$ 199,383,302	$ 4,133,451	$ 60,663,593	572,815,450
34.5kv	$ -	$ -	$ 32,933,226	$ -	$ -	$ 77,599	33,010,826
69kv	$ -	$ -	$ 100,527,634	$ -	$ -	$ 5,265,056	105,792,690
Rate Zone I	**283,327,565**	**34,742,244**	**941,929,640**	**174,323,056**	**1,478,765**	**51,647,696**	**1,487,448,965**
<600V	$ 132,843,521	$ -	$ 8,935,530	$ 34,764,449	$ 62,052	$ 2,102,000	178,707,552
V<=4kv	$ 19,363,093	$ 7,817,349	$ 47,083,421	$ 8,310,452	$ 145,402	$ 4,869,981	87,589,697
7.2kv<=V<=13.8kv	$ 131,120,951	$ 26,924,895	$ 333,606,112	$ 131,248,154	$ 1,271,311	$ 39,669,999	663,841,422
34.5kv	$ -	$ -	$ 144,247,421	$ -	$ -	$ 892,391	145,139,811
69kv	$ -	$ -	$ 408,057,157	$ -	$ -	$ 4,113,325	412,170,482
Rate Zone I-ME	**21,024,893**	**3,098,732**	**77,969,789**	**14,071,906**	**-**	**6,596,115**	**122,761,437**
<600V	$ -	$ -	$ -	$ -	$ -	$ -	-
V<=4kv	$ 17,351,923	$ 2,916,188	$ 33,135,486	$ 11,096,938	$ -	$ 4,181,222	68,681,758
7.2kv<=V<=13.8kv	$ 3,672,971	$ 182,544	$ 4,381,636	$ 2,974,968	$ -	$ 886,131	12,098,250
34.5kv	$ -	$ -	$ 40,452,666	$ -	$ -	$ 1,528,763	41,981,429
69kv	$ -	$ -	$ -	$ -	$ -	$ -	-
Rate Zone III	**564,592,196**	**210,921,703**	**873,959,036**	**349,859,335**	**9,224,195**	**69,234,402**	**2,077,790,867**
< 600 V	$ 229,938,194	$ -	$ 10,318,570	$ 97,468,031	$ -	$ 1,799,939	339,524,734
<= 4 KV	$ 21,286,707	$ 9,170,617	$ 43,363,159	$ 6,084,114	$ 452,909	$ 3,929,972	84,287,478
7.2-13.8 KV	$ 313,367,296	$ 201,751,087	$ 356,038,030	$ 246,307,189	$ 8,771,286	$ 58,305,345	1,184,540,232
34.5 KV	$ -	$ -	$ 249,588,908	$ -	$ -	$ 5,199,146	254,788,053
69 KV	$ -	$ -	$ 214,650,370	$ -	$ -	$ -	214,650,370
Grand Total	**1,148,316,749**	**274,096,392**	**2,159,581,810**	**829,731,752**	**14,845,548**	**197,551,808**	**4,624,124,059**

Overhead vs Underground Percentages	Overhead	Underground	Overhead	Underground
Rate Zone II	**570,429,152**	**365,693,638**	**100%**	**100%**
Secondary <600V	$ 124,783,653	$ 95,272,586	22%	26%
Primary (600 < V < 13.8 kV)	$ 312,184,639	$ 265,078,397	55%	72%
Dist. High Voltage (34.5kV,69kV)	$ 133,460,860	$ 5,342,655	23%	1%
Rate Zone I	**1,362,092,863**	**248,117,539**	**100%**	**100%**
Secondary <600V	$ 141,779,051	$ 36,928,501	10%	15%
Primary (600 < V < 13.8 kV)	$ 627,556,568	$ 204,654,559	46%	82%
Dist. High Voltage (34.5kV,69kV)	$ 592,757,245	$ 6,534,478	44%	3%
Rate Zone III	**1,649,472,935**	**428,317,932**	**100%**	**100%**
Secondary <600V	$ 240,256,763	$ 99,267,970	15%	23%
Primary (600 < V < 13.8 kV)	$ 944,976,894	$ 323,850,816	57%	76%
Dist. High Voltage (34.5kV,69kV)	$ 464,239,278	$ 5,199,146	28%	1%
Ameren Illinois	**3,581,994,951**	**1,042,129,108**	**100%**	**100%**
Secondary <600V	$ 506,819,467	$ 231,469,057	14%	22%
Primary (600 < V < 13.8 kV)	$ 1,884,718,101	$ 793,583,772	53%	76%
Dist. High Voltage (34.5kV,69kV)	$ 1,190,457,382	$ 17,076,279	33%	2%

