STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY	:	
	:	No. 11-______
	:	
Tariffs and charges submitted pursuant to Section	:	
16-108.5 of the Public Utilities Act	:	

PART 285.310(b)-(f)

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(b)

For Filing Year 2011

THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Commonwealth Edison Company	End of 2010/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Commonwealth Edison Company	02 Year/Period of Report End of 2010/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 440 South LaSalle Street, Chicago, Illinois 60605-1028	
05 Name of Contact Person Kevin J. Waden	06 Title of Contact Person Vice President and Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260	

08 Telephone of Contact Person, *Including Area Code* (630) 437-2337	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Joseph R. Trpik, Jr. 02 Title SVP, CFO & Treasurer	03 Signature Joseph R. Trpik, Jr.	04 Date Signed *(Mo, Da, Yr)* 03/25/2011

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	NA
48	Transmission of Electricity by ISO/RTOs	331	NA
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	NA
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	NA
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	NA
63	Hydroelectric Generating Plant Statistics	406-407	NA
64	Pumped Storage Generating Plant Statistics	408-409	NA
65	Generating Plant Statistics Pages	410-411	NA
66	Transmission Line Statistics Pages	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Stockholders' Reports Check appropriate box:

[X] Two copies will be submitted

[ ] No annual report to stockholders is prepared

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kevin J. Waden
Vice President and Controller
Three Lincoln Centre
Oakbrook Terrace, Illinois 60181-4260

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Illinois - organized on October 17, 1913 as a result of the merger of Cosmopolitan Electric Company into the original corporation named Commonwealth Edison Company. The latter had been incorporated on September 17, 1907.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric utility services in the State of Illinois.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficieries for whom trust was maintained, and purpose of the trust.

Exelon Corporation (Exelon) indirectly owns 99.99% of ComEd's common stock through Exelon consolidated subsidiary Exelon Energy Delivery Company, LLC.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonwealth Edison Company of Indiana, Inc.	Transmission of electricity	100	
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3	ComEd Financing III	Financing trust	100	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman and Chief Executive Officer	Frank M. Clark	567,000
2			
3	President and Chief Operating Officer	Anne R. Pramaggiore	415,000
4			
5	Corporate Secretary	Donna H. Massey	200,000
6			
7	Executive Vice President, Legislative and External		
8	Affairs	John T. Hooker	330,000
9			
10	Executive Vice President, Operations	Terence R. Donnelly	350,000
11			
12	Senior Vice President, ComEd Corporate Affairs	Calvin G. Butler	333,000
13			
14	Senior Vice President, Regulatory and Energy Policy		
15	and General Counsel	Darryl M. Bradford	350,000
16			
17	Senior Vice President, Chief Financial Officer		
18	and Treasurer	Joseph R. Trpik Jr.	280,000
19			
20	Senior Vice President, Customer Operations	Fidel Marquez	279,000
21			
22	Senior Vice President, Regulatory and Energy Policy		
23	and General Counsel	Thomas S. O'Neill	315,000
24			
25	Senior Vice President, Distribution Operations	J. Tyler Anthony	240,000
26			
27	Vice President and Controller	Kevin J. Waden	210,000
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Schedule Page: 104 Line No.: 12 Column: b

Effective August 16, 2010, Calvin G. Butler resigned his ComEd position and assumed role of Senior Vice President, Human Resources of Exelon Corporation.

Schedule Page: 104 Line No.: 15 Column: b

Effective July 2010, Darryl M. Bradford resigned his ComEd position and assumed role of Senior Vice President and General Counsel of Exelon Corporation.

Schedule Page: 104 Line No.: 23 Column: b

Assumed current title in July 2010. Former position was Senior Vice President, Exelon.

Schedule Page: 104 Line No.: 25 Column: b

Assumed current title effective June 7, 2010. Former position was Vice President, Transmission and Substation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Frank M. Clark	440 South LaSalle Street
2	Chairman and Chief Executive Officer	Chicago, Illinois 60605-1028
3		
4	James W. Compton	440 South LaSalle Street
5		Chicago, Illinois 60605-1028
6		
7	Peter V. Fazio Jr.	440 South LaSalle Street
8		Chicago, Illinois 60605-1028
9		
10	Sue L. Gin	440 South LaSalle Street
11		Chicago, Illinois 60605-1028
12		
13	Edgar D. Jannotta	440 South LaSalle Street
14		Chicago, Illinois 60605-1028
15		
16	Edward J. Mooney	440 South LaSalle Street
17		Chicago, Illinois 60605-1028
18		
19	Michael H. Moskow	440 South LaSalle Street
20		Chicago, Illinois 60605-1028
21		
22	John W. Rowe	440 South LaSalle Street
23	Chairman and Chief Executive Officer of Exelon Corp.	Chicago, Illinois 60605-1028
24		
25	Jesse H. Ruiz	440 South LaSalle Street
26		Chicago, Illinois 60605-1028
27		
28	Richard L. Thomas	440 South LaSalle Street
29		Chicago, Illinois 60605-1028
30		
31	John W. Rogers Jr.	440 South LaSalle Street
32		Chicago, Illinois 60605-1028
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Schedule Page: 105   Line No.: 31   Column: a

Resigned effective May 28, 2010.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Attachment H-13A of PJM OATT	Docket No. ER07-583
2	Attachment H-13A of PJM OATT-Revised	Docket No. ER10-1247
3		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

INFORMATION ON FORMULA RATES

FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	[X] Yes [ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20080515-4024	05/15/2008	ER08-963	Formula Rate Annual Update	H-13 PJM OATT
2	20090601-0016	05/15/2009	ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
3	20100514-0223	05/14/2010	ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. - None

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. – None

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. - None

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. - None

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. - None

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

   Refer to Pages 122-123, Notes to Financial Statements: Note 7 – Debt and Credit Agreements for details on ComEd's August 2, 2010 issuance of $500 million of First Mortgage Bonds maturing on August 1, 2020, as well as details on ComEd's $1 billion unsecured revolving credit facility and the issuance of short-term debt. ComEd has short-term financing authority from FERC in the amount of $2.5 billion, effective through December 31, 2011 (FERC Docket No.ES09-56-000).

   Subsequent to year-end, ComEd issued $600 million of First Mortgage Bonds maturing on January 15, 2014. Refer to Pages 122-123, Notes to Financial Statements: Note 7 – Debt and Credit Agreements for additional information.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments. – None

8. State the estimated annual effect and nature of any important wage scale changes during the year. –

A general wage increase of 4% became effective on April 1, 2010, based on the Collective Bargaining Agreement (CBA) between Exelon (ComEd's ultimate parent company) and the International Brotherhood of Electrical Workers Local 15. The CBA expires after September 30, 2013.

ComEd and IBEW Local 15 have a three year SSG (System Services Group) agreement which expires October 1, 2012. Terms of the agreement include three percent wage increase for each year of the Agreement.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year –

   Refer to Pages 122-123, Notes to Financial Statements: Note 2 - Regulatory Matters and Note 14 – Commitments and Contingencies, "Litigation and Regulatory Matters" section.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 102, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. – None

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. – None

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. –

- John W. Rogers, Jr. resigned from his ComEd Director position effective May 28, 2010.
- In July 2010, Darryl M. Bradford was named Senior Vice President and General Counsel of Exelon Corporation. Thomas S. O'Neill replaced Darryl M. Bradford as the Senior Vice President, Regulatory and Energy Policy and General Counsel of ComEd effective July 5, 2010.
- J. Tyler Anthony was named Senior Vice President, Distribution Operations, from his former position of Vice President, Transmission and Substation effective June 7, 2010.
- Calvin G. Butler was named Senior Vice President, Human Resources of Exelon Corporation from his former position of Senior Vice President, ComEd Corporate Affairs effective August 16, 2010.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. - None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	20,759,854,173	20,096,832,093
3	Construction Work in Progress (107)	200-201	207,041,765	178,141,336
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		20,966,895,938	20,274,973,429
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,992,655,318	6,754,193,834
6	Net Utility Plant (Enter Total of line 4 less 5)		13,974,240,620	13,520,779,595
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		13,974,240,620	13,520,779,595
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		11,120,458	14,986,731
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,781,856	5,566,809
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	15,702,956	15,042,316
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		22,678,025	28,049,273
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		47,719,583	52,511,511
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		44,935,870	63,659,428
36	Special Deposits (132-134)		170,863	1,873,783
37	Working Fund (135)		307,120	322,651
38	Temporary Cash Investments (136)		2,958,291	25,333,698
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		538,356,656	459,926,116
41	Other Accounts Receivable (143)		530,226,479	250,827,090
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		80,358,156	77,204,620
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		50,983	49,206
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	71,908,090	71,325,663
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		11,767,444	22,005,100
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	68,733,807
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		304,413,912	288,736,864
62	Miscellaneous Current and Accrued Assets (174)		160,007,646	56,579,134
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,584,745,198	1,232,167,920
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		27,238,293	26,404,295
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,307,677,204	1,288,918,717
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	3,294,659,691	3,121,190,173
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		89,630,249	109,689,181
82	Accumulated Deferred Income Taxes (190)	234	343,318,321	323,016,420
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		5,062,523,758	4,869,218,786
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		20,669,229,159	19,674,677,812

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2010/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,706,487	1,587,706,487
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		4,998,108,909	4,996,250,049
7	Other Paid-In Capital (208-211)	253	930,989	932,553
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, 216)	118-119	326,756,707	300,839,544
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,348,077	2,697,812
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-642,177	-14,730
16	Total Proprietary Capital (lines 2 through 15)		6,909,266,067	6,881,468,790
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	4,885,030,000	4,597,830,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	206,186,000	206,186,000
21	Other Long-Term Debt (224)	256-257	140,000,000	140,000,000
22	Unamortized Premium on Long-Term Debt (225)		1,761,174	2,357,857
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		25,787,502	28,842,483
24	Total Long-Term Debt (lines 18 through 23)		5,207,189,672	4,917,531,374
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		53,669,501	53,027,607
29	Accumulated Provision for Pensions and Benefits (228.3)		314,601,906	288,328,057
30	Accumulated Miscellaneous Operating Provisions (228.4)		120,561,389	112,648,855
31	Accumulated Provision for Rate Refunds (229)		37,625,953	1,993,924
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		104,935,733	94,708,077
35	Total Other Noncurrent Liabilities (lines 26 through 34)		631,394,482	550,706,520
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	155,000,000
38	Accounts Payable (232)		300,910,646	251,822,288
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		848,396,171	478,389,797
41	Customer Deposits (235)		129,935,931	130,509,669
42	Taxes Accrued (236)	262-263	81,349,032	57,073,686
43	Interest Accrued (237)		153,780,127	87,635,030
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2010/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		33,340,809	27,801,705
48	Miscellaneous Current and Accrued Liabilities (242)		202,138,422	193,296,868
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,749,851,138	1,381,529,043
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		60,282,885	70,836,167
57	Accumulated Deferred Investment Tax Credits (255)	266-267	28,965,908	31,714,677
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	576,272,124	850,560,417
60	Other Regulatory Liabilities (254)	278	1,927,048,335	1,933,733,645
61	Unamortized Gain on Reaquired Debt (257)		54,580	78,436
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,638,773,520	2,509,930,391
64	Accum. Deferred Income Taxes-Other (283)		940,130,448	546,588,352
65	Total Deferred Credits (lines 56 through 64)		6,171,527,800	5,943,442,085
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		20,669,229,159	19,674,677,812

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,223,642,493	5,785,431,369		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,117,729,531	3,894,871,041		
5	Maintenance Expenses (402)	320-323	298,465,197	278,197,317		
6	Depreciation Expense (403)	336-337	430,747,186	415,097,702		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	13,982	83,891		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	42,734,864	31,465,504		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)		-1,138,152	-1,138,152		
12	Regulatory Debits (407.3)		80,996,739	27,206,799		
13	(Less) Regulatory Credits (407.4)		73,157,138			
14	Taxes Other Than Income Taxes (408.1)	262-263	254,712,880	280,413,001		
15	Income Taxes - Federal (409.1)	262-263	-133,797,764	-89,750,458		
16	- Other (409.1)	262-263	-5,447,028	-10,180,345		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,346,003,420	760,730,815		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	845,770,162	455,625,059		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,748,769	-2,818,116		
20	(Less) Gains from Disp. of Utility Plant (411.6)		11,117,775			
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		878,458	945,060		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,499,105,469	5,129,499,000		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		724,537,024	655,932,369		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
6,223,642,493	5,785,431,369					2
						3
4,117,729,531	3,894,871,041					4
298,465,197	278,197,317					5
430,747,186	415,097,702					6
13,982	83,891					7
42,734,864	31,465,504					8
						9
						10
-1,138,152	-1,138,152					11
80,996,739	27,206,799					12
73,157,138						13
254,712,880	280,413,001					14
-133,797,764	-89,750,458					15
-5,447,028	-10,180,345					16
1,346,003,420	760,730,815					17
845,770,162	455,625,059					18
-2,748,769	-2,818,116					19
11,117,775						20
						21
						22
						23
878,458	945,060					24
5,499,105,469	5,129,499,000					25
724,537,024	655,932,369					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		724,537,024	655,932,369		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,222,830	8,102,408		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,117,698	6,428,859		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-56,997	-56,997		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,043,076	998,107		
37	Interest and Dividend Income (419)		6,257,307	65,197,649		
38	Allowance for Other Funds Used During Construction (419.1)		3,446,877	5,458,492		
39	Miscellaneous Nonoperating Income (421)		11,128,196	4,428,417		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,923,591	77,699,217		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		6,365,044	6,946,389		
46	Life Insurance (426.2)		7,489	5,690		
47	Penalties (426.3)		584,858	-292,585		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,120,990	4,461,085		
49	Other Deductions (426.5)		13,845,542	3,709,505		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		24,923,923	14,830,084		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	386,289	336,469		
53	Income Taxes-Federal (409.2)	262-263	-1,459,741	21,140,583		
54	Income Taxes-Other (409.2)	262-263	-328,435	4,756,550		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,401,887	26,233,602		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-1,598,445	36,635,531		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		277,056,124	272,478,228		
63	Amort. of Debt Disc. and Expense (428)		9,853,063	7,694,546		
64	Amortization of Loss on Reaquired Debt (428.1)		20,058,932	20,975,813		
65	(Less) Amort. of Premium on Debt-Credit (429)		596,683	596,683		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		23,856	23,856		
67	Interest on Debt to Assoc. Companies (430)		13,092,811	13,092,811		
68	Other Interest Expense (431)		68,942,708	7,963,444		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,021,166	2,667,577		
70	Net Interest Charges (Total of lines 62 thru 69)		386,361,933	318,916,726		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		336,576,646	373,651,174		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		336,576,646	373,651,174		

Schedule Page: 114 Line No.: 20 Column: c

Summary of Activity in Account 411.6

Asset retirement obligation adjustment (a)	$	10,377,011
Gain on easement granted		705,562
Gain on sale of property		35,202
	$	11,117,775

(a) Gain resulted from the adjustment of asset retirement obligations associated with utility plant recorded in Account 230 resulting from management's revised assumptions in 2010.

Schedule Page: 114 Line No.: 37 Column: d

Includes a credit of approximately $63 million associated with the remeasurement of FIN48 income tax positions.

Schedule Page: 114 Line No.: 47 Column: d

Includes a credit related to the reversal of accruals, originally recorded in 2008, associated with proposed penalties, which ComEd is not required to pay.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-1,640,727,239	(1,642,621,943)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		335,533,570	372,653,067
17	Appropriations of Retained Earnings (Acct. 436)			
18	Transfer to appropriated retained earnings for payment of future dividends	215	-336,576,646	(373,651,174)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-336,576,646	(373,651,174)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		392,811	2,892,811
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-1,641,377,504	(1,640,727,239)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Balance - Beginning of Year (Debit or Credit)		1,941,566,783	1,807,926,023
40	Appropriations of retained earnings for future dividend payments		336,576,646	373,651,174

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41	Dividends declared		-310,009,218	(240,010,414)
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,968,134,211	1,941,566,783
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,968,134,211	1,941,566,783
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		326,756,707	300,839,544
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,697,812	4,592,516
50	Equity in Earnings for Year (Credit) (Account 418.1)		1,043,076	998,107
51	(Less) Dividends Received (Debit)		392,811	2,892,811
52				
53	Balance-End of Year (Total lines 49 thru 52)		3,348,077	2,697,812

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	336,576,646	373,651,174
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	516,780,689	495,865,623
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)	576,568,085	304,159,496
9	Investment Tax Credit Adjustment (Net)	-2,940,661	-3,010,008
10	Net (Increase) Decrease in Receivables	-301,621,412	-34,151,192
11	Net (Increase) Decrease in Inventory	-582,427	3,632,838
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	384,871,509	-89,436,208
14	Net (Increase) Decrease in Other Regulatory Assets	-41,805,976	-39,827,787
15	Net Increase (Decrease) in Other Regulatory Liabilities	14,983,577	8,507,771
16	(Less) Allowance for Other Funds Used During Construction	3,446,877	5,458,492
17	(Less) Undistributed Earnings from Subsidiary Companies	1,043,076	998,107
18	Other (provide details in footnote):	-245,655,514	18,401,245
19	Counterparty collateral (posted) received, net	-153,470,971	615,550
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,079,213,592	1,031,951,903
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-959,251,729	-854,149,048
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-3,446,877	-5,458,492
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-955,804,852	-848,690,556
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	7,568,046	3,475,131
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-10,375	
40	Contributions and Advances from Assoc. and Subsidiary Companies	392,811	2,892,811
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-22,400,000	-27,935,829
45	Proceeds from Sales of Investment Securities (a)	28,044,607	41,203,868

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	1,477,977	-2,718,212
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-940,731,786	-831,772,787
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	499,880,000	190,281,333
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Contributions from Parent	1,583,954	8,253,295
66	Net Increase in Short-Term Debt (c)		95,000,000
67	Other (provide details in footnote):		
68	Debt Issuance Costs	-3,250,000	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	498,213,954	293,534,628
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-212,800,000	-207,930,000
74	Preferred Stock		
75	Common Stock	-1,038	-963
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-155,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-310,009,218	-240,010,414
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-179,596,302	-154,406,749
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-41,114,496	45,772,367
87			
88	Cash and Cash Equivalents at Beginning of Period	89,315,777	43,543,410
89			
90	Cash and Cash Equivalents at End of period	48,201,281	89,315,777

Schedule Page: 120 Line No.: 14 Column: b

Excludes $42,406,197 of amortization related to regulatory assets included in Depreciation and Depletion.

Schedule Page: 120 Line No.: 14 Column: c

Excludes $48,273,466 of amortization related to regulatory assets included in Depreciation and Depletion.

Schedule Page: 120 Line No.: 18 Column: b

Changes in comparative balance sheet for certain accounts

Current and Accrued Assets	$	59,809,143
Deferred Debits		(247,406,152)
Long-term Debt		2,578,298
Other Noncurrent Liabilities		60,913,467
Current and Accrued Liabilities		8,738,789
Deferred Credits		(130,289,059)
Total Operating Activities - Other	$	(245,655,514)

Schedule Page: 120 Line No.: 18 Column: c

Changes in comparative balance sheet for certain accounts

Utility Plant	$	10,928,034
Other Property and Investments		(15,380)
Current and Accrued Assets		3,913,718
Deferred Debits		(6,643,251)
Proprietary Capital		3,628,701
Long-term Debt		2,575,962
Other Noncurrent Liabilities		59,092,500
Current and Accrued Liabilities		13,412,026
Deferred Credits		(68,491,065)
Total Operating Activities - Other	$	18,401,245

Schedule Page: 120 Line No.: 53 Column: b

Changes in comparative balance sheet for certain accounts

Utility Plant	$	1,008,503
Other Property and Investments		(1,233,446)
Special Deposits		1,702,920
	$	1,477,977

Schedule Page: 120 Line No.: 53 Column: c

Represents changes in Other Investments as follow: ($2,082,788) related to Rabbi Trust, $5,690 related to Corporate Owned Life Insurance and ($174) related to miscellaneous items as well as change in special deposits ($640,940) related to restricted cash.

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

COMMONWEALTH EDISON COMPANY
NOTES TO FINANCIAL STATEMENTS
(Dollars in millions, unless otherwise noted)

1. Significant Accounting Policies

Description of Business

ComEd is engaged principally in the purchase and regulated retail sale of electricity and the provision of distribution and transmission services to a diverse base of residential, commercial and industrial customers in northern Illinois. ComEd's retail service territory has an area of approximately 11,300 square miles and an estimated population of 9 million. The service territory includes the City of Chicago, an area of about 225 square miles with an estimated population of 3 million. ComEd has approximately 3.8 million customers.

Basis of Presentation

ComEd is a principal subsidiary of Exelon Corporation (Exelon), which owns more than 99% of ComEd's common stock.

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the Illinois Commerce Commission (ICC) and the Federal Energy Regulatory Commission (FERC). The accompanying financial statements have been prepared in accordance with the accounting requirements of FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States of America (GAAP).

ComEd's investment in Commonwealth Edison Company of Indiana, Inc. (ComEd of Indiana) is accounted for under the equity method of accounting in accordance with the USOA. This entity is consolidated in GAAP financial statements.

ComEd's investment in its subsidiary, ComEd Financing III, is accounted for under the equity method of accounting in accordance with the USOA. This entity is not consolidated in the FERC financial statements, consistent with the presentation in the GAAP financial statements. See further discussion regarding variable interest entities (VIEs) below.

Use of Estimates

The preparation of financial statements in conformity with USOA and GAAP requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for asset retirement obligations (AROs), pension and other postretirement benefits, inventory reserves, allowance for uncollectible accounts, goodwill and asset impairments, derivative instruments, fixed asset depreciation, environmental costs, taxes and unbilled energy revenues. Actual results could differ from those estimates.

Accounting for the Effects of Regulation

ComEd applies the authoritative guidance for accounting for certain types of regulation, which requires ComEd to record in its financial statements the effects of rate regulation for utility operations that meet the following criteria: (1) third-party regulation of rates; (2) cost-based rates; and (3) a reasonable expectation that all costs will be recoverable from customers through rates. Regulatory assets and liabilities are amortized in the Statements of Income consistent with the recovery or refund included in customer rates. ComEd believes that it is probable that its currently recorded regulatory assets and liabilities will be recovered and settled in future rates. However, ComEd continues to evaluate its ability to apply the authoritative guidance for accounting for certain types of regulation, including consideration of current events in its regulatory and political environments. If a separable portion of ComEd's business was no longer able to meet the criteria discussed above, ComEd would be required to eliminate the effects of regulation for that portion from its financial statements, which would have a material impact on its results of operations and financial positions. See Note

2—Regulatory Matters for additional information.

Variable Interest Entities

Under the applicable authoritative guidance, VIEs are legal entities that possess any of the following characteristics: an insufficient amount of equity at risk to finance their activities, equity owners who do not have the power to direct the significant activities of the entity (or have voting rights that are disproportionate to their ownership interest), or where equity holders do not receive expected losses or returns significant to the VIE. Companies are required to consolidate a VIE if they are its primary beneficiary.

ComEd's retail operations include the purchase of electricity and renewable energy credits (RECs). These contracts are discussed in further detail in Note 2—Regulatory Matters and Note 14—Commitments and Contingencies. ComEd has evaluated these contracts and determined that either there is no variable interest, or where ComEd does have a variable interest in a VIE as described below, it is not the primary beneficiary and, therefore, consolidation is not required.

For contracts where ComEd has a variable interest, consideration has been given to which interest holder has the power to direct the activities that most significantly affect the economic performance of the VIE. In general, the most significant activity of the VIEs is the operation and maintenance of their production or procurement processes related to electricity or RECs. ComEd does not have control over the operation and maintenance of the entities considered VIEs and does not bear operational risk related to the associated activities. Furthermore, ComEd has no debt or equity investments in the VIEs and does not provide any other financial support through liquidity arrangements, guarantees or other commitments other than purchase commitments described in Note 14 —Commitments and Contingencies. Accordingly, ComEd does not consider itself to be the primary beneficiary of these VIEs.

As of the balance sheet date, the carrying amounts of assets and liabilities in ComEd's Balance Sheets that relate to its involvement with these VIEs were predominately related to working capital accounts and generally represented the amounts owed by ComEd for the purchases associated with the current billing cycles under the contracts.

The financing trust of ComEd, ComEd Financing III, is not consolidated in ComEd’s financial statements. This financing trust was created to issue mandatorily redeemable trust preferred securities. ComEd has concluded that it does not have a variable interest in ComEd Financing III as it financed its equity interest in the financing trusts through the issuance of subordinated debt and, therefore, has no equity at risk. ComEd, as the sponsor of the financing trusts, is obligated to pay the operating expenses of the trusts.

Revenues

Operating Revenues. Operating revenues are recorded as service is rendered or energy is delivered to customers. At the end of each month, ComEd accrues an estimate for the unbilled amount of energy delivered or services provided to customers. See Note 3—Accounts Receivable for further information.

Regional Transmission Organization (RTO). ComEd nets its spot market purchases against its spot market sales on an hourly basis, with the result recorded in purchased power expense. In 2010 and 2009, ComEd recorded an immaterial amount associated with hours where it had net spot market sales.

Swaps and Commodity Derivatives. Certain option contracts and swap arrangements that meet the definition of derivative instruments are recorded at fair value with subsequent changes in fair value recognized as revenue or expense, unless hedge accounting is applied. Premiums received and paid on option contracts are recognized as revenue or expense over the terms of the contracts. If the derivatives meet hedging criteria, changes in fair value are recorded in other comprehensive income (OCI). ComEd has not elected hedge accounting for its financial swap contract with Generation. Since ComEd is entitled to full recovery of the costs of the financial swap contract in rates as settlements occur, ComEd records the fair value of the swap as well as an offsetting regulatory asset or liability on its Balance Sheets. See Note 2— Regulatory Matters and Note 6—Derivative Financial Information for additional information.

Income Taxes

Deferred Federal and state income taxes are provided on all significant temporary differences between the book basis and the tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits previously utilized for income tax purposes have been deferred on ComEd's Balance Sheets and are recognized in book income over the life of the related property. In accordance with USOA, ComEd reports deferred income tax balances arising from temporary differences in Accounts 190, 282 and 283 as appropriate, which differs from the net presentation required by GAAP. See Note 8—Income Taxes for additional information. ComEd recognizes accrued interest related to unrecognized tax benefits in interest expense or interest income in Other Income and Deductions on its Statements of Income.

ComEd accounts for uncertain income tax positions in accordance with FERC's guidance on Accounting and Financial Reporting for Uncertainty in Income Taxes, issued in Docket No. AI07-2-000 for FERC reporting purposes. The guidance requires, among other things, that entities should continue to recognize deferred income taxes for FERC accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in financials statements.

Pursuant to the Internal Revenue Code, Exelon and its subsidiaries, including ComEd, file consolidated or combined income tax returns for Federal and certain state jurisdictions where allowed or required. See Note 8—Income Taxes for additional information.

ComEd is a party to an agreement (Tax Sharing Agreement) with Exelon that provides for the allocation of consolidated tax liabilities and benefits. The Tax Sharing Agreement generally provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. Any net benefit attributable to the parent is reallocated to other members. That allocation is treated as a contribution to the capital of the party receiving the benefit.

Taxes Directly Imposed on Revenue-Producing Transactions

ComEd presents any tax assessed by a governmental authority that is directly imposed on a revenue-producing transaction between a seller and a customer on a gross (included in revenues and costs) basis. See Note 15—Supplemental Financial Information for additional information on ComEd’s utility taxes which are presented on a gross basis.

Cash and Cash Equivalents

ComEd considers investments purchased with an original maturity of three months or less to be cash equivalents.

Restricted Cash and Investments

Restricted cash and investments not available to satisfy current liabilities are classified as noncurrent assets. As of December 31, 2010 and 2009, ComEd had short-term investments in Rabbi trusts classified as noncurrent assets.

Allowance for Uncollectible Accounts

The allowance for uncollectible accounts reflects ComEd's best estimate of losses on the accounts receivable balances. ComEd estimates the allowance for uncollectible accounts on customer receivables by applying internally developed loss rates to the outstanding receivable balance by risk segment. Risk segments represent a group of customers with similar credit quality indicators that are computed based on various attributes, including delinquency of their balances and payment history. Loss rates applied to the accounts receivable balances are based on historical average charge-offs as a percentage of accounts receivable in each risk segment. Customers’ accounts are generally considered delinquent if the amount billed is not received by the time the next bill is issued, which normally occurs on a monthly basis. Customer accounts are written off consistent with approved regulatory requirements.

ComEd's provisions for uncollectible accounts will continue to be affected by changes in volume, prices and economic conditions as well as changes in ICC regulations. See Note 2—Regulatory Matters for additional information regarding the regulatory recovery of uncollectible accounts receivable at ComEd.

Inventories

Inventory is recorded at the lower of cost or market. Provisions are recorded for excess and obsolete inventory. Materials and supplies inventory generally includes the average costs of transmission and distribution materials. Materials are generally charged to inventory when purchased and expensed or capitalized to plant, as appropriate, when installed or used.

Marketable Securities

All marketable securities are reported at fair value. Unrealized gains and losses, net of tax, for ComEd's available-for-sale securities are reported in OCI. Any decline in the fair value of ComEd's available-for-sale securities below the cost basis is reviewed to determine if such decline is other-than-temporary. If the decline is determined to be other-than-temporary, the cost basis of the available-for-sale securities is written down to fair value as a new cost basis and the amount of the write-down is included in earnings. See Note 5—Fair Value of Financial Assets and Liabilities for further information regarding the other-than-temporary impairment recorded in the second quarter of 2009 by Exelon and ComEd related to ComEd's Rabbi trust investments.

Property, Plant and Equipment

Property, plant and equipment is recorded at original cost. Original cost includes labor and materials, construction overhead, when appropriate, capitalized interest and allowance for funds used during construction (AFUDC) for regulated property at ComEd. The cost of repairs and maintenance, including planned major maintenance activities and minor replacements of property, is charged to maintenance expense as incurred.

Third parties reimburse ComEd for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are netted against the project costs.

Upon retirement, the cost of regulated property, net of salvage, is charged to accumulated depreciation in accordance with the composite method of depreciation. ComEd's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with ComEd's regulatory recovery method. For GAAP reporting purposes, ComEd's actual incurred removal costs are applied against the related regulatory liability. For unregulated property, the cost and accumulated depreciation of property, plant and equipment retired or otherwise disposed of are charged to accumulated depreciation.

Deferred Energy Costs

ComEd's electricity and transmission costs are recoverable or refundable under ComEd's ICC and/or FERC approved retail rates. ComEd recovers or refunds the difference between the actual cost of electricity and transmission and the amount included in rates charged to its customers. Differences between the amounts billed to customers and the actual costs recoverable are deferred and recovered or refunded in future periods by means of prospective monthly adjustments to rates. At December 31, 2010 and 2009, under-recovered energy costs of $6 million and $56 million were recorded in Account 174, Miscellaneous Current and Accrued Assets and over-recovered costs of $19 million and $11 million, respectively, were recorded in Account 242, Miscellaneous Current and Accrued Liabilities on ComEd's Balance Sheet.

Capitalized Software Costs

Costs incurred during the application development stage of software projects that are developed or obtained for internal use are capitalized. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives, pursuant to regulatory approval or requirement. At December 31, 2010 and 2009, ComEd's net unamortized capitalized software costs were $143 million and $123 million, respectively. During 2010 and 2009, ComEd's amortization of capitalized software costs were $41 million and $29 million, respectively.

Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant and equipment on a straight-line basis using the composite method. ComEd's depreciation includes a provision for estimated removal costs as authorized by the ICC. The estimated service lives for ComEd are primarily based on the average service lives from the most recent depreciation study for each respective company.

Annual depreciation provisions for financial reporting purposes, by average service life and as a percentage of average service life, for transmission and distribution, are presented below:

	2010	2009
Average service life in years	5-75	5-75
Average services life as a percentage	2.64%	2.57%

Amortization of regulatory assets is recorded over the recovery period specified in the related legislation or regulatory agreement. See Notes 2—Regulatory Matters and 15—Supplemental Financial Information for additional information regarding ComEd's regulatory assets.

Asset Retirement Obligations

The authoritative guidance for accounting for AROs requires the recognition of a liability for a legal obligation to perform an asset retirement activity even though the timing and/or method of settlement may be conditional on a future event. The liabilities associated with non-nuclear AROs are adjusted on an ongoing rotational basis, at least once every five years, due to the passage of new laws and regulations and revisions to either the timing or amount of estimates of undiscounted cash flows and estimates of cost escalation factors. AROs are accreted each year to reflect the time value of money for these present value obligations through a charge to operating and maintenance expense in the Statement of Income or, in the case of the majority of ComEd's accretion, through an increase to regulatory assets. See Note 9—Asset Retirement Obligations for additional information.

AFUDC

ComEd applies the authoritative guidance for accounting for certain types of regulation to calculate AFUDC, which is the cost, during the period of construction, of debt and equity funds used to finance construction projects for regulated operations. AFUDC is recorded as a charge to construction work in progress and as a non-cash credit to AFUDC that is included in Account 432, Allowance for Borrowed Funds Used During Construction - Credit, for debt-related funds and Account 419.1, Allowance for Other Funds Used During Construction, for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities. During the years ended December 31, 2010 and 2009, credits to AFUDC debt and equity were $5 million and $8 million, respectively.

Guarantees

ComEd recognizes, at the inception of a guarantee, a liability for the fair market value of the obligations it has undertaken in issuing the guarantee, including the ongoing obligation to perform over the term of the guarantee in the event that the specified triggering events or conditions occur.

The liability that is initially recognized at the inception of the guarantee is reduced as ComEd is released from risk under the guarantee. Depending on the nature of the guarantee, ComEd's release from risk may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 14—Commitments and Contingencies for additional information.

Asset Impairments

Long-Lived Assets. ComEd evaluates the carrying value of its long-lived assets when circumstances indicate the carrying value of those assets may not be recoverable.

Goodwill. Goodwill represents the excess of the purchase price paid over the estimated fair value of the assets acquired and liabilities assumed in the acquisition of a business. Goodwill is not amortized, but is tested for impairment at least annually or on an interim basis if an event occurs or circumstances change that could reduce the fair value of a reporting unit below its carrying value. See Note 7—Intangible Assets for additional information regarding ComEd's goodwill.

Derivative Financial Instruments

All derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including the normal purchases and normal sales exception. Additionally, derivatives that qualify and are designated for hedge accounting are classified as either hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair-value hedge) or hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge). For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the cost or value of the underlying exposure is deferred in accumulated OCI and later reclassified into earnings when the underlying transaction occurs. Amounts recorded in earnings are included in Account 421, Miscellaneous Non-Operating Income, and Account 426.5, Other Deductions within ComEd's Statement of Operations. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For other derivative contracts that do not qualify or are not designated for hedge accounting, changes in the fair value of the derivatives are recognized in earnings or as a regulatory asset or liability if they meet certain criteria under the authoritative guidance for accounting for certain types of regulation. Amounts classified in earnings are included in revenue, purchased power and fuel, or other, net on the Statement of Income. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing or financing cash flows in the Statement of Cash Flows, depending on the underlying nature of ComEd's hedged items.

Revenues and expenses on contracts that qualify and are designated as normal purchases and normal sales are recognized when the underlying physical transaction is completed. While these contracts are considered derivative financial instruments, they are not required to be recorded at fair value, but on an accrual basis of accounting. Normal purchases and normal sales are contracts where physical delivery is probable, quantities are expected to be used or sold in the normal course of business over a reasonable period of time, and price is not tied to an unrelated underlying derivative. See Note 6—Derivative Financial Instruments for additional information.

Retirement Benefits

ComEd participates in Exelon's defined benefit pension plans and other postretirement plans. The measurement of the plan obligations and costs of providing benefits under these plans involve various factors, including numerous assumptions and accounting elections. The assumptions are reviewed annually and at any interim remeasurement of the plan obligations. The impact of assumption changes on pension and other postretirement benefit obligations is generally recognized over the expected average remaining service period of the employees rather than immediately recognized in the income statement. See Note 10—Retirement Benefits for additional discussion of ComEd's accounting for retirement benefits.

New Accounting Pronouncements

ComEd has identified the following new accounting pronouncements that have been recently adopted or issued that may affect ComEd upon adoption.

Transfers of Financial Assets

In June 2009, the FASB issued authoritative guidance amending the accounting for the transfers of financial assets.

Key provisions include (i) the removal of the concept of qualifying special purpose entities, (ii) the introduction of the concept of a participating interest, in circumstances in which a portion of a financial asset has been transferred and (iii) the requirement that to qualify for sale accounting, the transferor must evaluate whether it maintains effective control over transferred financial assets either directly or indirectly. Furthermore, this guidance required enhanced disclosures about transfers of financial assets and a transferor's continuing involvement. This guidance was effective for ComEd beginning January 1, 2010 and was required to be applied prospectively.

Consolidation of Variable Interest Entities

In June 2009, the FASB issued authoritative guidance to amend the manner in which entities evaluate whether consolidation is required for VIEs. The model for determining which enterprise has a controlling financial interest and is the primary beneficiary of a VIE has changed significantly under the new guidance. Previously, variable interest holders had to determine whether they had a controlling financial interest in a VIE based on a quantitative analysis of the expected gains and/or losses of the entity. In contrast, the new guidance requires an enterprise with a variable interest in a VIE to qualitatively assess whether it has a controlling financial interest in the entity, and if so, whether it is the primary beneficiary. Furthermore, this guidance requires that companies continually evaluate VIEs for consolidation rather than assessing based upon the occurrence of triggering events. This revised guidance also requires enhanced disclosures about how a company's involvement with a VIE affects its financial statements and exposure to risks. This guidance became effective for ComEd on January 1, 2010. See further discussion of ComEd's VIEs and the impact of adopting this new guidance above.

Fair Value Measurements Disclosures

In January 2010, the FASB issued authoritative guidance intended to improve disclosures about fair value measurements. The guidance requires entities to disclose significant transfers in and out of fair value hierarchy levels and the reasons for the transfers and to present information about purchases, sales, issuances and settlements separately in the reconciliation of fair value measurements using significant unobservable inputs (Level 3). Additionally, the guidance clarifies that a reporting entity should provide fair value measurements for each class of assets and liabilities and disclose the inputs and valuation techniques used for fair value measurements using significant other observable inputs (Level 2) and significant unobservable inputs (Level 3). This guidance was effective for interim and annual periods beginning after December 15, 2009 except for the disclosures about purchases, sales, issuances and settlements in the Level 3 reconciliation, which is effective for interim and annual periods beginning after December 15, 2010. As this guidance provided only disclosure requirements, the adoption of this standard did not impact ComEd's results of operations, cash flows or financial position.

Credit Quality of Financing Receivables and Allowance for Credit Losses Disclosures

In July 2010, the FASB issued authoritative guidance requiring entities to disclose additional information about their allowance for uncollectible accounts and the credit quality of their financing receivables, which include loans defined as a contractual right to receive money, on demand or on fixed or determinable dates, with terms exceeding one year. The additional disclosure requirements include the nature of the credit risk inherent in their financing receivables balance, how the risk is analyzed and assessed in determining the allowance for uncollectible accounts, and the changes and reasons for changes in the allowance for uncollectible accounts. As this guidance provides only additional disclosure requirements, the adoption of this standard did not impact ComEd's results of operations, cash flows or financial position. See the discussion of ComEd's allowance for uncollectible accounts policy above and Note 3—Accounts Receivable for further information.

Revenue Arrangements with Multiple Deliverables

In October 2009, the FASB issued authoritative guidance that amends existing guidance for identifying separate deliverables in a revenue-generating transaction where multiple deliverables exist, and provides guidance for allocating and recognizing revenue based on those separate deliverables. The guidance is expected to result in more multiple-deliverable arrangements being separable than under current guidance. This guidance was effective for ComEd beginning on January 1, 2011 and is required to be applied prospectively to new or significantly modified revenue arrangements. ComEd has concluded that this guidance will not have a material impact on its results of operations, cash flows or financial position.

Disclosure of Supplementary Pro Forma Information for Business Combinations

In December 2010, the FASB issued authoritative guidance amending the existing guidance for the disclosure of supplementary pro forma information for business combinations. The guidance specifies that if a public entity presents comparative financial statements, the entity should disclose revenue and earnings of the combined entity as though the business combination that occurred during the current year had occurred as of the beginning of the comparable prior annual reporting period only, rolled forward through the current period. Additionally, the guidance expands required supplemental pro forma disclosures to include a description of the nature and amount of material, nonrecurring pro forma adjustments directly attributable to the business combination. This guidance is effective for ComEd beginning on January 1, 2011 and is required to be applied prospectively to business combinations that are considered material on an individual or aggregated basis. As this guidance provides only additional disclosure requirements, the adoption of this standard will not impact ComEd's results of operations, cash flows or financial position.

2. Regulatory Matters

The following matters below discuss, in all material respects, the current status of regulatory and legislative proceedings at ComEd.

Illinois Regulatory Matters

Appeal of 2007 Illinois Electric Distribution Rate Case. The ICC issued an order in ComEd’s 2007 electric distribution rate case (2007 Rate Case) approving a $274 million increase in ComEd’s annual delivery services revenue requirement, which became effective in September 2008. In the order, the ICC authorized a return on ComEd’s distribution rate base using a weighted average debt and equity return of 8.36%, an increase over the 8.01% return authorized in the previous rate case. ComEd and several other parties filed appeals of the rate order with the Illinois Appellate Court (Court). The Court issued a decision on September 30, 2010, ruling against ComEd on the treatment of post-test year accumulated depreciation and the recovery of costs for an Advanced Metering Infrastructure (AMI)/Customer Applications pilot program via a rider (Rider SMP). On November 18, 2010, the Court denied ComEd’s petition for rehearing in connection with the September 30, 2010 ruling. On January 25, 2011, ComEd filed a Petition for Leave to Appeal to the Illinois Supreme Court.

The Court held the ICC abused its discretion in not reducing ComEd’s rate base to account for an additional 18 months of accumulated depreciation while including post-test year pro forma plant additions through that period (the same position ComEd has taken in its 2010 electric distribution rate case (2010 Rate Case) discussed below). The Court’s ruling, absent reversal following further proceedings, may trigger a refund obligation. The ICC will ultimately be required to set a just and reasonable rate which will determine the amount of any refund. The impact on ComEd’s rates and any associated refund obligation should be prospective from no earlier than the date of the Court’s ruling on September 30, 2010. ComEd will continue to bill rates as established under the ICC’s order in the 2007 Rate Case, but will recognize for accounting purposes its estimate of any refund obligation, subject to true-up when the ICC establishes a new rate. An interest charge may accrue on any refund amount. ComEd recorded an estimated refund obligation of $17 million as of December 31, 2010 associated with this matter.

The Court also reversed the ICC’s approval of ComEd’s program which included the installation of 131,000 smart meters in the Chicago area (Rider SMP). The Court held that the ICC’s approval of Rider SMP constituted illegal single-issue ratemaking. The Court’s decision prescribes a new, more stringent standard for cost-recovery riders not specifically authorized by statute. Such riders would be allowed only if: (1) the pass-through cost is imposed by an “external circumstance” and is unexpected, volatile, or fluctuating; and (2) recovery via rider does not change other expenses or increase utility income. As a result of the Court’s ruling on Rider SMP, ComEd reclassified $6 million of regulatory assets to property, plant and equipment for costs to retire early meters replaced with smart meters during ComEd’s AMI/Customer Applications pilot. This is consistent with the composite method of depreciation and recovery of capitalized expenditures. ComEd also recorded a $4 million (pre-tax) write-off of regulatory assets associated with operating and maintenance costs that were originally allowable under Rider SMP, as the costs can no longer be recovered from customers. ComEd does not believe any of its other riders are affected by the Court's ruling.

Subsequent to the Court's ruling, ComEd filed a request with the ICC to allow it to request recovery, through inclusion in the 2010 Rate Case, of $3 million in operation and maintenance costs, as well as carrying costs associated with capital investment in the ICC-approved AMI/Customer Applications pilot program. The Rider SMP pilot program capital investment had already been requested in rate base in the 2010 Rate Case. On December 2, 2010, the ICC approved ComEd's request. The investment and the pilot program costs are subject to challenge in the 2010 Rate Case proceeding.

2010 Illinois Electric Distribution Rate Case. On June 30, 2010, ComEd requested ICC approval for an increase of $396 million to its annual delivery services revenue requirement. On January 3, 2011, ComEd filed surrebuttal testimony which adjusted ComEd's requested annual revenue requirement increase to $326 million to account for recent changes in tax law, corrections, acceptance of limited adjustments proposed by certain parties and the amounts expected to be recovered in the AMI pilot program tariff discussed above. The request to increase the annual revenue requirement is to allow ComEd to continue modernizing its electric delivery system and recover the costs of substantial investments made since its last rate filing in 2007. The requested increase also reflects increased costs, most notably pension and OPEB, since ComEd's rates were last determined. The requested rate of return on common equity is 11.5%. The requested increase in electric distribution rates would increase the average residential customer's monthly electric bill by approximately 5%. In addition, ComEd is requesting future recovery of certain amounts that were previously recorded as expense. If that request is approved, ComEd would reverse the previously expensed costs and establish regulatory assets with amortization over the period during which rate recovery is allowed. As a result, ComEd would recognize a one-time benefit of up to $39 million (pre-tax) to reverse the prior charges. The requested increase also includes $22 million for increased uncollectible accounts expense. If the rate request is approved, the threshold for determining over/under recoveries under ComEd's uncollectible accounts tariff would be increased by $22 million.

The Court's September 30, 2010 ruling in connection with ComEd's 2007 Rate Case makes it highly unlikely that the ICC would decide the post-test year accumulated depreciation issue in ComEd's favor in the 2010 Rate Case. ComEd estimates that its requested revenue requirement increase of $326 million could be reduced by approximately $85 million as a result of this adjustment. Certain parties have submitted testimony recommending significant reductions to ComEd's requested increase as well as the write-off of certain assets, most notably the regulatory asset associated with severance costs, which was approximately $74 million as of December 31, 2010. Management believes the regulatory asset is appropriate based on the ICC's orders in ComEd's last two rate cases. The new electric distribution rates are expected to take effect no later than June 2011. ComEd cannot predict how much of the requested electric distribution rate increase the ICC may approve.

Illinois Legislation Authorizing Recovery of Uncollectible Accounts. In 2009, comprehensive legislation was enacted into law in Illinois providing public utility companies with the ability to recover from or refund to customers the difference between the utility's annual uncollectible accounts expense and amounts collected in rates annually through a rider mechanism, starting with 2008 and prospectively. On February 2, 2010, the ICC issued an order adopting ComEd's proposed tariffs filed in accordance with the legislation, with minor modifications. As a result of that ICC order, ComEd recorded a regulatory asset of $70 million and an offsetting reduction in operating and maintenance expense in the first quarter of 2010 for the cumulative under-collections in 2008 and 2009. Recovery of the regulatory asset associated with 2008 and 2009 activities is over an approximate 14-month time frame, which began in April 2010. The recovery or refund of the difference in the uncollectible accounts expense applicable to each year after 2009 is over a 12-month time frame beginning in June of the following year. In addition, ComEd recorded a one-time charge of $10 million to operating and maintenance expense in the first quarter of 2010 for a contribution to the Supplemental Low-Income Energy Assistance Fund as required by the legislation. The fund is used to assist low-income residential customers.

Illinois Procurement Proceedings. ComEd is permitted to recover its electricity procurement costs from retail customers without mark-up. Beginning on January 1, 2007, ComEd procured all energy to meet its load service requirements through ICC-approved staggered supplier forward contracts (SFCs) with various suppliers, including Generation. Since June 2009, under legislation enacted in 2007 affecting electric utilities in Illinois (Illinois Settlement Legislation), the Illinois Power Agency (IPA) designs, and the ICC approves an electricity supply portfolio for ComEd and the IPA administers a competitive process under which ComEd procures its electricity supply from various suppliers, including Generation. In order to fulfill a requirement of the Illinois Settlement Legislation, ComEd hedged the price of a significant portion of energy purchased in the spot market with a five-year variable-to-fixed financial swap contract with Generation that expires on May 31, 2013.

On December 21, 2010, the ICC approved the IPA's procurement plan covering the period June 2011 through May 2016. As of December 31, 2010, ComEd had completed the ICC-approved procurement process for a portion of its energy requirements through May 2012. The remainder of ComEd's expected energy requirements through May 2012 will be met through additional Block Contracts resulting from future request for proposal (RFP) processes or purchased through the spot market and hedged by the financial swap contract with Generation.

The Illinois Settlement Legislation requires ComEd to purchase an increasing percentage of its electricity requirements from renewable energy resources. As of December 31, 2010, the ICC had approved the results of ComEd's 2010 RFPs to procure renewable energy credits (RECs) for the period from June 2010 through May 2011 and to procure long-term RECs for a 20 year period starting in June 2012. On December 17, 2010, ComEd entered into 20-year contracts with several unaffiliated suppliers regarding the procurement of long-term renewable energy and associated RECs. The long term renewables purchased will count towards satisfying ComEd's obligation under the state's Renewable Energy Portfolio Standards and all associated costs will be recoverable from customers.

On December 2, 2010, the ICC approved ComEd's reconciliation of the actual costs of power purchased in the January 2007 through May 2008 period with the costs for power that flowed through ComEd's tariffs and were collected from customers. The ICC has initiated a similar proceeding to reconcile the actual costs of power purchased in the June 2008 through May 2009 period. Because the Illinois Settlement Legislation has already deemed such costs to be prudently incurred, the reconciliation proceeding is not expected to have a significant impact on ComEd.

See Note 6 – Derivative Financial Instruments for additional information regarding ComEd's financial swap contract with Generation and long-term renewable energy contracts.

Illinois Settlement Legislation. The Illinois Settlement Legislation was signed into law in August 2007 following a settlement resulting from extensive discussions with legislative leaders in Illinois, ComEd, Exelon Generation Company LLC (Generation) (a subsidiary of Exelon) and other utilities and generators in Illinois to address concerns about higher electric bills in Illinois without rate freeze, generation tax or other legislation that Exelon believes would be harmful to consumers of electricity, electric utilities, generators of electricity and the State of Illinois. Various Illinois electric utilities, their affiliates and generators of electricity in Illinois agreed to contribute approximately $1 billion over a period of four years that ended in 2010 to programs to provide rate relief to Illinois electricity customers and funding for the IPA. ComEd committed to issue $64 million in rate relief credits to customers or to fund various programs to assist customers. Generation committed to contribute an aggregate of $747 million, consisting of $435 million to pay ComEd for rate relief programs for ComEd customers, $307.5 million for rate relief programs for customers of other Illinois utilities and $4.5 million for partially funding operations of the IPA. The contributions were recognized in the financial statements of Generation and ComEd as rate relief credits were applied to customer bills by ComEd and other Illinois utilities or as operating expenses associated with the programs were incurred. As of December 31, 2010, Generation and ComEd had fulfilled their commitments under the Illinois Settlement Legislation.

