ECOSS Reflecting ICC Directed Loss Study

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY

EMBEDDED COST OF SERVICE STUDY
Pro Forma Test-Year Ended December 2009

December 20, 2011

ECOSS Reflecting ICC Directed Loss Study

Schedule 1a

FUNCTIONALIZATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	80,375		80,375	INTANG-ORG	9,163	0	213	6,500
6	Franchises and Consents	302	0		0	NONE	0	0	0	0
7	Miscellaneous Intangible Plant	303	366,160,416	1,350,000	367,510,416	INTANG-OTHR	41,438,293	4,016,622	720,770	22,016,136
8	Subtotal - INTANGIBLE PLANT	301-303	366,240,791		367,590,791		41,447,455	4,016,622	720,983	22,022,636
9										
10	B. TRANSMISSION PLANT	350-359	2,960,400,859		2,960,400,859	TRANS&NON	2,960,400,859	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	65,488,893		65,488,893	D-LAND&EAS	0	0	608,290	18,541,810
15	Structures and Improvements	361	383,890,076		383,890,076	D-STRUCT	0	0	2,115,249	345,990,685
16	Station Equipment	362	2,118,874,749		2,118,874,749	D-STA EQ 362	0	0	57,600,045	1,474,241,894
17	Poles, Towers and Fixtures	364	1,292,593,089		1,292,593,089	D-POLES	0	0	0	0
18	Overhead Conductors and Devices	365	1,747,354,014		1,747,354,014	D-OVERHEAD	0	0	0	0
19	Underground Conduit	366	729,290,998		729,290,998	D-CONDUIT	0	0	0	0
20	Underground Conductors and Devices	367	3,729,419,107		3,729,419,107	D-COND&DEV	0	0	0	0
21	Line Transformers	368	1,077,435,491		1,077,435,491	D-TRANSF	0	0	0	0
22	Services	369	968,576,974		968,576,974	D-SERVICES	0	0	0	0
23	Meters	370	390,441,084		390,441,084	D-METERS	0	0	0	0
24	Installations on Customer Premises	371&372	45,297,204		45,297,204	D-INST CUST	0	0	0	0
25	Street Lighting and Signals	373	103,067,519		103,067,519	D-FIXT	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	9,405,604	-9,405,604	-	NONE	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	12,661,134,802	-9,405,604	12,651,729,198		0	0	60,323,584	1,838,774,389
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	8,631,709		8,631,709	GP-389	984,015	0	22,851	698,003
32	Structures and Improvements	390	242,629,948		242,629,948	GP-390	27,659,814	0	642,333	19,620,270
33	Leasehold Improvements		31,981,833		31,981,833	GP-390-L	3,645,929	0	80,931	2,472,053
34	Office Furniture and Equipment	391	80,569,287		80,569,287	GP-391	9,184,899	0	213,297	6,515,235
35	Transportation Equipment	392	198,639,676		198,639,676	GP-392	22,644,923	0	525,874	16,062,997
36	Stores Equipment	393	7,647,034		7,647,034	GP-393	871,762	0	20,245	618,377
37	Tools, Shop and Garage Equipment	394	132,306,924		132,306,924	GP-394	15,082,989	0	623,165	19,034,765
38	Laboratory Equipment	395	6,474,099		6,474,099	GP-395	738,047	0	30,493	931,417
39	Power Operated Equipment	396	5,977,180		5,977,180	GP-396	681,399	0	28,152	859,926
40	Communication Equipment	397	584,573,063		584,573,063	GP-397	260,719,586	0	1,721,612	52,587,170
41	Miscellaneous Equipment	398	2,885,363		2,885,363	GP-398	328,931	0	7,639	233,325
42	Other Intangible Equipment	399	0		0	NONE	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	892,880	-892,880	0	NONE	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	1,303,208,996	-892,880	1,302,316,116		342,542,294	0	3,916,593	119,633,539
45										
46	TOTAL PLANT IN SERVICE	101	17,290,985,448	-10,298,484	17,282,036,964		3,344,390,608	4,016,622	64,961,160	1,980,430,564
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	1,479	834	1,244	17,602	2,211	2	32	1,685
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	5,011,566	2,824,234	4,213,644	59,622,679	7,491,001	6,829	108,508	5,708,625
8	Subtotal - INTANGIBLE PLANT	301-303	5,013,046	2,825,068	4,214,888	59,640,281	7,493,212	6,831	108,540	5,710,310
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	2,452,907	2,948,686	4,399,320	36,537,880	0	0	0	0
15	Structures and Improvements	361	0	0	0	20,130,997	0	0	32,628	15,620,517
16	Station Equipment	362	0	234,064,836	349,215,320	0	0	0	3,752,654	0
17	Poles, Towers and Fixtures	364	123,237,776	0	0	942,885,651	164,549,067	0	617,809	61,302,786
18	Overhead Conductors and Devices	365	54,297,188	0	0	1,311,906,767	259,439,679	0	70,721	121,639,659
19	Underground Conduit	366	63,264,703	0	0	645,561,927	19,437,124	0	4,425	1,022,819
20	Underground Conductors and Devices	367	98,658,973	0	0	3,130,146,221	499,802,032	0	7,903	803,978
21	Line Transformers	368	0	0	0	0	0	2,670,322	20,420,538	1,054,344,631
22	Services	369	0	0	0	0	0	0	0	0
23	Meters	370	0	0	0	0	0	0	0	0
24	Installations on Customer Premises	371&372	0	0	0	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	0	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	341,911,549	237,013,522	353,614,640	6,087,169,442	943,227,901	2,670,322	24,906,678	1,254,734,390
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	158,888	89,540	133,590	1,890,287	237,496	216	3,440	180,987
32	Structures and Improvements	390	4,466,192	2,516,892	3,755,102	53,134,349	6,675,806	6,085	96,700	5,087,394
33	Leasehold Improvements		562,717	317,115	473,123	6,694,653	841,117	767	12,184	640,985
34	Office Furniture and Equipment	391	1,483,073	835,776	1,246,944	17,644,139	2,216,812	2,021	32,111	1,689,353
35	Transportation Equipment	392	3,656,444	2,060,564	3,074,279	43,500,771	5,465,442	4,982	79,167	4,165,019
36	Stores Equipment	393	140,762	79,326	118,351	1,674,650	210,403	192	3,048	160,341
37	Tools, Shop and Garage Equipment	394	4,332,912	2,441,783	3,643,043	51,548,723	6,476,588	5,904	93,814	4,935,577
38	Laboratory Equipment	395	212,020	119,482	178,263	2,522,404	316,915	289	4,591	241,510
39	Power Operated Equipment	396	195,746	110,312	164,580	2,328,797	292,590	267	4,238	222,973
40	Communication Equipment	397	11,970,497	6,745,892	10,064,600	142,413,178	17,892,810	16,310	259,179	13,635,472
41	Miscellaneous Equipment	398	53,112	29,931	44,656	631,875	79,389	72	1,150	60,499
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	27,232,362	15,346,614	22,896,530	323,983,827	40,705,369	37,106	589,621	31,020,110
45										
46	TOTAL PLANT IN SERVICE	101	374,156,957	255,185,203	380,726,058	6,470,793,550	991,426,482	2,714,258	25,604,839	1,291,464,810
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	291	4,918	919	12,412	19,432	208	1,231	0
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	984,913	16,658,364	3,113,720	49,972,489	133,704,219	1,429,353	8,468,454	0
8	Subtotal - INTANGIBLE PLANT	301-303	985,203	16,663,282	3,114,639	49,984,901	133,723,651	1,429,560	8,469,685	0
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	0	0	0	0	0	0	0	0
15	Structures and Improvements	361	0	0	0	0	0	0	0	0
16	Station Equipment	362	0	0	0	0	0	0	0	0
17	Poles, Towers and Fixtures	364	0	0	0	0	0	0	0	0
18	Overhead Conductors and Devices	365	0	0	0	0	0	0	0	0
19	Underground Conduit	366	0	0	0	0	0	0	0	0
20	Underground Conductors and Devices	367	0	0	0	0	0	0	0	0
21	Line Transformers	368	0	0	0	0	0	0	0	0
22	Services	369	968,576,974	0	0	0	0	0	0	0
23	Meters	370	22,748,877	0	0	367,692,207	0	0	0	0
24	Installations on Customer Premises	371&372	0	28,669,298	16,627,906	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	103,067,519	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	991,325,851	28,669,298	119,695,425	367,692,207	0	0	0	0
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	31,226	528,139	98,718	1,332,977	2,086,854	22,309	132,172	0
32	Structures and Improvements	390	877,731	14,845,548	2,774,875	37,468,840	58,659,683	627,081	3,715,253	0
33	Leasehold Improvements		110,590	1,870,462	349,620	5,134,631	8,170,151	87,341	517,465	0
34	Office Furniture and Equipment	391	291,465	4,929,710	921,443	12,442,148	19,478,918	208,233	1,233,711	0
35	Transportation Equipment	392	718,593	12,153,960	2,271,774	30,675,513	48,024,329	513,387	3,041,655	0
36	Stores Equipment	393	27,664	467,891	87,456	1,180,916	1,848,793	19,764	117,095	0
37	Tools, Shop and Garage Equipment	394	851,538	14,402,530	2,692,068	6,138,855	2,670	0	0	0
38	Laboratory Equipment	395	41,668	704,751	131,729	300,389	131	0	0	0
39	Power Operated Equipment	396	38,470	650,658	121,619	277,333	121	0	0	0
40	Communication Equipment	397	2,352,537	39,789,735	7,437,351	16,959,757	7,377	0	0	0
41	Miscellaneous Equipment	398	10,438	176,544	32,999	445,581	697,583	7,457	44,182	0
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	5,351,920	90,519,927	16,919,651	112,356,938	138,976,611	1,485,571	8,801,533	0
45										
46	TOTAL PLANT IN SERVICE	101	997,662,974	135,852,507	139,729,716	530,034,046	272,700,261	2,915,132	17,271,217	0
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		644,705,000		644,705,000	DISTPLT-TOTAL	0	0	3,073,961	93,700,001
50	Plant Additions -- General & Intangible (net)		195,142,000		195,142,000	GP-ADDS	0	0	796,325	24,323,989
51	Construction Work in Progress	107	12,590,909		12,590,909	CWIP	0	0	75,778	2,172,407
52	Total Additions to Utility Plant		852,437,909	0	852,437,909		0	0	3,946,064	120,196,398
53										
54	TOTAL UTILITY PLANT		18,143,423,357	-10,298,484	18,134,474,873		3,344,390,608	4,016,622	68,907,224	2,100,626,962
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-243,137,084		-243,137,084	INTANG-DR	-27,523,956	-1,698,871	-496,623	-15,169,501
59										
60	Transmission	108.4	-909,032,183		-909,032,183	TRANS&NON	-909,032,183	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-12,910,064		-12,910,064	D-LAND-RESV	0	0	-119,914	-3,655,215
64	Structures and Improvements		-98,047,787		-98,047,787	D-STRUCT-RESV	0	0	-540,247	-88,368,059
65	Station Equipment		-709,580,771		-709,580,771	D-STA.EQP-RESV	0	0	-19,289,429	-493,702,471
66	Poles, Towers and Fixtures		-603,496,391		-603,496,391	D-POLES-RESV	0	0	0	0
67	Overhead Conductors and Devices		-687,531,305		-687,531,305	D-OH.COND.-RESV	0	0	0	0
68	Underground Conduit		-151,141,769		-151,141,769	D-UG COND-RESV	0	0	0	0
69	Underground Conductors and Devices		-1,479,918,951		-1,479,918,951	D-UG DVCS-RESV	0	0	0	0
70	Line Transformers		-486,373,536		-486,373,536	D-TRANSF	0	0	0	0
71	Services		-487,055,731		-487,055,731	D-SERVICES	0	0	0	0
72	Meters		-156,427,657		-156,427,657	D-METERS	0	0	0	0
73	Installations on Customer Premises		-32,677,320		-32,677,320	D-INST CUST	0	0	0	0
74	Street Lighting and Signals		-83,268,142		-83,268,142	D-FIXT	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-4,988,429,424	0	-4,988,429,424		0	0	-19,949,591	-585,725,745
76										
77	General									
78	Land and Land Rights		0		0	GP-389	0	0	0	0
79	Structures and Improvements		-29,229,391		-29,229,391	GP-390	-3,332,151	0	-77,381	-2,363,635
80	Leasehold Amortization Reserve		-20,100,736		-20,100,736	GP-390-AR	-2,291,484	0	-52,288	-1,597,150
81	Office Furniture and Equipment		-35,138,046		-35,138,046	GP-391	-4,005,737	0	-93,024	-2,841,438
82	Transportation Equipment		-85,156,868		-85,156,868	GP-392	-9,707,883	0	-225,442	-6,886,210
83	Stores Equipment		-5,357,819		-5,357,819	GP-393	-610,791	0	-14,184	-433,260
84	Tools, Shop and Garage Equipment		-52,800,950		-52,800,950	GP-394	-6,019,308	0	-248,692	-7,596,380
85	Laboratory Equipment		-5,343,928		-5,343,928	GP-395	-609,208	0	-25,170	-768,822
86	Power Operated Equipment		-2,973,151		-2,973,151	GP-396	-338,939	0	-14,004	-427,742
87	Communication Equipment		-223,821,455		-223,821,455	GP-397	-99,824,369	0	-659,171	-20,134,586
88	Miscellaneous Equipment		-1,333,642		-1,333,642	GP-398	-152,035	0	-3,531	-107,845
89	Other Intangible Equipment		0		0	NONE	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0		0	NONE	0	0	0	0
91	Subtotal - GENERAL PLANT		-461,255,986	0	-461,255,986		-126,891,905	0	-1,412,887	-43,157,068
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		17,423,080	12,077,701	18,019,444	310,189,106	48,064,872	136,074	1,269,191	63,938,575
50	Plant Additions -- General & Intangible (net)		5,536,906	3,120,286	4,655,341	65,872,657	8,276,249	7,544	119,882	6,307,034
51	Construction Work in Progress	107	198,705	301,074	449,190	3,791,595	549,168	449	8,433	332,992
52	Total Additions to Utility Plant		23,158,690	15,499,061	23,123,975	379,853,359	56,890,289	144,068	1,397,507	70,578,601
53										
54	TOTAL UTILITY PLANT		397,315,647	270,684,264	403,850,033	6,850,646,909	1,048,316,771	2,858,326	27,002,346	1,362,043,411
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-3,453,056	-1,945,946	-2,903,274	-41,081,062	-5,161,430	-4,705	-74,764	-3,933,342
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-483,551	-581,285	-867,254	-7,202,845	0	0	0	0
64	Structures and Improvements		0	0	0	-5,141,575	0	0	-8,333	-3,989,572
65	Station Equipment		0	-78,384,957	-116,947,203	0	0	0	-1,256,710	0
66	Poles, Towers and Fixtures		-57,538,257	0	0	-440,222,133	-76,826,009	0	-288,448	-28,621,544
67	Overhead Conductors and Devices		-21,364,312	0	0	-516,195,897	-102,081,719	0	-27,827	-47,861,551
68	Underground Conduit		-13,111,281	0	0	-133,789,354	-4,028,243	0	-917	-211,974
69	Underground Conductors and Devices		-39,150,141	0	0	-1,242,113,739	-198,332,898	0	-3,136	-319,037
70	Line Transformers		0	0	0	0	0	-1,205,431	-9,218,194	-475,949,911
71	Services		0	0	0	0	0	0	0	0
72	Meters		0	0	0	0	0	0	0	0
73	Installations on Customer Premises		0	0	0	0	0	0	0	0
74	Street Lighting and Signals		0	0	0	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-131,647,542	-78,966,242	-117,814,457	-2,344,665,544	-381,268,868	-1,205,431	-10,803,565	-556,953,589
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		-538,038	-303,208	-452,373	-6,401,043	-804,228	-733	-11,649	-612,873
80	Leasehold Amortization Reserve		-363,562	-204,883	-305,677	-4,325,298	-543,431	-495	-7,872	-414,129
81	Office Furniture and Equipment		-646,801	-364,500	-543,820	-7,694,999	-966,801	-881	-14,004	-736,764
82	Transportation Equipment		-1,567,518	-883,364	-1,317,944	-18,648,789	-2,343,036	-2,136	-33,939	-1,785,544
83	Stores Equipment		-98,624	-55,579	-82,921	-1,173,327	-147,417	-134	-2,135	-112,341
84	Tools, Shop and Garage Equipment		-1,729,175	-974,465	-1,453,863	-20,572,026	-2,584,672	-2,356	-37,439	-1,969,686
85	Laboratory Equipment		-175,008	-98,625	-147,144	-2,082,073	-261,592	-238	-3,789	-199,350
86	Power Operated Equipment		-97,368	-54,871	-81,865	-1,158,383	-145,539	-133	-2,108	-110,910
87	Communication Equipment		-4,583,266	-2,582,869	-3,853,536	-54,527,187	-6,850,803	-6,245	-99,235	-5,220,752
88	Miscellaneous Equipment		-24,549	-13,834	-20,640	-292,059	-36,694	-33	-532	-27,963
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0	0	0	0
91	Subtotal - GENERAL PLANT		-9,823,908	-5,536,197	-8,259,783	-116,875,184	-14,684,213	-13,386	-212,702	-11,190,315
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		50,515,840	1,460,926	6,099,422	18,736,807	0	0	0	0
50	Plant Additions -- General & Intangible (net)		1,088,157	18,404,586	3,440,117	22,844,505	28,256,838	302,048	1,789,535	0
51	Construction Work in Progress	107	17,610	0	0	4,693,508	0	0	0	0
52	Total Additions to Utility Plant		51,621,607	19,865,512	9,539,540	46,274,819	28,256,838	302,048	1,789,535	0
53										
54	TOTAL UTILITY PLANT		1,049,284,581	155,718,019	149,269,255	576,308,865	300,957,099	3,217,179	19,060,752	0
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-678,622	-11,477,902	-2,145,407	-27,097,617	-91,516,274	-978,346	-5,796,386	0
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		0	0	0	0	0	0	0	0
64	Structures and Improvements		0	0	0	0	0	0	0	0
65	Station Equipment		0	0	0	0	0	0	0	0
66	Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
67	Overhead Conductors and Devices		0	0	0	0	0	0	0	0
68	Underground Conduit		0	0	0	0	0	0	0	0
69	Underground Conductors and Devices		0	0	0	0	0	0	0	0
70	Line Transformers		0	0	0	0	0	0	0	0
71	Services		-487,055,731	0	0	0	0	0	0	0
72	Meters		-9,114,188	0	0	-147,313,469	0	0	0	0
73	Installations on Customer Premises		0	-20,681,979	-11,995,341	0	0	0	0	0
74	Street Lighting and Signals		0	0	-83,268,142	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-496,169,919	-20,681,979	-95,263,483	-147,313,469	0	0	0	0
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		-105,739	-1,788,429	-334,286	-4,513,834	-7,066,674	-75,544	-447,573	0
80	Leasehold Amortization Reserve		-71,450	-1,208,473	-225,883	-3,152,634	-4,968,249	-53,111	-314,668	0
81	Office Furniture and Equipment		-127,114	-2,149,955	-401,862	-5,426,296	-8,495,186	-90,815	-538,049	0
82	Transportation Equipment		-308,061	-5,210,405	-973,910	-13,150,599	-20,588,039	-220,089	-1,303,958	0
83	Stores Equipment		-19,382	-327,823	-61,276	-827,397	-1,295,339	-13,847	-82,041	0
84	Tools, Shop and Garage Equipment		-339,831	-5,747,751	-1,074,348	-2,449,890	-1,066	0	0	0
85	Laboratory Equipment		-34,394	-581,724	-108,734	-247,951	-108	0	0	0
86	Power Operated Equipment		-19,135	-323,648	-60,495	-137,950	-60	0	0	0
87	Communication Equipment		-900,740	-15,234,702	-2,847,614	-6,493,555	-2,825	0	0	0
88	Miscellaneous Equipment		-4,825	-81,600	-15,252	-205,952	-322,429	-3,447	-20,421	0
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0	0	0	0
91	Subtotal - GENERAL PLANT		-1,930,672	-32,654,510	-6,103,661	-36,606,056	-42,739,976	-456,854	-2,706,710	0
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		245,909,000		245,909,000	DISTPLT-TOTAL	0	0	1,172,497	35,739,871
95	Gen. Plt & Intang Depreciation & Adjusts		-8,246,000		-8,246,000	GP-ADDS	0	0	-33,650	-1,027,844
96	Subtotal		237,663,000		237,663,000		0	0	1,138,847	34,712,027
97										
98	TOTAL DEPRECIATION RESERVE	108	-6,364,191,678	0	-6,364,191,678		-1,063,448,045	-1,698,871	-20,720,254	-609,340,286
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	44,740,140	-8,465,408	36,274,732	TRANS&NON	36,274,732	0	0	0
103	Distribution M&S	154	26,585,523		26,585,523	DST-NETPLT	0	0	135,035	4,179,039
104	Accumulated ITCs	255	0		0	NONE	0	0	0	0
105	Customer Advances for Construction	252	-37,003,000		-37,003,000	CUST-ADV	0	0	0	0
106	Deferred Debits	186	98,463,000		98,463,000	DST-NETPLT	0	0	500,118	15,477,623
107	Other Deferred Credits	253	-11,665,000		-11,665,000	DST-NETPLT	0	0	-59,249	-1,833,648
108	Oper.Resrv	228.3	-306,818,000		-306,818,000	DST-NETPLT	0	0	-1,558,406	-48,229,418
109	Customer Deposits		-44,705,000		-44,705,000	DST-NETPLT	0	0	-227,068	-7,027,280
110	Regulatory Assets	182.3	11,060,000		11,060,000	DST-NETPLT	0	0	56,177	1,738,547
111	ADIT- (Jurisdictional Only)		-1,582,072,000		-1,582,072,000	DST-NETPLT	0	0	-8,035,741	-248,689,491
112	Asset Retirement Obligation		-18,750,000		-18,750,000	DST-NETPLT	0	0	-95,236	-2,947,355
113	Cash Working Capital		95,736,000		95,736,000	DST-NETPLT	0	0	486,267	15,048,959
114	Total - OTHER RATE BASE ITEMS		-1,724,428,337		-1,732,893,745		36,274,732	0	-8,798,103	-272,283,026
115										
116	TOTAL RATE BASE		10,054,803,342	-10,298,484	10,037,389,450		2,317,217,296	2,317,751	39,388,867	1,219,003,650
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		390,208,561		390,208,561	TRANS&NON	390,208,561	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	20,476,487		20,476,487	D-OPERATE	0	0	47,698	1,449,065
125	Load Dispatching	581	94,147		94,147	D-STA EQ 362	0	0	2,559	65,504
126	Station Expenses	582	2,167,228		2,167,228	D-STA.EQ.ALL	0	0	51,709	1,576,200
127	Overhead Line Expenses	583	5,727,620		5,727,620	D-OVER-ALL	0	0	0	0
128	Underground Line Expenses	584	10,989,880		10,989,880	D-CONDUIT	0	0	0	0
129	Street Light and Signal Systems	585	557,414		557,414	D-FIXT	0	0	0	0
130	Meter Expenses	586	7,569,490		7,569,490	D-METERS-586	0	0	0	0
131	Customer Installation Expenses	587	19,083,844		19,083,844	D-CUST.INSTL	0	0	0	0
132	Misc. Distribution Expenses	588	13,929,046		13,929,046	DISTPLT	0	0	68,402	2,085,013
133	Rents	589	1,079,867		1,079,867	D-OVER-ALL	0	0	0	0
134										
135	Maint Supervision & Engineering	590	9,943,202		9,943,202	D-MAINT	0	0	45,839	1,442,044
136	Maint of Structures	591	1,367,957		1,367,957	D-STRUCT	0	0	7,537	1,232,906
137	Maintenance of Station Equipment	592	40,649,236		40,649,236	D-STA.EQ.ALL	0	0	969,880	29,563,730
138	Maintenance of Overhead Lines	593	102,660,966	15,796,000	118,456,966	D-OVER-ALL	0	0	0	0
139	Maintenance of Underground Lines	594	43,812,355		43,812,355	D-CONDUIT	0	0	0	0
140	Maintenance of Line Transformers	595	2,987,699		2,987,699	D-TRANSF	0	0	0	0
141	Maintenance of Street Lights	596	3,987,004		3,987,004	D-FIXT	0	0	0	0
142	Maintenance of Meters	597	300,764		300,764	D-METER SERV.	0	0	0	0
143	Maintenance of Misc. Plant	598	10,080,661		10,080,661	DISTPLT	0	0	49,503	1,508,955
144	Other Pro-Forma Adjustments to Dist. O&M		-67,000	772,000	705,000	L-TOTAL DIST.	0	0	3,748	114,478
145	Subtotal - DISTRIBUTION EXPENSES	580-599	297,397,867	16,568,000	313,965,867		0	0	1,246,877	39,037,896
146										
147	Total - OPER. AND MAINT. EXPENSE		687,606,428	16,568,000	704,174,428		390,208,561	0	1,246,877	39,037,896
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		6,645,663	4,606,782	6,873,133	118,315,032	18,333,322	51,902	484,106	24,388,008
95	Gen. Plt & Intang Depreciation & Adjusts		-233,970	-131,852	-196,718	-2,783,542	-349,725	-319	-5,066	-266,513
96	Subtotal		6,411,693	4,474,930	6,676,415	115,531,491	17,983,598	51,584	479,040	24,121,496
97										
98	TOTAL DEPRECIATION RESERVE	108	-138,512,813	-81,973,456	-122,301,099	-2,387,090,299	-383,130,913	-1,171,938	-10,611,991	-547,955,750
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	0	0	0	0	0	0	0	0
103	Distribution M&S	154	725,244	528,825	788,986	12,508,243	1,864,053	4,726	45,931	2,281,321
104	Accumulated ITCs	255	0	0	0	0	0	0	0	0
105	Customer Advances for Construction	252	-1,675,098	0	0	-29,758,210	-4,654,468	0	-3,458	-911,765
106	Deferred Debits	186	2,686,038	1,958,574	2,922,113	46,325,932	6,903,767	17,503	170,111	8,449,175
107	Other Deferred Credits	253	-318,217	-232,034	-346,185	-5,488,275	-817,895	-2,074	-20,153	-1,000,981
108	Oper.Resrv	228.3	-8,369,893	-6,103,060	-9,105,520	-144,355,034	-21,512,649	-54,539	-530,077	-26,328,254
109	Customer Deposits		-1,219,538	-889,248	-1,326,722	-21,033,289	-3,134,506	-7,947	-77,235	-3,836,165
110	Regulatory Assets	182.3	301,713	220,000	328,231	5,203,628	775,476	1,966	19,108	949,066
111	ADIT- (Jurisdictional Only)		-43,158,399	-31,469,734	-46,951,577	-744,350,258	-110,927,520	-281,225	-2,733,283	-135,758,637
112	Asset Retirement Obligation		-511,494	-372,965	-556,449	-8,821,702	-1,314,663	-3,333	-32,394	-1,608,950
113	Cash Working Capital		2,611,646	1,904,330	2,841,183	45,042,903	6,712,562	17,018	165,399	8,215,169
114	Total - OTHER RATE BASE ITEMS		-48,927,997	-34,455,313	-51,405,942	-844,726,062	-126,105,844	-307,905	-2,996,052	-149,550,022
115										
116	TOTAL RATE BASE		209,874,837	154,255,494	230,142,993	3,618,830,548	539,080,014	1,378,483	13,394,303	664,537,639
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	651,506	187,354	279,524	8,125,102	840,377	1,177	12,851	698,492
125	Load Dispatching	581	0	10,400	15,517	0	0	0	167	0
126	Station Expenses	582	0	202,685	302,397	17,432	0	0	3,278	13,526
127	Overhead Line Expenses	583	334,497	0	0	4,248,296	798,845	0	1,297	344,685
128	Underground Line Expenses	584	953,353	0	0	9,728,144	292,903	0	67	15,413
129	Street Light and Signal Systems	585	0	0	0	0	0	0	0	0
130	Meter Expenses	586	0	0	0	0	0	0	0	0
131	Customer Installation Expenses	587	0	0	0	0	0	0	0	0
132	Misc. Distribution Expenses	588	387,698	268,753	400,969	6,902,329	1,069,540	3,028	28,242	1,422,761
133	Rents	589	63,065	0	0	800,960	150,612	0	245	64,986
134										
135	Maint Supervision & Engineering	590	490,978	178,377	266,132	5,893,875	824,153	428	7,399	511,227
136	Maint of Structures	591	0	0	0	71,735	0	0	116	55,662
137	Maintenance of Station Equipment	592	0	3,801,618	5,671,862	326,962	0	0	61,480	253,704
138	Maintenance of Overhead Lines	593	6,917,967	0	0	87,862,012	16,521,478	0	26,830	7,128,679
139	Maintenance of Underground Lines	594	3,800,644	0	0	38,782,308	1,167,691	0	266	61,446
140	Maintenance of Line Transformers	595	0	0	0	0	0	7,405	56,626	2,923,669
141	Maintenance of Street Lights	596	0	0	0	0	0	0	0	0
142	Maintenance of Meters	597	0	0	0	0	0	0	0	0
143	Maintenance of Misc. Plant	598	280,583	194,501	290,187	4,995,320	774,042	2,191	20,439	1,029,674
144	Other Pro-Forma Adjustments to Dist. O&M		26,059	14,685	21,910	310,021	38,951	36	564	29,683
145	Subtotal - DISTRIBUTION EXPENSES	580-599	13,906,349	4,858,373	7,248,497	168,064,495	22,478,592	14,265	219,866	14,553,608
146										
147	Total - OPER. AND MAINT. EXPENSE		13,906,349	4,858,373	7,248,497	168,064,495	22,478,592	14,265	219,866	14,553,608
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		19,268,192	557,239	2,326,495	7,146,756	0	0	0	0
95	Gen. Plt & Intang Depreciation & Adjusts		-45,982	-777,712	-145,367	-965,327	-1,194,032	-12,763	-75,619	0
96	Subtotal		19,222,211	-220,473	2,181,128	6,181,429	-1,194,032	-12,763	-75,619	0
97										
98	TOTAL DEPRECIATION RESERVE	108	-479,557,003	-65,034,864	-101,331,423	-204,835,712	-135,450,282	-1,447,963	-8,578,715	0
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	0	0	0	0	0	0	0	0
103	Distribution M&S	154	1,596,550	254,122	134,336	1,040,981	463,800	4,958	29,374	0
104	Accumulated ITCs	255	0	0	0	0	0	0	0	0
105	Customer Advances for Construction	252	0	0	0	0	0	0	0	0
106	Deferred Debits	186	5,913,034	941,174	497,533	3,855,410	1,717,746	18,362	108,790	0
107	Other Deferred Credits	253	-700,522	-111,502	-58,943	-456,754	-203,503	-2,175	-12,888	0
108	Oper.Resrv	228.3	-18,425,451	-2,932,767	-1,550,348	-12,013,742	-5,352,624	-57,218	-338,998	0
109	Customer Deposits		-2,684,685	-427,320	-225,894	-1,750,466	-779,906	-8,337	-49,394	0
110	Regulatory Assets	182.3	664,190	105,719	55,886	433,065	192,948	2,063	12,220	0
111	ADIT- (Jurisdictional Only)		-95,008,736	-15,122,476	-7,994,194	-61,947,492	-27,600,197	-295,037	-1,748,002	0
112	Asset Retirement Obligation		-1,126,000	-179,225	-94,744	-734,174	-327,105	-3,497	-20,717	0
113	Cash Working Capital		5,749,268	915,107	483,753	3,748,632	1,670,172	17,854	105,777	0
114	Total - OTHER RATE BASE ITEMS		-104,022,353	-16,557,168	-8,752,615	-67,824,541	-30,218,668	-323,028	-1,913,838	0
115										
116	TOTAL RATE BASE		465,705,225	74,125,987	39,185,217	303,648,612	135,288,149	1,446,188	8,568,199	0
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	531,687	7,210,203	269,514	171,938	0	0	0	0
125	Load Dispatching	581	0	0	0	0	0	0	0	0
126	Station Expenses	582	0	0	0	0	0	0	0	0
127	Overhead Line Expenses	583	0	0	0	0	0	0	0	0
128	Underground Line Expenses	584	0	0	0	0	0	0	0	0
129	Street Light and Signal Systems	585	0	0	557,414	0	0	0	0	0
130	Meter Expenses	586	243,317	0	0	7,326,173	0	0	0	0
131	Customer Installation Expenses	587	0	18,510,748	0	573,096	0	0	0	0
132	Misc. Distribution Expenses	588	1,124,079	32,509	135,724	0	0	0	0	0
133	Rents	589	0	0	0	0	0	0	0	0
134										
135	Maint Supervision & Engineering	590	36,313	1,050	182,355	63,031	0	0	0	0
136	Maint of Structures	591	0	0	0	0	0	0	0	0
137	Maintenance of Station Equipment	592	0	0	0	0	0	0	0	0
138	Maintenance of Overhead Lines	593	0	0	0	0	0	0	0	0
139	Maintenance of Underground Lines	594	0	0	0	0	0	0	0	0
140	Maintenance of Line Transformers	595	0	0	0	0	0	0	0	0
141	Maintenance of Street Lights	596	0	0	3,987,004	0	0	0	0	0
142	Maintenance of Meters	597	0	0	0	300,764	0	0	0	0
143	Maintenance of Misc. Plant	598	813,513	23,527	98,226	0	0	0	0	0
144	Other Pro-Forma Adjustments to Dist. O&M		5,121	86,619	16,190	36,920	16	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	2,754,029	25,864,655	5,246,427	8,471,922	16	0	0	0
146										
147	Total - OPER. AND MAINT. EXPENSE		2,754,029	25,864,655	5,246,427	8,471,922	16	0	0	0
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	642,269		642,269	C-METERS-901	0	0	0	0
152	Meter Reading Expenses	902	31,724,685		31,724,685	C-METERS-902	0	0	0	0
153	Customer Records & Collection Expense	903	127,848,100	-1,383,000	126,465,100	C-BILL&COLLECT	0	0	0	0
154	DA Acct 903 to Supply Admin	903		35,000	35,000	SUPPLY-AD	0	35,000	0	0
155	Uncollectible Accounts (DST)	904	29,865,021			NONE	0	0	0	0
156	Uncollectibles (Non DST)	904	54,667,943		54,667,943	TRANS&NON	54,667,943	0	0	0
157	Misc Customer Accounts Expenses	905	0		0	NONE	0	0	0	0
158	Other Customer Accounts Pro-Forma			1,204,000	1,204,000	C-BILL&COLLECT	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	244,748,018	-144,000	214,738,997		54,667,943	35,000	0	0
160										
161	Supervision	907	0		0	NONE	0	0	0	0
162	Customer Assistance Exp Electric	908	64,755,530	-58,130,626	6,624,904	C-CUST. INFO	0	0	0	0
163	Information, Instructional Advertising	909	5,026,055	-2,687,000	2,339,055	C-CUST. INFO	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 3)			103,041	103,041	C-CUST. INFO	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	69,781,585	-60,714,585	9,067,000		0	0	0	0
166										
167	Supervision	911	0		0	NONE	0	0	0	0
168	Demonstrating & Selling Expenses	912	0		0	NONE	0	0	0	0
169	Advertising Expenses	913	0		0	NONE	0	0	0	0
170	Miscellaneous Sales Expenses	916	0		0	NONE	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0		0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	314,529,603	-60,858,585	223,805,997		54,667,943	35,000	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	56,041,904	-1,341,000	54,700,904	L-TOTAL	6,230,908	7,018	144,773	4,422,125
180	DA Acct 920 to Supply Admin	920		1,341,000	1,341,000	SUPPLY-AD	0	1,341,000	0	0
181	Office Supplies & Expenses	921	1,322,094		1,322,094	L-TOTAL	150,598	170	3,499	106,881
182	Admin Expenses Transferred-Credit	922	-17,044,351		-17,044,351	L-TOTAL	-1,941,500	-2,187	-45,110	-1,377,898
183	Outside Services Employed	923	138,612,942		138,612,942	L-TOTAL	15,789,218	17,783	366,856	11,205,734
184	Employee Pensions and Benefits	926	175,328,169		175,328,169	L-TOTAL	19,971,401	22,493	464,028	14,173,863
185	Reserved				0	NONE	0	0	0	0
186	Subtotal - O & M Accounts	920-926	354,260,758	0	354,260,758		40,200,625	1,386,277	934,045	28,530,706
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	0	0	0	0
152	Meter Reading Expenses	902	0	0	0	0	0	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	0	0	0	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	0	0	0	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	0	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 3)		0	0	0	0	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	0	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	0	0	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	1,006,615	567,271	846,346	11,975,714	1,504,630	1,372	21,795	1,146,625
180	DA Acct 920 to Supply Admin	920	0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	24,329	13,711	20,456	289,447	36,366	33	527	27,713
182	Admin Expenses Transferred-Credit	922	-313,653	-176,757	-263,714	-3,731,534	-468,830	-427	-6,791	-357,279
183	Outside Services Employed	923	2,550,778	1,437,474	2,144,653	30,346,646	3,812,756	3,476	55,228	2,905,566
184	Employee Pensions and Benefits	926	3,226,418	1,818,226	2,712,720	38,384,741	4,822,664	4,396	69,857	3,675,180
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	6,494,487	3,659,924	5,460,460	77,265,015	9,707,586	8,849	140,615	7,397,805
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	642,269	0	0	0
152	Meter Reading Expenses	902	0	0	0	31,724,685	0	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	7,889,730	99,399,409	19,175,961	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	75,113	946,323	182,563	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	39,689,528	100,988,001	19,358,524	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	6,624,904	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	2,339,055	0
164	Pro Forma Adjustment (C-2 pg 3)		0	0	0	0	0	0	103,041	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	9,067,000	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	39,689,528	100,988,001	19,358,524	9,067,000	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	197,828	3,345,972	625,417	8,448,844	13,228,408	141,414	837,831	0
180	DA Acct 920 to Supply Admin	920	0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	4,781	80,870	15,116	204,204	319,724	3,418	20,250	0
182	Admin Expenses Transferred-Credit	922	-61,642	-1,042,577	-194,875	-2,632,590	-4,121,863	-44,063	-261,061	0
183	Outside Services Employed	923	501,299	8,478,745	1,584,816	21,409,502	33,520,991	358,345	2,123,076	0
184	Employee Pensions and Benefits	926	634,081	10,724,560	2,004,595	27,080,363	42,399,894	453,261	2,685,428	0
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	1,276,348	21,587,570	4,035,069	54,510,323	85,347,154	912,374	5,405,523	0
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	1,021,279		1,021,279	TOTAL PLANT	188,388	0	3,882	118,327
191	Injuries and Damages	925	5,382,120		5,382,120	TOTAL PLANT	992,800	0	20,455	623,582
192	Maintenance of General Plant (also acct 932)	935	24,516,257		24,516,257	GENPT	6,448,400	0	73,730	2,252,116
193	Subtotal - O & M Accounts 924, 925, 935		30,919,656		30,919,656		7,629,587	0	98,067	2,994,025
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	42,248,730	-42,248,730	0	NONE	0	0	0	0
198	Regulatory Commission Expenses	928	1,597,903		1,597,903	REGCOM	747,000	0	2,542	77,643
199	A&G Overhead -- Subsidiaries	929	-42,248,730	42,248,730	0	NONE	0	0	0	0
200	General Advertising Expenses	930.1	957,587	-957,587	0	NONE	0	0	0	0
201	Miscellaneous General Expenses	930.2	13,143,470	-1,951,000	11,192,470	L-TOTAL	1,274,920	1,436	29,622	904,821
202	Rents	931	14,907,257		14,907,257	L-TOTAL	1,698,066	1,913	39,454	1,205,131
203	Placeholder		0		0	NONE	0	0	0	0
204	Subtotal	927-932	30,606,217	-2,908,587	27,697,630		3,719,986	3,348	71,618	2,187,594
205										
206	SUBTOTAL A&G EXPENSES	920-932	415,786,631	-2,908,587	412,878,044		51,550,197	1,389,626	1,103,731	33,712,325
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments (C-2, page 3)				0	NONE	0	0	0	0
210	Other Ratemaking adjustments to A&G			-18,455,000	-18,455,000	L-TOTAL DIST.	0	0	-98,107	-2,996,714
211	Subtotal		0		-18,455,000		0	0	-98,107	-2,996,714
212										
213	TOTAL A&G EXPENSES		415,786,631	-2,908,587	394,423,044		51,550,197	1,389,626	1,005,624	30,715,611
214										
215	TOTAL OPERATING EXPENSES		1,417,922,662		1,322,403,469		496,426,701	1,424,626	2,252,500	69,753,507
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	22,381	15,247	22,749	385,893	59,051	161	1,521	76,723
191	Injuries and Damages	925	117,945	80,354	119,885	2,033,650	311,198	849	8,016	404,330
192	Maintenance of General Plant (also acct 932)	935	512,652	288,902	431,030	6,099,034	766,283	699	11,100	583,957
193	Subtotal - O & M Accounts 924, 925, 935		652,978	384,503	573,664	8,518,578	1,136,533	1,708	20,637	1,065,010
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	17,674	9,960	14,860	210,267	26,418	24	383	20,132
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	205,966	116,071	173,173	2,450,377	307,866	281	4,459	234,613
202	Rents	931	274,326	154,594	230,649	3,263,658	410,046	374	5,940	312,482
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	497,965	280,625	418,681	5,924,302	744,330	679	10,782	567,227
205										
206	SUBTOTAL A&G EXPENSES	920-932	7,645,431	4,325,053	6,452,805	91,707,895	11,588,449	11,236	172,033	9,030,043
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments (C-2, page 3)		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		-682,146	-384,419	-573,538	-8,115,507	-1,019,633	-929	-14,769	-777,026
211	Subtotal		-682,146	-384,419	-573,538	-8,115,507	-1,019,633	-929	-14,769	-777,026
212										
213	TOTAL A&G EXPENSES		6,963,285	3,940,634	5,879,267	83,592,388	10,568,816	10,306	157,264	8,253,017
214										
215	TOTAL OPERATING EXPENSES		20,869,634	8,799,007	13,127,764	251,656,883	33,047,407	24,571	377,130	22,806,624
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	59,106	8,772	8,408	32,463	16,953	181	1,074	0
191	Injuries and Damages	925	311,486	46,226	44,311	171,080	89,341	955	5,658	0
192	Maintenance of General Plant (also acct 932)	935	100,751	1,704,048	318,514	2,115,133	2,616,251	27,966	165,690	0
193	Subtotal - O & M Accounts 924, 925, 935		471,342	1,759,046	371,234	2,318,676	2,722,545	29,102	172,422	0
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	3,473	58,748	10,981	148,343	232,262	2,483	14,710	0
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	40,478	684,627	127,968	1,728,736	2,706,693	28,935	171,430	0
202	Rents	931	53,913	911,854	170,440	2,302,505	3,605,046	38,538	228,328	0
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	97,864	1,655,229	309,389	4,179,584	6,544,001	69,956	414,469	0
205										
206	SUBTOTAL A&G EXPENSES	920-932	1,845,554	25,001,845	4,715,692	61,008,583	94,613,699	1,011,433	5,992,414	0
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments (C-2, page 3)		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		-134,061	-2,267,444	-423,822	-966,463	-420	0	0	0
211	Subtotal		-134,061	-2,267,444	-423,822	-966,463	-420	0	0	0
212										
213	TOTAL A&G EXPENSES		1,711,493	22,734,401	4,291,870	60,042,121	94,613,279	1,011,433	5,992,414	0
214										
215	TOTAL OPERATING EXPENSES		4,465,522	48,599,056	9,538,298	108,203,571	195,601,296	20,369,957	15,059,414	0
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	28,546,617		28,546,617	INTANG-OTHR	3,218,747	311,994	55,986	1,710,118
220										
221	Transmission Plant	403.5	55,045,698		55,045,698	TRANS&NON	55,045,698	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		740,017		740,017	D-LAND&EAS	0	0	6,874	209,520
225	Structures and Improvements		7,739,564		7,739,564	D-STRUCT	0	0	42,645	6,975,479
226	Station Equipment		51,368,085		51,368,085	D-STA EQ 362	0	0	1,396,403	35,740,188
227	Poles, Towers and Fixtures		32,949,896		32,949,896	D-POLES	0	0	0	0
228	Overhead Conductors and Devices		37,066,524		37,066,524	D-OVERHEAD	0	0	0	0
229	Underground Conduit		8,391,176		8,391,176	D-CONDUIT	0	0	0	0
230	Underground Conductors and Devices		79,945,369		79,945,369	D-COND&DEV	0	0	0	0
231	Line Transformers		35,246,507		35,246,507	D-TRANSF	0	0	0	0
232	Services		26,019,962		26,019,962	D-SERVICES	0	0	0	0
233	Meters		14,710,244		14,710,244	D-METERS	0	0	0	0
234	Installations on Customer Premises		1,745,719		1,745,719	D-INST CUST	0	0	0	0
235	Street Lighting and Signals		4,448,431		4,448,431	D-FIXT	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		300,371,494		300,371,494		0	0	1,445,922	42,925,188
237										
238	General Plant									
239	Land and Land Rights		0		0	NONE	0	0	0	0
240	Leasehold Improv. Amortization		2,264,410		2,264,410	GP-390-AM	258,143	0	5,963	182,129
241	Structures and Improvements		5,297,070		5,297,070	GP-390	603,866	0	14,023	428,348
242	Office Furniture and Equipment		12,719,662		12,719,662	GP-391	1,450,041	0	33,674	1,028,575
243	Transportation Equipment		-12,952		-12,952	GP-392	-1,477	0	-34	-1,047
244	Stores Equipment		783,185		783,185	GP-393	89,283	0	2,073	63,332
245	Tools, Shop and Garage Equipment		4,628,852		4,628,852	GP-394	527,689	0	21,802	665,945
246	Laboratory Equipment		259,990		259,990	GP-395	29,639	0	1,225	37,404
247	Power Operated Equipment		369,417		369,417	GP-396	42,114	0	1,740	53,147
248	Communication Equipment		35,544,082		35,544,082	GP-397	15,852,661	0	104,680	3,197,483
249	Miscellaneous Equipment		91,204		91,204	GP-398	10,397	0	241	7,375
250	Other Intangible -- Gen. Plt		0		0	NONE	0	0	0	0
251			61,944,920	-	61,944,920		18,862,357	-	185,387	5,662,692
252										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	389,277	219,374	327,298	4,631,231	581,868	530	8,428	443,421
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222			57%							
223	Distribution Plant									
224	Land and Land Rights		27,718	33,320	49,712	412,874	0	0	0	0
225	Structures and Improvements		0	0	0	405,859	0	0	658	314,923
226	Station Equipment		0	5,674,456	8,466,061	0	0	0	90,976	0
227	Poles, Towers and Fixtures		3,141,493	0	0	24,035,394	4,194,572	0	15,749	1,562,689
228	Overhead Conductors and Devices		1,151,803	0	0	27,829,406	5,503,480	0	1,500	2,580,335
229	Underground Conduit		727,920	0	0	7,427,795	223,642	0	51	11,768
230	Underground Conductors and Devices		2,114,895	0	0	67,099,108	10,713,963	0	169	17,234
231	Line Transformers		0	0	0	0	0	87,355	668,024	34,491,128
232	Services		0	0	0	0	0	0	0	0
233	Meters		0	0	0	0	0	0	0	0
234	Installations on Customer Premises		0	0	0	0	0	0	0	0
235	Street Lighting and Signals		0	0	0	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		7,163,828	5,707,776	8,515,773	127,210,435	20,635,657	87,355	777,127	38,978,078
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		41,458	23,363	34,857	493,229	61,969	56	898	47,225
241	Structures and Improvements		97,505	54,949	81,981	1,160,023	145,745	133	2,111	111,067
242	Office Furniture and Equipment		234,136	131,946	196,858	2,785,522	349,973	319	5,069	266,702
243	Transportation Equipment		-238	-134	-200	-2,836	-356	0	-5	-272
244	Stores Equipment		14,416	8,124	12,121	171,512	21,549	20	312	16,422
245	Tools, Shop and Garage Equipment		151,590	85,428	127,454	1,803,469	226,588	207	3,282	172,675
246	Laboratory Equipment		8,514	4,798	7,159	101,296	12,727	12	184	9,699
247	Power Operated Equipment		12,098	6,818	10,172	143,930	18,083	16	262	13,781
248	Communication Equipment		727,848	410,174	611,963	8,659,218	1,087,945	992	15,759	829,084
249	Miscellaneous Equipment		1,679	946	1,412	19,973	2,509	2	36	1,912
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			1,289,007	726,411	1,083,776	15,335,336	1,926,734	1,756	27,909	1,468,295
252										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	76,504	1,293,950	241,860	3,881,646	10,385,565	111,026	657,793	0
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		0	0	0	0	0	0	0	0
225	Structures and Improvements		0	0	0	0	0	0	0	0
226	Station Equipment		0	0	0	0	0	0	0	0
227	Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
228	Overhead Conductors and Devices		0	0	0	0	0	0	0	0
229	Underground Conduit		0	0	0	0	0	0	0	0
230	Underground Conductors and Devices		0	0	0	0	0	0	0	0
231	Line Transformers		0	0	0	0	0	0	0	0
232	Services		26,019,962	0	0	0	0	0	0	0
233	Meters		857,086	0	0	13,853,158	0	0	0	0
234	Installations on Customer Premises		0	1,104,892	640,827	0	0	0	0	0
235	Street Lighting and Signals		0	0	4,448,431	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		26,877,048	1,104,892	5,089,258	13,853,158	0	0	0	0
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		8,148	137,806	25,758	351,373	551,229	5,893	34,912	0
241	Structures and Improvements		19,163	324,106	60,581	818,016	1,280,652	13,690	81,111	0
242	Office Furniture and Equipment		46,014	778,265	145,470	1,964,271	3,075,182	32,874	194,769	0
243	Transportation Equipment		-47	-792	-148	-2,000	-3,131	-33	-198	0
244	Stores Equipment		2,833	47,920	8,957	120,946	189,348	2,024	11,992	0
245	Tools, Shop and Garage Equipment		29,792	503,883	94,184	214,772	93	0	0	0
246	Laboratory Equipment		1,673	28,302	5,290	12,063	5	0	0	0
247	Power Operated Equipment		2,378	40,214	7,517	17,140	7	0	0	0
248	Communication Equipment		143,042	2,419,355	452,217	1,031,212	449	0	0	0
249	Miscellaneous Equipment		330	5,580	1,043	14,084	22,050	236	1,397	0
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			253,326	4,284,638	800,869	4,541,878	5,115,884	54,684	323,983	-
252										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
253	Pro Forma Adjustments		39,857,066		39,857,066	DISTPLT	0	0	195,727	5,966,129
254	Regulatory Debits		47,941,000		47,941,000	DISTPLT	0	0	235,425	7,176,198
255	Subtotal		87,798,066	0	87,798,066		0	0	431,153	13,142,327
256										
257	TOTAL DEPRECIATION EXPENSE	403	533,706,796	0	533,706,796		77,126,802	311,994	2,118,448	63,440,325
258										
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS ELECTRICITY DISTRIBUTION TAX)									
260										
261	Payroll & Other Labor-Related Taxes	408.15	22,272,000	-135,000	22,137,000	L-TOTAL	2,521,597	2,840	58,588	1,789,597
262	DA Payroll Tax to Supply Admin.	408.15		135,000	135,000	SUPPLY-AD	0	135,000	0	0
263	Sales & Misc. Taxes	408.17	2,224,351		2,224,351	OPER. EXP	0	0	6,202	191,958
264	Real Estate	408.17	19,840,473	-347,000	19,493,473	RE TAXES	6,940,000	0	59,855	1,824,494
265	Franchise Taxes		2,224,351		2,224,351	L-TOTAL DIST.	0	0	11,825	361,189
266	Pro-Forma Adjustment			2,100,000	2,100,000	L-TOTAL DIST.	0	0	11,164	340,997
267	Subtotal - General Taxes		46,561,175	1,753,000	48,314,175		9,461,597	137,840	147,634	4,508,235
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	30,575,439		30,575,439	FORFEIT	19,478,000	0	0	0
272	Misc Service Revenues	451	4,975,895		4,975,895	MISC REVS	274,000	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		43,428,016	-701,000	42,727,016	RENT-REVENUE	0	0	1,347,522	0
276	Other Rents (Distribution only)		15,793,366	-482,519	15,310,847	DISTPLT-TOTAL	0	0	73,002	2,225,245
277	Transmission & Non-DST		10,272,618		10,272,618	TRANS&NON	10,272,618	0	0	0
278	Reserved				0	NONE	0	0	0	0
279	Total Acct 454		69,494,000	-1,183,519	68,310,481		10,272,618	0	1,420,524	2,225,245
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	439,085,079	56,421,730	495,506,809	ACCT 456	487,804,591	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		7,090,000		7,090,000	D-FIXT	0	0	0	0
283	Municipal Wholesale Distribution Revenue		4,299,034		4,299,034	DISTPLT-TOTAL	0	0	20,498	624,812
284	Other Electric Revenues		450,474,113	56,421,730	506,895,843		487,804,591	0	20,498	624,812
285										
286	Pro-forma Adjustment		0	3,660,000	3,660,000	DISTPLT-TOTAL	0	0	17,451	531,936
287										
288	Total Other Operating Revenues		555,519,447	58,898,212	614,417,659		517,829,209	0	1,458,473	3,381,993

