

Ameren Illinois Company
Net Revenue Requirement Computation

2010
2011 & 2012

Sch FR A-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 180,731
2	Customer Acct Expense	Sch FR C-1 Ln 12	46,739
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	4,644
4	A&G Expense	Sch FR C-1 Ln 14	109,678
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	154,177
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	9,900
7	Taxes Other Than Income	Sch FR C-1 Ln 17	53,882
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	7,131
9	Other Expense Adjs	Sch FR C-1 Ln 19	-
10	Total Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 566,883
11	Rate Base	Sch FR B-1 Ln 42	\$ 2,168,258
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	9.02%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 195,559
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(30,046)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	165,513
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	65.96%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 109,174
18	Amortization of ITCs	Sch FR C-4 Ln 12	(2,065)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 272,622
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 839,505
21	Other Revenues	(App 10 Col E Ln 14) * (-1.0)	24,724
22	Revenue Requirement	(Ln 20) - (Ln 21)	\$ 814,781
23	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	-
24	Net Revenue Requirement	(Ln 22) + (Ln 23)	\$ 814,781
25	Prior Yr Applicable Net Revenue Requirement (1')	Prior Yr Sch FR A-1 Ln 24	833,981
26	Change in Net Revenue Requirement From Prior Yr before Uncollectible Gross Up	(Ln 24) - (Ln 25)	\$ (19,200)
27	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.645%
28	Incremental Uncollectible Gross Up	(Ln 26) * (Ln 27)	(124)
29	Change in Net Revenue Requirement From Prior Yr	(Ln 26) + (Ln 28)	\$ (19,324)

(1') Source for initial filing is Docket 09-0306 consolidated.

Ameren Illinois Company
Revenue Requirement Reconciliation Computation

2010 **Sch FR A-1 - REC**
Actual Data

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
11	Rate Base - Reconciliation	Sch FR B-1 Ln 36	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	Other Revenues	App 10 Col E Ln 14 * (-1)	
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	
23	ROE Collar Adj	Sch FR A-3 Ln 42	
24	Net Revenue Requirement - Reconciliation	(Ln 22) + (Ln 23)	

Ameren Illinois Company
Allocators Computation

2010
2011 & 2012

Sch FR A-2
Actual Data
Projected Additions

Ln	Description	(A) Source	(B)	(C) Amt (\$ in 000s)
<u>Wages and Salaries Allocator Calculation</u>				
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23		\$ 74,918
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24		16,204
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25		1,788
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)		92,910
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28		131,466
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20		0
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27		32,005
	Total Wages Expense Excluding Production and A&G			
8	Wages	(Ln 5) - (Ln 6) - (Ln 7)		99,461
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)		93.41%
<u>Net Plant Allocator Calculation</u>				
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104		\$ 5,781,246
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29		2,573,099
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)		24,304
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)		2,597,403
14	Net Plant	(Ln 10) - (Ln 13)		3,183,843
15	Distribution Net Plant	Sch FR B-1 Ln 25		2,620,661
	Distribution Net Plant Adj for Capital Recovered Thru Other			
16	Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)		(8,736)
	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs			
17	and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)		-
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)		(9,556)
	DS Net Plant Before Removal of Amts Recovered Thru			
19	Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)		2,638,953
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)		82.89%
<u>Revenue Allocator Calculation</u>				
21	DS Total Sales of Electricity	WP 11		\$ 830,590
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12		1,982,636
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)		41.89%
<u>ASP Allocator</u>				
24	DS General and Intangible Plant	WP 8		\$ 299,477
25	Total General and Intangible Plant	WP 8		420,883
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)		71.15%

Ameren Illinois Company
Return on Equity (ROE) Collar Computation

2010
2011 & 2012
Sch FR A-3
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR B-1 Ln 36	
Capital Structure			
2	Common Equity %	Sch FR D-1 Ln 10	
3	Preferred Stock %	Sch FR D-1 Ln 11	
4	Short-Term Debt %	Sch FR D-1 Ln 13	
5	Long-Term Debt %	Sch FR D-1 Ln 12	
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	
14	DS Operating Revenue	FERC Fm 1	
15	DS Collar Revenue	FERC Fm 1	
16	Reversal of Prior Yr Reserve	FERC Fm 1	
17	Other Revenue	Sch FR A-1 - REC Ln 21	
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) - (Ln 16) + (Ln 17)	
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	
23	Credit Facilities Expense	Sch FR D-1 Ln 22	
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	
27	Amortization of ITCs	Sch FR C-4 Ln 12	
28	DS Income Taxes	(Ln 26) + (Ln 27)	
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	
31	DS Net Income	(Ln 29) - (Ln 30)	
32	DS ROE (%)	(Ln 31) / (Ln 8)	
ROE Collar			
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	
37	Amount Above Allowed ROE Collar	(Ln 8) * (Ln 36) * (-1.0)	
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	
39	Amount Below Allowed ROE Collar	(Ln 8) * (Ln 38)	
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	
41	ROE Collar Tax Gross-up	(Ln 40) * ((1.0) - (Ln 25))	
42	ROE Collar Adj	(Ln 40) + (Ln 41)	
			To Sch FR A-1 - REC Ln 23

Ameren Illinois Company
Reconciliation Computation

Sch FR A-4

2010 Actual Data
2011 & 2012 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 24					
2	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 24	\$ -				
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ -				
4	Monthly Interest Rate	Sch FR D-1, Ln 29/12	0.752%				
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Jan		-	0.7516%	11.5	-	-
6	Feb		-	0.7516%	10.5	-	-
7	Mar		-	0.7516%	9.5	-	-
8	Apr		-	0.7516%	8.5	-	-
9	May		-	0.7516%	7.5	-	-
10	Jun		-	0.7516%	6.5	-	-
11	Jul		-	0.7516%	5.5	-	-
12	Aug		-	0.7516%	4.5	-	-
13	Sep		-	0.7516%	3.5	-	-
14	Oct		-	0.7516%	2.5	-	-
15	Nov		-	0.7516%	1.5	-	-
16	Dec		-	0.7516%	0.5	-	-
17	Total	Sum of (Ln 5) thru (Ln 16)	-				-
	Yr X+1		Balance (\$ in 000s)				Balance (C) + (F) (\$ in 000s)
18	Jan - Dec	Col G Ln 17	-	0.7516%	12	-	-
	Mon		Ln 4 %		(1') (\$ in 000s)	(C) + (C) * (D) - (F) (\$ in 000s)	
19	Jan	Col G Ln 18	-	0.7516%	-	-	
20	Feb	Col G Ln 19	-	0.7516%	-	-	
21	Mar	Col G Ln 20	-	0.7516%	-	-	
22	Apr	Col G Ln 21	-	0.7516%	-	-	
23	May	Col G Ln 22	-	0.7516%	-	-	
24	Jun	Col G Ln 23	-	0.7516%	-	-	
25	Jul	Col G Ln 24	-	0.7516%	-	-	
26	Aug	Col G Ln 25	-	0.7516%	-	-	
27	Sep	Col G Ln 26	-	0.7516%	-	-	
28	Oct	Col G Ln 27	-	0.7516%	-	-	
29	Nov	Col G Ln 28	-	0.7516%	-	-	
30	Dec	Col G Ln 29	-	0.7516%	-	-	
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)			\$ -	To Sch FR A-1 Ln 23	

Note:

(1') (-1.0) * (PMT((Ln 4),12,(Ln 17)))

Ameren Illinois Company
Rate Base Summary Computation

Ln	Description	Source	2010	Sch FR B-1
			2011 & 2012	Actual Data Projected Additions
	(A)	(B)	(C)	
			Amt (\$ in 000s)	
Plant in Service				
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$	4,499,126
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8		(9,234)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C		(9,319)
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	\$	4,480,572
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$	385,371
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5		35,512
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$	420,883
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19		-
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$	420,883
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26		71.15%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$	299,477
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$	4,780,050
Accumulated Depreciation				
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$	2,042,488
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16		498
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D		236
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	\$	(2,041,754)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$	131,167
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22		-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)		(131,167)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21		34,157
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)		(165,324)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26		71.15%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$	(117,635)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$	(2,159,389)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$	2,620,661

Ameren Illinois Company
Rate Base Summary Computation

Sch FR B-1

2010
2011 & 2012
Actual Data
Projected Additions

(A)	(B)	(C)
<u>Additional DS Jurisdictional Rate Base Items</u>		
26 Construction Work in Progress	WP 15	\$ 549
27 Property Held for Future Use	App 6 Col D Ln 6	376
28 Cash Working Capital	App 3 Ln 30	11,631
29 Accumulated Deferred Income Taxes	App 4 Ln 44	(465,161)
30 Materials and Supplies Inventories	App 1 Ln 51	24,316
31 Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	-
32 Customer Deposits	App 2 Ln 1	(28,829)
33 Customer Advances	App 1 Col F Ln 30	(24,222)
34 OPEB Liability	WP 16	(71,858)
35 Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34)	<u>\$ (553,198)</u>
36 DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	<u>\$ 2,067,463</u>
		To Sch FR A-1 - REC Ln 11 To Sch FR C-4 Ln 16
<u>DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs</u>		
37 Distribution Projected Plant Additions	App 1 Ln 31	\$ 358,908
38 Accumulated Depreciation - Distribution	App 1 Col E Ln 38	(296,644)
39 G&I Projected Plant Additions	App 1 Ln 36	46,615
40 Accumulated Depreciation - G&I	App 1 Col E Ln 41	(8,084)
41 Total Adjs	Sum of (Ln 37) thru (Ln 40)	<u>\$ 100,795</u>
42 DS Rate Base	(Ln 36) + (Ln 41)	<u>\$ 2,168,258</u>
		To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

Ameren Illinois Electric
Pension Funding Costs Computation

2010
2011 & 2012

Sch FR C-3
Actual Data
Projected Additions

Not Applicable

Ameren Illinois Company
Taxes and Gross Revenue Conversion Factor Computation

Sch FR C-4

Ln	Description	Source	2010		Projected Additions
			2011 & 2012	Actual Data	
	(A)	(B)	(C)	(D)	
			Amt (\$ in 000s)		
<u>Income Tax Rate</u>					
1	Federal Tax Rate (%)	WP 20		35.000%	
2	Illinois State Tax Rate (%)	WP 20		7.300%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))		32.445%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)		39.745%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))		65.961%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
<u>Interest Synchronization</u>					
6	Rate Base	Sch FR B-1 Ln 42	\$	2,168,258	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)		3.49%	
8	Effective Income Tax Rate (%)	Ln 4		39.75%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$	30,046	To Sch FR A-1 Ln 14
<u>Amortization of ITCs</u>					
10	Total Amort of ITCs	App 9 Ln 3	\$	(1,244)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)		1.6596	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$	(2,065)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
<u>Gross Revenue Conversion Factor</u>					
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$	13,300	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27		2,061,112	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)		0.00645	To Sch FR A-1 Ln 27
<u>Interest Synchronization - Reconciliation</u>					
16	Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 36			
17	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)			
18	Effective Income Tax Rate (%)	Ln 4			
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)			To Sch FR A-1 - REC Ln 14

Ameren Illinois Company
Cost of Capital Computation

Sch FR D-1
Actual Data

	(A)	(B)	2010 2011 & 2012 (C)	Projected Additions (D)
Ln	Description	Source	Value - Base Year	Value - Reconciliation
Capitalization Sources				
Common Equity				
1	Book Value of Proprietary Capital (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Ln 15	\$ 2,555,453	
2	Book Value of Preferred Stock (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Lines 3, 6, and 9	61,721	
3	Book Value of Common Equity (\$ in 000s)	(Ln 1) - (Ln 2)	2,493,731	
4	Goodwill net of Purchase Accounting (\$ in 000s)	Fm 21 ILCC Pg 13	350,833	
5	Adjusted Common Equity Balance (\$ in 000s)	(Ln 3) - (Ln 4)	\$ 2,142,898	
6	Preferred Stock Balance (\$ in 000s)	(App 13 Ln 59) / 1,000	\$ 60,719	
7	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 38) / 1,000	1,744,330	
8	Short-Term Debt Balance (\$ in 000s)	App 12 Col J Ln 4	-	
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 3,947,946	
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	54.28%	
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.54%	
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	44.18%	
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%	
Cost of Capital				
Cost of Common Equity				
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	4.25%	
15	Performance Metrics Penalty (%)	(1')		
16	Cost of Equity Base (%)	(2')	5.80%	
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	10.05%	
18	Cost of Preferred Stock (%)	App 13 Ln 60	4.98%	
19	Cost of Long-Term Debt (%)	App 13 Ln 39	7.48%	
20	Cost of Short-Term Debt (%)	App 12 Col C Ln 3	0.00%	
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	3.30%	
Cost of Credit Facilities				
22	Total Cost of Credit Facilities (\$ in 000s)	App 12 Col C Ln 5	7,178	
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.18%	
Wtd Avg Cost of Capital				
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	5.46%	
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.08%	
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	3.30%	
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%	
28	Cost of Credit Facilities (%)	Ln 23	0.18%	
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	9.019%	
			To Sch FR A-1 Ln 12 and Sch FR A-4, Col C, Ln 4	Sch FR A-1 - REC Ln 12

Note:

- (1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC.
(2') Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company
**Average Yield on Treasury Securities
Computation**

Sch FR D-2

2010
2011 & 2012 Actual Data
Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	4.605%
2	Feb	(1')	4.619%
3	Mar	(1')	4.645%
4	Apr	(1')	4.693%
5	May	(1')	4.286%
6	Jun	(1')	4.128%
7	Jul	(1')	3.994%
8	Aug	(1')	3.803%
9	Sep	(1')	3.773%
10	Oct	(1')	3.873%
11	Nov	(1')	4.186%
12	Dec	(1')	4.418%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	4.252%
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company
Rate Base Information

App 1

	(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
Ln	Description	Source	Amt (\$ in 000s)			
Distribution Plant - Adjs to Plant In Service						
<u>Recovered Thru Other Tariffs (input as negative number)</u>						
1	Rider GC	WP 1	\$ (400)			
2	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
3	Previously Disallowed Plant Additions	WP 1	\$ (101)			
4	Previously Disallowed NESC Rework	WP 1	(4,126)			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(3,287)			
6	Previously Disallowed Incentive Compensation	WP 1	(1,321)			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	-			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)	\$ (9,234)	To Sch FR B-1 Ln 2		
Distribution Plant - Adjs to Accumulated Reserve						
<u>Recovered Thru Other Tariffs (input as positive number)</u>						
9	Rider GC	WP 1	\$ 13			
10	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
11	Previously Disallowed Plant Additions	WP 1	\$ 43			
12	Previously Disallowed NESC Rework	WP 1	112			
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1	270			
14	Previously Disallowed Incentive Compensation	WP 1	59			
15	Other Disallowed in Previous ICC Orders If Any	WP 1	-			
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)	\$ 498	To Sch FR B-1 Ln 14		
G&I Plant - Adjs Plant In Service						
<u>Recovered Thru Other Tariffs (input as negative number)</u>						
17	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
18	Disallowed in Previous ICC Orders If Any	WP 1	-			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)	-	To Sch FR B-1 Ln 8		
G&I Plant - Adjs to Accumulated Reserve						
<u>Recovered Thru Other Tariffs (input as positive number)</u>						
20	Other Recovered Thru Other Tariffs If Any	WP 1	-			
<u>Disallowed in Previous ICC Orders</u>						
21	Disallowed in Previous ICC Orders If Any	WP 1	-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)	\$ -	To Sch FR B-1 Ln 18		

Ameren Illinois Company
Rate Base Information

App 1

	(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
Customer Advances			Customer Advances Transmission	Customer Advances for Construction	Line Extension Deposits	Total (C) + (D) + (E) (\$ in 000s)
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
23	Customer Advances for Construction	WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	\$ (73,275)	\$ (6,188)	\$ (24,222)	\$ (103,685)
	Adjs to Customer Advances					
24	Customer Advances Transmission Related	(1')	73,275			73,275
25	Projects Placed in Service or in Projected Plant Additions	(2')				-
26	Expense Projects Including Below the Line	(3')				-
27	Projects Placed in Hold Status	(4')		6,188		6,188
28	Non DS Jurisdictional	(5')				-
29	Other Adjs to Customer Advances If Any	WP 17				-
30	Rate Base Adj	Sum of (Ln 23) thru (Ln 29)	\$ -	\$ -	\$ (24,222)	\$ (24,222)
						To Sch FR B-1 Ln 33

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
- (2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
- (3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
- (4') Represents amounts held in a holding account to ensure proper application of overheads.
- (5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company
Rate Base Information

App 1

	(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
			<u>Plant In Service</u> (\$ in 000s)			
Projected Plant Additions		<u>Source</u>				
31 Distribution Plant		WP 18	\$ 358,908	To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32 General Plant		WP 18	\$ 54,023			
33 Intangible Plant		WP 18	11,489			
34 G&I Plant		(Ln 32) + (Ln 33)	65,512			
35 ASP General and Intangible Plant Allocator (%)		Sch FR A-2 Ln 26	71.15%			
36 Total DS Jurisdictional G&I Plant		(Ln 34) * (Ln 35)	\$ 46,615	To Sch B-1 Ln 39		
37 Total Forecasted DS Jurisdictional Plant Additions		(Ln 31) + (Ln 36)	\$ 405,522			
Projected Depreciation Reserve Adj			<u>Depreciation</u>	<u>Removal Spend</u>	<u>Total</u>	
		<u>Source</u>	(\$ in 000s)	(\$ in 000s)	(C) + (D) (\$ in 000s)	
38 Distribution Forecasted Depreciation Expense (1')		(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	\$ (310,049)	\$ 13,406	\$ (296,644)	To Sch FR B-1 Ln 38
39 G&I Plant Forecasted Depreciation Expense (1')		(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(25,446)	14,085		
40 ASP General and Intangible Plant Allocator (%)		Sch FR A-2 Ln 26	71.15%	71.15%		
41 Total DS Jurisdictional G&I Plant		(Ln 39) * (Ln 40)	\$ (18,106)	\$ 10,022	\$ (8,084)	To Sch FR B-1 Ln 40
42 Total Forecasted Change in Depreciation Reserve		(Ln 38) + (Ln 41)	\$ (328,155)	\$ 23,428	\$ (304,728)	
Additional Adjustments to Rate Base			<u>Adjs to Plant In Service</u>	<u>Adjs to Accumulated Reserve</u>		
		<u>Source</u>	(\$ in 000s)	(\$ in 000s)		
43 NESC Rework		WP 1	\$ (4,621)	\$ 82		
44 Production Retiree Pension & OPEB		WP 1	(2,223)	73		
45 Earnings Based Incentive Compensation		WP 1	(980)	32		
46 Performance Share Unit Program		WP 1	(1,496)	49		
47 Other Adjustments to Rate Base If Any		WP 1	-	-		
48 Total		(Ln 43) + (Ln 44) + (Ln 45) + (Ln 46) + (Ln 47)	\$ (9,319)	\$ 236		To Sch FR B-1 Ln 3 To Sch FR B-1 Ln 15
Materials and Supplies						
49 Distribution Materials and Supplies Balance		WP 19	\$ 28,075			
50 Accts Payable Related to Materials and Supplies		WP 19	(3,759)			
51 Total		(Ln 49) + (Ln 50)	\$ 24,316	To Sch FR B-1 Ln 30		

(1') For purposes of the initial filing the depreciation expense is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company

App 2

Customer Deposits Information

2010
2011 & 2012

Actual Data
Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	13 Mon Avg	WP 2	\$ (28,829)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ 144	To App 7 Col D Ln 7

Ameren Illinois Company
Cash Working Capital Information

App 3

2010
2011 & 2012
Actual Data
Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Test Year Adjusted Revenues and Expenses (\$000s)	Revenue Lag/Expense (Leads)	Cash Working Capital Factor (D)/365	Cash Working Capital Requirement (C) * (E)
REVENUES						
1	Revenues	WP 3	\$ 839,380	49.75	0.13630	\$ 114,409
2	Plus Energy Assistance Charges	WP 3	16,793	34.54	0.09463	1,589
3	Plus Municipal Utility Tax	WP 3	46	34.54	0.09463	4
4	Plus Interest Expense	WP 3	75,597	49.75	0.13630	10,304
5	(Less) Uncollectibles	WP 3	(5,447)	49.75	0.13630	(742)
6	(Less) Depreciation and Amortization	WP 3	(171,208)	49.75	0.13630	(23,336)
7	(Less) Return on Equity and Debt	WP 3	(195,559)	49.75	0.13630	(26,655)
8	Other Revenue Items If Any	WP 3				
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)	\$ 559,601			\$ 75,573
EXPENSES						
10	Employee Benefits	WP 3	\$ 31,317	(12.69)	(0.03477)	\$ (1,089)
11	FICA	WP 3	10,391	(13.13)	(0.03597)	(374)
12	Payroll	WP 3	127,599	(11.39)	(0.03121)	(3,983)
13	Other Operations and Maintenance (less uncollectibles)	WP 3	177,304	(48.87)	(0.13389)	(23,740)
14	Federal Unemployment Tax	WP 3	96	(76.38)	(0.20925)	(20)
15	State Unemployment Tax	WP 3	85	(76.38)	(0.20925)	(18)
16	St. Louis Payroll Expense Tax	WP 3	10	(83.51)	(0.22880)	(2)
17	Federal Excise Tax	WP 3	3	(30.21)	(0.08276)	(0)
18	Electric Distribution Tax	WP 3	35,755	(30.13)	(0.08253)	(2,951)
19	Energy Assistance Charges	WP 3	16,793	(38.54)	(0.10559)	(1,773)
20	Municipal Utility Tax	WP 3	46	(48.54)	(0.13299)	(6)
21	Gross Receipts Tax	WP 3	106	(45.63)	(0.12500)	(13)
22	Corporation Franchise Tax	WP 3	3,234	(161.97)	(0.44375)	(1,435)
23	Miscellaneous	WP 3	0	(197.64)	(0.54147)	(0)
24	Property/Real Estate Taxes	WP 3	4,201	(375.08)	(1.02763)	(4,317)
25	Interest Expense	WP 3	71,655	(91.25)	(0.25000)	(17,914)
26	Bank Facility Costs	WP 3	3,942	156.59	0.42900	1,691
27	Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	77,063	(37.88)	(0.10377)	(7,997)
28	Other Expenses If Any	WP 3				
29	TOTAL EXPENSES	Sum of (Ln 10) thru (Ln 28)	\$ 559,601			\$ (63,942)
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)				\$ 11,631
						To Sch FR B-1 Ln 28

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2010
2011 & 2012 Actual Data
Projected Additions

Ln	Description	(A)	(B)	(C)	(D)	(E)
			Balance Per General Ledger (\$ 000s)	Allocator	Percentage %	Electric Distribution (B) * (D)
		(1')	(2')			
1	Account 190 – Federal		\$ (400)	Distribution	100.00%	\$ (400)
2	Account 190 – Federal		21,542	Net Plant	82.89%	17,855
3	Account 190 – Federal		49,073	Non DS	0.00%	-
4	Account 190 – Federal		3,220	Revenue	41.89%	1,349
5	Account 190 – Federal		610	Wages and Salaries	93.41%	570
6	Account 190 – State		(90)	Distribution	100.00%	(90)
7	Account 190 – State		4,846	Net Plant	82.89%	4,017
8	Account 190 – State		27,374	Non DS	0.00%	-
9	Account 190 – State		724	Revenue	41.89%	304
10	Account 190 – State		137	Wages and Salaries	93.41%	128
11	Total Account 190 – Electric		\$ 107,037			\$ 23,732
12	Total Account 190 – Gas		\$ 40,998	Non DS	0.00%	\$ -
13	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B		\$ 148,035			\$ 23,732
14	Account 282 – Federal		\$ (524,075)	Net Plant	82.89%	\$ (434,384)
15	Account 282 – Federal		(3,740)	Non DS	0.00%	-
16	Account 282 – State		(97,870)	Net Plant	82.89%	(81,121)
17	Account 282 – State		(3)	Non DS	0.00%	-
18	Total Account 282 – Electric		\$ (625,690)			\$ (515,504)
19	Total Account 282 – Gas		\$ (127,118)	Non DS	0.00%	\$ -
20	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B		\$ (752,808)			\$ (515,504)
21	Account 283 – Federal		\$ (907)	Distribution	100.00%	\$ (907)
22	Account 283 – Federal		(5,531)	Net Plant	82.89%	(4,585)
23	Account 283 – Federal		(58,453)	Non DS	0.00%	-
24	Account 283 – Federal		(119)	Wages and Salaries	93.41%	(111)
25	Account 283 – State		(204)	Distribution	100.00%	(204)
26	Account 283 – State		(1,245)	Net Plant	82.89%	(1,032)
27	Account 283 – State		(16,770)	Non DS	0.00%	-
28	Account 283 – State		(27)	Wages and Salaries	93.41%	(25)
29	Total Account 283 – Electric		\$ (83,255)			\$ (6,863)
30	Total Account 283 – Gas		\$ 6,940	Non DS	0.00%	\$ -
31	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B		\$ (76,315)			\$ (6,863)
32	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)		\$ (681,088)			\$ (498,635)

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2010
2011 & 2012
Actual Data
Projected Additions

(A)	(B)	(C)	(D)	(E)
Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s)		Source		Electric Distribution
33	Rider GC	WP 1		\$ 93
34	Previously Disallowed Plant Additions	WP 1		4
35	Previously Disallowed NESC Rework	WP 1		734
36	Previously Disallowed Production Retiree Pension & OPEB	WP 1		483
37	Previously Disallowed Incentive Compensation	WP 1		45
38	NESC Rework	WP 1		1,321
39	Production Retiree Pension & OPEB	WP 1		585
40	Earnings Based Incentive Compensation	WP 1		256
41	Performance Share Unit Program	WP 1		366
42	OPEB Liability	WP 16		29,588
43	Other If Any	WP 1		-
44	Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)	Sum of (Ln 32) thru (Ln 43)		\$ (465,161)
				To Sch FR B-1 Ln 29

Notes:

(1') Allocation factors are provided on Sch FR A-2 and shown to the right.

Source	Allocator	Percentage
Sch FR A-2 Ln 9	Wages and Salaries	93.41%
Sch FR A-2 Ln 20	Net Plant	82.89%
Sch FR A-2 Ln 23	Revenue	41.89%

(2') Further Accumulated Deferred Income Taxes details are provided in WP 4.

Ameren Illinois Company

Deferred Charges Information

App 5

Ln	Description	Source	2010	Actual Data
			2011 & 2012	Projected Additions
	(A)		(B)	(C)
				Balance
				(\$ in 000s)

Other Deferred Charges

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	\$	-
2	Other Deferred Charges If Any	WP 5		-
3	Total	(Ln 1) + (Ln 2)	\$	-
			<u>To Sch FR B-1 Ln 31</u>	

Ameren Illinois Company

Property Held for Future Use in Rate Base Information

App 6

			2010	Actual Data
			2011 & 2012	Projected Additions
		(A)	(C)	(D)
			Electric Plant	DS
Ln	Description	Source	(\$ in 000s)	Jurisdictional (\$ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$ 1,109	
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	376	\$ 376
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254	
4	Property Having an Original Cost of Less Than \$250,000 Each	FERC Fm 1 Pg 214 Col D Ln 9	1,714	
5	Other Property Held For Future Use In Rate Base If Any	WP 6		
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$ 3,453	\$ 376
				To Sch FR B-1 Ln 27

Ameren Illinois Company
Expense Information

App 7

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
				Distribution	Customer Accts	Customer Service and Informational	A&G	Total
				(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)
Ln	Description	Source						(\$ in 000s)
Operating Expense Adjs								
Rate Making Adjs								
1	Company Use	WP 7	\$ 928	\$ -	\$ -	\$ -	\$ -	\$ 928
2	Franchise Requirements	WP 7	12,430	-	-	-	(2,143)	10,287
3	NESC Rework	WP 7	(4,705)	-	-	-	-	(4,705)
4	Elimination of Social Dues	WP 7	(0)	-	-	-	(9)	(9)
5	Charitable Contributions	WP 7	-	-	-	-	497	497
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	-	(5,909)	(5,909)
7	Interest on Customer Deposits	App 2 Ln 2	-	144	-	-	-	144
8	Production Retiree Adjustment	WP 7	-	-	-	-	(1,698)	(1,698)
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7	-	-	-	-	(1,525)	(1,525)
10	Performance Share Unit Program Adjustment	WP 7	-	-	-	-	(2,615)	(2,615)
11	Lobbying Expense	WP 7	-	-	-	-	(19)	(19)
12	Injuries and Damages	WP 7	-	-	-	-	5,501	5,501
13	Purchase Accounting	WP 7	-	-	-	-	1,971	1,971
14	Smart Grid Facilitator Expense	WP 7	173	-	-	-	(363)	(191)
		FERC Fm 1 Pg 322 Col B						
15	Uncollectible Accounts	Ln 162	-	(13,300)	-	-	-	(13,300)
16	Other Rate Making Adjs If Any	WP 7	-	-	-	-	724	724
Recovered Thru Other Tariffs								
17	Rider GC	WP 7	(41)	-	-	-	-	(41)
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7	-	-	(32,451)	-	-	(32,451)
19	Rider PSP (Power Smart Pricing)	WP 7	-	-	-	-	(524)	(524)
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7	-	-	-	-	(414)	(414)
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7	-	-	-	-	(871)	(871)
22	Rider TS (Transmission)	WP 7	-	-	-	-	(1,362)	(1,362)
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	-
Voluntary Exclusions								
24	Other Voluntary Exclusions If Any	WP 7	-	-	-	-	-	-
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	\$ 8,785	\$ (13,156)	\$ (32,451)	\$ (8,761)	\$ -	\$ (45,584)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
Uncollectible Adjustment		Source		Customer Accts (\$ in 000s)				
26	Uncollectible Accounts	(Col D Ln 15) * (-1.0)		\$ 13,300				
27	Revenue as A Percent of Sales of Electricity (%)	Sch FR A-2 Ln 23		41.89%				
28	Total DS Uncollectibles	(Ln 26) * (Ln 27)		\$ 5,572	To Sch FR C-1 Col D Ln 6			

Ameren Illinois Company
Expense Information

App 7

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total Expense Adj (\$ in 000s)	Amort Amt (C) / (-5.0) (\$ in 000s)	Adj to Revenue Requirement (C) + (D) (\$ in 000s)	2010 2011 & 2012	Actual Data Projected Additions
Adjs to Unusual Operating Expenses > \$3.7M							
One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs							
29	Other One-Time Expenses > \$3.7M If Any		\$ -	\$ -	\$ -		
30	Total Adjs to Operating Expenses > \$3.7M	(Ln 29)			\$ -	To Sch FR C-1 Ln 19	

			Total (\$ in 000s)	DS Jurisdictional (\$ in 000s)	Adjustment (\$ in 000s)	DS Jurisdictional in Rates (\$ in 000s)	
Account 407.3 Regulatory Asset Amort							
31	Uncollectible Regulatory Debit		\$ 18,622	\$ -	\$ -	\$ -	
32	Rider PER		160	-	-	-	
33	Severance Cost		352	352	-	352	
34	Integration Cost		6,779	6,779	-	6,779	
35	Manufactured Gas Plant Site Cleanup Costs		27,883	-	-	-	
36	Purchase Accounting		-	-	-	-	
37	Other Regulatory Asset Amort If Any		-	-	-	-	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	Sum of (Ln 31 thru Ln 37)	\$ 53,796	\$ 7,131	\$ -	\$ 7,131	To Sch FR C-1 Ln 18

			Plant Related (\$ in 000s)	Labor Related (\$ in 000s)	100% DS (\$ in 000s)	Recovered Through Other Tariffs (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)
Taxes Other Than Income							
Type of Tax							
39	FICA	WP 7	\$ -	\$ 11,123	\$ -	\$ -	\$ 11,123
40	Federal Unemployment Tax	WP 7	-	103	-	-	103
41	State Unemployment Tax	WP 7	-	91	-	-	91
42	St. Louis Payroll Expense Tax	WP 7	-	11	-	-	11
43	Federal Excise Tax	WP 7	-	3	-	-	3
44	Electric Distribution Tax	WP 7	-	-	35,755	-	35,755
45	Gross Receipts	WP 7	-	-	106	-	106
46	Energy Assistance Charges	WP 7	-	-	-	16,793	16,793
47	Municipal Utility Tax	WP 7	-	-	-	55	55
48	Corporation Franchise Tax	WP 7	3,902	-	-	-	3,902
49	Miscellaneous	WP 7	-	0	-	-	0
50	Property/Real Estate Taxes	WP 7	5,069	-	-	-	5,069
51	Other Taxes Other Than Income If Any	WP 7	-	-	-	-	-
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)	\$ 8,971	\$ 11,331	\$ 35,861	\$ 16,848	\$ 73,011
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company
Depreciation Information

App 8

Ln	Description	(A) Source	(B)	(C) Distribution (\$ in 000s)	(D) G&I Depreciable Other (\$ in 000s)	(E) G&I Amortized (\$ in 000s)	(F)	2010	Actual Data
								2011 & 2012	Projected Additions
							(G)	(H)	
Changes to Depreciation Expense									
<u>Costs Recovered Through Other Tariffs</u>									
1	Rider GC	WP 1		\$ (13)	\$ -	\$ -			
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1		-	-	-			
<u>Costs Disallowed in Previous ICC Orders</u>									
3	Previously Disallowed Plant Additions	WP 1		(3)	-	-			
4	Previously Disallowed NESC Rework	WP 1		(137)	-	-			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1		(77)	-	-			
6	Previously Disallowed Incentive Compensation	WP 1		(43)	-	-			
7	Other Disallowed in Previous ICC Orders If Any	WP 1		-	-	-			
<u>Other Adjs</u>									
8	NESC Rework	WP 1		(151)	-	-			
9	Production Retiree Pension & OPEB	WP 1		(73)	-	-			
10	Earnings Based Incentive Compensation	WP 1		(32)	-	-			
11	Performance Share Unit Program	WP 1		(49)	-	-			
12	Purchase Accounting	WP 1		421	-	-			
13	Other Adjs to Depreciation Expense if Any	WP 1		-	-	-			
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)		\$ (158)	\$ -	\$ -			
				To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4			

Ameren Illinois Company
Depreciation Information

App 8

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
				Projected Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	2010 Depreciation Expense	Actual Data Projected Additions
				(\$ in 000s)	Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0) (\$ in 000s)	(C) + (D) (\$ in 000s)	Col (G) (Ln 19) thru (Ln 21) %	(E) * (F) (\$ in 000s)	
		Source							
15	Distribution Plant (4')	App 1 Ln 31	\$	358,908	\$ (56,540)	\$ 302,368	3.28%	\$ 9,911	To Sch FR C-2 Col C Ln 8
16	General Plant (4')	App 1 Ln 32		54,023	(59,405)	(5,382)	2.62%	(141)	To Sch FR C-2 Col D Ln 8
17	Intangible Plant (4')	App 1 Ln 33		11,489	-	11,489	1.10%	126	To Sch FR C-2 Col E Ln 8
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)						\$ 9,896	
Plant in Service Balance									
Rate Calculation				Beginning - Plant in Service Balance	Ending - Plant in Service Balance	Avg - Plant in Service Balance ((C) + (D)) / 2	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class (F) / (E)	
		Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	
19	Distribution Plant	(1')	\$	4,364,805	\$ 4,499,126	\$ 4,431,965	\$ 145,272	3.28%	
20	General Plant	(2')		393,803	385,371	389,587	10,225	2.62%	
21	Intangible Plant	(3')		32,954	35,512	34,233	376	1.10%	
Retirements				Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	5 Year Avg Avg of (C) thru (G)
		Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$	17,260	\$ 20,310	\$ 45,234	\$ 30,530	\$ 28,015	\$ 28,270
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D		21,541	25,574	13,443	71,360	16,594	29,702
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-	-

Notes:

- (1') Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8
- (2') Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10
- (3') Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1
- (4') For purposes of the initial filing the five year average of retirements is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company
Tax Adjustment Information

App 9

Ln	(A) Description	(B) Source	(C) Total Utility Amt (\$ in 000s)	(E) Allocation Method	2010	2010	Actual Data
					(F) DS Jurisdictional Percentage %	(F) DS Jurisdictional Percentage %	Projected Additions (G) DS Jurisdictional Amt (C) * (F) (\$ in 000s)
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20	\$ (1,501)	Net Plant	82.89%	\$	(1,244)
2	Other Tax Adjs to Income If Any	WP 9	-				-
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)				\$	(1,244)
							To Sch FR C-4 Ln 10

Ameren Illinois Company
Other Revenues Information

App 10

Ln	Description	(B)		(C)	2010	Actual Data
		(1')	(2')		2011 & 2012	Projected Additions
		Balance Per General Ledger (\$ 000s)		Allocator	Percentage	Electric Distribution (B) * (D)
		(1')	(2')		%	(B) * (D)
1	Account 450 – Forfeited Discounts	\$ (11,380)	Revenue		41.89%	\$ (4,767)
2	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Col C	\$ (11,380)				\$ (4,767)
3	Account 451 – Miscellaneous Service Revenues	(753)	Distribution		100.00%	(753)
4	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Col C	\$ (753)				\$ (753)
5	Account 454 – Rent from Electric Property	(8,048)	Distribution		100.00%	(8,048)
6	Account 454 – Rent from Electric Property	(1,331)	General Plant		71.15%	(947)
7	Account 454 – Rent from Electric Property	(421)	Non DS		0.00%	-
8	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Col C	\$ (9,800)				\$ (8,995)
9	Account 456/457	(12,640)	Distribution		100.00%	(12,640)
10	Account 456/457	3,532	General Plant		71.15%	2,513
11	Account 456/457	(65,597)	Non DS		0.00%	-
12	Account 456/457	(88)	Wages and Salaries		93.41%	(82)
13	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22	\$ (74,792)				\$ (10,208)
14	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$ (96,725)				\$ (24,724)
					To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21	

Notes:

- (1') Allocation factors are provided on Sch FR A-2 and shown to the right.
(2') Other Revenue details are provided in WP 10.

Source	Allocator	Percentage
Sch FR A-2 Ln 9	Wages and Salaries	93.41%
Sch FR A-2 Ln 26	General Plant	71.15%
Sch FR A-2 Ln 23	Revenue	41.89%

Ameren Illinois Electric
Franchise Delivery Service Information

App 11
2010 Actual Data
2011 & 2012 Projected Additions

Not Applicable

Ameren Illinois Company
Cost of Short-Term Debt Information

App 12

Ln	(A) Description	(B) Source	(C) Wtd Avg Term to Mat Days	(D) Balance Short- Term Debt (\$ in 000s)	(E) CWIP (\$ in 000s)	(F) CWIP Accruing AFUDC (\$ in 000s)	(G) Short-Term Interest Expense (\$ in 000s)	(H) Net Amt Outstdg (\$ in 000s)	2010		(J) Actual Data Projected Additions Net Amt Outstdg (\$ in 000s)
									(I) 2011 & 2012 Net Amt Outstdg (\$ in 000s)	(I) 2010 Net Amt Outstdg (\$ in 000s)	
Short-Term Borrowings											
1	13 Mon Avg	WP 12	0.0	\$ -	\$ 53,180	\$ 48,035		\$ -	\$ -	\$ -	-
2	Total Short-term Interest Expense	WP 12					\$ -				-
3	Cost of Short-Term Debt (%)	(Col G Ln 2) / (Col J Ln 4)	0.00%	To Sch FR D-1 Ln 20							
4	12 Mon Avg Net Outstdg Amt	WP 12								\$ -	-
Maintaining Credit Facilities											
			(\$ in 000s)								
5	Total Cost to Maintain Credit Facilities	WP 12	\$ 7,178	To Sch FR D-1 Ln 22							
6	Total Capital	Sch FR D-1 Ln 9	\$ 3,947,946								
7	Credit Facility Cost of Capital (%)	(Ln 5) / (Ln 6)	0.18%								

Note:

(1') Does not include cost of short term borrowings, which are shown on Ln 1

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information**App 13**2010
2011 & 2012 Projected
Actual Data
Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
			Rate	Principal	Face Amt Outstdg	Coupon Interest (C) * (E) \$
Ln	Description	Source	%	\$		
Embedded Cost of Long-Term Debt						
First Mortgage Bonds						
1	Iss 12/15/98 Mat 12/15/28 (CIP)	(1'), (2')	6.125%	\$ 60,000,000	60,000,000	\$ 3,675,000
2	Iss 06/13/01 Mat 06/15/11 (CIP)	(1'), (2')	6.625%	150,000,000	150,000,000	9,937,500
3	Iss 06/14/06 Mat 06/15/36 (CIP)	(1'), (2')	6.700%	61,500,000	61,500,000	4,120,500
4	Refunding G Iss 08/01/92 Mat 11/01/12 (CIL)	(1'), (2')	6.200%	1,000,000	1,000,000	62,000
5	Refunding H Iss 08/01/93 Mat 08/01/23 (CIL)	(1'), (2')	5.900%	32,000,000	32,000,000	1,888,000
6	Iss 06/14/06 Mat 06/15/16 (CIL)	(1'), (2')	6.200%	54,000,000	54,000,000	3,348,000
7	Iss 06/14/06 Mat 06/15/36 (CIL)	(1'), (2')	6.700%	42,000,000	42,000,000	2,814,000
8	Iss 12/09/08 Mat 12/15/13 (CIL)	(1'), (2'), (3')	6.760%	150,000,000	150,000,000	10,140,000
9	98 - 0140 Iss 03/06/98 Mat 03/01/28 (IPC)	(1'), (2'), (4')	5.400%	52,455,000	52,455,000	2,900,570
10	94 - 0026 Iss 02/01/94 Mat 02/01/24 (IPC)	(1'), (2')	5.700%	35,615,000	35,615,000	2,030,055
11	Iss 06/14/06 Mat 06/15/16 (IPC)	(1'), (2')	6.250%	75,000,000	75,000,000	4,687,500
12	Iss 11/20/07 Mat 11/15/17 (IPC)	(1'), (2')	6.125%	250,000,000	250,000,000	15,312,500
13	Iss 04/08/08 Mat 04/01/18 (IPC)	(1'), (2')	6.250%	337,000,000	337,000,000	21,062,500
14	Iss 10/23/08 Mat 11/15/18 (IPC)	(1'), (2')	9.750%	350,000,000	350,000,000	34,125,000
15	Iss 10/23/08 Mat 11/15/18 (IPC)	(5')	7.480%	50,000,000	50,000,000	3,739,800
16	Other First Mortgage Bonds, If Any	WP 13	0.000%	-	-	-
Pollution Control Bonds						
17	C1 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.950%	\$ 35,000,000	35,000,000	\$ 2,082,500
18	C2 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.700%	25,000,000	7,500,000	427,500
19	2000-A Iss 03/09/00 Mat 03/01/14 (CIP)	(1'), (2')	5.500%	51,100,000	51,100,000	2,810,500
20	Total Senior Secured Notes/First Mortgage Bonds Sinking Fund Debentures	Sum of (Ln 1) thru (Ln 19)		\$ 1,811,670,000	1,794,170,000	\$ 125,163,425

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information

App 13

2010 Actual Data
2011 & 2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
21	Other Sinking Fund Debentures, If Any Notes					-
22	Other Notes, If Any Subordinated Deferrable Interest Debt					-
23	Other Subordinated Deferrable Interest Debt, If Any					-
24	Settled Interest Rate Swaps					-
25	Debt to be Issued					-
26	Total Long-Term Debt	Sum of (Ln 20) thru (Ln 25)		\$ 1,811,670,000	1,794,170,000	\$ 125,163,425
	Adjusted Cost of Long-Term Debt	Source		Amt		\$
27	Interest on Long-Term Debt	Col F Ln 26		\$ 125,163,425		
28	Amort of Discount (Premium)	WP 13		1,149,780		
29	Amort of Debt Expense	WP 13		1,633,800		
30	Amort of Loss on Reacquired Debt	WP 13		2,521,872		
31	Amort of Gain on Reacquired Debt			-		
32	Cost of Long-Term Debt	Sum of (Ln 27) thru (Ln 31)		\$ 130,468,877		
33	Adjusted Long-Term Debt Balance					
33	Total Long-Term Debt Balance	Col E Ln 26		\$ 1,794,170,000		
34	Unamortized Discount (Premium)	WP 13		9,605,582		
35	Unamortized Debt Expense	WP 13		12,082,107		
36	Unamortized Loss on Reacquired Debt	WP 13		28,152,531		
37	Unamortized Gain on Reacquired Debt			-		
		(Ln 33) - (Ln 34) -				
		(Ln 35) - (Ln 36) -				
38	Balance of Long-Term Debt	(Ln 37)		\$ 1,744,329,780	To Sch FR D-1 Ln 7	
39	Cost of Long-Term Debt (%)	(Ln 32) / (Ln 38)		7.48%	To Sch FR D-1 Ln 19	

Notes:

- (1') Rate, Principal, and Amt Outstdg source: Form 21 ILCC Pg 22.
Excludes 97-2 Iss 06/10/97 Mat 06/01/17 (CIP), Principal equals \$40,000,000, Face Amount Outstanding equals \$0
Excludes Pollution Control Bond B1 Iss 06/01/93 Mat 06/01/28 (CIP), reacquired by Central Illinois Public Service Company
- (2') Discount, Premium, and Expense (and the Amort thereof) source: Form 21 ILCC Pg 26-27.
- (3') Coupon Rate of 6.76% from Docket 11-0282.
- (4') Annualized Coupon Interest includes annual bond insurance premiums.
- (5') Coupon Rate based on Overall Cost of Long-Term Debt from Docket 11-0282.