During the years ended December 31, 2010 and 2009, ComEd recognized net costs from its contributions pursuant to the Illinois Settlement Legislation in its Statement of Income as follows:

	December 31, 2010	December 31, 2009
Credits to customers(a)	$ 1	$ 8
Other rate relief programs(b)	-	1
Total incurred costs	1	9
Credits funded by Generation to ComEd customers	14	45
Total credits issued to ComEd customers and other rate relief programs	15	$ 54

(a) Recorded as a reduction in operating revenues.

(b) Recorded as a charge to operating and maintenance expense.

Energy Efficiency and Renewable Energy Resources. As a result of the Illinois Settlement Legislation, electric utilities in Illinois are required to include cost-effective energy efficiency resources in their plans to meet an incremental annual program energy savings requirement of 0.2% of energy delivered to retail customers for the year ended June 1, 2009, which increases annually to 2% of energy delivered in the year commencing June 1, 2015 and each year thereafter. Additionally, during the ten year period that began June 1, 2008, electric utilities must implement cost-effective demand response measures to reduce peak demand by 0.1% over the prior year for eligible retail customers. The energy efficiency and demand response goals are subject to rate impact caps each year. Utilities are allowed recovery of costs for energy efficiency and demand response programs, subject to approval by the ICC. In February 2008, the ICC issued an order approving substantially all of ComEd's first three-year Energy Efficiency and Demand Response Plan, including cost recovery. This plan began in June 2008 and goes through May 2011. In December 2010, the ICC approved ComEd's second three-year Efficiency and Demand Response Plan covering the period June 2011 through May 2014. The plans are designed to meet the Illinois Settlement Legislation's energy efficiency and demand response goals through May 2014, including reductions in delivered energy to all retail customers and in the peak demand of eligible retail customers.

Since June 1, 2008, utilities have been required to procure cost-effective renewable energy resources in amounts that equal or exceed 2% of the total electricity that each electric utility supplies to its eligible retail customers. ComEd is also required to acquire amounts of renewable energy resources that will cumulatively increase this percentage to at least 10% by June 1, 2015, with an ultimate target of at least 25% by June 1, 2025, subject to customer rate cap limitations. All goals are subject to rate impact criteria set forth in the Illinois Settlement Legislation. As of December 31, 2010, ComEd had purchased sufficient renewable energy resources or equivalents, such as RECs, to comply with the Illinois Settlement Legislation. ComEd currently retires all RECs immediately upon purchase. ComEd is permitted to recover procurement costs of RECs from retail customers without mark-up through rates. See Note 14 — Commitments and Contingencies for information regarding ComEd's future commitments for the procurement of RECs.

Federal Regulatory Matters

Transmission Rate Case. ComEd's transmission rates are established based on a FERC-approved formula. ComEd's formula transmission rate currently provides for a weighted average debt and equity return on transmission rate base of 9.27%, a decrease from the 9.43% return previously authorized. As part of the FERC-approved settlement of ComEd's 2007 transmission rate case, the rate of return on common equity is 11.5% and the common equity component of the ratio used to calculate the weighted average debt and equity return for the formula transmission rate is currently capped at 56%. This equity cap will be reduced to 55% in June 2011.

ComEd's most recent annual formula rate update filed in May 2010 reflects actual 2009 expenses and investments plus forecasted 2010 capital additions. The update resulted in a revenue requirement of $430 million offset by a $14 million reduction related to the true-up of 2009 actual costs for a net revenue requirement of $416 million. This compares to the May 2009 updated net revenue requirement of $440 million. The decrease in the revenue requirement was primarily driven by ComEd's 2009 cost savings measures. The 2010 net revenue requirement became effective June 1, 2010 and is recovered over the period extending through May 31, 2011. The regulatory liability associated with the true-up is being amortized as the associated amounts are refunded.

PJM Transmission Rate Design. PJM Transmission Rate Design specifies the rates for transmission service charged to customers within PJM. Currently, ComEd incurs costs based on the existing rate design, which charges customers based on the cost of the existing transmission facilities within its load zone and the cost of new transmission facilities based on those who benefit. In April 2007, FERC issued an order concluding that PJM's current rate design for existing facilities is just and reasonable and should not be changed. In the same order, FERC held that the costs of new facilities 500 kV and above should be socialized across the entire PJM footprint and that the costs of new facilities less than 500 kV should be allocated to the customers of the new facilities who caused the need for those facilities. In the short term, based on new transmission facilities approved by PJM, it is likely that allocating across PJM the costs of new facilities 500 kV and above will increase charges to ComEd, as compared to the allocation methodology in effect before the FERC order. After FERC ultimately denied all requests for rehearing on all issues, several parties filed petitions in the U.S. Court of Appeals for the Seventh Circuit for review of the decision. On August 6, 2009, the court issued its decision affirming FERC's order with regard to the costs of existing facilities but reversing and remanding to FERC for further consideration its decision with regard to the costs of new facilities 500 kV and above. On January 21, 2010, FERC issued an order establishing paper hearing procedures to supplement the record. In May and June 2010, certain parties, including Exelon, submitted testimony to supplement the record. ComEd anticipates that all impacts of any rate design changes effective after December 31, 2006 should be recoverable through retail rates and, thus, the rate design changes are not expected to have a material impact on ComEd's results of operations, cash flows or financial position.

Market-Based Rates. ComEd is a public utility for purposes of the Federal Power Act and is required to obtain FERC's acceptance of rate schedules for wholesale electricity sales. Currently, ComEd has authority to execute wholesale electricity sales at market-based rates. As is customary with market-based rate schedules, FERC has reserved the right to suspend market-based rate authority on a retroactive basis if it subsequently determines that ComEd has violated the terms and conditions of its tariff or the Federal Power Act. FERC is also authorized to order refunds if it finds that the market-based rates are not just and reasonable under the Federal Power Act.

As required by FERC's regulations, as promulgated in the Order No. 697 series, ComEd filed a market power analysis using the prescribed market share screens to demonstrate that ComEd qualifies for market-based rates in the regions where it is selling energy and capacity under market-based rate tariffs. FERC accepted the 2008 filings on January 15, 2009 and September 2, 2009 and accepted the 2009 filing on October 26, 2009, affirming ComEd's continued right to make sales at market-based rates.

Regulatory Assets and Liabilities

ComEd prepares its financial statements in accordance with the authoritative guidance for accounting for certain types of regulation. Under this guidance, regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about the regulatory assets and liabilities of ComEd as of December 31, 2010 and December 31, 2009.

Regulatory Assets (Account 182.3):	As of December 31, 2010	As of December 31, 2009
Deferred income taxes	$ 23	$ 20
Debt costs (settled interest rate swaps)	18	16
Severance	74	95
Asset retirement obligations	61	49
MGP remediation costs	110	103
Rate case costs	3	7
RTO start-up costs	10	12
Under-recovered uncollectible accounts	14	-
Financial swap with Generation	975	971
Other	20	16
Total	$ 1,308	$ 1,289

Regulatory Liabilities (Account 254):	As of December 31, 2010	As of December 31, 2009
Nuclear decommissioning	$ 1,892	$ 1,918
Energy efficiency and demand response programs	31	15
Other	4	1
Total	$ 1,927	$ 1,934

Deferred income taxes. These costs represent the difference between the method by which the regulator allows for the recovery of income taxes and how income taxes would be recorded under GAAP. Regulatory assets and liabilities associated with deferred income taxes, recorded in compliance with the authoritative guidance for accounting for certain types of regulation and income taxes, include the deferred tax effects associated principally with liberalized depreciation accounted for in accordance with the ratemaking policies of the ICC, as well as the revenue impacts thereon, and assume continued recovery of these costs in future transmission and distribution rates. See Note 8 —Income Taxes for additional information. ComEd is not earning a return on the recovery of these costs.

Debt costs. Consistent with rate recovery for ratemaking purposes, ComEd's recoverable losses on reacquired long-term debt related to regulated operations are deferred and amortized to interest expense over the life of the new debt issued to finance the debt redemption or over the life of the original debt issuance if the debt is not refinanced. Interest-rate swap settlements are deferred and amortized over the period that the related debt is outstanding or the life of the original issuance retired. These debt costs are used in the determination of the weighted cost of capital applied to rate base in the rate-making process.

Severance. These costs represent previously incurred severance costs that ComEd was granted recovery of in the December 20, 2006 ICC rehearing rate order. The recovery period is through June 30, 2014. ComEd is not earning a return on these costs.

Asset retirement obligations. These costs represent future removal costs associated with ComEd's existing asset retirement obligations. ComEd will recover these costs through future depreciation expense and will earn a return on these costs once the removal activities have been performed. See Note 9—Asset Retirement Obligations for additional information.

MGP remediation costs. Recovery of these items was granted to ComEd in the July 26, 2006 ICC rate order. The period of recovery for ComEd will depend on the timing of the actual expenditures. ComEd is not earning a return on the recovery of these costs. See Note 14—Commitments and Contingencies for additional information.

Rate case costs. The ICC generally allows ComEd to receive recovery of rate case costs over three years. The ICC has issued orders allowing recovery of these costs on July 26, 2006 and September 10, 2008. The recovery period is through September 15, 2011. ComEd does not earn a return on the recovery of these costs.

RTO start-up costs. Recovery of these RTO start-up costs was approved by FERC. The recovery period is through March 31, 2015. ComEd is earning a return on these costs.

Under-recovered uncollectible accounts. As a result of the February 2010 ICC order approving recovery of ComEd's uncollectible accounts, ComEd has the ability to adjust its rates annually to reflect the increases and decreases in annual uncollectible accounts expense starting with year 2008. ComEd recorded a regulatory asset for the cumulative under-collections in 2008 and 2009. Recovery of the initial regulatory asset will take place over an approximate 14-month time frame which began in April 2010. The recovery or refund of the difference in the uncollectible accounts expense applicable to the years starting with January 1, 2010, will take place over a 12-month time frame beginning in June of the following year. ComEd is not earning a return on these costs.

Financial swap with Generation. To fulfill a requirement of the Illinois Settlement Legislation, ComEd entered into a five-year financial swap contract with Generation that expires on May 31, 2013. Since the swap contract was deemed prudent by the Illinois Settlement Legislation, ensuring ComEd of full recovery in rates, the changes in fair value each period are recorded by ComEd as well as an offsetting regulatory asset or liability. ComEd does not earn (pay) a return on the regulatory asset (liability). The basis for the mark-to-market derivative asset or liability position is based on the difference between ComEd's cost to purchase energy on the spot market and the contracted price. In Exelon's consolidated financial statements, the fair value of the intercompany swap recorded by Generation and ComEd is eliminated.

Nuclear decommissioning. These amounts represent future nuclear decommissioning costs that exceed (regulatory asset) or are less than (regulatory liability) the associated decommissioning trust fund assets. Exelon believes the trust fund assets, including prospective earnings thereon and any future collections from customers will equal the associated future decommissioning costs at the time of decommissioning. See Note 9—Asset Retirement Obligations for additional information.

Energy efficiency and demand response programs. These amounts represent costs recoverable (refundable) under ComEd's ICC approved Energy Efficiency and Demand Response Plan. ComEd began recovering these costs or refunding over-collections of these costs on June 1, 2008 through a rider. ComEd earns a return on the capital investment incurred under the program but does not earn (pay) a return on under (over) collections.

Operating and Maintenance for Regulatory Required Programs

The following tables set forth costs for various legislative and/or regulatory programs that are recoverable from customers on a full and current basis through a reconcilable automatic adjustment clause for ComEd for the year ended December 31, 2010 and 2009. An equal and offsetting amount has been reflected in operating revenues during the periods.

For the Year Ended December 31, 2010			
Energy efficiency and demand response programs	$	85	(a)
Advanced metering infrastructure pilot program		5	
Purchased power administrative costs		4	
Total operating and maintenance for regulatory required programs	$	94	
For the Year Ended December 31, 2009			
Energy efficiency and demand response programs	$	59	(a)
Purchased power administrative costs		4	
Total operating and maintenance for regulatory required programs	$	63	

(a) As a result of the Illinois Settlement Legislation, utilities are required to provide energy efficiency and demand response programs.

3. Accounts Receivable

Accounts receivable at December 31, 2010 and 2009 included estimated unbilled revenues, representing an estimate for the unbilled amount of energy or services provided to customers, and is net of an allowance for uncollectible accounts as follows:

-	2010	2009
Unbilled revenues (Account 173)	$ 304	$ 289
Allowance for uncollectible accounts (Account 144)	(80)	(77)

4. Electric Plant Acquisition Adjustment (Goodwill) and Intangible Assets

Goodwill

ComEd's gross amount of goodwill, accumulated impairment losses and carrying amount of goodwill for the years ended December 31, 2010 and 2009 were as follows:

2010	2009

	Gross Amount(a)	Accumulated Impairment Losses	Carrying Amount	Gross Amount(a)	Accumulated Impairment Losses	Carrying Amount
Balance, January 1	$ 4,608	$ 1,983	$ 2,625	$ 4,608	$ 1,983	$ 2,625
Impairment losses	-	-	-	-	-	-
Balance, December 31,	$ 4,608	$ 1,983	$ 2,625	$ 4,608	$ 1,983	$ 2,625

(a) Reflects goodwill recorded in 2000 from the PECO/Unicom merger net of amortization, resolution of tax matters and other non-impairment-related changes as allowed under previous authoritative guidance.

Goodwill is recorded in Account 114, Electric Plant Acquisition Adjustments and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments, as approved by FERC (Docket No. AC01-38-000). Goodwill is not amortized, but is subject to an assessment for impairment at least annually, or more frequently if events or circumstances indicate that goodwill might be impaired. The impairment assessment is performed using a two-step, fair-value based test. The first step compares the fair value of the reporting unit to its carrying amount, including goodwill. If the carrying amount of the reporting unit exceeds its fair value, the second step is performed. The second step requires an allocation of fair value to the individual assets and liabilities using purchase price allocation guidance in order to determine the implied fair value of goodwill. If the implied fair value of goodwill is less than the carrying amount, an impairment loss is recorded as a reduction to goodwill and a charge to Account 425 (Miscellaneous Amortization).

As a result of new authoritative guidance for fair value measurement effective January 1, 2009, management now estimates the fair value of ComEd using a weighted combination of a discounted cash flow analysis and a market multiples analysis instead of the expected cash flow approach used in 2008 and prior years. The discounted cash flow analysis relies on a single scenario reflecting “base case” or “best estimate” projected cash flows for ComEd’s business and includes an estimate of ComEd’s terminal value based on these expected cash flows using the generally accepted Gordon Dividend Growth formula, which derives a valuation using an assumed perpetual annuity based on the entity’s residual cash flows. The discount rate is based on the generally accepted Capital Asset Pricing Model and represents the weighted average cost of capital of comparable companies. The market multiples analysis utilizes multiples of business enterprise value to earnings, before interest, taxes, depreciation and amortization (EBITDA) of comparable companies in estimating fair value. Significant assumptions used in estimating the fair value include ComEd’s capital structure, discount and growth rates, utility sector market performance, operating and capital expenditure requirements, fair value of debt, the selection of peer group companies and recent transactions. Management performs a reconciliation of the sum of the estimated fair value of all Exelon reporting units to Exelon’s enterprise value based on its trading price to corroborate the results of the discounted cash flow analysis and the market multiple analysis.

2010 Annual Goodwill Impairment Assessment. The 2010 annual goodwill impairment assessment was performed as of November 1, 2010. The first step of the annual impairment analysis, comparing the fair value of ComEd to its carrying value, including goodwill, indicated no impairment of goodwill, therefore the second step was not required. Although the fair value of the reporting unit currently exceeds its carrying value, adverse regulatory actions that could reduce ComEd's allowed long-term rate of return on common equity or a fully successful Internal Revenue Service (IRS) challenge to Exelon’s and ComEd’s like-kind exchange income tax position could potentially result in a future impairment loss of ComEd’s goodwill, which could be material. In addition, deterioration in market related factors used in the impairment review discussed above could also potentially cause a future impairment loss.

2009 Annual Goodwill Impairment Assessment. The 2009 annual goodwill impairment assessment was performed as of November 1, 2009. The first step of the annual impairment analysis, comparing the fair value of ComEd to its carrying value, including goodwill, indicated no impairment of goodwill, therefore the second step was not required.

Other Intangible Assets

ComEd's other intangible assets, included in Account 186, Miscellaneous Deferred Debits in the balance sheet, consisted of the following as of December 31, 2010:

	Gross	Accumulated Amortization	Net	Estimated amortization expense 2011	2012	2013	2014	2015
ComEd								
Chicago settlement – 1999 agreement (a)	$ 100	$ (66)	$ 34	$ 3	$ 3	$ 3	$ 3	$ 3
Chicago settlement – 2003 agreement (b)	62	(27)	35	4	4	4	4	4
Total intangible assets	$ 162	$ (93)	$ 69	$ 7	$ 7	$ 7	$ 7	$ 7

(a) In March 1999, ComEd entered into a settlement agreement with the City of Chicago associated with ComEd's franchise agreement. Under the terms of the settlement, ComEd agreed to make payments to the City of Chicago each year from 1999 to 2002. The intangible asset recognized as a result of these payments is being amortized ratably over the remaining term of the franchise agreement, which ends in 2020.

(b) In February 2003, ComEd entered into separate agreements with the City of Chicago and with Midwest Generation, LLC (Midwest Generation). Under the terms of the settlement agreement with the City of Chicago, ComEd agreed to pay the City of Chicago a total of $60 million over a ten-year period, beginning in 2003. The intangible asset recognized as a result of the settlement agreement is being amortized ratably over the remaining term of the City of Chicago franchise agreement, which ends in 2020. As required by the settlement, ComEd also made a payment of $2 million to a third party on the City of Chicago's behalf.
Pursuant to the agreement discussed above, ComEd received payments of $32 million from Midwest Generation to relieve Midwest Generation's obligation under the 1999 fossil sale agreement with ComEd to build the generation facility in the City of Chicago. The payments received by ComEd, which have been recorded in other long-term liabilities, are being recognized ratably (approximately $2 million annually) as an offset to amortization expense over the remaining term of the franchise agreement.

For each of the years ended December 31, 2010 and 2009, ComEd's amortization expense related to intangible assets was $7 million.

5. Fair Value of Financial Assets and Liabilities

Non-Derivative Financial Assets and Liabilities. As of December 31, 2010 and December 31, 2009, ComEd's carrying amounts of cash and cash equivalents, accounts receivable, accounts payable, short-term notes payable and accrued liabilities are representative of fair value because of the short-term nature of these instruments.

Fair Value of Financial Liabilities Recorded at the Carrying Amount

The carrying amounts and fair values of ComEd's long-term debt as of December 31, 2010 and 2009 were as follows:

	2010 Carrying Amount	2010 Fair Value	2009 Carrying Amount	2009 Fair Value
Long-term debt (including amounts due within one year)	$ 5,001	$ 5,411	$ 4,711	$ 5,062
Long-term debt to financing trust	206	176	206	167

Recurring Fair Value Measurements

To increase consistency and comparability in fair value measurements, the FASB established a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that ComEd has the ability to access as of the reporting date. Financial assets and liabilities utilizing Level 1 inputs include active exchange-traded equity securities, exchange-based derivatives, mutual funds and money market funds.

- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data. Financial assets and liabilities utilizing Level 2 inputs include fixed income securities, non-exchange-based derivatives, commingled investment funds priced at NAV per fund share and fair value hedges.

- Level 3 — unobservable inputs, such as internally developed pricing models for the asset or liability due to little or no market activity for the asset or liability. Financial assets and liabilities utilizing Level 3 inputs include infrequently traded non-exchange-based derivatives.

There were no significant transfers between Level 1 and Level 2 during the years ended December 31, 2010 and 2009.

The following tables present assets and liabilities measured and recorded at fair value on ComEd's Balance Sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2010 and 2009:

As of December 31, 2010	Level 1	Level 2	Level 3	Total
Assets				
Cash equivalents (a)	$ 1	$ -	$ -	$ 1
Rabbi trust investments				
Mutual funds	23	-	-	23
Rabbi trust investments subtotal	23	-	-	23
Mark-to-market derivative assets (b)	-	-	4	4
Total assets	24	-	4	28
Liabilities				
Deferred compensation obligation	-	(8)	-	(8)
Mark-to-market derivative liabilities (c)	-	-	(975)	(975)
Total liabilities	-	(8)	(975)	(983)
Total net assets (liabilities)	$ 24	$ (8)	$ (971)	$ (955)

As of December 31, 2009	Level 1	Level 2	Level 3	Total
Assets				
Cash equivalents (a)	$ 25	$ -	$ -	$ 25
Rabbi trust investments				
Cash equivalents	28	-	-	28
Total assets	53	-	-	53
Liabilities				
Deferred compensation obligation	-	(8)	-	(8)
Mark-to-market derivative liabilities (c)	-	-	(971)	(971)
Total liabilities	-	(8)	(971)	(979)
Total net assets (liabilities)	$ 53	$ (8)	$ (971)	$ (926)

(a) Excludes certain cash equivalents considered to be held-to-maturity and not reported at fair value.

(b) Derivative assets relating to floating-to-fixed energy swap contracts with unaffiliated suppliers were recorded in Account 186, Miscellaneous Deferred Debits on ComEd's Balance Sheets.
(c) The Level 3 balance is comprised of the current and noncurrent liability of $450 million and $525 million at December 31, 2010, respectively, and $302 million and $669 million at December 31, 2009, respectively, related to the fair value of ComEd's financial swap contract with Generation.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis during the years ended December 31, 2010 and 2009:

For the Year Ended December 31, 2010	Mark-to-Market Derivatives
Balance as of January 1, 2010	$ (971)
Total realized / unrealized gains / losses included in regulatory assets(a)(b)	-
Balance as of December 31, 2010	$ (971)

(a) Includes decreases in fair value of $375 million and realized gains due to settlements of $371 million associated with ComEd's financial swap contract with Generation.
(b) Includes an increase in fair value of $4 million associated with floating-to-fixed energy swap contracts with unaffiliated suppliers.

For the Year Ended December 31, 2009	Mark-to-Market Derivatives
Balance as of January 1, 2009	$ (456)
Total unrealized / realized losses included in regulatory assets(a)	(515)
Balance as of December 31, 2009	$ (971)

(a) Includes decreases in fair value of $782 million and realized gains due to settlements of $267 million associated with ComEd's financial swap contract with Generation.

Valuation Techniques Used to Determine Fair Value

The following describes the valuation techniques used to measure the fair value of the assets and liabilities shown in the tables above.

Cash Equivalents. ComEd's cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value tables are comprised of investments in mutual and money market funds. The fair values of the shares of these funds are based on observable market prices and, therefore, have been categorized in Level 1 in the fair value hierarchy.

Rabbi Trust Investments. The Rabbi trusts were established to hold assets related to deferred compensation plans existing for certain active and retired members of Exelon's executive management and directors. The investments in the Rabbi trusts are included in investments in ComEd's Balance Sheets. The fair values of the shares of the funds are based on observable market prices and, therefore, have been categorized in Level 1 in the fair value hierarchy.

Mark-to-Market Derivatives. Derivative contracts are traded in both exchange-based and non-exchange-based markets. Exchange-based derivatives that are valued using unadjusted quoted prices in active markets are categorized in Level 1 in the fair value hierarchy. Certain non-exchange-based derivatives are valued using indicative price quotations available through brokers or over-the-counter, on-line exchanges and are categorized in Level 2. These price quotations reflect the average of the bid-ask, mid-point prices and are obtained from sources that ComEd believes provide the most liquid market for the commodity. The price quotations are reviewed and corroborated to ensure the prices are observable and representative of an orderly transaction between market participants. This includes consideration of actual transaction volumes, market delivery points, bid-ask spreads and contract duration. The remainder of non-exchange-based derivative contracts is valued using the Black model, an industry standard option valuation model. The Black model takes into account inputs such as contract terms, including maturity, and market parameters, including assumptions of the future prices of energy, interest rates, volatility, credit worthiness and credit spread. For non-exchange-based derivatives that trade in liquid markets, such as generic forwards, swaps and options, model inputs are generally observable. Such instruments are categorized in Level 2. ComEd's non-exchange-based derivatives are predominately at liquid trading points. For non-exchange-based derivatives that trade in less liquid markets with limited pricing information, such as the financial swap contract between Generation and ComEd, model inputs generally would include both observable and unobservable inputs. These valuations may include an estimated basis adjustment from an illiquid trading point to a liquid trading point for which active price quotations are available. For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations whose contract tenure extends into unobservable periods. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 as the model inputs generally are not observable. ComEd considers credit and nonperformance risk in the valuation of derivative contracts categorized in Level 1, 2 and 3, including both historical and current market data in its assessment of credit and nonperformance risk by counterparty. The impacts of credit and nonperformance risk were not material to the financial statements. Transfers in and out of levels are recognized as of the beginning of the month the transfer occurred. Given derivatives categorized within Level 1 are valued using exchange-based quoted prices within observable periods, transfers between Level 2 and Level 1 generally do not occur. Transfers in and out of Level 2 and Level 3 generally occur when the contract tenure becomes more observable.

ComEd may utilize fixed-to-floating interest rate swaps, which are typically designated as fair value hedges, as a means to achieve its targeted level of variable-rate debt as a percent of total debt. In addition, ComEd may utilize interest rate derivatives to lock in interest rate levels in anticipation of future financings. These interest rate derivatives are typically designated as cash flow hedges. ComEd uses a calculation of future cash inflows and estimated future outflows related to the swap agreements, which are discounted and netted to determine the current fair value. Additional inputs to the present value calculation include the contract terms, counterparty credit risk and market parameters such as interest rates and volatility. As these inputs are based on observable data and valuations of similar instruments, the interest rate swaps are categorized in Level 2 in the fair value hierarchy. See Note 6—Derivative Financial Instruments for further discussion on mark-to-market derivatives.

Deferred Compensation Obligations. ComEd's deferred compensation plans allow participants to defer certain cash compensation into a notional investment account. ComEd includes such plans in other current and noncurrent liabilities in its Balance Sheets. The value of ComEd's deferred compensation obligations is based on the market value of the participants' notional investment accounts. The notional investments are comprised primarily of mutual funds, which are based on observable market prices. However, since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized in Level 2 in the fair value hierarchy.

6. Derivative Financial Instruments

ComEd is exposed to certain risks related to ongoing business operations. The primary risks managed by using derivative instruments are commodity price risk and interest rate risk. Exposure to interest rate risk exists as a result of the issuance of variable and fixed-rate debt, commercial paper and commitment fees under credit facilities. To the extent the amount of energy ComEd purchases is less than the amount of energy it needs to supply its customers, ComEd is exposed to market fluctuations in the prices of electricity. ComEd employs established policies and procedures to manage its risks associated with market fluctuations by entering into physical contracts, including a financial swap and short-term and long-term commitments to purchase energy. ComEd believes these instruments, which are classified as either economic hedges or non-derivatives, mitigate exposure to fluctuations in commodity prices.

Derivative accounting guidance requires that derivative instruments be recognized as either assets or liabilities at fair value. Under these provisions, economic hedges are recognized on the balance sheet at their fair value unless they qualify for the normal purchases and normal sales exception. ComEd applied the normal purchases and normal sales scope exception to certain derivative contracts for power procurement agreements. For economic hedges that qualify and are designated as cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in value of the underlying exposure is deferred in accumulated OCI and later reclassified into earnings when the underlying transaction occurs. For economic hedges that do not qualify or are not designated as cash flow hedges, changes in fair value of the derivative are recognized in earnings each period and are classified as other derivatives in the following tables. Normal purchase and sale contracts are accounted for under the accrual method of accounting.

Commodity Price Risk Associated with Derivative Instruments

Economic Hedging. ComEd has locked in a fixed price for a significant portion of its commodity price risk through the five-year financial swap contract with Generation that expires on May 31, 2013, which is discussed in more detail below. In addition, the contracts that ComEd has entered into with Generation and other suppliers as part of its power procurement agreements, which are further discussed in Note 2 – Regulatory Matters, qualify for the normal purchases and normal sales scope exception. Based on the Illinois Settlement Legislation and ICC-approved procurement methodologies permitting ComEd to recover its electricity procurement costs from retail customers with no mark-up, ComEd's price risk related to power procurement is limited.

In order to fulfill a requirement of the Illinois Settlement Legislation, Generation and ComEd entered into a five-year financial swap contract effective August 28, 2007. The financial swap is designed to hedge spot market purchases, which along with ComEd's remaining energy procurement contracts, meet its load service requirements. The remaining swap contract volumes are 3,000 MW from January 2011 through May 2013. The terms of the financial swap contract require Generation to pay the around the clock market price for a portion of ComEd's electricity supply requirement, while ComEd pays a fixed price. The contract is to be settled net, for the difference between the fixed and market pricing, and the financial terms only cover energy costs and do not cover capacity or ancillary services. ComEd has not elected hedge accounting for this derivative financial instrument and records the fair value of the swap on its balance sheet. However, since the financial swap contract was deemed prudent by the Illinois Settlement Legislation, ComEd receives full cost recovery for the contract in rates and the change in fair value each period is recorded by ComEd as a regulatory asset or liability. See Note 2 – Regulatory Matters for additional information regarding the Illinois Settlement Legislation.

On December 17, 2010, ComEd entered into several 20-year floating-to-fixed energy swap contracts with unaffiliated suppliers for the procurement of long-term renewable energy and associated RECs. Delivery under the contracts begins in June 2012. These contracts are designed to lock in a portion of the long-term commodity price risk resulting from the renewable energy resource procurement requirements in the Illinois Settlement Legislation. ComEd has not elected hedge accounting for these derivative financial instruments. ComEd records the fair value of the swap contracts on its balance sheet. Because ComEd receives full cost recovery for energy procurement and related costs from retail customers, the change in fair value each period is recorded by ComEd as a regulatory asset or liability.

Interest Rate Risk

ComEd uses a combination of fixed-rate and variable-rate debt to manage interest rate exposure. ComEd may also utilize fixed-to-floating interest rate swaps, which are typically designated as fair value hedges, as a means to manage its interest rate exposure. In addition, ComEd may utilize interest rate derivatives to lock in interest rate levels in anticipation of future financings, which are typically designated as cash flow hedges. These strategies are employed to achieve a lower cost of capital. A hypothetical 10% increase in the interest rates associated with variable-rate debt would result in less than a $1 million decrease in ComEd's pre-tax income for the year ended December 31, 2010.

Fair Value Hedges. For derivative instruments that are designated and qualify as fair value hedges, the gain or loss on the derivative as well as the offsetting loss or gain on the hedged item attributable to the hedged risk are recognized in current earnings. ComEd includes the gain or loss on the hedged items and the offsetting loss or gain on the related interest rate swaps in interest expense.

During the years ended December 31, 2010 and 2009, there was no impact on ComEd's results of operations as a result of ineffectiveness from fair value hedges.

Cash Flow Hedges. In connection with its August 2, 2010 issuance of First Mortgage Bonds, ComEd entered into treasury rate locks in the aggregate notional amount of $350 million. The treasury rate locks were settled on July 27, 2010. As interest rates decreased since the inception of the treasury rate locks, ComEd recorded a pre-tax loss of approximately $4 million. Under the authoritative accounting guidance for regulated operations, the loss was recorded as a regulatory asset within ComEd's Balance Sheets at settlement and will be amortized as an increase to interest expense over the life of the related debt as interest payments are made on the debt.

Fair Value Measurement

Fair value accounting guidance requires the fair value of derivative instruments to be shown in the Notes to the Financial Statements on a gross basis, even when the derivative instruments are subject to master netting agreements and qualify for net presentation in the Balance Sheet. Excluded from the tables below are economic hedges that qualify for the normal purchases and normal sales exception and other non derivative contracts that are accounted for under the accrual method of accounting.

The following table provides a summary of the derivative fair value balances recorded by ComEd as of December 31, 2010 and December 31, 2009:

	Other Derivatives (a)	
	December 31, 2010	December 31, 2009
Mark-to-market derivative asset - noncurrent (Account 186)	$ 4	$ -
Total mark-to-market derivative assets	$ 4	$ -
Mark-to-market derivative liability with affiliate - current (Account 234)	$ (450)	$ (302)
Mark-to-market derivative liability with affiliate - noncurrent (Account 253)	(525)	(669)
Total mark-to-market derivative liabilities	$ (975)	$ (971)
Total mark-to-market derivative net assets (liabilities)	$ (971)	$ (971)

(a) Derivative liabilities with affiliate are related to the fair value of the five-year financial swap contract between Generation and ComEd, as described above.

Credit Risk

ComEd would be exposed to credit-related losses in the event of non-performance by counterparties that enter into derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date.

ComEd’s power procurement contracts provide suppliers with a certain amount of unsecured credit. The credit position is based on the price of energy in the spot market compared to the benchmark prices. The benchmark prices are the forward prices of energy projected through the contract term and are set at the point of supplier bid submittals. If the forward market price of energy exceeds the benchmark price, the suppliers are required to post collateral for the secured credit portion. The unsecured credit used by the suppliers represents ComEd’s net credit exposure. As of December 31, 2010, ComEd’s credit exposure to suppliers was immaterial.

ComEd is permitted to recover its costs of procuring energy through the Illinois Settlement Legislation as well as the ICC-approved procurement tariffs. ComEd’s counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates. See Note 2 – Regulatory Matters for further information.

Collateral and Contingent-Related Features

Under the terms of the financial swap contract between Generation and ComEd, if a party is downgraded below investment grade by Moody’s or S&P, collateral postings would be required by that party depending on how market prices compare to the benchmark price levels. Under the terms of the financial swap contract, collateral postings will never exceed $200 million from either ComEd or Generation. Beginning in June 2009, under the terms of ComEd’s standard block energy contracts, collateral postings are one-sided from suppliers, including Generation, should exposures between market prices and benchmark prices exceed established unsecured credit limits outlined in the contracts. As of December 31, 2010, there was no cash collateral or letters of credit posted between energy suppliers, including Generation, and ComEd, under any of the above-mentioned contracts. As of December 31, 2010, ComEd did not hold any cash or letters of credit for the purpose of collateral from any of the suppliers in association with energy procurement contracts. Beginning in June 2010, under the terms of ComEd's annual renewable energy contracts, collateral postings are required to cover a fixed value for RECs only. In addition, beginning in December 2010, under the terms of ComEd's long-term renewable energy contracts, collateral postings are required from suppliers for both RECs and energy. The REC portion is a fixed value and the energy portion is one-sided from suppliers should the forward market prices exceed contract prices. As of December 31, 2010, ComEd held approximately $20 million in the form of cash and letters of credit as margin for both the annual and long-term REC obligations. See Note 2—Regulatory Matters for further information.

7. Debt and Credit Agreements

Short-Term Borrowings

ComEd meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings under its credit facility.

ComEd had the following amounts of commercial paper and credit facility borrowings outstanding at December 31, 2010 and 2009:

Maximum Program Size at December 31, 2010 (a)	Maximum Program Size at December 31, 2009 (a)	Outstanding Commercial Paper at December 31, 2010	Outstanding Commercial Paper at December 31, 2009	Average Interest Rate on Commercial Paper Borrowings for the year ended December 31, 2010	Average Interest Rate on Commercial Paper Borrowings for the year ended December 31, 2009
$ 1,000	$ 952	-	-	0.74%	-

(a) Equals aggregate bank commitments under revolving credit agreements. See discussion below and Credit Agreements table below for items affecting effective program size.

	December 31, 2010	December 31, 2009
Credit facility borrowings	$ -	$ 155

In order to maintain its commercial paper program in the amounts indicated above, ComEd must have a revolving credit facility in place, at least equal to the amount of its commercial paper program. While the amount of its commercial paper outstanding does not reduce available capacity under its credit agreement, ComEd does not issue commercial paper in an aggregate amount exceeding the available capacity under its credit agreement.

The following table presents the short-term borrowing activity for ComEd during 2010 and 2009:

	2010	2009
Average borrowings	$ 125	$ 82
Maximum borrowings outstanding	346	265
Average interest rates, computed on a daily basis	0.72%	0.79%
Average interest rates, at December 31	n.a.	0.69%

n.a. Not applicable.

Credit Agreements

On March 25, 2010, ComEd replaced its $952 million credit facility with a new three-year $1 billion unsecured revolving credit facility that expires March 25, 2013, unless extended in accordance with its terms. ComEd may request additional one-year extensions of that term. In addition, ComEd may request increases in the aggregate bank commitments under its credit facility up to an additional $500 million. Any such extensions or increases are subject to the approval of the lending party to the credit facility.

ComEd may use its credit facility for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit. The obligation of each lender to make any credit extension to ComEd under its credit facility is subject to various conditions including, among other things, that no event of default has occurred for ComEd or would result from such credit extension.

At December 31, 2010, ComEd had the following aggregate bank commitments, credit facility borrowings and available capacity under its credit agreement:

		Available Capacity at December 31, 2010			Average Interest Rate on Facility Borrowings for the year ended December 31, 2010
Aggregate Bank Commitment (a)	Facility Draws	Outstanding Letters of Credit	Actual	To Support Additional Commercial Paper	
$ 1,000	—	$ 196	$ 804	$ 804	0.61%

(a) Excludes an additional credit facility agreement with aggregate commitments of $32 million arranged with minority and community banks located primarily within ComEd's service territory. This facility expires on October 21, 2011 and is solely for issuing letters of credit. As of December 31, 2010, letters of credit issued under this agreement totaled $26 million.

Borrowings under ComEd's agreement provide for adders of up to 137.5 basis points for prime-based borrowings and 237.5 basis points for LIBOR-based borrowings to be added, based upon ComEd's credit rating.

ComEd's agreement requires it to maintain a minimum cash from operations to interest expense ratio for the twelve-month period ended on the last day of any quarter. The ratio excludes revenues and interest expenses attributable to securitization debt, certain changes in working capital and distributions on preferred securities of subsidiaries. ComEd's minimum threshold reflected in the credit agreement for the year ended December 31, 2010 was 2.00 to 1. At December 31, 2010, ComEd was in compliance with this threshold.

Variable Rate Debt

Under the terms of ComEd's variable-rate tax-exempt debt agreements, ComEd may be required to repurchase that debt before its stated maturity unless supported by sufficient letters of credit. If ComEd was required to repurchase the debt, it would reassess its options to obtain new letters of credit or remarket the bonds in a manner that does not require letter of credit support. ComEd has classified certain amounts outstanding under these debt agreements as long-term based on management's intent and ability to renew or replace the letters of credit, refinance the debt at reasonable terms on a long-term fixed-rate basis or utilize the capacity under existing long-term credit facilities.

Long-Term Debt

The following table presents the outstanding long-term debt at ComEd as of December 31, 2010 and 2009:

	Rates	Maturity Date	December 31, 2010	December 31, 2009
Long-term debt				
First Mortgage Bonds (Account 221) (a) (b):				
Fixed rates	4.00% - 7.63%	2011-2038	$ 4,692	$ 4,405

Floating rates	0.24% - 0.27%	2017-2021	191	191
Notes payable (Account 224)	6.95%	2018	140	140
Sinking fund debentures (Account 221)	4.75%	2011	2	2
Total long-term debt			5,025	4,738
Unamortized debt discount and premium, net (Accounts 225-226)			(24)	(26)
Unamortized settled fair value hedge, net (Account 226)			—	(1)
Long-term debt			$ 5,001	$ 4,711
Long-term debt to financing trust (Account 223)				
Subordinated debentures to ComEd Financing III	6.35%	2033	$ 206	$ 206

(a) Substantially all of ComEd's assets other than expressly excepted property are subject to the lien of its mortgage indenture.

(b) Includes First Mortgage Bonds issued under the ComEd mortgage indenture securing pollution control bonds and notes.

On January 18, 2011, ComEd issued $600 million of 1.625% First Mortgage Bonds, Series 110, due January 15, 2014. The net proceeds of the Bonds were used by ComEd as an interim source of liquidity for the January 2011 contribution to Exelon-sponsored pension plans in which ComEd participates. ComEd anticipates receiving tax refunds as a result of both the pension contribution and recent Federal tax legislation allowing for accelerated depreciation deductions in 2011 and 2012. As a result, the immediate and direct use of the net proceeds to fund the planned contribution will allow those future cash receipts to be available to ComEd to fund capital investment and for general corporate purposes. See Note 10 - Retirement Benefits for further discussion of the anticipated pension contribution.

Long-term debt maturities in the periods 2011 through 2015 and thereafter are as follows:

Year	Amount
2011	$ 347
2012	450
2013	252
2014	17
2015	260
Thereafter	3,905 (a)
Total	$ 5,231

(a) Includes $206 million due to ComEd financing trust.

8. Income Taxes

Income tax expense (benefit) from continuing operations is comprised of the following components:

-	For the Year Ended December 31, 2010	2009
Included in operations:		
Federal		
Current	$ (135)	$ (69)
Deferred	428	258
Investment tax credit amortization	(3)	(3)
State		

Current	(6)	(5)
Deferred	73	47
Total	$ 357	$ 228

The effective income tax rate from continuing operations varies from the U.S. Federal statutory rate principally due to the following:

-	For the Year Ended December 31, 2010	2009
U.S. Federal statutory rate	35.0 %	35.0 %
Increase (decrease) due to:		
State income taxes, net of Federal income tax benefit	6.3	4.6
Health care reform legislation	1.4	—
Nontaxable postretirement benefits	—	(0.5)
Amortization of investment tax credit	(0.4)	(0.5)
Plant basis differences	(0.1)	(0.3)
Uncertain tax position remeasurement	9.0	—
Other	0.2	(0.4)
Effective income tax rate	51.4 %	37.9 %

The tax effects of temporary differences, which give rise to significant portions of the deferred tax assets (liabilities), as of December 31, 2010 and 2009 are presented below:

-	2010	2009
Plant basis differences	$ (2,618)	$ (2,490)
Unrealized gains on derivative financial instruments	(4)	(5)
Deferred pension and postretirement obligations	(635)	(248)
Deferred debt refinancing costs	(38)	(47)
Other, net	59	56
Deferred income tax liabilities (net) (Accounts 190, 282 and 283)	$ (3,236)	$ (2,734)
Unamortized investment tax credits (Account 255)	(29)	(32)
Total deferred income tax liabilities (net) and unamortized investment tax credits	$ (3,265)	$ (2,766)

Tabular reconciliation of unrecognized tax benefits

The following table provides a GAAP reconciliation of ComEd’s unrecognized tax benefits as of December 31, 2010 and 2009:

Unrecognized tax benefits at January 1, 2010	$ 471
Change to positions that only affect timing	(3)
Decreases related to settlements with taxing authorities	(396)
Unrecognized tax benefits at December 31, 2010	$ 72

Unrecognized tax benefits at January 1, 2009	$	635
Change to positions that only affect timing		(154)
Decreases related to settlements with taxing authorities		(10)
Unrecognized tax benefits at December 31, 2009	$	471

Unrecognized tax benefits that if recognized would affect the effective tax rate

ComEd had $62 million of unrecognized tax benefits at December 31, 2009 that, if recognized, would decrease the effective tax rate.

Total amounts of interest and penalties recognized

ComEd has reflected in its Balance Sheets as of December 31, 2010 and 2009 a net interest receivable (payable) of $14 million and $(28) million, respectively, related to its uncertain tax positions. ComEd recognizes accrued interest related to unrecognized tax benefits in Account 419, Interest and Dividend Income, on its Statements of Income. ComEd has reflected in its Statements of Income net interest expense (income) of $57 million and $(62) million, respectively, related to its uncertain tax positions for the twelve months ended December 31, 2010 and 2009. ComEd has not accrued any penalties with respect to uncertain tax positions.

Reasonably possible that total amount of unrecognized tax benefits could significantly increase or decrease within 12 months after the reporting date

See 1999 Sale of Fossil Generating Assets in Other Tax Matters section below for information regarding the amount of unrecognized tax benefits associated with this matter that could change significantly within the next 12 months.

See Competitive Transition Charges in Other Tax Matters section below for information regarding the amount of unrecognized tax benefits associated with this matter that could change significantly within the next 12 months.

Description of tax years that remain subject to examination by major jurisdiction

-	Open Years
Federal income tax returns	1999-2009
Illinois unitary income tax returns	2004-2009

The audit of Exelon’s 2002 through 2006 taxable years was completed in the first quarter of 2010.

Other Tax Matters

IRS Appeals 1999-2001

1999 Sale of Fossil Generating Assets. ComEd took two positions on its 1999 income tax return to defer approximately $2.8 billion of tax gain on the 1999 sale of its fossil generating assets. ComEd deferred approximately $1.6 billion of the gain under the involuntary conversion provisions of the Internal Revenue Code (the Code). ComEd believes that it was economically compelled to dispose of ComEd’s fossil generating plants as a result of the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (Illinois Act) and that the proceeds from the sale of the fossil plants were properly reinvested in qualifying replacement property such that the gain could be deferred over the lives of the replacement property under the involuntary conversion provisions. The remaining approximately $1.2 billion of the gain was deferred by reinvesting the proceeds from the sale in qualifying replacement property under the like-kind exchange provisions of the Code. The like-kind exchange replacement property purchased by ComEd included interests in three municipal-owned electric generation facilities which were properly leased back to the municipalities.

Exelon received the IRS audit report for 1999 through 2001, which reflected the full disallowance of the deferral of gain associated with both the involuntary conversion position and the like-kind exchange transaction. Specifically, the IRS asserted that ComEd was not forced to sell the fossil generating plants and the sales proceeds were therefore not received in connection with an involuntary conversion of certain ComEd property rights. Accordingly, the IRS asserted that the gain on the sale of the assets was fully subject to tax. The IRS also asserted that the ComEd purchase and leaseback transaction is substantially similar to a leasing transaction, known as a "sale-in, lease-out" (SILO), which the IRS does not respect as the acquisition of an ownership interest in property. A SILO is a “listed transaction” that the IRS has identified as a potentially abusive tax shelter under guidance issued in 2005. Accordingly, the IRS has asserted that the sale of the fossil plants followed by the purchase and leaseback of the municipal owned generation facilities does not qualify as a like-kind exchange and the gain on the sale is fully subject to tax.

Competitive Transition Charges. Exelon contended that the Illinois Act resulted in the taking of certain of ComEd’s assets used in its business of providing electricity services in its defined service area. Exelon has filed refund claims with the IRS taking the position that competitive transition charges (CTCs) collected during ComEd’s transition period represents compensation for that taking and, accordingly, are excludible from taxable income as proceeds from an involuntary conversion. The tax basis of property acquired with the funds provided by the CTCs would be reduced such that the benefits of the position are temporary in nature. The IRS disallowed the refund claims for the 1999-2001 tax years.

Under the Illinois Act, ComEd was required to allow competitors the use of its distribution system resulting in the taking of ComEd’s assets and lost asset value (stranded costs). As compensation for the taking, ComEd was permitted to collect a portion of the stranded costs through the collection of CTCs from those customers electing to purchase electricity from providers other than ComEd. ComEd collected approximately $1.2 billion in CTCs for the years 1999-2006.

2009 Status of Tax Positions. During 2009, Exelon held discussions with IRS Appeals in an attempt to reach a settlement on both the involuntary conversion and like-kind exchange positions, in a manner commensurate with Exelon’s and the IRS’ respective hazards of litigation with respect to each issue. During the second quarter of 2009, Exelon determined that a settlement with IRS Appeals was unlikely and that Exelon would be required to initiate litigation in order to resolve the issues. Accordingly, ComEd concluded that it had sufficient new information that a remeasurement of these two positions was required in accordance with applicable accounting standards. As a result, ComEd recorded a $40 million (after-tax) interest benefit.

Due to the fact that tax litigation often results in a negotiated settlement, as of December 31, 2009, ComEd believed that an eventual settlement on the involuntary conversion position remained a likely outcome. Therefore, ComEd established a liability for an unrecognized tax benefit consistent with its view as to a likely settlement.

With regard to the like-kind exchange transaction, as of December 31, 2009, Exelon believed it was likely that the issue would be fully litigated. Exelon assessed in accordance with accounting standards whether it would prevail in litigation. While Exelon recognized the complexity and hazards of this litigation, it believed that it was more likely than not that it would prevail in such litigation and therefore eliminated any liability for unrecognized tax benefits.

In addition to attempting to impose tax on the transactions, the IRS had asserted penalties of approximately $196 million for a substantial understatement of tax. Because ComEd believed it was unlikely that the penalty assertion would ultimately be sustained, ComEd had not recorded a liability for penalties as of December 31, 2009.

2010 Status of Tax Positions. In connection with Exelon’s discussions with IRS Appeals during the second quarter of 2010, IRS Appeals proposed a settlement offer for the like-kind exchange transaction and involuntary conversion and CTC positions.

Based on the status of these settlement discussions, ComEd concluded that it had sufficient new information that a remeasurement of the involuntary conversion and CTC positions was required in accordance with applicable accounting standards. As a result of the required re-measurement in the second quarter of 2010, ComEd recorded $36 million (after-tax) of interest expense. ComEd also recorded a current tax expense of $70 million.

In the third quarter of 2010, Exelon and IRS Appeals reached a nonbinding, preliminary agreement to settle Exelon's involuntary conversion and CTC positions. The agreement is consistent with IRS Appeals' second quarter offer to settle the involuntary conversion and CTC positions and also includes IRS Appeals' agreement to withdraw its assertion of the $110 million substantial understatement penalty with respect to Exelon's involuntary conversion position. Final resolution of the involuntary conversion and CTC disputes remains subject to finalizing terms and calculations and executing definitive agreements satisfactory to both parties. As a result of the preliminary agreement, ComEd eliminated any liability for unrecognized tax benefits and established a current tax payable to the IRS.

Under the terms of the preliminary agreement, ComEd estimates that the IRS will assess tax and interest of approximately $405 million in 2011 for the years for which there is a resulting tax deficiency. In order to stop additional interest from accruing on the expected assessment, Exelon made a payment in December 2010 to the IRS of $302 million. See Note 16—Related Party Transactions for the impact of this payment on Exelon's and ComEd's intercompany balances. Further, ComEd expects to receive additional tax refunds of approximately $335 million between 2011 and 2014.

Also during the third quarter, Exelon and IRS Appeals failed to reach a settlement with respect to the like-kind exchange position. Exelon continues to believe that its like-kind exchange transaction is not the same as or substantially similar to a SILO and does not believe that the concession demanded by the IRS in its settlement offer reflects the strength of Exelon's position. IRS Appeals also continues to assert an $86 million penalty for a substantial understatement of tax with respect to the like-kind exchange position.

