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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE		1,552,360	1,552,359.8	1,552,359.8	0.0	0.0
2	LESS: RESERVE FOR DEPRECIATION		910,730.3	910,730.3	910,730.3	0.0	0.0
3	NET PLANT IN SERVICE		641,630	641,629.5	641,629.5	0.0	0.0
4	RATE BASE ADDITIONS		9,664.2	9,664.2	9,664.2	0.0	0.0
5	RATE BASE DEDUCTIONS		(169,284.4)	(169,284.4)	(169,284.4)	0.0	0.0
6	TOTAL RATE BASE		482,009	482,009.3	482,009.3	0.0	0.0
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES		252,594.1	252,594.1	252,594.1	0.0	0.0
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE		114,650	114,650.4	114,650.4	0.0	0.0
9	DEPRECIATION & AMORT EXPENSE		48,865.5	48,865.5	48,865.5	0.0	0.0
10	TAXES OTHER THAN INCOME TAX		18,405.0	18,405.0	18,405.0	0.0	0.0
11	INCOME TAXES		21,125.9	21,125.9	21,125.9	0.0	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		203,046.8	203,046.8	203,046.8	0.0	0.0
18	OPERATING INCOME		49,547.3	49,547.3	49,547.3	0.0	0.0
19	RATE OF RETURN		10.28%	10.28%	10.28%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR	36	36	36	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	401	401	401	0	0
	TOTAL INTANGIBLE PLANT		438	438	438	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
4	DEMAND	DHAVA1_5	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0
	GENERATOR B						
7	DEMAND	DHAVA6	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0
	GENERATOR C						
10	DEMAND	DHENN1	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0
	GENERATOR D						

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS		
	DEVELOPMENT OF RATE BASE		
1	ELECTRIC PLANT IN SERVICE		0.0
2	LESS: RESERVE FOR DEPRECIATION		0.0
3	NET PLANT IN SERVICE		0.0
4	RATE BASE ADDITIONS		0.0
5	RATE BASE DEDUCTIONS		0.0
6	TOTAL RATE BASE		0.0
	DEVELOPMENT OF RETURN		
7	OPERATING REVENUES		0.0
	OPERATING EXPENSES		
8	OPERATION & MAINTENANCE		0.0
9	DEPRECIATION & AMORT EXPENSE		0.0
10	TAXES OTHER THAN INCOME TAX		0.0
11	INCOME TAXES		0.0
12	DEFERRED INCOME TAXES		0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0
14	DEFERRED CLINTON COSTS		0.0
15	AMORT OF CLINTON II ABAND CS		0.0
16	OTHER EXPENSES		0.0
17	TOTAL OPERATING EXPENSES		0.0
18	OPERATING INCOME		0.0
19	RATE OF RETURN		0.00%
20	INDEX RATE OF RETURN		0.00
	ELECTRIC PLANT IN SERVICE		
	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		
10	DEMAND	DHENN1	0
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0
	GENERATOR D		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		1,552,359.8	866,541.4	311,655.7	176,773.5	0.0	141,273.2	56,116.0	0
2	LESS: RESERVE FOR DEPRECIATION		910,730.3	495,266.4	179,949.6	102,134.8	0.0	83,010.4	50,369.1	0
3	NET PLANT IN SERVICE		641,629.5	371,275.0	131,706.1	74,638.7	0.0	58,262.9	5,746.9	0
4	RATE BASE ADDITIONS		9,664.2	5,386.8	1,936.1	1,113.0	0.0	879.4	348.9	0
5	RATE BASE DEDUCTIONS		(169,284.4)	(98,647.9)	(33,256.7)	(17,827.9)	0.0	(13,918.0)	(5,633.9)	0
6	TOTAL RATE BASE		482,009.3	278,013.9	100,385.5	57,923.8	0.0	45,224.2	461.9	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		252,594.1	147,669.0	47,447.3	27,927.9	0.0	21,480.6	8,069.4	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		114,650.4	67,038.0	24,064.7	11,038.6	0.0	9,373.2	3,136.0	0
9	DEPRECIATION & AMORT EXPENSE		48,865.5	27,342.0	9,417.3	5,056.6	0.0	4,311.3	2,738.3	0
10	TAXES OTHER THAN INCOME TAX		18,405.0	7,392.8	3,117.9	2,230.0	0.0	5,317.9	346.5	0
11	INCOME TAXES		21,125.9	14,360.0	2,916.2	3,015.1	0.0	351.4	483.3	0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
17	TOTAL OPERATING EXPENSES		203,046.8	116,132.8	39,516.1	21,340.2	0.0	19,353.7	6,704.1	0
18	OPERATING INCOME		49,547.3	31,536.2	7,931.2	6,587.7	0.0	2,126.9	1,365.3	0
19	RATE OF RETURN		10.28%	11.34%	7.90%	11.37%	0.00%	4.70%	295.58%	0.00%
20	INDEX RATE OF RETURN		1.00	1.10	0.77	1.11	0.00	0.46	28.76	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	36	21	8	3	-	3	1	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	401	234	84	37	-	30	16	0
	TOTAL INTANGIBLE PLANT		438	256	91	40	-	33	18	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	-	0	-	-	-	-	0
5	ENERGY	EHAVA1_5	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR A		0	-	0	-	-	-	-	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	-	0	-	-	-	-	0
8	ENERGY	EHAVA6	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR B		0	-	0	-	-	-	-	0
	GENERATOR C									
10	DEMAND	DHENN1	0	-	0	-	-	-	-	0
11	ENERGY	EHENN1	0	-	0	-	-	-	-	0
12	TOTAL GENERATOR C		0	-	0	-	-	-	-	0
	GENERATOR D									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		665,568	200,973	311,656	0	311,656	173,291	1,744	1,738
2	LESS: RESERVE FOR DEPRECIATION		379,936	115,331	179,950	0	179,950	100,140	938	1,057
3	NET PLANT IN SERVICE		285,632	85,643	131,706	0	131,706	73,151	806	681
4	RATE BASE ADDITIONS		4,133	1,254	1,936	0	1,936	1,091	11	11
5	RATE BASE DEDUCTIONS		(76,073)	(22,575)	(33,257)	0	(33,257)	(17,477)	(177)	(173)
6	TOTAL RATE BASE		213,692	64,322	100,385	0	100,385	56,766	639	519
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		113,592	34,077	47,447	0	47,447	26,691	1,034	203
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		52,144	14,894	24,065	0	24,065	10,792	160	86
9	DEPRECIATION & AMORT EXPENSE		21,098	6,244	9,417	0	9,417	4,976	57	24
10	TAXES OTHER THAN INCOME TAX		5,431	1,961	3,118	0	3,118	2,180	44	7
11	INCOME TAXES		10,901	3,459	2,916	0	2,916	2,689	300	26
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		89,574	26,559	39,516	0	39,516	20,637	560	143
18	OPERATING INCOME		24,018	7,518	7,931	0	7,931	6,054	474	60
19	RATE OF RETURN		11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%	11.55%
20	INDEX RATE OF RETURN		1.09	1.14	0.77	0.00	0.77	1.04	7.21	1.12
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	17	5	8	0	8	3	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	183	51	84	0	84	36	1	0
	TOTAL INTANGIBLE PLANT		200	56	91	0	91	39	1	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	580 0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		0	0	0	0	0	0	102,606	37,480
2	LESS: RESERVE FOR DEPRECIATION		0	0	0	0	0	0	59,994	22,338
3	NET PLANT IN SERVICE		0	0	0	0	0	0	42,612	15,142
4	RATE BASE ADDITIONS		0	0	0	0	0	0	646	231
5	RATE BASE DEDUCTIONS		0	0	0	0	0	0	(10,232)	(3,655)
6	TOTAL RATE BASE		0	0	0	0	0	0	33,026	11,718
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		0	0	0	0	0	0	12,331	8,624
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		0	0	0	0	0	0	6,544	2,782
9	DEPRECIATION & AMORT EXPENSE		0	0	0	0	0	0	3,046	1,226
10	TAXES OTHER THAN INCOME TAX		0	0	0	0	0	0	1,603	2,495
11	INCOME TAXES		0	0	0	0	0	0	(13)	676
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	11,180	7,180
18	OPERATING INCOME		0	0	0	0	0	0	1,151	1,444
19	RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%	12.32%
20	INDEX RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	0.34	1.20
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	2	1
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	21	9
	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	23	10
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	580 0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0
	GENERATOR D									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		1,187	56,116	0	0	0	0
2	LESS: RESERVE FOR DEPRECIATION		678	50,369	0	0	0	0
3	NET PLANT IN SERVICE		509	5,747	0	0	0	0
4	RATE BASE ADDITIONS		2	349	0	0	0	0
5	RATE BASE DEDUCTIONS		(31)	(5,634)	0	0	0	0
6	TOTAL RATE BASE		480	462	0	0	0	0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		525	8,069	0	0	0	0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		47	3,136	0	0	0	0
9	DEPRECIATION & AMORT EXPENSE		39	2,738	0	0	0	0
10	TAXES OTHER THAN INCOME TAX		1,219	347	0	0	0	0
11	INCOME TAXES		(311)	483	0	0	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		994	6,704	0	0	0	0
18	OPERATING INCOME		(468)	1,365	0	0	0	0
19	RATE OF RETURN		-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		-9.49	28.76	0.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	0	1	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	16	0	0	0	0
	TOTAL INTANGIBLE PLANT		0	18	0	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
4	DEMAND	DHAVA1_5	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
7	DEMAND	DHAVA6	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
10	DEMAND	DHENN1	0	0	580	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0
	GENERATOR D							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE				1,552,360	665,568	0	886,792
2	LESS: RESERVE FOR DEPRECIATION				910,730	379,936	0	530,794
3	NET PLANT IN SERVICE				641,630	285,632	0	355,997
4	RATE BASE ADDITIONS				9,664	4,133	0	5,531
5	RATE BASE DEDUCTIONS				(169,284)	(76,073)	0	(93,211)
6	TOTAL RATE BASE				482,009	213,692	0	268,318
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES				252,594	113,592	0	139,002
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE				114,650	52,144	0	62,507
9	DEPRECIATION & AMORT EXPENSE				48,865	21,098	0	27,767
10	TAXES OTHER THAN INCOME TAX				18,405	5,431	0	12,974
11	INCOME TAXES				21,126	10,901	0	10,225
12	DEFERRED INCOME TAXES				0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET				0	0	0	0
14	DEFERRED CLINTON COSTS				0	0	0	0
15	AMORT OF CLINTON II ABAND CS				0	0	0	0
16	OTHER EXPENSES				0	0	0	0
17	TOTAL OPERATING EXPENSES				203,047	89,574	0	113,473
18	OPERATING INCOME				49,547	24,018	0	25,529
19	RATE OF RETURN				10.28%	11.24%	0.00%	9.51%
20	INDEX RATE OF RETURN				1.00	1.09	0.00	0.93

ELECTRIC PLANT IN SERVICE

	INTANGIBLE PLANT			
1	301-ORGANIZATION - DISTR	LABOR	36	
2	302-FRANCHISES & CONSENTS	LABOR	0	
3	303-MISC INTANGIBLE PLANT	LABOR	401	
	TOTAL INTANGIBLE PLANT		438	
	PRODUCTION PLANT			
	STEAM PRODUCTION PLANT- (ACCTS 310-316)			
	GENERATOR A			
4	DEMAND	DHAVA1_5	0	
5	ENERGY	EHAVA1_5	0	
6	TOTAL GENERATOR A		0	
	GENERATOR B			
7	DEMAND	DHAVA6	0	
8	ENERGY	EHAVA6	0	
9	TOTAL GENERATOR B		0	
	GENERATOR C			
10	DEMAND	DHENN1	0	580
11	ENERGY	EHENN1	0	
12	TOTAL GENERATOR C		0	
	GENERATOR D			

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
13	DEMAND	DHENN2	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0
	GENERATOR E						
16	DEMAND	DVERM1	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0
	GENERATOR F						
19	DEMAND	DVERM2	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0
	GENERATOR G						
22	DEMAND	DWRIV1_3	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0
	GENERATOR H						
25	DEMAND	DWRIV4	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0
	GENERATOR I						
28	DEMAND	DWRIV5	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J						
1	DEMAND	DBALD1	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0
	GENERATOR K						
4	DEMAND	DBALD2	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0
	GENERATOR L						
7	DEMAND	DBALD3	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
	320-LAND & LAND RIGHTS						
11	DEMAND	DEMNUCL	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0
	321-STRUCTURES & IMPROV						
14	DEMAND	DEMNUCL	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT						
17	DEMAND	DEMNUCL	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0
	323-TURBOGENERATOR UNITS						

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	DEMAND	DHENN2	0
14	ENERGY	EHENN2	0
15	TOTAL GENERATOR D		0
	GENERATOR E		
16	DEMAND	DVERM1	0
17	ENERGY	EVERM1	0
18	TOTAL GENERATOR E		0
	GENERATOR F		
19	DEMAND	DVERM2	0
20	ENERGY	EVERM2	0
21	TOTAL GENERATOR F		0
	GENERATOR G		
22	DEMAND	DWRIV1_3	0
23	ENERGY	EWRIV1_3	0
24	TOTAL GENERATOR G		0
	GENERATOR H		
25	DEMAND	DWRIV4	0
26	ENERGY	EWRIV4	0
27	TOTAL GENERATOR H		0
	GENERATOR I		
28	DEMAND	DWRIV5	0
29	ENERGY	EWRIV5	0
30	TOTAL GENERATOR I		0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J		
1	DEMAND	DBALD1	0
2	ENERGY	EBALD1	0
3	TOTAL GENERATOR J		0
	GENERATOR K		
4	DEMAND	DBALD2	0
5	ENERGY	EBALD2	0
6	TOTAL GENERATOR K		0
	GENERATOR L		
7	DEMAND	DBALD3	0
8	ENERGY	EBALD3	0
9	TOTAL GENERATOR L		0
10	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
	320-LAND & LAND RIGHTS		
11	DEMAND	DEMNUCL	0
12	ENERGY	ENENUCL	0
13	TOTAL 320-LAND & LAND RIGHTS		0
	321-STRUCTURES & IMPROV		
14	DEMAND	DEMNUCL	0
15	ENERGY	ENENUCL	0
16	TOTAL 321-STRUCT & IMPROV		0
	322-REACTOR PLANT EQUIPMENT		
17	DEMAND	DEMNUCL	0
18	ENERGY	ENENUCL	0
19	TOTAL 322-REACTOR PLT EQUIP		0
	323-TURBOGENERATOR UNITS		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
13	DEMAND	DHENN2	0	-	0	-	-	-	-	0
14	ENERGY	EHENN2	0	-	0	-	-	-	-	0
15	TOTAL GENERATOR D		0	-	0	-	-	-	-	0
	GENERATOR E			-	0	-	-	-	-	0
16	DEMAND	DVERM1	0							
17	ENERGY	EVERM1	0	-	0	-	-	-	-	0
18	TOTAL GENERATOR E		0	-	0	-	-	-	-	0
	GENERATOR F									
19	DEMAND	DVERM2	0	-	0	-	-	-	-	0
20	ENERGY	EVERM2	0	-	0	-	-	-	-	0
21	TOTAL GENERATOR F		0	-	0	-	-	-	-	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	-	0	-	-	-	-	0
23	ENERGY	EWRIV1_3	0	-	0	-	-	-	-	0
24	TOTAL GENERATOR G		0	-	0	-	-	-	-	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	-	0	-	-	-	-	0
26	ENERGY	EWRIV4	0	-	0	-	-	-	-	0
27	TOTAL GENERATOR H		0	-	0	-	-	-	-	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	-	0	-	-	-	-	0
29	ENERGY	EWRIV5	0	-	0	-	-	-	-	0
30	TOTAL GENERATOR I		0	-	0	-	-	-	-	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	-	0	-	-	-	-	0
2	ENERGY	EBALD1	0	-	0	-	-	-	-	0
3	TOTAL GENERATOR J		0	-	0	-	-	-	-	0
	GENERATOR K									
4	DEMAND	DBALD2	0	-	0	-	-	-	-	0
5	ENERGY	EBALD2	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR K		0	-	0	-	-	-	-	0
	GENERATOR L									
7	DEMAND	DBALD3	0	-	0	-	-	-	-	0
8	ENERGY	EBALD3	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR L		0	-	0	-	-	-	-	0
10	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
12	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
13	TOTAL 320-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
15	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
16	TOTAL 321-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
18	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
19	TOTAL 322-REACTOR PLT EQUIP		0	-	0	-	-	-	-	0
	323-TURBOGENERATOR UNITS									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0
	323-TURBOGENERATOR UNITS									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
13	DEMAND	DHENN2	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
16	DEMAND	DVERM1	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
19	DEMAND	DVERM2	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
22	DEMAND	DWRIV1_3	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
25	DEMAND	DWRIV4	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
28	DEMAND	DWRIV5	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	580	0	0	0
18	ENERGY	ENENUCL	0	0		0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0		0	0	0
	323-TURBOGENERATOR UNITS							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
13	DEMAND	DHENN2	0					
14	ENERGY	EHENN2	0					
15	TOTAL GENERATOR D		0					
	GENERATOR E							
16	DEMAND	DVERM1	0					
17	ENERGY	EVERM1	0					
18	TOTAL GENERATOR E		0					
	GENERATOR F							
19	DEMAND	DVERM2	0					
20	ENERGY	EVERM2	0					
21	TOTAL GENERATOR F		0					
	GENERATOR G							
22	DEMAND	DWRIV1_3	0					
23	ENERGY	EWRIV1_3	0					
24	TOTAL GENERATOR G		0					
	GENERATOR H							
25	DEMAND	DWRIV4	0					
26	ENERGY	EWRIV4	0					
27	TOTAL GENERATOR H		0					
	GENERATOR I							
28	DEMAND	DWRIV5	0					
29	ENERGY	EWRIV5	0					
30	TOTAL GENERATOR I		0					

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0					
2	ENERGY	EBALD1	0					
3	TOTAL GENERATOR J		0					
	GENERATOR K							
4	DEMAND	DBALD2	0					
5	ENERGY	EBALD2	0					
6	TOTAL GENERATOR K		0					
	GENERATOR L							
7	DEMAND	DBALD3	0					
8	ENERGY	EBALD3	0					
9	TOTAL GENERATOR L		0					
10	TOTAL STEAM PRODUCTION PLT							
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0					
12	ENERGY	ENENUCL	0					
13	TOTAL 320-LAND & LAND RIGHTS		0					
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0					
15	ENERGY	ENENUCL	0					
16	TOTAL 321-STRUCT & IMPROV		0					
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0					
18	ENERGY	ENENUCL	0					
19	TOTAL 322-REACTOR PLT EQUIP		0					
	323-TURBOGENERATOR UNITS							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
20	DEMAND	DEMNUCL	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ						
23	DEMAND	DEMNUCL	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0
	325-MISC POWER PLANT EQUIP						
26	DEMAND	DEMNUCL	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	OTHER PRODUCTION PLANT						
	340-LAND & LAND RIGHTS						
24	DEMAND	DEMOTHPR	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0
	341-STRUCTURES & IMPROV						
25	DEMAND	DEMOTHPR	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES						
26	DEMAND	DEMOTHPR	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0
	344-GENERATORS						
27	DEMAND	DEMOTHPR	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ						
28	DEMAND	DEMOTHPR	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0
	346-MISC POWER PLANT EQUIP						
29	DEMAND	DEMOTHPR	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0
	OTHER PRODUCTION PLANT						
30	DEMAND	DEMOTHPR	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						
	350-LAND & LAND RIGHTS						
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
20	DEMAND	DEMNUCL	0
21	ENERGY	ENENUCL	0
22	TOTAL 323-TURBOGEN UNITS		0
	324-ACCESSORY ELECTRIC EQ		
23	DEMAND	DEMNUCL	0
24	ENERGY	ENENUCL	0
25	TOTAL 324-ACCESSORY ELEC EQ		0
	325-MISC POWER PLANT EQUIP		
26	DEMAND	DEMNUCL	0
27	ENERGY	ENENUCL	0
28	TOTAL 325-MISC PWR PLT EQUIP		0
29	TOTAL NUCLEAR PRODUCTION PLT		0

ELECT PLT IN SERVICE - CON'T

	OTHER PRODUCTION PLANT		
	340-LAND & LAND RIGHTS		
24	DEMAND	DEMOTHPR	0
24	ENERGY	ENEOTHPR	0
24	TOTAL 340-LAND & LAND RIGHTS		0
	341-STRUCTURES & IMPROV		
25	DEMAND	DEMOTHPR	0
25	ENERGY	ENEOTHPR	0
25	TOTAL 341-STRUCT & IMPROV		0
	342-FUEL HOLD,PROD & ACCES		
26	DEMAND	DEMOTHPR	0
26	ENERGY	ENEOTHPR	0
26	TOT 342-FUEL HLD,PROD & ACCES		0
	344-GENERATORS		
27	DEMAND	DEMOTHPR	0
27	ENERGY	ENEOTHPR	0
27	TOTAL 344-GENERATORS		0
	345-ACCESSORY ELECTRIC EQ		
28	DEMAND	DEMOTHPR	0
28	ENERGY	ENEOTHPR	0
28	TOTAL 345-ACCESSORY ELEC EQ		0
	346-MISC POWER PLANT EQUIP		
29	DEMAND	DEMOTHPR	0
29	ENERGY	ENEOTHPR	0
29	TOTAL 346-MISC PWR PLT EQUIP		0
	OTHER PRODUCTION PLANT		
30	DEMAND	DEMOTHPR	0
30	ENERGY	ENEOTHPR	0
30	TOTAL OTHER PRODUCTION PLT		0
31	TOTAL OTHER PRODUCTION PLANT		0
32	TOTAL PRODUCTION PLANT		0

ELECT PLT IN SERVICE - CON'T

	TRANSMISSION PLANT		
	350-LAND & LAND RIGHTS		
1	TRANSMISSION FUNCTION	DEMTRANS	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
20	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
21	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
22	TOTAL 323-TURBOGEN UNITS		0	-	0	-	-	-	-	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
24	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
27	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
24	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
24	TOTAL 340-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
25	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
25	TOTAL 341-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
26	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	-	0	-	-	-	-	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
27	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
27	TOTAL 344-GENERATORS		0	-	0	-	-	-	-	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
28	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
29	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
30	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
30	TOTAL OTHER PRODUCTION PLT		0	-	0	-	-	-	-	0
31	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
32	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT				580					
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT				580			
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
20	DEMAND	DEMNUCL	0					
21	ENERGY	ENENUCL	0					
22	TOTAL 323-TURBOGEN UNITS		0					
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0					
24	ENERGY	ENENUCL	0					
25	TOTAL 324-ACCESSORY ELEC EQ		0					
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0					
27	ENERGY	ENENUCL	0					
28	TOTAL 325-MISC PWR PLT EQUIP		0					
29	TOTAL NUCLEAR PRODUCTION PLT							
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0					
24	ENERGY	ENEOTHPR	0					
24	TOTAL 340-LAND & LAND RIGHTS		0					
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0					
25	ENERGY	ENEOTHPR	0					
25	TOTAL 341-STRUCT & IMPROV		0					
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0					
26	ENERGY	ENEOTHPR	0					
26	TOT 342-FUEL HLD,PROD & ACCES		0					
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0					
27	ENERGY	ENEOTHPR	0					
27	TOTAL 344-GENERATORS		0					
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0					
28	ENERGY	ENEOTHPR	0					
28	TOTAL 345-ACCESSORY ELEC EQ		0					
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0					
29	ENERGY	ENEOTHPR	0					
29	TOTAL 346-MISC PWR PLT EQUIP		0					
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0					
30	ENERGY	ENEOTHPR	0					
30	TOTAL OTHER PRODUCTION PLT		0					
31	TOTAL OTHER PRODUCTION PLANT							
32	TOTAL PRODUCTION PLANT							
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
	350-LAND & LAND RIGHTS							
1	TRANSMISSION FUNCTION	DEMTRANS	0					
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	4,340	4,340	4,340	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
15	TOTAL ACCT 354		4,340	4,340	4,340	0	0
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	4,187	4,187	4,187	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0
21	TOTAL ACCT 356		4,187	4,187	4,187	0	0
22	TOTAL TRANSMISSION PLANT		8,528	8,528	8,528	0	0
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,987	2,987	2,987	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	6,846	6,846	6,846	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0
27	TOTAL ACCT 360		9,833	9,833	9,833	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	3,177	3,177	3,177	0	0
4	PRIMARY	DEMPRI	11	11	11	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	1,169	1,169	1,169	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0
7	TOTAL ACCT 361		4,357	4,357	4,357	0	0
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	86,217	86,217	86,217	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	145,631	145,631	145,631	0	0
11	PRIMARY	DEMPRI	1,541	1,541	1,541	0	0
12	TOTAL ACCT 362		233,389	233,389	233,389	0	0
	364-POLES, TOWERS & FIXTURES						
13	SUBTRANSMISSION FUNCTION	DDSUBTR	145,345	145,345	145,345	0	0
14	PRIMARY	DDIST_SC	153,877	153,877	153,877	0	0
15	SECONDARY	DEMSEC	34,764	34,764	34,764	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3	DISTRIBUTION FUNCTION	DEMPRI	0
4	TOTAL ACCT 350		0
	352-STRUCTURES & IMPROVEMENT		
5	TRANSMISSION FUNCTION	DEMTRANS	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
7	DISTRIBUTION FUNCTION	DEMPRI	0
8	TOTAL ACCT 352		0
	353-STATION EQUIPMENT		
9	TRANSMISSION FUNCTION	DEMTRANS	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
11	DISTRIBUTION FUNCTION	DEMPRI	0
12	TOTAL ACCT 353		0
	354-TOWERS & FIXTURES		
13	TRANSMISSION FUNCTION	DEMTRANS	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
15	TOTAL ACCT 354		0
	355-POLES & FIXTURES		
16	TRANSMISSION FUNCTION	DEMTRANS	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
18	TOTAL ACCT 355		0
	356 & 358-OH & UG COND & DEVICES		
19	TRANSMISSION FUNCTION	DEMTRANS	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
21	TOTAL ACCT 356		0
22	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
	360-LAND & LAND RIGHTS		
23	TRANSMISSION FUNCTION	DEMTRANS	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
25	DISTRIBUTION FUNCTION	DDSUBST	0
26	PRIMARY	DEMPRI	0
27	TOTAL ACCT 360		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	361-STRUCTURES & IMPROV		
1	TRANSMISSION FUNCTION	DDTRANS	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
4	PRIMARY	DEMPRI	0
5	DISTRIBUTION FUNCTION	DDSUBST	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0
7	TOTAL ACCT 361		0
	362-STATION EQUIPMENT		
8	TRANSMISSION FUNCTION	DDTRANS	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
10	DISTRIBUTION FUNCTION	DDSUBST	0
11	PRIMARY	DEMPRI	0
12	TOTAL ACCT 362		0
	364-POLES, TOWERS & FIXTURES		
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0
14	PRIMARY	DDIST_SC	0
15	SECONDARY	DEMSEC	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
3	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
4	TOTAL ACCT 350		0	-	0	-	-	-	-	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
8	TOTAL ACCT 352		0	-	0	-	-	-	-	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 353		0	-	0	-	-	-	-	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	4,340	1,859	830	535	-	1,117	-	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
15	TOTAL ACCT 354		4,340	1,859	830	535	-	1,117	-	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
18	TOTAL ACCT 355		0	-	0	-	-	-	-	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	4,187	1,793	801	516	-	1,078	-	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
21	TOTAL ACCT 356		4,187	1,793	801	516	-	1,078	-	0
22	TOTAL TRANSMISSION PLANT		8,528	3,652	1,631	1,050	-	2,195	-	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,987	1,418	633	408	-	527	-	0
25	DISTRIBUTION FUNCTION	DDSUBST	6,846	3,599	1,607	978	-	662	-	0
26	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
27	TOTAL ACCT 360		9,833	5,018	2,241	1,385	-	1,189	-	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	3,177	1,509	674	434	-	560	-	0
4	PRIMARY	DEMPRI	11	-	0	11	-	-	-	0
5	DISTRIBUTION FUNCTION	DDSUBST	1,169	614	274	167	-	113	-	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
7	TOTAL ACCT 361		4,357	2,123	948	612	-	673	-	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	86,217	40,948	18,287	11,775	-	15,207	-	0
10	DISTRIBUTION FUNCTION	DDSUBST	145,631	76,559	34,191	20,794	-	14,088	-	0
11	PRIMARY	DEMPRI	1,541	-	0	1,541	-	-	-	0
12	TOTAL ACCT 362		233,389	117,507	52,478	34,110	-	29,294	-	0
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	145,345	69,030	30,828	19,851	-	25,635	-	0
14	PRIMARY	DDIST_SC	153,877	80,894	36,127	21,971	-	14,885	-	0
15	SECONDARY	DEMSEC	34,764	34,062	0	-	-	-	703	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	1,460	398	830	0	830	522	13	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		1,460	398	830	0	830	522	13	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	1,409	384	801	0	801	503	12	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		1,409	384	801	0	801	503	12	0
22	TOTAL TRANSMISSION PLANT		2,869	783	1,631	0	1,631	1,025	25	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	1,114	304	633	0	633	398	10	0
25	DISTRIBUTION FUNCTION	DDSUBST	2,828	771	1,607	0	1,607	978	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		3,942	1,076	2,241	0	2,241	1,376	10	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	1,186	323	674	0	674	424	10	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	11
5	DISTRIBUTION FUNCTION	DDSUBST	483	132	274	0	274	167	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		1,668	455	948	0	948	591	10	11
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	32,171	8,777	18,287	0	18,287	11,498	277	0
10	DISTRIBUTION FUNCTION	DDSUBST	60,149	16,410	34,191	0	34,191	20,794	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	1,541
12	TOTAL ACCT 362		92,320	25,187	52,478	0	52,478	32,292	277	1,541
	364-POLES, TOWERS & FIXTURES									
13	SUBTRANSMISSION FUNCTION	DDSUBTR	54,234	14,796	30,828	0	30,828	19,384	467	0
14	PRIMARY	DDIST_SC	63,555	17,339	36,127	0	36,127	21,971	0	0
15	SECONDARY	DEMSEC	23,659	10,403	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	354	337
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	354	337
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	341	325
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	341	325
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	695	661
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	270	257
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	662	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0	932	257

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	287	273
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	113	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	0	400	273
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	7,790	7,417
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	14,088	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	0	21,878	7,417
	364-POLES, TOWERS & FIXTURES				580					
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	13,132	12,503
14	PRIMARY	DDIST_SC	0	0	0	0	0	0	14,885	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	427	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		427	0	0	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	412	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		412	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		839	0	0	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	0
	364-POLES, TOWERS & FIXTURES				580			
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
14	PRIMARY	DDIST_SC	0	0	0	0	0	0
15	SECONDARY	DEMSEC	0	703	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
3	DISTRIBUTION FUNCTION	DEMPRI	0					
4	TOTAL ACCT 350							
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0					
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
7	DISTRIBUTION FUNCTION	DEMPRI	0					
8	TOTAL ACCT 352		0					
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0					
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
11	DISTRIBUTION FUNCTION	DEMPRI	0					
12	TOTAL ACCT 353		0					
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	4,340	50.90%	664,696			
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
15	TOTAL ACCT 354		4,340					
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0					
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
18	TOTAL ACCT 355		0					
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	4,187	49.10%				
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0					
21	TOTAL ACCT 356		4,187					
22	TOTAL TRANSMISSION PLANT			8,528				
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0					
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,987	30.37%				
25	DISTRIBUTION FUNCTION	DDSUBST	6,846	69.63%				
26	PRIMARY	DEMPRI	0	0.00%	100.0%			
27	TOTAL ACCT 360		9,833	9,833				

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0					
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0					
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	3,177	72.93%				
4	PRIMARY	DEMPRI	11	0.25%				
5	DISTRIBUTION FUNCTION	DDSUBST	1,169	26.82%				
6	PRIMARY LINES FUNCTION	DDIST_SC	0		100.0%			
7	TOTAL ACCT 361		4,357	4,357				
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0					
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	86,217	37.14%		36.94%		
10	DISTRIBUTION FUNCTION	DDSUBST	145,631	62.74%		62.40%		
11	PRIMARY	DEMPRI	1,541	0.12%	100.00%	0.66%		
12	TOTAL ACCT 362		233,389	233,389	-			
	364-POLES, TOWERS & FIXTURES			580				
13	SUBTRANSMISSION FUNCTION	DDSUBTR	145,345	43.5%				
14	PRIMARY	DDIST_SC	153,877	46.1%				
15	SECONDARY	DEMSEC	34,764	10.4%				

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
16	TOTAL ACCT 364		333,986	333,986	333,986	0	0
	365-OVERHEAD COND & DEVICES						
17	SUBTRANSMISSION FUNCTION	DDSUBTR	140,208	140,208	140,208	0	0
18	PRIMARY	DDIST_SC	148,439	148,439	148,439	0	0
19	SECONDARY	DEMSEC	33,536	33,536	33,536	0	0
20	TOTAL ACCT 365		322,182	322,182	322,182	0	0
	366-UNDERGROUND CONDUIT						
	SUBTRANSMISSION FUNCTION	DDSUBTR	267	267	267	0	0
21	PRIMARY	DDIST_SC	8,358	8,358	8,358	0	0
22	SECONDARY	DEMSEC	1,508	1,508	1,508	0	0
23	TOTAL ACCT 366		10,133	10,133	10,133	0	0
	367-UNDERGROUND COND & DEV						
24	SUBTRANSMISSION FUNCTION	DDSUBTR	4,400	4,400	4,400	0	0
25	PRIMARY	DDIST_SC	137,789	137,789	137,789	0	0
26	SECONDARY	DEMSEC	24,863	24,863	24,863	0	0
27	TOTAL ACCT 367		167,052	167,052	167,052	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS						
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	163,631	163,631	163,631	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	11,946	11,946	11,946	0	0
7	TOTAL ACCT 368		175,577	175,577	175,577	0	0
8	369-SERVICES	CUST369	100,194	100,194	100,194	0	0
9	370-METERS	CUST370	41,743	41,743	41,743	0	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	7,882	7,882	7,882	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	124	124	124	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	49,364	49,364	49,364	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(567)	(567)	(567)	0	0
14	TOTAL DISTRIBUTION PLANT		1,455,249	1,455,249	1,455,249	0	0
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR	1,837	1,837	1,837	0	0
16	390-STRUCTURES & IMPROV	LABOR	27,924	27,924	27,924	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	5,079	5,079	5,079	0	0
18	392-TRANSPORTATION EQUIP	LABOR	31,456	31,456	31,456	0	0
19	393-STORES EQUIPMENT	LABOR	377	377	377	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,311	2,311	2,311	0	0
21	395-LABARATORY EQUIPMENT	LABOR	486	486	486	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	3,458	3,458	3,458	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	15,207	15,207	15,207	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	10	10	10	0	0
25	TOTAL GENERAL PLANT		88,145.830	88,146	88,146	0	0
26	TOTAL PLANT IN SERVICE		1,552,359.815	1,552,360	1,552,360	0	0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		1,552,360	1,552,360	1,552,360	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
16	TOTAL ACCT 364		0
	365-OVERHEAD COND & DEVICES		
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0
18	PRIMARY	DDIST_SC	0
19	SECONDARY	DEMSEC	0
20	TOTAL ACCT 365		0
	366-UNDERGROUND CONDUIT		
	SUBTRANSMISSION FUNCTION	DDSUBTR	0
21	PRIMARY	DDIST_SC	0
22	SECONDARY	DEMSEC	0
23	TOTAL ACCT 366		0
	367-UNDERGROUND COND & DEV		
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0
25	PRIMARY	DDIST_SC	0
26	SECONDARY	DEMSEC	0
27	TOTAL ACCT 367		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	368-LINE TRANSFORMERS		
1	TRANSMISSION FUNCTION	D368ST_S	0
2	SECONDARY FUNCTION	D368DIST	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
5	DISTRIBUTION FUNCTION	D368ST_S	0
6	PRIMARY FUNCTION	D368_PRI	0
7	TOTAL ACCT 368		0
8	369-SERVICES	CUST369	0
9	370-METERS	CUST370	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0
14	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
15	389-LAND & LAND RIGHTS	LABOR	0
16	390-STRUCTURES & IMPROV	LABOR	0
17	391-OFFICE FURNITURE & FIX	LABOR	0
18	392-TRANSPORTATION EQUIP	LABOR	0
19	393-STORES EQUIPMENT	LABOR	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
21	395-LABARATORY EQUIPMENT	LABOR	0
22	396-POWER OPERATED EQUIPMENT	LABOR	0
23	397-COMMUNICATION EQUIPMENT	LABOR	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0
25	TOTAL GENERAL PLANT		0
26	TOTAL PLANT IN SERVICE		0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
16	TOTAL ACCT 364		333,986	183,986	66,955	41,822	-	40,521	703	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	140,208	66,591	29,739	19,149	-	24,729	-	0
18	PRIMARY	DDIST_SC	148,439	78,035	34,850	21,195	-	14,359	-	0
19	SECONDARY	DEMSEC	33,536	32,858	0	-	-	-	678	0
20	TOTAL ACCT 365		322,182	177,484	64,588	40,344	-	39,089	678	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	267	127	57	36	-	47	-	0
21	PRIMARY	DDIST_SC	8,358	4,394	1,962	1,193	-	809	-	0
22	SECONDARY	DEMSEC	1,508	1,478	0	-	-	-	30	0
23	TOTAL ACCT 366		10,133	5,998	2,019	1,230	-	856	30	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	4,400	2,090	933	601	-	776	-	0
25	PRIMARY	DDIST_SC	137,789	72,436	32,349	19,674	-	13,329	-	0
26	SECONDARY	DEMSEC	24,863	24,361	0	-	-	-	502	0
27	TOTAL ACCT 367		167,052	98,887	33,283	20,275	-	14,105	502	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
2	SECONDARY FUNCTION	D368DIST	163,631	100,934	38,937	19,858	-	2,702	1,201	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
6	PRIMARY FUNCTION	D368_PRI	11,946	6,594	2,568	1,528	-	1,178	78	0
7	TOTAL ACCT 368		175,577	107,527	41,505	21,386	-	3,879	1,279	0
8	369-SERVICES	CUST369	100,194	78,200	20,847	872	-	275	-	0
9	370-METERS	CUST370	41,743	34,776	6,636	270	-	61	-	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	7,882	92	21	5,289	-	2,480	-	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	124	106	17	0	-	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	49,364	-	0	-	-	-	49,364	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(567)	(555)	0	-	-	-	(11)	0
14	TOTAL DISTRIBUTION PLANT		1,455,249	811,149	291,538	167,595	-	132,423	52,544	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	1,837	1,073	383	169	-	138	74	0
16	390-STRUCTURES & IMPROV	LABOR	27,924	16,310	5,828	2,562	-	2,098	1,126	0
17	391-OFFICE FURNITURE & FIX	LABOR	5,079	2,966	1,060	466	-	382	205	0
18	392-TRANSPORTATION EQUIP	LABOR	31,456	18,373	6,565	2,886	-	2,364	1,268	0
19	393-STORES EQUIPMENT	LABOR	377	220	79	35	-	28	15	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,311	1,350	482	212	-	174	93	0
21	395-LABARATORY EQUIPMENT	LABOR	486	284	101	45	-	37	20	0
22	396-POWER OPERATED EQUIPMENT	LABOR	3,458	2,020	722	317	-	260	139	0
23	397-COMMUNICATION EQUIPMENT	LABOR	15,207	8,882	3,174	1,395	-	1,143	613	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	10	6	2	1	-	1	0	0
25	TOTAL GENERAL PLANT		88,146	51,485	18,396	8,088	-	6,623	3,554	0
26	TOTAL PLANT IN SERVICE		1,552,360	866,541	311,656	176,773	-	141,273	56,116	0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		1,552,360	866,541	311,656	176,773	-	141,273	56,116	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
16	TOTAL ACCT 364		141,448	42,538	66,955	0	66,955	41,355	467	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	52,317	14,273	29,739	0	29,739	18,699	451	0
18	PRIMARY	DDIST_SC	61,309	16,727	34,850	0	34,850	21,195	0	0
19	SECONDARY	DEMSEC	22,823	10,035	0	0	0	0	0	0
20	TOTAL ACCT 365		136,449	41,035	64,588	0	64,588	39,893	451	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	100	27	57	0	57	36	1	0
21	PRIMARY	DDIST_SC	3,452	942	1,962	0	1,962	1,193	0	0
22	SECONDARY	DEMSEC	1,026	451	0	0	0	0	0	0
23	TOTAL ACCT 366		4,578	1,420	2,019	0	2,019	1,229	1	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	1,642	448	933	0	933	587	14	0
25	PRIMARY	DDIST_SC	56,910	15,527	32,349	0	32,349	19,674	0	0
26	SECONDARY	DEMSEC	16,921	7,440	0	0	0	0	0	0
27	TOTAL ACCT 367		75,472	23,414	33,283	0	33,283	20,261	14	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	72,036	28,898	38,937	0	38,937	19,858	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	4,706	1,888	2,568	0	2,568	1,502	25	1
7	TOTAL ACCT 368		76,742	30,786	41,505	0	41,505	21,360	25	1
8	369-SERVICES	CUST369	62,244	15,956	20,847	0	20,847	872	0	0
9	370-METERS	CUST370	27,680	7,096	6,636	0	6,636	265	5	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	73	19	21	0	21	4,860	327	101
11	371-INSTALL. PROP ON CUST PREM	CUST371	84	22	17	0	17	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(386)	(170)	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		622,315	188,834	291,538	0	291,538	164,354	1,587	1,654
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	838	236	383	0	383	164	3	2
16	390-STRUCTURES & IMPROV	LABOR	12,730	3,580	5,828	0	5,828	2,494	42	27
17	391-OFFICE FURNITURE & FIX	LABOR	2,315	651	1,060	0	1,060	454	8	5
18	392-TRANSPORTATION EQUIP	LABOR	14,340	4,033	6,565	0	6,565	2,809	47	30
19	393-STORES EQUIPMENT	LABOR	172	48	79	0	79	34	1	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,054	296	482	0	482	206	3	2
21	395-LABARATORY EQUIPMENT	LABOR	222	62	101	0	101	43	1	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,576	443	722	0	722	309	5	3
23	397-COMMUNICATION EQUIPMENT	LABOR	6,933	1,950	3,174	0	3,174	1,358	23	14
24	398-MISCELLANEOUS EQUIPMENT	LABOR	4	1	2	0	2	1	0	0
25	TOTAL GENERAL PLANT		40,184	11,300	18,396	0	18,396	7,873	132	84
26	TOTAL PLANT IN SERVICE		665,568	200,973	311,656	0	311,656	173,291	1,744	1,738

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		665,568	200,973	311,656	0	311,656	173,291	1,744	1,738

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
16	TOTAL ACCT 364		0	0	0	0	0	0	28,018	12,503
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	12,668	12,061
18	PRIMARY	DDIST_SC	0	0	0	0	0	0	14,359	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	0	27,027	12,061
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	24	23
21	PRIMARY	DDIST_SC	0	0	0	0	0	0	809	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	0	833	23
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	398	378
25	PRIMARY	DDIST_SC	0	0	0	0	0	0	13,329	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	0	13,727	378

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	0	2,702	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	0	715	463
7	TOTAL ACCT 368		0	0	0	0	0	0	3,416	463
8	369-SERVICES	CUST369	0	0	0	0	0	0	275	0
9	370-METERS	CUST370	0	0	0	0	0	0	37	21
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	0	0	0	0	0	0	776	1,416
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	97,319	34,814
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	0	0	0	0	0	0	95	42
16	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	1,448	632
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	263	115
18	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	1,631	712
19	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	20	9
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	120	52
21	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	25	11
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	179	78
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	788	344
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	1	0
25	TOTAL GENERAL PLANT		0	0	0	0	0	0	4,570	1,995
26	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	102,606	37,480

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		0	0	0	0	0	0	102,606	37,480

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
16	TOTAL ACCT 364		0	703	0	0	0	0
	365-OVERHEAD COND & DEVICES							
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
18	PRIMARY	DDIST_SC	0	0	0	0	0	0
19	SECONDARY	DEMSEC	0	678	0	0	0	0
20	TOTAL ACCT 365		0	678	0	0	0	0
	366-UNDERGROUND CONDUIT							
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
21	PRIMARY	DDIST_SC	0	0	0	0	0	0
22	SECONDARY	DEMSEC	0	30	0	0	0	0
23	TOTAL ACCT 366		0	30	0	0	0	0
	367-UNDERGROUND COND & DEV							
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0
25	PRIMARY	DDIST_SC	0	0	0	0	0	0
26	SECONDARY	DEMSEC	0	502	0	0	0	0
27	TOTAL ACCT 367		0	502	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	1,201	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	78	0	0	0	0
7	TOTAL ACCT 368		0	1,279	0	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0	0
9	370-METERS	CUST370	2	0	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	288	0	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	49,364	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	(11)	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		290	52,544	0	0	0	0
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	1	74	0	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	18	1,126	0	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	3	205	0	0	0	0
18	392-TRANSPORTATION EQUIP	LABOR	21	1,268	0	0	0	0
19	393-STORES EQUIPMENT	LABOR	0	15	0	0	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2	93	0	0	0	0
21	395-LABARATORY EQUIPMENT	LABOR	0	20	0	0	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	2	139	0	0	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	10	613	0	0	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0
25	TOTAL GENERAL PLANT		58	3,554	0	0	0	0
26	TOTAL PLANT IN SERVICE		1,187	56,116	0	0	0	0

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE		1,187	56,116	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
16	TOTAL ACCT 364		333,986	100.00%				
	365-OVERHEAD COND & DEVICES			338,327				
17	SUBTRANSMISSION FUNCTION	DDSUBTR	140,208	43.5%				
18	PRIMARY	DDIST_SC	148,439	46.1%				
19	SECONDARY	DEMSEC	33,536	10.4%				
20	TOTAL ACCT 365		322,182	100.0%				
	366-UNDERGROUND CONDUIT			326,369				
	SUBTRANSMISSION FUNCTION	DDSUBTR	267	2.6%				
21	PRIMARY	DDIST_SC	8,358	82.5%				
22	SECONDARY	DEMSEC	1,508	14.9%				
23	TOTAL ACCT 366		10,133	100.0%				
	367-UNDERGROUND COND & DEV			10,133				
24	SUBTRANSMISSION FUNCTION	DDSUBTR	4,400	2.6%				
25	PRIMARY	DDIST_SC	137,789	82.5%				
26	SECONDARY	DEMSEC	24,863	14.9%				
27	TOTAL ACCT 367		167,052	1.0				
				167,052				
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS			100.00%				
1	TRANSMISSION FUNCTION	D368ST_S	0					
2	SECONDARY FUNCTION	D368DIST	163,631	93.20%				
3	SUBTRANSMISSION FUNCTION	D368ST_S	0					
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0					
5	DISTRIBUTION FUNCTION	D368ST_S	0					
6	PRIMARY FUNCTION	D368_PRI	11,946	6.80%				
7	TOTAL ACCT 368		175,577	175,577				
8	369-SERVICES	CUST369	100,194					
9	370-METERS	CUST370	41,743	49,625				
10	370-POTENTIAL & CURRENT TRANSFORMER	CUST370A	7,882	16%				
11	371-INSTALL. PROP ON CUST PREM	CUST371	124					
12	373-STREET LTGH & SIGNAL SYS	CUST373	49,364					
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(567)					
14	TOTAL DISTRIBUTION PLANT		1,455,249					
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	1,837					
16	390-STRUCTURES & IMPROV	LABOR	27,924					
17	391-OFFICE FURNITURE & FIX	LABOR	5,079					
18	392-TRANSPORTATION EQUIP	LABOR	31,456					
19	393-STORES EQUIPMENT	LABOR	377					
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,311					
21	395-LABARATORY EQUIPMENT	LABOR	486					
22	396-POWER OPERATED EQUIPMENT	LABOR	3,458					
23	397-COMMUNICATION EQUIPMENT	LABOR	15,207					
24	398-MISCELLANEOUS EQUIPMENT	LABOR	10					
25	TOTAL GENERAL PLANT		88,146					
26	TOTAL PLANT IN SERVICE							

ELECT PLT IN SERVICE - CON'T

1 TOTAL PLANT IN SERVICE

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	LESS: RESERVE FOR DEPRECIATION						
	INTANGIBLE PLANT						
1	301-ORGANIZATION	LABOR	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	53	53	53	0	0
4	TOTAL INTANGIBLE PLANT		53	53	53	0	0
	PRODUCTION PLANT						
1	STEAM PRODUCTION PLANT-						
2	(ACCTS 311-316)						
3	GENERATOR A	PHAVA1_5	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	2,982	2,982	2,982	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	2,877	2,877	2,877	0	0
6	TOTAL TRANSMISSION PLANT		5,859	5,859	5,859	0	0
		DIR_PLT362					
	DISTRIBUTION PLANT						

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	LESS: RESERVE FOR DEPRECIATION		
	INTANGIBLE PLANT		
1	301-ORGANIZATION	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
4	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
1	STEAM PRODUCTION PLANT-		
2	(ACCTS 311-316)		
3	GENERATOR A	PHAVA1_5	0
4	GENERATOR B	PHAVA6	0
5	GENERATOR C	PHENN1	0
6	GENERATOR D	PHENN2	0
7	GENERATOR E	PVERM1	0
8	GENERATOR F	PVERM2	0
9	GENERATOR G	PWRIV1_3	0
10	GENERATOR H	PWRIV4	0
11	GENERATOR I	PWRIV5	0
12	GENERATOR J	PBALD1	0
13	GENERATOR K	PBALD2	0
14	GENRATOR L	PBALD3	0
15	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
16	321-STRUCTURES & IMPROV	PLT321	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0
18	323-TURBOGENERATOR UNITS	PLT323	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0
20	325-MISC POWER PLANT EQUIP	PLT325	0
21	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
22	341-STRUCTURES & IMPROV	PLT341	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0
24	344-GENERATORS	PLT344	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0
26	346-MISC POWER PLANT EQUIP	PLT346	0
27	TOTAL OTHER PRODUCTION PLANT		0
28	TOTAL PRODUCTION PLANT		0

ELECT PLT IN SERVICE - CON'T

	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
		DIR_PLT362	
	DISTRIBUTION PLANT		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	53	31	11	5	-	4	2	0
4	TOTAL INTANGIBLE PLANT		53	31	11	5	-	4	2	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
4	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
5	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
6	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
7	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
8	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
9	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
10	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
11	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
12	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
13	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
14	GENRATOR L	PBALD3	0	-	0	-	-	-	-	0
15	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
18	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
24	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
27	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
28	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	2,982	1,277	570	367	-	768	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	2,877	1,232	550	354	-	740	-	0
6	TOTAL TRANSMISSION PLANT		5,859	2,509	1,120	722	-	1,508	-	0
		DIR_PLT362								
	DISTRIBUTION PLANT									

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	24	7	11	0	11	5	0	0
4	TOTAL INTANGIBLE PLANT		24	7	11	0	11	5	0	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	1,003	274	570	0	570	359	9	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	968	264	550	0	550	346	8	0
6	TOTAL TRANSMISSION PLANT		1,971	538	1,120	0	1,120	705	17	0
		DIR_PLT362								
	DISTRIBUTION PLANT									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	3	1
4	TOTAL INTANGIBLE PLANT		0	0	0	0	0	0	3	1
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	243	231
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	580	0	0	0	234	223
6	TOTAL TRANSMISSION PLANT		0	0		0	0	0	477	454
		DIR_PLT362								
	DISTRIBUTION PLANT									

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	2	0	0	0	0
4	TOTAL INTANGIBLE PLANT		0	2	0	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	293	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	283	0	580	0	0	0
6	TOTAL TRANSMISSION PLANT		576	0	0	0	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0					
2	302-FRANCHISES & CONSENTS	LABOR	0					
3	303-MISC INTANGIBLE PLANT	LABOR	53					
4	TOTAL INTANGIBLE PLANT		53					
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0					
4	GENERATOR B	PHAVA6	0					
5	GENERATOR C	PHENN1	0					
6	GENERATOR D	PHENN2	0					
7	GENERATOR E	PVERM1	0					
8	GENERATOR F	PVERM2	0					
9	GENERATOR G	PWRIV1_3	0					
10	GENERATOR H	PWRIV4	0					
11	GENERATOR I	PWRIV5	0					
12	GENERATOR J	PBALD1	0					
13	GENERATOR K	PBALD2	0					
14	GENRATOR L	PBALD3	0					
15	TOTAL STEAM PRODUCTION PLT							
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0					
17	322-REACTOR PLANT EQUIPMENT	PLT322	0					
18	323-TURBOGENERATOR UNITS	PLT323	0					
19	324-ACCESSORY ELECTRIC EQ	PLT324	0					
20	325-MISC POWER PLANT EQUIP	PLT325	0					
21	TOTAL NUCLEAR PRODUCTION PLT							
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0					
23	342-FUEL HOLD,PROD & ACCES	PLT342	0					
24	344-GENERATORS	PLT344	0					
25	345-ACCESSORY ELECTRIC EQ	PLT345	0					
26	346-MISC POWER PLANT EQUIP	PLT346	0					
27	TOTAL OTHER PRODUCTION PLANT							
28	TOTAL PRODUCTION PLANT							
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0					
2	353-STATION EQUIPMENT	PLT353	0					
3	354-TOWERS & FIXTURES	PLT354	2,982					
4	355-POLES & FIXTURES	PLT355	0					
5	356-OVERHEAD COND & DEVICES	PLT356	2,877		580			
6	TOTAL TRANSMISSION PLANT			5,859				
		DIR_PLT362						
	DISTRIBUTION PLANT							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
7	360-LAND AND LAND RIGHTS	PLT360	2,700	2,700	2,700	0	0
7	361-STRUCTURES & IMPROV	PLT361	3,080	3,080	3,080	0	0
8	362-STATION EQUIPMENT	PLT362	135,126	135,126	135,126	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	991	991	991	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	276,924	276,924	276,924	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	142,986	142,986	142,986	0	0
11	366-UNDERGROUND CONDUIT	PLT366	2,527	2,527	2,527	0	0
12	367-UNDERGROUND COND & DEV	PLT367	81,988	81,988	81,988	0	0
13	368-LINE TRANSFORMERS	PLT368	105,463	105,463	105,463	0	0
14	369-SERVICES	PLT369	60,779	60,779	60,779	0	0
15	370-METERS	PLT370	13,978	13,978	13,978	0	0
16	371-INSTALL ON CUST PREM	PLT371	83	83	83	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	47,212	47,212	47,212	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		873,836.029	873,836	873,836	0	0
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,780	8,780	8,780	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	1,604	1,604	1,604	0	0
21	392-TRANSPORTATION EQUIP	LABOR	16,383	16,383	16,383	0	0
22	393-STORES EQUIPMENT	LABOR	(293)	(293)	(293)	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(733)	(733)	(733)	0	0
24	395-LABORATORY EQUIPMENT	LABOR	(1,900)	(1,900)	(1,900)	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	875	875	875	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	6,198	6,198	6,198	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	68	68	68	0	0
28	TOTAL GENERAL PLANT		30,981.921	30,982	30,982	0	0
29	TOTAL RESERVE FOR DEPRECIATION		910,730.277	910,730	910,730	0	0
30	NET PLANT IN SERVICE	NETPLT	641,629.538	641,630	641,630	0	0
	RATE BASE CALCULATION						
1	NET PLANT IN SERVICE		641,630	641,630	641,630	0	0
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	7,266	7,266	7,266	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0
5	TOTAL WORKING CAPITAL		7,266	7,266	7,266	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	112	112	112	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABORATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL RESERVE FOR DEPRECIATION		0
30	NET PLANT IN SERVICE	NETPLT	0

RATE BASE CALCULATION

1	NET PLANT IN SERVICE		0
	ADDITIONS TO RATE BASE:		
	WORKING CAPITAL		
2	MATERIALS & SUPPLIES	PLTSTEAM	0
	MATERIALS & SUPPLIES	PLTNUCL	0
	MATERIALS & SUPPLIES	PLTTRAN	0
	MATERIALS & SUPPLIES	PLTDIST	0
3	FUEL STOCK	EFUEL	0
4	EMISSION ALLOWANCE	EFUEL	0
5	TOTAL WORKING CAPITAL		0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0
	CWIP-SMALL PROJECTS	PLTNUCL	0

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
7	360-LAND AND LAND RIGHTS	PLT360	2,700	1,378	615	380	-	327	-	0
7	361-STRUCTURES & IMPROV	PLT361	3,080	1,501	670	432	-	476	-	0
8	362-STATION EQUIPMENT	PLT362	135,126	68,486	30,585	18,982	-	17,073	-	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	991	-	0	991	-	-	-	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	-	0	-	-	-	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	276,924	152,552	55,515	34,676	-	33,598	582	0
10	365-OVERHEAD COND & DEVICES	PLT365	142,986	78,768	28,665	17,905	-	17,348	301	0
11	366-UNDERGROUND CONDUIT	PLT366	2,527	1,496	503	307	-	213	8	0
12	367-UNDERGROUND COND & DEV	PLT367	81,988	48,533	16,335	9,951	-	6,923	247	0
13	368-LINE TRANSFORMERS	PLT368	105,463	64,588	24,931	12,846	-	2,330	768	0
14	369-SERVICES	PLT369	60,779	47,437	12,646	529	-	167	-	0
15	370-METERS	PLT370	13,978	9,821	1,875	1,566	-	716	-	0
16	371-INSTALL ON CUST PREM	PLT371	83	71	12	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	47,212	-	0	-	-	-	47,212	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		873,836	474,630	172,352	98,565	-	79,171	49,118	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	8,780	5,128	1,832	806	-	660	354	0
20	391-OFFICE FURNITURE & FIX	LABOR	1,604	937	335	147	-	121	65	0
21	392-TRANSPORTATION EQUIP	LABOR	16,383	9,569	3,419	1,503	-	1,231	661	0
22	393-STORES EQUIPMENT	LABOR	(293)	(171)	(61)	(27)	-	(22)	(12)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(733)	(428)	(153)	(67)	-	(55)	(30)	0
24	395-LABORATORY EQUIPMENT	LABOR	(1,900)	(1,110)	(396)	(174)	-	(143)	(77)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	875	511	183	80	-	66	35	0
26	397-COMMUNICATION EQUIPMENT	LABOR	6,198	3,620	1,294	569	-	466	250	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	68	40	14	6	-	5	3	0
28	TOTAL GENERAL PLANT		30,982	18,096	6,466	2,843	-	2,328	1,249	0
29	TOTAL RESERVE FOR DEPRECIATION		910,730	495,266	179,950	102,135	-	83,010	50,369	0
30	NET PLANT IN SERVICE	NETPLT	641,630	371,275	131,706	74,639	-	58,263	5,747	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		641,630	371,275	131,706	74,639	-	58,263	5,747	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTNUCL	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTTRAN	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTDIST	7,266	4,050	1,456	837	-	661	262	0
3	FUEL STOCK	EFUEL	0	-	0	-	-	-	-	0
4	EMISSION ALLOWANCE	EFUEL	0	-	0	-	-	-	-	0
5	TOTAL WORKING CAPITAL		7,266	4,050	1,456	837	-	661	262	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	112	63	23	13	-	10	4	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	-	0	-	-	-	-	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
7	360-LAND AND LAND RIGHTS	PLT360	1,083	295	615	0	615	378	3	0
7	361-STRUCTURES & IMPROV	PLT361	1,180	322	670	0	670	418	7	8
8	362-STATION EQUIPMENT	PLT362	53,806	14,680	30,585	0	30,585	18,820	161	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	991
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	117,281	35,271	55,515	0	55,515	34,289	387	0
10	365-OVERHEAD COND & DEVICES	PLT365	60,557	18,212	28,665	0	28,665	17,705	200	0
11	366-UNDERGROUND CONDUIT	PLT366	1,142	354	503	0	503	306	0	0
12	367-UNDERGROUND COND & DEV	PLT367	37,041	11,491	16,335	0	16,335	9,944	7	0
13	368-LINE TRANSFORMERS	PLT368	46,096	18,492	24,931	0	24,931	12,830	15	0
14	369-SERVICES	PLT369	37,757	9,679	12,646	0	12,646	529	0	0
15	370-METERS	PLT370	7,817	2,004	1,875	0	1,875	1,443	94	29
16	371-INSTALL ON CUST PREM	PLT371	57	15	12	0	12	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		363,816	110,814	172,352	0	172,352	96,663	874	1,027
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	4,003	1,126	1,832	0	1,832	784	13	8
20	391-OFFICE FURNITURE & FIX	LABOR	731	206	335	0	335	143	2	2
21	392-TRANSPORTATION EQUIP	LABOR	7,469	2,100	3,419	0	3,419	1,463	24	16
22	393-STORES EQUIPMENT	LABOR	(134)	(38)	(61)	0	(61)	(26)	(0)	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(334)	(94)	(153)	0	(153)	(65)	(1)	(1)
24	395-LABORATORY EQUIPMENT	LABOR	(866)	(244)	(396)	0	(396)	(170)	(3)	(2)
25	396-POWER OPERATED EQUIPMENT	LABOR	399	112	183	0	183	78	1	1
26	397-COMMUNICATION EQUIPMENT	LABOR	2,826	795	1,294	0	1,294	554	9	6
27	398-MISCELLANEOUS EQUIPMENT	LABOR	31	9	14	0	14	6	0	0
28	TOTAL GENERAL PLANT		14,124	3,972	6,466	0	6,466	2,767	46	30
29	TOTAL RESERVE FOR DEPRECIATION		379,936	115,331	179,950	0	179,950	100,140	938	1,057
30	NET PLANT IN SERVICE	NETPLT	285,632	85,643	131,706	0	131,706	73,151	806	681
			0							
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		285,632	85,643	131,706	0	131,706	73,151	806	681
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	3,107	943	1,456	0	1,456	821	8	8
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		3,107	943	1,456	0	1,456	821	8	8
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	48	15	23	0	23	13	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	256	71
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	283	193
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	12,751	4,323
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	23,231	10,367
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	11,995	5,353
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	208	6
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	6,737	186
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	2,052	278
14	369-SERVICES	PLT369	0	0	0	0	0	0	167	0
15	370-METERS	PLT370	0	0	0	0	0	0	229	405
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	57,908	21,181
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	455	199
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	83	36
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	849	371
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	(15)	(7)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	(38)	(17)
24	395-LABORATORY EQUIPMENT	LABOR	0	0	0	0	0	0	(98)	(43)
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	45	20
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	321	140
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	4	2
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	1,606	701
29	TOTAL RESERVE FOR DEPRECIATION		0	0	0	0	0	0	59,994	22,338
30	NET PLANT IN SERVICE	NETPLT	0	0	0	0	0	0	42,612	15,142
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		0	0	0	0	0	0	42,612	15,142
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	0	0	0	0	486	174
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	0	0	0	0	486	174
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	0	8	3
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	582	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	301	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	8	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	247	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	768	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0
15	370-METERS	PLT370	82	0	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	47,212	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		82	49,118	0	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	6	354	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	1	65	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	11	661	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	(0)	(12)	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(0)	(30)	0	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	(1)	(77)	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	1	35	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	4	250	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	3	0	0	0	0
28	TOTAL GENERAL PLANT		20	1,249	0	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		678	50,369	0	0	0	0
30	NET PLANT IN SERVICE	NETPLT	509	5,747	0	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		509	5,747	0	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	1	262	0	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		1	262	0	0	0	0
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	4	0	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0

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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
7	360-LAND AND LAND RIGHTS	PLT360	2,700					
7	361-STRUCTURES & IMPROV	PLT361	3,080					
8	362-STATION EQUIPMENT	PLT362	135,126	136,117				
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	991	991				
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0					
9	364-POLES, TOWERS & FIXTURES	PLT364	276,924	279,906				
10	365-OVERHEAD COND & DEVICES	PLT365	142,986	145,863				
11	366-UNDERGROUND CONDUIT	PLT366	2,527					
12	367-UNDERGROUND COND & DEV	PLT367	81,988					
13	368-LINE TRANSFORMERS	PLT368	105,463					
14	369-SERVICES	PLT369	60,779					
15	370-METERS	PLT370	13,978					
16	371-INSTALL ON CUST PREM	PLT371	83					
17	373-STREET LTGH & SIGNAL SYS	PLT373	47,212					
17	374-ASSET RETIREMENT OBGS.	PLT374	0					
18	TOTAL DISTRIBUTION PLANT		873,836					
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0.0					
19	390-STRUCTURES & IMPROV	LABOR	8,780.3					
20	391-OFFICE FURNITURE & FIX	LABOR	1,604.4					
21	392-TRANSPORTATION EQUIP	LABOR	16,382.7					
22	393-STORES EQUIPMENT	LABOR	(293.4)					
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(733.3)					
24	395-LABORATORY EQUIPMENT	LABOR	(1,899.8)					
25	396-POWER OPERATED EQUIPMENT	LABOR	874.5					
26	397-COMMUNICATION EQUIPMENT	LABOR	6,198.2					
27	398-MISCELLANEOUS EQUIPMENT	LABOR	68.2					
28	TOTAL GENERAL PLANT		30,982					
29	TOTAL RESERVE FOR DEPRECIATION		904,871					
30	NET PLANT IN SERVICE	NETPLT						

RATE BASE CALCULATION

1	NET PLANT IN SERVICE				
	ADDITIONS TO RATE BASE:				
	WORKING CAPITAL				
2	MATERIALS & SUPPLIES	PLTSTEAM	0		
	MATERIALS & SUPPLIES	PLTNUCL	0		
	MATERIALS & SUPPLIES	PLTTRAN	0		
	MATERIALS & SUPPLIES	PLTDIST	7,266		
3	FUEL STOCK	EFUEL	0		
4	EMISSION ALLOWANCE	EFUEL	0		
5	TOTAL WORKING CAPITAL		7,266		
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0		
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0		
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0		580
	LAND & RGHT HELD FOR FUT USE	PLTDIST	112	Rate base tab	
7	CWIP-SMALL PROJECTS	PLTSTEAM	0		
	CWIP-SMALL PROJECTS	PLTNUCL	0		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED						
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	164	164	164	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		164	164	164	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	2,122	2,122	2,122	0	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0
18	TOTAL ADDITIONS		9,664	9,664	9,664	0	0
	RATE BASE CALCULATION CONT						
	DEDUCTIONS TO RATE BASE:						
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(13,618)	(13,618)	(13,618)	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(138,995)	(138,995)	(138,995)	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(7,238)	(7,238)	(7,238)	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,433)	(9,433)	(9,433)	0	0
25	TOTAL DEDUCTIONS		(169,284)	(169,284)	(169,284)	0	0
26	TOTAL RATE BASE		482,009.314	482,009	482,009	0	0
	OPERATING REVENUES						
	SALES REVENUES						
1	SALES OF ELECTRICITY		243,773	243,773	243,773	0	0
	OTHER OPERATING REVENUES						
2	450-FORFEITED DISCOUNTS	PLTDIST	1,701	1,701	1,701	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	269	269	269	0	0
	454-RENT FROM ELECTRIC PROPERTY		580				
4	POLE RENTALS	DDIST_SC	1,308	1,308	1,308	0	0
5	EXCESS LIGHTING	CUST373	148	148	148	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,563	1,563	1,563	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	CWIP-SMALL PROJECTS	PLTTRAN	0
	CWIP-SMALL PROJECTS	PLTDIST	0
	CWIP COMPLETED NOT CLASSIFIED		
8	PRODUCTION PLANT	PLTPRODX	0
9	TRANSMISSION PLANT	PLTTRANX	0
10	DISTRIBUTION PLANT	PLTDISTX	0
11	GENERAL PLANT	PLTGENX	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0
13	TOT CWIP COMPLETED NOT CLASS		0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0
15	CASH WORKING CAPITAL	PLTDIST	0
16	PENSIONS/BENEFITS	LABOR	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0
18	TOTAL ADDITIONS		0
	RATE BASE CALCULATION CONT		
	DEDUCTIONS TO RATE BASE:		
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0
22	CUST ADVANCES FOR CONST	CUSTADV	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0
24	CUSTOMER DEPOSITS	CUSTDEP	0
25	TOTAL DEDUCTIONS		0
26	TOTAL RATE BASE		0
	OPERATING REVENUES		
	SALES REVENUES		
1	SALES OF ELECTRICITY		0
	OTHER OPERATING REVENUES		
2	450-FORFEITED DISCOUNTS	PLTDIST	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	0
	454-RENT FROM ELECTRIC PROPERTY		
4	POLE RENTALS	DDIST_SC	0
5	EXCESS LIGHTING	CUST373	0
6	EXCESS OTHER FACILITIES	DEM454	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	CWIP-SMALL PROJECTS	PLTTRAN	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTDIST	0	-	0	-	-	-	-	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	-	0	-	-	-	-	0
9	TRANSMISSION PLANT	PLTTRANX	0	-	0	-	-	-	-	0
10	DISTRIBUTION PLANT	PLTDISTX	164	91	33	19	-	15	6	0
11	GENERAL PLANT	PLTGENX	0	-	0	-	-	-	-	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	-	0	-	-	-	-	0
13	TOT CWIP COMPLETED NOT CLASS		164	91	33	19	-	15	6	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	-	0	-	-	-	-	0
15	CASH WORKING CAPITAL	PLTDIST	2,122	1,183	425	244	-	193	77	0
16	PENSIONS/BENEFITS	LABOR	0	-	0	-	-	-	-	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	-	0	-	-	-	-	0
18	TOTAL ADDITIONS		9,664	5,387	1,936	1,113	-	879	349	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(13,618)	(7,591)	(2,728)	(1,568)	-	(1,239)	(492)	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(138,995)	(77,475)	(27,846)	(16,007)	-	(12,648)	(5,019)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	-	0	-	-	-	-	0
22	CUST ADVANCES FOR CONST	CUSTADV	(7,238)	(6,187)	(1,016)	(28)	-	(3)	(3)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	-	0	-	-	-	-	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,433)	(7,394)	(1,667)	(224)	-	(27)	(120)	0
25	TOTAL DEDUCTIONS		(169,284)	(98,648)	(33,257)	(17,828)	-	(13,918)	(5,634)	0
26	TOTAL RATE BASE		482,009	278,014	100,385	57,924	-	45,224	462	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		243,773	143,742	45,930	26,949	-	19,444	7,709	0
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,701	948	341	196	-	155	61	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	269	150	54	31	-	24	10	0
	454-RENT FROM ELECTRIC PROPERTY				580					
4	POLE RENTALS	DDIST_SC	1,308	688	307	187	-	127	-	0
5	EXCESS LIGHTING	CUST373	148	-	0	-	-	-	148	0
6	EXCESS OTHER FACILITIES	DEM454	1,563	1	46	128	-	1,385	2	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	70	21	33	0	33	19	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		70	21	33	0	33	19	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	907	275	425	0	425	240	2	2
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		4,133	1,254	1,936	0	1,936	1,091	11	11
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(5,824)	(1,767)	(2,728)	0	(2,728)	(1,538)	(15)	(15)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(59,439)	(18,036)	(27,846)	0	(27,846)	(15,698)	(152)	(158)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,925)	(1,262)	(1,016)	0	(1,016)	(27)	(0)	(0)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(5,886)	(1,509)	(1,667)	0	(1,667)	(214)	(11)	0
25	TOTAL DEDUCTIONS		(76,073)	(22,575)	(33,257)	0	(33,257)	(17,477)	(177)	(173)
26	TOTAL RATE BASE		213,692	64,322	100,385	0	100,385	56,766	639	519
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		110,565	33,177	45,930	0	45,930	25,732	1,020	197
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	727	221	341	0	341	192	2	2
3	451-MISCELLANEOUS SERVICE	PLTDIST	115	35	54	0	54	30	0	0
	454-RENT FROM ELECTRIC PROPERTY				580					
4	POLE RENTALS	DDIST_SC	540	147	307	0	307	187	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1	0	46	0	46	121	7	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	0	11	4
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	0	11	4
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	0	0	0	0	142	51
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	0	0	0	0	646	231
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	0	(911)	(326)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	0	0	0	0	(9,295)	(3,325)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	(2)	(1)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	(24)	(3)
25	TOTAL DEDUCTIONS		0	0	0	0	0	0	(10,232)	(3,655)
26	TOTAL RATE BASE		0	0	0	0	0	0	33,026	11,718
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		0	0	0	0	0	0	11,621	7,577
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	0	0	0	0	114	41
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	0	0	0	0	18	6
	454-RENT FROM ELECTRIC PROPERTY				580					
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	127	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	0	198	909

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	6	0	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	6	0	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	77	0	0	0	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		2	349	0	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(3)	(492)	0	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(28)	(5,019)	0	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(0)	(3)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	(120)	0	0	0	0
25	TOTAL DEDUCTIONS		(31)	(5,634)	0	0	0	0
26	TOTAL RATE BASE		480	462	0	0	0	0
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		246	7,709	0	0	0	0
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	0	61	0	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	10	0	0	0	0
	454-RENT FROM ELECTRIC PROPERTY				580			
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	148	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	279	2	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	CWIP-SMALL PROJECTS	PLTTRAN	0					
	CWIP-SMALL PROJECTS	PLTDIST	0					
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0					
9	TRANSMISSION PLANT	PLTTRANX	0					
10	DISTRIBUTION PLANT	PLTDISTX	164					
11	GENERAL PLANT	PLTGENX	0					
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0					
13	TOT CWIP COMPLETED NOT CLASS							
14	RES FOR DEPREC CONT IN AID	CUSTAID	0					
15	CASH WORKING CAPITAL	PLTDIST	2,122					
16	PENSIONS/BENEFITS	LABOR	0					
17	DEF COAL TRANSPORTATION	PLTNUCLX	0					
18	TOTAL ADDITIONS							
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0					
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0					
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0					
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(13,618)					
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0					
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0					
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0					
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(138,995)					
21	LEASED APPLIAN NET OF DEPREC	PLT371	0					
22	CUST ADVANCES FOR CONST	CUSTADV	(7,238)					
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0					
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0					
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0					
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0					
24	CUSTOMER DEPOSITS	CUSTDEP	(9,433)					
25	TOTAL DEDUCTIONS							
26	TOTAL RATE BASE							
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		243,773					
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	1,701					
3	451-MISCELLANEOUS SERVICE	PLTDIST	269					
	454-RENT FROM ELECTRIC PROPERTY				580			
4	POLE RENTALS	DDIST_SC	1,308					
5	EXCESS LIGHTING	CUST373	148					
6	EXCESS OTHER FACILITIES	DEM454	1,563					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
7	INTERNAL RENTS	LABOR	190	190	190	0	0
8	TOTAL 454-RENT FROM ELECTRIC		3,209	3,209	3,209	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	3,642	3,642	3,642	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		8,821	8,821	8,821	0	0
12	TOTAL OPERATING REVENUES		252,594.119	252,594	252,594	0	0
	OPERATION & MAINTENANCE EXP						
	POWER PRODUCTION EXPENSES						
	STEAM POWER GENERATION						
	OPERATION						
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION						
	OPERATION						
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	POWER PRODUCTION EXP CON'T						
	OTHER POWER GENERATION						
	OPERATION						
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
7	INTERNAL RENTS	LABOR	0
8	TOTAL 454-RENT FROM ELECTRIC		0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0
11	TOTAL OTHER OPERATING REVENUE		0
12	TOTAL OPERATING REVENUES		0
	OPERATION & MAINTENANCE EXP		
	POWER PRODUCTION EXPENSES		
	STEAM POWER GENERATION		
	OPERATION		
1	500-SUPERVISION & ENGINEER	TLABSTO	0
2	501-FUEL	EFUEL	0
3	502-STEAM EXPENSES	PLTSTEAM	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0
6	507-RENTS	PLTSTEAM	0
7	509-ALLOWANCE	PLTSTEAM	0
8	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
9	510-SUPERVISION & ENGINEER	TLABSTM	0
10	511-STRUCTURES	PLTSTEAM	0
11	512-BOILER PLANT	PLTSTEAM	0
12	513-ELECTRIC PLANT	PLTSTEAM	0
13	514-MISC STEAM PLANT	PLTSTEAM	0
14	TOTAL MAINTENANCE EXPENSE		0
15	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION		
	OPERATION		
16	517-SUPERVISION & ENGINEER	TLABNUO	0
17	518-FUEL	EFUEL	0
18	519-COOLANTS & WATER	PLTNUCL	0
19	520-STEAM EXPENSES	PLTNUCL	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0
22	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
23	528-SUPERVISION & ENGINEER	TLABNUM	0
24	529-STRUCTURES	PLTNUCL	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0
26	531-ELECTRIC PLANT	PLTNUCL	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL NUCLEAR POWER PROD		0
	OPERATION & MAINT EXP CON'T		
	POWER PRODUCTION EXP CON'T		
	OTHER POWER GENERATION		
	OPERATION		
1	546-SUPERVISION & ENGINEERING	TLABOTO	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
7	INTERNAL RENTS	LABOR	190	111	40	17	-	14	8	0
8	TOTAL 454-RENT FROM ELECTRIC		3,209	800	393	333	-	1,526	158	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	3,642	2,030	730	419	-	331	132	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	-	0	-	-	-	-	0
11	TOTAL OTHER OPERATING REVENUE		8,821	3,927	1,517	979	-	2,037	360	0
12	TOTAL OPERATING REVENUES		252,594	147,669	47,447	27,928	-	21,481	8,069	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	-	0	-	-	-	-	0
2	501-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	502-STEAM EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	-	0	-	-	-	-	0
6	507-RENTS	PLTSTEAM	0	-	0	-	-	-	-	0
7	509-ALLOWANCE	PLTSTEAM	0	-	0	-	-	-	-	0
8	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	-	0	-	-	-	-	0
10	511-STRUCTURES	PLTSTEAM	0	-	0	-	-	-	-	0
11	512-BOILER PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
14	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
15	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	-	0	-	-	-	-	0
17	518-FUEL	EFUEL	0	-	0	-	-	-	-	0
18	519-COOLANTS & WATER	PLTNUCL	0	-	0	-	-	-	-	0
19	520-STEAM EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	-	0	-	-	-	-	0
22	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	-	0	-	-	-	-	0
24	529-STRUCTURES	PLTNUCL	0	-	0	-	-	-	-	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
26	531-ELECTRIC PLANT	PLTNUCL	0	-	0	-	-	-	-	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	-	0	-	-	-	-	0
28	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	-	0	-	-	-	-	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
7	INTERNAL RENTS	LABOR	87	24	40	0	40	17	0	0
8	TOTAL 454-RENT FROM ELECTRIC		628	172	393	0	393	325	8	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	1,557	473	730	0	730	411	4	4
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		3,027	900	1,517	0	1,517	959	14	7
12	TOTAL OPERATING REVENUES		113,592	34,077	47,447	0	47,447	26,691	1,034	203
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
7	INTERNAL RENTS	LABOR	0	0	0	0	0	0	10	4
8	TOTAL 454-RENT FROM ELECTRIC		0	0	0	0	0	0	335	913
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	0	0	0	0	244	87
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	0	0	0	0	710	1,047
12	TOTAL OPERATING REVENUES		0	0	0	0	0	0	12,331	8,624
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
7	INTERNAL RENTS	LABOR	0	8	0	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		279	158	0	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	1	132	0	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		280	360	0	0	0	0
12	TOTAL OPERATING REVENUES		525	8,069	0	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
7	INTERNAL RENTS	LABOR	190					
8	TOTAL 454-RENT FROM ELECTRIC							
9	456-OTHER ELECTRIC REVENUES	PLTDIST	3,642					
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0					
11	TOTAL OTHER OPERATING REVENUE		8,821					
12	TOTAL OPERATING REVENUES		252,594					
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0					
2	501-FUEL	EFUEL	0					
3	502-STEAM EXPENSES	PLTSTEAM	0					
4	505-ELECTRIC EXPENSES	PLTSTEAM	0					
5	506-MISC STEAM POWER EXP	PLTSTEAM	0					
6	507-RENTS	PLTSTEAM	0					
7	509-ALLOWANCE	PLTSTEAM	0					
8	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0					
10	511-STRUCTURES	PLTSTEAM	0					
11	512-BOILER PLANT	PLTSTEAM	0					
12	513-ELECTRIC PLANT	PLTSTEAM	0					
13	514-MISC STEAM PLANT	PLTSTEAM	0					
14	TOTAL MAINTENANCE EXPENSE							
15	TOTAL STEAM POWER PRODUCTION							
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0					
17	518-FUEL	EFUEL	0					
18	519-COOLANTS & WATER	PLTNUCL	0					
19	520-STEAM EXPENSES	PLTNUCL	0					
20	523-ELECTRIC EXPENSES	PLTNUCL	0					
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0					
22	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0					
24	529-STRUCTURES	PLTNUCL	0					
25	530-REACTOR PLANT EQUIP	PLTNUCL	0					
26	531-ELECTRIC PLANT	PLTNUCL	0					
27	532-MISC NUCLEAR PLANT	PLTNUCL	0					
28	TOTAL MAINTENANCE EXPENSE							
29	TOTAL NUCLEAR POWER PROD							
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	547-FUEL	EFUEL	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0
	MAINTENANCE						
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES						
	555-PURCHASED POWER						
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0
	TRANSMISSION EXPENSES						
	OPERATION						
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	TRANSMISSION EXPENSES CON'T						
	MAINTENANCE						
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0
	DISTRIBUTION EXPENSES						
	OPERATION						
8	580-SUPERVISION & ENGINEER	TLABDO	2,813	2,813	2,813	0	0
9	581-LOAD DISPATCHING	PLTDIST	1,642	1,642	1,642	0	0
10	582-STATION EXPENSES	PLTDSUB	853	853	853	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,090	2,090	2,090	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	154	154	154	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	481	481	481	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	547-FUEL	EFUEL	0
3	548-GENERATION EXPENSES	PLTOTPRO	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0
5	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
6	551-SUPERVISION & ENGINEERING	TLABOTM	0
7	552-STRUCTURES	PLTOTPRO	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0
10	TOTAL MAINTENANCE EXPENSE		0
11	TOT OTH POWER GENERATION EXP		0
	OTHER POWER SUPPLY EXPENSES		
	555-PURCHASED POWER		
12	DEMAND CHARGES	PLTPROD	0
13	ENERGY CHARGES	ENERGY	0
14	OTHER CHARGES	PLTPROD	0
15	TOTAL PURCHASED POWER		0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0
17	557-OTHER EXPENSES	PLTPROD	0
18	TOTAL OTHER POWER SUPPLY EXP		0
19	TOTAL POWER PRODUCTION EXP		0
	TRANSMISSION EXPENSES		
	OPERATION		
20	560-SUPERVISION & ENGINEER	TLABTO	0
21	561-LOAD DISPATCHING	DEMTRANS	0
22	562-STATION EXPENSES	PLTTSUB	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0
26	567-RENTS	PLTTRAN	0
27	TOTAL OPERATION EXPENSE		0