Substations

Rate Zone III				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 3,638,586	$ 16,995	$ 3,621,591
	361	$ 5,026,766	$ 2,167,698	$ 2,859,068
	362	$ 155,278,022	$ 47,352,124	$ 107,925,897
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 1,907,399	$ 5,001	$ 1,902,398
	361	$ 5,370,777	$ 2,336,065	$ 3,034,712
	362	$ 144,072,668	$ 46,070,908	$ 98,001,761
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 280,255	$ 84,559	$ 195,696
	362	$ 9,853,401	$ 785,249	$ 9,068,152

Rate Zone I				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 2,196,098	$ (435)	$ 2,196,534
	361	$ 712,503	$ 558,619	$ 153,884
	362	$ 115,033,361	$ 63,073,039	$ 51,960,322
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 958,048	$ (227)	$ 958,274
	361	$ 1,937,263	$ 1,243,868	$ 693,394
	362	$ 68,102,487	$ 43,391,069	$ 24,711,419
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 6,630	$ 6,346	$ 284
	362	$ 210,870	$ 174,250	$ 36,619

Rate Zone II				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 1,858,716	$ -	$ 1,858,716
	361	$ 4,368,978	$ 2,531,155	$ 1,837,823
	362	$ 66,847,315	$ 37,686,094	$ 29,161,221
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 173,350	$ -	$ 173,350
	361	$ 1,665,524	$ 833,888	$ 831,635
	362	$ 24,756,696	$ 12,341,647	$ 12,415,048
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 17,660	$ 6,975	$ 10,685
	362	$ 3,596,231	$ 2,678,794	$ 917,436

AIC				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 7,693,401	$ 16,560	$ 7,676,841
	361	$ 10,108,247	$ 5,257,472	$ 4,850,775
	362	$ 337,158,698	$ 148,111,257	$ 189,047,441
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ 3,038,797	$ 4,774	$ 3,034,022
	361	$ 8,973,563	$ 4,413,822	$ 4,559,741
	362	$ 236,931,851	$ 101,803,624	$ 135,128,227
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	$ -	$ -	$ -
	361	$ 304,544	$ 97,879	$ 206,665
	362	$ 13,660,502	$ 3,638,294	$ 10,022,208

AIC%				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	72%	0%	72%
	361	52%	54%	50%
	362	57%	58%	57%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	28%	0%	28%
	361	46%	45%	47%
	362	40%	40%	40%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	0%	0%
	361	2%	1%	2%
	362	2.32%	1%	3%

RATE ZONE III				
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	66%	77%	66%
	361	47%	47%	47%
	362	50%	50%	50%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**

	360	34%	23%	34%
	361	50%	51%	50%
	362	47%	49%	46%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	0%	0%
	361	3%	2%	3%
	362	3%	1%	4%
			RATE ZONE I	
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	70%	66%	70%
	361	27%	31%	18%
	362	63%	59%	68%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	30%	34%	30%
	361	73%	69%	82%
	362	37%	41%	32%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	0%	0%
	361	0.25%	0%	0%
	362	0%	0%	0%
			RATE ZONE II	
HV:Primary		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	91%	#DIV/0!	91%
	361	72%	75%	69%
	362	70%	72%	69%
+100kV:HV		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	9%	#DIV/0!	9%
	361	28%	25%	31%
	362	26%	23%	29%
100+ kV Supply		**Sum of Original Cost**	**Sum of Acc. Depr.**	**Sum of Net Book Value**
	360	0%	#DIV/0!	0%
	361	0%	0%	0%
	362	4%	5%	2%

December 31, 2010
Customer Advances

Rate Zone I

	TOTAL SYSTEM	DS-1 on Space He	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
%	100.00%	68.04%	17.44%	14.04%	0.38%	0.01%	0.00%	0.03%	0.02%	0.00%	0.04%

Rate Zone II

	TOTAL SYSTEM	DS-1 on Space He	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	213,574	164,351	23,716	24,658	709	8	-	53	16	5	58
%	100.00%	76.95%	11.10%	11.55%	0.33%	0.00%	0.00%	0.02%	0.01%	0.00%	0.03%

Rate Zone III

	TOTAL SYSTEM	DS-1 on Space He	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
%	100.00%	77.12%	10.84%	11.45%	0.28%	0.02%	0.00%	0.02%	0.02%	0.00%	0.25%