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
253	Pro Forma Adjustments		1,109,374	769,019	1,147,346	19,750,569	3,060,419	8,664	80,813	4,071,140
254	Regulatory Debits		1,334,381	924,994	1,380,054	23,756,440	3,681,142	10,421	97,203	4,896,861
255	Subtotal		2,443,755	1,694,014	2,527,401	43,507,009	6,741,561	19,086	178,016	8,968,001
256										
257	TOTAL DEPRECIATION EXPENSE	403	11,285,866	8,347,576	12,454,247	190,684,011	29,885,820	108,728	991,481	49,857,795
258										
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS									
260										
261	Payroll & Other Labor-Related Taxes	408.15	407,369	229,570	342,509	4,846,472	608,911	555	8,820	464,030
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	56,866	24,231	36,152	685,433	89,889	67	1,034	62,228
264	Real Estate	408.17	339,256	235,173	350,868	6,039,895	935,903	2,650	24,713	1,244,990
265	Franchise Taxes		82,218	46,333	69,128	978,149	122,895	112	1,780	93,654
266	Pro-Forma Adjustment		77,622	43,743	65,263	923,466	116,024	106	1,681	88,418
267	Subtotal - General Taxes		963,331	579,051	863,920	13,473,415	1,873,622	3,490	38,028	1,953,319
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	0	0	0	0	0	0	0	0
272	Misc Service Revenues	451	0	0	0	0	0	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		0	0	0	1,663,372	0	0	495,130	25,564,367
276	Other Rents (Distribution only)		413,774	286,829	427,937	7,366,560	1,141,474	3,232	30,142	1,518,452
277	Transmission & Non-DST		0	0	0	0	0	0	0	0
278	Reserved		0	0	0	0	0	0	0	0
279	Total Acct 454		413,774	286,829	427,937	9,029,932	1,141,474	3,232	525,272	27,082,819
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0	0	0	0
283	Municipal Wholesale Distribution Revenue		116,181	80,537	120,158	2,068,409	320,507	907	8,463	426,356
284	Other Electric Revenues		116,181	80,537	120,158	2,068,409	320,507	907	8,463	426,356
285										
286	Pro-forma Adjustment		98,911	68,565	102,297	1,760,948	272,865	772	7,205	362,980
287										
288	Total Other Operating Revenues		628,866	435,931	650,391	12,859,289	1,734,846	4,911	540,940	27,872,155

