
RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

APPLICABILITY

This tariff is applicable to all Customers.

PURPOSE

The purpose of this tariff is to effectuate the provisions of Section 16-108.5 of the Public Utilities Act (Act) to allow the Company to recover its delivery service costs through the application of a formula rate that operates in a transparent and standardized manner with annual updates using financial information published by the Company in accordance with federal and state financial reporting requirements for regulated utilities. This tariff contains two (2) Appendices, Appendix A consists of the formula spreadsheets used to determine the annual revenue requirement, and Appendix B consists of spreadsheets used to determine delivery service charges.

DEFINITIONS

Generally, definitions of terms used in this tariff are provided in the Definitions section of the Customer Terms and Conditions of the Company's Electric Service Schedule.

The following definitions are for use specifically in this tariff and Appendices:

Base Year

Base year means the year for which the most recently filed FERC Form 1 is available.

FERC Fm 1

FERC Fm 1 means the Company's FERC Financial Report FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others, or its successor.

Fm 21 ILCC

Fm 21 ILCC means the Company's Annual Report of Electric Utilities Licensees and/or Natural Gas Utilities to the Illinois Commerce Commission (ICC).

Yr X

Yr X means the year for which the Company issued the FERC Fm 1 and the Fm 21 ILCC, data from which are used to determine the net revenue requirement in accordance with the provisions of this tariff.

Yr X+1

Yr X+1 means the year in which the Company submits the net revenue requirement determined in accordance with the provisions of this tariff and for which projected plant additions are included in such net revenue requirement.

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DETERMINATION OF REVENUE REQUIREMENT

Annual Revenue Requirement

The Company recovers its costs of providing delivery service through the application of charges determined in accordance with the provisions of this tariff and Section 16-108.5 of the Public Utilities Act. The Company's overall delivery service costs are determined in accordance with the provisions of this Determination of Revenue Requirement section. Such costs are determined with sufficient specificity to operate in a standardized manner and are updated on an annual basis. Such costs are determined using transparent information included in the Company's most recent FERC Form 1 that reflects the Company's actual costs to provide delivery service to Customers in the Base Year, as well as projected delivery service-related plant additions and correspondingly updated depreciation reserve and expense for the calendar year in which such filing is made. Such delivery service costs are subject to review and approval, or approval as modified, by the ICC in accordance with the provisions of the Annual Updates section or Tariff Changes section of this tariff.

ROE Collar Computation

The return on equity (ROE) collar adjustment amount, if any, including interest, is computed in accordance with the provisions of this tariff and Section 16-108.5 of the Public Utilities Act. The details of this calculation are set forth in Appendix A of this tariff. This amount, whether a positive or negative value, if any, is added to the Revenue Requirement.

Annual Reconciliation Computation

The annual reconciliation amount is computed in accordance with the provisions of this tariff and Section 16-108.5 of the Public Utilities Act. The details of this calculation are set forth in Appendix A of this tariff. This amount, if any, including interest, whether positive or negative value, is added to the Annual Revenue Requirement.

Net Revenue Requirement

The Net Revenue Requirement shall be the sum of: (1) Annual Revenue Requirement; (2) Return on Equity Collar amount; and (3) Annual Reconciliation amount.

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DETERMINATION OF BILLING DETERMINANTS

As required by Section 16-108.5(c)(4)(H) of the Act, weather normalized billing determinants for the Base Year are determined in accordance with the provisions of this Determination of Billing Determinants section. Such billing determinants are determined in accordance with the provisions of the 83 Ill. Adm. Code 285.5025.

Weather normalization is the adjustments of Base Year billing determinants to depict the level of billing determinants that would occur during a year of normal weather conditions if all else were equal. The weather normalization adjustment is based on regression analysis. The regression models relate billing determinants to appropriate weather parameters to determine adjustment coefficients. These adjustment coefficients are then simulated under normal weather conditions to calculate normalized billing determinants.

A separate model is developed for each of the Company's delivery classes, as applicable, using historical daily data from the load research sample.

DS-1 Residential Delivery Service Model

The residential regression model relates daily kilowatt-hour (kWh) usage and weather variables and calendar variables. Daily energy load is the dependent variable, and the independent variables include temperature based variables, seasonal variables, day-type variables, calendar variables, and energy growth trend variable.

DS-2 Small General Service Model

The small general service regression model relates daily kilowatt-hour (kWh) usage and appropriate weather parameters and calendar variables. Daily energy load is the function of temperature based variables, seasonal variables, day-type variables, calendar variables, and energy growth trend variable.

DS-3 General Delivery Service Model

The general delivery service regression model relates daily peak demand usage and appropriate weather parameters and calendar variables. Daily peak demand load is the function of temperature based variables, seasonal variables, day-type variables, calendar variables, and energy growth trend variable.

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DS-4 Large General Delivery Service Model

The large general delivery service class is deemed to be non-weather sensitive as there is no significant relationship between weather and electric usage. Therefore, there is no regression model developed for weather normalization and its billing determinants are not weather normalized.

DS-5 Lighting Service Model

The lighting service delivery service class is deemed to be non-weather sensitive as there is no relationship between weather and electric usage. Therefore, there is no regression model developed for weather normalization and the lighting sector billing determinants are not weather-normalized.

DETERMINATION OF DELIVERY SERVICE CHARGES

The Net Revenue Requirement determined in accordance with the provisions of the Determination of Revenue Requirement section of this tariff, modified as applicable in accordance with Orders issued by the ICC as described in the Annual Updates section or Tariff Changes section of this tariff, is incorporated into the set of Determination of Delivery Service Charges spreadsheets provided in Appendix B of this tariff in order to determine delivery service charges applicable to Customers.

Appendix B contains three major steps. First, the Embedded Cost of Service for each Rate Zone is developed. Second, a revenue allocation process consistent with the approved methodology used in Docket Nos. 09-0306 (cons.) determines the revenue responsibility for each Delivery Service Rate class within each Rate Zone. Third, individual charge components for each Delivery Service Rate and the EDT Cost Recovery for the Tax Additions tariff are adjusted following the methodology approved in Docket Nos. 09-0306 (cons.).

APPLICATION OF DELIVERY SERVICE CHARGES

Delivery service charges are determined for each delivery service rate in accordance with Appendix B of this tariff. Generally, delivery service charges are determined for application beginning with a January monthly Billing Period and extending through the following December monthly Billing Period. However, the initial delivery service charges determined in accordance with the provisions of this tariff are determined for application for electric service provided beginning with the effective date of the Original Informational Sheet and extending until modified pursuant to a rate update.

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Operation of this tariff is terminable in accordance with the provisions of 220 ILCS 5/16-108.5. In the event the operation of this tariff is rendered inoperable pursuant to 220 ILCS 5/16-108.5, the rates in effect at the time of termination or inoperability shall survive until such time as new rates become effective in accordance with the Act.

The delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section and Appendix B of this tariff are applied in accordance with the provisions of the tariffs under which Customers are provided with electric service.

INFORMATIONAL FILINGS

Delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section and Appendix B of this tariff shall be filed by the Company with the ICC for informational purposes in the form of an Informational Sheet. The Informational Sheet filing shall be accompanied by supporting workpapers and documentation. The supporting workpapers shall include updated Appendix A and B spreadsheets.

Appendix A spreadsheets shall be updated with information provided in the Company's applicable FERC Form 1, as modified in accordance with Orders issued by the ICC as described in the Annual Updates section and/or Tariff Changes section of this tariff, as applicable. The costs reflected in Appendix A shall be allocated across Rate Zones resulting in Net Revenue Requirement for each Rate Zone which is utilized in Appendix B to determine Delivery Service Charges.

The annually updated delivery service charges that are scheduled to be applicable beginning with a January monthly Billing Period and extending through the following December monthly Billing Period shall be filed with the ICC for informational purposes within four (4) business days after the ICC issues its Order pertaining to such updates. In the event that the ICC does not initiate a proceeding to review the Company's annual update filing, the Company shall file delivery service charges with the ICC for informational purposes on or before December 20 in the year prior to the January monthly Billing Period the charges are to become applicable. The charges will be effective with the first bill cycle of the Billing Period.

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Notwithstanding the provisions of the previous paragraph, the Company shall file the initial delivery service charges with the ICC for informational purposes concurrently with the compliance filing of this tariff made pursuant to the ICC's Order in the proceeding initiated by the ICC following the initial submission by the Company of this tariff in accordance with the provisions of Section 16-108.5(c) of the Act. The charges will be effective with the first bill cycle of the Billing Period following the filing of the Original Informational Sheet. Moreover, the delivery service charges provided in the Informational Sheet filing made in December 2017 that are applicable beginning with the January 2018 monthly Billing Period are to remain applicable until such time that the ICC approves delivery service rates in accordance with Article IX of the Act.

The Informational Sheet shall incorporate any revision ordered by the ICC in accordance with the provisions of the Tariff Changes section of this tariff provided the ICC Order adopting such revision was issued no later than thirty (30) calendar days prior to the start of the January monthly Billing Period during which such updated delivery service charges are scheduled to begin to be applicable.

Any Informational Sheet filing made after the applicable filing date previously specified in this Informational Filings section but prior to the date when such delivery service charges are scheduled to become effective is acceptable only if such filing corrects an error or errors from timely filed delivery service charges. Any other such filing made after such specified date is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

ANNUAL UPDATES

The delivery service charges determined in accordance with the provisions of this tariff, are subject to annual updates in accordance with the provisions of Section 16-108.5(d) of the Act.

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Each year on or before May 1, the Company shall file with the ICC updates of the spreadsheets provided in the Determination of the Revenue Requirement section and Appendix A of this tariff, updates of the appendices listed in such Determination of Revenue Requirement section, and updates of the spreadsheets provided in the Determination of Delivery Service Charges section of this tariff and Appendix B. The information used to update such spreadsheets shall be based on final historical data reflected in the Company's most recently filed FERC Form 1 for the Base Year and include (a) projected plant additions and correspondingly updated depreciation reserve and expenses for the calendar year in which such filing is made; and (b) a reconciliation of the Net Revenue Requirement in effect for the prior year determined in accordance with the provisions of the Determination of Revenue Requirement section of this tariff, to the actual revenue requirement for such prior year as reflected in the FERC Fm 1 for such prior year; and (c) relevant and necessary data and documentation that is consistent with the ICC's rules applicable to a filing of a request for a general increase in delivery service rates and rules adopted by the ICC to implement Section 16-108.5 of the Act. Such information is not required to be normalized. Notwithstanding the provisions in item (b) in this paragraph, the initial reconciliation shall be performed in accordance with the provisions of Section 16-108.5(d)(1) of the Act.

The intent of the reconciliation described in the previous paragraph is to balance the Net Revenue Requirement reflected in the Company's delivery service rates for a given year to the revenue requirement that would have been reflected in such delivery service rates if the Company's delivery service costs for such year had been available at the time such delivery service rates were filed. Each reconciliation shall be certified by the Company in the same manner that its FERC Fm 1 is certified.

Within forty-five (45) calendar days after the Company files its update with the Commission as described previously in this Annual Updates section, the ICC has the authority to initiate a proceeding, either on its own initiative or upon complaint, to review the prudence and reasonableness of the delivery service costs to be recovered through the application of the Company's proposed delivery service charges. Such proceeding shall be conducted in accordance with Section 16-108.5(d) of the Act. The Order in such proceeding shall be entered no later than two hundred, forty (240) calendar days after the date of the Company's filing. In the event that the ICC does not initiate such proceeding within such forty-five (45) calendar days, then the updated costs and information filed by the Company as described in this Annual Updates section are deemed prudent and reasonable. Updated costs and information determined by an Order of the ICC or deemed to be prudent and reasonable are not subject to reopening, reexamination, or collateral attack in any other proceeding, case, docket, rule, or regulation.

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TARIFF CHANGES

In accordance with subsection 16-108.5(c) of the Act, “Subsequent changes to [this tariff’s] structure or protocols shall be made as set forth in Section 9-201 of this Act, but nothing in this subsection (c) is intended to limit the [ICC’s] authority under Article IX and other provisions of this Act to initiate an investigation of [this tariff], provided that any such changes shall be consistent with paragraphs (1) through (6) of this subsection (c).”

This tariff is subject to revenue neutral revisions by Orders of the ICC in accordance with the provisions of subsection 16-108.5(e) of the Act. In accordance with such subsection 16-108.5(e), “Following approval of [this tariff] pursuant to subsection (c) of this Section, the [Company] shall make a filing with the [ICC] within one year after the effective date of [this tariff] that proposes changes to the tariff to incorporate the findings of any final rate design orders of the [ICC] applicable to the [Company] and entered subsequent to the [ICC’s] approval of [this] tariff. The [ICC] shall, after notice and hearing, enter its order approving, or approving with modification, the proposed changes to [this tariff] within 240 days after the [Company’s] filing. Following such approval, the [Company] shall make a filing with the [ICC] during each subsequent 3-year period that either proposes revenue neutral tariff changes or re-files the existing [tariff] without change, which shall present the [ICC] with an opportunity to suspend the [tariff] and consider revenue-neutral tariff changes related to rate design.”

Any revision ordered by the ICC in accordance with the provisions of this Tariff Changes section shall begin to be reflected, as appropriate, in delivery service charges applicable for the first January monthly Billing Period through December monthly Billing Period applicability period that begins no earlier than thirty (30) calendar days after the ICC issues an Order adopting such revision.

MISCELLANEOUS GENERAL PROVISIONS

Costs incurred by the Company that are recovered through the application of automatic adjustment clause tariffs in effect since prior to October 26, 2011, are not recovered through the application of this tariff.

Nothing in this tariff is intended to allow costs that are not otherwise recoverable to be recovered simply by virtue of being included in the FERC Form 1 in any given year.

Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

Original Sheet No. 16.008

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Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

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GENERAL STATEMENT

This Appendix A consists of spreadsheets used to determine revenue requirement. In order to determine revenue requirement, this Appendix utilizes information included in the Company's most recent FERC Form 1 that reflects the Company's actual costs to provide delivery service to Customers in the Base Year, as well as projected delivery service-related plant additions and correspondingly updated depreciation reserve and expense for the calendar year in which such filing is made.

ABBREVIATIONS

The following abbreviations, shown with their associated meanings, are used in the spreadsheets presented in this Appendix A.

A&G means Administrative and General

Acct means Account

Adj means Adjustment

Amort means amortization

Amt means amount

App means Appendix

ASP means Asset Separation Plan

Avg means average

Col means Column

DS means Delivery Service

FICA means Federal Insurance Contributions Act

G&I means general and intangible

ITC means investment tax credits

KPIs mean Key Performance Indicators

Ln means line

Mon means month

NA means not applicable

NESC means National Electric Safety Code

OPEB means Other Post-Employment Benefits

Outstdg means outstanding

Pg means page

Pmt means payment

ROE means Return on Equity

Sch means Schedule

Wtd means weighted

Yr means year

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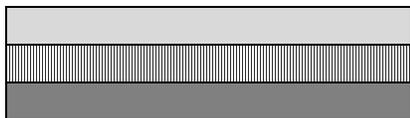
Electric Service Schedule III. C. C. No. 1

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Original Sheet No. 17.002

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The following cell shadings, shown with their associated meanings, are used in the spreadsheets presented in this Appendix A - Determination of Revenue Requirement section.



means that the value in the cell is an internal link

means that the value in the cell is a calculation

means that the value in the cell is an input

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SPREADSHET IDENTIFICATION TABLE

The table below denotes the computation/information spreadsheets provided in this Appendix A. The computations in such spreadsheets are made in accordance with Section 16-108.5 of the Act and provisions of the 83 Ill. Adm. Code 285, as applicable.

Computation/Information Spreadsheet	Identifier
Revenue Requirement Computation	Sch FR A-1
Revenue Requirement Reconciliation Computation	Sch FR A-1 - REC
Allocators Computation	Sch FR A-2
Return on Equity (ROE) Collar Computation	Sch FR A-3
Reconciliation Computation	Sch FR A-4
Rate Base Summary Computation	Sch FR B-1
Expenses Computation	Sch FR C-1
Depreciation and Amortization Expense Computation	Sch FR C-2
Pension Funding Costs Computation	Sch FR C-3
Taxes and Gross Revenue Conversion Factor Computation	Sch FR C-4,
Cost of Capital Computation	Sch FR D-1
Average Yield on Treasury Securities Computation	Sch FR D-2
Rate Base Information	App 1
Customer Deposits Information	App 2
Cash Working Capital Information	App 3
Accumulated Deferred Income Taxes Information	App 4
Deferred Charges Information	App 5
Property Held For Future Use In Rate Base Information	App 6
Expense Information	App 7
Depreciation Information	App 8
Tax Adjustment Information	App 9
Other Revenues Information	App 10
Franchise Delivery Service Information	App 11
Cost of Short-Term Debt Information	App 12
Embedded Cost of Long-Term Debt Information and Preferred Stock Information	App 13

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WORKPAPERS

In developing data that are used in the spreadsheets provided in this Appendix A, the Company must prepare the following work papers (WPs):

- WP 1: Rate Base Information
- WP 2: Customer Deposit Information
- WP 3: Cash Working Capital
- WP 4: Accumulated Deferred Income Taxes
- WP 5: One-Time, Unusual Expense Greater Than \$3.7 Million - Amortized Over Five Years
- WP 6: Property Held for Future Use
- WP 7: Expense Information
- WP 8: Asset Separation Project (ASP)
- WP 9: ITC Amortization
- WP 10: Other Revenue
- WP 11: Revenue Allocator Calculation
- WP 12: Cost of Short-Term Debt
- WP 13: Cost of Long-Term Debt
- WP 14: Preferred Stock
- WP 15: CWIP not Accruing AFUDC
- WP 16: OPEB Liability
- WP 17: Customer Advances
- WP 18: Projected Plant Additions
- WP 19: Materials and Supplies
- WP 20: Tax Rates

These workpapers shall be filed as an attachment to the Informational Sheet described in the Informational Filings section of the Rate MAP-P tariff.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
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FORMULA SPREADSHEETS

Ameren Illinois Company			Sch FR A-1
Net Revenue Requirement Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
(A)		(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
11	Rate Base	Sch FR B-1 Ln 42	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	Other Revenues	(App 10 Col E Ln 14) * (-1.0)	
22	Revenue Requirement	(Ln 20) - (Ln 21)	
23	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	
24	Net Revenue Requirement	(Ln 22) + (Ln 23)	

(Sch FR A-1 continued on next sheet)

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(Sch FR A-1 continued from previous sheet)

Ameren Illinois Company			Sch FR A-1
Net Revenue Requirement Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
25	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 24	
26	Change in Net Revenue Requirement From Prior Yr before Uncollectible Gross Up	(Ln 24) - (Ln 25)	
27	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	
28	Incremental Uncollectible Gross Up	(Ln 26) * (Ln 27)	
29	Change in Net Revenue Requirement From Prior Yr	(Ln 26) + (Ln 28)	

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Ameren Illinois Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		Yr X	Actual Data
	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
11	Rate Base - Reconciliation	Sch FR B-1 Ln 36	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	

(Sch FR A-1 – REC continued on next sheet)

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APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

(Sch FR A-1 – REC continued from previous sheet)

Ameren Illinois Company		Sch FR A-1 - REC	
Revenue Requirement Reconciliation Computation		Yr X	Actual Data
	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	Other Revenues	App 10 Col E Ln 14 * (-1)	
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	
23	ROE Collar Adj	Sch FR A-3 Ln 42	
24	Net Revenue Requirement - Reconciliation	(Ln 22) + (Ln 23)	

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Electric Service Schedule III. C. C. No. 1

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**RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT**

Ameren Illinois Company			Sch FR A-2
Allocators Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
	Wages and Salaries Allocator Calculation		
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)	

(Sch FR A-2 continued on next sheet)

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

(Sch FR A-2 continued from previous sheet)

Ameren Illinois Company			Sch FR A-2
Allocators Computation			Actual Data
		Yr X	Projected Additions
	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
	Net Plant Allocator Calculation		
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)	
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)	
14	Net Plant	(Ln 10) - (Ln 13)	
15	Distribution Net Plant	Sch FR B-1 Ln 25	
16	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	
17	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	
19	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)	
	Revenue Allocator Calculation		
21	DS Total Sales of Electricity	WP 11	
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)	
	ASP Allocator		
24	DS General and Intangible Plant	WP 8	
25	Total General and Intangible Plant	WP 8	
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)	

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company			Sch FR A-3
Return on Equity (ROE) Collar Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
(A)		(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
1	DS Rate Base	Sch FR B-1 Ln 36	
Capital Structure			
2	Common Equity %	Sch FR D-1 Ln 10	
3	Preferred Stock %	Sch FR D-1 Ln 11	
4	Short-Term Debt %	Sch FR D-1 Ln 13	
5	Long-Term Debt %	Sch FR D-1 Ln 12	
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	
14	DS Operating Revenue	FERC Fm 1	
15	DS Collar Revenue	FERC Fm 1	
16	Reversal of Prior Yr Reserve	FERC Fm 1	
17	Other Revenue	Sch FR A-1 - REC Ln 21	
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) - (Ln 16) + (Ln 17)	

(Sch FR A-3 continued on next sheet)

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

(Sch FR A-3 continued from previous sheet)

Ameren Illinois Company			Sch FR A-3
Return on Equity (ROE) Collar Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	
23	Credit Facilities Expense	Sch FR D-1 Ln 22	
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	
27	Amortization of ITCs	Sch FR C-4 Ln 12	
28	DS Income Taxes	(Ln 26) + (Ln 27)	
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	
31	DS Net Income	(Ln 29) - (Ln 30)	
32	DS ROE (%)	(Ln 31) / (Ln 8)	
	ROE Collar		
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	
37	Amount Above Allowed ROE Collar	(Ln 8) * (Ln 36) * (-1.0)	
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	
39	Amount Below Allowed ROE Collar	(Ln 8) * (Ln 38)	
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	
41	ROE Collar Tax Gross-up	(Ln 40) * ((1.0) - (Ln 25))	
42	ROE Collar Adj	(Ln 40) + (Ln 41)	
			To Sch FR A-1 - REC Ln 23

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company						Sch FR A-4
Reconciliation Computation						Actual Data
						Yr X
						Yr X+1
						Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt			
			(\$ in 000s)			
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 24				
2	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 24				
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)				
4	Monthly Interest Rate	Sch FR D-1, Ln 29/12				
	Mon		Variance	Interest Rate	Mons	Interest
			(Ln 3) / 12	Ln 4		(C) * (D) * (E)
	Yr X		(\$ in 000s)	%		(\$ in 000s)
5	Jan				11.5	
6	Feb				10.5	
7	Mar				9.5	
8	Apr				8.5	
9	May				7.5	
10	Jun				6.5	
11	Jul				5.5	
12	Aug				4.5	
13	Sep				3.5	
14	Oct				2.5	
15	Nov				1.5	
16	Dec				0.5	
17	Total	Sum of (Ln 5) thru (Ln 16)				
			Balance			Balance
						(C) + (F)

(Sch FR A-4 continued on next sheet)

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Ill. C. C. No. 1

Original Sheet No. 17.014

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

APPENDIX A

DETERMINATION OF REVENUE REQUIREMENT

(Sch FR A-4 continued from previous sheet)

Ameren Illinois Company						Sch FR A-4
Reconciliation Computation						Actual Data
						Yr X
						Yr X+1
						Projected Additions
(A)		(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			(G)
	Yr X+1		(\$ in 000s)			(\$ in 000s)
18	Jan - Dec	Col G Ln 17			12	
	Mon			Ln 4	(1)	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)
19	Jan	Col G Ln 18				
20	Feb	Col G Ln 19				
21	Mar	Col G Ln 20				
22	Apr	Col G Ln 21				
23	May	Col G Ln 22				
24	Jun	Col G Ln 23				
25	Jul	Col G Ln 24				
26	Aug	Col G Ln 25				
27	Sep	Col G Ln 26				
28	Oct	Col G Ln 27				
29	Nov	Col G Ln 28				
30	Dec	Col G Ln 29				
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				To Sch FR A-1 Ln 23
	Note:					
(1)	(-1.0) * (PMT((Ln 4),12,(Ln 17)))					

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company			Sch FR B-1
Rate Base Summary Computation			Actual Data
		Yr X	Projected Additions
	(A)	Yr X+1	(C)
Ln	Description	Source	Amt (\$ in 000s)
	Plant in Service		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	
7	Total G&I Plant	(Ln 5) + (Ln 6)	
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	
	Accumulated Depreciation		
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)	
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	

(Sch FR B-1 continued on next sheet)

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Ill. C. C. No. 1

Original Sheet No. 17.016

**RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT**

(Sch FR B-1 continued from previous sheet)

Ameren Illinois Company			Sch FR B-1
Rate Base Summary Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
26	Construction Work in Progress	WP 15	
27	Property Held for Future Use	App 6 Col D Ln 6	
28	Cash Working Capital	App 3 Ln 30	
29	Accumulated Deferred Income Taxes	App 4 Ln 44	
30	Materials and Supplies Inventories	App 1 Ln 51	
31	Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	
32	Customer Deposits	App 2 Ln 1	
33	Customer Advances	App 1 Col F Ln 30	
34	OPEB Liability	WP 16	
35	Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34)	
36	DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	
			To Sch FR A-1 - REC Ln 11
			To Sch FR C-4 Ln 16
DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs			
37	Distribution Projected Plant Additions	App 1 Ln 31	
38	Accumulated Depreciation - Distribution	App 1 Col E Ln 38	
39	G&I Projected Plant Additions	App 1 Ln 36	
40	Accumulated Depreciation - G&I	App 1 Col E Ln 41	
41	Total Adjs	Sum of (Ln 37) thru (Ln 40)	
42	DS Rate Base	(Ln 36) + (Ln 41)	
			To Sch FR A-1 Ln 11
			To Sch FR C-4 Ln 6

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company						Sch FR C-1	
Expenses Computation						Yr X	Actual Data
						Yr X+1	Projected Additions
(A)		(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197					
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F					
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)					
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9					
5	Total DS A&G Expense	(Ln 3) * (Ln 4)					
6	Directly Assigned Uncollectible Expense	App 7 Ln 28					
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)					
			Plant Related	Labor Related	100% DS Jurisdictional	Recovered Thru Other Tariffs	Total
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)
	Taxes Other Than Income						
8	Total Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F					
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense			100.00%	0.00%	
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)					
Expense Summary							
11	Distribution Expense	Col C Ln 3		To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 7		To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3		To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 5		To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7		To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col F Ln 10		To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10		To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col F Ln 38		To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30		To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Total Operating Expenses	Sum of (Ln 11) thru (Ln 19)					

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company						Sch FR C-2
Depreciation and Amortization Expense Computation						Yr X Actual Data
						Yr X+1 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Distribution (\$ in 000s)	G&I Plant - Depreciable Other (\$ in 000s)	G&I Plant - Amortized (\$ in 000s)	Total DS Jurisdictional (\$ in 000s)
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10				
2	Amort Expense	FERC Fm 1 Pg 336 Col D Ln 1				
3	Reverse Allocation of Common Plant to Gas	Fm 21 ILCC Pg 219 Col B Ln 8				
4	Other Tariffs, Disallowed in Previous Orders, and Other Adjustments	App 8 Ln 14 Cols C thru E				
5	Total Depreciation Expense After Adjs	Sum of (Ln 1) thru (Ln 4)				
6	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%			Sum of (C) thru (E)
7	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 5) * (Ln 6)				
						To Sch FR C-1 Ln 15
8	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 15) thru (Ln 17)				
9	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%			Sum of (C) thru (E)
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 8) * (Ln 9)				
						To Sch FR C-1 Ln 16
11	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 7) + (Ln 10)				
			Total	DS Jurisdictional	Total	
					(C) * (D)	
			(\$ in 000s)	%	(\$ in 000s)	
	Summary of Depreciation Expense	(1')				
12	Distribution	(Col C Ln 5) + (Col C Ln 8)		100.00%		
13	G&I Plant	(Col D Ln 5) + (Col D Ln 8) + (Col E Ln 5) + (Col E Ln 8); Sch FR A-2 Ln 26				
14	Total DS Jurisdictional Depreciation Expense	(Ln 12) + (Ln 13)				
	Notes:					
(1')	Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.					

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Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

Original Sheet No. 17.019

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

APPENDIX A

DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Electric			Sch FR C-3
Pension Funding Costs Computation		Yr X	Actual Data
		Yr X + 1	Projected Additions

Not Applicable

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company				Sch FR C-4
Taxes and Gross Revenue Conversion Factor Computation			Yr X	Actual Data
	(A)	(B)	Yr X+1	Projected Additions
Ln	Description	Source	(C)	(D)
			Amt (\$ in 000s)	
<u>Income Tax Rate</u>				
1	Federal Tax Rate (%)	WP 20		
2	Illinois State Tax Rate (%)	WP 20		
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))		
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)		
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))		To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
<u>Interest Synchronization</u>				
6	Rate Base	Sch FR B-1 Ln 42		
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)		
8	Effective Income Tax Rate (%)	Ln 4		
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)		To Sch FR A-1 Ln 14
<u>Amortization of ITCs</u>				
10	Total Amort of ITCs	App 9 Ln 3		
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)		
12	Impact of ITCs	(Ln 10) * (Ln 11)		To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
<u>Gross Revenue Conversion Factor</u>				
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162		
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27		
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)		To Sch FR A-1 Ln 27
<u>Interest Synchronization - Reconciliation</u>				
16	Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 36		
17	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)		
18	Effective Income Tax Rate (%)	Ln 4		
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)		To Sch FR A-1 - REC Ln 14

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
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DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company			Sch FR D-1	
Cost of Capital Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
(A)			(C)	(D)
Ln	Description	Source	Value - Base Year	Value - Reconciliation
Capitalization Sources				
Common Equity				
1	Book Value of Proprietary Capital (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Ln 15		
2	Book Value of Preferred Stock (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Lines 3, 6, and 9		
3	Book Value of Common Equity (\$ in 000s)	(Ln 1) - (Ln 2)		
4	Goodwill net of Purchase Accounting (\$ in 000s)	Fm 21 ILCC Pg 13		
5	Adjusted Common Equity Balance (\$ in 000s)	(Ln 3) - (Ln 4)		
6	Preferred Stock Balance (\$ in 000s)	(App 13 Ln 59) / 1,000		
7	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 38) / 1,000		
8	Short-Term Debt Balance (\$ in 000s)	App 12 Col J Ln 4		
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)		
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)		
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)		
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)		
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)		

(Sch FR D-1 continued on next sheet)

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

(Sch FR D-1 continued from previous sheet)

Ameren Illinois Company			Sch FR D-1	
Cost of Capital Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
(A)			(C)	(D)
Ln	Description	Source	Value - Base Year	Value - Reconciliation
Cost of Capital				
Cost of Common Equity				
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13		
15	Performance Metrics Penalty (%)	(1)		
16	Cost of Equity Base (%)	(2)		
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)		
18	Cost of Preferred Stock (%)	App 13 Ln 60		
19	Cost of Long-Term Debt (%)	App 13 Ln 39		
20	Cost of Short-Term Debt (%)	App 12 Col C Ln 3		
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)		
Cost of Credit Facilities				
22	Total Cost of Credit Facilities (\$ in 000s)	App 12 Col C Ln 5		
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)		
Wtd Avg Cost of Capital				
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)		
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)		
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)		
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)		
28	Cost of Credit Facilities (%)	Ln 23		
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)		
			To Sch FR A-1 Ln 12 and Sch FR A-4, Col C, Ln 4	Sch FR A-1 - REC Ln 12
	Note:			
(1)	Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC.			
(2)	Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			

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Ameren Illinois Company			Sch FR D-2
Average Yield on Treasury Securities Computation		Yr X	Actual Data
		Yr X + 1	Projected Additions
(A)		(B)	(C)
Ln	Description	Source	Avg Yield
	Mon in Yr X		%
1	Jan	(1')	
2	Feb	(1')	
3	Mar	(1')	
4	Apr	(1')	
5	May	(1')	
6	Jun	(1')	
7	Jul	(1')	
8	Aug	(1')	
9	Sep	(1')	
10	Oct	(1')	
11	Nov	(1')	
12	Dec	(1')	
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	
			To Sch FR D-1 Ln 14
(1')	Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

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Ameren Illinois Company					Yr X	Actual Data	
Rate Base Information					Yr X+1	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Amt (\$ in 000s)				
	Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)						
1	Rider GC	WP 1					
2	Other Recovered Thru Other Tariffs If Any	WP 1					
	Disallowed in Previous ICC Orders						
3	Previously Disallowed Plant Additions	WP 1					
4	Previously Disallowed NESC Rework	WP 1					
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1					
6	Previously Disallowed Incentive Compensation	WP 1					
7	Other Disallowed in Previous ICC Orders If Any	WP 1					
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)			To Sch FR B-1 Ln 2		
	Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)						
9	Rider GC	WP 1					
10	Other Recovered Thru Other Tariffs If Any	WP 1					
	Disallowed in Previous ICC Orders						
11	Previously Disallowed Plant Additions	WP 1					
12	Previously Disallowed NESC Rework	WP 1					
13	Previously Disallowed Production Retiree Pension	WP 1					
14	Previously Disallowed Incentive Compensation	WP 1					
15	Other Disallowed in Previous ICC Orders If Any	WP 1					
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)			To Sch FR B-1 Ln 14		
	G&I Plant - Adjs Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)						
17	Other Recovered Thru Other Tariffs If Any	WP 1					
	Disallowed in Previous ICC Orders						
18	Disallowed in Previous ICC Orders If Any	WP 1					
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)			To Sch FR B-1 Ln 8		

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(App 1 continued from previous sheet)

Ameren Illinois Company					Yr X	App 1 Actual Data
Rate Base Information					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt (\$ in 000s)			
	G&I Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
20	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
21	Disallowed in Previous ICC Orders If Any	WP 1				
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)		To Sch FR B-1 Ln 18		
	Customer Advances					
			Customer Advances Transmission	Customer Advances for Construction	Line Extension Deposits	Total
						(C) + (D) + (E)
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
23	Customer Advances for Construction	Acct 252 FERC Fm 1 Pg 113 Col				
	Adjs to Customer Advances					
24	Customer Advances Transmission Related	(1')				
25	Projects Placed in Service or in Projected Plant Additions	(2')				
26	Expense Projects Including Below the Line	(3')				
27	Projects Placed in Hold Status	(4')				
28	Non DS Jurisdictional	(5')				
29	Other Adjs to Customer Advances If Any	WP 17				
30	Rate Base Adj	Sum of (Ln 23) thru (Ln 29)				To Sch FR B-1 Ln 33
	Notes:					
(1')	Cash advances primarily for deposits for construction work and payment of transmission credits to developers					
(2')	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
(3')	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
(4')	Represents amounts held in a holding account to ensure proper application of overheads.					
(5')	Represents advances for non-DS jurisdictional project work					

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(App 1 continued from previous sheet)

Ameren Illinois Company					Yr X	Actual Data
Rate Base Information					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
			Plant In Service			
		Source	(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 18		To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32	General Plant	WP 18				
33	Intangible Plant	WP 18				
34	G&I Plant	(Ln 32) + (Ln 33)				
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26				
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)		To Sch B-1 Ln 39		
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)				
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
					(C) + (D)	
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
38	Distribution Forecasted Depreciation Expense	C Ln 12) * (-1.0); WP 18				To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18				
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26				
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)				To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)				