Ameren Illinois

	TOTAL SYSTEM	DS-1 on Space He	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 IGH VOLTAG	DS-3 RANSMISSIO	DS-4 PRIMARY	DS-4 IGH VOLTAG	DS-4 RANSMISSIO	DS-5 LIGHTING
Customer Counts	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
%	100.00%	74.22%	12.98%	12.29%	0.32%	0.02%	0.00%	0.02%	0.01%	0.00%	0.14%

December 31, 2010
Customer Deposits

Customer deposits

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
Revenue by DS Class	$ 9,946,687	$ 6,205,982	$ 1,590,928	$ 1,757,504	$ 225,351	$ 11,126	$ -	$ 25,393	$ 3,500	$ -	$ 126,904
Expense per customer	$ 25.77	$ 23.63	$ 23.63	$ 32.43	$ 154.80	$ 448.03	$ -	$ 222.74	$ 59.57	$ -	$ 744.31
%	100.00%	62.39%	15.99%	17.67%	2.27%	0.11%	0.00%	0.26%	0.04%	0.00%	1.28%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	213,574	164,351	23,716	24,658	709	8	-	53	16	5	58
Revenue by DS Class	$ 4,572,660	$ 3,157,540	$ 455,644	$ 798,019	$ 91,495	$ 9,242	$ -	$ 21,092	$ 17,751	$ -	$ 21,875
Expense per customer	$ 21.41	$ 19.21	$ 19.21	$ 32.36	$ 129.11	$ 1,109.04	#DIV/0!	$ 399.86	$ 1,115.25	$ -	$ 376.08
%	100.00%	69.05%	9.96%	17.45%	2.00%	0.20%	0.00%	0.46%	0.39%	0.00%	0.48%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
Revenue by DS Class	$ 14,543,972	$ 9,723,977	$ 1,366,579	$ 2,472,433	$ 230,931	$ 22,205	$ -	$ -	$ 557,233	$ -	$ 170,614
Expense per customer	$ 23.47	$ 20.34	$ 20.34	$ 34.84	$ 133.03	$ 148.20	$ -	$ -	$ 5,567.69	$ -	$ 112.26
%	100.00%	66.86%	9.40%	17.00%	1.59%	0.15%	0.00%	0.00%	3.83%	0.00%	1.17%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
Revenue by DS Class	$ 29,063,320	$ 19,087,499	$ 3,413,151	$ 5,027,956	$ 547,776	$ 42,573	$ -	$ 46,485	$ 578,484	$ -	$ 319,394
Expense per customer	$ 23.84	$ 21.09	$ 21.57	$ 33.56	$ 140.44	$ 232.64	$ -	$ 177.37	$ 3,310.35	$ -	$ 182.67
%	100.00%	65.68%	11.74%	17.30%	1.88%	0.15%	0.00%	0.16%	1.99%	0.00%	1.10%

7,796,909.38	0.00	1,757,504.09	225,350.72	11,126.00	0.00	25,392.71	3,500.00	0.00	126,904.40
3,613,184.58	0.00	798,019.37	91,494.84	9,242.00	0.00	21,092.46	17,751.07	0.00	21,875.41
11,090,556.36	0.00	2,472,432.71	230,930.93	22,205.39	0.00	0.00	557,232.97	0.00	170,614.13

