	AMEREN ILLINOIS RATE ZONE II (CILCO)		$	CHECK (C, D, &E)
38	ACCT 365-OVERHEAD COND & DEV	PLT365		
39	ACCT 366-UNDERGROUND CONDUIT	PLT366		
40	ACCT 367-UNDRGRND COND & DEV	PLT367		
41	ACCT 368-LINE TRANSFORMERS	PLT368		
42	ACCT 369-SERVICES	PLT369		
43	ACCT 370-METERS	PLT370		
44	ACCT 371-INSTALL ON CUST PR	PLT371		
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373		
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374		
	INTERNALLY DEVELOPED CON'T			
1	ACCT 390-STRUCTURES & IMPROV	PLT390		
2	ACCT 391-OFFICE FURN & FIX	PLT391		
3	ACCT 392-TRANSPORTATION EQUIP	PLT392		
4	ACCT 393-STORES EQUIPMENT	PLT393		
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394		
6	ACCT 395-LABARATORY EQUIPMENT	PLT395		
7	ACCT 396-POWER OPERATED EQ	PLT396		
8	ACCT 397-COMMUNICATION EQ	PLT397		
9	ACCT 398-MISCELLANEOUS EQ	PLT398		
10	PROD, TRANS, & DISTR PLANT	PLTPTD		
11	TOTAL PRODUCTION PLANT	PLTPROD		
12	TOTAL TRANSMISSION PLANT	PLTTRAN		
13	TOTAL DISTRIBUTION PLANT	PLTDIST		
14	TOTAL GENERAL PLANT	PLTGEN		
15	TOTAL STEAM PRODUCTION PLT	PLTSTM		
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL		
17	ACCT 502-STEAM EXPENSES	EXP502		
18	ACCT 505-ELECTRIC EXPENSES	EXP505		
19	ACCT 506-MISC STEAM POWER EXP	EXP506		
20	ACCT 511-STRUCTURES	EXP511		
21	ACCT 512-BOILER PLANT	EXP512		
22	ACCT 513-ELECTRIC PLANT	EXP513		
23	ACCT 514-MISC STEAM PLANT	EXP514		
24	ACCT 519-COOLANTS & WATER	EXP519		
25	ACCT 520-STEAM EXPENSES	EXP520		
26	ACCT 523-ELECTRIC EXPENSES	EXP523		
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524		
28	ACCT 529-STRUCTURES	EXP529		
29	ACCT 530-REACTOR PLANT EQUIP	EXP530		
30	ACCT 531-ELECTRIC PLANT	EXP531		
31	ACCT 532-MISC NUCLEAR PLANT	EXP532		
32	ACCT 548-GENERATION EXPENSES	EXP548		
33	ACCT 549-MISC OTH POW GEN EXP	EXP549		
34	ACCT 553-GENERATING & EL PLT	EXP553		
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554		
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556		
37	ACCT 561-LOAD DISPATCHING	EXP561		
38	ACCT 562-STATION EXPENSES	EXP562		
39	ACCT 563-OVERHEAD LINE EXP	EXP563		
40	ACCT 566-MISC TRANSM EXP	EXP566		
41	ACCT 569-STRUCTURES	EXP569		
42	ACCT 570-STATION EQUIPMENT	EXP570		

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.89288	0.00000	0.10712	0.00000	0.00000	0.13526	0.75762
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.26211	0.73789
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.23397	0.76603
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01461	0.98539
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.12864	0.87136
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.27519	0.72481
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.26136	0.73864
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.23397	0.76603
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01461	0.98539
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.89288	0.00000	0.10712	0.00000	0.00000	0.13526	0.75762
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.06326	0.02159	0.00000	0.00000	0.00000	0.00000	0.01781	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.82868	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.74552	0.25445	0.00000	0.00000	0.00000	0.00000	0.00002	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.82868	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.06326	0.02159	0.00000	0.00000	0.00000	0.00000	0.01781	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.32584	0.67416	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.28619	0.59212	0.12169	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T								
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.39698	0.24824	0.11240	0.00000	0.00446
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.03130	0.00000	0.70659	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.54728	0.21875	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.72486	0.26053	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.17132
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.53319	0.33817	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00292	0.00000	0.72189	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.03294	0.00000	0.70570	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.54728	0.21875	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.72486	0.26053	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.05801	0.94199	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.17132
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.39698	0.24824	0.11240	0.00000	0.00446
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36									
37									
38									
39									
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
	INTERNALLY DEVELOPED CON'T								
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

43	ACCT 571-OVERHEAD LINES	EXP571

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581
1	ACCT 582-STATION EXPENSES	EXP582
2	ACCT 583-OVERHEAD LINE EXP	EXP583
3	ACCT 584-UNDERGROUND LINE EXP	EXP584
4	ACCT 585-STREET LIGHT & SIGNL	EXP585
5	ACCT 586-METER EXPENSES	EXP586
6	ACCT 587-CUST INSTALL EXP	EXP587
7	ACCT 588-MISC DISTRIBUTION EX	EXP588
8	ACCT 591-STRUCTURES	EXP591
9	ACCT 592-STATION EQUIPMENT	EXP592
10	ACCT 593-OVERHEAD LINES	EXP593
11	ACCT 594-UNDERGROUND LINES	EXP594
12	ACCT 595-LINE TRANSFORMERS	EXP595
13	ACCT 596-STREET LIGHT & SIGNL	EXP596
14	ACCT 597-METERS	EXP597
15	ACCT 598-MISC DISTRIB PLT	EXP598
16	ACCT 902-METER READING EXP	EXP902
17	ACCT 903-CUST RCDS & COLL EXP	EXP903
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904
19	ACCT 908-CUST ASSISTANCE EXP	EXP908
20	ACCT 910-MSC CST SRV & INF EX	EXP910
21	ACCT 912-DEMONSTR & SELL EXP	EXP912
22	ACCT 913-ADVERTISING EXPENSES	EXP913
23	ACCT 915-COSTS MRCH & JOB	EXP915
24	ACCT 916-MISC SALES EXP	EXP916
25	ACCT 920-ADMIN & GENRL SAL	EXP920
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2
31	ACCT 932-MAINT OF GENERAL PLT	EXP932
32	ACCT 902-903 CUST ACCTS EXP	EXP9023
33	ACCT 902-904 CUST ACCTS EXP	EXP9024
34	ACCT 912-916 SALES EXP	EXP9126
35	ACCT 908 & 909 CUST SRV & INF	EXP9089
36		
37		
38		
39		
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO
2	LABOR ACCTS 511-514	LABSTM
3	LABOR ACCTS 519-524	LABNUO
4	LABOR ACCTS 529-532	LABNUM
5	LABOR ACCTS 548-549	LABOTO

	AMEREN ILLINOIS RATE ZONE II (CILCO)	$	CHECK (C, D, &E)
43	ACCT 571-OVERHEAD LINES	EXP571	
	INTERNALLY DEVELOPED CON'T		
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	
1	ACCT 582-STATION EXPENSES	EXP582	
2	ACCT 583-OVERHEAD LINE EXP	EXP583	
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	
5	ACCT 586-METER EXPENSES	EXP586	
6	ACCT 587-CUST INSTALL EXP	EXP587	
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	
8	ACCT 591-STRUCTURES	EXP591	
9	ACCT 592-STATION EQUIPMENT	EXP592	
10	ACCT 593-OVERHEAD LINES	EXP593	
11	ACCT 594-UNDERGROUND LINES	EXP594	
12	ACCT 595-LINE TRANSFORMERS	EXP595	
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	
14	ACCT 597-METERS	EXP597	
15	ACCT 598-MISC DISTRIB PLT	EXP598	
16	ACCT 902-METER READING EXP	EXP902	
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	
20	ACCT 910-MSC CST SRV & INF EX	EXP910	
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	
22	ACCT 913-ADVERTISING EXPENSES	EXP913	
23	ACCT 915-COSTS MRCH & JOB	EXP915	
24	ACCT 916-MISC SALES EXP	EXP916	
25	ACCT 920-ADMIN & GENRL SAL	EXP920	
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	
34	ACCT 912-916 SALES EXP	EXP9126	
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	
	INTERNALLY DEVELOPED CON'T		
1	LABOR ACCTS 502-506	LABSTO	
2	LABOR ACCTS 511-514	LABSTM	
3	LABOR ACCTS 519-524	LABNUO	
4	LABOR ACCTS 529-532	LABNUM	
5	LABOR ACCTS 548-549	LABOTO	

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.64104	0.00000	0.35896	0.00000	0.00000	0.09756	0.54348
9	LABOR ACCTS 591-598	LABDM	1.00000	0.94243	0.00000	0.05757	0.00000	0.00000	0.18951	0.75292
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.64104	0.00000	0.35896	0.00000	0.00000	0.09756	0.54348
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.94243	0.00000	0.05757	0.00000	0.00000	0.18951	0.75292
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.26211	0.73789
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.23397	0.76603
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.01461	0.98539
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.12864	0.87136
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.69360	0.05077	0.26458	0.00000	0.00221	0.11098	0.58041
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.69360	0.05077	0.26458	0.00000	0.00221	0.11098	0.58041
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.87961	0.00000	0.12039	0.00000	0.00474	0.13336	0.74151
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.89288	0.00000	0.10712	0.00000	0.00000	0.13526	0.75762
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.60424	0.00000	0.39576	0.00000	0.00000	0.10894	0.49530
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.86532	0.00000	0.13468	0.00000	0.00000	0.12214	0.74318
	INTERNALLY DEVELOPED CON'T									

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.83859	0.00000	0.16141	0.00000	0.00270	0.09649	0.73940
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	0.79330	0.00000	0.20670	0.00000	0.00236	0.08445	0.70649
7	DS 2	TCOS6	1.00000	0.85092	0.00000	0.14908	0.00000	0.00381	0.13649	0.71062
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.93872	0.00000	0.06128	0.00000	0.00443	0.15852	0.77577
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.74205	0.00000	0.25795	0.00000	0.01143	0.40921	0.32140
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.05420	0.21831	0.00000	0.00000	0.00000	0.00000	0.04371	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00133	0.00521	0.00000	0.00000	0.00000	0.00000	0.04994	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.05420	0.21831	0.00000	0.00000	0.00000	0.00000	0.04371	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00133	0.00521	0.00000	0.00000	0.00000	0.00000	0.04994	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.19231	0.80769	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.74552	0.25445	0.00000	0.00000	0.00000	0.00000	0.00002	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.03332	0.05677	0.03125	0.08841	0.00855	0.01421	0.02056	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.03332	0.05677	0.03125	0.08841	0.00855	0.01421	0.02056	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.06100	0.02473	0.00191	0.00800	0.00000	0.00110	0.01859	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.06326	0.02159	0.00000	0.00000	0.00000	0.00000	0.01781	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.02222	0.08946	0.03992	0.16765	0.00000	0.02306	0.03593	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.07681	0.03721	0.00000	0.00000	0.00000	0.00000	0.01297	0.00000
	INTERNALLY DEVELOPED CON'T									

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.08417	0.05773	0.00339	0.01401	0.00000	0.00197	-0.00001	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.13629	0.05262	0.00309	0.01277	0.00000	0.00180	-0.00001	0.00000
7	DS 2	TCOS6	0.09051	0.03094	0.00463	0.02025	0.00000	0.00263	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00643	0.00235	0.00024	0.00099	0.00000	0.00014	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00374	0.00040	0.00167	0.00000	0.00023	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.32247	0.17880	0.04222	0.00000	0.04273
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.37817	0.16320	0.21156	0.00000	0.00108
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.32247	0.17880	0.04222	0.00000	0.04273
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.37817	0.16320	0.21156	0.00000	0.00108
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.03130	0.00000	0.70659	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.54728	0.21875	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.72486	0.26053	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.53319	0.33817	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.30410	0.18847	0.08784	-0.00895	0.01151
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.30410	0.18847	0.08784	-0.00895	0.01151
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.38897	0.24151	0.11103	0.00000	0.00507
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.39698	0.24824	0.11240	0.00000	0.00446
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.26862	0.13181	0.09487	0.00000	0.01753
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.36069	0.24832	0.13418	0.00000	0.00769
	INTERNALLY DEVELOPED CON'T								

1	TOTAL COST OF SERVICE								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.31085	0.32274	0.10581	0.00000	0.00014
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.27254	0.34135	0.09261	0.00000	0.00013
7	DS 2	TCOS6	0.00000	0.00000	0.43757	0.12339	0.14967	0.00000	0.00013
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.49040	0.11723	0.16814	0.00000	0.05114
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00988	0.04532	0.26621	0.00000	0.25191
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE II (CILCO)

6	LABOR ACCTS 553-554	LABOTM
7	LABOR ACCTS 561-566	LABTO
8	LABOR ACCTS 581-588	LABDO
9	LABOR ACCTS 591-598	LABDM
10	LABOR ACCTS 912-916	LABSLS
11	STEAM PRODUCTION OPER LABOR	TLABSTO
12	STEAM PRODUCTION MAINT LABOR	TLABSTM
13	NUCLEAR OPERATION LABOR	TLABNUO
14	NUCLEAR MAINTENANCE LABOR	TLABNUM
15	OTHER PRODUCTION OPER LABOR	TLABOTO
16	OTHER PRODUCTION MAINT LABOR	TLABOTM
17	TRANSMISSION OPERATION LABOR	TLABTO
18	TRANSM MAINTENANCE LABOR	TLABTM
19	DISTR OPERATION LABOR	TLABDO
20	DISTR MAINTENANCE LABOR	TLABDM
21	CUSTOMER ACCOUNTS LABOR	TLABCA
22	CUSTOMER SERVICE & INFO LABOR	TLABCS
23	SALES LABOR	TLABSLS
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN
31	ACCT 369,370 & 372 CUST INSTL	PLT3692
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP
33	REVENUE SALES OF ELECTRICITY	REV
34	REVENUE SALE ELECT - RETAIL	REVRET
35	ACCT 302-FRANCHISES & CONSENT	PLT302
36	OTHER PROD PLT JACKSONVILLE	PLTJACK
37	TOT PLT IN SERVICE EXCL FERC	PLANTX
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX
39	TOT TRANSM PLT EXCL FERC	PLTTRANX
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX
	NET DISTRIBUTION PLANT	

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12

AMEREN ILLINOIS RATE ZONE II (CILCO)

			$ CHECK (C, D, &E)
6	LABOR ACCTS 553-554	LABOTM	
7	LABOR ACCTS 561-566	LABTO	
8	LABOR ACCTS 581-588	LABDO	
9	LABOR ACCTS 591-598	LABDM	
10	LABOR ACCTS 912-916	LABSLS	
11	STEAM PRODUCTION OPER LABOR	TLABSTO	
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	
13	NUCLEAR OPERATION LABOR	TLABNUO	
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	
15	OTHER PRODUCTION OPER LABOR	TLABOTO	
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	
17	TRANSMISSION OPERATION LABOR	TLABTO	
18	TRANSM MAINTENANCE LABOR	TLABTM	
19	DISTR OPERATION LABOR	TLABDO	
20	DISTR MAINTENANCE LABOR	TLABDM	
21	CUSTOMER ACCOUNTS LABOR	TLABCA	
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	
23	SALES LABOR	TLABSLS	
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	
33	REVENUE SALES OF ELECTRICITY	REV	
34	REVENUE SALE ELECT - RETAIL	REVRET	
35	ACCT 302-FRANCHISES & CONSENT	PLT302	
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		1.00000
			0.00000
			0.00000
	INTERNALLY DEVELOPED CON'T		0.00000
	----------		0.00000
1	TOTAL COST OF SERVICE		0.00000
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000
7	DS 2	TCOS6	1.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000
11	DS 3 100+ KV	TCOS10	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE II (CILCO)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.97053	0.00000	0.02947	0.00000	0.00500	0.17881	0.78673
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.97259	0.00000	0.02741	0.00000	0.01282	0.45874	0.50104
20	DS 4 100+ KV	TCOS19	1.00000	0.83284	0.00000	0.16716	0.00000	0.08178	0.00000	0.75106
21	DS 5 LIGHTING	TCOS20	1.00000	0.12739	0.00000	0.87261	0.00000	0.00000	0.00000	0.12739
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1,748,247,716	1,466,064,328	0	282,183,388	0	4,712,951	168,696,861	1,292,654,516
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	343,148,528	272,221,270	0	70,927,258	0	809,611	28,979,457	242,432,202
7	DS 2	TCOS6	868,281,696	738,841,393	0	129,440,303	0	3,310,830	118,508,885	617,021,678
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	780,978,381	733,118,173	0	47,860,208	0	3,458,735	123,803,054	605,856,384
10	DS 3 HIGH VOLTAGE	TCOS9	10,888,528	8,079,802	0	2,808,726	0	124,482	4,455,732	3,499,589
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	571,622,974	554,777,887	0	16,845,087	0	2,855,468	102,209,540	449,712,879
19	DS 4 HIGH VOLTAGE	TCOS18	658,781,251	640,726,593	0	18,054,658	0	8,442,902	302,207,904	330,075,787
20	DS 4 100+ KV	TCOS19	1,117,834,643	930,977,848	0	186,856,795	0	91,421,611	0	839,556,237
21	DS 5 LIGHTING	TCOS20	33,166,941	4,225,245	0	28,941,696	0	0	0	4,225,245
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE II (CILCO)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00288	0.00048	0.00004	0.00017	0.00000	0.00002	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00043	0.00004	0.00015	0.00000	0.00002	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00080	0.00007	0.00028	0.00000	0.00004	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00001	0.00016	0.00000	0.00001	0.87243	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	147,147,101	100,932,999	5,926,418	24,499,217	0	3,443,626	(11,823)	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	46,767,954	18,057,894	1,060,294	4,383,148	0	616,098	(2,115)	0
7	DS 2	TCOS6	78,587,252	26,860,486	4,016,403	17,583,824	0	2,283,580	(2,829)	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	5,023,576	1,835,570	186,737	771,952	0	106,101	(124)	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	40,689	4,403	18,200	0	2,502	(3)	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	1,643,552	273,343	24,015	99,276	0	13,583	(10)	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	285,584	24,528	101,398	0	13,873	(10)	0
20	DS 4 100+ KV	TCOS19	0	890,607	75,897	313,753	0	42,928	(30)	0
21	DS 5 LIGHTING	TCOS20	0	0	397	5,273	0	247	28,935,779	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.55582	0.04126	0.18965	0.00000	0.02588
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.01481	0.00095	0.48528	0.00000	0.02676
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.75106	0.00000	0.00000	0.00000	0.16598
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00150	0.12589	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES								
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2									
3									
4									
5									
	INTERNALLY DEVELOPED CON'T								
1	ENERGY ALLOCATED ON REVENUE								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	543,441,981	564,224,060	184,988,476	0	245,851
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	93,521,695	117,132,408	31,778,099	0	43,985
7	DS 2	TCOS6	0	0	379,932,463	107,135,533	129,953,681	0	111,585
8	DS 2	TCOS7	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	382,988,703	91,553,539	131,314,142	0	39,936,396
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	107,556	493,433	2,898,600	0	2,742,936
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	317,717,913	23,584,409	108,410,557	0	14,791,327
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	9,756,879	622,928	319,695,980	0	17,629,284
20	DS 4 100+ KV	TCOS19	0	0	839,556,237	0	0	0	185,533,641
21	DS 5 LIGHTING	TCOS20	0	0	49,862	4,175,383	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658	6,132,950,658
27									

AMEREN ILLINOIS RATE ZONE II (CILCO)

14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24

REVENUES FROM SALES

1	SALES OF ELECTRICITY
2	
3	
4	
5	

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24
26	TOTAL ENERGY ON REVENUE FUNCTIONS	
27		

	AMEREN ILLINOIS RATE ZONE II (CILCO)		$ CHECK (C, D, &E)
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	
18	DS 4 PRIMARY	TCOS17	
19	DS 4 HIGH VOLTAGE	TCOS18	
20	DS 4 100+ KV	TCOS19	
21	DS 5 LIGHTING	TCOS20	
22	PLACEHOLDER FOR FUTURE	TCOS21	
23	PLACEHOLDER FOR FUTURE	TCOS22	
24	PLACEHOLDER FOR FUTURE	TCOS23	
25	PLACEHOLDER FOR FUTURE	TCOS24	

REVENUES FROM SALES

1	SALES OF ELECTRICITY	
2		
3		
4		
5		

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24
26	TOTAL ENERGY ON REVENUE FUNCTIONS	
27		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE II (CILCO)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.87218	0.00000	0.12782	0.00000	0.01877	0.13841	0.71500
29										
30										

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE II (CILCO)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.04552	0.02432	0.00185	0.00779	0.00000	0.00106	0.00472	0.00000
29										
30										

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.41857	0.14820	0.14822	0.00000	0.04256
29									
30									

AMEREN ILLINOIS RATE ZONE II (CILCO)

28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2
29		
30		

	AMEREN ILLINOIS RATE ZONE II (CILCO)		$	CHECK (C, D, &E)
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2		
29				
30				

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	272,428		272,428	272,428	0	0	0
2	NET OPER INC (PRESENT RATES)	18,014		18,014	18,014	0	0	0
3	RATE OF RETURN (PRES RATES)	6.61%		6.61%	6.61%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	121,192		121,192	121,192	0	0	0
6	SALES REV REQUIRED MILLS/KWH	19.76		19.76	19.76	0.00	0.00	0.00
5A	SALES REVENUE (09 DOCKET)	0		0	0	0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%		9.02%	9.02%	0.00%	0.00%	0.00%
10	RETURN REQ FOR CLAIMED ROR	24,571	(0)	24,571	24,571	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	132,074	132,074	132,074	132,074	0	0	0
12	REVENUE DEFICIENCY SALES REV	10,882		10,882	10,882	0	0	0
13	PERCENT INCREASE REQUIRED	8.9790%		8.9790%	8.9790%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	21.54		21.54	21.54	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	1.77		1.77	1.77	0.00	0.00	0.00
	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	233,823		233,823	233,823	0	0	0
2	NET OPER INC (PRESENT RATES)	15,333		15,333	15,333	0	0	0
3	RATE OF RETURN (PRES RATES)	6.56%		6.56%	6.56%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	84,058		84,058	84,058	0	0	0
6	SALES REV REQUIRED MILLS/KWH	13.71		13.71	13.71	0.00	0.00	0.00
5A	SALES REVENUE (09 DOCKET)	0		0	0	0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	272,428	167,607	45,970	27,605	0	26,909	4,336	0
2	NET OPER INC (PRESENT RATES)	18,014	10,928	3,866	3,638	0	(713)	294	0
3	RATE OF RETURN (PRES RATES)	6.61%	6.52%	8.41%	13.18%	0.00%	-2.65%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.99	1.27	1.99	0.00	-0.40	1.02	0.00
5	SALES REVENUE (PRE RATES)	121,192	74,994	22,119	13,844	0	7,437	2,797	0
6	SALES REV REQUIRED MILLS/KWH	19.76	66.39	25.47	17.48	0.00	11.67	84.33	0.00
5A	SALES REVENUE (09 DOCKET)	0	0	0	0	0	0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	154	(827)	(1,813)	0	2,492	(7)	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	256	(1,372)	(3,009)	0	4,136	(12)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	0.00%	9.02%	9.02%	0.00%
10	RETURN REQ FOR CLAIMED ROR	24,571	15,117	4,146	2,490	0	2,427	391	0
11	SALES REVENUE REQ CLAIMED ROR	132,074	81,946	22,583	11,938	0	12,648	2,959	0
12	REVENUE DEFICIENCY SALES REV	10,882	6,951	464	(1,906)	0	5,211	161	0
13	PERCENT INCREASE REQUIRED	8.9790%	9.2687%	2.0992%	-13.7690%	0.0000%	70.0742%	5.7731%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	0	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	21.54	72.54	26.01	25.26	0.00	20.28	89.20	0.00
16	REVENUE DEFICIENCY MILLS/KWH	1.77	3.32	0.53	-2.41	0.00	2.22	4.87	0.00
	DEMAND COMPONENTS								
	PRESENT RATES								
1	RATE BASE	233,823	142,298	39,388	25,699	-	25,858	581	0
2	NET OPER INC (PRESENT RATES)	15,333	9,277	3,313	3,386	-	(683)	39	0
3	RATE OF RETURN (PRES RATES)	6.56%	6.52%	8.41%	13.18%	0.00%	-2.64%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.99	1.28	2.01	0.00	-0.40	1.03	0.00
5	SALES REVENUE (PRE RATES)	84,058	51,341	15,104	11,953	-	5,443	217	0
6	SALES REV REQUIRED MILLS/KWH	13.71	45	17.39	15.09	-	9	7	0.00
5A	SALES REVENUE (09 DOCKET)	0	-	0	-	-	-	-	-
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	54	(730)	(1,701)	-	2,378	(1)	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	90	(1,211)	(2,823)	-	3,947	(2)	0
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

TOTAL COMPANY - ALL COMPONENTS

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	PRESENT RATES							
1	RATE BASE	144,599	23,009	45,970	0	45,970	27,414	191
2	NET OPER INC (PRESENT RATES)	9,412	1,516	3,866	0	3,866	3,609	29
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.98	1.00	1.27	0.00	1.27	1.99	2.30
5	SALES REVENUE (PRE RATES)	64,964	10,030	22,119	0	22,119	13,715	130
6	SALES REV REQUIRED MILLS/KWH	37.16	29.23	25.47	0.00	25.47	17.56	11.91
5A	SALES REVENUE (09 DOCKET)	0	0	0		0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	149	5	(827)	0	(827)	(1,797)	(16)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	248	8	(1,372)	0	(1,372)	(2,982)	(27)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	13,042	2,075	4,146	0	4,146	2,472	17
11	SALES REVENUE REQ CLAIMED ROR	70,988	10,957	22,583	0	22,583	11,828	110
12	REVENUE DEFICIENCY SALES REV	6,024	927	464	0	464	(1,887)	(20)
13	PERCENT INCREASE REQUIRED	9.2724%	9.2446%	2.0992%	0.0000%	2.0992%	-13.7564%	-15.0965%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	40.61	31.93	26.01	0.00	26.01	15.15	10.11
16	REVENUE DEFICIENCY MILLS/KWH	3.45	2.70	0.53	0.00	0.53	-2.42	-1.80

DEMAND COMPONENTS

	PRESENT RATES							
1	RATE BASE	123,782	18,516	39,388	0	39,388	25,556	143
2	NET OPER INC (PRESENT RATES)	8,057	1,220	3,313	0	3,313	3,365	22
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.99	1.01	1.28	0.00	1.28	2.01	2.32
5	SALES REVENUE (PRE RATES)	44,615	6,726	15,104	0	15,104	11,882	71
6	SALES REV REQUIRED MILLS/KWH	25.52	19.60	17.39	0.00	17.39	15.21	6.55
5A	SALES REVENUE (09 DOCKET)	0	0	0		0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	60	(6)	(730)	0	(730)	(1,689)	(12)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	100	(10)	(1,211)	0	(1,211)	(2,803)	(20)
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	19,223
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(417)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.33
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	4,522
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.91
5A	SALES REVENUE (09 DOCKET)	0							0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	1,688
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	2,801
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	1,734
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	8,091
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	3,569
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78.9124%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.15
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.24
	DEMAND COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	18,579
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(403)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.33
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	4,070
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.12
5A	SALES REVENUE (09 DOCKET)	0							0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	1,621
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	2,690
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	6,729	957	4,336	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(256)	(40)	294	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.58	-0.64	1.02	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,851	1,063	2,797	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	2.81	0.95	84.33	0.00	0.00	0.00	0.00
5A	SALES REVENUE (09 DOCKET)	0	0	0				
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	701	104	(7)	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	1,163	172	(12)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	607	86	391	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	3,283	1,274	2,959	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	1,432	210	161	0	0	0	0
13	PERCENT INCREASE REQUIRED	77.3621%	19.7947%	5.7731%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	4.98	1.14	89.20	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	2.17	0.19	4.87	0.00	0.00	0.00	0.00
	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	6,534	745	581	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(249)	(31)	39	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.58	-0.64	1.03	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,134	239	217	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.72	0.21	6.55	0.00	0.00	0.00	0.00
5A	SALES REVENUE (09 DOCKET)	0	0	0				
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	677	80	(1)	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	1,124	133	(2)	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
5A	SALES REVENUE (09 DOCKET)
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

DEMAND COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
5A	SALES REVENUE (09 DOCKET)
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	21,089	(38,464)	21,089	21,089	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	93,610	132,074	93,610	93,610	0	0	0
12	REVENUE DEFICIENCY SALES REV	9,552		9,552	9,552	0	0	0
13	PERCENT INCREASE REQUIRED	11.3640%		11.3640%	11.3640%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	15.26		15.26	15.26	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	1.56		1.56	1.56	0.00	0.00	0.00

ENERGY COMPONENTS

	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	6,153		6,153	6,153	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.00		1.00	1.00	0.00	0.00	0.00
5A	SALES REVENUE (09 DOCKET)	0		0	0	0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(125,921)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	6,153	132,074	6,153	6,153	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.00		1.00	1.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

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	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	21,089	12,834	3,552	2,318	-	2,332	52	0
11	SALES REVENUE REQ CLAIMED ROR	93,610	57,244	15,502	10,180	-	10,446	239	0
12	REVENUE DEFICIENCY SALES REV	9,552	5,903	398	(1,773)	-	5,004	22	0
13	PERCENT INCREASE REQUIRED	11.3640%	11.4972%	2.6340%	-14.8366%	0.0000%	91.9%	10.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	15.26	50	18	18	-	17	7	0
16	REVENUE DEFICIENCY MILLS/KWH	1.56	2.82	0.46	-2.24	0.00	2.13	0.65	0.00

ENERGY COMPONENTS

PRESENT RATES

1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	6,153	2,098	871	795	-	2,356	33	0
6	SALES REV REQUIRED MILLS/KWH	1.00	2	1.00	1.00	-	3	1	0.00
5A	SALES REVENUE (09 DOCKET)	0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	6,153	2,098	871	795	-	2,356	33	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	1.00	2	1	2	-	3	1	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	11,164	1,670	3,552	0	3,552	2,305	13
11	SALES REVENUE REQ CLAIMED ROR	49,772	7,472	15,502	0	15,502	10,123	57
12	REVENUE DEFICIENCY SALES REV	5,157	746	398	0	398	(1,759)	(15)
13	PERCENT INCREASE REQUIRED	11.5580%	11.0939%	2.6340%	0.0000%	2.6340%	-14.8024%	-20.5307%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	28.47	21.78	17.85	0.00	17.85	12.96	5.20
16	REVENUE DEFICIENCY MILLS/KWH	2.95	2.17	0.46	0.00	0.46	-2.25	-1.34
	ENERGY COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,754	344	871	0	871	784	11
6	SALES REV REQUIRED MILLS/KWH	1.00	1.00	1.00	0.00	1.00	1.00	1.00
5A	SALES REVENUE (09 DOCKET)	0	0	0		0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,754	344	871	0	871	784	11
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	1.00	1.00	1.00	0.00	1.00	1.00	1.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	1,676
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	7,519
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	3,449
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.7493%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.15
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.03
	ENERGY COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	574
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
5A	SALES REVENUE (09 DOCKET)	0							0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	574
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	589	67	52	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,524	403	239	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	1,391	164	22	0	0	0	0
13	PERCENT INCREASE REQUIRED	122.6671%	68.3922%	9.9543%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	3.83	0.36	7.20	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	2.11	0.15	0.65	0.00	0.00	0.00	0.00
	ENERGY COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	661	1,122	33	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.00	1.00	1.00	0.00	0.00	0.00	0.00
5A	SALES REVENUE (09 DOCKET)	0	0	0				
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	661	1,122	33	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.00	1.00	1.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

ENERGY COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
5A	SALES REVENUE (09 DOCKET)
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

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JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	38,604		38,604	38,604	0	0	0
2	NET OPER INC (PRESENT RATES)	2,681		2,681	2,681	0	0	0
3	RATE OF RETURN (PRES RATES)	6.94%		6.94%	6.94%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	32,065		32,065	32,065	0	0	0
6	SALES REV REQUIRED MILLS/KWH	5.23		5.23	5.23	0.00	0.00	0.00
		0		0	0	0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	3,482	(98,680)	3,482	3,482	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	33,394	132,074	33,394	33,394	0	0	0
12	REVENUE DEFICIENCY SALES REV	1,329		1,329	1,329	0	0	0
13	PERCENT INCREASE REQUIRED	4.1462%		4.1462%	4.1462%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	5.45		5.45	5.45	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.22		0.22	0.22	0.00	0.00	0.00
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		0	0	0	0	0

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	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER COMPONENTS								
	PRESENT RATES								
1	RATE BASE	38,604	25,309	6,582	1,906	-	1,051	3,756	0
2	NET OPER INC (PRESENT RATES)	2,681	1,651	554	252	-	(30)	254	0
3	RATE OF RETURN (PRES RATES)	6.94%	6.52%	8.41%	13.22%	0.00%	-2.89%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.94	1.21	1.90	0.00	-0.42	0.98	0.00
5	SALES REVENUE (PRE RATES)	32,065	21,557	6,308	1,263	-	371	2,566	0
6	SALES REV REQUIRED MILLS/KWH	5.23	19	7.26	1.59	-	1	77	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	106	(97)	(120)	-	103	6	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	177	(160)	(198)	-	171	11	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	3,482	2,283	594	172	-	95	339	0
11	SALES REVENUE REQ CLAIMED ROR	33,394	22,605	6,374	1,130	-	579	2,706	0
12	REVENUE DEFICIENCY SALES REV	1,329	1,048	66	(133)	-	208	140	0
13	PERCENT INCREASE REQUIRED	4.1462%	4.8626%	1.0540%	-10.5190%	0.0000%	55.9%	5.4%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	5.45	20	7	5	-	1	82	0
16	REVENUE DEFICIENCY MILLS/KWH	0.22	0.50	0.08	-0.17	0.00	0.09	4.22	0.00
	DEMAND PRODUCTION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	-	0	0	0

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	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	20,816	4,493	6,582	0	6,582	1,858	48
2	NET OPER INC (PRESENT RATES)	1,355	296	554	0	554	245	7
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.94	0.95	1.21	0.00	1.21	1.90	2.19
5	SALES REVENUE (PRE RATES)	18,597	2,960	6,308	0	6,308	1,215	48
6	SALES REV REQUIRED MILLS/KWH	10.64	8.63	7.26	0.00	7.26	1.56	4.36
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	91	16	(97)	0	(97)	(116)	(4)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	150	26	(160)	0	(160)	(192)	(7)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1,877	405	594	0	594	168	4
11	SALES REVENUE REQ CLAIMED ROR	19,464	3,141	6,374	0	6,374	1,087	43
12	REVENUE DEFICIENCY SALES REV	867	181	66	0	66	(128)	(5)
13	PERCENT INCREASE REQUIRED	4.6630%	6.1168%	1.0540%	0.0000%	1.0540%	-10.5231%	-10.4154%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	11.13	9.15	7.34	0.00	7.34	1.39	3.91
16	REVENUE DEFICIENCY MILLS/KWH	0.50	0.53	0.08	0.00	0.08	-0.16	-0.45
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	644
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(14)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.31
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	229
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	59
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	97
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	58
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	349
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	120
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.2060%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21
	DEMAND PRODUCTION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	(0)

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	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	195	213	3,756	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(7)	(9)	254	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.55	-0.61	0.98	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	74	68	2,566	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.11	0.06	77.38	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	21	24	6	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	35	39	11	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	18	19	339	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	115	115	2,706	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	41	47	140	0	0	0	0
13	PERCENT INCREASE REQUIRED	55.9685%	68.3261%	5.4498%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.18	0.10	81.59	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.06	0.04	4.22	0.00	0.00	0.00	0.00
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	0	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER COMPONENTS

		PRESENT RATES
1	RATE BASE	
2	NET OPER INC (PRESENT RATES)	
3	RATE OF RETURN (PRES RATES)	
4	RELATIVE RATE OF RETURN	
5	SALES REVENUE (PRE RATES)	
6	SALES REV REQUIRED MILLS/KWH	
	RETURN ADJUSTMENT TO EQUAL	
7	TOT COMPANY RATE OF RETURN	
	REVENUE ADJUSTMENT TO EQUAL	
8	TOT COMPANY RATE OF RETURN	

		CLAIMED RATE OF RETURN
9	CLAIMED RATE OF RETURN	
10	RETURN REQ FOR CLAIMED ROR	
11	SALES REVENUE REQ CLAIMED ROR	
12	REVENUE DEFICIENCY SALES REV	
13	PERCENT INCREASE REQUIRED	
14	ANNUAL BOOKED KWH SALES	
15	SALES REV REQUIRED MILLS/KWH	
16	REVENUE DEFICIENCY MILLS/KWH	

DEMAND PRODUCTION COMPONENTS

		PRESENT RATES
1	RATE BASE	
2	NET OPER INC (PRESENT RATES)	
3	RATE OF RETURN (PRES RATES)	
4	RELATIVE RATE OF RETURN	
5	SALES REVENUE (PRE RATES)	

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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(132,074)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	132,074	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-159.9287%		1648.6743%	-159.9287%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	1,414		1,414	1,414	0	0	0
2	NET OPER INC (PRESENT RATES)	72		72	72	0	0	0
3	RATE OF RETURN (PRES RATES)	5.06%		5.06%	5.06%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	268		268	268	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.04		0.04	0.04	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	127	(131,714)	127	127	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	360	132,074	360	360	0	0	0
12	REVENUE DEFICIENCY SALES REV	93		93	93	0	0	0
13	PERCENT INCREASE REQUIRED	34.6741%		34.6741%	34.6741%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.06		0.06	0.06	0.00	0.00	0.00

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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0	0.00	0.00	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	1648.6743%	-160.5655%	-158.4342%	-142.6087%	0.0000%	-178.8%	-162.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES								
1	RATE BASE	1,414	630	244	170	-	370	-	0
2	NET OPER INC (PRESENT RATES)	72	41	21	22	-	(12)	0	0
3	RATE OF RETURN (PRES RATES)	5.06%	6.52%	8.41%	13.20%	0.00%	-3.36%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.29	1.66	2.61	0.00	-0.66	0.00	0.00
5	SALES REVENUE (PRE RATES)	268	135	60	55	-	18	0	0
6	SALES REV REQUIRED MILLS/KWH	0.04	0	0.07	0.07	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(9)	(8)	(14)	-	31	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(15)	(14)	(23)	-	52	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	127	57	22	15	-	33	-	0
11	SALES REVENUE REQ CLAIMED ROR	360	161	62	43	-	94	(0)	0
12	REVENUE DEFICIENCY SALES REV	93	26	2	(12)	-	76	(0)	0
13	PERCENT INCREASE REQUIRED	34.6741%	19.4369%	4.1248%	-21.3983%	0.0000%	414.0%	-162.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.06	0	0	0	-	0	(0)	0

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	1968.4435%	1372.7457%	1288.3900%	0.0000%	1288.3900%	297.9351%	463.2828%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	553	77	244	0	244	167	3
2	NET OPER INC (PRESENT RATES)	36	5	21	0	21	22	0
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	1.29	1.30	1.66	0.00	1.66	2.60	3.00
5	SALES REVENUE (PRE RATES)	118	16	60	0	60	54	1
6	SALES REV REQUIRED MILLS/KWH	0.07	0.05	0.07	0.00	0.07	0.07	0.10
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(8)	(1)	(8)	0	(8)	(14)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(13)	(2)	(14)	0	(14)	(22)	(1)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	50	7	22	0	22	15	0
11	SALES REVENUE REQ CLAIMED ROR	141	20	62	0	62	43	1
12	REVENUE DEFICIENCY SALES REV	23	3	2	0	2	(11)	(0)
13	PERCENT INCREASE REQUIRED	19.5295%	18.7727%	4.1248%	0.0000%	4.1248%	-21.2549%	-28.6342%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.08	0.06	0.07	0.00	0.07	0.05	0.07

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-1157.9271%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	133
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(3)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.43
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	9
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	10
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	16
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	12
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	34
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	25
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	267.8307%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-941.2857%	-807.9272%	2817.7489%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	116	121	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(4)	(5)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.75	-0.83	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	5	4	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.01	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	10	11	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	17	19	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	10	11	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	30	31	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	25	27	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	504.8491%	625.8222%	2817.7489%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.04	0.03	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

DEMAND TRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.02		0.02	0.02	0.00	0.00	0.00

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	32,520		32,520	32,520	0	0	0
2	NET OPER INC (PRESENT RATES)	1,930		1,930	1,930	0	0	0
3	RATE OF RETURN (PRES RATES)	5.93%		5.93%	5.93%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	13,450		13,450	13,450	0	0	0
6	SALES REV REQUIRED MILLS/KWH	2.19		2.19	2.19	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	2,933	(116,960)	2,933	2,933	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	15,114	132,074	15,114	15,114	0	0	0
12	REVENUE DEFICIENCY SALES REV	1,665		1,665	1,665	0	0	0
13	PERCENT INCREASE REQUIRED	12.3785%		12.3785%	12.3785%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	2.46		2.46	2.46	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.27		0.27	0.27	0.00	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.02	0.01	0.00	-0.01	0.00	0.03	0.00	0.00

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	32,520	15,855	6,135	4,271	-	6,260	-	0
2	NET OPER INC (PRESENT RATES)	1,930	1,034	516	564	-	(183)	0	0
3	RATE OF RETURN (PRES RATES)	5.93%	6.52%	8.41%	13.20%	0.00%	-2.93%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.10	1.42	2.22	0.00	-0.49	0.00	0.00
5	SALES REVENUE (PRE RATES)	13,450	6,711	2,789	2,281	-	1,668	0	0
6	SALES REV REQUIRED MILLS/KWH	2.19	6	3.21	2.88	-	3	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(93)	(152)	(310)	-	555	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(154)	(252)	(515)	-	921	(0)	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	2,933	1,430	553	385	-	565	-	0
11	SALES REVENUE REQ CLAIMED ROR	15,114	7,369	2,851	1,985	-	2,909	(0)	0
12	REVENUE DEFICIENCY SALES REV	1,665	658	62	(296)	-	1,241	(0)	0
13	PERCENT INCREASE REQUIRED	12.3785%	9.8029%	2.2215%	-12.9942%	0.0000%	74.4%	-162.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	2.46	6	3	6	-	5	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.27	0.31	0.07	-0.37	0.00	0.53	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.01	0.01	0.00	0.00	0.00	-0.01	-0.03

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	13,925	1,929	6,135	0	6,135	4,196	75
2	NET OPER INC (PRESENT RATES)	906	127	516	0	516	552	11
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	1.10	1.11	1.42	0.00	1.42	2.22	2.56
5	SALES REVENUE (PRE RATES)	5,892	819	2,789	0	2,789	2,239	43
6	SALES REV REQUIRED MILLS/KWH	3.37	2.39	3.21	0.00	3.21	2.87	3.92
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(80)	(13)	(152)	0	(152)	(303)	(7)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(133)	(21)	(252)	0	(252)	(504)	(12)

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1,256	174	553	0	553	378	7
11	SALES REVENUE REQ CLAIMED ROR	6,472	897	2,851	0	2,851	1,950	35
12	REVENUE DEFICIENCY SALES REV	580	78	62	0	62	(289)	(8)
13	PERCENT INCREASE REQUIRED	9.8459%	9.4941%	2.2215%	0.0000%	2.2215%	-12.8979%	-18.0405%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	3.70	2.61	3.28	0.00	3.28	2.50	3.21
16	REVENUE DEFICIENCY MILLS/KWH	0.33	0.23	0.07	0.00	0.07	-0.37	-0.71

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	0	0	0	0	0	0	0	3,341
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(72)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.37
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	933
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.63
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	271
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	449

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	301
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	1,553
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	620
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	66.5149%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.72
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.09

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.04	0.02	0.00	0.00	0.00	0.00	0.00

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	2,919	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(111)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.64	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	735	(0)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.12	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	284	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	472	0	0	0	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	263	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,356	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	621	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	84.4669%	-347.5637%	2817.7489%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	2.06	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.94	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	199,890		199,890	199,890	0	0	0
2	NET OPER INC (PRESENT RATES)	13,332		13,332	13,332	0	0	0
3	RATE OF RETURN (PRES RATES)	6.67%		6.67%	6.67%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	70,341		70,341	70,341	0	0	0
6	SALES REV REQUIRED MILLS/KWH	11.47		11.47	11.47	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	18,028	(53,938)	18,028	18,028	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	78,136	132,074	78,136	78,136	0	0	0
12	REVENUE DEFICIENCY SALES REV	7,795		7,795	7,795	0	0	0
13	PERCENT INCREASE REQUIRED	11.0813%		11.0813%	11.0813%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	12.74		12.74	12.74	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	1.27		1.27	1.27	0.00	0.00	0.00
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	21,388		21,388	21,388	0	0	0
2	NET OPER INC (PRESENT RATES)	1,487		1,487	1,487	0	0	0
3	RATE OF RETURN (PRES RATES)	6.95%		6.95%	6.95%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	4,039		4,039	4,039	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.66		0.66	0.66	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	199,890	125,813	33,009	21,258	-	19,228	581	0
2	NET OPER INC (PRESENT RATES)	13,332	8,203	2,776	2,800	-	(487)	39	0
3	RATE OF RETURN (PRES RATES)	6.67%	6.52%	8.41%	13.17%	0.00%	-2.53%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.98	1.26	1.97	0.00	-0.38	1.02	0.00
5	SALES REVENUE (PRE RATES)	70,341	44,496	12,255	9,617	-	3,757	217	0
6	SALES REV REQUIRED MILLS/KWH	11.47	39	14.11	12.14	-	6	7	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	188	(575)	(1,382)	-	1,769	(1)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	313	(954)	(2,294)	-	2,936	(1)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	18,028	11,347	2,977	1,917	-	1,734	52	0
11	SALES REVENUE REQ CLAIMED ROR	78,136	49,714	12,588	8,151	-	7,443	239	0
12	REVENUE DEFICIENCY SALES REV	7,795	5,219	333	(1,465)	-	3,686	22	0
13	PERCENT INCREASE REQUIRED	11.0813%	11.7288%	2.7206%	-15.2361%	0.0000%	98.1%	10.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	12.74	44	14	12	-	12	7	0
16	REVENUE DEFICIENCY MILLS/KWH	1.27	2.50	0.38	-1.85	0.00	1.57	0.65	0.00
	CUSTOMER ACCT 369 - SERVICES								
	PRESENT RATES								
1	RATE BASE	21,388	16,693	4,450	186	-	59	-	0
2	NET OPER INC (PRESENT RATES)	1,487	1,089	374	25	-	(1)	0	0
3	RATE OF RETURN (PRES RATES)	6.95%	6.53%	8.41%	13.17%	0.00%	-2.17%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.94	1.21	1.89	0.00	-0.31	0.00	0.00
5	SALES REVENUE (PRE RATES)	4,039	3,034	948	54	-	2	0	0
6	SALES REV REQUIRED MILLS/KWH	0.66	3	1.09	0.07	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	71	(65)	(12)	-	5	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	118	(108)	(19)	-	9	(0)	0
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	109,304	16,510	33,009	0	33,009	21,194	65
2	NET OPER INC (PRESENT RATES)	7,115	1,088	2,776	0	2,776	2,790	10
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.98	0.99	1.26	0.00	1.26	1.97	2.28
5	SALES REVENUE (PRE RATES)	38,605	5,891	12,255	0	12,255	9,589	28
6	SALES REV REQUIRED MILLS/KWH	22.08	17.17	14.11	0.00	14.11	12.28	2.53
		0	0	0		0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	175	13	(575)	0	(575)	(1,377)	(6)
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	291	22	(954)	0	(954)	(2,285)	(9)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	9,858	1,489	2,977	0	2,977	1,911	6
11	SALES REVENUE REQ CLAIMED ROR	43,158	6,556	12,588	0	12,588	8,131	21
12	REVENUE DEFICIENCY SALES REV	4,553	665	333	0	333	(1,459)	(7)
13	PERCENT INCREASE REQUIRED	11.7950%	11.2948%	2.7206%	0.0000%	2.7206%	-15.2107%	-24.0825%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	24.69	19.11	14.50	0.00	14.50	10.41	1.92
16	REVENUE DEFICIENCY MILLS/KWH	2.60	1.94	0.38	0.00	0.38	-1.87	-0.61
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	13,287	3,406	4,450	0	4,450	186	0
2	NET OPER INC (PRESENT RATES)	865	224	374	0	374	25	(0)
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	0.00%
4	RELATIVE RATE OF RETURN	0.94	0.95	1.21	0.00	1.21	1.89	0.00
5	SALES REVENUE (PRE RATES)	2,411	623	948	0	948	54	0
6	SALES REV REQUIRED MILLS/KWH	1.38	1.81	1.09	0.00	1.09	0.07	0.00
		0	0	0		0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	59	12	(65)	0	(65)	(12)	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	98	20	(108)	0	(108)	(19)	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	15,105
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(327)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.32
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	3,128
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.47
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	1,335
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	2,215
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	1,362
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	5,932
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	2,804
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.6470%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.38
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.91
	CUSTOMER ACCT 369 - SERVICES								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	59
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(1)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.31
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	2
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	5
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	9
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	3,500	624	581	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(133)	(26)	39	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.57	-0.63	1.02	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	393	235	217	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.60	0.21	6.55	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	367	68	(1)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	608	113	(1)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	316	56	52	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,138	372	239	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	745	137	22	0	0	0	0
13	PERCENT INCREASE REQUIRED	189.3248%	58.3048%	9.9543%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.73	0.33	7.20	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	1.13	0.12	0.65	0.00	0.00	0.00	0.00

