ICC Docket No. _____

Illustrative ECOSS #3 (DLF Sec/Serv)

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY

EMBEDDED COST OF SERVICE STUDY
Pro Forma Test-Year Ended December 2010

November 8, 2011

Illustrative ECOSS #3 (DLF Sec/Serv)

Schedule 1a

FUNCTIONALIZATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	80,375		80,375	INTANG-ORG	8,664	0	185	5,552
6	Franchises and Consents	302	0		0	NONE	0	0	0	0
7	Miscellaneous Intangible Plant	303	416,547,555		416,547,555	INTANG-OTHR	83,609,009	3,768,922	126,547	3,803,006
8	Subtotal - INTANGIBLE PLANT	301-303	416,627,930		416,627,930		83,617,673	3,768,922	126,731	3,808,558
9										
10	B. TRANSMISSION PLANT	350-359	2,960,400,859		2,960,400,859	TRANS&NON	2,960,400,859	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	65,483,560		65,483,560	D-LAND&EAS	0	0	385,753	11,579,277
15	Structures and Improvements	361	397,803,882		397,803,882	D-STRUCT	0	0	2,115,249	348,223,725
16	Station Equipment	362	2,181,123,305		2,181,123,305	D-STA EQ 362	0	0	59,587,763	1,503,933,939
17	Poles, Towers and Fixtures	364	1,349,873,710		1,349,873,710	D-POLES	0	0	0	0
18	Overhead Conductors and Devices	365	1,791,499,154		1,791,499,154	D-OVERHEAD	0	0	0	0
19	Underground Conduit	366	732,067,328		732,067,328	D-CONDUIT	0	0	0	0
20	Underground Conductors and Devices	367	3,927,830,315		3,927,830,315	D-COND&DEV	0	0	0	0
21	Line Transformers	368	1,084,582,166		1,084,582,166	D-TRANSF	0	0	0	0
22	Services	369	1,010,729,908		1,010,729,908	D-SERVICES	0	0	0	0
23	Meters	370	389,601,676	(24,075,000)	365,526,676	D-METERS	0	0	0	0
24	Installations on Customer Premises	371&372	47,088,452	(2,630,000)	44,458,452	D-INST CUST	0	0	0	0
25	Street Lighting and Signals	373	105,310,857		105,310,857	D-FIXT	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	8,347,700	(8,347,700)	-	NONE	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	13,091,342,013	-35,052,700	13,056,289,313		0	0	62,088,765	1,863,736,941
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	8,631,709		8,631,709	GP-389	930,498	0	19,840	596,228
32	Structures and Improvements	390	248,719,782		248,719,782	GP-390	26,811,992	0	571,676	17,180,109
33	Leasehold Improvements		30,097,908		30,097,908	GP-390-L	3,244,554	0	62,809	1,887,556
34	Office Furniture and Equipment	391	81,403,134		81,403,134	GP-391	8,775,258	0	187,103	5,622,853
35	Transportation Equipment	392	208,252,711		208,252,711	GP-392	22,449,642	0	478,663	14,384,880
36	Stores Equipment	393	4,147,424		4,147,424	GP-393	447,092	0	9,533	286,480
37	Tools, Shop and Garage Equipment	394	138,105,548		138,105,548	GP-394	14,887,778	0	560,817	16,853,789
38	Laboratory Equipment	395	6,474,099		6,474,099	GP-395	697,908	0	26,290	790,070
39	Power Operated Equipment	396	4,848,569		4,848,569	GP-396	522,676	0	19,689	591,698
40	Communication Equipment	397	605,660,023		605,660,023	GP-397	280,299,459	0	1,480,856	44,502,983
41	Miscellaneous Equipment	398	3,011,434		3,011,434	GP-398	324,633	0	6,922	208,012
42	Other Intangible Equipment	399	0		0	NONE	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	839,650	(839,650)	0	NONE	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	1,340,191,991	-839,650	1,339,352,341		359,391,491	0	3,424,198	102,904,659
45										
46	TOTAL PLANT IN SERVICE	101	17,808,562,793	-35,892,350	17,772,670,443		3,403,410,023	3,768,922	65,639,695	1,970,450,159
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	1,565	734	1,102	19,495	2,568	0	35	1,966
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	1,072,284	502,713	754,709	13,354,188	1,758,976	0	24,297	1,346,961
8	Subtotal - INTANGIBLE PLANT	301-303	1,073,850	503,447	755,811	13,373,683	1,761,544	0	24,332	1,348,928
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	2,081,403	1,833,566	2,752,682	46,850,878	0	0	0	0
15	Structures and Improvements	361	0	0	0	21,232,263	0	0	89,604	26,143,041
16	Station Equipment	362	0	245,166,001	368,060,950	0	0	0	4,374,652	0
17	Poles, Towers and Fixtures	364	116,333,613	0	0	993,718,780	173,106,856	0	714,438	66,000,023
18	Overhead Conductors and Devices	365	52,708,296	0	0	1,352,737,652	260,544,198	0	77,551	125,431,457
19	Underground Conduit	366	65,131,159	0	0	647,391,836	19,378,336	0	3,244	162,753
20	Underground Conductors and Devices	367	98,756,809	0	0	3,270,579,229	557,819,877	0	4,447	669,953
21	Line Transformers	368	0	0	0	0	0	0	21,691,643	1,062,890,523
22	Services	369	0	0	0	0	0	0	0	0
23	Meters	370	0	0	0	0	0	0	0	0
24	Installations on Customer Premises	371&372	0	0	0	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	0	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	335,011,280	246,999,567	370,813,632	6,332,510,638	1,010,849,267	0	26,955,579	1,281,297,750
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	168,111	78,814	118,322	2,093,644	275,769	0	3,809	211,174
32	Structures and Improvements	390	4,844,052	2,271,009	3,409,403	60,327,643	7,946,189	0	109,762	6,084,907
33	Leasehold Improvements		532,210	249,513	374,587	6,628,119	873,037	0	12,059	668,541
34	Office Furniture and Equipment	391	1,585,403	743,275	1,115,859	19,744,546	2,600,697	0	35,924	1,991,520
35	Transportation Equipment	392	4,055,918	1,901,512	2,854,688	50,512,247	6,653,332	0	91,903	5,094,884
36	Stores Equipment	393	80,775	37,869	56,852	1,005,969	132,503	0	1,830	101,466
37	Tools, Shop and Garage Equipment	394	4,752,044	2,227,873	3,344,645	59,181,776	7,795,258	0	107,677	5,969,330
38	Laboratory Equipment	395	222,766	104,438	156,790	2,774,318	365,425	0	5,048	279,830
39	Power Operated Equipment	396	166,833	78,216	117,423	2,077,736	273,674	0	3,780	209,569
40	Communication Equipment	397	12,547,928	5,882,772	8,831,644	156,271,421	20,583,636	0	284,324	15,762,211
41	Miscellaneous Equipment	398	58,651	27,497	41,280	730,431	96,210	0	1,329	73,674
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	29,014,691	13,602,789	20,421,491	361,347,850	47,595,731	0	657,445	36,447,106
45										
46	TOTAL PLANT IN SERVICE	101	365,099,821	261,105,803	391,990,934	6,707,232,172	1,060,206,542	0	27,637,357	1,319,093,783
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	413	4,035	894	11,927	19,952	116	1,172	0
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	282,772	2,764,223	612,270	157,907,267	136,078,484	789,813	7,991,114	0
8	Subtotal - INTANGIBLE PLANT	301-303	283,185	2,768,258	613,163	157,919,193	136,098,436	789,929	7,992,286	0
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	0	0	0	0	0	0	0	0
15	Structures and Improvements	361	0	0	0	0	0	0	0	0
16	Station Equipment	362	0	0	0	0	0	0	0	0
17	Poles, Towers and Fixtures	364	0	0	0	0	0	0	0	0
18	Overhead Conductors and Devices	365	0	0	0	0	0	0	0	0
19	Underground Conduit	366	0	0	0	0	0	0	0	0
20	Underground Conductors and Devices	367	0	0	0	0	0	0	0	0
21	Line Transformers	368	0	0	0	0	0	0	0	0
22	Services	369	1,010,729,908	0	0	0	0	0	0	0
23	Meters	370	19,651,431	0	0	345,875,245	0	0	0	0
24	Installations on Customer Premises	371&372	0	27,826,763	16,631,689	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	105,310,857	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	1,030,381,339	27,826,763	121,942,546	345,875,245	0	0	0	0
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	44,332	433,370	95,990	1,280,845	2,142,698	12,436	125,828	0
32	Structures and Improvements	390	1,277,424	12,487,397	2,765,933	36,907,106	61,741,124	358,352	3,625,704	0
33	Leasehold Improvements		140,349	1,371,974	303,889	4,840,061	8,368,634	48,572	491,442	0
34	Office Furniture and Equipment	391	418,086	4,086,982	905,258	12,079,273	20,207,162	117,284	1,186,652	0
35	Transportation Equipment	392	1,069,586	10,455,680	2,315,911	30,902,266	51,695,754	300,047	3,035,797	0
36	Stores Equipment	393	21,301	208,228	46,122	615,429	1,029,539	5,976	60,459	0
37	Tools, Shop and Garage Equipment	394	1,253,161	12,250,211	2,713,396	6,207,793	0	0	0	0
38	Laboratory Equipment	395	58,746	574,264	127,198	291,008	0	0	0	0
39	Power Operated Equipment	396	43,996	430,077	95,261	217,941	0	0	0	0
40	Communication Equipment	397	3,309,013	32,347,084	7,164,812	16,391,880	0	0	0	0
41	Miscellaneous Equipment	398	15,467	151,194	33,489	446,862	747,545	4,339	43,899	0
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	7,651,460	74,796,461	16,567,261	110,180,463	145,932,457	847,007	8,569,782	0
45										
46	TOTAL PLANT IN SERVICE	101	1,038,315,984	105,391,482	139,122,970	613,974,902	282,030,893	1,636,935	16,562,067	0
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		576,236,000	(8,338,000)	567,898,000	DISTPLT-TOTAL	0	0	2,700,621	81,065,336
50	Plant Additions -- General & Intangible (net)		108,195,000		108,195,000	GP-ADDS	0	0	378,057	11,361,443
51	Construction Work in Progress	107	6,225,000		6,225,000	CWIP	0	0	94,803	3,067,422
52	Total Additions to Utility Plant		690,656,000	(8,338,000)	682,318,000		0	0	3,173,481	95,494,201
53										
54	TOTAL UTILITY PLANT		18,499,218,793	(44,230,350)	18,454,988,443		3,403,410,023	3,768,922	68,813,175	2,065,944,360
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-273,287,601		-273,287,601	INTANG-DR	-32,736,575	-1,961,932	-87,959	-2,643,356
59										
60	Transmission	108.4	-935,363,421		-935,363,421	TRANS&NON	-935,363,421	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-12,069,035		-12,069,035	D-LAND-RESV	0	0	-71,097	-2,134,134
64	Structures and Improvements		-107,901,044		-107,901,044	D-STRUCT-RESV	0	0	-573,744	-94,452,833
65	Station Equipment		-759,555,433		-759,555,433	D-STA.EQP-RESV	0	0	-20,750,871	-523,730,681
66	Poles, Towers and Fixtures		-622,946,320		-622,946,320	D-POLES-RESV	0	0	0	0
67	Overhead Conductors and Devices		-690,087,139		-690,087,139	D-OH.COND.-RESV	0	0	0	0
68	Underground Conduit		-149,461,860		-149,461,860	D-UG COND-RESV	0	0	0	0
69	Underground Conductors and Devices		-1,532,520,192		-1,532,520,192	D-UG DVCS-RESV	0	0	0	0
70	Line Transformers		-499,667,080		-499,667,080	D-TRANSF	0	0	0	0
71	Services		-495,997,794		-495,997,794	D-SERVICES	0	0	0	0
72	Meters		-142,281,217	1,285,000	-140,996,217	D-METERS	0	0	0	0
73	Installations on Customer Premises		-32,873,383	86,000	-32,787,383	D-INST CUST	0	0	0	0
74	Street Lighting and Signals		-83,096,072		-83,096,072	D-FIXT	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-5,128,456,569	1,371,000	-5,127,085,569		0	0	-21,395,712	-620,317,648
76										
77	General									
78	Land and Land Rights		0		0	GP-389	0	0	0	0
79	Structures and Improvements		-24,182,873		-24,182,873	GP-390	-2,606,914	0	-55,584	-1,670,412
80	Leasehold Amortization Reserve		-20,244,992		-20,244,992	GP-390-AR	-2,182,410	0	-41,879	-1,258,565
81	Office Furniture and Equipment		-39,553,382		-39,553,382	GP-391	-4,263,855	0	-90,912	-2,732,117
82	Transportation Equipment		-90,469,479		-90,469,479	GP-392	-9,752,610	0	-207,942	-6,249,103
83	Stores Equipment		-1,978,760		-1,978,760	GP-393	-213,310	0	-4,548	-136,681
84	Tools, Shop and Garage Equipment		-56,789,140		-56,789,140	GP-394	-6,121,869	0	-230,609	-6,930,295
85	Laboratory Equipment		-5,607,424		-5,607,424	GP-395	-604,480	0	-22,771	-684,305
86	Power Operated Equipment		-1,445,772		-1,445,772	GP-396	-155,854	0	-5,871	-176,436
87	Communication Equipment		-257,707,607		-257,707,607	GP-397	-119,267,081	0	-630,103	-18,935,966
88	Miscellaneous Equipment		-1,498,045		-1,498,045	GP-398	-161,489	0	-3,443	-103,476
89	Other Intangible Equipment		0		0	NONE	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		1,322,759		1,322,759	GP-394	142,593	0	5,371	161,424
91	Subtotal - GENERAL PLANT		-498,154,715	0	-498,154,715		-145,187,279	0	-1,288,290	-38,715,931
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		14,571,693	10,743,524	16,128,956	275,439,678	43,968,027	0	1,172,463	55,731,488
50	Plant Additions -- General & Intangible (net)		3,203,439	1,501,850	2,254,685	39,895,503	5,254,924	0	72,587	4,024,033
51	Construction Work in Progress	107	82,311	370,138	555,678	1,392,245	198,004	0	8,283	168,350
52	Total Additions to Utility Plant		17,857,443	12,615,512	18,939,319	316,727,425	49,420,955	0	1,253,334	59,923,871
53										
54	TOTAL UTILITY PLANT		382,957,263	273,721,314	410,930,253	7,023,959,597	1,109,627,497	0	28,890,690	1,379,017,654
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-745,313	-349,421	-524,576	-9,282,097	-1,222,612	0	-16,888	-936,232
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-383,616	-337,938	-507,337	-8,634,914	0	0	0	0
64	Structures and Improvements		0	0	0	-5,759,077	0	0	-24,304	-7,091,086
65	Station Equipment		0	-85,376,727	-128,173,723	0	0	0	-1,523,431	0
66	Poles, Towers and Fixtures		-53,686,205	0	0	-458,586,201	-79,886,198	0	-329,702	-30,458,013
67	Overhead Conductors and Devices		-20,303,285	0	0	-521,075,801	-100,361,867	0	-29,873	-48,316,314
68	Underground Conduit		-13,297,444	0	0	-132,174,165	-3,956,360	0	-662	-33,228
69	Underground Conductors and Devices		-38,531,910	0	0	-1,276,080,764	-217,644,388	0	-1,735	-261,395
70	Line Transformers		0	0	0	0	0	0	-9,993,341	-489,673,739
71	Services		0	0	0	0	0	0	0	0
72	Meters		0	0	0	0	0	0	0	0
73	Installations on Customer Premises		0	0	0	0	0	0	0	0
74	Street Lighting and Signals		0	0	0	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-126,202,459	-85,714,664	-128,681,060	-2,402,310,922	-401,848,814	0	-11,903,049	-575,833,775
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		-470,984	-220,809	-331,494	-5,865,620	-772,603	0	-10,672	-591,632
80	Leasehold Amortization Reserve		-354,861	-166,368	-249,763	-4,419,429	-582,115	0	-8,041	-445,763
81	Office Furniture and Equipment		-770,339	-361,154	-542,190	-9,593,778	-1,263,666	0	-17,455	-967,670
82	Transportation Equipment		-1,761,978	-826,058	-1,240,138	-21,943,612	-2,890,351	0	-39,925	-2,213,328
83	Stores Equipment		-38,538	-18,068	-27,124	-479,953	-63,218	0	-873	-48,410
84	Tools, Shop and Garage Equipment		-1,954,045	-916,104	-1,375,321	-24,335,606	-3,205,418	0	-44,277	-2,454,594
85	Laboratory Equipment		-192,945	-90,457	-135,801	-2,402,925	-316,507	0	-4,372	-242,369
86	Power Operated Equipment		-49,747	-23,323	-35,014	-619,550	-81,605	0	-1,127	-62,491
87	Communication Equipment		-5,339,128	-2,503,112	-3,757,854	-66,493,301	-8,758,312	0	-120,980	-6,706,802
88	Miscellaneous Equipment		-29,176	-13,678	-20,535	-363,355	-47,860	0	-661	-36,650
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		45,515	21,338	32,035	566,836	74,662	0	1,031	57,174
91	Subtotal - GENERAL PLANT		-10,916,228	-5,117,792	-7,683,200	-135,950,293	-17,906,993	0	-247,351	-13,712,534
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		44,817,596	1,210,356	5,304,028	15,044,233	0	0	0	0
50	Plant Additions -- General & Intangible (net)		844,778	8,258,088	1,829,149	12,164,746	16,112,034	93,516	946,168	0
51	Construction Work in Progress	107	6,034	48,482	0	233,250	0	0	0	0
52	Total Additions to Utility Plant		45,668,409	9,516,927	7,133,178	27,442,229	16,112,034	93,516	946,168	0
53										
54	TOTAL UTILITY PLANT		1,083,984,393	114,908,409	146,256,148	641,417,131	298,142,926	1,730,451	17,508,235	0
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-196,546	-1,921,329	-425,570	-112,809,752	-100,915,525	-585,724	-5,926,194	0
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		0	0	0	0	0	0	0	0
64	Structures and Improvements		0	0	0	0	0	0	0	0
65	Station Equipment		0	0	0	0	0	0	0	0
66	Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
67	Overhead Conductors and Devices		0	0	0	0	0	0	0	0
68	Underground Conduit		0	0	0	0	0	0	0	0
69	Underground Conductors and Devices		0	0	0	0	0	0	0	0
70	Line Transformers		0	0	0	0	0	0	0	0
71	Services		-495,997,794	0	0	0	0	0	0	0
72	Meters		-7,580,233	0	0	-133,415,984	0	0	0	0
73	Installations on Customer Premises		0	-20,521,784	-12,265,599	0	0	0	0	0
74	Street Lighting and Signals		0	0	-83,096,072	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-503,578,027	-20,521,784	-95,361,671	-133,415,984	0	0	0	0
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		-124,203	-1,214,142	-268,930	-3,588,455	-6,003,052	-34,842	-352,525	0
80	Leasehold Amortization Reserve		-93,580	-914,791	-202,624	-3,277,242	-5,680,977	-32,973	-333,611	0
81	Office Furniture and Equipment		-203,146	-1,985,844	-439,860	-5,869,259	-9,818,561	-56,988	-576,588	0
82	Transportation Equipment		-464,651	-4,542,173	-1,006,082	-13,424,612	-22,457,753	-130,347	-1,318,816	0
83	Stores Equipment		-10,163	-99,347	-22,005	-293,625	-491,199	-2,851	-28,845	0
84	Tools, Shop and Garage Equipment		-515,301	-5,037,299	-1,115,751	-2,552,651	0	0	0	0
85	Laboratory Equipment		-50,881	-497,389	-110,171	-252,052	0	0	0	0
86	Power Operated Equipment		-13,119	-128,243	-28,405	-64,987	0	0	0	0
87	Communication Equipment		-1,407,981	-13,763,645	-3,048,619	-6,974,725	0	0	0	0
88	Miscellaneous Equipment		-7,694	-75,212	-16,659	-222,292	-371,868	-2,158	-21,838	0
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		12,003	117,331	25,989	59,458	0	0	0	0
91	Subtotal - GENERAL PLANT		-2,878,717	-28,140,753	-6,233,118	-36,460,443	-44,823,409	-260,160	-2,632,223	0
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		-284,647,000	1,011,000	-283,636,000	DISTPLT-TOTAL	0	0	-1,348,822	-40,487,988
95	Gen. Plt & Intang Depreciation & Adjusts		-78,937,000		-78,937,000	GP-ADDS	0	0	-275,823	-8,289,091
96	Subtotal		-363,584,000	1,011,000	-362,573,000		0	0	-1,624,645	-48,777,080
97										
98	TOTAL DEPRECIATION RESERVE	108	-7,198,846,306	2,382,000	-7,196,464,306		-1,113,287,275	-1,961,932	-24,396,606	-710,454,015
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	43,198,559		43,198,559	TRANS&NON	43,198,559	0	0	0
103	Distribution M&S	154	23,632,000		23,632,000	DST-NETPLT	0	0	117,063	3,572,477
104	Accumulated ITCs	255	0		0	NONE	0	0	0	0
105	Customer Advances for Construction	252	-47,520,000		-47,520,000	CUST-ADV	0	0	0	0
106	Deferred Debits	186	4,082,000		4,082,000	DST-NETPLT	0	0	20,220	617,081
107	Other Deferred Credits	253	-33,076,000		-33,076,000	DST-NETPLT	0	0	-163,844	-5,000,137
108	Oper.Resrv	228.3	-334,157,000		-334,157,000	DST-NETPLT	0	0	-1,655,267	-50,514,896
109	Customer Deposits		-129,534,000		-129,534,000	DST-NETPLT	0	0	-641,655	-19,581,803
110	Regulatory Assets	182.3	8,439,000		8,439,000	DST-NETPLT	0	0	41,803	1,275,733
111	ADIT- (Jurisdictional Only)		-1,830,839,000		-1,830,839,000	DST-NETPLT	0	0	-9,069,172	-276,770,029
112	Asset Retirement Obligation		-29,561,000		-29,561,000	DST-NETPLT	0	0	-146,432	-4,468,770
113	Cash Working Capital		49,075,000		49,075,000	DST-NETPLT	0	0	243,096	7,418,724
114	Total - OTHER RATE BASE ITEMS		-2,276,260,441	0	-2,276,260,441		43,198,559	0	-11,254,188	-343,451,621
115										
116	TOTAL RATE BASE		9,024,112,046	-41,848,350	8,982,263,696		2,333,321,307	1,806,991	33,162,382	1,012,038,724
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		390,208,561		390,208,561	TRANS&NON	390,208,561	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	14,869,519	(288,000)	14,581,519	D-OPERATE	0	0	33,620	1,007,082
125	Load Dispatching	581	56,231		56,231	D-STA EQ 362	0	0	1,536	38,773
126	Station Expenses	582	1,874,147		1,874,147	D-STA.EQ.ALL	0	0	44,841	1,345,992
127	Overhead Line Expenses	583	5,113,917		5,113,917	D-OVER-ALL	0	0	0	0
128	Underground Line Expenses	584	10,980,163		10,980,163	D-CONDUIT	0	0	0	0
129	Street Light and Signal Systems	585	801,015		801,015	D-FIXT	0	0	0	0
130	Meter Expenses	586	7,809,401		7,809,401	D-METERS-586	0	0	0	0
131	Customer Installation Expenses	587	17,620,274		17,620,274	D-CUST.INSTL	0	0	0	0
132	Misc. Distribution Expenses	588	14,485,180		14,485,180	DISTPLT	0	0	70,758	2,123,972
133	Rents	589	961,927		961,927	D-OVER-ALL	0	0	0	0
134										
135	Maint Supervision & Engineering	590	8,177,189		8,177,189	D-MAINT	0	0	35,980	1,108,918
136	Maint of Structures	591	1,093,029		1,093,029	D-STRUCT	0	0	5,812	956,800
137	Maintenance of Station Equipment	592	38,702,694		38,702,694	D-STA.EQ.ALL	0	0	925,995	27,795,857
138	Maintenance of Overhead Lines	593	127,385,560	(8,863,000)	118,522,560	D-OVER-ALL	0	0	0	0
139	Maintenance of Underground Lines	594	45,404,703		45,404,703	D-CONDUIT	0	0	0	0
140	Maintenance of Line Transformers	595	5,155,349		5,155,349	D-TRANSF	0	0	0	0
141	Maintenance of Street Lights	596	3,761,637		3,761,637	D-FIXT	0	0	0	0
142	Maintenance of Meters	597	247,852		247,852	D-METER SERV.	0	0	0	0
143	Maintenance of Misc. Plant	598	8,641,359		8,641,359	DISTPLT	0	0	42,212	1,267,089
144	Other Pro-Forma Adjustments to Dist. O&M				0	NONE	0	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	313,141,146	-9,151,000	303,990,146		0	0	1,160,754	35,644,482
146										
147	Total - OPER. AND MAINT. EXPENSE		703,349,707	(9,151,000)	694,198,707		390,208,561	0	1,160,754	35,644,482
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		-7,277,815	-5,365,841	-8,055,589	-137,568,029	-21,959,780	0	-585,585	-27,835,027
95	Gen. Plt & Intang Depreciation & Adjusts		-2,337,167	-1,095,721	-1,644,975	-29,106,995	-3,833,892	0	-52,958	-2,935,857
96	Subtotal		-9,614,983	-6,461,561	-9,700,564	-166,675,024	-25,793,672	0	-638,543	-30,770,885
97										
98	TOTAL DEPRECIATION RESERVE	108	-147,478,983	-97,643,438	-146,589,399	-2,714,218,336	-446,772,091	0	-12,805,832	-621,253,426
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	0	0	0	0	0	0	0	0
103	Distribution M&S	154	620,617	464,064	696,686	11,358,583	1,746,995	0	42,393	1,997,133
104	Accumulated ITCs	255	0	0	0	0	0	0	0	0
105	Customer Advances for Construction	252	-2,027,981	0	0	-38,158,604	-6,157,402	0	-4,871	-1,171,142
106	Deferred Debits	186	107,200	80,159	120,340	1,961,989	301,762	0	7,323	344,969
107	Other Deferred Credits	253	-868,633	-649,517	-975,101	-15,897,786	-2,445,143	0	-59,334	-2,795,243
108	Oper.Resrv	228.3	-8,775,541	-6,561,873	-9,851,159	-160,610,612	-24,702,553	0	-599,432	-28,239,509
109	Customer Deposits		-3,401,787	-2,543,672	-3,818,744	-62,259,761	-9,575,800	0	-232,366	-10,946,880
110	Regulatory Assets	182.3	221,623	165,717	248,787	4,056,156	623,853	0	15,138	713,177
111	ADIT- (Jurisdictional Only)		-48,080,999	-35,952,361	-53,974,288	-879,982,079	-135,344,756	0	-3,284,278	-154,723,660
112	Asset Retirement Obligation		-776,323	-580,492	-871,477	-14,208,322	-2,185,297	0	-53,028	-2,498,191
113	Cash Working Capital		1,288,794	963,690	1,446,762	23,587,612	3,627,869	0	88,034	4,147,314
114	Total - OTHER RATE BASE ITEMS		-61,693,029	-44,614,284	-66,978,194	-1,130,152,824	-174,110,471	0	-4,080,423	-193,172,032
115										
116	TOTAL RATE BASE		173,785,251	131,463,591	197,362,661	3,179,588,437	488,744,935	0	12,004,436	564,592,197
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	468,955	133,745	200,787	5,959,172	616,693	0	10,165	514,710
125	Load Dispatching	581	0	6,321	9,489	0	0	0	113	0
126	Station Expenses	582	0	178,166	267,476	15,430	0	0	3,244	18,999
127	Overhead Line Expenses	583	275,187	0	0	3,819,853	705,951	0	1,289	311,636
128	Underground Line Expenses	584	976,892	0	0	9,710,129	290,653	0	49	2,441
129	Street Light and Signal Systems	585	0	0	0	0	0	0	0	0
130	Meter Expenses	586	0	0	0	0	0	0	0	0
131	Customer Installation Expenses	587	0	0	0	0	0	0	0	0
132	Misc. Distribution Expenses	588	381,789	281,488	422,591	7,216,724	1,151,995	0	30,719	1,460,206
133	Rents	589	51,763	0	0	718,514	132,789	0	243	58,619
134										
135	Maint Supervision & Engineering	590	393,231	142,114	213,352	4,926,487	674,170	0	8,081	503,127
136	Maint of Structures	591	0	0	0	58,339	0	0	246	71,832
137	Maintenance of Station Equipment	592	0	3,679,276	5,523,595	318,639	0	0	66,996	392,336
138	Maintenance of Overhead Lines	593	6,377,874	0	0	88,530,727	16,361,456	0	29,881	7,222,622
139	Maintenance of Underground Lines	594	4,039,602	0	0	40,152,911	1,201,894	0	201	10,094
140	Maintenance of Line Transformers	595	0	0	0	0	0	0	103,107	5,052,242
141	Maintenance of Street Lights	596	0	0	0	0	0	0	0	0
142	Maintenance of Meters	597	0	0	0	0	0	0	0	0
143	Maintenance of Misc. Plant	598	227,762	167,926	252,103	4,305,249	687,241	0	18,326	871,109
144	Other Pro-Forma Adjustments to Dist. O&M		0	0	0	0	0	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	13,193,056	4,589,036	6,889,393	165,732,173	21,822,842	0	272,661	16,489,973
146										
147	Total - OPER. AND MAINT. EXPENSE		13,193,056	4,589,036	6,889,393	165,732,173	21,822,842	0	272,661	16,489,973
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		-22,384,097	-604,511	-2,649,091	-7,513,825	0	0	0	0
95	Gen. Plt & Intang Depreciation & Adjusts		-616,334	-6,024,943	-1,334,512	-8,875,166	-11,755,031	-68,227	-690,306	0
96	Subtotal		-23,000,431	-6,629,454	-3,983,603	-16,388,991	-11,755,031	-68,227	-690,306	0
97										
98	TOTAL DEPRECIATION RESERVE	108	-529,653,721	-57,213,320	-106,003,963	-299,075,169	-157,493,966	-914,111	-9,248,723	0
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	0	0	0	0	0	0	0	0
103	Distribution M&S	154	1,460,972	152,059	106,087	902,263	370,689	2,152	21,768	0
104	Accumulated ITCs	255	0	0	0	0	0	0	0	0
105	Customer Advances for Construction	252	0	0	0	0	0	0	0	0
106	Deferred Debits	186	252,356	26,265	18,325	155,850	64,030	372	3,760	0
107	Other Deferred Credits	253	-2,044,817	-212,826	-148,482	-1,262,832	-518,826	-3,011	-30,468	0
108	Oper.Resrv	228.3	-20,658,175	-2,150,116	-1,500,073	-12,758,017	-5,241,548	-30,422	-307,806	0
109	Customer Deposits		-8,008,020	-833,480	-581,495	-4,945,570	-2,031,855	-11,793	-119,319	0
110	Regulatory Assets	182.3	521,714	54,300	37,884	322,199	132,373	768	7,774	0
111	ADIT- (Jurisdictional Only)		-113,185,694	-11,780,439	-8,218,870	-69,900,900	-28,718,328	-166,684	-1,686,464	0
112	Asset Retirement Obligation		-1,827,513	-190,209	-132,703	-1,128,630	-463,690	-2,691	-27,230	0
113	Cash Working Capital		3,033,903	315,771	220,304	1,873,669	769,785	4,468	45,205	0
114	Total - OTHER RATE BASE ITEMS		-140,455,274	-14,618,674	-10,199,024	-86,741,969	-35,637,372	-206,843	-2,092,780	0
115										
116	TOTAL RATE BASE		413,875,398	43,076,415	30,053,161	255,599,993	105,011,589	609,498	6,166,732	0
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	561,787	4,794,499	269,795	10,510	0	0	0	0
125	Load Dispatching	581	0	0	0	0	0	0	0	0
126	Station Expenses	582	0	0	0	0	0	0	0	0
127	Overhead Line Expenses	583	0	0	0	0	0	0	0	0
128	Underground Line Expenses	584	0	0	0	0	0	0	0	0
129	Street Light and Signal Systems	585	0	0	801,015	0	0	0	0	0
130	Meter Expenses	586	783,046	0	0	7,026,355	0	0	0	0
131	Customer Installation Expenses	587	0	16,672,628	0	947,646	0	0	0	0
132	Misc. Distribution Expenses	588	1,174,254	31,712	138,969	0	0	0	0	0
133	Rents	589	0	0	0	0	0	0	0	0
134										
135	Maint Supervision & Engineering	590	25,877	699	142,016	3,137	0	0	0	0
136	Maint of Structures	591	0	0	0	0	0	0	0	0
137	Maintenance of Station Equipment	592	0	0	0	0	0	0	0	0
138	Maintenance of Overhead Lines	593	0	0	0	0	0	0	0	0
139	Maintenance of Underground Lines	594	0	0	0	0	0	0	0	0
140	Maintenance of Line Transformers	595	0	0	0	0	0	0	0	0
141	Maintenance of Street Lights	596	0	0	3,761,637	0	0	0	0	0
142	Maintenance of Meters	597	0	0	0	247,852	0	0	0	0
143	Maintenance of Misc. Plant	598	700,520	18,918	82,904	0	0	0	0	0
144	Other Pro-Forma Adjustments to Dist. O&M		0	0	0	0	0	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	3,245,484	21,518,456	5,196,337	8,235,500	0	0	0	0
146										
147	Total - OPER. AND MAINT. EXPENSE		3,245,484	21,518,456	5,196,337	8,235,500	0	0	0	0
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	727,783		727,783	C-METERS-901	0	0	0	0
152	Meter Reading Expenses	902	30,543,407		30,543,407	C-METERS-902	0	0	0	0
153	Customer Records & Collection Expense	903	131,635,399	(666,000)	130,969,399	C-BILL&COLLECT	0	0	0	0
154	DA Acct 903 to Supply Admin	903		0	0	SUPPLY-AD	0	0	0	0
155	Uncollectible Accounts (DST)	904	16,671,000			NONE	0	0	0	0
156	Uncollectibles (Non DST)	904	31,137,000		31,137,000	TRANS&NON	31,137,000	0	0	0
157	Misc Customer Accounts Expenses	905	0		0	NONE	0	0	0	0
158	Other Customer Accounts Pro-Forma			0	0	C-BILL&COLLECT	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	210,714,589	-666,000	193,377,589		31,137,000	0	0	0
160										
161	Supervision	907	0		0	NONE	0	0	0	0
162	Customer Assistance Exp Electric	908	101,192,478	(93,720,000)	7,472,478	C-CUST. INFO	0	0	0	0
163	Information, Instructional Advertising	909	4,726,120	(1,664,134)	3,061,986	C-CUST. INFO	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 1)			0	0	C-CUST. INFO	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	105,918,598	-95,384,134	10,534,464		0	0	0	0
166										
167	Supervision	911	0		0	NONE	0	0	0	0
168	Demonstrating & Selling Expenses	912	0		0	NONE	0	0	0	0
169	Advertising Expenses	913	0		0	NONE	0	0	0	0
170	Miscellaneous Sales Expenses	916	0		0	NONE	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0		0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	316,633,187	-96,050,134	203,912,053		31,137,000	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	46,026,059	(6,640,000)	39,386,059	L-TOTAL	4,246,278	0	90,535	2,720,770
180	DA to Supply Admin			995,000	995,000	SUPPLY-AD	0	995,000	0	0
181	Office Supplies & Expenses	921	6,807,601		6,807,601	L-TOTAL	733,939	0	15,648	470,266
182	Admin Expenses Transferred-Credit	922	-16,601,382		-16,601,382	L-TOTAL	-1,789,823	0	-38,161	-1,146,815
183	Outside Services Employed	923	117,256,974	(2,603,000)	114,653,974	L-TOTAL	12,361,039	0	263,549	7,920,240
184	Employee Pensions and Benefits	926	182,101,410	(1,006,000)	181,095,410	L-TOTAL	19,524,203	0	416,275	12,509,982
185	Reserved				0	NONE	0	0	0	0
186	Subtotal - O & M Accounts	920-926	335,590,662	-9,254,000	326,336,662		35,075,635	995,000	747,847	22,474,443
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	0	0	0	0
152	Meter Reading Expenses	902	0	0	0	0	0	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	0	0	0	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	0	0	0	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	0	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 1)		0	0	0	0	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	0	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	0	0	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	767,140	359,654	539,938	9,553,934	1,258,417	0	17,383	963,651
180	DA to Supply Admin		0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	132,595	62,164	93,325	1,651,330	217,509	0	3,004	166,560
182	Admin Expenses Transferred-Credit	922	-323,353	-151,596	-227,586	-4,027,021	-530,428	0	-7,327	-406,183
183	Outside Services Employed	923	2,233,167	1,046,963	1,571,776	27,811,781	3,663,290	0	50,601	2,805,216
184	Employee Pensions and Benefits	926	3,527,277	1,653,673	2,482,613	43,928,577	5,786,150	0	79,925	4,430,826
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	6,336,827	2,970,858	4,460,067	78,918,599	10,394,938	0	143,586	7,960,071
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	727,783	0	0	0
152	Meter Reading Expenses	902	0	0	0	30,332,340	211,067	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	9,144,297	101,951,799	19,873,303	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	39,476,637	102,890,649	19,873,303	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	7,472,478	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	3,061,986	0
164	Pro Forma Adjustment (C-2 pg 1)		0	0	0	0	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	10,534,464	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	39,476,637	102,890,649	19,873,303	10,534,464	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	202,302	1,977,597	438,034	5,843,872	9,775,742	56,739	574,074	0
180	DA to Supply Admin		0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	34,967	341,814	75,711	1,010,072	1,689,668	9,807	99,225	0
182	Admin Expenses Transferred-Credit	922	-85,271	-833,565	-184,633	-2,463,216	-4,120,514	-23,916	-241,974	0
183	Outside Services Employed	923	588,908	5,756,843	1,275,129	17,011,684	28,457,471	165,170	1,671,145	0
184	Employee Pensions and Benefits	926	930,178	9,092,906	2,014,060	26,869,874	44,948,440	260,885	2,639,566	0
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	1,671,084	16,335,594	3,618,300	48,272,286	80,750,806	468,686	4,742,035	0
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	1,024,514		1,024,514	TOTAL PLANT	188,976	0	3,821	114,713
191	Injuries and Damages	925	9,011,523		9,011,523	TOTAL PLANT	1,662,216	0	33,608	1,009,001
192	Maintenance of General Plant (also acct 932)	935	21,313,551		21,313,551	GENPT	5,719,114	0	54,490	1,637,555
193	Subtotal - O & M Accounts 924, 925, 935		31,349,588	0	31,349,588		7,570,306	0	91,919	2,761,269
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	42,827,841	(42,827,841)	0	NONE	0	0	0	0
198	Regulatory Commission Expenses	928	2,195,219	(1,028,219)	1,167,000	REGCOM	0	0	3,007	90,357
199	A&G Overhead -- Subsidiaries	929	-42,827,841	42,827,841	0	NONE	0	0	0	0
200	General Advertising Expenses	930.1	1,242,260	(1,242,260)	0	NONE	0	0	0	0
201	Miscellaneous General Expenses	930.2	12,067,886	(101,000)	11,966,886	L-TOTAL	1,290,170	0	27,508	826,667
202	Rents	931	13,780,849	(931,000)	12,849,849	L-TOTAL	1,385,364	0	29,537	887,661
203	Placeholder		0		0	NONE	0	0	0	0
204	Subtotal	927-932	29,286,214	-3,302,479	25,983,735		2,675,534	0	60,052	1,804,685
205										
206	SUBTOTAL A&G EXPENSES	920-932	396,226,464	-12,556,479	383,669,985		45,321,475	995,000	899,818	27,040,398
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments			0	0	NONE	0	0	0	0
210	Other Ratemaking adjustments to A&G			41,883,000	41,883,000	L-TOTAL DIST.	0	0	190,628	5,728,778
211	Subtotal		0	41,883,000	41,883,000		0	0	190,628	5,728,778
212										
213	TOTAL A&G EXPENSES		396,226,464	29,326,521	425,552,985		45,321,475	995,000	1,090,446	32,769,176
214										
215	TOTAL OPERATING EXPENSES		1,416,209,358		1,323,663,745		466,667,036	995,000	2,251,199	68,413,658
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	21,264	15,199	22,817	390,009	61,613	0	1,604	76,571
191	Injuries and Damages	925	187,035	133,685	200,697	3,430,482	541,939	0	14,110	673,508
192	Maintenance of General Plant (also acct 932)	935	461,720	216,466	324,974	5,750,246	757,406	0	10,462	579,995
193	Subtotal - O & M Accounts 924, 925, 935		670,019	365,349	548,488	9,570,737	1,360,958	0	26,176	1,330,074
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	25,477	11,944	17,931	317,288	41,792	0	577	32,003
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	233,084	109,276	164,052	2,902,825	382,352	0	5,281	292,791
202	Rents	931	250,282	117,338	176,157	3,117,007	410,563	0	5,671	314,395
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	508,844	238,558	358,141	6,337,120	834,708	0	11,530	639,189
205										
206	SUBTOTAL A&G EXPENSES	920-932	7,515,690	3,574,765	5,366,696	94,826,457	12,590,604	0	181,293	9,929,334
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		1,615,269	757,277	1,136,879	20,116,500	2,649,689	0	36,600	2,029,037
211	Subtotal		1,615,269	757,277	1,136,879	20,116,500	2,649,689	0	36,600	2,029,037
212										
213	TOTAL A&G EXPENSES		9,130,959	4,332,042	6,503,575	114,942,957	15,240,293	0	217,893	11,958,371
214										
215	TOTAL OPERATING EXPENSES		22,324,015	8,921,078	13,392,968	280,675,130	37,063,135	0	490,554	28,448,344
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	60,189	6,380	8,121	35,615	16,555	96	972	0
191	Injuries and Damages	925	529,415	56,121	71,431	313,266	145,612	845	8,551	0
192	Maintenance of General Plant (also acct 932)	935	121,760	1,190,261	263,640	1,753,338	2,322,271	13,479	136,374	0
193	Subtotal - O & M Accounts 924, 925, 935		711,364	1,252,762	343,192	2,102,219	2,484,438	14,420	145,897	0
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	6,719	65,676	14,547	194,076	324,655	1,884	19,065	0
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	61,467	600,864	133,090	1,775,576	2,970,218	17,239	174,424	0
202	Rents	931	66,002	645,198	142,910	1,906,585	3,189,372	18,511	187,294	0
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	134,187	1,311,739	290,547	3,876,238	6,484,245	37,635	380,783	0
205										
206	SUBTOTAL A&G EXPENSES	920-932	2,516,635	18,900,095	4,252,040	54,250,743	89,719,488	520,741	5,268,714	0
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		425,962	4,163,974	922,312	2,110,093	0	0	0	0
211	Subtotal		425,962	4,163,974	922,312	2,110,093	0	0	0	0
212										
213	TOTAL A&G EXPENSES		2,942,597	23,064,069	5,174,352	56,360,836	89,719,488	520,741	5,268,714	0
214										
215	TOTAL OPERATING EXPENSES		6,188,081	44,582,526	10,370,689	104,072,974	192,610,137	20,394,044	15,803,178	0
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	40,706,412		40,706,412	INTANG-OTHR	8,170,550	368,312	12,367	371,642
220										
221	Transmission Plant	403.5	55,396,472		55,396,472	TRANS&NON	55,396,472	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		935,144		935,144	D-LAND&EAS	0	0	5,509	165,359
225	Structures and Improvements		8,288,413		8,288,413	D-STRUCT	0	0	44,072	7,255,389
226	Station Equipment		54,199,001		54,199,001	D-STA EQ 362	0	0	1,480,704	37,371,439
227	Poles, Towers and Fixtures		34,886,667		34,886,667	D-POLES	0	0	0	0
228	Overhead Conductors and Devices		38,255,674		38,255,674	D-OVERHEAD	0	0	0	0
229	Underground Conduit		8,524,953		8,524,953	D-CONDUIT	0	0	0	0
230	Underground Conductors and Devices		85,109,967		85,109,967	D-COND&DEV	0	0	0	0
231	Line Transformers		35,147,837		35,147,837	D-TRANSF	0	0	0	0
232	Services		27,275,533		27,275,533	D-SERVICES	0	0	0	0
233	Meters		15,214,194	(1,285,000)	13,929,194	D-METERS	0	0	0	0
234	Installations on Customer Premises		1,807,748	(49,000)	1,758,748	D-INST CUST	0	0	0	0
235	Street Lighting and Signals		4,569,556		4,569,556	D-FIXT	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		314,214,687	-1,334,000	312,880,687		0	0	1,530,285	44,792,188
237										
238	General Plant									
239	Land and Land Rights		0		0	NONE	0	0	0	0
240	Leasehold Improv. Amortization		2,019,108		2,019,108	GP-390-AM	217,660	0	4,214	126,626
241	Structures and Improvements		5,758,003		5,758,003	GP-390	620,713	0	13,235	397,729
242	Office Furniture and Equipment		13,376,056	(288,000)	13,088,056	GP-391	1,410,892	0	30,083	904,046
243	Transportation Equipment		17,033		17,033	GP-392	1,836	0	39	1,177
244	Stores Equipment		419,126		419,126	GP-393	45,182	0	963	28,951
245	Tools, Shop and Garage Equipment		5,048,271		5,048,271	GP-394	544,204	0	20,500	616,069
246	Laboratory Equipment		263,496		263,496	GP-395	28,405	0	1,070	32,156
247	Power Operated Equipment		282,437		282,437	GP-396	30,447	0	1,147	34,467
248	Communication Equipment		35,808,378		35,808,378	GP-397	16,572,117	0	87,553	2,631,146
249	Miscellaneous Equipment		164,398		164,398	GP-398	17,722	0	378	11,356
250	Other Intangible -- Gen. Plt		0		0	NONE	0	0	0	0
251			63,156,306	(288,000)	62,868,306		19,489,178	-	159,180	4,783,722
252										
253	Proforma Adjustments		15,967,000		15,967,000	DISTPLT	0	0	77,997	2,341,252
254	Other Adjustments		999,000		999,000	DISTPLT	0	0	4,880	146,484
255	Subtotal		16,966,000	0	16,966,000		0	0	82,877	2,487,736
256										
257	TOTAL DEPRECIATION EXPENSE	403	490,439,877	-1,622,000	488,817,877		83,056,200	368,312	1,784,708	52,435,288
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	104,787	49,127	73,753	1,305,016	171,893	0	2,374	131,630
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222			57%							
223	Distribution Plant									
224	Land and Land Rights		29,724	26,184	39,310	669,058	0	0	0	0
225	Structures and Improvements		0	0	0	442,383	0	0	1,867	544,701
226	Station Equipment		0	6,092,160	9,145,992	0	0	0	108,706	0
227	Poles, Towers and Fixtures		3,006,572	0	0	25,682,059	4,473,842	0	18,464	1,705,731
228	Overhead Conductors and Devices		1,125,533	0	0	28,886,361	5,563,661	0	1,656	2,678,463
229	Underground Conduit		758,455	0	0	7,538,904	225,661	0	38	1,895
230	Underground Conductors and Devices		2,139,906	0	0	70,868,359	12,087,088	0	96	14,517
231	Line Transformers		0	0	0	0	0	0	702,957	34,444,880
232	Services		0	0	0	0	0	0	0	0
233	Meters		0	0	0	0	0	0	0	0
234	Installations on Customer Premises		0	0	0	0	0	0	0	0
235	Street Lighting and Signals		0	0	0	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		7,060,190	6,118,344	9,185,302	134,087,124	22,350,252	0	833,784	39,390,188
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		35,703	16,738	25,129	444,645	58,567	0	809	44,849
241	Structures and Improvements		112,143	52,575	78,930	1,396,619	183,959	0	2,541	140,869
242	Office Furniture and Equipment		254,902	119,504	179,409	3,174,543	418,142	0	5,776	320,198
243	Transportation Equipment		332	156	233	4,131	544	0	8	417
244	Stores Equipment		8,163	3,827	5,745	101,660	13,390	0	185	10,254
245	Tools, Shop and Garage Equipment		173,705	81,437	122,259	2,163,314	284,946	0	3,936	218,201
246	Laboratory Equipment		9,067	4,251	6,381	112,915	14,873	0	205	11,389
247	Power Operated Equipment		9,718	4,556	6,840	121,032	15,942	0	220	12,208
248	Communication Equipment		741,870	347,807	522,152	9,239,220	1,216,964	0	16,810	931,908
249	Miscellaneous Equipment		3,202	1,501	2,254	39,875	5,252	0	73	4,022
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			1,348,804	632,352	949,332	16,797,953	2,212,580	-	30,563	1,694,314
252										
253	Proforma Adjustments		420,846	310,284	465,821	7,954,988	1,269,843	0	33,862	1,609,584
254	Other Adjustments		26,331	19,413	29,145	497,716	79,450	0	2,119	100,706
255	Subtotal		447,177	329,698	494,966	8,452,705	1,349,293	0	35,981	1,710,290
256										
257	TOTAL DEPRECIATION EXPENSE	403	8,960,957	7,129,521	10,703,353	160,642,798	26,084,018	0	902,702	42,926,422
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	27,633	270,129	59,833	15,431,223	13,298,042	77,183	780,918	0
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		0	0	0	0	0	0	0	0
225	Structures and Improvements		0	0	0	0	0	0	0	0
226	Station Equipment		0	0	0	0	0	0	0	0
227	Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
228	Overhead Conductors and Devices		0	0	0	0	0	0	0	0
229	Underground Conduit		0	0	0	0	0	0	0	0
230	Underground Conductors and Devices		0	0	0	0	0	0	0	0
231	Line Transformers		0	0	0	0	0	0	0	0
232	Services		27,275,533	0	0	0	0	0	0	0
233	Meters		748,861	0	0	13,180,333	0	0	0	0
234	Installations on Customer Premises		0	1,100,809	657,939	0	0	0	0	0
235	Street Lighting and Signals		0	0	4,569,556	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		28,024,394	1,100,809	5,227,495	13,180,333	0	0	0	0
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		9,415	92,038	20,386	324,694	561,407	3,258	32,968	0
241	Structures and Improvements		29,573	289,090	64,033	854,420	1,429,342	8,296	83,937	0
242	Office Furniture and Equipment		67,220	657,108	145,548	1,942,114	3,248,922	18,857	190,791	0
243	Transportation Equipment		87	855	189	2,527	4,228	25	248	0
244	Stores Equipment		2,153	21,043	4,661	62,193	104,042	604	6,110	0
245	Tools, Shop and Garage Equipment		45,808	447,791	99,185	226,918	0	0	0	0
246	Laboratory Equipment		2,391	23,373	5,177	11,844	0	0	0	0
247	Power Operated Equipment		2,563	25,053	5,549	12,695	0	0	0	0
248	Communication Equipment		195,638	1,912,453	423,604	969,136	0	0	0	0
249	Miscellaneous Equipment		844	8,254	1,828	24,395	40,809	237	2,397	0
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			355,693	3,477,058	770,161	4,430,937	5,388,751	31,277	316,451	-
252										
253	Proforma Adjustments		1,294,379	34,956	153,186	0	0	0	0	0
254	Other Adjustments		80,985	2,187	9,584	0	0	0	0	0
255	Subtotal		1,375,364	37,143	162,770	0	0	0	0	0
256										
257	TOTAL DEPRECIATION EXPENSE	403	29,783,084	4,885,140	6,220,259	33,042,493	18,686,793	108,460	1,097,369	0
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS ELECTRICITY DISTRIBUTION TAX)									
260										
261	Payroll & Other Labor-Related Taxes	408.15	23,572,000	(117,000)	23,455,000	L-TOTAL	2,528,723	0	53,915	1,620,260
262	DA Payroll Tax to Supply Admin.	408.15		117,000	117,000	SUPPLY-AD	0	117,000	0	0
263	Sales & Misc. Taxes	408.17	847,000	(182,952)	664,048	OPER. EXP	0	0	1,681	51,130
264	Real Estate	408.17	19,323,000		19,323,000	RE TAXES	4,173,768	0	72,042	2,162,497
265	Franchise Taxes		2,017,000	(435,672)	1,581,328	L-TOTAL DIST.	0	0	7,197	216,295
266	Other Taxes - Public Utility Fund		3,869,000		3,869,000	L-TOTAL DIST.	0	0	17,609	529,204
267	Subtotal - General Taxes		49,628,000	-618,624	49,009,376		6,702,491	117,000	152,444	4,579,385
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	36,126,000	-2,647,000	33,479,000	FORFEIT	0	0	0	0
272	Misc Service Revenues	451	8,446,000		8,446,000	MISC REVS	65,000	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		40,830,000		40,830,000	RENT-REVENUE	0	0	1,333,006	0
276	Other Rents (Distribution only)		17,234,000		17,234,000	DISTPLT-TOTAL	0	0	81,956	2,460,090
277	Transmission & Non-DST		10,015,000		10,015,000	TRANS&NON	10,015,000	0	0	0
278	Reserved				0	NONE	0	0	0	0
279	Total Acct 454		68,079,000	0	68,079,000		10,015,000	0	1,414,962	2,460,090
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	447,348,000		447,348,000	ACCT 456	445,413,000	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		6,933,000		6,933,000	D-FIXT	0	0	0	0
283	Municipal Wholesale Distribution Revenue		4,299,000		4,299,000	DISTPLT-TOTAL	0	0	20,444	613,666
284	Other Electric Revenues		458,580,000		458,580,000		445,413,000	0	20,444	613,666
285										
286	Other Adjustment -- DST Only		15,803,000		15,803,000	DISTPLT-TOTAL	0	0	75,151	2,255,820
287										
288	Total Other Operating Revenues		587,034,000	-2,647,000	584,387,000		455,493,000	0	1,510,556	5,329,576

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS									
260										
261	Payroll & Other Labor-Related Taxes	408.15	456,844	214,179	321,542	5,689,513	749,407	0	10,352	573,869
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	16,891	6,659	9,997	212,529	28,070	0	370	21,549
264	Real Estate	408.17	388,714	286,594	430,256	7,347,622	1,172,890	0	31,277	1,486,692
265	Franchise Taxes		60,986	28,592	42,924	759,515	100,041	0	1,382	76,608
266	Other Taxes - Public Utility Fund		149,213	69,955	105,021	1,858,290	244,769	0	3,381	187,435
267	Subtotal - General Taxes		1,072,648	605,978	909,739	15,867,468	2,295,177	0	46,761	2,346,153
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	0	0	0	0	0	0	0	0
272	Misc Service Revenues	451	0	0	0	0	0	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		0	0	0	1,663,746	0	0	521,307	25,544,037
276	Other Rents (Distribution only)		442,207	326,034	489,465	8,358,768	1,334,298	0	35,581	1,691,283
277	Transmission & Non-DST		0	0	0	0	0	0	0	0
278	Reserved		0	0	0	0	0	0	0	0
279	Total Acct 454		442,207	326,034	489,465	10,022,513	1,334,298	0	556,888	27,235,320
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0	0	0	0
283	Municipal Wholesale Distribution Revenue		110,308	81,329	122,097	2,085,084	332,839	0	8,876	421,889
284	Other Electric Revenues		110,308	81,329	122,097	2,085,084	332,839	0	8,876	421,889
285										
286	Other Adjustment -- DST Only		405,489	298,962	448,823	7,664,710	1,223,506	0	32,626	1,550,850
287										
288	Total Other Operating Revenues		958,004	706,324	1,060,385	19,772,307	2,890,643	0	598,390	29,208,059

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS									
260										
261	Payroll & Other Labor-Related Taxes	408.15	120,474	1,177,689	260,856	3,480,115	5,821,603	33,789	341,870	0
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	4,700	32,968	7,707	83,168	157,105	16,635	12,890	0
264	Real Estate	408.17	1,195,553	32,287	141,490	401,320	0	0	0	0
265	Franchise Taxes		16,083	157,214	34,823	79,668	0	0	0	0
266	Other Taxes - Public Utility Fund		39,349	384,653	85,200	194,923	0	0	0	0
267	Subtotal - General Taxes		1,376,159	1,784,812	530,075	4,239,193	5,978,709	50,424	354,760	0
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	0	0	0	0	0	0	0	33,479,000
272	Misc Service Revenues	451	0	0	0	0	0	0	0	8,381,000
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		4,116,821	0	0	7,651,084	0	0	0	0
276	Other Rents (Distribution only)		1,360,080	36,731	160,961	456,547	0	0	0	0
277	Transmission & Non-DST		0	0	0	0	0	0	0	0
278	Reserved		0	0	0	0	0	0	0	0
279	Total Acct 454		5,476,901	36,731	160,961	8,107,631	0	0	0	0
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	1,935,000
282	Additional Fac. Chg -- Fxt. Lighting		0	0	6,933,000	0	0	0	0	0
283	Municipal Wholesale Distribution Revenue		339,270	9,162	40,152	113,885	0	0	0	0
284	Other Electric Revenues		339,270	9,162	6,973,152	113,885	0	0	0	1,935,000
285										
286	Other Adjustment -- DST Only		1,247,147	33,681	147,596	418,639	0	0	0	0
287										
288	Total Other Operating Revenues		7,063,318	79,574	7,281,709	8,640,155	0	0	0	43,795,000

Illustrative ECOSS #3 (DLF Sec/Serv)