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information

App 13

2010 Actual Data
2011 & 2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
Embedded Cost of Preferred Stock						
Ln	Description	Source	Dividend	Issued	Shares Outstanding	Annual Dividend
	Series, Type, Par		\$			(C) * (E) \$
40	\$5.16 Series, Perpetual, \$100 par (CIP)	(1')	\$ 5.160	1-Nov-59	50,000	\$ 258,000
41	\$4.92 Series, Perpetual, \$100 par (CIP)	(1')	4.920	1-Oct-52	49,289	242,502
42	\$4.90 Series, Perpetual, \$100 par (CIP)	(1')	4.900	1-Nov-62	73,825	361,743
43	\$4.25 Series, Perpetual, \$100 par (CIP)	(1')	4.250	1-May-54	50,000	212,500
44	\$4.00 Series, Perpetual, \$100 par (CIP)	(1')	4.000	1-Nov-46	144,275	577,100
45	\$6.625 Series, Perpetual, \$100 par (CIP)	(1')	6.625	1-Oct-93	124,274	823,314
46	\$4.50 Series, Perpetual, \$100 par (CIL)	(1')	4.500	1-Jul-36	-	-
47	\$4.64 Series, Perpetual, \$100 par (CIL)	(1')	4.640	1-Aug-56	-	-
48	\$4.08 Series, Perpetual, \$100 par (IP)	(1')	4.080	24-Apr-50	45,224	184,514
49	\$4.26 Series, Perpetual, \$100 par (IP)	(1')	4.260	1-Nov-50	16,621	70,805
50	\$4.70 Series, Perpetual, \$100 par (IP)	(1')	4.700	10-Mar-52	18,429	86,616
51	\$4.42 Series, Perpetual, \$100 par (IP)	(1')	4.420	11-Feb-53	16,190	71,560
52	\$4.20 Series, Perpetual, \$100 par (IP)	(1')	4.200	23-Sep-54	23,655	99,351
53	\$7.75 Series, Perpetual, \$100 par (IP)	(1')	7.750	21-Jun-94	4,542	35,201
54	Total Preferred Stock	Sum of (Ln 40) thru (Ln 53)			616,324	\$ 3,023,205
	Cost of Preferred Stock					Amt \$
55	Annual Dividend	Col F Ln 54			\$ 3,023,205	
56	Par Issued / Outstanding	WP 14			61,632,375	
57	Premuim / (Discount)	WP 14			221,908	
58	Issue Expense	WP 14			1,135,586	
59	Preferred Stock Balance	(Ln 56) + (Ln 57) - (Ln58)			\$ 60,718,696	To Sch FR D-1 Ln 6
60	Cost of Preferred Stock (%)	(Ln 55) / (Ln 56)			4.98%	To Sch FR D-1 Ln 18

Notes:

(1') Source: FERC Form 1 Pg 250-251 and WP 14.

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Ameren Illinois Electric
 WP 1: Rate Base Information

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Ameren Illinois Electric
WP 1: Rate Base Information

App 8

Changes to Depreciation Expense

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Ameren Illinois Electric
 Rider GC Adjustment
 As of December 31, 2010
 (\$000s)

Line No.	Account No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1		2010 Rider GC Expense			
2	583	Distribution Operations - Overhead Lines:			
3		583-001	\$ (28)		WPB-2.7a
4		583-002	(6)		WPB-2.7a
5	584	Distribution Operations - Underground Lines:			
6		584-001	(1)		WPB-2.7a
7		584-002	<u>(6)</u>		WPB-2.7a
8		Adjustment to Electric Distribution O&M	<u>\$ (41)</u>		Line 3 + Line 4 + Line 6 + Line 7
9		2010 Rider GC Distribution Plant		\$ (400)	WPB-2.7a
10		Adjustment to Accumulated Depreciation		<u>\$ (13)</u>	WPB-2.7b
11		Adjustment to Accumulated Deferred Income Taxes		<u>\$ 93</u>	WPB-2.7b
12		Adjustment to Depreciation Expense		<u>\$ (13)</u>	WPB-2.7b

PURPOSE OF ADJUSTMENT

Reflect removal of costs related to Government Compliance (Rider GC).

Ameren Illinois Electric
 Workpaper Supporting Rider GC Adjustment
 As of December 31, 2010

MFR Schedule WPB-2.7a

Rider GC-Uptown Normal (accounting for original estimate)

Capitalize	91%	\$ 399,536
Expense	9%	40,645
Total		<u>\$ 440,181</u>

Line No.	Maj (A)	Min (B)	T (C)	Ordinance Item (D)	Amount (E)	Total (F)
1	364		0	College Ave/Fell to Linden	\$ 30,782	
2	364		5	College Ave/Fell to Linden	22,154	
3	364		0	Fell Ave (Adjacent to JSM)	5,317	
4	364		5	Fell Ave (Adjacent to JSM)	10,722	
5						<u>\$ 68,974</u>
6	365		0	College Ave/Fell to Linden	35,807	
7	365		5	College Ave/Fell to Linden	17,582	
8	365		0	Fell Ave (Adjacent to JSM)	6,057	
9	365		5	Fell Ave (Adjacent to JSM)	6,176	
10						<u>65,623</u>
11	366		0	College Ave/Fell to Linden	615	
12	366		5	College Ave/Fell to Linden	974	
13	366		0	Fell Ave (Adjacent to JSM)	120	
14						<u>1,708</u>
15	367		0	College Ave/Fell to Linden	226,411	
16	367		5	College Ave/Fell to Linden	9,705	
17	367		0	Fell Ave (Adjacent to JSM)	19,915	
18						<u>256,031</u>
19	369	001	5	College Ave/Fell to Linden	4,578	
20	369	001	5	Fell Ave (Adjacent to JSM)	2,460	
21						<u>7,039</u>
22	373		0	Fell Ave (Adjacent to JSM)	160	
23						<u>160</u>
24	583	001		College Ave/Fell to Linden	27,960	
25						<u>27,960</u>
26	583	002		College Ave/Fell to Linden	2,696	
27	583	002		Fell Ave (Adjacent to JSM)	3,543	
28						<u>6,239</u>
29	584	001		College Ave/Fell to Linden	737	
30						<u>737</u>
31	584	002		College Ave/Fell to Linden	2,999	
32	584	002		Fell Ave (Adjacent to JSM)	2,710	
33						<u>5,709</u>
34				TOTAL	<u>\$ 440,181</u>	<u>\$ 440,181</u>

Ameren Illinois Electric
 Workpaper Supporting Rider GC Adjustment
 As of December 31, 2010

MFR Schedule WPB-2.7a

Rider GC-Uptown Normal (accounting for original estimate)

Capitalize	91%	\$ 399,536
Expense	9%	40,645
Total		<u>\$ 440,181</u>

Line No.	Maj (A)	Min (B)	T (C)	Ordinance Item (D)	Amount (E)	Total (F)
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	<u>Plant</u>	<u>Description</u>	<u>Account No.</u>	<u>Total</u>
35		Intangible	303	
36		Production	341-345	
37		Transmission	350-359	
38		Distribution	360-373	\$ 399,536
39		General Plant	389-399	
	<u>Dist</u>		<u>Account No.</u>	<u>Amount</u>
40	<u>Expenses</u>		583-001	27,960
41			583-002	6,239
42			584-001	737
43			584-002	5,709
44				<u>40,645</u>
45			Total	<u>\$ 440,181</u>

Ameren Illinois Electric
 Workpaper Supporting Rider GC Adjustment
 As of December 31, 2010
 (\$000s)

Line No.	Account (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2010 Rider GC	\$ 400	3.28%	7.219%	69.073%	\$ 13	\$ 29	\$ 276	\$ 16	\$ 263	\$ 1	\$ 92	\$ 93

WPC-2.24a

NOTES

State Income Tax Rate 7.30%

Federal Income Tax Rate 35.00%

Federal Tax Depr Rate for 2010 plant additions incorporates bonus depreciation af 50% for the first 8 months and 100% for the last 4 months of 2010

Ameren Illinois Electric
Previously Disallowed Plant Additions Adjustment
 (\$000s)

Line No.	Description (A)	Amount (B)	Reference (C)
1	Total Plant Additions Previously Disallowed	\$ (101)	WPB-2.2a
2	Deferred Income Tax Adjustment	4	WPB-2.2b
3	Depreciation Expense Adjustment	(3)	WPB-2.2b
4	Accumulated Depreciation Adjustment	(43)	WPB-2.2b
5	Total NESC Plant Additions Previously Disallowed	(4,126)	WPB-2.2c
6	Deferred Income Tax Adjustment	734	WPB-2.2c
7	Depreciation Expense Adjustment	(137)	WPB-2.2c
8	Accumulated Depreciation Adjustment	(112)	WPB-2.2c
9	Total Incentive Compensation Previously Disallowed	(1,321)	WPB-2.2c
10	Deferred Income Tax Adjustment	45	WPB-2.2c
11	Depreciation Expense Adjustment	(43)	WPB-2.2c
12	Accumulated Depreciation Adjustment	(59)	WPB-2.2c
13	Total Capitalized Production Retiree Costs Previously Disallowed	(3,287)	WPB-2.2c
14	Deferred Income Tax Adjustment	483	WPB-2.2c
15	Depreciation Expense Adjustment	(77)	WPB-2.2c
16	Accumulated Depreciation Adjustment	(270)	WPB-2.2c
	<u>Total</u>		
17	Total Previously Disallowed Plant Adjustments	(8,835)	Line 1 + Line 5 + Line 9 + Line 13
18	Total Deferred Income Tax Adjustment	1,265	Line 2 + Line 6 + Line 10 + Line 14
19	Total Depreciation Expense Adjustment	(261)	Line 3 + Line 7 + Line 11 + Line 15
20	Total Accumulated Depreciation Adjustment	(485)	Line 4 + Line 8 + Line 12 + Line 16

PURPOSE OF ADJUSTMENT

To adjust plant by prior disallowed plant adjustments.

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2a

Line No.	Company (A)	Case (B)	Project Number (C)	Amount Disallowed (D)	Reference (Docket No. 09-0306-09-0311) [1] (E)
1	Ameren CILCO	2007 Case	3199	\$ (20,603)	Schedule 2.02 CILCO-E, Page 2
2	Ameren CILCO	2007 Case	3246	(2,774)	Schedule 2.02 CILCO-E, Page 2
3	Ameren CILCO	2007 Case	3794	(13,572)	Schedule 2.02 CILCO-E, Page 2
4				<u>(36,949)</u>	
5	Ameren CIPS	2007 Case	13919	-	Schedule 2.02 CIPS-E, Page 2
6	Ameren CIPS	2007 Case	14503	(140)	Schedule 2.02 CIPS-E, Page 2
7				<u>(140)</u>	
8	Ameren IP	2007 Case	16304	(1,233)	Schedule 2.02 IP-E, Page 2
9	Ameren IP	2007 Case	16354	(5,362)	Schedule 2.02 IP-E, Page 2
10	Ameren IP	2007 Case	16356	(89)	Schedule 2.02 IP-E, Page 2
11	Ameren IP	2007 Case	16357	(63)	Schedule 2.02 IP-E, Page 2
12	Ameren IP	2007 Case	16411	-	Schedule 2.02 IP-E, Page 2
13	Ameren IP	2007 Case	17045	(1,039)	Schedule 2.02 IP-E, Page 2
14	Ameren IP	2007 Case	17221	(500)	Schedule 2.02 IP-E, Page 2
15	Ameren IP	2007 Case	17287	-	Schedule 2.02 IP-E, Page 2
16	Ameren IP	2007 Case	18594	(361)	Schedule 2.02 IP-E, Page 2
17	Ameren IP	2007 Case	18778	(40)	Schedule 2.02 IP-E, Page 2
18				<u>(8,686)</u>	
19	AIC	2007 Case	Total	<u>(45,775)</u>	
20	Ameren CILCO	2006 Case	2971	(1,838)	Schedule 2.02 CILCO-E, Page 2
21	Ameren CILCO	2006 Case	3174	(23,563)	Schedule 2.02 CILCO-E, Page 2
22	Ameren CILCO	2006 Case	3632	(6,856)	Schedule 2.02 CILCO-E, Page 2
23	Ameren CILCO	2006 Case	3648	(6,007)	Schedule 2.02 CILCO-E, Page 2
24	Ameren CILCO	2006 Case	14278	(9,983)	Schedule 2.02 CILCO-E, Page 2
25	Ameren CILCO	2006 Case	15114	(64)	Schedule 2.02 CILCO-E, Page 2
26				<u>(48,311)</u>	
27	Ameren CIPS	2006 Case	9915	-	Retired Project
28	Ameren CIPS	2006 Case	10840	(372)	Schedule 2.02 CIPS-E, Page 2
29	Ameren CIPS	2006 Case	11983	(6,624)	Schedule 2.02 CIPS-E, Page 2
30	Ameren CIPS	2006 Case	12208	-	Schedule 2.02 CIPS-E, Page 2
31	Ameren CIPS	2006 Case	12878	(27)	Schedule 2.02 CIPS-E, Page 2
32	Ameren CIPS	2006 Case	13504	(74)	Schedule 2.02 CIPS-E, Page 2
33	Ameren CIPS	2006 Case	13516	-	Retired Project
34	Ameren CIPS	2006 Case	14099	-	Schedule 2.02 CIPS-E, Page 2
35	Ameren CIPS	2006 Case	14179	-	Retired Project
36				<u>(7,097)</u>	
37	Ameren IP	2006 Case	25297	-	Schedule 2.02 IP-E, Page 2
38	Ameren IP	2006 Case	25438	-	Schedule 2.02 IP-E, Page 2
39	Ameren IP	2006 Case	25760	-	Schedule 2.02 IP-E, Page 2
40	Ameren IP	2006 Case	26413	-	Schedule 2.02 IP-E, Page 2
41	Ameren IP	2006 Case	29956	-	Schedule 2.02 IP-E, Page 2
42				<u>-</u>	
43	AIC	2006 Case	Total	<u>(55,409)</u>	
44			Total	<u>\$ (101,184)</u>	

NOTES

[1] Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2b

Line No.	Description (A)	Amount Disallowed (B)	Reference (Docket No. 09-0306-09-0311) [1] (C)
<u>2007 Case Projects</u>			
<u>Ameren CILCO</u>			
1	2007 Case Project Totals Disallowed	\$ 36,949	Page 2, col. (d), line 4
2	Accumulated Depreciation %	<u>55.97%</u>	Schedule 2.02 CILCO-E, Page 3
3	2007 Case Accumulated Depreciation	<u>\$ 20,680</u>	Line 1 x line 2
4	Accumulated Deferred Income Tax %	<u>4.11%</u>	Schedule 2.02 CILCO-E, Page 3
5	2007 Case Accumulated Deferred Income Tax	<u>\$ 1,518</u>	Line 1 x line 4
6	Depreciation Expense %	<u>2.45%</u>	Schedule 2.02 CILCO-E, Page 3
7	2007 Case Depreciation Expense	<u>\$ 904</u>	Line 1 x line 6
<u>Ameren CIPS</u>			
8	2007 Case Project Totals Disallowed	\$ 140	Page 2, col. (d), line 7
9	Accumulated Depreciation %	<u>55.41%</u>	Schedule 2.02 CIPS-E, Page 3
10	2007 Case Accumulated Depreciation	<u>\$ 78</u>	Line 8 x line 9
11	Accumulated Deferred Income Tax %	<u>8.11%</u>	Schedule 2.02 CIPS-E, Page 3
12	2007 Case Accumulated Deferred Income Tax	<u>\$ 11</u>	Line 8 x line 11
13	Depreciation Expense %	<u>4.05%</u>	Schedule 2.02 CIPS-E, Page 3
14	2007 Case Depreciation Expense	<u>\$ 6</u>	Line 8 x line 13
<u>Ameren IP</u>			
15	2007 Case Project Totals Disallowed	\$ 8,686	Page 2, col. (d), line 18
16	Accumulated Depreciation %	<u>35.10%</u>	Schedule 2.02 IP-E, Page 3
17	2007 Case Accumulated Depreciation	<u>\$ 3,049</u>	Line 15 x line 16
18	Accumulated Deferred Income Tax %	<u>2.66%</u>	Schedule 2.02 IP-E, Page 3
19	2007 Case Accumulated Deferred Income Tax	<u>\$ 231</u>	Line 15 x line 18
20	Depreciation Expense %	<u>3.80%</u>	Schedule 2.02 IP-E, Page 3
21	2007 Case Depreciation Expense	<u>\$ 330</u>	Line 15 x line 20
<u>Ameren Illinois Company</u>			
22	2007 Case Accumulated Depreciation	\$ 23,806	Sum of Lines 3,10,17
23		1,761	Sum of Lines 5,12,19
24		1,239	Sum of Lines 7,14,21

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2b

Line No.	Description (A)	Amount Disallowed (B)	Reference (Docket No. 09-0306-09-0311) [1] (C)
<u>2006 Case Projects</u>			
<u>Amr Ameren Illinois Electric</u>			
25	Workpaper Supporting Disallowed Plant Additions Adjustment	\$ 48,311	Page 3, col. (d), line 26
26		35.09%	Schedule 2.02 CILCO-E, Page 3
27	2006 Case Accumulated Depreciation	\$ 16,954	Line 25 x line 26
28	Accumulated Deferred Income Tax %	3.33%	Schedule 2.02 CILCO-E, Page 3
29	2006 Case Accumulated Deferred Income Tax	\$ 1,609	Line 25 x line 28
30	Depreciation Expense %	3.78%	Schedule 2.02 CILCO-E, Page 3
31	2006 Case Depreciation Expense	\$ 1,824	Line 25 x line 30
<u>Ameren CIPS</u>			
32	2006 Case Project Totals Disallowed	\$ 7,097	Page 3, col. (d), line 36
33	Accumulated Depreciation %	35.09%	Schedule 2.02 CIPS-E, Page 3
34	2006 Case Accumulated Depreciation	\$ 2,491	Line 32 x line 33
35	Accumulated Deferred Income Tax %	3.33%	Schedule 2.02 CIPS-E, Page 3
36	2006 Case Accumulated Deferred Income Tax	\$ 236	Line 32 x line 35
37	Depreciation Expense %	3.78%	Schedule 2.02 CIPS-E, Page 3
38	2006 Case Depreciation Expense	\$ 268	Line 32 x line 37
<u>Ameren IP</u>			
39	2006 Case Project Totals Disallowed	\$ -	Page 3, col. (d), line 42
40	Accumulated Depreciation %	35.09%	Schedule 2.02 IP-E, Page 3
41	2006 Case Accumulated Depreciation	\$ -	Line 39 x line 40
42	Accumulated Deferred Income Tax %	3.33%	Schedule 2.02 IP-E, Page 3
43	2006 Case Accumulated Deferred Income Tax	\$ -	Line 39 x line 42
44	Depreciation Expense %	3.78%	Schedule 2.02 IP-E, Page 3
45	2006 Case Depreciation Expense	\$ -	Line 39 x line 44
<u>Ameren Illinois Company</u>			
46	2006 Case Accumulated Depreciation	\$ 19,445	Sum of Lines 27,34,41
47	2006 Case Accumulated Deferred Income Tax	1,845	Sum of Lines 29,36,43
48	2006 Case Depreciation Expense	2,092	Sum of Lines 31,38,45
<u>2006 and 2007 Case Projects</u>			
<u>Ameren Illinois Company</u>			
49	2006 and 2007 Case Accumulated Depreciation	\$ 43,251	Line 22 + Line 46
50	2006 and 2007 Case Accumulated Deferred Income Tax	3,606	Line 23 + Line 47
51	2006 and 2007 Case Depreciation Expense	3,331	Line 24 + Line 48

NOTES

[1] Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2c

Line No.	2008 Case (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	Total NESC Plant Additions Disallowed [1]	\$ (614)	\$ (890)	\$ (2,621)	\$ (4,126)
2	Deferred Income Tax Adjustment	111	155	468	734
3	Depreciation Expense Adjustment	(17)	(38)	(82)	(137)
4	Accumulated Depreciation Adjustment	16	12	84	112
5	Incentive Compensation [2]	(255)	(489)	(577)	(1,321)
6	Deferred Income Tax Adjustment	7	17	21	45
7	Depreciation Expense Adjustment	(9)	(17)	(18)	(43)
8	Accumulated Depreciation Adjustment	11	25	23	59
9	Capitalized Production Retiree Costs [3]	(1,438)	(239)	(1,610)	(3,287)
10	Deferred Income Tax Adjustment	180	57	246	483
11	Depreciation Expense Adjustment	(44)	-	(33)	(77)
12	Accumulated Depreciation Adjustment	150	28	92	270

NOTES

[1] Reference: Docket No. 09-0306-09-0311 (Cons.), Corrected Order, Appendices A (AmerenCILCO), B (AmerenCIPS) and C (AmerenIP)

[2] Reference: WPB-2.2d

[3] Reference: Docket No. 09-0306-09-0311 (Cons.), Ameren Rebuttal Exhibits 29.1 (AmerenCILCO), 29.2 (AmerenCIPS) and 29.3 (AmerenIP)

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment
 (\$000s)

Line No.	2008 Case (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	Incentive Compensation - Rebuttal [1]	(116)	(172)	(165)	(453)
2	Deferred Income Tax Adjustment	4	11	12	27
3	Depreciation Expense Adjustment	(4)	(6)	(4)	(13)
4	Accumulated Depreciation Adjustment	6	14	9	29
5	Incentive Compensation - Corrected Order [2]	(139)	(317)	(412)	(868)
6	Deferred Income Tax Adjustment	3	6	9	18
7	Depreciation Expense Adjustment	(5)	(11)	(14)	(30)
8	Accumulated Depreciation Adjustment	5	11	14	30
9	Incentive Compensation	(255)	(489)	(577)	(1,321)
10	Deferred Income Tax Adjustment	7	17	21	45
11	Depreciation Expense Adjustment	(9)	(17)	(18)	(43)
12	Accumulated Depreciation Adjustment	11	25	23	59

NOTES

[1] Reference: Docket No. 09-0306-09-0311 (Cons.), Ameren Rebuttal Exhibits 29.1 (AmerenCILCO), 29.2 (AmerenCIPS) and 29.3 (AmerenIP)

[2] Reference: Docket No. 09-0306-09-0311 (Cons.), Corrected Order, Appendices A (AmerenCILCO), B (AmerenCIPS) and C (AmerenIP)

Ameren Illinois Electric
 NESC Rework Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2010 Distribution O&M	\$ (4,705)		WPB-2.6a
2	2010 Additions		\$ (1,292)	WPB-2.6a
3	2011 Additions		(2,074)	WPB-2.6b
4	2012 Additions		<u>(1,255)</u>	WPB-2.6b
5	Electric Distribution Total		(4,621)	Line 2 + Line 3 + Line 4
6	Adjustment to Accumulated Depreciation		<u>\$ (82)</u>	WPB-2.6a; WPB-2.6c
7	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 1,321</u>	WPB-2.6c
8	Adjustment to Depreciation Expense		<u>\$ (151)</u>	WPB-2.6c

PURPOSE OF ADJUSTMENT

To reduce operating expenses and capital costs for NESC related electric distribution facilities included in operating expenses or Rate Base.

Ameren Illinois Electric
 Workpaper Supporting NESC Rework Adjustment
 For Year Ended December 31, 2010
 (\$000s)

MFR Schedule WPB-2.6a

Line No.	Account (A)	Description (B)	Amount (C)
		<u>2010 Expenses</u>	
1	583	Dist O&M - overhead line expenses	\$ (124)
2	584	Dist O&M - underground line expenses	(3)
3	585	Dist O&M - street lighting and signal system expenses	(5)
4	593	Dist O&M - maintenance of overhead lines	(4,572)
5	594	Dist O&M - maintenance of underground lines	(0)
6	596	Dist O&M - maintenance of street lighting and signal systems	(1)
7		Total	<u>\$ (4,705)</u>
		<u>2010 Additions</u>	
8	364	Poles, towers and fixtures	\$ (878)
9	365	Overhead conductors and devices	(377)
10	366	Underground conduit	(1)
11	367	Underground conductors and devices	(20)
12	369	Services	(11)
13	373	Street lighting and signal systems	(6)
14		Total	<u>\$ (1,292)</u>
		<u>2010 Removals</u>	
15	364	Poles, towers and fixtures	\$ 130
16	365	Overhead conductors and devices	99
17	367	Underground conductors and devices	1
18	369	Services	3
19	373	Street lighting and signal systems	1
20		Total	<u>\$ 234</u>

PURPOSE OF ADJUSTMENT

To reduce operating expenses and capital costs for electric distribution facilities included in operating expenses or Rate Base.

Ameren Illinois Electric
Workpaper Supporting NESC Rework Adjustment
As of December 31, 2010
(\$000s)

<u>Line No.</u>	<u>Project</u> (A)	<u>2011 Additions</u> (B)	<u>2012 Additions</u> (C)
1	0A821 - NESC Compliance Work	\$ 27	\$ -
2	0A822 - NESC Compliance Work	102	-
3	0A823 - NESC Compliance Work	1,946	1,255
4	Total	<u>\$ 2,074</u>	<u>\$ 1,255</u>

Ameren Illinois Electric
 Workpaper Supporting NESC Rework Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

Line No.	Account (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2010 Additions	\$ (1,292)	3.28%	7.22%	69.07%	\$ (42)	\$ (93)	\$ (893)	\$ (51)	\$ (850)	\$ (4)	\$ (296)	\$ (300)
2	2011 Additions	(2,074)	3.28%	100.00%	100.00%	(68)	(2,074)	(2,074)	(2,006)	(2,006)	(146)	(651)	(797)
3	2012 Additions	(1,255)	3.28%	7.22%	53.61%	(41)	(91)	(673)	(49)	(632)	(4)	(220)	(223)
4	Total	<u>\$ (4,621)</u>				<u>\$ (151)</u>					<u>\$ (154)</u>	<u>\$ (1,167)</u>	<u>\$ (1,321)</u>

NOTES

[1] State Income Tax Rate 7.30%

[2] Federal Income Tax Rate 35.00%

[3] Federal Tax Depr Rate for 2010 plant additions incorporates bonus depreciation at 50% for the first 8 months and 100% for the last 4 months of 2010

[4] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%

[5] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%

Ameren Illinois Electric
 Workpaper Supporting NESC Rework Adjustment
 For the Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No.	Description	Amount	Book Depr Rate	State Tax Depr Rate	Fed Tax Depr Rate	Book Depr	State Tax Depr	Fed Tax Depr	State Tax Diff	Fed Tax Diff	State ADIT	Federal ADIT	Total ADIT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	365	Overhead conductors and devices	\$714,626	3.28%	7.22%	69.073%	\$ 23,424	\$ 51,589	\$493,614	\$ 28,165	\$470,189	\$ 2,056	\$154,709	\$156,765
2	108	Plant - Reserve	39,013											

WPC-2.24a

Ameren Illinois Electric
 Production Retiree Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2010 Production Retiree Expense	\$ (1,698)		WPB-2.5a
2	Allocation to Electric Distribution	<u>93.41%</u>		Wages and Salaries Allocator (WPA-5b)
3	Adjustment to Electric Distribution O&M	<u>\$ (1,586)</u>		Line 1 x Line 2
4	2010 Production Retiree Capital		\$ (694)	WPB-2.5a
5	2011 Production Retiree Capital		(925)	WPB-2.5b
6	2012 Production Retiree Capital		(1,064)	WPB-2.5b
7	Electric Total		<u>(2,682)</u>	Line 4 + Line 5 + Line 6
8	Allocation to Electric Distribution		<u>82.89%</u>	Net Plant Allocator (WPA-5a)
9	Adjustment to Electric Distribution Utility Plant		<u>\$ (2,223)</u>	Line 7 x Line 8
10	Adjustment to Accumulated Depreciation		<u>\$ (73)</u>	WPB-2.5h
11	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 585</u>	WPB-2.5h
12	Adjustment to Depreciation Expense		<u>\$ (73)</u>	WPB-2.5h

PURPOSE OF ADJUSTMENT

Adjust rate base to remove capitalized production retiree costs.

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

MFR Schedule WPB-2.5a

Line No.	Description (A)	Pensions (B)	OPEBs (C)	Total (D)	Reference (E)
1	2010 Production Retiree Costs	\$ 488	\$ 1,904		WPB-2.5c
2	Ratio allocated to Ameren Illinois	100.00%	100.00%		
3	Allocation to Ameren Illinois	488	1,904	2,391	Line 1 x Line 2
4	Allocation to Electric	100.00%	100.00%		
5	Electric Subtotal	488	1,904	2,391	Line 4 x Line 5
6	Portion Requested for Recovery	0.00%	0.00%	0.00%	
7	Requested Recovery Amount	-	-	-	Line 6 x Line 7
8	Total Production Retiree Adjustment	(488)	(1,904)	(2,391)	Line 7 - Line 5
9	Expense Portion	71.00%	71.00%		100% - line 11
10	Production Retiree Adjustment - Expense	\$ (346)	\$ (1,352)	\$ (1,698)	Line 8 x Line 9
11	Capital Portion	29.00%	29.00%		WPB-2.5c
12	Production Retiree Adjustment - Capital	\$ (141)	\$ (552)	\$ (694)	Line 8 x Line 11
				To Sch. B-2.5 Col (C), Line 4	

Ameren Illinois Electric
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 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

MFR Schedule WPB-2.5b

Line No.	Description (A)	Pensions (B)	OPEBs (C)	Total (D)	Reference (E)
1	2011 Production Retiree Costs	\$ 919	\$ 2,246		WPB-2.5d
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>100.00%</u>		
3	Allocation to Ameren Illinois	<u>919</u>	<u>2,246</u>	<u>\$ 3,164</u>	Line 1 x Line 2
4	Allocation to Electric	<u>100.00%</u>	<u>100.00%</u>		
5	Electric Subtotal	<u>919</u>	<u>2,246</u>	<u>3,164</u>	Line 3 x Line 4
6	Capital Portion	<u>29.22%</u>	<u>29.22%</u>		WPB-2.5g
7	2011 Production Retiree Adjustment - Capital	<u>\$ 268</u>	<u>\$ 656</u>	<u>\$ 925</u>	Line 5 x Line 6
				To Sch. B-2.5 Col (C), Line 5	
8	2012 Production Retiree Costs	\$ 2,747	\$ 1,081		WPB-2.5e
9	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>100.00%</u>		
10	Allocation to Ameren Illinois	<u>2,747</u>	<u>1,081</u>	<u>\$ 3,828</u>	Line 8 x Line 9
11	Allocation to Electric	<u>100.00%</u>	<u>100.00%</u>		
12	Electric Subtotal	<u>2,747</u>	<u>1,081</u>	<u>3,828</u>	Line 10 x Line 11
13	Capital Portion	<u>27.78%</u>	<u>27.78%</u>		WPB-2.5g
14	2012 Production Retiree Adjustment - Capital	<u>\$ 763</u>	<u>\$ 300</u>	<u>\$ 1,064</u>	Line 12 x Line 13
				To Sch. B-2.5 Col (C), Line 6	

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2010
 (\$000s)

MFR Schedule WPB-2.5c

Line No.	Description (A)	Ameren Illinois Total (B)	Reference (C)
1	Total 2010 Pension Expense	\$ 22,500	Per Actuary
2	Retiree Pension Expense Allocation Percentage	<u>9.3%</u>	Per Actuary
3	Retiree Pension Expense	2,100	Per Actuary
4	Production Ratio	<u>23.22%</u>	WPB-2.5f
5	Production Expense	488	Line 3 x Line 4
6	Portion Transferred to Capital	<u>29.00%</u>	WPB-2.5g
7	Portion Charged to Capital	<u>\$ 141</u>	Line 5 x Line 6
8	Portion Charged to O&M	<u>\$ 346</u>	Line 5 - Line 7
9	Total 2010 OPEB Expense	\$ 19,200	Per Actuary
10	Retiree OPEB Expense Allocation Percentage	<u>42.7%</u>	Per Actuary
11	Retiree OPEB Expense	8,200	Per Actuary
12	Production Ratio	<u>23.22%</u>	WPB-2.5f
13	Production Expense	1,904	Line 11 x Line 12
14	Portion Transferred to Capital	<u>29.00%</u>	WPB-2.5g
15	Portion Charged to Capital	<u>\$ 552</u>	Line 13 x Line 14
16	Portion Charged to O&M	<u>\$ 1,352</u>	Line 11 - Line 15

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 Pro Forma Capital for 2011
 (\$000s)

MFR Schedule WPB-2.5d

Line No.	Description (A)	Ameren Illinois Total (B)	Reference (C)
1	Total 2011 Pension Expense	\$ 27,100	Per Actuary
2	Retiree Pension Expense Allocation Percentage	<u>14.6%</u>	Per Actuary
3	Retiree Pension Expense	3,957	Line 1 x Line 2
4	Production Ratio	<u>23.22%</u>	WPB-2.5f
5	Production Expense	919	Line 3 x Line 4
6	Portion Transferred to Capital	<u>29.22%</u>	WPB-2.5g
7	Portion Charged to Capital	<u><u>\$ 268</u></u>	Line 5 x Line 6
8	Total 2011 OPEB Expense	\$ 22,600	Per Actuary
9	Retiree OPEB Expense Allocation Percentage	<u>42.8%</u>	Per Actuary
10	Retiree OPEB Expense	9,673	Line 8 x Line 9
11	Production Ratio	<u>23.22%</u>	WPB-2.5f
12	Production Expense	2,246	Line 10 x Line 11
13	Portion Transferred to Capital	<u>29.22%</u>	WPB-2.5g
14	Portion Charged to Capital	<u><u>\$ 656</u></u>	Line 12 x Line 13

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5e

Line No.	Description (A)	Ameren Illinois Total (B)	Reference (C)
1	Total 2012 Pension Expense	\$ 47,900	Per Actuary
2	Retiree Pension Expense Allocation Percentage	<u>24.7%</u>	Per Actuary
3	Retiree Pension Expense	11,831	Line 1 x Line 2
4	Production Ratio	<u>23.22%</u>	WPB-2.5f
5	Production Expense	2,747	Line 3 x Line 4
6	Portion Transferred to Capital	<u>27.78%</u>	WPB-2.5g
7	Portion Charged to Capital	<u>\$ 763</u>	Line 5 x Line 6
8	Total 2012 OPEB Expense	\$ 16,400	Per Actuary
9	Retiree OPEB Expense Allocation Percentage	<u>28.4%</u>	Per Actuary
10	Retiree OPEB Expense	4,658	Line 8 x Line 9
11	Production Ratio	<u>23.22%</u>	WPB-2.5f
12	Production Expense	1,081	Line 10 x Line 11
13	Portion Transferred to Capital	<u>27.78%</u>	WPB-2.5g
14	Portion Charged to Capital	<u>\$ 300</u>	Line 12 x Line 13

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

MFR Schedule WPB-2.5f

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Count (E)	Sal Plan Counts (Current) (F)	Pre (G)	Post (H)
1	MANAGEMENT	CILCO	Management		AL Count	519	477	42
2	LOCAL 51 IBEW (CIL)	CILCO			BW Count	286	244	42
3					CI Count	0	0	0
4	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Prodtn Function	10/31/03	ND Count	16	16	0
5	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Prodtn Function		NE Count	80	80	0
6					PP Count	1	1	0
7						902	818	84
8	LOCAL 702 IBEW (CIPS)	CIPS			DA Count	153	81	72
9	LOCAL 702 IBEW (CIPS)	CIPS			EA Count	167	88	79
10	LOCAL 702 IBEW (CIPS)	CIPS	Power Plants-Electric Prodtn Function		GA Count	24	19	5
11	LOCAL 702 IBEW (CIPS)	CIPS		5/31/00	HA Count	97	45	52
12	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function		KA Count	24	23	1
13	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function		LA Count	40	38	2
14	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function		MA Count	23	17	6
15	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function		NA Count	19	18	1
16	LOCAL 309 (UE)	CIPS			PA Count	3	0	3
					PP Count	6	3	3
17	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function		QA Count	1	1	0
18	LOCAL 643 (UE)	CIPS			VA Count	1	0	1
19	MANAGEMENT	CIPS	Management		YA Count	440	334	106
20					No Code	8	8	0
21						1006	675	331
22	LOCAL 1306 (IP)	IP			BB Count	288	180	108
23	LOCAL 51 (IP)	IP	Power Plants-Electric Prodtn Function		BC Count	364	249	115
24	LOCAL 301 (IP)	IP			BD Count	106	60	46
25	LOCAL 702 (IP)	IP		3/31/00	BE Count	75	38	37
26	LABORERS LOCAL 12 (IP)	IP			BF Count	32	18	14
27	LABORERS LOCAL 12 (IP)	IP			BG Count	10	5	5
28	PIPEFITTERS LOCAL 360 (IP)	IP			BH Count	7	6	1
29	LABORERS LOCAL 459 (IP)	IP			BJ Count	7	4	3
30	LABORERS LOCAL 100 (IP)	IP			BL Count	9	6	3
31	IBEW 51 MDF (IP)	IP			BM Count	2	0	2
32	MANAGEMENT	IP	Management		IP Count	652	447	205
33	UNION NOT LOADED	IP			UN Count	231	186	45
34						1783	1199	584
35			AIC Total			3691	2692	999

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

MFR Schedule WPB-2.5f

Line No.	Sal Plan (A)	Company (B)	Pre Mgmt Alloc (I)	Prodtn Alloc (J)	Non Prodtn Alloc (K)	Prodtn Ratio (L)
1	MANAGEMENT	CILCO	28.15%	134.29	384.71	
2	LOCAL 51 IBEW (CIL)	CILCO			286	
3					0	
4	LOCAL 8 (CIL)	CILCO		16	0	
5	LOCAL 8 (CIL)	CILCO		80	0	
6					1	
7				230.29	671.71	25.53%
8	LOCAL 702 IBEW (CIPS)	CIPS			153	
9	LOCAL 702 IBEW (CIPS)	CIPS			167	
10	LOCAL 702 IBEW (CIPS)	CIPS		19	5	
11	LOCAL 702 IBEW (CIPS)	CIPS			97	
12	LOCAL 148 IUOE (CIPS)	CIPS		23	1	
13	LOCAL 148 IUOE (CIPS)	CIPS		38	2	
14	LOCAL 148 IUOE (CIPS)	CIPS		17	6	
15	LOCAL 148 IUOE (CIPS)	CIPS		18	1	
16	LOCAL 309 (UE)	CIPS			3	
					6	
17	LOCAL 148 IUOE (CIPS)	CIPS		1	0	
18	LOCAL 643 (UE)	CIPS				
19	MANAGEMENT	CIPS	34.02%	113.62	326.38	
20					8	
21				229.62	775.38	22.82%
22	LOCAL 1306 (IP)	IP			288	
23	LOCAL 51 (IP)	IP		249	115	
24	LOCAL 301 (IP)	IP			106	
25	LOCAL 702 (IP)	IP			75	
26	LABORERS LOCAL 12 (IP)	IP			32	
27	LABORERS LOCAL 12 (IP)	IP			10	
28	PIPEFITTERS LOCAL 360 (IP)	IP			7	
29	LABORERS LOCAL 459 (IP)	IP			7	
30	LABORERS LOCAL 100 (IP)	IP			9	
31	IBEW 51 MDF (IP)	IP			2	
32	MANAGEMENT	IP	33.11%	148.01	503.99	
33	UNION NOT LOADED	IP			231	
34				397.01	1385.99	22.27%
35				856.92	2833.08	23.22%

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adjustment
 Pro Forma Capital for 2011/12
 (\$000s)

MFR Schedule WPB-2.5g

2010 Actual				
Line No.	Description (A)	Amount (B)	Capital % (C)	Reference (D)
1	Total Electric Distribution Payroll Charged to Construction and Removals	\$ 53,159	29.00%	Sch. C-11.1
2	Total Electric Distribution Payroll	183,298		Sch. C-11.1
2011 Projected				
	Company Labor	Capital	Capital %	
3	AIC Contract	\$ 163,560	29.65%	
4	AIC Management	87,251	28.42%	
5	AIC Total	<u>\$ 250,811</u>	29.22%	Weighted Average
2012 Projected				
	Co Labor	Capital	Capital %	
6	AIC Contract	\$ 166,090	29.20%	
7	AIC Management	97,722	25.37%	
8	AIC Total	<u>\$ 263,812</u>	27.78%	Weighted Average

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	Production Retiree	\$ (575)	3.28%	7.219%	69.073%	\$ (19)	\$ (41)	\$ (397)	\$ (23)	\$ (378)	\$ (2)	\$ (132)	\$ (133)
2	Production Retiree	(766)	3.28%	100.00%	100.00%	(25)	(766)	(766)	(741)	(741)	(54)	(241)	(295)
3	Production Retiree	<u>(881)</u>	3.28%	7.219%	53.610%	<u>(29)</u>	(64)	(473)	(35)	(444)	<u>(3)</u>	<u>(154)</u>	<u>(157)</u>
4	Total	<u>\$ (2,223)</u>				<u>\$ (73)</u>					<u>\$ (58)</u>	<u>\$ (527)</u>	<u>\$ (585)</u>

WPC-2.24a

NOTES

[1] State Income Tax Rate 7.30%

[2] Federal Income Tax Rate 35.00%

[3] Federal Tax Depr Rate for 2010 plant additions incorporates bonus depreciation af 50% for the first 8 months and 100% for the last 4 months of 2010

[4] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%

[5] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%

[6] Column (B) equals total Electric multiplied by Net Plant Allocator 82.89%

Ameren Illinois Electric
 Incentive Compensation Adjustment for Earnings Per Share KPIs
 For the Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2010 Incentive Compensation Earnings Per Share Expense	\$ (1,525)		WPB-2.3a
2	Allocation to Electric Distribution	<u>93.41%</u>		Wages and Salaries Allocator (WPA-5b)
3	Adjustment to Electric Distribution O&M	<u>\$ (1,425)</u>		Line 1 x Line 2
4	2010 Incentive Compensation Earnings Per Share Capital		\$ (524)	WPB-2.3a
5	2011 Incentive Compensation Earnings Per Share Capital		(341)	WPB-2.3b
6	2012 Incentive Compensation Earnings Per Share Capital		(317)	WPB-2.3b
7	Electric Total		<u>\$ (1,182)</u>	Line 4 + Line 5 + Line 6
8	Allocation to Electric Distribution		<u>82.89%</u>	Net Plant Allocator (WPA-5a)
9	Adjustment to Electric Distribution Utility Plant		<u>\$ (980)</u>	Line 7 x Line 8
10	Adjustment to Accumulated Depreciation		<u>\$ (32)</u>	WPB-2.3f
11	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 256</u>	WPB-2.3f
12	Adjustment to Depreciation Expense		<u>\$ (32)</u>	WPB-2.3f

PURPOSE OF ADJUSTMENT

To remove incentive compensation based upon earnings.