	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 369 - SERVICES

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,929	(127,302)	1,929	1,929	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	4,772	132,074	4,772	4,772	0	0	0
12	REVENUE DEFICIENCY SALES REV	734		734	734	0	0	0
13	PERCENT INCREASE REQUIRED	18.1703%		18.1703%	18.1703%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.78		0.78	0.78	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.12		0.12	0.12	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	13,454		13,454	13,454	0	0	0
2	NET OPER INC (PRESENT RATES)	913		913	913	0	0	0
3	RATE OF RETURN (PRES RATES)	6.79%		6.79%	6.79%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	6,880		6,880	6,880	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.12		1.12	1.12	0.00	0.00	0.00
		0		0	0	0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,213	(124,695)	1,213	1,213	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	7,379	132,074	7,379	7,379	0	0	0
12	REVENUE DEFICIENCY SALES REV	499		499	499	0	0	0
13	PERCENT INCREASE REQUIRED	7.2473%		7.2473%	7.2473%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.20		1.20	1.20	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.08		0.08	0.08	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,929	1,506	401	17	-	5	-	0
11	SALES REVENUE REQ CLAIMED ROR	4,772	3,725	993	42	-	13	(0)	0
12	REVENUE DEFICIENCY SALES REV	734	691	45	(13)	-	11	(0)	0
13	PERCENT INCREASE REQUIRED	18.1703%	22.7679%	4.7412%	-23.5727%	0.0000%	495.3%	-156.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.78	4	1	0	-	0	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.12	0.33	0.05	-0.02	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS								
	PRESENT RATES								
1	RATE BASE	13,454	11,662	1,701	77	-	15	-	0
2	NET OPER INC (PRESENT RATES)	913	760	143	10	-	(0)	0	0
3	RATE OF RETURN (PRES RATES)	6.79%	6.52%	8.41%	13.19%	0.00%	-2.66%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.96	1.24	1.94	0.00	-0.39	0.00	0.00
5	SALES REVENUE (PRE RATES)	6,880	5,912	916	48	-	5	0	0
6	SALES REV REQUIRED MILLS/KWH	1.12	5	1.05	0.06	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	31	(28)	(5)	-	1	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	52	(46)	(8)	-	2	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	1,213	1,052	153	7	-	1	-	0
11	SALES REVENUE REQ CLAIMED ROR	7,379	6,396	933	42	-	8	(0)	0
12	REVENUE DEFICIENCY SALES REV	499	484	17	(5)	-	3	(0)	0
13	PERCENT INCREASE REQUIRED	7.2473%	8.1838%	1.8762%	-11.2023%	0.0000%	54.7%	-156.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	1.20	6	1	0	-	0	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.08	0.23	0.02	-0.01	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1,198	307	401	0	401	17	0
11	SALES REVENUE REQ CLAIMED ROR	2,965	760	993	0	993	42	0
12	REVENUE DEFICIENCY SALES REV	554	137	45	0	45	(13)	0
13	PERCENT INCREASE REQUIRED	22.9555%	22.0414%	4.7412%	0.0000%	4.7412%	-23.5727%	64.5642%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	1.70	2.21	1.14	0.00	1.14	0.05	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.32	0.40	0.05	0.00	0.05	-0.02	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	10,191	1,471	1,701	0	1,701	76	1
2	NET OPER INC (PRESENT RATES)	663	97	143	0	143	10	0
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.96	0.97	1.24	0.00	1.24	1.94	2.24
5	SALES REVENUE (PRE RATES)	5,165	747	916	0	916	47	1
6	SALES REV REQUIRED MILLS/KWH	2.95	2.18	1.05	0.00	1.05	0.06	0.05
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	28	3	(28)	0	(28)	(5)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	47	5	(46)	0	(46)	(8)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	919	133	153	0	153	7	0
11	SALES REVENUE REQ CLAIMED ROR	5,589	807	933	0	933	42	0
12	REVENUE DEFICIENCY SALES REV	425	59	17	0	17	(5)	(0)
13	PERCENT INCREASE REQUIRED	8.2204%	7.9309%	1.8762%	0.0000%	1.8762%	-11.1497%	-15.7210%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	3.20	2.35	1.07	0.00	1.07	0.05	0.04
16	REVENUE DEFICIENCY MILLS/KWH	0.24	0.17	0.02	0.00	0.02	-0.01	-0.01

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	5
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	13
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	11
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	495.3219%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
	CUSTOMER ACCT 370 - METERS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	11
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.32
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	4
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
		0							0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	1
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	2
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	1
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	6
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	2
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.1751%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-411.5972%	-552.9304%	927.7398%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	3	1	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.56	-0.62	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	1	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2	1	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	1	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	63.4104%	66.9044%	927.7398%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 370 - METERS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	1,103		1,103	1,103	0	0	0
2	NET OPER INC (PRESENT RATES)	78		78	78	0	0	0
3	RATE OF RETURN (PRES RATES)	7.07%		7.07%	7.07%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	3,787		3,787	3,787	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.62		0.62	0.62	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	99	(128,251)	99	99	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	3,823	132,074	3,823	3,823	0	0	0
12	REVENUE DEFICIENCY SALES REV	36		36	36	0	0	0
13	PERCENT INCREASE REQUIRED	0.9426%		0.9426%	0.9426%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.62		0.62	0.62	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.01		0.01	0.01	0.00	0.00	0.00

	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	4,632		4,632	4,632	0	0	0
2	NET OPER INC (PRESENT RATES)	328		328	328	0	0	0
3	RATE OF RETURN (PRES RATES)	7.09%		7.09%	7.09%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	10,714		10,714	10,714	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER ACCT 902 - METER READING EXP								
	PRESENT RATES								
1	RATE BASE	1,103	796	296	9	-	2	0	0
2	NET OPER INC (PRESENT RATES)	78	52	25	1	-	(0)	0	0
3	RATE OF RETURN (PRES RATES)	7.07%	6.52%	8.41%	13.19%	0.00%	-2.66%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.92	1.19	1.87	0.00	-0.38	0.96	0.00
5	SALES REVENUE (PRE RATES)	3,787	2,727	1,022	32	-	5	0	0
6	SALES REV REQUIRED MILLS/KWH	0.62	2	1.18	0.04	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	4	(4)	(1)	-	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	7	(7)	(1)	-	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	99	72	27	1	-	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	3,823	2,760	1,025	32	-	5	0	0
12	REVENUE DEFICIENCY SALES REV	36	33	3	(1)	-	0	0	0
13	PERCENT INCREASE REQUIRED	0.9426%	1.2113%	0.2922%	-1.9575%	0.0000%	5.9%	1.1%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.62	2	1	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP								
	PRESENT RATES								
1	RATE BASE	4,632	3,292	1,295	38	-	6	1	0
2	NET OPER INC (PRESENT RATES)	328	215	109	5	-	(0)	0	0
3	RATE OF RETURN (PRES RATES)	7.09%	6.52%	8.41%	13.19%	0.00%	-2.66%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.92	1.19	1.86	0.00	-0.37	0.96	0.00
5	SALES REVENUE (PRE RATES)	10,714	7,584	3,024	91	-	14	2	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	696	100	296	0	296	9	0
2	NET OPER INC (PRESENT RATES)	45	7	25	0	25	1	0
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.92	0.93	1.19	0.00	1.19	1.86	2.15
5	SALES REVENUE (PRE RATES)	2,383	344	1,022	0	1,022	32	0
6	SALES REV REQUIRED MILLS/KWH	1.36	1.00	1.18	0.00	1.18	0.04	0.03
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	4	0	(4)	0	(4)	(1)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	6	1	(7)	0	(7)	(1)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	63	9	27	0	27	1	0
11	SALES REVENUE REQ CLAIMED ROR	2,412	348	1,025	0	1,025	31	0
12	REVENUE DEFICIENCY SALES REV	29	4	3	0	3	(1)	(0)
13	PERCENT INCREASE REQUIRED	1.2164%	1.1762%	0.2922%	0.0000%	0.2922%	-1.9467%	-2.8666%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	1.38	1.01	1.18	0.00	1.18	0.04	0.03
16	REVENUE DEFICIENCY MILLS/KWH	0.02	0.01	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	2,877	415	1,295	0	1,295	37	0
2	NET OPER INC (PRESENT RATES)	187	27	109	0	109	5	0
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.92	0.93	1.19	0.00	1.19	1.86	2.14
5	SALES REVENUE (PRE RATES)	6,627	957	3,024	0	3,024	90	1

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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER ACCT 902 - METER READING EXP								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	1
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.31
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	4
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	4
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.6588%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	5
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.31
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	10

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TOTAL COMPANY - ALL COMPONENTS

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.54	-0.60	0.96	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.01	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	6.5409%	6.7715%	1.0859%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.01	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	1	0	1	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.54	-0.60	0.96	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	3	1	2	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER ACCT 902 - METER READING EXP

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 903 - CUST REC & COLL EXP

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)

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		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	1.75		1.75	1.75	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	418	(121,211)	418	418	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	10,863	132,074	10,863	10,863	0	0	0
12	REVENUE DEFICIENCY SALES REV	148		148	148	0	0	0
13	PERCENT INCREASE REQUIRED	1.3844%		1.3844%	1.3844%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.77		1.77	1.77	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.02		0.02	0.02	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,036		1,036	1,036	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.17		0.17	0.17	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(131,038)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,036	132,074	1,036	1,036	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.17		0.17	0.17	0.00	0.00	0.00

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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	1.75	7	3.48	0.11	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	19	(17)	(2)	-	1	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	31	(28)	(4)	-	1	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	418	297	117	3	-	1	0	0
11	SALES REVENUE REQ CLAIMED ROR	10,863	7,720	3,037	88	-	15	2	0
12	REVENUE DEFICIENCY SALES REV	148	137	13	(3)	-	1	0	0
13	PERCENT INCREASE REQUIRED	1.3844%	1.8009%	0.4326%	-2.8666%	0.0000%	9.0%	1.6%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	1.77	7	3	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	0.02	0.07	0.02	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	-	0	-	-	0	-	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,036	931	85	13	-	0	7	0
6	SALES REV REQUIRED MILLS/KWH	0.17	1	0.10	0.02	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	-	0	-	-	(0)	-	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	-	0	-	-	(0)	-	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	1,036	931	85	13	-	(0)	7	0
12	REVENUE DEFICIENCY SALES REV	0	-	0	-	-	(0)	-	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-167.3%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.17	1	0	1	-	(0)	0	0

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	3.79	2.79	3.48	0.00	3.48	0.12	0.10
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	17	2	(17)	0	(17)	(2)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	28	3	(28)	0	(28)	(4)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	259	37	117	0	117	3	0
11	SALES REVENUE REQ CLAIMED ROR	6,747	974	3,037	0	3,037	87	1
12	REVENUE DEFICIENCY SALES REV	120	17	13	0	13	(3)	(0)
13	PERCENT INCREASE REQUIRED	1.8085%	1.7485%	0.4326%	0.0000%	0.4326%	-2.8510%	-4.1799%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	3.86	2.84	3.50	0.00	3.50	0.11	0.09
16	REVENUE DEFICIENCY MILLS/KWH	0.07	0.05	0.02	0.00	0.02	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	814	117	85	0	85	1	12
6	SALES REV REQUIRED MILLS/KWH	0.47	0.34	0.10	0.00	0.10	0.00	1.07
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	814	117	85	0	85	1	12
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.47	0.34	0.10	0.00	0.10	0.00	1.07

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	1
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	11
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	1
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.5970%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.07	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	3	1	2	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	9.9804%	10.3440%	1.6135%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.07	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	7	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.23	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	7	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-5857.1507%	-5283.0449%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.23	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

PRESENT RATES

1	RATE BASE	637		637	637	0	0	0
2	NET OPER INC (PRESENT RATES)	45		45	45	0	0	0
3	RATE OF RETURN (PRES RATES)	7.06%		7.06%	7.06%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,722		1,722	1,722	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.28		0.28	0.28	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	57	(130,332)	57	57	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,742	132,074	1,742	1,742	0	0	0
12	REVENUE DEFICIENCY SALES REV	21		21	21	0	0	0
13	PERCENT INCREASE REQUIRED	1.2028%		1.2028%	1.2028%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.28		0.28	0.28	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

PRESENT RATES

1	RATE BASE	637	463	168	5	-	1	0	0
2	NET OPER INC (PRESENT RATES)	45	30	14	1	-	(0)	0	0
3	RATE OF RETURN (PRES RATES)	7.06%	6.52%	8.41%	13.19%	0.00%	-2.66%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.92	1.19	1.87	0.00	-0.38	0.96	0.00
5	SALES REVENUE (PRE RATES)	1,722	1,324	383	12	-	2	0	0
6	SALES REV REQUIRED MILLS/KWH	0.28	1	0.44	0.02	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	3	(2)	(0)	-	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	4	(4)	(1)	-	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	57	42	15	0	-	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,742	1,343	385	12	-	2	0	0
12	REVENUE DEFICIENCY SALES REV	21	19	2	(0)	-	0	0	0
13	PERCENT INCREASE REQUIRED	1.2028%	1.4496%	0.4430%	-2.9574%	0.0000%	9.9%	0.8%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.28	1	0	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES							
1	RATE BASE	404	58	168	0	168	5	0
2	NET OPER INC (PRESENT RATES)	26	4	14	0	14	1	0
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.92	0.93	1.19	0.00	1.19	1.86	2.15
5	SALES REVENUE (PRE RATES)	1,157	167	383	0	383	12	0
6	SALES REV REQUIRED MILLS/KWH	0.66	0.49	0.44	0.00	0.44	0.02	0.01
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	2	0	(2)	0	(2)	(0)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	4	0	(4)	0	(4)	(1)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	36	5	15	0	15	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,174	169	385	0	385	12	0
12	REVENUE DEFICIENCY SALES REV	17	2	2	0	2	(0)	(0)
13	PERCENT INCREASE REQUIRED	1.4557%	1.4076%	0.4430%	0.0000%	0.4430%	-2.9412%	-4.3104%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.67	0.49	0.44	0.00	0.44	0.01	0.01
16	REVENUE DEFICIENCY MILLS/KWH	0.01	0.01	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	1
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.31
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	1
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	1
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.4938%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

PRESENT RATES

1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.54	-0.60	0.96	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.01	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	11.0362%	11.4422%	0.7789%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.01	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

---

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(5,365)		(5,365)	(5,365)	0	0	0
2	NET OPER INC (PRESENT RATES)	(370)		(370)	(370)	0	0	0
3	RATE OF RETURN (PRES RATES)	6.89%		6.89%	6.89%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,492		2,492	2,492	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.41		0.41	0.41	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	(484)	(129,772)	(484)	(484)	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,302	132,074	2,302	2,302	0	0	0
12	REVENUE DEFICIENCY SALES REV	(190)		(190)	(190)	0	0	0
13	PERCENT INCREASE REQUIRED	-7.6137%		-7.6137%	-7.6137%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.38		0.38	0.38	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.03		-0.03	-0.03	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	(5,365)	(7,625)	(1,334)	(119)	-	(42)	3,755	0
2	NET OPER INC (PRESENT RATES)	(370)	(497)	(112)	(16)	-	1	254	0
3	RATE OF RETURN (PRES RATES)	6.89%	6.52%	8.41%	13.33%	0.00%	-2.91%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.95	1.22	1.94	0.00	-0.42	0.98	0.00
5	SALES REVENUE (PRE RATES)	2,492	31	(74)	(23)	-	2	2,556	0
6	SALES REV REQUIRED MILLS/KWH	0.41	0	(0.09)	-0.03	-	0	77	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(28)	20	8	-	(4)	4	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(47)	34	13	-	(7)	7	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	(484)	(688)	(120)	(11)	-	(4)	339	0
11	SALES REVENUE REQ CLAIMED ROR	2,302	(286)	(88)	(15)	-	(6)	2,696	0
12	REVENUE DEFICIENCY SALES REV	(190)	(316)	(13)	8	-	(8)	140	0
13	PERCENT INCREASE REQUIRED	-7.6137%	-1033.8005%	18.1998%	-36.9295%	0.0000%	-351.8%	5.5%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.38	(0)	(0)	(0)	-	(0)	81	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.03	-0.15	-0.02	0.01	0.00	0.00	4.22	0.00
	CUSTOMER DISTRIBUTION								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	(0)	-	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0	0.00	0.00	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(6,663)	(962)	(1,334)	0	(1,334)	(109)	(10)
2	NET OPER INC (PRESENT RATES)	(434)	(63)	(112)	0	(112)	(14)	(1)
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.94	0.96	1.22	0.00	1.22	1.91	2.20
5	SALES REVENUE (PRE RATES)	28	3	(74)	0	(74)	(21)	(2)
6	SALES REV REQUIRED MILLS/KWH	0.02	0.01	-0.09	0.00	-0.09	-0.03	-0.22
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(25)	(3)	20	0	20	7	1
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(42)	(5)	34	0	34	11	1
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(601)	(87)	(120)	0	(120)	(10)	(1)
11	SALES REVENUE REQ CLAIMED ROR	(250)	(36)	(88)	0	(88)	(13)	(1)
12	REVENUE DEFICIENCY SALES REV	(278)	(39)	(13)	0	(13)	8	1
13	PERCENT INCREASE REQUIRED	-995.5483%	-1426.4196%	18.1998%	0.0000%	18.1998%	-36.4261%	-41.2379%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	-0.14	-0.11	-0.10	0.00	-0.10	-0.02	-0.13
16	REVENUE DEFICIENCY MILLS/KWH	-0.16	-0.11	-0.02	0.00	-0.02	0.01	0.09
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	(23)
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.31
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	1
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(2)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(3)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	(2)
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	(3)
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	(4)
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-399.4581%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01
	CUSTOMER DISTRIBUTION								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(19)	(0)	3,755	0	0	0	0
2	NET OPER INC (PRESENT RATES)	1	0	254	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.55	-0.61	0.98	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1	0	2,556	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	77.06	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(2)	(0)	4	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(3)	(0)	7	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(2)	(0)	339	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(3)	0	2,696	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(4)	(0)	140	0	0	0	0
13	PERCENT INCREASE REQUIRED	-317.5457%	-75.9217%	5.4701%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	81.28	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	0.00	4.22	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER DISTRIBUTION

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(132,074)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	132,074	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-185.4417%		-727.9118%	-185.4417%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

CUSTOMER DISTRIBUTION PRIMARY

PRESENT RATES

1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
		0		0	0	0	0	0
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(132,074)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	132,074	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-185.4417%		-727.9118%	-185.4417%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

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	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	0	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	-727.9118%	-269.0860%	-487.7869%	75.4154%	0.0000%	-49.0%	-162.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	0	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER DISTRIBUTION PRIMARY

PRESENT RATES

1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	(0)	-	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0	0.00	0.00	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	0	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	-727.9118%	-269.0860%	-487.7869%	75.4154%	0.0000%	-49.0%	-162.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	0	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-272.3878%	-270.2457%	-199.9767%	0.0000%	-199.9767%	-122.4596%	-102.5737%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-272.3878%	-270.2457%	-199.9767%	0.0000%	-199.9767%	-122.4596%	-102.5737%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-51.5225%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-51.5225%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-89.7835%	419.0721%	2808.2223%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-89.7835%	419.0721%	2808.2223%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER DISTRIBUTION PRIMARY

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER DISTRIBUTION SECONDARY							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(132,074)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	132,074	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-185.4417%		-727.9118%	-185.4417%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	94,817		94,817	94,817	0	0	0
2	NET OPER INC (PRESENT RATES)	6,436		6,436	6,436	0	0	0
3	RATE OF RETURN (PRES RATES)	6.79%		6.79%	6.79%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	36,854		36,854	36,854	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER DISTRIBUTION SECONDARY								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	(0)	-	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0	0.00	0.00	-	0	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	0	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	-727.9118%	-269.0860%	-487.7869%	75.4154%	0.0000%	-49.0%	-162.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	0	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	94,817	51,076	19,656	12,971	-	11,107	7	0
2	NET OPER INC (PRESENT RATES)	6,436	3,330	1,653	1,708	-	(255)	0	0
3	RATE OF RETURN (PRES RATES)	6.79%	6.52%	8.41%	13.17%	0.00%	-2.30%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.96	1.24	1.94	0.00	-0.34	1.00	0.00
5	SALES REVENUE (PRE RATES)	36,854	19,559	8,157	6,410	-	2,727	2	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER DISTRIBUTION SECONDARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-272.3878%	-270.2457%	-199.9767%	0.0000%	-199.9767%	-122.4596%	-102.5737%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	44,849	6,226	19,656	0	19,656	12,969	2
2	NET OPER INC (PRESENT RATES)	2,919	410	1,653	0	1,653	1,707	0
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.96	0.97	1.24	0.00	1.24	1.94	2.24
5	SALES REVENUE (PRE RATES)	17,168	2,390	8,157	0	8,157	6,409	1

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER DISTRIBUTION SECONDARY								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-51.5225%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	10,382
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(225)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.32
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	2,483

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER DISTRIBUTION SECONDARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-89.7835%	419.0721%	2808.2223%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	101	624	7	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(4)	(26)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.56	-0.62	1.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	9	235	2	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER DISTRIBUTION SECONDARY

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

---

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION PRIMARY

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	6.01		6.01	6.01	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	8,552	(91,708)	8,552	8,552	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	40,366	132,074	40,366	40,366	0	0	0
12	REVENUE DEFICIENCY SALES REV	3,512		3,512	3,512	0	0	0
13	PERCENT INCREASE REQUIRED	9.5281%		9.5281%	9.5281%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	6.58		6.58	6.58	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.57		0.57	0.57	0.00	0.00	0.00

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES							
1	RATE BASE	66,355		66,355	66,355	0	0	0
2	NET OPER INC (PRESENT RATES)	4,591		4,591	4,591	0	0	0
3	RATE OF RETURN (PRES RATES)	6.92%		6.92%	6.92%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	22,841		22,841	22,841	0	0	0
6	SALES REV REQUIRED MILLS/KWH	3.72		3.72	3.72	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	5,985	(106,920)	5,985	5,985	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	25,154	132,074	25,154	25,154	0	0	0
12	REVENUE DEFICIENCY SALES REV	2,313		2,313	2,313	0	0	0
13	PERCENT INCREASE REQUIRED	10.1281%		10.1281%	10.1281%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	4.10		4.10	4.10	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	6.01	17	9.39	8.09	-	5	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	137	(319)	(827)	-	1,009	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	228	(529)	(1,373)	-	1,675	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	8,552	4,607	1,773	1,170	-	1,002	1	0
11	SALES REVENUE REQ CLAIMED ROR	40,366	21,678	8,355	5,517	-	4,813	2	0
12	REVENUE DEFICIENCY SALES REV	3,512	2,119	199	(893)	-	2,086	0	0
13	PERCENT INCREASE REQUIRED	9.5281%	10.8355%	2.4340%	-13.9273%	0.0000%	76.5%	13.9%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	6.58	19	10	7	-	8	0	0
16	REVENUE DEFICIENCY MILLS/KWH	0.57	1.01	0.23	-1.13	0.00	0.89	0.01	0.00

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES								
1	RATE BASE	66,355	55,638	5,963	3,345	-	835	573	0
2	NET OPER INC (PRESENT RATES)	4,591	3,628	502	441	-	(18)	39	0
3	RATE OF RETURN (PRES RATES)	6.92%	6.52%	8.41%	13.17%	0.00%	-2.18%	6.78%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.94	1.22	1.90	0.00	-0.32	0.98	0.00
5	SALES REVENUE (PRE RATES)	22,841	19,506	1,765	1,254	-	100	215	0
6	SALES REV REQUIRED MILLS/KWH	3.72	18	2.03	1.58	-	0	6	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	221	(89)	(209)	-	76	1	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	367	(148)	(347)	-	126	1	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	5,985	5,018	538	302	-	75	52	0
11	SALES REVENUE REQ CLAIMED ROR	25,154	21,813	1,825	1,024	-	256	237	0
12	REVENUE DEFICIENCY SALES REV	2,313	2,307	60	(231)	-	155	21	0
13	PERCENT INCREASE REQUIRED	10.1281%	11.8270%	3.4128%	-18.3781%	0.0000%	154.6%	9.9%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	4.10	20	2	2	-	0	7	0

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	9.82	6.97	9.39	0.00	9.39	8.21	0.07
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	125	12	(319)	0	(319)	(827)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	207	20	(529)	0	(529)	(1,373)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	4,045	562	1,773	0	1,773	1,170	0
11	SALES REVENUE REQ CLAIMED ROR	19,037	2,641	8,355	0	8,355	5,517	1
12	REVENUE DEFICIENCY SALES REV	1,868	251	199	0	199	(893)	(0)
13	PERCENT INCREASE REQUIRED	10.8827%	10.4966%	2.4340%	0.0000%	2.4340%	-13.9259%	-25.0522%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	10.89	7.70	9.62	0.00	9.62	7.06	0.05
16	REVENUE DEFICIENCY MILLS/KWH	1.07	0.73	0.23	0.00	0.23	-1.14	-0.02

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES							
1	RATE BASE	47,679	7,959	5,963	0	5,963	3,336	9
2	NET OPER INC (PRESENT RATES)	3,103	525	502	0	502	439	1
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.94	0.95	1.22	0.00	1.22	1.90	2.19
5	SALES REVENUE (PRE RATES)	16,670	2,837	1,765	0	1,765	1,251	4
6	SALES REV REQUIRED MILLS/KWH	9.54	8.27	2.03	0.00	2.03	1.60	0.34
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	195	26	(89)	0	(89)	(208)	(1)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	324	43	(148)	0	(148)	(346)	(1)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	4,300	718	538	0	538	301	1
11	SALES REVENUE REQ CLAIMED ROR	18,656	3,157	1,825	0	1,825	1,021	3
12	REVENUE DEFICIENCY SALES REV	1,986	321	60	0	60	(230)	(1)
13	PERCENT INCREASE REQUIRED	11.9153%	11.3080%	3.4128%	0.0000%	3.4128%	-18.3586%	-25.0522%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	10.67	9.20	2.10	0.00	2.10	1.31	0.25

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.34
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	930
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	1,543
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	936
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	4,410
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	1,928
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.6440%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.71
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.37

DEMAND DISTRIBUTION SECONDARY

PRESENT RATES

1	RATE BASE	0	0	0	0	0	0	0	829
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(18)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.31
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	100
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	75
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	125
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	75
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	254
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	154
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	154.1961%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.01	0.21	0.06	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	11	69	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	18	114	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	9	56	1	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	31	372	2	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	22	137	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	228.2511%	58.3048%	13.8530%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.05	0.33	0.07	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.03	0.12	0.01	0.00	0.00	0.00	0.00

DEMAND DISTRIBUTION SECONDARY

	PRESENT RATES							
1	RATE BASE	6	0	573	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	39	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	0.00%	6.78%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.55	0.00	0.98	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1	(0)	215	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	6.49	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	1	0	1	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	1	0	1	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1	0	52	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2	0	237	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	1	0	21	0	0	0	0
13	PERCENT INCREASE REQUIRED	228.2511%	-552.9304%	9.9188%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	7.13	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL

7 TOT COMPANY RATE OF RETURN

REVENUE ADJUSTMENT TO EQUAL

8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION SECONDARY

PRESENT RATES

---

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL

7 TOT COMPANY RATE OF RETURN

REVENUE ADJUSTMENT TO EQUAL

8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

---

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.38		0.38	0.38	0.00	0.00	0.00

DEMAND DISTRIBUTION SUBSTATION

PRESENT RATES

1	RATE BASE	38,717		38,717	38,717	0	0	0
2	NET OPER INC (PRESENT RATES)	2,305		2,305	2,305	0	0	0
3	RATE OF RETURN (PRES RATES)	5.95%		5.95%	5.95%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	10,645		10,645	10,645	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.74		1.74	1.74	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	3,492	(119,459)	3,492	3,492	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	12,615	132,074	12,615	12,615	0	0	0
12	REVENUE DEFICIENCY SALES REV	1,970		1,970	1,970	0	0	0
13	PERCENT INCREASE REQUIRED	18.5040%		18.5040%	18.5040%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	2.06		2.06	2.06	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.32		0.32	0.32	0.00	0.00	0.00

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.38	1.10	0.07	-0.29	0.00	0.07	0.64	0.00
	DEMAND DISTRIBUTION SUBSTATION								
	PRESENT RATES								
1	RATE BASE	38,717	19,099	7,390	4,942	-	7,285	-	0
2	NET OPER INC (PRESENT RATES)	2,305	1,245	622	652	-	(213)	0	0
3	RATE OF RETURN (PRES RATES)	5.95%	6.52%	8.41%	13.19%	0.00%	-2.93%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.09	1.41	2.22	0.00	-0.49	0.00	0.00
5	SALES REVENUE (PRE RATES)	10,645	5,431	2,333	1,952	-	929	0	0
6	SALES REV REQUIRED MILLS/KWH	1.74	5	2.69	2.47	-	2	0	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(108)	(182)	(358)	-	647	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(179)	(301)	(593)	-	1,074	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	3,492	1,723	667	446	-	657	-	0
11	SALES REVENUE REQ CLAIMED ROR	12,615	6,223	2,408	1,610	-	2,374	(0)	0
12	REVENUE DEFICIENCY SALES REV	1,970	792	75	(342)	-	1,445	(0)	0
13	PERCENT INCREASE REQUIRED	18.5040%	14.5929%	3.1990%	-17.5147%	0.0000%	155.5%	-156.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	2.06	5	3	4	-	4	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.32	0.38	0.09	-0.43	0.00	0.62	0.00	0.00

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	1.14	0.93	0.07	0.00	0.07	-0.29	-0.08

DEMAND DISTRIBUTION SUBSTATION

PRESENT RATES

1	RATE BASE	16,775	2,324	7,390	0	7,390	4,889	54
2	NET OPER INC (PRESENT RATES)	1,092	153	622	0	622	644	8
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	1.09	1.11	1.41	0.00	1.41	2.21	2.55
5	SALES REVENUE (PRE RATES)	4,767	664	2,333	0	2,333	1,929	23
6	SALES REV REQUIRED MILLS/KWH	2.73	1.93	2.69	0.00	2.69	2.47	2.12
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(93)	(15)	(182)	0	(182)	(353)	(5)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(155)	(25)	(301)	0	(301)	(585)	(8)

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1,513	210	667	0	667	441	5
11	SALES REVENUE REQ CLAIMED ROR	5,466	757	2,408	0	2,408	1,593	18
12	REVENUE DEFICIENCY SALES REV	699	94	75	0	75	(336)	(6)
13	PERCENT INCREASE REQUIRED	14.6596%	14.1137%	3.1990%	0.0000%	3.1990%	-17.4385%	-23.8948%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	3.13	2.21	2.77	0.00	2.77	2.04	1.61
16	REVENUE DEFICIENCY MILLS/KWH	0.40	0.27	0.09	0.00	0.09	-0.43	-0.51

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27

DEMAND DISTRIBUTION SUBSTATION

PRESENT RATES

1	RATE BASE	0	0	0	0	0	0	0	3,893
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(84)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.36
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	546
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	316
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	525

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	351
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	1,269
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	723
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	132.4391%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.26

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.64	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION SUBSTATION							
	PRESENT RATES							
1	RATE BASE	3,392	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(129)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.64	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	383	(0)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.58	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	331	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	549	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	306	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,105	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	722	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	188.3043%	-552.9304%	936.1150%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.68	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	1.10	0.00	0.00	0.00	0.00	0.00	0.00

OTHER REVENUE

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION SUBSTATION

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

OTHER REVENUE

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(1,085)		(1,085)	(1,085)	0	0	0
6	SALES REV REQUIRED MILLS/KWH	-0.18		-0.18	-0.18	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(133,159)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(1,085)	132,074	(1,085)	(1,085)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	-0.18		-0.18	-0.18	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS							
	PRESENT RATES							
1	RATE BASE	2,755		2,755	2,755	0	0	0
2	NET OPER INC (PRESENT RATES)	199		199	199	0	0	0
3	RATE OF RETURN (PRES RATES)	7.23%		7.23%	7.23%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,394		1,394	1,394	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.23		0.23	0.23	0.00	0.00	0.00
		0		0	0	0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	-	0	0	-	-	-	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(1,085)	(2)	(164)	(166)	-	(734)	(20)	0
6	SALES REV REQUIRED MILLS/KWH	-0.18	(0)	(0.19)	-0.21	-	(1)	(1)	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	-	0	(0)	-	-	-	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	-	0	(0)	-	-	-	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	(1,085)	(2)	(164)	(166)	-	(734)	(20)	0
12	REVENUE DEFICIENCY SALES REV	0	-	0	(0)	-	-	-	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	-0.18	(0)	(0)	(0)	-	(1)	(1)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS								
	PRESENT RATES								
1	RATE BASE	2,755	28	7	1,710	-	1,010	-	0
2	NET OPER INC (PRESENT RATES)	199	2	1	226	-	(30)	-	0
3	RATE OF RETURN (PRES RATES)	7.23%	6.52%	8.41%	13.23%	0.00%	-2.94%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.90	1.16	1.83	0.00	-0.41	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,394	14	4	1,036	-	341	-	0
6	SALES REV REQUIRED MILLS/KWH	0.23	0	0.00	1.31	-	1	-	0.00
		0	-	0	-	-	-	-	-
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	(0)	(103)	-	103	-	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	(0)	(170)	-	170	-	0
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(2)	(0)	(164)	0	(164)	(166)	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	-0.19	0.00	-0.19	-0.21	0.00
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(2)	(0)	(164)	0	(164)	(166)	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	66.3069%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	-0.19	0.00	-0.19	-0.21	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS							
	PRESENT RATES							
1	RATE BASE	25	4	7	0	7	1,653	57
2	NET OPER INC (PRESENT RATES)	2	0	1	0	1	218	9
3	RATE OF RETURN (PRES RATES)	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
4	RELATIVE RATE OF RETURN	0.90	0.91	1.16	0.00	1.16	1.82	2.10
5	SALES REVENUE (PRE RATES)	12	2	4	0	4	1,000	36
6	SALES REV REQUIRED MILLS/KWH	0.01	0.01	0.00	0.00	0.00	1.28	3.32
		0	0	0		0	0	0
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	(0)	0	(0)	(98)	(5)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	(0)	0	(0)	(163)	(7)
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	(350)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.61
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	(350)
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.61
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - PTS & CTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	591
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	(13)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.30
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	207
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36
		0							0
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	55
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	92
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
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TOTAL COMPANY - ALL COMPONENTS

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(18)	(366)	(20)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	-0.03	-0.33	-0.59	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(18)	(366)	(20)	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	-0.03	-0.33	-0.59	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 370 - PTS & CTS

	PRESENT RATES							
1	RATE BASE	208	211	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(8)	(9)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	-3.80%	-4.23%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-0.53	-0.59	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	67	67	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.10	0.06	0.00	0.00	0.00	0.00	0.00
		0	0	0				
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	23	24	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	38	40	0	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 370 - PTS & CTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	248	(130,598)	248	248	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,476	132,074	1,476	1,476	0	0	0
12	REVENUE DEFICIENCY SALES REV	82		82	82	0	0	0
13	PERCENT INCREASE REQUIRED	5.8811%		5.8811%	5.8811%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.24		0.24	0.24	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.01		0.01	0.01	0.00	0.00	0.00

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	6.61%		6.61%		0.00%		
2								
3	REVENUES REQUIRED							
4								
5	**DEMAND COMPONENTS**	84,058	84,058	84,058	84,058	0	0	0
6	DEMAND PRODUCTION	0		0	0	0	0	0
7	DEMAND TRANSMISSION	268		268	268	0	0	0
8	DEMAND SUBTRANSMISSION	13,450		13,450	13,450	0	0	0
9	DEMAND DISTRIBUTION	70,341	70,341	70,341	70,341	0	0	0
10	DEMAND DISTRIBUTION PRIMARY	36,854		36,854	36,854	0	0	0
11	DEMAND DISTRIBUTION SECONDARY	22,841		22,841	22,841	0	0	0
12	DEMAND DISTRIBUTION SUBSTATION	10,645		10,645	10,645	0	0	0
13								
14	**ENERGY COMPONENTS**	6,153		6,153	6,153	0	0	0
15								
16	**CUSTOMER COMPONENTS**	32,065	32,065	32,065	32,065	0	0	0
17	369 - SERVICES	4,039	(0)	4,039	4,039	0	0	0
18	370 - METERS	6,880		6,880	6,880	0	0	0
19	370 - PTS & CTS	1,394		1,394	1,394	0	0	0
20	902 - METER READING EXPENSE	3,787		3,787	3,787	0	0	0
21	903 - CUST REC & COLL EXPENSE	10,714		10,714	10,714	0	0	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	1,036		1,036	1,036	0	0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	1,722		1,722	1,722	0	0	0
24	CUSTOMER OTHER	2,492		2,492	2,492	0	0	0
25	CUSTOMER DISTRIBUTION	0		(0)	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0		(0)	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0		(0)	0	0	0	0
28	OTHER REVENUE	(1,085)	(1,085)	(1,085)	(1,085)	0	0	0
29								
30	**TOTAL COMPANY**	121,192	121,192	121,192	121,192	0	0	0
31								

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	248	3	1	154	-	91	-	0
11	SALES REVENUE REQ CLAIMED ROR	1,476	15	4	916	-	541	-	0
12	REVENUE DEFICIENCY SALES REV	82	1	0	(120)	-	200	-	0
13	PERCENT INCREASE REQUIRED	5.8811%	8.3912%	1.9209%	-11.5429%	0.0000%	58.8%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	-	2,348,238,868	33,166,941	0
15	SALES REV REQUIRED MILLS/KWH	0.24	0	0	4	-	1	-	0
16	REVENUE DEFICIENCY MILLS/KWH	0.01	0.00	0.00	-0.15	0.00	0.09	0.00	0.00

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	6.61%		8.41%	0	0.00%	(0)	6.78%	0.00%
2									
3	REVENUES REQUIRED								
4									
5	**DEMAND COMPONENTS**	84,058	51,341	15,104	11,953	0	5,443	217	0
6	DEMAND PRODUCTION	0	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	268	135	60	55	0	18	0	0
8	DEMAND SUBTRANSMISSION	13,450	6,711	2,789	2,281	0	1,668	0	0
9	DEMAND DISTRIBUTION	70,341	44,496	12,255	9,617	0	3,757	217	0
10	DEMAND DISTRIBUTION PRIMARY	36,854	19,559	8,157	6,410	0	2,727	2	0
11	DEMAND DISTRIBUTION SECONDARY	22,841	19,506	1,765	1,254	0	100	215	0
12	DEMAND DISTRIBUTION SUBSTATION	10,645	5,431	2,333	1,952	0	929	0	0
13									
14	**ENERGY COMPONENTS**	6,153	2,098	871	795	0	2,356	33	0
15									
16	**CUSTOMER COMPONENTS**	32,065	21,557	6,308	1,263	0	371	2,566	0
17	369 - SERVICES	4,039	3,034	948	54	0	2	0	0
18	370 - METERS	6,880	5,912	916	48	0	5	0	0
19	370 - PTS & CTS	1,394	14	4	1,036	0	341	0	0
20	902 - METER READING EXPENSE	3,787	2,727	1,022	32	0	5	0	0
21	903 - CUST REC & COLL EXPENSE	10,714	7,584	3,024	91	0	14	2	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	1,036	931	85	13	0	0	7	0
23	908-916 - CUST SERV AND INFO & SALES EXP	1,722	1,324	383	12	0	2	0	0
24	CUSTOMER OTHER	2,492	31	(74)	(23)	0	2	2,556	0
25	CUSTOMER DISTRIBUTION	(0)	0	0	(0)	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	(0)	0	0	(0)	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	(0)	0	0	(0)	0	0	0	0
28	OTHER REVENUE	(1,085)	(2)	(164)	(166)	0	(734)	(20)	0
29									
30	**TOTAL COMPANY**	121,192	74,994	22,119	13,844	0	7,437	2,797	0
31									

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	2	0	1	0	1	149	5
11	SALES REVENUE REQ CLAIMED ROR	13	2	4	0	4	886	30
12	REVENUE DEFICIENCY SALES REV	1	0	0	0	0	(114)	(6)
13	PERCENT INCREASE REQUIRED	8.4288%	8.1314%	1.9209%	0.0000%	1.9209%	-11.3807%	-16.0297%
14	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
15	SALES REV REQUIRED MILLS/KWH	0.01	0.01	0.00	0.00	0.00	1.13	2.79
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	-0.15	-0.53

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
2								
3	REVENUES REQUIRED							
4								
5	**DEMAND COMPONENTS**	44,615	6,726	15,104	0	15,104	11,882	71
6	DEMAND PRODUCTION	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	118	16	60	0	60	54	1
8	DEMAND SUBTRANSMISSION	5,892	819	2,789	0	2,789	2,239	43
9	DEMAND DISTRIBUTION	38,605	5,891	12,255	0	12,255	9,589	28
10	DEMAND DISTRIBUTION PRIMARY	17,168	2,390	8,157	0	8,157	6,409	1
11	DEMAND DISTRIBUTION SECONDARY	16,670	2,837	1,765	0	1,765	1,251	4
12	DEMAND DISTRIBUTION SUBSTATION	4,767	664	2,333	0	2,333	1,929	23
13								
14	**ENERGY COMPONENTS**	1,754	344	871	0	871	784	11
15								
16	**CUSTOMER COMPONENTS**	18,597	2,960	6,308	0	6,308	1,215	48
17	369 - SERVICES	2,411	623	948	0	948	54	0
18	370 - METERS	5,165	747	916	0	916	47	1
19	370 - PTS & CTS	12	2	4	0	4	1,000	36
20	902 - METER READING EXPENSE	2,383	344	1,022	0	1,022	32	0
21	903 - CUST REC & COLL EXPENSE	6,627	957	3,024	0	3,024	90	1
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	814	117	85	0	85	1	12
23	908-916 - CUST SERV AND INFO & SALES EXP	1,157	167	383	0	383	12	0
24	CUSTOMER OTHER	28	3	(74)	0	(74)	(21)	(2)
25	CUSTOMER DISTRIBUTION	(0)	(0)	(0)	0	(0)	(0)	(0)
26	CUSTOMER DISTRIBUTION PRIMARY	(0)	(0)	(0)	0	(0)	(0)	(0)
27	CUSTOMER DISTRIBUTION SECONDARY	(0)	(0)	(0)	0	(0)	(0)	(0)
28	OTHER REVENUE	(2)	(0)	(164)	0	(164)	(166)	0
29								
30	**TOTAL COMPANY**	64,964	10,030	22,119	0	22,119	13,715	130
31								

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	53
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	317
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	110
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	53.0062%
14	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
2									
3	REVENUES REQUIRED								
4									
5	**DEMAND COMPONENTS**	0	0	0	0	0	0	0	4,070
6	DEMAND PRODUCTION	0	0	0	0	0	0	0	(0)
7	DEMAND TRANSMISSION	0	0	0	0	0	0	0	9
8	DEMAND SUBTRANSMISSION	0	0	0	0	0	0	0	933
9	DEMAND DISTRIBUTION	0	0	0	0	0	0	0	3,128
10	DEMAND DISTRIBUTION PRIMARY	0	0	0	0	0	0	0	2,483
11	DEMAND DISTRIBUTION SECONDARY	0	0	0	0	0	0	0	100
12	DEMAND DISTRIBUTION SUBSTATION	0	0	0	0	0	0	0	546
13									
14	**ENERGY COMPONENTS**	0	0	0	0	0	0	0	574
15									
16	**CUSTOMER COMPONENTS**	0	0	0	0	0	0	0	229
17	369 - SERVICES	0	0	0	0	0	0	0	2
18	370 - METERS	0	0	0	0	0	0	0	4
19	370 - PTS & CTS	0	0	0	0	0	0	0	207
20	902 - METER READING EXPENSE	0	0	0	0	0	0	0	4
21	903 - CUST REC & COLL EXPENSE	0	0	0	0	0	0	0	10
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0	0	0	0	0	0	0	(0)
23	908-916 - CUST SERV AND INFO & SALES EXP	0	0	0	0	0	0	0	1
24	CUSTOMER OTHER	0	0	0	0	0	0	0	1
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0	0
28	OTHER REVENUE	0	0	0	0	0	0	0	(350)
29									
30	**TOTAL COMPANY**	0	0	0	0	0	0	0	4,522
31									

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	19	19	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	111	113	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	44	46	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	65.8700%	69.5572%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.17	0.10	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.07	0.04	0.00	0.00	0.00	0.00	0.00

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
2								
3	REVENUES REQUIRED							
4								
5	**DEMAND COMPONENTS**	1,134	239	217	0	0	0	0
6	DEMAND PRODUCTION	(0)	(0)	0	0	0	0	0
7	DEMAND TRANSMISSION	5	4	0	0	0	0	0
8	DEMAND SUBTRANSMISSION	735	(0)	0	0	0	0	0
9	DEMAND DISTRIBUTION	393	235	217	0	0	0	0
10	DEMAND DISTRIBUTION PRIMARY	9	235	2	0	0	0	0
11	DEMAND DISTRIBUTION SECONDARY	1	(0)	215	0	0	0	0
12	DEMAND DISTRIBUTION SUBSTATION	383	(0)	0	0	0	0	0
13								
14	**ENERGY COMPONENTS**	661	1,122	33	0	0	0	0
15								
16	**CUSTOMER COMPONENTS**	74	68	2,566	0	0	0	0
17	369 - SERVICES	(0)	(0)	0	0	0	0	0
18	370 - METERS	1	0	0	0	0	0	0
19	370 - PTS & CTS	67	67	0	0	0	0	0
20	902 - METER READING EXPENSE	1	0	0	0	0	0	0
21	903 - CUST REC & COLL EXPENSE	3	1	2	0	0	0	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	(0)	(0)	7	0	0	0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	0	0	0	0	0	0	0
24	CUSTOMER OTHER	1	0	2,556	0	0	0	0
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0
28	OTHER REVENUE	(18)	(366)	(20)	0	0	0	0
29								
30	**TOTAL COMPANY**	1,851	1,063	2,797	0	0	0	0
31								

TOTAL COMPANY - ALL COMPONENTS

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	
2		
3	REVENUES REQUIRED	
4	---	
5	**DEMAND COMPONENTS**	0
6	DEMAND PRODUCTION	0
7	DEMAND TRANSMISSION	0
8	DEMAND SUBTRANSMISSION	0
9	DEMAND DISTRIBUTION	0
10	DEMAND DISTRIBUTION PRIMARY	0
11	DEMAND DISTRIBUTION SECONDARY	0
12	DEMAND DISTRIBUTION SUBSTATION	0
13		
14	**ENERGY COMPONENTS**	0
15		
16	**CUSTOMER COMPONENTS**	0
17	369 - SERVICES	0
18	370 - METERS	0
19	370 - PTS & CTS	0
20	902 - METER READING EXPENSE	0
21	903 - CUST REC & COLL EXPENSE	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0
23	908-916 - CUST SERV AND INFO & SALES EXP	0
24	CUSTOMER OTHER	0
25	CUSTOMER DISTRIBUTION	0
26	CUSTOMER DISTRIBUTION PRIMARY	0
27	CUSTOMER DISTRIBUTION SECONDARY	0
28	OTHER REVENUE	0
29		
30	**TOTAL COMPANY**	
31		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)		PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS								
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	213,574		213,574	213,574	0	0		0
35	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0		0
36									

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	6.61%		6.61%		0.00%			
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	13.7060	13.7060	13.7060	13.7060	0.0000	0.0000		0.0000
6	DEMAND PRODUCTION	0.0000		0.0000	0.0000	0.0000	0.0000		0.0000
7	DEMAND TRANSMISSION	0.0436		0.0436	0.0436	0.0000	0.0000		0.0000
8	DEMAND SUBTRANSMISSION	2.1930		2.1930	2.1930	0.0000	0.0000		0.0000
9	DEMAND DISTRIBUTION	11.4693	11.4693	11.4693	11.4693	0.0000	0.0000		0.0000
10	DEMAND DISTRIBUTION PRIMARY	6.0092		6.0092	6.0092	0.0000	0.0000		0.0000
11	DEMAND DISTRIBUTION SECONDARY	3.7243		3.7243	3.7243	0.0000	0.0000		0.0000
12	DEMAND DISTRIBUTION SUBSTATION	1.7358		1.7358	1.7358	0.0000	0.0000		0.0000
13									
14	**ENERGY COMPONENTS**	1.0033		1.0033	1.0033	0.0000	0.0000		0.0000
15									
16	**CUSTOMER COMPONENTS**	5.2283	5.2283	5.2283	5.2283	0.0000	0.0000		0.0000
17	369 - SERVICES	0.6585		0.6585	0.6585	0.0000	0.0000		0.0000
18	370 - METERS	1.1219		1.1219	1.1219	0.0000	0.0000		0.0000
19	370 - PTS & CTS	0.2274		0.2274	0.2274	0.0000	0.0000		0.0000
20	902 - METER READING EXPENSE	0.6175		0.6175	0.6175	0.0000	0.0000		0.0000
21	903 - CUST REC & COLL EXPENSE	1.7470		1.7470	1.7470	0.0000	0.0000		0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1690		0.1690	0.1690	0.0000	0.0000		0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2807		0.2807	0.2807	0.0000	0.0000		0.0000
24	CUSTOMER OTHER	0.4063		0.4063	0.4063	0.0000	0.0000		0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000		0.0000	0.0000	0.0000	0.0000		0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000		0.0000	0.0000	0.0000	0.0000		0.0000
28	OTHER REVENUE	-0.1769		-0.1769	-0.1769	0.0000	0.0000		0.0000
29									
30	**TOTAL COMPANY**	19.7608	19.9376	19.7608	19.7608	0.0000	0.0000		0.0000
31									
32									
33									
34	$/MO/CUST								
35	----------								
36	**CUSTOMER COMPONENTS**	12.5113		12.5113	12.5113	0.0000	0.0000		0.0000
37	369 - SERVICES	1.5758	580	1.5758	1.5758	0.0000	0.0000		0.0000
38	370 - METERS	2.6846		2.6846	2.6846	0.0000	0.0000		0.0000
39	902 - METER READING EXPENSE	1.4777		1.4777	1.4777	0.0000	0.0000		0.0000
40	903 - CUST REC & COLL EXPENSE	4.1806		4.1806	4.1806	0.0000	0.0000		0.0000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	213,574	188,067	24,658	717	0	73	58	0
35	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	0	2,348,238,868	33,166,941	0
36									
	PRESENT RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN	6.61%	0	8.41%	0	0.00%	(0)	6.78%	0.00%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	13.7060	45.1209	17.3949	15.0949	0.0000	9.0549	6.5487	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0436	0.1155	0.0688	0.0695	0.0000	0.0273	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	2.1930	5.7569	3.2124	2.8810	0.0000	2.7478	0.0000	0.0000
9	DEMAND DISTRIBUTION	11.4693	39.2485	14.1138	12.1443	0.0000	6.2798	6.5487	0.0000
10	DEMAND DISTRIBUTION PRIMARY	6.0092	16.7863	9.3940	8.0949	0.0000	4.5676	0.0590	0.0000
11	DEMAND DISTRIBUTION SECONDARY	3.7243	17.8014	2.0326	1.5839	0.0000	0.1755	6.4897	0.0000
12	DEMAND DISTRIBUTION SUBSTATION	1.7358	4.6608	2.6873	2.4655	0.0000	1.5367	0.0000	0.0000
13									
14	**ENERGY COMPONENTS**	1.0033	2.0067	1.0033	1.0033	0.0000	3.0100	1.0033	0.0000
15									
16	**CUSTOMER COMPONENTS**	5.2283	19.2633	7.2646	1.5944	0.0000	0.5741	77.3757	0.0000
17	369 - SERVICES	0.6585	3.1940	1.0918	0.0687	0.0000	0.0039	0.0000	0.0000
18	370 - METERS	1.1219	5.1317	1.0544	0.0600	0.0000	0.0090	0.0000	0.0000
19	370 - PTS & CTS	0.2274	0.0122	0.0043	1.3081	0.0000	0.5236	0.0000	0.0000
20	902 - METER READING EXPENSE	0.6175	2.3660	1.1773	0.0407	0.0000	0.0084	0.0079	0.0000
21	903 - CUST REC & COLL EXPENSE	1.7470	6.5791	3.4823	0.1148	0.0000	0.0227	0.0709	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1690	0.8076	0.0981	0.0159	0.0000	0.0000	0.2253	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2807	1.1488	0.4416	0.0153	0.0000	0.0028	0.0069	0.0000
24	CUSTOMER OTHER	0.4063	0.0239	-0.0853	-0.0291	0.0000	0.0038	77.0648	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.1769	-0.0017	-0.1885	-0.2092	0.0000	-0.9664	-0.5935	0.0000
29									
30	**TOTAL COMPANY**	19.7608	66.3892	25.4743	17.4834	0.0000	11.6726	84.3343	0.0000
31									
32									
33									
34	$/MO/CUST								
35	----------								
36	**CUSTOMER COMPONENTS**	12.5113	9.5520	21.3176	146.7358	0.0000	421.5436	3676.6706	0.0000
37	369 - SERVICES	1.5758	1.3444	3.2038	6.3190	0.0000	2.5004	0.0000	0.0000
38	370 - METERS	2.6846	2.6195	3.0942	5.5221	0.0000	6.1644	0.0000	0.0000
39	902 - METER READING EXPENSE	1.4777	1.2085	3.4549	3.7428	0.0000	5.7741	0.3762	0.0000
40	903 - CUST REC & COLL EXPENSE	4.1806	3.3604	10.2186	10.5657	0.0000	15.6915	3.3666	0.0000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	164,351	23,716	24,658	0	24,658	709	8
35	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
36								