Schedule 1b

FUNCTIONALIZATION FACTOR

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS									
	NONE	EXT	0	0	0	0	0	0	0
	None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	1	0	0	0	0	0
	SUPPLY-AD%	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	1	0	0	0	0	0	0
	TRANS&NON%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)									
HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR			0	0	61,703,012	1,852,157,664	332,929,877	245,166,001	368,060,950
		9,124,445,001	0.00%	0.00%	0.68%	20.30%	3.65%	2.69%	4.03%
HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,043,996	0	0	385,753	11,579,277	2,081,403	1,532,723	2,301,035
LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR			0	0	0	0	0	245,166,001	368,060,950
		6,877,654,448	0.00%	0.00%	0.00%	0.00%	0.00%	3.56%	5.35%
LOW VOLTAGE (LAND & EASEMENTS)		8,439,564	0	0	0	0	0	300,843	451,647
TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	0	0	385,753	11,579,277	2,081,403	1,833,566	2,752,682
PERCENT TOTAL	D-LAND&EAS%	65,483,560	0.00%	0.00%	0.59%	17.68%	3.18%	2.80%	4.20%
DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-STRUCT	397,803,882	0	0	2,115,249	348,223,725	0	0	0
PERCENT TOTAL	D-STRUCT%	397,803,882	0.00%	0.00%	0.53%	87.54%	0.00%	0.00%	0.00%
DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-STA EQ 362	2,181,123,305	0	0	59,587,763	1,503,933,939	0	245,166,001	368,060,950
PERCENT TOTAL	D-STA EQ 362%	2,181,123,305	0.00%	0.00%	2.73%	68.95%	0.00%	11.24%	16.87%
DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-POLES	1,349,873,710	0	0	0	0	116,333,613	0	0
PERCENT TOTAL	D-POLES%	1,349,873,710	0.00%	0.00%	0.00%	0.00%	8.62%	0.00%	0.00%
DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-OVERHEAD	1,791,499,154	0	0	0	0	52,708,296	0	0
PERCENT TOTAL	D-OVERHEAD%	1,791,499,154	0.00%	0.00%	0.00%	0.00%	2.94%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**									
2		NONE	EXT	0	0	0	0	0	0	0
3		None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4										
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7										
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0	0
9		TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10										
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)									
12	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR			6,264,427,497	0	0	0	0	0	0
13			9,124,445,001	68.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,043,996	39,163,804	0	0	0	0	0	0
15										
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR			6,264,427,497	0	0	0	0	0	0
17			6,877,654,448	91.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,439,564	7,687,074	0	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	46,850,878	0	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,483,560	71.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21										
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS									
23	DIRECT ASSIGNMENTS		EXT							
24	TOTAL (from "Functions")	D-STRUCT	397,803,882	21,232,263	0	0	89,604	26,143,041	0	0
25	PERCENT TOTAL	D-STRUCT%	397,803,882	5.34%	0.00%	0.00%	0.02%	6.57%	0.00%	0.00%
26										
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS									
28	DIRECT ASSIGNMENTS		EXT							
29	TOTAL (from "Functions")	D-STA EQ 362	2,181,123,305	0	0	0	4,374,652	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,181,123,305	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%
31										
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS									
33	DIRECT ASSIGNMENTS		EXT							
34	TOTAL (from "Functions")	D-POLES	1,349,873,710	993,718,780	173,106,856	0	714,438	66,000,023	0	0
35	PERCENT TOTAL	D-POLES%	1,349,873,710	73.62%	12.82%	0.00%	0.05%	4.89%	0.00%	0.00%
36										
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS									
38	DIRECT ASSIGNMENTS		EXT							
39	TOTAL (from "Functions")	D-OVERHEAD	1,791,499,154	1,352,737,652	260,544,198	0	77,551	125,431,457	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,791,499,154	75.51%	14.54%	0.00%	0.00%	7.00%	0.00%	0.00%
41										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**								
2		NONE	EXT	0	0	0	0	0	0
3		None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4									
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7									
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0
9		TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10									
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)								
12	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR			0	0	0	0	0	0
13			9,124,445,001	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,043,996	0	0	0	0	0	0
15									
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR			0	0	0	0	0	0
17			6,877,654,448	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,439,564	0	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	0	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,483,560	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21									
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS								
23	DIRECT ASSIGNMENTS		EXT						
24	TOTAL (from "Functions")	D-STRUCT	397,803,882	0	0	0	0	0	0
25	PERCENT TOTAL	D-STRUCT%	397,803,882	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26									
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS								
28	DIRECT ASSIGNMENTS		EXT						
29	TOTAL (from "Functions")	D-STA EQ 362	2,181,123,305	0	0	0	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,181,123,305	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
31									
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS								
33	DIRECT ASSIGNMENTS		EXT						
34	TOTAL (from "Functions")	D-POLES	1,349,873,710	0	0	0	0	0	0
35	PERCENT TOTAL	D-POLES%	1,349,873,710	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
36									
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS								
38	DIRECT ASSIGNMENTS		EXT						
39	TOTAL (from "Functions")	D-OVERHEAD	1,791,499,154	0	0	0	0	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,791,499,154	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
41									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-CONDUIT	732,067,328	0	0	0	0	65,131,159	0	0
PERCENT TOTAL	D-CONDUIT%	732,067,328	0.00%	0.00%	0.00%	0.00%	8.90%	0.00%	0.00%
DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS									
DIRECT ASSIGNMENTS		EXT							
TOTAL (from "Functions")	D-COND&DEV	3,927,830,315	0	0	0	0	98,756,809	0	0
PERCENT TOTAL	D-COND&DEV%	3,927,830,315	0.00%	0.00%	0.00%	0.00%	2.51%	0.00%	0.00%
LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT							
	D-TRANSF	1,084,582,166	0	0	0	0	0	0	0
PERCENT TOTAL	D-TRANSF%	1,084,582,166	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT									
	D-SERVICES	EXT	0	0	0	0	0	0	0
	D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)									
Structures & Improvements	361	910,267	0	0	4,840	796,816	0	0	0
Station Equipment	362	3,292,729	0	0	89,957	2,270,411	0	370,114	555,643
Poles, Towers and Fixtures	364	301,312	0	0	0	0	25,967	0	0
Overhead Conductors and Devices	365	431,761	0	0	0	0	12,703	0	0
Underground Conduit	366	314,903	0	0	0	0	28,017	0	0
Underground Conductors and Devices	367	621,211	0	0	0	0	15,619	0	0
Line Transformers	368	64,674	0	0	0	0	0	0	0
Services	369	6,034	0	0	0	0	0	0	0
Meters	370	233,235	0	0	0	0	0	0	0
Installations on Customer Premises	371	48,479	0	0	0	0	0	0	0
Other Property on Customers Premise	372	0	0	0	0	0	0	0	0
Street Lighting and Signals	373	0	0	0	0	0	0	0	0
TOTAL CWIP FROM "Functions" Tab	CWIP	6,225,000	0	0	94,797	3,067,227	82,306	370,114	555,643
PERCENT TOTAL	CWIP%	6,224,605	0.00%	0.00%	1.52%	49.28%	1.32%	5.95%	8.93%
DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)									
	D-METER SERV.	EXT	0	0	0	0	0	0	0
	D-METER SERV.%	247,852	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT									
	D-METERS	EXT	0	0	0	0	0	0	0
	D-METERS%	389,601,676	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES									
	D-METERS-586	EXT	0	0	0	0	0	0	0
	D-METERS-586%	7,809,401	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.									
	D-CUST.INSTL	EXT	0	0	0	0	0	0	0
	D-CUST.INSTL%	17,620,274	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS									
43	DIRECT ASSIGNMENTS		EXT							
44	TOTAL (from "Functions")	D-CONDUIT	732,067,328	647,391,836	19,378,336	0	3,244	162,753	0	0
45	PERCENT TOTAL	D-CONDUIT%	732,067,328	88.43%	2.65%	0.00%	0.00%	0.02%	0.00%	0.00%
46										
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS									
48	DIRECT ASSIGNMENTS		EXT							
49	TOTAL (from "Functions")	D-COND&DEV	3,927,830,315	3,270,579,229	557,819,877	0	4,447	669,953	0	0
50	PERCENT TOTAL	D-COND&DEV%	3,927,830,315	83.27%	14.20%	0.00%	0.00%	0.02%	0.00%	0.00%
51										
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT							
53		D-TRANSF	1,084,582,166	0	0	0	21,691,643	1,062,890,523	0	0
54	PERCENT TOTAL	D-TRANSF%	1,084,582,166	0.00%	0.00%	0.00%	2.00%	98.00%	0.00%	0.00%
55										
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT									
57		D-SERVICES	EXT	0	0	0	0	0	1	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
59										
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)									
61	Structures & Improvements	361	910,267	48,584	0	0	205	59,821	0	0
62	Station Equipment	362	3,292,729	0	0	0	6,604	0	0	0
63	Poles, Towers and Fixtures	364	301,312	221,813	38,640	0	159	14,732	0	0
64	Overhead Conductors and Devices	365	431,761	326,017	62,793	0	19	30,230	0	0
65	Underground Conduit	366	314,903	278,479	8,336	0	1	70	0	0
66	Underground Conductors and Devices	367	621,211	517,263	88,223	0	1	106	0	0
67	Line Transformers	368	64,674	0	0	0	1,293	63,381	0	0
68	Services	369	6,034	0	0	0	0	0	6,034	0
69	Meters	370	233,235	0	0	0	0	0	0	0
70	Installations on Customer Premises	371	48,479	0	0	0	0	0	0	48,479
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	6,225,000	1,392,156	197,991	0	8,283	168,340	6,034	48,479
74	PERCENT TOTAL	CWIP%	6,224,605	22.37%	3.18%	0.00%	0.13%	2.70%	0.10%	0.78%
75					12.45%	0.00%	100.00%			
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)									
77		D-METER SERV.	EXT	0	0	0	0	0	0	0
78		D-METER SERV.%	247,852	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79										
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT									
81		D-METERS	EXT	0	0	0	0	0	20,945,750	0
82		D-METERS%	389,601,676	0.00%	0.00%	0.00%	0.00%	0.00%	5.38%	0.00%
83										
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES									
85		D-METERS-586	EXT	0	0	0	0	0	783,046	0
86		D-METERS-586%	7,809,401	0.00%	0.00%	0.00%	0.00%	0.00%	10.03%	0.00%
87										
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.									
89		D-CUST.INSTL	EXT	0	0	0	0	0	0	16,672,628
90		D-CUST.INSTL%	17,620,274	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	94.62%
91										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS								
43	DIRECT ASSIGNMENTS		EXT						
44	TOTAL (from "Functions")	D-CONDUIT	732,067,328	0	0	0	0	0	0
45	PERCENT TOTAL	D-CONDUIT%	732,067,328	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
46									
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS								
48	DIRECT ASSIGNMENTS		EXT						
49	TOTAL (from "Functions")	D-COND&DEV	3,927,830,315	0	0	0	0	0	0
50	PERCENT TOTAL	D-COND&DEV%	3,927,830,315	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
51									
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT						
53		D-TRANSF	1,084,582,166	0	0	0	0	0	0
54	PERCENT TOTAL	D-TRANSF%	1,084,582,166	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
55									
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT								
57		D-SERVICES	EXT	0	0	0	0	0	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
59									
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)								
61	Structures & Improvements	361	910,267	0	0	0	0	0	0
62	Station Equipment	362	3,292,729	0	0	0	0	0	0
63	Poles, Towers and Fixtures	364	301,312	0	0	0	0	0	0
64	Overhead Conductors and Devices	365	431,761	0	0	0	0	0	0
65	Underground Conduit	366	314,903	0	0	0	0	0	0
66	Underground Conductors and Devices	367	621,211	0	0	0	0	0	0
67	Line Transformers	368	64,674	0	0	0	0	0	0
68	Services	369	6,034	0	0	0	0	0	0
69	Meters	370	233,235	0	233,235	0	0	0	0
70	Installations on Customer Premises	371	48,479	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0					
73	TOTAL CWIP FROM "Functions" Tab	CWIP	6,225,000	0	233,235	0	0	0	0
74	PERCENT TOTAL	CWIP%	6,224,605	0.00%	3.75%	0.00%	0.00%	0.00%	0.00%
75									
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)								
77		D-METER SERV.	EXT	0	247,852	0	0	0	0
78		D-METER SERV.%	247,852	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
79									
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT								
81		D-METERS	EXT	0	368,655,926	0	0	0	0
82		D-METERS%	389,601,676	0.00%	94.62%	0.00%	0.00%	0.00%	0.00%
83									
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES								
85		D-METERS-586	EXT	0	7,026,355	0	0	0	0
86		D-METERS-586%	7,809,401	0.00%	89.97%	0.00%	0.00%	0.00%	0.00%
87									
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.								
89		D-CUST.INSTL	EXT	0	947,646	0	0	0	0
90		D-CUST.INSTL%	17,620,274	0.00%	5.38%	0.00%	0.00%	0.00%	0.00%
91									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES									
	C-METERS-901	EXT	0	0	0	0	0	0	0
	C-METERS-901%	727,783	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES									
	C-METERS-902	EXT	0	0	0	0	0	0	0
	C-METERS-902%	30,543,407	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS									
	C-BILL&COLLECT	EXT	0	0	0	0	0	0	0
	C-BILL&COLLECT%	130,969,399	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)									
	D-INST CUST	EXT	0	0	0	0	0	0	0
	D-INST CUST%	44,458,452	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.									
	D-FIXT	EXT	0	0	0	0	0	0	0
	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER INFO/SERVICE -- DIRECT									
	C-CUST. INFO	EXT	0	0	0	0	0	0	0
	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
REVENUE RELATED -- DIRECT									
	C-REVENUE	EXT	0	0	0	0	0	0	0
	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)									
ALLOCATOR -- LAND & EASEMENTS		65,483,560	0	0	385,753	11,579,277	2,081,403	1,833,566	2,752,682
TOTAL (from "Functions")	D-LAND-RESV	-12,069,035	0	0	-71,097	-2,134,134	-383,616	-337,938	-507,337
PERCENT TOTAL	D-LAND-RESV%	-12,069,035	0.00%	0.00%	0.59%	17.68%	3.18%	2.80%	4.20%
DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)									
ALLOCATOR IS ACCT. 361		397,803,882	0	0	2,115,249	348,223,725	0	0	0
TOTAL (from "Functions")	D-STRUCT-RESV	-107,901,044	0	0	-573,744	-94,452,833	0	0	0
PERCENT TOTAL	D-STRUCT-RESV%	-107,901,044	0.00%	0.00%	0.53%	87.54%	0.00%	0.00%	0.00%
DISTRIBUTION SUBSTATIONS (RESERVE)									
ALLOCATOR IS ACCT. 362		2,181,123,305	0	0	59,587,763	1,503,933,939	0	245,166,001	368,060,950
TOTAL (from "Functions")	D-STA.EQP-RESV	-759,555,433	0	0	-20,750,871	-523,730,681	0	-85,376,727	-128,173,723
PERCENT TOTAL	D-STA.EQP-RESV%	-759,555,433	0.00%	0.00%	2.73%	68.95%	0.00%	11.24%	16.87%
DISTRIBUTION POLES (DEPRECIATION RESERVE)									
ALLOCATOR IS ACCT. 364		1,349,873,710	0	0	0	0	116,333,613	0	0
TOTAL (from "Functions")	D-POLES-RESV	-622,946,320	0	0	0	0	-53,686,205	0	0
PERCENT TOTAL	D-POLES-RESV%	-622,946,320	0.00%	0.00%	0.00%	0.00%	8.62%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES									
	C-METERS-901	EXT	0	0	0	0	0	0	0
	C-METERS-901%	727,783	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES									
	C-METERS-902	EXT	0	0	0	0	0	0	0
	C-METERS-902%	30,543,407	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS									
	C-BILL&COLLECT	EXT	0	0	0	0	0	0	0
	C-BILL&COLLECT%	130,969,399	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)									
	D-INST CUST	EXT	0	0	0	0	0	0	27,826,763
	D-INST CUST%	44,458,452	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	62.59%
STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.									
	D-FIXT	EXT	0	0	0	0	0	0	0
	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER INFO/SERVICE -- DIRECT									
	C-CUST. INFO	EXT	0	0	0	0	0	0	0
	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
REVENUE RELATED -- DIRECT									
	C-REVENUE	EXT	0	0	0	0	0	0	0
	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)									
ALLOCATOR -- LAND & EASEMENTS		65,483,560	46,850,878	0	0	0	0	0	0
TOTAL (from "Functions")	D-LAND-RESV	-12,069,035	-8,634,914	0	0	0	0	0	0
PERCENT TOTAL	D-LAND-RESV%	-12,069,035	71.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)									
ALLOCATOR IS ACCT. 361		397,803,882	21,232,263	0	0	89,604	26,143,041	0	0
TOTAL (from "Functions")	D-STRUCT-RESV	-107,901,044	-5,759,077	0	0	-24,304	-7,091,086	0	0
PERCENT TOTAL	D-STRUCT-RESV%	-107,901,044	5.34%	0.00%	0.00%	0.02%	6.57%	0.00%	0.00%
DISTRIBUTION SUBSTATIONS (RESERVE)									
ALLOCATOR IS ACCT. 362		2,181,123,305	0	0	0	4,374,652	0	0	0
TOTAL (from "Functions")	D-STA.EQP-RESV	-759,555,433	0	0	0	-1,523,431	0	0	0
PERCENT TOTAL	D-STA.EQP-RESV%	-759,555,433	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%	0.00%
DISTRIBUTION POLES (DEPRECIATION RESERVE)									
ALLOCATOR IS ACCT. 364		1,349,873,710	993,718,780	173,106,856	0	714,438	66,000,023	0	0
TOTAL (from "Functions")	D-POLES-RESV	-622,946,320	-458,586,201	-79,886,198	0	-329,702	-30,458,013	0	0
PERCENT TOTAL	D-POLES-RESV%	-622,946,320	73.62%	12.82%	0.00%	0.05%	4.89%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES								
	C-METERS-901	EXT	0	0	727,783	0	0	0
	C-METERS-901%	727,783	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES								
	C-METERS-902	EXT	0	30,332,340	211,067	0	0	0
	C-METERS-902%	30,543,407	0.00%	99.31%	0.69%	0	0	0
BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS								
	C-BILL&COLLECT	EXT	0	9,144,297	101,951,799	19,873,303	0	0
	C-BILL&COLLECT%	130,969,399	0.00%	6.98%	77.84%	15.17%	0.00%	0.00%
INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)								
	D-INST CUST	EXT	16,631,689	0	0	0	0	0
	D-INST CUST%	44,458,452	37.41%	0.00%	0.00%	0.00%	0.00%	0.00%
STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.								
	D-FIXT	EXT	1	0	0	0	0	0
	D-FIXT%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER INFO/SERVICE -- DIRECT								
	C-CUST. INFO	EXT	0	0	0	0	1	0
	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
REVENUE RELATED -- DIRECT								
	C-REVENUE	EXT	0	0	0	0	0	1
	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)								
ALLOCATOR -- LAND & EASEMENTS		65,483,560	0	0	0	0	0	0
TOTAL (from "Functions")	D-LAND-RESV	-12,069,035	0	0	0	0	0	0
PERCENT TOTAL	D-LAND-RESV%	-12,069,035	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)								
ALLOCATOR IS ACCT. 361		397,803,882	0	0	0	0	0	0
TOTAL (from "Functions")	D-STRUCT-RESV	-107,901,044	0	0	0	0	0	0
PERCENT TOTAL	D-STRUCT-RESV%	-107,901,044	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION SUBSTATIONS (RESERVE)								
ALLOCATOR IS ACCT. 362		2,181,123,305	0	0	0	0	0	0
TOTAL (from "Functions")	D-STA.EQP-RESV	-759,555,433	0	0	0	0	0	0
PERCENT TOTAL	D-STA.EQP-RESV%	-759,555,433	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION POLES (DEPRECIATION RESERVE)								
ALLOCATOR IS ACCT. 364		1,349,873,710	0	0	0	0	0	0
TOTAL (from "Functions")	D-POLES-RESV	-622,946,320	0	0	0	0	0	0
PERCENT TOTAL	D-POLES-RESV%	-622,946,320	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
139	DISTRIBUTION OH CONDUCTORS (RESERVE)									
140	ALLOCATOR IS ACCT 365		1,791,499,154	0	0	0	0	52,708,296	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	-690,087,139	0	0	0	0	-20,303,285	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	-690,087,139	0.00%	0.00%	0.00%	0.00%	2.94%	0.00%	0.00%
143										
144	DISTRIBUTION UG CONDUIT (RESERVE)									
145	ALLOCATOR IS ACCT 366		732,067,328	0	0	0	0	65,131,159	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	-149,461,860	0	0	0	0	-13,297,444	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	-149,461,860	0.00%	0.00%	0.00%	0.00%	8.90%	0.00%	0.00%
148										
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)									
150	ALLOCATOR IS ACCT 367		3,927,830,315	0	0	0	0	98,756,809	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	-1,532,520,192	0	0	0	0	-38,531,910	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	-1,532,520,192	0.00%	0.00%	0.00%	0.00%	2.51%	0.00%	0.00%
153										
154	DIRECT ASSIGNMENT OF RENT REVENUE									
155	SUBSTATIONS (ACCT. 362)		1,310,022	0	0	1,310,022	0	0	0	0
156	UNDERGROUND LINES		1,635,059	0	0	0	0	0	0	0
157	LINE TRANSFORMERS		25,615,919	0	0	0	0	0	0	0
158	METERING SERVICE		7,519,162	0	0	0	0	0	0	0
159	OTHER METERS		4,045,838	0	0	0	0	0	0	0
160	TOTAL	RENT-REVENUE	40,126,000	0	0	1,310,022	0	0	0	0
161	PERCENT TOTAL	RENT-REVENUE%	40,126,000	0.00%	0.00%	3.26%	0.00%	0.00%	0.00%	0.00%
162										
163	GEN PLANT TO D & C									
164		GP-ADDS	INT	0	0	3,424,198	102,904,659	29,014,691	13,602,789	20,421,491
165		GP-ADDS%	979,960,850	0.00%	0.00%	0.35%	10.50%	2.96%	1.39%	2.08%
166										
167	DISTRIBUTION STATION PLANT (361 + 362)									
168		D-STA.EQ.ALL	INT	0	0	61,703,012	1,852,157,664	0	245,166,001	368,060,950
169		D-STA.EQ.ALL%	2,578,927,187	0.00%	0.00%	2.39%	71.82%	0.00%	9.51%	14.27%
170										
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)									
172		D-OVER-ALL	INT	0	0	0	0	169,041,909	0	0
173		D-OVER-ALL%	3,141,372,864	0.00%	0.00%	0.00%	0.00%	5.38%	0.00%	0.00%
174										
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLANT)									
176		DISTPLT	INT	0	0	62,088,765	1,863,736,941	335,011,280	246,999,567	370,813,632
177		DISTPLT%	12,710,414,068	0.00%	0.00%	0.49%	14.66%	2.64%	1.94%	2.92%
178										
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF GENERAL PLANT									
180		GENPT	INT	359,391,491	0	3,424,198	102,904,659	29,014,691	13,602,789	20,421,491
181		GENPT%	1,339,352,341	26.83%	0.00%	0.26%	7.68%	2.17%	1.02%	1.52%
182										
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE A&G									
184		TOTAL PLANT	INT	3,403,410,023	0	68,813,175	2,065,944,360	382,957,263	273,721,314	410,930,253
185		TOTAL PLANT%	18,451,219,521	18.45%	0.00%	0.37%	11.20%	2.08%	1.48%	2.23%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
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FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
139	DISTRIBUTION OH CONDUCTORS (RESERVE)									
140	ALLOCATOR IS ACCT 365		1,791,499,154	1,352,737,652	260,544,198	0	77,551	125,431,457	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	-690,087,139	-521,075,801	-100,361,867	0	-29,873	-48,316,314	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	-690,087,139	75.51%	14.54%	0.00%	0.00%	7.00%	0.00%	0.00%
143										
144	DISTRIBUTION UG CONDUIT (RESERVE)									
145	ALLOCATOR IS ACCT 366		732,067,328	647,391,836	19,378,336	0	3,244	162,753	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	-149,461,860	-132,174,165	-3,956,360	0	-662	-33,228	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	-149,461,860	88.43%	2.65%	0.00%	0.00%	0.02%	0.00%	0.00%
148										
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)									
150	ALLOCATOR IS ACCT 367		3,927,830,315	3,270,579,229	557,819,877	0	4,447	669,953	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	-1,532,520,192	-1,276,080,764	-217,644,388	0	-1,735	-261,395	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	-1,532,520,192	83.27%	14.20%	0.00%	0.00%	0.02%	0.00%	0.00%
153										
154	DIRECT ASSIGNMENT OF RENT REVENUE									
155	SUBSTATIONS (ACCT. 362)		1,310,022	0	0	0	0	0	0	0
156	UNDERGROUND LINES		1,635,059	1,635,059	0	0	0	0	0	0
157	LINE TRANSFORMERS		25,615,919	0	0	0	512,318	25,103,601	0	0
158	METERING SERVICE		7,519,162	0	0	0	0	0	0	0
159	OTHER METERS		4,045,838	0	0	0	0	0	4,045,838	0
160	TOTAL	RENT-REVENUE	40,126,000	1,635,059	0	0	512,318	25,103,601	4,045,838	0
161	PERCENT TOTAL	RENT-REVENUE%	40,126,000	4.07%	0.00%	0.00%	1.28%	62.56%	10.08%	0.00%
162										
163	GEN PLANT TO D & C									
164		GP-ADDS	INT	361,347,850	47,595,731	0	657,445	36,447,106	7,651,460	74,796,461
165		GP-ADDS%	979,960,850	36.87%	4.86%	0.00%	0.07%	3.72%	0.78%	7.63%
166										
167	DISTRIBUTION STATION PLANT (361 + 362)									
168		D-STA.EQ.ALL	INT	21,232,263	0	0	4,464,256	26,143,041	0	0
169		D-STA.EQ.ALL%	2,578,927,187	0.82%	0.00%	0.00%	0.17%	1.01%	0.00%	0.00%
170										
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)									
172		D-OVER-ALL	INT	2,346,456,432	433,651,054	0	791,989	191,431,480	0	0
173		D-OVER-ALL%	3,141,372,864	74.70%	13.80%	0.00%	0.03%	6.09%	0.00%	0.00%
174										
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL									
176		DISTPLT	INT	6,332,510,638	1,010,849,267	0	26,955,579	1,281,297,750	1,030,381,339	27,826,763
177		DISTPLT%	12,710,414,068	49.82%	7.95%	0.00%	0.21%	10.08%	8.11%	0.22%
178										
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF									
180		GENPT	INT	361,347,850	47,595,731	0	657,445	36,447,106	7,651,460	74,796,461
181		GENPT%	1,339,352,341	26.98%	3.55%	0.00%	0.05%	2.72%	0.57%	5.58%
182										
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE									
184		TOTAL PLANT	INT	7,023,959,597	1,109,627,497	0	28,890,690	1,379,017,654	1,083,984,393	114,908,409
185		TOTAL PLANT%	18,451,219,521	38.07%	6.01%	0.00%	0.16%	7.47%	5.87%	0.62%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
139	DISTRIBUTION OH CONDUCTORS (RESERVE)								
140	ALLOCATOR IS ACCT 365		1,791,499,154	0	0	0	0	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	-690,087,139	0	0	0	0	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	-690,087,139	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
143									
144	DISTRIBUTION UG CONDUIT (RESERVE)								
145	ALLOCATOR IS ACCT 366		732,067,328	0	0	0	0	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	-149,461,860	0	0	0	0	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	-149,461,860	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
148									
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)								
150	ALLOCATOR IS ACCT 367		3,927,830,315	0	0	0	0	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	-1,532,520,192	0	0	0	0	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	-1,532,520,192	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
153									
154	DIRECT ASSIGNMENT OF RENT REVENUE								
155	SUBSTATIONS (ACCT. 362)		1,310,022	0	0	0	0	0	0
156	UNDERGROUND LINES		1,635,059	0	0	0	0	0	0
157	LINE TRANSFORMERS		25,615,919	0	0	0	0	0	0
158	METERING SERVICE		7,519,162	0	7,519,162	0	0	0	0
159	OTHER METERS		4,045,838	0	0	0	0	0	0
160	TOTAL	RENT-REVENUE	40,126,000	0	7,519,162	0	0	0	0
161	PERCENT TOTAL	RENT-REVENUE%	40,126,000	0.00%	18.74%	0.00%	0.00%	0.00%	0.00%
162									
163	GEN PLANT TO D & C								
164		GP-ADDS	INT	16,567,261	110,180,463	145,932,457	847,007	8,569,782	0
165		GP-ADDS%	979,960,850	1.69%	11.24%	14.89%	0.09%	0.87%	0.00%
166									
167	DISTRIBUTION STATION PLANT (361 + 362)								
168		D-STA.EQ.ALL	INT	0	0	0	0	0	0
169		D-STA.EQ.ALL%	2,578,927,187	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
170									
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)								
172		D-OVER-ALL	INT	0	0	0	0	0	0
173		D-OVER-ALL%	3,141,372,864	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
174									
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL								
176		DISTPLT	INT	121,942,546	0	0	0	0	0
177		DISTPLT%	12,710,414,068	0.96%	0.00%	0.00%	0.00%	0.00%	0.00%
178									
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF								
180		GENPT	INT	16,567,261	110,180,463	145,932,457	847,007	8,569,782	0
181		GENPT%	1,339,352,341	1.24%	8.23%	10.90%	0.06%	0.64%	0.00%
182									
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE								
184		TOTAL PLANT	INT	146,256,148	641,417,131	298,142,926	1,730,451	17,508,235	0
185		TOTAL PLANT%	18,451,219,521	0.79%	3.48%	1.62%	0.01%	0.09%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FOR CUSTOMER ADVANCES FOR CONSTRUCTION (AFTER TX IS DIRECTLY ASSIGNED)									
(Inputs from "Functions")		INT	0	0	0	0	332,929,877	0	0
		7,801,270,507	0.00%	0.00%	0.00%	0.00%	4.27%	0.00%	0.00%
DST to be Allocated on Acct 364 to 366		-47,520,000	0	0	0	0	-2,027,981	0	0
	CUST-ADV		0	0	0	0	-2,027,981	0	0
	CUST-ADV%	-47,520,000	0.00%	0.00%	0.00%	0.00%	4.27%	0.00%	0.00%
SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USED TO FUNCTIONALIZE ACCOUNT 580 DIST. OPERATING S&E									
	DA-MET. SERV	10,718							
(Inputs from "Functions")		INT	0	0	117,135	3,508,737	1,633,869	465,975	699,555
		50,766,327	0.00%	0.00%	0.23%	6.91%	3.22%	0.92%	1.38%
		14,858,801	0	0	34,284	1,026,973	478,217	136,386	204,753
	D-OPERATE	14,869,519	0	0	34,284	1,026,973	478,217	136,386	204,753
	D-OPERATE%	14,869,519	0.00%	0.00%	0.23%	6.91%	3.22%	0.92%	1.38%
SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- USED TO FUNCTIONALIZE ACCOUNT 590 DIST. MAINTENANCE S&E									
	DA -- METER. SERV.	$3,137							
	ACCT 591 THRU 598	$221,281,331	0	0	974,019	30,019,745	10,645,238	3,847,202	5,775,698
	BAL. OF ACT 590	8,174,052	0	0	$35,980	$1,108,918	$393,231	$142,114	$213,352
(Inputs from "Functions")	D-MAINT	INT	0	0	35,980	1,108,918	393,231	142,114	213,352
	D-MAINT%	8,177,189	0.00%	0.00%	0.44%	13.56%	4.81%	1.74%	2.61%
C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0	0	0
(Inputs from "Functions")	C-INFO.SUPER%	10,534,464	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL LABOR EX A&G									
(Inputs from labor, below)	L-TOTAL	INT	27,293,223	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
	L-TOTAL%	253,156,429	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
TOTAL DISTRIBUTION LABOR									
(Inputs from labor, below)	L-TOTAL DIST.	INT	0	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
	L-TOTAL DIST.%	127,853,906	0.00%	0.00%	0.46%	13.68%	3.86%	1.81%	2.71%
TOTAL LABOR EX. TX									
(Inputs from labor, below)	L-DIST & CUST	INT	0	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
	L-DIST & CUST%	225,863,206	0.00%	0.00%	0.26%	7.74%	2.18%	1.02%	1.54%
LABOR IN ACCTS. 901-916 (DST ONLY)									
(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0	0
	L-DIST. (901-916) %	98,009,300	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
186									
187 DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR F									
188 (Inputs from "Functions")		INT	6,264,427,497	1,010,849,267	0	799,680	192,264,186	0	0
189		7,801,270,507	80.30%	12.96%	0.00%	0.01%	2.46%	0.00%	0.00%
190 DST to be Allocated on Acct 364 to 366		-47,520,000	-38,158,604	-6,157,402	0	-4,871	-1,171,142	0	0
191	CUST-ADV		-38,158,604	-6,157,402	0	-4,871	-1,171,142	0	0
192	CUST-ADV%	-47,520,000	80.30%	12.96%	0.00%	0.01%	2.46%	0.00%	0.00%
193									
194 SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- U									
195	DA-MET. SERV	10,718							
196 (Inputs from "Functions")		INT	20,762,136	2,148,599	0	35,414	1,793,282	1,957,300	16,704,340
197		50,766,327	40.90%	4.23%	0.00%	0.07%	3.53%	3.86%	32.90%
198		14,858,801	6,076,872	628,874	0	10,365	524,876	572,882	4,889,195
199	D-OPERATE	14,869,519	6,076,872	628,874	0	10,365	524,876	572,882	4,889,195
200	D-OPERATE%	14,869,519	40.87%	4.23%	0.00%	0.07%	3.53%	3.85%	32.88%
201									
202 SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -									
203	DA -- METER. SERV.	$3,137							
204	ACCT 591 THRU 598	$221,281,331	133,365,864	18,250,591	0	218,758	13,620,235	700,520	18,918
205	BAL. OF ACT 590	8,174,052	$4,926,487	$674,170	$0	$8,081	$503,127	$25,877	$699
206 (Inputs from "Functions")	D-MAINT	INT	4,926,487	674,170	0	8,081	503,127	25,877	699
207	D-MAINT%	8,177,189	60.25%	8.24%	0.00%	0.10%	6.15%	0.32%	0.01%
208									
209 C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0	0	0
210 (Inputs from "Functions")	C-INFO.SUPER%	10,534,464	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
211									
212 TOTAL LABOR EX A&G									
213 (Inputs from labor, below)	L-TOTAL	INT	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312	12,711,132
214	L-TOTAL%	253,156,429	24.26%	3.20%	0.00%	0.04%	2.45%	0.51%	5.02%
215									
216 TOTAL DISTRIBUTION LABOR									
217 (Inputs from labor, below)	L-TOTAL DIST.	INT	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312	12,711,132
218	L-TOTAL DIST.%	127,853,906	48.03%	6.33%	0.00%	0.09%	4.84%	1.02%	9.94%
219									
220 TOTAL LABOR EX. TX									
221 (Inputs from labor, below)	L-DIST & CUST	INT	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312	12,711,132
222	L-DIST & CUST%	225,863,206	27.19%	3.58%	0.00%	0.05%	2.74%	0.58%	5.63%
223									
224 LABOR IN ACCTS. 901-916 (DST ONLY)									
225 (Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0	0
226	L-DIST. (901-916) %	98,009,300	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
227									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR F								
(Inputs from "Functions")		INT	0	0	0	0	0	0
		7,801,270,507	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DST to be Allocated on Acct 364 to 366		-47,520,000	0	0	0	0	0	0
	CUST-ADV		0	0	0	0	0	0
	CUST-ADV%	-47,520,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- U								
	DA-MET. SERV	10,718		10,718				
(Inputs from "Functions")		INT	939,984	0	0	0	0	0
		50,766,327	1.85%	0.00%	0.00%	0.00%	0.00%	0.00%
		14,858,801	275,124	0	0	0	0	0
	D-OPERATE	14,869,519	275,124	10,718	0	0	0	0
	D-OPERATE%	14,869,519	1.85%	0.07%	0.00%	0.00%	0.00%	0.00%
SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -								
	DA -- METER. SERV.	$3,137		3137				
	ACCT 591 THRU 598	$221,281,331	3,844,541	0	0	0	0	0
	BAL. OF ACT 590	8,174,052	$142,016	$0	$0	$0	$0	$0
(Inputs from "Functions")	D-MAINT	INT	142,016	3,137	0	0	0	0
	D-MAINT%	8,177,189	1.74%	0.04%	0.00%	0.00%	0.00%	0.00%
C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	10,534,464	0
(Inputs from "Functions")	C-INFO.SUPER%	10,534,464	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
TOTAL LABOR EX A&G								
(Inputs from labor, below)	L-TOTAL	INT	2,815,489	37,561,865	62,834,208	364,696	3,689,895	0
	L-TOTAL%	253,156,429	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
TOTAL DISTRIBUTION LABOR								
(Inputs from labor, below)	L-TOTAL DIST.	INT	2,815,489	6,441,364	0	0	0	0
	L-TOTAL DIST.%	127,853,906	2.20%	5.04%	0.00%	0.00%	0.00%	0.00%
TOTAL LABOR EX. TX								
(Inputs from labor, below)	L-DIST & CUST	INT	2,815,489	37,561,865	62,834,208	364,696	3,689,895	0
	L-DIST & CUST%	225,863,206	1.25%	16.63%	27.82%	0.16%	1.63%	0.00%
LABOR IN ACCTS. 901-916 (DST ONLY)								
(Inputs from labor, below)	L-DIST. (901-916)	INT	0	31,120,501	62,834,208	364,696	3,689,895	0
	L-DIST. (901-916) %	98,009,300	0.00%	31.75%	64.11%	0.37%	3.76%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)									
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
230		L-CUST. EX. MET%	66,888,799	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
231										
232	PLANT IN SERVICE -- DST PORTION ONLY									
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	0	0	62,088,765	1,863,736,941	335,011,280	246,999,567	370,813,632
234		DISTPLT-TOTAL%	13,056,289,313	0.00%	0.00%	0.48%	14.27%	2.57%	1.89%	2.84%
235										
236	NET PLANT IN SERVICE -- DST PORTION ONLY									
237	(Inputs from "Functions")	DST-NETPLT	INT	0	0	44,416,569	1,355,490,345	235,478,281	176,077,876	264,340,855
238		DST-NETPLT%	8,966,594,399	0.00%	0.00%	0.50%	15.12%	2.63%	1.96%	2.95%
239										
240	REGULATORY COMMISSION EXPENSE									
241	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	1,167,000	0	0	3,007	90,357	25,477	11,944	17,931
243	Total	REGCOM	1,167,000	0	0	3,007	90,357	25,477	11,944	17,931
244	Percent	REGCOM%	1,167,000	0.00%	0.00%	0.26%	7.74%	2.18%	1.02%	1.54%
245										
246	REAL PROPERTY TAXES									
247	Transmission and Other		4,173,768	4,173,768						
248	Distribution & Customer		15,149,232							
249		DISTPLT-TOTAL	15,149,232	0	0	72,042	2,162,497	388,714	286,594	430,256
250		19,323,000								
251	Total	RE TAXES	INT	4,173,768	0	72,042	2,162,497	388,714	286,594	430,256
252	Percent	RE TAXES%	19,323,000	21.60%	0.00%	0.37%	11.19%	2.01%	1.48%	2.23%
253										
254	ACCT 450 FORFEITED DISCOUNTS									
255	Transmission and Other	TRANS&NON	-	0	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	33,479,000	0	0	0	0	0	0	0
257	Total	FORFEIT	33,479,000	0	0	0	0	0	0	0
258	Percent	FORFEIT%	33,479,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259										
260	ACCT 451 MISC. REVENUES									
261	Transmission and Other	TRANS&NON	65,000	65,000	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	8,381,000	0	0	0	0	0	0	0
263	Total	MISC REVS	8,446,000	65,000	0	0	0	0	0	0
264	Percent	MISC REVS%	8,446,000	0.77%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
265										
266	ACCT 456 OTHER REVENUES									
267	Transmission and Other	TRANS&NON	445,413,000	445,413,000	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	1,935,000	0	0	0	0	0	0	0
269	Total	ACCT 456	447,348,000	445,413,000	0	0	0	0	0	0
270	Percent	ACCT 456%	447,348,000	99.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
271										
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)									
273	Distribution & Customer	BALANCE	664,048							
274		O&M and A&G	814,118,709	0	0	2,060,572	62,684,880	20,708,746	8,163,801	12,256,089
275	Total	OPER. EXP	814,118,709	0	0	1,681	51,130	16,891	6,659	9,997
276	Percent		664,048	0.00%	0.00%	0.25%	7.70%	2.54%	1.00%	1.51%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)									
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
230		L-CUST. EX. MET%	66,888,799	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
231										
232	PLANT IN SERVICE -- DST PORTION ONLY									
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	6,332,510,638	1,010,849,267	0	26,955,579	1,281,297,750	1,030,381,339	27,826,763
234		DISTPLT-TOTAL%	13,056,289,313	48.50%	7.74%	0.00%	0.21%	9.81%	7.89%	0.21%
235										
236	NET PLANT IN SERVICE -- DST PORTION ONLY			4,972,596,666						
237	(Inputs from "Functions")	DST-NETPLT	INT	4,309,741,261	662,855,405	0	16,084,858	757,764,228	554,330,671	57,695,089
238		DST-NETPLT%	8,966,594,399	48.06%	7.39%	0.00%	0.18%	8.45%	6.18%	0.64%
239										
240	REGULATORY COMMISSION EXPENSE									
241	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	1,167,000	317,288	41,792	0	577	32,003	6,719	65,676
243	Total	REGCOM	1,167,000	317,288	41,792	0	577	32,003	6,719	65,676
244	Percent	REGCOM%	1,167,000	27.19%	3.58%	0.00%	0.05%	2.74%	0.58%	5.63%
245										
246	REAL PROPERTY TAXES									
247	Transmission and Other		4,173,768							
248	Distribution & Customer		15,149,232							
249		DISTPLT-TOTAL	15,149,232	7,347,622	1,172,890	0	31,277	1,486,692	1,195,553	32,287
250		19,323,000								
251	Total	RE TAXES	INT	7,347,622	1,172,890	0	31,277	1,486,692	1,195,553	32,287
252	Percent	RE TAXES%	19,323,000	38.03%	6.07%	0.00%	0.16%	7.69%	6.19%	0.17%
253										
254	ACCT 450 FORFEITED DISCOUNTS									
255	Transmission and Other	TRANS&NON	-	0	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	33,479,000	0	0	0	0	0	0	0
257	Total	FORFEIT	33,479,000	0	0	0	0	0	0	0
258	Percent	FORFEIT%	33,479,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259										
260	ACCT 451 MISC. REVENUES									
261	Transmission and Other	TRANS&NON	65,000	0	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	8,381,000	0	0	0	0	0	0	0
263	Total	MISC REVS	8,446,000	0	0	0	0	0	0	0
264	Percent	MISC REVS%	8,446,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
265										
266	ACCT 456 OTHER REVENUES									
267	Transmission and Other	TRANS&NON	445,413,000	0	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	1,935,000	0	0	0	0	0	0	0
269	Total	ACCT 456	447,348,000	0	0	0	0	0	0	0
270	Percent	ACCT 456%	447,348,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
271										
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)									
273	Distribution & Customer	BALANCE	664,048							
274		O&M and A&G	814,118,709	260,558,629	34,413,446	0	453,954	26,419,307	5,762,118	40,418,552
275	Total	OPER. EXP	814,118,709	212,529	28,070	0	370	21,549	4,700	32,968
276	Percent		664,048	32.00%	4.23%	0.00%	0.06%	3.25%	0.71%	4.96%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)								
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0		62,834,208	364,696	3,689,895	0
230		L-CUST. EX. MET%	66,888,799	0.00%	0.00%	93.94%	0.55%	5.52%	0.00%
231									
232	PLANT IN SERVICE -- DST PORTION ONLY								
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	121,942,546	345,875,245	0	0	0	0
234		DISTPLT-TOTAL%	13,056,289,313	0.93%	2.65%	0.00%	0.00%	0.00%	0.00%
235									
236	NET PLANT IN SERVICE -- DST PORTION ONLY								
237	(Inputs from "Functions")	DST-NETPLT	INT	40,252,185	342,341,962	140,648,960	816,341	8,259,512	0
238		DST-NETPLT%	8,966,594,399	0.45%	3.82%	1.57%	0.01%	0.09%	0.00%
239									
240	REGULATORY COMMISSION EXPENSE								
241	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	1,167,000	14,547	194,076	324,655	1,884	19,065	0
243	Total	REGCOM	1,167,000	14,547	194,076	324,655	1,884	19,065	0
244	Percent	REGCOM%	1,167,000	1.25%	16.63%	27.82%	0.16%	1.63%	0.00%
245									
246	REAL PROPERTY TAXES								
247	Transmission and Other		4,173,768						
248	Distribution & Customer		15,149,232						
249		DISTPLT-TOTAL	15,149,232	141,490	401,320	0	0	0	0
250		19,323,000							
251	Total	RE TAXES	INT	141,490	401,320	0	0	0	0
252	Percent	RE TAXES%	19,323,000	0.73%	2.08%	0.00%	0.00%	0.00%	0.00%
253									
254	ACCT 450 FORFEITED DISCOUNTS								
255	Transmission and Other	TRANS&NON	-	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	33,479,000	0	0	0	0	0	33,479,000
257	Total	FORFEIT	33,479,000	0	0	0	0	0	33,479,000
258	Percent	FORFEIT%	33,479,000	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
259									
260	ACCT 451 MISC. REVENUES								
261	Transmission and Other	TRANS&NON	65,000	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	8,381,000	0	0	0	0	0	8,381,000
263	Total	MISC REVS	8,446,000	0	0	0	0	0	8,381,000
264	Percent	MISC REVS%	8,446,000	0.00%	0.00%	0.00%	0.00%	0.00%	99.23%
265									
266	ACCT 456 OTHER REVENUES								
267	Transmission and Other	TRANS&NON	445,413,000	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	1,935,000	0	0	0	0	0	1,935,000
269	Total	ACCT 456	447,348,000	0	0	0	0	0	1,935,000
270	Percent	ACCT 456%	447,348,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.43%
271									
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)								
273	Distribution & Customer	BALANCE	664,048						
274		O&M and A&G	814,118,709	9,448,377	101,962,881	192,610,137	20,394,044	15,803,178	0
275	Total	OPER. EXP	814,118,709	7,707	83,168	157,105	16,635	12,890	0
276	Percent		664,048	1.16%	12.52%	23.66%	2.51%	1.94%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
277											
278	DEVELOPMENT OF LABOR ALLOCATORS										
279	Transmission		TRANS&NON	27,293,223	27,293,223	0	0	0	0	0	0
280	Distribution										
281	Operation										
282			DA-MET. SERV	2,053							
283		(Inputs from "Functions")		INT	0	0	117,135	3,508,737	1,633,869	465,975	699,555
284				50,766,327	0.00%	0.00%	0.23%	6.91%	3.22%	0.92%	1.38%
285				5,671,131	0	0	13,085	391,963	182,520	52,054	78,148
286	580	Oper super & engineering	D-OPERATE-L	5,673,184	0	0	13,085	391,963	182,520	52,054	78,148
287	581	Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0	0
288	582	Station Expenses	D-STA.EQ.ALL	1,205,782	0	0	28,849	865,980	0	114,628	172,088
289	583	Overhead Line Expenses	D-OVER-ALL	3,103,831	0	0	0	0	167,022	0	0
290	584	Underground Line Expenses	D-CONDUIT	1,585,757	0	0	0	0	141,083	0	0
291	585	Street Light and Signal Systems	D-FIXT	448,413	0	0	0	0	0	0	0
292	586	Meter Expenses	D-METERS-586-L	6,144,842	0	0	0	0	0	0	0
293	587	Customer Installation Expenses	D-CUST.INSTL	11,609,539	0	0	0	0	0	0	0
294	588	Misc. Distribution Expenses	DISTPLT	3,704,268	0	0	18,095	543,159	97,634	71,984	108,068
295	589	Rents	NONE	-	0	0	0	0	0	0	0
296		Total Distribution Operations Labor		33,475,616	0	0	60,029	1,801,102	588,259	238,667	358,304
297	Maintenance										
298	590	Maint Supervision & Engineering	D-MAINT	5,028,762	0	0	22,127	681,956	241,827	87,397	131,206
299	591	Maint of Structures	D-STRUCT	4,687	0	0	25	4,103	0	0	0
300	592	Maintenance of Station Equipment	D-STA.EQ.ALL	20,736,176	0	0	496,131	14,892,498	0	1,971,287	2,959,439
301	593	Maintenance of Overhead Lines	D-OVER-ALL	44,215,961	0	0	0	0	2,379,326	0	0
302	594	Maintenance of Underground Lines	D-CONDUIT	19,129,955	0	0	0	0	1,701,969	0	0
303	595	Maintenance of Line Transformers	D-TRANSF	2,168,766	0	0	0	0	0	0	0
304	596	Maintenance of Street Lights	D-FIXT	2,132,112	0	0	0	0	0	0	0
305	597	Maintenance of Meters	D-METER SERV.	223,530	0	0	0	0	0	0	0
306	598	Maintenance of Misc. Plant	DISTPLT	738,341	0	0	3,607	108,263	19,461	14,348	21,540
307		Total Distribution Maintenance Labor		94,378,290	0	0	521,889	15,686,821	4,342,583	2,073,032	3,112,185
308		Total Distribution Labor		127,853,906	0	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
309											
310	Customer Accounts										
311	901	Supervision	C-METERS-901	685,302	0	0	0	0	0	0	0
312	902	Meter Reading	C-METER READ-L	23,946,918	0	0	0	0	0	0	0
313	903	Customer Records & Collections	DIRECT ASSIG.	69,687,185	0	0	0	0	0	0	0
314	904	Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0	0
315	905	Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0	0
316		Subtotal		94,319,405	0	0	0	0	0	0	0
317	907-910	Customer Service & Informational	C-INFO.SUPER	3,689,895	0	0	0	0	0	0	0
318	911-916	Sales Expenses	NONE	-	0	0	0	0	0	0	0
319		Subtotal		3,689,895	0	0	0	0	0	0	0
320											
321		TOTAL LABOR (TX AND DX) EXCLUDING A&G		253,156,429	27,293,223	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
322											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
277										
278	DEVELOPMENT OF LABOR ALLOCATORS									
279	Transmission	TRANS&NON	27,293,223	0	0	0	0	0	0	0
280	Distribution									
281	Operation									
282		DA-MET. SERV	2,053							
283	(Inputs from "Functions")		INT	20,762,136	2,148,599	0	35,414	1,793,282	1,957,300	16,704,340
284			50,766,327	40.90%	4.23%	0.00%	0.07%	3.53%	3.86%	32.90%
285			5,671,131	2,319,348	240,021	0	3,956	200,328	218,651	1,866,050
286	580 Oper super & engineering	D-OPERATE-L	5,673,184	2,319,348	240,021	0	3,956	200,328	218,651	1,866,050
287	581 Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,205,782	9,927	0	0	2,087	12,223	0	0
289	583 Overhead Line Expenses	D-OVER-ALL	3,103,831	2,318,414	428,469	0	783	189,144	0	0
290	584 Underground Line Expenses	D-CONDUIT	1,585,757	1,402,338	41,976	0	7	353	0	0
291	585 Street Light and Signal Systems	D-FIXT	448,413	0	0	0	0	0	0	0
292	586 Meter Expenses	D-METERS-586-L	6,144,842	0	0	0	0	0	705,603	0
293	587 Customer Installation Expenses	D-CUST.INSTL	11,609,539	0	0	0	0	0	0	10,834,926
294	588 Misc. Distribution Expenses	DISTPLT	3,704,268	1,845,519	294,598	0	7,856	373,416	300,290	8,110
295	589 Rents	NONE	-	0	0	0	0	0	0	0
296	Total Distribution Operations Labor		33,475,616	7,895,548	1,005,063	0	14,689	775,464	1,224,544	12,709,086
297	Maintenance									
298	590 Maint Supervision & Engineering	D-MAINT	5,028,762	3,029,663	414,597	0	4,970	309,410	15,914	430
299	591 Maint of Structures	D-STRUCT	4,687	250	0	0	1	308	0	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	20,736,176	170,721	0	0	35,895	210,206	0	0
301	593 Maintenance of Overhead Lines	D-OVER-ALL	44,215,961	33,027,224	6,103,796	0	11,148	2,694,467	0	0
302	594 Maintenance of Underground Lines	D-CONDUIT	19,129,955	16,917,265	506,383	0	85	4,253	0	0
303	595 Maintenance of Line Transformers	D-TRANSF	2,168,766	0	0	0	43,375	2,125,391	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,132,112	0	0	0	0	0	0	0
305	597 Maintenance of Meters	D-METER SERV.	223,530	0	0	0	0	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	738,341	367,852	58,720	0	1,566	74,430	59,854	1,616
307	Total Distribution Maintenance Labor		94,378,290	53,512,975	7,083,496	0	97,039	5,418,465	75,768	2,046
308	Total Distribution Labor		127,853,906	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312	12,711,132
309										
310	Customer Accounts									
311	901 Supervision	C-METERS-901	685,302	0	0	0	0	0	0	0
312	902 Meter Reading	C-METER READ-L	23,946,918	0	0	0	0	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	69,687,185	0	0	0	0	0	0	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0	0
316	Subtotal		94,319,405	0	0	0	0	0	0	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,689,895	0	0	0	0	0	0	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0	0	0	0
319	Subtotal		3,689,895	0	0	0	0	0	0	0
320										
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		253,156,429	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312	12,711,132
322										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
277										
278	DEVELOPMENT OF LABOR ALLOCATORS									
279	Transmission		TRANS&NON	27,293,223	0	0	0	0	0	0
280	Distribution									
281	Operation									
282			DA-MET. SERV	2,053		2,053				
283		(Inputs from "Functions")		INT	939,984	0	0	0	0	0
284				50,766,327	1.85%	0.00%	0.00%	0.00%	0.00%	0.00%
285				5,671,131	105,006	0	0	0	0	0
286	580	Oper super & engineering	D-OPERATE-L	5,673,184	105,006	2,053	0	0	0	0
287	581	Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0
288	582	Station Expenses	D-STA.EQ.ALL	1,205,782	0	0	0	0	0	0
289	583	Overhead Line Expenses	D-OVER-ALL	3,103,831	0	0	0	0	0	0
290	584	Underground Line Expenses	D-CONDUIT	1,585,757	0	0	0	0	0	0
291	585	Street Light and Signal Systems	D-FIXT	448,413	448,413	0	0	0	0	0
292	586	Meter Expenses	D-METERS-586-L	6,144,842	0	5,439,239	0	0	0	0
293	587	Customer Installation Expenses	D-CUST.INSTL	11,609,539	0	774,613	0	0	0	0
294	588	Misc. Distribution Expenses	DISTPLT	3,704,268	35,538	0	0	0	0	0
295	589	Rents	NONE	-	0	0	0	0	0	0
296		Total Distribution Operations Labor		33,475,616	588,958	6,215,905	0	0	0	0
297	Maintenance									
298	590	Maint Supervision & Engineering	D-MAINT	5,028,762	87,336	1,929	0	0	0	0
299	591	Maint of Structures	D-STRUCT	4,687	0	0	0	0	0	0
300	592	Maintenance of Station Equipment	D-STA.EQ.ALL	20,736,176	0	0	0	0	0	0
301	593	Maintenance of Overhead Lines	D-OVER-ALL	44,215,961	0	0	0	0	0	0
302	594	Maintenance of Underground Lines	D-CONDUIT	19,129,955	0	0	0	0	0	0
303	595	Maintenance of Line Transformers	D-TRANSF	2,168,766	0	0	0	0	0	0
304	596	Maintenance of Street Lights	D-FIXT	2,132,112	2,132,112	0	0	0	0	0
305	597	Maintenance of Meters	D-METER SERV.	223,530	0	223,530	0	0	0	0
306	598	Maintenance of Misc. Plant	DISTPLT	738,341	7,084	0	0	0	0	0
307		Total Distribution Maintenance Labor		94,378,290	2,226,532	225,459	0	0	0	0
308		Total Distribution Labor		127,853,906	2,815,489	6,441,364	0	0	0	0
309										
310	Customer Accounts									
311	901	Supervision	C-METERS-901	685,302	0	0	685,302	0	0	0
312	902	Meter Reading	C-METER READ-L	23,946,918	0	23,845,112	101,806	0	0	0
313	903	Customer Records & Collections	DIRECT ASSIG.	69,687,185	0	7,275,389	62,047,100	364,696	0	0
314	904	Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0
315	905	Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0
316		Subtotal		94,319,405	0	31,120,501	62,834,208	364,696	0	0
317	907-910	Customer Service & Informational	C-INFO.SUPER	3,689,895	0	0	0	0	3,689,895	0
318	911-916	Sales Expenses	NONE	-	0	0	0	0	0	0
319		Subtotal		3,689,895	0	0	0	0	3,689,895	0
320										
321		TOTAL LABOR (TX AND DX) EXCLUDING A&G		253,156,429	2,815,489	37,561,865	62,834,208	364,696	3,689,895	0
322										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
323	**INTANGIBLE PLANT**									
324	INTANGIBLE PLANT (ACCT. 301)		Shares							
325	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
330	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
331										
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares							
333										
334	DA to Supply Administration		0.009048		0.90%					
335	Trans	TRANS&NON	0.200719	20.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.066748	0.00%	0.00%	0.03%	0.91%	0.26%	0.12%	0.18%
337	Metering Services	DA toMETER SERV.	0.375723	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.347762	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	20.07%	0.90%	0.03%	0.91%	0.26%	0.12%	0.18%
340	Percent		1.000000	20.07%	0.90%	0.03%	0.91%	0.26%	0.12%	0.18%
341										
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares							
343										
344	DA to Supply Administration		0.007179		0.72%					
345	Trans	TRANS&NON	0.119788	11.98%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.070715	0.00%	0.00%	0.03%	0.97%	0.27%	0.13%	0.19%
347	Metering Services	DA toMETER SERV.	0.409225	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.393093	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	11.98%	0.72%	0.03%	0.97%	0.27%	0.13%	0.19%
350	Percent		1.000000	11.98%	0.72%	0.03%	0.97%	0.27%	0.13%	0.19%
351										
352	**GENERAL PLANT**									
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares							
354	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
356	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
358	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
359										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
323	**INTANGIBLE PLANT**									
324	INTANGIBLE PLANT (ACCT. 301)		Shares							
325	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
330	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
331										
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares							
333										
334	DA to Supply Administration		0.009048							
335	Trans	TRANS&NON	0.200719	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.066748	3.21%	0.42%	0.00%	0.01%	0.32%	0.07%	0.66%
337	Metering Services	DA toMETER SERV.	0.375723	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.347762	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	3.21%	0.42%	0.00%	0.01%	0.32%	0.07%	0.66%
340	Percent		1.000000	3.21%	0.42%	0.00%	0.01%	0.32%	0.07%	0.66%
341										
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares							
343										
344	DA to Supply Administration		0.007179							
345	Trans	TRANS&NON	0.119788	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.070715	3.40%	0.45%	0.00%	0.01%	0.34%	0.07%	0.70%
347	Metering Services	DA toMETER SERV.	0.409225	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.393093	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	3.40%	0.45%	0.00%	0.01%	0.34%	0.07%	0.70%
350	Percent		1.000000	3.40%	0.45%	0.00%	0.01%	0.34%	0.07%	0.70%
351										
352	**GENERAL PLANT**									
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares							
354	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
356	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
358	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
359										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
323	**INTANGIBLE PLANT**								
324	INTANGIBLE PLANT (ACCT. 301)		Shares						
325	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%	0.00%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
330	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
331									
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares						
333									
334	DA to Supply Administration		0.009048						
335	Trans	TRANS&NON	0.200719	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.066748	0.15%	0.34%	0.00%	0.00%	0.00%	0.00%
337	Metering Services	DA toMETER SERV.	0.375723	0.00%	37.57%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.347762	0.00%	0.00%	32.67%	0.19%	1.92%	0.00%
339	Total	INTANG-OTHR	1.000000	0.15%	37.91%	32.67%	0.19%	1.92%	0.00%
340	Percent		1.000000	0.15%	37.91%	32.67%	0.19%	1.92%	0.00%
341									
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares						
343									
344	DA to Supply Administration		0.007179						
345	Trans	TRANS&NON	0.119788	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.070715	0.16%	0.36%	0.00%	0.00%	0.00%	0.00%
347	Metering Services	DA toMETER SERV.	0.409225	0.00%	40.92%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.393093	0.00%	0.00%	36.93%	0.21%	2.17%	0.00%
349	Total	INTANG-DR	1.000000	0.16%	41.28%	36.93%	0.21%	2.17%	0.00%
350	Percent		1.000000	0.16%	41.28%	36.93%	0.21%	2.17%	0.00%
351									
352	**GENERAL PLANT**								
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares						
354	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%	0.00%
356	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%	0.00%
357	Total	GP-389	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
358	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
359									

COMMONWEALTH EDISON COMPANY
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FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares							
361	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
363	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
365	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
366										
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)									
368	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.458500	0.00%	0.00%	0.21%	6.27%	1.77%	0.83%	1.24%
370	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%	1.24%
372	Percent		1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%	1.24%
373										
374	LEASEHOLD AMORTIZATION RESERVE									
375	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.454500	0.00%	0.00%	0.21%	6.22%	1.75%	0.82%	1.23%
377	Cust. Serv.	L-DIST. (901-916)	0.437700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	10.78%	0.00%	0.21%	6.22%	1.75%	0.82%	1.23%
379	Percent		1.000000	10.78%	0.00%	0.21%	6.22%	1.75%	0.82%	1.23%
380										
381	LEASEHOLD AMORTIZATION EXPENSE									
382	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.458500	0.00%	0.00%	0.21%	6.27%	1.77%	0.83%	1.24%
384	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%	1.24%
386	Percent		1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%	1.24%
387										
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares							
389	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
391	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
393	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
394										
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares							
396	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
398	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
400	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
401										
402	STORES EQUIPMENT (ACCT. 393)		Shares							
403	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
405	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
407	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
408										

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		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares							
361	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
363	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
365	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
366										
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)									
368	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.458500	22.02%	2.90%	0.00%	0.04%	2.22%	0.47%	4.56%
370	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	22.02%	2.90%	0.00%	0.04%	2.22%	0.47%	4.56%
372	Percent		1.000000	22.02%	2.90%	0.00%	0.04%	2.22%	0.47%	4.56%
373										
374	LEASEHOLD AMORTIZATION RESERVE									
375	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.454500	21.83%	2.88%	0.00%	0.04%	2.20%	0.46%	4.52%
377	Cust. Serv.	L-DIST. (901-916)	0.437700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	21.83%	2.88%	0.00%	0.04%	2.20%	0.46%	4.52%
379	Percent		1.000000	21.83%	2.88%	0.00%	0.04%	2.20%	0.46%	4.52%
380										
381	LEASEHOLD AMORTIZATION EXPENSE									
382	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.458500	22.02%	2.90%	0.00%	0.04%	2.22%	0.47%	4.56%
384	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	22.02%	2.90%	0.00%	0.04%	2.22%	0.47%	4.56%
386	Percent		1.000000	22.02%	2.90%	0.00%	0.04%	2.22%	0.47%	4.56%
387										
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares							
389	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
391	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
393	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
394										
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares							
396	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
398	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
400	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
401										
402	STORES EQUIPMENT (ACCT. 393)		Shares							
403	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
405	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
407	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
408										

