

**RATE GAP
GOVERNMENT AGGREGATION PROTOCOLS**

APPLICABILITY.

This tariff is applicable to the corporate authorities of municipalities and county boards of counties located in the Company's service territory (Government Authorities).

PURPOSE.

The purpose of this tariff is to define the circumstances when and the terms and conditions under which the Company provides retail customer data to a Government Authority in order for such Government Authority to aggregate retail customer electric power and energy requirements in accordance with Section 1-92 of the Illinois Power Agency Act (IPA Act).

RELATIONSHIP OF RETAIL CUSTOMERS, RES, GOVERNMENT AUTHORITY, AND THE COMPANY.

The Company must provide to the Government Authority pertinent electric power and energy data pertaining to retail customers located within the boundaries over which such Government Authority has jurisdiction in accordance with the provisions of this tariff and Section 1-92 of the IPA Act. The Government Authority aggregates the electric power and energy requirements of retail customers located within the boundaries over which such Government Authority has jurisdiction in accordance with the provisions of Section 1-92 of the IPA Act. The Company is not a party to the aggregation performed by such Government Authority and is not bound by any term, condition, or provision of the program employed by such Government Authority to perform such aggregation. The Government Authority must enlist the services of a Retail Electric Supplier (RES) taking service from the Company under Rate RESS – Retail Electric Supplier Service (Rate RESS) to procure the aggregated electric power and energy supply service provided to applicable retail customers located within the boundaries over which such Government Authority has jurisdiction. The Government Authority and the RES arrange for the procurement of electric power and energy supply service provided to applicable retail customers located within the boundaries over which such Government Authority has jurisdiction pursuant to contractual arrangements that are not part of the Company's Schedule of Rates. The Company is not a party to such contractual arrangements between the Government Authority and the RES and is not bound by any term, condition, or provision of the agreement for such procurement arrangement.

Retail customers, as applicable, located within the boundaries over which such Government Authority has jurisdiction receive delivery service from the Company under Rate RDS – Retail Delivery Service (Rate RDS) and other applicable tariffs in the Company's Schedule of Rates. The RES sells electric power and energy supply service to such retail customers, as applicable, pursuant to contractual arrangements that are not part of the Company's Schedule of Rates. The Company is not a party to such sale of electric power and energy supply service by the RES to such retail customers taking service under Rate RDS and is not bound by any term, condition, or provision of the agreements for such sale.

The RES is not an agent of the Company. The RES has no authority to enter into any agreement on behalf of the Company; to amend, modify, or alter any of the Company's tariffs, contracts, or procedures; or to bind the Company by making any promises, representations, or omissions. The Government Authority is not an agent of the Company. The Government Authority has no authority to enter into any agreement on behalf of the Company; to amend, modify, or alter any of the Company's tariffs, contracts, or procedures; or to bind the Company by making any promises, representations, or omissions.

DEFINITIONS.

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 407)

**Filed with the Illinois Commerce Commission on
March 3, 2011.**

**Date Effective: April 17, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

RATE GAP
GOVERNMENT AGGREGATION PROTOCOLS

(Continued from Sheet No. 406)

* | **COMPANY OBLIGATIONS.**

Within ten (10) business days after receiving a request from the Government Authority for generic electrical load profiles for any or all of the Residential Single Family Without Electric Space Heat Delivery Class, Residential Multi Family Without Electric Space Heat Delivery Class, Residential Single Family With Electric Space Heat Delivery Class, Residential Multi Family With Electric Space Heat Delivery Class, Watt-Hour Delivery Class, and Small Load Delivery Class the Company must make available to such Government Authority the generic electrical load profiles for each such delivery class, as applicable, with such generic load profiles consisting of average hourly electricity usage for a typical weekday, a typical weekend day, and a typical peak day for each of the most recent twelve (12) months for the particular delivery class.