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	6.51%	6.59%	8.41%	0.00%	8.41%	13.17%	15.18%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	25.5199	19.6011	17.3949	0.0000	17.3949	15.2141	6.5463
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0675	0.0480	0.0688	0.0000	0.0688	0.0691	0.0982
8	DEMAND SUBTRANSMISSION	3.3702	2.3867	3.2124	0.0000	3.2124	2.8665	3.9222
9	DEMAND DISTRIBUTION	22.0821	17.1664	14.1138	0.0000	14.1138	12.2785	2.5259
10	DEMAND DISTRIBUTION PRIMARY	9.8203	6.9661	9.3940	0.0000	9.3940	8.2067	0.0733
11	DEMAND DISTRIBUTION SECONDARY	9.5351	8.2663	2.0326	0.0000	2.0326	1.6013	0.3363
12	DEMAND DISTRIBUTION SUBSTATION	2.7268	1.9341	2.6873	0.0000	2.6873	2.4704	2.1162
13								
14	**ENERGY COMPONENTS**	1.0033	1.0033	1.0033	0.0000	1.0033	1.0033	1.0033
15								
16	**CUSTOMER COMPONENTS**	10.6375	8.6257	7.2646	0.0000	7.2646	1.5557	4.3637
17	369 - SERVICES	1.3792	1.8148	1.0918	0.0000	1.0918	0.0696	0.0000
18	370 - METERS	2.9541	2.1776	1.0544	0.0000	1.0544	0.0601	0.0503
19	370 - PTS & CTS	0.0070	0.0052	0.0043	0.0000	0.0043	1.2801	3.3193
20	902 - METER READING EXPENSE	1.3633	1.0027	1.1773	0.0000	1.1773	0.0408	0.0347
21	903 - CUST REC & COLL EXPENSE	3.7906	2.7885	3.4823	0.0000	3.4823	0.1150	0.0984
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4654	0.3422	0.0981	0.0000	0.0981	0.0012	1.0690
23	908-916 - CUST SERV AND INFO & SALES EXP	0.6619	0.4869	0.4416	0.0000	0.4416	0.0153	0.0131
24	CUSTOMER OTHER	0.0159	0.0079	-0.0853	0.0000	-0.0853	-0.0264	-0.2210
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0010	-0.0007	-0.1885	0.0000	-0.1885	-0.2122	0.0000
29								
30	**TOTAL COMPANY**	37.1598	29.2294	25.4743	0.0000	25.4743	17.5610	11.9133
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	9.4296	10.4003	21.3176	0.0000	21.3176	142.8741	475.1391
37	369 - SERVICES	1.2226	2.1882	3.2038	0.0000	3.2038	6.3933	0.0000
38	370 - METERS	2.6186	2.6257	3.0942	0.0000	3.0942	5.5226	5.4739
39	902 - METER READING EXPENSE	1.2085	1.2090	3.4549	0.0000	3.4549	3.7424	3.7779
40	903 - CUST REC & COLL EXPENSE	3.3602	3.3621	10.2186	0.0000	10.2186	10.5640	10.7105

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	0	0	0	0	0	0	0	53
35	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
36									

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-2.17%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.1199
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0161
8	DEMAND SUBTRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.6315
9	DEMAND DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.4723
10	DEMAND DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.3429
11	DEMAND DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1746
12	DEMAND DISTRIBUTION SUBSTATION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.9548
13									
14	**ENERGY COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0033
15									
16	**CUSTOMER COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4006
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0039
18	370 - METERS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0069
19	370 - PTS & CTS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3619
20	902 - METER READING EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0064
21	903 - CUST REC & COLL EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0174
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0022
24	CUSTOMER OTHER	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.6123
29									
30	**TOTAL COMPANY**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.9116
31									
32									
33									
34	$/MO/CUST								
35	----------								
36	**CUSTOMER COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	361.7265
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.4801
38	370 - METERS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.2641
39	902 - METER READING EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.7884
40	903 - CUST REC & COLL EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.7506

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	16	5	58	0	0	0	0
35	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
36								

PRESENT RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	-3.80%	-4.23%	6.78%	0.00%	0.00%	0.00%	0.00%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	1.7208	0.2142	6.5487	0.0000	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0074	0.0038	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	1.1162	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	0.5971	0.2104	6.5487	0.0000	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY	0.0143	0.2104	0.0590	0.0000	0.0000	0.0000	0.0000
11	DEMAND DISTRIBUTION SECONDARY	0.0009	(0.0000)	6.4897	0.0000	0.0000	0.0000	0.0000
12	DEMAND DISTRIBUTION SUBSTATION	0.5819	(0.0000)	0.0000	0.0000	0.0000	0.0000	0.0000
13								
14	**ENERGY COMPONENTS**	1.0033	1.0033	1.0033	0.0000	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	0.1123	0.0612	77.3757	0.0000	0.0000	0.0000	0.0000
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	370 - METERS	0.0017	0.0003	0.0000	0.0000	0.0000	0.0000	0.0000
19	370 - PTS & CTS	0.1020	0.0597	0.0000	0.0000	0.0000	0.0000	0.0000
20	902 - METER READING EXPENSE	0.0017	0.0003	0.0079	0.0000	0.0000	0.0000	0.0000
21	903 - CUST REC & COLL EXPENSE	0.0045	0.0008	0.0709	0.0000	0.0000	0.0000	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.2253	0.0000	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0006	0.0001	0.0069	0.0000	0.0000	0.0000	0.0000
24	CUSTOMER OTHER	0.0019	0.0000	77.0648	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0267	-0.3275	-0.5935	0.0000	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	2.8098	0.9512	84.3343	0.0000	0.0000	0.0000	0.0000
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	387.4758	1199.9842	3676.6706	0.0000	0.0000	0.0000	0.0000
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
38	370 - METERS	5.9279	5.8493	0.0000	0.0000	0.0000	0.0000	0.0000
39	902 - METER READING EXPENSE	5.7405	5.7281	0.3762	0.0000	0.0000	0.0000	0.0000
40	903 - CUST REC & COLL EXPENSE	15.5524	15.5012	3.3666	0.0000	0.0000	0.0000	0.0000

TOTAL COMPANY - ALL COMPONENTS

MONTHLY AVERAGE CUSTOMERS
ANNUAL BOOKED KWH SALES

PRESENT RATE OF RETURN SUMMARY SCHEDULE

RATE OF RETURN	
MILLS/KWH	

DEMAND COMPONENTS	0.0000
DEMAND PRODUCTION	0.0000
DEMAND TRANSMISSION	0.0000
DEMAND SUBTRANSMISSION	0.0000
DEMAND DISTRIBUTION	0.0000
DEMAND DISTRIBUTION PRIMARY	0.0000
DEMAND DISTRIBUTION SECONDARY	0.0000
DEMAND DISTRIBUTION SUBSTATION	
ENERGY COMPONENTS	0.0000
CUSTOMER COMPONENTS	0.0000
369 - SERVICES	0.0000
370 - METERS	0.0000
370 - PTS & CTS	0.0000
902 - METER READING EXPENSE	0.0000
903 - CUST REC & COLL EXPENSE	0.0000
904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000
908-916 - CUST SERV AND INFO & SALES EXP	0.0000
CUSTOMER OTHER	0.0000
CUSTOMER DISTRIBUTION	0.0000
CUSTOMER DISTRIBUTION PRIMARY	0.0000
CUSTOMER DISTRIBUTION SECONDARY	0.0000
OTHER REVENUE	0.0000
TOTAL COMPANY	
$/MO/CUST	

CUSTOMER COMPONENTS	
369 - SERVICES	
370 - METERS	
902 - METER READING EXPENSE	
903 - CUST REC & COLL EXPENSE	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4044		0.4044	0.4044	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.6718		0.6718	0.6718	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	0.9723		0.9723	0.9723	0.0000	0.0000	0.0000
44								
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE							
1	RATE OF RETURN	9.019%		9.02%	9.02%	0.00%	0.00%	0.000%
2								
3	REVENUES REQUIRED	DIST ONLY	125,560					
4	----------							
5	**DEMAND COMPONENTS**	93,610.5	93,610.5	93,610.5	93,610.5	0.0	0.0	0.0
6	DEMAND PRODUCTION	(0.0)		0.0	(0.0)	0.0	0.0	0.0
7	DEMAND TRANSMISSION	360.4		360.4	360.4	0.0	0.0	0.0
8	DEMAND SUBTRANSMISSION	15,114.4		15,114.4	15,114.4	0.0	0.0	0.0
9	DEMAND DISTRIBUTION	78,135.6	78,135.6	78,135.6	78,135.6	0.0	0.0	0.0
10	DEMAND DISTRIBUTION PRIMARY	40,365.9		40,365.9	40,365.9	0.0	0.0	0.0
11	DEMAND DISTRIBUTION SECONDARY	25,154.4		25,154.4	25,154.4	0.0	0.0	0.0
12	DEMAND DISTRIBUTION SUBSTATION	12,615.3		12,615.3	12,615.3	0.0	0.0	0.0
13								
14	**ENERGY COMPONENTS**	6,153.4		6,153.4	6,153.4	0.0	0.0	0.0
15								
16	**CUSTOMER COMPONENTS**	33,394.4	33,394.4	33,394.4	33,394.4	0.0	0.0	0.0
17	369 - SERVICES	4,772.3		4,772.3	4,772.3	0.0	0.0	0.0
18	370 - METERS	7,378.9		7,378.9	7,378.9	0.0	0.0	0.0
19	370 - PTS & CTS	1,476.4		1,476.4	1,476.4	0.0	0.0	0.0
20	902 - METER READING EXPENSE	3,823.0		3,823.0	3,823.0	0.0	0.0	0.0
21	903 - CUST REC & COLL EXPENSE	10,862.8		10,862.8	10,862.8	0.0	0.0	0.0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	1,036.3		1,036.3	1,036.3	0.0	0.0	0.0
23	908-916 - CUST SERV AND INFO & SALES EXP	1,742.5		1,742.5	1,742.5	0.0	0.0	0.0
24	CUSTOMER OTHER	2,302.2		2,302.2	2,302.2	0.0	0.0	0.0
25	CUSTOMER DISTRIBUTION	(0.0)		0.0	(0.0)	0.0	0.0	0.0
26	CUSTOMER DISTRIBUTION PRIMARY	(0.0)		0.0	(0.0)	0.0	0.0	0.0
27	CUSTOMER DISTRIBUTION SECONDARY	(0.0)		0.0	(0.0)	0.0	0.0	0.0
28	OTHER REVENUE	(1,085)	(1,085)	(1,085)	(1,084.6)	0.0	0.0	0.0
29								
30	**TOTAL COMPANY**	132,074	132,074	132,074	132,073.5	0.0	0.0	0.0
31								
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	213,574		213,574	213,574	0	0	0
35	ANNUAL BOOKED KWH SALES	6,132,950,658		6,132,950,658	6,132,950,658	0	0	0
36								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4044	0.4126	0.2880	1.4611	0.0000	0.0000	10.7056	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.6718	0.5868	1.2958	1.4076	0.0000	1.9434	0.3272	0.0000
43	CUSTOMER OTHER	0.9723	0.0136	-0.2502	-2.6739	0.0000	2.6547	3661.8950	0.0000
44									
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
2									
3	REVENUES REQUIRED								
4	----------								
5	**DEMAND COMPONENTS**	93,610.5	57,243.9	15,501.5	10,179.7	0.0	10,446.5	238.8	0
6	DEMAND PRODUCTION	0.0	(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0
7	DEMAND TRANSMISSION	360.4	160.7	62.2	43.3	0.0	94.3	(0.0)	0
8	DEMAND SUBTRANSMISSION	15,114.4	7,368.8	2,851.2	1,984.9	0.0	2,909.4	(0.0)	0
9	DEMAND DISTRIBUTION	78,135.6	49,714.4	12,588.1	8,151.5	0.0	7,442.7	238.8	0
10	DEMAND DISTRIBUTION PRIMARY	40,365.9	21,677.9	8,355.1	5,517.3	0.0	4,813.3	2.2	0
11	DEMAND DISTRIBUTION SECONDARY	25,154.4	21,813.2	1,825.1	1,023.8	0.0	255.7	236.6	0
12	DEMAND DISTRIBUTION SUBSTATION	12,615.3	6,223.2	2,407.9	1,610.4	0.0	2,373.7	(0.0)	0
13									
14	**ENERGY COMPONENTS**	6,153.4	2,098.4	871.2	794.5	0.0	2,356.1	33.3	0
15									
16	**CUSTOMER COMPONENTS**	33,394.4	22,605.2	6,374.2	1,129.7	0.0	579.1	2,706.2	0
17	369 - SERVICES	4,772.3	3,724.7	992.9	41.6	0.0	13.1	(0.0)	0
18	370 - METERS	7,378.9	6,395.6	932.7	42.2	0.0	8.4	(0.0)	0
19	370 - PTS & CTS	1,476.4	15.2	3.8	916.3	0.0	541.1	0.0	0.0
20	902 - METER READING EXPENSE	3,823.0	2,760.5	1,025.3	31.6	0.0	5.4	0.3	0
21	903 - CUST REC & COLL EXPENSE	10,862.8	7,720.4	3,036.7	88.3	0.0	15.1	2.4	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	1,036.3	931.1	85.2	12.6	0.0	(0.0)	7.5	0
23	908-916 - CUST SERV AND INFO & SALES EXP	1,742.5	1,343.5	385.1	11.8	0.0	1.9	0.2	0
24	CUSTOMER OTHER	2,302.2	(285.7)	(87.5)	(14.5)	0.0	(5.9)	2,695.8	0
25	CUSTOMER DISTRIBUTION	0.0	(0.0)	(0.0)	(0.0)	0.0	0.0	(0.0)	0
26	CUSTOMER DISTRIBUTION PRIMARY	0.0	(0.0)	(0.0)	(0.0)	0.0	0.0	(0.0)	0
27	CUSTOMER DISTRIBUTION SECONDARY	0.0	(0.0)	(0.0)	(0.0)	0.0	0.0	(0.0)	0
28	OTHER REVENUE	(1,084.6)	(1.9)	(163.7)	(165.7)	0.0	(733.6)	(19.7)	0
29									
30	**TOTAL COMPANY**	132,073.546	81,945.5	22,583.2	11,938.2	0.0	12,648.0	2,958.6	0
31									
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	213,574	188,067	24,658	717	0	73	58	0
35	ANNUAL BOOKED KWH SALES	6,132,950,658	2,091,396,244	868,281,696	791,866,909	0	2,348,238,868	33,166,941	0
36									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4126	0.4126	0.2880	0.0000	0.2880	0.1095	116.3976
42	908-916 - CUST SERV AND INFO & SALES EXP	0.5868	0.5870	1.2958	0.0000	1.2958	1.4074	1.4275
43	CUSTOMER OTHER	0.0141	0.0095	-0.2502	0.0000	-0.2502	-2.4223	-24.0677
44								
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE							
1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
2								
3	REVENUES REQUIRED							
4	----------							
5	**DEMAND COMPONENTS**	49,772	7,472	15,502	0	15,502	10,123	57
6	DEMAND PRODUCTION	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	141	20	62	0	62	43	1
8	DEMAND SUBTRANSMISSION	6,472	897	2,851	0	2,851	1,950	35
9	DEMAND DISTRIBUTION	43,158	6,556	12,588	0	12,588	8,131	21
10	DEMAND DISTRIBUTION PRIMARY	19,037	2,641	8,355	0	8,355	5,517	1
11	DEMAND DISTRIBUTION SECONDARY	18,656	3,157	1,825	0	1,825	1,021	3
12	DEMAND DISTRIBUTION SUBSTATION	5,466	757	2,408	0	2,408	1,593	18
13								
14	**ENERGY COMPONENTS**	1,754	344	871	0	871	784	11
15								
16	**CUSTOMER COMPONENTS**	19,464	3,141	6,374	0	6,374	1,087	43
17	369 - SERVICES	2,965	760	993	0	993	42	0
18	370 - METERS	5,589	807	933	0	933	42	0
19	370 - PTS & CTS	13.3	1.9	3.8	0.0	3.8	885.9	30.3
20	902 - METER READING EXPENSE	2,412	348	1,025	0	1,025	31	0
21	903 - CUST REC & COLL EXPENSE	6,747	974	3,037	0	3,037	87	1
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	814	117	85	0	85	1	12
23	908-916 - CUST SERV AND INFO & SALES EXP	1,174	169	385	0	385	12	0
24	CUSTOMER OTHER	(250)	(36)	(88)	0	(88)	(13)	(1)
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0
28	OTHER REVENUE	(2)	(0)	(164)	0	(164)	(166)	0
29								
30	**TOTAL COMPANY**	70,988	10,957	22,583	0	22,583	11,828	110
31								
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	164,351	23,716	24,658	0	24,658	709	8
35	ANNUAL BOOKED KWH SALES	1,748,247,716	343,148,528	868,281,696	0	868,281,696	780,978,381	10,888,528
36								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.9515
43	CUSTOMER OTHER	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.6770
44									
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE								
1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
2									
3	REVENUES REQUIRED								
4	----------								
5	**DEMAND COMPONENTS**	0.000	0	0	0	0	0	0	7,519
6	DEMAND PRODUCTION	0	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	0.000	0	0	0	0	0	0	34
8	DEMAND SUBTRANSMISSION	0	0	0	0	0	0	0	1,553
9	DEMAND DISTRIBUTION	0	0	0	0	0	0	0	5,932
10	DEMAND DISTRIBUTION PRIMARY	0	0	0	0	0	0	0	4,410
11	DEMAND DISTRIBUTION SECONDARY	0	0	0	0	0	0	0	254
12	DEMAND DISTRIBUTION SUBSTATION	0	0	0	0	0	0	0	1,269
13									
14	**ENERGY COMPONENTS**	0	0	0	0	0	0	0	574
15									
16	**CUSTOMER COMPONENTS**	0	0	0	0	0	0	0	349
17	369 - SERVICES	0	0	0	0	0	0	0	13
18	370 - METERS	0	0	0	0	0	0	0	6
19	370 - PTS & CTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.5
20	902 - METER READING EXPENSE	0	0	0	0	0	0	0	4
21	903 - CUST REC & COLL EXPENSE	0	0	0	0	0	0	0	11
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0	0	0	0	0	0	0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	0	0	0	0	0	0	0	1
24	CUSTOMER OTHER	0	0	0	0	0	0	0	(3)
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0	0
28	OTHER REVENUE	0	0	0	0	0	0	0	(350)
29									
30	**TOTAL COMPANY**	0	0	0	0	0	0	0	8,091
31									
32									
33									
34	MONTHLY AVERAGE CUSTOMERS	0	0	0	0	0	0	0	53
35	ANNUAL BOOKED KWH SALES	0	0	0	0	0	0	0	571,622,974
36									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	10.7056	0.0000	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	1.9243	1.9173	0.3272	0.0000	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	6.5377	0.5003	3661.8950	0.0000	0.0000	0.0000	0.0000
44								
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE							
1	RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
2								
3	REVENUES REQUIRED							
4	----------							
5	**DEMAND COMPONENTS**	2,524	403	239	0	0	0	0
6	DEMAND PRODUCTION	0	0	0	0	0	0	0
7	DEMAND TRANSMISSION	30	31	0	0	0	0	0
8	DEMAND SUBTRANSMISSION	1,356	0	0	0	0	0	0
9	DEMAND DISTRIBUTION	1,138	372	239	0	0	0	0
10	DEMAND DISTRIBUTION PRIMARY	31	372	2	0	0	0	0
11	DEMAND DISTRIBUTION SECONDARY	2	0	237	0	0	0	0
12	DEMAND DISTRIBUTION SUBSTATION	1,105	0	0	0	0	0	0
13								
14	**ENERGY COMPONENTS**	661	1,122	33	0	0	0	0
15								
16	**CUSTOMER COMPONENTS**	115	115	2,706	0	0	0	0
17	369 - SERVICES	0	0	0	0	0	0	0
18	370 - METERS	2	1	0	0	0	0	0
19	370 - PTS & CTS	111.5	113.1	0.0	0.0	0.0	0.0	0.0
20	902 - METER READING EXPENSE	1	0	0	0	0	0	0
21	903 - CUST REC & COLL EXPENSE	3	1	2	0	0	0	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0	0	7	0	0	0	0
23	908-916 - CUST SERV AND INFO & SALES EXP	0	0	0	0	0	0	0
24	CUSTOMER OTHER	(3)	0	2,696	0	0	0	0
25	CUSTOMER DISTRIBUTION	0	0	0	0	0	0	0
26	CUSTOMER DISTRIBUTION PRIMARY	0	0	0	0	0	0	0
27	CUSTOMER DISTRIBUTION SECONDARY	0	0	0	0	0	0	0
28	OTHER REVENUE	(18)	(366)	(20)	0	0	0	0
29								
30	**TOTAL COMPANY**	3,283	1,274	2,959	0	0	0	0
31								
32								
33								
34	MONTHLY AVERAGE CUSTOMERS	16	5	58	0	0	0	0
35	ANNUAL BOOKED KWH SALES	658,781,251	1,117,834,643	33,166,941	0	0	0	0
36								

TOTAL COMPANY - ALL COMPONENTS
41 904 - UNCOLLECTIBLE ACCOUNTS EXPENSE
42 908-916 - CUST SERV AND INFO & SALES EXP
43 CUSTOMER OTHER
44

CLAIMED RATE OF RETURN SUMMARY SCHEDULE

1	RATE OF RETURN	
2		
3	REVENUES REQUIRED	
4	----------	
5	**DEMAND COMPONENTS**	0
6	DEMAND PRODUCTION	0
7	DEMAND TRANSMISSION	0
8	DEMAND SUBTRANSMISSION	0
9	DEMAND DISTRIBUTION	0
10	DEMAND DISTRIBUTION PRIMARY	
11	DEMAND DISTRIBUTION SECONDARY	
12	DEMAND DISTRIBUTION SUBSTATION	
13		
14	**ENERGY COMPONENTS**	0
15		
16	**CUSTOMER COMPONENTS**	0
17	369 - SERVICES	0
18	370 - METERS	0
19	370 - PTS & CTS	0.0
20	902 - METER READING EXPENSE	0
21	903 - CUST REC & COLL EXPENSE	0
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0
23	908-916 - CUST SERV AND INFO & SALES EXP	0
24	CUSTOMER OTHER	0
25	CUSTOMER DISTRIBUTION	0
26	CUSTOMER DISTRIBUTION PRIMARY	
27	CUSTOMER DISTRIBUTION SECONDARY	
28	OTHER REVENUE	
29		
30	**TOTAL COMPANY**	
31		
32		
33		
34	MONTHLY AVERAGE CUSTOMERS	
35	ANNUAL BOOKED KWH SALES	
36		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
1	RATE OF RETURN	9.02%		9.02%	9.02%	0.00%	0.00%	0.00%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	15.2635	15.2635	15.2635	15.2635	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0588		0.0588	0.0588	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	2.4645		2.4645	2.4645	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	12.7403	0.0000	12.7403	12.7403	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	1.0033		1.0033	1.0033	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	5.4451	5.4451	5.4451	5.4451	0.0000	0.0000	0.0000
17	369 - SERVICES	0.7781		0.7781	0.7781	0.0000	0.0000	0.0000
18	370 - METERS	1.2032		1.2032	1.2032	0.0000	0.0000	0.0000
19	370 - PTS & CTS	0.2407		0.2407	0.2407	0.0000	0.0000	0.0000
20	902 - METER READING EXPENSE	0.6234		0.6234	0.6234	0.0000	0.0000	0.0000
21	903 - CUST REC & COLL EXPENSE	1.7712		1.7712	1.7712	0.0000	0.0000	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1690		0.1690	0.1690	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2841		0.2841	0.2841	0.0000	0.0000	0.0000
24	CUSTOMER OTHER	0.3754		0.3754	0.3754	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.1769		-0.1769	-0.1769	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	21.5351	21.7119	21.5351	21.5351	0.0000	0.0000	0.0000
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	13.0300		13.0300	13.0300	0.0000	0.0000	0.0000
37	369 - SERVICES	1.8621		1.8621	1.8621	0.0000	0.0000	0.0000
38	370 - METERS	2.8791		2.8791	2.8791	0.0000	0.0000	0.0000
39	902 - METER READING EXPENSE	1.4917		1.4917	1.4917	0.0000	0.0000	0.0000
40	903 - CUST REC & COLL EXPENSE	4.2385		4.2385	4.2385	0.0000	0.0000	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4044		0.4044	0.4044	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.6799		0.6799	0.6799	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	0.8983		0.8983	0.8983	0.0000	0.0000	0.0000
44								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	0.00%	9.02%	9.02%	0.00%
2									
3	MILLS/KWH								
4	---								
5	**DEMAND COMPONENTS**	15.2635	50.2450	17.8531	18.1643	0.0000	17.3463	7.2005	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0588	0.1377	0.0716	0.1245	0.0000	0.1318	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	2.4645	6.3153	3.2837	5.7114	0.0000	4.7758	0.0000	0.0000
9	DEMAND DISTRIBUTION	12.7403	43.7920	14.4978	12.3284	0.0000	12.4387	7.2005	0.0000
10	DEMAND DISTRIBUTION PRIMARY								
11	DEMAND DISTRIBUTION SECONDARY								
12	DEMAND DISTRIBUTION SUBSTATION								
13									
14	**ENERGY COMPONENTS**	1.0033	2.0067	1.0033	2.0067	0.0000	3.0100	1.0033	0.0000
15									
16	**CUSTOMER COMPONENTS**	5.4451	20.2869	7.3412	5.3012	0.0000	0.8879	81.5925	0.0000
17	369 - SERVICES	0.7781	3.9106	1.1436	0.0532	0.0000	0.0229	0.0000	0.0000
18	370 - METERS	1.2032	5.5473	1.0742	0.0958	0.0000	0.0138	0.0000	0.0000
19	370 - PTS & CTS	0.2407	0.0132	0.0044	3.9216	0.0000	0.8241	0.0000	0.0000
20	902 - METER READING EXPENSE	0.6234	2.3944	1.1808	0.0737	0.0000	0.0089	0.0080	0.0000
21	903 - CUST REC & COLL EXPENSE	1.7712	6.6964	3.4973	0.2060	0.0000	0.0248	0.0720	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.1690	0.8076	0.0981	1.0702	0.0000	0.0000	0.2253	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.2841	1.1653	0.4435	0.0274	0.0000	0.0031	0.0069	0.0000
24	CUSTOMER OTHER	0.3754	-0.2478	-0.1008	-0.1467	0.0000	-0.0097	81.2803	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.1769	-0.0017	-0.1885	-0.2122	0.0000	-0.9664	-0.5935	0.0000
29									
30	**TOTAL COMPANY**	21.5351	72.5369	26.0091	25.2600	0.0000	20.2778	89.2029	0.0000
31									
32									
33									
34	$/MO/CUST								
35	---								
36	**CUSTOMER COMPONENTS**	13.0300	10.0165	21.5423	131.3006	0.0000	657.2907	3877.0419	0.0000
37	369 - SERVICES	1.8621	1.6504	3.3557	4.8294	0.0000	14.8856	0.0000	0.0000
38	370 - METERS	2.8791	2.8339	3.1523	4.9035	0.0000	9.5357	0.0000	0.0000
39	902 - METER READING EXPENSE	1.4917	1.2232	3.4650	3.6696	0.0000	6.1159	0.3803	0.0000
40	903 - CUST REC & COLL EXPENSE	4.2385	3.4209	10.2628	10.2628	0.0000	17.1046	3.4209	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4044	0.4126	0.2880	1.4611	0.0000	0.0000	10.7056	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.6799	0.5953	1.3016	1.3660	0.0000	2.1367	0.3298	0.0000
43	CUSTOMER OTHER	0.8983	-0.1266	-0.2958	-1.6864	0.0000	-6.6840	3862.2054	0.0000
44									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	28.4694	21.7756	17.8531	0.0000	17.8531	12.9620	5.2023
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0807	0.0570	0.0716	0.0000	0.0716	0.0544	0.0701
8	DEMAND SUBTRANSMISSION	3.7020	2.6133	3.2837	0.0000	3.2837	2.4968	3.2146
9	DEMAND DISTRIBUTION	24.6867	19.1053	14.4978	0.0000	14.4978	10.4108	1.9176
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	1.0033	1.0033	1.0033	0.0000	1.0033	1.0033	1.0033
15								
16	**CUSTOMER COMPONENTS**	11.1336	9.1533	7.3412	0.0000	7.3412	1.3920	3.9092
17	369 - SERVICES	1.6958	2.2148	1.1436	0.0000	1.1436	0.0532	0.0000
18	370 - METERS	3.1969	2.3504	1.0742	0.0000	1.0742	0.0534	0.0424
19	370 - PTS & CTS	0.0076	0.0056	0.0044	0.0000	0.0044	1.1344	2.7872
20	902 - METER READING EXPENSE	1.3799	1.0145	1.1808	0.0000	1.1808	0.0400	0.0337
21	903 - CUST REC & COLL EXPENSE	3.8592	2.8372	3.4973	0.0000	3.4973	0.1118	0.0943
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4654	0.3422	0.0981	0.0000	0.0981	0.0012	1.0690
23	908-916 - CUST SERV AND INFO & SALES EXP	0.6716	0.4937	0.4435	0.0000	0.4435	0.0149	0.0125
24	CUSTOMER OTHER	-0.1428	-0.1050	-0.1008	0.0000	-0.1008	-0.0168	-0.1299
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0010	-0.0007	-0.1885	0.0000	-0.1885	-0.2122	0.0000
29								
30	**TOTAL COMPANY**	40.6054	31.9316	26.0091	0.0000	26.0091	15.1452	10.1148
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	9.8693	11.0365	21.5423	0.0000	21.5423	127.8393	425.6516
37	369 - SERVICES	1.5032	2.6705	3.3557	0.0000	3.3557	4.8862	0.0000
38	370 - METERS	2.8339	2.8339	3.1523	0.0000	3.1523	4.9069	4.6134
39	902 - METER READING EXPENSE	1.2232	1.2232	3.4650	0.0000	3.4650	3.6696	3.6696
40	903 - CUST REC & COLL EXPENSE	3.4209	3.4209	10.2628	0.0000	10.2628	10.2628	10.2628
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.4126	0.4126	0.2880	0.0000	0.2880	0.1095	116.3976
42	908-916 - CUST SERV AND INFO & SALES EXP	0.5953	0.5953	1.3016	0.0000	1.3016	1.3660	1.3660
43	CUSTOMER OTHER	-0.1266	-0.1266	-0.2958	0.0000	-0.2958	-1.5400	-14.1427
44								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
2									
3	MILLS/KWH								
4	----------								
5	**DEMAND COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13.1540
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0592
8	DEMAND SUBTRANSMISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.7167
9	DEMAND DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.3780
10	DEMAND DISTRIBUTION PRIMARY								
11	DEMAND DISTRIBUTION SECONDARY								
12	DEMAND DISTRIBUTION SUBSTATION								
13									
14	**ENERGY COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0033
15									
16	**CUSTOMER COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6097
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0229
18	370 - METERS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0105
19	370 - PTS & CTS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5537
20	902 - METER READING EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0068
21	903 - CUST REC & COLL EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0189
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0024
24	CUSTOMER OTHER	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0056
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.6123
29									
30	**TOTAL COMPANY**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.1548
31									
32									
33									
34	$/MO/CUST								
35	----------								
36	**CUSTOMER COMPONENTS**	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	550.5697
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.7176
38	370 - METERS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.4697
39	902 - METER READING EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.1159
40	903 - CUST REC & COLL EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.1046
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.1367
43	CUSTOMER OTHER	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-5.0220
44									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
1	RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
2								
3	MILLS/KWH							
4	----------							
5	**DEMAND COMPONENTS**	3.8317	0.3606	7.2005	0.0000	0.0000	0.0000	0.0000
6	DEMAND PRODUCTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	DEMAND TRANSMISSION	0.0449	0.0276	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND SUBTRANSMISSION	2.0591	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	DEMAND DISTRIBUTION	1.7277	0.3330	7.2005	0.0000	0.0000	0.0000	0.0000
10	DEMAND DISTRIBUTION PRIMARY							
11	DEMAND DISTRIBUTION SECONDARY							
12	DEMAND DISTRIBUTION SUBSTATION							
13								
14	**ENERGY COMPONENTS**	1.0033	1.0033	1.0033	0.0000	0.0000	0.0000	0.0000
15								
16	**CUSTOMER COMPONENTS**	0.1752	0.1030	81.5925	0.0000	0.0000	0.0000	0.0000
17	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	370 - METERS	0.0028	0.0005	0.0000	0.0000	0.0000	0.0000	0.0000
19	370 - PTS & CTS	0.1692	0.1012	0.0000	0.0000	0.0000	0.0000	0.0000
20	902 - METER READING EXPENSE	0.0018	0.0003	0.0080	0.0000	0.0000	0.0000	0.0000
21	903 - CUST REC & COLL EXPENSE	0.0050	0.0009	0.0720	0.0000	0.0000	0.0000	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	0.2253	0.0000	0.0000	0.0000	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0006	0.0001	0.0069	0.0000	0.0000	0.0000	0.0000
24	CUSTOMER OTHER	-0.0041	0.0000	81.2803	0.0000	0.0000	0.0000	0.0000
25	CUSTOMER DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	CUSTOMER DISTRIBUTION SECONDARY	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
28	OTHER REVENUE	-0.0267	-0.3275	-0.5935	0.0000	0.0000	0.0000	0.0000
29								
30	**TOTAL COMPANY**	4.9836	1.1395	89.2029	0.0000	0.0000	0.0000	0.0000
31								
32								
33								
34	$/MO/CUST							
35	----------							
36	**CUSTOMER COMPONENTS**	604.3402	2019.8869	3877.0419	0.0000	0.0000	0.0000	0.0000
37	369 - SERVICES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
38	370 - METERS	9.6868	9.7627	0.0000	0.0000	0.0000	0.0000	0.0000
39	902 - METER READING EXPENSE	6.1159	6.1159	0.3803	0.0000	0.0000	0.0000	0.0000
40	903 - CUST REC & COLL EXPENSE	17.1046	17.1046	3.4209	0.0000	0.0000	0.0000	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000	0.0000	10.7056	0.0000	0.0000	0.0000	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	2.1367	2.1367	0.3298	0.0000	0.0000	0.0000	0.0000
43	CUSTOMER OTHER	-14.2226	0.1205	3862.2054	0.0000	0.0000	0.0000	0.0000
44								

TOTAL COMPANY - ALL COMPONENTS

1	RATE OF RETURN	
2		
3	MILLS/KWH	
4	----------	
5	**DEMAND COMPONENTS**	0.0000
6	DEMAND PRODUCTION	0.0000
7	DEMAND TRANSMISSION	0.0000
8	DEMAND SUBTRANSMISSION	0.0000
9	DEMAND DISTRIBUTION	0.0000
10	DEMAND DISTRIBUTION PRIMARY	
11	DEMAND DISTRIBUTION SECONDARY	
12	DEMAND DISTRIBUTION SUBSTATION	
13		
14	**ENERGY COMPONENTS**	0.0000
15		
16	**CUSTOMER COMPONENTS**	0.0000
17	369 - SERVICES	0.0000
18	370 - METERS	0.0000
19	370 - PTS & CTS	0.0000
20	902 - METER READING EXPENSE	0.0000
21	903 - CUST REC & COLL EXPENSE	0.0000
22	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000
23	908-916 - CUST SERV AND INFO & SALES EXP	0.0000
24	CUSTOMER OTHER	0.0000
25	CUSTOMER DISTRIBUTION	0.0000
26	CUSTOMER DISTRIBUTION PRIMARY	
27	CUSTOMER DISTRIBUTION SECONDARY	
28	OTHER REVENUE	
29		
30	**TOTAL COMPANY**	
31		
32		
33		
34	$/MO/CUST	
35	----------	
36	**CUSTOMER COMPONENTS**	0.0000
37	369 - SERVICES	0.0000
38	370 - METERS	0.0000
39	902 - METER READING EXPENSE	0.0000
40	903 - CUST REC & COLL EXPENSE	0.0000
41	904 - UNCOLLECTIBLE ACCOUNTS EXPENSE	0.0000
42	908-916 - CUST SERV AND INFO & SALES EXP	0.0000
43	CUSTOMER OTHER	0.0000
44		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE		2,680,943	2,680,942.8	2,680,942.8	0.0	0.0
2	LESS: RESERVE FOR DEPRECIATION		984,284.2	984,284.2	984,284.2	0.0	0.0
3	NET PLANT IN SERVICE		1,696,659	1,696,658.6	1,696,658.6	0.0	0.0
4	RATE BASE ADDITIONS		20,764.8	20,764.8	20,764.8	0.0	0.0
5	RATE BASE DEDUCTIONS		(303,603.0)	(303,603.0)	(303,603.0)	0.0	0.0
6	TOTAL RATE BASE		1,413,820	1,413,820.5	1,413,820.5	0.0	0.0
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES		478,799.0	478,799.0	478,799.0	0.0	0.0
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE		162,233	162,233.3	162,233.3	0.0	0.0
9	DEPRECIATION & AMORT EXPENSE		92,650.7	92,650.7	92,650.7	0.0	0.0
10	TAXES OTHER THAN INCOME TAX		26,204.0	26,204.0	26,204.0	0.0	0.0
11	INCOME TAXES		58,068.7	58,068.7	58,068.7	0.0	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		339,156.8	339,156.8	339,156.8	0.0	0.0
18	OPERATING INCOME		139,642.2	139,642.2	139,642.2	0.0	0.0
19	RATE OF RETURN		9.88%	9.88%	9.88%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	32,513	32,513	32,513	0	0
	TOTAL INTANGIBLE PLANT		32,513	32,513	32,513	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
4	DEMAND	DHAVA1_5	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0
	GENERATOR B						
7	DEMAND	DHAVA6	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0
	GENERATOR C						
10	DEMAND	DHENN1	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0
	GENERATOR D						

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS		
	DEVELOPMENT OF RATE BASE		
1	ELECTRIC PLANT IN SERVICE		0.0
2	LESS: RESERVE FOR DEPRECIATION		0.0
3	NET PLANT IN SERVICE		0.0
4	RATE BASE ADDITIONS		0.0
5	RATE BASE DEDUCTIONS		0.0
6	TOTAL RATE BASE		0.0
	DEVELOPMENT OF RETURN		
7	OPERATING REVENUES		0.0
	OPERATING EXPENSES		
8	OPERATION & MAINTENANCE		0.0
9	DEPRECIATION & AMORT EXPENSE		0.0
10	TAXES OTHER THAN INCOME TAX		0.0
11	INCOME TAXES		0.0
12	DEFERRED INCOME TAXES		0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0
14	DEFERRED CLINTON COSTS		0.0
15	AMORT OF CLINTON II ABAND CS		0.0
16	OTHER EXPENSES		0.0
17	TOTAL OPERATING EXPENSES		0.0
18	OPERATING INCOME		0.0
19	RATE OF RETURN		0.00%
20	INDEX RATE OF RETURN		0.00
	ELECTRIC PLANT IN SERVICE		
	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		
10	DEMAND	DHENN1	0
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0
	GENERATOR D		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		2,680,942.8	1,635,802.6	438,062.2	264,078.8	0.0	183,398.6	159,600.6	0
2	LESS: RESERVE FOR DEPRECIATION		984,284.2	597,877.0	158,223.3	91,993.5	0.0	64,569.4	71,621.0	0
3	NET PLANT IN SERVICE		1,696,658.6	1,037,925.6	279,838.9	172,085.3	0.0	118,829.2	87,979.6	0
4	RATE BASE ADDITIONS		20,764.8	12,631.3	3,364.8	2,064.3	0.0	1,412.9	1,291.5	0
5	RATE BASE DEDUCTIONS		(303,603.0)	(190,354.4)	(48,716.3)	(27,768.5)	0.0	(19,372.0)	(17,391.8)	0
6	TOTAL RATE BASE		1,413,820.5	860,202.5	234,487.4	146,381.1	0.0	100,870.2	71,879.3	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		478,799.0	290,128.6	90,931.2	43,488.1	0.0	31,001.8	23,249.3	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		162,233.3	105,128.2	29,435.6	13,950.5	0.0	9,727.4	3,991.6	0
9	DEPRECIATION & AMORT EXPENSE		92,650.7	56,811.8	14,707.8	8,635.4	0.0	5,962.5	6,533.2	0
10	TAXES OTHER THAN INCOME TAX		26,204.0	10,875.4	3,993.2	2,886.9	0.0	7,866.9	581.6	0
11	INCOME TAXES		58,068.7	34,147.2	13,683.7	5,121.9	0.0	1,563.0	3,552.9	0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
17	TOTAL OPERATING EXPENSES		339,156.8	206,962.6	61,820.4	30,594.7	0.0	25,119.8	14,659.4	0
18	OPERATING INCOME		139,642.2	83,166.0	29,110.8	12,893.4	0.0	5,882.1	8,589.9	0
19	RATE OF RETURN		9.88%	9.67%	12.41%	8.81%	0.00%	5.83%	11.95%	0.00%
20	INDEX RATE OF RETURN		1.00	0.98	1.26	0.89	0.00	0.59	1.21	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	32,513	20,858	5,831	2,819	-	1,952	1,053	0
	TOTAL INTANGIBLE PLANT		32,513	20,858	5,831	2,819	-	1,952	1,053	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	-	0	-	-	-	-	0
5	ENERGY	EHAVA1_5	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR A		0	-	0	-	-	-	-	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	-	0	-	-	-	-	0
8	ENERGY	EHAVA6	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR B		0	-	0	-	-	-	-	0
	GENERATOR C									
10	DEMAND	DHENN1	0	-	0	-	-	-	-	0
11	ENERGY	EHENN1	0	-	0	-	-	-	-	0
12	TOTAL GENERATOR C		0	-	0	-	-	-	-	0
	GENERATOR D									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		1,435,694	200,109	438,062	0	438,062	250,171	13,699	208
2	LESS: RESERVE FOR DEPRECIATION		524,651	73,225	158,223	0	158,223	87,426	4,525	42
3	NET PLANT IN SERVICE		911,042	126,883	279,839	0	279,839	162,746	9,174	166
4	RATE BASE ADDITIONS		11,083	1,548	3,365	0	3,365	1,960	103	1
5	RATE BASE DEDUCTIONS		(167,006)	(23,348)	(48,716)	0	(48,716)	(26,359)	(1,393)	(17)
6	TOTAL RATE BASE		755,119	105,084	234,487	0	234,487	138,347	7,884	150
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		251,400	38,729	90,931	0	90,931	40,638	2,389	461
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		92,452	12,676	29,436	0	29,436	13,027	893	30
9	DEPRECIATION & AMORT EXPENSE		49,875	6,937	14,708	0	14,708	8,198	431	6
10	TAXES OTHER THAN INCOME TAX		9,374	1,501	3,993	0	3,993	2,575	310	2
11	INCOME TAXES		28,676	5,471	13,684	0	13,684	4,757	199	167
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		180,377	26,585	61,820	0	61,820	28,557	1,832	205
18	OPERATING INCOME		71,023	12,143	29,111	0	29,111	12,081	557	256
19	RATE OF RETURN		9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%	170.62%
20	INDEX RATE OF RETURN		0.95	1.17	1.26	0.00	1.26	0.88	0.71	17.27
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	18,345	2,513	5,831	0	5,831	2,602	208	9
	TOTAL INTANGIBLE PLANT		18,345	2,513	5,831	0	5,831	2,602	208	9
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		0	0	0	0	0	0	65,646	112,156
2	LESS: RESERVE FOR DEPRECIATION		0	0	0	0	0	0	22,965	39,698
3	NET PLANT IN SERVICE		0	0	0	0	0	0	42,682	72,458
4	RATE BASE ADDITIONS		0	0	0	0	0	0	514	864
5	RATE BASE DEDUCTIONS		0	0	0	0	0	0	(6,837)	(12,060)
6	TOTAL RATE BASE		0	0	0	0	0	0	36,359	61,261
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		0	0	0	0	0	0	12,154	17,726
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		0	0	0	0	0	0	3,482	5,953
9	DEPRECIATION & AMORT EXPENSE		0	0	0	0	0	0	2,175	3,633
10	TAXES OTHER THAN INCOME TAX		0	0	0	0	0	0	962	4,677
11	INCOME TAXES		0	0	0	0	0	0	1,693	523
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	8,312	14,786
18	OPERATING INCOME		0	0	0	0	0	0	3,842	2,940
19	RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%	4.80%
20	INDEX RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	1.07	0.49
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	695	1,182
	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	695	1,182
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	580 0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		5,596	159,601	0	0	0	0
2	LESS: RESERVE FOR DEPRECIATION		1,907	71,621	0	0	0	0
3	NET PLANT IN SERVICE		3,690	87,980	0	0	0	0
4	RATE BASE ADDITIONS		36	1,291	0	0	0	0
5	RATE BASE DEDUCTIONS		(475)	(17,392)	0	0	0	0
6	TOTAL RATE BASE		3,251	71,879	0	0	0	0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		1,122	23,249	0	0	0	0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		292	3,992	0	0	0	0
9	DEPRECIATION & AMORT EXPENSE		155	6,533	0	0	0	0
10	TAXES OTHER THAN INCOME TAX		2,228	582	0	0	0	0
11	INCOME TAXES		(653)	3,553	0	0	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		2,022	14,659	0	0	0	0
18	OPERATING INCOME		(900)	8,590	0	0	0	0
19	RATE OF RETURN		-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		-2.80	1.21	0.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	76	1,053	0	0	0	0
	TOTAL INTANGIBLE PLANT		76	1,053	0	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
4	DEMAND	DHAVA1_5	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
7	DEMAND	DHAVA6	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
10	DEMAND	DHENN1	0	0	580	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE				2,680,943	1,435,694	0	1,245,249
2	LESS: RESERVE FOR DEPRECIATION				984,284	524,651	0	459,633
3	NET PLANT IN SERVICE				1,696,659	911,042	0	785,616
4	RATE BASE ADDITIONS				20,765	11,083	0	9,682
5	RATE BASE DEDUCTIONS				(303,603)	(167,006)	0	(136,596)
6	TOTAL RATE BASE				1,413,820	755,119	0	658,702
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES				478,799	251,400	0	227,399
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE				162,233	92,452	0	69,781
9	DEPRECIATION & AMORT EXPENSE				92,651	49,875	0	42,775
10	TAXES OTHER THAN INCOME TAX				26,204	9,374	0	16,830
11	INCOME TAXES				58,069	28,676	0	29,393
12	DEFERRED INCOME TAXES				0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET				0	0	0	0
14	DEFERRED CLINTON COSTS				0	0	0	0
15	AMORT OF CLINTON II ABAND CS				0	0	0	0
16	OTHER EXPENSES				0	0	0	0
17	TOTAL OPERATING EXPENSES				339,157	180,377	0	158,780
18	OPERATING INCOME				139,642	71,023	0	68,619
19	RATE OF RETURN				9.88%	9.41%	0.00%	10.42%
20	INDEX RATE OF RETURN				1.00	0.95	0.00	1.05