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FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares						
361	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%	0.00%
363	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%	0.00%
364	Total	GP-390	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
365	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
366									
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)								
368	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.458500	1.01%	2.31%	0.00%	0.00%	0.00%	0.00%
370	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	13.77%	27.80%	0.16%	1.63%	0.00%
371	Total	GP-390-L	1.000000	1.01%	16.08%	27.80%	0.16%	1.63%	0.00%
372	Percent		1.000000	1.01%	16.08%	27.80%	0.16%	1.63%	0.00%
373									
374	LEASEHOLD AMORTIZATION RESERVE								
375	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.454500	1.00%	2.29%	0.00%	0.00%	0.00%	0.00%
377	Cust. Serv.	L-DIST. (901-916)	0.437700	0.00%	13.90%	28.06%	0.16%	1.65%	0.00%
378	Total	GP-390-AR	1.000000	1.00%	16.19%	28.06%	0.16%	1.65%	0.00%
379	Percent		1.000000	1.00%	16.19%	28.06%	0.16%	1.65%	0.00%
380									
381	LEASEHOLD AMORTIZATION EXPENSE								
382	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.458500	1.01%	2.31%	0.00%	0.00%	0.00%	0.00%
384	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	13.77%	27.80%	0.16%	1.63%	0.00%
385	Total	GP-390-AM	1.000000	1.01%	16.08%	27.80%	0.16%	1.63%	0.00%
386	Percent		1.000000	1.01%	16.08%	27.80%	0.16%	1.63%	0.00%
387									
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares						
389	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%	0.00%
391	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%	0.00%
392	Total	GP-391	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
393	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
394									
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares						
396	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%	0.00%
398	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%	0.00%
399	Total	GP-392	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
400	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
401									
402	STORES EQUIPMENT (ACCT. 393)		Shares						
403	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%	0.00%
405	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%	0.00%
406	Total	GP-393	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
407	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
408									

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FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares							
410	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.892200	0.00%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
414	Percent		1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
415										
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares							
417	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.892200	0.00%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
421	Percent		1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
422										
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares							
424	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.892200	0.00%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
428	Percent		1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
429										
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares							
431	Trans	TRANS&NON	0.462800	46.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.537200	0.00%	0.00%	0.24%	7.35%	2.07%	0.97%	1.46%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	46.28%	0.00%	0.24%	7.35%	2.07%	0.97%	1.46%
435	Percent		1.000000	46.28%	0.00%	0.24%	7.35%	2.07%	0.97%	1.46%
436										
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares							
438	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
440	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
442	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%

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EMBEDDED COST OF SERVICE STUDY
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FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares							
410	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.892200	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
414	Percent		1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
415										
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares							
417	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.892200	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
421	Percent		1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
422										
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares							
424	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.892200	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
428	Percent		1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
429										
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares							
431	Trans	TRANS&NON	0.462800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.537200	25.80%	3.40%	0.00%	0.05%	2.60%	0.55%	5.34%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	25.80%	3.40%	0.00%	0.05%	2.60%	0.55%	5.34%
435	Percent		1.000000	25.80%	3.40%	0.00%	0.05%	2.60%	0.55%	5.34%
436										
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares							
438	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
440	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
442	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares						
410	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.892200	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
414	Percent		1.000000	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
415									
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares						
417	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.892200	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
421	Percent		1.000000	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
422									
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares						
424	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.892200	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
428	Percent		1.000000	1.96%	4.49%	0.00%	0.00%	0.00%	0.00%
429									
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares						
431	Trans	TRANS&NON	0.462800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.537200	1.18%	2.71%	0.00%	0.00%	0.00%	0.00%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	1.18%	2.71%	0.00%	0.00%	0.00%	0.00%
435	Percent		1.000000	1.18%	2.71%	0.00%	0.00%	0.00%	0.00%
436									
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares						
438	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%	0.00%
440	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%	0.00%
441	Total	GP-398	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%
442	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%	0.00%

Illustrative ECOSS #3 (DLF Sec/Serv)

Schedule 2a

ALLOCATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
1	OPERATION & MAINTENANCE EXPENSE									
2	High Voltage ESS	HV Class	2,251,199	-	-	-	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	68,413,658	25,581,829	5,062,176	398,554	669,013	457,743	9,002,929	7,229,312
4	High Voltage Dist. Lines	CP-ALL	22,324,015	8,136,974	1,610,158	126,771	212,797	145,597	2,863,618	2,299,473
5	Shared Distribution Substations	CP<69 KV	8,921,078	3,343,674	661,652	52,093	87,443	59,829	1,176,728	944,907
6	Secondary Voltage Dist. Substations	NCP-SEC	13,392,968	5,030,288	1,044,992	175,529	395,600	98,833	1,834,081	1,539,820
7	Shared Distribution Lines	CP<69 KV	280,675,130	105,198,740	20,816,905	1,638,952	2,751,145	1,882,350	37,022,246	29,728,698
8	Secondary Voltage Dist. Lines	NCP-SEC LINE	37,063,135	21,989,963	3,829,427	638,523	1,449,695	413,476	7,070,586	1,140,161
9	Shared Primary/Secondary Transfm.	NCP-SH TR	0	-	-	-	-	-	-	-
10	Primary Voltage Transformers	NCP-PRI TR	490,554	-	-	-	-	-	674	10,734
11	Secondary Voltage Transformers	NCP-SEC	28,448,344	10,684,962	2,219,693	372,845	840,303	209,933	3,895,818	3,270,771
12	Services	WEIGHTED SERVICES	6,188,081	5,023,761	523,107	78,608	79,305	72,602	251,357	36,066
13	Customer Install. Other	CUST-INSTALL	44,582,526	23,708,334	10,875,193	370,971	1,648,722	2,100,883	5,235,713	374,014
14	Fixt.-Incl. Ltg.	DIRECT-FXT	10,370,689	-	-	-	-	-	-	-
15	Metering Services	METER STUDY	104,072,974	51,627,145	23,681,764	807,824	3,590,249	1,937,961	17,935,181	3,002,716
16	Billing -- Computation & Data Mang.	BILLING-ACCT	192,610,137	101,586,478	47,157,672	1,651,545	7,022,128	5,366,887	13,057,409	1,424,176
17	Bill Issue & Processing	NUMBER OF BILLS	20,394,044	11,938,676	5,476,361	186,808	830,238	516,567	1,287,363	91,963
18	Customer Information	CUST-INFO	15,803,178	7,519,270	1,584,600	274,558	562,629	1,543,447	3,846,497	274,775
19	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-
20										
21	Total O & M Expenses		856,001,709	381,370,093	124,543,700	6,773,581	20,139,266	14,806,108	104,480,201	51,367,587
22										
23	DEPRECIATION EXPENSE									
24	High Voltage ESS	HV Class	1,784,708	-	-	-	-	-	-	-
25	High Voltage Dist. Substations	CP 69kV & below	52,435,288	19,607,058	3,879,878	305,470	512,761	350,835	6,900,247	5,540,868
26	High Voltage Dist. Lines	CP-ALL	8,960,957	3,266,217	646,325	50,886	85,418	58,443	1,149,469	923,018
27	Shared Distribution Substations	CP<69 KV	7,129,521	2,672,188	528,777	41,632	69,883	47,814	940,414	755,148
28	Secondary Voltage Dist. Substations	NCP-SEC	10,703,353	4,020,091	835,133	140,279	316,154	78,985	1,465,756	1,230,589
29	Shared Distribution Lines	CP<69 KV	160,642,798	60,209,894	11,914,436	938,045	1,574,602	1,077,352	21,189,470	17,015,050
30	Secondary Voltage Dist. Lines	NCP-SEC LINE	26,084,018	15,475,933	2,695,046	449,375	1,020,256	290,993	4,976,085	802,414
31	Shared Primary/Secondary Transfm.	NCP-SH TR	0	-	-	-	-	-	-	-
32	Primary Voltage Transformers	NCP-PRI TR	902,702	-	-	-	-	-	1,240	19,752
33	Secondary Voltage Transformers	NCP-SEC	42,926,422	16,122,808	3,349,351	562,596	1,267,954	316,773	5,878,498	4,935,349
34	Services	WEIGHTED SERVICES	29,783,084	24,179,244	2,517,703	378,339	381,694	349,430	1,209,778	173,586
35	Customer Install. Other	CUST-INSTALL	4,885,140	2,597,846	1,191,652	40,649	180,659	230,205	573,704	40,983
36	Fixt.-Incl. Ltg.	DIRECT-FXT	6,220,259	-	-	-	-	-	-	-
37	Metering Services	METER STUDY	33,042,493	17,437,597	7,998,758	272,851	1,212,643	643,586	4,689,515	502,897
38	Billing -- Computation & Data Mang.	BILLING-ACCT	18,686,793	9,855,792	4,575,178	160,231	681,278	520,689	1,266,813	138,172
39	Bill Issue & Processing	NUMBER OF BILLS	108,460	63,493	29,124	993	4,415	2,747	6,846	489
40	Customer Information	CUST-INFO	1,097,369	522,136	110,034	19,065	39,069	107,177	267,100	19,080
41	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-
42										
43	Total Depreciation Expense & Reg. Debits		405,393,365	176,030,295	40,271,395	3,360,411	7,346,786	4,075,028	50,514,936	32,097,395

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
1	OPERATION & MAINTENANCE EXPENSE										
2	High Voltage ESS	HV Class	-	-	-	380,053	1,871,146	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	6,527,352	10,789,730	2,118,944	41,626	175,854	1,951	6,718	26,789	323,140
4	High Voltage Dist. Lines	CP-ALL	2,076,196	3,431,958	673,986	29,331	603,095	621	2,137	8,521	102,783
5	Shared Distribution Substations	CP<69 KV	853,158	1,410,272	276,957	2,100	5,393	255	878	3,501	42,236
6	Secondary Voltage Dist. Substations	NCP-SEC	1,271,721	1,686,320	192,804	619	1,934	25,970	89,409	5,050	-
7	Shared Distribution Lines	CP<69 KV	26,842,068	44,370,010	8,713,615	66,073	169,687	8,025	27,627	110,161	1,328,829
8	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	114,573	394,451	22,279	-
9	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-	-
10	Primary Voltage Transformers	NCP-PRI TR	23,015	303,520	149,530	352	2,729	-	-	-	-
11	Secondary Voltage Transformers	NCP-SEC	2,701,295	3,581,955	409,541	1,314	4,109	55,163	189,915	10,727	-
12	Services	WEIGHTED SERVICES	13,209	16,053	2,733	3,257	2,295	45,561	37,998	2,057	111
13	Customer Install. Other	CUST-INSTALL	90,029	40,383	1,066	957	674	34,620	81,353	19,572	43
14	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	10,370,689	-	-	-
15	Metering Services	METER STUDY	756,424	338,527	41,016	11,603	8,175	0	303,846	26,926	3,616
16	Billing -- Computation & Data Mang.	BILLING-ACCT	2,561,701	11,533,871	548,445	177,622	119,796	87,208	180,249	46,189	88,762
17	Bill Issue & Processing	NUMBER OF BILLS	22,137	9,929	262	235	166	8,512	20,003	4,812	11
18	Customer Information	CUST-INFO	66,142	29,668	783	702	495	25,435	59,768	14,378	31
19	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
20											
21	Total O & M Expenses		43,804,446	77,542,196	13,129,679	715,845	2,965,549	10,778,584	1,394,351	300,962	1,889,562
22											
23	DEPRECIATION EXPENSE										
24	High Voltage ESS	HV Class	-	-	-	301,299	1,483,409	-	-	-	-
25	High Voltage Dist. Substations	CP 69kV & below	5,002,854	8,269,732	1,624,053	31,904	134,782	1,496	5,149	20,532	247,669
26	High Voltage Dist. Lines	CP-ALL	833,394	1,377,603	270,541	11,774	242,085	249	858	3,420	41,258
27	Shared Distribution Substations	CP<69 KV	681,824	1,127,057	221,337	1,678	4,310	204	702	2,798	33,754
28	Secondary Voltage Dist. Substations	NCP-SEC	1,016,330	1,347,668	154,085	494	1,546	20,755	71,453	4,036	-
29	Shared Distribution Lines	CP<69 KV	15,362,903	25,394,920	4,987,187	37,816	97,119	4,593	15,812	63,050	760,548
30	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	80,634	277,603	15,680	-
31	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-	-
32	Primary Voltage Transformers	NCP-PRI TR	42,352	558,528	275,160	648	5,021	-	-	-	-
33	Secondary Voltage Transformers	NCP-SEC	4,076,051	5,404,902	617,966	1,983	6,200	83,237	286,567	16,186	-
34	Services	WEIGHTED SERVICES	63,573	77,262	13,152	15,676	11,044	219,285	182,884	9,898	536
35	Customer Install. Other	CUST-INSTALL	9,865	4,425	117	105	74	3,793	8,914	2,145	5
36	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	6,220,259	-	-	-
37	Metering Services	METER STUDY	141,455	63,493	10,254	7,354	5,182	0	48,665	6,245	1,997
38	Billing -- Computation & Data Mang.	BILLING-ACCT	248,533	1,119,002	53,209	17,233	11,622	8,461	17,488	4,481	8,612
39	Bill Issue & Processing	NUMBER OF BILLS	118	53	1	1	1	45	106	26	0
40	Customer Information	CUST-INFO	4,593	2,060	54	49	34	1,766	4,150	998	2
41	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
42											
43	Total Depreciation Expense & Reg. Debits		27,483,846	44,746,704	8,227,118	428,015	2,002,431	6,644,777	920,353	149,495	1,094,379

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
44										
45	TAXES OTHER THAN INCOME									
46	High Voltage ESS	HV Class	152,444	-	-	-	-	-	-	-
47	High Voltage Dist. Substations	CP 69kV & below	4,579,385	1,712,363	338,845	26,678	44,782	30,640	602,626	483,906
48	High Voltage Dist. Lines	CP-ALL	1,072,648	390,974	77,367	6,091	10,225	6,996	137,594	110,487
49	Shared Distribution Substations	CP<69 KV	605,978	227,124	44,944	3,539	5,940	4,064	79,931	64,184
50	Secondary Voltage Dist. Substations	NCP-SEC	909,739	341,690	70,983	11,923	26,872	6,713	124,583	104,595
51	Shared Distribution Lines	CP<69 KV	15,867,468	5,947,223	1,176,847	92,655	155,531	106,415	2,092,987	1,680,659
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	2,295,177	1,361,753	237,142	39,541	89,774	25,605	437,854	70,606
53	Shared Primary/Secondary Transfm.	NCP-SH TR	0	-	-	-	-	-	-	-
54	Primary Voltage Transformers	NCP-PRI TR	46,761	-	-	-	-	-	64	1,023
55	Secondary Voltage Transformers	NCP-SEC	2,346,153	881,196	183,059	30,749	69,300	17,313	321,291	269,743
56	Services	WEIGHTED SERVICES	1,376,159	1,117,227	116,333	17,482	17,637	16,146	55,899	8,021
57	Customer Install. Other	CUST-INSTALL	1,784,812	949,137	435,376	14,851	66,005	84,107	209,606	14,973
58	Fixt.-Incl. Ltg.	DIRECT-FXT	530,075	-	-	-	-	-	-	-
59	Metering Services	METER STUDY	4,239,193	2,237,160	1,026,202	35,005	155,576	82,569	601,642	64,519
60	Billing -- Computation & Data Mang.	BILLING-ACCT	5,978,709	3,153,292	1,463,796	51,265	217,970	166,591	405,308	44,207
61	Bill Issue & Processing	NUMBER OF BILLS	50,424	29,518	13,540	462	2,053	1,277	3,183	227
62	Customer Information	CUST-INFO	354,760	168,797	35,572	6,163	12,630	34,648	86,349	6,168
63	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-
64										
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		42,189,885	18,517,456	5,220,006	336,404	874,294	583,084	5,158,917	2,923,319
66										
67	TOTAL OPERATING EXPENSES									
68	High Voltage ESS		4,188,352	0	0	0	0	0	0	0
69	High Voltage Dist. Substations		125,428,331	46,901,250	9,280,899	730,702	1,226,556	839,217	16,505,803	13,254,086
70	High Voltage Dist. Lines		32,357,620	11,794,165	2,333,849	183,748	308,440	211,036	4,150,682	3,332,979
71	Shared Distribution Substations		16,656,577	6,242,986	1,235,373	97,263	163,266	111,707	2,197,074	1,764,240
72	Secondary Voltage Dist. Substations		25,006,060	9,392,069	1,951,107	327,731	738,625	184,531	3,424,419	2,875,004
73	Shared Distribution Lines		457,185,396	171,355,858	33,908,187	2,669,652	4,481,277	3,066,118	60,304,703	48,424,407
74	Secondary Voltage Dist. Lines		65,442,329	38,827,649	6,761,615	1,127,439	2,559,725	730,074	12,484,525	2,013,180
75	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
76	Primary Voltage Transformers		1,440,017	0	0	0	0	0	1,979	31,509
77	Secondary Voltage Transformers		73,720,918	27,688,965	5,752,103	966,190	2,177,558	544,019	10,095,607	8,475,863
78	Services		37,347,324	30,320,232	3,157,143	474,429	478,635	438,177	1,517,034	217,673
79	Customer Install. Other		51,252,477	27,255,316	12,502,221	426,472	1,895,386	2,415,194	6,019,023	429,970
80	Fixt.-Incl. Ltg.		17,121,023	0	0	0	0	0	0	0
81	Metering Services		141,354,661	71,301,902	32,706,724	1,115,681	4,958,468	2,664,116	23,226,338	3,570,132
82	Billing -- Computation & Data Mang.		217,275,639	114,595,561	53,196,646	1,863,040	7,921,376	6,054,166	14,729,530	1,606,555
83	Bill Issue & Processing		20,552,928	12,031,687	5,519,026	188,263	836,706	520,592	1,297,392	92,679
84	Customer Information		17,255,307	8,210,204	1,730,206	299,786	614,328	1,685,271	4,199,946	300,024
85	Revenue-Related		-	-	-	-	-	-	-	-
86	Total Operating Expenses		1,303,584,959	575,917,844	170,035,101	10,470,397	28,360,346	19,464,220	160,154,054	86,388,301
87										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
44											
45	TAXES OTHER THAN INCOME										
46	High Voltage ESS	HV Class	-	-	-	25,736	126,708	-	-	-	-
47	High Voltage Dist. Substations	CP 69kV & below	436,919	722,229	141,835	2,786	11,771	131	450	1,793	21,630
48	High Voltage Dist. Lines	CP-ALL	99,759	164,902	32,384	1,409	28,978	30	103	409	4,939
49	Shared Distribution Substations	CP<69 KV	57,952	95,795	18,813	143	366	17	60	238	2,869
50	Secondary Voltage Dist. Substations	NCP-SEC	86,384	114,546	13,097	42	131	1,764	6,073	343	-
51	Shared Distribution Lines	CP<69 KV	1,517,468	2,508,379	492,609	3,735	9,593	454	1,562	6,228	75,123
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	7,095	24,427	1,380	-
53	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-	-
54	Primary Voltage Transformers	NCP-PRI TR	2,194	28,933	14,254	34	260	-	-	-	-
55	Secondary Voltage Transformers	NCP-SEC	222,777	295,406	33,775	108	339	4,549	15,662	885	-
56	Services	WEIGHTED SERVICES	2,937	3,570	608	724	510	10,132	8,450	457	25
57	Customer Install. Other	CUST-INSTALL	3,604	1,617	43	38	27	1,386	3,257	784	2
58	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	530,075	-	-	-
59	Metering Services	METER STUDY	18,148	8,146	1,316	944	665	0	6,244	801	256
60	Billing -- Computation & Data Mang.	BILLING-ACCT	79,516	358,017	17,024	5,513	3,719	2,707	5,595	1,434	2,755
61	Bill Issue & Processing	NUMBER OF BILLS	55	25	1	1	0	21	49	12	0
62	Customer Information	CUST-INFO	1,485	666	18	16	11	571	1,342	323	1
63	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
64											
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		2,529,200	4,302,230	765,774	41,230	183,079	558,932	73,273	15,086	107,599
66											
67	TOTAL OPERATING EXPENSES										
68	High Voltage ESS		0	0	0	707,088	3,481,264	0	0	0	0
69	High Voltage Dist. Substations		11,967,126	19,781,691	3,884,832	76,317	322,407	3,578	12,317	49,114	592,438
70	High Voltage Dist. Lines		3,009,349	4,974,463	976,911	42,514	874,158	900	3,097	12,351	148,979
71	Shared Distribution Substations		1,592,934	2,633,124	517,107	3,921	10,070	476	1,640	6,537	78,859
72	Secondary Voltage Dist. Substations		2,374,435	3,148,534	359,986	1,155	3,612	48,488	166,935	9,429	0
73	Shared Distribution Lines		43,722,439	72,273,310	14,193,411	107,625	276,399	13,071	45,001	179,439	2,164,500
74	Secondary Voltage Dist. Lines		0	0	0	0	0	202,302	696,481	39,338	0
75	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
76	Primary Voltage Transformers		67,561	890,980	438,943	1,034	8,010	0	0	0	0
77	Secondary Voltage Transformers		7,000,123	9,282,263	1,061,282	3,405	10,648	142,950	492,145	27,798	0
78	Services		79,719	96,885	16,493	19,657	13,849	274,978	229,333	12,412	672
79	Customer Install. Other		103,499	46,424	1,225	1,100	775	39,799	93,524	22,500	50
80	Fixt.-Incl. Ltg.		0	0	0	0	0	17,121,023	0	0	0
81	Metering Services		916,027	410,167	52,586	19,901	14,021	0	358,755	33,973	5,869
82	Billing -- Computation & Data Mang.		2,889,750	13,010,890	618,678	200,369	135,137	98,376	203,332	52,104	100,128
83	Bill Issue & Processing		22,309	10,007	264	237	167	8,579	20,159	4,850	11
84	Customer Information		72,220	32,394	855	767	541	27,772	65,260	15,699	34
85	Revenue-Related		-	-	-	-	-	-	-	-	-
86	Total Operating Expenses		73,817,492	126,591,131	22,122,571	1,185,089	5,151,059	17,982,293	2,387,977	465,544	3,091,540
87											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
88	RATE BASE									
89	High Voltage ESS	HV Class	33,162,382	-	-	-	-	-	-	-
90	High Voltage Dist. Substations	CP 69kV & below	1,012,038,724	378,430,305	74,884,430	5,895,785	9,896,663	6,771,358	133,179,731	106,942,729
91	High Voltage Dist. Lines	CP-ALL	173,785,251	63,343,717	12,534,562	986,868	1,656,557	1,133,427	22,292,346	17,900,654
92	Shared Distribution Substations	CP<69 KV	131,463,591	49,273,351	9,750,294	767,658	1,288,591	881,662	17,340,608	13,924,431
93	Secondary Voltage Dist. Substations	NCP-SEC	197,362,661	74,127,778	15,399,298	2,586,645	5,829,670	1,456,426	27,027,550	22,691,237
94	Shared Distribution Lines	CP<69 KV	3,179,588,437	1,191,729,021	235,821,358	18,566,636	31,165,952	21,323,937	419,401,271	336,777,345
95	Secondary Voltage Dist. Lines	NCP-SEC LINE	488,744,935	289,977,710	50,497,971	8,420,090	19,116,872	5,452,435	93,238,559	15,035,096
96	Shared Primary/Secondary Transfm.	NCP-SH TR	0	-	-	-	-	-	-	-
97	Primary Voltage Transformers	NCP-PRI TR	12,004,436	-	-	-	-	-	16,495	262,671
98	Secondary Voltage Transformers	NCP-SEC	564,592,197	212,056,144	44,052,525	7,399,574	16,676,842	4,166,375	77,317,278	64,912,458
99	Services	WEIGHTED SERVICES	413,875,398	336,002,609	34,986,818	5,257,527	5,304,140	4,855,791	16,811,461	2,412,210
100	Customer Install. Other	CUST-INSTALL	43,076,415	22,907,406	10,507,801	358,439	1,593,024	2,029,910	5,058,837	361,379
101	Fixt.-Incl. Ltg.	DIRECT-FXT	30,053,161	-	-	-	-	-	-	-
102	Metering Services	METER STUDY	255,599,993	134,888,417	61,874,343	2,110,637	9,380,394	4,978,455	36,275,712	3,890,156
103	Billing -- Computation & Data Mang.	BILLING-ACCT	105,011,589	55,385,233	25,710,495	900,427	3,828,484	2,926,042	7,118,936	776,465
104	Bill Issue & Processing	NUMBER OF BILLS	609,498	356,800	163,667	5,583	24,813	15,438	38,474	2,748
105	Customer Information	CUST-INFO	6,166,732	2,934,177	618,344	107,138	219,550	602,285	1,500,984	107,223
106	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
107										
108	Total Rate Base		6,647,135,399	2,811,412,668	576,801,907	53,363,007	105,981,550	56,593,541	856,618,243	585,996,801
109										
110	RETURN AND INCOME TAXES									
111			Below: from Sch. FR A-1 = Authorized Return Grossed Up for Taxes / Rate Base = 746,541 / 6,647,180							
112	Target Rate of Return & Income Taxes Gross Up (%)		11.23%	11.23%	11.23%	11.23%	11.23%	11.23%	11.23%	11.23%
113										
114	Total Return & Income Taxes		746,535,991	315,748,156	64,780,294	5,993,169	11,902,728	6,355,988	96,206,307	65,812,967
115										
116	RETURN & INCOME TAXES BY FUNCTION									
117	High Voltage ESS		3,724,448	0	0	0	0	0	0	0
118	High Voltage Dist. Substations		113,661,493	42,501,292	8,410,228	662,152	1,111,489	760,487	14,957,340	12,010,677
119	High Voltage Dist. Lines		19,517,723	7,114,097	1,407,750	110,835	186,047	127,295	2,503,641	2,010,412
120	Shared Distribution Substations		14,764,601	5,533,862	1,095,050	86,215	144,721	99,019	1,947,514	1,563,845
121	Secondary Voltage Dist. Substations		22,165,688	8,325,248	1,729,486	290,505	654,727	163,570	3,035,449	2,548,440
122	Shared Distribution Lines		357,097,767	133,842,408	26,484,962	2,085,208	3,500,230	2,394,879	47,102,718	37,823,272
123	Secondary Voltage Dist. Lines		54,890,665	32,567,231	5,671,398	945,656	2,147,005	612,360	10,471,569	1,688,583
124	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
125	Primary Voltage Transformers		1,348,211	0	0	0	0	0	1,853	29,500
126	Secondary Voltage Transformers		63,409,028	23,815,905	4,947,514	831,042	1,872,967	467,923	8,683,459	7,290,281
127	Services		46,482,110	37,736,262	3,929,350	590,470	595,705	545,351	1,888,086	270,914
128	Customer Install. Other		4,837,888	2,572,718	1,180,125	40,256	178,912	227,978	568,155	40,586
129	Fixt.-Incl. Ltg.		3,375,253	0	0	0	0	0	0	0
130	Metering Services		28,706,290	15,149,241	6,949,072	237,044	1,053,507	559,127	4,074,105	436,901
131	Billing -- Computation & Data Mang.		11,793,792	6,220,284	2,887,531	101,126	429,975	328,622	799,524	87,204
132	Bill Issue & Processing		68,452	40,072	18,381	627	2,787	1,734	4,321	309
133	Customer Information		692,582	329,536	69,446	12,033	24,657	67,642	168,575	12,042
134	Revenue-Related		0	0	0	0	0	0	0	0
135										
136	Total Return & Income Taxes		746,535,991	315,748,156	64,780,294	5,993,169	11,902,728	6,355,988	96,206,307	65,812,967

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
88	RATE BASE										
89	High Voltage ESS	HV Class	-	-	-	5,598,556	27,563,825	-	-	-	-
90	High Voltage Dist. Substations	CP 69kV & below	96,558,684	159,611,763	31,345,393	615,774	2,601,397	28,867	99,382	396,282	4,780,182
91	High Voltage Dist. Lines	CP-ALL	16,162,516	26,716,683	5,246,762	228,331	4,694,897	4,832	16,635	66,332	800,133
92	Shared Distribution Substations	CP<69 KV	12,572,381	20,782,179	4,081,313	30,947	79,478	3,759	12,940	51,598	622,402
93	Secondary Voltage Dist. Substations	NCP-SEC	18,740,447	24,850,098	2,841,221	9,116	28,507	382,700	1,317,550	74,418	-
94	Shared Distribution Lines	CP<69 KV	304,076,561	502,639,370	98,710,949	748,497	1,922,272	90,905	312,967	1,247,947	15,053,450
95	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	1,510,860	5,201,549	293,792	-
96	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-	-
97	Primary Voltage Transformers	NCP-PRI TR	563,213	7,427,490	3,659,166	8,624	66,777	-	-	-	-
98	Secondary Voltage Transformers	NCP-SEC	53,610,496	71,088,276	8,127,835	26,077	81,549	1,094,784	3,769,095	212,887	-
99	Services	WEIGHTED SERVICES	883,431	1,073,656	182,767	217,837	153,476	3,047,255	2,541,421	137,547	7,452
100	Customer Install. Other	CUST-INSTALL	86,988	39,019	1,030	925	651	33,450	78,604	18,910	42
101	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	30,053,161	-	-	-
102	Metering Services	METER STUDY	1,094,224	491,152	79,322	56,890	40,082	0	376,451	48,312	15,447
103	Billing -- Computation & Data Mang.	BILLING-ACCT	1,396,647	6,288,299	299,014	96,840	65,313	47,546	98,272	25,183	48,393
104	Bill Issue & Processing	NUMBER OF BILLS	662	297	8	7	5	254	598	144	0
105	Customer Information	CUST-INFO	25,810	11,577	305	274	193	9,925	23,323	5,611	12
106	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
107											
108	Total Rate Base		505,772,059	821,019,859	154,575,085	7,638,695	37,298,423	36,308,297	13,848,787	2,578,962	21,327,513
109											
110	RETURN AND INCOME TAXES										
111											
112	Target Rate of Return & Income Taxes Gross Up (%)		11.23%	11.23%	11.23%	11.23%	11.23%	11.23%	11.23%	11.23%	11.23%
113											
114	Total Return & Income Taxes		56,802,972	92,208,273	17,360,240	857,897	4,188,965	4,077,764	1,555,349	289,642	2,395,281
115											
116	RETURN & INCOME TAXES BY FUNCTION										
117	High Voltage ESS		0	0	0	628,771	3,095,678	0	0	0	0
118	High Voltage Dist. Substations		10,844,451	17,925,906	3,520,383	69,157	292,161	3,242	11,161	44,506	536,860
119	High Voltage Dist. Lines		1,815,203	3,000,535	589,261	25,644	527,281	543	1,868	7,450	89,862
120	Shared Distribution Substations		1,411,997	2,334,035	458,370	3,476	8,926	422	1,453	5,795	69,902
121	Secondary Voltage Dist. Substations		2,104,729	2,790,900	319,096	1,024	3,202	42,981	147,973	8,358	0
122	Shared Distribution Lines		34,150,665	56,451,141	11,086,171	84,063	215,889	10,209	35,149	140,156	1,690,644
123	Secondary Voltage Dist. Lines		0	0	0	0	0	169,684	584,183	32,996	0
124	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
125	Primary Voltage Transformers		63,254	834,177	410,959	969	7,500	0	0	0	0
126	Secondary Voltage Transformers		6,020,964	7,983,884	912,833	2,929	9,159	122,955	423,305	23,909	0
127	Services		99,218	120,582	20,526	24,465	17,237	342,235	285,426	15,448	837
128	Customer Install. Other		9,770	4,382	116	104	73	3,757	8,828	2,124	5
129	Fixt.-Incl. Ltg.		0	0	0	0	0	3,375,253	0	0	0
130	Metering Services		122,892	55,161	8,909	6,389	4,502	0	42,279	5,426	1,735
131	Billing -- Computation & Data Mang.		156,857	706,235	33,582	10,876	7,335	5,340	11,037	2,828	5,435
132	Bill Issue & Processing		74	33	1	1	1	29	67	16	0
133	Customer Information		2,899	1,300	34	31	22	1,115	2,619	630	1
134	Revenue-Related		0	0	0	0	0	0	0	0	0
135											
136	Total Return & Income Taxes		56,802,972	92,208,273	17,360,240	857,897	4,188,965	4,077,764	1,555,349	289,642	2,395,281

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
137										
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Related Undistributed)									
139	High Voltage ESS		7,912,800	0	0	0	0	0	0	0
140	High Voltage Dist. Substations		239,089,824	89,402,543	17,691,127	1,392,854	2,338,044	1,599,704	31,463,142	25,264,763
141	High Voltage Dist. Lines		51,875,343	18,908,262	3,741,599	294,583	494,487	338,331	6,654,322	5,343,391
142	Shared Distribution Substations		31,421,178	11,776,848	2,330,423	183,478	307,987	210,726	4,144,587	3,328,085
143	Secondary Voltage Dist. Substations		47,171,748	17,717,317	3,680,594	618,235	1,393,352	348,101	6,459,868	5,423,444
144	Shared Distribution Lines		814,283,162	305,198,265	60,393,150	4,754,860	7,981,508	5,460,997	107,407,421	86,247,679
145	Secondary Voltage Dist. Lines		120,332,994	71,394,880	12,433,013	2,073,095	4,706,730	1,342,434	22,956,095	3,701,763
146	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
147	Primary Voltage Transformers		2,788,229	0	0	0	0	0	3,831	61,010
148	Secondary Voltage Transformers		137,129,947	51,504,870	10,699,617	1,797,232	4,050,524	1,011,942	18,779,066	15,766,144
149	Services		83,829,434	68,056,494	7,086,493	1,064,899	1,074,340	983,528	3,405,120	488,587
150	Customer Install. Other		56,090,365	29,828,034	13,682,346	466,728	2,074,298	2,643,172	6,587,178	470,556
151	Fixt.-Incl. Ltg.		20,496,277	0	0	0	0	0	0	0
152	Metering Services		170,060,950	86,451,143	39,655,797	1,352,725	6,011,975	3,223,243	27,300,443	4,007,034
153	Billing -- Computation & Data Mang.		229,069,431	120,815,845	56,084,177	1,964,167	8,351,351	6,382,788	15,529,054	1,693,760
154	Bill Issue & Processing		20,621,380	12,071,759	5,537,407	188,890	839,493	522,326	1,301,713	92,988
155	Customer Information		17,947,889	8,539,740	1,799,652	311,819	638,986	1,752,914	4,368,520	312,066
156	Revenue-Related		0	0	0	0	0	0	0	0
157										
158	Subtotal Cost of Service		2,050,120,950	891,665,999	234,815,394	16,463,566	40,263,074	25,820,208	256,360,361	152,201,268
159										
160	LESS REVENUE CREDITS									
161	High Voltage ESS	HV Class	1,510,556	-	-	-	-	-	-	-
162	High Voltage Dist. Substations	CP 69kV & below	5,329,576	1,992,881	394,355	31,048	52,118	35,659	701,348	563,179
163	High Voltage Dist. Lines	CP-ALL	958,004	349,187	69,098	5,440	9,132	6,248	122,888	98,679
164	Shared Distribution Substations	CP<69 KV	706,324	264,735	52,386	4,124	6,923	4,737	93,167	74,813
165	Secondary Voltage Dist. Substations	NCP-SEC	1,060,385	398,272	82,737	13,897	31,322	7,825	145,213	121,915
166	Shared Distribution Lines	CP<69 KV	19,772,307	7,410,781	1,466,458	115,457	193,806	132,603	2,608,052	2,094,254
167	Secondary Voltage Dist. Lines	NCP-SEC LINE	2,890,643	1,715,050	298,666	49,800	113,065	32,248	551,452	88,924
168	Shared Primary/Secondary Transfm.	NCP-SH TR	0	-	-	-	-	-	-	-
169	Primary Voltage Transformers	NCP-PRI TR	598,390	-	-	-	-	-	822	13,093
170	Secondary Voltage Transformers	NCP-SEC	29,208,059	10,970,304	2,278,970	382,802	862,743	215,539	3,999,856	3,358,117
171	Services	WEIGHTED SERVICES	7,063,318	5,734,318	597,095	89,726	90,522	82,870	286,909	41,167
172	Customer Install. Other	CUST-INSTALL	79,574	42,316	19,411	662	2,943	3,750	9,345	668
173	Fixt.-Incl. Ltg.	DIRECT-FXT	7,281,709	-	-	-	-	-	-	-
174	Metering Services	METER FACTOR	8,640,155	4,559,690	2,091,565	71,347	317,089	168,289	1,226,243	131,501
175	Billing -- Computation & Data Mang.	BILLING-ACCT	0	-	-	-	-	-	-	-
176	Bill Issue & Processing	NUMBER OF BILLS	0	-	-	-	-	-	-	-
177	Customer Information	CUST-INFO	0	-	-	-	-	-	-	-
178	Revenue-Related	REVENUE-RELATED	43,795,000	19,047,907	5,016,163	351,697	860,106	551,575	5,476,410	3,251,347
179										
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		128,894,000	52,485,441	12,366,903	1,116,002	2,539,769	1,241,344	15,221,706	9,837,657

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
137											
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Re										
139	High Voltage ESS		0	0	0	1,335,859	6,576,941	0	0	0	0
140	High Voltage Dist. Substations		22,811,576	37,707,597	7,405,215	145,474	614,569	6,820	23,478	93,620	1,129,298
141	High Voltage Dist. Lines		4,824,552	7,974,998	1,566,172	68,157	1,401,439	1,442	4,966	19,800	238,842
142	Shared Distribution Substations		3,004,931	4,967,159	975,477	7,397	18,996	898	3,093	12,332	148,760
143	Secondary Voltage Dist. Substations		4,479,164	5,939,434	679,082	2,179	6,813	91,469	314,908	17,787	0
144	Shared Distribution Lines		77,873,105	128,724,451	25,279,581	191,688	492,288	23,281	80,150	319,595	3,855,144
145	Secondary Voltage Dist. Lines		0	0	0	0	0	371,986	1,280,664	72,334	0
146	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
147	Primary Voltage Transformers		130,815	1,725,157	849,902	2,003	15,510	0	0	0	0
148	Secondary Voltage Transformers		13,021,088	17,266,146	1,974,114	6,334	19,807	265,904	915,450	51,707	0
149	Services		178,937	217,466	37,019	44,122	31,086	617,214	514,758	27,860	1,509
150	Customer Install. Other		113,268	50,807	1,341	1,204	848	43,556	102,352	24,624	55
151	Fixt.-Incl. Ltg.		0	0	0	0	0	20,496,277	0	0	0
152	Metering Services		1,038,919	465,328	61,495	26,290	18,523	0	401,034	39,399	7,603
153	Billing -- Computation & Data Mang.		3,046,607	13,717,125	652,260	211,245	142,472	103,716	214,368	54,932	105,563
154	Bill Issue & Processing		22,383	10,040	265	238	168	8,607	20,226	4,866	11
155	Customer Information		75,118	33,694	889	798	563	28,887	67,879	16,329	35
156	Revenue-Related		0	0	0	0	0	0	0	0	0
157											
158	Subtotal Cost of Service		130,620,464	218,799,403	39,482,811	2,042,987	9,340,024	22,060,058	3,943,327	755,185	5,486,821
159											
160	LESS REVENUE CREDITS										
161	High Voltage ESS	HV Class	-	-	-	255,016	1,255,540	-	-	-	-
162	High Voltage Dist. Substations	CP 69kV & below	508,495	840,544	165,070	3,243	13,699	152	523	2,087	25,173
163	High Voltage Dist. Lines	CP-ALL	89,097	147,278	28,923	1,259	25,881	27	92	366	4,411
164	Shared Distribution Substations	CP<69 KV	67,549	111,658	21,928	166	427	20	70	277	3,344
165	Secondary Voltage Dist. Substations	NCP-SEC	100,688	133,514	15,265	49	153	2,056	7,079	400	-
166	Shared Distribution Lines	CP<69 KV	1,890,904	3,125,669	613,835	4,655	11,954	565	1,946	7,760	93,610
167	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	8,936	30,764	1,738	-
168	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-	-
169	Primary Voltage Transformers	NCP-PRI TR	28,075	370,241	182,400	430	3,329	-	-	-	-
170	Secondary Voltage Transformers	NCP-SEC	2,773,433	3,677,611	420,477	1,349	4,219	56,636	194,987	11,013	-
171	Services	WEIGHTED SERVICES	15,077	18,323	3,119	3,718	2,619	52,005	43,373	2,347	127
172	Customer Install. Other	CUST-INSTALL	161	72	2	2	1	62	145	35	0
173	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	7,281,709	-	-	-
174	Metering Services	METER FACTOR	36,989	16,603	2,681	1,923	1,355	-	12,725	1,633	522
175	Billing -- Computation & Data Mang.	BILLING-ACCT	-	-	-	-	-	-	-	-	-
176	Bill Issue & Processing	NUMBER OF BILLS	-	-	-	-	-	-	-	-	-
177	Customer Information	CUST-INFO	-	-	-	-	-	-	-	-	-
178	Revenue-Related	REVENUE-RELATED	2,790,335	4,674,027	843,438	43,643	199,523	471,250	84,238	16,132	117,210
179											
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		8,300,801	13,115,539	2,297,140	315,451	1,518,700	7,873,419	375,942	43,789	244,398

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
181										
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)									
183	(Reduced for Other Revenues)									
184	High Voltage ESS		6,402,244	0	0	0	0	0	0	0
185	High Voltage Dist. Substations		233,760,248	87,409,661	17,296,772	1,361,806	2,285,927	1,564,045	30,761,794	24,701,583
186	High Voltage Dist. Lines		50,917,338	18,559,075	3,672,501	289,143	485,355	332,083	6,531,434	5,244,712
187	Shared Distribution Substations		30,714,854	11,512,113	2,278,037	179,354	301,063	205,989	4,051,420	3,253,272
188	Secondary Voltage Dist. Substations		46,111,362	17,319,045	3,597,857	604,338	1,362,031	340,276	6,314,655	5,301,529
189	Shared Distribution Lines		794,510,855	297,787,485	58,926,692	4,639,403	7,787,702	5,328,394	104,799,369	84,153,425
190	Secondary Voltage Dist. Lines		117,442,351	69,679,830	12,134,347	2,023,295	4,593,665	1,310,186	22,404,643	3,612,840
191	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
192	Primary Voltage Transformers		2,189,839	0	0	0	0	0	3,009	47,916
193	Secondary Voltage Transformers		107,921,888	40,534,566	8,420,647	1,414,430	3,187,781	796,403	14,779,210	12,408,027
194	Services		76,766,116	62,322,175	6,489,398	975,173	983,818	900,658	3,118,210	447,420
195	Customer Install. Other		56,010,791	29,785,717	13,662,935	466,066	2,071,355	2,639,422	6,577,833	469,888
196	Fixt.-Incl. Ltg.		13,214,568	0	0	0	0	0	0	0
197	Metering Services		161,420,796	81,891,453	37,564,232	1,281,379	5,694,886	3,054,955	26,074,199	3,875,533
198	Billing -- Computation & Data Mang.		229,069,431	120,815,845	56,084,177	1,964,167	8,351,351	6,382,788	15,529,054	1,693,760
199	Bill Issue & Processing		20,621,380	12,071,759	5,537,407	188,890	839,493	522,326	1,301,713	92,988
200	Customer Information		17,947,889	8,539,740	1,799,652	311,819	638,986	1,752,914	4,368,520	312,066
201	Revenue-Related		-43,795,000	-19,047,907	-5,016,163	-351,697	-860,106	-551,575	-5,476,410	-3,251,347
202	Subtotal -- Cost of Service Reduced by Other Revenues		1,921,226,950	839,180,558	222,448,491	15,347,564	37,723,305	24,578,864	241,138,655	142,363,611
203	Railroad Facilities Rev. Req. Adjust.	-678,104								
204	Railroad Facilities Cost Rellocation	CP<69 FOR RR		255,366	50,532	3,979	6,678	4,569	89,870	72,165
205	Dusk to Dawn Distribution Adjustment	-394,534								
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL		236,599	41,202	6,870	15,598	4,449	76,075	12,267
207	Dusk to Dawn Services Adjustment	-196,595								
208	D-to-D Services Reallocation	SERVICES -- FOR DDL		160,591	16,722	2,513	2,535	2,321	8,035	1,153
209	AMI Pilot Program Costs	0								
210	AMI Pilot Program Costs Allocation	AMI PILOT		-	-	-	-	-	-	-
211	Illinois Electricity Distribution Tax	KWH-ALL	98,073,000	23,419,827	4,935,459	855,147	1,752,386	585,714	12,801,739	11,636,315
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		2,019,299,950	863,252,941	227,492,407	16,216,072	39,500,502	25,175,917	254,114,375	154,085,512
213										
214	UNCOLLECTIBLES	Percent by Class		0.0137	0.0137	0.0137	0.0137	0.0034	0.0034	0.0034
215		Total Uncollectibles	18,766,098	11,826,565	3,116,646	222,160	541,157	85,598	863,989	523,891
216										
217	Revenue Adjustment Factor	1.001170								
218										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
181											
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)										
183	(Reduced for Other Revenues)										
184	High Voltage ESS		0	0	0	1,080,843	5,321,401	0	0	0	0
185	High Voltage Dist. Substations		22,303,081	36,867,053	7,240,145	142,231	600,869	6,668	22,955	91,533	1,104,124
186	High Voltage Dist. Lines		4,735,455	7,827,720	1,537,249	66,899	1,375,558	1,416	4,874	19,435	234,431
187	Shared Distribution Substations		2,937,382	4,855,501	953,549	7,230	18,569	878	3,023	12,055	145,416
188	Secondary Voltage Dist. Substations		4,378,475	5,805,920	663,816	2,130	6,660	89,413	307,829	17,387	0
189	Shared Distribution Lines		75,982,201	125,598,782	24,665,746	187,033	480,334	22,715	78,204	311,835	3,761,534
190	Secondary Voltage Dist. Lines		0	0	0	0	0	363,050	1,249,900	70,596	0
191	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
192	Primary Voltage Transformers		102,741	1,354,916	667,502	1,573	12,181	0	0	0	0
193	Secondary Voltage Transformers		10,247,655	13,588,535	1,553,637	4,985	15,588	209,268	720,463	40,693	0
194	Services		163,860	199,143	33,900	40,405	28,467	565,209	471,386	25,512	1,382
195	Customer Install. Other		113,108	50,734	1,339	1,202	847	43,495	102,207	24,589	55
196	Fixt.-Incl. Ltg.		0	0	0	0	0	13,214,568	0	0	0
197	Metering Services		1,001,930	448,725	58,813	24,367	17,168	0	388,309	37,766	7,081
198	Billing -- Computation & Data Mang.		3,046,607	13,717,125	652,260	211,245	142,472	103,716	214,368	54,932	105,563
199	Bill Issue & Processing		22,383	10,040	265	238	168	8,607	20,226	4,866	11
200	Customer Information		75,118	33,694	889	798	563	28,887	67,879	16,329	35
201	Revenue-Related		-2,790,335	-4,674,027	-843,438	-43,643	-199,523	-471,250	-84,238	-16,132	-117,210
202	Subtotal -- Cost of Service Reduced by Other Revenues		122,319,663	205,683,864	37,185,671	1,727,536	7,821,323	14,186,638	3,567,385	711,397	5,242,423
203	Railroad Facilities Rev. Req. Adjust.	-678,104									
204	Railroad Facilities Cost Rellocation	CP<69 FOR RR	65,158	107,707	21,152	160	412	19	67	267	(678,104)
205	Dusk to Dawn Distribution Adjustment	-394,534									
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL	-	-	-	-	-	1,233	(394,534)	240	-
207	Dusk to Dawn Services Adjustment	-196,595									
208	D-to-D Services Reallocation	SERVICES -- FOR DDL	422	513	87	104	73	1,456	(196,595)	66	4
209	AMI Pilot Program Costs	0									
210	AMI Pilot Program Costs Allocation	AMI PILOT	-	-	-	-	-	-	-	-	-
211	Illinois Electricity Distribution Tax	KWH-ALL	10,677,197	20,005,136	4,204,421	392,134	5,386,951	177,049	609,472	72,799	561,255
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		133,062,441	225,797,221	41,411,332	2,119,934	13,208,759	14,366,396	3,585,795	784,768	5,125,577
213											
214	UNCOLLECTIBLES	Percent by Class	0.0034	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
215		Total Uncollectibles	452,412	835,450	153,222	7,844	48,872	53,156	13,267	2,904	18,965
216											
217	Revenue Adjustment Factor	1.001170									
218											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
219	TOTAL COST OF SERVICE									
220	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for Revenue Adjustment Factor)									
221	High Voltage ESS		6,409,735	0	0	0	0	0	0	0
222	High Voltage Dist. Substations		234,033,767	87,511,938	17,317,011	1,363,399	2,288,602	1,565,875	30,797,788	24,730,486
223	High Voltage Dist. Lines		50,976,916	18,580,790	3,676,798	289,481	485,923	332,471	6,539,076	5,250,849
224	Shared Distribution Substations		30,750,793	11,525,584	2,280,702	179,564	301,416	206,230	4,056,161	3,257,079
225	Secondary Voltage Dist. Substations		46,165,316	17,339,310	3,602,067	605,045	1,363,624	340,674	6,322,044	5,307,732
226	Shared Distribution Lines		795,440,499	298,391,287	59,046,174	4,648,810	7,803,492	5,339,198	105,011,863	84,324,057
227	Secondary Voltage Dist. Lines		117,579,769	69,998,238	12,189,796	2,032,541	4,614,656	1,316,173	22,507,022	3,629,349
228	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
229	Primary Voltage Transformers		2,192,401	0	0	0	0	0	3,013	47,972
230	Secondary Voltage Transformers		108,048,165	40,581,994	8,430,500	1,416,085	3,191,511	797,335	14,796,503	12,422,545
231	Uncollectible Accounts (Distribution)		11,579,701	7,269,380	1,421,142	140,820	267,510	32,814	630,120	461,707
232	Revenue-Related (Distribution)		-33,860,236	-13,334,433	-2,812,697	-256,742	-523,935	-247,182	-4,715,141	-3,185,899
233										
234	Services		76,855,938	62,555,876	6,513,732	978,829	987,508	904,035	3,129,903	449,097
235	Customer Install. Other		56,076,328	29,820,569	13,678,922	466,611	2,073,778	2,642,511	6,585,530	470,438
236	Fixt.-Incl. Ltg.		13,230,030	0	0	0	0	0	0	0
237										
238	Metering Services		161,609,671	81,987,272	37,608,185	1,282,878	5,701,549	3,058,529	26,104,708	3,880,068
239	Uncollectible Accounts (Metering Serv.)		1,853,603	1,123,262	515,245	17,577	78,115	10,399	88,761	13,193
240										
241	Billing -- Computation & Data Mang.		229,337,461	120,957,210	56,149,800	1,966,465	8,361,122	6,390,257	15,547,224	1,695,741
242	Bill Issue & Processing		20,645,509	12,085,884	5,543,887	189,111	840,475	522,937	1,303,237	93,097
243	Customer Information		17,968,890	8,549,732	1,801,758	312,184	639,733	1,754,965	4,373,632	312,431
244	Uncollectible Accounts (Customer)		4,692,921	3,126,899	1,116,288	52,308	172,155	40,494	102,590	10,036
245	Revenue-Related (Customer)		-9,986,008	-5,735,761	-2,209,335	-95,367	-337,177	-305,038	-767,676	-69,252
246										
247	Illinois Electricity Distribution Tax		98,073,000	23,419,827	4,935,459	855,147	1,752,386	585,714	12,801,739	11,636,315
248	Uncollectible Accounts (IEDT)		661,831	320,862	67,618	11,716	24,009	1,991	43,528	39,567
249	TOTAL COST OF SERVICE (Revenue-Related Distributed)		2,040,336,000	876,075,720	230,873,051	16,456,461	40,086,453	25,290,383	255,261,626	154,776,609
250			2,040,336,000							
251	Percent Distribution To Rate Schedules		0	42.94%	11.32%	0.81%	1.96%	1.24%	12.51%	7.59%
252										
253	RATIOS FOR ALLOCATING REVENUE RELATED ITEMS									
254	Distribution-Related (lines 221 through 230 + line 236)			543,929,141	106,543,047	10,534,924	20,049,224	9,897,957	190,033,470	138,970,069
255	Customer-Related (line 234 + 235 + lines 241 through 243)			233,969,271	83,688,099	3,913,200	12,902,617	12,214,705	30,939,526	3,020,805
256	Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT		1,805,711,517	777,898,412	190,231,145	14,448,125	32,951,840	22,112,662	220,972,996	141,990,874
257										
258	Distribution Facilities Share	(Line 254 / Line 256)		69.92%	56.01%	72.92%	60.84%	44.76%	86.00%	97.87%
259	Customer-Related Share (ex. Met. Serv.)	(Line 255 / Line 256)		30.08%	43.99%	27.08%	39.16%	55.24%	14.00%	2.13%
260										
261	RATIOS FOR ALLOCATING UNCOLLECTIBLES									
262	Customer-Related (line 234 + 235 + lines 241 through 243)			228,233,510	81,478,764	3,817,833	12,565,440	11,909,666	30,171,849	2,951,552
263	Metering Services (line 238)			81,987,272	37,608,185	1,282,878	5,701,549	3,058,529	26,104,708	3,880,068
264	Distribution-Related (lines 221 through 230 + line 236)			530,594,708	103,730,349	10,278,183	19,525,288	9,650,775	185,318,329	135,784,170
265	Illinois Electricity Distribution Tax (line 247)			23,419,827	4,935,459	855,147	1,752,386	585,714	12,801,739	11,636,315
266	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		2,021,547,945	864,235,316	227,752,758	16,234,041	39,544,663	25,204,685	254,396,626	154,252,105
267										
268	Customer-Related Share (ex. Met. Serv.)	(Line 262 / Line 266)		26.41%	35.78%	23.52%	31.78%	47.25%	11.86%	1.91%
269	Metering Services	(Line 263 / Line 266)		9.49%	16.51%	7.90%	14.42%	12.13%	10.26%	2.52%
270	Distribution Facilities Share	(Line 264 / Line 266)		61.39%	45.55%	63.31%	49.38%	38.29%	72.85%	88.03%
271	Illinois Electricity Distribution Tax	(Line 265 / Line 266)		2.71%	2.17%	5.27%	4.43%	2.32%	5.03%	7.54%
272				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
219	TOTAL COST OF SERVICE										
220	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for R										
221	High Voltage ESS		0	0	0	1,082,108	5,327,628	0	0	0	0
222	High Voltage Dist. Substations		22,329,178	36,910,191	7,248,616	142,398	601,573	6,675	22,982	91,640	1,105,416
223	High Voltage Dist. Lines		4,740,996	7,836,880	1,539,047	66,977	1,377,167	1,417	4,880	19,457	234,705
224	Shared Distribution Substations		2,940,819	4,861,182	954,664	7,239	18,591	879	3,027	12,069	145,587
225	Secondary Voltage Dist. Substations		4,383,599	5,812,714	664,593	2,132	6,668	89,518	308,190	17,407	0
226	Shared Distribution Lines		76,136,265	125,853,450	24,715,759	187,412	481,308	22,761	78,362	312,467	3,087,831
227	Secondary Voltage Dist. Lines		0	0	0	0	0	364,709	856,367	70,919	0
228	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
229	Primary Voltage Transformers		102,861	1,356,502	668,283	1,575	12,196	0	0	0	0
230	Secondary Voltage Transformers		10,259,645	13,604,435	1,555,455	4,991	15,606	209,513	721,306	40,741	0
231	Uncollectible Accounts (Distribution)		401,839	709,986	135,130	5,394	28,301	49,869	7,151	2,041	16,497
232	Revenue-Related (Distribution)		-2,716,624	-4,367,304	-829,116	-37,341	-195,449	-447,621	-62,892	-13,196	-114,661
233											
234	Services		164,474	199,890	34,027	40,556	28,574	567,328	275,112	25,608	1,387
235	Customer Install. Other		113,240	50,794	1,340	1,204	848	43,545	102,326	24,617	55
236	Fixt.-Incl. Ltg.		0	0	0	0	0	13,230,030	0	0	0
237											
238	Metering Services		1,003,103	449,250	58,882	24,396	17,188	0	388,763	37,810	7,090
239	Uncollectible Accounts (Metering Serv.)		3,411	1,662	218	90	64	0	1,439	140	26
240											
241	Billing -- Computation & Data Mang.		3,050,172	13,733,175	653,023	211,492	142,639	103,838	214,619	54,997	105,687
242	Bill Issue & Processing		22,409	10,052	265	238	168	8,617	20,250	4,872	11
243	Customer Information		75,206	33,734	890	799	563	28,921	67,958	16,348	36
244	Uncollectible Accounts (Customer)		11,386	50,752	2,495	918	624	2,694	2,438	457	387
245	Revenue-Related (Customer)		-76,975	-312,191	-15,308	-6,352	-4,307	-24,180	-21,444	-2,955	-2,687
246											
247	Illinois Electricity Distribution Tax		10,677,197	20,005,136	4,204,421	392,134	5,386,951	177,049	609,472	72,799	561,255
248	Uncollectible Accounts (IEDT)		36,306	74,027	15,558	1,451	19,941	655	2,255	269	2,077
249	TOTAL COST OF SERVICE (Revenue-Related Distributed)		133,658,507	226,874,316	41,608,243	2,129,809	13,266,840	14,436,216	3,602,560	788,508	5,150,698
250											
251	Percent Distribution To Rate Schedules		6.55%	11.12%	2.04%	0.10%	0.65%	0.71%	0.18%	0.04%	0.25%
252											
253	RATIOS FOR ALLOCATING REVENUE RELATED ITEMS										
254	Distribution-Related (lines 221 through 230 + line 236)		120,893,363	196,235,353	37,346,418	1,494,831	7,840,737	13,925,503	1,995,113	564,701	4,573,539
255	Customer-Related (line 234 + 235 + lines 241 through 243)		3,425,502	14,027,645	689,546	254,288	172,792	752,249	680,266	126,442	107,175
256	Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT		124,318,865	210,262,998	38,035,964	1,749,119	8,013,529	14,677,752	2,675,379	691,144	4,680,715
257											
258	Distribution Facilities Share	(Line 254 / Line 256)	97.24%	93.33%	98.19%	85.46%	97.84%	94.87%	74.57%	81.71%	97.71%
259	Customer-Related Share (ex. Met. Serv.)	(Line 255 / Line 256)	2.76%	6.67%	1.81%	14.54%	2.16%	5.13%	25.43%	18.29%	2.29%
260											
261	RATIOS FOR ALLOCATING UNCOLLECTIBLES										
262	Customer-Related (line 234 + 235 + lines 241 through 243)		3,348,526	13,715,453	674,237	247,936	168,485	728,069	658,822	123,487	104,488
263	Metering Services (line 238)		1,003,103	449,250	58,882	24,396	17,188	0	388,763	37,810	7,090
264	Distribution-Related (lines 221 through 230 + line 236)		118,176,739	191,868,049	36,517,302	1,457,490	7,645,288	13,477,881	1,932,221	551,505	4,458,879
265	Illinois Electricity Distribution Tax (line 247)		10,677,197	20,005,136	4,204,421	392,134	5,386,951	177,049	609,472	72,799	561,255
266	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		133,205,565	226,037,888	41,454,842	2,121,956	13,217,911	14,382,998	3,589,277	785,601	5,131,711
267											
268	Customer-Related Share (ex. Met. Serv.)	(Line 262 / Line 266)	2.51%	6.07%	1.63%	11.68%	1.27%	5.06%	18.36%	15.72%	2.04%
269	Metering Services	(Line 263 / Line 266)	0.75%	0.20%	0.14%	1.15%	0.13%	0.00%	10.83%	4.81%	0.14%
270	Distribution Facilities Share	(Line 264 / Line 266)	88.72%	84.88%	88.09%	68.69%	57.84%	93.71%	53.83%	70.20%	86.89%
271	Illinois Electricity Distribution Tax	(Line 265 / Line 266)	8.02%	8.85%	10.14%	18.48%	40.75%	1.23%	16.98%	9.27%	10.94%
272			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
273	TOTAL COST OF SERVICE									
274	Customer-Related (line 234 + 235 + lines 241 through 245)		395,591,039	231,360,409	82,595,052	3,870,141	12,737,595	11,950,160	30,274,440	2,961,589
275	Metering Services (line 236 + line 237)		163,463,274	83,110,534	38,123,431	1,300,454	5,779,664	3,068,928	26,193,470	3,893,261
276	Distribution-Related (lines 221 through 232 + line 236)		1,382,546,857	537,864,088	105,151,492	10,419,002	19,792,799	9,683,589	185,948,449	136,245,877
277	Illinois Electricity Distribution Tax (line 247 + line 248)		98,734,833	23,740,689	5,003,077	866,863	1,776,395	587,706	12,845,268	11,675,882
278	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		2,040,336,003	876,075,720	230,873,052	16,456,460	40,086,453	25,290,383	255,261,627	154,776,609
279										
280	UNIT COSTS AT TARGET RATE OF RETURN									
281										
282	BILLING DETERMINANTS									
283	KWH SALES @ DIST.	KWH-ALL	88,392,085,406	21,108,024,874	4,448,273,578	770,734,210	1,579,405,715	527,897,631	11,538,062,619	10,487,678,856
284	Average Cost (Cents/kWh)		2.31	4.15	5.19	2.14	2.54	4.79	2.21	1.48
285	NO. OF CUSTOMERS	CUST-AVG-ACCTS	3,814,116	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199
286										
287	UNIT COSTS									
288										
289	Distribution ($/KWH)									
290	High Voltage ESS		0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
291	High Voltage Dist. Substations		0.0026	0.0041	0.0039	0.0018	0.0014	0.0030	0.0027	0.0024
292	High Voltage Dist. Lines		0.0006	0.0009	0.0008	0.0004	0.0003	0.0006	0.0006	0.0005
293	Shared Distribution Substations		0.0003	0.0005	0.0005	0.0002	0.0002	0.0004	0.0004	0.0003
294	Secondary Voltage Dist. Substations		0.0005	0.0008	0.0008	0.0008	0.0009	0.0006	0.0005	0.0005
295	Shared Distribution Lines		0.0090	0.0141	0.0133	0.0060	0.0049	0.0101	0.0091	0.0080
296	Secondary Voltage Dist. Lines		0.0013	0.0033	0.0027	0.0026	0.0029	0.0025	0.0020	0.0003
297	Shared Primary/Secondary Transfm.		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
298	Primary Voltage Transformers		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
299	Secondary Voltage Transformers		0.0012	0.0019	0.0019	0.0018	0.0020	0.0015	0.0013	0.0012
300	Uncollectible Accounts (Distribution)		0.0001	0.0003	0.0003	0.0002	0.0002	0.0001	0.0001	0.0000
301	Revenue-Related (Distribution)		-0.0004	-0.0006	-0.0006	-0.0003	-0.0003	-0.0005	-0.0004	-0.0003
302	Fixt.-Incl. Ltg.		0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
303	Distribution Total ($/KWH)		0.0156	0.0255	0.0236	0.0135	0.0125	0.0183	0.0161	0.0130
304										
305	Customer-Related ($/Customer/Year)									
306	Services		20.15	28.02	6.36	28.02	6.36	9.36	13.00	26.11
307	Customer Install. Other		14.70	13.36	13.36	13.36	13.36	27.35	27.35	27.35
308	Metering Services		42.37	36.72	36.72	36.72	36.72	31.66	108.42	225.60
309	Uncollectible Accounts (Metering Serv.)		0.49	0.50	0.50	0.50	0.50	0.11	0.37	0.77
310	Billing -- Computation & Data Mang.		60.13	54.17	54.82	56.29	53.85	66.15	64.57	98.60
311	Bill Issue & Processing		5.41	5.41	5.41	5.41	5.41	5.41	5.41	5.41
312	Customer Information		4.71	3.83	1.76	8.94	4.12	18.17	18.17	18.17
313	Uncollectible Accounts (Customer)		1.23	1.40	1.09	1.50	1.11	0.42	0.43	0.58
314	Revenue-Related (Customer)		(2.62)	(2.57)	(2.16)	(2.73)	(2.17)	(3.16)	(3.19)	(4.03)
315	Customer-Related Total ($/Customer/Year)		146.58	140.84	117.87	148.00	119.26	155.46	234.54	398.56
316										
317	Illinois Electricity Distribution Tax ($/kWH)		0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111
318	Uncollectible Accounts (IEDT)		0.00001	0.00002	0.00002	0.00002	0.00002	0.00000	0.00000	0.00000
319	Uncollectible Accounts Total ($/kWH)		0.00112	0.00112	0.00112	0.00112	0.00112	0.00111	0.00111	0.00111
320										
321	Total Customer Excluding Metering Services ($/Customer/Year)		103.72	103.62	80.64	110.77	82.03	123.70	125.74	172.20
322	Total Customer Excluding Metering Services ($/Customer/Month)		8.64	8.63	6.72	9.23	6.84	10.31	10.48	14.35
323	Metering Services ($/Customer/Month)		3.57	3.10	3.10	3.10	3.10	2.65	9.07	18.86