OPERATION & MAINT EXP CON'T

	TRANSMISSION EXPENSES CON'T		
	MAINTENANCE		
1	568-SUPERVISION & ENGINEER	TLABTM	0
2	569-STRUCTURES	PLT352	0
3	570-STATION EQUIPMENT	PLT353	0
4	571-OVERHEAD LINES	PLTTOHLN	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0
6	TOTAL MAINTENANCE EXPENSE		0
7	TOTAL TRANSMISSION EXPENSES		0
	DISTRIBUTION EXPENSES		
	OPERATION		
8	580-SUPERVISION & ENGINEER	TLABDO	0
9	581-LOAD DISPATCHING	PLTDIST	0
10	582-STATION EXPENSES	PLTDSUB	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0
13	585-STREET LIGHT & SIGNAL	PLT373	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	547-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	-	0	-	-	-	-	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	-	0	-	-	-	-	0
5	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	-	0	-	-	-	-	0
7	552-STRUCTURES	PLTOTPRO	0	-	0	-	-	-	-	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	-	0	-	-	-	-	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	-	0	-	-	-	-	0
10	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
11	TOT OTH POWER GENERATION EXP		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	-	0	-	-	-	-	0
13	ENERGY CHARGES	ENERGY	0	-	0	-	-	-	-	0
14	OTHER CHARGES	PLTPROD	0	-	0	-	-	-	-	0
15	TOTAL PURCHASED POWER		0	-	0	-	-	-	-	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	-	0	-	-	-	-	0
17	557-OTHER EXPENSES	PLTPROD	0	-	0	-	-	-	-	0
18	TOTAL OTHER POWER SUPPLY EXP		0	-	0	-	-	-	-	0
19	TOTAL POWER PRODUCTION EXP		0	-	0	-	-	-	-	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	-	0	-	-	-	-	0
21	561-LOAD DISPATCHING	DEMTRANS	0	-	0	-	-	-	-	0
22	562-STATION EXPENSES	PLTTSUB	0	-	0	-	-	-	-	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	-	0	-	-	-	-	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	-	0	-	-	-	-	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	-	0	-	-	-	-	0
26	567-RENTS	PLTTRAN	0	-	0	-	-	-	-	0
27	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	-	0	-	-	-	-	0
2	569-STRUCTURES	PLT352	0	-	0	-	-	-	-	0
3	570-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
4	571-OVERHEAD LINES	PLTTOHLN	0	-	0	-	-	-	-	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	-	0	-	-	-	-	0
6	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
7	TOTAL TRANSMISSION EXPENSES		0	-	0	-	-	-	-	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	2,813	1,783	493	252	-	174	110	0
9	581-LOAD DISPATCHING	PLTDIST	1,642	915	329	189	-	149	59	0
10	582-STATION EXPENSES	PLTDSUB	853	429	192	125	-	107	-	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,090	1,151	419	262	-	254	4	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	154	91	31	19	-	13	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	481	-	0	-	-	-	481	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	1,397	386	493	0	493	243	7	3
9	581-LOAD DISPATCHING	PLTDIST	702	213	329	0	329	185	2	2
10	582-STATION EXPENSES	PLTDSUB	337	92	192	0	192	118	1	6
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	885	266	419	0	419	259	3	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	70	22	31	0	31	19	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	0	0	0	0	111	59
9	581-LOAD DISPATCHING	PLTDIST	0	0	0	0	0	0	110	39
10	582-STATION EXPENSES	PLTDSUB	0	0	580	0	0	0	80	28
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	0	175	78
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	0	13	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	5	110	0	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	0	59	0	0	0	0
10	582-STATION EXPENSES	PLTDSUB	0	0	580	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	4	0	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	481	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	547-FUEL	EFUEL	0					
3	548-GENERATION EXPENSES	PLTOTPRO	0					
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0					
5	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0					
7	552-STRUCTURES	PLTOTPRO	0					
8	553-GENERATING & ELECT PLT	PLTOTPRO	0					
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0					
10	TOTAL MAINTENANCE EXPENSE							
11	TOT OTH POWER GENERATION EXP							
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0					
13	ENERGY CHARGES	ENERGY	0					
14	OTHER CHARGES	PLTPROD	0					
15	TOTAL PURCHASED POWER							
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0					
17	557-OTHER EXPENSES	PLTPROD	0					
18	TOTAL OTHER POWER SUPPLY EXP							
19	TOTAL POWER PRODUCTION EXP							
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0					
21	561-LOAD DISPATCHING	DEMTRANS	0					
22	562-STATION EXPENSES	PLTTSUB	0					
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0					
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0					
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0					
26	567-RENTS	PLTTRAN	0					
27	TOTAL OPERATION EXPENSE							
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0					
2	569-STRUCTURES	PLT352	0					
3	570-STATION EQUIPMENT	PLT353	0					
4	571-OVERHEAD LINES	PLTTOHLN	0					
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0					
6	TOTAL MAINTENANCE EXPENSE							
7	TOTAL TRANSMISSION EXPENSES							
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	2,813					
9	581-LOAD DISPATCHING	PLTDIST	1,642					
10	582-STATION EXPENSES	PLTDSUB	853		580			
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,090					
12	584-UNDERGROUND LINE EXP	PLTUGLN	154					
13	585-STREET LIGHT & SIGNAL	PLT373	481					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
14	586-METER EXPENSES	PLT370	3,641	3,641	3,641	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	2,479	2,479	2,479	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	11,817	11,817	11,817	0	0
17	589-RENTS	PLTDOHLN	121	121	121	0	0
18	TOTAL OPERATION EXPENSE		26,091.803	26,092	26,092	0	0
	MAINTENANCE						
19	590-SUPERVISION & ENGINEER	TLABDM	220	220	220	0	0
20	591-STRUCTURES	PLT361	258	258	258	0	0
21	592-STATION EQUIPMENT	PLT362T	5,925	5,925	5,925	0	0
22	593-OVERHEAD LINES	PLTDOHLN	34,173	34,173	34,173	0	0
23	594-UNDERGROUND LINES	PLTUGLN	1,165	1,165	1,165	0	0
24	595-LINE TRANSFORMERS	PLT368	437	437	437	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	1,159	1,159	1,159	0	0
26	597-METERS	PLT370	287	287	287	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,252	1,252	1,252	0	0
28	TOTAL MAINTENANCE EXPENSE		44,875.664	44,876	44,876	0	0
29	TOTAL DISTRIBUTION EXPENSES		70,967.467	70,967	70,967	0	0
	OPERATION & MAINT EXP CON'T						
	CUSTOMER ACCOUNTS EXPENSES						
1	901-SUPERVISION	TLABCA	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	4,474	4,474	4,474	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	7,950	7,950	7,950	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,038	2,038	2,038	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	87	87	87	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		14,550.188	14,550	14,550	0	0
	CUSTOMER SERVICE & INFO EXP						
7	907-SUPERVISION	TLABCS	154	154	154	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	540	540	540	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	677	677	677	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	11	11	11	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,381.111	1,381	1,381	0	0
	SALES EXPENSES						
12	911-SUPERVISION	TLABSLS	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0
	OPERATION & MAINT EXP CON'T						
	ADMINISTRATIVE & GENERAL EXP						
	OPERATION						
1	920-ADMIN & GENRL SALARIES	LABOR	9,398	9,398	9,398	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,734	2,734	2,734	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(814)	(814)	(814)	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	586-METER EXPENSES	PLT370	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0
17	589-RENTS	PLTDOHLN	0
18	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
19	590-SUPERVISION & ENGINEER	TLABDM	0
20	591-STRUCTURES	PLT361	0
21	592-STATION EQUIPMENT	PLT362T	0
22	593-OVERHEAD LINES	PLTDOHLN	0
23	594-UNDERGROUND LINES	PLTUGLN	0
24	595-LINE TRANSFORMERS	PLT368	0
25	596-STREET LIGHT & SIGNAL	PLT373	0
26	597-METERS	PLT370	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL DISTRIBUTION EXPENSES		0

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES		
1	901-SUPERVISION	TLABCA	0
2	902-METER READING EXPENSE	CUST902	0
3	903-CUST RECORDS & COLL EXP	CUST903	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0
	CUSTOMER SERVICE & INFO EXP		
7	907-SUPERVISION	TLABCS	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0
9	909-INFO & INSTRUCT EXP	CUST909	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0
11	TOTAL CUST SERVICE & INFO EXP		0
	SALES EXPENSES		
12	911-SUPERVISION	TLABSLS	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0
14	913-ADVERTISING EXPENSES	CUST913	0
15	914-REVENUES FROM MRCH & JOB	CUST	0
16	915-COSTS FROM MRCH & JOB	CUST	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0
18	TOTAL SALES EXPENSES		0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP		
	OPERATION		
1	920-ADMIN & GENRL SALARIES	LABOR	0
2	921-OFFICE SUPPLIES & EXP	LABOR	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	586-METER EXPENSES	PLT370	3,641	2,559	489	408	-	186	-	0
15	587-CUST INSTALLATIONS EXP	PLT3692	2,479	1,974	480	20	-	6	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	11,817	6,722	2,440	1,465	-	1,153	37	0
17	589-RENTS	PLTDOHLN	121	67	24	15	-	15	0	0
18	TOTAL OPERATION EXPENSE		26,092	15,691	4,896	2,754	-	2,058	693	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	220	114	43	27	-	24	12	0
20	591-STRUCTURES	PLT361	258	126	56	36	-	40	-	0
21	592-STATION EQUIPMENT	PLT362T	5,925	2,983	1,332	866	-	744	-	0
22	593-OVERHEAD LINES	PLTDOHLN	34,173	18,825	6,851	4,279	-	4,146	72	0
23	594-UNDERGROUND LINES	PLTUGLN	1,165	690	232	141	-	98	4	0
24	595-LINE TRANSFORMERS	PLT368	437	267	103	53	-	10	3	0
25	596-STREET LIGHT & SIGNAL	PLT373	1,159	-	0	-	-	-	1,159	0
26	597-METERS	PLT370	287	202	38	32	-	15	-	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,252	698	251	144	-	114	45	0
28	TOTAL MAINTENANCE EXPENSE		44,876	23,905	8,907	5,579	-	5,191	1,295	0
29	TOTAL DISTRIBUTION EXPENSES		70,967	39,595	13,803	8,333	-	7,249	1,988	0

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	-	0	0	0
2	902-METER READING EXPENSE	CUST902	4,474	2,983	1,442	40	-	8	1	0
3	903-CUST RECORDS & COLL EXP	CUST903	7,950	5,267	2,595	71	-	14	3	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	-	0	-	-	-	-	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,038	1,895	95	17	-	1	29	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	87	61	25	1	-	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		14,550	10,207	4,157	129	-	24	33	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	154	103	49	1	-	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	540	360	174	5	-	1	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	-	0	-	-	-	-	0
9	909-INFO & INSTRUCT EXP	CUST909	677	578	95	3	-	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	11	8	2	0	-	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,381	1,050	320	9	-	2	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	-	0	-	-	-	-	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	-	0	-	-	-	-	0
14	913-ADVERTISING EXPENSES	CUST913	0	-	0	-	-	-	-	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
16	915-COSTS FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	-	0	-	-	-	-	0
18	TOTAL SALES EXPENSES		0	-	0	-	-	-	-	0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	9,398	5,489	1,961	862	-	706	379	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,734	1,597	571	251	-	205	110	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(814)	(476)	(170)	(75)	-	(61)	(33)	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
14	586-METER EXPENSES	PLT370	2,036	522	489	0	489	376	24	7
15	587-CUST INSTALLATIONS EXP	PLT3692	1,571	403	480	0	480	20	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	5,091	1,630	2,440	0	2,440	1,454	11	0
17	589-RENTS	PLTDOHLN	51	15	24	0	24	15	0	0
18	TOTAL OPERATION EXPENSE		12,141	3,550	4,896	0	4,896	2,688	48	17
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	88	26	43	0	43	26	0	0
20	591-STRUCTURES	PLT361	99	27	56	0	56	35	1	1
21	592-STATION EQUIPMENT	PLT362T	2,344	639	1,332	0	1,332	820	7	39
22	593-OVERHEAD LINES	PLTDOHLN	14,473	4,352	6,851	0	6,851	4,231	48	0
23	594-UNDERGROUND LINES	PLTUGLN	526	163	232	0	232	141	0	0
24	595-LINE TRANSFORMERS	PLT368	191	77	103	0	103	53	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	160	41	38	0	38	30	2	1
27	598-MISC DISTRIBUTION PLANT	PLTDIST	535	162	251	0	251	141	1	1
28	TOTAL MAINTENANCE EXPENSE		18,416	5,488	8,907	0	8,907	5,478	59	42
29	TOTAL DISTRIBUTION EXPENSES		30,557	9,038	13,803	0	13,803	8,166	107	59
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	2,374	609	1,442	0	1,442	39	1	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,193	1,075	2,595	0	2,595	70	1	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,509	387	95	0	95	7	10	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	49	13	25	0	25	1	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,125	2,083	4,157	0	4,157	117	12	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	82	21	49	0	49	1	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	286	73	174	0	174	5	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	460	118	95	0	95	3	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	7	2	2	0	2	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		836	214	320	0	320	9	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	4,284	1,205	1,961	0	1,961	839	14	9
2	921-OFFICE SUPPLIES & EXP	LABOR	1,246	351	571	0	571	244	4	3
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(371)	(104)	(170)	0	(170)	(73)	(1)	(1)

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
14	586-METER EXPENSES	PLT370	0	0	0	0	0	0	60	105
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	5	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	0	855	298
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0	10	5
18	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	1,419	612
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	0	0	0	0	17	7
20	591-STRUCTURES	PLT361	0	0	0	0	0	0	24	16
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	555	188
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	0	2,867	1,279
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	0	96	3
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	8	1
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	0	5	8
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	84	30
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	3,656	1,533
29	TOTAL DISTRIBUTION EXPENSES		0	0	0	0	0	0	5,075	2,145

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	0	5	3
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	0	9	5
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	1	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0	0	0	0	0	0	15	7
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	1	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	0	1	1
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0

OPERATION & MAINT EXP CON'T

	ADMINISTRATIVE & GENERAL EXP									
	OPERATION				580					
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	0	0	0	0	487	213
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	0	0	0	0	142	62
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	0	0	0	0	(42)	(18)

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
14	586-METER EXPENSES	PLT370	21	0	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	37	0	0	0	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		26	693	0	0	0	0
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	0	12	0	0	0	0
20	591-STRUCTURES	PLT361	0	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	0	72	0	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	0	4	0	0	0	0
24	595-LINE TRANSFORMERS	PLT368	0	3	0	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	1,159	0	0	0	0
26	597-METERS	PLT370	2	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	45	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		2	1,295	0	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		28	1,988	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	1	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	3	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	29	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		1	33	0	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	0
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	6	379	0	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2	110	0	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(1)	(33)	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
14	586-METER EXPENSES	PLT370	3,641					
15	587-CUST INSTALLATIONS EXP	PLT3692	2,479					
16	588-MISC DISTRIBUTION EXP	PLTMAP	11,817					
17	589-RENTS	PLTDOHLN	121					
18	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	220					
20	591-STRUCTURES	PLT361	258					
21	592-STATION EQUIPMENT	PLT362T	5,925					
22	593-OVERHEAD LINES	PLTDOHLN	34,173					
23	594-UNDERGROUND LINES	PLTUGLN	1,165					
24	595-LINE TRANSFORMERS	PLT368	437					
25	596-STREET LIGHT & SIGNAL	PLT373	1,159					
26	597-METERS	PLT370	287					
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,252					
28	TOTAL MAINTENANCE EXPENSE							
29	TOTAL DISTRIBUTION EXPENSES		70,967					
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	0					
2	902-METER READING EXPENSE	CUST902	4,474					
3	903-CUST RECORDS & COLL EXP	CUST903	7,950					
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0					
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,038					
5	905-MISCEL CUST ACCTS EXP	EXP9024	87					
6	TOTAL CUSTOMER ACCTS EXPENSE		14,550					
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	154					
8	908-CUSTOMER ASSISTANCE EXP	CUST908	540					
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0					
9	909-INFO & INSTRUCT EXP	CUST909	677					
10	910-MISC CUST SERV & INFO EX	EXP9089	11					
11	TOTAL CUST SERVICE & INFO EXP		1,381					
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0.0					
13	912-DEMONSTRATING & SELL EXP	CUST912	0.0					
14	913-ADVERTISING EXPENSES	CUST913	0.0					
15	914-REVENUES FROM MRCH & JOB	CUST	0.0					
16	915-COSTS FROM MRCH & JOB	CUST	0.0					
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0.0					
17	916-MISCELLANEOUS SALES EXP	CUST916	0.0					
18	TOTAL SALES EXPENSES		0.0					
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	9,398					
2	921-OFFICE SUPPLIES & EXP	LABOR	2,734					
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(814)					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	3,618	3,618	3,618	0	0
5	924-PROPERTY INSURANCE	PLTDIST	893	893	893	0	0
6	925-INJURIES & DAMAGES	LABOR	2,337	2,337	2,337	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	5,935	5,935	5,935	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,349	1,349	1,349	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	69	69	69	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	822	822	822	0	0
13	931-RENTS	LABOR	1,261	1,261	1,261	0	0
	TOTAL OPERATION EXPENSE		27,603	27,603	27,603	0	0
	MAINTENANCE						
14	935-MAINT OF GENERAL PLANT	LABOR	149	149	149	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		27,752	27,752	27,752	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		114,650	114,650	114,650	0	0
	DEPRECIATION & AMORT EXP						
	INTANGIBLE PLANT AND REGULATORY ASSET						
1	REGULATORY ASSET	PLTDIST	86	86	86	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	5	5	5	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		91	91	91	0	0
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT-						
	(ACCTS 311-316)						
2	GENERATOR A	PHAVA1_5	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0
	OTHER PRODUCTION PLANT						

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0
5	924-PROPERTY INSURANCE	PLTDIST	0
6	925-INJURIES & DAMAGES	LABOR	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0
9	928-REGULATRY COMMISSION EX	LABOR	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0
11	930.1-GENERL ADVERTISING EX	LABOR	0
12	930.2-MISC GENERAL EXPENSE	LABOR	0
13	931-RENTS	LABOR	0
	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
14	935-MAINT OF GENERAL PLANT	LABOR	0
15	TOTAL ADMIN & GENERAL EXPENSE		0
16	RATE CASE ADJUSTMENTS	PLTGENX	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0
18	TOTAL OPERATION & MAINT EXP		0
	DEPRECIATION & AMORT EXP		
	INTANGIBLE PLANT AND REGULATORY ASSET		
1	REGULATORY ASSET	PLTDIST	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0
1	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 311-316)		
2	GENERATOR A	PHAVA1_5	0
3	GENERATOR B	PHAVA6	0
4	GENERATOR C	PHENN1	0
5	GENERATOR D	PHENN2	0
6	GENERATOR E	PVERM1	0
7	GENERATOR F	PVERM2	0
8	GENERATOR G	PWRIV1_3	0
9	GENERATOR H	PWRIV4	0
10	GENERATOR I	PWRIV5	0
11	GENERATOR J	PBALD1	0
12	GENERATOR K	PBALD2	0
13	GENERATOR L	PBALD3	0
14	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
15	321-STRUCTURES & IMPROV	PLT321	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0
17	323-TURBOGENERATOR UNITS	PLT323	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0
19	325-MISC POWER PLANT EQUIP	PLT325	0
20	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	3,618	2,113	755	332	-	272	146	0
5	924-PROPERTY INSURANCE	PLTDIST	893	498	179	103	-	81	32	0
6	925-INJURIES & DAMAGES	LABOR	2,337	1,365	488	214	-	176	94	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	5,935	3,467	1,239	545	-	446	239	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	-	0	-	-	-	-	0
9	928-REGULATRY COMMISSION EX	LABOR	1,349	788	282	124	-	101	54	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	-	0	-	-	-	-	0
11	930.1-GENERL ADVERTISING EX	LABOR	69	41	14	6	-	5	3	0
12	930.2-MISC GENERAL EXPENSE	LABOR	822	480	171	75	-	62	33	0
13	931-RENTS	LABOR	1,261	737	263	116	-	95	51	0
	TOTAL OPERATION EXPENSE		27,603	16,099	5,753	2,554	-	2,088	1,109	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	149	87	31	14	-	11	6	0
15	TOTAL ADMIN & GENERAL EXPENSE		27,752	16,186	5,784	2,567	-	2,099	1,115	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	-	0	-	-	-	-	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	-	0	-	-	-	-	0
18	TOTAL OPERATION & MAINT EXP		114,650	67,038	24,065	11,039	-	9,373	3,136	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	86	48	17	10	-	8	3	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	-	0	-	-	-	-	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	-	0	-	-	-	-	0
1	303-MISC INTANGIBLE PLANT	LABOR	5	3	1	0	-	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		91	51	18	10	-	8	3	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
3	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
4	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
5	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
6	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
7	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
8	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
9	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
10	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
11	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
12	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
13	GENERATOR L	PBALD3	0	-	0	-	-	-	-	0
14	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
17	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	1,650	464	755	0	755	323	5	3
5	924-PROPERTY INSURANCE	PLTDIST	382	116	179	0	179	101	1	1
6	925-INJURIES & DAMAGES	LABOR	1,065	300	488	0	488	209	3	2
7	926-EMPLOYEE PENSNS & BENE	LABOR	2,706	761	1,239	0	1,239	530	9	6
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	615	173	282	0	282	121	2	1
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	32	9	14	0	14	6	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	375	105	171	0	171	73	1	1
13	931-RENTS	LABOR	575	162	263	0	263	113	2	1
	TOTAL OPERATION EXPENSE		12,558	3,540	5,753	0	5,753	2,486	41	26
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	68	19	31	0	31	13	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		12,626	3,559	5,784	0	5,784	2,500	41	27
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		52,144	14,894	24,065	0	24,065	10,792	160	86
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	37	11	17	0	17	10	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	2	1	1	0	1	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		39	12	18	0	18	10	0	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	0	0	0	0	188	82
5	924-PROPERTY INSURANCE	PLTDIST	0	0	0	0	0	0	60	21
6	925-INJURIES & DAMAGES	LABOR	0	0	0	0	0	0	121	53
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	0	0	0	0	308	134
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	0	0	0	0	0	0	70	31
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	0	0	0	0	4	2
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	0	0	0	0	43	19
13	931-RENTS	LABOR	0	0	0	0	0	0	65	29
	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	1,444	626
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	0	0	0	0	8	3
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	0	0	0	0	1,452	629
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	0	0	0	0	6,544	2,782
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	0	0	0	0	0	0	6	2
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	0	0	0	0	6	2
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	580	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2	146	0	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	0	32	0	0	0	0
6	925-INJURIES & DAMAGES	LABOR	2	94	0	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	4	239	0	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1	54	0	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	0	3	0	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	1	33	0	0	0	0
13	931-RENTS	LABOR	1	51	0	0	0	0
	TOTAL OPERATION EXPENSE		18	1,109	0	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	0	6	0	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		18	1,115	0	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		47	3,136	0	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	0	3	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	3	0	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	580	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	3,618					
5	924-PROPERTY INSURANCE	PLTDIST	893					
6	925-INJURIES & DAMAGES	LABOR	2,337					
7	926-EMPLOYEE PENSNS & BENE	LABOR	5,935					
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0					
9	928-REGULATRY COMMISSION EX	LABOR	1,349					
10	929-DUPLICATE CHARGES-CR.	LABOR	0					
11	930.1-GENERL ADVERTISING EX	LABOR	69					
12	930.2-MISC GENERAL EXPENSE	LABOR	822					
13	931-RENTS	LABOR	1,261					
	TOTAL OPERATION EXPENSE							
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	149					
15	TOTAL ADMIN & GENERAL EXPENSE		27,752					
16	RATE CASE ADJUSTMENTS	PLTGENX	0					
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0					
18	TOTAL OPERATION & MAINT EXP		114,650					
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	86					
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0					
1	302-FRANCHISES & CONSENTS	PLTTRAN	0					
1	303-MISC INTANGIBLE PLANT	LABOR	5					
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		91					
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0					
3	GENERATOR B	PHAVA6	0					
4	GENERATOR C	PHENN1	0					
5	GENERATOR D	PHENN2	0					
6	GENERATOR E	PVERM1	0					
7	GENERATOR F	PVERM2	0					
8	GENERATOR G	PWRIV1_3	0					
9	GENERATOR H	PWRIV4	0					
10	GENERATOR I	PWRIV5	0					
11	GENERATOR J	PBALD1	0					
12	GENERATOR K	PBALD2	0					
13	GENERATOR L	PBALD3	0					
14	TOTAL STEAM PRODUCTION PLT							
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0					
16	322-REACTOR PLANT EQUIPMENT	PLT322	0					
17	323-TURBOGENERATOR UNITS	PLT323	0					
18	324-ACCESSORY ELECTRIC EQ	PLT324	0					
19	325-MISC POWER PLANT EQUIP	PLT325	0					
20	TOTAL NUCLEAR PRODUCTION PLT							
	OTHER PRODUCTION PLANT							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
21	341-STRUCTURES & IMPROV	PLT341	0		0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0		0	0	0	0
23	344-GENERATORS	PLT344	0		0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0		0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0		0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0		0	0	0	0
27	TOTAL PRODUCTION PLANT		0		0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0		0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0		0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	143		143	143	0	0
4	355-POLES & FIXTURES	PLT355	0		0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	138		138	138	0	0
6	TOTAL TRANSMISSION PLANT		281		281	281	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	93		93	93	0	0
7	361-STRUCTURES & IMPROV	PLT361	39		39	39	0	0
8	362-STATION EQUIPMENT	PLT362T	2,724		2,724	2,724	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	15,083		15,083	15,083	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	11,421		11,421	11,421	0	0
11	366-UNDERGROUND CONDUIT	PLT366	175		175	175	0	0
12	367-UNDERGROUND COND & DEV	PLT367	3,426		3,426	3,426	0	0
13	368-LINE TRANSFORMERS	PLT368	3,152		3,152	3,152	0	0
14	369-SERVICES	PLT369	5,754		5,754	5,754	0	0
15	370-METERS	PLT370	1,608		1,608	1,608	0	0
16	371-INSTALL. ON CUST PREM	PLT371	22		22	22	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,547		2,547	2,547	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0		0	0	0	0
18	TOTAL DISTRIBUTION PLANT		46,041.991		46,042	46,042	0	0
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0		0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0		0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0		0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	462		462	462	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0		0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0		0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0		0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	460		460	460	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0		0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0		0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0		0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0		0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	580	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0		0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0		0	0	0	0
22	393-STORES EQUIPMENT	LABOR	31		31	31	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
21	341-STRUCTURES & IMPROV	PLT341	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0
23	344-GENERATORS	PLT344	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0
25	346-MISC POWER PLANT EQUIP	PLT346	0
26	TOTAL OTHER PRODUCTION PLANT		0
27	TOTAL PRODUCTION PLANT		0

DEPRECIATION & AMORT EXP CON'T

	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362T	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL. ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0

DEPRECIATION & AMORT EXP CON'T

	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	PLTSTEAM	0
22	393-STORES EQUIPMENT	PLTNUCL	0
22	393-STORES EQUIPMENT	PLTTRAN	0
22	393-STORES EQUIPMENT	LABOR	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
21	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
23	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
26	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
27	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	143	61	27	18	-	37	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	138	59	26	17	-	36	-	0
6	TOTAL TRANSMISSION PLANT		281	121	54	35	-	72	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	93	47	21	13	-	11	-	0
7	361-STRUCTURES & IMPROV	PLT361	39	19	8	5	-	6	-	0
8	362-STATION EQUIPMENT	PLT362T	2,724	1,371	612	398	-	342	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	15,083	8,309	3,024	1,889	-	1,830	32	0
10	365-OVERHEAD COND & DEVICES	PLT365	11,421	6,292	2,290	1,430	-	1,386	24	0
11	366-UNDERGROUND CONDUIT	PLT366	175	103	35	21	-	15	1	0
12	367-UNDERGROUND COND & DEV	PLT367	3,426	2,028	683	416	-	289	10	0
13	368-LINE TRANSFORMERS	PLT368	3,152	1,930	745	384	-	70	23	0
14	369-SERVICES	PLT369	5,754	4,491	1,197	50	-	16	-	0
15	370-METERS	PLT370	1,608	1,130	216	180	-	82	-	0
16	371-INSTALL. ON CUST PREM	PLT371	22	19	3	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,547	-	0	-	-	-	2,547	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		46,042	25,739	8,834	4,787	-	4,047	2,636	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	462	270	96	42	-	35	19	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	LABOR	460	269	96	42	-	35	19	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	LABOR	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	-	580 0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	LABOR	31	18	6	3	-	2	1	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	48	13	27	0	27	17	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	46	13	26	0	26	17	0	0
6	TOTAL TRANSMISSION PLANT		95	26	54	0	54	34	1	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	37	10	21	0	21	13	0	0
7	361-STRUCTURES & IMPROV	PLT361	15	4	8	0	8	5	0	0
8	362-STATION EQUIPMENT	PLT362T	1,077	294	612	0	612	377	3	18
9	364-POLES, TOWERS & FIXTURES	PLT364	6,388	1,921	3,024	0	3,024	1,868	21	0
10	365-OVERHEAD COND & DEVICES	PLT365	4,837	1,455	2,290	0	2,290	1,414	16	0
11	366-UNDERGROUND CONDUIT	PLT366	79	24	35	0	35	21	0	0
12	367-UNDERGROUND COND & DEV	PLT367	1,548	480	683	0	683	415	0	0
13	368-LINE TRANSFORMERS	PLT368	1,378	553	745	0	745	383	0	0
14	369-SERVICES	PLT369	3,575	916	1,197	0	1,197	50	0	0
15	370-METERS	PLT370	899	230	216	0	216	166	11	3
16	371-INSTALL. ON CUST PREM	PLT371	15	4	3	0	3	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		19,847	5,892	8,834	0	8,834	4,713	52	21
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	211	59	96	0	96	41	1	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	210	59	96	0	96	41	1	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	580	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	14	4	6	0	6	3	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	12	11
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	11	11
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	23	22
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	9	2
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	4	2
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	255	87
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	1,265	565
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	958	428
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	14	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	281	8
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	61	8
14	369-SERVICES	PLT369	0	0	0	0	0	0	16	0
15	370-METERS	PLT370	0	0	0	0	0	0	26	47
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	0	2,890	1,147
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	0	24	10
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	0	24	10
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	580 0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	0	2	1

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	14	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	14	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		28	0	0	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	32	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	24	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	1	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	10	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	23	0	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0
15	370-METERS	PLT370	9	0	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	2,547	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		9	2,636	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	19	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	19	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	580	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	1	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
21	341-STRUCTURES & IMPROV	PLT341	0					
22	342-FUEL HOLD,PROD & ACCES	PLT342	0					
23	344-GENERATORS	PLT344	0					
24	345-ACCESSORY ELECTRIC EQ	PLT345	0					
25	346-MISC POWER PLANT EQUIP	PLT346	0					
26	TOTAL OTHER PRODUCTION PLANT							
27	TOTAL PRODUCTION PLANT							
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0					
2	353-STATION EQUIPMENT	PLT353	0					
3	354-TOWERS & FIXTURES	PLT354	143					
4	355-POLES & FIXTURES	PLT355	0					
5	356-OVERHEAD COND & DEVICES	PLT356	138					
6	TOTAL TRANSMISSION PLANT		281	281				
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	92.6					
7	361-STRUCTURES & IMPROV	PLT361	39					
8	362-STATION EQUIPMENT	PLT362T	2,724					
9	364-POLES, TOWERS & FIXTURES	PLT364	15,083	15,226				
10	365-OVERHEAD COND & DEVICES	PLT365	11,421	11,560				
11	366-UNDERGROUND CONDUIT	PLT366	175					
12	367-UNDERGROUND COND & DEV	PLT367	3,426					
13	368-LINE TRANSFORMERS	PLT368	3,152					
14	369-SERVICES	PLT369	5,754					
15	370-METERS	PLT370	1,608					
16	371-INSTALL. ON CUST PREM	PLT371	22					
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,547					
17	374-ASSET RETIREMENT OBGS.	PLT374						
18	TOTAL DISTRIBUTION PLANT		46,042					
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0					
19	390-STRUCTURES & IMPROV	PLTNUCL	0					
19	390-STRUCTURES & IMPROV	PLTTRAN	0					
19	390-STRUCTURES & IMPROV	LABOR	462					
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0					
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0					
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0					
20	391-OFFICE FURNITURE & FIX	LABOR	460					
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0					
21	392-TRANSPORTATION EQUIP	PLTNUCL	0					
21	392-TRANSPORTATION EQUIP	PLTTRAN	0					
21	392-TRANSPORTATION EQUIP	LABOR	0					
22	393-STORES EQUIPMENT	PLTSTEAM	0		580			
22	393-STORES EQUIPMENT	PLTNUCL	0					
22	393-STORES EQUIPMENT	PLTTRAN	0					
22	393-STORES EQUIPMENT	LABOR	31					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	231		231	231	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	53		53	53	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,213		1,213	1,213	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	2		2	2	0	0
28	TOTAL GENERAL PLANT		2,451.000	2,451	2,451	2,451	0	0
29	TOTAL DEPREC & AMORT EXPENSE		48,865.487	48,493	48,865	48,865	0	0
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	3,549		3,549	3,549	0	0
2	UNEMPLOYMENT	LABOR	34		34	34	0	0
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0
4	UNEMPLOYMENT	LABOR	29		29	29	0	0
5	FRANCHISE	PLTDIST	1,105		1,105	1,105	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0
6	USE TAX	PLTDIST	0		0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0		0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	12,213		12,213	12,213	0	0
9	OTHER EXPENSES	PLANT	36		36	36	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0		0	0	0	0
10	REAL ESTATE	PLTNUCL	0		0	0	0	0
10	REAL ESTATE	PLTTRAN	0		0	0	0	0
10	REAL ESTATE	PLTDIST	1,435		1,435	1,435	0	0
11	MUNICIPAL UTILITY	PLTDIST	4		4	4	0	0
12	TOTAL TAXES OTHER THAN INCOME		18,404.990		18,405	18,405	0	0
	INCOME TAXES							
13	STATE TAXES		3,932		3,932	3,932	0	0
14	FEDERAL TAXES		17,194	580	17,194	17,194	0	0
15	TOTAL INCOME TAXES		21,126		21,126	21,126	0	0
	DEFERRED INCOME TAXES							

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0
24	395-LABARATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0
28	TOTAL GENERAL PLANT		0
29	TOTAL DEPREC & AMORT EXPENSE		0
	TAXES & OTHER EXPENSES		
	TAXES OTHER THAN INCOME TAXES		
	FEDERAL TAXES		
1	INSURANCE CONTRIBUTIONS	LABOR	0
2	UNEMPLOYMENT	LABOR	0
	STATE TAXES		
3	PUBLIC UTILITY	PLTDIST	0
4	UNEMPLOYMENT	LABOR	0
5	FRANCHISE	PLTDIST	0
6	USE TAX	PLTSTEAM	0
6	USE TAX	PLTNUCL	0
6	USE TAX	PLTTRAN	0
6	USE TAX	PLTDIST	0
7	ICC ASSESSMENT	PLTDIST	0
8	ELECTRIC DISTRIBUTION	ENERGY	0
9	OTHER EXPENSES	PLANT	0
	LOCAL		
10	REAL ESTATE	PLTSTEAM	0
10	REAL ESTATE	PLTNUCL	0
10	REAL ESTATE	PLTTRAN	0
10	REAL ESTATE	PLTDIST	0
11	MUNICIPAL UTILITY	PLTDIST	0
12	TOTAL TAXES OTHER THAN INCOME		0
	INCOME TAXES		
13	STATE TAXES		0
14	FEDERAL TAXES		0
15	TOTAL INCOME TAXES		0
	DEFERRED INCOME TAXES		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	231	135	48	21	-	17	9	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	LABOR	53	31	11	5	-	4	2	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,213	708	253	111	-	91	49	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	2	1	0	0	-	0	0	0
28	TOTAL GENERAL PLANT		2,451	1,432	512	225	-	184	99	0
29	TOTAL DEPREC & AMORT EXPENSE		48,865	27,342	9,417	5,057	-	4,311	2,738	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	3,549	2,073	741	326	-	267	143	0
2	UNEMPLOYMENT	LABOR	34	20	7	3	-	3	1	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	-	0	-	-	-	-	0
4	UNEMPLOYMENT	LABOR	29	17	6	3	-	2	1	0
5	FRANCHISE	PLTDIST	1,105	616	221	127	-	101	40	0
6	USE TAX	PLTSTEAM	0	-	0	-	-	-	-	0
6	USE TAX	PLTNUCL	0	-	0	-	-	-	-	0
6	USE TAX	PLTTRAN	0	-	0	-	-	-	-	0
6	USE TAX	PLTDIST	0	-	0	-	-	-	-	0
7	ICC ASSESSMENT	PLTDIST	0	-	0	-	-	-	-	0
8	ELECTRIC DISTRIBUTION	ENERGY	12,213	3,845	1,847	1,601	-	4,812	108	0
9	OTHER EXPENSES	PLANT	36	20	7	4	-	3	1	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTNUCL	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTTRAN	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTDIST	1,435	800	288	165	-	131	52	0
11	MUNICIPAL UTILITY	PLTDIST	4	2	1	0	-	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		18,405	7,393	3,118	2,230	-	5,318	347	0
	INCOME TAXES									
13	STATE TAXES		3,932	2,667	546	560	-	69	91	0
14	FEDERAL TAXES		17,194	11,693	2,370	2,455	-	282	393	0
15	TOTAL INCOME TAXES		21,126	14,360	2,916	3,015	-	351	483	0
	DEFERRED INCOME TAXES									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	105	30	48	0	48	21	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	24	7	11	0	11	5	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	553	155	253	0	253	108	2	1
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		1,117	314	512	0	512	219	4	2
29	TOTAL DEPREC & AMORT EXPENSE		21,098	6,244	9,417	0	9,417	4,976	57	24
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	1,618	455	741	0	741	317	5	3
2	UNEMPLOYMENT	LABOR	15	4	7	0	7	3	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	13	4	6	0	6	3	0	0
5	FRANCHISE	PLTDIST	472	143	221	0	221	125	1	1
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	2,681	1,164	1,847	0	1,847	1,566	35	0
9	OTHER EXPENSES	PLANT	16	5	7	0	7	4	0	0
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	614	186	288	0	288	162	2	2
11	MUNICIPAL UTILITY	PLTDIST	2	0	1	0	1	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		5,431	1,961	3,118	0	3,118	2,180	44	7
	INCOME TAXES									
13	STATE TAXES		2,024	642	546	0	546	500	55	5
14	FEDERAL TAXES		8,876	2,817	2,370	0	2,370	2,189	245	21
15	TOTAL INCOME TAXES		10,901	3,459	2,916	0	2,916	2,689	300	26
	DEFERRED INCOME TAXES									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	0	12	5
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	0	3	1
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	0	63	27
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	0	127	55
29	TOTAL DEPREC & AMORT EXPENSE		0	0	0	0	0	0	3,046	1,226
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	0	0	0	0	184	80
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	2	1
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	0	0	0	0	2	1
5	FRANCHISE	PLTDIST	0	0	0	0	0	0	74	26
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	1,243	2,352
9	OTHER EXPENSES	PLANT	0	0	0	0	0	0	2	1
	LOCAL									
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	0	0	0	0	96	34
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0	0	0	0	0	0	1,603	2,495
	INCOME TAXES									
13	STATE TAXES		0	0	0	0	0	0	1	125
14	FEDERAL TAXES		0	0	580	0	0	0	(14)	551
15	TOTAL INCOME TAXES		0	0	0	0	0	0	(13)	676
	DEFERRED INCOME TAXES									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	9	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	2	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1	49	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		2	99	0	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		39	2,738	0	0	0	0
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	2	143	0	0	0	0
2	UNEMPLOYMENT	LABOR	0	1	0	0	0	0
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	1	0	0	0	0
5	FRANCHISE	PLTDIST	0	40	0	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	1,217	108	0	0	0	0
9	OTHER EXPENSES	PLANT	0	1	0	0	0	0
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	52	0	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		1,219	347	0	0	0	0
	INCOME TAXES							
13	STATE TAXES		(57)	91	0	0	0	0
14	FEDERAL TAXES		(254)	393	580 0	0	0	0
15	TOTAL INCOME TAXES		(311)	483	0	0	0	0
	DEFERRED INCOME TAXES							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0					
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0					
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0					
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	231					
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0					
24	395-LABARATORY EQUIPMENT	PLTNUCL	0					
24	395-LABARATORY EQUIPMENT	PLTTRAN	0					
24	395-LABARATORY EQUIPMENT	LABOR	53					
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0					
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0					
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0					
25	396-POWER OPERATED EQUIPMENT	LABOR	0					
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0					
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0					
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0					
26	397-COMMUNICATION EQUIPMENT	LABOR	1,213					
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0					
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0					
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0					
27	398-MISCELLANEOUS EQUIPMENT	LABOR	2					
28	TOTAL GENERAL PLANT		2,451					
29	TOTAL DEPREC & AMORT EXPENSE		48,865					
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	3,549					
2	UNEMPLOYMENT	LABOR	34					
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0					
4	UNEMPLOYMENT	LABOR	29					
5	FRANCHISE	PLTDIST	1,105					
6	USE TAX	PLTSTEAM	0					
6	USE TAX	PLTNUCL	0					
6	USE TAX	PLTTRAN	0					
6	USE TAX	PLTDIST	0					
7	ICC ASSESSMENT	PLTDIST	0					
8	ELECTRIC DISTRIBUTION	ENERGY	12,213					
9	OTHER EXPENSES	PLANT	36					
	LOCAL							
10	REAL ESTATE	PLTSTEAM	0					
10	REAL ESTATE	PLTNUCL	0					
10	REAL ESTATE	PLTTRAN	0					
10	REAL ESTATE	PLTDIST	1,435					
11	MUNICIPAL UTILITY	PLTDIST	4					
12	TOTAL TAXES OTHER THAN INCOME		18,405					
	INCOME TAXES							
13	STATE TAXES							
14	FEDERAL TAXES							
15	TOTAL INCOME TAXES		0					
	DEFERRED INCOME TAXES							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0
	OTHER EXPENSES						
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		203,047	203,047	203,047	0	0
24	NET OPERATING INCOME		49,547	49,547	49,547	0	0
	DEVELOPMENT OF INCOME TAXES						
1	TOTAL OPERATING REVENUES		252,594	252,594	252,594	0	0
	LESS:						
2	OPERATION & MAINT EXPENSE		114,650	114,650	114,650	0	0
3	DEPREC & AMORT EXPENSE		48,865	48,865	48,865	0	0
4	TAXES OTHER THAN INCOME		18,405	18,405	18,405	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		70,673	70,673	70,673	0	0
	OTHER EXPENSES						
9	INTEREST DEDUCTION	PLTDIST	16,805	16,805	16,805	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		53,868	53,868	53,868	0	0
	TAX ADDITIONS						
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0
18	TOTAL DEFERRED INCOME TAXES		0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0
	OTHER EXPENSES		
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0
22	OTHER ADJUSTMENTS	PLTDIST	0
23	TOTAL OPERATING EXPENSES		0
24	NET OPERATING INCOME		0

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES		0
	LESS:		
2	OPERATION & MAINT EXPENSE		0
3	DEPREC & AMORT EXPENSE		0
4	TAXES OTHER THAN INCOME		0
5	DEFERRED CLINTON COSTS		0
6	AMORT OF ABANDONED PLANT		0
7	OTHER ADJUSTMENTS		0
8	OPERATING INCOME BEFORE TAXES		0
	OTHER EXPENSES		
9	INTEREST DEDUCTION	PLTDIST	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0
11	MIPS & TOPrS	PLANT	0
12	TOTAL INCOME BEFORE TAXES		0
	TAX ADDITIONS		
13	VARIOUS TAX ADJUSTMENTS	PLANT	0
14	OTHER EXPENSES	LABOR	0
15	OPEB EXPENSE ACCRUED	PLANT	0
16	DEFERRED OFFICER COMPENS	LABOR	0
17	ESOP DEF COMPENSATION	LABOR	0
18	PENSION EXPENSE ACCRUED	LABOR	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0
22	CSBG LAWSUIT	PLTDIST	0
23	FUEL RECONCILIATION	EFUEL	0
24	VACATION ACCRUALS	LABOR	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0
28	DEFERRED DIRECTORS' FEES	LABOR	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	-	0	-	-	-	-	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	-	0	-	-	-	-	0
18	TOTAL DEFERRED INCOME TAXES		0	-	0	-	-	-	-	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	-	0	-	-	-	-	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	-	0	-	-	-	-	0
22	OTHER ADJUSTMENTS	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL OPERATING EXPENSES		203,047	116,133	39,516	21,340	-	19,354	6,704	0
24	NET OPERATING INCOME		49,547	31,536	7,931	6,588	-	2,127	1,365	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		252,594	147,669	47,447	27,928	-	21,481	8,069	0
	LESS:									
2	OPERATION & MAINT EXPENSE		114,650	67,038	24,065	11,039	-	9,373	3,136	0
3	DEPREC & AMORT EXPENSE		48,865	27,342	9,417	5,057	-	4,311	2,738	0
4	TAXES OTHER THAN INCOME		18,405	7,393	3,118	2,230	-	5,318	347	0
5	DEFERRED CLINTON COSTS		0	-	0	-	-	-	-	0
6	AMORT OF ABANDONED PLANT		0	-	0	-	-	-	-	0
7	OTHER ADJUSTMENTS		0	-	0	-	-	-	-	0
8	OPERATING INCOME BEFORE TAXES		70,673	45,896	10,847	9,603	-	2,478	1,849	0
	OTHER EXPENSES				0	0				
9	INTEREST DEDUCTION	PLTDIST	16,805	9,367	3,367	1,935	-	1,529	607	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	-	0	-	-	-	-	0
11	MIPS & TOPrS	PLANT	0	-	0	-	-	-	-	0
12	TOTAL INCOME BEFORE TAXES		53,868	36,529	7,481	7,667	-	949	1,242	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
14	OTHER EXPENSES	LABOR	0	-	0	-	-	-	-	0
15	OPEB EXPENSE ACCRUED	PLANT	0	-	0	-	-	-	-	0
16	DEFERRED OFFICER COMPENS	LABOR	0	-	0	-	-	-	-	0
17	ESOP DEF COMPENSATION	LABOR	0	-	0	-	-	-	-	0
18	PENSION EXPENSE ACCRUED	LABOR	0	-	0	-	-	-	-	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	-	0	-	-	-	-	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	-	0	-	-	-	-	0
22	CSBG LAWSUIT	PLTDIST	0	-	0	-	-	-	-	0
23	FUEL RECONCILIATION	EFUEL	0	-	0	-	-	-	-	0
24	VACATION ACCRUALS	LABOR	0	-	0	-	-	-	-	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	-	0	-	-	-	-	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	-	0	-	-	-	-	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	-	0	-	-	-	-	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	-	0	-	-	-	-	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	-	0	-	-	-	-	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		89,574	26,559	39,516	0	39,516	20,637	560	143
24	NET OPERATING INCOME		24,018	7,518	7,931	0	7,931	6,054	474	60
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		113,592	34,077	47,447	0	47,447	26,691	1,034	203
	LESS:									
2	OPERATION & MAINT EXPENSE		52,144	14,894	24,065	0	24,065	10,792	160	86
3	DEPREC & AMORT EXPENSE		21,098	6,244	9,417	0	9,417	4,976	57	24
4	TAXES OTHER THAN INCOME		5,431	1,961	3,118	0	3,118	2,180	44	7
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		34,919	10,977	10,847	0	10,847	8,743	773	86
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	7,186	2,181	3,367	0	3,367	1,898	18	19
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		27,733	8,797	7,481	0	7,481	6,845	755	67
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		0	0	0	0	0	0	11,180	7,180
24	NET OPERATING INCOME		0	0	0	0	0	0	1,151	1,444
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		0	0	0	0	0	0	12,331	8,624
	LESS:									
2	OPERATION & MAINT EXPENSE		0	0	0	0	0	0	6,544	2,782
3	DEPREC & AMORT EXPENSE		0	0	0	0	0	0	3,046	1,226
4	TAXES OTHER THAN INCOME		0	0	0	0	0	0	1,603	2,495
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	0	0	0	0	1,138	2,120
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	0	0	0	0	0	0	1,124	402
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		0	0	0	0	0	0	14	1,718
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		994	6,704	0	0	0	0
24	NET OPERATING INCOME		(468)	1,365	0	0	0	0
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		525	8,069	0	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		47	3,136	0	0	0	0
3	DEPREC & AMORT EXPENSE		39	2,738	0	0	0	0
4	TAXES OTHER THAN INCOME		1,219	347	0	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		(780)	1,849	0	0	0	0
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	3	607	0	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		(783)	1,242	0	0	0	0
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
16	PROVISION FOR DEF INCOME TX	PLTDIST	0					
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0					
18	TOTAL DEFERRED INCOME TAXES		0					
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0					
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0					
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0					
22	OTHER ADJUSTMENTS	PLTDIST	0					
23	TOTAL OPERATING EXPENSES		181,921					
24	NET OPERATING INCOME							
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		252,594					
	LESS:							
2	OPERATION & MAINT EXPENSE							
3	DEPREC & AMORT EXPENSE							
4	TAXES OTHER THAN INCOME							
5	DEFERRED CLINTON COSTS							
6	AMORT OF ABANDONED PLANT							
7	OTHER ADJUSTMENTS							
8	OPERATING INCOME BEFORE TAXES							
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	16,805	from interest syn calc				
10	AMORT DEBT DISC, PREM & EXP	PLANT	0					
11	MIPS & TOPrS	PLANT	0					
12	TOTAL INCOME BEFORE TAXES							
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0					
14	OTHER EXPENSES	LABOR	0					
15	OPEB EXPENSE ACCRUED	PLANT	0					
16	DEFERRED OFFICER COMPENS	LABOR	0					
17	ESOP DEF COMPENSATION	LABOR	0					
18	PENSION EXPENSE ACCRUED	LABOR	0					
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0					
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0					
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0					
22	CSBG LAWSUIT	PLTDIST	0					
23	FUEL RECONCILIATION	EFUEL	0					
24	VACATION ACCRUALS	LABOR	0					
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0					
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0					
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0		580			
28	DEFERRED DIRECTORS' FEES	LABOR	0					
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0					
30	WESTERN COAL TRANSPORTATION	PLTSTM	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T						
	TAX DEDUCTIONS						
	ADDITIONAL TAX DEPRECIATION						
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0
	OTHER TAX DEDUCTIONS						
9	OPEB FUNDING	PLANT	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		53,868	53,868	53,868	0	0
	DEVEL OF INCOME TAXES - CON'T						
1	PPTRIT TAXABLE INCOME (LOSS)		53,868	53,868	53,868	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0
34	FERC AUDIT RESERVE	LABOR	0
35	SEVERANCE ACCRUALS	LABOR	0
36	WORKER COMP ACCRUALS	LABOR	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0
40	EMISSION ALLOWANCE	PLTSTM	0
41	DEFERRED DIRECTORS COMP	LABOR	0
42	TOTAL TAX ADDITIONS		0

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS		
	ADDITIONAL TAX DEPRECIATION		
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0
2	DEPREC FROM DISALLOWANCE	PLANT	0
3	LESS: DEPREC PER BOOKS	PLANT	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0
5	DEPREC CLEARING ACCTS	PLANT	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0
8	TOT ADDITIONAL TAX DEPREC		0
	OTHER TAX DEDUCTIONS		
9	OPEB FUNDING	PLANT	0
10	REPAIR ALLOWANCE	PLANT	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0
12	VACATION ACCRUAL	LABOR	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0
14	FUEL CO EXP	EFUEL	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0
16	PENSION FUNDING	LABOR	0
17	COAL TAR-TAX EXPENSE	PLANT	0
18	GROSS DISMANTLING COSTS	PLTPROD	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0
21	LOSS ON REACQUIRED DEBT	PLANT	0
22	GAIN ON REACQUIRED DEBT	PLANT	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0
24	FRANCHISE AGREEMENT	PLANT	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0
26	TOTAL OTHER TAX DEDUCTION		0
27	TOTAL TAX DEDUCTIONS		0
28	PPTRIT TAXABLE INCOME (LOSS)		0

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	-	0	-	-	-	-	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
34	FERC AUDIT RESERVE	LABOR	0	-	0	-	-	-	-	0
35	SEVERANCE ACCRUALS	LABOR	0	-	0	-	-	-	-	0
36	WORKER COMP ACCRUALS	LABOR	0	-	0	-	-	-	-	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	-	0	-	-	-	-	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	-	0	-	-	-	-	0
40	EMISSION ALLOWANCE	PLTSTM	0	-	0	-	-	-	-	0
41	DEFERRED DIRECTORS COMP	LABOR	0	-	0	-	-	-	-	0
42	TOTAL TAX ADDITIONS		0	-	0	-	-	-	-	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	-	0	-	-	-	-	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	-	0	-	-	-	-	0
3	LESS: DEPREC PER BOOKS	PLANT	0	-	0	-	-	-	-	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	-	0	-	-	-	-	0
5	DEPREC CLEARING ACCTS	PLANT	0	-	0	-	-	-	-	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	-	0	-	-	-	-	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	-	0	-	-	-	-	0
8	TOT ADDITIONAL TAX DEPREC		0	-	0	-	-	-	-	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	-	0	-	-	-	-	0
10	REPAIR ALLOWANCE	PLANT	0	-	0	-	-	-	-	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	-	0	-	-	-	-	0
12	VACATION ACCRUAL	LABOR	0	-	0	-	-	-	-	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	-	0	-	-	-	-	0
14	FUEL CO EXP	EFUEL	0	-	0	-	-	-	-	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	-	0	-	-	-	-	0
16	PENSION FUNDING	LABOR	0	-	0	-	-	-	-	0
17	COAL TAR-TAX EXPENSE	PLANT	0	-	0	-	-	-	-	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	-	0	-	-	-	-	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	-	0	-	-	-	-	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	-	0	-	-	-	-	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	-	0	-	-	-	-	0
24	FRANCHISE AGREEMENT	PLANT	0	-	0	-	-	-	-	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	-	0	-	-	-	-	0
26	TOTAL OTHER TAX DEDUCTION		0	-	0	-	-	-	-	0
27	TOTAL TAX DEDUCTIONS		0	-	0	-	-	-	-	0
28	PPTRIT TAXABLE INCOME (LOSS)		53,868	36,529	7,481	7,667	-	949	1,242	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		53,868	36,529	7,481	7,667	-	949	1,242	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT	RESIDENTIAL DS 1 SPACE HEAT	SMALL COM. DS 2 PRIMARY	SMALL COM. DS 2 OTHER	TOTAL DS 2	GEN. DEL. DS 3 PRIMARY	GEN. DEL. DS 3 HIGH VOLTAGE	GEN. DEL. DS 3 100+ KV
	DESCRIPTION	ALLOC	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		27,733	8,797	7,481	0	7,481	6,845	755	67
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		27,733	8,797	7,481	0	7,481	6,845	755	67

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	14	1,718
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	0	14	1,718

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		(783)	1,242	0	0	0	0
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		(783)	1,242	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0					
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0					
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0					
34	FERC AUDIT RESERVE	LABOR	0					
35	SEVERANCE ACCRUALS	LABOR	0					
36	WORKER COMP ACCRUALS	LABOR	0					
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0					
38	DEF NUCLEAR COSTS	PLTNUCLX	0					
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0					
40	EMISSION ALLOWANCE	PLTSTM	0					
41	DEFERRED DIRECTORS COMP	LABOR	0					
42	TOTAL TAX ADDITIONS							
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0					
2	DEPREC FROM DISALLOWANCE	PLANT	0					
3	LESS: DEPREC PER BOOKS	PLANT	0					
4	AMORT OF NUCLEAR FUEL	EFUEL	0					
5	DEPREC CLEARING ACCTS	PLANT	0					
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0					
7	CLINTON DECOMMISS EXP	PLTNUCL	0					
8	TOT ADDITIONAL TAX DEPREC							
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0					
10	REPAIR ALLOWANCE	PLANT	0					
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0					
12	VACATION ACCRUAL	LABOR	0					
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0					
14	FUEL CO EXP	EFUEL	0					
15	IBS DEV COSTS & PERFORM MON	PLANT	0					
16	PENSION FUNDING	LABOR	0					
17	COAL TAR-TAX EXPENSE	PLANT	0					
18	GROSS DISMANTLING COSTS	PLTPROD	0					
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0					
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0					
21	LOSS ON REACQUIRED DEBT	PLANT	0					
22	GAIN ON REACQUIRED DEBT	PLANT	0					
23	ALL SOFTWARE RELATED COSTS AMORT F(	LABOR	0					
24	FRANCHISE AGREEMENT	PLANT	0					
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0					
26	TOTAL OTHER TAX DEDUCTION							
27	TOTAL TAX DEDUCTIONS							
28	PPTRIT TAXABLE INCOME (LOSS)							
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0
3	STATE TAXABLE INCOME		53,868	53,868	53,868	0	0
4	STATE TAXES AT 7.18%		3,932	3,932	3,932	0	0
5	TOTAL PPTRIT & STATE TAXES		3,932	3,932	3,932	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		49,936	49,936	49,936	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		49,936	49,936	49,936	0	0
10	FEDERAL TAXES @ 35%		17,478	17,478	17,478	0	0
	TAX ADJUSTMENTS						
	STATE TAXES PPTRIT						
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0
	STATE TAXES OTHER						
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0
19	TOTAL STATE TAXES		3,932	3,932	3,932	0	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS						
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(284)	(284)	(284)	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(284)	(284)	(284)	0	0
9	TOTAL FEDERAL TAXES		17,194	17,194	17,194	0	0

TAX RATES			
CURRENT MONTH PPTRIT	2.50%	0.0000	adjustment for uncollectibles
STATE TAX RATE	4.80%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	7.300%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.60255		
EFFECTIVE TAX RATE	0.39745		
EFFECTIVE FEDERAL RATE	0.32445		
TAXABLE INCOME FACTOR	1.65961		

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	UNCOLLECTIBLE TAX RATE EFFECT		0
3	STATE TAXABLE INCOME		0
4	STATE TAXES AT 7.18%		0
5	TOTAL PPTRIT & STATE TAXES		0
6	FEDERAL TAXABLE INC BEFORE ADJ		0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0
8	STATE INCOME TAX REFUNDS	PLANT	0
9	FEDERAL TAXABLE INCOME		0
10	FEDERAL TAXES @ 35%		0
	TAX ADJUSTMENTS		
	STATE TAXES PPTRIT		
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0
13	TOTAL STATE PPTRIT TAX ADJ		0
	STATE TAXES OTHER		
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0
17	TOTAL STATE TAX OTHER ADJ		0
18	TOTAL STAT TAX ADJ		0
19	TOTAL STATE TAXES		0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS		
1	BENEFIT OF JACKSONVILLE	PLTJACK	0
2	SUPERFUND TAX	PLANT	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0
4	ACQUISITION ADJUSTMENT	PLANT	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0
6	ITC ADJUSTMENTS	PLANT	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0
8	TOTAL FEDERAL TAX ADJ		0
9	TOTAL FEDERAL TAXES		0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	-	0	-	-	-	-	0
3	STATE TAXABLE INCOME		53,868	36,529	7,481	7,667	-	949	1,242	0
4	STATE TAXES AT 7.18%		3,932	2,667	546	560	-	69	91	0
5	TOTAL PPTRIT & STATE TAXES		3,932	2,667	546	560	-	69	91	0
6	FEDERAL TAXABLE INC BEFORE ADJ		49,936	33,863	6,935	7,108	-	880	1,151	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	-	0	-	-	-	-	0
8	STATE INCOME TAX REFUNDS	PLANT	0	-	0	-	-	-	-	0
9	FEDERAL TAXABLE INCOME		49,936	33,863	6,935	7,108	-	880	1,151	0
10	FEDERAL TAXES @ 35%		17,478	11,852	2,427	2,488	-	308	403	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	-	0	-	-	-	-	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
13	TOTAL STATE PPTRIT TAX ADJ		0	-	0	-	-	-	-	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	-	0	-	-	-	-	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
17	TOTAL STATE TAX OTHER ADJ		0	-	0	-	-	-	-	0
18	TOTAL STAT TAX ADJ		0	-	0	-	-	-	-	0
19	TOTAL STATE TAXES		3,932	2,667	546	560	-	69	91	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
2	SUPERFUND TAX	PLANT	0	-	0	-	-	-	-	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	-	0	-	-	-	-	0
4	ACQUISITION ADJUSTMENT	PLANT	0	-	0	-	-	-	-	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
6	ITC ADJUSTMENTS	PLANT	(284)	(159)	(57)	(32)	-	(26)	(10)	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
8	TOTAL FEDERAL TAX ADJ		(284)	(159)	(57)	(32)	-	(26)	(10)	0
9	TOTAL FEDERAL TAXES		17,194	11,693	2,370	2,455	-	282	393	0

<u>TAX RATES</u>
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		27,733	8,797	7,481	0	7,481	6,845	755	67
4	STATE TAXES AT 7.18%		2,024	642	546	0	546	500	55	5
5	TOTAL PPTRIT & STATE TAXES		2,024	642	546	0	546	500	55	5
6	FEDERAL TAXABLE INC BEFORE ADJ		25,708	8,154	6,935	0	6,935	6,345	700	62
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		25,708	8,154	6,935	0	6,935	6,345	700	62
10	FEDERAL TAXES @ 35%		8,998	2,854	2,427	0	2,427	2,221	245	22
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		2,024	642	546	0	546	500	55	5

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(122)	(37)	(57)	0	(57)	(32)	(0)	(0)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(122)	(37)	(57)	0	(57)	(32)	(0)	(0)
9	TOTAL FEDERAL TAXES		8,876	2,817	2,370	0	2,370	2,189	245	21

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	0	0	0	0	14	1,718
4	STATE TAXES AT 7.18%		0	0	0	0	0	0	1	125
5	TOTAL PPTRIT & STATE TAXES		0	0	0	0	0	0	1	125
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	0	0	0	0	13	1,593
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	0	0	0	0	13	1,593
10	FEDERAL TAXES @ 35%		0	0	0	0	0	0	4	558
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		0	0	0	0	0	0	1	125

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	0	(19)	(7)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	0	(19)	(7)
9	TOTAL FEDERAL TAXES		0	0	0	0	0	0	(14)	551

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		(783)	1,242	0	0	0	0
4	STATE TAXES AT 7.18%		(57)	91	0	0	0	0
5	TOTAL PPTRIT & STATE TAXES		(57)	91	0	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		(726)	1,151	0	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		(726)	1,151	0	0	0	0
10	FEDERAL TAXES @ 35%		(254)	403	0	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		(57)	91	0	0	0	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
6	ITC ADJUSTMENTS	PLANT	(0)	(10)	0	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(0)	(10)	0	0	0	0
9	TOTAL FEDERAL TAXES		(254)	393	0	0	0	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	UNCOLLECTIBLE TAX RATE EFFECT							
3	STATE TAXABLE INCOME							
4	STATE TAXES AT 7.18%							
5	TOTAL PPTRIT & STATE TAXES							
6	FEDERAL TAXABLE INC BEFORE ADJ							
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0					
8	STATE INCOME TAX REFUNDS	PLANT	0					
9	FEDERAL TAXABLE INCOME							
10	FEDERAL TAXES @ 35%							
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0					
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0					
13	TOTAL STATE PPTRIT TAX ADJ							
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0					
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0					
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0					
17	TOTAL STATE TAX OTHER ADJ							
18	TOTAL STAT TAX ADJ							
19	TOTAL STATE TAXES							

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0					
2	SUPERFUND TAX	PLANT	0					
3	ALTERNATIVE MINIMUM TAX	PLANT	0					
4	ACQUISITION ADJUSTMENT	PLANT	0					
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0					
6	ITC ADJUSTMENTS	PLANT	(284)					
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0					
8	TOTAL FEDERAL TAX ADJ							
9	TOTAL FEDERAL TAXES							

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
	DEVELOPMENT OF LABOR ALLOCATOR						
	POWER PRODUCTION LABOR						
	STEAM POWER GENERATION LABOR						
	OPERATION						
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR						
	OPERATION						
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T						
	OTHER POWER GENERATION LABOR						
	OPERATION						
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0
	OTHER POWER SUPPLY LABOR						
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEVELOPMENT OF LABOR ALLOCATOR		
	POWER PRODUCTION LABOR		
	STEAM POWER GENERATION LABOR		
	OPERATION		
1	500-SUPERVISION & ENGINEER	LABSTO	0
2	502-STEAM EXPENSES	EXP502	0
3	505-ELECTRIC EXPENSES	EXP505	0
4	506-MISC STEAM POWER EXP	EXP506	0
5	TOTAL OPERATION LABOR		0
	MAINTENANCE		
6	510-SUPERVISION & ENGINEER	LABSTM	0
7	511-STRUCTURES	EXP511	0
8	512-BOILER PLANT	EXP512	0
9	513-ELECTRIC PLANT	EXP513	0
10	514-MISC STEAM PLANT	EXP514	0
11	TOTAL MAINTENANCE LABOR		0
12	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION LABOR		
	OPERATION		
13	517-SUPERVISION & ENGINEER	LABNUO	0
14	519-COOLANTS & WATER	EXP519	0
15	520-STEAM EXPENSES	EXP520	0
16	523-ELECTRIC EXPENSES	EXP523	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0
18	TOTAL OPERATION LABOR		0
	MAINTENANCE		
19	528-SUPERVISION & ENGINEER	LABNUM	0
20	529-STRUCTURES	EXP529	0
21	530-REACTOR PLANT EQUIP	EXP530	0
22	531-ELECTRIC PLANT	EXP531	0
23	532-MISC NUCLEAR PLANT	EXP532	0
24	TOTAL MAINTENANCE LABOR		0
25	TOTAL NUCLEAR POWER PROD		0
	DEVEL OF LABOR ALLOC CON'T		
	OTHER POWER GENERATION LABOR		
	OPERATION		
1	548-GENERATION EXPENSES	EXP548	0
2	549-MISC OTH POWER GEN EXP	EXP549	0
3	TOTAL OPERATION LABOR		0
	MAINTENANCE		
4	551-SUPERVISION & ENGINEER	LABOTM	0
5	553-GENERATING & ELECT PLT	EXP553	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0
7	TOTAL MAINTENANCE LABOR		0
8	TOT OTH POWER GENERATION LAB		0
	OTHER POWER SUPPLY LABOR		
9	556-SYS CONTRL & LOAD DISP	EXP556	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	-	0	-	-	-	-	0
2	502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
3	505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
4	506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
5	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	-	0	-	-	-	-	0
7	511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
8	512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
9	513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
10	514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
11	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
12	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	-	0	-	-	-	-	0
14	519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
15	520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
16	523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	-	0	-	-	-	-	0
18	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	-	0	-	-	-	-	0
20	529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
21	530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
22	531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
23	532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
24	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
25	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	-	0	-	-	-	-	0
3	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	-	0	-	-	-	-	0
5	553-GENERATING & ELECT PLT	EXP553	0	-	0	-	-	-	-	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
7	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
8	TOT OTH POWER GENERATION LAB		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DEVELOPMENT OF LABOR ALLOCATOR							
	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	DEVELOPMENT OF LABOR ALLOCATOR							
	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0					
2	502-STEAM EXPENSES	EXP502	0					
3	505-ELECTRIC EXPENSES	EXP505	0					
4	506-MISC STEAM POWER EXP	EXP506	0					
5	TOTAL OPERATION LABOR							
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0					
7	511-STRUCTURES	EXP511	0					
8	512-BOILER PLANT	EXP512	0					
9	513-ELECTRIC PLANT	EXP513	0					
10	514-MISC STEAM PLANT	EXP514	0					
11	TOTAL MAINTENANCE LABOR							
12	TOTAL STEAM POWER PRODUCTION							
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0					
14	519-COOLANTS & WATER	EXP519	0					
15	520-STEAM EXPENSES	EXP520	0					
16	523-ELECTRIC EXPENSES	EXP523	0					
17	524-MISC NUCLEAR POWER EXP	EXP524	0					
18	TOTAL OPERATION LABOR							
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0					
20	529-STRUCTURES	EXP529	0					
21	530-REACTOR PLANT EQUIP	EXP530	0					
22	531-ELECTRIC PLANT	EXP531	0					
23	532-MISC NUCLEAR PLANT	EXP532	0					
24	TOTAL MAINTENANCE LABOR							
25	TOTAL NUCLEAR POWER PROD							
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0					
2	549-MISC OTH POWER GEN EXP	EXP549	0					
3	TOTAL OPERATION LABOR							
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0					
5	553-GENERATING & ELECT PLT	EXP553	0					
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0					
7	TOTAL MAINTENANCE LABOR							
8	TOT OTH POWER GENERATION LAB							
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0
	TRANSMISSION LABOR						
	OPERATION						
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0
	MAINTENANCE						
17	569-STRUCTURES	EXP569	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR						
	OPERATION						
1	580-SUPERVISION & ENGINEERING	LABDO	2,297	2,297	2,297	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,629	1,629	1,629	0	0
2	582-STATION EXPENSES	EXP582	212	212	212	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1,117	1,117	1,117	0	0
4	584-UNDERGROUND LINE EXP	EXP584	146	146	146	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	324	324	324	0	0
6	586-METER EXPENSES	EXP586	2,795	2,795	2,795	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	2,234	2,234	2,234	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,500	1,500	1,500	0	0
9	TOTAL OPERATION LABOR		12,254.000	12,254	12,254	0	0
	MAINTENANCE						
10	590-SUPERVISION & ENGINEER	LABDM	176	176	176	0	0
11	591-STRUCTURES	EXP591	129	129	129	0	0
12	592-STATION EQUIPMENT	EXP592	2,969	2,969	2,969	0	0
13	593-OVERHEAD LINES	EXP593	10,110	10,110	10,110	0	0
14	594-UNDERGROUND LINES	EXP594	841	841	841	0	0
15	595-LINE TRANSFORMERS	EXP595	283	283	283	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	826	826	826	0	0
17	597-METERS	EXP597	206	206	206	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	314	314	314	0	0
19	TOTAL MAINTENANCE LABOR		15,854.000	15,854	15,854	0	0
20	TOTAL DISTRIBUTION LABOR		28,108.000	28,108	28,108	0	0
	CUSTOMER ACCOUNTS LABOR						
21	902-METER READING EXPENSE	EXP902	1,072	1,072	1,072	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	3,864	3,864	3,864	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		4,936.000	4,936	4,936	0	0

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB						
1	908-CUSTOMER ASSISTANCE EXP	EXP908	537	537	537	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
10	TOTAL POWER PRODUCTION LABOR		0
	TRANSMISSION LABOR		
	OPERATION		
11	560-SUPERVISION & ENGINEERING	LABTO	0
12	561-LOAD DISPATCHING	EXP561	0
13	562-STATION EXPENSES	EXP562	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0
15	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	569-STRUCTURES	EXP569	0
18	570-STATION EQUIPMENT	EXP570	0
19	571-OVERHEAD LINES	EXP571	0
20	TOTAL MAINTENANCE LABOR		0
21	TOTAL TRANSMISSION LABOR		0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR		
	OPERATION		
1	580-SUPERVISION & ENGINEERING	LABDO	0
2	581-LOAD DISPATCH EXPENSES	EXP581	0
2	582-STATION EXPENSES	EXP582	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0
4	584-UNDERGROUND LINE EXP	EXP584	0
5	585-STREET LIGHT & SIGNAL	EXP585	0
6	586-METER EXPENSES	EXP586	0
7	587-CUST INSTALLATIONS EXP	EXP587	0
8	588-MISC DISTRIBUTION EXP	EXP588	0
9	TOTAL OPERATION LABOR		0
	MAINTENANCE		
10	590-SUPERVISION & ENGINEER	LABDM	0
11	591-STRUCTURES	EXP591	0
12	592-STATION EQUIPMENT	EXP592	0
13	593-OVERHEAD LINES	EXP593	0
14	594-UNDERGROUND LINES	EXP594	0
15	595-LINE TRANSFORMERS	EXP595	0
16	596-STREET LIGHT & SIGNAL	EXP596	0
17	597-METERS	EXP597	0
18	598-MISC DISTRIBUTION PLANT	EXP598	0
19	TOTAL MAINTENANCE LABOR		0
20	TOTAL DISTRIBUTION LABOR		0
	CUSTOMER ACCOUNTS LABOR		
21	902-METER READING EXPENSE	EXP902	0
22	903-CUST RECORDS & COLL EXP	EXP903	0
23	905-MISC CUST ACCTS EXP	EXP9023	0
24	TOTAL CUSTOMER ACCTS LABOR		0

DEVEL OF LABOR ALLOC CON'T

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	CUSTOMER SERVICE & INFO LAB		
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
10	TOTAL POWER PRODUCTION LABOR		0	-	0	-	-	-	-	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	-	0	-	-	-	-	0
12	561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
13	562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	-	0	-	-	-	-	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
15	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
18	570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
19	571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
20	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
21	TOTAL TRANSMISSION LABOR		0	-	0	-	-	-	-	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	2,297	1,456	402	206	-	142	90	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,629	908	326	188	-	148	59	0
2	582-STATION EXPENSES	EXP582	212	107	48	31	-	27	-	0
3	583-OVERHEAD LINE EXPENSES	EXP583	1,117	615	224	140	-	136	2	0
4	584-UNDERGROUND LINE EXP	EXP584	146	86	29	18	-	12	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	324	-	0	-	-	-	324	0
6	586-METER EXPENSES	EXP586	2,795	1,964	375	313	-	143	-	0
7	587-CUST INSTALLATIONS EXP	EXP587	2,234	1,778	432	18	-	5	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,500	853	310	186	-	146	5	0
9	TOTAL OPERATION LABOR		12,254	7,768	2,147	1,099	-	760	480	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	176	91	34	21	-	19	10	0
11	591-STRUCTURES	EXP591	129	63	28	18	-	20	-	0
12	592-STATION EQUIPMENT	EXP592	2,969	1,495	668	434	-	373	-	0
13	593-OVERHEAD LINES	EXP593	10,110	5,569	2,027	1,266	-	1,227	21	0
14	594-UNDERGROUND LINES	EXP594	841	498	168	102	-	71	3	0
15	595-LINE TRANSFORMERS	EXP595	283	173	67	34	-	6	2	0
16	596-STREET LIGHT & SIGNAL	EXP596	826	-	0	-	-	-	826	0
17	597-METERS	EXP597	206	145	28	23	-	11	-	0
18	598-MISC DISTRIBUTION PLANT	EXP598	314	175	63	36	-	29	11	0
19	TOTAL MAINTENANCE LABOR		15,854	8,209	3,082	1,935	-	1,755	873	0
20	TOTAL DISTRIBUTION LABOR		28,108	15,977	5,228	3,034	-	2,515	1,353	0
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	1,072	715	346	10	-	2	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	3,864	2,560	1,261	34	-	7	1	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	-	0	-	-	-	-	0
24	TOTAL CUSTOMER ACCTS LABOR		4,936	3,275	1,607	44	-	9	1	0

DEVEL OF LABOR ALLOC CON'T

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	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	537	358	173	5	-	1	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	1,141	315	402	0	402	198	5	2
2	581-LOAD DISPATCH EXPENSES	EXP581	697	211	326	0	326	184	2	2
2	582-STATION EXPENSES	EXP582	84	23	48	0	48	29	0	1
3	583-OVERHEAD LINE EXPENSES	EXP583	473	142	224	0	224	138	2	0
4	584-UNDERGROUND LINE EXP	EXP584	66	20	29	0	29	18	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	1,563	401	375	0	375	289	19	6
7	587-CUST INSTALLATIONS EXP	EXP587	1,415	363	432	0	432	18	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	646	207	310	0	310	184	1	0
9	TOTAL OPERATION LABOR		6,085	1,683	2,147	0	2,147	1,059	29	11
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	70	21	34	0	34	21	0	0
11	591-STRUCTURES	EXP591	49	13	28	0	28	17	0	0
12	592-STATION EQUIPMENT	EXP592	1,174	320	668	0	668	411	4	20
13	593-OVERHEAD LINES	EXP593	4,282	1,288	2,027	0	2,027	1,252	14	0
14	594-UNDERGROUND LINES	EXP594	380	118	168	0	168	102	0	0
15	595-LINE TRANSFORMERS	EXP595	124	50	67	0	67	34	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	115	30	28	0	28	21	1	0
18	598-MISC DISTRIBUTION PLANT	EXP598	134	41	63	0	63	35	0	0
19	TOTAL MAINTENANCE LABOR		6,329	1,880	3,082	0	3,082	1,894	20	21
20	TOTAL DISTRIBUTION LABOR		12,414	3,563	5,228	0	5,228	2,953	49	32
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	569	146	346	0	346	9	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	2,038	522	1,261	0	1,261	34	1	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		2,607	668	1,607	0	1,607	43	1	0

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	285	73	173	0	173	5	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	0	0	0	0	91	48
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	109	39
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	0	20	7
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	0	94	42
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	12	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	0	46	81
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0	5	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	0	109	38
9	TOTAL OPERATION LABOR		0	0	0	0	0	0	485	255
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	0	0	0	0	0	14	6
11	591-STRUCTURES	EXP591	0	0	0	0	0	0	12	8
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	278	94
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	848	378
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	69	2
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	6	1
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0	3	6
18	598-MISC DISTRIBUTION PLANT	EXP598	0	0	0	0	0	0	21	8
19	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	1,251	503
20	TOTAL DISTRIBUTION LABOR		0	0	0	0	0	0	1,736	757
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0	1	1
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	0	0	0	4	2
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0	0	0	0	0	0	6	3