While Exelon has been and remains willing to settle the issue in a manner generally commensurate with its hazards of litigation, the IRS has thus far been unwilling to settle the issue without requiring a nearly complete concession of the issue by Exelon. Accordingly, to continue to contest the IRS's disallowance of the like-kind exchange position and its assertion of the $86 million substantial understatement penalty, Exelon expects to initiate litigation in the second half of 2011 after the final resolution of the involuntary conversion and CTC settlement. Given that Exelon has determined settlement is not a realistic outcome, it has assessed in accordance with applicable accounting standards whether it will prevail in litigation. While Exelon recognizes the complexity and hazards of this litigation, it believes that it is more likely than not that it will prevail in such litigation and therefore eliminated any liability for unrecognized tax benefits. Further, Exelon believes it is unlikely that the penalty assertion will ultimately be sustained, ComEd has not recorded a liability for penalties. However, should the IRS prevail in asserting the penalty it would result in an after-tax charge of $86 million to ComEd's results of operations.

As of December 31, 2010, assuming ComEd's preliminary settlement of the involuntary conversion position is finalized, the potential tax and interest, exclusive of penalties, that could become currently payable in the event of a fully successful IRS challenge to ComEd's like-kind exchange position could be as much as $540 million. If the IRS were to prevail in litigation on the like-kind exchange position, ComEd's results of operations could be negatively affected due to increased interest expense, as of December 31, 2010, by as much as $180 million (after-tax). Litigation could take several years such that the estimated cash and interest impacts would likely change by a material amount.

Based on Exelon management's expectations as to the potential of a settlement and litigation outcome, it is reasonably possible that the unrecognized tax benefits related to these issues may significantly change within the next 12 months. It is not possible at this time to predict the amount, if any, of such a change.

2011 Illinois State Tax Rate Legislation

The Taxpayer Accountability and Budget Stabilization Act, (SB 2505), enacted into law in Illinois on January 13, 2011, increases the corporate tax rate in Illinois from 7.3% to 9.5% for tax years 2011—2014, provides for a reduction in the rate from 9.5% to 7.75% for tax years 2015—2024 and further reduces the rate from 7.75% to 7.3% for tax years 2025 and thereafter.

The rate change from 7.3% to 9.5% will result in a one-time charge or credit to deferred taxes as the balances must be recalculated at the new corporate tax rates. ComEd is unable to estimate the impact at this time. Additionally, the rate change will increase future Illinois current state income taxes for ComEd, including an estimated increase in 2011 of approximately $10 million.

Illinois Replacement Investment Tax Credits

On February 20, 2009, the Illinois Supreme Court ruled in Exelon's favor in a case involving refund claims for Illinois investment tax credits. Responding to the Illinois Attorney General's petition for rehearing, on July 15, 2009, the Illinois Supreme Court modified its opinion to indicate that it was to be applied only prospectively, beginning in 2009. On December 22, 2009, Exelon filed a Petition of Writ for Certiorari with the United States Supreme Court appealing the Illinois Supreme Court's July 15, 2009 modified opinion. In the third quarter of 2009, ComEd decreased its unrecognized tax benefits related to this position. On March 1, 2010, the United States Supreme Court announced that it would not review the Illinois Supreme Court's decision. As a result of the United States Supreme Court decision, ComEd ceased reporting its unrecognized tax benefits as of March 31, 2010.

Tax Sharing Agreement

ComEd is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net benefit attributable to Exelon is reallocated to its subsidiaries, including ComEd. That allocation is treated as a contribution to the capital of the party receiving the benefit. During 2010, ComEd recorded an allocation of Federal tax benefits from Exelon under the Tax Sharing Agreement of $2 million.

9. Asset Retirement Obligations

Nuclear Decommissioning Trust Fund Investments

Nuclear decommissioning trust (NDT) funds have been established for each generating station unit to satisfy Generation's nuclear decommissioning obligations. NDT funds established for a particular unit may not be used to fund the decommissioning obligations of any other unit. The NDT funds associated with the former ComEd units have been funded with amounts collected from ComEd customers. Based on an ICC order, ComEd ceased collecting amounts from its customers to pay for decommissioning costs. Any shortfall of funds necessary for decommissioning, determined for each generating station unit, is ultimately required to be funded by Generation. No recourse exists to collect additional amounts from ComEd customers for the former ComEd units. With respect to the former ComEd units, any funds remaining in the NDTs after decommissioning has been completed are required to be refunded to ComEd's customers.

Non-Nuclear Asset Retirement Obligations

ComEd has AROs primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and PCBs. See Note 1—Significant Accounting Policies for additional information on ComEds' accounting policy for AROs.

The following table presents the activity of the non-nuclear AROs reflected on ComEd's Balance Sheets from January 1, 2009 to December 31, 2010:

Non-nuclear AROs (Account 230) at January 1, 2009	$ 174
Net decrease resulting from updates to estimated future cash flows	(85)
Accretion (a)	8
Payments	(2)
Non-nuclear AROs at December 31, 2009	95
Net increase resulting from updates to estimated future cash flows (b)	8
Accretion (a)	4

Payments	(2)
Non-nuclear AROs at December 31, 2010	$ 105

(a) The majority of the accretion is recorded as an increase to a regulatory asset due to the associated regulations.
(b) ComEd recorded reductions in operating and maintenance expense of $10 million during the year ended December 31, 2010, relating to updates to estimated future cash flows.

10. Retirement Benefits

ComEd participates in defined benefit pension plans and postretirement benefit plans sponsored by Exelon. Substantially all ComEd employees are eligible to participate in these plans. Benefits under these plans generally reflect each employee's compensation, years of service and age at retirement.

The measurement of the plan obligations and costs of providing benefits under Exelon's defined benefit and other postretirement plans involves various factors, including the development of valuation assumptions and accounting policy elections. When developing the required assumptions, Exelon considers historical information as well as future expectations. The measurement of benefit obligations and costs is impacted by several assumptions including the discount rate applied to benefit obligations, the long-term expected rate of return on plan assets, Exelon's expected level of contributions to the plans, the incidence of mortality, the expected remaining service period of plan participants, the level of compensation and rate of compensation increases, employee age, length of service, the long-term expected investment rate credited to employees of certain plans and the anticipated rate of increase of health care costs, among other factors. The impact of changes in assumptions used to measure pension and other postretirement benefit obligations is generally recognized over the expected average remaining service period of the plan participants.

ComEd accounts for its participation in Exelon's pension and other postretirement benefit plans by applying multiemployer accounting. Employee-related assets and liabilities, including both pension and postretirement liabilities, were allocated by Exelon to its subsidiaries based on the number of active employees as of January 1, 2001 as part of Exelon's corporate restructuring. Exelon allocates the components of pension and other postretirement costs to the participating employers based upon several factors, including the measures of active employee participation in each participating unit.

Approximately $215 million and $192 million was included in capital and operating and maintenance expense in 2010 and 2009 for ComEd's allocated portion of Exelon-sponsored pension and other postretirement benefit plans.

Health Care Reform Legislation

In March 2010, the Health Care Reform Acts were signed into law. A number of provisions in the Health Care Reform Acts impact retiree health care plans provided by employers. One such provision reduces the deductibility, for Federal income tax purposes, of retiree health care costs to the extent an employer's postretirement health care plan receives Federal subsidies that provide retiree prescription drug benefits at least equivalent to those offered by Medicare. Although this change did not take effect immediately, ComEd was required to recognize the full accounting impact in its financial statements in the period in which the legislation was enacted. As a result, in the first quarter of 2010, ComEd recorded total after-tax charges of approximately $11 million to income tax expense to reverse deferred tax assets previously established.

Additionally, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. The application of the legislation is still unclear and ComEd continues to monitor for additional guidance from the Department of Labor and IRS. Certain key assumptions are required to estimate the impact of the excise tax on ComEd's postretirement benefit obligation, including projected inflation rates (based on the Consumer Price Index) and whether pre- and post-65 retiree populations can be aggregated in determining the premium values of health care benefits.

Contributions

ComEd contributed $320 million and $217 million to the Exelon-sponsored pension and other postretirement benefit plans in 2010 and 2009, respectively. ComEd's cash contributions are reflected net of Federal subsidy payments received on its Statement of Cash Flows. ComEd received Federal subsidy payments of $3 million and $3 million in 2010 and 2009, respectively.

ComEd contributed $871 million to the qualified pension plans in January 2011. No further contributions to the qualified pension plans are currently anticipated for 2011. ComEd plans to contribute $1 million to the non-qualified pension plans in 2011. Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification).

Unlike the qualified pension plans, the other postretirement plans are not subject to regulatory minimum contribution requirements. Management considers several factors in determining the level of contributions to the other postretirement benefit plans, including levels of benefit claims paid and regulatory implications. ComEd expects to contribute approximately $58 million to the other postretirement benefit plans in 2011.

401(k) Savings Plan

ComEd participates in a 401(k) savings plan sponsored by Exelon. The plan allows employees to contribute a portion of their income in accordance with specified guidelines. ComEd matches a percentage of the employee contributions up to certain limits. The cost of ComEd's matching contribution to the savings plan was $22 million and $20 million in 2010 and 2009, respectively.

11. Corporate Restructuring

ComEd provides severance and health and welfare benefits to terminated employees primarily based upon each individual employee's years of service and compensation level. ComEd accrues amounts associated with severance benefits that are considered probable and that can be reasonably estimated.

In June 2009, Exelon announced a restructured senior executive team and major spending cuts, including the elimination of approximately 500 employee positions. Exelon eliminated approximately 400 corporate support positions, mostly located at corporate headquarters, and 100 management level positions at ComEd, the majority of which was completed by September 30, 2009. These actions were in response to the continuing economic challenges confronting all parts of Exelon's business and industry, necessitating continued focus on cost management through enhanced efficiency and productivity.

For the year ended December 31, 2009, ComEd recorded pre-tax charges for estimated salary continuance and health and welfare severance benefits of $19 million as a result of the planned job reductions. The charges included $4 million for amounts billed through intercompany allocations and $1 million of stock compensation expense for which the obligation is recorded in equity. Cash payments under the plan began in July 2009 and were substantially completed at December 31, 2010.

The following table presents the activity of severance obligations for the corporate restructuring from January 1, 2009 through December 31, 2010, excluding obligations recorded in equity:

<u>**Severance Benefits Obligation**</u>	
Balance at January 1, 2009	$ -
Severance charges recorded	12
Cash payments	(5)

Balance at December 31, 2009	7
Cash payments	(7)
Balance at December 31, 2010	$ -

12. Preferred Securities

At December 31, 2010 and 2009, ComEd prior preferred stock and ComEd cumulative preference stock consisted of 850,000 shares and 6,810,451 shares authorized, respectively, none of which were outstanding.

13. Common Stock

At December 31, 2010 and 2009, ComEd's common stock with a $12.50 par value consisted of 250,000,000 shares authorized and 127,016,519 shares outstanding.

ComEd had 75,139 and 75,294 warrants outstanding to purchase ComEd common stock as of December 31, 2010 and 2009, respectively. The warrants entitle the holders to convert such warrants into common stock of ComEd at a conversion rate of one share of common stock for three warrants. At December 31, 2010 and 2009, 25,046 and 25,098 shares of common stock, respectively, were reserved for the conversion of warrants.

Stock-Based Compensation Plans

ComEd participates in Exelon's stock-based compensation plan. Exelon grants stock-based awards through its Long-Term Incentive Plan (LTIP), which primarily includes performance share awards, stock options and restricted stock units. Stock-based compensation expense (pre-tax) was $3 million and $4 million during the years ended December 31, 2010 and 2009. There were no significant stock-based compensation costs capitalized during the years ended December 31, 2010 and 2009.

14. Commitments and Contingencies

Energy Commitments

ComEd purchases its expected energy requirements through an ICC approved competitive bidding process administered by the Illinois Power Agency (IPA), existing ICC approved request for proposals (RFPs) and supplier forward contracts (SFCs), and spot market purchases hedged with a financial swap contract with Generation expiring in 2013. See Note 2—Regulatory Matters for further information.

ComEd's electric supply procurement and REC purchase commitments as of December 31, 2010 are follows:

		Expiration within					
	Total	2011	2012	2013	2014	2015	2016 and beyond
Electric supply procurement	$ 252	$ 237	$ 15	$ -	$ -	$ -	$ -
RECs	$ 4	$ 4	$ -	$ -	$ -	$ -	$ -
Long-term renewable energy and associated RECs (a)	$ 1,692	$ -	$ 36	$ 70	$ 72	$ 78	$ 1,436

(a) On December 17, 2010, ComEd entered into 20-year contracts with several unaffiliated suppliers regarding the procurement of long-term renewable energy and associated RECs. See Note 2—Regulatory Matters for further information.

Commercial Commitments

ComEd's commercial commitments as of December 31, 2010, representing commitments potentially triggered by future events, were as follows:

		Expiration within					
	Total	2011	2012	2013	2014	2015	2016 and beyond
Letters of credit (non-debt) (a)	$ 27	$ 27	$ —	$ —	$ —	$ —	$ —
Letters of credit (long-term debt)—interest coverage (b)	3	3	—	—	—	—	—
2007 City of Chicago Settlement (c)	3	1	2	—	—	—	—
Midwest Generation Capacity Reservation Agreement guarantee (d)	6	4	2	—	—	—	—
Surety bonds (e)	4	4	—	—	—	—	—
Total commercial commitments	$ 43	$ 39	$ 4	$ —	$ —	$ —	$ —

(a) Letters of credit (non-debt)—ComEd maintains non-debt letters of credit to provide credit support for certain transactions as requested by third parties.
(b) Letters of credit (long-term debt)—interest coverage—Reflects the interest coverage portion of letters of credit supporting floating-rate pollution control bonds. The principal amount of the floating-rate pollution control bonds of $191 million is reflected in long-term debt in ComEd's Balance Sheets.
(c) 2007 City of Chicago Settlement—In December 2007, ComEd entered into an agreement with the City of Chicago. Under the terms of the agreement, ComEd will pay $55 million over six years, of which $52 million was paid through December 31, 2010.
(d) Midwest Generation Capacity Reservation Agreement guarantee—In connection with ComEd's agreement with the City of Chicago entered into on February 20, 2003, Midwest Generation assumed from the City of Chicago a Capacity Reservation Agreement that the City of Chicago had entered into with Calumet Energy Team, LLC. ComEd has agreed to reimburse the City of Chicago for any nonperformance by Midwest Generation under the Capacity Reservation Agreement.
(e) Surety bonds—Guarantees issued related to contract and commercial agreements, excluding bid bonds.

Construction Commitments

Under its operating agreements with PJM, ComEd is committed to construct transmission facilities to maintain system reliability. ComEd will work with PJM to continue to evaluate the scope and timing of any required construction projects. ComEd's estimated commitments are as follows:

	Total	2011	2012	2013	2014	2015
Construction commitments	$ 274	$ 18	$ 60	$ 127	$ 43	$ 26

Leases

Minimum future operating lease payments, including lease payments for vehicles, real estate, computers, rail cars, operating equipment and office equipment, as of December 31, 2010 were:

2011	$ 16
2012	15
2013	13
2014	11
2015	10
Remaining years (a)	68
Total minimum future lease payments	$ 133

(a) Amounts related to certain real estate leases and railroad licenses effectively have indefinite payment periods. As a result, ComEd has excluded these payments from the Remaining years as such amounts would not be meaningful. ComEd's annual obligation for these agreements, included in each of the years 2011-2015, was $2 million.

Additionally, ComEd had rental expense under operating leases of $19 million and $21 million at December 31, 2010 and 2009, respectively.

Environmental Liabilities

ComEd's operations have in the past and may in the future require substantial expenditures in order to comply with environmental laws. Additionally, under Federal and state environmental laws, ComEd is generally liable for the costs of remediating environmental contamination of property now or formerly owned by it and of property contaminated by hazardous substances generated by it. ComEd owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. ComEd has identified 42 sites where former manufactured gas plant (MGP) activities have or may have resulted in actual site contamination. For almost all of these sites, ComEd is one of several potentially responsible parties (PRPs) which may be responsible for ultimate remediation of each location. Of the 42 sites identified by ComEd, the Illinois Environmental Protection Agency (EPA) or U.S. EPA have approved the clean up of 12 sites. Of the remaining sites identified by ComEd, 24 sites are currently under some degree of active study and/or remediation. ComEd anticipates that the majority of the remediation at these sites will continue through at least 2015. In addition, ComEd is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future.

Pursuant to orders from the ICC, ComEd is authorized to and is currently recovering environmental costs for the remediation of former MGP facility sites from customers, for which it has recorded regulatory assets. See Note 2—Regulatory Matters for additional information. During the third quarter of 2010, ComEd completed an annual study of its future estimated MGP remediation requirements. The results of this study indicated that additional remediation would be required at certain sites; accordingly, ComEd increased its reserves and regulatory assets by $13 million.

As of December 31, 2010 and December 31, 2009, ComEd had accrued the following amounts for environmental liabilities:

	Total Environmental Investigation and Remediation Reserve	Portion of Total Related to MGP Investigation and Remediation
December 31, 2010	$ 120	$ 114
December 31, 2009	113	107

ComEd cannot predict the extent to which it will incur other significant liabilities for additional investigation and remediation costs at these or additional sites identified by environmental agencies or others, or whether such costs may be recoverable from third parties, including customers.

Litigation and Regulatory Matters

ComEd is involved in various other litigation matters that are being defended and handled in the ordinary course of business. ComEd maintains accruals for such costs that are probable of being incurred and subject to reasonable estimation. ComEd will record a receivable if it expects to recover costs for these contingencies. The ultimate outcomes of such matters, as well as the matters discussed above, are uncertain and may have a material adverse impact on ComEd's results of operations, cash flows or financial position.

Fund Transfer Restrictions

The Federal Power Act declares it to be unlawful for any officer or director of any public utility "to participate in the making or paying of any dividends of such public utility from any funds properly included in capital account." What constitutes "funds properly included in capital account" is undefined in the Federal Power Act or the related regulations; however, FERC has consistently interpreted the provision to allow dividends to be paid as long as (1) the source of the dividends is clearly disclosed, (2) the dividend is not excessive and (3) there is no self-dealing on the part of corporate officials.

Under Illinois law, ComEd may not pay any dividend on its stock unless, among other things, “[its] earnings and earned surplus are sufficient to declare and pay same after provision is made for reasonable and proper reserves,” or unless it has specific authorization from the ICC. ComEd has also agreed in connection with financings arranged through ComEd Financing III that it will not declare dividends on any shares of its capital stock in the event that: (1) it exercises its right to extend the interest payment periods on the subordinated debt securities issued to ComEd Financing III; (2) it defaults on its guarantee of the payment of distributions on the preferred trust securities of ComEd Financing III; or (3) an event of default occurs under the Indenture under which the subordinated debt securities are issued.

Income Taxes

See Note 8 — Income Taxes for information regarding ComEd’s income tax refund claims and certain tax positions, including the 1999 sale of fossil generating assets.

15. Supplemental Financial Information

Supplemental Statement of Income Information.

The following table provides additional information about ComEd's Statement of Income for the years ended December 31, 2010 and 2009:

For the Year Ended December 31,	2010	2009
Taxes other than income (Accounts 408.1 and 408.2)		
Utility (a)	$ 205	$ 232
Real estate	20	20
Payroll	24	23
Other	6	6
Total taxes other than income	$ 255	$ 281

(a) Municipal and state utility taxes are also recorded in revenues on ComEd's Statements of Income.

Supplemental Statement of Cash Flows Information.

Cash paid for interest (net of amount capitalized) was $284 million and $284 million for the years ended December 31, 2010 and 2009, respectively. Cash paid for income taxes (net of refunds) was $15 million and $63 million for the years ended December 31, 2010 and 2009, respectively.

ComEd’s Statement of Cash Flows included non-cash investing activities for an increase in capital expenditures not paid of $8 million and $10 million for the years ended December 31, 2010 and 2009, respectively.

16. Related-Party Transactions

The financial statements of ComEd include related-party balances and transactions as presented in the tables below:

Year Ended

	December 31, 2010	December 31, 2009
Operating revenues from affiliates (Account 400)		
Generation	$ 2	$ 2
Exelon Business Services Company (BSC) (a)	3	3
Total operating revenues from affiliates	$ 5	$ 5
Purchased Power from Generation (b) (Account 401)	$ 1,010	$ 1,456
Operation and maintenance from affiliates (Accounts 401 and 416)		
BSC (c)	$ 166	$ 180
ComEd of Indiana	2	2
Total operation and maintenance from affiliates	$ 168	$ 182
Equity in earnings of subsidiary companies (Account 418.1)		
ComEd of Indiana	$ 1	$ 1
Interest on debt to associated companies (Account 430)		
ComEd Financing III	$ 13	$ 13
Capitalized costs		
BSC (c)	$ 84	$ 72
Cash dividends paid to parent (Account 216)	$ 310	$ 240
Contribution from parent (Account 211)	$ 2	$ 8
Contribution from subsidiary companies		
ComEd of Indiana	$ -	$ 3

	As of December 31, 2010	As of December 31, 2009
Prepayment (Account 165)		
Voluntary employee beneficiary association trust (d)	$ 7	$ 7
Investment in subsidiary companies (Account 123.1)		
ComEd of Indiana	$ 10	$ 9
ComEd Financing III	6	6
Total investment in subsidiary companies	$ 16	$ 15
Miscellaneous deferred debits (Account 186)		
Generation (e)	$ 1,892	$ 1,917
Other	3	3
Total miscellaneous deferred debits	$ 1,895	$ 1,920
Unappropriated undistributed subsidiary earnings (losses) (Account 216.1)		
ComEd of Indiana	$ 3	$ 3
Advances from associated companies (Account 223)		
ComEd Financing III	$ 206	$ 206
Accounts payable to associated companies (Account 234)		
Exelon (f)	$ 302	$ -
Generation (b) (g) (h)	508	425
BSC (d)	33	48
ComEd Financing III	4	4
Other	1	1
Total accounts payable to associated companies	$ 848	$ 478
Mark-to-market derivative liability with Generation(i)(Account 253)	$ 525	$ 669

(a) Represents amounts recorded in operating and maintenance expense and Other, net for GAAP reporting.
(b) ComEd procures a portion of its electricity supply requirements from Generation under a SFC and an ICC-approved RFP contract. ComEd also purchases RECs from Generation. In addition, purchased power expense includes the settled portion of the financial swap contract with Generation established as part of the Illinois Settlement. See Note 2—Regulatory Matters and Note 6 – Derivative Financial Instruments for additional information.
(c) ComEd receives a variety of corporate support services from BSC, including legal, human resources, financial, information technology and supply management services. All services are provided at cost, including applicable overhead. A portion of such services is capitalized.
(d) The voluntary employee benefit association trusts covering active employees are included in corporate operations and are funded by the operating segments. A prepayment to the active welfare plans has accumulated due to actuarially determined contribution rates, which are the basis for ComEd's contributions to the plans, being higher than actual claim expense incurred by the plans over time.
(e) ComEd has a long-term receivable from Generation as a result of the nuclear decommissioning contractual construct for generating facilities previously owned by ComEd. To the extent the assets associated with decommissioning are greater than the applicable ARO at the end of decommissioning; such amounts are due back to ComEd for payment to ComEd's customers.
(f) Under the Tax Sharing Agreement, Exelon made a payment to the IRS on December 28, 2010. As a result of the payment, ComEd recorded a payable to associated company (Account 234) to Exelon. ComEd expects to repay this amount plus interest to Exelon in the first half of 2011. Under Exelon policy, interest will accrue at the one month LIBOR rate plus 50 basis points. See Note 8—Income Taxes for additional information on Exelon's payment to the IRS.
(g) As of December 31, 2010, ComEd had a $40 million payable to Generation associated with the completed portion of the financial swap contract entered into as part of the Illinois Settlement. See Note 2 — Regulatory Matters and Note 6 — Derivative Financial Information for additional information.
(h) Under the Illinois Settlement Legislation, Generation is responsible to contribute to rate relief programs for ComEd customers, which are issued through ComEd. As of December 31, 2010 and 2009, ComEd had a $1 million and $0 million receivable, respectively, which is netted against the payable to Generation. See Note 2 — Regulatory Matters for additional information.
(i) To fulfill a requirement of the Illinois Settlement, ComEd entered into a five-year financial swap with Generation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(5,244,059)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	2,186,293			
3	Preceding Quarter/Year to Date Changes in Fair Value	3,043,036			
4	Total (lines 2 and 3)	5,229,329			
5	Balance of Account 219 at End of Preceding Quarter/Year	(14,730)			
6	Balance of Account 219 at Beginning of Current Year	(14,730)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(638,549)			
8	Current Quarter/Year to Date Changes in Fair Value	11,102			
9	Total (lines 7 and 8)	(627,447)			
10	Balance of Account 219 at End of Current Quarter/Year	(642,177)			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(5,244,059)		
2			2,186,293		
3			3,043,036		
4			5,229,329	373,651,174	378,880,503
5			(14,730)		
6			(14,730)		
7	2,571,469		1,932,920		
8	(2,571,469)		(2,560,367)		
9			(627,447)	336,576,646	335,949,199
10			(642,177)		

Schedule Page: 122(a)(b) Line No.: 7 Column: f

This amount represents the net loss related to treasury rate locks entered into by ComEd in assoication with its August 2010 First Mortgage Bond issuance. As ComEd expects to recover these debt issuance costs through regulated rates, the reclassification was recorded as a gross regulatory asset of $4,080,715 and related deferred income taxes of $1,509,246.

Schedule Page: 122(a)(b) Line No.: 7 Column: h

Refer to Note for Line No. 7, column f.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	17,565,228,096	17,565,228,096
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	384,942,681	384,942,681
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	17,950,170,777	17,950,170,777
9	Leased to Others		
10	Held for Future Use	35,369,141	35,369,141
11	Construction Work in Progress	207,041,765	207,041,765
12	Acquisition Adjustments	2,774,314,255	2,774,314,255
13	Total Utility Plant (8 thru 12)	20,966,895,938	20,966,895,938
14	Accum Prov for Depr, Amort, & Depl	6,992,655,318	6,992,655,318
15	Net Utility Plant (13 less 14)	13,974,240,620	13,974,240,620
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,549,578,353	6,549,578,353
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	293,702,350	293,702,350
22	Total In Service (18 thru 21)	6,843,280,703	6,843,280,703
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,992,655,318	6,992,655,318

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					29
					30
					31
					32
					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	80,375	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	366,160,416	61,179,893
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	366,240,791	61,179,893
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	151,691,596	1,895,843
49	(352) Structures and Improvements	197,559,838	7,693,071
50	(353) Station Equipment	1,227,744,057	96,829,505
51	(354) Towers and Fixtures	211,351,077	5,586,564
52	(355) Poles and Fixtures	325,092,806	16,725,747
53	(356) Overhead Conductors and Devices	305,400,902	16,249,562
54	(357) Underground Conduit	168,657,796	1,339,558
55	(358) Underground Conductors and Devices	371,064,693	15,143,942
56	(359) Roads and Trails	587,437	
57	(359.1) Asset Retirement Costs for Transmission Plant	1,250,657	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,960,400,859	161,463,792
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	65,488,893	-790
61	(361) Structures and Improvements	383,890,076	14,339,461
62	(362) Station Equipment	2,118,874,749	54,894,458
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	1,292,593,089	73,149,433
65	(365) Overhead Conductors and Devices	1,747,354,014	53,657,917
66	(366) Underground Conduit	729,290,998	3,746,300
67	(367) Underground Conductors and Devices	3,729,419,107	228,090,263
68	(368) Line Transformers	1,077,435,491	41,847,834
69	(369) Services	968,576,974	46,181,398
70	(370) Meters	390,441,084	27,017,460
71	(371) Installations on Customer Premises	42,272,071	3,674,157
72	(372) Leased Property on Customer Premises	3,025,133	-1,806,176
73	(373) Street Lighting and Signal Systems	103,067,519	3,521,017
74	(374) Asset Retirement Costs for Distribution Plant	9,405,604	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	12,661,134,802	548,312,732
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	8,631,709	
87	(390) Structures and Improvements	274,611,781	7,831,149
88	(391) Office Furniture and Equipment	80,569,287	9,818,162
89	(392) Transportation Equipment	198,639,676	22,147,808
90	(393) Stores Equipment	7,647,034	298,575
91	(394) Tools, Shop and Garage Equipment	132,306,924	6,834,840
92	(395) Laboratory Equipment	6,474,099	
93	(396) Power Operated Equipment	5,977,180	681,204
94	(397) Communication Equipment	584,573,063	22,720,658
95	(398) Miscellaneous Equipment	2,885,363	126,071
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,302,316,116	70,458,467
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	892,880	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,303,208,996	70,458,467
100	TOTAL (Accounts 101 and 106)	17,290,985,448	841,414,884
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	17,290,985,448	841,414,884

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			80,375		2
					3
10,552,198		-240,556	416,547,555		4
10,552,198		-240,556	416,627,930		5
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
227,812		-70,122	153,289,505		48
381,700			204,871,209		49
7,531,194		-9,685,485	1,307,356,883		50
38,021			216,899,620		51
285,827		-3,956	341,528,770		52
894,165		772	320,757,071		53
		15,582,994	185,580,348		54
1,151,985		-15,678,361	369,378,289		55
			587,437		56
19,925	528,979		1,759,711		57
10,530,629	528,979	-9,854,158	3,102,008,843		58
					59
		-4,543	65,483,560		60
437,129		11,474	397,803,882		61
14,814,228		22,168,326	2,181,123,305		62
					63
15,871,997		3,185	1,349,873,710		64
9,512,777			1,791,499,154		65
958,496		-11,474	732,067,328		66
29,774,422		95,367	3,927,830,315		67
22,218,317		-12,482,842	1,084,582,166		68
4,028,464			1,010,729,908		69
27,856,868			389,601,676		70
76,733			45,869,495		71
			1,218,957		72
1,277,679			105,310,857		73
112,256	-945,648		8,347,700		74
126,939,366	-945,648	9,779,493	13,091,342,013		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			8,631,709		86
3,625,240			278,817,690		87
8,984,315			81,403,134		88
12,534,773			208,252,711		89
3,798,185			4,147,424		90
1,036,216			138,105,548		91
			6,474,099		92
1,809,815			4,848,569		93
1,633,698			605,660,023		94
			3,011,434		95
33,422,242			1,339,352,341		96
					97
47,995	-5,235		839,650		98
33,470,237	-5,235		1,340,191,991		99
181,492,430	-421,904	-315,221	17,950,170,777		100
					101
					102
					103
181,492,430	-421,904	-315,221	17,950,170,777		104

Schedule Page: 204 Line No.: 60 Column: c

Represents additions of $44,286, offset by a customer's termination of transmission credits held in CIAC of $(45,077).

Schedule Page: 204 Line No.: 94 Column: g

Of the balance reported in Account 397 (Communication Equipment) of $605,660,023 -- 46.3% of such amount is directly assignable to the Transmission function.

Schedule Page: 204 Line No.: 104 Column: e

The plant in-service adjustments of $421,904 is a result of periodic reviews of, and changes to, the Company's asset retirement obligations.

Schedule Page: 204 Line No.: 104 Column: f

Represents net transfers to Account 121 (Non-Utility Property) of $(74,665) and transfer of Software to an affiliate of $(240,556).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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46					
47	TOTAL				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Plant (Land and\or Rights):			
3	Charter Grove TSS	12/31/2006	2016-2019	637,355
4	Goodings Grove-Indiana Widening/Crete TSS	09/30/1971	2019-2022	1,206,117
5	Highland Park TSS	10/31/1971	2022-2025	1,484,118
6	Plato Center TSS	01/31/1992	2022-2025	426,467
7	Skokie TSS	10/31/1971	2019-2022	1,417,822
8	Waukegan TSS	09/30/1973	2015	450,954
9	Waukegan Station 345kv Switchyard	12/31/2006	2015	799,826
10	Byron-Charter Grove	05/31/1976	2016-2019	2,671,584
11	Cherry Valley-Silver Lake	06/30/1973	2022-2025	1,827,050
12	Chicago-Northwestern R. R.	05/31/1990	2019-2022	1,567,260
13	Manville-Pontiac	11/30/1972	2019-2022	528,398
14	Plano-Charter Grove	06/30/1975	2016-2019	4,343,302
15	Sugar Grove-Blackberry	03/31/1991	2022-2025	408,473
16	Wayne-Charter Grove	06/30/1973	2016-2019	3,454,697
17	Wayne-Itasca	12/31/1970	2016-2019	4,541,765
18	McCormic TDC	10/31/1971	2022-2025	232,971
19	Wilton Center-Joliet	05/31/1973	2022-2025	387,278
20	Eakin Creek TSS	09/30/1996	2012-2025	2,018,894
21	Other Property:			
22				
23				
24	Distribution Plant (Land and\or Rights):			
25	Lockport TDC	07/01/2000	2013	643,225
26	Santa Fe TDC	01/31/1993	2011	686,307
27	McCormic TDC	10/31/1971	2022-2025	232,971
28	Plato Center TSS	01/31/1992	2022-2025	617,255
29	Rutland TDC	09/30/1996	2030	372,830
30	16 items less than $250,000 each	Various		507,849
31				
32	Transmission Plant (Land and/or Rights) continued:			
33	Manteno TSS	12/31/2010	2012	600,262
34	Pleasant Valley-Algonquin	12/31/2010	2012	2,795,101
35	15 Items less than $250,000 each			509,010
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46				
47	Total			35,369,141

Schedule Page: 214 Line No.: 2 Column: c

The expected dates to be used in utility service are estimates and are subject to change.

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible Plant	
2	Major projects:	
3	PowerPlant Upgrade	1,397,359
4	IAM Phase II - design, development, configuration and testing of software applications	1,429,599
5	Other projects	6,209,104
6		
7	Transmission Plant	
8	Major projects:	
9	Rating increase on Transmission line L8002	1,106,281
10	Replace transformer at Wilton Center TSS112	1,201,956
11	Install 345kV GIS circuit breaker at Taylor	1,267,542
12	Replace cable on Transmission line L5825	1,296,741
13	Rebuild tension brace on Transmission line L15518	1,376,929
14	Replace cable on Transmission line L5827	1,407,964
15	5.5 mile extension on Transmission line L14102	2,028,725
16	Replace circuit breaker at TSS167	2,102,825
17	Install 345kV circuit breaker at Crawford	2,402,969
18	Install three circuit breakers at Round Lake TSS42	3,540,598
19	Replace phase shifter at TSS 192	4,126,517
20	Install new relaying and SCADA equipment at TDC 505	5,325,970
21	Install third 300MVA transformer at TSS116	13,058,541
22	Install two 345kV auto transformers at Fisk transmission terminal	20,933,100
23	Other projects	15,500,497
24		
25	Distribution Plant	
26	Major projects:	
27	Replace facilities at LaGrange from Metra Railroad overpass to 147th Street	1,021,045
28	Relocate facilities at Redline LaSalle and Division	1,149,960
29	Install additional conduit exit at TDC570	1,460,741
30	Public improvement - Illinois Department of Transportation - IL. Route 62 street lights	1,599,280
31	Replace 33MVA transformer with a 40MVA transformer at TSS114-2	2,558,779
32	Midway system improvement project at ESSZ33	3,488,858
33	New 7.5 mile feeder from TDC to Silver Cross Hospital	3,760,544
34	Install ties for 12Kv feeders at Dearborn	8,764,391
35	Facility relocation at lower Wacker	8,912,070
36	Wacker Drive Phase II - relocation of distribution vaults, conduit and cable	12,768,313
37	Install new transformer at Finkle Steel ESSZ725	12,946,411
38	Other projects	29,975,427
39		
40		
41		
42		
43	TOTAL	207,041,765

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	General Plant	
2	Major Projects:	
3	Install fiber optic cable and end site equipment at Burnham-Taylor	1,092,361
4	Implement a secure platform for external facing web based applications for DMZ West upgrade	1,372,412
5	Refresh outdated Lucent SONET hardware on SONET infrastructure	1,527,377
6	Install fiber optic cable and end site equipment at Rock River	1,714,734
7	Technology to scrub/polish storm water prior to ultimate discharge on Maywood oil/water sep	2,048,265
8	Standardize data acquistion communications to DNP/IP at the Corporate Computer Center	2,589,735
9	Upgrade SCADA Ranger application at the Corporate Computer Center -	3,716,548
10	Upgrade SCADA hardware and software at the Corporate Computer Center	4,084,782
11	Replace 900 MHz radio system with new digital 900 MHz radio system at the Corporate Compute	4,228,807
12	Other projects	10,547,708
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43	TOTAL	207,041,765

Schedule Page: 216 Line No.: 5 Column: b

There are 33 projects with a balance of under $1 million that have been grouped under the "Other projects" caption.

Schedule Page: 216 Line No.: 23 Column: b

There are 289 projects with a balance of under $1 million that have been grouped under the "Other projects" caption.

Schedule Page: 216 Line No.: 38 Column: b

There are 545 projects with a balance of under $1 million that have been grouped under the "Other projects" caption.

Schedule Page: 216.1 Line No.: 12 Column: b

There are 116 projects with a balance of under $1 million that have been grouped under the "Other projects" caption.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,341,194,108	6,341,194,108		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	430,747,186	430,747,186		
4	(403.1) Depreciation Expense for Asset Retirement Costs	13,982	13,982		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts	17,324,605	17,324,605		
8	Other Accounts (Specify, details in footnote):	-789,849	-789,849		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	447,295,924	447,295,924		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	168,672,036	168,672,036		
13	Cost of Removal	68,575,630	68,575,630		
14	Salvage (Credit)	7,568,046	7,568,046		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	229,679,620	229,679,620		
16	Other Debit or Cr. Items (Describe, details in footnote):	-9,051,883	-9,051,883		
17					
18	Book Cost or Asset Retirement Costs Retired	-180,176	-180,176		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,549,578,353	6,549,578,353		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	935,363,421	935,363,421		
26	Distribution	5,135,789,439	5,135,789,439		
27	Regional Transmission and Market Operation				
28	General	478,425,493	478,425,493		
29	TOTAL (Enter Total of lines 20 thru 28)	6,549,578,353	6,549,578,353		

Schedule Page: 219 Line No.: 8 Column: c

Accumulated Depreciation on asset retirement costs charged primarily to Account 182.3.	1,379,444
Reversal of Accelerated amortization of meters related to the Automated Meter Program transferred back from Account 182.3 related to Illinois Appellate Court ruling in September, 2010.	(2,169,293)
	(789,849)

Schedule Page: 219 Line No.: 12 Column: c

Retirements per Page 219 for Account 108	168,672,036
Retirements per Page 204 for Plant in Service	181,492,430
	12,820,394

Details of difference:

Retirement of Leasehold improvements charged to Account 111 - Accumulated Provisions for Amortization	1,860,207
Retirement of Asset Retirement Costs for FIN 47	180,176
Retirement of Limited-term easements charged to Account 111	227,812
Retirement of Software charged to Account 111	10,552,198
	12,820,394

Schedule Page: 219 Line No.: 16 Column: c

Adjustments to Account 108 - Accumulated Provision for Depreciation - for revisions recorded to the Asset Retirement Obligations	(9,060,592)
Adjustment related to Transmission Equipment transferred to Account 122	(28,866)
Adjustment related to Computer Equipment transferred from an affiliated company	23,595
Miscellaneous Adjustment	13,980

	(9,051,883)
	==============

Schedule Page: 219 Line No.: 28 Column: b

The amount of accumulated depreciation associated with Account 397 (Communication Equipment) as of December 31, 2010 is $257,707,607 -- 46.3% of such amount is directly assignable to the Transmission function.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Commonwealth Edison Company of Indiana, Inc.			
2	Common Stock, no par value (Ill. C.C. Docket Number 46967)	12/31/62		6,158,504
3	Other Capital Stock Transactions - Net			
4	Undistributed Earnings			2,582,151
5	SUBTOTAL			8,740,655
6				
7	ComEd Financing III			
8	Common Securities (Ill. C.C. Docket Number 02-0562)			6,186,000
9	Undistributed Earnings			115,661
10	SUBTOTAL			6,301,661
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39				
40				
41				
42	Total Cost of Account 123.1 $ 12,344,504		TOTAL	15,042,316

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		6,158,504		2
				3
650,265	-10,375	3,242,791		4
650,265	-10,375	9,401,295		5
				6
				7
		6,186,000		8
392,811	392,811	115,661		9
392,811	392,811	6,301,661		10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
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				26
				27
				28
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				31
				32
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				39
				40
				41
1,043,076	382,436	15,702,956		42

Schedule Page: 224 Line No.: 4 Column: f

During 2010, ComEd received a $10,375 contribution under the Exelon Tax Sharing Agreement on behalf of ComEd of Indiana. ComEd subsequently paid this amount to ComEd of Indiana resulting in an increase to Account 123.1.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	44,740,140	43,198,559	Transmission
9	Distribution Plant (Estimated)	26,585,523	28,709,531	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	71,325,663	71,908,090	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	71,325,663	71,908,090	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
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36						
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39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	See footnote for details	9,991	408.1	584,712	456
23		390,104	561.7		
24		77,247	926		
25		107,370	Various		
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Schedule Page: 231 Line No.: 22 Column: a

GENERATION STUDIES
Year-to-date Costs and Reimbursements as of December 31, 2010

Description	Costs Incurred During Period	Account Charged	Reimb. Received During the Period	Account Credited With Reimb.
ROBBINS COMM POWER STUDY		408.1	(3,297)	456
Reflects the reclassification of previously incurred costs to Account 107.	(2,840)	561.7		
		926		
	(457)	Various		
O24 Facility Study	345	408.1	15,797	456
	10,130	561.7		
	2,629	926		
	2,692	Various		
O27 Facility Study	151	408.1	5,060	456
	2,607	561.7		
	1,129	926		
	1,172	Various		
GSG-6 Wind Farm Facility Study	142	408.1	6,539	456
	4,152	561.7		
	1,082	926		
	1,163	Various		
Minonk Wind Farm Facility Study	1,103	408.1	44,256	456
	26,207	561.7		
	7,933	926		
	9,013	Various		
O51 Facility Study	554	408.1	103,767	456
	80,260	561.7		
	4,826	926		
	18,127	Various		
O73 Facility Study	22	408.1	15,046	456
	12,724	561.7		
	101	926		
	2,199	Various		
P10 FACILITY STUDY	1	408.1	(1,556)	456
Reflects the reclassification of previously incurred costs to Account 107.		561.7		
	(1,347)			
	8	926		
		Various		
	(219)			
P11 Bishop Hill Facility Study	1,452	408.1	46,912	456
	23,247	561.7		
	10,889	926		
	11,324	Various		
P20 Walnut Ridge Facility Study	1,340	408.1	81,463	456
	57,297	561.7		
	10,354	926		
	12,472	Various		
Facilities Study for P39		408.1		456

FOOTNOTE DATA

			(274)	
Reflects the reclassification of costs to the proper accounts.		561.7		
	(215)			
		926		
		Various		
	(59)			
Q39 Midland Interconnect PID	1,415	408.1	67,937	456
	43,937	561.7		
	11,243	926		
	11,342	Various		
DeKalb Wind Farm Facility Study		408.1	90,258	456
	76,958	561.7		
		926		
	13,300	Various		
Lena Substation Studies	135	408.1	3,002	456
	1,134	561.7		
	1,083	926		
	650	Various		
345kV Trans. Lines for R-queue	15	408.1	1,077	456
	682	561.7		
	108	926		
	272	Various		
ROLLING THUNDER 3 WIND FARM	1,341	408.1	38,534	456
	17,404	561.7		
	10,472	926		
	9,318	Various		
ROLLING THUNDER 4 WIND FARM		408.1	473	456
	353	561.7		
		926		
	120	Various		
O23 Top Crop III & IV Windfarm	187	408.1	11,938	456
	7,921	561.7		
	1,443	926		
	2,386	Various		
ECO ENERGY WIND FARM STUDY	4	408.1	764	456
	568	561.7		
	26	926		
	166	Various		
PONTIAC MIDPOINT	60	408.1	2,996	456
	2,009	561.7		
	491	926		
	437	Various		
NELSON 2 STUDY IPP	9	408.1	241	456
	111	561.7		
	69	926		
	52	Various		
DIXON CHERRY VALLEY STUDY	9	408.1	241	456
	110	561.7		
	69	926		
	52	Various		

DIXON MARYLAND STUDY	11	408.1	299	456
	136	561.7		
	86	926		
	65	Various		
R64 LENA WIND FARM STUDY	72	408.1	5,884	456
	4,427	561.7		
	622	926		
	763	Various		
DRESDEN PONTIAC MIDPOINT	11	408.1	301	456
	138	561.7		
	86	926		
	65	Various		
TAZWELL-KENDALL	9	408.1	241	456
	110	561.7		
	69	926		
	52	Various		
R96 ECOENERGY WIND FARM	28	408.1	1,789	456
	1,275	561.7		
	233	926		
	253	Various		
HIGH TRAIL WIND FARM STUDY	9	408.1	238	456
	109	561.7		
	69	926		
	52	Various		
OLD TRAIL WIND FARM STUDY	9	408.1	238	456
	109	561.7		
	69	926		
	52	Various		
S36 VISION WIND ENRGY 138kV	182	408.1	8,668	456
	5,560	561.7		
	1,471	926		
	1,455	Various		
S37 VISION WIND KANKAKEE	173	408.1	8,427	456
	5,450	561.7		
	1,402	926		
	1,402	Various		
S55 ZION ENERGY CAPACITY STUDY	13	408.1	299	456
	127	561.7		
	94	926		
	65	Various		
S57 WIND FARM STUDY	29	408.1	161	456
Reflects the reclassification of costs to the proper accounts.		561.7		
	(127)			
	224	926		
	35	Various		
S58 WIND FARM STUDY	22	408.1	161	456
Reflects the reclassification of costs to the proper accounts.		561.7		
	(67)			
	171	926		

	35	Various		
S62 Grand Ridge IV	554	408.1	15,920	456
	7,728	561.7		
	4,294	926		
	3,344	Various		
WALNUT RIDGE 138kV PH2	35	408.1	923	456
	420	561.7		
	267	926		
	201	Various		
LASALLE CTY STA U1 CAP UPRATE	2	408.1	60	456
	27	561.7		
	17	926		
	13	Various		
Iroquois County Wind Farm	30	408.1	797	456
	358	561.7		
	229	926		
	180	Various		
Twin Groves III Wind Farm	9	408.1	265	456
	117	561.7		
	71	926		
	69	Various		
Twin Groves IV Wind Farm	5	408.1	129	456
	56	561.7		
	35	926		
	34	Various		
Elgin Energy Center Uprates	13	408.1	350	456
	159	561.7		
	103	926		
	76	Various		
LASALLE - PLANO	83	408.1	5,189	456
	3,599	561.7		
	670	926		
	836	Various		
KANKAKEE U1-049	32	408.1	919	456
	410	561.7		
	244	926		
	232	Various		
KANKAKEE 138kV WIND FARM	50	408.1	1,441	456
	637	561.7		
	384	926		
	370	Various		
Silver Lake-Chrry Vally U3-021	108	408.1	2,945	456
	1,320	561.7		
	793	926		
	724	Various		
Collins 765kV U3-026	108	408.1	2,945	456
	1,320	561.7		
	793	926		
	724	Various		

Pontiac-Latham 345kV U4-010	36 442 265 250	408.1 561.7 926 Various	993	456
Pontiac-Brokaw #1 345kV	36 442 265 250	408.1 561.7 926 Various	993	456
Pontiac-Brokaw #2 345kV U4-012	36 442 265 250	408.1 561.7 926 Various	993	456
Miscellaneous Adjustments	(8,029)	561.7	(8,029)	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Future settlement of income tax liabilities	20,204,529	2,538,405	Various		22,742,934
2						
3	Capitalized employee incentive payments as a					
4	result of the March 2003 Agreement	8,680,760		407.3	241,487	8,439,273
5						
6	Conditional Asset Retirement Obligations	43,951,383	55,713,092	Various	38,614,039	61,050,436
7						
8	Settled Cash Flow Swaps - Loss	16,084,155	4,246,041	427	1,918,741	18,411,455
9						
10	Recoverable RTO start-up costs	12,394,568	752,377	407.3	3,310,037	9,836,908
11						
12	MGP remediation costs	102,566,349	19,191,297	407.3	11,641,506	110,116,140
13						
14	Severance	94,800,000		920, 926	21,066,666	73,733,334
15						
16	Financial Swap with Generation	970,817,229	4,595,317			975,412,546
17						
18	Original Cost Audit costs	881,329		407.3	515,900	365,429
19						
20	Rehearing costs on ICC Docket No. 05-0597	1,240,730		407.3	726,281	514,449
21						
22	Lease Abandonment costs	1,853,542		407.3	1,085,000	768,542
23						
24	Rate Case costs - ICC Docket No. 07-0566	6,070,476		407.3	3,468,843	2,601,633
25						
26	FIN 47 PCB costs	5,070,058		407.3	5,070,058	
27						
28	AMP Regulatory Asset	4,303,609	13,298,130	Various	17,601,739	
29						
30	Under-recovered uncollectible accounts		73,157,138	407.3 &.4	59,496,381	13,660,757
31						
32	UCB/POR Regulatory Program		1,936,313			1,936,313
33						
34	AMI Filing Deferred Expense		427,995			427,995
35						
36	Rate Design Proceeding Deferred Exp		498,368			498,368
37						
38	Smart Grid Workshops		1,344,274			1,344,274
39						
40	Original Cost Audit (Post May 2008)		105,222			105,222
41						
42	2010 Distribution Rate Case Deferred Expenses		5,711,196			5,711,196
43						
44	TOTAL	1,288,918,717	183,515,165		164,756,678	1,307,677,204

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS: Written off During the Quarter/Year Account Charged (d)	CREDITS: Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	See Notes to Financial Statements, Pages 122-123,					
2	for additional information.					
3						
4						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,288,918,717	183,515,165		164,756,678	1,307,677,204

Schedule Page: 232 Line No.: 3 Column: a

Established per ICC Docket No. 01-0423 and continues through November 30, 2045.

Schedule Page: 232 Line No.: 8 Column: a

The amortization period started on March 15, 2002 and continues through January 31, 2033.

Schedule Page: 232 Line No.: 10 Column: a

Established per FERC Docket Nos. ER03-1335, ER04-367 and EL05-74. Amortization will continue through March 31, 2015.

Schedule Page: 232 Line No.: 12 Column: a

Established per ICC Docket No. 05-0597, to recover future environmental remediation costs. The respondent anticipates that the majority of the remediation activities will continue through at least 2015.

Schedule Page: 232 Line No.: 14 Column: a

Established per ICC Docket No. 05-0597. The amortizatin period started on January 1, 2007 and continues through June 30, 2014.

Schedule Page: 232 Line No.: 16 Column: a

The expiration date of this financial swap is May 31, 2013.

Schedule Page: 232 Line No.: 18 Column: a

Established per ICC Docket No. 07-0566. The amortization period started on September 15, 2008 and continues through September 15, 2011.

Schedule Page: 232 Line No.: 20 Column: a

Established per ICC Docket No. 07-0566. The amortization period started on September 15, 2008 and continues through September 15, 2011.