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Ameren Illinois Company						App 1
Rate Base Information					Yr X	Actual Data
					Yr X+1	Projected
					(E)	Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Additional Adjustments to Rate Base			Adjs to Plant In Service (\$ in 000s)	Adjs to Accumulated Reserve (\$ in 000s)		
		Source				
43	NESC Rework	WP 1				
44	Production Retiree Pension & OPEB	WP 1				
45	Earnings Based Incentive Compensation	WP 1				
46	Performance Share Unit Program	WP 1				
47	Other Adjustments to Rate Base If Any	WP 1				
48	Total	(Ln 43) + (Ln 44) + (Ln 45) + (Ln 46) + (Ln 47)				
			To Sch FR B-1 Ln 3	To Sch FR B-1 Ln 15		
	Materials and Supplies					
49	Distribution Materials and Supplies Balance	WP 19				
50	Accts Payable Related to Materials and Supplies	WP 19				
51	Total	(Ln 49) + (Ln 50)		To Sch FR B-1 Ln 30		

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Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule III. C. C. No. 1

Ill. C. C. No. 1

Original Sheet No. 17.028

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Ameren Illinois Company				App 2
Customer Deposits Information			Yr X	Actual Data
			Yr X + 1	Projected Additions
	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	13 Mon Avg	WP 2		To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2		To App 7 Col D Ln 7

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Ameren Illinois Company						App 3
Cash Working Capital Information						Yr X
						Actual Data
						Yr X+1
						Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
			Test Year Adjusted Revenues and Expenses (\$000s)	Revenue Lag/Expense (Leads)	Cash Working Capital Factor	Cash Working Capital Requirement
Ln	Description	Source			(D)/365	(C) * (E)
REVENUES						
1	Revenues	WP 3				
2	Plus Energy Assistance Charges	WP 3				
3	Plus Municipal Utility Tax	WP 3				
4	Plus Interest Expense	WP 3				
5	(Less) Uncollectibles	WP 3				
6	(Less) Depreciation and Amortization	WP 3				
7	(Less) Return on Equity and Debt	WP 3				
8	Other Revenue Items If Any	WP 3				
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)				
EXPENSES						
10	Employee Benefits	WP 3				
11	FICA	WP 3				
12	Payroll	WP 3				
13	Other Operations and Maintenance (less uncollectibles)	WP 3				
14	Federal Unemployment Tax	WP 3				
15	State Unemployment Tax	WP 3				
16	St. Louis Payroll Expense Tax	WP 3				
17	Federal Excise Tax	WP 3				
18	Electric Distribution Tax	WP 3				
19	Energy Assistance Charges	WP 3				
20	Municipal Utility Tax	WP 3				
21	Gross Receipts Tax	WP 3				
22	Corporation Franchise Tax	WP 3				
23	Miscellaneous	WP 3				
24	Property/Real Estate Taxes	WP 3				
25	Interest Expense	WP 3				
26	Bank Facility Costs	WP 3				
27	Income Taxes (Including Investment Tax Credit Adjustment)	WP 3				
28	Other Expenses If Any	WP 3				
29	TOTAL EXPENSES	Sum of (Ln 10) thru (Ln 28)				
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)				
						To Sch FR B-1 Ln 28

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Ameren Illinois Company					App 4
Accumulated Deferred Income Taxes Information					Actual Data
				Yr X	Projected Additions
				Yr X+1	
	(A)	(B)	(C)	(D)	(E)
		Balance Per General Ledger (\$ 000s)	Allocator	Percentage	Electric Distribution
Ln	Description	(1')	(2')	%	(B) * (D)
1	Account 190 – Federal		Distribution		
2	Account 190 – Federal		Net Plant		
3	Account 190 – Federal		Non DS		
4	Account 190 – Federal		Revenue		
5	Account 190 – Federal		Wages and Salaries		
6	Account 190 – State		Distribution		
7	Account 190 – State		Net Plant		
8	Account 190 – State		Non DS		
9	Account 190 – State		Revenue		
10	Account 190 – State		Wages and Salaries		
11	Total Account 190 – Electric				
12	Total Account 190 – Gas		Non DS		
13	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B				
14	Account 282 – Federal		Net Plant		
15	Account 282 – Federal		Non DS		
16	Account 282 – State		Net Plant		
17	Account 282 – State		Non DS		
18	Total Account 282 – Electric				
19	Total Account 282 – Gas		Non DS		
20	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B				

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Ameren Illinois Company					App 4
Accumulated Deferred Income Taxes Information					Actual Data
				Yr X	Yr X+1
					Projected Additions
	(A)	(B)	(C)	(D)	(E)
		Balance Per General Ledger (\$ 000s)	Allocator	Percentage	Electric Distribution
Ln	Description	(1')	(2')	%	(B) * (D)
21	Account 283 – Federal		Distribution		
22	Account 283 – Federal		Net Plant		
23	Account 283 – Federal		Non DS		
24	Account 283 – Federal		Wages and Salaries		
25	Account 283 – State		Distribution		
26	Account 283 – State		Net Plant		
27	Account 283 – State		Non DS		
28	Account 283 – State		Wages and Salaries		
29	Total Account 283 – Electric				
30	Total Account 283 – Gas		Non DS		
31	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B				
32	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)				

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(App 4 continued from previous sheet)

Ameren Illinois Company				App 4	
Accumulated Deferred Income Taxes Information				Yr X	Actual Data
				Yr X+1	Projected Additions
		(A)	(B)	(C)	(D)
		(A)	(B)	(C)	(D)
Ln	Description	(1') Balance Per General Ledger (\$ 000s)	(2') Allocator	Percentage %	Electric Distribution (B) * (D)
		Source			Electric Distribution
33	Rider GC	WP 1			
34	Previously Disallowed Plant Additions	WP 1			
35	Previously Disallowed NESC Rework	WP 1			
36	Previously Disallowed Production Retiree Pension & OPEB	WP 1			
37	Previously Disallowed Incentive Compensation	WP 1			
38	NESC Rework	WP 1			
39	Production Retiree Pension & OPEB	WP 1			
40	Earnings Based Incentive Compensation	WP 1			
41	Performance Share Unit Program	WP 1			
42	OPEB Liability	WP 16			
43	Other If Any	WP 1			
44	Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)	Sum of (Ln 32) thru (Ln 43)			
					To Sch FR B-1 Ln 29
	Notes:				
(1')	Allocation factors are provided on Sch FR A-2 and shown to the right.	Source	Allocator	Percentage	
		Sch FR A-2 Ln 9	Wages and Salaries		
		Sch FR A-2 Ln 20	Net Plant		
		Sch FR A-2 Ln 23	Revenue		
(2')	Further Accumulated Deferred Income Taxes details are provided in WP 4.				

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Ameren Illinois Company			App 5
Deferred Charges Information			Actual Data
		Yr X	Yr X+1
	(A)	(B)	(C)
Ln	Description	Source	Balance
			(\$ in 000s)
	Other Deferred Charges		
	Total Expense Adj		
1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	
2	Other Deferred Charges If Any	WP 5	
3	Total	(Ln 1) + (Ln 2)	
			To Sch FR B-1 Ln 31

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Ameren Illinois Company				App 6
Property Held for Future Use in Rate Base Information			Yr X	Actual Data
			Yr X + 1	Projected Additions
	(A)	(B)	(C)	(D)
			Electric Plant	Jurisdictional
Ln	Description	Source	(\$ in 000s)	(\$ in 000s)
				DS
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3		
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5		
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7		
4	Property Having an Original Cost of Less Than \$250,000 Each	FERC Fm 1 Pg 214 Col D Ln 9		
5	Other Property Held For Future Use In Rate Base If Any	WP 6		
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)		
				To Sch FR B-1 Ln 27

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Ameren Illinois Company							App 7
Expense Information							Yr X Actual Data
							Yr X+1 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of (C) thru (F)
Ln	Description	Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	Operating Expense Adjs						
	Rate Making Adjs						
1	Company Use	WP 7					
2	Franchise Requirements	WP 7					
3	NESC Rework	WP 7					
4	Elimination of Social Dues	WP 7					
5	Charitable Contributions	WP 7					
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7					
7	Interest on Customer Deposits	App 2 Ln 2					
8	Production Retiree Adjustment	WP 7					
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7					
10	Performance Share Unit Program Adjustment	WP 7					
11	Lobbying Expense	WP 7					
12	Injuries and Damages	WP 7					
13	Purchase Accounting	WP 7					
14	Smart Grid Facilitator Expense	WP 7					
15	Uncollectible Accounts	FERC Fm 1 Pg 322 Col B Ln 162					
16	Other Rate Making Adjs If Any	WP 7					
	Recovered Thru Other Tariffs						
17	Rider GC	WP 7					
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7					
19	Rider PSP (Power Smart Pricing)	WP 7					
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7					
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7					
22	Rider TS (Transmission)	WP 7					
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7					

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DETERMINATION OF REVENUE REQUIREMENT

(App 7 continued from previous sheet)

Ameren Illinois Company						Yr X	App 7 Actual Data
Expense Information						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Distribution	Customer Accts	Customer Service and Informational	A&G	Total
Ln	Description	Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)
	Voluntary Exclusions						
24	Other Voluntary Exclusions If Any	WP 7					
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)					
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
				Customer Accts			
	Uncollectible Adjustment	Source		(\$ in 000s)			
26	Uncollectible Accounts	(Col D Ln 15) * (-1.0)					
27	Revenue as A Percent of Sales of Electricity (%)	Sch FR A-2 Ln 23					
28	Total DS Uncollectibles	(Ln 26) * (Ln 27)			To Sch FR C-1 Col D Ln 6		
			Total Expense Adj	Amort Amt (C) / (-5.0)	Adj to Revenue Requirement (C) + (D)		
	Adjs to Unusual Operating Expenses > \$3.7M		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
	One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs						
29	Other One-Time Expenses > \$3.7M If Any						
30	Total Adjs to Operating Expenses > \$3.7M	(Ln 29)				To Sch FR C-1 Ln 19	

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Ameren Illinois Company							App 7
Expense Information							Yr X Actual Data
							Yr X+1 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Total	DS Jurisdictional	Adjustment	DS Jurisdictional in Rates		
Account 407.3 Regulatory Asset Amort		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
31	Uncollectible Regulatory Debit						
32	Rider PER						
33	Severance Cost						
34	Integration Cost						
35	Manufactured Gas Plant Site Cleanup Costs						
36	Purchase Accounting						
37	Other Regulatory Asset Amort If Any						
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	Sum of (Ln 31 thru Ln 37)				To Sch FR C-1 Ln 18	
			Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	
						Total	
						Sum of (C) thru (F)	
	Taxes Other Than Income		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
	Type of Tax						
39	FICA	WP 7					
40	Federal Unemployment Tax	WP 7					
41	State Unemployment Tax	WP 7					
42	St. Louis Payroll Expense Tax	WP 7					
43	Federal Excise Tax	WP 7					
44	Electric Distribution Tax	WP 7					
45	Gross Receipts	WP 7					
46	Energy Assistance Charges	WP 7					
47	Municipal Utility Tax	WP 7					
48	Corporation Franchise Tax	WP 7					
49	Miscellaneous	WP 7					
50	Property/Real Estate Taxes	WP 7					
51	Other Taxes Other Than Income If Any	WP 7					
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)					
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

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Ameren Illinois Company							Yr X	Actual Data
Depreciation Information							Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution (\$ in 000s)	G&I Depreciable Other (\$ in 000s)	G&I Amortized (\$ in 000s)			
	Changes to Depreciation Expense							
	Costs Recovered Through Other Tariffs							
1	Rider GC	WP 1						
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1						
	Costs Disallowed in Previous ICC Orders							
3	Previously Disallowed Plant Additions	WP 1						
4	Previously Disallowed NESC Rework	WP 1						
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1						
6	Previously Disallowed Incentive Compensation	WP 1						
7	Other Disallowed in Previous ICC Orders If Any	WP 1						
	Other Adjs							
8	NESC Rework	WP 1						
9	Production Retiree Pension & OPEB	WP 1						
10	Earnings Based Incentive Compensation	WP 1						
11	Performance Share Unit Program	WP 1						
12	Purchase Accounting	WP 1						
13	Other Adjs to Depreciation Expense if Any	WP 1						
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)						
			To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4			

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Ameren Illinois Company							Yr X	Actual Data
Depreciation Information							Yr X+1	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Projected Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense		
			Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0)	(C) + (D)	Col (G) (Ln 19) thru (Ln 21)	(E) * (F)		
	Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)		
15	Distribution Plant	App 1 Ln 31					To Sch FR C-2 Col C Ln 8	
16	General Plant	App 1 Ln 32					To Sch FR C-2 Col D Ln 8	
17	Intangible Plant	App 1 Ln 33					To Sch FR C-2 Col E Ln 8	
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)						
			Plant in Service Balance					
	Rate Calculation		Beginning - Plant in Service Balance	Ending - Plant in Service Balance	Avg - Plant in Service Balance	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class	
		Source	(\$ in 000s)	(\$ in 000s)	((C) + (D)) / 2	(\$ in 000s)	(F) / (E)	
19	Distribution Plant	(1')						
20	General Plant	(2')						
21	Intangible Plant	(3')						
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	
							5 Year Avg	
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D						
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D						
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D						
	Notes:							
(1')	Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8							
(2')	Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10							
(3')	Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1							

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d/b/a Ameren Illinois

Electric Service Schedule III. C. C. No. 1

Ill. C. C. No. 1

Original Sheet No. 17.040

**RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT**

Ameren Illinois Company						App 9
Tax Adjustment Information						Actual Data
					Yr X	Yr X+1
	(A)	(B)	(C)	(E)	(F)	(G)
			Total	Allocation	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Method	Percentage	Amt
			(\$ in 000s)			(C) * (F)
Ln	Description	Source			%	(\$ in 000s)
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20		Net Plant		
2	Other Tax Adjs to Income If Any	WP 9				
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)				
						To Sch FR C-4 Ln 10

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company					App 10
Other Revenues Information				Yr X	Actual Data
				Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Balance Per General Ledger (\$ 000s)	Allocator	Percentage	Electric Distribution
		(1)	(2)	%	(B) * (D)
1	Account 450 – Forfeited Discounts		Revenue		
2	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Col C				
3	Account 451 – Miscellaneous Service Revenues		Distribution		
4	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Col C				
5	Account 454 – Rent from Electric Property		Distribution		
6	Account 454 – Rent from Electric Property		General Plant		
7	Account 454 – Rent from Electric Property		Non DS		
8	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Col C				
9	Account 456/457		Distribution		
10	Account 456/457		General Plant		
11	Account 456/457		Non DS		
12	Account 456/457		Wages and Salaries		
13	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22				
14	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C				
				To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21	
	Notes:				
(1)	Allocation factors are provided on Sch FR A-2 and shown to the right.	Source	Allocator	Percentage	
(2)	Other Revenue details are provided in WP 10.	Sch FR A-2 Ln 9	Wages and Salaries		
		Sch FR A-2 Ln 26	General Plant		
		Sch FR A-2 Ln 23	Revenue		

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Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

Original Sheet No. 17.042

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

APPENDIX A

DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Electric			App 11
Franchise Delivery Service Information		Yr X	Actual Data
		Yr X + 1	Projected Additions
Not Applicable			

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company					App 12
Cost of Short-Term Debt Information					
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Wtd Avg Term to Mat Days	Balance Short- Term Debt (\$ in 000s)	CWIP (\$ in 000s)
	Short-Term Borrowings				
1	13 Mon Avg	WP 12			
2	Total Short-term Interest Expense	WP 12			
3	Cost of Short-Term Debt (%)	(Col G Ln 2) / (Col J Ln 4)		To Sch FR D-1 Ln 20	
4	12 Mon Avg Net Outstdg Amt	WP 12			
	Maintaining Credit Facilities		(\$ in 000s)		
5	Total Cost to Maintain Credit Facilities	WP 12		To Sch FR D-1 Ln 22	
6	Total Capital	Sch FR D-1 Ln 9			
7	Credit Facility Cost of Capital (%)	(Ln 5) / (Ln 6)			
	Note:				
(1)	Does not include cost of short term borrowings, which are shown on Ln 1				

(App 12 continued on next sheet)

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

(App 12 continued from previous sheet)

Ameren Illinois Company							App 12
Cost of Short-Term Debt Information							Actual Data
						Yr X	Yr X+1
	(A)	(B)	(F)	(G)	(H)	(I)	(J)
Ln	Description	Source	CWIP Accruing AFUDC (\$ in 000s)	Short-Term Interest Expense (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)
	Short-Term Borrowings						
1	13 Mon Avg	WP 12					
2	Total Short-term Interest Expense	WP 12					
3	Cost of Short-Term Debt (%)	(Col G Ln 2) / (Col J Ln 4)					
4	12 Mon Avg Net Outstdg Amt	WP 12					To Sch FR D-1 Ln 8
	Maintaining Credit Facilities						
5	Total Cost to Maintain Credit Facilities	WP 12					
6	Total Capital	Sch FR D-1 Ln 9					
7	Credit Facility Cost of Capital (%)	(Ln 5) / (Ln 6)					
	Note:						
(1')	Does not include cost of short term borrowings, which are shown on Ln 1						

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

Ameren Illinois Company					App 13	
Embedded Cost of Long-Term Debt Information and Preferred Stock Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
	Embedded Cost of Long-Term Debt				Face	
			Rate	Principal	Amt	Coupon
					Outstdg	Interest
						(C) * (E)
Ln	Description	Source	%	\$		\$
	First Mortgage Bonds					
1	Iss 12/15/98 Mat 12/15/28 (CIP)	(1), (2)				
2	Iss 06/13/01 Mat 06/15/11 (CIP)	(1), (2)				
3	Iss 06/14/06 Mat 06/15/36 (CIP)	(1), (2)				
4	Refunding G Iss 08/01/92 Mat 11/01/12 (CIL)	(1), (2)				
5	Refunding H Iss 08/01/93 Mat 08/01/23 (CIL)	(1), (2)				
6	Iss 06/14/06 Mat 06/15/16 (CIL)	(1), (2)				
7	Iss 06/14/06 Mat 06/15/36 (CIL)	(1), (2)				
8	Iss 12/09/08 Mat 12/15/13 (CIL)	(1), (2), (3')				
9	98 - 0140 Iss 03/06/98 Mat 03/01/28 (IPC)	(1), (2), (4')				
10	94 - 0026 Iss 02/01/94 Mat 02/01/24 (IPC)	(1), (2)				
11	Iss 06/14/06 Mat 06/15/16 (IPC)	(1), (2)				
12	Iss 11/20/07 Mat 11/15/17 (IPC)	(1), (2)				
13	Iss 04/08/08 Mat 04/01/18 (IPC)	(1), (2)				
14	Iss 10/23/08 Mat 11/15/18 (IPC)	(1), (2)				
15	Iss 10/23/08 Mat 11/15/18 (IPC)	(5)				
16	Other First Mortgage Bonds, If Any	WP 13				
	Pollution Control Bonds					
17	C1 Iss 08/15/93 Mat 08/15/26 (CIP)	(1), (2)				
18	C2 Iss 08/15/93 Mat 08/15/26 (CIP)	(1), (2)				
19	2000-A Iss 03/09/00 Mat 03/01/14 (CIP)	(1), (2)				
20	Total Senior Secured Notes/First Mortgage Bonds	Sum of (Ln 1) thru (Ln 19)				
	Sinking Fund Debentures					
21	Other Sinking Fund Debentures, If Any					
	Notes					
22	Other Notes, If Any					
	Subordinated Deferrable Interest Debt					
23	Other Subordinated Deferrable Interest Debt, If Any					
24	Settled Interest Rate Swaps					
25	Debt to be Issued					
26	Total Long-Term Debt	Sum of (Ln 20) thru (Ln 25)				

(App 13 continued on next sheet)

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

(App 13 continued from previous sheet)

Ameren Illinois Company						App 13
Embedded Cost of Long-Term Debt Information and Preferred Stock Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
				Amt		
	Adjusted Cost of Long-Term Debt	Source		\$		
27	Interest on Long-Term Debt	Col F Ln 26				
28	Amort of Discount (Premium)	WP 13				
29	Amort of Debt Expense	WP 13				
30	Amort of Loss on Reacquired Debt	WP 13				
31	Amort of Gain on Reacquired Debt					
32	Cost of Long-Term Debt	Sum of (Ln 27) thru (Ln 31)				
	Adjusted Long-Term Debt Balance					
33	Total Long-Term Debt Balance	Col E Ln 26				
34	Unamortized Discount (Premium)	WP 13				
35	Unamortized Debt Expense	WP 13				
36	Unamortized Loss on Reacquired Debt	WP 13				
37	Unamortized Gain on Reacquired Debt					
38	Balance of Long-Term Debt	(Ln 33) - (Ln 34) - (Ln 35) - (Ln 36) - (Ln 37)				To Sch FR D-1 Ln 7
39	Cost of Long-Term Debt (%)	(Ln 32) / (Ln 38)				To Sch FR D-1 Ln 19
	Notes:					
(1)	Rate, Principal, and Amt Outstdg source: Form 21 ILCC Pg 22.					
	Excludes 97-2 Iss 06/10/97 Mat 06/01/17 (CIP), Principal equals \$40,000,000, Face Amount Outstanding equals \$0					
	Excludes Pollution Control Bond B1 Iss 06/01/93 Mat 06/01/28 (CIP), reacquired by Central Illinois Public Service Company					
(2)	Discount, Premium, and Expense (and the Amort thereof) source: Form 21 ILCC Pg 26-27.					
(3)	Coupon Rate of 6.76% from Docket 11-0282.					
(4)	Annualized Coupon Interest includes annual bond insurance premiums.					
(5)	Coupon Rate based on Overall Cost of Long-Term Debt from Docket 11-0282.					

(App 13 continued on next sheet)

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX A
DETERMINATION OF REVENUE REQUIREMENT

(App 13 continued from previous sheet)

Ameren Illinois Company					App 13	
Embedded Cost of Long-Term Debt Information and Preferred Stock Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Embedded Cost of Preferred Stock						
Ln	Description	Source	Dividend	Issued	Shares Outstanding	Annual Dividend (C) * (E)
	Series, Type, Par		\$			\$
40	\$5.16 Series, Perpetual, \$100 par (CIP)	(1)				
41	\$4.92 Series, Perpetual, \$100 par (CIP)	(1)				
42	\$4.90 Series, Perpetual, \$100 par (CIP)	(1)				
43	\$4.25 Series, Perpetual, \$100 par (CIP)	(1)				
44	\$4.00 Series, Perpetual, \$100 par (CIP)	(1)				
45	\$6.625 Series, Perpetual, \$100 par (CIP)	(1)				
46	\$4.50 Series, Perpetual, \$100 par (CIL)	(1)				
47	\$4.64 Series, Perpetual, \$100 par (CIL)	(1)				
48	\$4.08 Series, Perpetual, \$100 par (IP)	(1)				
49	\$4.26 Series, Perpetual, \$100 par (IP)	(1)				
50	\$4.70 Series, Perpetual, \$100 par (IP)	(1)				
51	\$4.42 Series, Perpetual, \$100 par (IP)	(1)				
52	\$4.20 Series, Perpetual, \$100 par (IP)	(1)				
53	\$7.75 Series, Perpetual, \$100 par (IP)	(1)				
54	Total Preferred Stock	Sum of (Ln 40) thru (Ln 53)				
	Cost of Preferred Stock			Amt		
				\$		
55	Annual Dividend	Col F Ln 54				
56	Par Issued / Outstanding	WP 14				
57	Premuim / (Discount)	WP 14				
58	Issue Expense	WP 14				
59	Preferred Stock Balance	(Ln 56) + (Ln 57)				To Sch FR D-1 Ln 6
60	Cost of Preferred Stock (%)	(Ln 58) / (Ln 56)				To Sch FR D-1 Ln 18
	Notes:					
(1)	Source: FERC Form 1 Pg 250-251 and WP 14.					

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

GENERAL STATEMENT

In the spreadsheets provided in this Appendix B, certain data are input into the spreadsheets and updated on an annual basis pursuant to Section 16-108.5 of the Public Utilities Act. Such data are described in the following notes:

On October 1, 2010 Central Illinois Light Company d/b/a AmerenCILCO and Illinois Power Company d/b/a AmerenIP merged into Central Illinois Public Service Company d/b/a AmerenCIPS, which was renamed Ameren Illinois Company d/b/a Ameren Illinois. As a result, there are currently three Rate Zones within Ameren Illinois: Rate Zone I, Rate Zone II and Rate Zone III. A Customer that received service from AmerenCIPS, AmerenCILCO, or AmerenIP shall be deemed to be receiving service in Rate Zone I, Rate Zone II or Rate Zone III, respectively. The merger occurred after the Commission's Order establishing rate design protocols in the Company's last rate case (09-0306 (Cons.)). On March 15, 2011 the Commission issued an Order in Docket No 10-0517, which provided direction concerning cost of service and rate data information by individual Rate Zones for setting rates in future rate proceedings. The Company incorporates these rate design protocols and directives from these dockets in the determination of Rate Zone revenue requirements and development of rate class charges by Rate Zone. Annual Billing Units inputs are weather normalized billing determinants as developed in accordance with the protocols described in the Determination of Billing Determinants section of this tariff. Annual Billing Units are delineated by Rate Zone.

PROCESS OF DETERMINING DELIVERY SERVICE CHARGES

Cost of Service

The Company's Embedded Cost of Service Study (ECOSS) is prepared in accordance with the Commission Conclusions set forth in the Commission's Order in Docket No. 09-0306 (cons.), and reflect Rate Zone level cost detail.

The sum of the three Rate Zone level revenue requirements are equal to the Company's total revenue requirement derived per the Determination of Revenue Requirement section of this tariff.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

Revenue Allocation

Assignment of revenue responsibility for each rate class within each Rate Zone shall be consistent with the methodology approved by the Commission in Docket No. 09-0306 (cons.). Specifically, revenue responsibility shall be apportioned according to the class cost of service study described above, including the effect of the EDT Cost Recovery (Electric Distribution Tax), subject to rate mitigation limitations. Rate increase changes for any one class, and within supply voltage subclasses for DS-3 and DS-4, shall be limited to no more than 1.5 times the overall average increase allocated to a Rate Zone. For a situation where the change in rates for a Rate Zone results in an average decrease, movement toward cost for any one class shall be limited to the overall average decrease allocated to that Rate Zone divided by a factor of 1.5.

Adjustments to Charges

Charges shall be adjusted consistent with the rate design approved in Docket No. 09-0306 (cons.). To the extent charges among Rate Zones are the same for a particular price component, such price uniformity shall be retained. Charges shall be changed to achieve the allocated class revenue requirement as outlined below. Minor adjustments may be required, and permitted, to more precisely attain the allocated class revenue requirement.

1. Customer and Meter Charge

- For DS-1 and DS-2, Customer and Meter Charges shall be changed by an equal percentage amount equal to the overall total class revenue change allocated to DS-1 and DS-2, respectively, for Ameren Illinois.
- For DS-3 and DS-4, Customer and Meter Charges shall not change.
- For DS-5, Customer and Meter Charges shall be set equal to those developed for DS-2.

2. Transformation Capacity Charge (DS-3 and DS-4 only)

- Change by an amount equal to the overall total AIC revenue increase amount allocated to DS-3 and DS-4 for Ameren Illinois.

3. Meter Reassignment Charge (Rate Zone I only)

- For Rate Zone I customers, the Meter Reassignment Charge is equal to (150 * Transformation Capacity Charge).

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

4. Reactive Demand Charge (DS-4 only)

- Change by an amount equal to the overall total AIC revenue increase amount allocated to DS-4 for Ameren Illinois.

5. EDT Cost Recovery (Electric Distribution Tax) and Distribution Delivery Charge (DS-4)

The DS-4 charges for EDT Cost Recovery and the Distribution Delivery Charges must be established prior to determining comparable charges for DS-1, DS-2, DS-3, and DS-5.

Once determined, the associated EDT Cost Recovery revenue requirement for each Rate Zone and for each rate class shall be removed from the delivery service revenue requirement and the resulting EDT charges will be reflected in the Rate MAP-P Informational Sheet. For DS-4, within each supply voltage subclass, change EDT Cost Recovery and Distribution Delivery Charges as follows:

- If the remaining rate change for DS-4 is a decrease, adjust the EDT Cost Recovery charge downward to achieve the revenue target, but not below $\frac{1}{2}$ the EDT Cost Recovery average charge established in Cost of Service Study. If the EDT Cost Recovery charge reaches $\frac{1}{2}$ the average rate established in Cost of Service Study or is already below the average rate established in Cost of Service Study, decrease the EDT Cost Recovery charge and Distribution Delivery Charge by equal percentage amounts until the revenue target is reached.
- If the remaining rate change for DS-4 is an increase and the EDT Cost Recovery charge is more than $\frac{1}{2}$ the average charge established in Cost of Service Study, increase the EDT Cost Recovery charge up to the average cost established in the Cost of Service Study to achieve the revenue target. If additional rate revenue is required, increase the Distribution Delivery Charge to achieve the revenue increase amount.
- For situations where the remaining rate change for DS-4 is an increase and the EDT Cost Recovery charge is less than $\frac{1}{2}$ the average cost established in Cost of Service Study, increase both the EDT Cost Recovery and Distribution Delivery Charges by equal amounts until the EDT reaches $\frac{1}{2}$ the average cost established in Cost of Service Study. Thereafter, follow the process outlined above for situations where the EDT Cost Recovery charge is more than $\frac{1}{2}$ the average cost established in the Cost of Service Study.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

- 6. EDT Cost Recovery (Electric Distribution Tax) (DS-1, DS-2, DS-3, and DS-5)**
 - For DS-1, DS-2, DS-3 and DS-5, set at average rate established in Cost of Service Study, plus an amount of any revenue shortfall for this price component associated with rate limitations applied to DS-4.

- 7. Distribution Delivery Charge (DS-1, DS-2, and DS-3)**
 - For DS-1 through DS-3, change Distribution Delivery Charges by equal percentage amounts sufficient to reach the applicable revenue requirement target for the class or subclass.

- 8. Rate Limiter (DS-3 and DS-4 Only)**
 - Keep the total dollar rate limitation approximately the same under the new charges as it is under present charges for each Rate Zone by changing the rate limiter amounts, respectively, for each Rate Zone. May require one or more iterations due to dependence on Distribution Delivery Charge as an input to the Rate Limiter amount, and the Distribution Delivery Charge may be one of the last charge components established.

- 9. Fixture Charges and Distribution Delivery Charges (DS-5)**
 - Change Fixture Charges and Distribution Delivery Charges by equal percentage amounts sufficient to reach the applicable revenue requirement target for the class.
 - Change Customer and Meter Charges to be equal to those established for DS-2.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

ABBREVIATIONS

The following abbreviations, shown with their associated meanings, are used in the spreadsheets presented in this Appendix B.

AIC means Ameren Illinois Company
Avg means average
Col means column
Cont means continued
Dist means Distribution
ECOSS means Embedded Cost of Service Study
EDT means Electric Distribution Tax
Gen Serv means General Service
kW means kilowatt
kWh means kilowatt-hour
Misc means miscellaneous
Rec means recovery
Rev means revenue
Volt means voltage

**RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES**

FORMULAS

	A	B	C	D	E	F
1	Revenue Allocation					
2		Present Revenue	Class ECOSS			Ceiling At [\$E\$15]% of Total Bill
3		Delivery Service	Including	Difference		
4	<u>Delivery Service Classification</u>	and EDT Cost Rec.	EDT Cost Rec.	Amount	Percent	
5		(1)	(2)	(3)	(4)	(5)
6						
7	DS-1 - Residential Service	Note 1	Note 2	=C7-B7	=D7/B7	=B7*\$E\$15
8	DS-2 - Small General Service	Note 1	Note 2	=C8-B8	=D8/B8	=B8*\$E\$15
9	DS-3 - General Service	Note 1	Note 2	=C9-B9	=D9/B9	=B9*\$E\$15
10	DS-4 - Large General Service	Note 1	Note 2	=C10-B10	=D10/B10	=B10*\$E\$15
11	DS-5 - Protective Lighting Service	Note 1	Note 2	=C11-B11	=D11/B11	=B11*\$E\$15
12	Subtotal DS-1 - DS-5	=SUM(B7:B11)	=SUM(C7:C11)	=C12-B12	=D12/B12	
13						
14	Revenue Allocation Constraint				1.5	
15	Constraint: If Avg DS Change (+), multiply by 1.5; If Avg DS Change (-), divide by 1.5					=IF(E12>0,E12*E14,E12/E14)
16						
17		Excess At (limit%) of Total Bill	Reallocation of Excess	1st Constrained Rate Change		
18	<u>Delivery Service Classification</u>			Realloc. Rev	Percent	
19		(6)	(7)	(8)	(9)	
20						
21	DS-1 - Residential Service	Note 3	Note 4	=D7-B21+C21	=D21/(B7)	
22	DS-2 - Small General Service	Note 3	Note 4	=D8-B22+C22	=D22/(B8)	
23	DS-3 - General Service	Note 3	Note 4	=D9-B23+C23	=D23/(B9)	
24	DS-4 - Large General Service	Note 3	Note 4	=D10-B24+C24	=D24/(B10)	
25	DS-5 - Protective Lighting Service	Note 3	Note 4	=D11-B25+C25	=D25/(B11)	
26	Total	=SUM(B21:B25)		=SUM(D21:D25)	=D26/(B12)	

(Revenue Allocation continued on next sheet)

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Allocation continued)

	A	B	C	D	E	F
1	Revenue Allocation					
27						
28		Excess At (limit%)	Reallocation of	2nd Constrained Rate Change		
29	<u>Delivery Service Classification</u>	of Total Bill	Excess	<u>Realloc. Rev</u>	<u>Percent</u>	
30		(10)	(11)	(12)	(13)	
31						
32	DS-1 - Residential Service	Note 5	Note 6	=D21-B32+C32	=D32/(B7)	
33	DS-2 - Small General Service	Note 5	Note 6	=D22-B33+C33	=D33/(B8)	
34	DS-3 - General Service	Note 5	Note 6	=D23-B34+C34	=D34/(B9)	
35	DS-4 - Large General Service	Note 5	Note 6	=D24-B35+C35	=D35/(B10)	
36	DS-5 - Protective Lighting Service	Note 5	Note 6	=D25-B36+C36	=D36/(B11)	
37	Subtotal DS-1 - DS-5	=SUM(B32:B36)	=SUM(C32:C36)	=SUM(D32:D36)	=D37/(B12)	
38						
39		Excess At (limit%)	Reallocation of	3rd Constrained Rate Change		Total
40	<u>Delivery Service Classification</u>	of Total Bill	Excess	<u>Realloc. Rev</u>	<u>Percent</u>	<u>Constrained Rev</u>
41		(14)	(15)	(16)	(17)	(18)
42						
43	DS-1 - Residential Service	Note 7	Note 8	=D32-B43+C43	=D43/B7	=D43+B7
44	DS-2 - Small General Service	Note 7	Note 8	=D33-B44+C44	=D44/B8	=D44+B8
45	DS-3 - General Service	Note 7	Note 8	=D34-B45+C45	=D45/B9	=D45+B9
46	DS-4 - Large General Service	Note 7	Note 8	=D35-B46+C46	=D46/B10	=D46+B10
47	DS-5 - Protective Lighting Service	Note 7	Note 8	=D36-B47+C47	=D47/B11	=D47+B11
48	Subtotal DS-1 - DS-5	=SUM(B43:B47)	=SUM(C43:C47)	=SUM(D43:D47)	=D48/B12	=D48+B12
49						
50	Note 1: Derived from work papers substantially similar in format to Part 285.5105 (Schedule E-5).					
51	Note 2: Developed in accordance with the provisions in 83 Illinois Administrative Code Part 285.5110 and consistent with the directives of the ICC in its Order No. 09-0306 (cons.) and 10-0517.					
52	Note 3: For each class, if Col (3) greater than Col (5), Col (3) - Col (5), otherwise zero.					
53	Note 4: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded constraint) x Total Col (6).					
54	Note 5: For each class, if Col (8) greater than Col (5), Col (8) - Col (5), otherwise zero.					
55	Note 6: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st constraint) x Total Col (10).					
56	Note 7: For each class, if Col (12) greater than Col (5), Col (12) - Col (5), otherwise zero.					
57	Note 8: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st or 2nd constraint) x Total Col (14).					
58						

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

	A	B	C	D	E
1	Customer and Meter Charge Development				
2	Rate Change Summary: Average of All AIC Rate Zones				
3					
4		Present Revenue			
5		Delivery Service &	Total	Difference	
6		EDT Cost Recovery	Constrained Rev	Amount	Percent
7	DS-1 - Residential Service	Note 1	Note 2	=C7-B7	=D7/B7
8	DS-2 - Small General Service	Note 1	Note 2	=C8-B8	=D8/B8
9	DS-3 - General Service	Note 1	Note 2	=C9-B9	=D9/B9
10	DS-4 - Large General Service	Note 1	Note 2	=C10-B10	=D10/B10
11					
12	DS-3 & DS-4 Combined	=B9+B10	=C9+C10	=C12-B12	=D12/B12
13					
14		<u>Current</u>	<u>Change</u>	<u>Proposed</u>	
15		(1)	(2)	(3)	
16	<u>DS-1 Customer & Meter Charge</u>				
17	Customer Charge	Note 3	=ROUND((1+\$E\$7),6)	=ROUND(+B17*C17,2)	
18	Meter Charge	Note 3	=ROUND((1+\$E\$7),6)	=ROUND(+B18*C18,2)	
19					
20	<u>DS-2 Customer & Meter Charge</u>				
21	<u>Customer Charge</u>				
22	Secondary	Note 3	=ROUND((1+\$E\$8),6)	=ROUND(+B22*C22,2)	
23	Non-Secondary	Note 3	=ROUND((1+\$E\$8),6)	=ROUND(+B23*C23,2)	
24	Unmetered	Note 3	=ROUND((1+\$E\$8),6)	=ROUND(+B24*C24,2)	
25	<u>Meter Charge</u>				
26	Secondary	Note 3	=ROUND((1+\$E\$8),6)	=ROUND(+B26*C26,2)	
27	Non-Secondary	Note 3	=ROUND((1+\$E\$8),6)	=ROUND(+B27*C27,2)	
28					

(Customer and Meter Charge Development continued on next sheet)

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

(Customer and Meter Charge Development continued)

	A	B	C	D	E
1	Customer and Meter Charge Development				
2	Rate Change Summary: Average of All AIC Rate Zones				
29	<u>DS-5 Customer & Meter Charge</u>				
30	Customer Charge	=B22 (Note 3)	Linked to DS-2	=D22	
31	Meter Charge	=B26 (Note 3)		=D26	
32					
33	<u>DS-3 and DS-4 Customer Charge</u>				
34	<u>Customer Charge</u>				
35	Secondary	Note 3	no change	=B35	
36	Primary	Note 3	no change	=B36	
37	High Voltage	Note 3	no change	=B37	
38	+100 kV	Note 3	no change	=B38	
39					
40	<u>DS-3 Meter Charge</u>				
41	Secondary	Note 3	no change	=B41	
42	Primary	Note 3	no change	=B42	
43	High Voltage	Note 3	no change	=B43	
44	+100 kV	Note 3	no change	=B44	
45					
46	<u>DS-4 Meter Charge</u>				
47	Secondary	Note 3	no change	=B47	
48	Primary	Note 3	no change	=B48	
49	High Voltage	Note 3	no change	=B49	
50	+100 kV	Note 3	no change	=B50	
51					
52	Note 1: Sum of Delivery Service and EDT Cost Recovery revenue for all Rate Zones of the respective rate class, from Col(1) of Revenue Allocation worksheet.				
53	Note 2: Sum of total constrained revenue change for each Rate Zone determined in the Revenue Allocation worksheet, Col(18).				
54	Note 3: Current applicable charge.				