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010
 (\$000s)

Line No	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2010 Incentive Compensation Earnings Per Share	\$ 1,099	\$ 6,164		WPB-2.3c
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>33.08%</u>		WPB-2.3d
3	Allocation to Ameren Illinois	<u>1,099</u>	<u>2,039</u>	<u>3,138</u>	Line 1 x Line 2
4	Allocation to Electric	<u>65.327%</u>	<u>65.327%</u>		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	<u>718</u>	<u>1,332</u>	<u>2,050</u>	Line 4 x Line 5
6	Portion Requested for Recovery	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	
7	Requested Recovery Amount	<u>-</u>	<u>-</u>	<u>-</u>	Line 6 x Line 7
8	Total Incentive Compensation Adjustment	(718)	(1,332)	(2,050)	Line 7 x Line 5
9	Expense Portion	<u>79.41%</u>	<u>71.73%</u>		WPB-2.3c
10	Incentive Compensation Adjustment - Expense	<u>\$ (570)</u>	<u>\$ (955)</u>	<u>\$ (1,525)</u>	Line 8 x Line 9
11	Capital Portion	<u>20.59%</u>	<u>28.27%</u>		100% - Line 9
12	Incentive Compensation Adjustment - Capital	<u>\$ (148)</u>	<u>\$ (377)</u>	<u>\$ (524)</u>	Line 8 x Line 11

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2011 Incentive Compensation Earnings Per Share	\$ 829	\$ 4,691		WPB-2.3c
2	Ratio allocated to Ameren Illinois	100.00%	33.59%		WPB-2.3e
3	Allocation to Ameren Illinois	829	1,576	2,405	Line 1 x Line 2
4	Allocation to Electric	65.327%	65.327%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	542	1,030	1,571	Line 3 x Line 4
6	Capital Portion	28.42%	18.14%		WPB-2.3c
7	EPS Incentive Compensation Adj - 2011 Capital	<u>\$ 154</u>	<u>\$ 187</u>	<u>\$ 341</u>	Line 5 x Line 6
8	2012 Incentive Compensation Earnings Per Share	\$ 863	\$ 4,879		WPB-2.3c
9	Ratio allocated to Ameren Illinois	100.00%	33.00%		WPB-2.4g
10	Allocation to Ameren Illinois	863	1,610	2,473	Line 8 x Line 9
11	Allocation to Electric	65.327%	65.327%		Total Company Direct Labor O&M without A&G
12	Electric Subtotal	564	1,052	1,615	Line 10 x Line 11
13	Capital Portion	25.37%	16.56%		WPB-2.3c
14	EPS Incentive Compensation Adj - 2012 Capital	<u>\$ 143</u>	<u>\$ 174</u>	<u>\$ 317</u>	Line 12 x Line 13

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010

MFR Schedule WPB-2.3c

2010 Actual

Line No.	Corporation (A)	Total (B)	Officers (100% EPS) (C)	Directors & Managers (D)	Directors & Managers (25% EPS) (E)	EPS Portion (F)
1	AMS	\$ 8,335,554	\$ 5,440,110	\$ 2,895,444	\$ 723,861	\$ 6,163,971
2	AIC	1,849,420	848,280	1,001,140	250,285	1,098,565
		<u>Total</u>	<u>O&M</u>	<u>Capital</u>	<u>O&M %</u>	<u>Capital %</u>
3	AMS-Management	16,354,433	11,754,108	4,600,325		
4	AMS-Contract	739,081	506,922	232,159		
5	AMS-Total	17,093,514	12,261,030	4,832,484	71.73%	28.27%
6	AIC-Management (1)	7,748,232	6,414,744	1,333,488		
7	AIC-Contract	1,871,094	1,224,322	646,772		
8	AIC-Total	9,619,326	7,639,066	1,980,260	79.41%	20.59%

(1) Excludes CIL 921-999 intercompany billings of \$1,477,309

2011 Projected

		Total	Officers (100% EPS)	Directors & Managers	Directors & Managers (25% EPS)	EPS Portion
9	AMS	\$ 6,647,603	\$ 4,039,250	\$ 2,608,353	\$ 652,088	\$ 4,691,338
10	AIC	1,539,260	592,865	946,395	236,599	829,464
			<u>Capital \$</u>	<u>Capital %</u>		
11	AMS-LM		122,894	18.14%		
12	AIC-LM		87,251	28.42%		

2012 Projected

		Total	Officers (100% EPS)	Directors & Managers	Directors & Managers (25% EPS)	EPS Portion
13	AMS	\$ 6,913,507	\$ 4,200,820	\$ 2,712,687	\$ 678,172	\$ 4,878,992
14	AIC	1,600,831	616,580	984,251	246,063	862,643
			<u>Capital \$</u>	<u>Capital %</u>		
14	AMS-LM		134,641	16.56%		
15	AIC-LM		97,722	25.37%		

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010
 (\$000s)

2010 - AMS allocated labor by Corporation

Line No.	Corp.	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ADC	\$ 22,801	\$ 26,025	\$ 29,639	\$ 22,342	\$ 33,168	\$ 24,638	\$ 24,397
2	AER	49,306	49,251	39,557	32,129	34,871	31,479	29,773
3	AFS	77,641	79,695	109,072	87,059	79,422	77,774	64,549
4	AMC	532,679	597,626	424,529	432,805	486,728	451,595	549,297
5	ARG	509,727	420,881	524,158	563,655	445,007	436,660	401,231
6	CCP	24,166	29,839					
7	CIL	879,302	872,860	972,749	833,080	841,834	839,181	775,361
8	CIP	1,375,567	1,400,192	1,537,463	1,365,849	1,315,296	1,349,939	1,274,370
9	GEN	1,706,694	1,423,621	1,507,979	1,123,974	1,195,546	1,177,235	1,009,901
10	GMC	619,542	585,382	675,747	509,624	483,821	501,584	449,641
11	IPC	2,060,239	2,039,603	2,201,027	1,916,112	1,824,526	1,870,712	1,798,031
12	ITC	1,238	1,235	1,014	890	830	907	984
13	MV1	11,412	9,846	9,560	10,314	11,970	9,289	11,571
14	UEC	6,066,110	5,859,928	6,450,749	5,486,605	5,289,044	5,355,605	5,175,758
15	Total	\$ 13,936,424	\$ 13,395,984	\$ 14,483,243	\$ 12,384,438	\$ 12,042,063	\$ 12,126,598	\$ 11,564,864

Corp.	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	
16	ADC	0.16%	0.19%	0.20%	0.18%	0.28%	0.20%	0.21%
17	AER	0.35%	0.37%	0.27%	0.26%	0.29%	0.26%	0.26%
18	AFS	0.56%	0.59%	0.75%	0.70%	0.66%	0.64%	0.56%
19	AMC	3.82%	4.46%	2.93%	3.49%	4.04%	3.72%	4.75%
20	ARG	3.66%	3.14%	3.62%	4.55%	3.70%	3.60%	3.47%
21	CCP	0.17%	0.22%	0.00%	0.00%	0.00%	0.00%	0.00%
22	CIL	6.31%	6.52%	6.72%	6.73%	6.99%	6.92%	6.70%
23	CIP	9.87%	10.45%	10.62%	11.03%	10.92%	11.13%	11.02%
24	GEN	12.25%	10.63%	10.41%	9.08%	9.93%	9.71%	8.73%
25	GMC	4.45%	4.37%	4.67%	4.12%	4.02%	4.14%	3.89%
26	IPC	14.78%	15.23%	15.20%	15.47%	15.15%	15.43%	15.55%
27	ITC	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
28	MV1	0.08%	0.07%	0.07%	0.08%	0.10%	0.08%	0.10%
29	UEC	43.53%	43.74%	44.54%	44.30%	43.92%	44.16%	44.75%
30	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

31	AIC Total	30.96%	32.19%	32.53%	33.23%	33.06%	33.48%	33.27%
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NOTES

[1] AIC Total represents the sum of CIL, CIPS, and IPC.

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010
 (\$000s)

2010 - AMS allocated la

Line No.	Corp. (A)	Aug-10 (I)	Sep-10 (J)	Oct-10 (K)	Nov-10 (L)	Dec-10 (M)	Total (N)
1	ADC	\$ 27,461	\$ 27,389	\$ 31,835	\$ 39,460	\$ 19,713	\$ 328,868
2	AER	41,732	50,214	41,791	35,810	30,014	465,927
3	AFS	73,461	83,307	75,953	81,393	73,251	962,577
4	AMC	605,177	545,521	481,471	448,313	430,163	5,985,904
5	ARG	471,742	452,484	403,889	366,915	274,054	5,270,403
6	CCP						54,005
7	CIL	865,279	841,236	879,390	821,329	781,625	10,203,226
8	CIP	1,428,401	1,387,412	1,388,374	1,298,929	1,245,873	16,367,665
9	GEN	1,081,674	1,134,589	1,088,988	1,024,067	784,706	14,258,974
10	GMC	518,169	499,812	520,884	499,239	474,750	6,338,195
11	IPC	2,001,409	2,000,863	1,964,744	1,799,233	1,834,801	23,311,300
12	ITC	1,037	954	854	853	719	11,515
13	MV1	9,979	9,279	8,665	8,327	7,335	117,547
14	UEC	5,782,482	5,599,387	5,711,711	5,223,927	5,118,183	67,119,489
15	Total	\$ 12,908,003	\$ 12,632,447	\$ 12,598,549	\$ 11,647,795	\$ 11,075,187	\$ 150,795,595
16	ADC	0.21%	0.22%	0.25%	0.34%	0.18%	0.22%
17	AER	0.32%	0.40%	0.33%	0.31%	0.27%	0.31%
18	AFS	0.57%	0.66%	0.60%	0.70%	0.66%	0.64%
19	AMC	4.69%	4.32%	3.82%	3.85%	3.88%	3.97%
20	ARG	3.65%	3.58%	3.21%	3.15%	2.47%	3.50%
21	CCP	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%
22	CIL	6.70%	6.66%	6.98%	7.05%	7.06%	6.77%
23	CIP	11.07%	10.98%	11.02%	11.15%	11.25%	10.85%
24	GEN	8.38%	8.98%	8.64%	8.79%	7.09%	9.46%
25	GMC	4.01%	3.96%	4.13%	4.29%	4.29%	4.20%
26	IPC	15.51%	15.84%	15.60%	15.45%	16.57%	15.46%
27	ITC	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
28	MV1	0.08%	0.07%	0.07%	0.07%	0.07%	0.08%
29	UEC	44.80%	44.33%	45.34%	44.85%	46.21%	44.51%
30	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31	AIC Total	33.27%	33.48%	33.60%	33.65%	34.87%	33.08%

NOTES

[1] AIC Total re

To WPB-2.3a
 Col (C), Line 2

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPB-2.3e

2011 - AMS allocated labor by Corp

Line No.	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	ADC	16,911	16,523	18,124	12,441	18,422	25,221
2	AER	54,968	66,379	37,227	30,740	35,192	31,475
3	AIC	5,625,365	4,562,678	4,115,082	3,890,778	3,826,252	3,956,627
4	AMC	675,451	695,264	430,221	412,889	494,062	547,068
5	ARG	467,379	421,693	399,374	387,668	396,450	323,496
6	GEN	1,267,898	1,214,298	1,250,350	1,117,864	1,109,635	1,078,613
7	GMC	541,607	627,643	470,130	468,066	478,719	434,322
8	ITC	1,105	805	2,866	2,823	2,527	1,660
9	MV1	12,548	12,890	9,773	10,331	8,397	11,883
10	UEC	5,752,678	6,070,620	5,875,330	5,583,982	5,575,126	5,547,713
11	Total	\$ 14,415,910	\$ 13,688,793	\$ 12,608,477	\$ 11,917,582	\$ 11,944,782	\$ 11,958,078
	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
12	ADC	0.12%	0.12%	0.14%	0.10%	0.15%	0.21%
13	AER	0.38%	0.48%	0.30%	0.26%	0.29%	0.26%
14	AIC	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%
15	AMC	4.69%	5.08%	3.41%	3.46%	4.14%	4.57%
16	ARG	3.24%	3.08%	3.17%	3.25%	3.32%	2.71%
17	GEN	8.80%	8.87%	9.92%	9.38%	9.29%	9.02%
18	GMC	3.76%	4.59%	3.73%	3.93%	4.01%	3.63%
19	ITC	0.01%	0.01%	0.02%	0.02%	0.02%	0.01%
20	MV1	0.09%	0.09%	0.08%	0.09%	0.07%	0.10%
21	UEC	39.91%	44.35%	46.60%	46.85%	46.67%	46.39%
22	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
23	AIC Total	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPB-2.3e

2011 - AMS allocated lal
 Line

No.	Corp. (A)	Jul-11 (H)	Aug-11 (I)	Sep-11 (J)	Oct-11 (K)	Total (L)
1	ADC	27,284	27,167	28,924	21,769	212,786
2	AER	30,299	25,349	38,332	39,860	389,821
3	AIC	3,611,954	3,891,990	3,951,696	3,808,047	41,240,469
4	AMC	474,834	403,851	405,871	256,426	4,795,937
5	ARG	349,225	347,986	363,299	353,730	3,810,300
6	GEN	958,379	924,269	933,601	941,706	10,796,613
7	GMC	457,189	448,118	431,753	396,707	4,754,254
8	ITC	894	2,916	1,531	1,948	19,075
9	MV1	9,778	9,988	9,877	13,377	108,842
10	UEC	5,200,162	5,635,438	5,562,749	5,437,783	56,241,581
11	Total	\$ 11,119,998	\$ 11,717,072	\$ 11,727,633	\$ 11,271,353	\$ 122,369,678
	Corp.	Jul-11	Aug-11	Sep-11	Oct-11	Total
12	ADC	0.25%	0.23%	0.25%	0.19%	0.18%
13	AER	0.27%	0.22%	0.33%	0.35%	0.31%
14	AIC	32.48%	33.22%	33.70%	33.79%	33.59%
15	AMC	4.27%	3.45%	3.46%	2.28%	3.88%
16	ARG	3.14%	2.97%	3.10%	3.14%	3.11%
17	GEN	8.62%	7.89%	7.96%	8.35%	8.81%
18	GMC	4.11%	3.82%	3.68%	3.52%	3.88%
19	ITC	0.01%	0.02%	0.01%	0.02%	0.02%
20	MV1	0.09%	0.09%	0.08%	0.12%	0.09%
21	UEC	46.76%	48.10%	47.43%	48.24%	46.13%
22	Total	100.00%	100.00%	100.00%	100.00%	100.00%
23	AIC Total	32.48%	33.22%	33.70%	33.79%	33.59%

To WPB-2.3b
 Col (C), Line 2

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2010 Incentive Comp EPS	\$ (435)	3.28%	7.219%	69.073%	\$ (14)	\$ (31)	\$ (300)	\$ (17)	\$ (286)	\$ (1)	\$ (100)	\$ (101)
2	2011 Incentive Comp EPS	(282)	3.28%	100.000%	100.000%	(9)	(282)	(282)	(273)	(273)	(20)	(89)	(109)
3	2012 Incentive Comp EPS	<u>(263)</u>	3.28%	7.219%	53.610%	<u>(9)</u>	(19)	(141)	(10)	(132)	<u>(1)</u>	<u>(46)</u>	<u>(47)</u>
4	Total	<u>\$ (980)</u>				<u>\$ (32)</u>					<u>\$ (22)</u>	<u>\$ (234)</u>	<u>\$ (256)</u>

WPC-2.24a

NOTES

- [1] State Income Tax Rate 7.30%
- [2] Federal Income Tax Rate 35.00%
- [3] Federal Tax Depr Rate for 2010 plant additions incorporates bonus depreciation af 50% for the first 8 months and 100% for the last 4 months of 2010
- [4] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%
- [5] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation af 50%
- [6] Column (B) equals total Electric multiplied by Net Plant Allocator 82.89%

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2010 w/ Capital Adjustment for 2011/12
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2010 Performance Share Unit Program Expense	\$ (2,615)		WPB-2.4a
2	Allocation to Electric Distribution	<u>93.41%</u>		Wages and Salaries Allocator (WPA-5b)
3	Adjustment to Electric Distribution O&M	<u>\$ (2,443)</u>		Line 1 x Line 2
4	2010 Performance Share Unit Program Capital		\$ (454)	WPB-2.4a
5	2011 Performance Share Unit Program Capital		(463)	WPB-2.4b
6	2012 Performance Share Unit Program Capital		(887)	WPB-2.4b
7	Electric Total		<u>(1,804)</u>	Line 4 + Line 5 + Line 6
8	Allocation to Electric Distribution		<u>82.89%</u>	Net Plant Allocator (WPA-5a)
9	Adjustment to Electric Distribution Utility Plant		<u>\$ (1,496)</u>	Line 7 x Line 8
10	Adjustment to Accumulated Depreciation		<u>\$ (49)</u>	WPB-2.4h
11	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 366</u>	WPB-2.4h
12	Adjustment to Depreciation Expense		<u>\$ (49)</u>	WPB-2.4h

PURPOSE OF ADJUSTMENT

To remove costs associated with the Performance Share Unit Program (PSUP)

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Capital Adjustment for 2011/12
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2010 PSUP Costs	\$ 1,727	\$ 8,979		WPB-2.4c
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>33.08%</u>		WPB-2.4d
3	Allocation to Ameren Illinois	<u>1,727</u>	<u>2,970</u>	<u>4,698</u>	Line 1 x Line 2
4	Allocation to Electric	<u>65.327%</u>	<u>65.327%</u>		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	<u>1,129</u>	<u>1,940</u>	<u>3,069</u>	Line 4 x Line 5
6	Portion Requested for Recovery	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	
7	Requested Recovery Amount	<u>-</u>	<u>-</u>	<u>-</u>	Line 6 x Line 7
8	Total PSUP Adjustment	(1,129)	(1,940)	(3,069)	Line 7 - Line 5
9	Expense Portion	<u>85.20%</u>	<u>85.20%</u>		WPB-2.4c
10	PSUP Adjustment - Expense	<u>\$ (961)</u>	<u>\$ (1,653)</u>	<u>\$ (2,615)</u>	Line 8 x Line 9
11	Capital Portion	<u>14.80%</u>	<u>14.80%</u>		100% - Line 9
12	PSUP Adjustment - Capital	<u>\$ (167)</u>	<u>\$ (287)</u>	<u>\$ (454)</u>	Line 8 x Line 11
				To Sch. B-2.4 Col (C), Line 4	

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Capital Adjustment for 2011/12
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2011 PSUP Costs	\$ 1,961	\$ 10,655		WPB-2.4e
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>33.59%</u>		WPB-2.4f
3	Allocation to Ameren Illinois	<u>1,961</u>	<u>3,579</u>	<u>5,540</u>	Line 1 x Line 2
4	Allocation to Electric	<u>65.327%</u>	<u>65.327%</u>		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	<u>1,281</u>	<u>2,338</u>	<u>3,619</u>	Line 3 x Line 4
6	Capital Portion	<u>12.80%</u>	<u>12.80%</u>		WPB-2.4e
7	PSUP Adjustment - 2011 Capital	<u>\$ 164</u>	<u>\$ 299</u>	<u>\$ 463</u>	Line 5 x Line 6
8	2012 PSUP Costs	2,597	12,788		WPB-2.4g
9	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>33.00%</u>		WPB-2.4g
10	Allocation to Ameren Illinois	<u>2,597</u>	<u>4,220</u>	<u>6,817</u>	Line 8 x Line 9
11	Allocation to Electric	<u>65.327%</u>	<u>65.327%</u>		Total Company Direct Labor O&M without A&G (WPA-5a)
12	Electric Subtotal	<u>1,696</u>	<u>2,757</u>	<u>4,453</u>	Line 10 x Line 11
13	Capital Portion	<u>25.37%</u>	<u>16.56%</u>		WPB-2.4g
14	PSUP Adjustment - 2012 Capital	<u>\$ 430</u>	<u>\$ 457</u>	<u>\$ 887</u>	Line 12 x Line 13
				To Sch. B-2.4 Col (C), Line 6	

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12

MFR Schedule WPB-2.4c

2010 - Analysis of Restricted stock for AIC

Line No.	Month (A)	Restricted Stock Exp AIC Direct (B)	Restricted Stock Exp Total AMS (C)	
1	Jan-10	\$ 133,350	\$ 2,754,007	
2	Feb-10	154,562	911,004	
3	Mar-10	143,956	531,436	
4	Apr-10	143,956	531,436	
5	May-10	143,956	531,436	
6	Jun-10	143,956	531,436	
7	Jul-10	143,956	531,436	
8	Aug-10	143,956	531,436	
9	Sep-10	143,956	531,436	
10	Oct-10	143,956	531,436	
11	Nov-10	143,956	531,436	
12	Dec-10	143,956	531,436	
13		<u>1,727,472</u>	<u>8,979,371</u>	
14			<u>33.08%</u>	WPB-2.4d
15			2,970,317	
<u>Summary of AIC Restricted Stock Expense</u>				
16	AIC Direct	1,727,472		
17	Allocated from AMS	<u>2,970,317</u>		
		4,697,789		
<u>Capital vs. O&M breakdown</u>				
18	Capital	695,273	14.80%	To WPB-2.4a, Cols (B) and (C)
19	O&M	<u>4,002,516</u>	85.20%	Lines 9 and 11
20		4,697,789		

NOTES

- [1] Percentage of AMS labor allocated to AIC based on 12 month average
- [2] Restricted Stock expense includes old plan and PSU plan
- [3] Restricted Stock Expense follows labor accounting
- [4] Capital vs. O&M breakdown determined by running a query for YTD 2010

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12

2010 - AMS allocated labor by Corp

Line No.	Corp	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ADC	\$ 22,801	\$ 26,025	\$ 29,639	\$ 22,342	\$ 33,168	\$ 24,638	\$ 24,397
2	AER	49,306	49,251	39,557	32,129	34,871	31,479	29,773
3	AFS	77,641	79,695	109,072	87,059	79,422	77,774	64,549
4	AMC	532,679	597,626	424,529	432,805	486,728	451,595	549,297
5	ARG	509,727	420,881	524,158	563,655	445,007	436,660	401,231
6	CCP	24,166	29,839					
7	CIL	879,302	872,860	972,749	833,080	841,834	839,181	775,361
8	CIP	1,375,567	1,400,192	1,537,463	1,365,849	1,315,296	1,349,939	1,274,370
9	GEN	1,706,694	1,423,621	1,507,979	1,123,974	1,195,546	1,177,235	1,009,901
10	GMC	619,542	585,382	675,747	509,624	483,821	501,584	449,641
11	IPC	2,060,239	2,039,603	2,201,027	1,916,112	1,824,526	1,870,712	1,798,031
12	ITC	1,238	1,235	1,014	890	830	907	984
13	MV1	11,412	9,846	9,560	10,314	11,970	9,289	11,571
14	UEC	6,066,110	5,859,928	6,450,749	5,486,605	5,289,044	5,355,605	5,175,758
15	Total	\$ 13,936,424	\$ 13,395,984	\$ 14,483,243	\$ 12,384,438	\$ 12,042,063	\$ 12,126,598	\$ 11,564,864

Corp	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10
16 ADC	0.16%	0.19%	0.20%	0.18%	0.28%	0.20%	0.21%
17 AER	0.35%	0.37%	0.27%	0.26%	0.29%	0.26%	0.26%
18 AFS	0.56%	0.59%	0.75%	0.70%	0.66%	0.64%	0.56%
19 AMC	3.82%	4.46%	2.93%	3.49%	4.04%	3.72%	4.75%
20 ARG	3.66%	3.14%	3.62%	4.55%	3.70%	3.60%	3.47%
21 CCP	0.17%	0.22%	0.00%	0.00%	0.00%	0.00%	0.00%
22 CIL	6.31%	6.52%	6.72%	6.73%	6.99%	6.92%	6.70%
23 CIP	9.87%	10.45%	10.62%	11.03%	10.92%	11.13%	11.02%
24 GEN	12.25%	10.63%	10.41%	9.08%	9.93%	9.71%	8.73%
25 GMC	4.45%	4.37%	4.67%	4.12%	4.02%	4.14%	3.89%
26 IPC	14.78%	15.23%	15.20%	15.47%	15.15%	15.43%	15.55%
27 ITC	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
28 MV1	0.08%	0.07%	0.07%	0.08%	0.10%	0.08%	0.10%
29 UEC	43.53%	43.74%	44.54%	44.30%	43.92%	44.16%	44.75%
30 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31 AIC Total	30.96%	32.19%	32.53%	33.23%	33.06%	33.48%	33.27%

NOTES

[1] AIC Total represents the sum of CIL, CIPS, and IPC.

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12

2010 - AMS allocated lat

Line No.	Corp (A)	Aug-10 (I)	Sep-10 (J)	Oct-10 (K)	Nov-10 (L)	Dec-10 (M)	Total (N)
1	ADC	\$ 27,461	\$ 27,389	\$ 31,835	\$ 39,460	\$ 19,713	\$ 328,868
2	AER	41,732	50,214	41,791	35,810	30,014	465,927
3	AFS	73,461	83,307	75,953	81,393	73,251	962,577
4	AMC	605,177	545,521	481,471	448,313	430,163	5,985,904
5	ARG	471,742	452,484	403,889	366,915	274,054	5,270,403
6	CCP						54,005
7	CIL	865,279	841,236	879,390	821,329	781,625	10,203,226
8	CIP	1,428,401	1,387,412	1,388,374	1,298,929	1,245,873	16,367,665
9	GEN	1,081,674	1,134,589	1,088,988	1,024,067	784,706	14,258,974
10	GMC	518,169	499,812	520,884	499,239	474,750	6,338,195
11	IPC	2,001,409	2,000,863	1,964,744	1,799,233	1,834,801	23,311,300
12	ITC	1,037	954	854	853	719	11,515
13	MV1	9,979	9,279	8,665	8,327	7,335	117,547
14	UEC	5,782,482	5,599,387	5,711,711	5,223,927	5,118,183	67,119,489
15	Total	\$ 12,908,003	\$ 12,632,447	\$ 12,598,549	\$ 11,647,795	\$ 11,075,187	\$ 150,795,595

Corp	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
16 ADC	0.21%	0.22%	0.25%	0.34%	0.18%	0.22%
17 AER	0.32%	0.40%	0.33%	0.31%	0.27%	0.31%
18 AFS	0.57%	0.66%	0.60%	0.70%	0.66%	0.64%
19 AMC	4.69%	4.32%	3.82%	3.85%	3.88%	3.97%
20 ARG	3.65%	3.58%	3.21%	3.15%	2.47%	3.50%
21 CCP	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%
22 CIL	6.70%	6.66%	6.98%	7.05%	7.06%	6.77%
23 CIP	11.07%	10.98%	11.02%	11.15%	11.25%	10.85%
24 GEN	8.38%	8.98%	8.64%	8.79%	7.09%	9.46%
25 GMC	4.01%	3.96%	4.13%	4.29%	4.29%	4.20%
26 IPC	15.51%	15.84%	15.60%	15.45%	16.57%	15.46%
27 ITC	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
28 MV1	0.08%	0.07%	0.07%	0.07%	0.07%	0.08%
29 UEC	44.80%	44.33%	45.34%	44.85%	46.21%	44.51%
30 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31 AIC Total	33.27%	33.48%	33.60%	33.65%	34.87%	33.08%

To WPB-2.3a
 and WPB-2.3c

NOTES

[1] AIC Total re

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12

MFR Schedule WPB-2.4e

2011 - Analysis of Restricted Stock for AIC

Line No.	Month (A)	Restricted Stock Exp AIC Direct (B)	Restricted Stock Exp Total AMS (C)	
1	Jan-11	\$ 179,308	\$ 3,427,482	
2	Feb-11	194,697	947,589	
3	Mar-11	158,682	627,950	
4	Apr-11	158,682	627,950	
5	May-11	158,682	627,950	
6	Jun-11	158,682	627,950	
7	Jul-11	158,682	627,950	
8	Aug-11	158,682	627,950	
9	Sep-11	158,682	627,950	
10	Oct-11	158,682	627,950	
11	Nov-11	158,682	627,950	
12	Dec-11	158,682	627,950	
13		<u>\$ 1,960,829</u>	<u>10,654,570</u>	
14			<u>33.59%</u>	WPB-2.4f
15			<u>\$ 3,579,268</u>	
	<u>Summary of AIC Restricted Stock Expense</u>			
16	AIC Direct		\$ 1,960,829	
17	Allocated from AMS		<u>3,579,268</u>	
18			<u>\$ 5,540,097</u>	
	<u>Capital Portion</u>			
19	Capital	12.80%	\$ 709,132	

NOTES

- [1] Percentage of AMS labor allocated to AIC based on 12 month average
- [2] Restricted Stock expense includes old plan and PSU plan
- [3] Restricted Stock Expense follows labor accounting
- [4] Capital vs. O&M breakdown determined by running following query for YTD 2011:
 RMC = 162
 RT starts with L or IB
 Majmin not equal to 921-999

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

MFR Schedule WPB-2.4f

2011 - AMS allocated labor by Corp

Line No.	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	ADC	16,911	16,523	18,124	12,441	18,422	25,221
2	AER	54,968	66,379	37,227	30,740	35,192	31,475
3	AIC	5,625,365	4,562,678	4,115,082	3,890,778	3,826,252	3,956,627
4	AMC	675,451	695,264	430,221	412,889	494,062	547,068
5	ARG	467,379	421,693	399,374	387,668	396,450	323,496
6	GEN	1,267,898	1,214,298	1,250,350	1,117,864	1,109,635	1,078,613
7	GMC	541,607	627,643	470,130	468,066	478,719	434,322
8	ITC	1,105	805	2,866	2,823	2,527	1,660
9	MV1	12,548	12,890	9,773	10,331	8,397	11,883
10	UEC	5,752,678	6,070,620	5,875,330	5,583,982	5,575,126	5,547,713
11	Total	\$ 14,415,910	\$ 13,688,793	\$ 12,608,477	\$ 11,917,582	\$ 11,944,782	\$ 11,958,078
12	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
13	ADC	0.12%	0.12%	0.14%	0.10%	0.15%	0.21%
14	AER	0.38%	0.48%	0.30%	0.26%	0.29%	0.26%
15	AIC	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%
16	AMC	4.69%	5.08%	3.41%	3.46%	4.14%	4.57%
17	ARG	3.24%	3.08%	3.17%	3.25%	3.32%	2.71%
18	GEN	8.80%	8.87%	9.92%	9.38%	9.29%	9.02%
19	GMC	3.76%	4.59%	3.73%	3.93%	4.01%	3.63%
20	ITC	0.01%	0.01%	0.02%	0.02%	0.02%	0.01%
21	MV1	0.09%	0.09%	0.08%	0.09%	0.07%	0.10%
22	UEC	39.91%	44.35%	46.60%	46.85%	46.67%	46.39%
23	Grand Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
24	AIC Total	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

MFR Schedule WPB-2.4f

2011 - AMS allocated lal
 Line

No.	Corp.	Jul-11	Aug-11	Sep-11	Oct-11	Total
	(A)	(H)	(I)	(J)	(K)	(L)
1	ADC	27,284	27,167	28,924	21,769	212,786
2	AER	30,299	25,349	38,332	39,860	389,821
3	AIC	3,611,954	3,891,990	3,951,696	3,808,047	41,240,469
4	AMC	474,834	403,851	405,871	256,426	4,795,937
5	ARG	349,225	347,986	363,299	353,730	3,810,300
6	GEN	958,379	924,269	933,601	941,706	10,796,613
7	GMC	457,189	448,118	431,753	396,707	4,754,254
8	ITC	894	2,916	1,531	1,948	19,075
9	MV1	9,778	9,988	9,877	13,377	108,842
10	UEC	5,200,162	5,635,438	5,562,749	5,437,783	56,241,581
11	Total	\$ 11,119,998	\$ 11,717,072	\$ 11,727,633	\$ 11,271,353	\$ 122,369,678
12	Corp.	Jul-11	Aug-11	Sep-11	Oct-11	Total
13	ADC	0.25%	0.23%	0.25%	0.19%	0.18%
14	AER	0.27%	0.22%	0.33%	0.35%	0.31%
15	AIC	32.48%	33.22%	33.70%	33.79%	33.59%
16	AMC	4.27%	3.45%	3.46%	2.28%	3.88%
17	ARG	3.14%	2.97%	3.10%	3.14%	3.11%
18	GEN	8.62%	7.89%	7.96%	8.35%	8.81%
19	GMC	4.11%	3.82%	3.68%	3.52%	3.88%
20	ITC	0.01%	0.02%	0.01%	0.02%	0.02%
21	MV1	0.09%	0.09%	0.08%	0.12%	0.09%
22	UEC	46.76%	48.10%	47.43%	48.24%	46.13%
23	Grand Total	100.00%	100.00%	100.00%	100.00%	100.00%
24	AIC Total	32.48%	33.22%	33.70%	33.79%	33.59%

To WPB-2.4b
 Col (C), Line 2
 and WPB-2.4e
 Col (C), Line 14

Ameren Illinois Electric
 Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2010 w/ Pro Forma Capital for 2011/12

MFR Schedule WPB-2.4g

2012 - Analysis of Restricted Stock for AIC

Line No.	Month (A)	Restricted Stock Exp AIC Direct (B)	Restricted Stock Exp Total AMS (C)	
1	YTD 2012	<u>\$ 2,596,919</u>	\$ 12,788,388	
2			<u>33.00%</u>	Per Budget
3			<u>\$ 4,220,168</u>	
<u>Summary of AIC Restricted Stock Expense</u>				
4	AIC Direct	\$ 2,596,919		
5	Allocated from AMS	<u>4,220,168</u>		
6		<u>\$ 6,817,087</u>		
<u>2012 Budget Capital RT=LM</u>				
7	AIC Capital	\$ 658,838	25.37%	To WPB-2.4b
8	AMS Capital	<u>698,860</u>	16.56%	Cols (B) and (C), Line 13
9		<u>\$ 1,357,698</u>		

Ameren Illinois Electric
 Workpaper Supporting PSUP Adj
 For the Twelve Months Ended December 31, 2010 w/ Pro Forma Capital for 2011/12
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2010 PSUP	\$ (376)	3.28%	7.219%	69.073%	\$ (12)	\$ (27)	\$ (260)	\$ (15)	\$ (248)	\$ (1)	\$ (86)	\$ (87)
2	2011 PSUP	(384)	3.28%	100.000%	100.000%	(13)	(384)	(384)	(371)	(371)	(27)	(120)	(148)
3	2012 PSUP	<u>(735)</u>	3.28%	7.219%	53.610%	<u>(24)</u>	(53)	(394)	(29)	(370)	<u>(2)</u>	<u>(129)</u>	<u>(131)</u>
4	Total	<u>\$ (1,496)</u>				<u>\$ (49)</u>					<u>\$ (30)</u>	<u>\$ (336)</u>	<u>\$ (366)</u>

WPC-2.24a

NOTES

- [1] State Income Tax Rate 7.30%
- [2] Federal Income Tax Rate 35.00%
- [3] Federal Tax Depr Rate for 2010 plant additions incorporates bonus depreciation at 50% for the first 8 months and 100% for the last 4 months of 2010
- [4] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%
- [5] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%
- [6] Column (B) equals total Electric multipl by Net Plant Allocator 82.89%

Ameren Illinois Electric
Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	926	Employee Pensions and Benefits	\$ 1,971	WPC-2.21
2		Jurisdictional Allocator	<u>93.41%</u>	WPA-5b
3	926	Employee Pensions and Benefits	1,841	Line 1 x Line 2
4	403	Depreciation Expense Electric Plant	421	WPC-2.21
5	409	Income Taxes (Federal)	(14,596)	WPC-2.21
6	409	Income Taxes (State)	(3,279)	WPC-2.21
7	410.1	Provision for Deferred Income Taxes	(139,892)	WPC-2.21
8	411.1	Less Provision for Deferred Income Taxes	158,799	WPC-2.21

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

PURPOSE OF ADJUSTMENT

To exclude the impact of purchase accounting.

Ameren Illinois Electric
Workpaper Supporting Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2010

Line No.	Account No. (A)	Description (B)	Amount (C)
1	403	Depreciation Expense	\$ 420,812
2	409	Income Taxes (Federal)	(14,596,014)
3	409	Income Taxes (State)	(3,279,364)
4	410.1	Provision for Deferred Income Taxes	(139,892,305)
5	411.1	Less Provision for Deferred Income Taxes	158,799,457
6	926	Employee Pensions and Benefits	1,970,523

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

Ameren Illinois Electric
Customer Deposits

MFR Schedule B-13

Line No.	Month (A)	Customer Deposits [1] (B)	Interest on Customer Deposits (C)
1	Interest Rate		0.50%
2	Dec-09	\$ 27,033,444	\$ 135,167
3	Jan-10	27,984,652	139,923
4	Feb-10	28,215,576	141,078
5	Mar-10	28,384,162	141,921
6	Apr-10	28,323,413	141,617
7	May-10	28,425,499	142,127
8	Jun-10	28,622,093	143,110
9	Jul-10	29,057,592	145,288
10	Aug-10	29,230,284	146,151
11	Sep-10	29,576,745	147,884
12	Oct-10	29,669,602	148,348
13	Nov-10	30,013,169	150,066
14	Dec-10	30,235,720	151,179
15	13 Month Average	\$ 28,828,612	\$ 144,143

NOTES

[1] Calculated using Electric and Common Deposits as of December 31, 2010 [see WPB-13b] and the Company's 2010 Revenue Allocator (see WPB-13c).

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13a

Line No.	Month (A)	Jurisdictional Customer Deposits Dr/(Cr)				Ameren Illinois Total (E)
		2007				
		AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)		
1	January	\$ 3,030,758	\$ 9,532,529	\$ 9,551,334	\$ 22,114,621	
2	February	3,124,187	9,753,532	9,732,349	22,610,068	
3	March	3,226,021	9,850,346	9,852,374	22,928,742	
4	April	3,251,054	9,822,196	9,880,346	22,953,595	
5	May	3,282,336	9,729,059	9,867,427	22,878,822	
6	June	3,305,433	9,715,682	9,781,929	22,803,044	
7	July	3,321,603	9,659,830	9,833,997	22,815,429	
8	August	3,295,880	9,536,910	9,804,644	22,637,433	
9	September	3,280,010	9,393,960	9,797,370	22,471,340	
10	October	3,240,036	9,257,510	9,777,222	22,274,768	
11	November	3,177,370	8,949,522	9,613,774	21,740,666	
12	December	3,109,809	8,769,738	9,392,246	21,271,793	

NOTES

Customer Deposits are recorded in Account 235. Interest on Customer Deposits are Interest on Customer Deposits are at .5%

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13a

Line No.	Month (A)	Jurisdictional Customer Deposits Dr/(Cr)				Ameren Illinois Total (I)
		2008				
		AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)		
1	January	\$ 3,049,149	\$ 8,454,236	\$ 9,172,835	\$ 20,676,220	
2	February	3,002,339	8,363,019	9,061,916	20,427,274	
3	March	3,015,622	8,282,217	9,040,019	20,337,858	
4	April	3,002,386	8,248,496	9,135,248	20,386,130	
5	May	2,965,732	8,141,770	9,031,412	20,138,914	
6	June	3,023,115	8,165,852	9,125,231	20,314,197	
7	July	3,103,551	8,298,293	9,295,794	20,697,638	
8	August	3,198,647	8,424,388	9,478,303	21,101,338	
9	September	3,310,138	8,658,448	9,836,227	21,804,813	
10	October	3,414,349	8,811,098	10,129,371	22,354,818	
11	November	3,459,080	8,961,808	10,321,525	22,742,414	
12	December	3,461,763	9,031,821	10,499,373	22,992,958	

recorded in Account 237.