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
253	Pro Forma Adjustments		3,216,478	93,021	388,367	0	0	0	0	0
254	Regulatory Debits		3,868,855	111,888	467,136	0	0	0	0	0
255	Subtotal		7,085,333	204,909	855,503	0	0	0	0	0
256										
257	TOTAL DEPRECIATION EXPENSE	403	34,292,210	6,888,389	6,987,489	22,276,683	15,501,448	165,710	981,776	0
258										
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS									
260										
261	Payroll & Other Labor-Related Taxes	408.15	80,059	1,354,087	253,101	3,419,177	5,353,426	57,229	339,063	0
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	12,136	134,216	26,286	288,055	516,113	53,748	39,736	0
264	Real Estate	408.17	983,627	28,447	118,766	364,837	0	0	0	0
265	Franchise Taxes		16,158	273,291	51,083	116,486	51	0	0	0
266	Pro-Forma Adjustment		15,255	258,013	48,227	109,974	48	0	0	0
267	Subtotal - General Taxes		1,107,236	2,048,054	497,462	4,298,529	5,869,638	110,977	378,799	0
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	0	0	0	0	0	0	0	11,097,439
272	Misc Service Revenues	451	0	0	0	0	0	0	0	4,701,895
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		4,492,565	0	0	9,164,061	0	0	0	0
276	Other Rents (Distribution only)		1,199,681	34,695	144,853	444,973	0	0	0	0
277	Transmission & Non-DST		0	0	0	0	0	0	0	0
278	Reserved		0	0	0	0	0	0	0	0
279	Total Acct 454		5,692,246	34,695	144,853	9,609,034	0	0	0	0
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	7,702,218
282	Additional Fac. Chg -- Fxt. Lighting		0	0	7,090,000	0	0	0	0	0
283	Municipal Wholesale Distribution Revenue		336,851	9,742	40,672	124,941	0	0	0	0
284	Other Electric Revenues		336,851	9,742	7,130,672	124,941	0	0	0	7,702,218
285										
286	Pro-forma Adjustment		286,779	8,294	34,627	106,369	0	0	0	0
287										
288	Total Other Operating Revenues		6,315,875	52,730	7,310,152	9,840,344	0	0	0	23,501,552