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**RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES**

	A	B	C	D	E
1	Transformation, Reactive Demand, and Meter Reassignment Charge Development				
2					
3	Rate Change Summary: Average of All AIC Rate Zones				
4					
5		Present Revenue			
6		Delivery Service &	Total	Difference	
7		EDT Cost Recovery	Constrained Rev	Amount	Percent
8	DS-1 - Residential Service	Note 1	Note 2	=C8-B8	=D8/B8
9	DS-2 - Small General Service	Note 1	Note 2	=C9-B9	=D9/B9
10	DS-3 - General Service	Note 1	Note 2	=C10-B10	=D10/B10
11	DS-4 - Large General Service	Note 1	Note 2	=C11-B11	=D11/B11
12					
13	DS-3 & DS-4 Combined	=B10+B11	=C10+C11	=C13-B13	=D13/B13
14					
15		Current	Change	Proposed	
16		(1)	(2)	(3)	
17					
18	DS-3 & DS-4 Transformation Charge	Note 3	=ROUND((1+\$E\$13),6)	=ROUND(B18*C18,2)	
19					
20	DS-3 & DS-4 Metering Reassignment Charge	Note 3		=D18*150	
21					
22	DS-4 Reactive Demand Charge	Note 3	=ROUND((1+\$E\$11),6)	=ROUND(B22*C22,2)	
23					
24					
25	Note 1: Sum of Delivery Service and EDT Cost Recovery revenue for all Rate Zones of the respective rate class, from Col(1) of Revenue Allocation worksheet.				
26	Note 2: Sum of total constrained revenue change for each Rate Zone determined in the Revenue Allocation worksheet, Col(18).				
27	Note 3: Current applicable charge.				

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APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

	A	B	C	D	E	F	G	H	
1	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination								
2			Present		Proposed				
3			Unit		Unit		Change		
4	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent	
5	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
6	DS-4 - Large General Service								
7	PRIMARY Supply or Below								
8	Total Rate Change Target							=\$D\$33*H8	Note 2
9	Customer Charge								
10	Secondary	Note 1	Note 3	=C10*B10	Note 4	=E10*B10	=F10-D10	=G10/D10	
11	Primary	Note 1	Note 3	=C11*B11	Note 4	=E11*B11	=F11-D11	=G11/D11	
12	High Voltage	Note 1	Note 3	=C12*B12	Note 4	=E12*B12	=F12-D12	=G12/D12	
13	+100 kV	Note 1	Note 3	=C13*B13	Note 4	=E13*B13	=F13-D13	=G13/D13	
14	Meter Charge								
15	Secondary	Note 1	Note 3	=C15*B15	Note 4	=E15*B15	=F15-D15	=G15/D15	
16	Primary	Note 1	Note 3	=C16*B16	Note 4	=E16*B16	=F16-D16	=G16/D16	
17	High Voltage	Note 1	Note 3	=C17*B17	Note 4	=E17*B17	=F17-D17	=G17/D17	
18	+100 kV	Note 1	Note 3	=C18*B18	Note 4	=E18*B18	=F18-D18	=G18/D18	
19	Meter Reassignment	Note 1	Note 3	=C19*B19	Note 5	=E19*B19	=F19-D19	=G19/D19	
20	Transformation Charge	Note 1	Note 3	=C20*B20	Note 5	=E20*B20	=F20-D20	=G20/D20	
21	Reactive Demand	Note 1	Note 3	=C21*B21	Note 5	=E21*B21	=F21-D21	=G21/D21	
22	Rate Limiter		Note 3	Note 6	Note 6	Note 6	=F22-D22	=G22/D22	
23	Subtotal			=SUM(D10:D22)		=SUM(F10:F22)	=F23-D23	=G23/D23	
24									
25	Remaining Amount to Achieve Target							=G8-G23	
26	Percentage of Dist Tax and Dist Delivery								=G25/D32
27	Change to Dist Deliv Charge							Note 7	
28	Change to EDT Cost Recovery							Note 7	
29	Distribution Delivery Charge								
30	Primary and below	Note 1	Note 3	=C30*B30	=C30*(1+H27)	=E30*B30	=F30-D30	=G30/D30	
31	EDT Cost Recovery	Note 1	Note 3	=C31*B31	=C31*(1+H28)	=E31*B31	=F31-D31	=G31/D31	
32	Subtotal			=SUM(D30:D31)		=SUM(F30:F31)	=+G30+G31		

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H	
34	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination								
35			Present		Proposed				
36			Unit		Unit		Change		
37	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent	
38	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
39	DS-4 - Large General Service (cont.)								
40	HIGH VOLTAGE Supply								
41	Total Rate Change Target							=D66*H41	Note 2
42	Customer Charge								
43	Secondary	Note 1	Note 3	=C43*B43	Note 4	=E43*B43	=F43-D43	=G43/D43	
44	Primary	Note 1	Note 3	=C44*B44	Note 4	=E44*B44	=F44-D44	=G44/D44	
45	High Voltage	Note 1	Note 3	=C45*B45	Note 4	=E45*B45	=F45-D45	=G45/D45	
46	+100 kV	Note 1	Note 3	=C46*B46	Note 4	=E46*B46	=F46-D46	=G46/D46	
47	Meter Charge								
48	Secondary	Note 1	Note 3	=C48*B48	Note 4	=E48*B48	=F48-D48	=G48/D48	
49	Primary	Note 1	Note 3	=C49*B49	Note 4	=E49*B49	=F49-D49	=G49/D49	
50	High Voltage	Note 1	Note 3	=C50*B50	Note 4	=E50*B50	=F50-D50	=G50/D50	
51	+100 kV	Note 1	Note 3	=C51*B51	Note 4	=E51*B51	=F51-D51	=G51/D51	
52	Meter Reassignment	Note 1	Note 3	=C52*B52	Note 5	=E52*B52	=F52-D52	=G52/D52	
53	Transformation Charge	Note 1	Note 3	=C53*B53	Note 5	=E53*B53	=F53-D53	=G53/D53	
54	Reactive Demand	Note 1	Note 3	=C54*B54	Note 5	=E54*B54	=F54-D54	=G54/D54	
55	Rate Limiter		Note 3	Note 6	Note 6	Note 6	=F55-D55	=G55/D55	
56	Subtotal			=SUM(D43:D55)		=SUM(F43:F55)	=F56-D56	=G56/D56	
57									
58	Remaining Amount to Achieve Target							=G41-G56	
59	Percentage of EDT Cost Recovery and Dist Delivery								=G58/D65
60	Change to Dist Deliv Charge								Note 7
61	Change to EDT Cost Recovery								Note 7
62	Distribution Delivery Charge								
63	High Voltage	Note 1	Note 3	=C63*B63	=C63*(1+H60)	=E63*B63	=F63-D63	=G63/D63	
64	EDT Cost Recovery	Note 1	Note 3	=C64*B64	=C64*(1+H61)	=E64*B64	=F64-D64	=G64/D64	
65	Subtotal			=SUM(D63:D64)		=SUM(F63:F64)	=G63+G64		
66	Subtotal High Volt. Supply	Note 1		=SUM(D56,D65)		=SUM(F56,F65)	=F66-D66	=G66/D66	

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H	
67	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination								
68			Present		Proposed				
69			Unit		Unit		Change		
70	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent	
71	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
72	DS-4 - Large General Service (cont.)								
73	+100 KV Supply								
74	Total Rate Change Target							=D99*H74	Note 2
75	Customer Charge								
76	Secondary	Note 1	Note 3	=C76*B76	Note 4	=E76*B76	=F76-D76	=G76/D76	
77	Primary	Note 1	Note 3	=C77*B77	Note 4	=E77*B77	=F77-D77	=G77/D77	
78	High Voltage	Note 1	Note 3	=C78*B78	Note 4	=E78*B78	=F78-D78	=G78/D78	
79	+100 kV	Note 1	Note 3	=C79*B79	Note 4	=E79*B79	=F79-D79	=G79/D79	
80	Meter Charge								
81	Secondary	Note 1	Note 3	=C81*B81	Note 4	=E81*B81	=F81-D81	=G81/D81	
82	Primary	Note 1	Note 3	=C82*B82	Note 4	=E82*B82	=F82-D82	=G82/D82	
83	High Voltage	Note 1	Note 3	=C83*B83	Note 4	=E83*B83	=F83-D83	=G83/D83	
84	+100 kV	Note 1	Note 3	=C84*B84	Note 4	=E84*B84	=F84-D84	=G84/D84	
85	Meter Reassignment								
86	Transformation Charge	Note 1	Note 3	=C86*B86	Note 5	=E86*B86	=F86-D86	=G86/D86	
87	Reactive Demand	Note 1	Note 3	=C87*B87	Note 5	=E87*B87	=F87-D87	=G87/D87	
88	Rate Limiter		Note 3	Note 6	Note 6	Note 6	=F88-D88	=G88/D88	
89	Subtotal			=SUM(D76:D88)		=SUM(F76:F88)	=F89-D89	=G89/D89	
90									
91	Remaining Amount to Achieve Target							=G74-G89	
92	Percentage of EDT Cost Recovery and Dist Delivery								=G91/D98
93	Change to Dist Deliv Charge								Note 7
94	Change to EDT Cost Recovery								Note 7
95	Distribution Delivery Charge								
96	+100 kV	Note 1	Note 3	=C96*B96	=C96*(1+H93)	=E96*B96	=F96-D96	=G96/D96	
97	EDT Cost Recovery	Note 1	Note 3	=C97*B97	=C97*(1+H94)	=E97*B97	=F97-D97	=G97/D97	
98	Subtotal			=SUM(D96:D97)		=SUM(F96:F97)	=SUM(G96:G97)	=G98/D98	
99	Subtotal +100 kV Supply	Note 1		=SUM(D89,D98)		=SUM(F76:F97)	=F99-D99	=G99/D99	
100									
101	Total DS-4	=B66+B33+B99		=D66+D33+D99		=F66+F33+F99	=F101-D101	=G101/D101	

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H
102	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination							
103			Present		Proposed			
104			Unit		Unit		Change	
105	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent
106	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
107	DS-1 - Residential Service							
108	Total Rate Change Target						=D121*H108	Note 2
109	Customer Charge	Note 1	Note 3	=C109*B109	Note 4	=E109*B109	=F109-D109	=G109/D109
110	Meter Charge	Note 1	Note 3	=C110*B110	Note 4	=E110*B110	=F110-D110	=G110/D110
111	EDT Cost Recovery	Note 1	Note 3	=C111*B111	Note 8	=E111*B111	=F111-D111	=G111/D111
112	Subtotal			=SUM(D109:D111)		=SUM(F109:F111)	=SUM(G109:G111)	=G112/D112
113								
114	Remaining Amount to Achieve Target						=G108-G112	=G114/D120
115								
116	Distribution Delivery Charge							
117	Summer	Note 1	Note 3	=C117*B117	=C117*(1+\$H\$114)	=E117*B117	=F117-D117	=G117/D117
118	Non-Summer (0-800)	Note 1	Note 3	=C118*B118	=C118*(1+\$H\$114)	=E118*B118	=F118-D118	=G118/D118
119	Non-Summer (800+)	Note 1	Note 3	=C119*B119	=C119*(1+\$H\$114)	=E119*B119	=F119-D119	=G119/D119
120	Subtotal			=SUM(D117:D119)		=SUM(F117:F119)		
121	Total DS-1	Note 1		=SUM(D112,D120)		=SUM(F112,F120)	=F121-D121	=G121/D121
122								
123	DS-2 - Small General Service							
124	Total Rate Change Target						=D147*H124	Note 2
125	Customer Charge							
126	Secondary	Note 1	Note 3	=C126*B126	Note 4	=E126*B126	=F126-D126	=G126/D126
127	Non-Secondary	Note 1	Note 3	=C127*B127	Note 4	=E127*B127	=F127-D127	=G127/D127
128	Unmetered	Note 1	Note 3	=C128*B128	=E126	=E128*B128	=F128-D128	=G128/D128
129	Meter Charge							
130	Secondary	Note 1	Note 3	=C130*B130	Note 4	=E130*B130	=F130-D130	=G130/D130
131	Non-Secondary	Note 1	Note 3	=C131*B131	Note 4	=E131*B131	=F131-D131	=G131/D131
132	EDT Cost Recovery	Note 1	Note 3	=C132*B132	Note 8	=E132*B132	=F132-D132	=G132/D132
133	Subtotal			=SUM(D126:D132)		=SUM(F126:F132)	=F133-D133	=G133/D133
134								
135	Remaining Amount to Achieve Target						=G124-G133	=G135/D146
136								
137	Distribution Delivery Charge							
138	Metered							
139	Summer	Note 1	Note 3	=C139*B139	=C139*(1+\$H\$135)	=E139*B139	=F139-D139	=G139/D139
140	Non-Summer (0-2000)	Note 1	Note 3	=C140*B140	=C140*(1+\$H\$135)	=E140*B140	=F140-D140	=G140/D140
141	Non-Summer (2000+)	Note 1	Note 3	=C141*B141	=C141*(1+\$H\$135)	=E141*B141	=F141-D141	=G141/D141
142	Unmetered							
143	Summer	Note 1	Note 3	=C143*B143	=C143*(1+\$H\$135)	=E143*B143	=F143-D143	=G143/D143
144	Non-Summer (0-2000)	Note 1	Note 3	=C144*B144	=C144*(1+\$H\$135)	=E144*B144	=F144-D144	=G144/D144
145	Non-Summer (2000+)	Note 1	Note 3	=C145*B145	=C145*(1+\$H\$135)	=E145*B145	=F145-D145	=G145/D145
146	Subtotal			=SUM(D139:D145)		=SUM(F139:F145)	=F146-D146	=G146/D146
147	Total DS-2	Note 1		=SUM(D133,D146)		=SUM(F133,F146)	=F147-D147	=G147/D147

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H
148	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination							
149			Present		Proposed			
150			Unit		Unit		Change	
151	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent
152	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
153	DS-3 - General Service							
154	PRIMARY Supply or Below							
155	Total Rate Change Target						=D177*H155	Note 2
156	Customer Charge							
157	Secondary	Note 1	Note 3	=C157*B157	Note 4	=E157*B157	=F157-D157	=G157/D157
158	Primary	Note 1	Note 3	=C158*B158	Note 4	=E158*B158	=F158-D158	=G158/D158
159	High Voltage	Note 1	Note 3	=C159*B159	Note 4	=E159*B159	=F159-D159	=G159/D159
160	+100 kV	Note 1	Note 3	=C160*B160	Note 4	=E160*B160	=F160-D160	=G160/D160
161	Meter Charge							
162	Secondary	Note 1	Note 3	=C162*B162	Note 4	=E162*B162	=F162-D162	=G162/D162
163	Primary	Note 1	Note 3	=C163*B163	Note 4	=E163*B163	=F163-D163	=G163/D163
164	High Voltage	Note 1	Note 3	=C164*B164	Note 4	=E164*B164	=F164-D164	=G164/D164
165	+100 kV	Note 1	Note 3	=C165*B165	Note 4	=E165*B165	=F165-D165	=G165/D165
166	Meter Reassignment Charge	Note 1	Note 3	=C166*B166	Note 5	=E166*B166	=F166-D166	=G166/D166
167	Transformation Charge	Note 1	Note 3	=C167*B167	Note 5	=E167*B167	=F167-D167	=G167/D167
168	EDT Cost Recovery	Note 1	Note 3	=C168*B168	Note 8	=E168*B168	=F168-D168	=G168/D168
169	Rate Limiter		Note 3	Note 6	Note 6	Note 6	=F169-D169	=G169/D169
170	Subtotal			=SUM(D157:D169)		=SUM(F157:F169)	=F170-D170	=G170/D170
171								
172	Remaining Amount to Achieve Target						=G155-G170	=G172/D175
173								
174	Distribution Delivery Charge							
175	Primary and below	Note 1	Note 3	=C175*B175	=C175*(1+\$H\$172)	=E175*B175	=F175-D175	=G175/D175
176								
177	Subtotal Primary Supply	Note 1		=SUM(D175,D170)		=SUM(F175,F170)	=F177-D177	=G177/D177

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H	
178	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination								
179			Present		Proposed				
180			Unit		Unit		Change		
181	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent	
182	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
183	DS-3 - General Service (cont.)								
184	HIGH VOLTAGE Supply								
185	Total Rate Change Target							=D207*H185	Note 2
186	Customer Charge								
187	Secondary	Note 1	Note 3	=C187*B187	Note 4	=E187*B187	=F187-D187	=G187/D187	
188	Primary	Note 1	Note 3	=C188*B188	Note 4	=E188*B188	=F188-D188	=G188/D188	
189	High Voltage	Note 1	Note 3	=C189*B189	Note 4	=E189*B189	=F189-D189	=G189/D189	
190	+100 kV	Note 1	Note 3	=C190*B190	Note 4	=E190*B190	=F190-D190	=G190/D190	
191	Meter Charge								
192	Secondary	Note 1	Note 3	=C192*B192	Note 4	=E192*B192	=F192-D192	=G192/D192	
193	Primary	Note 1	Note 3	=C193*B193	Note 4	=E193*B193	=F193-D193	=G193/D193	
194	High Voltage	Note 1	Note 3	=C194*B194	Note 4	=E194*B194	=F194-D194	=G194/D194	
195	+100 kV	Note 1	Note 3	=C195*B195	Note 4	=E195*B195	=F195-D195	=G195/D195	
196	Meter Reassignment	Note 1	Note 3	=C196*B196	Note 5	=E196*B196	=F196-D196	=G196/D196	
197	Transformation Charge	Note 1	Note 3	=C197*B197	Note 5	=E197*B197	=F197-D197	=G197/D197	
198	EDT Cost Recovery	Note 1	Note 3	=C198*B198	Note 8	=E198*B198	=F198-D198	=G198/D198	
199	Rate Limiter		Note 3	Note 6	Note 6	Note 6	=F199-D199	=G199/D199	
200	Subtotal			=SUM(D187:D199)		=SUM(F187:F199)	=F200-D200	=G200/D200	
201									
202	Remaining Amount to Achieve Target							=G185-G200	=G202/D205
203									
204	Distribution Delivery Charge								
205	High Voltage	Note 1	Note 3	=C205*B205	=C205*(1+\$H\$202)	=E205*B205	=F205-D205	=G205/D205	
206									
207	Subtotal High Voltage Supply	Note 1		=SUM(D200,D205)		=SUM(F200,F205)	=F207-D207	=G207/D207	

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H	
208	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination								
209			Present		Proposed				
210			Unit		Unit		Change		
211	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent	
212	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
213	DS-3 - General Service (cont.)								
214	+100 kV Supply								
215	Total Rate Change Target							=D237*H215	Note 2
216	Customer Charge								
217	Secondary	Note 1	Note 3	=C217*B217	Note 4	=E217*B217	=F217-D217	=G217/D217	
218	Primary	Note 1	Note 3	=C218*B218	Note 4	=E218*B218	=F218-D218	=G218/D218	
219	High Voltage	Note 1	Note 3	=C219*B219	Note 4	=E219*B219	=F219-D219	=G219/D219	
220	+100 kV	Note 1	Note 3	=C220*B220	Note 4	=E220*B220	=F220-D220	=G220/D220	
221	Meter Charge								
222	Secondary	Note 1	Note 3	=C222*B222	Note 4	=E222*B222	=F222-D222	=G222/D222	
223	Primary	Note 1	Note 3	=C223*B223	Note 4	=E223*B223	=F223-D223	=G223/D223	
224	High Voltage	Note 1	Note 3	=C224*B224	Note 4	=E224*B224	=F224-D224	=G224/D224	
225	+100 kV	Note 1	Note 3	=C225*B225	Note 4	=E225*B225	=F225-D225	=G225/D225	
226	Meter Reassignment	Note 1	Note 3	=C226*B226	Note 5	=E226*B226	=F226-D226	=G226/D226	
227	Transformation Charge	Note 1	Note 3	=C227*B227	Note 5	=E227*B227	=F227-D227	=G227/D227	
228	EDT Cost Recovery	Note 1	Note 3	=C228*B228	Note 8	=E228*B228	=F228-D228	=G228/D228	
229	Rate Limiter		Note 3	Note 6	Note 6	Note 6	=F229-D229	=G229/D229	
230	Subtotal			=SUM(D217:D229)		=SUM(F217:F229)	=F230-D230	=G230/D230	
231									
232	Remaining Amount to Achieve Target							=G215-G230	=G232/D235
233									
234	Distribution Delivery Charge								
235	+100 kV	Note 1	Note 3	=C235*B235	Note 11	=E235*B235	=F235-D235	=G235/D235	
236									
237	Subtotal +100 kV Supply	Note 1		=SUM(D230,D235)		=SUM(F217:F235)	=F237-D237	=G237/D237	
238									
239	Total DS-3	Note 1		=D177+D237+D207		=F177+F237+F207	=F239-D239	=G239/D239	

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H	
240	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination								
241			Present		Proposed				
242			Unit		Unit		Change		
243	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount	Amount	Percent	
244	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
245	DS-5 - Protective Lighting Service								
246	Total Rate Change Target							=D275*H246	Note 2
247	Misc. Lighting charges								
248	Customer Charge	Note 1	Note 3	=C248*B248	Note 4	=E248*B248	=F248-D248	=G248/D248	
249	Meter Charge	Note 1	Note 3	=C249*B249	Note 4	=E249*B249	=F249-D249	=G249/D249	
250	EDT Cost Recovery	Note 1	Note 3	=C250*B250	Note 8	=E250*B250	=F250-D250	=G250/D250	
251	Poles	Note 1	Note 3	=C251*B251	Note 9	=E251*B251			
252	Misc. Rev		Note 10		Note 10		=F252-D252	=G252/D252	
253	Subtotal			=SUM(D248:D252)		=SUM(F248:F252)	=F253-D253	=G253/D253	
254									
255	Remaining Amount to Achieve Target						=G246-G253		
256	Percentage of Fixture and Dist Delivery							=G255/D273	
257	Distribution Delivery Charge	Note 1	Note 3	=C257*B257	=C257*(1+\$H\$256)	=E257*B257	=F257-D257	=G257/D257	
258	Fixture Charge								
259	Area								
260	Sodium Vapor 100	Note 1	Note 3	=C260*B260	=C260*(1+\$H\$256)	=E260*B260	=F260-D260	=G260/D260	
261	Sodium Vapor 250	Note 1	Note 3	=C261*B261	=C261*(1+\$H\$256)	=E261*B261	=F261-D261	=G261/D261	
262	Sodium Vapor 400	Note 1	Note 3	=C262*B262	=C262*(1+\$H\$256)	=E262*B262	=F262-D262	=G262/D262	
263	Metal Halide 250	Note 1	Note 3	=C263*B263	=C263*(1+\$H\$256)	=E263*B263	=F263-D263	=G263/D263	
264	Metal Halide 400	Note 1	Note 3	=C264*B264	=C264*(1+\$H\$256)	=E264*B264	=F264-D264	=G264/D264	
265	Directional								
266	Sodium Vapor 250	Note 1	Note 3	=C266*B266	=C266*(1+\$H\$256)	=E266*B266	=F266-D266	=G266/D266	
267	Sodium Vapor 400	Note 1	Note 3	=C267*B267	=C267*(1+\$H\$256)	=E267*B267	=F267-D267	=G267/D267	
268	Metal Halide 250	Note 1	Note 3	=C268*B268	=C268*(1+\$H\$256)	=E268*B268	=F268-D268	=G268/D268	
269	Metal Halide 400	Note 1	Note 3	=C269*B269	=C269*(1+\$H\$256)	=E269*B269	=F269-D269	=G269/D269	
270	Decorative								
271	Sodium Vapor 100	Note 1	Note 3	=C271*B271	=C271*(1+\$H\$256)	=E271*B271	=F271-D271	=G271/D271	
272	Metal Halide 150	Note 1	Note 3	=C272*B272	=C272*(1+\$H\$256)	=E272*B272	=F272-D272	=G272/D272	
273	Subtotal	=SUM(B260:B272)		=SUM(D260:D272)		=SUM(F260:F272)	=F273-D273	=G273/D273	
274									
275	Total DS-5	Note 1		=SUM(D273,D253)		=SUM(F273,F253)	=F275-D275	=G275/D275	
276									
277	Rate Zone Subtotal	Σ DS-1 - DS-5		Σ DS-1 - DS-5		Σ DS-1 - DS-5	=F277-D277	=G277/D277	

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued on next sheet)

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APPENDIX B
DETERMINATION OF DELIVERY SERVICE CHARGES

(Revenue Under Present and Proposed Rates and Dist. Delivery Charge Determination continued)

	A	B	C	D	E	F	G	H
1	Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination							
278								
279	Note 1: Derived from work papers substantially similar in format to Part 285.5105 (Schedule E-5).							
280	Note 2: From Revenue Allocation worksheet, Col(17).							
281	Note 3: Current applicable charge.							
282	Note 4: From Customer and Meter Charge Development worksheet, Col(3)							
283	Note 5: From Transformation, Reactive Demand, and Meter Reassignment worksheet, Col(3)							
284	Note 6: Estimated Rate Limiter credit amounts under present and proposed unit charges, respectively. Proposed Rate Limiter unit credit set to level that produces approximately the same level of total credits under "present" and "proposed" unit charges for each Rate Zone.							
285	Note 7: Percentage change required to the Distribution Delivery Charge and EDT Cost Recovery, respectively, to achieve targeted revenue allocation amount.							
286	Note 8: From EDT Cost Recovery Development worksheet.							
287	Note 9: Pole Charge for Rate Zone III only, does not change from "present" charge.							
288	Note 10: Miscellaneous revenue from lighting and related equipment.							
289	Note 11: Change Distribution Delivery Charge by amount equal to overall percentage allocated to DS-3 if subclass revenue is zero, otherwise change by percentage in cell H232.							

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	A	B
1	EDT Cost Recovery (Electric Distribution Tax) Development	
2		
3		Present Distribution Tax Rates in Tax Additions Tariff
4		
5	DS-1 (Residential)	Note 1
6	DS-2 (Small Gen Svc)	Note 1
7	DS-3 (General Service)	Note 1
8	DS-5 (Lighting)	Note 1
9	DS-4 (Large Gen Svc)	
10	Primary	Note 1
11	High Voltage	Note 1
12	+100 kV	Note 1
13		
14		Weather Normalized Test Year kWh Sales
15		
16	DS-1	Note 2
17	DS-2	Note 2
18	DS-3	Note 2
19	DS-5	<u>Note 2</u>
20	Subtotal DS1, 2, 3, 5	=SUM(B16:B19)
21	DS-4	
22	DS-4 Primary	Note 2
23	DS-4 High Voltage	Note 2
24	DS-4 +100 kV	<u>Note 2</u>
25	Subtotal DS-4	=SUM(B22:B24)
26	Total	=B25+B20

(EDT Cost Recovery (Electric Distribution Tax) Development continued on next sheet)

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DETERMINATION OF DELIVERY SERVICE CHARGES

(EDT Cost Recovery (Electric Distribution Tax) Development continued)

	A	B
1	EDT Cost Recovery (Electric Distribution Tax) Development	
2		
27		
28		DS-4 Proposed EDT Cost Recovery Charges
29		
30	Primary	Note 3
31	High Voltage	Note 3
32	+100 kV	Note 3
33		
34		Development of EDT Cost Recovery Charges for Non-DS-4 Rates
35		
36	DS-4 EDT Cost Recovery Contribution	
37	Primary	=B30*B22
38	High Voltage	=B31*B23
39	+100 kV	=B32*B24
40		=SUM(B37:B39)
41		
42	Average EDT Cost	Note 4
43	DS-4 Shortfall from Average	=B25*B42-B40
44	DS-4 Shortfall per kWh	
45	for DS-1 - DS-3, DS-5	=ROUND(B43/B20,7)
46	Proposed EDT Cost Recovery	=B45+B42
47		
48	Note 1: Current applicable charge.	
49	Note 2: kWh sales from Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination work papers.	
50	Note 3: DS-4 EDT Cost Recovery charges from Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination work papers.	
51	Note 4: Annual EDT Cost divided by annual kWh sales for AIC.	
52		
53		

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Ameren Illinois Company d/b/a Ameren Illinois Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery _ Informational Sheet Supplemental to Sheet Nos. _____ of Electric Service Schedule III. C. C. No 1 Effective With the _____ Billing Period			
<u>DS-1 (Residential)</u>	Rate Zone I	Rate Zone II	Rate Zone III
<u>Customer Charge</u>			
Per electric service account	Note 1	Note 1	Note 1
<u>Meter Charge</u>			
Per electric service account	Note 1	Note 1	Note 1
<u>Distribution Delivery Charge (per kWh)</u>			
Summer	Note 2	Note 2	Note 2
Non-Summer, First 800 kWh	Note 2	Note 2	Note 2
Non-Summer, Over 800 kWh	Note 2	Note 2	Note 2
Uncollectible Recovered in Base Rates (per monthly bill)	Note 3	Note 3	Note 3
EDT Cost Recovery (\$ per kWh)	Note 4	Note 4	Note 4
<u>DS-2 (Small General Service)</u>	Rate Zone I	Rate Zone II	Rate Zone III
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	Note 1	Note 1	Note 1
All other electric service accounts	Note 1	Note 1	Note 1
<u>Meter Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	Note 1	Note 1	Note 1
All other electric service accounts	Note 1	Note 1	Note 1
<u>Distribution Delivery Charge (per kWh)</u>			
Summer	Note 2	Note 2	Note 2
Non-summer, First 2,000 kWh	Note 2	Note 2	Note 2
Non-summer, Over 2,000 kWh	Note 2	Note 2	Note 2
Uncollectible Recovered in Base Rates (per monthly bill)	Note 3	Note 3	Note 3
EDT Cost Recovery (per kWh)	Note 4	Note 4	Note 4

(Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery continued on next sheet)

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RATE RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING
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DETERMINATION OF DELIVERY SERVICE CHARGES

(Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery continued)

Ameren Illinois Company d/b/a Ameren Illinois Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery <u>Informational Sheet Supplemental to Sheet Nos.</u> <u>_____ of Electric Service Schedule III. C. C. No 1</u> Effective With the _____ Billing Period			
<u>DS-3 (General Service)</u>	Rate Zone I	Rate Zone II	Rate Zone III
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	Note 1	Note 1	Note 1
Primary Meter Voltage (above 600 volts up to and including 15 kV)	Note 1	Note 1	Note 1
High Voltage Meter Voltage (above 15 kV up to 100 kV)	Note 1	Note 1	Note 1
+100 kV Meter Voltage (above 100 kV)	Note 1	Note 1	Note 1
<u>Meter Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	Note 1	Note 1	Note 1
Primary Meter Voltage (above 600 volts up to and including 15 kV)	Note 1	Note 1	Note 1
High Voltage Meter Voltage (above 15 kV up to 100 kV)	Note 1	Note 1	Note 1
+100 kV Meter Voltage (above 100 kV)	Note 1	Note 1	Note 1
<u>Distribution Delivery Charge (per kW)</u>			
Primary Supply Voltage	Note 2	Note 2	Note 2
High Supply Voltage	Note 2	Note 2	Note 2
+100 kV Supply Voltage	Note 2	Note 2	Note 2
Transformation Charge (per kW)	Note 5	Note 5	Note 5
Metering Reassignment Charge	Note 5	NA	NA
Rate Limiter (per kWh)	Note 6	Note 6	Note 6
Uncollectible Recovered in Base Rates (per monthly bill)	Note 3	Note 3	Note 3
EDT Cost Recovery (per kWh)	Note 4	Note 4	Note 4

(Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery continued on next sheet)

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(Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery continued)

Ameren Illinois Company d/b/a Ameren Illinois Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery <u>Informational Sheet Supplemental to Sheet Nos.</u> <u>_____ of Electric Service Schedule III. C. C. No 1</u> Effective With the _____ Billing Period			
<u>DS-4 (Large General Service)</u>	Rate Zone I	Rate Zone II	Rate Zone III
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	Note 1	Note 1	Note 1
Primary Meter Voltage (above 600 volts up to and including 15 kV)	Note 1	Note 1	Note 1
High Voltage Meter Voltage (above 15 kV up to 100 kV)	Note 1	Note 1	Note 1
+100 kV Meter Voltage (above 100 kV)	Note 1	Note 1	Note 1
<u>Meter Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	Note 1	Note 1	Note 1
Primary Meter Voltage (above 600 volts up to and including 15 kV)	Note 1	Note 1	Note 1
High Voltage Meter Voltage (above 15 kV up to 100 kV)	Note 1	Note 1	Note 1
+100 kV Meter Voltage (above 100 kV)	Note 1	Note 1	Note 1
<u>Distribution Delivery Charge (per kW)</u>			
Primary Supply Voltage	Note 2	Note 2	Note 2
High Supply Voltage	Note 2	Note 2	Note 2
+100 kV Supply Voltage	Note 2	Note 2	Note 2
Transformation Charge	Note 5	Note 5	Note 5
Metering Reassignment Charge	Note 5	NA	NA
<u>Reactive Demand Charge (per kVAR)</u>			
Per kVAR	Note 5	Note 5	Note 5
Rate Limiter (per kWh)	Note 6	Note 6	Note 6
Uncollectible Recovered in Base Rates (per monthly bill)	Note 3	Note 3	Note 3
<u>EDT Cost Recovery (per kWh)</u>			
Primary Supply Voltage	Note 4	Note 4	Note 4
High Supply Voltage	Note 4	Note 4	Note 4
+100 kV Supply Voltage	Note 4	Note 4	Note 4

(Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery continued on next sheet)

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(Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery continued)

Ameren Illinois Company d/b/a Ameren Illinois Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery _ Informational Sheet Supplemental to Sheet Nos. _____ of Electric Service Schedule III. C. C. No 1 Effective With the _____ Billing Period			
<u>DS-5 (Lighting Service)</u>	Rate Zone I	Rate Zone II	Rate Zone III
Fixture Charges for Street and Protective Lighting Service			
<u>Area</u>			
Sodium Vapor, 100 Nominal Watts	Note 2	Note 2	Note 2
Sodium Vapor, 250 Nominal Watts	Note 2	Note 2	Note 2
Sodium Vapor, 400 Nominal Watts	Note 2	Note 2	Note 2
Metal Halide, 250 Nominal Watts	Note 2	Note 2	Note 2
Metal Halide, 400 Nominal Watts	Note 2	Note 2	Note 2
<u>Directional</u>			
Sodium Vapor, 250 Nominal Watts	Note 2	Note 2	Note 2
Sodium Vapor, 400 Nominal Watts	Note 2	Note 2	Note 2
Metal Halide, 250 Nominal Watts	Note 2	Note 2	Note 2
Metal Halide, 400 Nominal Watts	Note 2	Note 2	Note 2
<u>Decorative</u>			
Sodium Vapor, 100 Nominal Watts	Note 2	Note 2	Note 2
Metal Halide, 175 Nominal Watts	Note 2	Note 2	Note 2
Other Charges			
Customer Charge (Customer-owned Lighting Fixtures)	Note 1	Note 1	Note 1
Meter Charge (Customer-owned Lighting Fixtures)	Note 1	Note 1	Note 1
Distribution Delivery Charge (per kWh) (All Lighting Fixtures)	Note 2	Note 2	Note 2
EDT Cost Recovery (per kWh) (All Lighting Fixtures)	Note 4	Note 4	Note 4
Pole Charge	NA	NA	Note 2
Note 1: From Customer and Meter Charge Development spreadsheet.			
Note 2: From Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination spreadsheet.			
Note 3: Determined by dividing uncollectible expense by bill count found in Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination spreadsheet.			
Note 4: From EDT Cost Recovery (Electric Distribution Tax) Development spreadsheet.			
Note 5: From Transformation, Reactive Demand, and Meter Reassignment Charge Development spreadsheet.			
Note 6: Determined from analysis of individual customer data.			

