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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expenses, Premium or Discount (c) | AMORTIZATION PERIOD | |
|----------|---|--|--|---------------------|----------------|
| | | | | Date From (d) | Date To (e) |
| 1 | Sinking Fund Debentures - | | | | |
| 2 | 4.750% (1) | 40,000,000 | 143,094 | 12/1/1961 | 12/1/2011 |
| 3 | | | (167,200) | | |
| 4 | | | | | |
| 5 | SUBTOTAL | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Subordinated Deferrable Interest Debentures, 6.350% | 206,186,000 | 2,256,515 | 3/17/2003 | 3/15/2033 |
| 11 | | | 186,000 | | |
| 12 | | | | | |
| 13 | SUBTOTAL | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | Notes - | | | | |
| 18 | 6.950% | 225,000,000 | 47,854 | 07/16/1998 | 07/15/2018 |
| 19 | | | 2,931,750 | | |
| 20 | | | | | |
| 21 | SUBTOTAL | | | | |
| 22 | | | | | |
| 23 | Interest Rate Swaps (2) - | | | | |
| 24 | \$240 million notional - 2006 settlement | N/A | 1,433,663 | 1/17/2006 | 3/15/2012 |
| 25 | | | | | |
| 26 | SUBTOTAL | | | | |
| 27 | | | | | |
| 28 | Unamortized expenses incurred on debt to be issued | N/A | 672,788 | N/A | N/A |
| 29 | | | | | |
| 30 | Total | | | | |
| 31 | | | | | |
| 32 | Purchase Method of Accounting Adjustments | | | | |
| 33 | | | | | |
| 34 | Adjusted Total (3) | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

| | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
|---|--|---------------------------|----------------------------|----------------------------------|-------------|
| | | | | | 1 |
| E | 718 | - | 375 | 343 | 2 |
| P | (944) | 493 | - | (451) | 3 |
| | | | | | 4 |
| | 40,935,042 | 5,082,994 | 4,414,931 | 41,603,105 | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| E | 1,744,411 | - | 75,137 | 1,669,274 | 10 |
| D | 143,841 | - | 6,196 | 137,645 | 11 |
| | | | | | 12 |
| | 1,888,252 | - | 81,333 | 1,806,919 | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| E | 13,387 | - | 1,567 | 11,820 | 18 |
| D | 783,451 | - | 91,721 | 691,730 | 19 |
| | | | | | 20 |
| | 796,838 | - | 93,288 | 703,550 | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | 513,406 | - | 232,486 | 280,920 | 24 |
| | | | | | 25 |
| | 513,406 | - | 232,486 | 280,920 | 26 |
| | | | | | 27 |
| E | 960,231 | - | 691,872 | 268,359 | 28 |
| | | | | | 29 |
| | 45,093,769 | 5,082,994 | 5,513,910 | 44,662,853 | 30 |
| | | | | | 31 |
| | 7,795,152 | | | 6,601,768 | 32 |
| | | | | | 33 |
| | 52,888,921 | | | 51,264,621 | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
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| | | | | | 40 |
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were partially redeemed or retired during 2010. See Page 28 for information regarding these transactions.

(2) At December 31, 2005, ComEd had \$240 million in aggregate notional amounts of fixed-to-floating interest rate swaps (fair value hedges) outstanding. These swaps were settled on January 17, 2006, for a cash payment (loss) of approximately \$1 million, which is being amortized as an increase to interest expense over the remaining life of the related debt.

(3) Summary of Totals:

| <u>Account</u> | <u>12/31/2009</u> | <u>12/31/2010</u> |
|----------------|----------------------|----------------------|
| 181 | \$ 26,404,295 | \$ 27,238,293 |
| 225 | (2,357,857) | (1,761,174) |
| 226 | 28,842,483 | 25,787,502 |
| | <u>\$ 52,888,921</u> | <u>\$ 51,264,621</u> |

(4) This footnote pertains to column (g) and (h) -
Total debit/credit activity reported on pages 26-27

| | |
|---|-----------------------|
| Payments related to debt expense, premium, discount | \$ (1,624,300) |
| Quarterly debt expenses - not deferred to Account 181 | (4,617,688) |
| | (3,014,392) |
| Total Activity in Account 428 and 429 | <u>\$ (9,256,380)</u> |

| | | | |
|---|------------------------------------|------------------------------|-------------------------------------|
| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2010 |
|---|------------------------------------|------------------------------|-------------------------------------|

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

| | New Issues | Issue | Principal | Issue Date | Maturity Date | Account | Unamortized Debt | | | ICC Author. & Date | Underwriting Firm | |
|---------------------------------|----------------------------------|--------------|------------------|------------|----------------------|----------------|-------------------------|------------------------|------------------------|--------------------------|--|------------|
| | | | | | | | Discount Account 226 | Premium Account 225 | Expense Account 181 | | | |
| | - | - | - | | | | | | | | | |
| First Mortgage Bond, Series 109 | 4.000% | \$ | 500,000,000 | 8/2/2010 | 8/1/2020 | 221 | 120,000 | - | 4,497,688 | 07-0608 & 08-0136 | Banc of America Securities LLC., Deutsche Bank Securities Inc., Loop Capital Markets LLC., Scotia Capital (USA) Inc., U.S. Bancorp Investments Inc. & Samuel A. Ramirez & CO. Inc. | |
| | <u>Retired at Maturity</u> | <u>Issue</u> | <u>Principal</u> | | <u>Maturity Date</u> | <u>Account</u> | | | | | | |
| First Mortgage Bond, Series 102 | 4.740% | \$ | 212,000,000 | | 8/15/2010 | 221 | | | | | | |
| Sinking Fund Debentures | 4.750% | \$ | 800,000 | | 12/1/2011 | 221 | | | | | | |
| | <u>Retired Prior to Maturity</u> | | | | | | Unamortized Debt | | | Loss on | | |
| | | | | | | | Discount | Premium | Expense | Other | Reacquired | Redemption |
| | | | | | | | Account 226 | Account 225 | Account 181 | Costs | Account 189 | Price |
| None | | | | | | | | | | | | |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|--|---|--|--|-------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 |
| INVESTMENTS (Accounts 123, 124, 136) | | | | |
| Instructions: | | | | |
| 1. Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments. | | | | |
| 2. Provide a subheading for each account and list there under the information called for: | | | | |
| (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. | | | | |
| For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes. | | | | |
| (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. | | | | |
| Line No. | Description of Investment (a) | Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b) | Purchases or Additions During Year (c) | |
| 1 | 123 - Investments in Associated Companies | | | |
| 2 | None | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | Total | - | | - |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | 124 - Other Investments | | | |
| 16 | Cash Surrender Value, Corporate Owned | | | |
| 17 | Life Insurance | 107,633 | | (489) |
| 18 | Supplemental Management Retirement Trust | 27,935,829 | | 22,662,341 |
| 19 | Monetized Stock | 5,811 | | 11,531 |
| 20 | | | | |
| 21 | | | | |
| 22 | Total | 28,049,273 | | 22,673,383 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | 136 - Temporary Cash Investments | | | |
| 27 | Money Market Accounts | 25,333,698 | | 902,932,207 |
| 28 | | | | |
| 29 | | | | |
| 30 | Total | 25,333,698 | | 902,932,207 |
| 31 | | | | |
| 32 | Page 29, Line No. 17, column (c): Represents the change in fair value for the year ended December 31, 2010. | | | |
| 33 | | | | |
| 34 | Page 29, Line No. 18, column (c): Includes net changes in fair value of \$18,425. | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
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| 39 | | | | |

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INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

- Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.
- For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.
 - If Commission approval was required for any advance made or security acquired designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
 - Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 - In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

| Sales or Other Dispositions During Year (d) | Principal Amount of No. of Shares at End of Year (e) | Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f) | Revenues for year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|--|---|-----------------------|--|----------|
| 123 - Investment in Associated Companies | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| - | - | - | - | - | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 124 - Other Investments | | | | | 15 |
| | | | | | 16 |
| - | | 107,144 | | | 17 |
| 28,044,631 | | 22,553,539 | 243,892 | 1,059,832 | 18 |
| - | | 17,342 | | - | 19 |
| | | | | | 20 |
| | | | | | 21 |
| 28,044,631 | - | 22,678,025 | 243,892 | 1,059,832 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| 136 Temporary Cash Investments | | | | | 26 |
| 925,307,614 | | 2,958,291 | 40,502 | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 925,307,614 | - | 2,958,291 | 40,502 | - | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 39 |

| | | | |
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| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |
| PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS | | | |
| <p>Instructions:</p> <p>1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).</p> <p>2. Give the basis of any important segregation of income and expense between utility and Nonutility operations.</p> <p>3. Minor items may be grouped by classes, show number of items.</p> | | | |
| | Item (a) | | Amount (b) |
| Account 417 - Revenues from Nonutility Operations | | | |
| None | | | |
| Account 417.1 - Expenses of Nonutility Operations | | | |
| None | | | |
| Account 418 - Nonoperating Rental Income | | | |
| Depreciation expense on Nonutility Property | | | (56,997) |
| Account 418.1 - Equity in Earnings of Subsidiary Companies | | | |
| Commonwealth Edison Company of Indiana, Inc. | | | 650,265 |
| ComEd Financing III | | | 392,811 |
| Total Account 418.1 | | | 1,043,076 |
| Account 419 - Interest and Dividend Income | | | |
| Interest income related to uncertain tax positions | | | 5,988,183 |
| Interest on marketable securities | | | 201,076 |
| Interest on Certificates of Deposit | | | 30,202 |
| Interest on Real Estate tax refunds | | | 33,311 |
| Interest on Governmental obligations | | | 1,057 |
| Other interest | | | 3,478 |
| Total Account 419 | | | 6,257,307 |

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EMPLOYEE DATA

Instructions:
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

| Classification (a) | Electric (b) | Gas (c) | Water (d) | Heating (e) | (f) | (g) | Common (h) | Total (i) |
|--|-----------------|------------|--------------|----------------|----------|----------|---------------|--------------|
| Number of employees in payroll period ended December 31, 2010 | | | | | | | | - |
| - | | | | | | | | - |
| TOTAL regular full-time employees | 5,531 | - | - | - | - | - | - | 5,531 |
| - | - | - | - | - | - | - | - | - |
| TOTAL part-time & temporary employees | 197 | - | - | - | - | - | - | 197 |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| Total Employees | 5,728 | - | - | - | - | - | - | 5,728 |

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| Line No. | Item (a) | Amount (b) |
|----------|---|--|
| 1 | ABC PROFESSIONAL TREE SERVICES, INC. 4831 OLD GALVESTON ROAD HOUSTON, TX 77017 | VEGETATION MANAGEMENT 15,542,963 |
| 2 | ACCENTURE, LLP 161 N. CLARK STREET CHICAGO, IL 60610 | CONSULTING SERVICES 2,444,419 |
| 3 | ACORN SYSTEMS 3050 POST OAK BLVD, SUITE 800 HOUSTON, TX 77056 | CONSULTING SERVICES 449,499 |
| 4 | ADESTA COMMUNICATIONS 1428 SHERMAN ROAD ROMEOVILLE, IL 60446 | CONSULTING SERVICES 900,368 |
| 5 | ALDRIDGE ELECTRIC CO 844 E. ROCKLAND ROAD, LIBERTYVILLE, IL 60048-9540 | OPERATIONAL STAFF AUGMENTATION 4,405,550 |
| 6 | A-LINE E.D.S. 808 DEARBORN AVE. WATERLOO, IA 50703 | ENVIRONMENTAL SERVICES 1,153,341 |
| 7 | ALLIANCE C.M.S. 1080 TOWER LANE, BENSENVILLE, IL 60106 | GENERAL FACILITY MAINTENANCE 839,768 |
| 8 | ALTERNATIVE ENERGY RESOURCES 3950 SHACKLEFORD ROAD, SUITE 400 DULUTH, GA 30096 | CONSULTING SERVICES 984,861 |
| 9 | AMERICAN HERITAGE PROTECTION SERVICES, INC. 5100 WEST 127TH STREET ALSIP, IL 60803 | SECURITY 1,126,189 |
| 10 | ANDERSON & SHAH ROOFING INC 23900 COUNTY FARM ROAD, JOLIET, IL 60436 | GENERAL FACILITY MAINTENANCE 706,675 |
| 11 | APPLIED PROACTIVE TECHNOLOGIES, INC. 1242 MAIN STREET, 4TH FLOOR SPRINGFIELD, MA 01103-1954 | CONSULTING SERVICES 15,823,002 |
| 12 | AREVA NP, INC. 1400 INDUSTRIELLE STREET LAPRAIRIE, IL J5R 2E5 | CONSULTING SERVICES 271,059 |
| 13 | ASPLUNDH 708 BLAIR MILL RD, WILLOW GROVE, PA 19090-1784 | VEGETATION MANAGEMENT 25,970,233 |
| 14 | B & R REPAIR INC. 521 87TH STREET, DOWNERS GROVE, IL 60516 | GENERAL FACILITY MAINTENANCE 452,235 |
| 15 | BANCTEC, INC. 2701 EAST GRAUWYLER, IRVIN, TX 75061 | PAYMENT PROCESSING SERVICES 1,516,016 |
| 16 | BEARY LANDSCAPE MANAGEMENT INC. 15001 W. 159TH STREET LOCKPORT, IL 60491 | OPERATIONAL STAFF AUGMENTATION 2,626,353 |
| 17 | BEELINE.COM, INC. 1 INDEPENDENT DRIVE SUITE 800 JACKSONVILLE, FL 32202 | COMMUNICATION SERVICES 3,615,673 |
| 18 | BELDING WALBRIDGE L.L.C. 1275 AURORA AVENUE LANE, AURORA, IL 60505 | OPERATIONAL STAFF AUGMENTATION 506,723 |
| 19 | BELL FUELS, INC 519 FRANKLIN MORRIS, IL 60450 | GENERAL FACILITY MAINTENANCE 494,077 |
| 20 | BOSTON PACIFIC COMPANY, INC. 1100 NEW YORK AVENUE, NW SUITE 490 EAST WASHINGTON, DC 20005 | CONSULTING SERVICES 308,823 |
| 21 | BURSON-MARSTELLER LLC 230 PARK AVENUE SOUTH NEW YORK, NY 10003 | OPERATIONAL STAFF AUGMENTATION 533,600 |
| 22 | CALICO ENERGY SERVICES 15806 N.E. 160TH ST. WOODENVILLE, WA 98072 | CONSULTING SERVICES 1,048,379 |

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

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|----------|--|---|
| 1 | CATHODIC PROTECTION MANAGEMENT 39 W 960 MIDAN DR. ELBURN, IL 60119 | OPERATIONAL STAFF AUGMENTATION 318,647 |
| 2 | CENTRAL PLUMBING CO., INC. 1330 W. VINE STREET, ARLINGTON HEIGHTS, IL 60005 | GENERAL FACILITY MAINTENANCE 401,710 |
| 3 | CHECKFREE CORPORATION 4411 EAST JONES BRIDGE ROAD, NORCROSS, GA 30092 | CUSTOMER SERVICES 754,432 |
| 4 | CHICAGO INTERNATIONAL TRUCKS 4655 S. CENTRAL AVE, CHICAGO, IL 60638 | VEHICLE MAINTENANCE 759,279 |
| 5 | CHICO & NUNES, PC 651 W. WASHINGTON BLVD., SUITE 202 CHICAGO, IL 60661 | LEGAL SERVICES 438,661 |
| 6 | CHRISTOPHER B.BURKE ENGINEERING 9575 W. HIGGINS RD., SUITE 600 ROSEMONT, IL 60018-4920 | ENVIRONMENTAL SERVICES 886,398 |
| 7 | CNT ENERGY 2125 WEST NORTH AVENUE, CHICAGO, IL 60647 | CUSTOMER SERVICE 2,533,821 |
| 8 | COMMONWEALTH EDISON COMPANY OF INDIANA * 440 SOUTH LASALLE STREET CHICAGO, IL 60605 | TRANSMISSION SERVICES 2,324,025 |
| 9 | CONSUMER & PROFESSIONAL RESEARCH 435 NORTH LASALLE BOULEVARD SUITE 210 CHICAGO, IL 60610 | MARKETING SERVICES 259,980 |
| 10 | CONTRACT CALLERS INC 2829 PHILMONT AVENUE HUNTINGDON VALLEY, PA 19006 | CREDIT AND COLLECTION SERVICES 370,361 |
| 11 | CYRUS, INC. 526 CRESCENT BLVD, SUITE 315 GLEN ELLYN, IL 60138 | OPERATIONAL STAFF AUGMENTATION 467,298 |
| 12 | DASHIELL CORPORATION 12301 KURLAND DRIVE, SUITE 400 HOUSTON, TX 77034 | ENGINEERING SERVICES 2,433,971 |
| 13 | DAVEY RESOURCE GROUP 1500 N. MANTUA STREET, PO BOX 5193 KENT, OH 44240 | VEGETATION MANAGEMENT 1,725,763 |
| 14 | DOYLE DRIVING ACADEMY, INC 112 SHADOW LN BATESVILLE, MS 38606 | DRIVERS TRAINING AND EVALUATION 285,000 |
| 15 | EARTH TECH, INC. 10 S. RIVERSIDE PLAZA, SUITE 1900 CHICAGO, IL 60606 | CONSULTING SERVICES 3,676,825 |
| 16 | EIMER STAHL KLEVORN & SOLBERG 224 S. MICHIGAN AVENUE, SUITE 1100 CHICAGO, IL 60604 | LEGAL SERVICES 2,494,519 |
| 17 | EIRE DIRECT MARKETING LLC 720 N FRANKLIN ST STE 310 CHICAGO, IL 60654-7212 | MARKETING SERVICES 271,273 |
| 18 | ENERGY CENTER OF WISCONSIN 455 SCIENCE DRIVE. SUITE 200, MADISON, WI 53711 | CONSULTING SERVICES 629,798 |
| 19 | ENERNEX CORPORATION 620 MABRY HOOD ROAD, SUITE 300 KNOXVILLE, TN 37932 | CONSULTING SERVICES 786,181 |
| 20 | ENVIROPLUS, INC 600 HARTREY AVE, SUITE 203A EVANSTON, IL 60202 | ENVIRONMENTAL SERVICES 1,314,465 |
| 21 | EXELON BUSINESS SERVICES COMPANY * 2301 MARKET STREET PHILADELPHIA, PA 19101 | FINANCIAL, HUMAN RESOURCE, LEGAL & INFORMATION TECHNOLOGY SERVICES 234,734,093 |
| 22 | EXELON GENERATION COMPANY * 300 EXELON WAY KENNETT SQUARE, PA 19348 | OPERATIONAL SERVICES 1,274,249 |

*Page 33b, Line No. 18: Included on this line are allocated costs associated with audit services rendered by Pricewaterhouse Coopers LLP.

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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|----------|--|--|---|
| 1 | FOLEY & LARDNER | 321 NORTH CLARK STREET, SUITE 2800 CHICAGO, IL 60654-5313 | LEGAL SERVICES 685,309 |
| 2 | FRANKLIN ENERGY SERVICES, LLC | 403 WEST FOSTER STREET PORT WASHINGTON, WI 53074 | CONSULTING SERVICES 260,720 |
| 3 | G. RABINE & SONS, INC. | 4501 US HWY 12, RICHMOND, IL 60071 | GENERAL FACILITY MAINTENANCE 4,601,730 |
| 4 | GARFIELD BUILDING MAINTENANCE | 6638 WEST 99TH PLACE, CHICAGO RIDGE, IL 60415 | GENERAL FACILITY MAINTENANCE 489,880 |
| 5 | GE | 4200 WILDWOOD PKWY, MARIETTA, GA 30339-8402 | ENGINEERING SERVICES 885,291 |
| 6 | GOODCENTS SOLUTIONS | 2970 ROSEBUD ROAD, LOGANVILLE, GA 30052 | IT TELECOM 1,428,162 |
| 7 | GREAT LAKES FIRE AND SAFETY | 3327 W. ELM MCHENRY, IL 60050 | TECHNICAL SERVICES 935,085 |
| 8 | HAVERFIELD CORPORATION | 1750 EMMITSBURG ROAD, GETTYSBURG, PA 17325 | AERIAL INSPECTION 1,380,979 |
| 9 | HAYWARD BAKER, INC. | 1350 W. LAKE STREET ROSELLE, IL 60172 | OPERATIONAL STAFF AUGMENTATION 1,043,000 |
| 10 | HBK ENGINEERING, LLC | 921 WEST VAN BUREN, SUITE 100 CHICAGO, IL 60607 | ENGINEERING SERVICES 1,972,585 |
| 11 | HENKELS AND MCCOY | 940 KINGSLAND DRIVE BATTAVIA, IL 60510 | OPERATIONAL STAFF AUGMENTATION 1,165,923 |
| 12 | HONEBEIN ASSOCIATES, INC. | 5450 WINTERGREEN LANE RENO, NV 69511 | CONSULTING SERVICES 335,263 |
| 13 | HONEYWELL INTERNATIONAL INC. | 199 ROSEWOOD DRIVE, SUITE 300 DANVERS, MA 01923 | CONSULTING SERVICES 4,004,626 |
| 14 | ILLINOIS DEPARTMENT OF COMMERCE AND ECONOMIC OPPORTUNITY | 600 EAST ADAMS STREET, SPRINGFIELD, IL 62701 | EDUCATION AND MARKET TRANSFORMATION PROGRAMS 14,699,064 |
| 15 | ILLINOIS CENTRAL GULF RR | 33701 TREASURY CENTER CHICAGO, IL 60695-3700 | OPERATIONAL STAFF AUGMENTATION 412,561 |
| 16 | ILLINOIS COMMUNITY ACTION ASSOCIATION | 3435 LIBERTY DRIVE, SPRINGFIELD, IL 62704 | CUSTOMER SERVICES 555,588 |
| 17 | INDEPENDENT PAVING CO. INC. | 2209 W. RAILROAD AVE., BELLWOOD, IL 60104 | GENERAL FACILITY MAINTENANCE 417,596 |
| 18 | INFOTECH ENTERPRISES AMERICA, INC. | 100 CARPENTER DRIVE SUITE 200 STERLING, VA 20164 | IT TELECOM 423,928 |
| 19 | INNER SPACE DPM, INC. | 2030 FOREST RIDGE ROAD, ST CHARLES, IL 60174 | PROJECT MANAGEMENT SERVICES 725,110 |
| 20 | INVALUABLE TECHNOLOGOIES LTD. | 22947 BURNHAM AVE, SUAK VILLAGE, IL 60411 | CONSULTING SERVICES 303,325 |
| 21 | ITG SOLUTIONS INC. | 17475 PALMER BLVD. HOMEWOOD, IL 60430 | TECHNICAL SERVICES 733,298 |
| 22 | ITRON, INC. | 2111 NORTH MOLTER ROAD, LIBERTY LAKE, WA 99019 | BUSINESS APPLICATIONS 311,988 |