December 31, 2010
Uncollectibles FERC Account 904

Uncollectibles

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
Revenue by DS Class	$ 1,794,929	$ 1,328,743	$ 340,629	$ 83,856	$ 6,495	$ 8,640	$ -	$ 989	$ -	$ -	$ 25,578
xpense per customer	$ 4.65	$ 5.06	$ 5.06	$ 1.55	$ 4.46	$ 347.94	$ -	$ 8.67	$ -	$ -	$ 150.01
%	100.00%	74.03%	18.98%	4.67%	0.36%	0.48%	0.00%	0.06%	0.00%	0.00%	1.42%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	213,574	164,351	23,716	24,658	709	8	-	53	16	5	58
Revenue by DS Class	$ 404,674	$ 317,726	$ 45,849	$ 33,273	$ 364	$ 4,545	$ -	$ -	$ -	$ -	$ 2,918
xpense per customer	$ 1.89	$ 1.93	$ 1.93	$ 1.35	$ 0.51	$ 545.42	#DIV/0!	$ -	$ -	$ -	$ 50.16
%	100.00%	78.51%	11.33%	8.22%	0.09%	1.12%	0.00%	0.00%	0.00%	0.00%	0.72%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
Revenue by DS Class	$ 3,887,778	$ 3,223,426	$ 453,011	$ 166,985	$ 16,714	$ 2,155	$ -	$ (3,750)	$ (3)	$ -	$ 29,240
xpense per customer	$ 6.27	$ 6.74	$ 6.74	$ 2.35	$ 9.63	$ 14.38	$ -	$ (39.33)	$ (0.03)	$ -	$ 19.24
%	100.00%	82.91%	11.65%	4.30%	0.43%	0.06%	0.00%	-0.10%	0.00%	0.00%	0.75%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Counts	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
Revenue by DS Class	$ 6,087,381	$ 4,869,895	$ 839,488	$ 284,114	$ 23,572	$ 15,341	$ -	$ (2,761)	$ (3)	$ -	$ 57,735
xpense per customer	$ 4.99	$ 5.38	$ 5.31	$ 1.90	$ 6.04	$ 83.83	$ -	$ (10.54)	$ (0.02)	$ -	$ 33.02
%	100.00%	80.00%	13.79%	4.67%	0.39%	0.25%	0.00%	-0.05%	0.00%	0.00%	0.95%

1,669,371.78	0.00	83,856.12	6,495.07	8,640.44	0.00	988.53	0.00	0.00	25,577.53
363,574.49	0.00	33,272.63	363.59	4,545.19	0.00	0.00	0.00	0.00	2,917.92
3,676,436.79	0.00	166,984.85	16,713.50	2,155.10	0.00	-3,749.91	-2.64	0.00	29,239.89

December 31, 2010
Number of Customers

Customers AIC

Rate Zone I

# CUSTOMERS BILLS	4,632,576	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
	Metered @ Secondary	262,684	67,340	54,161	1,436	10	0	105	4	-	171
	Metered @ Primary	0	0	32	20	15	1	9	53	4	0
	Metered @ High Votage	0	0	0	-	-	0	0	2	3	0
	Metered @ Transmissio	0	0	0	-	-	0	0	-	-	0
	100.0%	68.0%	17.4%	14.0%	0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Rate Zone II

# CUSTOMERS BILLS	2,562,882	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	213,574	164,351	23,716	24,658	709	8	0	53	16	5	58
	Metered @ Secondary	164,351	23,716	24,626	660	5	0	15	1	-	58
	Metered @ Primary	0	0	32	48	2	0	38	13	1	0
	Metered @ High Votage	0	0	0	-	1	0	0	2	-	0
	Metered @ Transmissio	0	0	0	-	1	0	0	-	3	0
	100.0%	77.0%	11.1%	11.5%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Rate Zone III

# CUSTOMERS BILLS	7,436,636	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
	Metered @ Secondary	477,957	67,171	70,854	1,623	104	0	27	-	-	1,520
	Metered @ Primary	0	0	121	113	22	1	68	51	9	0
	Metered @ High Votage	0	0	0	-	24	0	0	49	2	0
	Metered @ Transmissio	0	0	0	-	-	1	0	-	5	0
	100.0%	77.1%	10.8%	11.5%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%

AIC Total

# CUSTOMERS BILLS	14,632,094	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
	Metered @ Secondary	904,992	158,227	149,641	3,720	119	0	147	5	0	1,749
	Metered @ Primary	0	0	185	180	38	2	115	117	13	0
	Metered @ High Votage	0	0	0	0	25	0	0	52	4	0
	Metered @ Transmissio	0	0	0	0	1	1	0	0	8	0
	100.0%	74.2%	13.0%	12.3%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%