Date of Filing,

Date Effective,

Issued by S.A. Cisel, President
300 Liberty Street, Peoria IL 61602

	A	B	C	D	E	F	
1	Revenue Allocation						
2	Rate Zone I	Present Revenue	Class ECOSS			Ceiling At - 2.11% of Total Bill	
3		Delivery Service	Including	Difference			
4	<u>Delivery Service Classification</u>	<u>and EDT Cost Rec.</u>	<u>EDT Cost Rec.</u>	<u>Amount</u>	<u>Percent</u>		
5		(1)	(2)	(3)	(4)	(5)	
6		Note 1	Note 2	Col(2)-(1)	Col(3)/(1)	Col(1)*\$E\$15	
7	DS-1 - Residential Service	\$ 142,928,918	\$ 133,017,711	\$ (9,911,207)	-6.93%	\$ (3,010,468)	
8	DS-2 - Small General Service	\$ 45,200,582	\$ 47,793,303	\$ 2,592,720	5.74%	\$ (952,046)	
9	DS-3 - General Service	\$ 26,498,491	\$ 24,686,317	\$ (1,812,174)	-6.84%	\$ (558,130)	
10	DS-4 - Large General Service	\$ 18,998,630	\$ 22,683,252	\$ 3,684,622	19.39%	\$ (400,162)	
11	DS-5 - Protective Lighting Service	\$ 7,690,396	\$ 5,512,255	\$ (2,178,141)	-28.32%	\$ (161,980)	
12	Subtotal DS-1 - DS-5	\$ 241,317,019	\$ 233,692,839	\$ (7,624,180)	-3.16%		
13							
14	Revenue Allocation Constraint					1.50	
15	Constraint: Avg DS Change of -3.16% divided by 1.50					-2.11%	
16							
17		<u>Excess At -2.11%</u>	<u>Reallocation of</u>	1st Constrained Rate Change			
18	<u>Delivery Service Classification</u>	<u>of Total Bill</u>	<u>Excess</u>	<u>Realloc. Rev</u>	<u>Percent</u>		
19		(6)	(7)	(8)	(9)		
20		Note 3	Note 4	Col(3)-(6)+(7)	Col(8)/(1)		
21	DS-1 - Residential Service	\$ -	\$ 6,156,825	\$ (3,754,381)	-2.63%		
22	DS-2 - Small General Service	\$ 3,544,766	\$ -	\$ (952,046)	-2.11%		
23	DS-3 - General Service	\$ -	\$ 1,141,453	\$ (670,721)	-2.53%		
24	DS-4 - Large General Service	\$ 4,084,784	\$ -	\$ (400,162)	-2.11%		
25	DS-5 - Protective Lighting Service	\$ -	\$ 331,273	\$ (1,846,869)	-24.02%		
26	Total	\$ 7,629,550	\$ -	\$ (7,624,180)	-3.16%		
27							
28		<u>Excess At -2.11%</u>	<u>Reallocation of</u>	2nd Constrained Rate Change			
29	<u>Delivery Service Classification</u>	<u>of Total Bill</u>	<u>Excess</u>	<u>Realloc. Rev</u>	<u>Percent</u>		
30		(10)	(11)	(12)	(13)		
31		Note 5	Note 6	Col(8)-(10)+(11)	Col(12)/(1)		
32	DS-1 - Residential Service	\$ -	\$ -	\$ (3,754,381)	-2.63%		
33	DS-2 - Small General Service	\$ -	\$ -	\$ (952,046)	-2.11%		
34	DS-3 - General Service	\$ -	\$ -	\$ (670,721)	-2.53%		
35	DS-4 - Large General Service	\$ -	\$ -	\$ (400,162)	-2.11%		
36	DS-5 - Protective Lighting Service	\$ -	\$ -	\$ (1,846,869)	-24.02%		
37	Total	\$ -	\$ -	\$ (7,624,180)	-3.16%		
38							
39		<u>Excess At -2.11%</u>	<u>Reallocation of</u>	3rd Constrained Rate Change			Total
40	<u>Delivery Service Classification</u>	<u>of Total Bill</u>	<u>Excess</u>	<u>Realloc. Rev</u>	<u>Percent</u>		<u>Constrained Rev</u>
41		(14)	(15)	(16)	(17)		(18)
42		Note 7	Note 8	Col(12)-(14)+(15)	Col(16)/(1)		Col(17)+(1)
43	DS-1 - Residential Service	\$ -	\$ -	\$ (3,754,381)	-2.63%	\$ 139,174,537	
44	DS-2 - Small General Service	\$ -	\$ -	\$ (952,046)	-2.11%	\$ 44,248,536	
45	DS-3 - General Service	\$ -	\$ -	\$ (670,721)	-2.53%	\$ 25,827,770	
46	DS-4 - Large General Service	\$ -	\$ -	\$ (400,162)	-2.11%	\$ 18,598,468	
47	DS-5 - Protective Lighting Service	\$ -	\$ -	\$ (1,846,869)	-24.02%	\$ 5,843,527	
48	Total	\$ -	\$ -	\$ (7,624,180)	-3.16%	\$ 233,692,839	
49							
50	Note 1: Derived from workpapers substantially similar in format to Part 285.5105 (Schedule E-5).						
51	Note 2: Developed in accordance with the provisions in 83 Illinois Administrative Code Part 285.5110 and consistent with the directives of the ICC in its Order No. 09-0306 (cons.) and 10-0517.						
52	Note 3: For each class, if Col (3) greater than Col (5), Col (3) - Col (5), otherwise zero.						
53	Note 4: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded constraint) x Total Col (6).						
54	Note 5: For each class, if Col (8) greater than Col (5), Col (8) - Col (5), otherwise zero.						
55	Note 6: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st constraint) x Total Col (10).						
56	Note 7: For each class, if Col (12) greater than Col (5), Col (12) - Col (5), otherwise zero.						
57	Note 8: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st or 2nd constraint) x Total Col (14).						
58							

	A	B	C	D	E	F	
1	Revenue Allocation						
2	Rate Zone II	Present Revenue	Class ECOSS			Ceiling At	
3		Delivery Service	Including	Difference		11.62% of Total	
4	<u>Delivery Service Classification</u>	<u>and EDT Cost Rec.</u>	<u>EDT Cost Rec.</u>	<u>Amount</u>	<u>Percent</u>	<u>Bill</u>	
5		(1)	(2)	(3)	(4)	(5)	
6		Note 1	Note 2	Col(2)-(1)	Col(3)/(1)	Col(1)*\$E\$15	
7	DS-1 - Residential Service	\$ 76,698,622	\$ 81,945,519	\$ 5,246,898	6.84%	\$ 8,910,507	
8	DS-2 - Small General Service	\$ 21,276,540	\$ 22,583,197	\$ 1,306,657	6.14%	\$ 2,471,814	
9	DS-3 - General Service	\$ 14,633,674	\$ 11,938,244	\$ (2,695,431)	-18.42%	\$ 1,700,076	
10	DS-4 - Large General Service	\$ 7,228,760	\$ 12,647,998	\$ 5,419,238	74.97%	\$ 839,805	
11	DS-5 - Protective Lighting Service	\$ 2,742,106	\$ 2,958,589	\$ 216,483	7.89%	\$ 318,566	
12	Subtotal DS-1 - DS-5	\$ 122,579,701	\$ 132,073,546	\$ 9,493,845	7.75%		
13							
14	Revenue Allocation Constraint					1.50	
15	Constraint: 1.50 times Avg DS Change of 7.75%					11.62%	
16							
17		Excess At 11.62%	Reallocation of	1st Constrained Rate Change			
18	<u>Delivery Service Classification</u>	<u>of Total Bill</u>	<u>Excess</u>	<u>Realloc. Rev</u>	<u>Percent</u>		
19		(6)	(7)	(8)	(9)		
20		Note 3	Note 4	Col(3)-(6)+(7)	Col(8)/(1)		
21	DS-1 - Residential Service	\$ -	\$ 3,044,936	\$ 8,291,834	10.81%		
22	DS-2 - Small General Service	\$ -	\$ 844,679	\$ 2,151,336	10.11%		
23	DS-3 - General Service	\$ -	\$ 580,957	\$ (2,114,474)	-14.45%		
24	DS-4 - Large General Service	\$ 4,579,433	\$ -	\$ 839,805	11.62%		
25	DS-5 - Protective Lighting Service	\$ -	\$ 108,862	\$ 325,344	11.86%		
26	Total	\$ 4,579,433	\$ -	\$ 9,493,845	7.75%		
27							
28		Excess At 11.62%	Reallocation of	2nd Constrained Rate Change			
29	<u>Delivery Service Classification</u>	<u>of Total Bill</u>	<u>Excess</u>	<u>Realloc. Rev</u>	<u>Percent</u>		
30		(10)	(11)	(12)	(13)		
31		Note 5	Note 6	Col(8)-(10)+(11)	Col(12)/(1)		
32	DS-1 - Residential Service	\$ -	\$ 4,617	\$ 8,296,451	10.82%		
33	DS-2 - Small General Service	\$ -	\$ 1,281	\$ 2,152,616	10.12%		
34	DS-3 - General Service	\$ -	\$ 881	\$ (2,113,593)	-14.44%		
35	DS-4 - Large General Service	\$ 0	\$ -	\$ 839,805	11.62%		
36	DS-5 - Protective Lighting Service	\$ 6,779	\$ -	\$ 318,566	11.62%		
37	Total	\$ 6,779	\$ 6,779	\$ 9,493,845	7.75%		
38							
39		Excess At 11.62%	Reallocation of	3rd Constrained Rate Change			Total
40	<u>Delivery Service Classification</u>	<u>of Total Bill</u>	<u>Excess</u>	<u>Realloc. Rev</u>	<u>Percent</u>	<u>Constrained Rev</u>	
41		(14)	(15)	(16)	(17)	(18)	
42		Note 7	Note 8	Col(12)-(14)+(15)	Col(16)/(1)	Col(17)+(1)	
43	DS-1 - Residential Service	\$ -	\$ -	\$ 8,296,451	10.82%	\$ 84,995,072	
44	DS-2 - Small General Service	\$ -	\$ -	\$ 2,152,616	10.12%	\$ 23,429,156	
45	DS-3 - General Service	\$ -	\$ -	\$ (2,113,593)	-14.44%	\$ 12,520,081	
46	DS-4 - Large General Service	\$ -	\$ -	\$ 839,805	11.62%	\$ 8,068,565	
47	DS-5 - Protective Lighting Service	\$ -	\$ -	\$ 318,566	11.62%	\$ 3,060,672	
48	Total	\$ -	\$ -	\$ 9,493,845	7.75%	\$ 132,073,546	
49							
50	Note 1: Derived from workpapers substantially similar in format to Part 285.5105 (Schedule E-5).						
51	Note 2: Developed in accordance with the provisions in 83 Illinois Administrative Code Part 285.5110 and consistent with the directives of the ICC in its Order No. 09-0306 (cons.) and 10-0517.						
52	Note 3: For each class, if Col (3) greater than Col (5), Col (3) - Col (5), otherwise zero.						
53	Note 4: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded constraint) x Total Col (6).						
54	Note 5: For each class, if Col (8) greater than Col (5), Col (8) - Col (5), otherwise zero.						
55	Note 6: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st constraint) x Total Col (10).						
56	Note 7: For each class, if Col (12) greater than Col (5), Col (12) - Col (5), otherwise zero.						
57	Note 8: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st or 2nd constraint) x Total Col (14).						
58							

	A	B	C	D	E	F	
1	Revenue Allocation						
2	Rate Zone III	Present Revenue	Class ECOS			Ceiling At - 3.39% of Total Bill	
3		Delivery Service	Including				
4	<u>Delivery Service Classification</u>	<u>and EDT Cost Rec.</u>	<u>EDT Cost Rec.</u>	Difference			
5		(1)	(2)	Amount	Percent		
6		Note 1	Note 2	Col(2)-(1)	Col(3)/(1)	Col(1)*\$E\$15	
7	DS-1 - Residential Service	\$ 287,573,818	\$ 276,056,024	\$ (11,517,794)	-4.01%	\$ (9,754,693)	
8	DS-2 - Small General Service	\$ 87,950,934	\$ 76,303,160	\$ (11,647,774)	-13.24%	\$ (2,983,354)	
9	DS-3 - General Service	\$ 44,788,851	\$ 42,983,130	\$ (1,805,721)	-4.03%	\$ (1,519,267)	
10	DS-4 - Large General Service	\$ 30,219,721	\$ 34,433,957	\$ 4,214,236	13.95%	\$ (1,025,073)	
11	DS-5 - Protective Lighting Service	\$ 22,419,536	\$ 19,112,281	\$ (3,307,255)	-14.75%	\$ (760,485)	
12	Subtotal DS-1 - DS-5	\$ 472,952,860	\$ 448,888,552	\$ (24,064,308)	-5.09%		
13							
14	Revenue Allocation Constraint					1.50	
15	Constraint: Avg DS Change of -5.09% divided by 1.50					-3.39%	
16							
17		Excess At -3.39%	Reallocation of	1st Constrained Rate Change			
18	<u>Delivery Service Classification</u>	of Total Bill	Excess	Realloc. Rev	Percent		
19		(6)	(7)	(8)	(9)		
20		Note 3	Note 4	Col(3)-(6)+(7)	Col(8)/(1)		
21	DS-1 - Residential Service	\$ -	\$ 3,403,152	\$ (8,114,643)	-2.82%		
22	DS-2 - Small General Service	\$ -	\$ 1,040,812	\$ (10,606,962)	-12.06%		
23	DS-3 - General Service	\$ -	\$ 530,032	\$ (1,275,690)	-2.85%		
24	DS-4 - Large General Service	\$ 5,239,309	\$ -	\$ (1,025,073)	-3.39%		
25	DS-5 - Protective Lighting Service	\$ -	\$ 265,313	\$ (3,041,942)	-13.57%		
26	Total	\$ 5,239,309		\$ (24,064,308)	-5.09%		
27							
28		Excess At -3.39%	Reallocation of	2nd Constrained Rate Change			
29	<u>Delivery Service Classification</u>	of Total Bill	Excess	Realloc. Rev	Percent		
30		(10)	(11)	(12)	(13)		
31		Note 5	Note 6	Col(8)-(10)+(11)	Col(12)/(1)		
32	DS-1 - Residential Service	\$ 1,640,051	\$ -	\$ (9,754,693)	-3.39%		
33	DS-2 - Small General Service	\$ -	\$ 1,501,007	\$ (9,105,955)	-10.35%		
34	DS-3 - General Service	\$ 243,578	\$ -	\$ (1,519,267)	-3.39%		
35	DS-4 - Large General Service	\$ -	\$ -	\$ (1,025,073)	-3.39%		
36	DS-5 - Protective Lighting Service	\$ -	\$ 382,621	\$ (2,659,320)	-11.86%		
37	Total	\$ 1,883,628	\$ 1,883,628	\$ (24,064,308)	-5.09%		
38							
39		Excess At -3.39%	Reallocation of	3rd Constrained Rate Change			Total
40	<u>Delivery Service Classification</u>	of Total Bill	Excess	Realloc. Rev	Percent	Constrained Rev	
41		(14)	(15)	(16)	(17)	(18)	
42		Note 7	Note 8	Col(12)-(14)+(15)	Col(16)/(1)	Col(17)+(1)	
43	DS-1 - Residential Service	\$ -	\$ -	\$ (9,754,693)	-3.39%	\$ 277,819,125	
44	DS-2 - Small General Service	\$ -	\$ -	\$ (9,105,955)	-10.35%	\$ 78,844,979	
45	DS-3 - General Service	\$ -	\$ -	\$ (1,519,267)	-3.39%	\$ 43,269,584	
46	DS-4 - Large General Service	\$ -	\$ -	\$ (1,025,073)	-3.39%	\$ 29,194,648	
47	DS-5 - Protective Lighting Service	\$ -	\$ -	\$ (2,659,320)	-11.86%	\$ 19,760,215	
48	Total	\$ -	\$ -	\$ (24,064,308)	-5.09%	\$ 448,888,552	
49							
50	Note 1: Derived from workpapers substantially similar in format to Part 285.5105 (Schedule E-5).						
51	Note 2: Developed in accordance with the provisions in 83 Illinois Administrative Code Part 285.5110 and consistent with the directives of the ICC in its Order No. 09-0306 (cons.) and 10-0517.						
52	Note 3: For each class, if Col (3) greater than Col (5), Col (3) - Col (5), otherwise zero.						
53	Note 4: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded constraint) x Total Col (6).						
54	Note 5: For each class, if Col (8) greater than Col (5), Col (8) - Col (5), otherwise zero.						
55	Note 6: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st constraint) x Total Col (10).						
56	Note 7: For each class, if Col (12) greater than Col (5), Col (12) - Col (5), otherwise zero.						
57	Note 8: For each class, Col (1) / (Sum of Col (1) for DS-1 - DS-5 classes that have not exceeded 1st or 2nd constraint) x Total Col (14).						
58							

	A	B	C	D	E
1	Customer and Meter Charge Development				
2	Rate Change Summary: Average of All AIC Rate Zones				
3					
4		Present Revenue			
5		Delivery Service	Total	Difference	
6		& EDT Cost Recovery	Constrained Rev	Amount	Percent
7	DS-1 - Residential Service	\$ 507,201,358	\$ 501,988,734	\$ (5,212,624)	-1.03%
8	DS-2 - Small General Service	\$ 154,428,056	\$ 146,522,672	\$ (7,905,384)	-5.12%
9	DS-3 - General Service	\$ 85,921,017	\$ 81,617,435	\$ (4,303,581)	-5.01%
10	DS-4 - Large General Service	\$ 56,447,111	\$ 55,861,682	\$ (585,430)	-1.04%
11					
12	DS-3 & DS-4 Combined	\$ 142,368,128	\$ 137,479,117	\$ (4,889,011)	-3.43%
13					
14		Current	Change	Proposed	
15		(1)	(2)	(3)	
16	DS-1 Customer & Meter Charge				
17	Customer Charge	\$ 12.28	98.9723%	\$ 12.15	
18	Meter Charge	\$ 4.72	98.9723%	\$ 4.67	
19					
20	DS-2 Customer & Meter Charge				
21	<u>Customer Charge</u>				
22	Secondary	\$ 15.00	94.8809%	\$ 14.23	
23	Non-Secondary	\$ 294.94	94.8809%	\$ 279.84	
24	Unmetered	\$ 15.00	94.8809%	\$ 14.23	
25	<u>Meter Charge</u>				
26	Secondary	\$ 7.24	94.8809%	\$ 6.87	
27	Non-Secondary	\$ 9.84	94.8809%	\$ 9.34	
28					
29	DS-5 Customer & Meter Charge				
30	Customer Charge	\$ 15.00	Linked to DS-2	\$ 14.23	
31	Meter Charge	\$ 7.24		\$ 6.87	
32					
33	DS-3 and DS-4 Customer Charge				
34	<u>Customer Charge</u>				
35	Secondary	\$ 168.39	no change	\$ 168.39	
36	Primary	\$ 719.94	no change	\$ 719.94	
37	High Voltage	\$ 1,479.15	no change	\$ 1,479.15	
38	+100 kV	\$ 3,047.91	no change	\$ 3,047.91	
39					
40	DS-3 Meter Charge				
41	Secondary	\$ 26.34	no change	\$ 26.34	
42	Primary	\$ 27.23	no change	\$ 27.23	
43	High Voltage	\$ 64.41	no change	\$ 64.41	
44	+100 kV	\$ 64.41	no change	\$ 64.41	
45					
46	DS-4 Meter Charge				
47	Secondary	\$ 33.51	no change	\$ 33.51	
48	Primary	\$ 34.41	no change	\$ 34.41	
49	High Voltage	\$ 71.59	no change	\$ 71.59	
50	+100 kV	\$ 71.59	no change	\$ 71.59	
51					
52	Note 1: Sum of Delivery Service and EDT Cost Recovery revenue for all Rate Zones of the respective rate class, from Col(1) of Revenue Allocation worksheet.				
53	Note 2: Sum of total constrained revenue change for each Rate Zone determined in the Revenue Allocation worksheet, Col(18).				
54	Note 3: Current applicable charge.				

	A	B	C	D	E
1	Transformation, Reactive Demand, and Meter Reassignment Charge Development				
2					
3	Rate Change Summary: Average of All AIC Rate Zones				
4					
5		Present Revenue			
6		Delivery Service &	Total	Difference	
7		EDT Cost Recovery	Constrained Rev	Amount	Percent
8	DS-1 - Residential Service	\$ 507,201,358	\$ 501,988,734	\$ (5,212,624)	-1.03%
9	DS-2 - Small General Service	\$ 154,428,056	\$ 146,522,672	\$ (7,905,384)	-5.12%
10	DS-3 - General Service	\$ 85,921,017	\$ 81,617,435	\$ (4,303,581)	-5.01%
11	DS-4 - Large General Service	\$ 56,447,111	\$ 55,861,682	\$ (585,430)	-1.04%
12					
13	DS-3 & DS-4 Combined	\$ 142,368,128	\$ 137,479,117	\$ (4,889,011)	-3.43%
14					
15		Current	Change	Proposed	
16		(1)	(2)	(3)	
17					
18	DS-3 & DS-4 Transformation Charge	\$ 0.65	96.5659%	\$ 0.63	
19					
20	DS-3 & DS-4 Metering Reassignment Charge	\$ 97.50		\$ 94.50	
21					
22	DS-4 Reactive Demand Charge	\$ 0.29	98.9629%	\$ 0.29	

	A	B	C	D	E	F
1	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
2		Present			Proposed	
3			Unit		Unit	
4	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
5	(A)	(B)	(C)	(D)	(E)	(F)
6	DS-4 - Large General Service					
7	PRIMARY Supply or Below					
8	Total Rate Change Target					
9	Customer Charge					
10	Secondary	1,259	\$ 168.39	\$ 212,003	\$ 168.39	\$ 212,003
11	Primary	109	\$ 719.94	\$ 78,473	\$ 719.94	\$ 78,473
12	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
13	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
14	Meter Charge					
15	Secondary	1,259	\$ 33.51	\$ 42,189	\$ 33.51	\$ 42,189
16	Primary	109	\$ 34.41	\$ 3,751	\$ 34.41	\$ 3,751
17	High Voltage	-	\$ 71.59	\$ -	\$ 71.59	\$ -
18	+100 kV	-	\$ 71.59	\$ -	\$ 71.59	\$ -
19	Meter Reassignment	696	\$ 97.50	\$ 67,860	\$ 94.50	\$ 65,772
20	Transformation Charge	1,136,497	\$ 0.650	\$ 738,723	\$ 0.630	\$ 715,993
21	Reactive Demand	1,879,038	\$ 0.290	\$ 544,921	\$ 0.290	\$ 544,921
22	Rate Limiter	-	\$ 0.02175	\$ (46,217)	\$ 0.02022	\$ (50,289)
23	Subtotal			\$ 1,641,704		\$ 1,612,814
24						
25	Remaining Amount to Achieve Target					
26	Percentage of Dist Tax and Dist Delivery					
27	Change to Dist Deliv Charge					
28	Change to EDT Cost Recovery					
29	Distribution Delivery Charge					
30	Primary and below	2,860,361	\$ 3.071	\$ 8,784,170	\$ 3.054	\$ 8,735,544
31	EDT Cost Recovery	1,254,046,035	\$ 0.00062	\$ 777,509	\$ 0.0004936	\$ 618,997
32	Subtotal			\$ 9,561,678		\$ 9,354,541
33	Subtotal Primary Supply	1,254,046,035		\$ 11,203,382		\$ 10,967,355

	A	B	C	D	E	F
34	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
35		Present			Proposed	
36			Unit		Unit	
37	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
38	(A)	(B)	(C)	(D)	(E)	(F)
39	DS-4 - Large General Service (cont.)					
40	HIGH VOLTAGE Supply					
41	Total Rate Change Target					
42	Customer Charge					
43	Secondary	48	\$ 168.39	\$ 8,083	\$ 168.39	\$ 8,083
44	Primary	635	\$ 719.94	\$ 457,162	\$ 719.94	\$ 457,162
45	High Voltage	22	#####	\$ 32,541	\$ 1,479.15	\$ 32,541
46	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
47	Meter Charge					
48	Secondary	48	\$ 33.51	\$ 1,608	\$ 33.51	\$ 1,608
49	Primary	635	\$ 34.41	\$ 21,850	\$ 34.41	\$ 21,850
50	High Voltage	22	\$ 71.59	\$ 1,575	\$ 71.59	\$ 1,575
51	+100 kV	-	\$ 71.59	\$ -	\$ 71.59	\$ -
52	Meter Reassignment					
53	Transformation Charge	2,448,052	\$ 0.650	\$ 1,591,234	\$ 0.630	\$ 1,542,273
54	Reactive Demand	2,722,885	\$ 0.290	\$ 789,637	\$ 0.290	\$ 789,637
55	Rate Limiter	-	\$ 0.02175	\$ (236)	\$ 0.02022	\$ (281)
56	Subtotal			\$ 2,918,664		\$ 2,869,190
57						
58	Remaining Amount to Achieve Target					
59	Percentage of Dist Tax and Dist Delivery					
60	Change to Dist Deliv Charge					
61	Change to EDT Cost Recovery					
62	Distribution Delivery Charge					
63	High Voltage	4,431,490	\$ 0.842	\$ 3,731,315	\$ 0.822	\$ 3,642,685
64	EDT Cost Recovery	2,372,312,065	\$ 0.00037	\$ 877,755	\$ 0.0003614	\$ 857,354
65	Subtotal			\$ 4,609,070		\$ 4,500,039
66	Subtotal High Volt. Supply	2,372,312,065		\$ 7,527,734		\$ 7,369,228

	A	B	C	D	E	F
67	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
68		Present			Proposed	
69			Unit		Unit	
70	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
71	(A)	(B)	(C)	(D)	(E)	(F)
72	DS-4 - Large General Service (cont.)					
73	+100 kV Supply					
74	Total Rate Change Target					
75	Customer Charge					
76	Secondary	-	\$ 168.39	\$ -	\$ 168.39	\$ -
77	Primary	42	\$ 719.94	\$ 30,237	\$ 719.94	\$ 30,237
78	High Voltage	30	#####	\$ 44,375	\$ 1,479.15	\$ 44,375
79	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
80	Meter Charge					
81	Secondary	-	\$ 33.51	\$ -	\$ 33.51	\$ -
82	Primary	42	\$ 34.41	\$ 1,445	\$ 34.41	\$ 1,445
83	High Voltage	30	\$ 71.59	\$ 2,148	\$ 71.59	\$ 2,148
84	+100 kV	-	\$ 71.59	\$ -	\$ 71.59	\$ -
85	Meter Reassignment	60	\$ 97.50	\$ 5,850	\$ 94.50	\$ 5,670
86	Transformation Charge	36,370	\$ 0.650	\$ 23,640	\$ 0.630	\$ 22,913
87	Reactive Demand	-	\$ 0.650	\$ -	\$ 0.290	\$ -
88	Rate Limiter	-	\$ 0.02175	\$ -	\$ 0.02022	\$ -
89	Subtotal non-EDT & Dist. Delivery			\$ 107,695		\$ 106,788
90						
91	Remaining Amount to Achieve Target					
92	Percentage of Dist Tax and Dist Delivery					
93	Change to Dist Deliv Charge					
94	Change to EDT Cost Recovery					
95	Distribution Delivery Charge					
96	+100 kV	2,319,374	\$ 0.016	\$ 37,110	\$ 0.016	\$ 37,110
97	EDT Cost Recovery	1,227,086,699	\$ 0.00010	\$ 122,709	\$ 0.0000962	\$ 118,046
98	Subtotal EDT & Dist. Delivery			\$ 159,819		\$ 155,156
99	Subtotal +100 kV Supply	<u>1,227,086,699</u>		<u>\$ 267,514</u>		<u>\$ 261,943</u>
100						
101	Total DS-4	<u>4,853,444,799</u>		<u>\$ 18,998,630</u>		<u>18,598,527</u>

	A	B	C	D	E	F
102	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
103		Present			Proposed	
104			Unit		Unit	
105	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
106	(A)	(B)	(C)	(D)	(E)	(F)
107	DS-1 - Residential Service					
108	Total Rate Change Target					
109	Customer Charge	3,960,285	\$ 12.28	\$ 48,632,300	\$ 12.15	\$ 48,117,463
110	Meter Charge	3,960,285	\$ 4.72	\$ 18,692,545	\$ 4.67	\$ 18,494,531
111	EDT Cost Recovery	3,878,370,410	\$ 0.00196	\$ 7,601,606	\$ 0.0014224	\$ 5,516,594
112	Subtotal non-Dist Delivery Charge			\$ 74,926,451		\$ 72,128,588
113						
114	Remaining Amount to Achieve Target					
115						
116	Distribution Delivery Charge					
117	Summer	1,424,868,848	\$ 0.02779	\$ 39,597,105	\$ 0.02739	\$ 39,027,158
118	Non-Summer (0-800)	1,592,088,855	\$ 0.01479	\$ 23,546,994	\$ 0.01459	\$ 23,228,576
119	Non-Summer (800+)	861,412,707	\$ 0.00564	\$ 4,858,368	\$ 0.00556	\$ 4,789,455
120	Subtotal Dist Delivery Charges			\$ 68,002,467		\$ 67,045,189
121	Total DS-1	3,878,370,410		\$ 142,928,918		\$ 139,173,777
122						
123	DS-2 - Small General Service					
124	Total Rate Change Target					
125	Customer Charge					
126	Secondary	637,866	\$ 15.00	\$ 9,567,990	\$ 14.23	\$ 9,076,833
127	Non-Secondary	387	\$ 294.94	\$ 114,142	\$ 279.84	\$ 108,298
128	Unmetered	12,068	\$ 15.00	\$ 181,020	\$ 14.23	\$ 171,728
129	Meter Charge					
130	Secondary	637,866	\$ 7.24	\$ 4,618,150	\$ 6.87	\$ 4,382,139
131	Non-Secondary	387	\$ 9.84	\$ 3,808	\$ 9.34	\$ 3,615
132	EDT Cost Recovery	1,863,209,597	\$ 0.00196	\$ 3,651,891	\$ 0.0014224	\$ 2,650,229
133	Subtotal non-Dist Delivery Charge			\$ 18,137,001		\$ 16,392,842
134						
135	Remaining Amount to Achieve Target					
136						
137	Distribution Delivery Charge					
138	Metered					
139	Summer	674,576,154	\$ 0.02553	\$ 17,221,929	\$ 0.02627	\$ 17,721,116
140	Non-Summer (0-2000)	412,492,048	\$ 0.01261	\$ 5,201,525	\$ 0.01299	\$ 5,358,272
141	Non-Summer (2000+)	762,509,552	\$ 0.00582	\$ 4,437,806	\$ 0.00599	\$ 4,567,432
142	Unmetered					
143	Summer	4,552,182	\$ 0.02553	\$ 116,217	\$ 0.02627	\$ 119,586
144	Non-Summer (0-2000)	4,898,598	\$ 0.01261	\$ 61,771	\$ 0.01299	\$ 63,633
145	Non-Summer (2000+)	4,181,063	\$ 0.00582	\$ 24,334	\$ 0.00599	\$ 25,045
146	Subtotal Dist Delivery Charges			\$ 27,063,582		\$ 27,855,083
147	Total DS-2	1,863,209,597		\$ 45,200,582		\$ 44,247,925