ELECTRIC PLANT IN SERVICE

	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	32,513
	TOTAL INTANGIBLE PLANT		32,513
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		
10	DEMAND	DHENN1	0
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0
	GENERATOR D		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
13	DEMAND	DHENN2	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0
	GENERATOR E						
16	DEMAND	DVERM1	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0
	GENERATOR F						
19	DEMAND	DVERM2	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0
	GENERATOR G						
22	DEMAND	DWRIV1_3	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0
	GENERATOR H						
25	DEMAND	DWRIV4	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0
	GENERATOR I						
28	DEMAND	DWRIV5	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J						
1	DEMAND	DBALD1	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0
	GENERATOR K						
4	DEMAND	DBALD2	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0
	GENERATOR L						
7	DEMAND	DBALD3	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
	320-LAND & LAND RIGHTS						
11	DEMAND	DEMNUCL	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0
	321-STRUCTURES & IMPROV						
14	DEMAND	DEMNUCL	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT						
17	DEMAND	DEMNUCL	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0
	323-TURBOGENERATOR UNITS						

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	DEMAND	DHENN2	0
14	ENERGY	EHENN2	0
15	TOTAL GENERATOR D		0
	GENERATOR E		
16	DEMAND	DVERM1	0
17	ENERGY	EVERM1	0
18	TOTAL GENERATOR E		0
	GENERATOR F		
19	DEMAND	DVERM2	0
20	ENERGY	EVERM2	0
21	TOTAL GENERATOR F		0
	GENERATOR G		
22	DEMAND	DWRIV1_3	0
23	ENERGY	EWRIV1_3	0
24	TOTAL GENERATOR G		0
	GENERATOR H		
25	DEMAND	DWRIV4	0
26	ENERGY	EWRIV4	0
27	TOTAL GENERATOR H		0
	GENERATOR I		
28	DEMAND	DWRIV5	0
29	ENERGY	EWRIV5	0
30	TOTAL GENERATOR I		0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J		
1	DEMAND	DBALD1	0
2	ENERGY	EBALD1	0
3	TOTAL GENERATOR J		0
	GENERATOR K		
4	DEMAND	DBALD2	0
5	ENERGY	EBALD2	0
6	TOTAL GENERATOR K		0
	GENERATOR L		
7	DEMAND	DBALD3	0
8	ENERGY	EBALD3	0
9	TOTAL GENERATOR L		0
10	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
	320-LAND & LAND RIGHTS		
11	DEMAND	DEMNUCL	0
12	ENERGY	ENENUCL	0
13	TOTAL 320-LAND & LAND RIGHTS		0
	321-STRUCTURES & IMPROV		
14	DEMAND	DEMNUCL	0
15	ENERGY	ENENUCL	0
16	TOTAL 321-STRUCT & IMPROV		0
	322-REACTOR PLANT EQUIPMENT		
17	DEMAND	DEMNUCL	0
18	ENERGY	ENENUCL	0
19	TOTAL 322-REACTOR PLT EQUIP		0
	323-TURBOGENERATOR UNITS		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
13	DEMAND	DHENN2	0	-	0	-	-	-	-	0
14	ENERGY	EHENN2	0	-	0	-	-	-	-	0
15	TOTAL GENERATOR D		0	-	0	-	-	-	-	0
	GENERATOR E			-	0	-	-	-	-	0
16	DEMAND	DVERM1	0							
17	ENERGY	EVERM1	0	-	0	-	-	-	-	0
18	TOTAL GENERATOR E		0	-	0	-	-	-	-	0
	GENERATOR F									
19	DEMAND	DVERM2	0	-	0	-	-	-	-	0
20	ENERGY	EVERM2	0	-	0	-	-	-	-	0
21	TOTAL GENERATOR F		0	-	0	-	-	-	-	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	-	0	-	-	-	-	0
23	ENERGY	EWRIV1_3	0	-	0	-	-	-	-	0
24	TOTAL GENERATOR G		0	-	0	-	-	-	-	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	-	0	-	-	-	-	0
26	ENERGY	EWRIV4	0	-	0	-	-	-	-	0
27	TOTAL GENERATOR H		0	-	0	-	-	-	-	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	-	0	-	-	-	-	0
29	ENERGY	EWRIV5	0	-	0	-	-	-	-	0
30	TOTAL GENERATOR I		0	-	0	-	-	-	-	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	-	0	-	-	-	-	0
2	ENERGY	EBALD1	0	-	0	-	-	-	-	0
3	TOTAL GENERATOR J		0	-	0	-	-	-	-	0
	GENERATOR K									
4	DEMAND	DBALD2	0	-	0	-	-	-	-	0
5	ENERGY	EBALD2	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR K		0	-	0	-	-	-	-	0
	GENERATOR L									
7	DEMAND	DBALD3	0	-	0	-	-	-	-	0
8	ENERGY	EBALD3	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR L		0	-	0	-	-	-	-	0
10	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
12	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
13	TOTAL 320-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
15	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
16	TOTAL 321-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
18	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
19	TOTAL 322-REACTOR PLT EQUIP		0	-	0	-	-	-	-	0
	323-TURBOGENERATOR UNITS									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	DEMAND	DHENN2	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
16	DEMAND	DVERM1	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
19	DEMAND	DVERM2	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
22	DEMAND	DWRIV1_3	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
25	DEMAND	DWRIV4	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
28	DEMAND	DWRIV5	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0
	323-TURBOGENERATOR UNITS							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
13	DEMAND	DHENN2	0					
14	ENERGY	EHENN2	0					
15	TOTAL GENERATOR D		0					
	GENERATOR E							
16	DEMAND	DVERM1	0					
17	ENERGY	EVERM1	0					
18	TOTAL GENERATOR E		0					
	GENERATOR F							
19	DEMAND	DVERM2	0					
20	ENERGY	EVERM2	0					
21	TOTAL GENERATOR F		0					
	GENERATOR G							
22	DEMAND	DWRIV1_3	0					
23	ENERGY	EWRIV1_3	0					
24	TOTAL GENERATOR G		0					
	GENERATOR H							
25	DEMAND	DWRIV4	0					
26	ENERGY	EWRIV4	0					
27	TOTAL GENERATOR H		0					
	GENERATOR I							
28	DEMAND	DWRIV5	0					
29	ENERGY	EWRIV5	0					
30	TOTAL GENERATOR I		0					

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0					
2	ENERGY	EBALD1	0					
3	TOTAL GENERATOR J		0					
	GENERATOR K							
4	DEMAND	DBALD2	0					
5	ENERGY	EBALD2	0					
6	TOTAL GENERATOR K		0					
	GENERATOR L							
7	DEMAND	DBALD3	0					
8	ENERGY	EBALD3	0					
9	TOTAL GENERATOR L		0					
10	TOTAL STEAM PRODUCTION PLT							
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0					
12	ENERGY	ENENUCL	0					
13	TOTAL 320-LAND & LAND RIGHTS		0					
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0					
15	ENERGY	ENENUCL	0					
16	TOTAL 321-STRUCT & IMPROV		0					
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0					
18	ENERGY	ENENUCL	0					
19	TOTAL 322-REACTOR PLT EQUIP		0					
	323-TURBOGENERATOR UNITS							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
20	DEMAND	DEMNUCL	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ						
23	DEMAND	DEMNUCL	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0
	325-MISC POWER PLANT EQUIP						
26	DEMAND	DEMNUCL	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	OTHER PRODUCTION PLANT						
	340-LAND & LAND RIGHTS						
24	DEMAND	DEMOTHPR	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0
	341-STRUCTURES & IMPROV						
25	DEMAND	DEMOTHPR	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES						
26	DEMAND	DEMOTHPR	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0
	344-GENERATORS						
27	DEMAND	DEMOTHPR	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ						
28	DEMAND	DEMOTHPR	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0
	346-MISC POWER PLANT EQUIP						
29	DEMAND	DEMOTHPR	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0
	OTHER PRODUCTION PLANT						
30	DEMAND	DEMOTHPR	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						
	350-LAND & LAND RIGHTS						
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
20	DEMAND	DEMNUCL	0
21	ENERGY	ENENUCL	0
22	TOTAL 323-TURBOGEN UNITS		0
	324-ACCESSORY ELECTRIC EQ		
23	DEMAND	DEMNUCL	0
24	ENERGY	ENENUCL	0
25	TOTAL 324-ACCESSORY ELEC EQ		0
	325-MISC POWER PLANT EQUIP		
26	DEMAND	DEMNUCL	0
27	ENERGY	ENENUCL	0
28	TOTAL 325-MISC PWR PLT EQUIP		0
29	TOTAL NUCLEAR PRODUCTION PLT		0
	ELECT PLT IN SERVICE - CON'T		
	OTHER PRODUCTION PLANT		
	340-LAND & LAND RIGHTS		
24	DEMAND	DEMOTHPR	0
24	ENERGY	ENEOTHPR	0
24	TOTAL 340-LAND & LAND RIGHTS		0
	341-STRUCTURES & IMPROV		
25	DEMAND	DEMOTHPR	0
25	ENERGY	ENEOTHPR	0
25	TOTAL 341-STRUCT & IMPROV		0
	342-FUEL HOLD,PROD & ACCES		
26	DEMAND	DEMOTHPR	0
26	ENERGY	ENEOTHPR	0
26	TOT 342-FUEL HLD,PROD & ACCES		0
	344-GENERATORS		
27	DEMAND	DEMOTHPR	0
27	ENERGY	ENEOTHPR	0
27	TOTAL 344-GENERATORS		0
	345-ACCESSORY ELECTRIC EQ		
28	DEMAND	DEMOTHPR	0
28	ENERGY	ENEOTHPR	0
28	TOTAL 345-ACCESSORY ELEC EQ		0
	346-MISC POWER PLANT EQUIP		
29	DEMAND	DEMOTHPR	0
29	ENERGY	ENEOTHPR	0
29	TOTAL 346-MISC PWR PLT EQUIP		0
	OTHER PRODUCTION PLANT		
30	DEMAND	DEMOTHPR	0
30	ENERGY	ENEOTHPR	0
30	TOTAL OTHER PRODUCTION PLT		0
31	TOTAL OTHER PRODUCTION PLANT		0
32	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
	350-LAND & LAND RIGHTS		
1	TRANSMISSION FUNCTION	DEMTRANS	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
20	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
21	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
22	TOTAL 323-TURBOGEN UNITS		0	-	0	-	-	-	-	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
24	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
27	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
24	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
24	TOTAL 340-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
25	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
25	TOTAL 341-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
26	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	-	0	-	-	-	-	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
27	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
27	TOTAL 344-GENERATORS		0	-	0	-	-	-	-	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
28	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
29	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
30	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
30	TOTAL OTHER PRODUCTION PLT		0	-	0	-	-	-	-	0
31	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
32	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT				580			
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
20	DEMAND	DEMNUCL	0					
21	ENERGY	ENENUCL	0					
22	TOTAL 323-TURBOGEN UNITS		0					
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0					
24	ENERGY	ENENUCL	0					
25	TOTAL 324-ACCESSORY ELEC EQ		0					
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0					
27	ENERGY	ENENUCL	0					
28	TOTAL 325-MISC PWR PLT EQUIP		0					
29	TOTAL NUCLEAR PRODUCTION PLT							
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0					
24	ENERGY	ENEOTHPR	0					
24	TOTAL 340-LAND & LAND RIGHTS		0					
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0					
25	ENERGY	ENEOTHPR	0					
25	TOTAL 341-STRUCT & IMPROV		0					
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0					
26	ENERGY	ENEOTHPR	0					
26	TOT 342-FUEL HLD,PROD & ACCES		0					
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0					
27	ENERGY	ENEOTHPR	0					
27	TOTAL 344-GENERATORS		0					
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0					
28	ENERGY	ENEOTHPR	0					
28	TOTAL 345-ACCESSORY ELEC EQ		0					
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0					
29	ENERGY	ENEOTHPR	0					
29	TOTAL 346-MISC PWR PLT EQUIP		0					
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0					
30	ENERGY	ENEOTHPR	0					
30	TOTAL OTHER PRODUCTION PLT		0					
31	TOTAL OTHER PRODUCTION PLANT							
32	TOTAL PRODUCTION PLANT							
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0					
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	7,014	7,014	7,014	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
15	TOTAL ACCT 354		7,014	7,014	7,014	0	0
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	6,198	6,198	6,198	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
21	TOTAL ACCT 356		6,198	6,198	6,198	0	0
22	TOTAL TRANSMISSION PLANT		13,212	13,212	13,212	0	0
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	6,216	6,216	6,216	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	11,858	11,858	11,858	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0
27	TOTAL ACCT 360		18,074	18,074	18,074	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	7,041	7,041	7,041	0	0
4	PRIMARY	DEMPRI	367	367	367	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	6,590	6,590	6,590	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0
7	TOTAL ACCT 361		13,999	13,999	13,999	0	0
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	185,117	185,117	185,117	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	199,515	199,515	199,515	0	0
11	PRIMARY	DEMPRI	3,280	3,280	3,280	0	0
12	TOTAL ACCT 362		387,912	387,912	387,912	0	0
	364-POLES, TOWERS & FIXTURES						
13	SUBTRANSMISSION FUNCTION	DDSUBTR	152,202	152,202	152,202	0	0
14	PRIMARY	DDIST_SC	309,813	309,813	309,813	0	0
15	SECONDARY	DEMSEC	78,769	78,769	78,769	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3	DISTRIBUTION FUNCTION	DEMPRI	0
4	TOTAL ACCT 350		0
	352-STRUCTURES & IMPROVEMENT		
5	TRANSMISSION FUNCTION	DEMTRANS	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
7	DISTRIBUTION FUNCTION	DEMPRI	0
8	TOTAL ACCT 352		0
	353-STATION EQUIPMENT		
9	TRANSMISSION FUNCTION	DEMTRANS	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
11	DISTRIBUTION FUNCTION	DEMPRI	0
12	TOTAL ACCT 353		0
	354-TOWERS & FIXTURES		
13	TRANSMISSION FUNCTION	DEMTRANS	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
15	TOTAL ACCT 354		0
	355-POLES & FIXTURES		
16	TRANSMISSION FUNCTION	DEMTRANS	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
18	TOTAL ACCT 355		0
	356 & 358-OH & UG COND & DEVICES		
19	TRANSMISSION FUNCTION	DEMTRANS	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
21	TOTAL ACCT 356		0
22	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
	360-LAND & LAND RIGHTS		
23	TRANSMISSION FUNCTION	DEMTRANS	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
25	DISTRIBUTION FUNCTION	DDSUBST	0
26	PRIMARY	DEMPRI	0
27	TOTAL ACCT 360		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	361-STRUCTURES & IMPROV		
1	TRANSMISSION FUNCTION	DDTRANS	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
4	PRIMARY	DEMPRI	0
5	DISTRIBUTION FUNCTION	DDSUBST	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0
7	TOTAL ACCT 361		0
	362-STATION EQUIPMENT		
8	TRANSMISSION FUNCTION	DDTRANS	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
10	DISTRIBUTION FUNCTION	DDSUBST	0
11	PRIMARY	DEMPRI	0
12	TOTAL ACCT 362		0
	364-POLES, TOWERS & FIXTURES		
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0
14	PRIMARY	DDIST_SC	0
15	SECONDARY	DEMSEC	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
3	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
4	TOTAL ACCT 350		0	-	0	-	-	-	-	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
8	TOTAL ACCT 352		0	-	0	-	-	-	-	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 353		0	-	0	-	-	-	-	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	7,014	3,168	1,122	829	-	1,896	-	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
15	TOTAL ACCT 354		7,014	3,168	1,122	829	-	1,896	-	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
18	TOTAL ACCT 355		0	-	0	-	-	-	-	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	6,198	2,799	991	733	-	1,675	-	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
21	TOTAL ACCT 356		6,198	2,799	991	733	-	1,675	-	0
22	TOTAL TRANSMISSION PLANT		13,212	5,967	2,113	1,562	-	3,571	-	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	6,216	3,009	1,066	787	-	1,354	-	0
25	DISTRIBUTION FUNCTION	DDSUBST	11,858	7,239	2,564	1,606	-	450	-	0
26	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
27	TOTAL ACCT 360		18,074	10,248	3,629	2,393	-	1,804	-	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	7,041	3,409	1,207	892	-	1,534	-	0
4	PRIMARY	DEMPRI	367	-	0	3	-	364	-	0
5	DISTRIBUTION FUNCTION	DDSUBST	6,590	4,023	1,425	892	-	250	-	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
7	TOTAL ACCT 361		13,999	7,431	2,632	1,787	-	2,148	-	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	185,117	89,613	31,738	23,440	-	40,326	-	0
10	DISTRIBUTION FUNCTION	DDSUBST	199,515	121,789	43,133	27,019	-	7,574	-	0
11	PRIMARY	DEMPRI	3,280	-	0	27	-	3,253	-	0
12	TOTAL ACCT 362		387,912	211,403	74,871	50,485	-	51,153	-	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	152,202	73,680	26,095	19,272	-	33,155	-	0
14	PRIMARY	DDIST_SC	309,813	189,118	66,979	41,955	-	11,761	-	0
15	SECONDARY	DEMSEC	78,769	76,862	0	-	-	-	1,907	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	2,844	323	1,122	0	1,122	726	102	1
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		2,844	323	1,122	0	1,122	726	102	1
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	2,514	286	991	0	991	642	90	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		2,514	286	991	0	991	642	90	0
22	TOTAL TRANSMISSION PLANT		5,358	609	2,113	0	2,113	1,369	192	1
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,702	307	1,066	0	1,066	690	97	0
25	DISTRIBUTION FUNCTION	DDSUBST	6,500	738	2,564	0	2,564	1,606	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		9,203	1,045	3,629	0	3,629	2,296	97	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	3,061	348	1,207	0	1,207	782	110	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	3
5	DISTRIBUTION FUNCTION	DDSUBST	3,612	410	1,425	0	1,425	892	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		6,673	758	2,632	0	2,632	1,674	110	3
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	80,473	9,140	31,738	0	31,738	20,553	2,887	0
10	DISTRIBUTION FUNCTION	DDSUBST	109,368	12,422	43,133	0	43,133	27,019	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	27
12	TOTAL ACCT 362		189,841	21,562	74,871	0	74,871	47,572	2,887	27
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	66,165	7,515	26,095	0	26,095	16,899	2,374	0
14	PRIMARY	DDIST_SC	169,829	19,289	66,979	0	66,979	41,955	0	0
15	SECONDARY	DEMSEC	63,672	13,190	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	204	1,222
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	204	1,222
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	180	1,080
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	180	1,080
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	384	2,301
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	193	1,161
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	450	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0	644	1,161
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	219	1,315
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	250	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	0	469	1,315
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	5,761	34,564
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	7,574	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	0	13,335	34,564
	364-POLES, TOWERS & FIXTURES				580					
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	4,737	28,418
14	PRIMARY	DDIST_SC	0	0	0	0	0	0	11,761	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	470	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		470	0	0	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	415	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		415	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		886	0	0	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
4	PRIMARY	DEMPRI	364	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		364	0	0	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0
11	PRIMARY	DEMPRI	3,253	0	0	0	0	0
12	TOTAL ACCT 362		3,253	0	0	0	0	0
	364-POLES, TOWERS & FIXTURES				580			
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
14	PRIMARY	DDIST_SC	0	0	0	0	0	0
15	SECONDARY	DEMSEC	0	1,907	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
3	DISTRIBUTION FUNCTION	DEMPRI	0					
4	TOTAL ACCT 350							
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0					
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
7	DISTRIBUTION FUNCTION	DEMPRI	0					
8	TOTAL ACCT 352		0					
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0					
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
11	DISTRIBUTION FUNCTION	DEMPRI	0					
12	TOTAL ACCT 353		0					
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	7,014	53.09%	1,031,903			
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
15	TOTAL ACCT 354		7,014					
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0					
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
18	TOTAL ACCT 355		0					
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	6,198	46.91%				
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
21	TOTAL ACCT 356		6,198					
22	TOTAL TRANSMISSION PLANT			13,212				
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0					
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	6,216	34.39%				
25	DISTRIBUTION FUNCTION	DDSUBST	11,858	65.61%				
26	PRIMARY	DEMPRI	0	0.00%	100.0%			
27	TOTAL ACCT 360		18,074	18,074				

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0					
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0					
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	7,041	50.30%				
4	PRIMARY	DEMPRI	367	2.62%				
5	DISTRIBUTION FUNCTION	DDSUBST	6,590	47.08%				
6	PRIMARY LINES FUNCTION	DDIST_SC	0		100.0%			
7	TOTAL ACCT 361		13,999	13,999				
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0					
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	185,117	46.59%		47.72%		
10	DISTRIBUTION FUNCTION	DDSUBST	199,515	50.22%		51.43%		
11	PRIMARY	DEMPRI	3,280	3.19%	100.00%	0.85%		
12	TOTAL ACCT 362		387,912	387,912	-			
	364-POLES, TOWERS & FIXTURES			580				
13	SUBTRANSMISSION FUNCTION	DDSUBTR	152,202	28.1%				
14	PRIMARY	DDIST_SC	309,813	57.3%				
15	SECONDARY	DEMSEC	78,769	14.6%				

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
16	TOTAL ACCT 364		540,783	540,783	540,783	0	0
	365-OVERHEAD COND & DEVICES						
17	SUBTRANSMISSION FUNCTION	DDSUBTR	134,506	134,506	134,506	0	0
18	PRIMARY	DDIST_SC	273,791	273,791	273,791	0	0
19	SECONDARY	DEMSEC	69,610	69,610	69,610	0	0
20	TOTAL ACCT 365		477,907	477,907	477,907	0	0
	366-UNDERGROUND CONDUIT						
	SUBTRANSMISSION FUNCTION	DDSUBTR	364	364	364	0	0
21	PRIMARY	DDIST_SC	22,686	22,686	22,686	0	0
22	SECONDARY	DEMSEC	6,954	6,954	6,954	0	0
23	TOTAL ACCT 366		30,004	30,004	30,004	0	0
	367-UNDERGROUND COND & DEV						
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,048	3,048	3,048	0	0
25	PRIMARY	DDIST_SC	189,828	189,828	189,828	0	0
26	SECONDARY	DEMSEC	58,187	58,187	58,187	0	0
27	TOTAL ACCT 367		251,063	251,063	251,063	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS						
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	278,633	278,633	278,633	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	30,018	30,018	30,018	0	0
7	TOTAL ACCT 368		308,651	308,651	308,651	0	0
8	369-SERVICES	CUST369	209,140	209,140	209,140	0	0
9	370-METERS	CUST370	61,370	61,370	61,370	0	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	12,974	12,974	12,974	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	6	6	6	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	144,751	144,751	144,751	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(965)	(965)	(965)	0	0
14	TOTAL DISTRIBUTION PLANT		2,455,668	2,455,668	2,455,668	0	0
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR	2,615	2,615	2,615	0	0
16	390-STRUCTURES & IMPROV	LABOR	67,528	67,528	67,528	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	33,767	33,767	33,767	0	0
18	392-TRANSPORTATION EQUIP	LABOR	30,953	30,953	30,953	0	0
19	393-STORES EQUIPMENT	LABOR	1,602	1,602	1,602	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	8,703	8,703	8,703	0	0
21	395-LABARATORY EQUIPMENT	LABOR	2,416	2,416	2,416	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	2,019	2,019	2,019	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	28,604	28,604	28,604	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	1,341	1,341	1,341	0	0
25	TOTAL GENERAL PLANT		179,549.041	179,549	179,549	0	0
26	TOTAL PLANT IN SERVICE		2,680,942.776	2,680,943	2,680,943	0	0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		2,680,943	2,680,943	2,680,943	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
16	TOTAL ACCT 364		0
	365-OVERHEAD COND & DEVICES		
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0
18	PRIMARY	DDIST_SC	0
19	SECONDARY	DEMSEC	0
20	TOTAL ACCT 365		0
	366-UNDERGROUND CONDUIT		
	SUBTRANSMISSION FUNCTION	DDSUBTR	0
21	PRIMARY	DDIST_SC	0
22	SECONDARY	DEMSEC	0
23	TOTAL ACCT 366		0
	367-UNDERGROUND COND & DEV		
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0
25	PRIMARY	DDIST_SC	0
26	SECONDARY	DEMSEC	0
27	TOTAL ACCT 367		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	368-LINE TRANSFORMERS		
1	TRANSMISSION FUNCTION	D368ST_S	0
2	SECONDARY FUNCTION	D368DIST	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
5	DISTRIBUTION FUNCTION	D368ST_S	0
6	PRIMARY FUNCTION	D368_PRI	0
7	TOTAL ACCT 368		0
8	369-SERVICES	CUST369	0
9	370-METERS	CUST370	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0
14	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
15	389-LAND & LAND RIGHTS	LABOR	0
16	390-STRUCTURES & IMPROV	LABOR	0
17	391-OFFICE FURNITURE & FIX	LABOR	0
18	392-TRANSPORTATION EQUIP	LABOR	0
19	393-STORES EQUIPMENT	LABOR	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
21	395-LABARATORY EQUIPMENT	LABOR	0
22	396-POWER OPERATED EQUIPMENT	LABOR	0
23	397-COMMUNICATION EQUIPMENT	LABOR	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0
25	TOTAL GENERAL PLANT		0
26	TOTAL PLANT IN SERVICE		0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
16	TOTAL ACCT 364		540,783	339,660	93,073	61,228	-	44,916	1,907	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	134,506	65,113	23,061	17,032	-	29,300	-	0
18	PRIMARY	DDIST_SC	273,791	167,130	59,191	37,077	-	10,393	-	0
19	SECONDARY	DEMSEC	69,610	67,925	0	-	-	-	1,685	0
20	TOTAL ACCT 365		477,907	300,168	82,252	54,109	-	39,694	1,685	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	364	176	62	46	-	79	-	0
21	PRIMARY	DDIST_SC	22,686	13,848	4,904	3,072	-	861	-	0
22	SECONDARY	DEMSEC	6,954	6,785	0	-	-	-	168	0
23	TOTAL ACCT 366		30,004	20,810	4,967	3,118	-	940	168	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,048	1,475	522	386	-	664	-	0
25	PRIMARY	DDIST_SC	189,828	115,876	41,039	25,707	-	7,206	-	0
26	SECONDARY	DEMSEC	58,187	56,778	0	-	-	-	1,409	0
27	TOTAL ACCT 367		251,063	174,130	41,562	26,093	-	7,870	1,409	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
2	SECONDARY FUNCTION	D368DIST	278,633	182,092	52,297	31,718	-	9,951	2,575	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
6	PRIMARY FUNCTION	D368_PRI	30,018	18,514	5,369	3,258	-	2,614	262	0
7	TOTAL ACCT 368		308,651	200,606	57,666	34,976	-	12,566	2,836	0
8	369-SERVICES	CUST369	209,140	177,199	29,224	2,064	-	653	-	0
9	370-METERS	CUST370	61,370	52,989	7,999	314	-	68	-	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	12,974	84	43	7,563	-	5,283	-	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	6	5	1	0	-	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	144,751	-	0	-	-	-	144,751	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(965)	(942)	0	-	-	-	(23)	0
14	TOTAL DISTRIBUTION PLANT		2,455,668	1,493,791	397,919	244,130	-	167,096	152,733	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	2,615	1,678	469	227	-	157	85	0
16	390-STRUCTURES & IMPROV	LABOR	67,528	43,322	12,110	5,855	-	4,054	2,187	0
17	391-OFFICE FURNITURE & FIX	LABOR	33,767	21,663	6,056	2,928	-	2,027	1,094	0
18	392-TRANSPORTATION EQUIP	LABOR	30,953	19,857	5,551	2,684	-	1,858	1,002	0
19	393-STORES EQUIPMENT	LABOR	1,602	1,028	287	139	-	96	52	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	8,703	5,583	1,561	755	-	523	282	0
21	395-LABARATORY EQUIPMENT	LABOR	2,416	1,550	433	210	-	145	78	0
22	396-POWER OPERATED EQUIPMENT	LABOR	2,019	1,295	362	175	-	121	65	0
23	397-COMMUNICATION EQUIPMENT	LABOR	28,604	18,351	5,130	2,480	-	1,717	926	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	1,341	860	240	116	-	81	43	0
25	TOTAL GENERAL PLANT		179,549	115,187	32,199	15,568	-	10,780	5,815	0
26	TOTAL PLANT IN SERVICE		2,680,943	1,635,803	438,062	264,079	-	183,399	159,601	0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		2,680,943	1,635,803	438,062	264,079	-	183,399	159,601	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
16	TOTAL ACCT 364		299,666	39,993	93,073	0	93,073	58,854	2,374	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	58,472	6,641	23,061	0	23,061	14,934	2,098	0
18	PRIMARY	DDIST_SC	150,084	17,046	59,191	0	59,191	37,077	0	0
19	SECONDARY	DEMSEC	56,269	11,656	0	0	0	0	0	0
20	TOTAL ACCT 365		264,825	35,343	82,252	0	82,252	52,011	2,098	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	158	18	62	0	62	40	6	0
21	PRIMARY	DDIST_SC	12,436	1,412	4,904	0	4,904	3,072	0	0
22	SECONDARY	DEMSEC	5,621	1,164	0	0	0	0	0	0
23	TOTAL ACCT 366		18,215	2,595	4,967	0	4,967	3,113	6	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	1,325	150	522	0	522	338	48	0
25	PRIMARY	DDIST_SC	104,058	11,819	41,039	0	41,039	25,707	0	0
26	SECONDARY	DEMSEC	47,035	9,743	0	0	0	0	0	0
27	TOTAL ACCT 367		152,418	21,712	41,562	0	41,562	26,045	48	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	153,147	28,945	52,297	0	52,297	28,994	2,725	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	15,571	2,943	5,369	0	5,369	3,190	68	0
7	TOTAL ACCT 368		168,718	31,888	57,666	0	57,666	32,184	2,793	0
8	369-SERVICES	CUST369	155,365	21,835	29,224	0	29,224	2,064	0	0
9	370-METERS	CUST370	46,459	6,529	7,999	0	7,999	288	26	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	74	10	43	0	43	5,728	1,714	121
11	371-INSTALL. PROP ON CUST PREM	CUST371	5	1	1	0	1	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(780)	(162)	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		1,310,682	183,109	397,919	0	397,919	231,829	12,150	151
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	1,476	202	469	0	469	209	17	1
16	390-STRUCTURES & IMPROV	LABOR	38,102	5,219	12,110	0	12,110	5,405	432	18
17	391-OFFICE FURNITURE & FIX	LABOR	19,053	2,610	6,056	0	6,056	2,703	216	9
18	392-TRANSPORTATION EQUIP	LABOR	17,465	2,392	5,551	0	5,551	2,478	198	8
19	393-STORES EQUIPMENT	LABOR	904	124	287	0	287	128	10	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	4,910	673	1,561	0	1,561	697	56	2
21	395-LABARATORY EQUIPMENT	LABOR	1,363	187	433	0	433	193	15	1
22	396-POWER OPERATED EQUIPMENT	LABOR	1,139	156	362	0	362	162	13	1
23	397-COMMUNICATION EQUIPMENT	LABOR	16,140	2,211	5,130	0	5,130	2,290	183	8
24	398-MISCELLANEOUS EQUIPMENT	LABOR	757	104	240	0	240	107	9	0
25	TOTAL GENERAL PLANT		101,309	13,878	32,199	0	32,199	14,372	1,149	48
26	TOTAL PLANT IN SERVICE		1,435,694	200,109	438,062	0	438,062	250,171	13,699	208

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		1,435,694	200,109	438,062	0	438,062	250,171	13,699	208

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
16	TOTAL ACCT 364		0	0	0	0	0	0	16,498	28,418
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	4,186	25,114
18	PRIMARY	DDIST_SC	0	0	0	0	0	0	10,393	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	0	14,579	25,114
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	11	68
21	PRIMARY	DDIST_SC	0	0	0	0	0	0	861	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	0	872	68
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	95	569
25	PRIMARY	DDIST_SC	0	0	0	0	0	0	7,206	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	0	7,301	569

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	0	4,126	5,826
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	0	786	1,828
7	TOTAL ACCT 368		0	0	0	0	0	0	4,912	7,654
8	369-SERVICES	CUST369	0	0	0	0	0	0	653	0
9	370-METERS	CUST370	0	0	0	0	0	0	31	33
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	0	0	0	0	0	0	1,437	3,251
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	60,731	102,147
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	0	0	0	0	0	0	56	95
16	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	1,443	2,454
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	722	1,227
18	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	662	1,125
19	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	34	58
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	186	316
21	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	52	88
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	43	73
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	611	1,040
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	29	49
25	TOTAL GENERAL PLANT		0	0	0	0	0	0	3,837	6,525
26	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	65,646	112,156

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	65,646	112,156

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
16	TOTAL ACCT 364		0	1,907	0	0	0	0
	365-OVERHEAD COND & DEVICES							
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
18	PRIMARY	DDIST_SC	0	0	0	0	0	0
19	SECONDARY	DEMSEC	0	1,685	0	0	0	0
20	TOTAL ACCT 365		0	1,685	0	0	0	0
	366-UNDERGROUND CONDUIT							
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
21	PRIMARY	DDIST_SC	0	0	0	0	0	0
22	SECONDARY	DEMSEC	0	168	0	0	0	0
23	TOTAL ACCT 366		0	168	0	0	0	0
	367-UNDERGROUND COND & DEV							
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
25	PRIMARY	DDIST_SC	0	0	0	0	0	0
26	SECONDARY	DEMSEC	0	1,409	0	0	0	0
27	TOTAL ACCT 367		0	1,409	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	2,575	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	262	0	0	0	0
7	TOTAL ACCT 368		0	2,836	0	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0	0
9	370-METERS	CUST370	5	0	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	595	0	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	144,751	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	(23)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		4,218	152,733	0	0	0	0
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	6	85	0	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	157	2,187	0	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	78	1,094	0	0	0	0
18	392-TRANSPORTATION EQUIP	LABOR	72	1,002	0	0	0	0
19	393-STORES EQUIPMENT	LABOR	4	52	0	0	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	20	282	0	0	0	0
21	395-LABARATORY EQUIPMENT	LABOR	6	78	0	0	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	5	65	0	0	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	66	926	0	0	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	3	43	0	0	0	0
25	TOTAL GENERAL PLANT		417	5,815	0	0	0	0
26	TOTAL PLANT IN SERVICE		5,596	159,601	0	0	0	0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		5,596	159,601	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
16	TOTAL ACCT 364		540,783	100.00%				
	365-OVERHEAD COND & DEVICES			547,797				
17	SUBTRANSMISSION FUNCTION	DDSUBTR	134,506	28.1%				
18	PRIMARY	DDIST_SC	273,791	57.3%				
19	SECONDARY	DEMSEC	69,610	14.6%				
20	TOTAL ACCT 365		477,907	100.0%				
	366-UNDERGROUND CONDUIT			484,106				
	SUBTRANSMISSION FUNCTION	DDSUBTR	364	1.2%				
21	PRIMARY	DDIST_SC	22,686	75.6%				
22	SECONDARY	DEMSEC	6,954	23.2%				
23	TOTAL ACCT 366		30,004	100.0%				
	367-UNDERGROUND COND & DEV			30,004				
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,048	1.2%				
25	PRIMARY	DDIST_SC	189,828	75.6%				
26	SECONDARY	DEMSEC	58,187	23.2%				
27	TOTAL ACCT 367		251,063	1.0				
				251,063				

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS			100.00%				
1	TRANSMISSION FUNCTION	D368ST_S	0					
2	SECONDARY FUNCTION	D368DIST	278,633	90.27%				
3	SUBTRANSMISSION FUNCTION	D368ST_S	0					
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0					
5	DISTRIBUTION FUNCTION	D368ST_S	0					
6	PRIMARY FUNCTION	D368_PRI	30,018	9.73%				
7	TOTAL ACCT 368		308,651	308,651				
8	369-SERVICES	CUST369	209,140					
9	370-METERS	CUST370	61,370	74,344				
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	12,974	17%				
11	371-INSTALL. PROP ON CUST PREM	CUST371	6					
12	373-STREET LTGH & SIGNAL SYS	CUST373	144,751					
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(965)					
14	TOTAL DISTRIBUTION PLANT		2,455,668					
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	2,615					
16	390-STRUCTURES & IMPROV	LABOR	67,528					
17	391-OFFICE FURNITURE & FIX	LABOR	33,767					
18	392-TRANSPORTATION EQUIP	LABOR	30,953					
19	393-STORES EQUIPMENT	LABOR	1,602					
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	8,703					
21	395-LABARATORY EQUIPMENT	LABOR	2,416					
22	396-POWER OPERATED EQUIPMENT	LABOR	2,019					
23	397-COMMUNICATION EQUIPMENT	LABOR	28,604					
24	398-MISCELLANEOUS EQUIPMENT	LABOR	1,341					
25	TOTAL GENERAL PLANT		179,549					
26	TOTAL PLANT IN SERVICE							

ELECT PLT IN SERVICE - CON'T

1 TOTAL PLANT IN SERVICE

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0		0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0		0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	24,891		24,891	24,891	0	0
4	TOTAL INTANGIBLE PLANT		24,891		24,891	24,891	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0		0	0	0	0
4	GENERATOR B	PHAVA6	0		0	0	0	0
5	GENERATOR C	PHENN1	0		0	0	0	0
6	GENERATOR D	PHENN2	0		0	0	0	0
7	GENERATOR E	PVERM1	0		0	0	0	0
8	GENERATOR F	PVERM2	0		0	0	0	0
9	GENERATOR G	PWRIV1_3	0		0	0	0	0
10	GENERATOR H	PWRIV4	0		0	0	0	0
11	GENERATOR I	PWRIV5	0		0	0	0	0
12	GENERATOR J	PBALD1	0		0	0	0	0
13	GENERATOR K	PBALD2	0		0	0	0	0
14	GENRATOR L	PBALD3	0		0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0		0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0		0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0		0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0		0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0		0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0		0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0		0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0		0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0		0	0	0	0
24	344-GENERATORS	PLT344	0		0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0		0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0		0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0		0	0	0	0
28	TOTAL PRODUCTION PLANT		0		0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0		0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0		0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	4,819		4,819	4,819	0	0
4	355-POLES & FIXTURES	PLT355	0		0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	4,259	580	4,259	4,259	0	0
6	TOTAL TRANSMISSION PLANT		9,078		9,078	9,078	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	LESS: RESERVE FOR DEPRECIATION		
	INTANGIBLE PLANT		
1	301-ORGANIZATION	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
4	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
1	STEAM PRODUCTION PLANT-		
2	(ACCTS 311-316)		
3	GENERATOR A	PHAVA1_5	0
4	GENERATOR B	PHAVA6	0
5	GENERATOR C	PHENN1	0
6	GENERATOR D	PHENN2	0
7	GENERATOR E	PVERM1	0
8	GENERATOR F	PVERM2	0
9	GENERATOR G	PWRIV1_3	0
10	GENERATOR H	PWRIV4	0
11	GENERATOR I	PWRIV5	0
12	GENERATOR J	PBALD1	0
13	GENERATOR K	PBALD2	0
14	GENRATOR L	PBALD3	0
15	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
16	321-STRUCTURES & IMPROV	PLT321	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0
18	323-TURBOGENERATOR UNITS	PLT323	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0
20	325-MISC POWER PLANT EQUIP	PLT325	0
21	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
22	341-STRUCTURES & IMPROV	PLT341	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0
24	344-GENERATORS	PLT344	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0
26	346-MISC POWER PLANT EQUIP	PLT346	0
27	TOTAL OTHER PRODUCTION PLANT		0
28	TOTAL PRODUCTION PLANT		0

ELECT PLT IN SERVICE - CON'T

	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
		DIR_PLT362	
	DISTRIBUTION PLANT		

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	24,891	15,968	4,464	2,158	-	1,494	806	0
4	TOTAL INTANGIBLE PLANT		24,891	15,968	4,464	2,158	-	1,494	806	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
4	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
5	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
6	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
7	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
8	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
9	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
10	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
11	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
12	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
13	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
14	GENRATOR L	PBALD3	0	-	0	-	-	-	-	0
15	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
18	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
24	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
27	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
28	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	4,819	2,176	771	570	-	1,302	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	4,259	1,923	681	503	-	1,151	-	0
6	TOTAL TRANSMISSION PLANT		9,078	4,100	1,452	1,073	-	2,453	-	0
		DIR_PLT362								
	DISTRIBUTION PLANT									

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	14,044	1,924	4,464	0	4,464	1,992	159	7
4	TOTAL INTANGIBLE PLANT		14,044	1,924	4,464	0	4,464	1,992	159	7
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	1,954	222	771	0	771	499	70	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,727	196	681	0	681	441	62	0
6	TOTAL TRANSMISSION PLANT		3,681	418	1,452	0	1,452	940	132	1
		DIR_PLT362								
	DISTRIBUTION PLANT									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	532	905
4	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	532	905
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	140	839
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	580	0	0	0	124	742
6	TOTAL TRANSMISSION PLANT		0	0		0	0	0	264	1,581
		DIR_PLT362								
	DISTRIBUTION PLANT									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	58	806	0	0	0	0
4	TOTAL INTANGIBLE PLANT		58	806	0	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	323	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	285	0	580	0	0	0
6	TOTAL TRANSMISSION PLANT		609	0	0	0	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0					
2	302-FRANCHISES & CONSENTS	LABOR	0					
3	303-MISC INTANGIBLE PLANT	LABOR	24,891					
4	TOTAL INTANGIBLE PLANT		24,891					
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0					
4	GENERATOR B	PHAVA6	0					
5	GENERATOR C	PHENN1	0					
6	GENERATOR D	PHENN2	0					
7	GENERATOR E	PVERM1	0					
8	GENERATOR F	PVERM2	0					
9	GENERATOR G	PWRIV1_3	0					
10	GENERATOR H	PWRIV4	0					
11	GENERATOR I	PWRIV5	0					
12	GENERATOR J	PBALD1	0					
13	GENERATOR K	PBALD2	0					
14	GENRATOR L	PBALD3	0					
15	TOTAL STEAM PRODUCTION PLT							
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0					
17	322-REACTOR PLANT EQUIPMENT	PLT322	0					
18	323-TURBOGENERATOR UNITS	PLT323	0					
19	324-ACCESSORY ELECTRIC EQ	PLT324	0					
20	325-MISC POWER PLANT EQUIP	PLT325	0					
21	TOTAL NUCLEAR PRODUCTION PLT							
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0					
23	342-FUEL HOLD,PROD & ACCES	PLT342	0					
24	344-GENERATORS	PLT344	0					
25	345-ACCESSORY ELECTRIC EQ	PLT345	0					
26	346-MISC POWER PLANT EQUIP	PLT346	0					
27	TOTAL OTHER PRODUCTION PLANT							
28	TOTAL PRODUCTION PLANT							
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0					
2	353-STATION EQUIPMENT	PLT353	0					
3	354-TOWERS & FIXTURES	PLT354	4,819					
4	355-POLES & FIXTURES	PLT355	0					
5	356-OVERHEAD COND & DEVICES	PLT356	4,259					
6	TOTAL TRANSMISSION PLANT			9,078	580			
		DIR_PLT362						
	DISTRIBUTION PLANT							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
7	360-LAND AND LAND RIGHTS	PLT360	208	208	208	0	0
7	361-STRUCTURES & IMPROV	PLT361	6,293	6,293	6,293	0	0
8	362-STATION EQUIPMENT	PLT362	130,968	130,968	130,968	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	5	5	5	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	882	882	882	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	208,579	208,579	208,579	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	164,381	164,381	164,381	0	0
11	366-UNDERGROUND CONDUIT	PLT366	12,468	12,468	12,468	0	0
12	367-UNDERGROUND COND & DEV	PLT367	78,226	78,226	78,226	0	0
13	368-LINE TRANSFORMERS	PLT368	110,584	110,584	110,584	0	0
14	369-SERVICES	PLT369	110,331	110,331	110,331	0	0
15	370-METERS	PLT370	9,116	9,116	9,116	0	0
16	371-INSTALL ON CUST PREM	PLT371	8	8	8	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	66,291	66,291	66,291	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		898,340.945	898,341	898,341	0	0
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	2	2	2	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,021	8,021	8,021	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	25,779	25,779	25,779	0	0
21	392-TRANSPORTATION EQUIP	LABOR	4,168	4,168	4,168	0	0
22	393-STORES EQUIPMENT	LABOR	496	496	496	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,859	2,859	2,859	0	0
24	395-LABORATORY EQUIPMENT	LABOR	1,016	1,016	1,016	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	280	280	280	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	8,946	8,946	8,946	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	407	407	407	0	0
28	TOTAL GENERAL PLANT		51,974.388	51,974	51,974	0	0
29	TOTAL RESERVE FOR DEPRECIATION		984,284.183	984,284	984,284	0	0
30	NET PLANT IN SERVICE	NETPLT	1,696,658.593	1,696,659	1,696,659	0	0
	RATE BASE CALCULATION						
1	NET PLANT IN SERVICE		1,696,659	1,696,659	1,696,659	0	0
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	12,606	12,606	12,606	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0
5	TOTAL WORKING CAPITAL		12,606	12,606	12,606	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	195	195	195	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABORATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL RESERVE FOR DEPRECIATION		0
30	NET PLANT IN SERVICE	NETPLT	0

RATE BASE CALCULATION

1	NET PLANT IN SERVICE		0
	ADDITIONS TO RATE BASE:		
	WORKING CAPITAL		
2	MATERIALS & SUPPLIES	PLTSTEAM	0
	MATERIALS & SUPPLIES	PLTNUCL	0
	MATERIALS & SUPPLIES	PLTTRAN	0
	MATERIALS & SUPPLIES	PLTDIST	0
3	FUEL STOCK	EFUEL	0
4	EMISSION ALLOWANCE	EFUEL	0
5	TOTAL WORKING CAPITAL		0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0
	CWIP-SMALL PROJECTS	PLTNUCL	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
7	360-LAND AND LAND RIGHTS	PLT360	208	118	42	28	-	21	-	0
7	361-STRUCTURES & IMPROV	PLT361	6,293	3,341	1,183	803	-	966	-	0
8	362-STATION EQUIPMENT	PLT362	130,968	71,983	25,494	17,181	-	16,310	-	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	5	-	0	5	-	-	-	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	882	-	0	-	-	882	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	208,579	131,006	35,898	23,615	-	17,324	735	0
10	365-OVERHEAD COND & DEVICES	PLT365	164,381	103,246	28,291	18,611	-	13,653	580	0
11	366-UNDERGROUND CONDUIT	PLT366	12,468	8,648	2,064	1,296	-	391	70	0
12	367-UNDERGROUND COND & DEV	PLT367	78,226	54,256	12,950	8,130	-	2,452	439	0
13	368-LINE TRANSFORMERS	PLT368	110,584	71,874	20,661	12,531	-	4,502	1,016	0
14	369-SERVICES	PLT369	110,331	93,481	15,417	1,089	-	344	-	0
15	370-METERS	PLT370	9,116	6,508	986	966	-	656	-	0
16	371-INSTALL ON CUST PREM	PLT371	8	7	1	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	66,291	-	0	-	-	-	66,291	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		898,341	544,466	142,987	84,256	-	57,501	69,132	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	2	1	0	0	-	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,021	5,146	1,438	695	-	482	260	0
20	391-OFFICE FURNITURE & FIX	LABOR	25,779	16,538	4,623	2,235	-	1,548	835	0
21	392-TRANSPORTATION EQUIP	LABOR	4,168	2,674	747	361	-	250	135	0
22	393-STORES EQUIPMENT	LABOR	496	318	89	43	-	30	16	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,859	1,834	513	248	-	172	93	0
24	395-LABORATORY EQUIPMENT	LABOR	1,016	652	182	88	-	61	33	0
25	396-POWER OPERATED EQUIPMENT	LABOR	280	180	50	24	-	17	9	0
26	397-COMMUNICATION EQUIPMENT	LABOR	8,946	5,739	1,604	776	-	537	290	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	407	261	73	35	-	24	13	0
28	TOTAL GENERAL PLANT		51,974	33,343	9,321	4,506	-	3,121	1,683	0
29	TOTAL RESERVE FOR DEPRECIATION		984,284	597,877	158,223	91,993	-	64,569	71,621	0
30	NET PLANT IN SERVICE	NETPLT	1,696,659	1,037,926	279,839	172,085	-	118,829	87,980	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		1,696,659	1,037,926	279,839	172,085	-	118,829	87,980	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTNUCL	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTTRAN	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTDIST	12,606	7,669	2,043	1,253	-	858	784	0
3	FUEL STOCK	EFUEL	0	-	0	-	-	-	-	0
4	EMISSION ALLOWANCE	EFUEL	0	-	0	-	-	-	-	0
5	TOTAL WORKING CAPITAL		12,606	7,669	2,043	1,253	-	858	784	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	195	119	32	19	-	13	12	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
7	360-LAND AND LAND RIGHTS	PLT360	106	12	42	0	42	26	1	0
7	361-STRUCTURES & IMPROV	PLT361	3,000	341	1,183	0	1,183	753	49	1
8	362-STATION EQUIPMENT	PLT362	64,641	7,342	25,494	0	25,494	16,198	983	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	5
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	115,580	15,425	35,898	0	35,898	22,700	915	0
10	365-OVERHEAD COND & DEVICES	PLT365	91,089	12,157	28,291	0	28,291	17,890	721	0
11	366-UNDERGROUND CONDUIT	PLT366	7,569	1,078	2,064	0	2,064	1,293	2	0
12	367-UNDERGROUND COND & DEV	PLT367	47,490	6,765	12,950	0	12,950	8,115	15	0
13	368-LINE TRANSFORMERS	PLT368	60,449	11,425	20,661	0	20,661	11,531	1,001	0
14	369-SERVICES	PLT369	81,962	11,519	15,417	0	15,417	1,089	0	0
15	370-METERS	PLT370	5,706	802	986	0	986	738	213	15
16	371-INSTALL ON CUST PREM	PLT371	6	1	1	0	1	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		477,599	66,866	142,987	0	142,987	80,333	3,901	21
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	1	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	4,526	620	1,438	0	1,438	642	51	2
20	391-OFFICE FURNITURE & FIX	LABOR	14,546	1,993	4,623	0	4,623	2,063	165	7
21	392-TRANSPORTATION EQUIP	LABOR	2,352	322	747	0	747	334	27	1
22	393-STORES EQUIPMENT	LABOR	280	38	89	0	89	40	3	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,613	221	513	0	513	229	18	1
24	395-LABORATORY EQUIPMENT	LABOR	573	79	182	0	182	81	7	0
25	396-POWER OPERATED EQUIPMENT	LABOR	158	22	50	0	50	22	2	0
26	397-COMMUNICATION EQUIPMENT	LABOR	5,048	691	1,604	0	1,604	716	57	2
27	398-MISCELLANEOUS EQUIPMENT	LABOR	230	31	73	0	73	33	3	0
28	TOTAL GENERAL PLANT		29,326	4,017	9,321	0	9,321	4,160	333	14
29	TOTAL RESERVE FOR DEPRECIATION		524,651	73,225	158,223	0	158,223	87,426	4,525	42
30	NET PLANT IN SERVICE	NETPLT	911,042	126,883	279,839	0	279,839	162,746	9,174	166
			1							
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		911,042	126,883	279,839	0	279,839	162,746	9,174	166
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	6,729	940	2,043	0	2,043	1,190	62	1
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		6,729	940	2,043	0	2,043	1,190	62	1
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	104	15	32	0	32	18	1	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	7	13
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	211	591
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	4,541	11,769
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	6,363	10,961
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	5,015	8,638
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	363	28
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	2,275	177
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	1,760	2,742
14	369-SERVICES	PLT369	0	0	0	0	0	0	344	0
15	370-METERS	PLT370	0	0	0	0	0	0	180	403
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	21,058	35,323
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	171	292
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	551	937
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	89	151
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	11	18
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	61	104
24	395-LABORATORY EQUIPMENT	LABOR	0	0	0	0	0	0	22	37
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	6	10
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	191	325
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	9	15
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	1,111	1,889
29	TOTAL RESERVE FOR DEPRECIATION		0	0	0	0	0	0	22,965	39,698
30	NET PLANT IN SERVICE	NETPLT	0	0	0	0	0	0	42,682	72,458
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		0	0	0	0	0	0	42,682	72,458
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	0	0	0	0	312	524
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	0	0	0	0	312	524
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0	5	8
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	164	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	882	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	735	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	580	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	70	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	439	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	1,016	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0
15	370-METERS	PLT370	74	0	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	66,291	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		1,119	69,132	0	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	19	260	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	60	835	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	10	135	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	1	16	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	7	93	0	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	2	33	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	1	9	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	21	290	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	13	0	0	0	0
28	TOTAL GENERAL PLANT		121	1,683	0	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		1,907	71,621	0	0	0	0
30	NET PLANT IN SERVICE	NETPLT	3,690	87,980	0	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		3,690	87,980	0	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	22	784	0	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		22	784	0	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	580	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	12	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
7	360-LAND AND LAND RIGHTS	PLT360	208					
7	361-STRUCTURES & IMPROV	PLT361	6,293					
8	362-STATION EQUIPMENT	PLT362	130,968	131,855				
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	5	887				
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	882					
9	364-POLES, TOWERS & FIXTURES	PLT364	208,579	213,398				
10	365-OVERHEAD COND & DEVICES	PLT365	164,381	168,640				
11	366-UNDERGROUND CONDUIT	PLT366	12,468					
12	367-UNDERGROUND COND & DEV	PLT367	78,226					
13	368-LINE TRANSFORMERS	PLT368	110,584					
14	369-SERVICES	PLT369	110,331					
15	370-METERS	PLT370	9,116					
16	371-INSTALL ON CUST PREM	PLT371	8					
17	373-STREET LTGH & SIGNAL SYS	PLT373	66,291					
17	374-ASSET RETIREMENT OBGS.	PLT374	0					
18	TOTAL DISTRIBUTION PLANT		898,341					
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	2.3					
19	390-STRUCTURES & IMPROV	LABOR	8,021.1					
20	391-OFFICE FURNITURE & FIX	LABOR	25,779.0					
21	392-TRANSPORTATION EQUIP	LABOR	4,167.9					
22	393-STORES EQUIPMENT	LABOR	495.9					
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,858.6					
24	395-LABORATORY EQUIPMENT	LABOR	1,016.4					
25	396-POWER OPERATED EQUIPMENT	LABOR	280.0					
26	397-COMMUNICATION EQUIPMENT	LABOR	8,945.7					
27	398-MISCELLANEOUS EQUIPMENT	LABOR	407.3					
28	TOTAL GENERAL PLANT		51,974					
29	TOTAL RESERVE FOR DEPRECIATION		975,206					
30	NET PLANT IN SERVICE	NETPLT						