DEVEL OF LABOR ALLOC CON'T

580

	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0	1	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)		
	DESCRIPTION	ALLOC								
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0		
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0		
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0		
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0		
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0		
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0		
15	TOTAL OPERATION LABOR		0	0	0	0	0	0		
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0		
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0		
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0		
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0		
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0		
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	4	90	0	0	0	0		
2	581-LOAD DISPATCH EXPENSES	EXP581	0	59	0	0	0	0		
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	0		
3	583-OVERHEAD LINE EXPENSES	EXP583	0	2	0	0	0	0		
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0		
5	585-STREET LIGHT & SIGNAL	EXP585	0	324	0	0	0	0		
6	586-METER EXPENSES	EXP586	16	0	0	0	0	0		
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0		
8	588-MISC DISTRIBUTION EXP	EXP588	0	5	0	0	0	0		
9	TOTAL OPERATION LABOR		21	480	0	0	0	0		
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	10	0	0	0	0		
11	591-STRUCTURES	EXP591	0	0	0	0	0	0		
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0		
13	593-OVERHEAD LINES	EXP593	0	21	0	0	0	0		
14	594-UNDERGROUND LINES	EXP594	0	3	0	0	0	0		
15	595-LINE TRANSFORMERS	EXP595	0	2	0	0	0	0		
16	596-STREET LIGHT & SIGNAL	EXP596	0	826	0	0	0	0		
17	597-METERS	EXP597	1	0	0	0	0	0		
18	598-MISC DISTRIBUTION PLANT	EXP598	0	11	0	0	0	0		
19	TOTAL MAINTENANCE LABOR		1	873	0	0	0	0		
20	TOTAL DISTRIBUTION LABOR		22	1,353	0	0	0	0		
	CUSTOMER ACCOUNTS LABOR								Supervision901	0.0
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0		1,072.0
22	903-CUST RECORDS & COLL EXP	EXP903	0	1	0	0	0	0		3,864.0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0		0.0
24	TOTAL CUSTOMER ACCTS LABOR		0	1	0	0	0	0		
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB								Supervision907	154.0
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0		389.0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
10	TOTAL POWER PRODUCTION LABOR							
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0					
12	561-LOAD DISPATCHING	EXP561	0					
13	562-STATION EXPENSES	EXP562	0					
14	563-OVERHEAD LINE EXPENSES	EXP563	0					
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0					
15	TOTAL OPERATION LABOR							
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0					
18	570-STATION EQUIPMENT	EXP570	0					
19	571-OVERHEAD LINES	EXP571	0					
20	TOTAL MAINTENANCE LABOR							
21	TOTAL TRANSMISSION LABOR							
	DEVEL OF LABOR ALLOC CON'T							
	DISTRIBUTION LABOR							
	OPERATION		from O&M tab labor					
1	580-SUPERVISION & ENGINEERING	LABDO	2,297.0					
2	581-LOAD DISPATCH EXPENSES	EXP581	1,629.0					
2	582-STATION EXPENSES	EXP582	212.0					
3	583-OVERHEAD LINE EXPENSES	EXP583	1,117.0					
4	584-UNDERGROUND LINE EXP	EXP584	146.0					
5	585-STREET LIGHT & SIGNAL	EXP585	324.0					
6	586-METER EXPENSES	EXP586	2,795.0	6.77%				
7	587-CUST INSTALLATIONS EXP	EXP587	2,234.0					
8	588-MISC DISTRIBUTION EXP	EXP588	1,500.0					
9	TOTAL OPERATION LABOR		12,254					
	MAINTENANCE							
10	590-SUPERVISION & ENGINEER	LABDM	176.0					
11	591-STRUCTURES	EXP591	129.0					
12	592-STATION EQUIPMENT	EXP592	2,969.0					
13	593-OVERHEAD LINES	EXP593	10,110.0					
14	594-UNDERGROUND LINES	EXP594	841.0					
15	595-LINE TRANSFORMERS	EXP595	283.0					
16	596-STREET LIGHT & SIGNAL	EXP596	826.0					
17	597-METERS	EXP597	206.0	0.50%				
18	598-MISC DISTRIBUTION PLANT	EXP598	314.0					
19	TOTAL MAINTENANCE LABOR		15,854					
20	TOTAL DISTRIBUTION LABOR							
	CUSTOMER ACCOUNTS LABOR							
21	902-METER READING EXPENSE	EXP902	1,072.0	2.60%				
22	903-CUST RECORDS & COLL EXP	EXP903	3,864.0					
23	905-MISC CUST ACCTS EXP	EXP9023	0.0	4,936				
24	TOTAL CUSTOMER ACCTS LABOR		4,936.000					
				9.87%				
	DEVEL OF LABOR ALLOC CON'T							
	CUSTOMER SERVICE & INFO LAB							
1	908-CUSTOMER ASSISTANCE EXP	EXP908	536.6					

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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	910-MISC CUST SERV & INFO EX	EXP910	23		23	23	0	0
3	TOTAL CUST SERVICE & INFO LAB		560.000		560	560	0	0
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0		0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0		0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0		0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0		0	0	0	0
9	916-MISC SALES EXP	EXP916	0		0	0	0	0
10	TOTAL SALES LABOR		0		0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	7,406		7,406	7,406	0	0
12	921-OFFICE SUPPLIES & EXP	EXP921	56		56	56	0	0
13	925-INJURIES & DAMAGES	EXP925	47		47	47	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0		0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	5		5	5	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	112		112	112	0	0
	TOTAL OPERATION LABOR		7,626.0		7,626	7,626	0	0
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	35.0		35	35	0	0
18	TOTAL ADMIN & GENERAL LABOR		7,661.0		7,661	7,661	0	0
19	TOTAL OPER & MAINTENANCE LABOR		41,265		41,265	41,265	0	0
	CAPITALIZED LABOR							
20	PRODUCTION	PLTPROD	0		0	0	0	0
21	TRANSMISSION	PLTTRAN	0		0	0	0	0
22	DISTRIBUTION	PLTDIST	0		0	0	0	0
23	TOTAL CAPITALIZED LABOR		0		0	0	0	0
24	TOTAL ALLOCATED LABOR		41,265		41,265	41,265	0	0
	REVENUE REQUIREMENTS							
	PRESENT RATES							
1	RATE BASE		482,009		482,009	482,009	0	0
2	NET OPER INC (PRESENT RATES)		49,547		49,547	49,547	0	0
3	RATE OF RETURN (PRES RATES)		10.28%		10.28%	10.28%	0.00%	0.00%
4	RELATIVE RATE OF RETURN		1.00		1.00	1.00	0.00	0.00
5	SALES REVENUE (PRE RATES)		243,773		243,773	243,773	0	0
6	SALES REV REQUIRED MILLS/KWH		19.79		19.79	19.79	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN		(0)		(0)	(0)	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN		(0)		(0)	(0)	0	0
	CLAIMED RATE OF RETURN			580				
9	CLAIMED RATE OF RETURN		9.019%		9.019%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR		43,473	(1)	43,473	43,473	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	910-MISC CUST SERV & INFO EX	EXP910	0
3	TOTAL CUST SERVICE & INFO LAB		0
	SALES LABOR		
5	911-SUPERVISION EXP	LABSLS	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0
7	913-ADVERTISING EXPENSES	EXP913	0
8	915-COSTS FROM MRCH & JOB	EXP915	0
9	916-MISC SALES EXP	EXP916	0
10	TOTAL SALES LABOR		0
	ADMINISTRATIVE & GENERAL LABOR		
	OPERATION		
11	920-ADMIN & GENRL SALARIES	EXP920	0
12	921-OFFICE SUPPLIES & EXP	EXP921	0
13	925-INJURIES & DAMAGES	EXP925	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0
	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	935-MAINT OF GENERAL PLANT	EXP932	0
18	TOTAL ADMIN & GENERAL LABOR		0
19	TOTAL OPER & MAINTENANCE LABOR		0
	CAPITALIZED LABOR		
20	PRODUCTION	PLTPROD	0
21	TRANSMISSION	PLTTRAN	0
22	DISTRIBUTION	PLTDIST	0
23	TOTAL CAPITALIZED LABOR		0
24	TOTAL ALLOCATED LABOR		0

REVENUE REQUIREMENTS

PRESENT RATES

1	RATE BASE	0
2	NET OPER INC (PRESENT RATES)	0
3	RATE OF RETURN (PRES RATES)	0.00%
4	RELATIVE RATE OF RETURN	0.00
5	SALES REVENUE (PRE RATES)	0
6	SALES REV REQUIRED MILLS/KWH	0.00
	RETURN ADJUSTMENT TO EQUAL	
7	TOT COMPANY RATE OF RETURN	0
	REVENUE ADJUSTMENT TO EQUAL	
8	TOT COMPANY RATE OF RETURN	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	0.000%
10	RETURN REQ FOR CLAIMED ROR	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	910-MISC CUST SERV & INFO EX	EXP910	23	18	5	0	-	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		560	376	178	5	-	1	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	-	0	-	-	-	-	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	-	0	-	-	-	-	0
7	913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
9	916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
10	TOTAL SALES LABOR		0	-	0	-	-	-	-	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	7,406	4,326	1,546	680	-	556	299	0
12	921-OFFICE SUPPLIES & EXP	EXP921	56	33	12	5	-	4	2	0
13	925-INJURIES & DAMAGES	EXP925	47	27	10	4	-	4	2	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	-	0	-	-	-	-	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	5	3	1	0	-	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	112	65	23	10	-	8	5	0
	TOTAL OPERATION LABOR		7,626	4,454	1,592	700	-	573	307	0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	35	20	7	3	-	3	1	0
18	TOTAL ADMIN & GENERAL LABOR		7,661	4,475	1,599	703	-	576	309	0
19	TOTAL OPER & MAINTENANCE LABOR		41,265	24,102	8,612	3,787	-	3,101	1,664	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	-	0	-	-	-	-	0
21	TRANSMISSION	PLTTRAN	0	-	0	-	-	-	-	0
22	DISTRIBUTION	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL CAPITALIZED LABOR		0	-	0	-	-	-	-	0
24	TOTAL ALLOCATED LABOR		41,265	24,102	8,612	3,787	-	3,101	1,664	0
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		482,009	278,014	100,385	57,924	-	45,224	462	0
2	NET OPER INC (PRESENT RATES)		49,547	31,536	7,931	6,588	-	2,127	1,365	0
3	RATE OF RETURN (PRES RATES)		10.28%	11.34%	7.90%	11.37%	0.00%	4.70%	295.58%	0.00%
4	RELATIVE RATE OF RETURN		1.00	1.10	0.77	1.11	0.00	0.46	28.76	0.00
5	SALES REVENUE (PRE RATES)		243,773	143,742	45,930	26,949	-	19,444	7,709	0
6	SALES REV REQUIRED MILLS/KWH		19.79	69	24.65	16.68	-	13	71	0.00
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		(0)	(2,958)	2,388	(634)	-	2,522	(1,318)	0
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		(0)	(4,910)	3,963	(1,051)	-	4,185	(2,187)	0
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR		43,473	25,075	9,054	5,224	-	4,079	42	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
2	910-MISC CUST SERV & INFO EX	EXP910	14	4	5	0	5	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		299	77	178	0	178	5	0	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	3,376	949	1,546	0	1,546	661	11	7
12	921-OFFICE SUPPLIES & EXP	EXP921	26	7	12	0	12	5	0	0
13	925-INJURIES & DAMAGES	EXP925	21	6	10	0	10	4	0	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	2	1	1	0	1	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	51	14	23	0	23	10	0	0
	TOTAL OPERATION LABOR		3,477	978	1,592	0	1,592	681	11	7
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	16	4	7	0	7	3	0	0
18	TOTAL ADMIN & GENERAL LABOR		3,493	982	1,599	0	1,599	684	11	7
19	TOTAL OPER & MAINTENANCE LABOR		18,812	5,290	8,612	0	8,612	3,686	62	39
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		18,812	5,290	8,612	0	8,612	3,686	62	39
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		213,692	64,322	100,385	0	100,385	56,766	639	519
2	NET OPER INC (PRESENT RATES)		24,018	7,518	7,931	0	7,931	6,054	474	60
3	RATE OF RETURN (PRES RATES)		11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%	11.55%
4	RELATIVE RATE OF RETURN		1.09	1.14	0.77	0.00	0.77	1.04	7.21	1.12
5	SALES REVENUE (PRE RATES)		110,565	33,177	45,930	0	45,930	25,732	1,020	197
6	SALES REV REQUIRED MILLS/KWH		40.88	28.27	24.65	0.00	24.65	16.29	28.59	428.88
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		(2,052)	(906)	2,388	0	2,388	(219)	(408)	(7)
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		(3,406)	(1,503)	3,963	0	3,963	(364)	(677)	(11)
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR		19,273	5,801	9,054	0	9,054	5,120	58	47

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	0	1	0
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	0	0	0	0	0	0	384	168
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0	0	0	0	0	3	1
13	925-INJURIES & DAMAGES	EXP925	0	0	0	0	0	0	2	1
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	0	0	0	0	6	3
	TOTAL OPERATION LABOR		0	0	0	0	0	0	395	173
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	0	0	0	0	0	0	2	1
18	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	397	173
19	TOTAL OPER & MAINTENANCE LABOR		0	0	0	0	0	0	2,139	934
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	0	0	0	0	0	2,139	934
	REVENUE REQUIREMENTS									
	PRESENT RATES									
1	RATE BASE		0	0	0	0	0	0	33,026	11,718
2	NET OPER INC (PRESENT RATES)		0	0	0	0	0	0	1,151	1,444
3	RATE OF RETURN (PRES RATES)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%	12.32%
4	RELATIVE RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.00	0.34	1.20
5	SALES REVENUE (PRE RATES)		0	0	0	0	0	0	11,621	7,577
6	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	9.27	3.19
	RETURN ADJUSTMENT TO EQUAL									
7	TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	2,244	(240)
	REVENUE ADJUSTMENT TO EQUAL									
8	TOT COMPANY RATE OF RETURN		0	0	0	0	0	0	3,724	(398)
	CLAIMED RATE OF RETURN									
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR		0	0	0	0	0	0	2,979	1,057

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	
	DESCRIPTION	ALLOC							
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	17.0
3	TOTAL CUST SERVICE & INFO LAB		0	0	0	0	0	0	
	SALES LABOR								
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	
10	TOTAL SALES LABOR		0	0	0	0	0	0	
	ADMINISTRATIVE & GENERAL LABOR								
	OPERATION								
11	920-ADMIN & GENRL SALARIES	EXP920	5	299	0	0	0	0	
12	921-OFFICE SUPPLIES & EXP	EXP921	0	2	0	0	0	0	
13	925-INJURIES & DAMAGES	EXP925	0	2	0	0	0	0	
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	0	0	0	0	
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	5	0	0	0	0	
	TOTAL OPERATION LABOR		5	307	0	0	0	0	
	MAINTENANCE								
17	935-MAINT OF GENERAL PLANT	EXP932	0	1	0	0	0	0	
18	TOTAL ADMIN & GENERAL LABOR		5	309	0	0	0	0	
19	TOTAL OPER & MAINTENANCE LABOR		27	1,664	0	0	0	0	
	CAPITALIZED LABOR								
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	
24	TOTAL ALLOCATED LABOR		27	1,664	0	0	0	0	
	REVENUE REQUIREMENTS								
	PRESENT RATES								
1	RATE BASE		480	462	0	0	0	0	
2	NET OPER INC (PRESENT RATES)		(468)	1,365	0	0	0	0	
3	RATE OF RETURN (PRES RATES)		-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%	
4	RELATIVE RATE OF RETURN		-9.49	28.76	0.00	0.00	0.00	0.00	
5	SALES REVENUE (PRE RATES)		246	7,709	0	0	0	0	
6	SALES REV REQUIRED MILLS/KWH		0.20	70.93	0.00	0.00	0.00	0.00	
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN		518	(1,318)	0	0	0	0	
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN		859	(2,187)	0	0	0	0	
	CLAIMED RATE OF RETURN				580				
9	CLAIMED RATE OF RETURN		9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	
10	RETURN REQ FOR CLAIMED ROR		43	42	0	0	0	0	

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	910-MISC CUST SERV & INFO EX	EXP910	23.4	560				
3	TOTAL CUST SERVICE & INFO LAB		560.0					
	SALES LABOR							
5	911-SUPERVISION EXP	LABSLS	0.0					
6	912-DEMONSTRATING & SELL EXP	EXP912	0.0					
7	913-ADVERTISING EXPENSES	EXP913	0.0					
8	915-COSTS FROM MRCH & JOB	EXP915	0.0					
9	916-MISC SALES EXP	EXP916	0.0					
10	TOTAL SALES LABOR		0.0					
	ADMINISTRATIVE & GENERAL LABOR							
	OPERATION							
11	920-ADMIN & GENRL SALARIES	EXP920	7,406.0					
12	921-OFFICE SUPPLIES & EXP	EXP921	56.0					
13	925-INJURIES & DAMAGES	EXP925	47.0					
14	926-EMPLOYEE PENSNS & BENE	EXP926	0.0					
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	5.0					
16	930.2-MISC GENERAL EXPENSE	EXP930.2	112.0					
	TOTAL OPERATION LABOR							
	MAINTENANCE							
17	935-MAINT OF GENERAL PLANT	EXP932	35.0	7,661				
18	TOTAL ADMIN & GENERAL LABOR		7,661					
19	TOTAL OPER & MAINTENANCE LABOR		41,265.0					
	CAPITALIZED LABOR							
20	PRODUCTION	PLTPROD	0.0					
21	TRANSMISSION	PLTTRAN	0.0					
22	DISTRIBUTION	PLTDIST	0.0					
23	TOTAL CAPITALIZED LABOR							
24	TOTAL ALLOCATED LABOR							

REVENUE REQUIREMENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
11	SALES REVENUE REQ CLAIMED ROR		233,693	233,694	233,693	233,693	0	0
12	REVENUE DEFICIENCY SALES REV		(10,081)		(10,081)	(10,081)	0	0
13	PERCENT INCREASE REQUIRED		-4.1352%		-4.1352%	-4.1352%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		12,319,052,781		12,319,052,781	12,319,052,781	0	0
15	SALES REV REQUIRED MILLS/KWH		18.97		18.97	18.97	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		-0.82		-0.82	-0.82	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES		203,912		203,912	203,912	0	0
18	REVENUE DEFICIENCY SALES REV		(6,074)		(6,074)	(6,074)	0	0
19	PERCENT INCREASE PROPOSED		-2.4917%		-2.492%	-2.492%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		9.52%		9.52%	9.52%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		45,887		45,887	45,887	0	0
22	ANNUAL BOOKED KWH SALES		12,319,052,781		12,319,052,781	12,319,052,781	0	0
23	SALES REV REQUIRED MILLS/KWH		16.55		16.55	16.55	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-0.49		-0.49	-0.49	0.00	0.00
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		386,048		386,048	386,048	0	0
15	REVENUE REQUIRED - $/MO/CUST		$50.4455		$50.4455	$50.4455	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		($2.1760)		($2.1760)	($2.1760)	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0		0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00		$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000		$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		243,773		243,773	243,773	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000		0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000		0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000		0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000		0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000		0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000		0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000		0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000		0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000		0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000		0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000		0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000		0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000		0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000		0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED			580				
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,452,163		2,452,163	2,452,163	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0		0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0		0	0	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
11	SALES REVENUE REQ CLAIMED ROR		0
12	REVENUE DEFICIENCY SALES REV		0
13	PERCENT INCREASE REQUIRED		0.0000%
14	ANNUAL BOOKED KWH SALES		0
15	SALES REV REQUIRED MILLS/KWH		0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.00
	PROPOSED REVENUES		
17	PROPOSED SALES REVENUES		0
18	REVENUE DEFICIENCY SALES REV		0
19	PERCENT INCREASE PROPOSED		0.000%
20	PROPOSED RATE OF RETURN		0.00%
21	RETURN REQ FOR PROPOSED REV		0
22	ANNUAL BOOKED KWH SALES		0
23	SALES REV REQUIRED MILLS/KWH		0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.00
	WORKING SECTION		
14	MONTHLY AVERAGE CUSTOMERS		0
15	REVENUE REQUIRED - $/MO/CUST		$0.0000
16	REV DEFIC PER BILLING UNIT		$0.0000
14	ANNUAL BILLING DEMANDS		0
15	SALES REV REQUIRED $/KW		$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000
	SALES OF ELECTRICITY		0

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0
19	CP GENERATOR TRANS - 368	D368TRAN	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
11	SALES REVENUE REQ CLAIMED ROR		233,693	133,018	47,793	24,686	-	22,683	5,512	0
12	REVENUE DEFICIENCY SALES REV		(10,081)	(10,724)	1,863	(2,263)	-	3,239	(2,197)	0
13	PERCENT INCREASE REQUIRED		-4.1352%	-7.4605%	4.0568%	-8.3965%	0.0000%	16.7%	-28.5%	0.0000%
14	ANNUAL BOOKED KWH SALES		12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH		18.97	64	26	406	-	16	51	0
16	REVENUE DEFICIENCY MILLS/KWH		-0.82	-2.77	1.00	-1.40	0.00	0.67	-20.21	0.00
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		203,912	137,280	13,449	6,385	0	21,396	25,402	0
18	REVENUE DEFICIENCY SALES REV		(6,074)	(6,462)	1,123	(1,363)	-	1,952	(1,324)	0
19	PERCENT INCREASE PROPOSED		-2.492%	-4.495%	2.444%	-5.059%	0.000%	10.039%	-17.170%	0.000%
20	PROPOSED RATE OF RETURN		9.52%	9.94%	8.57%	9.95%	0.00%	7.30%	122.91%	0.00%
21	RETURN REQ FOR PROPOSED REV		45,887	27,643	8,608	5,766	-	3,303	568	0
22	ANNUAL BOOKED KWH SALES		12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
23	SALES REV REQUIRED MILLS/KWH		16.55	35.40	7.22	3.95	0.00	4.41	233.71	0.00
24	REVENUE DEFICIENCY MILLS/KWH		-0.49	-1.67	0.60	-0.84	0.00	0.40	-12.18	0.00
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		386,048	330,024	54,193	1,482	-	179	171	0
15	REVENUE REQUIRED - $/MO/CUST		$50.4455	$33.5879	$73.4919	$1,388.5099	$0.0000	$10,574.9428	$2,694.1617	$0.0000
16	REV DEFIC PER BILLING UNIT		($2.1760)	($2.7079)	$2.8652	($127.2731)	$0.0000	$1,510.2548	($1,073.6538)	$0.0000
14	ANNUAL BILLING DEMANDS		0	-	0	-	-	-	-	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		243,773	143,742	45,930	26,949	-	19,444	7,709	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,452,163	1,050,049	468,941	302,069	-	631,103	-	-
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	-	0	-	-	-	-	-
19	CP GENERATOR TRANS - 368	D368TRAN	0	-	0	-	-	-	-	-

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
11	SALES REVENUE REQ CLAIMED ROR		102,690	30,328	47,793	0	47,793	24,181	330	175
12	REVENUE DEFICIENCY SALES REV		(7,875)	(2,849)	1,863	0	1,863	(1,551)	(690)	(22)
13	PERCENT INCREASE REQUIRED		-7.1227%	-8.5864%	4.0568%	0.0000%	4.0568%	-6.0264%	-67.6544%	-11.0655%
14	ANNUAL BOOKED KWH SALES		2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308	458,425
15	SALES REV REQUIRED MILLS/KWH		37.97	25.84	25.65	0.00	25.65	15.31	9.25	381.42
16	REVENUE DEFICIENCY MILLS/KWH		-2.91	-2.43	1.00	0.00	1.00	-0.98	-19.34	-47.46
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		105,820	31,460	47,053	0	47,053	24,798	604	183
18	REVENUE DEFICIENCY SALES REV		(4,745)	(1,716)	1,123	0	1,123	(934)	(416)	(13)
19	PERCENT INCREASE PROPOSED		-4.292%	-5.174%	2.444%	0.000%	2.444%	-3.631%	-40.765%	-6.667%
20	PROPOSED RATE OF RETURN		9.90%	10.08%	8.57%	0.00%	8.57%	9.67%	34.88%	10.02%
21	RETURN REQ FOR PROPOSED REV		21,159	6,484	8,608	0	8,608	5,491	223	52
22	ANNUAL BOOKED KWH SALES		2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308	458,425
23	SALES REV REQUIRED MILLS/KWH		39.13	26.80	25.25	0.00	25.25	15.70	16.94	400.28
24	REVENUE DEFICIENCY MILLS/KWH		-1.75	-1.46	0.60	0.00	0.60	-0.59	-11.65	-28.60
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		262,684	67,340	54,193	0	54,193	1,456	25	1
15	REVENUE REQUIRED - $/MO/CUST		$32.5771	$37.5308	$73.4919	$0.0000	$73.4919	$1,384.2478	$1,107.5136	$14,571.0792
16	REV DEFIC PER BILLING UNIT		($2.4983)	($3.5252)	$2.8652	$0.0000	$2.8652	($88.7698)	($2,316.4879)	($1,812.9693)
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		110,565	33,177	45,930	0	45,930	25,732	1,020	197
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	824,975	225,074	468,941	0	468,941	294,852	7,105	112
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
11	SALES REVENUE REQ CLAIMED ROR		0	0	0	0	0	0	14,654	6,934
12	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	3,033	(643)
13	PERCENT INCREASE REQUIRED		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	26.1026%	-8.4846%
14	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	1,254,046,035	2,372,312,065
15	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	11.69	2.92
16	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	2.42	-0.27
	PROPOSED REVENUES									
17	PROPOSED SALES REVENUES		0	0	0	0	0	0	13,449	7,190
18	REVENUE DEFICIENCY SALES REV		0	0	0	0	0	0	1,828	(387)
19	PERCENT INCREASE PROPOSED		0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	15.728%	-5.112%
20	PROPOSED RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	6.82%	10.33%
21	RETURN REQ FOR PROPOSED REV		0	0	0	0	0	0	2,252	1,211
22	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	1,254,046,035	2,372,312,065
23	SALES REV REQUIRED MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	10.72	3.03
24	REVENUE DEFICIENCY MILLS/KWH		0.00	0.00	0.00	0.00	0.00	0.00	1.46	-0.16
	WORKING SECTION									
14	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	114	59
15	REVENUE REQUIRED - $/MO/CUST		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$10,712.1949	$9,835.8146
16	REV DEFIC PER BILLING UNIT		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$2,217.3694	($911.8961)
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		0	0	0	0	0	0	11,621	7,577
	ALLOCATION FACTOR TABLE CAPACITY RELATED									
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0	0	0	0	0	0	199,761	190,192
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
11	SALES REVENUE REQ CLAIMED ROR		1,095	5,512	0	0	0	0
12	REVENUE DEFICIENCY SALES REV		849	(2,197)	0	0	0	0
13	PERCENT INCREASE REQUIRED		345.5546%	-28.4954%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES		1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH		0.89	50.72	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH		0.69	-20.21	0.00	0.00	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES		757	6,385	0	0	0	0
18	REVENUE DEFICIENCY SALES REV		512	(1,324)	0	0	0	0
19	PERCENT INCREASE PROPOSED		208.214%	-17.170%	0.000%	0.000%	0.000%	0.000%
20	PROPOSED RATE OF RETURN		-33.33%	122.91%	0.00%	0.00%	0.00%	0.00%
21	RETURN REQ FOR PROPOSED REV		(160)	568	0	0	0	0
22	ANNUAL BOOKED KWH SALES		1,227,086,699	108,688,870	0	0	0	0
23	SALES REV REQUIRED MILLS/KWH		0.62	58.75	0.00	0.00	0.00	0.00
24	REVENUE DEFICIENCY MILLS/KWH		0.42	-12.18	0.00	0.00	0.00	0.00
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS		6	171	0	0	0	0
15	REVENUE REQUIRED - $/MO/CUST		$15,204.4494	$2,694.1617	$0.0000	$0.0000	$0.0000	$0.0000
16	REV DEFIC PER BILLING UNIT		$11,791.9724	($1,073.6538)	$0.0000	$0.0000	$0.0000	$0.0000
14	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
15	SALES REV REQUIRED $/KW		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY		246	7,709	0	0	0	0
	ALLOCATION FACTOR TABLE CAPACITY RELATED							
1	PRODUCTION RELATED							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED							
17	CP GENERATOR TRANSMISSION	DEMTRANS	241,151	0	0	0	0	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
11	SALES REVENUE REQ CLAIMED ROR							
12	REVENUE DEFICIENCY SALES REV							
13	PERCENT INCREASE REQUIRED							
14	ANNUAL BOOKED KWH SALES							
15	SALES REV REQUIRED MILLS/KWH							
16	REVENUE DEFICIENCY MILLS/KWH							
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES							
18	REVENUE DEFICIENCY SALES REV							
19	PERCENT INCREASE PROPOSED							
20	PROPOSED RATE OF RETURN							
21	RETURN REQ FOR PROPOSED REV							
22	ANNUAL BOOKED KWH SALES							
23	SALES REV REQUIRED MILLS/KWH							
24	REVENUE DEFICIENCY MILLS/KWH							
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS							
15	REVENUE REQUIRED - $/MO/CUST							
16	REV DEFIC PER BILLING UNIT							
14	ANNUAL BILLING DEMANDS							
15	SALES REV REQUIRED $/KW							
16	REVENUE DEFICIENCY $/KW							
	SALES OF ELECTRICITY							

ALLOCATION FACTOR TABLE
CAPACITY RELATED

1	PRODUCTION RELATED				
2	CP GENERATOR A	DHAVA1_5	50.00%	0.00%	
3	CP GENERATOR B	DHAVA6	50.00%	0.00%	
4	CP GENERATOR C	DHENN1	50.00%	0.00%	
5	CP GENERATOR D	DHENN2	50.00%	0.00%	
6	CP GENERATOR E	DVERM1	50.00%	0.00%	
7	CP GENERATOR F	DVERM2	50.00%	0.00%	
8	CP GENERATOR G	DWRIV1_3	50.00%	0.00%	
9	CP GENERATOR H	DWRIV4	50.00%	0.00%	
10	CP GENERATOR I	DWRIV5	50.00%	0.00%	
11	CP GENERATOR J	DBALD1	50.00%	0.00%	
12	CP GENERATOR K	DBALD2	50.00%	0.00%	
13	CP GENERATOR L	DBALD3	50.00%	0.00%	
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	50.00%	0.00%	
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	50.00%	0.00%	
16	TRANSMISSION RELATED				
17	CP GENERATOR TRANSMISSION	DEMTRANS	50.00%	0.00%	580
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	50.00%	0.00%	
19	CP GENERATOR TRANS - 368	D368TRAN	50.00%	0.00%	

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0
22	SUBTRANSMISSION RELATED						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	2,175,868	2,175,868	2,175,868	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,175,868	2,175,868	2,175,868	0	0
28	DISTRIBUTION RELATED						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	108	108	108	0	0
31	LINE TRANSFORMER-368	D368_PRI	4,060,315	4,060,315	4,060,315	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	1,915,012	1,915,012	1,915,012	0	0
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	1,276,100	1,276,100	1,276,100	0	0
35	SECONDARY - 368	D368DIST	3,514,222	3,514,222	3,514,222	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,549,476	2,549,476	2,549,476	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	485,400	485,400	485,400	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	641,630	641,630	641,630	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,915,012	1,915,012	1,915,012	0	0
	ENERGY RELATED						

1	ENERGY @ GENERATOR KWH	EFUEL	12,319,052,781	12,319,052,781	12,319,052,781	0	0
2	ENERGY @ METER	ENERGY	12,319,052,781	12,319,052,781	12,319,052,781	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0
22	SUBTRANSMISSION RELATED		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0
28	DISTRIBUTION RELATED		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0
31	LINE TRANSFORMER-368	D368_PRI	0
32	PRIMARY LINES FUNCTION	DDIST_SC	0
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0
35	SECONDARY - 368	D368DIST	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0
40	D.A. 457-MISC REVENUE	DEM457	0
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0

	ENERGY RELATED		
1	ENERGY @ GENERATOR KWH	EFUEL	0
2	ENERGY @ METER	ENERGY	0
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	-	0	-	-	-	-	-
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	-	0	-	-	-	-	-
22	SUBTRANSMISSION RELATED				0					
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	2,175,868	1,033,411	461,511	297,172	-	383,774	-	-
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	-	0	-	-	-	-	-
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	-
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	-	0	-	-	-	-	-
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,175,868	1,033,411	461,511	297,172	-	383,774	-	-
28	DISTRIBUTION RELATED				0					
29	DISTRIBUTION-PRIMARY RELATED (19)				0					
30	NCP GENERATOR DISTRIBUTION	DEMPRI	108	-	0	108	-	-	-	-
31	LINE TRANSFORMER-368	D368_PRI	4,060,315	2,241,088	872,976	519,342	-	400,249	26,660	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1,915,012	1,006,733	449,596	273,433	-	185,250	-	-
33	DIST-SECONDARY RELATED (20)				0					
34	NCP GENERATOR SECONDARY	DEMSEC	1,276,100	1,250,313	0	-	-	-	25,787	-
35	SECONDARY - 368	D368DIST	3,514,222	2,167,711	836,223	426,475	-	58,026	25,787	-
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	-	0	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,549,476	1,923,041	364,036	112,074	-	124,246	26,078	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	485,400	280	14,376	39,837	-	430,152	755	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	641,630	371,275	131,706	74,639	-	58,263	5,747	-
40	D.A. 457-MISC REVENUE	DEM457	0	-	0	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)				0					
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,915,012	1,006,733	449,596	273,433	-	185,250	-	0.00000

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	0	4,853,444,799	108,688,870	0.00000
2	ENERGY @ METER	ENERGY	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	0	4,853,444,799	108,688,870	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL DS 2	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	(19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	811,903	221,508	461,511	0	461,511	290,180	6,992	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	811,903	221,508	461,511	0	461,511	290,180	6,992	0
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	108
31	LINE TRANSFORMER-368	D368_PRI	1,599,455	641,633	872,976	0	872,976	510,565	8,588	189
32	PRIMARY LINES FUNCTION	DDIST_SC	790,943	215,790	449,596	0	449,596	273,433	0	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	868,466	381,847	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	1,547,087	620,624	836,223	0	836,223	426,475	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1,530,652	392,389	364,036	0	364,036	108,449	3,626	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	223	57	14,376	0	14,376	37,595	2,242	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	285,632	85,643	131,706	0	131,706	73,151	806	681
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	790,943	215,790	449,596	0	449,596	273,433	0	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308	458,425
2	ENERGY @ METER	ENERGY	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308	458,425
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0	0	196,596	187,178
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0	0	196,596	187,178
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	0	0	0	0	0	0	242,894	157,355
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	185,250	0
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
35	SECONDARY - 368	D368DIST	0	0	0	0	0	0	58,026	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450							35,373	52,177
38	D.A. 454-RENT FOR ELECT PROP	DEM454							61,578	282,100
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0	0	0	0	0	0	42,612	15,142
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0	0	185,250	0
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	0	0	0	0	0	0	1,254,046,035	2,372,312,065
2	ENERGY @ METER	ENERGY	0	0	0	0	0	0	1,254,046,035	2,372,312,065
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED				0	0	0	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0	0	0	0	0	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0	0	0	0	0	0
28	DISTRIBUTION RELATED				0	0	0	
29	DISTRIBUTION-PRIMARY RELATED (19)				0	0	0	
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0	0	0	0	0	0
31	LINE TRANSFORMER-368	D368_PRI	0	26,660	0	0	0	0
32	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
33	DIST-SECONDARY RELATED (20)				0	0	0	
34	NCP GENERATOR SECONDARY	DEMSEC	0	25,787	0	0	0	0
35	SECONDARY - 368	D368DIST	0	25,787	0	0	0	0
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	36,696	26,078	0	0	0	0
38	D.A. 454-RENT FOR ELECT PROP	DEM454	86,474	755	0	0	0	0
39	D.A. 456-OTHER ELECTRIC REV	DEM456	509	5,747	0	0	0	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)				0	0	0	
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	0	0	0	0	0	0
					0	0	0	
	ENERGY RELATED				0	0	0	
	---				0	0	0	
1	ENERGY @ GENERATOR KWH	EFUEL	1,227,086,699	108,688,870	0	0	0	0
2	ENERGY @ METER	ENERGY	1,227,086,699	108,688,870	0	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	50.00%	0.00%				
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	50.00%	0.00%				
22	SUBTRANSMISSION RELATED							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	50.00%	0.00%				
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	50.00%	0.00%				
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	50.00%	0.00%				
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	50.00%	0.00%				
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	50.00%	0.00%				
28	DISTRIBUTION RELATED							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	50.00%	0.00%				
31	LINE TRANSFORMER-368	D368_PRI	50.00%	0.00%				
32	PRIMARY LINES FUNCTION	DDIST_SC	50.00%	0.00%				
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	50.00%	0.00%				
35	SECONDARY - 368	D368DIST	50.00%	0.00%				
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	50.00%	0.00%				
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	50.00%	0.00%				
38	D.A. 454-RENT FOR ELECT PROP	DEM454	50.00%	0.00%				
39	D.A. 456-OTHER ELECTRIC REV	DEM456	50.00%	0.00%				
40	D.A. 457-MISC REVENUE	DEM457	50.00%	0.00%				
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	50.00%	0.00%				
	ENERGY RELATED							

1	ENERGY @ GENERATOR KWH	EFUEL		0.00%				
2	ENERGY @ METER	ENERGY		0.00%				
3	EN GENERATOR A	EHAVA1_5	50.00%	0.00%				
4	EN GENERATOR B	EHAVA6	50.00%	0.00%				
5	EN GENERATOR C	EHENN1	50.00%	0.00%				
6	EN GENERATOR D	EHENN2	50.00%	0.00%				
7	EN GENERATOR E	EVERM1	50.00%	0.00%				
8	EN GENERATOR F	EVERM2	50.00%	0.00%				
9	EN GENERATOR G	EWRIV1_3	50.00%	0.00%				
10	EN GENERATOR H	EWRIV4	50.00%	0.00%				
11	EN GENERATOR I	EWRIV5	50.00%	0.00%				
12	EN GENERATOR J	EBALD1	50.00%	0.00%				
13	EN GENERATOR K	EBALD2	50.00%	0.00%				
14	EN GENERATOR L	EBALD3	50.00%	0.00%				
15	EN GENERATOR NUCLEAR PROD	ENENUCL	50.00%	0.00%				
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	50.00%	0.00%				
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
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37								
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39								
40								
	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	91,825,670		91,825,670	91,825,670	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	47,521,632		47,521,632	47,521,632	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	4,780,647		4,780,647	4,780,647	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	494,995		494,995	494,995	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	498,115		498,115	498,115	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,794,929		1,794,929	1,794,929	0	0
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	494,995		494,995	494,995	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	386,048		386,048	386,048	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0		0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00		0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0		0	0	0	0
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	386,048		386,048	386,048	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,364		49,364	49,364	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	386,048		386,048	386,048	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	386,048		386,048	386,048	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,946,687		9,946,687	9,946,687	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699		457,597,699	457,597,699	0	0
20	NUMBER OF CUSTOMERS	CUST	386,048		386,048	386,048	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	64,395		64,395	64,395	0	0
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	205		205	205	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0		0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0		0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	385,843		385,843	385,843	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0		0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0		0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	386,048		386,048	386,048	0	0
32	REVENUE RELATED							
33	---							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	143,742		143,742	143,742	0	0
36	COMMERICAL	REVCOM	80,391		80,391	80,391	0	0
37	INDUSTRIAL	REVIND	19,640		19,640	19,640	0	0
38				580				
39	RESIDENTIAL	REVRES	(1,893)		(1,893)	(1,893)	0	0
40	COMMERICAL	REVCOM	(572)		(572)	(572)	0	0
41	INDUSTRIAL	REVIND	(70)		(70)	(70)	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
	CUSTOMER RELATED		

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0
4	D.A. 902-METER READING EXP (11)	CUST902	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	0
20	NUMBER OF CUSTOMERS	CUST	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRIMARY (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0
27	CUSTOMER DIST-SECONDARY (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0
31	# OF CUSTOMERS ACCT 368	CUST368	0
32	REVENUE RELATED		
33	---		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0
36	COMMERICAL	REVCOM	0
37	INDUSTRIAL	REVIND	0
38			
39	RESIDENTIAL	REVRES	0
40	COMMERICAL	REVCOM	0
41	INDUSTRIAL	REVIND	0

AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	91,825,670	71,668,406	19,105,409	799,521	-	252,334	-	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	47,521,632	39,590,291	7,555,089	307,219	-	69,033	-	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	4,780,647	55,595	12,928	3,207,964	-	1,504,159	-	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	494,995	330,024	159,563	4,447	-	894	68	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	498,115	330,024	162,580	4,447	-	894	171	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,794,929	1,669,372	83,856	15,136	-	989	25,578	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	494,995	330,024	159,563	4,447	-	894	68	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	386,048	330,024	54,193	1,482	-	179	171	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	-	0	-	-	-	-	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	-	0	-	-	-	-	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	386,048	330,024	54,193	1,482	-	179	171	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,364	-	0	-	-	-	49,364	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	386,048	330,024	54,193	1,482	-	179	171	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	386,048	330,024	54,193	1,482	-	179	171	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,946,687	7,796,909	1,757,504	236,477	-	28,893	126,904	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	262,623,098	84,991,000	53,388,861	-	26,621,329	29,973,412	0.00000
20	NUMBER OF CUSTOMERS	CUST	386,048	330,024	54,193	1,482	-	179	171	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	64,395	58,640	5,307	-	-	-	449	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	205	-	0	26	-	179	-	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	-	0	-	-	-	-	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	-	0	0	-	0	-	0.00000
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	385,843	330,024	54,193	1,456	-	-	171	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	-	0	-	-	-	-	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	-	0	-	-	-	-	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	386,048	330,024	54,193	1,482	-	179	171	0.00000
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	143,742	143,742	0	-	-	-	-	0.00000
36	COMMERICAL	REVCOM	80,391	-	45,930	26,752	-	-	7,709	0.00000
37	INDUSTRIAL	REVIND	19,640	-	0	197	-	19,444	-	0.00000
38					580					
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	0	-	-	-	-	0
40	COMMERICAL	REVCOM	(572)	-	(327)	(190)	-	-	(55)	0
41	INDUSTRIAL	REVIND	(70)	-	0	(1)	-	(69)	-	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	57,044,760	14,623,646	19,105,409	0	19,105,409	799,521	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	31,512,054	8,078,237	7,555,089	0	7,555,089	301,440	5,543	236
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	44,251	11,344	12,928	0	12,928	2,947,903	198,538	61,523
4	D.A. 902-METER READING EXP (11)	CUST902	262,684	67,340	159,563	0	159,563	4,367	75	5
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	262,684	67,340	162,580	0	162,580	4,367	75	5
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,328,743	340,629	83,856	0	83,856	6,495	8,640	0
7	CUST SERV AND INFO & SALES (14)						0			
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	262,684	67,340	159,563	0	159,563	4,367	75	5
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	262,684	67,340	54,193	0	54,193	1,456	25	1
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	262,684	67,340	54,193	0	54,193	1,456	25	1
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	262,684	67,340	54,193	0	54,193	1,456	25	1
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	262,684	67,340	54,193	0	54,193	1,456	25	1
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	6,205,982	1,590,928	1,757,504	0	1,757,504	225,351	11,126	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	225,561,919	37,061,180	84,991,000	0	84,991,000	33,534,323	19,288,520	566,017
20	NUMBER OF CUSTOMERS	CUST	262,684	67,340	54,193	0	54,193	1,456	25	1
21	451-MISCELLANEOUS SERVICE REV	CUST451	46,674	11,965	5,307	0	5,307	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	25	1
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	262,684	67,340	54,193	0	54,193	1,456	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	262,684	67,340	54,193	0	54,193	1,456	25	1
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	110,565	33,177	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	45,930	0	45,930	25,732	1,020	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	197
38					580					
39	RESIDENTIAL	REVRES	(1,456)	(437)	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	(327)	0	(327)	(183)	(7)	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	0	(1)

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	0	252,334	0
2	D.A. ACCT 370 - METERS (10)	CUST370	0	0	0	0	0	0	42,473	24,083
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0	0	0	0	0	0	470,413	859,120
4	D.A. 902-METER READING EXP (11)	CUST902	0	0	0	0	0	0	570	294
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0	0	0	0	0	0	570	294
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	0	0	0	0	0	989	0
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0	0	0	0	0	0	570	294
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	114	59
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0	0	0	0	0	0	114	59
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0	0	0	0	0	0	114	59
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0	0	0	0	0	0	114	59
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	25,393	3,500
19	D.A. 928-REGULATORY COMM EXP	CUST928	0	0	0	0	0	0	11,287,783	14,805,964
20	NUMBER OF CUSTOMERS	CUST	0	0	0	0	0	0	114	59
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	0	0	0	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0	0	0	0	0	0	114	59
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	0	0	0	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	0	0	0	0	0	0	114	59
32	REVENUE RELATED									
33	---									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
37	INDUSTRIAL	REVIND	0	0	0	0	0	0	11,621	7,577
38					580					
39	RESIDENTIAL	REVRES	0	0	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	0	0	0	0	0	0	0
41	INDUSTRIAL	REVIND	0	0	0	0	0	0	(41)	(27)

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0	0	0	0	0	0
2	D.A. ACCT 370 - METERS (10)	CUST370	2,477	0	0	0	0	0
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	174,627	0	0	0	0	0
4	D.A. 902-METER READING EXP (11)	CUST902	30	68	0	0	0	0
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	30	171	0	0	0	0
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0	25,578	0	0	0	0
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	30	68	0	0	0	0
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	6	171	0	0	0	0
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	6	171	0	0	0	0
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0	49,364	0	0	0	0
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	6	171	0	0	0	0
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	6	171	0	0	0	0
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0	126,904	0	0	0	0
19	D.A. 928-REGULATORY COMM EXP	CUST928	527,582	29,973,412	0	0	0	0
20	NUMBER OF CUSTOMERS	CUST	6	171	0	0	0	0
21	451-MISCELLANEOUS SERVICE REV	CUST451	0	449	0	0	0	0
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	6	0	0	0	0	0
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0	171	0	0	0	0
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	6	171	0	0	0	0
32	REVENUE RELATED							
33	---							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	0	0	0	0	0	0
36	COMMERICAL	REVCOM	0	7,709	0	0	0	0
37	INDUSTRIAL	REVIND	246	0	0	0	0	0
38					580			
39	RESIDENTIAL	REVRES	0	0	0	0	0	0
40	COMMERICAL	REVCOM	0	(55)	0	0	0	0
41	INDUSTRIAL	REVIND	(1)	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
	CUSTOMER RELATED							

1	D.A. ACCT 369 - SERVICES (9)	CUST369						
2	D.A. ACCT 370 - METERS (10)	CUST370						
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A						
4	D.A. 902-METER READING EXP (11)	CUST902						
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903						
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904						
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908						
9	D.A. 909-INFO & INSTRUCT EXP	CUST909						
10	D.A. 912-DEMONSTR & SELL EXP	CUST912						
11	D.A. 913-ADVERTISING EXPENSES	CUST913						
12	D.A. 916-MISC SALES EXP	CUST916						
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371						
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,364					
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID						
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV						
18	D.A. CUSTOMER DEPOSITS	CUSTDEP						
19	D.A. 928-REGULATORY COMM EXP	CUST928						
20	NUMBER OF CUSTOMERS	CUST						
21	451-MISCELLANEOUS SERVICE REV	CUST451						
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRIMARY (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM						
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR						
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR						
27	CUSTOMER DIST-SECONDARY (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC						
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC						
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC						
31	# OF CUSTOMERS ACCT 368	CUST368						
32	REVENUE RELATED							
33	---							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES						
36	COMMERICAL	REVCOM						
37	INDUSTRIAL	REVIND						
38					580			
39	RESIDENTIAL	REVRES	(1,892.9)					
40	COMMERICAL	REVCOM	(571.9)					
41	INDUSTRIAL	REVIND	(69.9)					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	0	0
	INTERNALLY DEVELOPED						
1	TOTAL PLANT IN SERVICE	PLANT	1,552,360	1,552,360	1,552,360	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	33,604	33,604	33,604	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	641,630	641,630	641,630	0	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	4,340	4,340	4,340	0	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	4,187	4,187	4,187	0	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,833	9,833	9,833	0	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,357	4,357	4,357	0	0
33	ACCT 362-STATION EQUIPMENT	PLT362	231,848	231,848	231,848	0	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1,541	1,541	1,541	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	233,389	233,389	233,389	0	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	333,986	333,986	333,986	0	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	322,182	322,182	322,182	0	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	10,133	10,133	10,133	0	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	167,052	167,052	167,052	0	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	175,577	175,577	175,577	0	0
42	ACCT 369-SERVICES	PLT369	100,194	100,194	100,194	0	0
43	ACCT 370-METERS	PLT370	49,625	49,625	49,625	0	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	124	124	124	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,364	49,364	49,364	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	27,924	27,924	27,924	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	5,079	5,079	5,079	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
42	450-LATE PAYMENT REVENUES	REV450	0
	INTERNALLY DEVELOPED		
1	TOTAL PLANT IN SERVICE	PLANT	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	0
3	PLANT IN SERVICE A	PHAVA1_5	0
4	PLANT IN SERVICE B	PHAVA6	0
5	PLANT IN SERVICE C	PHENN1	0
6	PLANT IN SERVICE D	PHENN2	0
7	PLANT IN SERVICE E	PVERM1	0
8	PLANT IN SERVICE F	PVERM2	0
9	PLANT IN SERVICE G	PWRIV1_3	0
10	PLANT IN SERVICE H	PWRIV4	0
11	PLANT IN SERVICE I	PWRIV5	0
12	PLANT IN SERVICE J	PBALD1	0
13	PLANT IN SERVICE K	PBALD2	0
14	PLANT IN SERVICE L	PBALD3	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0
23	ACCT 344-GENERATORS	PLT344	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0
29	ACCT 355-POLES & FIXTURES	PLT355	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0
33	ACCT 362-STATION EQUIPMENT	PLT362	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	0
42	ACCT 369-SERVICES	PLT369	0
43	ACCT 370-METERS	PLT370	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0
	INTERNALLY DEVELOPED CON'T		
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(1,893)	(327)	(191)	-	(69)	(55)	0
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	1,552,360	866,541	311,656	176,773	-	141,273	56,116	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	33,604	19,628	7,013	3,084	-	2,525	1,355	0
3	PLANT IN SERVICE A	PHAVA1_5	0	-	0	-	-	-	-	0
4	PLANT IN SERVICE B	PHAVA6	0	-	0	-	-	-	-	0
5	PLANT IN SERVICE C	PHENN1	0	-	0	-	-	-	-	0
6	PLANT IN SERVICE D	PHENN2	0	-	0	-	-	-	-	0
7	PLANT IN SERVICE E	PVERM1	0	-	0	-	-	-	-	0
8	PLANT IN SERVICE F	PVERM2	0	-	0	-	-	-	-	0
9	PLANT IN SERVICE G	PWRIV1_3	0	-	0	-	-	-	-	0
10	PLANT IN SERVICE H	PWRIV4	0	-	0	-	-	-	-	0
11	PLANT IN SERVICE I	PWRIV5	0	-	0	-	-	-	-	0
12	PLANT IN SERVICE J	PBALD1	0	-	0	-	-	-	-	0
13	PLANT IN SERVICE K	PBALD2	0	-	0	-	-	-	-	0
14	PLANT IN SERVICE L	PBALD3	0	-	0	-	-	-	-	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	641,630	371,275	131,706	74,639	-	58,263	5,747	0
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	-	0	-	-	-	-	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	-	0	-	-	-	-	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	-	0	-	-	-	-	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	-	0	-	-	-	-	0
23	ACCT 344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	-	0	-	-	-	-	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	-	0	-	-	-	-	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	4,340	1,859	830	535	-	1,117	-	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	4,187	1,793	801	516	-	1,078	-	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,833	5,018	2,241	1,385	-	1,189	-	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,357	2,123	948	612	-	673	-	0
33	ACCT 362-STATION EQUIPMENT	PLT362	231,848	117,507	52,478	32,569	-	29,294	-	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1,541	-	0	1,541	-	-	-	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	-	0	-	-	-	-	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	233,389	117,507	52,478	34,110	-	29,294	-	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	333,986	183,986	66,955	41,822	-	40,521	703	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	322,182	177,484	64,588	40,344	-	39,089	678	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	10,133	5,998	2,019	1,230	-	856	30	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	167,052	98,887	33,283	20,275	-	14,105	502	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	175,577	107,527	41,505	21,386	-	3,879	1,279	0
42	ACCT 369-SERVICES	PLT369	100,194	78,200	20,847	872	-	275	-	0
43	ACCT 370-METERS	PLT370	49,625	34,868	6,658	5,559	-	2,540	-	0
44	ACCT 371-INSTALL. ON CUST PR	PLT371	124	106	17	0	-	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,364	-	0	-	-	-	49,364	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	27,924	16,310	5,828	2,562	-	2,098	1,126	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	5,079	2,966	1,060	466	-	382	205	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
42	450-LATE PAYMENT REVENUES	REV450	(1,456)	(437)	(327)	0	(327)	(183)	(7)	(1)
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	665,568	200,973	311,656	0	311,656	173,291	1,744	1,738
2	SUM OF ALLOCATED LABOR EXP	LABOR	15,320	4,308	7,013	0	7,013	3,001	50	32
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	285,632	85,643	131,706	0	131,706	73,151	806	681
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	1,460	398	830	0	830	522	13	0
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1,409	384	801	0	801	503	12	0
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	3,942	1,076	2,241	0	2,241	1,376	10	0
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1,668	455	948	0	948	591	10	11
33	ACCT 362-STATION EQUIPMENT	PLT362	92,320	25,187	52,478	0	52,478	32,292	277	0
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	1,541
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	92,320	25,187	52,478	0	52,478	32,292	277	1,541
37	ACCT 364-POLES, TOWERS & FIX	PLT364	141,448	42,538	66,955	0	66,955	41,355	467	0
38	ACCT 365-OVERHEAD COND & DEV	PLT365	136,449	41,035	64,588	0	64,588	39,893	451	0
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	4,578	1,420	2,019	0	2,019	1,229	1	0
40	ACCT 367-UNDRGRND COND & DEV	PLT367	75,472	23,414	33,283	0	33,283	20,261	14	0
41	ACCT 368-LINE TRANSFORMERS	PLT368	76,742	30,786	41,505	0	41,505	21,360	25	1
42	ACCT 369-SERVICES	PLT369	62,244	15,956	20,847	0	20,847	872	0	0
43	ACCT 370-METERS	PLT370	27,753	7,115	6,658	0	6,658	5,125	332	102
44	ACCT 371-INSTALL. ON CUST PR	PLT371	84	22	17	0	17	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T				580					
1	ACCT 390-STRUCTURES & IMPROV	PLT390	12,730	3,580	5,828	0	5,828	2,494	42	27
2	ACCT 391-OFFICE FURN & FIX	PLT391	2,315	651	1,060	0	1,060	454	8	5

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
42	450-LATE PAYMENT REVENUES	REV450	0	0	0	0	0	0	(41)	(27)
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	0	0	0	0	0	0	102,606	37,480
2	SUM OF ALLOCATED LABOR EXP	LABOR	0	0	0	0	0	0	1,742	761
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0	0	0	0	0	0	42,612	15,142
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	354	337
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	341	325
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	932	257
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	400	273
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	21,878	7,417
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0	0	0
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0	0	21,878	7,417
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	0	0	0	0	0	28,018	12,503
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	0	0	0	0	0	27,027	12,061
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	833	23
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	0	0	0	0	0	13,727	378
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	3,416	463
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0	0	275	0
43	ACCT 370-METERS	PLT370	0	0	0	0	0	0	813	1,438
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0	0	0
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0	0	0	0	0	0	1,448	632
2	ACCT 391-OFFICE FURN & FIX	PLT391	0	0	0	0	0	0	263	115

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)		
	DESCRIPTION	ALLOC								
42	450-LATE PAYMENT REVENUES	REV450	(1)	(55)	0	0	0	0		
	INTERNALLY DEVELOPED									
1	TOTAL PLANT IN SERVICE	PLANT	1,187	56,116	0	0	0	0		
2	SUM OF ALLOCATED LABOR EXP	LABOR	22	1,355	0	0	0	0		
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0		
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0		
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0		
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0		
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0		
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0		
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0		
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0		
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0		
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0		
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0		
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0		
15	NET PLANT IN SERVICE - TOTAL	NETPLT	509	5,747	0	0	0	0		
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0		
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0		
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0		
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0		
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0		
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0		
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0		
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0		
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0		
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0		
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0		
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0		
28	ACCT 354-TOWERS & FIXTURES	PLT354	427	0	0	0	0	0		
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0		
30	ACCT 356-OVERHEAD COND & DEV	PLT356	412	0	0	0	0	0		
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0		
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0		
33	ACCT 362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	direct	
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0	0	0	0	0	0		991
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0		991
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0	0	0	0	0	0		991
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0	703	0	0	0	0		
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0	678	0	0	0	0		
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0	30	0	0	0	0		
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0	502	0	0	0	0		
41	ACCT 368-LINE TRANSFORMERS	PLT368	0	1,279	0	0	0	0		
42	ACCT 369-SERVICES	PLT369	0	0	0	0	0	0		
43	ACCT 370-METERS	PLT370	290	0	0	0	0	0		
44	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0	0		
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	49,364	0	0	0	0		
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	18	1,126	0	0	0	0		
2	ACCT 391-OFFICE FURN & FIX	PLT391	3	205	0	0	0	0		

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
42	450-LATE PAYMENT REVENUES	REV450	(2,534.7)					

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	
2	SUM OF ALLOCATED LABOR EXP	LABOR	
3	PLANT IN SERVICE A	PHAVA1_5	
4	PLANT IN SERVICE B	PHAVA6	
5	PLANT IN SERVICE C	PHENN1	
6	PLANT IN SERVICE D	PHENN2	
7	PLANT IN SERVICE E	PVERM1	
8	PLANT IN SERVICE F	PVERM2	
9	PLANT IN SERVICE G	PWRIV1_3	
10	PLANT IN SERVICE H	PWRIV4	
11	PLANT IN SERVICE I	PWRIV5	
12	PLANT IN SERVICE J	PBALD1	
13	PLANT IN SERVICE K	PBALD2	
14	PLANT IN SERVICE L	PBALD3	
15	NET PLANT IN SERVICE - TOTAL	NETPLT	
16	ACCT 321-STRUCTURES & IMPROV	PLT321	
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	
20	ACCT 325-MISC POWER PLANT EQ	PLT325	
21	ACCT 341-STRUCTURES & IMPROV	PLT341	
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	
23	ACCT 344-GENERATORS	PLT344	
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	
25	ACCT 346-MISC POWER PLANT EQ	PLT346	
26	ACCT 352-STRUCTURES & IMPROV	PLT352	
27	ACCT 353-STATION EQUIPMENT	PLT353	
28	ACCT 354-TOWERS & FIXTURES	PLT354	
29	ACCT 355-POLES & FIXTURES	PLT355	
30	ACCT 356-OVERHEAD COND & DEV	PLT356	
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	
32	ACCT 361-STRUCTURES & IMPROV	PLT361	
33	ACCT 362-STATION EQUIPMENT	PLT362	total reserve
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	135,126
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	991
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0
37	ACCT 364-POLES, TOWERS & FIX	PLT364	
38	ACCT 365-OVERHEAD COND & DEV	PLT365	
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	
40	ACCT 367-UNDRGRND COND & DEV	PLT367	
41	ACCT 368-LINE TRANSFORMERS	PLT368	
42	ACCT 369-SERVICES	PLT369	
43	ACCT 370-METERS	PLT370	
44	ACCT 371-INSTALL. ON CUST PR	PLT371	
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390
2	ACCT 391-OFFICE FURN & FIX	PLT391

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	31,456	31,456	31,456	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	377	377	377	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,311	2,311	2,311	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	486	486	486	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	3,458	3,458	3,458	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	15,207	15,207	15,207	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	10	10	10	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,463,776	1,463,776	1,463,776	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	8,528	8,528	8,528	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,455,249	1,455,249	1,455,249	0	0
14	TOTAL GENERAL PLANT	PLTGEN	88,146	88,146	88,146	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,642	1,642	1,642	0	0
1	ACCT 582-STATION EXPENSES	EXP582	853	853	853	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,090	2,090	2,090	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	154	154	154	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	481	481	481	0	0
5	ACCT 586-METER EXPENSES	EXP586	3,641	3,641	3,641	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	2,479	2,479	2,479	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	11,817	11,817	11,817	0	0
8	ACCT 591-STRUCTURES	EXP591	258	258	258	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	5,925	5,925	5,925	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	34,173	34,173	34,173	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0
4	ACCT 393-STORES EQUIPMENT	PLT393	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0
7	ACCT 396-POWER OPERATED EQ	PLT396	0
8	ACCT 397-COMMUNICATION EQ	PLT397	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0
14	TOTAL GENERAL PLANT	PLTGEN	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0
17	ACCT 502-STEAM EXPENSES	EXP502	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0
20	ACCT 511-STRUCTURES	EXP511	0
21	ACCT 512-BOILER PLANT	EXP512	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0
24	ACCT 519-COOLANTS & WATER	EXP519	0
25	ACCT 520-STEAM EXPENSES	EXP520	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0
28	ACCT 529-STRUCTURES	EXP529	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0
38	ACCT 562-STATION EXPENSES	EXP562	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0
41	ACCT 569-STRUCTURES	EXP569	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0
43	ACCT 571-OVERHEAD LINES	EXP571	0

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0
1	ACCT 582-STATION EXPENSES	EXP582	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0
5	ACCT 586-METER EXPENSES	EXP586	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0
8	ACCT 591-STRUCTURES	EXP591	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0
10	ACCT 593-OVERHEAD LINES	EXP593	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	31,456	18,373	6,565	2,886	-	2,364	1,268	0
4	ACCT 393-STORES EQUIPMENT	PLT393	377	220	79	35	-	28	15	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,311	1,350	482	212	-	174	93	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	486	284	101	45	-	37	20	0
7	ACCT 396-POWER OPERATED EQ	PLT396	3,458	2,020	722	317	-	260	139	0
8	ACCT 397-COMMUNICATION EQ	PLT397	15,207	8,882	3,174	1,395	-	1,143	613	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	10	6	2	1	-	1	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,463,776	814,801	293,169	168,645	-	134,617	52,544	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	8,528	3,652	1,631	1,050	-	2,195	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,455,249	811,149	291,538	167,595	-	132,423	52,544	0
14	TOTAL GENERAL PLANT	PLTGEN	88,146	51,485	18,396	8,088	-	6,623	3,554	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,642	915	329	189	-	149	59	0
1	ACCT 582-STATION EXPENSES	EXP582	853	429	192	125	-	107	-	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,090	1,151	419	262	-	254	4	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	154	91	31	19	-	13	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	481	-	0	-	-	-	481	0
5	ACCT 586-METER EXPENSES	EXP586	3,641	2,559	489	408	-	186	-	0
6	ACCT 587-CUST INSTALL EXP	EXP587	2,479	1,974	480	20	-	6	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	11,817	6,722	2,440	1,465	-	1,153	37	0
8	ACCT 591-STRUCTURES	EXP591	258	126	56	36	-	40	-	0
9	ACCT 592-STATION EQUIPMENT	EXP592	5,925	2,983	1,332	866	-	744	-	0
10	ACCT 593-OVERHEAD LINES	EXP593	34,173	18,825	6,851	4,279	-	4,146	72	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	14,340	4,033	6,565	0	6,565	2,809	47	30
4	ACCT 393-STORES EQUIPMENT	PLT393	172	48	79	0	79	34	1	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1,054	296	482	0	482	206	3	2
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	222	62	101	0	101	43	1	0
7	ACCT 396-POWER OPERATED EQ	PLT396	1,576	443	722	0	722	309	5	3
8	ACCT 397-COMMUNICATION EQ	PLT397	6,933	1,950	3,174	0	3,174	1,358	23	14
9	ACCT 398-MISCELLANEOUS EQ	PLT398	4	1	2	0	2	1	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	625,184	189,617	293,169	0	293,169	165,379	1,612	1,654
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	2,869	783	1,631	0	1,631	1,025	25	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	622,315	188,834	291,538	0	291,538	164,354	1,587	1,654
14	TOTAL GENERAL PLANT	PLTGEN	40,184	11,300	18,396	0	18,396	7,873	132	84
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	702	213	329	0	329	185	2	2
1	ACCT 582-STATION EXPENSES	EXP582	337	92	192	0	192	118	1	6
2	ACCT 583-OVERHEAD LINE EXP	EXP583	885	266	419	0	419	259	3	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	70	22	31	0	31	19	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	2,036	522	489	0	489	376	24	7
6	ACCT 587-CUST INSTALL EXP	EXP587	1,571	403	480	0	480	20	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	5,091	1,630	2,440	0	2,440	1,454	11	0
8	ACCT 591-STRUCTURES	EXP591	99	27	56	0	56	35	1	1
9	ACCT 592-STATION EQUIPMENT	EXP592	2,344	639	1,332	0	1,332	820	7	39
10	ACCT 593-OVERHEAD LINES	EXP593	14,473	4,352	6,851	0	6,851	4,231	48	0

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	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0	0	0	0	0	0	1,631	712
4	ACCT 393-STORES EQUIPMENT	PLT393	0	0	0	0	0	0	20	9
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0	0	0	0	0	0	120	52
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0	0	0	0	0	0	25	11
7	ACCT 396-POWER OPERATED EQ	PLT396	0	0	0	0	0	0	179	78
8	ACCT 397-COMMUNICATION EQ	PLT397	0	0	0	0	0	0	788	344
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0	0	0	0	0	0	1	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0	0	0	0	0	0	98,014	35,475
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	695	661
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	0	97,319	34,814
14	TOTAL GENERAL PLANT	PLTGEN	0	0	0	0	0	0	4,570	1,995
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	0	110	39
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0	0	80	28
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	0	0	0	0	0	175	78
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	13	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	0	0	0	0	0	0	60	105
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0	5	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	0	580	0	0	0	855	298
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0	0	24	16
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	555	188
10	ACCT 593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	2,867	1,279

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	21	1,268	0	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	0	15	0	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2	93	0	0	0	0
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0	20	0	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	2	139	0	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	10	613	0	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0	0	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,129	52,544	0	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	839	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	290	52,544	0	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	58	3,554	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0	59	0	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	0	0	0	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	4	0	0	0	0
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	481	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	21	0	0	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	0	0	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	37	580	0	0	0
8	ACCT 591-STRUCTURES	EXP591	0	0	0	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	0	72	0	0	0	0

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	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
3	ACCT 392-TRANSPORTATION EQUIP	PLT392						
4	ACCT 393-STORES EQUIPMENT	PLT393						
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394						
6	ACCT 395-LABARATORY EQUIPMENT	PLT395						
7	ACCT 396-POWER OPERATED EQ	PLT396						
8	ACCT 397-COMMUNICATION EQ	PLT397						
9	ACCT 398-MISCELLANEOUS EQ	PLT398						
10	PROD, TRANS, & DISTR PLANT	PLTPTD						
11	TOTAL PRODUCTION PLANT	PLTPROD						
12	TOTAL TRANSMISSION PLANT	PLTTRAN						
13	TOTAL DISTRIBUTION PLANT	PLTDIST						
14	TOTAL GENERAL PLANT	PLTGEN						
15	TOTAL STEAM PRODUCTION PLT	PLTSTM						
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL						
17	ACCT 502-STEAM EXPENSES	EXP502						
18	ACCT 505-ELECTRIC EXPENSES	EXP505						
19	ACCT 506-MISC STEAM POWER EXP	EXP506						
20	ACCT 511-STRUCTURES	EXP511						
21	ACCT 512-BOILER PLANT	EXP512						
22	ACCT 513-ELECTRIC PLANT	EXP513						
23	ACCT 514-MISC STEAM PLANT	EXP514						
24	ACCT 519-COOLANTS & WATER	EXP519						
25	ACCT 520-STEAM EXPENSES	EXP520						
26	ACCT 523-ELECTRIC EXPENSES	EXP523						
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524						
28	ACCT 529-STRUCTURES	EXP529						
29	ACCT 530-REACTOR PLANT EQUIP	EXP530						
30	ACCT 531-ELECTRIC PLANT	EXP531						
31	ACCT 532-MISC NUCLEAR PLANT	EXP532						
32	ACCT 548-GENERATION EXPENSES	EXP548						
33	ACCT 549-MISC OTH POW GEN EXP	EXP549						
34	ACCT 553-GENERATING & EL PLT	EXP553						
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554						
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556						
37	ACCT 561-LOAD DISPATCHING	EXP561						
38	ACCT 562-STATION EXPENSES	EXP562						
39	ACCT 563-OVERHEAD LINE EXP	EXP563						
40	ACCT 566-MISC TRANSM EXP	EXP566						
41	ACCT 569-STRUCTURES	EXP569						
42	ACCT 570-STATION EQUIPMENT	EXP570						
43	ACCT 571-OVERHEAD LINES	EXP571						

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581						
1	ACCT 582-STATION EXPENSES	EXP582						
2	ACCT 583-OVERHEAD LINE EXP	EXP583						
3	ACCT 584-UNDERGROUND LINE EXP	EXP584						
4	ACCT 585-STREET LIGHT & SIGNL	EXP585						
5	ACCT 586-METER EXPENSES	EXP586						
6	ACCT 587-CUST INSTALL EXP	EXP587						
7	ACCT 588-MISC DISTRIBUTION EX	EXP588						
8	ACCT 591-STRUCTURES	EXP591						
9	ACCT 592-STATION EQUIPMENT	EXP592						
10	ACCT 593-OVERHEAD LINES	EXP593						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
11	ACCT 594-UNDERGROUND LINES	EXP594	1,165		1,165	1,165	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	437		437	437	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,159		1,159	1,159	0	0
14	ACCT 597-METERS	EXP597	287		287	287	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,252		1,252	1,252	0	0
16	ACCT 902-METER READING EXP	EXP902	4,474		4,474	4,474	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,950		7,950	7,950	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,038		2,038	2,038	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	540		540	540	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	11		11	11	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0		0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0		0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0		0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0		0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	9,398		9,398	9,398	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,734		2,734	2,734	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2,337		2,337	2,337	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	5,935		5,935	5,935	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	69		69	69	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	822		822	822	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	149		149	149	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,425		12,425	12,425	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,463		14,463	14,463	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,216		1,216	1,216	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0		0	0	0	0
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	33,604		33,604	33,604	0	0
	INTERNALLY DEVELOPED CON'T							
1	LABOR ACCTS 502-506	LABSTO	0		0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0		0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0		0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0		0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0		0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0		0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0		0	0	0	0
8	LABOR ACCTS 581-588	LABDO	9,957		9,957	9,957	0	0
9	LABOR ACCTS 591-598	LABDM	15,678		15,678	15,678	0	0
10	LABOR ACCTS 912-916	LABSLS	0		0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0		0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0		0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0		0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0		0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0		0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0		0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0		0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0		0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	12,254	580	12,254	12,254	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	15,854		15,854	15,854	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	4,936		4,936	4,936	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	560		560	560	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
11	ACCT 594-UNDERGROUND LINES	EXP594	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0
14	ACCT 597-METERS	EXP597	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	0
16	ACCT 902-METER READING EXP	EXP902	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0
24	ACCT 916-MISC SALES EXP	EXP916	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0
35	ACCT 912-916 SALES EXP	EXP9126	0
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0
2	LABOR ACCTS 511-514	LABSTM	0
3	LABOR ACCTS 519-524	LABNUO	0
4	LABOR ACCTS 529-532	LABNUM	0
5	LABOR ACCTS 548-549	LABOTO	0
6	LABOR ACCTS 553-554	LABOTM	0
7	LABOR ACCTS 561-566	LABTO	0
8	LABOR ACCTS 581-588	LABDO	0
9	LABOR ACCTS 591-598	LABDM	0
10	LABOR ACCTS 912-916	LABSLS	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0
19	DISTR OPERATION LABOR	TLABDO	0
20	DISTR MAINTENANCE LABOR	TLABDM	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
11	ACCT 594-UNDERGROUND LINES	EXP594	1,165	690	232	141	-	98	4	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	437	267	103	53	-	10	3	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,159	-	0	-	-	-	1,159	0
14	ACCT 597-METERS	EXP597	287	202	38	32	-	15	-	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,252	698	251	144	-	114	45	0
16	ACCT 902-METER READING EXP	EXP902	4,474	2,983	1,442	40	-	8	1	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,950	5,267	2,595	71	-	14	3	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,038	1,895	95	17	-	1	29	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	540	360	174	5	-	1	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	11	8	2	0	-	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	-	0	-	-	-	-	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
24	ACCT 916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	9,398	5,489	1,961	862	-	706	379	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,734	1,597	571	251	-	205	110	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2,337	1,365	488	214	-	176	94	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	5,935	3,467	1,239	545	-	446	239	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	69	41	14	6	-	5	3	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	822	480	171	75	-	62	33	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	149	87	31	14	-	11	6	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,425	8,251	4,037	111	-	22	3	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,463	10,146	4,132	128	-	23	32	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,216	938	269	7	-	1	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	-	0	-	-	-	-	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG					0	2,525		
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	9,957	6,312	1,744	893	-	618	390	0
9	LABOR ACCTS 591-598	LABDM	15,678	8,118	3,047	1,914	-	1,736	863	0
10	LABOR ACCTS 912-916	LABSLS	0	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	12,254	7,768	580 2,147	1,099	-	760	480	0
20	DISTR MAINTENANCE LABOR	TLABDM	15,854	8,209	3,082	1,935	-	1,755	873	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	4,936	3,275	1,607	44	-	9	1	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	560	376	178	5	-	1	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
11	ACCT 594-UNDERGROUND LINES	EXP594	526	163	232	0	232	141	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	191	77	103	0	103	53	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	160	41	38	0	38	30	2	1
15	ACCT 598-MISC DISTRIB PLT	EXP598	535	162	251	0	251	141	1	1
16	ACCT 902-METER READING EXP	EXP902	2,374	609	1,442	0	1,442	39	1	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	4,193	1,075	2,595	0	2,595	70	1	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1,509	387	95	0	95	7	10	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	286	73	174	0	174	5	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	7	2	2	0	2	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	4,284	1,205	1,961	0	1,961	839	14	9
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1,246	351	571	0	571	244	4	3
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1,065	300	488	0	488	209	3	2
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	2,706	761	1,239	0	1,239	530	9	6
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	32	9	14	0	14	6	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	375	105	171	0	171	73	1	1
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	68	19	31	0	31	13	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	6,567	1,684	4,037	0	4,037	109	2	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	8,076	2,070	4,132	0	4,132	117	12	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	747	191	269	0	269	7	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	15,320	4,308	7,013	0	7,013	3,001	50	32
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	4,944	1,367	1,744	0	1,744	860	24	9
9	LABOR ACCTS 591-598	LABDM	6,259	1,859	3,047	0	3,047	1,873	20	21
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	6,085	1,683	580 2,147	0	2,147	1,059	29	11
20	DISTR MAINTENANCE LABOR	TLABDM	6,329	1,880	3,082	0	3,082	1,894	20	21
21	CUSTOMER ACCOUNTS LABOR	TLABCA	2,607	668	1,607	0	1,607	43	1	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	299	77	178	0	178	5	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
11	ACCT 594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	96	3
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	8	1
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	0	0	0	0	0	0	5	8
15	ACCT 598-MISC DISTRIB PLT	EXP598	0	0	0	0	0	0	84	30
16	ACCT 902-METER READING EXP	EXP902	0	0	0	0	0	0	5	3
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	0	0	0	0	0	9	5
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0	0	1	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	0	1	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0	0	0	0	0	0	487	213
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0	0	0	0	0	0	142	62
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0	0	0	0	0	0	121	53
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0	0	0	0	0	0	308	134
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	0	0	0	0	0	4	2
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0	0	0	0	0	0	43	19
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0	0	0	0	0	0	8	3
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	14	7
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	15	7
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0	0	1	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0	0	0	0	0	0	1,742	761
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	0	0	0	0	0	0	394	207
9	LABOR ACCTS 591-598	LABDM	0	0	0	0	0	0	1,237	497
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	0	0	580	0	0	0	485	255
20	DISTR MAINTENANCE LABOR	TLABDM	0	0	0	0	0	0	1,251	503
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	0	0	0	0	0	6	3
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0	1	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
11	ACCT 594-UNDERGROUND LINES	EXP594	0	4	0	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	3	0	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	1,159	0	0	0	0
14	ACCT 597-METERS	EXP597	2	0	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	0	45	0	0	0	0
16	ACCT 902-METER READING EXP	EXP902	0	1	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0	3	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	29	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	6	379	0	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2	110	0	0	0	0
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2	94	0	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	4	239	0	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0	3	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1	33	0	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0	6	0	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1	3	0	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1	32	0	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	22	1,355	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	17	390	0	0	0	0
9	LABOR ACCTS 591-598	LABDM	1	863	0	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	21	480	580	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	1	873	0	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0	1	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
11	ACCT 594-UNDERGROUND LINES	EXP594						
12	ACCT 595-LINE TRANSFORMERS	EXP595						
13	ACCT 596-STREET LIGHT & SIGNL	EXP596						
14	ACCT 597-METERS	EXP597						
15	ACCT 598-MISC DISTRIB PLT	EXP598						
16	ACCT 902-METER READING EXP	EXP902						
17	ACCT 903-CUST RCDS & COLL EXP	EXP903						
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904						
19	ACCT 908-CUST ASSISTANCE EXP	EXP908						
20	ACCT 910-MSC CST SRV & INF EX	EXP910						
21	ACCT 912-DEMONSTR & SELL EXP	EXP912						
22	ACCT 913-ADVERTISING EXPENSES	EXP913						
23	ACCT 915-COSTS MRCH & JOB	EXP915						
24	ACCT 916-MISC SALES EXP	EXP916						
25	ACCT 920-ADMIN & GENRL SAL	EXP920						
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921						
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925						
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926						
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1						
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2						
31	ACCT 932-MAINT OF GENERAL PLT	EXP932						
32	ACCT 902-903 CUST ACCTS EXP	EXP9023						
33	ACCT 902-904 CUST ACCTS EXP	EXP9024						
34	ACCT 908 & 909 CUST SRV & INF	EXP9089						
35	ACCT 912-916 SALES EXP	EXP9126						
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG						

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO						
2	LABOR ACCTS 511-514	LABSTM						
3	LABOR ACCTS 519-524	LABNUO						
4	LABOR ACCTS 529-532	LABNUM						
5	LABOR ACCTS 548-549	LABOTO						
6	LABOR ACCTS 553-554	LABOTM						
7	LABOR ACCTS 561-566	LABTO						
8	LABOR ACCTS 581-588	LABDO						
9	LABOR ACCTS 591-598	LABDM						
10	LABOR ACCTS 912-916	LABSLS						
11	STEAM PRODUCTION OPER LABOR	TLABSTO						
12	STEAM PRODUCTION MAINT LABOR	TLABSTM						
13	NUCLEAR OPERATION LABOR	TLABNUO						
14	NUCLEAR MAINTENANCE LABOR	TLABNUM						
15	OTHER PRODUCTION OPER LABOR	TLABOTO						
16	OTHER PRODUCTION MAINT LABOR	TLABOTM						
17	TRANSMISSION OPERATION LABOR	TLABTO						
18	TRANSM MAINTENANCE LABOR	TLABTM						
19	DISTR OPERATION LABOR	TLABDO						
20	DISTR MAINTENANCE LABOR	TLABDM						
21	CUSTOMER ACCOUNTS LABOR	TLABCA						
22	CUSTOMER SERVICE & INFO LABOR	TLABCS						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
23	SALES LABOR	TLABSLS	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	8,528	8,528	8,528	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	237,746	237,746	237,746	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	656,169	656,169	656,169	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	177,185	177,185	177,185	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	142,062	142,062	142,062	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,008,930	1,008,930	1,008,930	0	0
33	REVENUE SALES OF ELECTRICITY	REV	243,773	243,773	243,773	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	243,773	243,773	243,773	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	401	401	401	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,552,360	1,552,360	1,552,360	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	8,528	8,528	8,528	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,455,249	1,455,249	1,455,249	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	88,146	88,146	88,146	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0
	NET DISTRIBUTION PLANT		581,413	581,413	581,413	0	0