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
273	TOTAL COST OF SERVICE										
274	Customer-Related (line 234 + 235 + lines 241 through 245)		3,359,912	13,766,206	676,732	248,854	169,108	730,762	661,260	123,944	104,875
275	Metering Services (line 236 + line 237)		1,006,514	450,912	59,100	24,486	17,252	0	390,202	37,950	7,116
276	Distribution-Related (lines 221 through 232 + line 236)		118,578,578	192,578,035	36,652,432	1,462,884	7,673,589	13,527,750	1,939,371	553,546	4,475,376
277	Illinois Electricity Distribution Tax (line 247 + line 248)		10,713,503	20,079,163	4,219,979	393,586	5,406,892	177,704	611,727	73,068	563,331
278	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		133,658,507	226,874,316	41,608,243	2,129,810	13,266,841	14,436,216	3,602,560	788,508	5,150,698
279											
280	UNIT COSTS AT TARGET RATE OF RETURN										
281											
282	BILLING DETERMINANTS										
283	KWH SALES @ DIST.	KWH-ALL	9,623,236,991	18,030,403,008	3,789,396,964	353,426,211	4,855,197,695	159,571,832	549,310,001	65,612,737	505,852,484
284	Average Cost (Cents/kWh)		1.39	1.26	1.10	0.60	0.27	9.05	0.66	1.20	1.02
285	NO. OF CUSTOMERS	CUST-AVG-ACCTS	4,140	1,857	49	44	31	1,592	3,741	900	2
286											
287	UNIT COSTS										
288											
289	Distribution ($/KWH)										
290	High Voltage ESS		0.0000	0.0000	0.0000	0.0031	0.0011	0.0000	0.0000	0.0000	0.0000
291	High Voltage Dist. Substations		0.0023	0.0020	0.0019	0.0004	0.0001	0.0000	0.0000	0.0014	0.0022
292	High Voltage Dist. Lines		0.0005	0.0004	0.0004	0.0002	0.0003	0.0000	0.0000	0.0003	0.0005
293	Shared Distribution Substations		0.0003	0.0003	0.0003	0.0000	0.0000	0.0000	0.0000	0.0002	0.0003
294	Secondary Voltage Dist. Substations		0.0005	0.0003	0.0002	0.0000	0.0000	0.0006	0.0006	0.0003	0.0000
295	Shared Distribution Lines		0.0079	0.0070	0.0065	0.0005	0.0001	0.0001	0.0001	0.0048	0.0061
296	Secondary Voltage Dist. Lines		0.0000	0.0000	0.0000	0.0000	0.0000	0.0023	0.0016	0.0011	0.0000
297	Shared Primary/Secondary Transfm.		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
298	Primary Voltage Transformers		0.0000	0.0001	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
299	Secondary Voltage Transformers		0.0011	0.0008	0.0004	0.0000	0.0000	0.0013	0.0013	0.0006	0.0000
300	Uncollectible Accounts (Distribution)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0000	0.0000	0.0000
301	Revenue-Related (Distribution)		-0.0003	-0.0002	-0.0002	-0.0001	0.0000	-0.0028	-0.0001	-0.0002	-0.0002
302	Fixt.-Incl. Ltg.		0.0000	0.0000	0.0000	0.0000	0.0000	0.0829	0.0000	0.0000	0.0000
303	Distribution Total ($/KWH)		0.0123	0.0107	0.0097	0.0041	0.0016	0.0848	0.0035	0.0084	0.0088
304											
305	Customer-Related ($/Customer/Year)										
306	Services		39.73	107.64	694.43	921.73	921.73	356.36	73.54	28.45	693.70
307	Customer Install. Other		27.35	27.35	27.35	27.35	27.35	27.35	27.35	27.35	27.35
308	Metering Services		242.30	241.92	1,201.68	554.45	554.45	-	103.92	42.01	3,544.77
309	Uncollectible Accounts (Metering Serv.)		0.82	0.90	4.45	2.05	2.05	-	0.38	0.16	13.12
310	Billing -- Computation & Data Mang.		736.76	7,395.36	13,327.00	4,806.63	4,601.26	65.22	57.37	61.11	52,843.48
311	Bill Issue & Processing		5.41	5.41	5.41	5.41	5.41	5.41	5.41	5.41	5.41
312	Customer Information		18.17	18.17	18.16	18.15	18.17	18.17	18.17	18.16	17.76
313	Uncollectible Accounts (Customer)		2.75	27.33	50.92	20.85	20.12	1.69	0.65	0.51	193.30
314	Revenue-Related (Customer)		(18.59)	(168.12)	(312.42)	(144.37)	(138.94)	(15.19)	(5.73)	(3.28)	(1,343.47)
315	Customer-Related Total ($/Customer/Year)		1,054.69	7,655.96	15,016.98	6,212.26	6,011.61	459.02	281.06	179.88	55,995.43
316											
317	Illinois Electricity Distribution Tax ($/kWH)		0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111
318	Uncollectible Accounts (IEDT)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
319	Uncollectible Accounts Total ($/kWH)		0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111
320											
321	Total Customer Excluding Metering Services ($/Customer/Year)		811.57	7413.14	13810.86	5655.76	5455.11	459.02	176.76	137.72	52437.54
322	Total Customer Excluding Metering Services ($/Customer/Month)		67.63	617.76	1150.91	471.31	454.59	38.25	14.73	11.48	4369.80
323	Metering Services ($/Customer/Month)		20.26	20.23	100.51	46.38	46.38	0.00	8.69	3.51	296.49

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
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ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
324										
325	**ALLOCATION OF METERING SERVICES COST COMPONENTS (ADJUSTED FOR AMI PILOT PROGRAM)**									
326										
327	O&M of Meters									
328	Acct. 586 and Acct. 597	METER O&M	8,235,500	1,980,678	908,552	30,992	137,740	120,838	4,304,472	523,820
329										
330	Supervision of Cust. Service (Acct. 901)	METER FACTOR	0	-	-	-	-	-	-	-
331										
332	Meter Reading (Acct. 902)	METER READING	30,332,340	16,861,986	7,734,721	263,844	1,172,614	589,510	2,620,098	713,598
333										
334	Cust. Records & Collect. (Acct. 903)	METER FACTOR	9,144,297	4,825,743	2,213,605	75,510	335,591	178,108	1,297,793	139,173
335										
336	Total O&M		47,712,137	23,668,406	10,856,878	370,346	1,645,945	888,456	8,222,363	1,376,592
337										
338	Pro-Forma Adjustments to Expenses	TOTAL O&M	2,110,093	1,046,747	480,151	16,379	72,793	39,292	363,638	60,880
339	AMI Pilot Pgm -- Remove Exp Incl. Depr.	METER FACTOR	0	0	0	0	0	0	0	0
340	Total O&M Adjusted		49,822,231	24,715,153	11,337,029	386,725	1,718,738	927,748	8,586,002	1,437,472
341										
342	A&G Expenses	TOTAL O&M	54,250,743	26,911,991	12,344,735	421,100	1,871,511	1,010,213	9,349,179	1,565,244
343										
344	Taxes Other than Income	MET.SERV. NET PLT.	4,239,193	2,237,160	1,026,202	35,005	155,576	82,569	601,642	64,519
345	Total O&M Before Depreciation		108,312,167	53,864,305	24,707,966	842,830	3,745,825	2,020,530	18,536,823	3,067,235
346										
347	Depreciation & Amortization									
348	Meter Depreciation	METER FACTOR	13,180,333	6,955,690	3,190,628	108,838	483,712	256,720	1,870,602	200,601
349	General Plant Depreciation	METER FACTOR	19,862,160	10,481,907	4,808,130	164,013	728,932	386,866	2,818,912	302,296
350	Total Depreciation/Amortization		33,042,493	17,437,597	7,998,758	272,851	1,212,643	643,586	4,689,515	502,897
351										
352	Total Operating Expenses Before Income Taxes		141,354,661	71,301,902	32,706,724	1,115,681	4,958,468	2,664,116	23,226,338	3,570,132
353										
354	Rate Base									
355	Meters Plant in Service (Net)	METER FACTOR	204,945,436	108,156,363	49,612,146	1,692,353	7,521,397	3,991,829	29,086,627	3,119,208
356	CWIP & Plant Additions	METER FACTOR	27,442,229	14,482,156	6,643,075	226,606	1,007,116	534,507	3,894,704	417,663
357	General & Intangible Plant (Net)	METER FACTOR	109,954,297	58,026,453	26,617,175	907,956	4,035,269	2,141,637	15,605,127	1,673,472
358	Subtotal Net Metering Services Plant		342,341,962	180,664,972	82,872,396	2,826,916	12,563,782	6,667,973	48,586,459	5,210,343
359	AMI Pilot Pgm -- Remove Rate Base Items	METER FACTOR	0	-	-	-	-	-	-	-
360	Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	-86,741,969	(45,776,554)	(20,998,054)	(716,279)	(3,183,388)	(1,689,519)	(12,310,746)	(1,320,187)
361	Total Adjusted Rate Base		255,599,993	134,888,417	61,874,343	2,110,637	9,380,394	4,978,455	36,275,712	3,890,156
362										
363	AMI Pilot Pgm -- Rate Base Items	AMI PILOT	0	0	0	0	0	0	0	0
364	AMI Pilot Pgm -- Returns & Income Tax		0	0	0	0	0	0	0	0

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
324											
325	**ALLOCATION OF METERING SERVICES COST COMPONENTS (AD**										
326											
327	O&M of Meters										
328	Acct. 586 and Acct. 597	METER O&M	123,170	55,207	5,130	975	687	-	38,692	4,241	307
329											
330	Supervision of Cust. Service (Acct. 901)	METER FACTOR	-	-	-	-	-	-	-	-	-
331											
332	Meter Reading (Acct. 902)	METER READING	184,465	82,419	10,836	2,309	1,627	-	87,138	6,375	798
333											
334	Cust. Records & Collect. (Acct. 903)	METER FACTOR	39,147	17,571	2,838	2,035	1,434	-	13,468	1,728	553
335											
336	Total O&M		346,782	155,198	18,804	5,319	3,748	0	139,298	12,344	1,658
337											
338	Pro-Forma Adjustments to Expenses	TOTAL O&M	15,337	6,864	832	235	166	0	6,161	546	73
339	AMI Pilot Pgm -- Remove Exp Incl. Depr.	METER FACTOR	0	0	0	0	0	0	0	0	0
340	Total O&M Adjusted		362,118	162,061	19,635	5,555	3,914	0	145,458	12,890	1,731
341											
342	A&G Expenses	TOTAL O&M	394,306	176,466	21,381	6,048	4,261	-	158,388	14,036	1,885
343											
344	Taxes Other than Income	MET.SERV. NET PLT.	18,148	8,146	1,316	944	665	0	6,244	801	256
345	Total O&M Before Depreciation		774,572	346,673	42,332	12,547	8,840	0	310,090	27,728	3,872
346											
347	Depreciation & Amortization										
348	Meter Depreciation	METER FACTOR	56,425	25,327	4,090	2,934	2,067	-	19,412	2,491	797
349	General Plant Depreciation	METER FACTOR	85,030	38,166	6,164	4,421	3,115	0	29,253	3,754	1,200
350	Total Depreciation/Amortization		141,455	63,493	10,254	7,354	5,182	0	48,665	6,245	1,997
351											
352	Total Operating Expenses Before Income Taxes		916,027	410,167	52,586	19,901	14,021	0	358,755	33,973	5,869
353											
354	Rate Base										
355	Meters Plant in Service (Net)	METER FACTOR	877,372	393,816	63,602	45,615	32,138	-	301,846	38,737	12,385
356	CWIP & Plant Additions	METER FACTOR	117,480	52,732	8,516	6,108	4,303	-	40,417	5,187	1,658
357	General & Intangible Plant (Net)	METER FACTOR	470,715	211,284	34,123	24,473	17,242	-	161,942	20,783	6,645
358	Subtotal Net Metering Services Plant		1,465,567	657,832	106,241	76,196	53,684	0	504,206	64,707	20,689
359	AMI Pilot Pgm -- Remove Rate Base Items	METER FACTOR	-	-	-	-	-	-	-	-	-
360	Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	(371,343)	(166,680)	(26,919)	(19,306)	(13,602)	-	(127,755)	(16,395)	(5,242)
361	Total Adjusted Rate Base		1,094,224	491,152	79,322	56,890	40,082	0	376,451	48,312	15,447
362											
363	AMI Pilot Pgm -- Rate Base Items	AMI PILOT	0	0	0	0	0	0	0	0	0
364	AMI Pilot Pgm -- Returns & Income Tax		0	0	0	0	0	0	0	0	0

Illustrative ECOSS #3 (DLF Sec/Serv)

Schedule 2b

ALLOCATION FACTORS

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
1	KWH-ALL	EXT	21,108,024,874	4,448,273,578	770,734,210	1,579,405,715	527,897,631	11,538,062,619	10,487,678,856	9,623,236,991	18,030,403,008
2	KWH-ALL%	88,392,085,406	23.88%	5.03%	0.87%	1.79%	0.60%	13.05%	11.86%	10.89%	20.40%
3											
4	CP 69kV & below	EXT	7,905,092	1,564,273	123,158	206,733	141,448	2,782,013	2,233,944	2,017,030	3,334,156
5	CP 69kV & below%	21,140,641	37.39%	7.40%	0.58%	0.98%	0.67%	13.16%	10.57%	9.54%	15.77%
6											
7	HV CLASS	EXT	0	0	0	0	0	0	0	0	0
8	HV CLASS%	61,703,012	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9											
10	CP-ALL	EXT	7,905,092	1,564,273	123,158	206,733	141,448	2,782,013	2,233,944	2,017,030	3,334,156
11	CP-ALL%	21,687,840	36.45%	7.21%	0.57%	0.95%	0.65%	12.83%	10.30%	9.30%	15.37%
12											
13	CP<69 KV	EXT	7,905,092	1,564,273	123,158	206,733	141,448	2,782,013	2,233,944	2,017,030	3,334,156
14	CP<69 KV%	21,091,153	37.48%	7.42%	0.58%	0.98%	0.67%	13.19%	10.59%	9.56%	15.81%
15											
16	CP-SEC	EXT	7,905,092	1,564,273	123,158	206,733	141,448	2,779,893	2,211,942	1,960,841	2,603,265
17	CP-SEC%	19,819,051	39.89%	7.89%	0.62%	1.04%	0.71%	14.03%	11.16%	9.89%	13.14%
18											
19	NCP<69 KV	EXT	8,245,676	1,712,956	287,728	648,469	162,007	3,008,490	2,546,936	2,149,973	3,581,850
20	NCP<69 KV%	23,393,507	35.25%	7.32%	1.23%	2.77%	0.69%	12.86%	10.89%	9.19%	15.31%
21											
22	NCP-SEC	EXT	8,245,676	1,712,956	287,728	648,469	162,007	3,006,436	2,524,082	2,084,612	2,764,225
23	NCP-SEC%	21,953,829	37.56%	7.80%	1.31%	2.95%	0.74%	13.69%	11.50%	9.50%	12.59%
24											
25	NCP-PRI TR	EXT	0	0	0	0	0	1,119	17,819	38,207	503,863
26	NCP-PRI TR%	814,352	0.00%	0.00%	0.00%	0.00%	0.00%	0.14%	2.19%	4.69%	61.87%
27											
28	NCP-SH TR	INT	8,245,676	1,712,956	287,728	648,469	162,007	3,007,555	2,541,901	2,122,819	3,268,088
29	NCP-SH TR%	22,768,181	36.22%	7.52%	1.26%	2.85%	0.71%	13.21%	11.16%	9.32%	14.35%
30											
31	NCP-SEC LINE	EXT	8,056,025	1,402,911	233,923	531,096	151,477	2,590,310	417,698	0	0
32	NCP-SEC LINE%	13,578,083	59.33%	10.33%	1.72%	3.91%	1.12%	19.08%	3.08%	0.00%	0.00%
33											
34	AVG NUMB. OF SERVICES	4,138,818	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
35	WGTS RE: 1 FAM W/O SH		1.000	0.227	1.000	0.227	0.334	0.464	0.932	1.418	3.842
36	WEIGHTED SERVICES	EXT	2,232,784	232,492	34,937	35,247	32,267	111,714	16,029	5,871	7,135
37	WEIGHTED SERVICES%	2,750,259	81.18%	8.45%	1.27%	1.28%	1.17%	4.06%	0.58%	0.21%	0.26%
38											
39	AVG. NO. CUST. W/STD MTR	3,811,182	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
40	COST/CUST FOR STD MTR		1.000	1.000	1.000	1.000	0.853	2.494	3.744	4.375	4.378
41	METER FACTOR	EXT	2,232,784	1,024,195	34,937	155,272	82,407	600,465	64,393	18,113	8,130
42	METER FACTOR%	4,230,901	52.77%	24.21%	0.83%	3.67%	1.95%	14.19%	1.52%	0.43%	0.19%
43											
44	METERING SERVICES NET PLANT ALLOCATOR										
45	MET.SERV. NET PLT.	INT	180,664,972	82,872,396	2,826,916	12,563,782	6,667,973	48,586,459	5,210,343	1,465,567	657,832
46	MET.SERV. NET PLT.%	342,341,962	52.77%	24.21%	0.83%	3.67%	1.95%	14.19%	1.52%	0.43%	0.19%
47											
48	A&G ALLOCATOR										
49	TOTAL O&M	INT	23,668,406	10,856,878	370,346	1,645,945	888,456	8,222,363	1,376,592	346,782	155,198
50	TOTAL O&M%	47,712,137	49.61%	22.75%	0.78%	3.45%	1.86%	17.23%	2.89%	0.73%	0.33%
51											
52	METER READING FACTOR										
53	AVG. NO. CUST. W/STD MTR	3,811,182	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
54	METER READING COST WEIGHTS		1.000	1.000	1.000	1.000	0.808	1.441	5.494	5.900	5.877
55	METER READING	EXT	2,232,784	1,024,195	34,937	155,272	78,060	346,941	94,491	24,426	10,914
56	METER READING%	4,016,464	55.59%	25.50%	0.87%	3.87%	1.94%	8.64%	2.35%	0.61%	0.27%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator Name	Total	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
1	KWH-ALL	EXT	3,789,396,964	353,426,211	4,855,197,695	159,571,832	549,310,001	65,612,737	505,852,484
2	KWH-ALL%	88,392,085,406	4.29%	0.40%	5.49%	0.18%	0.62%	0.07%	0.57%
3									
4	CP 69kV & below	EXT	654,779	12,863	54,341	603	2,076	8,278	99,854
5	CP 69kV & below%	21,140,641	3.10%	0.06%	0.26%	0.00%	0.01%	0.04%	0.47%
6									
7	HV CLASS	EXT	0	10,416,857	51,286,155	0	0	0	0
8	HV CLASS%	61,703,012	0.00%	16.88%	83.12%	0.00%	0.00%	0.00%	0.00%
9									
10	CP-ALL	EXT	654,779	28,495	585,908	603	2,076	8,278	99,854
11	CP-ALL%	21,687,840	3.02%	0.13%	2.70%	0.00%	0.01%	0.04%	0.46%
12									
13	CP<69 KV	EXT	654,779	4,965	12,751	603	2,076	8,278	99,854
14	CP<69 KV%	21,091,153	3.10%	0.02%	0.06%	0.00%	0.01%	0.04%	0.47%
15									
16	CP-SEC	EXT	307,787	750	2,912	603	2,076	8,278	0
17	CP-SEC%	19,819,051	1.55%	0.00%	0.01%	0.00%	0.01%	0.04%	0.00%
18									
19	NCP<69 KV	EXT	689,112	8,345	14,065	42,570	146,559	8,278	140,493
20	NCP<69 KV%	23,393,507	2.95%	0.04%	0.06%	0.18%	0.63%	0.04%	0.60%
21									
22	NCP-SEC	EXT	316,046	1,014	3,171	42,570	146,559	8,278	0
23	NCP-SEC%	21,953,829	1.44%	0.00%	0.01%	0.19%	0.67%	0.04%	0.00%
24									
25	NCP-PRI TR	EXT	248,229	585	4,530	0	0	0	0
26	NCP-PRI TR%	814,352	30.48%	0.07%	0.56%	0.00%	0.00%	0.00%	0.00%
27									
28	NCP-SH TR	INT	564,275	1,599	7,701	42,570	146,559	8,278	0
29	NCP-SH TR%	22,768,181	2.48%	0.01%	0.03%	0.19%	0.64%	0.04%	0.00%
30									
31	NCP-SEC LINE	EXT	0	0	0	41,974	144,507	8,162	0
32	NCP-SEC LINE%	13,578,083	0.00%	0.00%	0.00%	0.31%	1.06%	0.06%	0.00%
33									
34	AVG NUMB. OF SERVICES	4,138,818	98	44	31	176,082	146,853	7,948	5
35	WGTS RE: 1 FAM W/O SH		12.393	32.899	32.899	0.115	0.115	0.115	9.904
36	WEIGHTED SERVICES	EXT	1,215	1,448	1,020	20,249	16,888	914	50
37	WEIGHTED SERVICES%	2,750,259	0.04%	0.05%	0.04%	0.74%	0.61%	0.03%	0.00%
38									
39	AVG. NO. CUST. W/STD MTR	3,811,182	98	44	31	0	2,835	412	5
40	COST/CUST FOR STD MTR		13.398	21.402	21.402	0.000	2.198	1.941	51.137
41	METER FACTOR	EXT	1,313	942	663	0	6,231	800	256
42	METER FACTOR%	4,230,901	0.03%	0.02%	0.02%	0.00%	0.15%	0.02%	0.01%
43									
44	METERING SERVICES NET PLANT ALLOCATOR								
45	MET.SERV. NET PLT.	INT	106,241	76,196	53,684	0	504,206	64,707	20,689
46	MET.SERV. NET PLT.%	342,341,962	0.03%	0.02%	0.02%	0.00%	0.15%	0.02%	0.01%
47									
48	A&G ALLOCATOR								
49	TOTAL O&M	INT	18,804	5,319	3,748	0	139,298	12,344	1,658
50	TOTAL O&M%	47,712,137	0.04%	0.01%	0.01%	0.00%	0.29%	0.03%	0.00%
51									
52	METER READING FACTOR								
53	AVG. NO. CUST. W/STD MTR	3,811,182	98	44	31	0	2,835	412	5
54	METER READING COST WEIGHTS		14.641	6.950	6.950	0.000	4.070	2.049	21.130
55	METER READING	EXT	1,435	306	215	0	11,538	844	106
56	METER READING%	4,016,464	0.04%	0.01%	0.01%	0.00%	0.29%	0.02%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
57											
58	AVG. NO. CUST. W/STD MTR	3,811,182	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
59	WEIGHTED METER O&M PER CUSTOMER		1.000	1.000	1.000	1.000	1.410	20.154	34.333	33.538	33.513
60	METER O&M	EXT	2,232,784	1,024,195	34,937	155,272	136,219	4,852,358	590,493	138,847	62,234
61	METER O&M%	9,283,738	24.05%	11.03%	0.38%	1.67%	1.47%	52.27%	6.36%	1.50%	0.67%
62											
63	CUST-AVG-ACCTS	EXT	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
64	CUST-AVG-ACCTS%	3,814,116	58.54%	26.85%	0.92%	4.07%	2.53%	6.31%	0.45%	0.11%	0.05%
65											
66	AVG # ACCCTS IN 2010	EXT	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
67	WEIGHTING FACTOR		1.000	1.000	1.000	1.000	2.048	2.048	2.048	2.048	2.048
68	CUST-INSTALL		2,232,784	1,024,195	34,937	155,272	197,855	493,085	35,224	8,479	3,803
69	CUST-INSTALL%	4,198,657	53.18%	24.39%	0.83%	3.70%	4.71%	11.74%	0.84%	0.20%	0.09%
70											
71	NUMBER OF BILLS	INT	26,793,408	12,290,340	419,244	1,863,264	1,159,308	2,889,168	206,388	49,680	22,284
72	NUMBER OF BILLS%	45,769,392	58.54%	26.85%	0.92%	4.07%	2.53%	6.31%	0.45%	0.11%	0.05%
73											
74	DIRECT-FXT	EXT	0	0	0	0	0	0	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
76											
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING										
78	AVG # ACCCTS IN 2010		2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
79	WEIGHTING FACTOR		1.000	1.012	1.039	0.994	1.221	1.192	1.820	13.600	136.513
80	BILLING-ACCT	EXT	2,232,784	1,036,485	36,300	154,340	117,960	286,991	31,302	56,304	253,505
81	BILLING-ACCT%	4,233,406	52.74%	24.48%	0.86%	3.65%	2.79%	6.78%	0.74%	1.33%	5.99%
82											
83	CUSTOMER INFORMATION										
84	CUST-INFO	EXT	5,053,475	1,064,962	184,522	378,126	1,037,304	2,585,115	184,668	44,452	19,939
85	CUST-INFO%	10,620,840	47.58%	10.03%	1.74%	3.56%	9.77%	24.34%	1.74%	0.42%	0.19%
86											
87	CP<69 KV EXCL. HV & RR										
88	CP<69 FOR RR	INT	7,905,092	1,564,273	123,158	206,733	141,448	2,782,013	2,233,944	2,017,030	3,334,156
89	CP<69 FOR RR%	20,991,299	37.66%	7.45%	0.59%	0.98%	0.67%	13.25%	10.64%	9.61%	15.88%
90											
91	NCP-SEC -- DDL REALLOCATION										
92	NCP-SEC -- FOR DDL	INT	8,056,025	1,402,911	233,923	531,096	151,477	2,590,310	417,698	0	0
93	NCP-SEC -- FOR DDL%	13,433,576	59.97%	10.44%	1.74%	3.95%	1.13%	19.28%	3.11%	0.00%	0.00%
94											
95	SERVICES -- DDL REALLOCATION										
96	SERVICES -- FOR DDL	INT	2,232,784	232,492	34,937	35,247	32,267	111,714	16,029	5,871	7,135
97	SERVICES -- FOR DDL%	2,733,371	81.69%	8.51%	1.28%	1.29%	1.18%	4.09%	0.59%	0.21%	0.26%
98											
99	AMP PILOT METER COSTS										
100	AMI PILOT	EXT	8,601,606	6,318,806	39,909	516,233	478,731	1,167,696	132,663	34,577	21,150
101	AMI PILOT%	17,335,635	49.62%	36.45%	0.23%	2.98%	2.76%	6.74%	0.77%	0.20%	0.12%
102											
103	REVENUE-RELATED -- OPERATING EXPENSES PLUS RETURN & TAXES EXCL. UNCOLLECTIBLE ACCTS										
104	REVENUE-RELATED	INT	891,665,999	234,815,394	16,463,566	40,263,074	25,820,208	256,360,361	152,201,268	130,620,464	218,799,403
105	REVENUE-RELATED%	2,050,120,950	43.49%	11.45%	0.80%	1.96%	1.26%	12.50%	7.42%	6.37%	10.67%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator Name	Total	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
57									
58	AVG. NO. CUST. W/STD MTR	3,811,182	98	44	31	0	2,835	412	5
59	WEIGHTED METER O&M PER CUSTOMER		59.013	24.974	24.974	0.000	15.385	11.603	69.231
60	METER O&M	EXT	5,783	1,099	774	0	43,616	4,780	346
61	METER O&M%	9,283,738	0.06%	0.01%	0.01%	0.00%	0.47%	0.05%	0.00%
62									
63	CUST-AVG-ACCTS	EXT	49	44	31	1,592	3,741	900	2
64	CUST-AVG-ACCTS%	3,814,116	0.00%	0.00%	0.00%	0.04%	0.10%	0.02%	0.00%
65									
66	AVG # ACCCTS IN 2010	EXT	49	44	31	1,592	3,741	900	2
67	WEIGHTING FACTOR		2.048	2.048	2.048	2.048	2.048	2.048	2.048
68	CUST-INSTALL		100	90	63	3,260	7,662	1,843	4
69	CUST-INSTALL%	4,198,657	0.00%	0.00%	0.00%	0.08%	0.18%	0.04%	0.00%
70									
71	NUMBER OF BILLS	INT	588	528	372	19,104	44,892	10,800	24
72	NUMBER OF BILLS%	45,769,392	0.00%	0.00%	0.00%	0.04%	0.10%	0.02%	0.00%
73									
74	DIRECT-FXT	EXT	0	0	0	1	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
76									
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING								
78	AVG # ACCCTS IN 2010		49	44	31	1,592	3,741	900	2
79	WEIGHTING FACTOR		246.007	88.727	84.936	1.204	1.059	1.128	975.453
80	BILLING-ACCT	EXT	12,054	3,904	2,633	1,917	3,962	1,015	1,951
81	BILLING-ACCT%	4,233,406	0.28%	0.09%	0.06%	0.05%	0.09%	0.02%	0.05%
82									
83	CUSTOMER INFORMATION								
84	CUST-INFO	EXT	526	472	333	17,094	40,168	9,663	21
85	CUST-INFO%	10,620,840	0.00%	0.00%	0.00%	0.16%	0.38%	0.09%	0.00%
86									
87	CP<69 KV EXCL. HV & RR								
88	CP<69 FOR RR	INT	654,779	4,965	12,751	603	2,076	8,278	0
89	CP<69 FOR RR%	20,991,299	3.12%	0.02%	0.06%	0.00%	0.01%	0.04%	0.00%
90									
91	NCP-SEC -- DDL REALLOCATION								
92	NCP-SEC -- FOR DDL	INT	0	0	0	41,974	0	8,162	0
93	NCP-SEC -- FOR DDL%	13,433,576	0.00%	0.00%	0.00%	0.31%	0.00%	0.06%	0.00%
94									
95	SERVICES -- DDL REALLOCATION								
96	SERVICES -- FOR DDL	INT	1,215	1,448	1,020	20,249	0	914	50
97	SERVICES -- FOR DDL%	2,733,371	0.04%	0.05%	0.04%	0.74%	0.00%	0.03%	0.00%
98									
99	AMP PILOT METER COSTS								
100	AMI PILOT	EXT	0	0	0	0	22,998	1,266	0
101	AMI PILOT%	17,335,635	0.00%	0.00%	0.00%	0.00%	0.13%	0.01%	0.00%
102									
103	REVENUE-RELATED -- OPERATING EXPENSES PLI								
104	REVENUE-RELATED	INT	39,482,811	2,042,987	9,340,024	22,060,058	3,943,327	755,185	5,486,821
105	REVENUE-RELATED%	2,050,120,950	1.93%	0.10%	0.46%	1.08%	0.19%	0.04%	0.27%

Illustrative ECOSS #3 (DLF Sec/Serv)

Schedule 3

ECOSS COMPARISON

Commonwealth Edison Company
The Comparison of Delivery Service Cost of Service
ComEd Ex. 10.1 vs. Illustrative ECOSS #3

Delivery Class/Subclass	Cost of Delivery Service ($1,000's)			Percent Change
	ComEd Ex. 10.1	Illustrative ECOSS 3[(1)(2)]	Difference	
	(A)	(B)	(C) = (B) - (A)	(D) = (C) / (A)
Residential Sector				
Single Family Without Electric Space Heat	$875,318	$876,076	$758	0.09%
Multi Family Without Electric Space Heat	$231,468	$230,873	($595)	-0.26%
Single Family With Electric Space Heat	$16,439	$16,456	$18	0.11%
Multi Family With Electric Space Heat	$40,295	$40,086	($209)	-0.52%
Residential	$1,163,520	$1,163,492	($28)	0.00%
Nonresidential Sector				
Watt-Hour	$25,320	$25,290	($29)	-0.12%
Small Load (0 to 100 kW)	$254,458	$255,262	$803	0.32%
Medium Load (Over 100 to 400 kW)	$155,429	$154,777	($652)	-0.42%
Large Load (Over 400 to 1,000 kW)	$134,214	$133,659	($555)	-0.41%
Very Large Load (Over 1,000 to 10,000 kW)	$226,556	$226,874	$318	0.14%
Extra Large Load (Over 10,000 kW)	$41,472	$41,608	$136	0.33%
High Voltage (Up to 10,000 kW)	$2,129	$2,130	$1	0.06%
High Voltage (Over 10,000 kW)	$13,263	$13,267	$4	0.03%
Railroad	$5,133	$5,151	$18	0.35%
Nonresidential (No Lighting)	$857,973	$858,017	$44	0.01%
Lighting Sector				
Fixture-Included Lighting	$14,440	$14,436	($4)	-0.02%
Street Lighting - Dusk to Dawn	$3,612	$3,603	($9)	-0.26%
Street Lighting - General Lighting	$791	$789	($3)	-0.34%
Lighting	$18,843	$18,827	($15)	-0.08%
Total	$2,040,336	$2,040,336	($0)	0.00%

Note:
(1) Illustrative ECOSS #3 incorporates the distribution loss study with separate secondary and service elements.
(2) This illustrative ECOSS is provided for informational purposes. Changes to the design of current rates are outside the limited scope of this proceeding.

Illustrative ECOSS #3 (DLF Sec/Serv)

WORKPAPERS

Commonwealth Edison Company
The Determination of Weather Normalized CPs and NCPs

2006 Weather Normalized	CP-ALL	% of Total	NCP<69 KV	% of Total
Residential[1]	9,799,256	45.2%	10,894,829	46.6%
Nonresidential[2]	11,888,584	54.8%	12,498,678	53.4%
Total	21,687,840	100.0%	23,393,507	100.0%

	8/12/2010 CP-ALL[3] 4 pm to 5 pm (a)	% of Total	Annual NCP<69 KV[4] (b)	% of Total	Weather Normal CP-ALL 4 pm to 5 pm (c)	% of Total	Weather Normal NCP<69 KV (d)	% of Total
Single Family Without Electric Space Heat[5]	7,517,678	36.6%	7,681,268	35.3%	7,905,092	36.4%	8,245,676	35.2%
Multi Family Without Electric Space Heat[5]	1,487,611	7.2%	1,595,706	7.3%	1,564,273	7.2%	1,712,956	7.3%
Single Family With Electric Space Heat[5]	117,122	0.6%	268,033	1.2%	123,158	0.6%	287,728	1.2%
Multi Family With Electric Space Heat[5]	196,601	1.0%	604,082	2.8%	206,733	1.0%	648,469	2.8%
Total Residential	9,319,012	45.4%	10,149,089	46.6%	9,799,256	45.2%	10,894,829	46.6%
Watt-Hour[6]	132,411	0.6%	149,435	0.7%	141,448	0.7%	162,007	0.7%
Small Load (0 to 100 kW)[6]	2,604,274	12.7%	2,775,020	12.8%	2,782,013	12.8%	3,008,490	12.9%
Medium Load (Over 100 to 400 kW)[6]	2,091,220	10.2%	2,349,284	10.8%	2,233,944	10.3%	2,546,936	10.9%
Large Load (Over 400 to 1000 kW)[6]	1,888,165	9.2%	1,983,127	9.1%	2,017,030	9.3%	2,149,973	9.2%
Very Large Load (Over 1,000 to 10,000 kW)[6]	3,121,141	15.2%	3,303,885	15.2%	3,334,156	15.4%	3,581,850	15.3%
Extra Large Load (Over 10,000 kW)[7]	654,779	3.2%	689,112	3.2%	654,779	3.0%	689,112	2.9%
High Voltage (Up to 10,000 kW)[7][8]	28,495	0.1%	8,345	0.0%	28,495	0.1%	8,345	0.0%
High Voltage (Over 10,000 kW)[7][8]	585,908	2.9%	14,065	0.1%	585,908	2.7%	14,065	0.1%
Fixture-Included Lighting[7]	603	0.0%	42,570	0.2%	603	0.0%	42,570	0.2%
Dusk to Dawn Lighting[7]	2,076	0.0%	146,559	0.7%	2,076	0.0%	146,559	0.6%
General Lighting[7]	8,278	0.0%	8,278	0.0%	8,278	0.0%	8,278	0.0%
Railroad[7][9]	99,854	0.5%	140,493	0.6%	99,854	0.5%	140,493	0.6%
Nonresidential	11,217,204	54.6%	11,610,173	53.4%	11,888,584	54.8%	12,498,678	53.4%
Total	20,536,216	100.0%	21,759,262	100.0%	21,687,840	100.0%	23,393,507	100.0%
Secondary Voltage Service Points Only								
Small Load (0 to 100 kW)[6]	2,602,289		2,773,125		2,779,893		3,006,436	
Medium Load (Over 100 to 400 kW)[6]	2,070,624		2,328,204		2,211,942		2,524,082	
Large Load (Over 400 to 1000 kW)[6]	1,835,566		1,922,838		1,960,841		2,084,612	
Very Large Load (Over 1,000 to 10,000 kW)[6]	2,436,946		2,549,711		2,603,265		2,764,225	
Extra Large Load (Over 10,000 kW)[7]	307,787		316,046		307,787		316,046	
High Voltage (Up to 10,000 kW)[7][8]	750		1,014		750		1,014	
High Voltage (Over 10,000 kW)[7][8]	2,912		3,171		2,912		3,171	
Primary Voltage Service Points with ComEd Transformers								
Small Load (0 to 100 kW)[6]	550		1,032		588		1,119	
Medium Load (Over 100 to 400 kW)[6]	13,003		16,436		13,890		17,819	
Large Load (Over 400 to 1000 kW)[6]	28,317		35,242		30,250		38,207	
Very Large Load (Over 1,000 to 10,000 kW)[6]	416,138		464,761		444,539		503,863	
Extra Large Load (Over 10,000 kW)[7]	227,346		248,229		227,346		248,229	
High Voltage (Up to 10,000 kW)[7][8]	404		585		404		585	
High Voltage (Over 10,000 kW)[7][8]	4,519		4,530		4,519		4,530	
Primary Voltage Service Points No ComEd Transformer								
Small Load (0 to 100 kW)[6]	1,435		4,143		1,533		4,492	
Medium Load (Over 100 to 400 kW)[6]	7,593		9,711		8,111		10,528	
Large Load (Over 400 to 1000 kW)[6]	24,282		26,619		25,939		28,859	
Very Large Load (Over 1,000 to 10,000 kW)[6]	268,057		302,330		286,352		327,766	
Extra Large Load (Over 10,000 kW)[7]	119,646		142,343		119,646		142,343	
High Voltage (Up to 10,000 kW)[7][8]	3,811		7,078		3,811		7,078	
High Voltage (Over 10,000 kW)[7][8]	5,320		6,884		5,320		6,884	

Notes:

(1) The CP-ALL load is the sum of the residential class load on July 17, 2006 for the hour between 4 pm and 5 pm, ComEd's system peak on that day. The NCP<69 kV load is the sum of the highest single and multi family non electric space heat subclass loads on July 17, 2006 plus the sum of the highest 2006 single and multi family electric space heating subclass loads.

(2) The CP-ALL load is the sum of the nonresidential class hourly loads on July 17, 2006 for the hour between 4 pm and 5 pm, ComEd's system peak on that day. The NCP<69 kV load is the sum of the highest individual customer class hourly loads in 2006 for the portion of the loads delivered at voltages below 69 kV.

(3) The loads under column (a) are the hourly loads of individual classes on August 12, 2010 for the hour between 4 pm and 5 pm, ComEd's system peak for that hour during 2010.

(4) The loads under column (b) are the highest individual customer class hourly loads in 2010 for the portion of the loads delivered at voltages below 69 kV.

(5) The loads under columns (c) and (d) for the residential classes are determined by allocating the totals described in Note (1) to the classes based on the loads shown in columns (a) and (b), respectively.

(6) The loads under columns (c) and (d) for the smaller nonresidential classes up to the Very Large Load are determined from total nonresidential described in Note (2) after removing the loads for the larger customer classes and lighting classes shown in columns (a) and (b) respectively, and allocating the rest to these smaller nonresidential classes based on the loads shown in columns (a) and (b), respectively.

(7) The loads for these classes shown in columns (a) and (b) are the same as the loads for these classes shown in columns (c) and (d), respectively.

(8) Loads presented do not include the Zero Standard Portion described in Rider ZSS - Zero Standard Service.

Commonwealth Edison Company
The Determination of Weather Normalized CPs and NCPs

Commonwealth Edison Company
The Determinantion of Non-coincident Demands by Customer Class
for Customers Taking Service at Secondary Voltages Distribution Lines (NCP-SEC LINE)

		Class Noncoincident Peak Demand for Load < 69 kV (NCP < 69 kV) in kW(1)	% of Customers Not Taking Service from Secondary Distribution Lines(2)	% of Customers Taking Service from Secondary Distribution Lines	NCP-SEC LINE in kW(3)
Residential		(A)	(B)	(C) = 1 - (B)	(D) = (A) * (C)
1	Single Family Without Electric Space Heat	8,245,676	2.3%	97.7%	8,056,025
2	Multi Family Without Electric Space Heat	1,712,956	18.1%	81.9%	1,402,911
3	Single Family With Electric Space Heat	287,728	18.7%	81.3%	233,923
4	Multi Family With Electric Space Heat	648,469	18.1%	81.9%	531,096
	Total Residential	10,894,829			10,223,955
Nonresidential					
5	Watt-Hour	162,007	6.5%	93.5%	151,477
6	Small Load (0 to 100 kW)	3,008,490	13.9%	86.1%	2,590,310
7	Medium Load (Over 100 to 400 kW)	2,546,936	83.6%	16.4%	417,698
8	Large Load (Over 400 to 1000 kW)	2,149,973	100.0%	0.0%	-
9	Very Large Load (Over 1,000 to 10,000 kW)	3,581,850	100.0%	0.0%	-
10	Extra Large Load (Over 10,000 kW)	689,112	100.0%	0.0%	-
11a.	High Voltage Up to 10 MW	8,345	100.0%	0.0%	-
11b.	High Voltage Over 10 MW	14,065	100.0%	0.0%	-
12	Fixture-Included Lighting	42,570	1.4%	98.6%	41,974
13	Dusk to Dawn Lighting	146,559	1.4%	98.6%	144,507
14	General Lighting	8,278	1.4%	98.6%	8,162
15	Railroad	140,493	100.0%	0.0%	-
	Total Nonresidential	12,498,678			3,354,128
Total		23,393,507			13,578,083

Notes:
(1) Transferred from column (d) on the WN CPsNCPs page.
(2) From a "Estimated Percent of Customers That Do Not Receive Service from the Secondary Distribution System" work paper.
(3) Used in Illustrative ECOSS #3 and #3-TB, Schedule 2b, Line 31, Pages 1 and 2 of 4.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L
1												
2												
3			Single Family	Multi Family	Single Family Space Heat	Multi Family Space Heat	Watt-hour	Small	Medium	Large	Very Large	Extra Large
4	Date	Data	C23	C24	C25	C26	C27	C28	C29	C30	C31	C32
5	1/1/2010	Hour01	1.50	0.59	6.24	3.03	0.98	11.40	59.06	215.31	917.71	6,865.49
6	1/1/2010	Hour02	1.41	0.54	6.30	2.92	0.99	11.17	58.31	212.75	918.98	6,832.65
5357	8/12/2010	Hour01	1.86	1.00	1.99	0.99	0.91	13.23	68.27	289.62	1,233.97	11,395.44
5358	8/12/2010	Hour02	1.71	0.94	1.87	0.91	0.88	12.72	65.71	277.09	1,212.75	11,266.06
5359	8/12/2010	Hour03	1.52	0.89	1.74	0.85	0.87	12.32	63.98	269.31	1,196.14	11,076.34
5360	8/12/2010	Hour04	1.46	0.87	1.63	0.85	0.84	12.37	63.80	264.42	1,195.11	10,633.81
5361	8/12/2010	Hour05	1.40	0.85	1.57	0.84	0.85	12.29	66.24	265.07	1,247.50	10,511.15
5362	8/12/2010	Hour06	1.39	0.84	1.73	0.84	0.87	12.61	73.79	278.80	1,346.77	10,721.97
5363	8/12/2010	Hour07	1.39	0.82	1.96	0.93	0.86	13.87	86.06	309.28	1,458.59	11,279.83
5364	8/12/2010	Hour08	1.57	0.89	2.16	1.12	1.09	17.26	100.16	348.81	1,557.18	11,715.51
5365	8/12/2010	Hour09	1.82	0.88	2.34	1.12	1.34	19.81	110.05	382.40	1,610.63	12,277.43
5366	8/12/2010	Hour10	2.13	0.93	2.58	1.21	1.61	21.87	117.51	404.93	1,648.08	12,603.16
5367	8/12/2010	Hour11	2.47	1.01	2.71	1.27	1.89	23.31	122.21	423.76	1,669.40	12,619.01
5368	8/12/2010	Hour12	2.73	1.05	3.08	1.25	1.89	23.92	124.34	435.27	1,672.10	12,760.48
5369	8/12/2010	Hour13	2.92	1.18	3.27	1.30	1.90	24.27	125.08	438.55	1,677.53	12,700.05
5370	8/12/2010	Hour14	3.11	1.22	3.42	1.31	2.02	24.64	126.18	440.52	1,678.24	12,682.91
5371	8/12/2010	Hour15	3.28	1.18	3.47	1.34	2.06	24.75	124.56	443.21	1,663.36	12,449.47
5372	8/12/2010	Hour16	3.42	1.24	3.59	1.30	2.00	24.53	120.38	437.43	1,630.54	12,415.42
5373	8/12/2010	Hour17	3.45	1.33	3.81	1.38	1.92	23.32	114.54	427.19	1,602.26	12,332.94
5374	8/12/2010	Hour18	3.52	1.42	4.03	1.44	1.70	21.67	108.13	413.15	1,554.87	12,249.08
5375	8/12/2010	Hour19	3.42	1.37	3.96	1.44	1.46	20.24	102.11	396.22	1,478.23	11,897.56
5376	8/12/2010	Hour20	3.18	1.26	3.67	1.42	1.22	19.32	98.10	376.47	1,427.40	11,992.32
5377	8/12/2010	Hour21	3.04	1.30	3.73	1.39	1.17	18.82	95.51	363.14	1,391.00	12,147.99
5378	8/12/2010	Hour22	2.87	1.27	3.35	1.37	1.08	17.32	88.44	353.23	1,343.67	11,903.14
5379	8/12/2010	Hour23	2.52	1.17	2.90	1.27	0.97	15.28	79.44	334.28	1,289.54	11,666.77
5380	8/12/2010	Hour24	2.20	1.17	2.49	1.13	0.94	13.76	72.93	305.84	1,251.34	11,485.49
8763	12/31/2010	Hour23	1.35	0.52	3.03	1.27	0.84	10.71	53.23	191.89	753.29	6,515.20
8764	12/31/2010	Hour24	1.26	0.49	3.03	1.13	0.84	10.51	51.42	183.00	742.31	6,518.99
8765												
8766	Annual Total		11,434	4,850	27,164	12,185	8,834	117,379	637,172	2,393,480	10,099,631	80,196,406
8767	Maximum		3.5	1.4	8.3	4.0	2.2	24.8	127.9	447.8	1,693.1	13,554.7
8768	Minimum		0.7	0.3	1.0	0.4	0.5	7.9	42.8	166.3	742.3	5,657.4
8769	# of Hours		8760	8760	8760	8760	8760	8760	8760	8760	8760	8760
8770	Load Factor		37.1%	39.0%	37.5%	34.5%	46.9%	54.1%	56.9%	61.0%	68.1%	67.5%

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

	A	B	M	N	O	P	Q	R	S	T	U
1											
2								ComEd Use			
3			Railroad	Fixture Included Lighting	Dusk to Dawn Lighting	General Lighting		Small	Medium	Large	Very Large
4	Date	Data	C34	C35	C36	C37		C28	C29	C30	C31
5	1/1/2010	Hour01	41,229.43	1.00	1.00	1.00		462.33	1,848.79	3,761.45	7,453.83
6	1/1/2010	Hour02	38,480.76	1.00	1.00	1.00		467.59	1,855.41	3,796.51	7,577.92
5357	8/12/2010	Hour01	20,258.14	1.00	1.00	1.00		196.94	1,311.23	1,839.65	5,081.99
5358	8/12/2010	Hour02	18,783.49	1.00	1.00	1.00		199.54	1,261.48	1,785.90	4,915.68
5359	8/12/2010	Hour03	15,732.52	1.00	1.00	1.00		186.93	1,226.81	1,777.63	4,871.59
5360	8/12/2010	Hour04	16,210.31	1.00	1.00	1.00		183.73	1,215.39	1,811.36	5,034.44
5361	8/12/2010	Hour05	20,844.38	1.00	1.00	1.00		182.33	1,215.04	1,763.25	5,205.99
5362	8/12/2010	Hour06	29,184.39	0.50	0.50	1.00		192.70	1,228.51	1,760.86	5,852.96
5363	8/12/2010	Hour07	38,702.95	-	-	1.00		207.90	1,233.63	1,812.29	6,088.05
5364	8/12/2010	Hour08	50,191.41	-	-	1.00		232.86	1,343.61	1,796.53	6,135.08
5365	8/12/2010	Hour09	52,127.48	-	-	1.00		244.23	1,425.21	1,856.87	6,232.34
5366	8/12/2010	Hour10	44,016.25	-	-	1.00		250.13	1,456.19	1,868.14	6,339.86
5367	8/12/2010	Hour11	34,088.52	-	-	1.00		253.44	1,484.50	1,902.93	6,335.09
5368	8/12/2010	Hour12	32,056.71	-	-	1.00		258.44	1,527.34	1,908.03	6,427.16
5369	8/12/2010	Hour13	32,935.73	-	-	1.00		255.02	1,537.71	1,885.63	6,433.25
5370	8/12/2010	Hour14	33,185.66	-	-	1.00		256.38	1,544.94	1,903.15	6,454.29
5371	8/12/2010	Hour15	36,281.39	-	-	1.00		259.39	1,572.09	1,970.68	6,425.77
5372	8/12/2010	Hour16	41,278.43	-	-	1.00		261.69	1,557.35	1,893.35	6,433.41
5373	8/12/2010	Hour17	48,088.45	-	-	1.00		254.76	1,522.40	1,865.60	6,352.32
5374	8/12/2010	Hour18	53,136.63	-	-	1.00		250.29	1,487.67	1,856.15	5,920.47
5375	8/12/2010	Hour19	44,631.66	-	-	1.00		232.10	1,424.83	1,861.09	5,380.69
5376	8/12/2010	Hour20	34,890.96	0.83	0.83	1.00		220.61	1,400.77	1,804.32	5,176.01
5377	8/12/2010	Hour21	27,711.97	1.00	1.00	1.00		232.01	1,465.67	1,878.17	5,312.12
5378	8/12/2010	Hour22	26,291.59	1.00	1.00	1.00		226.25	1,429.98	1,938.52	5,273.93
5379	8/12/2010	Hour23	25,934.14	1.00	1.00	1.00		206.63	1,396.80	1,881.62	5,174.66
5380	8/12/2010	Hour24	23,270.19	1.00	1.00	1.00		200.24	1,385.24	1,887.28	5,086.08
8763	12/31/2010	Hour23	27,812.70	1.00	1.00	1.00		290.50	1,558.24	2,290.36	5,125.06
8764	12/31/2010	Hour24	26,728.53	1.00	1.00	1.00		309.54	1,629.52	2,316.79	5,247.23
8765											
8766	Annual Total		257,192,819	4,142	4,142	8,760		2,327,224	11,430,763	19,163,103	51,307,128
8767	Maximum		66,642.6	1.0	1.0	1.0		589.1	2,934.8	4,716.7	10,273.3
8768	Minimum		6,703.7	0.0	0.0	1.0		105.4	692.4	861.5	3,579.4
8769	# of Hours		8760	8760	8760	8760		8760	8760	8760	8760
8770	Load Factor		44.1%	47.3%	47.3%	100.0%		45.1%	44.5%	46.4%	57.0%

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L
1	Hourly Loads No Losses for Use in Study Report #3											
2												
3			Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-hour	Small (0-100 kW)	Medium (100-400) kW	Large (400-1000 kW)	Very Large (1 to 10 MW)	Extra Large (Over 10 MW)
4	Date	Hour Ending										
5	1/1/2010	Hour01	2,947,134	595,250	176,938	401,490	61,496	1,164,207	1,000,471	854,120	1,290,472	189,117
6	1/1/2010	Hour02	2,770,306	544,805	178,639	386,914	62,122	1,140,696	987,870	843,674	1,290,049	185,137
5357	8/12/2010	Hour01	3,654,446	1,008,898	56,427	131,180	57,102	1,350,652	1,155,310	1,149,701	1,646,152	232,822
5358	8/12/2010	Hour02	3,359,733	948,364	53,025	120,580	55,221	1,298,558	1,111,547	1,099,567	1,612,364	229,090
5359	8/12/2010	Hour03	2,986,429	897,919	49,338	112,629	54,593	1,257,655	1,082,567	1,069,068	1,593,286	223,808
5360	8/12/2010	Hour04	2,868,544	877,741	46,219	112,629	52,710	1,262,749	1,079,720	1,049,463	1,597,184	223,762
5361	8/12/2010	Hour05	2,750,659	857,563	44,518	111,304	53,338	1,254,543	1,121,686	1,050,575	1,677,431	230,142
5362	8/12/2010	Hour06	2,731,011	847,474	49,055	111,304	54,593	1,287,268	1,249,863	1,104,346	1,834,912	240,808
5363	8/12/2010	Hour07	2,731,011	827,296	55,577	123,230	53,965	1,416,192	1,458,686	1,227,873	2,005,430	253,551
5364	8/12/2010	Hour08	3,084,667	897,919	61,248	148,406	68,399	1,762,700	1,698,505	1,387,769	2,149,225	266,405
5365	8/12/2010	Hour09	3,575,856	887,830	66,352	148,406	84,085	2,023,285	1,867,627	1,523,250	2,241,923	279,331
5366	8/12/2010	Hour10	4,184,931	938,275	73,157	160,331	101,028	2,233,713	1,994,200	1,613,967	2,300,359	287,263
5367	8/12/2010	Hour11	4,852,948	1,018,987	76,843	168,281	118,598	2,380,859	2,074,069	1,689,175	2,345,250	292,339
5368	8/12/2010	Hour12	5,363,784	1,059,343	87,335	165,631	118,598	2,443,126	2,110,548	1,736,935	2,356,177	294,978
5369	8/12/2010	Hour13	5,737,088	1,190,500	92,722	172,256	119,227	2,478,861	2,122,935	1,750,325	2,360,157	295,784
5370	8/12/2010	Hour14	6,110,392	1,230,856	96,975	173,581	126,756	2,516,701	2,141,157	1,759,069	2,363,182	296,270
5371	8/12/2010	Hour15	6,444,400	1,190,500	98,393	177,557	129,267	2,527,994	2,114,768	1,771,515	2,344,299	295,182
5372	8/12/2010	Hour16	6,719,466	1,251,034	101,796	172,256	125,501	2,505,577	2,044,457	1,749,581	2,307,649	292,365
5373	8/12/2010	Hour17	6,778,409	1,341,834	108,034	182,857	120,481	2,381,898	1,944,320	1,709,086	2,271,911	288,649
5374	8/12/2010	Hour18	6,915,942	1,432,635	114,272	190,807	106,676	2,213,416	1,834,640	1,653,879	2,206,114	280,758
5375	8/12/2010	Hour19	6,719,466	1,382,190	112,287	190,807	91,616	2,067,225	1,731,497	1,585,685	2,076,049	269,051
5376	8/12/2010	Hour20	6,247,925	1,271,212	104,064	188,157	76,556	1,973,015	1,662,595	1,504,829	1,989,459	258,119
5377	8/12/2010	Hour21	5,972,859	1,311,568	105,766	184,182	73,419	1,921,784	1,618,272	1,448,416	1,924,983	253,647
5378	8/12/2010	Hour22	5,638,850	1,281,301	94,991	181,532	67,771	1,768,508	1,498,680	1,408,438	1,830,268	248,555
5379	8/12/2010	Hour23	4,951,185	1,180,411	82,231	168,281	60,868	1,560,055	1,346,322	1,332,236	1,733,751	241,338
5380	8/12/2010	Hour24	4,322,464	1,180,411	70,605	149,731	58,986	1,404,787	1,235,368	1,216,574	1,670,894	233,410
8763	12/31/2010	Hour23	2,652,421	524,627	85,917	168,281	52,710	1,093,555	901,214	759,919	988,319	146,009
8764	12/31/2010	Hour24	2,475,593	494,360	85,917	149,731	52,710	1,073,168	870,417	723,817	977,777	143,251
8765												
8766	Total		22,465,375,382	4,893,210,777	770,242,992	1,614,607,280	554,341,959	11,984,276,529	10,796,583,201	9,520,245,473	13,834,984,383	1,881,119,392
8767	Maximum		6,915,942	1,432,635	234,783	533,995	134,913	2,528,174	2,172,849	1,786,739	2,373,505	296,270
8768	Load Factor		37.1%	39.0%	37.5%	34.5%	46.9%	54.1%	56.7%	60.8%	66.5%	72.5%
8769	Minimum		1,336,034	282,491	28,922	56,977	30,747	808,335	722,123	656,448	977,777	141,744
8770	Coincident Peak											
8771	08/12/10	Hour16	6,719,466	1,251,034	101,796	172,256	125,501	2,505,577	2,044,457	1,749,581	2,307,649	292,365
8772												
8773												
8774	Coincident Peak at											
8775	08/12/10	Hour17	6,778,409	1,341,834	108,034	182,857	120,481	2,381,898	1,944,320	1,709,086	2,271,911	288,649
8776												
8777			18	17	16	15	14	13	12	11	10	9
8778	Max Date		08/12/09	08/12/09	01/03/09	01/03/09	07/15/09	07/15/09	08/31/09	08/31/09	07/15/09	08/12/09
8779	Max Hour		Hour18	Hour18	Hour08	Hour09	Hour15	Hour15	Hour14	Hour15	Hour13	Hour14