Schedule Page: 232 Line No.: 22 Column: a

Established per ICC Docket No. 07-0566. The amortization period started on September 15, 2008 and continues through September 15, 2011.

Schedule Page: 232 Line No.: 24 Column: a

Established per ICC Docket No. 07-0566. The amortization period started on September 15, 2008 and continues through September 15, 2011.

Schedule Page: 232 Line No.: 26 Column: a

Established per ICC Docket No. 09-0263. Balance established in October 2009,the amortization will not start until 2010.

Schedule Page: 232 Line No.: 28 Column: a

Established per ICC Docket No. 09-0263. The balance of deferred expenses was written off in the third quarter of 2010 as a result of the September 30, 2010 Illinois Appellate Court ruling.

Schedule Page: 232 Line No.: 30 Column: a

Established per Illinois legislation and February 2, 2010 ICC Order (Docket 09-0433).

Schedule Page: 232 Line No.: 32 Column: a

Established per Illinois legislation and ICC Docket No. 10-0138. The balance at December 31, 2009 was recorded in Account 186.

Schedule Page: 232 Line No.: 34 Column: a

Established per ICC Docket No. 08-0675 and 07-0566. The balance at December 31, 2009 was recorded in Account 186.

Schedule Page: 232 Line No.: 36 Column: a

Established per ICC Docket No. 07-0566 and 08-0532. The balance at December 31, 2009 was recorded in Account 186.

Schedule Page: 232 Line No.: 38 Column: a

Refer to footnote for Schedule Page 232, Line No. 34, Column a.

Schedule Page: 232 Line No.: 40 Column: a

Established per ICC Docket No. 08-0312. The balance at December 31, 2009 was recorded in Account 186.

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Accumulated under/over recover-					
2	ies - local government					
3	compliance clause	141,300	298,578	Various	352,808	87,070
4						
5	Vacation pay and payroll taxes					
6	pending proper accounting					
7	distribution	20,903,807	2,190,299			23,094,106
8						
9	Chicago Arbitration Settlement					
10	amortized ratably through 2020	37,931,034		930.2	3,448,276	34,482,758
11						
12	Long-term contracting services	4,094,404	1,110,852	Various	384,529	4,820,727
13						
14	State Income Tax Deposit					
15	for Fossil Station Sale	159,125,588		236	8,060,305	151,065,283
16						
17	Midwest Generation/City of					
18	Chicago Settlement amortized					
19	ratably through 2020	40,481,802		Various	3,680,164	36,801,638
20						
21	Cook County Forest Preserve					
22	District License Fees to be					
23	amortized through 2015	995,993	644,742	589	186,817	1,453,918
24						
25	Pension Asset	907,476,041	258,978,287	184,926	127,671,599	1,038,782,729
26						
27	Long-term receivable from					
28	Exelon Generation Company,					
29	LLC (SFAS 143, Regulatory					
30	Liability offset)	1,917,643,003		254	25,383,815	1,892,259,188
31						
32	Long-term receivable from					
33	Fermilab (Fiber Optic Lease)	105,000		131	35,000	70,000
34						
35	Affiliated services	57,534	96,347			153,881
36						
37						
38						
39	Long-Term receivable from					
40	the MBA Plan	2,663,256	282,069	143,253		2,945,325
41						
42	Credits on transformers					
43	to be received through 2010	232,000		143	232,000	
44						
45	Deferred residential accounts					
46	receivable	1,960,660	145,154	Various	1,488,921	616,893
47	Misc. Work in Progress	268,022				80,805
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,121,190,173				3,294,659,691

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1						
2	FIN 48 tax receivables	21,973,031	54,303,596			76,276,627
3						
4	Credit facilities - ICC fees					
5	and other issuance costs to					
6	be amortized through 2013	635,747	7,165,522	431	2,089,698	5,711,571
7						
8	Insurance recoveries related					
9	to third party claims	85,000	386,500			471,500
10						
11	UCB / POR-Regulatory Program					
12	Deferred Implementation					
13	expenses	2,516,964		182.3	2,516,964	
14						
15	AMI Filing Deferred Expense	408,211		182.3	408,211	
16						
17	Rate Design Proceeding Deferred					
18	Expenses	453,893		182.3	453,893	
19						
20	Smart Grid Workshops Deferred					
21	Expenses	703,545		182.3	703,545	
22						
23	Original Cost Audit Proceeding					
24	Deferred Expenses	104,740		182.3	104,740	
25						
26	Estimated Illinois					
27	Distribution Tax Refund		21,580,014			21,580,014
28						
29						
30	Mark-to-Market Derivative					
31	Asset		3,714,928			3,714,928
32						
33	Minor Items (3 items)	229,598		Various	38,868	190,730
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	268,022				80,805
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,121,190,173				3,294,659,691

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3		323,016,420	343,318,321
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	323,016,420	343,318,321
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	323,016,420	343,318,321

Notes

The increase to Account 190 in the year 2010 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	$ 116,803,777	$ --
" 411.1	--	138,644,423
" 207	--	274,380
" 182.3	1,929,681	116,556
	$ 118,733,458	$ 139,035,359

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	250,000,000		
3	Total Common Stock	250,000,000		
4				
5	Account 204 - None			
6				
7				
8				
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12				
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42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
127,016,519	1,587,706,487					2
127,016,519	1,587,706,487					3
						4
						5
						6
						7
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						41
						42

Schedule Page: 250 Line No.: 2 Column: a

ComEd had 75,139 warrants outstanding to purchase ComEd common stock as of December 31, 2010. The warrants entitle the holders to convert such warrants into common stock of ComEd at a conversion rate of one share of common stock for three warrants. At December 31, 2010, 25,046 shares of common stock were reserved for the conversion of warrants (Illinois Commerce Commission Docket No. 56407 \ 57051).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - None	
2		
3	Account 209 - None	
4		
5	Account 210 - None	
6		
7	Account 211 -	
8	Balance from proceeds from issuance of Common Stock Purchase Warrants	
9	(proceeds less reduction of warrants exercised)	
10	1971 Warrants	549,094
11	Series B Warrants	381,895
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
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36		
37		
38		
39		
40	TOTAL	930,989

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
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16		
17		
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19		
20		
21		
22	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2	---------------		
3	First Mortgage Bonds -		
4			
5	92, 7.625%	220,000,000	259,431
6			3,355,000 D
7			
8	94, 7.500%	150,000,000	110,384
9			3,904,500 D
10			
11	Pollution Control - 1994C, 5.850%	20,000,000	76,240
12			1,693,200 D
13			
14	98, 6.150%	600,000,000	557,870
15			-22,000 P
16			
17	100, 5.875%	350,000,000	3,525,036
18			1,526,000 D
19			
20	101, 4.700%	395,000,000	2,803,592
21			1,370,650 D
22			
23	102, 4.740%	250,000,000	1,698,732
24			
25	103, 5.900%	325,000,000	3,488,737
26			2,044,250 D
27			
28	104, 5.950%	300,000,000	2,960,245
29			414,000 D
30			
31	104B, 5.950%	115,000,000	907,429
32			-2,351,750 P
33	TOTAL	6,107,016,000	98,053,061

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	105, 5.400%	345,000,000	2,412,616
2			727,950 D
3			
4	103B, 5.900%	300,000,000	12,435,000 D
5			1,048,534
6			
7	106, 6.150%	425,000,000	1,198,500 D
8			4,059,730
9			
10	107, 6.450%	450,000,000	4,468,683
11			1,359,000 D
12			
13	108, 5.800%	700,000,000	6,648,132
14			1,344,000 D
15			
16	109, 4.000%	500,000,000	4,497,688
17			120,000 D
18			
19	Pollution Control - 2008D, Variable	50,000,000	178,491
20			
21	Pollution Control - 2008F, Variable	91,000,000	287,819
22			
23	Pollution Control - 2008E, Variable	49,830,000	82,358
24			
25			
26	Sinking Fund Debentures -		
27	4.750%	40,000,000	143,094
28			2,156,801 D
29			
30	SUBTOTAL Account 221	5,675,830,000	71,489,942
31			
32			
33	TOTAL	6,107,016,000	98,053,061

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 222		
2	----------------		
3	None.		
4			
5			
6	Account 223		
7	----------------		
8	Subordinated Deferrable Interest Debentures, 6.350%, ComEd Financing III	206,186,000	2,256,515
9			186,000 D
10			
11	SUBTOTAL Account 223	206,186,000	2,442,515
12			
13			
14	Account 224		
15	----------------		
16	Notes -		
17	6.950%	225,000,000	47,854
18			24,072,750 D
19			
20	SUBTOTAL Account 224	225,000,000	24,120,604
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	6,107,016,000	98,053,061

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
04/15/93	04/15/13	04/15/93	04/15/13	125,000,000	9,531,250	5
						6
						7
07/01/93	07/01/13	07/01/93	07/01/13	127,000,000	9,525,000	8
						9
						10
01/15/94	01/15/14	01/15/94	01/15/14	17,000,000	994,500	11
						12
						13
03/15/02	03/15/12	03/15/02	03/15/12	450,000,000	27,675,000	14
						15
						16
01/22/03	02/01/33	01/22/03	02/01/33	253,600,000	14,899,000	17
						18
						19
04/07/03	04/15/15	04/07/03	04/15/15	260,000,000	12,220,000	20
						21
						22
08/25/03	08/15/10	08/25/03	08/15/10		6,252,587	23
						24
03/06/06	03/15/36	03/06/06	03/15/36	325,000,000	19,175,000	25
						26
						27
08/28/06	08/15/16	08/28/06	08/15/16	300,000,000	17,850,000	28
						29
						30
10/02/06	08/15/16	10/02/06	08/15/16	115,000,000	6,842,500	31
						32
				5,231,216,000	288,723,797	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
12/19/06	12/15/11	12/19/06	12/15/11	345,000,000	18,630,000	1
						2
						3
3/22/07	3/15/36	3/22/07	3/15/36	300,000,000	17,700,000	4
						5
						6
9/10/07	9/15/17	9/10/07	9/15/17	425,000,000	26,137,500	7
						8
						9
1/16/08	1/15/38	1/16/08	1/15/38	450,000,000	29,025,000	10
						11
						12
3/27/08	3/15/18	3/27/08	3/15/18	700,000,000	40,600,000	13
						14
						15
8/02/10	8/01/20	8/02/10	8/01/20	500,000,000	8,277,778	16
						17
						18
5/28/09	3/1/20	5/28/09	3/1/20	50,000,000	126,164	19
						20
5/28/09	3/1/17	5/28/09	3/1/17	91,000,000	214,220	21
						22
5/28/09	5/1/21	5/28/09	5/1/21	49,830,000	133,654	23
						24
						25
						26
12/01/61	12/01/11	12/01/61	12/01/11	1,600,000	91,833	27
						28
						29
				4,885,030,000	265,900,986	30
						31
						32
				5,231,216,000	288,723,797	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
						6
						7
03/17/03	03/15/33	03/17/03	03/15/33	206,186,000	13,092,811	8
						9
						10
				206,186,000	13,092,811	11
						12
						13
						14
						15
						16
07/16/98	07/15/18	07/16/98	07/15/18	140,000,000	9,730,000	17
						18
						19
				140,000,000	9,730,000	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,231,216,000	288,723,797	33

Schedule Page: 256 Line No.: 1 Column: a

Changes in Account 221 during the year:

	Issuances	Retirements and Early Redemptions
First Mortgage Bonds	$ 500,000,000	$ 212,000,000
Sinking Fund Debentures	--	800,000
	$ 500,000,000	$ 212,800,000

The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, or over the life of the original debt issuance if the debt is not refinanced.

Schedule Page: 256 Line No.: 1 Column: c

The discounts or premiums listed for issuances prior to October 2000, reflect the new basis of accounting for long-term debt as a result of the use of the purchase method of accounting used to account for the October 2000 merger.

Schedule Page: 256 Line No.: 1 Column: i

This footnote pertains to column i:

Total interest reported on Pages 256-257	$288,723,797
Amortization of settled cash flow swaps	1,415,337
Miscellaneous debt related expenses	9,801
Total for Accounts 427 and 430	$290,148,935

Schedule Page: 256 Line No.: 14 Column: d

$400,000,000 of the $600,000,000 Series 98, 6.150% was issued on 03/15/02. The remaining $200,000,000 was issued on 06/21/02.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	336,576,646
2		
3		
4	Taxable Income Not Reported on Books	
5	See footnote for details	66,543,830
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote for details	1,487,461,715
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnote for details	-34,621,593
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnote for details	-2,420,255,068
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Federal taxable net income on a separate company basis	-564,294,470
30	Federal Income Tax @ 35%	-197,503,065
31		
32	Federal Income Tax Accrual for the year 2010	-197,503,065
33	Adjustment of prior year's income taxes & others	62,245,560
34	Total federal income tax accrual	-135,257,505
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: a

FUEL TAX - ADDBACK OF CREDIT	$	130,754
CONTRIBUTIONS IN AID OF CONSTRUCTION		35,021,770
DEFERRED GAIN ON LIKE-KIND EXCHANGE		31,391,306
	$	66,543,830

Schedule Page: 261 Line No.: 10 Column: a

FEDERAL CURRENT INCOME TAXES & DEFERRED IT (NET)	$	368,571,664
ENERGY PROCUREMENT RIDER REGULATORY ASSETS		45,123,922
AMORT-BK-PREMIUMS ON REACQD DEBT		20,035,076
RIDER AMP REGULATORY ASSET		4,303,608
BAD DEBT - CHANGE IN PROVISION		3,153,536
DEFERRED COMPENSATION		1,129,411
DEPRECIATION ADDBACK-BOOK		471,072,240
FAS 123R - STOCK OPTIONS		176,378
FIN 48 INTEREST - CURRENT		131,011,939
FIN47 REGULATORY ASSET		5,070,058
HOLIDAY PAY		1,809
INCENTIVE PAY		8,870,925
INTEREST RATE SWAPS		427,446
LIFE INSURANCE PREMIUMS, CORP OWND		7,489
LOBBYING / PAC EXPENSES		4,231,299
LONG TERM DEBT		1,206,626
MANUFACTURED GAS PLANTS PROVISION		7,916,507
MEALS & ENTERTAIN - 50% REDUCTION		89,032
OBSOLETE MATERIALS PROVISION		86,974
PENALTIES AND FINES		623,953
PENSION COSTS CAPITALIZED ON BOOKS		294,482,800
PJM COST		1,504,101
POST RETIREMENT BENEFITS		26,345,126
REAL ESTATE TAXES CAPITALIZED		161,748
REG ASSET DOCKET NO 07-0566-3YR		5,796,025
REGULATORY ASSET - FAS 112		21,066,667
REGULATORY LIABILITY - TRANSMISSION		12,467,679
RESERVE FOR EMPLOYEE LITIGATIONS		3,963,960
SECA REFUND		31,820,413
SECTION 263A - INVENTORY ADJUSTMENT		7,707,885
SETTLEMENT (MIDWEST GEN) PROVISION		1,500,754
SETTLEMENT(CHIC ARBRITRATION)-PROVISION		3,448,276
SETTLEMENT(INCENTIVE PAY CAPIT)		241,487
SPORTS FACILITIES / SKYBOX LEASE		463,363
STATE USE TAX ADJUSTMENT		215,212
SUPPLEMENTAL MANAGEMENT		775,252
UNINSURED DEATH BENEFITS		23,754
VACATION PAY CHANGE IN PROVISION		1,725,426
WORKMEN'S COMP & OTHER INJURIES & DAMAGE		641,895
	$	1,487,461,715

Schedule Page: 261 Line No.: 15 Column: a

AFUDC PLANT & EQUIP - PAY	$	(2,020,982)

AFUDC USED DURING CONSTRUCTION	(3,446,527)
EQUITY EARNINGS OF SUBSIDIARY	(650,265)
MEDICARE PART D	0
RATE CASE EXPENSE REGULATORY ASSET	(7,549,791)
PARTNERSHIP ADJUSTMENTS - TAX	-
RATE SUBJECT TO REFUND	-
SAFE HARBOR CREDIT	(1,138,152)
REGULATORY ASSET RIDER UF	(13,660,758)
TAX GAIN/LOSS - SALE OF PROPERTY	-
TAX GAIN/LOSS - SALE OF PROPERTY- Rev Book	(6,155,118)
	$ (34,621,593)

Schedule Page: 261 Line No.: 20 Column: a

ADDITION COMP TO EMPL DISP-STOCK	$ (107,509)
CHARITABLE CONT - PAID ON OR BEFORE 3/15	(30,000)
CPS ENERGY DEF FUND PAY	(1,393,518)
DEFD STOCK BONUS TRUST PROVISION	(39,898)
DEFERRED RENT EXP-LINC CTR	(1,835,222)
DEPRECIATION DEDUCTION - TAX	(1,275,818,544)
ENVIRONMENTAL CLEAN-UP COSTS PROVISION	(3,973)
FIN 47	(14,067,320)
FIN 48 INTEREST - NONCURRENT	(172,922,947)
LONG TERM INCENTIVE CASH PROGRAM	(3,428,037)
OTHER EQUITY BASED COMP	(1,254,108)
OTHER PLANT BASIS DIFFERENCES	(84,026,930)
OVERHEAD CAPITALIZED	(4,887,397)
PENSION EXPENSE PROVISION	(733,478,940)
REGULATORY ASSET	(10,023,368)
REMOVAL COSTS	(68,645,999)
SEVERANCE PMTS CHANGE IN PROVISION	(5,778,197)
SOFTWARE COSTS CAPITALIZED-REV BK	(25,180,814)
STATE TAX DEDUCTION	(15,572,499)
TAXES OTHER THAN INCOME-ADJ TO ACT	(1,759,848)
	$ (2,420,255,068)

Schedule Page: 261 Line No.: 29 Column: b

Estimated taxable net income and Federal income tax were computed on the basis of filing a separate federal income tax return and are subject to adjustments that will not be available until the consolidated federal income tax return is completed.

ComEd is a member of the affiliated group shown below, which will file on or before September 15, 2011, a consolidated Federal income tax return for the year 2010.

Each member of the consolidated group is allocated an amount of tax, positive or negative, commensurate with the portion of the consolidated tax caused or avoided by the items of income and deduction and credits applicable to that member for the tax member's item of income or deduction or any credit causes or avoids all or a portion of the consolidated tax is its actual effect on the consolidated tax return itself.

Members of the affiliated group included in the consolidated Federal income tax returns and the portions of the consolidated Federal income tax liability allocated to each for the year 2009 (actual) and for the year 2010 (estimated) are:

	2009	2010
Commonwealth Edison Company	$ 609,170	$ (193,250,828)
PECO Energy Company	49,957,474	81,795,815
Commonwealth Edison Company of Indiana	151,059	235,525
Unregulated Companies	429,261,823	623,659,133
Consolidated Exelon	$ 479,979,526	$ 512,439,645

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Accounts 236 and 165					
2	--------------------------					
3						
4	Federal --					
5	Income		182,761,647	-136,506,653	96,668,496	
6						
7	Unemployment Insurance					
8	2009	2,929			2,929	
9	2010			364,286	359,767	
10						
11	Insurance Contributions					
12	2009	7,216,476			7,216,476	
13	2010			42,937,976	35,069,789	
14						
15	Heavy Vehicle Use					
16	2010			16,006	16,006	
17						
18						
19	SUBTOTAL	7,219,405	182,761,647	-93,188,385	139,333,463	
20						
21	State--					
22	Illinois Income		18,676,723	-6,532,864	45,307,808	
23						
24	Rider RCA - Renewable					
25	2009 and prior	651,860		-170,100	482,871	
26	2010			4,552,174	3,827,103	
27						
28	Rider RCA - Low Income					
29	Assistance					
30	2009 and prior	6,341,720		-1,719,900	4,635,557	
31	2010			43,714,123	36,740,193	
32						
33	Unemployment Insurance					
34	2009	5,062			5,062	
35	2010			758,706	749,259	
36						
37						
38	Illinois Use Tax on Purchases					
39	2009 and prior	1,319,961			500,163	
40	2010			3,830,621	2,841,557	
41	TOTAL	57,073,686	209,583,342	159,982,872	413,342,912	-333,000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1						
2	Franchise					
3	2009		1,009,975	1,009,975		
4	2010			1,006,438	2,012,872	
5						
6	Vehicle License					
7	2010			1,714,927	1,714,927	
8						
9	Electricity Distribution					
10	2009 and prior		6,964,159	-32,082,520	-21,646,679	
11	2010			121,167,331	86,208,000	
12						
13	SUBTOTAL	8,318,603	26,650,857	137,248,911	163,378,693	
14						
15	Local--					
16	Infrastructure Maintenance					
17	Fee					
18	2009	13,277,960		-5,673,000	7,604,960	
19	2010			97,492,053	77,643,178	
20						
21	Municipal Utility Tax					
22	2009					
23	2010					
24						
25	Chicago Employers' Expense					
26	2009	15,972		-12	15,960	
27	2010			63,384	47,644	
28						
29	Chicago Use Tax					
30	2009	128,923			128,923	
31	2010			326,812	136,243	
32						
33						
34	Real Estate					
35	2009 and prior	24,255,709		-3,196,042	21,009,461	
36	2010			22,778,656		-333,000
37						
38	Vehicle Licenses					
39	2010			172,100	172,100	
40						
41	TOTAL	57,073,686	209,583,342	159,982,872	413,342,912	-333,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
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4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Chicago Transaction					
2	2009	800			800	
3	2010			9,600	8,800	
4						
5	Public Utility Fund					
6	2009	3,856,314		6,373	3,862,687	
7	2010			3,862,687		
8						
9	Chicago Dark Fiber Rev. Tax		170,838	79,735		
10						
11						
12	SUBTOTAL	41,535,678	170,838	115,922,346	110,630,756	-333,000
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	57,073,686	209,583,342	159,982,872	413,342,912	-333,000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
	415,936,796	-133,797,764			-2,708,889	5
						6
						7
						8
4,519		200,246			164,040	9
						10
						11
						12
7,868,187		22,890,697			20,047,279	13
						14
						15
		16,006				16
						17
						18
7,872,706	415,936,796	-110,690,815			17,502,430	19
						20
						21
	70,517,395	-5,447,028			-1,085,836	22
						23
						24
-1,111		-170,100				25
725,071		4,552,174				26
						27
						28
						29
-13,737		-1,719,900				30
6,973,930		43,714,123				31
						32
						33
						34
9,447		417,655			341,051	35
						36
						37
						38
819,798						39
989,064		715,962			3,114,659	40
81,349,032	487,551,728	115,468,088			44,514,784	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
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9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		1,009,975				3
	1,006,434	1,006,438				4
						5
						6
					1,714,927	7
						8
						9
-17,400,000		-39,410,621			7,328,101	10
34,959,331		106,300,000			14,867,331	11
						12
27,061,793	71,523,829	110,968,678			26,280,233	13
						14
						15
						16
						17
		-5,673,000				18
19,848,875		97,492,053				19
						20
						21
						22
						23
						24
						25
		-12				26
15,740		63,384				27
						28
						29
						30
190,569		26,719			300,093	31
						32
						33
						34
50,206		-3,196,042				35
22,445,656		22,518,728			259,928	36
						37
						38
					172,100	39
						40
81,349,032	487,551,728	115,468,088			44,514,784	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
800		9,600				3
						4
						5
		6,373				6
3,862,687		3,862,687				7
						8
	91,103	79,735				9
						10
						11
46,414,533	91,103	115,190,225			732,121	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
81,349,032	487,551,728	115,468,088			44,514,784	41

Schedule Page: 262 Line No.: 5 Column: c

The balance is recorded in Account 143.

Schedule Page: 262 Line No.: 5 Column: h

The balance is recorded in Account 143.

Schedule Page: 262 Line No.: 5 Column: l

Account 409.2	$	(1,459,741)
Account 143		1,252
Account 186		(1,250,000)
	$	(2,708,889)

Schedule Page: 262 Line No.: 9 Column: l

Primarily Accounts 107 and 108 for taxes capitalized.

Schedule Page: 262 Line No.: 13 Column: l

Primarily Accounts 107 and 108 for taxes capitalized.

Schedule Page: 262 Line No.: 22 Column: c

$10,618,673 of this balance is recorded in Account 143.

Schedule Page: 262 Line No.: 22 Column: h

The balance is recorded in Account 143.

Schedule Page: 262 Line No.: 22 Column: l

Account 409.2	$	(328,435)
Account 143		(476,065)
Account 186		(281,336)
	$	(1,085,836)

Schedule Page: 262 Line No.: 35 Column: l

Primarily Accounts 107 and 108 for taxes capitalized.

Schedule Page: 262 Line No.: 40 Column: l

Use tax or service tax, self imposed by the Respondent on the purchases of materials, etc. which were charged to various accounts.

Schedule Page: 262.1 Line No.: 7 Column: l

Recorded to Account 184 and was subsequently allocated to various accounts.

Schedule Page: 262.1 Line No.: 10 Column: c

The balance is recorded in Account 143.

Schedule Page: 262.1 Line No.: 10 Column: l

$28,102 was recorded in Account 426.3 and $7,299,999 was reclassified to Account 186.

Schedule Page: 262.1 Line No.: 11 Column: l

$587,316 was recorded in Account 426.3 and $14,280,015 was reclassified to Account 186.

Schedule Page: 262.1 Line No.: 31 Column: l

Recorded to Account 184 and was subsequently allocated to various accounts.

Schedule Page: 262.1 Line No.: 36 Column: f

Relates to DuPage County ROW Settlement Refund Credit included in Account 143.

Schedule Page: 262.1 Line No.: 36 Column: l

Account 408.2.

Schedule Page: 262.1 Line No.: 39 Column: l

Recorded to Account 184 and was subsequently allocated to various accounts.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%				411.4		
3	4%	615,988			411.4	291,630	
4	7%						
5	10%	31,098,689			411.4	2,457,139	
6							
7							
8	TOTAL	31,714,677				2,748,769	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
324,358	42		3
			4
28,641,550	52		5
			6
			7
28,965,908			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
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			31
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			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Initial payments - contracts	7,383,903	454	382,590		7,001,313
2						
3	Advance payments from					
4	non-traditional service contracts	172,370	143,415	274,421	276,963	174,912
5						
6	Deferred Benefits -					
7	ACRS deductions sold	2,839,289	407	946,260		1,893,029
8	Investment tax credits sold	575,189	407	191,892		383,297
9						
10	Deferred rents	12,248,334	931	1,835,222		10,413,112
11						
12	Long-term contracting services	4,094,404	232,415	384,529		3,709,875
13						
14	Midwest Generation/City of					
15	Chicago settlement	32,615,271	930.2,232	8,179,409		24,435,862
16						
17	Advance billings for					
18	IPP construction estimates	3,415,932	143,252,431	26,471,706	26,018,825	2,963,051
19						
20	FIN 48 tax liabilities	118,144,544		118,144,544		
21						
22	Financial Swap with Generation	669,042,112		143,744,439		525,297,673
23						
24	Other	29,069		29,069		
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	850,560,417		300,584,081	26,295,788	576,272,124

Schedule Page: 269 Line No.: 4 Column: b

Prior year balance restated for comparative purposes.

Schedule Page: 269 Line No.: 6 Column: a

This footnote pertains to Line Nos. 7 and 8 -- the amortization of these deferred benefits will continue through December 31, 2012.

Schedule Page: 269 Line No.: 18 Column: b

Prior year balance restated for comparative purposes.

Schedule Page: 269 Line No.: 22 Column: a

The expiration date of this financial swap is May 31, 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
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							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,509,930,391	760,108,431	631,990,583
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,509,930,391	760,108,431	631,990,583
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	2,509,930,391	760,108,431	631,990,583
10	Classification of TOTAL			
11	Federal Income Tax	2,115,251,470	648,168,482	527,380,272
12	State Income Tax	394,678,921	111,939,949	104,610,311
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits: Account Credited (g)	Debits: Amount (h)	Credits: Account Debited (i)	Credits: Amount (j)	Balance at End of Year (k)	Line No.
							1
			1,733,791	182	2,459,072	2,638,773,520	2
							3
							4
			1,733,791		2,459,072	2,638,773,520	5
							6
							7
							8
			1,733,791		2,459,072	2,638,773,520	9
							10
			863,388		2,041,520	2,237,217,812	11
			870,403		417,552	401,555,708	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		546,588,352	469,091,212	75,135,156
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	546,588,352	469,091,212	75,135,156
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	546,588,352	469,091,212	75,135,156
20	Classification of TOTAL			
21	Federal Income Tax	446,213,889	391,713,181	67,105,688
22	State Income Tax	100,374,463	77,378,031	8,029,468
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits: Account Credited (g)	Debits: Amount (h)	Credits: Account Debited (i)	Credits: Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
		Various	413,960			940,130,448	3
							4
							5
							6
							7
							8
			413,960			940,130,448	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			413,960			940,130,448	19
							20
			337,937			770,483,445	21
			76,023			169,647,003	22
							23

NOTES (Continued)

Schedule Page: 276 Line No.: 19 Column: k

Description	Beginning Balance (b) BOY	Debit to 410.1 (c) Debited to 410.1	Credit to 411.1 (d) Credited to 411.1	Other Adjustment - Debits (h) Adjust - Debit	Other Adjustment - Credits (j) Adjust - Credit	Ending Balance (k) EOY
Redemption of L-T Debt prior to maturity	43,564,791	511,896	8,474,837	-	-	**35,601,850**
Severance Cost	37,678,260	538,253	8,911,199	-	-	**29,305,314**
PJM Start-up Cost	3,111,691	38,430	636,235	-	-	**2,513,886**
Adj. To Comply with FAS 109	-					**-**
Chicago Abitration settlement	15,075,690	88,103	1,458,621	-	-	**13,705,172**
Comprehensive Income related to the unrealized appreciation	(9,729)			413,960		**(423,689)**
Deferred gain on sale of easements	4,774,319	-	-	-	-	**4,774,319**
Accrued Pension	376,427,692	401,279,844	24,238,061	-	-	**753,469,475**
SWAP	5,013,183	241,210	411,098	-	-	**4,843,295**
Midwest Gen Settlement	7,895,953	8,814,288	2,083,429	-	-	**14,626,812**
AMP Reg Asset	1,710,469	109,957	1,820,426			**-**
FIN 47	2,015,095	129,540	2,144,635			**-**

MGP Reg Asset	32,021,096	12,499,562	754,997	-	-	**43,765,661**
Unrecovered Energy Costs	20,079,463	3,582,711	21,150,009			**2,512,165**
Other Reserves	(2,769,621)	13,221,522	912,872			**9,539,029**
State Income Taxes Temp		18,017,511	1,533,607			**16,483,904**
Reg Asset Rider UF		5,778,501	349,033			**5,429,468**
Other Regulatory Assets		4,239,884	256,097			**3,983,787**
Total:	**546,588,352**	**469,091,212**	**75,135,156**	**413,960**	**-**	**940,130,448**

Other Reserves Detail:

Amortization of Reg Assets	(6,197,868)	13,193,431	810,723	-	-	**6,184,840**
Other Settlements	3,450,168	6,170	102,149	-	-	**3,354,189**
State Rate Differential	(21,921)	21,921				**-**
Total Other Reserves	(2,769,621)	13,221,522	912,872	-	-	**9,539,029**

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Nuclear Decommissioning (SFAS No. 143)	1,917,643,003	186	25,383,815		1,892,259,188
2						
3	Settled Cash Flow Swaps - Gain	496,562	427	503,404	165,326	158,484
4						
5	Energy Efficiency & Demand Response Plan	15,594,080	Various	84,909,123	100,230,778	30,915,735
6						
7	Long-Term Renewable Energy Swap				3,714,928	3,714,928
8						
9						
10	See Notes to Financial Statements, Pages 122-123					
11	for additional information.					
12						
13						
14						
15						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,933,733,645		110,796,342	104,111,032	1,927,048,335

Schedule Page: 278 Line No.: 3 Column: a

The amortization period continues through July 2020.

Schedule Page: 278 Line No.: 5 Column: a

Established per ICC Docket No. 07-0540.

Schedule Page: 278 Line No.: 7 Column: a

In December 2010, ComEd entered into several 20-year floating-to-fixed energy swap contracts with unaffiliated suppliers for the procurement of long-term renewable energy and associated renewable energy certificates.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	3,571,836,911	3,116,404,188
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,649,505,666	1,660,229,496
5	Large (or Ind.) (See Instr. 4)	399,400,989	387,315,204
6	(444) Public Street and Highway Lighting	55,467,090	51,588,584
7	(445) Other Sales to Public Authorities	44,907	106,434
8	(446) Sales to Railroads and Railways	6,488,840	6,044,560
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	5,682,744,403	5,221,688,466
11	(447) Sales for Resale	16,413,195	13,160,637
12	TOTAL Sales of Electricity	5,699,157,598	5,234,849,103
13	(Less) (449.1) Provision for Rate Refunds	35,513,539	1,950,375
14	TOTAL Revenues Net of Prov. for Refunds	5,663,644,059	5,232,898,728
15	Other Operating Revenues		
16	(450) Forfeited Discounts	36,125,399	30,575,439
17	(451) Miscellaneous Service Revenues	8,445,567	4,975,895
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	68,079,258	70,805,822
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-651,930	-5,070,631
22	(456.1) Revenues from Transmission of Electricity of Others	448,000,140	451,246,116
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	559,998,434	552,532,641
27	TOTAL Electric Operating Revenues	6,223,642,493	5,785,431,369

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
29,171,254	26,620,224	3,433,316	3,425,779	2
				3
32,904,210	32,233,973	361,649	359,456	4
27,716,352	26,667,734	1,988	2,030	5
731,810	730,083	5,033	5,021	6
412	1,489	11	7	7
540,858	506,415	2	2	8
				9
91,064,896	86,759,918	3,801,999	3,792,295	10
412,976	426,981			11
91,477,872	87,186,899	3,801,999	3,792,295	12
				13
91,477,872	87,186,899	3,801,999	3,792,295	14

Line 12, column (b) includes $ 15,677,047 of unbilled revenues.

Line 12, column (d) includes 503,504 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 10 Column: d

	mWh's for the Twelve months Ended December 31, 2010	December 31, 2009
Retail deliveries for Full Service ------	43,609,598	41,887,678
Retail deliveries for Delivery Only ----	47,455,298	44,872,240
Total retail deliveries --------------	91,064,896	86,759,918

General Notes:
Full Service reflects deliveries to customers taking electric service under tariff rates. Delivery Only service reflects customers electing to purchase electricity from a competitive electric generation supplier. Customers who receive electricity from a competitive electric generation supplier continue to pay a delivery charge to ComEd.

Schedule Page: 300 Line No.: 10 Column: e

Refer to the footnote for Line No. 10, column (d).

Schedule Page: 300 Line No.: 13 Column: b

Represents estimated retail revenues subject to refund. See Note 2 – Regulatory Matters in the Notes to Financial Statements (pages 122 -123) for additional information.

Schedule Page: 300 Line No.: 17 Column: b

Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5

	Year Ended 2010	Year Ended 2009
Meter Tampering	$ 4,064,654	$ 415,167
Temporary Service Revenues	1,201,800	1,838,108
Electric Choice Fees	1,142,394	867,707
Turn On Charge	897,104	772,008
Returned Check Fees	560,395	430,673
Call Center Referral Services	427,890	748,398
Other	151,330	(96,167)
Total -------	$ 8,445,567	$ 4,975,895

Schedule Page: 300 Line No.: 17 Column: c

Refer to the footnote for Line No. 17, Column (b).

Schedule Page: 300 Line No.: 21 Column: b

Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5

	Year Ended 2010	Year Ended 2009
City of Chicago Agreement Payment	$ (3,000,000)	$ (8,000,000)
Advertising fees earned from phone/credit card program	1,053,002	992,944
Contracting & Engineering Study Services	533,893	446,548
IPP Electric Generation Studies reimbursements	584,712	1,698,450
Other	176,463	(208,573)
Total -------	$ (651,930)	$ (5,070,631)

Schedule Page: 300 Line No.: 21 Column: c

Refer to the footnote for Line No. 21, column (b).

Schedule Page: 300 Line No.: 26 Column: c

The 2010 and 2009 amounts reported for Account 450 (Forfeited Discounts), Account 451 (Miscellaneous Service Revenues), Account 454 (Rent from Electric Property), Account 456 (Other Electric Revenues) and 456.1 (Revenues from Transmission of Electricity of Others) are allocated\assigned to the Transmission function as follows:

Account	2010	2009
450\451	$ 2,711,037	$ 2,325,458
454	9,635,309	10,272,618
456	586,881	1,157,591
456.1	24,262,474	22,899,000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales					
2	BES - Residential	26,743,251	3,346,193,048	3,144,701	8,504	0.1251
3	BES - Residential-Space Heat	2,333,386	206,832,101	183,129	12,742	0.0886
4	BES H - Hourly	114,700	11,511,943	9,433	12,159	0.1004
5	BES - Outdoor Lighting	8,617	1,419,730	7,863	1,096	0.1648
6	RDS - Delivery Service	5,327	210,838	2,862	1,861	0.0396
7	Unbilled Revenue - 12/31/09 Revl	-1,546,437	-169,634,831			0.1097
8	Unbilled Revenue - 12/31/10 Accrl	1,512,410	175,304,082			0.1159
9	TOTAL	29,171,254	3,571,836,911	3,347,988	8,713	0.1224
10						
11	(442) Commercial/Industrial Sales					
12	BES - Fixed	9,184,208	1,018,376,068	392,048	23,426	0.1109
13	BES H - Hourly	4,732,886	338,105,744	6,083	778,051	0.0714
14	BES - Outdoor Lighting	30,208	3,348,437	7,791	3,877	0.1108
15	RDS - Delivery Service	46,155,815	679,510,202	56,781	812,874	0.0147
16	Unbilled Revenue - 12/31/09 Revl	-3,849,673	-116,262,977			0.0302
17	Unbilled Revenue - 12/31/10 Accrl	4,367,118	125,829,181			0.0288
18	TOTAL	60,620,562	2,048,906,655	462,703	131,014	0.0338
19						
20	(444) Public Street & Highway Lig					
21	BES H - Hourly	336,239	25,694,792	927	362,717	0.0764
22	BES - Outdoor Lighting	170,968	21,354,616	11,543	14,811	0.1249
23	RDS - Delivery Service	218,222	8,115,673	1,380	158,132	0.0372
24	Unbilled Revenue - 12/31/09 Revl	-43,056	-2,275,469			0.0528
25	Unbilled Revenue - 12/31/10 Accrl	49,437	2,577,478			0.0521
26	TOTAL	731,810	55,467,090	13,850	52,838	0.0758
27						
28	(445) Other Sales to Public Auth					
29	BES - Fixed	12,258	65,089	10	1,225,800	0.0053
30	BES H - Hourly	-11,846	-20,182	1	-11,846,000	0.0017
31	BES - Outdoor Lighting					
32	RDS - Delivery Service					
33	TOTAL	412	44,907	11	37,455	0.1090
34						
35	(446) Sales to Railroads & Railwa					
36	BES - Railroads	527,153	6,349,257	3	175,717,667	0.0120
37	Unbilled Revenue - 12/31/09 Revl	-38,437	-563,587			0.0147
38	Unbilled Revenue - 12/31/10 Accrl	52,142	703,170			0.0135
39	TOTAL	540,858	6,488,840	3	180,286,000	0.0120
40						
41	TOTAL Billed	90,561,392	5,667,067,356	3,824,555	23,679	0.0626
42	Total Unbilled Rev.(See Instr. 6)	503,504	15,677,047	0	0	0.0311
43	TOTAL	91,064,896	5,682,744,403	3,824,555	23,811	0.0624

Schedule Page: 304 Line No.: 1 Column: a

The following legend is applicable for the various rates shown in column (a) --

BES is Basic Electric Service
RDS is Retail Delivery Service

Schedule Page: 304 Line No.: 1 Column: b

	mWh's for the Twelve months Ended	
	December 31, 2010	December 31, 2009
Retail Deliveries for Full Service ---	43,609,598	41,887,678
Retail Deliveries for Delivery Only ---	47,455,298	44,872,240
	----------	----------
Total Retail Deliveries	91,064,896	86,759,918
	==========	==========

General Notes:

Full Service reflects deliveries to customers taking electric service under tariff rates. Delivery Only service reflects customers electing to receive electricity from a competitive electric generation supplier. Customers who receive electricity from a competitive electric generation supplier continue to pay a delivery charge for ComEd.

Schedule Page: 304 Line No.: 5 Column: d

Each class of customers may have multiple billing rates, a primary rate, and for certain customers, an Outdoor Lighting rate. In order to appropriately calculate the amount presented in Column (e) on Page 304, these customers are reported in each class separately for Page 304. However, for purposes of Page 300-301, Column (f), the customers are reported only once.

Schedule Page: 304 Line No.: 14 Column: d

Refer to the footnote for Line No. 5, Column (d).

Schedule Page: 304 Line No.: 22 Column: d

Refer to the footnote for Line No. 5, Column (d).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Requirement Sales:					
2						
3						
4						
5	Non-Requirement Sales:					
6						
7	PJM Interconection, LLC	OS	PJM-1			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE: Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
					2
					3
					4
					5
					6
412,976		16,413,195		16,413,195	7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
412,976	0	16,413,195	0	16,413,195	
412,976	**0**	**16,413,195**	**0**	**16,413,195**	

Schedule Page: 310 Line No.: 7 Column: a

The MegaWatt Hours Sold and the associated Revenue Energy Charges reflect spot market sales.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	2,976,647,449	2,726,474,847
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	19,882,396	28,605,400
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	2,996,529,845	2,755,080,247
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,996,529,845	2,755,080,247
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	13,859,920	14,194,871
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability	170,206	1,568,055
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	6,353,858	3,108,277
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	390,104	1,088,045
92	(561.8) Reliability, Planning and Standards Development Services	365,057	177,765
93	(562) Station Expenses	4,734,236	3,983,886
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	2,324,025	2,197,043
97	(566) Miscellaneous Transmission Expenses	324,585,898	324,653,078
98	(567) Rents	570,835	482,532
99	TOTAL Operation (Enter Total of lines 83 thru 98)	353,354,139	351,453,552
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,995,499	2,074,826
102	(569) Maintenance of Structures	1,824,843	1,335,157
103	(569.1) Maintenance of Computer Hardware	219,201	256,540
104	(569.2) Maintenance of Computer Software	1,277,587	1,324,358
105	(569.3) Maintenance of Communication Equipment	48,790	89,730
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	14,225,787	14,940,747
108	(571) Maintenance of Overhead Lines	13,592,047	15,360,514
109	(572) Maintenance of Underground Lines	4,006,815	1,400,187
110	(573) Maintenance of Miscellaneous Transmission Plant	1,391,705	1,109,157
111	TOTAL Maintenance (Total of lines 101 thru 110)	38,582,274	37,891,216
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	391,936,413	389,344,768

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	1,727,868	863,793
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	1,727,868	863,793
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	1,727,868	863,793
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	14,869,519	20,476,487
135	(581) Load Dispatching	56,231	94,147
136	(582) Station Expenses	1,874,147	2,167,228
137	(583) Overhead Line Expenses	5,113,917	5,727,620
138	(584) Underground Line Expenses	10,980,163	10,989,880
139	(585) Street Lighting and Signal System Expenses	801,015	557,414
140	(586) Meter Expenses	7,809,401	7,569,490
141	(587) Customer Installations Expenses	17,620,274	19,083,844
142	(588) Miscellaneous Expenses	14,485,180	13,929,046
143	(589) Rents	961,927	1,079,867
144	TOTAL Operation (Enter Total of lines 134 thru 143)	74,571,774	81,675,023
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	8,177,189	9,943,202
147	(591) Maintenance of Structures	1,093,029	1,367,957
148	(592) Maintenance of Station Equipment	38,702,694	40,649,236
149	(593) Maintenance of Overhead Lines	127,385,560	102,660,966
150	(594) Maintenance of Underground Lines	45,404,703	43,812,355
151	(595) Maintenance of Line Transformers	5,155,349	2,987,699
152	(596) Maintenance of Street Lighting and Signal Systems	3,761,637	3,987,004
153	(597) Maintenance of Meters	247,852	300,764
154	(598) Maintenance of Miscellaneous Distribution Plant	8,641,359	10,080,661
155	TOTAL Maintenance (Total of lines 146 thru 154)	238,569,372	215,789,844
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	313,141,146	297,464,867
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	727,783	642,269
160	(902) Meter Reading Expenses	30,543,407	31,724,685
161	(903) Customer Records and Collection Expenses	131,635,399	127,848,100
162	(904) Uncollectible Accounts	47,807,805	84,531,413
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	210,714,394	244,746,467

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	101,192,478	64,755,530
169	(909) Informational and Instructional Expenses	4,726,120	5,026,055
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	105,918,598	69,781,585
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	46,026,059	56,041,904
182	(921) Office Supplies and Expenses	6,807,601	1,322,094
183	(Less) (922) Administrative Expenses Transferred-Credit	16,601,382	17,044,351
184	(923) Outside Services Employed	117,256,974	138,612,942
185	(924) Property Insurance	1,024,514	1,021,279
186	(925) Injuries and Damages	9,011,523	5,382,120
187	(926) Employee Pensions and Benefits	182,101,410	175,328,169
188	(927) Franchise Requirements	42,827,841	42,248,730
189	(928) Regulatory Commission Expenses	2,195,219	1,597,903
190	(929) (Less) Duplicate Charges-Cr.	42,827,841	42,248,730
191	(930.1) General Advertising Expenses	1,242,260	957,587
192	(930.2) Miscellaneous General Expenses	12,067,886	13,143,470
193	(931) Rents	13,780,849	14,907,257
194	TOTAL Operation (Enter Total of lines 181 thru 193)	374,912,913	391,270,374
195	Maintenance		
196	(935) Maintenance of General Plant	21,313,551	24,516,257
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	396,226,464	415,786,631
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	4,416,194,728	4,173,068,358

Schedule Page: 320 Line No.: 97 Column: b

Included in Account 566 (Miscellaneous Transmission Expense) are expenses (benefits) associated with the following:

PJM Interconnection. LLC (PJM) related activity:	2010 YTD	2009 YTD
PJM Transmission expense	$ 324,977,571	$ 285,710,389
Deferred recognition of PJM transmission expense	0	35,213,693
Seams Elim. Charge\Cost Adj. Assignment (SECA)	(3,526,995)	(249,653)
Reimburse PJM (Sched 10) transm. expense to supplier	166,123	345,619
Other	(181,292)	40,984
Sub-total (PJM related activity)	$ 321,435,407	$ 321,061,032
Other Miscellaneous transmission expenses	3,150,491	3,592,046
Total for Account 566	$ 324,585,898	$ 324,653,078

Expenses associated with PJM were recorded in the following accounts:

Account 555	$ 1,686,183,477	$ 736,661,628
Account 561.4	6,353,858	3,108,277
Account 561.8	365,057	177,765
Account 566	321,435,407	321,061,032
Account 575.7	1,727,868	863,793
	$ 1,999,639,587	$1,061,872,495

Schedule Page: 320 Line No.: 97 Column: c

Refer to footnote for Line No. 97, Column (b).

Schedule Page: 320 Line No.: 198 Column: b

Includes expenses for the year 2010 related to the following:
- -Postretirement benefit expenses, other than pension expense (PBOP), of $49,051,354.
- -Power procurement expenses of $995,225 in A&G Accounts 920-935.

Schedule Page: 320 Line No.: 198 Column: c

Includes expenses for the year 2009 related to the following:
- -Postretirement benefit expenses, other than pension expense (PBOP), of $55,605,769.
- -Power procurement expenses of $1,339,213 in A&G Accounts 920-935.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	American Electric Power Service	OS				
2	Cargil Power Marketing LLC	OS				
3	Cogeneration	OS				
4	Conectiv Energy Supply Inc.	OS				
5	Constellation Energy Group	OS				
6	DTE Energy Trading	OS				
7	Edison Mission Market & Trade	OS				
8	Exelon Generation	OS				
9	FirstEnergy	OS				
10	JP Morgan Ventures Energy	OS				
11	Macquarie	OS				
12	Morgan Stanley Capital Group	OS				
13	NextEra Energy Power Marketing, Inc.	OS				
14	PJM Interconnection, LLC.	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PPL EnergyPlus, LLC.	OS				
2	Shell Energy	OS				
3	Sempra Energy Trading Corporation	OS				
4	Company Use	OS				
5	Deferred Energy Costs	OS				
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
172,401				6,859,227		6,859,227	1
795,300				27,965,818		27,965,818	2
793,696				23,370,190		23,370,190	3
59,175				3,741,800		3,741,800	4
957,826				35,665,483		35,665,483	5
-745				-39,341		-39,341	6
14,727				704,781		704,781	7
13,500,027				621,424,147	385,055,790	1,006,479,937	8
1,087,400				35,136,258		35,136,258	9
487,240				18,595,804		18,595,804	10
86,400				3,911,984		3,911,984	11
1,048,700				37,546,386		37,546,386	12
496,800				15,971,792		15,971,792	13
28,416,908				1,686,183,477		1,686,183,477	14
48,711,898				2,550,955,778	425,691,671	2,976,647,449	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
119,210				7,526,451		7,526,451	1
120,800				4,961,256		4,961,256	2
622,400				24,570,208		24,570,208	3
-66,367				-3,139,943		-3,139,943	4
					40,635,881	40,635,881	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
48,711,898				2,550,955,778	425,691,671	2,976,647,449	

Schedule Page: 326 Line No.: 1 Column: a

This footnote pertains to Column (a) of Pages 326 and 326.1. Refer to Notes to Financial Statements, Pages 122-123, for information regarding the Respondent's energy procurement for retail customers pursuant to the ICC-approved procurement process.

Schedule Page: 326 Line No.: 6 Column: g

This footnote pertains to Columns (g) and (k) -- the credit amounts shown represent an adjustment associated with power purchased during 2009 from DTE Energy Trading.

Schedule Page: 326 Line No.: 6 Column: k

Refer to footnote for Line No. 6 (of Page 326), Column (g).

Schedule Page: 326 Line No.: 8 Column: l

Represents net settlement activity associated with the five year financial swap agreement that the Respondent entered into with Exelon Generation in 2007.

Schedule Page: 326.1 Line No.: 4 Column: g

This footnote pertains to Columns (g) and (k) -- the credit amounts shown represent a reduction to purchased power expense relating to a reclassification of "company use" to Account 935 (Maintenance of General Plant). Certain company use amounts cannot be specifically identified to any particular supplier shown on Pages 326 and 326.1.

Schedule Page: 326.1 Line No.: 4 Column: k

Refer to footnote for Line No. 4 (of Page 326.1), Column (g).