INTERNALLY DEVELOPED CON'T

1							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	285,632	285,632	285,632	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	85,643	85,643	85,643	0	0
7	DS 2	TCOS6	131,706	131,706	131,706	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	73,151	73,151	73,151	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	806	806	806	0	0
11	DS 3 100+ KV	TCOS10	681	681	681	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,612	42,612	42,612	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	15,142	15,142	15,142	0	0
20	DS 4 100+ KV	TCOS19	509	509	509	0	0
21	DS 5 LIGHTING	TCOS20	5,747	5,747	5,747	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0

REVENUES FROM SALES

580

1	SALES OF ELECTRICITY		$ 243,773	$ 243,773	$ 243,773	$ -	$ -
2							

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
23	SALES LABOR	TLABSLS	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0
33	REVENUE SALES OF ELECTRICITY	REV	0
34	REVENUE SALE ELECT - RETAIL	REVRET	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0
	NET DISTRIBUTION PLANT		0

	INTERNALLY DEVELOPED CON'T		0.000000
1			
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0

	REVENUES FROM SALES	
1	SALES OF ELECTRICITY	$ -
2		

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
23	SALES LABOR	TLABSLS	0	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	8,528	3,652	1,631	1,050	-	2,195	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	237,746	119,631	53,426	34,721	-	29,968	-	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	656,169	361,470	131,543	82,166	-	79,610	1,380	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	177,185	104,885	35,301	21,505	-	14,961	533	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	142,062	113,083	27,500	1,143	-	336	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,008,930	573,882	208,349	125,056	-	98,450	3,192	0
33	REVENUE SALES OF ELECTRICITY	REV	243,773	143,742	45,930	26,949	-	19,444	7,709	0
34	REVENUE SALE ELECT - RETAIL	REVRET	243,773	143,742	45,930	26,949	-	19,444	7,709	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	401	234	84	37	-	30	16	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,552,360	866,541	311,656	176,773	-	141,273	56,116	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	8,528	3,652	1,631	1,050	-	2,195	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,455,249	811,149	291,538	167,595	-	132,423	52,544	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	88,146	51,485	18,396	8,088	-	6,623	3,554	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	-	0	-	-	-	-	0
	NET DISTRIBUTION PLANT		581,413	336,519	119,186	69,029	-	53,252	3,427	0

INTERNALLY DEVELOPED CON'T

1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-	0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-	0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	285,632	285,632	0	-	-	-	-	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	85,643	85,643	0	-	-	-	-	0
7	DS 2	TCOS6	131,706	-	131,706	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	73,151	-	0	73,151	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	806	-	0	806	-	-	-	0
11	DS 3 100+ KV	TCOS10	681	-	0	681	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	42,612	-	0	-	-	42,612	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	15,142	-	0	-	-	15,142	-	0
20	DS 4 100+ KV	TCOS19	509	-	0	-	-	509	-	0
21	DS 5 LIGHTING	TCOS20	5,747	-	0	-	-	-	5,747	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0

REVENUES FROM SALES

580

1	SALES OF ELECTRICITY	$ 243,773	$ 143,742	$ 45,930	$ 26,949	$ -	$ 19,444	$ 7,709	$ -
2									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	2,869	783	1,631	0	1,631	1,025	25	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	93,988	25,642	53,426	0	53,426	32,883	287	1,551
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	277,897	83,573	131,543	0	131,543	81,248	918	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	80,050	24,834	35,301	0	35,301	21,490	15	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	90,008	23,074	27,500	0	27,500	1,138	5	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	434,689	139,193	208,349	0	208,349	124,098	958	1
33	REVENUE SALES OF ELECTRICITY	REV	110,565	33,177	45,930	0	45,930	25,732	1,020	197
34	REVENUE SALE ELECT - RETAIL	REVRET	110,565	33,177	45,930	0	45,930	25,732	1,020	197
35	ACCT 302-FRANCHISES & CONSENT	PLT302	183	51	84	0	84	36	1	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	665,568	200,973	311,656	0	311,656	173,291	1,744	1,738
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	2,869	783	1,631	0	1,631	1,025	25	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	622,315	188,834	291,538	0	291,538	164,354	1,587	1,654
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	40,184	11,300	18,396	0	18,396	7,873	132	84
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		258,499	78,020	119,186	0	119,186	67,691	712	626
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	285,632	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	85,643	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	131,706	0	131,706	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	73,151	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	806	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	681
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 110,565	$ 33,177	$ 45,930	$ -	$ 45,930	$ 25,732	$ 1,020	$ 197
2										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	695	661
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0	0	22,278	7,690
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	0	0	0	0	0	55,045	24,565
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	0	0	0	0	0	14,559	401
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0	0	0	0	0	0	313	21
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	0	0	0	0	0	73,021	25,429
33	REVENUE SALES OF ELECTRICITY	REV	0	0	0	0	0	0	11,621	7,577
34	REVENUE SALE ELECT - RETAIL	REVRET	0	0	0	0	0	0	11,621	7,577
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	0	21	9
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0	0	0	0	0	0	102,606	37,480
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	695	661
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0	0	0	0	0	0	97,319	34,814
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0	0	0	0	0	0	4,570	1,995
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		0	0	0	0	0	0	39,411	13,633
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	42,612	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	15,142
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ -	$ -	$ -	$ -	$ -	$ -	$ 11,621	$ 7,577
2										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	839	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	0	0	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	1,380	0	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	533	0	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	2	0	0	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0	3,192	0	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	246	7,709	0	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	246	7,709	0	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	16	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,187	56,116	0	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	839	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	290	52,544	0	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	58	3,554	0	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		208	3,427	0	0	0	0
	INTERNALLY DEVELOPED CON'T							
1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	509	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	5,747	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		$ 246	$ 7,709	$ -	$ -	$ -	$ -
2								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
23	SALES LABOR	TLABSLS						
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM						
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO						
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB						
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN						
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB						
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN						
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN						
31	ACCT 369,370 & 372 CUST INSTL	PLT3692						
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP						
33	REVENUE SALES OF ELECTRICITY	REV						
34	REVENUE SALE ELECT - RETAIL	REVRET						
35	ACCT 302-FRANCHISES & CONSENT	PLT302						
36	OTHER PROD PLT JACKSONVILLE	PLTJACK						
37	TOT PLT IN SERVICE EXCL FERC	PLANTX						
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX						
39	TOT TRANSM PLT EXCL FERC	PLTTRANX						
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX						
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX						
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX						
	NET DISTRIBUTION PLANT							

INTERNALLY DEVELOPED CON'T

1								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1						
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2						
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3						
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4						
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5						
7	DS 2	TCOS6						
8	DS 2	TCOS7						
9	DS 3 PRIMARY	TCOS8						
10	DS 3 HIGH VOLTAGE	TCOS9						
11	DS 3 100+ KV	TCOS10						
12	PLACEHOLDER FOR FUTURE	TCOS11						
13	PLACEHOLDER FOR FUTURE	TCOS12						
14	PLACEHOLDER FOR FUTURE	TCOS13						
15	PLACEHOLDER FOR FUTURE	TCOS14						
16	PLACEHOLDER FOR FUTURE	TCOS15						
17	PLACEHOLDER FOR FUTURE	TCOS16						
18	DS 4 PRIMARY	TCOS17						
19	DS 4 HIGH VOLTAGE	TCOS18						
20	DS 4 100+ KV	TCOS19						
21	DS 5 LIGHTING	TCOS20						
22	PLACEHOLDER FOR FUTURE	TCOS21						
23	PLACEHOLDER FOR FUTURE	TCOS22						
24	PLACEHOLDER FOR FUTURE	TCOS23						
25	PLACEHOLDER FOR FUTURE	TCOS24						

REVENUES FROM SALES

1	SALES OF ELECTRICITY		243,773					
2								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
3							
4							
5							
	REVENUE REQUIREMENTS INPUTS						
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		386,048	386,048	386,048	0	0
3	ANNUAL BOOKED KWH SALES		12,319,052,781	12,319,052,781	12,319,052,781	0	0
4	PROPOSED SALES REVENUES		237,699	237,699	237,699	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0
6							
7							
8							
9							
10							
	RATIO TABLE CAPACITY RELATED (2)						
1	PRODUCTION RELATED (5)						
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)						
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)						
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	1.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)						
29	DISTRIBUTION-PRIMARY RELATED (19)						
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	1.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	1.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	1.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)						
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	1.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
3			
4			
5			
	REVENUE REQUIREMENTS INPUTS		
1	CLAIMED RATE OF RETURN		9.0192%
2	MONTHLY AVERAGE CUSTOMERS		0
3	ANNUAL BOOKED KWH SALES		0
4	PROPOSED SALES REVENUES		0
5	ANNUAL BILLING DEMANDS		0
6			
7			
8			
9			
10			
	RATIO TABLE CAPACITY RELATED (2)		
1	PRODUCTION RELATED (5)		
2	CP GENERATOR A	DHAVA1_5	0.00000
3	CP GENERATOR B	DHAVA6	0.00000
4	CP GENERATOR C	DHENN1	0.00000
5	CP GENERATOR D	DHENN2	0.00000
6	CP GENERATOR E	DVERM1	0.00000
7	CP GENERATOR F	DVERM2	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000
9	CP GENERATOR H	DWRIV4	0.00000
10	CP GENERATOR I	DWRIV5	0.00000
11	CP GENERATOR J	DBALD1	0.00000
12	CP GENERATOR K	DBALD2	0.00000
13	CP GENERATOR L	DBALD3	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000
16	TRANSMISSION RELATED (6)		
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000
22	SUBTRANSMISSION RELATED (7)		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000
28	DISTRIBUTION RELATED (8)		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000
35	SECONDARY - 368	D368DIST	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	0.0000%	9.0192%	9.0192%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		386,048	330,024	54,193	1,482	-	179	171	0
3	ANNUAL BOOKED KWH SALES		12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
4	PROPOSED SALES REVENUES		237,699	137,280	47,053	25,586	-	21,396	6,385	0
5	ANNUAL BILLING DEMANDS		0	0	0	-	-	-	-	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	-	0	-	-	-	-	0
3	CP GENERATOR B	DHAVA6	0.00000	-	0	-	-	-	-	0
4	CP GENERATOR C	DHENN1	0.00000	-	0	-	-	-	-	0
5	CP GENERATOR D	DHENN2	0.00000	-	0	-	-	-	-	0
6	CP GENERATOR E	DVERM1	0.00000	-	0	-	-	-	-	0
7	CP GENERATOR F	DVERM2	0.00000	-	0	-	-	-	-	0
8	CP GENERATOR G	DWRIV1_3	0.00000	-	0	-	-	-	-	0
9	CP GENERATOR H	DWRIV4	0.00000	-	0	-	-	-	-	0
10	CP GENERATOR I	DWRIV5	0.00000	-	0	-	-	-	-	0
11	CP GENERATOR J	DBALD1	0.00000	-	0	-	-	-	-	0
12	CP GENERATOR K	DBALD2	0.00000	-	0	-	-	-	-	0
13	CP GENERATOR L	DBALD3	0.00000	-	0	-	-	-	-	0
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	-	0	-	-	-	-	0
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	-	0	-	-	-	-	0
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	0.42821	0	0	-	0	-	0
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	-	0	-	-	-	-	0
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	-	0	-	-	-	-	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	-	0	-	-	-	-	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	-	0	-	-	-	-	0
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	0.47494	0	0	-	0	-	0
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	-	0	-	-	-	-	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	-	0	-	-	-	-	0
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	-	0	-	-	-	-	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	0.47494	0	0	-	0	-	0
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	-	-	1.00000	-	-	-	-
31	LINE TRANSFORMER-368	D368_PRI	1.00000	0.55195	0.21500	0.12791	-	0.09858	0.00657	-
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	0.52571	0.23477	0.14278	-	0.09674	-	-
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	0.97979	-	-	-	-	0.02021	-
35	SECONDARY - 368	D368DIST	1.00000	0.61684	0.23795	0.12136	-	0.01651	0.00734	-

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS) DESCRIPTION	ALLOC	RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		262,684	67,340	54,193	0	54,193	1,456	25	1
3	ANNUAL BOOKED KWH SALES		2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308	458,425
4	PROPOSED SALES REVENUES		105,820	31,460	47,053	0	47,053	24,798	604	183
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.33643	0.09179	0.19124	0.00000	0.19124	0.12024	0.00290	0.00005
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.37314	0.10180	0.21210	0.00000	0.21210	0.13336	0.00321	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.37314	0.10180	0.21210	0.00000	0.21210	0.13336	0.00321	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
31	LINE TRANSFORMER-368	D368_PRI	0.39392	0.15803	0.21500	0.00000	0.21500	0.12575	0.00212	0.00005
32	PRIMARY LINES FUNCTION	DDIST_SC	0.41302	0.11268	0.23477	0.00000	0.23477	0.14278	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.68056	0.29923	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.44024	0.17660	0.23795	0.00000	0.23795	0.12136	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		0	0	0	0	0	0	114	59
3	ANNUAL BOOKED KWH SALES		0	0	0	0	0	0	1,254,046,035	2,372,312,065
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	13,449	7,190
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08146	0.07756
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09035	0.08602
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09035	0.08602
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05982	0.03875
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09674	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01651	0.00000

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		6	171	0	0	0	0
3	ANNUAL BOOKED KWH SALES		1,227,086,699	108,688,870	0	0	0	0
4	PROPOSED SALES REVENUES		757	6,385	0	0	0	0
5	ANNUAL BILLING DEMANDS			0	0	0	0	0
6								
7								
8								
9								
10								
	RATIO TABLE CAPACITY RELATED (2)							
1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.09834	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00657	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.02021	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00734	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							

1	CLAIMED RATE OF RETURN		9.01917%					
2	MONTHLY AVERAGE CUSTOMERS							
3	ANNUAL BOOKED KWH SALES							
4	PROPOSED SALES REVENUES							
5	ANNUAL BILLING DEMANDS							
6								
7								
8								
9								
10								
	RATIO TABLE							
	CAPACITY RELATED (2)							

1	PRODUCTION RELATED (5)							
2	CP GENERATOR A	DHAVA1_5						
3	CP GENERATOR B	DHAVA6						
4	CP GENERATOR C	DHENN1						
5	CP GENERATOR D	DHENN2						
6	CP GENERATOR E	DVERM1						
7	CP GENERATOR F	DVERM2						
8	CP GENERATOR G	DWRIV1_3						
9	CP GENERATOR H	DWRIV4						
10	CP GENERATOR I	DWRIV5						
11	CP GENERATOR J	DBALD1						
12	CP GENERATOR K	DBALD2						
13	CP GENERATOR L	DBALD3						
14	CP GENERATOR NUCLEAR PROD	DEMNUCL						
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR						
16	TRANSMISSION RELATED (6)							
17	CP GENERATOR TRANSMISSION	DEMTRANS	50.00%	0.00%				
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	50.00%	0.00%				
19	CP GENERATOR TRANS - 368	D368TRAN	50.00%	0.00%				
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	50.00%	0.00%				
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	50.00%	0.00%				
22	SUBTRANSMISSION RELATED (7)							
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	50.00%	0.00%				
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	50.00%	0.00%				
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	50.00%	0.00%				
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	50.00%	0.00%				
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	50.00%	0.00%				
28	DISTRIBUTION RELATED (8)							
29	DISTRIBUTION-PRIMARY RELATED (19)							
30	NCP GENERATOR DISTRIBUTION	DEMPRI	50.00%	0.00%				
31	LINE TRANSFORMER-368	D368_PRI	50.00%	0.00%				
32	PRIMARY LINES FUNCTION	DDIST_SC	50.00%	0.00%				
33	DIST-SECONDARY RELATED (20)							
34	NCP GENERATOR SECONDARY	DEMSEC	50.00%	0.00%				
35	SECONDARY - 368	D368DIST	50.00%	0.00%				

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	1.00000	1.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	1.00000	1.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	1.00000	1.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)						
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	1.00000	0.00000	0.00000
	ENERGY RELATED (3)						
1	ENERGY @ GENERATOR	EFUEL	1.00000	1.00000	1.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	1.00000	1.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000
17							
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38							
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40							
	CUSTOMER RELATED (4)						
1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	0.00000
2	ENERGY @ METER	ENERGY	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000
4	EN GENERATOR B	EHAVA6	0.00000
5	EN GENERATOR C	EHENN1	0.00000
6	EN GENERATOR D	EHENN2	0.00000
7	EN GENERATOR E	EVERM1	0.00000
8	EN GENERATOR F	EVERM2	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000
10	EN GENERATOR H	EWRIV4	0.00000
11	EN GENERATOR I	EWRIV5	0.00000
12	EN GENERATOR J	EBALD1	0.00000
13	EN GENERATOR K	EBALD2	0.00000
14	EN GENERATOR L	EBALD3	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000
17			
18			
19			
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CUSTOMER RELATED (4)

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	-	-	-	-	-	-	-
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.75429	0.14279	0.04396	-	0.04873	0.01023	-
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00058	0.02962	0.08207	-	0.88618	0.00156	-
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.57864	0.20527	0.11633	-	0.09080	0.00896	-
40	D.A. 457-MISC REVENUE	DEM457	0.00000	-	-	-	-	-	-	-
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	0.52571	0.23477	0.14278	-	0.09674	-	-
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	1.00000	0.31483	0	0	-	0	0	0
2	ENERGY @ METER	ENERGY	1.00000	0.31483	0	0	-	0	0	0
3	EN GENERATOR A	EHAVA1_5	0.00000	-	0	-	-	-	-	0
4	EN GENERATOR B	EHAVA6	0.00000	-	0	-	-	-	-	0
5	EN GENERATOR C	EHENN1	0.00000	-	0	-	-	-	-	0
6	EN GENERATOR D	EHENN2	0.00000	-	0	-	-	-	-	0
7	EN GENERATOR E	EVERM1	0.00000	-	0	-	-	-	-	0
8	EN GENERATOR F	EVERM2	0.00000	-	0	-	-	-	-	0
9	EN GENERATOR G	EWRIV1_3	0.00000	-	0	-	-	-	-	0
10	EN GENERATOR H	EWRIV4	0.00000	-	0	-	-	-	-	0
11	EN GENERATOR I	EWRIV5	0.00000	-	0	-	-	-	-	0
12	EN GENERATOR J	EBALD1	0.00000	-	0	-	-	-	-	0
13	EN GENERATOR K	EBALD2	0.00000	-	0	-	-	-	-	0
14	EN GENERATOR L	EBALD3	0.00000	-	0	-	-	-	-	0
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	-	0	-	-	-	-	0
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	-	0	-	-	-	-	0
17										
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	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.78048	0.20806	0.00871	0.00000	0.00275	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.60038	0.15391	0.14279	0.00000	0.14279	0.04254	0.00142	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00046	0.00012	0.02962	0.00000	0.02962	0.07745	0.00462	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.44517	0.13348	0.20527	0.00000	0.20527	0.11401	0.00126	0.00106
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.41302	0.11268	0.23477	0.00000	0.23477	0.14278	0.00000	0.00000
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.21955	0.09528	0.15125	0.00000	0.15125	0.12819	0.00290	0.00004
2	ENERGY @ METER	ENERGY	0.21955	0.09528	0.15125	0.00000	0.15125	0.12819	0.00290	0.00004
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
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	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.62123	0.15925	0.20806	0.00000	0.20806	0.00871	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01387	0.02047
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.12686	0.58117
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06641	0.02360
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09674	0.00000
	ENERGY RELATED (3)									
1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.10180	0.19257
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.10180	0.19257
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
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	CUSTOMER RELATED (4)									
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00275	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.01439	0.01023	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.17815	0.00156	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00079	0.00896	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)							
1	ENERGY @ GENERATOR	EFUEL	0.09961	0.00882	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.09961	0.00882	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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	CUSTOMER RELATED (4)							
1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	50.00%	0.00%				
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	50.00%	0.00%				
38	D.A. 454-RENT FOR ELECT PROP	DEM454	50.00%	0.00%				
39	D.A. 456-OTHER ELECTRIC REV	DEM456	50.00%	0.00%				
40	D.A. 457-MISC REVENUE	DEM457	0.00%	0.00%				
41	DIST-SUBSTATION RELATED (21)							
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	50.00%	0.00%				

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL
2	ENERGY @ METER	ENERGY
3	EN GENERATOR A	EHAVA1_5
4	EN GENERATOR B	EHAVA6
5	EN GENERATOR C	EHENN1
6	EN GENERATOR D	EHENN2
7	EN GENERATOR E	EVERM1
8	EN GENERATOR F	EVERM2
9	EN GENERATOR G	EWRIV1_3
10	EN GENERATOR H	EWRIV4
11	EN GENERATOR I	EWRIV5
12	EN GENERATOR J	EBALD1
13	EN GENERATOR K	EBALD2
14	EN GENERATOR L	EBALD3
15	EN GENERATOR NUCLEAR PROD	ENENUCL
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR
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CUSTOMER RELATED (4)

1	D.A. ACCT 369 - SERVICES (9)	CUST369

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	1.00000	1.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	1.00000	1.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	1.00000	1.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	1.00000	1.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	1.00000	1.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)						
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	1.00000	1.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	1.00000	1.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)						
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	1.00000	1.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	1.00000	1.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	1.00000	1.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	1.00000	1.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	1.00000	1.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	1.00000	1.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	1.00000	1.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)						
23	CUSTOMER DIST-PRI (17)						
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	1.00000	1.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	1.00000	1.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)						
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	1.00000	1.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	1.00000	1.00000	0.00000	0.00000
32	REVENUE RELATED						
33	----------						
34	450-LATE PAYMENT REVENUES						
35	RESIDENTIAL	REVRES	1.00000	1.00000	1.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	1.00000	1.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	1.00000	1.00000	1.00000	0.00000	0.00000
38							
39							
40							
41							
42	450-LATE PAYMENT REVENUES	REV450	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED						

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	1.00000	1.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	1.00000	1.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRI (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000
27	CUSTOMER DIST-SEC (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	0.00000
36	COMMERICAL	REVCOM	0.00000
37	INDUSTRIAL	REVIND	0.00000
38			
39			
40			
41			
42	450-LATE PAYMENT REVENUES	REV450	0.00000

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.83310	0.15898	0.00646	0.00000	0.00145	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.01163	0.00270	0.67103	0.00000	0.31464	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.66672	0.32235	0.00898	0.00000	0.00181	0.00014	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.66255	0.32639	0.00893	0.00000	0.00179	0.00034	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.93005	0.04672	0.00843	0.00000	0.00055	0.01425	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.66672	0.32235	0.00898	0.00000	0.00181	0.00014	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.85488	0.14038	0.00384	0.00000	0.00046	0.00044	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.85488	0.14038	0.00384	0.00000	0.00046	0.00044	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.85488	0.14038	0.00384	0.00000	0.00046	0.00044	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.85488	0.14038	0.00384	0.00000	0.00046	0.00044	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.78387	0.17669	0.02377	0.00000	0.00290	0.01276	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.57392	0.18573	0.11667	0.00000	0.05818	0.06550	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.85488	0.14038	0.00384	0.00000	0.00046	0.00044	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.91062	0.08241	0.00000	0.00000	0.00000	0.00697	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.12627	0.00000	0.87373	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.59615	0.00000	0.40385	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.85533	0.14045	0.00377	0.00000	0.00000	0.00044	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.85488	0.14038	0.00384	0.00000	0.00046	0.00044	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	1.00000	0.00000	0.57133	0.33278	0.00000	0.00000	0.09589	0.00000
37	INDUSTRIAL	REVIND	1.00000	0.00000	0.00000	0.01001	0.00000	0.98999	0.00000	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.74680	0.12891	0.07536	0.00000	0.02729	0.02164	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.55821	0.20076	0.11387	0.00000	0.09101	0.03615	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
2	D.A. ACCT 370 - METERS (10)	CUST370	0.66311	0.16999	0.15898	0.00000	0.15898	0.00634	0.00012	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00926	0.00237	0.00270	0.00000	0.00270	0.61663	0.04153	0.01287
4	D.A. 902-METER READING EXP (11)	CUST902	0.53068	0.13604	0.32235	0.00000	0.32235	0.00882	0.00015	0.00001
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.52736	0.13519	0.32639	0.00000	0.32639	0.00877	0.00015	0.00001
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.74028	0.18977	0.04672	0.00000	0.04672	0.00362	0.00481	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.53068	0.13604	0.32235	0.00000	0.32235	0.00882	0.00015	0.00001
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.68044	0.17443	0.14038	0.00000	0.14038	0.00377	0.00006	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.68044	0.17443	0.14038	0.00000	0.14038	0.00377	0.00006	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.68044	0.17443	0.14038	0.00000	0.14038	0.00377	0.00006	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.68044	0.17443	0.14038	0.00000	0.14038	0.00377	0.00006	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.62392	0.15995	0.17669	0.00000	0.17669	0.02266	0.00112	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.49293	0.08099	0.18573	0.00000	0.18573	0.07328	0.04215	0.00124
20	NUMBER OF CUSTOMERS	CUST	0.68044	0.17443	0.14038	0.00000	0.14038	0.00377	0.00006	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.72481	0.18581	0.08241	0.00000	0.08241	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.12138	0.00489
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.59615	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.68080	0.17453	0.14045	0.00000	0.14045	0.00377	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.68044	0.17443	0.14038	0.00000	0.14038	0.00377	0.00006	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.76919	0.23081	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.57133	0.00000	0.57133	0.32009	0.01269	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01001
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.57444	0.17237	0.12891	0.00000	0.12891	0.07222	0.00286	0.00028
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.42875	0.12946	0.20076	0.00000	0.20076	0.11163	0.00112	0.00112
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00089	0.00051
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09840	0.17971
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00115	0.00059
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00114	0.00059
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00055	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00115	0.00059
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00015
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00015
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00015
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00015
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00255	0.00035
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02467	0.03236
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00015
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.55723	0.28717
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.40385	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00015
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.59169	0.38579
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01631	0.01063
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06610	0.02414
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00005	0.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.03653	0.00000	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00006	0.00014	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00006	0.00034	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.01425	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00006	0.00014	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00002	0.00044	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00002	0.00044	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00002	0.00044	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00002	0.00044	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.01276	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00115	0.06550	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00002	0.00044	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00697	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRI (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.02933	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00044	0.00000	0.00000	0.00000	0.00000
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00002	0.00044	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	COMMERICAL	REVCOM	0.00000	0.09589	0.00000	0.00000	0.00000	0.00000
37	INDUSTRIAL	REVIND	0.01251	0.00000	0.00000	0.00000	0.00000	0.00000
38								
39								
40								
41								
42	450-LATE PAYMENT REVENUES	REV450	0.00034	0.02164	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED							

1	TOTAL PLANT IN SERVICE	PLANT	0.00076	0.03615	0.00000	0.00000	0.00000	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
2	D.A. ACCT 370 - METERS (10)	CUST370						
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A						
4	D.A. 902-METER READING EXP (11)	CUST902						
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903						
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904						
7	CUST SERV AND INFO & SALES (14)							
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908						
9	D.A. 909-INFO & INSTRUCT EXP	CUST909						
10	D.A. 912-DEMONSTR & SELL EXP	CUST912						
11	D.A. 913-ADVERTISING EXPENSES	CUST913						
12	D.A. 916-MISC SALES EXP	CUST916						
13	OTHER CUSTOMER (15)							
14	D.A. 371-INSTALL PRO CUST PREM	CUST371						
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373						
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID						
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV						
18	D.A. CUSTOMER DEPOSITS	CUSTDEP						
19	D.A. 928-REGULATORY COMM EXP	CUST928						
20	NUMBER OF CUSTOMERS	CUST						
21	451-MISCELLANEOUS SERVICE REV	CUST451						
22	CUSTOMER DISTRIBUTION (16)							
23	CUSTOMER DIST-PRI (17)							
24	# OF PRIMARY CUSTOMERS	CUSTPRIM						
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR						
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR						
27	CUSTOMER DIST-SEC (18)							
28	# OF SECONDARY CUSTOMERS	CUSTSEC						
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC						
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC						
31	# OF CUSTOMERS ACCT 368	CUST368						
32	REVENUE RELATED							
33	----------							
34	450-LATE PAYMENT REVENUES							
35	RESIDENTIAL	REVRES						
36	COMMERICAL	REVCOM						
37	INDUSTRIAL	REVIND						
38								
39								
40								
41								
42	450-LATE PAYMENT REVENUES	REV450						

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT						
2	SUM OF ALLOCATED LABOR EXP	LABOR						
3	PLANT IN SERVICE A	PHAVA1_5						
4	PLANT IN SERVICE B	PHAVA6						
5	PLANT IN SERVICE C	PHENN1						
6	PLANT IN SERVICE D	PHENN2						
7	PLANT IN SERVICE E	PVERM1						
8	PLANT IN SERVICE F	PVERM2						
9	PLANT IN SERVICE G	PWRIV1_3						
10	PLANT IN SERVICE H	PWRIV4						
11	PLANT IN SERVICE I	PWRIV5						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	1.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	1.00000	1.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	1.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	1.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	1.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	1.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	1.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	1.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	1.00000	1.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	1.00000	1.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	1.00000	1.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	1.00000	1.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	1.00000	1.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	1.00000	1.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	1.00000	1.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	1.00000	1.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	1.00000	1.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
12	PLANT IN SERVICE J	PBALD1	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000
43	ACCT 370-METERS	PLT370	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.57864	0.20527	0.11633	0.00000	0.09080	0.00896	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	0.42821	0.19124	0.12318	0.00000	0.25737	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	0.42821	0.19124	0.12318	0.00000	0.25737	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	0.51029	0.22789	0.14090	0.00000	0.12093	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	0.48737	0.21766	0.14040	0.00000	0.15458	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	0.50683	0.22634	0.14048	0.00000	0.12635	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	0.50348	0.22485	0.14615	0.00000	0.12552	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	0.55088	0.20047	0.12522	0.00000	0.12133	0.00210	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	0.55088	0.20047	0.12522	0.00000	0.12133	0.00210	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	0.59195	0.19923	0.12137	0.00000	0.08444	0.00301	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	0.59195	0.19923	0.12137	0.00000	0.08444	0.00301	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	0.61242	0.23639	0.12180	0.00000	0.02210	0.00729	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.78048	0.20806	0.00871	0.00000	0.00275	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	0.70263	0.13416	0.11201	0.00000	0.05119	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.85488	0.14038	0.00384	0.00000	0.00046	0.00044	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.55664	0.20028	0.11521	0.00000	0.09197	0.03590	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	0.42821	0.19124	0.12318	0.00000	0.25737	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.55740	0.20034	0.11517	0.00000	0.09100	0.03611	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.44517	0.13348	0.20527	0.00000	0.20527	0.11401	0.00126	0.00106
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.33643	0.09179	0.19124	0.00000	0.19124	0.12024	0.00290	0.00005
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.33643	0.09179	0.19124	0.00000	0.19124	0.12024	0.00290	0.00005
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.40091	0.10938	0.22789	0.00000	0.22789	0.13992	0.00098	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.38291	0.10447	0.21766	0.00000	0.21766	0.13556	0.00234	0.00250
33	ACCT 362-STATION EQUIPMENT	PLT362	0.39819	0.10864	0.22634	0.00000	0.22634	0.13928	0.00119	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.39556	0.10792	0.22485	0.00000	0.22485	0.13836	0.00119	0.00660
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.42351	0.12737	0.20047	0.00000	0.20047	0.12382	0.00140	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.42351	0.12737	0.20047	0.00000	0.20047	0.12382	0.00140	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.45179	0.14016	0.19923	0.00000	0.19923	0.12128	0.00008	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.45179	0.14016	0.19923	0.00000	0.19923	0.12128	0.00008	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.43708	0.17534	0.23639	0.00000	0.23639	0.12166	0.00014	0.00000
42	ACCT 369-SERVICES	PLT369	0.62123	0.15925	0.20806	0.00000	0.20806	0.00871	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.55926	0.14337	0.13416	0.00000	0.13416	0.10327	0.00669	0.00205
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.68044	0.17443	0.14038	0.00000	0.14038	0.00377	0.00006	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
4	ACCT 393-STORES EQUIPMENT	PLT393	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
7	ACCT 396-POWER OPERATED EQ	PLT396	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
8	ACCT 397-COMMUNICATION EQ	PLT397	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.42710	0.12954	0.20028	0.00000	0.20028	0.11298	0.00110	0.00113
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.33643	0.09179	0.19124	0.00000	0.19124	0.12024	0.00290	0.00005
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.42763	0.12976	0.20034	0.00000	0.20034	0.11294	0.00109	0.00114
14	TOTAL GENERAL PLANT	PLTGEN	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06641	0.02360
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08146	0.07756
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08146	0.07756
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09480	0.02613
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09184	0.06274
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09436	0.03199
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09374	0.03178
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08389	0.03744
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08389	0.03744
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08217	0.00227
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08217	0.00227
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01946	0.00264
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00275	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01638	0.02897
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00030	0.00015
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06696	0.02424
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08146	0.07756
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06687	0.02392
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00079	0.00896	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.09834	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.09834	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00210	0.00000	0.00000	0.00000	0.00000
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00210	0.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00301	0.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00301	0.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00729	0.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00585	0.00000	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00002	0.00044	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00077	0.03590	0.00000	0.00000	0.00000	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.09834	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00020	0.03611	0.00000	0.00000	0.00000	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
12	PLANT IN SERVICE J	PBALD1						
13	PLANT IN SERVICE K	PBALD2						
14	PLANT IN SERVICE L	PBALD3						
15	NET PLANT IN SERVICE - TOTAL	NETPLT						
16	ACCT 321-STRUCTURES & IMPROV	PLT321						
17	ACCT 322-REACTOR PLANT EQUIP	PLT322						
18	ACCT 323-TURBOGENERATOR UNITS	PLT323						
19	ACCT 324-ACCESSORY ELECT EQ	PLT324						
20	ACCT 325-MISC POWER PLANT EQ	PLT325						
21	ACCT 341-STRUCTURES & IMPROV	PLT341						
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342						
23	ACCT 344-GENERATORS	PLT344						
24	ACCT 345-ACCESSORY ELECT EQ	PLT345						
25	ACCT 346-MISC POWER PLANT EQ	PLT346						
26	ACCT 352-STRUCTURES & IMPROV	PLT352						
27	ACCT 353-STATION EQUIPMENT	PLT353						
28	ACCT 354-TOWERS & FIXTURES	PLT354						
29	ACCT 355-POLES & FIXTURES	PLT355						
30	ACCT 356-OVERHEAD COND & DEV	PLT356						
31	ACCT 360-LAND AND LAND RIGHTS	PLT360						
32	ACCT 361-STRUCTURES & IMPROV	PLT361						
33	ACCT 362-STATION EQUIPMENT	PLT362						
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A						
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B						
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T						
37	ACCT 364-POLES, TOWERS & FIX	PLT364						
38	ACCT 365-OVERHEAD COND & DEV	PLT365						
39	ACCT 366-UNDERGROUND CONDUIT	PLT366						
40	ACCT 367-UNDRGRND COND & DEV	PLT367						
41	ACCT 368-LINE TRANSFORMERS	PLT368						
42	ACCT 369-SERVICES	PLT369						
43	ACCT 370-METERS	PLT370						
44	ACCT 371-INSTALL ON CUST PR	PLT371						
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373						
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374						

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390						
2	ACCT 391-OFFICE FURN & FIX	PLT391						
3	ACCT 392-TRANSPORTATION EQUIP	PLT392						
4	ACCT 393-STORES EQUIPMENT	PLT393						
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394						
6	ACCT 395-LABARATORY EQUIPMENT	PLT395						
7	ACCT 396-POWER OPERATED EQ	PLT396						
8	ACCT 397-COMMUNICATION EQ	PLT397						
9	ACCT 398-MISCELLANEOUS EQ	PLT398						
10	PROD, TRANS, & DISTR PLANT	PLTPTD						
11	TOTAL PRODUCTION PLANT	PLTPROD						
12	TOTAL TRANSMISSION PLANT	PLTTRAN						
13	TOTAL DISTRIBUTION PLANT	PLTDIST						
14	TOTAL GENERAL PLANT	PLTGEN						
15	TOTAL STEAM PRODUCTION PLT	PLTSTM						
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL						
17	ACCT 502-STEAM EXPENSES	EXP502						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	1.00000	1.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	1.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	1.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	1.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	1.00000	1.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	1.00000	1.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	1.00000	1.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	1.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	1.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	1.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	1.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	1.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	1.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	1.00000	1.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	1.00000	1.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	1.00000	1.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	1.00000	1.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	1.00000	1.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	1.00000	1.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	1.00000	1.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	1.00000	1.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000
14	ACCT 597-METERS	EXP597	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.55740	0.20034	0.11517	0.00000	0.09100	0.03611	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	0.50319	0.22472	0.14604	0.00000	0.12605	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	0.55088	0.20047	0.12522	0.00000	0.12133	0.00210	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	0.59195	0.19923	0.12137	0.00000	0.08444	0.00301	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.70263	0.13416	0.11201	0.00000	0.05119	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.79601	0.19358	0.00804	0.00000	0.00237	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	0.56880	0.20651	0.12395	0.00000	0.09758	0.00316	0.00000
8	ACCT 591-STRUCTURES	EXP591	1.00000	0.48737	0.21766	0.14040	0.00000	0.15458	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	0.50348	0.22485	0.14615	0.00000	0.12552	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	0.55088	0.20047	0.12522	0.00000	0.12133	0.00210	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	0.59195	0.19923	0.12137	0.00000	0.08444	0.00301	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	0.61242	0.23639	0.12180	0.00000	0.02210	0.00729	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.70263	0.13416	0.11201	0.00000	0.05119	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.55740	0.20034	0.11517	0.00000	0.09100	0.03611	0.00000
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.66672	0.32235	0.00898	0.00000	0.00181	0.00014	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.66255	0.32639	0.00893	0.00000	0.00179	0.00034	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.93005	0.04672	0.00843	0.00000	0.00055	0.01425	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.66672	0.32235	0.00898	0.00000	0.00181	0.00014	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.77138	0.22113	0.00612	0.00000	0.00106	0.00031	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.42763	0.12976	0.20034	0.00000	0.20034	0.11294	0.00109	0.00114
1	ACCT 582-STATION EXPENSES	EXP582	0.39533	0.10786	0.22472	0.00000	0.22472	0.13831	0.00121	0.00653
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.42351	0.12737	0.20047	0.00000	0.20047	0.12382	0.00140	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.45179	0.14016	0.19923	0.00000	0.19923	0.12128	0.00008	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.55926	0.14337	0.13416	0.00000	0.13416	0.10327	0.00669	0.00205
6	ACCT 587-CUST INSTALL EXP	EXP587	0.63359	0.16242	0.19358	0.00000	0.19358	0.00801	0.00003	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.43084	0.13796	0.20651	0.00000	0.20651	0.12300	0.00095	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.38291	0.10447	0.21766	0.00000	0.21766	0.13556	0.00234	0.00250
9	ACCT 592-STATION EQUIPMENT	EXP592	0.39556	0.10792	0.22485	0.00000	0.22485	0.13836	0.00119	0.00660
10	ACCT 593-OVERHEAD LINES	EXP593	0.42351	0.12737	0.20047	0.00000	0.20047	0.12382	0.00140	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.45179	0.14016	0.19923	0.00000	0.19923	0.12128	0.00008	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.43708	0.17534	0.23639	0.00000	0.23639	0.12166	0.00014	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.55926	0.14337	0.13416	0.00000	0.13416	0.10327	0.00669	0.00205
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.42763	0.12976	0.20034	0.00000	0.20034	0.11294	0.00109	0.00114
16	ACCT 902-METER READING EXP	EXP902	0.53068	0.13604	0.32235	0.00000	0.32235	0.00882	0.00015	0.00001
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.52736	0.13519	0.32639	0.00000	0.32639	0.00877	0.00015	0.00001
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.74028	0.18977	0.04672	0.00000	0.04672	0.00362	0.00481	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.53068	0.13604	0.32235	0.00000	0.32235	0.00882	0.00015	0.00001
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.61398	0.15740	0.22113	0.00000	0.22113	0.00601	0.00010	0.00001
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06687	0.02392
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09370	0.03235
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08389	0.03744
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08217	0.00227
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01638	0.02897
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00220	0.00015
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07237	0.02520
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09184	0.06274
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09374	0.03178
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08389	0.03744
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08217	0.00227
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01946	0.00264
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01638	0.02897
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06687	0.02392
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00115	0.00059
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00114	0.00059
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00055	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00115	0.00059
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00068	0.00035
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00020	0.03611	0.00000	0.00000	0.00000	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00210	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00301	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00585	0.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00002	0.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00316	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00210	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00301	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00729	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00585	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00020	0.03611	0.00000	0.00000	0.00000	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00006	0.00014	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00006	0.00034	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.01425	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00006	0.00014	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00004	0.00031	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
18	ACCT 505-ELECTRIC EXPENSES	EXP505						
19	ACCT 506-MISC STEAM POWER EXP	EXP506						
20	ACCT 511-STRUCTURES	EXP511						
21	ACCT 512-BOILER PLANT	EXP512						
22	ACCT 513-ELECTRIC PLANT	EXP513						
23	ACCT 514-MISC STEAM PLANT	EXP514						
24	ACCT 519-COOLANTS & WATER	EXP519						
25	ACCT 520-STEAM EXPENSES	EXP520						
26	ACCT 523-ELECTRIC EXPENSES	EXP523						
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524						
28	ACCT 529-STRUCTURES	EXP529						
29	ACCT 530-REACTOR PLANT EQUIP	EXP530						
30	ACCT 531-ELECTRIC PLANT	EXP531						
31	ACCT 532-MISC NUCLEAR PLANT	EXP532						
32	ACCT 548-GENERATION EXPENSES	EXP548						
33	ACCT 549-MISC OTH POW GEN EXP	EXP549						
34	ACCT 553-GENERATING & EL PLT	EXP553						
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554						
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556						
37	ACCT 561-LOAD DISPATCHING	EXP561						
38	ACCT 562-STATION EXPENSES	EXP562						
39	ACCT 563-OVERHEAD LINE EXP	EXP563						
40	ACCT 566-MISC TRANSM EXP	EXP566						
41	ACCT 569-STRUCTURES	EXP569						
42	ACCT 570-STATION EQUIPMENT	EXP570						
43	ACCT 571-OVERHEAD LINES	EXP571						

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581						
1	ACCT 582-STATION EXPENSES	EXP582						
2	ACCT 583-OVERHEAD LINE EXP	EXP583						
3	ACCT 584-UNDERGROUND LINE EXP	EXP584						
4	ACCT 585-STREET LIGHT & SIGNL	EXP585						
5	ACCT 586-METER EXPENSES	EXP586						
6	ACCT 587-CUST INSTALL EXP	EXP587						
7	ACCT 588-MISC DISTRIBUTION EX	EXP588						
8	ACCT 591-STRUCTURES	EXP591						
9	ACCT 592-STATION EQUIPMENT	EXP592						
10	ACCT 593-OVERHEAD LINES	EXP593						
11	ACCT 594-UNDERGROUND LINES	EXP594						
12	ACCT 595-LINE TRANSFORMERS	EXP595						
13	ACCT 596-STREET LIGHT & SIGNL	EXP596						
14	ACCT 597-METERS	EXP597						
15	ACCT 598-MISC DISTRIB PLT	EXP598						
16	ACCT 902-METER READING EXP	EXP902						
17	ACCT 903-CUST RCDS & COLL EXP	EXP903						
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904						
19	ACCT 908-CUST ASSISTANCE EXP	EXP908						
20	ACCT 910-MSC CST SRV & INF EX	EXP910						
21	ACCT 912-DEMONSTR & SELL EXP	EXP912						
22	ACCT 913-ADVERTISING EXPENSES	EXP913						
23	ACCT 915-COSTS MRCH & JOB	EXP915						
24	ACCT 916-MISC SALES EXP	EXP916						
25	ACCT 920-ADMIN & GENRL SAL	EXP920						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	1.00000	1.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	1.00000	1.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	1.00000	1.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	1.00000	1.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	1.00000	1.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	1.00000	1.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	1.00000	1.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	1.00000	1.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	1.00000	1.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	1.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	1.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	1.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	1.00000	1.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	1.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	1.00000	1.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	1.00000	1.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	1.00000	1.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	1.00000	1.00000	0.00000	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000
23	SALES LABOR	TLABSLS	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.66405	0.32494	0.00895	0.00000	0.00180	0.00027	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.70153	0.28573	0.00887	0.00000	0.00162	0.00224	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.77138	0.22113	0.00612	0.00000	0.00106	0.00031	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.63390	0.17517	0.08970	0.00000	0.06202	0.03920	0.00000
9	LABOR ACCTS 591-598	LABDM	1.00000	0.51780	0.19438	0.12207	0.00000	0.11070	0.05506	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.63390	0.17517	0.08970	0.00000	0.06202	0.03920	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.51780	0.19438	0.12207	0.00000	0.11070	0.05506	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.66345	0.32551	0.00894	0.00000	0.00180	0.00030	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.67110	0.31812	0.00886	0.00000	0.00177	0.00014	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	0.42821	0.19124	0.12318	0.00000	0.25737	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	0.50319	0.22472	0.14604	0.00000	0.12605	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	0.55088	0.20047	0.12522	0.00000	0.12133	0.00210	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	0.59195	0.19923	0.12137	0.00000	0.08444	0.00301	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.79601	0.19358	0.00804	0.00000	0.00237	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	0.56880	0.20651	0.12395	0.00000	0.09758	0.00316	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.58965	0.18841	0.11055	0.00000	0.07976	0.03162	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.58965	0.18841	0.11055	0.00000	0.07976	0.03162	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.55821	0.20076	0.11387	0.00000	0.09101	0.03615	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.52855	0.13550	0.32494	0.00000	0.32494	0.00879	0.00015	0.00001
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.55839	0.14314	0.28573	0.00000	0.28573	0.00806	0.00081	0.00001
34	ACCT 912-916 SALES EXP	EXP9126	0.61398	0.15740	0.22113	0.00000	0.22113	0.00601	0.00010	0.00001
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
	INTERNALLY DEVELOPED CON'T									

1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.49656	0.13734	0.17517	0.00000	0.17517	0.08641	0.00239	0.00090
9	LABOR ACCTS 591-598	LABDM	0.39920	0.11859	0.19438	0.00000	0.19438	0.11949	0.00126	0.00132
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.49656	0.13734	0.17517	0.00000	0.17517	0.08641	0.00239	0.00090
20	DISTR MAINTENANCE LABOR	TLABDM	0.39920	0.11859	0.19438	0.00000	0.19438	0.11949	0.00126	0.00132
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.52808	0.13537	0.32551	0.00000	0.32551	0.00878	0.00015	0.00001
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.53417	0.13694	0.31812	0.00000	0.31812	0.00871	0.00015	0.00001
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.33643	0.09179	0.19124	0.00000	0.19124	0.12024	0.00290	0.00005
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.39533	0.10786	0.22472	0.00000	0.22472	0.13831	0.00121	0.00653
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.42351	0.12737	0.20047	0.00000	0.20047	0.12382	0.00140	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.45179	0.14016	0.19923	0.00000	0.19923	0.12128	0.00008	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.63359	0.16242	0.19358	0.00000	0.19358	0.00801	0.00003	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.43084	0.13796	0.20651	0.00000	0.20651	0.12300	0.00095	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.45356	0.13610	0.18841	0.00000	0.18841	0.10556	0.00419	0.00081
34	REVENUE SALE ELECT - RETAIL	REVRET	0.45356	0.13610	0.18841	0.00000	0.18841	0.10556	0.00419	0.00081
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.42875	0.12946	0.20076	0.00000	0.20076	0.11163	0.00112	0.00112

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00115	0.00059
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00106	0.00051
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00068	0.00035
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03955	0.02080
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07892	0.03170
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03955	0.02080
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07892	0.03170
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00115	0.00059
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00113	0.00058
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08146	0.07756
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.09370	0.03235
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08389	0.03744
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08217	0.00227
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00220	0.00015
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07237	0.02520
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04767	0.03108
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04767	0.03108
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06610	0.02414

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00006	0.00027	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00005	0.00224	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00004	0.00031	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00168	0.03920	0.00000	0.00000	0.00000	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00008	0.05506	0.00000	0.00000	0.00000	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00168	0.03920	0.00000	0.00000	0.00000	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00008	0.05506	0.00000	0.00000	0.00000	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00006	0.00030	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00006	0.00014	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.09834	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00210	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00301	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00002	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00316	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00101	0.03162	0.00000	0.00000	0.00000	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00101	0.03162	0.00000	0.00000	0.00000	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00076	0.03615	0.00000	0.00000	0.00000	0.00000

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921						
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925						
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926						
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1						
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2						
31	ACCT 932-MAINT OF GENERAL PLT	EXP932						
32	ACCT 902-903 CUST ACCTS EXP	EXP9023						
33	ACCT 902-904 CUST ACCTS EXP	EXP9024						
34	ACCT 912-916 SALES EXP	EXP9126						
35	ACCT 908 & 909 CUST SRV & INF	EXP9089						
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG						

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO						
2	LABOR ACCTS 511-514	LABSTM						
3	LABOR ACCTS 519-524	LABNUO						
4	LABOR ACCTS 529-532	LABNUM						
5	LABOR ACCTS 548-549	LABOTO						
6	LABOR ACCTS 553-554	LABOTM						
7	LABOR ACCTS 561-566	LABTO						
8	LABOR ACCTS 581-588	LABDO						
9	LABOR ACCTS 591-598	LABDM						
10	LABOR ACCTS 912-916	LABSLS						
11	STEAM PRODUCTION OPER LABOR	TLABSTO						
12	STEAM PRODUCTION MAINT LABOR	TLABSTM						
13	NUCLEAR OPERATION LABOR	TLABNUO						
14	NUCLEAR MAINTENANCE LABOR	TLABNUM						
15	OTHER PRODUCTION OPER LABOR	TLABOTO						
16	OTHER PRODUCTION MAINT LABOR	TLABOTM						
17	TRANSMISSION OPERATION LABOR	TLABTO						
18	TRANSM MAINTENANCE LABOR	TLABTM						
19	DISTR OPERATION LABOR	TLABDO						
20	DISTR MAINTENANCE LABOR	TLABDM						
21	CUSTOMER ACCOUNTS LABOR	TLABCA						
22	CUSTOMER SERVICE & INFO LABOR	TLABCS						
23	SALES LABOR	TLABSLS						
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM						
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO						
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB						
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN						
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB						
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN						
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN						
31	ACCT 369,370 & 372 CUST INSTL	PLT3692						
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP						
33	REVENUE SALES OF ELECTRICITY	REV						
34	REVENUE SALE ELECT - RETAIL	REVRET						
35	ACCT 302-FRANCHISES & CONSENT	PLT302						
36	OTHER PROD PLT JACKSONVILLE	PLTJACK						
37	TOT PLT IN SERVICE EXCL FERC	PLANTX						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	1.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	1.00000	1.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	1.00000	1.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	1.00000	1.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T						
1	TOTAL COST OF SERVICE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	1.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	1.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	1.00000	1.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	1.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	1.00000	1.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	1.00000	1.00000	1.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	1.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	1.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	1.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	1.00000	1.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES						
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	0.00000	0.00000
2							
3							
4							
5							
	INTERNALLY DEVELOPED CON'T						
1	ENERGY ALLOCATED ON REVENUE						
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,616,103	2,704,616,103	2,704,616,103	0	0

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		0.00000

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000
7	DS 2	TCOS6	0.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000
11	DS 3 100+ KV	TCOS10	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000
20	DS 4 100+ KV	TCOS19	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000

REVENUES FROM SALES

1	SALES OF ELECTRICITY		0.00000
2			
3			
4			
5			

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	0.42821	0.19124	0.12318	0.00000	0.25737	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.55740	0.20034	0.11517	0.00000	0.09100	0.03611	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.58409	0.20870	0.09176	0.00000	0.07514	0.04032	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.57880	0.20499	0.11873	0.00000	0.09159	0.00589	0.00000
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	0.58965	0.18841	0.11055	0.00000	0.07976	0.03162	0.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	-	580	0	-	-	-	-	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	-		0	-	-	-	-	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	-		0	-	-	-	-	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,616,103	2,704,616,103		0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.33643	0.09179	0.19124	0.00000	0.19124	0.12024	0.00290	0.00005
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.42763	0.12976	0.20034	0.00000	0.20034	0.11294	0.00109	0.00114
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.45589	0.12820	0.20870	0.00000	0.20870	0.08932	0.00149	0.00095
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.44460	0.13419	0.20499	0.00000	0.20499	0.11642	0.00123	0.00108
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.45356	0.13610	0.18841	0.00000	0.18841	0.10556	0.00419	0.00081
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,616,103	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.08146	0.07756
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06687	0.02392
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05184	0.02264
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.06778	0.02345
	INTERNALLY DEVELOPED CON'T									
1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04767	0.03108
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.09834	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00020	0.03611	0.00000	0.00000	0.00000	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00066	0.04032	0.00000	0.00000	0.00000	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00036	0.00589	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T							
1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	DS 2	TCOS6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		0.00101	0.03162	0.00000	0.00000	0.00000	0.00000
2								
3								
4								
5								
	INTERNALLY DEVELOPED CON'T							
1	ENERGY ALLOCATED ON REVENUE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0		0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0		0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0		0	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX						
39	TOT TRANSM PLT EXCL FERC	PLTTRANX						
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX						
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX						
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX						
	NET DISTRIBUTION PLANT							

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1						
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2						
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3						
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4						
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5						
7	DS 2	TCOS6						
8	DS 2	TCOS7						
9	DS 3 PRIMARY	TCOS8						
10	DS 3 HIGH VOLTAGE	TCOS9						
11	DS 3 100+ KV	TCOS10						
12	PLACEHOLDER FOR FUTURE	TCOS11						
13	PLACEHOLDER FOR FUTURE	TCOS12						
14	PLACEHOLDER FOR FUTURE	TCOS13						
15	PLACEHOLDER FOR FUTURE	TCOS14						
16	PLACEHOLDER FOR FUTURE	TCOS15						
17	PLACEHOLDER FOR FUTURE	TCOS16						
18	DS 4 PRIMARY	TCOS17						
19	DS 4 HIGH VOLTAGE	TCOS18						
20	DS 4 100+ KV	TCOS19						
21	DS 5 LIGHTING	TCOS20						
22	PLACEHOLDER FOR FUTURE	TCOS21						
23	PLACEHOLDER FOR FUTURE	TCOS22						
24	PLACEHOLDER FOR FUTURE	TCOS23						
25	PLACEHOLDER FOR FUTURE	TCOS24						

REVENUES FROM SALES

1	SALES OF ELECTRICITY							
2								
3								
4								
5								

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE							
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0		580			
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0					
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0					
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,616,103					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,173,754,307	1,173,754,307	1,173,754,307	0	0
7	DS 2	TCOS6	1,863,209,597	1,863,209,597	1,863,209,597	0	0
8	DS 2	TCOS7	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	1,579,191,372	1,579,191,372	1,579,191,372	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	35,689,308	35,689,308	35,689,308	0	0
11	DS 3 100+ KV	TCOS10	458,425	458,425	458,425	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	1,254,046,035	1,254,046,035	1,254,046,035	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	2,372,312,065	2,372,312,065	2,372,312,065	0	0
20	DS 4 100+ KV	TCOS19	1,227,086,699	1,227,086,699	1,227,086,699	0	0
21	DS 5 LIGHTING	TCOS20	108,688,870	108,688,870	108,688,870	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,319,052,781	12,319,052,781	12,319,052,781	0	0
27							
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	1.00000	1.00000	0.00000	0.00000
29							
30							

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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0
7	DS 2	TCOS6	0
8	DS 2	TCOS7	0
9	DS 3 PRIMARY	TCOS8	0
10	DS 3 HIGH VOLTAGE	TCOS9	0
11	DS 3 100+ KV	TCOS10	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0
18	DS 4 PRIMARY	TCOS17	0
19	DS 4 HIGH VOLTAGE	TCOS18	0
20	DS 4 100+ KV	TCOS19	0
21	DS 5 LIGHTING	TCOS20	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0
27			
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000
29			
30			

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,173,754,307	1,173,754,307	0	-	-	-	-	0
7	DS 2	TCOS6	1,863,209,597	-	1,863,209,597	-	-	-	-	0
8	DS 2	TCOS7	0	-	0	-	-	-	-	0
9	DS 3 PRIMARY	TCOS8	1,579,191,372	-	0	1,579,191,372	-	-	-	0
10	DS 3 HIGH VOLTAGE	TCOS9	35,689,308	-	0	35,689,308	-	-	-	0
11	DS 3 100+ KV	TCOS10	458,425	-	0	458,425	-	-	-	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	-	0	-	-	-	-	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	-	0	-	-	-	-	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	-	0	-	-	-	-	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	-	0	-	-	-	-	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	-	0	-	-	-	-	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	-	0	-	-	-	-	0
18	DS 4 PRIMARY	TCOS17	1,254,046,035	-	0	-	-	1,254,046,035	-	0
19	DS 4 HIGH VOLTAGE	TCOS18	2,372,312,065	-	0	-	-	2,372,312,065	-	0
20	DS 4 100+ KV	TCOS19	1,227,086,699	-	0	-	-	1,227,086,699	-	0
21	DS 5 LIGHTING	TCOS20	108,688,870	-	0	-	-	-	108,688,870	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	-	0	-	-	-	-	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	-	0	-	-	-	-	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	-	0	-	-	-	-	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	-	0	-	-	-	-	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.31483	0	0	-	0	0	0
29										
30										

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)
	DESCRIPTION	ALLOC								
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	1,173,754,307	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	1,863,209,597	0	1,863,209,597	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	1,579,191,372	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	35,689,308	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	458,425
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308	458,425
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.21955	0.09528	0.15125	0.00000	0.15125	0.12819	0.00290	0.00004
29										
30										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0	1,254,046,035	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0	0	2,372,312,065
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	0	0	0	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		0	0	0	0	0	0	1,254,046,035	2,372,312,065
27										
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.10180	0.19257
29										
30										

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		LG. GEN. DEL. DS 4 100+ KV (31)	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	DESCRIPTION	ALLOC						
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	0	0	0	0
7	DS 2	TCOS6	0	0	0	0	0	0
8	DS 2	TCOS7	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	0	0	0	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	0	0	0	0
11	DS 3 100+ KV	TCOS10	0	0	0	0	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	0	0	0	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	0	0	0	0
20	DS 4 100+ KV	TCOS19	1,227,086,699	0	0	0	0	0
21	DS 5 LIGHTING	TCOS20	0	108,688,870	0	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		1,227,086,699	108,688,870	0	0	0	0
27								
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.09961	0.00882	0.00000	0.00000	0.00000	0.00000
29								
30								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DESCRIPTION	ALLOC	TOTAL COMPANY BALANCES	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,173,754,307					
7	DS 2	TCOS6	1,863,209,597					
8	DS 2	TCOS7	0					
9	DS 3 PRIMARY	TCOS8	1,579,191,372					
10	DS 3 HIGH VOLTAGE	TCOS9	35,689,308					
11	DS 3 100+ KV	TCOS10	458,425					
12	PLACEHOLDER FOR FUTURE	TCOS11	0					
13	PLACEHOLDER FOR FUTURE	TCOS12	0					
14	PLACEHOLDER FOR FUTURE	TCOS13	0					
15	PLACEHOLDER FOR FUTURE	TCOS14	0					
16	PLACEHOLDER FOR FUTURE	TCOS15	0					
17	PLACEHOLDER FOR FUTURE	TCOS16	0					
18	DS 4 PRIMARY	TCOS17	1,254,046,035					
19	DS 4 HIGH VOLTAGE	TCOS18	2,372,312,065					
20	DS 4 100+ KV	TCOS19	1,227,086,699					
21	DS 5 LIGHTING	TCOS20	108,688,870					
22	PLACEHOLDER FOR FUTURE	TCOS21	0					
23	PLACEHOLDER FOR FUTURE	TCOS22	0					
24	PLACEHOLDER FOR FUTURE	TCOS23	0					
25	PLACEHOLDER FOR FUTURE	TCOS24	0					
26	TOTAL ENERGY ON REVENUE FUNCTIONS							
27								
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2						
29								
30								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	PRESENT RATE OF RETURN									
	SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		1,552,360	1,317,609	0	234,751	0	8,528	402,419	906,662
2	LESS: RESERVE FOR DEPRECIATION		910,730.3	776,261.0	0.0	134,469.2	0.0	5,859.1	245,222.1	525,179.8
3	NET PLANT IN SERVICE		641,630	541,348	0	100,282	0	2,669	157,197	381,483
4	RATE BASE ADDITIONS		9,664.2	8,340.6	0.0	1,323.6	0.0	0.0	2,540.8	5,799.8
5	RATE BASE DEDUCTIONS		(169,284.4)	(131,711.9)	0.0	(37,572.5)	0.0	0.0	(40,123.6)	(91,588.3)
6	TOTAL RATE BASE		482,009	417,977	0	64,033	0	2,669	119,614	295,694
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		252,594.1	184,029.5	12,213.2	56,351.5	0.0	257.4	61,207.7	122,564.4
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		114,650	77,816	0	36,835	0	0	29,454	48,362
9	DEPRECIATION & AMORT EXPENSE		48,865.5	37,940.8	0.0	10,924.7	0.0	281.4	13,263.9	24,395.5
10	TAXES OTHER THAN INCOME TAX		18,405.0	4,392.8	12,213.2	1,799.1	0.0	0.2	1,486.3	2,906.3
11	INCOME TAXES		21,125.9	19,383.7	0.0	1,742.2	0.0	(11.2)	4,928.5	14,466.4
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		203,046.8	139,533.1	12,213.2	51,300.6	0.0	270.4	49,132.5	90,130.2
18	OPERATING INCOME		49,547.3	44,496.4	0.0	5,050.9	(0.0)	(13.0)	12,075.2	32,434.2
19	RATE OF RETURN		10.28%	10.65%	0.00%	7.89%	0.00%	-0.49%	10.10%	10.97%
20	INDEX RATE OF RETURN		1.00	1.00	0.00	1.00	0.00	1.00	1.00	1.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	36	22	0	15	0	0	8	14
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	401	241	0	161	0	0	90	151
	TOTAL INTANGIBLE PLANT		438	263	0	175	0	0	98	165
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C				580					
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		105,727	52,138	2,826	10,186	0	1,476	52,955	0
2	LESS: RESERVE FOR DEPRECIATION		62,717.1	15,399.4	990.1	3,568.6	0.0	517.2	48,510.1	0.0
3	NET PLANT IN SERVICE		43,010	36,739	1,836	6,617	0	959	4,445	0
4	RATE BASE ADDITIONS		665.4	277.2	0.0	0.0	0.0	0.0	328.6	0.0
5	RATE BASE DEDUCTIONS		(10,507.5)	(4,377.7)	0.0	0.0	0.0	0.0	(21,860.8)	0.0
6	TOTAL RATE BASE		33,168	32,638	1,836	6,617	0	959	(17,087)	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		15,514.9	15,803.3	5,863.3	12,912.6	2,050.3	2,092.8	(322.1)	(0.0)
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		4,164	8,159	5,358	11,087	2,050	1,829	2,942	0
9	DEPRECIATION & AMORT EXPENSE		5,913.3	1,643.0	78.3	282.4	0.0	40.9	2,667.7	0.0
10	TAXES OTHER THAN INCOME TAX		403.2	498.0	115.3	415.6	0.0	60.2	229.1	0.0
11	INCOME TAXES		1,521.6	1,986.3	123.3	446.4	0.0	64.5	(2,685.4)	0.0
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		12,002.3	12,286.0	5,675.1	12,231.1	2,050.3	1,994.4	3,153.2	0.0
18	OPERATING INCOME		3,512.5	3,517.3	188.2	681.4	(0.0)	98.5	(3,475.3)	(0.0)
19	RATE OF RETURN		10.59%	10.78%	10.25%	10.30%	0.00%	10.27%	20.34%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	1.00	0.00	1.00	1.00	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	2	4	1	4	0	1	1	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	25	47	13	46	0	7	16	0
	TOTAL INTANGIBLE PLANT		27	51	14	50	0	7	17	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C				580					
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	PRESENT RATE OF RETURN SUMMARY OF RESULTS								
	DEVELOPMENT OF RATE BASE								
1	ELECTRIC PLANT IN SERVICE		0	0	482,560	264,355	159,748	0	9,442
2	LESS: RESERVE FOR DEPRECIATION		0.0	0.0	278,565.6	156,893.3	89,721.0	0.0	2,766.7
3	NET PLANT IN SERVICE		0	0	203,994	107,462	70,027	0	6,675
4	RATE BASE ADDITIONS		0.0	0.0	3,067.8	1,711.6	1,020.3	0.0	52.3
5	RATE BASE DEDUCTIONS		0.0	0.0	(48,446.3)	(27,029.0)	(16,113.0)	0.0	(826.6)
6	TOTAL RATE BASE		0	0	158,616	82,144	54,934	0	5,901
	DEVELOPMENT OF RETURN								
7	OPERATING REVENUES		(0.0)	(0.0)	70,997.0	34,837.1	16,730.3	0.0	2,436.4
	OPERATING EXPENSES								
8	OPERATION & MAINTENANCE		0	0	31,363	10,344	6,655	0	1,246
9	DEPRECIATION & AMORT EXPENSE		0.0	0.0	16,011.9	6,430.7	1,952.9	0.0	299.1
10	TAXES OTHER THAN INCOME TAX		0.0	0.0	1,658.6	726.6	521.1	0.0	77.6
11	INCOME TAXES		0.0	0.0	6,520.8	5,659.0	2,286.6	0.0	285.5
12	DEFERRED INCOME TAXES		0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	INVESTMENT TAX CREDIT DEF-NET		0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	DEFERRED CLINTON COSTS		0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	AMORT OF CLINTON II ABAND CS		0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	OTHER EXPENSES		0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	TOTAL OPERATING EXPENSES		0.0	0.0	55,554.4	23,159.9	11,415.9	0.0	1,908.2
18	OPERATING INCOME		(0.0)	(0.0)	15,442.6	11,677.2	5,314.4	(0.0)	528.2
19	RATE OF RETURN		0.00%	0.00%	9.74%	14.22%	9.67%	0.00%	8.95%
20	INDEX RATE OF RETURN		0.00	0.00	1.00	1.00	1.00	0.00	1.00
	ELECTRIC PLANT IN SERVICE								
	INTANGIBLE PLANT								
1	301-ORGANIZATION - DISTR	LABOR	0	0	8	3	3	0	1
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	93	30	28	0	7
	TOTAL INTANGIBLE PLANT		0	0	102	33	30	0	8
	PRODUCTION PLANT								
	STEAM PRODUCTION PLANT- (ACCTS 310-316)								
	GENERATOR A								
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0
	GENERATOR B								
7	DEMAND	DHAVA6	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0
	GENERATOR C				580				
10	DEMAND	DHENN1	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

PRESENT RATE OF RETURN
SUMMARY OF RESULTS

	DEVELOPMENT OF RATE BASE	
1	ELECTRIC PLANT IN SERVICE	
2	LESS: RESERVE FOR DEPRECIATION	
3	NET PLANT IN SERVICE	
4	RATE BASE ADDITIONS	
5	RATE BASE DEDUCTIONS	
6	TOTAL RATE BASE	
	DEVELOPMENT OF RETURN	
7	OPERATING REVENUES	
	OPERATING EXPENSES	
8	OPERATION & MAINTENANCE	
9	DEPRECIATION & AMORT EXPENSE	
10	TAXES OTHER THAN INCOME TAX	
11	INCOME TAXES	
12	DEFERRED INCOME TAXES	
13	INVESTMENT TAX CREDIT DEF-NET	
14	DEFERRED CLINTON COSTS	
15	AMORT OF CLINTON II ABAND CS	
16	OTHER EXPENSES	
17	TOTAL OPERATING EXPENSES	
18	OPERATING INCOME	
19	RATE OF RETURN	
20	INDEX RATE OF RETURN	

ELECTRIC PLANT IN SERVICE

	INTANGIBLE PLANT	
1	301-ORGANIZATION - DISTR	LABOR
2	302-FRANCHISES & CONSENTS	LABOR
3	303-MISC INTANGIBLE PLANT	LABOR
	TOTAL INTANGIBLE PLANT	
	PRODUCTION PLANT	
	STEAM PRODUCTION PLANT-	
	(ACCTS 310-316)	
	GENERATOR A	
4	DEMAND	DHAVA1_5
5	ENERGY	EHAVA1_5
6	TOTAL GENERATOR A	
	GENERATOR B	
7	DEMAND	DHAVA6
8	ENERGY	EHAVA6
9	TOTAL GENERATOR B	
	GENERATOR C	
10	DEMAND	DHENN1
11	ENERGY	EHENN1
12	TOTAL GENERATOR C	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS		
	DEVELOPMENT OF RATE BASE		
1	ELECTRIC PLANT IN SERVICE		(0)
2	LESS: RESERVE FOR DEPRECIATION		0
3	NET PLANT IN SERVICE		0
4	RATE BASE ADDITIONS		0
5	RATE BASE DEDUCTIONS		0
6	TOTAL RATE BASE		0
	DEVELOPMENT OF RETURN		
7	OPERATING REVENUES		(0)
	OPERATING EXPENSES		
8	OPERATION & MAINTENANCE		0
9	DEPRECIATION & AMORT EXPENSE		0
10	TAXES OTHER THAN INCOME TAX		0
11	INCOME TAXES		(0)
12	DEFERRED INCOME TAXES		0
13	INVESTMENT TAX CREDIT DEF-NET		0
14	DEFERRED CLINTON COSTS		0
15	AMORT OF CLINTON II ABAND CS		0
16	OTHER EXPENSES		0
17	TOTAL OPERATING EXPENSES		(0)
18	OPERATING INCOME		(0)
19	RATE OF RETURN		
20	INDEX RATE OF RETURN		
	ELECTRIC PLANT IN SERVICE		
	INTANGIBLE PLANT		
1	301-ORGANIZATION - DISTR	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	(0)
	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT- (ACCTS 310-316)		
	GENERATOR A		
4	DEMAND	DHAVA1_5	0
5	ENERGY	EHAVA1_5	0
6	TOTAL GENERATOR A		0
	GENERATOR B		
7	DEMAND	DHAVA6	0
8	ENERGY	EHAVA6	0
9	TOTAL GENERATOR B		0
	GENERATOR C		
10	DEMAND	DHENN1	0
11	ENERGY	EHENN1	0
12	TOTAL GENERATOR C		0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT				580					
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT				580					
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	GENERATOR D								
13	DEMAND	DHENN2	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0
	GENERATOR E								
16	DEMAND	DVERM1	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0
	GENERATOR F								
19	DEMAND	DVERM2	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0
	GENERATOR G								
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0
	GENERATOR H								
25	DEMAND	DWRIV4	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0
	GENERATOR I								
28	DEMAND	DWRIV5	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	GENERATOR J								
1	DEMAND	DBALD1	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0
	GENERATOR K								
4	DEMAND	DBALD2	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0
	GENERATOR L								
7	DEMAND	DBALD3	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT								
	320-LAND & LAND RIGHTS								
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV								
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT				580				
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

	GENERATOR D	
13	DEMAND	DHENN2
14	ENERGY	EHENN2
15	TOTAL GENERATOR D	
	GENERATOR E	
16	DEMAND	DVERM1
17	ENERGY	EVERM1
18	TOTAL GENERATOR E	
	GENERATOR F	
19	DEMAND	DVERM2
20	ENERGY	EVERM2
21	TOTAL GENERATOR F	
	GENERATOR G	
22	DEMAND	DWRIV1_3
23	ENERGY	EWRIV1_3
24	TOTAL GENERATOR G	
	GENERATOR H	
25	DEMAND	DWRIV4
26	ENERGY	EWRIV4
27	TOTAL GENERATOR H	
	GENERATOR I	
28	DEMAND	DWRIV5
29	ENERGY	EWRIV5
30	TOTAL GENERATOR I	

ELECT PLT IN SERVICE - CON'T

	GENERATOR J	
1	DEMAND	DBALD1
2	ENERGY	EBALD1
3	TOTAL GENERATOR J	
	GENERATOR K	
4	DEMAND	DBALD2
5	ENERGY	EBALD2
6	TOTAL GENERATOR K	
	GENERATOR L	
7	DEMAND	DBALD3
8	ENERGY	EBALD3
9	TOTAL GENERATOR L	
10	TOTAL STEAM PRODUCTION PLT	
	NUCLEAR PRODUCTION PLANT	
	320-LAND & LAND RIGHTS	
11	DEMAND	DEMNUCL
12	ENERGY	ENENUCL
13	TOTAL 320-LAND & LAND RIGHTS	
	321-STRUCTURES & IMPROV	
14	DEMAND	DEMNUCL
15	ENERGY	ENENUCL
16	TOTAL 321-STRUCT & IMPROV	
	322-REACTOR PLANT EQUIPMENT	
17	DEMAND	DEMNUCL
18	ENERGY	ENENUCL
19	TOTAL 322-REACTOR PLT EQUIP	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	GENERATOR D		
13	DEMAND	DHENN2	0
14	ENERGY	EHENN2	0
15	TOTAL GENERATOR D		0
	GENERATOR E		
16	DEMAND	DVERM1	0
17	ENERGY	EVERM1	0
18	TOTAL GENERATOR E		0
	GENERATOR F		
19	DEMAND	DVERM2	0
20	ENERGY	EVERM2	0
21	TOTAL GENERATOR F		0
	GENERATOR G		
22	DEMAND	DWRIV1_3	0
23	ENERGY	EWRIV1_3	0
24	TOTAL GENERATOR G		0
	GENERATOR H		
25	DEMAND	DWRIV4	0
26	ENERGY	EWRIV4	0
27	TOTAL GENERATOR H		0
	GENERATOR I		
28	DEMAND	DWRIV5	0
29	ENERGY	EWRIV5	0
30	TOTAL GENERATOR I		0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J		
1	DEMAND	DBALD1	0
2	ENERGY	EBALD1	0
3	TOTAL GENERATOR J		0
	GENERATOR K		
4	DEMAND	DBALD2	0
5	ENERGY	EBALD2	0
6	TOTAL GENERATOR K		0
	GENERATOR L		
7	DEMAND	DBALD3	0
8	ENERGY	EBALD3	0
9	TOTAL GENERATOR L		0
10	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
	320-LAND & LAND RIGHTS		
11	DEMAND	DEMNUCL	0
12	ENERGY	ENENUCL	0
13	TOTAL 320-LAND & LAND RIGHTS		0
	321-STRUCTURES & IMPROV		
14	DEMAND	DEMNUCL	0
15	ENERGY	ENENUCL	0
16	TOTAL 321-STRUCT & IMPROV		0
	322-REACTOR PLANT EQUIPMENT		
17	DEMAND	DEMNUCL	0
18	ENERGY	ENENUCL	0
19	TOTAL 322-REACTOR PLT EQUIP		0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

TRANSMISSION PLANT
350-LAND & LAND RIGHTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	323-TURBOGENERATOR UNITS								
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ								
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP								
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	OTHER PRODUCTION PLANT								
	340-LAND & LAND RIGHTS								
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV								
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES								
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0
	344-GENERATORS								
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ								
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP								
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT								
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

TRANSMISSION PLANT
350-LAND & LAND RIGHTS

AMEREN ILLINOIS RATE ZONE I (CIPS)

	323-TURBOGENERATOR UNITS	
20	DEMAND	DEMNUCL
21	ENERGY	ENENUCL
22	TOTAL 323-TURBOGEN UNITS	
	324-ACCESSORY ELECTRIC EQ	
23	DEMAND	DEMNUCL
24	ENERGY	ENENUCL
25	TOTAL 324-ACCESSORY ELEC EQ	
	325-MISC POWER PLANT EQUIP	
26	DEMAND	DEMNUCL
27	ENERGY	ENENUCL
28	TOTAL 325-MISC PWR PLT EQUIP	
29	TOTAL NUCLEAR PRODUCTION PLT	

ELECT PLT IN SERVICE - CON'T

	OTHER PRODUCTION PLANT	
	340-LAND & LAND RIGHTS	
24	DEMAND	DEMOTHPR
24	ENERGY	ENEOTHPR
24	TOTAL 340-LAND & LAND RIGHTS	
	341-STRUCTURES & IMPROV	
25	DEMAND	DEMOTHPR
25	ENERGY	ENEOTHPR
25	TOTAL 341-STRUCT & IMPROV	
	342-FUEL HOLD,PROD & ACCES	
26	DEMAND	DEMOTHPR
26	ENERGY	ENEOTHPR
26	TOT 342-FUEL HLD,PROD & ACCES	
	344-GENERATORS	
27	DEMAND	DEMOTHPR
27	ENERGY	ENEOTHPR
27	TOTAL 344-GENERATORS	
	345-ACCESSORY ELECTRIC EQ	
28	DEMAND	DEMOTHPR
28	ENERGY	ENEOTHPR
28	TOTAL 345-ACCESSORY ELEC EQ	
	346-MISC POWER PLANT EQUIP	
29	DEMAND	DEMOTHPR
29	ENERGY	ENEOTHPR
29	TOTAL 346-MISC PWR PLT EQUIP	
	OTHER PRODUCTION PLANT	
30	DEMAND	DEMOTHPR
30	ENERGY	ENEOTHPR
30	TOTAL OTHER PRODUCTION PLT	
31	TOTAL OTHER PRODUCTION PLANT	
32	TOTAL PRODUCTION PLANT	

ELECT PLT IN SERVICE - CON'T

	TRANSMISSION PLANT	
	350-LAND & LAND RIGHTS	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	323-TURBOGENERATOR UNITS		
20	DEMAND	DEMNUCL	0
21	ENERGY	ENENUCL	0
22	TOTAL 323-TURBOGEN UNITS		0
	324-ACCESSORY ELECTRIC EQ		
23	DEMAND	DEMNUCL	0
24	ENERGY	ENENUCL	0
25	TOTAL 324-ACCESSORY ELEC EQ		0
	325-MISC POWER PLANT EQUIP		
26	DEMAND	DEMNUCL	0
27	ENERGY	ENENUCL	0
28	TOTAL 325-MISC PWR PLT EQUIP		0
29	TOTAL NUCLEAR PRODUCTION PLT		0
	ELECT PLT IN SERVICE - CON'T		
	OTHER PRODUCTION PLANT		
	340-LAND & LAND RIGHTS		
24	DEMAND	DEMOTHPR	0
24	ENERGY	ENEOTHPR	0
24	TOTAL 340-LAND & LAND RIGHTS		0
	341-STRUCTURES & IMPROV		
25	DEMAND	DEMOTHPR	0
25	ENERGY	ENEOTHPR	0
25	TOTAL 341-STRUCT & IMPROV		0
	342-FUEL HOLD,PROD & ACCES		
26	DEMAND	DEMOTHPR	0
26	ENERGY	ENEOTHPR	0
26	TOT 342-FUEL HLD,PROD & ACCES		0
	344-GENERATORS		
27	DEMAND	DEMOTHPR	0
27	ENERGY	ENEOTHPR	0
27	TOTAL 344-GENERATORS		0
	345-ACCESSORY ELECTRIC EQ		
28	DEMAND	DEMOTHPR	0
28	ENERGY	ENEOTHPR	0
28	TOTAL 345-ACCESSORY ELEC EQ		0
	346-MISC POWER PLANT EQUIP		
29	DEMAND	DEMOTHPR	0
29	ENERGY	ENEOTHPR	0
29	TOTAL 346-MISC PWR PLT EQUIP		0
	OTHER PRODUCTION PLANT		
30	DEMAND	DEMOTHPR	0
30	ENERGY	ENEOTHPR	0
30	TOTAL OTHER PRODUCTION PLT		0
31	TOTAL OTHER PRODUCTION PLANT		0
32	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
	350-LAND & LAND RIGHTS		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	4,340	4,340	0	0	0	4,340	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		4,340	4,340	0	0	0	4,340	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	4,187	4,187	0	0	0	4,187	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		4,187	4,187	0	0	0	4,187	0	0
22	TOTAL TRANSMISSION PLANT		8,528	8,528	0	0	0	8,528	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,987	2,987	0	0	0	0	2,987	0
25	DISTRIBUTION FUNCTION	DDSUBST	6,846	6,846	0	0	0	0	0	6,846
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		9,833	9,833	0	0	0	0	2,987	6,846
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	3,177	3,177	0	0	0	0	3,177	0
4	PRIMARY	DEMPRI	11	11	0	0	0	0	0	11
5	DISTRIBUTION FUNCTION	DDSUBST	1,169	1,169	0	0	0	0	0	1,169
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		4,357	4,357	0	0	0	0	3,177	1,179
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	86,217	86,217	0	0	0	0	86,217	0
10	DISTRIBUTION FUNCTION	DDSUBST	145,631	145,631	0	0	0	0	0	145,631
11	PRIMARY	DEMPRI	1,541	1,541	0	0	0	0	0	1,541
12	TOTAL ACCT 362		233,389	233,389	0	0	0	0	86,217	147,172
	364-POLES, TOWERS & FIXTURES									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	0	0	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	580	0	0	0	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		0	0	0	0	0	0	0	0
	364-POLES, TOWERS & FIXTURES									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT								
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0
	353-STATION EQUIPMENT								
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0
	354-TOWERS & FIXTURES								
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	0	0
	355-POLES & FIXTURES								
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES								
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	0	0
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0
	DISTRIBUTION PLANT								
	360-LAND & LAND RIGHTS								
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	6,846	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	6,846	0	0
	ELECT PLT IN SERVICE - CON'T								
	DISTRIBUTION PLANT CON'T								
	361-STRUCTURES & IMPROV								
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
4	PRIMARY	DEMPRI	0	0	11	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	1,169	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	11	0	1,169	0	0
	362-STATION EQUIPMENT								
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	580 0	0	145,631	0	0
11	PRIMARY	DEMPRI	0	0	1,541	0	0	0	0
12	TOTAL ACCT 362		0	0	1,541	0	145,631	0	0
	364-POLES, TOWERS & FIXTURES								