RATE BASE CALCULATION

1	NET PLANT IN SERVICE				
	ADDITIONS TO RATE BASE:				
	WORKING CAPITAL				
2	MATERIALS & SUPPLIES	PLTSTEAM	0		
	MATERIALS & SUPPLIES	PLTNUCL	0		
	MATERIALS & SUPPLIES	PLTTRAN	0		
	MATERIALS & SUPPLIES	PLTDIST	12,606		
3	FUEL STOCK	EFUEL	0		
4	EMISSION ALLOWANCE	EFUEL	0		
5	TOTAL WORKING CAPITAL		12,606		
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0		
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0		
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0		580
	LAND & RGHT HELD FOR FUT USE	PLTDIST	195	Rate base tab	
7	CWIP-SMALL PROJECTS	PLTSTEAM	0		
	CWIP-SMALL PROJECTS	PLTNUCL	0		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED						
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	284	284	284	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		284	284	284	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	7,679	7,679	7,679	0	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0
18	TOTAL ADDITIONS		20,765	20,765	20,765	0	0
	RATE BASE CALCULATION CONT						
	DEDUCTIONS TO RATE BASE:						
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(35,206)	(35,206)	(35,206)	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(241,159)	(241,159)	(241,159)	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(12,557)	(12,557)	(12,557)	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(14,681)	(14,681)	(14,681)	0	0
25	TOTAL DEDUCTIONS		(303,603)	(303,603)	(303,603)	0	0
26	TOTAL RATE BASE		1,413,820.476	1,413,820	1,413,820	0	0
	OPERATING REVENUES						
	SALES REVENUES						
1	SALES OF ELECTRICITY		469,015	469,015	469,015	0	0
	OTHER OPERATING REVENUES						
2	450-FORFEITED DISCOUNTS	PLTDIST	1,886	1,886	1,886	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	298	298	298	0	0
	454-RENT FROM ELECTRIC PROPERTY		580				
4	POLE RENTALS	DDIST_SC	1,451	1,451	1,451	0	0
5	EXCESS LIGHTING	CUST373	164	164	164	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,734	1,734	1,734	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	CWIP-SMALL PROJECTS	PLTTRAN	0
	CWIP-SMALL PROJECTS	PLTDIST	0
	CWIP COMPLETED NOT CLASSIFIED		
8	PRODUCTION PLANT	PLTPRODX	0
9	TRANSMISSION PLANT	PLTTRANX	0
10	DISTRIBUTION PLANT	PLTDISTX	0
11	GENERAL PLANT	PLTGENX	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0
13	TOT CWIP COMPLETED NOT CLASS		0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0
15	CASH WORKING CAPITAL	PLTDIST	0
16	PENSIONS/BENEFITS	LABOR	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0
18	TOTAL ADDITIONS		0
	RATE BASE CALCULATION CONT		
	DEDUCTIONS TO RATE BASE:		
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0
22	CUST ADVANCES FOR CONST	CUSTADV	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0
24	CUSTOMER DEPOSITS	CUSTDEP	0
25	TOTAL DEDUCTIONS		0
26	TOTAL RATE BASE		0
	OPERATING REVENUES		
	SALES REVENUES		
1	SALES OF ELECTRICITY		0
	OTHER OPERATING REVENUES		
2	450-FORFEITED DISCOUNTS	PLTDIST	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	0
	454-RENT FROM ELECTRIC PROPERTY		
4	POLE RENTALS	DDIST_SC	0
5	EXCESS LIGHTING	CUST373	0
6	EXCESS OTHER FACILITIES	DEM454	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	CWIP-SMALL PROJECTS	PLTTRAN	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTDIST	0	-	0	-	-	-	-	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	-	0	-	-	-	-	0
9	TRANSMISSION PLANT	PLTTRANX	0	-	0	-	-	-	-	0
10	DISTRIBUTION PLANT	PLTDISTX	284	173	46	28	-	19	18	0
11	GENERAL PLANT	PLTGENX	0	-	0	-	-	-	-	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	-	0	-	-	-	-	0
13	TOT CWIP COMPLETED NOT CLASS		284	173	46	28	-	19	18	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	-	0	-	-	-	-	0
15	CASH WORKING CAPITAL	PLTDIST	7,679	4,671	1,244	763	-	523	478	0
16	PENSIONS/BENEFITS	LABOR	0	-	0	-	-	-	-	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	-	0	-	-	-	-	0
18	TOTAL ADDITIONS		20,765	12,631	3,365	2,064	-	1,413	1,291	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(35,206)	(21,416)	(5,705)	(3,500)	-	(2,396)	(2,190)	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(241,159)	(146,698)	(39,078)	(23,975)	-	(16,410)	(14,999)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	-	0	-	-	-	-	0
22	CUST ADVANCES FOR CONST	CUSTADV	(12,557)	(11,046)	(1,438)	(38)	-	(4)	(31)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	-	0	-	-	-	-	0
24	CUSTOMER DEPOSITS	CUSTDEP	(14,681)	(11,195)	(2,496)	(256)	-	(562)	(172)	0
25	TOTAL DEDUCTIONS		(303,603)	(190,354)	(48,716)	(27,769)	-	(19,372)	(17,392)	0
26	TOTAL RATE BASE		1,413,820	860,203	234,487	146,381	-	100,870	71,879	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		469,015	285,321	89,517	42,470	-	29,097	22,609	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,886	1,148	306	188	-	128	117	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	298	181	48	30	-	20	19	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	1,451	886	314	196	-	55	-	0
5	EXCESS LIGHTING	CUST373	164	-	0	-	-	-	164	0
6	EXCESS OTHER FACILITIES	DEM454	1,734	0	54	184	-	1,413	82	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	152	21	46	0	46	27	1	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		152	21	46	0	46	27	1	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	4,099	573	1,244	0	1,244	725	38	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		11,083	1,548	3,365	0	3,365	1,960	103	1
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(18,791)	(2,625)	(5,705)	0	(5,705)	(3,324)	(174)	(2)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(128,716)	(17,982)	(39,078)	0	(39,078)	(22,767)	(1,193)	(15)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(9,685)	(1,361)	(1,438)	0	(1,438)	(35)	(3)	(0)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,815)	(1,379)	(2,496)	0	(2,496)	(233)	(22)	0
25	TOTAL DEDUCTIONS		(167,006)	(23,348)	(48,716)	0	(48,716)	(26,359)	(1,393)	(17)
26	TOTAL RATE BASE		755,119	105,084	234,487	0	234,487	138,347	7,884	150
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		247,164	38,158	89,517	0	89,517	39,754	2,310	407
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,007	141	306	0	306	178	9	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	159	22	48	0	48	28	1	0
	454-RENT FROM ELECTRIC PROPERTY				580					
4	POLE RENTALS	DDIST_SC	795	90	314	0	314	196	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	54	0	54	84	47	54

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0	7	12
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0	7	12
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	0	0	0	0	190	319
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	0	0	0	0	514	864
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0	(871)	(1,464)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	0	0	0	0	(5,964)	(10,031)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	(2)	(2)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	(562)
25	TOTAL DEDUCTIONS		0	0	0	0	0	0	(6,837)	(12,060)
26	TOTAL RATE BASE		0	0	0	0	0	0	36,359	61,261
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		0	0	0	0	0	0	11,700	16,698
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	0	0	0	0	47	78
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	0	0	0	0	7	12
	454-RENT FROM ELECTRIC PROPERTY				580					
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	55	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	0	240	762

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	18	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	18	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	13	478	0	0	0	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		36	1,291	0	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(60)	(2,190)	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(414)	(14,999)	0	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(0)	(31)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	(172)	0	0	0	0
25	TOTAL DEDUCTIONS		(475)	(17,392)	0	0	0	0
26	TOTAL RATE BASE		3,251	71,879	0	0	0	0
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		699	22,609	0	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	3	117	0	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	1	19	0	0	0	0
	454-RENT FROM ELECTRIC PROPERTY				580			
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	164	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	412	82	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	CWIP-SMALL PROJECTS	PLTTRAN	0					
	CWIP-SMALL PROJECTS	PLTDIST	0					
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0					
9	TRANSMISSION PLANT	PLTTRANX	0					
10	DISTRIBUTION PLANT	PLTDISTX	284					
11	GENERAL PLANT	PLTGENX	0					
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0					
13	TOT CWIP COMPLETED NOT CLASS							
14	RES FOR DEPREC CONT IN AID	CUSTAID	0					
15	CASH WORKING CAPITAL	PLTDIST	7,679					
16	PENSIONS/BENEFITS	LABOR	0					
17	DEF COAL TRANSPORTATION	PLTNUCLX	0					
18	TOTAL ADDITIONS							
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0					
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0					
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0					
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(35,206)					
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0					
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0					
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0					
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(241,159)					
21	LEASED APPLIAN NET OF DEPREC	PLT371	0					
22	CUST ADVANCES FOR CONST	CUSTADV	(12,557)					
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0					
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0					
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0					
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0					
24	CUSTOMER DEPOSITS	CUSTDEP	(14,681)					
25	TOTAL DEDUCTIONS							
26	TOTAL RATE BASE							
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		469,015					
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	1,886					
3	451-MISCELLANEOUS SERVICE	PLTDIST	298					
	454-RENT FROM ELECTRIC PROPERTY				580			
4	POLE RENTALS	DDIST_SC	1,451					
5	EXCESS LIGHTING	CUST373	164					
6	EXCESS OTHER FACILITIES	DEM454	1,734					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
7	INTERNAL RENTS	LABOR	211	211	211	0	0
8	TOTAL 454-RENT FROM ELECTRIC		3,559	3,559	3,559	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,040	4,040	4,040	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		9,784	9,784	9,784	0	0
12	TOTAL OPERATING REVENUES		478,798.979	478,799	478,799	0	0
	OPERATION & MAINTENANCE EXP						
	POWER PRODUCTION EXPENSES						
	STEAM POWER GENERATION						
	OPERATION						
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION						
	OPERATION						
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	POWER PRODUCTION EXP CON'T						
	OTHER POWER GENERATION						
	OPERATION						
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
7	INTERNAL RENTS	LABOR	0
8	TOTAL 454-RENT FROM ELECTRIC		0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0
11	TOTAL OTHER OPERATING REVENUE		0
12	TOTAL OPERATING REVENUES		0
	OPERATION & MAINTENANCE EXP		
	POWER PRODUCTION EXPENSES		
	STEAM POWER GENERATION		
	OPERATION		
1	500-SUPERVISION & ENGINEER	TLABSTO	0
2	501-FUEL	EFUEL	0
3	502-STEAM EXPENSES	PLTSTEAM	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0
6	507-RENTS	PLTSTEAM	0
7	509-ALLOWANCE	PLTSTEAM	0
8	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
9	510-SUPERVISION & ENGINEER	TLABSTM	0
10	511-STRUCTURES	PLTSTEAM	0
11	512-BOILER PLANT	PLTSTEAM	0
12	513-ELECTRIC PLANT	PLTSTEAM	0
13	514-MISC STEAM PLANT	PLTSTEAM	0
14	TOTAL MAINTENANCE EXPENSE		0
15	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION		
	OPERATION		
16	517-SUPERVISION & ENGINEER	TLABNUO	0
17	518-FUEL	EFUEL	0
18	519-COOLANTS & WATER	PLTNUCL	0
19	520-STEAM EXPENSES	PLTNUCL	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0
22	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
23	528-SUPERVISION & ENGINEER	TLABNUM	0
24	529-STRUCTURES	PLTNUCL	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0
26	531-ELECTRIC PLANT	PLTNUCL	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL NUCLEAR POWER PROD		0
	OPERATION & MAINT EXP CON'T		
	POWER PRODUCTION EXP CON'T		
	OTHER POWER GENERATION		
	OPERATION		
1	546-SUPERVISION & ENGINEERING	TLABOTO	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
7	INTERNAL RENTS	LABOR	211	135	38	18	-	13	7	0
8	TOTAL 454-RENT FROM ELECTRIC		3,559	1,021	406	399	-	1,481	253	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,040	2,457	655	402	-	275	251	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	-	0	-	-	-	-	0
11	TOTAL OTHER OPERATING REVENUE		9,784	4,807	1,414	1,018	-	1,905	640	0
12	TOTAL OPERATING REVENUES		478,799	290,129	90,931	43,488	-	31,002	23,249	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	-	0	-	-	-	-	0
2	501-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	502-STEAM EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	-	0	-	-	-	-	0
6	507-RENTS	PLTSTEAM	0	-	0	-	-	-	-	0
7	509-ALLOWANCE	PLTSTEAM	0	-	0	-	-	-	-	0
8	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	-	0	-	-	-	-	0
10	511-STRUCTURES	PLTSTEAM	0	-	0	-	-	-	-	0
11	512-BOILER PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
14	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
15	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	-	0	-	-	-	-	0
17	518-FUEL	EFUEL	0	-	0	-	-	-	-	0
18	519-COOLANTS & WATER	PLTNUCL	0	-	0	-	-	-	-	0
19	520-STEAM EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	-	0	-	-	-	-	0
22	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	-	0	-	-	-	-	0
24	529-STRUCTURES	PLTNUCL	0	-	0	-	-	-	-	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
26	531-ELECTRIC PLANT	PLTNUCL	0	-	0	-	-	-	-	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	-	0	-	-	-	-	0
28	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
7	INTERNAL RENTS	LABOR	119	16	38	0	38	17	1	0
8	TOTAL 454-RENT FROM ELECTRIC		914	107	406	0	406	297	48	54
9	456-OTHER ELECTRIC REVENUES	PLTDIST	2,156	301	655	0	655	381	20	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		4,236	571	1,414	0	1,414	885	79	54
12	TOTAL OPERATING REVENUES		251,400	38,729	90,931	0	90,931	40,638	2,389	461
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
7	INTERNAL RENTS	LABOR	0	0	0	0	0	0	5	8
8	TOTAL 454-RENT FROM ELECTRIC		0	0	0	0	0	0	299	769
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	0	0	0	0	100	168
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	0	0	0	0	453	1,028
12	TOTAL OPERATING REVENUES		0	0	0	0	0	0	12,154	17,726
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
7	INTERNAL RENTS	LABOR	0	7	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		412	253	0	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	7	251	0	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		423	640	0	0	0	0
12	TOTAL OPERATING REVENUES		1,122	23,249	0	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
7	INTERNAL RENTS	LABOR	211					
8	TOTAL 454-RENT FROM ELECTRIC							
9	456-OTHER ELECTRIC REVENUES	PLTDIST	4,040					
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0					
11	TOTAL OTHER OPERATING REVENUE		9,784					
12	TOTAL OPERATING REVENUES		478,799					
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0					
2	501-FUEL	EFUEL	0					
3	502-STEAM EXPENSES	PLTSTEAM	0					
4	505-ELECTRIC EXPENSES	PLTSTEAM	0					
5	506-MISC STEAM POWER EXP	PLTSTEAM	0					
6	507-RENTS	PLTSTEAM	0					
7	509-ALLOWANCE	PLTSTEAM	0					
8	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0					
10	511-STRUCTURES	PLTSTEAM	0					
11	512-BOILER PLANT	PLTSTEAM	0					
12	513-ELECTRIC PLANT	PLTSTEAM	0					
13	514-MISC STEAM PLANT	PLTSTEAM	0					
14	TOTAL MAINTENANCE EXPENSE							
15	TOTAL STEAM POWER PRODUCTION							
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0					
17	518-FUEL	EFUEL	0					
18	519-COOLANTS & WATER	PLTNUCL	0					
19	520-STEAM EXPENSES	PLTNUCL	0					
20	523-ELECTRIC EXPENSES	PLTNUCL	0					
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0					
22	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0					
24	529-STRUCTURES	PLTNUCL	0					
25	530-REACTOR PLANT EQUIP	PLTNUCL	0					
26	531-ELECTRIC PLANT	PLTNUCL	0					
27	532-MISC NUCLEAR PLANT	PLTNUCL	0					
28	TOTAL MAINTENANCE EXPENSE							
29	TOTAL NUCLEAR POWER PROD							
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	547-FUEL	EFUEL	0		0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0		0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0		0	0	0	0
5	TOTAL OPERATION EXPENSE		0		0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0		0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0		0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0		0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0		0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0		0	0	0	0
11	TOT OTH POWER GENERATION EXP		0		0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0		0	0	0	0
13	ENERGY CHARGES	ENERGY	0		0	0	0	0
14	OTHER CHARGES	PLTPROD	0		0	0	0	0
15	TOTAL PURCHASED POWER		0		0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0		0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0		0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0		0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0		0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0		0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0		0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0		0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0		0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0		0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0		0	0	0	0
26	567-RENTS	PLTTRAN	0		0	0	0	0
27	TOTAL OPERATION EXPENSE		0		0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0		0	0	0	0
2	569-STRUCTURES	PLT352	0		0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0		0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0		0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0		0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0		0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0		0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	2,538		2,538	2,538	0	0
9	581-LOAD DISPATCHING	PLTDIST	2,003		2,003	2,003	0	0
10	582-STATION EXPENSES	PLTDSUB	590	580	590	590	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	6,656		6,656	6,656	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	1,628		1,628	1,628	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	685		685	685	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	547-FUEL	EFUEL	0
3	548-GENERATION EXPENSES	PLTOTPRO	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0
5	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
6	551-SUPERVISION & ENGINEERING	TLABOTM	0
7	552-STRUCTURES	PLTOTPRO	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0
10	TOTAL MAINTENANCE EXPENSE		0
11	TOT OTH POWER GENERATION EXP		0
	OTHER POWER SUPPLY EXPENSES		
	555-PURCHASED POWER		
12	DEMAND CHARGES	PLTPROD	0
13	ENERGY CHARGES	ENERGY	0
14	OTHER CHARGES	PLTPROD	0
15	TOTAL PURCHASED POWER		0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0
17	557-OTHER EXPENSES	PLTPROD	0
18	TOTAL OTHER POWER SUPPLY EXP		0
19	TOTAL POWER PRODUCTION EXP		0
	TRANSMISSION EXPENSES		
	OPERATION		
20	560-SUPERVISION & ENGINEER	TLABTO	0
21	561-LOAD DISPATCHING	DEMTRANS	0
22	562-STATION EXPENSES	PLTTSUB	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0
26	567-RENTS	PLTTRAN	0
27	TOTAL OPERATION EXPENSE		0

OPERATION & MAINT EXP CON'T

	TRANSMISSION EXPENSES CON'T		
	MAINTENANCE		
1	568-SUPERVISION & ENGINEER	TLABTM	0
2	569-STRUCTURES	PLT352	0
3	570-STATION EQUIPMENT	PLT353	0
4	571-OVERHEAD LINES	PLTTOHLN	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0
6	TOTAL MAINTENANCE EXPENSE		0
7	TOTAL TRANSMISSION EXPENSES		0
	DISTRIBUTION EXPENSES		
	OPERATION		
8	580-SUPERVISION & ENGINEER	TLABDO	0
9	581-LOAD DISPATCHING	PLTDIST	0
10	582-STATION EXPENSES	PLTDSUB	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0
13	585-STREET LIGHT & SIGNAL	PLT373	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	547-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	-	0	-	-	-	-	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	-	0	-	-	-	-	0
5	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	-	0	-	-	-	-	0
7	552-STRUCTURES	PLTOTPRO	0	-	0	-	-	-	-	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	-	0	-	-	-	-	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	-	0	-	-	-	-	0
10	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
11	TOT OTH POWER GENERATION EXP		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	-	0	-	-	-	-	0
13	ENERGY CHARGES	ENERGY	0	-	0	-	-	-	-	0
14	OTHER CHARGES	PLTPROD	0	-	0	-	-	-	-	0
15	TOTAL PURCHASED POWER		0	-	0	-	-	-	-	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	-	0	-	-	-	-	0
17	557-OTHER EXPENSES	PLTPROD	0	-	0	-	-	-	-	0
18	TOTAL OTHER POWER SUPPLY EXP		0	-	0	-	-	-	-	0
19	TOTAL POWER PRODUCTION EXP		0	-	0	-	-	-	-	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	-	0	-	-	-	-	0
21	561-LOAD DISPATCHING	DEMTRANS	0	-	0	-	-	-	-	0
22	562-STATION EXPENSES	PLTTSUB	0	-	0	-	-	-	-	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	-	0	-	-	-	-	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	-	0	-	-	-	-	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	-	0	-	-	-	-	0
26	567-RENTS	PLTTRAN	0	-	0	-	-	-	-	0
27	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	-	0	-	-	-	-	0
2	569-STRUCTURES	PLT352	0	-	0	-	-	-	-	0
3	570-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
4	571-OVERHEAD LINES	PLTTOHLN	0	-	0	-	-	-	-	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	-	0	-	-	-	-	0
6	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
7	TOTAL TRANSMISSION EXPENSES		0	-	0	-	-	-	-	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	2,538	1,652	356	261	-	169	100	0
9	581-LOAD DISPATCHING	PLTDIST	2,003	1,219	325	199	-	136	125	0
10	582-STATION EXPENSES	PLTDSUB	590	321	114	77	-	78	-	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	6,656	4,181	1,146	754	-	553	23	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	1,628	1,129	270	169	-	51	9	0
13	585-STREET LIGHT & SIGNAL	PLT373	685	-	0	-	-	-	685	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	1,450	202	356	0	356	231	28	2
9	581-LOAD DISPATCHING	PLTDIST	1,069	149	325	0	325	189	10	0
10	582-STATION EXPENSES	PLTDSUB	288	33	580 114	0	114	72	4	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	3,689	492	1,146	0	1,146	724	29	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	989	141	270	0	270	169	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	0	0	0	0	61	100
9	581-LOAD DISPATCHING	PLTDIST	0	0	0	0	0	0	50	83
10	582-STATION EXPENSES	PLTDSUB	0	0	580 0	0	0	0	20	53
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	0	203	350
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	0	47	4
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	9	100	0	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	3	125	0	0	0	0
10	582-STATION EXPENSES	PLTDSUB	5	0	580	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	23	0	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	9	0	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	685	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	547-FUEL	EFUEL	0					
3	548-GENERATION EXPENSES	PLTOTPRO	0					
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0					
5	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0					
7	552-STRUCTURES	PLTOTPRO	0					
8	553-GENERATING & ELECT PLT	PLTOTPRO	0					
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0					
10	TOTAL MAINTENANCE EXPENSE							
11	TOT OTH POWER GENERATION EXP							
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0					
13	ENERGY CHARGES	ENERGY	0					
14	OTHER CHARGES	PLTPROD	0					
15	TOTAL PURCHASED POWER							
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0					
17	557-OTHER EXPENSES	PLTPROD	0					
18	TOTAL OTHER POWER SUPPLY EXP							
19	TOTAL POWER PRODUCTION EXP							
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0					
21	561-LOAD DISPATCHING	DEMTRANS	0					
22	562-STATION EXPENSES	PLTTSUB	0					
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0					
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0					
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0					
26	567-RENTS	PLTTRAN	0					
27	TOTAL OPERATION EXPENSE							

OPERATION & MAINT EXP CON'T

	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0					
2	569-STRUCTURES	PLT352	0					
3	570-STATION EQUIPMENT	PLT353	0					
4	571-OVERHEAD LINES	PLTTOHLN	0					
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0					
6	TOTAL MAINTENANCE EXPENSE							
7	TOTAL TRANSMISSION EXPENSES							
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	2,538					
9	581-LOAD DISPATCHING	PLTDIST	2,003					
10	582-STATION EXPENSES	PLTDSUB	590		580			
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	6,656					
12	584-UNDERGROUND LINE EXP	PLTUGLN	1,628					
13	585-STREET LIGHT & SIGNAL	PLT373	685					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
14	586-METER EXPENSES	PLT370	7,814	7,814	7,814	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	278	278	278	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,235	13,235	13,235	0	0
17	589-RENTS	PLTDOHLN	96	96	96	0	0
18	TOTAL OPERATION EXPENSE		35,524.381	35,524	35,524	0	0
	MAINTENANCE						
19	590-SUPERVISION & ENGINEER	TLABDM	650	650	650	0	0
20	591-STRUCTURES	PLT361	730	730	730	0	0
21	592-STATION EQUIPMENT	PLT362T	7,322	7,322	7,322	0	0
22	593-OVERHEAD LINES	PLTDOHLN	32,166	32,166	32,166	0	0
23	594-UNDERGROUND LINES	PLTUGLN	3,185	3,185	3,185	0	0
24	595-LINE TRANSFORMERS	PLT368	704	704	704	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	908	908	908	0	0
26	597-METERS	PLT370	143	143	143	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,400	1,400	1,400	0	0
28	TOTAL MAINTENANCE EXPENSE		47,207.906	47,208	47,208	0	0
29	TOTAL DISTRIBUTION EXPENSES		82,732.287	82,732	82,732	0	0
	OPERATION & MAINT EXP CON'T						
	CUSTOMER ACCOUNTS EXPENSES						
1	901-SUPERVISION	TLABCA	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	8,077	8,077	8,077	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	12,996	12,996	12,996	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,379	2,379	2,379	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	96	96	96	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		23,547.988	23,548	23,548	0	0
	CUSTOMER SERVICE & INFO EXP						
7	907-SUPERVISION	TLABCS	251	251	251	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	851	851	851	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	1,207	1,207	1,207	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	12	12	12	0	0
11	TOTAL CUST SERVICE & INFO EXP		2,321.302	2,321	2,321	0	0
	SALES EXPENSES						
12	911-SUPERVISION	TLABSLS	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	ADMINISTRATIVE & GENERAL EXP						
	OPERATION						
1	920-ADMIN & GENRL SALARIES	LABOR	13,107	13,107	13,107	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	6,364	6,364	6,364	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,593)	(1,593)	(1,593)	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	586-METER EXPENSES	PLT370	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0
17	589-RENTS	PLTDOHLN	0
18	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
19	590-SUPERVISION & ENGINEER	TLABDM	0
20	591-STRUCTURES	PLT361	0
21	592-STATION EQUIPMENT	PLT362T	0
22	593-OVERHEAD LINES	PLTDOHLN	0
23	594-UNDERGROUND LINES	PLTUGLN	0
24	595-LINE TRANSFORMERS	PLT368	0
25	596-STREET LIGHT & SIGNAL	PLT373	0
26	597-METERS	PLT370	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL DISTRIBUTION EXPENSES		0

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES		
1	901-SUPERVISION	TLABCA	0
2	902-METER READING EXPENSE	CUST902	0
3	903-CUST RECORDS & COLL EXP	CUST903	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0
	CUSTOMER SERVICE & INFO EXP		
7	907-SUPERVISION	TLABCS	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0
9	909-INFO & INSTRUCT EXP	CUST909	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0
11	TOTAL CUST SERVICE & INFO EXP		0
	SALES EXPENSES		
12	911-SUPERVISION	TLABSLS	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0
14	913-ADVERTISING EXPENSES	CUST913	0
15	914-REVENUES FROM MRCH & JOB	CUST	0
16	915-COSTS FROM MRCH & JOB	CUST	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0
18	TOTAL SALES EXPENSES		0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP		
	OPERATION		
1	920-ADMIN & GENRL SALARIES	LABOR	0
2	921-OFFICE SUPPLIES & EXP	LABOR	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	586-METER EXPENSES	PLT370	7,814	5,578	845	828	-	562	-	0
15	587-CUST INSTALLATIONS EXP	PLT3692	278	237	38	2	-	1	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,235	8,520	2,300	1,477	-	872	66	0
17	589-RENTS	PLTDOHLN	96	60	17	11	-	8	0	0
18	TOTAL OPERATION EXPENSE		35,524	22,897	5,410	3,778	-	2,431	1,008	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	650	386	110	72	-	54	27	0
20	591-STRUCTURES	PLT361	730	388	137	93	-	112	-	0
21	592-STATION EQUIPMENT	PLT362T	7,322	3,990	1,413	953	-	966	-	0
22	593-OVERHEAD LINES	PLTDOHLN	32,166	20,203	5,536	3,642	-	2,672	113	0
23	594-UNDERGROUND LINES	PLTUGLN	3,185	2,209	527	331	-	100	18	0
24	595-LINE TRANSFORMERS	PLT368	704	457	132	80	-	29	6	0
25	596-STREET LIGHT & SIGNAL	PLT373	908	-	0	-	-	-	908	0
26	597-METERS	PLT370	143	102	15	15	-	10	-	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,400	852	227	139	-	95	87	0
28	TOTAL MAINTENANCE EXPENSE		47,208	28,588	8,098	5,325	-	4,037	1,160	0
29	TOTAL DISTRIBUTION EXPENSES		82,732	51,485	13,508	9,103	-	6,468	2,168	0

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	-	0	0	0
2	902-METER READING EXPENSE	CUST902	8,077	5,842	2,160	61	-	11	3	0
3	903-CUST RECORDS & COLL EXP	CUST903	12,996	9,245	3,611	96	-	18	26	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	-	0	-	-	-	-	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,379	2,250	102	12	-	(2)	18	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	96	71	24	1	-	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		23,548	17,408	5,897	169	-	27	46	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	251	182	66	2	-	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	851	616	228	6	-	1	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	-	0	-	-	-	-	0
9	909-INFO & INSTRUCT EXP	CUST909	1,207	1,062	138	4	-	0	3	0
10	910-MISC CUST SERV & INFO EX	EXP9089	12	10	2	0	-	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		2,321	1,870	434	12	-	2	3	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	-	0	-	-	-	-	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	-	0	-	-	-	-	0
14	913-ADVERTISING EXPENSES	CUST913	0	-	0	-	-	-	-	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
16	915-COSTS FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	-	0	-	-	-	-	0
18	TOTAL SALES EXPENSES		0	-	0	-	-	-	-	0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	13,107	8,409	2,351	1,136	-	787	425	0
2	921-OFFICE SUPPLIES & EXP	LABOR	6,364	4,083	1,141	552	-	382	206	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,593)	(1,022)	(286)	(138)	-	(96)	(52)	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
14	586-METER EXPENSES	PLT370	4,891	687	845	0	845	632	183	13
15	587-CUST INSTALLATIONS EXP	PLT3692	208	29	38	0	38	2	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	7,437	1,082	2,300	0	2,300	1,417	60	0
17	589-RENTS	PLTDOHLN	53	7	17	0	17	10	0	0
18	TOTAL OPERATION EXPENSE		20,074	2,823	5,410	0	5,410	3,448	316	15
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	341	45	110	0	110	69	3	0
20	591-STRUCTURES	PLT361	348	40	137	0	137	87	6	0
21	592-STATION EQUIPMENT	PLT362T	3,583	407	1,413	0	1,413	898	54	1
22	593-OVERHEAD LINES	PLTDOHLN	17,824	2,379	5,536	0	5,536	3,501	141	0
23	594-UNDERGROUND LINES	PLTUGLN	1,934	275	527	0	527	330	1	0
24	595-LINE TRANSFORMERS	PLT368	385	73	132	0	132	73	6	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	89	13	15	0	15	12	3	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	747	104	227	0	227	132	7	0
28	TOTAL MAINTENANCE EXPENSE		25,252	3,336	8,098	0	8,098	5,103	222	1
29	TOTAL DISTRIBUTION EXPENSES		45,326	6,159	13,508	0	13,508	8,551	537	16

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	5,122	720	2,160	0	2,160	56	5	0
3	903-CUST RECORDS & COLL EXP	CUST903	8,106	1,139	3,611	0	3,611	88	8	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,972	277	102	0	102	10	1	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	62	9	24	0	24	1	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		15,263	2,145	5,897	0	5,897	155	14	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	160	22	66	0	66	2	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	540	76	228	0	228	6	1	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	931	131	138	0	138	3	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	9	1	2	0	2	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,640	230	434	0	434	11	1	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	7,396	1,013	2,351	0	2,351	1,049	84	3
2	921-OFFICE SUPPLIES & EXP	LABOR	3,591	492	1,141	0	1,141	509	41	2
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(899)	(123)	(286)	0	(286)	(128)	(10)	(0)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
14	586-METER EXPENSES	PLT370	0	0	0	0	0	0	154	345
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	1	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	0	363	509
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0	3	5
18	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	902	1,448
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	0	0	0	0	19	33
20	591-STRUCTURES	PLT361	0	0	0	0	0	0	24	69
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	252	652
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	0	981	1,690
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	0	93	7
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	11	17
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	0	3	6
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	35	58
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	1,418	2,534
29	TOTAL DISTRIBUTION EXPENSES		0	0	0	0	0	0	2,320	3,983

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	0	5	5
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	0	8	8
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	(2)	(0)
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0	0	0	0	0	0	11	14
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	1	1
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	0	1	1
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP									
	OPERATION				580					
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	0	0	0	0	280	476
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	0	0	0	0	136	231
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	0	0	0	0	(34)	(58)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
14	586-METER EXPENSES	PLT370	63	0	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	66	0	0	0	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		80	1,008	0	0	0	0
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	2	27	0	0	0	0
20	591-STRUCTURES	PLT361	19	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	61	0	0	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	0	113	0	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	0	18	0	0	0	0
24	595-LINE TRANSFORMERS	PLT368	0	6	0	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	908	0	0	0	0
26	597-METERS	PLT370	1	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	2	87	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		86	1,160	0	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		166	2,168	0	0	0	0

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	1	3	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	1	26	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	18	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		2	46	0	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	3	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	3	0	0	0	0
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP							
	OPERATION				580			
1	920-ADMIN & GENRL SALARIES	LABOR	30	425	0	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	15	206	0	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(4)	(52)	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
14	586-METER EXPENSES	PLT370	7,814					
15	587-CUST INSTALLATIONS EXP	PLT3692	278					
16	588-MISC DISTRIBUTION EXP	PLTMAP	13,235					
17	589-RENTS	PLTDOHLN	96					
18	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	650					
20	591-STRUCTURES	PLT361	730					
21	592-STATION EQUIPMENT	PLT362T	7,322					
22	593-OVERHEAD LINES	PLTDOHLN	32,166					
23	594-UNDERGROUND LINES	PLTUGLN	3,185					
24	595-LINE TRANSFORMERS	PLT368	704					
25	596-STREET LIGHT & SIGNAL	PLT373	908					
26	597-METERS	PLT370	143					
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,400					
28	TOTAL MAINTENANCE EXPENSE							
29	TOTAL DISTRIBUTION EXPENSES		82,732					
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	0					
2	902-METER READING EXPENSE	CUST902	8,077					
3	903-CUST RECORDS & COLL EXP	CUST903	12,996					
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0					
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,379					
5	905-MISCEL CUST ACCTS EXP	EXP9024	96					
6	TOTAL CUSTOMER ACCTS EXPENSE		23,548					
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	251					
8	908-CUSTOMER ASSISTANCE EXP	CUST908	851					
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0					
9	909-INFO & INSTRUCT EXP	CUST909	1,207					
10	910-MISC CUST SERV & INFO EX	EXP9089	12					
11	TOTAL CUST SERVICE & INFO EXP		2,321					
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0.0					
13	912-DEMONSTRATING & SELL EXP	CUST912	0.0					
14	913-ADVERTISING EXPENSES	CUST913	0.0					
15	914-REVENUES FROM MRCH & JOB	CUST	0.0					
16	915-COSTS FROM MRCH & JOB	CUST	0.0					
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0.0					
17	916-MISCELLANEOUS SALES EXP	CUST916	0.0					
18	TOTAL SALES EXPENSES		0.0					
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	13,107					
2	921-OFFICE SUPPLIES & EXP	LABOR	6,364					
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1,593)					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	7,898	7,898	7,898	0	0
5	924-PROPERTY INSURANCE	PLTDIST	1,250	1,250	1,250	0	0
6	925-INJURIES & DAMAGES	LABOR	5,537	5,537	5,537	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	15,343	15,343	15,343	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	2,111	2,111	2,111	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	216	216	216	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	1,350	1,350	1,350	0	0
13	931-RENTS	LABOR	1,572	1,572	1,572	0	0
	TOTAL OPERATION EXPENSE		53,155	53,155	53,155	0	0
	MAINTENANCE						
14	935-MAINT OF GENERAL PLANT	LABOR	477	477	477	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		53,632	53,632	53,632	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		162,233	162,233	162,233	0	0
	DEPRECIATION & AMORT EXP						
	INTANGIBLE PLANT AND REGULATORY ASSET						
1	REGULATORY ASSET	PLTDIST	6,938	6,938	6,938	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	348	348	348	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		7,285	7,285	7,285	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT-						
	(ACCTS 311-316)						
2	GENERATOR A	PHAVA1_5	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0
5	924-PROPERTY INSURANCE	PLTDIST	0
6	925-INJURIES & DAMAGES	LABOR	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0
9	928-REGULATRY COMMISSION EX	LABOR	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0
11	930.1-GENERL ADVERTISING EX	LABOR	0
12	930.2-MISC GENERAL EXPENSE	LABOR	0
13	931-RENTS	LABOR	0
	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
14	935-MAINT OF GENERAL PLANT	LABOR	0
15	TOTAL ADMIN & GENERAL EXPENSE		0
16	RATE CASE ADJUSTMENTS	PLTGENX	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0
18	TOTAL OPERATION & MAINT EXP		0
	DEPRECIATION & AMORT EXP		
	INTANGIBLE PLANT AND REGULATORY ASSET		
1	REGULATORY ASSET	PLTDIST	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0
1	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 311-316)		
2	GENERATOR A	PHAVA1_5	0
3	GENERATOR B	PHAVA6	0
4	GENERATOR C	PHENN1	0
5	GENERATOR D	PHENN2	0
6	GENERATOR E	PVERM1	0
7	GENERATOR F	PVERM2	0
8	GENERATOR G	PWRIV1_3	0
9	GENERATOR H	PWRIV4	0
10	GENERATOR I	PWRIV5	0
11	GENERATOR J	PBALD1	0
12	GENERATOR K	PBALD2	0
13	GENERATOR L	PBALD3	0
14	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
15	321-STRUCTURES & IMPROV	PLT321	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0
17	323-TURBOGENERATOR UNITS	PLT323	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0
19	325-MISC POWER PLANT EQUIP	PLT325	0
20	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	7,898	5,067	1,416	685	-	474	256	0
5	924-PROPERTY INSURANCE	PLTDIST	1,250	760	203	124	-	85	78	0
6	925-INJURIES & DAMAGES	LABOR	5,537	3,552	993	480	-	332	179	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	15,343	9,843	2,752	1,330	-	921	497	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	-	0	-	-	-	-	0
9	928-REGULATRY COMMISSION EX	LABOR	2,111	1,354	379	183	-	127	68	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	-	0	-	-	-	-	0
11	930.1-GENERL ADVERTISING EX	LABOR	216	139	39	19	-	13	7	0
12	930.2-MISC GENERAL EXPENSE	LABOR	1,350	866	242	117	-	81	44	0
13	931-RENTS	LABOR	1,572	1,008	282	136	-	94	51	0
	TOTAL OPERATION EXPENSE		53,155	34,059	9,511	4,625	-	3,201	1,759	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	477	306	85	41	-	29	15	0
15	TOTAL ADMIN & GENERAL EXPENSE		53,632	34,365	9,596	4,666	-	3,230	1,774	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	-	0	-	-	-	-	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	-	0	-	-	-	-	0
18	TOTAL OPERATION & MAINT EXP		162,233	105,128	29,436	13,951	-	9,727	3,992	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	6,938	4,220	1,124	690	-	472	431	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	-	0	-	-	-	-	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	-	0	-	-	-	-	0
1	303-MISC INTANGIBLE PLANT	LABOR	348	223	62	30	-	21	11	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		7,285	4,443	1,187	720	-	493	443	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
3	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
4	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
5	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
6	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
7	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
8	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
9	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
10	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
11	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
12	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
13	GENERATOR L	PBALD3	0	-	0	-	-	-	-	0
14	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
17	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	4,456	610	1,416	0	1,416	632	51	2
5	924-PROPERTY INSURANCE	PLTDIST	667	93	203	0	203	118	6	0
6	925-INJURIES & DAMAGES	LABOR	3,124	428	993	0	993	443	35	1
7	926-EMPLOYEE PENSNS & BENE	LABOR	8,657	1,186	2,752	0	2,752	1,228	98	4
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,191	163	379	0	379	169	14	1
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	122	17	39	0	39	17	1	0
12	930.2-MISC GENERAL EXPENSE	LABOR	761	104	242	0	242	108	9	0
13	931-RENTS	LABOR	887	121	282	0	282	126	10	0
	TOTAL OPERATION EXPENSE		29,954	4,105	9,511	0	9,511	4,273	338	14
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	269	37	85	0	85	38	3	0
15	TOTAL ADMIN & GENERAL EXPENSE		30,223	4,142	9,596	0	9,596	4,311	341	14
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		92,452	12,676	29,436	0	29,436	13,027	893	30
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	3,703	517	1,124	0	1,124	655	34	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	196	27	62	0	62	28	2	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		3,899	544	1,187	0	1,187	683	37	1
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									

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AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	0	0	0	0	169	287
5	924-PROPERTY INSURANCE	PLTDIST	0	0	0	0	0	0	31	52
6	925-INJURIES & DAMAGES	LABOR	0	0	0	0	0	0	118	201
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	0	0	0	0	328	558
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	0	0	0	0	0	0	45	77
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	0	0	0	0	5	8
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	0	0	0	0	29	49
13	931-RENTS	LABOR	0	0	0	0	0	0	34	57
	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	1,140	1,938
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	0	0	0	0	10	17
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	0	0	0	0	1,150	1,956
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	0	0	0	0	3,482	5,953
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	0	0	0	0	0	0	172	289
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	7	13
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	0	0	0	0	179	301
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
4	923-OUTSIDE SERVICES EMPLOY	LABOR	18	256	0	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	2	78	0	0	0	0
6	925-INJURIES & DAMAGES	LABOR	13	179	0	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	36	497	0	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	5	68	0	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	1	7	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	3	44	0	0	0	0
13	931-RENTS	LABOR	4	51	0	0	0	0
	TOTAL OPERATION EXPENSE		123	1,759	0	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	1	15	0	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		124	1,774	0	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		292	3,992	0	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	12	431	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	1	11	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		13	443	0	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	580	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	7,898					
5	924-PROPERTY INSURANCE	PLTDIST	1,250					
6	925-INJURIES & DAMAGES	LABOR	5,537					
7	926-EMPLOYEE PENSNS & BENE	LABOR	15,343					
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0					
9	928-REGULATRY COMMISSION EX	LABOR	2,111					
10	929-DUPLICATE CHARGES-CR.	LABOR	0					
11	930.1-GENERL ADVERTISING EX	LABOR	216					
12	930.2-MISC GENERAL EXPENSE	LABOR	1,350					
13	931-RENTS	LABOR	1,572					
	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	477					
15	TOTAL ADMIN & GENERAL EXPENSE		53,632					
16	RATE CASE ADJUSTMENTS	PLTGENX	0					
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0					
18	TOTAL OPERATION & MAINT EXP		162,233					
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	6,938					
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0					
1	302-FRANCHISES & CONSENTS	PLTTRAN	0					
1	303-MISC INTANGIBLE PLANT	LABOR	348					
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		7,285					
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0					
3	GENERATOR B	PHAVA6	0					
4	GENERATOR C	PHENN1	0					
5	GENERATOR D	PHENN2	0					
6	GENERATOR E	PVERM1	0					
7	GENERATOR F	PVERM2	0					
8	GENERATOR G	PWRIV1_3	0					
9	GENERATOR H	PWRIV4	0					
10	GENERATOR I	PWRIV5	0					
11	GENERATOR J	PBALD1	0					
12	GENERATOR K	PBALD2	0					
13	GENERATOR L	PBALD3	0					
14	TOTAL STEAM PRODUCTION PLT							
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0					
16	322-REACTOR PLANT EQUIPMENT	PLT322	0					
17	323-TURBOGENERATOR UNITS	PLT323	0					
18	324-ACCESSORY ELECTRIC EQ	PLT324	0					
19	325-MISC POWER PLANT EQUIP	PLT325	0					
20	TOTAL NUCLEAR PRODUCTION PLT							
	OTHER PRODUCTION PLANT							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
21	341-STRUCTURES & IMPROV	PLT341	0		0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0		0	0	0	0
23	344-GENERATORS	PLT344	0		0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0		0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0		0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0		0	0	0	0
27	TOTAL PRODUCTION PLANT		0		0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0		0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0		0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	231		231	231	0	0
4	355-POLES & FIXTURES	PLT355	0		0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	205		205	205	0	0
6	TOTAL TRANSMISSION PLANT		436		436	436	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0		0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	290		290	290	0	0
8	362-STATION EQUIPMENT	PLT362T	8,914		8,914	8,914	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	21,223		21,223	21,223	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	15,729		15,729	15,729	0	0
11	366-UNDERGROUND CONDUIT	PLT366	680		680	680	0	0
12	367-UNDERGROUND COND & DEV	PLT367	7,384		7,384	7,384	0	0
13	368-LINE TRANSFORMERS	PLT368	7,649		7,649	7,649	0	0
14	369-SERVICES	PLT369	10,062		10,062	10,062	0	0
15	370-METERS	PLT370	2,322		2,322	2,322	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0		0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	5,683		5,683	5,683	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0		0	0	0	0
18	TOTAL DISTRIBUTION PLANT		79,935.321		79,935	79,935	0	0
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0		0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0		0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0		0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	802		802	802	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0		0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0		0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0		0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	2,134		2,134	2,134	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0		0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0		0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0		0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0		0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	580	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0		0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0		0	0	0	0
22	393-STORES EQUIPMENT	LABOR	50		50	50	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
21	341-STRUCTURES & IMPROV	PLT341	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0
23	344-GENERATORS	PLT344	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0
25	346-MISC POWER PLANT EQUIP	PLT346	0
26	TOTAL OTHER PRODUCTION PLANT		0
27	TOTAL PRODUCTION PLANT		0

DEPRECIATION & AMORT EXP CON'T

	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362T	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL. ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0