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13a

Line No.	Month (A)	Jurisdictional Customer Deposits Dr/(Cr)				Jurisdictional Customer Deposits Dr/(Cr)
		2009				2010
		AmerenCILCO (J)	AmerenCIPS (K)	AmerenIP (L)	Ameren Illinois Total (M)	Ameren Illinois Total (N)
1	January	\$ 3,480,455	\$ 9,158,933	\$ 10,791,529	\$ 23,430,917	\$ 27,984,652
2	February	3,489,985	9,149,180	10,873,389	23,512,555	28,215,576
3	March	3,488,376	9,134,861	10,979,601	23,602,838	28,384,162
4	April	3,526,234	9,193,159	11,249,167	23,968,559	28,323,413
5	May	3,484,305	9,025,546	11,160,133	23,669,983	28,425,499
6	June	3,504,344	9,095,734	11,374,535	23,974,612	28,622,093
7	July	3,556,944	9,190,314	11,672,182	24,419,439	29,057,592
8	August	3,625,116	9,279,627	11,825,368	24,730,110	29,230,284
9	September	3,720,126	9,551,523	12,189,644	25,461,292	29,576,745
10	October	3,770,072	9,747,180	12,577,974	26,095,226	29,669,602
11	November	3,838,785	9,984,622	13,003,513	26,826,920	30,013,169
12	December	3,827,818	10,009,700	13,195,926	27,033,444	30,235,720

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13a

Line No.	Month (A)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)				Ameren Illinois Total (R)
		2007				
		AmerenCILCO (O)	AmerenCIPS (P)	AmerenIP (Q)		
1	January	\$ 15,154	\$ 47,663	\$ 47,757	\$ 110,573	
2	February	15,621	48,768	48,662	113,050	
3	March	16,130	49,252	49,262	114,644	
4	April	16,255	49,111	49,402	114,768	
5	May	16,412	48,645	49,337	114,394	
6	June	16,527	48,578	48,910	114,015	
7	July	16,608	48,299	49,170	114,077	
8	August	16,479	47,685	49,023	113,187	
9	September	16,400	46,970	48,987	112,357	
10	October	16,200	46,288	48,886	111,374	
11	November	15,887	44,748	48,069	108,703	
12	December	15,549	43,849	46,961	106,359	

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13a

Line No.	Month (A)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)				Ameren Illinois Total (V)
		2008				
		AmerenCILCO (S)	AmerenCIPS (T)	AmerenIP (U)		
1	January	\$ 15,246	\$ 42,271	\$ 45,864	\$ 103,381	
2	February	15,012	41,815	45,310	102,136	
3	March	15,078	41,411	45,200	101,689	
4	April	15,012	41,242	45,676	101,931	
5	May	14,829	40,709	45,157	100,695	
6	June	15,116	40,829	45,626	101,571	
7	July	15,518	41,491	46,479	103,488	
8	August	15,993	42,122	47,392	105,507	
9	September	16,551	43,292	49,181	109,024	
10	October	17,072	44,055	50,647	111,774	
11	November	17,295	44,809	51,608	113,712	
12	December	17,309	45,159	52,497	114,965	

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13a

Line No.	Month (A)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)				Ameren Illinois Total (Z)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)
		2009					2010
		AmerenCILCO (W)	AmerenCIPS (X)	AmerenIP (Y)			Ameren Illinois Total (AA)
1	January	\$ 17,402	\$ 45,795	\$ 53,958	\$ 117,155	\$ 139,923	
2	February	17,450	45,746	54,367	117,563	141,078	
3	March	17,442	45,674	54,898	118,014	141,921	
4	April	17,631	45,966	56,246	119,843	141,617	
5	May	17,422	45,128	55,801	118,350	142,127	
6	June	17,522	45,479	56,873	119,873	143,110	
7	July	17,785	45,952	58,361	122,097	145,288	
8	August	18,126	46,398	59,127	123,651	146,151	
9	September	18,601	47,758	60,948	127,306	147,884	
10	October	18,850	48,736	62,890	130,476	148,348	
11	November	19,194	49,923	65,018	134,135	150,066	
12	December	19,139	50,048	65,980	135,167	151,179	

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2007

Line No.	Month (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	January				
2	Elec	\$ 776,263	\$ 5,042,169	\$ 3,916,703	\$ 9,735,135
3	Common	4,485,086	6,037,552	8,775,002	19,297,640
4	Total	5,261,349	11,079,721	12,691,706	29,032,776
5	February				
6	Elec	817,026	5,173,995	3,973,594	9,964,615
7	Common	4,589,858	6,157,456	8,968,305	19,715,620
8	Total	5,406,885	11,331,451	12,941,899	29,680,235
9	March				
10	Elec	861,135	5,228,097	4,006,435	10,095,667
11	Common	4,704,698	6,214,885	9,104,080	20,023,664
12	Total	5,565,833	11,442,982	13,110,516	30,119,330
13	April				
14	Elec	886,091	5,234,997	4,019,952	10,141,039
15	Common	4,704,850	6,167,758	9,126,592	19,999,199
16	Total	5,590,941	11,402,754	13,146,543	30,140,239
17	May				
18	Elec	905,354	5,194,422	3,980,510	10,080,286
19	Common	4,728,761	6,097,084	9,167,896	19,993,742
20	Total	5,634,115	11,291,507	13,148,406	30,074,028
21	June				
22	Elec	928,656	5,212,287	3,874,161	10,015,104
23	Common	4,728,353	6,055,078	9,200,368	19,983,799
24	Total	5,657,010	11,267,365	13,074,529	29,998,903
25	July				
26	Elec	951,344	5,210,284	3,913,922	10,075,549
27	Common	4,715,385	5,982,675	9,219,535	19,917,596
28	Total	5,666,729	11,192,959	13,133,457	29,993,145
29	August				
30	Elec	936,685	5,167,935	3,902,696	10,007,316
31	Common	4,693,375	5,874,342	9,191,304	19,759,021
32	Total	5,630,060	11,042,277	13,094,000	29,766,337
33	September				
34	Elec	949,839	5,080,848	3,924,974	9,955,662
35	Common	4,635,634	5,799,233	9,145,282	19,580,149
36	Total	5,585,474	10,880,080	13,070,256	29,535,810
37	October				
38	Elec	960,001	5,032,664	3,975,583	9,968,248
39	Common	4,535,896	5,680,552	9,035,091	19,251,538
40	Total	5,495,896	10,713,216	13,010,673	29,219,786

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2007

Line No.	Month (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
41	November				
42	Elec	957,107	4,894,605	3,959,473	9,811,185
43	Common	4,416,985	5,452,073	8,805,636	18,674,693
44	Total	5,374,091	10,346,678	12,765,109	28,485,878
45	December				
46	Elec	936,433	4,791,587	3,877,821	9,605,842
47	Common	4,323,707	5,348,857	8,587,802	18,260,366
48	Total	\$ 5,260,140	\$ 10,140,444	\$ 12,465,623	\$ 27,866,208

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2008

Line No.	Month (A)	AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)	Ameren Illinois Total (I)
1	January				
2	Elec	\$ 885,364	\$ 4,726,838	\$ 3,910,960	\$ 9,523,161
3	Common	4,206,158	5,159,952	8,434,882	17,800,992
4	Total	5,091,521	9,886,790	12,345,842	27,324,153
5	February				
6	Elec	874,479	4,694,073	3,851,356	9,419,907
7	Common	4,136,323	5,079,036	8,352,622	17,567,981
8	Total	5,010,802	9,773,109	12,203,978	26,987,889
9	March				
10	Elec	888,527	4,648,864	3,851,454	9,388,845
11	Common	4,134,836	5,029,763	8,317,364	17,481,963
12	Total	5,023,363	9,678,626	12,168,818	26,870,808
13	April				
14	Elec	905,189	4,653,828	3,925,852	9,484,869
15	Common	4,076,718	4,976,210	8,350,756	17,403,684
16	Total	4,981,907	9,630,038	12,276,608	26,888,553
17	May				
18	Elec	882,021	4,574,668	3,862,503	9,319,192
19	Common	4,050,501	4,938,049	8,285,856	17,274,406
20	Total	4,932,522	9,512,717	12,148,359	26,593,598
21	June				
22	Elec	888,426	4,577,216	3,905,235	9,370,876
23	Common	4,149,597	4,967,860	8,367,749	17,485,206
24	Total	5,038,023	9,545,075	12,272,984	26,856,082
25	July				
26	Elec	913,872	4,627,325	3,987,612	9,528,810
27	Common	4,256,491	5,081,834	8,509,112	17,847,437
28	Total	5,170,363	9,709,159	12,496,724	27,376,247
29	August				
30	Elec	934,438	4,686,133	4,054,609	9,675,180
31	Common	4,401,369	5,174,982	8,694,280	18,270,631
32	Total	5,335,807	9,861,115	12,748,889	27,945,812
33	September				
34	Elec	963,884	4,819,327	4,171,206	9,954,417
35	Common	4,560,857	5,314,613	9,081,131	18,956,602
36	Total	5,524,741	10,133,940	13,252,338	28,911,019
37	October				
38	Elec	992,122	4,887,685	4,298,216	10,178,022
39	Common	4,708,539	5,431,303	9,347,448	19,487,290
40	Total	5,700,661	10,318,987	13,645,664	29,665,312

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2008

Line No.	Month	AmerenCILCO	AmerenCIPS	AmerenIP	Ameren Illinois Total
	(A)	(F)	(G)	(H)	(I)
41	November				
42	Elec	1,004,659	4,956,340	4,381,265	10,342,264
43	Common	4,771,121	5,544,892	9,522,346	19,838,359
44	Total	5,775,780	10,501,233	13,903,611	30,180,623
45	December				
46	Elec	994,508	4,989,152	4,443,982	10,427,642
47	Common	4,796,070	5,596,392	9,706,901	20,099,363
48	Total	\$ 5,790,578	\$ 10,585,544	\$ 14,150,883	\$ 30,527,005

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2009

Line No.	Month (A)	AmerenCILCO (J)	AmerenCIPS (K)	AmerenIP (L)	Ameren Illinois Total (M)
1	January				
2	Elec	\$ 993,375	\$ 5,018,581	\$ 4,344,706	\$ 10,356,661
3	Common	4,747,277	5,646,245	9,739,997	20,133,519
4	Total	5,740,651	10,664,826	14,084,703	30,490,181
5	February				
6	Elec	1,000,653	4,978,045	4,366,749	10,345,447
7	Common	4,751,575	5,688,224	9,830,370	20,270,170
8	Total	5,752,228	10,666,270	14,197,120	30,615,617
9	March				
10	Elec	987,140	4,964,553	4,419,981	10,371,674
11	Common	4,774,296	5,687,097	9,910,413	20,371,807
12	Total	5,761,436	10,651,650	14,330,395	30,743,481
13	April				
14	Elec	1,010,615	5,029,816	4,507,689	10,548,120
15	Common	4,801,751	5,677,598	10,185,169	20,664,517
16	Total	5,812,365	10,707,414	14,692,858	31,212,637
17	May				
18	Elec	997,106	4,971,150	4,440,877	10,409,134
19	Common	4,747,501	5,529,025	10,151,595	20,428,122
20	Total	5,744,607	10,500,175	14,592,473	30,837,256
21	June				
22	Elec	999,875	5,004,312	4,507,398	10,511,585
23	Common	4,780,468	5,579,519	10,375,017	20,735,004
24	Total	5,780,342	10,583,831	14,882,415	31,246,588
25	July				
26	Elec	1,008,769	5,049,071	4,652,745	10,710,586
27	Common	4,863,891	5,647,459	10,605,115	21,116,466
28	Total	5,872,660	10,696,531	15,257,860	31,827,052
29	August				
30	Elec	1,037,613	5,071,669	4,630,332	10,739,614
31	Common	4,938,960	5,738,439	10,870,414	21,547,814
32	Total	5,976,573	10,810,109	15,500,746	32,287,428
33	September				
34	Elec	1,069,337	5,263,510	4,782,221	11,115,067
35	Common	5,059,760	5,847,612	11,191,293	22,098,665
36	Total	6,129,097	11,111,122	15,973,514	33,213,732
37	October				
38	Elec	1,085,325	5,361,808	4,907,096	11,354,230
39	Common	5,124,576	5,980,382	11,589,327	22,694,285
40	Total	6,209,902	11,342,190	16,496,423	34,048,515

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2009

Line No.	Month	AmerenCILCO	AmerenCIPS	AmerenIP	Ameren Illinois Total
	(A)	(J)	(K)	(L)	(M)
41	November				
42	Elec	1,109,880	5,481,647	5,071,628	11,663,155
43	Common	5,208,864	6,140,759	11,983,662	23,333,285
44	Total	6,318,744	11,622,405	17,055,290	34,996,439
45	December				
46	Elec	1,088,073	5,449,046	5,109,845	11,646,964
47	Common	5,229,556	6,219,415	12,216,625	23,665,596
48	Total	\$ 6,317,629	\$ 11,668,461	\$ 17,326,470	\$ 35,312,560

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2010

Line No.	Month (A)	AmerenCILCO (N)	AmerenCIPS (O)	AmerenIP (P)	Ameren Illinois Total (Q)
1	January				
2	Elec	\$ 1,095,746	\$ 5,482,301	\$ 5,166,403	\$ 11,744,451
3	Common	5,298,963	6,293,683	12,414,513	24,007,159
4	Total	6,394,710	11,775,984	17,580,916	35,751,610
5	February				
6	Elec	1,111,774	5,501,392	5,190,428	11,803,594
7	Common	5,357,882	6,346,584	12,556,628	24,261,095
8	Total	6,469,656	11,847,977	17,747,056	36,064,689
9	March				
10	Elec	1,123,202	5,543,306	5,211,954	11,878,461
11	Common	5,403,072	6,314,964	12,681,599	24,399,636
12	Total	6,526,274	11,858,270	17,893,553	36,278,097
13	April				
14	Elec	1,145,874	5,588,282	5,211,634	11,945,791
15	Common	5,320,802	6,257,314	12,632,186	24,210,302
16	Total	6,466,676	11,845,596	17,843,821	36,156,093
17	May				
18	Elec	1,103,731	5,523,045	5,669,452	12,296,228
19	Common	5,255,590	6,149,853	12,437,733	23,843,176
20	Total	6,359,321	11,672,898	18,107,185	36,139,405
21	June				
22	Elec	1,108,670	5,562,571	5,677,155	12,348,396
23	Common	5,314,702	6,185,946	12,556,027	24,056,674
24	Total	6,423,371	11,748,517	18,233,182	36,405,070
25	July				
26	Elec	1,131,535	5,620,939	5,770,144	12,522,617
27	Common	5,410,148	6,268,122	12,764,641	24,442,911
28	Total	6,541,683	11,889,060	18,534,784	36,965,528
29	August				
30	Elec	1,159,875	5,677,830	5,729,691	12,567,396
31	Common	5,481,572	6,281,241	12,869,184	24,631,998
32	Total	6,641,447	11,959,071	18,598,875	37,199,394
33	September				
34	Elec	1,179,297	5,761,098	5,827,406	12,767,802
35	Common	5,526,971	6,331,212	12,989,722	24,847,905
36	Total	6,706,268	12,092,311	18,817,128	37,615,707
37	October				
38	Elec				12,867,822
39	Common				24,837,316
40	Total				37,705,138

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

2010

Line No.	Month (A)	AmerenCILCO (N)	AmerenCIPS (O)	AmerenIP (P)	Ameren Illinois Total (Q)
41	November				
42	Elec				12,980,326
43	Common				25,178,886
44	Total				38,159,212
45	December				
46	Elec				13,054,122
47	Common				25,398,783
48	Total				\$ 38,452,905

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

Line No.	Month	Ameren	Jurisdictional
		Illinois Electric Allocator	Deposits - Ameren Illinois Electric
	(A)	(R)	(S)
1	January		
2	Elec	100.00%	\$ 11,744,451
3	Common	67.65%	16,240,201
4	Total		27,984,652
5	February		
6	Elec	100.00%	11,803,594
7	Common	67.65%	16,411,982
8	Total		28,215,576
9	March		
10	Elec	100.00%	11,878,461
11	Common	67.65%	16,505,701
12	Total		28,384,162
13	April		
14	Elec	100.00%	11,945,791
15	Common	67.65%	16,377,622
16	Total		28,323,413
17	May		
18	Elec	100.00%	12,296,228
19	Common	67.65%	16,129,271
20	Total		28,425,499
21	June		
22	Elec	100.00%	12,348,396
23	Common	67.65%	16,273,697
24	Total		28,622,093
25	July		
26	Elec	100.00%	12,522,617
27	Common	67.65%	16,534,975
28	Total		29,057,592
29	August		
30	Elec	100.00%	12,567,396
31	Common	67.65%	16,662,888
32	Total		29,230,284
33	September		
34	Elec	100.00%	12,767,802
35	Common	67.65%	16,808,943
36	Total		29,576,745
37	October		
38	Elec	100.00%	12,867,822
39	Common	67.65%	16,801,780
40	Total		29,669,602

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13b

Line No.	Month	Ameren	Jurisdictional
		Illinois Electric Allocator	Deposits - Ameren Illinois Electric
	(A)	(R)	(S)
41	November		
42	Elec	100.00%	12,980,326
43	Common	67.65%	17,032,843
44	Total		30,013,169
45	December		
46	Elec	100.00%	13,054,122
47	Common	67.65%	17,181,598
48	Total		\$ 30,235,720

WPB - 13c

Ameren Illinois Electric
Customer Deposits

MFR Schedule WPB-13c

Line No.	Description	AmerenCILCO	AmerenCIPS	AmerenIP	Ameren Illinois Total
	(A)	(B)	(C)	(D)	(E)
1	2007				
2	Electric Sales to Ultimate Customers [1]	\$ 332,860,157	\$ 661,285,235	\$ 960,786,097	\$ 1,954,931,489
3	Gas Sales to Ultimate Customers [2]	329,330,856	227,851,497	535,478,832	1,092,661,185
4	Total Sales to Ultimate Customers	<u>\$ 662,191,013</u>	<u>\$ 889,136,732</u>	<u>\$ 1,496,264,929</u>	<u>\$ 3,047,592,674</u>
5	Electric Sales as a Percent of Total Sales	50.27%	74.37%	64.21%	64.15%
6	2008				
7	Electric Sales to Ultimate Customers [1]	\$ 404,888,703	\$ 673,639,548	\$ 1,028,451,723	\$ 2,106,979,974
8	Gas Sales to Ultimate Customers [2]	382,169,774	258,900,452	620,175,086	1,261,245,312
9	Total Sales to Ultimate Customers	<u>\$ 787,058,477</u>	<u>\$ 932,540,000</u>	<u>\$ 1,648,626,809</u>	<u>\$ 3,368,225,286</u>
10	Electric Sales as a Percent of Total Sales	51.44%	72.24%	62.38%	62.55%
11	2009				
12	Electric Sales to Ultimate Customers [1]	\$ 302,974,954	\$ 614,912,635	\$ 988,622,638	\$ 1,906,510,227
13	Gas Sales to Ultimate Customers [2]	275,335,988	223,650,733	505,009,614	1,003,996,335
14	Total Sales to Ultimate Customers	<u>\$ 578,310,942</u>	<u>\$ 838,563,368</u>	<u>\$ 1,493,632,252</u>	<u>\$ 2,910,506,562</u>
15	Electric Sales as a Percent of Total Sales	52.39%	73.33%	66.19%	65.50%
16	2010				
17	Electric Sales to Ultimate Customers [1]				\$ 1,982,905,340
18	Gas Sales to Ultimate Customers [2]				948,334,457
19	Total Sales to Ultimate Customers				<u>\$ 2,931,239,797</u>
20	Electric Sales as a Percent of Total Sales				67.65%

NOTES

[1] ICC Form 21, page 8 line 9

[2] ICC Form 21, page 11 line 12+line 19-line 29

Ameren Illinois Electric
Cash Working Capital
 As of December 31, 2010
 (\$000s)

Line No.	Description (A)	Test Year Adjusted Revenues and Expenses (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D) (Col E/365)	Cash Working Capital Requirement (E) Col. C x Col. D
REVENUES					
1	Revenues	\$ 843,318	49.75	13.63%	\$ 114,945
2	Plus Energy Assistance Charges	16,793	34.54	9.46%	1,589
3	Plus Municipal Utility Tax	46	34.54	9.46%	4
4	Plus Interest Expense	75,599	49.75	13.63%	10,304
5	(Less) Uncollectibles	(5,473)	49.75	13.63%	(746)
6	(Less) Depreciation and Amortization	(171,208)	49.75	13.63%	(23,336)
7	(Less) Return on Equity and Debt	(197,917)	49.75	13.63%	(26,976)
8	TOTAL - REVENUES	<u>\$ 561,157</u>			<u>75,785</u>
EXPENSES					
9	Employee Benefits	\$ 31,317	(12.69)	-3.48%	(1,089)
10	FICA	10,391	(13.13)	-3.60%	(374)
11	Payroll	127,599	(11.39)	-3.12%	(3,983)
12	Other Operations and Maintenance (less uncollectibles)	177,304	(48.87)	-13.39%	(23,740)
13	Federal Unemployment Tax	96	(76.38)	-20.92%	(20)
14	State Unemployment Tax	85	(76.38)	-20.92%	(18)
15	St. Louis Payroll Expense Tax	10	(83.51)	-22.88%	(2)
16	Federal Excise Tax	3	(30.21)	-8.28%	(0)
17	Electric Distribution Tax	35,755	(30.13)	-8.25%	(2,951)
18	Energy Assistance Charges	16,793	(38.54)	-10.56%	(1,773)
19	Municipal Utility Tax	46	(48.54)	-13.30%	(6)
20	Gross Receipts Tax	106	(45.63)	-12.50%	(13)
21	Corporation Franchise Tax	3,234	(161.97)	-44.37%	(1,435)
22	Miscellaneous	0	(197.64)	-54.15%	(0)
23	Property/Real Estate Taxes	4,201	(375.08)	-102.76%	(4,317)
24	Interest Expense	71,657	(91.25)	-25.00%	(17,914)
25	Bank Facility Costs	3,942	156.59	42.90%	1,691
26	Income Taxes (Including Investment Tax Credit Adjustment)	78,617	(37.88)	-10.38%	(8,158)
27	TOTAL EXPENSES	<u>\$ 561,157</u>			<u>(64,103)</u>
28	CASH WORKING CAPITAL REQUIREMENT				<u>\$ 11,682</u>

Ameren Illinois Electric
Accumulated Deferred Income Taxes
 As of December 31,
 (\$000s)

Line No.	Description (A)	Account (B)	State Balance at 12/31/2009 (C)	State Balance at 12/31/2010 (D)	Federal Balance at 12/31/2009 (E)	Federal Balance at 12/31/2010 (F)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)
1	Active VEBA - Federal	1-ZA-190-611	\$ -	\$ -	\$ (380)	\$ (454)	\$ (380)	\$ (454)
2	Active VEBA - State	1-ZA-190-612	(86)	(102)	-	-	(86)	(102)
3	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	1,040	1,081	-	-	1,040	1,081
4	IL Credit Valuation Allowance	1-ZA-190-CVA	-	(488)	-	-	-	(488)
5	Federal Net Operating Loss	1-ZA-190-FOL	-	-	-	11,815	-	11,815
6	Federal Effect of Illinois NOL	1-ZA-190-NLF	-	-	(343)	(919)	(343)	(919)
7	State Effect of Illinois NOL	1-ZA-190-NOL	979	2,626	-	-	979	2,626
8	Unamortized Investment Tax Credit	1-ZA-190-100	-	-	4,242	3,423	4,242	3,423
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	-	-	6,214	5,759	6,214	5,759
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	1,400	1,298	-	-	1,400	1,298
11	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	-	-	168	206	168	206
12	ADIT Legal Expenses Accrued - State	1-ZA-190-612	38	46	-	-	38	46
13	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	-	-	1,902	1,375	1,902	1,375
14	ADIT Uncollectible Accounts - State	1-ZA-190-612	429	309	-	-	429	309
15	ARO Asset - Federal	1-ZA-190-611	-	-	531	(768)	531	(768)
16	ARO Asset - State	1-ZA-190-612	120	(173)	-	-	120	(173)
17	Inventory Reserve - Federal	1-ZA-190-611	-	-	468	516	468	516
18	Inventory Reserve - State	1-ZA-190-612	105	116	-	-	105	116
19	Deferred Compensation	1-ZA-190-611	-	-	2,589	2,387	2,589	2,387
20	Deferred Compensation	1-ZA-190-612	583	537	-	-	583	537
21	Employee Bonus Accrual - Federal	1-ZA-190-611	-	-	-	2,272	-	2,272
22	Employee Bonus Accrual - State	1-ZA-190-612	-	511	-	-	-	511
23	Employee Bonus Payment - Federal	1-ZA-190-611	-	-	-	(2,649)	-	(2,649)
24	Employee Bonus Payment - State	1-ZA-190-612	-	(596)	-	-	-	(596)
25	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	-	-	-	658	-	658
26	Employee Bonus 481a Adjustment - State	1-ZA-190-612	-	148	-	-	-	148
27	Medical Expenses Incurred Not Reported - Federal	1-ZA-190-611	-	-	(221)	-	(221)	-
28	Medical Expenses Incurred Not Reported - State	1-ZA-190-612	(50)	-	-	-	(50)	-
29	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	-	-	(717)	(1,253)	(717)	(1,253)
30	Over/Under Accrual State Income Tax - State	1-ZA-190-612	(162)	(282)	-	-	(162)	(282)
31	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	-	-	(24)	(26)	(24)	(26)
32	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	(5)	(6)	-	-	(5)	(6)
33	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	-	-	(581)	327	(581)	327
34	Over/Under Accrual Property Tax - State	1-ZA-190-612	(131)	74	-	-	(131)	74
35	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	-	-	(634)	(1,045)	(634)	(1,045)
36	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	(143)	(235)	-	-	(143)	(235)
37	Payroll Tax Adjustment - Federal	1-ZA-190-611	-	-	(131)	-	(131)	-
38	Payroll Tax Adjustment - State	1-ZA-190-612	(29)	-	-	-	(29)	-
39	Severance - Federal	1-ZA-190-611	-	-	25	(6,135)	25	(6,135)
			580					

Ameren Illinois Electric
Accumulated Deferred Income Taxes
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Line No.	Description (A)	Account (B)	State Balance at 12/31/2009 (C)	State Balance at 12/31/2010 (D)	Federal Balance at 12/31/2009 (E)	Federal Balance at 12/31/2010 (F)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)
40	Severance - State	1-ZA-190-612	6	(1,380)	-	-	6	(1,380)
41	Severance Rate Case Settlement - Federal	1-ZA-190-611	-	-	-	(400)	-	(400)
42	Severance Rate Case Settlement - State	1-ZA-190-612	-	(90)	-	-	-	(90)
43	Vacation Pay adjustment - Federal	1-ZA-190-611	-	-	2,194	4,286	2,194	4,286
44	Vacation Pay adjustment - State	1-ZA-190-612	494	964	-	-	494	964
45	ARO Asset - Federal	1-ZA-190-TX1	-	-	(532)	-	(532)	-
46	ARO Asset - State	1-ZA-190-TX2	(120)	-	-	-	(120)	-
47	Book/Tax Loss Reaquired Debt - Federal	1-ZA-190-TX1	-	-	(1,531)	-	(1,531)	-
48	Book/Tax Loss Reaquired Debt - State	1-ZA-190-TX2	(345)	-	-	-	(345)	-
49	Medical Expenses Incurred Not Reported - Federal	1-ZA-190-TX1	-	-	(767)	-	(767)	-
50	Medical Expenses Incurred Not Reported - State	1-ZA-190-TX2	(173)	-	-	-	(173)	-
51	Electric Rate Case Expense - Federal	1-ZA-190-TX1	-	-	(478)	-	(478)	-
52	Electric Rate Case Expense - State	1-ZA-190-TX2	(108)	-	-	-	(108)	-
53	Payroll Tax Adjustment - Federal	1-ZA-190-TX1	-	-	(27)	-	(27)	-
54	Payroll Tax Adjustment - State	1-ZA-190-TX2	(6)	-	-	-	(6)	-
55	Prepayments - Federal	1-ZA-190-TX1	-	-	(87)	-	(87)	-
56	Prepayments - State	1-ZA-190-TX2	(20)	-	-	-	(20)	-
57	Severance - Federal	1-ZA-190-TX1	-	-	(6,126)	-	(6,126)	-
58	Severance - State	1-ZA-190-TX2	(1,380)	-	-	-	(1,380)	-
59	Total 190 Electric		<u>2,436</u>	<u>4,359</u>	<u>5,753</u>	<u>19,374</u>	<u>8,189</u>	<u>23,732</u>
60	ADIT FIN 48 - Federal	1-ZA-282-F48	-	-	207	35,701	207	35,701
61	ADIT FIN 48 - State	1-ZA-282-F48	(3)	7,994	-	-	(3)	7,994
62	ADIT Property Related - Federal	1-ZA-282-111	-	-	(310,495)	(468,997)	(310,495)	(468,997)
63	ADIT Property Related - State	1-ZA-282-112	(57,796)	(88,869)	-	-	(57,796)	(88,869)
64	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	-	-	(2,622)	(3,417)	(2,622)	(3,417)
65	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	(591)	(769)	-	-	(591)	(769)
66	ADIT Mixed Service Costs - Federal	1-ZA-282-125	-	-	-	5,221	-	5,221
67	ADIT Mixed Service Costs - State	1-ZA-282-126	-	1,174	-	-	-	1,174
68	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	-	-	-	(5,205)	-	(5,205)
69	ADIT Book Capitalized Repairs - State	1-ZA-282-146	-	(1,171)	-	-	-	(1,171)
70	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	-	-	2,391	2,313	2,391	2,313
71	ADIT Temporary Differences CWIP - State	1-ZA-282-148	539	521	-	-	539	521
72	Total 282 Electric		<u>(57,851)</u>	<u>(81,121)</u>	<u>(310,520)</u>	<u>(434,384)</u>	<u>(368,371)</u>	<u>(515,504)</u>
73	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	-	-	(2,449)	(3,791)	(2,449)	(3,791)
74	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	(552)	(853)	-	-	(552)	(853)

Ameren Illinois Electric
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Line No.	Description (A)	Account (B)	State Balance at 12/31/2009 (C)	State Balance at 12/31/2010 (D)	Federal Balance at 12/31/2009 (E)	Federal Balance at 12/31/2010 (F)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)
75	Electric Rate Case Expense - Federal	1-ZA-283-651	-	-	(778)	(907)	(778)	(907)
76	Electric Rate Case Expense - State	1-ZA-283-652	(175)	(204)	-	-	(175)	(204)
77	Payroll Tax - Federal	1-ZA-283-651	-	-	(172)	(417)	(172)	(417)
78	Payroll Tax - State	1-ZA-283-652	(39)	(94)	-	-	(39)	(94)
79	Prepayments - Federal	1-ZA-283-651	-	-	(21)	(823)	(21)	(823)
80	Prepayments - State	1-ZA-283-652	(5)	(185)	-	-	(5)	(185)
81	Rabbi Trust - Federal	1-ZA-283-651	-	-	302	306	302	306
82	Rabbi Trust - State	1-ZA-283-652	68	69	-	-	68	69
83	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	-	-	-	29	-	29
84	Renewable Energy Compliance Cost - State	1-ZA-283-652	-	6	-	-	-	6
85	Total 283 Electric		<u>(703)</u>	<u>(1,261)</u>	<u>(3,118)</u>	<u>(5,602)</u>	<u>(3,821)</u>	<u>(6,863)</u>
86	Total Deferred		<u>\$ (56,117)</u>	<u>\$ (78,023)</u>	<u>\$ (307,885)</u>	<u>\$ (420,612)</u>	<u>\$ (364,002)</u>	<u>\$ (498,635)</u>
87	Total Account 190 Deferred		2,436	4,359	5,753	19,374	8,189	23,732
88	Total Account 282 Deferred		(57,851)	(81,121)	(310,520)	(434,384)	(368,371)	(515,504)
89	Total Account 283 Deferred		(703)	(1,261)	(3,118)	(5,602)	(3,821)	(6,863)
90	Total		<u>\$ (56,117)</u>	<u>\$ (78,023)</u>	<u>\$ (307,885)</u>	<u>\$ (420,612)</u>	<u>\$ (364,002)</u>	<u>\$ (498,635)</u>

WPB-9b, Col. (J)

WPB-9a, Col. (J)

WPB-9b, Col. (I)

WPB-9a, Col. (I)

Ameren Illinois Electric
Accumulated Deferred Income Taxes
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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
1			Labor		93.41%	93.41%
2			Plant		82.89%	82.89%
3			Revenue		41.89%	41.89%
4	Active VEBA - Federal	1-ZA-190-611	Labor	(486,499)	(454,457)	
5	Active VEBA - State	1-ZA-190-612	Labor	(109,461)		(102,252)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	1,304,155		1,080,959
7	IL Credit Valuation Allowance	1-ZA-190-CVA	Plant	(588,372)		(487,677)
8	Federal Net Operating Loss	1-ZA-190-FOL	Plant	14,254,309	11,814,795	
9	Federal Effect of Illinois NOL	1-ZA-190-NLF	Plant	(1,108,878)	(919,102)	
10	State Effect of Illinois NOL	1-ZA-190-NOL	Plant	3,168,224		2,626,007
11	Unamortized Investment Tax Credit	1-ZA-190-100	Plant	4,129,864	3,423,070	
12	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	6,947,720	5,758,672	
13	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,565,553		1,297,621
14	ADIT Federal	1-ZA-190-611	Other	(168,758)	-	
15	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Labor	220,000	205,510	
16	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Labor	49,499		46,239
17	ADIT State	1-ZA-190-612	Other	(37,046)		-
18	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	3,282,374	1,375,092	
19	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	738,522		309,391
20	ARO Asset - Federal	1-ZA-190-611	Plant	(926,728)	(768,126)	
21	ARO Asset - State	1-ZA-190-612	Plant	(208,510)		(172,825)
22	Inventory Reserve - Federal	1-ZA-190-611	Plant	622,259	515,764	
23	Inventory Reserve - State	1-ZA-190-612	Plant	140,006		116,045
24	Charitable Contributions - Rate Case - Federal	1-ZA-190-611	Other	-	-	
25	Charitable Contributions - Rate Case - State	1-ZA-190-612	Other	-		-
26	Deferred Compensation	1-ZA-190-611	Labor	2,554,940	2,386,668	
27	Deferred Compensation	1-ZA-190-612	Labor	574,852		536,991
28	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	2,431,919	2,271,749	
29	Employee Bonus Accrual - State	1-ZA-190-612	Labor	547,172		511,134
30	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	(2,835,830)	(2,649,058)	
31	Employee Bonus Payment - State	1-ZA-190-612	Labor	(638,051)		(596,028)
32	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	704,737	658,322	
33	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	158,563		148,120
34	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	54,999,515	-	
35	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	12,374,679		-
36	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	(1,081,250)	-	
37	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	(243,475)		-
38	Increase/decrease I & D - Federal	1-ZA-190-611	Other	8,592,850	-	
39	Increase/decrease I & D - State	1-ZA-190-612	Other	1,933,358		-
40	Medical Expenses Incurred Not Reported - Federal	1-ZA-190-611	Labor	-	-	
41	Medical Expenses Incurred Not Reported - State	1-ZA-190-612	Labor	-		-
42	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	(1,511,305)	(1,252,657)	
43	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	(340,038)		(281,843)
44	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	(62,356)	(26,123)	
45	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	(14,030)		(5,878)
46	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	394,676	327,130	
47	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	88,800		73,603
48	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	Plant	(1,260,226)	(1,044,548)	
49	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	Plant	(283,546)		(235,019)
50	Payroll Tax Adjustment - Federal	1-ZA-190-611	Labor	-	-	
51	Payroll Tax Adjustment - State	1-ZA-190-612	Labor	-		-
52	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	25,518,609	-	
53	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	5,741,589		-
54	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	11,478,321	-	
55	Regulatory Asset Amortization - State	1-ZA-190-612	Other	2,582,578		-
56	Severance - Federal	1-ZA-190-611	Labor	(6,567,517)	(6,134,970)	
57	Severance - State	1-ZA-190-612	Labor	(1,477,666)		(1,380,345)

Ameren Illinois Electric
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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
58	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	(399,725)	(399,725)	
59	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	(89,937)		(89,937)
60	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Other	163,243	-	
61	Tax Reserve Interest - Current - State	1-ZA-190-612	Other	36,729		-
62	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Other	(1,034,894)	-	
63	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Other	(232,847)		-
64	Vacation Pay adjustment - Federal	1-ZA-190-611	Labor	4,587,925	4,285,757	
65	Vacation Pay adjustment - State	1-ZA-190-612	Labor	1,032,265		964,278
66	ARO Asset - Federal	1-ZA-190-TX1	Plant	-	-	-
67	ARO Asset - State	1-ZA-190-TX2	Plant	-	-	-
68	Book/Tax Loss Reaquired Debt - Federal	1-ZA-190-TX1	Plant	-	-	-
69	Book/Tax Loss Reaquired Debt - State	1-ZA-190-TX2	Plant	-	-	-
70	FAS 158 Reversal - Federal	1-ZA-190-TX1	Other	-	-	-
71	FAS 158 Reversal - State	1-ZA-190-TX2	Other	-	-	-
72	FAS 133 Transactions - Federal	1-ZA-190-TX1	Other	-	-	-
73	FAS 133 Transactions - State	1-ZA-190-TX2	Other	-	-	-
74	Medical Expenses Incurred Not Reported - Federal	1-ZA-190-TX1	Labor	-	-	-
75	Medical Expenses Incurred Not Reported - State	1-ZA-190-TX2	Labor	-	-	-
76	Electric Rate Case Expense - Federal	1-ZA-190-TX1	Distribution	-	-	-
77	Electric Rate Case Expense - State	1-ZA-190-TX2	Distribution	-	-	-
78	Illinois Bad Debt Tracker - Federal	1-ZA-190-TX1	Other	-	-	-
79	Illinois Bad Debt Tracker - State	1-ZA-190-TX2	Other	-	-	-
80	Payroll Tax Adjustment - Federal	1-ZA-190-TX1	Labor	-	-	-
81	Payroll Tax Adjustment - State	1-ZA-190-TX2	Labor	-	-	-
82	Prepayments - Federal	1-ZA-190-TX1	Plant	-	-	-
83	Prepayments - State	1-ZA-190-TX2	Plant	-	-	-
84	Purchase Accounting - Federal	1-ZA-190-TX1	Other	-	-	-
85	Purchase Accounting - State	1-ZA-190-TX2	Other	-	-	-
86	Regulatory Asset Amortization - Federal	1-ZA-190-TX1	Other	-	-	-
87	Regulatory Asset Amortization - State	1-ZA-190-TX2	Other	-	-	-
88	Severance - Federal	1-ZA-190-TX1	Labor	-	-	-
89	Severance - State	1-ZA-190-TX2	Labor	-	-	-
90	ADIT Federal	1-ZA-190-TX1	Other	-	-	-
91	ADIT State	1-ZA-190-TX2	Other	-	-	-
92	ADIT Federal - Purchase Accounting	1-YP-190-611	Other	(565,846)	-	-
93	ADIT State - Purchase Accounting	1-YP-190-612	Other	(127,313)	-	-
94	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-YP-190-TXP	Other	(43,482,333)	-	-
95	ADIT Federal - Purchase Accounting	1-YP-190-TX1	Other	-	-	-
96	ADIT State - Purchase Accounting	1-YP-190-TX2	Other	-	-	-
97	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-XP-190-TXP	Other	(29,072,919)	-	-
98	ADIT Federal - Purchase Accounting	1-XP-190-61A	Other	(188,771)	-	-
99	ADIT State - Purchase Accounting	1-XP-190-61B	Other	(42,755)	-	-
100	ADIT Federal - Purchase Accounting	1-XP-190-611	Other	23,915,352	-	-
101	ADIT State - Purchase Accounting	1-XP-190-612	Other	5,388,579	-	-
102	Total Account 190 Electric			107,036,854	19,373,764	4,358,585

Ameren Illinois Electric
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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
103	ADIT Federal	2-ZA-190-611	Other	(6,387,807)		
104	ADIT State	2-ZA-190-612	Other	(1,437,449)		
105	Unamortized Investment Tax Credit	2-ZA-190-100	Gas	1,215,163		
106	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,505,253		
107	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	339,199		
108	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(45,830)		
109	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(10,312)		
110	Increase/decrease I & D	2-ZA-190-611	Gas	2,999,805		
111	Increase/decrease I & D	2-ZA-190-612	Gas	674,944		
112	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	1,138,872		
113	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	256,241		
114	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	316,375		
115	Vacation Pay adjustment - State	2-ZA-190-612	Gas	71,183		
116	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	8,849,154		
117	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	1,991,026		
118	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	(392,444)		
119	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	(88,353)		
120	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	1,265,093		
121	Employee Bonus Accrual - State	2-ZA-190-612	Gas	284,642		
122	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	(1,441,525)		
123	Employee Bonus Payment - State	2-ZA-190-612	Gas	(324,337)		
124	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	349,143		
125	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	78,556		
126	Gas Storage Fields - Federal	2-ZA-190-611	Gas	16,126,046		
127	Gas Storage Fields - State	2-ZA-190-612	Gas	3,628,298		
128	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	388,805		
129	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	87,480		
130	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	157,067		
131	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	35,339		
132	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611	Gas	2,695,363		
133	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612	Gas	606,446		
134	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	(285,407)		
135	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	(64,215)		
136	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	5,237,534		
137	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	1,178,425		
138	Gas Storage Fields - Federal	2-ZA-190-TX1	Gas	-		
139	Gas Storage Fields - State	2-ZA-190-TX2	Gas	-		
140	Gas Rate Case Expense - Federal	2-ZA-190-TX1	Gas	-		
141	Gas Rate Case Expense - State	2-ZA-190-TX2	Gas	-		
142	Illinois Bad Debt Tracker - Federal	2-ZA-190-TX1	Other	-		
143	Illinois Bad Debt Tracker - State	2-ZA-190-TX2	Other	-		
144	Manufactured Gas Cleanup - Federal	2-ZA-190-TX1	Other	-		
145	Manufactured Gas Cleanup - State	2-ZA-190-TX2	Other	-		
146	Prepayments - Federal	2-ZA-190-TX1	Gas	-		
147	Prepayments - State	2-ZA-190-TX2	Gas	-		
148	ADIT Federal	2-ZA-190-TX1	Other	-		
149	ADIT State	2-ZA-190-612	Other	-		
150	Total Account 190 Gas	2-ZA-190-TX2		40,997,773	-	-
151	Total Account 190			148,034,627	19,373,764	4,358,585

Ameren Illinois Electric
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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
152	ADIT FIN 48 - Federal	1-ZA-282-F48	Plant	43,072,751	35,701,186	
153	ADIT FIN 48 - State	1-ZA-282-F48	Plant	9,644,802		7,994,169
154	ADIT Property Related - Federal	1-ZA-282-111	Plant	(565,835,209)	(468,996,927)	
155	ADIT Property Related - State	1-ZA-282-112	Plant	(107,219,192)		(88,869,464)
156	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(4,123,104)	(3,417,467)	
157	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(927,930)		(769,122)
158	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	(619,813)	-	
159	ADIT Mixed Service Costs - Federal	1-ZA-282-125	Plant	6,299,505	5,221,394	
160	ADIT Mixed Service Costs - State	1-ZA-282-126	Plant	1,415,904		1,173,583
161	ADIT Adjustment to FAS 109 Regulatory Liability	1-ZA-282-130	Other	(1,567,406)		-
162	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	(6,279,784)	(5,205,048)	
163	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	(1,412,926)		(1,171,115)
164	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	2,790,640	2,313,044	
165	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	628,951		521,311
166	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(1,544,350)	-	
167	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323	Other	-	-	-
168	ADIT Regulatory Liability Gross Up	1-ZA-282-332	Other	-	-	-
169	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333	Other	-	-	-
170	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	(242,155)	-	-
171	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	(54,499)	-	-
172	ADIT Property Related - Federal	1-ZA-282-7D1	Other	233,246	-	-
173	ADIT Property Related - State	1-ZA-282-7D2	Other	51,031	-	-
174	Total Account 282 Electric			(625,689,538)	(434,383,819)	(81,120,637)
175	ADIT Property Related - Federal	2-ZA-282-111	Gas	(108,409,471)		
176	ADIT Property Related - State	2-ZA-282-112	Gas	(18,343,215)		
177	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(1,953,675)		
178	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(439,615)		
179	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	1,655,484		
180	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	372,474		
181	Total Account 282 Gas			(127,118,018)	-	-
182	Total 282			(752,807,556)	(434,383,819)	(81,120,637)

