

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 412

**RIDER POU
PURCHASE OF UNCOLLECTIBLES**

Applicable to Rate RESS

AVAILABILITY.

This rider is available to Retail Electric Suppliers (RESSs), as defined in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates, taking service under Rate RESS - Retail Electric Supplier Service (Rate RESS).

PURPOSE.

The purpose of this rider is to allow a RES the option to have the Company purchase up to two (2) monthly billing periods worth of such RES's uncollectible receivables for the electric power and energy supply service provided by such RES to a residential retail customer or other retail customer that establishes demands for electricity that are less than four hundred kilowatts (400 kW) in accordance with Section 16-118(e) of the Public Utilities Act (Act).

DEFINITIONS.

Definitions used in this rider are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

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Post Office Box 805379
Chicago, Illinois 60680-5379

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CONTINUING OBLIGATIONS.

RES Continuing Obligations

A RES taking service hereunder is obligated to:

1. submit an unrescinded, valid Drop Direct Access Service Request (Drop DASR) in accordance with the provisions of the Standard Switching subsection of the Switching Suppliers section of the Technical Operations and Provisions part of Rate RDS – Retail Delivery Service (Rate RDS) for each retail customer for which such RES elects to have the Company purchase uncollectible receivables for the electric power and energy supply service provided by such RES to such retail customer; and
2. submit a completed POU Election Form for each retail customer for which such RES elects to have the Company purchase uncollectible receivables for the electric power and energy supply service provided by such RES to such retail customer; and
3. transmit the necessary electric power and energy supply service charges, electric power and energy usage data, resultant billing amounts, and other relevant billing information, including all information pertaining to the electric power and energy supply service provided by the RES to the retail customer for no more than two (2) monthly billing periods to the Company for each retail customer with respect to which the RES elects to have the Company purchase the RES's uncollectible receivables for electric power and energy supply service; and
4. warrant that all electric power and energy supply service charges, resultant billing amounts, and other relevant billing information for the retail customer transmitted to the Company as described in item (3) of this RES Continuing Obligations subsection are correct and in accordance with the terms of the RES's contractual arrangements with the retail customer and compliant with any applicable legal requirements; and
5. warrant that such RES has made reasonable efforts, as described in Section 16-118(e) of the Act, that are substantially the same as those generally undertaken by the Company, as described in Section 16-111.8 of the Act, to recover the uncollectible receivables it elects to have the Company purchase; and
6. warrant that ~~for~~ each retail customer for which such RES elects to have the Company purchase uncollectible receivables for the electric power and energy supply service provided by such RES to such retail customer was, at the time that such RES provided such electric power and energy supply service, either (a) a residential retail customer, or (b) a retail customer to which the Watt-Hour Delivery Class, Small Load Delivery Class, or Medium Load Delivery Class was applicable, or (c) a lighting retail customer that established demands for electricity that were less than 400 kW; and

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CONTINUING OBLIGATIONS (CONTINUED).
RES Continuing Obligations (Continued)

7. warrant that written notification has been sent to each retail customer for which such RES submitted a Drop DASR as described in item (1) of this RES Continuing Obligations subsection informing each such retail customer that (a) the provision of electric power and energy supply service by such RES to such retail customer is terminating; (b) such retail customer is being switched to receive electric power and energy supply service from the Company; (c) such RES is selling to the Company for collection purposes its uncollected supply charges pertaining to the electric power and energy supply service such RES provided to such retail customer; and (d) such uncollected supply charges are to be subsequently listed in such retail customer's monthly bill for electric service or in a separate invoice issued by the Company; and
8. sell to the Company the RES's applicable uncollectible receivables for the provision of electric power and energy supply service; and
9. accept from the Company payments for the uncollectible receivables for the electric power and energy supply service provided by the RES to retail customers with respect to which the RES elects to have the Company purchase the RES's uncollectible receivables for electric power and energy supply service; and
10. provide to the Company any subsequent payments received by the RES from retail customers for any uncollectible receivables purchased by the Company in accordance with the provisions of this rider.

Company Continuing Obligations

The Company is obligated to remit applicable discounted purchased uncollectible receivables payments due to the RES for up to two (2) billing monthly billing periods of electric power and energy supply service provided by the RES to each retail customer with respect to which the RES elects to have the Company purchase the RES's uncollectible receivables for such electric power and energy supply service in the month following the month during which the RES fulfills Obligation (2) and Obligation (3) in the RES Continuing Obligation subsection of this Continuing Obligation section for such election. Notwithstanding the previous provisions of this Company Continuing Obligations subsection, the Company's obligation is limited as described in the Implementation section of this rider.

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PURCHASE OF UNCOLLECTIBLE RECEIVABLES.

A RES taking service hereunder sells to the Company such RES's uncollectible electric power and energy supply service related receivables for retail customers selected by such RES in accordance with the provisions of the Implementation section of this rider for which the RES provided electric power and energy supply service. Such uncollectible receivables are purchased by the Company at a discount computed in accordance with the following equation:

$$\text{DUREC} = \text{HRR} \times \text{UREC} - \text{AC}$$

Where:

DUREC = Discounted Uncollectible Receivables, in dollars (\$) rounded to the cent, equal to the amount the Company must remit to the RES for the uncollectible receivables sold by the RES to the Company pertaining to the electric power and energy supply service provided by the RES to the retail customer.