AMEREN ILLINOIS RATE ZONE I (CIPS)

1	TRANSMISSION FUNCTION	DEMTRANS
2	SUBTRANSMISSION FUNCTION	DEMSUBTR
3	DISTRIBUTION FUNCTION	DEMPRI
4	TOTAL ACCT 350	
	352-STRUCTURES & IMPROVEMENT	
5	TRANSMISSION FUNCTION	DEMTRANS
6	SUBTRANSMISSION FUNCTION	DEMSUBTR
7	DISTRIBUTION FUNCTION	DEMPRI
8	TOTAL ACCT 352	
	353-STATION EQUIPMENT	
9	TRANSMISSION FUNCTION	DEMTRANS
10	SUBTRANSMISSION FUNCTION	DEMSUBTR
11	DISTRIBUTION FUNCTION	DEMPRI
12	TOTAL ACCT 353	
	354-TOWERS & FIXTURES	
13	TRANSMISSION FUNCTION	DEMTRANS
14	SUBTRANSMISSION FUNCTION	DEMSUBTR
15	TOTAL ACCT 354	
	355-POLES & FIXTURES	
16	TRANSMISSION FUNCTION	DEMTRANS
17	SUBTRANSMISSION FUNCTION	DEMSUBTR
18	TOTAL ACCT 355	
	356 & 358-OH & UG COND & DEVICES	
19	TRANSMISSION FUNCTION	DEMTRANS
20	SUBTRANSMISSION FUNCTION	DEMSUBTR
21	TOTAL ACCT 356	
22	TOTAL TRANSMISSION PLANT	
	DISTRIBUTION PLANT	
	360-LAND & LAND RIGHTS	
23	TRANSMISSION FUNCTION	DEMTRANS
24	SUBTRANSMISSION FUNCTION	DEMSUBTR
25	DISTRIBUTION FUNCTION	DDSUBST
26	PRIMARY	DEMPRI
27	TOTAL ACCT 360	

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T	
	361-STRUCTURES & IMPROV	
1	TRANSMISSION FUNCTION	DDTRANS
2	TRANS - SPECIAL CONTRACTS	DDTRANS
3	SUBTRANSMISSION FUNCTION	DEMSUBTR
4	PRIMARY	DEMPRI
5	DISTRIBUTION FUNCTION	DDSUBST
6	PRIMARY LINES FUNCTION	DDIST_SC
7	TOTAL ACCT 361	
	362-STATION EQUIPMENT	
8	TRANSMISSION FUNCTION	DDTRANS
9	SUBTRANSMISSION FUNCTION	DEMSUBTR
10	DISTRIBUTION FUNCTION	DDSUBST
11	PRIMARY	DEMPRI
12	TOTAL ACCT 362	
	364-POLES, TOWERS & FIXTURES	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
1	TRANSMISSION FUNCTION	DEMTRANS	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
3	DISTRIBUTION FUNCTION	DEMPRI	0
4	TOTAL ACCT 350		0
	352-STRUCTURES & IMPROVEMENT		
5	TRANSMISSION FUNCTION	DEMTRANS	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
7	DISTRIBUTION FUNCTION	DEMPRI	0
8	TOTAL ACCT 352		0
	353-STATION EQUIPMENT		
9	TRANSMISSION FUNCTION	DEMTRANS	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
11	DISTRIBUTION FUNCTION	DEMPRI	0
12	TOTAL ACCT 353		0
	354-TOWERS & FIXTURES		
13	TRANSMISSION FUNCTION	DEMTRANS	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
15	TOTAL ACCT 354		0
	355-POLES & FIXTURES		
16	TRANSMISSION FUNCTION	DEMTRANS	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
18	TOTAL ACCT 355		0
	356 & 358-OH & UG COND & DEVICES		
19	TRANSMISSION FUNCTION	DEMTRANS	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
21	TOTAL ACCT 356		0
22	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
	360-LAND & LAND RIGHTS		
23	TRANSMISSION FUNCTION	DEMTRANS	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
25	DISTRIBUTION FUNCTION	DDSUBST	0
26	PRIMARY	DEMPRI	0
27	TOTAL ACCT 360		0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T		
	361-STRUCTURES & IMPROV		
1	TRANSMISSION FUNCTION	DDTRANS	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
4	PRIMARY	DEMPRI	0
5	DISTRIBUTION FUNCTION	DDSUBST	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0
7	TOTAL ACCT 361		0
	362-STATION EQUIPMENT		
8	TRANSMISSION FUNCTION	DDTRANS	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0
10	DISTRIBUTION FUNCTION	DDSUBST	0
11	PRIMARY	DEMPRI	0
12	TOTAL ACCT 362		0
	364-POLES, TOWERS & FIXTURES		

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
13	SUBTRANSMISSION FUNCTION	DDSUBTR	145,345	145,345	0	0	0	0	145,345	0
14	PRIMARY	DDIST_SC	153,877	153,877	0	0	0	0	0	153,877
15	SECONDARY	DEMSEC	34,764	34,764	0	0	0	0	0	34,764
16	TOTAL ACCT 364		333,986	333,986	0	0	0	0	145,345	188,642
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	140,208	140,208	0	0	0	0	140,208	0
18	PRIMARY	DDIST_SC	148,439	148,439	0	0	0	0	0	148,439
19	SECONDARY	DEMSEC	33,536	33,536	0	0	0	0	0	33,536
20	TOTAL ACCT 365		322,182	322,182	0	0	0	0	140,208	181,975
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	267	267	0	0	0	0	267	0
21	PRIMARY	DDIST_SC	8,358	8,358	0	0	0	0	0	8,358
22	SECONDARY	DEMSEC	1,508	1,508	0	0	0	0	0	1,508
23	TOTAL ACCT 366		10,133	10,133	0	0	0	0	267	9,866
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	4,400	4,400	0	0	0	0	4,400	0
25	PRIMARY	DDIST_SC	137,789	137,789	0	0	0	0	0	137,789
26	SECONDARY	DEMSEC	24,863	24,863	0	0	0	0	0	24,863
27	TOTAL ACCT 367		167,052	167,052	0	0	0	0	4,400	162,652
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	163,631	163,631	0	0	0	0	0	163,631
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	11,946	11,946	0	0	0	0	0	11,946
7	TOTAL ACCT 368		175,577	175,577	0	0	0	0	0	175,577
8	369-SERVICES	CUST369	100,194	0	0	100,194	0	0	0	0
9	370-METERS	CUST370	41,743	0	0	41,743	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	7,882	0	0	7,882	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	124	0	0	124	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	49,364	0	0	49,364	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(567)	(567)	0	0	0	0	0	(567)
14	TOTAL DISTRIBUTION PLANT		1,455,249	1,255,942	0	199,307	0	0	382,600	873,342
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	1,837	1,102	0	735	0	0	411	691
16	390-STRUCTURES & IMPROV	LABOR	27,924	16,751	0	11,173	0	0	6,248	10,504
17	391-OFFICE FURNITURE & FIX	LABOR	5,079	3,047	0	2,032	0	0	1,136	1,910
18	392-TRANSPORTATION EQUIP	LABOR	31,456	18,870	0	12,586	0	0	7,038	11,832
19	393-STORES EQUIPMENT	LABOR	377	226	0	151	0	0	84	142
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,311	1,387	0	925	0	0	517	869
21	395-LABARATORY EQUIPMENT	LABOR	486	292	0	194	0	0	109	183
22	396-POWER OPERATED EQUIPMENT	LABOR	3,458	2,074	0	1,383	0	0	774	1,301
23	397-COMMUNICATION EQUIPMENT	LABOR	15,207	9,123	0	6,085	0	0	3,402	5,720
24	398-MISCELLANEOUS EQUIPMENT	LABOR	10	6	0	4	0	0	2	4
25	TOTAL GENERAL PLANT		88,145.830	52,877.167	0.000	35,268.663	0.000	0.000	19,721.207	33,155.960
26	TOTAL PLANT IN SERVICE		1,552,359.815	1,317,608.951	0.000	234,750.864	0.000	8,527.589	402,418.868	906,662.494

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
14	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
16	TOTAL ACCT 364		0	0	0	0	0	0	0	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
18	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	0	0	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
21	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	0	0	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0	0
25	PRIMARY	DDIST_SC	0	0	0	0	0	0	0	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	0	0	0
7	TOTAL ACCT 368		0	0	0	0	0	0	0	0
8	369-SERVICES	CUST369	100,194	0	0	0	0	0	0	0
9	370-METERS	CUST370	0	41,743	0	0	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	0	0	0	0	0	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	124	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	49,364	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		100,194	41,743	0	0	0	0	49,488	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	115	216	59	211	0	31	72	0
16	390-STRUCTURES & IMPROV	LABOR	1,744	3,277	891	3,211	0	465	1,093	0
17	391-OFFICE FURNITURE & FIX	LABOR	317	596	162	584	0	85	199	0
18	392-TRANSPORTATION EQUIP	LABOR	1,965	3,691	1,003	3,617	0	524	1,231	0
19	393-STORES EQUIPMENT	LABOR	24	44	12	43	0	6	15	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	144	271	74	266	0	39	90	0
21	395-LABARATORY EQUIPMENT	LABOR	30	57	16	56	0	8	19	0
22	396-POWER OPERATED EQUIPMENT	LABOR	216	406	110	398	0	58	135	0
23	397-COMMUNICATION EQUIPMENT	LABOR	950	1,784	485	1,749	0	253	595	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	1	1	0	1	0	0	0	0
25	TOTAL GENERAL PLANT		5,505.790	10,343.266	2,811.937	10,135.564	0.000	1,468.922	3,450.374	0.000
26	TOTAL PLANT IN SERVICE		105,727.358	52,138.077	2,825.899	10,185.891	0.000	1,476.216	52,955.279	0.000

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
14	PRIMARY	DDIST_SC	0	0	153,877	0	0	0	0
15	SECONDARY	DEMSEC	0	0	0	34,764	0	0	0
16	TOTAL ACCT 364		0	0	153,877	34,764	0	0	0
	365-OVERHEAD COND & DEVICES								
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
18	PRIMARY	DDIST_SC	0	0	148,439	0	0	0	0
19	SECONDARY	DEMSEC	0	0	0	33,536	0	0	0
20	TOTAL ACCT 365		0	0	148,439	33,536	0	0	0
	366-UNDERGROUND CONDUIT								
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
21	PRIMARY	DDIST_SC	0	0	8,358	0	0	0	0
22	SECONDARY	DEMSEC	0	0	0	1,508	0	0	0
23	TOTAL ACCT 366		0	0	8,358	1,508	0	0	0
	367-UNDERGROUND COND & DEV								
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	0	0
25	PRIMARY	DDIST_SC	0	0	137,789	0	0	0	0
26	SECONDARY	DEMSEC	0	0	0	24,863	0	0	0
27	TOTAL ACCT 367		0	0	137,789	24,863	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	DISTRIBUTION PLANT CON'T								
	368-LINE TRANSFORMERS								
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	163,631	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	11,946	0	0	0	0
7	TOTAL ACCT 368		0	0	11,946	163,631	0	0	0
8	369-SERVICES	CUST369	0	0	0	0	0	0	0
9	370-METERS	CUST370	0	0	0	0	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	0	0	0	0	0	0	7,882
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	(567)	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	461,961	257,735	153,646	0	7,882
	GENERAL PLANT								
15	389-LAND & LAND RIGHTS	LABOR	0	0	427	137	127	0	32
16	390-STRUCTURES & IMPROV	LABOR	0	0	6,493	2,087	1,923	0	492
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	1,181	380	350	0	89
18	392-TRANSPORTATION EQUIP	LABOR	0	0	7,315	2,351	2,167	0	554
19	393-STORES EQUIPMENT	LABOR	0	0	88	28	26	0	7
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	538	173	159	0	41
21	395-LABARATORY EQUIPMENT	LABOR	0	0	113	36	33	0	9
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	804	258	238	0	61
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	3,536	1,136	1,047	0	268
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	2	1	1	0	0
25	TOTAL GENERAL PLANT		0.000	0.000	20,497.328	6,587.024	6,071.609	0.000	1,552.810
26	TOTAL PLANT IN SERVICE		0.000	0.000	482,559.775	264,354.930	159,747.788	0.000	9,442.143

AMEREN ILLINOIS RATE ZONE I (CIPS)

13	SUBTRANSMISSION FUNCTION	DDSUBTR
14	PRIMARY	DDIST_SC
15	SECONDARY	DEMSEC
16	TOTAL ACCT 364	
	365-OVERHEAD COND & DEVICES	
17	SUBTRANSMISSION FUNCTION	DDSUBTR
18	PRIMARY	DDIST_SC
19	SECONDARY	DEMSEC
20	TOTAL ACCT 365	
	366-UNDERGROUND CONDUIT	
	SUBTRANSMISSION FUNCTION	DDSUBTR
21	PRIMARY	DDIST_SC
22	SECONDARY	DEMSEC
23	TOTAL ACCT 366	
	367-UNDERGROUND COND & DEV	
24	SUBTRANSMISSION FUNCTION	DDSUBTR
25	PRIMARY	DDIST_SC
26	SECONDARY	DEMSEC
27	TOTAL ACCT 367	

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T	
	368-LINE TRANSFORMERS	
1	TRANSMISSION FUNCTION	D368ST_S
2	SECONDARY FUNCTION	D368DIST
3	SUBTRANSMISSION FUNCTION	D368ST_S
4	NCP GENERATOR SUBTRANS - 368	D368SBTR
5	DISTRIBUTION FUNCTION	D368ST_S
6	PRIMARY FUNCTION	D368_PRI
7	TOTAL ACCT 368	
8	369-SERVICES	CUST369
9	370-METERS	CUST370
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A
11	371-INSTALL. PROP ON CUST PREM	CUST371
12	373-STREET LTGH & SIGNAL SYS	CUST373
13	374-ASSET RETIREMENT OBGS.	DEMSEC
14	TOTAL DISTRIBUTION PLANT	
	GENERAL PLANT	
15	389-LAND & LAND RIGHTS	LABOR
16	390-STRUCTURES & IMPROV	LABOR
17	391-OFFICE FURNITURE & FIX	LABOR
18	392-TRANSPORTATION EQUIP	LABOR
19	393-STORES EQUIPMENT	LABOR
20	394-TOOLS,SHOP & GARAGE EQ	LABOR
21	395-LABARATORY EQUIPMENT	LABOR
22	396-POWER OPERATED EQUIPMENT	LABOR
23	397-COMMUNICATION EQUIPMENT	LABOR
24	398-MISCELLANEOUS EQUIPMENT	LABOR
25	TOTAL GENERAL PLANT	
26	TOTAL PLANT IN SERVICE	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0
14	PRIMARY	DDIST_SC	0
15	SECONDARY	DEMSEC	0
16	TOTAL ACCT 364		0
	365-OVERHEAD COND & DEVICES		
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0
18	PRIMARY	DDIST_SC	0
19	SECONDARY	DEMSEC	0
20	TOTAL ACCT 365		0
	366-UNDERGROUND CONDUIT		
	SUBTRANSMISSION FUNCTION	DDSUBTR	0
21	PRIMARY	DDIST_SC	0
22	SECONDARY	DEMSEC	0
23	TOTAL ACCT 366		0
	367-UNDERGROUND COND & DEV		
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0
25	PRIMARY	DDIST_SC	0
26	SECONDARY	DEMSEC	0
27	TOTAL ACCT 367		0
	ELECT PLT IN SERVICE - CON'T		
	DISTRIBUTION PLANT CON'T		
	368-LINE TRANSFORMERS		
1	TRANSMISSION FUNCTION	D368ST_S	0
2	SECONDARY FUNCTION	D368DIST	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0
5	DISTRIBUTION FUNCTION	D368ST_S	0
6	PRIMARY FUNCTION	D368_PRI	0
7	TOTAL ACCT 368		0
8	369-SERVICES	CUST369	0
9	370-METERS	CUST370	0
10	370-POTENTIAL & CURRENT TRANSFORMI	CUST370A	
11	371-INSTALL. PROP ON CUST PREM	CUST371	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0
14	TOTAL DISTRIBUTION PLANT		(0)
	GENERAL PLANT		
15	389-LAND & LAND RIGHTS	LABOR	0
16	390-STRUCTURES & IMPROV	LABOR	0
17	391-OFFICE FURNITURE & FIX	LABOR	0
18	392-TRANSPORTATION EQUIP	LABOR	0
19	393-STORES EQUIPMENT	LABOR	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
21	395-LABARATORY EQUIPMENT	LABOR	(0)
22	396-POWER OPERATED EQUIPMENT	LABOR	(0)
23	397-COMMUNICATION EQUIPMENT	LABOR	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0
25	TOTAL GENERAL PLANT		0
26	TOTAL PLANT IN SERVICE		(0)

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		1,552,360	1,317,609	0	234,751	0	8,528	402,419	906,662
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	53	32	0	21	0	0	12	20
4	TOTAL INTANGIBLE PLANT		53	32	0	21	0	0	12	20
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT				580					
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	2,982	2,982	0	0	0	2,982	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		105,727	52,138	2,826	10,186	0	1,476	52,955	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	3	6	2	6	0	1	2	0
4	TOTAL INTANGIBLE PLANT		3	6	2	6	0	1	2	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT				580					
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	ELECT PLT IN SERVICE - CON'T								
1	TOTAL PLANT IN SERVICE		0	0	482,560	264,355	159,748	0	9,442
	LESS: RESERVE FOR DEPRECIATION								
	INTANGIBLE PLANT								
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	12	4	4	0	1
4	TOTAL INTANGIBLE PLANT		0	0	12	4	4	0	1
	PRODUCTION PLANT								
1	STEAM PRODUCTION PLANT-								
2	(ACCTS 311-316)								
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT								
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT								
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T								
	TRANSMISSION PLANT				580				
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

ELECT PLT IN SERVICE - CON'T

1	TOTAL PLANT IN SERVICE	
	LESS: RESERVE FOR DEPRECIATION	
	INTANGIBLE PLANT	
1	301-ORGANIZATION	LABOR
2	302-FRANCHISES & CONSENTS	LABOR
3	303-MISC INTANGIBLE PLANT	LABOR
4	TOTAL INTANGIBLE PLANT	
	PRODUCTION PLANT	
1	STEAM PRODUCTION PLANT-	
2	(ACCTS 311-316)	
3	GENERATOR A	PHAVA1_5
4	GENERATOR B	PHAVA6
5	GENERATOR C	PHENN1
6	GENERATOR D	PHENN2
7	GENERATOR E	PVERM1
8	GENERATOR F	PVERM2
9	GENERATOR G	PWRIV1_3
10	GENERATOR H	PWRIV4
11	GENERATOR I	PWRIV5
12	GENERATOR J	PBALD1
13	GENERATOR K	PBALD2
14	GENRATOR L	PBALD3
15	TOTAL STEAM PRODUCTION PLT	
	NUCLEAR PRODUCTION PLANT	
16	321-STRUCTURES & IMPROV	PLT321
17	322-REACTOR PLANT EQUIPMENT	PLT322
18	323-TURBOGENERATOR UNITS	PLT323
19	324-ACCESSORY ELECTRIC EQ	PLT324
20	325-MISC POWER PLANT EQUIP	PLT325
21	TOTAL NUCLEAR PRODUCTION PLT	
	OTHER PRODUCTION PLANT	
22	341-STRUCTURES & IMPROV	PLT341
23	342-FUEL HOLD,PROD & ACCES	PLT342
24	344-GENERATORS	PLT344
25	345-ACCESSORY ELECTRIC EQ	PLT345
26	346-MISC POWER PLANT EQUIP	PLT346
27	TOTAL OTHER PRODUCTION PLANT	
28	TOTAL PRODUCTION PLANT	

ELECT PLT IN SERVICE - CON'T

	TRANSMISSION PLANT	
1	352-STRUCTURES & IMPROV	PLT352
2	353-STATION EQUIPMENT	PLT353
3	354-TOWERS & FIXTURES	PLT354

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	ELECT PLT IN SERVICE - CON'T		
1	TOTAL PLANT IN SERVICE		(0)
	LESS: RESERVE FOR DEPRECIATION		
	INTANGIBLE PLANT		
1	301-ORGANIZATION	LABOR	0
2	302-FRANCHISES & CONSENTS	LABOR	0
3	303-MISC INTANGIBLE PLANT	LABOR	0
4	TOTAL INTANGIBLE PLANT		0
	PRODUCTION PLANT		
1	STEAM PRODUCTION PLANT-		
2	(ACCTS 311-316)		
3	GENERATOR A	PHAVA1_5	0
4	GENERATOR B	PHAVA6	0
5	GENERATOR C	PHENN1	0
6	GENERATOR D	PHENN2	0
7	GENERATOR E	PVERM1	0
8	GENERATOR F	PVERM2	0
9	GENERATOR G	PWRIV1_3	0
10	GENERATOR H	PWRIV4	0
11	GENERATOR I	PWRIV5	0
12	GENERATOR J	PBALD1	0
13	GENERATOR K	PBALD2	0
14	GENRATOR L	PBALD3	0
15	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
16	321-STRUCTURES & IMPROV	PLT321	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0
18	323-TURBOGENERATOR UNITS	PLT323	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0
20	325-MISC POWER PLANT EQUIP	PLT325	0
21	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
22	341-STRUCTURES & IMPROV	PLT341	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0
24	344-GENERATORS	PLT344	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0
26	346-MISC POWER PLANT EQUIP	PLT346	0
27	TOTAL OTHER PRODUCTION PLANT		0
28	TOTAL PRODUCTION PLANT		0
	ELECT PLT IN SERVICE - CON'T		
	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	2,877	2,877	0	0	0	2,877	0	0
6	TOTAL TRANSMISSION PLANT		5,859	5,859	0	0	0	5,859	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	2,700	2,700	0	0	0	0	820	1,880
7	361-STRUCTURES & IMPROV	PLT361	3,080	3,080	0	0	0	0	2,246	834
8	362-STATION EQUIPMENT	PLT362	135,126	135,126	0	0	0	0	50,249	84,877
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	991	991	0	0	0	0	0	991
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	276,924	276,924	0	0	0	0	120,512	156,412
10	365-OVERHEAD COND & DEVICES	PLT365	142,986	142,986	0	0	0	0	62,225	80,761
11	366-UNDERGROUND CONDUIT	PLT366	2,527	2,527	0	0	0	0	67	2,460
12	367-UNDERGROUND COND & DEV	PLT367	81,988	81,988	0	0	0	0	2,159	79,828
13	368-LINE TRANSFORMERS	PLT368	105,463	105,463	0	0	0	0	0	105,463
14	369-SERVICES	PLT369	60,779	0	0	60,779	0	0	0	0
15	370-METERS	PLT370	13,978	0	0	13,978	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	83	0	0	83	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	47,212	0	0	47,212	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		873,836.029	751,784.502	0.000	122,051.527	0.000	0.000	238,278.524	513,505.978
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,780	5,267	0	3,513	0	0	1,964	3,303
20	391-OFFICE FURNITURE & FIX	LABOR	1,604	962	0	642	0	0	359	603
21	392-TRANSPORTATION EQUIP	LABOR	16,383	9,828	0	6,555	0	0	3,665	6,162
22	393-STORES EQUIPMENT	LABOR	(293)	(176)	0	(117)	0	0	(66)	(110)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(733)	(440)	0	(293)	0	0	(164)	(276)
24	395-LABORATORY EQUIPMENT	LABOR	(1,900)	(1,140)	0	(760)	0	0	(425)	(715)
25	396-POWER OPERATED EQUIPMENT	LABOR	875	525	0	350	0	0	196	329
26	397-COMMUNICATION EQUIPMENT	LABOR	6,198	3,718	0	2,480	0	0	1,387	2,331
27	398-MISCELLANEOUS EQUIPMENT	LABOR	68	41	0	27	0	0	15	26
28	TOTAL GENERAL PLANT		30,981.921	18,585.521	0.000	12,396.400	0.000	0.000	6,931.705	11,653.817
29	TOTAL RESERVE FOR DEPRECIATION		910,730.277	776,261.037	0.000	134,469.240	0.000	5,859.058	245,222.146	525,179.832
30	NET PLANT IN SERVICE	NETPLT	641,629.538	541,347.914	0.000	100,281.624	0.000	2,668.531	157,196.722	381,482.661
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		641,630	541,348	0	100,282	0	2,669	157,197	381,483
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	7,266	6,271	0	995	0	0	1,910	4,360
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		7,266	6,271	0	995	0	0	1,910	4,360

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	0	0
14	369-SERVICES	PLT369	60,779	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	11,758	0	0	0	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	83	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	47,212	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		60,778.582	11,757.678	0.000	0.000	0.000	0.000	47,295.288	0.000
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	548	1,030	280	1,010	0	146	344	0
20	391-OFFICE FURNITURE & FIX	LABOR	100	188	51	184	0	27	63	0
21	392-TRANSPORTATION EQUIP	LABOR	1,023	1,922	523	1,884	0	273	641	0
22	393-STORES EQUIPMENT	LABOR	(18)	(34)	(9)	(34)	0	(5)	(11)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(46)	(86)	(23)	(84)	0	(12)	(29)	0
24	395-LABORATORY EQUIPMENT	LABOR	(119)	(223)	(61)	(218)	0	(32)	(74)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	55	103	28	101	0	15	34	0
26	397-COMMUNICATION EQUIPMENT	LABOR	387	727	198	713	0	103	243	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	4	8	2	8	0	1	3	0
28	TOTAL GENERAL PLANT		1,935.201	3,635.501	988.353	3,562.497	0.000	516.304	1,212.754	0.000
29	TOTAL RESERVE FOR DEPRECIATION		62,717.111	15,399.430	990.052	3,568.622	0.000	517.192	48,510.127	0.000
30	NET PLANT IN SERVICE	NETPLT	43,010.247	36,738.647	1,835.847	6,617.269	0.000	959.024	4,445.152	0.000
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		43,010	36,739	1,836	6,617	0	959	4,445	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	500	208	0	0	0	0	247	0
3	FUEL STOCK	EFUEL	0	0	580 0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		500	208	0	0	0	0	247	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0
		DIR_PLT362							
	DISTRIBUTION PLANT								
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	1,880	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	8	0	826	0	0
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	84,877	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	991	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	127,587	28,825	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	65,878	14,883	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	2,084	376	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	67,626	12,203	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	7,175	98,287	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	0	0	0	0	0	2,220
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0.000	0.000	271,348.734	154,574.034	87,583.210	0.000	2,219.979
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	2,042	656	605	0	155
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	373	120	111	0	28
21	392-TRANSPORTATION EQUIP	LABOR	0	0	3,810	1,224	1,128	0	289
22	393-STORES EQUIPMENT	LABOR	0	0	(68)	(22)	(20)	0	(5)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	(171)	(55)	(51)	0	(13)
24	395-LABORATORY EQUIPMENT	LABOR	0	0	(442)	(142)	(131)	0	(33)
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	203	65	60	0	15
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	1,441	463	427	0	109
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	16	5	5	0	1
28	TOTAL GENERAL PLANT		0.000	0.000	7,204.499	2,315.239	2,134.078	0.000	545.789
29	TOTAL RESERVE FOR DEPRECIATION		0.000	0.000	278,565.621	156,893.254	89,720.958	0.000	2,766.707
30	NET PLANT IN SERVICE	NETPLT	0.000	0.000	203,994.154	107,461.677	70,026.830	0.000	6,675.437
	RATE BASE CALCULATION								
1	NET PLANT IN SERVICE		0	0	203,994	107,462	70,027	0	6,675
	ADDITIONS TO RATE BASE:								
	WORKING CAPITAL								
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	2,307	1,287	767	0	39
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	2,307	1,287	767	0	39

AMEREN ILLINOIS RATE ZONE I (CIPS)

4	355-POLES & FIXTURES	PLT355
5	356-OVERHEAD COND & DEVICES	PLT356
6	TOTAL TRANSMISSION PLANT	
		DIR_PLT362
	DISTRIBUTION PLANT	
7	360-LAND AND LAND RIGHTS	PLT360
7	361-STRUCTURES & IMPROV	PLT361
8	362-STATION EQUIPMENT	PLT362
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B
9	364-POLES, TOWERS & FIXTURES	PLT364
10	365-OVERHEAD COND & DEVICES	PLT365
11	366-UNDERGROUND CONDUIT	PLT366
12	367-UNDERGROUND COND & DEV	PLT367
13	368-LINE TRANSFORMERS	PLT368
14	369-SERVICES	PLT369
15	370-METERS	PLT370
16	371-INSTALL ON CUST PREM	PLT371
17	373-STREET LTGH & SIGNAL SYS	PLT373
17	374-ASSET RETIREMENT OBGS.	PLT374
18	TOTAL DISTRIBUTION PLANT	
	GENERAL PLANT	
19	389-LAND AND LAND RIGHTS	LABOR
19	390-STRUCTURES & IMPROV	LABOR
20	391-OFFICE FURNITURE & FIX	LABOR
21	392-TRANSPORTATION EQUIP	LABOR
22	393-STORES EQUIPMENT	LABOR
23	394-TOOLS,SHOP & GARAGE EQ	LABOR
24	395-LABORATORY EQUIPMENT	LABOR
25	396-POWER OPERATED EQUIPMENT	LABOR
26	397-COMMUNICATION EQUIPMENT	LABOR
27	398-MISCELLANEOUS EQUIPMENT	LABOR
28	TOTAL GENERAL PLANT	
29	TOTAL RESERVE FOR DEPRECIATION	
30	NET PLANT IN SERVICE	NETPLT

RATE BASE CALCULATION

1	NET PLANT IN SERVICE	
	ADDITIONS TO RATE BASE:	
	WORKING CAPITAL	
2	MATERIALS & SUPPLIES	PLTSTEAM
	MATERIALS & SUPPLIES	PLTNUCL
	MATERIALS & SUPPLIES	PLTTRAN
	MATERIALS & SUPPLIES	PLTDIST
3	FUEL STOCK	EFUEL
4	EMISSION ALLOWANCE	EFUEL
5	TOTAL WORKING CAPITAL	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
		DIR_PLT362	
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0
	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	LABOR	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	LABOR	(0)
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	(0)
24	395-LABORATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	LABOR	(0)
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	(0)
28	TOTAL GENERAL PLANT		0
29	TOTAL RESERVE FOR DEPRECIATION		(0)
30	NET PLANT IN SERVICE	NETPLT	0
	RATE BASE CALCULATION		
1	NET PLANT IN SERVICE		0
	ADDITIONS TO RATE BASE:		
	WORKING CAPITAL		
2	MATERIALS & SUPPLIES	PLTSTEAM	0
	MATERIALS & SUPPLIES	PLTNUCL	0
	MATERIALS & SUPPLIES	PLTTRAN	0
	MATERIALS & SUPPLIES	PLTDIST	0
3	FUEL STOCK	EFUEL	0
4	EMISSION ALLOWANCE	EFUEL	0
5	TOTAL WORKING CAPITAL		0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	112	97	0	15	0	0	30	67
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	164	141	0	22	0	0	43	98
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		164	141	0	22	0	0	43	98
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	2,122	1,831	0	291	0	0	558	1,273
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		9,664	8,341	0	1,324	0	0	2,541	5,800
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(13,618)	(11,753)	0	(1,865)	0	0	(3,580)	(8,173)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(138,995)	(119,959)	0	(19,036)	0	0	(36,543)	(83,415)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(7,238)	0	0	(7,238)	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(9,433)	0	0	(9,433)	0	0	0	0
25	TOTAL DEDUCTIONS		(169,284)	(131,712)	0	(37,572)	0	0	(40,124)	(91,588)
26	TOTAL RATE BASE		482,009.314	417,976.571	0.000	64,032.743	0.000	2,668.531	119,613.890	295,694.150
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		243,773	177,764	12,213	55,359	0	257	59,690	117,817

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	8	3	0	0	0	0	4	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	11	5	0	0	0	0	6	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		11	5	0	0	0	0	6	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	146	61	0	0	0	0	72	0
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		665	277	0	0	0	0	329	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(938)	(391)	0	0	0	0	(463)	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(9,570)	(3,987)	0	0	0	0	(4,727)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	(7,238)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	(9,433)	0
25	TOTAL DEDUCTIONS		(10,507)	(4,378)	0	0	0	0	(21,861)	0
26	TOTAL RATE BASE		33,168.152	32,638.181	1,835.847	6,617.269	0.000	959.024	(17,086.954)	0.000
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		15,117	15,620	5,857	12,891	2,050	2,090	(668)	0

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	36	20	12	0	1
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED								
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	52	29	17	0	1
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	52	29	17	0	1
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	674	376	224	0	11
16	PENSIONS/BENEFITS	LABOR	0	0	0	0	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	3,068	1,712	1,020	0	52
	RATE BASE CALCULATION CONT								
	DEDUCTIONS TO RATE BASE:								
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	(4,323)	(2,412)	(1,438)	0	(74)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	(44,123)	(24,617)	(14,675)	0	(753)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0
25	TOTAL DEDUCTIONS		0	0	(48,446)	(27,029)	(16,113)	0	(827)
26	TOTAL RATE BASE		0.000	0.000	158,615.686	82,144.308	54,934.157	0.000	5,901.224
	OPERATING REVENUES								
	SALES REVENUES								
1	SALES OF ELECTRICITY		0	0	67,864	33,829	16,125	(1,563)	2,403

AMEREN ILLINOIS RATE ZONE I (CIPS)

6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM
	LAND & RGHT HELD FOR FUT USE	PLTNUCL
	LAND & RGHT HELD FOR FUT USE	PLTTRAN
	LAND & RGHT HELD FOR FUT USE	PLTDIST
7	CWIP-SMALL PROJECTS	PLTSTEAM
	CWIP-SMALL PROJECTS	PLTNUCL
	CWIP-SMALL PROJECTS	PLTTRAN
	CWIP-SMALL PROJECTS	PLTDIST
	CWIP COMPLETED NOT CLASSIFIED	
8	PRODUCTION PLANT	PLTPRODX
9	TRANSMISSION PLANT	PLTTRANX
10	DISTRIBUTION PLANT	PLTDISTX
11	GENERAL PLANT	PLTGENX
12	PLT ALLOCATED TO GAS UTIL	PLANTX
13	TOT CWIP COMPLETED NOT CLASS	
14	RES FOR DEPREC CONT IN AID	CUSTAID
15	CASH WORKING CAPITAL	PLTDIST
16	PENSIONS/BENEFITS	LABOR
17	DEF COAL TRANSPORTATION	PLTNUCLX
18	TOTAL ADDITIONS	

RATE BASE CALCULATION CONT

DEDUCTIONS TO RATE BASE:

19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM
	RESERVE FOR DEF INCOME TAXES	PLTNUCL
	RESERVE FOR DEF INCOME TAXES	PLTTRAN
	RESERVE FOR DEF INCOME TAXES	PLTDIST
21	LEASED APPLIAN NET OF DEPREC	PLT371
22	CUST ADVANCES FOR CONST	CUSTADV
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM
	PRE 1971 INVEST TAX CREDIT	PLTNUCL
	PRE 1971 INVEST TAX CREDIT	PLTTRAN
	PRE 1971 INVEST TAX CREDIT	PLTDIST
24	CUSTOMER DEPOSITS	CUSTDEP
25	TOTAL DEDUCTIONS	
26	TOTAL RATE BASE	

OPERATING REVENUES

SALES REVENUES

1 SALES OF ELECTRICITY

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0
	CWIP-SMALL PROJECTS	PLTNUCL	0
	CWIP-SMALL PROJECTS	PLTTRAN	0
	CWIP-SMALL PROJECTS	PLTDIST	0
	CWIP COMPLETED NOT CLASSIFIED		
8	PRODUCTION PLANT	PLTPRODX	0
9	TRANSMISSION PLANT	PLTTRANX	0
10	DISTRIBUTION PLANT	PLTDISTX	0
11	GENERAL PLANT	PLTGENX	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0
13	TOT CWIP COMPLETED NOT CLASS		0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0
15	CASH WORKING CAPITAL	PLTDIST	0
16	PENSIONS/BENEFITS	LABOR	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0
18	TOTAL ADDITIONS		0
	RATE BASE CALCULATION CONT		
	DEDUCTIONS TO RATE BASE:		
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0
22	CUST ADVANCES FOR CONST	CUSTADV	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0
24	CUSTOMER DEPOSITS	CUSTDEP	0
25	TOTAL DEDUCTIONS		0
26	TOTAL RATE BASE		0
	OPERATING REVENUES		
	SALES REVENUES		
1	SALES OF ELECTRICITY		(1,563)

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,701	1,468	0	233	0	0	447	1,021
3	451-MISCELLANEOUS SERVICE	PLTDIST	269	232	0	37	0	0	71	161
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	1,308	1,308	0	0	0	0	0	1,308
5	EXCESS LIGHTING	CUST373	148	0	0	148	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,563	0	0	0	0	0	0	0
7	INTERNAL RENTS	LABOR	190	114	0	76	0	0	43	72
8	TOTAL 454-RENT FROM ELECTRIC		3,209	1,422	0	224	0	0	43	1,379
9	456-OTHER ELECTRIC REVENUES	PLTDIST	3,642	3,143	0	499	0	0	958	2,186
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		8,821	6,265	0	992	0	0	1,518	4,747
12	TOTAL OPERATING REVENUES		252,594.119	184,029.470	12,213.150	56,351.499	0.000	257.381	61,207.684	122,564.404
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	117	49	0	0	0	0	58	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	19	8	0	0	0	0	9	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	148	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	0	0	0
7	INTERNAL RENTS	LABOR	12	22	6	22	0	3	7	0
8	TOTAL 454-RENT FROM ELECTRIC		12	22	6	22	0	3	155	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	251	104	0	0	0	0	124	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		398	183	6	22	0	3	346	0
12	TOTAL OPERATING REVENUES		15,514.858	15,803.337	5,863.329	12,912.554	2,050.321	2,092.848	(322.103)	0.000
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	OTHER OPERATING REVENUES								
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	540	301	180	0	9
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	85	48	28	0	1
	454-RENT FROM ELECTRIC PROPERTY								
4	POLE RENTALS	DDIST_SC	0	0	1,308	0	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	1,563	0
7	INTERNAL RENTS	LABOR	0	0	44	14	13	0	3
8	TOTAL 454-RENT FROM ELECTRIC		0	0	1,352	14	13	1,563	3
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	1,156	645	385	0	20
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	3,133	1,008	606	1,563	34
12	TOTAL OPERATING REVENUES		0.000	0.000	70,997.003	34,837.142	16,730.260	0.000	2,436.355
	OPERATION & MAINTENANCE EXP								
	POWER PRODUCTION EXPENSES								
	STEAM POWER GENERATION								
	OPERATION								
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	MAINTENANCE								
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION								
	OPERATION								
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	MAINTENANCE								
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	580	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

	OTHER OPERATING REVENUES	
2	450-FORFEITED DISCOUNTS	PLTDIST
3	451-MISCELLANEOUS SERVICE	PLTDIST
	454-RENT FROM ELECTRIC PROPERTY	
4	POLE RENTALS	DDIST_SC
5	EXCESS LIGHTING	CUST373
6	EXCESS OTHER FACILITIES	DEM454
7	INTERNAL RENTS	LABOR
8	TOTAL 454-RENT FROM ELECTRIC	
9	456-OTHER ELECTRIC REVENUES	PLTDIST
10	457-MISCELLANEOUS REVENUES	DEMSUBTR
11	TOTAL OTHER OPERATING REVENUE	
12	TOTAL OPERATING REVENUES	
	OPERATION & MAINTENANCE EXP	
	POWER PRODUCTION EXPENSES	
	STEAM POWER GENERATION	
	OPERATION	
1	500-SUPERVISION & ENGINEER	TLABSTO
2	501-FUEL	EFUEL
3	502-STEAM EXPENSES	PLTSTEAM
4	505-ELECTRIC EXPENSES	PLTSTEAM
5	506-MISC STEAM POWER EXP	PLTSTEAM
6	507-RENTS	PLTSTEAM
7	509-ALLOWANCE	PLTSTEAM
8	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
9	510-SUPERVISION & ENGINEER	TLABSTM
10	511-STRUCTURES	PLTSTEAM
11	512-BOILER PLANT	PLTSTEAM
12	513-ELECTRIC PLANT	PLTSTEAM
13	514-MISC STEAM PLANT	PLTSTEAM
14	TOTAL MAINTENANCE EXPENSE	
15	TOTAL STEAM POWER PRODUCTION	
	NUCLEAR POWER GENERATION	
	OPERATION	
16	517-SUPERVISION & ENGINEER	TLABNUO
17	518-FUEL	EFUEL
18	519-COOLANTS & WATER	PLTNUCL
19	520-STEAM EXPENSES	PLTNUCL
20	523-ELECTRIC EXPENSES	PLTNUCL
21	524-MISC NUCLEAR POWER EXP	PLTNUCL
22	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
23	528-SUPERVISION & ENGINEER	TLABNUM
24	529-STRUCTURES	PLTNUCL
25	530-REACTOR PLANT EQUIP	PLTNUCL
26	531-ELECTRIC PLANT	PLTNUCL
27	532-MISC NUCLEAR PLANT	PLTNUCL
28	TOTAL MAINTENANCE EXPENSE	
29	TOTAL NUCLEAR POWER PROD	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	OTHER OPERATING REVENUES		
2	450-FORFEITED DISCOUNTS	PLTDIST	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	0
	454-RENT FROM ELECTRIC PROPERTY		
4	POLE RENTALS	DDIST_SC	0
5	EXCESS LIGHTING	CUST373	0
6	EXCESS OTHER FACILITIES	DEM454	1,563
7	INTERNAL RENTS	LABOR	0
8	TOTAL 454-RENT FROM ELECTRIC		1,563
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0
11	TOTAL OTHER OPERATING REVENUE		1,563
12	TOTAL OPERATING REVENUES		(0)
	OPERATION & MAINTENANCE EXP		
	POWER PRODUCTION EXPENSES		
	STEAM POWER GENERATION		
	OPERATION		
1	500-SUPERVISION & ENGINEER	TLABSTO	0
2	501-FUEL	EFUEL	0
3	502-STEAM EXPENSES	PLTSTEAM	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0
6	507-RENTS	PLTSTEAM	0
7	509-ALLOWANCE	PLTSTEAM	0
8	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
9	510-SUPERVISION & ENGINEER	TLABSTM	0
10	511-STRUCTURES	PLTSTEAM	0
11	512-BOILER PLANT	PLTSTEAM	0
12	513-ELECTRIC PLANT	PLTSTEAM	0
13	514-MISC STEAM PLANT	PLTSTEAM	0
14	TOTAL MAINTENANCE EXPENSE		0
15	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION		
	OPERATION		
16	517-SUPERVISION & ENGINEER	TLABNUO	0
17	518-FUEL	EFUEL	0
18	519-COOLANTS & WATER	PLTNUCL	0
19	520-STEAM EXPENSES	PLTNUCL	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0
22	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
23	528-SUPERVISION & ENGINEER	TLABNUM	0
24	529-STRUCTURES	PLTNUCL	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0
26	531-ELECTRIC PLANT	PLTNUCL	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL NUCLEAR POWER PROD		0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	580	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	580	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	OPERATION & MAINT EXP CON'T								
	POWER PRODUCTION EXP CON'T								
	OTHER POWER GENERATION								
	OPERATION								
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	MAINTENANCE								
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES								
	555-PURCHASED POWER								
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0
	TRANSMISSION EXPENSES								
	OPERATION								
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T								
	TRANSMISSION EXPENSES CON'T								
	MAINTENANCE								
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	580	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

OPERATION & MAINT EXP CON'T

	POWER PRODUCTION EXP CON'T	
	OTHER POWER GENERATION	
	OPERATION	
1	546-SUPERVISION & ENGINEERING	TLABOTO
2	547-FUEL	EFUEL
3	548-GENERATION EXPENSES	PLTOTPRO
4	549-MISC OTH POWER GEN EXP	PLTOTPRO
5	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
6	551-SUPERVISION & ENGINEERING	TLABOTM
7	552-STRUCTURES	PLTOTPRO
8	553-GENERATING & ELECT PLT	PLTOTPRO
9	554-MISC OTH POWER GEN PLT	PLTOTPRO
10	TOTAL MAINTENANCE EXPENSE	
11	TOT OTH POWER GENERATION EXP	
	OTHER POWER SUPPLY EXPENSES	
	555-PURCHASED POWER	
12	DEMAND CHARGES	PLTPROD
13	ENERGY CHARGES	ENERGY
14	OTHER CHARGES	PLTPROD
15	TOTAL PURCHASED POWER	
16	556-SYS CONTRL & LOAD DISP	PLTPROD
17	557-OTHER EXPENSES	PLTPROD
18	TOTAL OTHER POWER SUPPLY EXP	
19	TOTAL POWER PRODUCTION EXP	
	TRANSMISSION EXPENSES	
	OPERATION	
20	560-SUPERVISION & ENGINEER	TLABTO
21	561-LOAD DISPATCHING	DEMTRANS
22	562-STATION EXPENSES	PLTTSUB
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN
26	567-RENTS	PLTTRAN
27	TOTAL OPERATION EXPENSE	

OPERATION & MAINT EXP CON'T

	TRANSMISSION EXPENSES CON'T	
	MAINTENANCE	
1	568-SUPERVISION & ENGINEER	TLABTM
2	569-STRUCTURES	PLT352
3	570-STATION EQUIPMENT	PLT353
4	571-OVERHEAD LINES	PLTTOHLN
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN
6	TOTAL MAINTENANCE EXPENSE	
7	TOTAL TRANSMISSION EXPENSES	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	OPERATION & MAINT EXP CON'T		
	POWER PRODUCTION EXP CON'T		
	OTHER POWER GENERATION		
	OPERATION		
1	546-SUPERVISION & ENGINEERING	TLABOTO	0
2	547-FUEL	EFUEL	0
3	548-GENERATION EXPENSES	PLTOTPRO	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0
5	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
6	551-SUPERVISION & ENGINEERING	TLABOTM	0
7	552-STRUCTURES	PLTOTPRO	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0
10	TOTAL MAINTENANCE EXPENSE		0
11	TOT OTH POWER GENERATION EXP		0
	OTHER POWER SUPPLY EXPENSES		
	555-PURCHASED POWER		
12	DEMAND CHARGES	PLTPROD	0
13	ENERGY CHARGES	ENERGY	0
14	OTHER CHARGES	PLTPROD	0
15	TOTAL PURCHASED POWER		0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0
17	557-OTHER EXPENSES	PLTPROD	0
18	TOTAL OTHER POWER SUPPLY EXP		0
19	TOTAL POWER PRODUCTION EXP		0
	TRANSMISSION EXPENSES		
	OPERATION		
20	560-SUPERVISION & ENGINEER	TLABTO	0
21	561-LOAD DISPATCHING	DEMTRANS	0
22	562-STATION EXPENSES	PLTTSUB	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0
26	567-RENTS	PLTTRAN	0
27	TOTAL OPERATION EXPENSE		0
	OPERATION & MAINT EXP CON'T		
	TRANSMISSION EXPENSES CON'T		
	MAINTENANCE		
1	568-SUPERVISION & ENGINEER	TLABTM	0
2	569-STRUCTURES	PLT352	0
3	570-STATION EQUIPMENT	PLT353	0
4	571-OVERHEAD LINES	PLTTOHLN	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0
6	TOTAL MAINTENANCE EXPENSE		0
7	TOTAL TRANSMISSION EXPENSES		0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	2,813	1,238	0	1,575	0	0	404	834
9	581-LOAD DISPATCHING	PLTDIST	1,642	1,417	0	225	0	0	432	985
10	582-STATION EXPENSES	PLTDSUB	853	853	0	0	0	0	321	532
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2,090	2,090	0	0	0	0	910	1,181
12	584-UNDERGROUND LINE EXP	PLTUGLN	154	154	0	0	0	0	4	150
13	585-STREET LIGHT & SIGNAL	PLT373	481	0	0	481	0	0	0	0
14	586-METER EXPENSES	PLT370	3,641	0	0	3,641	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	2,479	0	0	2,479	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	11,817	11,817	0	0	0	0	3,399	8,418
17	589-RENTS	PLTDOHLN	121	121	0	0	0	0	53	68
18	TOTAL OPERATION EXPENSE		26,091.803	17,689.714	0.000	8,402.089	0.000	0.000	5,521.637	12,168.077
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	220	205	0	15	0	0	80	125
20	591-STRUCTURES	PLT361	258	258	0	0	0	0	188	70
21	592-STATION EQUIPMENT	PLT362T	5,925	5,925	0	0	0	0	2,189	3,736
22	593-OVERHEAD LINES	PLTDOHLN	34,173	34,173	0	0	0	0	14,871	19,301
23	594-UNDERGROUND LINES	PLTUGLN	1,165	1,165	0	0	0	0	31	1,134
24	595-LINE TRANSFORMERS	PLT368	437	437	0	0	0	0	0	437
25	596-STREET LIGHT & SIGNAL	PLT373	1,159	0	0	1,159	0	0	0	0
26	597-METERS	PLT370	287	0	0	287	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	1,252	1,081	0	171	0	0	329	751
28	TOTAL MAINTENANCE EXPENSE		44,875.664	43,243.212	0.000	1,632.452	0.000	0.000	17,688.202	25,555.010
29	TOTAL DISTRIBUTION EXPENSES		70,967.467	60,932.926	0.000	10,034.541	0.000	0.000	23,209.840	37,723.087
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	4,474	0	0	4,474	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	7,950	0	0	7,950	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	2,038	0	0	2,038	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	87	0	0	87	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		14,550.188	0.000	0.000	14,550.188	0.000	0.000	0.000	0.000
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	154	0	0	154	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	540	0	0	540	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	677	0	0	677	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	11	0	0	11	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		1,381.111	0.000	0.000	1,381.111	0.000	0.000	0.000	0.000
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	580 0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	477	863	0	0	0	0	108	0
9	581-LOAD DISPATCHING	PLTDIST	113	47	0	0	0	0	56	0
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	481	0
14	586-METER EXPENSES	PLT370	0	3,063	0	0	0	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	1,749	729	0	0	0	0	2	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	0	0	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0	0	0	0
18	TOTAL OPERATION EXPENSE		2,338.586	4,701.623	0.000	0.000	0.000	0.000	646.739	0.000
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	0	3	0	0	0	0	12	0
20	591-STRUCTURES	PLT361	0	0	0	0	0	0	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	0	0	0
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	1,159	0
26	597-METERS	PLT370	0	241	0	0	0	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	86	36	0	0	0	0	43	0
28	TOTAL MAINTENANCE EXPENSE		86.513	279.833	0.000	0.000	0.000	0.000	1,213.269	0.000
29	TOTAL DISTRIBUTION EXPENSES		2,425.100	4,981.457	0.000	0.000	0.000	0.000	1,860.008	0.000
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	4,474	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	7,950	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	2,038	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	27	48	12	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0.000	0.000	4,501.372	7,998.495	2,050.321	0.000	0.000	0.000
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	154	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	540	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	677	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	11	0	0
11	TOTAL CUST SERVICE & INFO EXP		0.000	0.000	0.000	0.000	0.000	1,381.111	0.000	0.000
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	580 0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	DISTRIBUTION EXPENSES								
	OPERATION								
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	519	229	86	0	128
9	581-LOAD DISPATCHING	PLTDIST	0	0	521	291	173	0	9
10	582-STATION EXPENSES	PLTDSUB	0	0	6	0	527	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	963	218	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	127	23	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	0	0	0	0	0	0	578
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	5,393	3,025	0	0	0
17	589-RENTS	PLTDOHLN	0	0	56	13	0	0	0
18	TOTAL OPERATION EXPENSE		0.000	0.000	7,584.398	3,798.227	785.452	0.000	715.141
	MAINTENANCE								
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	77	21	27	0	0
20	591-STRUCTURES	PLT361	0	0	1	0	69	0	0
21	592-STATION EQUIPMENT	PLT362T	0	0	39	0	3,697	0	0
22	593-OVERHEAD LINES	PLTDOHLN	0	0	15,744	3,557	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	0	0	961	173	0	0	0
24	595-LINE TRANSFORMERS	PLT368	0	0	30	407	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	0	46
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	397	222	132	0	7
28	TOTAL MAINTENANCE EXPENSE		0.000	0.000	17,249.342	4,380.154	3,925.514	0.000	52.836
29	TOTAL DISTRIBUTION EXPENSES		0.000	0.000	24,833.740	8,178.382	4,710.966	0.000	767.976
	OPERATION & MAINT EXP CON'T								
	CUSTOMER ACCOUNTS EXPENSES								
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CUSTOMER SERVICE & INFO EXP								
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	SALES EXPENSES								
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	580 0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

	DISTRIBUTION EXPENSES	
	OPERATION	
8	580-SUPERVISION & ENGINEER	TLABDO
9	581-LOAD DISPATCHING	PLTDIST
10	582-STATION EXPENSES	PLTDSUB
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN
12	584-UNDERGROUND LINE EXP	PLTUGLN
13	585-STREET LIGHT & SIGNAL	PLT373
14	586-METER EXPENSES	PLT370
15	587-CUST INSTALLATIONS EXP	PLT3692
16	588-MISC DISTRIBUTION EXP	PLTMAP
17	589-RENTS	PLTDOHLN
18	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
19	590-SUPERVISION & ENGINEER	TLABDM
20	591-STRUCTURES	PLT361
21	592-STATION EQUIPMENT	PLT362T
22	593-OVERHEAD LINES	PLTDOHLN
23	594-UNDERGROUND LINES	PLTUGLN
24	595-LINE TRANSFORMERS	PLT368
25	596-STREET LIGHT & SIGNAL	PLT373
26	597-METERS	PLT370
27	598-MISC DISTRIBUTION PLANT	PLTDIST
28	TOTAL MAINTENANCE EXPENSE	
29	TOTAL DISTRIBUTION EXPENSES	

OPERATION & MAINT EXP CON'T

	CUSTOMER ACCOUNTS EXPENSES	
1	901-SUPERVISION	TLABCA
2	902-METER READING EXPENSE	CUST902
3	903-CUST RECORDS & COLL EXP	CUST903
3	903-CUST RECORDS & COLL EXP	PLTTRAN
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904
5	905-MISCEL CUST ACCTS EXP	EXP9024
6	TOTAL CUSTOMER ACCTS EXPENSE	
	CUSTOMER SERVICE & INFO EXP	
7	907-SUPERVISION	TLABCS
8	908-CUSTOMER ASSISTANCE EXP	CUST908
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN
9	909-INFO & INSTRUCT EXP	CUST909
10	910-MISC CUST SERV & INFO EX	EXP9089
11	TOTAL CUST SERVICE & INFO EXP	
	SALES EXPENSES	
12	911-SUPERVISION	TLABSLS
13	912-DEMONSTRATING & SELL EXP	CUST912
14	913-ADVERTISING EXPENSES	CUST913
15	914-REVENUES FROM MRCH & JOB	CUST
16	915-COSTS FROM MRCH & JOB	CUST
17	916-MISCELLANEOUS SALES EXP	PLTTRAN
17	916-MISCELLANEOUS SALES EXP	CUST916

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	DISTRIBUTION EXPENSES		
	OPERATION		
8	580-SUPERVISION & ENGINEER	TLABDO	0
9	581-LOAD DISPATCHING	PLTDIST	0
10	582-STATION EXPENSES	PLTDSUB	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0
13	585-STREET LIGHT & SIGNAL	PLT373	0
14	586-METER EXPENSES	PLT370	0
15	587-CUST INSTALLATIONS EXP	PLT3692	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0
17	589-RENTS	PLTDOHLN	0
18	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
19	590-SUPERVISION & ENGINEER	TLABDM	0
20	591-STRUCTURES	PLT361	0
21	592-STATION EQUIPMENT	PLT362T	0
22	593-OVERHEAD LINES	PLTDOHLN	0
23	594-UNDERGROUND LINES	PLTUGLN	0
24	595-LINE TRANSFORMERS	PLT368	0
25	596-STREET LIGHT & SIGNAL	PLT373	0
26	597-METERS	PLT370	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0
28	TOTAL MAINTENANCE EXPENSE		0
29	TOTAL DISTRIBUTION EXPENSES		(0)
	OPERATION & MAINT EXP CON'T		
	CUSTOMER ACCOUNTS EXPENSES		
1	901-SUPERVISION	TLABCA	0
2	902-METER READING EXPENSE	CUST902	0
3	903-CUST RECORDS & COLL EXP	CUST903	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0
	CUSTOMER SERVICE & INFO EXP		
7	907-SUPERVISION	TLABCS	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0
9	909-INFO & INSTRUCT EXP	CUST909	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0
11	TOTAL CUST SERVICE & INFO EXP		0
	SALES EXPENSES		
12	911-SUPERVISION	TLABSLS	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0
14	913-ADVERTISING EXPENSES	CUST913	0
15	914-REVENUES FROM MRCH & JOB	CUST	0
16	915-COSTS FROM MRCH & JOB	CUST	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	9,398	5,638	0	3,760	0	0	2,103	3,535
2	921-OFFICE SUPPLIES & EXP	LABOR	2,734	1,640	0	1,094	0	0	612	1,028
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(814)	(488)	0	(326)	0	0	(182)	(306)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	3,618	2,171	0	1,448	0	0	810	1,361
5	924-PROPERTY INSURANCE	PLTDIST	893	771	0	122	0	0	235	536
6	925-INJURIES & DAMAGES	LABOR	2,337	1,402	0	935	0	0	523	879
7	926-EMPLOYEE PENSNS & BENE	LABOR	5,935	3,560	0	2,375	0	0	1,328	2,233
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,349	809	0	540	0	0	302	508
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	69	42	0	28	0	0	16	26
12	930.2-MISC GENERAL EXPENSE	LABOR	822	493	0	329	0	0	184	309
13	931-RENTS	LABOR	1,261	757	0	505	0	0	282	474
	TOTAL OPERATION EXPENSE		27,603	16,794	0	10,809	0	0	6,211	10,583
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	149	89	0	60	0	0	33	56
15	TOTAL ADMIN & GENERAL EXPENSE		27,752	16,883	0	10,869	0	0	6,244	10,639
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		114,650	77,816	0	36,835	0	0	29,454	48,362
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	86	75	0	12	0	0	23	52
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	5	3	0	2	0	0	1	2
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		91	77	0	14	0	0	24	54
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	587	1,103	300	1,081	0	157	368	0
2	921-OFFICE SUPPLIES & EXP	LABOR	171	321	87	314	0	46	107	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(51)	(96)	(26)	(94)	0	(14)	(32)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	226	425	115	416	0	60	142	0
5	924-PROPERTY INSURANCE	PLTDIST	62	26	0	0	0	0	30	0
6	925-INJURIES & DAMAGES	LABOR	146	274	75	269	0	39	91	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	371	696	189	682	0	99	232	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	84	158	43	155	0	22	53	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	4	8	2	8	0	1	3	0
12	930.2-MISC GENERAL EXPENSE	LABOR	51	96	26	94	0	14	32	0
13	931-RENTS	LABOR	79	148	40	145	0	21	49	0
	TOTAL OPERATION EXPENSE		1,730	3,160	852	3,071	0	445	1,076	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	9	17	5	17	0	2	6	0
15	TOTAL ADMIN & GENERAL EXPENSE		1,739	3,177	857	3,088	0	448	1,082	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		4,164	8,159	5,358	11,087	2,050	1,829	2,942	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	6	2	0	0	0	0	3	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	1	0	1	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		6	3	0	1	0	0	3	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T								
	ADMINISTRATIVE & GENERAL EXP								
	OPERATION								
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	2,185	702	647	0	166
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	636	204	188	0	48
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	(189)	(61)	(56)	0	(14)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	841	270	249	0	64
5	924-PROPERTY INSURANCE	PLTDIST	0	0	284	158	94	0	5
6	925-INJURIES & DAMAGES	LABOR	0	0	543	175	161	0	41
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	1,380	444	409	0	105
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	0	0	314	101	93	0	24
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	16	5	5	0	1
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	191	61	57	0	14
13	931-RENTS	LABOR	0	0	293	94	87	0	22
	TOTAL OPERATION EXPENSE		0	0	6,495	2,154	1,934	0	475
	MAINTENANCE								
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	35	11	10	0	3
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	6,529	2,165	1,944	0	478
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	31,363	10,344	6,655	0	1,246
	DEPRECIATION & AMORT EXP								
	INTANGIBLE PLANT AND REGULATORY ASSET								
1	REGULATORY ASSET	PLTDIST	0	0	27	15	9	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	1	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	29	16	9	0	1
	PRODUCTION PLANT								
	STEAM PRODUCTION PLANT-								
	(ACCTS 311-316)								
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	580 0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

18	TOTAL SALES EXPENSES	
	OPERATION & MAINT EXP CON'T	
	ADMINISTRATIVE & GENERAL EXP	
	OPERATION	
1	920-ADMIN & GENRL SALARIES	LABOR
2	921-OFFICE SUPPLIES & EXP	LABOR
3	922-ADMIN EXP TRANSF-CREDIT	LABOR
4	923-OUTSIDE SERVICES EMPLOY	LABOR
5	924-PROPERTY INSURANCE	PLTDIST
6	925-INJURIES & DAMAGES	LABOR
7	926-EMPLOYEE PENSNS & BENE	LABOR
8	927-FRANCHISE REQUIREMENTS	PLTDIST
9	928-REGULATRY COMMISSION EX	LABOR
10	929-DUPLICATE CHARGES-CR.	LABOR
11	930.1-GENERL ADVERTISING EX	LABOR
12	930.2-MISC GENERAL EXPENSE	LABOR
13	931-RENTS	LABOR
	TOTAL OPERATION EXPENSE	
	MAINTENANCE	
14	935-MAINT OF GENERAL PLANT	LABOR
15	TOTAL ADMIN & GENERAL EXPENSE	
16	RATE CASE ADJUSTMENTS	PLTGENX
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP
18	TOTAL OPERATION & MAINT EXP	
	DEPRECIATION & AMORT EXP	
	INTANGIBLE PLANT AND REGULATORY ASSET	
1	REGULATORY ASSET	PLTDIST
1	302-FRANCHISES & CONSENTS	PLTSTEAM
1	302-FRANCHISES & CONSENTS	PLTTRAN
1	303-MISC INTANGIBLE PLANT	LABOR
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET	
	PRODUCTION PLANT	
	STEAM PRODUCTION PLANT-	
	(ACCTS 311-316)	
2	GENERATOR A	PHAVA1_5
3	GENERATOR B	PHAVA6
4	GENERATOR C	PHENN1
5	GENERATOR D	PHENN2
6	GENERATOR E	PVERM1
7	GENERATOR F	PVERM2
8	GENERATOR G	PWRIV1_3
9	GENERATOR H	PWRIV4
10	GENERATOR I	PWRIV5
11	GENERATOR J	PBALD1
12	GENERATOR K	PBALD2
13	GENERATOR L	PBALD3

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
18	TOTAL SALES EXPENSES		0
	OPERATION & MAINT EXP CON'T		
	ADMINISTRATIVE & GENERAL EXP		
	OPERATION		
1	920-ADMIN & GENRL SALARIES	LABOR	0
2	921-OFFICE SUPPLIES & EXP	LABOR	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(0)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0
5	924-PROPERTY INSURANCE	PLTDIST	(0)
6	925-INJURIES & DAMAGES	LABOR	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0
9	928-REGULATRY COMMISSION EX	LABOR	0
10	929-DUPLICATE CHARGES-CR.	LABOR	0
11	930.1-GENERL ADVERTISING EX	LABOR	0
12	930.2-MISC GENERAL EXPENSE	LABOR	0
13	931-RENTS	LABOR	0
	TOTAL OPERATION EXPENSE		0
	MAINTENANCE		
14	935-MAINT OF GENERAL PLANT	LABOR	0
15	TOTAL ADMIN & GENERAL EXPENSE		0
16	RATE CASE ADJUSTMENTS	PLTGENX	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0
18	TOTAL OPERATION & MAINT EXP		0
	DEPRECIATION & AMORT EXP		
	INTANGIBLE PLANT AND REGULATORY ASSET		
1	REGULATORY ASSET	PLTDIST	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0
1	303-MISC INTANGIBLE PLANT	LABOR	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0
	PRODUCTION PLANT		
	STEAM PRODUCTION PLANT-		
	(ACCTS 311-316)		
2	GENERATOR A	PHAVA1_5	0
3	GENERATOR B	PHAVA6	0
4	GENERATOR C	PHENN1	0
5	GENERATOR D	PHENN2	0
6	GENERATOR E	PVERM1	0
7	GENERATOR F	PVERM2	0
8	GENERATOR G	PWRIV1_3	0
9	GENERATOR H	PWRIV4	0
10	GENERATOR I	PWRIV5	0
11	GENERATOR J	PBALD1	0
12	GENERATOR K	PBALD2	0
13	GENERATOR L	PBALD3	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	143	143	0	0	0	143	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	138	138	0	0	0	138	0	0
6	TOTAL TRANSMISSION PLANT		281	281	0	0	0	281	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	93	93	0	0	0	0	28	64
7	361-STRUCTURES & IMPROV	PLT361	39	39	0	0	0	0	28	11
8	362-STATION EQUIPMENT	PLT362T	2,724	2,724	0	0	0	0	1,006	1,718
9	364-POLES, TOWERS & FIXTURES	PLT364	15,083	15,083	0	0	0	0	6,564	8,519
10	365-OVERHEAD COND & DEVICES	PLT365	11,421	11,421	0	0	0	0	4,970	6,451
11	366-UNDERGROUND CONDUIT	PLT366	175	175	0	0	0	0	5	170
12	367-UNDERGROUND COND & DEV	PLT367	3,426	3,426	0	0	0	0	90	3,336
13	368-LINE TRANSFORMERS	PLT368	3,152	3,152	0	0	0	0	0	3,152
14	369-SERVICES	PLT369	5,754	0	0	5,754	0	0	0	0
15	370-METERS	PLT370	1,608	0	0	1,608	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	22	0	0	22	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	2,547	0	0	2,547	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		46,041.991	36,111.684	0.000	9,930.307	0.000	0.000	12,691.771	23,419.913
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	580 0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	462	277	0	185	0	0	103	174

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	0	0
14	369-SERVICES	PLT369	5,754	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	1,352	0	0	0	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	22	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	2,547	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		5,753.928	1,352.378	0.000	0.000	0.000	0.000	2,568.657	0.000
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	580 0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	29	54	15	53	0	8	18	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT								
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT								
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T								
	TRANSMISSION PLANT								
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	0	0
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	0	0
	DISTRIBUTION PLANT								
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	64	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	10	0	0
8	362-STATION EQUIPMENT	PLT362T	0	0	18	0	1,700	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	6,949	1,570	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	5,262	1,189	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	144	26	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	2,826	510	0	0	0
13	368-LINE TRANSFORMERS	PLT368	0	0	214	2,937	0	0	0
14	369-SERVICES	PLT369	0	0	0	0	0	0	0
15	370-METERS	PLT370	0	0	0	0	0	0	255
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0.000	0.000	15,413.460	6,231.864	1,774.589	0.000	255.344
	DEPRECIATION & AMORT EXP CON'T								
	GENERAL PLANT								
19	389-LAND AND LAND RIGHTS	LABOR	0	0	580 0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	107	35	32	0	8

AMEREN ILLINOIS RATE ZONE I (CIPS)

14	TOTAL STEAM PRODUCTION PLT	
	NUCLEAR PRODUCTION PLANT	
15	321-STRUCTURES & IMPROV	PLT321
16	322-REACTOR PLANT EQUIPMENT	PLT322
17	323-TURBOGENERATOR UNITS	PLT323
18	324-ACCESSORY ELECTRIC EQ	PLT324
19	325-MISC POWER PLANT EQUIP	PLT325
20	TOTAL NUCLEAR PRODUCTION PLT	
	OTHER PRODUCTION PLANT	
21	341-STRUCTURES & IMPROV	PLT341
22	342-FUEL HOLD,PROD & ACCES	PLT342
23	344-GENERATORS	PLT344
24	345-ACCESSORY ELECTRIC EQ	PLT345
25	346-MISC POWER PLANT EQUIP	PLT346
26	TOTAL OTHER PRODUCTION PLANT	
27	TOTAL PRODUCTION PLANT	

DEPRECIATION & AMORT EXP CON'T

	TRANSMISSION PLANT	
1	352-STRUCTURES & IMPROV	PLT352
2	353-STATION EQUIPMENT	PLT353
3	354-TOWERS & FIXTURES	PLT354
4	355-POLES & FIXTURES	PLT355
5	356-OVERHEAD COND & DEVICES	PLT356
6	TOTAL TRANSMISSION PLANT	
	DISTRIBUTION PLANT	
7	360-LAND AND LAND RIGHTS	PLT360
7	361-STRUCTURES & IMPROV	PLT361
8	362-STATION EQUIPMENT	PLT362T
9	364-POLES, TOWERS & FIXTURES	PLT364
10	365-OVERHEAD COND & DEVICES	PLT365
11	366-UNDERGROUND CONDUIT	PLT366
12	367-UNDERGROUND COND & DEV	PLT367
13	368-LINE TRANSFORMERS	PLT368
14	369-SERVICES	PLT369
15	370-METERS	PLT370
16	371-INSTALL. ON CUST PREM	PLT371
17	373-STREET LTGH & SIGNAL SYS	PLT373
17	374-ASSET RETIREMENT OBGS.	PLT374
18	TOTAL DISTRIBUTION PLANT	

DEPRECIATION & AMORT EXP CON'T

	GENERAL PLANT	
19	389-LAND AND LAND RIGHTS	LABOR
19	390-STRUCTURES & IMPROV	PLTNUCL
19	390-STRUCTURES & IMPROV	PLTTRAN
19	390-STRUCTURES & IMPROV	LABOR

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
14	TOTAL STEAM PRODUCTION PLT		0
	NUCLEAR PRODUCTION PLANT		
15	321-STRUCTURES & IMPROV	PLT321	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0
17	323-TURBOGENERATOR UNITS	PLT323	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0
19	325-MISC POWER PLANT EQUIP	PLT325	0
20	TOTAL NUCLEAR PRODUCTION PLT		0
	OTHER PRODUCTION PLANT		
21	341-STRUCTURES & IMPROV	PLT341	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0
23	344-GENERATORS	PLT344	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0
25	346-MISC POWER PLANT EQUIP	PLT346	0
26	TOTAL OTHER PRODUCTION PLANT		0
27	TOTAL PRODUCTION PLANT		0

DEPRECIATION & AMORT EXP CON'T

	TRANSMISSION PLANT		
1	352-STRUCTURES & IMPROV	PLT352	0
2	353-STATION EQUIPMENT	PLT353	0
3	354-TOWERS & FIXTURES	PLT354	0
4	355-POLES & FIXTURES	PLT355	0
5	356-OVERHEAD COND & DEVICES	PLT356	0
6	TOTAL TRANSMISSION PLANT		0
	DISTRIBUTION PLANT		
7	360-LAND AND LAND RIGHTS	PLT360	0
7	361-STRUCTURES & IMPROV	PLT361	0
8	362-STATION EQUIPMENT	PLT362T	0
9	364-POLES, TOWERS & FIXTURES	PLT364	0
10	365-OVERHEAD COND & DEVICES	PLT365	0
11	366-UNDERGROUND CONDUIT	PLT366	0
12	367-UNDERGROUND COND & DEV	PLT367	0
13	368-LINE TRANSFORMERS	PLT368	0
14	369-SERVICES	PLT369	0
15	370-METERS	PLT370	0
16	371-INSTALL. ON CUST PREM	PLT371	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0
18	TOTAL DISTRIBUTION PLANT		0

DEPRECIATION & AMORT EXP CON'T

	GENERAL PLANT		
19	389-LAND AND LAND RIGHTS	LABOR	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0
19	390-STRUCTURES & IMPROV	LABOR	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	460	276	0	184	0	0	103	173
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	31	18	0	12	0	0	7	12
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	231	139	0	92	0	0	52	87
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	53	32	0	21	0	0	12	20
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,213	728	0	485	0	0	271	456
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	2	1	0	1	0	0	0	1
28	TOTAL GENERAL PLANT		2,451.000	1,470.313	0.000	980.687	0.000	0.000	548.372	921.941
29	TOTAL DEPREC & AMORT EXPENSE		48,865.487	37,940.786	0.000	10,924.701	0.000	281.410	13,263.906	24,395.469
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	3,549	2,129	0	1,420	0	0	794	1,335
2	UNEMPLOYMENT	LABOR	34	20	0	13	0	0	8	13
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	29	17	0	12	0	0	7	11
5	FRANCHISE	PLTDIST	1,105	953	0	151	0	0	290	663
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	12,213	0	12,213	0	0	0	0	0
9	OTHER EXPENSES	PLANT	36	31	0	5	0	0	9	21
	LOCAL									

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	29	54	15	53	0	8	18	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	2	4	1	4	0	1	1	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	14	27	7	27	0	4	9	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	3	6	2	6	0	1	2	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	76	142	39	139	0	20	47	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		153.095	287.607	78.189	281.831	0.000	40.845	95.942	0.000
29	TOTAL DEPREC & AMORT EXPENSE		5,913.264	1,643.013	78.339	282.370	0.000	40.923	2,667.720	0.000
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	222	416	113	408	0	59	139	0
2	UNEMPLOYMENT	LABOR	2	4	1	4	0	1	1	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	2	3	1	3	0	0	1	0
5	FRANCHISE	PLTDIST	76	32	0	0	0	0	38	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	0	0
9	OTHER EXPENSES	PLANT	2	1	0	0	0	0	1	0
	LOCAL									

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	107	34	32	0	8
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	7	2	2	0	1
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	54	17	16	0	4
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	12	4	4	0	1
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	282	91	84	0	21
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		0.000	0.000	569.953	183.160	168.828	0.000	43.178
29	TOTAL DEPREC & AMORT EXPENSE		0.000	0.000	16,011.930	6,430.677	1,952.862	0.000	299.072
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	825	265	244	0	63
2	UNEMPLOYMENT	LABOR	0	0	8	3	2	0	1
	STATE TAXES								
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	7	2	2	0	1
5	FRANCHISE	PLTDIST	0	0	351	196	117	0	6
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	580 0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	0	0
9	OTHER EXPENSES	PLANT	0	0	11	6	4	0	0
	LOCAL								

AMEREN ILLINOIS RATE ZONE I (CIPS)

20	391-OFFICE FURNITURE & FIX	PLTSTEAM
20	391-OFFICE FURNITURE & FIX	PLTNUCL
20	391-OFFICE FURNITURE & FIX	PLTTRAN
20	391-OFFICE FURNITURE & FIX	LABOR
21	392-TRANSPORTATION EQUIP	PLTSTEAM
21	392-TRANSPORTATION EQUIP	PLTNUCL
21	392-TRANSPORTATION EQUIP	PLTTRAN
21	392-TRANSPORTATION EQUIP	LABOR
22	393-STORES EQUIPMENT	PLTSTEAM
22	393-STORES EQUIPMENT	PLTNUCL
22	393-STORES EQUIPMENT	PLTTRAN
22	393-STORES EQUIPMENT	LABOR
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN
23	394-TOOLS,SHOP & GARAGE EQ	LABOR
24	395-LABARATORY EQUIPMENT	PLTSTEAM
24	395-LABARATORY EQUIPMENT	PLTNUCL
24	395-LABARATORY EQUIPMENT	PLTTRAN
24	395-LABARATORY EQUIPMENT	LABOR
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM
25	396-POWER OPERATED EQUIPMENT	PLTNUCL
25	396-POWER OPERATED EQUIPMENT	PLTTRAN
25	396-POWER OPERATED EQUIPMENT	LABOR
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM
26	397-COMMUNICATION EQUIPMENT	PLTNUCL
26	397-COMMUNICATION EQUIPMENT	PLTTRAN
26	397-COMMUNICATION EQUIPMENT	LABOR
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN
27	398-MISCELLANEOUS EQUIPMENT	LABOR
28	TOTAL GENERAL PLANT	
29	TOTAL DEPREC & AMORT EXPENSE	

TAXES & OTHER EXPENSES

	TAXES OTHER THAN INCOME TAXES	
	FEDERAL TAXES	
1	INSURANCE CONTRIBUTIONS	LABOR
2	UNEMPLOYMENT	LABOR
	STATE TAXES	
3	PUBLIC UTILITY	PLTDIST
4	UNEMPLOYMENT	LABOR
5	FRANCHISE	PLTDIST
6	USE TAX	PLTSTEAM
6	USE TAX	PLTNUCL
6	USE TAX	PLTTRAN
6	USE TAX	PLTDIST
7	ICC ASSESSMENT	PLTDIST
8	ELECTRIC DISTRIBUTION	ENERGY
9	OTHER EXPENSES	PLANT
	LOCAL	

AMEREN ILLINOIS RATE ZONE I (CIPS)

			$ CHECK (C, D, &E)
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0
20	391-OFFICE FURNITURE & FIX	LABOR	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0
21	392-TRANSPORTATION EQUIP	LABOR	0
22	393-STORES EQUIPMENT	PLTSTEAM	0
22	393-STORES EQUIPMENT	PLTNUCL	0
22	393-STORES EQUIPMENT	PLTTRAN	0
22	393-STORES EQUIPMENT	LABOR	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0
24	395-LABARATORY EQUIPMENT	LABOR	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	(0)
28	TOTAL GENERAL PLANT		0
29	TOTAL DEPREC & AMORT EXPENSE		0
	TAXES & OTHER EXPENSES		
	TAXES OTHER THAN INCOME TAXES		
	FEDERAL TAXES		
1	INSURANCE CONTRIBUTIONS	LABOR	0
2	UNEMPLOYMENT	LABOR	(0)
	STATE TAXES		
3	PUBLIC UTILITY	PLTDIST	0
4	UNEMPLOYMENT	LABOR	(0)
5	FRANCHISE	PLTDIST	0
6	USE TAX	PLTSTEAM	0
6	USE TAX	PLTNUCL	0
6	USE TAX	PLTTRAN	0
6	USE TAX	PLTDIST	0
7	ICC ASSESSMENT	PLTDIST	0
8	ELECTRIC DISTRIBUTION	ENERGY	0
9	OTHER EXPENSES	PLANT	0
	LOCAL		