Ameren Illinois Electric
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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
183	FAS 133 Transactions - Federal	1-ZA-283-215	Other	151,012	-	-
184	FAS 133 Transactions - State	1-ZA-283-216	Other	33,978	-	-
185	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(65,526,926)	-	-
186	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(14,765,085)	-	-
187	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(4,573,557)	(3,790,828)	-
188	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	Plant	(1,029,033)	-	(852,922)
189	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	(906,713)	(906,713)	-
190	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	(204,007)	-	(204,007)
191	Environmental Remediation - Federal	1-ZA-283-651	Other	-	-	-
192	Environmental Remediation - State	1-ZA-283-652	Other	-	-	-
193	Illinois Bad Debt Tracker - Federal	1-ZA-283-651	Other	74,504	-	-
194	Illinois Bad Debt Tracker - State	1-ZA-283-652	Other	16,763	-	-
195	Payroll Tax - Federal	1-ZA-283-651	Labor	(446,575)	(417,163)	-
196	Payroll Tax - State	1-ZA-283-652	Labor	(100,478)	-	(93,860)
197	Prepayments - Federal	1-ZA-283-651	Plant	(992,482)	(822,626)	-
198	Prepayments - State	1-ZA-283-652	Plant	(223,305)	-	(185,088)
199	Rabbi Trust - Federal	1-ZA-283-651	Labor	327,954	306,354	-
200	Rabbi Trust - State	1-ZA-283-652	Labor	73,788	-	68,928
201	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	Plant	34,573	28,656	-
202	Renewable Energy Compliance Cost - State	1-ZA-283-652	Plant	7,779	-	6,448
203	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	Other	(30,995)	-	-
204	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Other	(6,974)	-	-
205	Non-property deferred - Federal	1-ZA-283-651	Other	1,746,575	-	-
206	Non-property deferred - State	1-ZA-283-652	Other	392,082	-	-
207	Non-property deferred - Federal	1-ZA-283-6D1	Other	2,234,978	-	-
208	Non-property deferred - State	1-ZA-283-6D2	Other	(3,094,222)	-	-
209	Non-property deferred - Federal - Purchase Accounting	1-YP-283-651	Other	88,179	-	-
210	Non-property deferred - State - Purchase Accounting	1-YP-283-652	Other	19,840	-	-
211	Non-property deferred - Federal - Purchase Accounting	1-XP-283-651	Other	2,810,102	-	-
212	Non-property deferred - State - Purchase Accounting	1-XP-283-652	Other	633,153	-	-
213	Total Account 283 Electric			(83,255,092)	(5,602,320)	(1,260,502)
214	FAS 133 Transactions - Federal	2-ZA-283-215	Other	(244,523)	-	-
215	FAS 133 Transactions - State	2-ZA-283-216	Other	(55,018)	-	-
216	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	(829,136)	-	-
217	Gas Rate Case Expense - State	2-ZA-283-652	Gas	(186,552)	-	-
218	Gas Storage Fields - Federal	2-ZA-283-651	Gas	-	-	-
219	Gas Storage Fields - State	2-ZA-283-652	Gas	-	-	-
220	Illinois Bad Debt Tracker - Federal	2-ZA-283-651	Gas	(621,942)	-	-
221	Illinois Bad Debt Tracker - State	2-ZA-283-652	Gas	(139,935)	-	-
222	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651	Gas	4,355,823	-	-
223	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	Gas	980,043	-	-
224	Medical Expenses Incurred Not Reported - Federal	2-ZA-283-651	Gas	-	-	-
225	Medical Expenses Incurred Not Reported - State	2-ZA-283-652	Gas	-	-	-
226	Prepayments - Federal	2-ZA-283-651	Gas	(1,615,785)	-	-
227	Prepayments - State	2-ZA-283-652	Gas	(363,546)	-	-
228	Non-property deferred - Federal	2-ZA-283-651	Other	4,619,723	-	-
229	Non-property deferred - State	2-ZA-283-652	Other	1,041,098	-	-
230	Total Account 283 Gas			6,940,250	-	-
231	Total 283			(76,314,842)	(5,602,320)	(1,260,502)
232	Total Deferred			(681,087,771)	(420,612,375)	(78,022,554)

To Sch B - 9, Col. (F) To Sch B - 9, Col. (D)

Ameren Illinois Electric
Accumulated Deferred Income Taxes
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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2009 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
1			Labor		93.41%	93.41%
2			Plant		82.89%	82.89%
3			Revenue		41.89%	41.89%
4	Active VEBA - Federal	1-ZA-190-611	Labor	(406,955)	(380,152)	
5	Active VEBA - State	1-ZA-190-612	Labor	(91,690)		(85,651)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	1,254,364		1,039,689
7	IL Credit Valuation Allowance	1-ZA-190-CVA	Plant	-		-
8	Federal Net Operating Loss	1-ZA-190-FOL	Plant	-	-	
9	Federal Effect of Illinois NOL	1-ZA-190-NLF	Plant	(413,443)	(342,685)	
10	State Effect of Illinois NOL	1-ZA-190-NOL	Plant	1,181,267		979,102
11	Unamortized Investment Tax Credit	1-ZA-190-100	Plant	5,117,684	4,241,832	
12	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	7,496,783	6,213,767	
13	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,689,090		1,400,015
14	ADIT Federal	1-ZA-190-611	Other	(381,725)	-	
15	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Labor	179,636	167,805	
16	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Labor	40,472		37,806
17	ADIT State	1-ZA-190-612	Other	(86,007)	-	
18	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	4,539,918	1,901,918	
19	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	1,022,885		428,519
20	ARO Asset - Federal	1-ZA-190-611	Plant	640,403	530,803	
21	ARO Asset - State	1-ZA-190-612	Plant	144,289		119,595
22	Inventory Reserve - Federal	1-ZA-190-611	Plant	564,070	467,534	
23	Inventory Reserve - State	1-ZA-190-612	Plant	127,090		105,340
24	Charitable Contributions - Rate Case - Federal	1-ZA-190-611	Other	3,321,000	-	
25	Charitable Contributions - Rate Case - State	1-ZA-190-612	Other	748,250		-
26	Deferred Compensation	1-ZA-190-611	Labor	2,771,927	2,589,364	
27	Deferred Compensation	1-ZA-190-612	Labor	624,539		583,406
28	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	-	-	
29	Employee Bonus Accrual - State	1-ZA-190-612	Labor	-		-
30	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	-	-	
31	Employee Bonus Payment - State	1-ZA-190-612	Labor	-		-
32	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	-	-	
33	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	-		-
34	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	50,460,802	-	
35	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	11,369,256		-
36	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	-	-	
37	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	-		-
38	Increase/decrease I & D - Federal	1-ZA-190-611	Other	7,543,338	-	
39	Increase/decrease I & D - State	1-ZA-190-612	Other	1,699,579		-
40	Medical Expenses Incurred Not Reported - Federal	1-ZA-190-611	Labor	(236,757)	(221,164)	
41	Medical Expenses Incurred Not Reported - State	1-ZA-190-612	Labor	(53,343)		(49,830)
42	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	(865,257)	(717,175)	
43	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	(194,949)		(161,585)
44	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	(57,793)	(24,211)	
45	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	(13,021)		(5,455)
46	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	(700,987)	(581,019)	
47	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	(157,938)		(130,908)
48	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	Plant	(764,913)	(634,004)	
49	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	Plant	(172,342)		(142,847)
50	Payroll Tax Adjustment - Federal	1-ZA-190-611	Labor	(139,739)	(130,536)	

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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2009 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
51	Payroll Tax Adjustment - State	1-ZA-190-612	Labor	(31,484)		(29,410)
52	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	23,176,287	-	
53	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	5,221,819		-
54	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	-	-	
55	Regulatory Asset Amortization - State	1-ZA-190-612	Other	-		-
56	Severance - Federal	1-ZA-190-611	Labor	27,054	25,272	
57	Severance - State	1-ZA-190-612	Labor	6,095		5,694
58	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	-	-	
59	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	-		-
60	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Other	221,776	-	
61	Tax Reserve Interest - Current - State	1-ZA-190-612	Other	49,970		-
62	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Other	33,871	-	
63	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Other	7,632		-
64	Vacation Pay adjustment - Federal	1-ZA-190-611	Labor	2,348,577	2,193,896	
65	Vacation Pay adjustment - State	1-ZA-190-612	Labor	529,156		494,305
66	ARO Asset - Federal	1-ZA-190-TX1	Plant	(641,602)	(531,797)	
67	ARO Asset - State	1-ZA-190-TX2	Plant	(144,558)		(119,818)
68	Book/Tax Loss Reaquired Debt - Federal	1-ZA-190-TX1	Plant	(1,846,775)	(1,530,714)	
69	Book/Tax Loss Reaquired Debt - State	1-ZA-190-TX2	Plant	(416,094)		(344,883)
70	FAS 158 Reversal - Federal	1-ZA-190-TX1	Other	13,516,682	-	
71	FAS 158 Reversal - State	1-ZA-190-TX2	Other	3,045,425		-
72	FAS 133 Transactions - Federal	1-ZA-190-TX1	Other	50,667	-	
73	FAS 133 Transactions - State	1-ZA-190-TX2	Other	11,416		-
74	Medical Expenses Incurred Not Reported - Federal	1-ZA-190-TX1	Labor	(821,530)	(767,423)	
75	Medical Expenses Incurred Not Reported - State	1-ZA-190-TX2	Labor	(185,098)		(172,907)
76	Electric Rate Case Expense - Federal	1-ZA-190-TX1	Distribution	(477,787)	(477,787)	
77	Electric Rate Case Expense - State	1-ZA-190-TX2	Distribution	(107,649)		(107,649)
78	Illinois Bad Debt Tracker - Federal	1-ZA-190-TX1	Other	(2,690,172)	-	
79	Illinois Bad Debt Tracker - State	1-ZA-190-TX2	Other	(606,119)		-
80	Payroll Tax Adjustment - Federal	1-ZA-190-TX1	Labor	(28,602)	(26,718)	
81	Payroll Tax Adjustment - State	1-ZA-190-TX2	Labor	(6,444)		(6,020)
82	Prepayments - Federal	1-ZA-190-TX1	Plant	(105,389)	(87,352)	
83	Prepayments - State	1-ZA-190-TX2	Plant	(23,745)		(19,681)
84	Purchase Accounting - Federal	1-ZA-190-TX1	Other	4,692,879	-	
85	Purchase Accounting - State	1-ZA-190-TX2	Other	1,057,346		-
86	Regulatory Asset Amortization - Federal	1-ZA-190-TX1	Other	6,447,600	-	
87	Regulatory Asset Amortization - State	1-ZA-190-TX2	Other	1,452,700		-
88	Severance - Federal	1-ZA-190-TX1	Labor	(6,558,407)	(6,126,460)	
89	Severance - State	1-ZA-190-TX2	Labor	(1,477,666)		(1,380,345)
90	ADIT Federal	1-ZA-190-TX1	Other	5,359,889		
91	ADIT State	1-ZA-190-TX2	Other	1,249,629		
92	ADIT Federal - Purchase Accounting	1-YP-190-611	Other	3,086,791	-	
93	ADIT State - Purchase Accounting	1-YP-190-612	Other	695,481		-
94	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-YP-190-TXP	Other	(69,859,713)		
95	ADIT Federal - Purchase Accounting	1-YP-190-TX1	Other	7,021,933		
96	ADIT State - Purchase Accounting	1-YP-190-TX2	Other	1,585,168		
97	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-XP-190-TXP	Other	-	-	
98	ADIT Federal - Purchase Accounting	1-XP-190-61A	Other	-	-	
99	ADIT State - Purchase Accounting	1-XP-190-61B	Other	-		-
100	ADIT Federal - Purchase Accounting	1-XP-190-611	Other	-	-	
101	ADIT State - Purchase Accounting	1-XP-190-612	Other	-		-
102	Total Account 190 Electric			92,666,792	5,752,993	2,436,483

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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2009 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
103	ADIT Federal	2-ZA-190-611	Other	(1)		
104	ADIT State	2-ZA-190-612	Other	-		
105	Unamortized Investment Tax Credit	2-ZA-190-100	Gas	1,440,648		
106	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,671,776		
107	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	376,666		
108	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(10,000)		
109	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(2,253)		
110	Increase/decrease I & D	2-ZA-190-611	Other	2,283,966		
111	Increase/decrease I & D	2-ZA-190-612	Other	514,599		
112	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	1,092,289		
113	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	246,103		
114	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	150,959		
115	Vacation Pay adjustment - State	2-ZA-190-612	Gas	34,012		
116	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	9,249,021		
117	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	2,083,887		
118	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	-		
119	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	-		
120	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	-		
121	Employee Bonus Accrual - State	2-ZA-190-612	Gas	-		
122	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	-		
123	Employee Bonus Payment - State	2-ZA-190-612	Gas	-		
124	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	-		
125	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	-		
126	Gas Storage Fields - Federal	2-ZA-190-611	Gas	-		
127	Gas Storage Fields - State	2-ZA-190-612	Gas	-		
128	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	394,105		
129	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	88,795		
130	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	196,621		
131	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	44,300		
132	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611	Gas	1,777,341		
133	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612	Gas	400,450		
134	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	-		
135	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	-		
136	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	4,407,754		
137	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	993,105		
138	Gas Storage Fields - Federal	2-ZA-190-TX1	Gas	2,833,396		
139	Gas Storage Fields - State	2-ZA-190-TX2	Gas	638,389		
140	Gas Rate Case Expense - Federal	2-ZA-190-TX1	Gas	(282,964)		
141	Gas Rate Case Expense - State	2-ZA-190-TX2	Gas	(63,754)		
142	Illinois Bad Debt Tracker - Federal	2-ZA-190-TX1	Other	(1,059,480)		
143	Illinois Bad Debt Tracker - State	2-ZA-190-TX2	Other	(238,710)		
144	Manufactured Gas Cleanup - Federal	2-ZA-190-TX1	Other	528,376		
145	Manufactured Gas Cleanup - State	2-ZA-190-TX2	Other	119,048		
146	Prepayments - Federal	2-ZA-190-TX1	Gas	(56,720)		
147	Prepayments - State	2-ZA-190-TX2	Gas	(12,780)		
148	ADIT Federal	2-ZA-190-TX1	Other	-		
149	ADIT State	2-ZA-190-TX2	Other	(2)		
150	Total Account 190 Gas			29,838,942	-	-
151	Total Account 190			122,505,734	5,752,993	2,436,483

Ameren Illinois Electric
Accumulated Deferred Income Taxes
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 (\$000s)

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2009 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
152	ADIT FIN 48 - Federal	1-ZA-282-F48	Plant	249,292	206,628	
153	ADIT FIN 48 - State	1-ZA-282-F48	Plant	(3,693)		(3,061)
154	ADIT Property Related - Federal	1-ZA-282-111	Plant	(374,605,847)	(310,494,979)	
155	ADIT Property Related - State	1-ZA-282-112	Plant	(69,729,275)		(57,795,654)
156	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(3,163,818)	(2,622,355)	
157	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(712,835)		(590,839)
158	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	(1,982,862)		
159	ADIT Mixed Service Costs - Federal	1-ZA-282-125	Plant	-	-	
160	ADIT Mixed Service Costs - State	1-ZA-282-126	Plant	-		-
161	ADIT Adjustment to FAS 109 Regulatory Liability	1-ZA-282-130	Other	(2,830,647)		
162	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	-	-	
163	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	-		-
164	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	2,884,505	2,390,844	
165	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	649,904		538,678
166	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(3,143,011)		
167	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323	Other	(41,913)		
168	ADIT Regulatory Liability Gross Up	1-ZA-282-332	Other	2,458,956		
169	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333	Other	3,776,800		
170	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	722		
171	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	163		
172	ADIT Property Related - Federal	1-ZA-282-7D1	Other	345,286		
173	ADIT Property Related - State	1-ZA-282-7D2	Other	75,617		
174	Total Account 282 Electric			(445,772,656)	(310,519,862)	(57,850,875)
175	ADIT Property Related - Federal	2-ZA-282-111	Gas	(82,235,646)		
176	ADIT Property Related - State	2-ZA-282-112	Gas	(14,243,106)		
177	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(1,172,720)		
178	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(264,224)		
179	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	348,069		
180	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	78,422		
181	Total Account 282 Gas			(97,489,205)	-	-
182	Total 282			(543,261,861)	(310,519,862)	(57,850,875)
183	FAS 133 Transactions - Federal	1-ZA-283-215	Other	(5,481)	-	
184	FAS 133 Transactions - State	1-ZA-283-216	Other	(1,234)		
185	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(73,888,566)	-	
186	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(16,647,732)		
187	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(2,954,470)	(2,448,836)	

Ameren Illinois Electric
Accumulated Deferred Income Taxes
 As of December 31,
 (\$000s)

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2009 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
188	Book/Tax Loss Recquired Debt - State	1-ZA-283-652	Plant	(665,668)		(551,744)
189	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	(778,438)	(778,438)	
190	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	(175,389)		(175,389)
191	Environmental Remediation - Federal	1-ZA-283-651	Other	894,086	-	
192	Environmental Remediation - State	1-ZA-283-652	Other	201,445		-
193	Illinois Bad Debt Tracker - Federal	1-ZA-283-651	Other	(1,677,024)	-	
194	Illinois Bad Debt Tracker - State	1-ZA-283-652	Other	(377,848)		-
195	Payroll Tax - Federal	1-ZA-283-651	Labor	(184,320)	(172,180)	
196	Payroll Tax - State	1-ZA-283-652	Labor	(41,529)		(38,794)
197	Prepayments - Federal	1-ZA-283-651	Plant	(25,194)	(20,882)	
198	Prepayments - State	1-ZA-283-652	Plant	(5,677)		(4,705)
199	Rabbi Trust - Federal	1-ZA-283-651	Labor	323,658	302,341	
200	Rabbi Trust - State	1-ZA-283-652	Labor	72,923		68,120
201	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	Plant	-	-	
202	Renewable Energy Compliance Cost - State	1-ZA-283-652	Plant	-		-
203	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	Other	(34,490)	-	
204	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Other	(7,771)		-
205	Non-property deferred - Federal	1-ZA-283-651	Other	1	-	
206	Non-property deferred - State	1-ZA-283-652	Other	-		-
207	Non-property deferred - Federal	1-ZA-283-6D1	Other	(546,427)	-	
208	Non-property deferred - State	1-ZA-283-6D2	Other	(28,720)	-	
209	Non-property deferred - Federal - Purchase Accounting	1-YP-283-651	Other	-		-
210	Non-property deferred - State - Purchase Accounting	1-YP-283-652	Other	-		-
211	Non-property deferred - Federal - Purchase Accounting	1-XP-283-651	Other	-		-
212	Non-property deferred - State - Purchase Accounting	1-XP-283-652	Other	-		-
213	Total Account 283 Electric			(96,553,865)	(3,117,995)	(702,512)
214	FAS 133 Transactions - Federal	2-ZA-283-215	Other	(238,711)		
215	FAS 133 Transactions - State	2-ZA-283-216	Other	(53,784)		
216	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	(683,512)		
217	Gas Rate Case Expense - State	2-ZA-283-652	Gas	(154,001)		
218	Gas Storage Fields - Federal	2-ZA-283-651	Gas	9,359,951		
219	Gas Storage Fields - State	2-ZA-283-652	Gas	2,133,093		
220	Illinois Bad Debt Tracker - Federal	2-ZA-283-651	Other	(4,092,768)		
221	Illinois Bad Debt Tracker - State	2-ZA-283-652	Other	(922,136)		
222	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651	Other	871,437		
223	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	Other	196,342		
224	Medical Expenses Incurred Not Reported - Federal	2-ZA-283-651	Gas	33,552		
225	Medical Expenses Incurred Not Reported - State	2-ZA-283-652	Gas	7,560		
226	Prepayments - Federal	2-ZA-283-651	Gas	(725,958)		
227	Prepayments - State	2-ZA-283-652	Gas	(163,564)		
228	Non-property deferred - Federal	2-ZA-283-651	Other	(6)		
229	Non-property deferred - State	2-ZA-283-652	Other	(477,004)		
230	Total Account 283 Gas			5,090,491	-	-
231	Total 283			(91,463,374)	(3,117,995)	(702,512)
232	Total Deferred			(512,219,501)	(307,884,863)	(56,116,904)

To Sch B - 9, Col. (E)

To Sch B - 9, Col. (C)

Ameren Illinois Electric
Accumulated Deferred Income Taxes
One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs

One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs

Review of expenses indicated that there are no single items above the 3.7M threshold.

Ameren Illinois Electric
Other Property Held For Future Use In Rate Base

Other Property Held For Future Use In Rate Base If Any

Property held for future use presented on rate formula App 6 is directly from FERC form 1 (FERC Fm 1 Pg 214)
Additional detail on the jurisdictional portion of Property Held for Future Use is provided in Part 285 Schedules B-11 and B-12.

Ameren Illinois Electric
 WP 7: Expense Information

MFR Schedule WP-7

Adjustment	Corresponding Part 285 Schedule
App 7	
Operating Expense Adjs	
<u>Rate Making Adjs</u>	
Company Use	C-2.3
Franchise Requirements	C-2.4
NESC Rework	C-2.1
Elimination of Social Dues	C-2.6
Charitable Contributions	C-2.16
Bank Fees - Credit Facility Fees Included in the Cost of Capital	C-2.15
Production Retiree Adjustment	C-2.22
Incentive Compensation Adjs for Earnings Per Share KPIs	C-2.11
Performance Share Unit Program Adjustment	C-2.12
Lobbying Expense	C-2.13
Injuries and Damages	C-2.20
Purchase Accounting	C-2.21
EnerNex Smart Grid	C-2.5
Other Rate Making Adjs If Any	C-2.14 and C-2.17
<u>Recovered Thru Other Tariffs</u>	
Rider GC	C-2.2
Rider PSP (Power Smart Pricing)	C-2.18
Rider EDR (Energy Efficiency and Demand Response)	C-2.9
Rider UCB/POR (Supplemental Customer Charge)	C-2.19
Rider PER (Purchased Energy - Supply Procurement)	C-2.10
Rider TS (Transmission)	C-2.23
Other Recovered Thru Other Tariffs Adjs If Any	
<u>Voluntary Exclusions</u>	
Other Voluntary Exclusions If Any	
<u>Taxes Other Than Income</u>	
Type of Tax	
FICA	C-18
Federal Unemployment Tax	C-18
State Unemployment Tax	C-18
St. Louis Payroll Expense Tax	C-18
Federal Excise Tax	C-18
Electric Distribution Tax	C-18
Energy Assistance Charges	C-18
Municipal Utility Tax	C-18
Corporation Franchise Tax	C-18
Miscellaneous	C-18
Property/Real Estate Taxes	C-18

Ameren Illinois Electric
Company Use of Fuel Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Reference</u> (D)
1	588	Miscellaneous Expenses	<u>\$ 928</u>	WPC-2.3

PURPOSE OF ADJUSTMENT
 Reflect cost of Company Use of Fuel.

Ameren Illinois Electric
Workpaper Supporting Company Use of Fuel Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPC-2.3

Line No.	GAS USAGE SUPPORTING ELECTRIC FACILITIES					
	Description	Total Therms	Electric Allocation	Total Electric Therms	Average Cost per Therm	Adjustment
	(A)	(B)	(C)	(D)	(E)	(F)
1	Electric [1]	14,720	100.00%	14,720	0.62252	9,163
2	Joint [1]	2,073,988	71.15%	1,475,736	0.62252	918,673
3				Total Company Use of Fuels Adjustment		<u>\$ 927,836</u>

CALCULATION OF AVERAGE COST PER THERM

4	\$ 566,070,374	Purchased Gas - 2010 Form 21, page 709
5	<u>909,323</u>	Therms purchased (in thousands) - 2010 Form 21, page 708
6	623	Cost per Therm (in thousands)
7	<u>1,000</u>	
8	<u>\$ 0.6225</u>	Cost per Therm

NOTES

[1] From 2010 Form 21 ILCC, Page 706

Ameren Illinois Electric
Franchise Requirements Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocator (D)	Electric Distribution Amount (E)
1	588	Cash outlays per books	\$ 2,082	100%	\$ 2,082
2	588	Free or discounted service	10,351	100%	10,351
3	588	Adj for existing franchise agreements	(3)	100%	(3)
4		Total Account 588	<u>\$ 12,430</u>		<u>12,430</u>
5	927	Eliminate per books balance	(12,494)	93.41%	(11,671)
6	929	Eliminate per books balance	10,351	93.41%	9,669
7			<u>\$ (2,143)</u>		<u>(2,002)</u>
8		Total Adjustments			<u>\$ 10,428</u>

WPA - 5b

PURPOSE OF ADJUSTMENTS

To reflect the cost of franchise requirements in operating expenses.

Ameren Illinois Electric
NESC Rework Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
		<u>Expenses</u>		
1	583	Dist O&M - overhead line expenses	\$ (124)	WPB-2.6a
2	584	Dist O&M - underground line expenses	(3)	WPB-2.6a
3	585	Dist O&M - street lighting and signal system expenses	(5)	WPB-2.6a
4	593	Dist O&M - maintenance of overhead lines	(4,572)	WPB-2.6a
5	594	Dist O&M - maintenance of underground lines	(0)	WPB-2.6a
6	596	Dist O&M - maintenance of street lighting and signal systems	(1)	WPB-2.6a
7		Total	<u>\$ (4,705)</u>	

PURPOSE OF ADJUSTMENT

To reduce operating expenses associated with electric distribution facilities excluded from rate base.

Ameren Illinois Electric
Elimination of Social Dues Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocator (C)	Amount (C)
1	588	Electric Social and Service Club Membership Dues	(0)	100.00%	(0)
2	921	Electric Social and Service Club Membership Dues	(3)	93.41%	(3)
3	925	Electric Social and Service Club Membership Dues	(2)	93.41%	(2)
4	930	Electric Social and Service Club Membership Dues	(3)	93.41%	(3)
5		Total Electric Social and Service Club Membership Dues	<u>\$ (9)</u>		<u>\$ (9)</u>
			Sch. C-6	WPA-5b	

PURPOSE OF ADJUSTMENT

To remove various Social and Service Club Membership Dues from operating expenses.

Ameren Illinois Electric
Charitable Contributions
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	930	Adjustment to Include Charitable Contributions in Operating Expense	\$ 773	WPC-2.16
2	921	Adjustment to Remove Account 921 Charitable Contributions	(62)	WPC-2.16
3		Electric A&G Allocator	69.83%	WPC-2.19
4	930	Adjustment to Include Charitable Contributions - Electric	540	Line 1 x Line 3
5	921	Adjustment to Remove Charitable Contributions - Electric	(43)	Line 2 x Line 3
6		Jurisdictional Allocator	93.41%	WPA-5b
7	930	Electric Distribution Adjustment to Include Charitable Contributions	505	Line 4 x Line 6
8	921	Electric Distribution Adjustment to Remove Charitable Contributions	(40)	Line 5 x Line 6
		Total Electric Distribution Charitable Contributions Adjustment	<u>\$ 464</u>	Line 7 + Line 8

PURPOSE OF ADJUSTMENT

Adjust operating expenses for charitable contributions.

Ameren Illinois Electric
Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No.	Recipient	Amount
	(A)	(A)	(B)
1	426	A I M	\$ 100
2	426	AFRICAN AMERICAN CUL	250
3	426	ALPHA KAPPA ALPHA	750
4	426	ALTHOFF CATHOLIC HIG	350
5	426	ALTON EDUCATIONAL FO	500
6	426	ALTON MEMORIAL HEALT	2,000
7	426	ALZHEIMERS ASSOCIATI	1,000
8	426	AMERICAN CANCER SOCI	1,150
9	426	AMERICAN DIABETES AS	100
10	426	AMERICAN HEART ASSOC	350
11	426	AMERICAN LUNG ASSOCI	500
12	426	AMERICAN RED CROSS	6,250
13	426	ANDERSON HOSPITAL	150
14	426	ANNA WATERS HEADSTAR	160
		ANNUAL THIRD HOUSE HOLIDAY LUNCH	
15	426	SPONSORSHIP TAX	1,800
16	426	ARMS OF LOVE CRISIS	600
17	426	ART ON THE SQUARE FO	2,500
18	426	AUTISM SOCIETY OF AM	100
19	426	BARRY FOOD PANTRY	125
20	426	BEARDSTOWN UNITED WA	3,100
21	426	BENJAMIN FRANKLIN EL	350
22	426	BEVERLY FARM FOUNDAT	1,000
23	426	BIG BROTHERS & BIG SISTERS	53,000
24	426	BLOOMINGTON HIGH SCH	300
25	426	BLOOMINGTON NORMAL G	500
26	426	BOY SCOUTS OF AMERICA	10,500
27	426	BOYS & GIRLS CLUB D	500
28	426	BOYS & GIRLS CLUB PE	3,500
29	426	BRAIN INJURY SUPPORT	1,000
30	426	BROTHER JAMES COURT	700
31	426	BUSHNELL PRAIRIE CIT	100
32	426	C I E D C	100
33	426	CAMP CARE A LOT	1,750
34	426	CAMP OF CHAMPIONS	1,500
35	426	CANAL CORRIDOR ASSOC	1,650
36	426	CARROLLTON COMMUNITY	100
37	426	CATHOLIC CHARITIES	1,000
38	426	CATHOLIC CHILDRENS H	500
39	426	CENTER FOR PREVENTION OF ABUSE	5,000
40	426	CENTRAL ILLINOIS DEV	800
		CHAMPAIGN COUNTY ECONOMIC DEVELOPMENT	
41	426	CORP	5,000
42	426	CHAMPAIGN URBANA SYM	100
43	426	CHATHAM LEGIONNAIRES	500
44	426	CHESTER EAST LINCOLN	100
45	426	CHILDRENS FOUNDATION	750
46	426	CHILDRENS HOME	2,500
47	426	CHILDRENS HOSPITAL O	2,500
48	426	CHILDRENS MUSEUM OF	500
49	426	CITY OF MARSEILLES	500
50	426	CITY OF MATTOON	500
51	426	CITY OF SPRINGFIELD	3,000
52	426	COAL COUNTY SPORTS C	1,000
53	426	COMMON PLACE	2,000
54	426	COMMUNITY COUNSELING	600
55	426	COMMUNITY FOUNDATION	2,500
56	426	COREY WILSON SCHOLAR	650

Ameren Illinois Electric
Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No.	Recipient	Amount
	(A)	(A)	(B)
57	426	CORPORATE SPONSORSHIP	54,575
58	426	COUNSELING & FAMILY	2,000
59	426	CRIME STOPPERS	400
60	426	CRIMSON FOOTBALL PRI	100
61	426	CYSTIC FIBROSIS FOUN	1,200
62	426	DANVILLE POLICEMENS	200
63	426	DE WITT COUNTY FRIEN	150
64	426	DECATUR J F L	500
65	426	DECATUR MACON COUNTY	1,000
66	426	DECATUR POWER DRILLE	500
67	426	DELTA CHILD DEVELOPM	1,000
68	426	DEVELOPMENTAL SERVIC	250
69	426	DOWNTOWN SPRINGFIELD	1,000
70	426	DRESS FOR SUCCESS	2,500
71	426	DUCKS UNLIMITED	610
72	426	EAST CENTRAL ILLINOI	1,200
73	426	EAST PIKE FIRE PROTE	500
74	426	EASTER SEALS SOCIETY	40,400
75	426	ECOLOGY ACTION CENTE	600
76	426	ECONOMIC DEVELOPMENT	30,000
77	426	EDWARDSVILLE ART CEN	500
78	426	EFFINGHAM ST ANTHONY	100
79	426	ELKHART PUBLIC LIBRA	150
80	426	ELKS CANTON	100
81	426	FAMILY COMMUNITY RES	750
82	426	FAMILY HOUSE INC	8,569
83	426	FIRST CHRISTIAN CHUR	250
84	426	FRIENDS OF	1,850
85	426	FRIENDS OF MADISON C	500
86	426	FRIENDS OF THE SPART	250
		GALESBURG REGIONAL ECONOMIC DEVELOPMENT	
87	426	ASSOCIATION	5,000
88	426	GALLERY 510 ARTS GUI	500
89	426	GORHAMS INC	362
90	426	GRANVILLE ROTARY CLU	100
		GREAT RIVER ECONOMIC DEVELOPMENT	
91	426	FOUNDATION	5,000
92	426	GREATER DECATUR CHAM	500
93	426	GREATER MISSOURI LEA	3,461
94	426	GREATER PEORIA FAMIL	1,000
95	426	GREATER SPRINGFIELD	30,000
96	426	GREATERSPRI	258
97	426	GREENFIELD HIGH SCHO	100
98	426	H I S KIDS INC	500
99	426	HABITAT FOR HUMANITY	700
100	426	HAVANA HIGH SCHOOL	100
101	426	HEART OF ILLINOIS SE	500
102	426	HILLSBORO FREE METHO	1,000
103	426	HOPE INSTITUTE	500
104	426	HOPE RENEWED YOUTH C	1,000
105	426	HORIZON HOUSE OF ILL	250
106	426	HOUSE OF MIRACLES	1,000
107	426	HULT HEALTH EDUCATIO	1,000
108	426	IDUCK NETWORK	248
109	426	ILLINOIS HIGH SCHOOL	8,000
110	426	ILLINOIS STATE UNIVE	1,500
111	426	ILLINOIS VALLEY AREA	3,045
112	426	ILLINOIS VALLEY CENT	250

Ameren Illinois Electric
Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No.	Recipient	Amount
	(A)	(A)	(B)
113	426	ILLINOIS VALLEY Y M	250
114	426	ILLINOIS WESLEYAN UN	1,500
115	426	ILLINOIS WOMENS INST	500
116	426	INTERCOMPANY ALLOCATIONS	(23,818)
117	426	INTERNATIONAL HORSER	250
118	426	JACKSONVILLE AREA CH	530
119	426	JACKSONVILLE REGIONA	2,500
120	426	JACOBY ARTS CENTER	3,000
121	426	JASPER COUNTY	500
122	426	JERSEY COUNTY BUSINE	500
123	426	JOHN WOOD COMMUNITY	600
124	426	JUNIOR ACHIEVEMENT O	8,000
125	426	JUNIOR LEAGUUE OF GR	1,000
126	426	KEWANEE ECONOMIC DEV	1,000
127	426	LA SALLE BUSINESS AS	500
128	426	LA SALLE COUNTY DEVE	2,000
129	426	LA SALLE EXCELLENCE	150
130	426	LA SALLE LITTLE LEAG	100
131	426	LIBERTY FIRE COMPANY	80
132	426	LINCOLN & LOGAN COUN	1,000
133	426	LINCOLN ART & BALLOO	1,000
134	426	LINCOLN COMMUNITY HI	150
135	426	LINCOLN LAND AMBUCS	500
136	426	LITCHFIELD ROTARY CL	2,000
137	426	LITCHFIELD SPORTS BO	100
138	426	LITCHFIELD YOUTH FOO	500
139	426	LITTLE PEOPLES GOLF	125
140	426	LOAVES & FISHES MAC	100
141	426	M E T E C	2,000
142	426	MAC ARTHUR HIGH SCHO	500
143	426	MACOMB SENIOR HIGH S	100
144	426	MACON COUNTY COMMUNI	300
145	426	MACOUPIN COUNTY ANTI	1,000
146	426	MACOUPIN COUNTY SAFE	550
147	426	MADISON COUNTY CATHO	750
148	426	MADONNA HOUSE	50
149	426	MARC CENTER	500
150	426	MARQUETTE CATHOLIC H	5,000
151	426	MATTOON AREA FAMILY	4,000
152	426	METHODIST MEDICAL CE	2,500
153	426	MEXICO VILLAGE PEOPL	300
154	426	MIDSTATE SOCCER CLUB	250
155	426	MONTGOMERY COUNTY EC	1,000
156	426	MORTON ECONOMIC DEVE	1,000
157	426	MT VERNON CITY SCHOO	500
158	426	MT ZION DISTRICT LIB	300
159	426	MUSCULAR DYSTROPHY A	250
160	426	MYASTHENIA GRAVIS FO	300
161	426	N A A C P	1,000
162	426	NATIONAL FIRE SAFETY	320
163	426	NATIONAL MULTIPLE SC	1,000
164	426	NATIONAL WILD TURKEY FED	3,115
165	426	NORTH WAYNE AMBULANC	100
166	426	O FALLON LADY PANTHE	500
167	426	OLD CAPITOL ART FAIR	600
168	426	ORPHEUM CHILDRENS SC	200
169	426	OVERALL ECONOMIC DEV	1,000
170	426	P O R T A HIGH SCHOO	100

Ameren Illinois Electric
Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No.	Recipient	Amount
	(A)	(A)	(B)
171	426	PARADISE EQUESTRIAN	100
172	426	PARSONS GRADE SCHOOL	500
173	426	PARTNERS IN EDUCATIO	1,000
174	426	PEORIA CITY BEAUTIFU	100
175	426	PEORIA COUNTY	2,000
176	426	PEORIA PARK DISTRICT	2,000
177	426	PEORIA PROMISE FUND	10,000
178	426	PEORIA SYMPHONY ORCH	3,000
179	426	POSHARD FOUNDATION F	750
180	426	PRAIRIE STATE LEGAL	150
181	426	PRIDE INC	850
182	426	QUANADA	50
183	426	QUINCY GEMS BASEBALL	1,800
184	426	REBUILDING TOGETHER	1,000
185	426	RICHLAND COUNTY DEVE	2,000
186	426	RIVER BEND GROWTH AS	500
187	426	RUSHVILLE INDUSTRY H	100
188	426	S S M HOSPICE & HOME	250
189	426	SALVATION ARMY	7,400
190	426	SANGAMON COUNTY COMM	1,000
191	426	SARAH BUSH LINCOLN HEALTH FOUNDATION	5,000
192	426	SCIENCE CENTER	100
193	426	SENIORAMA	1,000
194	426	SHARING THE LOVE FOU	500
195	426	SHRINERS HOSPITAL FO	800
196	426	SISTER & FRIENDS	400
197	426	SOUTH SIDE MISSION	1,500
198	426	SPARC	500
199	426	SPECIAL OLYMPICS ILL	100
200	426	SPOON RIVER COUNTY UNITED WAY	6,500
201	426	SPOON RIVER PARTNERS	500
202	426	SPRINGFIELD ARSENAL	200
203	426	SPRINGFIELD URBAN LEAGUE	15,650
204	426	ST ANTHONY CATHOLIC	250
205	426	ST JOHNS BREADLINE	350
206	426	ST JUDE MIDWEST AFFI	8,000
207	426	ST PATRICK CATHOLIC	500
208	426	ST PETER CUB SCOUTS	500
209	426	ST PETER GIRL SCOUT	500
210	426	ST VINCENT DE PAUL S	200
211	426	STARK COUNTY	100
212	426	STEVE MAXHEIMER	2,000
213	426	SUN FOUNDATION	1,000
214	426	SUSAN G KOMEN RACE F	2,500
215	426	T A P S	500
216	426	TAYLORVILLE OPTINMIS	3,000
217	426	TAZEWELL COUNTY CHIL	2,000
218	426	TOWN OF NORMAL	2,000
219	426	TREE HOUSE WILDLIFE	6,000
220	426	TREE RESEARCH EDUC	5,000
221	426	TRI COUNTY URBAN LEAGUE	15,000
222	426	TRIAD COMMUNITY SCHO	250
223	426	TUSCOLA ECONOMIC DEV	1,500
224	426	TWO RIVERS REGIONAL	125
225	426	UNITED CEREBRAL PALS	200
226	426	UNITED WAY HEART OF ILLINOIS	128,000
227	426	UNITED WAY OF ADAMS COUNTY	16,000
228	426	UNITED WAY OF CENTRAL ILLINOIS	51,000

Ameren Illinois Electric
Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2010
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (A)	Amount (B)
229	426	UNITED WAY OF CHRIST	5,150
230	426	UNITED WAY OF COLES	10,500
231	426	UNITED WAY OF DECATU	1,500
232	426	UNITED WAY OF EFFING	10,500
233	426	UNITED WAY OF GREATE	600
234	426	UNITED WAY OF MC DON	4,500
235	426	UNITED WAY OF SOUTHERN ILLINOIS	28,700
236	426	UNIVERSITY OF ILLINOIS	5,300
237	426	VERMILION ADVANTAGE	5,000
238	426	VILLAGE OF FORSYTH	250
239	426	VIRDEN LIONS CLUB	100
240	426	VOLUNTARY ACTION CEN	250
241	426	WA SU YOUTH & FAMILY	750
242	426	WARRIORS BASEBALL TE	250
243	426	WESTERN ILLINOIS ECO	1,000
244	426	WHITETAILED UNLIMITED	300
245	426	WHY NOT NOW INCORPO	500
246	426	WOMENS CENTER INC	350
247	426	Y M C A DECATUR FAMI	1,000
248	426	Y M C A OF OTTAWA	250
249	426	Y W C A OF PEKIN	250
250	426	Y W C A OF PEORIA	3,000
251		Total Account 426 Adjustments	<u>773,440</u>
252	921	ILLINOIS INAUGURAL COMMITTEE 2011	(25,000)
253	921	ILLINOIS LEGISLATIVE BLACK CAUCUS FOUNDATION	(16,500)
254	921	PEORIA CHIEFS	(15,000)
255	921	REPUBLICAN GOVERNORS	(5,000)
256		Total Account 921 Adjustments	<u>(61,500)</u>

Ameren Illinois Electric
Bank Facility Fee Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	921	Amortization of 2010 Three Year Credit Facility Fee	\$ 946	WPC - 2.15
2	921	Amortization of Credit Facility Fees	<u>4,963</u>	WPC - 2.15
3	921	Total Credit Facility Fees - Electric	<u>5,909</u>	
4		Jurisdictional Allocation Factor	93.41%	WPA - 5b
5	921	Total Credit Facility Fees - Electric Distribution	<u>\$ 5,520</u>	
6	921	Electric Distribution Credit Facility Fees Adjustment	<u>\$ (5,520)</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to reflect removal of bank facility fees.

Ameren Illinois Electric
Workpaper Supporting Bank Facility Fee Adjustment
Twelve Months Ended December 31, 2010

Line No.	Account No.	Description	Amount
	(A)	(B)	(C)
1	921	Amortization 2010 Three Year Credit Facility Fee	\$ 946,003
2	921	Amortization of Credit Facility Fees	4,963,408
3		Total	<u>\$ 5,909,411</u>

Ameren Illinois Electric
Production Retiree OPEB Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	926	2010 Production Retiree Expense	\$ (1,698)	WPB-2.5a
2		Allocation to Electric Distribution	<u>93.41%</u>	WPA-5b
3	926	Adjustment to Electric Distribution O&M	<u><u>\$ (1,586)</u></u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude production retiree expenses.

Ameren Illinois Electric
Incentive Compensation Based on Earnings Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	920	2010 Incentive Compensation Earnings Per Share Expense	\$ (1,525)	WPB-2.3a
2		Allocation to Electric Distribution	<u>93.41%</u>	WPA-5b
3	920	Adjustment to Electric Distribution O&M	<u><u>\$ (1,425)</u></u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude those expenses related to incentive compensation based on earnings per share.

Ameren Illinois Electric
PSUP Incentive Compensation Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1		2010 Performance Share Unit Program Expense	\$ (2,615)	WPB-2.4a
2		Allocation to Electric Distribution	<u>93.41%</u>	WPA-5b
3		Adjustment to Electric Distribution O&M	<u><u>\$ (2,443)</u></u>	Line 1 multiplied by Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to the Performance Share Unit Program.

Ameren Illinois Electric
Lobbying Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1		Employee #1 Lobbying Costs Allocated to Electric	\$ 18	WPC-2.13
2		Employee #2 Lobbying Costs Allocated to Electric	<u>2</u>	WPC-2.13
3	920	Total Lobbying Costs - Electric	<u><u>19</u></u>	Line 1 + Line 2
4		Allocation to Electric Distribution	93.41%	WPA-5b
5	920	Total Lobbying Costs - Electric Distribution	<u><u>\$ 18</u></u>	Line 3 x Line 4
6	920	Electric Distribution Lobbying Costs Adjustment	<u><u>\$ (18)</u></u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to lobbying.