			PRESENT				PROPOSED	
.ine No	Delivery Service Classification		2012 Units	Unit Charged	Annual Revenue		Unit Charged	Annual Revenue
	(A)		(B)	(C)	(D)			
1	**DS-1 - Residential Service**							
2	Rate Zone I							
3	Customer (Facilities)	(Bills)	3,960,285	12.28	$ 48,632,300		$ 11.89	$ 47,087,789
4	Meter Charge	(Meters)	3,960,285	$ 4.72	$ 18,692,545		$ 4.57	$ 18,098,502
5	kWh Delivery Charge Summer	(kWh)	1,424,868,848	$ 0.02779	$ 39,597,105		$ 0.02531	$ 36,063,431
6	kWh Delivery Charge Non-Summer (0-80(	(kWh)	1,592,088,855	$ 0.01479	$ 23,546,994		$ 0.01347	$ 21,445,437
7	kWh Delivery Charge Non-Summer (800+	(kWh)	861,412,707	$ 0.00564	$ 4,858,368		$ 0.00514	$ 4,427,661
8	Distribution Tax		3,878,370,410	$ 0.00196	$ 7,601,606		########	$ 5,250,538
9	Sub-Total Rate Zone I	(kWh)	**3,878,370,410**		**$ 142,928,918**			**$ 132,373,358**
10	Rate Zone II							
11	Customer (Facilities)	(Bills)	2,256,807	$ 12.28	$ 27,713,590		$ 11.89	$ 26,833,435
12	Meter Charge	(Meters)	2,256,807	$ 4.72	$ 10,652,129		$ 4.57	$ 10,313,608
13	kWh Delivery Charge Summer	(kWh)	793,652,265	$ 0.02411	$ 19,134,956		$ 0.03089	$ 24,515,918
14	kWh Delivery Charge Non-Summer (0-80(	(kWh)	900,779,510	$ 0.01522	$ 13,709,864		$ 0.01950	$ 17,565,200
15	kWh Delivery Charge Non-Summer (800+	(kWh)	396,964,469	$ 0.00666	$ 2,643,783		$ 0.00853	$ 3,386,107
16	Distribution Tax	(kWh)	2,091,396,244	$ 0.00136	$ 2,844,299		########	$ 3,081,045
17	Sub-Total Rate Zone II	(kWh)	**2,091,396,244**		**$ 76,698,622**			**$ 85,695,314**
18	Rate Zone III							
19	Customer (Facilities)	(Bills)	6,541,531	$ 12.28	$ 80,330,001		$ 11.89	$ 77,778,804
20	Meter Charge	(Meters)	6,541,531	$ 4.72	$ 30,876,026		$ 4.57	$ 29,894,797
21	kWh Delivery Charge Summer	(kWh)	2,227,590,488	$ 0.03969	$ 88,413,066		$ 0.03783	$ 84,269,748
22	kWh Delivery Charge Non-Summer (0-80(	(kWh)	2,502,247,648	$ 0.02403	$ 60,129,011		$ 0.02290	$ 57,301,471
23	kWh Delivery Charge Non-Summer (800+	(kWh)	985,512,908	$ 0.01681	$ 16,566,472		$ 0.01602	$ 15,787,917
24	Distribution Tax	(kWh)	5,715,351,044	$ 0.00197	$ 11,259,242		########	$ 7,862,037
25	Sub-Total Rate Zone III	(kWh)	**5,715,351,044**		**$ 287,573,818**			**$ 272,894,773**
	AIC		**11,685,117,698**		**$ 507,201,358**			
	DS-1 - Space Heat							
	Rate Zone I							
	Customer (Facilities)	(Bills)	808,080	12.28	$ 9,923,222	808080	$ 11.89	$ 9,608,071
	Meter Charge	(Meters)	808,080	4.72	$ 3,814,138	808080	$ 4.57	$ 3,692,926
	kWh Delivery Charge Summer	(kWh)	307,261,935	0.02779	$ 8,538,809	3E+08	$ 0.02531	$ 7,776,800
	kWh Delivery Charge Non-Summer (0-80(	(kWh)	385,284,055	0.01479	$ 5,698,351	3.8E+08	$ 0.01347	$ 5,189,776
	kWh Delivery Charge Non-Summer (800+	(kWh)	481,208,318	0.00564	$ 2,714,015	4.7E+08	$ 0.00514	$ 2,473,411