ECOSS Reflecting ICC Directed Loss Study

Schedule 1b

FUNCTIONALIZATION FACTOR

December 20, 2011

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS									
	NONE	EXT	0	0	0	0	0	0	0
	None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	1	0	0	0	0	0
	SUPPLY-AD%	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	1	0	0	0	0	0	0
	TRANS&NON%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)									
HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR					59,715,294	1,820,232,579	240,799,668	234,064,836	349,215,320
		5,604,382,045	0.00%	0.00%	1.07%	32.48%	4.30%	4.18%	6.23%
HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,089,072	0	0	608,290	18,541,810	2,452,907	2,384,303	3,557,284
LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR								234,064,836	349,215,320
		3,483,634,504	0.00%	0.00%	0.00%	0.00%	0.00%	6.72%	10.02%
LOW VOLTAGE (LAND & EASEMENTS)		8,399,821	0	0	0	0	0	564,383	842,036
TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	0	0	608,290	18,541,810	2,452,907	2,948,685	4,399,320
PERCENT TOTAL	D-LAND&EAS%	65,488,893	0.00%	0.00%	0.93%	28.31%	3.75%	4.50%	6.72%
DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS							y	y	
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-STRUCT	383,890,076	0	0	2,115,249	345,990,685	0	0	0
PERCENT TOTAL	D-STRUCT%	383,890,076	0.00%	0.00%	0.55%	90.13%	0.00%	0.00%	0.00%
DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-STA EQ 362	2,118,874,749	0	0	57,600,045	1,474,241,894	0	234,064,836	349,215,320
PERCENT TOTAL	D-STA EQ 362%	2,118,874,749	0.00%	0.00%	2.72%	69.58%	0.00%	11.05%	16.48%
DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-POLES	1,292,593,089	0	0	0	0	123,237,777	0	0
PERCENT TOTAL	D-POLES%	1,292,593,090	0.00%	0.00%	0.00%	0.00%	9.53%	0.00%	0.00%
DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-OVERHEAD	1,747,354,014	0	0	0	0	54,297,188	0	0
PERCENT TOTAL	D-OVERHEAD%	1,747,354,016	0.00%	0.00%	0.00%	0.00%	3.11%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**									
2		NONE	EXT	0	0	0	0	0	0	0
3		None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4										
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7										
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0	0
9		TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10										
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)									
12	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR			2,900,354,348	0	0	0			
13			5,604,382,045	51.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,089,072	29,544,477	0	0	0	0	0	0
15										
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR			2,900,354,348	0	0	0			
17			3,483,634,504	83.26%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,399,821	6,993,403	0	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	36,537,880	0	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,488,893	55.79%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21										
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS									
23	DIRECT ASSIGNMENTS		EXT							
24	TOTAL (from "Functions")	D-STRUCT	383,890,076	20,130,997	0	0	32,628	15,620,517	0	0
25	PERCENT TOTAL	D-STRUCT%	383,890,076	5.24%	0.00%	0.00%	0.01%	4.07%	0.00%	0.00%
26										
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS									
28	DIRECT ASSIGNMENTS		EXT							
29	TOTAL (from "Functions")	D-STA EQ 362	2,118,874,749	0	0	0	3,752,654	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,118,874,749	0.00%	0.00%	0.00%	0.18%	0.00%	0.00%	0.00%
31										
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS									
33	DIRECT ASSIGNMENTS		EXT							
34	TOTAL (from "Functions")	D-POLES	1,292,593,089	942,885,651	164,549,067	0	617,809	61,302,786	0	0
35	PERCENT TOTAL	D-POLES%	1,292,593,090	72.95%	12.73%	0.00%	0.05%	4.74%	0.00%	0.00%
36										
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS									
38	DIRECT ASSIGNMENTS		EXT							
39	TOTAL (from "Functions")	D-OVERHEAD	1,747,354,014	1,311,906,769	259,439,679	0	70,721	121,639,659	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,747,354,016	75.08%	14.85%	0.00%	0.00%	6.96%	0.00%	0.00%
41										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS								
	NONE	EXT	0	0	0	0	0	0
	None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0
	SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0
	TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)								
HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR								
		5,604,382,045	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,089,072	0	0	0	0	0	0
LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR								
		3,483,634,504	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LOW VOLTAGE (LAND & EASEMENTS)		8,399,821	0	0	0	0	0	0
TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	0	0	0	0	0	0
PERCENT TOTAL	D-LAND&EAS%	65,488,893	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS								
DIRECT ASSIGNMENTS		EXT						
TOTAL (from "Functions")	D-STRUCT	383,890,076	0	0	0	0	0	0
PERCENT TOTAL	D-STRUCT%	383,890,076	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS								
DIRECT ASSIGNMENTS		EXT						
TOTAL (from "Functions")	D-STA EQ 362	2,118,874,749	0	0	0	0	0	0
PERCENT TOTAL	D-STA EQ 362%	2,118,874,749	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS								
DIRECT ASSIGNMENTS		EXT						
TOTAL (from "Functions")	D-POLES	1,292,593,089	0	0	0	0	0	0
PERCENT TOTAL	D-POLES%	1,292,593,090	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS								
DIRECT ASSIGNMENTS		EXT						
TOTAL (from "Functions")	D-OVERHEAD	1,747,354,014	0	0	0	0	0	0
PERCENT TOTAL	D-OVERHEAD%	1,747,354,016	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS									
43	DIRECT ASSIGNMENTS		EXT							
44	TOTAL (from "Functions")	D-CONDUIT	729,290,998	0	0	0	0	63,264,703	0	0
45	PERCENT TOTAL	D-CONDUIT%	729,290,999	0.00%	0.00%	0.00%	0.00%	8.67%	0.00%	0.00%
46										
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS									
48	DIRECT ASSIGNMENTS		EXT							
49	TOTAL (from "Functions")	D-COND&DEV	3,729,419,107	0	0	0	0	98,658,973	0	0
50	PERCENT TOTAL	D-COND&DEV%	3,729,419,108	0.00%	0.00%	0.00%	0.00%	2.65%	0.00%	0.00%
51										
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT							
53		D-TRANSF	1,077,435,491	0	0	0	0	0	0	0
54	PERCENT TOTAL	D-TRANSF%	1,077,435,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
55										
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT									
57		D-SERVICES	EXT	0	0	0	0	0	0	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
59										
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)									
61	Structures & Improvements	361	306,360	0	0	1,688	276,115	0	0	0
62	Station Equipment	362	2,725,473	0	0	74,090	1,896,293	0	301,074	449,190
63	Poles, Towers and Fixtures	364	116,305	0	0	0	0	11,089	0	0
64	Overhead Conductors and Devices	365	1,951,757	0	0	0	0	60,649	0	0
65	Underground Conduit	366	965,664	0	0	0	0	83,770	0	0
66	Underground Conductors and Devices	367	1,632,911	0	0	0	0	43,197	0	0
67	Line Transformers	368	181,321	0	0	0	0	0	0	0
68	Services	369	17,610	0	0	0	0	0	0	0
69	Meters	370	4,693,508	0	0	0	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	12,590,909	0	0	75,778	2,172,407	198,705	301,074	449,190
74	PERCENT TOTAL	CWIP%	12,590,909	0.00%	0.00%	0.60%	17.25%	1.58%	2.39%	3.57%
75										
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)									
77		D-METER SERV.	EXT	0	0	0	0	0	0	0
78		D-METER SERV.%	300,764	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79										
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT									
81		D-METERS	EXT	0	0	0	0	0	0	0
82		D-METERS%	390,441,084	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
83										
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES									
85		D-METERS-586	EXT	0	0	0	0	0	0	0
86		D-METERS-586%	7,569,490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
87										
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.									
89		D-CUST.INSTL	EXT	0	0	0	0	0	0	0
90		D-CUST.INSTL%	19,083,844	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
91										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS									
43	DIRECT ASSIGNMENTS		EXT							
44	TOTAL (from "Functions")	D-CONDUIT	729,290,998	645,561,928	19,437,124	0	4,425	1,022,819	0	0
45	PERCENT TOTAL	D-CONDUIT%	729,290,999	88.52%	2.67%	0.00%	0.00%	0.14%	0.00%	0.00%
46										
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS									
48	DIRECT ASSIGNMENTS		EXT							
49	TOTAL (from "Functions")	D-COND&DEV	3,729,419,107	3,130,146,222	499,802,032	0	7,903	803,978	0	0
50	PERCENT TOTAL	D-COND&DEV%	3,729,419,108	83.93%	13.40%	0.00%	0.00%	0.02%	0.00%	0.00%
51										
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT							
53		D-TRANSF	1,077,435,491	0	0	2,670,322	20,420,538	1,054,344,633	0	0
54	PERCENT TOTAL	D-TRANSF%	1,077,435,493	0.00%	0.00%	0.25%	1.90%	97.86%	0.00%	0.00%
55										
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT									
57		D-SERVICES	EXT	0	0	0	0	0	1	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
59										
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)									
61	Structures & Improvements	361	306,360	16,065	0	0	26	12,466	0	0
62	Station Equipment	362	2,725,473	0	0	0	4,827	0	0	0
63	Poles, Towers and Fixtures	364	116,305	84,839	14,806	0	56	5,516	0	0
64	Overhead Conductors and Devices	365	1,951,757	1,465,372	289,789	0	79	135,869	0	0
65	Underground Conduit	366	965,664	854,797	25,737	0	6	1,354	0	0
66	Underground Conductors and Devices	367	1,632,911	1,370,522	218,836	0	3	352	0	0
67	Line Transformers	368	181,321	0	0	449	3,437	177,435	0	0
68	Services	369	17,610	0	0	0	0	0	17,610	0
69	Meters	370	4,693,508	0	0	0	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	12,590,909	3,791,595	549,168	449	8,433	332,992	17,610	0
74	PERCENT TOTAL	CWIP%	12,590,909	30.11%	4.36%	0.00%	0.07%	2.64%	0.14%	0.00%
75					12.65%	0.08%	94.94%			
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)									
77		D-METER SERV.	EXT	0	0	0	0	0	0	0
78		D-METER SERV.%	300,764	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79										
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT									
81		D-METERS	EXT	0	0	0	0	0	22,748,877	0
82		D-METERS%	390,441,084	0.00%	0.00%	0.00%	0.00%	0.00%	5.83%	0.00%
83										
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES									
85		D-METERS-586	EXT	0	0	0	0	0	243,317	0
86		D-METERS-586%	7,569,490	0.00%	0.00%	0.00%	0.00%	0.00%	3.21%	0.00%
87										
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.									
89		D-CUST.INSTL	EXT	0	0	0	0	0		18,510,748
90		D-CUST.INSTL%	19,083,844	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97.00%
91										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS								
43	DIRECT ASSIGNMENTS		EXT						
44	TOTAL (from "Functions")	D-CONDUIT	729,290,998	0	0	0	0	0	0
45	PERCENT TOTAL	D-CONDUIT%	729,290,999	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
46									
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS								
48	DIRECT ASSIGNMENTS		EXT						
49	TOTAL (from "Functions")	D-COND&DEV	3,729,419,107	0	0	0	0	0	0
50	PERCENT TOTAL	D-COND&DEV%	3,729,419,108	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
51									
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT						
53		D-TRANSF	1,077,435,491	0	0	0	0	0	0
54	PERCENT TOTAL	D-TRANSF%	1,077,435,493	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
55									
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT								
57		D-SERVICES	EXT	0	0	0	0	0	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
59									
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)								
61	Structures & Improvements	361	306,360	0	0	0	0	0	0
62	Station Equipment	362	2,725,473	0	0	0	0	0	0
63	Poles, Towers and Fixtures	364	116,305	0	0	0	0	0	0
64	Overhead Conductors and Devices	365	1,951,757	0	0	0	0	0	0
65	Underground Conduit	366	965,664	0	0	0	0	0	0
66	Underground Conductors and Devices	367	1,632,911	0	0	0	0	0	0
67	Line Transformers	368	181,321	0	0	0	0	0	0
68	Services	369	17,610	0	0	0	0	0	0
69	Meters	370	4,693,508	0	4,693,508	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	12,590,909	0	4,693,508	0	0	0	0
74	PERCENT TOTAL	CWIP%	12,590,909	0.00%	37.28%	0.00%	0.00%	0.00%	0.00%
75									
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)								
77		D-METER SERV.	EXT	0	300,764	0	0	0	0
78		D-METER SERV.%	300,764	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
79									
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT								
81		D-METERS	EXT	0	367,692,207	0	0	0	0
82		D-METERS%	390,441,084	0.00%	94.17%	0.00%	0.00%	0.00%	0.00%
83									
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES								
85		D-METERS-586	EXT	0	7,326,173	0	0	0	0
86		D-METERS-586%	7,569,490	0.00%	96.79%	0.00%	0.00%	0.00%	0.00%
87									
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.								
89		D-CUST.INSTL	EXT	0	573,096	0	0	0	0
90		D-CUST.INSTL%	19,083,844	0.00%	3.00%	0.00%	0.00%	0.00%	0.00%
91									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES									
	C-METERS-901	EXT	0	0	0	0	0	0	0
	C-METERS-901%	642,269	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES									
	C-METERS-902	EXT	0	0	0	0	0	0	0
	C-METERS-902%	31,724,685	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILLING AND COLLECTING -- DIRECT ASSIGNMENTS									
	C-BILL&COLLECT	EXT	0		0	0	0	0	0
	C-BILL&COLLECT%	126,465,100	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)									
	D-INST CUST	EXT	0	0	0	0	0	0	0
	D-INST CUST%	45,297,204	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.									
	D-FIXT	EXT	0	0	0	0	0	0	0
	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER INFO/SERVICE -- DIRECT									
	C-CUST. INFO	EXT	0	0	0	0	0	0	0
	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
REVENUE RELATED -- DIRECT									
	C-REVENUE	EXT	0	0	0	0	0	0	0
	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)									
ALLOCATOR -- LAND & EASEMENTS		65,488,893			608,290	18,541,810	2,452,907	2,948,685	4,399,320
TOTAL (from "Functions")	D-LAND-RESV	-12,910,064	0	0	-119,914	-3,655,215	-483,551	-581,285	-867,254
PERCENT TOTAL	D-LAND-RESV%	-12,910,064	0.00%	0.00%	0.93%	28.31%	3.75%	4.50%	6.72%
DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)									
ALLOCATOR IS ACCT. 361		383,890,076	0	0	2,115,249	345,990,685	0	0	0
TOTAL (from "Functions")	D-STRUCT-RESV	-98,047,787	0	0	-540,247	-88,368,059	0	0	0
PERCENT TOTAL	D-STRUCT-RESV%	-98,047,787	0.00%	0.00%	0.55%	90.13%	0.00%	0.00%	0.00%
DISTRIBUTION SUBSTATIONS (RESERVE)									
ALLOCATOR IS ACCT. 362		2,118,874,749		0	57,600,045	1,474,241,894	0	234,064,836	349,215,320
TOTAL (from "Functions")	D-STA.EQP-RESV	-709,580,771	0	0	-19,289,429	-493,702,471	0	-78,384,957	-116,947,203
PERCENT TOTAL	D-STA.EQP-RESV%	-709,580,771	0.00%	0.00%	2.72%	69.58%	0.00%	11.05%	16.48%
DISTRIBUTION POLES (DEPRECIATION RESERVE)									
ALLOCATOR IS ACCT. 364		1,292,593,090		0	0	0	123,237,777	0	0
TOTAL (from "Functions")	D-POLES-RESV	-603,496,391	0	0	0	0	-57,538,257	0	0
PERCENT TOTAL	D-POLES-RESV%	-603,496,391	0.00%	0.00%	0.00%	0.00%	9.53%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES									
93		C-METERS-901	EXT	0	0	0	0	0	0	0
94		C-METERS-901%	642,269	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95										
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES									
97		C-METERS-902	EXT	0	0	0	0	0	0	0
98		C-METERS-902%	31,724,685	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
99										
100	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS									
101		C-BILL&COLLECT	EXT	0	0	0	0	0	0	0
102		C-BILL&COLLECT%	126,465,100	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
103										
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)									
105		D-INST CUST	EXT	0	0	0	0	0	0	28,669,298
106		D-INST CUST%	45,297,204	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	63.29%
107										
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.									
109		D-FIXT	EXT	0	0	0	0	0	0	0
110		D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111										
112	CUSTOMER INFO/SERVICE -- DIRECT									
113		C-CUST. INFO	EXT	0	0	0	0	0	0	0
114		C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	REVENUE RELATED -- DIRECT									
116		C-REVENUE	EXT	0	0	0	0	0	0	0
117		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
118										
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)									
120	ALLOCATOR -- LAND & EASEMENTS		65,488,893	36,537,880	0	0	0	0	0	0
121	TOTAL (from "Functions")	D-LAND-RESV	-12,910,064	-7,202,845	0	0	0	0	0	0
122	PERCENT TOTAL	D-LAND-RESV%	-12,910,064	55.79%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
123										
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)									
125	ALLOCATOR IS ACCT. 361		383,890,076	20,130,997	0	0	32,628	15,620,517	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	-98,047,787	-5,141,575	0	0	-8,333	-3,989,572	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	-98,047,787	5.24%	0.00%	0.00%	0.01%	4.07%	0.00%	0.00%
128										
129	DISTRIBUTION SUBSTATIONS (RESERVE)									
130	ALLOCATOR IS ACCT. 362		2,118,874,749	0	0	0	3,752,654	0	0	0
131	TOTAL (from "Functions")	D-STA.EQP-RESV	-709,580,771	0	0	0	-1,256,710	0	0	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	-709,580,771	0.00%	0.00%	0.00%	0.18%	0.00%	0.00%	0.00%
133										
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)									
135	ALLOCATOR IS ACCT. 364		1,292,593,090	942,885,651	164,549,067	0	617,809	61,302,786	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	-603,496,391	-440,222,133	-76,826,009	0	-288,448	-28,621,544	0	0
137	PERCENT TOTAL	D-POLES-RESV%	-603,496,391	72.95%	12.73%	0.00%	0.05%	4.74%	0.00%	0.00%
138										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES								
93		C-METERS-901	EXT	0	0	642,269	0	0	0
94		C-METERS-901%	642,269	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
95									
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES								
97		C-METERS-902	EXT	0	31,724,685	0	0	0	0
98		C-METERS-902%	31,724,685	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
99									
100	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS								
101		C-BILL&COLLECT	EXT	0	7,889,730	99,399,409	19,175,961	0	0
102		C-BILL&COLLECT%	126,465,100	0.00%	6.24%	78.60%	15.16%	0.00%	0.00%
103									
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)								
105		D-INST CUST	EXT	16,627,906	0	0	0	0	0
106		D-INST CUST%	45,297,204	36.71%	0.00%	0.00%	0.00%	0.00%	0.00%
107									
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.								
109		D-FIXT	EXT	1	0	0	0	0	0
110		D-FIXT%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111									
112	CUSTOMER INFO/SERVICE -- DIRECT								
113		C-CUST. INFO	EXT	0	0	0	0	1	0
114		C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
115	REVENUE RELATED -- DIRECT								
116		C-REVENUE	EXT	0	0	0	0	0	1
117		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
118									
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)								
120	ALLOCATOR -- LAND & EASEMENTS		65,488,893	0	0	0	0	0	0
121	TOTAL (from "Functions")	D-LAND-RESV	-12,910,064	0	0	0	0	0	0
122	PERCENT TOTAL	D-LAND-RESV%	-12,910,064	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
123									
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)								
125	ALLOCATOR IS ACCT. 361		383,890,076	0	0	0	0	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	-98,047,787	0	0	0	0	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	-98,047,787	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
128									
129	DISTRIBUTION SUBSTATIONS (RESERVE)								
130	ALLOCATOR IS ACCT. 362		2,118,874,749	0	0	0	0	0	0
131	TOTAL (from "Functions")	D-STA.EQP-RESV	-709,580,771	0	0	0	0	0	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	-709,580,771	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
133									
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)								
135	ALLOCATOR IS ACCT. 364		1,292,593,090	0	0	0	0	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	-603,496,391	0	0	0	0	0	0
137	PERCENT TOTAL	D-POLES-RESV%	-603,496,391	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
138									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
139	DISTRIBUTION OH CONDUCTORS (RESERVE)									
140	ALLOCATOR IS ACCT 365		1,747,354,016		0	0	0	54,297,188	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	-687,531,305	0	0	0	0	-21,364,312	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	-687,531,305	0.00%	0.00%	0.00%	0.00%	3.11%	0.00%	0.00%
143										
144	DISTRIBUTION UG CONDUIT (RESERVE)									
145	ALLOCATOR IS ACCT 366		729,290,999		0	0	0	63,264,703	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	-151,141,769	0	0	0	0	-13,111,281	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	-151,141,769	0.00%	0.00%	0.00%	0.00%	8.67%	0.00%	0.00%
148										
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)									
150	ALLOCATOR IS ACCT 367		3,729,419,108		0	0	0	98,658,973	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	-1,479,918,951	0	0	0	0	-39,150,141	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	-1,479,918,951	0.00%	0.00%	0.00%	0.00%	2.65%	0.00%	0.00%
153										
154	DIRECT ASSIGNMENT OF RENT REVENUE									
155	SUBSTATIONS (ACCT. 362)		1,312,182	0	0	1,312,182	0	0	0	0
156	UNDERGROUND LINES		1,619,749	0	0	0	0	0	0	0
157	LINE TRANSFORMERS		25,376,069	0	0	0	0	0	0	0
158	METERING SERVICE		8,923,727	0	0	0	0	0	0	0
159	OTHER METERS		4,374,744	0	0	0	0	0	0	0
160	TOTAL	RENT-REVENUE	41,606,471	0	0	1,312,182	0	0	0	0
161	PERCENT TOTAL	RENT-REVENUE%	41,606,471	0.00%	0.00%	3.15%	0.00%	0.00%	0.00%	0.00%
162										
163	GEN PLANT TO D & C									
164		GP-ADDS	INT	0	0	3,916,593	119,633,539	27,232,362	15,346,614	22,896,530
165		GP-ADDS%	959,773,822	0.00%	0.00%	0.41%	12.46%	2.84%	1.60%	2.39%
166										
167	DISTRIBUTION STATION PLANT (361 + 362)									
168		D-STA.EQ.ALL	INT	0	0	59,715,294	1,820,232,579	0	234,064,836	349,215,320
169		D-STA.EQ.ALL%	2,502,764,825	0.00%	0.00%	2.39%	72.73%	0.00%	9.35%	13.95%
170										
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)									
172		D-OVER-ALL	INT	0	0	0	0	177,534,965	0	0
173		D-OVER-ALL%	3,039,947,103	0.00%	0.00%	0.00%	0.00%	5.84%	0.00%	0.00%
174										
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLANT)									
176		DISTPLT	INT	0	0	60,323,584	1,838,774,389	341,911,549	237,013,522	353,614,640
177		DISTPLT%	12,284,036,991	0.00%	0.00%	0.49%	14.97%	2.78%	1.93%	2.88%
178										
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION									
180		GENPT	INT	342,542,294	0	3,916,593	119,633,539	27,232,362	15,346,614	22,896,530
181		GENPT%	1,302,316,116	26.30%	0.00%	0.30%	9.19%	2.09%	1.18%	1.76%
182										
183	TOTAL PLANT IN SERVICE									
184		TOTAL PLANT	INT	3,344,390,608	0	68,907,224	2,100,626,962	397,315,647	270,684,264	403,850,033
185		TOTAL PLANT%	18,130,458,251	18.45%	0.00%	0.38%	11.59%	2.19%	1.49%	2.23%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
139	DISTRIBUTION OH CONDUCTORS (RESERVE)									
140	ALLOCATOR IS ACCT 365		1,747,354,016	1,311,906,769	259,439,679	0	70,721	121,639,659	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	-687,531,305	-516,195,897	-102,081,719	0	-27,827	-47,861,551	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	-687,531,305	75.08%	14.85%	0.00%	0.00%	6.96%	0.00%	0.00%
143										
144	DISTRIBUTION UG CONDUIT (RESERVE)									
145	ALLOCATOR IS ACCT 366		729,290,999	645,561,928	19,437,124	0	4,425	1,022,819	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	-151,141,769	-133,789,354	-4,028,243	0	-917	-211,974	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	-151,141,769	88.52%	2.67%	0.00%	0.00%	0.14%	0.00%	0.00%
148										
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)									
150	ALLOCATOR IS ACCT 367		3,729,419,108	3,130,146,222	499,802,032	0	7,903	803,978	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	-1,479,918,951	-1,242,113,739	-198,332,898	0	-3,136	-319,037	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	-1,479,918,951	83.93%	13.40%	0.00%	0.00%	0.02%	0.00%	0.00%
153										
154	DIRECT ASSIGNMENT OF RENT REVENUE									
155	SUBSTATIONS (ACCT. 362)		1,312,182	0	0	0	0	0	0	0
156	UNDERGROUND LINES		1,619,749	1,619,749	0	0	0	0	0	0
157	LINE TRANSFORMERS		25,376,069	0	0	0	482,145	24,893,924	0	0
158	METERING SERVICE		8,923,727	0	0	0	0	0	0	0
159	OTHER METERS		4,374,744	0	0	0	0	0	4,374,744	0
160	TOTAL	RENT-REVENUE	41,606,471	1,619,749	0	0	482,145	24,893,924	4,374,744	0
161	PERCENT TOTAL	RENT-REVENUE%	41,606,471	3.89%	0.00%	0.00%	1.16%	59.83%	10.51%	0.00%
162										
163	GEN PLANT TO D & C									
164		GP-ADDS	INT	323,983,827	40,705,369	37,106	589,621	31,020,110	5,351,920	90,519,927
165		GP-ADDS%	959,773,822	33.76%	4.24%	0.00%	0.06%	3.23%	0.56%	9.43%
166										
167	DISTRIBUTION STATION PLANT (361 + 362)									
168		D-STA.EQ.ALL	INT	20,130,997	0	0	3,785,282	15,620,517	0	0
169		D-STA.EQ.ALL%	2,502,764,825	0.80%	0.00%	0.00%	0.15%	0.62%	0.00%	0.00%
170										
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)									
172		D-OVER-ALL	INT	2,254,792,418	423,988,746	0	688,530	182,942,445	0	0
173		D-OVER-ALL%	3,039,947,103	74.17%	13.95%	0.00%	0.02%	6.02%	0.00%	0.00%
174										
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL									
176		DISTPLT	INT	6,087,169,442	943,227,901	2,670,322	24,906,678	1,254,734,390	991,325,851	28,669,298
177		DISTPLT%	12,284,036,991	49.55%	7.68%	0.02%	0.20%	10.21%	8.07%	0.23%
178										
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION									
180		GENPT	INT	323,983,827	40,705,369	37,106	589,621	31,020,110	5,351,920	90,519,927
181		GENPT%	1,302,316,116	24.88%	3.13%	0.00%	0.05%	2.38%	0.41%	6.95%
182										
183	TOTAL PLANT IN SERVICE									
184		TOTAL PLANT	INT	6,850,646,909	1,048,316,771	2,858,326	27,002,346	1,362,043,411	1,049,284,581	155,718,019
185		TOTAL PLANT%	18,130,458,251	37.79%	5.78%	0.02%	0.15%	7.51%	5.79%	0.86%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
139	DISTRIBUTION OH CONDUCTORS (RESERVE)								
140	ALLOCATOR IS ACCT 365		1,747,354,016	0	0	0	0	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	-687,531,305	0	0	0	0	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	-687,531,305	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
143									
144	DISTRIBUTION UG CONDUIT (RESERVE)								
145	ALLOCATOR IS ACCT 366		729,290,999	0	0	0	0	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	-151,141,769	0	0	0	0	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	-151,141,769	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
148									
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)								
150	ALLOCATOR IS ACCT 367		3,729,419,108	0	0	0	0	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	-1,479,918,951	0	0	0	0	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	-1,479,918,951	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
153									
154	DIRECT ASSIGNMENT OF RENT REVENUE								
155	SUBSTATIONS (ACCT. 362)		1,312,182	0	0	0	0	0	0
156	UNDERGROUND LINES		1,619,749	0	0	0	0	0	0
157	LINE TRANSFORMERS		25,376,069	0	0	0	0	0	0
158	METERING SERVICE		8,923,727	0	8,923,727	0	0	0	0
159	OTHER METERS		4,374,744	0	0	0	0	0	0
160	TOTAL	RENT-REVENUE	41,606,471	0	8,923,727	0	0	0	0
161	PERCENT TOTAL	RENT-REVENUE%	41,606,471	0.00%	21.45%	0.00%	0.00%	0.00%	0.00%
162									
163	GEN PLANT TO D & C								
164		GP-ADDS	INT	16,919,651	112,356,938	138,976,611	1,485,571	8,801,533	0
165		GP-ADDS%	959,773,822	1.76%	11.71%	14.48%	0.15%	0.92%	0.00%
166									
167	DISTRIBUTION STATION PLANT (361 + 362)								
168		D-STA.EQ.ALL	INT	0	0	0	0	0	0
169		D-STA.EQ.ALL%	2,502,764,825	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
170									
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)								
172		D-OVER-ALL	INT	0	0	0	0	0	0
173		D-OVER-ALL%	3,039,947,103	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
174									
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL								
176		DISTPLT	INT	119,695,425	0	0	0	0	0
177		DISTPLT%	12,284,036,991	0.97%	0.00%	0.00%	0.00%	0.00%	0.00%
178									
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION								
180		GENPT	INT	16,919,651	112,356,938	138,976,611	1,485,571	8,801,533	0
181		GENPT%	1,302,316,116	1.30%	8.63%	10.67%	0.11%	0.68%	0.00%
182									
183	TOTAL PLANT IN SERVICE								
184		TOTAL PLANT	INT	149,269,255	576,308,865	300,957,099	3,217,179	19,060,752	0
185		TOTAL PLANT%	18,130,458,251	0.82%	3.18%	1.66%	0.02%	0.11%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FOR CUSTOMER ADVANCES FOR CONSTRUCTION (AFTER TX IS DIRECTLY ASSIGNED)									
(Inputs from "Functions")		INT	0	0	0	0	339,458,641	0	0
		7,498,657,208	0.00%	0.00%	0.00%	0.00%	4.53%	0.00%	0.00%
DST to be Allocated on Acct 364 to 366		-37,003,000	0	0	0	0	-1,675,098	0	0
	CUST-ADV		0	0	0	0	-1,675,098	0	0
	CUST-ADV%	-37,003,000	0.00%	0.00%	0.00%	0.00%	4.53%	0.00%	0.00%
SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USED TO FUNCTIONALIZE DIST. OPERATING S&E									
	DA-MET. SERV	171,938							
(Inputs from "Functions")		INT	0	0	122,671	3,726,717	1,675,548	481,838	718,883
		52,219,400	0.00%	0.00%	0.23%	7.14%	3.21%	0.92%	1.38%
		20,304,549	0	0	47,698	1,449,065	651,506	187,354	279,524
	D-OPERATE	20,476,487	0	0	47,698	1,449,065	651,506	187,354	279,524
	D-OPERATE%	20,476,487	0.00%	0.00%	0.23%	7.08%	3.18%	0.91%	1.37%
SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- USED TO FUNCTIONALIZE DIST. MAINTENANCE S&E (AFTER DA TO METERING SERVICES)									
	DA -- METER. SERV.	$63,031							
	ACCT 591 THRU 598	$221,341,878	0	0	1,026,921	32,305,591	10,999,194	3,996,119	5,962,049
	BAL. OF ACT 590	9,880,171	$0	$0	$45,839	$1,442,044	$490,978	$178,377	$266,132
(Inputs from "Functions")	D-MAINT	INT	0	0	45,839	1,442,044	490,978	178,377	266,132
	D-MAINT%	9,943,202	0.00%	0.00%	0.46%	14.50%	4.94%	1.79%	2.68%
C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0	0	0
(Inputs from "Functions")	C-INFO.SUPER%	9,067,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL LABOR EX A&G									
(Inputs from labor, below)	L-TOTAL	INT	28,462,665	32,057	661,319	20,200,182	4,598,198	2,591,283	3,866,090
	L-TOTAL%	249,872,655	11.39%	0.01%	0.26%	8.08%	1.84%	1.04%	1.55%
TOTAL DISTRIBUTION LABOR									
(Inputs from labor, below)	L-TOTAL DIST.	INT	0	0	661,319	20,200,182	4,598,198	2,591,283	3,866,090
	L-TOTAL DIST.%	124,401,048	0.00%	0.00%	0.53%	16.24%	3.70%	2.08%	3.11%
TOTAL LABOR EX. TX									
(Inputs from labor, below)	L-DIST & CUST	INT	0	0	661,319	20,200,182	4,598,198	2,591,283	3,866,090
	L-DIST & CUST%	221,377,933	0.00%	0.00%	0.30%	9.12%	2.08%	1.17%	1.75%
LABOR IN ACCTS. 901-916 (DST ONLY)									
(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0	0
	L-DIST. (901-916) %	96,976,885	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) --		ALLOCATOR F							
(Inputs from "Functions")		INT	6,030,500,565	943,227,901	0	700,858	184,769,242	0	0
		7,498,657,208	80.42%	12.58%	0.00%	0.01%	2.46%	0.00%	0.00%
DST to be Allocated on Acct 364 to 366		-37,003,000	-29,758,210	-4,654,468	0	-3,458	-911,765	0	0
	CUST-ADV		-29,758,210	-4,654,468	0	-3,458	-911,765	0	0
	CUST-ADV%	-37,003,000	80.42%	12.58%	0.00%	0.01%	2.46%	0.00%	0.00%
SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- U									
	DA-MET. SERV	171,938							
(Inputs from "Functions")		INT	20,896,201	2,161,288	3,028	33,051	1,796,386	1,367,396	18,543,257
		52,219,400	40.02%	4.14%	0.01%	0.06%	3.44%	2.62%	35.51%
		20,304,549	8,125,102	840,377	1,177	12,851	698,492	531,687	7,210,203
	D-OPERATE	20,476,487	8,125,102	840,377	1,177	12,851	698,492	531,687	7,210,203
	D-OPERATE%	20,476,487	39.68%	4.10%	0.01%	0.06%	3.41%	2.60%	35.21%
SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -									
	DA -- METER. SERV.	$63,031							
	ACCT 591 THRU 598	$221,341,878	132,038,337	18,463,211	9,596	165,756	11,452,834	813,513	23,527
	BAL. OF ACT 590	9,880,171	$5,893,875	$824,153	$428	$7,399	$511,227	$36,313	$1,050
(Inputs from "Functions")	D-MAINT	INT	5,893,875	824,153	428	7,399	511,227	36,313	1,050
	D-MAINT%	9,943,202	59.28%	8.29%	0.00%	0.07%	5.14%	0.37%	0.01%
C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0	0	0
(Inputs from "Functions")	C-INFO.SUPER%	9,067,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL LABOR EX A&G									
(Inputs from labor, below)	L-TOTAL	INT	54,704,828	6,873,121	6,265	99,558	5,237,761	903,674	15,284,334
	L-TOTAL%	249,872,655	21.89%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
TOTAL DISTRIBUTION LABOR									
(Inputs from labor, below)	L-TOTAL DIST.	INT	54,704,828	6,873,121	6,265	99,558	5,237,761	903,674	15,284,334
	L-TOTAL DIST.%	124,401,048	43.97%	5.52%	0.01%	0.08%	4.21%	0.73%	12.29%
TOTAL LABOR EX. TX									
(Inputs from labor, below)	L-DIST & CUST	INT	54,704,828	6,873,121	6,265	99,558	5,237,761	903,674	15,284,334
	L-DIST & CUST%	221,377,933	24.71%	3.10%	0.00%	0.04%	2.37%	0.41%	6.90%
LABOR IN ACCTS. 901-916 (DST ONLY)									
(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0	0
	L-DIST. (901-916) %	96,976,885	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) --		ALLOCATOR F						
(Inputs from "Functions")		INT	0	0	0	0	0	0
		7,498,657,208	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DST to be Allocated on Acct 364 to 366		-37,003,000	0	0	0	0	0	0
	CUST-ADV		0	0	0	0	0	0
	CUST-ADV%	-37,003,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) --		U						
	DA-MET. SERV	171,938		171,938				
(Inputs from "Functions")		INT	693,138	0	0	0	0	0
		52,219,400	1.33%	0.00%	0.00%	0.00%	0.00%	0.00%
		20,304,549	269,514	0	0	0	0	0
	D-OPERATE	20,476,487	269,514	171,938	0	0	0	0
	D-OPERATE%	20,476,487	1.32%	0.84%	0.00%	0.00%	0.00%	0.00%
SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -								
	DA -- METER. SERV.	$63,031		$63,031				
	ACCT 591 THRU 598	$221,341,878	4,085,230	0	0	0	0	0
	BAL. OF ACT 590	9,880,171	$182,355	$0	$0	$0	$0	$0
(Inputs from "Functions")	D-MAINT	INT	182,355	63,031	0	0	0	0
	D-MAINT%	9,943,202	1.83%	0.63%	0.00%	0.00%	0.00%	0.00%
C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	9,067,000	0
(Inputs from "Functions")	C-INFO.SUPER%	9,067,000	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
TOTAL LABOR EX A&G								
(Inputs from labor, below)	L-TOTAL	INT	2,856,891	38,594,153	60,427,107	645,975	3,827,194	0
	L-TOTAL%	249,872,655	1.14%	15.45%	24.18%	0.26%	1.53%	0.00%
TOTAL DISTRIBUTION LABOR								
(Inputs from labor, below)	L-TOTAL DIST.	INT	2,856,891	6,514,710	2,834	0	0	0
	L-TOTAL DIST.%	124,401,048	2.30%	5.24%	0.00%	0.00%	0.00%	0.00%
TOTAL LABOR EX. TX								
(Inputs from labor, below)	L-DIST & CUST	INT	2,856,891	38,594,153	60,427,107	645,975	3,827,194	0
	L-DIST & CUST%	221,377,933	1.29%	17.43%	27.30%	0.29%	1.73%	0.00%
LABOR IN ACCTS. 901-916 (DST ONLY)								
(Inputs from labor, below)	L-DIST. (901-916)	INT	0	32,079,443	60,424,273	645,975	3,827,194	0
	L-DIST. (901-916) %	96,976,885	0.00%	33.08%	62.31%	0.67%	3.95%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)									
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
230		L-CUST. EX. MET%	64,897,442	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
231										
232	PLANT IN SERVICE -- DST PORTION ONLY									
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	0	0	60,323,584	1,838,774,389	341,911,549	237,013,522	353,614,640
234		DISTPLT-TOTAL%	12,651,729,198	0.00%	0.00%	0.48%	14.53%	2.70%	1.87%	2.79%
235										
236	NET PLANT IN SERVICE -- DST PORTION ONLY									
237	(Inputs from "Functions")	DST-NETPLT	INT	0	0	48,186,970	1,491,286,676	258,802,834	188,710,808	281,548,934
238		DST-NETPLT%	9,487,022,881	0.00%	0.00%	0.51%	15.72%	2.73%	1.99%	2.97%
239										
240	REGULATORY COMMISSION EXPENSE									
241	Transmission and Other	TRANS&NON	747,000	747,000	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	850,903	0	0	2,542	77,643	17,674	9,960	14,860
243	Total	REGCOM	1,597,903	747,000	0	2,542	77,643	17,674	9,960	14,860
244	Percent	REGCOM%	1,597,903	46.75%	0.00%	0.16%	4.86%	1.11%	0.62%	0.93%
245										
246	REAL PROPERTY TAXES									
247	Transmission and Other		6,940,000	6,940,000						
248	Distribution & Customer		12,553,473							
249		DISTPLT-TOTAL	12,553,473	0	0	59,855	1,824,494	339,256	235,173	350,868
250		19,493,473								
251	Total	RE TAXES	INT	6,940,000	0	59,855	1,824,494	339,256	235,173	350,868
252	Percent	RE TAXES%	19,493,473	35.60%	0.00%	0.31%	9.36%	1.74%	1.21%	1.80%
253										
254	ACCT 450 FORFEITED DISCOUNTS									
255	Transmission and Other	TRANS&NON	19,478,000	19,478,000	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	11,097,439	0	0	0	0	0	0	0
257	Total	FORFEIT	30,575,439	19,478,000	0	0	0	0	0	0
258	Percent	FORFEIT%	30,575,439	63.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259										
260	ACCT 451 MISC. REVENUES									
261	Transmission and Other	TRANS&NON	274,000	274,000	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	4,701,895	0	0	0	0	0	0	0
263	Total	MISC REVS	4,975,895	274,000	0	0	0	0	0	0
264	Percent	MISC REVS%	4,975,895	5.51%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
265										
266	ACCT 456 OTHER REVENUES									
267	Transmission and Other	TRANS&NON	487,804,591	487,804,591	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	7,702,218	0	0	0	0	0	0	0
269	Total	ACCT 456	495,506,809	487,804,591	0	0	0	0	0	0
270	Percent	ACCT 456%	495,506,809	98.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
271										
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)									
273	Distribution & Customer	BALANCE	2,224,351							
274		O&M and A&G	843,007,142			2,350,607	72,750,221	21,551,781	9,183,426	13,701,302
275	Total	OPER. EXP	843,007,142	0	0	6,202	191,958	56,866	24,231	36,152
276	Percent		2,224,351	0.00%	0.00%	0.28%	8.63%	2.56%	1.09%	1.63%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)									
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
230		L-CUST. EX. MET%	64,897,442	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
231										
232	PLANT IN SERVICE -- DST PORTION ONLY									
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	6,087,169,442	943,227,901	2,670,322	24,906,678	1,254,734,390	991,325,851	28,669,298
234		DISTPLT-TOTAL%	12,651,729,198	48.11%	7.46%	0.02%	0.20%	9.92%	7.84%	0.23%
235										
236	NET PLANT IN SERVICE -- DST PORTION ONLY			5,128,742,467						
237	(Inputs from "Functions")	DST-NETPLT	INT	4,463,556,609	665,185,858	1,686,388	16,390,355	814,087,661	569,727,578	90,683,155
238		DST-NETPLT%	9,487,022,881	47.05%	7.01%	0.02%	0.17%	8.58%	6.01%	0.96%
239										
240	REGULATORY COMMISSION EXPENSE									
241	Transmission and Other	TRANS&NON	747,000	0	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	850,903	210,267	26,418	24	383	20,132	3,473	58,748
243	Total	REGCOM	1,597,903	210,267	26,418	24	383	20,132	3,473	58,748
244	Percent	REGCOM%	1,597,903	13.16%	1.65%	0.00%	0.02%	1.26%	0.22%	3.68%
245										
246	REAL PROPERTY TAXES									
247	Transmission and Other		6,940,000							
248	Distribution & Customer		12,553,473							
249		DISTPLT-TOTAL	12,553,473	6,039,895	935,903	2,650	24,713	1,244,990	983,627	28,447
250		19,493,473								
251	Total	RE TAXES	INT	6,039,895	935,903	2,650	24,713	1,244,990	983,627	28,447
252	Percent	RE TAXES%	19,493,473	30.98%	4.80%	0.01%	0.13%	6.39%	5.05%	0.15%
253										
254	ACCT 450 FORFEITED DISCOUNTS									
255	Transmission and Other	TRANS&NON	19,478,000	0	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	11,097,439	0	0	0	0	0	0	0
257	Total	FORFEIT	30,575,439	0	0	0	0	0	0	0
258	Percent	FORFEIT%	30,575,439	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259										
260	ACCT 451 MISC. REVENUES									
261	Transmission and Other	TRANS&NON	274,000	0	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	4,701,895	0	0	0	0	0	0	0
263	Total	MISC REVS	4,975,895	0	0	0	0	0	0	0
264	Percent	MISC REVS%	4,975,895	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
265										
266	ACCT 456 OTHER REVENUES									
267	Transmission and Other	TRANS&NON	487,804,591	0	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	7,702,218	0	0	0	0	0	0	0
269	Total	ACCT 456	495,506,809	0	0	0	0	0	0	0
270	Percent	ACCT 456%	495,506,809	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
271										
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)									
273	Distribution & Customer	BALANCE	2,224,351							
274		O&M and A&G	843,007,142	259,772,390	34,067,041	25,501	391,899	23,583,651	4,599,583	50,866,500
275	Total	OPER. EXP	843,007,142	685,433	89,889	67	1,034	62,228	12,136	134,216
276	Percent		2,224,351	30.81%	4.04%	0.00%	0.05%	2.80%	0.55%	6.03%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)								
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0		60,424,273	645,975	3,827,194	0
230		L-CUST. EX. MET%	64,897,442	0.00%	0.00%	93.11%	1.00%	5.90%	0.00%
231									
232	PLANT IN SERVICE -- DST PORTION ONLY								
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	119,695,425	367,692,207	0	0	0	0
234		DISTPLT-TOTAL%	12,651,729,198	0.95%	2.91%	0.00%	0.00%	0.00%	0.00%
235									
236	NET PLANT IN SERVICE -- DST PORTION ONLY								
237	(Inputs from "Functions")	DST-NETPLT	INT	47,937,832	371,473,153	165,506,817	1,769,216	10,482,037	0
238		DST-NETPLT%	9,487,022,881	0.51%	3.92%	1.74%	0.02%	0.11%	0.00%
239									
240	REGULATORY COMMISSION EXPENSE								
241	Transmission and Other	TRANS&NON	747,000	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	850,903	10,981	148,343	232,262	2,483	14,710	0
243	Total	REGCOM	1,597,903	10,981	148,343	232,262	2,483	14,710	0
244	Percent	REGCOM%	1,597,903	0.69%	9.28%	14.54%	0.16%	0.92%	0.00%
245									
246	REAL PROPERTY TAXES								
247	Transmission and Other		6,940,000						
248	Distribution & Customer		12,553,473						
249		DISTPLT-TOTAL	12,553,473	118,766	364,837	0	0	0	0
250		19,493,473							
251	Total	RE TAXES	INT	118,766	364,837	0	0	0	0
252	Percent	RE TAXES%	19,493,473	0.61%	1.87%	0.00%	0.00%	0.00%	0.00%
253									
254	ACCT 450 FORFEITED DISCOUNTS								
255	Transmission and Other	TRANS&NON	19,478,000	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	11,097,439	0	0	0	0	0	11,097,439
257	Total	FORFEIT	30,575,439	0	0	0	0	0	11,097,439
258	Percent	FORFEIT%	30,575,439	0.00%	0.00%	0.00%	0.00%	0.00%	36.30%
259									
260	ACCT 451 MISC. REVENUES								
261	Transmission and Other	TRANS&NON	274,000	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	4,701,895	0	0	0	0	0	4,701,895
263	Total	MISC REVS	4,975,895	0	0	0	0	0	4,701,895
264	Percent	MISC REVS%	4,975,895	0.00%	0.00%	0.00%	0.00%	0.00%	94.49%
265									
266	ACCT 456 OTHER REVENUES								
267	Transmission and Other	TRANS&NON	487,804,591	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	7,702,218	0	0	0	0	0	7,702,218
269	Total	ACCT 456	495,506,809	0	0	0	0	0	7,702,218
270	Percent	ACCT 456%	495,506,809	0.00%	0.00%	0.00%	0.00%	0.00%	1.55%
271									
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)								
273	Distribution & Customer	BALANCE	2,224,351						
274		O&M and A&G	843,007,142	9,962,120	109,170,034	195,601,717	20,369,957	15,059,414	0
275	Total	OPER. EXP	843,007,142	26,286	288,055	516,113	53,748	39,736	0
276	Percent		2,224,351	1.18%	12.95%	23.20%	2.42%	1.79%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
277											
278	DEVELOPMENT OF LABOR ALLOCATORS										
279	Transmission		TRANS&NON	28,462,665	28,462,665	0	0	0	0	0	0
280	Distribution										
281	Operation										
282			DA-MET. SERV	140,633							
283		(Inputs from "Functions")		INT	0	0	122,671	3,726,717	1,675,548	481,838	718,883
284				52,219,400	0.00%	0.00%	0.23%	7.14%	3.21%	0.92%	1.38%
285				9,399,969	0	0	22,082	670,843	301,614	86,735	129,405
286	580	Oper super & engineering	D-OPERATE-L	9,540,602	0	0	22,082	670,843	301,614	86,735	129,405
287	581	Load Dispatching	D-STA EQ 362		0	0	0	0	0	0	0
288	582	Station Expenses	D-STA.EQ.ALL	1,531,608	0	0	36,544	1,113,921	0	143,240	213,708
289	583	Overhead Line Expenses	D-OVER-ALL	3,599,054	0	0	0	0	210,187	0	0
290	584	Underground Line Expenses	D-CONDUIT	1,791,071	0	0	0	0	155,372	0	0
291	585	Street Light and Signal Systems	D-FIXT	313,560	0	0	0	0	0	0	0
292	586	Meter Expenses	D-METERS-586-L	5,816,239	0	0	0	0	0	0	0
293	587	Customer Installation Expenses	D-CUST.INSTL	12,418,779	0	0	0	0	0	0	0
294	588	Misc. Distribution Expenses	DISTPLT	3,820,612	0	0	18,762	571,900	106,342	73,717	109,982
295	589	Rents	NONE	-	0	0	0	0	0	0	0
296		Total Distribution Operations Labor		38,831,525	0	0	77,388	2,356,665	773,516	303,692	453,096
297	Maintenance										
298	590	Maint Supervision & Engineering	D-MAINT	5,636,920	0	0	25,987	817,512	278,341	101,124	150,873
299	591	Maint of Structures	D-STRUCT	25,681	0	0	142	23,146	0	0	0
300	592	Maintenance of Station Equipment	D-STA.EQ.ALL	23,112,866	0	0	551,467	16,809,726	0	2,161,573	3,224,980
301	593	Maintenance of Overhead Lines	D-OVER-ALL	32,882,345	0	0	0	0	1,920,351	0	0
302	594	Maintenance of Underground Lines	D-CONDUIT	18,329,800	0	0	0	0	1,590,078	0	0
303	595	Maintenance of Line Transformers	D-TRANSF	1,761,782	0	0	0	0	0	0	0
304	596	Maintenance of Street Lights	D-FIXT	2,265,381	0	0	0	0	0	0	0
305	597	Maintenance of Meters	D-METER SERV.	264,512	0	0	0	0	0	0	0
306	598	Maintenance of Misc. Plant	DISTPLT	1,290,236	0	0	6,336	193,133	35,912	24,894	37,141
307		Total Distribution Maintenance Labor		85,569,523	0	0	583,931	17,843,517	3,824,682	2,287,592	3,412,995
308		Total Distribution Labor		124,401,048	0	0	661,319	20,200,182	4,598,198	2,591,283	3,866,090
309											
310	Customer Accounts										
311	901	Supervision	C-METERS-901	630,549	0	0	0	0	0	0	0
312	902	Meter Reading	C-METER READ-L	26,097,125	0	0	0	0	0	0	0
313	903	Customer Records & Collections	DIRECT ASSIG.	66,454,074	0	32,057	0	0	0	0	0
314	904	Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0	0
315	905	Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0	0
316		Subtotal		93,181,748	0	32,057	0	0	0	0	0
317	907-910	Customer Service & Informational	C-INFO.SUPER	3,827,194	0	0	0	0	0	0	0
318	911-916	Sales Expenses	NONE	-	0	0	0	0	0	0	0
319		Subtotal		3,827,194	0	0	0	0	0	0	0
320											
321		TOTAL LABOR (TX AND DX) EXCLUDING A&G		249,872,655	28,462,665	32,057	661,319	20,200,182	4,598,198	2,591,283	3,866,090
322											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
277											
278	DEVELOPMENT OF LABOR ALLOCATORS										
279	Transmission		TRANS&NON	28,462,665	0	0	0	0	0	0	0
280	Distribution										
281	Operation										
282			DA-MET. SERV	140,633							
283		(Inputs from "Functions")		INT	20,896,201	2,161,288	3,028	33,051	1,796,386	1,367,396	18,543,257
284				52,219,400	40.02%	4.14%	0.01%	0.06%	3.44%	2.62%	35.51%
285				9,399,969	3,761,507	389,052	545	5,949	323,366	246,144	3,337,956
286	580	Oper super & engineering	D-OPERATE-L	9,540,602	3,761,507	389,052	545	5,949	323,366	246,144	3,337,956
287	581	Load Dispatching	D-STA EQ 362		0	0	0	0	0	0	0
288	582	Station Expenses	D-STA.EQ.ALL	1,531,608	12,319	0	0	2,316	9,559	0	0
289	583	Overhead Line Expenses	D-OVER-ALL	3,599,054	2,669,494	501,969	0	815	216,589	0	0
290	584	Underground Line Expenses	D-CONDUIT	1,791,071	1,585,440	47,736	0	11	2,512	0	0
291	585	Street Light and Signal Systems	D-FIXT	313,560	0	0	0	0	0	0	0
292	586	Meter Expenses	D-METERS-586-L	5,816,239	0	0	0	0	0	224,497	0
293	587	Customer Installation Expenses	D-CUST.INSTL	12,418,779	0	0	0	0	0	0	11,933,855
294	588	Misc. Distribution Expenses	DISTPLT	3,820,612	1,893,247	293,365	831	7,747	390,251	308,325	8,917
295	589	Rents	NONE	-	0	0	0	0	0	0	0
296		Total Distribution Operations Labor		38,831,525	9,922,007	1,232,121	1,376	16,838	942,277	778,965	15,280,727
297	Maintenance										
298	590	Maint Supervision & Engineering	D-MAINT	5,636,920	3,341,308	467,222	243	4,195	289,821	20,586	595
299	591	Maint of Structures	D-STRUCT	25,681	1,347	0	0	2	1,045	0	0
300	592	Maintenance of Station Equipment	D-STA.EQ.ALL	23,112,866	185,908	0	0	34,957	144,254	0	0
301	593	Maintenance of Overhead Lines	D-OVER-ALL	32,882,345	24,389,524	4,586,180	0	7,448	1,978,843	0	0
302	594	Maintenance of Underground Lines	D-CONDUIT	18,329,800	16,225,376	488,527	0	111	25,707	0	0
303	595	Maintenance of Line Transformers	D-TRANSF	1,761,782	0	0	4,366	33,391	1,724,025	0	0
304	596	Maintenance of Street Lights	D-FIXT	2,265,381	0	0	0	0	0	0	0
305	597	Maintenance of Meters	D-METER SERV.	264,512	0	0	0	0	0	0	0
306	598	Maintenance of Misc. Plant	DISTPLT	1,290,236	639,357	99,071	280	2,616	131,789	104,122	3,011
307		Total Distribution Maintenance Labor		85,569,523	44,782,821	5,641,000	4,890	82,719	4,295,484	124,709	3,607
308		Total Distribution Labor		124,401,048	54,704,828	6,873,121	6,265	99,558	5,237,761	903,674	15,284,334
309											
310	Customer Accounts										
311	901	Supervision	C-METERS-901	630,549	0	0	0	0	0	0	0
312	902	Meter Reading	C-METER READ-L	26,097,125	0	0	0	0	0	0	0
313	903	Customer Records & Collections	DIRECT ASSIG.	66,454,074	0	0	0	0	0	0	0
314	904	Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0	0
315	905	Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0	0
316		Subtotal		93,181,748	0	0	0	0	0	0	0
317	907-910	Customer Service & Informational	C-INFO.SUPER	3,827,194	0	0	0	0	0	0	0
318	911-916	Sales Expenses	NONE	-	0	0	0	0	0	0	0
319		Subtotal		3,827,194	0	0	0	0	0	0	0
320											
321		TOTAL LABOR (TX AND DX) EXCLUDING A&G		249,872,655	54,704,828	6,873,121	6,265	99,558	5,237,761	903,674	15,284,334
322											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
277									
278	DEVELOPMENT OF LABOR ALLOCATORS								
279	Transmission	TRANS&NON	28,462,665	0	0	0	0	0	0
280	Distribution								
281	Operation								
282		DA-MET. SERV	140,633		140,633				
283	(Inputs from "Functions")		INT	693,138		0	0	0	0
284			52,219,400	1.33%	0.00%	0.00%	0.00%	0.00%	0.00%
285			9,399,969	124,771	0	0	0	0	0
286	580 Oper super & engineering	D-OPERATE-L	9,540,602	124,771	140,633	0	0	0	0
287	581 Load Dispatching	D-STA EQ 362		0	0	0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,531,608	0	0	0	0	0	0
289	583 Overhead Line Expenses	D-OVER-ALL	3,599,054	0	0	0	0	0	0
290	584 Underground Line Expenses	D-CONDUIT	1,791,071	0	0	0	0	0	0
291	585 Street Light and Signal Systems	D-FIXT	313,560	313,560	0	0	0	0	0
292	586 Meter Expenses	D-METERS-586-L	5,816,239	0	5,591,742	0	0	0	0
293	587 Customer Installation Expenses	D-CUST.INSTL	12,418,779	0	484,924	0	0	0	0
294	588 Misc. Distribution Expenses	DISTPLT	3,820,612	37,228	0	0	0	0	0
295	589 Rents	NONE	-	0	0	0	0	0	0
296	Total Distribution Operations Labor		38,831,525	475,559	6,217,299	0	0	0	0
297	Maintenance								
298	590 Maint Supervision & Engineering	D-MAINT	5,636,920	103,379	32,899	2,834	0	0	0
299	591 Maint of Structures	D-STRUCT	25,681	0	0	0	0	0	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	23,112,866	0	0	0	0	0	0
301	593 Maintenance of Overhead Lines	D-OVER-ALL	32,882,345	0	0	0	0	0	0
302	594 Maintenance of Underground Lines	D-CONDUIT	18,329,800	0	0	0	0	0	0
303	595 Maintenance of Line Transformers	D-TRANSF	1,761,782	0	0	0	0	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,265,381	2,265,381	0	0	0	0	0
305	597 Maintenance of Meters	D-METER SERV.	264,512	0	264,512	0	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	1,290,236	12,572	0	0	0	0	0
307	Total Distribution Maintenance Labor		85,569,523	2,381,332	297,411	2,834	0	0	0
308	Total Distribution Labor		124,401,048	2,856,891	6,514,710	2,834	0	0	0
309									
310	Customer Accounts								
311	901 Supervision	C-METERS-901	630,549	0	0	630,549	0	0	0
312	902 Meter Reading	C-METER READ-L	26,097,125	0	26,097,125	0	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	66,454,074	0	5,982,318	59,793,724	645,975	0	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0
316	Subtotal		93,181,748	0	32,079,443	60,424,273	645,975	0	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,827,194	0	0	0	0	3,827,194	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0	0	0
319	Subtotal		3,827,194	0	0	0	0	3,827,194	0
320									
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		249,872,655	2,856,891	38,594,153	60,427,107	645,975	3,827,194	0
322									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
323	**INTANGIBLE PLANT**									
324	INTANGIBLE PLANT (ACCT. 301)		Shares							
325	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
330	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
331										
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares							
333										
334	DA to Supply Administration		0.010929		1.09%					
335	Trans	TRANS&NON	0.112754	11.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.368927	0.00%	0.00%	0.20%	5.99%	1.36%	0.77%	1.15%
337	Metering Services	DA toMETER SERV.	0.116656	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.390734	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	11.28%	1.09%	0.20%	5.99%	1.36%	0.77%	1.15%
340	Percent		1.000000	11.28%	1.09%	0.20%	5.99%	1.36%	0.77%	1.15%
341										
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares							
343										
344	DA to Supply Administration		0.006987		0.70%					
345	Trans	TRANS&NON	0.113203	11.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.384228	0.00%	0.00%	0.20%	6.24%	1.42%	0.80%	1.19%
347	Metering Services	DA toMETER SERV.	0.091328	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.404253	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	11.32%	0.70%	0.20%	6.24%	1.42%	0.80%	1.19%
350	Percent		1.000000	11.32%	0.70%	0.20%	6.24%	1.42%	0.80%	1.19%
351										
352	**GENERAL PLANT**									
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares							
354	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
356	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
358	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
359										
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares							
361	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
363	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
365	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
366										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
323	**INTANGIBLE PLANT**									
324	INTANGIBLE PLANT (ACCT. 301)		Shares							
325	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.498000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
330	Percent		1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
331										
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares							
333										
334	DA to Supply Administration		0.010929							
335	Trans	TRANS&NON	0.112754	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.368927	16.22%	2.04%	0.00%	0.03%	1.55%	0.27%	4.53%
337	Metering Services	DA toMETER SERV.	0.116656	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.390734	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	16.22%	2.04%	0.00%	0.03%	1.55%	0.27%	4.53%
340	Percent		1.000000	16.22%	2.04%	0.00%	0.03%	1.55%	0.27%	4.53%
341										
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares							
343										
344	DA to Supply Administration		0.006987							
345	Trans	TRANS&NON	0.113203	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.384228	16.90%	2.12%	0.00%	0.03%	1.62%	0.28%	4.72%
347	Metering Services	DA toMETER SERV.	0.091328	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.404253	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	16.90%	2.12%	0.00%	0.03%	1.62%	0.28%	4.72%
350	Percent		1.000000	16.90%	2.12%	0.00%	0.03%	1.62%	0.28%	4.72%
351										
352	**GENERAL PLANT**									
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares							
354	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.498000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
356	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
358	Percent		1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
359										
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares							
361	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.498000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
363	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
365	Percent		1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
366										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
323	**INTANGIBLE PLANT**								
324	INTANGIBLE PLANT (ACCT. 301)		Shares						
325	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.498000	1.14%	2.61%	0.00%	0.00%	0.00%	0.00%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	12.83%	24.18%	0.26%	1.53%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
330	Percent		1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
331									
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares						
333									
334	DA to Supply Administration		0.010929						
335	Trans	TRANS&NON	0.112754	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.368927	0.85%	1.93%	0.00%	0.00%	0.00%	0.00%
337	Metering Services	DA toMETER SERV.	0.116656	0.00%	11.67%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.390734	0.00%	0.00%	36.38%	0.39%	2.30%	0.00%
339	Total	INTANG-OTHR	1.000000	0.85%	13.60%	36.38%	0.39%	2.30%	0.00%
340	Percent		1.000000	0.85%	13.60%	36.38%	0.39%	2.30%	0.00%
341									
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares						
343									
344	DA to Supply Administration		0.006987						
345	Trans	TRANS&NON	0.113203	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.384228	0.88%	2.01%	0.00%	0.00%	0.00%	0.00%
347	Metering Services	DA toMETER SERV.	0.091328	0.00%	9.13%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.404253	0.00%	0.00%	37.64%	0.40%	2.38%	0.00%
349	Total	INTANG-DR	1.000000	0.88%	11.14%	37.64%	0.40%	2.38%	0.00%
350	Percent		1.000000	0.88%	11.14%	37.64%	0.40%	2.38%	0.00%
351									
352	**GENERAL PLANT**								
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares						
354	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.498000	1.14%	2.61%	0.00%	0.00%	0.00%	0.00%
356	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	12.83%	24.18%	0.26%	1.53%	0.00%
357	Total	GP-389	1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
358	Percent		1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
359									
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares						
361	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.498000	1.14%	2.61%	0.00%	0.00%	0.00%	0.00%
363	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	12.83%	24.18%	0.26%	1.53%	0.00%
364	Total	GP-390	1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
365	Percent		1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
366									