Ameren Illinois Electric
Workpaper Supporting Lobbying Adjustment
 Twelve Months Ended December 31, 2010

Line No.	Description (A)	Amount (B)	Reference (Docket #11-0282) (C)
1	Employee #1 Dollars Attributed to Lobbying	\$ 27,090	AIC DR response ST-7.01 Attach
2	Employee #2 Dollars Attributed to Lobbying	2,446	AIC DR response ST-7.01 Attach
3	Allocation to Electric	65.33%	Direct Labor w/o A&G Allocator (WPA-5a)
4	Employee #1 Lobbying Costs Allocated to Electric	17,697	Line 1 x Line 3
5	Employee #2 Lobbying Costs Allocated to Electric	<u>1,598</u>	Line 2 x Line 3
6	Total Lobbying Costs - Electric	<u>19,295</u>	Line 4 + Line 5
7	Allocation to Electric Distribution	93.41%	WPA-5b
8	Total Lobbying Costs Allocated to Electric Distribution	<u>\$ 18,024</u>	Line 6 x Line 7

Ameren Illinois Electric
Injuries and Damages Expense Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	228	Injuries and Damages Payments	\$ 3,928	WPC-2.20
2	925	2010 Electric Reserve	<u>(1,573)</u>	Reserve Accruals Minor 010
3		Difference	<u>5,501</u>	Line 1 + Line 2
4		Jurisdictional Allocator	93.41%	WPA-5b
5	925	Injuries and Damages Expense Adjustment	<u><u>\$ 5,139</u></u>	Line 3 x Line 4

PURPOSE OF ADJUSTMENT

Adjust operating expenses to include I&D cash payments and remove reserve accruals from injuries and damages expense.

Ameren Illinois Electric
Workpaper Supporting Injuries and Damages Expense Adjustment
Twelve Months Ended December 31, 2010

Line No.	Description (A)	Amount (B)	Reference (Docket #11-0282) (C)
1	2010 Electric Payments	\$ 3,927,800	DR Response IIEC 13.01 Attach 5

NOTES

Reference for payments is charges against reserve account

Ameren Illinois Electric
Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	926	Employee Pensions and Benefits	\$ 1,971	WPC-2.21
2		Jurisdictional Allocator	<u>93.41%</u>	WPA-5b
3	926	Employee Pensions and Benefits	1,841	Line 1 x Line 2
4	403	Depreciation Expense Electric Plant	421	WPC-2.21
5	409	Income Taxes (Federal)	(14,596)	WPC-2.21
6	409	Income Taxes (State)	(3,279)	WPC-2.21
7	410.1	Provision for Deferred Income Taxes	(139,892)	WPC-2.21
8	411.1	Less Provision for Deferred Income Taxes	158,799	WPC-2.21

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

PURPOSE OF ADJUSTMENT

To exclude the impact of purchase accounting.

Ameren Illinois Electric
Workpaper Supporting Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2010

Line No.	Account No.	Description	Amount
(A)	(B)	(C)	
1	403	Depreciation Expense	\$ 420,812
2	409	Income Taxes (Federal)	(14,596,014)
3	409	Income Taxes (State)	(3,279,364)
4	410.1	Provision for Deferred Income Taxes	(139,892,305)
5	411.1	Less Provision for Deferred Income Taxes	158,799,457
6	926	Employee Pensions and Benefits	1,970,523

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

Ameren Illinois Electric
Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocation Factor (D)	Electric Distribution (E)	Reference (F)
1	588	Electric Dist Other Exp	\$ 173	100.00%	\$ 173	WPC-2.5a
2	923	Maintenance of general plant	(363)	93.41%	(339)	WPC-2.5a
		Total	<u>\$ (191)</u>		<u>\$ (167)</u>	

WPA-5b

PURPOSE OF ADJUSTMENT

To exclude and amortize costs related to participation in the Illinois Statewide Smart Grid Collaborative Workshop Process.

Ameren Illinois Electric
Workpaper Supporting Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	921	Phase 1 - 2009	\$ 251	WPC-2.5b, Column B, Line 5
2	588	Phase 1 - 2009	72	WPC-2.5b, Column B, Line 12
3		Total Phase 1 - 2009	<u>323</u>	
4	921	Phase 2 - 2009	91	WPC-2.5b, Column B, Line 17
5	921	Phase 2 - 2010	363	WPC-2.5b, Column B, Line 30
		Total Phase 2	<u>454</u>	
6		Total Amount to be Amortized	777	Line 3 + Line 6
7	588	Monthly Amortization over Three Years (In Rates from May 2010-April 2013)	22	Line 7 / 36 months
8	588	2010 Amortization May 2010 - Dec 2010	173	Line 8 x 8 months

Ameren Illinois Electric MFR Schedule WPC-2.5b
Workpaper Supporting Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2010

Line No.	Supplier (A)	Amount (B)	Account (C)
<i>Phase 1</i>			
1	ENERNEX LLC	118,227	921
2	ENERNEX LLC	61,735	921
3	ENERNEX LLC	36,798	921
4	ENERNEX LLC	34,009	921
5		<u>250,767</u>	Total Phase 1 - 2009 account 921
6	ENERNEX LLC	12,044	588
7	ENERNEX LLC	12,044	588
8	ENERNEX LLC	12,044	588
9	ENERNEX LLC	12,079	588
10	ENERNEX LLC	12,079	588
11	ENERNEX LLC	12,079	588
12		<u>72,370</u>	Total Phase 1 - 2009 account 588
13		<u><u>323,137</u></u>	Total Phase 1 - 2009
<i>Phase 2</i>			
14	ENERNEX LLC	30,466	921
15	ENERNEX LLC	20,376	921
16	ENERNEX LLC	39,902	921
17		<u>90,743</u>	Total Phase 2 - 2009 account 921
18	ENERNEX LLC	30,280	921
19	ENERNEX LLC	44,339	921
20	ENERNEX LLC	32,499	921
21	ENERNEX LLC	37,815	921
22	ENERNEX LLC	39,542	921
23	ENERNEX LLC	32,109	921
24	ENERNEX LLC	19,155	921
25	ENERNEX LLC	30,627	921
26	ENERNEX LLC	17,980	921
27	ENERNEX LLC	35,252	921
28	ENERNEX LLC	37,161	921
29	ENERNEX LLC	6,455	921
30		<u>363,212</u>	Total Phase 2 - 2010 account 921
31		<u><u>453,955</u></u>	Total Phase 2 - 2009 and 2010

Ameren Illinois Electric
Severance Costs Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	920	Severance Costs	\$ (2,685)	WPC-2.14
2		Total	<u>(2,685)</u>	
3		Jurisdictional Allocator	93.41%	WPA-5b
4	920	Electric Distribution Severance Costs	<u>\$ (2,508)</u>	Line 1 x Line 3
5	920	Electric Distribution Severance Costs Adjustment	<u>\$ 2,508</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to reflect removal of severance costs reversal.

Ameren Illinois Electric
Workpaper Supporting Severance Costs Adjustment
 Twelve Months Ended December 31, 2010

Line No.	Account No. (A)	Description (B)	Month (C)	Journal Category (D)	Amount (E)
1	920SEV	RESTRUCTURING SEVERANCE PROGRAM	April	MJ576	\$ (83,500)
2	920SEV	RESTRUCTURING SEVERANCE PROGRAM	April	SR002	113,625
3	920SEV	RESTRUCTURING SEVERANCE PROGRAM	May	MJ576	(2,715,000)
4	920SEV	RESTRUCTURING SEVERANCE PROGRAM	June	MJ576	(192,773)
5	920SEV	RESTRUCTURING SEVERANCE PROGRAM	June	SR002	192,773
6					<u>\$ (2,684,875)</u>

Ameren Illinois Electric
Merger Transaction Costs Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No.	Description	Amount	Reference
	(A)	(B)	(C)	(D)
1	923	Merger Legal Costs - Electric	\$ 1,685	WPC-2.17
2	928	Merger Legal Costs - Electric	276	WPC-2.17
3		Jurisdictional Allocation Factor	93.41%	WPA-5b
4	923	Merger Legal Costs - Electric Distribution	1,574	Line 1 x Line 3
5	928	Merger Legal Costs - Electric Distribution	258	Line 2 x Line 3
6	923	Electric Distribution Merger Legal Costs Adjustment	(1,574)	
7	928	Electric Distribution Merger Legal Costs Adjustment	(258)	
8		Total Electric Distribution Merger Legal Costs Adjustment	<u>(1,832)</u>	Line 6 + Line 7

PURPOSE OF ADJUSTMENT

Adjust operating expenses to reflect removal of Ameren Illinois merger transaction costs.

Ameren Illinois Electric
Workpaper Supporting Merger Transaction Costs Adjustment
 Twelve Months Ended December 31, 2010

MFR Schedule WPC-2.17

Line No.	Account No. (A)	RMC (B)	Resource Type (C)	Activity (D)	Amount (E)
1	923	024 - Legal	EL - Professional Services-Legal	LCRP - Legal Corporate Services	\$ 28,239
2	923	024 - Legal	EL - Professional Services-Legal	LFRG - Legal Federal Regulatory Services	580
3	923	024 - Legal	EL - Professional Services-Legal	LRGE - Legal Regulatory Services	27,271
4	923	024 - Legal	EL - Professional Services-Legal	LSGE - Legal - General	1,628,699
5	923				<u>1,684,790</u>
6	928	024 - Legal	EL - Professional Services-Legal	LFRG - Legal Federal Regulatory Services	26,170
7	928	024 - Legal	EL - Professional Services-Legal	LRGE - Legal Regulatory Services	227,183
8	928	024 - Legal	GA - Governmental Agency Fees	LRGE - Legal Regulatory Services	23,140
9	928				<u>276,494</u>
10					<u>\$ 1,961,283</u>

Ameren Illinois Electric
Rider GC Adjustment
 As of December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Ameren Illinois Electric O&M (C)	Reference (D)
1	583	Distribution Operations - Overhead Lines	\$ (34)	WPC-2.2
2	584	Distribution Operations - Underground Lines	(6)	WPC-2.2
3		Adjustment to Electric Distribution O&M	<u>\$ (41)</u>	

PURPOSE OF ADJUSTMENT

Reflect removal of expenses related to Government Compliance (Rider GC).

Ameren Illinois Electric
Workpaper Supporting Rider GC Adjustment
 As of December 31, 2010
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Reference (C)
1	2010 Rider GC Expense		
2	583 - Distribution Operations - Overhead Lines:		
3	583-001	\$ 28	WPB-2.7a
4	583-002	6	WPB-2.7a
5	584 Distribution Operations - Underground Lines:		
6	584-001	1	WPB-2.7a
7	584-002	<u>6</u>	WPB-2.7a
8	2010 Rider GC Expenses	<u>\$ 41</u>	

Ameren Illinois Electric
Rider PSP Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	923	Electric Power Smart Pricing Adjustment	\$ (524)	WPC-2.18
2		Jurisdictional Allocator	93.41%	WPA-5b
3	923	Electric Distribution Power Smart Pricing Adjustment	<u>\$ (490)</u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to remove charges recoverable through Power Smart Pricing (Rider PSP).

Ameren Illinois Electric
Workpaper Supporting Power Smart Pricing Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Description (A)	Amount (B)
1	Total CNT Energy Amount Invoiced in 2010	\$ 486,691
2	% Allocated to Electric	69.89%
3	% Allocated to Gas	30.11%
4	Amount Charged to Electric	340,170
5	Amount Charged to Gas	146,522
6	Total Summit Blue / Program Evaluation Costs - 2010	73,697
7	% Allocated to Electric	69.89%
8	% Allocated to Gas	30.11%
9	Amount Charged to Electric	51,510
10	Amount Charged to Gas	22,187
11	Total PowerSmart Pricing Program Cost	<u>560,389</u>
12	Data Processing Costs	189,600
13	% Allocated to Electric	69.89%
14	% Allocated to Gas	30.11%
15	Amount Charged to Electric	132,520
16	Amount Charged to Gas	57,080
17	Total Data Processing Costs	<u>189,600</u>
18	Total Power Smart Pricing Rate Making Adjustment	<u>\$ 749,989</u>
19	Power Smart Pricing Rate Making Adjustment - Electric	\$ 524,200
20	Power Smart Pricing Rate Making Adjustment - Gas	225,789

Ameren Illinois Electric
Rider EDR Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	908	Rider EDR Expense Adjustment	<u>\$ (32,451)</u>	WPC-2.9

PURPOSE OF ADJUSTMENT

Reflect removal of expenses related to Energy Efficiency and Demand-Response Cost Recovery (Rider EDR).

Ameren Illinois Electric
Workpaper Supporting Rider EDR Adjustment
 Twelve Months Ended December 31, 2010

Line No.	Account No. (A)	Month (B)	Amount (C)
		<u>Electric Rider EDR Expenses</u>	
1		January 2010	\$ 419,029
2		February 2010	1,890,439
3		March 2010	2,619,821
4		April 2010	2,559,004
5		May 2010	9,995,991
6		June 2010	381,023
7		July 2010	2,034,844
8		August 2010	1,754,448
9		September 2010	1,934,367
10		October 2010	2,140,790
11		November 2010	2,052,195
12		December 2010	4,669,438
13	908	Total 2010 Electric Rider EDR Expenses	<u>\$ 32,451,389</u>

Ameren Illinois Electric
UCB/POR Program Cost Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	923	Electric UCB/POR Program Adjustment	\$ (414)	WPC-2.19
2		Jurisdictional Allocator	93.41%	WPA-5b
3	923	Electric Distribution UCB/POR Program Adjustment	<u>\$ (386)</u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to remove charges recoverable through the Utility Consolidated Billing / Purchase of Receivables Program (UCB/POR Program).

Ameren Illinois Electric
Workpaper Supporting UCB/POR Program Cost Adjustment
 Twelve Months Ended December 31, 2010

Line No.	Description (A)	Amount (B)	Reference (Docket #11-0282) (D)																											
1	Total UCB/POR Program Cost Adjustment	\$ (592,350)	DR Response BAP 12.01 Attach																											
2	Electric Allocator	69.83%	Line 5																											
3	Electric Distribution UCB/POR Program Adjustment	<u>\$ (413,656)</u>	Line 1 x Line 2																											
4	2010 Distribution for Administrative & General Expenses																													
		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;"></th> <th style="width: 15%;">CIL</th> <th style="width: 15%;">CIP</th> <th style="width: 15%;">IP</th> <th style="width: 15%;">Total</th> <th style="width: 15%;"></th> </tr> </thead> <tbody> <tr> <td>5</td> <td>Electric</td> <td style="text-align: right;">23,346,268</td> <td style="text-align: right;">49,119,939</td> <td style="text-align: right;">67,008,256</td> <td style="text-align: right;">139,474,463</td> <td style="text-align: right;">69.83%</td> </tr> <tr> <td>6</td> <td>Gas</td> <td style="text-align: right;">13,934,973</td> <td style="text-align: right;">16,723,697</td> <td style="text-align: right;">29,592,695</td> <td style="text-align: right;">60,251,365</td> <td style="text-align: right;">30.17%</td> </tr> <tr> <td>7</td> <td>Total</td> <td style="text-align: right;">37,281,241</td> <td style="text-align: right;">65,843,636</td> <td style="text-align: right;">96,600,951</td> <td style="text-align: right;">199,725,828</td> <td style="text-align: right;">100.00%</td> </tr> </tbody> </table>		CIL	CIP	IP	Total		5	Electric	23,346,268	49,119,939	67,008,256	139,474,463	69.83%	6	Gas	13,934,973	16,723,697	29,592,695	60,251,365	30.17%	7	Total	37,281,241	65,843,636	96,600,951	199,725,828	100.00%	
	CIL	CIP	IP	Total																										
5	Electric	23,346,268	49,119,939	67,008,256	139,474,463	69.83%																								
6	Gas	13,934,973	16,723,697	29,592,695	60,251,365	30.17%																								
7	Total	37,281,241	65,843,636	96,600,951	199,725,828	100.00%																								

Ameren Illinois Electric
Supply Procurement Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocator (D)	Electric Distribution (E)	Reference (F)
1	920	Labor	\$ (682)	93.41%	\$ (637)	WPC-2.10
2	926	Overheads	(186)	93.41%	(173)	WPC-2.10
3	921	Expenses	<u>(4)</u>	93.41%	<u>(4)</u>	WPC-2.10
4		Total	<u>\$ (871)</u>	WPA-5b	<u>\$ (814)</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to eliminate supply procurement costs recoverable through Purchased Electricity Recovery (Rider PER).

Ameren Illinois Electric
Workpaper Supporting Supply Procurement Adjustment
 (\$000s)

Line No.	Month	Electric Operations			Ameren Illinois
		RZ I (CIPS)	RZ II (CILCO)	RZ III (IP)	Total
		(A)	(B)	(C)	(D)
1	January-10	\$ 16,358	\$ 16,420	\$ 16,762	\$ 49,540
2	February-10	20,383	20,383	21,001	61,767
3	March-10	37,874	37,826	39,090	114,791
4	April-10	16,416	16,416	16,913	49,744
5	May-10	16,961	16,961	17,475	51,396
6	June-10	16,295	16,295	16,789	49,380
7	July-10	16,544	16,544	17,046	50,134
8	August-10	18,237	18,237	18,789	55,262
9	September-10	18,676	18,509	19,484	56,669
10	October-10	16,804	16,804	17,314	50,922
11	November-10	15,974	15,920	16,536	48,430
12	December-10	15,760	15,760	16,238	47,758
13	Total	\$ 226,281	\$ 226,076	\$ 233,436	\$ 685,793

Electric Operations Labor and Overhead Split						
		Labor	Expenses	Total Labor and Expenses	Overhead	Total
14	RZ I (CIPS)	225,070	1,211	226,281	61,283	287,564
15	RZ II (CILCO)	225,070	1,006	226,076	61,283	287,359
16	RZ III (IP)	231,891	1,545	233,436	63,140	296,576
17	Ameren Illinois Total	\$ 682,031	\$ 3,762	\$ 685,793	\$ 185,705	\$ 871,498

18	Benefits Allocator					
18	2010 Employee Benefits Expense from Sch C 11.3				33,438,392	
19	2010 Labor charged to expense from Sch C 11.1				122,807,827	
20	Allocator for Benefits: Line 4 / Line 5				27.23%	

Ameren Illinois Electric
SC-10 - Transmission Adjustment
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	928	SC-10 Transmission Costs - Electric	\$ 1,362	WPC-2.23
2		Jurisdictional Allocator	93.41%	WPA-5b
3	928	SC-10 Transmission Costs - Electric Distribution	<u>\$ 1,272</u>	Line 1 x Line 2
4	928	Electric Distribution SC-10 Transmission Costs Adjustment	<u>\$ (1,272)</u>	

PURPOSE OF ADJUSTMENT

Adjust A&G operating expenses to remove transmission costs recovered through RTO Sch 10-Cost Recovery Adder.

Ameren Illinois Electric
Workpaper Supporting SC 10 - Transmission Adjustment
Twelve Months Ended December 31, 2010

<u>Line No.</u>	<u>Account No.</u>	<u>Description</u>	<u>Amount</u>
	(A)	(B)	(C)
1	928	SC10 - RTO SCH 10-COST RECOVERY ADDER	\$ 1,362,109

Ameren Illinois Electric
Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Basis for Allocation (B)	Test Year Allocator (C)	Amount Charged to Total Electric Operating Expense				Electric Distribution (H)	Ratemaking Adjustments (I)	Amount Included in Jurisdictional Operating Expense (J)
				2007 (D)	2008 (E)	2009 (F)	2010 (G)			
1	FEDERAL									
2	Insurance Contributions	Labor	93.41%	\$ 5,695	\$ 6,204	\$ 5,505	\$ 11,123	\$ 10,391	\$ -	\$ 10,391
3	Unemployment	Labor	93.41%	51	49	92	103	96	-	96
4	Fed Excise Tax- Use Tax	Labor	93.41%	2	3	3	3	3	-	3
5	STATE									
6	Public Utility	Distribution	100.00%	-	-	-	-	-	-	-
7	Illinois Unemployment	Labor	93.41%	305	29	66	77	72	-	72
8	Missouri Unemployment	Labor	93.41%	-	-	6	14	13	-	13
9	Franchise	Gross Plant	82.89%	1,414	1,411	1,376	3,902	3,234	-	3,234
10	Energy Assistance	Distribution	100.00%	14,446	14,243	15,250	16,793	16,793	(16,793)	-
11	Illinois Electricity Dist. Tax	Distribution	100.00%	44,043	40,953	41,415	35,755	35,755	-	35,755
12	Gross Receipts	Revenue	41.89%	(669)	-	700	253	106	-	106
13	Miscellaneous	Labor	93.41%	0	0	0	0	0	-	0
14	LOCAL									
15	Real Estate	Gross Plant	82.89%	4,302	4,459	4,878	5,069	4,201	-	4,201
16	Municipal Utility Tax	Gross Plant	82.89%	64	46	52	55	46	(46)	-
17	St. Louis Earnings Tax	Labor	93.41%	-	-	6	11	10	-	10
18	TOTAL			<u>\$ 69,654</u>	<u>\$ 67,396</u>	<u>\$ 69,350</u>	<u>\$ 73,159</u>	<u>\$ 70,720</u>	<u>\$ (16,838)</u>	<u>\$ 53,882</u>
				WPC-18	WPC-18	WPC-18	WPC-18			

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

		AmerenCILCO				
		2007				
Line No.	Type of Tax (A)	Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amounts Charged to Other (E)	Total Tax Recorded (F)
1	Energy Assistance Charges	\$ 2,407	\$ -	\$ -	\$ -	\$ 2,407
2	Electric Distribution Tax	5,558	-	-	-	5,558
3	FICA	830	-	521	-	1,351
4	Federal Unemployment Tax	7	-	5	-	13
5	Gross Receipts	(119)	-	-	-	(119)
6	Federal Misc- Excise Tax	0	-	-	-	0
7	Illinois Miscellaneous	-	-	-	-	-
8	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
9	Illinois Real Estate	532	-	-	-	532
10	Corporation Franchise Tax	250	-	-	-	250
11	Saint Louis Earnings Tax	-	-	-	-	-
12	Illinois Unemployment Tax	69	-	39	-	108
13	Missouri Unemployment Tax	-	-	-	-	-
12	TOTAL	<u>\$ 9,534</u>	<u>\$ -</u>	<u>\$ 566</u>	<u>\$ -</u>	<u>\$ 10,099</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenCIPS 2007				Total Tax Recorded (F)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	
13	Energy Assistance Charges	\$ 4,970	\$ -	\$ -	\$ -	\$ 4,970
14	Electric Distribution Tax	14,603	-	-	-	14,603
15	FICA	1,838	-	1,141	-	2,979
16	Federal Unemployment Tax	19	-	11	-	30
17	Gross Receipts	(185)	-	-	-	(185)
18	Federal Misc- Excise Tax	1	-	-	-	1
19	Illinois Miscellaneous	0	-	-	-	0
20	IL Municipal - IL Elec Excise Tax	64	-	-	-	64
21	Illinois Real Estate	2,247	-	-	-	2,247
22	Corporation Franchise Tax	170	-	-	-	170
23	Saint Louis Earnings Tax	-	-	-	-	-
24	Illinois Unemployment Tax	101	-	63	-	164
25	Missouri Unemployment Tax	-	-	-	-	-
26	TOTAL	<u>\$ 23,829</u>	<u>\$ -</u>	<u>\$ 1,216</u>	<u>\$ -</u>	<u>\$ 25,045</u>

NOTES

(1) Includes \$98.21 MO PRProp-MO tax in 2008 and \$100.52 MO PRProp-MO tax in 2007.

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenIP 2007				Total Tax Recorded (F)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	
27	Energy Assistance Charges	\$ 7,070	\$ -	\$ -	\$ -	\$ 7,070
28	Electric Distribution Tax	23,882	-	-	-	23,882
29	FICA	3,027	-	1,541	-	4,568
30	Federal Unemployment Tax	25	-	15	-	40
31	Gross Receipts	(365)	-	-	-	(365)
32	Federal Misc- Excise Tax	1	-	-	-	1
33	Illinois Miscellaneous	-	-	-	-	-
34	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
35	Illinois Real Estate	1,523	-	-	-	1,523
36	Corporation Franchise Tax	994	-	-	-	994
37	Saint Louis Earnings Tax	-	-	-	-	-
38	Illinois Unemployment Tax	135	-	67	-	202
39	Missouri Unemployment Tax	-	-	-	-	-
40	TOTAL	<u>\$ 36,291</u>	<u>\$ -</u>	<u>\$ 1,622</u>	<u>\$ -</u>	<u>\$ 37,914</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2007				
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	Total Tax Recorded (F)
41	Energy Assistance Charges	\$ 14,446	\$ -	\$ -	\$ -	\$ 14,446
42	Electric Distribution Tax	44,043	-	-	-	44,043
43	FICA	5,695	-	3,203	-	8,899
44	Federal Unemployment Tax	51	-	31	-	82
45	Gross Receipts	(669)	-	-	-	(669)
46	Federal Misc- Excise Tax	2	-	-	-	2
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	64	-	-	-	64
49	Illinois Real Estate	4,302	-	-	-	4,302
50	Corporation Franchise Tax	1,414	-	-	-	1,414
53	Saint Louis Earnings Tax	-	-	-	-	-
51	Illinois Unemployment Tax	305	-	169	-	474
52	Missouri Unemployment Tax	-	-	-	-	-
53	TOTAL	<u>\$ 69,654</u>	<u>\$ -</u>	<u>\$ 3,404</u>	<u>\$ -</u>	<u>\$ 73,058</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

		AmerenCILCO				
		2008				
Line No.	Type of Tax (A)	Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amounts Charged to Other (J)	Total Tax Recorded (K)
1	Energy Assistance Charges	\$ 2,402	\$ -	\$ -	\$ -	\$ 2,402
2	Electric Distribution Tax	5,042	-	-	-	5,042
3	FICA	955	-	487	-	1,442
4	Federal Unemployment Tax	8	-	5	-	13
5	Gross Receipts	-	-	-	-	-
6	Federal Misc- Excise Tax	0	-	-	-	0
7	Illinois Miscellaneous	-	-	-	-	-
8	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
9	Illinois Real Estate	545	-	-	-	545
10	Corporation Franchise Tax	261	-	-	-	261
11	Saint Louis Earnings Tax	-	-	-	-	-
12	Illinois Unemployment Tax	(32)	-	37	-	5
13	Missouri Unemployment Tax	-	-	-	-	-
12	TOTAL	<u>\$ 9,180</u>	<u>\$ -</u>	<u>\$ 529</u>	<u>\$ -</u>	<u>\$ 9,709</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenCIPS 2008				Total Tax Recorded (K)
		Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
13	Energy Assistance Charges	\$ 4,877	\$ -	\$ -	\$ -	\$ 4,877
14	Electric Distribution Tax	14,022	-	-	-	14,022
15	FICA	2,058	-	1,117	-	3,174
16	Federal Unemployment Tax	19	-	11	-	30
17	Gross Receipts	-	-	-	-	-
18	Federal Misc- Excise Tax	1	-	-	-	1
19	Illinois Miscellaneous	0	-	-	-	0
20	IL Municipal - IL Elec Excise Tax	46	-	-	-	46
21	Illinois Real Estate	2,158	-	-	-	2,158
22	Corporation Franchise Tax	172	-	-	-	172
23	Saint Louis Earnings Tax	-	-	-	-	-
24	Illinois Unemployment Tax	29	-	62	-	91
25	Missouri Unemployment Tax	-	-	-	-	-
26	TOTAL	<u>\$ 23,383</u>	<u>\$ -</u>	<u>\$ 1,189</u>	<u>\$ -</u>	<u>\$ 24,572</u>

NOTES

(1) Includes \$98.21 MO PRProp-MO tax in 2008 and \$100.52 MO PRProp-MO tax in 2007.

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenIP 2008				Total Tax Recorded (K)
		Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
27	Energy Assistance Charges	\$ 6,964	\$ -	\$ -	\$ -	\$ 6,964
28	Electric Distribution Tax	21,889	-	-	-	21,889
29	FICA	3,191	-	1,413	-	4,604
30	Federal Unemployment Tax	22	-	13	-	36
31	Gross Receipts	-	-	-	-	-
32	Federal Misc- Excise Tax	1	-	-	-	1
33	Illinois Miscellaneous	-	-	-	-	-
34	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
35	Illinois Real Estate	1,756	-	-	-	1,756
36	Corporation Franchise Tax	978	-	-	-	978
37	Saint Louis Earnings Tax	-	-	-	-	-
38	Illinois Unemployment Tax	32	-	61	-	93
39	Missouri Unemployment Tax	-	-	-	-	-
40	TOTAL	<u>\$ 34,834</u>	<u>\$ -</u>	<u>\$ 1,488</u>	<u>\$ -</u>	<u>\$ 36,321</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2008				
		Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	Total Tax Recorded (K)
41	Energy Assistance Charges	\$ 14,243	\$ -	\$ -	\$ -	\$ 14,243
42	Electric Distribution Tax	40,953	-	-	-	40,953
43	FICA	6,204	-	3,017	-	9,220
44	Federal Unemployment Tax	49	-	29	-	78
45	Gross Receipts	-	-	-	-	-
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	46	-	-	-	46
49	Illinois Real Estate	4,459	-	-	-	4,459
50	Corporation Franchise Tax	1,411	-	-	-	1,411
53	Saint Louis Earnings Tax	-	-	-	-	-
51	Illinois Unemployment Tax	29	-	160	-	189
52	Missouri Unemployment Tax	-	-	-	-	-
53	TOTAL	<u>\$ 67,396</u>	<u>\$ -</u>	<u>\$ 3,206</u>	<u>\$ -</u>	<u>\$ 70,602</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

		AmerenCILCO				
		2009				
Line No.	Type of Tax (A)	Amount Charged to Operating Expense (L)	Amount Charged to Clearing Accounts (M)	Amount Charged to Construction (N)	Amounts Charged to Other (O)	Total Tax Recorded (P)
1	Energy Assistance Charges	\$ 2,551	\$ -	\$ -	\$ -	\$ 2,551
2	Electric Distribution Tax	4,966	-	-	-	4,966
3	FICA	3,258	-	609	-	3,868
4	Federal Unemployment Tax	42	-	6	-	48
5	Gross Receipts	109	-	-	-	109
6	Federal Misc- Excise Tax	0	-	-	-	0
7	Illinois Miscellaneous	-	-	-	-	-
8	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
9	Illinois Real Estate	734	-	-	-	734
10	Corporation Franchise Tax	245	-	-	-	245
11	Saint Louis Earnings Tax	6	-	-	-	6
12	Illinois Unemployment Tax	17	-	46	-	63
13	Missouri Unemployment Tax	6	-	-	-	6
12	TOTAL	<u>\$ 11,935</u>	<u>\$ -</u>	<u>\$ 661</u>	<u>\$ -</u>	<u>\$ 12,596</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenCIPS 2009				Total Tax Recorded (P)
		Amount Charged to Operating Expense (L)	Amount Charged to Clearing Accounts (M)	Amount Charged to Construction (N)	Amount Charged to Other (O)	
13	Energy Assistance Charges	\$ 5,149	\$ -	\$ -	\$ -	\$ 5,149
14	Electric Distribution Tax	14,284	-	-	-	14,284
15	FICA	1,192	-	1,211	-	2,403
16	Federal Unemployment Tax	20	-	12	-	32
17	Gross Receipts	240	-	-	-	240
18	Federal Misc- Excise Tax	2	-	-	-	2
19	Illinois Miscellaneous	0	-	-	-	0
20	IL Municipal - IL Elec Excise Tax	52	-	-	-	52
21	Illinois Real Estate	2,578	-	-	-	2,578
22	Corporation Franchise Tax	160	-	-	-	160
23	Saint Louis Earnings Tax	-	-	-	-	-
24	Illinois Unemployment Tax	11	-	67	-	78
25	Missouri Unemployment Tax	-	-	-	-	-
26	TOTAL	<u>\$ 23,689</u>	<u>\$ -</u>	<u>\$ 1,290</u>	<u>\$ -</u>	<u>\$ 24,979</u>

NOTES

(1) Includes \$98.21 MO PRProp-MO tax in 2008 and \$100.52 MO PRProp-MO tax in 2007.

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenIP 2009				Total Tax Recorded (P)
		Amount Charged to Operating Expense (L)	Amount Charged to Clearing Accounts (M)	Amount Charged to Construction (N)	Amount Charged to Other (O)	
27	Energy Assistance Charges	\$ 7,551	\$ -	\$ -	\$ -	\$ 7,551
28	Electric Distribution Tax	22,164	-	-	-	22,164
29	FICA	1,055	-	1,460	-	2,515
30	Federal Unemployment Tax	30	-	14	-	44
31	Gross Receipts	352	-	-	-	352
32	Federal Misc- Excise Tax	0	-	-	-	0
33	Illinois Miscellaneous	-	-	-	-	-
34	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
35	Illinois Real Estate	1,566	-	-	-	1,566
36	Corporation Franchise Tax	970	-	-	-	970
37	Saint Louis Earnings Tax	-	-	-	-	-
38	Illinois Unemployment Tax	38	-	63	-	101
39	Missouri Unemployment Tax	-	-	-	-	-
40	TOTAL	<u>\$ 33,727</u>	<u>\$ -</u>	<u>\$ 1,538</u>	<u>\$ -</u>	<u>\$ 35,264</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2009				
		Amount Charged to Operating Expense (L)	Amount Charged to Clearing Accounts (M)	Amount Charged to Construction (N)	Amount Charged to Other (O)	Total Tax Recorded (P)
41	Energy Assistance Charges	\$ 15,250	\$ -	\$ -	\$ -	\$ 15,250
42	Electric Distribution Tax	41,415	-	-	-	41,415
43	FICA	5,505	-	3,281	-	8,786
44	Federal Unemployment Tax	92	-	32	-	124
45	Gross Receipts	700	-	-	-	700
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	52	-	-	-	52
49	Illinois Real Estate	4,878	-	-	-	4,878
50	Corporation Franchise Tax	1,376	-	-	-	1,376
53	Saint Louis Earnings Tax	6	-	-	-	6
51	Illinois Unemployment Tax	66	-	176	-	242
52	Missouri Unemployment Tax	6	-	-	-	6
53	TOTAL	<u>\$ 69,350</u>	<u>\$ -</u>	<u>\$ 3,489</u>	<u>\$ -</u>	<u>\$ 72,839</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2010				
		Amount Charged to Operating Expense (Q)	Amount Charged to Clearing Accounts (R)	Amount Charged to Construction (S)	Amount Charged to Other (T)	Total Tax Recorded (U)
41	Energy Assistance Charges	\$ 16,793	\$ -	\$ -	\$ -	\$ 16,793
42	Electric Distribution Tax	35,755	-	-	-	35,755
43	FICA	11,123	-	2,908	-	14,031
44	Federal Unemployment Tax	103	-	28	-	131
45	Gross Receipts	253	-	-	-	253
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	55	-	-	-	55
49	Illinois Real Estate	5,069	-	-	-	5,069
50	Corporation Franchise Tax	3,902	-	-	-	3,902
53	Saint Louis Earnings Tax	11	-	-	-	11
51	Illinois Unemployment Tax	77	-	153	-	230
52	Missouri Unemployment Tax	14	-	-	-	14
53	TOTAL	<u>\$ 73,159</u>	<u>\$ -</u>	<u>\$ 3,089</u>	<u>\$ -</u>	<u>\$ 76,248</u>

Ameren Illinois Electric
 ASP Allocator Summary

Line No.	FERC Account (A)	Major (B)	Account Classification (C)	Description (D)	E. Production (E)	E. Transmission (F)	E. Distribution (G)	Gas (H)	Retired (I)	Other (J)	Total (K)
1	301	1301	Electric	Organization	\$ -	\$ 6,057	\$ 33,249	\$ 11,763	\$ -	\$ -	\$ 51,069
2	303	1303	Electric	Miscellaneous Intangible Plant	-	3,876,584	23,744,507	7,839,656	-	-	35,460,747
				Gross Electric Intangible Plant	\$ -	\$ 3,882,642	\$ 23,777,756	\$ 7,851,418	\$ -	\$ -	\$ 35,511,816
3	389	1389	Electric	Land and Land Rights	\$ -	\$ 533,332	\$ 4,109,285	\$ 1,444,522	\$ 194,611	\$ -	\$ 6,281,751
4	390	1390	Electric	Structures and Improvements	-	11,687,680	87,249,279	27,938,122	11,853,024	149,868	138,877,973
5	391	1391	Electric	Office Furniture and Equipment	-	3,094,058	36,263,665	14,518,763	(22,886)	-	53,853,599
6	392	1392	Electric	Transportation Equipment	-	6,967,251	80,150,435	4,681,397	-	-	91,799,083
7	393	1393	Electric	Stores Equipment	-	325,402	1,887,540	675,967	39,305	-	2,928,214
8	394	1394	Electric	Tools, Shop, and Garage Equipment	-	1,961,447	13,397,045	1,560,664	119,623	-	17,038,779
9	395	1395	Electric	Laboratory Equipment	18,876	658,557	3,394,639	93,125	29,208	-	4,194,405
10	396	1396	Electric	Power Operated Equipment	-	280,546	6,306,359	1,780,452	-	-	8,367,357
11	397	1397	Electric	Communication Equipment	-	3,745,292	41,734,626	14,852,010	6,954	8,662	60,347,544
12	398	1398	Electric	Miscellaneous Equipment	-	236,513	1,512,851	292,645	1,729	-	2,043,738
13	399	1399	Electric	Other Tangible Property	-	(55,766)	(306,105)	732	-	-	(361,139)
				Gross Electric General Plant	\$ 18,876	\$ 29,434,312	\$ 275,699,620	\$ 67,838,399	\$ 12,221,568	\$ 158,530	\$ 385,371,306
				Gross Electric G&I Plant	\$ 18,876	\$ 33,316,954	\$ 299,477,376	\$ 75,689,817	\$ 12,221,568	\$ 158,530	\$ 420,883,122
				ASP G&I Plant Allocator	0.00%	7.92%	71.15%	17.98%	2.90%	0.04%	100.00%

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)
1	301	Organization	OMTDG	-	6,057	33,249	11,763	-	-	51,069
2	301	Organization	Total	-	6,057	33,249	11,763	-	-	51,069
	303	Miscellaneous Intangible Plant	Customer	-	-	8,252	5,586	-	-	13,838
3	303	Miscellaneous Intangible Plant	Distribution	-	-	183,203	-	-	-	183,203
4	303	Miscellaneous Intangible Plant	Employee	-	157,170	1,872,421	744,021	-	-	2,773,612
5	303	Miscellaneous Intangible Plant	OMDG	-	-	1,264,379	447,312	-	-	1,711,691
6	303	Miscellaneous Intangible Plant	OMTD	-	298,740	1,639,817	-	-	-	1,938,558
7	303	Miscellaneous Intangible Plant	OMTDG	-	3,420,674	18,776,435	6,642,737	-	-	28,839,846
8	303	Miscellaneous Intangible Plant	Total	-	3,876,584	23,744,507	7,839,656	-	-	35,460,747
9	389	Land and Land Rights	Customer	-	-	738,896	500,123	-	-	1,239,020
10	389	Land and Land Rights	Distribution	-	-	226,102	-	-	-	226,102
11	389	Land and Land Rights	Gas	-	-	-	17,692	-	-	17,692
12	389	Land and Land Rights	OMDG	-	-	216,772	76,690	-	-	293,462
13	389	Land and Land Rights	OMTD	-	95,616	524,848	-	-	-	620,464
14	389	Land and Land Rights	OMTDG	-	437,716	2,402,666	850,016	-	-	3,690,398
15	389	Land and Land Rights	Retired	-	-	-	-	194,611	-	194,611
16	389	Land and Land Rights	Total	-	533,332	4,109,285	1,444,522	194,611	-	6,281,751
17	390	Structures and Improvements	Customer	-	-	6,595,306	4,464,046	-	-	11,059,352
18	390	Structures and Improvements	Distribution	-	-	8,047,994	-	-	-	8,047,994
19	390	Structures and Improvements	Transmission	-	27,448	-	-	-	-	27,448
20	390	Structures and Improvements	Employee	-	79	939	373	-	-	1,390
21	390	Structures and Improvements	Gas	-	-	-	653,959	-	-	653,959
22	390	Structures and Improvements	OMDG	-	-	8,332,266	2,947,793	-	-	11,280,059
23	390	Structures and Improvements	OMTD	-	1,484,021	8,145,945	-	-	-	9,629,966
24	390	Structures and Improvements	OMTDG	-	10,142,607	55,673,829	19,696,315	-	-	85,512,750
25	390	Structures and Improvements	Retired	-	-	-	-	11,853,024	-	11,853,024
26	390	Structures and Improvements	Washington Bldg	-	33,526	453,000	175,636	-	149,868	812,031
27	390	Structures and Improvements	Total	-	11,687,680	87,249,279	27,938,122	11,853,024	149,868	138,877,973
28	391	Office Furniture and Equipment	Customer	-	-	985,414	666,980	-	-	1,652,394
29	391	Office Furniture and Equipment	Distribution	-	-	83,526	-	-	-	83,526
30	391	Office Furniture and Equipment	Transmission	-	85,857	-	-	-	-	85,857
31	391	Office Furniture and Equipment	Employee	-	2,647,970	31,546,145	12,535,105	-	-	46,729,219
32	391	Office Furniture and Equipment	Gas	-	-	-	26,399	-	-	26,399
33	391	Office Furniture and Equipment	OMDG	-	-	1,671,235	591,250	-	-	2,262,485
34	391	Office Furniture and Equipment	OMTD	-	266	1,462	-	-	-	1,728
35	391	Office Furniture and Equipment	OMTDG	-	359,965	1,975,884	699,029	-	-	3,034,878
36	391	Office Furniture and Equipment	Retired	-	-	-	-	(22,886)	-	(22,886)
37	391	Office Furniture and Equipment	Total	-	3,094,058	36,263,665	14,518,763	(22,886)	-	53,853,599

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)
38	392	Transportation Equipment	Customer	-	-	897	607	-	-	1,504
39	392	Transportation Equipment	Distribution	-	-	44,716,659	-	-	-	44,716,659
40	392	Transportation Equipment	Transmission	-	980,282	-	-	-	-	980,282
41	392	Transportation Equipment	Employee	-	5,277	62,862	24,979	-	-	93,117
42	392	Transportation Equipment	Gas	-	-	-	953,123	-	-	953,123
43	392	Transportation Equipment	OMDG	-	-	2,535,883	897,146	-	-	3,433,029
44	392	Transportation Equipment	OMTD	-	4,536,980	24,903,955	-	-	-	29,440,935
45	392	Transportation Equipment	OMTDG	-	1,444,713	7,930,180	2,805,543	-	-	12,180,435
46	392	Transportation Equipment	Total	-	6,967,251	80,150,435	4,681,397	-	-	91,799,083
47	393	Stores Equipment	Employee	-	15,780	187,997	74,702	-	-	278,480
48	393	Stores Equipment	OMTDG	-	309,621	1,699,543	601,265	-	-	2,610,430
49	393	Stores Equipment	Retired	-	-	-	-	39,305	-	39,305
50	393	Stores Equipment	Total	-	325,402	1,887,540	675,967	39,305	-	2,928,214
51	394	Tools, Shop, and Garage Equipment	Distribution	-	-	2,564,652	-	-	-	2,564,652
52	394	Tools, Shop, and Garage Equipment	Employee	-	6,057	72,159	28,673	-	-	106,889
53	394	Tools, Shop, and Garage Equipment	Gas	-	-	-	113,043	-	-	113,043
54	394	Tools, Shop, and Garage Equipment	OMDG	-	-	26,895	9,515	-	-	36,409
55	394	Tools, Shop, and Garage Equipment	OMTD	-	1,229,603	6,749,420	-	-	-	7,979,023
56	394	Tools, Shop, and Garage Equipment	OMTDG	-	725,787	3,983,920	1,409,433	-	-	6,119,140
57	394	Tools, Shop, and Garage Equipment	Retired	-	-	-	-	119,623	-	119,623
58	394	Tools, Shop, and Garage Equipment	Total	-	1,961,447	13,397,045	1,560,664	119,623	-	17,038,779
59	395	Laboratory Equipment	E. Production	18,876	-	-	-	-	-	18,876
60	395	Laboratory Equipment	Transmission	-	40,125	-	-	-	-	40,125
61	395	Laboratory Equipment	Gas	-	-	-	83,954	-	-	83,954
62	395	Laboratory Equipment	OMTD	-	613,709	3,368,715	-	-	-	3,982,424
63	395	Laboratory Equipment	OMTDG	-	4,723	25,924	9,172	-	-	39,819
64	395	Laboratory Equipment	Retired	-	-	-	-	29,208	-	29,208
65	395	Laboratory Equipment	Total	18,876	658,557	3,394,639	93,125	29,208	-	4,194,405
66	396	Power Operated Equipment	Customer	-	-	6	4	-	-	10
67	396	Power Operated Equipment	Distribution	-	-	2,439,185	-	-	-	2,439,185
68	396	Power Operated Equipment	Transmission	-	88,724	-	-	-	-	88,724
69	396	Power Operated Equipment	Gas	-	-	-	447,175	-	-	447,175
70	396	Power Operated Equipment	OMDG	-	-	2,814,238	995,623	-	-	3,809,861
71	396	Power Operated Equipment	OMTD	-	17,949	98,527	-	-	-	116,476
72	396	Power Operated Equipment	OMTDG	-	173,872	954,404	337,650	-	-	1,465,926
73	396	Power Operated Equipment	Total	-	280,546	6,306,359	1,780,452	-	-	8,367,357