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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| 1 | J.F. ELECTRIC, INC. | 100 LAKE FRONT PARKWAY P.O. BOX 570 EDWARDSVILLE, IL 62025-0570 | OPERATIONAL STAFF AUGMENTATION 1,121,359 |
| 2 | JACO ENVIRONMENTAL, INC. | 7115 LOWELL-LARIMER RD., EVERETT, WA 98208 | CONSULTING SERVICES 3,848,542 |
| 3 | JACQUES WHITFORD, INC. | 450 SOUTH GRAVERS ROAD, SUITE 105 PLYMOUTH MEETING, PA 19462 | ENVIRONMENTAL SERVICES 4,494,146 |
| 4 | JENNER & BLOCK | ONE IBM PLAZA, CHICAGO, IL 60611-7603 | LEGAL SERVICES 895,841 |
| 5 | JOHNSON AND BELL, LTD. | 55 EAST MONROE STREET, SUITE 4100 CHICAGO, IL 60603-5896 | LEGAL SERVICES 583,718 |
| 6 | JULIE INC. | 3275 EXECUTIVE DR., JOLIET, IL 60435-8434 | OPERATIONAL CONSULTING 693,437 |
| 7 | KEMA INC. | 67 S. BEDFORD STREET, SUITE 201E BURLINGTON, MA 01803 | CONSULTING SERVICES 22,816,779 |
| 8 | KENNY CONSTRUCTION COMPANY | 250 NORTHGATE PARKWAY, WHEELING, IL 60090 | OPERATIONAL STAFF AUGMENTATION 6,324,231 |
| 9 | KLASS ELECTRIC | 101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007 | OPERATIONAL STAFF AUGMENTATION 459,537 |
| 10 | KLEINSORG FIRE PROTECTION | 3610 COMMERCE DRIVE, SUITE 817 BALTIMORE, MD 21227 | FIRE HAZARD ANALYSIS 630,500 |
| 11 | KRUEGER TOWER INC. | 251 JEFFERSON DRIVE, KINGSTON, IL 60145 | OPERATIONAL STAFF AUGMENTATION 1,045,775 |
| 12 | LAFATA CONTRACTING SERVICES | 1911 SQUIRE COURT WYOMISSING, PA 19610 | PROJECT MANAGEMENT SERVICES 329,803 |
| 13 | LEWIS TREE SERVICE, INC. | 300 LUCIUS GORDON DRIVE WEST HENRIETTA, NY 14586 | VEGETATION MANAGEMENT 18,065,864 |
| 14 | LFR LEVINE FRICKE | 630 TOLLGATE ROAD, SUITE D ELGIN, IL 60123-9364 | ENVIRONMENTAL SERVICES 2,803,218 |
| 15 | LINDBLAD CONSTRUCTION COMPANY | 717 E.CASS STREET P.O. BOX 899 JOLIET, IL 60434-0899 | OPERATIONAL STAFF AUGMENTATION 4,666,515 |
| 16 | LKH&S | 54 W HUBBARD, SUITE 100 CHICAGO, IL 60610 | MARKETING SERVICES 326,609 |
| 17 | M J ELECTRIC, INC | 1200 ROOSEVELT ROAD, GLEN ELLYN, IL 60137 | OPERATIONAL STAFF AUGMENTATION 7,677,290 |
| 18 | MAD DASH INC. | 13 PROSPER COURT, UNIT A, LAKE IN THE HILLS, IL 60156 | MARKETING SERVICES 794,439 |
| 19 | MARKET STRATEGIES INC. | 20255 VICTOR PARKWAY, SUITE 400 LIVONIA, MI 48152 | MARKETING SERVICES 717,847 |
| 20 | MAYER BROWN LLP | 71 SOUTH WACKER DRIVE CHICAGO, IL 60606 | LEGAL SERVICES 784,704 |
| 21 | MEADE ELECTRIC CO | 9550 W. 55TH STREET, SUITE A MC COOK, IL 60525 | OPERATIONAL STAFF AUGMENTATION 28,802,548 |

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| 1 | MEDIUS & ASSOCIATES | 1292 WILLIAMSBURG LANE, CRYSTAL LAKE, IL 60014-2956 | CUSTOMER COMMUNICATIONS 967,174 |
| 2 | MIDWEST MECHANICAL CONSTRUCTION | 7623 PLAZA COURT, WILLOWBROOK, IL 60527 | OPERATIONAL STAFF AUGMENTATION 402,734 |
| 3 | MKTG INC. | SUITE 103 1440 N DAYTON CHICAGO,IL 60642 | MARKETING SERVICES 292,345 |
| 4 | MOTOROLA, INC | 50 EAST COMMERCE DRIVE, SUITE T SCHAUMBURG, IL 60173 | TELECOM SERVICES 1,496,055 |
| 5 | MR. DAVID`S CARPET SERVICE | 120 TUBEWAY DRIVE CAROL STREAM,IL 60188 | GENERAL FACILITY MAINTENANCE 624,697 |
| 6 | NASH BROS CONSTRUCTION CO, INC | 1840 S KILBOURN AVE, CHICAGO, IL 60623-2394 | OPERATIONAL STAFF AUGMENTATION 3,351,154 |
| 7 | NAVIGANT CONSULTING, INC. | 1717 ARCH STREET SUITE 4800 PHILADELPHIA,PA 19103 | CONSULTING SERVICES 758,796 |
| 8 | NEAL MURDOCK AND LEROY, LLC | 203 NORTH LASALLE, SUITE 2300 CHICAGO, IL 60601 | LEGAL SERVICES 295,260 |
| 9 | NEW SOUTH EQUIPMENT MATS, LLC | 281 OLD JACKSON ROAD SUITE 10 MADISON,MS 39110 | EQUIPMENT RENTALS 539,524 |
| 10 | NEXANT, INC. | 101 SECOND STREET,10 FLOOR SAN FRANCISCO, CA 94105 | CONSULTING SERVICES 2,789,351 |
| 11 | NICOR GAS | 1844 FERRY ROAD, NAPERVILLE, IL 60563 | ENVIRONMENTAL SERVICES 2,496,164 |
| 12 | NORTHWEST CONTRACTORS INC | 200 INDUSTRIAL DRIVE, HAMPSHIRE, IL 60140 | OPERATIONAL STAFF AUGMENTATION 1,191,505 |
| 13 | OLENICK & ASSOCIATES | 205 W. WACKER DRIVE SUITE 2000 CHICAGO,IL 60606 | OPERATIONAL STAFF AUGMENTATION 1,604,142 |
| 14 | OPENPEAK, INC. | 1750 CLINT MOORE RD BOCA RATON,FL 33487 | OPERATIONAL STAFF AUGMENTATION 758,162 |
| 15 | OSMOSE UTILITIES SERVICES, INC | 215 GREENCASTLE ROAD, TYRONE, GA 30290-2944 | OPERATIONAL STAFF AUGMENTATION 2,314,479 |
| 16 | PATRICK ENGINEERING INC. | 4970 VARSITY DRIVE, LISLE, IL 60530 | ENGINEERING SERVICES 403,755 |
| 17 | PATTEN POWER SYSTEMS INC | 615 W LAKE ST, ELMHURST, IL 60126-1409 | OPERATIONAL STAFF AUGMENTATION 1,475,753 |
| 18 | PEERLESS FENCE | 33 W 401 ROOSEVELT ROAD WEST CHICAGO, IL 60185 | SECURING FACILITIES 960,612 |
| 19 | PHILIP SERVICES | 5151 SAN FELIPE SUITE 1600 HOUSTON,TX 77056 | ENVIRONMENTAL SERVICES 3,430,986 |
| 20 | PHOENIX FIRE SYSTEMS, INC. | 744 NEBRASKA STREET, FRANKFORT, IL 60423 | FIRE HAZARD ANALYSIS 345,922 |
| 21 | PIEPER ELECTRIC INC | LINE CONSTRUCTION BRANCH 5070 N. 35TH ST. MILWAUKEE,WI 53209 | OPERATIONAL STAFF AUGMENTATION 572,542 |
| 22 | POSITIVE ENERGY | 1515 N. COURTHOUSE ROAD, SUITE 610 ARLINGTON, VA 22201 | CUSTOMER COMMUNICATIONS 1,637,561 |

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| 1 | POWER TECHNICAL SERVICES 1323 BUTTERFILED RD., DOWNERS GROVE, IL 60515 | OPERATIONAL STAFF AUGMENTATION 315,588 |
| 2 | PRC, LLC 8151 PETERS ROAD SUIET 400 PLANTATION,FL 33324 | TELECOM SERVICES 325,203 |
| 3 | PRIMERA ENGINEERING 100 S. WACKER DR., SUITE 700 CHICAGO, IL 60606 | ENGINEERING SERVICES 793,101 |
| 4 | PRYSMIAN POWER CABLE & SYSTEMS LLC 5 HOLLYWOOD COURT SOUTH PLAINFIELD, NJ 07080 | OPERATIONAL STAFF AUGMENTATION 8,978,321 |
| 5 | QSC PAINTING, INC. PO BOX 9665 PITTSBURG,PA 15226 | OPERATIONAL STAFF AUGMENTATION 921,316 |
| 6 | QUAD PLUS, LLC P.O. BOX 186 NEW LENOX,IL 60451 | OPERATIONAL STAFF AUGMENTATION 363,505 |
| 7 | QUALITECH 725 S. WELLS, SUITE 600 CHICAGO, IL 60607 | ENGINEERING SERVICES 1,874,240 |
| 8 | QUANTUM CROSSINGS, LLC 111 EAST WACKER DRIVE SUITE 990 CHICAGO,IL 60601 | SECURITY 1,213,496 |
| 9 | R.J. MYCKA, INC. 2342 RIDGE ROAD, HIGHLAND, IN 46322 | PROJECT MANAGEMENT SERVICES 341,664 |
| 10 | REGULUS INTEGRATED SOLUTIONS, LLC 831 LATOUR COURT NAPA, CA 94558-6258 | CUSTOMER SERVICES 2,677,335 |
| 11 | RF DEMAND SOLUTIONS, LLC 6501 SCOTT LANE, CRYSTAL LAKE, IL 60014 | TELECOM SERVICES 301,058 |
| 12 | ROONEY, RIPPIE & RATNASWAMY LLP 350 W. HUBBARD STREET CHICAGO,IL 60654 | LEGAL SERVICES 2,574,077 |
| 13 | ROUX ASSOCIATES, INC. 209 SHAFTER STREET ISLANDIA,NY 11749 | ENVIRONMENTAL SERVICES 671,803 |
| 14 | SARGENT & LUNDY 55 E MONROE ST, SUITE 24Q31 CHICAGO, IL 60603-5702 | PROFESSIONAL STAFF AUGMENTATION 6,991,267 |
| 15 | SBB PARTNERS, LLC 1125 5TH AVE., ROCKFORD, IL 601104 | GENERAL FACILITY MAINTENANCE 281,100 |
| 16 | SCHNEIDER ELECTRIC 4110 PIER NORTH FLINT,MI 48504 | IT SOFTWARE 270,000 |
| 17 | SET ENVIRONMENTAL INC 450 SUMAC ROAD, WHEELING, IL 60090 | ENVIRONMENTAL SERVICES 961,150 |
| 18 | SIDLEY AUSTIN BROWN & WOOD 55 WEST MONROE STREET, 20TH FLOOR CHICAGO, IL 60603 | LEGAL SERVICES 1,400,245 |
| 19 | SIEMENS CORP. 7000 SIEMENS ROAD, PO BOX 29503 WENDELL, NC 27591 | OPERATIONAL STAFF AUGMENTATION 1,790,317 |
| 20 | SILVER SPRING NETWORKS, INC 555 BROADWAY STREET REDWOOD CITY,CA 94063 | OPERATIONAL STAFF AUGMENTATION 1,068,371 |
| 21 | SM&P UTILITY RESOURCES, INC. 11455 NORTH MERIDIAN, SUITE 200 CARMEL, IN 46032 | TECHNICAL SERVICES 7,451,880 |
| 22 | SMARTSYNCH, INC. P.O. BOX 12250, JACKSON, MS 39211 | SOFTWARE SERVICES 784,594 |

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| 1 | SMITH, HEMMESCH, BURKE & BRANNIGAN 10 SOUTH LASALLE STREET SUITE 2660 CHICAGO,IL 60603 | LEGAL SERVICES | 902,101 |
| 2 | SPEC-TEC LLC 831 MAPLE AVE, HOMEWOOD, IL 60430 | TECHNICAL CONSULTING | 949,026 |
| 3 | STEVENSON CRANE SERVICE 410 STEVENSON DRIVE, BOLINGBROOK, IL 60440 | OPERATIONAL STAFF AUGMENTATION | 3,433,456 |
| 4 | SUMMIT BLUE CONSULTING 1722 14TH STREET, SUITE 230 BOULDER, CO 80302 | CONSULTING SERVICES | 769,479 |
| 5 | TELVENT USA, INC. 7000A HOLLISTER ROAD HOUSTON,TX 77040 | IT TELECOM | 360,000 |
| 6 | TENDRIL NETWORKS INC. 5395 PEARL PARKWAY STE.100 BOULDER,CO 80301 | OPERATIONAL STAFF AUGMENTATION | 574,477 |
| 7 | TESCO 17201 SO. 110TH COURT, ORLAND PARK, IL 60467 | OPERATIONAL STAFF AUGMENTATION | 697,189 |
| 8 | THE CBE GROUP, INC. 131 TOWER PARK DRIVE SUITE 100 WATERLOO,IA 50701 | CREDIT AND COLLECTION SERVICES | 328,690 |
| 9 | TODESCO TECHNICAL SERVICES, LLC 4 NEWTOWN BLVD., ROBBINSVILLE, NJ 08691 | OPERATIONAL STAFF AUGMENTATION | 430,767 |
| 10 | TORRES CREDIT SERVICES 27 FAIRVIEW STREET, CARLISLE, PA 17013 | CUSTOMER SERVICE | 300,051 |
| 11 | TOVAR SNOW PROFESSIONALS 31W377 SPAULDING ROAD ELGIN,IL 60120 | GENERAL FACILITY MAINTENANCE | 1,688,651 |
| 12 | TRENCH-IT 18202 WEST UNION ROAD, UNION, IL 60180 | OPERATIONAL STAFF AUGMENTATION | 46,900,051 |
| 13 | TRIRIGA 6700 VIA AUSTI PARKWAY LAS VEGAS,NV 89119 | IT TELECOM | 519,785 |
| 14 | TUVOX, INC. 550 S. WINCHESTER BLVD., SUITE 300 SAN JOSE, CA 95128 | SOFTWARE SERVICES | 497,608 |
| 15 | TWENTY-FIRST CENTURY COMMUNICATIONS, INC. 750 COMMUNICATIONS PARKWAY COLUMBUS, OH 43214 | OPERATIONAL STAFF AUGMENTATION | 544,589 |
| 16 | UBISENSE INC. 5445 DTC PARKWAY, SUITE 310 GREENWOOD VILLAGE, CO 80111 | PROFESSIONAL STAFF AUGMENTATION | 734,500 |
| 17 | UNITED BUILDING MAINTENANCE IN 165 EASY STREET CAROL STREAM,IL 60188-2314 | GENERAL FACILITY MAINTENANCE | 394,503 |
| 18 | URS CORPORATION 100 SOUTH WACKER DRIVE, SUITE 500 CHICAGO, IL 60606 | ENVIRONMENTAL SERVICES | 601,653 |
| 19 | UTILITY & IND CONSTRUCTION CO 9701 S 78TH AVE, HICKORY HILLS, IL 60457-2399 | OPERATIONAL STAFF AUGMENTATION | 545,532 |
| 20 | UTILITY POLE TECHNOLOGIES, INC 708 BLAIR MILL ROAD WILLOW GROVE,PA 19090 | OPERATIONAL STAFF AUGMENTATION | 281,632 |
| 21 | UTILX CORPORATION 6011 EAST HANNA AVE., INDIANAPOLIS, IN 56203 | OPERATIONAL STAFF AUGMENTATION | 4,558,877 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| Line No. | Item (a) | | | Amount (b) |
|----------|------------------------------|---|------------------------------|------------|
| 1 | VAROLII COROPORATION | 821 2ND AVENUE, SUITE 1000 SEATTLE, WA 98104 | CONSULTING SERVICES | 774,925 |
| 2 | VERIZON | P.O. BOX 6170 CAROL STREAM, IL 60197-6170 | TELECOM SERVICES | 446,382 |
| 3 | WALSH LANDSCAPE CONSTRUCTION | 1050 W LILY CACHE LANE BOLINGBROOK, IL 60440 | OPERATIONAL SERVICES | 970,515 |
| 4 | WHITEWAY & ASSOCIATES | 249 S. EDGEWOOD AVE., LAGRANGE, IL 60525 | PROJECT MANAGEMENT SERVICES | 365,385 |
| 5 | XEROX CORPORATION | XEROX SQUARE 855-01G RBO-EFT ROCHESTER, NY 14644 | OFFICE EQUIPMENT MAINTENANCE | 352,502 |

| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
|---|---|-------------------------------------|--|-------------------------------|
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| NONUTILITY PROPERTY (Account 121) | | | | |
| <p>1. Give a brief description and state the location of Nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas</p> | | | | |
| Line No. | Description & Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
| 1 | Property Previously Devoted to Public Service: | | | - |
| 2 | | | | - |
| 3 | Business Resource Center - Oakbrook | 2,952,898 | | 2,952,898 |
| 4 | Willowbrook Center | 3,870,816 | (3,870,816) | - |
| 5 | General Warehouse - Stickney | 2,213,813 | | 2,213,813 |
| 6 | | | | - |
| 7 | | | | - |
| 8 | | | | - |
| 9 | Property not Previously Devoted to Public Service: | | | - |
| 10 | | | | - |
| 11 | *Station "M" Site - Plano R.O.W. - 19 tenants | 1,343,930 | | 1,343,930 |
| 12 | Waukegan Station-Sand Str. and Dahringer Rd. | 808,125 | | 808,125 |
| 13 | Powerton Ash Disposal Site | 1,422,164 | | 1,422,164 |
| 14 | | | | - |
| 15 | | | | - |
| 16 | | | | - |
| 17 | Minor Items Previously Devoted to Public Service (39 items) | 776,540 | | 776,540 |
| 18 | Minor Items - Other Nonutility Property (49 items) | 1,598,445 | 4,543 | 1,602,988 |
| 19 | TOTAL | 14,986,731 | (3,866,273) | 11,120,458 |
| ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122) | | | | |
| Line No. | Item (a) | | | Amount (b) |
| 1 | Balance, Beginning of Year | | | 5,566,809 |
| 2 | Accruals for Year, Charged to: | | | |
| 3 | (417) Income from Nonutility Operations | | | - |
| 4 | (418) Nonoperating Rental Income | | | 56,997 |
| 5 | Other Accounts (Depreciation Expense): | | | |
| 6 | | | | |
| 7 | TOTAL Accruals for Year (Enter Total of lines 3 thru 6) | | | 56,997 |
| 8 | Net Charges for Plant Retired: | | | |
| 9 | Book Cost of Plant Retired | | | (3,940,938) |
| 10 | Cost of Removal | | | (21,306) |
| 11 | Salvage (Credit) | | | 832,192 |
| 12 | TOTAL Net Charges (Enter Total of lines 9 thru 11) | | | (3,130,052) |
| 13 | Other Debit or Credit Items (Gain/Loss from land sale) | | | (711,898) |
| 14 | | | | |
| 15 | Balance, End of Year (Enter Total of lines 1, 7, 12 and 14) | | | 1,781,856 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2010:

| | | |
|---|----------------|----------------|
| Balance Beginning of Year | | \$ 14,986,731 |
| Transfers from/to Non-Utility and Plant in Service | | |
| Division Street | \$ 4,543 | \$ 4,543 |
| | | - |
| Retirement of Non-Utility Willowbrook Center | \$ (3,870,816) | \$ (3,870,816) |
| Balance End of Year | | \$ 11,120,458 |

Schedule Page: 41 Line No.: 3 Column: (a)

Business Resource Center - Oakbrook was transferred to Account 121 in December 2000.

Schedule Page: 41 Line No.: 4 Column: (a)

Willowbrook Center was transferred to Account 121 in December 2004.