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		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)									
368	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.476018	0.00%	0.00%	0.25%	7.73%	1.76%	0.99%	1.48%
370	Cust. Serv.	L-DIST. (901-916)	0.409982	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	11.40%	0.00%	0.25%	7.73%	1.76%	0.99%	1.48%
372	Percent		1.000000	11.40%	0.00%	0.25%	7.73%	1.76%	0.99%	1.48%
373										
374	LEASEHOLD AMORTIZATION RESERVE									
375	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.489331	0.00%	0.00%	0.26%	7.95%	1.81%	1.02%	1.52%
377	Cust. Serv.	L-DIST. (901-916)	0.396669	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	11.40%	0.00%	0.26%	7.95%	1.81%	1.02%	1.52%
379	Percent		1.000000	11.40%	0.00%	0.26%	7.95%	1.81%	1.02%	1.52%
380										
381	LEASEHOLD AMORTIZATION EXPENSE									
382	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.495327	0.00%	0.00%	0.26%	8.04%	1.83%	1.03%	1.54%
384	Cust. Serv.	L-DIST. (901-916)	0.390673	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	11.40%	0.00%	0.26%	8.04%	1.83%	1.03%	1.54%
386	Percent		1.000000	11.40%	0.00%	0.26%	8.04%	1.83%	1.03%	1.54%
387										
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares							
389	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
391	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
393	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
394										
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares							
396	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
398	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
400	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
401										
402	STORES EQUIPMENT (ACCT. 393)		Shares							
403	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
405	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
407	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
408										

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		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)									
368	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.476018	20.93%	2.63%	0.00%	0.04%	2.00%	0.35%	5.85%
370	Cust. Serv.	L-DIST. (901-916)	0.409982	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	20.93%	2.63%	0.00%	0.04%	2.00%	0.35%	5.85%
372	Percent		1.000000	20.93%	2.63%	0.00%	0.04%	2.00%	0.35%	5.85%
373										
374	LEASEHOLD AMORTIZATION RESERVE									
375	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.489331	21.52%	2.70%	0.00%	0.04%	2.06%	0.36%	6.01%
377	Cust. Serv.	L-DIST. (901-916)	0.396669	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	21.52%	2.70%	0.00%	0.04%	2.06%	0.36%	6.01%
379	Percent		1.000000	21.52%	2.70%	0.00%	0.04%	2.06%	0.36%	6.01%
380										
381	LEASEHOLD AMORTIZATION EXPENSE									
382	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.495327	21.78%	2.74%	0.00%	0.04%	2.09%	0.36%	6.09%
384	Cust. Serv.	L-DIST. (901-916)	0.390673	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	21.78%	2.74%	0.00%	0.04%	2.09%	0.36%	6.09%
386	Percent		1.000000	21.78%	2.74%	0.00%	0.04%	2.09%	0.36%	6.09%
387										
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares							
389	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.498000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
391	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
393	Percent		1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
394										
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares							
396	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.498000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
398	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
400	Percent		1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
401										
402	STORES EQUIPMENT (ACCT. 393)		Shares							
403	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.498000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
405	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
407	Percent		1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
408										

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		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)								
368	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.476018	1.09%	2.49%	0.00%	0.00%	0.00%	0.00%
370	Cust. Serv.	L-DIST. (901-916)	0.409982	0.00%	13.56%	25.55%	0.27%	1.62%	0.00%
371	Total	GP-390-L	1.000000	1.09%	16.05%	25.55%	0.27%	1.62%	0.00%
372	Percent		1.000000	1.09%	16.05%	25.55%	0.27%	1.62%	0.00%
373									
374	LEASEHOLD AMORTIZATION RESERVE								
375	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.489331	1.12%	2.56%	0.00%	0.00%	0.00%	0.00%
377	Cust. Serv.	L-DIST. (901-916)	0.396669	0.00%	13.12%	24.72%	0.26%	1.57%	0.00%
378	Total	GP-390-AR	1.000000	1.12%	15.68%	24.72%	0.26%	1.57%	0.00%
379	Percent		1.000000	1.12%	15.68%	24.72%	0.26%	1.57%	0.00%
380									
381	LEASEHOLD AMORTIZATION EXPENSE								
382	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.495327	1.14%	2.59%	0.00%	0.00%	0.00%	0.00%
384	Cust. Serv.	L-DIST. (901-916)	0.390673	0.00%	12.92%	24.34%	0.26%	1.54%	0.00%
385	Total	GP-390-AM	1.000000	1.14%	15.52%	24.34%	0.26%	1.54%	0.00%
386	Percent		1.000000	1.14%	15.52%	24.34%	0.26%	1.54%	0.00%
387									
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares						
389	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.498000	1.14%	2.61%	0.00%	0.00%	0.00%	0.00%
391	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	12.83%	24.18%	0.26%	1.53%	0.00%
392	Total	GP-391	1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
393	Percent		1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
394									
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares						
396	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.498000	1.14%	2.61%	0.00%	0.00%	0.00%	0.00%
398	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	12.83%	24.18%	0.26%	1.53%	0.00%
399	Total	GP-392	1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
400	Percent		1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
401									
402	STORES EQUIPMENT (ACCT. 393)		Shares						
403	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.498000	1.14%	2.61%	0.00%	0.00%	0.00%	0.00%
405	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	12.83%	24.18%	0.26%	1.53%	0.00%
406	Total	GP-393	1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
407	Percent		1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
408									

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		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares							
410	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.886000	0.00%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	11.40%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
414	Percent		1.000000	11.40%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
415										
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares							
417	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.886000	0.00%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	11.40%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
421	Percent		1.000000	11.40%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
422										
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares							
424	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.886000	0.00%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	11.40%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
428	Percent		1.000000	11.40%	0.00%	0.47%	14.39%	3.27%	1.85%	2.75%
429										
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares							
431	Trans	TRANS&NON	0.446000	44.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.554000	0.00%	0.00%	0.29%	9.00%	2.05%	1.15%	1.72%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	44.60%	0.00%	0.29%	9.00%	2.05%	1.15%	1.72%
435	Percent		1.000000	44.60%	0.00%	0.29%	9.00%	2.05%	1.15%	1.72%
436										
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares							
438	Trans	TRANS&NON	0.114000	11.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.498000	0.00%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
440	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%
442	Percent		1.000000	11.40%	0.00%	0.26%	8.09%	1.84%	1.04%	1.55%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares							
410	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.886000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
414	Percent		1.000000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
415										
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares							
417	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.886000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
421	Percent		1.000000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
422										
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares							
424	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.886000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
428	Percent		1.000000	38.96%	4.90%	0.00%	0.07%	3.73%	0.64%	10.89%
429										
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares							
431	Trans	TRANS&NON	0.446000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.554000	24.36%	3.06%	0.00%	0.04%	2.33%	0.40%	6.81%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	24.36%	3.06%	0.00%	0.04%	2.33%	0.40%	6.81%
435	Percent		1.000000	24.36%	3.06%	0.00%	0.04%	2.33%	0.40%	6.81%
436										
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares							
438	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.498000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
440	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%
442	Percent		1.000000	21.90%	2.75%	0.00%	0.04%	2.10%	0.36%	6.12%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares						
410	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.886000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
414	Percent		1.000000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
415									
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares						
417	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.886000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
421	Percent		1.000000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
422									
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares						
424	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.886000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
428	Percent		1.000000	2.03%	4.64%	0.00%	0.00%	0.00%	0.00%
429									
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares						
431	Trans	TRANS&NON	0.446000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.554000	1.27%	2.90%	0.00%	0.00%	0.00%	0.00%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	1.27%	2.90%	0.00%	0.00%	0.00%	0.00%
435	Percent		1.000000	1.27%	2.90%	0.00%	0.00%	0.00%	0.00%
436									
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares						
438	Trans	TRANS&NON	0.114000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.498000	1.14%	2.61%	0.00%	0.00%	0.00%	0.00%
440	Cust. Serv.	L-DIST. (901-916)	0.388000	0.00%	12.83%	24.18%	0.26%	1.53%	0.00%
441	Total	GP-398	1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%
442	Percent		1.000000	1.14%	15.44%	24.18%	0.26%	1.53%	0.00%

ECOSS Reflecting ICC Directed Loss Study

Schedule 2a

ALLOCATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
1	OPERATION & MAINTENANCE EXPENSE									
2	High Voltage ESS	HV Class	2,252,500	-	-	-	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	69,753,507	25,932,674	5,126,021	457,329	754,368	427,250	9,264,299	7,360,850
4	High Voltage Dist. Lines	CP-ALL	20,869,634	7,577,653	1,497,848	133,634	220,430	124,844	2,707,073	2,150,876
5	Shared Distribution Substations	CP<69 KV	8,799,007	3,278,142	647,979	57,811	95,359	54,009	1,171,098	930,483
6	Secondary Voltage Dist. Substations	NCP-SEC	13,127,764	4,799,339	985,426	221,948	500,206	89,866	1,836,558	1,485,723
7	Shared Distribution Lines	CP<69 KV	251,656,883	93,756,839	18,532,587	1,653,426	2,727,337	1,544,676	33,494,093	26,612,374
8	Secondary Voltage Dist. Lines	NCP-SEC LINE	33,047,407	18,889,837	3,497,457	726,932	1,775,319	338,502	6,376,245	989,917
9	Shared Primary/Secondary Transfm.	NCP-SH TR	24,571	8,667	1,780	401	903	162	3,320	2,701
10	Primary Voltage Transformers	NCP-PRI TR	377,130	-	-	-	-	-	1,417	8,040
11	Secondary Voltage Transformers	NCP-SEC	22,806,624	8,337,804	1,711,963	385,587	868,998	156,123	3,190,619	2,581,119
12	Services	WEIGHTED SERVICES	4,465,522	3,619,622	373,182	56,686	56,909	52,772	186,755	29,470
13	Customer Install. Other	CUST-INSTALL	48,599,056	23,901,405	10,855,619	374,315	1,655,459	3,132,097	7,701,762	567,855
14	Fixt.-Incl. Ltg.	DIRECT-FXT	9,538,298	-	-	-	-	-	-	-
15	Metering Services	METER STUDY	101,747,401	50,604,288	22,983,622	792,503	3,504,955	1,888,523	17,378,986	3,164,777
16	Billing -- Computation & Data Mang.	BILLING-ACCT	195,601,296	104,782,283	48,780,122	1,695,125	7,380,809	5,258,457	12,818,969	1,336,360
17	Bill Issue & Processing	NUMBER OF BILLS	20,369,957	11,966,386	5,434,932	187,403	828,816	517,697	1,273,006	93,859
18	Customer Information	CUST-INFO	15,059,414	6,227,251	1,302,564	234,580	474,901	1,808,399	4,446,815	327,866
19	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-
20										
21	Total O & M Expenses		818,095,972	363,682,189	121,731,102	6,977,678	20,844,771	15,393,376	101,851,016	47,642,272
22										
23	DEPRECIATION EXPENSE									
24	High Voltage ESS	HV Class	2,118,448	-	-	-	-	-	-	-
25	High Voltage Dist. Substations	CP 69kV & below	63,440,325	23,585,584	4,662,080	415,938	686,092	388,581	8,425,815	6,694,641
26	High Voltage Dist. Lines	CP-ALL	11,285,866	4,097,838	810,005	72,266	119,204	67,513	1,463,929	1,163,149
27	Shared Distribution Substations	CP<69 KV	8,347,576	3,109,958	614,735	54,845	90,467	51,238	1,111,015	882,745
28	Secondary Voltage Dist. Substations	NCP-SEC	12,454,247	4,553,110	934,869	210,561	474,543	85,256	1,742,334	1,409,498
29	Shared Distribution Lines	CP<69 KV	190,684,011	71,040,895	14,042,406	1,252,824	2,066,542	1,170,423	25,378,952	20,164,576
30	Secondary Voltage Dist. Lines	NCP-SEC LINE	29,885,820	17,082,679	3,162,861	657,388	1,605,477	306,118	5,766,241	895,214
31	Shared Primary/Secondary Transfm.	NCP-SH TR	108,728	38,352	7,875	1,774	3,997	718	14,690	11,954
32	Primary Voltage Transformers	NCP-PRI TR	991,481	-	-	-	-	-	3,726	21,138
33	Secondary Voltage Transformers	NCP-SEC	49,857,795	18,227,359	3,742,540	842,935	1,899,726	341,302	6,975,046	5,642,611
34	Services	WEIGHTED SERVICES	34,292,210	27,796,267	2,865,784	435,311	437,026	405,255	1,434,153	226,307
35	Customer Install. Other	CUST-INSTALL	6,888,389	3,387,765	1,538,666	53,055	234,643	443,941	1,091,641	80,487
36	Fixt.-Incl. Ltg.	DIRECT-FXT	6,987,489	-	-	-	-	-	-	-
37	Metering Services	METER STUDY	22,276,683	11,844,124	5,379,403	185,488	820,348	444,257	3,074,399	346,519
38	Billing -- Computation & Data Mang.	BILLING-ACCT	15,501,448	8,304,020	3,865,836	134,339	584,931	416,734	1,015,906	105,907
39	Bill Issue & Processing	NUMBER OF BILLS	165,710	97,347	44,213	1,525	6,742	4,211	10,356	764
40	Customer Information	CUST-INFO	981,776	405,976	84,919	15,293	30,960	117,896	289,903	21,375
41	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-
42										
43	Total Depreciation Expense & Reg. Debits		456,268,000	193,571,274	41,756,193	4,333,542	9,060,700	4,243,443	57,798,107	37,666,884

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
1	OPERATION & MAINTENANCE EXPENSE										
2	High Voltage ESS	HV Class	-	-	-	392,494	1,860,006	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	6,561,195	11,155,544	2,167,481	24,689	164,862	1,465	5,180	27,271	323,031
4	High Voltage Dist. Lines	CP-ALL	1,917,213	3,259,704	633,348	29,274	513,436	428	1,514	7,969	94,391
5	Shared Distribution Substations	CP<69 KV	829,399	1,410,169	273,991	1,363	4,083	185	655	3,447	40,834
6	Secondary Voltage Dist. Substations	NCP-SEC	1,241,745	1,667,618	178,138	875	6,228	24,050	85,098	4,946	-
7	Shared Distribution Lines	CP<69 KV	23,721,305	40,331,688	7,836,297	38,992	116,762	5,298	18,728	98,594	1,167,886
8	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	95,530	338,023	19,646	-
9	Shared Primary/Secondary Transfm.	NCP-SH TR	2,283	3,560	570	2	16	43	154	9	-
10	Primary Voltage Transformers	NCP-PRI TR	17,705	239,336	108,375	320	1,936	-	-	-	-
11	Secondary Voltage Transformers	NCP-SEC	2,157,261	2,897,122	309,475	1,520	10,820	41,782	147,839	8,592	-
12	Services	WEIGHTED SERVICES	11,118	13,062	1,408	1,470	1,026	31,357	28,981	1,665	39
13	Customer Install. Other	CUST-INSTALL	139,073	61,616	1,749	1,296	1,069	46,034	121,450	38,194	65
14	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	9,538,298	-	-	-
15	Metering Services	METER STUDY	799,061	352,995	22,277	9,793	8,081	0	215,297	20,902	1,340
16	Billing -- Computation & Data Mang.	BILLING-ACCT	2,282,748	10,057,549	486,621	182,789	131,853	73,221	186,499	59,867	88,026
17	Bill Issue & Processing	NUMBER OF BILLS	22,987	10,184	289	214	177	7,609	20,074	6,313	11
18	Customer Information	CUST-INFO	80,298	35,575	1,010	748	617	26,579	70,122	22,052	37
19	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
20											
21	Total O & M Expenses		39,783,390	71,495,721	12,021,028	685,840	2,820,970	9,891,880	1,239,614	319,466	1,715,660
22											
23	DEPRECIATION EXPENSE										
24	High Voltage ESS	HV Class	-	-	-	369,136	1,749,312	-	-	-	-
25	High Voltage Dist. Substations	CP 69kV & below	5,967,360	10,145,889	1,971,308	22,454	149,940	1,333	4,711	24,802	293,795
26	High Voltage Dist. Lines	CP-ALL	1,036,789	1,762,780	342,502	15,831	277,655	232	819	4,309	51,045
27	Shared Distribution Substations	CP<69 KV	786,847	1,337,821	259,934	1,293	3,873	176	621	3,270	38,739
28	Secondary Voltage Dist. Substations	NCP-SEC	1,178,038	1,582,061	168,998	830	5,909	22,816	80,732	4,692	-
29	Shared Distribution Lines	CP<69 KV	17,973,971	30,559,896	5,937,674	29,545	88,473	4,015	14,191	74,706	884,924
30	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	86,391	305,685	17,766	-
31	Shared Primary/Secondary Transfm.	NCP-SH TR	10,102	15,752	2,522	10	69	192	680	40	-
32	Primary Voltage Transformers	NCP-PRI TR	46,547	629,219	284,921	840	5,089	-	-	-	-
33	Secondary Voltage Transformers	NCP-SEC	4,716,010	6,333,428	676,547	3,323	23,654	91,339	323,192	18,784	-
34	Services	WEIGHTED SERVICES	85,380	100,305	10,812	11,290	7,876	240,798	222,556	12,790	299
35	Customer Install. Other	CUST-INSTALL	19,712	8,733	248	184	152	6,525	17,214	5,414	9
36	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	6,987,489	-	-	-
37	Metering Services	METER STUDY	96,401	41,894	3,776	4,640	3,828	0	27,674	3,650	282
38	Billing -- Computation & Data Mang.	BILLING-ACCT	180,908	797,063	38,565	14,486	10,449	5,803	14,780	4,744	6,976
39	Bill Issue & Processing	NUMBER OF BILLS	187	83	2	2	1	62	163	51	0
40	Customer Information	CUST-INFO	5,235	2,319	66	49	40	1,733	4,572	1,438	2
41	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
42											
43	Total Depreciation Expense & Reg. Debits		32,103,488	53,317,242	9,697,875	473,913	2,326,320	7,448,903	1,017,590	176,456	1,276,071