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)
74	397	Communication Equipment	Customer	-	-	1,554,856	1,052,407	-	-	2,607,263
75	397	Communication Equipment	Distribution	-	-	3,026,963	-	-	-	3,026,963
76	397	Communication Equipment	Transmission	-	49,181	-	-	-	-	49,181
77	397	Communication Equipment	Employee	-	2,293,639	27,324,890	10,857,756	-	-	40,476,285
78	397	Communication Equipment	Gas	-	-	-	298,997	-	-	298,997
79	397	Communication Equipment	OMDG	-	-	2,114,055	747,911	-	-	2,861,967
80	397	Communication Equipment	OMTD	-	429,965	2,360,121	-	-	-	2,790,086
81	397	Communication Equipment	OMTDG	-	970,569	5,327,557	1,884,786	-	-	8,182,912
82	397	Communication Equipment	Retired	-	-	-	-	6,954	-	6,954
83	397	Communication Equipment	Washington Bldg	-	1,938	26,184	10,152	-	8,662	46,936
84	397	Communication Equipment	Total	-	3,745,292	41,734,626	14,852,010	6,954	8,662	60,347,544
85	398	Miscellaneous Equipment	Employee	-	33,405	397,969	158,136	-	-	589,511
86	398	Miscellaneous Equipment	OMTD	-	133,843	734,677	-	-	-	868,519
87	398	Miscellaneous Equipment	OMTDG	-	69,265	380,204	134,509	-	-	583,979
88	398	Miscellaneous Equipment	Retired	-	-	-	-	1,729	-	1,729
89	398	Miscellaneous Equipment	Total	-	236,513	1,512,851	292,645	1,729	-	2,043,738
90	399	Other Tangible Property	OMTD	-	(56,143)	(308,175)	-	-	-	(364,318)
91	399	Other Tangible Property	OMTDG	-	377	2,070	732	-	-	3,179
92	399	Other Tangible Property	Total	-	(55,766)	(306,105)	732	-	-	(361,139)
Grand Total				\$ 18,876	\$ 33,316,954	\$ 299,477,376	\$ 75,689,817	\$ 12,221,568	\$ 158,530	\$ 420,883,122

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	Allocator (A)	E. Production (B)	E. Transmission (C)	E. Distribution (D)	Gas (E)	Retired (F)	Other (G)	Total (H)
1	Customer	0.00%	0.00%	59.64%	40.36%	0.00%	0.00%	100.00%
2	Distribution	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
3	Production	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
4	Transmission	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
5	Employee	0.00%	5.67%	67.51%	26.82%	0.00%	0.00%	100.00%
6	Gas	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%
7	OMDG	0.00%	0.00%	73.87%	26.13%	0.00%	0.00%	100.00%
8	OMTD	0.00%	15.41%	84.59%	0.00%	0.00%	0.00%	100.00%
9	OMTDG	0.00%	11.86%	65.11%	23.03%	0.00%	0.00%	100.00%
10	Retired	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
11	Washington Bldg	0.00%	4.13%	55.79%	21.63%	0.00%	18.46%	100.00%

Ameren Illinois Electric
Investment Tax and Job Development Credits
 For the Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Vintage Year (A)	Total Electric			
		Beginning Balance (B)	Additions (C)	Amortization (D)	Ending Balance (E)
1	1971	\$ 3	\$ -	\$ 3	\$ -
2	1972	14	-	7	7
3	1973	39	-	13	26
4	1974	1	-	-	1
5	1975	108	-	22	86
6	1976	156	-	26	130
7	1977	221	-	32	189
8	1978	509	-	284	225
9	1979	598	-	203	395
10	1980	891	-	210	681
11	1981	807	-	159	648
12	1982	1,135	-	174	961
13	1983	978	-	125	853
14	1984	628	-	74	554
15	1985	1,158	-	124	1,034
16	1986	498	-	43	455
17	1987	22	-	2	20
18	1988	4	-	-	4
19	1989	-	-	-	-
20	1991	3	-	-	3
21	Total	<u>\$ 7,773</u>	<u>\$ -</u>	<u>\$ 1,501</u>	<u>\$ 6,272</u>
22	Jurisdictional Allocation	<u>82.89%</u>	<u>82.89%</u>	<u>82.89%</u>	<u>82.89%</u>
23	Jurisdictional	<u>\$ 6,443</u>	<u>\$ -</u>	<u>\$ 1,245</u>	<u>\$ 5,199</u>

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	2007 (C)	2008 (D)	2009 (E)	2010 (F)	Electric Distribution (G)
1	450	Forfeited Discounts	\$ 6,820	\$ 13,578	\$ 12,394	\$ 11,380	\$ 4,767
2	451	Miscellaneous Service Revenues	262	1,883	226	753	753
3	453	Sales of Water and Water Power	-	-	-	-	-
4	454	Rent from Electric Property	14,647	15,337	11,732	9,800	8,995
5	455	Interdepartmental Rents	-	-	-	-	-
6	456/457	Other Electric Revenues (incl. InterCompany Revenues)	306,206	206,937	198,996	74,792	10,208
7		Total	<u>\$ 327,935</u> WPC-23a	<u>\$ 237,735</u> WPC-23a	<u>\$ 223,347</u> WPC-23a	<u>\$ 96,725</u> WPC-23a	<u>\$ 24,724</u> WPC-23b

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	2007				2008			
			AmerenCILCO (C)	AmerenCIPS (D)	AmerenIP (E)	Ameren Illinois Total (F)	AmerenCILCO (G)	AmerenCIPS (H)	AmerenIP (I)	Ameren Illinois Total (J)
1	450	Forfeited Discounts	\$ 1,280	\$ 2,046	\$ 3,494	\$ 6,820	\$ 2,411	\$ 4,195	\$ 6,972	\$ 13,578
2	451	Miscellaneous Service Revenues	25	102	134	262	20	68	1,796	1,883
3	453	Sales of Water and Water Power	-	-	-	-	-	-	-	-
4	454	Rent from Electric Property	2,152	2,976	9,519	14,647	1,861	3,524	9,952	15,337
5	455	Interdepartmental Rents	-	-	-	-	-	-	-	-
6	456/457	Other Electric Revenues	54,325	118,451	133,431	306,206	36,886	82,330	87,722	206,937
7		Total	<u>\$ 57,782</u>	<u>\$ 123,575</u>	<u>\$ 146,578</u>	<u>\$ 327,935</u>	<u>\$ 41,177</u>	<u>\$ 90,117</u>	<u>\$ 106,441</u>	<u>\$ 237,735</u>

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	2009			2010		Electric Distribution Operations (P)
			AmerenCILCO (K)	AmerenCIPS (L)	AmerenIP (M)	Ameren Illinois Total (N)	Ameren Illinois Total (O)	
1	450	Forfeited Discounts	\$ 2,170	\$ 3,751	\$ 6,472	\$ 12,394	\$ 11,380	\$ 4,767
2	451	Miscellaneous Service Revenues	40	94	92	226	753	753
3	453	Sales of Water and Water Power	-	-	-	-	-	-
4	454	Rent from Electric Property	1,229	3,054	7,449	11,732	9,800	8,995
5	455	Interdepartmental Rents	-	-	-	-	-	-
6	456/457	Other Electric Revenues	95,099	52,275	51,622	198,996	74,792	10,208
7		Total	<u>\$ 98,538</u>	<u>\$ 59,174</u>	<u>\$ 65,636</u>	<u>\$ 223,347</u>	<u>\$ 96,725</u>	<u>\$ 24,724</u>

WPC-23b

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	Per Books (C)	Allocated to Distribution (D)	Electric Distribution Amount (E)	Notes (F)
1	450	Forfeited Discounts	\$ (11,380)	41.89%	\$ (4,767)	Revenue Allocation
		Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	<u>\$ (11,380)</u>		<u>\$ (4,767)</u>	
3	451001	Changing/Connection/Disconnect Fees	\$ (665)	100.00%	\$ (665)	Distribution
4	451002	Net Metering Interconnection Fee	(6)	100.00%	(6)	Distribution
5	451004	Recovery of Current Diversion Exp	-	100.00%	-	Distribution
6	451005	Cust Installations - Trouble Calls	(7)	100.00%	(7)	Distribution
7	451006	Cust Installations - Other Work	(70)	100.00%	(70)	Distribution
8	451008	Switching Fee - Deregulation	(5)	100.00%	(5)	Distribution
		Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	<u>\$ (753)</u>		<u>\$ (753)</u>	
10	454001	Rentals - Pole Space	\$ (3,666)	100.00%	\$ (3,666)	Distribution
11	454002	Rentals - Other	(547)	71.15%	(390)	General Plant Allocation
12	454004	Rentals - Agricultural Lands	(34)	71.15%	(24)	General Plant Allocation
13	454006	Rentals - Facilities Int Customers	(421)	0.00%	-	Transmission
14	454007	Rentals - Facilities Other Cust	(4,382)	100.00%	(4,382)	Distribution
15	454011	Rentals - Ameren Services	-	71.15%	-	General Plant Allocation
16	454AMS	Rentals - Facilities AMS	(568)	71.15%	(404)	General Plant Allocation
17	454CIL	Rentals - Facilities CIL	(0)	71.15%	(0)	General Plant Allocation
18	454CIP	Rentals - Facilities CIP	(0)	71.15%	(0)	General Plant Allocation
19	454GEN	Rentals - Facilities GEN	(162)	71.15%	(115)	General Plant Allocation
20	454GMC	Rentals - Facilities GMC	(16)	71.15%	(12)	General Plant Allocation
21	454IPC	Rentals - Facilities IPC	(0)	71.15%	(0)	General Plant Allocation
22	454UEC	Rentals - Facilities UEC	(3)	71.15%	(2)	General Plant Allocation
		Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	<u>\$ (9,800)</u>		<u>\$ (8,995)</u>	
23						

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	Per Books (C)	Allocated to Distribution (D)	Electric Distribution Amount (E)	Notes (F)
24	456001	Other Electric Revenue - ARES	\$ -	0.00%	\$ -	Transmission
25	456001	Other Electric Revenue - Ancillary Services	-	0.00%	-	Transmission
26	456005	Overheads Billed - Other Parties	(818)	0.00%	-	True-Up of Billed Job Work-Other
27	456007	Collecting & Remitting Taxes	(1,114)	100.00%	(1,114)	MUT Administrative Fee - Distribution
28	456008	Environmental Rider Revenues	(0)	0.00%	-	Other
29	456010	Miscellaneous Billings	(113)	100.00%	(113)	Distribution
30	456011	Miscellaneous Bill Adjustments	(46)	100.00%	(46)	Distribution
31	45601G	GMC Intercompany Transfers	(9,603)	0.00%	-	Transmission
32	456020	Elec Work on Cust Owned Prop Adder	(59)	100.00%	(59)	Distribution
33	456048	Renewable Energy Compliance	240	0.00%	-	Other
34	456090	Gen Intercompany Transfers	-	0.00%	-	Transmission
35	4560V1	Medina Valley Intercompany Transfers	(18)	0.00%	-	Transmission
36	456100	Transmsn of Electricity to Others	(12,175)	0.00%	-	Transmission
37	456APW	American Powernet	(115)	0.00%	-	Transmission
38	456ARG	Rate Relief Reimbursement - ARG**	4	0.00%	-	Production
39	456BES	Bluestar Energy Services	(1,969)	0.00%	-	Transmission
40	456BIL	Company Use Billing	0	0.00%	-	UCP/POR, Electric Environmental Adj - Other
41	456BIL	Company Use Billing	(35)	100.00%	(35)	Dist. Delivery Charge, Dist Tax, Lighting Charge
42	456BOC	BOC Energy Services	(282)	0.00%	-	Transmission
43	456CHA	Champion Energy	(45)	0.00%	-	Transmission
44	456CLA	Clay Electric Group	(139)	100.00%	(139)	Wholesale Distribution Facility Charge
45	456CLA	Clay Electric Group	(128)	0.00%	-	Transmission
46	456CNE	CNEI	(4,526)	0.00%	-	Transmission
47	456COC	Conoco, INC	(1,778)	0.00%	-	Transmission
48	456COR	Cornbelt	(72)	100.00%	(72)	Wholesale Distribution Facility Charge
49	456COR	Cornbelt	(62)	0.00%	-	Transmission
50	456CTL	Constellation Energy Commodities	(654)	0.00%	-	Transmission
51	456DNP	Dynegy Power Marketing	(380)	100.00%	(380)	Wholesale Distribution Facility Charge
52	456DTE	Detroit Trading Company	(111)	0.00%	-	Transmission
53	456EEC	Edgar Electric Cooperative (EnerStar)	(169)	100.00%	(169)	Wholesale Distribution Facility Charge
54	456EEC	Edgar Electric Cooperative (EnerStar)	(213)	0.00%	-	Transmission
55	456EED	Rider EEDR Revenues*	6,038	0.00%	-	Other
56	456EXL	Exelon Generation Company	(756)	0.00%	-	Transmission

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-23b

Line No.	Account No. (A)	Account Description (B)	Per Books (C)	Allocated to Distribution (D)	Electric Distribution Amount (E)	Notes (F)
57	456EXO	Exolon Energy	(454)	0.00%	-	Transmission
58	456FFD	City of Fairfield	(190)	0.00%	-	Transmission
59	456FIR	First Energy	(3,669)	0.00%	-	Transmission
60	456GEN	GEN Intercompany Transfers**	8	0.00%	-	Production
61	456GLA	Glacial Energy - Auction Ancillary Charge	(335)	0.00%	-	Transmission
62	456GMC	GMC Intercompany Transfer***	(545)	0.00%	-	Transmission
63	456IME	Illinois Municipal Electric Association	(2,283)	100.00%	(2,283)	Wholesale Distribution Facility Charge
64	456IME	Illinois Municipal Electric Association	(3,931)	0.00%	-	Transmission
65	456LIB	Liberty Power	(554)	0.00%	-	Transmission
66	456MAE	Midamerican Energy Company	(4,793)	0.00%	-	Transmission
67	456MIS	MISO	(3,739)	0.00%	-	Transmission
68	456MJM	MO Joint Mun Electric Util Com	(127)	100.00%	(127)	Wholesale Distribution Facility Charge
69	456MJM	MO Joint Mun Electric Util Com	(111)	0.00%	-	Transmission
70	456MTC	City of Mt. Carmel	(59)	100.00%	(59)	Wholesale Distribution Facility Charge
71	456MTC	City of Mt. Carmel	(279)	0.00%	-	Transmission
72	456NEW	City of Newton	(56)	100.00%	(56)	Wholesale Distribution Facility Charge
73	456NEW	City of Newton	(81)	0.00%	-	Transmission
74	456NOR	Norris Electric	(928)	100.00%	(928)	Wholesale Distribution Facility Charge
75	456NOR	Norris Electric	(910)	0.00%	-	Transmission
76	456PAY	Company Use Pay	3,532	71.15%	2,513	General Plant Allocation
77	456PRA	Prairieland Services	(1,315)	0.00%	-	Transmission
78	456RIV	Village of Riverton	(91)	100.00%	(91)	Wholesale Distribution Facility Charge
79	456RIV	Village of Riverton	(62)	0.00%	-	Transmission
80	456RRD	IL Rate Relief Refunds Actv RRRD	(500)	0.00%	-	Production
81	456RRR	Rate Relief Reimbursement - Out Gen**	44	0.00%	-	Production
82	456SEP	Sempra Energy Trading Company	(2,044)	0.00%	-	Transmission
83	456SIP	Southern IL Power Coop	(844)	100.00%	(844)	Wholesale Distribution Facility Charge
84	456SIP	Southern IL Power Coop	(1,419)	0.00%	-	Transmission
85	456SLC	Street Light Change Out	(1,101)	100.00%	(1,101)	Distribution
86	456SOY	Soyland Coop	(2,805)	100.00%	(2,805)	Wholesale Distribution Facility Charge
87	456SOY	Soyland Coop	(3,677)	0.00%	-	Transmission
88	456STR	Strategic Energy	(1,720)	0.00%	-	Transmission
89	456SUE	Suez Energy Marketing	(746)	0.00%	-	Transmission
90	456SUL	City of Sullivan, IL	(173)	0.00%	-	Transmission
91	456SWC	Southwestern Electric Coop	(650)	100.00%	(650)	Wholesale Distribution Facility Charge
92	456SWC	Southwestern Electric Coop	(1,130)	0.00%	-	Transmission

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
	(A)	(B)	(C)	(D)	(E)	(F)
93	456WPS	Western Power Services	(3,826)	0.00%	-	Transmission
94	456WVP	Wabash Valley Power Assoc	(1,206)	100.00%	(1,206)	Wholesale Distribution Facility Charge
95	456WVP	Wabash Valley Power Assoc	(1,772)	0.00%	-	Transmission
96	456WWC	Wayne-White Electric Coop	(363)	100.00%	(363)	Wholesale Distribution Facility Charge
97	456WWC	Wayne-White Electric Coop	(704)	0.00%	-	Transmission
		Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	<u>\$ (74,704)</u>		<u>\$ (10,126)</u>	
99	457311	Serv to Assoc - I/B Bill - AMS	\$ (36)	93.41%	\$ (34)	Electric T&D Labor Allocation
100	457317	Serv to Assoc - I/B Bill - ADC	(8)	93.41%	(7)	Electric T&D Labor Allocation
101	457320	Serv to Assoc - I/B Bill - UEC	(9)	93.41%	(8)	Electric T&D Labor Allocation
102	457340	Serv to Assoc - I/B Bill - CIP	(0)	93.41%	(0)	Electric T&D Labor Allocation
103	457390	Serv to Assoc - I/B Bill - GEN	(34)	93.41%	(31)	Electric T&D Labor Allocation
104	4573CO	Serv to Assoc - I/B Bill - CIL	(0)	93.41%	(0)	Electric T&D Labor Allocation
105	4573IP	Serv to Assoc - I/B Bill - IPC	(0)	93.41%	(0)	Electric T&D Labor Allocation
106	4573RG	Serv to Assoc - I/B Bill - ARG	(1)	93.41%	(1)	Electric T&D Labor Allocation
107	457CIP	Serv to Assoc - I/B Bill - CIP	(0)	93.41%	(0)	Electric T&D Labor Allocation
108	457IPC	Serv to Assoc - I/B Bill - IPC	0	93.41%	0	Electric T&D Labor Allocation
		Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C	<u>\$ (88)</u>		<u>\$ (82)</u>	
110		Total	<u>\$ (96,725)</u>		<u>\$ (24,724)</u>	

NOTES

*Activity: Energy Efficiency

**Activity: Rate Relief Credit Reimbur - Generation

***Activity: Auction ancillary charge

****Activity: Transm sales-energy; regul & freq res serv; spinning reserve service; sched sys ctrl & disp serv;suppl reserve service;trans serv losses-energy

Ameren Illinois Electric
Revenue Allocation Calculation
(\$000s)

DS Revenues		
FERC Account	Function	Total
440-Residential Sales		
	Distribution	(505,671,579)
	Other	(55,189,609)
	Production	(662,135,081)
	Transmission	(46,483,841)
440-Residential Sales Total		(1,269,480,109)
442-Commercial sales		
	Distribution	(255,635,816)
	Other	(31,056,078)
	Production	(265,916,820)
	Transmission	(15,123,534)
442-Commercial Sales Total		(567,732,248)
442-Industrial Sales		
	Distribution	(39,106,642)
	Other	(11,178,435)
	Production	(50,918,735)
	Transmission	(3,185,289)
442-Industrial Sales Total		(104,389,101)
444-Public Street and Highway Lighting		
	Distribution	(20,011,839)
	Other	8,770,331
	Production	(7,874,279)
	Transmission	(362,338)
444-Public Street and Highway Lighting Total		(19,478,125)
445-Other Sales to Public Authorities		
	Distribution	(10,164,138)
	Other	(786,341)
	Production	(9,876,161)
	Transmission	(555,625)
445-Other Sales to Public Authorities Total		(21,382,265)
447-Sales for Resale		
	Distribution	-
	Other	0
	Production	(174,268)
	Transmission	-
447-Sales for Resale Total		(174,268)
Grand Total		(1,982,636,116)
	Distribution	(830,590,014)
	Other	(89,440,131)
	Production	(996,895,344)
	Transmission	(65,710,627)
Total		(1,982,636,116)

Activity	Function
AREZ - ARES AFFILIATE AND NON-AFFILIATE US	Production
ASVC - ANCILLARY SERVICES	Transmission
CCPC - CONTRACTED CAPACITY CHARGE-NEW	Production
CTSF - CONTINGENCY SUPPLY FACTOR	Production
CUCH - CUSTOMER CHARGE	Distribution
CWCA - CASH WORKING CAPITAL ADJ	Production
DAEC - DAY AHEAD ENERGY CHARGE	Production
DRLA - DEMAND RATE LIMITER CREDIT	Distribution
DSDL - DISTRIBUTION DELIVERY CHARGE	Distribution
EDRU - RIDER EDR UNCOLLECTIBLES	Other
EEAC - ELECTRIC ENVIRONMENTAL ADJ	Other
EECY - ENERGY EFFICIENCY	Other
ENER - ENERGY	Production
FLOW - FLOW-THRU COMPONENT OF BGS UNB	Production
HSEC - HSS ENERGY CHARGE	Production
HSSC - HSS SUPPLIER CHARGE	Production
HSSM - HSS SUPPLY COST ADJ MKT SET. COST	Production
HSSP - HSS CUPPLY COST ADJ-PROCUREMENT	Production
HSSU - HSS SUPPLY COST ADJ UNCOLLECTIBLE	Production
HSSW - HSS CUPPLY COST ADJ WORKING CAPITAL	Production
HZMA - HAZARDOUS MATERIALS ADJ	Distribution
ICSF - INDIVIDUAL CSF RATE	Production
LGTC - LIGHTING CHARGE	Distribution
MARG - MARGIN COMPONENT OF BGS UNBILLED	Production
MBGS - MUNICIPAL BGS DISCOUNT (BGS CHARGES	Other
MFLO - MUNICIPAL FREE SERVICE-FLO THR	Other
MIDV - MISO INADVERTENT DISTRIBUTION	Production
MKSA - MARKET SETTLEMENT COST ADJ	Production
MMAR - MUNICIPAL FREE SERVICE-MARGIN	Other
MNFR - MUNICIPAL FREE SERVICE	Other
MRLI - MARKET SETTLEMENT-RTPL-I	Production
MRTP - MARKET SETTLEMENT - RTP	Production
MTAX - MUNICIPAL CONTRACT TAX DISCOUNT-SEC	Other
MTCH - METER CHARGE	Distribution
MTRA - METER RE-ASSIGNMENT CHG	Distribution
MUNI - MUNICIPAL DISCOUNT (DS CHARGES)	Other
MVAF - MV ADJUSTMENT FACTOR	Production
MVCC - MV CAPACITY CHARGE	Production
MVEC - MV ENERGY CHARGE	Production
MVRS - MV RETAIL SUPPLY CHG SUMMER	Production
MVRW - MV RETAIL SUPPLY CHG WINTER	Production
OFSM - MV RETAIL SUPPLY CHG OFF PK SUMMER	Production
OFWT - MV RETAIL SUPPLY CHG OFF PK WINTER	Production
ONSM - MV RETAIL SUPPLY CHG ON PK SUMMER	Production
ONWT - MV RETAIL SUPPLY CHG ON PK WINTER	Production
PEAF - PURCHASED ELECTRIC ADJUSTMENT FACTO	Production
PECW - PURCH ELEC CASH WORKING CAPITAL ADJ	Production
PEOS - PURCH ELEC OFF PEAK SUMMER	Production
PEOW - PURCH ELEC OFF PEAK WINTER	Production
PEPS - PURCH ELEC ON PEAK SUMMER	Production
PEPW - PURCH ELEC ON PEAK WINTER	Production
PERS - PURCH ELEC SUMMER	Production
PERW - PURCH ELEC WINTER	Production
PESA - PURCH ELEC SUPPLY PROCURE ADJ	Production
PEUA - PURCH ELEC UNCOLL ADJ	Production
FP1 - AUCTION PURCHASE - FP1	Production
PRTP - AUCTION PURCHASE - RTP	Production
QFSA - QF MARKET SETTLEMENT ADJ	Production

Activity	Function
REDM - REACTIVE DEMAND CHARGE	Distribution
REEA - RENEWABLE ENERGY/ENERGY ASSISTANCE	Other
RICM - RTP INCREMENTAL METER CHARGE	Other
RINC - RESIDENTIAL INCREMENTAL CHARGE	Other
RPSP - RIDER PSP PARTICIPATION CHG	Other
RRR0 - RESIDENTIAL BALANCE REDUCTION PRGM	Production
RRR1 - RATE RELIEF VARIABLE	Production
RRR2 - RATE RELIEF FIXED	Production
RRR3 - FIXED CREDIT (RATE RELIEF ON-GOING)	Production
RRR4 - VARIABLE CREDITS (RATE RELIEF ON-GO)	Production
RRR5 - RATE RELIEF CREDIT-DS2	Production
RRR6 - RATE RELIEF CREDIT-DS3	Production
RRRA - RELIEF PROG-RESID BILL PAYMENT	Production
RRRM - RELIEF PRG RES BAL REDUCT-SP HDSHP	Production
RRRN - RELIEF PROG-RES SPACE HTG	Production
RRRS - R/P-RESIDENTIAL RECONNECT ASSISTENC	Production
RRRT - RELIEF PROG-RES SENIOR RATE RELI	Production
RRRU - RELIEF PROG-NON RES SUPPLEMENTAL	Production
RSCH - RTP SUPPLIER CHARGE - NEW	Production
RTEC - REAL TIME ENERGY CHARGE	Production
SBAD - SUPPLY BALANCING ADJUSTMENT	Production
SCON - CUSTOMER SALES - ON SYSTEM	See SCON Table
SCON - CUSTOMER SALES - ON SYSTEM/Admin	See SCON Table
SPCA - SUPPLY COST ADJUSTMENT	Production
SPPA - SUPPLY PROCUREMENT ADJ	Production
TKWH - RIDER TS UNCOLLECTIBLES KWH	Transmission
TRFC - TRANSFORMATION CHARGE	Distribution
TRKW - TRANSMISSION SERVICE KW CHARGE	Transmission
TRMS - TRANSMISSION SERVICE KWH CHARGE	Transmission
TSKW - RIDER TS UNCOLLECTIBLES KW DEMAND	Transmission
UNCA - UNCOLLECTIBLE ADJ	Production
1299 - UCP/POR PROGRAM CHARGE	Other
MFLO - MUNICIPAL FREE SERVICE-FLO THRU	Other
MIDV - RTO INADVERTENT DISTRIBUTION	Production
PIPP - PERCENT OF INC PAYMENT PROGRAM	Other
RRRV - RELIEF PROG RESIDENTIAL STIMULUS	Production
TRMS - TRANSMISSION SERVICE KWH CHARG	Transmission
AVBU - AVERAGE BASE UNCOLLECTIBLE	Distribution
CFP1 - FP CAPACITY CHARGES	Production
CRTP - RTP CAPACITY CHARGES	Production
DERE - DEMAND - REVENUE	Production
IEDT - ILLINOIS ELECTRIC DISTRIBUTION TAX	Distribution
RECC - RENEWABLE ENERGY COMPLIANCE COST	Production
UED8 - 6D UNCOLLECTIBLE ADJ 08-ELECTRIC DS	Other
UES8 - 6E UNCOLLECTIBLE ADJ 08-ELECTRIC SUPPLY	Other
UNED - 6H UNCOLLECTIBLE ADJ-ELECTRIC DS	Other
UNES - 6I UNCOLLECTIBLE ADJ-ELECTRIC SUPPLY	Other
CPCY - SCH 10 CAPACITY	Transmission
ENIS - ENERGY IMBALANCE SERVICE	Production
ENRG - SCH 10 ENERGY	Transmission
FEPC - FERC ELECTRIC PROGRAM COSTS	Transmission
MRSG - RTO REVENUE SUFFICIENCY GUARANTEE	Production
NMSB - NOMINATION SUBMITTALS/RESUBMITTALS	Distribution
NMSC - NOMINATION SCHEDULING CHARGE	Distribution
NWIC - NETWORK INTEGRATION CHARGE	Transmission
PPAD - PRIOR PERIOD ADJUSTMENT	Production
RFRS - RTO ANCILLARY REGULATION & FREQ RES	Production
RSGC - RSG CHARGE	Production
RSVC - REACTIVE SUPPLY/VOLTAGE CONT	Transmission
RTSB - RATE STABILIZATION ADJ	Other
SPRS - RTO ANCILLARY SPINNING	Production
SRRC - SUMMER RATE RELIEF CREDIT	Other
SSCD - SCHED SYS CTRL & DISP SERV	Transmission
SURS - RTO ANCILLARY SUPPLEMENTAL	Production

SCON Table

Consumption Type	Function
1 Energy	Production
2 Customer Charge	Distribution
3 Energy - Base	Production
9 Energy Adjustment - Total	Production
5F Local Gvmt Compliance Adj Fixed	Other
A9 Illinois Infrastructure Tax	Other
BE Taxable Lighting Charge - Non-Calendar	Distribution
CA Lighting Charge - Illinois - Non-Calendar	Distribution
GV Local Government Compliance Adj	Other
GW Excess Municipal Franchise Compensation Adj	Other
I2 Renewable Energy	Other
I3 Energy Assistance	Other
IC Instrument Funding Charge Credit	Other
IF Instrument Funding Charge	Other
IX Instrument Funding Charge Excess	Other
SQ Single Bill Option Credit	Distribution
SR Decommissioning Adjustment	Production
6 Energy - Hours Use Billing	Production
CT TOD Customer Charge	Distribution
KW Distribution Capacity Charge	Distribution
OP Time-Of-Use Energy Credit	Production
TU Transformation Charge	Distribution
WX Adj to Maximum Energy Chg	Production
I9 UG Cable in Dirt Charge	Distribution
K1 Boundary Line Energy Charge	Production

AMEREN ILLINOIS COMPANY
Cost of Short-term Debt

December 2009 - December 2010

MONTH C1	GROSS SHORT- TERM DEBT C2	LOANS TO THE MONEY POOL C3	ADJUSTED GROSS SHORT- TERM DEBT C5	CWIP C6	CWIP ACCRUING AFUDC C7	GREATER OF		NET SHORT- TERM DEBT C10	MONTHLY AVG NET SHORT- TERM DEBT C11
						NET SHORT- TERM DEBT C8	NET SHORT- TERM DEBT C9		
December 2009	-	-	-	\$62,487,994	\$67,898,907	-	-	-	-
January 2010	-	-	-	\$56,302,860	\$55,719,525	-	-	-	-
February 2010	-	-	-	\$52,660,398	\$47,361,610	-	-	-	-
March 2010	-	-	-	\$51,847,459	\$49,324,267	-	-	-	-
April 2010	-	-	-	\$54,480,536	\$48,226,572	-	-	-	-
May 2010	-	-	-	\$53,231,527	\$47,191,583	-	-	-	-
June 2010	-	-	-	\$49,093,079	\$47,101,608	-	-	-	-
July 2010	-	-	-	\$50,884,939	\$46,220,892	-	-	-	-
August 2010	-	-	-	\$48,791,201	\$39,708,628	-	-	-	-
September 2010	-	-	-	\$54,213,309	\$42,717,653	-	-	-	-
October 2010	-	-	-	\$58,089,369	\$44,079,378	-	-	-	-
November 2010	-	-	-	\$56,416,931	\$45,031,938	-	-	-	-
December 2010	-	-	-	\$42,842,436	\$43,871,843	-	-	-	-
AVERAGE :									-

AMERENCIPS

MONTH C1	GROSS SHORT- TERM DEBT C2	LOANS TO THE MONEY POOL C3	ADJUSTED GROSS SHORT- TERM DEBT C5	CWIP C6	CWIP ACCRUING AFUDC C7	GREATER OF		NET SHORT- TERM DEBT C10	MONTHLY AVG NET SHORT- TERM DEBT C11
						NET SHORT- TERM DEBT C8	NET SHORT- TERM DEBT C9		
December 2009	-	-	-	\$14,577,019	\$15,268,833	-	-	-	#REF!
January 2010	-	-	-	13,365,920	11,583,303	-	-	-	-
February 2010	-	-	-	11,246,707	10,389,655	-	-	-	-
March 2010	-	-	-	10,543,042	9,303,182	-	-	-	-
April 2010	-	-	-	11,937,718	10,141,230	-	-	-	-
May 2010	-	-	-	12,833,497	11,391,808	-	-	-	-
June 2010	-	-	-	13,447,862	12,003,270	-	-	-	-
July 2010	-	-	-	15,508,585	13,294,092	-	-	-	-
August 2010	-	-	-	14,743,216	13,346,230	-	-	-	-
September 2010	-	-	-	16,963,176	15,585,894	-	-	-	-
October 2010	-	-	-	19,717,376	14,612,519	-	-	-	-
November 2010	-	-	-	21,070,553	16,554,704	-	-	-	-
December 2010	-	-	-	-	-	-	-	-	-
AVERAGE :									-

AMERENCILCO

MONTH C1	GROSS SHORT- TERM DEBT C2	LOANS TO THE MONEY POOL C3	ADJUSTED GROSS SHORT- TERM DEBT C5	CWIP C6	CWIP ACCRUING AFUDC C7	GREATER OF		NET SHORT- TERM DEBT C10	MONTHLY AVG NET SHORT- TERM DEBT C11
						NET SHORT- TERM DEBT C8	NET SHORT- TERM DEBT C9		
December 2009	-	-	-	\$11,521,503	\$9,739,250	-	-	-	-
January 2010	-	-	-	7,989,605	8,213,590	-	-	-	-
February 2010	-	-	-	6,059,647	4,848,257	-	-	-	-
March 2010	-	-	-	6,755,273	5,448,091	-	-	-	-
April 2010	-	-	-	7,843,260	5,959,352	-	-	-	-
May 2010	-	-	-	7,443,550	5,381,141	-	-	-	-
June 2010	-	-	-	7,991,851	6,150,703	-	-	-	-
July 2010	-	-	-	8,703,966	7,309,139	-	-	-	-
August 2010	-	-	-	8,541,884	7,856,876	-	-	-	-
September 2010	-	-	-	8,387,509	7,811,990	-	-	-	-
October 2010	-	-	-	7,744,898	8,030,526	-	-	-	-
November 2010	-	-	-	9,276,737	6,004,516	-	-	-	-
December 2010	-	-	-	-	-	-	-	-	-

AVERAGE :

AMERENIP

MONTH C1	GROSS SHORT- TERM DEBT C2	LOANS TO THE MONEY POOL C3	ADJUSTED GROSS SHORT- TERM DEBT C5	CWIP C6	CWIP ACCRUING AFUDC C7	GREATER OF		NET SHORT- TERM DEBT C10	MONTHLY AVG NET SHORT- TERM DEBT C11
						NET SHORT- TERM DEBT C8	NET SHORT- TERM DEBT C9		
December 2009	-	-	-	\$36,389,472	\$42,890,824	-	-	-	-
January 2010	-	-	-	34,947,335	35,922,632	-	-	-	-
February 2010	-	-	-	35,354,044	32,123,698	-	-	-	-
March 2010	-	-	-	34,549,144	34,572,994	-	-	-	-
April 2010	-	-	-	34,699,558	32,125,990	-	-	-	-
May 2010	-	-	-	32,954,480	30,418,634	-	-	-	-
June 2010	-	-	-	27,653,366	28,947,635	-	-	-	-
July 2010	-	-	-	26,672,388	25,617,661	-	-	-	-
August 2010	-	-	-	25,506,101	18,505,522	-	-	-	-
September 2010	-	-	-	28,862,624	19,319,769	-	-	-	-
October 2010	-	-	-	30,627,095	21,436,333	-	-	-	-
November 2010	-	-	-	26,069,641	22,472,718	-	-	-	-
December 2010	-	-	-	-	-	-	-	-	-

AVERAGE :

C8 Net Amount Outstanding = Balance of Adjusted Short-Term Debt less Balance of CWIP Accruing AFUDC

$C8 = C5 - C7$

C9 Net Amount Outstanding = Balance of Adjusted Short-Term Debt less Balance of Adjusted Short-Term Debt divided by Balance of Total CWIP times Balance of CWIP Accruing AFUDC

$C9 = C5 - ((C5 / C6) * C7)$

C10 Net Short Term Debt Outstanding = Greater of C8 Net Short-Term Debt and C9 Net Short-Term Debt

AMEREN ILLINOIS COMPANY
Embedded Cost of Long-Term Debt

At December 31, 2010

SERIES C1	COUPON C2	ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES			CARRYING VALUE C10	ANNUALIZED COUPON INT. C11	ANNUA DISC/(PREM) C12
						DISC/(PREM) C7	ISSUE EXP. C8	LOSS C9			
Issue 1											
Issue 1											
Issue 3											
Issue 4											
Issue 5											
Issue 6											
AIC LONG-TERM DEBT					\$0	\$0	\$0	\$0	\$0	\$0	\$0
AmerenCIPS LONG-TERM DEBT					\$365,100,000	\$594,438	\$1,646,049	\$4,916,086	\$357,943,427	\$23,053,500	\$152,772
AmerenCILCO LONG-TERM DEBT					\$279,000,000	\$304,488	\$1,766,409	\$4,171,228	\$272,757,875	\$18,252,000	\$27,948
AmerenIP LONG-TERM DEBT					\$1,150,070,000	\$8,706,656	\$8,669,649	\$19,065,217	\$1,113,628,478	\$83,858,125	\$969,060
TOTAL AIC LONG-TERM DEBT					\$1,794,170,000	\$9,605,582	\$12,082,107	\$28,152,531	\$1,744,329,780	\$125,163,625	\$1,149,780

AMERENCIPS
Embedded Cost of Long-Term Debt

At December 31, 2010

SERIES C1	COUPON C2	ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES			CARRYING VALUE C10	ANNUALIZED COUPON INT. C11	ANNUA DISC/(PREM) C12
						DISC/(PREM) C7	ISSUE EXP. C8	LOSS C9			
Senior Secured Notes, Series AA	6.125%	22-Dec-98	15-Dec-28	\$60,000,000	\$60,000,000	\$242,520	\$344,860		\$59,412,620	\$3,675,000	\$13,536
Senior Secured Notes, Series BB	6.625%	13-Jun-01	15-Jun-11	\$150,000,000	\$150,000,000	\$63,972	\$20,916		\$149,915,112	\$9,937,500	\$127,944
Senior Secured Notes, Series CC	6.700%	14-Jun-06	15-Jun-36	\$61,500,000	\$61,500,000	\$287,946	\$522,954		\$60,689,100	\$4,120,500	\$11,292
Pollution Control, Series 1993 C-1	5.950%	15-Aug-93	15-Aug-26	\$35,000,000	\$35,000,000		\$490,127		\$34,509,873	\$2,082,500	
Pollution Control, Series 1993 C-2	5.700%	15-Aug-93	15-Aug-26	\$25,000,000	\$7,500,000		\$45,120		\$7,454,880	\$427,500	
Pollution Control, Series 2000 A	5.500%	9-Mar-00	1-Mar-14	\$51,100,000	\$51,100,000		\$222,072		\$50,877,928	\$2,810,500	
Reacquired Issues:											
First Mortgage Bonds, Series 97-2	7.610%	10-Jun-97	1-Jun-17					\$708,785	(708,785)		
Pollution Control, Series 2004	Auction	19-Nov-04	1-Jul-25		-			\$781,608	(781,608)		
First Mortgage Bonds, Series U	13.625%	31-Mar-86	1-Jan-16		-			\$292,251	(292,251)		
First Mortgage Bonds, Series D	9.000%	31-Mar-90	1-Feb-14		-			\$65,664	(65,664)		
First Mortgage Bonds, Series A	variable	31-Mar-90	1-Apr-13		-			\$17,528	(17,528)		
First Mortgage Bonds, Series T	9.125%	31-May-92	1-May-22		-			\$710,208	(710,208)		
First Mortgage Bonds, Series W	8.500%	15-Dec-98	1-Apr-21		-			\$1,072,228	(1,072,228)		
Pollution Control, Series B	6.375%	1-Jan-93	1-May-28		-			\$220,704	(220,704)		
Pollution Control, Series C	6.750%	1-Jun-93	1-Jun-28		-			\$97,230	(97,230)		
Pollution Control, Series A	5.850%	1-Aug-93	1-Aug-26		-			\$76,892	(76,892)		
Pollution Control, Series 1993A	6.375%	22-Dec-04	1-Jun-25		-			\$334,602	(334,602)		
Pollution Control, Series B-2	5.900%	20-Dec-04	1-May-28		-			\$306,394	(306,394)		
Pollution Control, Series C-2	5.700%	20-Dec-04	1-Aug-26		-			\$231,992	(231,992)		
AmerenCIPS LONG-TERM DEBT					\$365,100,000	\$594,438	\$1,646,049	\$4,916,086	\$357,943,427	\$23,053,500	\$152,772