Schedule Page: 41 Line No.: 5 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

- For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|----------|---|---------------|---------------------------------------|-----------------------------|
| 1 | Average Short-Term Debt | S | | |
| 2 | Short Term Interest | | | s |
| 3 | Long-Term Debt | D | | d |
| 4 | Preferred Stock | P | | p |
| 5 | Common Equity | C | | c |
| 6 | Total Capitalization | | | |
| 7 | Average Construction Work in Progress Balance | W | | |

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds -
 - Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order in Docket No. 07-0566.

| | | | |
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The portions thereof applicable to construction are charged to construction based on the ratio of construction payroll to total payroll. Amounts applicable to construction are charged to specific capital projects based on payroll charged to those capital projects each month.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2010. The rates used in 2010 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|---------------|---|---|
| Average Short-term Debt | 223,527 | | | - | - |
| Short-Term Interest | | | 0.69% | - | - |
| Long-Term Debt | 4,917,531 | 41.68% | 6.34% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,880,973 | 58.32% | 10.30% | | |
| Total Capitalization | 11,798,504 | 100.00% | | - | - |
| Average CWIP Balance | 181,602 | | | | |
| Gross Rate for Borrowed Funds | | 0.24% | - | - | - |
| Rate for Other Funds | | -1.39% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 0.69% | Note 1 | | |
| Rate for Other Funds | | 0.00% | | | |

Second Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|-----------|---|---|
| Average Short-term Debt | 94,742 | | | - | - |
| Short-Term Interest | | | 0.62% | - | - |
| Long-Term Debt | 4,918,167 | 41.54% | 6.34% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,922,411 | 58.46% | 10.30% | | |
| Total Capitalization | 11,840,578 | 100.00% | | - | - |
| Average CWIP Balance | 187,485 | | | | |
| Gross Rate for Borrowed Funds | | 1.62% | - | - | - |
| Rate for Other Funds | | 2.98% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 1.62% | | | |
| Rate for Other Funds | | 2.98% | | | |

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|-----------|---|---|
| Average Short-term Debt | 72,326 | | | - | - |
| Short-Term Interest | | | 0.66% | - | - |
| Long-Term Debt | 4,918,008 | 41.78% | 6.34% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,852,376 | 58.22% | 10.30% | | |
| Total Capitalization | 11,770,384 | 100.00% | | - | - |
| Average CWIP Balance | 148,160 | | | | |
| Gross Rate for Borrowed Funds | | 1.68% | - | - | - |
| Rate for Other Funds | | 3.07% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 1.68% | | | |
| Rate for Other Funds | | 3.07% | | | |

Fourth Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|-----------|---|---|
| Average Short-term Debt | 38,102 | | | - | - |
| Short-Term Interest | | | 0.75% | - | - |
| Long-Term Debt | 5,206,539 | 42.99% | 6.15% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,904,190 | 57.01% | 10.30% | | |
| Total Capitalization | 12,110,729 | 100.00% | | - | - |
| Average CWIP Balance | 196,850 | | | | |
| Gross Rate for Borrowed Funds | | 2.28% | - | - | - |
| Rate for Other Funds | | 4.74% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 2.28% | | | |
| Rate for Other Funds | | 4.74% | | | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | Number of shares (b) | Amount (c) |
|----------|--|-------------------------|---------------|
| 1 | Accounts 202 and 205 | | |
| 2 | None | | - |
| 3 | | | |
| 4 | Accounts 203 and 206 | | |
| 5 | None | | - |
| 6 | | | |
| 7 | Account 207 | | |
| 8 | Premium on Common Stock, \$12.50 par value | | 4,998,108,909 |
| 9 | | | |
| 10 | Account 212 | | |
| 11 | None | | - |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | Total | | 4,998,108,909 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1 | None | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | - |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1 | Common Stock | 6,942,925 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | 6,942,925 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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Transactions with Associated (Affiliated) Companies

- This page shall be completed for calendar years beginning January 1, 2009 and following.
- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
- Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

| Line No. | Description of the Good or Service (a) | Name of Associated/ Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) | Regulatory Authority (e) | Method of Determining Charges (f) |
|----------|---|--|------------------------------------|--------------------------------|-----------------------------------|-----------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated Company to Respondent | | | | | |
| 2 | | | | | | |
| 3 | Transmission Services | ComEd of Indiana | 565 | 2,324,025 | FERC approved service agreements. | Direct Assignment |
| 4 | Zion Station Condenser Maintenance | Exelon Generation | 562 | 997,209 | ICC Dckt 95-0615 | Direct Assignment |
| 5 | Calibration of Equipment | Exelon Generation | 588, 920 | 277,040 | ICC Dckt 95-0615 | Direct Assignment |
| 6 | | | | | | |
| 7 | Financial - Direct | Exelon BSC | Primarily 923 | 4,995,491 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 8 | Communications - Direct | Exelon BSC | 909, 923, 930.1 | 5,868,153 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 9 | Human Resources - Direct | Exelon BSC | Primarily 923, 107 | 9,352,657 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 10 | Legal Governance - Direct | Exelon BSC | 923 | 183,690 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 11 | Transmission Operations - Direct | Exelon BSC | 560 | 275,239 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 12 | Executive Services - Direct | Exelon BSC | 923, 930.1 | 326,108 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 14 | Commercial Operations Group - Direct | Exelon BSC | Primarily 923,107 | 6,487,323 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 15 | Real Estate - Direct | Exelon BSC | 923 | 137,793 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 16 | Security Services - Direct | Exelon BSC | 923 | 236,298 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 17 | Legal - Direct | Exelon BSC | Primarily 923, 107 | 7,061,137 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 18 | Supply - Direct | Exelon BSC | Various | 1,116,353 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 19 | Information Technology - Direct | Exelon BSC | Various | 84,228,572 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 20 | Regulatory Governmental Affairs - Direct | Exelon BSC | 923 | 57,848 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 21 | | | | | | |
| 22 | Financial - Indirect | Exelon BSC | Primarily 923, 107 | 31,037,114 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 23 | Communications - Indirect | Exelon BSC | Primarily 426.1, 923 | 3,991,591 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 24 | Human Resources - Indirect | Exelon BSC | Primarily 923, 107 | 625,632 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 25 | Legal Governance - Indirect | Exelon BSC | 923, 426.1 | 9,431,505 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 26 | Transmission Operations - Indirect | Exelon BSC | 560 | 2,590,689 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 27 | Executive Services - Indirect | Exelon BSC | Primarily 923, 426.1 | 7,588,039 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 29 | Commercial Operations Group - Indirect | Exelon BSC | 923 | (175,062) | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 30 | Real Estate - Indirect | Exelon BSC | 923 | 140,720 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 31 | Security Services - Indirect | Exelon BSC | 923 | 932,773 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 32 | Legal - Indirect | Exelon BSC | 923 | 94,409 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 33 | Supply - Indirect | Exelon BSC | Various | 5,987,925 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 34 | Information Technology - Indirect | Exelon BSC | Various | 42,293,224 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 35 | Regulatory Governmental Affairs - Indirect | Exelon BSC | 923, 426.1, 426.4 | 3,004,139 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 36 | BSC Other - Indirect | Exelon BSC | Primarily 923 | 6,864,733 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 37 | | | | | | |
| 38 | Non-power Goods or Services Provided by Respondent to an Affiliated Company | | | | | |
| 39 | | | | | | |
| 40 | Real Estate & Facilities | Exelon BSC | Various | 6,553,513 | ICC Dckt 95-0615 | Direct Assignment |
| 41 | Operation & Maintenance of Equipment | ComEd of Indiana | Primarily 107 | 2,486,447 | ICC Dckt 95-0615 | Direct Assignment |
| 42 | Equipment Maintenance | Exelon Generation | Primarily 573 | 8,916,423 | ICC Dckt 95-0615 | Direct Assignment |
| 44 | Fleet Maintenance & Fuel | Exelon Generation | 184 | 1,106,771 | ICC Dckt 95-0615 | Direct Assignment |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |

Page 47, Lines 7-36 and 40, column (b) - Exelon Business Services Company, LLC.

Page 47, Line 29, Column (c) - Reflects a true-up of estimated unit prices to actual unit prices billed by Exelon Business Services Company, LLC.

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|-----------------------------|-----------------|-------------------|
| Name of Respondent | The Report is: | Year of Report |
| Commonwealth Edison Company | (1) An Original | December 31, 2010 |

2010 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company (Exelon BSC or EBSC) provides services to the Exelon system of companies. For discussion purposes, Exelon BSC is divided into two groups (corporate governance, and other areas). The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in EBSC include:

Executives and General BSC Activities. Includes Exelon senior leadership positions including Chairman of the Board, Chief Executive Officer, President, Chief Operating Officer and other Executive Committee members. Also includes corporate aircraft, and general activities, such as depreciation, taxes, severance and interest. In addition, the area includes a transmission projects evaluation and development group which is direct charged to the Exelon Transmission Company.

Finance. Includes Senior Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, investments management, and bank service fees), Controller, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Risk Management, Investor Relations, Capital Markets, Investment services, Insurance Services, External Reporting and Corporate Development.

Communications. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company advertising, coordination of donations/contribution approval, corporate relations, and corporate and external communications; and internal communications.

Governmental Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, Internal Audit, and the Corporate Governance group (including Corporate Secretary, Board of Directors costs and shareholder meeting costs).

Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Cost Assignment for the above mentioned areas:

- Whenever possible, service costs are directly charged to Client Companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

OTHER AREAS

The Other Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Real Estate, Human Resources, Commercial Operations Group, and Transmission Operations and Planning Group (a utility focused area that generally provides services to only two Client Companies, ComEd and PECO).

Information Technology

- GenCo Solutions, Energy Delivery Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to respective Client Company.
 - Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which vary from project to project.
- Infrastructure and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price basis for services such as mainframe, email, voicemail, LAN, WAN, etc.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods; Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance; and Information Assurance (IT security) focused on policies and procedures as well as detection and assessment of intrusion incidents in the operating environment.

Cost Assignment:

- Service costs are allocated to Client Companies based on IT Infrastructure and Operations Service Billings ratio of each Client Company.

Supply Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for ComEd and PECO.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.
- Labor & Employment. Represents Exelon in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for dedicated and non-dedicated lawyers and paralegals, including the Legal Department's portion of depreciation costs, are directly charged to the Client Companies on a unit price basis determined as dollars per hour.

Real Estate

Real Estate provides coordinated and consistent real estate governance, property tax management and occupancy management services for Exelon and its client companies' real estate holdings and obligations.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on the gross occupied property square footage ratio of each Client Company.

Human Resources

Human Resources is divided into two groups – (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning , technology and metrics for HR field units; and benefits administration services ; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- General Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company.

Commercial Operations Group

- Payroll. Manages payroll processing.

Cost Assignment:

- Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.
- Operational Support. Provides the Commercial Operations Group departments with process improvements and project management capabilities.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total employee headcount of each Client Company.

- - Exelon BSC Media Productions. Provides photography, videography, and video production services.

Cost Assignment:

- Service costs are directly charged to Client Companies on the basis of Time & Materials used by each Client Company.
- Chauffeur Services. Provides professional transportation service for Exelon's management committee members and Directors.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on hours used by each Client Company.
- Mail Services. BSC Mail Services provides Mainframe print, Microfiche, and Mail sort and delivery.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on number of employees served ratio of each Client Company.
- Worker's Compensation Administration. Provides administration and management of Exelon's self-insured Worker's Compensation program.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total employee headcount of each Client Company.

Transmission Operations and Planning includes transmission system capacity expansion, planning and strategy activities, transmission system operations and outage planning, external interfaces with regional transmission organizations and reliability councils and management of interconnection processes. The specific functions performed in EBSC include executive management and direction of these functions, as well as support for the transmission rate case.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs that benefit both utilities are allocated to ComEd and PECO based on peak load allocation.

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|--|---------------------------|--------------------|---|--|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 |
| ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115) | | | | |
| <p>1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.</p> <p>2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.</p> <p>3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.</p> <p>4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.</p> <p>5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.</p> | | | | |
| Line No. | Item (a) | Contra Account (b) | Acquisition Adjustments (Account 114) (c) | Accumulated Provision for Amortization (Account 115) (d) |
| 1 | Balance beginning of year | | 2,774,314,255 | 149,374,615 |
| 2 | | | | |
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| 23 | | | | |
| 24 | | | | |
| 25 | Balance end of year | | 2,774,314,255 | 149,374,615 |

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|--|------------------|---|--|-----------|
| 1 | ADDISON | | 376,043 | | 376,043 |
| 2 | ALGONQUIN | | 184,360 | | 184,360 |
| 3 | ALSIP | | 110,392 | | 110,392 |
| 4 | AMBOY | | 25,193 | | 25,193 |
| 5 | ANTIOCH | | 110,749 | | 110,749 |
| 6 | APPLE RIVER | | 2,528 | | 2,528 |
| 7 | ARLINGTON HEIGHTS | | 1,087,464 | | 1,087,464 |
| 8 | AROMA PARK | | 6,310 | | 6,310 |
| 9 | ASHTON | | 3,860 | | 3,860 |
| 10 | AURORA | | 1,284,925 | | 1,284,925 |
| 11 | BANNOCKBURN | | 12,858 | | 12,858 |
| 12 | BARRINGTON | | 167,728 | | 167,728 |
| 13 | BARRINGTON HILLS | | 35,752 | | 35,752 |
| 14 | BARTLETT | | 165,255 | | 165,255 |
| 15 | BEACH PARK | | 26,429 | | 26,429 |
| 16 | BEDFORD PARK | | 116,143 | | 116,143 |
| 17 | BEECHER | | 19,508 | | 19,508 |
| 18 | BELLWOOD | | 178,992 | | 178,992 |
| 19 | BELVIDERE | | 142,255 | | 142,255 |
| 20 | BENSENVILLE | | 143,878 | | 143,878 |
| 21 | BERKELEY | | 39,372 | | 39,372 |
| 22 | BERWYN | | 248,448 | | 248,448 |
| 23 | BIG ROCK | | 5,463 | | 5,463 |
| 24 | BLOOMINGDALE | | 194,211 | | 194,211 |
| 25 | BLUE ISLAND | | 174,864 | | 174,864 |
| 26 | BOLINGBROOK | | 572,361 | | 572,361 |
| 27 | BOURBONNAIS | | 104,393 | | 104,393 |
| 28 | BRACEVILLE | | 4,964 | | 4,964 |
| 29 | BRADLEY | | 94,888 | | 94,888 |
| 30 | BRAIDWOOD | | 23,067 | | 23,067 |
| 31 | BRIDGEVIEW | | 148,859 | | 148,859 |
| 32 | BROADVIEW | | 90,162 | | 90,162 |
| 33 | BROOKFIELD | | 137,387 | | 137,387 |
| 34 | BUFFALO GROVE | | 256,436 | | 256,436 |
| 35 | BULL VALLEY | | 4,128 | | 4,128 |
| 36 | PAGE TOTAL | - | 6,299,625 | - | 6,299,625 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 37 | BURBANK | | 91,874 | | 91,874 |
| 38 | BURNHAM | | 31,007 | | 31,007 |
| 39 | BURR RIDGE | | 114,077 | | 114,077 |
| 40 | BYRON | | 17,593 | | 17,593 |
| 41 | CALUMET CITY | | 302,395 | | 302,395 |
| 42 | CALUMET PARK | | 35,989 | | 35,989 |
| 43 | CARBON HILL | | 5,894 | | 5,894 |
| 44 | CAROL STREAM | | 173,122 | | 173,122 |
| 45 | CARPENTERSVILLE | | 141,181 | | 141,181 |
| 46 | CARY | | 89,528 | | 89,528 |
| 47 | CEDARVILLE | | 9,211 | | 9,211 |
| 48 | CHANNAHON | | 78,162 | | 78,162 |
| 49 | CHERRY VALLEY | | 43,125 | | 43,125 |
| 50 | CHICAGO HEIGHTS | | 277,263 | | 277,263 |
| 51 | CHICAGO RIDGE | | 119,798 | | 119,798 |
| 52 | CICERO | | 694,123 | | 694,123 |
| 53 | CLARENDON HILLS | | 74,927 | | 74,927 |
| 54 | COAL CITY | | 15,736 | | 15,736 |
| 55 | CORNELL | | 3,370 | | 3,370 |
| 56 | CORTLAND | | 6,545 | | 6,545 |
| 57 | COUNTRY CLUB HILLS | | 134,733 | | 134,733 |
| 58 | COUNTRYSIDE | | 67,559 | | 67,559 |
| 59 | CRESTHILL | | 46,681 | | 46,681 |
| 60 | CRESTWOOD | | 74,013 | | 74,013 |
| 61 | CRETE | | 49,843 | | 49,843 |
| 62 | CRYSTAL LAKE | | 378,066 | | 378,066 |
| 63 | DARIEN | | 69,086 | | 69,086 |
| 64 | DAVIS JUNCTION | | 12,769 | | 12,769 |
| 65 | DEER PARK | | 13,296 | | 13,296 |
| 66 | DEERFIELD | | 191,409 | | 191,409 |
| 67 | DEKALB | | 243,600 | | 243,600 |
| 68 | DES PLAINES | | 477,359 | | 477,359 |
| 69 | DIAMOND | | 27,354 | | 27,354 |
| 70 | DIXMOOR | | 19,368 | | 19,368 |
| 71 | DIXON | | 114,729 | | 114,729 |
| 72 | PAGE TOTAL | - | 4,244,785 | - | 4,244,785 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 73 | DOLTON | | 130,115 | | 130,115 |
| 74 | DOWNERS GROVE | | 421,842 | | 421,842 |
| 75 | DURAND | | 3,370 | | 3,370 |
| 76 | DWIGHT | | 31,088 | | 31,088 |
| 77 | EARLVILLE | | 4,201 | | 4,201 |
| 78 | EAST DUNDEE | | 23,119 | | 23,119 |
| 79 | EAST HAZELCREST | | 45,064 | | 45,064 |
| 80 | ELBURN | | 17,471 | | 17,471 |
| 81 | ELGIN | | 729,635 | | 729,635 |
| 82 | ELK GROVE VIL | | 516,078 | | 516,078 |
| 83 | ELMHURST | | 514,200 | | 514,200 |
| 84 | ELMWOOD PARK | | 152,605 | | 152,605 |
| 85 | ELWOOD | | 39,665 | | 39,665 |
| 86 | ERIE | | 4,588 | | 4,588 |
| 87 | ESSEX | | 7,204 | | 7,204 |
| 88 | EVANSTON | | 550,067 | | 550,067 |
| 89 | EVERGREEN PARK | | 149,525 | | 149,525 |
| 90 | FLOSSMOOR | | 154,177 | | 154,177 |
| 91 | FORD HEIGHTS | | 53,742 | | 53,742 |
| 92 | FOREST PARK | | 121,722 | | 121,722 |
| 93 | FORESTVIEW | | 36,494 | | 36,494 |
| 94 | FORRESTON | | 11,420 | | 11,420 |
| 95 | FOX LAKE | | 110,061 | | 110,061 |
| 96 | FOX RIVER GR | | 16,644 | | 16,644 |
| 97 | FRANKFORT | | 65,824 | | 65,824 |
| 98 | FRANKLIN GROVE | | 12,666 | | 12,666 |
| 99 | FRANKLIN PARK | | 123,002 | | 123,002 |
| 100 | FREEPORT | | 205,657 | | 205,657 |
| 101 | FULTON | | 22,713 | | 22,713 |
| 102 | GARDNER | | 4,937 | | 4,937 |
| 103 | GENOA | | 51,720 | | 51,720 |
| 104 | GERMAN VALLEY | | 5,872 | | 5,872 |
| 105 | GILBERTS | | 18,469 | | 18,469 |
| 106 | GLEN ELLYN | | 223,450 | | 223,450 |
| 107 | GLENCOE | | 88,976 | | 88,976 |
| 108 | PAGE TOTAL | - | 4,667,383 | - | 4,667,383 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 109 | GLENDALE HEIGHTS | | 136,771 | | 136,771 |
| 110 | GLENVIEW | | 558,324 | | 558,324 |
| 111 | GLENWOOD | | 70,812 | | 70,812 |
| 112 | GODLEY | | 4,015 | | 4,015 |
| 113 | GOLF | | 4,268 | | 4,268 |
| 114 | GRANT PARK | | 7,369 | | 7,369 |
| 115 | GRAYSLAKE | | 109,799 | | 109,799 |
| 116 | GREEN OAKS | | 3,427 | | 3,427 |
| 117 | GURNEE | | 336,463 | | 336,463 |
| 118 | HAINESVILLE | | 6,291 | | 6,291 |
| 119 | HAMPSHIRE | | 15,857 | | 15,857 |
| 120 | HANOVER PARK | | 191,838 | | 191,838 |
| 121 | HARMON | | 2,721 | | 2,721 |
| 122 | HARVARD | | 64,668 | | 64,668 |
| 123 | HARVEY | | 221,826 | | 221,826 |
| 124 | HARWOOD HEIGHTS | | 52,589 | | 52,589 |
| 125 | HAWTHORN WOODS | | 31,996 | | 31,996 |
| 126 | HAZELCREST | | 89,204 | | 89,204 |
| 127 | HEBRON | | 13,381 | | 13,381 |
| 128 | HERSCHER | | 11,856 | | 11,856 |
| 129 | HICKORY HILLS | | 80,375 | | 80,375 |
| 130 | HIGHLAND PARK | | 391,290 | | 391,290 |
| 131 | HIGHWOOD | | 34,207 | | 34,207 |
| 132 | HILLSIDE | | 219,395 | | 219,395 |
| 133 | HINCKLEY | | 5,025 | | 5,025 |
| 134 | HINSDALE | | 178,306 | | 178,306 |
| 135 | HODGKINS | | 53,188 | | 53,188 |
| 136 | HOFFMAN ESTATES | | 407,183 | | 407,183 |
| 137 | HOMER TWP | | 8,174 | | 8,174 |
| 138 | HOMETOWN | | 42,787 | | 42,787 |
| 139 | HOMEWOOD | | 94,423 | | 94,423 |
| 140 | HOPKINS PARK | | 4,255 | | 4,255 |
| 141 | HUNTLEY | | 188,432 | | 188,432 |
| 142 | INDIAN HEAD PARK | | 24,886 | | 24,886 |
| 143 | INVERNESS | | 11,701 | | 11,701 |
| 144 | PAGE TOTAL | - | 3,677,102 | - | 3,677,102 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 145 | ISLAND LAKE | | 48,069 | | 48,069 |
| 146 | ITASCA | | 147,060 | | 147,060 |
| 147 | JOHNSBURG | | 48,797 | | 48,797 |
| 148 | JOLIET | | 835,172 | | 835,172 |
| 149 | JUSTICE | | 34,812 | | 34,812 |
| 150 | KANKAKEE | | 128,059 | | 128,059 |
| 151 | KENILWORTH | | 25,501 | | 25,501 |
| 152 | KILDEER | | 13,538 | | 13,538 |
| 153 | KIRKLAND | | 5,920 | | 5,920 |
| 154 | LA GRANGE | | 208,656 | | 208,656 |
| 155 | LA GRANGE PARK | | 48,625 | | 48,625 |
| 156 | LAKE BARRINGTON | | 14,014 | | 14,014 |
| 157 | LAKE BLUFF | | 75,229 | | 75,229 |
| 158 | LAKE FOREST | | 482,157 | | 482,157 |
| 159 | LAKE IN THE HILLS | | 110,192 | | 110,192 |
| 160 | LAKE VILLA | | 44,405 | | 44,405 |
| 161 | LAKE ZURICH | | 171,013 | | 171,013 |
| 162 | LAKEMOOR | | 12,981 | | 12,981 |
| 163 | LAKEWOOD | | 10,457 | | 10,457 |
| 164 | LANARK | | 7,958 | | 7,958 |
| 165 | LANSING | | 176,439 | | 176,439 |
| 166 | LEAF RIVER | | 17,532 | | 17,532 |
| 167 | LEMONT | | 112,758 | | 112,758 |
| 168 | LEMONT TWP | | 25,648 | | 25,648 |
| 169 | LENA | | 4,688 | | 4,688 |
| 170 | LIBERTYVILLE | | 229,479 | | 229,479 |
| 171 | LIMESTONE TWP | | 3,178 | | 3,178 |
| 172 | LINCOLNSHIRE | | 73,221 | | 73,221 |
| 173 | LINCOLNWOOD | | 131,226 | | 131,226 |
| 174 | LINDENHURST | | 34,981 | | 34,981 |
| 175 | LISLE | | 144,247 | | 144,247 |
| 176 | LOCKPORT | | 104,805 | | 104,805 |
| 177 | LOMBARD | | 316,758 | | 316,758 |
| 178 | LONG GROVE | | 2,676 | | 2,676 |
| 179 | LOSTANT | | 8,614 | | 8,614 |
| 180 | PAGE TOTAL | - | 3,858,865 | - | 3,858,865 |