Schedule Page: 326.1 Line No.: 5 Column: l

The Respondent's electricity costs are recoverable or refundable under the Respondent's ICC approved rates. The Respondent recovers or refunds the difference between the actual cost of electricity and the amount included in rates. Differences between the amounts billed to customers and the actual costs recoverable are deferred and recovered or refunded in future periods by means of prospective monthly adjustments to rates.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	**0**	**0**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	**0**	**0**	**0**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Commonwealth Edison							
2	Company of Indiana, Inc						2,324,025	2,324,025
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						2,324,025	2,324,025

Schedule Page: 332 Line No.: 2 Column: g

Commonwealth Edison Company of Indiana, Inc., 100% owned subsidiary of the respondent provides transmission service to the respondent under a service agreement.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	616,508
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	779,565
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Amortization of the Chicago Arbitration Settlement	3,448,276
7	Amortization of the Midwest Generation/City of Chi.	1,500,755
8	Accrued Vacation Pay	125,170
9	Environmental remediation expenses	544,890
10	Other environmental expenses	891,080
11	Illinois Energy Efficiency program	983,005
12	Director's fees and expenses	721,952
13	Obsolete material reserve adjustment	275,381
14	Bank fees	1,715,620
15	Undistributed employee expenses	748,692
16	Miscellaneous adjustments	-283,008
17		
18		
19		
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46	TOTAL	12,067,886

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			40,706,412		40,706,412
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	55,396,472	2,903	8,173		55,407,548
8	Distribution Plant	314,213,517	11,079	1,171		314,225,767
9	Regional Transmission and Market Operation					
10	General Plant	61,137,197		2,019,108		63,156,305
11	Common Plant-Electric					
12	TOTAL	430,747,186	13,982	42,734,864		473,496,032

B. Basis for Amortization Charges

See Footnote Data for Page: 336 Line No.: 1 Column: (d) for required information.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	2,884,017	58.00	-15.00	1.94		42.81
14							
15	Distribution-						
16							
17	Excl HVD,Transf&Meters	9,111,808	51.00	-33.00	2.31		40.33
18	High Voltage Distrib	2,163,995	54.00	-26.00	2.46		39.79
19	Line Transformers	1,065,086	30.00		3.30	SQ	16.84
20	Meters	352,595	26.00		3.99	SQ	14.69
21	AMI Meters	19,201	15.00		6.67	SQ	15.00
22							
23	General Plant-						
24							
25	Structures &						
26	Improvements	245,021	50.00	-10.00	2.35	R0.5	41.04
27	Computer Equipment	53,133	5.00		23.29	SQ	2.06
28	Furniture & Equipment	21,225	15.00		3.99	SQ	8.22
29	Office Machines	1,580	10.00		9.78	SQ	4.15
30							
31	Transportation:						
32	Passenger Cars	10,140	7.00	6.00	11.59	R1.5	3.37
33	Tractor Trailers	3,149	15.00	6.00	5.72	R1	8.88
34	Trailers	9,449	18.00	6.00	4.93	R0.5	11.62
35	Light-duty Trucks	43,440	8.00	6.00	12.04	R2	3.91
36	Heavy-duty Trucks	133,640	13.00	6.00	7.70	S0.5	6.33
37							
38	Stores Equipment	4,093	15.00		10.24	SQ	4.39
39	Tools, Shop &						
40	Garage Equipment	134,263	25.00		3.76	SQ	15.51
41	Laboratory Equipment	6,474	15.00		4.07	SQ	5.49
42	Power Operated Equip.	4,570	15.00	6.00	6.18	SQ	9.97
43	Communications Equp.	587,192	20.00		6.12	S2	11.74
44	Miscellaneous Equip.	2,946	15.00		5.58	SQ	5.00
45							
46							
47	General Notes						
48							
49							
50							

Schedule Page: 336 Line No.: 1 Column: d

The amortization charges shown in Column (d), Line 1 - Intangible Plant represent the straight-line amortization of the development costs of the following software:

System	Remaining Life in Years
Passport D	0 *
AMI Billing Software	1
CEGIS Design Tool	2
Powertools Project Office	2
CIMS	3
Hyperion Reporting	3
Mobile Dispatch	3
Clarity Financial Reporting	4
ComEd Website Design	4
Intercompany Billing	4
Legal Hold eDiscovery	4
Planning, Budgeting & Forecasting Tool	4
Time & Labor	4
Work Planning & Tracking Tool	4
AMI Non-Billing Software	5
Miscellaneous Software	5
SPI Remediation	5
Post 2006 Software	6

* Passport D was fully amortized during 2010.

The amortization charges shown in Column (d), Line 7 and Line 8 represent the amortization of costs for three Transmission right-of way easements and two Distribution right-of way easements, respectively, based on the periods covered by the easements.

The amortization charges shown in Column (d), Line 10 - General Plant represent the amortization of twelve leasehold improvements over the lives of the respective leases.

Schedule Page: 336 Line No.: 10 Column: f

The amount of depreciation expense associated with Account 397 (Communication Equipment) for the year 2010 is $35,808,378 -- 46.3% of such amount is directly assignable to the Transmission function.

Schedule Page: 336 Line No.: 12 Column: b

This note pertains to all plant accounts on Page 337 in Column (a), excluding transportation.

Depreciation is computed monthly by taking the monthly depreciation rate times the average depreciable plant-in-service balances at the beginning and end of each month. The amounts shown in Column (b) are the annual average depreciable plant-in-service balances computed by dividing the sum of the monthly average plant-in-service balances for the year by twelve.

Schedule Page: 336 Line No.: 13 Column: f

Note pertains to Page 337 lines 13, 17 and 18, column f:

A composite rate is calculated for all depreciation groups, therefore, an individual monthly curve is not available.

Schedule Page: 336 Line No.: 17 Column: f

Refer to the footnote for Line No. 13, column (f).

Schedule Page: 336 Line No.: 18 Column: f

Refer to the footnote for Line No. 13, column (f).

Schedule Page: 336 Line No.: 47 Column: a

General Notes for Page 337:

The Company provides depreciation on a straight-line basis by amortizing the cost of depreciable electric plant-in-service over estimated service lives for each class of plant.

The annual average depreciable plant base for [a] Transmission, [b] Distribution - excluding HVD, Line Transformers and Meters, [c] Distribution High Voltage is reduced by $39,162, $14,675 and $18,019, respectively, related to estimated unrecorded retirements of certain plant-in-service.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Illinois Commerce Commission				
2	-------------------------------------				
3	Assessment associated with various				
4	financing matters				176,252
5					
6	Docket Nos. - 06-0726, 08-0110, 08-0179,				
7	08-0264, 08-0401, 09-0066, 09-0239, 09-0254,				
8	09-0331, 09-0344, 09-0350, 09-0459, 09-0484,				
9	09-0515, 09-0529, 09-0554, 09-0557, 09-0558,				
10	09-0572, 09-0579, 09-0587, 09-0594, 09-0609,				
11	09-0614, 10-0031, 10-0033, 10-0051, 10-0059,				
12	10-0072, 10-0087, 10-0103, 10-0105, 10-0158,				
13	10-0177, 10-0181, 10-0200, 10-0231, 10-0233,				
14	10-0262, 10-0282, 10-0286, 10-0293, 10-0295,				
15	10-0301, 10-0302, 10-0326, 10-0346, 10-0359,				
16	10-0383, 10-0411, 10-0412, 10-0413, 10-0426,				
17	10-0431, 10-0458, 10-0465, 10-0466, 10-0468,				
18	10-0489, 10-0494, 10-0499, 10-0500, 10-0508,				
19	10-0510, 10-0523, 10-0543, 10-0546, 10-0554,				
20	10-0555, 10-0572, 10-0630, 10-0642, 10-0643,				
21	10-0646, 10-0649, 10-0655, 10-0656, 10-0667,				
22	10-0673, 10-00697, 10-0698, 10-0706, 10-0707,				
23	10-0709, 10-0710, 10-0713, 10-0728, 10-0730,				
24	10-0735, 10-0739, 10-0742 - Various				
25	Complaint and Petition Matters		336,712	336,712	
26					
27	Docket No. 10-0143, 10-0315 - Petition for				
28	for Credit Agreement		107,762	107,762	
29					
30	Docket Nos. 05-0188, 07-0310, 10-0385 -				
31	Petition seeking Certificate of Public				
32	Convenience and Necessity approving				
33	installation of transmission facilities		570,008	570,008	
34					
35	Docket Nos. 09-0378, 10-0520, 10-0537,				
36	10-0590 - Energy Efficiency		219,191	219,191	
37					
38	Docket Nos. 07-491, 08-0044 - Petition				
39	to determine applicability of Section				
40	16-125(e) liability related to storms		3,023	3,023	
41					
42	Docket No. 07-0566 - Proposed general				
43	increase in rates - Rate Case Expenses		105,328	105,328	6,070,476
44					
45	Docket No. 07-0566 - 05-0597 Rehearing Costs				1,240,730
46	TOTAL		8,231,032	8,231,032	9,335,631

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2	Docket No. 10-0133, 10-0275 - Rider ECR				
3	reconciliation		30,271	30,271	
4					
5	Docket No. 05-0597 - Original Cost Audit Costs				881,329
6					
7	Docket No. 08-0312 - Original Cost Audit		482	482	104,740
8					
9	Docket No. 08-0418 - Nicor/ ComEd MGP				
10	approval of final allocation percentages		93	93	
11					
12	Docket No. 10-0091 On Bill Financing Program		197,181	197,181	
13					
14	Docket No. 09-0373, 09-0080 -				
15	Petition of ComEd Procurement Plan and				
16	Annual Reconciliation		90,650	90,650	
17					
18	Docket No. 08-0532 - Investigation of Rate				
19	Design Pursuant to Section 9-250 of the				
20	Public Utilities Act		44,476	44,476	453,893
21					
22	Docket No. 09-0263, 10-0597 - Petition to				
23	Approve Advanced Metering Infrastructure Pilot				
24	Program and associated tariffs		19,784	19,784	408,211
25					
26	Docket 10-0138 Purchase of Receivables/				
27	Consolidated Billing		316,201	316,201	
28					
29	Docket No. 09-0433 - Uncollectible Accounts				
30	Tariff Revisions		4,321	4,321	
31					
32	Docket 10-0467 - General Rate Increase		5,711,196	5,711,196	
33					
34	Docket 10-0141, 10-0142, 10-0539 Affiliated				
35	Interest Matters		18,984	18,984	
36					
37	Miscellaneous		909	909	
38					
39	Federal Energy Regulatory Commission				
40	---				
41					
42	Docket Nos. EL02-111, EL03-212, EL04-135,				
43	ER05-6 - SECA Litigation		30,200	30,200	
44					
45	Docket No. ER09-1145 - 2010 Transmission				
46	TOTAL		8,231,032	8,231,032	9,335,631

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Rate Update		12,066	12,066	
2					
3	Docket No. ER10-12, ER10-209 - Assigment				
4	of MISO Transmission Credits		403,255	403,255	
5					
6	Miscellaneous		8,939	8,939	
7					
8					
9					
10					
11					
12					
13					
14					
15					
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40					
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42					
43					
44					
45					
46	TOTAL		8,231,032	8,231,032	9,335,631

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
							2
							3
				431	156,481	19,771	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
	928	336,712					25
							26
							27
	928	102,762					28
							29
							30
							31
							32
	928	570,008					33
							34
							35
	928	219,191					36
							37
							38
							39
	928	3,023					40
							41
							42
	928	105,238		407.3	3,468,843	2,601,633	43
							44
				407.3	726,281	514,449	45
		2,195,219	6,060,723		4,897,869	10,468,395	46

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
							2
			30,271	407.3	30,271		3
							4
				407.3	515,900	365,429	5
							6
			482			105,222	7
							8
							9
			93	407.3	93		10
							11
	928	162,486	34,695			34,605	12
							13
							14
							15
	928	90,650					16
							17
							18
							19
			44,476			498,369	20
							21
							22
							23
			19,784			427,995	24
							25
							26
	928	126,475	189,726			189,726	27
							28
							29
	928	4,321					30
							31
			5,741,196			5,711,196	32
							33
							34
	928	18,984					35
							36
	928	909					37
							38
							39
							40
							41
							42
Electric	928	30,200					43
							44
							45
		2,195,219	6,060,723		4,897,869	10,468,395	46

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Electric	928	12,066					1
							2
							3
Electric	928	403,255					4
							5
Electric	928	8,939					6
							7
							8
							9
							10
							11
							12
							13
							14
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							42
							43
							44
							45
		2,195,219	6,060,723		4,897,869	10,468,395	46

Schedule Page: 350 Line No.: 4 Column: e

Balance recorded in Account 186, Miscellaneous Deferred Debits.

Schedule Page: 350 Line No.: 4 Column: l

Balance recorded in Account 186, Miscellaneous Deferred Debits.

Schedule Page: 350.1 Line No.: 7 Column: e

See Note to Page 350, Line 27, Column (i).

Schedule Page: 350.1 Line No.: 20 Column: e

See Note to Page 350, Line 27, Column (i).

Schedule Page: 350.1 Line No.: 24 Column: e

See Note to Page 350, Line 27, Column (i).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2	B. Electric R, D and D	
3	Performed Externally	
4	-------------------------------------	
5	(1) Research support to Electric	
6	Power Research Institute	EPRI Selected Programs
7		
8	(4) Research support to Others	Power Systems Engineering Research Center
9		
10		National Electric Energy Testing, Research and
11		Applications Center
12		
13		CEA Technologies Inc. Program
14		
15		GridApp Consortium
16		
17	Total	
18		
19		
20		
21		
22		
23		
24		
25		
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27		
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29		
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31		
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38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
					3
					4
					5
	573,533	930.2	573,533		6
					7
	33,333	930.2	33,333		8
					9
					10
	96,667	930.2	96,667		11
					12
	30,467	930.2	30,467		13
					14
	33,333	930.2	33,333		15
					16
	767,333		767,333		17
					18
					19
					20
					21
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					23
					24
					25
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					29
					30
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					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	1,432,396		
4	Transmission	13,612,704		
5	Regional Market			
6	Distribution	33,475,616		
7	Customer Accounts	94,319,405		
8	Customer Service and Informational	3,689,895		
9	Sales			
10	Administrative and General	36,928,010		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	183,458,026		
12	Maintenance			
13	Production			
14	Transmission	13,680,519		
15	Regional Market			
16	Distribution	94,378,290		
17	Administrative and General	1,819,171		
18	TOTAL Maintenance (Total of lines 13 thru 17)	109,877,980		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	1,432,396		
21	Transmission (Enter Total of lines 4 and 14)	27,293,223		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	127,853,906		
24	Customer Accounts (Transcribe from line 7)	94,319,405		
25	Customer Service and Informational (Transcribe from line 8)	3,689,895		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	38,747,181		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	293,336,006	37,296,741	330,632,747
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	293,336,006	37,296,741	330,632,747
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	171,331,832	71,238,206	242,570,038
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	171,331,832	71,238,206	242,570,038
72	Plant Removal (By Utility Departments)			
73	Electric Plant	18,638,908	6,745,975	25,384,883
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	18,638,908	6,745,975	25,384,883
77	Other Accounts (Specify, provide details in footnote):			
78	Stores Expense Undistributed	10,523,102	-10,523,102	
79	Accounts Receivable (primarily amounts billed to 3rd parties)	1,816,928		1,816,928
80	Clearning Accounts	14,416,778	-14,416,778	
81	Miscellaneous	1,804,094		1,804,094
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	28,560,902	-24,939,880	3,621,022
96	TOTAL SALARIES AND WAGES	511,867,648	90,341,042	602,208,690

Schedule Page: 354   Line No.: 3   Column: b

Reflects direct payroll recorded in Account 557 (Other Power Supply Expenses) of ComEd’s Energy Acquisition Department incurred in connection with energy procurement.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	250,148,045	616,675,900	1,245,288,091	1,686,183,477
3	Net Sales (Account 447)	1,033,692	8,010,354	15,732,290	16,413,195
4	Transmission Rights				
5	Ancillary Services	7,639,707	18,049,133	38,809,738	54,227,985
6	Other Items (list separately)				
7					
8					
9					
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44					
45					
46	TOTAL	258,821,444	642,735,387	1,299,830,119	1,756,824,657

Schedule Page: 397 Line No.: 2 Column: e

This note applies to columns (b), (c), (d) and (e). Amounts reported in Line Nos. 2, 3 & 5 reflect the year-to-date activities through the end of the applicable quarter.

Schedule Page: 397 Line No.: 5 Column: b

Ancillary Services are recorded to FERC Accounts 566 and 456.1.

Schedule Page: 397 Line No.: 5 Column: c

Refer to the footnote for Line No. 5, Column (b).

Schedule Page: 397 Line No.: 5 Column: d

Refer to the footnote for Line No. 5, Column (b).

Schedule Page: 397 Line No.: 5 Column: e

Refer to the footnote for Line No. 5, Column (b).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	45,043,824	MWH	21,063,082	103,526,931		24,262,474
2	Reactive Supply and Voltage			10,485,015			
3	Regulation and Frequency Response			15,747,951			
4	Energy Imbalance						
5	Operating Reserve - Spinning			203,771			475
6	Operating Reserve - Supplement			28,048,533			
7	Other			2,942,582			
8	Total (Lines 1 thru 7)	45,043,824		78,490,934	103,526,931		24,262,949

Schedule Page: 398 Line No.: 1 Column: g

Represents revenues allocated to the respondent from PJM Interconnection, LLC.

Schedule Page: 398 Line No.: 2 Column: d

Represents the per load ratio share.

Schedule Page: 398 Line No.: 3 Column: b

The number of units applicable to Line No. 3, column (b) is 45,043,824

Schedule Page: 398 Line No.: 5 Column: b

Refer to footnote on Line No. 3, column (b).

Schedule Page: 398 Line No.: 6 Column: b

Refer to footnote on Line No. 3, column (b).

Schedule Page: 398 Line No.: 7 Column: d

The details of this "Other" amount are as follows:

Black Start service charge	$ 1,869,891
Schedule 10 - NERC charges	390,036
Schedule 10 - RFC charges	693,877
Reconciliation of Schedule 10 charges	(11,222)
	$ 2,942,582

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,189	4	1700	8,111	7,078				
2	February	14,014	10	1800	7,281	6,733				
3	March	13,374	2	1800	6,913	6,461				
4	Total for Quarter 1	42,577			22,305	20,272				
5	April	12,672	15	1400	5,046	7,626				
6	May	19,661	24	1600	11,211	8,450				
7	June	19,606	18	1400	10,791	8,815				
8	Total for Quarter 2	51,939			27,048	24,891				
9	July	21,666	23	1600	12,826	8,840				
10	August	21,915	12	1500	12,661	9,254				
11	September	17,483	1	1500	8,867	8,616				
12	Total for Quarter 3	61,064			34,354	26,710				
13	October	13,166	11	1400	5,654	7,512				
14	November	14,285	30	1700	7,427	6,858				
15	December	15,657	13	1700	8,408	7,249				
16	Total for Quarter 4	43,108			21,489	21,619				
17	Total Year to Date/Year	198,688			105,196	93,492				

Schedule Page: 400 Line No.: 12 Column: b

The following footnote pertains to Page 400, Line nos. 9, 10 & 1 and columns (b), (e) & (f). The amounts reported for July, August and September have been revised from the amounts reported in FERC Form 3-Q for the quarter ended September 30, 2010. The reclassification between columns (e) & (f), and the change in the net amount shown in column (b) is the result of a final balancing process, that due to timing was not completed until after the 3rd quarter 2010 Form 3-Q filing.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	43,609,598
3	Steam				
4	Nuclear		23	Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional				
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	412,976
7	Other				
8	Less Energy for Pumping		25	Energy Furnished Without Charge	493,171
9	Net Generation (Enter Total of lines 3 through 8)		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
10	Purchases	48,711,898	27	Total Energy Losses	4,196,153
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	48,711,898
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	48,711,898			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	4,703,410	5,881	15,189	4	1700
30	February	3,656,450	5,987	14,014	10	1800
31	March	3,407,027	5,796	13,374	2	1800
32	April	3,051,601	24,663	12,671	15	1400
33	May	3,696,731	1,254	19,661	24	1600
34	June	4,608,713	155,899	19,606	18	1400
35	July	5,899,809	37,639	21,666	23	1600
36	August	5,608,790	78,378	21,914	12	1500
37	September	3,255,746	69,119	17,483	1	1500
38	October	2,850,841		13,165	11	1400
39	November	3,386,110	5,452	14,285	30	1700
40	December	4,586,670	22,908	15,656	13	1700
41	TOTAL	48,711,898	412,976			

Schedule Page: 401 Line No.: 10 Column: b

Excludes 66,367 mWh for energy used by the Company.

Schedule Page: 401 Line No.: 22 Column: b

Excludes 47,455,298 mWh delivered to delivery service customers (non-energy sales). Refer to the footnote on Page 300, line No. 10, Column (d) for additional details.

Schedule Page: 401 Line No.: 26 Column: b

Excludes 66,367 mWh for energy used by the Company.

Schedule Page: 401 Line No.: 29 Column: b

The "Total Monthly Energy (mWh)" amounts shown in this column exclude mWh's associated with "Delivery Only Service" related to customers electing to receive electricity from a competitive electric generation supplier. Also, the mWh amounts shown for the periods January through September, have been revised from the amounts reported in FERC Form 3-Q filings for the quarters ended March 31, June 30 and September 30, 2010 as a result of a final balancing process, that was not completed until after the filing of the FERC Form 3-Q for those respective quarters.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)						
6	Net Peak Demand on Plant - MW (60 minutes)						
7	Plant Hours Connected to Load						
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water						
10	When Limited by Condenser Water						
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use - KWh						
13	Cost of Plant: Land and Land Rights						
14	Structures and Improvements						
15	Equipment Costs						
16	Asset Retirement Costs						
17	Total Cost						
18	Cost per KW of Installed Capacity (line 17/5) Including						
19	Production Expenses: Oper, Supv, & Engr						
20	Fuel						
21	Coolants and Water (Nuclear Plants Only)						
22	Steam Expenses						
23	Steam From Other Sources						
24	Steam Transferred (Cr)						
25	Electric Expenses						
26	Misc Steam (or Nuclear) Power Expenses						
27	Rents						
28	Allowances						
29	Maintenance Supervision and Engineering						
30	Maintenance of Structures						
31	Maintenance of Boiler (or reactor) Plant						
32	Maintenance of Electric Plant						
33	Maintenance of Misc Steam (or Nuclear) Plant						
34	Total Production Expenses						
35	Expenses per Net KWh						
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned						
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)						
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year						
41	Average Cost of Fuel per Unit Burned						
42	Average Cost of Fuel Burned per Million BTU						
43	Average Cost of Fuel Burned per KWh Net Gen						
44	Average BTU per KWh Net Generation						

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
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Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
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3						
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46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
						2
						3
						4
						5
						6
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						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1								
2	138 KV Line							
3								
4	345 KV Line							
5								
6	765 KV Line							
7								
8								
9								
10								
11								
12								
13								
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19								
20								
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22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	Overhead Line Expenses							
35	Undergound Line Expenses							
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	765KV LINES OVERHEAD							
2	2315 COLLINS	PLANO	765.00	765.00	ST	34.41		1
3	11215 WILTON CENTER	ILL-IND STATE LINE	765.00	765.00	ST	27.82		1
4	11216 WILTON CENTER	COLLINS	765.00	765.00	ST	27.37		1
5	345KV LINES OVERHEAD							
6	0101 LASALLE	PLANO	345.00	345.00	ST	28.64		1
7	0101 LASALLE	PLANO	345.00	345.00	SP	12.32		
8	0102 LASALLE	PLANO	345.00	345.00	ST	0.47	28.14	1
9	0102 LASALLE	PLANO	345.00	345.00	SP		12.32	
10	0103 LASALLE	BRAIDWOOD	345.00	345.00	SP	24.86		1
11	0103 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.69		
12	0104 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.58		1
13	0104 LASALLE	BRAIDWOOD	345.00	345.00	SP		24.86	
14	0301 POWERTON	KATYDID	345.00	345.00	SP	1.39		1
15	0301 POWERTON	KATYDID	345.00	345.00	ST	72.12		
16	0301 POWERTON	KATYDID	345.00	345.00	WP	0.48		
17	0302 POWERTON	DRESDEN	345.00	345.00	SP	2.32		1
18	0302 POWERTON	DRESDEN	345.00	345.00	ST	102.21		
19	0303 POWERTON	GOODINGS GROVE	345.00	345.00	WP	0.47		1
20	0303 POWERTON	GOODINGS GROVE	345.00	345.00	SP		1.67	
21	0303 POWERTON	GOODINGS GROVE	345.00	345.00	ST	0.75	124.14	
22	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST		8.90	1
23	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST	0.12		
24	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	1.96		1
25	0403 QUAD CITIES	CORDOVA	345.00	345.00	SP	0.17		
26	0404 QUAD CITIES	N.W. STEEL & WIRE	345.00	345.00	ST	33.07		1
27	0621 BYRON	CHERRY VALLEY	345.00	345.00	ST	0.26	13.17	1
28	0621 BYRON	CHERRY VALLEY	345.00	345.00	SP	8.07		
29	0622 BYRON	CHERRY VALLEY	345.00	345.00	ST	21.52		1
30	0622 BYRON	CHERRY VALLEY	345.00	345.00	SP	0.02		
31	0624 BYRON	WEMPLETOWN	345.00	345.00	ST	0.41		1
32	0624 BYRON	WEMPLETOWN	345.00	345.00	SP	27.87		
33	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	11.11		1
34	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	0.07		
35	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	0.49		
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	7.80		
2	0722 STATE LINE	BURNHAM	345.00	345.00	ST	3.83		1
3	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST		11.69	1
4	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP		0.40	
5	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST	0.34		
6	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.16		
7	1221 DRESDEN	WOLFS	345.00	345.00	ST	1.09		1
8	1221 DRESDEN	WOLFS	345.00	345.00	ST	22.71		
9	1221 DRESDEN	WOLFS	345.00	345.00	SP	0.94		
10	1222 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.54		1
11	1222 DRESDEN	ELWOOD E.C.	345.00	345.00	ST	11.89		
12	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST	0.19	28.53	1
13	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST	0.26	1.07	
14	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	SP	0.04	1.08	
15	1309 CRAWFORD	FISK TERMINAL	345.00	345.00	SP	4.65		1
16	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP	9.86		1
17	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST	10.64		
18	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP	0.33	9.62	1
19	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST	0.05	10.60	
20	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	7.53		1
21	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP	28.44		
22	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST	2.49		1
23	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP	20.50		
24	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	0.42	7.07	1
25	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP		28.44	
26	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST	0.14	2.34	1
27	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP		20.50	
28	2101 KINCAID	LANESVILLE (AMEREN)	345.00	345.00	ST	19.84		1
29	2102 KINCAID	BLUE MOUND	345.00	345.00	ST	71.61		1
30	2102 KINCAID	BLUE MOUND	345.00	345.00	SP	0.54		
31	2102 TAP	LATHAM (IPCO)	345.00	345.00	WP	0.06		
32	2105 KINCAID	PANA	345.00	345.00	WH	27.57		1
33	2105 KINCAID	PANA	345.00	345.00	ST	0.30		
34	2218 ZION	NORTHBROOK 159	345.00	345.00	SP	26.19		1
35	2219 ZION	NORTHBROOK 159	345.00	345.00	SP	0.33	25.86	1
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	2221 ZION	WEPCO	345.00	345.00	ST	4.68		1
2	2221 ZION	WEPCO	345.00	345.00	SP	3.17		
3	2222 ZION	WEPCO	345.00	345.00	ST		3.16	1
4	2222 ZION	WEPCO	345.00	345.00	SP	0.07	2.60	
5	2222 ZION	WEPCO	345.00	345.00	ST		1.76	
6	2222 ZION	WEPCO	345.00	345.00	SP		0.26	
7	2223 ZION	ZION E.C.	345.00	345.00	SP	0.16		1
8	2223 ZION	ZION E.C.	345.00	345.00	ST	3.15		
9	2223 ZION	ZION E.C.	345.00	345.00	SP	2.67		
10	2224 ZION	LIBERTYVILLE	345.00	345.00	ST	0.25	15.32	1
11	2224 ZION	LIBERTYVILLE	345.00	345.00	SP	0.87	1.80	
12	2224 ZION	LIBERTYVILLE	345.00	345.00	SP		0.26	
13	2310 COLLINS	KENDALL CO.	345.00	345.00	SP	0.20		1
14	2310 COLLINS	KENDALL CO.	345.00	345.00	ST	15.18		
15	2311 COLLINS	DRESDEN	345.00	345.00	SP	0.49		1
16	2311 COLLINS	DRESDEN	345.00	345.00	ST	2.05	9.42	
17	2912 JOLIET	LOCKPORT	345.00	345.00	ST	12.60		1
18	2913 JOLIET	LOCKPORT	345.00	345.00	ST	0.07	12.65	1
19	4620 DESPLAINES 46	PROSPECT HTS, 117	345.00	345.00	ST	0.62	4.00	1
20	4621 DESPLAINES	GOLF MILL	345.00	345.00	ST	3.36		1
21	4621 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.19		
22	4622 DESPLAINES	GOLF MILL	345.00	345.00	ST		3.30	1
23	4622 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.04	0.15	
24	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.09		1
25	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.37		
26	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	ST	12.22		
27	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.08		1
28	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.13		
29	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	ST	0.09	5.11	
30	8001 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	WH	10.13		1
31	8001 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	ST	68.75		
32	8001 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	SP	0.11		
33	8002 PONTIAC MIDPOINT	BLUE MOUND	345.00	345.00	ST	27.21		1
34	8002 PONTIAC MIDPOINT	BLUE MOUND	345.00	345.00	SP	0.14		
35	8012 PONTIAC MIDPOINT	LORETTO	345.00	345.00	SP	0.17		1
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	8012 PONTIAC MIDPOINT	LORETTO	345.00	345.00	ST	11.32		
2	8014 DRESDEN	PONTIAC MIDPOINT	345.00	345.00	ST	43.31		1
3	8823 SKOKIE 88	GOLF MILL	345.00	345.00	SP	0.22		1
4	8823 SKOKIE 88	GOLF MILL	345.00	345.00	ST	4.46		
5	8824 SKOKIE 88	GOLF MILL	345.00	345.00	SP	0.06	0.16	1
6	8824 SKOKIE 88	GOLF MILL	345.00	345.00	ST	0.02	4.42	
7	10111 ITASCA	DESPLAINES 46	345.00	345.00	ST	9.00		1
8	10112 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.40	8.65	1
9	10321 LISLE	LOMBARD	345.00	345.00	ST	8.68		1
10	10322 LISLE	LOMBARD	345.00	345.00	ST	0.38	8.47	1
11	10322 LISLE	LOMBARD	345.00	345.00	SP	0.17		
12	10801 LOCKPORT	LOMBARD	345.00	345.00	ST	12.69		1
13	10802 LOCKPORT	LOMBARD	345.00	345.00	ST	0.10	12.37	1
14	10802 LOCKPORT	LOMBARD	345.00	345.00	SP	0.17		
15	10803 LOCKPORT	MCCOOK	345.00	345.00	ST	19.05		1
16	10803 LOCKPORT	MCCOOK	345.00	345.00	SP	0.43		
17	10804 LOCKPORT	MCCOOK	345.00	345.00	ST	0.19	18.94	1
18	10804 LOCKPORT	MCCOOK	345.00	345.00	SP		0.43	
19	10805 LOCKPORT	KENDALL CO.	345.00	345.00	ST	15.84		1
20	10805 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.22		
21	10806 LOCKPORT	KENDALL CO.	345.00	345.00	ST	0.05	15.73	1
22	10806 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.11	0.11	
23	10807 LOCKPORT	LOMBARD	345.00	345.00	SP	21.53		1
24	10808 LOCKPORT	LOMBARD	345.00	345.00	SP	0.39	20.96	1
25	11119 ELECTRIC JUNCTION	AURORA E.C.	345.00	345.00	ST	0.43	1.00	1
26	11120 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST		4.41	1
27	11120 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	0.56	4.09	
28	11120 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST		8.96	
29	11124 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	12.21		1
30	11124 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	0.89		
31	11124 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	4.59		
32	11126 ELECTRIC JUNCTION	WAYNE	345.00	345.00	WP	0.20		1
33	11126 ELECTRIC JUNCTION	WAYNE	345.00	345.00	ST	13.51		
34	11212 WILTON CENTER	LORETTO	345.00	345.00	SP	0.23		1
35	11212 WILTON CENTER	LORETTO	345.00	345.00	WP	1.72		
36					TOTAL	2,703.64	2,171.64	357

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	11212 WILTON CENTER	LORETTO	345.00	345.00	ST	38.04		
2	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	10.59		1
3	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.21		
4	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST		10.59	1
5	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.12	0.07	
6	11604 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	8.99		1
7	11607 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	18.51		1
8	11608 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.15	18.43	1
9	11613 TAP	BLUE ISLAND	345.00	345.00	ST	0.05	7.59	1
10	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.46	0.26	
11	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	0.28	30.35	
12	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	30.62		1
13	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.72		
14	11614 TAP	BLUE ISLAND	345.00	345.00	ST	7.66		
15	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.08	8.80	1
16	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	SP	0.03	0.08	
17	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.19	17.70	1
18	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	SP	0.36	0.52	
19	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	17.91		1
20	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	SP	0.86		
21	11723 PROSPECT HTS. 117	LIBERTYVILLE	345.00	345.00	ST	15.37		1
22	11724 PROSPECT HTS. 117	DES PLAINES TSS46	345.00	345.00	ST	4.57		1
23	12001 LOMBARD	ITASCA	345.00	345.00	ST	8.22		1
24	12002 LOMBARD	ITASCA	345.00	345.00	ST	0.22	7.95	1
25	12003 LOMBARD	ELMHURST	345.00	345.00	ST	7.97		1
26	12004 LOMBARD	ELMHURST	345.00	345.00	ST	0.15	7.77	1
27	12005 LOMBARD	DESPLAINES	345.00	345.00	ST	0.32	16.78	1
28	12006 LOMBARD	DESPLAINES	345.00	345.00	ST	17.09		1
29	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	ST		9.35	1
30	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	SP	0.39		
31	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	ST	0.60	16.68	1
32	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	SP	0.19		
33	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	ST	6.29		1
34	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	SP	0.19		
35	14401 WAYNE	SILVER LAKE	345.00	345.00	ST	0.24	19.27	1
36					TOTAL	2,703.64	2,171.64	357

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	14401 WAYNE	SILVER LAKE	345.00	345.00	SP		0.40	
2	14402 WAYNE	TOLLWAY	345.00	345.00	ST	5.54		1
3	14402 WAYNE	TOLLWAY	345.00	345.00	SP	0.06		
4	14419 WAYNE	AURORA E.C.	345.00	345.00	ST	0.03	12.34	1
5	14419 WAYNE	AURORA E.C.	345.00	345.00	SP	0.16		
6	15423 LIBERTYVILLE	ZION E.C.	345.00	345.00	ST	12.33		1
7	15423 LIBERTYVILLE	ZION E.C.	345.00	345.00	SP	0.11		
8	15424 LIBERTYVILLE	PROSPECT HTS, 117	345.00	345.00	ST	0.35	14.93	1
9	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	4.29		1
10	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	8.63		
11	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	SP	0.07		
12	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	15.90		1
13	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	WH	4.65		
14	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	52.55		
15	15503 NELSON	CORDOVA	345.00	345.00	ST	0.06	0.34	1
16	15503 NELSON	CORDOVA	345.00	345.00	ST	39.45		
17	15503 NELSON	CORDOVA	345.00	345.00	SP	0.04		
18	15504 NELSON	N.W. STEEL & WIRE	345.00	345.00	ST	5.76	2.15	1
19	15615 CHERRY VALLEY	WEMPLETOWN	345.00	345.00	ST	27.39		1
20	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	ST	39.42		1
21	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	SP	0.98		
22	15925 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	5.62		1
23	15926 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.06	5.46	1
24	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	0.12	11.43	1
25	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.59	
26	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	2.38	9.23	1
27	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP	9.58		
28	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	WP	0.08		
29	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST	10.40		1
30	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP	0.99		
31	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST		10.40	1
32	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP		0.99	
33	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST	7.79		1
34	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.60		
35	17702 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.10	8.10	1
36					TOTAL	2,703.64	2,171.64	357

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	17703 BURNHAM	NIPSCO	345.00	345.00	ST	8.33		1
2	17704 BURNHAM	DAVIS CREEK	345.00	345.00	ST	17.41		1
3	17704 BURNHAM	DAVIS CREEK	345.00	345.00	SP	32.25		
4	17704 BURNHAM	DAVIS CREEK	345.00	345.00	WP	0.25		
5	17705 BURNHAM	SHEFFIELD (NIPSCO)	345.00	345.00	ST	0.04	3.71	1
6	17723 BURNHAM	STATE LINE	345.00	345.00	SP	0.05		1
7	17723 BURNHAM	STATE LINE	345.00	345.00	ST	3.79		
8	17723 STATE LINE	TAYLOR	345.00	345.00	SP	8.66		
9	17723 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		
10	17724 BURNHAM	STATE LINE	345.00	345.00	ST	0.11	3.82	1
11	17724 STATE LINE	TAYLOR	345.00	345.00	SP	0.27	8.44	
12	17724 STATE LINE	TAYLOR	345.00	345.00	ST		0.13	
13	17724 TAP	CALUMET	345.00	345.00	SP	0.06		
14	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		8.25	1
15	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		24.00	
16	17907 DAVIS CREEK	BLOOM	345.00	345.00	WH	0.22		
17	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.07	4.30	
18	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.06	0.17	
19	17908 BURNHAM	BLOOM	345.00	345.00	ST	0.15	12.27	1
20	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST	22.71		1
21	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST	7.69		
22	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP	0.12		
23	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP	0.12		
24	19601 KATYDID	GOODINGS GROVE	345.00	345.00	SP	0.49		1
25	19601 KATYDID	GOODINGS GROVE	345.00	345.00	ST	52.39		
26	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST	0.22		1
27	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST		102.92	
28	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	ST	4.54	7.04	1
29	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	SP	0.64		
30	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	ST		4.54	1
31	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	SP	0.42		
32								
33	345KV LINES							
34	1309 FISK TERMINAL	WEST LOOP	345.00	345.00	UG	4.87		
35	15323 TAYLOR	WEST LOOP	345.00	345.00	UG	3.31		1
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	17723 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		
2	17724 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		
3								
4	138KV LINES OVERHEAD							
5	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	SP	0.27		1
6	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WP	3.05		
7	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WH	0.30		
8	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	ST		12.89	
9	0108 TAP	SW TIE L-6102	138.00	138.00	WP	0.06		
10	0112 LASALLE CO.	KICKAPOO CREEK	138.00	138.00	WP	1.32		1
11	0112 LASALLE CO.	KICKAPOO CREEK	138.00	138.00	SP	0.01		
12	0321 POWERTON	TOULON	138.00	138.00	ST	42.47		1
13	0321 POWERTON	TOULON	138.00	138.00	SP	0.53		
14	0703 STATE LINE	HEGEWISCH	138.00	138.00	ST	0.26	2.40	1
15	0703 TAP	LTV STEEL	138.00	138.00	SP	0.20	1.53	
16	0703 TAP	RIVER E.C.	138.00	138.00	ST	0.02	0.25	
17	0703 TAP	RIVER E.C.	138.00	138.00	SP	0.10	0.19	
18	0704 STATE LINE	RIVER E.C.	138.00	138.00	ST	2.05	1.12	1
19	0704 STATE LINE	RIVER E.C.	138.00	138.00	SP	0.18	1.64	
20	0704 STATE LINE	RIVER E.C.	138.00	138.00	WP	0.12		
21	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	ST	0.26		
22	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	WP	0.11		
23	0704 TAP	LTV STEEL	138.00	138.00	WP			
24	0705 STATE LINE	WASHINGTON PARK	138.00	138.00	SP	0.62	7.41	1
25	0706 STATE LINE	CALUMET	138.00	138.00	SP	0.05	1.12	1
26	0706 STATE LINE	CALUMET	138.00	138.00	ST	0.08	0.13	
27	0706 STATE LINE	CALUMET	138.00	138.00	WP	0.07		
28	0707 STATE LINE	CALUMET	138.00	138.00	ST	0.09	0.27	1
29	0707 STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.23	
30	0707 STATE LINE	SW TIE L-0710	138.00	138.00	SP	0.14	0.64	
31	0707 STATE LINE	SW TIE L-0710	138.00	138.00	ST		0.08	
32	0707 TAP	TAP TO T-3030	138.00	138.00	ST	0.18		
33	0708 STATE LINE	CALUMET	138.00	138.00	ST	0.13	0.43	1
34	0708 STATE LINE	CALUMET	138.00	138.00	SP	0.09	1.20	
35	0708 TAP	HARBOR	138.00	138.00	ST	0.08	0.09	
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	0708 TAP	HARBOR	138.00	138.00	SP	0.12		
2	0708 TAP	SW TIE L-0709	138.00	138.00	ST	0.08		
3	0708 TAP	SW TIE L-0709	138.00	138.00	SP	0.07	0.64	
4	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	WP	0.09		1
5	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.18	
6	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	ST	0.04	0.13	
7	0901 JOLIET	EAST FRANKFORT	138.00	138.00	ST		14.77	1
8	0901 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.08	0.30	
9	0901 TAP	DAVIS CREEK	138.00	138.00	WP	0.44		
10	0901 TAP	DAVIS CREEK	138.00	138.00	WH	19.23		
11	0901 TAP	DAVIS CREEK	138.00	138.00	SP		0.76	
12	0901 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.47	
13	0902 JOLIET	EAST FRANKFORT	138.00	138.00	ST	3.83	11.24	1
14	0902 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.09		
15	0902 TAP	DAVIS CREEK	138.00	138.00	WP	10.69		
16	0902 TAP	DAVIS CREEK	138.00	138.00	WH	8.70		
17	0902 TAP	DAVIS CREEK	138.00	138.00	SP	0.19	2.41	
18	0902 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.63	
19	0903 JOLIET	DRESDEN	138.00	138.00	ST	0.24	7.66	1
20	0903 JOLIET	DRESDEN	138.00	138.00	SP	0.49	6.94	
21	0904 JOLIET	DRESDEN	138.00	138.00	ST	0.33	9.43	1
22	0904 JOLIET	DRESDEN	138.00	138.00	WP	0.58		
23	0904 JOLIET	DRESDEN	138.00	138.00	SP	4.87	0.08	
24	0905 JOLIET	WILL COUNTY	138.00	138.00	ST	5.20	11.02	1
25	0905 JOLIET	WILL COUNTY	138.00	138.00	WP	0.14		
26	0905 JOLIET	WILL COUNTY	138.00	138.00	SP	0.10		
27	0905 TAP	JOLIET TR.# 79	138.00	138.00	WP	0.01		
28	0906 JOLIET	WILL COUNTY	138.00	138.00	ST	0.48	7.72	1
29	0906 JOLIET	WILL COUNTY	138.00	138.00	WH	4.91		
30	0907 JOLIET	WOLFS	138.00	138.00	ST	2.85	15.67	1
31	0907 JOLIET	WOLFS	138.00	138.00	SP		0.08	
32	0907 JOLIET	WOLFS	138.00	138.00	WH		0.06	
33	0908 JOLIET	SHOREWOOD	138.00	138.00	ST	0.34	7.78	1
34	0908 JOLIET	SHOREWOOD	138.00	138.00	WP	0.13		
35	0908 JOLIET	SHOREWOOD	138.00	138.00	WH	5.74		
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1	0908 TAP	HILLCREST	138.00	138.00	WP	0.05		
2	1106 FISK	QUARRY	138.00	138.00	SP	0.36	0.22	1
3	1108 FISK	QUARRY	138.00	138.00	SP	0.17	0.26	1
4	1205 DRESDEN	SW TIE L-0108	138.00	138.00	ST	0.94	14.73	1
5	1205 DRESDEN	SW TIE L-0108	138.00	138.00	SP	0.74		
6	1205 DRESDEN	SW TIE L-0108	138.00	138.00	WP	0.07		
7	1205 TAP	MAZON	138.00	138.00	SP	0.09		
8	1206 DRESDEN	SW TIE L-7413	138.00	138.00	ST	8.18	7.87	1
9	1206 DRESDEN	SW TIE L-7413	138.00	138.00	SP	0.35		
10	1206 DRESDEN	SW TIE L-7413	138.00	138.00	WP	0.07		
11	1206 TAP	MAZON	138.00	138.00	WP	0.07		
12	1207 DRESDEN	WILMINGTON	138.00	138.00	WP	13.05		1
13	1207 DRESDEN	WILMINGTON	138.00	138.00	WH	0.14		
14	1210 DRESDEN	SHOREWOOD	138.00	138.00	WP	4.01		1
15	1210 DRESDEN	SHOREWOOD	138.00	138.00	WH	8.79		
16	1306 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.05	0.73	1
17	1306 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.36	2.44	
18	1315 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.16	1.20	1
19	1315 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.27	2.66	
20	1315 RIDGELAND	CRAWFORD	138.00	138.00	WP	0.03		
21	1321 CRAWFORD	CONGRESS	138.00	138.00	SP	0.31	0.40	1
22	1321 CRAWFORD	CONGRESS	138.00	138.00	ST	0.28	3.99	
23	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.29	3.19	1
24	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.27	
25	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.05		
26	1323 CRAWFORD	CONGRESS	138.00	138.00	SP	0.43	0.31	1
27	1323 CRAWFORD	CONGRESS	138.00	138.00	ST	0.12	4.26	
28	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.28	2.82	1
29	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.27	
30	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.41		
31	1324 TAP	FISK	138.00	138.00	SP	0.36	3.52	
32	1324 TAP	FISK	138.00	138.00	WP	0.08		
33	1352 POWERTON	JUNCTION B	138.00	138.00	ST	0.19	4.42	1
34	1352 POWERTON	JUNCTION B	138.00	138.00	WH	0.90		
35	1352 TAP	IPCO	138.00	138.00	ST	0.09		
36					TOTAL	2,703.64	2,171.64	357

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	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	1352 TAP	IPCO	138.00	138.00	WH	0.05		
2	1382 (IPCO) TAP	MINONK	138.00	138.00	WH	0.01		1
3	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	ST	0.28	14.84	1
4	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	SP	0.32	0.02	
5	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.24	13.76	1
6	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.10		
7	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		
8	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.36	16.21	1
9	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.30		
10	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.28	
11	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.37	16.21	1
12	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.31		
13	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.28	
14	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	ST	0.32	14.97	1
15	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	SP	0.19	0.02	
16	1607 TAP	ROUND LAKE	138.00	138.00	SP	0.03		
17	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.23	13.78	1
18	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.09		
19	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		
20	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WH	5.57		1
21	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WP	0.46		
22	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	ST	4.06	1.79	
23	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	SP	0.31		
24	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	ST	3.19	9.74	1
25	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	SP	0.12	0.43	
26	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	WP	0.07		
27	1803 WILL COUNTY	LISLE	138.00	138.00	ST	0.22	1.52	1
28	1803 WILL COUNTY	LISLE	138.00	138.00	SP	3.41	9.20	
29	1803 WILL COUNTY	LISLE	138.00	138.00	WP	0.02		
30	1804 WILL COUNTY	WOLFS	138.00	138.00	ST	5.44	8.72	1
31	1804 WILL COUNTY	WOLFS	138.00	138.00	SP	0.08		
32	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	ST	0.50	7.08	1
33	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	WP	0.04		
34	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	SP		0.43	
35	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.57	8.91	1
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	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP	0.13	0.55	
2	1809 WILL COUNTY	LISLE	138.00	138.00	ST	0.47	1.07	1
3	1809 WILL COUNTY	LISLE	138.00	138.00	SP	0.70	11.88	
4	1809 WILL COUNTY	LISLE	138.00	138.00	WP	0.03		
5	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.91	8.49	1
6	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP		0.55	
7	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	ST	0.37	13.66	1
8	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	SP	0.14	0.13	
9	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	ST	9.99	4.00	1
10	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	SP	0.18	0.13	
11	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	WH	0.07		
12	4203 TAP	ROUND LAKE	138.00	138.00	SP	0.05		
13	4605 DESPLAINES 46	ITASCA	138.00	138.00	ST	3.25	5.36	1
14	4605 DESPLAINES 46	ITASCA	138.00	138.00	SP	0.29		
15	4605 DESPLAINES 46	ITASCA	138.00	138.00	WP	0.12		
16	4605 TAP	DESPLAINES 198	138.00	138.00	WP	0.12	3.06	
17	4605 TAP	DESPLAINES 198	138.00	138.00	SP	0.12		
18	4606 DESPLAINES 46	ITASCA	138.00	138.00	ST	0.57	7.92	1
19	4606 DESPLAINES 46	ITASCA	138.00	138.00	SP	0.45		
20	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	WP	0.32	3.03	1
21	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	WH	0.07		
22	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	SP	0.10		
23	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	ST	0.06	3.47	1
24	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.05		
25	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.16		
26	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	ST		3.47	1
27	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.04		
28	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.30		
29	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	ST	0.42	4.82	1
30	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	SP	0.09		
31	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	WP	0.09		
32	5103 TAP	BEDFORD PARK	138.00	138.00	SP	0.96		
33	5103 TAP	BEDFORD PARK	138.00	138.00	ST	4.20		
34	5104 MCCOOK	BEDFORD PARK	138.00	138.00	ST	2.50		1
35	5104 MCCOOK	BEDFORD PARK	138.00	138.00	SP	0.59	0.96	
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	5104 MCCOOK	BEDFORD PARK	138.00	138.00	WP	1.87		
2	5104 MCCOOK	BEDFORD PARK	138.00	138.00	WH	1.57		
3	5105 RIDGELAND	MCCOOK	138.00	138.00	ST	0.33	1.77	1
4	5107 MCCOOK	RIDGELAND	138.00	138.00	ST	0.40	1.80	1
5	5107 MCCOOK	RIDGELAND	138.00	138.00	WP	0.07		
6	5107 MCCOOK	RIDGELAND	138.00	138.00	WH	0.14		
7	5117 MCCOOK	BELLWOOD	138.00	138.00	SP	6.44		1
8	5117 MCCOOK	BELLWOOD	138.00	138.00	ST	1.38		
9	5118 MCCOOK	BELLWOOD	138.00	138.00	SP	0.02	6.33	1
10	5118 MCCOOK	BELLWOOD	138.00	138.00	ST	0.12	1.60	
11	6101 STREATOR	KAWANEE	138.00	138.00	ST	18.86	43.45	1
12	6101 TAP	NORTH STREATOR	138.00	138.00	WP	0.02		
13	6101 TAP	INTERCONNECTION AT	138.00	138.00	WP	0.01		
14	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	ST	0.11	9.24	1
15	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	WP	2.07		
16	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	WH	11.37		
17	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	SP	0.01		
18	6102 TAP	MARSEILLES S.S.	138.00	138.00	WP	0.01		
19	6603 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.10	5.33	1
20	6603 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.54		
21	6603 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.07		
22	6604 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.03	5.80	1
23	6604 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.13		
24	6604 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.11		
25	6605 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	SP	0.05		1
26	6605 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	ST		5.33	
27	6606 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	ST		5.33	1
28	6606 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	SP	0.04		
29	6721 CONGRESS	ROCKWELL	138.00	138.00	SP	0.01	0.25	1
30	6721 CONGRESS	ROCKWELL	138.00	138.00	ST	0.01	0.94	
31	6721 CONGRESS	ROCKWELL	138.00	138.00	WP		0.08	
32	6723 CONGRESS	ROCKWELL	138.00	138.00	SP	0.03	0.36	1
33	6723 CONGRESS	ROCKWELL	138.00	138.00	ST		0.91	
34	7305 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.11		1
35	7305 CHICAGO HTS.	BLOOM	138.00	138.00	ST	0.32		
36					TOTAL	2,703.64	2,171.64	357