Within ten (10) business days after receiving a request from the Government Authority for the identification of retail customers located within the boundaries over which such Government Authority has jurisdiction pursuant to the provisions of Section 1-92 of the IPA Act, the Company must provide to such Government Authority the following information, herein identified as the Retail Customer Identification Information, using the most recent information available to the Company:

1. the names and addresses of all retail customers to which the Residential Single Family Without Electric Space Heat Delivery Class is applicable taking service under Rate BES – Basic Electric Service (Rate BES) that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
2. the names and addresses of all retail customers to which the Residential Single Family Without Electric Space Heat Delivery Class is applicable taking service under Rate BESH – Basic Electric Service Hourly Pricing (Rate BESH) that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
3. the names and addresses of all retail customers to which the Residential Multi Family Without Electric Space Heat Delivery Class is applicable taking service under Rate BES that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
4. the names and addresses of all retail customers to which the Residential Multi Family Without Electric Space Heat Delivery Class is applicable taking service under Rate BESH that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
5. the names and addresses of all retail customers to which the Residential Single Family With Electric Space Heat Delivery Class is applicable taking service under Rate BES that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
6. the names and addresses of all retail customers to which the Residential Single Family With Electric Space Heat Delivery Class is applicable taking service under Rate BESH that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and

(Continued on Sheet No. 408)

Filed with the Illinois Commerce Commission on
XXXX XX, XXXX.
Asterisk (*) indicates change.

Date Effective: **XXXX XX+45, XXXX**
Issued by **A. R. Pramaggiore, President**
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Deleted: the names and addresses of all retail customers to which the Residential Single Family Without Electric Space Heat Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and¶
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COMPANY OBLIGATIONS (CONTINUED).¶
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RATE GAP
GOVERNMENT AGGREGATION PROTOCOLS

(Continued from Sheet No. 407)

* COMPANY OBLIGATIONS (CONTINUED).

- 7. the names and addresses of all retail customers to which the Residential Multi Family With Electric Space Heat Delivery Class is applicable taking service under Rate BES that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
- 8. the names and addresses of all retail customers to which the Residential Multi Family With Electric Space Heat Delivery Class is applicable taking service under Rate BESH that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
- 9. the names and addresses of all retail customers to which the Watt-Hour Delivery Class is applicable taking service under Rate BES that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
- 10. the names and addresses of all retail customers to which the Watt-Hour Delivery Class is applicable taking service under Rate BESH that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
- 11. the names and addresses of all retail customers to which the Small Load Delivery Class is applicable taking service under Rate BES that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
- 12. the names and addresses of all retail customers to which the Small Load Delivery Class is applicable taking service under Rate BESH that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
- 13. the total annual kilowatt-hours (kWhs) delivered to the retail customers identified in the previously listed Item Number 1 through Item Number 12 in this Company Obligations section, segmented by item; and
- 14. the sum of the peak load contributions (PLCs) attributable to the retail customers identified in the previously listed Item Number 9 through Item Number 12 in this Company Obligations section, segmented by item; and
- 15. the retail customers identified in the previously listed Item Number 1 through Item Number 12 taking service under Rate BES that are obligated to continue taking service under such tariff and the term of such obligation, as available; and
- 16. the retail customers identified in the previously listed Item Number 1 through Item Number 12 to which either the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup is applicable; and
- 17. the retail customers identified in the previously listed Item Number 1 through Item Number 12 that are participating in the Percentage of Income Payment Plan (PIPP) through the Illinois Low Income Energy Assistance Program (LIHEAP).

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Deleted: 12. the names and addresses of all retail customers to which the Residential Multi Family With Electric Space Heat Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and¶
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COMPANY OBLIGATIONS (CONTINUED).¶
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Post Office Box 805379
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RATE GAP
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(Continued from Sheet No. 408)

* COMPANY OBLIGATIONS (CONTINUED).