| | | | |
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 181 | LOVES PARK | | 105,204 | | 105,204 |
| 182 | LYNDON | | 3,910 | | 3,910 |
| 183 | LYNWOOD | | 57,182 | | 57,182 |
| 184 | LYONS | | 153,598 | | 153,598 |
| 185 | MACHESNEY PARK | | 27,450 | | 27,450 |
| 186 | MALTA | | 3,617 | | 3,617 |
| 187 | MANHATTAN | | 12,565 | | 12,565 |
| 188 | MANTENO | | 35,118 | | 35,118 |
| 189 | MANTENO TWP | | 31,323 | | 31,323 |
| 190 | MAPLE PARK | | 10,506 | | 10,506 |
| 191 | MARENGO | | 29,086 | | 29,086 |
| 192 | MARKHAM | | 115,313 | | 115,313 |
| 193 | MATTESON | | 238,231 | | 238,231 |
| 194 | MAYWOOD | | 132,483 | | 132,483 |
| 195 | MAZON | | 18,023 | | 18,023 |
| 196 | MC COOK | | 36,147 | | 36,147 |
| 197 | MCCULLOM LAKE | | 3,789 | | 3,789 |
| 198 | MCHENRY | | 134,294 | | 134,294 |
| 199 | MELROSE PARK | | 286,881 | | 286,881 |
| 200 | MENDOTA | | 44,288 | | 44,288 |
| 201 | MERRIONETTE PK | | 45,963 | | 45,963 |
| 202 | MIDLOTHIAN | | 74,931 | | 74,931 |
| 203 | MILLEDGEVILLE | | 4,034 | | 4,034 |
| 204 | MINONK | | 13,567 | | 13,567 |
| 205 | MINONK TWP | | 3,214 | | 3,214 |
| 206 | MINOOKA | | 14,031 | | 14,031 |
| 207 | MOKENA | | 45,577 | | 45,577 |
| 208 | MOMENCE | | 18,069 | | 18,069 |
| 209 | MOMENCE TWP | | 2,857 | | 2,857 |
| 210 | MONEE | | 28,956 | | 28,956 |
| 211 | MONTGOMERY | | 145,905 | | 145,905 |
| 212 | MORRIS | | 101,653 | | 101,653 |
| 213 | MORRISON | | 40,804 | | 40,804 |
| 214 | MORTON GROVE | | 251,090 | | 251,090 |
| 215 | MOUNT PROSPECT | | 660,880 | | 660,880 |
| 216 | PAGE TOTAL | - | 2,930,539 | - | 2,930,539 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 217 | MT MORRIS | | 16,022 | | 16,022 |
| 218 | MUNDELEIN | | 272,246 | | 272,246 |
| 219 | NEW LENOX | | 140,472 | | 140,472 |
| 220 | NILES | | 480,502 | | 480,502 |
| 221 | NORRIDGE | | 73,548 | | 73,548 |
| 222 | NORTH AURORA | | 117,470 | | 117,470 |
| 223 | NORTH BARRINGTON | | 5,269 | | 5,269 |
| 224 | NORTH CHICAGO | | 142,565 | | 142,565 |
| 225 | NORTH RIVERSIDE | | 175,125 | | 175,125 |
| 226 | NORTHBROOK | | 474,065 | | 474,065 |
| 227 | NORTHFIELD | | 80,789 | | 80,789 |
| 228 | NORTHLAKE | | 112,109 | | 112,109 |
| 229 | NUNDA TWP | | 10,419 | | 10,419 |
| 230 | OAK FOREST | | 121,449 | | 121,449 |
| 231 | OAK LAWN | | 455,257 | | 455,257 |
| 232 | OAK PARK | | 809,600 | | 809,600 |
| 233 | OAKBROOK | | 276,481 | | 276,481 |
| 234 | OAKBROOK TER | | 43,574 | | 43,574 |
| 235 | OAKWOOD HILLS | | 4,831 | | 4,831 |
| 236 | ODELL | | 5,264 | | 5,264 |
| 237 | OLYMPIA FIELDS | | 81,734 | | 81,734 |
| 238 | OREGON | | 10,807 | | 10,807 |
| 239 | ORLAND HILLS | | 58,738 | | 58,738 |
| 240 | ORLAND PARK | | 529,758 | | 529,758 |
| 241 | OSWEGO | | 83,426 | | 83,426 |
| 242 | OSWEGO TWP | | 79,583 | | 79,583 |
| 243 | PALATINE | | 271,873 | | 271,873 |
| 244 | PALOS HEIGHTS | | 142,005 | | 142,005 |
| 245 | PALOS HILLS | | 64,271 | | 64,271 |
| 246 | PALOS PARK | | 56,583 | | 56,583 |
| 247 | PARK CITY | | 6,387 | | 6,387 |
| 248 | PARK FOREST | | 163,498 | | 163,498 |
| 249 | PARK RIDGE | | 273,244 | | 273,244 |
| 250 | PAW PAW | | 8,700 | | 8,700 |
| 251 | PECATONICA | | 9,086 | | 9,086 |
| 252 | PAGE TOTAL | - | 5,656,750 | - | 5,656,750 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 253 | PEOTONE | | 11,785 | | 11,785 |
| 254 | PHOENIX | | 25,551 | | 25,551 |
| 255 | PINGREE GROVE | | 28,351 | | 28,351 |
| 256 | PLAINFIELD | | 279,762 | | 279,762 |
| 257 | PLANO | | 33,136 | | 33,136 |
| 258 | POLO | | 10,219 | | 10,219 |
| 259 | PONTIAC | | 104,646 | | 104,646 |
| 260 | POPLAR GROVE | | 8,877 | | 8,877 |
| 261 | POSEN | | 59,688 | | 59,688 |
| 262 | PRAIRIE GROVE | | 5,776 | | 5,776 |
| 263 | PROPHETSTOWN | | 10,090 | | 10,090 |
| 264 | PROSPECT HEIGHTS | | 48,797 | | 48,797 |
| 265 | RICHMOND | | 21,876 | | 21,876 |
| 266 | RIGHTON PARK | | 78,258 | | 78,258 |
| 267 | RIVER FOREST | | 120,819 | | 120,819 |
| 268 | RIVER GROVE | | 72,290 | | 72,290 |
| 269 | RIVERDALE | | 70,460 | | 70,460 |
| 270 | RIVERSIDE | | 166,273 | | 166,273 |
| 271 | RIVERWOODS | | 11,164 | | 11,164 |
| 272 | ROBBINS | | 41,240 | | 41,240 |
| 273 | ROCKDALE | | 28,060 | | 28,060 |
| 274 | ROCKFORD | | 1,380,122 | | 1,380,122 |
| 275 | ROLLING MDWS | | 250,623 | | 250,623 |
| 276 | ROMEDEVILLE | | 310,965 | | 310,965 |
| 277 | ROSCOE | | 27,731 | | 27,731 |
| 278 | ROSELLE | | 183,790 | | 183,790 |
| 279 | ROSEMONT | | 165,183 | | 165,183 |
| 280 | ROUND LAKE | | 73,765 | | 73,765 |
| 281 | ROUND LAKE BEACH | | 100,586 | | 100,586 |
| 282 | ROUND LAKE HEIGHTS | | 13,886 | | 13,886 |
| 283 | ROUND LAKE PARK | | 21,431 | | 21,431 |
| 284 | SANDWICH | | 40,214 | | 40,214 |
| 285 | SAUK VILLAGE | | 85,233 | | 85,233 |
| 286 | SAUNEMIN | | 3,288 | | 3,288 |
| 287 | SCHAUMBURG | | 538,296 | | 538,296 |
| 288 | PAGE TOTAL | - | 4,432,231 | - | 4,432,231 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 289 | SCHILLER PARK | | 109,014 | | 109,014 |
| 290 | SENECA | | 9,621 | | 9,621 |
| 291 | SHABBONA | | 6,436 | | 6,436 |
| 292 | SHOREWOOD | | 73,783 | | 73,783 |
| 293 | SKOKIE | | 675,822 | | 675,822 |
| 294 | SLEEPY HOLLOW | | 10,857 | | 10,857 |
| 295 | SO CHICAGO HEIGHTS | | 45,143 | | 45,143 |
| 296 | SOMONAUK | | 5,547 | | 5,547 |
| 297 | SOUTH BARRINGTON | | 23,217 | | 23,217 |
| 298 | SOUTH ELGIN | | 97,625 | | 97,625 |
| 299 | SOUTH HOLLAND | | 168,632 | | 168,632 |
| 300 | SOUTH WILMINGTON | | 6,757 | | 6,757 |
| 301 | SPRING GROVE | | 44,607 | | 44,607 |
| 302 | ST ANNE | | 6,034 | | 6,034 |
| 303 | STEGER | | 61,707 | | 61,707 |
| 304 | STERLING | | 126,618 | | 126,618 |
| 305 | STICKNEY | | 61,248 | | 61,248 |
| 306 | STOCKTON | | 5,492 | | 5,492 |
| 307 | STONE PARK | | 38,083 | | 38,083 |
| 308 | STREAMWOOD | | 226,667 | | 226,667 |
| 309 | STREATOR | | 107,150 | | 107,150 |
| 310 | SUGAR GROVE | | 38,070 | | 38,070 |
| 311 | SUMMIT | | 53,600 | | 53,600 |
| 312 | SYCAMORE | | 134,240 | | 134,240 |
| 313 | TAMPICO | | 4,338 | | 4,338 |
| 314 | THIRD LAKE | | 2,506 | | 2,506 |
| 315 | THORNTON | | 36,205 | | 36,205 |
| 316 | TINLEY PARK | | 338,050 | | 338,050 |
| 317 | TOLUCA | | 3,047 | | 3,047 |
| 318 | TONICA | | 5,453 | | 5,453 |
| 319 | TOWER LAKE | | 2,880 | | 2,880 |
| 320 | UNION | | 2,526 | | 2,526 |
| 321 | UNIVERSITY PARK | | 4,456 | | 4,456 |
| 322 | VERNON HILLS | | 277,945 | | 277,945 |
| 323 | VILLA PARK | | 196,001 | | 196,001 |
| 324 | PAGE TOTAL | - | 3,009,377 | - | 3,009,377 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 325 | VOLO | | 15,791 | | 15,791 |
| 326 | WADSWORTH | | 5,498 | | 5,498 |
| 327 | WALNUT | | 7,613 | | 7,613 |
| 328 | WARREN | | 10,864 | | 10,864 |
| 329 | WARRENVILLE | | 90,337 | | 90,337 |
| 330 | WATERMAN | | 7,027 | | 7,027 |
| 331 | WAUCONDA | | 79,389 | | 79,389 |
| 332 | WAUKEGAN | | 531,065 | | 531,065 |
| 333 | WAYNE | | 2,998 | | 2,998 |
| 334 | WENONA | | 13,795 | | 13,795 |
| 335 | WEST CHICAGO | | 171,377 | | 171,377 |
| 336 | WEST DUNDEE | | 97,012 | | 97,012 |
| 337 | WESTCHESTER | | 121,645 | | 121,645 |
| 338 | WESTERN SPRINGS | | 169,902 | | 169,902 |
| 339 | WESTMONT | | 243,786 | | 243,786 |
| 340 | WHEATON | | 518,322 | | 518,322 |
| 341 | WHEELING | | 304,990 | | 304,990 |
| 342 | WILLOW SPRINGS | | 47,584 | | 47,584 |
| 343 | WILLOWBROOK | | 32,926 | | 32,926 |
| 344 | WILMETTE | | 407,200 | | 407,200 |
| 345 | WILMINGTON | | 28,628 | | 28,628 |
| 346 | WINFIELD | | 32,596 | | 32,596 |
| 347 | WINNEBAGO | | 16,354 | | 16,354 |
| 348 | WINSLOW | | 4,697 | | 4,697 |
| 349 | WINTHROP HARBOR | | 62,143 | | 62,143 |
| 350 | WONDER LAKE | | 8,236 | | 8,236 |
| 351 | WOOD DALE | | 68,573 | | 68,573 |
| 352 | WOODRIDGE | | 218,846 | | 218,846 |
| 353 | WOODSTOCK | | 285,624 | | 285,624 |
| 354 | WORTH | | 59,840 | | 59,840 |
| 355 | YORKVILLE | | 151,576 | | 151,576 |
| 356 | ZION | | 164,976 | | 164,976 |
| 357 | | | | | |
| 358 | PAGE TOTAL | - | 3,981,210 | - | 3,981,210 |
| 359 | | | | | |
| 360 | Accounts less than \$2,500 (57 items) | | 69,974 | | 69,974 |
| 361 | | | | | |
| 362 | | | | | |
| 363 | City of Chicago municipal compensation in the amount | | | | |
| 364 | of \$91,819,053 is included in Account 408.1, Taxes | | | | |
| 365 | other than Income Taxes. | | | | |
| 366 | ACCOUNT TOTAL | - | 42,827,841 | | 42,827,841 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
|----------|-------------------|----------|--------------------|----------|-------------------|
| 1 | Addison | 48 | Calumet City | 95 | East Dundee |
| 2 | Adeline | 49 | Calumet Park | 96 | East Hazel Crest |
| 3 | Algonquin | 50 | Campton Hills | 97 | Elburn |
| 4 | Alsip | 51 | Campus | 98 | Elgin |
| 5 | Amboy | 52 | Capron | 99 | Elk Grove Village |
| 6 | Antioch | 53 | Carbon Hill | 100 | Elmhurst |
| 7 | Apple River | 54 | Carol Stream | 101 | Elmwood Park |
| 8 | Arlington Heights | 55 | Carpentersville | 102 | Elwood |
| 9 | Aroma Park | 56 | Cary | 103 | Emington |
| 10 | Ashton | 57 | Cedarville | 104 | Erie |
| 11 | Aurora | 58 | Channahon | 105 | Essex |
| 12 | Bannockburn | 59 | Cherry Valley | 106 | Evanston |
| 13 | Barrington | 60 | Chicago | 107 | Evergreen Park |
| 14 | Barrington Hills | 61 | Chicago Heights | 108 | Flossmoor |
| 15 | Bartlett | 62 | Chicago Ridge | 109 | Ford Heights |
| 16 | Batavia * | 63 | Cicero | 110 | Forest Park |
| 17 | Beach Park | 64 | Clarendon Hills | 111 | Forest View |
| 18 | Bedford Park | 65 | Coal City | 112 | Forreston |
| 19 | Beecher | 66 | Coleta | 113 | Fox Lake |
| 20 | Bellwood | 67 | Compton | 114 | Fox River Grove |
| 21 | Belvidere | 68 | Cornell | 115 | Frankfort |
| 22 | Bensenville | 69 | Cortland | 116 | Franklin Grove |
| 23 | Benson | 70 | Country Club Hills | 117 | Franklin Park |
| 24 | Berkeley | 71 | Countryside | 118 | Freeport |
| 25 | Berwyn | 72 | Crest Hill | 119 | Fulton |
| 26 | Big Rock | 73 | Crestwood | 120 | Gardner |
| 27 | Bloomington | 74 | Crete | 121 | Geneseo |
| 28 | Blue Island | 75 | Crystal Lake | 122 | Geneva * |
| 29 | Bolingbrook | 76 | Dakota | 123 | Genoa |
| 30 | Bonfield | 77 | Dana | 124 | German Valley |
| 31 | Bourbonnais | 78 | Darien | 125 | Gilberts |
| 32 | Braceville | 79 | Davis | 126 | Glen Ellyn |
| 33 | Bradley | 80 | Davis Junction | 127 | Glencoe |
| 34 | Braidwood | 81 | Deer Grove | 128 | Glendale Heights |
| 35 | Bridgeview | 82 | Deer Park | 129 | Glenview |
| 36 | Broadview | 83 | Deerfield | 130 | Glenwood |
| 37 | Brookfield | 84 | DeKalb | 131 | Godley |
| 38 | Buckingham | 85 | Des Plaines | 132 | Golf |
| 39 | Buffalo Grove | 86 | Diamond | 133 | Grand Ridge |
| 40 | Bull Valley | 87 | Dixmoor | 134 | Grant Park |
| 41 | Burbank | 88 | Dixon | 135 | Grayslake |
| 42 | Burlington | 89 | Dolton | 136 | Green Oaks |
| 43 | Burnham | 90 | Downers Grove | 137 | Greenwood |
| 44 | Burr Ridge | 91 | Durand | 138 | Gurnee |
| 45 | Byron | 92 | Dwight | 139 | Hainesville |
| 46 | Cabery | 93 | Earlville | 140 | Hampshire |
| 47 | Caledonia | 94 | East Brooklyn | 141 | Hanover Park |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

TERRITORY SERVED (continued)

| 1. | List below the names of cities, towns and villages in which respondent is furnishing electric service. | | | | |
|----------|--|----------|------------------|----------|------------------|
| 2. | All communities for which respondent has gas rates on file with this Commission should be listed. | | | | |
| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
| 142 | Harmon | 192 | Lanark | 242 | Monroe Center |
| 143 | Harvard | 193 | Lansing | 243 | Montgomery |
| 144 | Harvey | 194 | Leaf River | 244 | Morris |
| 145 | Harwood Heights | 195 | Lee | 245 | Morrison |
| 146 | Hawthorn Woods | 196 | Leland | 246 | Morton Grove |
| 147 | Hazel Crest | 197 | Lemont | 247 | Mount Prospect |
| 148 | Hebron | 198 | Lena | 248 | Mt. Morris |
| 149 | Herscher | 199 | Leonore | 249 | Mundelein |
| 150 | Hickory Hills | 200 | Libertyville | 250 | Naperville * |
| 151 | Highland Park | 201 | Lily Lake | 251 | Nelson |
| 152 | Highwood | 202 | Limestone | 252 | New Lenox |
| 153 | Hillside | 203 | Lincolnshire | 253 | New Milford |
| 154 | Hinckley | 204 | Lincolnwood | 254 | Niles |
| 155 | Hinsdale | 205 | Lindenhurst | 255 | Nora |
| 156 | Hodgkins | 206 | Lisbon | 256 | Norridge |
| 157 | Hoffman Estates | 207 | Lisle | 257 | North Aurora |
| 158 | Holiday Hills | 208 | Lockport | 258 | North Barrington |
| 159 | Homer Glen | 209 | Lombard | 259 | North Chicago |
| 160 | Hometown | 210 | Long Grove | 260 | North Riverside |
| 161 | Homewood | 211 | Long Point | 261 | Northbrook |
| 162 | Hooppole | 212 | Lostant | 262 | Northfield |
| 163 | Hopkins Park | 213 | Loves Park | 263 | Northlake |
| 164 | Huntley | 214 | Lyndon | 264 | Oak Brook |
| 165 | Indian Creek | 215 | Lynwood | 265 | Oak Forest |
| 166 | Indian Head Park | 216 | Lyons | 266 | Oak Lawn |
| 167 | Inverness | 217 | Machesney Park | 267 | Oak Park |
| 168 | Irwin | 218 | Malta | 268 | Oakbrook Terrace |
| 169 | Island Lake | 219 | Manhattan | 269 | Oakwood Hills |
| 170 | Itasca | 220 | Manteno | 270 | Odell |
| 171 | Johnsburg | 221 | Maple Park | 271 | Ohio |
| 172 | Joliet | 222 | Marengo | 272 | Old Mill Creek |
| 173 | Justice | 223 | Markham | 273 | Olympia Fields |
| 174 | Kangley | 224 | Marseilles | 274 | Orangeville |
| 175 | Kankakee | 225 | Matteson | 275 | Oregon |
| 176 | Kempton | 226 | Maywood | 276 | Orland Hills |
| 177 | Kenilworth | 227 | Mazon | 277 | Orland Park |
| 178 | Kildeer | 228 | McCook | 278 | Oswego |
| 179 | Kingston | 229 | McCullom Lake | 279 | Palatine |
| 180 | Kinsman | 230 | McHenry | 280 | Palos Heights |
| 181 | Kirkland | 231 | Melrose Park | 281 | Palos Hills |
| 182 | LaGrange | 232 | Mendota | 282 | Palos Park |
| 183 | LaGrange Park | 233 | Merrionette Park | 283 | Park City |
| 184 | Lake Barrington | 234 | Mettawa | 284 | Park Forest |
| 185 | Lake Bluff | 235 | Midlothian | 285 | Park Ridge |
| 186 | Lake Forest | 236 | Milledgeville | 286 | Paw Paw |
| 187 | Lake In The Hills | 237 | Minonk | 287 | Pearl City |
| 188 | Lake Villa | 238 | Minooka | 288 | Pecatonica |
| 189 | Lake Zurich | 239 | Mokena | 289 | Peotone |
| 190 | Lakemoor | 240 | Momence | 290 | Phoenix |
| 191 | Lakewood | 241 | Monee | 291 | Pingree Grove |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
|----------|--------------------|----------|-----------------------|----------|-----------------|
| 292 | Plainfield | 342 | Sleepy Hollow | 392 | Wenona |
| 293 | Plano | 343 | Somonauk | 393 | West Brooklyn |
| 294 | Plattville | 344 | South Barrington | 394 | West Chicago |
| 295 | Polo | 345 | South Chicago Heights | 395 | West Dundee |
| 296 | Pontiac | 346 | South Elgin | 396 | Westchester |
| 297 | Poplar Grove | 347 | South Holland | 397 | Western Springs |
| 298 | Port Barrington | 348 | South Wilmington | 398 | Westmont |
| 299 | Posen | 349 | Spring Grove | 399 | Wheaton |
| 300 | Prairie Grove | 350 | St. Anne | 400 | Wheeling |
| 301 | Prophetstown | 351 | St. Charles * | 401 | Willow Springs |
| 302 | Prospect Heights | 352 | Steger | 402 | Willowbrook |
| 303 | Ransom | 353 | Sterling | 403 | Wilmette |
| 304 | Reddick | 354 | Steward | 404 | Wilmington |
| 305 | Richmond | 355 | Stickney | 405 | Winfield |
| 306 | Richton Park | 356 | Stillman Valley | 406 | Winnebago |
| 307 | Ridott | 357 | Stockton | 407 | Winnetka * |
| 308 | Ringwood | 358 | Stone Park | 408 | Winslow |
| 309 | River Forest | 359 | Streamwood | 409 | Winthrop Harbor |
| 310 | River Grove | 360 | Streator | 410 | Wonder Lake |
| 311 | Riverdale | 361 | Sublette | 411 | Wood Dale |
| 312 | Riverside | 362 | Sugar Grove | 412 | Woodridge |
| 313 | Riverwoods | 363 | Summit | 413 | Woodstock |
| 314 | Robbins | 364 | Sun River Terrace | 414 | Worth |
| 315 | Rochelle * | 365 | Sycamore | 415 | Yorkville |
| 316 | Rock City | 366 | Symerton | 416 | Zion |
| 317 | Rock Falls * | 367 | Tampico | | |
| 318 | Rockdale | 368 | Third Lake | | |
| 319 | Rockford | 369 | Thornton | | |
| 320 | Rolling Meadows | 370 | Timberlane | | |
| 321 | Romeoville | 371 | Tinley Park | | |
| 322 | Roscoe | 372 | Toluca | | |
| 323 | Roselle | 373 | Tonica | | |
| 324 | Rosemont | 374 | Tower Lakes | | |
| 325 | Round Lake | 375 | Trout Valley | | |
| 326 | Round Lake Beach | 376 | Union | | |
| 327 | Round Lake Heights | 377 | Union Hill | | |
| 328 | Round Lake Park | 378 | University Park | | |
| 329 | Rutland | 379 | Vernon Hills | | |
| 330 | Sammons Point | 380 | Verona | | |
| 331 | Sandwich | 381 | Villa Park | | |
| 332 | Sauk Village | 382 | Virgil | | |
| 333 | Saunemin | 383 | Volo | | |
| 334 | Scales Mound | 384 | Wadsworth | | |
| 335 | Schaumburg | 385 | Walnut | | |
| 336 | Schiller Park | 386 | Warren | | |
| 337 | Seneca | 387 | Warrenville | | |
| 338 | Shabbona | 388 | Waterman | | |
| 339 | Shannon | 389 | Wauconda | | |
| 340 | Shorewood | 390 | Waukegan | | |
| 341 | Skokie | 391 | Wayne | | |