	A	B	C	D	E	F
148	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
149		Present			Proposed	
150			Unit		Unit	
151	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
152	(A)	(B)	(C)	(D)	(E)	(F)
153	DS-3 - General Service					
154	PRIMARY Supply or Below					
155	Total Rate Change Target					
156	Customer Charge					
157	Secondary	17,234	\$ 168.39	\$ 2,902,033	\$ 168.39	\$ 2,902,033
158	Primary	235	\$ 719.94	\$ 169,186	\$ 719.94	\$ 169,186
159	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
160	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
161	Meter Charge					
162	Secondary	17,234	\$ 26.34	\$ 453,944	\$ 26.34	\$ 453,944
163	Primary	235	\$ 27.23	\$ 6,399	\$ 27.23	\$ 6,399
164	High Voltage	-	\$ 64.41	\$ -	\$ 64.41	\$ -
165	+100 kV	-	\$ 64.41	\$ -	\$ 64.41	\$ -
166	Meter Reassignment Charge	1,476	\$ 97.50	\$ 143,910	\$ 94.50	\$ 139,482
167	Transformation Charge	5,476,721	\$ 0.650	\$ 3,559,868	\$ 0.630	\$ 3,450,334
168	EDT Cost Recovery	1,579,191,372	\$ 0.00129	\$ 2,037,157	\$ 0.0014224	\$ 2,246,242
169	Rate Limiter	-	\$ 0.02175	\$ (656,153)	\$ 0.02022	\$ (652,021)
170	Subtotal non-Dist Delivery Charge			\$ 8,616,345		\$ 8,715,598
171						
172	Remaining Amount to Achieve Target					
173						
174	Distribution Delivery Charge					
175	Primary and below	4,490,225	\$ 3.886	\$ 17,449,012	\$ 3.717	\$ 16,690,164
176						
177	Subtotal Primary Supply	<u>1,579,191,372</u>		<u>\$ 26,065,357</u>		<u>\$ 25,405,763</u>

	A	B	C	D	E	F
178	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
179		Present			Proposed	
180			Unit		Unit	
181	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
182	(A)	(B)	(C)	(D)	(E)	(F)
183	DS-3 - General Service (cont.)					
184	HIGH VOLTAGE Supply					
185	Total Rate Change Target					
186	Customer Charge					
187	Secondary	122	\$ 168.39	\$ 20,544	\$ 168.39	\$ 20,544
188	Primary	176	\$ 719.94	\$ 126,709	\$ 719.94	\$ 126,709
189	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
190	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
191	Meter Charge					
192	Secondary	122	\$ 26.34	\$ 3,213	\$ 26.34	\$ 3,213
193	Primary	176	\$ 27.23	\$ 4,792	\$ 27.23	\$ 4,792
194	High Voltage	-	\$ 64.41	\$ -	\$ 64.41	\$ -
195	+100 kV	-	\$ 64.41	\$ -	\$ 64.41	\$ -
196	Meter Reassignment	72	\$ 97.50	\$ 7,020	\$ 94.50	\$ 6,804
197	Transformation Charge	101,466	\$ 0.650	\$ 65,953	\$ 0.630	\$ 63,923
198	EDT Cost Recovery	35,689,308	\$ 0.00129	\$ 46,039	\$ 0.0014224	\$ 50,764
199	Rate Limiter	-		\$ (153)	\$ 0.0202	\$ (116)
200	Subtotal non-Dist Delivery Charge			\$ 274,118		\$ 276,635
201						
202	Remaining Amount to Achieve Target					
203						
204	Distribution Delivery Charge					
205	High Voltage	110,535	\$ 1.302	\$ 143,917	\$ 1.184	\$ 130,874
206						
207	Subtotal High Voltage Supply	35,689,308		\$ 418,035		\$ 407,509

	A	B	C	D	E	F
208	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
209		Present			Proposed	
210			Unit		Unit	
211	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
212	(A)	(B)	(C)	(D)	(E)	(F)
213	DS-3 - General Service (cont.)					
214	+100 kV Supply					
215	Total Rate Change Target					
216	Customer Charge					
217	Secondary	-	\$ 168.39	\$ -	\$ 168.39	\$ -
218	Primary	12	\$ 719.94	\$ 8,639	\$ 719.94	\$ 8,639
219	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
220	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
221	Meter Charge					
222	Secondary	-	\$ 26.34	\$ -	\$ 26.34	\$ -
223	Primary	12	\$ 27.23	\$ 327	\$ 27.23	\$ 327
224	High Voltage	-	\$ 64.41	\$ -	\$ 64.41	\$ -
225	+100 kV	-	\$ 64.41	\$ -	\$ 64.41	\$ -
226	Meter Reassignment	-	\$ 97.50	\$ -	\$ 94.50	\$ -
227	Transformation Charge	2,598	\$ 0.650	\$ 1,689	\$ 0.630	\$ 1,637
228	EDT Cost Recovery	458,425	\$ 0.00129	\$ 591	\$ 0.0014224	\$ 652
229	Rate Limiter	-		\$ -	\$ 0.0202	\$ -
230	Subtotal non-Dist Delivery Charge			\$ 11,246		\$ 11,255
231						
232	Remaining Amount to Achieve Target					
233						
234	Distribution Delivery Charge					
235	+100 kV	1,673	\$ 2.303	\$ 3,853	\$ 2.069	\$ 3,462
236						
237	Subtotal +100 kV Supply	<u>458,425</u>		<u>\$ 15,099</u>		<u>\$ 14,717</u>
238						
239	Total DS-3	<u>1,615,339,105</u>		<u>\$ 26,498,491</u>		<u>\$ 25,827,988</u>

	A	B	C	D	E	F
240	Rate Zone I	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
241		Present			Proposed	
242			Unit		Unit	
243	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
244	(A)	(B)	(C)	(D)	(E)	(F)
245	DS-5 - Protective Lighting Service					
246	Total Rate Change Target					
247	Misc. Lighting charges					
248	Customer Charge	2,046	\$ 15.00	\$ 30,690	\$ 14.23	\$ 29,115
249	Meter Charge	810	\$ 7.24	\$ 5,864	\$ 6.87	\$ 5,565
250	EDT Cost Recovery	108,688,870	\$ 0.00129	\$ 140,209	\$ 0.0014224	\$ 154,599
251	Poles	-	\$ -	\$ -	\$ -	\$ -
252	Misc. Rev	-	\$ -	\$ 1,594,900		\$ 1,594,900
253	Subtotal Mis. Lighting Charges			\$ 1,771,663		\$ 1,784,178
254						
255	Remaining Amount to Achieve Target					
256	Percentage of Fixture and Dist Delivery					
257	Distribution Delivery Charge	108,688,870	\$ -	\$ -	\$ -	\$ -
258	Fixture Charge					
259	Area					
260	Sodium Vapor 100	905,352	\$ 4.08	\$ 3,693,836	\$ 2.80	\$ 2,534,986
261	Sodium Vapor 250	170,317	\$ 4.71	\$ 802,193	\$ 3.23	\$ 550,124
262	Sodium Vapor 400	49,725	\$ 4.96	\$ 246,636	\$ 3.40	\$ 169,065
263	Metal Halide 250	9,669	\$ 6.16	\$ 59,561	\$ 4.22	\$ 40,803
264	Metal Halide 400	8,399	\$ 5.63	\$ 47,286	\$ 3.86	\$ 32,420
265	Directional					
266	Sodium Vapor 250	30,607	\$ 4.95	\$ 151,505	\$ 3.39	\$ 103,758
267	Sodium Vapor 400	66,520	\$ 5.00	\$ 332,600	\$ 3.43	\$ 228,164
268	Metal Halide 250	10,189	\$ 6.42	\$ 65,413	\$ 4.40	\$ 44,832
269	Metal Halide 400	37,822	\$ 5.72	\$ 216,342	\$ 3.92	\$ 148,262
270	Decorative					
271	Sodium Vapor 100	33,586	\$ 7.00	\$ 235,102	\$ 4.80	\$ 161,213
272	Metal Halide 150	8,586	\$ 7.95	\$ 68,259	\$ 5.45	\$ 46,794
273	Subtotal Fixtures & Delivery	1,330,772		\$ 5,918,733		\$ 4,060,420
274						
275	Total DS-5	108,688,870		\$ 7,690,396		\$ 5,844,598
276						
277	Rate Zone I Total	#####		\$ 241,317,019		233,692,814
278	Miscellaneous/Other			\$ 8,820,606		\$ 8,820,606
279	Rate Zone Grand Total			\$ 250,137,625		\$242,513,420

	G	H
1	Charge Determination	
2		
3	Change	
4	Amount	Percent
5	(G)	(H)
6		
7		
8	\$ (235,973)	-2.11%
9		
10	\$ -	0.0%
11	\$ -	0.0%
12	\$ -	
13	\$ -	
14		
15	\$ -	0.0%
16	\$ -	0.0%
17	\$ -	
18	\$ -	
19	\$ (2,088)	-3.1%
20	\$ (22,730)	-3.1%
21	\$ -	0.0%
22	\$ (4,072)	8.8%
23	\$ (28,890)	-1.8%
24		
25	\$ (207,084)	
26		-2.2%
27		-0.55%
28		-20.6%
29		
30	\$ (48,626)	-0.6%
31	\$ (158,511)	-20.4%
32	\$ (207,138)	
33	\$ (236,027)	-2.11%

	G	H
34	Charge Determination	
35		
36	Change	
37	Amount	Percent
38	(G)	(H)
39		
40		
41	\$ (158,554)	-2.11%
42		
43	\$ -	0.0%
44	\$ -	0.0%
45	\$ -	0.0%
46	\$ -	
47		
48	\$ -	0.0%
49	\$ -	0.0%
50	\$ -	0.0%
51	\$ -	
52	\$ (468)	-3.1%
53	\$ (48,961)	-3.1%
54	\$ -	0.0%
55	\$ (45)	19.3%
56	\$ (49,474)	-1.7%
57		
58	\$ (109,080)	
59		-2.4%
60		-2.4%
61		-2.4%
62		
63	\$ (88,630)	-2.4%
64	\$ (20,402)	-2.3%
65	\$ (109,032)	
66	\$ (158,506)	-2.1%

	G	H
67	Charge Determination	
68		
69	Change	
70	Amount	Percent
71	(G)	(H)
72		
73		
74	\$ (5,635)	-2.11%
75		
76	\$ -	
77	\$ -	0.0%
78	\$ -	0.0%
79	\$ -	
80		
81	\$ -	
82	\$ -	0.0%
83	\$ -	0.0%
84	\$ -	
85	\$ (180)	-3.1%
86	\$ (727)	-3.1%
87	\$ -	
88	\$ -	
89	\$ (907)	-0.8%
90		
91	\$ (4,727)	
92		-2.96%
93		-3.0%
94		-3.0%
95		
96	\$ -	0.0%
97	\$ (4,663)	-3.8%
98	\$ (4,663)	-2.9%
99	\$ (5,570)	-2.1%
100		
101	\$ (400,104)	-2.1%

	G	H
102	Charge Determination	
103		
104	Change	
105	Amount	Percent
106	(G)	(H)
107		
108	\$ (3,754,381)	-2.63%
109	\$ (514,837)	-1.1%
110	\$ (198,014)	-1.1%
111	<u>\$ (2,085,012)</u>	<u>-27.4%</u>
112	\$ (2,797,863)	-3.7%
113		
114	\$ (956,518)	-1.4%
115		
116		
117	\$ (569,948)	-1.4%
118	\$ (318,418)	-1.4%
119	\$ (68,913)	-1.4%
120		
121	\$ (3,755,142)	-2.6%
122		
123		
124	\$ (952,046)	-2.11%
125		
126	\$ (491,157)	-5.1%
127	\$ (5,844)	-5.1%
128	\$ (9,292)	-5.1%
129		
130	\$ (236,010)	-5.1%
131	\$ (194)	-5.1%
132	<u>\$ (1,001,661)</u>	<u>-27.4%</u>
133	\$ (1,744,158)	-9.6%
134		
135	\$ 792,112	2.9%
136		
137		
138		
139	\$ 499,186	2.9%
140	\$ 156,747	3.0%
141	\$ 129,627	2.9%
142		
143	\$ 3,369	2.9%
144	\$ 1,861	3.0%
145	<u>\$ 711</u>	<u>2.9%</u>
146	\$ 791,501	2.9%
147	\$ (952,657)	-2.1%

	G	H
148	Charge Determination	
149		
150	Change	
151	Amount	Percent
152	(G)	(H)
153		
154		
155	\$ (659,758)	-2.53%
156		
157	\$ -	0.0%
158	\$ -	0.0%
159	\$ -	
160	\$ -	
161		
162	\$ -	0.0%
163	\$ -	0.0%
164	\$ -	
165	\$ -	
166	\$ (4,428)	-3.1%
167	\$ (109,534)	-3.1%
168	\$ 209,085	10.3%
169	\$ 4,131	-0.6%
170	\$ 99,254	1.2%
171		
172	\$ (759,012)	-4.3%
173		
174		
175	\$ (758,848)	-4.3%
176		
177	\$ (659,594)	-2.5%

	G	H
178	Charge Determination	
179		
180	Change	
181	Amount	Percent
182	(G)	(H)
183		
184		
185	\$ (10,581)	-2.53%
186		
187	\$ -	0.0%
188	\$ -	0.0%
189	\$ -	
190	\$ -	
191		
192	\$ -	0.0%
193	\$ -	0.0%
194	\$ -	
195	\$ -	
196	\$ (216)	-3.1%
197	\$ (2,029)	-3.1%
198	\$ 4,725	10.3%
199	\$ 37	-24.2%
200	\$ 2,517	0.9%
201		
202	\$ (13,098)	-9.1%
203		
204		
205	\$ (13,043)	-9.1%
206		
207	\$ (10,526)	-2.5%

	G	H
208	Charge Determination	
209		
210	Change	
211	Amount	Percent
212	(G)	(H)
213		
214		
215	\$ (382)	-2.53%
216		
217	\$ -	
218	\$ -	0.0%
219	\$ -	
220	\$ -	
221		
222	\$ -	
223	\$ -	0.0%
224	\$ -	
225	\$ -	
226	\$ -	
227	\$ (52)	-3.1%
228	\$ 61	10.3%
229	\$ -	
230	\$ 9	0.1%
231		
232	\$ (391)	-10.1%
233		
234		
235	\$ (392)	-10.2%
236		
237	\$ (383)	-2.5%
238		
239	\$ (670,503)	-2.5%

	G	H
240	Charge Determination	
241		
242	Change	
243	Amount	Percent
244	(G)	(H)
245		
246	\$ (1,846,869)	-24.02%
247		
248	\$ (1,575)	-5.1%
249	\$ (300)	-5.1%
250	\$ 14,390	10.3%
251		
252	\$ -	<u>0.0%</u>
253	\$ 12,515	0.7%
254		
255	\$ (1,859,384)	
256		-31.42%
257	\$ -	
258		
259		
260	\$ (1,158,851)	-31.4%
261	\$ (252,069)	-31.4%
262	\$ (77,571)	-31.5%
263	\$ (18,758)	-31.5%
264	\$ (14,866)	-31.4%
265		
266	\$ (47,747)	-31.5%
267	\$ (104,436)	-31.4%
268	\$ (20,582)	-31.5%
269	\$ (68,080)	-31.5%
270		
271	\$ (73,889)	-31.4%
272	\$ (21,465)	-31.4%
273	\$ (1,858,314)	-31.4%
274		
275	\$ (1,845,798)	-24.0%
276		
277	(7,624,205)	<u>-3.2%</u>
278	\$ -	<u>0.0%</u>
279	\$ (7,624,205)	-3.0%

	A	B	C	D	E	F
1	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery C				
2		Present			Proposed	
3			Unit		Unit	
4	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
5	(A)	(B)	(C)	(D)	(E)	(F)
6	DS-4 - Large General Service					
7	PRIMARY Supply or Below					
8	Total Rate Change Target					
9	Customer Charge					
10	Secondary	179	\$ 168.39	\$ 30,142	\$ 168.39	\$ 30,142
11	Primary	454	\$ 719.94	\$ 326,853	\$ 719.94	\$ 326,853
12	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
13	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
14	Meter Charge					
15	Secondary	179	\$ 33.51	\$ 5,998	\$ 33.51	\$ 5,998
16	Primary	454	\$ 34.41	\$ 15,622	\$ 34.41	\$ 15,622
17	High Voltage	-	\$ 71.59	\$ -	\$ 71.59	\$ -
18	+100 kV	-	\$ 71.59	\$ -	\$ 71.59	\$ -
19	Meter Reassignment	-	\$ 97.50	\$ -	\$ -	\$ -
20	Transformation Charge	757,510	\$ 0.650	\$ 492,382	\$ 0.630	\$ 477,232
21	Reactive Demand	593,471	\$ 0.290	\$ 172,106	\$ 0.290	\$ 172,106
22	Rate Limiter	-	\$ 0.02100	\$ (12,394)	\$ 0.01367	\$ (25,156)
23	Subtotal			\$ 1,030,709		\$ 1,002,797
24						
25	Remaining Amount to Achieve Target					
26	Percentage of Dist Tax and Dist Delivery					
27	Change to Dist Deliv Charge					
28	Change to EDT Cost Recovery					
29	Distribution Delivery Charge					
30	Primary and below	1,257,128	\$ 2.387	\$ 3,000,764	\$ 2.775	\$ 3,488,530
31	EDT Cost Recovery	571,622,974	\$ 0.00034	\$ 194,352	\$ 0.0003952	\$ 225,905
32	Subtotal			\$ 3,195,116		\$ 3,714,435
33	Subtotal Primary Supply	571,622,974		\$ 4,225,825		\$ 4,717,232

	A	B	C	D	E	F
34	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery C				
35		Present			Proposed	
36			Unit		Unit	
37	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
38	(A)	(B)	(C)	(D)	(E)	(F)
39	DS-4 - Large General Service (cont.)					
40	HIGH VOLTAGE Supply					
41	Total Rate Change Target					
42	Customer Charge					
43	Secondary	14	\$ 168.39	\$ 2,357	\$ 168.39	\$ 2,357
44	Primary	157	\$ 719.94	\$ 113,031	\$ 719.94	\$ 113,031
45	High Voltage	20	#####	\$ 29,583	\$ 1,479.15	\$ 29,583
46	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
47	Meter Charge					
48	Secondary	14	\$ 33.51	\$ 469	\$ 33.51	\$ 469
49	Primary	157	\$ 34.41	\$ 5,402	\$ 34.41	\$ 5,402
50	High Voltage	20	\$ 71.59	\$ 1,432	\$ 71.59	\$ 1,432
51	+100 kV	-	\$ 71.59	\$ -	\$ 71.59	\$ -
52	Meter Reassignment					
53	Transformation Charge	978,060	\$ 0.650	\$ 635,739	\$ 0.630	\$ 616,178
54	Reactive Demand	635,739	\$ 0.290	\$ 184,364	\$ 0.290	\$ 184,364
55	Rate Limiter	-	\$ 0.02100	\$ -	\$ 0.01367	\$ -
56	Subtotal			\$ 972,378		\$ 952,816
57						
58	Remaining Amount to Achieve Target					
59	Percentage of Dist Tax and Dist Delivery					
60	Change to Dist Deliv Charge					
61	Change to EDT Cost Recovery					
62	Distribution Delivery Charge					
63	High Voltage	1,265,419	\$ 0.420	\$ 531,476	\$ 0.554	\$ 701,042
64	EDT Cost Recovery	658,781,251	\$ 0.00018	\$ 118,581	\$ 0.0002376	\$ 156,526
65	Subtotal			\$ 650,057		\$ 857,569
66	Subtotal High Volt. Supply	658,781,251		\$ 1,622,434		\$ 1,810,385

	A	B	C	D	E	F
67	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery C				
68		Present			Proposed	
69			Unit		Unit	
70	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
71	(A)	(B)	(C)	(D)	(E)	(F)
72	DS-4 - Large General Service (cont.)					
73	+100 kV Supply					
74	Total Rate Change Target					
75	Customer Charge					
76	Secondary	-	\$ 168.39	\$ -	\$ 168.39	\$ -
77	Primary	16	\$ 719.94	\$ 11,519	\$ 719.94	\$ 11,519
78	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
79	+100 kV	41	#####	\$ 124,964	\$ 3,047.91	\$ 124,964
80	Meter Charge					
81	Secondary	-	\$ 33.51	\$ -	\$ 33.51	\$ -
82	Primary	16	\$ 34.41	\$ 551	\$ 34.41	\$ 551
83	High Voltage	-	\$ 71.59	\$ -	\$ 71.59	\$ -
84	+100 kV	41	\$ 71.59	\$ 2,935	\$ 71.59	\$ 2,935
85	Meter Reassignment	-	\$ 97.50	\$ -	\$ 94.50	\$ -
86	Transformation Charge	1,820,516	\$ 0.650	\$ 1,183,336	\$ 0.630	\$ 1,146,925
87	Reactive Demand	-	\$ 0.290	\$ -	\$ 0.290	\$ -
88	Rate Limiter	-	\$ 0.02100	\$ -	\$ 0.01367	\$ -
89	Subtotal non-EDT & Dist. Delivery			\$ 1,323,305		\$ 1,286,894
90						
91	Remaining Amount to Achieve Target					
92	Percentage of Dist Tax and Dist Delivery					
93	Change to Dist Deliv Charge					
94	Change to EDT Cost Recovery					
95	Distribution Delivery Charge					
96	+100 kV	2,957,579	\$ 0.008	\$ 23,661	\$ 0.036	\$ 106,473
97	EDT Cost Recovery	1,117,834,643	\$ 0.00003	\$ 33,535	\$ 0.0001320	\$ 147,554
98	Subtotal EDT & Dist. Delivery			\$ 57,196		\$ 254,027
99	Subtotal +100 kV Supply	1,117,834,643		\$ 1,380,500		\$ 1,540,921
100						
101	Total DS-4	2,348,238,868		\$ 7,228,760		8,068,539

	A	B	C	D	E	F
102	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
103		Present			Proposed	
104			Unit		Unit	
105	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
106	(A)	(B)	(C)	(D)	(E)	(F)
107	DS-1 - Residential Service					
108	Total Rate Change Target					
109	Customer Charge	2,256,807	\$ 12.28	\$ 27,713,590	\$ 12.15	\$ 27,420,205
110	Meter Charge	2,256,807	\$ 4.72	\$ 10,652,129	\$ 4.67	\$ 10,539,289
111	EDT Cost Recovery	2,091,396,244	\$ 0.00136	\$ 2,844,299	\$ 0.0014858	\$ 3,107,397
112	Subtotal non-Dist Delivery Charge			\$ 41,210,018		\$ 41,066,890
113						
114	Remaining Amount to Achieve Target					
115						
116	Distribution Delivery Charge					
117	Summer	793,652,265	\$ 0.02411	\$ 19,134,956	\$ 0.02984	\$ 23,682,584
118	Non-Summer (0-800)	900,779,510	\$ 0.01522	\$ 13,709,864	\$ 0.01884	\$ 16,970,686
119	Non-Summer (800+)	396,964,469	\$ 0.00666	\$ 2,643,783	\$ 0.00825	\$ 3,274,957
120	Subtotal Dist Delivery Charges			\$ 35,488,604		\$ 43,928,226
121	Total DS-1	2,091,396,244		\$ 76,698,622		\$ 84,995,117
122						
123	DS-2 - Small General Service					
124	Total Rate Change Target					
125	Customer Charge					
126	Secondary	279,008	\$ 15.00	\$ 4,185,120	\$ 14.23	\$ 3,970,284
127	Non-Secondary	386	\$ 294.94	\$ 113,847	\$ 279.84	\$ 108,018
128	Unmetered	16,498	\$ 15.00	\$ 247,470	\$ 14.23	\$ 234,767
129	Meter Charge					
130	Secondary	279,008	\$ 7.24	\$ 2,020,018	\$ 6.87	\$ 1,916,785
131	Non-Secondary	386	\$ 9.84	\$ 3,798	\$ 9.34	\$ 3,605
132	EDT Cost Recovery	868,281,696	\$ 0.00136	\$ 1,180,863	\$ 0.0014858	\$ 1,290,093
133	Subtotal non-Dist Delivery Charge			\$ 7,751,116		\$ 7,523,552
134						
135	Remaining Amount to Achieve Target					
136						
137	Distribution Delivery Charge					
138	Metered					
139	Summer	316,360,021	\$ 0.02645	\$ 8,367,723	\$ 0.03110	\$ 9,838,797
140	Non-Summer (0-2000)	189,898,518	\$ 0.01450	\$ 2,753,529	\$ 0.01706	\$ 3,239,669
141	Non-Summer (2000+)	353,222,648	\$ 0.00636	\$ 2,246,496	\$ 0.00748	\$ 2,642,105
142	Unmetered					
143	Summer	2,946,061	\$ 0.02645	\$ 77,923	\$ 0.03110	\$ 91,622
144	Non-Summer (0-2000)	5,223,460	\$ 0.01450	\$ 75,740	\$ 0.01706	\$ 89,112
145	Non-Summer (2000+)	630,988	\$ 0.00636	\$ 4,013	\$ 0.00748	\$ 4,720
146	Subtotal Dist Delivery Charges			\$ 13,525,424		\$ 15,906,025
147	Total DS-2	868,281,696		\$ 21,276,540		\$ 23,429,577

	A	B	C	D	E	F
148	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery C				
149		Present			Proposed	
150			Unit		Unit	
151	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
152	(A)	(B)	(C)	(D)	(E)	(F)
153	DS-3 - General Service					
154	PRIMARY Supply or Below					
155	Total Rate Change Target					
156	Customer Charge					
157	Secondary	7,924	\$ 168.39	\$ 1,334,322	\$ 168.39	\$ 1,334,322
158	Primary	580	\$ 719.94	\$ 417,565	\$ 719.94	\$ 417,565
159	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
160	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
161	Meter Charge					
162	Secondary	7,924	\$ 26.34	\$ 208,718	\$ 26.34	\$ 208,718
163	Primary	580	\$ 27.23	\$ 15,793	\$ 27.23	\$ 15,793
164	High Voltage	-	\$ 64.41	\$ -	\$ 64.41	\$ -
165	+100 kV	-	\$ 64.41	\$ -	\$ 64.41	\$ -
166	Meter Reassignment Charge	-	\$ 97.50	\$ -	\$ -	\$ -
167	Transformation Charge	2,969,232	\$ 0.650	\$ 1,930,001	\$ 0.630	\$ 1,870,616
168	EDT Cost Recovery	780,978,381	\$ 0.00090	\$ 702,881	\$ 0.0014858	\$ 1,160,378
169	Rate Limiter	-	\$ 0.02100	\$ (427,506)	\$ 0.01367	\$ (414,367)
170	Subtotal non-Dist Delivery Charge			\$ 4,181,775		\$ 4,593,026
171						
172	Remaining Amount to Achieve Target					
173						
174	Distribution Delivery Charge					
175	Primary and below	2,272,446	\$ 4.530	\$ 10,294,182	\$ 3.429	\$ 7,792,219
176						
177	Subtotal Primary Supply	780,978,381		\$ 14,475,957		\$ 12,385,245

	A	B	C	D	E	F
178	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
179		Present			Proposed	
180			Unit		Unit	
181	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
182	(A)	(B)	(C)	(D)	(E)	(F)
183	DS-3 - General Service (cont.)					
184	HIGH VOLTAGE Supply					
185	Total Rate Change Target					
186	Customer Charge					
187	Secondary	56	\$ 168.39	\$ 9,430	\$ 168.39	\$ 9,430
188	Primary	22	\$ 719.94	\$ 15,839	\$ 719.94	\$ 15,839
189	High Voltage	12	#####	\$ 17,750	\$ 1,479.15	\$ 17,750
190	+100 kV	10	#####	\$ 30,479	\$ 3,047.91	\$ 30,479
191	Meter Charge					
192	Secondary	56	\$ 26.34	\$ 1,475	\$ 26.34	\$ 1,475
193	Primary	22	\$ 27.23	\$ 599	\$ 27.23	\$ 599
194	High Voltage	12	\$ 64.41	\$ 773	\$ 64.41	\$ 773
195	+100 kV	10	\$ 64.41	\$ 644	\$ 64.41	\$ 644
196	Meter Reassignment	-	\$ 97.50	\$ -	\$ -	\$ -
197	Transformation Charge	50,831	\$ 0.650	\$ 33,040	\$ 0.630	\$ 32,023
198	EDT Cost Recovery	10,888,528	\$ 0.00090	\$ 9,800	\$ 0.0014858	\$ 16,178
199	Rate Limiter	-	\$ 0.02100	\$ (565)	\$ 0.0137	\$ (499)
200	Subtotal non-Dist Delivery Charge			\$ 119,264		\$ 124,691
201						
202	Remaining Amount to Achieve Target					
203						
204	Distribution Delivery Charge					
205	High Voltage	48,799	\$ 0.788	\$ 38,454	\$ 0.210	\$ 10,248
206						
207	Subtotal High Voltage Supply	10,888,528		\$ 157,717		\$ 134,939

	A	B	C	D	E	F
208	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery C				
209		Present			Proposed	
210			Unit		Unit	
211	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
212	(A)	(B)	(C)	(D)	(E)	(F)
213	DS-3 - General Service (cont.)					
214	+100 kV Supply					
215	Total Rate Change Target					
216	Customer Charge					
217	Secondary	-	\$ 168.39	\$ -	\$ 168.39	\$ -
218	Primary	-	\$ 719.94	\$ -	\$ 719.94	\$ -
219	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
220	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
221	Meter Charge					
222	Secondary	-	\$ 26.34	\$ -	\$ 26.34	\$ -
223	Primary	-	\$ 27.23	\$ -	\$ 27.23	\$ -
224	High Voltage	-	\$ 64.41	\$ -	\$ 64.41	\$ -
225	+100 kV	-	\$ 64.41	\$ -	\$ 64.41	\$ -
226	Meter Reassignment	-	\$ 97.50	\$ -	\$ -	\$ -
227	Transformation Charge	-	\$ 0.650	\$ -	\$ 0.630	\$ -
228	EDT Cost Recovery	-	\$ 0.00090	\$ -	\$ 0.0014858	\$ -
229	Rate Limiter	-	\$ 0.02100	\$ -	\$ 0.0137	\$ -
230	Subtotal non-Dist Delivery Charge			\$ -	\$ -	\$ -
231						
232	Remaining Amount to Achieve Target					
233						
234	Distribution Delivery Charge					
235	+100 kV	-	\$ 0.049	\$ -	\$ 0.042	\$ -
236						
237	Subtotal +100 kV Supply	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
238						
239	Total DS-3	<u>791,866,909</u>	<u>\$ 14,633,674</u>	<u>\$ 14,633,674</u>	<u>\$ 12,520,183</u>	<u>\$ 12,520,183</u>

	A	B	C	D	E	F
240	Rate Zone II	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
241		Present			Proposed	
242			Unit		Unit	
243	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
244	(A)	(B)	(C)	(D)	(E)	(F)
245	DS-5 - Protective Lighting Service					
246	Total Rate Change Target					
247	Misc. Lighting charges					
248	Customer Charge	698	\$ 15.00	\$ 10,470	\$ 14.23	\$ 9,933
249	Meter Charge	217	\$ 7.24	\$ 1,571	\$ 6.87	\$ 1,491
250	EDT Cost Recovery	33,166,941	\$ 0.00090	\$ 29,850	\$ 0.0014858	\$ 49,279
251	Poles	-	\$ -	\$ -	\$ -	\$ -
252	Misc. Rev	-		\$ 359,990		\$ 359,990
253	Subtotal Mis. Lighting Charges			\$ 401,881		\$ 420,693
254						
255	Remaining Amount to Achieve Target					
256	Percentage of Fixture and Dist Delivery					
257	Distribution Delivery Charge	33,166,941	\$ 0.01497	\$ 496,509	\$ 0.01689	\$ 560,190
258	Fixture Charge					
259	Area					
260	Sodium Vapor 100	298,274	\$ 4.90	\$ 1,461,543	\$ 5.53	\$ 1,649,455
261	Sodium Vapor 250	57,181	\$ 5.70	\$ 325,932	\$ 6.41	\$ 366,530
262	Sodium Vapor 400	8,190	\$ 6.00	\$ 49,140	\$ 6.77	\$ 55,446
263	Metal Halide 250	22	\$ 7.40	\$ 163	\$ 8.35	\$ 184
264	Metal Halide 400	12	\$ 6.77	\$ 81	\$ 7.64	\$ 92
265	Directional					
266	Sodium Vapor 250	24	\$ 5.97	\$ 143	\$ 6.73	\$ 162
267	Sodium Vapor 400	12	\$ 6.02	\$ 72	\$ 6.79	\$ 81
268	Metal Halide 250	-	\$ 7.70	\$ -	\$ 8.69	\$ -
269	Metal Halide 400	12	\$ 6.88	\$ 83	\$ 7.76	\$ 93
270	Decorative					
271	Sodium Vapor 100	739	\$ 8.41	\$ 6,215	\$ 9.49	\$ 7,013
272	Metal Halide 150	36	\$ 9.56	\$ 344	\$ 10.78	\$ 388
273	Subtotal Fixtures & Delivery	364,502		\$ 2,340,225		\$ 2,639,634
274						
275	Total DS-5	33,166,941		\$ 2,742,106		\$ 3,060,327
276						
277	Rate Zone II Subtotal	6,132,950,658		\$ 122,579,701		132,073,742
278	Miscellaneous/Other			\$ 6,119,774		\$ 6,119,774
279	Rate Zone Grand Total			\$ 128,699,475		\$ 138,193,516

	G	H
1	Charge Determination	
2		
3	Change	
4	Amount	Percent
5	(G)	(H)
6		
7		
8	\$ 490,938	11.62%
9		
10	\$ -	0.0%
11	\$ -	0.0%
12	\$ -	
13	\$ -	
14		
15	\$ -	0.0%
16	\$ -	0.0%
17	\$ -	
18	\$ -	
19	\$ -	
20	\$ (15,150)	-3.1%
21	\$ -	0.0%
22	\$ (12,762)	103.0%
23	\$ (27,912)	-2.7%
24		
25	\$ 518,850	
26		16.2%
27		16.2%
28		16.2%
29		
30	\$ 487,766	16.3%
31	\$ 31,554	16.2%
32	\$ 519,319	
33	\$ 491,407	11.6%

	G	H
34	Charge Determination	
35		
36	Change	
37	Amount	Percent
38	(G)	(H)
39		
40		
41	\$ 188,487	11.62%
42		
43	\$ -	0.0%
44	\$ -	0.0%
45	\$ -	0.0%
46	\$ -	
47		
48	\$ -	0.0%
49	\$ -	0.0%
50	\$ -	0.0%
51	\$ -	
52	\$ -	
53	\$ (19,561)	-3.1%
54	\$ -	0.0%
55	\$ -	
56	\$ (19,561)	-2.0%
57		
58	\$ 208,048	
59		32.0%
60		32.0%
61		32.0%
62		
63	\$ 169,566	31.9%
64	\$ 37,946	32.0%
65	\$ 207,512	
66	\$ 187,951	11.6%