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	M	N	O	P	Q	R	S	T	U	V	W
1	Hourly Loads No Losses for Use in												
2													
3			High Voltage Load at 69 kV and Higher	High Voltage Load at 69 kV and Higher Zero DLF	High Voltage Load at 69 kV and Higher Not Zero DLF	Railroad	Fixture-Included and Dusk to Dawn Lighting	General Lighting	Primary Voltages 2.4 kV and Above				Check Total Retail Loads
4	Date	Hour Ending								Date	HE		
5	1/1/2010	Hour01	378,598	51,164	327,434	81,784	171,886	15,446	592,726	01/01/09	Hour01		9,921,135
6	1/1/2010	Hour02	499,934	61,138	438,796	76,331	171,886	15,446	597,673	01/01/09	Hour02		9,751,482
5357	8/12/2010	Hour01	438,529	42,855	395,674	40,185	171,886	15,446	999,490	08/12/09	Hour01		12,108,226
5358	8/12/2010	Hour02	571,396	51,235	520,161	37,259	171,886	15,446	988,643	08/12/09	Hour02		11,672,679
5359	8/12/2010	Hour03	573,219	50,446	522,773	31,207	171,886	15,446	958,478	08/12/09	Hour03		11,077,528
5360	8/12/2010	Hour04	575,099	50,962	524,137	32,155	171,886	15,446	945,958	08/12/09	Hour04		10,911,265
5361	8/12/2010	Hour05	577,914	49,965	527,949	41,347	171,886	15,446	966,259	08/12/09	Hour05		10,924,611
5362	8/12/2010	Hour06	577,678	50,244	527,434	57,891	85,944	15,446	1,010,423	08/12/09	Hour06		11,258,016
5363	8/12/2010	Hour07	591,156	52,105	539,051	76,772	0	15,446	1,055,753	08/12/09	Hour07		11,891,938
5364	8/12/2010	Hour08	632,668	53,420	579,248	99,561	0	15,446	1,112,419	08/12/09	Hour08		13,385,337
5365	8/12/2010	Hour09	648,243	53,982	594,261	103,401	0	15,446	1,125,154	08/12/09	Hour09		14,590,189
5366	8/12/2010	Hour10	660,651	54,114	606,537	87,312	0	15,446	1,133,648	08/12/09	Hour10		15,784,281
5367	8/12/2010	Hour11	659,892	48,946	610,946	67,619	0	15,446	1,133,933	08/12/09	Hour11		16,894,239
5368	8/12/2010	Hour12	656,073	51,463	604,610	63,588	0	15,446	1,122,001	08/12/09	Hour12		17,593,563
5369	8/12/2010	Hour13	664,151	51,776	612,375	65,332	0	15,446	1,127,225	08/12/09	Hour13		18,192,009
5370	8/12/2010	Hour14	655,482	48,079	607,403	65,828	0	15,446	1,113,662	08/12/09	Hour14		18,665,357
5371	8/12/2010	Hour15	667,542	52,809	614,733	71,969	0	15,446	1,103,350	08/12/09	Hour15		18,952,182
5372	8/12/2010	Hour16	661,205	51,237	609,968	81,881	0	15,446	1,074,870	08/12/09	Hour16		19,103,084
5373	8/12/2010	Hour17	648,945	53,792	595,153	95,389	0	15,446	1,057,826	08/12/09	Hour17		18,945,085
5374	8/12/2010	Hour18	627,777	52,594	575,183	105,403	0	15,446	1,026,060	08/12/09	Hour18		18,723,825
5375	8/12/2010	Hour19	635,442	53,102	582,340	88,532	0	15,446	1,027,552	08/12/09	Hour19		17,992,845
5376	8/12/2010	Hour20	638,701	51,222	587,479	69,211	142,666	15,446	1,039,134	08/12/09	Hour20		17,181,089
5377	8/12/2010	Hour21	633,290	49,776	583,514	54,970	171,886	15,446	1,031,702	08/12/09	Hour21		16,722,190
5378	8/12/2010	Hour22	624,634	48,686	575,948	52,153	171,886	15,446	1,029,163	08/12/09	Hour22		15,912,176
5379	8/12/2010	Hour23	640,186	47,101	593,085	51,444	171,886	15,446	1,020,257	08/12/09	Hour23		14,555,897
5380	8/12/2010	Hour24	650,304	48,214	602,090	46,159	171,886	15,446	1,009,033	08/12/09	Hour24		13,436,058
8763	12/31/2010	Hour23	585,145	145,956	439,189	55,170	171,886	15,446	614,880	12/31/09	Hour23		8,815,499
8764	12/31/2010	Hour24	563,632	128,153	435,479	53,019	171,886	15,446	604,956	12/31/09	Hour24		8,455,680
8765													
8766	Total		5,095,788,064	774,539,114	4,321,248,950	510,173,894	711,953,682	135,306,960	7,133,214,889				91,901,424,857
8767	Maximum		778,548	206,378	646,025	132,194	171,886	15,446	1,147,465				19,103,084
8768	Load Factor		74.7%	42.8%	76.4%	44.1%	47.3%	100.0%	71.0%				54.9%
8769	Minimum		285,842	31,533	214,953	13,298	-	15,446	575,106				6,670,429
8770	Coincident Peak												
8771	08/12/10	Hour16	661,205	51,237	609,968	81,881	0	15,446	1,074,870				14,842,788
8772											Check		0
8773													
8774	Coincident Peak at												
8775	08/12/10	Hour17	648,945	53,792	595,153	95,389	0	15,446	1,057,826				18,945,085
8776													
8777			8	7	6	5	4	3	2				
8778	Max Date		06/12/09	06/06/09	09/02/09	01/07/09	01/01/09	01/01/09	07/15/09				
8779	Max Hour		Hour04	Hour18	Hour16	Hour09	Hour01	Hour01	Hour11				

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L
1	Check Hourly Loads No Losses Used in Study Report #3											
2												
3			Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-hour	Small (0-100 kW)	Medium (100-400) kW	Large (400-1000 kW)	Very Large (1 to 10 MW)	Extra Large (Over 10 MW)
4	Total											
5	1/1/2010	Hour01	0	0	0	0	0	0	0	0	0	0
6	1/1/2010	Hour02	0	0	0	0	0	0	0	0	0	0
5357	8/12/2010	Hour01	0	0	0	0	0	0	0	0	0	0
5358	8/12/2010	Hour02	0	0	0	0	0	0	0	0	0	0
5359	8/12/2010	Hour03	0	0	0	0	0	0	0	0	0	0
5360	8/12/2010	Hour04	0	0	0	0	0	0	0	0	0	0
5361	8/12/2010	Hour05	0	0	0	0	0	0	0	0	0	0
5362	8/12/2010	Hour06	0	0	0	0	0	0	0	0	0	0
5363	8/12/2010	Hour07	0	0	0	0	0	0	0	0	0	0
5364	8/12/2010	Hour08	0	0	0	0	0	0	0	0	0	0
5365	8/12/2010	Hour09	0	0	0	0	0	0	0	0	0	0
5366	8/12/2010	Hour10	0	0	0	0	0	0	0	0	0	0
5367	8/12/2010	Hour11	0	0	0	0	0	0	0	0	0	0
5368	8/12/2010	Hour12	0	0	0	0	0	0	0	0	0	0
5369	8/12/2010	Hour13	0	0	0	0	0	0	0	0	0	0
5370	8/12/2010	Hour14	0	0	0	0	0	0	0	0	0	0
5371	8/12/2010	Hour15	0	0	0	0	0	0	0	0	0	0
5372	8/12/2010	Hour16	0	0	0	0	0	0	0	0	0	0
5373	8/12/2010	Hour17	0	0	0	0	0	0	0	0	0	0
5374	8/12/2010	Hour18	0	0	0	0	0	0	0	0	0	0
5375	8/12/2010	Hour19	0	0	0	0	0	0	0	0	0	0
5376	8/12/2010	Hour20	0	0	0	0	0	0	0	0	0	0
5377	8/12/2010	Hour21	0	0	0	0	0	0	0	0	0	0
5378	8/12/2010	Hour22	0	0	0	0	0	0	0	0	0	0
5379	8/12/2010	Hour23	0	0	0	0	0	0	0	0	0	0
5380	8/12/2010	Hour24	0	0	0	0	0	0	0	0	0	0
8763	12/31/2010	Hour23	0	0	0	0	0	0	0	0	0	0
8764	12/31/2010	Hour24	0	0	0	0	0	0	0	0	0	0
8765												
8766	Total		0	0	0	0	0	0	0	0	0	0

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	M	N	O	P	Q	R	S	T	U	V	W
1	Check Hourly Loads No Losses Us												
2													
3			High Voltage Load at 69 kV and Higher	High Voltage Load at 69 kV and Higher Zero DLF	High Voltage Load at 69 kV and Higher Not Zero DLF	Railroad	Fixture-Included and Dusk to Dawn Lighting	General Lighting	Primary Voltages 2.4 kV and Above				Check Total Retail Loads
4	Total									Date	HE		
5	1/1/2010	Hour01	0	0	0	0	0	0	0	01/01/09	Hour01		0
6	1/1/2010	Hour02	0	0	0	0	0	0	0	01/01/09	Hour02		0
5357	8/12/2010	Hour01	0	0	0	0	0	0	0	08/12/09	Hour01		0
5358	8/12/2010	Hour02	0	0	0	0	0	0	0	08/12/09	Hour02		0
5359	8/12/2010	Hour03	0	0	0	0	0	0	0	08/12/09	Hour03		0
5360	8/12/2010	Hour04	0	0	0	0	0	0	0	08/12/09	Hour04		0
5361	8/12/2010	Hour05	0	0	0	0	0	0	0	08/12/09	Hour05		0
5362	8/12/2010	Hour06	0	0	0	0	0	0	0	08/12/09	Hour06		0
5363	8/12/2010	Hour07	0	0	0	0	0	0	0	08/12/09	Hour07		0
5364	8/12/2010	Hour08	0	0	0	0	0	0	0	08/12/09	Hour08		0
5365	8/12/2010	Hour09	0	0	0	0	0	0	0	08/12/09	Hour09		0
5366	8/12/2010	Hour10	0	0	0	0	0	0	0	08/12/09	Hour10		0
5367	8/12/2010	Hour11	0	0	0	0	0	0	0	08/12/09	Hour11		0
5368	8/12/2010	Hour12	0	0	0	0	0	0	0	08/12/09	Hour12		0
5369	8/12/2010	Hour13	0	0	0	0	0	0	0	08/12/09	Hour13		0
5370	8/12/2010	Hour14	0	0	0	0	0	0	0	08/12/09	Hour14		0
5371	8/12/2010	Hour15	0	0	0	0	0	0	0	08/12/09	Hour15		0
5372	8/12/2010	Hour16	0	0	0	0	0	0	0	08/12/09	Hour16		0
5373	8/12/2010	Hour17	0	0	0	0	0	0	0	08/12/09	Hour17		0
5374	8/12/2010	Hour18	0	0	0	0	0	0	0	08/12/09	Hour18		0
5375	8/12/2010	Hour19	0	0	0	0	0	0	0	08/12/09	Hour19		0
5376	8/12/2010	Hour20	0	0	0	0	0	0	0	08/12/09	Hour20		0
5377	8/12/2010	Hour21	0	0	0	0	0	0	0	08/12/09	Hour21		0
5378	8/12/2010	Hour22	0	0	0	0	0	0	0	08/12/09	Hour22		0
5379	8/12/2010	Hour23	0	0	0	0	0	0	0	08/12/09	Hour23		0
5380	8/12/2010	Hour24	0	0	0	0	0	0	0	08/12/09	Hour24		0
8763	12/31/2010	Hour23	0	0	0	0	0	0	0	12/31/09	Hour23		0
8764	12/31/2010	Hour24	0	0	0	0	0	0	0	12/31/09	Hour24		0
8765													
8766	Total		0	0	0	0	0	0	0				0

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1			SF	Load Loss	No Load Loss	MF	Load Loss	No Load Loss	SF_SH	Load Loss	No Load Loss	MF_SH	Load Loss	No Load Loss	WH	Load Loss	No Load Loss
2	From WP to ComEd Ex. 7.1		(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)
3	1/1/2010	Hour01	2,947,134	109.42	94.33	595,250	22.15	20.19	176,938	15.85	2.37	401,490	32.86	5.70	61,496	2.52	1.94
4	1/1/2010	Hour02	2,770,306	96.69	94.33	544,805	18.55	20.19	178,639	16.16	2.37	386,914	30.51	5.70	62,122	2.57	1.94
5355	8/12/2010	Hour01	3,654,446	168.25	94.33	1,008,898	63.63	20.19	56,427	1.61	2.37	131,180	3.51	5.70	57,102	2.17	1.94
5356	8/12/2010	Hour02	3,359,733	142.21	94.33	948,364	56.22	20.19	53,025	1.42	2.37	120,580	2.96	5.70	55,221	2.03	1.94
5357	8/12/2010	Hour03	2,986,429	112.36	94.33	897,919	50.40	20.19	49,338	1.23	2.37	112,629	2.59	5.70	54,593	1.99	1.94
5358	8/12/2010	Hour04	2,868,544	103.67	94.33	877,741	48.16	20.19	46,219	1.08	2.37	112,629	2.59	5.70	52,710	1.85	1.94
5359	8/12/2010	Hour05	2,750,659	95.32	94.33	857,563	45.97	20.19	44,518	1.00	2.37	111,304	2.53	5.70	53,338	1.90	1.94
5360	8/12/2010	Hour06	2,731,011	93.96	94.33	847,474	44.90	20.19	49,055	1.22	2.37	111,304	2.53	5.70	54,593	1.99	1.94
5361	8/12/2010	Hour07	2,731,011	93.96	94.33	827,296	42.78	20.19	55,577	1.56	2.37	123,230	3.10	5.70	53,965	1.94	1.94
5362	8/12/2010	Hour08	3,084,667	119.87	94.33	897,919	50.40	20.19	61,248	1.90	2.37	148,406	4.49	5.70	68,399	3.12	1.94
5363	8/12/2010	Hour09	3,575,856	161.09	94.33	887,830	49.27	20.19	66,352	2.23	2.37	148,406	4.49	5.70	84,085	4.71	1.94
5364	8/12/2010	Hour10	4,184,931	220.64	94.33	938,275	55.03	20.19	73,157	2.71	2.37	160,331	5.24	5.70	101,028	6.80	1.94
5365	8/12/2010	Hour11	4,852,948	296.70	94.33	1,018,987	64.91	20.19	76,843	2.99	2.37	168,281	5.77	5.70	118,598	9.38	1.94
5366	8/12/2010	Hour12	5,363,784	362.45	94.33	1,059,343	70.15	20.19	87,335	3.86	2.37	165,631	5.59	5.70	118,598	9.38	1.94
5367	8/12/2010	Hour13	5,737,088	414.66	94.33	1,190,500	88.60	20.19	92,722	4.35	2.37	172,256	6.05	5.70	119,227	9.48	1.94
5368	8/12/2010	Hour14	6,110,392	470.38	94.33	1,230,856	94.70	20.19	96,975	4.76	2.37	173,581	6.14	5.70	126,756	10.71	1.94
5369	8/12/2010	Hour15	6,444,400	523.21	94.33	1,190,500	88.60	20.19	98,393	4.90	2.37	177,557	6.43	5.70	129,267	11.14	1.94
5370	8/12/2010	Hour16	6,719,466	568.83	94.33	1,251,034	97.84	20.19	101,796	5.25	2.37	172,256	6.05	5.70	125,501	10.50	1.94
5371	8/12/2010	Hour17	6,778,409	578.85	94.33	1,341,834	112.55	20.19	108,034	5.91	2.37	182,857	6.82	5.70	120,481	9.68	1.94
5372	8/12/2010	Hour18	6,915,942	602.58	94.33	1,432,635	128.30	20.19	114,272	6.61	2.37	190,807	7.42	5.70	106,676	7.59	1.94
5373	8/12/2010	Hour19	6,719,466	568.83	94.33	1,382,190	119.42	20.19	112,287	6.38	2.37	190,807	7.42	5.70	91,616	5.60	1.94
5374	8/12/2010	Hour20	6,247,925	491.79	94.33	1,271,212	101.02	20.19	104,064	5.48	2.37	188,157	7.22	5.70	76,556	3.91	1.94
5375	8/12/2010	Hour21	5,972,859	449.44	94.33	1,311,568	107.53	20.19	105,766	5.66	2.37	184,182	6.91	5.70	73,419	3.59	1.94
5376	8/12/2010	Hour22	5,638,850	400.58	94.33	1,281,301	102.63	20.19	94,991	4.57	2.37	181,532	6.72	5.70	67,771	3.06	1.94
5377	8/12/2010	Hour23	4,951,185	308.84	94.33	1,180,411	87.10	20.19	82,231	3.42	2.37	168,281	5.77	5.70	60,868	2.47	1.94
5378	8/12/2010	Hour24	4,322,464	235.38	94.33	1,180,411	87.10	20.19	70,605	2.52	2.37	149,731	4.57	5.70	58,986	2.32	1.94
8761	12/31/2010	Hour23	2,652,421	88.63	94.33	524,627	17.21	20.19	85,917	3.74	2.37	168,281	5.77	5.70	52,710	1.85	1.94
8762	12/31/2010	Hour24	2,475,593	77.21	94.33	494,360	15.28	20.19	85,917	3.74	2.37	149,731	4.57	5.70	52,710	1.85	1.94
8763																	
8764																	
8765		Total	22,465,375,382	825,422	826,319	4,893,210,777	190,098	176,884	770,242,992	43,964	20,722	1,614,607,280	81,093	49,928	554,341,959	25,492	16,979
8766		Maximum	6,915,942	603	94	1,432,635	128	20	234,783	28	2	533,995	58	6	134,913	12	2
8767		Load Fact	0.37			0.39			0.37			0.35			0.47		
8768	Final Adjustment			906,459	907,444		208,762	194,249		48,280	22,757		89,055	54,830		27,995	18,646

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1			0-100 kW	Load Loss	No Load Loss	100-400 kW	Load Loss	No Load Loss	400-1,000 kW	Load Loss	No Load Loss	> 1-10 MW	Load Loss	No Load Loss	> 10 MW	Load Loss	No Load Loss
2	From WP to ComEd Ex. 7.1		(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)
3	1/1/2010	Hour01	1,164,207	45.63	37.19	1,000,471	33.37	30.72	854,120	25.01	27.22	1,290,472	36.54	44.58	189,117	6.19	5.65
4	1/1/2010	Hour02	1,140,696	43.81	37.19	987,870	32.54	30.72	843,674	24.40	27.22	1,290,049	36.52	44.58	185,137	5.94	5.65
5355	8/12/2010	Hour01	1,350,652	61.42	37.19	1,155,310	44.50	30.72	1,149,701	45.32	27.22	1,646,152	59.46	44.58	232,822	9.39	5.65
5356	8/12/2010	Hour02	1,298,558	56.77	37.19	1,111,547	41.19	30.72	1,099,567	41.45	27.22	1,612,364	57.04	44.58	229,090	9.09	5.65
5357	8/12/2010	Hour03	1,257,655	53.25	37.19	1,082,567	39.07	30.72	1,069,068	39.19	27.22	1,593,286	55.70	44.58	223,808	8.67	5.65
5358	8/12/2010	Hour04	1,262,749	53.68	37.19	1,079,720	38.87	30.72	1,049,463	37.76	27.22	1,597,184	55.97	44.58	223,762	8.67	5.65
5359	8/12/2010	Hour05	1,254,543	52.99	37.19	1,121,686	41.95	30.72	1,050,575	37.84	27.22	1,677,431	61.74	44.58	230,142	9.17	5.65
5360	8/12/2010	Hour06	1,287,268	55.79	37.19	1,249,863	52.08	30.72	1,104,346	41.81	27.22	1,834,912	73.88	44.58	240,808	10.04	5.65
5361	8/12/2010	Hour07	1,416,192	67.52	37.19	1,458,686	70.94	30.72	1,227,873	51.69	27.22	2,005,430	88.24	44.58	253,551	11.13	5.65
5362	8/12/2010	Hour08	1,762,700	104.60	37.19	1,698,505	96.18	30.72	1,387,769	66.03	27.22	2,149,225	101.35	44.58	266,405	12.29	5.65
5363	8/12/2010	Hour09	2,023,285	137.82	37.19	1,867,627	116.29	30.72	1,523,250	79.55	27.22	2,241,923	110.28	44.58	279,331	13.51	5.65
5364	8/12/2010	Hour10	2,233,713	167.98	37.19	1,994,200	132.59	30.72	1,613,967	89.31	27.22	2,300,359	116.11	44.58	287,263	14.29	5.65
5365	8/12/2010	Hour11	2,380,859	190.83	37.19	2,074,069	143.42	30.72	1,689,175	97.83	27.22	2,345,250	120.68	44.58	292,339	14.80	5.65
5366	8/12/2010	Hour12	2,443,126	200.95	37.19	2,110,548	148.51	30.72	1,736,935	103.44	27.22	2,356,177	121.81	44.58	294,978	15.07	5.65
5367	8/12/2010	Hour13	2,478,861	206.87	37.19	2,122,935	150.26	30.72	1,750,325	105.04	27.22	2,360,157	122.22	44.58	295,784	15.15	5.65
5368	8/12/2010	Hour14	2,516,701	213.23	37.19	2,141,157	152.85	30.72	1,759,069	106.09	27.22	2,363,182	122.54	44.58	296,270	15.20	5.65
5369	8/12/2010	Hour15	2,527,994	215.15	37.19	2,114,768	149.10	30.72	1,771,515	107.60	27.22	2,344,299	120.59	44.58	295,182	15.09	5.65
5370	8/12/2010	Hour16	2,505,577	211.35	37.19	2,044,457	139.35	30.72	1,749,581	104.95	27.22	2,307,649	116.85	44.58	292,365	14.80	5.65
5371	8/12/2010	Hour17	2,381,898	191.00	37.19	1,944,320	126.04	30.72	1,709,086	100.15	27.22	2,271,911	113.25	44.58	288,649	14.43	5.65
5372	8/12/2010	Hour18	2,213,416	164.94	37.19	1,834,640	112.22	30.72	1,653,879	93.78	27.22	2,206,114	106.79	44.58	280,758	13.65	5.65
5373	8/12/2010	Hour19	2,067,225	143.87	37.19	1,731,497	99.95	30.72	1,585,685	86.21	27.22	2,076,049	94.57	44.58	269,051	12.54	5.65
5374	8/12/2010	Hour20	1,973,015	131.05	37.19	1,662,595	92.16	30.72	1,504,829	77.64	27.22	1,989,459	86.84	44.58	258,119	11.54	5.65
5375	8/12/2010	Hour21	1,921,784	124.34	37.19	1,618,272	87.31	30.72	1,448,416	71.93	27.22	1,924,983	81.31	44.58	253,647	11.14	5.65
5376	8/12/2010	Hour22	1,768,508	105.29	37.19	1,498,680	74.88	30.72	1,408,438	68.01	27.22	1,830,268	73.50	44.58	248,555	10.70	5.65
5377	8/12/2010	Hour23	1,560,055	81.94	37.19	1,346,322	60.43	30.72	1,332,236	60.85	27.22	1,733,751	65.95	44.58	241,338	10.09	5.65
5378	8/12/2010	Hour24	1,404,787	66.44	37.19	1,235,368	50.88	30.72	1,216,574	50.74	27.22	1,670,894	61.26	44.58	233,410	9.44	5.65
8761	12/31/2010	Hour23	1,093,555	40.26	37.19	901,214	27.08	30.72	759,919	19.80	27.22	988,319	21.43	44.58	146,009	3.69	5.65
8762	12/31/2010	Hour24	1,073,168	38.77	37.19	870,417	25.26	30.72	723,817	17.96	27.22	977,777	20.98	44.58	143,251	3.55	5.65
8763																	
8764																	
8765		Total	11,984,276,529	588,627	325,798	10,796,583,201	471,403	269,073	9,520,245,473	371,856	238,404	13,834,984,383	497,813	390,501	1,881,119,392	71,360	49,474
8766		Maximum	2,528,174	215	37	2,172,849	157	31	1,786,739	109	27	2,373,505	124	45	296,270	15	6
8767		Load Fact	0.54			0.57			0.61			0.67			0.72		
8768	Final Adjustment			646,416	357,783		517,684	295,489		408,364	261,810		546,686	428,839		78,366	54,331

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT
1			HV Load w_losses	HV DLF=0	HV >= 69 kV	Load Loss	No Load Loss	Railroad	Load Loss	No Load Loss	D-D Lighting	Load Loss	No Load Loss	Gen Lighting	Load Loss	No Load Loss
2	From WP to ComEd Ex. 7.1		(kwh)			(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)	(kwh)	(mwh)	(mwh)
3	1/1/2010	Hour01	327,434	51,164	378,598	1.05	2.42	81,784	2.79	0.27	171,886	13.33	2.44	15,446	1.20	0.22
4	1/1/2010	Hour02	438,796	61,138	499,934	1.88	2.42	76,331	2.43	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5355	8/12/2010	Hour01	395,674	42,855	438,529	1.53	2.42	40,185	0.67	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5356	8/12/2010	Hour02	520,161	51,235	571,396	2.65	2.42	37,259	0.58	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5357	8/12/2010	Hour03	522,773	50,446	573,219	2.67	2.42	31,207	0.41	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5358	8/12/2010	Hour04	524,137	50,962	575,099	2.69	2.42	32,155	0.43	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5359	8/12/2010	Hour05	527,949	49,965	577,914	2.73	2.42	41,347	0.71	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5360	8/12/2010	Hour06	527,434	50,244	577,678	2.72	2.42	57,891	1.40	0.27	85,944	3.33	2.44	15,446	1.20	0.22
5361	8/12/2010	Hour07	539,051	52,105	591,156	2.84	2.42	76,772	2.46	0.27	0	0.00	2.44	15,446	1.20	0.22
5362	8/12/2010	Hour08	579,248	53,420	632,668	3.28	2.42	99,561	4.13	0.27	0	0.00	2.44	15,446	1.20	0.22
5363	8/12/2010	Hour09	594,261	53,982	648,243	3.46	2.42	103,401	4.46	0.27	0	0.00	2.44	15,446	1.20	0.22
5364	8/12/2010	Hour10	606,537	54,114	660,651	3.60	2.42	87,312	3.18	0.27	0	0.00	2.44	15,446	1.20	0.22
5365	8/12/2010	Hour11	610,946	48,946	659,892	3.65	2.42	67,619	1.91	0.27	0	0.00	2.44	15,446	1.20	0.22
5366	8/12/2010	Hour12	604,610	51,463	656,073	3.58	2.42	63,588	1.69	0.27	0	0.00	2.44	15,446	1.20	0.22
5367	8/12/2010	Hour13	612,375	51,776	664,151	3.67	2.42	65,332	1.78	0.27	0	0.00	2.44	15,446	1.20	0.22
5368	8/12/2010	Hour14	607,403	48,079	655,482	3.61	2.42	65,828	1.81	0.27	0	0.00	2.44	15,446	1.20	0.22
5369	8/12/2010	Hour15	614,733	52,809	667,542	3.70	2.42	71,969	2.16	0.27	0	0.00	2.44	15,446	1.20	0.22
5370	8/12/2010	Hour16	609,968	51,237	661,205	3.64	2.42	81,881	2.79	0.27	0	0.00	2.44	15,446	1.20	0.22
5371	8/12/2010	Hour17	595,153	53,792	648,945	3.47	2.42	95,389	3.79	0.27	0	0.00	2.44	15,446	1.20	0.22
5372	8/12/2010	Hour18	575,183	52,594	627,777	3.24	2.42	105,403	4.63	0.27	0	0.00	2.44	15,446	1.20	0.22
5373	8/12/2010	Hour19	582,340	53,102	635,442	3.32	2.42	88,532	3.27	0.27	0	0.00	2.44	15,446	1.20	0.22
5374	8/12/2010	Hour20	587,479	51,222	638,701	3.38	2.42	69,211	2.00	0.27	142,666	9.18	2.44	15,446	1.20	0.22
5375	8/12/2010	Hour21	583,514	49,776	633,290	3.33	2.42	54,970	1.26	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5376	8/12/2010	Hour22	575,948	48,686	624,634	3.25	2.42	52,153	1.13	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5377	8/12/2010	Hour23	593,085	47,101	640,186	3.44	2.42	51,444	1.10	0.27	171,886	13.33	2.44	15,446	1.20	0.22
5378	8/12/2010	Hour24	602,090	48,214	650,304	3.55	2.42	46,159	0.89	0.27	171,886	13.33	2.44	15,446	1.20	0.22
8761	12/31/2010	Hour23	439,189	145,956	585,145	1.89	2.42	55,170	1.27	0.27	171,886	13.33	2.44	15,446	1.20	0.22
8762	12/31/2010	Hour24	435,479	128,153	563,632	1.86	2.42	53,019	1.17	0.27	171,886	13.33	2.44	15,446	1.20	0.22
8763																
8764																
8765		Total	4,321,248,950	774,539,114	5,095,788,064	21,069	21,176	510,173,894	14,313	2,394	711,953,682	53,545	21,382	135,306,960	10,492	1,921
8766		Maximum	646,025	206,378	778,548	4	2	132,194	7	0	171,886	13.3	2.4	15,446	1.2	0.2
8767		Load Fact	0.76	0.43	0.75			0.44			0.47			1.00		
8768	Final Adjustment					23,138	23,254		15,719	2,629		58,802	23,481		11,522	2,110

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI
1			Muni	Load Loss	No Load Loss	Primary Voltage	Load Loss	No Load Loss		Total Deliveries	D Losses	Annual Energy for Export	T Losses	Total (Sales+Dloss+ Tloss)		Zone	
2	From WP to ComEd Ex. 7.1			(mwh)	(mwh)	(kwh)	(mwh)	(mwh)		(mwh)	(mwh)	(mwh)	(mwh)	(mwh)		(mwh)	
3	1/1/2010	Hour01	339,595	2.34	1.24	592,726	16.05	6.19		10,261	649					11,075	
4	1/1/2010	Hour02	323,240	2.12	1.24	597,673	16.32	6.19		10,075	628					10,752	
5355	8/12/2010	Hour01	440,726	3.94	1.24	999,490	45.64	6.19		12,549	808					14,526	
5356	8/12/2010	Hour02	416,553	3.52	1.24	988,643	44.65	6.19		12,089	759					13,656	
5357	8/12/2010	Hour03	403,375	3.30	1.24	958,478	41.97	6.19		11,481	710					12,986	
5358	8/12/2010	Hour04	399,076	3.23	1.24	945,958	40.88	6.19		11,310	697					12,634	
5359	8/12/2010	Hour05	413,952	3.47	1.24	966,259	42.65	6.19		11,339	697					12,584	
5360	8/12/2010	Hour06	443,131	3.98	1.24	1,010,423	46.64	6.19		11,701	720					13,089	
5361	8/12/2010	Hour07	493,770	4.94	1.24	1,055,753	50.92	6.19		12,386	778					13,904	
5362	8/12/2010	Hour08	548,776	6.10	1.24	1,112,419	56.53	6.19		13,934	914					15,362	
5363	8/12/2010	Hour09	580,419	6.83	1.24	1,125,154	57.83	6.19		15,171	1,036					16,841	
5364	8/12/2010	Hour10	630,610	8.06	1.24	1,133,648	58.71	6.19		16,415	1,168					18,154	
5365	8/12/2010	Hour11	666,623	9.00	1.24	1,133,933	58.74	6.19		17,561	1,304					19,360	
5366	8/12/2010	Hour12	683,847	9.48	1.24	1,122,001	57.51	6.19		18,277	1,397					20,244	
5367	8/12/2010	Hour13	697,663	9.86	1.24	1,127,225	58.05	6.19		18,890	1,480					20,909	
5368	8/12/2010	Hour14	710,551	10.23	1.24	1,113,662	56.66	6.19		19,376	1,553					21,453	
5369	8/12/2010	Hour15	718,782	10.47	1.24	1,103,350	55.61	6.19		19,671	1,598					21,789	
5370	8/12/2010	Hour16	716,902	10.41	1.24	1,074,870	52.78	6.19		19,820	1,629					21,914	
5371	8/12/2010	Hour17	705,806	10.09	1.24	1,057,826	51.12	6.19		19,651	1,611					21,881	
5372	8/12/2010	Hour18	693,327	9.74	1.24	1,026,060	48.09	6.19		19,417	1,593					21,527	
5373	8/12/2010	Hour19	667,241	9.02	1.24	1,027,552	48.23	6.19		18,660	1,492					20,869	
5374	8/12/2010	Hour20	655,029	8.69	1.24	1,039,134	49.33	6.19		17,836	1,365					20,062	
5375	8/12/2010	Hour21	644,052	8.40	1.24	1,031,702	48.62	6.19		17,366	1,308					19,742	
5376	8/12/2010	Hour22	584,083	6.91	1.24	1,029,163	48.39	6.19		16,496	1,207					18,874	
5377	8/12/2010	Hour23	523,850	5.56	1.24	1,020,257	47.55	6.19		15,080	1,042					17,328	
5378	8/12/2010	Hour24	476,895	4.61	1.24	1,009,033	46.51	6.19		13,913	923					15,787	
8761	12/31/2010	Hour23	331,180	2.22	1.24	614,880	17.27	6.19		9,147	549					10,042	
8762	12/31/2010	Hour24	313,098	1.99	1.24	604,956	16.72	6.19		8,769	528					9,631	
8763													Annual T Loss				
8764													1.6%				
8765		Total	3,416,605,047	28,396	10,820	7,133,214,889	270,494	54,255		95,318,030	6,041,469	0	1,621,752	102,981,251		103,574,378	1.0058
8766		Maximum	718,782	10	1	1,147,465	60	6		19,820	1,629					21,914	
8767		Load Fact	0.54			0.71				0.55						0.54	
8768	Final Adjustment			31,184	11,882		297,050	59,581			6,634,596			103,574,378		1.098	

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	Adjustment Factor	1.0982	SF	D Loss		MF	D Loss		SF_SH	D Loss		MF_SH	D Loss		WH	D Loss		0-100 kW
2			(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)
3																		
4																		
5	1/1/2010	Hour01	2,947,134	223,756		595,250	46,498		176,938	20,006		401,490	42,341		61,496	4,897		1,164,207
6	1/1/2010	Hour02	2,770,306	209,768		544,805	42,550		178,639	20,343		386,914	39,769		62,122	4,954		1,140,696
5357	8/12/2010	Hour01	3,654,446	288,357		1,008,898	92,050		56,427	4,368		131,180	10,111		57,102	4,515		1,350,652
5358	8/12/2010	Hour02	3,359,733	259,758		948,364	83,916		53,025	4,161		120,580	9,514		55,221	4,361		1,298,558
5359	8/12/2010	Hour03	2,986,429	226,981		897,919	77,523		49,338	3,951		112,629	9,099		54,593	4,310		1,257,655
5360	8/12/2010	Hour04	2,868,544	217,432		877,741	75,063		46,219	3,786		112,629	9,099		52,710	4,162		1,262,749
5361	8/12/2010	Hour05	2,750,659	208,268		857,563	72,659		44,518	3,700		111,304	9,032		53,338	4,211		1,254,543
5362	8/12/2010	Hour06	2,731,011	206,778		847,474	71,479		49,055	3,936		111,304	9,032		54,593	4,310		1,287,268
5363	8/12/2010	Hour07	2,731,011	206,778		827,296	69,159		55,577	4,315		123,230	9,658		53,965	4,260		1,416,192
5364	8/12/2010	Hour08	3,084,667	235,233		897,919	77,523		61,248	4,684		148,406	11,189		68,399	5,553		1,762,700
5365	8/12/2010	Hour09	3,575,856	280,496		887,830	76,286		66,352	5,046		148,406	11,189		84,085	7,304		2,023,285
5366	8/12/2010	Hour10	4,184,931	345,893		938,275	82,610		73,157	5,574		160,331	12,013		101,028	9,600		2,233,713
5367	8/12/2010	Hour11	4,852,948	429,422		1,018,987	93,454		76,843	5,881		168,281	12,598		118,598	12,425		2,380,859
5368	8/12/2010	Hour12	5,363,784	501,628		1,059,343	99,212		87,335	6,839		165,631	12,400		118,598	12,425		2,443,126
5369	8/12/2010	Hour13	5,737,088	558,961		1,190,500	119,469		92,722	7,378		172,256	12,901		119,227	12,535		2,478,861
5370	8/12/2010	Hour14	6,110,392	620,149		1,230,856	126,177		96,975	7,827		173,581	13,004		126,756	13,890		2,516,701
5371	8/12/2010	Hour15	6,444,400	678,166		1,190,500	119,469		98,393	7,981		177,557	13,316		129,267	14,361		2,527,994
5372	8/12/2010	Hour16	6,719,466	728,262		1,251,034	129,615		101,796	8,360		172,256	12,901		125,501	13,659		2,505,577
5373	8/12/2010	Hour17	6,778,409	739,269		1,341,834	145,777		108,034	9,088		182,857	13,744		120,481	12,755		2,381,898
5374	8/12/2010	Hour18	6,915,942	765,326		1,432,635	163,071		114,272	9,859		190,807	14,409		106,676	10,459		2,213,416
5375	8/12/2010	Hour19	6,719,466	728,262		1,382,190	153,323		112,287	9,609		190,807	14,409		91,616	8,273		2,067,225
5376	8/12/2010	Hour20	6,247,925	643,665		1,271,212	133,109		104,064	8,620		188,157	14,184		76,556	6,419		1,973,015
5377	8/12/2010	Hour21	5,972,859	597,158		1,311,568	140,264		105,766	8,818		184,182	13,852		73,419	6,074		1,921,784
5378	8/12/2010	Hour22	5,638,850	543,499		1,281,301	134,877		94,991	7,615		181,532	13,636		67,771	5,491		1,768,508
5379	8/12/2010	Hour23	4,951,185	442,747		1,180,411	117,827		82,231	6,358		168,281	12,598		60,868	4,841		1,560,055
5380	8/12/2010	Hour24	4,322,464	362,080		1,180,411	117,827		70,605	5,370		149,731	11,278		58,986	4,676		1,404,787
8763	12/31/2010	Hour23	2,652,421	200,924		524,627	41,069		85,917	6,703		168,281	12,598		52,710	4,162		1,093,555
8764	12/31/2010	Hour24	2,475,593	188,379		494,360	38,952		85,917	6,703		149,731	11,278		52,710	4,162		1,073,168
8765																		
8766	Total		22,465,375,382	1,813,902,227		4,893,210,777	403,011,500		770,242,992	71,037,038		1,614,607,280	143,885,066		554,341,959	46,640,469		11,984,276,529
8767	Maximum		6,915,942	765,326		1,432,635	163,071		234,783	33,250		533,995	70,087		134,913	15,453		2,528,174
8768	Load Factor		37%	27%		39%	28%		37%	24%		35%	23%		47%	34%		54%
8769	Minimum		1,336,034	128,285		282,491	27,653		28,922	3,063		56,977	6,986		30,747	2,821		808,335
8770	Coincident Peak at ComEd 2010 System Peak																	
8771	08/12/10	Hour16	6,719,466	728,262		1,251,034	129,615		101,796	8,360		172,256	12,901		125,501	13,659		2,505,577
8772																		
8773	Coincident Peak at																	
8774	08/12/10	Hour17	6,778,409	739,269		1,341,834	145,777		108,034	9,088		182,857	13,744		120,481	12,755		2,381,898

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH
1	Adjustment Factor	1.0982	D Loss		100-400 kW	D Loss		400-1,000 kW	D Loss		> 1-10 MW	D Loss		> 10 MW	D Loss		HV DLF=0	
2			(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)			
3																		
4																		
5	1/1/2010	Hour01	90,953		1,000,471	70,379		854,120	57,355		1,290,472	89,082		189,117	13,004		51,164	
6	1/1/2010	Hour02	88,949		987,870	69,461		843,674	56,687		1,290,049	89,056		185,137	12,721		61,138	
5357	8/12/2010	Hour01	108,288		1,155,310	82,600		1,149,701	79,655		1,646,152	114,250		232,822	16,512		42,855	
5358	8/12/2010	Hour02	103,186		1,111,547	78,968		1,099,567	75,410		1,612,364	111,597		229,090	16,184		51,235	
5359	8/12/2010	Hour03	99,320		1,082,567	76,640		1,069,068	72,919		1,593,286	110,123		223,808	15,729		50,446	
5360	8/12/2010	Hour04	99,795		1,079,720	76,414		1,049,463	71,355		1,597,184	110,423		223,762	15,725		50,962	
5361	8/12/2010	Hour05	99,031		1,121,686	79,797		1,050,575	71,443		1,677,431	116,755		230,142	16,276		49,965	
5362	8/12/2010	Hour06	102,106		1,249,863	90,926		1,104,346	75,806		1,834,912	130,083		240,808	17,231		50,244	
5363	8/12/2010	Hour07	114,992		1,458,686	111,635		1,227,873	86,653		2,005,430	145,862		253,551	18,429		52,105	
5364	8/12/2010	Hour08	155,716		1,698,505	139,356		1,387,769	102,400		2,149,225	160,258		266,405	19,700		53,420	
5365	8/12/2010	Hour09	192,191		1,867,627	161,437		1,523,250	117,250		2,241,923	170,066		279,331	21,042		53,982	
5366	8/12/2010	Hour10	225,309		1,994,200	179,334		1,613,967	127,965		2,300,359	176,462		287,263	21,897		54,114	
5367	8/12/2010	Hour11	250,413		2,074,069	191,230		1,689,175	137,319		2,345,250	181,487		292,339	22,456		48,946	
5368	8/12/2010	Hour12	261,518		2,110,548	196,819		1,736,935	143,480		2,356,177	182,725		294,978	22,751		51,463	
5369	8/12/2010	Hour13	268,021		2,122,935	198,739		1,750,325	145,238		2,360,157	183,177		295,784	22,842		51,776	
5370	8/12/2010	Hour14	275,010		2,141,157	201,584		1,759,069	146,393		2,363,182	183,522		296,270	22,896		48,079	
5371	8/12/2010	Hour15	277,116		2,114,768	197,472		1,771,515	148,048		2,344,299	181,380		295,182	22,774		52,809	
5372	8/12/2010	Hour16	272,944		2,044,457	186,765		1,749,581	145,140		2,307,649	177,272		292,365	22,459		51,237	
5373	8/12/2010	Hour17	250,596		1,944,320	172,141		1,709,086	139,867		2,271,911	173,328		288,649	22,049		53,792	
5374	8/12/2010	Hour18	221,972		1,834,640	156,966		1,653,879	132,876		2,206,114	166,228		280,758	21,194		52,594	
5375	8/12/2010	Hour19	198,836		1,731,497	143,499		1,585,685	124,558		2,076,049	152,808		269,051	19,970		53,102	
5376	8/12/2010	Hour20	184,764		1,662,595	134,937		1,504,829	115,150		1,989,459	144,325		258,119	18,874		51,222	
5377	8/12/2010	Hour21	177,387		1,618,272	129,613		1,448,416	108,877		1,924,983	138,244		253,647	18,438		49,776	
5378	8/12/2010	Hour22	156,474		1,498,680	115,965		1,408,438	104,576		1,830,268	129,673		248,555	17,952		48,686	
5379	8/12/2010	Hour23	130,822		1,346,322	100,095		1,332,236	96,713		1,733,751	121,384		241,338	17,280		47,101	
5380	8/12/2010	Hour24	113,803		1,235,368	89,607		1,216,574	85,613		1,670,894	116,228		233,410	16,564		48,214	
8763	12/31/2010	Hour23	85,055		901,214	63,468		759,919	51,630		988,319	72,491		146,009	10,257		145,956	
8764	12/31/2010	Hour24	83,422		870,417	61,470		723,817	49,613		977,777	71,991		143,251	10,105		128,153	
8765																		
8766	Total		1,004,199,295		10,796,583,201	813,172,827		9,520,245,473	670,173,325		13,834,984,383	975,525,637		1,881,119,392	132,697,340		774,539,114	
8767	Maximum		277,150		2,172,849	206,589		1,786,739	150,088		2,373,505	184,700		296,270	22,896		206,378	
8768	Load Factor		41%		57%	45%		61%	51%		67%	60%		72%	66%		43%	
8769	Minimum		65,000		722,123	52,824		656,448	46,112		977,777	71,991		141,744	10,023		31,533	
8770	Coincident Peak at ComEd																	
8771	08/12/10	Hour16	272,944		2,044,457	186,765		1,749,581	145,140		2,307,649	177,272		292,365	22,459		51,237	
8772																		
8773	Coincident Peak at																	
8774	08/12/10	Hour17	250,596		1,944,320	172,141		1,709,086	139,867		2,271,911	173,328		288,649	22,049		53,792	

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX
1	Adjustment Factor	1.0982	HV >= 69 kV - Not Zero DLF	D Loss		Primary Voltage	D Loss		Railroad	D Loss		D-D Lighting	D Loss		Gen Lighting	D Loss		Muni
2			(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)	(kwh)		(kwh)
3																		
4																		
5	1/1/2010	Hour01	327,434	3,807		592,726	24,426		81,784	3,362		171,886	17,317		15,446	1,556		339,595
6	1/1/2010	Hour02	438,796	4,724		597,673	24,722		76,331	2,967		171,886	17,317		15,446	1,556		323,240
5357	8/12/2010	Hour01	395,674	4,337		999,490	56,918		40,185	1,039		171,886	17,317		15,446	1,556		440,726
5358	8/12/2010	Hour02	520,161	5,563		988,643	55,836		37,259	936		171,886	17,317		15,446	1,556		416,553
5359	8/12/2010	Hour03	522,773	5,592		958,478	52,889		31,207	746		171,886	17,317		15,446	1,556		403,375
5360	8/12/2010	Hour04	524,137	5,607		945,958	51,693		32,155	773		171,886	17,317		15,446	1,556		399,076
5361	8/12/2010	Hour05	527,949	5,650		966,259	53,640		41,347	1,083		171,886	17,317		15,446	1,556		413,952
5362	8/12/2010	Hour06	527,434	5,645		1,010,423	58,020		57,891	1,834		85,944	6,340		15,446	1,556		443,131
5363	8/12/2010	Hour07	539,051	5,778		1,055,753	62,719		76,772	2,998		0	2,680		15,446	1,556		493,770
5364	8/12/2010	Hour08	579,248	6,261		1,112,419	68,882		99,561	4,837		0	2,680		15,446	1,556		548,776
5365	8/12/2010	Hour09	594,261	6,450		1,125,154	70,312		103,401	5,194		0	2,680		15,446	1,556		580,419
5366	8/12/2010	Hour10	606,537	6,609		1,133,648	71,274		87,312	3,789		0	2,680		15,446	1,556		630,610
5367	8/12/2010	Hour11	610,946	6,666		1,133,933	71,307		67,619	2,393		0	2,680		15,446	1,556		666,623
5368	8/12/2010	Hour12	604,610	6,584		1,122,001	69,956		63,588	2,151		0	2,680		15,446	1,556		683,847
5369	8/12/2010	Hour13	612,375	6,685		1,127,225	70,546		65,332	2,254		0	2,680		15,446	1,556		697,663
5370	8/12/2010	Hour14	607,403	6,620		1,113,662	69,021		65,828	2,284		0	2,680		15,446	1,556		710,551
5371	8/12/2010	Hour15	614,733	6,716		1,103,350	67,874		71,969	2,671		0	2,680		15,446	1,556		718,782
5372	8/12/2010	Hour16	609,968	6,654		1,074,870	64,762		81,881	3,369		0	2,680		15,446	1,556		716,902
5373	8/12/2010	Hour17	595,153	6,462		1,057,826	62,938		95,389	4,465		0	2,680		15,446	1,556		705,806
5374	8/12/2010	Hour18	575,183	6,210		1,026,060	59,617		105,403	5,385		0	2,680		15,446	1,556		693,327
5375	8/12/2010	Hour19	582,340	6,300		1,027,552	59,771		88,532	3,888		0	2,680		15,446	1,556		667,241
5376	8/12/2010	Hour20	587,479	6,364		1,039,134	60,972		69,211	2,493		142,666	12,763		15,446	1,556		655,029
5377	8/12/2010	Hour21	583,514	6,314		1,031,702	60,200		54,970	1,683		171,886	17,317		15,446	1,556		644,052
5378	8/12/2010	Hour22	575,948	6,220		1,029,163	59,937		52,153	1,545		171,886	17,317		15,446	1,556		584,083
5379	8/12/2010	Hour23	593,085	6,435		1,020,257	59,022		51,444	1,511		171,886	17,317		15,446	1,556		523,850
5380	8/12/2010	Hour24	602,090	6,551		1,009,033	57,879		46,159	1,275		171,886	17,317		15,446	1,556		476,895
8763	12/31/2010	Hour23	439,189	4,728		614,880	25,769		55,170	1,693		171,886	17,317		15,446	1,556		331,180
8764	12/31/2010	Hour24	435,479	4,693		604,956	25,161		53,019	1,587		171,886	17,317		15,446	1,556		313,098
8765																		
8766	Total		4,321,248,950	46,392,131		7,133,214,889	356,630,944		510,173,894	18,347,795		711,953,682	82,281,980		135,306,960	13,630,560		3,416,605,047
8767	Maximum		646,025	7,140		1,147,465	72,855		132,194	8,299		171,886	17,317		15,446	1,556		718,782
8768	Load Factor		76%	74%		71%	56%		44%	25%		47%	54%		100%	100%		54%
8769	Minimum		214,953	3,151		575,106	23,394		13,298	381		-	2,680		15,446	1,556		220,251
8770	Coincident Peak at ComEd																	
8771	08/12/10	Hour16	609,968	6,654		1,074,870	64,762		81,881	3,369		0	2,680		15,446	1,556		716,902
8772																		
8773	Coincident Peak at																	
8774	08/12/10	Hour17	595,153	6,462		1,057,826	62,938		95,389	4,465		0	2,680		15,446	1,556		705,806

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL
1	Adjustment Factor	1.0982	D Loss			Total Deliveries	D Losses	T Losses	Total (Sales+Dloss+ Tloss)		Zone		HV >= 69 kV - Zero DLF	Check Total Retail Load	Check Total Retail D Losses	Check Total Retail Load and D Losses
2			(kwh)			(mwh)	(mwh)	(mwh)	(mwh)		(mwh)			(kwh)	(kwh)	(kwh)
3																
4																
5	1/1/2010	Hour01	3,922			10,261	713				11,075		51,164	9,921,135	708,739	10,629,874
6	1/1/2010	Hour02	3,681			10,075	689				10,752		61,138	9,751,482	685,544	10,437,026
5357	8/12/2010	Hour01	5,678			12,549	888				14,526		42,855	12,108,226	881,873	12,990,099
5358	8/12/2010	Hour02	5,217			12,089	833				13,656		51,235	11,672,679	828,263	12,500,942
5359	8/12/2010	Hour03	4,977			11,481	780				12,986		50,446	11,077,528	774,695	11,852,223
5360	8/12/2010	Hour04	4,900			11,310	765				12,634		50,962	10,911,265	760,200	11,671,465
5361	8/12/2010	Hour05	5,169			11,339	766				12,584		49,965	10,924,611	760,418	11,685,029
5362	8/12/2010	Hour06	5,726			11,701	791				13,089		50,244	11,258,016	785,082	12,043,098
5363	8/12/2010	Hour07	6,781			12,386	854				13,904		52,105	11,891,938	847,472	12,739,410
5364	8/12/2010	Hour08	8,057			13,934	1,004				15,362		53,420	13,385,337	995,828	14,381,165
5365	8/12/2010	Hour09	8,852			15,171	1,137				16,841		53,982	14,590,189	1,128,499	15,718,688
5366	8/12/2010	Hour10	10,205			16,415	1,283				18,154		54,114	15,784,281	1,272,565	17,056,846
5367	8/12/2010	Hour11	11,244			17,561	1,433				19,360		48,946	16,894,239	1,421,287	18,315,526
5368	8/12/2010	Hour12	11,762			18,277	1,534				20,244		51,463	17,593,563	1,522,724	19,116,287
5369	8/12/2010	Hour13	12,186			18,890	1,625				20,909		51,776	18,192,009	1,612,982	19,804,991
5370	8/12/2010	Hour14	12,590			19,376	1,705				21,453		48,079	18,665,357	1,692,613	20,357,970
5371	8/12/2010	Hour15	12,852			19,671	1,754				21,789		52,809	18,952,182	1,741,580	20,693,762
5372	8/12/2010	Hour16	12,792			19,820	1,789				21,914		51,237	19,103,084	1,776,398	20,879,482
5373	8/12/2010	Hour17	12,441			19,651	1,769				21,881		53,792	18,945,085	1,756,715	20,701,800
5374	8/12/2010	Hour18	12,052			19,417	1,750				21,527		52,594	18,723,825	1,737,808	20,461,633
5375	8/12/2010	Hour19	11,262			18,660	1,639				20,869		53,102	17,992,845	1,627,742	19,620,587
5376	8/12/2010	Hour20	10,903			17,836	1,499				20,062		51,222	17,181,089	1,488,195	18,669,284
5377	8/12/2010	Hour21	10,586			17,366	1,436				19,742		49,776	16,722,190	1,425,795	18,147,985
5378	8/12/2010	Hour22	8,947			16,496	1,325				18,874		48,686	15,912,176	1,316,333	17,228,509
5379	8/12/2010	Hour23	7,462			15,080	1,144				17,328		47,101	14,555,897	1,136,506	15,692,403
5380	8/12/2010	Hour24	6,417			13,913	1,014				15,787		48,214	13,436,058	1,007,624	14,443,682
8763	12/31/2010	Hour23	3,797			9,147	603				10,042		145,956	8,815,499	599,420	9,414,919
8764	12/31/2010	Hour24	3,538			8,769	580	Annual T Loss			9,631		128,153	8,455,680	576,389	9,032,069
8765								1.6%								
8766	Total		43,065,669			95,318,013	6,634,653	1,631,243	103,583,909		103,574,378			91,901,424,857	6,591,528,134	98,492,952,991
8767	Maximum		12,852			19,820	1,789				21,914			19,103,084	1,776,398	20,879,482
8768	Load Factor		38%			55%	42%				54%			55%	42%	54%
8769	Minimum		2,436			6,918	477				7,464			6,670,429	474,602	7,150,372
8770	Coincident Peak at ComEd															
8771	08/12/10	Hour16	12,792			From D Loss Output							Check	91,901,424,857	6,591,530,022	98,492,953,182
8772						Total Delivery	D Losses after adjustment							-	(1,888)	(191)
8773	Coincident Peak at					95,318,030	6,634,596									
8774	08/12/10	Hour17	12,441													

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Hourly Load No Losses															
2	ID		22,465,375,335	4,893,211,327	770,242,966	1,614,607,227	550,908,904	11,860,907,665	10,689,759,069	9,784,569,754	18,342,664,465	3,836,993,412	Including ZSS	Including ZSS	Including ZSS	510,173,871
3	Class and Subclass		Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-hour	Small (0-100 kW) - Primary and Secondary Total	Medium (100-400) kW - Primary and Secondary Total	Large (400-1000 kW) - Primary and Secondary Total	Very Large (1 to 10 MW) - Primary and Secondary Total	Extra Large (Over 10 MW) - Primary and Secondary Total	High Voltage Class (Up to 10 MW)	High Voltage Class (Over 10 MW)	High Voltage Class	Railroad
4	Date	Hour Ending														
5	1/1/2010	Hour01	2,947,134	595,250	176,938	401,490	61,115	1,151,948	990,844	880,189	1,666,719	333,150	38,426	354,940	393,366	81,784
6	1/1/2010	Hour02	2,770,306	544,805	178,639	386,914	61,738	1,128,707	978,273	869,724	1,669,026	329,697	40,735	475,797	516,532	76,331
5357	8/12/2010	Hour01	3,654,446	1,008,898	56,427	131,180	56,749	1,336,866	1,145,435	1,183,969	2,241,102	557,868	37,589	414,189	451,778	40,185
5358	8/12/2010	Hour02	3,359,733	948,364	53,025	120,580	54,879	1,285,331	1,102,390	1,132,747	2,202,562	547,720	45,133	541,727	586,860	37,259
5359	8/12/2010	Hour03	2,986,429	897,919	49,338	112,629	54,255	1,244,912	1,073,392	1,100,942	2,172,396	525,885	44,213	544,162	588,375	31,207
5360	8/12/2010	Hour04	2,868,544	877,741	46,219	112,629	52,384	1,249,965	1,070,286	1,080,952	2,170,525	519,887	46,251	543,838	590,089	32,155
5361	8/12/2010	Hour05	2,750,659	857,563	44,518	111,304	53,008	1,241,881	1,111,324	1,083,609	2,265,674	530,106	45,612	547,181	592,793	41,347
5362	8/12/2010	Hour06	2,731,011	847,474	49,055	111,304	54,255	1,274,216	1,238,010	1,139,737	2,445,966	557,312	43,929	548,873	592,802	57,891
5363	8/12/2010	Hour07	2,731,011	827,296	55,577	123,230	53,631	1,401,537	1,443,850	1,264,340	2,649,050	579,464	44,727	561,503	606,230	76,772
5364	8/12/2010	Hour08	3,084,667	897,919	61,248	148,406	67,975	1,744,090	1,680,352	1,425,939	2,828,106	608,739	47,157	601,033	648,190	99,561
5365	8/12/2010	Hour09	3,575,856	887,830	66,352	148,406	83,565	2,001,762	1,846,316	1,563,255	2,925,181	625,976	46,454	618,036	664,490	103,401
5366	8/12/2010	Hour10	4,184,931	938,275	73,157	160,331	100,403	2,209,921	1,971,530	1,655,358	2,993,196	628,746	46,870	630,594	677,464	87,312
5367	8/12/2010	Hour11	4,852,948	1,018,987	76,843	168,281	117,864	2,355,430	2,050,356	1,732,335	3,031,917	637,159	47,788	629,078	676,866	67,619
5368	8/12/2010	Hour12	5,363,784	1,059,343	87,335	165,631	117,864	2,417,070	2,085,957	1,779,388	3,036,821	634,241	43,862	629,159	673,021	63,588
5369	8/12/2010	Hour13	5,737,088	1,190,500	92,722	172,256	118,488	2,452,437	2,098,499	1,792,797	3,046,683	633,762	50,182	630,996	681,178	65,332
5370	8/12/2010	Hour14	6,110,392	1,230,856	96,975	173,581	125,971	2,489,824	2,116,867	1,800,850	3,047,972	622,257	45,369	627,389	672,758	65,828
5371	8/12/2010	Hour15	6,444,400	1,190,500	98,393	177,557	128,466	2,500,940	2,089,755	1,811,847	3,020,948	621,625	46,547	638,308	684,855	71,969
5372	8/12/2010	Hour16	6,719,466	1,251,034	101,796	172,256	124,724	2,478,709	2,019,675	1,788,218	2,961,341	616,695	48,970	629,388	678,358	81,881
5373	8/12/2010	Hour17	6,778,409	1,341,834	108,034	182,857	119,735	2,356,441	1,921,651	1,746,357	2,909,979	613,450	47,646	618,290	665,936	95,389
5374	8/12/2010	Hour18	6,915,942	1,432,635	114,272	190,807	106,015	2,189,712	1,814,059	1,688,961	2,823,911	597,627	45,422	599,157	644,579	105,403
5375	8/12/2010	Hour19	6,719,466	1,382,190	112,287	190,807	91,049	2,045,213	1,713,092	1,619,751	2,684,720	598,931	45,141	606,713	651,854	88,532
5376	8/12/2010	Hour20	6,247,925	1,271,212	104,064	188,157	76,082	1,952,249	1,645,765	1,539,013	2,592,404	606,202	40,410	614,162	654,572	69,211
5377	8/12/2010	Hour21	5,972,859	1,311,568	105,766	184,182	72,964	1,901,725	1,602,372	1,484,520	2,526,295	593,649	38,962	610,473	649,435	54,970
5378	8/12/2010	Hour22	5,638,850	1,281,301	94,991	181,532	67,351	1,750,153	1,483,789	1,444,008	2,440,336	579,336	40,836	600,215	641,051	52,153
5379	8/12/2010	Hour23	4,951,185	1,180,411	82,231	168,281	60,491	1,544,014	1,332,804	1,366,540	2,342,026	569,229	41,124	615,087	656,211	51,444
5380	8/12/2010	Hour24	4,322,464	1,180,411	70,605	149,731	58,620	1,390,421	1,223,563	1,250,277	2,272,648	559,129	42,172	623,723	665,895	46,159
8763	12/31/2010	Hour23	2,652,421	524,627	85,917	168,281	52,384	1,082,225	892,973	784,448	1,368,104	319,580	40,193	555,864	596,057	55,170
8764	12/31/2010	Hour24	2,475,593	494,360	85,917	149,731	52,384	1,062,015	862,614	748,106	1,348,163	316,713	40,263	534,340	574,603	53,019
8765																
8766	Total		22,465,375,382	4,893,210,777	770,242,992	1,614,607,280	550,908,981	11,860,907,660	10,689,759,110	9,784,569,758	18,342,664,463	3,836,993,412	358,185,808	4,863,425,718	5,221,611,526	510,173,894
8767	Maximum		6,915,942	1,432,635	234,783	533,995	134,078	2,500,940	2,145,894	1,830,611	3,074,906	644,478	70,084	747,407	794,051	132,194
8768	Load Factor		37%	39%	37%	35%	47%	54%	57%	61%	68%	68%	58%	74%	75%	44%
8769	Minimum		1,336,034	282,491	28,922	56,977	30,557	800,301	717,582	679,795	1,348,163	284,272	20,297	252,791	300,481	13,298
8770	Coincident Peak at ComEd 2010 System Peak															
8771	08/12/10	Hour16	6,719,466	1,251,034	101,796	172,256	124,724	2,478,709	2,019,675	1,788,218	2,961,341	616,695	48,970	629,388	678,358	81,881
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	6,778,409	1,341,834	108,034	182,857	119,735	2,356,441	1,921,651	1,746,357	2,909,979	613,450	47,646	618,290	665,936	95,389
8775																
8776																
8777			123	122	121	120	119	118	117	116	115	114	113	112	111	110
8778	Max Date		08/12/10	08/12/10	01/03/10	01/03/10	07/15/10	07/15/10	08/31/10	08/31/10	07/15/10	08/13/10	12/14/10	06/12/10	06/12/10	01/07/10
8779	Max Hour		Hour18	Hour18	Hour08	Hour09	Hour15	Hour14	Hour14	Hour15	Hour13	Hour11	Hour24	Hour04	Hour04	Hour09