* Only wholesale service is provided to this community.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

CONSTRUCTION OVERHEADS - Electric

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
- On page 44 furnish information concerning construction overheads.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overheads (a) | Total Amount charged for the year (b) |
|----------|--|---------------------------------------|
| 1 | Outside Professional Services (1) | 23,739,312 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | Pensions (1) | 65,256,236 |
| 7 | Benefits (1) | 32,517,840 |
| 8 | Payroll Taxes (1) | 12,838,817 |
| 9 | Administration and General and Other Overheads (1) | 17,356,934 |
| 10 | Operation Support Costs (1) (2) | 97,945,800 |
| 11 | AFUDC - Debt & Equity | 5,467,509 |
| 12 | Illinois State Use Tax (1) | 15,479,158 |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | Notes: | |
| 17 | (1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP). | |
| 18 | | |
| 19 | (2) Refer to Page 44a for additional information | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | TOTAL | 270,601,606 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item (a) | Number of Watt-Hour Meters (b) | Line Transformers | |
|----------|--|-----------------------------------|-------------------|----------------------------------|
| | | | Number (c) | Total Capacity (In MV) (d) |
| 1 | Number at Beginning of Year | 4,164,045 | 495,456 | 42,229 |
| 2 | Additions During Year: | | | |
| 3 | Purchases | 175,384 | 1,294 | 207 |
| 4 | Associated with Plant Acquired | | | |
| 5 | Total Additions (Enter Total of lines 3 and 4) | 175,384 | 1,294 | 207 |
| 6 | Reductions During Year: | | | |
| 7 | Retirements | 144,216 | 456 | 427 |
| 8 | Associated with Utility Plant Sold | | | |
| 9 | Total Reductions (Enter Total of lines 7 and 8) | 144,216 | 456 | 427 |
| 10 | Number at End of Year (Lines 1+5-9) | 4,195,213 | 496,294 | 42,009 |
| 11 | In Stock | | | |
| 12 | Locked Meters on Customers' Premises | | | |
| 13 | Inactive Transformers on System | | | |
| 14 | In Customers' Use | 4,195,213 | 496,294 | 42,009 |
| 15 | In Company's Use | | | |
| 16 | TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line10.) | 4,195,213 | 496,294 | 42,009 |

Page 612, Line 1, Column (c), (d) -

Prior year ending balance for the Number and Total Capacity of Line Transformers has been restated.

| | | | |
|-----------------------------|-----------------|-------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo. Day, Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a) | Changes During Year | | | Balance at End of Year (e) | Actual Cost (f) |
|----------|------------------------------------|---------------------|-----------------|-----------------|----------------------------|-----------------|
| | | Additions (b) | Retirements (c) | Adjustments (d) | | |
| 1 | Air Pollution Control Facilities | | | | | |
| 2 | Water Pollution Control Facilities | 382,322 | - | | 7,094,896 | 7,094,896 |
| 3 | Solid Waste Disposal Costs | | | | | - |
| 4 | Noise Abatement Equipment | 140,877 | | | 15,641,317 | 15,641,317 |
| 5 | Esthetic Costs | 74,293 | | | 10,156,937 | 10,156,937 |
| 6 | Additional Plant Capacity | | | | | - |
| 7 | Misc (Identify Significant) | | | | | - |
| 8 | TOTAL (Total of Lines 1-7) | 597,492 | - | - | 32,893,150 | 32,893,150 |
| 9 | Construction Work in Progress | | | | 2,048,265 | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses (a) | Amount (b) | Actual Expenses (c) |
|----------|---|---------------|------------------------|
| 1 | Depreciation | 772,487 | 772,487 |
| 2 | Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs | 141,778 | 141,778 |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | | |
| 5 | Fly Ash and Sulfur Sludge Removal | | |
| 6 | Difference in Cost of Environmentally Clean Fuels | | |
| 7 | Replacement Power Costs | | |
| 8 | Taxes and Fees | 126 | 126 |
| 9 | Administrative and General | | |
| 10 | Other (identify significant) | | |
| 11 | TOTAL | 914,391 | 914,391 |

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STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY :
: No. 11-_____
:
Tariffs and charges submitted pursuant to Section :
16-108.5 of the Public Utilities Act :

PART 285.310(a)
Copy 3 of 3

FORM 21 ILCC

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



| | |
|--|--------------------------|
| Exact Legal Name of Respondent (Company) | Year of Report |
| Commonwealth Edison Company | December 31, 2010 |

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES**

| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|-----------------------------|-----------------|---------------------------------|-------------------|
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
440 South LaSalle Street, Chicago, Illinois 60605-1028

Name and Title of Contact Person:
Kevin J. Waden, Vice President and Controller

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(630) 437-2337

Email address of Contact Person:
kevinj.waden@ComEd.com

Utility website:
www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

(a) Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

(b) Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

(c) Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

(d) Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

(e) Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: Thomas S. O'Neill, Senior Vice President, Regulatory and Energy Policy and General Counsel, Commonwealth Edison Company

Street or Local Address: 440 South LaSalle Street, Suite 3300

City: Chicago State: Illinois Zip Code: 60605-1028

Telephone (312) 394-7205

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
 - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

**FORM 21 ILCC
LIST OF SCHEDULES**

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| Notes Payable | 21 | |
| Payables to Associated Companies | 21 | |
| Long Term Debt (Accounts 221, 222, 223 & 224) | 22-23 | |
| Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257) | 24 | |
| Discount on Common Stock Issuance and Preferred Stock Issuance | 25 | |
| Unamortized Debt Expense Premium & Discount on Long-Term Debt | 26-27 | |
| Securities Issued or Assumed and Securities Refunded or Retired During the Year | 28 | |
| Investments (Accounts 123, 124, 136) | 29-30 | |
| Particulars Concerning Certain Other Income Accounts | 31 | |
| Employee Data | 32 | |
| Charges for Outside, Professional & Other Consultative Services | 33 | |
| Common Utility Plant & Expense | 34 | N/A |
| Nonutility Property | 41 | |
| Accumulated Provision for Depreciation & Amortization of Nonutility Property | 41 | |
| Accumulated Deferred Income Taxes - Accelerated Amortization Property | 42-43 | N/A |
| General Description of Construction Overhead Procedure | 44 | |
| Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock | 45 | |
| Discount on Capital Stock and Capital Stock Expense | 46 | |
| Transactions with Associated (Affiliated) Companies (Effective 1/1/2009) | 47 | |

| FORM 21 ILCC LIST OF SCHEDULES | | |
|---|---------|---------|
| Schedules | Page | Remarks |
| GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series) | | |
| General Information | 101 | N/A |
| Control Over Respondent | 102 | N/A |
| Corporations Controlled by Respondent | 103 | N/A |
| Officers | 104 | N/A |
| Directors | 105 | N/A |
| Security Holders and Voting Powers | 106-107 | N/A |
| Important Changes During the Year | 108-109 | N/A |
| Comparative Balance Sheet | 110-113 | N/A |
| Statement of Income for the Year | 114-117 | N/A |
| Statement of Retained Earnings for the Year | 118-119 | N/A |
| Statement of Cash Flows | 120-121 | N/A |
| Notes to Financial Statements | 122-123 | N/A |
| Statement of Accumulated Comprehensive Income and Hedging Activities | 122a-b | N/A |
| BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series) | | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion | 200-201 | N/A |
| Gas Plant in Service | 204-209 | N/A |
| Manufactured Gas Production Plant - Supplemental Schedule | 210 | N/A |
| Gas Plant Leased to Others | 213 | N/A |
| Gas Plant Held for Future Use | 214 | N/A |
| Construction Work in Progress - Gas (Account 107) | 216 | N/A |
| Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) | 219 | N/A |
| Gas Stored (Acct. 117, 164.1, 164.2 and 164.3) | 220 | N/A |
| Investments in Subsidiary Companies (Account 123.1) | 224-225 | N/A |
| Prepayments (Account 165) | 230 | N/A |
| Extraordinary Property Losses (Account 182.1) | 230 | N/A |
| Unrecovered Plant and Regulatory Study Costs (Account 182.2) | 230 | N/A |
| Other Regulatory Assets (Account 182.3) | 232 | N/A |
| Miscellaneous Deferred Debits (Account 186) | 233 | N/A |
| Accumulated Deferred Income Taxes (Account 190) | 234-235 | N/A |
| Capital Stock (Accounts 201 and 204) | 250-251 | N/A |
| Other Paid-in Capital | 253 | N/A |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | N/A |
| Taxes Accrued, Prepaid and Charged During Year | 262-263 | N/A |
| Distribution of Taxes Charged | 262-263 | N/A |
| Other Deferred Credits (Account 253) | 269 | N/A |
| Accumulated Deferred Income Taxes - Other Property (Account 282) | 274-275 | N/A |
| Accumulated Deferred Income Taxes - Other | 276-277 | N/A |
| Other Regulatory Liabilities (Account 254) | 278 | N/A |
| INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series) | | |
| Gas Operating Revenues (Account 400) | 300-301 | N/A |
| Residential & Commercial Space Heating Customers | 305 | N/A |
| Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers | 305 | N/A |
| Other Gas Revenues (Account 495) | 308 | N/A |
| Sales for Resale Natural Gas (Account 483) | 310-311 | N/A |
| Discounted Rate Services and Negotiated Rate Services | 313 | N/A |
| Gas Operation and Maintenance Expenses | 320-325 | N/A |
| Miscellaneous General Expenses (Account 930.2) (Gas) | 335 | N/A |
| Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405) | 336-338 | N/A |
| Particulars Concerning Certain Income Deductions & Interest Charges Accounts | 340 | N/A |
| Regulatory Commission Expense | 350-351 | N/A |
| Employee Pensions and Benefits (Account 926) | 352 | N/A |
| Distribution of Salaries and Wages | 354-355 | N/A |

**FORM 21 ILCC
LIST OF SCHEDULES**

| Schedules | Page | Remarks |
|---|---------|---------|
| GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series) | | |
| Auxiliary Peaking Facilities | 519 | N/A |
| ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series) | | |
| Internal Combustion Engine & Gas - Turbine Generating Plants | 600-601 | N/A |
| Steam-Electric Generating Plants | 602-603 | N/A |
| Hydroelectric Generating Plants | 604-605 | N/A |
| Changes Made or Scheduled to be Made In Generating Plant Capacities | 606 | N/A |
| Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115) | 607 | |
| Franchise Requirements (Account 927) (Electric) | 608 | |
| Territory Served (Electric) | 609-610 | |
| Construction Overheads - Electric | 611 | |
| Electric Distribution Meters and Line Transformers | 612 | |
| Environmental Protection Facilities | 613 | |
| Environmental Protection Expenses | 614 | |
| GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series) | | |
| Mains in Illinois | 700 | N/A |
| Meters in Illinois | 701 | N/A |
| Services in Illinois | 702 | N/A |
| System Load Statistics in Illinois | 703 | N/A |
| Underground Gas Storage | 704-705 | N/A |
| Summary of Gas Account | 706 | N/A |
| Summary of Revenues, Therms & Customers by Gas Rates | 707 | N/A |
| Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805) | 708-709 | N/A |
| Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115) | 710 | N/A |
| Franchise Requirements (Account 927) (Gas) | 711 | N/A |
| Territory Served (Gas) | 712-713 | N/A |
| Construction Overheads - Gas | 714 | N/A |
| Uncollectibles Accounts Expense | 715 | N/A |
| Enterprise Zone Revenues | 716 | N/A |

UTILITY NAME

Commonwealth Edison Company

Year of Report

December 31, 2010

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Kevin J. Waden makes oath and says that he is
(Name of Affiant)

Vice President and Controller
(Official Title of Affiant)

of Commonwealth Edison Company
(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, ____, to and including December 31, ____.

(Signature of Affiant)

Subscribed and sworn to before
me, a Notary Public in and for the State and County named,

this _____ day of _____, 20 _____

My Commission expires May 19, 20 _____ 14

(Signature of Oath Administer)

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|-----------------------------|---|--|--|----------------------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 |
| BALANCE SHEET | | | | |
| Instructions: | | | | |
| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, and 114) | 200-201 | 20,096,832,093 | 20,759,854,173 |
| 3 | Construction Work in Progress (107) | 200-201 | 178,141,336 | 207,041,765 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 20,274,973,429 | 20,966,895,938 |
| 5 | (Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115) | 200-201 | 6,754,193,834 | 6,992,655,318 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 13,520,779,595 | 13,974,240,620 |
| 7 | Nuclear Fuel (120.1-120.4, and 120.6) | 202-203 | - | - |
| 8 | (Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5) | | - | - |
| 9 | Net Nuclear Fuel (Enter total of line 7 less line 8) | | - | - |
| 10 | Net Utility Plant (Enter total of lines 6 and 9) | | 13,520,779,595 | 13,974,240,620 |
| 11 | Utility Plant Adjustments (116) | | - | - |
| 12 | Gas Stored Underground-Noncurrent (117) | 220 | - | - |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | |
| 14 | Nonutility Property (121) | 41 | 14,986,731 | 11,120,458 |
| 15 | (Less) Accum. Prov. For Depr. And Amort. (122) | 41 | 5,566,809 | 1,781,856 |
| 16 | Investment in Associated Companies (123) | 29-30 | - | - |
| 17 | Investment in Subsidiary Companies (123.1) | 224-225 | 15,042,316 | 15,702,956 |
| 18 | (For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42) | | - | - |
| 19 | Noncurrent Portion of Allowances | | - | - |
| 20 | Other Investments (124) | 29-30 | 28,049,273 | 22,678,025 |
| 21 | Special Funds (125-128) | 16 | - | - |
| 22 | TOTAL Other Property and Investments (Total of lines 14-17 and 19-21) | | 52,511,511 | 47,719,583 |
| 23 | CURRENT AND ACCRUED ASSETS | | | |
| 24 | Cash (131) | | 63,659,428 | 44,935,870 |
| 25 | Special Deposits (132-134) | 16 | 1,873,783 | 170,863 |
| 26 | Working Funds (135) | | 322,651 | 307,120 |
| 27 | Temporary Cash Investments (136) | 29-30 | 25,333,698 | 2,958,291 |
| 28 | Notes Receivable (141) | 17 | - | - |
| 29 | Customer Accounts Receivable (142) | | 459,926,116 | 538,356,656 |
| 30 | Other Accounts Receivable (143) | 17 | 250,827,090 | 530,226,479 |
| 31 | (Less) Accum. Prov. For Uncollectibles Acct. - Credit (144) | | 77,204,620 | 80,358,156 |
| 32 | Notes Receivable from Associated Companies (145) | 18 | - | - |
| 33 | Accounts Receivable from Assoc. Companies (146) | 18 | 49,206 | 50,983 |
| 34 | Fuel Stock (151) | 20 | - | - |
| 35 | Fuel Stock Expense Undistributed (152) | 20 | - | - |
| 36 | Residuals (Elec.) and Extracted Products (153) | 20 | - | - |
| 37 | Plant Materials and Operating Supplies (154) | 20 | 71,325,663 | 71,908,090 |
| 38 | Merchandise (155) | 20 | - | - |
| 39 | Other Materials and Supplies (156) | 20 | - | - |
| 40 | Nuclear Materials Held for Sale (157) | 202-203/227 | - | - |
| 41 | Allowances (158.1 and 158.2) | 228-229 | - | - |
| 42 | (Less) Noncurrent Portion of Allowances | | - | - |
| 43 | Stores Expenses Undistributed (163) | 20 | - | - |
| 44 | Gas Stored Underground - Current (164.1) | | - | - |
| 45 | Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3) | | - | - |
| 46 | Prepayments (165) | | 22,005,100 | 11,767,444 |
| 47 | Advances for Gas (166-167) | | - | - |
| 48 | Interest and Dividends Receivable (171) | | 68,733,807 | - |
| 49 | Rents Receivable (172) | | - | - |
| 50 | Accrued Utility Revenue (173) | | 288,736,864 | 304,413,912 |
| 51 | Miscellaneous Current and Accrued Assets (174) | 19 | 56,579,134 | 160,007,646 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

Instructions:

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET

| Total Company Direct Electric Utility (e) | Total Company Direct Gas Utility (f) | Total Company Common Utility (g) | Total Company Competitive Utility (h) | Total Company Other Utility (i) | Line No. |
|--|---|-------------------------------------|--|------------------------------------|----------|
| | | | | | 1 |
| 20,759,854,173 | | | | | 2 |
| 207,041,765 | | | | | 3 |
| 20,966,895,938 | | | | | 4 |
| 6,992,655,318 | | | | | 5 |
| 13,974,240,620 | | | | | 6 |
| - | | | | | 7 |
| - | | | | | 8 |
| - | | | | | 9 |
| 13,974,240,620 | | | | | 10 |
| - | | | | | 11 |
| - | | | | | 12 |
| | | | | | 13 |

| Illinois Direct Electric Utility (j) | Illinois Direct Gas Utility (k) | Total Company Common Utility (l) | Total Company Competitive Utility (m) | Total Company Other Utility (n) | Line No. |
|---|------------------------------------|-------------------------------------|--|------------------------------------|----------|
| | | | | | 1 |
| 20,759,854,173 | | | | | 2 |
| 207,041,765 | | | | | 3 |
| 20,966,895,938 | | | | | 4 |
| 6,992,655,318 | | | | | 5 |
| 13,974,240,620 | | | | | 6 |
| - | | | | | 7 |
| - | | | | | 8 |
| - | | | | | 9 |
| 13,974,240,620 | | | | | 10 |
| - | | | | | 11 |
| - | | | | | 12 |
| | | | | | 13 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

BALANCE SHEET Cont'd

Instructions:

| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|---|----------------------------------|----------------------------|
| 52 | Derivative Instrument Assets (175) | | - | - |
| 53 | Derivative Instrument Assets - Hedges (176) | | - | - |
| 54 | TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53) | | 1,232,167,920 | 1,584,745,198 |
| 55 | DEFERRED DEBITS | | | |
| 56 | Unamortized Debt Expense (181) | | 26,404,295 | 27,238,293 |
| 57 | Extraordinary Property Losses (182.1) | 230 | - | - |
| 58 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | - | - |
| 59 | Other Regulatory Assets (182.3) | 232 | 1,288,918,717 | 1,307,677,204 |
| 60 | Prelim. Survey and Investigation Charges (Electric) (183) | | - | - |
| 61 | Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2) | | - | - |
| 62 | Clearing Accounts (184) | | - | - |
| 63 | Temporary Facilities (185) | | - | - |
| 64 | Miscellaneous Deferred Debits (186) | 233 | 3,121,190,173 | 3,294,659,691 |
| 65 | Def. Losses from Disposition of Utility Plant (187) | | - | - |
| 66 | Research, Devel and Demonstration Expenditures (188) | 352-353 | - | - |
| 67 | Unamortized Loss on Reacquired Debt (189) | 24 | 109,689,181 | 89,630,249 |
| 68 | Accumulated Deferred Income Taxes (190) | 234-235 | 323,016,420 | 343,318,321 |
| 69 | Unrecovered Purchased Gas Costs (191) | | - | - |
| 70 | TOTAL Deferred Debits (Enter total of lines 56 thru 69) | | 4,869,218,786 | 5,062,523,758 |
| 71 | TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70) | | 19,674,677,812 | 20,669,229,159 |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|-----------------------------|--|---|----------------------------------|----------------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 |
| BALANCE SHEET | | | | |
| Instructions: | | | | |
| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 1,587,706,487 | 1,587,706,487 |
| 3 | Preferred Stock Issued (204) | 250-251 | - | - |
| 4 | Capital Stock Subscribed (202,205) | 45 | - | - |
| 5 | Stock Liability for Conversion (203,206) | 45 | - | - |
| 6 | Premium on Capital Stock (207) | 45 | 4,996,250,049 | 4,998,108,909 |
| 7 | Other Paid in Capital (208-211) | 253 | 932,553 | 930,989 |
| 8 | Installments Received on Capital Stock (212) | 45 | - | - |
| 9 | (Less) Discount on Capital Stock (213) | 46 | - | - |
| 10 | (Less) Capital Stock Expense (214) | 46 | 6,942,925 | 6,942,925 |
| 11 | Retained Earnings (215, 215.1, and 216) | 6 | 300,839,544 | 326,756,707 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 6 | 2,697,812 | 3,348,077 |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | - | - |
| 14 | Accumulated Other Comprehensive Income (219) | 35 | (14,730) | (642,177) |
| 15 | TOTAL Proprietary Capital (Enter total of lines 2 thru 14) | | 6,881,468,790 | 6,909,266,067 |
| 16 | LONG-TERM DEBT | | | |
| 17 | Bonds (221) | 22-23 | 4,597,830,000 | 4,885,030,000 |
| 18 | (Less) Reacquired Bonds (222) | 22-23 | - | - |
| 19 | Advances from Associated Companies (223) | 22-23 | 206,186,000 | 206,186,000 |
| 20 | Other Long-Term Debt (224) | 22-23 | 140,000,000 | 140,000,000 |
| 21 | Unamortized Premium on Long-Term Debt (225) | | 2,357,857 | 1,761,174 |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 28,842,483 | 25,787,502 |
| 23 | TOTAL Long-Term Debt (Enter total of lines 17 thru 22) | | 4,917,531,374 | 5,207,189,672 |
| 24 | OTHER NONCURRENT LIABILITIES | | | |
| 25 | Obligations Under Capital Leases-Noncurrent (227) | | - | - |
| 26 | Accumulated Provision for Property Insurance (228.1) | | - | - |
| 27 | Accumulated Provision for Injuries and Damages (228.2) | | 53,027,607 | 53,669,501 |
| 28 | Accumulated Provision for Pensions and Benefits (228.3) | | 288,328,057 | 314,601,906 |
| 29 | Accumulated Miscellaneous Operating Provisions (228.4) | | 112,648,855 | 120,561,389 |
| 30 | Accumulated Provision for Rate Refunds (229) | | 1,993,924 | 37,625,953 |
| 31 | Asset Retirement Obligations (230) | | 94,708,077 | 104,935,733 |
| 32 | TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31) | | 550,706,520 | 631,394,482 |
| 33 | CURRENT AND ACCRUED LIABILITIES | | | |
| 34 | Notes Payable (231) | 21 | 155,000,000 | - |
| 35 | Accounts Payable (232) | | 251,822,288 | 300,910,646 |
| 36 | Notes Payable to Associated Companies (233) | 21 | - | - |
| 37 | Accounts Payable to Associated Companies (234) | 21 | 478,389,797 | 848,396,171 |
| 38 | Customer Deposits (235) | | 130,509,669 | 129,935,931 |
| 39 | Taxes Accrued (236) | 262-263 | 57,073,686 | 81,349,032 |
| 40 | Interest Accrued (237) | | 87,635,030 | 153,780,127 |
| 41 | Dividends Declared (238) | | - | - |
| 42 | Matured Long-Term Debt (239) | | - | - |
| 43 | Matured Interest (240) | | - | - |
| 44 | Tax Collections Payable (241) | | 27,801,705 | 33,340,809 |
| 45 | Miscellaneous Current and Accrued Liabilities (242) | | 193,296,868 | 202,138,422 |
| 46 | Obligations Under Capital Leases-Current (243) | | - | - |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