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	7305 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.75	1.25	
2	7306 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.05		1
3	7306 CHICAGO HTS.	BLOOM	138.00	138.00	ST	2.18		
4	7306 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.24		
5	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	ST	1.41	4.47	1
6	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	SP	0.15	0.18	
7	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	WP	3.74		
8	7411 KEWANEE	ROCK FALLS	138.00	138.00	ST	0.45	31.83	1
9	7411 KEWANEE	ROCK FALLS	138.00	138.00	WH	10.56		
10	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	ST	0.18	62.39	1
11	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	SP	0.02		
12	7421 KEWANEE	TOULON	138.00	138.00	ST	11.70		1
13	7421 KEWANEE	TOULON	138.00	138.00	SP	0.03		
14	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	ST	0.18	50.04	1
15	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	SP	0.47	0.26	
16	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.13	3.73	1
17	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	SP		0.13	
18	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.20	3.73	1
19	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	SP	0.01	0.13	
20	7615 BLUE ISLAND	SW TIE L-11603	138.00	138.00	ST	3.50	0.31	1
21	7616 BLUE ISLAND	SW TIE L-11609	138.00	138.00	ST	0.26	3.50	1
22	7713 MAZON	CRESCENT RIDGE	138.00	138.00	ST	0.03	15.38	1
23	7713 MAZON	CRESCENT RIDGE	138.00	138.00	SP		0.02	
24	7902 SPAULDING	TOLLWAY	138.00	138.00	ST	0.22	3.78	1
25	7902 SPAULDING	TOLLWAY	138.00	138.00	SP	0.03	0.15	
26	7903 SPAULDING	TOLLWAY	138.00	138.00	ST	0.13	3.78	1
27	7903 SPAULDING	TOLLWAY	138.00	138.00	SP	0.10	0.15	
28	7903 SPAULDING	TOLLWAY	138.00	138.00	WP	0.09		
29	7910 SPAULDING	WAYNE	138.00	138.00	ST	0.08	1.32	1
30	7910 SPAULDING	WAYNE	138.00	138.00	SP		0.16	
31	7910 SPAULDING	WAYNE	138.00	138.00	WP	0.25		
32	7915 SPAULDING	WAYNE	138.00	138.00	SP	0.44		1
33	7915 SPAULDING	WAYNE	138.00	138.00	ST	0.01	1.19	
34	8221 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.42	1
35	8221 CROSBY	ROCKWELL	138.00	138.00	SP	0.01	0.29	
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	8223 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.41	1
2	8223 CROSBY	ROCKWELL	138.00	138.00	SP	0.02	0.29	
3	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	SP	0.14	1.83	1
4	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	ST		0.68	
5	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	WP	21.83		
6	8801 SKOKIE 88	GOLF MILL	138.00	138.00	ST		4.35	1
7	8801 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.03		
8	8801 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.20		
9	8802 SKOKIE 88	GOLF MILL	138.00	138.00	ST	0.07	4.21	1
10	8802 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.04		
11	8802 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.15		
12	8803 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.86	1
13	8803 SKOKIE 88	DEVON	138.00	138.00	SP	0.15	1.45	
14	8803 SKOKIE 88	DEVON	138.00	138.00	WP	0.17		
15	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	2.28	2.09	1
16	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.79		
17	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.25	0.13	
18	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	0.52	4.39	1
19	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.35		
20	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.28		
21	8809 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.87	1
22	8809 SKOKIE 88	DEVON	138.00	138.00	SP	0.27	1.42	
23	8810 SKOKIE 88	DEVON	138.00	138.00	ST	3.59		1
24	8810 SKOKIE 88	DEVON	138.00	138.00	WP	0.09		
25	10301 LISLE	LOMBARD	138.00	138.00	SP	0.53	7.87	1
26	10301 LISLE	LOMBARD	138.00	138.00	ST	0.32		
27	10301 LISLE	LOMBARD	138.00	138.00	WP	0.06		
28	10302 LISLE	LOMBARD	138.00	138.00	ST	0.18		1
29	10302 LISLE	LOMBARD	138.00	138.00	SP	0.57	7.98	
30	10714 DIXON	MCGIRR ROAD	138.00	138.00	ST	0.16	2.16	1
31	10714 DIXON	MCGIRR ROAD	138.00	138.00	WH	22.68		
32	10714 DIXON	MCGIRR ROAD	138.00	138.00	SP	0.01		
33	10721 DIXON	STILLMAN VALLEY	136.00	138.00	ST	11.11	3.94	1
34	10721 DIXON	STILLMAN VALLEY	138.00	138.00	SP	0.91		
35	10721 DIXON	STILLMAN VALLEY	138.00	138.00	WP	0.16		
36					TOTAL	2,703.64	2,171.64	357

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	10721 DIXON	STILLMAN VALLEY	138.00	138.00	WH	17.69		
2	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	ST	0.54	5.50	1
3	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	SP	0.24		
4	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.07	0.04	1
5	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	0.41	0.74	
6	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	0.32	0.74	1
7	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.05	0.07	
8	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	ST	0.30	9.35	1
9	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	SP	0.11	0.48	
10	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	WP	18.78		
11	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	WH	0.30		
12	11106 TAP	GLIDDEN	138.00	138.00	WP	7.72		
13	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	SP	0.20	1.27	1
14	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	WP	1.43		
15	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	SP	0.07		
16	11110 ELECTRIC JUNCTION	WOLFS	138.00	138.00	ST	2.74	3.23	1
17	11110 ELECTRIC JUNCTION	WOLFS	138.00	138.00	WP	0.25		
18	11110 TAP	NAPERVILLE	138.00	138.00	SP	0.06	1.27	
19	11110 TAP	NAPERVILLE	138.00	138.00	WH	0.05		
20	11301WATERMAN	SANDWICH	138.00	138.00	SP	1.26	0.48	1
21	11301WATERMAN	SANDWICH	138.00	138.00	WP	13.79		
22	11301 TAP	ROW BREAKER AT	138.00	138.00	SP	0.02		
23	11323 WATERMAN	HAUMESSER ROAD	138.00	138.00	SP	5.47		1
24	11323 TAP	GLIDDEN	138.00	138.00	WP	8.90		
25	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	SP	0.02	0.09	1
26	11416 NORTHWEST	SKOKIE 88	138.00	138.00	ST	1.68	1.90	1
27	11416 NORTHWEST	SKOKIE 88	138.00	138.00	WP	0.06		
28	11418 NORTHWEST	CROSBY	138.00	138.00	SP	0.05	0.09	1
29	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	11.23		1
30	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	SP	0.07		
31	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.21		
32	11605 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	0.69	17.77	1
33	11606 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	0.71	17.77	1
34	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	0.40	10.84	1
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.14		
2	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.30	4.03	1
3	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.23	0.35	
4	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.11		
5	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.25	0.35	1
6	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.63	3.67	
7	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.09		
8	11704 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	ST	0.40	14.55	1
9	11704 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	SP	0.65		
10	11708 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	ST	0.86	14.21	1
11	11708 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	SP	0.27	0.07	
12	11901 LANCASTER	FREEPORT	138.00	138.00	ST	0.11	0.89	1
13	11901 LANCASTER	FREEPORT	138.00	138.00	SP	0.13		
14	11901 LANCASTER	FREEPORT	138.00	138.00	WP	0.16		
15	11902 LANCASTER	MARYLAND	138.00	138.00	SP	15.93	4.02	1
16	11902 LANCASTER	MARYLAND	138.00	138.00	ST	1.02	0.69	
17	11902 LANCASTER	MARYLAND	138.00	138.00	WP	0.27	1.02	
18	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	SP	0.26		1
19	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	WP	8.01		
20	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	ST	3.94		
21	12005 LOMBARD	DES PLAINES	138.00	138.00	ST	1.05	16.05	1
22	12006 LOMBARD	DES PLAINES	138.00	138.00	ST	1.08	16.01	1
23	12007 LOMBARD	ELMHURST	138.00	138.00	ST	0.63	7.51	1
24	12007 LOMBARD	ELMHURST	138.00	138.00	WP	0.06		
25	12008 LOMBARD	ELMHURST	138.00	138.00	ST	1.01	7.18	1
26	12008 LOMBARD	ELMHURST	138.00	138.00	SP	0.12		
27	12015 LOMBARD	ITASCA	138.00	138.00	ST	0.54	7.42	1
28	12015 LOMBARD	ITASCA	138.00	138.00	SP	0.24		
29	12016 LOMBARD	ITASCA	138.00	138.00	ST	0.57	7.45	1
30	12016 LOMBARD	ITASCA	138.00	138.00	SP	0.06		
31	12016 LOMBARD	ITASCA	138.00	138.00	WH	0.37		
32	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	ST	0.93	21.06	1
33	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	SP	0.23	0.64	
34	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	WP	0.22		
35	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	WH	0.17		
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	12204 TAP	MARENGO	138.00	138.00	WP	1.19		
2	12205 BELVIDERE	WOODSTOCK	138.00	138.00	ST	0.53	20.38	1
3	12205 BELVIDERE	WOODSTOCK	138.00	138.00	SP	0.06	0.64	
4	12205 BELVIDERE	WOODSTOCK	138.00	138.00	WP	2.45	0.08	
5	12205 TAP	MARENGO	138.00	138.00	WP	0.27		
6	12205 TAP	MARENGO	138.00	138.00	WH	0.95		
7	12411 MARYLAND	DIXON	138.00	138.00	ST	1.46		1
8	12411 MARYLAND	DIXON	138.00	138.00	SP	11.63		
9	12411 MARYLAND	DIXON	138.00	138.00	WH	2.60		
10	12411 TAP	STERLING	138.00	138.00	SP	14.38		
11	13219 GARDEN PLAIN	I.S.P.C.O.	138.00	138.00	WP	4.52		1
12	13501 ELMHURST	BELLWOOD	138.00	138.00	ST	0.19	5.29	1
13	13501 ELMHURST	BELLWOOD	138.00	138.00	SP	0.07		
14	13501 ELMHURST	BELLWOOD	138.00	138.00	WP	0.07		
15	13501 TAP	BERKELEY	138.00	138.00	SP	0.02		
16	13501 TAP	NORTHLAKE DATA CENTER	138.00	138.00	SP	0.05		
17	13502 ELMHURST	BELLWOOD	138.00	138.00	ST	0.15	5.29	1
18	13502 ELMHURST	BELLWOOD	138.00	138.00	SP	0.11		
19	13502 ELMHURST	BELLWOOD	138.00	138.00	WP	0.05		
20	13502 TAP	BERKELEY	138.00	138.00	SP	0.01		
21	13502 TAP	NORTHLAKE DATA CENTER	138.00	138.00	SP	0.04		
22	13503 ELMHURST	NORTHLAKE	138.00	138.00	ST	0.30	0.42	1
23	13503 ELMHURST	NORTHLAKE	138.00	138.00	WP	0.16		
24	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.13	0.41	1
25	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	1.77	0.14	
26	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.12		
27	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.10	0.41	1
28	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	0.03	1.77	
29	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.22		
30	13803 STATE LINE	NIPSCO	138.00	138.00	ST	0.17	0.14	1
31	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	ST	0.23	4.00	1
32	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	SP	0.32	7.01	
33	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.11		
34	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH	0.22		
35	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	ST	0.21	3.91	1
36					TOTAL	2,703.64	2,171.64	357

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	SP	0.36	7.05	
2	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.18		
3	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH		0.22	
4	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	ST	0.09	2.35	1
5	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	WP	0.07		
6	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	ST	2.39	7.34	1
7	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	SP	0.14		
8	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	ST	0.01	6.79	1
9	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	SP	0.05	0.12	
10	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WP	0.09		
11	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WH	0.08		
12	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	WP	3.06		1
13	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	ST	0.16	0.51	
14	14302 WOLFS	SANDWICH	138.00	138.00	SP		0.14	1
15	14302 WOLFS	SANDWICH	138.00	138.00	WP		6.35	
16	14302 WOLFS	SANDWICH	138.00	138.00	WP		9.62	
17	14302 WOLFS	SANDWICH	138.00	138.00	SP	6.93		
18	14302 TAP	ROW BREAKER AT	138.00	138.00	SP	0.02		
19	14403 WAYNE	AURORA E.C.	138.00	138.00	ST	0.01	12.08	1
20	14403 WAYNE	AURORA E.C.	138.00	138.00	SP	0.30	0.16	
21	14403 TAP	BATAVIA SOUTHEAST SUB	138.00	138.00	SP	0.03		
22	14405 WAYNE	AURORA E.C.	138.00	138.00	ST	0.21	11.78	1
23	14405 WAYNE	AURORA E.C.	138.00	138.00	SP	0.41	0.17	
24	14405 TAP	BATAVIA NORTHEAST SUB	138.00	138.00	SP	0.05		
25	15001 CALUMET	RIVER E.C.	138.00	138.00	SP	0.30	1.88	1
26	15001 TAP	WISCONSIN STEEL ESS	138.00	138.00	SP	0.06		
27	15002 CALUMET	RIVER E.C.	138.00	138.00	SP	0.34	1.88	1
28	15002 TAP	WISCONSIN STEEL ESS	138.00	138.00	SP	0.06		
29	15507 NELSON	DIXON 107	138.00	138.00	ST	0.48	9.12	1
30	15507 NELSON	DIXON 107	138.00	138.00	SP		0.78	
31	15508 NELSON	DIXON 107	138.00	138.00	ST	9.12	0.47	1
32	15508 NELSON	DIXON 107	138.00	138.00	SP		0.78	
33	15508 TAP	KEWANEE	138.00	138.00	ST	12.30	32.17	
34	15508 TAP	KEWANEE	138.00	138.00	SP	0.25		
35	15508 TAP	NORMANDY	138.00	138.00	WP	0.04		
36					TOTAL	2,703.64	2,171.64	357

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	15509 NELSON	ROCK FALLS	138.00	138.00	ST	0.25	2.62	1
2	15511 NELSON	DIXON R/W	138.00	138.00	ST	0.71		1
3	15511 NELSON	DIXON R/W	138.00	138.00	SP	4.96		
4	15511 TAP	STERLING	138.00	138.00	SP	0.05		
5	15518 NELSON	GARDEN PLAIN	138.00	138.00	ST	0.22	2.62	1
6	15518 NELSON	GARDEN PLAIN	138.00	138.00	WP	18.21		
7	15518 NELSON	GARDEN PLAIN	138.00	138.00	WH	7.88		
8	15518 TAP	ROCK FALLS	138.00	138.00	WP	0.04		
9	15621 CHERRY VALLEY	DIXON	138.00	138.00	ST	1.15		1
10	15621 CHERRY VALLEY	DIXON	138.00	138.00	SP	0.03		
11	15621 CHERRY VALLEY	DIXON	138.00	138.00	WH	16.84		
12	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.07	0.36	1
13	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	SP		7.16	
14	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	3.85	4.72	1
15	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	0.16		
16	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	0.34	1.17	1
17	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	6.53		
18	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WH	0.10		
19	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	ST	0.44	26.87	1
20	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	SP	0.10		
21	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	WP	0.06		
22	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.10	0.36	1
23	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	SP		7.16	
24	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	ST	21.00	0.98	1
25	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	WP	7.07		
26	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST		4.32	1
27	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.10	0.26	
28	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		
29	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST	4.36		1
30	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.41		
31	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		
32	16901 MCGIRR ROAD	MENDOTA HILLS	138.00	138.00	WP	8.65		1
33	16914 MCGIRR ROAD	STEWARD	138.00	138.00	SP		0.01	1
34	16914 MCGIRR ROAD	STEWARD	138.00	138.00	WH	1.43		
35	17008 HARBOR	UNIVERSITY	138.00	138.00	SP	0.51	5.45	1
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	17101 WEMPLETOWN	ILLINOIS/WISCONSIN	138.00	138.00	ST	10.55	0.77	1
2	17113 SABROOKE	WEMPLETOWN	138.00	138.00	ST	0.11	4.05	1
3	17113 SABROOKE	WEMPLETOWN	138.00	138.00	SP	6.59		
4	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WP	0.41		
5	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WH	0.05		
6	17121 WEMPLETOWN	LANCASTER	138.00	138.00	WP	1.04		1
7	17121 WEMPLETOWN	LANCASTER	138.00	138.00	SP	22.14		
8	17712 BURNHAM	CHICAGO HTS	138.00	138.00	SP	0.46	0.26	1
9	17712 BURNHAM	CHICAGO HTS	138.00	138.00	ST	0.28	8.98	
10	17713 BURNHAM	WILDWOOD	138.00	138.00	ST	0.03	4.92	1
11	17713 BURNHAM	WILDWOOD	138.00	138.00	SP	0.18	0.32	
12	17714 BURNHAM	WILDWOOD	138.00	138.00	ST		4.89	1
13	17714 BURNHAM	WILDWOOD	138.00	138.00	SP	0.13	0.32	
14	17714 TAP	HEGEWISCH	138.00	138.00	ST	0.33	1.89	
15	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	ST	0.07	2.27	1
16	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	SP	0.30	0.08	
17	17903 BLOOM	MATTESON	138.00	138.00	ST	0.09	5.98	1
18	17904 BLOOM	MATTESON	138.00	138.00	ST		5.90	1
19	18512 TOLLWAY	SW TIE L-13806	138.00	138.00	SP	0.56	2.24	1
20	18512 TAP	ROCKY ROAD E.C.	138.00	138.00	SP	0.01		
21	18513 TOLLWAY	SW TIE L-13805	138.00	138.00	SP	0.40	2.17	1
22	18513 TOLLWAY	SW TIE L-13805	138.00	138.00	WP	0.25		
23	18513 TAP	ROCKY ROAD E.C.	138.00	138.00	WP	0.03		
24	18623 STEWARD	HAUMESSER ROAD	138.00	138.00	SP	7.21		1
25	19414 SABROOKE	FREEPORT	138.00	138.00	ST	1.01	2.89	1
26	19414 SABROOKE	FREEPORT	138.00	138.00	SP	7.25	1.31	
27	19414 SABROOKE	FREEPORT	138.00	138.00	WP	18.50		
28	19414 SABROOKE	FREEPORT	138.00	138.00	WH	0.08		
29	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	ST	0.10	1.79	1
30	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	SP	0.26	0.14	
31	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	WH	1.81		
32	138KV LINES							
33	0702 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	8.66		1
34	0705 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	9.83		
35	1106 QUARY	FISK	138.00	138.00	UG	0.14		
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	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	1107 QUARY	FISK	138.00	138.00	UG	0.16		
2	1108 QUARY	FISK	138.00	138.00	UG	0.09		
3	1109 FISK	QUARRY	138.00	138.00	UG	0.08		
4	1110 FISK	DEKOVEN	138.00	138.00	UG	2.16		1
5	1111 FISK	DEKOVEN	138.00	138.00	UG	2.28		1
6	1306 RIDGELAND	CRAWFORD	138.00	138.00	UG	0.31		
7	1317 CRAWFORD	FISK	138.00	138.00	UG	4.46		1
8	1318 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.62		1
9	1320 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.93		1
10	1322 CRAWFORD	HAYFORD	138.00	138.00	UG	0.34		
11	1324 CRAWFORD	HAYFORD	138.00	138.00	UG	0.34		
12	1326 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.72		1
13	1603 STR. 1018	STR. 1020	138.00	138.00	UG	0.75		
14	1607 STR. 1018	STR. 1020	138.00	138.00	UG	0.75		
15	1803 WOODRIDGE	DOWNERS GROVE	138.00	138.00	UG	3.62		
16	1807 WOODRIDGE	DOWNERS GROVE	138.00	138.00	UG	3.59		
17	3610 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
18	3611 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
19	3705 NATOMA	FRANKLIN PARK	138.00	138.00	UG	6.09		1
20	3706 NATOMA	HIGGINS	138.00	138.00	UG	4.56		1
21	3707 NATOMA	NORRIDGE	138.00	138.00	UG	4.56		1
22	3709 NATOMA	OAK PARK	138.00	138.00	UG	3.14		1
23	4522 FISK	JEFFERSON	138.00	138.00	UG	2.14		1
24	4523 FISK	JEFFERSON	138.00	138.00	UG	2.13		1
25	4525 JEFFERSON	GRAND	138.00	138.00	UG	1.94		1
26	4527 JEFFERSON	GRAND	138.00	138.00	UG	1.88		1
27	4013 DIVERSEY	CROSBY	138.00	138.00	UG	1.55		1
28	4018 DIVERSEY	CROSBY	138.00	138.00	UG	2.59		1
29	4607 DESPLAINES	HIGGINS	138.00	138.00	UG	7.57		1
30	5105X RIDGELAND	MCCOOK	138.00	138.00	UG	0.24		
31	5105Y RIDGELAND	MCCOOK	138.00	138.00	UG	0.17		
32	5107X MCCOOK	RIDGELAND	138.00	138.00	UG	0.08		
33	5107Y MCCOOK	RIDGELAND	138.00	138.00	UG	0.08		
34	5801GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
35	5802 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	5803 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
2	5804 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
3	5810 MADISON	GRAND	138.00	138.00	UG	1.17		1
4	5811 MADISON	GRAND	138.00	138.00	UG	1.17		1
5	5825 GRAND	CROSBY	138.00	138.00	UG	0.10		1
6	5826 GRAND	WEST LOOP	138.00	138.00	UG	1.38		1
7	5827 GRAND	CROSBY	138.00	138.00	UG	0.94		1
8	5828 GRAND	WEST LOOP	138.00	138.00	UG	1.46		1
9	7902 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.89		
10	7903 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.90		
11	8221 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		
12	8223 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		
13	11411 NORTHWEST	DEVON	138.00	138.00	UG	5.62		1
14	11412 NORTHWEST	NATOMA	138.00	138.00	UG	6.45		1
15	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	UG	0.02		
16	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	UG	1.83		
17	11414 NORTHWEST	DEVON	138.00	138.00	UG	0.18		1
18	11414 NORTHWEST	DEVON	138.00	138.00	UG	5.49		
19	11415 NORTHWEST	DEVON	138.00	138.00	UG	0.29		1
20	11415 NORTHWEST	DEVON	138.00	138.00	UG	5.14		
21	11416 NORTHWEST	SKOKIE 85	138.00	138.00	UG	5.71		
22	11417 NORTHWEST	NATOMA	138.00	138.00	UG	0.04		1
23	11417 NORTHWEST	NATOMA	138.00	138.00	UG	6.03		
24	11418 NORTHWEST	CROSBY	138.00	138.00	UG	0.02		
25	11418 NORTHWEST	CROSBY	138.00	138.00	UG	1.68		
26	13503 ELMHURST	FRANKLIN PARK	138.00	138.00	UG	0.05		
27	13503 ELMHURST	FRANKLIN PARK	138.00	138.00	UG	1.48		
28	13510 FRANKLIN PARK	NATOMA	138.00	138.00	UG	5.46		1
29	13701 WASHINGTON PARK	JEFFERSON	138.00	138.00	UG	8.31		1
30	13701 JEFFERSON	GRENSHAW	138.00	138.00	UG	0.05		
31	13805 SILVER LAKE	BARRINGTON	138.00	138.00	UG	0.82		
32	13806 SILVER LAKE	BARRINGTON	138.00	138.00	UG	0.82		
33	14807 WEST LOOP	CLYBOURN	138.00	138.00	UG	1.57		1
34	14809 WEST LOOP	CLYBOURN	138.00	138.00	UG	1.37		1
35	14812 WEST LOOP	ONTARIO	138.00	138.00	UG	1.90		1
36					TOTAL	2,703.64	2,171.64	357

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	14813 WEST LOOP	ONTARIO	138.00	138.00	UG	1.77		1
2	14818 WEST LOOP	CLYBOURN	138.00	138.00	UG	3.29		1
3	14826 WEST LOOP	CROSBY	138.00	138.00	UG	0.59		1
4	14828 WEST LOOP	CROSBY	138.00	138.00	UG	0.60		1
5	15301 TAYLOR	GRENSHAW	138.00	138.00	UG	0.20		1
6	15302 TAYLOR	JEFFERSON	138.00	138.00	UG	0.91		1
7	15303 TAYLOR	JEFFERSON	138.00	138.00	UG	0.50		1
8	15310 TAYLOR	GRENSHAW	138.00	138.00	UG	0.19		1
9	15315 LASALLE	STATE	138.00	138.00	UG	0.90		1
10	15315 TAYLOR	LASALLE	138.00	138.00	UG	0.82		
11	15316 TAYLOR	LASALLE	138.00	138.00	UG	0.77		1
12	15317 TAYLOR	LASALLE	138.00	138.00	UG	0.76		1
13	15317 LASALLE	STATE	138.00	138.00	UG	0.91		
14	15318 TAYLOR	LASALLE	138.00	138.00	UG	0.78		1
15	17006 HARBOR	61ST STREET	138.00	138.00	UG	0.30		1
16	17008 61ST STREET	UNIVERSITY	138.00	138.00	UG	2.40		
17	17008 61ST STREET	UNIVERSITY	138.00	138.00	UG	0.06		
18	17401 UNIVERSITY	GRENSHAW	138.00	138.00	UG	6.49		1
19	17404 UNIVERSITY	WASHINGTON PARK	138.00	138.00	UG	2.07		1
20	17404 UNIVERSITY	WASHINGTON PARK	138.00	138.00	UG	0.13		
21	18505 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.89		
22	18506 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.90		
23	19209 RIDGELAND	OAK PARK	138.00	138.00	UG	0.03		1
24	19209 RIDGELAND	OAK PARK	138.00	138.00	UG	5.32		
25	19801 DESPLAINES	NORRIDGE	138.00	138.00	UG	0.14		1
26	19801 DESPLAINES	NORRIDGE	138.00	138.00	UG	4.53		
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,703.64	2,171.64	357

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
	25,981,815	691,704,112	717,685,927					2
								3
	74,194,494	692,965,793	767,160,287					4
								5
	9,676,969	47,383,428	57,060,397					6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
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								29
								30
								31
								32
								33
					13,592,047	556,373	14,148,420	34
					4,006,815	210	4,007,025	35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
4-1585 AE ACAR								2
4-1277 ACAR								3
4-1585 AE ACAR								4
345kV LINES								5
2-1277 ACSR								6
2-1277 ACSR								7
2-1277 ACSR								8
2-1277 ACSR, 2-T2								9
2-1277 ACSR								10
2-1277 ACSR								11
2-1277 ACSR								12
2-1277 ACSR								13
2-1277 ACAR								14
2-1277 ACAR								15
2-1277 ACAR								16
2-1277 ACAR								17
2-1277 ACAR, 2338								18
2-1277 ACAR								19
2-1277 ACAR, 2156								20
2-1277 ACAR, 2338								21
2-1277 ACAR								22
2-1277 ACAR								23
2338 ACAR								24
2-1277 ACAR								25
2-1277 ACAR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR, 2338 A								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR, 2-2156								32
2-1277 ACAR								33
2-1277 ACAR								34
2156 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2156 ACSR								1
2338 ACAR								2
2338 ACAR								3
T2-1113								4
2338 ACAR								5
2156 ACSR								6
2338 ACAR								7
2156 ACSR								8
2156 ACSR								9
T2-1113,2156								10
2338 ACAR								11
2156 ACSR								12
2338 ACAR								13
2156 ACSR								14
T2-1113								15
2156 ACSR, 2338 A								16
2156 ACSR								17
2156 ACSR, 2338 A								18
2156 ACSR								19
2-1277 ACSR								20
2-1277 ACSR								21
2156 ACSR								22
2156 ACSR								23
2-1277 ACSR								24
2-1277 ACSR								25
2156 ACSR								26
2156 ACSR								27
2-1277 ACAR								28
2-1277 ACSR, 2156								29
2-1277 ACSR								30
1414 AE ACAR								31
2338 ACAR								32
2338 ACAR								33
2156 ACSR								34
2156 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2156 ACSR								2
2338 ACAR								3
2338 ACAR								4
2156 ACSR								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR								8
2338 ACAR								9
2338 ACAR								10
2338 ACAR								11
2156 ACSR								12
2156 ACSR								13
2156 ACSR								14
2156 ACSR								15
2156 ACSR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
1414 PE ACSR								25
1414 PE ACSR								26
2156 ACSR								27
1414 ACSR								28
1414 ACSR								29
2338 ACAR								30
2-1277 ACAR, 2156								31
2-1277 ACAR								32
2-1277ACAR								33
2-1277ACAR								34
2-1277ACAR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1277ACAR								1
2-1277 ACSR								2
2156 ACSR								3
2156 ACSR								4
2156 ACSR								5
2156 ACSR								6
2156 ACSR								7
2156 ACSR								8
2156 ACSR								9
2156 ACSR								10
2156 ACSR								11
2156 ACSR								12
2156 ACSR								13
2156 ACSR								14
2338 ACAR,2156								15
2156 ACSR								16
2338 ACAR,2156								17
2156 ACSR								18
2338 ACAR								19
2338 ACAR, 2156 A								20
2156 ACSR								21
2156 ACSR								22
T2-1113								23
T2-1113								24
2338 ACAR, 2156 A								25
2156 ACSR								26
2338 ACAR								27
2335 ACAR								28
2335 ACAR								29
2156 ACSR								30
2338 ACAR								31
2156 ACSR								32
2338 ACAR, 2156 A								33
2-1277 ACAR, 2156								34
2-1277 ACAR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2-1277 ACAR								1
1414 ACSR								2
2156 ACSR								3
1414 ACSR								4
2156 ACSR								5
2156 ACSR								6
2156 ACSR								7
2156 ACSR								8
2338 ACAR								9
2156 ACSR, 2338 A								10
2338 ACAR								11
2338 ACAR								12
2338 ACAR, 2156 A								13
2338 ACAR								14
2156 ACSR								15
2156 ACSR								16
2156/2338								17
2156/T2-1113								18
2156,2338								19
T2-1113,2156								20
2156 ACSR								21
2338 ACAR, 2156 A								22
2156 ACSR								23
2156 ACSR								24
2338 ACAR, 2-664.								25
2338ACAR,2-664.8								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2338 ACAR								31
2156 ACSR								32
2156/2338								33
2156 ACSR								34
2338 ACAR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2338 ACAR								1
2338 ACAR, 2156 A								2
2156 ACSR								3
2338 ACAR								4
2156/2338								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR, 2156 A								8
2338 ACAR								9
2-1277 ACAR								10
2-1277 ACAR								11
2338 ACAR								12
2-1277 ACAR								13
2-1277 ACAR								14
2338 ACAR								15
2-1227 ACAR								16
2-1277 ACAR								17
2-1277 ACAR								18
2156 ACSR								19
2338 ACAR								20
T2-1113								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
2156 ACSR								25
2156 ACSR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR								32
2338 ACAR								33
2156 ACSR								34
2338 ACAR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2338 ACAR								1
2156 ACSR, T2-111								2
2156 ACSR, T2-111								3
2156 ACSR								4
2338 ACAR								5
2156 ACSR								6
2156 ACSR								7
2156 2-1277								8
2156 ACSR								9
2156 ACSR								10
2156 2-1277								11
2156 ACSR								12
2156 ACSR								13
2156 ACSR								14
T2-1113								15
2156 ACSR								16
2156 ACSR								17
T2-1113								18
2156 ACSR, 2338 A								19
2338 ACAR								20
2156 ACSR								21
2338 ACAR								22
2156 ACSR								23
2-1277 ACAR, 2156								24
2-1277 ACAR, 2156								25
2338 ACAR, 2156 A								26
2338 ACAR, 2-1277								27
1414 ACSR								28
1414 ACSR, 2156 A								29
1414 ACSR, 2156 A								30
1414 ACSR, 2156 A								31
								32
345kV LINES								33
1600mm2 XLPE								34
1600mm2 XLPE								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2500KCMIL								1
2500KCMIL								2
								3
								4
1113 ACSR								5
664.8 ACSS								6
664.8 ACSS								7
300CU,477ACS								8
477 ACSR								9
636 ACSR								10
1113 ACSR								11
477,1113 ACSR								12
1113 ACSR								13
1113 ACSR								14
636 ACSR								15
477,636,1113								16
1113 ACSR								17
336.4,477,636,111								18
636 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
636 ACSR								23
2-1277.2 ACAR / 1								24
1113,2156 ACSR								25
2-1277.2 ACAR / 1								26
1113 ACSR								27
750 CU / 1113,215								28
2156 ACSR								29
1113 ACSR								30
750 CU								31
2156 ACSR								32
750 CU / 1113,215								33
2156 ACSR								34
2156 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
2-1277.2 ACAR / 1								5
2156 ACSR								6
300 CU / 477,636,								7
300 CU								8
477 ACSR								9
477 ACSR								10
477,1113 ACSR								11
477,1113 ACSR								12
477,1113 ACSR, 66								13
477 ACSR								14
636 ACSR								15
636 ACSR								16
636,1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
300 CU / 1113 ACS								21
1113 ACSR								22
1113 ACSR								23
300 CU / 477 ACSR								24
300 CU								25
300 CU								26
477 ACSR								27
300 CU / 477,900								28
300 CU / 477 ACSR								29
300 CU / 1113 ACS								30
1113 ACSR								31
300 CU								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

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(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
1113 ACSR								2
1113ACSR								3
300 CU / 477,1113								4
1113 ACSR								5
477,1113 ACSR								6
477 ACSR								7
300 CU / 477,1113								8
1113 ACSR								9
300 CU / 1113 ACS								10
266.8 ACSR								11
636 ACSR								12
636 ACSR								13
1113 AA / 1113 AC								14
1113 AA / 1113 AC								15
1113 ACSR								16
1113 ACSR								17
900, 1113 ACSR								18
1113 ACSR								19
900 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
2-556.5,1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
2-556.5,1113 ACSR								29
1113 ACSR								30
1113, 2156 ACSR								31
1113 ACSR								32
477 ACSR								33
477 ACSR								34
1113 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
477 ACSR								2
300 CU / 477,1113								3
300 CU / 477,1113								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
300 CU / 477,1113								14
300 CU								15
477 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
900,1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
2-556.5 ACSR								27
2-556.5,1113 ACSR								28
2-556.5,1113 ACSR								29
477,900,1113								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
900 ACSR								35
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900 ACSR								1
2-556.5,1113 ACSR								2
2-556.5,1113 ACSR								3
2-556.5,1113 ACSR								4
900 ACSR								5
900 ACSR								6
300 CU / 477,1113								7
1113 ACSR								8
477,1113 ACSR								9
477 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113,2156 ACSR								13
1113,2156 ACSR								14
2156 ACSR								15
636 ACSR, 664.8 A								16
1113 ACSR								17
1113 ACSR 1033.5								18
1113 2156 ACSR								19
1113 ACSR, 664.8								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
477,1113 ACSR								33
900,1113 ACSR								34
1113 ACSR								35
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900 ACSR								1
900 ACSR								2
900,1113 ACSR								3
900,1113 ACSR								4
900,1113 ACSR								5
900,1113 ACSR								6
1113 AA / 1113 AC								7
1113 AA / 1113 AC								8
1113 AA / 1113 AC								9
1113 AA / 1113 AC								10
300 CU / 300,477								11
266.8 ACSR								12
1113 ACSR								13
477 ACSR								14
636 ACSR, 477								15
477 ACSR								16
1113 KCMIL								17
477 ACSR								18
300 CU / 477,1113								19
1113 ACSR,664.8 A								20
1113 ACSR								21
477, 664.8 ACSS/T								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113,2338 ACSR								5
1113 ACSR								6
1113 ACSR								7
477 ACSR								8
477 ACSR								9
300 CU / 477 ACSR								10
1113 ACSR								11
477 ACSR								12
1113 ACSR								13
477 ACSR								14
1113 ACSR								15
477,900 ACSR								16
477 ACSR								17
900,1113 ACSR								18
900 ACSR								19
1113 ACSR								20
1113 ACSR								21
477 ACSR								22
1113 ACSR								23
1113,2156 ACSR								24
2156 ACSR								25
1113,2156 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113,2156 ACSR								30
1113 ACSR								31
1113,2156 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

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1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
636 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
900,1113 ACSR								12
1113 ACSR								13
900,1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
900 ACSR								25
900 ACSR								26
900,1113 ACSR								27
900 ACSR								28
900 ACSR								29
477 ACSR								30
477 ACSR								31
1113 ACSR								32
266.8 ACSR, 366.4								33
1113 ACSR								34
1113 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR, 2-1277								1
1113 ACSR, 300								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
477,1113 ACSR								8
477 ACSR								9
477 ACSR								10
477 ACSR								11
477 ACSR								12
1113 ACSR								13
1113 ACSR								14
2-556.5,1113 ACSR								15
2-556.5,1113 ACSR								16
2156 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
2-556.5,1113 ACSR								21
1113 ACSR								22
477, 1113 ACSR								23
336.4,477,1113 AC								24
1113 ACSR								25
750 CU / 1113 ACS								26
1113 ACSR								27
266.8 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
900,1113 ACSR								32
900 ACSR								33
1113 ACSR								34
1113 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

TRANSMISSION LINE STATISTICS (Continued)

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1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
266.8,636,1113 AC								12
266.8,1113 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
636, 1113 ACSR								18
636, 1113 ACSR								19
636 ACSR								20
2156 ACSR								21
2156 ACSR								22
1113 ACSR								23
1113 ACSR								24
900,1113 ACSR								25
900,1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
477,1113 ACSR								32
1113 ACSR								33
477 ACSR								34
477 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

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477, 1113 ACSR, 6								1
477,1113 ACSR								2
1113 ACSR								3
477 ACSR								4
477 ACSR								5
477 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
3/0 CU / 1113 ACS								10
477 ACSR								11
900,1113 ACSR								12
900,1113 ACSR								13
900,1113 ACSR								14
477 ACSR								15
1113 ACSR								16
900,1113 ACSR								17
900,1113 ACSR								18
900,1113 ACSR								19
477 ACSR								20
1113 ACSR								21
900,1113 ACSR								22
900 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
900,1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
900,1113 ACSR								30
1113,2156 ACSR								31
1277.2 ACSR								32
1113 ACSR								33
1113 ACSR								34
1277.2 ACAR, 477,								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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1277.2 ACAR								1
477,1113 ACSR								2
477,1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
477,1113 ACSR								6
1113 ACSR								7
477,1113 ACSR								8
477,1113 ACSR								9
477,1113 ACSR								10
477,1113 ACSR								11
664.8 ACSS/TW								12
1113 ACSR, 664.8								13
1113 ACSR								14
477,1113								15
1113 ACSR								16
1113,2156 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
636,1113 ACSR								25
1113 ACSR								26
477,1113 ACSR								27
266.8,1113 ACSR								28
477,1113 ACSR								29
477,1113 ACSR								30
477,1113 ACSR								31
477,1113 ACSR								32
477 ACSR								33
1113 ACSR								34
266.8 ACSR								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

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1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
312.8 AAAC / 1113								4
266.8,477,1113 AC								5
1113 AA / 477 ACS								6
266.8 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
1277.2 ACAR / 215								14
1277.2 ACAR / 215								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113,2156 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113,2156 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR, 2156 A								27
1113 ACSR, 2156 A								28
1113 ACSR								29
1113 ACSR, 2156 A								30
1113 ACSR, 2156 A								31
1113 ACSR								32
1113 ACSR								33
477 ACSR								34
1113,2156 ACSR								35
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2156 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
477,1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
900,1113 ACSR								10
1113 ACSR								11
900,1113 ACSR								12
1113 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1277.2 ACAR / 111								19
1277.2 ACAR								20
1277.2 ACAR / 111								21
1277.2 ACAR								22
1113 ACSR								23
477, 1113 ACSR								24
266.8,1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
477 ACSR								31
138kV LINES								32
800 MM2 XLPE								33
800 MM2 XLPE								34
1200 MM2 XLPE / 2								35
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TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 kcmil XLPE								1
1200 MM2 XLPE								2
1600 MM2 XLPE								3
1600 MM2 XLPE								4
1600 MM2 XLPE								5
2250 kcmil LPFF								6
2500 HPFF								7
2500 HPFF								8
800 MM2 XLPE								9
2250 kcmil LPFF								10
2250 kcmil LPFF								11
1700 kcmil LPFF								12
2000 kcmil XLPE								13
2000 kcmil XLPE								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
1600 MM2 XLPE								17
1600 MM2 XLPE								18
2000 kcmil HPFF								19
2000 kcmil HPFF								20
2000 kcmil HPFF								21
2000 kcmil HPFF								22
2500 kcmil HPFF								23
2500 kcmil HPFF								24
1600 MM2 XLPE								25
1600 MM2 XLPE								26
2500 kcmil HPFF								27
2500 kcmil HPFF								28
2000 kcmil HPFF								29
1700 kcmil HPFF								30
1700 kcmil HPFF								31
2250 kcmil HPFF								32
2250 kcmil HPFF								33
2250 1/C CU								34
2250 1/C CU								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2250 1/C CU								1
2000 3/C CU								2
1600 MM2 XLPE								3
1600 MM2 XLPE								4
1600 MM2 XLPE								5
1600 MM2 XLPE								6
1600 MM2 XLPE								7
1600 MM2 XLPE								8
1150 kcmil HPFF								9
1150 kcmil HPFF								10
2250 kcmil LPFF								11
2250 kcmil LPFF								12
2000 kcmil HPFF								13
2000 kcmil HPFF								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
2000 kcmil HPFF								17
2000 kcmil HPFF								18
2000 kcmil HPFF								19
2000 kcmil HPFF								20
800 MM2 XLPE								21
2000 kcmil HPFF								22
2000 kcmil HPFF								23
2000 kcmil HPFF								24
2000 kcmil HPFF								25
2000 kcmil HPFF								26
2000 kcmil HPFF								27
2000 kcmil HPFF								28
800 MM2 XLPE								29
2500 kcmil HPFF								30
2500 kcmil HPFF								31
2500 kcmil HPFF								32
1600 mm2 XLPE								33
2500/350 kcmil HP								34
2500/2000 kcmil H								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2500/2000 kcmil H								1
2500 kcmil HPFF								2
1600 MM2 XLPE								3
1600 MM2 XLPE								4
1600 MM2 XLPE								5
2000 kcmil HPFF								6
2500 kcmil HPFF								7
1600 MM2 XLPE								8
2500 kcmil HPFF								9
2500 kcmil HPFF								10
2500 kcmil HPFF								11
2500 kcmil HPFF								12
2500 kcmil HPFF								13
2500 kcmil HPFF								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
2000 kcmil HPFF								17
2500 kcmil HPFF								18
2000 kcmil HPFF								19
2000 kcmil HPFF								20
1150 kcmil HPFF								21
1150 kcmil HPFF								22
2000 kcmil HPFF								23
2000 kcmil HPFF								24
2000 kcmil HPFF								25
2000 kcmil HPFF								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	109,853,278	1,432,053,333	1,541,906,611		17,598,862	556,583	18,155,445	36

Schedule Page: 422 Line No.: 1 Column: a

The statistical data on pages 422.1 through 423.24 excludes High Voltage Distribution lines consistent with the Plant in Service balances reported on pages 422 and 42, columns (j), (k), and (l), rows 2, 4, and 6.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
									1
									2
									3
									4
									5
									6
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									43
									44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	GENERATING STATIONS (OVER 10 MVA - STEP UP				
2	TRANSFORMERS ONLY)				
3					
4	20-BRAIDWOOD	TA	23.70	345.00	
5	6-BYRON	TA	23.70	345.00	
6	12-DRESDEN	CA	17.10	345.00	
7	1-LASALLE COUNTY	TA	23.70	345.00	
8	4-QUAD CITIES	TA	17.10	345.00	
9	4-QUAD CITIES	TA	17.30	345.00	
10	22-ZION	TA	23.70	345.00	
11	GENERAL WAREHOUSE				
12					
13	TOTAL GENERATING STATIONS TRANSMISSION		146.30	2415.00	
14					
15					
16					
17					
18					
19					
20					
21	CHICAGO (OVER 10 MVA)				
22					
23	89-BEVERLY	DU	138.00	12.50	
24	150-CALUMET	CA	138.00	12.50	
25	150-CALUMET	CA	138.00	69.00	
26	54-CLYBOURN	CU	138.00	12.50	
27	30-COLUMBUS PARK	DU	69.00	12.50	
28	13-CRAWFORD	CU	345.00	138.00	34.00
29	13-CRAWFORD	CU	138.00	12.50	
30	82-CROSBY	CU	138.00	12.50	
31	814-DAMEN	DU	138.00	12.50	
32	87-DEARBORN	DU	69.00	12.50	
33	110-DEVON	CU	138.00	12.50	
34	40-DIVERSEY	DU	138.00	12.50	
35	11-FISK	CU	138.00	12.50	
36	104-FORD CITY	DU	138.00	12.50	
37	31-GALEWOOD	DU	138.00	12.50	
38	90-DEKOVEN	DU	138.00	69.00	
39	32-HANSON PARK	DU	138.00	12.50	
40	33-HAYFORD	DU	138.00	12.50	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	55-HEGEWISCH	CU	138.00	12.50	
2	71-HIGGINS	CU	138.00	12.50	
3	38-HUMBOLDT PARK	DU	138.00	12.50	
4	745-I.C.AIR RIGHTS	DU	138.00	12.50	
5	45-JEFFERSON	CU	138.00	12.50	
6	45-JEFFERSON	CU	138.00	69.00	12.50
7	34-KINGSBURY	DU	138.00	12.50	
8	68-LA SALLE	DU	138.00	12.50	
9	36-MADISON	CU	138.00	12.50	
10	714-MEDICAL CENTER	DU	138.00	12.50	
11	37-NATOMA	CU	138.00	12.50	
12	648-NORRIDGE	CU	138.00	12.50	
13	114-NORTHWEST	CU	138.00	12.50	12.50
14	114-NORTHWEST	CU	138.00	12.50	
15	65-OHIO	DU	138.00	12.50	
16	785-ONTARIO	DU	138.00	12.50	
17	49-PLYMOUTH COURT	DU	69.00	12.50	
18	39-PORTAGE	DU	138.00	12.50	
19	840-QUARRY	DU	138.00	12.50	
20	84-ROSEHILL	DU	138.00	12.50	
21	41-ROSELAND	DU	69.00	12.50	
22	63-SAWYER	DU	138.00	12.50	
23	784-SEARS	DU	138.00	12.50	
24	126-STATE	DU	138.00	12.50	
25	153-TAYLOR	TU	345.00	138.00	34.00
26	174-UNIVERSITY	CU	138.00	12.50	
27	118-WALLACE	DU	138.00	12.50	
28	137-WASHINGTON PARK	CU	138.00	12.50	
29	148-WEST LOOP	TU	345.00	138.00	34.00
30	43-WILDWOOD	CU	138.00	12.50	
31	X310-ALBANY PARK	DU	12.50	4.00	
32	Z300-ARCHER	DU	12.50	4.00	
33	Y310-AUSTIN	DU	12.50	4.00	
34	X301-BELMONT	DU	12.50	4.00	
35	679-BESLEY COURT	DU	12.50	4.00	
36	Y365-CAMPBELL	DU	12.50	4.00	
37	798-CARROLL	DU	12.50	4.00	
38	666-CENTER	DU	12.50	4.00	
39	X304-CHASE	DU	34.00	4.00	
40	X381-CORTLAND	DU	12.50	4.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	750-CRAGIN	DU	12.50	4.00	
2	Z310-DREXEL	DU	12.50	4.00	
3	X300-EASTWOOD	DU	12.50	4.00	
4	Z312-EXCHANGE	DU	12.50	4.00	
5	31-GALEWOOD	DU	12.50	4.00	
6	834-GRAND CROSSING	DU	12.50	4.00	
7	894-HARPER	DU	12.50	4.00	
8	38-HUMBOLDT PARK	DU	12.50	4.00	
9	860-HYDE PARK	DU	12.50	4.00	
10	674-IRVING PARK	DU	12.50	4.00	
11	Z314-JUSTINE	DU	12.50	4.00	
12	793-LARAMIE	DU	12.50	4.00	
13	603-LAWRENCE	DU	12.50	4.00	
14	809-MALTA	DU	12.50	4.00	
15	821-MARQUETTE PARK	DU	12.50	4.00	
16	895-MARSHFIELD	DU	12.50	4.00	
17	X313-MONTROSE	DU	12.50	4.00	
18	Z306-NARRAGANSETT	DU	34.00	12.00	
19	X312-NEWPORT	DU	12.50	4.00	
20	X315-NEVA #1	DU	12.50	4.00	
21	X315-NEVA #2	DU	12.50	4.00	
22	687-NORWOOD PARK	DU	12.50	4.00	
23	741-PERSHING	DU	12.50	4.00	
24	884-PRAIRIE	DU	12.50	4.00	
25	X307-ROSEMONT	DU	34.00	4.00	
26	626-SCHOOL	DU	12.50	4.00	
27	Z335-SOUTH CHICAGO	DU	12.50	4.00	
28	875-THROOP	DU	12.50	4.00	
29	X319-UPTOWN	DU	12.50	4.00	
30	851-WASHTENAW	DU	12.50	4.00	
31	691-WAVELAND	DU	12.50	4.00	
32	761-WENDELL	DU	12.50	4.00	
33	855-WINDSOR PARK	DU	12.50	4.00	
34	X380-WRIGHTWOOD	DU	12.50	4.00	
35	Y314-17TH STREET	DU	12.50	4.00	
36	Y302-27TH STREET	DU	12.50	4.00	
37	Y308-28TH STREET	DU	12.50	4.00	
38	871-56TH STREET	DU	12.50	4.00	
39	853-62ND STREET	DU	12.50	4.00	
40	896-111TH STREET	DU	12.50	4.00	