DEPRECIATION & AMORT EXP CON'T

	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	PLTSTEAM	0
22	393-STORES EQUIPMENT	PLTNUCL	0
22	393-STORES EQUIPMENT	PLTTRAN	0
22	393-STORES EQUIPMENT	LABOR	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
21	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
23	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
26	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
27	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	231	105	37	27	-	63	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	205	92	33	24	-	55	-	0
6	TOTAL TRANSMISSION PLANT		436	197	70	52	-	118	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	-	0	-	-	-	-	0
7	361-STRUCTURES & IMPROV	PLT361	290	154	55	37	-	45	-	0
8	362-STATION EQUIPMENT	PLT362T	8,914	4,858	1,721	1,160	-	1,175	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	21,223	13,330	3,653	2,403	-	1,763	75	0
10	365-OVERHEAD COND & DEVICES	PLT365	15,729	9,879	2,707	1,781	-	1,306	55	0
11	366-UNDERGROUND CONDUIT	PLT366	680	471	113	71	-	21	4	0
12	367-UNDERGROUND COND & DEV	PLT367	7,384	5,121	1,222	767	-	231	41	0
13	368-LINE TRANSFORMERS	PLT368	7,649	4,971	1,429	867	-	311	70	0
14	369-SERVICES	PLT369	10,062	8,525	1,406	99	-	31	-	0
15	370-METERS	PLT370	2,322	1,657	251	246	-	167	-	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	5,683	-	0	-	-	-	5,683	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		79,935	48,968	12,556	7,431	-	5,052	5,929	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	802	515	144	70	-	48	26	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	LABOR	2,134	1,369	383	185	-	128	69	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	LABOR	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	-	580 0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	LABOR	50	32	9	4	-	3	2	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	94	11	37	0	37	24	3	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	83	9	33	0	33	21	3	0
6	TOTAL TRANSMISSION PLANT		177	20	70	0	70	45	6	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	138	16	55	0	55	35	2	0
8	362-STATION EQUIPMENT	PLT362T	4,363	495	1,721	0	1,721	1,093	66	1
9	364-POLES, TOWERS & FIXTURES	PLT364	11,760	1,570	3,653	0	3,653	2,310	93	0
10	365-OVERHEAD COND & DEVICES	PLT365	8,716	1,163	2,707	0	2,707	1,712	69	0
11	366-UNDERGROUND CONDUIT	PLT366	413	59	113	0	113	71	0	0
12	367-UNDERGROUND COND & DEV	PLT367	4,483	639	1,222	0	1,222	766	1	0
13	368-LINE TRANSFORMERS	PLT368	4,181	790	1,429	0	1,429	798	69	0
14	369-SERVICES	PLT369	7,475	1,050	1,406	0	1,406	99	0	0
15	370-METERS	PLT370	1,453	204	251	0	251	188	54	4
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		42,982	5,986	12,556	0	12,556	7,071	356	4
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	453	62	144	0	144	64	5	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	1,204	165	383	0	383	171	14	1
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	580 0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	28	4	9	0	9	4	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	7	40
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	6	36
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	13	76
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	10	27
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	306	794
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	647	1,115
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	480	827
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	20	2
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	215	17
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	122	190
14	369-SERVICES	PLT369	0	0	0	0	0	0	31	0
15	370-METERS	PLT370	0	0	0	0	0	0	46	103
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	1,877	3,074
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	17	29
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	46	78
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	580	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	1	2

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	16	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	14	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		29	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	8	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	75	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	75	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	55	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	4	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	41	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	70	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0
15	370-METERS	PLT370	19	0	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	5,683	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		101	5,929	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	2	26	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	5	69	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	580	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	2	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
21	341-STRUCTURES & IMPROV	PLT341	0					
22	342-FUEL HOLD,PROD & ACCES	PLT342	0					
23	344-GENERATORS	PLT344	0					
24	345-ACCESSORY ELECTRIC EQ	PLT345	0					
25	346-MISC POWER PLANT EQUIP	PLT346	0					
26	TOTAL OTHER PRODUCTION PLANT							
27	TOTAL PRODUCTION PLANT							
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0					
2	353-STATION EQUIPMENT	PLT353	0					
3	354-TOWERS & FIXTURES	PLT354	231					
4	355-POLES & FIXTURES	PLT355	0					
5	356-OVERHEAD COND & DEVICES	PLT356	205					
6	TOTAL TRANSMISSION PLANT		436	436				
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0.0					
7	361-STRUCTURES & IMPROV	PLT361	290					
8	362-STATION EQUIPMENT	PLT362T	8,914					
9	364-POLES, TOWERS & FIXTURES	PLT364	21,223	21,454				
10	365-OVERHEAD COND & DEVICES	PLT365	15,729	15,934				
11	366-UNDERGROUND CONDUIT	PLT366	680					
12	367-UNDERGROUND COND & DEV	PLT367	7,384					
13	368-LINE TRANSFORMERS	PLT368	7,649					
14	369-SERVICES	PLT369	10,062					
15	370-METERS	PLT370	2,322					
16	371-INSTALL. ON CUST PREM	PLT371	0					
17	373-STREET LTGH & SIGNAL SYS	PLT373	5,683					
17	374-ASSET RETIREMENT OBGS.	PLT374						
18	TOTAL DISTRIBUTION PLANT		79,935					
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0					
19	390-STRUCTURES & IMPROV	PLTNUCL	0					
19	390-STRUCTURES & IMPROV	PLTTRAN	0					
19	390-STRUCTURES & IMPROV	LABOR	802					
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0					
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0					
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0					
20	391-OFFICE FURNITURE & FIX	LABOR	2,134					
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0					
21	392-TRANSPORTATION EQUIP	PLTNUCL	0					
21	392-TRANSPORTATION EQUIP	PLTTRAN	0					
21	392-TRANSPORTATION EQUIP	LABOR	0					
22	393-STORES EQUIPMENT	PLTSTEAM	0		580			
22	393-STORES EQUIPMENT	PLTNUCL	0					
22	393-STORES EQUIPMENT	PLTTRAN	0					
22	393-STORES EQUIPMENT	LABOR	50					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	321		321	321	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	101		101	101	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,523		1,523	1,523	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	62		62	62	0	0
28	TOTAL GENERAL PLANT		4,993.999	4,994	4,994	4,994	0	0
29	TOTAL DEPREC & AMORT EXPENSE		92,650.713	84,929	92,651	92,651	0	0
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	5,053		5,053	5,053	0	0
2	UNEMPLOYMENT	LABOR	48		48	48	0	0
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0
4	UNEMPLOYMENT	LABOR	41		41	41	0	0
5	FRANCHISE	PLTDIST	1,573		1,573	1,573	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0
6	USE TAX	PLTDIST	0		0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0		0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	17,388		17,388	17,388	0	0
9	OTHER EXPENSES	PLANT	52		52	52	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0		0	0	0	0
10	REAL ESTATE	PLTNUCL	0		0	0	0	0
10	REAL ESTATE	PLTTRAN	0		0	0	0	0
10	REAL ESTATE	PLTDIST	2,043		2,043	2,043	0	0
11	MUNICIPAL UTILITY	PLTDIST	5		5	5	0	0
12	TOTAL TAXES OTHER THAN INCOME		26,204.020		26,204	26,204	0	0
	INCOME TAXES							
13	STATE TAXES		10,835		10,835	10,835	0	0
14	FEDERAL TAXES		47,234	580	47,234	47,234	0	0
15	TOTAL INCOME TAXES		58,069		58,069	58,069	0	0
	DEFERRED INCOME TAXES							

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0
24	395-LABARATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL DEPREC & AMORT EXPENSE		0
	TAXES & OTHER EXPENSES		
	TAXES OTHER THAN INCOME TAXES		
	FEDERAL TAXES		
1	INSURANCE CONTRIBUTIONS	LABOR	0
2	UNEMPLOYMENT	LABOR	0
	STATE TAXES		
3	PUBLIC UTILITY	PLTDIST	0
4	UNEMPLOYMENT	LABOR	0
5	FRANCHISE	PLTDIST	0
6	USE TAX	PLTSTEAM	0
6	USE TAX	PLTNUCL	0
6	USE TAX	PLTTRAN	0
6	USE TAX	PLTDIST	0
7	ICC ASSESSMENT	PLTDIST	0
8	ELECTRIC DISTRIBUTION	ENERGY	0
9	OTHER EXPENSES	PLANT	0
	LOCAL		
10	REAL ESTATE	PLTSTEAM	0
10	REAL ESTATE	PLTNUCL	0
10	REAL ESTATE	PLTTRAN	0
10	REAL ESTATE	PLTDIST	0
11	MUNICIPAL UTILITY	PLTDIST	0
12	TOTAL TAXES OTHER THAN INCOME		0
	INCOME TAXES		
13	STATE TAXES		0
14	FEDERAL TAXES		0
15	TOTAL INCOME TAXES		0
	DEFERRED INCOME TAXES		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	321	206	58	28	-	19	10	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	LABOR	101	65	18	9	-	6	3	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,523	977	273	132	-	91	49	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	62	40	11	5	-	4	2	0
28	TOTAL GENERAL PLANT		4,994	3,204	896	433	-	300	162	0
29	TOTAL DEPREC & AMORT EXPENSE		92,651	56,812	14,708	8,635	-	5,962	6,533	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	5,053	3,242	906	438	-	303	164	0
2	UNEMPLOYMENT	LABOR	48	31	9	4	-	3	2	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	-	0	-	-	-	-	0
4	UNEMPLOYMENT	LABOR	41	27	7	4	-	2	1	0
5	FRANCHISE	PLTDIST	1,573	957	255	156	-	107	98	0
6	USE TAX	PLTSTEAM	0	-	0	-	-	-	-	0
6	USE TAX	PLTNUCL	0	-	0	-	-	-	-	0
6	USE TAX	PLTTRAN	0	-	0	-	-	-	-	0
6	USE TAX	PLTDIST	0	-	0	-	-	-	-	0
7	ICC ASSESSMENT	PLTDIST	0	-	0	-	-	-	-	0
8	ELECTRIC DISTRIBUTION	ENERGY	17,388	5,342	2,476	2,076	-	7,308	187	0
9	OTHER EXPENSES	PLANT	52	32	8	5	-	4	3	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTNUCL	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTTRAN	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTDIST	2,043	1,243	331	203	-	139	127	0
11	MUNICIPAL UTILITY	PLTDIST	5	3	1	1	-	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		26,204	10,875	3,993	2,887	-	7,867	582	0
	INCOME TAXES									
13	STATE TAXES		10,835	6,375	2,541	957	-	299	663	0
14	FEDERAL TAXES		47,234	27,772	11,143	4,164	-	1,264	2,890	0
15	TOTAL INCOME TAXES		58,069	34,147	13,684	5,122	-	1,563	3,553	0
	DEFERRED INCOME TAXES									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	181	25	58	0	58	26	2	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	57	8	18	0	18	8	1	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	860	118	273	0	273	122	10	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	35	5	11	0	11	5	0	0
28	TOTAL GENERAL PLANT		2,818	386	896	0	896	400	32	1
29	TOTAL DEPREC & AMORT EXPENSE		49,875	6,937	14,708	0	14,708	8,198	431	6
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	2,851	391	906	0	906	404	32	1
2	UNEMPLOYMENT	LABOR	27	4	9	0	9	4	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	23	3	7	0	7	3	0	0
5	FRANCHISE	PLTDIST	840	117	255	0	255	148	8	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	4,512	830	2,476	0	2,476	1,817	259	0
9	OTHER EXPENSES	PLANT	28	4	8	0	8	5	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	1,091	152	331	0	331	193	10	0
11	MUNICIPAL UTILITY	PLTDIST	3	0	1	0	1	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		9,374	1,501	3,993	0	3,993	2,575	310	2
	INCOME TAXES									
13	STATE TAXES		5,357	1,018	2,541	0	2,541	889	37	31
14	FEDERAL TAXES		23,319	4,454	11,143	0	11,143	3,867	161	136
15	TOTAL INCOME TAXES		28,676	5,471	13,684	0	13,684	4,757	199	167
	DEFERRED INCOME TAXES									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	7	12
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	2	4
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	33	55
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	1	2
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	107	181
29	TOTAL DEPREC & AMORT EXPENSE		0	0	0	0	0	0	2,175	3,633
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	0	0	0	0	108	184
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	1	2
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	1	2
5	FRANCHISE	PLTDIST	0	0	0	0	0	0	39	65
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	761	4,338
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	1	2
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	0	0	0	0	51	85
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0	0	0	0	0	0	962	4,677
	INCOME TAXES									
13	STATE TAXES		0	0	0	0	0	0	315	103
14	FEDERAL TAXES		0	0	580	0	0	0	1,378	420
15	TOTAL INCOME TAXES		0	0	0	0	0	0	1,693	523
	DEFERRED INCOME TAXES									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1	10	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	3	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	4	49	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	2	0	0	0	0
28	TOTAL GENERAL PLANT		12	162	0	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		155	6,533	0	0	0	0
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	12	164	0	0	0	0
2	UNEMPLOYMENT	LABOR	0	2	0	0	0	0
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	1	0	0	0	0
5	FRANCHISE	PLTDIST	3	98	0	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	2,209	187	0	0	0	0
9	OTHER EXPENSES	PLANT	0	3	0	0	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	4	127	0	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		2,228	582	0	0	0	0
	INCOME TAXES							
13	STATE TAXES		(120)	663	0	0	0	0
14	FEDERAL TAXES		(533)	2,890	580 0	0	0	0
15	TOTAL INCOME TAXES		(653)	3,553	0	0	0	0
	DEFERRED INCOME TAXES							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0					
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0					
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0					
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	321					
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0					
24	395-LABARATORY EQUIPMENT	PLTNUCL	0					
24	395-LABARATORY EQUIPMENT	PLTTRAN	0					
24	395-LABARATORY EQUIPMENT	LABOR	101					
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0					
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0					
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0					
25	396-POWER OPERATED EQUIPMENT	LABOR	0					
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0					
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0					
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0					
26	397-COMMUNICATION EQUIPMENT	LABOR	1,523					
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0					
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0					
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0					
27	398-MISCELLANEOUS EQUIPMENT	LABOR	62					
28	TOTAL GENERAL PLANT		4,994					
29	TOTAL DEPREC & AMORT EXPENSE		92,651					
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	5,053					
2	UNEMPLOYMENT	LABOR	48					
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0					
4	UNEMPLOYMENT	LABOR	41					
5	FRANCHISE	PLTDIST	1,573					
6	USE TAX	PLTSTEAM	0					
6	USE TAX	PLTNUCL	0					
6	USE TAX	PLTTRAN	0					
6	USE TAX	PLTDIST	0					
7	ICC ASSESSMENT	PLTDIST	0					
8	ELECTRIC DISTRIBUTION	ENERGY	17,388					
9	OTHER EXPENSES	PLANT	52					
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0					
10	REAL ESTATE	PLTNUCL	0					
10	REAL ESTATE	PLTTRAN	0					
10	REAL ESTATE	PLTDIST	2,043					
11	MUNICIPAL UTILITY	PLTDIST	5					
12	TOTAL TAXES OTHER THAN INCOME		26,204					
	INCOME TAXES							
13	STATE TAXES							
14	FEDERAL TAXES							
15	TOTAL INCOME TAXES		0					
	DEFERRED INCOME TAXES							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0
	OTHER EXPENSES						
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		339,157	339,157	339,157	0	0
24	NET OPERATING INCOME		139,642	139,642	139,642	0	0
	DEVELOPMENT OF INCOME TAXES						
1	TOTAL OPERATING REVENUES		478,799	478,799	478,799	0	0
	LESS:						
2	OPERATION & MAINT EXPENSE		162,233	162,233	162,233	0	0
3	DEPREC & AMORT EXPENSE		92,651	92,651	92,651	0	0
4	TAXES OTHER THAN INCOME		26,204	26,204	26,204	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		197,711	197,711	197,711	0	0
	OTHER EXPENSES						
9	INTEREST DEDUCTION	PLTDIST	49,293	49,293	49,293	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		148,418	148,418	148,418	0	0
	TAX ADDITIONS						
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0
18	TOTAL DEFERRED INCOME TAXES		0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0
	OTHER EXPENSES		
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0
22	OTHER ADJUSTMENTS	PLTDIST	0
23	TOTAL OPERATING EXPENSES		0
24	NET OPERATING INCOME		0

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES		0
	LESS:		
2	OPERATION & MAINT EXPENSE		0
3	DEPREC & AMORT EXPENSE		0
4	TAXES OTHER THAN INCOME		0
5	DEFERRED CLINTON COSTS		0
6	AMORT OF ABANDONED PLANT		0
7	OTHER ADJUSTMENTS		0
8	OPERATING INCOME BEFORE TAXES		0
	OTHER EXPENSES		
9	INTEREST DEDUCTION	PLTDIST	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0
11	MIPS & TOPrS	PLANT	0
12	TOTAL INCOME BEFORE TAXES		0
	TAX ADDITIONS		
13	VARIOUS TAX ADJUSTMENTS	PLANT	0
14	OTHER EXPENSES	LABOR	0
15	OPEB EXPENSE ACCRUED	PLANT	0
16	DEFERRED OFFICER COMPENS	LABOR	0
17	ESOP DEF COMPENSATION	LABOR	0
18	PENSION EXPENSE ACCRUED	LABOR	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0
22	CSBG LAWSUIT	PLTDIST	0
23	FUEL RECONCILIATION	EFUEL	0
24	VACATION ACCRUALS	LABOR	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0
28	DEFERRED DIRECTORS' FEES	LABOR	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	-	0	-	-	-	-	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	-	0	-	-	-	-	0
18	TOTAL DEFERRED INCOME TAXES		0	-	0	-	-	-	-	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	-	0	-	-	-	-	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	-	0	-	-	-	-	0
22	OTHER ADJUSTMENTS	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL OPERATING EXPENSES		339,157	206,963	61,820	30,595	-	25,120	14,659	0
24	NET OPERATING INCOME		139,642	83,166	29,111	12,893	-	5,882	8,590	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		478,799	290,129	90,931	43,488	-	31,002	23,249	0
	LESS:									
2	OPERATION & MAINT EXPENSE		162,233	105,128	29,436	13,951	-	9,727	3,992	0
3	DEPREC & AMORT EXPENSE		92,651	56,812	14,708	8,635	-	5,962	6,533	0
4	TAXES OTHER THAN INCOME		26,204	10,875	3,993	2,887	-	7,867	582	0
5	DEFERRED CLINTON COSTS		0	-	0	-	-	-	-	0
6	AMORT OF ABANDONED PLANT		0	-	0	-	-	-	-	0
7	OTHER ADJUSTMENTS		0	-	0	-	-	-	-	0
8	OPERATING INCOME BEFORE TAXES		197,711	117,313	42,795	18,015	-	7,445	12,143	0
	OTHER EXPENSES				0	0				
9	INTEREST DEDUCTION	PLTDIST	49,293	29,985	7,987	4,900	-	3,354	3,066	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	-	0	-	-	-	-	0
11	MIPS & TOPrS	PLANT	0	-	0	-	-	-	-	0
12	TOTAL INCOME BEFORE TAXES		148,418	87,328	34,807	13,115	-	4,091	9,077	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
14	OTHER EXPENSES	LABOR	0	-	0	-	-	-	-	0
15	OPEB EXPENSE ACCRUED	PLANT	0	-	0	-	-	-	-	0
16	DEFERRED OFFICER COMPENS	LABOR	0	-	0	-	-	-	-	0
17	ESOP DEF COMPENSATION	LABOR	0	-	0	-	-	-	-	0
18	PENSION EXPENSE ACCRUED	LABOR	0	-	0	-	-	-	-	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	-	0	-	-	-	-	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	-	0	-	-	-	-	0
22	CSBG LAWSUIT	PLTDIST	0	-	0	-	-	-	-	0
23	FUEL RECONCILIATION	EFUEL	0	-	0	-	-	-	-	0
24	VACATION ACCRUALS	LABOR	0	-	0	-	-	-	-	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	-	0	-	-	-	-	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	-	0	-	-	-	-	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	-	0	-	-	-	-	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	-	0	-	-	-	-	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		180,377	26,585	61,820	0	61,820	28,557	1,832	205
24	NET OPERATING INCOME		71,023	12,143	29,111	0	29,111	12,081	557	256
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		251,400	38,729	90,931	0	90,931	40,638	2,389	461
	LESS:									
2	OPERATION & MAINT EXPENSE		92,452	12,676	29,436	0	29,436	13,027	893	30
3	DEPREC & AMORT EXPENSE		49,875	6,937	14,708	0	14,708	8,198	431	6
4	TAXES OTHER THAN INCOME		9,374	1,501	3,993	0	3,993	2,575	310	2
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		99,699	17,614	42,795	0	42,795	16,837	755	423
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	26,310	3,676	7,987	0	7,987	4,654	244	3
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		73,389	13,939	34,807	0	34,807	12,184	511	420
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	8,312	14,786
24	NET OPERATING INCOME		0	0	0	0	0	0	3,842	2,940
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		0	0	0	0	0	0	12,154	17,726
	LESS:									
2	OPERATION & MAINT EXPENSE		0	0	0	0	0	0	3,482	5,953
3	DEPREC & AMORT EXPENSE		0	0	0	0	0	0	2,175	3,633
4	TAXES OTHER THAN INCOME		0	0	0	0	0	0	962	4,677
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0	5,534	3,463
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	0	0	0	0	0	0	1,219	2,050
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		0	0	0	0	0	0	4,315	1,413
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		2,022	14,659	0	0	0	0
24	NET OPERATING INCOME		(900)	8,590	0	0	0	0
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		1,122	23,249	0	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		292	3,992	0	0	0	0
3	DEPREC & AMORT EXPENSE		155	6,533	0	0	0	0
4	TAXES OTHER THAN INCOME		2,228	582	0	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		(1,552)	12,143	0	0	0	0
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	85	3,066	0	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		(1,637)	9,077	0	0	0	0
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	580	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0					
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0					
18	TOTAL DEFERRED INCOME TAXES		0					
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0					
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0					
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0					
22	OTHER ADJUSTMENTS	PLTDIST	0					
23	TOTAL OPERATING EXPENSES		281,088					
24	NET OPERATING INCOME							
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		478,799					
	LESS:							
2	OPERATION & MAINT EXPENSE							
3	DEPREC & AMORT EXPENSE							
4	TAXES OTHER THAN INCOME							
5	DEFERRED CLINTON COSTS							
6	AMORT OF ABANDONED PLANT							
7	OTHER ADJUSTMENTS							
8	OPERATING INCOME BEFORE TAXES							
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	49,293	from interest syn calc				
10	AMORT DEBT DISC, PREM & EXP	PLANT	0					
11	MIPS & TOPrS	PLANT	0					
12	TOTAL INCOME BEFORE TAXES							
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0					
14	OTHER EXPENSES	LABOR	0					
15	OPEB EXPENSE ACCRUED	PLANT	0					
16	DEFERRED OFFICER COMPENS	LABOR	0					
17	ESOP DEF COMPENSATION	LABOR	0					
18	PENSION EXPENSE ACCRUED	LABOR	0					
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0					
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0					
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0					
22	CSBG LAWSUIT	PLTDIST	0					
23	FUEL RECONCILIATION	EFUEL	0					
24	VACATION ACCRUALS	LABOR	0					
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0					
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0					
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0		580			
28	DEFERRED DIRECTORS' FEES	LABOR	0					
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0					
30	WESTERN COAL TRANSPORTATION	PLTSTM	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T						
	TAX DEDUCTIONS						
	ADDITIONAL TAX DEPRECIATION						
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0
	OTHER TAX DEDUCTIONS						
9	OPEB FUNDING	PLANT	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		148,418	148,418	148,418	0	0

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		148,418	148,418	148,418	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0
34	FERC AUDIT RESERVE	LABOR	0
35	SEVERANCE ACCRUALS	LABOR	0
36	WORKER COMP ACCRUALS	LABOR	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0
40	EMISSION ALLOWANCE	PLTSTM	0
41	DEFERRED DIRECTORS COMP	LABOR	0
42	TOTAL TAX ADDITIONS		0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS		
	ADDITIONAL TAX DEPRECIATION		
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0
2	DEPREC FROM DISALLOWANCE	PLANT	0
3	LESS: DEPREC PER BOOKS	PLANT	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0
5	DEPREC CLEARING ACCTS	PLANT	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0
8	TOT ADDITIONAL TAX DEPREC		0
	OTHER TAX DEDUCTIONS		
9	OPEB FUNDING	PLANT	0
10	REPAIR ALLOWANCE	PLANT	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0
12	VACATION ACCRUAL	LABOR	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0
14	FUEL CO EXP	EFUEL	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0
16	PENSION FUNDING	LABOR	0
17	COAL TAR-TAX EXPENSE	PLANT	0
18	GROSS DISMANTLING COSTS	PLTPROD	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0
21	LOSS ON REACQUIRED DEBT	PLANT	0
22	GAIN ON REACQUIRED DEBT	PLANT	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0
24	FRANCHISE AGREEMENT	PLANT	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0
26	TOTAL OTHER TAX DEDUCTION		0
27	TOTAL TAX DEDUCTIONS		0
28	PPTRIT TAXABLE INCOME (LOSS)		0

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	-	0	-	-	-	-	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
34	FERC AUDIT RESERVE	LABOR	0	-	0	-	-	-	-	0
35	SEVERANCE ACCRUALS	LABOR	0	-	0	-	-	-	-	0
36	WORKER COMP ACCRUALS	LABOR	0	-	0	-	-	-	-	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	-	0	-	-	-	-	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	-	0	-	-	-	-	0
40	EMISSION ALLOWANCE	PLTSTM	0	-	0	-	-	-	-	0
41	DEFERRED DIRECTORS COMP	LABOR	0	-	0	-	-	-	-	0
42	TOTAL TAX ADDITIONS		0	-	0	-	-	-	-	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	-	0	-	-	-	-	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	-	0	-	-	-	-	0
3	LESS: DEPREC PER BOOKS	PLANT	0	-	0	-	-	-	-	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	-	0	-	-	-	-	0
5	DEPREC CLEARING ACCTS	PLANT	0	-	0	-	-	-	-	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	-	0	-	-	-	-	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	-	0	-	-	-	-	0
8	TOT ADDITIONAL TAX DEPREC		0	-	0	-	-	-	-	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	-	0	-	-	-	-	0
10	REPAIR ALLOWANCE	PLANT	0	-	0	-	-	-	-	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	-	0	-	-	-	-	0
12	VACATION ACCRUAL	LABOR	0	-	0	-	-	-	-	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	-	0	-	-	-	-	0
14	FUEL CO EXP	EFUEL	0	-	0	-	-	-	-	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	-	0	-	-	-	-	0
16	PENSION FUNDING	LABOR	0	-	0	-	-	-	-	0
17	COAL TAR-TAX EXPENSE	PLANT	0	-	0	-	-	-	-	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	-	0	-	-	-	-	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	-	0	-	-	-	-	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	-	0	-	-	-	-	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	-	0	-	-	-	-	0
24	FRANCHISE AGREEMENT	PLANT	0	-	0	-	-	-	-	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	-	0	-	-	-	-	0
26	TOTAL OTHER TAX DEDUCTION		0	-	0	-	-	-	-	0
27	TOTAL TAX DEDUCTIONS		0	-	0	-	-	-	-	0
28	PPTRIT TAXABLE INCOME (LOSS)		148,418	87,328	34,807	13,115	-	4,091	9,077	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		148,418	87,328	34,807	13,115	-	4,091	9,077	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		73,389	13,939	34,807	0	34,807	12,184	511	420
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		73,389	13,939	34,807	0	34,807	12,184	511	420

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	4,315	1,413
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	4,315	1,413

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(1,637)	9,077	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		(1,637)	9,077	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0					
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0					
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0					
34	FERC AUDIT RESERVE	LABOR	0					
35	SEVERANCE ACCRUALS	LABOR	0					
36	WORKER COMP ACCRUALS	LABOR	0					
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0					
38	DEF NUCLEAR COSTS	PLTNUCLX	0					
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0					
40	EMISSION ALLOWANCE	PLTSTM	0					
41	DEFERRED DIRECTORS COMP	LABOR	0					
42	TOTAL TAX ADDITIONS							
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0					
2	DEPREC FROM DISALLOWANCE	PLANT	0					
3	LESS: DEPREC PER BOOKS	PLANT	0					
4	AMORT OF NUCLEAR FUEL	EFUEL	0					
5	DEPREC CLEARING ACCTS	PLANT	0					
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0					
7	CLINTON DECOMMISS EXP	PLTNUCL	0					
8	TOT ADDITIONAL TAX DEPREC							
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0					
10	REPAIR ALLOWANCE	PLANT	0					
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0					
12	VACATION ACCRUAL	LABOR	0					
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0					
14	FUEL CO EXP	EFUEL	0					
15	IBS DEV COSTS & PERFORM MON	PLANT	0					
16	PENSION FUNDING	LABOR	0					
17	COAL TAR-TAX EXPENSE	PLANT	0					
18	GROSS DISMANTLING COSTS	PLTPROD	0					
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0					
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0					
21	LOSS ON REACQUIRED DEBT	PLANT	0					
22	GAIN ON REACQUIRED DEBT	PLANT	0					
23	ALL SOFTWARE RELATED COSTS AMORT F(	LABOR	0					
24	FRANCHISE AGREEMENT	PLANT	0					
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0					
26	TOTAL OTHER TAX DEDUCTION							
27	TOTAL TAX DEDUCTIONS							
28	PPTRIT TAXABLE INCOME (LOSS)							
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0
3	STATE TAXABLE INCOME		148,418	148,418	148,418	0	0
4	STATE TAXES AT 7.18%		10,835	10,835	10,835	0	0
5	TOTAL PPTRIT & STATE TAXES		10,835	10,835	10,835	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		137,583	137,583	137,583	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		137,583	137,583	137,583	0	0
10	FEDERAL TAXES @ 35%		48,154	48,154	48,154	0	0
	TAX ADJUSTMENTS						
	STATE TAXES PPTRIT						
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0
	STATE TAXES OTHER						
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0
19	TOTAL STATE TAXES		10,835	10,835	10,835	0	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS						
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(920)	(920)	(920)	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(920)	(920)	(920)	0	0
9	TOTAL FEDERAL TAXES		47,234	47,234	47,234	0	0

TAX RATES			
CURRENT MONTH PPTRIT	2.50%	0.0000	adjustment for uncollectibles
STATE TAX RATE	4.80%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	7.300%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.60255		
EFFECTIVE TAX RATE	0.39745		
EFFECTIVE FEDERAL RATE	0.32445		
TAXABLE INCOME FACTOR	1.65961		

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	UNCOLLECTIBLE TAX RATE EFFECT		0
3	STATE TAXABLE INCOME		0
4	STATE TAXES AT 7.18%		0
5	TOTAL PPTRIT & STATE TAXES		0
6	FEDERAL TAXABLE INC BEFORE ADJ		0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0
8	STATE INCOME TAX REFUNDS	PLANT	0
9	FEDERAL TAXABLE INCOME		0
10	FEDERAL TAXES @ 35%		0
	TAX ADJUSTMENTS		
	STATE TAXES PPTRIT		
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0
13	TOTAL STATE PPTRIT TAX ADJ		0
	STATE TAXES OTHER		
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0
17	TOTAL STATE TAX OTHER ADJ		0
18	TOTAL STAT TAX ADJ		0
19	TOTAL STATE TAXES		0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS		
1	BENEFIT OF JACKSONVILLE	PLTJACK	0
2	SUPERFUND TAX	PLANT	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0
4	ACQUISITION ADJUSTMENT	PLANT	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0
6	ITC ADJUSTMENTS	PLANT	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0
8	TOTAL FEDERAL TAX ADJ		0
9	TOTAL FEDERAL TAXES		0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	-	0	-	-	-	-	0
3	STATE TAXABLE INCOME		148,418	87,328	34,807	13,115	-	4,091	9,077	0
4	STATE TAXES AT 7.18%		10,835	6,375	2,541	957	-	299	663	0
5	TOTAL PPTRIT & STATE TAXES		10,835	6,375	2,541	957	-	299	663	0
6	FEDERAL TAXABLE INC BEFORE ADJ		137,583	80,953	32,266	12,157	-	3,792	8,414	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	-	0	-	-	-	-	0
8	STATE INCOME TAX REFUNDS	PLANT	0	-	0	-	-	-	-	0
9	FEDERAL TAXABLE INCOME		137,583	80,953	32,266	12,157	-	3,792	8,414	0
10	FEDERAL TAXES @ 35%		48,154	28,334	11,293	4,255	-	1,327	2,945	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	-	0	-	-	-	-	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
13	TOTAL STATE PPTRIT TAX ADJ		0	-	0	-	-	-	-	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	-	0	-	-	-	-	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
17	TOTAL STATE TAX OTHER ADJ		0	-	0	-	-	-	-	0
18	TOTAL STAT TAX ADJ		0	-	0	-	-	-	-	0
19	TOTAL STATE TAXES		10,835	6,375	2,541	957	-	299	663	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
2	SUPERFUND TAX	PLANT	0	-	0	-	-	-	-	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	-	0	-	-	-	-	0
4	ACQUISITION ADJUSTMENT	PLANT	0	-	0	-	-	-	-	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
6	ITC ADJUSTMENTS	PLANT	(920)	(561)	(150)	(91)	-	(63)	(55)	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
8	TOTAL FEDERAL TAX ADJ		(920)	(561)	(150)	(91)	-	(63)	(55)	0
9	TOTAL FEDERAL TAXES		47,234	27,772	11,143	4,164	-	1,264	2,890	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		73,389	13,939	34,807	0	34,807	12,184	511	420
4	STATE TAXES AT 7.18%		5,357	1,018	2,541	0	2,541	889	37	31
5	TOTAL PPTRIT & STATE TAXES		5,357	1,018	2,541	0	2,541	889	37	31
6	FEDERAL TAXABLE INC BEFORE ADJ		68,032	12,921	32,266	0	32,266	11,294	474	389
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		68,032	12,921	32,266	0	32,266	11,294	474	389
10	FEDERAL TAXES @ 35%		23,811	4,522	11,293	0	11,293	3,953	166	136
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		5,357	1,018	2,541	0	2,541	889	37	31

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(493)	(69)	(150)	0	(150)	(86)	(5)	(0)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(493)	(69)	(150)	0	(150)	(86)	(5)	(0)
9	TOTAL FEDERAL TAXES		23,319	4,454	11,143	0	11,143	3,867	161	136

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	0	0	0	0	4,315	1,413
4	STATE TAXES AT 7.18%		0	0	0	0	0	0	315	103
5	TOTAL PPTRIT & STATE TAXES		0	0	0	0	0	0	315	103
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	0	0	0	0	4,000	1,310
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	0	0	0	0	4,000	1,310
10	FEDERAL TAXES @ 35%		0	0	0	0	0	0	1,400	458
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		0	0	0	0	0	0	315	103

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0	(23)	(38)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0	(23)	(38)
9	TOTAL FEDERAL TAXES		0	0	0	0	0	0	1,378	420

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		(1,637)	9,077	0	0	0	0
4	STATE TAXES AT 7.18%		(120)	663	0	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(120)	663	0	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(1,518)	8,414	0	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(1,518)	8,414	0	0	0	0
10	FEDERAL TAXES @ 35%		(531)	2,945	0	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		(120)	663	0	0	0	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(2)	(55)	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(2)	(55)	0	0	0	0
9	TOTAL FEDERAL TAXES		(533)	2,890	0	0	0	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	UNCOLLECTIBLE TAX RATE EFFECT							
3	STATE TAXABLE INCOME							
4	STATE TAXES AT 7.18%							
5	TOTAL PPTRIT & STATE TAXES							
6	FEDERAL TAXABLE INC BEFORE ADJ							
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0					
8	STATE INCOME TAX REFUNDS	PLANT	0					
9	FEDERAL TAXABLE INCOME							
10	FEDERAL TAXES @ 35%							
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0					
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0					
13	TOTAL STATE PPTRIT TAX ADJ							
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0					
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0					
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0					
17	TOTAL STATE TAX OTHER ADJ							
18	TOTAL STAT TAX ADJ							
19	TOTAL STATE TAXES							

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0					
2	SUPERFUND TAX	PLANT	0					
3	ALTERNATIVE MINIMUM TAX	PLANT	0					
4	ACQUISITION ADJUSTMENT	PLANT	0					
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0					
6	ITC ADJUSTMENTS	PLANT	(920)					
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0					
8	TOTAL FEDERAL TAX ADJ							
9	TOTAL FEDERAL TAXES							

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEVELOPMENT OF LABOR ALLOCATOR						
	POWER PRODUCTION LABOR						
	STEAM POWER GENERATION LABOR						
	OPERATION						
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR						
	OPERATION						
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	OTHER POWER GENERATION LABOR						
	OPERATION						
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0
	OTHER POWER SUPPLY LABOR						
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEVELOPMENT OF LABOR ALLOCATOR		
	POWER PRODUCTION LABOR		
	STEAM POWER GENERATION LABOR		
	OPERATION		
1	500-SUPERVISION & ENGINEER	LABSTO	0
2	502-STEAM EXPENSES	EXP502	0
3	505-ELECTRIC EXPENSES	EXP505	0
4	506-MISC STEAM POWER EXP	EXP506	0
5	TOTAL OPERATION LABOR		0
	MAINTENANCE		
6	510-SUPERVISION & ENGINEER	LABSTM	0
7	511-STRUCTURES	EXP511	0
8	512-BOILER PLANT	EXP512	0
9	513-ELECTRIC PLANT	EXP513	0
10	514-MISC STEAM PLANT	EXP514	0
11	TOTAL MAINTENANCE LABOR		0
12	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION LABOR		
	OPERATION		
13	517-SUPERVISION & ENGINEER	LABNUO	0
14	519-COOLANTS & WATER	EXP519	0
15	520-STEAM EXPENSES	EXP520	0
16	523-ELECTRIC EXPENSES	EXP523	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0
18	TOTAL OPERATION LABOR		0
	MAINTENANCE		
19	528-SUPERVISION & ENGINEER	LABNUM	0
20	529-STRUCTURES	EXP529	0
21	530-REACTOR PLANT EQUIP	EXP530	0
22	531-ELECTRIC PLANT	EXP531	0
23	532-MISC NUCLEAR PLANT	EXP532	0
24	TOTAL MAINTENANCE LABOR		0
25	TOTAL NUCLEAR POWER PROD		0
	DEVEL OF LABOR ALLOC CON'T		
	OTHER POWER GENERATION LABOR		
	OPERATION		
1	548-GENERATION EXPENSES	EXP548	0
2	549-MISC OTH POWER GEN EXP	EXP549	0
3	TOTAL OPERATION LABOR		0
	MAINTENANCE		
4	551-SUPERVISION & ENGINEER	LABOTM	0
5	553-GENERATING & ELECT PLT	EXP553	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0
7	TOTAL MAINTENANCE LABOR		0
8	TOT OTH POWER GENERATION LAB		0
	OTHER POWER SUPPLY LABOR		
9	556-SYS CONTRL & LOAD DISP	EXP556	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	-	0	-	-	-	-	0
2	502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
3	505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
4	506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
5	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	-	0	-	-	-	-	0
7	511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
8	512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
9	513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
10	514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
11	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
12	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	-	0	-	-	-	-	0
14	519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
15	520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
16	523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	-	0	-	-	-	-	0
18	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	-	0	-	-	-	-	0
20	529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
21	530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
22	531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
23	532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
24	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
25	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	-	0	-	-	-	-	0
3	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	-	0	-	-	-	-	0
5	553-GENERATING & ELECT PLT	EXP553	0	-	0	-	-	-	-	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
7	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
8	TOT OTH POWER GENERATION LAB		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DEVELOPMENT OF LABOR ALLOCATOR							
	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	DEVELOPMENT OF LABOR ALLOCATOR							
	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0					
2	502-STEAM EXPENSES	EXP502	0					
3	505-ELECTRIC EXPENSES	EXP505	0					
4	506-MISC STEAM POWER EXP	EXP506	0					
5	TOTAL OPERATION LABOR							
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0					
7	511-STRUCTURES	EXP511	0					
8	512-BOILER PLANT	EXP512	0					
9	513-ELECTRIC PLANT	EXP513	0					
10	514-MISC STEAM PLANT	EXP514	0					
11	TOTAL MAINTENANCE LABOR							
12	TOTAL STEAM POWER PRODUCTION							
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0					
14	519-COOLANTS & WATER	EXP519	0					
15	520-STEAM EXPENSES	EXP520	0					
16	523-ELECTRIC EXPENSES	EXP523	0					
17	524-MISC NUCLEAR POWER EXP	EXP524	0					
18	TOTAL OPERATION LABOR							
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0					
20	529-STRUCTURES	EXP529	0					
21	530-REACTOR PLANT EQUIP	EXP530	0					
22	531-ELECTRIC PLANT	EXP531	0					
23	532-MISC NUCLEAR PLANT	EXP532	0					
24	TOTAL MAINTENANCE LABOR							
25	TOTAL NUCLEAR POWER PROD							
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0					
2	549-MISC OTH POWER GEN EXP	EXP549	0					
3	TOTAL OPERATION LABOR							
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0					
5	553-GENERATING & ELECT PLT	EXP553	0					
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0					
7	TOTAL MAINTENANCE LABOR							
8	TOT OTH POWER GENERATION LAB							
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0
	TRANSMISSION LABOR						
	OPERATION						
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
17	569-STRUCTURES	EXP569	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR						
	OPERATION						
1	580-SUPERVISION & ENGINEERING	LABDO	2,073	2,073	2,073	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,988	1,988	1,988	0	0
2	582-STATION EXPENSES	EXP582	147	147	147	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	3,558	3,558	3,558	0	0
4	584-UNDERGROUND LINE EXP	EXP584	1,547	1,547	1,547	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	461	461	461	0	0
6	586-METER EXPENSES	EXP586	5,999	5,999	5,999	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	251	251	251	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,680	1,680	1,680	0	0
9	TOTAL OPERATION LABOR		17,704.000	17,704	17,704	0	0
	MAINTENANCE						
10	590-SUPERVISION & ENGINEER	LABDM	519	519	519	0	0
11	591-STRUCTURES	EXP591	366	366	366	0	0
12	592-STATION EQUIPMENT	EXP592	3,669	3,669	3,669	0	0
13	593-OVERHEAD LINES	EXP593	9,516	9,516	9,516	0	0
14	594-UNDERGROUND LINES	EXP594	2,300	2,300	2,300	0	0
15	595-LINE TRANSFORMERS	EXP595	456	456	456	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	647	647	647	0	0
17	597-METERS	EXP597	102	102	102	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	352	352	352	0	0
19	TOTAL MAINTENANCE LABOR		17,927.000	17,927	17,927	0	0
20	TOTAL DISTRIBUTION LABOR		35,631.000	35,631	35,631	0	0
	CUSTOMER ACCOUNTS LABOR						
21	902-METER READING EXPENSE	EXP902	1,935	1,935	1,935	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	6,316	6,316	6,316	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		8,251.000	8,251	8,251	0	0

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB						
1	908-CUSTOMER ASSISTANCE EXP	EXP908	852	852	852	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
10	TOTAL POWER PRODUCTION LABOR		0
	TRANSMISSION LABOR		
	OPERATION		
11	560-SUPERVISION & ENGINEERING	LABTO	0
12	561-LOAD DISPATCHING	EXP561	0
13	562-STATION EXPENSES	EXP562	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0
15	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	569-STRUCTURES	EXP569	0
18	570-STATION EQUIPMENT	EXP570	0
19	571-OVERHEAD LINES	EXP571	0
20	TOTAL MAINTENANCE LABOR		0
21	TOTAL TRANSMISSION LABOR		0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR		
	OPERATION		
1	580-SUPERVISION & ENGINEERING	LABDO	0
2	581-LOAD DISPATCH EXPENSES	EXP581	0
2	582-STATION EXPENSES	EXP582	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0
4	584-UNDERGROUND LINE EXP	EXP584	0
5	585-STREET LIGHT & SIGNAL	EXP585	0
6	586-METER EXPENSES	EXP586	0
7	587-CUST INSTALLATIONS EXP	EXP587	0
8	588-MISC DISTRIBUTION EXP	EXP588	0
9	TOTAL OPERATION LABOR		0
	MAINTENANCE		
10	590-SUPERVISION & ENGINEER	LABDM	0
11	591-STRUCTURES	EXP591	0
12	592-STATION EQUIPMENT	EXP592	0
13	593-OVERHEAD LINES	EXP593	0
14	594-UNDERGROUND LINES	EXP594	0
15	595-LINE TRANSFORMERS	EXP595	0
16	596-STREET LIGHT & SIGNAL	EXP596	0
17	597-METERS	EXP597	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0
19	TOTAL MAINTENANCE LABOR		0
20	TOTAL DISTRIBUTION LABOR		0
	CUSTOMER ACCOUNTS LABOR		
21	902-METER READING EXPENSE	EXP902	0
22	903-CUST RECORDS & COLL EXP	EXP903	0
23	905-MISC CUST ACCTS EXP	EXP9023	0
24	TOTAL CUSTOMER ACCTS LABOR		0

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB		
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
10	TOTAL POWER PRODUCTION LABOR		0	-	0	-	-	-	-	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	-	0	-	-	-	-	0
12	561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
13	562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	-	0	-	-	-	-	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
15	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
18	570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
19	571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
20	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
21	TOTAL TRANSMISSION LABOR		0	-	0	-	-	-	-	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	2,073	1,349	291	213	-	138	81	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,988	1,209	322	198	-	135	124	0
2	582-STATION EXPENSES	EXP582	147	80	28	19	-	19	-	0
3	583-OVERHEAD LINE EXPENSES	EXP583	3,558	2,235	612	403	-	296	13	0
4	584-UNDERGROUND LINE EXP	EXP584	1,547	1,073	256	161	-	48	9	0
5	585-STREET LIGHT & SIGNAL	EXP585	461	-	0	-	-	-	461	0
6	586-METER EXPENSES	EXP586	5,999	4,283	649	636	-	432	-	0
7	587-CUST INSTALLATIONS EXP	EXP587	251	214	35	2	-	1	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,680	1,081	292	188	-	111	8	0
9	TOTAL OPERATION LABOR		17,704	11,524	2,485	1,819	-	1,180	696	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	519	309	88	58	-	43	21	0
11	591-STRUCTURES	EXP591	366	194	69	47	-	56	-	0
12	592-STATION EQUIPMENT	EXP592	3,669	2,000	708	478	-	484	-	0
13	593-OVERHEAD LINES	EXP593	9,516	5,977	1,638	1,077	-	790	34	0
14	594-UNDERGROUND LINES	EXP594	2,300	1,595	381	239	-	72	13	0
15	595-LINE TRANSFORMERS	EXP595	456	296	85	52	-	19	4	0
16	596-STREET LIGHT & SIGNAL	EXP596	647	-	0	-	-	-	647	0
17	597-METERS	EXP597	102	73	11	11	-	7	-	0
18	598-MISC DISTRIBUTION PLANT	EXP598	352	214	57	35	-	24	22	0
19	TOTAL MAINTENANCE LABOR		17,927	10,658	3,037	1,996	-	1,496	741	0
20	TOTAL DISTRIBUTION LABOR		35,631	22,182	5,522	3,815	-	2,676	1,437	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	1,935	1,400	517	15	-	3	1	0
22	903-CUST RECORDS & COLL EXP	EXP903	6,316	4,493	1,755	47	-	9	13	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	-	0	-	-	-	-	0
24	TOTAL CUSTOMER ACCTS LABOR		8,251	5,893	2,272	61	-	11	13	0

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	852	616	228	6	-	1	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	1,184	165	291	0	291	188	23	1
2	581-LOAD DISPATCH EXPENSES	EXP581	1,061	148	322	0	322	188	10	0
2	582-STATION EXPENSES	EXP582	72	8	28	0	28	18	1	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1,972	263	612	0	612	387	16	0
4	584-UNDERGROUND LINE EXP	EXP584	939	134	256	0	256	160	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	3,755	528	649	0	649	485	140	10
7	587-CUST INSTALLATIONS EXP	EXP587	187	26	35	0	35	2	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	944	137	292	0	292	180	8	0
9	TOTAL OPERATION LABOR		10,114	1,410	2,485	0	2,485	1,609	198	11
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	273	36	88	0	88	55	2	0
11	591-STRUCTURES	EXP591	174	20	69	0	69	44	3	0
12	592-STATION EQUIPMENT	EXP592	1,796	204	708	0	708	450	27	0
13	593-OVERHEAD LINES	EXP593	5,273	704	1,638	0	1,638	1,036	42	0
14	594-UNDERGROUND LINES	EXP594	1,396	199	381	0	381	239	0	0
15	595-LINE TRANSFORMERS	EXP595	249	47	85	0	85	48	4	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	64	9	11	0	11	8	2	0
18	598-MISC DISTRIBUTION PLANT	EXP598	188	26	57	0	57	33	2	0
19	TOTAL MAINTENANCE LABOR		9,413	1,245	3,037	0	3,037	1,912	83	1
20	TOTAL DISTRIBUTION LABOR		19,527	2,655	5,522	0	5,522	3,522	281	12
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	1,227	172	517	0	517	13	1	0
22	903-CUST RECORDS & COLL EXP	EXP903	3,939	554	1,755	0	1,755	43	4	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		5,167	726	2,272	0	2,272	56	5	0

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	540	76	228	0	228	6	1	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	0	0	0	0	49	82
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	49	83
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	0	5	13
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	0	109	187
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	45	4
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	0	118	265
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0	1	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	0	46	65
9	TOTAL OPERATION LABOR		0	0	0	0	0	0	422	698
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	0	0	0	0	0	15	27
11	591-STRUCTURES	EXP591	0	0	0	0	0	0	12	34
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	126	327
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	290	500
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	67	5
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	7	11
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0	2	5
18	598-MISC DISTRIBUTION PLANT	EXP598	0	0	0	0	0	0	9	15
19	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	529	924
20	TOTAL DISTRIBUTION LABOR		0	0	0	0	0	0	951	1,621
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0	1	1
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	0	0	0	4	4
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	0	0	0	0	0	5	5