BALANCE SHEET Cont'd

Instructions:

| Line No. | Title of Account (a) | Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|---|--|-------------------------------------|-------------------------------|
| 47 | Derivative Instrument Liabilities (244) | | - | - |
| 48 | Derivative Instrument Liabilities - Hedging (245) | | - | - |
| 49 | TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48) | | 1,381,529,043 | 1,749,851,138 |
| 50 | DEFERRED CREDITS | | | |
| 51 | Customer Advances for Construction (252) | | 70,836,167 | 60,282,885 |
| 52 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 31,714,677 | 28,965,908 |
| 53 | Deferred Gains from Disposition of Utility Plant (256) | | - | - |
| 54 | Other Deferred Credits (253) | 269 | 850,560,417 | 576,272,124 |
| 55 | Other Regulatory Liabilities (254) | 278 | 1,933,733,645 | 1,927,048,335 |
| 56 | Unamortized Gain on Reacquired Debt (257) | 24 | 78,436 | 54,580 |
| 57 | Accumulated Deferred Income Taxes (281-283) | 272-277 | 3,056,518,743 | 3,578,903,968 |
| 58 | TOTAL Deferred Credits (Enter total lines 51 thru 57) | | 5,943,442,085 | 6,171,527,800 |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
| 68 | | | | |
| 69 | TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58) | | 19,674,677,812 | 20,669,229,159 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

STATEMENT OF RETAINED EARNINGS

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra primary Account Affected (b) | Amount (c) |
|---|--|-------------------------------------|-----------------|
| UNAPPROPRIATED RETAINED EARNINGS (216) | | | |
| 1 | Balance-Beginning of Year | | (1,640,727,239) |
| 2 | Changes | | |
| 3 | Adjustments to Retained Earnings (439) | | |
| 4 | Comprehensive Income | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | Total Credits to Retained Earnings (439) | | - |
| 10 | Adjustment of the Adoption of FASB Interpretation No. (FIN) 48 | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Total Debits to Retained Earnings (439) | | - |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 335,533,570 |
| 17 | Appropriations to Retained Earnings (436) | | |
| 18 | Transfer to appropriated retained earnings for payment of future dividends | 215 | (336,576,646) |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | Total Appropriations of Retained Earnings (436) | | (336,576,646) |
| 23 | Dividends Declared-Preferred Stock (437) | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | Total Dividends Declared-Preferred Stock (437) | | - |
| 30 | Dividends Declared-Common Stock (438) | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | Total Dividends Declared-Common Stock (438) | | - |
| 37 | Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings | 216.1 | 392,811 |
| 38 | Balance-End of Year (Total lines 1,9,15,16,22,29,36,37) | | (1,641,377,504) |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra primary Account Affected (b) | Amount (c) |
|---|---|-------------------------------------|---------------|
| APPROPRIATED RETAINED EARNINGS (215) | | | |
| 39 | Balance - Beginning of Year (Debit or Credit) | | 1,941,566,783 |
| 40 | Appropriations of retained earnings for future dividend payments | 216 | 336,576,646 |
| 41 | Dividends Declared | 238 | (310,009,218) |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | TOTAL Appropriated Retained Earnings (215) | | 1,968,134,211 |
| 46 | TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1) | | - |
| 47 | TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46) | | 1,968,134,211 |
| 48 | TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47) | | 326,756,707 |
| UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1) | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 2,697,812 |
| 50 | Equity in Earnings for Year (Credit) (418.1) | | 1,043,076 |
| 51 | (Less) Dividends Received (Debit) | 216 | 392,811 |
| 52 | | | |
| 53 | Balance - End of Year (Total lines 49 thru 52) | | 3,348,077 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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STATEMENT OF INCOME FOR THE YEAR

Instructions:

1. Report the amount derived from total company operations for the current year and the previous year on this page.

| Line No. | Account (a) | FERC Form 1 and 2 (Ref) Page No. (b) | Total Company Current Year (c) | Total Company Previous Year (d) |
|----------|--|--------------------------------------|--------------------------------|---------------------------------|
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 300-301 | 6,223,642,493 | 5,785,431,369 |
| 3 | Operating ExpenseS | | | |
| 4 | Operation Expenses (401) | 320-323 | 4,112,780,500 | 3,889,922,010 |
| 5 | Maintenance Expenses (402) | 320-323 | 298,465,197 | 278,197,317 |
| 6 | Depreciation Expense (403) | 336-337 | 430,747,186 | 415,097,702 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | 13,982 | 83,891 |
| 8 | Amortization & Depletion Of Utility Plant (404-405) | 336-337 | 42,734,864 | 31,465,504 |
| 9 | Amortization Of Utility Plant Acquisition Adjustment (406) | 336-337 | - | - |
| 10 | Amort. Of Property Losses, Unrecovered Plant and | | | |
| 11 | Amort. Of Conversion Expense (407.2) | | (1,138,152) | (1,138,152) |
| 12 | Regulatory Debits (407.3) | | 80,996,739 | 27,206,799 |
| 13 | Regulatory Credits (407.4) | | (73,157,138) | - |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 254,712,880 | 280,413,001 |
| 15 | Income Taxes - Federal (409.1) | 262-263 | (132,432,392) | (88,144,745) |
| 16 | Income Taxes - Other (409.1) | 262-263 | (5,139,825) | (9,819,066) |
| 17 | Provision for Deferred Income Taxes (410.1) | 234,272-277 | 1,346,003,420 | 760,730,815 |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 243,272-277 | 845,770,162 | 455,625,059 |
| 19 | Investment Tax Credit Adj.-Net (411.4) | | (2,748,769) | (2,818,116) |
| 20 | (Less) Gains from Disp. Of Utility Plant (411.6) | | 10,377,011 | - |
| 21 | Losses from Disp. Of Utility Plant (411.7) | | - | - |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | - | - |
| 23 | Losses from Disposition of Allowances (411.9) | | - | - |
| 24 | Accretion Expense (411.10) | | 878,458 | 945,060 |
| 25 | Total Utility Operating Expenses (Total lines 4 through 24) | | 5,496,569,777 | 5,126,516,961 |
| 26 | Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27) | | 727,072,716 | 658,914,408 |

Page 7, Line 20, Column (c) - Gain resulted from the adjustment of asset retirement obligations associated with utility plant recorded in Account 230 resulting from management's revised assumptions in 2010.

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| Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column. | | | | | |
| STATEMENT OF INCOME FOR THE YEAR | | | | | |
| Illinois Electric Utility (e) | Total Company Electric Utility (f) | Illinois Gas Utility (g) | Total Company Gas Utility (h) | Other Utility (i) | Line No. |
| | | | | | 1 |
| 6,223,642,493 | 6,223,642,493 | | | | 2 |
| | | | | | 3 |
| 4,112,780,500 | 4,112,780,500 | | | | 4 |
| 298,465,197 | 298,465,197 | | | | 5 |
| 430,747,186 | 430,747,186 | | | | 6 |
| 13,982 | 13,982 | | | | 7 |
| 42,734,864 | 42,734,864 | | | | 8 |
| - | - | | | | 9 |
| | | | | | 10 |
| - | - | | | | 10 |
| (1,138,152) | (1,138,152) | | | | 11 |
| 80,996,739 | 80,996,739 | | | | 12 |
| (73,157,138) | (73,157,138) | | | | 13 |
| 254,712,880 | 254,712,880 | | | | 14 |
| (132,432,392) | (132,432,392) | | | | 15 |
| (5,139,825) | (5,139,825) | | | | 16 |
| 1,346,003,420 | 1,346,003,420 | | | | 17 |
| 845,770,162 | 845,770,162 | | | | 18 |
| (2,748,769) | (2,748,769) | | | | 19 |
| 10,377,011 | 10,377,011 | | | | 20 |
| - | - | | | | 21 |
| - | - | | | | 22 |
| - | - | | | | 23 |
| 878,458 | 878,458 | | | | 24 |
| 5,496,569,777 | 5,496,569,777 | - | - | - | 25 |
| 727,072,716 | 727,072,716 | - | - | - | 26 |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|--|--|--------------------------------------|--------------------------------|---------------------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 |
| STATEMENT OF INCOME FOR THE YEAR | | | | |
| Instructions: Report the amount derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years. | | | | |
| Line No. | Account (a) | FERC Form 1 and 2 (Ref) Page No. (b) | Total Company Current Year (c) | Total Company Previous Year (d) |
| 27 | Net Utility Operating Income (page 7, line 26) | | 727,072,716 | 658,914,408 |
| 28 | OTHER INCOME AND DEDUCTIONS | | | |
| 29 | Other Income | | | |
| 30 | Non-utility Operating Income | | | |
| 31 | Revenues from Merchandising, Jobbing and Contract Work (415) | | 2,222,830 | 8,102,408 |
| 32 | (Less) Costs and Exp. Of Merchandising, Job & Contract Work (416) | | 2,117,698 | 6,428,859 |
| 33 | Revenues from Non-Utility Operations (417) | | - | - |
| 34 | (Less) Expenses of Non-Utility Operations (417.1) | | - | - |
| 35 | Nonoperating Rental Income (418) | | (56,997) | (56,997) |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | | 1,043,076 | 998,107 |
| 37 | Interest and Dividend Income (419) | | 6,257,307 | 65,197,649 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 3,446,877 | 5,458,492 |
| 39 | Miscellaneous Nonoperating Income (421) | | 11,128,196 | 4,428,417 |
| 40 | Gain on Disposition of Property (421.1) | | 740,764 | - |
| 41 | Total Other Income (Enter total of lines 31 through line 40) | | 22,664,355 | 77,699,217 |
| 42 | Other Income Deductions | | | |
| 43 | Loss on Disposition of Property (421.2) | | - | - |
| 44 | Miscellaneous Amortization (425) | 340 | - | - |
| 45 | Miscellaneous Income Deductions (426.1-426.5) | 340 | 29,872,954 | 19,779,115 |
| 46 | Total Other Income Deductions (Total of lines 43 through 45) | | 29,872,954 | 19,779,115 |
| 47 | TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS | | | |
| 48 | Taxes Other than Income Taxes (408.2) | 262-263 | 386,289 | 336,469 |
| 49 | Income Taxes-Federal (409.2) | 262-263 | (2,825,113) | 19,534,870 |
| 50 | Income Taxes-Other (409.2) | 262-263 | (635,638) | 4,395,271 |
| 51 | Provision for Deferred Income Taxes (410.2) | 234,272-277 | - | - |
| 52 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234,272-277 | - | - |
| 53 | Investment Tax Credit Adj. (411.5) | | - | - |
| 54 | (Less) Investment Tax Credits (420) | | - | - |
| 55 | Total Taxes on Other Income and Deduct. (Total of line 48 through 54) | | (3,074,462) | 24,266,610 |
| 56 | Net Other Income and Deductions (Enter Total lines 41, 46, 55) | | (4,134,137) | 33,653,492 |
| 57 | INTEREST CHARGES | | | |
| 58 | Interest on Long-Term Debt (427) | | 277,056,124 | 272,478,228 |
| 59 | Amort. Of Debt Disc. And Expense (428) | | 9,853,063 | 7,694,546 |
| 60 | Amortization of Loss on Reacquired Debt (428.1) | | 20,058,932 | 20,975,813 |
| 61 | (Less) Amort. Of Premium on Debt-Credit (429) | | 596,683 | 596,683 |
| 62 | (Less) Amort. Of Gain on Reacquired Debt-Credit (429.1) | | 23,856 | 23,856 |
| 63 | Interest on Debt to Assoc. Companies (430) | 340 | 13,092,811 | 13,092,811 |
| 64 | Other Interest Expense (431) | 340 | 68,942,708 | 7,963,444 |
| 65 | (Less) Allowance for Borrowed Funds Used During Construction - Cr. (432) | | 2,021,166 | 2,667,577 |
| 66 | Net Interest Charges (Enter total of lines 58 through 65) | | 386,361,933 | 318,916,726 |
| 67 | Income Before Extraordinary Items | | 336,576,646 | 373,651,174 |
| 68 | EXTRAORDINARY ITEMS | | | |
| 69 | Extraordinary Income (434) | | - | - |
| 70 | (Less) Extraordinary Deductions (435) | | - | - |
| 71 | Net Extraordinary Items (Enter total of line 69 less line 70) | | - | - |
| 72 | Income Taxes-Federal and Other (409.3) | 262-263 | - | - |
| 73 | Extraordinary Items After Taxes (Enter total of line 71 less line 72) | | - | - |
| 74 | Net Income (Enter total of lines 67 and 73) | | 336,576,646 | 373,651,174 |

| | | | |
|---|------------------------------------|------------------------------|-------------------------------------|
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ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenue from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenue for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenue for the Reporting Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | Delivery Charges-- Full Service Customers (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|---|--|---------------|
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 2,323,759,225 | 7,438,642 | 1,240,410,685 | 228,359 | 3,571,836,911 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 754,974,280 | 208,397,266 | 327,303,534 | 358,830,586 | 1,649,505,666 |
| 5 | Large or Industrial | (576,807) | 62,420,880 | 16,708,599 | 320,848,318 | 399,400,990 |
| 6 | (444) Public Street and Highway Lighting | 6,876,970 | 12,921,270 | 27,114,271 | 8,554,578 | 55,467,089 |
| 7 | (445) Other Sales to Public Authorities | 51,801 | (6,763) | (131) | - | 44,907 |
| 8 | (446) Sales to Railroads and Railways | - | - | - | 6,488,840 | 6,488,840 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 3,085,085,469 | 291,171,295 | 1,611,536,958 | 694,950,681 | 5,682,744,403 |
| 10 | (447) Sales for Resale | | | | | 16,413,195 |
| 11 | (448) Interdepartmental Sales | - | - | - | - | - |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 3,085,085,469 | 291,171,295 | 1,611,536,958 | 694,950,681 | 5,699,157,598 |
| 13 | Less: (449.1) Provision for Rate Refunds | (13,150,555) | | (17,065,654) | (5,297,330) | (35,513,539) |
| 14 | TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13) | 3,071,934,914 | 291,171,295 | 1,594,471,304 | 689,653,351 | 5,663,644,059 |
| 15 | (450) Forfeited Discounts | | | | | 36,125,399 |
| 16 | (451) Miscellaneous Service Revenues | | | | | 8,445,567 |
| 17 | (453) Sales of Water and Water Power | | | | | - |
| 18 | (454) Rent from Electric Property | | | | | 68,079,258 |
| 19 | (455) Interdepartmental Rent | | | | | - |
| 20 | (456) Other Electric Revenues | | | | | 447,348,210 |
| 21 | TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20) | - | - | - | - | 559,998,434 |
| 22 | TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21) | 3,071,934,914 | 291,171,295 | 1,594,471,304 | 689,653,351 | 6,223,642,493 |
| 23 | Unbilled Revenues Included in Line 12 | 665,347 | 5,254,893 | 1,406,559 | 8,350,248 | 15,677,047 |

Note: Line No. 5, column (b), Supply Fixed Price Service - includes an adjustment to move charges from Fixed to Hourly related to prior periods.
Line No. 7 column (c), Supply Hourly Priced Service - includes an adjustment related to 2009.
Line No. 7 column (d), Delivery Charges - Full Service Customers - includes an adjustment related to 2009.

| | | | |
|---|------------------------------------|------------------------------|-------------------------------------|
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ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR

- Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
- In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenue from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
- In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
- In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenue for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
- Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
- All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenues for the Prior Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | Delivery Charges-- Full Service Customers (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|---|--|---------------|
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 1,986,414,067 | 3,075,490 | 1,126,845,138 | 69,493 | 3,116,404,188 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 908,609,763 | 94,543,532 | 332,511,949 | 324,564,252 | 1,660,229,496 |
| 5 | Large or Industrial | 3,023,898 | 53,833,799 | 16,517,784 | 313,939,723 | 387,315,204 |
| 6 | (444) Public Street and Highway Lighting | 10,317,305 | 5,812,801 | 27,886,579 | 7,571,899 | 51,588,584 |
| 7 | (445) Other Sales to Public Authorities | 29,285 | 46,939 | 30,210 | - | 106,434 |
| 8 | (446) Sales to Railroads and Railways | - | - | - | 6,044,560 | 6,044,560 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 2,908,394,318 | 157,312,561 | 1,503,791,660 | 652,189,927 | 5,221,688,466 |
| 10 | (447) Sales for Resale | | | | | 13,160,637 |
| 11 | (448) Interdepartmental Sales | - | - | - | - | - |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 2,908,394,318 | 157,312,561 | 1,503,791,660 | 652,189,927 | 5,234,849,103 |
| 13 | Less: (449.1) Provision for Rate Refunds | (1,884,477) | (65,898) | - | - | (1,950,375) |
| 14 | TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13) | 2,906,509,841 | 157,246,663 | 1,503,791,660 | 652,189,927 | 5,232,898,728 |
| 15 | (450) Forfeited Discounts | | | | | 30,575,439 |
| 16 | (451) Miscellaneous Service Revenues | | | | | 4,975,895 |
| 17 | (453) Sales of Water and Water Power | | | | | - |
| 18 | (454) Rent from Electric Property | | | | | 70,805,822 |
| 19 | (455) Interdepartmental Rent | | | | | - |
| 20 | (456) Other Electric Revenues | | | | | 446,175,485 |
| 21 | TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20) | - | - | - | - | 552,532,641 |
| 22 | TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21) | 2,906,509,841 | 157,246,663 | 1,503,791,660 | 652,189,927 | 5,785,431,369 |
| 23 | Unbilled Revenues Included in Line 12 | (32,255,648) | 3,200,134 | 3,310,181 | 4,416,526 | (21,328,807) |

Note: During 2009, ComEd earned revenues from the Power Purchase Option and from bundled service. These amounts are each less than 0.1% of the Company's total electric operating revenues reported on Line No. 22, columns (b) and (c), Supply-Fixed Price Service and Supply-Hourly Priced Service.

| | | | |
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ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Reporting Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|-----------------------------|--|--------------|
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 29,048,080 | 117,448 | | 5,726 | 29,171,254 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 9,412,536 | 3,365,132 | | 20,126,542 | 32,904,210 |
| 5 | Large or Industrial | 10,489 | 1,147,204 | | 26,558,659 | 27,716,352 |
| 6 | (444) Public Street and Highway Lighting | 165,724 | 342,573 | | 223,513 | 731,810 |
| 7 | (445) Other Sales to Public Authorities | 640 | (228) | | - | 412 |
| 8 | (446) Sales to Railroads and Railways | - | - | | 540,858 | 540,858 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 38,637,469 | 4,972,129 | | 47,455,298 | 91,064,896 |
| 10 | (447) Sales for Resale | | | | | 412,976 |
| 11 | (448) Interdepartmental Sales | - | - | | - | - |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 38,637,469 | 4,972,129 | | 47,455,298 | 91,477,872 |

Average Number of Customers per Month for the Reporting Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|-----------------------------|--|--------------|
| 13 | ELECTRIC SERVICE REVENUES | | | | | |
| 14 | (440) Residential Sales | 3,422,650 | 10,081 | | 585 | 3,433,316 |
| 15 | (442) Commercial and Industrial Sales | | | | | |
| 16 | Small or Commercial | 299,521 | 5,954 | | 56,174 | 361,649 |
| 17 | Large or Industrial | 3 | 144 | | 1,841 | 1,988 |
| 18 | (444) Public Street and Highway Lighting | 3,891 | 960 | | 182 | 5,033 |
| 19 | (445) Other Sales to Public Authorities | 10 | 1 | | - | 11 |
| 20 | (446) Sales to Railroads and Railways | - | - | | 2 | 2 |
| 21 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20) | 3,726,075 | 17,140 | | 58,784 | 3,801,999 |
| 22 | (447) Sales for Resale | | | | | - |
| 23 | (448) Interdepartmental Sales | - | - | | - | - |
| 24 | TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23) | 3,726,075 | 17,140 | | 58,784 | 3,801,999 |

Note: Line No. 7, column (c), Supply Hourly Priced Service - includes and adjustment related to 2009.

| | | | |
|---|------------------------------------|------------------------------|-------------------------------------|
| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2010 |
|---|------------------------------------|------------------------------|-------------------------------------|

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|-----------------------------|--|--------------|
| 1 | ELECTRIC SERVICE REVENUES | | | | | |
| 2 | (440) Residential Sales | 26,551,163 | 67,163 | | 1,898 | 26,620,224 |
| 3 | (442) Commercial and Industrial Sales | | | | | |
| 4 | Small or Commercial | 11,756,839 | 1,875,651 | | 18,601,483 | 32,233,973 |
| 5 | Large or Industrial | 43,020 | 1,172,486 | | 25,452,228 | 26,667,734 |
| 6 | (444) Public Street and Highway Lighting | 258,763 | 161,104 | | 310,216 | 730,083 |
| 7 | (445) Other Sales to Public Authorities | 381 | 1,108 | | - | 1,489 |
| 8 | (446) Sales to Railroads and Railways | - | - | | 506,415 | 506,415 |
| 9 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 38,610,166 | 3,277,512 | | 44,872,240 | 86,759,918 |
| 10 | (447) Sales for Resale | | | | | 426,981 |
| 11 | (448) Interdepartmental Sales | - | - | | - | - |
| 12 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 38,610,166 | 3,277,512 | | 44,872,240 | 87,186,899 |

Average Number of Customers per Month for the Prior Year

| Line No. | Title of Account (a) | Supply-- Fixed Price Service (b) | Supply-- Hourly Priced Service (c) | No Entry Required (d) | Delivery Charges-- Delivery of RES Power (e) | Total (f) |
|----------|--|--|--|-----------------------------|--|--------------|
| 13 | ELECTRIC SERVICE REVENUES | | | | | |
| 14 | (440) Residential Sales | 3,418,556 | 7,038 | | 185 | 3,425,779 |
| 15 | (442) Commercial and Industrial Sales | | | | | |
| 16 | Small or Commercial | 309,904 | 2,862 | | 46,690 | 359,456 |
| 17 | Large or Industrial | 6 | 134 | | 1,890 | 2,030 |
| 18 | (444) Public Street and Highway Lighting | 4,477 | 512 | | 32 | 5,021 |
| 19 | (445) Other Sales to Public Authorities | 6 | 1 | | - | 7 |
| 20 | (446) Sales to Railroads and Railways | - | - | | 2 | 2 |
| 21 | SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8) | 3,732,949 | 10,547 | | 48,799 | 3,792,295 |
| 22 | (447) Sales for Resale | | | | | - |
| 23 | (448) Interdepartmental Sales | - | - | | - | - |
| 24 | TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11) | 3,732,949 | 10,547 | | 48,799 | 3,792,295 |