	Distribution Tax	(kWh)	1,173,754,307	0.00196	$ 2,300,558	1.2E+09	########	$ 1,589,029
		(kWh)	**1,173,754,307**		**$ 32,989,094**			**$ 30,330,012**
	Rate Zone II							
	Customer (Facilities)	(Bills)	284,597	12.28	$ 3,494,851	284597	$ 11.89	$ 3,383,858
	Meter Charge	(Meters)	284,597	4.72	$ 1,343,298	284597	$ 4.57	$ 1,300,608
	kWh Delivery Charge Summer	(kWh)	88,693,399	0.02411	$ 2,138,398	8.9E+07	$ 0.03089	$ 2,739,739
	kWh Delivery Charge Non-Summer (0-80(	(kWh)	130,819,162	0.01522	$ 1,991,068	1.3E+08	$ 0.01950	$ 2,550,974
	kWh Delivery Charge Non-Summer (800+	(kWh)	123,635,967	0.00666	$ 823,416	1.2E+08	$ 0.00853	$ 1,054,615
	Distribution Tax	(kWh)	343,148,528	0.00136	$ 466,682	3.4E+08	########	$ 505,526
		(kWh)	**343,148,528**		**$ 10,257,712**			**$ 11,535,321**
	Rate Zone III							
	Customer (Facilities)	(Bills)	806,048	12.28	$ 9,898,269	806048	$ 11.89	$ 9,583,911
	Meter Charge	(Meters)	806,048	4.72	$ 3,804,547	806048	$ 4.57	$ 3,683,639
	kWh Delivery Charge Summer	(kWh)	241,216,370	0.03969	$ 9,573,878	2.5E+08	$ 0.03783	$ 9,125,215
	kWh Delivery Charge Non-Summer (0-80(	(kWh)	354,534,941	0.02403	$ 8,519,475	3.7E+08	$ 0.02290	$ 8,118,850
	kWh Delivery Charge Non-Summer (800+	(kWh)	292,280,783	0.01681	$ 4,913,240	3E+08	$ 0.01602	$ 4,682,338
	Distribution Tax	(kWh)	888,032,094	0.00197	$ 1,749,423	9.2E+08	########	$ 1,221,577
		(kWh)	**888,032,094**		**$ 38,458,832**			**$ 36,415,531**
	AIC		**2,404,934,929**		**$ 81,705,637**			
	DS-1 - Non Space Heat							
	Rate Zone I							
	Customer (Facilities)	(Bills)	3,152,205	12.28	$ 38,709,077		$ 11.89	$ 37,479,717
	Meter Charge	(Meters)	3,152,205	4.72	$ 14,878,408		$ 4.57	$ 14,405,577
	kWh Delivery Charge Summer	(kWh)	1,117,606,913	0.02779	$ 31,058,296		$ 0.02531	$ 28,286,631
	kWh Delivery Charge Non-Summer (0-80(	(kWh)	1,206,804,800	0.01479	$ 17,848,643		$ 0.01347	$ 16,255,661
	kWh Delivery Charge Non-Summer (800+	(kWh)	380,204,389	0.00564	$ 2,144,353		$ 0.00514	$ 1,954,251
	Distribution Tax		2,704,616,103	0.00196	$ 5,301,048		########	$ 3,661,509
		(kWh)	**2,704,616,103**		**$ 109,939,824**			**$ 102,043,346**
	Rate Zone II							
	Customer (Facilities)	(Bills)	1,972,210	12.28	$ 24,218,739		$ 11.89	$ 23,449,577
	Meter Charge	(Meters)	1,972,210	4.72	$ 9,308,831		$ 4.57	$ 9,013,000
	kWh Delivery Charge Summer	(kWh)	704,958,866	0.02411	$ 16,996,558		$ 0.03089	$ 21,776,179
	kWh Delivery Charge Non-Summer (0-80(	(kWh)	769,960,348	0.01522	$ 11,718,796		$ 0.01950	$ 15,014,227
	kWh Delivery Charge Non-Summer (800+	(kWh)	273,328,502	0.00666	$ 1,820,368		$ 0.00853	$ 2,331,492
	Distribution Tax	(kWh)	1,748,247,716	0.00136	$ 2,377,617		########	$ 2,575,519