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
1	Hourly Load No Loss		0.225	0.7746							0.0000					
2	ID		160,186,245	551,489,250	65,872,954	3,304,535	135,834,300	225,765,279	58,689,718	4,475,627	9,833	69,428,674	128,397	3,128,895	11,439,828	19,502,326
3	Class and Subclass		Fixture-Included Lighting	Dusk to Dawn Lighting	General Lighting	Free Service Watt-hour	Free Service Small (0-100 kW)	Free Service Medium (100-400) kW	Free Service Large (400-1000 kW)	Free Service Very Large (1 to 10 MW)	Free Service Fixture-Included Lighting	Free Service General Lighting	ComEd Use Watt-hour	ComEd Use Small (0-100 kW)	ComEd Use Medium (100-400) kW	ComEd Use Large (400-1000 kW)
4	Date	Hour En														
5	1/1/2010	Hour01	38,674	133,145	7,520	367	13,192	20,926	5,280	407	2	7,926	14	622	1,850	3,828
6	1/1/2010	Hour02	38,674	133,145	7,520	370	12,926	20,661	5,217	407	2	7,926	14	629	1,857	3,864
5357	8/12/2010	Hour01	38,674	133,145	7,520	340	15,310	24,191	7,102	547	2	7,926	13	265	1,312	1,872
5358	8/12/2010	Hour02	38,674	133,145	7,520	329	14,720	23,282	6,794	537	2	7,926	13	268	1,262	1,818
5359	8/12/2010	Hour03	38,674	133,145	7,520	325	14,257	22,670	6,604	530	2	7,926	13	251	1,228	1,809
5360	8/12/2010	Hour04	38,674	133,145	7,520	314	14,315	22,604	6,484	530	2	7,926	12	247	1,216	1,843
5361	8/12/2010	Hour05	38,674	133,145	7,520	318	14,222	23,471	6,500	553	2	7,926	12	245	1,216	1,794
5362	8/12/2010	Hour06	19,337	66,573	7,520	325	14,593	26,146	6,836	597	1	7,926	13	259	1,229	1,792
5363	8/12/2010	Hour07	-	-	7,520	322	16,051	30,494	7,584	646	-	7,926	12	280	1,235	1,844
5364	8/12/2010	Hour08	-	-	7,520	408	19,974	35,489	8,553	690	-	7,926	16	313	1,345	1,828
5365	8/12/2010	Hour09	-	-	7,520	501	22,925	38,994	9,377	714	-	7,926	19	328	1,426	1,890
5366	8/12/2010	Hour10	-	-	7,520	602	25,309	41,638	9,929	730	-	7,926	23	336	1,457	1,901
5367	8/12/2010	Hour11	-	-	7,520	707	26,975	43,303	10,391	740	-	7,926	27	341	1,486	1,937
5368	8/12/2010	Hour12	-	-	7,520	707	27,681	44,055	10,673	741	-	7,926	27	347	1,529	1,942
5369	8/12/2010	Hour13	-	-	7,520	711	28,086	44,320	10,754	743	-	7,926	28	343	1,539	1,919
5370	8/12/2010	Hour14	-	-	7,520	756	28,514	44,708	10,802	744	-	7,926	29	345	1,546	1,937
5371	8/12/2010	Hour15	-	-	7,520	771	28,641	44,135	10,868	737	-	7,926	30	349	1,573	2,006
5372	8/12/2010	Hour16	-	-	7,520	748	28,387	42,655	10,726	723	-	7,926	29	352	1,559	1,927
5373	8/12/2010	Hour17	-	-	7,520	718	26,987	40,585	10,475	710	-	7,926	28	343	1,524	1,899
5374	8/12/2010	Hour18	-	-	7,520	636	25,077	38,313	10,131	689	-	7,926	25	337	1,489	1,889
5375	8/12/2010	Hour19	-	-	7,520	546	23,422	36,180	9,716	655	-	7,926	21	312	1,426	1,894
5376	8/12/2010	Hour20	32,099	110,511	7,520	456	22,358	34,758	9,231	633	2	7,926	18	297	1,402	1,836
5377	8/12/2010	Hour21	38,674	133,145	7,520	438	21,779	33,842	8,904	616	2	7,926	17	312	1,467	1,911
5378	8/12/2010	Hour22	38,674	133,145	7,520	404	20,043	31,337	8,661	595	2	7,926	16	304	1,431	1,973
5379	8/12/2010	Hour23	38,674	133,145	7,520	363	17,682	28,149	8,197	571	2	7,926	14	278	1,398	1,915
5380	8/12/2010	Hour24	38,674	133,145	7,520	352	15,923	25,841	7,499	555	2	7,926	14	269	1,386	1,921
8763	12/31/2010	Hour23	38,674	133,145	7,520	314	12,394	18,859	4,705	334	2	7,926	12	391	1,559	2,331
8764	12/31/2010	Hour24	38,674	133,145	7,520	314	12,162	18,218	4,487	329	2	7,926	12	416	1,631	2,358
8765																
8766	Total		160,187,950	551,487,995	65,875,200	3,304,686	135,834,292	225,765,253	58,689,714	4,475,601	8,420	69,431,760	128,292	3,128,928	11,439,802	19,502,350
8767	Maximum		38,674	133,145	7,520	804	28,641	45,321	10,980	750	2	7,926	31	792	2,937	4,800
8768	Load Factor		47%	47%	100%	47%	54%	57%	61%	68%	48%	100%	47%	45%	44%	46%
8769	Minimum		-	-	7,520	183	9,165	15,155	4,078	329	-	7,926	7	142	693	877
8770	Coincident Peak at C															
8771	08/12/10	Hour16	0	0	7,520	748	28,387	42,655	10,726	723	0	7,926	29	352	1,559	1,927
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	0	0	7,520	718	26,987	40,585	10,475	710	0	7,926	28	343	1,524	1,899
8775																
8776																
8777			109	108	107	106	105	104	103	102	101	100	99	98	97	96
8778	Max Date		01/01/10	01/01/10	01/01/10	07/15/10	07/15/10	08/31/10	08/31/10	07/15/10	01/01/10	01/01/10	07/15/10	01/04/10	12/13/10	01/28/10
8779	Max Hour		Hour01	Hour01	Hour01	Hour15	Hour14	Hour14	Hour15	Hour13	Hour01	Hour01	Hour12	Hour11	Hour08	Hour09

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS
1	Hourly Load No Loss			0.0004													
2	ID		50,870,088	269,930													
3	Class and Subclass		ComEd Use Very Large (1 to 10 MW)	ComEd Use Fixture-Included Lighting	Free Services and ComEd Use		Muni Load	Total Retail Loads	Total Retail and Wholesale Load (MW)	ComEd Zone Load (MW)		Small (0-100 kW) - Sec of Pri Only	Medium (100-400) kW -Sec of Pri Only	Large (400-1000 kW) -Sec of Pri Only	Very Large (1 to 10 MW) - Sec of Pri Only	Extra Large (Over 10 MW) - Sec of Pri Only	Small (0-100 kW) - No Transf Pri CAT 1 Only
4	Date	Hour En															
5	1/1/2010	Hour01	7,390	65	61,869		339,595	9,921,135		11,075		41	1,431	4,643	80,333	118,270	927
6	1/1/2010	Hour02	7,513	65	61,451		323,240	9,751,482		10,752		41	1,840	4,667	80,532	118,277	929
5357	8/12/2010	Hour01	5,039	65	63,984		440,726	12,108,226		14,526		74	1,188	6,436	115,863	150,082	1,336
5358	8/12/2010	Hour02	4,874	65	61,890		416,553	11,672,679		13,656		73	1,466	5,955	114,318	148,969	1,321
5359	8/12/2010	Hour03	4,830	65	60,510		403,375	11,077,528		12,986		71	1,411	6,043	113,421	147,852	1,324
5360	8/12/2010	Hour04	4,992	65	60,550		399,076	10,911,265		12,634		78	1,417	5,939	113,230	148,197	1,339
5361	8/12/2010	Hour05	5,162	65	61,486		413,952	10,924,611		12,584		71	1,457	6,030	115,232	153,258	1,332
5362	8/12/2010	Hour06	5,803	33	65,553		443,131	11,258,016		13,089		86	1,442	6,036	122,550	155,985	1,304
5363	8/12/2010	Hour07	6,036	-	72,430		493,770	11,891,938		13,904		104	1,441	7,104	127,813	159,375	1,230
5364	8/12/2010	Hour08	6,083	-	82,625		548,776	13,385,337		15,362		129	1,830	7,549	136,254	167,964	1,203
5365	8/12/2010	Hour09	6,179	-	90,279		580,419	14,590,189		16,841		144	1,995	7,936	142,892	176,176	1,208
5366	8/12/2010	Hour10	6,286	-	96,137		630,610	15,784,281		18,154		151	2,030	7,734	146,664	181,414	1,300
5367	8/12/2010	Hour11	6,281	-	100,114		666,623	16,894,239		19,360		157	2,043	7,780	147,444	185,382	1,317
5368	8/12/2010	Hour12	6,372	-	102,000		683,847	17,593,563		20,244		158	2,109	7,911	148,099	186,994	1,375
5369	8/12/2010	Hour13	6,378	-	102,747		697,663	18,192,009		20,909		161	2,069	8,303	149,086	187,594	1,372
5370	8/12/2010	Hour14	6,399	-	103,706		710,551	18,665,357		21,453		159	2,093	8,098	151,271	187,885	1,433
5371	8/12/2010	Hour15	6,371	-	103,407		718,782	18,952,182		21,789		160	2,006	7,994	150,063	187,683	1,416
5372	8/12/2010	Hour16	6,379	-	101,411		716,902	19,103,084		21,914		141	1,896	7,877	145,431	185,789	1,380
5373	8/12/2010	Hour17	6,298	-	97,493		705,806	18,945,085		21,881		122	1,932	7,834	142,485	183,599	1,354
5374	8/12/2010	Hour18	5,870	-	92,382		693,327	18,723,825		21,527		107	1,813	7,553	137,691	178,096	1,253
5375	8/12/2010	Hour19	5,335	-	87,433		667,241	17,992,845		20,869		94	1,645	7,087	133,711	174,405	1,277
5376	8/12/2010	Hour20	5,132	54	84,103		655,029	17,181,089		20,062		91	1,663	6,793	130,027	168,938	1,414
5377	8/12/2010	Hour21	5,267	65	82,546		644,052	16,722,190		19,742		90	1,863	6,862	128,581	166,268	1,559
5378	8/12/2010	Hour22	5,229	65	77,986		584,083	15,912,176		18,874		85	1,856	6,886	124,693	161,947	1,534
5379	8/12/2010	Hour23	5,131	65	71,691		523,850	14,555,897		17,328		79	1,649	6,922	117,955	156,679	1,478
5380	8/12/2010	Hour24	5,043	65	66,796		476,895	13,436,058		15,787		77	1,576	6,408	114,917	152,363	1,385
8763	12/31/2010	Hour23	5,081	65	53,973		331,180	8,815,499		10,042		77	1,334	3,692	72,006	99,877	924
8764	12/31/2010	Hour24	5,203	65	53,123		313,098	8,455,680		9,631		77	1,278	3,553	72,052	97,917	883
8765																	
8766	Total		50,870,062	269,317	582,848,477		3,416,605,047	91,901,424,857	95,318,030	103,574,378		588,014	13,446,611	43,610,851	931,330,125	1,232,805,552	10,892,913
8767	Maximum		10,186	65	103,706		718,782	19,103,084		21,914		195	2,756	9,119	152,468	197,071	3,947
8768	Load Factor		57%	47%	64%		54%	55%		54%		34%	56%	55%	70%	71%	32%
8769	Minimum		3,549	-	44,650		220,251	6,670,429		7,464		23	732	2,832	68,165	95,333	600
8770	Coincident Peak at C																
8771	08/12/10	Hour16	6,379	0	101,411		716,902	19,103,084		21,914		141	1,896	7,877	145,431	185,789	1,380
8772																	
8773	Coincident Peak at																
8774	08/12/10	Hour17	6,298	0	97,493		705,806	18,945,085		21,881		122	1,932	7,834	142,485	183,599	1,354
8775																	
8776																	
8777			95	94	93	92	91	90	89	88	87	86	85	84	83	82	81
8778	Max Date		01/27/10	01/01/10	08/12/10		08/12/10	08/12/10		08/12/10		08/05/10	01/27/10	08/31/10	07/14/10	05/24/10	12/13/10
8779	Max Hour		Hour07	Hour01	Hour14		Hour15	Hour16		Hour16		Hour14	Hour10	Hour12	Hour14	Hour14	Hour18

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG
1	Hourly Load No Loss															
2	ID															
3	Class and Subclass		Medium (100-400) kW - No Transf Pri CAT 1 Only	Large (400-1000 kW) - No Transf Pri CAT 1 Only	Very Large (1 to 10 MW) - No Transf Pri CAT 1 Only	Extra Large (Over 10 MW) - No Transf Pri CAT 1 Only	Small (0-100 kW) - Transformer Pri CAT 3 Only	Medium (100-400) kW - Transformer Pri CAT 3 Only	Large (400-1000 kW) - Transformer Pri CAT 3 Only	Very Large (1 to 10 MW) - Transformer Pri CAT 3 Only	Extra Large (Over 10 MW) - Transformer Pri CAT 3 Only	Small (0-100 kW) - Transformer Pri CAT 4 Only	Medium (100-400) kW - Transformer Pri CAT 4 Only	Large (400-1000 kW) - Transformer Pri CAT 4 Only	Very Large (1 to 10 MW) - Transformer Pri CAT 4 Only	Extra Large (Over 10 MW) - Transformer Pri CAT 4 Only
4	Date	Hour En														
5	1/1/2010	Hour01	4,637	16,063	149,041	29,007	44	284	1,662	37,570	25,894	584	8,228	17,452	197,856	90,778
6	1/1/2010	Hour02	4,644	16,083	149,714	28,941	45	277	1,603	39,512	25,622	592	8,000	17,445	198,102	91,861
5357	8/12/2010	Hour01	4,819	20,871	235,290	122,732	29	294	1,558	45,742	47,965	424	10,515	20,813	320,181	156,626
5358	8/12/2010	Hour02	4,777	20,437	233,506	116,690	29	283	1,562	45,891	47,548	411	10,327	19,793	316,882	156,775
5359	8/12/2010	Hour03	4,755	19,977	227,724	105,937	29	283	1,533	46,147	45,958	412	9,685	18,777	311,256	152,552
5360	8/12/2010	Hour04	4,752	19,862	225,368	98,283	30	283	1,497	46,006	46,359	409	9,351	18,457	308,144	153,843
5361	8/12/2010	Hour05	4,771	19,927	230,177	95,636	32	280	1,469	48,458	48,656	441	9,274	19,932	315,993	158,016
5362	8/12/2010	Hour06	5,048	20,174	238,491	110,851	35	294	1,408	50,491	49,203	461	10,180	22,437	329,134	158,816
5363	8/12/2010	Hour07	5,224	19,576	249,932	115,009	31	350	1,439	54,171	52,111	415	11,319	24,880	346,864	161,045
5364	8/12/2010	Hour08	5,680	20,479	263,949	124,212	29	425	1,483	57,555	54,489	445	12,576	26,589	364,827	165,952
5365	8/12/2010	Hour09	5,840	22,017	265,705	125,050	31	460	1,549	55,864	55,013	491	12,809	27,706	369,271	169,080
5366	8/12/2010	Hour10	6,977	23,171	271,726	118,351	32	461	1,562	57,036	56,364	521	12,987	28,488	371,791	169,450
5367	8/12/2010	Hour11	7,779	23,953	269,452	120,362	32	461	1,607	57,281	56,572	538	12,836	29,928	367,668	170,710
5368	8/12/2010	Hour12	7,889	24,316	267,881	120,487	32	463	1,584	56,740	54,091	565	12,641	29,168	363,858	167,390
5369	8/12/2010	Hour13	8,023	24,590	271,193	120,964	32	445	1,594	57,476	53,403	601	12,955	28,961	365,692	166,414
5370	8/12/2010	Hour14	8,111	24,458	274,858	114,758	33	444	1,613	57,094	52,599	516	13,409	28,449	360,698	161,526
5371	8/12/2010	Hour15	7,966	24,407	269,454	114,572	34	445	1,625	57,965	52,510	486	12,284	27,174	357,061	162,178
5372	8/12/2010	Hour16	7,483	23,558	259,443	114,039	27	437	1,619	55,370	53,692	464	11,512	26,113	346,706	159,299
5373	8/12/2010	Hour17	7,167	22,918	253,004	112,927	29	503	1,585	53,783	53,122	490	11,770	25,142	338,986	161,457
5374	8/12/2010	Hour18	6,950	22,577	246,198	108,605	30	373	1,570	48,640	51,711	427	11,898	22,955	330,213	159,201
5375	8/12/2010	Hour19	6,839	22,359	241,426	120,314	29	324	1,559	48,267	47,666	416	12,038	21,758	325,653	164,461
5376	8/12/2010	Hour20	7,224	22,482	237,976	134,454	28	300	1,524	47,079	48,886	447	11,806	21,245	324,335	167,041
5377	8/12/2010	Hour21	7,471	23,491	237,648	127,433	29	311	1,630	46,348	47,965	444	11,627	21,798	323,877	167,233
5378	8/12/2010	Hour22	6,905	23,079	239,252	119,197	29	312	1,626	43,961	47,465	429	10,660	21,499	333,356	166,837
5379	8/12/2010	Hour23	5,427	22,255	239,629	115,414	29	307	1,586	43,350	47,549	412	10,295	20,575	331,671	167,378
5380	8/12/2010	Hour24	5,009	21,305	237,580	113,950	29	307	1,581	44,239	46,307	412	10,106	20,237	326,202	167,854
8763	12/31/2010	Hour23	4,348	16,234	156,402	31,765	46	305	1,393	38,555	26,958	485	7,524	13,938	190,652	116,077
8764	12/31/2010	Hour24	4,303	16,009	149,224	31,342	44	307	1,373	36,725	26,506	498	7,436	13,752	190,380	116,856
8765																
8766	Total		43,743,139	155,730,843	1,723,595,101	574,840,365	285,727	2,808,110	14,243,055	365,461,174	278,272,328	4,415,711	83,829,715	172,542,451	2,478,120,352	1,119,107,382
8767	Maximum		9,181	25,043	284,508	134,454	69	758	2,635	58,185	60,681	935	14,967	31,439	384,508	178,288
8768	Load Factor		54%	71%	69%	49%	47%	42%	62%	72%	52%	54%	64%	63%	74%	72%
8769	Minimum		2,842	12,771	143,466	24,353	-	127	897	30,964	15,741	295	5,470	11,854	184,843	86,497
8770	Coincident Peak at C															
8771	08/12/10	Hour16	7,483	23,558	259,443	114,039	27	437	1,619	55,370	53,692	464	11,512	26,113	346,706	159,299
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	7,167	22,918	253,004	112,927	29	503	1,585	53,783	53,122	490	11,770	25,142	338,986	161,457
8775																
8776																
8777			80	79	78	77	76	75	74	73	72	71	70	69	68	67
8778	Max Date		08/05/10	08/31/10	07/28/10	08/12/10	12/28/10	06/21/10	06/01/10	08/03/10	07/28/10	01/27/10	08/30/10	08/31/10	07/15/10	08/13/10
8779	Max Hour		Hour14	Hour14	Hour11	Hour20	Hour08	Hour15	Hour11	Hour14	Hour12	Hour14	Hour11	Hour12	Hour11	Hour11

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU
1	Hourly Load No Loss															
2	ID									Zero DLF						
3	Class and Subclass		Extra Large (Over 10 MW) - Primary Voltage Loads Using 4 kV or below PV Facilites	Small (0-100 kW) - Secondary Customers Only	Medium (100-400) kW -Secondary Customers Only	Large (400-1000 kW)-Secondary Customers Only	Very Large (1 to 10 MW) - Secondary Customers Only	Extra Large (Over 10 MW) - Secondary Customers Only	High Voltage Class at 138 kV and Higher (Up to 10 MW)	High Voltage Class at 138 kV and Higher (Up to 10 MW) - Zero DLF	High Voltage Class at 138 kV and Higher (Up to 10 MW) - Not Zero DLF	High Voltage Class At 69 kV (Up to 10 MW)	High Voltage Class Below 69 kV (Up to 10 MW)	High Voltage Class PRI Voltage No Transformer (Up to 10 MW)	High Voltage Class PRI Voltage w Transformer (Up to 10 MW)	High Voltage Class SEC Voltage (Up to 10 MW)
4	Date	Hour En														
5	1/1/2010	Hour01	574	1,150,352	976,264	840,369	1,201,919	69,201	17,799	10,158	7,641	1,368	5,680	5,189	68	423
6	1/1/2010	Hour02	575	1,127,100	963,512	829,926	1,201,166	64,996	18,519	10,183	8,336	2,733	5,773	5,210	132	431
5357	8/12/2010	Hour01	3,362	1,335,003	1,128,619	1,134,291	1,524,026	80,463	14,025	10,839	3,186	4,116	4,391	3,566	148	677
5358	8/12/2010	Hour02	3,582	1,283,497	1,085,537	1,085,000	1,491,965	77,738	15,321	10,871	4,450	7,753	4,627	3,575	382	670
5359	8/12/2010	Hour03	3,941	1,243,076	1,057,258	1,054,612	1,473,848	73,586	15,419	10,810	4,609	8,073	4,554	3,539	358	657
5360	8/12/2010	Hour04	3,657	1,248,109	1,054,483	1,035,197	1,477,777	73,205	17,804	10,810	6,994	8,067	4,542	3,516	371	655
5361	8/12/2010	Hour05	4,643	1,240,005	1,095,542	1,036,251	1,555,814	74,540	18,046	10,830	7,216	8,195	4,514	3,501	343	670
5362	8/12/2010	Hour06	6,152	1,272,330	1,221,046	1,089,682	1,705,300	82,457	16,985	10,906	6,079	7,696	4,590	3,600	328	662
5363	8/12/2010	Hour07	7,642	1,399,757	1,425,516	1,211,341	1,870,270	91,924	16,294	11,034	5,260	8,138	4,611	3,561	385	665
5364	8/12/2010	Hour08	9,370	1,742,284	1,659,841	1,369,839	2,005,521	96,122	18,142	11,265	6,877	8,266	4,706	3,596	433	677
5365	8/12/2010	Hour09	10,291	1,999,888	1,825,212	1,504,047	2,091,449	100,657	18,115	11,274	6,841	8,162	4,714	3,645	380	689
5366	8/12/2010	Hour10	9,945	2,207,917	1,949,075	1,594,403	2,145,979	103,167	18,014	11,193	6,821	7,772	4,772	3,669	403	700
5367	8/12/2010	Hour11	10,501	2,353,386	2,027,237	1,669,067	2,190,072	104,133	19,334	11,209	8,125	8,058	4,801	3,668	420	713
5368	8/12/2010	Hour12	10,682	2,414,940	2,062,855	1,716,409	2,200,243	105,279	18,340	11,160	7,180	6,910	4,811	3,650	439	722
5369	8/12/2010	Hour13	10,532	2,450,271	2,075,007	1,729,349	2,203,236	105,387	18,029	11,020	7,009	8,185	4,740	3,622	404	714
5370	8/12/2010	Hour14	7,033	2,487,683	2,092,810	1,738,232	2,204,051	105,489	17,790	10,823	6,967	8,084	4,742	3,594	431	717
5371	8/12/2010	Hour15	8,832	2,498,844	2,067,054	1,750,647	2,186,405	104,682	17,199	10,796	6,403	7,917	4,799	3,644	432	723
5372	8/12/2010	Hour16	7,725	2,476,697	1,998,347	1,729,051	2,154,391	103,876	17,047	10,780	6,267	8,033	4,774	3,634	415	725
5373	8/12/2010	Hour17	7,551	2,354,446	1,900,279	1,688,878	2,121,721	102,345	15,580	10,812	4,768	7,813	4,675	3,597	381	697
5374	8/12/2010	Hour18	7,319	2,187,895	1,793,025	1,634,306	2,061,169	100,014	15,251	10,725	4,526	7,830	4,646	3,597	354	695
5375	8/12/2010	Hour19	7,552	2,043,397	1,692,246	1,566,988	1,935,663	92,085	15,387	10,712	4,675	7,869	4,702	3,623	394	685
5376	8/12/2010	Hour20	7,796	1,950,269	1,624,772	1,486,969	1,852,987	86,883	15,425	10,754	4,671	8,010	4,715	3,632	403	680
5377	8/12/2010	Hour21	8,474	1,899,603	1,581,100	1,430,739	1,789,841	84,750	15,560	10,940	4,620	7,978	4,719	3,695	346	678
5378	8/12/2010	Hour22	5,221	1,748,076	1,464,056	1,390,918	1,699,074	83,890	15,385	10,825	4,560	8,107	4,857	3,785	395	677
5379	8/12/2010	Hour23	3,985	1,542,016	1,315,126	1,315,202	1,609,421	82,209	15,441	10,648	4,793	8,027	4,824	3,740	411	673
5380	8/12/2010	Hour24	4,238	1,388,518	1,206,565	1,200,746	1,549,710	78,655	15,484	10,586	4,898	8,121	4,713	3,683	361	669
8763	12/31/2010	Hour23	902	1,080,693	879,462	749,191	910,489	44,903	20,771	7,038	13,733	3,265	2,358	1,812	137	409
8764	12/31/2010	Hour24	858	1,060,513	849,290	713,419	899,782	44,092	20,604	7,044	13,560	3,272	2,406	1,858	137	411
8765																
8766	Total		44,512,118	11,844,725,295	10,545,931,535	9,398,442,558	12,844,157,711	631,967,785	157,565,749	72,910,818	84,654,931	51,155,589	39,762,850	33,102,828	2,509,138	4,150,884
8767	Maximum		12,749	2,499,027	2,124,400	1,765,031	2,215,288	113,081	34,023	12,571	24,103	9,144	7,851	6,668	557	942
8768	Load Factor		40%	54%	57%	61%	66%	64%	53%	66%	40%	64%	58%	57%	51%	50%
8769	Minimum		569	798,919	704,904	647,501	899,782	43,850	5,009	633	2,378	1,033	1,117	927	28	49
8770	Coincident Peak at C								29,854							
8771	08/12/10	Hour16	7,725	2,476,697	1,998,347	1,729,051	2,154,391	103,876	17,047	10,780	6,267	8,033	4,774	3,634	415	725
8772																
8773	Coincident Peak at								28,068							
8774	08/12/10	Hour17	7,551	2,354,446	1,900,279	1,688,878	2,121,721	102,345	15,580	10,812	4,768	7,813	4,675	3,597	381	697
8775																
8776																
8777			66	65	64	63	62	61	60	59	58	57	56	55	54	53
8778	Max Date		10/18/10	07/15/10	08/31/10	08/31/10	07/15/10	12/13/10	09/17/10	01/22/10	09/17/10	03/18/10	05/24/10	05/24/10	03/02/10	05/26/10
8779	Max Hour		Hour13	Hour15	Hour14	Hour15	Hour13	Hour10	Hour03	Hour05	Hour03	Hour09	Hour12	Hour12	Hour14	Hour15

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	BV	BW	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI
1	Hourly Load No Loss			Zero DFL												Zero DLF
2	ID		ZSS Portion	ZSS Portion	ZSS Portion	ZSS Portion		Zero DLF							ZSS Portion	ZSS Portion
3	Class and Subclass		High Voltage Class at 138 kV and Higher (Up to 10 MW)	High Voltage Class at 138 kV and Higher (Up to 10 MW) - Zero DLF	High Voltage Class at 138 kV and Higher (Up to 10 MW)	High Voltage Class ZSS - (PV No Transformer (Up to 10 MW))	High Voltage Class at 138 kV and Higher (Over 10 MW)	High Voltage Class at 138 kV and Higher (Over 10 MW) - Zero DLF	High Voltage Class at 138 kV and Higher (Over 10 MW) - Not Zero DLF	High Voltage Class At 69 kV (Over 10 MW)	High Voltage Class Below 69 kV (Over 10 MW)	High Voltage Class PRI Voltage No Transformer (Over 10 MW)	High Voltage Class PRI Voltage w Transformer (Over 10 MW)	High Voltage Class SEC Voltage (Over 10 MW)	High Voltage Class at 138 kV and Higher (Over 10 MW)	High Voltage Class at 138 kV and Higher (Over 10 MW) - Zero DLF
4	Date	Hour En														
5	1/1/2010	Hour01	13,579	1,301	12,278	0	278,621	22,047	256,574	7,187	8,909	5,717	1,546	1,646	60,044	17,658
6	1/1/2010	Hour02	13,710	1,332	12,378	0	397,821	32,022	365,799	7,145	10,646	5,771	3,011	1,864	60,006	17,601
5357	8/12/2010	Hour01	15,057	4,756	10,301	0	338,164	21,169	316,995	30,956	8,458	4,395	1,786	2,277	36,211	6,091
5358	8/12/2010	Hour02	17,432	7,483	9,949	0	463,774	26,774	437,000	31,040	10,438	4,361	3,694	2,383	36,076	6,107
5359	8/12/2010	Hour03	16,167	6,265	9,902	0	466,849	27,247	439,602	30,706	10,257	4,335	3,552	2,370	36,005	6,124
5360	8/12/2010	Hour04	15,838	6,123	9,715	0	466,890	27,881	439,009	30,540	10,222	4,315	3,547	2,360	35,960	6,148
5361	8/12/2010	Hour05	14,857	5,021	9,836	0	470,521	27,974	442,547	30,331	10,141	4,324	3,473	2,344	35,964	6,140
5362	8/12/2010	Hour06	14,658	5,117	9,541	0	472,502	28,089	444,413	29,811	10,175	4,342	3,467	2,366	36,026	6,132
5363	8/12/2010	Hour07	15,684	6,240	9,444	0	485,307	28,715	456,592	29,415	10,121	4,399	3,470	2,252	36,318	6,116
5364	8/12/2010	Hour08	16,043	7,023	9,020	0	526,529	28,992	497,537	26,602	10,484	4,546	3,619	2,319	37,086	6,140
5365	8/12/2010	Hour09	15,463	7,284	8,179	0	538,674	29,357	509,317	30,186	11,182	4,748	3,936	2,498	37,643	6,067
5366	8/12/2010	Hour10	16,312	7,485	8,827	0	548,072	29,288	518,784	32,915	11,678	4,910	4,086	2,682	37,566	6,148
5367	8/12/2010	Hour11	15,595	7,137	8,458	0	544,767	24,363	520,404	33,790	11,899	4,963	4,112	2,824	38,348	6,237
5368	8/12/2010	Hour12	13,801	6,631	7,170	0	542,186	27,459	514,727	35,894	11,961	5,046	4,210	2,705	38,942	6,213
5369	8/12/2010	Hour13	19,228	7,373	11,855	0	541,243	27,195	514,048	38,581	12,123	5,103	4,217	2,803	38,885	6,188
5370	8/12/2010	Hour14	14,753	6,652	8,101	0	533,204	24,432	508,772	42,706	12,203	5,131	4,176	2,896	38,945	6,172
5371	8/12/2010	Hour15	16,632	7,476	9,156	0	544,539	28,397	516,142	42,185	12,177	5,118	4,242	2,817	39,070	6,140
5372	8/12/2010	Hour16	19,116	7,098	12,018	0	536,372	27,268	509,104	41,685	12,045	5,085	4,260	2,700	38,952	6,091
5373	8/12/2010	Hour17	19,578	8,293	11,285	0	526,164	28,547	497,617	41,143	11,991	5,021	4,265	2,705	38,667	6,140
5374	8/12/2010	Hour18	17,695	6,891	10,804	0	509,172	28,846	480,326	39,643	11,832	4,955	4,229	2,648	38,186	6,132
5375	8/12/2010	Hour19	17,183	7,332	9,851	0	518,836	28,926	489,910	38,560	11,481	4,816	4,104	2,561	37,607	6,132
5376	8/12/2010	Hour20	12,260	5,812	6,448	0	528,210	28,508	499,702	37,539	10,988	4,709	3,981	2,298	37,257	6,148
5377	8/12/2010	Hour21	10,705	3,685	7,020	0	524,886	28,979	495,907	37,081	11,184	4,676	3,879	2,629	37,080	6,172
5378	8/12/2010	Hour22	12,487	2,686	9,801	0	515,025	29,011	486,014	36,539	11,149	4,633	3,798	2,718	37,091	6,164
5379	8/12/2010	Hour23	12,832	1,806	11,026	0	530,952	28,459	502,493	35,977	10,780	4,555	3,775	2,450	36,957	6,188
5380	8/12/2010	Hour24	13,854	2,898	10,956	0	541,023	28,542	512,481	35,060	10,468	4,447	3,629	2,392	36,762	6,188
8763	12/31/2010	Hour23	11,905	3,810	8,095	1,894	485,358	119,394	365,964	9,708	6,115	2,078	2,808	1,229	54,138	15,714
8764	12/31/2010	Hour24	12,095	3,887	8,208	1,886	463,872	101,411	362,461	9,479	6,155	2,124	2,789	1,242	54,310	15,811
8765																
8766	Total		103,918,402	25,049,014	78,869,388	5,783,218	4,078,815,676	500,172,073	3,578,643,603	180,342,607	77,780,480	36,190,840	25,243,585	16,346,055	523,990,041	176,407,209
8767	Maximum		33,418	16,585	19,501	9,000	625,936	137,885	538,357	47,330	13,244	6,493	4,278	2,954	119,513	78,588
8768	Load Factor		35%	17%	46%	7%	74%	41%	76%	43%	67%	64%	67%	63%	50%	26%
8769	Minimum		4,041	-	3,411	-	166,934	15,228	127,663	-	3,753	1,140	857	1,052	13,195	-
8770	Coincident Peak at C						590,102									
8771	08/12/10	Hour16	19,116	7,098	12,018	0	536,372	27,268	509,104	41,685	12,045	5,085	4,260	2,700	38,952	6,091
8772																
8773	Coincident Peak at						579,298									
8774	08/12/10	Hour17	19,578	8,293	11,285	0	526,164	28,547	497,617	41,143	11,991	5,021	4,265	2,705	38,667	6,140
8775																
8776																
8777			52	51	50	49	48	47	46	45	44	43	42	41	40	39
8778	Max Date		12/15/10	12/14/10	12/14/10	07/17/10	06/12/10	12/10/10	09/02/10	08/04/10	08/11/10	07/21/10	08/11/10	06/16/10	06/02/10	06/02/10
8779	Max Hour		Hour03	Hour24	Hour03	Hour06	Hour04	Hour03	Hour16	Hour15	Hour15	Hour15	Hour16	Hour16	Hour13	Hour13

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW
1	Hourly Load No Loss															
2	ID		ZSS Portion	ZSS Portion												
3	Class and Subclass		High Voltage Class at 138 kV and Higher (Over 10 MW)	High Voltage Class ZSS - (PV No Transformer (Over 10 MW))		Single Family (with and without Space Heat)	Multi Family (with and without Space Heat)	Residential	Primary Voltage Customers - Secondary Only	Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Primary Voltage Customers - No Transformer PRI CAT 1 Only	Primary Voltage Customers - Total Loads	Small Load (0 to 100 kW) Primary Voltage Customers - Secondary Only	Small Load (0 to 100 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Small Load (0 to 100 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Small Load (0 to 100 kW) Primary Voltage Customers - Total Loads
4	Date	Hour En														
5	1/1/2010	Hour01	42,386	179		3,124,072	996,740	4,120,812	204,718	380,352	199,675	784,745	41	628	927	1,596
6	1/1/2010	Hour02	42,405	179		2,948,945	931,719	3,880,664	205,357	383,059	200,311	788,727	41	637	929	1,607
5357	8/12/2010	Hour01	30,120	400		3,710,873	1,140,078	4,850,951	273,643	604,147	385,048	1,262,838	74	453	1,336	1,863
5358	8/12/2010	Hour02	29,969	399		3,412,758	1,068,944	4,481,702	270,781	599,501	376,731	1,247,013	73	440	1,321	1,834
5359	8/12/2010	Hour03	29,881	345		3,035,767	1,010,548	4,046,315	268,798	586,632	359,717	1,215,147	71	441	1,324	1,836
5360	8/12/2010	Hour04	29,812	226		2,914,763	990,370	3,905,133	268,861	584,379	349,604	1,202,844	78	439	1,339	1,856
5361	8/12/2010	Hour05	29,824	224		2,795,177	968,867	3,764,044	276,048	602,551	351,843	1,230,442	71	473	1,332	1,876
5362	8/12/2010	Hour06	29,894	359		2,780,066	958,778	3,738,844	286,099	622,459	375,868	1,284,426	86	496	1,304	1,886
5363	8/12/2010	Hour07	30,202	342		2,786,588	950,526	3,737,114	295,837	652,625	390,971	1,339,433	104	446	1,230	1,780
5364	8/12/2010	Hour08	30,946	332		3,145,915	1,046,325	4,192,240	313,726	684,370	415,523	1,413,619	129	474	1,203	1,806
5365	8/12/2010	Hour09	31,576	351		3,642,208	1,036,236	4,678,444	329,143	692,274	419,820	1,441,237	144	522	1,208	1,874
5366	8/12/2010	Hour10	31,418	363		4,258,088	1,098,606	5,356,694	337,993	698,692	421,525	1,458,210	151	553	1,300	2,004
5367	8/12/2010	Hour11	32,111	274		4,929,791	1,187,268	6,117,059	342,806	697,633	422,863	1,463,302	157	570	1,317	2,044
5368	8/12/2010	Hour12	32,729	176		5,451,119	1,224,974	6,676,093	345,271	686,532	421,948	1,453,751	158	597	1,375	2,130
5369	8/12/2010	Hour13	32,697	164		5,829,810	1,362,756	7,192,566	347,213	687,573	426,142	1,460,928	161	633	1,372	2,166
5370	8/12/2010	Hour14	32,773	331		6,207,367	1,404,437	7,611,804	349,506	676,381	423,618	1,449,505	159	549	1,433	2,141
5371	8/12/2010	Hour15	32,930	337		6,542,793	1,368,057	7,910,850	347,906	671,762	417,815	1,437,483	160	520	1,416	2,096
5372	8/12/2010	Hour16	32,861	334		6,821,262	1,423,290	8,244,552	341,134	655,239	405,903	1,402,276	141	491	1,380	2,012
5373	8/12/2010	Hour17	32,527	325		6,886,443	1,524,691	8,411,134	335,972	646,867	397,370	1,380,209	122	519	1,354	1,995
5374	8/12/2010	Hour18	32,054	324		7,030,214	1,623,442	8,653,656	325,260	627,018	385,583	1,337,861	107	457	1,253	1,817
5375	8/12/2010	Hour19	31,475	229		6,831,753	1,572,997	8,404,750	316,942	622,171	392,215	1,331,328	94	445	1,277	1,816
5376	8/12/2010	Hour20	31,109	168		6,351,989	1,459,369	7,811,358	307,512	622,691	403,550	1,333,753	91	475	1,414	1,980
5377	8/12/2010	Hour21	30,908	242		6,078,625	1,495,750	7,574,375	303,664	621,262	397,602	1,322,528	90	473	1,559	2,122
5378	8/12/2010	Hour22	30,927	411		5,733,841	1,462,833	7,196,674	295,467	626,174	389,967	1,311,608	85	458	1,534	2,077
5379	8/12/2010	Hour23	30,769	421		5,033,416	1,348,692	6,382,108	283,284	623,152	384,203	1,290,639	79	441	1,478	1,998
5380	8/12/2010	Hour24	30,574	410		4,393,069	1,330,142	5,723,211	275,341	617,274	379,229	1,271,844	77	441	1,385	1,903
8763	12/31/2010	Hour23	38,424	545		2,738,338	692,908	3,431,246	176,986	395,933	209,673	782,592	77	531	924	1,532
8764	12/31/2010	Hour24	38,499	524		2,561,510	644,091	3,205,601	174,877	393,877	201,761	770,515	77	542	883	1,502
8765																
8766	Total		347,582,832	2,496,914		23,235,618,374	6,507,818,057	29,743,436,431	2,221,781,153	4,519,086,005	2,508,802,361	9,249,669,519	588,014	4,701,438	10,892,913	16,182,365
8767	Maximum		71,109	731		7,030,214	1,623,442	8,653,656	357,125	713,600	428,946	1,488,014	195	982	3,947	4,739
8768	Load Factor		56%	39%		38%	46%	39%	71%	72%	67%	71%	34%	55%	32%	39%
8769	Minimum		(595)	14		1,370,628	351,394	1,734,249	170,930	364,452	192,112	737,031	23	311	600	967
8770	Coincident Peak at C															
8771	08/12/10	Hour16	32,861	334		6,821,262	1,423,290	8,244,552	341,134	655,239	405,903	1,402,276	141	491	1,380	2,012
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	32,527	325		6,886,443	1,524,691	8,411,134	335,972	646,867	397,370	1,380,209	122	519	1,354	1,995
8775																
8776																
8777			38	37	36	35	34	33	32	31	30	29	28	27	26	25
8778	Max Date		03/08/10	12/29/10		08/12/10	08/12/10	08/12/10	07/15/10	07/15/10	07/15/10	07/15/10	08/05/10	01/27/10	12/13/10	12/14/10
8779	Max Hour		Hour02	Hour03		Hour18	Hour18	Hour18	Hour12	Hour11	Hour09	Hour12	Hour14	Hour14	Hour18	Hour18

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	CX	CY	CZ	DA	DB	DC	DD	DE	DF	DG	DH	DI	DJ	DK
1	Hourly Load No Loss															
2	ID															
3	Class and Subclass		Medium Load (100 to 400 kW) Primary Voltage Customers - Secondary Only	Medium Load (100 to 400 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Medium Load (100 to 400 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Medium Load (100 to 400 kW) Primary Voltage Customers - Total Loads	Large Load (400 to 1,000 kW) Primary Voltage Customers - Secondary Only	Large Load (400 to 1,000 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Large Load (400 to 1,000 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Large Load (400 to 1,000 kW) Primary Voltage Customers - Total Loads	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - Secondary Only	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - Total Loads	Extra Large (Over 10 MW) Primary Voltage Customers - Secondary Only	Extra Large (Over 10 MW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only
4	Date	Hour En														
5	1/1/2010	Hour01	1,431	8,512	4,637	14,580	4,643	19,114	16,063	39,820	80,333	235,426	149,041	464,800	118,270	116,672
6	1/1/2010	Hour02	1,840	8,277	4,644	14,761	4,667	19,048	16,083	39,798	80,532	237,614	149,714	467,860	118,277	117,483
5357	8/12/2010	Hour01	1,188	10,809	4,819	16,816	6,436	22,371	20,871	49,678	115,863	365,923	235,290	717,076	150,082	204,591
5358	8/12/2010	Hour02	1,466	10,610	4,777	16,853	5,955	21,355	20,437	47,747	114,318	362,773	233,506	710,597	148,969	204,323
5359	8/12/2010	Hour03	1,411	9,968	4,755	16,134	6,043	20,310	19,977	46,330	113,421	357,403	227,724	698,548	147,852	198,510
5360	8/12/2010	Hour04	1,417	9,634	4,752	15,803	5,939	19,954	19,862	45,755	113,230	354,150	225,368	692,748	148,197	200,202
5361	8/12/2010	Hour05	1,457	9,554	4,771	15,782	6,030	21,401	19,927	47,358	115,232	364,451	230,177	709,860	153,258	206,672
5362	8/12/2010	Hour06	1,442	10,474	5,048	16,964	6,036	23,845	20,174	50,055	122,550	379,625	238,491	740,666	155,985	208,019
5363	8/12/2010	Hour07	1,441	11,669	5,224	18,334	7,104	26,319	19,576	52,999	127,813	401,035	249,932	778,780	159,375	213,156
5364	8/12/2010	Hour08	1,830	13,001	5,680	20,511	7,549	28,072	20,479	56,100	136,254	422,382	263,949	822,585	167,964	220,441
5365	8/12/2010	Hour09	1,995	13,269	5,840	21,104	7,936	29,255	22,017	59,208	142,892	425,135	265,705	833,732	176,176	224,093
5366	8/12/2010	Hour10	2,030	13,448	6,977	22,455	7,734	30,050	23,171	60,955	146,664	428,827	271,726	847,217	181,414	225,814
5367	8/12/2010	Hour11	2,043	13,297	7,779	23,119	7,780	31,535	23,953	63,268	147,444	424,949	269,452	841,845	185,382	227,282
5368	8/12/2010	Hour12	2,109	13,104	7,889	23,102	7,911	30,752	24,316	62,979	148,099	420,598	267,881	836,578	186,994	221,481
5369	8/12/2010	Hour13	2,069	13,400	8,023	23,492	8,303	30,555	24,590	63,448	149,086	423,168	271,193	843,447	187,594	219,817
5370	8/12/2010	Hour14	2,093	13,853	8,111	24,057	8,098	30,062	24,458	62,618	151,271	417,792	274,858	843,921	187,885	214,125
5371	8/12/2010	Hour15	2,006	12,729	7,966	22,701	7,994	28,799	24,407	61,200	150,063	415,026	269,454	834,543	187,683	214,688
5372	8/12/2010	Hour16	1,896	11,949	7,483	21,328	7,877	27,732	23,558	59,167	145,431	402,076	259,443	806,950	185,789	212,991
5373	8/12/2010	Hour17	1,932	12,273	7,167	21,372	7,834	26,727	22,918	57,479	142,485	392,769	253,004	788,258	183,599	214,579
5374	8/12/2010	Hour18	1,813	12,271	6,950	21,034	7,553	24,525	22,577	54,655	137,691	378,853	246,198	762,742	178,096	210,912
5375	8/12/2010	Hour19	1,645	12,362	6,839	20,846	7,087	23,317	22,359	52,763	133,711	373,920	241,426	749,057	174,405	212,127
5376	8/12/2010	Hour20	1,663	12,106	7,224	20,993	6,793	22,769	22,482	52,044	130,027	371,414	237,976	739,417	168,938	215,927
5377	8/12/2010	Hour21	1,863	11,938	7,471	21,272	6,862	23,428	23,491	53,781	128,581	370,225	237,648	736,454	166,268	215,198
5378	8/12/2010	Hour22	1,856	10,972	6,905	19,733	6,886	23,125	23,079	53,090	124,693	377,317	239,252	741,262	161,947	214,302
5379	8/12/2010	Hour23	1,649	10,602	5,427	17,678	6,922	22,161	22,255	51,338	117,955	375,021	239,629	732,605	156,679	214,927
5380	8/12/2010	Hour24	1,576	10,413	5,009	16,998	6,408	21,818	21,305	49,531	114,917	370,441	237,580	722,938	152,363	214,161
8763	12/31/2010	Hour23	1,334	7,829	4,348	13,511	3,692	15,331	16,234	35,257	72,006	229,207	156,402	457,615	99,877	143,035
8764	12/31/2010	Hour24	1,278	7,743	4,303	13,324	3,553	15,125	16,009	34,687	72,052	227,105	149,224	448,381	97,917	143,362
8765																
8766	Total		13,446,611	86,637,825	43,743,139	143,827,575	43,610,851	186,785,506	155,730,843	386,127,200	931,330,125	2,843,581,526	1,723,595,101	5,498,506,752	1,232,805,552	1,397,379,710
8767	Maximum		2,756	15,485	9,181	24,954	9,119	33,178	25,043	66,818	152,468	437,599	284,508	865,940	197,071	233,536
8768	Load Factor		56%	64%	54%	66%	55%	64%	71%	66%	70%	74%	69%	72%	71%	68%
8769	Minimum		732	5,660	2,842	9,951	2,832	13,067	12,771	29,648	68,165	220,037	143,466	448,381	95,333	106,210
8770	Coincident Peak at C															
8771	08/12/10	Hour16	1,896	11,949	7,483	21,328	7,877	27,732	23,558	59,167	145,431	402,076	259,443	806,950	185,789	212,991
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	1,932	12,273	7,167	21,372	7,834	26,727	22,918	57,479	142,485	392,769	253,004	788,258	183,599	214,579
8775																
8776																
8777			24	23	22	21	20	19	18	17	16	15	14	13	12	11
8778	Max Date		01/27/10	08/30/10	08/05/10	08/30/10	08/31/10	08/31/10	08/31/10	08/31/10	07/14/10	06/02/10	07/28/10	07/15/10	05/24/10	08/13/10
8779	Max Hour		Hour10	Hour11	Hour14	Hour11	Hour12	Hour12	Hour14	Hour14	Hour14	Hour11	Hour11	Hour11	Hour14	Hour11

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	DL	DM	DN	DO	DP	DQ	DR	DS	DT	DU	DV
1	Hourly Load No Loss												
2	ID												
3	Class and Subclass		Extra Large (Over 10 MW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Extra Large (Over 10 MW) Primary Voltage Customers - Total Loads	Small (0-100 kW) - Secondary Total	Medium (100-400) kW - Secondary Total	Large (400-1000 kW) - Secondary Total	Very Large (1 to 10 MW) - Secondary Total	Extra Large (Over 10 MW) - Secondary Total	Extra Large (Over 10 MW) - Total Loads Using 4 kV or below PV Facilites			
4	Date	Hour En											
5	1/1/2010	Hour01	29,007	263,949	1,150,393	977,695	845,012	1,282,252	187,471	188,045		01/01/10	Hour01
6	1/1/2010	Hour02	28,941	264,701	1,127,141	965,352	834,593	1,281,698	183,273	183,848		01/01/10	Hour02
5357	8/12/2010	Hour01	122,732	477,405	1,335,077	1,129,807	1,140,727	1,639,889	230,545	233,907		08/12/10	Hour01
5358	8/12/2010	Hour02	116,690	469,982	1,283,570	1,087,003	1,090,955	1,606,283	226,707	230,289		08/12/10	Hour02
5359	8/12/2010	Hour03	105,937	452,299	1,243,147	1,058,669	1,060,655	1,587,269	221,438	225,379		08/12/10	Hour03
5360	8/12/2010	Hour04	98,283	446,682	1,248,187	1,055,900	1,041,136	1,591,007	221,402	225,059		08/12/10	Hour04
5361	8/12/2010	Hour05	95,636	455,566	1,240,076	1,096,999	1,042,281	1,671,046	227,798	232,441		08/12/10	Hour05
5362	8/12/2010	Hour06	110,851	474,855	1,272,416	1,222,488	1,095,718	1,827,850	238,442	244,594		08/12/10	Hour06
5363	8/12/2010	Hour07	115,009	487,540	1,399,861	1,426,957	1,218,445	1,998,083	251,299	258,941		08/12/10	Hour07
5364	8/12/2010	Hour08	124,212	512,617	1,742,413	1,661,671	1,377,388	2,141,775	264,086	273,456		08/12/10	Hour08
5365	8/12/2010	Hour09	125,050	525,319	2,000,032	1,827,207	1,511,983	2,234,341	276,833	287,124		08/12/10	Hour09
5366	8/12/2010	Hour10	118,351	525,579	2,208,068	1,951,105	1,602,137	2,292,643	284,581	294,526		08/12/10	Hour10
5367	8/12/2010	Hour11	120,362	533,026	2,353,543	2,029,280	1,676,847	2,337,516	289,515	300,016		08/12/10	Hour11
5368	8/12/2010	Hour12	120,487	528,962	2,415,098	2,064,964	1,724,320	2,348,342	292,273	302,955		08/12/10	Hour12
5369	8/12/2010	Hour13	120,964	528,375	2,450,432	2,077,076	1,737,652	2,352,322	292,981	303,513		08/12/10	Hour13
5370	8/12/2010	Hour14	114,758	516,768	2,487,842	2,094,903	1,746,330	2,355,322	293,374	300,407		08/12/10	Hour14
5371	8/12/2010	Hour15	114,572	516,943	2,499,004	2,069,060	1,758,641	2,336,468	292,365	301,197		08/12/10	Hour15
5372	8/12/2010	Hour16	114,039	512,819	2,476,838	2,000,243	1,736,928	2,299,822	289,665	297,390		08/12/10	Hour16
5373	8/12/2010	Hour17	112,927	511,105	2,354,568	1,902,211	1,696,712	2,264,206	285,944	293,495		08/12/10	Hour17
5374	8/12/2010	Hour18	108,605	497,613	2,188,002	1,794,838	1,641,859	2,198,860	278,110	285,429		08/12/10	Hour18
5375	8/12/2010	Hour19	120,314	506,846	2,043,491	1,693,891	1,574,075	2,069,374	266,490	274,042		08/12/10	Hour19
5376	8/12/2010	Hour20	134,454	519,319	1,950,360	1,626,435	1,493,762	1,983,014	255,821	263,617		08/12/10	Hour20
5377	8/12/2010	Hour21	127,433	508,899	1,899,693	1,582,963	1,437,601	1,918,422	251,018	259,492		08/12/10	Hour21
5378	8/12/2010	Hour22	119,197	495,446	1,748,161	1,465,912	1,397,804	1,823,767	245,837	251,058		08/12/10	Hour22
5379	8/12/2010	Hour23	115,414	487,020	1,542,095	1,316,775	1,322,124	1,727,376	238,888	242,873		08/12/10	Hour23
5380	8/12/2010	Hour24	113,950	480,474	1,388,595	1,208,141	1,207,154	1,664,627	231,018	235,256		08/12/10	Hour24
8763	12/31/2010	Hour23	31,765	274,677	1,080,770	880,796	752,883	982,495	144,780	145,682		12/31/10	Hour23
8764	12/31/2010	Hour24	31,342	272,621	1,060,590	850,568	716,972	971,834	142,009	142,867		12/31/10	Hour24
8765													
8766	Total		574,840,365	3,205,025,627	11,845,313,309	10,559,378,146	9,442,053,409	13,775,487,836	1,864,773,337	1,909,285,455			
8767	Maximum		134,454	540,681	2,499,156	2,126,063	1,773,834	2,365,624	293,374	303,513			
8768	Load Factor		49%	68%	54%	57%	61%	66%	73%	72%			
8769	Minimum		24,353	239,262	798,972	705,908	650,529	971,834	140,343	141,128			
8770	Coincident Peak at C												
8771	08/12/10	Hour16	114,039	512,819	2,476,838	2,000,243	1,736,928	2,299,822	289,665	297,390			
8772													
8773	Coincident Peak at												
8774	08/12/10	Hour17	112,927	511,105	2,354,568	1,902,211	1,696,712	2,264,206	285,944	293,495			
8775													
8776													
8777			10	9	8	7	6	5	4	3	2		
8778	Max Date		08/12/10	08/13/10	07/15/10	08/31/10	08/31/10	07/15/10	08/12/10	08/12/10			
8779	Max Hour		Hour20	Hour11	Hour15	Hour14	Hour15	Hour13	Hour14	Hour13			