Note: During 2009, ComEd earned revenues from the Power Purchase Option and from bundled service. These amounts are each less than 0.1% of the Company's total electric operating revenues reported on Line No. 22, columns (b) and (c), Supply-Fixed Price Service and Supply-Hourly Priced Service.

| | | | |
|-----------------------------|-----------------|----------------|-------------------|
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**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

1. Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

| Form 21 ILCC | | Line Description | Amounts Reported | | | | Detail Provided on Page 13-1, Item Number |
|----------------------------|-------------|-----------------------------------|-------------------|-----------------|--------------------|-------------|---|
| Page No. | Line No. | | ICC Account(s) | Form 21 ILCC | FERC Form No. 1 | Difference* | |
| 7 | 4 | Operation Expenses | 401 | 4,112,780,500 | 4,117,729,531 | 4,949,031 | 1 |
| 7b | 45 | Miscellaneous Income Deductions | 426.1 - 426.5 | 29,872,954 | 24,923,923 | 4,949,031 | 1 |
| 7 | 20 | Gains from Disp. of Utility Plant | 411.6 | 10,377,011 | 11,117,775 | 740,764 | 2 |
| 7b | 40 | Gain on Disposition of Property | 421.1 | 740,764 | - | 740,764 | 2 |
| 7 | 15 | Income Taxes - Federal | 409.1 | (132,432,392) | (133,797,764) | 1,365,372 | 3 |
| 7b | 49 | Income Taxes - Federal | 409.2 | (2,825,113) | (1,459,741) | 1,365,372 | 3 |
| 7 | 16 | Income Taxes - Other | 409.1 | (5,139,825) | (5,447,028) | 307,203 | 4 |
| 7b | 50 | Income Taxes - Other | 409.2 | (635,638) | (328,435) | 307,203 | 4 |
| *Stated in absolute values | | | | | | | |

| | | | |
|-----------------------------|-----------------|----------------|-------------------|
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**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

| Item Number | Description | Amount | Affected Accounts | | Authorization for Accounting Treatment - See Footnote |
|-------------|--|--------------|-------------------|-----------------|---|
| | | | Form 21 ILCC | FERC Form No. 1 | |
| 1 | Arbitration settlement costs - City of Chicago | \$ 3,448,276 | DR 426.5 | CR 930.2 | A |
| 1 | City of Chicago and Midwest Generation settlement | \$ 1,500,755 | DR 426.5 | CR 930.2 | B |
| | Total Item 1 | \$ 4,949,031 | | | |
| 2 | Gains on dispositions of property | \$ (740,764) | CR 421.1 | DR 411.6 | C |
| 3 | Federal income taxes applicable to Arbitration settlements costs - City of Chicago | \$ 1,118,793 | CR 409.2 | DR 409.1 | A |
| 3 | Federal income taxes applicable to City of Chicago and Midwest Generation settlement | \$ 486,920 | CR 409.2 | DR 409.1 | B |
| 3 | Federal income taxes applicable to Gains on dispositions of property | \$ (240,341) | DR 409.2 | CR 409.1 | C |
| | Total Item 2 | \$ 1,365,372 | | | |
| 4 | State income taxes applicable to Arbitration settlement costs - City of Chicago | \$ 251,724 | CR 409.2 | DR 409.1 | A |
| 4 | State income taxes applicable to City of Chicago and Midwest Generation settlement | \$ 109,555 | CR 409.2 | DR 409.1 | B |
| 4 | State income taxes applicable to Gains on dispositions of property | \$ (54,076) | DR 409.2 | CR 409.1 | C |
| | Total Item 3 | \$ 307,203 | | | |

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

C) The ICC accounting treatment for these items in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|-------------------------------------|--|-----------------|------------------------------|------------------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 |
| ANALYSIS OF UNBILLED REVENUE | | | | |
| Line No. | | Prior Year | Current Year | ILCC Form 21 Reference |
| 1 | Electric Utility Revenue | 5,806,760,175 | 6,207,965,446 | |
| 2 | Less: Prior Year Unbilled Revenue | 310,065,670 | 288,736,864 | Pg. 13(a), Ln 3 prior year |
| 3 | Add: Current Year Unbilled Revenue | 288,736,864 | 304,413,911 | |
| 4 | Gross Electric Utility Operating Revenue | 5,785,431,369 | 6,223,642,493 | Pg. 7a, col. (f), Ln 2 |
| 5 | Gas Utility Revenue | | | |
| 6 | Less: Prior Year Unbilled Revenue | | | Pg. 13(a), Ln 7 prior year |
| 7 | Add: Current Year Unbilled Revenue | | | |
| 8 | Gross Gas Utility Operating Revenue | - | - | Pg. 7a, col. (g), Ln 2 |
| 9 | Total Utility Revenue (Ln 1 + Ln 5) | 5,806,760,175 | 6,207,965,446 | |
| 10 | Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6) | 310,065,670 | 288,736,864 | Pg. 13 (a), Ln 11 prior year |
| 11 | Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7) | 288,736,864 | 304,413,911 | |
| 12 | Total Gross Utility Operating Revenue | 5,785,431,369 | 6,223,642,493 | Pg. 14, Ln 1 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

1. Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to account in which included.
2. Indicate nature of any fund included in Account 128 Other Special Funds.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

| Line No. | Name of Fund and Trustee, if any (a) | Balance End of Year (b) |
|----------|---|----------------------------|
| 1 | None | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | TOTAL | - |

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

| Line No. | Description and Purpose of Deposit (a) | Balance End of Year (b) |
|----------|---|----------------------------|
| 1 | Funds set aside as collateral posting for public way permit | 100,000 |
| 2 | Escrow for work performed in DuPage County | 39,632 |
| 3 | Mortgage release reserve associated with property sales | 31,231 |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | TOTAL | 170,863 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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MATERIALS AND SUPPLIES

Instructions:

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
- Explain important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if possible.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department Which Used Material (d) |
|----------|---|-------------------------------|-------------------------|------------------------------------|
| 1 | Fuel Stock (Account 151) | - | - | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | - | - | |
| 3 | Residuals and Extracted Products (Account 153) | - | - | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | | | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | | | |
| 8 | Transmission Plant (Estimated) | 44,740,140 | 43,198,559 | Transmission |
| 9 | Distribution Plant (Estimated) | 26,585,523 | 28,709,531 | Distribution |
| 10 | Assigned to - Other | | | |
| 11 | TOTAL Account 154 (enter total of lines 5 thru 10) | 71,325,663 | 71,908,090 | |
| 12 | Merchandise (Account 155) | - | - | |
| 13 | Other Materials and Supplies (Account 156) | - | - | |
| 14 | Nuclear Materials Held for Sale (Acct. 157) (Not applicable to Gas util.) | - | - | |
| 15 | Stores Expense Undistributed (Account 163) | - | - | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 71,325,663 | 71,908,090 | |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
|---|--|------------------------------|------------------------------|---------------------|-------------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 | |
| NOTES PAYABLE (Account 231) | | | | | |
| Instructions: | | | | | |
| 1. Report the particulars indicated concerning notes payable at end of year. | | | | | |
| 2. Give particulars of collateral pledged, if any. | | | | | |
| 3. Any demand notes should be designated as such in column (c). | | | | | |
| Line No. | Payee (a) | Purpose for Which Issued (b) | Date of Note (c) | Interest Rate % (d) | Balance End of Year (e) |
| 1 | None | | | | - |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | TOTAL | | | | - |
| PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234) | | | | | |
| Instructions: | | | | | |
| 1. Report particulars of notes and accounts to associated companies at end of year. | | | | | |
| 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. | | | | | |
| 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity. | | | | | |
| 4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year. | | | | | |
| Line No. | Name of Company (a) | Commission Authorization (b) | Balance End of Year (c) | Interest for Year | |
| | | | | Rate % (d) | Amount (e) |
| 1 | Account 233: | | | | |
| 2 | None | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Account 234: | | | | |
| 7 | ComEd Financing III | | 3,855,105 | | |
| 8 | Commonwealth Edison Company of Indiana, Inc. | | 133,605 | | |
| 9 | Exelon Business Services Company, LLC | | 32,908,202 | | |
| 10 | Exelon Corporation | | 303,342,735 | | |
| 11 | PECO Energy Company | | 284,094 | | |
| 12 | Exelon Generation Company, LLC | | 507,872,430 | | |
| 13 | | | | | |
| 14 | Total Account 234 | | 848,396,171 | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | TOTAL | | 848,396,171 | | - |
| Page 21, Line No. 10, Column (c) - Includes \$450,114,873 related to the fair value of ComEd's five-year financial swap contract with Exelon Generation Company, LLC. | | | | | |
| Page 21, Line No. 2, Column (c) - Under Exelon's Tax Sharing Agreement, Exelon made a payment to the IRS on December 28, 2010. As a result of the payment, ComEd recorded a short-term intercompany note payable to Exelon. | | | | | |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
|---|--|---|------------------------------|-------------------------|--|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 | |
| LONG TERM DEBT (Accounts 221, 222, 223 and 224) | | | | | |
| Instructions: | | | | | |
| 1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. | | | | | |
| 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. | | | | | |
| 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received. | | | | | |
| 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. | | | | | |
| 5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give commission authorization numbers and dates. | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate (a) | Principal Amount of Debit Issued (b) | Nominal Date of Issue (c) | Date of Maturity (d) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e) |
| 1 | Account 221 (1) | | | | |
| 2 | First Mortgage Bonds - | | | | |
| 3 | 7.625%-92 | 220,000,000 | 04/15/93 | 04/15/13 | 125,000,000 |
| 4 | 7.500%-94 | 150,000,000 | 07/01/93 | 07/01/13 | 127,000,000 |
| 5 | 5.850%-Pollution Control-1994C | 20,000,000 | 01/15/94 | 01/15/14 | 17,000,000 |
| 6 | 6.150%-98 | 400,000,000 | 03/15/02 | 03/15/12 | 300,000,000 |
| 7 | 6.150%-98 | 200,000,000 | 06/21/02 | 03/15/12 | 150,000,000 |
| 8 | 5.875%-100 | 350,000,000 | 01/22/03 | 02/01/33 | 253,600,000 |
| 9 | 4.700%-101 | 395,000,000 | 04/07/03 | 04/15/15 | 260,000,000 |
| 10 | 4.740%-102 | 250,000,000 | 08/25/03 | 08/15/10 | - |
| 11 | 5.900% 103 | 325,000,000 | 03/06/06 | 03/15/36 | 325,000,000 |
| 12 | 5.950% 104 | 300,000,000 | 08/28/06 | 08/15/16 | 300,000,000 |
| 13 | 5.950% 104B | 115,000,000 | 10/02/06 | 08/15/16 | 115,000,000 |
| 14 | 5.400% 105 | 345,000,000 | 12/19/06 | 12/15/11 | 345,000,000 |
| 15 | 5.900% 103B | 300,000,000 | 03/22/07 | 03/15/36 | 300,000,000 |
| 16 | 6.150% 106 | 425,000,000 | 09/10/07 | 09/15/17 | 425,000,000 |
| 17 | 6.450% 107 | 450,000,000 | 01/16/08 | 01/15/38 | 450,000,000 |
| 18 | 5.800% 108 | 700,000,000 | 03/27/08 | 03/15/18 | 700,000,000 |
| 19 | 4.000% 109 | 500,000,000 | 08/02/10 | 08/01/20 | 500,000,000 |
| 20 | Variable-Pollution Control-2008D | 50,000,000 | 05/28/09 | 03/01/20 | 50,000,000 |
| 21 | Variable-Pollution Control-2008F | 91,000,000 | 05/28/09 | 03/01/17 | 91,000,000 |
| 22 | Variable-Pollution Control-2008E | 49,830,000 | 05/28/09 | 05/01/21 | 49,830,000 |
| 23 | Total First Mortgage Bonds | | | | 4,883,430,000 |
| 24 | | | | | |
| 25 | | | | | |
| 26 | Sinking Fund Debentures - | | | | |
| 27 | 4.750% | 40,000,000 | 12/01/61 | 12/01/11 | 1,600,000 |
| 28 | Total Sinking Funds Debentures | | | | 1,600,000 |
| 29 | | | | | |
| 30 | | | | | |
| 31 | Total Account 221 | | | | 4,885,030,000 |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

| INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price at End of Year (l) | Line No. |
|-------------------|-------------------------------------|--------------------------------|---|-------------------------------------|----------|
| Amount (4) (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | | | |
| | | | | | 1 |
| | | | | | 2 |
| | 9,531,250 | - | - | (2) | 3 |
| | 9,525,000 | - | - | (2) | 4 |
| | 994,500 | - | - | (2) | 5 |
| | 18,450,000 | - | - | (3) | 6 |
| | 9,225,000 | - | - | (3) | 7 |
| | 14,899,000 | - | - | (3) | 8 |
| | 12,220,000 | - | - | (3) | 9 |
| | 6,252,587 | - | - | (5) | 10 |
| | 19,175,000 | - | - | (3) | 11 |
| | 17,850,000 | - | - | (6) | 12 |
| | 6,842,500 | - | - | (6) | 13 |
| | 18,630,000 | - | - | (5) | 14 |
| | 17,700,000 | - | - | (3) | 15 |
| | 26,137,500 | - | - | (3) | 16 |
| | 29,025,000 | - | - | (7) | 17 |
| | 40,600,000 | - | - | (8) | 18 |
| | 8,277,778 | - | - | (5) | 19 |
| | 126,164 | - | - | 100% | 20 |
| | 214,220 | - | - | 100% | 21 |
| | 133,654 | - | - | 100% | 22 |
| | 265,809,153 | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | 91,833 | - | - | 101.08% | 27 |
| | 91,833 | - | - | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | 265,900,986 | - | - | | 31 |
| | | | | | 32 |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give commission authorization numbers and dates.

| Line No. | Class and Series of Obligation, Coupon Rate (a) | Principal Amount of Debit Issued (b) | Nominal Date of Issue (c) | Date of Maturity (d) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e) |
|----------|--|--------------------------------------|---------------------------|----------------------|---|
| 1 | Account 222 -- None | - | | | - |
| 2 | | | | | |
| 3 | | | | | |
| 4 | Account 223 | | | | |
| 5 | 6.350% Subordinated Deferrable Interest Debentures | | | | |
| 6 | ComEd Financing III | 206,186,000 | 03/17/03 | 03/15/33 | 206,186,000 |
| 7 | | | | | |
| 8 | Total Account 223 | | | | 206,186,000 |
| 9 | | | | | |
| 10 | | | | | |
| 11 | Account 224 | | | | |
| 12 | 6.950% Notes | 225,000,000 | 07/16/98 | 07/15/18 | 140,000,000 |
| 13 | | | | | |
| 14 | Total Account 224 | | | | 140,000,000 |
| 15 | | | | | |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

| INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price at End of Year (l) | Line No. |
|-------------------|-------------------------------------|--------------------------------|---|-------------------------------------|----------|
| Amount (4) (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | | | |
| | - | - | - | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | 13,092,811 | - | - | 100% | 6 |
| | | | | | 7 |
| | 13,092,811 | - | - | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | 9,730,000 | - | - | 100.25% | 12 |
| | | | | | 13 |
| | 9,730,000 | - | - | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Notes:

| (1) Changes in Account 221 during the year: | Issuance | Retirements and Early Redemptions |
|---|----------------|--------------------------------------|
| First Mortgage Bonds | \$ 500,000,000 | \$ 212,000,000 |
| Sinking Fund Debentures | - | 800,000 |
| Total | \$ 500,000,000 | \$ 212,800,000 |

The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.

(2) This series of debt does not contain any call provisions.

(3) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.

| | |
|--|----------------|
| (4) This footnote pertains to column (f) | |
| Total interest reported on pages 22-23 | \$ 288,723,797 |
| Amortization of settled cash flow swaps | 1,415,337 |
| Miscellaneous debt related expenses | 9,801 |
| Total of Accounts 427 and 430 | \$ 290,148,935 |

(5) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.

(6) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.

(7) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.

(8) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amount of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Amortization Period | | Principal of Debt Reacquired (e) | Net Gain or Net Loss (f) | Balance at Beginning of Year (g) | Debits During Year (h) | Credits During Year (i) | Balance at End of Year (j) |
|----------|--|---------------------|---------------------|-------------|----------------------------------|--------------------------|----------------------------------|------------------------|-------------------------|----------------------------|
| | | | Date From (c) | Date To (d) | | | | | | |
| 1 | Unamortized Loss on Reacquired Debt (1)(2)(3)(4) | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | First Mortgage Bonds - Due Date | | | | | | | | | |
| 4 | 14.250% 46 08/15/92 | 11/24/87 | 11/24/87 | 04/15/15 | 100,000,000 | (4,690,683) | 369,698 | - | 69,867 | 299,831 |
| 5 | 15.375% 47 08/15/12 | 11/24/87 | 11/24/87 | 04/15/15 | 100,000,000 | (13,618,887) | 1,073,386 | - | 202,851 | 870,535 |
| 6 | 13.000% 48 12/15/12 | 03/22/88 | 03/22/88 | 04/15/13 | 150,000,000 | (17,231,562) | 1,349,008 | - | 409,843 | 939,165 |
| 7 | 17.500% 44 11/01/88 | 05/24/88 | 05/24/88 | 04/15/15 | 47,315,000 | (2,161,698) | 99,419 | - | 18,789 | 80,630 |
| 8 | 12.250% 50 11/15/91 | 11/21/88 | 11/21/88 | 04/15/15 | 100,000,000 | (3,839,210) | 181,868 | - | 34,371 | 147,497 |
| 9 | 13.375% 51 11/15/13 | 11/21/88 | 11/21/88 | 04/15/15 | 83,650,000 | (9,670,777) | 458,122 | - | 86,577 | 371,545 |
| 10 | 12.000% 66 10/15/17 | 03/23/93 | 03/23/93 | 04/15/15 | 100,000,000 | (9,791,995) | 1,878,528 | - | 355,008 | 1,523,520 |
| 11 | 11.125% 71 05/01/18 | 05/01/93 | 05/01/93 | 04/15/15 | 125,000,000 | (11,593,775) | 2,232,070 | - | 421,822 | 1,810,248 |
| 12 | 10.500% 56 02/15/16 | 05/27/93 | 05/27/93 | 04/15/15 | 150,000,000 | (11,536,825) | 2,240,789 | - | 423,469 | 1,817,320 |
| 13 | 10.250% 67 02/15/18 | 06/07/93 | 06/07/93 | 04/15/13 | 200,000,000 | (17,087,634) | 1,619,931 | - | 492,174 | 1,127,757 |
| 14 | 8.750% 30 03/01/05 | 08/12/93 | 08/12/93 | 07/01/13 | 125,000,000 | (4,656,080) | 283,196 | - | 80,913 | 202,283 |
| 15 | 9.125% 38 10/15/08 | 08/12/93 | 08/12/93 | 07/01/13 | 250,000,000 | (12,880,562) | 783,432 | - | 223,838 | 559,594 |
| 16 | 9.625% 60 08/15/16 | 09/01/93 | 09/01/93 | 08/15/10 | 150,000,000 | (10,825,027) | 552,728 | - | 552,728 | - |
| 17 | 10.375% Pollution Control 1985 03/01/05 | 12/14/94 | 12/14/94 | 03/01/20 | 30,000,000 | (1,615,843) | 374,382 | - | 36,816 | 337,566 |
| 18 | 10.625% Pollution Control 1985 03/15/15 | 12/14/94 | 12/14/94 | 03/01/20 | 111,000,000 | (6,825,849) | 284,502 | - | 27,976 | 256,526 |
| 19 | 10.625% Pollution Control 1985 03/15/15 | 12/14/94 | 12/14/94 | 03/01/17 | | | 1,652,700 | - | 230,551 | 1,422,149 |
| 20 | Total of pre-98 losses | | | | | | 15,433,759 | - | 3,667,593 | 11,766,166 |
| 21 | | | | | | | | | | |
| 22 | 9.875% 75 06/15/20 | 11/21/01 | 03/16/02 | 03/15/12 | 195,829,000 | (22,887,616) | 3,793,281 | - | 1,718,034 | 2,075,247 |
| 23 | 8.375% 86 09/15/22 | 09/16/02 | 01/22/03 | 02/01/33 | | | 2,718,780 | - | 117,744 | 2,601,036 |
| 24 | 7.625% 92 04/15/13 | 02/28/02 | 02/28/02 | 03/15/12 | 1,500,000 | (251,684) | 41,679 | - | 18,877 | 22,802 |
| 25 | 7.625% 92 04/15/13 | 08/25/04 | 01/01/07 | 03/15/12 | 65,000,000 | (17,067,050) | 6,502,251 | - | 1,974,476 | 4,527,775 |
| 26 | 7.625% 92 04/15/13 | 10/15/04 | 01/01/07 | 03/15/12 | 25,000,000 | (6,504,261) | 2,518,727 | - | 764,837 | 1,753,890 |
| 27 | 7.625% 92 04/15/13 | 11/26/04 | 01/01/07 | 03/15/12 | 3,500,000 | (868,270) | 340,840 | - | 103,501 | 237,339 |
| 28 | 7.500% 94 07/01/13 | 02/28/02 | 02/28/02 | 03/15/12 | 3,000,000 | (506,548) | 83,886 | - | 37,993 | 45,893 |
| 29 | 7.500% 94 07/01/13 | 08/25/04 | 01/01/07 | 07/01/13 | 20,000,000 | (5,012,259) | 1,983,504 | - | 566,050 | 1,417,454 |
| 30 | 5.850% 94C 01/15/14 | 08/26/04 | 01/01/07 | 01/15/14 | 3,000,000 | (611,534) | 263,410 | - | 65,095 | 198,315 |
| 31 | 8.625% 81 02/01/22 | 03/27/02 | 03/27/02 | 03/15/12 | 200,000,000 | (7,521,684) | 1,245,616 | - | 564,156 | 681,460 |
| 32 | 8.500% 84 07/15/22 | 07/15/02 | 07/15/02 | 03/15/12 | 200,000,000 | (9,146,102) | 1,563,196 | - | 707,998 | 855,198 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amount of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Amortization Period | | Principal of Debt Reacquired (e) | Net Gain or Net Loss (f) | Balance at Beginning of Year (g) | Debits During Year (h) | Credits During Year (i) | Balance at End of Year (j) |
|----------|--|---------------------|---------------------|-------------|----------------------------------|--------------------------|----------------------------------|------------------------|-------------------------|----------------------------|
| | | | Date From (c) | Date To (d) | | | | | | |
| 1 | 8.375% 88 02/15/23 | 03/18/03 | 04/15/03 | 04/15/15 | 235,950,000 | (12,244,541) | 3,553,993 | - | 671,641 | 2,882,352 |
| 2 | 8.000% 91 04/15/23 | 04/15/03 | 04/15/03 | 04/15/15 | 160,000,000 | (11,858,267) | 3,441,877 | - | 650,454 | 2,791,423 |
| 3 | 7.750% 97 07/15/23 | 10/07/03 | 10/07/03 | 08/15/10 | 150,000,000 | (13,929,493) | 1,079,867 | - | 1,079,867 | - |
| 4 | 6.150% 98 03/15/12 | 08/06/04 | 01/01/07 | 03/15/12 | 100,000,000 | (17,062,796) | 4,950,545 | - | 2,241,872 | 2,708,673 |
| 5 | 6.150% 98 03/15/12 | 08/25/04 | 01/01/07 | 03/15/12 | 50,000,000 | (9,660,835) | 2,822,269 | - | 1,278,073 | 1,544,196 |
| 6 | 5.875% 100 02/01/33 | 07/27/04 | 01/01/07 | 02/01/33 | 11,400,000 | (788,382) | 638,364 | - | 27,627 | 610,737 |
| 7 | 5.875% 100 02/01/33 | 08/06/04 | 01/01/07 | 02/01/33 | 40,000,000 | (4,283,438) | 3,471,698 | - | 150,246 | 3,321,452 |
| 8 | 5.875% 100 02/01/33 | 08/25/04 | 01/01/07 | 02/01/33 | 45,000,000 | (6,455,972) | 5,242,099 | - | 226,863 | 5,015,236 |
| 9 | 4.700% 101 04/15/15 | 08/06/04 | 01/01/07 | 04/15/15 | 85,000,000 | (8,553,071) | 4,232,716 | - | 799,660 | 3,433,056 |
| 10 | 4.700% 101 04/15/15 | 08/25/04 | 01/01/07 | 04/15/15 | 50,000,000 | (6,118,209) | 3,042,571 | - | 574,812 | 2,467,759 |
| 11 | 4.740% 102 08/15/10 | 08/25/04 | 01/01/07 | 08/15/10 | 35,000,000 | (2,950,995) | 308,495 | - | 308,495 | - |
| 12 | 4.740% 102 08/15/10 | 11/23/04 | 01/01/07 | 08/15/10 | 3,000,000 | (227,854) | 24,843 | - | 24,843 | - |
| 13 | | | | | | | | | | |
| 14 | Sinking Fund Debentures - | | | | | | | | | |
| 15 | 10.000% - Series 4 04/1/99 | 04/01/92 | 04/01/92 | 03/15/12 | 120,000,000 | (3,981,788) | 250,401 | - | 113,402 | 136,999 |
| 16 | | | | | | | | | | |
| 17 | Subordinated Deferrable Interest Notes - | | | | | | | | | |
| 18 | 8.480% 09/30/33 | 03/20/03 | 03/20/03 | 03/15/33 | 206,190,000 | (20,228,911) | 15,649,273 | - | 674,297 | 14,974,976 |
| 19 | 6.95% 07/15/18 | 08/06/04 | 01/01/07 | 07/15/18 | 60,000,000 | (16,568,486) | 10,150,680 | - | 1,187,880 | 8,962,800 |
| 20 | 6.95% 07/15/18 | 08/25/04 | 01/01/07 | 07/15/18 | 25,000,000 | (7,624,035) | 4,688,360 | - | 548,654 | 4,139,706 |
| 21 | | | | | | | | | | |
| 22 | Pollution Control Obligations - | | | | | | | | | |
| 23 | 11.750% Joliet Series 1981 02/01/11 | 08/01/91 | 08/01/91 | 04/15/13 | 25,000,000 | (1,424,316) | 195,172 | - | 59,296 | 135,876 |
| 24 | 11.750% Pekin Series 1981 02/01/11 | 08/01/91 | 08/01/91 | 04/15/13 | 25,000,000 | (1,447,131) | 198,299 | - | 60,245 | 138,054 |
| 25 | 11.500% Waukegan Series 1981 02/01/01 | 08/01/91 | 08/01/91 | 04/15/13 | 10,000,000 | (458,856) | 62,877 | - | 19,102 | 43,775 |
| 26 | 10.125% IEFFA Series 1980 09/01/00 | 09/03/91 | 09/03/91 | 04/15/13 | 15,000,000 | (563,470) | 77,560 | - | 23,564 | 53,996 |
| 27 | 10.375% IEFFA Series 1980 09/01/10 | 09/03/91 | 09/03/91 | 04/15/13 | 25,000,000 | (1,067,250) | 146,902 | - | 44,631 | 102,271 |
| 28 | 8.375% IEFFA Series 1979 11/01/04 | 03/11/94 | 03/11/94 | 02/20/11 | 10,000,000 | (213,359) | 7,094 | - | 6,214 | 880 |
| 29 | 8.500% IEFFA Series 1979 11/01/09 | 03/11/94 | 03/11/94 | 02/20/11 | 40,000,000 | (880,579) | 29,275 | - | 25,646 | 3,629 |
| 30 | 9.750% IEFFA Series 1983 04/01/13 | 04/01/94 | 04/01/94 | 02/20/11 | 16,000,000 | (783,087) | 26,092 | - | 22,882 | 3,210 |
| 31 | 11.375% IEFFA Series 1984 10/15/14 | 11/21/94 | 11/21/94 | 11/01/19 | 42,200,000 | (1,687,652) | 572,539 | - | 58,192 | 514,347 |
| 32 | Total of pre-1998 losses | | | | | | 1,315,810 | - | 319,772 | 996,038 |
| 33 | | | | | | | | | | |