	(kWh)	**1,748,247,716**		**$ 66,440,909**		**$ 74,159,993**
Rate Zone III						
Customer (Facilities)	(Bills)	5,735,483	12.28	$ 70,431,731	$ 11.89	$ 68,194,893
Meter Charge	(Meters)	5,735,483	4.72	$ 27,071,480	$ 4.57	$ 26,211,157
kWh Delivery Charge Summer	(kWh)	1,986,374,118	0.03969	$ 78,839,189	$ 0.03783	$ 75,144,533
kWh Delivery Charge Non-Summer (0-80(	(kWh)	2,147,712,707	0.02403	$ 51,609,536	$ 0.02290	$ 49,182,621
kWh Delivery Charge Non-Summer (800+	(kWh)	693,232,125	0.01681	$ 11,653,232	$ 0.01602	$ 11,105,579
Distribution Tax	(kWh)	4,827,318,950	0.00197	$ 9,509,818	########	$ 6,640,460
	(kWh)	**4,827,318,950**		**$ 249,114,986**		**$ 236,479,243**
AIC		**9,280,182,769**		**$ 425,495,720**		

December 31, 2010
Meter Reading FERC Account 902

Cust. Rec. & M.R. AIC

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	384,939	262,684	67,340	53,188	1,456	25	1	114	59	6	68
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	494,995	262,684	67,340	159,563	4,367	75	5	570	294	30	68
%	100.00%	53.07%	13.60%	32.24%	0.88%	0.02%	0.00%	0.12%	0.06%	0.01%	0.01%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	212,159	164,351	23,716	23,283	709	8	-	53	16	5	18
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	260,452	164,351	23,716	69,849	2,126	25	-	264	80	24	18
%	100.00%	63.10%	9.11%	26.82%	0.82%	0.01%	0.00%	0.10%	0.03%	0.01%	0.01%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	614,646	477,957	67,171	67,181	1,736	150	2	95	100	15	240
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	753,628	477,957	67,171	201,544	5,208	450	8	477	500	74	240
%	100.00%	63.42%	8.91%	26.74%	0.69%	0.06%	0.00%	0.06%	0.07%	0.01%	0.03%

Ameren Illinois

	14,540,927 TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	1,211,744	904,992	158,227	143,652	3,900	183	3	262	175	26	325
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	1,509,074	904,992	158,227	430,956	11,701	549	13	1,310	874	128	325
%	100.00%	59.97%	10.49%	28.56%	0.78%	0.04%	0.00%	0.09%	0.06%	0.01%	0.02%

December 31, 2010
Customer Records FERC Account 903

Cust. Rec. & M.R. AIC

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Count	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	498,115	262,684	67,340	162,580	4,367	75	5	570	294	30	171
%	100.00%	52.74%	13.52%	32.64%	0.88%	0.01%	0.00%	0.11%	0.06%	0.01%	0.03%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Count	213,574	164,351	23,716	24,658	709	8	-	53	16	5	58
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	264,617	164,351	23,716	73,973	2,126	25	-	264	80	24	58
%	100.00%	62.11%	8.96%	27.95%	0.80%	0.01%	0.00%	0.10%	0.03%	0.01%	0.02%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Count	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	766,288	477,957	67,171	212,924	5,208	450	8	477	500	74	1,520
%	100.00%	62.37%	8.77%	27.79%	0.68%	0.06%	0.00%	0.06%	0.07%	0.01%	0.20%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Customer Count	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	1,529,019	904,992	158,227	449,477	11,701	549	13	1,310	874	128	1,749
%	100.00%	59.19%	10.35%	29.40%	0.77%	0.04%	0.00%	0.09%	0.06%	0.01%	0.11%

December 31, 2010
Customer Assist FERC Account 908

Cust. Rec. & M.R. AIC

Rate Zone I

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	384,939	262,684	67,340	53,188	1,456	25	1	114	59	6	68
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	494,995	262,684	67,340	159,563	4,367	75	5	570	294	30	68
%	100.00%	53.07%	13.60%	32.24%	0.88%	0.02%	0.00%	0.12%	0.06%	0.01%	0.01%

Rate Zone II

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	212,159	164,351	23,716	23,283	709	8	-	53	16	5	18
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	260,452	164,351	23,716	69,849	2,126	25	-	264	80	24	18
%	100.00%	63.10%	9.11%	26.82%	0.82%	0.01%	0.00%	0.10%	0.03%	0.01%	0.01%

Rate Zone III

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	614,646	477,957	67,171	67,181	1,736	150	2	95	100	15	240
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	753,628	477,957	67,171	201,544	5,208	450	8	477	500	74	240
%	100.00%	63.42%	8.91%	26.74%	0.69%	0.06%	0.00%	0.06%	0.07%	0.01%	0.03%

Ameren Illinois

	TOTAL SYSTEM	DS-1 Non Space Heat	DS-1 Space Heat	DS-2 Primary	DS-3 PRIMARY	DS-3 HIGH VOLTAGE	DS-3 TRANSMISSION	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 TRANSMISSION	DS-5 LIGHTING
Meter Count	1,211,744	904,992	158,227	143,652	3,900	183	3	262	175	26	325
Weighting		1	1	3	3	3	5	5	5	5	1
Weighted Count	1,509,074	904,992	158,227	430,956	11,701	549	13	1,310	874	128	325
%	100.00%	59.97%	10.49%	28.56%	0.78%	0.04%	0.00%	0.09%	0.06%	0.01%	0.02%