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Hourly Load with Distribution Losses															
2	ID												Including ZSS	Including ZSS	Including ZSS	
3			Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-hour	Small (0-100 kW) - Primary and Secondary Total	Medium (100-400) kW - Primary and Secondary Total	Large (400-1000 kW) - Primary and Secondary Total	Very Large (1 to 10 MW) - Primary and Secondary Total	Extra Large (Over 10 MW) - Primary and Secondary Total	High Voltage Class (Up to 10 MW)	High Voltage Class (Over 10 MW)	High Voltage Class	Railroad
4																
5	1/1/2010	Hour01	3,170,890	641,748	196,944	443,831	65,982	1,241,886	1,060,163	938,382	1,771,077	352,043	38,921	358,918	397,839	85,146
6	1/1/2010	Hour02	2,980,074	587,355	198,982	426,683	66,661	1,216,663	1,046,684	927,254	1,773,526	348,347	41,238	480,767	522,005	79,298
5357	8/12/2010	Hour01	3,942,803	1,100,948	60,795	141,291	61,236	1,444,007	1,227,102	1,265,465	2,389,154	592,858	38,040	418,871	456,911	41,224
5358	8/12/2010	Hour02	3,619,491	1,032,280	57,186	130,094	59,213	1,387,426	1,180,483	1,209,926	2,347,415	581,865	45,639	547,700	593,339	38,195
5359	8/12/2010	Hour03	3,213,410	975,442	53,289	121,728	58,538	1,343,185	1,149,152	1,175,510	2,314,390	558,248	44,714	550,133	594,847	31,953
5360	8/12/2010	Hour04	3,085,976	952,804	50,005	121,728	56,520	1,348,706	1,145,800	1,153,917	2,312,190	551,758	46,773	549,788	596,561	32,928
5361	8/12/2010	Hour05	2,958,927	930,222	48,218	120,336	57,193	1,339,870	1,190,161	1,156,782	2,414,995	562,999	46,141	553,172	599,313	42,430
5362	8/12/2010	Hour06	2,937,789	918,953	52,991	120,336	58,538	1,375,247	1,327,837	1,217,477	2,611,041	592,682	44,450	554,907	599,357	59,725
5363	8/12/2010	Hour07	2,937,789	896,455	59,892	132,888	57,865	1,515,303	1,554,059	1,353,053	2,833,049	617,224	45,255	567,687	612,942	79,770
5364	8/12/2010	Hour08	3,319,900	975,442	65,932	159,595	73,494	1,898,117	1,817,843	1,530,579	3,030,307	649,609	47,718	607,731	655,449	104,398
5365	8/12/2010	Hour09	3,856,352	964,116	71,398	159,595	90,824	2,191,853	2,005,453	1,682,842	3,137,842	668,647	47,010	624,987	671,997	108,595
5366	8/12/2010	Hour10	4,530,824	1,020,885	78,731	172,344	109,944	2,432,760	2,148,274	1,785,731	3,213,111	672,078	47,435	637,739	685,174	91,101
5367	8/12/2010	Hour11	5,282,370	1,112,441	82,724	180,879	130,212	2,603,089	2,238,781	1,872,140	3,256,473	681,260	48,369	636,280	684,649	70,012
5368	8/12/2010	Hour12	5,865,412	1,158,555	94,174	178,031	130,212	2,675,711	2,279,834	1,925,259	3,261,864	678,105	44,404	636,308	680,712	65,739
5369	8/12/2010	Hour13	6,296,049	1,309,969	100,100	185,157	130,945	2,717,510	2,294,286	1,940,434	3,272,707	677,715	50,785	638,196	688,981	67,586
5370	8/12/2010	Hour14	6,730,541	1,357,033	104,802	186,585	139,775	2,761,803	2,315,458	1,949,562	3,273,812	665,312	45,926	634,577	680,503	68,112
5371	8/12/2010	Hour15	7,122,566	1,309,969	106,374	190,873	142,738	2,774,998	2,284,232	1,962,092	3,243,829	664,436	47,110	645,582	692,692	74,640
5372	8/12/2010	Hour16	7,447,728	1,380,649	110,156	185,157	138,298	2,748,635	2,203,572	1,935,398	3,177,869	658,651	49,556	636,545	686,101	85,250
5373	8/12/2010	Hour17	7,517,678	1,487,611	117,122	196,601	132,411	2,604,274	2,091,220	1,888,165	3,121,141	654,779	48,196	625,272	673,468	99,854
5374	8/12/2010	Hour18	7,681,268	1,595,706	124,131	205,216	116,409	2,409,236	1,968,737	1,823,608	3,025,910	637,186	45,955	605,870	651,825	110,788
5375	8/12/2010	Hour19	7,447,728	1,535,513	121,896	205,216	99,271	2,241,866	1,854,591	1,746,055	2,872,831	638,048	45,669	613,492	659,161	92,420
5376	8/12/2010	Hour20	6,891,590	1,404,321	112,684	202,341	82,461	2,135,003	1,778,902	1,655,971	2,772,018	645,466	40,904	621,007	661,911	71,704
5377	8/12/2010	Hour21	6,570,017	1,451,832	114,584	198,034	79,000	2,077,192	1,730,289	1,595,322	2,699,537	631,889	39,459	617,279	656,738	56,653
5378	8/12/2010	Hour22	6,182,349	1,416,178	102,606	195,168	72,808	1,904,943	1,598,260	1,550,485	2,605,456	616,514	41,369	606,904	648,273	53,698
5379	8/12/2010	Hour23	5,393,932	1,298,238	88,589	180,879	65,302	1,673,442	1,431,631	1,465,087	2,498,521	605,444	41,671	621,946	663,617	52,955
5380	8/12/2010	Hour24	4,684,544	1,298,238	75,975	161,009	63,267	1,503,017	1,312,080	1,337,701	2,423,317	594,343	42,710	630,670	673,380	47,434
8763	12/31/2010	Hour23	2,853,345	565,696	92,620	180,879	56,520	1,166,347	955,513	836,922	1,456,328	337,076	40,654	560,638	601,292	56,863
8764	12/31/2010	Hour24	2,663,972	533,312	92,620	161,009	56,520	1,144,519	923,183	798,545	1,435,367	333,996	40,724	539,077	579,801	54,606
8765																
8766	Total		24,279,277,609	5,296,222,277	841,280,030	1,758,492,346	597,261,004	12,854,233,491	11,491,582,500	10,466,354,182	19,542,146,016	4,067,429,134	362,832,305	4,911,841,003	5,274,673,308	528,521,689
8767	Maximum		7,681,268	1,595,706	268,033	604,082	149,435	2,775,020	2,349,284	1,983,127	3,303,885	689,112	70,713	754,183	801,396	140,493
8768	Load Factor		36.1%	37.9%	35.8%	33.2%	45.6%	53%	56%	60%	68%	67%	59%	74%	75%	42.9%
8769	Minimum		1,464,319	310,144	31,985	63,963	33,361	864,605	769,713	726,700	1,435,367	300,051	20,619	256,085	304,420	13,679
8770	Coincident Peak at ComEd 2010 System Peak															
8771	08/12/10	Hour16	7,447,728	1,380,649	110,156	185,157	138,298	2,748,635	2,203,572	1,935,398	3,177,869	658,651	49,556	636,545	686,101	85,250
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	7,517,678	1,487,611	117,122	196,601	132,411	2,604,274	2,091,220	1,888,165	3,121,141	654,779	48,196	625,272	673,468	99,854
8775																
8776																
8777			123	122	121	120	119	118	117	116	115	114	113	112	111	110
8778	Max Date		08/12/10	08/12/10	01/03/10	01/03/10	07/15/10	07/15/10	08/31/10	08/31/10	07/15/10	08/13/10	12/14/10	06/12/10	06/12/10	01/07/10
8779	Max Hour		Hour18	Hour18	Hour08	Hour09	Hour15	Hour14	Hour14	Hour15	Hour13	Hour11	Hour24	Hour04	Hour04	Hour09
8780																
8781	DLF		8.07%	8.24%	9.22%	8.91%	8.41%	8.37%	7.50%	6.97%	6.54%	6.01%	1.30%	1.00%	1.02%	3.60%
8782																
8783																

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC
1	Hourly Load with Distr														
2	ID														
3			Fixture-Included Lighting	Dusk to Dawn Lighting	General Lighting	Free Service Watt-hour	Free Service Small (0-100 kW)	Free Service Medium (100-400) kW	Free Service Large (400-1000 kW)	Free Service Very Large (1 to 10 MW)	Free Service Fixture-Included Lighting	Free Service General Lighting	ComEd Use Watt-hour	ComEd Use Small (0-100 kW)	ComEd Use Medium (100-400) kW
4															
5	1/1/2010	Hour01	42,570	146,559	8,278	396	14,223	22,398	5,635	435	2	8,724	15	671	1,980
6	1/1/2010	Hour02	42,570	146,559	8,278	400	13,934	22,114	5,568	435	2	8,724	15	678	1,988
5357	8/12/2010	Hour01	42,570	146,559	8,278	367	16,537	25,921	7,594	585	2	8,724	14	286	1,406
5358	8/12/2010	Hour02	42,570	146,559	8,278	355	15,890	24,936	7,260	574	2	8,724	14	289	1,352
5359	8/12/2010	Hour03	42,570	146,559	8,278	351	15,383	24,275	7,054	567	2	8,724	14	271	1,315
5360	8/12/2010	Hour04	42,570	146,559	8,278	339	15,446	24,204	6,925	567	2	8,724	13	267	1,302
5361	8/12/2010	Hour05	42,570	146,559	8,278	343	15,345	25,141	6,942	591	2	8,724	13	264	1,303
5362	8/12/2010	Hour06	20,763	71,484	8,278	351	15,751	28,048	7,305	639	1	8,724	14	280	1,318
5363	8/12/2010	Hour07	603	2,076	8,278	347	17,354	32,828	8,119	693	0	8,724	13	303	1,330
5364	8/12/2010	Hour08	603	2,076	8,278	441	21,738	38,401	9,184	741	0	8,724	17	341	1,455
5365	8/12/2010	Hour09	603	2,076	8,278	545	25,103	42,365	10,099	768	0	8,724	21	359	1,549
5366	8/12/2010	Hour10	603	2,076	8,278	659	27,862	45,382	10,716	786	0	8,724	25	370	1,588
5367	8/12/2010	Hour11	603	2,076	8,278	781	29,812	47,296	11,236	797	0	8,724	30	377	1,623
5368	8/12/2010	Hour12	603	2,076	8,278	781	30,644	48,163	11,555	798	0	8,724	30	384	1,672
5369	8/12/2010	Hour13	603	2,076	8,278	786	31,123	48,469	11,646	801	0	8,724	31	380	1,683
5370	8/12/2010	Hour14	603	2,076	8,278	839	31,630	48,917	11,701	802	0	8,724	32	383	1,692
5371	8/12/2010	Hour15	603	2,076	8,278	857	31,781	48,256	11,776	794	0	8,724	33	387	1,720
5372	8/12/2010	Hour16	603	2,076	8,278	829	31,479	46,552	11,616	779	-	8,724	32	390	1,701
5373	8/12/2010	Hour17	603	2,076	8,278	794	29,826	44,178	11,332	764	0	8,724	31	379	1,659
5374	8/12/2010	Hour18	603	2,076	8,278	698	27,592	41,591	10,945	741	0	8,724	27	371	1,616
5375	8/12/2010	Hour19	603	2,076	8,278	595	25,675	39,178	10,479	703	0	8,724	23	342	1,544
5376	8/12/2010	Hour20	34,971	120,397	8,278	494	24,452	37,579	9,937	679	2	8,724	20	325	1,516
5377	8/12/2010	Hour21	42,570	146,559	8,278	474	23,789	36,553	9,573	660	2	8,724	18	341	1,584
5378	8/12/2010	Hour22	42,570	146,559	8,278	437	21,816	33,762	9,304	637	2	8,724	17	331	1,542
5379	8/12/2010	Hour23	42,570	146,559	8,278	392	19,165	30,242	8,792	611	2	8,724	15	301	1,502
5380	8/12/2010	Hour24	42,570	146,559	8,278	380	17,213	27,715	8,027	594	2	8,724	15	291	1,487
8763	12/31/2010	Hour23	42,570	146,559	8,278	339	13,358	20,187	5,025	358	2	8,724	13	421	1,669
8764	12/31/2010	Hour24	42,570	146,559	8,278	339	13,107	19,505	4,795	353	2	8,724	13	448	1,746
8765															
8766	Total		178,700,121	615,224,940	72,515,280	3,582,766	147,216,221	242,768,186	62,820,758	4,791,049	8,420	76,422,240	139,305	3,387,745	12,289,987
8767	Maximum		42,570	146,559	8,278	896	31,781	49,630	11,902	808	2	8,724	35	864	3,167
8768	Load Factor		47.9%	47.9%	100.0%	45.6%	52.9%	55.8%	60.3%	67.7%	48.1%	100.0%	45.4%	44.8%	44.3%
8769	Minimum		603	2,076	8,278	200	9,902	16,264	4,364	353	-	8,724	8	153	742
8770	Coincident Peak at Co														
8771	08/12/10	Hour16	603	2,076	8,278	829	31,479	46,552	11,616	779	0	8,724	32	390	1,701
8772															
8773	Coincident Peak at														
8774	08/12/10	Hour17	603	2,076	8,278	794	29,826	44,178	11,332	764	0	8,724	31	379	1,659
8775															
8776															
8777			109	108	107	106	105	104	103	102	101	100	99	98	97
8778	Max Date		01/01/10	01/01/10	01/01/10	07/15/10	07/15/10	08/31/10	08/31/10	07/15/10	01/01/10	01/01/10	07/15/10	01/04/10	12/13/10
8779	Max Hour		Hour01	Hour01	Hour01	Hour15	Hour14	Hour14	Hour15	Hour13	Hour01	Hour01	Hour12	Hour11	Hour08
8780															
8781	DLF		11.56%	11.56%	10.08%	8.41%	8.38%	7.53%	7.04%	7.05%	0.00%	10.07%	8.58%	8.27%	7.43%
8782															
8783															

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR
1	Hourly Load with Distr																
2	ID																
3			ComEd Use Large (400-1000 kW)	ComEd Use Very Large (1 to 10 MW)	ComEd Use Fixture-Included Lighting	Free Services and ComEd Use		Muni	Total Retail Load with D Losses	Total Retail and Wholesale Load and T&D Losses (MW)	ComEd Zone Load (MW)		Small (0-100 kW) - Sec of Pri Only	Medium (100-400) kW -Sec of Pri Only	Large (400-1000 kW) -Sec of Pri Only	Very Large (1 to 10 MW) - Sec of Pri Only	Extra Large (Over 10 MW) - Sec of Pri Only
4																	
5	1/1/2010	Hour01	4,085	7,900	72	66,536		343,517	10,629,874		11,075		44	1,532	4,955	85,878	126,402
6	1/1/2010	Hour02	4,124	8,032	72	66,086		326,921	10,437,025		10,752		44	1,969	4,981	86,091	126,404
5357	8/12/2010	Hour01	2,002	5,389	72	68,899		446,404	12,990,100		14,526		80	1,273	6,882	123,904	160,726
5358	8/12/2010	Hour02	1,943	5,211	72	66,622		421,770	12,500,942		13,656		79	1,570	6,363	122,230	159,493
5359	8/12/2010	Hour03	1,932	5,164	72	65,124		408,352	11,852,223		12,986		77	1,511	6,455	121,260	158,243
5360	8/12/2010	Hour04	1,968	5,337	72	65,166		403,976	11,671,466		12,634		84	1,517	6,343	121,058	158,612
5361	8/12/2010	Hour05	1,916	5,521	72	66,177		419,121	11,685,030		12,584		77	1,561	6,440	123,253	164,097
5362	8/12/2010	Hour06	1,915	6,214	35	70,595		448,857	12,043,093		13,089		93	1,547	6,450	131,238	167,146
5363	8/12/2010	Hour07	1,974	6,475	1	78,161		500,551	12,739,407		13,904		112	1,551	7,605	137,109	170,959
5364	8/12/2010	Hour08	1,963	6,537	1	89,543		556,833	14,381,165		15,362		140	1,980	8,106	146,414	180,385
5365	8/12/2010	Hour09	2,035	6,648	1	98,217		589,271	15,718,688		16,841		158	2,167	8,547	153,731	189,447
5366	8/12/2010	Hour10	2,052	6,768	1	104,933		640,815	17,056,847		18,154		166	2,213	8,347	157,915	195,243
5367	8/12/2010	Hour11	2,094	6,767	1	109,538		677,867	18,315,525		19,360		174	2,231	8,412	158,854	199,622
5368	8/12/2010	Hour12	2,102	6,866	1	111,720		695,609	19,116,285		20,244		175	2,306	8,564	159,584	201,416
5369	8/12/2010	Hour13	2,078	6,873	1	112,595		709,849	19,804,991		20,909		178	2,263	8,992	160,657	202,081
5370	8/12/2010	Hour14	2,098	6,896	1	113,715		723,141	20,357,970		21,453		176	2,290	8,772	163,019	202,405
5371	8/12/2010	Hour15	2,174	6,864	1	113,367		731,634	20,693,763		21,789		178	2,193	8,662	161,673	202,163
5372	8/12/2010	Hour16	2,087	6,869	1	111,059		729,694	20,879,480		21,914		156	2,069	8,530	156,603	200,061
5373	8/12/2010	Hour17	2,054	6,778	1	106,520		718,247	20,701,801		21,881		135	2,103	8,475	153,355	197,624
5374	8/12/2010	Hour18	2,041	6,312	1	100,659		705,379	20,461,636		21,527		118	1,968	8,160	148,066	191,540
5375	8/12/2010	Hour19	2,043	5,728	1	95,035		678,503	19,620,588		20,869		103	1,781	7,644	143,553	187,350
5376	8/12/2010	Hour20	1,976	5,504	59	91,267		665,932	18,669,285		20,062		100	1,798	7,313	139,460	181,291
5377	8/12/2010	Hour21	2,055	5,645	72	89,490		654,638	18,147,984		19,742		98	2,012	7,378	137,815	178,354
5378	8/12/2010	Hour22	2,119	5,599	72	84,362		593,030	17,228,507		18,874		93	2,000	7,397	133,527	173,644
5379	8/12/2010	Hour23	2,054	5,490	72	77,362		531,312	15,692,406		17,328		86	1,772	7,424	126,213	167,897
5380	8/12/2010	Hour24	2,056	5,394	72	71,970		483,312	14,443,682		15,787		83	1,690	6,859	122,911	163,175
8763	12/31/2010	Hour23	2,489	5,454	72	58,111		334,977	9,414,919		10,042		83	1,428	3,943	77,287	106,893
8764	12/31/2010	Hour24	2,520	5,586	72	57,210		316,636	9,032,067		9,631		83	1,368	3,797	77,357	104,824
8765																	
8766	Total		20,861,840	54,448,618	302,120	629,039,255		3,459,670,716	98,492,953,182	103,583,866	103,574,378		637,546	14,451,114	46,674,254	996,952,008	1,319,746,603
8767	Maximum		5,154	10,928	72	113,715		731,634	20,879,480		21,914		215	2,985	9,870	164,207	212,251
8768	Load Factor		46.2%	56.9%	47.9%	63.1%		54%	54%		54%		33.9%	55.3%	54.0%	69.3%	71.0%
8769	Minimum		938	3,800	1	48,177		222,687	7,150,374		7,464		25	784	3,029	73,182	102,074
8770	Coincident Peak at Co																
8771	08/12/10	Hour16	2,087	6,869	1	111,059		729,694	20,879,480		21,914		156	2,069	8,530	156,603	200,061
8772																	
8773	Coincident Peak at																
8774	08/12/10	Hour17	2,054	6,778	1	106,520		718,247	20,701,801		21,881		135	2,103	8,475	153,355	197,624
8775																	
8776																	
8777			96	95	94	93	92	91	90	89	88	87	86	85	84	83	82
8778	Max Date		01/28/10	01/27/10	01/01/10	08/12/10		08/12/10	08/12/10		08/12/10		08/05/10	01/27/10	08/31/10	07/14/10	05/24/10
8779	Max Hour		Hour09	Hour07	Hour01	Hour14		Hour15	Hour16		Hour16		Hour14	Hour10	Hour12	Hour14	Hour14
8780																	
8781	DLF		6.97%	7.03%	12.18%	7.93%		1.26%	7.17%		0.00%		8.42%	7.47%	7.02%	7.05%	7.05%
8782																	
8783																	

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF
1	Hourly Load with Distr															
2	ID															
3			Small (0-100 kW) - No Transf Pri CAT 1 Only	Medium (100-400) kW - No Transf Pri CAT 1 Only	Large (400-1000 kW) - No Transf Pri CAT 1 Only	Very Large (1 to 10 MW) - No Transf Pri CAT 1 Only	Extra Large (Over 10 MW) - No Transf Pri CAT 1 Only	Small (0-100 kW) - Transformer Pri CAT 3 Only	Medium (100-400) kW - Transformer Pri CAT 3 Only	Large (400-1000 kW) - Transformer Pri CAT 3 Only	Very Large (1 to 10 MW) - Transformer Pri CAT 3 Only	Extra Large (Over 10 MW) - Transformer Pri CAT 3 Only	Small (0-100 kW) - Transformer Pri CAT 4 Only	Medium (100-400) kW - Transformer Pri CAT 4 Only	Large (400-1000 kW) - Transformer Pri CAT 4 Only	Very Large (1 to 10 MW) - Transformer Pri CAT 4 Only
4																
5	1/1/2010	Hour01	965	4,828	16,725	155,183	30,202	46	296	1,730	39,118	26,961	608	8,567	18,171	206,010
6	1/1/2010	Hour02	967	4,836	16,748	155,907	30,138	47	288	1,669	41,146	26,682	616	8,331	18,167	206,296
5357	8/12/2010	Hour01	1,412	5,093	22,060	248,689	129,721	31	311	1,647	48,347	50,696	448	11,114	21,998	338,414
5358	8/12/2010	Hour02	1,396	5,047	21,591	246,694	123,280	31	299	1,650	48,483	50,233	434	10,910	20,911	334,779
5359	8/12/2010	Hour03	1,397	5,017	21,079	240,290	111,783	31	299	1,618	48,693	48,494	435	10,219	19,813	328,431
5360	8/12/2010	Hour04	1,412	5,012	20,947	237,684	103,654	32	298	1,579	48,520	48,892	431	9,862	19,466	324,983
5361	8/12/2010	Hour05	1,406	5,036	21,033	242,955	100,945	34	296	1,551	51,148	51,357	465	9,789	21,038	333,535
5362	8/12/2010	Hour06	1,379	5,338	21,332	252,186	117,216	37	311	1,489	53,390	52,028	487	10,765	23,725	348,033
5363	8/12/2010	Hour07	1,303	5,534	20,739	264,780	121,841	33	371	1,524	57,389	55,207	440	11,991	26,358	367,470
5364	8/12/2010	Hour08	1,277	6,032	21,747	280,293	131,903	31	451	1,575	61,119	57,863	473	13,355	28,235	387,417
5365	8/12/2010	Hour09	1,283	6,205	23,393	282,309	132,864	33	489	1,646	59,355	58,451	522	13,609	29,437	392,347
5366	8/12/2010	Hour10	1,382	7,416	24,628	288,810	125,792	34	490	1,660	60,622	59,908	554	13,804	30,279	395,166
5367	8/12/2010	Hour11	1,400	8,268	25,459	286,396	127,931	34	490	1,708	60,883	60,130	572	13,643	31,810	390,789
5368	8/12/2010	Hour12	1,461	8,381	25,832	284,583	127,999	34	492	1,683	60,278	57,464	600	13,429	30,987	386,544
5369	8/12/2010	Hour13	1,458	8,525	26,129	288,165	128,534	34	473	1,694	61,073	56,745	639	13,766	30,773	388,578
5370	8/12/2010	Hour14	1,522	8,614	25,974	291,893	121,870	35	472	1,713	60,632	55,859	548	14,240	30,212	383,053
5371	8/12/2010	Hour15	1,503	8,456	25,908	286,030	121,620	36	472	1,725	61,531	55,740	516	13,040	28,846	379,026
5372	8/12/2010	Hour16	1,463	7,934	24,977	275,075	120,910	29	463	1,717	58,706	56,927	492	12,206	27,686	367,595
5373	8/12/2010	Hour17	1,435	7,593	24,282	268,057	119,646	31	533	1,679	56,983	56,283	519	12,470	26,638	359,155
5374	8/12/2010	Hour18	1,326	7,354	23,889	260,503	114,915	32	395	1,661	51,466	54,716	452	12,589	24,289	349,399
5375	8/12/2010	Hour19	1,351	7,237	23,660	255,469	127,312	31	343	1,650	51,075	50,439	440	12,738	23,024	344,596
5376	8/12/2010	Hour20	1,497	7,648	23,801	251,939	142,343	30	318	1,613	49,841	51,754	473	12,499	22,492	343,366
5377	8/12/2010	Hour21	1,650	7,907	24,862	251,515	134,869	31	329	1,725	49,052	50,764	470	12,305	23,070	342,775
5378	8/12/2010	Hour22	1,623	7,307	24,423	253,186	126,139	31	330	1,721	46,521	50,229	454	11,281	22,751	352,770
5379	8/12/2010	Hour23	1,564	5,741	23,542	253,492	122,091	31	325	1,678	45,858	50,300	436	10,891	21,765	350,858
5380	8/12/2010	Hour24	1,464	5,296	22,527	251,208	120,486	31	325	1,672	46,777	48,963	436	10,686	21,398	344,913
8763	12/31/2010	Hour23	963	4,530	16,914	162,957	33,096	48	318	1,451	40,171	28,088	505	7,839	14,522	198,642
8764	12/31/2010	Hour24	920	4,482	16,675	155,430	32,646	46	320	1,430	38,252	27,608	519	7,745	14,324	198,298
8765																
8766	Total		11,428,163	45,926,265	163,481,209	1,809,756,519	603,849,981	299,450	2,948,464	14,949,686	383,639,867	292,310,161	4,633,783	88,009,894	181,187,124	2,601,922,505
8767	Maximum		4,143	9,711	26,619	302,330	142,343	72	802	2,788	61,662	64,474	983	15,886	33,395	408,921
8768	Load Factor		31.5%	54.0%	70.1%	68.3%	48.4%	47.5%	42.0%	61.2%	71.0%	51.8%	53.8%	63.2%	61.9%	72.6%
8769	Minimum		626	2,971	13,316	149,465	25,368	-	133	941	32,396	16,484	308	5,719	12,353	192,369
8770	Coincident Peak at Co															
8771	08/12/10	Hour16	1,463	7,934	24,977	275,075	120,910	29	463	1,717	58,706	56,927	492	12,206	27,686	367,595
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	1,435	7,593	24,282	268,057	119,646	31	533	1,679	56,983	56,283	519	12,470	26,638	359,155
8775																
8776																
8777			81	80	79	78	77	76	75	74	73	72	71	70	69	68
8778	Max Date		12/13/10	08/05/10	08/31/10	07/28/10	08/12/10	12/28/10	06/21/10	06/01/10	08/03/10	07/28/10	01/27/10	08/30/10	08/31/10	07/15/10
8779	Max Hour		Hour18	Hour14	Hour14	Hour11	Hour20	Hour08	Hour15	Hour11	Hour14	Hour12	Hour14	Hour11	Hour12	Hour11
8780																
8781	DLF		4.91%	4.99%	4.98%	5.00%	5.05%	4.80%	5.00%	4.96%	4.97%	5.04%	4.94%	4.99%	5.01%	5.00%
8782																
8783																

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT
1	Hourly Load with Distr															
2	ID										Zero DLF					
3			Extra Large (Over 10 MW) - Transformer Pri CAT 4 Only	Extra Large (Over 10 MW) - Primary Voltage Loads Using 4 kV or below PV Facilites	Small (0-100 kW) - Secondary Customers Only	Medium (100-400) kW -Secondary Customers Only	Large (400-1000 kW)-Secondary Customers Only	Very Large (1 to 10 MW) - Secondary Customers Only	Extra Large (Over 10 MW) - Secondary Customers Only	High Voltage Class at 138 kV and Higher (Up to 10 MW)	High Voltage Class at 138 kV and Higher (Up to 10 MW) - Zero DLF	High Voltage Class at 138 kV and Higher (Up to 10 MW) - Not Zero DLF	High Voltage Class At 69 kV (Up to 10 MW)	High Voltage Class Below 69 kV (Up to 10 MW)	High Voltage Class PRI Voltage No Transformer (Up to 10 MW)	High Voltage Class PRI Voltage w Transformer (Up to 10 MW)
4																
5	1/1/2010	Hour01	94,519	598	1,240,223	1,044,940	896,801	1,284,888	73,959	17,888	10,158	7,730	1,384	5,927	5,403	71
6	1/1/2010	Hour02	95,661	599	1,214,989	1,031,260	885,689	1,284,086	69,462	18,609	10,183	8,426	2,762	6,024	5,426	137
5357	8/12/2010	Hour01	165,545	3,553	1,442,036	1,209,311	1,212,878	1,629,800	86,170	14,060	10,839	3,221	4,161	4,649	3,769	156
5358	8/12/2010	Hour02	165,629	3,784	1,385,486	1,162,657	1,159,411	1,595,229	83,230	15,369	10,871	4,498	7,836	4,896	3,777	403
5359	8/12/2010	Hour03	160,970	4,158	1,341,245	1,132,106	1,126,545	1,575,716	78,758	15,468	10,810	4,658	8,159	4,814	3,734	378
5360	8/12/2010	Hour04	162,250	3,857	1,346,747	1,129,111	1,105,582	1,579,945	78,350	17,879	10,810	7,069	8,153	4,799	3,708	391
5361	8/12/2010	Hour05	166,788	4,901	1,337,888	1,173,479	1,106,720	1,664,104	79,812	18,123	10,830	7,293	8,283	4,773	3,695	362
5362	8/12/2010	Hour06	167,935	6,505	1,373,251	1,309,876	1,164,481	1,826,194	88,357	17,050	10,906	6,144	7,778	4,862	3,807	347
5363	8/12/2010	Hour07	170,612	8,096	1,513,415	1,534,612	1,296,827	2,006,301	98,605	16,350	11,034	5,316	8,225	4,895	3,773	408
5364	8/12/2010	Hour08	176,228	9,950	1,896,196	1,796,025	1,470,916	2,155,064	103,230	18,216	11,265	6,951	8,355	5,007	3,819	460
5365	8/12/2010	Hour09	179,646	10,934	2,189,857	1,982,983	1,619,819	2,250,100	108,239	18,189	11,274	6,915	8,251	5,018	3,872	404
5366	8/12/2010	Hour10	180,104	10,570	2,430,624	2,124,351	1,720,817	2,310,598	111,031	18,088	11,193	6,895	7,857	5,082	3,900	428
5367	8/12/2010	Hour11	181,445	11,161	2,600,909	2,214,149	1,804,751	2,359,551	112,132	19,423	11,209	8,214	8,146	5,113	3,899	446
5368	8/12/2010	Hour12	177,827	11,348	2,673,441	2,255,226	1,858,193	2,370,875	113,399	18,418	11,160	7,258	6,985	5,122	3,878	466
5369	8/12/2010	Hour13	176,829	11,191	2,715,201	2,269,259	1,872,846	2,374,234	113,526	18,106	11,020	7,086	8,274	5,048	3,849	429
5370	8/12/2010	Hour14	171,537	7,469	2,759,522	2,289,842	1,882,891	2,375,215	113,641	17,866	10,823	7,043	8,172	5,047	3,817	458
5371	8/12/2010	Hour15	172,155	9,375	2,772,765	2,260,071	1,896,951	2,355,569	112,758	17,269	10,796	6,473	8,003	5,106	3,869	458
5372	8/12/2010	Hour16	168,897	8,190	2,746,495	2,180,900	1,872,488	2,319,890	111,856	17,115	10,780	6,335	8,121	5,073	3,853	440
5373	8/12/2010	Hour17	171,063	8,000	2,602,154	2,068,521	1,827,091	2,283,591	110,163	15,632	10,812	4,820	7,898	4,965	3,811	404
5374	8/12/2010	Hour18	168,451	7,744	2,407,308	1,946,431	1,765,609	2,216,476	107,564	15,300	10,725	4,575	7,915	4,928	3,806	374
5375	8/12/2010	Hour19	174,027	7,991	2,239,941	1,832,492	1,690,077	2,078,138	98,920	15,438	10,712	4,726	7,954	4,987	3,834	417
5376	8/12/2010	Hour20	176,842	8,253	2,132,903	1,756,639	1,600,752	1,987,412	93,236	15,476	10,754	4,722	8,097	5,001	3,845	426
5377	8/12/2010	Hour21	176,991	8,968	2,074,943	1,707,736	1,538,287	1,918,380	90,911	15,610	10,940	4,670	8,064	5,004	3,911	366
5378	8/12/2010	Hour22	176,553	5,525	1,902,742	1,577,342	1,494,193	1,819,452	89,949	15,434	10,825	4,609	8,195	5,147	4,005	418
5379	8/12/2010	Hour23	177,061	4,216	1,671,325	1,412,902	1,410,678	1,722,100	88,095	15,493	10,648	4,845	8,114	5,112	3,957	435
5380	8/12/2010	Hour24	177,482	4,481	1,501,003	1,294,083	1,285,245	1,657,508	84,237	15,537	10,586	4,951	8,209	4,991	3,894	382
8763	12/31/2010	Hour23	120,942	940	1,164,748	941,398	800,092	977,271	48,057	20,919	7,038	13,881	3,300	2,470	1,888	143
8764	12/31/2010	Hour24	121,716	894	1,142,951	909,268	762,319	966,030	47,202	20,750	7,044	13,706	3,307	2,520	1,935	143
8765																
8766	Total		1,174,951,453	46,778,036	12,837,234,549	11,340,246,763	10,060,061,909	13,749,875,117	676,570,936	158,475,396	72,910,818	85,564,578	51,704,667	41,821,571	34,743,016	2,634,466
8767	Maximum		189,505	13,417	2,772,982	2,326,383	1,913,296	2,387,676	121,459	34,281	12,571	24,361	9,242	8,345	7,078	585
8768	Load Factor		70.8%	39.8%	52.8%	55.6%	60.0%	65.7%	63.6%	52.8%	66.2%	40.1%	63.9%	57.2%	56.0%	51.4%
8769	Minimum		90,129	593	863,162	756,468	692,985	966,030	46,872	5,051	633	2,404	1,045	1,168	966	29
8770	Coincident Peak at Co									30,309						
8771	08/12/10	Hour16	168,897	8,190	2,746,495	2,180,900	1,872,488	2,319,890	111,856	17,115	10,780	6,335	8,121	5,073	3,853	440
8772																
8773	Coincident Peak at									28,495						
8774	08/12/10	Hour17	171,063	8,000	2,602,154	2,068,521	1,827,091	2,283,591	110,163	15,632	10,812	4,820	7,898	4,965	3,811	404
8775																
8776																
8777			67	66	65	64	63	62	61	60	59	58	57	56	55	54
8778	Max Date		08/13/10	10/18/10	07/15/10	08/31/10	08/31/10	07/15/10	12/13/10	09/17/10	01/22/10	09/17/10	03/18/10	05/24/10	05/24/10	03/02/10
8779	Max Hour		Hour11	Hour13	Hour15	Hour14	Hour15	Hour13	Hour10	Hour03	Hour05	Hour03	Hour09	Hour12	Hour12	Hour14
8780																
8781	DLF		4.99%	5.09%	8.38%	7.53%	7.04%	7.05%	7.06%	0.58%	0.00%	1.07%	1.07%	5.18%	4.95%	4.99%
8782																
8783																

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	BU	BV	BW	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH
1	Hourly Load with Distr				Zero DLF											
2	ID			ZSS Portion	ZSS Portion	ZSS Portion	ZSS Portion		Zero DLF							ZSS Portion
3			High Voltage Class SEC Voltage (Up to 10 MW)	High Voltage Class at 138 kV and Higher (Up to 10 MW)	High Voltage Class at 138 kV and Higher (Up to 10 MW) - Zero DLF	High Voltage Class at 138 kV and Higher (Up to 10 MW)	High Voltage Class ZSS - (PV No Transformer (Up to 10 MW))	High Voltage Class at 138 kV and Higher (Over 10 MW)	High Voltage Class at 138 kV and Higher (Over 10 MW) - Zero DLF	High Voltage Class at 138 kV and Higher (Over 10 MW) - Not Zero DLF	High Voltage Class At 69 kV (Over 10 MW)	High Voltage Class Below 69 kV (Over 10 MW)	High Voltage Class PRI Voltage No Transformer (Over 10 MW)	High Voltage Class PRI Voltage w Transformer (Over 10 MW)	High Voltage Class SEC Voltage (Over 10 MW)	High Voltage Class at 138 kV and Higher (Over 10 MW)
4																
5	1/1/2010	Hour01	453	13,722	1,301	12,421	0	281,604	22,047	259,557	7,271	9,320	5,952	1,609	1,759	60,537
6	1/1/2010	Hour02	461	13,843	1,332	12,511	0	401,759	32,022	369,737	7,222	11,137	6,009	3,136	1,992	60,463
5357	8/12/2010	Hour01	724	15,170	4,756	10,414	0	341,639	21,169	320,470	31,295	8,973	4,646	1,888	2,439	36,541
5358	8/12/2010	Hour02	716	17,538	7,483	10,055	0	468,448	26,774	441,674	31,372	11,061	4,607	3,903	2,551	36,397
5359	8/12/2010	Hour03	702	16,273	6,265	10,008	0	471,551	27,247	444,304	31,034	10,859	4,574	3,748	2,537	36,325
5360	8/12/2010	Hour04	700	15,942	6,123	9,819	0	471,586	27,881	443,705	30,867	10,818	4,551	3,741	2,526	36,279
5361	8/12/2010	Hour05	716	14,962	5,021	9,941	0	475,257	27,974	447,283	30,656	10,740	4,564	3,666	2,510	36,283
5362	8/12/2010	Hour06	708	14,760	5,117	9,643	0	477,258	28,089	449,169	30,130	10,793	4,591	3,666	2,536	36,346
5363	8/12/2010	Hour07	714	15,785	6,240	9,545	0	490,201	28,715	461,486	29,730	10,752	4,660	3,676	2,416	36,642
5364	8/12/2010	Hour08	728	16,140	7,023	9,117	0	531,907	28,992	502,915	26,890	11,161	4,828	3,843	2,490	37,420
5365	8/12/2010	Hour09	742	15,552	7,284	8,268	0	544,202	29,357	514,845	30,514	11,912	5,044	4,182	2,686	37,986
5366	8/12/2010	Hour10	754	16,408	7,485	8,923	0	553,725	29,288	524,437	33,274	12,446	5,218	4,342	2,886	37,908
5367	8/12/2010	Hour11	768	15,687	7,137	8,550	0	550,445	24,363	526,082	34,159	12,687	5,275	4,371	3,041	38,698
5368	8/12/2010	Hour12	778	13,879	6,631	7,248	0	547,791	27,459	520,332	36,285	12,747	5,361	4,472	2,914	39,298
5369	8/12/2010	Hour13	770	19,357	7,373	11,984	0	546,855	27,195	519,660	39,002	12,923	5,423	4,481	3,019	39,242
5370	8/12/2010	Hour14	772	14,841	6,652	8,189	0	538,749	24,432	514,317	43,171	13,003	5,449	4,435	3,119	39,302
5371	8/12/2010	Hour15	779	16,732	7,476	9,256	0	550,178	28,397	521,781	42,646	12,970	5,433	4,503	3,034	39,430
5372	8/12/2010	Hour16	780	19,247	7,098	12,149	0	541,926	27,268	514,658	42,140	12,815	5,391	4,517	2,907	39,310
5373	8/12/2010	Hour17	750	19,701	8,293	11,408	0	531,567	28,547	503,020	41,590	12,751	5,320	4,519	2,912	39,020
5374	8/12/2010	Hour18	748	17,812	6,891	10,921	0	514,358	28,846	485,512	40,071	12,566	5,243	4,475	2,848	38,532
5375	8/12/2010	Hour19	736	17,290	7,332	9,958	0	524,136	28,926	495,210	38,977	12,189	5,096	4,342	2,751	37,948
5376	8/12/2010	Hour20	730	12,330	5,812	6,518	0	533,623	28,508	505,115	37,946	11,666	4,985	4,215	2,466	37,594
5377	8/12/2010	Hour21	727	10,781	3,685	7,096	0	530,252	28,979	501,273	37,482	11,875	4,949	4,106	2,820	37,414
5378	8/12/2010	Hour22	724	12,593	2,686	9,907	0	520,274	29,011	491,263	36,934	11,836	4,903	4,019	2,914	37,425
5379	8/12/2010	Hour23	720	12,952	1,806	11,146	0	536,404	28,459	507,945	36,367	11,439	4,819	3,994	2,626	37,291
5380	8/12/2010	Hour24	715	13,973	2,898	11,075	0	546,599	28,542	518,057	35,441	11,101	4,702	3,838	2,561	37,095
8763	12/31/2010	Hour23	439	11,992	3,810	8,182	1,973	489,298	119,394	369,904	9,813	6,407	2,165	2,926	1,316	54,552
8764	12/31/2010	Hour24	442	12,183	3,887	8,296	1,964	467,778	101,411	366,367	9,581	6,447	2,212	2,905	1,330	54,725
8765																
8766	Total		4,444,089	104,765,763	25,049,014	79,716,749	6,064,908	4,117,230,513	500,172,073	3,617,058,440	182,279,700	81,988,677	37,988,635	26,500,911	17,499,131	527,724,091
8767	Maximum		1,014	33,606	16,585	19,711	9,472	631,325	137,885	544,307	47,839	14,065	6,884	4,530	3,171	119,952
8768	Load Factor		50.0%	35.6%	17.2%	46.2%	7.3%	74.4%	41.4%	75.9%	43.5%	66.5%	63.0%	66.8%	63.0%	50.2%
8769	Minimum		52	4,078	-	3,448	-	168,805	15,228	129,534	-	3,964	1,195	895	1,125	13,195
8770	Coincident Peak at Co							596,881								
8771	08/12/10	Hour16	780	19,247	7,098	12,149	0	541,926	27,268	514,658	42,140	12,815	5,391	4,517	2,907	39,310
8772																
8773	Coincident Peak at							585,908								
8774	08/12/10	Hour17	750	19,701	8,293	11,408	0	531,567	28,547	503,020	41,590	12,751	5,320	4,519	2,912	39,020
8775																
8776																
8777			53	52	51	50	49	48	47	46	45	44	43	42	41	40
8778	Max Date		05/26/10	12/15/10	12/14/10	12/14/10	07/17/10	06/12/10	12/10/10	09/02/10	08/04/10	08/11/10	07/21/10	08/11/10	06/16/10	06/02/10
8779	Max Hour		Hour15	Hour03	Hour24	Hour03	Hour06	Hour04	Hour03	Hour16	Hour15	Hour15	Hour15	Hour16	Hour16	Hour13
8780																
8781	DLF		7.06%	0.82%	0.00%	1.07%	4.87%	0.94%	0.00%	1.07%	1.07%	5.41%	4.97%	4.98%	7.05%	0.71%
8782																
8783																

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV
1	Hourly Load with Distr Zero DLF															
2	ID		ZSS Portion	ZSS Portion	ZSS Portion											
3			High Voltage Class at 138 kV and Higher (Over 10 MW) - Zero DLF	High Voltage Class at 138 kV and Higher (Over 10 MW)	High Voltage Class ZSS - (PV No Transformer (Over 10 MW))		Single Family (with and without Space Heat)	Multi Family (with and without Space Heat)	Residential	Primary Voltage Customers - Secondary Only	Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Primary Voltage Customers - No Transformer PRI CAT 1 Only	Primary Voltage Customers - Total Loads	Small Load (0 to 100 kW) Primary Voltage Customers - Secondary Only	Small Load (0 to 100 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Small Load (0 to 100 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only
4																
5	1/1/2010	Hour01	17,658	42,879	186		3,367,834	1,085,579	4,453,413	218,811	396,026	207,903	822,740	44	654	965
6	1/1/2010	Hour02	17,601	42,862	186		3,179,056	1,014,038	4,193,094	219,489	398,903	208,596	826,988	44	663	967
5357	8/12/2010	Hour01	6,091	30,450	423		4,003,598	1,242,239	5,245,837	292,865	638,551	406,975	1,338,391	80	479	1,412
5358	8/12/2010	Hour02	6,107	30,290	422		3,676,677	1,162,374	4,839,051	289,735	633,359	398,008	1,321,102	79	465	1,396
5359	8/12/2010	Hour03	6,124	30,201	364		3,266,699	1,097,170	4,363,869	287,546	619,003	379,566	1,286,115	77	466	1,397
5360	8/12/2010	Hour04	6,148	30,131	238		3,135,981	1,074,532	4,210,513	287,614	616,313	368,709	1,272,636	84	463	1,412
5361	8/12/2010	Hour05	6,140	30,143	236		3,007,145	1,050,558	4,057,703	295,428	636,001	371,375	1,302,804	77	499	1,406
5362	8/12/2010	Hour06	6,132	30,214	380		2,990,780	1,039,289	4,030,069	306,474	658,200	397,451	1,362,125	93	524	1,379
5363	8/12/2010	Hour07	6,116	30,526	362		2,997,681	1,029,343	4,027,024	317,336	691,395	414,197	1,422,928	112	473	1,303
5364	8/12/2010	Hour08	6,140	31,280	353		3,385,832	1,135,037	4,520,869	337,025	726,747	441,252	1,505,024	140	504	1,277
5365	8/12/2010	Hour09	6,067	31,919	373		3,927,750	1,123,711	5,051,461	354,050	735,535	446,054	1,535,639	158	555	1,283
5366	8/12/2010	Hour10	6,148	31,760	386		4,609,555	1,193,229	5,802,784	363,884	742,621	448,028	1,554,533	166	588	1,382
5367	8/12/2010	Hour11	6,237	32,461	291		5,365,094	1,293,320	6,658,414	369,293	741,504	449,454	1,560,251	174	606	1,400
5368	8/12/2010	Hour12	6,213	33,085	187		5,959,586	1,336,586	7,296,172	372,045	729,338	448,256	1,549,639	175	634	1,461
5369	8/12/2010	Hour13	6,188	33,054	174		6,396,149	1,495,126	7,891,275	374,171	730,604	452,811	1,557,586	178	673	1,458
5370	8/12/2010	Hour14	6,172	33,130	352		6,835,343	1,543,618	8,378,961	376,662	718,301	449,873	1,544,836	176	583	1,522
5371	8/12/2010	Hour15	6,140	33,290	358		7,228,940	1,500,842	8,729,782	374,869	713,087	443,517	1,531,473	178	552	1,503
5372	8/12/2010	Hour16	6,091	33,219	354		7,557,884	1,565,806	9,123,690	367,419	694,718	430,359	1,492,496	156	521	1,463
5373	8/12/2010	Hour17	6,140	32,880	344		7,634,800	1,684,212	9,319,012	361,692	685,354	421,013	1,468,059	135	550	1,435
5374	8/12/2010	Hour18	6,132	32,400	343		7,805,399	1,800,922	9,606,321	349,852	663,450	407,987	1,421,289	118	484	1,326
5375	8/12/2010	Hour19	6,132	31,816	242		7,569,624	1,740,729	9,310,353	340,431	658,363	415,029	1,413,823	103	471	1,351
5376	8/12/2010	Hour20	6,148	31,446	178		7,004,274	1,606,662	8,610,936	329,962	659,228	427,228	1,416,418	100	503	1,497
5377	8/12/2010	Hour21	6,172	31,242	256		6,684,601	1,649,866	8,334,467	325,657	657,512	420,803	1,403,972	98	501	1,650
5378	8/12/2010	Hour22	6,164	31,261	435		6,284,955	1,611,346	7,896,301	316,661	662,641	412,678	1,391,980	93	485	1,623
5379	8/12/2010	Hour23	6,188	31,103	445		5,482,521	1,479,117	6,961,638	303,392	659,203	406,430	1,369,025	86	467	1,564
5380	8/12/2010	Hour24	6,188	30,907	434		4,760,519	1,459,247	6,219,766	294,718	652,683	400,981	1,348,382	83	467	1,464
8763	12/31/2010	Hour23	15,714	38,838	568		2,945,965	746,575	3,692,540	189,634	412,526	218,460	820,620	83	553	963
8764	12/31/2010	Hour24	15,811	38,914	546		2,756,592	694,321	3,450,913	187,429	410,258	210,153	807,840	83	565	920
8765																
8766	Total		176,407,209	351,316,882	2,618,022		25,120,557,639	7,054,714,623	32,175,272,262	2,378,461,525	4,744,852,387	2,634,442,137	9,757,756,049	637,546	4,933,233	11,428,163
8767	Maximum		78,588	71,869	764		7,805,399	1,800,922	9,606,321	384,813	758,909	456,111	1,587,356	215	1,032	4,143
8768	Load Factor		25.6%	55.8%	39.1%		37%	45%	38%	71%	71%	66%	70%	34%	55%	31%
8769	Minimum		-	(601)	15		1,502,176	386,369	1,901,351	183,099	379,277	199,975	772,229	25	325	626
8770	Coincident Peak at Co															
8771	08/12/10	Hour16	6,091	33,219	354		7,557,884	1,565,806	9,123,690	367,419	694,718	430,359	1,492,496	156	521	1,463
8772																
8773	Coincident Peak at															
8774	08/12/10	Hour17	6,140	32,880	344		7,634,800	1,684,212	9,319,012	361,692	685,354	421,013	1,468,059	135	550	1,435
8775																
8776																
8777			39	38	37	36	35	34	33	32	31	30	29	28	27	26
8778	Max Date		06/02/10	03/08/10	12/29/10		08/12/10	08/12/10	08/12/10	07/15/10	07/15/10	07/15/10	07/15/10	08/05/10	01/27/10	12/13/10
8779	Max Hour		Hour13	Hour02	Hour03		Hour18	Hour18	Hour18	Hour12	Hour11	Hour09	Hour12	Hour14	Hour14	Hour18
8780																
8781	DLF		0.00%	1.07%	4.85%		8.11%	8.40%	8.18%	7.05%	5.00%	5.01%	5.49%	8.42%	4.93%	4.91%
8782																
8783																

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	CW	CX	CY	CZ	DA	DB	DC	DD	DE	DF	DG	DH	DI
1	Hourly Load with Distr														
2	ID														
3			Small Load (0 to 100 kW) Primary Voltage Customers - Total Loads	Medium Load (100 to 400 kW) Primary Voltage Customers - Secondary Only	Medium Load (100 to 400 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Medium Load (100 to 400 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Medium Load (100 to 400 kW) Primary Voltage Customers - Total Loads	Large Load (400 to 1,000 kW) Primary Voltage Customers - Secondary Only	Large Load (400 to 1,000 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Large Load (400 to 1,000 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Large Load (400 to 1,000 kW) Primary Voltage Customers - Total Loads	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - Secondary Only	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Very Large Load (1,000 to 10,000 kW) Primary Voltage Customers - Total Loads
4															
5	1/1/2010	Hour01	1,663	1,532	8,863	4,828	15,223	4,955	19,901	16,725	41,581	85,878	245,128	155,183	486,189
6	1/1/2010	Hour02	1,674	1,969	8,619	4,836	15,424	4,981	19,836	16,748	41,565	86,091	247,442	155,907	489,440
5357	8/12/2010	Hour01	1,971	1,273	11,425	5,093	17,791	6,882	23,645	22,060	52,587	123,904	386,761	248,689	759,354
5358	8/12/2010	Hour02	1,940	1,570	11,209	5,047	17,826	6,363	22,561	21,591	50,515	122,230	383,262	246,694	752,186
5359	8/12/2010	Hour03	1,940	1,511	10,518	5,017	17,046	6,455	21,431	21,079	48,965	121,260	377,124	240,290	738,674
5360	8/12/2010	Hour04	1,959	1,517	10,160	5,012	16,689	6,343	21,045	20,947	48,335	121,058	373,503	237,684	732,245
5361	8/12/2010	Hour05	1,982	1,561	10,085	5,036	16,682	6,440	22,589	21,033	50,062	123,253	384,683	242,955	750,891
5362	8/12/2010	Hour06	1,996	1,547	11,076	5,338	17,961	6,450	25,214	21,332	52,996	131,238	401,423	252,186	784,847
5363	8/12/2010	Hour07	1,888	1,551	12,362	5,534	19,447	7,605	27,882	20,739	56,226	137,109	424,859	264,780	826,748
5364	8/12/2010	Hour08	1,921	1,980	13,806	6,032	21,818	8,106	29,810	21,747	59,663	146,414	448,536	280,293	875,243
5365	8/12/2010	Hour09	1,996	2,167	14,098	6,205	22,470	8,547	31,083	23,393	63,023	153,731	451,702	282,309	887,742
5366	8/12/2010	Hour10	2,136	2,213	14,294	7,416	23,923	8,347	31,939	24,628	64,914	157,915	455,788	288,810	902,513
5367	8/12/2010	Hour11	2,180	2,231	14,133	8,268	24,632	8,412	33,518	25,459	67,389	158,854	451,672	286,396	896,922
5368	8/12/2010	Hour12	2,270	2,306	13,921	8,381	24,608	8,564	32,670	25,832	67,066	159,584	446,822	284,583	890,989
5369	8/12/2010	Hour13	2,309	2,263	14,239	8,525	25,027	8,992	32,467	26,129	67,588	160,657	449,651	288,165	898,473
5370	8/12/2010	Hour14	2,281	2,290	14,712	8,614	25,616	8,772	31,925	25,974	66,671	163,019	443,685	291,893	898,597
5371	8/12/2010	Hour15	2,233	2,193	13,512	8,456	24,161	8,662	30,571	25,908	65,141	161,673	440,557	286,030	888,260
5372	8/12/2010	Hour16	2,140	2,069	12,669	7,934	22,672	8,530	29,403	24,977	62,910	156,603	426,301	275,075	857,979
5373	8/12/2010	Hour17	2,120	2,103	13,003	7,593	22,699	8,475	28,317	24,282	61,074	153,355	416,138	268,057	837,550
5374	8/12/2010	Hour18	1,928	1,968	12,984	7,354	22,306	8,160	25,950	23,889	57,999	148,066	400,865	260,503	809,434
5375	8/12/2010	Hour19	1,925	1,781	13,081	7,237	22,099	7,644	24,674	23,660	55,978	143,553	395,671	255,469	794,693
5376	8/12/2010	Hour20	2,100	1,798	12,817	7,648	22,263	7,313	24,105	23,801	55,219	139,460	393,207	251,939	784,606
5377	8/12/2010	Hour21	2,249	2,012	12,634	7,907	22,553	7,378	24,795	24,862	57,035	137,815	391,827	251,515	781,157
5378	8/12/2010	Hour22	2,201	2,000	11,611	7,307	20,918	7,397	24,472	24,423	56,292	133,527	399,291	253,186	786,004
5379	8/12/2010	Hour23	2,117	1,772	11,216	5,741	18,729	7,424	23,443	23,542	54,409	126,213	396,716	253,492	776,421
5380	8/12/2010	Hour24	2,014	1,690	11,011	5,296	17,997	6,859	23,070	22,527	52,456	122,911	391,690	251,208	765,809
8763	12/31/2010	Hour23	1,599	1,428	8,157	4,530	14,115	3,943	15,973	16,914	36,830	77,287	238,813	162,957	479,057
8764	12/31/2010	Hour24	1,568	1,368	8,065	4,482	13,915	3,797	15,754	16,675	36,226	77,357	236,550	155,430	469,337
8765															
8766	Total		16,998,942	14,451,114	90,958,358	45,926,265	151,335,737	46,674,254	196,136,810	163,481,209	406,292,273	996,952,008	2,985,562,372	1,809,756,519	5,792,270,899
8767	Maximum		4,975	2,985	16,436	9,711	26,534	9,870	35,242	26,619	71,199	164,207	464,761	302,330	922,983
8768	Load Factor		39%	55%	63%	54%	65%	54%	64%	70%	65%	69%	73%	68%	72%
8769	Minimum		1,012	784	5,918	2,971	10,437	3,029	13,620	13,316	30,983	73,182	228,996	149,465	469,033
8770	Coincident Peak at Co														
8771	08/12/10	Hour16	2,140	2,069	12,669	7,934	22,672	8,530	29,403	24,977	62,910	156,603	426,301	275,075	857,979
8772															
8773	Coincident Peak at														
8774	08/12/10	Hour17	2,120	2,103	13,003	7,593	22,699	8,475	28,317	24,282	61,074	153,355	416,138	268,057	837,550
8775															
8776															
8777			25	24	23	22	21	20	19	18	17	16	15	14	13
8778	Max Date		12/14/10	01/27/10	08/30/10	08/05/10	08/30/10	08/31/10	08/31/10	08/31/10	08/31/10	07/14/10	07/15/10	07/28/10	07/15/10
8779	Max Hour		Hour18	Hour10	Hour11	Hour14	Hour11	Hour12	Hour12	Hour14	Hour14	Hour14	Hour11	Hour11	Hour11
8780															
8781	DLF		5.05%	7.47%	4.99%	4.99%	5.22%	7.02%	5.01%	4.98%	5.22%	7.05%	4.99%	5.00%	5.34%
8782															
8783															

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Commonwealth Edison Company

	A	B	DJ	DK	DL	DM	DN	DO	DP	DQ	DR
1	Hourly Load with Distr										
2	ID										
3			Extra Large (Over 10 MW) Primary Voltage Customers - Secondary Only	Extra Large (Over 10 MW) Primary Voltage Customers - w Transformer PRI CATs 3&4 Only	Extra Large (Over 10 MW) Primary Voltage Customers - No Transformer PRI CAT 1 Only	Extra Large (Over 10 MW) Primary Voltage Customers - Total Loads	Small (0-100 kW) - Secondary Total	Medium (100-400) kW - Secondary Total	Large (400-1000 kW) - Secondary Total	Very Large (1 to 10 MW) - Secondary Total	Extra Large (Over 10 MW) - Secondary Total
4											
5	1/1/2010	Hour01	126,402	121,480	30,202	278,084	1,240,267	1,046,472	901,756	1,370,766	200,361
6	1/1/2010	Hour02	126,404	122,343	30,138	278,885	1,215,033	1,033,229	890,670	1,370,177	195,866
5357	8/12/2010	Hour01	160,726	216,241	129,721	506,688	1,442,116	1,210,584	1,219,760	1,753,704	246,896
5358	8/12/2010	Hour02	159,493	215,862	123,280	498,635	1,385,565	1,164,227	1,165,774	1,717,459	242,723
5359	8/12/2010	Hour03	158,243	209,464	111,783	479,490	1,341,322	1,133,617	1,133,000	1,696,976	237,001
5360	8/12/2010	Hour04	158,612	211,142	103,654	473,408	1,346,831	1,130,628	1,111,925	1,701,003	236,962
5361	8/12/2010	Hour05	164,097	218,145	100,945	483,187	1,337,965	1,175,040	1,113,160	1,787,357	243,909
5362	8/12/2010	Hour06	167,146	219,963	117,216	504,325	1,373,344	1,311,423	1,170,931	1,957,432	255,503
5363	8/12/2010	Hour07	170,959	225,819	121,841	518,619	1,513,527	1,536,163	1,304,432	2,143,410	269,564
5364	8/12/2010	Hour08	180,385	234,091	131,903	546,379	1,896,336	1,798,005	1,479,022	2,301,478	283,615
5365	8/12/2010	Hour09	189,447	238,097	132,864	560,408	2,190,015	1,985,150	1,628,366	2,403,831	297,686
5366	8/12/2010	Hour10	195,243	240,012	125,792	561,047	2,430,790	2,126,564	1,729,164	2,468,513	306,274
5367	8/12/2010	Hour11	199,622	241,575	127,931	569,128	2,601,083	2,216,380	1,813,163	2,518,405	311,754
5368	8/12/2010	Hour12	201,416	235,291	127,999	564,706	2,673,616	2,257,532	1,866,757	2,530,459	314,815
5369	8/12/2010	Hour13	202,081	233,574	128,534	564,189	2,715,379	2,271,522	1,881,838	2,534,891	315,607
5370	8/12/2010	Hour14	202,405	227,396	121,870	551,671	2,759,698	2,292,132	1,891,663	2,538,234	316,046
5371	8/12/2010	Hour15	202,163	227,895	121,620	551,678	2,772,943	2,262,264	1,905,613	2,517,242	314,921
5372	8/12/2010	Hour16	200,061	225,824	120,910	546,795	2,746,651	2,182,969	1,881,018	2,476,493	311,917
5373	8/12/2010	Hour17	197,624	227,346	119,646	544,616	2,602,289	2,070,624	1,835,566	2,436,946	307,787
5374	8/12/2010	Hour18	191,540	223,167	114,915	529,622	2,407,426	1,948,399	1,773,769	2,364,542	299,104
5375	8/12/2010	Hour19	187,350	224,466	127,312	539,128	2,240,044	1,834,273	1,697,721	2,221,691	286,270
5376	8/12/2010	Hour20	181,291	228,596	142,343	552,230	2,133,003	1,758,437	1,608,065	2,126,872	274,527
5377	8/12/2010	Hour21	178,354	227,755	134,869	540,978	2,075,041	1,709,748	1,545,665	2,056,195	269,265
5378	8/12/2010	Hour22	173,644	226,782	126,139	526,565	1,902,835	1,579,342	1,501,590	1,952,979	263,593
5379	8/12/2010	Hour23	167,897	227,361	122,091	517,349	1,671,411	1,414,674	1,418,102	1,848,313	255,992
5380	8/12/2010	Hour24	163,175	226,445	120,486	510,106	1,501,086	1,295,773	1,292,104	1,780,419	247,412
8763	12/31/2010	Hour23	106,893	149,030	33,096	289,019	1,164,831	942,826	804,035	1,054,558	154,950
8764	12/31/2010	Hour24	104,824	149,324	32,646	286,794	1,143,034	910,636	766,116	1,043,387	152,026
8765											
8766	Total		1,319,746,603	1,467,261,614	603,849,981	3,390,858,198	12,837,872,095	11,354,697,877	10,106,736,163	14,746,827,125	1,996,317,539
8767	Maximum		212,251	248,229	142,343	577,326	2,773,125	2,328,204	1,922,838	2,549,711	316,046
8768	Load Factor		71%	67%	48%	67%	53%	56%	60%	66%	72%
8769	Minimum		102,074	110,671	25,368	251,858	863,219	757,545	696,226	1,043,387	150,267
8770	Coincident Peak at Co										
8771	08/12/10	Hour16	200,061	225,824	120,910	546,795	2,746,651	2,182,969	1,881,018	2,476,493	311,917
8772											
8773	Coincident Peak at										
8774	08/12/10	Hour17	197,624	227,346	119,646	544,616	2,602,289	2,070,624	1,835,566	2,436,946	307,787
8775											
8776											
8777			12	11	10	9	8	7	6	5	4
8778	Max Date		05/24/10	08/13/10	08/12/10	08/13/10	07/15/10	08/31/10	08/31/10	07/15/10	08/12/10
8779	Max Hour		Hour14	Hour11	Hour20	Hour11	Hour15	Hour14	Hour15	Hour13	Hour14
8780											
8781	DLF		7.05%	5.00%	5.05%	5.80%	8.38%	7.53%	7.04%	7.05%	7.05%
8782											
8783			39%	43%	18%	100%					