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
44										
45	TAXES OTHER THAN INCOME									
46	High Voltage ESS	HV Class	147,634	-	-	-	-	-	-	-
47	High Voltage Dist. Substations	CP 69kV & below	4,508,235	1,676,053	331,300	29,558	48,756	27,614	598,760	475,739
48	High Voltage Dist. Lines	CP-ALL	963,331	349,780	69,140	6,168	10,175	5,763	124,957	99,283
49	Shared Distribution Substations	CP<69 KV	579,051	215,730	42,643	3,804	6,275	3,554	77,068	61,234
50	Secondary Voltage Dist. Substations	NCP-SEC	863,920	315,838	64,850	14,606	32,918	5,914	120,861	97,773
51	Shared Distribution Lines	CP<69 KV	13,473,415	5,019,631	992,213	88,522	146,018	82,700	1,793,235	1,424,795
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	1,873,622	1,070,959	198,288	41,213	100,652	19,191	361,501	56,123
53	Shared Primary/Secondary Transfm.	NCP-SH TR	3,490	1,231	253	57	128	23	472	384
54	Primary Voltage Transformers	NCP-PRI TR	38,028	-	-	-	-	-	143	811
55	Secondary Voltage Transformers	NCP-SEC	1,953,319	714,108	146,624	33,024	74,427	13,371	273,267	221,065
56	Services	WEIGHTED SERVICES	1,107,236	897,493	92,531	14,055	14,111	13,085	46,306	7,307
57	Customer Install. Other	CUST-INSTALL	2,048,054	1,007,249	457,476	15,774	69,764	131,992	324,566	23,930
58	Fixt.-Incl. Ltg.	DIRECT-FXT	497,462	-	-	-	-	-	-	-
59	Metering Services	METER STUDY	4,298,529	2,285,453	1,038,014	35,792	158,295	85,724	593,239	66,865
60	Billing -- Computation & Data Mang.	BILLING-ACCT	5,869,638	3,144,325	1,463,802	50,868	221,485	157,797	384,674	40,102
61	Bill Issue & Processing	NUMBER OF BILLS	110,977	65,194	29,610	1,021	4,515	2,820	6,935	511
62	Customer Information	CUST-INFO	378,799	156,638	32,764	5,901	11,945	45,488	111,853	8,247
63	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-
64										
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		38,714,738	16,919,682	4,959,508	340,365	899,465	595,037	4,817,838	2,584,170
66										
67	TOTAL OPERATING EXPENSES									
68	High Voltage ESS		4,518,582	0	0	0	0	0	0	0
69	High Voltage Dist. Substations		137,702,067	51,194,311	10,119,401	902,825	1,489,216	843,444	18,288,874	14,531,230
70	High Voltage Dist. Lines		33,118,831	12,025,271	2,376,993	212,069	349,809	198,120	4,295,959	3,413,308
71	Shared Distribution Substations		17,725,633	6,603,830	1,305,356	116,460	192,102	108,800	2,359,180	1,874,462
72	Secondary Voltage Dist. Substations		26,445,931	9,668,287	1,985,145	447,116	1,007,666	181,036	3,699,754	2,992,994
73	Shared Distribution Lines		455,814,309	169,817,365	33,567,206	2,994,772	4,939,898	2,797,799	60,666,280	48,201,745
74	Secondary Voltage Dist. Lines		64,806,849	37,043,474	6,858,606	1,425,533	3,481,448	663,811	12,503,987	1,941,254
75	Shared Primary/Secondary Transfm.		136,789	48,250	9,907	2,231	5,029	903	18,482	15,039
76	Primary Voltage Transformers		1,406,638	0	0	0	0	0	5,286	29,990
77	Secondary Voltage Transformers		74,617,738	27,279,271	5,601,128	1,261,546	2,843,151	510,796	10,438,932	8,444,795
78	Services		39,864,969	32,313,382	3,331,497	506,053	508,046	471,113	1,667,215	263,084
79	Customer Install. Other		57,535,499	28,296,419	12,851,761	443,144	1,959,867	3,708,030	9,117,970	672,273
80	Fixt.-Incl. Ltg.		17,023,249	0	0	0	0	0	0	0
81	Metering Services		128,322,613	64,733,865	29,401,040	1,013,783	4,483,598	2,418,505	21,046,623	3,578,161
82	Billing -- Computation & Data Mang.		216,972,382	116,230,628	54,109,760	1,880,331	8,187,224	5,832,987	14,219,549	1,482,368
83	Bill Issue & Processing		20,646,643	12,128,926	5,508,755	189,948	840,074	524,729	1,290,297	95,134
84	Customer Information		16,419,988	6,789,865	1,420,247	255,773	517,807	1,971,783	4,848,572	357,488
85	Revenue-Related		-	-	-	-	-	-	-	-
86	Total Operating Expenses		1,313,078,711	574,173,144	168,446,803	11,651,585	30,804,935	20,231,856	164,466,961	87,893,326
87										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
44											
45	TAXES OTHER THAN INCOME										
46	High Voltage ESS	HV Class	-	-	-	25,725	121,909	-	-	-	-
47	High Voltage Dist. Substations	CP 69kV & below	424,056	720,993	140,086	1,596	10,655	95	335	1,763	20,878
48	High Voltage Dist. Lines	CP-ALL	88,497	150,466	29,235	1,351	23,700	20	70	368	4,357
49	Shared Distribution Substations	CP<69 KV	54,582	92,801	18,031	90	269	12	43	227	2,687
50	Secondary Voltage Dist. Substations	NCP-SEC	81,718	109,744	11,723	58	410	1,583	5,600	325	-
51	Shared Distribution Lines	CP<69 KV	1,270,011	2,159,311	419,546	2,088	6,251	284	1,003	5,279	62,527
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	5,416	19,164	1,114	-
53	Shared Primary/Secondary Transfm.	NCP-SH TR	324	506	81	0	2	6	22	1	-
54	Primary Voltage Transformers	NCP-PRI TR	1,785	24,134	10,928	32	195	-	-	-	-
55	Secondary Voltage Transformers	NCP-SEC	184,763	248,130	26,506	130	927	3,578	12,662	736	-
56	Services	WEIGHTED SERVICES	2,757	3,239	349	365	254	7,775	7,186	413	10
57	Customer Install. Other	CUST-INSTALL	5,861	2,597	74	55	45	1,940	5,118	1,610	3
58	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	497,462	-	-	-
59	Metering Services	METER STUDY	18,602	8,084	729	895	739	0	5,340	704	54
60	Billing -- Computation & Data Mang.	BILLING-ACCT	68,501	301,809	14,603	5,485	3,957	2,197	5,596	1,797	2,642
61	Bill Issue & Processing	NUMBER OF BILLS	125	55	2	1	1	41	109	34	0
62	Customer Information	CUST-INFO	2,020	895	25	19	16	669	1,764	555	1
63	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
64											
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		2,203,601	3,822,763	671,917	37,889	169,329	521,078	64,012	14,925	93,159
66											
67	TOTAL OPERATING EXPENSES										
68	High Voltage ESS		0	0	0	787,355	3,731,227	0	0	0	0
69	High Voltage Dist. Substations		12,952,611	22,022,426	4,278,875	48,739	325,457	2,893	10,226	53,835	637,704
70	High Voltage Dist. Lines		3,042,499	5,172,950	1,005,085	46,457	814,791	680	2,402	12,646	149,793
71	Shared Distribution Substations		1,670,827	2,840,791	551,955	2,746	8,224	373	1,319	6,945	82,261
72	Secondary Voltage Dist. Substations		2,501,500	3,359,422	358,859	1,763	12,547	48,449	171,430	9,963	0
73	Shared Distribution Lines		42,965,287	73,050,895	14,193,516	70,625	211,486	9,596	33,921	178,578	2,115,337
74	Secondary Voltage Dist. Lines		0	0	0	0	0	187,338	662,872	38,525	0
75	Shared Primary/Secondary Transfm.		12,710	19,817	3,173	13	87	242	856	50	0
76	Primary Voltage Transformers		66,038	892,689	404,224	1,192	7,220	0	0	0	0
77	Secondary Voltage Transformers		7,058,034	9,478,679	1,012,528	4,973	35,400	136,699	483,692	28,112	0
78	Services		99,254	116,605	12,569	13,124	9,156	279,930	258,723	14,868	348
79	Customer Install. Other		164,645	72,946	2,071	1,534	1,266	54,498	143,782	45,217	77
80	Fixt.-Incl. Ltg.		0	0	0	0	0	17,023,249	0	0	0
81	Metering Services		914,064	402,972	26,782	15,328	12,648	0	248,312	25,256	1,676
82	Billing -- Computation & Data Mang.		2,532,157	11,156,421	539,788	202,760	146,259	81,221	206,876	66,408	97,644
83	Bill Issue & Processing		23,299	10,323	293	217	179	7,712	20,347	6,399	11
84	Customer Information		87,552	38,789	1,101	815	672	28,981	76,458	24,044	40
85	Revenue-Related		-	-	-	-	-	-	-	-	-
86	Total Operating Expenses		74,090,479	128,635,726	22,390,820	1,197,642	5,316,619	17,861,861	2,321,216	510,847	3,084,890
87											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
88	RATE BASE									
89	High Voltage ESS	HV Class	39,388,867	-	-	-	-	-	-	-
90	High Voltage Dist. Substations	CP 69kV & below	1,219,003,650	453,196,192	89,581,711	7,992,230	13,183,240	7,466,562	161,901,741	128,637,300
91	High Voltage Dist. Lines	CP-ALL	209,874,837	76,204,431	15,063,064	1,343,884	2,216,747	1,255,494	27,223,596	21,630,218
92	Shared Distribution Substations	CP<69 KV	154,255,494	57,469,151	11,359,727	1,013,483	1,671,747	946,824	20,530,525	16,312,309
93	Secondary Voltage Dist. Substations	NCP-SEC	230,142,993	84,137,274	17,275,522	3,890,977	8,769,112	1,575,445	32,196,729	26,046,225
94	Shared Distribution Lines	CP<69 KV	3,618,830,548	1,348,225,044	266,498,943	23,776,290	39,219,160	22,212,468	481,645,667	382,686,423
95	Secondary Voltage Dist. Lines	NCP-SEC LINE	539,080,014	308,137,132	57,051,649	11,857,951	28,959,579	5,521,753	104,011,372	16,147,850
96	Shared Primary/Secondary Transfm.	NCP-SH TR	1,378,483	486,237	99,837	22,486	50,677	9,105	186,250	151,557
97	Primary Voltage Transformers	NCP-PRI TR	13,394,303	-	-	-	-	-	50,334	285,568
98	Secondary Voltage Transformers	NCP-SEC	664,537,639	242,946,287	49,883,050	11,235,193	25,320,800	4,549,096	92,968,019	75,208,446
99	Services	WEIGHTED SERVICES	465,705,225	377,487,090	38,918,771	5,911,743	5,935,032	5,503,569	19,476,515	3,073,367
100	Customer Install. Other	CUST-INSTALL	74,125,987	36,455,754	16,557,594	570,926	2,524,999	4,777,248	11,747,157	866,125
101	Fixt.-Incl. Ltg.	DIRECT-FXT	39,185,217	-	-	-	-	-	-	-
102	Metering Services	METER STUDY	256,302,275	136,271,456	61,892,219	2,134,118	9,438,436	5,111,360	35,372,205	3,986,839
103	Billing -- Computation & Data Mang.	BILLING-ACCT	135,288,149	72,472,941	33,738,899	1,172,437	5,104,956	3,637,025	8,866,274	924,297
104	Bill Issue & Processing	NUMBER OF BILLS	1,446,188	849,567	385,859	13,305	58,843	36,754	90,378	6,664
105	Customer Information	CUST-INFO	8,568,199	3,543,054	741,106	133,466	270,200	1,028,906	2,530,059	186,543
106	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
107										
108	Total Rate Base		7,670,508,067	3,197,881,611	659,047,950	71,068,491	142,723,527	63,631,610	998,796,819	676,149,729
109										
110	RETURN AND INCOME TAXES									
111										
112	Target Rate of Return & Income Taxes Gross Up (%)		12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%
113										
114	Total Return & Income Taxes		962,029,943	401,076,153	82,657,349	8,913,362	17,900,288	7,980,634	125,268,423	84,802,243
115										
116	RETURN & INCOME TAXES BY FUNCTION									
117	High Voltage ESS		4,940,125	0	0	0	0	0	0	0
118	High Voltage Dist. Substations		152,886,615	56,839,560	11,235,278	1,002,380	1,653,433	936,451	20,305,607	16,133,603
119	High Voltage Dist. Lines		26,322,360	9,557,508	1,889,199	168,549	278,023	157,463	3,414,365	2,712,847
120	Shared Distribution Substations		19,346,620	7,207,742	1,424,729	127,110	209,669	118,750	2,574,925	2,045,879
121	Secondary Voltage Dist. Substations		28,864,379	10,552,440	2,166,684	488,004	1,099,816	197,591	4,038,092	3,266,700
122	Shared Distribution Lines		453,871,284	169,093,475	33,424,117	2,982,006	4,918,841	2,785,873	60,407,674	47,996,273
123	Secondary Voltage Dist. Lines		67,611,051	38,646,351	7,155,379	1,487,216	3,632,091	692,535	13,045,036	2,025,253
124	Shared Primary/Secondary Transfm.		172,888	60,983	12,521	2,820	6,356	1,142	23,359	19,008
125	Primary Voltage Transformers		1,679,904	0	0	0	0	0	6,313	35,816
126	Secondary Voltage Transformers		83,345,862	30,470,159	6,256,298	1,409,110	3,175,718	570,544	11,659,986	9,432,592
127	Services		58,408,435	47,344,176	4,881,166	741,447	744,368	690,254	2,442,731	385,460
128	Customer Install. Other		9,296,831	4,572,256	2,076,642	71,605	316,684	599,159	1,473,320	108,629
129	Fixt.-Incl. Ltg.		4,914,583	0	0	0	0	0	0	0
130	Metering Services		32,145,258	17,091,074	7,762,480	267,660	1,183,762	641,063	4,436,358	500,027
131	Billing -- Computation & Data Mang.		16,967,748	9,089,507	4,231,510	147,046	640,260	456,153	1,112,002	115,925
132	Bill Issue & Processing		181,380	106,552	48,394	1,669	7,380	4,610	11,335	836
133	Customer Information		1,074,618	444,367	92,949	16,739	33,888	129,045	317,318	23,396
134	Revenue-Related		0	0	0	0	0	0	0	0
135										
136	Total Return & Income Taxes		962,029,943	401,076,153	82,657,349	8,913,362	17,900,288	7,980,634	125,268,423	84,802,243

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
88	RATE BASE										
89	High Voltage ESS	HV Class	-	-	-	6,863,442	32,525,425	-	-	-	-
90	High Voltage Dist. Substations	CP 69kV & below	114,662,624	194,952,900	37,878,621	431,457	2,881,100	25,610	90,527	476,577	5,645,257
91	High Voltage Dist. Lines	CP-ALL	19,280,392	32,781,111	6,369,248	294,396	5,163,349	4,306	15,222	80,136	949,244
92	Shared Distribution Substations	CP<69 KV	14,540,201	24,721,694	4,803,333	23,901	71,571	3,248	11,480	60,434	715,867
93	Secondary Voltage Dist. Substations	NCP-SEC	21,769,048	29,235,028	3,122,934	15,339	109,185	421,621	1,491,850	86,705	-
94	Shared Distribution Lines	CP<69 KV	341,112,799	579,970,411	112,686,087	560,709	1,679,045	76,188	269,312	1,417,781	16,794,221
95	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	1,558,322	5,513,942	320,464	-
96	Shared Primary/Secondary Transfm.	NCP-SH TR	128,081	199,710	31,976	130	880	2,437	8,622	501	-
97	Primary Voltage Transformers	NCP-PRI TR	628,828	8,500,366	3,849,106	11,354	68,746	-	-	-	-
98	Secondary Voltage Transformers	NCP-SEC	62,858,102	84,416,111	9,017,468	44,292	315,272	1,217,430	4,307,714	250,361	-
99	Services	WEIGHTED SERVICES	1,159,496	1,362,186	146,834	153,319	106,967	3,270,160	3,022,422	173,692	4,061
100	Customer Install. Other	CUST-INSTALL	212,121	93,980	2,668	1,976	1,631	70,213	185,242	58,256	99
101	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	39,185,217	-	-	-
102	Metering Services	METER STUDY	1,109,129	482,002	43,448	53,381	44,040	0	318,403	41,999	3,243
103	Billing -- Computation & Data Mang.	BILLING-ACCT	1,578,869	6,956,330	336,572	126,426	91,197	50,644	128,993	41,407	60,884
104	Bill Issue & Processing	NUMBER OF BILLS	1,632	723	21	15	13	540	1,425	448	1
105	Customer Information	CUST-INFO	45,686	20,241	574	425	351	15,123	39,897	12,547	21
106	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
107											
108	Total Rate Base		579,087,007	963,692,793	178,288,889	8,580,564	43,058,768	45,901,058	15,405,049	3,021,307	24,172,896
109											
110	RETURN AND INCOME TAXES										
111											
112	Target Rate of Return & Income Taxes Gross Up (%)		12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%
113											
114	Total Return & Income Taxes		72,628,701	120,865,699	22,360,872	1,076,168	5,400,402	5,756,880	1,932,091	378,930	3,031,748
115											
116	RETURN & INCOME TAXES BY FUNCTION										
117	High Voltage ESS		0	0	0	860,808	4,079,317	0	0	0	0
118	High Voltage Dist. Substations		14,380,909	24,450,861	4,750,711	54,113	361,346	3,212	11,354	59,772	708,024
119	High Voltage Dist. Lines		2,418,134	4,111,385	798,827	36,923	647,584	540	1,909	10,051	119,053
120	Shared Distribution Substations		1,823,622	3,100,578	602,431	2,998	8,976	407	1,440	7,580	89,784
121	Secondary Voltage Dist. Substations		2,730,259	3,666,637	391,676	1,924	13,694	52,879	187,107	10,874	0
122	Shared Distribution Lines		42,782,137	72,739,497	14,133,013	70,324	210,585	9,555	33,777	177,817	2,106,320
123	Secondary Voltage Dist. Lines		0	0	0	0	0	195,444	691,555	40,192	0
124	Shared Primary/Secondary Transfm.		16,064	25,047	4,010	16	110	306	1,081	63	0
125	Primary Voltage Transformers		78,867	1,066,110	482,752	1,424	8,622	0	0	0	0
126	Secondary Voltage Transformers		7,883,621	10,587,412	1,130,965	5,555	39,541	152,689	540,271	31,400	0
127	Services		145,423	170,844	18,416	19,229	13,416	410,141	379,070	21,784	509
128	Customer Install. Other		26,604	11,787	335	248	205	8,806	23,233	7,306	12
129	Fixt.-Incl. Ltg.		0	0	0	0	0	4,914,583	0	0	0
130	Metering Services		139,106	60,452	5,449	6,695	5,523	0	39,934	5,267	407
131	Billing -- Computation & Data Mang.		198,021	872,458	42,213	15,856	11,438	6,352	16,178	5,193	7,636
132	Bill Issue & Processing		205	91	3	2	2	68	179	56	0
133	Customer Information		5,730	2,539	72	53	44	1,897	5,004	1,574	3
134	Revenue-Related		0	0	0	0	0	0	0	0	0
135											
136	Total Return & Income Taxes		72,628,701	120,865,699	22,360,872	1,076,168	5,400,402	5,756,880	1,932,091	378,930	3,031,748

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
137										
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Related Undistributed)									
139	High Voltage ESS		9,458,707	0	0	0	0	0	0	0
140	High Voltage Dist. Substations		290,588,682	108,033,872	21,354,679	1,905,205	3,142,649	1,779,895	38,594,481	30,664,833
141	High Voltage Dist. Lines		59,441,192	21,582,779	4,266,193	380,618	627,832	355,584	7,710,324	6,126,156
142	Shared Distribution Substations		37,072,253	13,811,572	2,730,085	243,571	401,771	227,550	4,934,105	3,920,340
143	Secondary Voltage Dist. Substations		55,310,310	20,220,727	4,151,829	935,119	2,107,482	378,627	7,737,846	6,259,694
144	Shared Distribution Lines		909,685,593	338,910,839	66,991,324	5,976,779	9,858,739	5,583,672	121,073,954	96,198,018
145	Secondary Voltage Dist. Lines		132,417,901	75,689,825	14,013,986	2,912,749	7,113,539	1,356,346	25,549,023	3,966,507
146	Shared Primary/Secondary Transfm.		309,677	109,233	22,428	5,052	11,385	2,045	41,841	34,047
147	Primary Voltage Transformers		3,086,543	0	0	0	0	0	11,599	65,805
148	Secondary Voltage Transformers		157,963,600	57,749,430	11,857,426	2,670,656	6,018,869	1,081,341	22,098,918	17,877,387
149	Services		98,273,404	79,657,558	8,212,663	1,247,500	1,252,414	1,161,367	4,109,946	648,544
150	Customer Install. Other		66,832,330	32,868,675	14,928,403	514,749	2,276,551	4,307,189	10,591,290	780,902
151	Fixt.-Incl. Ltg.		21,937,833	0	0	0	0	0	0	0
152	Metering Services		160,467,871	81,824,939	37,163,520	1,281,443	5,667,360	3,059,568	25,482,981	4,078,187
153	Billing -- Computation & Data Mang.		233,940,131	125,320,136	58,341,270	2,027,378	8,827,484	6,289,140	15,331,551	1,598,293
154	Bill Issue & Processing		20,828,023	12,235,478	5,557,150	191,617	847,454	529,338	1,301,632	95,970
155	Customer Information		17,494,606	7,234,232	1,513,196	272,513	551,696	2,100,827	5,165,891	380,884
156	Revenue-Related		0	0	0	0	0	0	0	0
157										
158	Subtotal Cost of Service		2,275,108,654	975,249,297	251,104,152	20,564,947	48,705,224	28,212,489	289,735,383	172,695,568
159										
160	LESS REVENUE CREDITS									
161	High Voltage ESS	HV Class	1,458,473	-	-	-	-	-	-	-
162	High Voltage Dist. Substations	CP 69kV & below	3,381,993	1,257,344	248,535	22,174	36,575	20,715	449,179	356,890
163	High Voltage Dist. Lines	CP-ALL	628,866	228,338	45,135	4,027	6,642	3,762	81,572	64,812
164	Shared Distribution Substations	CP<69 KV	435,931	162,410	32,103	2,864	4,724	2,676	58,020	46,099
165	Secondary Voltage Dist. Substations	NCP-SEC	650,391	237,774	48,821	10,996	24,782	4,452	90,989	73,607
166	Shared Distribution Lines	CP<69 KV	12,859,289	4,790,834	946,987	84,488	139,363	78,931	1,711,498	1,359,852
167	Secondary Voltage Dist. Lines	NCP-SEC LINE	1,734,846	991,635	183,601	38,161	93,197	17,770	334,725	51,966
168	Shared Primary/Secondary Transfm.	NCP-SH TR	4,911	1,732	356	80	181	32	664	540
169	Primary Voltage Transformers	NCP-PRI TR	540,940	-	-	-	-	-	2,033	11,533
170	Secondary Voltage Transformers	NCP-SEC	27,872,155	10,189,696	2,092,204	471,228	1,062,009	190,799	3,899,281	3,154,406
171	Services	WEIGHTED SERVICES	6,315,875	5,119,465	527,815	80,175	80,491	74,639	264,140	41,681
172	Customer Install. Other	CUST-INSTALL	52,730	25,933	11,778	406	1,796	3,398	8,356	616
173	Fixt.-Incl. Ltg.	DIRECT-FXT	7,310,152	-	-	-	-	-	-	-
174	Metering Services	METER FACTOR	9,840,344	5,231,940	2,376,260	81,936	362,375	196,243	1,358,063	153,069
175	Billing -- Computation & Data Mang.	BILLING-ACCT	0	-	-	-	-	-	-	-
176	Bill Issue & Processing	NUMBER OF BILLS	0	-	-	-	-	-	-	-
177	Customer Information	CUST-INFO	0	-	-	-	-	-	-	-
178	Revenue-Related	REVENUE-RELATED	23,501,552	10,074,188	2,593,871	212,433	503,118	291,431	2,992,926	1,783,921
179										
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		96,588,450	38,311,288	9,107,465	1,008,968	2,315,253	884,849	11,251,446	7,098,993

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
137											
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Re										
139	High Voltage ESS		0	0	0	1,648,163	7,810,544	0	0	0	0
140	High Voltage Dist. Substations		27,333,520	46,473,287	9,029,586	102,852	686,803	6,105	21,580	113,607	1,345,728
141	High Voltage Dist. Lines		5,460,633	9,284,335	1,803,912	83,379	1,462,374	1,220	4,311	22,696	268,847
142	Shared Distribution Substations		3,494,449	5,941,370	1,154,386	5,744	17,201	780	2,759	14,524	172,044
143	Secondary Voltage Dist. Substations		5,231,759	7,026,060	750,535	3,686	26,240	101,328	358,536	20,838	0
144	Shared Distribution Lines		85,747,424	145,790,393	28,326,529	140,949	422,071	19,152	67,698	356,395	4,221,657
145	Secondary Voltage Dist. Lines		0	0	0	0	0	382,781	1,354,427	78,718	0
146	Shared Primary/Secondary Transfm.		28,773	44,865	7,183	29	198	547	1,937	113	0
147	Primary Voltage Transformers		144,905	1,958,799	886,976	2,616	15,842	0	0	0	0
148	Secondary Voltage Transformers		14,941,655	20,066,091	2,143,493	10,528	74,941	289,389	1,023,963	59,512	0
149	Services		244,678	287,449	30,985	32,353	22,572	690,071	637,793	36,653	857
150	Customer Install. Other		191,249	84,732	2,406	1,782	1,470	63,304	167,015	52,523	89
151	Fixt.-Incl. Ltg.		0	0	0	0	0	21,937,833	0	0	0
152	Metering Services		1,053,170	463,424	32,231	22,023	18,171	0	288,246	30,524	2,083
153	Billing -- Computation & Data Mang.		2,730,178	12,028,879	582,001	218,616	157,697	87,573	223,054	71,601	105,280
154	Bill Issue & Processing		23,504	10,413	296	219	181	7,780	20,526	6,455	11
155	Customer Information		93,282	41,328	1,173	868	716	30,877	81,462	25,618	43
156	Revenue-Related		0	0	0	0	0	0	0	0	0
157											
158	Subtotal Cost of Service		146,719,181	249,501,425	44,751,693	2,273,810	10,717,021	23,618,741	4,253,307	889,777	6,116,639
159											
160	LESS REVENUE CREDITS										
161	High Voltage ESS	HV Class	-	-	-	254,136	1,204,336	-	-	-	-
162	High Voltage Dist. Substations	CP 69kV & below	318,119	540,876	105,090	1,197	7,993	71	251	1,322	15,662
163	High Voltage Dist. Lines	CP-ALL	57,771	98,225	19,085	882	15,471	13	46	240	2,844
164	Shared Distribution Substations	CP<69 KV	41,091	69,864	13,574	68	202	9	32	171	2,023
165	Secondary Voltage Dist. Substations	NCP-SEC	61,520	82,619	8,826	43	309	1,192	4,216	245	-
166	Shared Distribution Lines	CP<69 KV	1,212,123	2,060,889	400,423	1,992	5,966	271	957	5,038	59,677
167	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	5,015	17,745	1,031	-
168	Shared Primary/Secondary Transfm.	NCP-SH TR	456	712	114	0	3	9	31	2	-
169	Primary Voltage Transformers	NCP-PRI TR	25,396	343,295	155,449	459	2,776	-	-	-	-
170	Secondary Voltage Transformers	NCP-SEC	2,636,406	3,540,595	378,212	1,858	13,223	51,062	180,675	10,501	-
171	Services	WEIGHTED SERVICES	15,725	18,474	1,991	2,079	1,451	44,350	40,990	2,356	55
172	Customer Install. Other	CUST-INSTALL	151	67	2	1	1	50	132	41	0
173	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	7,310,152	-	-	-
174	Metering Services	METER FACTOR	42,583	18,506	1,668	2,049	1,691	-	12,225	1,612	124
175	Billing -- Computation & Data Mang.	BILLING-ACCT	-	-	-	-	-	-	-	-	-
176	Bill Issue & Processing	NUMBER OF BILLS	-	-	-	-	-	-	-	-	-
177	Customer Information	CUST-INFO	-	-	-	-	-	-	-	-	-
178	Revenue-Related	REVENUE-RELATED	1,515,589	2,577,315	462,279	23,488	110,705	243,978	43,936	9,191	63,184
179											
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		5,926,930	9,351,435	1,546,713	288,254	1,364,129	7,656,170	301,235	31,751	143,570