	G	H
67	Charge Determination	
68		
69	Change	
70	Amount	Percent
71	(G)	(H)
72		
73		
74	\$ 160,380	11.62%
75		
76	\$ -	
77	\$ -	0.0%
78	\$ -	
79	\$ -	0.0%
80		
81	\$ -	
82	\$ -	0.0%
83	\$ -	
84	\$ -	0.0%
85	\$ -	
86	\$ (36,410)	-3.1%
87	\$ -	
88	\$ -	
89	\$ (36,410)	-2.8%
90		
91	\$ 196,791	
92		#####
93		344.1%
94		344.1%
95		
96	\$ 82,812	350.0%
97	\$ 114,019	340.0%
98	\$ 196,831	344.1%
99	\$ 160,421	11.6%
100		
101	\$ 839,779	11.6%

	G	H
102	Charge Determination	
103		
104	Change	
105	Amount	Percent
106	(G)	(H)
107		
108	\$ 8,296,451	10.82%
109	\$ (293,385)	-1.1%
110	\$ (112,840)	-1.1%
111	\$ 263,098	<u>9.3%</u>
112	\$ (143,128)	-0.3%
113		
114	\$ 8,439,578	23.8%
115		
116		
117	\$ 4,547,627	23.8%
118	\$ 3,260,822	23.8%
119	\$ 631,174	23.9%
120		
121	\$ 8,296,495	10.8%
122		
123		
124	\$ 2,152,616	10.12%
125		
126	\$ (214,836)	-5.1%
127	\$ (5,829)	-5.1%
128	\$ (12,703)	-5.1%
129		
130	\$ (103,233)	-5.1%
131	\$ (193)	-5.1%
132	\$ 109,230	<u>9.3%</u>
133	\$ (227,564)	-2.9%
134		
135	\$ 2,380,181	17.6%
136		
137		
138		
139	\$ 1,471,074	17.6%
140	\$ 486,140	17.7%
141	\$ 395,609	17.6%
142		
143	\$ 13,699	17.6%
144	\$ 13,372	17.7%
145	\$ 707	<u>17.6%</u>
146	\$ 2,380,602	17.6%
147	\$ 2,153,037	10.1%

	G	H
148	Charge Determination	
149		
150	Change	
151	Amount	Percent
152	(G)	(H)
153		
154		
155	\$ (2,090,813)	-14.44%
156		
157	\$ -	0.0%
158	\$ -	0.0%
159	\$ -	
160	\$ -	
161		
162	\$ -	0.0%
163	\$ -	0.0%
164	\$ -	
165	\$ -	
166	\$ -	
167	\$ (59,385)	-3.1%
168	\$ 457,497	65.1%
169	\$ 13,139	-3.1%
170	\$ 411,251	9.8%
171		
172	\$ (2,502,064)	-24.3%
173		
174		
175	\$ (2,501,963)	-24.3%
176		
177	\$ (2,090,712)	-14.4%

	G	H
178	Charge Determination	
179		
180	Change	
181	Amount	Percent
182	(G)	(H)
183		
184		
185	\$ (22,780)	-14.44%
186		
187	\$ -	0.0%
188	\$ -	0.0%
189	\$ -	0.0%
190	\$ -	0.0%
191		
192	\$ -	0.0%
193	\$ -	0.0%
194	\$ -	0.0%
195	\$ -	0.0%
196	\$ -	
197	\$ (1,017)	-3.1%
198	\$ 6,378	65.1%
199	\$ 65	-11.6%
200	\$ 5,427	4.6%
201		
202	\$ (28,207)	-73.4%
203		
204		
205	\$ (28,206)	-73.4%
206		
207	\$ (22,779)	-14.4%

	G	H
208	Charge Determination	
209		
210	Change	
211	Amount	Percent
212	(G)	(H)
213		
214		
215	\$ -	-14.44%
216		
217	\$ -	
218	\$ -	
219	\$ -	
220	\$ -	
221		
222	\$ -	
223	\$ -	
224	\$ -	
225	\$ -	
226	\$ -	
227	\$ -	
228	\$ -	
229	\$ -	
230	\$ -	
231		
232	\$ -	#DIV/0!
233		
234		
235	\$ -	
236		
237	\$ -	
238		
239	\$(2,113,491)	-14.4%

	G	H
240	Charge Determination	
241		
242	Change	
243	Amount	Percent
244	(G)	(H)
245		
246	\$ 318,566	11.62%
247		
248	\$ (537)	-5.1%
249	\$ (80)	-5.1%
250	\$ 19,429	65.1%
251		
252	\$ -	0.0%
253	\$ 18,811	4.7%
254		
255	\$ 299,754	
256		12.81%
257	\$ 63,681	12.8%
258		
259		
260	\$ 187,913	12.9%
261	\$ 40,599	12.5%
262	\$ 6,306	12.8%
263	\$ 21	12.8%
264	\$ 10	12.9%
265		
266	\$ 18	12.7%
267	\$ 9	12.8%
268	\$ -	
269	\$ 11	12.8%
270		
271	\$ 798	12.8%
272	\$ 44	12.8%
273	\$ 299,409	12.8%
274		
275	\$ 318,221	11.6%
276		
277	9,494,041	7.7%
278	\$ -	0.0%
279	\$ 9,494,041	7.4%

	A	B	C	D	E	F
1	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
2		Present			Proposed	
3			Unit		Unit	
4	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
5	(A)	(B)	(C)	(D)	(E)	(F)
6	DS-4 - Large General Service					
7	PRIMARY Supply or Below					
8	Total Rate Change Target					
9	Customer Charge					
10	Secondary	324	\$ 168.39	\$ 54,558	\$ 168.39	\$ 54,558
11	Primary	820	\$ 719.94	\$ 590,351	\$ 719.94	\$ 590,351
12	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
13	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
14	Meter Charge					
15	Secondary	324	\$ 33.51	\$ 10,857	\$ 33.51	\$ 10,857
16	Primary	820	\$ 34.41	\$ 28,216	\$ 34.41	\$ 28,216
17	High Voltage	-	\$ 71.59	\$ -	\$ 71.59	\$ -
18	+100 kV	-	\$ 71.59	\$ -	\$ 71.59	\$ -
19	Meter Reassignment					
20	Transformation Charge	684,630	\$ 0.650	\$ 445,009	\$ 0.630	\$ 431,317
21	Reactive Demand	1,066,780	\$ 0.290	\$ 309,366	\$ 0.290	\$ 309,366
22	Rate Limiter	-	\$ 0.02800	\$ (59,713)	\$ 0.02589	\$ (60,902)
23	Subtotal			\$ 1,378,645		\$ 1,363,764
24						
25	Remaining Amount to Achieve Target					
26	Percentage of Dist Tax and Dist Delivery					
27	Change to Dist Deliv Charge					
28	Change to EDT Cost Recovery					
29	Distribution Delivery Charge					
30	Primary and below	1,819,940	\$ 5.268	\$ 9,587,441	\$ 5.136	\$ 9,347,209
31	EDT Cost Recovery	814,408,767	\$ 0.00062	\$ 504,933	\$ 0.0004560	\$ 371,370
32	Subtotal			\$ 10,092,375		\$ 9,718,580
33	Subtotal Primary Supply	814,408,767		\$ 11,471,020		\$ 11,082,343

	A	B	C	D	E	F
34	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
35		Present			Proposed	
36			Unit		Unit	
37	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
38	(A)	(B)	(C)	(D)	(E)	(F)
39	DS-4 - Large General Service (cont.)					
40	HIGH VOLTAGE Supply					
41	Total Rate Change Target					
42	Customer Charge					
43	Secondary	-	\$ 168.39	\$ -	\$ 168.39	\$ -
44	Primary	614	\$ 719.94	\$ 442,043	\$ 719.94	\$ 442,043
45	High Voltage	587	#####	\$ 868,261	\$ 1,479.15	\$ 868,261
46	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
47	Meter Charge					
48	Secondary	-	\$ 33.51	\$ -	\$ 33.51	\$ -
49	Primary	614	\$ 34.41	\$ 21,128	\$ 34.41	\$ 21,128
50	High Voltage	587	\$ 71.59	\$ 42,023	\$ 71.59	\$ 42,023
51	+100 kV	-	\$ 71.59	\$ -	\$ 71.59	\$ -
52	Meter Reassignment					
53	Transformation Charge	2,047,464	\$ 0.650	\$ 1,330,851	\$ 0.630	\$ 1,289,902
54	Reactive Demand	5,934,593	\$ 0.290	\$ 1,721,032	\$ 0.290	\$ 1,721,032
55	Rate Limiter	-	\$ 0.02800	\$ (4,278)	\$ 0.02589	\$ (4,579)
56	Subtotal			\$ 4,421,060		\$ 4,379,811
57						
58	Remaining Amount to Achieve Target					
59	Percentage of Dist Tax and Dist Delivery					
60	Change to Dist Deliv Charge					
61	Change to EDT Cost Recovery					
62	Distribution Delivery Charge					
63	High Voltage	9,631,173	\$ 1.204	\$ 11,595,933	\$ 1.154	\$ 11,114,374
64	EDT Cost Recovery	4,641,015,964	\$ 0.00044	\$ 2,042,047	\$ 0.0004207	\$ 1,952,475
65	Subtotal			\$ 13,637,980		\$ 13,066,850
66	Subtotal High Volt. Supply	4,641,015,964		\$ 18,059,040		\$ 17,446,660

	A	B	C	D	E	F
67	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
68		Present			Proposed	
69			Unit		Unit	
70	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
71	(A)	(B)	(C)	(D)	(E)	(F)
72	DS-4 - Large General Service (cont.)					
73	+100 KV Supply					
74	Total Rate Change Target					
75	Customer Charge					
76	Secondary	-	\$ 168.39	\$ -	\$ 168.39	\$ -
77	Primary	102	\$ 719.94	\$ 73,434	\$ 719.94	\$ 73,434
78	High Voltage	22	#####	\$ 32,541	\$ 1,479.15	\$ 32,541
79	+100 kV	54	#####	\$ 164,587	\$ 3,047.91	\$ 164,587
80	Meter Charge					
81	Secondary	-	\$ 33.51	\$ -	\$ 33.51	\$ -
82	Primary	102	\$ 34.41	\$ 3,510	\$ 34.41	\$ 3,510
83	High Voltage	22	\$ 71.59	\$ 1,575	\$ 71.59	\$ 1,575
84	+100 kV	54	\$ 71.59	\$ 3,866	\$ 71.59	\$ 3,866
85	Meter Reassignment	-	\$ 97.50	\$ -	\$ 94.50	\$ -
86	Transformation Charge	66,087	\$ 0.650	\$ 42,956	\$ 0.630	\$ 41,634
87	Reactive Demand	-	\$ 0.650	\$ -	\$ 0.290	\$ -
88	Rate Limiter	-	\$ 0.02800	\$ -	\$ 0.02589	\$ -
89	Subtotal non-EDT & Dist. Delivery			\$ 322,469		\$ 321,147
90						
91	Remaining Amount to Achieve Target					
92	Percentage of Dist Tax and Dist Delivery					
93	Change to Dist Deliv Charge					
94	Change to EDT Cost Recovery					
95	Distribution Delivery Charge					
96	+100 kV	4,360,299	\$ 0.030	\$ 130,809	\$ 0.028	\$ 122,088
97	EDT Cost Recovery	2,363,828,676	\$ 0.00010	\$ 236,383	\$ 0.0000941	\$ 222,436
98	Subtotal EDT & Dist. Delivery			\$ 367,192		\$ 344,525
99	Subtotal +100 kV Supply	2,363,828,676		\$ 689,661		\$ 665,672
100						
101	Total DS-4	7,819,253,407		\$ 30,219,721		29,194,676

	A	B	C	D	E	F
102	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery C				
103		Present			Proposed	
104			Unit		Unit	
105	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
106	(A)	(B)	(C)	(D)	(E)	(F)
107	DS-1 - Residential Service					
108	Total Rate Change Target					
109	Customer Charge	6,541,531	\$ 12.28	\$ 80,330,001	\$ 12.15	\$ 79,479,602
110	Meter Charge	6,541,531	\$ 4.72	\$ 30,876,026	\$ 4.67	\$ 30,548,950
111	EDT Cost Recovery	5,715,351,044	\$ 0.00197	\$ 11,259,242	\$ 0.0013761	\$ 7,864,895
112	Subtotal non-Dist Delivery Charge			\$ 122,465,269		\$ 117,893,446
113						
114	Remaining Amount to Achieve Target					
115						
116	Distribution Delivery Charge					
117	Summer	2,227,590,488	\$ 0.03969	\$ 88,413,066	\$ 0.03844	\$ 85,628,578
118	Non-Summer (0-800)	2,502,247,648	\$ 0.02403	\$ 60,129,011	\$ 0.02328	\$ 58,252,325
119	Non-Summer (800+)	985,512,908	\$ 0.01681	\$ 16,566,472	\$ 0.01628	\$ 16,044,150
120	Subtotal Dist Delivery Charges			\$ 165,108,549		\$ 159,925,054
121	Total DS-1	5,715,351,044		\$ 287,573,818		\$ 277,818,500
122						
123	DS-2 - Small General Service					
124	Total Rate Change Target					
125	Customer Charge					
126	Secondary	804,729	\$ 15.00	\$ 12,070,935	\$ 14.23	\$ 11,451,294
127	Non-Secondary	1,447	\$ 294.94	\$ 426,778	\$ 279.84	\$ 404,928
128	Unmetered	45,520	\$ 15.00	\$ 682,800	\$ 14.23	\$ 647,750
129	Meter Charge					
130	Secondary	804,729	\$ 7.24	\$ 5,826,238	\$ 6.87	\$ 5,528,488
131	Non-Secondary	1,447	\$ 9.84	\$ 14,238	\$ 9.34	\$ 13,515
132	EDT Cost Recovery	2,648,874,879	\$ 0.00197	\$ 5,218,284	\$ 0.0013761	\$ 3,645,117
133	Subtotal non-Dist Delivery Charge			\$ 24,239,273		\$ 21,691,092
134						
135	Remaining Amount to Achieve Target					
136						
137	Distribution Delivery Charge					
138	Metered					
139	Summer	962,395,063	\$ 0.03862	\$ 37,167,697	\$ 0.03464	\$ 33,337,365
140	Non-Summer (0-2000)	572,518,563	\$ 0.02166	\$ 12,400,752	\$ 0.01943	\$ 11,124,036
141	Non-Summer (2000+)	1,089,751,402	\$ 0.01238	\$ 13,491,122	\$ 0.01111	\$ 12,107,138
142	Unmetered					
143	Summer	7,991,214	\$ 0.03862	\$ 308,621	\$ 0.03464	\$ 276,816
144	Non-Summer (0-2000)	15,375,168	\$ 0.02166	\$ 333,026	\$ 0.01943	\$ 298,740
145	Non-Summer (2000+)	843,469	\$ 0.01238	\$ 10,442	\$ 0.01111	\$ 9,371
146	Subtotal Dist Delivery Charges			\$ 63,711,661		\$ 57,153,465
147	Total DS-2	2,648,874,879		\$ 87,950,934		\$ 78,844,557

	A	B	C	D	E	F
148	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
149		Present			Proposed	
150			Unit		Unit	
151	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
152	(A)	(B)	(C)	(D)	(E)	(F)
153	DS-3 - General Service					
154	PRIMARY Supply or Below					
155	Total Rate Change Target					
156	Customer Charge					
157	Secondary	19,481	\$ 168.39	\$ 3,280,406	\$ 168.39	\$ 3,280,406
158	Primary	1,350	\$ 719.94	\$ 971,919	\$ 719.94	\$ 971,919
159	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
160	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
161	Meter Charge					
162	Secondary	19,481	\$ 26.34	\$ 513,130	\$ 26.34	\$ 513,130
163	Primary	1,350	\$ 27.23	\$ 36,761	\$ 27.23	\$ 36,761
164	High Voltage	-	\$ 64.41	\$ -	\$ 64.41	\$ -
165	+100 kV	-	\$ 64.41	\$ -	\$ 64.41	\$ -
166	Meter Reassignment Charge	-	\$ 97.50	\$ -	\$ -	\$ -
167	Transformation Charge	6,665,965	\$ 0.650	\$ 4,332,877	\$ 0.630	\$ 4,199,558
168	EDT Cost Recovery	1,943,839,960	\$ 0.00138	\$ 2,682,499	\$ 0.0013761	\$ 2,674,918
169	Rate Limiter	-	\$ 0.02800	\$ (776,185)	\$ 0.02589	\$ (774,193)
170	Subtotal non-Dist Delivery Charge			\$ 11,041,405		\$ 10,902,497
171						
172	Remaining Amount to Achieve Target					
173						
174	Distribution Delivery Charge					
175	Primary and below	5,347,690	\$ 5.804	\$ 31,037,995	\$ 5.563	\$ 29,749,202
176						
177	Subtotal Primary Supply	<u>1,943,839,960</u>		<u>\$ 42,079,400</u>		<u>\$ 40,651,699</u>

	A	B	C	D	E	F
178	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
179		Present			Proposed	
180			Unit		Unit	
181	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
182	(A)	(B)	(C)	(D)	(E)	(F)
183	DS-3 - General Service (cont.)					
184	HIGH VOLTAGE Supply					
185	Total Rate Change Target					
186	Customer Charge					
187	Secondary	1,246	\$ 168.39	\$ 209,814	\$ 168.39	\$ 209,814
188	Primary	260	\$ 719.94	\$ 187,184	\$ 719.94	\$ 187,184
189	High Voltage	292	#####	\$ 431,912	\$ 1,479.15	\$ 431,912
190	+100 kV	-	#####	\$ -	\$ 3,047.91	\$ -
191	Meter Charge					
192	Secondary	1,246	\$ 26.34	\$ 32,820	\$ 26.34	\$ 32,820
193	Primary	260	\$ 27.23	\$ 7,080	\$ 27.23	\$ 7,080
194	High Voltage	292	\$ 64.41	\$ 18,808	\$ 64.41	\$ 18,808
195	+100 kV	-	\$ 64.41	\$ -	\$ 64.41	\$ -
196	Meter Reassignment					
197	Transformation Charge	794,559	\$ 0.650	\$ 516,463	\$ 0.630	\$ 500,572
198	EDT Cost Recovery	276,734,061	\$ 0.00138	\$ 381,893	\$ 0.0013761	\$ 380,814
199	Rate Limiter	-	\$ 0.02800	\$ (1,742)	\$ 0.0259	\$ (1,801)
200	Subtotal non-Dist Delivery Charge			\$ 1,784,232		\$ 1,767,202
201						
202	Remaining Amount to Achieve Target					
203						
204	Distribution Delivery Charge					
205	High Voltage	782,082	\$ 1.125	\$ 879,842	\$ 1.031	\$ 806,327
206						
207	Subtotal High Voltage Supply	<u>276,734,061</u>		<u>\$ 2,664,074</u>		<u>\$ 2,573,528</u>

	A	B	C	D	E	F
208	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
209		Present			Proposed	
210			Unit		Unit	
211	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
212	(A)	(B)	(C)	(D)	(E)	(F)
213	DS-3 - General Service (cont.)					
214	+100 kV Supply					
215	Total Rate Change Target					
216	Customer Charge					
217	Secondary	-	\$ 168.39	\$ -	\$ 168.39	\$ -
218	Primary	7	\$ 719.94	\$ 5,040	\$ 719.94	\$ 5,040
219	High Voltage	-	#####	\$ -	\$ 1,479.15	\$ -
220	+100 kV	12	#####	\$ 36,575	\$ 3,047.91	\$ 36,575
221	Meter Charge					
222	Secondary	-	\$ 26.34	\$ -	\$ 26.34	\$ -
223	Primary	7	\$ 27.23	\$ 191	\$ 27.23	\$ 191
224	High Voltage	-	\$ 64.41	\$ -	\$ 64.41	\$ -
225	+100 kV	12	\$ 64.41	\$ 773	\$ 64.41	\$ 773
226	Meter Reassignment					
227	Transformation Charge	-	\$ 0.650	\$ -	\$ 0.630	\$ -
228	EDT Cost Recovery	460,333	\$ 0.00138	\$ 635	\$ 0.0013761	\$ 633
229	Rate Limiter	-	\$ 0.02800	\$ -	\$ 0.02589	\$ -
230	Subtotal non-Dist Delivery Charge			\$ 43,213		\$ 43,211
231						
232	Remaining Amount to Achieve Target					
233						
234	Distribution Delivery Charge					
235	+100 kV	733	\$ 2.950	\$ 2,164	\$ 0.854	\$ 626
236						
237	Subtotal +100 kV Supply	<u>460,333</u>		<u>\$ 45,377</u>		<u>\$ 43,838</u>
238						
239	Total DS-3	<u>2,221,034,354</u>		<u>\$ 44,788,851</u>		<u>\$ 43,269,065</u>

	A	B	C	D	E	F
240	Rate Zone III	Revenue Under Present and Proposed Rates and Distribution Delivery Charge				
241		Present			Proposed	
242			Unit		Unit	
243	Delivery Service Classification	Billing Quantity	Charge	Amount	Charge	Amount
244	(A)	(B)	(C)	(D)	(E)	(F)
245	DS-5 - Protective Lighting Service					
246	Total Rate Change Target					
247	Misc. Lighting charges					
248	Customer Charge	18,238	\$ 15.00	\$ 273,570	\$ 14.23	\$ 259,527
249	Meter Charge	2,874	\$ 7.24	\$ 20,808	\$ 6.87	\$ 19,744
250	EDT Cost Recovery	199,851,687	\$ 0.00138	\$ 275,795	\$ 0.0013761	\$ 275,016
251	Poles	146,940	\$ 6.94	\$ 1,019,764	\$ 6.94	\$ 1,019,764
252	Misc. Rev	-		\$ 2,278,395		\$ 2,278,395
253	Subtotal Mis. Lighting Charges			\$ 3,868,332		\$ 3,852,446
254						
255	Remaining Amount to Achieve Target					
256	Percentage of Fixture and Dist Delivery					
257	Distribution Delivery Charge	199,851,687	\$ 0.01531	\$ 3,059,729	\$ 0.01313	\$ 2,624,053
258	Fixture Charge					
259	Area					
260	Sodium Vapor 100	1,486,315	\$ 6.96	\$ 10,344,752	\$ 5.97	\$ 8,873,301
261	Sodium Vapor 250	304,293	\$ 8.09	\$ 2,461,730	\$ 6.93	\$ 2,108,750
262	Sodium Vapor 400	128,034	\$ 8.47	\$ 1,084,448	\$ 7.27	\$ 930,807
263	Metal Halide 250	345	\$ 10.50	\$ 3,623	\$ 9.00	\$ 3,105
264	Metal Halide 400	2,517	\$ 9.61	\$ 24,188	\$ 8.24	\$ 20,740
265	Directional					
266	Sodium Vapor 250	27,428	\$ 8.46	\$ 232,041	\$ 7.25	\$ 198,853
267	Sodium Vapor 400	125,066	\$ 8.55	\$ 1,069,314	\$ 7.33	\$ 916,734
268	Metal Halide 250	451	\$ 10.93	\$ 4,929	\$ 9.37	\$ 4,226
269	Metal Halide 400	26,695	\$ 9.75	\$ 260,276	\$ 8.36	\$ 223,170
270	Decorative					
271	Sodium Vapor 100	166	\$ 11.94	\$ 1,982	\$ 10.24	\$ 1,700
272	Metal Halide 150	309	\$ 13.56	\$ 4,190	\$ 11.63	\$ 3,594
273	Subtotal Fixtures & Delivery	2,101,619		\$ 18,551,204		\$ 15,909,032
274						
275	Total DS-5	<u>199,851,687</u>		<u>\$ 22,419,536</u>		<u>\$ 19,761,478</u>
276						
277	Rate Zone III Subtotal	#####		\$ 472,952,860		448,888,275
278	Miscellaneous/Other			\$ 9,783,811		\$ 9,783,811
279	Rate Zone Grand Total			\$ 482,736,671		\$ 458,672,086

	G	H
1	Charge Determination	
2		
3	Change	
4	Amount	Percent
5	(G)	(H)
6		
7		
8	\$ (389,105)	-3.39%
9		
10	\$ -	0.0%
11	\$ -	0.0%
12	\$ -	
13	\$ -	
14		
15	\$ -	0.0%
16	\$ -	0.0%
17	\$ -	
18	\$ -	
19	\$ -	
20	\$ (13,693)	-3.1%
21	\$ -	0.0%
22	\$ (1,189)	2.0%
23	\$ (14,882)	-1.1%
24		
25	\$ (374,223)	
26		-3.7%
27		-2.5%
28		-26.5%
29		
30	\$ (240,232)	-2.5%
31	\$ (133,563)	-26.5%
32	\$ (373,795)	
33	\$ (388,677)	-3.4%

	G	H
34	Charge Determination	
35		
36	Change	
37	Amount	Percent
38	(G)	(H)
39		
40		
41	\$ (612,575)	-3.39%
42		
43	\$ -	
44	\$ -	0.0%
45	\$ -	0.0%
46	\$ -	
47		
48	\$ -	
49	\$ -	0.0%
50	\$ -	0.0%
51	\$ -	
52	\$ -	
53	\$ (40,949)	-3.1%
54	\$ -	0.0%
55	\$ (301)	7.0%
56	\$ (41,250)	-0.9%
57		
58	\$ (571,325)	
59		-4.19%
60		-4.2%
61		-4.2%
62		
63	\$ (481,559)	-4.15%
64	\$ (89,572)	-4.4%
65	\$ (571,130)	
66	\$ (612,380)	-3.4%

	G	H
67	Charge Determination	
68		
69	Change	
70	Amount	Percent
71	(G)	(H)
72		
73		
74	\$ (23,394)	-3.39%
75		
76	\$ -	
77	\$ -	0.0%
78	\$ -	0.0%
79	\$ -	0.0%
80		
81	\$ -	
82	\$ -	0.0%
83	\$ -	0.0%
84	\$ -	0.0%
85	\$ -	
86	\$ (1,322)	-3.1%
87	\$ -	
88	\$ -	
89	\$ (1,322)	-0.4%
90		
91	\$ (22,072)	
92		-6.01%
93		-6.0%
94		-6.0%
95		
96	\$ (8,721)	-6.7%
97	\$ (13,947)	-5.9%
98	\$ (22,667)	-6.2%
99	\$ (23,989)	-3.5%
100		
101	\$ (1,025,046)	-3.4%

	G	H
102	Charge Determination	
103		
104	Change	
105	Amount	Percent
106	(G)	(H)
107		
108	\$ (9,754,693)	-3.39%
109	\$ (850,399)	-1.1%
110	\$ (327,077)	-1.1%
111	<u>\$ (3,394,347)</u>	<u>-30.1%</u>
112	\$ (4,571,823)	-3.7%
113		
114	\$ (5,182,871)	-3.1%
115		
116		
117	\$ (2,784,488)	-3.1%
118	\$ (1,876,686)	-3.1%
119	\$ (522,322)	-3.2%
120		
121	\$ (9,755,318)	-3.4%
122		
123		
124	\$ (9,105,955)	-10.35%
125		
126	\$ (619,641)	-5.1%
127	\$ (21,850)	-5.1%
128	\$ (35,050)	-5.1%
129		
130	\$ (297,750)	-5.1%
131	\$ (724)	-5.1%
132	<u>\$ (1,573,167)</u>	<u>-30.1%</u>
133	\$ (2,548,181)	-10.5%
134		
135	\$ (6,557,773)	-10.3%
136		
137		
138		
139	\$ (3,830,332)	-10.3%
140	\$ (1,276,716)	-10.3%
141	\$ (1,383,984)	-10.3%
142		
143	\$ (31,805)	-10.3%
144	\$ (34,287)	-10.3%
145	\$ (1,071)	-10.3%
146	\$ (6,558,196)	-10.3%
147	\$ (9,106,377)	-10.4%

	G	H
148	Charge Determination	
149		
150	Change	
151	Amount	Percent
152	(G)	(H)
153		
154		
155	\$ (1,427,361)	-3.39%
156		
157	\$ -	0.0%
158	\$ -	0.0%
159	\$ -	
160	\$ -	
161		
162	\$ -	0.0%
163	\$ -	0.0%
164	\$ -	
165	\$ -	
166	\$ -	
167	\$ (133,319)	-3.1%
168	\$ (7,581)	-0.3%
169	\$ 1,992	-0.3%
170	\$ (138,908)	-1.3%
171		
172	\$ (1,288,453)	-4.2%
173		
174		
175	\$ (1,288,793)	-4.2%
176		
177	\$ (1,427,701)	-3.4%

	G	H
178	Charge Determination	
179		
180	Change	
181	Amount	Percent
182	(G)	(H)
183		
184		
185	\$ (90,367)	-3.39%
186		
187	\$ -	0.0%
188	\$ -	0.0%
189	\$ -	0.0%
190	\$ -	
191		
192	\$ -	0.0%
193	\$ -	0.0%
194	\$ -	0.0%
195	\$ -	
196	\$ -	
197	\$ (15,891)	-3.1%
198	\$ (1,079)	-0.3%
199	\$ (60)	3.4%
200	\$ (17,030)	-1.0%
201		
202	\$ (73,337)	-8.3%
203		
204		
205	\$ (73,516)	-8.4%
206		
207	\$ (90,546)	-3.4%

	G	H
208	Charge Determination	
209		
210	Change	
211	Amount	Percent
212	(G)	(H)
213		
214		
215	\$ (1,539)	-3.39%
216		
217	\$ -	
218	\$ -	0.0%
219	\$ -	
220	\$ -	0.0%
221		
222	\$ -	
223	\$ -	0.0%
224	\$ -	
225	\$ -	0.0%
226	\$ -	
227	\$ -	
228	\$ (2)	-0.3%
229	\$ -	
230	\$ (2)	0.0%
231		
232	\$ (1,537)	-71.1%
233		
234		
235	\$ (1,537)	-71.1%
236		
237	\$ (1,539)	-3.4%
238		
239	\$ (1,519,786)	-3.4%

	G	H
240	Charge Determination	
241		
242	Change	
243	Amount	Percent
244	(G)	(H)
245		
246	\$ (2,659,320)	-11.86%
247		
248	\$ (14,043)	-5.1%
249	\$ (1,063)	-5.1%
250	\$ (779)	-0.3%
251		
252	\$ -	0.0%
253	\$ (15,886)	-0.4%
254		
255	\$ (2,643,434)	
256		-14.25%
257	\$ (435,677)	-14.2%
258		
259		
260	\$ (1,471,452)	-14.2%
261	\$ (352,980)	-14.3%
262	\$ (153,641)	-14.2%
263	\$ (518)	-14.3%
264	\$ (3,448)	-14.3%
265		
266	\$ (33,188)	-14.3%
267	\$ (152,581)	-14.3%
268	\$ (704)	-14.3%
269	\$ (37,106)	-14.3%
270		
271	\$ (282)	-14.2%
272	\$ (596)	-14.2%
273	\$ (2,642,172)	-14.2%
274		
275	\$ (2,658,058)	-11.9%
276		
277	(24,064,585)	-5.1%
278	\$ -	0.0%
279	\$ (24,064,585)	-5.0%

	A	B	C	D	E
1	EDT Cost Recovery (Electric Distribution Tax) Development				
2					
3	Present EDT Cost Recovery Charges in Tax Additions Tariff				
4		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	
5	DS-1 (Residential)	\$0.00196	\$0.00136	\$0.00197	Note 1
6	DS-2 (Small Gen Svc)	\$0.00196	\$0.00136	\$0.00197	Note 1
7	DS-3 (General Service)	\$0.00129	\$0.00090	\$0.00138	Note 1
8	DS-5 (Lighting)	\$0.00129	\$0.00090	\$0.00138	Note 1
9	DS-4 (Large Gen Svc)				
10	Primary	\$0.00062	\$0.00034	\$0.00062	Note 1
11	High Voltage	\$0.00037	\$0.00018	\$0.00044	Note 1
12	+100 kV	\$0.00010	\$0.00003	\$0.00010	Note 1
13					
14	Weather Normalized Test Year kWh Sales				
15		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	<u>Ameren Illinois</u>
16	DS-1	3,878,370,410	2,091,396,244	5,715,351,044	11,685,117,698
17	DS-2	1,863,209,597	868,281,696	2,648,874,879	5,380,366,172
18	DS-3	1,615,339,105	791,866,909	2,221,034,354	4,628,240,368
19	DS-5	<u>108,688,870</u>	<u>33,166,941</u>	<u>199,851,687</u>	<u>341,707,498</u>
20	Subtotal DS1, 2, 3, 5	7,465,607,982	3,784,711,790	#####	22,035,431,736
21	DS-4				
22	DS-4 Primary	1,254,046,035	571,622,974	814,408,767	2,640,077,776
23	DS-4 High Voltage	2,372,312,065	658,781,251	4,641,015,964	7,672,109,280
24	DS-4 +100 kV	<u>1,227,086,699</u>	<u>1,117,834,643</u>	<u>2,363,828,676</u>	<u>4,708,750,018</u>
25	Subtotal DS-4	4,853,444,799	2,348,238,868	7,819,253,407	15,020,937,074
26	Total	#####	6,132,950,658	#####	37,056,368,810
27					
28	DS-4 Proposed EDT Cost Recovery Charges				
29		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	
30	Primary	\$0.0004936	\$0.0003952	\$0.0004560	Note 3
31	High Voltage	\$0.0003614	\$0.0002376	\$0.0004207	Note 3
32	+100 kV	\$0.0000962	\$0.0001320	\$0.0000941	Note 3
33					
34	Development of EDT Cost Recovery Charges for Non-DS-4 Rates				
35		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>	
36	DS-4 EDT Cost Recovery Contribution				
37	Primary	\$618,997	\$225,905	\$371,370	
38	High Voltage	\$857,354	\$156,526	\$1,952,475	
39	+100 kV	<u>\$118,046</u>	<u>\$147,554</u>	<u>\$222,436</u>	
40		\$1,594,396	\$529,986	\$2,546,282	
41					
42	Average EDT Cost	\$0.0009914	\$0.0010033	\$0.0009346	Note 4
43	DS-4 Shortfall from Average	\$3,217,309	\$1,826,002.06	\$4,761,592	
44	DS-4 Shortfall per kWh				
45	for DS-1 - DS-3, DS-5	<u>\$0.0004310</u>	<u>\$0.0004825</u>	<u>\$0.0004415</u>	
46	Proposed EDT Cost Recover	<u>\$0.0014224</u>	<u>\$0.0014858</u>	<u>\$0.0013761</u>	
47					
48	Note 1: Current applicable charge.				
49	Note 2: kWh sales from Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination work papers.				
50	Note 3: DS-4 EDT Cost Recovery charges from Revenue Under Present and Proposed Rates and Distribution Delivery Charge Determination work papers.				
51	Note 4: Annual EDT Cost divided by annual kWh sales.				