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0	1	1

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)		
	DESCRIPTION	ALLOC								
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0		
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0		
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0		
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0		
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0		
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0		
15	TOTAL OPERATION LABOR		0	0	0	0	0	0		
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0		
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0		
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0		
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0		
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0		
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	7	81	0	0	0	0		
2	581-LOAD DISPATCH EXPENSES	EXP581	3	124	0	0	0	0		
2	582-STATION EXPENSES	EXP582	1	0	0	0	0	0		
3	583-OVERHEAD LINE EXPENSES	EXP583	0	13	0	0	0	0		
4	584-UNDERGROUND LINE EXP	EXP584	0	9	0	0	0	0		
5	585-STREET LIGHT & SIGNAL	EXP585	0	461	0	0	0	0		
6	586-METER EXPENSES	EXP586	48	0	0	0	0	0		
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0		
8	588-MISC DISTRIBUTION EXP	EXP588	0	8	0	0	0	0		
9	TOTAL OPERATION LABOR		60	696	0	0	0	0		
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	1	21	0	0	0	0		
11	591-STRUCTURES	EXP591	10	0	0	0	0	0		
12	592-STATION EQUIPMENT	EXP592	31	0	0	0	0	0		
13	593-OVERHEAD LINES	EXP593	0	34	0	0	0	0		
14	594-UNDERGROUND LINES	EXP594	0	13	0	0	0	0		
15	595-LINE TRANSFORMERS	EXP595	0	4	0	0	0	0		
16	596-STREET LIGHT & SIGNAL	EXP596	0	647	0	0	0	0		
17	597-METERS	EXP597	1	0	0	0	0	0		
18	598-MISC DISTRIBUTION PLANT	EXP598	1	22	0	0	0	0		
19	TOTAL MAINTENANCE LABOR		43	741	0	0	0	0		
20	TOTAL DISTRIBUTION LABOR		103	1,437	0	0	0	0		
	CUSTOMER ACCOUNTS LABOR								Supervision901	0.0
21	902-METER READING EXPENSE	EXP902	0	1	0	0	0	0		1,935.0
22	903-CUST RECORDS & COLL EXP	EXP903	1	13	0	0	0	0		6,316.0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0		0.0
24	TOTAL CUSTOMER ACCTS LABOR		1	13	0	0	0	0		
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB								Supervision907	251.0
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0		613.0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
10	TOTAL POWER PRODUCTION LABOR							
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0					
12	561-LOAD DISPATCHING	EXP561	0					
13	562-STATION EXPENSES	EXP562	0					
14	563-OVERHEAD LINE EXPENSES	EXP563	0					
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0					
15	TOTAL OPERATION LABOR							
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0					
18	570-STATION EQUIPMENT	EXP570	0					
19	571-OVERHEAD LINES	EXP571	0					
20	TOTAL MAINTENANCE LABOR							
21	TOTAL TRANSMISSION LABOR							
	DEVEL OF LABOR ALLOC CON'T							
	DISTRIBUTION LABOR							
	OPERATION		from O&M tab labor					
1	580-SUPERVISION & ENGINEERING	LABDO	2,073.0					
2	581-LOAD DISPATCH EXPENSES	EXP581	1,988.0					
2	582-STATION EXPENSES	EXP582	147.0					
3	583-OVERHEAD LINE EXPENSES	EXP583	3,558.0					
4	584-UNDERGROUND LINE EXP	EXP584	1,547.0					
5	585-STREET LIGHT & SIGNAL	EXP585	461.0					
6	586-METER EXPENSES	EXP586	5,999.0	10.78%				
7	587-CUST INSTALLATIONS EXP	EXP587	251.0					
8	588-MISC DISTRIBUTION EXP	EXP588	1,680.0					
9	TOTAL OPERATION LABOR		17,704					
	MAINTENANCE							
10	590-SUPERVISION & ENGINEER	LABDM	519.0					
11	591-STRUCTURES	EXP591	366.0					
12	592-STATION EQUIPMENT	EXP592	3,669.0					
13	593-OVERHEAD LINES	EXP593	9,516.0					
14	594-UNDERGROUND LINES	EXP594	2,300.0					
15	595-LINE TRANSFORMERS	EXP595	456.0					
16	596-STREET LIGHT & SIGNAL	EXP596	647.0					
17	597-METERS	EXP597	102.0	0.18%				
18	598-MISC DISTRIBUTION PLANT	EXP598	352.0					
19	TOTAL MAINTENANCE LABOR		17,927					
20	TOTAL DISTRIBUTION LABOR							
	CUSTOMER ACCOUNTS LABOR							
21	902-METER READING EXPENSE	EXP902	1,935.0	3.48%				
22	903-CUST RECORDS & COLL EXP	EXP903	6,316.0					
23	905-MISC CUST ACCTS EXP	EXP9023	0.0	8,251				
24	TOTAL CUSTOMER ACCTS LABOR		8,251.000					
				14.44%				
	DEVEL OF LABOR ALLOC CON'T							
	CUSTOMER SERVICE & INFO LAB							
1	908-CUSTOMER ASSISTANCE EXP	EXP908	851.9					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	910-MISC CUST SERV & INFO EX	EXP910	43		43	43	0	0
3	TOTAL CUST SERVICE & INFO LAB		895.000		895	895	0	0
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0		0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0		0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0		0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0		0	0	0	0
9	916-MISC SALES EXP	EXP916	0		0	0	0	0
10	TOTAL SALES LABOR		0		0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	10,330		10,330	10,330	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	131		131	131	0	0
13	925-INJURIES & DAMAGES	EXP925	109		109	109	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0		0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	14		14	14	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	184		184	184	0	0
	TOTAL OPERATION LABOR		10,768.0		10,768	10,768	0	0
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	110.0		110	110	0	0
18	TOTAL ADMIN & GENERAL LABOR		10,878.0		10,878	10,878	0	0
19	TOTAL OPER & MAINTENANCE LABOR		55,655		55,655	55,655	0	0
	CAPITALIZED LABOR							
20	PRODUCTION	PLTPROD	0		0	0	0	0
21	TRANSMISSION	PLTTRAN	0		0	0	0	0
22	DISTRIBUTION	PLTDIST	0		0	0	0	0
23	TOTAL CAPITALIZED LABOR		0		0	0	0	0
24	TOTAL ALLOCATED LABOR		55,655		55,655	55,655	0	0
	REVENUE REQUIREMENTS							
	PRESENT RATES							
1	RATE BASE		1,413,820		1,413,820	1,413,820	0	0
2	NET OPER INC (PRESENT RATES)		139,642		139,642	139,642	0	0
3	RATE OF RETURN (PRES RATES)		9.88%		9.88%	9.88%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00		1.00	1.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		469,015		469,015	469,015	0	0
6	SALES REV REQUIRED MILLS/KWH		25.21		25.21	25.21	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN		0		0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN		0		0	0	0	0
	CLAIMED RATE OF RETURN			580				
9	CLAIMED RATE OF RETURN		9.019%		9.019%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR		127,515	1	127,515	127,515	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	910-MISC CUST SERV & INFO EX	EXP910	0
3	TOTAL CUST SERVICE & INFO LAB		0
	SALES LABOR		
5	911-SUPERVISION EXP	LABSLS	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0
7	913-ADVERTISING EXPENSES	EXP913	0
8	915-COSTS FROM MRCH & JOB	EXP915	0
9	916-MISC SALES EXP	EXP916	0
10	TOTAL SALES LABOR		0
	ADMINISTRATIVE & GENERAL LABOR		
	OPERATION		
11	920-ADMIN & GENRL SALARIES	EXP920	0
12	921-OFFICE SUPPLIES & EXP	EXP921	0
13	925-INJURIES & DAMAGES	EXP925	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0
	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	935-MAINT OF GENERAL PLANT	EXP932	0
18	TOTAL ADMIN & GENERAL LABOR		0
19	TOTAL OPER & MAINTENANCE LABOR		0
	CAPITALIZED LABOR		
20	PRODUCTION	PLTPROD	0
21	TRANSMISSION	PLTTRAN	0
22	DISTRIBUTION	PLTDIST	0
23	TOTAL CAPITALIZED LABOR		0
24	TOTAL ALLOCATED LABOR		0

REVENUE REQUIREMENTS

PRESENT RATES

1	RATE BASE	0
2	NET OPER INC (PRESENT RATES)	0
3	RATE OF RETURN (PRES RATES)	0.00%
4	RELATIVE RATE OF RETURN	0.00
5	SALES REVENUE (PRE RATES)	0
6	SALES REV REQUIRED MILLS/KWH	0.00
	RETURN ADJUSTMENT TO EQUAL	
7	TOT COMPANY RATE OF RETURN	0
	REVENUE ADJUSTMENT TO EQUAL	
8	TOT COMPANY RATE OF RETURN	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	0.000%
10	RETURN REQ FOR CLAIMED ROR	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	910-MISC CUST SERV & INFO EX	EXP910	43	35	8	0	-	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		895	651	235	7	-	1	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	-	0	-	-	-	-	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	-	0	-	-	-	-	0
7	913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
9	916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
10	TOTAL SALES LABOR		0	-	0	-	-	-	-	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	10,330	6,627	1,853	896	-	620	335	0
12	921-OFFICE SUPPLIES & EXP	EXP921	131	84	23	11	-	8	4	0
13	925-INJURIES & DAMAGES	EXP925	109	70	20	9	-	7	4	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	-	0	-	-	-	-	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	14	9	3	1	-	1	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	184	118	33	16	-	11	6	0
	TOTAL OPERATION LABOR		10,768	6,908	1,931	934	-	647	349	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	110	71	20	10	-	7	4	0
18	TOTAL ADMIN & GENERAL LABOR		10,878	6,979	1,951	943	-	653	352	0
19	TOTAL OPER & MAINTENANCE LABOR		55,655	35,705	9,981	4,826	-	3,342	1,802	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	-	0	-	-	-	-	0
21	TRANSMISSION	PLTTRAN	0	-	0	-	-	-	-	0
22	DISTRIBUTION	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL CAPITALIZED LABOR		0	-	0	-	-	-	-	0
24	TOTAL ALLOCATED LABOR		55,655	35,705	9,981	4,826	-	3,342	1,802	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		1,413,820	860,203	234,487	146,381	-	100,870	71,879	0
2	NET OPER INC (PRESENT RATES)		139,642	83,166	29,111	12,893	-	5,882	8,590	0
3	RATE OF RETURN (PRES RATES)		9.88%	9.67%	12.41%	8.81%	0.00%	5.83%	11.95%	0.00%
4	RELATIVE RATE OF RETURN		1.00	0.98	1.26	0.89	0.00	0.59	1.21	0.00
5	SALES REVENUE (PRE RATES)		469,015	285,321	89,517	42,470	-	29,097	22,609	0
6	SALES REV REQUIRED MILLS/KWH		25.21	94	33.79	19.12	-	18	113	0.00
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		0	1,796	(5,951)	1,565	-	4,081	(1,490)	0
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		0	2,980	(9,876)	2,597	-	6,773	(2,474)	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR		127,515	77,583	21,149	13,202	-	9,098	6,483	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
2	910-MISC CUST SERV & INFO EX	EXP910	31	4	8	0	8	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		571	80	235	0	235	6	1	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	5,829	798	1,853	0	1,853	827	66	3
12	921-OFFICE SUPPLIES & EXP	EXP921	74	10	23	0	23	10	1	0
13	925-INJURIES & DAMAGES	EXP925	62	8	20	0	20	9	1	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	8	1	3	0	3	1	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	104	14	33	0	33	15	1	0
	TOTAL OPERATION LABOR		6,076	832	1,931	0	1,931	862	69	3
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	62	9	20	0	20	9	1	0
18	TOTAL ADMIN & GENERAL LABOR		6,138	841	1,951	0	1,951	871	70	3
19	TOTAL OPER & MAINTENANCE LABOR		31,403	4,302	9,981	0	9,981	4,455	356	15
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		31,403	4,302	9,981	0	9,981	4,455	356	15
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		755,119	105,084	234,487	0	234,487	138,347	7,884	150
2	NET OPER INC (PRESENT RATES)		71,023	12,143	29,111	0	29,111	12,081	557	256
3	RATE OF RETURN (PRES RATES)		9.41%	11.56%	12.41%	0.00%	12.41%	8.73%	7.06%	170.62%
4	RELATIVE RATE OF RETURN		0.95	1.17	1.26	0.00	1.26	0.88	0.71	17.27
5	SALES REVENUE (PRE RATES)		247,164	38,158	89,517	0	89,517	39,754	2,310	407
6	SALES REV REQUIRED MILLS/KWH		51.20	42.97	33.79	0.00	33.79	20.45	8.35	883.52
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		3,560	(1,764)	(5,951)	0	(5,951)	1,584	222	(241)
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		5,908	(2,927)	(9,876)	0	(9,876)	2,628	368	(400)
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR		68,105	9,478	21,149	0	21,149	12,478	711	14

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	0	1	1
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	0	0	0	0	0	0	221	375
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0	0	0	0	0	3	5
13	925-INJURIES & DAMAGES	EXP925	0	0	0	0	0	0	2	4
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	1
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	0	0	0	0	4	7
	TOTAL OPERATION LABOR		0	0	0	0	0	0	230	391
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	2	4
18	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	232	395
19	TOTAL OPER & MAINTENANCE LABOR		0	0	0	0	0	0	1,189	2,023
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	0	0	0	0	0	1,189	2,023
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		0	0	0	0	0	0	36,359	61,261
2	NET OPER INC (PRESENT RATES)		0	0	0	0	0	0	3,842	2,940
3	RATE OF RETURN (PRES RATES)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.57%	4.80%
4	RELATIVE RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	1.07	0.49
5	SALES REVENUE (PRE RATES)		0	0	0	0	0	0	11,700	16,698
6	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	14.37	3.60
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	(251)	3,111
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	(416)	5,162
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR		0	0	0	0	0	0	3,279	5,525

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	31.0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	0	
	SALES LABOR								
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	
10	TOTAL SALES LABOR		0	0	0	0	0	0	
	ADMINISTRATIVE & GENERAL LABOR								
	OPERATION								
11	920-ADMIN & GENRL SALARIES	EXP920	24	335	0	0	0	0	
12	921-OFFICE SUPPLIES & EXP	EXP921	0	4	0	0	0	0	
13	925-INJURIES & DAMAGES	EXP925	0	4	0	0	0	0	
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	6	0	0	0	0	
	TOTAL OPERATION LABOR		25	349	0	0	0	0	
	MAINTENANCE								
17	935-MAINT OF GENERAL PLANT	EXP932	0	4	0	0	0	0	
18	TOTAL ADMIN & GENERAL LABOR		25	352	0	0	0	0	
19	TOTAL OPER & MAINTENANCE LABOR		129	1,802	0	0	0	0	
	CAPITALIZED LABOR								
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	
24	TOTAL ALLOCATED LABOR		129	1,802	0	0	0	0	
	REVENUE REQUIREMENTS								
	PRESENT RATES								
1	RATE BASE		3,251	71,879	0	0	0	0	
2	NET OPER INC (PRESENT RATES)		(900)	8,590	0	0	0	0	
3	RATE OF RETURN (PRES RATES)		-27.68%	11.95%	0.00%	0.00%	0.00%	0.00%	
4	RELATIVE RATE OF RETURN		-2.80	1.21	0.00	0.00	0.00	0.00	
5	SALES REVENUE (PRE RATES)		699	22,609	0	0	0	0	
6	SALES REV REQUIRED MILLS/KWH		0.30	113.13	0.00	0.00	0.00	0.00	
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN		1,221	(1,490)	0	0	0	0	
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN		2,026	(2,474)	0	0	0	0	
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	
10	RETURN REQ FOR CLAIMED ROR		293	6,483	0	0	0	0	

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	910-MISC CUST SERV & INFO EX	EXP910	43.1	895				
3	TOTAL CUST SERVICE & INFO LAB		895.0					
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0.0					
6	912-DEMONSTRATING & SELL EXP	EXP912	0.0					
7	913-ADVERTISING EXPENSES	EXP913	0.0					
8	915-COSTS FROM MRCH & JOB	EXP915	0.0					
9	916-MISC SALES EXP	EXP916	0.0					
10	TOTAL SALES LABOR		0.0					
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	10,330.0					
12	921-OFFICE SUPPLIES & EXP	EXP921	131.0					
13	925-INJURIES & DAMAGES	EXP925	109.0					
14	926-EMPLOYEE PENSNS & BENE	EXP926	0.0					
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	14.0					
16	930.2-MISC GENERAL EXPENSE	EXP930.2	184.0					
	TOTAL OPERATION LABOR							
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	110.0	10,878				
18	TOTAL ADMIN & GENERAL LABOR		10,878					
19	TOTAL OPER & MAINTENANCE LABOR		55,655.0					
	CAPITALIZED LABOR							
20	PRODUCTION	PLTPROD	0.0					
21	TRANSMISSION	PLTTRAN	0.0					
22	DISTRIBUTION	PLTDIST	0.0					
23	TOTAL CAPITALIZED LABOR							
24	TOTAL ALLOCATED LABOR							

REVENUE REQUIREMENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR

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AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
11	SALES REVENUE REQ CLAIMED ROR		448,889	448,888	448,889	448,889	0	0
12	REVENUE DEFICIENCY SALES REV		(20,127)		(20,127)	(20,127)	0	0
13	PERCENT INCREASE REQUIRED		-4.2913%		-4.2913%	-4.2913%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		18,604,365,371		18,604,365,371	18,604,365,371	0	0
15	SALES REV REQUIRED MILLS/KWH		24.13		24.13	24.13	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		-1.08		-1.08	-1.08	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES		386,307		386,307	386,307	0	0
18	REVENUE DEFICIENCY SALES REV		(12,127)		(12,127)	(12,127)	0	0
19	PERCENT INCREASE PROPOSED		-2.5857%		-2.586%	-2.586%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		9.36%		9.36%	9.36%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		132,335		132,335	132,335	0	0
22	ANNUAL BOOKED KWH SALES		18,604,365,371		18,604,365,371	18,604,365,371	0	0
23	SALES REV REQUIRED MILLS/KWH		20.76		20.76	20.76	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-0.65		-0.65	-0.65	0.00	0.00
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		619,720		619,720	619,720	0	0
15	REVENUE REQUIRED - $/MO/CUST		$60.3618		$60.3618	$60.3618	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		($2.7064)		($2.7064)	($2.7064)	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0		0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00		$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000		$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		469,015		469,015	469,015	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000		0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000		0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000		0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000		0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000		0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000		0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000		0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000		0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000		0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000		0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000		0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000		0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000		0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000		0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED			580				
17	CP GENERATOR TRANSMISSION	DEMTRANS	3,822,623		3,822,623	3,822,623	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0		0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0		0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
11	SALES REVENUE REQ CLAIMED ROR		0
12	REVENUE DEFICIENCY SALES REV		0
13	PERCENT INCREASE REQUIRED		0.0000%
14	ANNUAL BOOKED KWH SALES		0
15	SALES REV REQUIRED MILLS/KWH		0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.00
	PROPOSED REVENUES		
17	PROPOSED SALES REVENUES		0
18	REVENUE DEFICIENCY SALES REV		0
19	PERCENT INCREASE PROPOSED		0.000%
20	PROPOSED RATE OF RETURN		0.00%
21	RETURN REQ FOR PROPOSED REV		0
22	ANNUAL BOOKED KWH SALES		0
23	SALES REV REQUIRED MILLS/KWH		0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.00
	WORKING SECTION		
14	MONTHLY AVERAGE CUSTOMERS		0
15	REVENUE REQUIRED - $/MO/CUST		$0.0000
16	REV DEFIC PER BILLING UNIT		$0.0000
14	ANNUAL BILLING DEMANDS		0
15	SALES REV REQUIRED $/KW		$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000
	SALES OF ELECTRICITY		0

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0
19	CP GENERATOR TRANS - 368	D368TRAN	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
11	SALES REVENUE REQ CLAIMED ROR		448,889	276,056	76,303	42,983	-	34,434	19,112	0
12	REVENUE DEFICIENCY SALES REV		(20,127)	(9,265)	(13,214)	513	-	5,337	(3,497)	0
13	PERCENT INCREASE REQUIRED		-4.2913%	-3.2474%	-14.7613%	1.2072%	0.0000%	18.3%	-15.5%	0.0000%
14	ANNUAL BOOKED KWH SALES		18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
15	SALES REV REQUIRED MILLS/KWH		24.13	88	29	40	-	19	96	0
16	REVENUE DEFICIENCY MILLS/KWH		-1.08	-1.62	-4.99	0.23	0.00	0.68	-17.50	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		386,307	279,739	11,138	20,502	0	32,313	42,615	0
18	REVENUE DEFICIENCY SALES REV		(12,127)	(5,583)	(7,962)	309	-	3,216	(2,107)	0
19	PERCENT INCREASE PROPOSED		-2.586%	-1.957%	-8.894%	0.727%	0.000%	11.051%	-9.319%	0.000%
20	PROPOSED RATE OF RETURN		9.36%	9.28%	10.37%	8.94%	0.00%	7.75%	10.18%	0.00%
21	RETURN REQ FOR PROPOSED REV		132,335	79,802	24,313	13,080	-	7,820	7,320	0
22	ANNUAL BOOKED KWH SALES		18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
23	SALES REV REQUIRED MILLS/KWH		20.76	48.95	4.20	9.23	0.00	4.13	213.23	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-0.65	-0.98	-3.01	0.14	0.00	0.41	-10.54	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		619,720	545,128	70,975	1,887	-	210	1,520	0
15	REVENUE REQUIRED - $/MO/CUST		$60.3618	$42.2005	$89.5897	$1,897.8775	$0.0000	$13,648.0212	$1,047.9373	$0.0000
16	REV DEFIC PER BILLING UNIT		($2.7064)	($1.4164)	($15.5147)	$22.6386	$0.0000	$2,115.1901	($191.7323)	$0.0000
14	ANNUAL BILLING DEMANDS		0	-	0	-	-	-	-	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		469,015	285,321	89,517	42,470	-	29,097	22,609	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	3,822,623	1,726,308	611,395	451,851	-	1,033,070	-	-
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	0	-	-	-	-	-
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	0	-	-	-	-	-

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
11	SALES REVENUE REQ CLAIMED ROR		242,322	33,734	76,303	0	76,303	40,412	2,566	4
12	REVENUE DEFICIENCY SALES REV		(4,842)	(4,423)	(13,214)	0	(13,214)	659	256	(402)
13	PERCENT INCREASE REQUIRED		-1.9590%	-11.5925%	-14.7613%	0.0000%	-14.7613%	1.6575%	11.0851%	-98.9074%
14	ANNUAL BOOKED KWH SALES		4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061	460,333
15	SALES REV REQUIRED MILLS/KWH		50.20	37.99	28.81	0.00	28.81	20.79	9.27	9.65
16	REVENUE DEFICIENCY MILLS/KWH		-1.00	-4.98	-4.99	0.00	-4.99	0.34	0.93	-873.87
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		244,246	35,492	81,555	0	81,555	40,151	2,464	164
18	REVENUE DEFICIENCY SALES REV		(2,918)	(2,665)	(7,962)	0	(7,962)	397	154	(242)
19	PERCENT INCREASE PROPOSED		-1.180%	-6.985%	-8.894%	0.000%	-8.894%	0.999%	6.679%	-59.597%
20	PROPOSED RATE OF RETURN		9.17%	10.03%	10.37%	0.00%	10.37%	8.91%	8.24%	73.25%
21	RETURN REQ FOR PROPOSED REV		69,265	10,537	24,313	0	24,313	12,320	650	110
22	ANNUAL BOOKED KWH SALES		4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061	460,333
23	SALES REV REQUIRED MILLS/KWH		50.60	39.97	30.79	0.00	30.79	20.66	8.91	356.97
24	REVENUE DEFICIENCY MILLS/KWH		-0.60	-3.00	-3.01	0.00	-3.01	0.20	0.56	-526.55
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		477,957	67,171	70,975	0	70,975	1,736	150	2
15	REVENUE REQUIRED - $/MO/CUST		$42.2496	$41.8515	$89.5897	$0.0000	$89.5897	$1,940.0172	$1,427.2462	$233.8732
16	REV DEFIC PER BILLING UNIT		($0.8442)	($5.4878)	($15.5147)	$0.0000	($15.5147)	$31.6313	$142.4236	($21,172.1228)
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		247,164	38,158	89,517	0	89,517	39,754	2,310	407
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1,550,236	176,072	611,395	0	611,395	395,939	55,612	300
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
11	SALES REVENUE REQ CLAIMED ROR		0	0	0	0	0	0	10,767	20,988
12	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	(933)	4,290
13	PERCENT INCREASE REQUIRED		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-7.9775%	25.6924%
14	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	814,408,767	4,641,015,964
15	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	13.22	4.52
16	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	-1.15	0.92
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	0	11,138	19,283
18	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	(562)	2,585
19	PERCENT INCREASE PROPOSED		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	-4.807%	15.481%
20	PROPOSED RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	9.63%	7.34%
21	RETURN REQ FOR PROPOSED REV		0	0	0	0	0	0	3,503	4,498
22	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	814,408,767	4,641,015,964
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	13.68	4.15
24	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	-0.69	0.56
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	95	100
15	REVENUE REQUIRED - $/MO/CUST		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$9,411.6527	$17,475.6745
16	REV DEFIC PER BILLING UNIT		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($815.9041)	$3,572.1543
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		0	0	0	0	0	0	11,700	16,698
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0	110,987	665,843
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
11	SALES REVENUE REQ CLAIMED ROR		2,679	19,112	0	0	0	0
12	REVENUE DEFICIENCY SALES REV		1,980	(3,497)	0	0	0	0
13	PERCENT INCREASE REQUIRED		283.2906%	-15.4664%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		2,363,828,676	199,851,687	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH		1.13	95.63	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.84	-17.50	0.00	0.00	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES		1,892	20,502	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		1,193	(2,107)	0	0	0	0
19	PERCENT INCREASE PROPOSED		170.697%	-9.319%	0.000%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		-5.57%	10.18%	0.00%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		(181)	7,320	0	0	0	0
22	ANNUAL BOOKED KWH SALES		2,363,828,676	199,851,687	0	0	0	0
23	SALES REV REQUIRED MILLS/KWH		0.80	102.59	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.50	-10.54	0.00	0.00	0.00	0.00
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		15	1,520	0	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$15,049.1103	$1,047.9373	$0.0000	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$11,122.8179	($191.7323)	$0.0000	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		699	22,609	0	0	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED							
17	CP GENERATOR TRANSMISSION	DEMTRANS	256,240	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
11	SALES REVENUE REQ CLAIMED ROR							
12	REVENUE DEFICIENCY SALES REV							
13	PERCENT INCREASE REQUIRED							
14	ANNUAL BOOKED KWH SALES							
15	SALES REV REQUIRED MILLS/KWH							
16	REVENUE DEFICIENCY MILLS/KWH							
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES							
18	REVENUE DEFICIENCY SALES REV							
19	PERCENT INCREASE PROPOSED							
20	PROPOSED RATE OF RETURN							
21	RETURN REQ FOR PROPOSED REV							
22	ANNUAL BOOKED KWH SALES							
23	SALES REV REQUIRED MILLS/KWH							
24	REVENUE DEFICIENCY MILLS/KWH							
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS							
15	REVENUE REQUIRED - $/MO/CUST							
16	REV DEFIC PER BILLING UNIT							
14	ANNUAL BILLING DEMANDS							
15	SALES REV REQUIRED $/KW							
16	REVENUE DEFICIENCY $/KW							
	SALES OF ELECTRICITY							

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED				
2	CP GENERATOR A	DHAVA1_5	50.00%	0.00%	
3	CP GENERATOR B	DHAVA6	50.00%	0.00%	
4	CP GENERATOR C	DHENN1	50.00%	0.00%	
5	CP GENERATOR D	DHENN2	50.00%	0.00%	
6	CP GENERATOR E	DVERM1	50.00%	0.00%	
7	CP GENERATOR F	DVERM2	50.00%	0.00%	
8	CP GENERATOR G	DWRIV1_3	50.00%	0.00%	
9	CP GENERATOR H	DWRIV4	50.00%	0.00%	
10	CP GENERATOR I	DWRIV5	50.00%	0.00%	
11	CP GENERATOR J	DBALD1	50.00%	0.00%	
12	CP GENERATOR K	DBALD2	50.00%	0.00%	
13	CP GENERATOR L	DBALD3	50.00%	0.00%	
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	50.00%	0.00%	
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	50.00%	0.00%	
16	TRANSMISSION RELATED				
17	CP GENERATOR TRANSMISSION	DEMTRANS	50.00%	0.00%	580
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	50.00%	0.00%	
19	CP GENERATOR TRANS - 368	D368TRAN	50.00%	0.00%	

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0
22	SUBTRANSMISSION RELATED						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	3,509,579	3,509,579	3,509,579	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	3,509,579	3,509,579	3,509,579	0	0
28	DISTRIBUTION RELATED						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	35,843	35,843	35,843	0	0
31	LINE TRANSFORMER-368	D368_PRI	5,502,261	5,502,261	5,502,261	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	2,711,369	2,711,369	2,711,369	0	0
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	1,917,215	1,917,215	1,917,215	0	0
35	SECONDARY - 368	D368DIST	5,022,882	5,022,882	5,022,882	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	3,711,421	3,711,421	3,711,421	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	3,081,661	3,081,661	3,081,661	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1,696,659	1,696,659	1,696,659	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,711,369	2,711,369	2,711,369	0	0

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	18,604,365,371	18,604,365,371	18,604,365,371	0	0
2	ENERGY @ METER	ENERGY	18,604,365,371	18,604,365,371	18,604,365,371	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0
22	SUBTRANSMISSION RELATED		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0
28	DISTRIBUTION RELATED		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0
31	LINE TRANSFORMER-368	D368_PRI	0
32	PRIMARY LINES FUNCTION	DDIST_SC	0
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0
35	SECONDARY - 368	D368DIST	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0
40	D.A. 457-MISC REVENUE	DEM457	0
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0

	ENERGY RELATED		
1	ENERGY @ GENERATOR KWH	EFUEL	0
2	ENERGY @ METER	ENERGY	0
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	0	-	-	-	-	-
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	0	-	-	-	-	-
22	SUBTRANSMISSION RELATED				0					
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	3,509,579	1,698,954	601,707	444,396	-	764,521	-	-
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	0	-	-	-	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	-	0	-	-	-	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	3,509,579	1,698,954	601,707	444,396	-	764,521	-	-
28	DISTRIBUTION RELATED				0					
29	DISTRIBUTION-PRIMARY RELATED (19)				0					
30	NCP GENERATOR DISTRIBUTION	DEMPRI	35,843	-	0	290	-	35,553	-	-
31	LINE TRANSFORMER-368	D368_PRI	5,502,261	3,393,658	984,190	597,233	-	479,197	47,983	-
32	PRIMARY LINES FUNCTION	DDIST_SC	2,711,369	1,655,094	586,173	367,177	-	102,924	-	-
33	DIST-SECONDARY RELATED (20)				0					
34	NCP GENERATOR SECONDARY	DEMSEC	1,917,215	1,870,803	0	-	-	-	46,411	-
35	SECONDARY - 368	D368DIST	5,022,882	3,282,544	942,755	571,779	-	179,392	46,411	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	0	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	3,711,421	2,923,905	531,095	119,539	-	86,726	50,156	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	3,081,661	128	96,241	327,253	-	2,511,605	146,434	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1,696,659	1,037,926	279,839	172,085	-	118,829	87,980	-
40	D.A. 457-MISC REVENUE	DEM457	0	-	0	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)				0					
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	2,711,369	1,655,094	586,173	367,177	-	102,924	-	0.00000
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	0	7,819,253,407	199,851,687	0.00000
2	ENERGY @ METER	ENERGY	18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	0	7,819,253,407	199,851,687	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1,525,672	173,282	601,707	0	601,707	389,665	54,731	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1,525,672	173,282	601,707	0	601,707	389,665	54,731	0
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	290
31	LINE TRANSFORMER-368	D368_PRI	2,854,214	539,444	984,190	0	984,190	584,758	12,476	0
32	PRIMARY LINES FUNCTION	DDIST_SC	1,486,286	168,809	586,173	0	586,173	367,177	0	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1,549,770	321,033	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	2,760,762	521,782	942,755	0	942,755	522,664	49,115	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,563,621	360,284	531,095	0	531,095	103,939	14,486	1,115
38	D.A. 454-RENT FOR ELECT PROP	DEM454	112	16	96,241	0	96,241	148,633	83,514	95,105
39	D.A. 456-OTHER ELECTRIC REV	DEM456	911,042	126,883	279,839	0	279,839	162,746	9,174	166
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,486,286	168,809	586,173	0	586,173	367,177	0	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061	460,333
2	ENERGY @ METER	ENERGY	4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061	460,333
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0	0	109,228	655,293
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0	0	109,228	655,293
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	0	0	0	0	0	0	144,065	335,132
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	102,924	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	0	0	0	0	0	0	74,374	105,018
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450							28,443	51,078
38	D.A. 454-RENT FOR ELECT PROP	DEM454							426,094	1,353,446
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0	0	0	0	0	0	42,682	72,458
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0	0	102,924	0
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	0	0	0	0	0	0	814,408,767	4,641,015,964
2	ENERGY @ METER	ENERGY	0	0	0	0	0	0	814,408,767	4,641,015,964
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED				0	0	0	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0	0
28	DISTRIBUTION RELATED				0	0	0	
29	DISTRIBUTION-PRIMARY RELATED (19)				0	0	0	
30	NCP GENERATOR DISTRIBUTION	DEMPRI	35,553	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	0	47,983	0	0	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
33	DIST-SECONDARY RELATED (20)				0	0	0	
34	NCP GENERATOR SECONDARY	DEMSEC	0	46,411	0	0	0	0
35	SECONDARY - 368	D368DIST	0	46,411	0	0	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	7,205	50,156	0	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	732,066	146,434	0	0	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	3,690	87,980	0	0	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)				0	0	0	
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0	0
					0	0	0	
	ENERGY RELATED				0	0	0	
	---				0	0	0	
1	ENERGY @ GENERATOR KWH	EFUEL	2,363,828,676	199,851,687	0	0	0	0
2	ENERGY @ METER	ENERGY	2,363,828,676	199,851,687	0	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	50.00%	0.00%				
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	50.00%	0.00%				
22	SUBTRANSMISSION RELATED							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	50.00%	0.00%				
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	50.00%	0.00%				
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	50.00%	0.00%				
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	50.00%	0.00%				
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	50.00%	0.00%				
28	DISTRIBUTION RELATED							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	50.00%	0.00%				
31	LINE TRANSFORMER-368	D368_PRI	50.00%	0.00%				
32	PRIMARY LINES FUNCTION	DDIST_SC	50.00%	0.00%				
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	50.00%	0.00%				
35	SECONDARY - 368	D368DIST	50.00%	0.00%				
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	50.00%	0.00%				
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	50.00%	0.00%				
38	D.A. 454-RENT FOR ELECT PROP	DEM454	50.00%	0.00%				
39	D.A. 456-OTHER ELECTRIC REV	DEM456	50.00%	0.00%				
40	D.A. 457-MISC REVENUE	DEM457	50.00%	0.00%				
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	50.00%	0.00%				
	ENERGY RELATED							

1	ENERGY @ GENERATOR KWH	EFUEL		0.00%				
2	ENERGY @ METER	ENERGY		0.00%				
3	EN GENERATOR A	EHAVA1_5	50.00%	0.00%				
4	EN GENERATOR B	EHAVA6	50.00%	0.00%				
5	EN GENERATOR C	EHENN1	50.00%	0.00%				
6	EN GENERATOR D	EHENN2	50.00%	0.00%				
7	EN GENERATOR E	EVERM1	50.00%	0.00%				
8	EN GENERATOR F	EVERM2	50.00%	0.00%				
9	EN GENERATOR G	EWRIV1_3	50.00%	0.00%				
10	EN GENERATOR H	EWRIV4	50.00%	0.00%				
11	EN GENERATOR I	EWRIV5	50.00%	0.00%				
12	EN GENERATOR J	EBALD1	50.00%	0.00%				
13	EN GENERATOR K	EBALD2	50.00%	0.00%				
14	EN GENERATOR L	EBALD3	50.00%	0.00%				
15	EN GENERATOR NUCLEAR PROD	ENENUCL	50.00%	0.00%				
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	50.00%	0.00%				
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	195,304,226		195,304,226	195,304,226	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	76,764,124		76,764,124	76,764,124	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	10,566,964		10,566,964	10,566,964	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	753,628		753,628	753,628	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	766,288		766,288	766,288	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	3,887,778		3,887,778	3,887,778	0	0
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	753,628		753,628	753,628	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	619,720		619,720	619,720	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0		0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00		0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0		0	0	0	0
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	619,720		619,720	619,720	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	144,751		144,751	144,751	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	619,720		619,720	619,720	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	619,720		619,720	619,720	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	14,543,972		14,543,972	14,543,972	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699		457,597,699	457,597,699	0	0
20	NUMBER OF CUSTOMERS	CUST	619,720		619,720	619,720	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	77,355		77,355	77,355	0	0
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	362		362	362	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0		0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0		0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	619,358		619,358	619,358	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0		0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0		0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	619,720		619,720	619,720	0	0
32	REVENUE RELATED							
33	---							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	285,321		285,321	285,321	0	0
36	COMMERICAL	REVCOM	154,190		154,190	154,190	0	0
37	INDUSTRIAL	REVIND	29,504		29,504	29,504	0	0
38				580				
39	RESIDENTIAL	REVRES	(1,893)		(1,893)	(1,893)	0	0
40	COMMERICAL	REVCOM	(572)		(572)	(572)	0	0
41	INDUSTRIAL	REVIND	(70)		(70)	(70)	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
	CUSTOMER RELATED		

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0
4	D.A. 902-METER READING EXP (11)	CUST902	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0
20	NUMBER OF CUSTOMERS	CUST	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRIMARY (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0
27	CUSTOMER DIST-SECONDARY (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0
31	# OF CUSTOMERS ACCT 368	CUST368	0
32	REVENUE RELATED		
33	---		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0
36	COMMERICAL	REVCOM	0
37	INDUSTRIAL	REVIND	0
38			
39	RESIDENTIAL	REVRES	0
40	COMMERICAL	REVCOM	0
41	INDUSTRIAL	REVIND	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	195,304,226	165,476,559	27,290,447	1,927,464	-	609,757	-	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	76,764,124	66,280,077	10,005,387	393,031	-	85,630	-	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	10,566,964	68,602	35,196	6,159,867	-	4,303,299	-	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	753,628	545,128	201,544	5,665	-	1,051	240	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	766,288	545,128	212,924	5,665	-	1,051	1,520	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	3,887,778	3,676,437	166,985	18,869	-	(3,753)	29,240	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	753,628	545,128	201,544	5,665	-	1,051	240	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	619,720	545,128	70,975	1,887	-	210	1,520	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	-	0	-	-	-	-	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	-	0	-	-	-	-	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	619,720	545,128	70,975	1,887	-	210	1,520	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	144,751	-	0	-	-	-	144,751	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	619,720	545,128	70,975	1,887	-	210	1,520	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	619,720	545,128	70,975	1,887	-	210	1,520	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	14,543,972	11,090,556	2,472,433	253,136	-	557,233	170,614	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	262,623,098	84,991,000	53,388,861	-	26,621,329	29,973,412	0.00000
20	NUMBER OF CUSTOMERS	CUST	619,720	545,128	70,975	1,887	-	210	1,520	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	77,355	71,802	5,076	-	-	-	477	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	362	-	0	151	-	210	-	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	-	0	-	-	-	-	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	-	0	0	-	0	-	0.00000
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	619,358	545,128	70,975	1,736	-	-	1,520	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	0	-	-	-	-	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	0	-	-	-	-	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	619,720	545,128	70,975	1,887	-	210	1,520	0.00000
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	285,321	285,321	0	-	-	-	-	0.00000
36	COMMERICAL	REVCOM	154,190	-	89,517	42,064	-	-	22,609	0.00000
37	INDUSTRIAL	REVIND	29,504	-	0	407	-	29,097	-	0.00000
38					580					
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	-	-	-	-	0
40	COMMERICAL	REVCOM	(572)	-	(332)	(156)	-	-	(84)	0
41	INDUSTRIAL	REVIND	(70)	-	0	(1)	-	(69)	-	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	145,086,523	20,390,036	27,290,447	0	27,290,447	1,927,464	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	58,113,040	8,167,037	10,005,387	0	10,005,387	360,454	32,203	373
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	60,148	8,453	35,196	0	35,196	4,665,359	1,395,972	98,536
4	D.A. 902-METER READING EXP (11)	CUST902	477,957	67,171	201,544	0	201,544	5,208	450	8
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	477,957	67,171	212,924	0	212,924	5,208	450	8
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	3,223,426	453,011	166,985	0	166,985	16,714	2,155	0
7	CUST SERV AND INFO & SALES (14)						0			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	477,957	67,171	201,544	0	201,544	5,208	450	8
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	477,957	67,171	70,975	0	70,975	1,736	150	2
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	477,957	67,171	70,975	0	70,975	1,736	150	2
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	477,957	67,171	70,975	0	70,975	1,736	150	2
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	477,957	67,171	70,975	0	70,975	1,736	150	2
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,723,977	1,366,579	2,472,433	0	2,472,433	230,931	22,205	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	225,561,919	37,061,180	84,991,000	0	84,991,000	33,534,323	19,288,520	566,017
20	NUMBER OF CUSTOMERS	CUST	477,957	67,171	70,975	0	70,975	1,736	150	2
21	451-MISCELLANEOUS SERVICE REV	CUST451	62,955	8,847	5,076	0	5,076	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	150	2
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	477,957	67,171	70,975	0	70,975	1,736	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	477,957	67,171	70,975	0	70,975	1,736	150	2
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	247,164	38,158	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	89,517	0	89,517	39,754	2,310	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	407
38					580					
39	RESIDENTIAL	REVRES	(1,640)	(253)	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	(332)	0	(332)	(147)	(9)	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	(1)

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	0	609,757	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0	0	0	0	0	0	38,180	41,325
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0	0	0	0	0	0	1,170,552	2,647,960
4	D.A. 902-METER READING EXP (11)	CUST902	0	0	0	0	0	0	477	500
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0	0	0	0	0	0	477	500
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	0	0	0	0	0	(3,750)	(3)
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0	0	0	0	0	0	477	500
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	95	100
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0	0	0	0	0	0	95	100
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0	0	0	0	0	0	95	100
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0	0	0	0	0	0	95	100
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	557,233
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	11,287,783	14,805,964
20	NUMBER OF CUSTOMERS	CUST	0	0	0	0	0	0	95	100
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	95	100
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	0	0	0	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	0	0	0	0	0	0	95	100
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	11,700	16,698
38					580					
39	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	(28)	(40)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	6,125	0	0	0	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	484,787	0	0	0	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	74	240	0	0	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	74	1,520	0	0	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	29,240	0	0	0	0
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	74	240	0	0	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	15	1,520	0	0	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	15	1,520	0	0	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	144,751	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	15	1,520	0	0	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	15	1,520	0	0	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	170,614	0	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	527,582	29,973,412	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	15	1,520	0	0	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	477	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	15	0	0	0	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	1,520	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	15	1,520	0	0	0	0
32	REVENUE RELATED							
33	---							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	22,609	0	0	0	0
37	INDUSTRIAL	REVIND	699	0	0	0	0	0
38					580			
39	RESIDENTIAL	REVRES	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	(84)	0	0	0	0
41	INDUSTRIAL	REVIND	(2)	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369						
2	D.A. ACCT 370 - METERS (10)	CUST370						
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A						
4	D.A. 902-METER READING EXP (11)	CUST902						
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903						
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904						
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908						
9	D.A. 909-INFO & INSTRUCT EXP	CUST909						
10	D.A. 912-DEMONSTR & SELL EXP	CUST912						
11	D.A. 913-ADVERTISING EXPENSES	CUST913						
12	D.A. 916-MISC SALES EXP	CUST916						
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371						
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	144,751					
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID						
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV						
18	D.A. CUSTOMER DEPOSITS	CUSTDEP						
19	D.A. 928-REGULATORY COMM EXP	CUST928						
20	NUMBER OF CUSTOMERS	CUST						
21	451-MISCELLANEOUS SERVICE REV	CUST451						
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM						
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR						
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR						
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC						
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC						
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC						
31	# OF CUSTOMERS ACCT 368	CUST368						
32	REVENUE RELATED							
33	---							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES						
36	COMMERICAL	REVCOM						
37	INDUSTRIAL	REVIND						
38					580			
39	RESIDENTIAL	REVRES	(1,892.9)					
40	COMMERICAL	REVCOM	(571.9)					
41	INDUSTRIAL	REVIND	(69.9)					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0
	INTERNALLY DEVELOPED						
1	TOTAL PLANT IN SERVICE	PLANT	2,680,943	2,680,943	2,680,943	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	44,777	44,777	44,777	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1,696,659	1,696,659	1,696,659	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	7,014	7,014	7,014	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	6,198	6,198	6,198	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	18,074	18,074	18,074	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	13,999	13,999	13,999	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	384,632	384,632	384,632	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	27	27	27	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	3,253	3,253	3,253	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	387,912	387,912	387,912	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	540,783	540,783	540,783	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	477,907	477,907	477,907	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	30,004	30,004	30,004	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	251,063	251,063	251,063	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	308,651	308,651	308,651	0	0
42	ACCT 369-SERVICES	PLT369	209,140	209,140	209,140	0	0
43	ACCT 370-METERS	PLT370	74,344	74,344	74,344	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	6	6	6	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	144,751	144,751	144,751	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	67,528	67,528	67,528	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	33,767	33,767	33,767	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
42	450-LATE PAYMENT REVENUES	REV450	0
	INTERNALLY DEVELOPED		
1	TOTAL PLANT IN SERVICE	PLANT	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	0
3	PLANT IN SERVICE A	PHAVA1_5	0
4	PLANT IN SERVICE B	PHAVA6	0
5	PLANT IN SERVICE C	PHENN1	0
6	PLANT IN SERVICE D	PHENN2	0
7	PLANT IN SERVICE E	PVERM1	0
8	PLANT IN SERVICE F	PVERM2	0
9	PLANT IN SERVICE G	PWRIV1_3	0
10	PLANT IN SERVICE H	PWRIV4	0
11	PLANT IN SERVICE I	PWRIV5	0
12	PLANT IN SERVICE J	PBALD1	0
13	PLANT IN SERVICE K	PBALD2	0
14	PLANT IN SERVICE L	PBALD3	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0
23	ACCT 344-GENERATORS	PLT344	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0
29	ACCT 355-POLES & FIXTURES	PLT355	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	0
42	ACCT 369-SERVICES	PLT369	0
43	ACCT 370-METERS	PLT370	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0
	INTERNALLY DEVELOPED CON'T		
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(1,893)	(332)	(157)	-	(69)	(84)	0
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	2,680,943	1,635,803	438,062	264,079	-	183,399	159,601	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	44,777	28,726	8,030	3,882	-	2,688	1,450	0
3	PLANT IN SERVICE A	PHAVA1_5	0	-	0	-	-	-	-	0
4	PLANT IN SERVICE B	PHAVA6	0	-	0	-	-	-	-	0
5	PLANT IN SERVICE C	PHENN1	0	-	0	-	-	-	-	0
6	PLANT IN SERVICE D	PHENN2	0	-	0	-	-	-	-	0
7	PLANT IN SERVICE E	PVERM1	0	-	0	-	-	-	-	0
8	PLANT IN SERVICE F	PVERM2	0	-	0	-	-	-	-	0
9	PLANT IN SERVICE G	PWRIV1_3	0	-	0	-	-	-	-	0
10	PLANT IN SERVICE H	PWRIV4	0	-	0	-	-	-	-	0
11	PLANT IN SERVICE I	PWRIV5	0	-	0	-	-	-	-	0
12	PLANT IN SERVICE J	PBALD1	0	-	0	-	-	-	-	0
13	PLANT IN SERVICE K	PBALD2	0	-	0	-	-	-	-	0
14	PLANT IN SERVICE L	PBALD3	0	-	0	-	-	-	-	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1,696,659	1,037,926	279,839	172,085	-	118,829	87,980	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	-	0	-	-	-	-	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	-	0	-	-	-	-	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	-	0	-	-	-	-	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	-	0	-	-	-	-	0
23	ACCT 344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	-	0	-	-	-	-	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	-	0	-	-	-	-	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	7,014	3,168	1,122	829	-	1,896	-	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	6,198	2,799	991	733	-	1,675	-	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	18,074	10,248	3,629	2,393	-	1,804	-	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	13,999	7,431	2,632	1,787	-	2,148	-	0
33	ACCT 362-STATION EQUIPMENT	PLT362	384,632	211,403	74,871	50,459	-	47,899	-	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	27	-	0	27	-	-	-	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	3,253	-	0	-	-	3,253	-	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	387,912	211,403	74,871	50,485	-	51,153	-	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	540,783	339,660	93,073	61,228	-	44,916	1,907	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	477,907	300,168	82,252	54,109	-	39,694	1,685	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	30,004	20,810	4,967	3,118	-	940	168	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	251,063	174,130	41,562	26,093	-	7,870	1,409	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	308,651	200,606	57,666	34,976	-	12,566	2,836	0
42	ACCT 369-SERVICES	PLT369	209,140	177,199	29,224	2,064	-	653	-	0
43	ACCT 370-METERS	PLT370	74,344	53,073	8,042	7,877	-	5,352	-	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	6	5	1	0	-	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	144,751	-	0	-	-	-	144,751	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	67,528	43,322	12,110	5,855	-	4,054	2,187	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	33,767	21,663	6,056	2,928	-	2,027	1,094	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
42	450-LATE PAYMENT REVENUES	REV450	(1,640)	(253)	(332)	0	(332)	(147)	(9)	(1)
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	1,435,694	200,109	438,062	0	438,062	250,171	13,699	208
2	SUM OF ALLOCATED LABOR EXP	LABOR	25,265	3,461	8,030	0	8,030	3,584	286	12
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	911,042	126,883	279,839	0	279,839	162,746	9,174	166
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	2,844	323	1,122	0	1,122	726	102	1
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	2,514	286	991	0	991	642	90	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,203	1,045	3,629	0	3,629	2,296	97	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	6,673	758	2,632	0	2,632	1,674	110	3
33	ACCT 362-STATION EQUIPMENT	PLT362	189,841	21,562	74,871	0	74,871	47,572	2,887	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	27
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	189,841	21,562	74,871	0	74,871	47,572	2,887	27
37	ACCT 364-POLES, TOWERS & FIX	PLT364	299,666	39,993	93,073	0	93,073	58,854	2,374	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	264,825	35,343	82,252	0	82,252	52,011	2,098	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	18,215	2,595	4,967	0	4,967	3,113	6	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	152,418	21,712	41,562	0	41,562	26,045	48	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	168,718	31,888	57,666	0	57,666	32,184	2,793	0
42	ACCT 369-SERVICES	PLT369	155,365	21,835	29,224	0	29,224	2,064	0	0
43	ACCT 370-METERS	PLT370	46,533	6,540	8,042	0	8,042	6,016	1,740	121
44	ACCT 371-INSTALL. ON CUST PR	PLT371	5	1	1	0	1	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T				580					
1	ACCT 390-STRUCTURES & IMPROV	PLT390	38,102	5,219	12,110	0	12,110	5,405	432	18
2	ACCT 391-OFFICE FURN & FIX	PLT391	19,053	2,610	6,056	0	6,056	2,703	216	9