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
181										
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)									
183	(Reduced for Other Revenues)									
184	High Voltage ESS		8,000,234	0	0	0	0	0	0	0
185	High Voltage Dist. Substations		287,206,688	106,776,528	21,106,144	1,883,031	3,106,073	1,759,180	38,145,302	30,307,943
186	High Voltage Dist. Lines		58,812,326	21,354,441	4,221,058	376,591	621,189	351,822	7,628,752	6,061,343
187	Shared Distribution Substations		36,636,322	13,649,163	2,697,982	240,706	397,047	224,875	4,876,085	3,874,241
188	Secondary Voltage Dist. Substations		54,659,919	19,982,953	4,103,008	924,123	2,082,701	374,175	7,646,857	6,186,087
189	Shared Distribution Lines		896,826,304	334,120,006	66,044,336	5,892,291	9,719,376	5,504,741	119,362,456	94,838,165
190	Secondary Voltage Dist. Lines		130,683,055	74,698,191	13,830,384	2,874,589	7,020,342	1,338,576	25,214,297	3,914,540
191	Shared Primary/Secondary Transfm.		304,766	107,501	22,073	4,971	11,204	2,013	41,178	33,507
192	Primary Voltage Transformers		2,545,602	0	0	0	0	0	9,566	54,273
193	Secondary Voltage Transformers		130,091,445	47,559,734	9,765,223	2,199,428	4,956,859	890,542	18,199,637	14,722,981
194	Services		91,957,528	74,538,094	7,684,848	1,167,325	1,171,924	1,086,727	3,845,806	606,863
195	Customer Install. Other		66,779,600	32,842,742	14,916,625	514,343	2,274,754	4,303,791	10,582,934	780,286
196	Fixt.-Incl. Ltg.		14,627,681	0	0	0	0	0	0	0
197	Metering Services		150,627,527	76,592,999	34,787,261	1,199,506	5,304,986	2,863,325	24,124,918	3,925,118
198	Billing -- Computation & Data Mang.		233,940,131	125,320,136	58,341,270	2,027,378	8,827,484	6,289,140	15,331,551	1,598,293
199	Bill Issue & Processing		20,828,023	12,235,478	5,557,150	191,617	847,454	529,338	1,301,632	95,970
200	Customer Information		17,494,606	7,234,232	1,513,196	272,513	551,696	2,100,827	5,165,891	380,884
201	Revenue-Related		-23,501,552	-10,074,188	-2,593,871	-212,433	-503,118	-291,431	-2,992,926	-1,783,921
202	Subtotal -- Cost of Service Reduced by Other Revenues		2,178,520,204	936,938,009	241,996,687	19,555,979	46,389,971	27,327,641	278,483,938	165,596,575
203	Railroad Facilities Rev. Req. Adjust.	-678,104								
204	Railroad Facilities Cost Rellocation	CP<69 FOR RR		253,811	50,170	4,476	7,383	4,182	90,673	72,043
205	Dusk to Dawn Distribution Adjustment	-423,170								
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL		244,383	45,247	9,405	22,968	4,379	82,491	12,807
207	Dusk to Dawn Services Adjustment	-247,535								
208	D-to-D Services Reallocation	SERVICES -- FOR DDL		201,955	20,822	3,163	3,175	2,944	10,420	1,644
209	AMI Pilot Program Costs	12,394,316								
210	AMI Pilot Program Costs Allocation	AMI PILOT		6,034,784	4,251,506	26,636	373,345	367,771	1,095,026	135,048
211	Illinois Electricity Distribution Tax	KWH-ALL	108,759,293	26,116,891	5,462,911	983,822	1,991,725	663,835	14,197,045	12,959,794
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		2,299,673,813	969,789,833	251,827,342	20,583,481	48,788,567	28,370,752	293,959,592	178,777,910
213										
214	UNCOLLECTIBLES	Percent by Class		0.0262	0.0262	0.0262	0.0262	0.0062	0.0062	0.0062
215		Total Uncollectibles	38,197,473	25,408,494	6,597,876	539,287	1,278,260	175,899	1,822,549	1,108,423
216										
217	Revenue Adjustment Factor	0.885507	2,337,740,987							
218										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
181											
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)										
183	(Reduced for Other Revenues)										
184	High Voltage ESS		0	0	0	1,394,027	6,606,207	0	0	0	0
185	High Voltage Dist. Substations		27,015,401	45,932,411	8,924,496	101,655	678,809	6,034	21,329	112,285	1,330,066
186	High Voltage Dist. Lines		5,402,861	9,186,110	1,784,827	82,497	1,446,903	1,207	4,266	22,456	266,002
187	Shared Distribution Substations		3,453,358	5,871,505	1,140,812	5,677	16,998	771	2,726	14,353	170,021
188	Secondary Voltage Dist. Substations		5,170,239	6,943,441	741,710	3,643	25,932	100,137	354,320	20,593	0
189	Shared Distribution Lines		84,535,301	143,729,504	27,926,106	138,956	416,105	18,881	66,741	351,357	4,161,980
190	Secondary Voltage Dist. Lines		0	0	0	0	0	377,766	1,336,683	77,686	0
191	Shared Primary/Secondary Transfm.		28,317	44,153	7,069	29	195	539	1,906	111	0
192	Primary Voltage Transformers		119,509	1,615,504	731,527	2,158	13,065	0	0	0	0
193	Secondary Voltage Transformers		12,305,249	16,525,496	1,765,281	8,671	61,718	238,327	843,288	49,011	0
194	Services		228,953	268,975	28,994	30,274	21,122	645,721	596,803	34,297	802
195	Customer Install. Other		191,099	84,666	2,404	1,781	1,469	63,254	166,883	52,482	89
196	Fixt.-Incl. Ltg.		0	0	0	0	0	14,627,681	0	0	0
197	Metering Services		1,010,587	444,919	30,563	19,974	16,480	0	276,021	28,911	1,958
198	Billing -- Computation & Data Mang.		2,730,178	12,028,879	582,001	218,616	157,697	87,573	223,054	71,601	105,280
199	Bill Issue & Processing		23,504	10,413	296	219	181	7,780	20,526	6,455	11
200	Customer Information		93,282	41,328	1,173	868	716	30,877	81,462	25,618	43
201	Revenue-Related		-1,515,589	-2,577,315	-462,279	-23,488	-110,705	-243,978	-43,936	-9,191	-63,184
202	Subtotal -- Cost of Service Reduced by Other Revenues		140,792,250	240,149,990	43,204,979	1,985,556	9,352,892	15,962,571	3,952,072	858,027	5,973,068
203	Railroad Facilities Rev. Req. Adjust.	-678,104									
204	Railroad Facilities Cost Rellocation	CP<69 FOR RR	64,216	109,183	21,214	106	316	14	51	267	(678,104)
205	Dusk to Dawn Distribution Adjustment	-423,170									
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL	-	-	-	-	-	1,236	(423,170)	254	-
207	Dusk to Dawn Services Adjustment	-247,535									
208	D-to-D Services Reallocation	SERVICES -- FOR DDL	620	729	79	82	57	1,750	(247,535)	93	2
209	AMI Pilot Program Costs	12,394,316									
210	AMI Pilot Program Costs Allocation	AMI PILOT	43,351	43,224	2,424	-	-	-	20,320	880	-
211	Illinois Electricity Distribution Tax	KWH-ALL	11,904,277	22,125,219	4,702,677	389,866	5,716,655	186,530	659,956	81,095	616,996
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		152,804,715	262,428,344	47,931,373	2,375,610	15,069,921	16,152,100	3,961,694	940,616	5,911,962
213											
214	UNCOLLECTIBLES	Percent by Class	0.0062	0.0009	0.0009	0.0009	0.0009	0.0009	0.0009	0.0009	0.0009
215		Total Uncollectibles	947,389	236,186	43,138	2,138	13,563	14,537	3,566	847	5,321
216											
217	Revenue Adjustment Factor	0.885507									
218											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
219	TOTAL COST OF SERVICE									
220	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for Revenue Adjustment Factor)									
221	High Voltage ESS		7,084,261	0	0	0	0	0	0	0
222	High Voltage Dist. Substations		254,323,452	94,551,333	18,689,632	1,667,437	2,750,449	1,557,766	33,777,922	26,837,887
223	High Voltage Dist. Lines		52,078,709	18,909,501	3,737,775	333,474	550,067	311,540	6,755,311	5,367,360
224	Shared Distribution Substations		32,441,709	12,086,425	2,389,082	213,147	351,588	199,128	4,317,806	3,430,667
225	Secondary Voltage Dist. Substations		48,401,725	17,695,039	3,633,241	818,317	1,844,245	331,334	6,771,343	5,477,821
226	Shared Distribution Lines		794,145,716	296,119,320	58,532,873	5,222,139	8,613,956	4,878,667	105,786,929	84,051,875
227	Secondary Voltage Dist. Lines		115,720,723	66,362,152	12,286,965	2,553,795	6,236,898	1,189,196	22,400,476	3,477,692
228	Shared Primary/Secondary Transfm.		269,872	95,193	19,546	4,402	9,921	1,782	36,463	29,671
229	Primary Voltage Transformers		2,254,148	0	0	0	0	0	8,471	48,059
230	Secondary Voltage Transformers		115,196,848	42,114,464	8,647,170	1,947,608	4,389,332	788,581	16,115,901	13,037,299
231	Uncollectible Accounts (Distribution)		20,965,200	14,128,799	2,779,056	328,406	636,518	56,458	1,192,828	861,115
232	Revenue-Related (Distribution)		-16,335,837	-6,336,418	-1,333,673	-145,843	-299,126	-108,934	-2,277,351	-1,546,217
233										
234	Services		81,429,009	66,182,816	6,823,422	1,036,475	1,040,558	964,912	3,414,714	538,837
235	Customer Install. Other		59,133,784	29,082,468	13,208,771	455,454	2,014,310	3,811,035	9,371,259	690,948
236	Fixt.-Incl. Ltg.		12,952,910	0	0	0	0	0	0	0
237								2,903,265		
238	Metering Services		142,872,737	73,858,399	35,055,859	1,088,807	5,070,946		22,457,803	3,610,766
239	Uncollectible Accounts (Metering Serv.)		3,185,876	1,926,766	913,882	28,346	132,029	17,916	138,303	22,176
240										
241	Billing -- Computation & Data Mang.		207,155,557	110,971,822	51,661,586	1,795,257	7,816,796	5,569,076	13,576,192	1,415,299
242	Bill Issue & Processing		18,443,355	10,834,598	4,920,893	169,678	750,426	468,733	1,152,604	84,982
243	Customer Information		15,491,591	6,405,961	1,339,945	241,312	488,530	1,860,297	4,574,431	337,276
244	Uncollectible Accounts (Customer)		8,497,156	5,762,508	2,007,112	95,178	311,504	77,290	195,319	18,633
245	Revenue-Related (Customer)		-4,474,945	-2,584,343	-963,216	-42,268	-146,389	-149,130	-372,905	-33,457
246										
247	Illinois Electricity Distribution Tax		108,759,293	26,116,891	5,462,911	983,822	1,991,725	663,835	14,197,045	12,959,794
248	Uncollectible Accounts (IEDT)		1,175,887	681,319	142,414	25,613	51,857	4,096	87,430	79,593
249	TOTAL COST OF SERVICE (Revenue-Related Distributed)		2,084,072,000	884,965,013	229,955,246	18,820,556	44,606,142	25,396,842	263,678,294	160,798,076
250			2,084,072,000							
251	Percent Distribution To Rate Schedules			42.46%	11.03%	0.90%	2.14%	1.22%	12.65%	7.72%
252										
253	RATIOS FOR ALLOCATING REVENUE RELATED ITEMS									
254	Distribution-Related (lines 221 through 230 + line 236)			547,933,427	107,936,285	12,760,320	24,746,457	9,257,994	195,970,622	141,758,331
255	Customer-Related (line 234 + 235 + lines 241 through 243)			223,477,665	77,954,618	3,698,176	12,110,621	12,674,053	32,089,200	3,067,342
256	Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT		1,816,523,369	771,411,092	185,890,903	16,458,495	36,857,078	21,932,047	228,059,822	144,825,674
257										
258	Distribution Facilities Share	(Line 254 / Line 256)		71.03%	58.06%	77.53%	67.14%	42.21%	85.93%	97.88%
259	Customer-Related Share (ex. Met. Serv.)	(Line 255 / Line 256)		28.97%	41.94%	22.47%	32.86%	57.79%	14.07%	2.12%
260										
261	RATIOS FOR ALLOCATING UNCOLLECTIBLES									
262	Customer-Related (line 234 + 235 + lines 241 through 243)			220,893,322	76,991,402	3,655,908	11,964,232	12,524,923	31,716,295	3,033,886
263	Metering Services (line 238)			73,858,399	35,055,859	1,088,807	5,070,946	2,903,265	22,457,803	3,610,766
264	Distribution-Related (lines 221 through 230 + line 236)			541,597,009	106,602,611	12,614,477	24,447,331	9,149,060	193,693,271	140,212,114
265	Illinois Electricity Distribution Tax (line 247)			26,116,891	5,462,911	983,822	1,991,725	663,835	14,197,045	12,959,794
266	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		2,050,247,882	862,465,622	224,112,783	18,343,014	43,474,234	25,241,082	262,064,414	159,816,560
267										
268	Customer-Related Share (ex. Met. Serv.)	(Line 262 / Line 266)		25.61%	34.35%	19.93%	27.52%	49.62%	12.10%	1.90%
269	Metering Services	(Line 263 / Line 266)		8.56%	15.64%	5.94%	11.66%	11.50%	8.57%	2.26%
270	Distribution Facilities Share	(Line 264 / Line 266)		62.80%	47.57%	68.77%	56.23%	36.25%	73.91%	87.73%
271	Illinois Electricity Distribution Tax	(Line 265 / Line 266)		3.03%	2.44%	5.36%	4.58%	2.63%	5.42%	8.11%
272				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
219	TOTAL COST OF SERVICE										
220	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for R										
221	High Voltage ESS		0	0	0	1,234,420	5,849,841	0	0	0	0
222	High Voltage Dist. Substations		23,922,319	40,673,459	7,902,701	90,016	601,090	5,343	18,887	99,429	1,177,783
223	High Voltage Dist. Lines		4,784,270	8,134,362	1,580,476	73,052	1,281,242	1,069	3,777	19,885	235,547
224	Shared Distribution Substations		3,057,972	5,199,257	1,010,196	5,027	15,052	683	2,414	12,710	150,555
225	Secondary Voltage Dist. Substations		4,578,282	6,148,463	656,789	3,226	22,963	88,672	313,753	18,235	0
226	Shared Distribution Lines		74,920,793	127,382,624	24,749,969	123,152	368,780	16,734	59,151	311,396	3,007,357
227	Secondary Voltage Dist. Lines		0	0	0	0	0	335,609	808,922	69,017	0
228	Shared Primary/Secondary Transfm.		25,075	39,098	6,260	25	172	477	1,688	98	0
229	Primary Voltage Transformers		105,826	1,430,540	647,772	1,911	11,569	0	0	0	0
230	Secondary Voltage Transformers		10,896,381	14,633,437	1,563,168	7,678	54,652	211,040	746,737	43,400	0
231	Uncollectible Accounts (Distribution)		742,528	179,360	33,515	1,340	6,957	12,049	1,697	505	4,070
232	Revenue-Related (Distribution)		-1,311,043	-2,165,155	-403,585	-18,166	-96,150	-204,889	-28,173	-6,290	-54,822
233											
234	Services		203,288	238,825	25,744	26,881	18,754	573,340	309,279	30,452	712
235	Customer Install. Other		169,219	74,972	2,129	1,577	1,301	56,012	147,776	46,473	79
236	Fixt.-Incl. Ltg.		0	0	0	0	0	12,952,910	0	0	0
237											
238	Metering Services		938,232	437,202	29,488	17,687	14,593	0	264,739	26,481	1,734
239	Uncollectible Accounts (Metering Serv.)		5,759	389	26	16	13	0	233	24	2
240											
241	Billing -- Computation & Data Mang.		2,417,591	10,651,653	515,366	193,586	139,642	77,547	197,516	63,403	93,226
242	Bill Issue & Processing		20,813	9,221	262	194	160	6,889	18,175	5,716	10
243	Customer Information		82,602	36,596	1,039	769	634	27,342	72,135	22,685	38
244	Uncollectible Accounts (Customer)		17,569	9,698	479	194	136	656	646	149	84
245	Revenue-Related (Customer)		-31,020	-117,074	-5,766	-2,633	-1,881	-11,155	-10,733	-1,849	-1,128
246											
247	Illinois Electricity Distribution Tax		11,904,277	22,125,219	4,702,677	389,866	5,716,655	186,530	659,956	81,095	616,996
248	Uncollectible Accounts (IEDT)		73,064	19,697	4,179	344	4,904	168	581	72	556
249	TOTAL COST OF SERVICE (Revenue-Related Distributed)		137,523,797	235,141,844	43,022,883	2,150,161	14,011,081	14,337,024	3,589,157	843,087	5,232,797
250											
251	Percent Distribution To Rate Schedules		6.60%	11.28%	2.06%	0.10%	0.67%	0.69%	0.17%	0.04%	0.25%
252											
253	RATIOS FOR ALLOCATING REVENUE RELATED ITEMS										
254	Distribution-Related (lines 221 through 230 + line 236)		122,290,919	203,641,241	38,117,331	1,538,507	8,205,362	13,612,536	1,955,329	574,170	4,571,242
255	Customer-Related (line 234 + 235 + lines 241 through 243)		2,893,513	11,011,267	544,538	223,007	160,491	741,130	744,881	168,730	94,064
256	Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT		125,184,432	214,652,508	38,661,869	1,761,514	8,365,853	14,353,666	2,700,211	742,900	4,665,306
257											
258	Distribution Facilities Share	(Line 254 / Line 256)	97.69%	94.87%	98.59%	87.34%	98.08%	94.84%	72.41%	77.29%	97.98%
259	Customer-Related Share (ex. Met. Serv.)	(Line 255 / Line 256)	2.31%	5.13%	1.41%	12.66%	1.92%	5.16%	27.59%	22.71%	2.02%
260											
261	RATIOS FOR ALLOCATING UNCOLLECTIBLES										
262	Customer-Related (line 234 + 235 + lines 241 through 243)		2,862,493	10,894,193	538,773	220,373	158,610	729,975	734,149	166,881	92,936
263	Metering Services (line 238)		938,232	437,202	29,488	17,687	14,593	0	264,739	26,481	1,734
264	Distribution-Related (lines 221 through 230 + line 236)		120,979,875	201,476,086	37,713,746	1,520,341	8,109,212	13,407,647	1,927,156	567,880	4,516,420
265	Illinois Electricity Distribution Tax (line 247)		11,904,277	22,125,219	4,702,677	389,866	5,716,655	186,530	659,956	81,095	616,996
266	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		136,684,877	234,932,700	42,984,684	2,148,268	13,999,071	14,324,151	3,586,000	842,338	5,228,086
267											
268	Customer-Related Share (ex. Met. Serv.)	(Line 262 / Line 266)	2.09%	4.64%	1.25%	10.26%	1.13%	5.10%	20.47%	19.81%	1.78%
269	Metering Services	(Line 263 / Line 266)	0.69%	0.19%	0.07%	0.82%	0.10%	0.00%	7.38%	3.14%	0.03%
270	Distribution Facilities Share	(Line 264 / Line 266)	88.51%	85.76%	87.74%	70.77%	57.93%	93.60%	53.74%	67.42%	86.39%
271	Illinois Electricity Distribution Tax	(Line 265 / Line 266)	8.71%	9.42%	10.94%	18.15%	40.84%	1.30%	18.40%	9.63%	11.80%
272			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
273	TOTAL COST OF SERVICE									
274	Customer-Related (line 234 + 235 + lines 241 through 245)		385,675,506	226,655,830	78,998,514	3,751,086	12,275,737	12,602,213	31,911,615	3,052,518
275	Metering Services (line 236 + line 237)		148,961,879	75,785,165	35,969,741	1,117,153	5,202,974	2,921,181	22,596,105	3,632,942
276	Distribution-Related (lines 221 through 232 + line 236)		1,439,499,435	555,725,808	109,381,667	12,942,883	25,083,849	9,205,517	194,886,098	141,073,229
277	Illinois Electricity Distribution Tax (line 247 + line 248)		109,935,181	26,798,210	5,605,325	1,009,435	2,043,582	667,931	14,284,475	13,039,387
278	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		2,084,072,001	884,965,013	229,955,247	18,820,557	44,606,142	25,396,842	263,678,293	160,798,076
279										
280	UNIT COSTS AT TARGET RATE OF RETURN									
281										
282	BILLING DETERMINANTS									
283	KWH SALES @ DIST.	KWH-ALL	88,914,188,642	21,351,391,086	4,466,103,702	804,305,740	1,628,298,674	542,706,055	11,606,537,029	10,595,044,514
284	Average Cost (Cents/kWh)		2.34	4.14	5.15	2.34	2.74	4.68	2.27	1.52
285	NO. OF CUSTOMERS	CUST-AVG-ACCTS	3,804,252	2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529
286										
287	UNIT COSTS									
288										
289	Distribution ($/KWH)									
290	High Voltage ESS		0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
291	High Voltage Dist. Substations		0.0029	0.0044	0.0042	0.0021	0.0017	0.0029	0.0029	0.0025
292	High Voltage Dist. Lines		0.0006	0.0009	0.0008	0.0004	0.0003	0.0006	0.0006	0.0005
293	Shared Distribution Substations		0.0004	0.0006	0.0005	0.0003	0.0002	0.0004	0.0004	0.0003
294	Secondary Voltage Dist. Substations		0.0005	0.0008	0.0008	0.0010	0.0011	0.0006	0.0006	0.0005
295	Shared Distribution Lines		0.0089	0.0139	0.0131	0.0065	0.0053	0.0090	0.0091	0.0079
296	Secondary Voltage Dist. Lines		0.0013	0.0031	0.0028	0.0032	0.0038	0.0022	0.0019	0.0003
297	Shared Primary/Secondary Transfm.		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
298	Primary Voltage Transformers		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
299	Secondary Voltage Transformers		0.0013	0.0020	0.0019	0.0024	0.0027	0.0015	0.0014	0.0012
300	Uncollectible Accounts (Distribution)		0.0002	0.0007	0.0006	0.0004	0.0004	0.0001	0.0001	0.0001
301	Revenue-Related (Distribution)		-0.0002	-0.0003	-0.0003	-0.0002	-0.0002	-0.0002	-0.0002	-0.0001
302	Fixt.-Incl. Ltg.		0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
303	Distribution Total ($/KWH)		0.0162	0.0260	0.0245	0.0161	0.0154	0.0170	0.0168	0.0133
304										
305	Customer-Related ($/Customer/Year)									
306	Services		21.40	29.61	6.72	29.61	6.72	9.98	14.36	30.74
307	Customer Install. Other		15.54	13.01	13.01	13.01	13.01	39.42	39.42	39.42
308	Metering Services		37.56	33.05	34.54	31.11	32.76	30.03	94.46	205.99
309	Uncollectible Accounts (Metering Serv.)		0.84	0.86	0.90	0.81	0.85	0.19	0.58	1.27
310	Billing -- Computation & Data Mang.		54.45	49.66	50.90	51.29	50.50	57.60	57.10	80.74
311	Bill Issue & Processing		4.85	4.85	4.85	4.85	4.85	4.85	4.85	4.85
312	Customer Information		4.07	2.87	1.32	6.89	3.16	19.24	19.24	19.24
313	Uncollectible Accounts (Customer)		2.23	2.58	1.98	2.72	2.01	0.80	0.82	1.06
314	Revenue-Related (Customer)		(1.18)	(1.16)	(0.95)	(1.21)	(0.95)	(1.54)	(1.57)	(1.91)
315	Customer-Related Total ($/Customer/Year)		139.77	135.33	113.27	139.10	112.92	160.56	229.27	381.39
316										
317	Illinois Electricity Distribution Tax ($/kWH)		0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122
318	Uncollectible Accounts (IEDT)		0.00001	0.00003	0.00003	0.00003	0.00003	0.00001	0.00001	0.00001
319	Uncollectible Accounts Total ($/kWH)		0.00124	0.00126	0.00126	0.00126	0.00126	0.00123	0.00123	0.00123
320										
321	Total Customer Excluding Metering Services ($/Customer/Year)		101.38	101.42	77.83	107.18	79.31	130.34	134.23	174.14
322	Total Customer Excluding Metering Services ($/Customer/Month)		8.45	8.45	6.49	8.93	6.61	10.86	11.19	14.51
323	Metering Services ($/Customer/Month)		3.20	2.83	2.95	2.66	2.80	2.52	7.92	17.27

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
273	TOTAL COST OF SERVICE										
274	Customer-Related (line 234 + 235 + lines 241 through 245)		2,880,061	10,903,891	539,251	220,568	158,746	730,631	734,795	167,030	93,020
275	Metering Services (line 236 + line 237)		943,991	437,592	29,514	17,703	14,606	0	264,972	26,505	1,735
276	Distribution-Related (lines 221 through 232 + line 236)		121,722,404	201,655,445	37,747,261	1,521,681	8,116,169	13,419,696	1,928,853	568,385	4,520,490
277	Illinois Electricity Distribution Tax (line 247 + line 248)		11,977,341	22,144,916	4,706,856	390,210	5,721,560	186,697	660,537	81,167	617,552
278	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		137,523,797	235,141,844	43,022,882	2,150,162	14,011,081	14,337,024	3,589,157	843,087	5,232,797
279											
280	UNIT COSTS AT TARGET RATE OF RETURN										
281											
282	BILLING DETERMINANTS										
283	KWH SALES @ DIST.	KWH-ALL	9,732,125,962	18,088,071,837	3,844,588,206	318,727,861	4,673,547,770	152,493,933	539,535,045	66,297,591	504,413,637
284	Average Cost (Cents/kWh)		1.41	1.30	1.12	0.67	0.30	9.40	0.67	1.27	1.04
285	NO. OF CUSTOMERS	CUST-AVG-ACCTS	4,293	1,902	54	40	33	1,421	3,749	1,179	2
286											
287	UNIT COSTS										
288											
289	Distribution ($/KWH)										
290	High Voltage ESS		0.0000	0.0000	0.0000	0.0039	0.0013	0.0000	0.0000	0.0000	0.0000
291	High Voltage Dist. Substations		0.0025	0.0022	0.0021	0.0003	0.0001	0.0000	0.0000	0.0015	0.0023
292	High Voltage Dist. Lines		0.0005	0.0004	0.0004	0.0002	0.0003	0.0000	0.0000	0.0003	0.0005
293	Shared Distribution Substations		0.0003	0.0003	0.0003	0.0000	0.0000	0.0000	0.0000	0.0002	0.0003
294	Secondary Voltage Dist. Substations		0.0005	0.0003	0.0002	0.0000	0.0000	0.0006	0.0006	0.0003	0.0000
295	Shared Distribution Lines		0.0077	0.0070	0.0064	0.0004	0.0001	0.0001	0.0001	0.0047	0.0060
296	Secondary Voltage Dist. Lines		0.0000	0.0000	0.0000	0.0000	0.0000	0.0022	0.0015	0.0010	0.0000
297	Shared Primary/Secondary Transfm.		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
298	Primary Voltage Transformers		0.0000	0.0001	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
299	Secondary Voltage Transformers		0.0011	0.0008	0.0004	0.0000	0.0000	0.0014	0.0014	0.0007	0.0000
300	Uncollectible Accounts (Distribution)		0.0001	0.0000	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000
301	Revenue-Related (Distribution)		-0.0001	-0.0001	-0.0001	-0.0001	0.0000	-0.0013	-0.0001	-0.0001	-0.0001
302	Fixt.-Incl. Ltg.		0.0000	0.0000	0.0000	0.0000	0.0000	0.0849	0.0000	0.0000	0.0000
303	Distribution Total ($/KWH)		0.0125	0.0111	0.0098	0.0048	0.0017	0.0880	0.0036	0.0086	0.0090
304											
305	Customer-Related ($/Customer/Year)										
306	Services		47.35	125.57	476.73	672.02	568.30	403.48	82.50	25.83	355.97
307	Customer Install. Other		39.42	39.42	39.42	39.42	39.42	39.42	39.42	39.42	39.42
308	Metering Services		218.55	229.86	546.08	442.18	442.22	-	70.62	22.46	866.97
309	Uncollectible Accounts (Metering Serv.)		1.34	0.20	0.49	0.39	0.38	-	0.06	0.02	0.78
310	Billing -- Computation & Data Mang.		563.15	5,600.24	9,543.81	4,839.66	4,231.57	54.57	52.68	53.78	46,612.95
311	Bill Issue & Processing		4.85	4.85	4.85	4.85	4.85	4.85	4.85	4.85	4.85
312	Customer Information		19.24	19.24	19.23	19.23	19.22	19.24	19.24	19.24	19.01
313	Uncollectible Accounts (Customer)		4.09	5.10	8.87	4.86	4.12	0.46	0.17	0.13	41.88
314	Revenue-Related (Customer)		(7.23)	(61.55)	(106.77)	(65.83)	(56.99)	(7.85)	(2.86)	(1.57)	(564.05)
315	Customer-Related Total ($/Customer/Year)		890.76	5,962.92	10,532.70	5,956.76	5,253.10	514.17	266.68	164.15	47,377.77
316											
317	Illinois Electricity Distribution Tax ($/kWH)		0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122
318	Uncollectible Accounts (IEDT)		0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
319	Uncollectible Accounts Total ($/kWH)		0.00123	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122
320											
321	Total Customer Excluding Metering Services ($/Customer/Year)		670.87	5732.86	9986.14	5514.19	4810.49	514.17	196.00	141.67	46510.03
322	Total Customer Excluding Metering Services ($/Customer/Month)		55.91	477.74	832.18	459.52	400.87	42.85	16.33	11.81	3875.84
323	Metering Services ($/Customer/Month)		18.32	19.17	45.55	36.88	36.88	0.00	5.89	1.87	72.31