**AMERENCILCO
 Embedded Cost of Long-Term Debt**

At December 31, 2010

SERIES C1	COUPON C2	ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES			CARRYING VALUE C10	ANNUALIZED COUPON INT. (b) C11	ANNUA DISC/(PREM) C12
						DISC/(PREM) C7	ISSUE EXP. C8	LOSS C9			
Senior Secured Notes	6.200%	14-Jun-06	15-Jun-16	\$54,000,000	\$54,000,000	\$104,808	\$323,334		\$53,571,858	\$3,348,000	\$19,056
Senior Secured Notes	6.700%	14-Jun-06	15-Jun-36	\$42,000,000	\$42,000,000	\$196,452	\$492,048		\$41,311,500	\$2,814,000	\$7,704
Pollution Control, Series G	6.200%	1-Jul-92	1-Nov-12	\$1,000,000	\$1,000,000	\$528	\$7,128		\$992,344	\$62,000	\$288
Senior Secured Notes	6.760%	9-Dec-08	15-Dec-13	\$150,000,000	\$150,000,000	\$2,700	\$775,836		\$149,221,464	\$10,140,000	\$900
Pollution Control, Series H	5.900%	1-Aug-93	1-Aug-23	\$32,000,000	\$32,000,000		\$168,063		\$31,831,937	\$1,888,000	
Reacquired Issues:											
Pollution Control, Series 2004	variable	1-Apr-08	1-Jun-36		-			\$441,096	(441,096)		
First Mortgage Bonds	7.730%	19-May-95	19-May-25		-			\$623,724	(623,724)		
First Mortgage Bonds	9.625%	20-Feb-92	1-Jan-22		-			\$296,604	(296,604)		
First Mortgage Bonds	9.250%	2-Mar-92	1-Jan-22		-			\$286,968	(286,968)		
First Mortgage Bonds	9.250%	20-Feb-92	1-Jan-22		-			\$193,908	(193,908)		
Pollution Control, Series C	11.375%	1-Sep-92	1-Jan-18		-			\$141,780	(141,780)		
Pollution Control, Series D	10.800%	2-Nov-92	1-Oct-12		-			\$4,818	(4,818)		
Pollution Control, Series B	6.125%	12-Sep-93	1-Jul-23		-			\$49,981	(49,981)		
Pollution Control, Series A	6.200%	1-Oct-93	1-Jul-23		-			\$43,186	(43,186)		
First Mortgage Bonds	8.200%	30-Apr-03	1-Jan-22		-			\$1,537,081	(1,537,081)		
First Mortgage Bonds	7.800%	30-Apr-03	1-Feb-23		-			\$282,364	(282,364)		
Pollution Control, Series E	6.500%	22-Dec-04	1-Sep-39		-			\$242,880	(242,880)		
Pollution Control, Series F	6.500%	22-Dec-04	1-Sep-26		-			\$26,838	(26,838)		
AmerenCILCO LONG-TERM DEBT					\$279,000,000	\$304,488	\$1,766,409	\$4,171,228	\$272,757,875	\$18,252,000	\$27,948

**AMERENIP
 Embedded Cost of Long-Term Debt**

At December 31, 2010

SERIES C1	COUPON C2	DATE ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES (b)			CARRYING VALUE C10	ANNUALIZED COUPON INT.(a) C11	ANNUAL DISC/(PREM) C12
						DISC/(PREM) C7	DEBT EXP. C8	LOSS C9			
Senior Secured Notes	6.250%	14-Jun-06	15-Jun-16	\$75,000,000	\$75,000,000	\$78,738	\$577,962		\$74,343,300	\$4,687,500	\$14,316
Senior Secured Notes	6.125%	20-Nov-07	15-Nov-17	\$250,000,000	\$250,000,000	\$190,153	\$1,727,977		\$248,081,870	\$15,312,500	\$27,492
Senior Secured Notes	6.250%	8-Apr-08	1-Apr-18	\$337,000,000	\$337,000,000	\$569,154	\$1,780,890		\$334,649,956	\$21,062,500	\$78,504
Senior Secured Notes	9.750%	23-Oct-08	15-Nov-18	\$350,000,000	\$350,000,000	\$4,958,145	\$3,111,630		\$341,930,225	\$34,125,000	\$626,292
Senior Secured Notes	7.480%	23-Oct-08	15-Nov-18	\$50,000,000	\$50,000,000				\$50,000,000	\$3,740,000	
Pollution Control, Series 1994 A	5.700%	15-Feb-94	1-Feb-24	\$35,615,000	\$35,615,000	\$2,910,466	\$798,188		\$31,906,346	\$2,030,055	\$222,456
Pollution Control, Series 1998 A, B (a)	5.400%	6-Mar-98	1-Mar-28	\$52,455,000	\$52,455,000		\$673,002		\$51,781,998	\$2,900,570	
Reacquired Issues:											
Pollution Control, Series 1997 A, B, C	Auction	10-Apr-97	1-Apr-18		-			\$2,128,455	(2,128,455)		
Pollution Control, Series 2001 (Non-AMT)	Auction	10-Apr-01	1-Apr-18		-			\$2,049,981	(2,049,981)		
Pollution Control, Series 2001 (AMT)	Auction	10-Apr-01	1-Apr-18		-			\$830,589	(830,589)		
Mortgage Bonds due 2025 (b)	7.500%	1-Dec-04	15-Jul-25		-			\$221,257	(221,257)		
Mortgage Bonds, due 2016	9.375%	22-Mar-93	1-Feb-23		-			\$1,625,418	(1,625,418)		
Mortgage Bonds, due 2008	8.875%	22-Mar-93	1-Feb-23		-			\$819,498	(819,498)		
Mortgage Bonds, due 2012	12.000%	4-Jan-88	1-Nov-12		-			\$18,630	(18,630)		
Mortgage Bonds, due 2015	10.750%	1-Mar-95	1-Dec-24		-			\$560,953	(560,953)		
Mortgage Bonds, due 2028	variable	1-May-01	1-Nov-28		-			\$913,566	(913,566)		
9.875%-12.625% Mtg Bonds due 2004-2016	multiple	multiple	1-Jul-16		-			\$36,498	(36,498)		
12% - 14.5% Mtg Bonds & Debentures due 1989-2012	multiple	12-Sep-86	1-Sep-16		-			\$1,258,816	(1,258,816)		
Variable Rate LT Debt, due 2017	variable	1-May-01	1-Mar-17		-			\$213,342	(213,342)		
Pollution Control Bonds, Series C	10.750%	15-Dec-93	1-Nov-28		-			\$1,321,022	(1,321,022)		
Pollution Control Bonds, Series D	11.625%	1-May-94	1-Feb-24		-			\$331,584	(331,584)		
Pollution Control Bonds, Series E	10.750%	29-Jul-87	1-Apr-17		-			\$499,200	(499,200)		
Pollution Control Bonds, Series F, G & H	7.625%	2-Jun-97	1-Apr-32		-			\$1,470,840	(1,470,840)		
Pollution Control Bonds, Series I	5.400%	6-Mar-98	1-Mar-28		-			\$306,940	(306,940)		
Illinois Power Capital LP MIPS		30-May-00	1-Dec-43		-			\$2,169,340	(2,169,340)		
Illinois Power Financing I, TOPRS		30-Sep-01	1-Dec-45		-			\$2,289,288	(2,289,288)		
AmerenIP LONG-TERM DEBT					\$1,150,070,000	\$8,706,656	\$8,669,649	\$19,065,217	\$1,113,628,478	\$83,858,125	\$969,060

Carrying Value = Face Amount Outstanding less Unamortized Discount, Issuance Expenses, and Loss on Reacquired Debt

$$C10 = C6 - C7 - C8 - C9$$

Annualized Interest Expense = Annual Coupon Interest plus Annual Amortization of Discount, Issuance Expenses, and Loss on Reacquired Debt

$$C15 = C11 + C12 + C13 + C14$$

Embedded Cost = Annualized Interest Expense divided by Carrying Value

$$C16 = C15 / C10$$

Note: For reacquired issues, Issued Date is the date reacquired and maturity date is the date the amortization period ends for the Unamortized Loss balance.

(a) Annualized coupon interest (C11) includes annual bond insurance premiums, where applicable.

(b) Unamortized gains associated with reacquired debt are netted against the unamortized loss balances.

SERIES C1	ALIZED AMORTIZATION		ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
	ISSUE EXP C13	LOSS C14		
Issue 1				
Issue 1				
Issue 3				
Issue 4				
Issue 5				
Issue 6				
AIC LONG-TERM DEBT	\$0	\$0	\$0	
AmerenCIPS LONG-TERM DEBT	\$186,048	\$494,688	\$23,887,008	
AmerenCILCO LONG-TERM DEBT	\$353,938	\$355,980	\$18,989,866	
AmerenIP LONG-TERM DEBT	\$1,093,812	\$1,671,204	\$87,592,201	
TOTAL AIC LONG-TERM DEBT	\$1,633,798	\$2,521,872	\$130,469,075	7.480%

SERIES C1	ALIZED AMORTIZATION		ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
	ISSUE EXP C13	LOSS C14		
Senior Secured Notes, Series AA	\$19,248		\$3,707,784	
Senior Secured Notes, Series BB	\$41,832		\$10,107,276	
Senior Secured Notes, Series CC	\$20,508		\$4,152,300	
Pollution Control, Series 1993 C-1	\$31,452		\$2,113,952	
Pollution Control, Series 1993 C-2	\$2,880		\$430,380	
Pollution Control, Series 2000 A	\$70,128		\$2,880,628	
Reacquired Issues:				
First Mortgage Bonds, Series 97-2		\$110,460		
Pollution Control, Series 2004		\$53,904		
First Mortgage Bonds, Series U		\$57,492		
First Mortgage Bonds, Series D		\$20,736		
First Mortgage Bonds, Series A		\$7,512		
First Mortgage Bonds, Series T		\$62,208		
First Mortgage Bonds, Series W		\$103,764		
Pollution Control, Series B		\$12,672		
Pollution Control, Series C		\$5,556		
Pollution Control, Series A		\$4,908		
Pollution Control, Series 1993A		\$23,076		
Pollution Control, Series B-2		\$17,592		
Pollution Control, Series C-2		\$14,808		
AmerenCIPS LONG-TERM DEBT	\$186,048	\$494,688	\$23,887,008	

SERIES C1	ANNUALIZED AMORTIZATION		ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
	ISSUE EXP C13	LOSS C14		
Senior Secured Notes	\$58,788		\$3,425,844	
Senior Secured Notes	\$19,296		\$2,841,000	
Pollution Control, Series G	\$3,888		\$66,176	
Senior Secured Notes	\$258,610		\$10,399,510	
Pollution Control, Series H	\$13,356		\$1,901,356	
Reacquired Issues:				
Pollution Control, Series 2004		\$18,240		
First Mortgage Bonds		\$64,968		
First Mortgage Bonds		\$26,964		
First Mortgage Bonds		\$26,088		
First Mortgage Bonds		\$17,628		
Pollution Control, Series C		\$20,016		
Pollution Control, Series D		\$2,628		
Pollution Control, Series B		\$3,972		
Pollution Control, Series A		\$3,432		
First Mortgage Bonds		\$138,684		
First Mortgage Bonds		\$23,208		
Pollution Control, Series E		\$8,448		
Pollution Control, Series F		\$1,704		
AmerenCILCO LONG-TERM DEBT	\$353,938	\$355,980	\$18,989,866	

SERIES C1	IZED AMORTIZATION (b)		ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
	DEBT EXP. C13	LOSS C14		
Senior Secured Notes	\$105,084		\$4,806,900	
Senior Secured Notes	\$249,828		\$15,589,820	
Senior Secured Notes	\$245,640		\$21,386,644	
Senior Secured Notes	\$393,048		\$35,144,340	
Senior Secured Notes			\$3,740,000	
Pollution Control, Series 1994 A	\$61,008		\$2,313,519	
Pollution Control, Series 1998 A, B (a)	\$39,204		\$2,939,774	
Reacquired Issues:				
Pollution Control, Series 1997 A, B, C		\$293,580		
Pollution Control, Series 2001 (Non-AMT)		\$282,756		
Pollution Control, Series 2001 (AMT)		\$114,564		
Mortgage Bonds due 2025 (b)		\$15,096		
Mortgage Bonds, due 2016		\$133,596		
Mortgage Bonds, due 2008		\$67,356		
Mortgage Bonds, due 2012		\$9,720		
Mortgage Bonds, due 2015		\$40,308		
Mortgage Bonds, due 2028		\$51,228		
9.875%-12.625% Mtg Bonds due 2004-2016		\$6,636		
12% - 14.5% Mtg Bonds & Debentures due 1989-2012		\$222,144		
Variable Rate LT Debt, due 2017		\$34,596		
Pollution Control Bonds, Series C		\$74,076		
Pollution Control Bonds, Series D		\$25,344		
Pollution Control Bonds, Series E		\$79,872		
Pollution Control Bonds, Series F, G & H		\$69,216		
Pollution Control Bonds, Series I		\$17,880		
Illinois Power Capital LP MIPS		\$65,904		
Illinois Power Financing I, TOPRS		\$67,332		
AmerenIP LONG-TERM DEBT	\$1,093,812	\$1,671,204	\$87,592,201	

Carrying Value = Face Amount Outstanding less Unamortized

$$C10 = C6 - C7 - C8 - C9$$

Annualized Interest Expense = Annual Coupon Interest plus

$$C15 = C11 + C12 + C13 + C14$$

Embedded Cost = Annualized Interest Expense divided by

$$C16 = C15 / C10$$

Note: For reacquired issues, Issued Date is the date reacquired

(a) Annualized coupon interest (C11) includes annual bond

(b) Unamortized gains associated with reacquired debt are

AMEREN ILLINOIS COMPANY
Embedded Cost of Preferred Stock

At December 31, 2010

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
Issue 1										
Issue 1										
AIC PREFERRED STOCK					\$0	\$0	\$0	\$0	\$0	
AmerenCIPS PREFERRED STOCK					\$49,166,275	\$132,932	\$1,135,586	\$48,163,620	\$2,475,158	
AmerenCILCO PREFERRED STOCK					\$0	\$0	\$0	\$0	\$0	
AmerenIP PREFERRED STOCK					\$12,466,100	\$88,976	\$0	\$12,555,076	\$548,047	
TOTAL AIC PREFERRED STOCK					\$61,632,375	\$221,908	\$1,135,586	\$60,718,696	\$3,023,205	4.979%

AMERENCIPS
Embedded Cost of Preferred Stock

at December 31, 2010

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
\$5.16 Series, Perpetual, \$100 par	\$5.160	1-Nov-59	-	50,000	\$5,000,000	\$9,709	\$34,665	\$4,975,044	\$258,000	
\$4.92 Series, Perpetual, \$100 par	\$4.920	1-Oct-52	-	49,289	\$4,928,900	\$123,223	\$116,416	\$4,935,707	\$242,502	
\$4.90 Series, Perpetual, \$100 par	\$4.900	1-Nov-62	-	73,825	\$7,382,500			\$7,382,500	\$361,743	
\$4.25 Series, Perpetual, \$100 par	\$4.250	1-May-54	-	50,000	\$5,000,000			\$5,000,000	\$212,500	
\$4.00 Series, Perpetual, \$100 par	\$4.000	1-Nov-46	-	144,275	\$14,427,500		\$493,719	\$13,933,781	\$577,100	
\$6.625 Series, Perpetual, \$100 par	\$6.625	1-Oct-93	-	124,274	\$12,427,375		\$490,787	\$11,936,588	\$823,314	
TOTAL PREFERRED STOCK				\$491,663	\$49,166,275	\$132,932	\$1,135,586	\$48,163,620	\$2,475,158	5.139%

AMERENCILCO
Embedded Cost of Preferred Stock

at December 31, 2010

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
\$4.50 Series, Perpetual, \$100 par	\$4,500	1-Jul-36	-	0	\$0	\$0		\$0	\$0	\$0
\$4.64 Series, Perpetual, \$100 par	\$4,640	1-Aug-56	-	0	\$0	\$0		\$0	\$0	\$0
TOTAL PREFERRED STOCK				\$0	\$0	\$0	\$0	\$0	\$0	\$0

AMERENIP
Embedded Cost of Preferred Stock

at December 31, 2010

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
\$4.08 Series, Perpetual, \$100 par	\$4,080	24-Apr-50	-	45,224	\$4,522,400	\$89,734		\$4,612,134	\$184,514	
\$4.26 Series, Perpetual, \$100 par	\$4,260	1-Nov-50	-	16,621	\$1,662,100	\$3,317		\$1,665,417	\$70,805	
\$4.70 Series, Perpetual, \$100 par	\$4,700	10-Mar-52	-	18,429	\$1,842,900			\$1,842,900	\$86,616	
\$4.42 Series, Perpetual, \$100 par	\$4,420	11-Feb-53	-	16,190	\$1,619,000			\$1,619,000	\$71,560	
\$4.20 Series, Perpetual, \$100 par	\$4,200	23-Sep-54	-	23,655	\$2,365,500			\$2,365,500	\$99,351	
\$7.75 Series, Perpetual, \$100 par	\$7,750	21-Jun-94	-	4,542	\$454,200	(\$4,075)		\$450,125	\$35,201	
TOTAL PREFERRED STOCK				124,661	\$12,466,100	\$88,976	\$0	\$12,555,076	\$548,047	4.365%

Issuance expenses, discount/premium, and any loss incurred in acquiring/redeeming prior series are not amortized due to the perpetual nature of the company's preferred stock

Net Proceeds = Par Value Outstanding plus Premium less Discount and Issuance Expense

C9 = C6 - C7 - C8

Embedded Cost = Annual Dividend divided by Net Proceeds

C11 = C10 / C9

Ameren Illinois Electric
Construction Work in Progress
 As Of December 31, 2010
 (\$000s)

Line No.	Description (A)	Jurisdictional CWIP Balance (B)
1	Actual Balance of Construction Work in Progress (CWIP)	
2	Not Subject to AFUDC	\$ 549 [1]

NOTES

[1] There were no construction projects that exceeded 5% of the total CWIP balance at December 31, 2010. See WPB-7 for a listing of projects.

Ameren Illinois Electric
Construction Work in Progress
 As Of December 31, 2010
 (\$000s)

MFR Schedule WPB-7

Line No.	Project (A)	Description (B)	CWIP Amount as of 12/31/2010 (C)
1	26805	Critical Infst Protect-AIC Servers	\$ 10,937
2	26615	Purch diesel generator	92,099
3	26867	Calibration System - AIC Meter Shop	138,815
4	28082	AIC Hardware - Hand Held Barcoding	149,116
5	25868	ED SUBST HANDHELD READERS - AIC	157,717
6	Total CWIP at 12/31/2010 Not Subject to AFUDC		548,683
7	Total CWIP Balance as of 12/31/2010		31,416,122
8	5% Threshold for Schedule B-7.1		<u>\$ 1,570,806</u>

Ameren Illinois Electric
Other Post Employment Benefits Liability Adjustment
 As of December 31, 2010
 (\$000s)

Line No.	Description (A)	Total (B)	Reference (C)
1	2010 Year End OPEB Liability	\$ 120,361	Acct 253 Minor 080 net of Purchase Accounting
2	Ratio allocated to Ameren Illinois Electric	<u>65.327%</u>	Total Company Direct Labor O&M without A&G (WPA-5a)
3	Ameren Illinois Electric Total	<u>\$ 78,629</u>	Line 1 x Line 2
4	Allocation to Electric Production	<u>2.167%</u>	WPB-2.5c Line 2 x Line 4
5	Electric Production Subtotal	<u>\$ 1,704</u>	Line 3 x Line 4
6	Ameren Illinois Electric Transmission & Distribution Subtotal	\$ 76,925	Line 3 - Line 5
7	Allocation to Electric Distribution	<u>93.41%</u>	Wages and Salaries Allocator (WPA-5b)
8	OPEB Liability Allocable to Electric Distribution	<u><u>\$ 71,858</u></u>	Line 6 x Line 7
9	Accumulated Deferred Income Taxes	<u>29,588</u>	Tax Rate * Balance
10	OPEB Liability Net of ADIT	<u><u>\$ 42,271</u></u>	Line 8 + Line 9

PURPOSE OF ADJUSTMENT

To reduce rate base for per books OPEB liability.

Ameren Illinois Electric
Customer Advances for Construction
 As of December 31, 2010

Line No.	Account Description (A)	Allocation (B)	Total Electric (C)	Production (D)	Transmission (E)	Distribution (F)
1	Customer Advances for Construction	DISTR	\$ (103,684,564)	\$ (6,187,843)	\$ (73,275,171)	\$ (24,221,550)

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
 (\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total Additions [1] (C)	Total Retirements [1] (D)	Net Additions (E)	Reference (F)
1		Intangible Plant Allocated to Electric Dist (WPA-5a)			71.15%	WPA-5a
2		Electric Intangible Plant				
3	301-303	Subtotal - Electric Intangible Plant	\$ 11,489	\$ -	\$ 11,489	WPB-2.1a
4		Intangible Plant Allocated to Electric Dist	8,175	-	8,175	Line 1 x Line 3
5		Electric Distribution Plant				
6	360-374	Subtotal - Electric Distribution Plant	358,908	56,540	302,368	WPB-2.1a
7		General Plant Allocated to Electric Dist (WPA-5a)			71.15%	WPA-5a
8		Electric General Plant				
9	389-399	Subtotal - Electric General Plant	54,023	59,405	(5,382)	WPB-2.1a
10		General Plant Allocated to Electric Dist	38,440	42,269	(3,829)	Line 7 x Line 9
11		Total Electric Plant in Service	\$ 405,522	\$ 98,809	\$ 306,714	

NOTES

[1] Additions for 2011 include nine months of actual data and three months of forecasted data. Retirements are based on the previous 5 year average.

PURPOSE OF ADJUSTMENT

To reflect adjustments for plant additions in 2011 and 2012.

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1a

Line No.	Account No. (A)	Title of Plant Function (B)	Additions			Retirements			Net Additions		
			2011 [1] (C)	2012 (D)	Total (E)	2011 [1] (F)	2012 (G)	Total (H)	2011 [1] (I)	2012 (J)	Total (K)
1		Electric Intangible Plant									
2	301- 303	Subtotal - Electric Intangible Plant	\$ 896	\$ 10,593	\$ 11,489	\$ -	\$ -	\$ -	\$ 896	\$ 10,593	\$ 11,489
3		Electric Distribution Plant									
4	360-374	Subtotal - Electric Distribution Plant	165,120	193,788	358,908	28,270	28,270	56,540	136,850	165,518	302,368
5		Electric General Plant									
6	389-399	Subtotal - Electric General Plant	12,929	41,094	54,023	29,702	29,702	59,405	(16,773)	11,392	(5,382)

NOTES

[1] Additions for 2011 include nine months of actual data and three months of forecasted data. Retirements are based on the previous 5 year average.

PURPOSE OF ADJUSTMENT

To reflect adjustments for plant additions in 2011 and 2012.

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
 (\$000s)

Line No.	Description (A)	Ratio (B)	Distribution Plant			General Plant		
			2011 (C)	2012 (D)	Total (E)	2011 (F)	2012 (G)	Total (H)
1	Projected Retirements		\$ 28,270	\$ 28,270	\$ 56,540	\$ 29,702	\$ 29,702	\$ 59,405
3	Ratio of Cost of Removal to Retirements	30.37%						
4	Adjustment for Cost of Removal		8,586	8,586	17,171	9,021	9,021	18,041
5	Ratio of Salvage to Retirements	-6.66%						
6	Adjustment for Salvage		(1,883)	(1,883)	(3,766)	(1,978)	(1,978)	(3,956)
7	Total Removal and Salvage		<u>\$ 6,703</u>	<u>\$ 6,703</u>	<u>\$ 13,406</u>	<u>\$ 7,042</u>	<u>\$ 7,042</u>	<u>\$ 14,085</u>
		WPB-2.1d	WPB-2.1a	WPB-2.1a		WPB-2.1a	WPB-2.1a	

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
 (\$000s)

Line No.	Retirements (A)	2006 (B)	2007 (C)	2008 (D)	2009 (E)	2010 (F)	Average 2006-2010 (G)	Reference (H)
1	Intangible Plant	-	-	-	-	-	-	FERC Form 1, pages 205 - 207
2	Distribution Plant	17,260	20,310	45,234	30,530	28,015	28,270	FERC Form 1, pages 205 - 207
3	General Plant	21,541	25,574	13,443	71,360	16,594	29,702	FERC Form 1, pages 205 - 207

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
 (\$000s)

Line No.	Description (A)	2006 (B)	2007 (C)	2008 (D)	2009 (E)	2010 (F)	Average 2006-2010 (G)	Reference (H)
1	Retirements	\$ (41,100)	\$ (50,176)	\$ (62,104)	\$ (103,864)	\$ (46,611)	\$ (60,771)	Schedule B-6a
2	Cost of Removal	(24,540)	(15,042)	(18,329)	(21,456)	(12,911)	(18,456)	Schedule B-6a
3	Salvage	4,974	3,443	4,667	4,035	3,133	4,050	Schedule B-6a
4	Ratio of Cost of Removal to Retirements						30.37%	
5	Ratio of Salvage to Retirements						-6.66%	

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description (A)	2007 (B)	2008 (C)	2009 (D)	2010 (E)
1	December Jurisdictional General Materials and Supplies Balances	\$ 29,384	\$ 35,379	\$ 35,450	\$ 28,075
2	Accounts Payable Percentage Related to Materials and Supplies [1]	13.39%	13.39%	13.39%	13.39%
3	Accounts Payable Related to Materials and Supplies	3,934	4,737	4,747	3,759
4	Materials and Supplies Net of Related Accounts Payable	<u>\$ 25,450</u>	<u>\$ 30,642</u>	<u>\$ 30,704</u>	<u>\$ 24,316</u>
<u>Calculation of Adjustment</u>					
5	December 2012 General Materials and Supplies Balances				\$ 45,224
6	Jurisdictional Allocation Factor				62.08%
7	December 2012 Jurisdictional General Materials and Supplies Balances				<u>\$ 28,075</u>
8	Materials and Supplies Net of Related Accounts Payable per above				24,316
9	Adjustment				<u>\$ (3,759)</u>

NOTES

[1] Schedule B-8 divided by 365.

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description (A)	WPB-8.1c				WPB-8.1c		
		General Materials and Supplies (B)	Electric Distribution Allocation (C)	Electric Distribution Amounts (D)	Accounts Payable Percentage Related to Materials and Supplies (E)	Accounts Payable Related to Materials and Supplies (F)	Electric Distribution Allocation (G)	Electric Distribution Amounts (H)
1	January 2007	\$ 37,179			13.39%	\$ 4,978		
2	February 2007	37,553			13.39%	5,028		
3	March 2007	38,379			13.39%	5,139		
4	April 2007	38,646			13.39%	5,174		
5	May 2007	37,587			13.39%	5,033		
6	June 2007	40,045			13.39%	5,362		
7	July 2007	40,940			13.39%	5,482		
8	August 2007	41,696			13.39%	5,583		
9	September 2007	41,515			13.39%	5,559		
10	October 2007	42,185			13.39%	5,648		
11	November 2007	44,152			13.39%	5,912		
12	December 2007	\$ 45,301		<u>\$ 29,384</u>	13.39%	<u>\$ 6,066</u>		<u>\$ 3,934</u>
13	January 2008	\$ 45,409			13.39%	\$ 6,080		
14	February 2008	46,915			13.39%	6,282		
15	March 2008	46,764			13.39%	6,261		
16	April 2008	47,622			13.39%	6,376		
17	May 2008	48,866			13.39%	6,543		
18	June 2008	50,373			13.39%	6,745		
19	July 2008	50,148			13.39%	6,715		
20	August 2008	51,252			13.39%	6,862		
21	September 2008	52,181			13.39%	6,987		
22	October 2008	52,150			13.39%	6,983		
23	November 2008	51,649			13.39%	6,916		
24	December 2008	\$ 50,835		<u>\$ 35,379</u>	13.39%	<u>\$ 6,807</u>		<u>\$ 4,737</u>

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description (A)	WPB-8.1c				WPB-8.1c		
		General Materials and Supplies (B)	Electric Distribution Allocation (C)	Electric Distribution Amounts (D)	Accounts Payable Percentage Related to Materials and Supplies (E)	Accounts Payable Related to Materials and Supplies (F)	Electric Distribution Allocation (G)	Electric Distribution Amounts (H)
25	January 2009	\$ 51,450			13.39%	\$ 6,889		
26	February 2009	52,178			13.39%	6,986		
27	March 2009	52,788			13.39%	7,068		
28	April 2009	53,425			13.39%	7,153		
29	May 2009	55,753			13.39%	7,465		
30	June 2009	55,173			13.39%	7,387		
31	July 2009	54,712			13.39%	7,326		
32	August 2009	54,917			13.39%	7,353		
33	September 2009	54,962			13.39%	7,359		
34	October 2009	51,732			13.39%	6,927		
35	November 2009	52,566			13.39%	7,038		
36	December 2009	\$ 49,610		<u>\$ 35,450</u>	13.39%	<u>\$ 6,642</u>		<u>\$ 4,747</u>
37	January 2010	\$ 49,342			13.39%	\$ 6,607		
38	February 2010	49,829			13.39%	6,672		
39	March 2010	49,540			13.39%	6,633		
40	April 2010	49,881			13.39%	6,679		
41	May 2010	50,003			13.39%	6,695		
42	June 2010	50,125			13.39%	6,711		
43	July 2010	49,022			13.39%	6,564		
44	August 2010	48,679			13.39%	6,518		
45	September 2010	47,512			13.39%	6,362		
46	October 2010	47,381			13.39%	6,344		
47	November 2010	47,019			13.39%	6,296		
48	December 2010	\$ 45,224	62.08%	<u>\$ 28,075</u>	13.39%	<u>\$ 6,055</u>	62.08%	<u>\$ 3,759</u>

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
	(A)	AmerenCILCO (B)	AmerenCILCO (C)	AmerenCILCO (D)	AmerenCILCO (E)	AmerenCILCO (F)	AmerenCILCO (G)	AmerenCILCO (H)
1	January 2007	\$ 6,135,130			13.39%	\$ 821,463		
2	February 2007	6,231,967			13.39%	834,429		
3	March 2007	6,513,856			13.39%	872,173		
4	April 2007	6,390,007			13.39%	855,590		
5	May 2007	6,202,216			13.39%	830,445		
6	June 2007	6,931,466			13.39%	928,088		
7	July 2007	7,088,526			13.39%	949,118		
8	August 2007	7,028,549			13.39%	941,087		
9	September 2007	7,173,795			13.39%	960,535		
10	October 2007	6,873,249			13.39%	920,293		
11	November 2007	7,003,321			13.39%	937,709		
12	December 2007	7,135,178	67.52%	4,817,672	13.39%	955,364	67.52%	645,062
13	January 2008	7,194,001			13.39%	963,240		
14	February 2008	7,375,411			13.39%	987,530		
15	March 2008	7,499,676			13.39%	1,004,169		
16	April 2008	7,814,620			13.39%	1,046,338		
17	May 2008	7,759,882			13.39%	1,039,009		
18	June 2008	8,114,203			13.39%	1,086,451		
19	July 2008	8,238,539			13.39%	1,103,099		
20	August 2008	8,363,075			13.39%	1,119,774		
21	September 2008	8,367,105			13.39%	1,120,313		
22	October 2008	7,864,725			13.39%	1,053,047		
23	November 2008	7,286,811			13.39%	975,667		
24	December 2008	7,563,043	68.48%	5,179,172	13.39%	1,012,653	68.48%	693,465

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
	(A)	AmerenCILCO (B)	AmerenCILCO (C)	AmerenCILCO (D)	AmerenCILCO (E)	AmerenCILCO (F)	AmerenCILCO (G)	AmerenCILCO (H)
25	January 2009	7,742,196			13.39%	1,036,641		
26	February 2009	7,840,626			13.39%	1,049,820		
27	March 2009	7,893,495			13.39%	1,056,899		
28	April 2009	7,860,071			13.39%	1,052,424		
29	May 2009	8,051,491			13.39%	1,078,054		
30	June 2009	8,199,153			13.39%	1,097,825		
31	July 2009	8,069,372			13.39%	1,080,448		
32	August 2009	8,062,921			13.39%	1,079,585		
33	September 2009	7,966,239			13.39%	1,066,639		
34	October 2009	7,646,937			13.39%	1,023,886		
35	November 2009	7,594,628			13.39%	1,016,882		
36	December 2009	7,528,848	65.88%	4,960,005	13.39%	1,008,075	65.88%	664,120
37	January 2010	7,365,842						
38	February 2010	7,594,427						
39	March 2010	7,526,123						
40	April 2010	7,970,059						
41	May 2010	8,044,489						
42	June 2010	8,040,163						
43	July 2010	7,840,971						
44	August 2010	7,701,685						
45	September 2010	7,103,412						
46	October 2010							
47	November 2010							
48	December 2010							

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies		Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts
		AmerenCIPS (I)		AmerenCIPS (J)	AmerenCIPS (K)	AmerenCIPS (L)	AmerenCIPS (M)	AmerenCIPS (N)	AmerenCIPS (O)
1	January 2007	\$ 13,009,896				13.39%	\$ 1,741,960		
2	February 2007	13,299,072				13.39%	1,780,679		
3	March 2007	13,329,904				13.39%	1,784,807		
4	April 2007	13,473,898				13.39%	1,804,087		
5	May 2007	13,040,248				13.39%	1,746,023		
6	June 2007	13,356,016				13.39%	1,788,303		
7	July 2007	13,494,986				13.39%	1,806,911		
8	August 2007	13,841,406				13.39%	1,853,295		
9	September 2007	13,989,580				13.39%	1,873,134		
10	October 2007	14,083,490				13.39%	1,885,708		
11	November 2007	14,322,437				13.39%	1,917,702		
12	December 2007	13,956,282		72.15%	10,069,457	13.39%	1,868,676	72.15%	1,348,250
13	January 2008	14,203,494				13.39%	1,901,776		
14	February 2008	14,518,642				13.39%	1,943,973		
15	March 2008	14,694,670				13.39%	1,967,542		
16	April 2008	14,843,984				13.39%	1,987,535		
17	May 2008	15,471,360				13.39%	2,071,537		
18	June 2008	15,774,044				13.39%	2,112,065		
19	July 2008	15,684,584				13.39%	2,100,087		
20	August 2008	15,966,229				13.39%	2,137,798		
21	September 2008	16,017,074				13.39%	2,144,606		
22	October 2008	16,392,748				13.39%	2,194,906		
23	November 2008	16,161,925				13.39%	2,164,000		
24	December 2008	15,852,250		72.68%	11,521,415	13.39%	2,122,536	72.68%	1,542,659

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts
		AmerenCIPS (I)	AmerenCIPS (J)	AmerenCIPS (K)	AmerenCIPS (L)	AmerenCIPS (M)	AmerenCIPS (N)	AmerenCIPS (O)
	(A)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
25	January 2009	16,018,961			13.39%	2,144,858		
26	February 2009	16,127,272			13.39%	2,159,360		
27	March 2009	16,474,045			13.39%	2,205,792		
28	April 2009	16,579,125			13.39%	2,219,861		
29	May 2009	18,023,439			13.39%	2,413,248		
30	June 2009	16,920,128			13.39%	2,265,520		
31	July 2009	17,137,710			13.39%	2,294,653		
32	August 2009	16,800,268			13.39%	2,249,471		
33	September 2009	17,187,122			13.39%	2,301,269		
34	October 2009	17,075,699			13.39%	2,286,350		
35	November 2009	16,058,117			13.39%	2,150,101		
36	December 2009	14,517,897	71.14%	10,328,032	13.39%	1,943,873	71.14%	1,382,871
37	January 2010	14,680,874						
38	February 2010	14,810,837						
39	March 2010	14,818,028						
40	April 2010	14,737,245						
41	May 2010	15,005,365						
42	June 2010	15,111,019						
43	July 2010	15,002,038						
44	August 2010	14,784,846						
45	September 2010	14,817,767						
46	October 2010							
47	November 2010							
48	December 2010							

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenIP (P)	AmerenIP (Q)	AmerenIP (R)	AmerenIP (S)	AmerenIP (T)	AmerenIP (U)	AmerenIP (V)
	(A)							
1	January 2007	\$ 18,034,323			13.39%	\$ 2,414,705		
2	February 2007	18,022,301			13.39%	2,413,095		
3	March 2007	18,534,918			13.39%	2,481,732		
4	April 2007	18,781,986			13.39%	2,514,813		
5	May 2007	18,344,278			13.39%	2,456,206		
6	June 2007	19,757,185			13.39%	2,645,388		
7	July 2007	20,356,022			13.39%	2,725,569		
8	August 2007	20,826,183			13.39%	2,788,521		
9	September 2007	20,352,040			13.39%	2,725,036		
10	October 2007	21,228,207			13.39%	2,842,350		
11	November 2007	22,826,067			13.39%	3,056,295		
12	December 2007	24,209,916	59.88%	14,496,898	13.39%	3,241,586	59.88%	1,941,062
13	January 2008	24,011,758			13.39%	3,215,053		
14	February 2008	25,021,087			13.39%	3,350,198		
15	March 2008	24,569,518			13.39%	3,289,735		
16	April 2008	24,963,179			13.39%	3,342,444		
17	May 2008	25,634,321			13.39%	3,432,306		
18	June 2008	26,484,347			13.39%	3,546,121		
19	July 2008	26,224,617			13.39%	3,511,344		
20	August 2008	26,922,666			13.39%	3,604,809		
21	September 2008	27,796,376			13.39%	3,721,795		
22	October 2008	27,892,418			13.39%	3,734,654		
23	November 2008	28,200,639			13.39%	3,775,924		
24	December 2008	27,419,918	68.12%	18,678,448	13.39%	3,671,389	68.12%	2,500,950

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenIP (P)	AmerenIP (Q)	AmerenIP (R)	AmerenIP (S)	AmerenIP (T)	AmerenIP (U)	AmerenIP (V)
	(A)							
25	January 2009	27,688,568			13.39%	3,707,360		
26	February 2009	28,210,552			13.39%	3,777,251		
27	March 2009	28,420,572			13.39%	3,805,371		
28	April 2009	28,985,759			13.39%	3,881,047		
29	May 2009	29,678,530			13.39%	3,973,806		
30	June 2009	30,053,242			13.39%	4,023,978		
31	July 2009	29,504,992			13.39%	3,950,570		
32	August 2009	30,053,353			13.39%	4,023,993		
33	September 2009	29,808,193			13.39%	3,991,167		
34	October 2009	27,009,861			13.39%	3,616,484		
35	November 2009	28,912,812			13.39%	3,871,280		
36	December 2009	27,563,032	73.15%	20,162,358	13.39%	3,690,551	73.15%	2,699,638
37	January 2010	27,294,936						
38	February 2010	27,423,738						
39	March 2010	27,195,585						
40	April 2010	27,173,560						
41	May 2010	26,953,445						
42	June 2010	26,973,929						
43	July 2010	26,178,609						
44	August 2010	26,192,164						
45	September 2010	25,590,574						
46	October 2010							
47	November 2010							
48	December 2010							

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies Ameren Illinois Total (W)	Electric Distribution Allocation (WPB-8.1c) Ameren Illinois Total (X)	Electric Distribution Amounts Ameren Illinois Total (Y)	Accounts Payable Percentage Related to Materials and Supplies (B-8) Ameren Illinois Total (Z)	Accounts Payable Related to Materials and Supplies Ameren Illinois Total (AA)	Electric Distribution Allocation (WPB-8.1c) Ameren Illinois Total (AB)	Electric Distribution Amounts Ameren Illinois Total (AC)
1	January 2007	\$ 37,179,349				\$ 4,978,128		
2	February 2007	37,553,340				5,028,203		
3	March 2007	38,378,678				5,138,712		
4	April 2007	38,645,891				5,174,490		
5	May 2007	37,586,742				5,032,675		
6	June 2007	40,044,667				5,361,779		
7	July 2007	40,939,534				5,481,597		
8	August 2007	41,696,138				5,582,903		
9	September 2007	41,515,415				5,558,705		
10	October 2007	42,184,946				5,648,352		
11	November 2007	44,151,825				5,911,707		
12	December 2007	45,301,375						
				<u>\$ 29,384,027</u>		<u>\$ 6,065,626</u>		<u>\$ 3,934,373</u>
13	January 2008	45,409,253				\$ 6,080,070		
14	February 2008	46,915,140				6,281,701		
15	March 2008	46,763,864				6,261,446		
16	April 2008	47,621,784				6,376,317		
17	May 2008	48,865,564				6,542,853		
18	June 2008	50,372,594				6,744,637		
19	July 2008	50,147,740				6,714,530		
20	August 2008	51,251,971				6,862,381		
21	September 2008	52,180,555				6,986,713		
22	October 2008	52,149,891				6,982,608		
23	November 2008	51,649,376				6,915,591		
24	December 2008	50,835,211						
				<u>\$ 35,379,035</u>		<u>\$ 6,806,579</u>		<u>\$ 4,737,075</u>

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description	General Materials and Supplies Ameren Illinois Total (W)	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
			Ameren Illinois Total (X)	Ameren Illinois Total (Y)	Ameren Illinois Total (Z)	Ameren Illinois Total (AA)	Ameren Illinois Total (AB)	Ameren Illinois Total (AC)
	(A)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)
25	January 2009	51,449,725				\$ 6,888,859		
26	February 2009	52,178,450				6,986,432		
27	March 2009	52,788,112				7,068,062		
28	April 2009	53,424,955				7,153,332		
29	May 2009	55,753,459				7,465,107		
30	June 2009	55,172,523				7,387,323		
31	July 2009	54,712,075				7,325,671		
32	August 2009	54,916,543				7,353,049		
33	September 2009	54,961,554				7,359,075		
34	October 2009	51,732,497				6,926,721		
35	November 2009	52,565,557				7,038,263		
36	December 2009	49,609,777				\$ 6,642,499		\$ 4,746,629
				<u>\$ 35,450,395</u>				
37	January 2010	49,341,652			13.39%	6,606,599		
38	February 2010	49,829,002			13.39%	6,671,852		
39	March 2010	49,539,735			13.39%	6,633,121		
40	April 2010	49,880,864			13.39%	6,678,796		
41	May 2010	50,003,299			13.39%	6,695,190		
42	June 2010	50,125,110			13.39%	6,711,500		
43	July 2010	49,021,618			13.39%	6,563,748		
44	August 2010	48,678,695			13.39%	6,517,832		
45	September 2010	47,511,753			13.39%	6,361,584		
46	October 2010	47,381,214			13.39%	6,344,106		
47	November 2010	47,019,431			13.39%	6,295,665		
48	December 2010	45,224,197	62.08%	<u>\$ 28,075,181</u>	13.39%	<u>\$ 6,055,292</u>	62.08%	<u>\$ 3,759,125</u>

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description (A)	AmerenCILCO		AmerenCIPS		AmerenIP		Ameren Illinois Total	
		Total Company (B)	Distribution (C)	Total Company (D)	Distribution (E)	Total Company (F)	Distribution (G)	Total Company (H)	Distribution (I)
1	12/31/2007 General Materials & Supplies	\$ 7,135,178	\$ 4,817,564	\$ 13,956,282	\$ 10,069,119	\$ 24,209,916	\$ 14,497,544	\$ 45,301,375	\$ 29,384,227
2	Percentage		67.52%		72.15%		59.88%		64.86%
3	12/31/2008 General Materials & Supplies	7,563,043	5,178,981	15,852,250	11,520,679	27,419,917	18,678,805	50,835,210	35,378,465
4	Percentage		68.48%		72.68%		68.12%		69.59%
5	12/31/2009 General Materials & Supplies	7,528,848	4,960,313	14,517,897	10,328,386	27,563,033	20,162,748	49,609,778	35,451,447
6	Percentage		65.88%		71.14%		73.15%		71.46%
7	12/31/2010 General Materials & Supplies							45,224,197	28,076,403
8	Percentage								62.08%

Ameren Illinois Electric
Statutory Tax Rates (1)

<u>Line No.</u>	<u>Description</u> (A)	<u>Percentage</u> (B)
1	Federal Tax Rate	35.0%
2	State of Illinois Tax Rate	7.3%

(1)
Represents the statutory tax rates in effect
for 2010. Source: Tax Department