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	1,435	1,239	0	197	0	0	377	861
11	MUNICIPAL UTILITY	PLTDIST	4	3	0	0	0	0	1	2
12	TOTAL TAXES OTHER THAN INCOME		18,404.990	4,392.759	12,213.150	1,799.081	0.000	0.200	1,486.258	2,906.302
	INCOME TAXES									
13	STATE TAXES		3,932	3,604	0	328	0	(2)	919	2,688
14	FEDERAL TAXES		17,194	15,779	0	1,414	0	(9)	4,010	11,779
15	TOTAL INCOME TAXES		21,126	19,384	0	1,742	0	(11)	4,928	14,466
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		203,047	139,533	12,213	51,301	0	270	49,132	90,130
24	NET OPERATING INCOME		49,547	44,496	(0)	5,051	0	(13)	12,075	32,434
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		252,594	184,029	12,213	56,351	0	257	61,208	122,564
	LESS:									
2	OPERATION & MAINT EXPENSE		114,650	77,816	0	36,835	0	0	29,454	48,362
3	DEPREC & AMORT EXPENSE		48,865	37,941	0	10,925	0	281	13,264	24,395
4	TAXES OTHER THAN INCOME		18,405	4,393	12,213	1,799	0	0	1,486	2,906
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		70,673	63,880	0	6,793	0	(24)	17,004	46,901
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	16,805	14,503	0	2,302	0	0	4,418	10,085
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		53,868	49,377	0	4,491	0	(24)	12,585	36,815
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	580 0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	99	41	0	0	0	0	49	0
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		403.209	498.025	115.294	415.574	0.000	60.228	229.123	0.000
	INCOME TAXES									
13	STATE TAXES		283	367	23	82	0	12	(491)	(0)
14	FEDERAL TAXES		1,239	1,620	101	364	0	53	(2,194)	(0)
15	TOTAL INCOME TAXES		1,522	1,986	123	446	0	65	(2,685)	(0)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		12,002	12,286	5,675	12,231	2,050	1,994	3,153	(0)
24	NET OPERATING INCOME		3,513	3,517	188	681	0	98	(3,475)	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		15,515	15,803	5,863	12,913	2,050	2,093	(322)	0
	LESS:									
2	OPERATION & MAINT EXPENSE		4,164	8,159	5,358	11,087	2,050	1,829	2,942	0
3	DEPREC & AMORT EXPENSE		5,913	1,643	78	282	0	41	2,668	0
4	TAXES OTHER THAN INCOME		403	498	115	416	0	60	229	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		5,034	5,504	312	1,128	0	163	(6,161)	0
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	1,157	482	0	0	0	0	571	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		3,877	5,022	312	1,128	0	163	(6,732)	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	456	254	152	0	8
11	MUNICIPAL UTILITY	PLTDIST	0	0	1	1	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0.000	0.000	1,658.643	726.577	521.082	0.000	77.627
	INCOME TAXES								
13	STATE TAXES		(0)	(0)	1,214	1,048	425	0	53
14	FEDERAL TAXES		(0)	(0)	5,307	4,611	1,861	0	233
15	TOTAL INCOME TAXES		(0)	(0)	6,521	5,659	2,287	0	286
	DEFERRED INCOME TAXES								
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0
	OTHER EXPENSES								
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		(0)	(0)	55,554	23,160	11,416	0	1,908
24	NET OPERATING INCOME		0	0	15,443	11,677	5,314	0	528
	DEVELOPMENT OF INCOME TAXES								
1	TOTAL OPERATING REVENUES		0	0	70,997	34,837	16,730	0	2,436
	LESS:								
2	OPERATION & MAINT EXPENSE		0	0	31,363	10,344	6,655	0	1,246
3	DEPREC & AMORT EXPENSE		0	0	16,012	6,431	1,953	0	299
4	TAXES OTHER THAN INCOME		0	0	1,659	727	521	0	78
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	21,963	17,336	7,601	0	814
	OTHER EXPENSES								
9	INTEREST DEDUCTION	PLTDIST	0	0	5,335	2,976	1,774	0	91
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		0	0	16,629	14,360	5,827	0	723
	TAX ADDITIONS								
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	580 0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

10	REAL ESTATE	PLTSTEAM
10	REAL ESTATE	PLTNUCL
10	REAL ESTATE	PLTTRAN
10	REAL ESTATE	PLTDIST
11	MUNICIPAL UTILITY	PLTDIST
12	TOTAL TAXES OTHER THAN INCOME	
	INCOME TAXES	
13	STATE TAXES	
14	FEDERAL TAXES	
15	TOTAL INCOME TAXES	
	DEFERRED INCOME TAXES	
16	PROVISION FOR DEF INCOME TX	PLTDIST
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST
18	TOTAL DEFERRED INCOME TAXES	
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST
	OTHER EXPENSES	
20	DEFERRED NUCLEAR COSTS	PLTNUCLX
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX
22	OTHER ADJUSTMENTS	PLTDIST
23	TOTAL OPERATING EXPENSES	
24	NET OPERATING INCOME	

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES	
	LESS:	
2	OPERATION & MAINT EXPENSE	
3	DEPREC & AMORT EXPENSE	
4	TAXES OTHER THAN INCOME	
5	DEFERRED CLINTON COSTS	
6	AMORT OF ABANDONED PLANT	
7	OTHER ADJUSTMENTS	
8	OPERATING INCOME BEFORE TAXES	
	OTHER EXPENSES	
9	INTEREST DEDUCTION	PLTDIST
10	AMORT DEBT DISC, PREM & EXP	PLANT
11	MIPS & TOPrS	PLANT
12	TOTAL INCOME BEFORE TAXES	
	TAX ADDITIONS	
13	VARIOUS TAX ADJUSTMENTS	PLANT
14	OTHER EXPENSES	LABOR
15	OPEB EXPENSE ACCRUED	PLANT
16	DEFERRED OFFICER COMPENS	LABOR

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
10	REAL ESTATE	PLTSTEAM	0
10	REAL ESTATE	PLTNUCL	0
10	REAL ESTATE	PLTTRAN	0
10	REAL ESTATE	PLTDIST	(0)
11	MUNICIPAL UTILITY	PLTDIST	0
12	TOTAL TAXES OTHER THAN INCOME		0
	INCOME TAXES		
13	STATE TAXES		(0)
14	FEDERAL TAXES		(0)
15	TOTAL INCOME TAXES		(0)
	DEFERRED INCOME TAXES		
16	PROVISION FOR DEF INCOME TX	PLTDIST	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0
18	TOTAL DEFERRED INCOME TAXES		0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0
	OTHER EXPENSES		
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0
22	OTHER ADJUSTMENTS	PLTDIST	0
23	TOTAL OPERATING EXPENSES		(0)
24	NET OPERATING INCOME		0

DEVELOPMENT OF INCOME TAXES

1	TOTAL OPERATING REVENUES		(0)
	LESS:		
2	OPERATION & MAINT EXPENSE		0
3	DEPREC & AMORT EXPENSE		0
4	TAXES OTHER THAN INCOME		0
5	DEFERRED CLINTON COSTS		0
6	AMORT OF ABANDONED PLANT		0
7	OTHER ADJUSTMENTS		0
8	OPERATING INCOME BEFORE TAXES		(0)
	OTHER EXPENSES		
9	INTEREST DEDUCTION	PLTDIST	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0
11	MIPS & TOPrS	PLANT	0
12	TOTAL INCOME BEFORE TAXES		(0)
	TAX ADDITIONS		
13	VARIOUS TAX ADJUSTMENTS	PLANT	0
14	OTHER EXPENSES	LABOR	0
15	OPEB EXPENSE ACCRUED	PLANT	0
16	DEFERRED OFFICER COMPENS	LABOR	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	580	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	580	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T								
	TAX DEDUCTIONS								
	ADDITIONAL TAX DEPRECIATION								
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS								
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	580	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

17	ESOP DEF COMPENSATION	LABOR
18	PENSION EXPENSE ACCRUED	LABOR
19	INTEREST CAPITALIZED FOR TAXES	PLANT
20	CONTRIB IN AID OF CONSTRUCT	PLANT
21	UNBILLED REV, LOBBYING & PENALTIES	REV
22	CSBG LAWSUIT	PLTDIST
23	FUEL RECONCILIATION	EFUEL
24	VACATION ACCRUALS	LABOR
25	CUSTOMER ADV FOR CONSTRUCT	PLANT
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT
27	RESERVE FOR EMPLOYEE INJURY	LABOR
28	DEFERRED DIRECTORS' FEES	LABOR
29	MEAL ALLOWANCE - 50% PORTION	LABOR
30	WESTERN COAL TRANSPORTATION	PLTSTM
31	COAL TAR-BOOK EXP ACCRUED	PLANT
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR
33	PENSION-TAX CAPITALIZED PIECE	LABOR
34	FERC AUDIT RESERVE	LABOR
35	SEVERANCE ACCRUALS	LABOR
36	WORKER COMP ACCRUALS	LABOR
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL
38	DEF NUCLEAR COSTS	PLTNUCLX
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT
40	EMISSION ALLOWANCE	PLTSTM
41	DEFERRED DIRECTORS COMP	LABOR
42	TOTAL TAX ADDITIONS	

DEVELOP OF INCOME TAXES CON'T

	TAX DEDUCTIONS	
	ADDITIONAL TAX DEPRECIATION	
1	DEPREC ESTIMATED ALLOWABLE	PLANT
2	DEPREC FROM DISALLOWANCE	PLANT
3	LESS: DEPREC PER BOOKS	PLANT
4	AMORT OF NUCLEAR FUEL	EFUEL
5	DEPREC CLEARING ACCTS	PLANT
6	ADD: AMORT LEASEHOLD IMPROV	PLT391
7	CLINTON DECOMMISS EXP	PLTNUCL
8	TOT ADDITIONAL TAX DEPREC	
	OTHER TAX DEDUCTIONS	
9	OPEB FUNDING	PLANT
10	REPAIR ALLOWANCE	PLANT
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT
12	VACATION ACCRUAL	LABOR
13	PENSION PLAN-CAP PIECE BOOK	LABOR
14	FUEL CO EXP	EFUEL
15	IBS DEV COSTS & PERFORM MON	PLANT
16	PENSION FUNDING	LABOR
17	COAL TAR-TAX EXPENSE	PLANT
18	GROSS DISMANTLING COSTS	PLTPROD
19	(OVER)/UNDER RECOVERY UFAC	PLANT
20	COAL TAR OVER/UNDER RECOVERY	PLANT
21	LOSS ON REACQUIRED DEBT	PLANT

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
17	ESOP DEF COMPENSATION	LABOR	0
18	PENSION EXPENSE ACCRUED	LABOR	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0
22	CSBG LAWSUIT	PLTDIST	0
23	FUEL RECONCILIATION	EFUEL	0
24	VACATION ACCRUALS	LABOR	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0
28	DEFERRED DIRECTORS' FEES	LABOR	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0
34	FERC AUDIT RESERVE	LABOR	0
35	SEVERANCE ACCRUALS	LABOR	0
36	WORKER COMP ACCRUALS	LABOR	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0
40	EMISSION ALLOWANCE	PLTSTM	0
41	DEFERRED DIRECTORS COMP	LABOR	0
42	TOTAL TAX ADDITIONS		0
	DEVELOP OF INCOME TAXES CON'T		
	TAX DEDUCTIONS		
	ADDITIONAL TAX DEPRECIATION		
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0
2	DEPREC FROM DISALLOWANCE	PLANT	0
3	LESS: DEPREC PER BOOKS	PLANT	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0
5	DEPREC CLEARING ACCTS	PLANT	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0
8	TOT ADDITIONAL TAX DEPREC		0
	OTHER TAX DEDUCTIONS		
9	OPEB FUNDING	PLANT	0
10	REPAIR ALLOWANCE	PLANT	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0
12	VACATION ACCRUAL	LABOR	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0
14	FUEL CO EXP	EFUEL	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0
16	PENSION FUNDING	LABOR	0
17	COAL TAR-TAX EXPENSE	PLANT	0
18	GROSS DISMANTLING COSTS	PLTPROD	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0
21	LOSS ON REACQUIRED DEBT	PLANT	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		53,868	49,377	0	4,491	0	(24)	12,585	36,815
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		53,868	49,377	0	4,491	0	(24)	12,585	36,815
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		53,868	49,377	0	4,491	0	(24)	12,585	36,815
4	STATE TAXES AT 7.18%		3,932	3,604	0	328	0	(2)	919	2,688
5	TOTAL PPTRIT & STATE TAXES		3,932	3,604	0	328	0	(2)	919	2,688
6	FEDERAL TAXABLE INC BEFORE ADJ		49,936	45,772	0	4,164	0	(22)	11,667	34,128
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		49,936	45,772	0	4,164	0	(22)	11,667	34,128
10	FEDERAL TAXES @ 35%		17,478	16,020	0	1,457	0	(8)	4,083	11,945
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		3,932	3,604	0	328	0	(2)	919	2,688
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	580	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		3,877	5,022	312	1,128	0	163	(6,732)	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		3,877	5,022	312	1,128	0	163	(6,732)	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		3,877	5,022	312	1,128	0	163	(6,732)	0
4	STATE TAXES AT 7.18%		283	367	23	82	0	12	(491)	0
5	TOTAL PPTRIT & STATE TAXES		283	367	23	82	0	12	(491)	0
6	FEDERAL TAXABLE INC BEFORE ADJ		3,594	4,655	289	1,045	0	151	(6,241)	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		3,594	4,655	289	1,045	0	151	(6,241)	0
10	FEDERAL TAXES @ 35%		1,258	1,629	101	366	0	53	(2,184)	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		283	367	23	82	0	12	(491)	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	580	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	16,629	14,360	5,827	0	723
	DEVEL OF INCOME TAXES - CON'T								
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	16,629	14,360	5,827	0	723
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	16,629	14,360	5,827	0	723
4	STATE TAXES AT 7.18%		0	0	1,214	1,048	425	0	53
5	TOTAL PPTRIT & STATE TAXES		0	0	1,214	1,048	425	0	53
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	15,415	13,312	5,401	0	670
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	15,415	13,312	5,401	0	670
10	FEDERAL TAXES @ 35%		0	0	5,395	4,659	1,890	0	234
	TAX ADJUSTMENTS								
	STATE TAXES PPTRIT								
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0
	STATE TAXES OTHER								
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0
19	TOTAL STATE TAXES		0	0	1,214	1,048	425	0	53
	DEVEL OF INCOME TAXES - CON'T								
	FEDERAL TAX ADJUSTMENTS								
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	580 0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

22	GAIN ON REACQUIRED DEBT	PLANT
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR
24	FRANCHISE AGREEMENT	PLANT
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST
26	TOTAL OTHER TAX DEDUCTION	
27	TOTAL TAX DEDUCTIONS	
28	PPTRIT TAXABLE INCOME (LOSS)	

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)	
2	UNCOLLECTIBLE TAX RATE EFFECT	
3	STATE TAXABLE INCOME	
4	STATE TAXES AT 7.18%	
5	TOTAL PPTRIT & STATE TAXES	
6	FEDERAL TAXABLE INC BEFORE ADJ	
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL
8	STATE INCOME TAX REFUNDS	PLANT
9	FEDERAL TAXABLE INCOME	
10	FEDERAL TAXES @ 35%	
	TAX ADJUSTMENTS	
	STATE TAXES PPTRIT	
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST
12	ADJ 1988 NOL CARRYFORWARD	PLANT
13	TOTAL STATE PPTRIT TAX ADJ	
	STATE TAXES OTHER	
14	BENEFIT OF OTHER PROD PLT	PLTJACK
15	PRIOR YEAR TAX RETURN ADJ	PLANT
16	ADJ 1988 NOL CARRYFORWARD	PLANT
17	TOTAL STATE TAX OTHER ADJ	
18	TOTAL STAT TAX ADJ	
19	TOTAL STATE TAXES	

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS	
1	BENEFIT OF JACKSONVILLE	PLTJACK
2	SUPERFUND TAX	PLANT
3	ALTERNATIVE MINIMUM TAX	PLANT
4	ACQUISITION ADJUSTMENT	PLANT
5	PRIOR YEAR TAX RETURN ADJ	PLANT

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
22	GAIN ON REACQUIRED DEBT	PLANT	0
23	ALL SOFTWARE RELATED COSTS AMORT	LABOR	0
24	FRANCHISE AGREEMENT	PLANT	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0
26	TOTAL OTHER TAX DEDUCTION		0
27	TOTAL TAX DEDUCTIONS		0
28	PPTRIT TAXABLE INCOME (LOSS)		(0)

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		(0)
2	UNCOLLECTIBLE TAX RATE EFFECT		0
3	STATE TAXABLE INCOME		(0)
4	STATE TAXES AT 7.18%		(0)
5	TOTAL PPTRIT & STATE TAXES		(0)
6	FEDERAL TAXABLE INC BEFORE ADJ		(0)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0
8	STATE INCOME TAX REFUNDS	PLANT	0
9	FEDERAL TAXABLE INCOME		(0)
10	FEDERAL TAXES @ 35%		(0)
	TAX ADJUSTMENTS		
	STATE TAXES PPTRIT		
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0
13	TOTAL STATE PPTRIT TAX ADJ		0
	STATE TAXES OTHER		
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0
17	TOTAL STATE TAX OTHER ADJ		0
18	TOTAL STAT TAX ADJ		0
19	TOTAL STATE TAXES		(0)

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS		
1	BENEFIT OF JACKSONVILLE	PLTJACK	0
2	SUPERFUND TAX	PLANT	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0
4	ACQUISITION ADJUSTMENT	PLANT	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	ITC ADJUSTMENTS	PLANT	(284)	(241)	0	(43)	0	(2)	(74)	(166)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(284)	(241)	0	(43)	0	(2)	(74)	(166)
9	TOTAL FEDERAL TAXES		17,194	15,779	0	1,414	0	(9)	4,010	11,779
	TAX RATES									
	CURRENT MONTH PPTRIT		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
	STATE TAX RATE		4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%
	EFFECTIVE STATE TAX RATE		7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%
	FEDERAL TAX RATE - CURRENT		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
	1 - EFFECTIVE TAX RATE		0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255
	EFFECTIVE TAX RATE		0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745
	EFFECTIVE FEDERAL RATE		0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445
	TAXABLE INCOME FACTOR		1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	ITC ADJUSTMENTS	PLANT	(19)	(10)	(1)	(2)	0	(0)	(10)	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(19)	(10)	(1)	(2)	0	(0)	(10)	0
9	TOTAL FEDERAL TAXES		1,239	1,620	101	364	0	53	(2,194)	0
	TAX RATES									
	CURRENT MONTH PPTRIT		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
	STATE TAX RATE		4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%
	EFFECTIVE STATE TAX RATE		7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%
	FEDERAL TAX RATE - CURRENT		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
	1 - EFFECTIVE TAX RATE		0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255
	EFFECTIVE TAX RATE		0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745
	EFFECTIVE FEDERAL RATE		0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445
	TAXABLE INCOME FACTOR		1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961
	DEVELOPMENT OF LABOR ALLOCATOR									
	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	ITC ADJUSTMENTS	PLANT	0	0	(88)	(48)	(29)	0	(2)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	(88)	(48)	(29)	0	(2)
9	TOTAL FEDERAL TAXES		0	0	5,307	4,611	1,861	0	233
	TAX RATES								
	CURRENT MONTH PPTRIT		2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
	STATE TAX RATE		4.80%	4.80%	4.80%	4.80%	4.80%	4.80%	4.80%
	EFFECTIVE STATE TAX RATE		7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%
	FEDERAL TAX RATE - CURRENT		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
	1 - EFFECTIVE TAX RATE		0.60255	0.60255	0.60255	0.60255	0.60255	0.60255	0.60255
	EFFECTIVE TAX RATE		0.39745	0.39745	0.39745	0.39745	0.39745	0.39745	0.39745
	EFFECTIVE FEDERAL RATE		0.32445	0.32445	0.32445	0.32445	0.32445	0.32445	0.32445
	TAXABLE INCOME FACTOR		1.65961	1.65961	1.65961	1.65961	1.65961	1.65961	1.65961
	DEVELOPMENT OF LABOR ALLOCATOR								
	POWER PRODUCTION LABOR								
	STEAM POWER GENERATION LABOR								
	OPERATION								
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR								
	OPERATION								
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

6	ITC ADJUSTMENTS	PLANT
7	ADJ 1988 NOL CARRYFORWARD	PLANT
8	TOTAL FEDERAL TAX ADJ	
9	TOTAL FEDERAL TAXES	

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR	
	STEAM POWER GENERATION LABOR	
	OPERATION	
1	500-SUPERVISION & ENGINEER	LABSTO
2	502-STEAM EXPENSES	EXP502
3	505-ELECTRIC EXPENSES	EXP505
4	506-MISC STEAM POWER EXP	EXP506
5	TOTAL OPERATION LABOR	
	MAINTENANCE	
6	510-SUPERVISION & ENGINEER	LABSTM
7	511-STRUCTURES	EXP511
8	512-BOILER PLANT	EXP512
9	513-ELECTRIC PLANT	EXP513
10	514-MISC STEAM PLANT	EXP514
11	TOTAL MAINTENANCE LABOR	
12	TOTAL STEAM POWER PRODUCTION	
	NUCLEAR POWER GENERATION LABOR	
	OPERATION	
13	517-SUPERVISION & ENGINEER	LABNUO
14	519-COOLANTS & WATER	EXP519
15	520-STEAM EXPENSES	EXP520
16	523-ELECTRIC EXPENSES	EXP523
17	524-MISC NUCLEAR POWER EXP	EXP524
18	TOTAL OPERATION LABOR	
	MAINTENANCE	
19	528-SUPERVISION & ENGINEER	LABNUM
20	529-STRUCTURES	EXP529
21	530-REACTOR PLANT EQUIP	EXP530
22	531-ELECTRIC PLANT	EXP531
23	532-MISC NUCLEAR PLANT	EXP532
24	TOTAL MAINTENANCE LABOR	
25	TOTAL NUCLEAR POWER PROD	

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
6	ITC ADJUSTMENTS	PLANT	(0)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0
8	TOTAL FEDERAL TAX ADJ		(0)
9	TOTAL FEDERAL TAXES		(0)
	TAX RATES		
	CURRENT MONTH PPTRIT		
	STATE TAX RATE		
	EFFECTIVE STATE TAX RATE		
	FEDERAL TAX RATE - CURRENT		
	1 - EFFECTIVE TAX RATE		
	EFFECTIVE TAX RATE		
	EFFECTIVE FEDERAL RATE		
	TAXABLE INCOME FACTOR		(3)
	DEVELOPMENT OF LABOR ALLOCATOR		
	POWER PRODUCTION LABOR		
	STEAM POWER GENERATION LABOR		
	OPERATION		
1	500-SUPERVISION & ENGINEER	LABSTO	0
2	502-STEAM EXPENSES	EXP502	0
3	505-ELECTRIC EXPENSES	EXP505	0
4	506-MISC STEAM POWER EXP	EXP506	0
5	TOTAL OPERATION LABOR		0
	MAINTENANCE		
6	510-SUPERVISION & ENGINEER	LABSTM	0
7	511-STRUCTURES	EXP511	0
8	512-BOILER PLANT	EXP512	0
9	513-ELECTRIC PLANT	EXP513	0
10	514-MISC STEAM PLANT	EXP514	0
11	TOTAL MAINTENANCE LABOR		0
12	TOTAL STEAM POWER PRODUCTION		0
	NUCLEAR POWER GENERATION LABOR		
	OPERATION		
13	517-SUPERVISION & ENGINEER	LABNUO	0
14	519-COOLANTS & WATER	EXP519	0
15	520-STEAM EXPENSES	EXP520	0
16	523-ELECTRIC EXPENSES	EXP523	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0
18	TOTAL OPERATION LABOR		0
	MAINTENANCE		
19	528-SUPERVISION & ENGINEER	LABNUM	0
20	529-STRUCTURES	EXP529	0
21	530-REACTOR PLANT EQUIP	EXP530	0
22	531-ELECTRIC PLANT	EXP531	0
23	532-MISC NUCLEAR PLANT	EXP532	0
24	TOTAL MAINTENANCE LABOR		0
25	TOTAL NUCLEAR POWER PROD		0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	2,297	1,011	0	1,286	0	0	330	681
2	581-LOAD DISPATCH EXPENSES	EXP581	1,629	1,406	0	223	0	0	428	978
2	582-STATION EXPENSES	EXP582	212	212	0	0	0	0	80	132
3	583-OVERHEAD LINE EXPENSES	EXP583	1,117	1,117	0	0	0	0	486	631
4	584-UNDERGROUND LINE EXP	EXP584	146	146	0	0	0	0	4	142
5	585-STREET LIGHT & SIGNAL	EXP585	324	0	0	324	0	0	0	0
6	586-METER EXPENSES	EXP586	2,795	0	0	2,795	0	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	2,234	0	0	2,234	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	1,500	1,500	0	0	0	0	431	1,069
9	TOTAL OPERATION LABOR		12,254.000	5,391.534	0.000	6,862.466	0.000	0.000	1,759.166	3,632.368
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	176	164	0	12	0	0	64	100
11	591-STRUCTURES	EXP591	129	129	0	0	0	0	94	35
12	592-STATION EQUIPMENT	EXP592	2,969	2,969	0	0	0	0	1,097	1,872
13	593-OVERHEAD LINES	EXP593	10,110	10,110	0	0	0	0	4,400	5,710
14	594-UNDERGROUND LINES	EXP594	841	841	0	0	0	0	22	819

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	389	705	0	0	0	0	88	0
2	581-LOAD DISPATCH EXPENSES	EXP581	112	47	0	0	0	0	55	0
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	324	0
6	586-METER EXPENSES	EXP586	0	2,351	0	0	0	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	1,576	656	0	0	0	0	2	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	0	0	0
9	TOTAL OPERATION LABOR		2,077.121	3,758.847	0.000	0.000	0.000	0.000	469.322	0.000
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	2	0	0	0	0	9	0
11	591-STRUCTURES	EXP591	0	0	580 0	0	0	0	0	0
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	0	0	0
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	0	0	0
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	0	0	0

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	DEVEL OF LABOR ALLOC CON'T								
	OTHER POWER GENERATION LABOR								
	OPERATION								
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR								
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0
	TRANSMISSION LABOR								
	OPERATION								
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
	MAINTENANCE								
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T								
	DISTRIBUTION LABOR								
	OPERATION								
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	424	187	70	0	104
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	517	289	172	0	9
2	582-STATION EXPENSES	EXP582	0	0	1	0	131	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	515	116	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	0	0	120	22	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	0	444
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	685	384	0	0	0
9	TOTAL OPERATION LABOR		0.000	0.000	2,262.088	997.512	372.769	0.000	557.176
	MAINTENANCE								
10	590-SUPERVISION & ENGINEER	LABDM	0	0	62	17	22	0	0
11	591-STRUCTURES	EXP591	0	0	580 0	0	35	0	0
12	592-STATION EQUIPMENT	EXP592	0	0	20	0	1,853	0	0
13	593-OVERHEAD LINES	EXP593	0	0	4,658	1,052	0	0	0
14	594-UNDERGROUND LINES	EXP594	0	0	694	125	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

DEVEL OF LABOR ALLOC CON'T

	OTHER POWER GENERATION LABOR	
	OPERATION	
1	548-GENERATION EXPENSES	EXP548
2	549-MISC OTH POWER GEN EXP	EXP549
3	TOTAL OPERATION LABOR	
	MAINTENANCE	
4	551-SUPERVISION & ENGINEER	LABOTM
5	553-GENERATING & ELECT PLT	EXP553
6	554-MAINT OF MISC OTH PWR GEN	EXP554
7	TOTAL MAINTENANCE LABOR	
8	TOT OTH POWER GENERATION LAB	
	OTHER POWER SUPPLY LABOR	
9	556-SYS CONTRL & LOAD DISP	EXP556
10	TOTAL POWER PRODUCTION LABOR	
	TRANSMISSION LABOR	
	OPERATION	
11	560-SUPERVISION & ENGINEERING	LABTO
12	561-LOAD DISPATCHING	EXP561
13	562-STATION EXPENSES	EXP562
14	563-OVERHEAD LINE EXPENSES	EXP563
16	566-MISCELLANEOUS TRANSM EXP	EXP566
15	TOTAL OPERATION LABOR	
	MAINTENANCE	
17	569-STRUCTURES	EXP569
18	570-STATION EQUIPMENT	EXP570
19	571-OVERHEAD LINES	EXP571
20	TOTAL MAINTENANCE LABOR	
21	TOTAL TRANSMISSION LABOR	

DEVEL OF LABOR ALLOC CON'T

	DISTRIBUTION LABOR	
	OPERATION	
1	580-SUPERVISION & ENGINEERING	LABDO
2	581-LOAD DISPATCH EXPENSES	EXP581
2	582-STATION EXPENSES	EXP582
3	583-OVERHEAD LINE EXPENSES	EXP583
4	584-UNDERGROUND LINE EXP	EXP584
5	585-STREET LIGHT & SIGNAL	EXP585
6	586-METER EXPENSES	EXP586
7	587-CUST INSTALLATIONS EXP	EXP587
8	588-MISC DISTRIBUTION EXP	EXP588
9	TOTAL OPERATION LABOR	
	MAINTENANCE	
10	590-SUPERVISION & ENGINEER	LABDM
11	591-STRUCTURES	EXP591
12	592-STATION EQUIPMENT	EXP592
13	593-OVERHEAD LINES	EXP593
14	594-UNDERGROUND LINES	EXP594

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
	DEVEL OF LABOR ALLOC CON'T		
	OTHER POWER GENERATION LABOR		
	OPERATION		
1	548-GENERATION EXPENSES	EXP548	0
2	549-MISC OTH POWER GEN EXP	EXP549	0
3	TOTAL OPERATION LABOR		0
	MAINTENANCE		
4	551-SUPERVISION & ENGINEER	LABOTM	0
5	553-GENERATING & ELECT PLT	EXP553	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0
7	TOTAL MAINTENANCE LABOR		0
8	TOT OTH POWER GENERATION LAB		0
	OTHER POWER SUPPLY LABOR		
9	556-SYS CONTRL & LOAD DISP	EXP556	0
10	TOTAL POWER PRODUCTION LABOR		0
	TRANSMISSION LABOR		
	OPERATION		
11	560-SUPERVISION & ENGINEERING	LABTO	0
12	561-LOAD DISPATCHING	EXP561	0
13	562-STATION EXPENSES	EXP562	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0
15	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	569-STRUCTURES	EXP569	0
18	570-STATION EQUIPMENT	EXP570	0
19	571-OVERHEAD LINES	EXP571	0
20	TOTAL MAINTENANCE LABOR		0
21	TOTAL TRANSMISSION LABOR		0
	DEVEL OF LABOR ALLOC CON'T		
	DISTRIBUTION LABOR		
	OPERATION		
1	580-SUPERVISION & ENGINEERING	LABDO	0
2	581-LOAD DISPATCH EXPENSES	EXP581	(0)
2	582-STATION EXPENSES	EXP582	0
3	583-OVERHEAD LINE EXPENSES	EXP583	0
4	584-UNDERGROUND LINE EXP	EXP584	0
5	585-STREET LIGHT & SIGNAL	EXP585	0
6	586-METER EXPENSES	EXP586	0
7	587-CUST INSTALLATIONS EXP	EXP587	0
8	588-MISC DISTRIBUTION EXP	EXP588	0
9	TOTAL OPERATION LABOR		0
	MAINTENANCE		
10	590-SUPERVISION & ENGINEER	LABDM	(0)
11	591-STRUCTURES	EXP591	0
12	592-STATION EQUIPMENT	EXP592	0
13	593-OVERHEAD LINES	EXP593	0
14	594-UNDERGROUND LINES	EXP594	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
15	595-LINE TRANSFORMERS	EXP595	283	283	0	0	0	0	0	283
16	596-STREET LIGHT & SIGNAL	EXP596	826	0	0	826	0	0	0	0
17	597-METERS	EXP597	206	0	0	206	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	314	271	0	43	0	0	83	188
19	TOTAL MAINTENANCE LABOR		15,854.000	14,766.927	0.000	1,087.073	0.000	0.000	5,759.187	9,007.741
20	TOTAL DISTRIBUTION LABOR		28,108.000	20,158.462	0.000	7,949.538	0.000	0.000	7,518.353	12,640.109
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	1,072	0	0	1,072	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	3,864	0	0	3,864	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		4,936.000	0.000	0.000	4,936.000	0.000	0.000	0.000	0.000
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	537	0	0	537	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	23	0	0	23	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		560.000	0.000	0.000	560.000	0.000	0.000	0.000	0.000
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	7,406	4,443	0	2,963	0	0	1,657	2,786
12	921-OFFICE SUPPLIES & EXP	EXP921	56	34	0	22	0	0	13	21
13	925-INJURIES & DAMAGES	EXP925	47	28	0	19	0	0	11	18
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	5	3	0	2	0	0	1	2
16	930.2-MISC GENERAL EXPENSE	EXP930.2	112	67	0	45	0	0	25	42
	TOTAL OPERATION LABOR		7,626.0	4,574.7	0.0	3,051.3	0.0	0.0	1,706.2	2,868.5
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	35.0	21.0	0.0	14.0	0.0	0.0	7.8	13.2
18	TOTAL ADMIN & GENERAL LABOR		7,661.0	4,595.7	0.0	3,065.3	0.0	0.0	1,714.0	2,881.7
19	TOTAL OPER & MAINTENANCE LABOR		41,265	24,754	0	16,511	0	0	9,232	15,522
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		41,265	24,754	0	16,511	0	0	9,232	15,522

REVENUE REQUIREMENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
15	595-LINE TRANSFORMERS	EXP595	0	0	0	0	0	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	826	0
17	597-METERS	EXP597	0	173	0	0	0	0	0	0
18	598-MISC DISTRIBUTION PLANT	EXP598	22	9	0	0	0	0	11	0
19	TOTAL MAINTENANCE LABOR		21.862	184.336	0.000	0.000	0.000	0.000	846.070	0.000
20	TOTAL DISTRIBUTION LABOR		2,098.982	3,943.183	0.000	0.000	0.000	0.000	1,315.392	0.000
	CUSTOMER ACCOUNTS LABOR									
21	902-METER READING EXPENSE	EXP902	0	0	1,072	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	3,864	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0.000	0.000	1,072.000	3,864.000	0.000	0.000	0.000	0.000
	DEVEL OF LABOR ALLOC CON'T									
	CUSTOMER SERVICE & INFO LAB									
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	537	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	23	0	0
3	TOTAL CUST SERVICE & INFO LAB		0.000	0.000	0.000	0.000	0.000	560.000	0.000	0.000
	SALES LABOR									
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR									
	OPERATION									
11	920-ADMIN & GENRL SALARIES	EXP920	463	869	236	852	0	123	290	0
12	921-OFFICE SUPPLIES & EXP	EXP921	3	7	2	6	0	1	2	0
13	925-INJURIES & DAMAGES	EXP925	3	6	1	5	0	1	2	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	1	0	1	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	7	13	4	13	0	2	4	0
	TOTAL OPERATION LABOR		476.3	894.9	243.3	876.9	0.0	127.1	298.5	0.0
	MAINTENANCE									
17	935-MAINT OF GENERAL PLANT	EXP932	2.2	4.1	1.1	4.0	0.0	0.6	1.4	0.0
18	TOTAL ADMIN & GENERAL LABOR		478.5	899.0	244.4	880.9	0.0	127.7	299.9	0.0
19	TOTAL OPER & MAINTENANCE LABOR		2,578	4,842	1,316	4,745	0	688	1,615	0
	CAPITALIZED LABOR									
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		2,578	4,842	1,316	4,745	0	688	1,615	0
	REVENUE REQUIREMENTS									

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
15	595-LINE TRANSFORMERS	EXP595	0	0	19	264	0	0	0
16	596-STREET LIGHT & SIGNAL	EXP596	0	0	0	0	0	0	0
17	597-METERS	EXP597	0	0	0	0	0	0	33
18	598-MISC DISTRIBUTION PLANT	EXP598	0	0	100	56	33	0	2
19	TOTAL MAINTENANCE LABOR		0.000	0.000	5,552.147	1,513.672	1,941.922	0.000	34.805
20	TOTAL DISTRIBUTION LABOR		0.000	0.000	7,814.235	2,511.183	2,314.691	0.000	591.981
	CUSTOMER ACCOUNTS LABOR								
21	902-METER READING EXPENSE	EXP902	0	0	0	0	0	0	0
22	903-CUST RECORDS & COLL EXP	EXP903	0	0	0	0	0	0	0
23	905-MISC CUST ACCTS EXP	EXP9023	0	0	0	0	0	0	0
24	TOTAL CUSTOMER ACCTS LABOR		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	DEVEL OF LABOR ALLOC CON'T								
	CUSTOMER SERVICE & INFO LAB								
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0	0	0	0	0	0	0
2	910-MISC CUST SERV & INFO EX	EXP910	0	0	0	0	0	0	0
3	TOTAL CUST SERVICE & INFO LAB		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	SALES LABOR								
5	911-SUPERVISION EXP	LABSLS	0	0	0	0	0	0	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0	0	0	0	0	0	0
7	913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0
8	915-COSTS FROM MRCH & JOB	EXP915	0	0	0	0	0	0	0
9	916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0
10	TOTAL SALES LABOR		0	0	0	0	0	0	0
	ADMINISTRATIVE & GENERAL LABOR								
	OPERATION								
11	920-ADMIN & GENRL SALARIES	EXP920	0	0	1,722	553	510	0	130
12	921-OFFICE SUPPLIES & EXP	EXP921	0	0	13	4	4	0	1
13	925-INJURIES & DAMAGES	EXP925	0	0	11	4	3	0	1
14	926-EMPLOYEE PENSNS & BENE	EXP926	0	0	0	0	0	0	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0	0	1	0	0	0	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0	0	26	8	8	0	2
	TOTAL OPERATION LABOR		0.0	0.0	1,773.3	569.9	525.3	0.0	134.3
	MAINTENANCE								
17	935-MAINT OF GENERAL PLANT	EXP932	0.0	0.0	8.1	2.6	2.4	0.0	0.6
18	TOTAL ADMIN & GENERAL LABOR		0.0	0.0	1,781.5	572.5	527.7	0.0	135.0
19	TOTAL OPER & MAINTENANCE LABOR		0	0	9,596	3,084	2,842	0	727
	CAPITALIZED LABOR								
20	PRODUCTION	PLTPROD	0	0	0	0	0	0	0
21	TRANSMISSION	PLTTRAN	0	0	0	0	0	0	0
22	DISTRIBUTION	PLTDIST	0	0	0	0	0	0	0
23	TOTAL CAPITALIZED LABOR		0	0	0	0	0	0	0
24	TOTAL ALLOCATED LABOR		0	0	9,596	3,084	2,842	0	727

REVENUE REQUIREMENTS

AMEREN ILLINOIS RATE ZONE I (CIPS)

15	595-LINE TRANSFORMERS	EXP595
16	596-STREET LIGHT & SIGNAL	EXP596
17	597-METERS	EXP597
18	598-MISC DISTRIBUTION PLANT	EXP598
19	TOTAL MAINTENANCE LABOR	
20	TOTAL DISTRIBUTION LABOR	
	CUSTOMER ACCOUNTS LABOR	
21	902-METER READING EXPENSE	EXP902
22	903-CUST RECORDS & COLL EXP	EXP903
23	905-MISC CUST ACCTS EXP	EXP9023
24	TOTAL CUSTOMER ACCTS LABOR	

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB	
1	908-CUSTOMER ASSISTANCE EXP	EXP908
2	910-MISC CUST SERV & INFO EX	EXP910
3	TOTAL CUST SERVICE & INFO LAB	
	SALES LABOR	
5	911-SUPERVISION EXP	LABSLS
6	912-DEMONSTRATING & SELL EXP	EXP912
7	913-ADVERTISING EXPENSES	EXP913
8	915-COSTS FROM MRCH & JOB	EXP915
9	916-MISC SALES EXP	EXP916
10	TOTAL SALES LABOR	
	ADMINISTRATIVE & GENERAL LABOR	
	OPERATION	
11	920-ADMIN & GENRL SALARIES	EXP920
12	921-OFFICE SUPPLIES & EXP	EXP921
13	925-INJURIES & DAMAGES	EXP925
14	926-EMPLOYEE PENSNS & BENE	EXP926
15	930.1-GENERAL ADVERTISING EXP	EXP930.1
16	930.2-MISC GENERAL EXPENSE	EXP930.2
	TOTAL OPERATION LABOR	
	MAINTENANCE	
17	935-MAINT OF GENERAL PLANT	EXP932
18	TOTAL ADMIN & GENERAL LABOR	
19	TOTAL OPER & MAINTENANCE LABOR	
	CAPITALIZED LABOR	
20	PRODUCTION	PLTPROD
21	TRANSMISSION	PLTTRAN
22	DISTRIBUTION	PLTDIST
23	TOTAL CAPITALIZED LABOR	
24	TOTAL ALLOCATED LABOR	

REVENUE REQUIREMENTS

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
15	595-LINE TRANSFORMERS	EXP595	0
16	596-STREET LIGHT & SIGNAL	EXP596	0
17	597-METERS	EXP597	0
18	598-MISC DISTRIBUTION PLANT	EXP598	(0)
19	TOTAL MAINTENANCE LABOR		0
20	TOTAL DISTRIBUTION LABOR		0
	CUSTOMER ACCOUNTS LABOR		
21	902-METER READING EXPENSE	EXP902	0
22	903-CUST RECORDS & COLL EXP	EXP903	0
23	905-MISC CUST ACCTS EXP	EXP9023	0
24	TOTAL CUSTOMER ACCTS LABOR		0

DEVEL OF LABOR ALLOC CON'T

	CUSTOMER SERVICE & INFO LAB		
1	908-CUSTOMER ASSISTANCE EXP	EXP908	0
2	910-MISC CUST SERV & INFO EX	EXP910	0
3	TOTAL CUST SERVICE & INFO LAB		0
	SALES LABOR		
5	911-SUPERVISION EXP	LABSLS	0
6	912-DEMONSTRATING & SELL EXP	EXP912	0
7	913-ADVERTISING EXPENSES	EXP913	0
8	915-COSTS FROM MRCH & JOB	EXP915	0
9	916-MISC SALES EXP	EXP916	0
10	TOTAL SALES LABOR		0
	ADMINISTRATIVE & GENERAL LABOR		
	OPERATION		
11	920-ADMIN & GENRL SALARIES	EXP920	0
12	921-OFFICE SUPPLIES & EXP	EXP921	(0)
13	925-INJURIES & DAMAGES	EXP925	0
14	926-EMPLOYEE PENSNS & BENE	EXP926	0
15	930.1-GENERAL ADVERTISING EXP	EXP930.1	0
16	930.2-MISC GENERAL EXPENSE	EXP930.2	0
	TOTAL OPERATION LABOR		0
	MAINTENANCE		
17	935-MAINT OF GENERAL PLANT	EXP932	(0)
18	TOTAL ADMIN & GENERAL LABOR		(0)
19	TOTAL OPER & MAINTENANCE LABOR		0
	CAPITALIZED LABOR		
20	PRODUCTION	PLTPROD	0
21	TRANSMISSION	PLTTRAN	0
22	DISTRIBUTION	PLTDIST	0
23	TOTAL CAPITALIZED LABOR		0
24	TOTAL ALLOCATED LABOR		0

REVENUE REQUIREMENTS

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)	TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	PRESENT RATES								
1	RATE BASE	482,009	417,977	0	64,033	0	2,669	119,614	295,694
2	NET OPER INC (PRESENT RATES)	49,547	44,496	(0)	5,051	0	(13)	12,075	32,434
3	RATE OF RETURN (PRES RATES)	10.28%	10.65%	0.00%	7.89%	0.00%	-0.49%	10.10%	10.97%
4	RELATIVE RATE OF RETURN	1.00	1.00	0.00	1.00	0.00	1.00	1.00	1.00
5	SALES REVENUE (PRE RATES)	243,773	177,764	12,213	55,359	0	257	59,690	117,817
6	SALES REV REQUIRED MILLS/KWH	19.79	14.43	0.99	4.49	0.00	0.02	4.85	9.56
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	(0)	(0)	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	(0)	(0)	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	0.000%	9.019%	0.000%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	43,473	37,698	0	5,775	0	241	10,788	26,669
11	SALES REVENUE REQ CLAIMED ROR	233,693	166,482	12,213	56,561	(0)	678	57,554	108,249
12	REVENUE DEFICIENCY SALES REV	(10,081)	(11,283)	0	1,202	(0)	421	(2,136)	(9,568)
13	PERCENT INCREASE REQUIRED	-4.1352%	-6.3470%	0.0000%	2.1716%	-160.3252%	163.5993%	-3.5785%	-8.1209%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
15	SALES REV REQUIRED MILLS/KWH	18.97	13.51	0.99	4.59	0.00	0.06	4.67	8.79
16	REVENUE DEFICIENCY MILLS/KWH	-0.82	-0.92	0.00	0.10	0.00	0.03	-0.17	-0.78
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES	203,912							
18	REVENUE DEFICIENCY SALES REV	(6,074)							
19	PERCENT INCREASE PROPOSED	-2.4917%							
20	PROPOSED RATE OF RETURN	9.52%							
21	RETURN REQ FOR PROPOSED REV	45,887							
22	ANNUAL BOOKED KWH SALES	12,319,052,781							
23	SALES REV REQUIRED MILLS/KWH	16.55							
24	REVENUE DEFICIENCY MILLS/KWH	-0.49							
	WORKING SECTION								
14	MONTHLY AVERAGE CUSTOMERS	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
15	REVENUE REQUIRED - $/MO/CUST	$50.4455	$35.9372	$2.6364	$12.2095	($0.0000)	$0.1465	$12.4237	$23.3670
16	REV DEFIC PER BILLING UNIT	($2.1760)	($2.4355)	$0.0000	$0.2595	($0.0000)	$0.0909	($0.4611)	($2.0653)
14	ANNUAL BILLING DEMANDS	0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY	243,773	177,764	12,213	55,359	0	257	59,690	117,817

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)	SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	PRESENT RATES								
1	RATE BASE	33,168	32,638	1,836	6,617	0	959	(17,087)	0
2	NET OPER INC (PRESENT RATES)	3,513	3,517	188	681	0	98	(3,475)	0
3	RATE OF RETURN (PRES RATES)	10.59%	10.78%	10.25%	10.30%	0.00%	10.27%	20.34%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.00	1.00	1.00	0.00	1.00	1.00	0.00
5	SALES REVENUE (PRE RATES)	15,117	15,620	5,857	12,891	2,050	2,090	(668)	0
6	SALES REV REQUIRED MILLS/KWH	1.23	1.27	0.48	1.05	0.17	0.17	-0.05	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(0)	0	0	(0)	(0)	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(0)	0	0	(0)	(0)	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	2,991	2,944	166	597	0	86	(1,541)	0
11	SALES REVENUE REQ CLAIMED ROR	14,252	14,668	5,820	12,750	2,050	2,070	2,542	(0)
12	REVENUE DEFICIENCY SALES REV	(865)	(952)	(38)	(140)	(0)	(20)	3,210	(0)
13	PERCENT INCREASE REQUIRED	-5.7203%	-6.0947%	-0.6416%	-1.0890%	0.0000%	-0.9523%	-480.4827%	-307.3006%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
15	SALES REV REQUIRED MILLS/KWH	1.16	1.19	0.47	1.04	0.17	0.17	0.21	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.07	-0.08	0.00	-0.01	0.00	0.00	0.26	0.00
	PROPOSED REVENUES								
17	PROPOSED SALES REVENUES								
18	REVENUE DEFICIENCY SALES REV								
19	PERCENT INCREASE PROPOSED								
20	PROPOSED RATE OF RETURN								
21	RETURN REQ FOR PROPOSED REV								
22	ANNUAL BOOKED KWH SALES								
23	SALES REV REQUIRED MILLS/KWH								
24	REVENUE DEFICIENCY MILLS/KWH								
	WORKING SECTION								
14	MONTHLY AVERAGE CUSTOMERS	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
15	REVENUE REQUIRED - $/MO/CUST	$3.0765	$3.1663	$1.2563	$2.7523	$0.4426	$0.4468	$0.5487	($0.0000)
16	REV DEFIC PER BILLING UNIT	($0.1867)	($0.2055)	($0.0081)	($0.0303)	($0.0000)	($0.0043)	$0.6929	($0.0000)
14	ANNUAL BILLING DEMANDS	0	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY	15,117	15,620	5,857	12,891	2,050	2,090	(668)	(0)

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)	RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	PRESENT RATES							
1	RATE BASE	0	0	158,616	82,144	54,934	0	5,901
2	NET OPER INC (PRESENT RATES)	0	0	15,443	11,677	5,314	0	528
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	9.74%	14.22%	9.67%	0.00%	8.95%
4	RELATIVE RATE OF RETURN	0.00	0.00	1.00	1.00	1.00	0.00	1.00
5	SALES REVENUE (PRE RATES)	0	0	67,864	33,829	16,125	(1,563)	2,403
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	5.51	2.75	1.31	-0.13	0.20
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	(0)	0	(0)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	(0)	0	(0)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%	0.000%	9.019%	9.019%	9.019%	0.000%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	14,306	7,409	4,955	0	532
11	SALES REVENUE REQ CLAIMED ROR	(0)	(0)	65,977	26,745	15,528	(1,563)	2,409
12	REVENUE DEFICIENCY SALES REV	(0)	(0)	(1,887)	(7,084)	(597)	(0)	7
13	PERCENT INCREASE REQUIRED	-307.3006%	-307.3006%	-2.7801%	-20.9406%	-3.7030%	0.0000%	0.2796%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	5.36	2.17	1.26	-0.13	0.20
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-0.15	-0.58	-0.05	0.00	0.00
	PROPOSED REVENUES							
17	PROPOSED SALES REVENUES							
18	REVENUE DEFICIENCY SALES REV							
19	PERCENT INCREASE PROPOSED							
20	PROPOSED RATE OF RETURN							
21	RETURN REQ FOR PROPOSED REV							
22	ANNUAL BOOKED KWH SALES							
23	SALES REV REQUIRED MILLS/KWH							
24	REVENUE DEFICIENCY MILLS/KWH							
	WORKING SECTION							
14	MONTHLY AVERAGE CUSTOMERS	386,048	386,048	386,048	386,048	386,048	386,048	386,048
15	REVENUE REQUIRED - $/MO/CUST	($0.0000)	($0.0000)	$14.2419	$5.7733	$3.3518	($0.3375)	$0.5201
16	REV DEFIC PER BILLING UNIT	($0.0000)	($0.0000)	($0.4073)	($1.5292)	($0.1289)	($0.0000)	$0.0015
14	ANNUAL BILLING DEMANDS	0	0	0	0	0	0	0
15	SALES REV REQUIRED $/KW	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	REVENUE DEFICIENCY $/KW	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
	SALES OF ELECTRICITY	(0)	(0)	67,864	33,829	16,125	(1,563)	2,403

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS RATE ZONE I (CIPS)

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

PROPOSED REVENUES

17	PROPOSED SALES REVENUES
18	REVENUE DEFICIENCY SALES REV
19	PERCENT INCREASE PROPOSED
20	PROPOSED RATE OF RETURN
21	RETURN REQ FOR PROPOSED REV
22	ANNUAL BOOKED KWH SALES
23	SALES REV REQUIRED MILLS/KWH
24	REVENUE DEFICIENCY MILLS/KWH

WORKING SECTION

14	MONTHLY AVERAGE CUSTOMERS
15	REVENUE REQUIRED - $/MO/CUST
16	REV DEFIC PER BILLING UNIT
14	ANNUAL BILLING DEMANDS
15	SALES REV REQUIRED $/KW
16	REVENUE DEFICIENCY $/KW
	SALES OF ELECTRICITY

ALLOCATION FACTOR TABLE
CAPACITY RELATED

	AMEREN ILLINOIS RATE ZONE I (CIPS)	$ CHECK (C, D, &E)
	PRESENT RATES	
1	RATE BASE	0
2	NET OPER INC (PRESENT RATES)	
3	RATE OF RETURN (PRES RATES)	
4	RELATIVE RATE OF RETURN	(1)
5	SALES REVENUE (PRE RATES)	(1,563)
6	SALES REV REQUIRED MILLS/KWH	(0)
	RETURN ADJUSTMENT TO EQUAL	
7	TOT COMPANY RATE OF RETURN	(0)
	REVENUE ADJUSTMENT TO EQUAL	
8	TOT COMPANY RATE OF RETURN	(0)
	CLAIMED RATE OF RETURN	
9	CLAIMED RATE OF RETURN	(0)
10	RETURN REQ FOR CLAIMED ROR	0
11	SALES REVENUE REQ CLAIMED ROR	(1,563)
12	REVENUE DEFICIENCY SALES REV	
13	PERCENT INCREASE REQUIRED	
14	ANNUAL BOOKED KWH SALES	
15	SALES REV REQUIRED MILLS/KWH	
16	REVENUE DEFICIENCY MILLS/KWH	
	PROPOSED REVENUES	
17	PROPOSED SALES REVENUES	
18	REVENUE DEFICIENCY SALES REV	
19	PERCENT INCREASE PROPOSED	
20	PROPOSED RATE OF RETURN	
21	RETURN REQ FOR PROPOSED REV	
22	ANNUAL BOOKED KWH SALES	
23	SALES REV REQUIRED MILLS/KWH	
24	REVENUE DEFICIENCY MILLS/KWH	
	WORKING SECTION	
14	MONTHLY AVERAGE CUSTOMERS	
15	REVENUE REQUIRED - $/MO/CUST	
16	REV DEFIC PER BILLING UNIT	
14	ANNUAL BILLING DEMANDS	
15	SALES REV REQUIRED $/KW	
16	REVENUE DEFICIENCY $/KW	
	SALES OF ELECTRICITY	

ALLOCATION FACTOR TABLE
CAPACITY RELATED

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION

1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	108	108	108	108	108	108	108	108
31	LINE TRANSFORMER-368	D368_PRI	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315
32	PRIMARY LINES FUNCTION	DDIST_SC	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100
35	SECONDARY - 368	D368DIST	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476
38	D.A. 454-RENT FOR ELECT PROP	DEM454	485,400	485,400	485,400	485,400	485,400	485,400	485,400	485,400
39	D.A. 456-OTHER ELECTRIC REV	DEM456	641,630	541,348	0	100,282	0	2,669	157,197	381,483
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012
	ENERGY RELATED									

1	ENERGY @ GENERATOR KWH	EFUEL	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
2	ENERGY @ METER	ENERGY	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
1	PRODUCTION RELATED									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED									
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868
28	DISTRIBUTION RELATED									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	108	108	108	108	108	108	108	108
31	LINE TRANSFORMER-368	D368_PRI	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315
32	PRIMARY LINES FUNCTION	DDIST_SC	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100
35	SECONDARY - 368	D368DIST	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476
38	D.A. 454-RENT FOR ELECT PROP	DEM454	485,400	485,400	485,400	485,400	485,400	485,400	485,400	485,400
39	D.A. 456-OTHER ELECTRIC REV	DEM456	43,010	36,739	1,836	6,617	0	959	4,445	0
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012
	ENERGY RELATED									
1	ENERGY @ GENERATOR KWH	EFUEL	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
2	ENERGY @ METER	ENERGY	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS

1	PRODUCTION RELATED								
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED								
17	CP GENERATOR TRANSMISSION	DEMTRANS	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163	2,452,163
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0	0	0	0	0	0	0
19	CP GENERATOR TRANS - 368	D368TRAN	0	0	0	0	0	0	0
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0	0	0	0	0	0	0
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0	0	0	0	0	0	0
22	SUBTRANSMISSION RELATED								
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0	0	0	0	0	0	0
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	0	0	0	0	0	0	0
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868	2,175,868
28	DISTRIBUTION RELATED								
29	DISTRIBUTION-PRIMARY RELATED (19)								
30	NCP GENERATOR DISTRIBUTION	DEMPRI	108	108	108	108	108	108	108
31	LINE TRANSFORMER-368	D368_PRI	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315	4,060,315
32	PRIMARY LINES FUNCTION	DDIST_SC	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012
33	DIST-SECONDARY RELATED (20)								
34	NCP GENERATOR SECONDARY	DEMSEC	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100	1,276,100
35	SECONDARY - 368	D368DIST	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222	3,514,222
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0	0	0	0	0	0	0
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476	2,549,476
38	D.A. 454-RENT FOR ELECT PROP	DEM454	485,400	485,400	485,400	485,400	485,400	485,400	485,400
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0	0	203,994	107,462	70,027	0	6,675
40	D.A. 457-MISC REVENUE	DEM457	0	0	0	0	0	0	0
41	DIST-SUBSTATION RELATED (21)								
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012	1,915,012
	ENERGY RELATED								

1	ENERGY @ GENERATOR KWH	EFUEL	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
2	ENERGY @ METER	ENERGY	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE I (CIPS)

1	PRODUCTION RELATED	
2	CP GENERATOR A	DHAVA1_5
3	CP GENERATOR B	DHAVA6
4	CP GENERATOR C	DHENN1
5	CP GENERATOR D	DHENN2
6	CP GENERATOR E	DVERM1
7	CP GENERATOR F	DVERM2
8	CP GENERATOR G	DWRIV1_3
9	CP GENERATOR H	DWRIV4
10	CP GENERATOR I	DWRIV5
11	CP GENERATOR J	DBALD1
12	CP GENERATOR K	DBALD2
13	CP GENERATOR L	DBALD3
14	CP GENERATOR NUCLEAR PROD	DEMNUCL
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR
16	TRANSMISSION RELATED	
17	CP GENERATOR TRANSMISSION	DEMTRANS
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC
19	CP GENERATOR TRANS - 368	D368TRAN
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS
22	SUBTRANSMISSION RELATED	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC
25	NCP GENERATOR SUBTRANS - 368	D368SBTR
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR
28	DISTRIBUTION RELATED	
29	DISTRIBUTION-PRIMARY RELATED (19)	
30	NCP GENERATOR DISTRIBUTION	DEMPRI
31	LINE TRANSFORMER-368	D368_PRI
32	PRIMARY LINES FUNCTION	DDIST_SC
33	DIST-SECONDARY RELATED (20)	
34	NCP GENERATOR SECONDARY	DEMSEC
35	SECONDARY - 368	D368DIST
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC
37	D.A. 450-FORFEITED DISCOUNTS	DEM450
38	D.A. 454-RENT FOR ELECT PROP	DEM454
39	D.A. 456-OTHER ELECTRIC REV	DEM456
40	D.A. 457-MISC REVENUE	DEM457
41	DIST-SUBSTATION RELATED (21)	
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL
2	ENERGY @ METER	ENERGY
3	EN GENERATOR A	EHAVA1_5
4	EN GENERATOR B	EHAVA6
5	EN GENERATOR C	EHENN1
6	EN GENERATOR D	EHENN2
7	EN GENERATOR E	EVERM1
8	EN GENERATOR F	EVERM2

AMEREN ILLINOIS RATE ZONE I (CIPS)

		$	CHECK (C, D, &E)
1	PRODUCTION RELATED		
2	CP GENERATOR A	DHAVA1_5	
3	CP GENERATOR B	DHAVA6	
4	CP GENERATOR C	DHENN1	
5	CP GENERATOR D	DHENN2	
6	CP GENERATOR E	DVERM1	
7	CP GENERATOR F	DVERM2	
8	CP GENERATOR G	DWRIV1_3	
9	CP GENERATOR H	DWRIV4	
10	CP GENERATOR I	DWRIV5	
11	CP GENERATOR J	DBALD1	
12	CP GENERATOR K	DBALD2	
13	CP GENERATOR L	DBALD3	
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	
16	TRANSMISSION RELATED		
17	CP GENERATOR TRANSMISSION	DEMTRANS	
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	
19	CP GENERATOR TRANS - 368	D368TRAN	
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	
22	SUBTRANSMISSION RELATED		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	
26	LINE TRANSFORMER-368 INDIV PEAK	D368ST_S	
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	
28	DISTRIBUTION RELATED		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	
31	LINE TRANSFORMER-368	D368_PRI	
32	PRIMARY LINES FUNCTION	DDIST_SC	
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	
35	SECONDARY - 368	D368DIST	
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	
38	D.A. 454-RENT FOR ELECT PROP	DEM454	
39	D.A. 456-OTHER ELECTRIC REV	DEM456	
40	D.A. 457-MISC REVENUE	DEM457	
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP PRIMARY DISTR	DDSUBST	

ENERGY RELATED

1	ENERGY @ GENERATOR KWH	EFUEL	
2	ENERGY @ METER	ENERGY	
3	EN GENERATOR A	EHAVA1_5	
4	EN GENERATOR B	EHAVA6	
5	EN GENERATOR C	EHENN1	
6	EN GENERATOR D	EHENN2	
7	EN GENERATOR E	EVERM1	
8	EN GENERATOR F	EVERM2	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
18										
19										
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37										
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40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670
2	D.A. ACCT 370 - METERS (10)	CUST370	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647
4	D.A. 902-METER READING EXP (11)	CUST902	494,995	494,995	494,995	494,995	494,995	494,995	494,995	494,995
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	498,115	498,115	498,115	498,115	498,115	498,115	498,115	498,115
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	494,995	494,995	494,995	494,995	494,995	494,995	494,995	494,995
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,364	49,364	49,364	49,364	49,364	49,364	49,364	49,364
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										
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39										
40										
	CUSTOMER RELATED									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670
2	D.A. ACCT 370 - METERS (10)	CUST370	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647
4	D.A. 902-METER READING EXP (11)	CUST902	494,995	494,995	494,995	494,995	494,995	494,995	494,995	494,995
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	498,115	498,115	498,115	498,115	498,115	498,115	498,115	498,115
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	494,995	494,995	494,995	494,995	494,995	494,995	494,995	494,995
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,364	49,364	49,364	49,364	49,364	49,364	49,364	49,364
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17									
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40									
	CUSTOMER RELATED								

1	D.A. ACCT 369 - SERVICES (9)	CUST369	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670	91,825,670
2	D.A. ACCT 370 - METERS (10)	CUST370	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632	47,521,632
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647	4,780,647
4	D.A. 902-METER READING EXP (11)	CUST902	494,995	494,995	494,995	494,995	494,995	494,995	494,995
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	498,115	498,115	498,115	498,115	498,115	498,115	498,115
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929	1,794,929
7	CUST SERV AND INFO & SALES (14)								
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	494,995	494,995	494,995	494,995	494,995	494,995	494,995
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	386,048	386,048	386,048	386,048	386,048	386,048	386,048
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0	0	0	0	0	0	0
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	D.A. 916-MISC SALES EXP	CUST916	0	0	0	0	0	0	0
13	OTHER CUSTOMER (15)								
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	386,048	386,048	386,048	386,048	386,048	386,048	386,048
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	49,364	49,364	49,364	49,364	49,364	49,364	49,364
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	386,048	386,048	386,048	386,048	386,048	386,048	386,048
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	386,048	386,048	386,048	386,048	386,048	386,048	386,048
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687	9,946,687
19	D.A. 928-REGULATORY COMM EXP	CUST928	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699	457,597,699

AMEREN ILLINOIS RATE ZONE I (CIPS)

9	EN GENERATOR G	EWRIV1_3
10	EN GENERATOR H	EWRIV4
11	EN GENERATOR I	EWRIV5
12	EN GENERATOR J	EBALD1
13	EN GENERATOR K	EBALD2
14	EN GENERATOR L	EBALD3
15	EN GENERATOR NUCLEAR PROD	ENENUCL
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR
17		
18		
19		
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	CUSTOMER RELATED	
1	D.A. ACCT 369 - SERVICES (9)	CUST369
2	D.A. ACCT 370 - METERS (10)	CUST370
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A
4	D.A. 902-METER READING EXP (11)	CUST902
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904
7	CUST SERV AND INFO & SALES (14)	
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908
9	D.A. 909-INFO & INSTRUCT EXP	CUST909
10	D.A. 912-DEMONSTR & SELL EXP	CUST912
11	D.A. 913-ADVERTISING EXPENSES	CUST913
12	D.A. 916-MISC SALES EXP	CUST916
13	OTHER CUSTOMER (15)	
14	D.A. 371-INSTALL PRO CUST PREM	CUST371
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV
18	D.A. CUSTOMER DEPOSITS	CUSTDEP
19	D.A. 928-REGULATORY COMM EXP	CUST928

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
9	EN GENERATOR G	EWRIV1_3	
10	EN GENERATOR H	EWRIV4	
11	EN GENERATOR I	EWRIV5	
12	EN GENERATOR J	EBALD1	
13	EN GENERATOR K	EBALD2	
14	EN GENERATOR L	EBALD3	
15	EN GENERATOR NUCLEAR PROD	ENENUCL	
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	
17			
18			
19			
20			
21			
22			
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	CUSTOMER RELATED		
1	D.A. ACCT 369 - SERVICES (9)	CUST369	
2	D.A. ACCT 370 - METERS (10)	CUST370	
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	
4	D.A. 902-METER READING EXP (11)	CUST902	
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	
7	CUST SERV AND INFO & SALES (14)		
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	
11	D.A. 913-ADVERTISING EXPENSES	CUST913	
12	D.A. 916-MISC SALES EXP	CUST916	
13	OTHER CUSTOMER (15)		
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	
19	D.A. 928-REGULATORY COMM EXP	CUST928	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
20	NUMBER OF CUSTOMERS	CUST	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
21	451-MISCELLANEOUS SERVICE REV	CUST451	64,395	64,395	64,395	64,395	64,395	64,395	64,395	64,395
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	205	205	205	205	205	205	205	205
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	385,843	385,843	385,843	385,843	385,843	385,843	385,843	385,843
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	143,742	143,742	143,742	143,742	143,742	143,742	143,742	143,742
36	COMMERICAL	REVCOM	80,391	80,391	80,391	80,391	80,391	80,391	80,391	80,391
37	INDUSTRIAL	REVIND	19,640	19,640	19,640	19,640	19,640	19,640	19,640	19,640
38										
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)
40	COMMERICAL	REVCOM	(572)	(572)	(572)	(572)	(572)	(572)	(572)	(572)
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360
2	SUM OF ALLOCATED LABOR EXP	LABOR	33,604	33,604	33,604	33,604	33,604	33,604	33,604	33,604
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	641,630	641,630	641,630	641,630	641,630	641,630	641,630	641,630
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	4,340	4,340	4,340	4,340	4,340	4,340	4,340	4,340

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
20	NUMBER OF CUSTOMERS	CUST	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
21	451-MISCELLANEOUS SERVICE REV	CUST451	64,395	64,395	64,395	64,395	64,395	64,395	64,395	64,395
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRIMARY (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	205	205	205	205	205	205	205	205
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	385,843	385,843	385,843	385,843	385,843	385,843	385,843	385,843
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	143,742	143,742	143,742	143,742	143,742	143,742	143,742	143,742
36	COMMERICAL	REVCOM	80,391	80,391	80,391	80,391	80,391	80,391	80,391	80,391
37	INDUSTRIAL	REVIND	19,640	19,640	19,640	19,640	19,640	19,640	19,640	19,640
38										
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)
40	COMMERICAL	REVCOM	(572)	(572)	(572)	(572)	(572)	(572)	(572)	(572)
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	(70)	(70)	(70)	(70)	(70)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360
2	SUM OF ALLOCATED LABOR EXP	LABOR	33,604	33,604	33,604	33,604	33,604	33,604	33,604	33,604
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	641,630	641,630	641,630	641,630	641,630	641,630	641,630	641,630
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	4,340	4,340	4,340	4,340	4,340	4,340	4,340	4,340

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
20	NUMBER OF CUSTOMERS	CUST	386,048	386,048	386,048	386,048	386,048	386,048	386,048
21	451-MISCELLANEOUS SERVICE REV	CUST451	64,395	64,395	64,395	64,395	64,395	64,395	64,395
22	CUSTOMER DISTRIBUTION (16)								
23	CUSTOMER DIST-PRIMARY (17)								
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	205	205	205	205	205	205	205
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0	0	0	0	0	0	0
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0	0	0	0	0	0	0
27	CUSTOMER DIST-SECONDARY (18)								
28	# OF SECONDARY CUSTOMERS	CUSTSEC	385,843	385,843	385,843	385,843	385,843	385,843	385,843
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0	0	0	0	0	0	0
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0	0	0	0	0	0	0
31	# OF CUSTOMERS ACCT 368	CUST368	386,048	386,048	386,048	386,048	386,048	386,048	386,048
32	REVENUE RELATED								
33	----------								
34	450-LATE PAYMENT REVENUES								
35	RESIDENTIAL	REVRES	143,742	143,742	143,742	143,742	143,742	143,742	143,742
36	COMMERICAL	REVCOM	80,391	80,391	80,391	80,391	80,391	80,391	80,391
37	INDUSTRIAL	REVIND	19,640	19,640	19,640	19,640	19,640	19,640	19,640
38									
39	RESIDENTIAL	REVRES	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)	(1,893)
40	COMMERICAL	REVCOM	(572)	(572)	(572)	(572)	(572)	(572)	(572)
41	INDUSTRIAL	REVIND	(70)	(70)	(70)	(70)	(70)	(70)	(70)
42	450-LATE PAYMENT REVENUES	REV450	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)	(2,535)
	INTERNALLY DEVELOPED								

1	TOTAL PLANT IN SERVICE	PLANT	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360
2	SUM OF ALLOCATED LABOR EXP	LABOR	33,604	33,604	33,604	33,604	33,604	33,604	33,604
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0
15	NET PLANT IN SERVICE - TOTAL	NETPLT	641,630	641,630	641,630	641,630	641,630	641,630	641,630
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0
23	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0
27	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0
28	ACCT 354-TOWERS & FIXTURES	PLT354	4,340	4,340	4,340	4,340	4,340	4,340	4,340

AMEREN ILLINOIS RATE ZONE I (CIPS)

20	NUMBER OF CUSTOMERS	CUST
21	451-MISCELLANEOUS SERVICE REV	CUST451
22	CUSTOMER DISTRIBUTION (16)	
23	CUSTOMER DIST-PRIMARY (17)	
24	# OF PRIMARY CUSTOMERS	CUSTPRIM
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR
27	CUSTOMER DIST-SECONDARY (18)	
28	# OF SECONDARY CUSTOMERS	CUSTSEC
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC
31	# OF CUSTOMERS ACCT 368	CUST368
32	REVENUE RELATED	
33	---	
34	450-LATE PAYMENT REVENUES	
35	RESIDENTIAL	REVRES
36	COMMERICAL	REVCOM
37	INDUSTRIAL	REVIND
38		
39	RESIDENTIAL	REVRES
40	COMMERICAL	REVCOM
41	INDUSTRIAL	REVIND
42	450-LATE PAYMENT REVENUES	REV450

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT
2	SUM OF ALLOCATED LABOR EXP	LABOR
3	PLANT IN SERVICE A	PHAVA1_5
4	PLANT IN SERVICE B	PHAVA6
5	PLANT IN SERVICE C	PHENN1
6	PLANT IN SERVICE D	PHENN2
7	PLANT IN SERVICE E	PVERM1
8	PLANT IN SERVICE F	PVERM2
9	PLANT IN SERVICE G	PWRIV1_3
10	PLANT IN SERVICE H	PWRIV4
11	PLANT IN SERVICE I	PWRIV5
12	PLANT IN SERVICE J	PBALD1
13	PLANT IN SERVICE K	PBALD2
14	PLANT IN SERVICE L	PBALD3
15	NET PLANT IN SERVICE - TOTAL	NETPLT
16	ACCT 321-STRUCTURES & IMPROV	PLT321
17	ACCT 322-REACTOR PLANT EQUIP	PLT322
18	ACCT 323-TURBOGENERATOR UNITS	PLT323
19	ACCT 324-ACCESSORY ELECT EQ	PLT324
20	ACCT 325-MISC POWER PLANT EQ	PLT325
21	ACCT 341-STRUCTURES & IMPROV	PLT341
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342
23	ACCT 344-GENERATORS	PLT344
24	ACCT 345-ACCESSORY ELECT EQ	PLT345
25	ACCT 346-MISC POWER PLANT EQ	PLT346
26	ACCT 352-STRUCTURES & IMPROV	PLT352
27	ACCT 353-STATION EQUIPMENT	PLT353
28	ACCT 354-TOWERS & FIXTURES	PLT354

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
20	NUMBER OF CUSTOMERS	CUST	
21	451-MISCELLANEOUS SERVICE REV	CUST451	
22	CUSTOMER DISTRIBUTION (16)		
23	CUSTOMER DIST-PRIMARY (17)		
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	
27	CUSTOMER DIST-SECONDARY (18)		
28	# OF SECONDARY CUSTOMERS	CUSTSEC	
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	
31	# OF CUSTOMERS ACCT 368	CUST368	
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	
36	COMMERICAL	REVCOM	
37	INDUSTRIAL	REVIND	
38			
39	RESIDENTIAL	REVRES	
40	COMMERICAL	REVCOM	
41	INDUSTRIAL	REVIND	
42	450-LATE PAYMENT REVENUES	REV450	

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT	
2	SUM OF ALLOCATED LABOR EXP	LABOR	
3	PLANT IN SERVICE A	PHAVA1_5	
4	PLANT IN SERVICE B	PHAVA6	
5	PLANT IN SERVICE C	PHENN1	
6	PLANT IN SERVICE D	PHENN2	
7	PLANT IN SERVICE E	PVERM1	
8	PLANT IN SERVICE F	PVERM2	
9	PLANT IN SERVICE G	PWRIV1_3	
10	PLANT IN SERVICE H	PWRIV4	
11	PLANT IN SERVICE I	PWRIV5	
12	PLANT IN SERVICE J	PBALD1	
13	PLANT IN SERVICE K	PBALD2	
14	PLANT IN SERVICE L	PBALD3	
15	NET PLANT IN SERVICE - TOTAL	NETPLT	
16	ACCT 321-STRUCTURES & IMPROV	PLT321	
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	
20	ACCT 325-MISC POWER PLANT EQ	PLT325	
21	ACCT 341-STRUCTURES & IMPROV	PLT341	
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	
23	ACCT 344-GENERATORS	PLT344	
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	
25	ACCT 346-MISC POWER PLANT EQ	PLT346	
26	ACCT 352-STRUCTURES & IMPROV	PLT352	
27	ACCT 353-STATION EQUIPMENT	PLT353	
28	ACCT 354-TOWERS & FIXTURES	PLT354	

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,833	9,833	9,833	9,833	9,833	9,833	9,833	9,833
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,357	4,357	4,357	4,357	4,357	4,357	4,357	4,357
33	ACCT 362-STATION EQUIPMENT	PLT362	231,848	231,848	231,848	231,848	231,848	231,848	231,848	231,848
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1,541	1,541	1,541	1,541	1,541	1,541	1,541	1,541
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	233,389	233,389	233,389	233,389	233,389	233,389	233,389	233,389
37	ACCT 364-POLES, TOWERS & FIX	PLT364	333,986	333,986	333,986	333,986	333,986	333,986	333,986	333,986
38	ACCT 365-OVERHEAD COND & DEV	PLT365	322,182	322,182	322,182	322,182	322,182	322,182	322,182	322,182
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	10,133	10,133	10,133	10,133	10,133	10,133	10,133	10,133
40	ACCT 367-UNDRGRND COND & DEV	PLT367	167,052	167,052	167,052	167,052	167,052	167,052	167,052	167,052
41	ACCT 368-LINE TRANSFORMERS	PLT368	175,577	175,577	175,577	175,577	175,577	175,577	175,577	175,577
42	ACCT 369-SERVICES	PLT369	100,194	100,194	100,194	100,194	100,194	100,194	100,194	100,194
43	ACCT 370-METERS	PLT370	49,625	49,625	49,625	49,625	49,625	49,625	49,625	49,625
44	ACCT 371-INSTALL. ON CUST PR	PLT371	124	124	124	124	124	124	124	124
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,364	49,364	49,364	49,364	49,364	49,364	49,364	49,364
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	27,924	27,924	27,924	27,924	27,924	27,924	27,924	27,924
2	ACCT 391-OFFICE FURN & FIX	PLT391	5,079	5,079	5,079	5,079	5,079	5,079	5,079	5,079
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	31,456	31,456	31,456	31,456	31,456	31,456	31,456	31,456
4	ACCT 393-STORES EQUIPMENT	PLT393	377	377	377	377	377	377	377	377
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,311	2,311	2,311	2,311	2,311	2,311	2,311	2,311
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	486	486	486	486	486	486	486	486
7	ACCT 396-POWER OPERATED EQ	PLT396	3,458	3,458	3,458	3,458	3,458	3,458	3,458	3,458
8	ACCT 397-COMMUNICATION EQ	PLT397	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207
9	ACCT 398-MISCELLANEOUS EQ	PLT398	10	10	10	10	10	10	10	10
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	8,528	8,528	8,528	8,528	8,528	8,528	8,528	8,528
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249
14	TOTAL GENERAL PLANT	PLTGEN	88,146	88,146	88,146	88,146	88,146	88,146	88,146	88,146
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	580	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	4,187	4,187	4,187	4,187	4,187	4,187	4,187	4,187
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,833	9,833	9,833	9,833	9,833	9,833	9,833	9,833
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,357	4,357	4,357	4,357	4,357	4,357	4,357	4,357
33	ACCT 362-STATION EQUIPMENT	PLT362	231,848	231,848	231,848	231,848	231,848	231,848	231,848	231,848
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1,541	1,541	1,541	1,541	1,541	1,541	1,541	1,541
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	233,389	233,389	233,389	233,389	233,389	233,389	233,389	233,389
37	ACCT 364-POLES, TOWERS & FIX	PLT364	333,986	333,986	333,986	333,986	333,986	333,986	333,986	333,986
38	ACCT 365-OVERHEAD COND & DEV	PLT365	322,182	322,182	322,182	322,182	322,182	322,182	322,182	322,182
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	10,133	10,133	10,133	10,133	10,133	10,133	10,133	10,133
40	ACCT 367-UNDRGRND COND & DEV	PLT367	167,052	167,052	167,052	167,052	167,052	167,052	167,052	167,052
41	ACCT 368-LINE TRANSFORMERS	PLT368	175,577	175,577	175,577	175,577	175,577	175,577	175,577	175,577
42	ACCT 369-SERVICES	PLT369	100,194	100,194	100,194	100,194	100,194	100,194	100,194	100,194
43	ACCT 370-METERS	PLT370	49,625	49,625	49,625	49,625	49,625	49,625	49,625	49,625
44	ACCT 371-INSTALL. ON CUST PR	PLT371	124	124	124	124	124	124	124	124
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,364	49,364	49,364	49,364	49,364	49,364	49,364	49,364
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	27,924	27,924	27,924	27,924	27,924	27,924	27,924	27,924
2	ACCT 391-OFFICE FURN & FIX	PLT391	5,079	5,079	5,079	5,079	5,079	5,079	5,079	5,079
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	31,456	31,456	31,456	31,456	31,456	31,456	31,456	31,456
4	ACCT 393-STORES EQUIPMENT	PLT393	377	377	377	377	377	377	377	377
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,311	2,311	2,311	2,311	2,311	2,311	2,311	2,311
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	486	486	486	486	486	486	486	486
7	ACCT 396-POWER OPERATED EQ	PLT396	3,458	3,458	3,458	3,458	3,458	3,458	3,458	3,458
8	ACCT 397-COMMUNICATION EQ	PLT397	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207
9	ACCT 398-MISCELLANEOUS EQ	PLT398	10	10	10	10	10	10	10	10
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	8,528	8,528	8,528	8,528	8,528	8,528	8,528	8,528
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249
14	TOTAL GENERAL PLANT	PLTGEN	88,146	88,146	88,146	88,146	88,146	88,146	88,146	88,146
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	580	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
29	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0
30	ACCT 356-OVERHEAD COND & DEV	PLT356	4,187	4,187	4,187	4,187	4,187	4,187	4,187
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360	9,833	9,833	9,833	9,833	9,833	9,833	9,833
32	ACCT 361-STRUCTURES & IMPROV	PLT361	4,357	4,357	4,357	4,357	4,357	4,357	4,357
33	ACCT 362-STATION EQUIPMENT	PLT362	231,848	231,848	231,848	231,848	231,848	231,848	231,848
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1,541	1,541	1,541	1,541	1,541	1,541	1,541
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0	0	0	0	0	0	0
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	233,389	233,389	233,389	233,389	233,389	233,389	233,389
37	ACCT 364-POLES, TOWERS & FIX	PLT364	333,986	333,986	333,986	333,986	333,986	333,986	333,986
38	ACCT 365-OVERHEAD COND & DEV	PLT365	322,182	322,182	322,182	322,182	322,182	322,182	322,182
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	10,133	10,133	10,133	10,133	10,133	10,133	10,133
40	ACCT 367-UNDRGRND COND & DEV	PLT367	167,052	167,052	167,052	167,052	167,052	167,052	167,052
41	ACCT 368-LINE TRANSFORMERS	PLT368	175,577	175,577	175,577	175,577	175,577	175,577	175,577
42	ACCT 369-SERVICES	PLT369	100,194	100,194	100,194	100,194	100,194	100,194	100,194
43	ACCT 370-METERS	PLT370	49,625	49,625	49,625	49,625	49,625	49,625	49,625
44	ACCT 371-INSTALL. ON CUST PR	PLT371	124	124	124	124	124	124	124
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	49,364	49,364	49,364	49,364	49,364	49,364	49,364
	INTERNALLY DEVELOPED CON'T								