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	X318-MERRIMAC	DU	12.50	4.00	
2	TOTAL CHICAGO (OVER 10MVA)		7671.00	1358.00	127.00
3					
4	CHICAGO (UNDER 10 MVA)				
5	Z315-BURNSIDE	DU	12.50	4.00	
6	30-COLUMBUS PARK	DU	12.50	4.00	
7	Z302-EWING	DU	12.50	4.00	
8	32-HANSON PARK	DU	12.50	4.00	
9	Z305-KEATING	DU	12.50	4.00	
10	X311-LEHIGH	DU	34.00	4.00	
11	Z307-NEWCASTLE	DU	34.00	12.50	
12	X39-PORTAGE PARK	DU	12.50	4.00	
13	X368-SAUGANASH#1	DU	12.50	4.00	
14	X368-SAUGANASH#2	DU	12.50	4.00	
15	X305-SEMINARY	DU	12.50	4.00	
16	43-WILDWOOD	DU	12.50	4.00	
17	TOTAL CHICAGO (UNDER 10MVA)		193.00	56.50	
18					
19	OUTSIDE CHICAGO (OVER 10MVA)				
20	259-ALGONQUIN	DU	138.00	12.50	
21	552-ADDISON	DU	138.00	12.50	
22	160-ALPINE	DU	138.00	12.50	
23	160-ALPINE	DU	138.00	69.00	
24	60-ALSIP	DU	138.00	12.50	
25	60-ALSIP	DU	138.00	34.00	12.50
26	230-ANTIOCH	DU	138.00	12.50	
27	109-APTAKISIC	DU	138.00	12.50	
28	487-ARCHER	DU	138.00	12.50	
29	268-ARLINGTON	DU	138.00	12.50	
30	233-BARRINGTON	DU	138.00	12.50	
31	250-BARRINGTON HILLS	DU	138.00	12.50	
32	574-BARTLETT	DU	138.00	12.50	
33	391-ARGYLE	DU	138.00	12.50	
34	115-BEDFORD PARK	CU	345.00	138.00	34.00
35	115-BEDFORD PARK	CU	138.00	34.00	12.50
36	64-BELLWOOD	CU	138.00	12.50	
37	64-BELLWOOD	CU	138.00	34.00	12.50
38	416-BELL ROAD	DU	138.00	12.50	
39	122-BELVIDERE	CU	138.00	34.00	12.50
40	122-BELVIDERE	CU	138.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	549-BERKELEY	DU	138.00	12.50	
2	556-BERWYN	DU	69.00	12.50	
3	387-BLACKHAWK	DU	138.00	12.50	
4	179-BLOOM	TU	345.00	138.00	34.00
5	179-BLOOM	DU	138.00	12.50	
6	76-BLUE ISLAND	CU	345.00	138.00	34.00
7	76-BLUE ISLAND	CU	138.00	34.00	12.50
8	76-BLUE ISLAND	CU	138.00	12.50	
9	561-BOLINGBROOK	DU	138.00	12.50	
10	70-BRADLEY	CU	138.00	34.00	12.50
11	70-BRADLEY	CU	138.00	12.50	
12	531-BRIDGEVIEW	DU	138.00	12.50	
13	474-BRIGGS	DU	138.00	12.50	
14	J19-BRUCE ROAD	DU	34.00	12.50	
15	237-BUFFALO GROVE	DU	138.00	12.50	
16	177-BURNHAM	TU	345.00	138.00	34.00
17	136-BURR RIDGE	DU	138.00	12.50	
18	152-BUSSE	DU	138.00	34.00	12.50
19	152-BUSSE	DU	138.00	12.50	
20	557-BUTTERFIELD	DU	138.00	12.50	
21	G100-CALUMET CITY	DU	34.00	4.00	
22	433-CHANNAHON WEST	DU	138.00	12.50	
23	380-CHARLES	DU	138.00	13.20	
24	156-CHERRY VALLEY	TU	345.00	138.00	34.00
25	73-CHICAGO HEIGHTS	CU	138.00	34.00	12.50
26	568-CHURCH ROAD	DU	138.00	12.50	
27	59-CICERO	DU	69.00	12.50	
28	550-CLEARING	DU	138.00	12.50	
29	23-COLLINS	TU	765.00	345.00	
30	435-COUNTRY CLUB HILLS	DU	138.00	12.50	
31	461-CRESTWOOD	CU	138.00	12.50	
32	75-CRYSTAL LAKE	CU	138.00	34.00	12.50
33	75-CRYSTAL LAKE	CU	138.00	12.50	
34	86-DAVIS CREEK	TU	345.00	138.00	34.00
35	213-DEERFIELD	DU	138.00	12.50	
36	521-BRISTOL TWP	DU	138.00	12.50	
37	240-CARY	DU	138.00	12.50	
38	86-DAVIS CREEK	DU	138.00	12.50	
39	46-DESPLAINES	CU	345.00	138.00	34.00
40	46-DESPLAINES	CU	138.00	34.00	12.50

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	46-DESPLAINES	CU	138.00	12.50	
2	198-DESPLAINES	CU	138.00	12.50	
3	107-DIXON	CU	138.00	34.00	12.50
4	317-DIXON	DU	138.00	12.50	
5	580-DOWNERS GROVE	DU	138.00	12.50	
6	12-DRESDEN	CU	345.00	138.00	34.00
7	12-DRESDEN	CU	138.00	34.00	12.50
8	260-DUNDEE	CU	138.00	12.50	
9	66-EAST FRANKFORT	TU	345.00	138.00	34.00
10	389-EAST ROCKFORD	DU	138.00	12.50	
11	111-ELECTRIC JUNCTION	CU	345.00	138.00	34.00
12	111-ELECTRIC JUNCTION	DU	138.00	12.50	
13	111-ELECTRIC JUNCTION	CU	138.00	34.00	12.50
14	370-ELEROY	DU	138.00	12.50	
15	570-ELGIN	DU	138.00	12.50	
16	135-ELMHURST	CU	345.00	138.00	34.00
17	135-ELMHURST	CU	138.00	12.50	
18	258-ELMWOOD	DU	138.00	12.50	
19	J15-ELWOOD	DU	34.00	12.50	
20	47-EVANSTON	DU	138.00	34.00	12.50
21	47-EVANSTON	DU	138.00	12.50	
22	C20-EVANSTON	DU	34.00	12.50	
23	C83-EVANSTON	DU	34.00	4.00	
24	469-EVERGREEN	DU	138.00	12.50	
25	385-FIFTEENTH ST SUB	DU	69.00	12.50	
26	165-FORDHAM	DU	138.00	12.50	
27	165-FORDHAM	DU	69.00	12.50	
28	57-FOREST PARK	DU	69.00	12.50	
29	140-FRANKFORT	DU	138.00	12.50	
30	78-FRANKLIN PARK	CU	138.00	34.00	12.50
31	78-FRANKLIN PARK	CU	138.00	12.50	
32	121-FREEPORT	CU	138.00	34.00	12.50
33	121-FREEPORT	CU	138.00	12.50	
34	581-FRONTENAC	CU	138.00	12.50	
35	132-GARDEN PLAIN	CU	138.00	34.00	12.50
36	572-GILBERTS	DU	138.00	12.50	
37	562-GLENDALE HTS	DU	138.00	12.50	
38	555-GLEN ELLYN	DU	138.00	12.50	
39	452-GLENWOOD	DU	138.00	12.50	
40	83-GLIDDEN	CU	138.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	83-GLIDDEN	CU	138.00	34.00	12.50
2	172-GOLF MILL	CU	345.00	138.00	34.00
3	172-GOLF MILL	CU	138.00	12.50	
4	116-GOODINGS GROVE	TU	345.00	138.00	12.50
5	72-GOOSE LAKE	DU	138.00	34.00	12.50
6	J49-GOUGAR ROAD	DU	34.00	12.50	
7	560-GRACE	DU	138.00	12.50	
8	458-GREEN LAKE	DU	138.00	12.50	
9	294-GURNEE	DU	138.00	12.50	
10	563-HANOVER TWP	DU	138.00	12.50	
11	388-HARLEM	DU	138.00	12.50	
12	384-HARRISON	DU	69.00	12.50	
13	443-HARVEY	DU	138.00	12.50	
14	52-HAWTHORNE	DU	69.00	12.50	
15	48-HIGHLAND PARK	CU	138.00	34.00	12.50
16	48-HIGHLAND PARK	CU	138.00	12.50	
17	C93-HIGHLAND PARK	DU	34.00	4.00	
18	436-HILLCREST	DU	138.00	12.50	
19	W48-HINSDALE	DU	34.00	12.50	
20	214-HOFFMAN ESTATES	DU	138.00	12.50	
21	215-HOWARD	DU	138.00	12.50	
22	101-ITASCA	CU	345.00	138.00	34.00
23	101-ITASCA	CU	138.00	34.00	
24	J97-JACKSON ST. (JOLIET)	DU	34.00	4.00	
25	456-JOLIET CENTRAL	DU	138.00	12.50	
26	157-KANKAKEE	DU	138.00	12.50	
27	W118-KENDALL TWP	DU	34.00	12.50	
28	B15-KINGSTON	DU	34.00	12.50	
29	134-LAGRANGE PARK	DU	138.00	12.50	
30	222-LAKE BLUFF	DU	138.00	12.50	
31	C76-LAKE FOREST	DU	34.00	4.00	
32	234-LAKEHURST	DU	138.00	12.50	
33	225-LANDMEIER	DU	138.00	12.50	
34	446-LANSING	DU	138.00	12.50	
35	1-LASALLE	TA	345.00	138.00	12.50
36	B52-LEAF RIVER	DU	34.00	12.50	
37	H52-LELAND	DU	34.00	12.50	
38	166-LEITHTON	DU	138.00	34.00	12.50
39	166-LEITHTON	DU	138.00	12.50	
40	180-LENA	DU	138.00	34.00	12.50

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	B45-LENA	DU	34.00	12.50	
2	B45-LENA	DU	34.00	4.00	
3	154-LIBERTYVILLE	CU	345.00	138.00	34.00
4	154-LIBERTYVILLE	CU	138.00	12.50	
5	W20-LILY LAKE	DU	34.00	12.50	
6	103-LISLE	CU	345.00	138.00	34.00
7	103-LISLE	CU	138.00	34.00	12.50
8	103-LISLE	CU	138.00	12.50	
9	120-LOMBARD	CA	345.00	138.00	34.00
10	120-LOMBARD	CA	138.00	34.00	12.50
11	120-LOMBARD	CA	138.00	12.50	
12	409-SOUTH JOLIET	DU	138.00	34.00	
13	248-LAKE ZURICH	DU	138.00	12.50	
14	J58-MANHATTAN	DU	34.00	12.50	
15	B90-MAPLE PARK	DU	34.00	12.50	
16	123-MARENGO	CU	138.00	34.00	12.50
17	123-MARGENGO	DU	34.00	12.50	
18	124-MARYLAND	DU	138.00	34.00	12.50
19	127-MATTESON	CU	138.00	34.00	12.50
20	127-MATTESON	CU	138.00	12.50	
21	77-MAZON	CU	138.00	34.00	12.50
22	51-MCCOOK	CA	345.00	138.00	34.00
23	51-MCCOOK	CA	138.00	34.00	12.50
24	51-MCCOOK	CA	138.00	12.50	
25	193-MCHENRY	DU	138.00	34.00	12.50
26	193-MCHENRY	DU	138.00	34.00	
27	139-MENDOTA	DU	138.00	34.00	12.50
28	182-MINONK	DU	138.00	34.00	12.50
29	451-MOKENA	DU	138.00	12.50	
30	106-MONTGOMERY	DU	138.00	34.00	12.50
31	106-MONTGOMERY	DU	138.00	12.50	
32	216-MT PROSPECT	DU	138.00	12.50	
33	155-NELSON	TU	345.00	138.00	34.00
34	406-NEW LENOX	DU	138.00	12.50	
35	129-NILES	DU	138.00	34.00	12.50
36	129-NILES	DU	138.00	12.50	
37	565-NORDIC	DU	138.00	12.50	
38	125-NORMANDY	DU	138.00	34.00	2.40
39	56-NORTH AURORA	DU	138.00	34.00	12.50
40	56-NORTH AURORA	DU	138.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	159-NORTHBROOK	TU	345.00	138.00	34.00
2	212-NORTHBROOK	DU	138.00	12.50	
3	69-NORTH CHICAGO	DU	138.00	34.00	12.50
4	566-OAKBROOK	DU	138.00	12.50	
5	505-OAKPARK	CU	138.00	12.50	
6	204-OLD ELM	DU	138.00	12.50	
7	470-ORLAND	DU	138.00	12.50	
8	592-OSWEGO	DU	138.00	12.50	
9	102-PALATINE	DU	138.00	34.00	12.50
10	102-PALATINE	DU	138.00	12.50	
11	440-PALOS	DU	138.00	12.50	
12	457-PARK FOREST	DU	138.00	12.50	
13	386-PECATONICA	DU	138.00	12.50	
14	162-PIERPONT	DU	138.00	12.50	
15	162-PIERPONT	DU	69.00	12.50	
16	221-NORTH HUNTLEY	DU	138.00	12.50	
17	454-PLAINFIELD	DU	138.00	12.50	
18	444-MINOOKA	DU	138.00	12.50	
19	167-PLANO	TU	765.00	345.00	34.00
20	527-PLANO	DU	138.00	34.00	
21	595-PLEASANT HILL	DU	138.00	12.50	
22	141-PLEASANT VALLEY	CU	345.00	138.00	34.00
23	80-PONTIAC MIDPOINT	CU	345.00	138.00	34.00
24	80-PONTIAC MIDPOINT	CU	138.00	34.00	12.50
25	235-POPLAR CREEK	DU	138.00	12.50	
26	117-PROSPECT HEIGHTS	CU	345.00	138.00	34.00
27	117-PROSPECT HEIGHTS	CU	138.00	12.50	
28	217-PROSPECT HTS	DU	138.00	12.50	
29	192-RIDGELAND	CU	138.00	69.00	12.50
30	414-ROBERTS ROAD	DU	138.00	12.50	
31	439-ROCKDALE	DU	138.00	12.50	
32	133-ROCK FALLS	CU	138.00	34.00	12.50
33	206-ROLLING MEADOWS	DU	138.00	12.50	
34	411-ROMEOVILLE	DU	138.00	12.50	
35	163-ROSCOE BERT	DU	138.00	69.00	12.50
36	163-ROSCOE BERT	DU	138.00	12.50	
37	42-ROUND LAKE	CU	138.00	34.00	12.50
38	42-ROUND LAKE	CU	138.00	12.50	
39	251-ROUND LAKE BEACH	DU	138.00	12.50	
40	194-SABROOKE	CA	138.00	69.00	12.50

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1	194-SABROOKE	CA	138.00	12.50	
2	164-SAND PARK	DU	138.00	12.50	
3	447-SANDRIDGE	DU	138.00	12.50	
4	146-SANDWICH	DU	138.00	34.00	12.50
5	517-SAYRE	DU	138.00	12.50	
6	220-SOUTH SCHAUMBURG	DU	138.00	12.50	
7	253-SCHAUMBURG	DU	138.00	12.50	
8	431-SHOREWOOD	DU	138.00	12.50	
9	138-SILVER LAKE	TU	345.00	138.00	34.00
10	85-SKOKIE	DU	138.00	34.00	12.50
11	85-SKOKIE	DU	138.00	12.50	
12	88-SKOKIE	CU	345.00	138.00	34.00
13	88-SKOKIE	CU	138.00	34.00	12.50
14	88-SKOKIE	CU	138.00	12.50	
15	577-SOUTH ELGIN	DU	138.00	12.50	
16	465-SOUTH HOLLAND	DU	138.00	12.50	
17	577-SOUTH ELGIN	DU	138.00	34.00	
18	390-SOUTH PECATONICA	DU	138.00	12.50	
19	79-SPAULDING	CU	138.00	34.00	12.50
20	372-STERLING	DU	138.00	12.50	
21	176-STILLMAN VALLEY	DU	138.00	34.00	12.50
22	61-STREATOR	CU	138.00	34.00	12.50
23	158-STREATOR NORTH	DU	138.00	34.00	
24	569-SUGAR GROVE	DU	138.00	12.50	
25	569-SUGAR GROVE	DU	138.00	34.00	12.50
26	419-TINLEY PARK	DU	138.00	12.50	
27	185-TOLLWAY	TU	345.00	138.00	
28	207-TONNE	CU	138.00	12.50	
29	207-TONNE	CU	138.00	34.00	12.50
30	W35-UDINA	DU	34.00	12.50	
31	539-WARRENVILLE	DU	138.00	12.50	
32	113-WATERMAN	CU	138.00	34.00	4.00
33	16-WAUKEGAN	CA	138.00	34.00	12.50
34	16-WAUKEGAN	CA	138.00	12.50	
35	144-WAYNE	TU	345.00	138.00	34.00
36	499-WEBER	DU	138.00	12.50	
37	171-WEMPLETOWN	TU	345.00	138.00	34.00
38	131-WEST CHICAGO	DU	138.00	34.00	12.50
39	131-WEST CHICAGO	DU	138.00	12.50	
40	375-WEST DEKALB	DU	138.00	12.50	

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1	205-WHEELING	DU	138.00	12.50	
2	18-WILL COUNTY	CA	138.00	34.00	12.50
3	593-WILLOW SPRINGS	DU	138.00	12.50	
4	149-WILMINGTON	DU	138.00	34.00	12.00
5	149-WILMINGTON	DU	138.00	12.50	
6	228-WILSON ROAD	DU	138.00	12.50	
7	112-WILTON CENTER	TU	765.00	345.00	34.00
8	143-WOLFS CROSSING	TU	345.00	138.00	34.00
9	453-WOODHILL	DU	138.00	12.50	
10	559-WOODRIDGE	DU	138.00	12.50	
11	151-WOODSTOCK	CU	138.00	12.50	
12	145-YORK CENTER	DU	138.00	12.50	
13	282 ZION	DU	138.00	12.50	
14	GENERAL WAREHOUSE				
15	TECHNICAL CENTER				
16	79-SPAULDING	DU	138.00	12.50	
17	E28-ALGONQUIN	DU	34.00	12.50	
18	W152-AURORA (KENSINGTON)	DU	34.00	12.50	
19	W152-AURORA (KENSINGTON)	DU	34.00	4.00	
20	513-AURORA	DU	34.00	12.50	
21	513-AURORA	DU	34.00	4.00	
22	W16-AURORA (INDIAN TRAIL)	DU	34.00	12.50	
23	284-BARRINGTON	DU	34.00	12.50	
24	284-BARRINGTON	DU	34.00	4.00	
25	115-BEDFORD PARK	CU	34.00	12.50	
26	64-BELLWOOD	CU	34.00	4.00	
27	B20-BELVIDERE	DU	34.00	12.50	
28	W348-BENSENVILLE	DU	34.00	12.50	
29	W348-BENSENVILLE	DU	34.00	4.00	
30	556-BERWYN	DU	12.50	4.00	
31	W26-BIG TIMBER	DU	34.00	12.50	
32	W16-BLACKBERRY TWP	DU	34.00	12.50	
33	J69-BRAIDWOOD	DU	34.00	12.50	
34	W119-BRISTOL TWP	DU	34.00	12.50	
35	D69-BROADVIEW	DU	34.00	12.50	
36	D69-BROADVIEW	DU	34.00	4.00	
37	D80-BROADVIEW	DU	34.00	12.50	
38	D80-BROADVIEW	DU	34.00	4.00	
39	S37-BRUCE TWP	DU	34.00	12.50	
40	W384-BUTTERFIELD	DU	34.00	12.50	

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1	B29-BYRON	DU	34.00	12.50	
2	W218-CARPENTERSVILLE	DU	34.00	12.50	
3	W218-CARPENTERSVILLE	DU	34.00	4.00	
4	E24-CARY	DU	34.00	12.50	
5	240-CARY	DU	138.00	12.50	
6	K19-CEMETARY RD	DU	34.00	12.50	
7	B31-CHEMUNG	DU	34.00	12.50	
8	F96-CHICAGO HEIGHTS	DU	34.00	12.50	
9	59-CICERO	DU	12.50	4.00	
10	J68-COAL CITY	DU	34.00	12.50	
11	F45-CRETE	DU	34.00	12.50	
12	E77-CRYSTAL LAKE	DU	34.00	12.50	
13	W50-DEERPATH	DU	34.00	12.50	
14	H78-DIXON	DU	34.00	12.50	
15	G909-DOLTON	DU	34.00	12.50	
16	E71-DORR TWP	DU	34.00	12.50	
17	E71-DORR TWP	DU	34.00	4.00	
18	W38-DOWNERS GROVE TW	DU	34.00	12.50	
19	A94-DRUCE LAKE	DU	34.00	12.50	
20	462-DWIGHT	DU	34.00	12.50	
21	462-DWIGHT	DU	34.00	4.00	
22	J16-EASTERN AVE (JOLIET)	DU	34.00	12.50	
23	J16-EASTERN AVE (JOLIET)	DU	34.00	4.00	
24	501-ELMHURST	DU	34.00	12.50	
25	501-ELMHURST	DU	34.00	4.00	
26	W345-ELMHURST	DU	34.00	12.50	
27	W345-ELMHURST	DU	34.00	4.00	
28	C53-EVANSTON	DU	34.00	12.50	
29	C53-EVANSTON	DU	34.00	4.00	
30	C65-EVANSTON	DU	34.00	4.00	
31	C66-EVANSTON	DU	34.00	12.50	
32	C66-EVANSTON	DU	34.00	4.00	
33	A31-FOX LAKE	DU	34.00	12.50	
34	W10-FOX RIVER HEIGHTS	DU	34.00	12.50	
35	D13-FORESTVIEW	DU	34.00	12.50	
36	D99-FRANKLIN PARK	DU	34.00	12.50	
37	D99-FRANKLIN PARK	DU	34.00	4.00	
38	121-FREEPORT	CU	34.00	4.00	
39	H23-FULTON	DU	34.00	12.50	
40	514-GLEN ELLYN	DU	34.00	4.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	C62-GLENCOE	DU	34.00	4.00	
2	C62-GLENCOE	DU	12.50	4.00	
3	W115-GLENWOOD PARK	DU	34.00	12.50	
4	A71-GRASS LAKE	DU	34.00	12.50	
5	A87-GRAYS LAKE	DU	34.00	12.50	
6	B16-HAMPSHIRE	DU	34.00	12.50	
7	B10-HARVARD	DU	34.00	12.50	
8	318-HARVARD	DU	34.00	12.50	
9	460-HARVEY	DU	34.00	12.50	
10	460-HARVEY	DU	34.00	4.00	
11	C3-HIGHLAND PARK	DU	34.00	12.50	
12	C3-HIGHLAND PARK	DU	34.00	4.00	
13	D62-HILLSIDE	DU	34.00	12.50	
14	H47-HINCKLEY	DU	34.00	12.50	
15	553-HINSDALE	DU	34.00	12.50	
16	D351-HODGINS	DU	34.00	12.50	
17	G88-HOMETOWN	DU	34.00	12.50	
18	G88-HOMETOWN	DU	34.00	4.00	
19	E18-HONEY LAKE	DU	34.00	12.50	
20	E35-HUNTLEY	DU	34.00	12.50	
21	E29-JOHNSBURG	DU	34.00	12.50	
22	E19-ISLAND LAKE	DU	34.00	12.50	
23	450-WASHINGTON ST. JOLIET	DU	34.00	12.50	
24	530-LAGRANGE	DU	34.00	4.00	
25	D16-LAGRANGE HIGHLANDS	DU	34.00	12.50	
26	D16-LAGRANGE HIGHLANDS	DU	34.00	4.00	
27	280-LAKE BLUFF	DU	34.00	4.00	
28	C30-LAKE FOREST	DU	34.00	12.50	
29	E26-LAKE IN THE HILLS	DU	34.00	12.50	
30	A47-LAKE VILLA	DU	34.00	12.50	
31	K34-LEHIGH	DU	34.00	12.50	
32	J92-LEMONT	DU	34.00	12.50	
33	D87-LEYDEN TWP	DU	34.00	12.50	
34	D87-LEYDEN TWP	DU	34.00	4.00	
35	A12-LIBERTYVILLE	DU	34.00	12.50	
36	A12-LIBERTYVILLE	DU	34.00	4.00	
37	C81-LINCOLNWOOD	DU	34.00	4.00	
38	F149-LYNWOOD	DU	34.00	12.50	
39	D 229-LYONS TWP	DU	34.00	12.50	
40	K20-MANTENO	DU	34.00	12.50	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	B51-MARENGO	DU	34.00	12.50	
2	D53-MAYWOOD	DU	12.50	4.00	
3	D187-MAYWOOD	DU	34.00	12.50	
4	D187-MAYWOOD	DU	34.00	4.00	
5	E16-MCHENRY	DU	34.00	12.50	
6	D20-MELROSE PARK	DU	34.00	12.50	
7	D20-MELROSE PARK	DU	34.00	4.00	
8	311-MENDOTA	DU	34.00	12.50	
9	311-MENDOTA	DU	34.00	4.00	
10	H39-MENDOTA	DU	34.00	12.50	
11	W336-MILTON TWP	DU	34.00	12.50	
12	K18-MOMENCE	DU	34.00	12.50	
13	422-MORRIS	DU	34.00	12.50	
14	H26-MORRISON	DU	34.00	12.50	
15	B30-MT MORRIS	DU	34.00	12.50	
16	E8-NERGE	DU	34.00	12.50	
17	C33-NILES	DU	34.00	12.50	
18	C33-NILES	DU	34.00	4.00	
19	W71-NORTH AURORA	DU	34.00	12.50	
20	69-NORTH CHICAGO	DU	34.00	12.50	
21	A24-NORTH CHICAGO	DU	34.00	12.50	
22	D46-NORTHLAKE	DU	34.00	12.50	
23	D177-O'HARE FIELD	DU	34.00	12.50	
24	D177-O'HARE FIELD	DU	34.00	4.00	
25	D179-O'HARE FIELD	DU	34.00	12.50	
26	D180-O'HARE FIELD	DU	34.00	12.50	
27	505-OAK PARK	CU	12.50	4.00	
28	W18-ORCHARD RD	DU	34.00	12.50	
29	B53-OREGON	DU	34.00	12.50	
30	E12-PALATINE	DU	34.00	12.50	
31	C19-PARK RIDGE	DU	34.00	4.00	
32	C19-PARK RIDGE	DU	34.00	12.50	
33	C55-PARK RIDGE	DU	34.00	4.00	
34	F17-PEOTONE	DU	34.00	12.50	
35	W25-PINGREE GROVE	DU	34.00	12.50	
36	J31-PLAINFIELD	DU	34.00	12.50	
37	H65-PLANO	DU	34.00	12.50	
38	W211-PLATO CENTER	DU	34.00	12.50	
39	B36-POLO	DU	34.00	12.50	
40	S66-PONTIAC	DU	34.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	S66-PONTIAC	DU	34.00	4.00	
2	471-PONTIAC	DU	34.00	12.50	
3	B11-POPLAR GROVE	DU	34.00	12.50	
4	W51-RANDALL ROAD	DU	34.00	12.50	
5	E82-RICHMOND	DU	34.00	12.50	
6	J28-RIDGE ROAD	DU	34.00	12.50	
7	D133-RIVER GROVE	DU	34.00	12.50	
8	D133-RIVER GROVE	DU	34.00	4.00	
9	B55-ROCK CITY	DU	34.00	12.50	
10	E69-ROLLING MEADOWS	DU	34.00	12.50	
11	A67-RONDOUT	DU	34.00	12.50	
12	W236-ROSELLE	DU	34.00	12.50	
13	A37-ROUND LAKE BEACH	DU	34.00	12.50	
14	H60-SANDWICH	DU	34.00	12.50	
15	H14-SANDWICH	DU	34.00	12.50	
16	F12-SAUK TRAIL	DU	34.00	12.50	
17	D63-SCHILLER PARK	DU	34.00	12.50	
18	D175-SCHILLER PARK	DU	34.00	4.00	
19	D175-SCHILLER PARK	DU	34.00	12.50	
20	C77-SKOKIE	DU	34.00	4.00	
21	85-SKOKIE	DU	34.00	4.00	
22	88-SKOKIE	CU	34.00	4.00	
23	H53-SOMONAUK	DU	34.00	12.50	
24	E79-SOUTH WONDERLAKE	DU	34.00	12.50	
25	79-SPAULDING	CU	34.00	12.50	
26	E20-SPRING GROVE	DU	34.00	12.50	
27	H25-STERLING	DU	34.00	12.50	
28	H62-STERLING	DU	34.00	12.50	
29	H62-STERLING	DU	34.00	4.00	
30	61-STREATOR	CU	34.00	4.00	
31	S44-STREATOR	DU	34.00	12.50	
32	H70-SUBLETTE	DU	34.00	12.50	
33	D40-SUMMIT	DU	34.00	12.50	
34	316-SYCAMORE	DU	34.00	12.50	
35	C73-TECHNY	DU	34.00	12.50	
36	C73-TECHNY	DU	34.00	4.00	
37	C96-TECHNY SOUTH	DU	34.00	12.50	
38	J17-TROY TWP	DU	34.00	12.50	
39	W334-VILLA PARK	DU	34.00	12.50	
40	W334-VILLA PARK	DU	34.00	4.00	

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	459-VOLLMER ROAD	DU	34.00	12.50	
2	459-VOLLMER ROAD	DU	34.00	4.00	
3	W302-WARRENVILLE	DU	34.00	12.50	
4	W39-WASCO	DU	34.00	12.50	
5	E11-WAUCONDA	DU	34.00	12.50	
6	E22-WAUCONDA	DU	34.00	12.50	
7	A41-WAUKEGAN	DU	34.00	12.50	
8	A41-WAUKEGAN	DU	34.00	4.00	
9	A43-WAUKEGAN	DU	34.00	12.50	
10	A43-WAUKEGAN	DU	34.00	4.00	
11	A68-WAUKEGAN	DU	34.00	12.50	
12	A70-WAUKEGAN	DU	34.00	12.50	
13	W33-WAYNE	DU	34.00	12.50	
14	558-WESTMONT	DU	34.00	12.50	
15	558-WESTMONT	DU	34.00	4.00	
16	W30-WHEATON	DU	34.00	12.50	
17	249-WILMETTE	DU	34.00	12.50	
18	249-WILMETTE	DU	34.00	4.00	
19	W29-WINFIELD TWP	DU	34.00	12.50	
20	E17-WONDER LAKE	DU	34.00	12.50	
21	G42-WORTH	DU	34.00	12.50	
22	G42-WORTH	DU	34.00	4.00	
23	G78-WORTH	DU	34.00	12.50	
24	A15-ZION	DU	34.00	12.50	
25	A15-ZION	DU	34.00	4.00	
26	A82-ZION	DU	34.00	12.50	
27	C23-SEARLE	DU	34.00	12.50	
28	A91-ZION	DU	34.00	12.50	
29					
30	TOTAL OUTSIDE CHICAGO		50509.50	11822.70	1704.40
31					
32	OUTSIDE CHICAGO				
33	(UNDER 10MVA)				
34	R19-ACORN	DU	12.50	4.00	
35	W346-ADDISON TWP	DU	34.00	12.50	
36	B89-AFTON	DU	34.00	12.50	
37	H67-AMBOY	DU	34.00	12.50	
38	H43-AMBOY (GREEN RIVER)	DU	34.00	12.50	
39	E27-ARLINGTON HEIGHTS	DU	34.00	4.00	
40	E39-ARLINGTON HEIGHTS	DU	34.00	4.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	E70-ARLINGTON HEIGHTS	DU	34.00	4.00	
2	E81-ARLINGTON HEIGHTS	DU	34.00	4.00	
3	K32-AROMA PARK	DU	34.00	12.50	
4	H49-ASHTON	DU	34.00	12.50	
5	W114-AURORA (ILLINOIS AVE)	DU	34.00	4.00	
6	W148-AURORA TWP	DU	34.00	12.50	
7	J21-AUX SABLE TWP	DU	34.00	12.50	
8	B39-BAILEYVILLE	DU	34.00	12.50	
9	W233-BARTLETT	DU	34.00	12.50	
10	A57-BEACH	DU	34.00	12.50	
11	R23-BEATTIE	DU	12.50	4.00	
12	W73-BALD MOUND	DU	34.00	12.50	
13	F16-BEECHER	DU	34.00	12.50	
14	J81-BELLE AV	DU	34.00	4.00	
15	D12-BELLWOOD	DU	34.00	4.00	
16	B19-BELVIDERE	DU	34.00	4.00	
17	W349-BENSENVILLE	DU	34.00	4.00	
18	D86-BERKELEY	DU	34.00	4.00	
19	D34-BERWYN	DU	12.50	4.00	
20	S26-BLACKSTONE	DU	34.00	12.50	
21	J53-BLODGETT RD	DU	34.00	4.00	
22	F122-BLOOM TWP	DU	34.00	12.50	
23	F122-BLOOM TWP	DU	34.00	4.00	
24	F79-BLOOM TWP	DU	34.00	4.00	
25	G16-BLUE ISLAND	DU	34.00	4.00	
26	G64-BLUE ISLAND	DU	34.00	4.00	
27	G81-BLUE ISLAND	DU	34.00	4.00	
28	B19-BELVIDERE	DU	34.00	12.50	
29	J88-BLUFF ST (JOLIET)	DU	34.00	4.00	
30	K40-BOURBONNAIS TWP	DU	34.00	12.50	
31	K29-BRADLEY	DU	34.00	4.00	
32	C34-BRAESIDE	DU	34.00	12.50	
33	D242-BRIDGEVIEW	DU	34.00	12.50	
34	D47-BROADVIEW	DU	34.00	12.50	
35	D47-BROADVIEW	DU	34.00	4.00	
36	J55-BROADWAY ST	DU	34.00	4.00	
37	D115-BROOKFIELD	DU	34.00	4.00	
38	D140-BROOKFIELD	DU	34.00	4.00	
39	G44-BURNHAM	DU	34.00	4.00	
40	E46-BURTON BRIDGE	DU	34.00	12.50	

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1	G30-CALUMET CITY	DU	34.00	4.00	
2	B12-CAPRON	DU	34.00	4.00	
3	B47-CEDARVILLE	DU	34.00	12.50	
4	D11-CENTERPOINT	DU	34.00	12.50	
5	J67-CHANNAHON	DU	34.00	12.50	
6	B50-CHERRY GROVE	DU	34.00	12.50	
7	J84-CHERRY ST (JOLIET)	DU	34.00	4.00	
8	F91-CHICAGO HEIGHTS	DU	34.00	4.00	
9	F73-CHICAGO HEIGHTS	DU	34.00	12.50	
10	D15-CICERO	DU	12.50	4.00	
11	D100-CICERO	DU	12.50	4.00	
12	D151-CICERO	DU	12.50	4.00	
13	D217-CICERO	DU	12.50	4.00	
14	B86-CLARE	DU	34.00	12.50	
15	B35-COLETA	DU	34.00	12.50	
16	S42-CORNELL	DU	34.00	12.50	
17	D44-COUNTRYSIDE	DU	34.00	12.50	
18	B26-DAVIS JUNCTION	DU	34.00	12.50	
19	B95-SO. DEKALB	DU	34.00	12.50	
20	C18-DESPLAINES	DU	34.00	4.00	
21	C51-DESPLAINES	DU	34.00	4.00	
22	C79-DESPLAINES	DU	34.00	4.00	
23	G33-DOLTON	DU	34.00	4.00	
24	G126-DOLTON	DU	34.00	4.00	
25	W41-DOWNERS GROVE	DU	34.00	12.50	
26	G909-DOLTON	DU	34.00	12.50	
27	W384-BUTTERFIELD	DU	34.00	12.50	
28	W43-DOWNERS GROVE	DU	34.00	4.00	
29	J76-DUPONT RD	DU	34.00	12.50	
30	H50-EARLVILLE	DU	34.00	12.50	
31	K42-EAST KANKAKEE	DU	34.00	12.50	
32	B54-EAST OREGON	DU	34.00	12.50	
33	S48-EAST STREATOR	DU	34.00	12.50	
34	R26-EIGHTEENTH AVE	DU	12.50	4.00	
35	W13-ELDAMAIN	DU	34.00	12.50	
36	W202-ELGIN	DU	34.00	12.50	
37	W203-ELGIN	DU	34.00	4.00	
38	W209-ELGIN	DU	34.00	4.00	
39	W342-ELMHURST	DU	34.00	4.00	
40	W343-ELMHURST	DU	34.00	12.50	

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1	W343-ELMHURST	DU	34.00	4.00	
2	D111-ELMWOOD PARK	DU	12.50	4.00	
3	D149-ELMWOOD PARK	DU	12.50	4.00	
4	D173-ELMWOOD PARK	DU	12.50	4.00	
5	S41-EPPARDS POINT	DU	34.00	12.50	
6	C41-EVANSTON	DU	34.00	4.00	
7	C43-EVANSTON	DU	34.00	4.00	
8	C54-EVANSTON	DU	34.00	4.00	
9	C75-EVANSTON	DU	34.00	4.00	
10	G69-EVERGREEN PARK	DU	34.00	4.00	
11	G82-EVERGREEN PARK	DU	34.00	4.00	
12	K39-EXLINE ROAD	DU	34.00	12.50	
13	W102-FABYAN	DU	34.00	12.50	
14	D255-FORESTVIEW	DU	34.00	12.50	
15	D255-FORESTVIEW	DU	34.00	4.00	
16	B37-FORRESTON	DU	34.00	12.50	
17	R35-FOURTEENTH ST.	DU	12.50	4.00	
18	E72-FOX RIVER GROVE	DU	34.00	4.00	
19	B64-FRANKLIN GROVE	DU	34.00	12.50	
20	B56-FREEPORT	DU	34.00	4.00	
21	A50-GAGES LAKE	DU	34.00	12.50	
22	H27-GALT	DU	34.00	12.50	
23	132-GARDEN PLAIN	DU	34.00	12.50	
24	B32-GARDEN PRAIRIE	DU	34.00	12.50	
25	S63-GARDNER	DU	34.00	12.50	
26	C61-GARNETT	DU	34.00	12.50	
27	B17-GENOA	DU	34.00	12.50	
28	B17-GENOA	DU	34.00	4.00	
29	W330-GLEN ELLYN	DU	34.00	4.00	
30	C92-GLENCOE	DU	34.00	4.00	
31	C7-GLENVIEW	DU	34.00	4.00	
32	C25-GLENVIEW	DU	34.00	12.50	
33	C67-GLENVIEW	DU	34.00	4.00	
34	C80-GLENVIEW	DU	34.00	12.50	
35	C95-GLENVIEW	DU	34.00	4.00	
36	F36-GOODENOW	DU	34.00	12.50	
37	J66-GOOSE LAKE	DU	34.00	12.50	
38	S25-GRAND RAPIDS	DU	34.00	12.50	
39	S29-GRAND RIDGE	DU	34.00	12.50	
40	K44-GRANT PARK	DU	34.00	12.50	

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	A81-GREAT LAKES	DU	34.00	12.50	
2	E59-HAEGER'S CORNER	DU	34.00	12.50	
3	E21-HARTLAND	DU	34.00	12.50	
4	B14-HARVARD	DU	34.00	4.00	
5	G83-HARVEY	DU	34.00	4.00	
6	G113-HARVEY	DU	34.00	4.00	
7	B23-HERBERT	DU	34.00	4.00	
8	C82-HIGHLAND PARK	DU	34.00	4.00	
9	J62-HOMER TWP	DU	34.00	12.50	
10	F24-HOMEWOOD	DU	34.00	4.00	
11	F75-HOMEWOOD	DU	34.00	4.00	
12	H38-HOOPHOLE	DU	34.00	12.50	
13	J32-KAHLER RD	DU	34.00	12.50	
14	K23-KANKAKEE	DU	34.00	4.00	
15	K33-KANKAKEE	DU	34.00	12.50	
16	S14-KERNAN	DU	34.00	12.50	
17	B40-KETCHUM	DU	34.00	12.50	
18	B28-KIRKLAND	DU	34.00	12.50	
19	D172-LAGRANGE	DU	34.00	4.00	
20	D125-LAGRANGE PARK	DU	34.00	4.00	
21	B63-LANARK	DU	34.00	12.50	
22	H57-LEE	DU	34.00	12.50	
23	J87-LEMONT	DU	34.00	12.50	
24	D45-LEYDEN TWP	DU	34.00	4.00	
25	D67-LEYDEN TWP	DU	34.00	12.50	
26	D267-LEYDEN TWP	DU	34.00	4.00	
27	A64-LIBERTYVILLE	DU	34.00	4.00	
28	C22-LINCOLNWOOD	DU	34.00	4.00	
29	J24-LISBON	DU	34.00	12.50	
30	W44-LISLE	DU	34.00	12.50	
31	J18-LOCKPORT	DU	34.00	12.50	
32	S40-LODEMIA	DU	34.00	12.50	
33	120-LOMBARD	DU	34.00	12.50	
34	W52-LOMBARD	DU	34.00	4.00	
35	W331-LOMBARD	DU	34.00	4.00	
36	J54-LORENZO	DU	34.00	4.00	
37	S21-LOSTANT	DU	34.00	12.50	
38	S27-LOWELL	DU	34.00	12.50	
39	H28-LYNDON	DU	34.00	12.50	
40	D89-LYONS	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	S35-MANVILLE	DU	34.00	12.50	
2	G128-MARKHAM	DU	34.00	12.50	
3	G128-MARKHAM	DU	34.00	4.00	
4	D216-MAYWOOD	DU	34.00	4.00	
5	S67-MAZON	DU	34.00	12.50	
6	W216-MEADOWDALE	DU	34.00	12.50	
7	D201-MELROSE PARK	DU	34.00	4.00	
8	J38-MESSENGER WOODS	DU	34.00	12.50	
9	R27-MICHIGAN	DU	12.50	4.00	
10	B46-MILLEDGEVILLE	DU	34.00	12.50	
11	W31-MILTON TWP	DU	34.00	12.50	
12	W31-MILTON TWP	DU	34.00	4.00	
13	S39-MINONK	DU	34.00	12.50	
14	J27-MINOOKA	DU	34.00	12.50	
15	J20-MISSISSIPPI	DU	34.00	12.50	
16	B25-MONROE CENTER	DU	34.00	12.00	
17	H29-MORRISON	DU	34.00	4.00	
18	C6-MORTON GROVE	DU	34.00	4.00	
19	C52-MORTON GROVE	DU	34.00	4.00	
20	C78-MORTON GROVE	DU	34.00	4.00	
21	C26-MT PROSPECT	DU	34.00	4.00	
22	A35-MUNDELEIN	DU	34.00	4.00	
23	W46-NAPERVILLE	DU	34.00	12.50	
24	J60-NEW LENNOX	DU	34.00	12.50	
25	R14-NORTH	DU	12.50	4.00	
26	B96-NORTH HAMPSHIRE	DU	34.00	12.50	
27	C85-NORTHBROOK	DU	34.00	4.00	
28	D51-NORTHLAKE	DU	34.00	4.00	
29	K50-NORTH MOMENCE	DU	34.00	12.50	
30	G39-OAK LAWN	DU	34.00	4.00	
31	G66-OAK LAWN	DU	34.00	4.00	
32	G125-OAK LAWN	DU	34.00	4.00	
33	D130-OAK PARK	DU	12.50	4.00	
34	D204-OAK PARK	DU	12.50	4.00	
35	D292-OAK PARK	DU	12.50	4.00	
36	S43-ODELL	DU	34.00	12.50	
37	H44-OHIO	DU	34.00	12.50	
38	C21-OPTIMA	DU	34.00	12.50	
39	G99-PALOS HEIGHTS	DU	34.00	12.50	
40	F29-PARK FOREST	DU	34.00	4.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	F41-PARK FOREST	DU	34.00	4.00	
2	F111-PARK FOREST	DU	34.00	4.00	
3	C36-PARK RIDGE	DU	34.00	4.00	
4	C87-PARK RIDGE	DU	34.00	4.00	
5	C85-NORTHBROOK	DU	34.00	12.50	
6	C97-PARK RIDGE	DU	34.00	12.50	
7	H59-PAW PAW	DU	34.00	12.50	
8	B42-PEARL CITY	DU	34.00	12.50	
9	H66-PLANO	DU	34.00	12.50	
10	H10-PRARIEVILLE	DU	34.00	12.50	
11	H91-PROPHETSTOWN	DU	34.00	12.50	
12	S12-RANSOM	DU	34.00	12.50	
13	B48-RINK	DU	34.00	12.50	
14	D143-RIVER FOREST	DU	12.50	4.00	
15	G31-RIVERDALE	DU	34.00	4.00	
16	D103-RIVERSIDE	DU	12.50	4.00	
17	D241-RIVERSIDE	DU	34.00	4.00	
18	133-ROCK FALLS	DU	34.00	12.50	
19	H41-ROCK FALLS	DU	34.00	12.50	
20	R18-ROCKTON AVE	DU	12.50	4.00	
21	S11-ROWE	DU	34.00	12.50	
22	S20-RUTLAND	DU	34.00	12.50	
23	J23-SARATOGA	DU	34.00	12.50	
24	J65-SENECA	DU	34.00	12.50	
25	H56-SHABBONA	DU	34.00	12.50	
26	E38-SILVER LAKE	DU	34.00	12.50	
27	C28-SKOKIE	DU	34.00	4.00	
28	C32-SKOKIE	DU	34.00	4.00	
29	C69-SKOKIE	DU	34.00	4.00	
30	C74-SKOKIE	DU	34.00	4.00	
31	C86-SKOKIE	DU	34.00	4.00	
32	C90-SKOKIE	DU	34.00	4.00	
33	C94-SKOKIE	DU	34.00	4.00	
34	H76-SOUTH DIXON	DU	34.00	12.50	
35	S47-SOUTH WILMINGTON	DU	34.00	12.50	
36	E10-SOUTH HUNTLEY	DU	34.00	12.50	
37	K45-ST.ANNE	DU	34.00	12.50	
38	K52-ST.GEORGE	DU	34.00	12.50	
39	F132-STEGER	DU	34.00	4.00	
40	H18-STERLING	DU	34.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	312-STEWARD	DU	34.00	12.50	
2	D114-STICKNEY	DU	34.00	12.50	
3	D244-STICKNEY TWP	DU	34.00	12.50	
4	B27-STILLMAN VALLEY	DU	34.00	12.50	
5	B43-STOCKTON	DU	34.00	12.50	
6	D194-STONE PARK	DU	34.00	4.00	
7	R21-SUNSET	DU	12.50	4.00	
8	W28-SUNSET PARK	DU	34.00	12.50	
9	F115-THORNTON	DU	34.00	4.00	
10	G 19 TINLEY PARK	DU	34.00	12.50	
11	S15-TOLUCA	DU	34.00	12.50	
12	S19-TONICA	DU	34.00	4.00	
13	W64-TRI STATE	DU	34.00	12.50	
14	W64-TRI STATE	DU	34.00	4.00	
15	B57-UNION	DU	34.00	12.50	
16	S36-VERONA	DU	34.00	12.50	
17	W333-VILLA PARK	DU	34.00	4.00	
18	A27-WADSWORTH	DU	34.00	12.50	
19	A27-WADSWORTH	DU	34.00	4.00	
20	H40-WALNUT	DU	34.00	12.50	
21	K15-WARNER BRIDGE	DU	34.00	12.50	
22	A92-WARREN	DU	34.00	4.00	
23	B44-WARREN	DU	34.00	12.50	
24	J33-WASH ST (JOLIET)	DU	34.00	12.50	
25	H54-WATERMAN	DU	34.00	12.50	
26	H55-WATERMAN	DU	34.00	4.00	
27	E41-WAUCONDA	DU	34.00	4.00	
28	A49-WAUKEGAN	DU	34.00	4.00	
29	A56-WAUKEGAN	DU	34.00	4.00	
30	A61-WAUKEGAN	DU	34.00	12.50	
31	A61-WAUKEGAN	DU	34.00	4.00	
32	A63-WAUKEGAN	DU	34.00	4.00	
33	A65-WAUKEGAN	DU	34.00	4.00	
34	J13-WAUPONSEE	DU	34.00	12.50	
35	S16-WENONA	DU	34.00	12.50	
36	S16-WENONA	DU	34.00	4.00	
37	R22-WEST	DU	12.50	4.00	
38	W335-WEST CHICAGO	DU	34.00	12.50	
39	W335-WEST CHICAGO	DU	34.00	4.00	
40	W17-WEST SUGAR GROVE	DU	34.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	D266-WESTCHESTER	DU	34.00	4.00	
2	D24-WESTERN SPRINGS	DU	34.00	4.00	
3	W340-WEISBROOK	DU	34.00	12.50	
4	W304-WHEATON	DU	34.00	12.50	
5	C31-WILMETTE	DU	34.00	4.00	
6	C56-WILMETTE	DU	34.00	4.00	
7	C89-WILMETTE	DU	34.00	4.00	
8	149-WILMINGTON	DU	34.00	12.50	
9	D17-WINSTON PARK	DU	34.00	12.50	
10	G121-WORTH	DU	34.00	12.50	
11	W354-YORK CENTER	DU	34.00	12.50	
12	H36-YORKTOWN	DU	34.00	12.50	
13	W12-YORKVILLE	DU	34.00	4.00	
14	J29-GORE ROAD	DU	34.00	12.00	
15	TOTAL OUTSIDE CHICAGO		9761.00	2537.50	
16	(UNDER 10MVA)				
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
						3
2800	4					4
2800	4					5
1904	2	1				6
2800	4	1				7
952	1					8
985	1					9
2540	4					10
		1				11
						12
14781	20	3				13
						14
						15
						16
						17
						18
						19
						20
						21
						22
132	4					23
300	4	1				24
120	3					25
200	4	1				26
164	6					27
1200	4					28
350	7					29
200	4					30
80	2					31
160	4					32
120	3					33
200	4					34
200	3	1				35
100	3					36
113	4					37
400	2					38
120	4					39
107	4					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
66	2					1
160	4	1				2
200	4					3
200	4					4
200	4					5
800	12	4				6
200	4					7
200	4					8
200	4					9
200	4					10
100	2					11
160	4					12
375	5					13
146	4					14
200	4					15
200	4					16
160	4					17
189	7					18
200	4					19
200	4					20
99	3					21
132	4					22
200	4					23
150	3					24
600	2					25
150	3					26
106	3					27
225	3					28
600	2					29
66	2					30
22	3					31
11	3					32
22	3					33
22	3					34
23	4					35
22	3					36
17	3					37
13	2	1				38
15	2					39
22	3					40

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SUBSTATIONS (Continued)

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22	3					1
15	3					2
22	3					3
15	3					4
15	3					5
30	5					6
20	3					7
30	4					8
20	3					9
15	2					10
15	2					11
22	3					12
15	2	1				13
15	2					14
17	3					15
15	2					16
22	3					17
16	2					18
13	2					19
12	3					20
3	1					21
25	4					22
22	3					23
13	3					24
15	2	1				25
12	2					26
30	4					27
18	3					28
23	3					29
23	3					30
23	4	1				31
23	3					32
23	3					33
23	3					34
23	3					35
15	2	1				36
23	3					37
15	2					38
15	2					39
12	4					40