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
324										
325	**ALLOCATION OF METERING SERVICES COST COMPONENTS (ADJUSTED FOR AMI PILOT PROGRAM)**									
326										
327	O&M of Meters									
328	Acct. 586 and Acct. 597	METER O&M	8,471,922	2,041,004	926,990	31,964	141,364	122,294	4,426,108	551,071
329										
330	Supervision of Cust. Service (Acct. 901)	METER FACTOR	0	-	-	-	-	-	-	-
331										
332	Meter Reading (Acct. 902)	METER READING	31,724,685	17,778,506	8,074,700	278,425	1,231,375	616,854	2,604,334	777,279
333										
334	Cust. Records & Collect. (Acct. 903)	METER FACTOR	7,889,730	4,194,832	1,905,223	65,694	290,543	157,343	1,088,859	122,727
335										
336	Total O&M		48,086,337	24,014,342	10,906,913	376,083	1,663,282	896,490	8,119,301	1,451,077
337										
338	Pro-Forma Adjustments to Expenses	TOTAL O&M	-891,349	-445,140	-202,175	-6,971	-30,831	-16,618	-150,503	-26,898
339	AMI Pilot Pgm -- Remove Exp Incl. Depr.	METER FACTOR	-6,456,170	-3,432,633	-1,559,045	-53,758	-237,751	-128,753	-891,014	-100,427
340	Total O&M Adjusted		40,738,818	20,136,569	9,145,693	315,354	1,394,699	751,119	7,077,784	1,323,752
341										
342	A&G Expenses	TOTAL O&M	61,008,583	30,467,719	13,837,929	477,148	2,110,256	1,137,404	10,301,202	1,841,025
343										
344	Taxes Other than Income	MET.SERV. NET PLT.	4,298,529	2,285,453	1,038,014	35,792	158,295	85,724	593,239	66,865
345	Total O&M Before Depreciation		106,045,930	52,889,741	24,021,637	828,295	3,663,250	1,974,248	17,972,224	3,231,642
346										
347	Depreciation & Amortization									
348	Meter Depreciation	METER FACTOR	13,853,158	7,365,483	3,345,279	115,349	510,148	276,269	1,911,870	215,489
349	General Plant Depreciation	METER FACTOR	8,423,524	4,478,641	2,034,124	70,139	310,200	167,988	1,162,528	131,030
350	Total Depreciation/Amortization		22,276,683	11,844,124	5,379,403	185,488	820,348	444,257	3,074,399	346,519
351										
352	Total Operating Expenses Before Income Taxes		128,322,613	64,733,865	29,401,040	1,013,783	4,483,598	2,418,505	21,046,623	3,578,161
353										
354	Rate Base									
355	Meters Plant in Service (Net)	METER FACTOR	227,525,494	120,971,343	54,943,163	1,894,506	8,378,719	4,537,473	31,400,729	3,539,210
356	CWIP & Plant Additions	METER FACTOR	46,274,819	24,603,516	11,174,506	385,310	1,704,089	922,845	6,386,375	719,815
357	General & Intangible Plant (Net)	METER FACTOR	97,672,840	51,930,948	23,586,169	813,279	3,596,842	1,947,860	13,479,801	1,519,323
358	Subtotal Net Metering Services Plant		371,473,153	197,505,806	89,703,838	3,093,096	13,679,650	7,408,178	51,266,905	5,778,348
359	AMI Pilot Pgm -- Remove Rate Base Items	METER FACTOR	-47,346,337	(25,173,223)	(11,433,257)	(394,232)	(1,743,548)	(944,214)	(6,534,255)	(736,483)
360	Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	-67,824,541	(36,061,127)	(16,378,362)	(564,745)	(2,497,666)	(1,352,605)	(9,360,446)	(1,055,026)
361	Total Adjusted Rate Base		256,302,275	136,271,456	61,892,219	2,134,118	9,438,436	5,111,360	35,372,205	3,986,839
362										
363	AMI Pilot Pgm -- Rate Base Items	AMI PILOT	47,346,337	23,052,899	16,240,770	101,751	1,426,180	1,404,888	4,183,003	515,882
364	AMI Pilot Pgm -- Returns & Income Tax		5,938,146	2,891,279	2,036,906	12,762	178,871	176,200	524,629	64,702

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
324											
325	**ALLOCATION OF METERING SERVICES COST COMPONENTS (AD**										
326											
327	O&M of Meters										
328	Acct. 586 and Acct. 597	METER O&M	133,354	59,082	2,996	960	793	-	30,271	3,566	104
329											
330	Supervision of Cust. Service (Acct. 901)	METER FACTOR	-	-	-	-	-	-	-	-	-
331											
332	Meter Reading (Acct. 902)	METER READING	200,027	88,349	6,053	2,346	1,936	-	59,172	4,900	428
333											
334	Cust. Records & Collect. (Acct. 903)	METER FACTOR	34,142	14,837	1,337	1,643	1,356	-	9,801	1,293	100
335											
336	Total O&M		367,524	162,269	10,387	4,950	4,084	0	99,244	9,759	632
337											
338	Pro-Forma Adjustments to Expenses	TOTAL O&M	-6,813	-3,008	-193	-92	-76	0	-1,840	-181	-12
339	AMI Pilot Pgm -- Remove Exp Incl. Depr.	METER FACTOR	-27,939	-12,141	-1,094	-1,345	-1,109	0	-8,020	-1,058	-82
340	Total O&M Adjusted		332,773	147,119	9,100	3,513	2,899	0	89,384	8,520	538
341											
342	A&G Expenses	TOTAL O&M	466,289	205,875	13,178	6,280	5,182	-	125,914	12,381	801
343											
344	Taxes Other than Income	MET.SERV. NET PLT.	18,602	8,084	729	895	739	0	5,340	704	54
345	Total O&M Before Depreciation		817,663	361,079	23,006	10,689	8,820	0	220,637	21,606	1,394
346											
347	Depreciation & Amortization										
348	Meter Depreciation	METER FACTOR	59,949	26,052	2,348	2,885	2,380	-	17,210	2,270	175
349	General Plant Depreciation	METER FACTOR	36,452	15,841	1,428	1,754	1,447	0	10,464	1,380	107
350	Total Depreciation/Amortization		96,401	41,894	3,776	4,640	3,828	0	27,674	3,650	282
351											
352	Total Operating Expenses Before Income Taxes		914,064	402,972	26,782	15,328	12,648	0	248,312	25,256	1,676
353											
354	Rate Base										
355	Meters Plant in Service (Net)	METER FACTOR	984,600	427,884	38,569	47,388	39,095	-	282,654	37,283	2,879
356	CWIP & Plant Additions	METER FACTOR	200,251	87,024	7,844	9,638	7,951	-	57,487	7,583	585
357	General & Intangible Plant (Net)	METER FACTOR	422,672	183,683	16,557	20,343	16,783	-	121,338	16,005	1,236
358	Subtotal Net Metering Services Plant		1,607,522	698,592	62,971	77,368	63,829	0	461,479	60,871	4,700
359	AMI Pilot Pgm -- Remove Rate Base Items	METER FACTOR	(204,888)	(89,039)	(8,026)	(9,861)	(8,135)	-	(58,818)	(7,758)	(599)
360	Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	(293,506)	(127,551)	(11,497)	(14,126)	(11,654)	-	(84,258)	(11,114)	(858)
361	Total Adjusted Rate Base		1,109,129	482,002	43,448	53,381	44,040	0	318,403	41,999	3,243
362											
363	AMI Pilot Pgm -- Rate Base Items	AMI PILOT	165,602	165,116	9,260	0	0	0	77,624	3,362	0
364	AMI Pilot Pgm -- Returns & Income Tax		20,770	20,709	1,161	0	0	0	9,736	422	0

ECOSS Reflecting ICC Directed Loss Study

Schedule 2b

ALLOCATION FACTORS

December 20, 2011

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
1	KWH-ALL	EXT	21,351,391,086	4,466,103,702	804,305,740	1,628,298,674	542,706,055	11,606,537,029	10,595,044,514	9,732,125,962	18,088,071,837
2	KWH-ALL%	88,914,188,642	24.01%	5.02%	0.90%	1.83%	0.61%	13.05%	11.92%	10.95%	20.34%
3											
4	CP 69kV & below	EXT	7,874,738	1,556,572	138,873	229,072	129,739	2,813,205	2,235,202	1,992,378	3,387,502
5	CP 69kV & below%	21,181,410	37.18%	7.35%	0.66%	1.08%	0.61%	13.28%	10.55%	9.41%	15.99%
6											
7	HV CLASS	EXT	0	0	0	0	0	0	0	0	0
8	HV CLASS%	59,715,294	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9											
10	CP-ALL	EXT	7,874,738	1,556,572	138,873	229,072	129,739	2,813,205	2,235,202	1,992,378	3,387,502
11	CP-ALL%	21,687,838	36.31%	7.18%	0.64%	1.06%	0.60%	12.97%	10.31%	9.19%	15.62%
12											
13	CP<69 KV	EXT	7,874,738	1,556,572	138,873	229,072	129,739	2,813,205	2,235,202	1,992,378	3,387,502
14	CP<69 KV%	21,136,933	37.26%	7.36%	0.66%	1.08%	0.61%	13.31%	10.57%	9.43%	16.03%
15											
16	CP-SEC	EXT	7,874,738	1,556,572	138,873	229,072	129,739	2,810,114	2,217,282	1,935,312	2,677,791
17	CP-SEC%	19,874,120	39.62%	7.83%	0.70%	1.15%	0.65%	14.14%	11.16%	9.74%	13.47%
18											
19	NCP<69 KV	EXT	8,035,751	1,649,944	371,618	837,517	150,467	3,077,901	2,508,696	2,143,139	3,576,055
20	NCP<69 KV%	23,393,509	34.35%	7.05%	1.59%	3.58%	0.64%	13.16%	10.72%	9.16%	15.29%
21											
22	NCP-SEC	EXT	8,035,751	1,649,944	371,618	837,517	150,467	3,075,033	2,487,613	2,079,110	2,792,168
23	NCP-SEC%	21,980,410	36.56%	7.51%	1.69%	3.81%	0.68%	13.99%	11.32%	9.46%	12.70%
24											
25	NCP-PRI TR	EXT	0	0	0	0	0	3,010	17,077	37,604	508,323
26	NCP-PRI TR%	800,981	0.00%	0.00%	0.00%	0.00%	0.00%	0.38%	2.13%	4.69%	63.46%
27											
28	NCP-SH TR	INT	8,035,751	1,649,944	371,618	837,517	150,467	3,078,043	2,504,690	2,116,714	3,300,491
29	NCP-SH TR%	22,781,391	35.27%	7.24%	1.63%	3.68%	0.66%	13.51%	10.99%	9.29%	14.49%
30											
31	NCP-SEC LINE	EXT	7,850,929	1,453,601	302,125	737,852	140,687	2,650,073	411,426	0	0
32	NCP-SEC LINE%	13,735,050	57.16%	10.58%	2.20%	5.37%	1.02%	19.29%	3.00%	0.00%	0.00%
33											
34	AVG NUMB. OF SERVICES	4,119,436	2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529	4,293	1,902
35	WGTS RE: 1 FAM W/O SH		1.000	0.227	1.000	0.227	0.337	0.485	1.038	1.599	4.240
36	WEIGHTED SERVICES	EXT	2,234,818	230,409	34,999	35,137	32,583	115,306	18,195	6,865	8,064
37	WEIGHTED SERVICES%	2,757,091	81.06%	8.36%	1.27%	1.27%	1.18%	4.18%	0.66%	0.25%	0.29%
38											
39	AVG. NO. CUST. W/STD MTR	3,800,981	2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529	4,293	1,902
40	COST/CUST FOR STD MTR		1.000	1.000	1.000	1.000	0.867	2.440	3.730	4.237	4.156
41	METER FACTOR	EXT	2,234,818	1,015,017	34,999	154,788	83,825	580,095	65,383	18,189	7,905
42	METER FACTOR%	4,203,294	53.17%	24.15%	0.83%	3.68%	1.99%	13.80%	1.56%	0.43%	0.19%
43											
44	METERING SERVICES NET PLANT ALLOCATOR										
45	MET.SERV. NET PLT.	INT	197,505,806	89,703,838	3,093,096	13,679,650	7,408,178	51,266,905	5,778,348	1,607,522	698,592
46	MET.SERV. NET PLT.%	371,473,153	53.17%	24.15%	0.83%	3.68%	1.99%	13.80%	1.56%	0.43%	0.19%
47											
48	A&G ALLOCATOR										
49	TOTAL O&M	INT	24,014,342	10,906,913	376,083	1,663,282	896,490	8,119,301	1,451,077	367,524	162,269
50	TOTAL O&M%	48,086,337	49.94%	22.68%	0.78%	3.46%	1.86%	16.88%	3.02%	0.76%	0.34%
51											
52	METER READING FACTOR										
53	AVG. NO. CUST. W/STD MTR	3,800,981	2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529	4,293	1,902
54	METER READING COST WEIGHTS		1.000	1.000	1.000	1.000	0.802	1.377	5.574	5.857	5.839
55	METER READING	EXT	2,234,818	1,015,017	34,999	154,788	77,541	327,373	97,707	25,144	11,106
56	METER READING%	3,987,900	56.04%	25.45%	0.88%	3.88%	1.94%	8.21%	2.45%	0.63%	0.28%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION FACTORS

	Allocator Name	Total	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
1	KWH-ALL	EXT	3,844,588,206	318,727,861	4,673,547,770	152,493,933	539,535,045	66,297,591	504,413,637
2	KWH-ALL%	88,914,188,642	4.32%	0.36%	5.26%	0.17%	0.61%	0.07%	0.57%
3									
4	CP 69kV & below	EXT	658,179	7,497	50,062	445	1,573	8,281	98,092
5	CP 69kV & below%	21,181,410	3.11%	0.04%	0.24%	0.00%	0.01%	0.04%	0.46%
6									
7	HV CLASS	EXT	0	10,405,287	49,310,007	0	0	0	0
8	HV CLASS%	59,715,294	0.00%	17.42%	82.58%	0.00%	0.00%	0.00%	0.00%
9									
10	CP-ALL	EXT	658,179	30,422	533,565	445	1,573	8,281	98,092
11	CP-ALL%	21,687,838	3.03%	0.14%	2.46%	0.00%	0.01%	0.04%	0.45%
12									
13	CP<69 KV	EXT	658,179	3,275	9,807	445	1,573	8,281	98,092
14	CP<69 KV%	21,136,933	3.11%	0.02%	0.05%	0.00%	0.01%	0.04%	0.46%
15									
16	CP-SEC	EXT	290,576	821	2,931	445	1,573	8,281	0
17	CP-SEC%	19,874,120	1.46%	0.00%	0.01%	0.00%	0.01%	0.04%	0.00%
18									
19	NCP<69 KV	EXT	682,676	8,783	17,094	40,268	142,483	8,281	142,836
20	NCP<69 KV%	23,393,509	2.92%	0.04%	0.07%	0.17%	0.61%	0.04%	0.61%
21									
22	NCP-SEC	EXT	298,264	1,465	10,428	40,268	142,483	8,281	0
23	NCP-SEC%	21,980,410	1.36%	0.01%	0.05%	0.18%	0.65%	0.04%	0.00%
24									
25	NCP-PRI TR	EXT	230,177	679	4,111	0	0	0	0
26	NCP-PRI TR%	800,981	28.74%	0.08%	0.51%	0.00%	0.00%	0.00%	0.00%
27									
28	NCP-SH TR	INT	528,441	2,144	14,539	40,268	142,483	8,281	0
29	NCP-SH TR%	22,781,391	2.32%	0.01%	0.06%	0.18%	0.63%	0.04%	0.00%
30									
31	NCP-SEC LINE	EXT	0	0	0	39,704	140,488	8,165	0
32	NCP-SEC LINE%	13,735,050	0.00%	0.00%	0.00%	0.29%	1.02%	0.06%	0.00%
33									
34	AVG NUMB. OF SERVICES	4,119,436	108	43	30	166,898	146,668	7,910	5
35	WGTS RE: 1 FAM W/O SH		8.049	21.109	21.109	0.116	0.122	0.130	4.808
36	WEIGHTED SERVICES	EXT	869	908	633	19,360	17,893	1,028	24
37	WEIGHTED SERVICES%	2,757,091	0.03%	0.03%	0.02%	0.70%	0.65%	0.04%	0.00%
38									
39	AVG. NO. CUST. W/STD MTR	3,800,981	54	40	33	0	2,693	385	2
40	COST/CUST FOR STD MTR		13.195	21.886	21.886	0.000	1.939	1.789	26.590
41	METER FACTOR	EXT	713	875	722	0	5,222	689	53
42	METER FACTOR%	4,203,294	0.02%	0.02%	0.02%	0.00%	0.12%	0.02%	0.00%
43									
44	METERING SERVICES NET PLANT ALLOCATOR								
45	MET.SERV. NET PLT.	INT	62,971	77,368	63,829	0	461,479	60,871	4,700
46	MET.SERV. NET PLT.%	371,473,153	0.02%	0.02%	0.02%	0.00%	0.12%	0.02%	0.00%
47									
48	A&G ALLOCATOR								
49	TOTAL O&M	INT	10,387	4,950	4,084	0	99,244	9,759	632
50	TOTAL O&M%	48,086,337	0.02%	0.01%	0.01%	0.00%	0.21%	0.02%	0.00%
51									
52	METER READING FACTOR								
53	AVG. NO. CUST. W/STD MTR	3,800,981	54	40	33	0	2,693	385	2
54	METER READING COST WEIGHTS		14.090	7.374	7.374	0.000	2.762	1.600	26.878
55	METER READING	EXT	761	295	243	0	7,438	616	54
56	METER READING%	3,987,900	0.02%	0.01%	0.01%	0.00%	0.19%	0.02%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
57											
58	AVG. NO. CUST. W/STD MTR	3,800,981	2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529	4,293	1,902
59	WEIGHTED METER O&M PER CUSTOMER		1.000	1.000	1.000	1.000	1.385	20.385	34.423	34.013	34.013
60	METER O&M	EXT	2,234,818	1,015,017	34,999	154,788	133,907	4,846,411	603,401	146,018	64,693
61	METER O&M%	9,276,416	24.09%	10.94%	0.38%	1.67%	1.44%	52.24%	6.50%	1.57%	0.70%
62											
63	CUST-AVG-ACCTS	EXT	2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529	4,293	1,902
64	CUST-AVG-ACCTS%	3,804,252	58.75%	26.68%	0.92%	4.07%	2.54%	6.25%	0.46%	0.11%	0.05%
65											
66	AVG # ACCCTS IN 2009	EXT	2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529	4,293	1,902
67	WEIGHTING FACTOR		1.000	1.000	1.000	1.000	3.029	3.029	3.029	3.029	3.029
68	CUST-INSTALL		2,234,818	1,015,017	34,999	154,788	292,856	720,127	53,095	13,003	5,761
69	CUST-INSTALL%	4,544,086	49.18%	22.34%	0.77%	3.41%	6.44%	15.85%	1.17%	0.29%	0.13%
70											
71	NUMBER OF BILLS	INT	26,817,816	12,180,204	419,988	1,857,456	1,160,208	2,852,928	210,348	51,516	22,824
72	NUMBER OF BILLS%	45,651,024	58.75%	26.68%	0.92%	4.07%	2.54%	6.25%	0.46%	0.11%	0.05%
73											
74	DIRECT-FXT	EXT	0	0	0	0	0	0	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
76											
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING										
78	AVG # ACCCTS IN 2009		2,234,818	1,015,017	34,999	154,788	96,684	237,744	17,529	4,293	1,902
79	WEIGHTING FACTOR		1.000	1.025	1.033	1.017	1.160	1.150	1.626	11.341	112.781
80	BILLING-ACCT	EXT	2,234,818	1,040,392	36,154	157,419	112,153	273,406	28,502	48,687	214,509
81	BILLING-ACCT%	4,171,825	53.57%	24.94%	0.87%	3.77%	2.69%	6.55%	0.68%	1.17%	5.14%
82											
83	CUSTOMER INFORMATION										
84	CUST-INFO	EXT	3,706,914	775,381	139,639	282,696	1,076,491	2,647,069	195,170	47,799	21,177
85	CUST-INFO%	8,964,462	41.35%	8.65%	1.56%	3.15%	12.01%	29.53%	2.18%	0.53%	0.24%
86											
87	CP<69 KV EXCL. HV & RR										
88	CP<69 FOR RR	INT	7,874,738	1,556,572	138,873	229,072	129,739	2,813,205	2,235,202	1,992,378	3,387,502
89	CP<69 FOR RR%	21,038,841	37.43%	7.40%	0.66%	1.09%	0.62%	13.37%	10.62%	9.47%	16.10%
90											
91	NCP-SEC -- DDL REALLOCATION										
92	NCP-SEC -- FOR DDL	INT	7,850,929	1,453,601	302,125	737,852	140,687	2,650,073	411,426	0	0
93	NCP-SEC -- FOR DDL%	13,594,562	57.75%	10.69%	2.22%	5.43%	1.03%	19.49%	3.03%	0.00%	0.00%
94											
95	SERVICES -- DDL REALLOCATION										
96	SERVICES -- FOR DDL	INT	2,234,818	230,409	34,999	35,137	32,583	115,306	18,195	6,865	8,064
97	SERVICES -- FOR DDL%	2,739,198	81.59%	8.41%	1.28%	1.28%	1.19%	4.21%	0.66%	0.25%	0.29%
98											
99	AMP PILOT METER COSTS										
100	AMI PILOT	EXT	7,254,070	5,110,493	32,018	448,777	442,077	1,316,268	162,333	52,110	51,957
101	AMI PILOT%	14,898,501	48.69%	34.30%	0.21%	3.01%	2.97%	8.83%	1.09%	0.35%	0.35%
102											
103	REVENUE-RELATED -- OPERATING EXPENSES PLUS RETURN & TAXES EXCL. UNCOLLECTIBLE ACCTS										
104	REVENUE-RELATED	INT	975,249,297	251,104,152	20,564,947	48,705,224	28,212,489	289,735,383	172,695,568	146,719,181	249,501,425
105	REVENUE-RELATED%	2,275,108,654	42.87%	11.04%	0.90%	2.14%	1.24%	12.74%	7.59%	6.45%	10.97%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2009
ALLOCATION FACTORS

	Allocator Name	Total	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
57									
58	AVG. NO. CUST. W/STD MTR	3,800,981	54	40	33	0	2,693	385	2
59	WEIGHTED METER O&M PER CUSTOMER		60.756	26.282	26.308	0.000	12.308	10.141	57.051
60	METER O&M	EXT	3,281	1,051	868	0	33,145	3,904	114
61	METER O&M%	9,276,416	0.04%	0.01%	0.01%	0.00%	0.36%	0.04%	0.00%
62									
63	CUST-AVG-ACCTS	EXT	54	40	33	1,421	3,749	1,179	2
64	CUST-AVG-ACCTS%	3,804,252	0.00%	0.00%	0.00%	0.04%	0.10%	0.03%	0.00%
65									
66	AVG # ACCCTS IN 2009	EXT	54	40	33	1,421	3,749	1,179	2
67	WEIGHTING FACTOR		3.029	3.029	3.029	3.029	3.029	3.029	3.029
68	CUST-INSTALL		164	121	100	4,304	11,356	3,571	6
69	CUST-INSTALL%	4,544,086	0.00%	0.00%	0.00%	0.09%	0.25%	0.08%	0.00%
70									
71	NUMBER OF BILLS	INT	648	480	396	17,052	44,988	14,148	24
72	NUMBER OF BILLS%	45,651,024	0.00%	0.00%	0.00%	0.04%	0.10%	0.03%	0.00%
73									
74	DIRECT-FXT	EXT	0	0	0	1	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
76									
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING								
78	AVG # ACCCTS IN 2009		54	40	33	1,421	3,749	1,179	2
79	WEIGHTING FACTOR		192.199	97.464	85.218	1.099	1.061	1.083	938.720
80	BILLING-ACCT	EXT	10,379	3,899	2,812	1,562	3,978	1,277	1,877
81	BILLING-ACCT%	4,171,825	0.25%	0.09%	0.07%	0.04%	0.10%	0.03%	0.05%
82									
83	CUSTOMER INFORMATION								
84	CUST-INFO	EXT	601	445	367	15,822	41,742	13,127	22
85	CUST-INFO%	8,964,462	0.01%	0.00%	0.00%	0.18%	0.47%	0.15%	0.00%
86									
87	CP<69 KV EXCL. HV & RR								
88	CP<69 FOR RR	INT	658,179	3,275	9,807	445	1,573	8,281	0
89	CP<69 FOR RR%	21,038,841	3.13%	0.02%	0.05%	0.00%	0.01%	0.04%	0.00%
90									
91	NCP-SEC -- DDL REALLOCATION								
92	NCP-SEC -- FOR DDL	INT	0	0	0	39,704	0	8,165	0
93	NCP-SEC -- FOR DDL%	13,594,562	0.00%	0.00%	0.00%	0.29%	0.00%	0.06%	0.00%
94									
95	SERVICES -- DDL REALLOCATION								
96	SERVICES -- FOR DDL	INT	869	908	633	19,360	0	1,028	24
97	SERVICES -- FOR DDL%	2,739,198	0.03%	0.03%	0.02%	0.71%	0.00%	0.04%	0.00%
98									
99	AMP PILOT METER COSTS								
100	AMI PILOT	EXT	2,914	0	0	0	24,426	1,058	0
101	AMI PILOT%	14,898,501	0.02%	0.00%	0.00%	0.00%	0.16%	0.01%	0.00%
102									
103	REVENUE-RELATED -- OPERATING EXPENSES PLI								
104	REVENUE-RELATED	INT	44,751,693	2,273,810	10,717,021	23,618,741	4,253,307	889,777	6,116,639
105	REVENUE-RELATED%	2,275,108,654	1.97%	0.10%	0.47%	1.04%	0.19%	0.04%	0.27%

ECOSS Reflecting ICC Directed Loss Study

Schedule 3

ECOSS Comparison

Commonwealth Edison Company
The Comparison of Delivery Service Cost of Service
ECOSS Filed in Compliance with ICC Order in Docket No. 10-0467 vs. ECOSS Reflecting ICC Directed Loss Study

Delivery Class/Subclass	Cost of Delivery Service ($1,000's)			Percent Change
	Compliance ECOSS[1]	ECOSS Reflecting ICC Directed Loss Study	Difference	
	(A)	(B)	(C) = (B) - (A)	(D) = (C) / (A)
Residential Sector				
Single Family Without Electric Space Heat	$884,990	$884,965	($25)	0.00%
Multi Family Without Electric Space Heat	$229,929	$229,955	$26	0.01%
Single Family With Electric Space Heat	$18,811	$18,821	$10	0.05%
Multi Family With Electric Space Heat	$44,611	$44,606	($5)	-0.01%
Residential	$1,178,341	$1,178,347	$6	0.00%
Nonresidential Sector				
Watt-Hour	$25,409	$25,397	($12)	-0.05%
Small Load (0 to 100 kW)	$263,784	$263,678	($106)	-0.04%
Medium Load (Over 100 to 400 kW)	$160,784	$160,798	$14	0.01%
Large Load (Over 400 to 1,000 kW)	$137,436	$137,524	$88	0.06%
Very Large Load (Over 1,000 to 10,000 kW)	$234,771	$235,142	$371	0.16%
Extra Large Load (Over 10,000 kW)	$43,290	$43,023	($267)	-0.62%
High Voltage (Up to 10,000 kW)	$2,152	$2,150	($2)	-0.09%
High Voltage (Over 10,000 kW)	$14,017	$14,011	($6)	-0.04%
Railroad	$5,271	$5,233	($38)	-0.72%
Nonresidential (No Lighting)	$886,914	$886,956	$42	0.00%
Lighting Sector				
Fixture-Included Lighting	$14,347	$14,337	($10)	-0.07%
Street Lighting - Dusk to Dawn	$3,621	$3,589	($32)	-0.88%
Street Lighting - General Lighting	$849	$843	($6)	-0.70%
Lighting	$18,817	$18,769	($48)	-0.25%
Total	$2,084,072	$2,084,072	$0	0.00%

Note:

(1) This Compliance ECOSS is the ECOSS provided in a work paper supporting ComEd's compliance filing made on May 25, 2011 in compliance with the ICC's order entered on May 24, 2011 in Docket No. 10-0467.