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
42	450-LATE PAYMENT REVENUES	REV450	0	0	0	0	0	0	(28)	(40)
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	0	0	0	0	0	0	65,646	112,156
2	SUM OF ALLOCATED LABOR EXP	LABOR	0	0	0	0	0	0	957	1,627
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0	0	0	0	0	0	42,682	72,458
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	204	1,222
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	180	1,080
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	644	1,161
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	469	1,315
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	13,335	34,564
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0	0	13,335	34,564
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	0	0	0	0	0	16,498	28,418
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	0	0	0	0	0	14,579	25,114
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	872	68
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	0	0	0	0	0	7,301	569
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	4,912	7,654
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0	0	653	0
43	ACCT 370-METERS	PLT370	0	0	0	0	0	0	1,468	3,284
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0	0	0	0	0	0	1,443	2,454
2	ACCT 391-OFFICE FURN & FIX	PLT391	0	0	0	0	0	0	722	1,227

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)		
	DESCRIPTION	ALLOC								
42	450-LATE PAYMENT REVENUES	REV450	(2)	(84)	0	0	0	0		
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	5,596	159,601	0	0	0	0		
2	SUM OF ALLOCATED LABOR EXP	LABOR	104	1,450	0	0	0	0		
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0		
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0		
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0		
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0		
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0		
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0		
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0		
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0		
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0		
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0		
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0		
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0		
15	NET PLANT IN SERVICE - TOTAL	NETPLT	3,690	87,980	0	0	0	0		
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0		
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0		
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0		
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0		
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0		
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0		
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0		
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0		
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0		
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0		
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0		
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0		
28	ACCT 354-TOWERS & FIXTURES	PLT354	470	0	0	0	0	0		
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0		
30	ACCT 356-OVERHEAD COND & DEV	PLT356	415	0	0	0	0	0		
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0		
32	ACCT 361-STRUCTURES & IMPROV	PLT361	364	0	0	0	0	0		
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	direct	
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0		887
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	3,253	0	0	0	0	0		887
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	3,253	0	0	0	0	0		887
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	1,907	0	0	0	0		
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	1,685	0	0	0	0		
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	168	0	0	0	0		
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	1,409	0	0	0	0		
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	2,836	0	0	0	0		
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0	0		
43	ACCT 370-METERS	PLT370	600	0	0	0	0	0		
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0		
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	144,751	0	0	0	0		
	INTERNALLY DEVELOPED CON'T				580					
1	ACCT 390-STRUCTURES & IMPROV	PLT390	157	2,187	0	0	0	0		
2	ACCT 391-OFFICE FURN & FIX	PLT391	78	1,094	0	0	0	0		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
42	450-LATE PAYMENT REVENUES	REV450	(2,534.7)					

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	
2	SUM OF ALLOCATED LABOR EXP	LABOR	
3	PLANT IN SERVICE A	PHAVA1_5	
4	PLANT IN SERVICE B	PHAVA6	
5	PLANT IN SERVICE C	PHENN1	
6	PLANT IN SERVICE D	PHENN2	
7	PLANT IN SERVICE E	PVERM1	
8	PLANT IN SERVICE F	PVERM2	
9	PLANT IN SERVICE G	PWRIV1_3	
10	PLANT IN SERVICE H	PWRIV4	
11	PLANT IN SERVICE I	PWRIV5	
12	PLANT IN SERVICE J	PBALD1	
13	PLANT IN SERVICE K	PBALD2	
14	PLANT IN SERVICE L	PBALD3	
15	NET PLANT IN SERVICE - TOTAL	NETPLT	
16	ACCT 321-STRUCTURES & IMPROV	PLT321	
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	
20	ACCT 325-MISC POWER PLANT EQ	PLT325	
21	ACCT 341-STRUCTURES & IMPROV	PLT341	
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	
23	ACCT 344-GENERATORS	PLT344	
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	
25	ACCT 346-MISC POWER PLANT EQ	PLT346	
26	ACCT 352-STRUCTURES & IMPROV	PLT352	
27	ACCT 353-STATION EQUIPMENT	PLT353	
28	ACCT 354-TOWERS & FIXTURES	PLT354	
29	ACCT 355-POLES & FIXTURES	PLT355	
30	ACCT 356-OVERHEAD COND & DEV	PLT356	
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	
32	ACCT 361-STRUCTURES & IMPROV	PLT361	
33	ACCT 362-STATION EQUIPMENT	PLT362	total reserve
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	130,968
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	5
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	882
37	ACCT 364-POLES, TOWERS & FIX	PLT364	
38	ACCT 365-OVERHEAD COND & DEV	PLT365	
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	
40	ACCT 367-UNDRGRND COND & DEV	PLT367	
41	ACCT 368-LINE TRANSFORMERS	PLT368	
42	ACCT 369-SERVICES	PLT369	
43	ACCT 370-METERS	PLT370	
44	ACCT 371-INSTALL. ON CUST PR	PLT371	
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390
2	ACCT 391-OFFICE FURN & FIX	PLT391

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	30,953	30,953	30,953	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	1,602	1,602	1,602	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	8,703	8,703	8,703	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	2,416	2,416	2,416	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	2,019	2,019	2,019	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	28,604	28,604	28,604	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1,341	1,341	1,341	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	2,468,881	2,468,881	2,468,881	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	13,212	13,212	13,212	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	2,455,668	2,455,668	2,455,668	0	0
14	TOTAL GENERAL PLANT	PLTGEN	179,549	179,549	179,549	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	2,003	2,003	2,003	0	0
1	ACCT 582-STATION EXPENSES	EXP582	590	590	590	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	6,656	6,656	6,656	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1,628	1,628	1,628	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	685	685	685	0	0
5	ACCT 586-METER EXPENSES	EXP586	7,814	7,814	7,814	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	278	278	278	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,235	13,235	13,235	0	0
8	ACCT 591-STRUCTURES	EXP591	730	730	730	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	7,322	7,322	7,322	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	32,166	32,166	32,166	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0
4	ACCT 393-STORES EQUIPMENT	PLT393	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0
7	ACCT 396-POWER OPERATED EQ	PLT396	0
8	ACCT 397-COMMUNICATION EQ	PLT397	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0
14	TOTAL GENERAL PLANT	PLTGEN	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0
17	ACCT 502-STEAM EXPENSES	EXP502	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0
20	ACCT 511-STRUCTURES	EXP511	0
21	ACCT 512-BOILER PLANT	EXP512	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0
24	ACCT 519-COOLANTS & WATER	EXP519	0
25	ACCT 520-STEAM EXPENSES	EXP520	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0
28	ACCT 529-STRUCTURES	EXP529	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0
38	ACCT 562-STATION EXPENSES	EXP562	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0
41	ACCT 569-STRUCTURES	EXP569	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0
43	ACCT 571-OVERHEAD LINES	EXP571	0

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0
1	ACCT 582-STATION EXPENSES	EXP582	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0
5	ACCT 586-METER EXPENSES	EXP586	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0
8	ACCT 591-STRUCTURES	EXP591	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0
10	ACCT 593-OVERHEAD LINES	EXP593	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	30,953	19,857	5,551	2,684	-	1,858	1,002	0
4	ACCT 393-STORES EQUIPMENT	PLT393	1,602	1,028	287	139	-	96	52	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	8,703	5,583	1,561	755	-	523	282	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	2,416	1,550	433	210	-	145	78	0
7	ACCT 396-POWER OPERATED EQ	PLT396	2,019	1,295	362	175	-	121	65	0
8	ACCT 397-COMMUNICATION EQ	PLT397	28,604	18,351	5,130	2,480	-	1,717	926	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1,341	860	240	116	-	81	43	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	2,468,881	1,499,758	400,032	245,692	-	170,666	152,733	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	13,212	5,967	2,113	1,562	-	3,571	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	2,455,668	1,493,791	397,919	244,130	-	167,096	152,733	0
14	TOTAL GENERAL PLANT	PLTGEN	179,549	115,187	32,199	15,568	-	10,780	5,815	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	2,003	1,219	325	199	-	136	125	0
1	ACCT 582-STATION EXPENSES	EXP582	590	321	114	77	-	78	-	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	6,656	4,181	1,146	754	-	553	23	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1,628	1,129	270	169	-	51	9	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	685	-	0	-	-	-	685	0
5	ACCT 586-METER EXPENSES	EXP586	7,814	5,578	845	828	-	562	-	0
6	ACCT 587-CUST INSTALL EXP	EXP587	278	237	38	2	-	1	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	13,235	8,520	2,300	1,477	-	872	66	0
8	ACCT 591-STRUCTURES	EXP591	730	388	137	93	-	112	-	0
9	ACCT 592-STATION EQUIPMENT	EXP592	7,322	3,990	1,413	953	-	966	-	0
10	ACCT 593-OVERHEAD LINES	EXP593	32,166	20,203	5,536	3,642	-	2,672	113	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	17,465	2,392	5,551	0	5,551	2,478	198	8
4	ACCT 393-STORES EQUIPMENT	PLT393	904	124	287	0	287	128	10	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	4,910	673	1,561	0	1,561	697	56	2
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1,363	187	433	0	433	193	15	1
7	ACCT 396-POWER OPERATED EQ	PLT396	1,139	156	362	0	362	162	13	1
8	ACCT 397-COMMUNICATION EQ	PLT397	16,140	2,211	5,130	0	5,130	2,290	183	8
9	ACCT 398-MISCELLANEOUS EQ	PLT398	757	104	240	0	240	107	9	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,316,040	183,718	400,032	0	400,032	233,197	12,342	152
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	5,358	609	2,113	0	2,113	1,369	192	1
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,310,682	183,109	397,919	0	397,919	231,829	12,150	151
14	TOTAL GENERAL PLANT	PLTGEN	101,309	13,878	32,199	0	32,199	14,372	1,149	48
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,069	149	325	0	325	189	10	0
1	ACCT 582-STATION EXPENSES	EXP582	288	33	114	0	114	72	4	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	3,689	492	1,146	0	1,146	724	29	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	989	141	270	0	270	169	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	4,891	687	845	0	845	632	183	13
6	ACCT 587-CUST INSTALL EXP	EXP587	208	29	38	0	38	2	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	7,437	1,082	2,300	0	2,300	1,417	60	0
8	ACCT 591-STRUCTURES	EXP591	348	40	137	0	137	87	6	0
9	ACCT 592-STATION EQUIPMENT	EXP592	3,583	407	1,413	0	1,413	898	54	1
10	ACCT 593-OVERHEAD LINES	EXP593	17,824	2,379	5,536	0	5,536	3,501	141	0

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	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0	0	0	0	0	0	662	1,125
4	ACCT 393-STORES EQUIPMENT	PLT393	0	0	0	0	0	0	34	58
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0	0	0	0	0	0	186	316
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0	0	0	0	0	0	52	88
7	ACCT 396-POWER OPERATED EQ	PLT396	0	0	0	0	0	0	43	73
8	ACCT 397-COMMUNICATION EQ	PLT397	0	0	0	0	0	0	611	1,040
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0	0	0	0	0	0	29	49
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0	0	0	0	0	0	61,114	104,449
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	384	2,301
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	60,731	102,147
14	TOTAL GENERAL PLANT	PLTGEN	0	0	0	0	0	0	3,837	6,525
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	50	83
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0	0	20	53
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	0	0	0	0	0	203	350
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	47	4
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	0	0	0	0	0	0	154	345
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0	1	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	0	580	0	0	0	363	509
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0	0	24	69
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	252	652
10	ACCT 593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	981	1,690

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	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	72	1,002	0	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	4	52	0	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	20	282	0	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	6	78	0	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	5	65	0	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	66	926	0	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	3	43	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	5,104	152,733	0	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	886	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	4,218	152,733	0	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	417	5,815	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	3	125	0	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	5	0	0	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	23	0	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	9	0	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	685	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	63	0	0	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	66	580	0	0	0
8	ACCT 591-STRUCTURES	EXP591	19	0	0	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	61	0	0	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	0	113	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392						
4	ACCT 393-STORES EQUIPMENT	PLT393						
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394						
6	ACCT 395-LABARATORY EQUIPMENT	PLT395						
7	ACCT 396-POWER OPERATED EQ	PLT396						
8	ACCT 397-COMMUNICATION EQ	PLT397						
9	ACCT 398-MISCELLANEOUS EQ	PLT398						
10	PROD, TRANS, & DISTR PLANT	PLTPTD						
11	TOTAL PRODUCTION PLANT	PLTPROD						
12	TOTAL TRANSMISSION PLANT	PLTTRAN						
13	TOTAL DISTRIBUTION PLANT	PLTDIST						
14	TOTAL GENERAL PLANT	PLTGEN						
15	TOTAL STEAM PRODUCTION PLT	PLTSTM						
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL						
17	ACCT 502-STEAM EXPENSES	EXP502						
18	ACCT 505-ELECTRIC EXPENSES	EXP505						
19	ACCT 506-MISC STEAM POWER EXP	EXP506						
20	ACCT 511-STRUCTURES	EXP511						
21	ACCT 512-BOILER PLANT	EXP512						
22	ACCT 513-ELECTRIC PLANT	EXP513						
23	ACCT 514-MISC STEAM PLANT	EXP514						
24	ACCT 519-COOLANTS & WATER	EXP519						
25	ACCT 520-STEAM EXPENSES	EXP520						
26	ACCT 523-ELECTRIC EXPENSES	EXP523						
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524						
28	ACCT 529-STRUCTURES	EXP529						
29	ACCT 530-REACTOR PLANT EQUIP	EXP530						
30	ACCT 531-ELECTRIC PLANT	EXP531						
31	ACCT 532-MISC NUCLEAR PLANT	EXP532						
32	ACCT 548-GENERATION EXPENSES	EXP548						
33	ACCT 549-MISC OTH POW GEN EXP	EXP549						
34	ACCT 553-GENERATING & EL PLT	EXP553						
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554						
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556						
37	ACCT 561-LOAD DISPATCHING	EXP561						
38	ACCT 562-STATION EXPENSES	EXP562						
39	ACCT 563-OVERHEAD LINE EXP	EXP563						
40	ACCT 566-MISC TRANSM EXP	EXP566						
41	ACCT 569-STRUCTURES	EXP569						
42	ACCT 570-STATION EQUIPMENT	EXP570						
43	ACCT 571-OVERHEAD LINES	EXP571						

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581						
1	ACCT 582-STATION EXPENSES	EXP582						
2	ACCT 583-OVERHEAD LINE EXP	EXP583						
3	ACCT 584-UNDERGROUND LINE EXP	EXP584						
4	ACCT 585-STREET LIGHT & SIGNL	EXP585						
5	ACCT 586-METER EXPENSES	EXP586						
6	ACCT 587-CUST INSTALL EXP	EXP587						
7	ACCT 588-MISC DISTRIBUTION EX	EXP588						
8	ACCT 591-STRUCTURES	EXP591						
9	ACCT 592-STATION EQUIPMENT	EXP592						
10	ACCT 593-OVERHEAD LINES	EXP593						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
11	ACCT 594-UNDERGROUND LINES	EXP594	3,185	3,185	3,185	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	704	704	704	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	908	908	908	0	0
14	ACCT 597-METERS	EXP597	143	143	143	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,400	1,400	1,400	0	0
16	ACCT 902-METER READING EXP	EXP902	8,077	8,077	8,077	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	12,996	12,996	12,996	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,379	2,379	2,379	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	851	851	851	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	12	12	12	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	13,107	13,107	13,107	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	6,364	6,364	6,364	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	5,537	5,537	5,537	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	15,343	15,343	15,343	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	216	216	216	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,350	1,350	1,350	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	477	477	477	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	21,073	21,073	21,073	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	23,452	23,452	23,452	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	2,058	2,058	2,058	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	44,777	44,777	44,777	0	0

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	15,631	15,631	15,631	0	0
9	LABOR ACCTS 591-598	LABDM	17,408	17,408	17,408	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	17,704	17,704	17,704	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	17,927	17,927	17,927	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	8,251	8,251	8,251	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	895	895	895	0	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
11	ACCT 594-UNDERGROUND LINES	EXP594	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0
14	ACCT 597-METERS	EXP597	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	0
16	ACCT 902-METER READING EXP	EXP902	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0
24	ACCT 916-MISC SALES EXP	EXP916	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0
35	ACCT 912-916 SALES EXP	EXP9126	0
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0
2	LABOR ACCTS 511-514	LABSTM	0
3	LABOR ACCTS 519-524	LABNUO	0
4	LABOR ACCTS 529-532	LABNUM	0
5	LABOR ACCTS 548-549	LABOTO	0
6	LABOR ACCTS 553-554	LABOTM	0
7	LABOR ACCTS 561-566	LABTO	0
8	LABOR ACCTS 581-588	LABDO	0
9	LABOR ACCTS 591-598	LABDM	0
10	LABOR ACCTS 912-916	LABSLS	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0
19	DISTR OPERATION LABOR	TLABDO	0
20	DISTR MAINTENANCE LABOR	TLABDM	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
11	ACCT 594-UNDERGROUND LINES	EXP594	3,185	2,209	527	331	-	100	18	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	704	457	132	80	-	29	6	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	908	-	0	-	-	-	908	0
14	ACCT 597-METERS	EXP597	143	102	15	15	-	10	-	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,400	852	227	139	-	95	87	0
16	ACCT 902-METER READING EXP	EXP902	8,077	5,842	2,160	61	-	11	3	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	12,996	9,245	3,611	96	-	18	26	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,379	2,250	102	12	-	(2)	18	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	851	616	228	6	-	1	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	12	10	2	0	-	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	-	0	-	-	-	-	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
24	ACCT 916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	13,107	8,409	2,351	1,136	-	787	425	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	6,364	4,083	1,141	552	-	382	206	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	5,537	3,552	993	480	-	332	179	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	15,343	9,843	2,752	1,330	-	921	497	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	216	139	39	19	-	13	7	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1,350	866	242	117	-	81	44	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	477	306	85	41	-	29	15	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	21,073	15,088	5,771	157	-	29	28	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	23,452	17,337	5,873	168	-	27	46	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	2,058	1,678	366	10	-	2	3	0
35	ACCT 912-916 SALES EXP	EXP9126	0	-	0	-	-	-	-	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG					0	2,688		
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	15,631	10,175	2,194	1,606	-	1,042	614	0
9	LABOR ACCTS 591-598	LABDM	17,408	10,349	2,949	1,938	-	1,452	720	0
10	LABOR ACCTS 912-916	LABSLS	0	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	17,704	11,524	2,485	1,819	-	1,180	696	0
20	DISTR MAINTENANCE LABOR	TLABDM	17,927	10,658	3,037	1,996	-	1,496	741	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	8,251	5,893	2,272	61	-	11	13	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	895	651	235	7	-	1	0	0

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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
11	ACCT 594-UNDERGROUND LINES	EXP594	1,934	275	527	0	527	330	1	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	385	73	132	0	132	73	6	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	89	13	15	0	15	12	3	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	747	104	227	0	227	132	7	0
16	ACCT 902-METER READING EXP	EXP902	5,122	720	2,160	0	2,160	56	5	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	8,106	1,139	3,611	0	3,611	88	8	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1,972	277	102	0	102	10	1	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	540	76	228	0	228	6	1	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	9	1	2	0	2	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	7,396	1,013	2,351	0	2,351	1,049	84	3
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	3,591	492	1,141	0	1,141	509	41	2
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	3,124	428	993	0	993	443	35	1
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	8,657	1,186	2,752	0	2,752	1,228	98	4
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	122	17	39	0	39	17	1	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	761	104	242	0	242	108	9	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	269	37	85	0	85	38	3	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	13,229	1,859	5,771	0	5,771	144	12	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	15,201	2,136	5,873	0	5,873	154	14	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,471	207	366	0	366	9	1	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	25,265	3,461	8,030	0	8,030	3,584	286	12
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	8,930	1,245	2,194	0	2,194	1,421	175	10
9	LABOR ACCTS 591-598	LABDM	9,140	1,209	2,949	0	2,949	1,857	81	1
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	10,114	1,410	580 2,485	0	2,485	1,609	198	11
20	DISTR MAINTENANCE LABOR	TLABDM	9,413	1,245	3,037	0	3,037	1,912	83	1
21	CUSTOMER ACCOUNTS LABOR	TLABCA	5,167	726	2,272	0	2,272	56	5	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	571	80	235	0	235	6	1	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
11	ACCT 594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	93	7
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	11	17
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	0	0	0	0	0	0	3	6
15	ACCT 598-MISC DISTRIB PLT	EXP598	0	0	0	0	0	0	35	58
16	ACCT 902-METER READING EXP	EXP902	0	0	0	0	0	0	5	5
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	0	0	0	0	0	8	8
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0	0	(2)	(0)
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	0	1	1
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0	0	0	0	0	0	280	476
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0	0	0	0	0	0	136	231
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0	0	0	0	0	0	118	201
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0	0	0	0	0	0	328	558
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	0	0	0	0	0	5	8
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0	0	0	0	0	0	29	49
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0	0	0	0	0	0	10	17
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	13	14
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	11	14
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0	0	1	1
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0	0	0	0	0	0	957	1,627
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	0	0	0	0	0	0	373	616
9	LABOR ACCTS 591-598	LABDM	0	0	0	0	0	0	514	897
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	0	0	580	0	0	0	422	698
20	DISTR MAINTENANCE LABOR	TLABDM	0	0	0	0	0	0	529	924
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	0	0	0	0	0	5	5
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0	1	1

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AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
11	ACCT 594-UNDERGROUND LINES	EXP594	0	18	0	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	6	0	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	908	0	0	0	0
14	ACCT 597-METERS	EXP597	1	0	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	2	87	0	0	0	0
16	ACCT 902-METER READING EXP	EXP902	1	3	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1	26	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	18	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	30	425	0	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	15	206	0	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	13	179	0	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	36	497	0	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1	7	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	3	44	0	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1	15	0	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	2	28	0	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	2	46	0	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	3	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	104	1,450	0	0	0	0

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	53	614	0	0	0	0
9	LABOR ACCTS 591-598	LABDM	42	720	0	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	60	696	580	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	43	741	0	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1	13	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
11	ACCT 594-UNDERGROUND LINES	EXP594						
12	ACCT 595-LINE TRANSFORMERS	EXP595						
13	ACCT 596-STREET LIGHT & SIGNL	EXP596						
14	ACCT 597-METERS	EXP597						
15	ACCT 598-MISC DISTRIB PLT	EXP598						
16	ACCT 902-METER READING EXP	EXP902						
17	ACCT 903-CUST RCDS & COLL EXP	EXP903						
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904						
19	ACCT 908-CUST ASSISTANCE EXP	EXP908						
20	ACCT 910-MSC CST SRV & INF EX	EXP910						
21	ACCT 912-DEMONSTR & SELL EXP	EXP912						
22	ACCT 913-ADVERTISING EXPENSES	EXP913						
23	ACCT 915-COSTS MRCH & JOB	EXP915						
24	ACCT 916-MISC SALES EXP	EXP916						
25	ACCT 920-ADMIN & GENRL SAL	EXP920						
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921						
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925						
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926						
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1						
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2						
31	ACCT 932-MAINT OF GENERAL PLT	EXP932						
32	ACCT 902-903 CUST ACCTS EXP	EXP9023						
33	ACCT 902-904 CUST ACCTS EXP	EXP9024						
34	ACCT 908 & 909 CUST SRV & INF	EXP9089						
35	ACCT 912-916 SALES EXP	EXP9126						
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG						

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO						
2	LABOR ACCTS 511-514	LABSTM						
3	LABOR ACCTS 519-524	LABNUO						
4	LABOR ACCTS 529-532	LABNUM						
5	LABOR ACCTS 548-549	LABOTO						
6	LABOR ACCTS 553-554	LABOTM						
7	LABOR ACCTS 561-566	LABTO						
8	LABOR ACCTS 581-588	LABDO						
9	LABOR ACCTS 591-598	LABDM						
10	LABOR ACCTS 912-916	LABSLS						
11	STEAM PRODUCTION OPER LABOR	TLABSTO						
12	STEAM PRODUCTION MAINT LABOR	TLABSTM						
13	NUCLEAR OPERATION LABOR	TLABNUO						
14	NUCLEAR MAINTENANCE LABOR	TLABNUM						
15	OTHER PRODUCTION OPER LABOR	TLABOTO						
16	OTHER PRODUCTION MAINT LABOR	TLABOTM						
17	TRANSMISSION OPERATION LABOR	TLABTO						
18	TRANSM MAINTENANCE LABOR	TLABTM						
19	DISTR OPERATION LABOR	TLABDO						
20	DISTR MAINTENANCE LABOR	TLABDM						
21	CUSTOMER ACCOUNTS LABOR	TLABCA						
22	CUSTOMER SERVICE & INFO LABOR	TLABCS						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
23	SALES LABOR	TLABSLS	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	13,212	13,212	13,212	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	401,910	401,910	401,910	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1,018,691	1,018,691	1,018,691	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	281,066	281,066	281,066	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	270,516	270,516	270,516	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,608,408	1,608,408	1,608,408	0	0
33	REVENUE SALES OF ELECTRICITY	REV	469,015	469,015	469,015	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	469,015	469,015	469,015	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	32,513	32,513	32,513	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	2,680,943	2,680,943	2,680,943	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	13,212	13,212	13,212	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	2,455,668	2,455,668	2,455,668	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	179,549	179,549	179,549	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0
	NET DISTRIBUTION PLANT		1,557,328	1,557,328	1,557,328	0	0

INTERNALLY DEVELOPED CON'T

1							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	911,042	911,042	911,042	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	126,883	126,883	126,883	0	0
7	DS 2	TCOS6	279,839	279,839	279,839	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	162,746	162,746	162,746	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	9,174	9,174	9,174	0	0
11	DS 3 100+ KV	TCOS10	166	166	166	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,682	42,682	42,682	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	72,458	72,458	72,458	0	0
20	DS 4 100+ KV	TCOS19	3,690	3,690	3,690	0	0
21	DS 5 LIGHTING	TCOS20	87,980	87,980	87,980	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0

REVENUES FROM SALES

580

1	SALES OF ELECTRICITY	$ 469,015	$ 469,015	$ 469,015	$ -	$ -
2						

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	SALES LABOR	TLABSLS	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0
33	REVENUE SALES OF ELECTRICITY	REV	0
34	REVENUE SALE ELECT - RETAIL	REVRET	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0
	NET DISTRIBUTION PLANT		0

	INTERNALLY DEVELOPED CON'T		0.000000
1			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0

	REVENUES FROM SALES	
1	SALES OF ELECTRICITY	$ -
2		

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	SALES LABOR	TLABSLS	0	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	13,212	5,967	2,113	1,562	-	3,571	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	401,910	218,834	77,503	52,272	-	53,301	-	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1,018,691	639,828	175,325	115,336	-	84,610	3,592	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	281,066	194,940	46,529	29,211	-	8,810	1,577	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	270,516	230,193	37,223	2,378	-	721	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,608,408	1,035,373	279,520	179,524	-	105,986	8,005	0
33	REVENUE SALES OF ELECTRICITY	REV	469,015	285,321	89,517	42,470	-	29,097	22,609	0
34	REVENUE SALE ELECT - RETAIL	REVRET	469,015	285,321	89,517	42,470	-	29,097	22,609	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	32,513	20,858	5,831	2,819	-	1,952	1,053	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	2,680,943	1,635,803	438,062	264,079	-	183,399	159,601	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	13,212	5,967	2,113	1,562	-	3,571	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	2,455,668	1,493,791	397,919	244,130	-	167,096	152,733	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	179,549	115,187	32,199	15,568	-	10,780	5,815	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	-	0	-	-	-	-	0
	NET DISTRIBUTION PLANT		1,557,328	949,325	254,932	159,874	-	109,595	83,601	0

INTERNALLY DEVELOPED CON'T

1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	911,042	911,042	0	-	-	-	-	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	126,883	126,883	0	-	-	-	-	0
7	DS 2	TCOS6	279,839	-	279,839	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	162,746	-	0	162,746	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	9,174	-	0	9,174	-	-	-	0
11	DS 3 100+ KV	TCOS10	166	-	0	166	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	42,682	-	0	-	-	42,682	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	72,458	-	0	-	-	72,458	-	0
20	DS 4 100+ KV	TCOS19	3,690	-	0	-	-	3,690	-	0
21	DS 5 LIGHTING	TCOS20	87,980	-	0	-	-	-	87,980	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0

REVENUES FROM SALES

580

1	SALES OF ELECTRICITY		$ 469,015	$ 285,321	$ 89,517	$ 42,470	$ -	$ 29,097	$ 22,609	$ -
2										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	5,358	609	2,113	0	2,113	1,369	192	1
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	196,514	22,320	77,503	0	77,503	49,246	2,997	30
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	564,491	75,337	175,325	0	175,325	110,865	4,471	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	170,632	24,307	46,529	0	46,529	29,158	53	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	201,829	28,364	37,223	0	37,223	2,352	26	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	903,842	131,531	279,520	0	279,520	172,207	7,317	0
33	REVENUE SALES OF ELECTRICITY	REV	247,164	38,158	89,517	0	89,517	39,754	2,310	407
34	REVENUE SALE ELECT - RETAIL	REVRET	247,164	38,158	89,517	0	89,517	39,754	2,310	407
35	ACCT 302-FRANCHISES & CONSENT	PLT302	18,345	2,513	5,831	0	5,831	2,602	208	9
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,435,694	200,109	438,062	0	438,062	250,171	13,699	208
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	5,358	609	2,113	0	2,113	1,369	192	1
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,310,682	183,109	397,919	0	397,919	231,829	12,150	151
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	101,309	13,878	32,199	0	32,199	14,372	1,149	48
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		833,082	116,243	254,932	0	254,932	151,496	8,249	130
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	911,042	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	126,883	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	279,839	0	279,839	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	162,746	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	9,174	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	166
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 247,164	$ 38,158	$ 89,517	$ -	$ 89,517	$ 39,754	$ 2,310	$ 407
2										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	384	2,301
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0	0	13,804	35,879
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	0	0	0	0	0	31,077	53,533
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	0	0	0	0	0	8,173	637
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0	0	0	0	0	0	683	33
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	0	0	0	0	0	44,162	61,824
33	REVENUE SALES OF ELECTRICITY	REV	0	0	0	0	0	0	11,700	16,698
34	REVENUE SALE ELECT - RETAIL	REVRET	0	0	0	0	0	0	11,700	16,698
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	0	695	1,182
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0	0	0	0	0	0	65,646	112,156
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	384	2,301
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0	0	0	0	0	0	60,731	102,147
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0	0	0	0	0	0	3,837	6,525
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		0	0	0	0	0	0	39,672	66,824
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	42,682	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	72,458
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ -	$ -	$ -	$ -	$ -	$ -	$ 11,700	$ 16,698
2										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	886	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	3,618	0	0	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	3,592	0	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	1,577	0	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	5	0	0	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	8,005	0	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	699	22,609	0	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	699	22,609	0	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	76	1,053	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	5,596	159,601	0	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	886	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	4,218	152,733	0	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	417	5,815	0	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		3,099	83,601	0	0	0	0

INTERNALLY DEVELOPED CON'T

1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	3,690	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	87,980	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0

REVENUES FROM SALES

580

1	SALES OF ELECTRICITY	$ 699	$ 22,609	$ -	$ -	$ -	$ -
2							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
23	SALES LABOR	TLABSLS						
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM						
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO						
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB						
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN						
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB						
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN						
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN						
31	ACCT 369,370 & 372 CUST INSTL	PLT3692						
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP						
33	REVENUE SALES OF ELECTRICITY	REV						
34	REVENUE SALE ELECT - RETAIL	REVRET						
35	ACCT 302-FRANCHISES & CONSENT	PLT302						
36	OTHER PROD PLT JACKSONVILLE	PLTJACK						
37	TOT PLT IN SERVICE EXCL FERC	PLANTX						
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX						
39	TOT TRANSM PLT EXCL FERC	PLTTRANX						
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX						
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX						
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX						
	NET DISTRIBUTION PLANT							

INTERNALLY DEVELOPED CON'T

1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1						
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2						
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3						
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4						
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5						
7	DS 2	TCOS6						
8	DS 2	TCOS7						
9	DS 3 PRIMARY	TCOS8						
10	DS 3 HIGH VOLTAGE	TCOS9						
11	DS 3 100+ KV	TCOS10						
12	PLACEHOLDER FOR FUTURE	TCOS11						
13	PLACEHOLDER FOR FUTURE	TCOS12						
14	PLACEHOLDER FOR FUTURE	TCOS13						
15	PLACEHOLDER FOR FUTURE	TCOS14						
16	PLACEHOLDER FOR FUTURE	TCOS15						
17	PLACEHOLDER FOR FUTURE	TCOS16						
18	DS 4 PRIMARY	TCOS17						
19	DS 4 HIGH VOLTAGE	TCOS18						
20	DS 4 100+ KV	TCOS19						
21	DS 5 LIGHTING	TCOS20						
22	PLACEHOLDER FOR FUTURE	TCOS21						
23	PLACEHOLDER FOR FUTURE	TCOS22						
24	PLACEHOLDER FOR FUTURE	TCOS23						
25	PLACEHOLDER FOR FUTURE	TCOS24						

REVENUES FROM SALES

1	SALES OF ELECTRICITY		469,015					
2								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
3							
4							
5							
	REVENUE REQUIREMENTS INPUTS						
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		619,720	619,720	619,720	0	0
3	ANNUAL BOOKED KWH SALES		18,604,365,371	18,604,365,371	18,604,365,371	0	0
4	PROPOSED SALES REVENUES		456,888	456,888	456,888	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0
6							
7							
8							
9							
10							
	RATIO TABLE CAPACITY RELATED (2)						
1	PRODUCTION RELATED (5)						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)						
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	1.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3			
4			
5			
	REVENUE REQUIREMENTS INPUTS		
1	CLAIMED RATE OF RETURN		9.0192%
2	MONTHLY AVERAGE CUSTOMERS		0
3	ANNUAL BOOKED KWH SALES		0
4	PROPOSED SALES REVENUES		0
5	ANNUAL BILLING DEMANDS		0
6			
7			
8			
9			
10			
	RATIO TABLE CAPACITY RELATED (2)		
1	PRODUCTION RELATED (5)		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED (6)		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000
22	SUBTRANSMISSION RELATED (7)		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000
28	DISTRIBUTION RELATED (8)		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000
35	SECONDARY - 368	D368DIST	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	0.0000%	9.0192%	9.0192%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		619,720	545,128	70,975	1,887	-	210	1,520	0
3	ANNUAL BOOKED KWH SALES		18,604,365,371	5,715,351,044	2,648,874,879	2,221,034,354	-	7,819,253,407	199,851,687	0
4	PROPOSED SALES REVENUES		456,888	279,739	81,555	42,779	-	32,313	20,502	0
5	ANNUAL BILLING DEMANDS		0	0	0	-	-	-	-	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	-	0	-	-	-	-	0
3	CP GENERATOR B	DHAVA6	0.00000	-	0	-	-	-	-	0
4	CP GENERATOR C	DHENN1	0.00000	-	0	-	-	-	-	0
5	CP GENERATOR D	DHENN2	0.00000	-	0	-	-	-	-	0
6	CP GENERATOR E	DVERM1	0.00000	-	0	-	-	-	-	0
7	CP GENERATOR F	DVERM2	0.00000	-	0	-	-	-	-	0
8	CP GENERATOR G	DWRIV1_3	0.00000	-	0	-	-	-	-	0
9	CP GENERATOR H	DWRIV4	0.00000	-	0	-	-	-	-	0
10	CP GENERATOR I	DWRIV5	0.00000	-	0	-	-	-	-	0
11	CP GENERATOR J	DBALD1	0.00000	-	0	-	-	-	-	0
12	CP GENERATOR K	DBALD2	0.00000	-	0	-	-	-	-	0
13	CP GENERATOR L	DBALD3	0.00000	-	0	-	-	-	-	0
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	0	-	-	-	-	0
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	0	-	-	-	-	0
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	0.45160	0	0	-	0	-	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	-	0	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	-	0	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	-	0	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	-	0	-	-	-	-	0
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.48409	0	0	-	0	-	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	-	0	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	-	0	-	-	-	-	0
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	-	0	-	-	-	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.48409	0	0	-	0	-	0
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	-	-	0.00809	-	0.99191	-	-
31	LINE TRANSFORMER-368	D368_PRI	1.00000	0.61678	0.17887	0.10854	-	0.08709	0.00872	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.61043	0.21619	0.13542	-	0.03796	-	-
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.97579	-	-	-	-	0.02421	-
35	SECONDARY - 368	D368DIST	1.00000	0.65352	0.18769	0.11383	-	0.03572	0.00924	-

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		477,957	67,171	70,975	0	70,975	1,736	150	2
3	ANNUAL BOOKED KWH SALES		4,827,318,950	888,032,094	2,648,874,879	0	2,648,874,879	1,943,839,960	276,734,061	460,333
4	PROPOSED SALES REVENUES		244,246	35,492	81,555	0	81,555	40,151	2,464	164
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.40554	0.04606	0.15994	0.00000	0.15994	0.10358	0.01455	0.00008
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.43472	0.04937	0.17145	0.00000	0.17145	0.11103	0.01559	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.43472	0.04937	0.17145	0.00000	0.17145	0.11103	0.01559	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00809
31	LINE TRANSFORMER-368	D368_PRI	0.51873	0.09804	0.17887	0.00000	0.17887	0.10628	0.00227	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.54817	0.06226	0.21619	0.00000	0.21619	0.13542	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.80834	0.16745	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.54964	0.10388	0.18769	0.00000	0.18769	0.10406	0.00978	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	95	100
3	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	814,408,767	4,641,015,964
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	11,138	19,283
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02903	0.17418
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03112	0.18672
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03112	0.18672
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02618	0.06091
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03796	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01481	0.02091

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		15	1,520	0	0	0	0
3	ANNUAL BOOKED KWH SALES		2,363,828,676	199,851,687	0	0	0	0
4	PROPOSED SALES REVENUES		1,892	20,502	0	0	0	0
5	ANNUAL BILLING DEMANDS			0	0	0	0	0
6								
7								
8								
9								
10								
	RATIO TABLE CAPACITY RELATED (2)							
1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.06703	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.99191	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00872	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.02421	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00924	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							

1	CLAIMED RATE OF RETURN		9.0192%					
2	MONTHLY AVERAGE CUSTOMERS							
3	ANNUAL BOOKED KWH SALES							
4	PROPOSED SALES REVENUES							
5	ANNUAL BILLING DEMANDS							
6								
7								
8								
9								
10								
	RATIO TABLE							
	CAPACITY RELATED (2)							

1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5						
3	CP GENERATOR B	DHAVA6						
4	CP GENERATOR C	DHENN1						
5	CP GENERATOR D	DHENN2						
6	CP GENERATOR E	DVERM1						
7	CP GENERATOR F	DVERM2						
8	CP GENERATOR G	DWRIV1_3						
9	CP GENERATOR H	DWRIV4						
10	CP GENERATOR I	DWRIV5						
11	CP GENERATOR J	DBALD1						
12	CP GENERATOR K	DBALD2						
13	CP GENERATOR L	DBALD3						
14	CP GENERATOR NUCLEAR PROD	DEMNUCL						
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR						
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	50.00%	0.00%				
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	50.00%	0.00%				
19	CP GENERATOR TRANS - 368	D368TRAN	50.00%	0.00%				
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	50.00%	0.00%				
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	50.00%	0.00%				
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	50.00%	0.00%				
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	50.00%	0.00%				
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	50.00%	0.00%				
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	50.00%	0.00%				
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	50.00%	0.00%				
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	50.00%	0.00%				
31	LINE TRANSFORMER-368	D368_PRI	50.00%	0.00%				
32	PRIMARY LINES FUNCTION	DDIST_SC	50.00%	0.00%				
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	50.00%	0.00%				
35	SECONDARY - 368	D368DIST	50.00%	0.00%				

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	1.00000	1.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	1.00000	1.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	1.00000	1.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000
	ENERGY RELATED (3)						
1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
17							
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38							
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40							
	CUSTOMER RELATED (4)						
1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	0.00000
2	ENERGY @ METER	ENERGY	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
17			
18			
19			
20			
21			
22			
23			
24			
25			
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39			
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CUSTOMER RELATED (4)

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	-	-	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.78781	0.14310	0.03221	-	0.02337	0.01351	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00004	0.03123	0.10619	-	0.81502	0.04752	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.61175	0.16494	0.10143	-	0.07004	0.05185	-
40	D.A. 457-MISC REVENUE	DEM457	0.00000	-	-	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.61043	0.21619	0.13542	-	0.03796	-	-
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.30720	0	0	-	0	0	0
2	ENERGY @ METER	ENERGY	1.00000	0.30720	0	0	-	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	-	0	-	-	-	-	0
4	EN GENERATOR B	EHAVA6	0.00000	-	0	-	-	-	-	0
5	EN GENERATOR C	EHENN1	0.00000	-	0	-	-	-	-	0
6	EN GENERATOR D	EHENN2	0.00000	-	0	-	-	-	-	0
7	EN GENERATOR E	EVERM1	0.00000	-	0	-	-	-	-	0
8	EN GENERATOR F	EVERM2	0.00000	-	0	-	-	-	-	0
9	EN GENERATOR G	EWRIV1_3	0.00000	-	0	-	-	-	-	0
10	EN GENERATOR H	EWRIV4	0.00000	-	0	-	-	-	-	0
11	EN GENERATOR I	EWRIV5	0.00000	-	0	-	-	-	-	0
12	EN GENERATOR J	EBALD1	0.00000	-	0	-	-	-	-	0
13	EN GENERATOR K	EBALD2	0.00000	-	0	-	-	-	-	0
14	EN GENERATOR L	EBALD3	0.00000	-	0	-	-	-	-	0
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	0	-	-	-	-	0
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	0	-	-	-	-	0
17										
18										
19										
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36										
37										
38										
39										
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	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.84728	0.13973	0.00987	0.00000	0.00312	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.69074	0.09707	0.14310	0.00000	0.14310	0.02801	0.00390	0.00030
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00004	0.00001	0.03123	0.00000	0.03123	0.04823	0.02710	0.03086
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.53696	0.07478	0.16494	0.00000	0.16494	0.09592	0.00541	0.00010
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.54817	0.06226	0.21619	0.00000	0.21619	0.13542	0.00000	0.00000
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.25947	0.04773	0.14238	0.00000	0.14238	0.10448	0.01487	0.00002
2	ENERGY @ METER	ENERGY	0.25947	0.04773	0.14238	0.00000	0.14238	0.10448	0.01487	0.00002
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
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39										
40										
	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.74287	0.10440	0.13973	0.00000	0.13973	0.00987	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00766	0.01376
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.13827	0.43919
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02516	0.04271
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03796	0.00000
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04378	0.24946
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04378	0.24946
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
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35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00312	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00194	0.01351	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.23756	0.04752	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00217	0.05185	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)							
1	ENERGY @ GENERATOR	EFUEL	0.12706	0.01074	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.12706	0.01074	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17								
18								
19								
20								
21								
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26								
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29								
30								
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35								
36								
37								
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39								
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	CUSTOMER RELATED (4)							
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	50.00%	0.00%				
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	50.00%	0.00%				
38	D.A. 454-RENT FOR ELECT PROP	DEM454	50.00%	0.00%				
39	D.A. 456-OTHER ELECTRIC REV	DEM456	50.00%	0.00%				
40	D.A. 457-MISC REVENUE	DEM457	0.00%	0.00%				
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	50.00%	0.00%				

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL
2	ENERGY @ METER	ENERGY
3	EN GENERATOR A	EHAVA1_5
4	EN GENERATOR B	EHAVA6
5	EN GENERATOR C	EHENN1
6	EN GENERATOR D	EHENN2
7	EN GENERATOR E	EVERM1
8	EN GENERATOR F	EVERM2
9	EN GENERATOR G	EWRIV1_3
10	EN GENERATOR H	EWRIV4
11	EN GENERATOR I	EWRIV5
12	EN GENERATOR J	EBALD1
13	EN GENERATOR K	EBALD2
14	EN GENERATOR L	EBALD3
15	EN GENERATOR NUCLEAR PROD	ENENUCL
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR
17		
18		
19		
20		
21		
22		
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40		

CUSTOMER RELATED (4)

1	D.A. ACCT 369 - SERVICES (9)	CUST369

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	1.00000	1.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	1.00000	1.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRI (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000
38							
39							
40							
41							
42	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRI (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000
27	CUSTOMER DIST-SEC (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0.00000
36	COMMERICAL	REVCOM	0.00000
37	INDUSTRIAL	REVIND	0.00000
38			
39			
40			
41			
42	450-LATE PAYMENT REVENUES	REV450	0.00000

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.86343	0.13034	0.00512	0.00000	0.00112	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.00649	0.00333	0.58294	0.00000	0.40724	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.72334	0.26743	0.00752	0.00000	0.00139	0.00032	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.71139	0.27786	0.00739	0.00000	0.00137	0.00198	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.94564	0.04295	0.00485	0.00000	-0.00097	0.00752	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.72334	0.26743	0.00752	0.00000	0.00139	0.00032	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.87964	0.11453	0.00305	0.00000	0.00034	0.00245	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.87964	0.11453	0.00305	0.00000	0.00034	0.00245	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.87964	0.11453	0.00305	0.00000	0.00034	0.00245	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.87964	0.11453	0.00305	0.00000	0.00034	0.00245	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.76255	0.17000	0.01740	0.00000	0.03831	0.01173	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.57392	0.18573	0.11667	0.00000	0.05818	0.06550	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.87964	0.11453	0.00305	0.00000	0.00034	0.00245	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.92821	0.06562	0.00000	0.00000	0.00000	0.00617	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.41866	0.00000	0.58134	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.59615	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.88015	0.11459	0.00280	0.00000	0.00000	0.00245	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.87964	0.11453	0.00305	0.00000	0.00034	0.00245	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	0.00000	0.58056	0.27280	0.00000	0.00000	0.14663	0.00000
37	INDUSTRIAL	REVIND	1.00000	0.00000	0.00000	0.01379	0.00000	0.98621	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.74680	0.13100	0.06193	0.00000	0.02718	0.03309	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.61016	0.16340	0.09850	0.00000	0.06841	0.05953	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.64153	0.17933	0.08671	0.00000	0.06004	0.03239	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE III (IP)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
2	D.A. ACCT 370 - METERS (10)	CUST370	0.75703	0.10639	0.13034	0.00000	0.13034	0.00470	0.00042	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00569	0.00080	0.00333	0.00000	0.00333	0.44150	0.13211	0.00932
4	D.A. 902-METER READING EXP (11)	CUST902	0.63421	0.08913	0.26743	0.00000	0.26743	0.00691	0.00060	0.00001
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.62373	0.08766	0.27786	0.00000	0.27786	0.00680	0.00059	0.00001
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.82912	0.11652	0.04295	0.00000	0.04295	0.00430	0.00055	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.63421	0.08913	0.26743	0.00000	0.26743	0.00691	0.00060	0.00001
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.77125	0.10839	0.11453	0.00000	0.11453	0.00280	0.00024	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.77125	0.10839	0.11453	0.00000	0.11453	0.00280	0.00024	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.77125	0.10839	0.11453	0.00000	0.11453	0.00280	0.00024	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.77125	0.10839	0.11453	0.00000	0.11453	0.00280	0.00024	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.66859	0.09396	0.17000	0.00000	0.17000	0.01588	0.00153	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.49293	0.08099	0.18573	0.00000	0.18573	0.07328	0.04215	0.00124
20	NUMBER OF CUSTOMERS	CUST	0.77125	0.10839	0.11453	0.00000	0.11453	0.00280	0.00024	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.81384	0.11437	0.06562	0.00000	0.06562	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.41429	0.00438
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.77170	0.10845	0.11459	0.00000	0.11459	0.00280	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.77125	0.10839	0.11453	0.00000	0.11453	0.00280	0.00024	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.86626	0.13374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.58056	0.00000	0.58056	0.25782	0.01498	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01379
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.64693	0.09987	0.13100	0.00000	0.13100	0.05817	0.00338	0.00038
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.53552	0.07464	0.16340	0.00000	0.16340	0.09331	0.00511	0.00008
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.56424	0.07729	0.17933	0.00000	0.17933	0.08004	0.00640	0.00026
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE III (IP)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00050	0.00054
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.11077	0.25059
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00063	0.00066
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00062	0.00065
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-0.00096	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00063	0.00066
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00016
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00016
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00016
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00016
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03831
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02467	0.03236
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00016
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.26359	0.27673
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00016
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.39657	0.56596
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01093	0.01560
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02449	0.04183
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02137	0.03634
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE III (IP)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00008	0.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.04588	0.00000	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00010	0.00032	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00010	0.00198	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00752	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00010	0.00032	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00002	0.00245	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00002	0.00245	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00002	0.00245	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00002	0.00245	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.01173	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00115	0.06550	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00002	0.00245	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00617	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRI (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.04101	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00245	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00002	0.00245	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.14663	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.02369	0.00000	0.00000	0.00000	0.00000	0.00000
38								
39								
40								
41								
42	450-LATE PAYMENT REVENUES	REV450	0.00065	0.03309	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	0.00209	0.05953	0.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00232	0.03239	0.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000