1	ACCT 390-STRUCTURES & IMPROV	PLT390	27,924	27,924	27,924	27,924	27,924	27,924	27,924
2	ACCT 391-OFFICE FURN & FIX	PLT391	5,079	5,079	5,079	5,079	5,079	5,079	5,079
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	31,456	31,456	31,456	31,456	31,456	31,456	31,456
4	ACCT 393-STORES EQUIPMENT	PLT393	377	377	377	377	377	377	377
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	2,311	2,311	2,311	2,311	2,311	2,311	2,311
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	486	486	486	486	486	486	486
7	ACCT 396-POWER OPERATED EQ	PLT396	3,458	3,458	3,458	3,458	3,458	3,458	3,458
8	ACCT 397-COMMUNICATION EQ	PLT397	15,207	15,207	15,207	15,207	15,207	15,207	15,207
9	ACCT 398-MISCELLANEOUS EQ	PLT398	10	10	10	10	10	10	10
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776	1,463,776
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	8,528	8,528	8,528	8,528	8,528	8,528	8,528
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249
14	TOTAL GENERAL PLANT	PLTGEN	88,146	88,146	88,146	88,146	88,146	88,146	88,146
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0

AMEREN ILLINOIS RATE ZONE I (CIPS)

29	ACCT 355-POLES & FIXTURES	PLT355
30	ACCT 356-OVERHEAD COND & DEV	PLT356
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360
32	ACCT 361-STRUCTURES & IMPROV	PLT361
33	ACCT 362-STATION EQUIPMENT	PLT362
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T
37	ACCT 364-POLES, TOWERS & FIX	PLT364
38	ACCT 365-OVERHEAD COND & DEV	PLT365
39	ACCT 366-UNDERGROUND CONDUIT	PLT366
40	ACCT 367-UNDRGRND COND & DEV	PLT367
41	ACCT 368-LINE TRANSFORMERS	PLT368
42	ACCT 369-SERVICES	PLT369
43	ACCT 370-METERS	PLT370
44	ACCT 371-INSTALL. ON CUST PR	PLT371
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390
2	ACCT 391-OFFICE FURN & FIX	PLT391
3	ACCT 392-TRANSPORTATION EQUIP	PLT392
4	ACCT 393-STORES EQUIPMENT	PLT393
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394
6	ACCT 395-LABARATORY EQUIPMENT	PLT395
7	ACCT 396-POWER OPERATED EQ	PLT396
8	ACCT 397-COMMUNICATION EQ	PLT397
9	ACCT 398-MISCELLANEOUS EQ	PLT398
10	PROD, TRANS, & DISTR PLANT	PLTPTD
11	TOTAL PRODUCTION PLANT	PLTPROD
12	TOTAL TRANSMISSION PLANT	PLTTRAN
13	TOTAL DISTRIBUTION PLANT	PLTDIST
14	TOTAL GENERAL PLANT	PLTGEN
15	TOTAL STEAM PRODUCTION PLT	PLTSTM
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL
17	ACCT 502-STEAM EXPENSES	EXP502
18	ACCT 505-ELECTRIC EXPENSES	EXP505
19	ACCT 506-MISC STEAM POWER EXP	EXP506
20	ACCT 511-STRUCTURES	EXP511
21	ACCT 512-BOILER PLANT	EXP512
22	ACCT 513-ELECTRIC PLANT	EXP513
23	ACCT 514-MISC STEAM PLANT	EXP514
24	ACCT 519-COOLANTS & WATER	EXP519
25	ACCT 520-STEAM EXPENSES	EXP520
26	ACCT 523-ELECTRIC EXPENSES	EXP523
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524
28	ACCT 529-STRUCTURES	EXP529
29	ACCT 530-REACTOR PLANT EQUIP	EXP530
30	ACCT 531-ELECTRIC PLANT	EXP531
31	ACCT 532-MISC NUCLEAR PLANT	EXP532
32	ACCT 548-GENERATION EXPENSES	EXP548
33	ACCT 549-MISC OTH POW GEN EXP	EXP549
34	ACCT 553-GENERATING & EL PLT	EXP553

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$	CHECK (C, D, &E)
29	ACCT 355-POLES & FIXTURES	PLT355		
30	ACCT 356-OVERHEAD COND & DEV	PLT356		
31	ACCT 360 - LAND AND LAND RIGHTS	PLT360		
32	ACCT 361-STRUCTURES & IMPROV	PLT361		
33	ACCT 362-STATION EQUIPMENT	PLT362		
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A		
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B		
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T		0
37	ACCT 364-POLES, TOWERS & FIX	PLT364		
38	ACCT 365-OVERHEAD COND & DEV	PLT365		
39	ACCT 366-UNDERGROUND CONDUIT	PLT366		
40	ACCT 367-UNDRGRND COND & DEV	PLT367		
41	ACCT 368-LINE TRANSFORMERS	PLT368		
42	ACCT 369-SERVICES	PLT369		
43	ACCT 370-METERS	PLT370		
44	ACCT 371-INSTALL. ON CUST PR	PLT371		
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373		

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390		
2	ACCT 391-OFFICE FURN & FIX	PLT391		
3	ACCT 392-TRANSPORTATION EQUIP	PLT392		
4	ACCT 393-STORES EQUIPMENT	PLT393		
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394		
6	ACCT 395-LABARATORY EQUIPMENT	PLT395		
7	ACCT 396-POWER OPERATED EQ	PLT396		
8	ACCT 397-COMMUNICATION EQ	PLT397		
9	ACCT 398-MISCELLANEOUS EQ	PLT398		
10	PROD, TRANS, & DISTR PLANT	PLTPTD		
11	TOTAL PRODUCTION PLANT	PLTPROD		
12	TOTAL TRANSMISSION PLANT	PLTTRAN		
13	TOTAL DISTRIBUTION PLANT	PLTDIST		
14	TOTAL GENERAL PLANT	PLTGEN		
15	TOTAL STEAM PRODUCTION PLT	PLTSTM		
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL		
17	ACCT 502-STEAM EXPENSES	EXP502		
18	ACCT 505-ELECTRIC EXPENSES	EXP505		
19	ACCT 506-MISC STEAM POWER EXP	EXP506		
20	ACCT 511-STRUCTURES	EXP511		
21	ACCT 512-BOILER PLANT	EXP512		
22	ACCT 513-ELECTRIC PLANT	EXP513		
23	ACCT 514-MISC STEAM PLANT	EXP514		
24	ACCT 519-COOLANTS & WATER	EXP519		
25	ACCT 520-STEAM EXPENSES	EXP520		
26	ACCT 523-ELECTRIC EXPENSES	EXP523		
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524		
28	ACCT 529-STRUCTURES	EXP529		
29	ACCT 530-REACTOR PLANT EQUIP	EXP530		
30	ACCT 531-ELECTRIC PLANT	EXP531		
31	ACCT 532-MISC NUCLEAR PLANT	EXP532		
32	ACCT 548-GENERATION EXPENSES	EXP548		
33	ACCT 549-MISC OTH POW GEN EXP	EXP549		
34	ACCT 553-GENERATING & EL PLT	EXP553		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642
1	ACCT 582-STATION EXPENSES	EXP582	853	853	853	853	853	853	853	853
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,090	2,090	2,090	2,090	2,090	2,090	2,090	2,090
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	154	154	154	154	154	154	154	154
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	481	481	481	481	481	481	481	481
5	ACCT 586-METER EXPENSES	EXP586	3,641	3,641	3,641	3,641	3,641	3,641	3,641	3,641
6	ACCT 587-CUST INSTALL EXP	EXP587	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	11,817	11,817	11,817	11,817	11,817	11,817	11,817	11,817
8	ACCT 591-STRUCTURES	EXP591	258	258	258	258	258	258	258	258
9	ACCT 592-STATION EQUIPMENT	EXP592	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925
10	ACCT 593-OVERHEAD LINES	EXP593	34,173	34,173	34,173	34,173	34,173	34,173	34,173	34,173
11	ACCT 594-UNDERGROUND LINES	EXP594	1,165	1,165	1,165	1,165	1,165	1,165	1,165	1,165
12	ACCT 595-LINE TRANSFORMERS	EXP595	437	437	437	437	437	437	437	437
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,159	1,159	1,159	1,159	1,159	1,159	1,159	1,159
14	ACCT 597-METERS	EXP597	287	287	287	287	287	287	287	287
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,252	1,252	1,252	1,252	1,252	1,252	1,252	1,252
16	ACCT 902-METER READING EXP	EXP902	4,474	4,474	4,474	4,474	4,474	4,474	4,474	4,474
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,950	7,950	7,950	7,950	7,950	7,950	7,950	7,950
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,038	2,038	2,038	2,038	2,038	2,038	2,038	2,038
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	540	540	540	540	540	540	540	540
20	ACCT 910-MSC CST SRV & INF EX	EXP910	11	11	11	11	11	11	11	11
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	9,398	9,398	9,398	9,398	9,398	9,398	9,398	9,398
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,734	2,734	2,734	2,734	2,734	2,734	2,734	2,734
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2,337	2,337	2,337	2,337	2,337	2,337	2,337	2,337
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	5,935	5,935	5,935	5,935	5,935	5,935	5,935	5,935
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	69	69	69	69	69	69	69	69
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	822	822	822	822	822	822	822	822
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	149	149	149	149	149	149	149	149
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,425	12,425	12,425	12,425	12,425	12,425	12,425	12,425
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,463	14,463	14,463	14,463	14,463	14,463	14,463	14,463
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,216	1,216	1,216	1,216	1,216	1,216	1,216	1,216
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38					580					
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	33,604	33,604	33,604	33,604	33,604	33,604	33,604	33,604

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642
1	ACCT 582-STATION EXPENSES	EXP582	853	853	853	853	853	853	853	853
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,090	2,090	2,090	2,090	2,090	2,090	2,090	2,090
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	154	154	154	154	154	154	154	154
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	481	481	481	481	481	481	481	481
5	ACCT 586-METER EXPENSES	EXP586	3,641	3,641	3,641	3,641	3,641	3,641	3,641	3,641
6	ACCT 587-CUST INSTALL EXP	EXP587	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	11,817	11,817	11,817	11,817	11,817	11,817	11,817	11,817
8	ACCT 591-STRUCTURES	EXP591	258	258	258	258	258	258	258	258
9	ACCT 592-STATION EQUIPMENT	EXP592	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925
10	ACCT 593-OVERHEAD LINES	EXP593	34,173	34,173	34,173	34,173	34,173	34,173	34,173	34,173
11	ACCT 594-UNDERGROUND LINES	EXP594	1,165	1,165	1,165	1,165	1,165	1,165	1,165	1,165
12	ACCT 595-LINE TRANSFORMERS	EXP595	437	437	437	437	437	437	437	437
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,159	1,159	1,159	1,159	1,159	1,159	1,159	1,159
14	ACCT 597-METERS	EXP597	287	287	287	287	287	287	287	287
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,252	1,252	1,252	1,252	1,252	1,252	1,252	1,252
16	ACCT 902-METER READING EXP	EXP902	4,474	4,474	4,474	4,474	4,474	4,474	4,474	4,474
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,950	7,950	7,950	7,950	7,950	7,950	7,950	7,950
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,038	2,038	2,038	2,038	2,038	2,038	2,038	2,038
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	540	540	540	540	540	540	540	540
20	ACCT 910-MSC CST SRV & INF EX	EXP910	11	11	11	11	11	11	11	11
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	9,398	9,398	9,398	9,398	9,398	9,398	9,398	9,398
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,734	2,734	2,734	2,734	2,734	2,734	2,734	2,734
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2,337	2,337	2,337	2,337	2,337	2,337	2,337	2,337
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	5,935	5,935	5,935	5,935	5,935	5,935	5,935	5,935
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	69	69	69	69	69	69	69	69
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	822	822	822	822	822	822	822	822
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	149	149	149	149	149	149	149	149
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,425	12,425	12,425	12,425	12,425	12,425	12,425	12,425
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,463	14,463	14,463	14,463	14,463	14,463	14,463	14,463
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,216	1,216	1,216	1,216	1,216	1,216	1,216	1,216
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38					580					
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	33,604	33,604	33,604	33,604	33,604	33,604	33,604	33,604

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0
	INTERNALLY DEVELOPED CON'T								
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1,642	1,642	1,642	1,642	1,642	1,642	1,642
1	ACCT 582-STATION EXPENSES	EXP582	853	853	853	853	853	853	853
2	ACCT 583-OVERHEAD LINE EXP	EXP583	2,090	2,090	2,090	2,090	2,090	2,090	2,090
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	154	154	154	154	154	154	154
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	481	481	481	481	481	481	481
5	ACCT 586-METER EXPENSES	EXP586	3,641	3,641	3,641	3,641	3,641	3,641	3,641
6	ACCT 587-CUST INSTALL EXP	EXP587	2,479	2,479	2,479	2,479	2,479	2,479	2,479
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	11,817	11,817	11,817	11,817	11,817	11,817	11,817
8	ACCT 591-STRUCTURES	EXP591	258	258	258	258	258	258	258
9	ACCT 592-STATION EQUIPMENT	EXP592	5,925	5,925	5,925	5,925	5,925	5,925	5,925
10	ACCT 593-OVERHEAD LINES	EXP593	34,173	34,173	34,173	34,173	34,173	34,173	34,173
11	ACCT 594-UNDERGROUND LINES	EXP594	1,165	1,165	1,165	1,165	1,165	1,165	1,165
12	ACCT 595-LINE TRANSFORMERS	EXP595	437	437	437	437	437	437	437
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1,159	1,159	1,159	1,159	1,159	1,159	1,159
14	ACCT 597-METERS	EXP597	287	287	287	287	287	287	287
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,252	1,252	1,252	1,252	1,252	1,252	1,252
16	ACCT 902-METER READING EXP	EXP902	4,474	4,474	4,474	4,474	4,474	4,474	4,474
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	7,950	7,950	7,950	7,950	7,950	7,950	7,950
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	2,038	2,038	2,038	2,038	2,038	2,038	2,038
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	540	540	540	540	540	540	540
20	ACCT 910-MSC CST SRV & INF EX	EXP910	11	11	11	11	11	11	11
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	9,398	9,398	9,398	9,398	9,398	9,398	9,398
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	2,734	2,734	2,734	2,734	2,734	2,734	2,734
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	2,337	2,337	2,337	2,337	2,337	2,337	2,337
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	5,935	5,935	5,935	5,935	5,935	5,935	5,935
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	69	69	69	69	69	69	69
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	822	822	822	822	822	822	822
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	149	149	149	149	149	149	149
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,425	12,425	12,425	12,425	12,425	12,425	12,425
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	14,463	14,463	14,463	14,463	14,463	14,463	14,463
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	1,216	1,216	1,216	1,216	1,216	1,216	1,216
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0
36									
37									
38					580				
39									
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	33,604	33,604	33,604	33,604	33,604	33,604	33,604

AMEREN ILLINOIS RATE ZONE I (CIPS)

35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556
37	ACCT 561-LOAD DISPATCHING	EXP561
38	ACCT 562-STATION EXPENSES	EXP562
39	ACCT 563-OVERHEAD LINE EXP	EXP563
40	ACCT 566-MISC TRANSM EXP	EXP566
41	ACCT 569-STRUCTURES	EXP569
42	ACCT 570-STATION EQUIPMENT	EXP570
43	ACCT 571-OVERHEAD LINES	EXP571

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581
1	ACCT 582-STATION EXPENSES	EXP582
2	ACCT 583-OVERHEAD LINE EXP	EXP583
3	ACCT 584-UNDERGROUND LINE EXP	EXP584
4	ACCT 585-STREET LIGHT & SIGNL	EXP585
5	ACCT 586-METER EXPENSES	EXP586
6	ACCT 587-CUST INSTALL EXP	EXP587
7	ACCT 588-MISC DISTRIBUTION EX	EXP588
8	ACCT 591-STRUCTURES	EXP591
9	ACCT 592-STATION EQUIPMENT	EXP592
10	ACCT 593-OVERHEAD LINES	EXP593
11	ACCT 594-UNDERGROUND LINES	EXP594
12	ACCT 595-LINE TRANSFORMERS	EXP595
13	ACCT 596-STREET LIGHT & SIGNL	EXP596
14	ACCT 597-METERS	EXP597
15	ACCT 598-MISC DISTRIB PLT	EXP598
16	ACCT 902-METER READING EXP	EXP902
17	ACCT 903-CUST RCDS & COLL EXP	EXP903
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904
19	ACCT 908-CUST ASSISTANCE EXP	EXP908
20	ACCT 910-MSC CST SRV & INF EX	EXP910
21	ACCT 912-DEMONSTR & SELL EXP	EXP912
22	ACCT 913-ADVERTISING EXPENSES	EXP913
23	ACCT 915-COSTS MRCH & JOB	EXP915
24	ACCT 916-MISC SALES EXP	EXP916
25	ACCT 920-ADMIN & GENRL SAL	EXP920
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2
31	ACCT 932-MAINT OF GENERAL PLT	EXP932
32	ACCT 902-903 CUST ACCTS EXP	EXP9023
33	ACCT 902-904 CUST ACCTS EXP	EXP9024
34	ACCT 908 & 909 CUST SRV & INF	EXP9089
35	ACCT 912-916 SALES EXP	EXP9126
36		
37		
38		
39		
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG

	AMEREN ILLINOIS RATE ZONE I (CIPS)	$	CHECK (C, D, &E)
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	
37	ACCT 561-LOAD DISPATCHING	EXP561	
38	ACCT 562-STATION EXPENSES	EXP562	
39	ACCT 563-OVERHEAD LINE EXP	EXP563	
40	ACCT 566-MISC TRANSM EXP	EXP566	
41	ACCT 569-STRUCTURES	EXP569	
42	ACCT 570-STATION EQUIPMENT	EXP570	
43	ACCT 571-OVERHEAD LINES	EXP571	
	INTERNALLY DEVELOPED CON'T		
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	
1	ACCT 582-STATION EXPENSES	EXP582	
2	ACCT 583-OVERHEAD LINE EXP	EXP583	
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	
5	ACCT 586-METER EXPENSES	EXP586	
6	ACCT 587-CUST INSTALL EXP	EXP587	
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	
8	ACCT 591-STRUCTURES	EXP591	
9	ACCT 592-STATION EQUIPMENT	EXP592	
10	ACCT 593-OVERHEAD LINES	EXP593	
11	ACCT 594-UNDERGROUND LINES	EXP594	
12	ACCT 595-LINE TRANSFORMERS	EXP595	
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	
14	ACCT 597-METERS	EXP597	
15	ACCT 598-MISC DISTRIB PLT	EXP598	
16	ACCT 902-METER READING EXP	EXP902	
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	
20	ACCT 910-MSC CST SRV & INF EX	EXP910	
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	
22	ACCT 913-ADVERTISING EXPENSES	EXP913	
23	ACCT 915-COSTS MRCH & JOB	EXP915	
24	ACCT 916-MISC SALES EXP	EXP916	
25	ACCT 920-ADMIN & GENRL SAL	EXP920	
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	
35	ACCT 912-916 SALES EXP	EXP9126	
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	9,957	9,957	9,957	9,957	9,957	9,957	9,957	9,957
9	LABOR ACCTS 591-598	LABDM	15,678	15,678	15,678	15,678	15,678	15,678	15,678	15,678
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	12,254	12,254	12,254	12,254	12,254	12,254	12,254	12,254
20	DISTR MAINTENANCE LABOR	TLABDM	15,854	15,854	15,854	15,854	15,854	15,854	15,854	15,854
21	CUSTOMER ACCOUNTS LABOR	TLABCA	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	560	560	560	560	560	560	560	560
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	8,528	8,528	8,528	8,528	8,528	8,528	8,528	8,528
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	237,746	237,746	237,746	237,746	237,746	237,746	237,746	237,746
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	656,169	656,169	656,169	656,169	656,169	656,169	656,169	656,169
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	177,185	177,185	177,185	177,185	177,185	177,185	177,185	177,185
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	142,062	142,062	142,062	142,062	142,062	142,062	142,062	142,062
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930
33	REVENUE SALES OF ELECTRICITY	REV	243,773	243,773	243,773	243,773	243,773	243,773	243,773	243,773
34	REVENUE SALE ELECT - RETAIL	REVRET	243,773	243,773	243,773	243,773	243,773	243,773	243,773	243,773
35	ACCT 302-FRANCHISES & CONSENT	PLT302	401	401	401	401	401	401	401	401
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	8,528	8,528	8,528	8,528	8,528	8,528	8,528	8,528
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	88,146	88,146	88,146	88,146	88,146	88,146	88,146	88,146
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		581,413	581,413	581,413	581,413	581,413	581,413	581,413	581,413
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	285,632	285,632	285,632	285,632	285,632	285,632	285,632	285,632

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	9,957	9,957	9,957	9,957	9,957	9,957	9,957	9,957
9	LABOR ACCTS 591-598	LABDM	15,678	15,678	15,678	15,678	15,678	15,678	15,678	15,678
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	12,254	12,254	12,254	12,254	12,254	12,254	12,254	12,254
20	DISTR MAINTENANCE LABOR	TLABDM	15,854	15,854	15,854	15,854	15,854	15,854	15,854	15,854
21	CUSTOMER ACCOUNTS LABOR	TLABCA	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	560	560	560	560	560	560	560	560
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	8,528	8,528	8,528	8,528	8,528	8,528	8,528	8,528
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	237,746	237,746	237,746	237,746	237,746	237,746	237,746	237,746
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	656,169	656,169	656,169	656,169	656,169	656,169	656,169	656,169
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	177,185	177,185	177,185	177,185	177,185	177,185	177,185	177,185
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	142,062	142,062	142,062	142,062	142,062	142,062	142,062	142,062
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930
33	REVENUE SALES OF ELECTRICITY	REV	243,773	243,773	243,773	243,773	243,773	243,773	243,773	243,773
34	REVENUE SALE ELECT - RETAIL	REVRET	243,773	243,773	243,773	243,773	243,773	243,773	243,773	243,773
35	ACCT 302-FRANCHISES & CONSENT	PLT302	401	401	401	401	401	401	401	401
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	8,528	8,528	8,528	8,528	8,528	8,528	8,528	8,528
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	88,146	88,146	88,146	88,146	88,146	88,146	88,146	88,146
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		581,413	581,413	581,413	581,413	581,413	581,413	581,413	581,413
	INTERNALLY DEVELOPED CON'T									
1										
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	285,632	285,632	285,632	285,632	285,632	285,632	285,632	285,632

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
	INTERNALLY DEVELOPED CON'T								
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	9,957	9,957	9,957	9,957	9,957	9,957	9,957
9	LABOR ACCTS 591-598	LABDM	15,678	15,678	15,678	15,678	15,678	15,678	15,678
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	12,254	12,254	12,254	12,254	12,254	12,254	12,254
20	DISTR MAINTENANCE LABOR	TLABDM	15,854	15,854	15,854	15,854	15,854	15,854	15,854
21	CUSTOMER ACCOUNTS LABOR	TLABCA	4,936	4,936	4,936	4,936	4,936	4,936	4,936
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	560	560	560	560	560	560	560
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	8,528	8,528	8,528	8,528	8,528	8,528	8,528
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	237,746	237,746	237,746	237,746	237,746	237,746	237,746
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	656,169	656,169	656,169	656,169	656,169	656,169	656,169
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	177,185	177,185	177,185	177,185	177,185	177,185	177,185
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	142,062	142,062	142,062	142,062	142,062	142,062	142,062
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930	1,008,930
33	REVENUE SALES OF ELECTRICITY	REV	243,773	243,773	243,773	243,773	243,773	243,773	243,773
34	REVENUE SALE ELECT - RETAIL	REVRET	243,773	243,773	243,773	243,773	243,773	243,773	243,773
35	ACCT 302-FRANCHISES & CONSENT	PLT302	401	401	401	401	401	401	401
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360	1,552,360
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	8,528	8,528	8,528	8,528	8,528	8,528	8,528
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249	1,455,249
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	88,146	88,146	88,146	88,146	88,146	88,146	88,146
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0
	NET DISTRIBUTION PLANT		581,413	581,413	581,413	581,413	581,413	581,413	581,413
	INTERNALLY DEVELOPED CON'T								
1									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	580 0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	285,632	285,632	285,632	285,632	285,632	285,632	285,632

AMEREN ILLINOIS RATE ZONE I (CIPS)

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO
2	LABOR ACCTS 511-514	LABSTM
3	LABOR ACCTS 519-524	LABNUO
4	LABOR ACCTS 529-532	LABNUM
5	LABOR ACCTS 548-549	LABOTO
6	LABOR ACCTS 553-554	LABOTM
7	LABOR ACCTS 561-566	LABTO
8	LABOR ACCTS 581-588	LABDO
9	LABOR ACCTS 591-598	LABDM
10	LABOR ACCTS 912-916	LABSLS
11	STEAM PRODUCTION OPER LABOR	TLABSTO
12	STEAM PRODUCTION MAINT LABOR	TLABSTM
13	NUCLEAR OPERATION LABOR	TLABNUO
14	NUCLEAR MAINTENANCE LABOR	TLABNUM
15	OTHER PRODUCTION OPER LABOR	TLABOTO
16	OTHER PRODUCTION MAINT LABOR	TLABOTM
17	TRANSMISSION OPERATION LABOR	TLABTO
18	TRANSM MAINTENANCE LABOR	TLABTM
19	DISTR OPERATION LABOR	TLABDO
20	DISTR MAINTENANCE LABOR	TLABDM
21	CUSTOMER ACCOUNTS LABOR	TLABCA
22	CUSTOMER SERVICE & INFO LABOR	TLABCS
23	SALES LABOR	TLABSLS
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN
31	ACCT 369,370 & 372 CUST INSTL	PLT3692
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP
33	REVENUE SALES OF ELECTRICITY	REV
34	REVENUE SALE ELECT - RETAIL	REVRET
35	ACCT 302-FRANCHISES & CONSENT	PLT302
36	OTHER PROD PLT JACKSONVILLE	PLTJACK
37	TOT PLT IN SERVICE EXCL FERC	PLANTX
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX
39	TOT TRANSM PLT EXCL FERC	PLTTRANX
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX
	NET DISTRIBUTION PLANT	

INTERNALLY DEVELOPED CON'T

1		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4

AMEREN ILLINOIS RATE ZONE I (CIPS)

$

CHECK (C, D, &E)

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO
2	LABOR ACCTS 511-514	LABSTM
3	LABOR ACCTS 519-524	LABNUO
4	LABOR ACCTS 529-532	LABNUM
5	LABOR ACCTS 548-549	LABOTO
6	LABOR ACCTS 553-554	LABOTM
7	LABOR ACCTS 561-566	LABTO
8	LABOR ACCTS 581-588	LABDO
9	LABOR ACCTS 591-598	LABDM
10	LABOR ACCTS 912-916	LABSLS
11	STEAM PRODUCTION OPER LABOR	TLABSTO
12	STEAM PRODUCTION MAINT LABOR	TLABSTM
13	NUCLEAR OPERATION LABOR	TLABNUO
14	NUCLEAR MAINTENANCE LABOR	TLABNUM
15	OTHER PRODUCTION OPER LABOR	TLABOTO
16	OTHER PRODUCTION MAINT LABOR	TLABOTM
17	TRANSMISSION OPERATION LABOR	TLABTO
18	TRANSM MAINTENANCE LABOR	TLABTM
19	DISTR OPERATION LABOR	TLABDO
20	DISTR MAINTENANCE LABOR	TLABDM
21	CUSTOMER ACCOUNTS LABOR	TLABCA
22	CUSTOMER SERVICE & INFO LABOR	TLABCS
23	SALES LABOR	TLABSLS
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN
31	ACCT 369,370 & 372 CUST INSTL	PLT3692
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP
33	REVENUE SALES OF ELECTRICITY	REV
34	REVENUE SALE ELECT - RETAIL	REVRET
35	ACCT 302-FRANCHISES & CONSENT	PLT302
36	OTHER PROD PLT JACKSONVILLE	PLTJACK
37	TOT PLT IN SERVICE EXCL FERC	PLANTX
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX
39	TOT TRANSM PLT EXCL FERC	PLTTRANX
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX
	NET DISTRIBUTION PLANT	

INTERNALLY DEVELOPED CON'T

1		
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	85,643	85,643	85,643	85,643	85,643	85,643	85,643	85,643
7	DS 2	TCOS6	131,706	131,706	131,706	131,706	131,706	131,706	131,706	131,706
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	73,151	73,151	73,151	73,151	73,151	73,151	73,151	73,151
10	DS 3 HIGH VOLTAGE	TCOS9	806	806	806	806	806	806	806	806
11	DS 3 100+ KV	TCOS10	681	681	681	681	681	681	681	681
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,612	42,612	42,612	42,612	42,612	42,612	42,612	42,612
19	DS 4 HIGH VOLTAGE	TCOS18	15,142	15,142	15,142	15,142	15,142	15,142	15,142	15,142
20	DS 4 100+ KV	TCOS19	509	509	509	509	509	509	509	509
21	DS 5 LIGHTING	TCOS20	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	0.0000%	9.0192%	0.0000%	9.0192%	9.0192%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
3	ANNUAL BOOKED KWH SALES		12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
4	PROPOSED SALES REVENUES		237,699	170,966	12,213	56,083	0	511	58,403	112,052
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	85,643	85,643	85,643	85,643	85,643	85,643	85,643	85,643
7	DS 2	TCOS6	131,706	131,706	131,706	131,706	131,706	131,706	131,706	131,706
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	73,151	73,151	73,151	73,151	73,151	73,151	73,151	73,151
10	DS 3 HIGH VOLTAGE	TCOS9	806	806	806	806	806	806	806	806
11	DS 3 100+ KV	TCOS10	681	681	681	681	681	681	681	681
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,612	42,612	42,612	42,612	42,612	42,612	42,612	42,612
19	DS 4 HIGH VOLTAGE	TCOS18	15,142	15,142	15,142	15,142	15,142	15,142	15,142	15,142
20	DS 4 100+ KV	TCOS19	509	509	509	509	509	509	509	509
21	DS 5 LIGHTING	TCOS20	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		9.0192%	9.0192%	9.0192%	9.0192%	0.0000%	9.0192%	9.0192%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		386,048	386,048	386,048	386,048	386,048	386,048	386,048	386,048
3	ANNUAL BOOKED KWH SALES		12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
4	PROPOSED SALES REVENUES		14,596	15,046	5,835	12,806	2,050	2,078	1,266	(0)
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
6										
7										
8										
9										
10										
	RATIO TABLE CAPACITY RELATED (2)									
1	PRODUCTION RELATED (5)									
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	85,643	85,643	85,643	85,643	85,643	85,643	85,643
7	DS 2	TCOS6	131,706	131,706	131,706	131,706	131,706	131,706	131,706
8	DS 2	TCOS7	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	73,151	73,151	73,151	73,151	73,151	73,151	73,151
10	DS 3 HIGH VOLTAGE	TCOS9	806	806	806	806	806	806	806
11	DS 3 100+ KV	TCOS10	681	681	681	681	681	681	681
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	42,612	42,612	42,612	42,612	42,612	42,612	42,612
19	DS 4 HIGH VOLTAGE	TCOS18	15,142	15,142	15,142	15,142	15,142	15,142	15,142
20	DS 4 100+ KV	TCOS19	509	509	509	509	509	509	509
21	DS 5 LIGHTING	TCOS20	5,747	5,747	5,747	5,747	5,747	5,747	5,747
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0
	REVENUES FROM SALES								
1	SALES OF ELECTRICITY		$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773	$ 243,773
2									
3									
4									
5									
	REVENUE REQUIREMENTS INPUTS								
1	CLAIMED RATE OF RETURN		0.0000%	0.0000%	9.0192%	9.0192%	9.0192%	0.0000%	9.0192%
2	MONTHLY AVERAGE CUSTOMERS		386,048	386,048	386,048	386,048	386,048	386,048	386,048
3	ANNUAL BOOKED KWH SALES		12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
4	PROPOSED SALES REVENUES		(0)	(0)	66,727	29,561	15,765	(1,563)	2,407
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0
6									
7									
8									
9									
10									
	RATIO TABLE CAPACITY RELATED (2)								
1	PRODUCTION RELATED (5)								
2	CP GENERATOR A	DHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	CP GENERATOR B	DHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	CP GENERATOR C	DHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	CP GENERATOR D	DHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	CP GENERATOR E	DVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CP GENERATOR F	DVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	CP GENERATOR G	DWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE I (CIPS)

6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24

REVENUES FROM SALES

1	SALES OF ELECTRICITY
2	
3	
4	
5	

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN
2	MONTHLY AVERAGE CUSTOMERS
3	ANNUAL BOOKED KWH SALES
4	PROPOSED SALES REVENUES
5	ANNUAL BILLING DEMANDS
6	
7	
8	
9	
10	

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)	
2	CP GENERATOR A	DHAVA1_5
3	CP GENERATOR B	DHAVA6
4	CP GENERATOR C	DHENN1
5	CP GENERATOR D	DHENN2
6	CP GENERATOR E	DVERM1
7	CP GENERATOR F	DVERM2
8	CP GENERATOR G	DWRIV1_3

	AMEREN ILLINOIS RATE ZONE I (CIPS)	$	CHECK (C, D, &E)
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	
7	DS 2	TCOS6	
8	DS 2	TCOS7	
9	DS 3 PRIMARY	TCOS8	
10	DS 3 HIGH VOLTAGE	TCOS9	
11	DS 3 100+ KV	TCOS10	
12	PLACEHOLDER FOR FUTURE	TCOS11	
13	PLACEHOLDER FOR FUTURE	TCOS12	
14	PLACEHOLDER FOR FUTURE	TCOS13	
15	PLACEHOLDER FOR FUTURE	TCOS14	
16	PLACEHOLDER FOR FUTURE	TCOS15	
17	PLACEHOLDER FOR FUTURE	TCOS16	
18	DS 4 PRIMARY	TCOS17	
19	DS 4 HIGH VOLTAGE	TCOS18	
20	DS 4 100+ KV	TCOS19	
21	DS 5 LIGHTING	TCOS20	
22	PLACEHOLDER FOR FUTURE	TCOS21	
23	PLACEHOLDER FOR FUTURE	TCOS22	
24	PLACEHOLDER FOR FUTURE	TCOS23	
25	PLACEHOLDER FOR FUTURE	TCOS24	

REVENUES FROM SALES

1	SALES OF ELECTRICITY		
2			
3			
4			
5			

REVENUE REQUIREMENTS INPUTS

1	CLAIMED RATE OF RETURN		
2	MONTHLY AVERAGE CUSTOMERS		
3	ANNUAL BOOKED KWH SALES		
4	PROPOSED SALES REVENUES		
5	ANNUAL BILLING DEMANDS		
6			
7			
8			
9			
10			

RATIO TABLE
CAPACITY RELATED (2)

1	PRODUCTION RELATED (5)		
2	CP GENERATOR A	DHAVA1_5	
3	CP GENERATOR B	DHAVA6	
4	CP GENERATOR C	DHENN1	
5	CP GENERATOR D	DHENN2	
6	CP GENERATOR E	DVERM1	
7	CP GENERATOR F	DVERM2	
8	CP GENERATOR G	DWRIV1_3	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
31	LINE TRANSFORMER-368	D368_PRI	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
35	SECONDARY - 368	D368DIST	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)									
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)									
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)									
29	DISTRIBUTION-PRIMARY RELATED (19)									
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)									
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)									
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	ENERGY RELATED (3)									

1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17										

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
9	CP GENERATOR H	DWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	CP GENERATOR I	DWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	CP GENERATOR J	DBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	CP GENERATOR K	DBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	CP GENERATOR L	DBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TRANSMISSION RELATED (6)								
17	CP GENERATOR TRANSMISSION	DEMTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	CP GENERATOR TRANS - 368	D368TRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	SUBTRANSMISSION RELATED (7)								
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	DISTRIBUTION RELATED (8)								
29	DISTRIBUTION-PRIMARY RELATED (19)								
30	NCP GENERATOR DISTRIBUTION	DEMPRI	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
31	LINE TRANSFORMER-368	D368_PRI	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
32	PRIMARY LINES FUNCTION	DDIST_SC	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
33	DIST-SECONDARY RELATED (20)								
34	NCP GENERATOR SECONDARY	DEMSEC	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
35	SECONDARY - 368	D368DIST	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
38	D.A. 454-RENT FOR ELECT PROP	DEM454	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
39	D.A. 456-OTHER ELECTRIC REV	DEM456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	D.A. 457-MISC REVENUE	DEM457	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	DIST-SUBSTATION RELATED (21)								
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
	ENERGY RELATED (3)								
1	ENERGY @ GENERATOR	EFUEL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ENERGY @ METER	ENERGY	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	EN GENERATOR A	EHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	EN GENERATOR B	EHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	EN GENERATOR C	EHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	EN GENERATOR D	EHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	EN GENERATOR E	EVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	EN GENERATOR F	EVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	EN GENERATOR G	EWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	EN GENERATOR H	EWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	EN GENERATOR I	EWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	EN GENERATOR J	EBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	EN GENERATOR K	EBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	EN GENERATOR L	EBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	EN GENERATOR NUCLEAR PROD	ENENUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17									

AMEREN ILLINOIS RATE ZONE I (CIPS)

9	CP GENERATOR H	DWRIV4
10	CP GENERATOR I	DWRIV5
11	CP GENERATOR J	DBALD1
12	CP GENERATOR K	DBALD2
13	CP GENERATOR L	DBALD3
14	CP GENERATOR NUCLEAR PROD	DEMNUCL
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR
16	TRANSMISSION RELATED (6)	
17	CP GENERATOR TRANSMISSION	DEMTRANS
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC
19	CP GENERATOR TRANS - 368	D368TRAN
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS
22	SUBTRANSMISSION RELATED (7)	
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC
25	NCP GENERATOR SUBTRANS - 368	D368SBTR
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR
28	DISTRIBUTION RELATED (8)	
29	DISTRIBUTION-PRIMARY RELATED (19)	
30	NCP GENERATOR DISTRIBUTION	DEMPRI
31	LINE TRANSFORMER-368	D368_PRI
32	PRIMARY LINES FUNCTION	DDIST_SC
33	DIST-SECONDARY RELATED (20)	
34	NCP GENERATOR SECONDARY	DEMSEC
35	SECONDARY - 368	D368DIST
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC
37	D.A. 450-FORFEITED DISCOUNTS	DEM450
38	D.A. 454-RENT FOR ELECT PROP	DEM454
39	D.A. 456-OTHER ELECTRIC REV	DEM456
40	D.A. 457-MISC REVENUE	DEM457
41	DIST-SUBSTATION RELATED (21)	
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL
2	ENERGY @ METER	ENERGY
3	EN GENERATOR A	EHAVA1_5
4	EN GENERATOR B	EHAVA6
5	EN GENERATOR C	EHENN1
6	EN GENERATOR D	EHENN2
7	EN GENERATOR E	EVERM1
8	EN GENERATOR F	EVERM2
9	EN GENERATOR G	EWRIV1_3
10	EN GENERATOR H	EWRIV4
11	EN GENERATOR I	EWRIV5
12	EN GENERATOR J	EBALD1
13	EN GENERATOR K	EBALD2
14	EN GENERATOR L	EBALD3
15	EN GENERATOR NUCLEAR PROD	ENENUCL
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR
17		

	AMEREN ILLINOIS RATE ZONE I (CIPS)	$	CHECK (C, D, &E)
9	CP GENERATOR H	DWRIV4	
10	CP GENERATOR I	DWRIV5	
11	CP GENERATOR J	DBALD1	
12	CP GENERATOR K	DBALD2	
13	CP GENERATOR L	DBALD3	
14	CP GENERATOR NUCLEAR PROD	DEMNUCL	
15	CP GENERATOR OTHER PRODUCTION	DEMOTHPR	
16	TRANSMISSION RELATED (6)		
17	CP GENERATOR TRANSMISSION	DEMTRANS	
18	D.A. - TRANS SPECIAL CONTR	DTRAN_SC	
19	CP GENERATOR TRANS - 368	D368TRAN	
20	D.A. - TRAN SPECIAL CONTR-368	D368T_SC	
21	DIST PLT-CP GENERATOR TRANSM	DDTRANS	
22	SUBTRANSMISSION RELATED (7)		
23	NCP GENERATOR SUBTRANSMISSION	DEMSUBTR	
24	D.A. - SUBTRANS SPECIAL CONTR	DSUBT_SC	
25	NCP GENERATOR SUBTRANS - 368	D368SBTR	
26	D.A. - SUBTR SPCIAL CONTR-368	D368ST_S	
27	DIST PLT-NCP GENERATOR SUBTRAN	DDSUBTR	
28	DISTRIBUTION RELATED (8)		
29	DISTRIBUTION-PRIMARY RELATED (19)		
30	NCP GENERATOR DISTRIBUTION	DEMPRI	
31	LINE TRANSFORMER-368	D368_PRI	
32	PRIMARY LINES FUNCTION	DDIST_SC	
33	DIST-SECONDARY RELATED (20)		
34	NCP GENERATOR SECONDARY	DEMSEC	
35	SECONDARY - 368	D368DIST	
36	D.A. - DISTR SPCIAL CONTR-368	D368D_SC	
37	D.A. 450-FORFEITED DISCOUNTS	DEM450	
38	D.A. 454-RENT FOR ELECT PROP	DEM454	
39	D.A. 456-OTHER ELECTRIC REV	DEM456	
40	D.A. 457-MISC REVENUE	DEM457	
41	DIST-SUBSTATION RELATED (21)		
42	DIST PLT-NCP GENERATOR DISTR	DDSUBST	

ENERGY RELATED (3)

1	ENERGY @ GENERATOR	EFUEL	
2	ENERGY @ METER	ENERGY	
3	EN GENERATOR A	EHAVA1_5	
4	EN GENERATOR B	EHAVA6	
5	EN GENERATOR C	EHENN1	
6	EN GENERATOR D	EHENN2	
7	EN GENERATOR E	EVERM1	
8	EN GENERATOR F	EVERM2	
9	EN GENERATOR G	EWRIV1_3	
10	EN GENERATOR H	EWRIV4	
11	EN GENERATOR I	EWRIV5	
12	EN GENERATOR J	EBALD1	
13	EN GENERATOR K	EBALD2	
14	EN GENERATOR L	EBALD3	
15	EN GENERATOR NUCLEAR PROD	ENENUCL	
16	EN GENERATOR OTHER PRODUCTION	ENEOTHPR	
17			

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
18										
19										
20										
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	CUSTOMER RELATED (4)									

1	D.A. ACCT 369 - SERVICES (9)	CUST369	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)									
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)									
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)									
23	CUSTOMER DIST-PRI (17)									
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
27	CUSTOMER DIST-SEC (18)									
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
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	CUSTOMER RELATED (4)								

1	D.A. ACCT 369 - SERVICES (9)	CUST369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	D.A. ACCT 370 - METERS (10)	CUST370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
4	D.A. 902-METER READING EXP (11)	CUST902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	CUST SERV AND INFO & SALES (14)								
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	D.A. 909-INFO & INSTRUCT EXP	CUST909	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	D.A. 912-DEMONSTR & SELL EXP	CUST912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	D.A. 913-ADVERTISING EXPENSES	CUST913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	D.A. 916-MISC SALES EXP	CUST916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	OTHER CUSTOMER (15)								
14	D.A. 371-INSTALL PRO CUST PREM	CUST371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	D.A. CUSTOMER DEPOSITS	CUSTDEP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	D.A. 928-REGULATORY COMM EXP	CUST928	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	NUMBER OF CUSTOMERS	CUST	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	451-MISCELLANEOUS SERVICE REV	CUST451	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
22	CUSTOMER DISTRIBUTION (16)								
23	CUSTOMER DIST-PRI (17)								
24	# OF PRIMARY CUSTOMERS	CUSTPRIM	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	CUSTOMER DIST-SEC (18)								
28	# OF SECONDARY CUSTOMERS	CUSTSEC	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE I (CIPS)

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	CUSTOMER RELATED (4)	

1	D.A. ACCT 369 - SERVICES (9)	CUST369
2	D.A. ACCT 370 - METERS (10)	CUST370
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A
4	D.A. 902-METER READING EXP (11)	CUST902
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904
7	CUST SERV AND INFO & SALES (14)	
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908
9	D.A. 909-INFO & INSTRUCT EXP	CUST909
10	D.A. 912-DEMONSTR & SELL EXP	CUST912
11	D.A. 913-ADVERTISING EXPENSES	CUST913
12	D.A. 916-MISC SALES EXP	CUST916
13	OTHER CUSTOMER (15)	
14	D.A. 371-INSTALL PRO CUST PREM	CUST371
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV
18	D.A. CUSTOMER DEPOSITS	CUSTDEP
19	D.A. 928-REGULATORY COMM EXP	CUST928
20	NUMBER OF CUSTOMERS	CUST
21	451-MISCELLANEOUS SERVICE REV	CUST451
22	CUSTOMER DISTRIBUTION (16)	
23	CUSTOMER DIST-PRI (17)	
24	# OF PRIMARY CUSTOMERS	CUSTPRIM
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR
27	CUSTOMER DIST-SEC (18)	
28	# OF SECONDARY CUSTOMERS	CUSTSEC

	AMEREN ILLINOIS RATE ZONE I (CIPS)	$	CHECK (C, D, &E)
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	CUSTOMER RELATED (4)	
1	D.A. ACCT 369 - SERVICES (9)	CUST369
2	D.A. ACCT 370 - METERS (10)	CUST370
3	D.A. ACCT 370 - PTS & CTS (10a)	CUST370A
4	D.A. 902-METER READING EXP (11)	CUST902
5	D.A. 903-CUST REC & COLL EXP (12)	CUST903
6	D.A. 904-UNCOLLECTIBLE ACCTS (13)	CUST904
7	CUST SERV AND INFO & SALES (14)	
8	D.A. 908-CUSTOMER ASSIST EXP	CUST908
9	D.A. 909-INFO & INSTRUCT EXP	CUST909
10	D.A. 912-DEMONSTR & SELL EXP	CUST912
11	D.A. 913-ADVERTISING EXPENSES	CUST913
12	D.A. 916-MISC SALES EXP	CUST916
13	OTHER CUSTOMER (15)	
14	D.A. 371-INSTALL PRO CUST PREM	CUST371
15	D.A. 373-ST LTGH & SIGNAL SYS	CUST373
16	D.A. CONTRIB IN AID OF CONSTR	CUSTAID
17	D.A. CUST ADVANCES FOR CONSTR	CUSTADV
18	D.A. CUSTOMER DEPOSITS	CUSTDEP
19	D.A. 928-REGULATORY COMM EXP	CUST928
20	NUMBER OF CUSTOMERS	CUST
21	451-MISCELLANEOUS SERVICE REV	CUST451
22	CUSTOMER DISTRIBUTION (16)	
23	CUSTOMER DIST-PRI (17)	
24	# OF PRIMARY CUSTOMERS	CUSTPRIM
25	# OF OH PRIMARY CUSTOMERS	OHCUSTPR
26	# OF UG PRIMARY CUSTOMERS	UGCUSTPR
27	CUSTOMER DIST-SEC (18)	
28	# OF SECONDARY CUSTOMERS	CUSTSEC

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	1.00000	0.70283	0.02675	0.27042	0.00000	0.00233	0.20536	0.49515
36	COMMERICAL	REVCOM	1.00000	0.75905	0.04423	0.19892	0.00000	0.00275	0.25435	0.50195
37	INDUSTRIAL	REVIND	1.00000	0.80022	0.24501	0.02530	0.00000	-0.01517	0.49505	0.32034
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	1.00000	0.71820	0.03671	0.24753	0.00000	0.00194	0.22440	0.49186
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	1.00000	0.84878	0.00000	0.15122	0.00000	0.00549	0.25923	0.58405
2	SUM OF ALLOCATED LABOR EXP	LABOR	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.30374	0.69626
32	ACCT 361-STRUCTURES & IMPROV	PLT361	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.72928	0.27072
33	ACCT 362-STATION EQUIPMENT	PLT362	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.37187	0.62813
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.36941	0.63059
37	ACCT 364-POLES, TOWERS & FIX	PLT364	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.43518	0.56482

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
32	REVENUE RELATED									
33	----------									
34	450-LATE PAYMENT REVENUES									
35	RESIDENTIAL	REVRES	0.08429	0.09227	0.02732	0.05994	0.01327	0.01069	-0.01757	0.00000
36	COMMERICAL	REVCOM	0.03693	0.02911	0.02388	0.05290	0.00177	0.00684	0.02314	0.00000
37	INDUSTRIAL	REVIND	0.00157	0.00085	0.00052	0.00111	0.00006	0.00013	-0.00011	0.00000
38										
39										
40										
41										
42	450-LATE PAYMENT REVENUES	REV450	0.07133	0.07550	0.02581	0.05673	0.01031	0.00953	-0.00791	0.00000
	INTERNALLY DEVELOPED									

1	TOTAL PLANT IN SERVICE	PLANT	0.06811	0.03359	0.00182	0.00656	0.00000	0.00095	0.03411	0.00000
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	# OF CUSTOMERS ACCT 368	CUST368	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	REVENUE RELATED								
33	----------								
34	450-LATE PAYMENT REVENUES								
35	RESIDENTIAL	REVRES	0.00000	0.00000	0.26322	0.16742	0.06451	-0.00001	0.00021
36	COMMERICAL	REVCOM	0.00000	0.00000	0.30951	0.11983	0.07261	-0.00220	0.02433
37	INDUSTRIAL	REVIND	0.00000	0.00000	0.26205	0.00666	0.05163	-0.07054	0.02118
38									
39									
40									
41									
42	450-LATE PAYMENT REVENUES	REV450	0.00000	0.00000	0.27363	0.15225	0.06599	-0.00245	0.00623
	INTERNALLY DEVELOPED								

1	TOTAL PLANT IN SERVICE	PLANT	0.00000	0.00000	0.31086	0.17029	0.10291	0.00000	0.00608
2	SUM OF ALLOCATED LABOR EXP	LABOR	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
3	PLANT IN SERVICE A	PHAVA1_5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	PLANT IN SERVICE B	PHAVA6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	PLANT IN SERVICE C	PHENN1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	PLANT IN SERVICE D	PHENN2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	PLANT IN SERVICE E	PVERM1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	PLANT IN SERVICE F	PVERM2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	PLANT IN SERVICE G	PWRIV1_3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	PLANT IN SERVICE H	PWRIV4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	PLANT IN SERVICE I	PWRIV5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	PLANT IN SERVICE J	PBALD1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLANT IN SERVICE K	PBALD2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	PLANT IN SERVICE L	PBALD3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	NET PLANT IN SERVICE - TOTAL	NETPLT	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
16	ACCT 321-STRUCTURES & IMPROV	PLT321	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 325-MISC POWER PLANT EQ	PLT325	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 341-STRUCTURES & IMPROV	PLT341	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 344-GENERATORS	PLT344	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 346-MISC POWER PLANT EQ	PLT346	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352-STRUCTURES & IMPROV	PLT352	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 353-STATION EQUIPMENT	PLT353	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 354-TOWERS & FIXTURES	PLT354	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 355-POLES & FIXTURES	PLT355	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 356-OVERHEAD COND & DEV	PLT356	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	0.00000	0.00000	0.00000	0.00000	0.69626	0.00000	0.00000
32	ACCT 361-STRUCTURES & IMPROV	PLT361	0.00000	0.00000	0.00250	0.00000	0.26822	0.00000	0.00000
33	ACCT 362-STATION EQUIPMENT	PLT362	0.00000	0.00000	0.00000	0.00000	0.62813	0.00000	0.00000
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	0.00000	0.00000	0.00660	0.00000	0.62399	0.00000	0.00000
37	ACCT 364-POLES, TOWERS & FIX	PLT364	0.00000	0.00000	0.46073	0.10409	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE I (CIPS)

29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC
31	# OF CUSTOMERS ACCT 368	CUST368
32	REVENUE RELATED	
33	---	
34	450-LATE PAYMENT REVENUES	
35	RESIDENTIAL	REVRES
36	COMMERICAL	REVCOM
37	INDUSTRIAL	REVIND
38		
39		
40		
41		
42	450-LATE PAYMENT REVENUES	REV450

INTERNALLY DEVELOPED

1	TOTAL PLANT IN SERVICE	PLANT
2	SUM OF ALLOCATED LABOR EXP	LABOR
3	PLANT IN SERVICE A	PHAVA1_5
4	PLANT IN SERVICE B	PHAVA6
5	PLANT IN SERVICE C	PHENN1
6	PLANT IN SERVICE D	PHENN2
7	PLANT IN SERVICE E	PVERM1
8	PLANT IN SERVICE F	PVERM2
9	PLANT IN SERVICE G	PWRIV1_3
10	PLANT IN SERVICE H	PWRIV4
11	PLANT IN SERVICE I	PWRIV5
12	PLANT IN SERVICE J	PBALD1
13	PLANT IN SERVICE K	PBALD2
14	PLANT IN SERVICE L	PBALD3
15	NET PLANT IN SERVICE - TOTAL	NETPLT
16	ACCT 321-STRUCTURES & IMPROV	PLT321
17	ACCT 322-REACTOR PLANT EQUIP	PLT322
18	ACCT 323-TURBOGENERATOR UNITS	PLT323
19	ACCT 324-ACCESSORY ELECT EQ	PLT324
20	ACCT 325-MISC POWER PLANT EQ	PLT325
21	ACCT 341-STRUCTURES & IMPROV	PLT341
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342
23	ACCT 344-GENERATORS	PLT344
24	ACCT 345-ACCESSORY ELECT EQ	PLT345
25	ACCT 346-MISC POWER PLANT EQ	PLT346
26	ACCT 352-STRUCTURES & IMPROV	PLT352
27	ACCT 353-STATION EQUIPMENT	PLT353
28	ACCT 354-TOWERS & FIXTURES	PLT354
29	ACCT 355-POLES & FIXTURES	PLT355
30	ACCT 356-OVERHEAD COND & DEV	PLT356
31	ACCT 360-LAND AND LAND RIGHTS	PLT360
32	ACCT 361-STRUCTURES & IMPROV	PLT361
33	ACCT 362-STATION EQUIPMENT	PLT362
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T
37	ACCT 364-POLES, TOWERS & FIX	PLT364

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
29	# OF OH SECONDARY CUSTOMERS	OHCUSTSC	
30	# OF UG SECONDARY CUSTOMERS	UGCUSTSC	
31	# OF CUSTOMERS ACCT 368	CUST368	
32	REVENUE RELATED		
33	----------		
34	450-LATE PAYMENT REVENUES		
35	RESIDENTIAL	REVRES	
36	COMMERICAL	REVCOM	
37	INDUSTRIAL	REVIND	
38			
39			
40			
41			
42	450-LATE PAYMENT REVENUES	REV450	
	INTERNALLY DEVELOPED		

1	TOTAL PLANT IN SERVICE	PLANT	
2	SUM OF ALLOCATED LABOR EXP	LABOR	
3	PLANT IN SERVICE A	PHAVA1_5	
4	PLANT IN SERVICE B	PHAVA6	
5	PLANT IN SERVICE C	PHENN1	
6	PLANT IN SERVICE D	PHENN2	
7	PLANT IN SERVICE E	PVERM1	
8	PLANT IN SERVICE F	PVERM2	
9	PLANT IN SERVICE G	PWRIV1_3	
10	PLANT IN SERVICE H	PWRIV4	
11	PLANT IN SERVICE I	PWRIV5	
12	PLANT IN SERVICE J	PBALD1	
13	PLANT IN SERVICE K	PBALD2	
14	PLANT IN SERVICE L	PBALD3	
15	NET PLANT IN SERVICE - TOTAL	NETPLT	
16	ACCT 321-STRUCTURES & IMPROV	PLT321	
17	ACCT 322-REACTOR PLANT EQUIP	PLT322	
18	ACCT 323-TURBOGENERATOR UNITS	PLT323	
19	ACCT 324-ACCESSORY ELECT EQ	PLT324	
20	ACCT 325-MISC POWER PLANT EQ	PLT325	
21	ACCT 341-STRUCTURES & IMPROV	PLT341	
22	ACCT 342-FUEL HOLD,PROD & AC	PLT342	
23	ACCT 344-GENERATORS	PLT344	
24	ACCT 345-ACCESSORY ELECT EQ	PLT345	
25	ACCT 346-MISC POWER PLANT EQ	PLT346	
26	ACCT 352-STRUCTURES & IMPROV	PLT352	
27	ACCT 353-STATION EQUIPMENT	PLT353	
28	ACCT 354-TOWERS & FIXTURES	PLT354	
29	ACCT 355-POLES & FIXTURES	PLT355	
30	ACCT 356-OVERHEAD COND & DEV	PLT356	
31	ACCT 360-LAND AND LAND RIGHTS	PLT360	
32	ACCT 361-STRUCTURES & IMPROV	PLT361	
33	ACCT 362-STATION EQUIPMENT	PLT362	
34	Direct Assignment PLT 362 - DS 3 100+ KV\	DA_PLT362A	
35	Direct Assignment PLT 362 - DS 4 100+ KV\	DA_PLT362B	
36	ACCT 362-STATION EQUIPMENT TOTAL	PLT362T	
37	ACCT 364-POLES, TOWERS & FIX	PLT364	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
38	ACCT 365-OVERHEAD COND & DEV	PLT365	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.43518	0.56482
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.02634	0.97366
40	ACCT 367-UNDRGRND COND & DEV	PLT367	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.02634	0.97366
41	ACCT 368-LINE TRANSFORMERS	PLT368	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
2	ACCT 391-OFFICE FURN & FIX	PLT391	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
4	ACCT 393-STORES EQUIPMENT	PLT393	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
7	ACCT 396-POWER OPERATED EQ	PLT396	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
8	ACCT 397-COMMUNICATION EQ	PLT397	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1.00000	0.86384	0.00000	0.13616	0.00000	0.00583	0.26138	0.59664
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1.00000	0.86304	0.00000	0.13696	0.00000	0.00000	0.26291	0.60013
14	TOTAL GENERAL PLANT	PLTGEN	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.84118	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
	INTERNALLY DEVELOPED CON'T									

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
4	ACCT 393-STORES EQUIPMENT	PLT393	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
7	ACCT 396-POWER OPERATED EQ	PLT396	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
8	ACCT 397-COMMUNICATION EQ	PLT397	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.06845	0.02852	0.00000	0.00000	0.00000	0.00000	0.03381	0.00000
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.06885	0.02868	0.00000	0.00000	0.00000	0.00000	0.03401	0.00000
14	TOTAL GENERAL PLANT	PLTGEN	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
38	ACCT 365-OVERHEAD COND & DEV	PLT365	0.00000	0.00000	0.46073	0.10409	0.00000	0.00000	0.00000
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	0.00000	0.00000	0.82483	0.14883	0.00000	0.00000	0.00000
40	ACCT 367-UNDRGRND COND & DEV	PLT367	0.00000	0.00000	0.82483	0.14883	0.00000	0.00000	0.00000
41	ACCT 368-LINE TRANSFORMERS	PLT368	0.00000	0.00000	0.06804	0.93196	0.00000	0.00000	0.00000
42	ACCT 369-SERVICES	PLT369	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	ACCT 370-METERS	PLT370	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.15882
44	ACCT 371-INSTALL ON CUST PR	PLT371	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T								

1	ACCT 390-STRUCTURES & IMPROV	PLT390	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
2	ACCT 391-OFFICE FURN & FIX	PLT391	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
4	ACCT 393-STORES EQUIPMENT	PLT393	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
7	ACCT 396-POWER OPERATED EQ	PLT396	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
8	ACCT 397-COMMUNICATION EQ	PLT397	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
9	ACCT 398-MISCELLANEOUS EQ	PLT398	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
10	PROD, TRANS, & DISTR PLANT	PLTPTD	0.00000	0.00000	0.31560	0.17608	0.10497	0.00000	0.00538
11	TOTAL PRODUCTION PLANT	PLTPROD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	TOTAL DISTRIBUTION PLANT	PLTDIST	0.00000	0.00000	0.31744	0.17711	0.10558	0.00000	0.00542
14	TOTAL GENERAL PLANT	PLTGEN	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 502-STEAM EXPENSES	EXP502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 511-STRUCTURES	EXP511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 512-BOILER PLANT	EXP512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 513-ELECTRIC PLANT	EXP513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 514-MISC STEAM PLANT	EXP514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 519-COOLANTS & WATER	EXP519	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 520-STEAM EXPENSES	EXP520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 529-STRUCTURES	EXP529	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 531-ELECTRIC PLANT	EXP531	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 548-GENERATION EXPENSES	EXP548	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 553-GENERATING & EL PLT	EXP553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	ACCT 561-LOAD DISPATCHING	EXP561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	ACCT 562-STATION EXPENSES	EXP562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	ACCT 566-MISC TRANSM EXP	EXP566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	ACCT 569-STRUCTURES	EXP569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	ACCT 570-STATION EQUIPMENT	EXP570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE I (CIPS)

38	ACCT 365-OVERHEAD COND & DEV	PLT365
39	ACCT 366-UNDERGROUND CONDUIT	PLT366
40	ACCT 367-UNDRGRND COND & DEV	PLT367
41	ACCT 368-LINE TRANSFORMERS	PLT368
42	ACCT 369-SERVICES	PLT369
43	ACCT 370-METERS	PLT370
44	ACCT 371-INSTALL ON CUST PR	PLT371
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390
2	ACCT 391-OFFICE FURN & FIX	PLT391
3	ACCT 392-TRANSPORTATION EQUIP	PLT392
4	ACCT 393-STORES EQUIPMENT	PLT393
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394
6	ACCT 395-LABARATORY EQUIPMENT	PLT395
7	ACCT 396-POWER OPERATED EQ	PLT396
8	ACCT 397-COMMUNICATION EQ	PLT397
9	ACCT 398-MISCELLANEOUS EQ	PLT398
10	PROD, TRANS, & DISTR PLANT	PLTPTD
11	TOTAL PRODUCTION PLANT	PLTPROD
12	TOTAL TRANSMISSION PLANT	PLTTRAN
13	TOTAL DISTRIBUTION PLANT	PLTDIST
14	TOTAL GENERAL PLANT	PLTGEN
15	TOTAL STEAM PRODUCTION PLT	PLTSTM
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL
17	ACCT 502-STEAM EXPENSES	EXP502
18	ACCT 505-ELECTRIC EXPENSES	EXP505
19	ACCT 506-MISC STEAM POWER EXP	EXP506
20	ACCT 511-STRUCTURES	EXP511
21	ACCT 512-BOILER PLANT	EXP512
22	ACCT 513-ELECTRIC PLANT	EXP513
23	ACCT 514-MISC STEAM PLANT	EXP514
24	ACCT 519-COOLANTS & WATER	EXP519
25	ACCT 520-STEAM EXPENSES	EXP520
26	ACCT 523-ELECTRIC EXPENSES	EXP523
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524
28	ACCT 529-STRUCTURES	EXP529
29	ACCT 530-REACTOR PLANT EQUIP	EXP530
30	ACCT 531-ELECTRIC PLANT	EXP531
31	ACCT 532-MISC NUCLEAR PLANT	EXP532
32	ACCT 548-GENERATION EXPENSES	EXP548
33	ACCT 549-MISC OTH POW GEN EXP	EXP549
34	ACCT 553-GENERATING & EL PLT	EXP553
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556
37	ACCT 561-LOAD DISPATCHING	EXP561
38	ACCT 562-STATION EXPENSES	EXP562
39	ACCT 563-OVERHEAD LINE EXP	EXP563
40	ACCT 566-MISC TRANSM EXP	EXP566
41	ACCT 569-STRUCTURES	EXP569
42	ACCT 570-STATION EQUIPMENT	EXP570

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
38	ACCT 365-OVERHEAD COND & DEV	PLT365	
39	ACCT 366-UNDERGROUND CONDUIT	PLT366	
40	ACCT 367-UNDRGRND COND & DEV	PLT367	
41	ACCT 368-LINE TRANSFORMERS	PLT368	
42	ACCT 369-SERVICES	PLT369	
43	ACCT 370-METERS	PLT370	
44	ACCT 371-INSTALL ON CUST PR	PLT371	
45	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	
46	ACCT 374-ASSET RETIREMENT OBGS.	PLT374	

INTERNALLY DEVELOPED CON'T

1	ACCT 390-STRUCTURES & IMPROV	PLT390	
2	ACCT 391-OFFICE FURN & FIX	PLT391	
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	
4	ACCT 393-STORES EQUIPMENT	PLT393	
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	
6	ACCT 395-LABARATORY EQUIPMENT	PLT395	
7	ACCT 396-POWER OPERATED EQ	PLT396	
8	ACCT 397-COMMUNICATION EQ	PLT397	
9	ACCT 398-MISCELLANEOUS EQ	PLT398	
10	PROD, TRANS, & DISTR PLANT	PLTPTD	
11	TOTAL PRODUCTION PLANT	PLTPROD	
12	TOTAL TRANSMISSION PLANT	PLTTRAN	
13	TOTAL DISTRIBUTION PLANT	PLTDIST	
14	TOTAL GENERAL PLANT	PLTGEN	
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	
17	ACCT 502-STEAM EXPENSES	EXP502	
18	ACCT 505-ELECTRIC EXPENSES	EXP505	
19	ACCT 506-MISC STEAM POWER EXP	EXP506	
20	ACCT 511-STRUCTURES	EXP511	
21	ACCT 512-BOILER PLANT	EXP512	
22	ACCT 513-ELECTRIC PLANT	EXP513	
23	ACCT 514-MISC STEAM PLANT	EXP514	
24	ACCT 519-COOLANTS & WATER	EXP519	
25	ACCT 520-STEAM EXPENSES	EXP520	
26	ACCT 523-ELECTRIC EXPENSES	EXP523	
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	
28	ACCT 529-STRUCTURES	EXP529	
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	
30	ACCT 531-ELECTRIC PLANT	EXP531	
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	
32	ACCT 548-GENERATION EXPENSES	EXP548	
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	
34	ACCT 553-GENERATING & EL PLT	EXP553	
35	ACCT 554-MAINT OF MISC OTH PWR GEN	EXP554	
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	
37	ACCT 561-LOAD DISPATCHING	EXP561	
38	ACCT 562-STATION EXPENSES	EXP562	
39	ACCT 563-OVERHEAD LINE EXP	EXP563	
40	ACCT 566-MISC TRANSM EXP	EXP566	
41	ACCT 569-STRUCTURES	EXP569	
42	ACCT 570-STATION EQUIPMENT	EXP570	

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	1.00000	0.86304	0.00000	0.13696	0.00000	0.00000	0.26291	0.60013
1	ACCT 582-STATION EXPENSES	EXP582	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.37601	0.62399
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.43518	0.56482
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.02634	0.97366
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.28765	0.71235
8	ACCT 591-STRUCTURES	EXP591	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.72928	0.27072
9	ACCT 592-STATION EQUIPMENT	EXP592	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.36941	0.63059
10	ACCT 593-OVERHEAD LINES	EXP593	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.43518	0.56482
11	ACCT 594-UNDERGROUND LINES	EXP594	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.02634	0.97366
12	ACCT 595-LINE TRANSFORMERS	EXP595	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	1.00000	0.86304	0.00000	0.13696	0.00000	0.00000	0.26291	0.60013
16	ACCT 902-METER READING EXP	EXP902	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.06885	0.02868	0.00000	0.00000	0.00000	0.00000	0.03401	0.00000
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.84118	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	ACCT 587-CUST INSTALL EXP	EXP587	0.70529	0.29384	0.00000	0.00000	0.00000	0.00000	0.00087	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.84118	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.06885	0.02868	0.00000	0.00000	0.00000	0.00000	0.03401	0.00000
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.36011	0.63989	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.30937	0.54972	0.14091	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
	INTERNALLY DEVELOPED CON'T									
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
43	ACCT 571-OVERHEAD LINES	EXP571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	INTERNALLY DEVELOPED CON'T								
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	0.00000	0.00000	0.31744	0.17711	0.10558	0.00000	0.00542
1	ACCT 582-STATION EXPENSES	EXP582	0.00000	0.00000	0.00653	0.00000	0.61747	0.00000	0.00000
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0.00000	0.00000	0.46073	0.10409	0.00000	0.00000	0.00000
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	0.00000	0.00000	0.82483	0.14883	0.00000	0.00000	0.00000
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCT 586-METER EXPENSES	EXP586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.15882
6	ACCT 587-CUST INSTALL EXP	EXP587	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0.00000	0.00000	0.45633	0.25602	0.00000	0.00000	0.00000
8	ACCT 591-STRUCTURES	EXP591	0.00000	0.00000	0.00250	0.00000	0.26822	0.00000	0.00000
9	ACCT 592-STATION EQUIPMENT	EXP592	0.00000	0.00000	0.00660	0.00000	0.62399	0.00000	0.00000
10	ACCT 593-OVERHEAD LINES	EXP593	0.00000	0.00000	0.46073	0.10409	0.00000	0.00000	0.00000
11	ACCT 594-UNDERGROUND LINES	EXP594	0.00000	0.00000	0.82483	0.14883	0.00000	0.00000	0.00000
12	ACCT 595-LINE TRANSFORMERS	EXP595	0.00000	0.00000	0.06804	0.93196	0.00000	0.00000	0.00000
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCT 597-METERS	EXP597	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.15882
15	ACCT 598-MISC DISTRIB PLT	EXP598	0.00000	0.00000	0.31744	0.17711	0.10558	0.00000	0.00542
16	ACCT 902-METER READING EXP	EXP902	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCT 915-COSTS MRCH & JOB	EXP915	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCT 916-MISC SALES EXP	EXP916	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCT 920-ADMIN & GENRL SAL	EXP920	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCT 912-916 SALES EXP	EXP9126	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36									
37									
38									
39									
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
	INTERNALLY DEVELOPED CON'T								
1	LABOR ACCTS 502-506	LABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	LABOR ACCTS 511-514	LABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	LABOR ACCTS 519-524	LABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	LABOR ACCTS 529-532	LABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	LABOR ACCTS 548-549	LABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE I (CIPS)

43	ACCT 571-OVERHEAD LINES	EXP571

INTERNALLY DEVELOPED CON'T

1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581
1	ACCT 582-STATION EXPENSES	EXP582
2	ACCT 583-OVERHEAD LINE EXP	EXP583
3	ACCT 584-UNDERGROUND LINE EXP	EXP584
4	ACCT 585-STREET LIGHT & SIGNL	EXP585
5	ACCT 586-METER EXPENSES	EXP586
6	ACCT 587-CUST INSTALL EXP	EXP587
7	ACCT 588-MISC DISTRIBUTION EX	EXP588
8	ACCT 591-STRUCTURES	EXP591
9	ACCT 592-STATION EQUIPMENT	EXP592
10	ACCT 593-OVERHEAD LINES	EXP593
11	ACCT 594-UNDERGROUND LINES	EXP594
12	ACCT 595-LINE TRANSFORMERS	EXP595
13	ACCT 596-STREET LIGHT & SIGNL	EXP596
14	ACCT 597-METERS	EXP597
15	ACCT 598-MISC DISTRIB PLT	EXP598
16	ACCT 902-METER READING EXP	EXP902
17	ACCT 903-CUST RCDS & COLL EXP	EXP903
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904
19	ACCT 908-CUST ASSISTANCE EXP	EXP908
20	ACCT 910-MSC CST SRV & INF EX	EXP910
21	ACCT 912-DEMONSTR & SELL EXP	EXP912
22	ACCT 913-ADVERTISING EXPENSES	EXP913
23	ACCT 915-COSTS MRCH & JOB	EXP915
24	ACCT 916-MISC SALES EXP	EXP916
25	ACCT 920-ADMIN & GENRL SAL	EXP920
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2
31	ACCT 932-MAINT OF GENERAL PLT	EXP932
32	ACCT 902-903 CUST ACCTS EXP	EXP9023
33	ACCT 902-904 CUST ACCTS EXP	EXP9024
34	ACCT 912-916 SALES EXP	EXP9126
35	ACCT 908 & 909 CUST SRV & INF	EXP9089
36		
37		
38		
39		
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG

INTERNALLY DEVELOPED CON'T

1	LABOR ACCTS 502-506	LABSTO
2	LABOR ACCTS 511-514	LABSTM
3	LABOR ACCTS 519-524	LABNUO
4	LABOR ACCTS 529-532	LABNUM
5	LABOR ACCTS 548-549	LABOTO

	AMEREN ILLINOIS RATE ZONE I (CIPS)	$	CHECK (C, D, &E)
43	ACCT 571-OVERHEAD LINES	EXP571	
	INTERNALLY DEVELOPED CON'T		
1	ACCT 581-LOAD DISPATCH EXPENSES	EXP581	
1	ACCT 582-STATION EXPENSES	EXP582	
2	ACCT 583-OVERHEAD LINE EXP	EXP583	
3	ACCT 584-UNDERGROUND LINE EXP	EXP584	
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	
5	ACCT 586-METER EXPENSES	EXP586	
6	ACCT 587-CUST INSTALL EXP	EXP587	
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	
8	ACCT 591-STRUCTURES	EXP591	
9	ACCT 592-STATION EQUIPMENT	EXP592	
10	ACCT 593-OVERHEAD LINES	EXP593	
11	ACCT 594-UNDERGROUND LINES	EXP594	
12	ACCT 595-LINE TRANSFORMERS	EXP595	
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	
14	ACCT 597-METERS	EXP597	
15	ACCT 598-MISC DISTRIB PLT	EXP598	
16	ACCT 902-METER READING EXP	EXP902	
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	
20	ACCT 910-MSC CST SRV & INF EX	EXP910	
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	
22	ACCT 913-ADVERTISING EXPENSES	EXP913	
23	ACCT 915-COSTS MRCH & JOB	EXP915	
24	ACCT 916-MISC SALES EXP	EXP916	
25	ACCT 920-ADMIN & GENRL SAL	EXP920	
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	
27	ACCT 925-INJURIES & DAMAGES EXP	EXP925	
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	
34	ACCT 912-916 SALES EXP	EXP9126	
35	ACCT 908 & 909 CUST SRV & INF	EXP9089	
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	
	INTERNALLY DEVELOPED CON'T		
1	LABOR ACCTS 502-506	LABSTO	
2	LABOR ACCTS 511-514	LABSTM	
3	LABOR ACCTS 519-524	LABNUO	
4	LABOR ACCTS 529-532	LABNUM	
5	LABOR ACCTS 548-549	LABOTO	

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	1.00000	0.43998	0.00000	0.56002	0.00000	0.00000	0.14356	0.29642
9	LABOR ACCTS 591-598	LABDM	1.00000	0.93143	0.00000	0.06857	0.00000	0.00000	0.36326	0.56817
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	1.00000	0.43998	0.00000	0.56002	0.00000	0.00000	0.14356	0.29642
20	DISTR MAINTENANCE LABOR	TLABDM	1.00000	0.93143	0.00000	0.06857	0.00000	0.00000	0.36326	0.56817
21	CUSTOMER ACCOUNTS LABOR	TLABCA	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.37601	0.62399
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.43518	0.56482
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.02634	0.97366
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.28765	0.71235
33	REVENUE SALES OF ELECTRICITY	REV	1.00000	0.72922	0.05010	0.22709	0.00000	0.00106	0.24486	0.48331
34	REVENUE SALE ELECT - RETAIL	REVRET	1.00000	0.72922	0.05010	0.22709	0.00000	0.00106	0.24486	0.48331
35	ACCT 302-FRANCHISES & CONSENT	PLT302	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1.00000	0.84878	0.00000	0.15122	0.00000	0.00549	0.25923	0.58405
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	1.00000	1.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000	0.86304	0.00000	0.13696	0.00000	0.00000	0.26291	0.60013
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000	0.59988	0.00000	0.40012	0.00000	0.00000	0.22373	0.37615
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		1.00000	0.86712	0.00000	0.13288	0.00000	0.00000	0.24823	0.61890

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000	0.80342	0.00000	0.19658	0.00000	0.00314	0.20536	0.59492
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000	0.83193	0.00000	0.16807	0.00000	0.00286	0.18686	0.64221
7	DS 2	TCOS6	1.00000	0.86431	0.00000	0.13569	0.00000	0.00387	0.25316	0.60728
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000	0.93429	0.00000	0.06571	0.00000	0.00439	0.28659	0.64332
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000	0.64902	0.00000	0.35098	0.00000	0.00959	0.62664	0.01279
11	DS 3 100+ KV	TCOS10	1.00000	0.87348	0.00000	0.12652	0.00000	0.00018	0.00000	0.87330
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.16951	0.30674	0.00000	0.00000	0.00000	0.00000	0.03830	0.00000
9	LABOR ACCTS 591-598	LABDM	0.00138	0.01163	0.00000	0.00000	0.00000	0.00000	0.05337	0.00000
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.16951	0.30674	0.00000	0.00000	0.00000	0.00000	0.03830	0.00000
20	DISTR MAINTENANCE LABOR	TLABDM	0.00138	0.01163	0.00000	0.00000	0.00000	0.00000	0.05337	0.00000
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.21718	0.78282	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.70529	0.29384	0.00000	0.00000	0.00000	0.00000	0.00087	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.06201	0.06408	0.02403	0.05288	0.00841	0.00857	-0.00274	0.00000
34	REVENUE SALE ELECT - RETAIL	REVRET	0.06201	0.06408	0.02403	0.05288	0.00841	0.00857	-0.00274	0.00000
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.06811	0.03359	0.00182	0.00656	0.00000	0.00095	0.03411	0.00000
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.06885	0.02868	0.00000	0.00000	0.00000	0.00000	0.03401	0.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.06246	0.11734	0.03190	0.11499	0.00000	0.01666	0.03914	0.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.06779	0.05157	0.00000	0.00000	0.00000	0.00000	0.00377	0.00000
	INTERNALLY DEVELOPED CON'T									

1	TOTAL COST OF SERVICE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.09354	0.08529	0.00341	0.01222	0.00000	0.00179	0.00011	0.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.07998	0.07292	0.00292	0.01045	0.00000	0.00153	0.00009	0.00000
7	DS 2	TCOS6	0.06795	0.04435	0.00449	0.01640	0.00000	0.00232	0.00005	0.00000
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00512	0.00319	0.00022	0.00079	0.00000	0.00011	0.00000	0.00000
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00532	0.00034	0.00123	0.00000	0.00018	0.00000	0.00000
11	DS 3 100+ KV	TCOS10	0.00000	0.00027	0.00003	0.00010	0.00000	0.00001	0.00000	0.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
6	LABOR ACCTS 553-554	LABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCTS 561-566	LABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	LABOR ACCTS 581-588	LABDO	0.00000	0.00000	0.18460	0.08140	0.03042	0.00000	0.04547
9	LABOR ACCTS 591-598	LABDM	0.00000	0.00000	0.35020	0.09548	0.12249	0.00000	0.00220
10	LABOR ACCTS 912-916	LABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	NUCLEAR OPERATION LABOR	TLABNUO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	TRANSMISSION OPERATION LABOR	TLABTO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	TRANSM MAINTENANCE LABOR	TLABTM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	DISTR OPERATION LABOR	TLABDO	0.00000	0.00000	0.18460	0.08140	0.03042	0.00000	0.04547
20	DISTR MAINTENANCE LABOR	TLABDM	0.00000	0.00000	0.35020	0.09548	0.12249	0.00000	0.00220
21	CUSTOMER ACCOUNTS LABOR	TLABCA	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	SALES LABOR	TLABSLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0.00000	0.00000	0.00653	0.00000	0.61747	0.00000	0.00000
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0.00000	0.00000	0.46073	0.10409	0.00000	0.00000	0.00000
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0.00000	0.00000	0.82483	0.14883	0.00000	0.00000	0.00000
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	0.00000	0.00000	0.45633	0.25602	0.00000	0.00000	0.00000
33	REVENUE SALES OF ELECTRICITY	REV	0.00000	0.00000	0.27839	0.13877	0.06615	-0.00641	0.00986
34	REVENUE SALE ELECT - RETAIL	REVRET	0.00000	0.00000	0.27839	0.13877	0.06615	-0.00641	0.00986
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	0.00000	0.00000	0.31086	0.17029	0.10291	0.00000	0.00608
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	0.00000	0.00000	0.31744	0.17711	0.10558	0.00000	0.00542
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	0.00000	0.00000	0.23254	0.07473	0.06888	0.00000	0.01762
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	NET DISTRIBUTION PLANT		0.00000	0.00000	0.32784	0.17743	0.11362	0.00000	0.00974
	INTERNALLY DEVELOPED CON'T								