In the event that such request from the Government Authority for the identification of retail customers located within the boundaries over which such Government Authority has jurisdiction pursuant to the provisions of Section 1-92 of the IPA Act includes an explicit request for the identification of retail customers taking service under Rate RDS located within the boundaries over which such Government Authority has jurisdiction pursuant to the provisions of Section 1-92 of the IPA Act, the Company must include the following information in the Retail Customer Identification Information provided to such Government Authority, using the most recent information available to the Company:

18. the names and addresses of all retail customers to which the Residential Single Family Without Electric Space Heat Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
19. the names and addresses of all retail customers to which the Residential Multi Family Without Electric Space Heat Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
20. the names and addresses of all retail customers to which the Residential Single Family With Electric Space Heat Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
21. the names and addresses of all retail customers to which the Residential Multi Family With Electric Space Heat Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
22. the names and addresses of all retail customers to which the Watt-Hour Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
23. the names and addresses of all retail customers to which the Small Load Delivery Class is applicable taking service under Rate RDS that are located within the boundaries over which such Government Authority has jurisdiction as of the date of the receipt of such request; and
24. the total annual kWhs delivered to the retail customers identified in the previously listed Item Number 18 through Item Number 23 in this Company Obligations section, segmented by item; and
25. the sum of the PLCs attributable to the retail customers identified in the previously listed Item Number 22 and Item Number 23 in this Company Obligations section, segmented by item; and
26. the retail customers identified in the previously listed Item Number 18 through Item Number 23 to which either the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup is applicable; and

* (Continued on Sheet No. 409.1)

Filed with the Illinois Commerce Commission on
XXXX XX, XXXX.
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(Continued from Sheet No. 409)

* COMPANY OBLIGATIONS (CONTINUED).

27. the retail customers identified in the previously listed Item Number 18 through Item Number 23 that are participating in the PIPP through the Illinois LIHEAP.

Subsequently, within ten (10) business days after receiving (a) a warrant from the Government Authority that such Government Authority has adopted an ordinance and developed an opt-out plan for the aggregation of the electric power and energy requirements of applicable retail customers located within the boundaries over which such Government Authority has jurisdiction pursuant to the provisions of Section 1-92 of the IPA Act, (b) a list of all retail customers that have elected the opt-out provision of such plan, (c) a warrant from the Government Authority that such Government Authority has enlisted the services of a RES taking service from the Company under Rate RESS to procure the aggregated electric power and energy supply service provided to applicable retail customers located within the boundaries over which such Government Authority has jurisdiction, and (d) a list of all retail customers, the electric power and energy requirements for which such Government Authority is including in its aggregation plan, the Company must provide to such Government Authority a list of the electric service account numbers for the retail customers taking service under Rate BES included in the list identified in item (d) that are located within the boundaries over which such Government Authority has jurisdiction. Such list is herein identified as the Retail Customer Electric Service Account List. Notwithstanding the previous provisions of this paragraph, the account numbers are not provided for retail customers for which a switch from Rate BES to Rate RDS is pending. In compiling the Retail Customer Electric Service Account List, the most recent information available to the Company is utilized.

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Notwithstanding the previous provisions of this Company Obligations section, for a situation in which the Government Authority is a county board, the aforementioned information, as applicable, provided by the Company to such Government Authority is limited to information pertaining to retail customers located within the unincorporated boundaries over which such Government Authority has jurisdiction.

For the purposes of providing information described in this Company Obligations section and compiling electric power and energy requirements in a Government Authority's aggregation plan, the portion of the electric service provided to retail customers, as applicable, for private outdoor lighting to which the Fixture-Included Lighting Delivery Class is applicable, is included in such retail customers' electric power and energy requirements.

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* GOVERNMENT AUTHORITY OBLIGATIONS.

Prior to making a request for the Retail Customer Identification Information for retail customers located within the boundaries over which it has jurisdiction, the Government Authority must complete and submit to the Company the Government Authority Aggregation Form.

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In the event that the Government Authority does not provide applicable notifications to retail customers located within the boundaries over which such Government Authority has jurisdiction in accordance with the provisions of Section 1-92 of the IPA Act within thirty (30) calendar days after the Company provides the Retail Customer Identification Information to such Government Authority, such Government Authority must submit a new request for the Retail Customer Identification Information.