A	B	D	F	H
1	Ameren Illinois Company d/b/a/ Ameren Illinois			
2	Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery			
3	_ Informational Sheet Supplemental to Sheet Nos.			
4	____ - ____ of Electric Service Schedule III. C. C. No. 1			
5	Effective With the ____ Billing Period			
6				
7	<u>DS-1 (Residential)</u>	Rate Zone I	Rate Zone II	Rate Zone III
8	<u>Customer Charge</u>			
9	Per electric service account	\$ 12.15	\$ 12.15	\$ 12.15
10	<u>Meter Charge</u>			
11	Per electric service account	\$ 4.67	\$ 4.67	\$ 4.67
12				
13	<u>Distribution Delivery Charge (per kWh)</u>			
14	Summer	\$ 0.02739	\$ 0.02984	\$ 0.03844
15	Non-Summer, First 800 kWh	\$ 0.01459	\$ 0.01884	\$ 0.02328
16	Non-Summer, Over 800 kWh	\$ 0.00556	\$ 0.00825	\$ 0.01628
17				
18	Uncollectible Recovered in Base Rates (per monthly bill)	\$ 0.49	\$ 0.44	\$ 0.35
19				
20	EDT Cost Recovery (\$ per kWh)	\$ 0.0014224	\$ 0.0014858	\$ 0.0013761
21				
22	<u>DS-2 (Small General Service)</u>	Rate Zone I	Rate Zone II	Rate Zone III
23	<u>Customer Charge (per electric service account)</u>			
24	Secondary Meter Voltage (up to and including 600 volts)	\$ 14.23	\$ 14.23	\$ 14.23
25	All other electric service accounts	\$ 279.84	\$ 279.84	\$ 279.84
26	<u>Meter Charge (per electric service account)</u>			
27	Secondary Meter Voltage (up to and including 600 volts)	\$ 6.87	\$ 6.87	\$ 6.87
28	All other electric service accounts	\$ 9.34	\$ 9.34	\$ 9.34
29	<u>Distribution Delivery Charge (per kWh)</u>			
30	Summer	\$ 0.02627	\$ 0.03110	\$ 0.03464
31	Non-summer, First 2,000 kWh	\$ 0.01299	\$ 0.01706	\$ 0.01943
32	Non-summer, Over 2,000 kWh	\$ 0.00599	\$ 0.00748	\$ 0.01111
33				
34	Uncollectible Recovered in Base Rates (per monthly bill)	\$ 0.12	\$ 0.14	\$ 0.09
35				
36	EDT Cost Recovery (per kWh)	\$ 0.0014224	\$ 0.0014858	\$ 0.0013761

	A	B	D	F	H
1		Ameren Illinois Company d/b/a/ Ameren Illinois			
2		Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery			
3		_ Informational Sheet Supplemental to Sheet Nos.			
4		____ - ____ of Electric Service Schedule III. C. C. No. 1			
5		Effective With the ____ Billing Period			
37					
38		DS-3 (General Service)	Rate Zone I	Rate Zone II	Rate Zone III
39		<u>Customer Charge (per electric service account)</u>			
40		Secondary Meter Voltage (up to and including 600 volts)	\$ 168.39	\$ 168.39	\$ 168.39
41		Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 719.94	\$ 719.94	\$ 719.94
42		High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 1,479.15	\$ 1,479.15	\$ 1,479.15
43		+100 kV Meter Voltage (above 100 kV)	\$ 3,047.91	\$ 3,047.91	\$ 3,047.91
44					
45		<u>Meter Charge (per electric service account)</u>			
46		Secondary Meter Voltage (up to and including 600 volts)	\$ 26.34	\$ 26.34	\$ 26.34
47		Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 27.23	\$ 27.23	\$ 27.23
48		High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 64.41	\$ 64.41	\$ 64.41
49		+100 kV Meter Voltage (above 100 kV)	\$ 64.41	\$ 64.41	\$ 64.41
50					
51		<u>Distribution Delivery Charge (per kW)</u>			
52		Primary Supply Voltage	\$ 3.717	\$ 3.429	\$ 5.563
53		High Supply Voltage	\$ 1.184	\$ 0.210	\$ 1.031
54		+100 kV Supply Voltage	\$ 2.069	\$ 0.042	\$ 0.854
55					
56		Transformation Charge (per kW)	\$ 0.630	\$ 0.630	\$ 0.630
57					
58		Metering Reassignment Charge	\$ 94.50	NA	NA
59					
60		Rate Limiter (per kWh)	\$ 0.02022	\$ 0.01367	\$ 0.02589
61					
62		Uncollectible Recovered in Base Rates (per monthly bill)	\$ 0.97	\$ 0.51	\$ 0.65
63					
64		EDT Cost Recovery (per kWh)	\$ 0.0014224	\$ 0.0014858	\$ 0.0013761

	A	B	D	F	H
1		Ameren Illinois Company d/b/a/ Ameren Illinois			
2		Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery			
3		_ Informational Sheet Supplemental to Sheet Nos.			
4		____ - ____ of Electric Service Schedule III. C. C. No. 1			
5		Effective With the ____ Billing Period			
65					
66		DS-4 (Large General Service)	Rate Zone I	Rate Zone II	Rate Zone III
67		<u>Customer Charge (per electric service account)</u>			
68		Secondary Meter Voltage (up to and including 600 volts)	\$ 168.39	\$ 168.39	\$ 168.39
69		Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 719.94	\$ 719.94	\$ 719.94
70		High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 1,479.15	\$ 1,479.15	\$ 1,479.15
71		+100 kV Meter Voltage (above 100 kV)	\$ 3,047.91	\$ 3,047.91	\$ 3,047.91
72					
73		<u>Meter Charge (per electric service account)</u>			
74		Secondary Meter Voltage (up to and including 600 volts)	\$ 33.51	\$ 33.51	\$ 33.51
75		Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 34.41	\$ 34.41	\$ 34.41
76		High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 71.59	\$ 71.59	\$ 71.59
77		+100 kV Meter Voltage (above 100 kV)	\$ 71.59	\$ 71.59	\$ 71.59
78					
79		<u>Distribution Delivery Charge (per kW)</u>			
80		Primary Supply Voltage	\$ 3.054	\$ 2.775	\$ 5.136
81		High Supply Voltage	\$ 0.822	\$ 0.554	\$ 1.154
82		+100 kV Supply Voltage	\$ 0.016	\$ 0.036	\$ 0.028
83					
84		Transformation Charge	\$ 0.630	\$ 0.630	\$ 0.630
85					
86		Metering Reassignment Charge	\$ 94.50	NA	NA
87					
88		<u>Reactive Demand Charge (per kVAR)</u>			
89		Per kVAR	\$ 0.290	\$ 0.290	\$ 0.290
90					
91		Rate Limiter (per kWh)	\$ 0.02022	\$ 0.01367	\$ 0.02589
92					
93		Uncollectible Recovered in Base Rates (per monthly bill)	\$ 0.35	\$ -	\$ -
94					
95		<u>EDT Cost Recovery (per kWh)</u>			
96		Primary Supply Voltage	\$ 0.0004936	\$ 0.0003952	\$ 0.0004560
97		High Supply Voltage	\$ 0.0003614	\$ 0.0002376	\$ 0.0004207
98		+100 kV Supply Voltage	\$ 0.0000962	\$ 0.0001320	\$ 0.0000941
99					

	A	B	D	F	H
1		Ameren Illinois Company d/b/a/ Ameren Illinois			
2		Summary of DS-1 - DS-5 Monthly Charges and EDT Cost Recovery			
3		_ Informational Sheet Supplemental to Sheet Nos.			
4		____ - ____ of Electric Service Schedule III. C. C. No. 1			
5		Effective With the ____ Billing Period			
100		DS-5 (Lighting Service)	Rate Zone I	Rate Zone II	Rate Zone III
101		Fixture Charges for Street and Protective Lighting Service			
102		<u>Area</u>			
103		Sodium Vapor, 100 Nominal Watts	\$ 2.80	\$ 5.53	\$ 5.97
104		Sodium Vapor, 250 Nominal Watts	\$ 3.23	\$ 6.41	\$ 6.93
105		Sodium Vapor, 400 Nominal Watts	\$ 3.40	\$ 6.77	\$ 7.27
106		Metal Halide, 250 Nominal Watts	\$ 4.22	\$ 8.35	\$ 9.00
107		Metal Halide, 400 Nominal Watts	\$ 3.86	\$ 7.64	\$ 8.24
108		<u>Directional</u>			
109		Sodium Vapor, 250 Nominal Watts	\$ 3.39	\$ 6.73	\$ 7.25
110		Sodium Vapor, 400 Nominal Watts	\$ 3.43	\$ 6.79	\$ 7.33
111		Metal Halide, 250 Nominal Watts	\$ 4.40	\$ 8.69	\$ 9.37
112		Metal Halide, 400 Nominal Watts	\$ 3.92	\$ 7.76	\$ 8.36
113		<u>Decorative</u>			
114		Sodium Vapor, 100 Nominal Watts	\$ 4.80	\$ 9.49	\$ 10.24
115		Metal Halide, 175 Nominal Watts	\$ 5.45	\$ 10.78	\$ 11.63
116		Other Charges			
117		Customer Charge (Customer-owned Lighting Fixtures)	\$ 14.23	\$ 14.23	\$ 14.23
118		Meter Charge (Customer-owned Lighting Fixtures)	\$ 6.87	\$ 6.87	\$ 6.87
119		Distribution Delivery Charge (per kWh) (All Lighting Fixtures)	\$0.00000	\$0.01689	\$0.01313
120					
121		EDT Cost Recovery (per kWh) (All Lighting Fixtures)	\$ 0.0014224	\$ 0.0014858	\$ 0.0013761
122		Pole Charge	NA	NA	\$ 6.94

Ameren Illinois Company
Residential Bill Impact Comparisons At Various Usage Levels: General Use and Homes Heated Using Electricity

	Total Bill *						Delivery Service **				BGS Power Service			
	Average		Proposed Total Bill	Annual Change	Avg.		Present	Proposed DS Only	Avg.		Present BGS Only	Proposed BGS Only	Avg.	
	Present Total Bill	Monthly Bill			Change per Month	% Change			Change per Month	% Change			Change per Month	% Change
Rate Zone I							Class Average Change: -2.63%							
<u>General Use</u>														
5,000	\$ 650	\$ 54	\$ 643	\$ (6)	\$ (0.53)	-1.0%	\$ 324	\$ 318	\$ (0.53)	-2.0%	\$ 282	\$ 282	\$ -	0.0%
10,000	\$ 1,091	\$ 91	\$ 1,080	\$ (10)	\$ (0.86)	-1.0%	\$ 426	\$ 415	\$ (0.86)	-2.4%	\$ 577	\$ 577	\$ -	0.0%
14,913	\$ 1,508	\$ 126	\$ 1,494	\$ (14)	\$ (1.18)	-0.9%	\$ 516	\$ 502	\$ (1.18)	-2.7%	\$ 861	\$ 861	\$ -	0.0%
15,013	\$ 1,516	\$ 126	\$ 1,501	\$ (14)	\$ (1.19)	-0.9%	\$ 517	\$ 502	\$ (1.19)	-2.8%	\$ 867	\$ 867	\$ -	0.0%
26,252	\$ 2,453	\$ 204	\$ 2,431	\$ (23)	\$ (1.89)	-0.9%	\$ 707	\$ 684	\$ (1.89)	-3.2%	\$ 1,516	\$ 1,516	\$ -	0.0%
<u>Space Heat</u>														
10,000	\$ 1,017	\$ 85	\$ 1,007	\$ (10)	\$ (0.81)	-1.0%	\$ 385	\$ 375	\$ (0.81)	-2.5%	\$ 545	\$ 545	\$ -	0.0%
18,000	\$ 1,573	\$ 131	\$ 1,558	\$ (16)	\$ (1.31)	-1.0%	\$ 517	\$ 502	\$ (1.31)	-3.0%	\$ 898	\$ 898	\$ -	0.0%
26,066	\$ 2,097	\$ 175	\$ 2,076	\$ (22)	\$ (1.80)	-1.0%	\$ 639	\$ 617	\$ (1.80)	-3.4%	\$ 1,230	\$ 1,230	\$ -	0.0%
36,978	\$ 2,618	\$ 218	\$ 2,590	\$ (28)	\$ (2.33)	-1.1%	\$ 694	\$ 666	\$ (2.33)	-4.0%	\$ 1,600	\$ 1,600	\$ -	0.0%
60,253	\$ 4,197	\$ 350	\$ 4,151	\$ (45)	\$ (3.78)	-1.1%	\$ 1,083	\$ 1,038	\$ (3.78)	-4.2%	\$ 2,587	\$ 2,587	\$ -	0.0%
Rate Zone I - Metro-east							Class Average Change: -2.63%							
<u>General Use</u>														
5,000	\$ 650	\$ 54	\$ 643	\$ (6)	\$ (0.53)	-1.0%	\$ 324	\$ 318	\$ (0.53)	-2.0%	\$ 282	\$ 282	\$ -	0.0%
10,000	\$ 1,087	\$ 91	\$ 1,077	\$ (10)	\$ (0.86)	-1.0%	\$ 426	\$ 415	\$ (0.86)	-2.4%	\$ 573	\$ 573	\$ -	0.0%
14,913	\$ 1,419	\$ 118	\$ 1,405	\$ (14)	\$ (1.18)	-1.0%	\$ 516	\$ 502	\$ (1.18)	-2.7%	\$ 772	\$ 772	\$ -	0.0%
15,013	\$ 1,423	\$ 119	\$ 1,409	\$ (14)	\$ (1.19)	-1.0%	\$ 517	\$ 502	\$ (1.19)	-2.8%	\$ 774	\$ 774	\$ -	0.0%
26,252	\$ 2,099	\$ 175	\$ 2,076	\$ (23)	\$ (1.89)	-1.1%	\$ 707	\$ 684	\$ (1.89)	-3.2%	\$ 1,161	\$ 1,161	\$ -	0.0%
<u>Space Heat</u>														
10,000	\$ 989	\$ 82	\$ 980	\$ (10)	\$ (0.81)	-1.0%	\$ 385	\$ 375	\$ (0.81)	-2.5%	\$ 517	\$ 517	\$ -	0.0%
18,000	\$ 1,485	\$ 124	\$ 1,469	\$ (16)	\$ (1.31)	-1.1%	\$ 517	\$ 502	\$ (1.31)	-3.0%	\$ 809	\$ 809	\$ -	0.0%
26,066	\$ 1,933	\$ 161	\$ 1,912	\$ (22)	\$ (1.80)	-1.1%	\$ 639	\$ 617	\$ (1.80)	-3.4%	\$ 1,066	\$ 1,066	\$ -	0.0%
36,978	\$ 2,283	\$ 190	\$ 2,255	\$ (28)	\$ (2.33)	-1.2%	\$ 694	\$ 666	\$ (2.33)	-4.0%	\$ 1,265	\$ 1,265	\$ -	0.0%
60,253	\$ 3,668	\$ 306	\$ 3,623	\$ (45)	\$ (3.78)	-1.2%	\$ 1,083	\$ 1,038	\$ (3.78)	-4.2%	\$ 2,059	\$ 2,059	\$ -	0.0%

* Total Bill includes Rider TS - Transmission Service and State Excise Taxes.

** Present DS rates include Distribution Tax embedded within prices, proposed DS rates include explicit Distribution Tax adder.

Ameren Illinois Company
Residential Bill Impact Comparisons At Various Usage Levels: General Use and Homes Heated Using Electricity

	Total Bill *						Delivery Service **				BGS Power Service			
	Average		Proposed Total Bill	Annual Change	Avg.		Present	Proposed DS Only	Avg.		Present BGS Only	Proposed BGS Only	Avg.	
	Present Total Bill	Monthly Bill			Change per Month	% Change			Change per Month	% Change			Change per Month	% Change
Rate Zone II							Class Average Change: 10.82%							
<u>General Use</u>														
5,000	\$ 635	\$ 53	\$ 658	\$ 22	\$ 1.87	3.5%	\$ 312	\$ 334	\$ 1.87	7.2%	\$ 280	\$ 280	\$ -	0.0%
10,000	\$ 1,065	\$ 89	\$ 1,109	\$ 44	\$ 3.67	4.1%	\$ 407	\$ 451	\$ 3.67	10.8%	\$ 571	\$ 571	\$ -	0.0%
14,913	\$ 1,427	\$ 119	\$ 1,489	\$ 63	\$ 5.22	4.4%	\$ 489	\$ 551	\$ 5.22	12.8%	\$ 807	\$ 807	\$ -	0.0%
15,013	\$ 1,432	\$ 119	\$ 1,495	\$ 63	\$ 5.23	4.4%	\$ 489	\$ 552	\$ 5.23	12.8%	\$ 811	\$ 811	\$ -	0.0%
26,252	\$ 2,207	\$ 184	\$ 2,308	\$ 102	\$ 8.47	4.6%	\$ 662	\$ 764	\$ 8.47	15.4%	\$ 1,314	\$ 1,314	\$ -	0.0%
<u>Space Heat</u>														
10,000	\$ 1,011	\$ 84	\$ 1,047	\$ 36	\$ 3.03	3.6%	\$ 374	\$ 411	\$ 3.03	9.7%	\$ 549	\$ 549	\$ -	0.0%
18,000	\$ 1,573	\$ 131	\$ 1,636	\$ 64	\$ 5.32	4.1%	\$ 496	\$ 560	\$ 5.32	12.9%	\$ 918	\$ 918	\$ -	0.0%
26,066	\$ 2,108	\$ 176	\$ 2,197	\$ 89	\$ 7.40	4.2%	\$ 608	\$ 697	\$ 7.40	14.6%	\$ 1,271	\$ 1,271	\$ -	0.0%
36,978	\$ 2,689	\$ 224	\$ 2,791	\$ 102	\$ 8.54	3.8%	\$ 674	\$ 776	\$ 8.54	15.2%	\$ 1,691	\$ 1,691	\$ -	0.0%
60,253	\$ 4,285	\$ 357	\$ 4,467	\$ 182	\$ 15.17	4.2%	\$ 1,028	\$ 1,210	\$ 15.17	17.7%	\$ 2,730	\$ 2,730	\$ -	0.0%
Rate Zone III							Class Average Change: -3.39%							
<u>General Use</u>														
5,000	\$ 696	\$ 58	\$ 685	\$ (10)	\$ (0.86)	-1.5%	\$ 378	\$ 367	\$ (0.86)	-2.7%	\$ 274	\$ 274	\$ -	0.0%
10,000	\$ 1,175	\$ 98	\$ 1,158	\$ (18)	\$ (1.47)	-1.5%	\$ 530	\$ 512	\$ (1.47)	-3.3%	\$ 558	\$ 558	\$ -	0.0%
14,913	\$ 1,638	\$ 136	\$ 1,613	\$ (25)	\$ (2.07)	-1.5%	\$ 675	\$ 650	\$ (2.07)	-3.7%	\$ 832	\$ 832	\$ -	0.0%
15,013	\$ 1,646	\$ 137	\$ 1,621	\$ (25)	\$ (2.08)	-1.5%	\$ 677	\$ 652	\$ (2.08)	-3.7%	\$ 837	\$ 837	\$ -	0.0%
26,252	\$ 2,691	\$ 224	\$ 2,650	\$ (41)	\$ (3.42)	-1.5%	\$ 996	\$ 955	\$ (3.42)	-4.1%	\$ 1,464	\$ 1,464	\$ -	0.0%
<u>Space Heat</u>														
10,000	\$ 1,071	\$ 89	\$ 1,054	\$ (16)	\$ (1.36)	-1.5%	\$ 487	\$ 471	\$ (1.36)	-3.4%	\$ 496	\$ 496	\$ -	0.0%
18,000	\$ 1,647	\$ 137	\$ 1,620	\$ (28)	\$ (2.30)	-1.7%	\$ 710	\$ 683	\$ (2.30)	-3.9%	\$ 779	\$ 779	\$ -	0.0%
26,066	\$ 2,180	\$ 182	\$ 2,141	\$ (39)	\$ (3.22)	-1.8%	\$ 924	\$ 885	\$ (3.22)	-4.2%	\$ 1,027	\$ 1,027	\$ -	0.0%
36,978	\$ 2,634	\$ 219	\$ 2,584	\$ (50)	\$ (4.17)	-1.9%	\$ 1,100	\$ 1,050	\$ (4.17)	-4.5%	\$ 1,210	\$ 1,210	\$ -	0.0%
60,253	\$ 4,265	\$ 355	\$ 4,182	\$ (83)	\$ (6.92)	-1.9%	\$ 1,757	\$ 1,674	\$ (6.92)	-4.7%	\$ 1,982	\$ 1,982	\$ -	0.0%

* Total Bill includes Rider TS - Transmission Service and State Excise Taxes.

** Present DS rates include Distribution Tax embedded within prices, proposed DS rates include explicit Distribution Tax adder.

Ameren Illinois Company
Bill Comparisons Under Current and Proposed Rates: Rate Zone I

DS Class	Usage Level	kWh Usage	Average Monthly Demand	Annual Charges - Current Rates					Annual Charges per Proposed Order				
				Fixed Charge	Delivery Charge	Power Supply Charge	Tax	Total	Fixed Charge	Delivery Charge	Power Supply Charge	Tax	
DS-1	NSH	20%	5,478	\$ 213.36	\$ 135.98	\$ 334.45	\$ 18.08	\$ 701.87	\$ 211.20	\$ 131.42	\$ 334.45	\$ 18.08	
DS-1	NSH	50%	9,839	\$ 213.36	\$ 251.98	\$ 594.68	\$ 32.47	\$ 1,092.48	\$ 211.20	\$ 243.68	\$ 594.68	\$ 32.47	
DS-1	NSH	80%	15,633	\$ 213.36	\$ 390.83	\$ 943.70	\$ 51.50	\$ 1,599.39	\$ 211.20	\$ 377.76	\$ 943.70	\$ 51.50	
DS-1	SH	20%	8,839	\$ 213.36	\$ 194.37	\$ 520.82	\$ 29.17	\$ 957.72	\$ 211.20	\$ 187.38	\$ 520.82	\$ 29.17	
DS-1	SH	50%	16,099	\$ 213.36	\$ 283.39	\$ 837.48	\$ 52.85	\$ 1,387.08	\$ 211.20	\$ 271.64	\$ 837.48	\$ 52.85	
DS-1	SH	80%	25,421	\$ 213.36	\$ 444.04	\$ 1,278.09	\$ 83.28	\$ 2,018.77	\$ 211.20	\$ 425.51	\$ 1,278.09	\$ 83.28	
DS-1	ME	20%	6,361	\$ 213.36	\$ 162.23	\$ 384.99	\$ 20.99	\$ 781.57	\$ 211.20	\$ 156.87	\$ 384.99	\$ 20.99	
DS-1	ME	50%	11,164	\$ 213.36	\$ 262.80	\$ 665.33	\$ 36.84	\$ 1,178.32	\$ 211.20	\$ 253.72	\$ 665.33	\$ 36.84	
DS-1	ME	80%	18,105	\$ 213.36	\$ 414.33	\$ 969.02	\$ 59.70	\$ 1,656.41	\$ 211.20	\$ 399.74	\$ 969.02	\$ 59.70	
DS-2	Sec Volt	20%	1,715	\$ 331.20	\$ 35.50	\$ 125.36	\$ 5.66	\$ 497.72	\$ 317.52	\$ 35.44	\$ 125.36	\$ 5.66	
DS-2	Sec Volt	50%	9,601	\$ 331.20	\$ 201.35	\$ 703.18	\$ 31.68	\$ 1,267.42	\$ 317.52	\$ 201.07	\$ 703.18	\$ 31.68	
DS-2	Sec Volt	80%	41,405	\$ 331.20	\$ 920.31	\$ 3,017.08	\$ 134.72	\$ 4,403.32	\$ 317.52	\$ 920.47	\$ 3,017.08	\$ 134.72	
DS-3	Pri Volt	20%	273,609	99	\$ 2,403.72	\$ 8,060.11	\$ 15,098.66	\$ 864.64	\$ 26,427.13	\$ 2,403.72	\$ 7,815.26	\$ 15,098.66	\$ 864.64
DS-3	Pri Volt	50%	700,560	182	\$ 2,403.72	\$ 12,651.30	\$ 39,127.15	\$ 2,198.33	\$ 56,380.51	\$ 2,403.72	\$ 12,313.24	\$ 39,127.15	\$ 2,198.33
DS-3	Pri Volt	80%	1,395,364	480	\$ 2,403.36	\$ 27,224.19	\$ 79,922.27	\$ 4,284.68	\$ 113,834.50	\$ 2,403.36	\$ 26,242.67	\$ 79,922.27	\$ 4,284.68
DS-3	High Volt	20%	318,000	150	\$ 18,589.68	\$ 3,315.23	\$ 17,077.26	\$ 1,015.46	\$ 39,997.63	\$ 18,589.68	\$ 3,145.64	\$ 17,077.26	\$ 1,015.46
DS-3	High Volt	50%	829,589	364	\$ 9,032.64	\$ 12,197.12	\$ 45,127.60	\$ 2,592.29	\$ 68,949.65	\$ 9,032.64	\$ 11,670.21	\$ 45,127.60	\$ 2,592.29
DS-3	High Volt	80%	1,768,535	434	\$ 9,032.64	\$ 17,000.21	\$ 96,268.63	\$ 5,413.87	\$ 127,715.35	\$ 9,032.64	\$ 16,472.78	\$ 96,268.63	\$ 5,413.87
DS-4	Pri Volt	20%	2,689,832	1,084	\$ 2,486.04	\$ 55,795.90	\$ 152,423.58	\$ 8,159.44	\$ 218,864.96	\$ 2,486.04	\$ 54,951.45	\$ 152,423.58	\$ 8,159.44
DS-4	Pri Volt	50%	6,729,796	1,022	\$ 2,486.04	\$ 60,312.38	\$ 379,751.08	\$ 20,075.21	\$ 462,624.71	\$ 2,486.04	\$ 58,953.51	\$ 379,751.08	\$ 20,075.21
DS-4	Pri Volt	80%	17,781,267	3,049	\$ 9,115.44	\$ 149,081.03	\$ 972,966.35	\$ 50,760.06	\$ 1,181,922.88	\$ 9,115.44	\$ 146,211.44	\$ 972,966.35	\$ 50,760.06
DS-4	High Volt	20%	3,267,112	2,056	\$ 9,115.44	\$ 44,754.86	\$ 175,733.60	\$ 9,873.96	\$ 239,477.86	\$ 9,115.44	\$ 43,680.32	\$ 175,733.60	\$ 9,873.96
DS-4	High Volt	50%	11,707,800	2,584	\$ 9,115.44	\$ 74,290.17	\$ 629,633.86	\$ 34,115.97	\$ 747,155.44	\$ 9,115.44	\$ 72,849.80	\$ 629,633.86	\$ 34,115.97
DS-4	High Volt	80%	44,174,129	6,221	\$ 9,115.44	\$ 190,073.64	\$ 2,420,461.89	\$ 120,687.32	\$ 2,740,338.29	\$ 9,115.44	\$ 186,589.56	\$ 2,420,461.89	\$ 120,687.32
DS-4	+100 kV	20%	33,544,820	7,885	\$ 18,672.12	\$ 53,137.92	\$ 1,806,107.09	\$ 93,185.60	\$ 1,971,102.73	\$ 18,672.12	\$ 53,010.45	\$ 1,806,107.09	\$ 93,185.60
DS-4	+100 kV	50%	155,766,839	19,072	\$ 42,203.64	\$ 195,039.98	\$ 8,270,059.39	\$ 374,748.00	\$ 8,882,051.01	\$ 42,203.64	\$ 194,448.07	\$ 8,270,059.39	\$ 374,748.00
DS-4	+100 kV	80%	192,835,899	58,070	\$ 42,203.64	\$ 380,962.91	\$ 10,235,533.71	\$ 451,480.95	\$ 11,110,181.20	\$ 42,203.64	\$ 380,230.13	\$ 10,235,533.71	\$ 451,480.95

Note: Highlighted rows are considered typical or average for the usage category.

Total	Difference	
	Dollars	%
\$ 695.15	\$ (6.72)	-0.96%
\$ 1,082.02	\$ (10.46)	-0.96%
\$ 1,584.16	\$ (15.23)	-0.95%
\$ 948.57	\$ (9.15)	-0.96%
\$ 1,373.17	\$ (13.91)	-1.00%
\$ 1,998.08	\$ (20.69)	-1.02%
\$ 774.05	\$ (7.52)	-0.96%
\$ 1,167.09	\$ (11.24)	-0.95%
\$ 1,639.66	\$ (16.75)	-1.01%
\$ 483.98	\$ (13.74)	-2.76%
\$ 1,253.46	\$ (13.96)	-1.10%
\$ 4,389.79	\$ (13.53)	-0.31%
\$ 26,182.28	\$ (244.85)	-0.93%
\$ 56,042.44	\$ (338.07)	-0.60%
\$ 112,852.98	\$ (981.52)	-0.86%
\$ 39,828.04	\$ (169.59)	-0.42%
\$ 68,422.74	\$ (526.92)	-0.76%
\$ 127,187.92	\$ (527.43)	-0.41%
\$ 218,020.51	\$ (844.45)	-0.39%
\$ 461,265.83	\$ (1,358.88)	-0.29%
\$ 1,179,053.29	\$ (2,869.59)	-0.24%
\$ 238,403.33	\$ (1,074.54)	-0.45%
\$ 745,715.07	\$ (1,440.37)	-0.19%
\$ 2,736,854.21	\$ (3,484.08)	-0.13%
\$ 1,970,975.26	\$ (127.47)	-0.01%
\$ 8,881,459.09	\$ (591.91)	-0.01%
\$ 11,109,448.43	\$ (732.78)	-0.01%

Note: Highlighted rows are considered typical or average for the usage category.

Ameren Illinois Company
Bill Comparisons Under Current and Proposed Rates: Rate Zone II

DS Class	Usage Level	kWh Usage	Average Monthly Demand	Annual Charges - Current Rates					Annual Charges per Prop			
				Fixed Charge	Delivery Charge	Power Supply		Total	Fixed Charge	Delivery Charge	Power Supply Charge	
						Charge	Tax					
DS-1	NSH	20%	5,586	\$ 209.88	\$ 125.48	\$ 338.30	\$ 18.43	\$ 692.09	\$ 207.72	\$ 151.61	\$ 338.30	
DS-1	NSH	50%	9,703	\$ 209.88	\$ 218.46	\$ 582.46	\$ 32.02	\$ 1,042.82	\$ 207.72	\$ 263.99	\$ 582.46	
DS-1	NSH	80%	15,287	\$ 209.88	\$ 321.30	\$ 877.14	\$ 50.45	\$ 1,458.77	\$ 207.72	\$ 387.59	\$ 877.14	
DS-2	Sec Volt	20%	2,010	\$ 329.52	\$ 43.03	\$ 132.31	\$ 6.63	\$ 511.49	\$ 315.84	\$ 49.75	\$ 132.31	
DS-2	Sec Volt	50%	9,792	\$ 329.52	\$ 220.45	\$ 656.64	\$ 32.31	\$ 1,238.92	\$ 315.84	\$ 255.08	\$ 656.64	
DS-2	Sec Volt	80%	43,502	\$ 329.52	\$ 881.58	\$ 2,905.22	\$ 141.41	\$ 4,257.73	\$ 315.84	\$ 1,018.14	\$ 2,905.22	
DS-3	Pri Volt	20%	263,200	147	\$ 2,394.60	\$ 10,781.70	\$ 15,517.99	\$ 838.04	\$ 29,532.33	\$ 2,394.60	\$ 8,934.73	\$ 15,517.99
DS-3	Pri Volt	50%	719,400	129	\$ 2,394.60	\$ 10,397.09	\$ 41,957.57	\$ 2,271.94	\$ 57,021.21	\$ 2,394.60	\$ 9,068.03	\$ 41,957.57
DS-3	Pri Volt	80%	1,425,408	292	\$ 2,394.60	\$ 22,329.22	\$ 83,861.35	\$ 4,402.61	\$ 112,987.79	\$ 2,394.60	\$ 19,224.79	\$ 83,861.35
DS-3	High Volt	20%	634,866	421	\$ 9,023.52	\$ 9,437.89	\$ 36,076.38	\$ 2,018.13	\$ 56,555.91	\$ 9,023.52	\$ 6,776.26	\$ 36,076.38
DS-3	High Volt	50%	1,214,148	677	\$ 2,394.24	\$ 15,537.23	\$ 71,268.27	\$ 3,772.13	\$ 92,971.87	\$ 2,394.24	\$ 11,374.98	\$ 71,268.27
DS-3	High Volt	80%	1,216,391	276	\$ 2,394.24	\$ 12,811.82	\$ 67,507.01	\$ 3,746.61	\$ 86,459.68	\$ 2,394.24	\$ 11,399.31	\$ 67,507.01
DS-4	Pri Volt	20%	1,372,351	344	\$ 2,481.00	\$ 15,841.68	\$ 80,236.06	\$ 4,243.52	\$ 102,802.26	\$ 2,481.00	\$ 17,406.83	\$ 80,236.06
DS-4	Pri Volt	50%	5,540,376	951	\$ 2,481.00	\$ 45,027.55	\$ 324,209.26	\$ 16,604.85	\$ 388,322.67	\$ 2,481.00	\$ 49,492.83	\$ 324,209.26
DS-4	Pri Volt	80%	11,082,181	1,794	\$ 9,110.40	\$ 68,917.81	\$ 628,686.78	\$ 32,485.44	\$ 739,200.43	\$ 9,110.40	\$ 77,880.86	\$ 628,686.78
DS-4	High Volt	20%	4,829,111	1,754	\$ 9,110.40	\$ 33,804.13	\$ 273,577.27	\$ 14,513.10	\$ 331,004.89	\$ 9,110.40	\$ 36,453.50	\$ 273,577.27
DS-4	High Volt	50%	11,470,561	2,160	\$ 9,110.40	\$ 82,930.00	\$ 647,161.71	\$ 33,385.38	\$ 772,587.49	\$ 9,110.40	\$ 85,322.41	\$ 647,161.71
DS-4	High Volt	80%	66,632,352	9,362	\$ 9,502.60	\$ 135,412.79	\$ 3,781,543.18	\$ 176,293.25	\$ 4,102,751.82	\$ 9,502.60	\$ 154,305.55	\$ 3,781,543.18
DS-4	+100 kV	1%	677,070,497	123,492	\$ 42,198.60	\$ 2,018,101.92	\$ 38,423,494.10	\$ 1,431,993.04	\$ 41,915,787.67	\$ 42,198.60	\$ 2,095,953.34	\$ 38,423,494.10
DS-4	+100 kV	20%	463,544,163	131,170	\$ 42,198.60	\$ 1,976,006.26	\$ 26,280,824.36	\$ 1,000,669.85	\$ 29,299,699.07	\$ 42,198.60	\$ 2,027,121.11	\$ 26,280,824.36

Note: Highlighted rows are considered typical or average for the usage category.

Used Order		Difference	
Tax	Total	Dollars	%
\$ 18.43	\$ 716.07	\$ 23.98	3.46%
\$ 32.02	\$ 1,086.18	\$ 43.36	4.16%
\$ 50.45	\$ 1,522.90	\$ 64.13	4.40%
\$ 6.63	\$ 504.53	\$ (6.96)	-1.36%
\$ 32.31	\$ 1,259.87	\$ 20.95	1.69%
\$ 141.41	\$ 4,380.61	\$ 122.88	2.89%
\$ 838.04	\$ 27,685.36	\$ (1,846.97)	-6.25%
\$ 2,271.94	\$ 55,692.15	\$ (1,329.06)	-2.33%
\$ 4,402.61	\$ 109,883.36	\$ (3,104.43)	-2.75%
\$ 2,018.13	\$ 53,894.29	\$ (2,661.63)	-4.71%
\$ 3,772.13	\$ 88,809.62	\$ (4,162.25)	-4.48%
\$ 3,746.61	\$ 85,047.17	\$ (1,412.51)	-1.63%
\$ 4,243.52	\$ 104,367.41	\$ 1,565.15	1.52%
\$ 16,604.85	\$ 392,787.94	\$ 4,465.28	1.15%
\$ 32,485.44	\$ 748,163.48	\$ 8,963.05	1.21%
\$ 14,513.10	\$ 333,654.27	\$ 2,649.38	0.80%
\$ 33,385.38	\$ 774,979.90	\$ 2,392.42	0.31%
\$ 176,293.25	\$ 4,121,644.58	\$ 18,892.76	0.46%
\$ 1,431,993.04	\$ 41,993,639.09	\$ 77,851.42	0.19%
\$ 1,000,669.85	\$ 29,350,813.92	\$ 51,114.85	0.17%

Note: Highlighted rows are considered typical or average for the usage category.