1	TOTAL COST OF SERVICE								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0.00000	0.00000	0.29379	0.19987	0.10126	0.00000	0.00022
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0.00000	0.00000	0.27020	0.27987	0.09214	0.00000	0.00018
7	DS 2	TCOS6	0.00000	0.00000	0.36184	0.12062	0.12483	0.00000	0.00014
8	DS 2	TCOS7	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	DS 3 PRIMARY	TCOS8	0.00000	0.00000	0.39588	0.11075	0.13669	0.00000	0.05627
10	DS 3 HIGH VOLTAGE	TCOS9	0.00000	0.00000	0.01279	0.00000	0.00000	0.00000	0.34391
11	DS 3 100+ KV	TCOS10	0.00000	0.00000	0.87330	0.00000	0.00000	0.00000	0.12611
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

AMEREN ILLINOIS RATE ZONE I (CIPS)

6	LABOR ACCTS 553-554	LABOTM
7	LABOR ACCTS 561-566	LABTO
8	LABOR ACCTS 581-588	LABDO
9	LABOR ACCTS 591-598	LABDM
10	LABOR ACCTS 912-916	LABSLS
11	STEAM PRODUCTION OPER LABOR	TLABSTO
12	STEAM PRODUCTION MAINT LABOR	TLABSTM
13	NUCLEAR OPERATION LABOR	TLABNUO
14	NUCLEAR MAINTENANCE LABOR	TLABNUM
15	OTHER PRODUCTION OPER LABOR	TLABOTO
16	OTHER PRODUCTION MAINT LABOR	TLABOTM
17	TRANSMISSION OPERATION LABOR	TLABTO
18	TRANSM MAINTENANCE LABOR	TLABTM
19	DISTR OPERATION LABOR	TLABDO
20	DISTR MAINTENANCE LABOR	TLABDM
21	CUSTOMER ACCOUNTS LABOR	TLABCA
22	CUSTOMER SERVICE & INFO LABOR	TLABCS
23	SALES LABOR	TLABSLS
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN
31	ACCT 369,370 & 372 CUST INSTL	PLT3692
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP
33	REVENUE SALES OF ELECTRICITY	REV
34	REVENUE SALE ELECT - RETAIL	REVRET
35	ACCT 302-FRANCHISES & CONSENT	PLT302
36	OTHER PROD PLT JACKSONVILLE	PLTJACK
37	TOT PLT IN SERVICE EXCL FERC	PLANTX
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX
39	TOT TRANSM PLT EXCL FERC	PLTTRANX
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX
	NET DISTRIBUTION PLANT	

INTERNALLY DEVELOPED CON'T

1	TOTAL COST OF SERVICE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
6	LABOR ACCTS 553-554	LABOTM	
7	LABOR ACCTS 561-566	LABTO	
8	LABOR ACCTS 581-588	LABDO	
9	LABOR ACCTS 591-598	LABDM	
10	LABOR ACCTS 912-916	LABSLS	
11	STEAM PRODUCTION OPER LABOR	TLABSTO	
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	
13	NUCLEAR OPERATION LABOR	TLABNUO	
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	
15	OTHER PRODUCTION OPER LABOR	TLABOTO	
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	
17	TRANSMISSION OPERATION LABOR	TLABTO	
18	TRANSM MAINTENANCE LABOR	TLABTM	
19	DISTR OPERATION LABOR	TLABDO	
20	DISTR MAINTENANCE LABOR	TLABDM	
21	CUSTOMER ACCOUNTS LABOR	TLABCA	
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	
23	SALES LABOR	TLABSLS	
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	
33	REVENUE SALES OF ELECTRICITY	REV	
34	REVENUE SALE ELECT - RETAIL	REVRET	
35	ACCT 302-FRANCHISES & CONSENT	PLT302	
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1.00000
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	1.00000
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0.00000
	NET DISTRIBUTION PLANT		1.00000
			0.00000
			0.00000
	INTERNALLY DEVELOPED CON'T		0.00000
	----------		0.00000
1	TOTAL COST OF SERVICE		0.00000
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0.00000
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0.00000
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0.00000
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	1.00000
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1.00000
7	DS 2	TCOS6	1.00000
8	DS 2	TCOS7	0.00000
9	DS 3 PRIMARY	TCOS8	1.00000
10	DS 3 HIGH VOLTAGE	TCOS9	1.00000
11	DS 3 100+ KV	TCOS10	1.00000
12	PLACEHOLDER FOR FUTURE	TCOS11	0.00000
13	PLACEHOLDER FOR FUTURE	TCOS12	0.00000

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	1.00000	0.98079	0.00000	0.01921	0.00000	0.00510	0.33332	0.64237
19	DS 4 HIGH VOLTAGE	TCOS18	1.00000	0.91918	0.00000	0.08082	0.00000	0.01367	0.89304	0.01247
20	DS 4 100+ KV	TCOS19	1.00000	0.51583	0.00000	0.48417	0.00000	0.51583	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	1.00000	0.23393	0.00000	0.76607	0.00000	0.00000	0.00000	0.23393
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	2,704,616,103	2,172,940,970	0	531,675,133	0	8,500,848	555,409,967	1,609,030,155
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	1,173,754,307	976,478,488	0	197,275,819	0	3,356,876	219,324,307	753,797,305
7	DS 2	TCOS6	1,863,209,597	1,610,398,155	0	252,811,442	0	7,219,331	471,680,981	1,131,497,843
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	1,579,191,372	1,475,427,499	0	103,763,873	0	6,926,915	452,575,772	1,015,924,813
10	DS 3 HIGH VOLTAGE	TCOS9	35,689,308	23,163,101	0	12,526,207	0	342,299	22,364,374	456,428
11	DS 3 100+ KV	TCOS10	458,425	400,426	0	57,999	0	82	0	400,344
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	1,254,046,035	1,229,952,867	0	24,093,168	0	6,397,619	417,993,739	805,561,510
19	DS 4 HIGH VOLTAGE	TCOS18	2,372,312,065	2,180,583,138	0	191,728,927	0	32,425,788	2,118,565,846	29,591,505
20	DS 4 100+ KV	TCOS19	1,227,086,699	632,967,434	0	594,119,265	0	632,967,434	0	0
21	DS 5 LIGHTING	TCOS20	108,688,870	25,425,412	0	83,263,458	0	0	0	25,425,412
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00277	0.00077	0.00005	0.00018	0.00000	0.00003	0.00000	0.00000
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00123	0.00007	0.00026	0.00000	0.00004	0.00000	0.00000
20	DS 4 100+ KV	TCOS19	0.00000	0.00376	0.00022	0.00078	0.00000	0.00011	0.00000	0.00000
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00004	0.00039	0.00000	0.00002	0.76561	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2										
3										
4										
5										
	INTERNALLY DEVELOPED CON'T									
1	ENERGY ALLOCATED ON REVENUE									
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	253,000,930	230,678,464	9,225,021	33,043,109	0	4,850,715	291,808	0
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	93,874,930	85,592,273	3,422,905	12,260,507	0	1,799,838	108,274	0
7	DS 2	TCOS6	126,596,001	82,627,996	8,371,906	30,554,331	0	4,315,884	89,943	0
8	DS 2	TCOS7	0	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	8,084,444	5,030,888	349,668	1,252,476	0	180,226	3,687	0
10	DS 3 HIGH VOLTAGE	TCOS9	0	189,729	12,233	43,818	0	6,305	129	0
11	DS 3 100+ KV	TCOS10	0	123	12	45	0	6	0	0
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	3,478,317	966,337	62,215	222,848	0	31,938	394	0
19	DS 4 HIGH VOLTAGE	TCOS18	0	2,916,847	170,682	611,368	0	87,618	1,080	0
20	DS 4 100+ KV	TCOS19	0	4,619,568	268,366	961,259	0	137,763	1,698	0
21	DS 5 LIGHTING	TCOS20	0	0	4,735	42,838	0	2,602	83,213,283	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	DS 4 PRIMARY	TCOS17	0.00000	0.00000	0.45753	0.02587	0.15897	0.00000	0.01541
19	DS 4 HIGH VOLTAGE	TCOS18	0.00000	0.00000	0.01247	0.00000	0.00000	0.00000	0.07922
20	DS 4 100+ KV	TCOS19	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.47929
21	DS 5 LIGHTING	TCOS20	0.00000	0.00000	0.00557	0.22836	0.00000	0.00000	0.00000
22	PLACEHOLDER FOR FUTURE	TCOS21	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	PLACEHOLDER FOR FUTURE	TCOS22	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	PLACEHOLDER FOR FUTURE	TCOS23	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	PLACEHOLDER FOR FUTURE	TCOS24	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	REVENUES FROM SALES								
1	SALES OF ELECTRICITY		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
2									
3									
4									
5									
	INTERNALLY DEVELOPED CON'T								
1	ENERGY ALLOCATED ON REVENUE								
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1	0	0	0	0	0	0	0
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2	0	0	0	0	0	0	0
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3	0	0	0	0	0	0	0
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4	0	0	794,585,495	540,579,534	273,865,126	0	585,085
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5	0	0	317,148,437	328,503,026	108,145,843	0	217,093
7	DS 2	TCOS6	0	0	674,185,617	224,732,728	232,579,498	0	255,381
8	DS 2	TCOS7	0	0	0	0	0	0	0
9	DS 3 PRIMARY	TCOS8	0	0	625,170,647	174,901,791	215,852,375	0	88,862,484
10	DS 3 HIGH VOLTAGE	TCOS9	0	0	456,428	0	0	0	12,273,993
11	DS 3 100+ KV	TCOS10	0	0	400,344	0	0	0	57,812
12	PLACEHOLDER FOR FUTURE	TCOS11	0	0	0	0	0	0	0
13	PLACEHOLDER FOR FUTURE	TCOS12	0	0	0	0	0	0	0
14	PLACEHOLDER FOR FUTURE	TCOS13	0	0	0	0	0	0	0
15	PLACEHOLDER FOR FUTURE	TCOS14	0	0	0	0	0	0	0
16	PLACEHOLDER FOR FUTURE	TCOS15	0	0	0	0	0	0	0
17	PLACEHOLDER FOR FUTURE	TCOS16	0	0	0	0	0	0	0
18	DS 4 PRIMARY	TCOS17	0	0	573,761,387	32,441,370	199,358,753	0	19,331,120
19	DS 4 HIGH VOLTAGE	TCOS18	0	0	29,591,505	0	0	0	187,941,331
20	DS 4 100+ KV	TCOS19	0	0	0	0	0	0	588,130,611
21	DS 5 LIGHTING	TCOS20	0	0	605,231	24,820,182	0	0	0
22	PLACEHOLDER FOR FUTURE	TCOS21	0	0	0	0	0	0	0
23	PLACEHOLDER FOR FUTURE	TCOS22	0	0	0	0	0	0	0
24	PLACEHOLDER FOR FUTURE	TCOS23	0	0	580 0	0	0	0	0
25	PLACEHOLDER FOR FUTURE	TCOS24	0	0	0	0	0	0	0
26	TOTAL ENERGY ON REVENUE FUNCTIONS		12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781	12,319,052,781
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AMEREN ILLINOIS RATE ZONE I (CIPS)

14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24

REVENUES FROM SALES

1	SALES OF ELECTRICITY
2	
3	
4	
5	

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24
26	TOTAL ENERGY ON REVENUE FUNCTIONS	
27		

	AMEREN ILLINOIS RATE ZONE I (CIPS)		$ CHECK (C, D, &E)
14	PLACEHOLDER FOR FUTURE	TCOS13	0.00000
15	PLACEHOLDER FOR FUTURE	TCOS14	0.00000
16	PLACEHOLDER FOR FUTURE	TCOS15	0.00000
17	PLACEHOLDER FOR FUTURE	TCOS16	
18	DS 4 PRIMARY	TCOS17	
19	DS 4 HIGH VOLTAGE	TCOS18	
20	DS 4 100+ KV	TCOS19	
21	DS 5 LIGHTING	TCOS20	
22	PLACEHOLDER FOR FUTURE	TCOS21	
23	PLACEHOLDER FOR FUTURE	TCOS22	
24	PLACEHOLDER FOR FUTURE	TCOS23	
25	PLACEHOLDER FOR FUTURE	TCOS24	

REVENUES FROM SALES

1	SALES OF ELECTRICITY	
2		
3		
4		
5		

INTERNALLY DEVELOPED CON'T

1	ENERGY ALLOCATED ON REVENUE	
2	RIDER PLACEHOLDER FOR FUTURE	TCOS1
3	RIDER PLACEHOLDER FOR FUTURE	TCOS2
4	FERC JURIS. PLACEHOLDER FOR FUTURE	TCOS3
5	RESIDENTIAL DS 1 NON-SP HEAT	TCOS4
6	RESIDENTIAL DS 1 SPACE HEAT	TCOS5
7	DS 2	TCOS6
8	DS 2	TCOS7
9	DS 3 PRIMARY	TCOS8
10	DS 3 HIGH VOLTAGE	TCOS9
11	DS 3 100+ KV	TCOS10
12	PLACEHOLDER FOR FUTURE	TCOS11
13	PLACEHOLDER FOR FUTURE	TCOS12
14	PLACEHOLDER FOR FUTURE	TCOS13
15	PLACEHOLDER FOR FUTURE	TCOS14
16	PLACEHOLDER FOR FUTURE	TCOS15
17	PLACEHOLDER FOR FUTURE	TCOS16
18	DS 4 PRIMARY	TCOS17
19	DS 4 HIGH VOLTAGE	TCOS18
20	DS 4 100+ KV	TCOS19
21	DS 5 LIGHTING	TCOS20
22	PLACEHOLDER FOR FUTURE	TCOS21
23	PLACEHOLDER FOR FUTURE	TCOS22
24	PLACEHOLDER FOR FUTURE	TCOS23
25	PLACEHOLDER FOR FUTURE	TCOS24
26	TOTAL ENERGY ON REVENUE FUNCTIONS	
27		

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	TRANSMISSION	SUBTRANS	DISTRIBUTION
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	1.00000	0.83835	0.00000	0.16165	0.00000	0.05667	0.34564	0.43605
29										
30										

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		SERVICES	METERS	METER READING	CUST REC & COL	UNCOLLECTIBLE	CUST ALL OTHER	CUST OTHER	RIDER 1
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.03937	0.03349	0.00178	0.00641	0.00000	0.00093	0.00680	0.00000
29										
30										

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	AMEREN ILLINOIS RATE ZONE I (CIPS)		RIDER 2	RIDER 3	DEM-DIST-PRI	DEM-DIST-SEC	DEM-DIST-SUB	OTHER REV	PTS & CTS
28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2	0.00000	0.00000	0.24482	0.10764	0.08359	0.00000	0.07287
29									
30									

AMEREN ILLINOIS RATE ZONE I (CIPS)

28	ENERGY ALLOCATOR ON REV FUNC	ENERGY2
29		
30		

AMEREN ILLINOIS RATE ZONE I (CIPS)		$	CHECK (C, D, &E)
28 ENERGY ALLOCATOR ON REV FUNC	ENERGY2		
29			
30			

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	482,009		482,009	482,009	0	0	0
2	NET OPER INC (PRESENT RATES)	49,547		49,547	49,547	0	0	0
3	RATE OF RETURN (PRES RATES)	10.28%		10.28%	10.28%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	243,773		243,773	243,773	0	0	0
6	SALES REV REQUIRED MILLS/KWH	19.79		19.79	19.79	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%		9.02%	9.02%	0.00%	0.00%	0.00%
10	RETURN REQ FOR CLAIMED ROR	43,473	(1)	43,473	43,473	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	233,693	233,694	233,693	233,693	0	0	0
12	REVENUE DEFICIENCY SALES REV	(10,081)		(10,081)	(10,081)	0	0	0
13	PERCENT INCREASE REQUIRED	-4.1352%		-4.1352%	-4.1352%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	18.97		18.97	18.97	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.82		-0.82	-0.82	0.00	0.00	0.00

	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	417,977		417,977	417,977	0	0	0
2	NET OPER INC (PRESENT RATES)	44,496		44,496	44,496	0	0	0
3	RATE OF RETURN (PRES RATES)	10.65%		10.65%	10.65%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	177,764		177,764	177,764	0	0	0
6	SALES REV REQUIRED MILLS/KWH	14.43		14.43	14.43	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	482,009	278,014	100,385	57,924	0	45,224	462	0
2	NET OPER INC (PRESENT RATES)	49,547	31,536	7,931	6,588	0	2,127	1,365	0
3	RATE OF RETURN (PRES RATES)	10.28%	11.34%	7.90%	11.37%	0.00%	4.70%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.10	0.77	1.11	0.00	0.46	28.76	0.00
5	SALES REVENUE (PRE RATES)	243,773	143,742	45,930	26,949	0	19,444	7,709	0
6	SALES REV REQUIRED MILLS/KWH	19.79	69.15	24.65	16.68	0.00	12.66	70.93	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(2,958)	2,388	(634)	0	2,522	(1,318)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(4,910)	3,963	(1,051)	0	4,185	(2,187)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	0.00%	9.02%	9.02%	0.00%
10	RETURN REQ FOR CLAIMED ROR	43,473	25,075	9,054	5,224	0	4,079	42	0
11	SALES REVENUE REQ CLAIMED ROR	233,693	133,018	47,793	24,686	0	22,683	5,512	0
12	REVENUE DEFICIENCY SALES REV	(10,081)	(10,724)	1,863	(2,263)	0	3,239	(2,197)	0
13	PERCENT INCREASE REQUIRED	-4.1352%	-7.4605%	4.0568%	-8.3965%	0.0000%	16.6609%	-28.4954%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	0	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	18.97	63.81	25.65	405.98	0.00	15.50	50.72	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.82	-2.77	1.00	-1.40	0.00	0.67	-20.21	0.00
	DEMAND COMPONENTS								
	PRESENT RATES								
1	RATE BASE	417,977	232,169	87,901	53,632	-	43,243	1,032	0
2	NET OPER INC (PRESENT RATES)	44,496	26,341	6,945	5,978	-	2,182	3,050	0
3	RATE OF RETURN (PRES RATES)	10.65%	11.35%	7.90%	11.15%	0.00%	5.05%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.07	0.74	1.05	0.00	0.47	27.77	0.00
5	SALES REVENUE (PRE RATES)	177,764	101,026	32,782	23,109	-	15,555	5,292	0
6	SALES REV REQUIRED MILLS/KWH	14.43	49	17.59	14.31	-	10	49	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(1,625)	2,413	(268)	-	2,421	(2,940)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(2,698)	4,004	(445)	-	4,018	(4,880)	0
	CLAIMED RATE OF RETURN								

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	213,692	64,322	100,385	0	100,385	56,766	639
2	NET OPER INC (PRESENT RATES)	24,018	7,518	7,931	0	7,931	6,054	474
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.09	1.14	0.77	0.00	0.77	1.04	7.21
5	SALES REVENUE (PRE RATES)	110,565	33,177	45,930	0	45,930	25,732	1,020
6	SALES REV REQUIRED MILLS/KWH	40.88	28.27	24.65	0.00	24.65	16.29	28.59
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(2,052)	(906)	2,388	0	2,388	(219)	(408)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(3,406)	(1,503)	3,963	0	3,963	(364)	(677)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	19,273	5,801	9,054	0	9,054	5,120	58
11	SALES REVENUE REQ CLAIMED ROR	102,690	30,328	47,793	0	47,793	24,181	330
12	REVENUE DEFICIENCY SALES REV	(7,875)	(2,849)	1,863	0	1,863	(1,551)	(690)
13	PERCENT INCREASE REQUIRED	-7.1227%	-8.5864%	4.0568%	0.0000%	4.0568%	-6.0264%	-67.6544%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	37.97	25.84	25.65	0.00	25.65	15.31	9.25
16	REVENUE DEFICIENCY MILLS/KWH	-2.91	-2.43	1.00	0.00	1.00	-0.98	-19.34
	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	177,201	54,968	87,901	0	87,901	52,789	400
2	NET OPER INC (PRESENT RATES)	19,917	6,424	6,945	0	6,945	5,630	296
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.06	1.10	0.74	0.00	0.74	1.00	6.96
5	SALES REVENUE (PRE RATES)	77,000	24,026	32,782	0	32,782	22,327	621
6	SALES REV REQUIRED MILLS/KWH	28.47	20.47	17.59	0.00	17.59	14.14	17.39
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(1,053)	(573)	2,413	0	2,413	(10)	(254)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(1,747)	(951)	4,004	0	4,004	(17)	(421)
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	519	0	0	0	0	0	0	33,026
2	NET OPER INC (PRESENT RATES)	60	0	0	0	0	0	0	1,151
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.12	0.00	0.00	0.00	0.00	0.00	0.00	0.34
5	SALES REVENUE (PRE RATES)	197	0	0	0	0	0	0	11,621
6	SALES REV REQUIRED MILLS/KWH	428.88	0.00	0.00	0.00	0.00	0.00	0.00	9.27
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(7)	0	0	0	0	0	0	2,244
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(11)	0	0	0	0	0	0	3,724
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	47	0	0	0	0	0	0	2,979
11	SALES REVENUE REQ CLAIMED ROR	175	0	0	0	0	0	0	14,654
12	REVENUE DEFICIENCY SALES REV	(22)	0	0	0	0	0	0	3,033
13	PERCENT INCREASE REQUIRED	-11.0655%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	26.1026%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	381.42	0.00	0.00	0.00	0.00	0.00	0.00	11.69
16	REVENUE DEFICIENCY MILLS/KWH	-47.46	0.00	0.00	0.00	0.00	0.00	0.00	2.42
	DEMAND COMPONENTS								
	PRESENT RATES								
1	RATE BASE	443	0	0	0	0	0	0	32,340
2	NET OPER INC (PRESENT RATES)	51	0	0	0	0	0	0	1,127
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.33
5	SALES REVENUE (PRE RATES)	162	0	0	0	0	0	0	10,329
6	SALES REV REQUIRED MILLS/KWH	352.69	0.00	0.00	0.00	0.00	0.00	0.00	8.24
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(4)	0	0	0	0	0	0	2,316
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(7)	0	0	0	0	0	0	3,843
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	11,718	480	462	0	0	0	0
2	NET OPER INC (PRESENT RATES)	1,444	(468)	1,365	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.20	-9.49	28.76	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	7,577	246	7,709	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	3.19	0.20	70.93	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(240)	518	(1,318)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(398)	859	(2,187)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%	9.02%
10	RETURN REQ FOR CLAIMED ROR	1,057	43	42	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	6,934	1,095	5,512	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(643)	849	(2,197)	0	0	0	0
13	PERCENT INCREASE REQUIRED	-8.4846%	345.5546%	-28.4954%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	2.92	0.89	50.72	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.27	0.69	-20.21	0.00	0.00	0.00	0.00

	DEMAND COMPONENTS							
	PRESENT RATES							
1	RATE BASE	10,640	262	1,032	0	0	0	0
2	NET OPER INC (PRESENT RATES)	1,311	(256)	3,050	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.16	-9.16	27.77	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	5,623	(397)	5,292	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	2.37	-0.32	48.69	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(179)	284	(2,940)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(297)	471	(4,880)	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND COMPONENTS

PRESENT RATES

1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
TOTAL COMPANY - ALL COMPONENTS							
9 CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10 RETURN REQ FOR CLAIMED ROR	37,698	(67,212)	37,698	37,698	0	0	0
11 SALES REVENUE REQ CLAIMED ROR	166,482	233,694	166,482	166,482	0	0	0
12 REVENUE DEFICIENCY SALES REV	(11,283)		(11,283)	(11,283)	0	0	0
13 PERCENT INCREASE REQUIRED	-6.3470%		-6.3470%	-6.3470%	0.0000%	0.0000%	0.0000%
14 ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15 SALES REV REQUIRED MILLS/KWH	13.51		13.51	13.51	0.00	0.00	0.00
16 REVENUE DEFICIENCY MILLS/KWH	-0.92		-0.92	-0.92	0.00	0.00	0.00
ENERGY COMPONENTS							
PRESENT RATES							
1 RATE BASE	0		0	0	0	0	0
2 NET OPER INC (PRESENT RATES)	(0)		0	(0)	0	0	0
3 RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4 RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5 SALES REVENUE (PRE RATES)	12,213		12,213	12,213	0	0	0
6 SALES REV REQUIRED MILLS/KWH	0.99		0.99	0.99	0.00	0.00	0.00
RETURN ADJUSTMENT TO EQUAL							
7 TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
REVENUE ADJUSTMENT TO EQUAL							
8 TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
CLAIMED RATE OF RETURN							
9 CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10 RETURN REQ FOR CLAIMED ROR	0	(221,481)	0	0	0	0	0
11 SALES REVENUE REQ CLAIMED ROR	12,213	233,694	12,213	12,213	0	0	0
12 REVENUE DEFICIENCY SALES REV	0		(0)	0	0	0	0
13 PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14 ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15 SALES REV REQUIRED MILLS/KWH	0.99		0.99	0.99	0.00	0.00	0.00
16 REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	37,698	20,940	7,928	4,837	-	3,900	93	0
11	SALES REVENUE REQ CLAIMED ROR	166,482	92,062	34,413	21,217	-	18,406	385	0
12	REVENUE DEFICIENCY SALES REV	(11,283)	(8,965)	1,632	(1,893)	-	2,851	(4,908)	0
13	PERCENT INCREASE REQUIRED	-6.3470%	-8.8737%	4.9771%	-8.1896%	0.0000%	18.3%	-92.7%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	13.51	44	18	331	-	13	4	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.92	-2.31	0.88	-1.17	0.00	0.59	-45.15	0.00
	ENERGY COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	0	(0)	(0)	(0)	-	(0)	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	12,213	3,845	1,847	1,601	-	4,812	108	0
6	SALES REV REQUIRED MILLS/KWH	0.99	2	0.99	0.99	-	3	1	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	-	0	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	-	0	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	12,213	3,845	1,847	1,601	-	4,812	108	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	-	0	(0)	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.99	2	1	3	-	3	1	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	15,982	4,958	7,928	0	7,928	4,761	36
11	SALES REVENUE REQ CLAIMED ROR	70,470	21,592	34,413	0	34,413	20,885	189
12	REVENUE DEFICIENCY SALES REV	(6,530)	(2,434)	1,632	0	1,632	(1,442)	(432)
13	PERCENT INCREASE REQUIRED	-8.4810%	-10.1322%	4.9771%	0.0000%	4.9771%	-6.4590%	-69.5773%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	26.06	18.40	18.47	0.00	18.47	13.22	5.29
16	REVENUE DEFICIENCY MILLS/KWH	-2.41	-2.07	0.88	0.00	0.88	-0.91	-12.10
	ENERGY COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,681	1,164	1,847	0	1,847	1,566	35
6	SALES REV REQUIRED MILLS/KWH	0.99	0.99	0.99	0.00	0.99	0.99	0.99
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	0	(0)	(0)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	(0)	(0)	0	(0)	(0)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,681	1,164	1,847	0	1,847	1,566	35
12	REVENUE DEFICIENCY SALES REV	(0)	(0)	(0)	0	(0)	(0)	(0)
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	0.99	0.99	0.99	0.00	0.99	0.99	0.99
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	40	0	0	0	0	0	0	2,917
11	SALES REVENUE REQ CLAIMED ROR	143	0	0	0	0	0	0	13,300
12	REVENUE DEFICIENCY SALES REV	(19)	0	0	0	0	0	0	2,970
13	PERCENT INCREASE REQUIRED	-11.4798%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.7570%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	312.20	0.00	0.00	0.00	0.00	0.00	0.00	10.61
16	REVENUE DEFICIENCY MILLS/KWH	-40.49	0.00	0.00	0.00	0.00	0.00	0.00	2.37

ENERGY COMPONENTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	1,243
6	SALES REV REQUIRED MILLS/KWH	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.99
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	1,243
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.99
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	960	24	93	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	5,039	67	385	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(584)	464	(4,908)	0	0	0	0
13	PERCENT INCREASE REQUIRED	-10.3813%	-116.7926%	-92.7322%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	2.12	0.05	3.54	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.25	0.38	-45.15	0.00	0.00	0.00	0.00
	ENERGY COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,352	1,217	108	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.99	0.99	0.99	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	0	(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	0	(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,352	1,217	108	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	(0)	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.99	0.99	0.99	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

ENERGY COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	64,033		64,033	64,033	0	0	0
2	NET OPER INC (PRESENT RATES)	5,051		5,051	5,051	0	0	0
3	RATE OF RETURN (PRES RATES)	7.89%		7.89%	7.89%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	55,359		55,359	55,359	0	0	0
6	SALES REV REQUIRED MILLS/KWH	4.49		4.49	4.49	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	5,775	(177,133)	5,775	5,775	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	56,561	233,694	56,561	56,561	0	0	0
12	REVENUE DEFICIENCY SALES REV	1,202		1,202	1,202	0	0	0
13	PERCENT INCREASE REQUIRED	2.1716%		2.1716%	2.1716%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	4.59		4.59	4.59	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.10		0.10	0.10	0.00	0.00	0.00
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		0	0	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER COMPONENTS								
	PRESENT RATES								
1	RATE BASE	64,033	45,845	12,484	4,292	-	1,981	(570)	0
2	NET OPER INC (PRESENT RATES)	5,051	5,195	986	610	-	(56)	(1,685)	0
3	RATE OF RETURN (PRES RATES)	7.89%	11.33%	7.90%	14.22%	0.00%	-2.80%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.44	1.00	1.80	0.00	-0.36	37.47	0.00
5	SALES REVENUE (PRE RATES)	55,359	38,871	11,348	2,367	-	462	2,311	0
6	SALES REV REQUIRED MILLS/KWH	4.49	18	6.09	1.47	-	0	21	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(1,579)	(2)	(272)	-	212	1,640	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(2,620)	(3)	(451)	-	352	2,722	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	5,775	4,135	1,126	387	-	179	(51)	0
11	SALES REVENUE REQ CLAIMED ROR	56,561	37,112	11,579	1,996	-	851	5,022	0
12	REVENUE DEFICIENCY SALES REV	1,202	(1,759)	232	(370)	-	389	2,711	0
13	PERCENT INCREASE REQUIRED	2.1716%	-4.5254%	2.0421%	-15.6436%	0.0000%	84.1%	117.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	4.59	17	6	73	-	1	46	0
16	REVENUE DEFICIENCY MILLS/KWH	0.10	-0.45	0.12	-0.23	0.00	0.08	24.94	0.00

	DEMAND PRODUCTION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	-	0	0	0

AMEREN ILLINOIS UTILITIES
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	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	36,491	9,355	12,484	0	12,484	3,976	239
2	NET OPER INC (PRESENT RATES)	4,101	1,093	986	0	986	424	177
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.42	1.48	1.00	0.00	1.00	1.35	9.39
5	SALES REVENUE (PRE RATES)	30,884	7,987	11,348	0	11,348	1,961	371
6	SALES REV REQUIRED MILLS/KWH	11.42	6.80	6.09	0.00	6.09	1.24	10.41
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(1,223)	(355)	(2)	0	(2)	(110)	(158)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(2,030)	(590)	(3)	0	(3)	(183)	(263)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	3,291	844	1,126	0	1,126	359	22
11	SALES REVENUE REQ CLAIMED ROR	29,539	7,573	11,579	0	11,579	1,852	113
12	REVENUE DEFICIENCY SALES REV	(1,345)	(414)	232	0	232	(109)	(258)
13	PERCENT INCREASE REQUIRED	-4.3543%	-5.1871%	2.0421%	0.0000%	2.0421%	-5.5401%	-69.5704%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	10.92	6.45	6.21	0.00	6.21	1.17	3.17
16	REVENUE DEFICIENCY MILLS/KWH	-0.50	-0.35	0.12	0.00	0.12	-0.07	-7.24
	DEMAND PRODUCTION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0

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	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER COMPONENTS								
	PRESENT RATES								
1	RATE BASE	76	0	0	0	0	0	0	686
2	NET OPER INC (PRESENT RATES)	9	0	0	0	0	0	0	24
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.46	0.00	0.00	0.00	0.00	0.00	0.00	0.44
5	SALES REVENUE (PRE RATES)	34	0	0	0	0	0	0	247
6	SALES REV REQUIRED MILLS/KWH	75.20	0.00	0.00	0.00	0.00	0.00	0.00	0.20
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(3)	0	0	0	0	0	0	30
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(5)	0	0	0	0	0	0	50
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	7	0	0	0	0	0	0	62
11	SALES REVENUE REQ CLAIMED ROR	31	0	0	0	0	0	0	310
12	REVENUE DEFICIENCY SALES REV	(3)	0	0	0	0	0	0	63
13	PERCENT INCREASE REQUIRED	-9.2679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	25.5267%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	68.23	0.00	0.00	0.00	0.00	0.00	0.00	0.25
16	REVENUE DEFICIENCY MILLS/KWH	-6.97	0.00	0.00	0.00	0.00	0.00	0.00	0.05
	DEMAND PRODUCTION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	0

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TOTAL COMPANY - ALL COMPONENTS

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER COMPONENTS							
	PRESENT RATES							
1	RATE BASE	1,078	218	(570)	0	0	0	0
2	NET OPER INC (PRESENT RATES)	133	(212)	(1,685)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.56	-12.36	37.47	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	511	(295)	2,311	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.22	-0.24	21.27	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(48)	230	1,640	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(79)	381	2,722	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	97	20	(51)	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	452	90	5,022	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(59)	385	2,711	0	0	0	0
13	PERCENT INCREASE REQUIRED	-11.5801%	-130.4976%	117.2879%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.19	0.07	46.21	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.02	0.31	24.94	0.00	0.00	0.00	0.00

DEMAND PRODUCTION COMPONENTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	(0)	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER COMPONENTS

	PRESENT RATES
1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

	CLAIMED RATE OF RETURN
9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

DEMAND PRODUCTION COMPONENTS

	PRESENT RATES
1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)

AMEREN ILLINOIS UTILITIES
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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(233,694)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	233,694	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-160.3252%		1776.3348%	-160.3252%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	2,669		2,669	2,669	0	0	0
2	NET OPER INC (PRESENT RATES)	(13)		(13)	(13)	0	0	0
3	RATE OF RETURN (PRES RATES)	-0.49%		-0.49%	-0.49%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	257		257	257	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.02		0.02	0.02	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	241	(233,016)	241	241	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	678	233,694	678	678	0	0	0
12	REVENUE DEFICIENCY SALES REV	421		421	421	0	0	0
13	PERCENT INCREASE REQUIRED	163.5993%		163.5993%	163.5993%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.06		0.06	0.06	0.00	0.00	0.00

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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0	0.00	0.00	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	1776.3348%	-153.7029%	-159.1487%	-133.2964%	0.0000%	-184.5%	-223.4%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES								
1	RATE BASE	2,669	1,143	510	329	-	687	-	0
2	NET OPER INC (PRESENT RATES)	(13)	130	40	40	-	(223)	0	0
3	RATE OF RETURN (PRES RATES)	-0.49%	11.34%	7.90%	12.16%	0.00%	-32.45%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	-23.20	-16.17	-24.88	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	257	334	120	101	-	(298)	0	0
6	SALES REV REQUIRED MILLS/KWH	0.02	0	0.06	0.06	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(135)	(43)	(42)	-	219	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(224)	(71)	(69)	-	364	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	241	103	46	30	-	62	-	0
11	SALES REVENUE REQ CLAIMED ROR	678	291	130	84	-	175	(0)	0
12	REVENUE DEFICIENCY SALES REV	421	(44)	9	(17)	-	473	(0)	0
13	PERCENT INCREASE REQUIRED	163.5993%	-13.1356%	7.8756%	-17.0019%	0.0000%	-158.6%	-223.4%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.06	0	0	0	-	0	(0)	0

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	(0)
13	PERCENT INCREASE REQUIRED	736.2229%	693.1687%	1440.9114%	0.0000%	1440.9114%	278.5048%	-53.0834%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	898	245	510	0	510	321	8
2	NET OPER INC (PRESENT RATES)	101	29	40	0	40	34	6
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	-23.00	-23.92	-16.17	0.00	-16.17	-21.83	0.00
5	SALES REVENUE (PRE RATES)	261	73	120	0	120	90	10
6	SALES REV REQUIRED MILLS/KWH	0.10	0.06	0.06	0.00	0.06	0.06	0.29
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(105)	(30)	(43)	0	(43)	(36)	(6)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(175)	(49)	(71)	0	(71)	(59)	(10)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	81	22	46	0	46	29	1
11	SALES REVENUE REQ CLAIMED ROR	228	62	130	0	130	82	2
12	REVENUE DEFICIENCY SALES REV	(33)	(11)	9	0	9	(9)	(8)
13	PERCENT INCREASE REQUIRED	-12.6601%	-14.8352%	7.8756%	0.0000%	7.8756%	-9.7023%	-80.9442%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	0.08	0.05	0.07	0.00	0.07	0.05	0.06

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	179.1612%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1952.6074%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	217
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	8
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	-23.63	0.00	0.00	0.00	0.00	0.00	0.00	-7.13
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	35
6	SALES REV REQUIRED MILLS/KWH	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.03
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(9)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(14)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	20
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	55
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	20
13	PERCENT INCREASE REQUIRED	-14.1598%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5586%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.04

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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	166.6226%	-128.2341%	-356.4510%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND TRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	207	262	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	26	(256)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	-25.22	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	64	(397)	(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.03	-0.32	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(27)	255	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(44)	423	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	19	24	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	53	67	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(11)	464	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-17.7486%	-116.7926%	-356.4510%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.02	0.05	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

DEMAND TRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH

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		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.03		0.03	0.03	0.00	0.00	0.00

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	119,614		119,614	119,614	0	0	0
2	NET OPER INC (PRESENT RATES)	12,075		12,075	12,075	0	0	0
3	RATE OF RETURN (PRES RATES)	10.10%		10.10%	10.10%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	59,690		59,690	59,690	0	0	0
6	SALES REV REQUIRED MILLS/KWH	4.85		4.85	4.85	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		0	0	0	0	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	10,788	(176,140)	10,788	10,788	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	57,554	233,694	57,554	57,554	0	0	0
12	REVENUE DEFICIENCY SALES REV	(2,136)		(2,136)	(2,136)	0	0	0
13	PERCENT INCREASE REQUIRED	-3.5785%		-3.5785%	-3.5785%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	4.67		4.67	4.67	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.17		-0.17	-0.17	0.00	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.03	-0.01	0.01	-0.01	0.00	0.10	0.00	0.00

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

1	RATE BASE	119,614	56,810	25,371	16,336	-	21,097	-	0
2	NET OPER INC (PRESENT RATES)	12,075	6,440	2,004	1,986	-	1,645	0	0
3	RATE OF RETURN (PRES RATES)	10.10%	11.34%	7.90%	12.16%	0.00%	7.80%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.12	0.78	1.20	0.00	0.77	0.00	0.00
5	SALES REVENUE (PRE RATES)	59,690	29,519	11,736	8,711	-	9,723	0	0
6	SALES REV REQUIRED MILLS/KWH	4.85	14	6.30	5.39	-	6	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(705)	557	(337)	-	485	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(1,170)	924	(559)	-	805	(0)	0

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	10,788	5,124	2,288	1,473	-	1,903	-	0
11	SALES REVENUE REQ CLAIMED ROR	57,554	27,335	12,207	7,860	-	10,151	(0)	0
12	REVENUE DEFICIENCY SALES REV	(2,136)	(2,184)	471	(851)	-	428	(0)	0
13	PERCENT INCREASE REQUIRED	-3.5785%	-7.3991%	4.0124%	-9.7674%	0.0000%	4.4%	-223.4%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	4.67	13	7	10	-	6	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.17	-0.56	0.25	-0.53	0.00	0.09	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	-0.01	0.01	0.00	0.01	-0.01	-0.23

DEMAND SUBTRANSMISSION COMPONENTS

	PRESENT RATES							
1	RATE BASE	44,633	12,177	25,371	0	25,371	15,952	384
2	NET OPER INC (PRESENT RATES)	5,017	1,423	2,004	0	2,004	1,701	285
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.11	1.16	0.78	0.00	0.78	1.06	7.34
5	SALES REVENUE (PRE RATES)	23,120	6,398	11,736	0	11,736	8,111	600
6	SALES REV REQUIRED MILLS/KWH	8.55	5.45	6.30	0.00	6.30	5.14	16.81
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(511)	(194)	557	0	557	(91)	(246)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(848)	(322)	924	0	924	(151)	(408)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	4,025	1,098	2,288	0	2,288	1,439	35
11	SALES REVENUE REQ CLAIMED ROR	21,476	5,859	12,207	0	12,207	7,676	185
12	REVENUE DEFICIENCY SALES REV	(1,645)	(539)	471	0	471	(436)	(415)
13	PERCENT INCREASE REQUIRED	-7.1143%	-8.4285%	4.0124%	0.0000%	4.0124%	-5.3724%	-69.1785%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	7.94	4.99	6.55	0.00	6.55	4.86	5.18
16	REVENUE DEFICIENCY MILLS/KWH	-0.61	-0.46	0.25	0.00	0.25	-0.28	-11.63

DEMAND DISTRIBUTION COMPONENTS

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.02
	DEMAND SUBTRANSMISSION COMPONENTS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	10,807
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	377
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	4,207
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.36
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	714
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	1,186
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	975
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	5,200
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	993
13	PERCENT INCREASE REQUIRED	-7.4225%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.5923%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.15
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79

DEMAND DISTRIBUTION COMPONENTS

AMEREN ILLINOIS UTILITIES
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.38	0.00	0.00	0.00	0.00	0.00
	DEMAND SUBTRANSMISSION COMPONENTS							
	PRESENT RATES							
1	RATE BASE	10,290	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	1,268	(0)	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.22	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	5,516	(0)	(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	2.32	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(229)	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(381)	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	928	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	4,951	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(565)	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-10.2349%	-110.8042%	-356.4510%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	2.09	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.24	0.00	0.00	0.00	0.00	0.00	0.00

DEMAND DISTRIBUTION COMPONENTS

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND SUBTRANSMISSION COMPONENTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

DEMAND DISTRIBUTION COMPONENTS

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		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	295,694		295,694	295,694	0	0	0
2	NET OPER INC (PRESENT RATES)	32,434		32,434	32,434	0	0	0
3	RATE OF RETURN (PRES RATES)	10.97%		10.97%	10.97%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	117,817		117,817	117,817	0	0	0
6	SALES REV REQUIRED MILLS/KWH	9.56		9.56	9.56	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	26,669	(125,445)	26,669	26,669	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	108,249	233,694	108,249	108,249	0	0	0
12	REVENUE DEFICIENCY SALES REV	(9,568)		(9,568)	(9,568)	0	0	0
13	PERCENT INCREASE REQUIRED	-8.1209%		-8.1209%	-8.1209%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	8.79		8.79	8.79	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.78		-0.78	-0.78	0.00	0.00	0.00
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	33,168		33,168	33,168	0	0	0
2	NET OPER INC (PRESENT RATES)	3,513		3,513	3,513	0	0	0
3	RATE OF RETURN (PRES RATES)	10.59%		10.59%	10.59%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	15,117		15,117	15,117	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.23		1.23	1.23	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		(0)	(0)	0	0	0
	CLAIMED RATE OF RETURN							

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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	295,694	174,216	62,020	36,967	-	21,459	1,032	0
2	NET OPER INC (PRESENT RATES)	32,434	19,772	4,900	3,951	-	760	3,050	0
3	RATE OF RETURN (PRES RATES)	10.97%	11.35%	7.90%	10.69%	0.00%	3.54%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.03	0.72	0.97	0.00	0.32	26.95	0.00
5	SALES REVENUE (PRE RATES)	117,817	71,173	20,925	14,297	-	6,130	5,292	0
6	SALES REV REQUIRED MILLS/KWH	9.56	35	11.23	8.85	-	5	49	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(663)	1,903	103	-	1,593	(2,937)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(1,100)	3,158	172	-	2,644	(4,874)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	26,669	15,713	5,594	3,334	-	1,935	93	0
11	SALES REVENUE REQ CLAIMED ROR	108,249	64,436	22,076	13,273	-	8,080	385	0
12	REVENUE DEFICIENCY SALES REV	(9,568)	(6,737)	1,151	(1,025)	-	1,950	(4,908)	0
13	PERCENT INCREASE REQUIRED	-8.1209%	-9.4653%	5.5015%	-7.1661%	0.0000%	31.8%	-92.7%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	8.79	31	12	320	-	6	4	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.78	-1.74	0.62	-0.63	0.00	0.40	-45.15	0.00
	CUSTOMER ACCT 369 - SERVICES								
	PRESENT RATES								
1	RATE BASE	33,168	25,887	6,901	289	-	91	-	0
2	NET OPER INC (PRESENT RATES)	3,513	2,933	545	31	-	3	0	0
3	RATE OF RETURN (PRES RATES)	10.59%	11.33%	7.90%	10.67%	0.00%	3.48%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.07	0.75	1.01	0.00	0.33	0.00	0.00
5	SALES REVENUE (PRE RATES)	15,117	12,117	2,837	132	-	31	0	0
6	SALES REV REQUIRED MILLS/KWH	1.23	6	1.52	0.08	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(192)	186	(0)	-	6	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(318)	308	(0)	-	11	(0)	0
	CLAIMED RATE OF RETURN								

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	131,671	42,546	62,020	0	62,020	36,517	8
2	NET OPER INC (PRESENT RATES)	14,799	4,973	4,900	0	4,900	3,895	6
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.02	1.07	0.72	0.00	0.72	0.97	6.75
5	SALES REVENUE (PRE RATES)	53,618	17,555	20,925	0	20,925	14,125	10
6	SALES REV REQUIRED MILLS/KWH	19.82	14.96	11.23	0.00	11.23	8.94	0.29
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(357)	(306)	1,903	0	1,903	111	(5)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(592)	(508)	3,158	0	3,158	184	(8)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	11,876	3,837	5,594	0	5,594	3,293	1
11	SALES REVENUE REQ CLAIMED ROR	48,766	15,670	22,076	0	22,076	13,128	2
12	REVENUE DEFICIENCY SALES REV	(4,852)	(1,884)	1,151	0	1,151	(998)	(8)
13	PERCENT INCREASE REQUIRED	-9.0500%	-10.7336%	5.5015%	0.0000%	5.5015%	-7.0622%	-81.3180%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	18.03	13.35	11.85	0.00	11.85	8.31	0.05
16	REVENUE DEFICIENCY MILLS/KWH	-1.79	-1.61	0.62	0.00	0.62	-0.63	-0.24
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	20,605	5,282	6,901	0	6,901	289	0
2	NET OPER INC (PRESENT RATES)	2,316	617	545	0	545	31	0
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	0.00%
4	RELATIVE RATE OF RETURN	1.06	1.10	0.75	0.00	0.75	1.01	0.00
5	SALES REVENUE (PRE RATES)	9,613	2,504	2,837	0	2,837	132	0
6	SALES REV REQUIRED MILLS/KWH	3.55	2.13	1.52	0.00	1.52	0.08	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(134)	(58)	186	0	186	(0)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(222)	(96)	308	0	308	(0)	(0)
	CLAIMED RATE OF RETURN							

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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	442	0	0	0	0	0	0	21,315
2	NET OPER INC (PRESENT RATES)	51	0	0	0	0	0	0	743
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.32
5	SALES REVENUE (PRE RATES)	162	0	0	0	0	0	0	6,087
6	SALES REV REQUIRED MILLS/KWH	352.61	0.00	0.00	0.00	0.00	0.00	0.00	4.85
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(3)	0	0	0	0	0	0	1,595
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(4)	0	0	0	0	0	0	2,647
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	40	0	0	0	0	0	0	1,922
11	SALES REVENUE REQ CLAIMED ROR	143	0	0	0	0	0	0	8,044
12	REVENUE DEFICIENCY SALES REV	(19)	0	0	0	0	0	0	1,958
13	PERCENT INCREASE REQUIRED	-11.4792%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	32.1659%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	312.13	0.00	0.00	0.00	0.00	0.00	0.00	6.41
16	REVENUE DEFICIENCY MILLS/KWH	-40.48	0.00	0.00	0.00	0.00	0.00	0.00	1.56
	CUSTOMER ACCT 369 - SERVICES								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	91
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	3
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	31
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	6
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	11
	CLAIMED RATE OF RETURN								

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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	143	0	1,032	0	0	0	0
2	NET OPER INC (PRESENT RATES)	18	(0)	3,050	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	0.00%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.12	0.00	26.95	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	43	(0)	5,292	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.02	0.00	48.69	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(2)	0	(2,937)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(3)	0	(4,874)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	13	0	93	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	36	0	385	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(8)	0	(4,908)	0	0	0	0
13	PERCENT INCREASE REQUIRED	-18.1078%	-110.8042%	-92.7322%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.01	0.00	3.54	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-45.15	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 369 - SERVICES							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	(0)	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 369 - SERVICES

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	2,991	(219,442)	2,991	2,991	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	14,252	233,694	14,252	14,252	0	0	0
12	REVENUE DEFICIENCY SALES REV	(865)		(865)	(865)	0	0	0
13	PERCENT INCREASE REQUIRED	-5.7203%		-5.7203%	-5.7203%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.16		1.16	1.16	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.07		-0.07	-0.07	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	32,638		32,638	32,638	0	0	0
2	NET OPER INC (PRESENT RATES)	3,517		3,517	3,517	0	0	0
3	RATE OF RETURN (PRES RATES)	10.78%		10.78%	10.78%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	15,620		15,620	15,620	0	0	0
6	SALES REV REQUIRED MILLS/KWH	1.27		1.27	1.27	0.00	0.00	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	2,944	(219,026)	2,944	2,944	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	14,668	233,694	14,668	14,668	0	0	0
12	REVENUE DEFICIENCY SALES REV	(952)		(952)	(952)	0	0	0
13	PERCENT INCREASE REQUIRED	-6.0947%		-6.0947%	-6.0947%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.19		1.19	1.19	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.08		-0.08	-0.08	0.00	0.00	0.00

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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	2,991	2,335	622	26	-	8	-	0
11	SALES REVENUE REQ CLAIMED ROR	14,252	11,123	2,965	124	-	39	0	0
12	REVENUE DEFICIENCY SALES REV	(865)	(993)	128	(8)	-	8	(0)	0
13	PERCENT INCREASE REQUIRED	-5.7203%	-8.1977%	4.5147%	-5.9776%	0.0000%	27.2%	-19.7%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	1.16	5	2	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.07	-0.26	0.07	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS								
	PRESENT RATES								
1	RATE BASE	32,638	27,191	5,189	211	-	47	-	0
2	NET OPER INC (PRESENT RATES)	3,517	3,081	410	25	-	1	0	0
3	RATE OF RETURN (PRES RATES)	10.78%	11.33%	7.90%	11.81%	0.00%	2.94%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.05	0.73	1.10	0.00	0.27	0.00	0.00
5	SALES REVENUE (PRE RATES)	15,620	13,263	2,236	105	-	17	0	0
6	SALES REV REQUIRED MILLS/KWH	1.27	6	1.20	0.06	-	0	0	0.00
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	(151)	149	(2)	-	4	(0)	0
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	0	(250)	248	(4)	-	6	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	2,944	2,452	468	19	-	4	-	0
11	SALES REVENUE REQ CLAIMED ROR	14,668	12,220	2,332	95	-	21	0	0
12	REVENUE DEFICIENCY SALES REV	(952)	(1,043)	96	(10)	-	5	(0)	0
13	PERCENT INCREASE REQUIRED	-6.0947%	-7.8662%	4.3080%	-9.3440%	0.0000%	28.9%	-19.7%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	1.19	6	1	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.08	-0.27	0.05	-0.01	0.00	0.00	0.00	0.00

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1,858	476	622	0	622	26	0
11	SALES REVENUE REQ CLAIMED ROR	8,854	2,270	2,965	0	2,965	124	0
12	REVENUE DEFICIENCY SALES REV	(759)	(234)	128	0	128	(8)	(0)
13	PERCENT INCREASE REQUIRED	-7.8992%	-9.3439%	4.5147%	0.0000%	4.5147%	-5.9776%	-80.5520%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	3.27	1.93	1.59	0.00	1.59	0.08	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.28	-0.20	0.07	0.00	0.07	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	21,643	5,548	5,189	0	5,189	207	4
2	NET OPER INC (PRESENT RATES)	2,433	648	410	0	410	22	3
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.04	1.08	0.73	0.00	0.73	0.99	6.88
5	SALES REVENUE (PRE RATES)	10,524	2,739	2,236	0	2,236	99	6
6	SALES REV REQUIRED MILLS/KWH	3.89	2.33	1.20	0.00	1.20	0.06	0.16
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(100)	(51)	149	0	149	0	(2)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(166)	(84)	248	0	248	0	(4)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1,952	500	468	0	468	19	0
11	SALES REVENUE REQ CLAIMED ROR	9,727	2,493	2,332	0	2,332	93	2
12	REVENUE DEFICIENCY SALES REV	(798)	(246)	96	0	96	(6)	(4)
13	PERCENT INCREASE REQUIRED	-7.5788%	-8.9705%	4.3080%	0.0000%	4.3080%	-5.7302%	-70.6146%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	3.60	2.12	1.25	0.00	1.25	0.06	0.05
16	REVENUE DEFICIENCY MILLS/KWH	-0.29	-0.21	0.05	0.00	0.05	0.00	-0.12

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	8
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	39
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	8
13	PERCENT INCREASE REQUIRED	193.9588%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	27.1871%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
	CUSTOMER ACCT 370 - METERS								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	29
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	1
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.32
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	10
6	SALES REV REQUIRED MILLS/KWH	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.01
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	2
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	4
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	3
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	13
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	3
13	PERCENT INCREASE REQUIRED	-8.5354%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	25.6871%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.01
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	(0)	0	0	0	0
13	PERCENT INCREASE REQUIRED	61.6704%	-110.8042%	-91.1055%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 370 - METERS							
	PRESENT RATES							
1	RATE BASE	17	2	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	2	(2)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.14	-9.05	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	8	(2)	0	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	2	(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	3	(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	1	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	7	1	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(1)	3	(0)	0	0	0	0
13	PERCENT INCREASE REQUIRED	-10.8793%	-134.0762%	-91.1055%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 370 - METERS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	1,836		1,836	1,836	0	0	0
2	NET OPER INC (PRESENT RATES)	188		188	188	0	0	0
3	RATE OF RETURN (PRES RATES)	10.25%		10.25%	10.25%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	5,857		5,857	5,857	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.48		0.48	0.48	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	166	(227,874)	166	166	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	5,820	233,694	5,820	5,820	0	0	0
12	REVENUE DEFICIENCY SALES REV	(38)		(38)	(38)	0	0	0
13	PERCENT INCREASE REQUIRED	-0.6416%		-0.6416%	-0.6416%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.47		0.47	0.47	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	6,617		6,617	6,617	0	0	0
2	NET OPER INC (PRESENT RATES)	681		681	681	0	0	0
3	RATE OF RETURN (PRES RATES)	10.30%		10.30%	10.30%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	12,891		12,891	12,891	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER ACCT 902 - METER READING EXP								
	PRESENT RATES								
1	RATE BASE	1,836	1,224	592	16	-	3	0	0
2	NET OPER INC (PRESENT RATES)	188	139	47	2	-	0	1	0
3	RATE OF RETURN (PRES RATES)	10.25%	11.33%	7.90%	11.73%	0.00%	3.00%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.11	0.77	1.14	0.00	0.29	28.83	0.00
5	SALES REVENUE (PRE RATES)	5,857	3,927	1,865	53	-	10	2	0
6	SALES REV REQUIRED MILLS/KWH	0.48	2	1.00	0.03	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(13)	14	(0)	-	0	(1)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(22)	23	(0)	-	0	(1)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	166	110	53	1	-	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	5,820	3,880	1,876	52	-	11	1	0
12	REVENUE DEFICIENCY SALES REV	(38)	(47)	11	(1)	-	0	(1)	0
13	PERCENT INCREASE REQUIRED	-0.6416%	-1.1959%	0.5890%	-1.3988%	0.0000%	3.3%	-60.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.47	2	1	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	-0.01	0.01	0.00	0.00	0.00	-0.01	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP								
	PRESENT RATES								
1	RATE BASE	6,617	4,384	2,160	59	-	12	2	0
2	NET OPER INC (PRESENT RATES)	681	497	171	7	-	0	7	0
3	RATE OF RETURN (PRES RATES)	10.30%	11.33%	7.90%	11.73%	0.00%	3.00%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.10	0.77	1.14	0.00	0.29	28.70	0.00
5	SALES REVENUE (PRE RATES)	12,891	8,616	4,121	116	-	22	15	0

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	TOTAL COMPANY - ALL COMPONENTS	DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	974	250	592	0	592	16	0
2	NET OPER INC (PRESENT RATES)	110	29	47	0	47	2	0
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.10	1.14	0.77	0.00	0.77	1.04	7.23
5	SALES REVENUE (PRE RATES)	3,124	803	1,865	0	1,865	52	1
6	SALES REV REQUIRED MILLS/KWH	1.16	0.68	1.00	0.00	1.00	0.03	0.03
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(10)	(4)	14	0	14	(0)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(16)	(6)	23	0	23	(0)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	88	23	53	0	53	1	0
11	SALES REVENUE REQ CLAIMED ROR	3,088	792	1,876	0	1,876	51	1
12	REVENUE DEFICIENCY SALES REV	(36)	(11)	11	0	11	(0)	(0)
13	PERCENT INCREASE REQUIRED	-1.1492%	-1.3778%	0.5890%	0.0000%	0.5890%	-0.8544%	-25.4110%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	1.14	0.67	1.01	0.00	1.01	0.03	0.02
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	-0.01	0.01	0.00	0.01	0.00	-0.01
	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	3,490	895	2,160	0	2,160	58	1
2	NET OPER INC (PRESENT RATES)	392	105	171	0	171	6	1
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.09	1.14	0.77	0.00	0.77	1.04	7.20
5	SALES REVENUE (PRE RATES)	6,853	1,763	4,121	0	4,121	113	3

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	CUSTOMER ACCT 902 - METER READING EXP								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	2
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.13	0.00	0.00	0.00	0.00	0.00	0.00	0.34
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	7
6	SALES REV REQUIRED MILLS/KWH	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.01
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	7
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-1.3057%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.9839%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.01
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	8
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.12	0.00	0.00	0.00	0.00	0.00	0.00	0.34
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	14

AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	CUSTOMER ACCT 902 - METER READING EXP							
	PRESENT RATES							
1	RATE BASE	1	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	1	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.20	-9.51	28.83	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	4	0	2	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.02	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	0	(1)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	0	(1)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	3	0	1	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	(1)	0	0	0	0
13	PERCENT INCREASE REQUIRED	-1.7012%	126.1460%	-60.0041%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.01	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-0.01	0.00	0.00	0.00	0.00
	CUSTOMER ACCT 903 - CUST REC & COLL EXP							
	PRESENT RATES							
1	RATE BASE	4	0	2	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	7	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.20	-9.47	28.70	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	8	0	15	0	0	0	0

TOTAL COMPANY - ALL COMPONENTS

CUSTOMER ACCT 902 - METER READING EXP

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 903 - CUST REC & COLL EXP

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	1.05		1.05	1.05	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	597	(220,944)	597	597	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	12,750	233,694	12,750	12,750	0	0	0
12	REVENUE DEFICIENCY SALES REV	(140)		(140)	(140)	0	0	0
13	PERCENT INCREASE REQUIRED	-1.0890%		-1.0890%	-1.0890%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	1.04		1.04	1.04	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	-0.01		-0.01	-0.01	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,050		2,050	2,050	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.17		0.17	0.17	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(231,644)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,050	233,694	2,050	2,050	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.17		0.17	0.17	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	1.05	4	2.21	0.07	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(45)	52	(1)	-	1	(6)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(75)	86	(1)	-	1	(11)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	597	395	195	5	-	1	0	0
11	SALES REVENUE REQ CLAIMED ROR	12,750	8,448	4,162	114	-	23	4	0
12	REVENUE DEFICIENCY SALES REV	(140)	(168)	40	(3)	-	1	(11)	0
13	PERCENT INCREASE REQUIRED	-1.0890%	-1.9525%	0.9727%	-2.2807%	0.0000%	5.5%	-71.2%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	1.04	4	2	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	-0.04	0.02	0.00	0.00	0.00	-0.10	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	-	0	0	-	0	-	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,050	1,907	96	17	-	1	29	0
6	SALES REV REQUIRED MILLS/KWH	0.17	1	0.05	0.01	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	-	0	(0)	-	(0)	-	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	-	0	(0)	-	(0)	-	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	2,050	1,907	96	17	-	1	29	0
12	REVENUE DEFICIENCY SALES REV	0	-	0	(0)	-	(0)	-	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0%	0.0%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.17	1	0	0	-	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	2.53	1.50	2.21	0.00	2.21	0.07	0.08
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(33)	(12)	52	0	52	(0)	(1)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(55)	(21)	86	0	86	(0)	(1)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	315	81	195	0	195	5	0
11	SALES REVENUE REQ CLAIMED ROR	6,724	1,724	4,162	0	4,162	112	2
12	REVENUE DEFICIENCY SALES REV	(129)	(40)	40	0	40	(2)	(1)
13	PERCENT INCREASE REQUIRED	-1.8767%	-2.2468%	0.9727%	0.0000%	0.9727%	-1.3979%	-35.9175%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	2.49	1.47	2.23	0.00	2.23	0.07	0.05
16	REVENUE DEFICIENCY MILLS/KWH	-0.05	-0.03	0.02	0.00	0.02	0.00	-0.03

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1,518	389	96	0	96	7	10
6	SALES REV REQUIRED MILLS/KWH	0.56	0.33	0.05	0.00	0.05	0.00	0.28
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1,518	389	96	0	96	7	10
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	0.56	0.33	0.05	0.00	0.05	0.00	0.28

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
6	SALES REV REQUIRED MILLS/KWH	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.01
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	1
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	1
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	1
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	15
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	1
13	PERCENT INCREASE REQUIRED	-2.1302%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.0054%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.01
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	1
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	1
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	1451.9470%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.14	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	0	(6)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	1	(11)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	8	1	4	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	1	(11)	0	0	0	0
13	PERCENT INCREASE REQUIRED	-2.7684%	1115.2142%	-71.1669%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.04	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-0.10	0.00	0.00	0.00	0.00

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0	(0)	29	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.27	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	29	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	1353.3298%	-282.4734%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.27	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 904 - UNCOLLECTIBLE ACCOUNTS

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES							
1	RATE BASE	959		959	959	0	0	0
2	NET OPER INC (PRESENT RATES)	98		98	98	0	0	0
3	RATE OF RETURN (PRES RATES)	10.27%		10.27%	10.27%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	2,090		2,090	2,090	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.17		0.17	0.17	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	86	(231,624)	86	86	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,070	233,694	2,070	2,070	0	0	0
12	REVENUE DEFICIENCY SALES REV	(20)		(20)	(20)	0	0	0
13	PERCENT INCREASE REQUIRED	-0.9523%		-0.9523%	-0.9523%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.17		0.17	0.17	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES								
1	RATE BASE	959	644	305	9	-	2	0	0
2	NET OPER INC (PRESENT RATES)	98	73	24	1	-	0	0	0
3	RATE OF RETURN (PRES RATES)	10.27%	11.33%	7.90%	11.73%	0.00%	3.00%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.10	0.77	1.14	0.00	0.29	28.78	0.00
5	SALES REVENUE (PRE RATES)	2,090	1,537	534	15	-	3	1	0
6	SALES REV REQUIRED MILLS/KWH	0.17	1	0.29	0.01	-	0	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(7)	7	(0)	-	0	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(11)	12	(0)	-	0	(1)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	86	58	28	1	-	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,070	1,512	539	15	-	3	0	0
12	REVENUE DEFICIENCY SALES REV	(20)	(25)	6	(0)	-	0	(1)	0
13	PERCENT INCREASE REQUIRED	-0.9523%	-1.6069%	1.0609%	-2.4883%	0.0000%	6.5%	-56.9%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.17	1	0	0	-	0	0	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	-0.01	0.00	0.00	0.00	0.00	-0.01	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES							
1	RATE BASE	512	131	305	0	305	8	0
2	NET OPER INC (PRESENT RATES)	58	15	24	0	24	1	0
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	1.09	1.14	0.77	0.00	0.77	1.04	7.21
5	SALES REVENUE (PRE RATES)	1,222	314	534	0	534	15	0
6	SALES REV REQUIRED MILLS/KWH	0.45	0.27	0.29	0.00	0.29	0.01	0.01
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(5)	(2)	7	0	7	(0)	(0)
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(8)	(3)	12	0	12	(0)	(0)
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	46	12	28	0	28	1	0
11	SALES REVENUE REQ CLAIMED ROR	1,204	309	539	0	539	15	0
12	REVENUE DEFICIENCY SALES REV	(19)	(6)	6	0	6	(0)	(0)
13	PERCENT INCREASE REQUIRED	-1.5444%	-1.8502%	1.0609%	0.0000%	1.0609%	-1.5264%	-37.9953%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	0.45	0.26	0.29	0.00	0.29	0.01	0.01
16	REVENUE DEFICIENCY MILLS/KWH	-0.01	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	1
2	NET OPER INC (PRESENT RATES)	0	0	0	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	1.12	0.00	0.00	0.00	0.00	0.00	0.00	0.34
5	SALES REVENUE (PRE RATES)	0	0	0	0	0	0	0	2
6	SALES REV REQUIRED MILLS/KWH	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	2
12	REVENUE DEFICIENCY SALES REV	(0)	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-2.4903%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.9246%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

	PRESENT RATES							
1	RATE BASE	1	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0	(0)	0	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.20	-9.50	28.78	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	1	(0)	1	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.01	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	0	(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)	0	(1)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	1	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)	0	(1)	0	0	0	0
13	PERCENT INCREASE REQUIRED	-3.2329%	-1401.9435%	-56.8519%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	-0.01	0.00	0.00	0.00	0.00

CUSTOMER OTHER

TOTAL COMPANY - ALL COMPONENTS
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER ACCT 908-916 CUST SERV AND INFO & SALES

PRESENT RATES

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1 RATE BASE
2 NET OPER INC (PRESENT RATES)
3 RATE OF RETURN (PRES RATES)
4 RELATIVE RATE OF RETURN
5 SALES REVENUE (PRE RATES)
6 SALES REV REQUIRED MILLS/KWH

RETURN ADJUSTMENT TO EQUAL
7 TOT COMPANY RATE OF RETURN
REVENUE ADJUSTMENT TO EQUAL
8 TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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9 CLAIMED RATE OF RETURN
10 RETURN REQ FOR CLAIMED ROR
11 SALES REVENUE REQ CLAIMED ROR
12 REVENUE DEFICIENCY SALES REV
13 PERCENT INCREASE REQUIRED
14 ANNUAL BOOKED KWH SALES
15 SALES REV REQUIRED MILLS/KWH
16 REVENUE DEFICIENCY MILLS/KWH

CUSTOMER OTHER

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(17,087)		(17,087)	(17,087)	0	0	0
2	NET OPER INC (PRESENT RATES)	(3,475)		(3,475)	(3,475)	0	0	0
3	RATE OF RETURN (PRES RATES)	20.34%		20.34%	20.34%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(668)		(668)	(668)	0	0	0
6	SALES REV REQUIRED MILLS/KWH	-0.05		-0.05	-0.05	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0		(0)	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%		9.019%	9.019%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	(1,541)	(231,152)	(1,541)	(1,541)	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	2,542	233,694	2,542	2,542	0	0	0
12	REVENUE DEFICIENCY SALES REV	3,210		3,210	3,210	0	0	0
13	PERCENT INCREASE REQUIRED	-480.4827%		-480.4827%	-480.4827%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.21		0.21	0.21	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.26		0.26	0.26	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	(17,087)	(13,553)	(2,678)	(252)	-	(31)	(573)	0
2	NET OPER INC (PRESENT RATES)	(3,475)	(1,536)	(212)	(34)	-	(1)	(1,693)	0
3	RATE OF RETURN (PRES RATES)	20.34%	11.33%	7.90%	13.44%	0.00%	4.39%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	0.56	0.39	0.66	0.00	0.22	14.53	0.00
5	SALES REVENUE (PRE RATES)	(668)	(2,526)	(347)	(56)	-	(2)	2,264	0
6	SALES REV REQUIRED MILLS/KWH	-0.05	(1)	(0.19)	-0.03	-	(0)	21	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	(1,221)	(333)	(17)	-	(5)	1,576	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	(2,026)	(553)	(29)	-	(8)	2,616	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%	0.000%
10	RETURN REQ FOR CLAIMED ROR	(1,541)	(1,222)	(242)	(23)	-	(3)	(52)	0
11	SALES REVENUE REQ CLAIMED ROR	2,542	(2,006)	(397)	(38)	-	(5)	4,987	0
12	REVENUE DEFICIENCY SALES REV	3,210	520	(50)	18	-	(2)	2,724	0
13	PERCENT INCREASE REQUIRED	-480.4827%	-20.5863%	14.3068%	-32.9456%	0.0000%	106.2%	120.3%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.21	(1)	(0)	(0)	-	(0)	46	0
16	REVENUE DEFICIENCY MILLS/KWH	0.26	0.13	-0.03	0.01	0.00	0.00	25.06	0.00
	CUSTOMER DISTRIBUTION								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	(0)	-	(0)	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0.00)	0.00	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(10,788)	(2,766)	(2,678)	0	(2,678)	(241)	(11)
2	NET OPER INC (PRESENT RATES)	(1,213)	(323)	(212)	0	(212)	(26)	(8)
3	RATE OF RETURN (PRES RATES)	11.24%	11.69%	7.90%	0.00%	7.90%	10.67%	74.09%
4	RELATIVE RATE OF RETURN	0.55	0.57	0.39	0.00	0.39	0.52	3.64
5	SALES REVENUE (PRE RATES)	(1,994)	(532)	(347)	0	(347)	(43)	(14)
6	SALES REV REQUIRED MILLS/KWH	-0.74	-0.45	-0.19	0.00	-0.19	-0.03	-0.38
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(982)	(239)	(333)	0	(333)	(23)	6
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(1,629)	(397)	(553)	0	(553)	(39)	10
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(973)	(249)	(242)	0	(242)	(22)	(1)
11	SALES REVENUE REQ CLAIMED ROR	(1,597)	(409)	(397)	0	(397)	(36)	(2)
12	REVENUE DEFICIENCY SALES REV	398	122	(50)	0	(50)	7	12
13	PERCENT INCREASE REQUIRED	-19.9346%	-23.0300%	14.3068%	0.0000%	14.3068%	-15.4699%	-87.8381%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	-0.59	-0.35	-0.21	0.00	-0.21	-0.02	-0.05
16	REVENUE DEFICIENCY MILLS/KWH	0.15	0.10	-0.03	0.00	-0.03	0.00	0.33
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
	PRESENT RATES								
1	RATE BASE	(0)	0	0	0	0	0	0	(26)
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(1)
3	RATE OF RETURN (PRES RATES)	11.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.48%
4	RELATIVE RATE OF RETURN	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.17
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0	(2)
6	SALES REV REQUIRED MILLS/KWH	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(4)
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	(0)	0	0	0	0	0	0	(7)
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(0)	0	0	0	0	0	0	(2)
11	SALES REVENUE REQ CLAIMED ROR	(0)	0	0	0	0	0	0	(4)
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	(2)
13	PERCENT INCREASE REQUIRED	-22.3133%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	159.6327%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								

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		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
	PRESENT RATES							
1	RATE BASE	(4)	(0)	(573)	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(1)	0	(1,693)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	12.32%	-97.53%	295.58%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.61	-4.80	14.53	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(1)	0	2,264	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	20.83	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)	(0)	1,576	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(1)	(0)	2,616	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	(0)	(0)	(52)	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(1)	(0)	4,987	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	2,724	0	0	0	0
13	PERCENT INCREASE REQUIRED	-26.9413%	-109.0008%	120.3055%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	45.89	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	25.06	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	CLAIMED RATE OF RETURN							

TOTAL COMPANY - ALL COMPONENTS

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER DISTRIBUTION

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
	RETURN ADJUSTMENT TO EQUAL
7	TOT COMPANY RATE OF RETURN
	REVENUE ADJUSTMENT TO EQUAL
8	TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

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JURISDICTIONAL SEPARATION

		TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(233,694)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	233,694	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-307.3006%		-243.4135%	-307.3006%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(233,694)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	233,694	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-307.3006%		-243.4135%	-307.3006%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	-243.4135%	3.9990%	4.7876%	0.7996%	0.0000%	2.4%	-224.2%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	(0)	-	(0)	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0.00)	0.00	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	-243.4135%	3.9990%	4.7876%	0.7996%	0.0000%	2.4%	-224.2%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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		DS 1 NON-SP HEAT (15)	DS 1 SPACE HEAT (16)	DS 2 PRIMARY (17)	DS 2 OTHER (18)	TOTAL DS 2 (19)	DS 3 PRIMARY (20)	DS 3 HIGH VOLTAGE (21)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-101.5646%	-101.5047%	-101.8495%	0.0000%	-101.8495%	-100.4095%	-100.0220%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	0	(0)	(0)	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	0.000%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-101.5646%	-101.5047%	-101.8495%	0.0000%	-101.8495%	-100.4095%	-100.0220%
14	ANNUAL BOOKED KWH SALES	2,704,616,103	1,173,754,307	1,863,209,597	0	1,863,209,597	1,579,191,372	35,689,308
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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		DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	DS 4 PRIMARY (29)
	TOTAL COMPANY - ALL COMPONENTS								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-103.3485%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-100.9018%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	0	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	0	0	0	(0)
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	0	0	0	0	0	(0)
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	0	0	0	0	0	0	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	0	0	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-103.3485%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-100.9018%
14	ANNUAL BOOKED KWH SALES	458,425	0	0	0	0	0	0	1,254,046,035
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
	TOTAL COMPANY - ALL COMPONENTS							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.7800%	-99.6028%	-354.0642%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CUSTOMER DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	0	0	0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	(0)	0	(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	0	(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	0	(0)	0	0	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%	9.019%
10	RETURN REQ FOR CLAIMED ROR	0	0	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	0	0	0	0	0	0	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	0	0	0	0	0
13	PERCENT INCREASE REQUIRED	-100.7800%	-99.6028%	-354.0642%	0.0000%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	2,372,312,065	1,227,086,699	108,688,870	0	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL COMPANY - ALL COMPONENTS

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

CUSTOMER DISTRIBUTION PRIMARY

PRESENT RATES

1	RATE BASE
2	NET OPER INC (PRESENT RATES)
3	RATE OF RETURN (PRES RATES)
4	RELATIVE RATE OF RETURN
5	SALES REVENUE (PRE RATES)
6	SALES REV REQUIRED MILLS/KWH
7	RETURN ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN
8	REVENUE ADJUSTMENT TO EQUAL TOT COMPANY RATE OF RETURN

CLAIMED RATE OF RETURN

9	CLAIMED RATE OF RETURN
10	RETURN REQ FOR CLAIMED ROR
11	SALES REVENUE REQ CLAIMED ROR
12	REVENUE DEFICIENCY SALES REV
13	PERCENT INCREASE REQUIRED
14	ANNUAL BOOKED KWH SALES
15	SALES REV REQUIRED MILLS/KWH
16	REVENUE DEFICIENCY MILLS/KWH

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	TOTAL COMPANY - ALL COMPONENTS	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	PLACEHOLDER FOR FUTURE (4)	PLACEHOLDER FOR FUTURE (5)	PLACEHOLDER FOR FUTURE (6)
	CUSTOMER DISTRIBUTION SECONDARY							
	PRESENT RATES							
1	RATE BASE	0		0	0	0	0	0
2	NET OPER INC (PRESENT RATES)	0		(0)	0	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00		0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	0		(0)	0	0	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	RETURN ADJUSTMENT TO EQUAL							
7	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	REVENUE ADJUSTMENT TO EQUAL							
8	TOT COMPANY RATE OF RETURN	(0)		0	(0)	0	0	0
	CLAIMED RATE OF RETURN							
9	CLAIMED RATE OF RETURN	0.000%		0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	(233,694)	0	0	0	0	0
11	SALES REVENUE REQ CLAIMED ROR	(0)	233,694	0	(0)	0	0	0
12	REVENUE DEFICIENCY SALES REV	(0)		0	(0)	0	0	0
13	PERCENT INCREASE REQUIRED	-307.3006%		-243.4135%	-307.3006%	0.0000%	0.0000%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781		12,319,052,781	12,319,052,781	0	0	0
15	SALES REV REQUIRED MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
16	REVENUE DEFICIENCY MILLS/KWH	0.00		0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY							
	PRESENT RATES							
1	RATE BASE	158,616		158,616	158,616	0	0	0
2	NET OPER INC (PRESENT RATES)	15,443		15,443	15,443	0	0	0
3	RATE OF RETURN (PRES RATES)	9.74%		9.74%	9.74%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	1.00		1.00	1.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	67,864		67,864	67,864	0	0	0

AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	TOTAL COMPANY - ALL COMPONENTS	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	PLACEHOLDER FOR FUTURE (14)
	CUSTOMER DISTRIBUTION SECONDARY								
	PRESENT RATES								
1	RATE BASE	0	-	0	-	-	-	-	0
2	NET OPER INC (PRESENT RATES)	(0)	0	0	0	-	0	0	0
3	RATE OF RETURN (PRES RATES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	RELATIVE RATE OF RETURN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	SALES REVENUE (PRE RATES)	(0)	(0)	(0)	(0)	-	(0)	0	0
6	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0.00)	0.00	-	(0)	0	0.00
	RETURN ADJUSTMENT TO EQUAL								
7	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	REVENUE ADJUSTMENT TO EQUAL								
8	TOT COMPANY RATE OF RETURN	0	(0)	(0)	(0)	-	(0)	(0)	0
	CLAIMED RATE OF RETURN								
9	CLAIMED RATE OF RETURN	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
10	RETURN REQ FOR CLAIMED ROR	0	-	0	-	-	-	-	0
11	SALES REVENUE REQ CLAIMED ROR	0	(0)	(0)	(0)	-	(0)	(0)	0
12	REVENUE DEFICIENCY SALES REV	0	(0)	(0)	(0)	-	(0)	(0)	0
13	PERCENT INCREASE REQUIRED	-243.4135%	3.9990%	4.7876%	0.7996%	0.0000%	2.4%	-224.2%	0.0000%
14	ANNUAL BOOKED KWH SALES	12,319,052,781	3,878,370,410	1,863,209,597	1,615,339,105	-	4,853,444,799	108,688,870	0
15	SALES REV REQUIRED MILLS/KWH	0.00	(0)	(0)	(0)	-	(0)	(0)	0
16	REVENUE DEFICIENCY MILLS/KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DEMAND DISTRIBUTION PRIMARY								
	PRESENT RATES								
1	RATE BASE	158,616	83,250	37,062	22,972	-	15,308	24	0
2	NET OPER INC (PRESENT RATES)	15,443	9,438	2,928	2,459	-	546	72	0
3	RATE OF RETURN (PRES RATES)	9.74%	11.34%	7.90%	10.70%	0.00%	3.57%	295.58%	0.00%
4	RELATIVE RATE OF RETURN	1.00	1.16	0.81	1.10	0.00	0.37	30.36	0.00
5	SALES REVENUE (PRE RATES)	67,864	37,835	14,750	10,172	-	4,985	122	0