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Filed with the Illinois Commerce Commission on
XXXX XX, XXXX.
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(Continued from Sheet No. 409.1)

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GOVERNMENT AUTHORITY OBLIGATIONS (CONTINUED).

In the event that a valid Direct Access Service Request (DASR) for election of service under Rate RDS with electric power and energy supply from a RES is not received by the Company for each retail customer for which an electric service account is included in the Retail Customer Electric Service Account List within thirty (30) calendar days after the Company provides such Retail Customer Electric Service Account List to the Government Authority, such Government Authority must submit a new request for the Retail Customer Electric Service Account List.

The Government Authority warrants that any retail customer-specific information provided by the Company in accordance with the provisions of this tariff is treated as confidential information. Such Government Authority also warrants that any such information is used only to effectuate the provisions of Section 1-92 of the IPA Act. Such Government Authority is responsible for ensuring the confidentiality of such information and the limitation of the use of such information to only effectuate the provisions of Section 1-92 of the IPA Act.

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Any warrant from a Government Authority submitted in accordance with the provisions of this tariff must be submitted to the Company in writing by a responsible official of such Government Authority.

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CHARGES.

The following charges are applicable as follows for information the Company provides to the Government Authority:

Retail Customer Identification Information (Initial Provision)	\$224
Retail Customer Identification Information (Each Subsequent Provision)	
All Information	\$224
Names and Addresses Only	\$114
Retail Customer Electric Service Account List (Initial Provision)	\$513
Retail Customer Electric Service Account List (Each Subsequent Provision)	\$513

(Continued on Sheet No. 411)

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(Continued from Sheet No. 410)

GENERIC LOAD PROFILES.

A load profile is a depiction of the hourly electricity usage over a given period of time for a group of retail customers sharing common electrical load characteristics. The generic load profiles described in the Company Obligations section of this tariff are developed in accordance with the Company's standard electric power and energy profiling practices, procedures, and systems. Such generic load profiles are provided by the Company for exemplar informational purposes and are not used for billing purposes. There is no recourse against the Company based upon the accuracy of such generic load profiles.

ELECTRONIC DATA EXCHANGE.

Electronic exchange of data between the Company and the Government Authority taking service under this tariff is performed in accordance with the Company's standard practices, procedures, and systems employed for such exchanges.

DISPUTE RESOLUTION.

Disputes between (a) the Company and the Government Authority, (b) the Company and the Government Authority and a RES, and (c) the Company and the Government Authority and a retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any tariff applicable to this tariff, may be resolved in accordance with the provisions of the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

MISCELLANEOUS GENERAL PROVISIONS.

The Company is not liable for any act, omission, promise, or representation of any Government Authority that takes service hereunder or that provides or promises or represents that it will aggregate or provide electric power and energy supply service in the Company's service territory. The Company is not liable for any act, omission, promise, or representation of PJM to any Government Authority that takes service hereunder. The Company is not liable to any retail customer for any damages caused by any equipment installed, operated, or maintained by any entity other than the Company.

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The Company has no obligation to make any electric power and energy forecast or schedule for any retail customer taking service under Rate RDS located within the boundaries over which a Government Authority has jurisdiction and for which such Government Authority has aggregated such retail customer's electric power and energy requirements pursuant to Section 1-92 of the IPA Act.

To the extent that the Company receives a properly submitted Direct Access Service Request (DASR) or rescission of a DASR and acts in accordance with such DASR or rescission, the Company is not liable for any conflict such actions may cause between a Government Authority, a RES, and/or a retail customer.

Under no circumstances is the Company obligated to collect unpaid balances, take credit action, or disconnect delivery service to a retail customer that owes monies to a Government Authority and not the Company.

The Company's Schedule of Rates, of which this tariff is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and other tariffs, as applicable.

Filed with the Illinois Commerce Commission on
XXXX XX, XXXX.

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