HRR = Historic Recovery Rate, in decimal format rounded to the ten thousandths, equal to the ratio of (a) the net collected amount pertaining to amounts billed for electric service that had been identified as uncollectible after being in arrears for at least ninety (90) days during the previous calendar year, with such total uncollectible amounts prior to such collection described herein as gross charge-offs, to (b) such gross charge-offs.

UREC = Uncollectible Receivables, in \$ rounded to the cent, equal to the amount the retail customer is in arrears for electric power and energy supply service provided to such retail customer by the RES for no more than two monthly billing periods.

AC = Administrative Costs, in \$ rounded to the cent, equal to the Company's cost of processing the uncollectible receivable sold by the RES to the Company pertaining to the electric power and energy supply service provided by the RES to the retail customer.

HRR and AC must be updated annually by the Company with an effective date of June 1. Each year such updated HRR and AC must be submitted by the Company to the ICC in an informational filing no later than May 15. Any such informational filing must be accompanied by supporting work papers and documentation, and such supporting information must be provided to the Manager of Accounting of the ICC Staff. Any informational filing of an updated HRR or AC submitted after May 15, but prior to its June 1 effective date, is acceptable only if such informational filing corrects an error or errors from a timely filed HRR or AC. Any other such information filing made of an updated HRR or AC after May 15 is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act. The value of HRR and AC is 0.0295 and \$29.18, respectively, until the first annual update of such values is effective on June 1, 2012.

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IMPLEMENTATION.

The RES may elect for the Company to purchase the uncollectible receivables of the RES's electric power and energy supply service for retail customers for which such RES provided electric power and energy supply service, provided one of the following delivery classes was applicable to each such retail customer during the monthly billing periods during which the RES provided such electric power and [energyenergy](#) supply service: (a) Residential Single Family Without Electric Space Heat Delivery Class, (b) Residential Multi Family Without Electric Space Heat Delivery Class, (c) Residential Single Family With Electric Space Heat Delivery Class, (d) Residential Multi Family With Electric Space Heat Delivery Class, (e) Watt-Hour Delivery Class, (f) Small Load Delivery Class, (g) Medium Load Delivery Class, (h) Fixture-Included Lighting Delivery Class, provided the retail customer's demands for electricity are less than 400 kW, (i) Dusk to Dawn Lighting Delivery Class, provided the retail customer's demands for electricity are less than 400 kW, or (j) General Lighting Delivery Class, provided the retail customer's demands for electricity are less than 400 kW.

In making the election for the Company to purchase uncollectible receivables of the RES's electric power and energy supply service that such RES had provided to an applicable retail customer, such RES is allowed to individually select the retail customers for which the uncollectible receivables such RES is electing the Company to purchase. Prior to making such selection, each retail customer with respect to which the RES is electing to have the Company purchase the RES's uncollectible receivables for electric power and energy supply service must be switched to the Company's applicable bundled electric service, and such switch must be effectuated through the submission by the RES of an unrescinded, valid Drop DASR that switches such retail customer to such bundled electric service. Such Drop DASR must be submitted in accordance with the provisions in the Standard Switching subsection of the Switching Suppliers section of the Technical Operations and Provisions part of Rate RDS.

The RES is not allowed to elect to have the Company purchase the uncollectible receivables for an individual retail customer more than one (1) time, and the uncollectible receivables the RES elects to have the Company purchase cannot be for the provision of electric power and energy supply service for a period of more than two monthly billing periods.

The number of elections for which the Company must purchase RESs' uncollectible receivables is limited to a maximum of one hundred, twenty-five (125) per calendar quarter.

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ANNUAL REPORTS.

Each year on or before April 15 the Company must prepare a report that summarizes the operation of this rider during the previous calendar year. In such report the Company must include, for each RES served hereunder during such previous calendar year, (a) the number of retail customer uncollectible receivables purchased by the Company; (b) the total value of such purchased uncollectible receivables for each retail customer; (c) the total DUREC amount paid by the Company to such RES; (d) the total amount collected from retail customers pertaining to such purchased uncollectible receivables; (e) the total amount of the write-off pertaining to such purchased uncollectible receivables; (f) the total amount of such purchased uncollectible receivables which were previously written-off and subsequently collected; (g) the total amount of administrative costs recovered through the application of the AC in the computation of the DUREC and recorded in Account No. 451 (Miscellaneous Service Revenues) of the Federal Energy Regulatory Commission (FERC) Form 1 for the applicable calendar year; and (h) other information as directed by the ICC. In addition, such report must include the computation, along with the associated documentation, for the HRR and AC that the Company must subsequently submit to the ICC for informational purposes on or before May 15. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the ICC Staff's Accounting Department.

DISPUTE RESOLUTION.

Disputes between or among the Company, the RES, or a retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, under any tariff applicable to this tariff, or under any agreement entered into under this tariff or applicable tariff, may be resolved in accordance with the provisions of the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

MISCELLANEOUS GENERAL PROVISIONS.

The RES must abide by the provisions of any applicable tariffs or agreements with the Company under which the Company provides the RES with services.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.