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	8/12/2010 CP-ALL[3] 4 pm to 5 pm (a)	% of Total	Annual NCP<69 KV[4] (b)	% of Total
Single Family Without Electric Space Heat[5]	7,517,678	36.6%	7,681,268	35.3%
Multi Family Without Electric Space Heat[5]	1,487,611	7.2%	1,595,706	7.3%
Single Family With Electric Space Heat[5]	117,122	0.6%	268,033	1.2%
Multi Family With Electric Space Heat[5]	196,601	1.0%	604,082	2.8%
Total Residential	9,319,012	45.4%	10,149,089	46.6%
Watt-Hour[6]	132,411	0.6%	149,435	0.7%
Small Load (0 to 100 kW)[6]	2,604,274	12.7%	2,775,020	12.8%
Medium Load (Over 100 to 400 kW)[6]	2,091,220	10.2%	2,349,284	10.8%
Large Load (Over 400 to 1000 kW)[6]	1,888,165	9.2%	1,983,127	9.1%
Very Large Load (Over 1,000 to 10,000 kW)[6]	3,121,141	15.2%	3,303,885	15.2%
Extra Large Load (Over 10,000 kW)[7]	654,779	3.2%	689,112	3.2%
High Voltage (Up to 10,000 kW)[7][8]	28,495	0.1%	8,345	0.0%
High Voltage (Over 10,000 kW)[7][8]	585,908	2.9%	14,065	0.1%
Fixture-Included Lighting[7]	603	0.0%	42,570	0.2%
Dusk to Dawn Lighting[7]	2,076	0.0%	146,559	0.7%
General Lighting[7]	8,278	0.0%	8,278	0.0%
Railroad[7][9]	99,854	0.5%	140,493	0.6%
Nonresidential	11,217,204	54.6%	11,610,173	53.4%
Total	20,536,216	100.0%	21,759,262	100.0%
Secondary Voltage Service Points Only				
Small Load (0 to 100 kW)[6]	2,602,289		2,773,125	
Medium Load (Over 100 to 400 kW)[6]	2,070,624		2,328,204	
Large Load (Over 400 to 1000 kW)[6]	1,835,566		1,922,838	
Very Large Load (Over 1,000 to 10,000 kW)[6]	2,436,946		2,549,711	
Extra Large Load (Over 10,000 kW)[7]	307,787		316,046	
High Voltage (Up to 10,000 kW)[7][8]	750		1,014	
High Voltage (Over 10,000 kW)[7][8]	2,912		3,171	
Primary Voltage Service Points with ComEd Transformers				
Small Load (0 to 100 kW)[6]	550		1,032	
Medium Load (Over 100 to 400 kW)[6]	13,003		16,436	
Large Load (Over 400 to 1000 kW)[6]	28,317		35,242	
Very Large Load (Over 1,000 to 10,000 kW)[6]	416,138		464,761	
Extra Large Load (Over 10,000 kW)[7]	227,346		248,229	
High Voltage (Up to 10,000 kW)[7][8]	404		585	
High Voltage (Over 10,000 kW)[7][8]	4,519		4,530	
Primary Voltage Service Points No ComEd Transformer				
Small Load (0 to 100 kW)[6]	1,435		4,143	
Medium Load (Over 100 to 400 kW)[6]	7,593		9,711	
Large Load (Over 400 to 1000 kW)[6]	24,282		26,619	
Very Large Load (Over 1,000 to 10,000 kW)[6]	268,057		302,330	
Extra Large Load (Over 10,000 kW)[7]	119,646		142,343	
High Voltage (Up to 10,000 kW)[7][8]	3,811		7,078	
High Voltage (Over 10,000 kW)[7][8]	5,320		6,884	

Extra Large Load (Over 10,000 kW) Using 4 kV or below Facilities 315,787

Commonwealth Edison Company
The Determination of the Distribution Loss Factors

	Load Research Period kWh No Losses[1] (A)	Load Research Period kWh Including Distribution Losses[1] (B)	Distribution Loss Factor (C) = (B) / (A) -1
Single Family Without Electric Space Heat	22,465,375,382	24,279,277,609	8.07%
Multi Family Without Electric Space Heat	4,893,210,777	5,296,222,277	8.24%
Single Family With Electric Space Heat	770,242,992	841,280,030	9.22%
Multi Family With Electric Space Heat	1,614,607,280	1,758,492,346	8.91%
Watt-Hour	550,908,981	597,261,004	8.41%
Small Load (0 to 100 kW)	11,860,907,660	12,854,233,491	8.37%
Medium Load (Over 100 to 400 kW)	10,689,759,110	11,491,582,500	7.50%
Large Load (Over 400 to 1,000 kW)	9,784,569,758	10,466,354,182	6.97%
Very Large Load (Over 1,000 kW to 10,000 kW)	18,342,664,463	19,542,146,016	6.54%
Extra Large Load (Over 10,000 kW)	3,836,993,412	4,067,429,134	6.01%
High Voltage No Zero Distribution Loss Customers[2][3]			
Up to 10,000 kW	218,443,334	220,947,540	1.15%
Over 10,000 kW	3,799,767,851	3,842,464,781	1.12%
High Voltage Zero Distribuion Loss Customers[2][4]	1,203,400,341	1,211,260,987	0.65%
Railroad	510,173,894	528,521,689	3.60%
Lighting - Fixture-Included	160,187,950	178,700,121	11.56%
Lighting -Dusk to Dawn	551,487,995	615,224,940	11.56%
Lighting - General Lighting	65,875,200	72,515,280	10.08%
Retail System	91,318,576,380	97,863,913,927	7.17%

Notes:
(1) ComEd class load and distribution loss study. The Load Research Period is 12 months ending December 2010. The distribution loss study is provided in ComEd Ex. 7.1
(2) The energy delivered to high voltage customers includes the Zero Standard Portion described in Rider ZSS - Zero Standard Service.
(3) Excluding customers with at least a portion of their load metered at voltages at 138 kV or higher.
(4) Including only the customers with at least a portion of their load metered at voltages at 138 kV or higher.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Zero DLF Accounts											
2			Up to 10 MW (Loads)											
3			ZERO DLF	ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	
4			ZSS HV	NON-ZSS HV	ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	**1/1/2010**	**1:00 AM**	1,301	10,158				-	5,575	5,160			415	17,034
6	**1/1/2010**	**2:00 AM**	1,332	10,183				-	5,595	5,173			422	17,110
5357	**8/12/2010**	**1:00 AM**	4,756	10,839				-	4,162	3,493			669	19,757
5358	**8/12/2010**	**2:00 AM**	7,483	10,871				-	4,126	3,463			663	22,480
5359	**8/12/2010**	**3:00 AM**	6,265	10,810				-	4,145	3,495			650	21,220
5360	**8/12/2010**	**4:00 AM**	6,123	10,810				-	4,129	3,481			648	21,062
5361	**8/12/2010**	**5:00 AM**	5,021	10,830				-	4,129	3,466			663	19,980
5362	**8/12/2010**	**6:00 AM**	5,117	10,906				-	4,188	3,533			655	20,211
5363	**8/12/2010**	**7:00 AM**	6,240	11,034				-	4,108	3,450			658	21,382
5364	**8/12/2010**	**8:00 AM**	7,023	11,265				-	4,141	3,471			670	22,429
5365	**8/12/2010**	**9:00 AM**	7,284	11,274				-	4,160	3,478			682	22,718
5366	**8/12/2010**	**10:00 AM**	7,485	11,193				-	4,201	3,508			693	22,879
5367	**8/12/2010**	**11:00 AM**	7,137	11,209				-	4,216	3,509			707	22,562
5368	**8/12/2010**	**12:00 PM**	6,631	11,160				-	4,207	3,492			715	21,998
5369	**8/12/2010**	**1:00 PM**	7,373	11,020				-	4,220	3,513			707	22,613
5370	**8/12/2010**	**2:00 PM**	6,652	10,823				-	4,213	3,502			711	21,688
5371	**8/12/2010**	**3:00 PM**	7,476	10,796				-	4,221	3,505			716	22,493
5372	**8/12/2010**	**4:00 PM**	7,098	10,780				-	4,206	3,487			719	22,084
5373	**8/12/2010**	**5:00 PM**	8,293	10,812				-	4,195	3,504			691	23,300
5374	**8/12/2010**	**6:00 PM**	6,891	10,725				-	4,192	3,504			688	21,808
5375	**8/12/2010**	**7:00 PM**	7,332	10,712				-	4,189	3,511			678	22,233
5376	**8/12/2010**	**8:00 PM**	5,812	10,754				-	4,191	3,518			673	20,757
5377	**8/12/2010**	**9:00 PM**	3,685	10,940				-	4,296	3,625			671	18,921
5378	**8/12/2010**	**10:00 PM**	2,686	10,825				-	4,332	3,662			670	17,843
5379	**8/12/2010**	**11:00 PM**	1,806	10,648				-	4,310	3,644			666	16,764
5380	**8/12/2010**	**12:00 AM**	2,898	10,586				-	4,288	3,626			662	17,772
8763	**12/31/2010**	**11:00 PM**	3,810	7,038				1,894	2,178	1,778			400	14,920
8764	**12/31/2010**	**12:00 AM**	3,887	7,044				1,886	2,225	1,824			401	15,042
8765														
8766	Total		25,049,014	72,910,818				5,783,218	35,999,424	32,236,635			3,762,789	139,742,474
8767	Maximum		16,585	12,571				9,000	6,582	6,425			812	34,345
8768	Load Factor		17.2%	66.2%				7.3%	62.4%	57.3%			52.9%	46%
8769	Minimum		-	633				-	1,001	886			42	2,755
8770	Coincident Peak at ComEd 2010 System Peak													
8771	**08/12/10**	**4:00 PM**	7,098	10,780				0	4,206	3,487			719	22,084
8772														
8773	Coincident Peak at													
8774	**08/12/10**	**5:00 PM**	8,293	10,812				0	4,195	3,504			691	23,300
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date		12/14/10	01/22/10				07/17/10	05/10/10	05/24/10			01/10/10	06/07/10
8779	Max Hour		12:00 AM	5:00 AM				6:00 AM	6:00 AM	12:00 PM			6:00 AM	11:00 AM

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Zero DLF Accounts											
2			Up to 10 MW (Loads and D Losses)											
3			ZERO DLF	ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	
4			ZSS HV	NON-ZSS HV	ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	1/1/2010	1:00 AM	1,301	10,158				-	5,817	5,373			444	17,276
6	1/1/2010	2:00 AM	1,332	10,183				-	5,838	5,387			451	17,353
5357	8/12/2010	1:00 AM	4,756	10,839				-	4,407	3,692			715	20,002
5358	8/12/2010	2:00 AM	7,483	10,871				-	4,368	3,659			709	22,722
5359	8/12/2010	3:00 AM	6,265	10,810				-	4,383	3,688			695	21,458
5360	8/12/2010	4:00 AM	6,123	10,810				-	4,364	3,671			693	21,297
5361	8/12/2010	5:00 AM	5,021	10,830				-	4,367	3,658			709	20,218
5362	8/12/2010	6:00 AM	5,117	10,906				-	4,437	3,736			701	20,460
5363	8/12/2010	7:00 AM	6,240	11,034				-	4,361	3,655			706	21,635
5364	8/12/2010	8:00 AM	7,023	11,265				-	4,406	3,686			720	22,694
5365	8/12/2010	9:00 AM	7,284	11,274				-	4,429	3,695			734	22,987
5366	8/12/2010	10:00 AM	7,485	11,193				-	4,475	3,729			746	23,153
5367	8/12/2010	11:00 AM	7,137	11,209				-	4,492	3,730			762	22,838
5368	8/12/2010	12:00 PM	6,631	11,160				-	4,480	3,710			770	22,271
5369	8/12/2010	1:00 PM	7,373	11,020				-	4,495	3,733			762	22,888
5370	8/12/2010	2:00 PM	6,652	10,823				-	4,485	3,719			766	21,960
5371	8/12/2010	3:00 PM	7,476	10,796				-	4,492	3,721			771	22,764
5372	8/12/2010	4:00 PM	7,098	10,780				-	4,471	3,697			774	22,349
5373	8/12/2010	5:00 PM	8,293	10,812				-	4,456	3,712			744	23,561
5374	8/12/2010	6:00 PM	6,891	10,725				-	4,448	3,708			740	22,064
5375	8/12/2010	7:00 PM	7,332	10,712				-	4,443	3,715			728	22,487
5376	8/12/2010	8:00 PM	5,812	10,754				-	4,446	3,724			722	21,012
5377	8/12/2010	9:00 PM	3,685	10,940				-	4,556	3,837			719	19,181
5378	8/12/2010	10:00 PM	2,686	10,825				-	4,592	3,875			717	18,103
5379	8/12/2010	11:00 PM	1,806	10,648				-	4,568	3,855			713	17,022
5380	8/12/2010	12:00 AM	2,898	10,586				-	4,542	3,834			708	18,026
8763	12/31/2010	11:00 PM	3,810	7,038				1,973	2,282	1,853			429	15,103
8764	12/31/2010	12:00 AM	3,887	7,044				1,964	2,331	1,900			431	15,226
8765														
8766	Total		25,049,014	72,910,818				6,064,908	37,860,025	33,832,287			4,027,738	141,884,765
8767	Maximum		16,585	12,571				9,472	6,985	6,820			868	34,862
8768	Load Factor		17.2%	66.2%				7.3%	61.9%	56.6%			53.0%	46%
8769	Minimum		-	633				-	1,046	923			45	2,837
8770	Coincident Peak at ComEd 2010 System Peak													
8771	08/12/10	4:00 PM	7,098	10,780				0	4,471	3,697			774	22,349
8772														
8773	Coincident Peak at													
8774	08/12/10	5:00 PM	8,293	10,812				0	4,456	3,712			744	23,561
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date		12/14/10	01/22/10				07/17/10	05/24/10	05/24/10			01/10/10	06/07/10
8779	Max Hour		12:00 AM	5:00 AM				6:00 AM	12:00 PM	12:00 PM			6:00 AM	11:00 AM
8780														
8781	DLF		0.00%	0.00%				4.87%	5.17%	4.95%			7.04%	1.53%

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Zero DLF Accounts											
2			OVER 10 MW (Loads)											
3			ZERO DLF	ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF		NOT ZERO DLF	NOT ZERO DLF	
4			ZSS HV	NON-ZSS HV	ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	Over 10 MW LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	**1/1/2010**	**1:00 AM**	17,658	22,047	42,386			179	5,793	5,688		-	105	88,063
6	**1/1/2010**	**2:00 AM**	17,601	32,022	42,405			179	5,836	5,713		-	123	98,043
5357	**8/12/2010**	**1:00 AM**	6,091	21,169	30,120			400	4,774	4,366		-	408	62,554
5358	**8/12/2010**	**2:00 AM**	6,107	26,774	29,969			399	4,722	4,309		-	413	67,971
5359	**8/12/2010**	**3:00 AM**	6,124	27,247	29,881			345	4,697	4,285		-	412	68,294
5360	**8/12/2010**	**4:00 AM**	6,148	27,881	29,812			226	4,670	4,259		-	411	68,737
5361	**8/12/2010**	**5:00 AM**	6,140	27,974	29,824			224	4,679	4,268		-	411	68,841
5362	**8/12/2010**	**6:00 AM**	6,132	28,089	29,894			359	4,684	4,284		-	400	69,158
5363	**8/12/2010**	**7:00 AM**	6,116	28,715	30,202			342	4,731	4,348		-	383	70,106
5364	**8/12/2010**	**8:00 AM**	6,140	28,992	30,946			332	4,883	4,499		-	384	71,293
5365	**8/12/2010**	**9:00 AM**	6,067	29,357	31,576			351	5,078	4,695		-	383	72,429
5366	**8/12/2010**	**10:00 AM**	6,148	29,288	31,418			363	5,241	4,855		-	386	72,458
5367	**8/12/2010**	**11:00 AM**	6,237	24,363	32,111			274	5,299	4,910		-	389	68,284
5368	**8/12/2010**	**12:00 PM**	6,213	27,459	32,729			176	5,376	4,986		-	390	71,953
5369	**8/12/2010**	**1:00 PM**	6,188	27,195	32,697			164	5,435	5,042		-	393	71,679
5370	**8/12/2010**	**2:00 PM**	6,172	24,432	32,773			331	5,457	5,064		-	393	69,165
5371	**8/12/2010**	**3:00 PM**	6,140	28,397	32,930			337	5,444	5,050		-	394	73,248
5372	**8/12/2010**	**4:00 PM**	6,091	27,268	32,861			334	5,410	5,018		-	392	71,964
5373	**8/12/2010**	**5:00 PM**	6,140	28,547	32,527			325	5,350	4,957		-	393	72,889
5374	**8/12/2010**	**6:00 PM**	6,132	28,846	32,054			324	5,293	4,900		-	393	72,649
5375	**8/12/2010**	**7:00 PM**	6,132	28,926	31,475			229	5,155	4,763		-	392	71,917
5376	**8/12/2010**	**8:00 PM**	6,148	28,508	31,109			168	5,047	4,656		-	391	70,980
5377	**8/12/2010**	**9:00 PM**	6,172	28,979	30,908			242	5,021	4,620		-	401	71,322
5378	**8/12/2010**	**10:00 PM**	6,164	29,011	30,927			411	4,987	4,568		-	419	71,500
5379	**8/12/2010**	**11:00 PM**	6,188	28,459	30,769			421	4,909	4,493		-	416	70,746
5380	**8/12/2010**	**12:00 AM**	6,188	28,542	30,574			410	4,810	4,396		-	414	70,524
8763	**12/31/2010**	**11:00 PM**	15,714	119,394	38,424			545	2,115	2,032		-	83	176,192
8764	**12/31/2010**	**12:00 AM**	15,811	101,411	38,499			524	2,164	2,078		-	86	158,409
8765														
8766	Total		176,407,209	500,172,073	347,582,832			2,496,914	36,998,839	35,778,000		20,529	1,200,310	1,063,657,867
8767	Maximum		78,588	137,885	71,109			731	6,866	6,425		139	680	237,355
8768	Load Factor		25.6%	41.4%	55.8%			39.0%	61.5%	63.6%		1.7%	20.2%	51%
8769	Minimum		-	15,228	(595)			14	1,131	1,101		-	16	48,544
8770	Coincident Peak at ComEd 2010 System Peak													
8771	**08/12/10**	**4:00 PM**	6,091	27,268	32,861			334	5,410	5,018		0	392	71,964
8772														
8773	Coincident Peak at													
8774	**08/12/10**	**5:00 PM**	6,140	28,547	32,527			325	5,350	4,957		0	393	72,889
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date		06/02/10	12/10/10	03/08/10			12/29/10	06/17/10	07/21/10		08/05/10	06/16/10	06/06/10
8779	Max Hour		1:00 PM	3:00 AM	2:00 AM			3:00 AM	12:00 PM	3:00 PM		7:00 AM	10:00 PM	6:00 PM

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Zero DLF Accounts											
2			OVER 10 MW (Loads and D Losses)											
3			ZERO DLF	ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	OT ZERO DL	NOT ZERO DLF	NOT ZERO DLF		NOT ZERO DLF	NOT ZERO DLF	
4			ZSS HV	NON-ZSS HV	ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	**1/1/2010**	**1:00 AM**	17,658	22,047	42,879			186	6,034	5,922		-	112	88,804
6	**1/1/2010**	**2:00 AM**	17,601	32,022	42,862			186	6,080	5,949		-	131	98,751
5357	**8/12/2010**	**1:00 AM**	6,091	21,169	30,450			423	5,052	4,615		-	437	63,185
5358	**8/12/2010**	**2:00 AM**	6,107	26,774	30,290			422	4,994	4,552		-	442	68,587
5359	**8/12/2010**	**3:00 AM**	6,124	27,247	30,201			364	4,962	4,521		-	441	68,898
5360	**8/12/2010**	**4:00 AM**	6,148	27,881	30,131			238	4,932	4,492		-	440	69,330
5361	**8/12/2010**	**5:00 AM**	6,140	27,974	30,143			236	4,945	4,505		-	440	69,438
5362	**8/12/2010**	**6:00 AM**	6,132	28,089	30,214			380	4,959	4,530		-	429	69,774
5363	**8/12/2010**	**7:00 AM**	6,116	28,715	30,526			362	5,017	4,606		-	411	70,736
5364	**8/12/2010**	**8:00 AM**	6,140	28,992	31,280			353	5,190	4,778		-	412	71,955
5365	**8/12/2010**	**9:00 AM**	6,067	29,357	31,919			373	5,400	4,988		-	412	73,116
5366	**8/12/2010**	**10:00 AM**	6,148	29,288	31,760			386	5,575	5,160		-	415	73,157
5367	**8/12/2010**	**11:00 AM**	6,237	24,363	32,461			291	5,638	5,219		-	419	68,990
5368	**8/12/2010**	**12:00 PM**	6,213	27,459	33,085			187	5,717	5,297		-	420	72,661
5369	**8/12/2010**	**1:00 PM**	6,188	27,195	33,054			174	5,781	5,358		-	423	72,392
5370	**8/12/2010**	**2:00 PM**	6,172	24,432	33,130			352	5,801	5,378		-	423	69,887
5371	**8/12/2010**	**3:00 PM**	6,140	28,397	33,290			358	5,785	5,361		-	424	73,970
5372	**8/12/2010**	**4:00 PM**	6,091	27,268	33,219			354	5,742	5,320		-	422	72,674
5373	**8/12/2010**	**5:00 PM**	6,140	28,547	32,880			344	5,675	5,252		-	423	73,586
5374	**8/12/2010**	**6:00 PM**	6,132	28,846	32,400			343	5,608	5,185		-	423	73,329
5375	**8/12/2010**	**7:00 PM**	6,132	28,926	31,816			242	5,461	5,040		-	421	72,577
5376	**8/12/2010**	**8:00 PM**	6,148	28,508	31,446			178	5,349	4,929		-	420	71,629
5377	**8/12/2010**	**9:00 PM**	6,172	28,979	31,242			256	5,320	4,890		-	430	71,969
5378	**8/12/2010**	**10:00 PM**	6,164	29,011	31,261			435	5,283	4,834		-	449	72,154
5379	**8/12/2010**	**11:00 PM**	6,188	28,459	31,103			445	5,199	4,753		-	446	71,394
5380	**8/12/2010**	**12:00 AM**	6,188	28,542	30,907			434	5,091	4,648		-	443	71,162
8763	**12/31/2010**	**11:00 PM**	15,714	119,394	38,838			568	2,206	2,117		-	89	176,720
8764	**12/31/2010**	**12:00 AM**	15,811	101,411	38,914			546	2,256	2,164		-	92	158,938
8765														
8766	Total		176,407,209	500,172,073	351,316,882			2,618,022	38,862,036	37,555,408		21,643	1,284,985	1,069,376,222
8767	Maximum		78,588	137,885	71,869			764	7,280	6,812		147	727	237,944
8768	Load Factor		25.6%	41.4%	55.8%			39.1%	60.9%	62.9%		1.7%	20.2%	51%
8769	Minimum		-	15,228	(601)			15	1,186	1,154		-	17	48,902
8770	Coincident Peak at ComEd 2010 System Peak													
8771	**08/12/10**	**4:00 PM**	6,091	27,268	33,219			354	5,742	5,320		0	422	72,674
8772														
8773	Coincident Peak at													
8774	**08/12/10**	**5:00 PM**	6,140	28,547	32,880			344	5,675	5,252		0	423	73,586
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date		06/02/10	12/10/10	03/08/10			12/29/10	06/17/10	07/21/10		08/05/10	06/16/10	06/06/10
8779	Max Hour		1:00 PM	3:00 AM	2:00 AM			3:00 AM	12:00 PM	3:00 PM		7:00 AM	10:00 PM	6:00 PM
8780														
8781	DLF		0.00%	0.00%	1.07%			4.85%	5.04%	4.97%		5.43%	7.05%	0.54%

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Non Zero DLF Accounts											
2			Up to 10 MW (Loads and D Losses)											
3					NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DL	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	
4					ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	1/1/2010	1:00 AM			12,421	7,730	1,384		110	30	3	68	9	21,645
6	1/1/2010	2:00 AM			12,511	8,426	2,762		186	39	3	134	10	23,885
5357	8/12/2010	1:00 AM			10,414	3,221	4,161		242	77	2	154	9	18,038
5358	8/12/2010	2:00 AM			10,055	4,498	7,836		528	118	3	400	7	22,917
5359	8/12/2010	3:00 AM			10,008	4,658	8,159		431	46	2	376	7	23,256
5360	8/12/2010	4:00 AM			9,819	7,069	8,153		435	37	3	388	7	25,476
5361	8/12/2010	5:00 AM			9,941	7,293	8,283		406	37	3	359	7	25,923
5362	8/12/2010	6:00 AM			9,643	6,144	7,778		425	71	2	345	7	23,990
5363	8/12/2010	7:00 AM			9,545	5,316	8,225		534	118	3	405	8	23,620
5364	8/12/2010	8:00 AM			9,117	6,951	8,355		601	133	2	458	8	25,024
5365	8/12/2010	9:00 AM			8,268	6,915	8,251		589	177	3	401	8	24,023
5366	8/12/2010	10:00 AM			8,923	6,895	7,857		607	171	2	426	8	24,282
5367	8/12/2010	11:00 AM			8,550	8,214	8,146		621	169	2	444	6	25,531
5368	8/12/2010	12:00 PM			7,248	7,258	6,985		642	168	2	464	8	22,133
5369	8/12/2010	1:00 PM			11,984	7,086	8,274		553	116	2	427	8	27,897
5370	8/12/2010	2:00 PM			8,189	7,043	8,172		562	98	2	456	6	23,966
5371	8/12/2010	3:00 PM			9,256	6,473	8,003		614	148	2	456	8	24,346
5372	8/12/2010	4:00 PM			12,149	6,335	8,121		602	156	2	438	6	27,207
5373	8/12/2010	5:00 PM			11,408	4,820	7,898		509	99	2	402	6	24,635
5374	8/12/2010	6:00 PM			10,921	4,575	7,915		480	98	2	372	8	23,891
5375	8/12/2010	7:00 PM			9,958	4,726	7,954		544	119	3	414	8	23,182
5376	8/12/2010	8:00 PM			6,518	4,722	8,097		555	121	3	423	8	19,892
5377	8/12/2010	9:00 PM			7,096	4,670	8,064		448	74	3	363	8	20,278
5378	8/12/2010	10:00 PM			9,907	4,609	8,195		555	130	2	416	7	23,266
5379	8/12/2010	11:00 PM			11,146	4,845	8,114		544	102	3	432	7	24,649
5380	8/12/2010	12:00 AM			11,075	4,951	8,209		449	60	3	379	7	24,684
8763	12/31/2010	11:00 PM			8,182	13,881	3,300		188	35	2	141	10	25,551
8764	12/31/2010	12:00 AM			8,296	13,706	3,307		189	35	3	140	11	25,498
8765														
8766	Total				79,716,749	85,564,578	51,704,667		3,961,546	910,729	24,406	2,610,060	416,351	220,947,540
8767	Maximum				19,711	24,361	9,242		1,476	641	3	582	864	43,364
8768	Load Factor				46.2%	40.1%	63.9%		30.6%	16.2%	92.9%	51.2%	5.5%	58.2%
8769	Minimum				3,448	2,404	1,045		65	9	-	26	6	11,573
8770	Coincident Peak at ComEd 2010 System Peak													
8771	08/12/10	4:00 PM	0	0	12,149	6,335	8,121		602	156	2	438	6	27,207
8772														
8773	Coincident Peak at													
8774	08/12/10	5:00 PM	0	0	11,408	4,820	7,898		509	99	2	402	6	24,635
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date					09/17/10	03/18/10		05/26/10	02/10/10	01/01/10	03/02/10	05/26/10	12/14/10
8779	Max Hour					3:00 AM	9:00 AM		3:00 PM	12:00 PM	1:00 AM	2:00 PM	3:00 PM	3:00 AM
8780														
8781	DLF					1.07%	1.07%		5.26%	5.14%	0.00%	5.04%	7.28%	1.15%

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1							**Non Zero DLF Accounts**							
2							**Up to 10 MW (Loads)**							
3					NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	
4					ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	1/1/2010	1:00 AM			12,278	7,641	1,368		105	29	3	65	8	21,392
6	1/1/2010	2:00 AM			12,378	8,336	2,733		178	37	3	129	9	23,625
5357	8/12/2010	1:00 AM			10,301	3,186	4,116		229	73	2	146	8	17,832
5358	8/12/2010	2:00 AM			9,949	4,450	7,753		501	112	3	379	7	22,653
5359	8/12/2010	3:00 AM			9,902	4,609	8,073		409	44	2	356	7	22,993
5360	8/12/2010	4:00 AM			9,715	6,994	8,067		413	35	3	368	7	25,189
5361	8/12/2010	5:00 AM			9,836	7,216	8,195		385	35	3	340	7	25,632
5362	8/12/2010	6:00 AM			9,541	6,079	7,696		402	67	2	326	7	23,718
5363	8/12/2010	7:00 AM			9,444	5,260	8,138		503	111	3	382	7	23,345
5364	8/12/2010	8:00 AM			9,020	6,877	8,266		565	125	2	431	7	24,728
5365	8/12/2010	9:00 AM			8,179	6,841	8,162		554	167	3	377	7	23,736
5366	8/12/2010	10:00 AM			8,827	6,821	7,772		571	161	2	401	7	23,991
5367	8/12/2010	11:00 AM			8,458	8,125	8,058		585	159	2	418	6	25,226
5368	8/12/2010	12:00 PM			7,170	7,180	6,910		604	158	2	437	7	21,864
5369	8/12/2010	1:00 PM			11,855	7,009	8,185		520	109	2	402	7	27,569
5370	8/12/2010	2:00 PM			8,101	6,967	8,084		529	92	2	429	6	23,681
5371	8/12/2010	3:00 PM			9,156	6,403	7,917		578	139	2	430	7	24,054
5372	8/12/2010	4:00 PM			12,018	6,267	8,033		568	147	2	413	6	26,886
5373	8/12/2010	5:00 PM			11,285	4,768	7,813		480	93	2	379	6	24,346
5374	8/12/2010	6:00 PM			10,804	4,526	7,830		454	93	2	352	7	23,614
5375	8/12/2010	7:00 PM			9,851	4,675	7,869		513	112	3	391	7	22,908
5376	8/12/2010	8:00 PM			6,448	4,671	8,010		524	114	3	400	7	19,653
5377	8/12/2010	9:00 PM			7,020	4,620	7,978		423	70	3	343	7	20,041
5378	8/12/2010	10:00 PM			9,801	4,560	8,107		525	123	2	393	7	22,993
5379	8/12/2010	11:00 PM			11,026	4,793	8,027		514	96	3	408	7	24,360
5380	8/12/2010	12:00 AM			10,956	4,898	8,121		425	57	3	358	7	24,400
8763	12/31/2010	11:00 PM			8,095	13,733	3,265		180	34	2	135	9	25,273
8764	12/31/2010	12:00 AM			8,208	13,560	3,272		181	34	3	134	10	25,221
8765														
8766	Total				78,869,388	84,654,931	51,155,589		3,763,426	866,193	24,406.00	2,484,732	388,095	218,443,334
8767	Maximum				19,501	24,103	9,144		1,392	610	3	554	804	42,882
8768	Load Factor				46.2%	40.1%	63.9%		30.9%	16.2%	92.9%	51.2%	5.5%	58.2%
8769	Minimum				3,411	2,378	1,033		63	9	-	25	6	11,446
8770	Coincident Peak at ComEd 2010 System Peak													
8771	08/12/10	4:00 PM			12,018	6,267	8,033		568	147	2	413	6	26,886
8772														
8773	Coincident Peak at													
8774	08/12/10	5:00 PM			11,285	4,768	7,813		480	93	2	379	6	24,346
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date				12/14/10	09/17/10	03/18/10		03/16/10	02/10/10	01/01/10	03/02/10	05/26/10	12/14/10
8779	Max Hour				3:00 AM	3:00 AM	9:00 AM		9:00 AM	12:00 PM	1:00 AM	2:00 PM	5:00 PM	3:00 AM

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Non Zero DLF Accounts											
2			OVER 10 MW (Loads)											
3					NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF		NOT ZERO DLF	
4					ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	1/1/2010	1:00 AM				256,574	7,187		3,116	29	492	1,054	1,541	266,877
6	1/1/2010	2:00 AM				365,799	7,145		4,810	58	983	2,028	1,741	377,754
5357	8/12/2010	1:00 AM				316,995	30,956		3,684	29	736	1,050	1,869	351,635
5358	8/12/2010	2:00 AM				437,000	31,040		5,716	52	1,606	2,088	1,970	473,756
5359	8/12/2010	3:00 AM				439,602	30,706		5,560	50	1,460	2,092	1,958	475,868
5360	8/12/2010	4:00 AM				439,009	30,540		5,552	56	1,461	2,086	1,949	475,101
5361	8/12/2010	5:00 AM				442,547	30,331		5,462	56	1,464	2,009	1,933	478,340
5362	8/12/2010	6:00 AM				444,413	29,811		5,491	58	1,447	2,020	1,966	479,715
5363	8/12/2010	7:00 AM				456,592	29,415		5,390	51	1,436	2,034	1,869	491,397
5364	8/12/2010	8:00 AM				497,537	26,602		5,601	47	1,501	2,118	1,935	529,740
5365	8/12/2010	9:00 AM				509,317	30,186		6,104	53	1,732	2,204	2,115	545,607
5366	8/12/2010	10:00 AM				518,784	32,915		6,437	55	1,821	2,265	2,296	558,136
5367	8/12/2010	11:00 AM				520,404	33,790		6,600	53	1,858	2,254	2,435	560,794
5368	8/12/2010	12:00 PM				514,727	35,894		6,585	60	1,915	2,295	2,315	557,206
5369	8/12/2010	1:00 PM				514,048	38,581		6,688	61	1,946	2,271	2,410	559,317
5370	8/12/2010	2:00 PM				508,772	42,706		6,746	67	1,971	2,205	2,503	558,224
5371	8/12/2010	3:00 PM				516,142	42,185		6,733	68	1,959	2,283	2,423	565,060
5372	8/12/2010	4:00 PM				509,104	41,685		6,635	67	1,991	2,269	2,308	557,424
5373	8/12/2010	5:00 PM				497,617	41,143		6,641	64	1,979	2,286	2,312	545,401
5374	8/12/2010	6:00 PM				480,326	39,643		6,539	55	1,923	2,306	2,255	526,508
5375	8/12/2010	7:00 PM				489,910	38,560		6,326	53	1,847	2,257	2,169	534,796
5376	8/12/2010	8:00 PM				499,702	37,539		5,941	53	1,783	2,198	1,907	543,182
5377	8/12/2010	9:00 PM				495,907	37,081		6,163	56	1,689	2,190	2,228	539,151
5378	8/12/2010	10:00 PM				486,014	36,539		6,162	65	1,613	2,185	2,299	528,715
5379	8/12/2010	11:00 PM				502,493	35,977		5,871	62	1,603	2,172	2,034	544,341
5380	8/12/2010	12:00 AM				512,481	35,060		5,658	51	1,527	2,102	1,978	553,199
8763	12/31/2010	11:00 PM				365,964	9,708		4,000	46	929	1,879	1,146	379,672
8764	12/31/2010	12:00 AM				362,461	9,479		3,991	46	907	1,882	1,156	375,931
8765														
8766	Total					3,578,643,603	180,342,607		40,781,641	412,840	9,129,656	16,093,400	15,145,745	3,799,767,851
8767	Maximum					538,357	47,330		6,783	84	2,070	2,405	2,690	584,740
8768	Load Factor					75.9%	43.5%		68.6%	56.1%	50.3%	76.4%	64.3%	74%
8769	Minimum					127,663	-		2,192	-	355	499	966	152,744
8770	Coincident Peak at ComEd 2010 System Peak													
8771	08/12/10	4:00 PM				509,104	41,685		6,635	67	1,991	2,269	2,308	557,424
8772														
8773	Coincident Peak at													
8774	08/12/10	5:00 PM				497,617	41,143		6,641	64	1,979	2,286	2,312	545,401
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date					09/02/10	08/04/10		08/31/10	07/15/10	08/20/10	12/08/10	01/28/10	09/02/10
8779	Max Hour					4:00 PM	3:00 PM		2:00 PM	4:00 PM	4:00 PM	9:00 AM	11:00 AM	4:00 PM

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1			Non Zero DLF Accounts											
2			OVER 10 MW (Loads and D Losses)											
3					NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF	OT ZERO DL	NOT ZERO DLF	NOT ZERO DLF	NOT ZERO DLF		NOT ZERO DLF	
4					ZSS HV	NON-ZSS HV 138 kV	NON-ZSS at 69 kV	LV ZSS - PV	LV - Under 69 kV	PV No Transformer	PV with Transformer PCAT3	PV with Transformer PCAT4	Secondary	Total
5	1/1/2010	1:00 AM				259,557	7,271		3,286	30	512	1,097	1,647	270,114
6	1/1/2010	2:00 AM				369,737	7,222		5,057	60	1,024	2,112	1,861	382,016
5357	8/12/2010	1:00 AM				320,470	31,295		3,921	31	778	1,110	2,002	355,686
5358	8/12/2010	2:00 AM				441,674	31,372		6,067	55	1,697	2,206	2,109	479,113
5359	8/12/2010	3:00 AM				444,304	31,034		5,897	53	1,541	2,207	2,096	481,235
5360	8/12/2010	4:00 AM				443,705	30,867		5,886	59	1,541	2,200	2,086	480,458
5361	8/12/2010	5:00 AM				447,283	30,656		5,795	59	1,545	2,121	2,070	483,734
5362	8/12/2010	6:00 AM				449,169	30,130		5,834	61	1,530	2,136	2,107	485,133
5363	8/12/2010	7:00 AM				461,486	29,730		5,735	54	1,521	2,155	2,005	496,951
5364	8/12/2010	8:00 AM				502,915	26,890		5,971	50	1,594	2,249	2,078	535,776
5365	8/12/2010	9:00 AM				514,845	30,514		6,512	56	1,840	2,342	2,274	551,871
5366	8/12/2010	10:00 AM				524,437	33,274		6,871	58	1,935	2,407	2,471	564,582
5367	8/12/2010	11:00 AM				526,082	34,159		7,049	56	1,975	2,396	2,622	567,290
5368	8/12/2010	12:00 PM				520,332	36,285		7,030	64	2,034	2,438	2,494	563,647
5369	8/12/2010	1:00 PM				519,660	39,002		7,142	65	2,068	2,413	2,596	565,804
5370	8/12/2010	2:00 PM				514,317	43,171		7,202	71	2,093	2,342	2,696	564,690
5371	8/12/2010	3:00 PM				521,781	42,646		7,185	72	2,080	2,423	2,610	571,612
5372	8/12/2010	4:00 PM				514,658	42,140		7,073	71	2,111	2,406	2,485	563,871
5373	8/12/2010	5:00 PM				503,020	41,590		7,076	68	2,097	2,422	2,489	551,686
5374	8/12/2010	6:00 PM				485,512	40,071		6,958	58	2,035	2,440	2,425	532,541
5375	8/12/2010	7:00 PM				495,210	38,977		6,728	56	1,954	2,388	2,330	540,915
5376	8/12/2010	8:00 PM				505,115	37,946		6,317	56	1,888	2,327	2,046	549,378
5377	8/12/2010	9:00 PM				501,273	37,482		6,555	59	1,788	2,318	2,390	545,310
5378	8/12/2010	10:00 PM				491,263	36,934		6,553	69	1,707	2,312	2,465	534,750
5379	8/12/2010	11:00 PM				507,945	36,367		6,240	66	1,696	2,298	2,180	550,552
5380	8/12/2010	12:00 AM				518,057	35,441		6,010	54	1,615	2,223	2,118	559,508
8763	12/31/2010	11:00 PM				369,904	9,813		4,201	48	968	1,958	1,227	383,918
8764	12/31/2010	12:00 AM				366,367	9,581		4,191	48	945	1,960	1,238	380,139
8765														
8766	Total					3,617,058,440	182,279,700		43,126,641	433,227	9,588,987	16,890,281	16,214,146	3,842,464,781
8767	Maximum					544,307	47,839		7,243	89	2,192	2,529	2,889	591,545
8768	Load Factor					75.9%	43.5%		68.0%	55.6%	49.9%	76.2%	64.1%	74%
8769	Minimum					129,534	-		2,318	-	371	521	1,033	155,193
8770	Coincident Peak at ComEd 2010 System Peak													
8771	08/12/10	4:00 PM				514,658	42,140		7,073	71	2,111	2,406	2,485	563,871
8772														
8773	Coincident Peak at													
8774	08/12/10	5:00 PM				503,020	41,590		7,076	68	2,097	2,422	2,489	551,686
8775														
8776														
8777			14	13	12	11	10	9	8	7	6	5	4	3
8778	Max Date					09/02/10	08/04/10		08/31/10	07/15/10	08/20/10	12/08/10	01/28/10	09/02/10
8779	Max Hour					4:00 PM	3:00 PM		2:00 PM	4:00 PM	4:00 PM	9:00 AM	11:00 AM	4:00 PM
8780														
8781	DLF					1.07%	1.07%		5.75%	4.94%	5.03%	4.95%	7.05%	1.12%

Note: Hourly data for the entire 2010 are available in the electronic copy of this work paper.

Commonwealth Edison Company

Estimated Actual Cost of Arterial and Residential Dusk to Dawn Lighting		
Item	**Source**	**Amount**
Arterial and Residential Dusk to Dawn Lighting	From page 2, line 11, of this work paper	$95,287
Alley Lighting	From page 3, line 11, of this work paper	$31,459
Total Using City of Chicago Method		$126,746

ComEd Secondary Cost in ECOSS		
Secondary Distribution Lines Costs in ECOSS	Illustrative ECOSS #3, Sch. 2a, line 190	1,249,900
City Percent	ComEd 2010 Billed kWhs Data	55%
City Cost	Total x City Percent	$685,894.50
City Non Alley	76% x City Percent	42%
City Cost of Secondary Distribution Lines from ECOSS	ComEd Cost x 42%	$521,279.82

ComEd Service Drop Cost in ECOSS		
Services Costs in ECOSS	Illustrative ECOSS 3, Sch. 2a, line 194	471,386
City Percent	ComEd 2010 Billed kWhs Data	55%
City Cost	Total x City Percent	$258,677.53
City Non Alley	76% x City Percent	42%
City Cost of Service Drops	ComEd Cost x 42%	$196,595

Dusk to Dawn Secondary Distributions Adjustment(1)	$394,534
Dusk to Dawn Services Adjustment(2)	$196,595
Total Dusk to Dawn Adjustment	$591,129

Notes:
(1) This amount is transferred to Illustrative ECOSS 3, Sch. 2a, line 205.
(2) This amount is transferred to Illustrative ECOSS 3, Sch. 2a, line 207.

Commonwealth Edison Company

Secondary Voltage Line Cost for City of Chicago Dusk to Dawn Street Lighting

	Item	Source	Amount	Computation
1	Cost per Foot of Wire	ComEd record	$1.80	
2	Total Number Controllers	Provided by City of Chicago	10,978	
3	Total Feet	113 feet per controller	1,240,514	113 * Line 2
4	Total Cost	Feet x Cost/Foot	$2,232,925.20	Line 1 * Line 3
5	Apply a 33% Use Factor	City Ex. 1.0, p 57, in Docket No. 10-0467	$736,865.32	0.33 * Line 4
6	Add a 5.88% factor to account for Intangible and General Plant	City Ex. 1.0, p 57, in Docket No. 10-0467	$780,193.00	(1+0.0588) * Line 5
7	Accumulated Depreciation and ADIT Pct	City - Secondary	48.6%	
8	Rate Base (Total Cost x (1-Acc Dep & ADIT)	Cost x (1-Acc Dep &ADIT)	$401,019.20	Line 5 * (1 - Line 7)
9	Rate Base and Gross Up Percent	Illustrative ECOSS #3, 2a, line 112	11.23%	
10	Return on Rate Base	Rate Base x Gross Up	$45,038.24	Line 8 * Line 9
11	Depreciation Percent	City Ex. 1.0 in Docket No. 10-0467	2.87%	
12	Depreciation Expense	Cost x Dep Pct (line 5 X line 11)	$21,148.03	Line 5 * Line 11
13	Add a 3.73% factor to account for O&M	City Ex. 1.0, p 57, in Docket No. 10-0467	$29,101.20	0.0373 * Line 6
14	Total Using City of Chicago Method(1)	Dep + Return on Rate Base	$95,287	Line 10 + Line 12 + Line 13

Note:
(1) Transferred to page 1, line 1, of this work paper.

Commonwealth Edison Company

Secondary Voltage Line Cost for City of Chicago Dusk to Dawn Street Lighting

	Item	Source	Amount	Computation
1	Cost per Foot of Wire	ComEd record	$1.80	
2	Total Number of Alley Lights	Provided by City of Chicago	62,018	
3	Total Feet	109 feet per alley light	6,759,962	109 * Line 2
4	Total Cost	Feet x Cost/Foot	$12,167,931.60	Line 1 * Line 3
5	Apply a 2% Use Factor	City Initial Brief, page 22 in Docket No. 10-0467	$243,358.63	0.02 * Line 4
6	Add a 5.88% factor to account for Intangible and General Plant	City Ex. 1.0, p 57, in Docket No. 10-0467	$257,666.03	(1+0.0588) * Line 5
7	Accumulated Depreciation and ADIT Pct	City - Secondary	48.6%	
8	Rate Base (Total Cost x (1-Acc Dep & ADIT)	Cost x (1-Acc Dep &ADIT)	$132,440.34	Line 6 * (1 - Line 7)
9	Rate Base and Gross Up Percent	Illustrative ECOSS #3, 2a, line 112	11.23%	
10	Return on Rate Base	Rate Base x Gross Up	$14,874.30	Line 6 * Line 7
11	Depreciation Percent	City Ex. 1.0, p 57, in Docket No. 10-0467	2.87%	
12	Depreciation Expense	Cost x Dep Pct (line 5. X line 11)	$6,984.39	Line 5 * Line 11
13	Add a 3.73% factor to account for O&M	City Ex. 1.0, p 57, in Docket No. 10-0467	$9,599.98	0.0373 * Line 6
14	City Alley Lighting Using City of Chicago Method(2)	Dep + Return on Rate Base	$31,459	Line 10 + Line 12 + Line 13

Note:
(1) Transferred to page 1, line 2, of this work paper.

COMMONWEALTH EDISON COMPANY

High Voltage Delivery Class	Allocator	Up to 10,000 kW Total[1]	Up to 10,000 kW 69 kV and Above Service Points a	Up to 10,000 kW Primary Voltage Service Points b	Up to 10,000 kW Secondary Voltage Service Points c	Over 10,000 kW Total[1]	Over 10,000 kW 69 kV and Above Service Points d	Over 10,000 kW Primary Voltage Service Points e	Over 10,000 kW Secondary Voltage Service Points f	Primary Voltage Service Points g = b + e	Secondary Voltage Service Points h = c + f
Distribution Facilities Costs											
High Voltage ESS	HV Class	$1,082,108	$1,082,108	$0	$0	$5,327,628	$5,327,628	$0	$0	$0	$0
High Voltage Dist. Substations	CP 69kV & below	$142,398	$87,433	$46,661	$8,304	$601,573	$460,415	$108,921	$32,237	$155,582	$40,540
High Voltage Dist. Lines	CP-ALL	$66,977	$55,307	$9,907	$1,763	$1,377,167	$1,347,196	$23,126	$6,845	$33,033	$8,608
Shared Distribution Substations	CP<69 KV	$7,239	$0	$6,145	$1,094	$18,591	$0	$14,345	$4,246	$20,490	$5,340
Secondary Voltage Dist. Substations	NCP-SEC	$2,132	$0	$0	$2,132	$6,668	$0	$0	$6,668	$0	$8,800
Shared Distribution Lines	CP<69 KV	$187,412	$0	$159,102	$28,310	$481,308	$0	$371,390	$109,918	$530,492	$138,229
Secondary Voltage Dist. Lines	NCP-SEC LINE	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Shared Primary/Secondary Transfm.	NCP-SH TR	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Primary Voltage Transformers	NCP-PRI TR	$1,575	$0	$1,575	$0	$12,196	$0	$12,196	$0	$13,771	$0
Secondary Voltage Transformers	NCP-SEC	$4,991	$0	$0	$4,991	$15,606	$0	$0	$15,606	$0	$20,597
Total prior to the allocation of distribution related uncollectibles and revenue related credit		$1,494,831	$1,224,848	$223,390	$46,594	$7,840,737	$7,135,239	$529,978	$175,521	$753,368	$222,114
Uncollectible Accounts (Distribution)		$5,394	$4,420	$806	$168	$28,301	$25,755	$1,913	$633	$2,719	$801
Revenue-Related (Distribution)		($37,341)	($30,597)	($5,580)	($1,164)	($195,449)	($177,863)	($13,211)	($4,375)	($18,791)	($5,540)
Total Distribution Facilties Costs, including Transformer Costs		$1,462,884	$1,198,671	$218,616	$45,597	$7,673,589	$6,983,131	$518,680	$171,778	$737,296	$217,376
Transformer Costs			$1,058,981	$1,541			$5,214,054	$11,936		$13,477	
Other Distribution Facilties Costs			$139,689	$217,075			$1,769,077	$506,744		$723,819	
Allocation Factors[2])											
CP 69kV & below		12,863	7,898	4,215	750	54,341	41,590	9,839	2,912		
CP-ALL		28,495	23,530	4,215	750	585,908	573,157	9,839	2,912		
CP<69 KV		4,965	-	4,215	750	12,751	-	9,839	2,912		
NCP-SH TR		1,599	-	585	1,014	7,701	-	4,530	3,171		

Notes:
(1) The distribution facilities costs are Sch. 2a, lines 223-234, of Illustrative ECOSS #3
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of Illustrative ECOSS #3

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Small Load 0-100 kW Total[1]	Small Load 0-100 kW Primary Voltage Service Points b	Small Load 0-100 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	$0	$0	$0
High Voltage Dist. Substations	CP 69kV & below	$30,797,788	$23,469	$30,774,319
High Voltage Dist. Lines	CP-ALL	$6,539,076	$4,983	$6,534,093
Shared Distribution Substations	CP<69 KV	$4,056,161	$3,091	$4,053,070
Secondary Voltage Dist. Substations	NCP-SEC	$6,322,044	$0	$6,322,044
Shared Distribution Lines	CP<69 KV	$105,011,863	$80,023	$104,931,840
Secondary Voltage Dist. Lines	NCP-SEC LINE	$22,507,022	$0	$22,507,022
Shared Primary/Secondary Transfm.	NCP-SH TR	$0	$0	$0
Primary Voltage Transformers	NCP-PRI TR	$3,013	$3,013	$0
Secondary Voltage Transformers	NCP-SEC	$14,796,503	$0	$14,796,503
Total prior to the allocation of distribution related uncollectibles and revenue related credit		$190,033,470	$114,579	$189,918,892
Uncollectible Accounts (Distribution)		$630,120	$380	$629,740
Revenue-Related (Distribution)		($4,715,141)	($2,843)	($4,712,298)
Total Distribution Facilties Costs, including Transformer Costs		$185,948,449	$112,116	$185,836,333
Transformer Costs			$2,948	
Other Distribution Facilties Costs			$109,168	
Allocation Factors[2]				
CP 69kV & below		2,782,013	2,120	2,779,893
CP-ALL		2,782,013	2,120	2,779,893
CP<69 KV		2,782,013	2,120	2,779,893
NCP-SH TR		3,007,555	1,119	3,006,436

Notes:
(1) The distribution facilities costs are from Sch. 2a, lines 223-234, of Illustrative ECOSS #3.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of Illustrative ECOSS #3.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Medium Load 100 - 400 kW Total[1]	Medium Load 100 - 400 kW Primary Voltage Service Points b	Medium Load 100 - 400 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	$0	$0	$0
High Voltage Dist. Substations	CP 69kV & below	$24,730,486	$243,569	$24,486,917
High Voltage Dist. Lines	CP-ALL	$5,250,849	$51,715	$5,199,134
Shared Distribution Substations	CP<69 KV	$3,257,079	$32,079	$3,225,000
Secondary Voltage Dist. Substations	NCP-SEC	$5,307,732	$0	$5,307,732
Shared Distribution Lines	CP<69 KV	$84,324,057	$830,503	$83,493,554
Secondary Voltage Dist. Lines	NCP-SEC LINE	$3,629,349	$0	$3,629,349
Shared Primary/Secondary Transfm.	NCP-SH TR	$0	$0	$0
Primary Voltage Transformers	NCP-PRI TR	$47,972	$47,972	$0
Secondary Voltage Transformers	NCP-SEC	$12,422,545	$0	$12,422,545
Total prior to the allocation of distribution related uncollectibles and revenue related credit		$138,970,069	$1,205,838	$137,764,231
Uncollectible Accounts (Distribution)		$461,707	$4,006	$457,701
Revenue-Related (Distribution)		($3,185,899)	($27,644)	($3,158,255)
Total Distribution Facilties Costs, including Transformer Costs		$136,245,877	$1,182,200	$135,063,677
Transformer Costs			$47,032	
Other Distribution Facilties Costs			$1,135,168	
Allocation Factors[2])				
CP 69kV & below		2,233,944	22,002	2,211,942
CP-ALL		2,233,944	22,002	2,211,942
CP<69 KV		2,233,944	22,002	2,211,942
NCP-SH TR		2,541,901	17,819	2,524,082

Notes:
(1) The distribution facilities costs are from Sch. 2a, lines 223-234, of Illustrative ECOSS #3.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of Illustrative ECOSS #3.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Large Load 400 - 1,000 kW Total[1]	Large Load 400 - 1,000 kW Primary Voltage Service Points b	Large Load 400 - 1,000 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	$0	$0	$0
High Voltage Dist. Substations	CP 69kV & below	$22,329,178	$622,030	$21,707,148
High Voltage Dist. Lines	CP-ALL	$4,740,996	$132,071	$4,608,925
Shared Distribution Substations	CP<69 KV	$2,940,819	$81,923	$2,858,896
Secondary Voltage Dist. Substations	NCP-SEC	$4,383,599	$0	$4,383,599
Shared Distribution Lines	CP<69 KV	$76,136,265	$2,120,950	$74,015,315
Secondary Voltage Dist. Lines	NCP-SEC LINE	$0	$0	$0
Shared Primary/Secondary Transfm.	NCP-SH TR	$0	$0	$0
Primary Voltage Transformers	NCP-PRI TR	$102,861	$102,861	$0
Secondary Voltage Transformers	NCP-SEC	$10,259,645	$0	$10,259,645
Total prior to the allocation of distribution related uncollectibles and revenue related credit		$120,893,363	$3,059,835	$117,833,528
Uncollectible Accounts (Distribution)		$401,839	$10,171	$391,668
Revenue-Related (Distribution)		($2,716,624)	($68,758)	($2,647,866)
Total Distribution Facilties Costs, including Transformer Costs		$118,578,578	$3,001,248	$115,577,330
Transformer Costs			$100,892	
Other Distribution Facilties Costs			$2,900,356	
Allocation Factors[2]				
CP 69kV & below		2,017,030	56,189	1,960,841
CP-ALL		2,017,030	56,189	1,960,841
CP<69 KV		2,017,030	56,189	1,960,841
NCP-SH TR		2,122,819	38,207	2,084,612

Notes:
(1) The distribution facilities costs are from Sch. 2a, lines 223-234, of Illustrative ECOSS #3.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of Illustrative ECOSS #3.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Very Large 1,000 - 10,000 kW Total[1]	Very Large 1,000 - 10,000 kW Primary Voltage Service Points b	Very Large 1,000 - 10,000 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	$0	$0	$0
High Voltage Dist. Substations	CP 69kV & below	$36,910,191	$8,091,201	$28,818,990
High Voltage Dist. Lines	CP-ALL	$7,836,880	$1,717,947	$6,118,933
Shared Distribution Substations	CP<69 KV	$4,861,182	$1,065,635	$3,795,547
Secondary Voltage Dist. Substations	NCP-SEC	$5,812,714	$0	$5,812,714
Shared Distribution Lines	CP<69 KV	$125,853,450	$27,588,737	$98,264,713
Secondary Voltage Dist. Lines	NCP-SEC LINE	$0	$0	$0
Shared Primary/Secondary Transfm.	NCP-SH TR	$0	$0	$0
Primary Voltage Transformers	NCP-PRI TR	$1,356,502	$1,356,502	$0
Secondary Voltage Transformers	NCP-SEC	$13,604,435	$0	$13,604,435
Total prior to the allocation of distribution related uncollectibles and revenue related credit		$196,235,353	$39,820,022	$156,415,331
Uncollectible Accounts (Distribution)		$709,986	$144,070	$565,916
Revenue-Related (Distribution)		($4,367,304)	($886,212)	($3,481,092)
Total Distribution Facilties Costs, including Transformer Costs		$192,578,035	$39,077,880	$153,500,155
Transformer Costs			$1,331,220	
Other Distribution Facilties Costs			$37,746,660	
Allocation Factors[2]				
CP 69kV & below		3,334,156	730,891	2,603,265
CP-ALL		3,334,156	730,891	2,603,265
CP<69 KV		3,334,156	730,891	2,603,265
NCP-SH TR		3,268,088	503,863	2,764,225

Notes:
(1) The distribution facilities costs are from Sch. 2a, lines 223-234, of Illustrative ECOSS #3.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of Illustrative ECOSS #3.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Extra Large Over 10,000 kW Total[1]	Extra Large Over 10,000 kW Primary Voltage Service Points b	Extra Large Over 10,000 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	$0	$0	$0
High Voltage Dist. Substations	CP 69kV & below	$7,248,616	$3,841,314	$3,407,302
High Voltage Dist. Lines	CP-ALL	$1,539,047	$815,599	$723,448
Shared Distribution Substations	CP<69 KV	$954,664	$505,913	$448,751
Secondary Voltage Dist. Substations	NCP-SEC	$664,593	$0	$664,593
Shared Distribution Lines	CP<69 KV	$24,715,759	$13,097,810	$11,617,949
Secondary Voltage Dist. Lines	NCP-SEC LINE	$0	$0	$0
Shared Primary/Secondary Transfm.	NCP-SH TR	$0	$0	$0
Primary Voltage Transformers	NCP-PRI TR	$668,283	$668,283	$0
Secondary Voltage Transformers	NCP-SEC	$1,555,455	$0	$1,555,455
Total prior to the allocation of distribution related uncollectibles and revenue related credit		$37,346,418	$18,928,919	$18,417,499
Uncollectible Accounts (Distribution)		$135,130	$68,490	$66,640
Revenue-Related (Distribution)		($829,116)	($420,235)	($408,881)
Total Distribution Facilties Costs, including Transformer Costs		$36,652,432	$18,577,174	$18,075,258
Transformer Costs			$655,865	
Other Distribution Facilties Costs			$17,921,309	
Allocation Factors[2])				
CP 69kV & below		654,779	346,992	307,787
CP-ALL		654,779	346,992	307,787
CP<69 KV		654,779	346,992	307,787
NCP-SH TR		564,275	248,229	316,046

Notes:
(1) The distribution facilities costs are from Sch. 2a, lines 223-234, of Illustrative ECOSS #3.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of Illustrative ECOSS #3.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Up to 10,000 kW Primary Voltage Service Points	Total Primary Voltage Service Points
Distribution Facilities Costs			
High Voltage ESS	HV Class	$0	$0
High Voltage Dist. Substations	CP 69kV & below	$8,980,269	$12,821,583
High Voltage Dist. Lines	CP-ALL	$1,906,716	$2,722,315
Shared Distribution Substations	CP<69 KV	$1,182,728	$1,688,641
Secondary Voltage Dist. Substations	NCP-SEC	$0	$0
Shared Distribution Lines	CP<69 KV	$30,620,213	$43,718,023
Secondary Voltage Dist. Lines	NCP-SEC LINE	$0	$0
Shared Primary/Secondary Transfm.	NCP-SH TR	$0	$0
Primary Voltage Transformers	NCP-PRI TR	$1,510,348	$2,178,631
Secondary Voltage Transformers	NCP-SEC	$0	$0
Total prior to the allocation of distribution related uncollectibles and revenue related credit		$44,200,274	$63,129,193
Uncollectible Accounts (Distribution)		$158,627	$209,326
Revenue-Related (Distribution)		($985,457)	($1,566,372)
Total Distribution Facilties Costs, including Transformer Costs		$43,373,444	$61,772,147
Transformer Costs		$1,482,091	$2,131,798
Other Distribution Facilties Costs		$41,891,352	$59,640,349
Allocation Factors(2)			
CP 69kV & below		811,202	1,158,194
CP-ALL		811,202	1,158,194
CP<69 KV		811,202	1,158,194
NCP-SH TR		561,008	809,237

Notes:
(1) The distribution facilities costs are from Sch. 2a, lines 223-234, of Illustrative ECOSS #3.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of Illustrative ECOSS #3.