December 31, 2010
Information Expense FERC Account 909

Cust. Rec. & M.R. AIC

Rate Zone I

# CUSTOMERS BILLS	4,632,576	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	386,048	262,684	67,340	54,193	1,456	25	1	114	59	6	171
	100.0%	68.0%	17.4%	14.0%	0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Rate Zone II

# CUSTOMERS BILLS	2,562,882	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	213,574	164,351	23,716	24,658	709	8	0	53	16	5	58
	100.0%	77.0%	11.1%	11.5%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Rate Zone III

# CUSTOMERS BILLS	7,436,636	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	619,720	477,957	67,171	70,975	1,736	150	2	95	100	15	1,520
	100.0%	77.1%	10.8%	11.5%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%

Ameren Illinois

# CUSTOMERS BILLS	14,632,094	DS-1	DS-1	DS-2	DS-3	DS-3	DS-3	DS-4	DS-4	DS-4	DS-5
	TOTAL SYSTEM	Non Space Heat	Space Heat	Primary	PRIMARY	HIGH VOLTAGE	TRANSMISSION	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING
Customer Counts	1,219,341	904,992	158,227	149,826	3,900	183	3	262	175	26	1,749
	100.0%	74.2%	13.0%	12.3%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%

Allocations FTY 2012
Electric Embedded Cost of Service Study

Distribution Plant
Distribution assets and expenses are generally fixed and related to demands placed by customers on the distribution system. These plant items include distribution lines, substations, line transformers, etc. Distribution plant that has been classified as demand-related was segregated into various voltage levels, and class demands at each voltage level were used as the allocation factor for each voltage level of distribution plant. Class demands were based on load research data. AIC has allocated primary lines and substations on the Coincident Peak (CP) of each customer class as required in the Final Order in Docket Nos. 09-0306 -09-0311(cons.), p. 237. High Voltage Distribution lines consisting of those above 30 kV have also been allocated on class CP demands. However, secondary distribution lines remain allocated on Non-Coincident Peak (NCP) class demands. Account 368, Line Transformers, uses the SigmaNCP class demand allocation factor. Line transformers are generally used to serve a small group of customers or in some cases one single customer. This allocation method closely aligns with the fundamental principles of cost causation in that the equipment is sized to meet the individual peak demands individual customers rather than the collective CP demands of all customers. Customer-related distribution plant (Services and Meters) are allocated based on current costs of meters and services used to serve customers at their voltage level and sized for their expected demands. Meters serving larger customers or those with primary or higher voltage will typically have potential transformers ("PT's") and/or current transformers ("CT's"). These devices are not a part of the meter directly and are owned by the company even if the customer supplies their own meter, so this part of the customer-related meter account investment is part of the meter account allocator.

General and Intangible Plant
These components of distribution plant are shared amongst all customer classes based on the labor ratio.

Materials and Supplies
This component consists of materials related to distribution facilities. Distribution materials are allocated to the customer classes on the basis of original cost Distribution Plant.

Customer Deposits
The amounts of customer deposits by delivery service customer class were obtained from customer records.

Customer Advances

Customer Advances were allocated to the service classifications based on customer counts by class.

Uncollectible Accounts Expense
The amounts of uncollectible accounts expense by customer class were obtained by an examination of Company write-offs for the test year and allocated proportionally to these same delivery service customer classes.

Meter Reading Expense
Meter Reading Expense was allocated to the delivery service customer classes based on weightings obtained from our metering department.

Customer Records and Collection Expense
Expenses recorded in this account were split between the expenses for customer records and then collection expenses. Collection expenses were allocated based on the uncollectible account expense as stated above with customer records expense based on the weightings of meter reading expense.

Customer Assistance, Information and Instructional, Demonstration and Selling, and Advertising Expense Along with Merchandising Revenue and Expense
Dollar amounts in these FERC accounts were allocated by number of customers by delivery service classification.

Forfeited Discounts
The amount of forfeited discounts by customer classes was allocated to the delivery service classifications based on the actual late payment dollars as recorded in our billing system.

Rental Revenues
Rental revenues were allocated to the classes based on records from our billing system by delivery service class for equipment related rental; whereas, other rental revenue are allocated based on distribution plant.

Miscellaneous Revenues
Miscellaneous revenues consist of reconnection fees, trouble calls and other revenues. These revenues were allocated to the service classifications based on distribution plant.

Revenues from Special Contracts
Revenues associated with the operating companies' various customers served under special contracts were credited to customer classes based on net distribution plant.

Taxes other than Income Taxes
Payroll taxes are allocated based on the labor allocator; whereas, property and other taxes were allocated on distribution plant.