Ameren Illinois Company
Bill Comparisons Under Current and Proposed Rates: Rate Zone III

DS Class	Usage Level	kWh Usage	Average Monthly Demand	Annual Charges - Current Rates					Annual Charges - Proposed Rates				
				Fixed Charge	Delivery Charge	Power Supply Charge	Tax	Total	Fixed Charge	Delivery Charge	Power Supply Charge	Tax	
DS-1	NSH	20%	4,995	\$ 210.84	\$ 164.49	\$ 300.54	\$ 16.48	\$ 692.35	\$ 208.68	\$ 156.98	\$ 300.54	\$ 16.48	
DS-1	NSH	50%	9,397	\$ 210.84	\$ 324.20	\$ 559.68	\$ 31.01	\$ 1,125.72	\$ 208.68	\$ 309.60	\$ 559.68	\$ 31.01	
DS-1	NSH	80%	15,038	\$ 210.84	\$ 507.40	\$ 894.22	\$ 49.63	\$ 1,662.08	\$ 208.68	\$ 484.39	\$ 894.22	\$ 49.63	
DS-1	SH	20%	6,580	\$ 210.84	\$ 195.20	\$ 361.59	\$ 21.71	\$ 789.35	\$ 208.68	\$ 185.99	\$ 361.59	\$ 21.71	
DS-1	SH	50%	11,107	\$ 210.84	\$ 321.51	\$ 543.22	\$ 36.64	\$ 1,112.21	\$ 208.68	\$ 306.19	\$ 543.22	\$ 36.64	
DS-1	SH	80%	18,888	\$ 210.84	\$ 489.34	\$ 763.07	\$ 61.78	\$ 1,525.02	\$ 208.68	\$ 465.08	\$ 763.07	\$ 61.78	
DS-2	Sec Volt	20%	2,429	\$ 329.28	\$ 73.85	\$ 170.72	\$ 8.02	\$ 581.87	\$ 315.60	\$ 65.75	\$ 170.72	\$ 8.02	
DS-2	Sec Volt	50%	10,735	\$ 329.28	\$ 347.29	\$ 765.97	\$ 35.43	\$ 1,477.97	\$ 315.60	\$ 309.30	\$ 765.97	\$ 35.43	
DS-2	Sec Volt	80%	44,067	\$ 329.28	\$ 1,329.34	\$ 3,067.19	\$ 143.21	\$ 4,869.02	\$ 315.60	\$ 1,183.34	\$ 3,067.19	\$ 143.21	
DS-3	Pri Volt	20%	286,400	119	\$ 2,392.08	\$ 10,482.27	\$ 16,759.93	\$ 914.89	\$ 30,549.17	\$ 2,392.08	\$ 10,097.24	\$ 16,759.93	\$ 914.89
DS-3	Pri Volt	50%	720,408	356	\$ 2,391.72	\$ 20,427.51	\$ 42,735.37	\$ 2,252.10	\$ 67,806.69	\$ 2,391.72	\$ 19,354.51	\$ 42,735.37	\$ 2,252.10
DS-3	Pri Volt	80%	1,455,600	237	\$ 2,392.08	\$ 23,260.04	\$ 85,289.20	\$ 4,493.77	\$ 115,435.09	\$ 2,392.08	\$ 22,503.23	\$ 85,289.20	\$ 4,493.77
DS-3	High Volt	20%	541,360	129	\$ 2,392.08	\$ 4,953.99	\$ 31,848.88	\$ 1,716.56	\$ 40,911.50	\$ 2,392.08	\$ 4,760.31	\$ 31,848.88	\$ 1,716.56
DS-3	High Volt	50%	1,190,594	674	\$ 9,021.00	\$ 12,879.26	\$ 66,316.33	\$ 3,701.00	\$ 91,917.59	\$ 9,021.00	\$ 12,113.84	\$ 66,316.33	\$ 3,701.00
DS-3	High Volt	80%	2,526,256	321	\$ 2,392.08	\$ 15,111.85	\$ 148,295.04	\$ 7,673.62	\$ 173,472.59	\$ 2,392.08	\$ 14,654.66	\$ 148,295.04	\$ 7,673.62
DS-4	Pri Volt	20%	2,572,834	861	\$ 9,080.64	\$ 55,945.96	\$ 147,489.45	\$ 7,808.61	\$ 220,324.66	\$ 9,080.64	\$ 53,743.92	\$ 147,489.45	\$ 7,808.61
DS-4	Pri Volt	50%	6,459,185	1,180	\$ 2,451.24	\$ 98,442.86	\$ 378,692.22	\$ 19,291.80	\$ 498,878.12	\$ 2,451.24	\$ 95,213.58	\$ 378,692.22	\$ 19,291.80
DS-4	Pri Volt	80%	10,880,872	1,728	\$ 9,080.64	\$ 129,833.99	\$ 615,859.21	\$ 31,876.69	\$ 786,650.53	\$ 9,080.64	\$ 125,312.66	\$ 615,859.21	\$ 31,876.69
DS-4	High Volt	20%	4,155,368	1,518	\$ 18,637.32	\$ 30,140.80	\$ 232,363.80	\$ 12,503.59	\$ 293,645.51	\$ 18,637.32	\$ 29,149.80	\$ 232,363.80	\$ 12,503.59
DS-4	High Volt	50%	13,647,111	2,149	\$ 2,451.24	\$ 53,199.70	\$ 760,123.35	\$ 39,597.84	\$ 855,372.13	\$ 2,451.24	\$ 51,646.71	\$ 760,123.35	\$ 39,597.84
DS-4	High Volt	80%	40,058,888	6,661	\$ 18,637.32	\$ 166,729.30	\$ 2,234,531.73	\$ 110,128.37	\$ 2,530,026.72	\$ 18,637.32	\$ 161,959.67	\$ 2,234,531.73	\$ 110,128.37
DS-4	+100 kV	20%	4,979,151	1,232	\$ 9,080.64	\$ 47,198.79	\$ 280,306.13	\$ 14,634.89	\$ 351,220.44	\$ 9,080.64	\$ 45,974.46	\$ 280,306.13	\$ 14,634.89
DS-4	+100 kV	50%	19,250,816	7,244	\$ 38,639.04	\$ 59,867.87	\$ 1,068,164.76	\$ 54,390.04	\$ 1,221,061.71	\$ 38,639.04	\$ 59,580.43	\$ 1,068,164.76	\$ 54,390.04
DS-4	+100 kV	80%	104,814,287	13,587	\$ 13,787.04	\$ 133,424.90	\$ 5,779,742.81	\$ 265,204.22	\$ 6,192,158.97	\$ 13,787.04	\$ 132,480.41	\$ 5,779,742.81	\$ 265,204.22

Note: Highlighted rows are considered typical or average for the usage category.

Total	Difference	
	Dollars	%
\$ 682.68	\$ (9.67)	-1.40%
\$ 1,108.97	\$ (16.75)	-1.49%
\$ 1,636.91	\$ (25.17)	-1.51%
\$ 777.97	\$ (11.37)	-1.44%
\$ 1,094.73	\$ (17.48)	-1.57%
\$ 1,498.60	\$ (26.42)	-1.73%
\$ 560.08	\$ (21.79)	-3.74%
\$ 1,426.29	\$ (51.67)	-3.50%
\$ 4,709.35	\$ (159.68)	-3.28%
\$ 30,164.14	\$ (385.04)	-1.26%
\$ 66,733.70	\$ (1,073.00)	-1.58%
\$ 114,678.28	\$ (756.82)	-0.66%
\$ 40,717.82	\$ (193.68)	-0.47%
\$ 91,152.17	\$ (765.42)	-0.83%
\$ 173,015.40	\$ (457.19)	-0.26%
\$ 218,122.62	\$ (2,202.04)	-1.00%
\$ 495,648.84	\$ (3,229.28)	-0.65%
\$ 782,129.21	\$ (4,521.32)	-0.57%
\$ 292,654.51	\$ (991.00)	-0.34%
\$ 853,819.14	\$ (1,552.98)	-0.18%
\$ 2,525,257.09	\$ (4,769.63)	-0.19%
\$ 349,996.12	\$ (1,224.32)	-0.35%
\$ 1,220,774.26	\$ (287.45)	-0.02%
\$ 6,191,214.47	\$ (944.49)	-0.02%

Note: Highlighted rows are considered typical or average for the usage category.

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Ameren Illinois Company

Ill. C. C. No. 1

d/b/a Ameren Illinois

~~1st~~ ^{3rd} Revised Sheet No. 11.001

Electric Service Schedule Ill. C. C. No. 1

(Canceling ~~1st Revised~~ Original Sheet No. 11.001)

RATE DS-1-RESIDENTIAL DELIVERY SERVICE

MONTHLY CHARGES

* Customer Charge:

Applicable to each electric service account where Customer takes service under this Rate as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

~~\$12.28 for each electric service account~~

Meter Charge:

Applicable to each electric service account where Customer elects to receive Metering Services from the Company as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

~~\$4.72 for each electric service account~~

* Distribution Delivery Charge:

Applicable on a per kWh delivered basis as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

	Rate Zone I	Rate Zone II	Rate Zone III	
Summer (1)	2.779¢	2.411¢	3.969¢	per kWh for all kWh delivered
Non-Summer (2)	1.479¢	1.522¢	2.403¢	per kWh for the first 800 kWh delivered
	0.564¢	0.666¢	1.681¢	per kWh for all over 800 kWh delivered

~~(1) Applicable during the months of June through September~~

~~(2) Applicable during the months of October through May~~

Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished pursuant to Rider BGS or RTP. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

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* Asterisk denotes change

Ameren Illinois Company

Ill. C. C. No. 1

d/b/a Ameren Illinois

3rdrd Revised Sheet No. 11.003

Electric Service Schedule Ill. C. C. No. 1

(Canceling 1st Revised Original Sheet No. 11.003)

RATE DS-1-RESIDENTIAL DELIVERY SERVICE

The total monthly bill to each grandfathered multiple-occupancy building shall be equal to the monthly Meter Charge plus the total number of dwelling units therein multiplied by the bill per dwelling unit. The bill per dwelling unit shall be calculated by applying each component of Rate DS-1, except the monthly Meter Charge. The average kWh use per dwelling unit shall be equal to the total building use divided by the number of dwelling units, rounded to the nearest kWh. Electrical use for common building services such as hall lights, elevators and laundry areas used exclusively by tenants may be metered and billed through the main building meter. Use for restaurants, arcade shops, retail stores, office space, or any other commercial venture must be separately metered and billed on the appropriate Non-Residential rate.

Customers receiving three-phase service before January 2, 2007 shall be allowed to continue such service without incurring additional expense from the Company. Notwithstanding the above, the Customer shall be responsible for replacement of equipment placed on the Customer's side of the meter to convert single-phase service to three-phase service on and after January 2, 2007.

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. 09-0399 and Corrected Order in Docket No. 09-0306, (Cons.) (Rate Zone II) and ICC Order in Docket No. 09-0399 and Order on Rehearing in Docket No. 09-0307 and 09-0308 (Cons.) (Rate Zone I and III respectively) is as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.53	\$0.40	\$0.70

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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*Asterisk denotes change

RATE DS-2—SMALL GENERAL DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available for any eligible Non-Residential Customer within the territory served by Company that meets the following criteria:

Customers served under this Rate shall have a maximum monthly Demand of less than 150 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section. A Customer without a demand meter installed, but with an average usage of less than 1,200 kWh per day during each monthly billing period will be normally assumed to have a maximum monthly Demand of less than 150 kW. Where Customer's average daily usage is 1,200 kWh per day or more in any monthly billing period, Company may install a demand meter at Company's expense to determine if Customer remains eligible for service under this Rate.

DELIVERY SERVICE RATE REASSIGNMENT

If a Customer receiving Delivery Service under Rate DS-2 has a maximum monthly Demand equal to or greater than 150 kW in two or more of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period. Once the Customer has been reassigned to Rate DS-3, the Customer will not be eligible to receive service under Rate DS-2 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

* Customer Charge:

Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage ~~shown as~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

- ~~———— \$ 15.00 for electric service account at secondary voltage (up to and including 600 volts)~~
- ~~———— \$294.94 for all other electric service accounts~~

* Meter Charge:

Applicable to each electric service account where Customer elects to receive Metering Service from the Company at the Meter Voltage ~~shown as~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

- ~~———— \$7.24 for electric service account at secondary voltage~~
- ~~———— \$9.84 for all other electric service accounts~~

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RATE DS-2-SMALL GENERAL DELIVERY SERVICE

* Distribution Delivery Charge:

Applicable on a per kWh delivered basis as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

	Rate-Zone-I	Rate-Zone-II	Rate-Zone-III	
Summer (1)	2.553¢	2.645¢	3.862¢	per kWh for all kWh delivered
Non-Summer (2)	1.261¢	1.450¢	2.166¢	per kWh for the first 2,000 kWh delivered
	0.582¢	0.636¢	1.238¢	per kWh for all over 2,000 kWh delivered

~~(1) Applicable during the months of June through September~~

~~(2) Applicable during the months of October through May~~

Transformation Charge (applicable only to Customers in Rate Zone I):

A Rate Zone I Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation as of August 1, 2011 will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation.

Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider BGS or RTP. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

Transmission Charges:

- For Customer taking power and energy service from the Company: Customer will be responsible for all applicable charges in Rider TS, Transmission Service.

Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

~~3rd~~^{1st} Revised Sheet No. 12.003

(Canceling ~~1st Revised~~ Original Sheet No. 12.003)

RATE DS-2—SMALL GENERAL DELIVERY SERVICE

Customer must notify Company of any change in load or operation of equipment operating under unmetered service. If Customer does not notify Company of such a change in load or operation, Company may terminate unmetered service to Customer.

Customers receiving unmetered service prior to January 2, 2007 may continue to receive unmetered service, provided Company is satisfied that usage is continuous or is regularly scheduled on an annual basis.

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. 09-0399 and Docket No. 09-0306 and 09-0307 (Cons.) (Rate Zone II and I respectively) and Order in Docket No. 09-0399 and Order on Rehearing in Docket No. 09-0308 (Cons.) (Rate Zone III) ~~is~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.13	\$0.18	\$0.23

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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* Asterisk denotes change

Ameren Illinois Company
d/b/a Ameren Illinois
Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1
~~3rdst~~ Revised Sheet No. 13
(Canceling ~~1st Revised~~ Original Sheet No. 13)

RATE DS-3—GENERAL DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available for any eligible Non-Residential Customer within the territory served by Company that has demand metering installed and a maximum monthly Demand equal to or greater than 150 kilowatts (kW) but less than 1,000 kW as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

If a Customer receiving Delivery Service under Rate DS-3 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

A Customer that has a maximum monthly Demand equal to or greater than 1,000 kW in two or more of the 12 monthly Billing Periods during the prior calendar year shall be reassigned to Rate DS-4 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-2 or DS-4, the Customer will not be eligible to receive service under Rate DS-3 for a minimum of 12 monthly billing periods following such reassignment.

RATE LIMITER

- * Customers that limit their total kWh usage during the four summer billing periods of June through September to 20% or less of their annual kWh consumption qualify and may be eligible for the rate limiter. This rate limiter will limit the average monthly cost of the Distribution Delivery Charge and the Transformation Charge as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.~~to the following:~~

~~2.175 cents/kWh for Rate Zone I Customers~~
~~2.100 cents/kWh for Rate Zone II Customers~~
~~2.800 cents/kWh for Rate Zone III Customers~~

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300 Liberty Street, Peoria, IL 61602

*Asterisk denotes change

RATE DS-3—GENERAL DELIVERY SERVICE

The rate limiter will be calculated each billing period for qualifying Customers by adding the individual Customer's monthly Distribution Delivery Charge and Transformation Charge revenues and dividing the sum by the Customer's total kWh for that billing period. If the combined charge is greater than the applicable charge shown above, a credit for the amount over the applicable charge shown above will be applied to the Customer's bill. This credit will be applied automatically.

Customers are screened annually after the summer Billing Period for eligibility. If the Customer is deemed eligible, the Customer retains eligibility until the next screening.

New Customers will not be eligible to receive a monthly limiter credit until 12 months of data are available for use in the annual screening. If Customer becomes eligible for a credit during that time, Customer will be provided a credit, if any, for previous months use where the average of the Distribution Delivery Charge and Transformation Charge exceeded the applicable charge shown above.

MONTHLY CHARGES

* Customer Charge:

Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage ~~shown as~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

- ~~———— \$ 168.39 for service at secondary voltage (up to and including 600 volts)~~
- ~~———— \$ 719.94 for service at primary voltage (above 600 volts up to and including 15 kV)~~
- ~~———— \$1,479.15 for service at high voltage (above 15 kV up to 100 kV)~~
- ~~———— \$3,047.91 for service at a voltage of 100 kV and above~~

* Meter Charge:

Applicable to each electric service account where Customer elects to receive Metering Services from the Company at the Meter Voltage ~~shown as~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

- ~~———— \$26.34 for service at secondary voltage~~
- ~~———— \$27.23 for service at primary voltage~~
- ~~———— \$64.41 for service at high voltage~~
- ~~———— \$64.41 for service at a voltage of 100 kV and above~~

Ameren Illinois Company

Ill. C. C. No. 1

d/b/a Ameren Illinois

5thst Revised Sheet No. 13.002

Electric Service Schedule Ill. C. C. No. 1

(Canceling ~~4th Revised~~ Original Sheet No. 13.002)

RATE DS-3—GENERAL DELIVERY SERVICE

* Distribution Delivery Charge for distribution service supplied at the Supply Voltage shall be charged on a per kW of billing demand basis as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, follows:

Rate Zone I	Rate Zone II	Rate Zone III	SUPPLY VOLTAGE
\$3.866	\$4.530	\$5.804	for service at or below primary voltage
\$1.302	\$0.788	\$1.125	for service at high voltage
\$2.303	\$0.049	\$2.950	for service at a voltage of 100 kV and above

Billing demand will be equal to the higher of a) the maximum Demand occurring On-Peak in the Billing Period or b) 50% of the highest Demand occurring Off-Peak in the Billing Period.

* Transformation Charge:

If Company owns and operates transformers to transform the voltage from Company's available Supply Voltage to the Delivery Voltage required by Customer, Customer shall be billed thea charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff on a of \$0.65 per kW basis. The charge will be based on the highest Demand in the most recent 12 monthly Billing Periods including the current Billing Period.

A Rate Zone I Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation as of October 1, 2008 will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation and atthe \$97.50 Meter Reassignment Charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, will be assessed on a monthly basis.

* Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider HSS. Such election represents a continuation of Bundled Service for Customers in accordance with Section 16-103 of the Illinois Public Utilities Act.

A Customer that is purchasing power and energy from the Company under Rider BGS on May 1, 2011 may elect to continue to receive such service through April 2014 provided Demand remains less than 400 kW in at least eleven of the 12 monthly Billing Periods during the prior calendar year. However, if Customer switches to Rider HSS or RES service during this time period, Customer shall no longer be eligible for service under Rider BGS.

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Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

~~3rd~~^{1st} Revised Sheet No. 13.003

(Canceling ~~1st Revised~~ Original Sheet No. 13.003)

RATE DS-3—GENERAL DELIVERY SERVICE

Transmission Charges:

1. For Customer taking power and energy service from the Company:
Customer will be responsible for all applicable charges in Rider TS, Transmission Service.
2. For Customer taking power and energy service from a RES:
RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

MINIMUM BILL

Customer Charge, Meter Charge (if applicable) and Transformation Charge (if applicable) each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. 09-0399 and ICC Order on Rehearing in Docket No. 09-0306, 09-0307 and 09-0308 (Cons.) ~~is~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff below.

Rate Zone I	Rate Zone II	Rate Zone III
\$1.19	\$1.20	\$2.30

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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RATE DS-4—LARGE GENERAL DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available for any eligible non-residential Customer within the territory served by Company that has demand metering installed and their maximum monthly Demand is equal to or greater than 1,000 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 1,000 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period.

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-3 or DS-2, the Customer will not be eligible to receive service under Rate DS-4 for a minimum of 12 monthly billing periods following such reassignment.

RATE LIMITER

- * Customers that limit their total kWh usage during the four summer billing periods of June through September to 20% or less of their annual kWh consumption qualify and may be eligible for the rate limiter. This rate limiter will limit the average monthly cost of the Distribution Delivery Charge and the Transformation Charge as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.~~to the following:~~

~~2.175 cents/kWh for Rate Zone I Customers~~
~~2.100 cents/kWh for Rate Zone II Customers~~
~~2.800 cents/kWh for Rate Zone III Customers~~

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RATE DS-4-LARGE GENERAL DELIVERY SERVICE

The rate limiter will be calculated each billing period for qualifying Customers by adding the individual Customer's monthly Distribution Delivery Charge and Transformation Charge revenues and dividing the sum by the Customer's total kWh for that billing period. If the combined charge is greater than the applicable charge shown above, a credit for the amount over the applicable charge shown above will be applied to the Customer's bill. This credit will be applied automatically.

Customers are screened annually after the summer Billing Period for eligibility. If the Customer is deemed eligible, the Customer retains eligibility until the next screening.

New Customers will not be eligible to receive a monthly limiter credit until 12 months of data are available for use in the annual screening. If Customer becomes eligible for a credit during that time, Customer will be provided a credit, if any, for previous months use where the average of the Distribution Delivery Charge and Transformation Charge exceeded the applicable charge shown above.

MONTHLY CHARGES

* Customer Charge:

Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage ~~shown as~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

- ~~_____ \$ 168.39 for service at secondary voltage (up to and including 600 volts)~~
- ~~_____ \$ 719.94 for service at primary voltage (above 600 volts up to and including 15 kV)~~
- ~~_____ \$1,479.15 for service at high voltage (above 15 kV up to 100 kV)~~
- ~~_____ \$3,047.91 for service at a voltage of 100 kV and above~~

* Meter Charge:

Applicable to each electric service account where Customer elects to receive Metering Service from the Company at the Meter Voltage ~~shown as~~ shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. follows:

- ~~_____ \$33.51 for service at secondary voltage~~
- ~~_____ \$34.41 for service at primary voltage~~
- ~~_____ \$71.59 for service at high voltage~~
- ~~_____ \$71.59 for service at a voltage of 100 kV and above~~

Ameren Illinois Company

Ill. C. C. No. 1

d/b/a Ameren Illinois

3rd^{1st} Revised Sheet No. 14.002

Electric Service Schedule Ill. C. C. No. 1

(Canceling 1st Revised Original Sheet No. 14.002)

RATE DS-4-LARGE GENERAL DELIVERY SERVICE

* Distribution Delivery Charge for distribution service supplied at the Supply Voltage shall be charged on a per kW of billing demand basis as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, follows:

Rate-Zone-I	Rate-Zone-II	Rate-Zone-III	SUPPLY VOLTAGE
\$3.071	\$2.387	\$5.268	for service at or below primary voltage
\$0.842	\$0.420	\$1.204	for service at high voltage
\$0.016	\$0.008	\$0.030	for service at a voltage of 100 kV and above

Billing demand will be equal to the higher of a) the maximum Demand occurring On-Peak in the Billing Period or b) 50% of the highest Demand occurring Off-Peak in the Billing Period.

* Transformation Charge:

If Company owns and operates transformers to transform the voltage from Company's available Supply Voltage to the Delivery Voltage required by Customer, Customer shall be billed thea charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff on a of \$0.65 per kW basis. The charge will be based on the highest Demand in the most recent 12 monthly Billing Periods including the current Billing Period.

A Rate Zone I Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation as of October 1, 2008 will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation and at the \$97.50 Meter Reassignment Charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, will be assessed on a monthly basis.

* Reactive Demand Charge

All Customers with a Supply Voltage of less than 100 kV shall be billed the Reactive Demand Charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, on a \$0.29 per kVAR basis. The charge will be based on of the maximum 15 minute Reactive Demand measured during the Billing Period.

Additionally, all Customers shall be subject to reactive power provisions contained in the Standards and Qualifications for Electric Service tariff.

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Ameren Illinois Company

Ill. C. C. No. 1

d/b/a Ameren Illinois

3rd +st Revised Sheet No. 14.003

Electric Service Schedule Ill. C. C. No. 1

(Canceling ~~1st Revised~~ Original Sheet No. 14.003)

RATE DS-4-LARGE GENERAL DELIVERY SERVICE

Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider HSS.

Transmission Charges:

1. For Customer taking power and energy service from the Company:
Customer will be responsible for all applicable charges in Rider TS, Transmission Service.
2. For Customer taking power and energy service from a RES:
RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

MINIMUM BILL

The Customer Charge, Meter Charge (if applicable) and Transformation Charge (if applicable) each month plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. 09-0399 and ICC Order on Rehearing in Docket No. 09-0306, 09-0307 and 09-0308 (Cons.) is as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.65	\$0.79	\$4.50

Date of Filing, ~~November 10, 2010~~

Date Effective, ~~November 19, 2010~~

~~Filed Pursuant to ICC Order on Rehearing
in Docket No. 09-0306 (Cons.)~~

Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

*Asterisk denotes change

Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

~~1st~~ **3rd**st Revised Sheet No. 15.001

(Canceling ~~1st Revised~~ Original Sheet No. 15.001)

RATE DS-5 – LIGHTING SERVICE

Company-Owned Lighting Fixtures shall be unmetered. For Customers with Company-Owned Lighting Fixtures or grandfathered unmetered Customer-Owned Lighting Fixtures, the kWh consumption of each fixture shall be determined from the manufacturer’s rated wattage multiplied by number of hours of operation each month plus the applicable ballast energy losses. The computed kWh consumption shall be used to charge for distribution delivery, power and energy (if applicable) and transmission services (if applicable).

The estimated monthly charges for Sections A through D for the various available lighting fixtures as well as a total estimated monthly cost for Company-Owned Lighting Fixtures with Company supplied power and energy shall be available at the Company’s web site www.ameren.com. The charges shall be on a per fixture basis.

A. Fixture Charges:

1. Street Lighting Service

a. Company-Owned Lighting Fixtures:

Fixture Charges for Area and Directional Lighting include the fixture and standard facilities necessary to install and maintain the fixture on an existing distribution type wood pole or standard owned and maintained by Company where service can be supplied from an existing overhead secondary circuit on the pole. If a Customer requests service where a distribution type wood pole or standard is not available, or where underground service is requested, installation of required facilities may be provided pursuant to the Excess Facilities Charge provisions noted below.

* i. Area Lighting: charges are shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>		
		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>
Sodium Vapor	100	\$4.08	\$4.90	\$6.96
	250	\$4.71	\$5.70	\$8.09
	400	\$4.96	\$6.00	\$8.47
Metal Halide	250	\$6.16	\$7.40	\$10.50
	400	\$5.63	\$6.77	\$9.61

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Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

~~3rd~~^{1st} Revised Sheet No. 15.002

(Canceling ~~1st Revised~~ Original Sheet No. 15.002)

RATE DS-5 – LIGHTING SERVICE

- * ii. Directional Lighting: charges are shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>		
		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>
Sodium Vapor	250	\$4.95	\$5.97	\$8.46
	400	\$5.00	\$6.02	\$8.55
Metal Halide	250	\$6.42	\$7.70	\$10.93
	400	\$5.72	\$6.88	\$ 9.75

- * iii. Decorative Lighting: charges are shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

Fixture Charges for Decorative Lighting include the standard ornamental luminaire and fiberglass post. The fixture will be served from an underground circuit, the cost of which will be recovered under the provisions of Excess Facilities Charges noted below.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>		
		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>
Sodium Vapor	100	\$7.00	\$8.41	\$11.94
Metal Halide	150	\$7.95	\$9.56	\$13.56

2. Protective Lighting Service

a. Company-Owned Lighting Fixtures:

Fixture Charges for Area and Directional Lighting include the fixture and standard facilities necessary to install and maintain the fixture on an existing distribution type wood pole or standard owned and maintained by Company where service can be supplied from an existing overhead secondary circuit on the pole. If a Customer requests service where a distribution type wood pole or standard is not available, or where underground service is requested, installation of required facilities may be provided pursuant to the Excess Facilities Charge provisions noted below.

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300 Liberty Street, Peoria, IL 61602

* Asterisk denotes change

RATE DS-5 – LIGHTING SERVICE

- * i. Area Lighting: charges are shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>		
		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>
Sodium Vapor	100	\$4.08	\$4.90	\$6.96
	250	\$4.71	\$5.70	\$8.09
	400	\$4.96	\$6.00	\$8.47
Metal Halide	250	\$6.16	\$7.40	\$10.50
	400	\$5.63	\$6.77	\$9.61

- * ii. Directional Lighting: charges are shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>		
		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>
Sodium Vapor	250	\$4.95	\$5.97	\$8.46
	400	\$5.00	\$6.02	\$8.55
Metal Halide	250	\$6.42	\$7.70	\$10.93
	400	\$5.72	\$6.88	\$9.75

- * iii. Decorative Lighting: charges are shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

Fixture Charges for Decorative Lighting include the standard ornamental luminaire and fiberglass post. The fixture will be served from an underground circuit, the cost of which will be recovered under the provisions of Excess Facilities Charges below.

<u>Type of Fixture</u>	<u>Nominal Wattage Rating</u>	<u>Fixture Charges Per Month</u>		
		<u>Rate Zone I</u>	<u>Rate Zone II</u>	<u>Rate Zone III</u>
Sodium Vapor	100	\$7.00	\$8.41	\$11.94
Metal Halide	150	\$7.95	\$9.56	\$13.56

Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

~~1st~~ ^{3rd} Revised Sheet No. 15.004

(Canceling ~~1st~~ ^{3rd} Original Sheet No. 15.004)

RATE DS-5 – LIGHTING SERVICE

*** 3. Customer-Owned Lighting Fixtures:**

In instances where Customer furnishes, installs, owns and maintains photo-cell controlled lighting fixtures that are not connected to existing metered service, Lighting Service will be metered at secondary voltage and the charges shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff following charges shall apply:

~~Customer Charge: \$15.00~~

~~Meter Charge: \$7.24~~

The Company may, at its discretion, provide maintenance on Customer-owned street lighting facilities on a contractual basis.

*** B. Distribution Delivery Charge:**

Applicable on a per kWh delivered basis as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

Rate Zone I	Rate Zone II	Rate Zone III	
0.000¢	1.497¢	1.531¢	per kWh for all kWh delivered

C. Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a RES for Lighting Service. If Customer elects to take power and energy from the Company, electric energy required to operate fixtures shall be furnished under BGS Service Classification BGS-5 of Rider BGS.

D. Transmission Charges:

1. For Customers taking power and energy service from the Company:
Customer will be responsible for all applicable charges in Rider TS, Transmission Service.
2. For Customers taking power and energy service from an entity other than Company:
RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to Transmission Provider's FERC-approved tariffs related to Transmission Service.

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Ameren Illinois Company

Ill. C. C. No. 1

d/b/a Ameren Illinois

~~3rd~~^{1st} Revised Sheet No. 15.010

Electric Service Schedule Ill. C. C. No. 1

(Canceling ~~1st Revised~~ Original Sheet No. 15.010)

RATE DS-5 – LIGHTING SERVICE

MINIMUM BILL

All components of the Monthly Charges section above, as applicable, plus any fees and charges applicable under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this tariff shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions tariff.

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. 09-0399 and Docket Nos. 09-0307 and 09-0306 (Cons.) (Rate Zones I and II respectively) and ICC Order in Docket No. 09-0399 and Order on Rehearing in Docket No. 09-0308 (Cons.) (Rate Zone III) ~~is~~^{as} shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.00	\$0.00	\$0.02

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, Local Government Fees and Adjustments and Supplemental Customer Charge tariffs of this Schedule, as well as any other fees and charges applicable under this Schedule and the following further conditions:

Service under this Rate shall be subject to cancellation by Company in case of excessive maintenance or replacement due to vandalism or other cause.

Except for Customer-Owned Facilities, Company shall furnish and install on Customer's premises an automatically controlled lighting fixture equipped with the type of fixture and wattage rating as selected by Customer and the Company. Such facilities shall be operated and maintained by Company.

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300 Liberty Street, Peoria, IL 61602

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Ameren Illinois Company
d/b/a Ameren Illinois
Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1
~~2nd Revised Original~~ Sheet No. 15.012
~~(Canceling Original Sheet No. 15.012)~~

RATE DS-5 – LIGHTING SERVICE

In the event of a major interruption of Company's service resulting from storm, weather, or any disaster, Company's obligations for prompt service under this rate shall no longer be binding upon Company and Company shall, in such event, be obligated only for such reasonably prompt service and maintenance of lighting equipment as the circumstances will then permit.

* Conversion or Modification of Lamps

Where Customer requests a conversion or modification of the size or type of fixture currently installed, and Company would not otherwise be converting such lights, Company will make the requested changes provided, however, that Customer pays in advance to the Company the charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, on a \$250 per fixture basis, for both the removal cost and loss of the remaining life of such fixtures and, additionally, agrees to a new Primary Term for such fixtures.

Date of Filing, ~~October 5, 2010~~

Date Effective, ~~November 19, 2010~~

Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

TAX ADDITIONS

Non-residential electric purchasers have the option to register with the Department of Revenue of the State of Illinois to become a self-assessing purchaser of electricity. In lieu of the foregoing rates, the tax is imposed on a self-assessing purchaser at the rate of 5.1% of the self-assessing purchaser's purchase price for all electricity distributed, supplied, furnished, sold, transmitted and delivered to the self-assessing purchaser in a month.

This tax shall be collected from the purchaser, other than a self assessing purchaser, by the Company and shall be remitted to the Department of Revenue of the State of Illinois. A self assessing purchaser is required to pay the tax directly to the Department of Revenue of the State of Illinois.

* B. EDT Cost Recovery

Section 1 of the Public Utilities Revenue Act imposes a Distribution Tax on the Company based on the quantity of electricity that is delivered in the State of Illinois. This tax is a replacement for the invested capital tax on electric utilities. In order to recover the Distribution Tax amount imposed upon the Company by the State of Illinois from Customers taking electric delivery service from the Company, the Company will collect from such Customers an EDT Cost Recovery based on the Customer's electric use as measured in kilowatt-hours (kWhs) which are delivered to the Customer. The EDT Cost Recovery charge to be applicable to each kWh delivered to Customers taking service under each applicable Rate is shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, as follows:

		<u>EDT Cost Recovery per kWh</u>		
		<u>(1)RZ-I</u>	<u>(1)RZ-II</u>	<u>(1)RZ-III</u>
Rate DS-1	Residential Delivery Service	0.196¢	0.136¢	0.197¢
Rate DS-2	Small General Delivery Service	0.196¢	0.136¢	0.197¢
Rate DS-3	General Delivery Service	0.129¢	0.090¢	0.138¢
Rate DS-4	Large General Delivery Service			
	—At or below primary voltage Supply Voltage	0.062¢	0.034¢	0.062¢
	—High voltage Supply Voltage	0.037¢	0.018¢	0.044¢
	—100kV and above Supply Voltage	0.010¢	0.003¢	0.010¢
Rate DS-5	Lighting Service	0.129¢	0.090¢	0.138¢
	(1) RZ means Rate Zone			

The EDT Cost Recovery shall be shown as a separate line item on Customers bills.

Date of Filing, ~~July 20, 2011~~

Date Effective, ~~September 3, 2011~~

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