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
11	3					1
11895	331	13				2
						3
						4
6	2					5
6	1					6
8	2					7
4	1					8
8	2					9
6	1					10
9	1					11
3	1					12
6	2					13
8	2					14
7	1					15
5	1					16
76	17					17
						18
						19
120	3					20
73	2					21
106	3					22
50	1					23
146	4					24
80	2					25
80	2					26
160	4					27
80	2					28
160	4					29
80	4					30
12	1					31
146	4					32
20	1					33
1200	4					34
180	5					35
106	3					36
240	4					37
146	4					38
120	2					39
80	2					40

SUBSTATIONS (Continued)

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80	2					1
80	2					2
40	2					3
300	1					4
33	1					5
1200	4					6
160	3					7
60	3					8
160	4					9
160	4					10
100	3					11
80	2					12
80	2					13
16	2					14
80	2					15
600	2					16
160	4					17
120	2					18
160	4					19
80	2					20
5	1					21
20	1					22
73	2					23
900	3					24
180	3					25
80	2					26
78	3					27
107	3					28
1150	4					29
120	3					30
160	4					31
120	3					32
136	4					33
600	2					34
160	4					35
80	2					36
80	2					37
40	1					38
1200	4					39
120	2	1				40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
113	3					1
139	4					2
120	2					3
50	2					4
160	4					5
600	2					6
40	1					7
80	2					8
300	1					9
80	2					10
1200	4					11
20	1					12
120	2					13
40	2					14
160	4					15
900	3					16
80	2					17
80	2					18
15	2					19
80	2					20
120	4					21
16	2					22
6	1					23
80	2					24
25	1					25
50	1					26
100	2					27
75	3					28
80	2					29
240	4					30
100	3					31
73	4					32
40	2					33
160	4					34
80	3					35
120	3					36
160	4					37
80	2					38
80	4					39
80	2					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Type of Equipment (i)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Number of Units (j)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Total Capacity (In MVa) (k)	Line No.
80	2					1
600	2					2
160	4					3
600	2					4
80	2					5
18	2					6
80	2					7
80	2					8
120	3					9
80	2					10
100	2					11
80	2					12
80	2					13
77	3					14
120	3					15
73	2					16
11	2					17
160	4					18
16	2					19
160	4					20
80	2					21
600	2					22
120	3					23
6	1					24
40	2					25
80	2					26
14	2					27
11	2					28
120	3					29
80	2					30
6	2					31
147	4					32
80	2					33
80	2					34
300	1					35
12	4					36
12	2					37
40	1					38
160	4					39
40	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
6	1					1
8	4					2
600	2					3
106	3					4
19	2					5
900	3					6
120	3					7
153	4					8
600	2					9
120	3					10
120	3					11
120	2					12
120	3					13
12	2					14
19	2					15
160	4					16
16	2					17
80	2					18
40	1					19
120	3					20
80	2					21
600	2					22
180	3	1				23
80	2					24
120	2					25
106	3					26
40	1					27
40	1					28
160	4					29
80	2					30
80	2					31
80	2					32
900	3					33
120	3					34
120	2					35
120	3					36
80	2					37
30	2					38
160	4					39
80	4					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
600	2					1
140	4					2
80	2					3
160	4					4
120	3					5
120	3					6
80	2					7
120	3					8
80	2					9
160	4					10
80	2					11
67	2					12
10	1					13
40	2					14
25	1					15
80	2					16
120	3					17
80	2					18
2120	6	1				19
60	1					20
160	4					21
300	1					22
450	2					23
120	2					24
80	2					25
600	2					26
120	3					27
80	2					28
600	6					29
80	2					30
80	2					31
80	2					32
160	4					33
80	2					34
50	1					35
120	3					36
80	2					37
80	2					38
80	2					39
150	2					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
80	2					1
80	2					2
40	2					3
80	2					4
80	2					5
120	3					6
160	4					7
160	4					8
600	2					9
120	3					10
100	3					11
1200	4					12
120	3					13
106	3					14
80	2					15
120	3					16
120	2					17
10	1					18
140	3					19
40	2					20
80	2					21
80	2					22
20	1					23
80	2					24
60	1					25
160	4					26
300	1					27
160	4					28
120	2					29
19	2					30
120	3					31
40	1					32
160	4					33
40	2					34
600	2					35
80	2					36
300	1					37
160	4					38
120	3					39
80	2					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
80	2					1
120	2					2
80	2					3
120	3					4
20	1					5
80	2					6
2240	6					7
300	1					8
74	2					9
80	2					10
120	3					11
240	6					12
80	2					13
		21				14
		3				15
80	2					16
28	3					17
6	1					18
9	1					19
31	4					20
13	2					21
6	1					22
6	1					23
5	3	1				24
16	2					25
11	2					26
28	3					27
9	1					28
3	1					29
16	2					30
28	3					31
16	2					32
25	3					33
16	2					34
6	1					35
5	1					36
9	1					37
6	1					38
12	2					39
9	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
22	3					1
9	1					2
5	1					3
19	2					4
80	2					5
22	3					6
12	2					7
12	2					8
20	2					9
19	2					10
19	2					11
28	3					12
25	3					13
12	2					14
9	1					15
16	2					16
3	1					17
19	2					18
16	2					19
9	1					20
5	1					21
6	1					22
5	1					23
6	1					24
8	2					25
9	1					26
6	1					27
9	1					28
6	1					29
12	2					30
9	1					31
6	1					32
19	3					33
16	2					34
16	2					35
6	1					36
6	1					37
20	2					38
12	2					39
12	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
6	1					2
19	2					3
22	3					4
19	2					5
28	3					6
16	2					7
19	2					8
20	2					9
20	2					10
9	1					11
6	2					12
19	2					13
12	2					14
12	2					15
16	2					16
6	1					17
6	1					18
19	2					19
19	2					20
28	2					21
19	2					22
16	2					23
13	2					24
9	1					25
6	1					26
13	3					27
19	2					28
28	3					29
19	2					30
16	2					31
12	2					32
9	1					33
6	1					34
18	2					35
5	1					36
12	2					37
13	2					38
6	1					39
18	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
16	2					1
13	2					2
16	2					3
6	1					4
19	2					5
9	1					6
9	1					7
6	1					8
10	2					9
22	3					10
19	2					11
19	2					12
18	2					13
12	2					14
11	2					15
16	2					16
6	1					17
6	1					18
19	2					19
19	2					20
19	2					21
19	2					22
13	2					23
6	2					24
19	3					25
22	3					26
18	3					27
16	2					28
18	2					29
19	2					30
5	3					31
9	1					32
13	2					33
19	2					34
16	2					35
19	2					36
17	2					37
16	2					38
16	2					39
16	2					40

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
8	1					1
19	2					2
19	2					3
25	3					4
19	2					5
18	2					6
9	1					7
5	1					8
13	2					9
28	3					10
25	3					11
19	2					12
9	1					13
16	2					14
28	3					15
19	2					16
25	3					17
6	1					18
9	1					19
13	2					20
11	2					21
13	2					22
16	2					23
16	2					24
9	1					25
28	3					26
13	2					27
6	1					28
5	1					29
13	6	1				30
16	2					31
14	2					32
16	2					33
44	5					34
9	1					35
3	1					36
9	1					37
19	2					38
6	1					39
6	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
19	2					1
3	1					2
9	1					3
28	3					4
25	3					5
25	3					6
6	1					7
13	2					8
6	1					9
9	1					10
16	2					11
25	3					12
19	2					13
31	4					14
12	2					15
19	2					16
34	4					17
16	2					18
13	2					19
16	2					20
9	1					21
3	1					22
16	2					23
6	1					24
5	3	1				25
19	3					26
19	2					27
16	2					28
						29
51223	1090	30				30
						31
						32
						33
5	1					34
6	1					35
5	1					36
6	1					37
6	1					38
3	1					39
3	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
6	1					2
6	1					3
6	1					4
3	1					5
16	2					6
6	1					7
9	1					8
9	1					9
6	1					10
5	1					11
9	1					12
9	1					13
3	1					14
6	1					15
5	1					16
6	2					17
6	1					18
6	1					19
3	1					20
1	1					21
6	1					22
3	1					23
9	1					24
8	1					25
3	1					26
3	1					27
9	1					28
5	1					29
9	1					30
5	1					31
6	1					32
6	1					33
6	1					34
3	1					35
3	1					36
6	1					37
6	1					38
1	1					39
9	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
6	1					2
6	1					3
9	1					4
3	1					5
8	1					6
5	1					7
3	1					8
6	1					9
7	1					10
6	1					11
6	1					12
5	1					13
6	1					14
5	1					15
3	1					16
9	1					17
9	1					18
9	1					19
5	3					20
6	1					21
6	1					22
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9	1					25
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9	1					29
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6	1					31
6	1					32
9	1					33
5	1					34
9	1					35
9	1					36
3	1					37
5	1					38
6	1					39
6	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
3	1					1
6	1					2
6	1					3
7	1					4
4	1					5
6	1					6
6	1					7
6	1					8
6	1					9
6	1					10
6	1					11
6	1					12
6	1					13
6	1					14
2	1					15
5	1					16
5	1					17
9	1					18
6	1					19
3	1					20
6	1					21
6	1					22
6	1					23
5	1					24
9	1					25
9	1					26
9	1					27
3	1					28
3	1					29
5	1					30
5	1					31
9	1					32
3	1					33
6	1					34
6	1					35
9	1					36
6	1					37
6	1					38
6	1					39
6	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
6	1					1
9	1					2
6	1					3
3	1					4
3	1					5
6	1					6
1	1					7
5	1					8
9	1					9
6	2					10
3	1					11
4	1					12
6	1					13
4	1					14
6	1					15
1	1					16
9	1					17
6	2					18
6	1					19
6	1					20
9	1					21
3	1					22
9	1					23
6	1					24
6	1					25
5	1					26
3	1					27
9	2					28
6	1					29
6	1					30
9	1					31
3	1					32
3	1					33
5	3	1				34
3	1					35
2	1					36
6	1					37
3	1					38
6	1					39
5	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
6	1					2
3	1					3
6	1					4
3	1					5
9	1					6
6	1					7
6	1					8
5	1					9
6	1					10
6	1					11
3	1					12
9	1					13
6	1					14
9	1					15
9	1					16
4	1					17
6	1					18
5	1					19
6	2					20
6	2					21
3	1					22
6	1					23
6	1					24
5	1					25
9	1					26
6	1					27
3	1					28
9	1					29
5	1					30
6	1					31
6	1					32
3	1					33
6	1					34
6	1					35
6	1					36
3	1					37
9	1					38
6	1					39
3	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
3	1					1
5	1					2
6	1					3
3	1					4
6	1					5
9	1					6
3	1					7
5	1					8
9	1					9
8	1					10
8	1					11
8	1					12
6	1					13
6	1					14
3	1					15
6	1					16
6	1					17
9	1					18
9	1					19
5	1					20
2	1					21
6	1					22
9	1					23
6	1					24
3	1					25
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6	1					27
6	1					28
6	1					29
6	1					30
6	1					31
5	1					32
6	1					33
9	1					34
6	1					35
9	1					36
6	1					37
9	1					38
3	1					39
5	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
6	1					2
9	1					3
6	1					4
6	1					5
6	1					6
5	1					7
6	1					8
3	1					9
6	1					10
6	1					11
3	1					12
6	1					13
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3	1					27
3	1					28
6	1					29
6	1					30
3	1					31
5	1					32
3	1					33
6	1					34
3	1					35
2	1					36
5	1					37
6	1					38
3	1					39
9	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
5	1					1
9	2					2
9	1					3
9	1					4
5	1					5
6	1					6
6	1					7
9	1					8
9	1					9
9	1					10
7	1					11
6	1					12
9	1					13
9	1					14
1750	313	1				15
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Schedule Page: 426 Line No.: 1 Column: b

General note:

Locations with transformers of different types and/or functional characteristics have multiple listings.

Schedule Page: 426 Line No.: 1 Column: g

General Note:

Locations with transformers of different types and/or functional characteristics have multiple listings.

Schedule Page: 426 Line No.: 8 Column: a

Twenty-five percent ownership by MidAmerican Energy Company.

Schedule Page: 426 Line No.: 9 Column: a

Twenty-five percent ownership by MidAmerican Energy Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Assiciated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2				
3	Transmission Services	ComEd of Indiana	565	2,324,025
4				
5	Zion Station Condenser Maintenance	Exelon Generation	562	997,209
6				
7	Calibration of Equipment	Exelon Generation	588, 920	277,040
8				
9	Financial Services - Direct	Exelon BSC	Primarily 923	4,995,491
10	Communications - Direct	Exelon BSC	909, 923, 930.1	5,868,153
11	Human Resources - Direct	Exelon BSC	Primarily 923, 107	9,352,657
12	Legal Governance - Direct	Exelon BSC	923	183,690
13	Transmission Operations - Direct	Exelon BSC	560	275,239
14	Executive Services - Direct	Exelon BSC	923, 930.1	326,108
15	Commercial Operations Group - Direct	Exelon BSC	Primarily 923, 107	6,487,323
16	Real Estate - Direct	Exelon BSC	923	137,793
17	Security Services - Direct	Exelon BSC	923	236,298
18	Legal - Direct	Exelon BSC	Primarily 923, 107	7,061,137
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21	Real Estate & Facilities	Exelon BSC	Various	6,553,513
22				
23	Operation and Maintenance of Equipment	ComEd of Indiana	Primarily 107	2,486,447
24				
25	Equipment Maintenance	Exelon Generation	Primarily 573	8,916,423
26				
27	Fleet Maintenance & Fuel	Exelon Generation	184	1,106,771
28				
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30				
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42				
1	**Non-power Goods or Services Provided by Affiliated**			
2	Supply - Direct	Exelon BSC	Various	1,116,353

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2010/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Assiciated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Information Technology - Direct	Exelon BSC	Various	84,228,572
4	Regulatory Governmental Affairs - Direct	Exelon BSC	923	57,848
5				
6	Financial - Indirect	Exelon BSC	Primarily 923, 107	31,037,114
7	Communications - Indirect	Exelon BSC	Primarily 426.1, 923	3,991,591
8	Human Resources - Indirect	Exelon BSC	Primarily 923, 107	625,632
9	Legal Governance - Indirect	Exelon BSC	923, 426.1	9,431,505
10	Transmission Operations - Indirect	Exelon BSC	560	2,590,689
11	Executive Services - Indirect	Exelon BSC	Primarily 923, 426.1	7,588,039
12	Commercial Operations - Indirect	Exelon BSC	923	-175,062
13	Real Estate - Indirect	Exelon BSC	923	140,720
14	Security Services - Indirect	Exelon BSC	923	932,773
15	Legal - Indirect	Exelon BSC	923	94,409
16	Supply - Indirect	Exelon BSC	Various	5,987,925
17	Information Technology - Indirect	Exelon BSC	Various	42,293,224
18	Regulatory Governmental Affairs - Indirect	Exelon BSC	923, 426.1, 426.4	3,004,139
19	BSC Other - Indirect	Exelon BSC	Primarily 923	6,864,733
20	**Non-power Goods or Services Provided for Affiliate**			
21				
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Schedule Page: 429 Line No.: 9 Column:

2010 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company (Exelon BSC or EBSC) provides services to the Exelon system of companies. For discussion purposes, Exelon BSC is divided into two groups (corporate governance, and other areas). The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in EBSC include:

Executives and General BSC Activities. Includes Exelon senior leadership positions including Chairman of the Board, Chief Executive Officer, President, Chief Operating Officer and other Executive Committee members. Also includes corporate aircraft, and general activities, such as depreciation, taxes, severance and interest. In addition, the area includes a transmission projects evaluation and development group which is direct charged to the Exelon Transmission Company.

Finance. Includes Senior Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, investments management, and bank service fees), Controller, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Risk Management, Investor Relations, Capital Markets, Investment services, Insurance Services, External Reporting and Corporate Development.

Communications. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company advertising, coordination of donations/contribution approval, corporate relations, and corporate and external communications; and internal communications.

Governmental Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, Internal Audit, and the Corporate Governance group (including Corporate Secretary, Board of Directors costs and shareholder meeting costs).

Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Cost Assignment for the above mentioned areas:

– Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

OTHER AREAS

The Other Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Real Estate, Human Resources, Commercial Operations Group, and Transmission Operations and Planning Group (a utility focused area that generally provides services to only two Client Companies, ComEd and PECO).

Information Technology

- GenCo Solutions, Energy Delivery Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

– Costs for information technology applications which are specific to one Client Company are directly charged to respective Client Company.

- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which vary from project to project.

- Infrastructure and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

– Service costs are directly charged to Client Companies on a unit price basis for services such as mainframe, email, voicemail, LAN, WAN, etc.

- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods; Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance; and Information Assurance (IT security) focused on policies and procedures as well as detection and assessment of intrusion incidents in the operating environment.

Cost Assignment:

– Service costs are allocated to Client Companies based on IT Infrastructure and Operations Service Billings ratio of each Client Company.

Supply Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.

- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for ComEd and PECO.

Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

– Whenever possible, service costs are directly charged to Client Companies.

– Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Labor & Employment. Represents Exelon in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.

Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.

Regulatory. Represents Exelon before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission and the Federal Energy Regulatory Commission.

Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

– Costs for dedicated and non-dedicated lawyers and paralegals, including the Legal Department's portion of depreciation costs, are directly charged to the Client Companies on a unit price basis determined as dollars per hour.

Real Estate

Real Estate provides coordinated and consistent real estate governance, property tax management and occupancy management services for Exelon and its client companies' real estate holdings and obligations.

Cost Assignment:

– Whenever possible, service costs are directly charged to Client Companies.

– Remaining service costs are allocated to Client Companies based on the gross occupied property square footage ratio of each Client Company.

Human Resources

Human Resources is divided into two groups – (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning , technology and metrics for HR field units; and benefits administration services ; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

– Whenever possible, service costs are directly charged to Client Companies.

– General Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company.

– Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company.

Commercial Operations Group

- Payroll. Manages payroll processing.

  Cost Assignment:

  – Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.

- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

  Cost Assignment:

  – Service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

- Operational Support. Provides the Commercial Operations Group departments with process improvements and project management capabilities.

  Cost Assignment:

  – Service costs are directly charged to Client Companies on a unit price based on total employee headcount of each Client Company.

- Exelon BSC Media Productions. Provides photography, videography, and video production services.

  Cost Assignment:

  – Service costs are directly charged to Client Companies on the basis of Time & Materials used by each Client Company.

- Chauffeur Services. Provides professional transportation service for Exelon's management committee members and Directors.

  Cost Assignment:

  – Service costs are directly charged to Client Companies on a unit price based on hours used by each Client Company.

- Mail Services. BSC Mail Services provides Mainframe print, Microfiche, and Mail sort and delivery.

  Cost Assignment:

– Service costs are directly charged to Client Companies on a unit price based on number of employees served ratio of each Client Company.

- Worker's Compensation Administration. Provides administration and management of Exelon's self-insured Worker's Compensation program.

Cost Assignment:

– Service costs are directly charged to Client Companies on a unit price based on total employee headcount of each Client Company.

Transmission Operations and Planning includes transmission system capacity expansion, planning and strategy activities, transmission system operations and outage planning, external interfaces with regional transmission organizations and reliability councils and management of interconnection processes. The specific functions performed in EBSC include executive management and direction of these functions, as well as support for the transmission rate case.

Cost Assignment:

– Whenever possible, service costs are directly charged to Client Companies.

Remaining service costs that benefit both utilities are allocated to ComEd and PECO based on peak load allocation.

Schedule Page: 429.1 Line No.: 12 Column:

Reflects a true-up of estimated unit prices to actual prices billed by Exelon BSC.

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(c)

For Filing Year 2011

Inventory Policies on Coal and Oil

This section is not applicable. ComEd does not have any generating plants included in rate base.

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(d)

For Filing Year 2011

Optimal Fossil Fuel Inventory Level Studies

This section is not applicable. ComEd does not have any generating plants included in rate base.

<u>Commonwealth Edison Company</u>
ICC General Information Requirements
Sec. 285.310(e)

For Filing Year 2011

<u>Analysis of Historical and Forecasted Levels of Peak Demand and Energy Usage</u>

This section is not applicable as ComEd is not using a future test year for the revenue requirement in this proceeding.

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310(f)(1)

For Filing Year 2011

ComEd Historical Peak Demand and Total Energy Output
Actual and Weather-Adjusted for the Years 2006 to 2010

Category	2006	2007	2008	2009	2010
Actual Peak (MW)	23,613	21,972	20,948	21,218	21,914
Actual Output (GWh)	102,378	105,897	104,301	98,237	103,574
Weather-Adjusted Peak (MW)	23,175	23,325	23,230	22,675	22,750
Weather-Adjusted Output (GWh)	102,895	104,322	104,424	100,670	101,480

Commonwealth Edison Company
ICC General Filing Requirements
Section 285.310 (f) (2)

For Filing Year 2011

The following are average seasonal profiles for the Net Load in the ComEd Control Area for the years 2005 through 2010. Two daily load shapes are provided for each season. One is a typical weekday load shape that is an average of all non-holiday weekdays within the period. The second is a typical weekend/holiday load shape that is an average of all Saturdays, Sundays and NERC holidays within the period.
The Net Load is defined as net generation within the ComEd Control Area plus energy received from other Control Areas, less energy delivered to other Control Areas through interchange. The Net Load does not include any dynamically removed loads and/or generation but does include losses for through and out use of the transmission system.

The seasons are defined as follows:
- **Winter** - December / January / February (consecutive months)
- **Spring** - March / April / May
- **Summer** - June / July / August
- **Fall** - September / October / November

2006 Seasonal Averages use data from 12/1/05-11/30/06
2007 Seasonal Averages use data from 12/1/06-11/30/07
2008 Seasonal Averages use data from 12/1/07-11/30/08
2009 Seasonal Averages use data from 12/1/08-11/30/09
2010 Seasonal Averages use data from 12/1/09-11/30/10

All values represent Zonal Load CE and are CPT-H

2006 Average Weekday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,342	10,030	9,886	9,877	10,129	10,874	12,129	12,795	12,923	12,905	12,944	12,871	12,770	12,748	12,652	12,688	13,214	13,881	13,970	13,776	13,460	12,896	11,959	11,025
Spring	9,256	8,937	8,758	8,716	8,934	9,614	10,607	11,436	11,851	12,007	12,191	12,223	12,205	12,247	12,157	12,063	12,020	11,987	12,071	12,149	12,248	11,802	10,904	9,984
Summer	11,577	10,968	10,568	10,364	10,455	10,958	11,910	13,024	13,891	14,518	15,165	15,652	16,032	16,413	16,585	16,638	16,619	16,369	15,925	15,491	15,410	15,019	13,898	12,622
Fall	9,340	9,008	8,816	8,772	8,985	9,739	10,989	11,718	12,044	12,208	12,404	12,448	12,431	12,483	12,432	12,405	12,568	12,740	12,825	12,881	12,608	12,010	11,056	10,126

2006 Average Weekend/Holiday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,131	9,750	9,530	9,453	9,483	9,719	10,098	10,330	10,599	10,827	10,948	10,961	10,891	10,766	10,732	10,825	11,440	12,181	12,345	12,232	12,044	11,685	11,092	10,399
Spring	9,215	8,823	8,606	8,467	8,467	8,584	8,721	9,083	9,569	9,939	10,173	10,292	10,284	10,228	10,142	10,107	10,135	10,268	10,504	10,698	10,878	10,652	10,064	9,398
Summer	11,410	10,760	10,303	10,008	9,870	9,810	9,966	10,570	11,431	12,273	13,009	13,469	13,771	13,969	14,166	14,301	14,392	14,324	14,095	13,826	13,849	13,644	12,885	11,947
Fall	9,229	9,166	8,598	8,486	8,500	8,692	9,001	9,222	9,637	9,971	10,192	10,295	10,285	10,249	10,194	10,216	10,473	10,792	10,974	11,159	11,018	10,658	10,041	9,381

2007 Average Weekday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,719	10,413	10,268	10,259	10,509	11,255	12,480	13,113	13,253	13,288	13,331	13,259	13,152	13,127	13,032	13,043	13,561	14,292	14,383	14,185	13,865	13,297	12,344	11,415
Spring	9,561	9,215	9,021	8,969	9,180	9,860	10,943	11,759	12,163	12,396	12,607	12,680	12,687	12,746	12,686	12,585	12,491	12,374	12,285	12,475	12,607	12,170	11,251	10,324
Summer	11,729	11,098	10,670	10,448	10,543	11,052	12,019	13,139	14,080	14,877	15,630	16,212	16,653	17,073	17,274	17,258	17,108	16,765	16,229	15,742	15,581	15,122	13,971	12,700
Fall	9,881	9,492	9,257	9,176	9,374	10,105	11,339	12,045	12,416	12,714	13,028	13,210	13,326	13,481	13,503	13,498	13,616	13,669	13,657	13,669	13,341	12,686	11,664	10,693

2007 Average Weekend/Holiday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,473	10,090	9,869	9,773	9,810	10,015	10,404	10,615	10,891	11,151	11,281	11,281	11,195	11,083	11,018	11,090	11,735	12,541	12,677	12,571	12,374	12,035	11,415	10,732
Spring	9,171	8,813	8,583	8,489	8,502	8,635	8,813	9,099	9,506	9,812	9,985	10,039	10,015	9,933	9,874	9,838	9,876	9,950	10,115	10,457	10,750	10,558	10,006	9,374
Summer	10,881	10,288	9,852	9,575	9,464	9,420	9,564	10,147	10,961	11,757	12,500	13,052	13,462	13,696	13,901	14,049	14,137	14,057	13,800	13,468	13,464	13,302	12,543	11,630
Fall	9,685	9,558	8,961	8,796	8,773	8,921	9,207	9,424	9,942	10,414	10,804	11,050	11,196	11,274	11,358	11,471	11,699	11,857	11,936	12,016	11,842	11,401	10,716	10,008

2008 Average Weekday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,982	10,675	10,526	10,521	10,770	11,500	12,691	13,307	13,466	13,526	13,571	13,505	13,405	13,386	13,302	13,320	13,812	14,464	14,517	14,320	14,013	13,459	12,538	11,657
Spring	9,429	9,124	8,962	8,935	9,171	9,857	10,916	11,683	12,041	12,199	12,341	12,338	12,293	12,297	12,192	12,064	11,969	11,890	11,842	12,100	12,274	11,838	10,983	10,124
Summer	11,242	10,634	10,225	10,027	10,141	10,642	11,586	12,708	13,645	14,371	15,056	15,550	15,905	16,267	16,467	16,539	16,523	16,270	15,738	15,245	15,104	14,692	13,591	12,376
Fall	9,503	9,156	8,956	8,899	9,105	9,831	11,021	11,709	12,065	12,316	12,552	12,642	12,681	12,751	12,702	12,646	12,741	12,847	12,864	12,915	12,625	12,016	11,099	10,200

2008 Average Weekend/Holiday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,725	10,354	10,133	10,054	10,105	10,334	10,729	10,932	11,206	11,435	11,569	11,584	11,525	11,405	11,352	11,442	12,051	12,803	12,950	12,840	12,644	12,272	11,650	10,971
Spring	9,346	8,996	8,747	8,698	8,719	8,848	9,060	9,361	9,766	10,068	10,219	10,238	10,189	10,074	9,983	9,917	9,928	10,010	10,185	10,547	10,854	10,651	10,113	9,480
Summer	10,920	10,305	9,846	9,559	9,430	9,366	9,445	10,007	10,789	11,565	12,278	12,803	13,183	13,410	13,589	13,755	13,857	13,796	13,522	13,137	13,130	12,944	12,196	11,281
Fall	9,439	9,337	8,794	8,667	8,670	8,849	9,148	9,372	9,834	10,223	10,505	10,667	10,749	10,750	10,752	10,815	11,074	11,286	11,463	11,591	11,418	11,020	10,390	9,720

2009 Average Weekday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,872	10,603	10,464	10,481	10,734	11,448	12,614	13,190	13,334	13,389	13,425	13,352	13,257	13,209	13,096	13,087	13,571	14,284	14,318	14,116	13,806	13,259	12,383	11,525
Spring	9,060	8,760	8,594	8,571	8,787	9,421	10,461	11,240	11,598	11,781	11,920	11,929	11,897	11,901	11,780	11,619	11,499	11,394	11,318	11,584	11,741	11,331	10,519	9,689
Summer	10,155	9,635	9,299	9,136	9,243	9,711	10,579	11,636	12,455	13,081	13,640	14,014	14,279	14,517	14,627	14,607	14,499	14,222	13,743	13,384	13,380	13,056	12,090	11,028
Fall	9,029	8,703	8,510	8,468	8,674	9,368	10,518	11,243	11,614	11,844	12,050	12,129	12,154	12,214	12,157	12,100	12,197	12,315	12,277	12,290	12,031	11,455	10,604	9,740

2009 Average Weekend/Holiday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,703	10,378	10,182	10,096	10,149	10,343	10,694	10,852	11,122	11,338	11,455	11,458	11,402	11,306	11,243	11,328	11,875	12,653	12,825	12,717	12,510	12,159	11,569	10,958
Spring	8,817	8,490	8,269	8,186	8,206	8,305	8,468	8,737	9,150	9,466	9,668	9,729	9,716	9,647	9,589	9,562	9,590	9,657	9,751	10,070	10,361	10,167	9,659	9,056
Summer	9,949	9,419	9,036	8,791	8,704	8,638	8,721	9,203	9,946	10,663	11,274	11,699	11,960	12,103	12,200	12,273	12,269	12,231	12,036	11,861	12,015	11,887	11,261	10,451
Fall	8,951	8,895	8,361	8,244	8,258	8,425	8,702	8,868	9,276	9,628	9,880	10,002	10,039	9,994	9,975	10,007	10,247	10,548	10,726	10,859	10,715	10,366	9,802	9,180

2010 Average Weekday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,665	10,366	10,208	10,211	10,465	11,157	12,292	12,869	13,004	13,062	13,103	13,042	12,955	12,929	12,848	12,858	13,356	14,022	14,023	13,810	13,509	12,989	12,134	11,307
Spring	9,205	8,877	8,679	8,633	8,837	9,466	10,458	11,202	11,579	11,787	11,986	12,055	12,074	12,125	12,057	11,952	11,846	11,737	11,665	11,838	11,948	11,524	10,691	9,852
Summer	11,814	11,158	10,697	10,469	10,551	11,017	11,923	13,035	13,995	14,814	15,603	16,209	16,704	17,172	17,475	17,614	17,561	17,286	16,687	16,125	15,888	15,406	14,245	12,998
Fall	9,262	8,919	8,708	8,655	8,855	9,524	10,666	11,325	11,645	11,863	12,089	12,179	12,238	12,338	12,320	12,278	12,341	12,370	12,394	12,454	12,175	11,612	10,744	9,895

Commonwealth Edison Company
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For Filing Year 2011

2010 Average Weekend/Holiday

Average of Net Load (MWh)	Hour																							
Season	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter	10,548	10,207	10,009	9,918	9,965	10,179	10,541	10,703	10,966	11,147	11,245	11,233	11,164	11,069	11,033	11,145	11,742	12,516	12,669	12,563	12,376	12,042	11,462	10,815
Spring	9,093	8,715	8,456	8,361	8,359	8,461	8,628	8,967	9,438	9,848	10,119	10,230	10,258	10,207	10,169	10,148	10,194	10,295	10,413	10,657	10,885	10,672	10,107	9,466
Summer	11,874	11,178	10,649	10,316	10,151	10,091	10,217	10,823	11,686	12,592	13,463	14,121	14,599	14,981	15,310	15,568	15,692	15,577	15,230	14,773	14,615	14,312	13,439	12,424
Fall	8,934	8,872	8,336	8,219	8,227	8,390	8,684	8,868	9,248	9,586	9,819	9,928	9,948	9,905	9,867	9,907	10,130	10,376	10,634	10,810	10,686	10,347	9,786	9,179

Commonwealth Edison Company
ICC General Information Requirements
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For Filing Year 2011

ComEd Historical Customer Class Sales

Customer Class	2006	2007	2008	2009	2010
Residential	28,330,121	29,374,266	28,390,220	26,620,224	29,171,254
Small C&I	32,100,078	33,848,535	33,486,373	32,233,973	32,904,210
Large C&I	27,875,340	29,070,083	28,808,650	26,667,734	27,716,352
Public Authority	1,082,808	27,848	2,398	1,489	412
Electric Railroad	497,764	534,831	543,014	506,415	540,858
Streetlighting	676,437	721,533	668,058	730,083	731,810
Totals	90,562,548	93,577,096	91,898,713	86,759,918	91,064,896

All units are in MWh

Note: Total amounts differ from actual output on Schedule 285.310(f)(1) because of various reasons (e.g., line loss)

Source: FERC Form 1

Commonwealth Edison Company
ICC General Filing Requirements
Sec. 285.310(f)(4)

For Filing Year 2011

Analysis of Actual Interruptible Demand, Including Actual Interruptions Occurring During the Last Five Years

ComEd maintains a large, diverse, portfolio of Demand Response programs that is used to reduce demand on the system when needed. The table below shows the portfolio's potential for demand reduction for the last 5 years.

2006	2007	2008	2009	2010
1,296	1,301	1,209	1,212	1,299

ComEd has only utilized portions of this portfolio over the last 5 years. In 2007, 2008, 2009, and 2010, the actual peak demand and energy usage has not been significantly reduced by the company's Demand Response Program portfolio due to the limited use of its resources. This low usage is a result of the healthy reserve margins and mild summer weather.

In the summer of 2006, high temperatures for a four-day period resulted in portions of the portfolio being utilized during the days of July 31st, Aug 1st, and Aug 2nd. This activation of demand response resources resulted in a 655 MW reduction in peak demand, and 11,980 MWh reduction in energy consumption. In the summer of 2009, portions of the portfolio were utilized on August 14th. This activation of demand response resources resulted in a 455 MW reduction in peak demand, and 527 MWh reduction in energy consumption.

Other small load reduction events have been initiated to relieve localized systems and feeders. These, events, called Geographic Curtailments, usually involve fewer than 20 customers and result in load reductions between 1 to 10 MW.

Commonwealth Edison Company
ICC General Filing Requirements
Sec. 285.310(f)(5)

Analysis of the Impact of Cogenerators and Self-Generators on

ComEd's Peak Demand and Energy Usage

Test Year: 12 Months Ended December 31, 2010

ComEd has a total of 406 cogeneration and self-generation customers in its service territory. From this group a total of 81 customers are Qualifying Facilities (QFs) and may provide capacity and/or energy to the ComEd system. Customers served under ComEd's Rider POG, Parallel Operation of Customer's Generating Facilities tariff may provide excess generation to the ComEd system under the terms and conditions of such tariff and may be compensated for that output under Option C and D of the tariff. Customers served under ComEd's Rider POGNM, Parallel Operation of Retail Customer's Generating Facilities with Net Metering, operate small generating facilities powered primarily by wind or solar energy that may offset the customer's electricity requirements. Of the total of 406 cogeneration and self-generation customers 246 are net metering accounts. A listing of the cogeneration and self-generation customers and generating capacity is provided in the attached spreadsheet (Rider POG – Option C or D and Rider POGNM).

All customers served under Rider POG – Option C or D are QFs as defined in 83 Illinois Administrative Code Part 430. Such customers include landfill methane gas generators, cogenerators, hydro-electric generators, wind generators and small photovoltaic generators. Cogeneration and self-generation customers use most of the power and energy generated from these facilities on-site although the landfill methane gas generators, hydro-electric generators and large wind generators routinely sell their excess generation to ComEd. The total installed generator capacity interconnected with ComEd under Rider POG – Option C or D is 399 MWs. ComEd received a total of 779,947 MWh from these generator customers for the year 2010. Such generator capacity represents approximately 1.82 % of the total Peak Load and less than 1 % of the total ComEd Zone Output for 2010. The attached spreadsheet (Customer Owned Generation vs. Actual ComEd Load) provides a summary of the information.

Commonwealth Edison Company
ICC General Filing Requirements Sec. 285.310 (f)(5)

Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D and Rider POGNM

POG NonResidential Accounts Option C and D

Customer	POG Code	Generator Capacity	kW
1	4L - PARALLEL OPERATION-FIXED MED D	360.0	kW
2	4M - PARALLEL OPERATION-FIXED LARGE D	1,600.0	kW
3	QD - QUALIFIED SOLID WASTE-OPT D	3,500.0	kW
4	4M - PARALLEL OPERATION-FIXED LARGE D	1,600.0	kW
5	4D - PARALLEL OPERATION-OPT D	5,200.0	kW
6	4D - PARALLEL OPERATION-OPT D	12,000.0	kW
7	4L - PARALLEL OPERATION-FIXED MED D	500.0	kW
8	QM - QUALIFIED SOLID WASTE-FIXED LARGE D	25,600.0	kW
9	4K - PARALLEL OPERATION-FIXED SMALL D	5.0	kW
10	4D - PARALLEL OPERATION-OPT D	6,000.0	kW
11	4M - PARALLEL OPERATION-FIXED LARGE D	42,000.0	kW
12	4D - PARALLEL OPERATION-OPT D	1,500.0	kW
13	4D - PARALLEL OPERATION-OPT D	52,000.0	kW
14	4D - PARALLEL OPERATION-OPT D	3,200.0	kW
15	4D - PARALLEL OPERATION-OPT D	3,500.0	kW
16	4D - PARALLEL OPERATION-OPT D	8,900.0	kW
17	4D - PARALLEL OPERATION-OPT D	1,000.0	kW
18	4D - PARALLEL OPERATION-OPT D	4,300.0	kW
19	4L - PARALLEL OPERATION-FIXED MED D	108.0	kW
20	4M - PARALLEL OPERATION-FIXED LARGE D	4,000.0	kW
21	4D - PARALLEL OPERATION-OPT D	6,000.0	kW
22	4G - PARALLEL OPERATION-FIXED LARGE C	6,000.0	kW
23	4D - PARALLEL OPERATION-OPT D	26,000.0	kW

Customer	**POG Code**	**Generator Capacity**	**kW**
24	4M - PARALLEL OPERATION-FIXED LARGE D	1,950.0	kW
25	4D - PARALLEL OPERATION-OPT D	14,016.0	kW
26	4M - PARALLEL OPERATION-FIXED LARGE D	3,150.0	kW
27	4M - PARALLEL OPERATION-FIXED LARGE D	4,850.0	kW
28	4L - PARALLEL OPERATION-FIXED MED D	760.0	kW
29	4M - PARALLEL OPERATION-FIXED LARGE D	3,420.0	kW
30	4M - PARALLEL OPERATION-FIXED LARGE D	1,980.0	kW
31	4M - PARALLEL OPERATION-FIXED LARGE D	3,577.0	kW
32	4D - PARALLEL OPERATION-OPT D	1,400.0	kW
33	4D - PARALLEL OPERATION-OPT D	4,000.0	kW
34	4N - PARALLEL OPERATION-CONTRACTED D	3,000.0	kW
35	4D - PARALLEL OPERATION-OPT D	54,000.0	kW
36	QM - QUALIFIED SOLID WASTE-FIXED LARGE D	5,400.0	kW
37	4F - PARALLEL OPERATION-FIXED MED C	260.0	kW
38	4D - PARALLEL OPERATION-OPT D	2,500.0	kW
39	QD - QUALIFIED SOLID WASTE-OPT D	3,500.0	kW
40	4D - PARALLEL OPERATION-OPT D	1,700.0	kW
41	4C - PARALLEL OPERATION-OPT C	10,000.0	kW
42	4L - PARALLEL OPERATION-FIXED MED D	20.0	kW
43	4D - PARALLEL OPERATION-OPT D	8,000.0	kW
44	4L - PARALLEL OPERATION-FIXED MED D	260.0	kW
45	4K - PARALLEL OPERATION-FIXED SMALL D	10.0	kW
46	4K - PARALLEL OPERATION-FIXED SMALL D	3.1	kW
47	4M - PARALLEL OPERATION-FIXED LARGE D	56,000.0	kW
47 Accounts		398,629.10	kW
		398.63	MWs

Commonwealth Edison Company
ICC General Filing Requirements Sec. 285.310 (f)(5)
Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D and Rider POGNM

POG Residential Accounts Option C and D

Customer	POG Code	Generator Capacity	kW
1	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
2	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
3	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
4	4K - PARALLEL OPERATION-FIXED SMALL D	4	kW
5	4K - PARALLEL OPERATION-FIXED SMALL D	4	kW
6	4K - PARALLEL OPERATION-FIXED SMALL D	3.3	kW
7	4K - PARALLEL OPERATION-FIXED SMALL D	0.66	kW
8	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
9	4L - PARALLEL OPERATION-FIXED MED D	1.7	kW
10	4L - PARALLEL OPERATION-FIXED MED D	50	kW
11	4K - PARALLEL OPERATION-FIXED SMALL D	5.4	kW
12	4K - PARALLEL OPERATION-FIXED SMALL D	48	kW
13	4K - PARALLEL OPERATION-FIXED SMALL D	1.085	kW
14	4K - PARALLEL OPERATION-FIXED SMALL D	1.992	kW
15	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
16	4K - PARALLEL OPERATION-FIXED SMALL D	20	kW
17	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
18	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
19	4K - PARALLEL OPERATION-FIXED SMALL D	1.4	kW
20	4K - PARALLEL OPERATION-FIXED SMALL D	1.98	kW
21	4K - PARALLEL OPERATION-FIXED SMALL D	1.02	kW
22	4K - PARALLEL OPERATION-FIXED SMALL D	1.66	kW
23	4K - PARALLEL OPERATION-FIXED SMALL D	7.2	kW
24	4K - PARALLEL OPERATION-FIXED SMALL D	0.952	kW
25	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
26	4K - PARALLEL OPERATION-FIXED SMALL D	3.9	kW
27	4K - PARALLEL OPERATION-FIXED SMALL D	7.1	kW

Customer	POG Code	Generator Capacity	kW
28	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
29	4K - PARALLEL OPERATION-FIXED SMALL D	2.5	kW
30	4K - PARALLEL OPERATION-FIXED SMALL D	2.4	kW
31	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
32	4K - PARALLEL OPERATION-FIXED SMALL D	1.26	kW
33	4K - PARALLEL OPERATION-FIXED SMALL D	1.8	kW
34	4K - PARALLEL OPERATION-FIXED SMALL D	3	kW
34 Accounts		198.41	kW
		0.20	MWs

Commonwealth Edison Company
ICC General Filing Requirements Sec. 285.310 (f)(5)

Tabulation of Cogenerator and Self Generator Capacities
Served under Rider POG Options C and D and Rider POGNM

POGNM Accounts

Customer	Generator Capacity	kW
1	8	kW
2	3	kW
3	4	kW
4	13	kW
5	2	kW
6	7	kW
7	20	kW
8	10	kW
9	3	kW
10	10	kW
11	4	kW
12	3	kW
13	2	kW
14	2	kW
15	3	kW
16	5	kW
17	3	kW
18	5	kW
19	3	kW
20	12	kW
21	5	kW
22	4	kW

Customer	**Generator Capacity**	**kW**
23	3	kW
24	6	kW
25	2	kW
26	6	kW
27	1,200	kW
28	10	kW
29	4	kW
30	3	kW
31	4	kW
32	5	kW
33	2	kW
34	13	kW
35	2	kW
36	1	kW
37	6	kW
38	2	kW
39	2	kW
40	1	kW
41	4	kW
42	2	kW
43	5	kW
44	10	kW
45	2	kW
46	4	kW
47	3	kW
48	3	kW
49	4	kW
50	4	kW
51	2	kW
52	2	kW

Customer	Generator Capacity	kW
53	2	kW
54	5	kW
55	4	kW
56	2	kW
57	2	kW
58	1	kW
59	5	kW
60	2	kW
61	5	kW
62	5	kW
63	4	kW
64	3	kW
65	4	kW
66	13	kW
67	2	kW
68	2	kW
69	3	kW
70	3	kW
71	8	kW
72	20	kW
73	6	kW
74	2	kW
75	3	kW
76	4	kW
77	8	kW
78	2	kW
79	6	kW
80	9	kW
81	2	kW
82	2	kW

Customer	**Generator Capacity**	**kW**
83	5	kW
84	2	kW
85	2	kW
86	3	kW
87	5	kW
88	9	kW
89	2	kW
90	7	kW
91	4	kW
92	4	kW
93	2	kW
94	5	kW
95	4	kW
96	5	kW
97	20	kW
98	5	kW
99	3	kW
100	2	kW
101	2	kW
102	2	kW
103	2	kW
104	6	kW
105	2	kW
106	4	kW
107	2	kW
108	3	kW
109	2	kW
110	2	kW
111	3	kW
112	4	kW

Customer	**Generator Capacity**	**kW**
113	5	kW
114	3	kW
115	6	kW
116	2	kW
117	2	kW
118	2	kW
119	5	kW
120	2	kW
121	4	kW
122	4	kW
123	3	kW
124	10	kW
125	5	kW
126	4	kW
127	2	kW
128	3	kW
129	2	kW
130	2	kW
131	2	kW
132	2	kW
133	2	kW
134	4	kW
135	2	kW
136	3	kW
137	2	kW
138	4	kW
139	3	kW
140	5	kW
141	46	kW
142	4	kW

Customer	Generator Capacity	kW
143	3	kW
144	3	kW
145	2	kW
146	1	kW
147	3	kW
148	3	kW
149	5	kW
150	2	kW
151	1	kW
152	1	kW
153	7	kW
154	4	kW
155	5	kW
156	2	kW
157	10	kW
158	10	kW
159	12	kW
160	50	kW
161	2	kW
162	1	kW
163	4	kW
164	4	kW
165	10	kW
166	5	kW
167	4	kW
168	1	kW
169	2	kW
170	3	kW
171	2	kW
172	4	kW

Customer	Generator Capacity	kW
173	3	kW
174	1	kW
175	7	kW
176	3	kW
177	19	kW
178	3	kW
179	5	kW
180	4	kW
181	4	kW
182	17	kW
183	3	kW
184	8	kW
185	1	kW
186	4	kW
187	1	kW
188	2	kW
189	1	kW
190	4	kW
191	4	kW
192	2	kW
193	2	kW
194	5	kW
195	2	kW
196	1	kW
197	4	kW
198	2	kW
199	2	kW
200	4	kW
201	67	kW
202	6	kW

Customer	Generator Capacity	kW
203	1	kW
204	2	kW
205	5	kW
206	4	kW
207	2	kW
208	2	kW
209	5	kW
210	4	kW
211	1	kW
212	2	kW
213	6	kW
214	1	kW
215	4	kW
216	4	kW
217	3	kW
218	3	kW
219	5	kW
220	2	kW
221	3	kW
222	3	kW
223	4	kW
224	48	kW
225	9	kW
226	2	kW
227	3	kW
228	4	kW
229	5	kW
230	2	kW
231	5	kW
232	2	kW

Customer	Generator Capacity	kW
233	1	kW
234	7	kW
235	4	kW
236	5	kW
237	1	kW
238	2	kW
239	9	kW
240	5	kW
241	5	kW
242	5	kW
243	2	kW
244	5	kW
245	1	kW
246	4	kW

246 Accounts	2,414	kW

Commonwealth Edison Company - ICC General Filing Requirements
Sec. 285.310 (f)(5) - Computation of Generator and Self-Generator Totals
and Impact on ComEd's Peak Demand and Energy Usage

2010 Analysis of Customer Owned Non Utility Generation (NUG) in relation to

Actual 2010 Peak Load and ComEd Zone Output:

Peak Capacity of Owner Retained Qualifying Facility NUG =	399	MWs
Owner Retained Qualifying Facility Energy Supplied to ComEd =	779,947	MWhs
Actual Peak Load for 2010 =	21,914	MWs
Actual ComEd Zone Output for 2010 =	103,574,378	MWhs
Generator Capacity as a % of actual 2010 peak load:	1.82%	
Generator Supply as a % of actual 2010 ComEd Zone load:	0.75%	

Commonwealth Edison Company
ICC General Filing Requirements
Sec. 285.310(f)(6)

For Filing Year 2011

ComEd supports the promotion of residential customer energy efficiency. ComEd has a brochure available for customers titled "Home Energy Savings Guide" which provides useful tips to raise yours efficiency and lower your utility bills. ComEd also provides information for reducing energy usage on its website.

In 2006, ComEd launched two compact fluorescent lamp (CFL) programs, one for Low Income Home Heating Assistance Program (LIHEAP) participants and one for residential customers. The LIHEAP CFL Program provided coupons to eligible participants to redeem free CFLs through local hardware stores. The Change a Light CFL Program provided price reductions on 60W equivalent CFLs through local hardware and "big box" home improvement stores. The two programs resulted in the distribution of over 1,371,346 CFLs providing an estimated first year annualized savings of 38,231 MWh.

In 2007, ComEd ran two more compact fluorescent lamp (CFL) programs, one for Low Income Home Heating Assistance Program (LIHEAP) participants and one targeted at residential customers. The LIHEAP CFL Program was a direct mail / fulfillment program allowing participants to receive a 60W and 100W equivalent lamp. The Change a Light CFL Program provided price reductions on a variety of CFL sizes and types through local hardware and "big box" home improvement stores. The two programs resulted in the distribution of over 1,175,681 CFLs providing an estimated first year annualized energy savings of 42,248 MWh.

In June 2008, ComEd launched its new 3-year energy efficiency plan, complying with provisions of Section 12-103 of the Public Utilities Act, 220 ILCS 3/12-103. ComEd is providing various energy efficiency programs to its residential and business customers via its *Smart Ideas* banner. The overall portfolio promotes energy efficiency through incentives, education and overall awareness of the benefits of energy efficiency. Program Year 1 ended May 31, 2009 and was independently evaluated as achieving an annualized 163,717 net MWhs in energy savings and 22,622 net kW reduction in peak demand. The net MWhs and net kW are based on the independent evaluator's determination of the impact specifically from ComEd's programs. The peak reduction is in addition to ComEd's Demand Response programs and was available for the Summer of 2009. ComEd recognizes the annualized energy savings as being incremental to 2009, and it is included in determining net forecast usage.

ComEd's Program Year 1 energy efficiency savings were the result of incenting residential and business measures, including: over 3 million CFL bulbs sold to residential customers; recycling nearly 12,000 residential second refrigerators; upgrading over 4,000 apartments/condo's with direct installed measures; providing almost $8 million in direct incentives to nearly 500 business projects; and giving over 100,000 CFLs to small business owners.

ComEd's Program Year 2 ended May 31, 2010 and was independently evaluated as achieving an annualized 472,132 net MWhs in energy savings and 76,192 net kW reduction in peak demand. This peak demand reduction is in addition to ComEd's demand response program. These savings/reductions are recognized as being incremental in 2010. PY2 highlights included selling over 8.2 million CFLs; recycling 25,000 residential second refrigerators; upgrading over 4,700 homes; and providing over $17 million in incentives to more than 2,100 business projects.

In addition, ComEd promotes energy efficiency to commercial, industrial, and residential customers through its Energy Efficiency Services Department which assists customers with identifying and implementing energy efficiency measures. The ComEd Energy Efficiency Services Department responds to hundreds of requests each year from Account Managers and directly from commercial, industrial, and residential customers related to energy efficiency.