| | | | |
|---|------------------------------------|------------------------------|-------------------------------------|
| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2010 |
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amount of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Amortization Period | | Principal of Debt Reacquired (e) | Net Gain or Net Loss (f) | Balance at Beginning of Year (g) | Debits During Year (h) | Credits During Year (i) | Balance at End of Year (j) |
|----------|--|------------------------|---------------------|----------------|-------------------------------------|-----------------------------|-------------------------------------|---------------------------|----------------------------|-------------------------------|
| | | | Date From (c) | Date To (d) | | | | | | |
| 1 | 5.875% Pollution Control 1977 05/15/07 | 05/15/03 | 05/15/03 | 05/15/17 | 40,000,000 | (599,277) | 315,685 | - | 42,805 | 272,880 |
| 2 | Variable Pollution Control 1994B 10/15/04 | 09/30/03 | 09/30/03 | 11/01/19 | 42,200,000 | (174,123) | 106,482 | - | 10,821 | 95,661 |
| 3 | Variable Pollution Control 1994C 03/01/09 | 11/28/03 | 11/28/03 | 03/01/20 | 50,000,000 | (79,616) | 49,813 | - | 4,899 | 44,914 |
| 4 | Variable Pollution Control 1994D | 03/21/05 | 03/21/05 | 03/01/17 | 91,000,000 | (4,524,506) | 2,711,789 | - | 378,299 | 2,333,490 |
| 5 | Variable Pollution Control 2005 | 06/13/08 | 06/13/08 | 03/01/18 | 91,000,000 | (961,559) | 790,996 | - | 110,408 | 680,588 |
| 6 | Variable Pollution Control 2003C | 06/18/08 | 06/18/08 | 03/01/20 | 50,000,000 | (795,632) | 691,436 | - | 67,955 | 623,481 |
| 7 | Variable Pollution Control 2002 | 07/01/08 | 07/01/08 | 04/15/13 | 100,000,000 | (583,461) | 401,171 | - | 121,846 | 279,325 |
| 8 | Variable Pollution Control 2003B | 07/08/08 | 07/08/08 | 11/01/19 | 42,200,000 | (222,142) | 193,148 | - | 19,632 | 173,516 |
| 9 | Variable Pollution Control 2003B | 07/08/08 | 07/08/08 | 05/01/21 | | (435,433) | 385,243 | - | 33,983 | 351,260 |
| 10 | Variable Pollution Control 2003A | 07/10/08 | 07/10/08 | 05/15/17 | 40,000,000 | (566,327) | 472,125 | - | 64,020 | 408,105 |
| 11 | Variable Pollution Control 2003A | 07/10/08 | 07/10/08 | 05/01/21 | | (332,768) | 294,537 | - | 25,982 | 268,555 |
| 12 | Variable Pollution Control 2003D | 07/29/08 | 07/29/08 | 01/15/14 | 19,975,000 | (204,456) | 151,351 | - | 37,413 | 113,938 |
| 13 | Variable Pollution Control 2003D | 07/29/08 | 07/29/08 | 05/01/21 | | (112,292) | 99,796 | - | 8,803 | 90,993 |
| 14 | Variable Pollution Control 2008D | 05/28/09 | 05/28/09 | 03/01/20 | 50,000,000 | (546,292) | 512,674 | - | 50,427 | 462,247 |
| 15 | Variable Pollution Control 2008F | 05/28/09 | 05/28/09 | 03/01/17 | 91,000,000 | (677,508) | 619,848 | - | 86,491 | 533,357 |
| 16 | Variable Pollution Control 2008E | 05/28/09 | 05/28/09 | 05/01/21 | 49,830,000 | (566,726) | 535,241 | - | 47,227 | 488,014 |
| 17 | | | | | | | | | | |
| 18 | 8.500% Subordinated Deferrable Interest Debentures, ComEd Financing II | 03/07/08 | 03/07/08 | 01/15/38 | 154,640,000 | (11,579,481) | 10,885,035 | - | 387,598 | 10,497,437 |
| 19 | | | | | | | 120,569,160 | - | 22,683,421 | 97,885,739 |
| 20 | Reduction due to the generation-related portion of unamortized losses | | | | | | | | | |
| 21 | on reacquired debt written off in the fourth quarter of 1997 as a | | | | | | | | | |
| 22 | result of ComEd's discontinuance of SFAS No. 71. (2) | | | | | | (10,879,979) | - | - | (8,255,490) |
| 23 | | | | | | | | | | |
| 24 | Total Account 189 | | | | | | 109,689,181 | - | - | 89,630,249 |
| 25 | | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | Unamortized Gain on Reacquired Debt | | | | | | | | | |
| 28 | First Mortgage Bonds - | | | | | | | | | |
| 29 | 7.250% Pollution Control Series 1991 6/01/11 | 06/04/02 | 06/04/02 | 04/15/13 | 100,000,000 | 259,689 | (78,436) | 23,856 | - | (54,580) |
| 30 | | | | | | | | | | |
| 31 | Total Account 257 | | | | | | (78,436) | 23,856 | - | (54,580) |
| 32 | | | | | | | | | | |
| 33 | | | | | | | | | | |

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

| Rate | Series | Maturity Date(s) of New Debt Issues | | | |
|---------------------------|------------------------|--|--------------|--------------|-------------|
| First Mortgage Bonds - | | | | | |
| 14.250% | 46 | Feb-2023 | Apr-2015 (A) | | |
| 15.375% | 47 | Feb-2023 | Apr-2015 (A) | | |
| 13.000% | 48 | Apr-2013 | | | |
| 17.500% | 44 | Mar-1998 | Feb-2023 | Apr-2015 (A) | |
| 12.250% | 50 | Mar-1998 | Feb-2023 | Apr-2015 (A) | |
| 13.375% | 51 | Mar-1998 | Feb-2023 | Apr-2015 (A) | |
| 12.000% | 66 | Feb-2023 | Apr-2015 (A) | | |
| 11.125% | 71 | Feb-2023 | Apr-2015 (A) | | |
| 10.500% | 56 | Apr-2023 | Apr-2015 (A) | | |
| 10.250% | 67 | Apr-2013 | | | |
| 8.750% | 30 | Jul-2005 | Jul-2013 (A) | | |
| 9.125% | 38 | Jul-2005 | Jul-2013 (A) | | |
| 9.625% | 60 | Jul-2023 | Aug-2010 (A) | | |
| 10.375% | Pollution Control 1985 | Mar-2009 | Mar-2020 (A) | | |
| 10.625% | Pollution Control 1985 | Mar-2009 | Mar-2015 | Mar-2020 | Mar-2017(A) |
| 9.875% | 75 | Mar-2012 | | | |
| 8.625% | 81 | Mar-2012 | | | |
| 8.500% | 84 | Mar-2012 | | | |
| 8.375% | 86 | Feb-2033 (A) | | | |
| 7.625% | 92 | Mar-2012 | | | |
| 7.500% | 94 | Mar-2012 | Jul-2013 (A) | | |
| 7.250% | Pollution Control 1991 | Apr-2013 | | | |
| 8.375% | 88 | Apr-2015 | | | |
| 8.000% | 91 | Apr-2015 | | | |
| 7.750% | 97 | Aug-2010 | | | |
| Sinking Fund Debentures - | | | | | |
| 10.000% | Series 4 | Feb-1997 | Feb-2022 | Mar-2012 (A) | |

| | | | |
|---|------------------------------------|------------------------------|-------------------------------------|
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|---|------------------------------------|------------------------------|-------------------------------------|

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

| Rate | Series | Maturity Date(s) of New Debt Issues | | |
|---|----------------------|--|--------------|--------------|
| Pollution Control Obligations - | | | | |
| 11.750% | Joliet Series 1981 | Jun-2011 | Apr-2013 (A) | |
| 11.750% | Pekin Series 1981 | Jun-2011 | Apr-2013 (A) | |
| 11.500% | Waukegan Series 1981 | Jun-2011 | Apr-2013 (A) | |
| 10.125% | IEFFA Series 1980 | Jun-2011 | Apr-2013 (A) | |
| 10.375% | IEFFA Series 1980 | Jun-2011 | Apr-2013 (A) | |
| 8.375% | IEFFA Series 1979 | Jan-2004 | Jan-2009 | Feb-2011 (A) |
| 8.500% | IEFFA Series 1979 | Jan-2004 | Jan-2009 | Feb-2011 (A) |
| 9.750% | IEFFA Series 1983 | Jan-2004 | Jan-2009 | Feb-2011 (A) |
| 11.375% | IEFFA Series 1984 | Oct-2014 | Nov-2019 (A) | |
| 5.875% | IDFA Series 1977 | May-2017 | | |
| Variable | IDFA Series 1994B | Nov-2019 | | |
| Variable | IDFA Series 1994C | Mar-2020 | | |
| Variable | IDFA Series 1994D | Mar-2017 | | |
| Variable | IFA Series 2005 | Mar-2018 | | |
| Variable | IDFA Series 2003C | Mar2020 | | |
| Variable | IDFA Series 2003B | Nov-2019 | May-2021 | |
| Variable | IDFA Series 2003A | May-2017 | May-2021 | |
| Variable | IDFA Series 2003D | Jan-2014 | May-2021 | |
| Variable | IFA Series 2008D | Mar-2020 | | |
| Variable | IFA Series 2008F | Mar-2017 | | |
| Variable | IFA Series 2008E | May-2021 | | |
| Subordinated Deferrable Interest Debentures - | | | | |
| 8.500% | ComEd Financing II | Jan-2038 | | |
| Subordinated Deferrable Interest Note - | | | | |
| 8.480% | ComEd Financing I | Mar-2033 | | |

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

- (2) In December 1997 the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (1997 Act) became effective. Because the 1997 Act was expected to ultimately lead to market-based pricing of electric generation services, ComEd discontinued SFAS No. 71 regulatory accounting practices for the generation portion of its business. Accordingly, the generation-related regulatory assets and liabilities were written off in the fourth quarter of 1997. In addition to the write-off of the generation-related regulatory assets and liabilities, the generation-related unamortized loss on reacquired debt was written off in the fourth quarter of 1997. On an individual issue basis, for issues refunded prior to January 1, 1998, Columns (g), (i) and (j) reflect the balance or credit before the reduction due to the write-off. The impact of the write-off is provided as a separate line at the end of the schedule.

- (3) The following debt items were not refinanced :

| Rate | Series | Original Maturity Date of Debt Issues |
|---------------------------------|------------------|--|
| First Mortgage Bonds - | | |
| 7.625% | 92 | Mar2012 |
| 7.500% | 94 | Jul-2013 |
| 5.850% | 94C | Jan-2014 |
| 6.150% | 98 | Mar-2012 |
| 5.875% | 100 | Feb-2033 |
| 4.700% | 101 | Apr-2015 |
| 4.740% | 102 | Aug-2010 |
| Pollution Control Obligations - | | |
| Variable | IDFA Series 2002 | Apr-2013 |
| Notes - | | |
| 6.950% | | Jul-2018 |

| | | | |
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| UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) | | | |

Note:

- (4) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amount of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

| Line No. | Account Title (a) | Amount of Discount (b) | Amount Recovered through Rates (c) |
|----------|--|---------------------------|---------------------------------------|
| 1 | Account 201, Common Stock Issued | 6,942,925 | - |
| 2 | Account 202, Common Stock Subscribed | - | - |
| 3 | Account 203, Common Stock Liability for Conversion | - | - |
| 4 | Account 204, Preferred Stock Issued | - | - |
| 5 | Account 207, Premium on Capital Stock | - | - |
| 6 | Total | 6,942,925 | - |

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2010 | |
|---|--------------------------------------|--|--|-------------------------------------|----------------|
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) | | | | | |
| Instructions: | | | | | |
| 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. | | | | | |
| 2. Show premium amounts by enclosing the figures in parentheses. | | | | | |
| 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. | | | | | |
| 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. | | | | | |
| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expenses, Premium or Discount (c) | AMORTIZATION PERIOD | |
| | | | | Date From (d) | Date To (e) |
| 1 | First Mortgage Bonds - | | | | |
| 2 | 92, 7.625% | 220,000,000 | 259,431 | 4/15/1993 | 4/15/2013 |
| 3 | | | 3,355,000 | | |
| 4 | 94, 7.500% | 150,000,000 | 110,384 | 7/1/1993 | 7/1/2013 |
| 5 | | | 3,904,500 | | |
| 6 | Pollution Control - 1994C, 5.850% | 20,000,000 | 76,240 | 1/15/1994 | 1/15/2014 |
| 7 | | | 1,693,200 | | |
| 8 | 98, 6.15% | 400,000,000 | 359,935 | 3/15/2002 | 3/15/2012 |
| 9 | | | 2,956,000 | | |
| 10 | 98, 6.15% | 200,000,000 | 197,935 | 6/21/2002 | 3/15/2012 |
| 11 | | | (2,978,000) | | |
| 12 | 100, 5.875% | 350,000,000 | 3,525,036 | 1/22/2003 | 2/1/2033 |
| 13 | | | 1,526,000 | | |
| 14 | 101, 4.700% | 395,000,000 | 2,803,592 | 4/7/2003 | 4/15/2015 |
| 15 | | | 1,370,650 | | |
| 16 | 102, 4.740% | 250,000,000 | 1,698,732 | 8/25/2003 | 8/15/2010 |
| 17 | 103, 5.900% | 325,000,000 | 3,488,737 | 3/6/2006 | 3/15/2036 |
| 18 | | | 2,044,250 | | |
| 19 | 104, 5.950% | 300,000,000 | 2,960,245 | 8/28/2006 | 8/15/2016 |
| 20 | | | 414,000 | | |
| 21 | 104B, 5.950% | 115,000,000 | 907,428 | 10/2/2006 | 8/15/2016 |
| 22 | | | (2,351,750) | | |
| 23 | 105, 5.400% | 345,000,000 | 2,412,616 | 12/19/2006 | 12/15/2011 |
| 24 | | | 727,950 | | |
| 25 | 103B, 5.900% | 300,000,000 | 1,048,534 | 3/22/2007 | 3/15/2036 |
| 26 | | | 12,435,000 | | |
| 27 | 106, 6.150% | 425,000,000 | 4,059,730 | 9/10/2007 | 9/15/2017 |
| 28 | | | 1,198,500 | | |
| 29 | 107, 6.450% | 450,000,000 | 4,468,683 | 1/16/2008 | 1/15/2038 |
| 30 | | | 1,359,000 | | |
| 31 | 108, 5.800% | 700,000,000 | 6,648,132 | 3/27/2008 | 3/15/2018 |
| 32 | | | 1,344,000 | | |
| 33 | 109, 4.000% | 500,000,000 | 4,497,688 | 8/2/2010 | 8/1/2020 |
| 34 | | | 120,000 | | |
| 35 | Pollution Control - 2008D, Variable | 50,000,000 | 178,491 | 5/28/2009 | 3/1/2020 |
| 36 | Pollution Control - 2008F, Variable | 91,000,000 | 287,819 | 5/28/2009 | 3/1/2017 |
| 37 | Pollution Control - 2008E, Variable | 49,830,000 | 82,358 | 5/28/2009 | 5/1/2021 |
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| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | | |
|---|--|------------------------------|----------------------------|----------------------------------|-------------|
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 | | |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) (continued) | | | | | |
| Instructions: | | | | | |
| 5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. | | | | | |
| 6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years. | | | | | |
| 7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit. | | | | | |
| | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
| | | | | | 1 |
| E | 24,202 | - | 7,361 | 16,841 | 2 |
| D | 501,162 | - | 152,437 | 348,725 | 3 |
| E | 16,336 | - | 4,670 | 11,666 | 4 |
| D | 910,143 | - | 260,142 | 650,001 | 5 |
| E | 13,076 | - | 3,236 | 9,840 | 6 |
| D | 438,963 | - | 108,624 | 330,339 | 7 |
| E | 62,744 | - | 28,484 | 34,260 | 8 |
| D | 488,167 | - | 221,618 | 266,549 | 9 |
| E | 36,208 | - | 16,438 | 19,770 | 10 |
| P | (504,410) | 228,992 | - | (275,418) | 11 |
| E | 1,994,663 | - | 86,344 | 1,908,319 | 12 |
| D | 843,385 | - | 36,508 | 806,877 | 13 |
| E | 831,319 | - | 157,218 | 674,101 | 14 |
| D | 397,097 | - | 75,099 | 321,998 | 15 |
| E | 127,888 | - | 127,888 | - | 16 |
| E | 3,053,841 | - | 116,474 | 2,937,367 | 17 |
| D | 1,783,849 | - | 68,036 | 1,715,813 | 18 |
| E | 1,972,266 | - | 297,716 | 1,674,550 | 19 |
| D | 275,017 | - | 41,514 | 233,503 | 20 |
| E | 603,523 | - | 91,102 | 512,421 | 21 |
| P | (1,562,234) | 235,821 | - | (1,326,413) | 22 |
| E | 945,453 | - | 483,998 | 461,455 | 23 |
| D | 284,867 | - | 145,829 | 139,038 | 24 |
| E | 948,742 | - | 36,185 | 912,557 | 25 |
| D | 11,241,541 | - | 428,753 | 10,812,788 | 26 |
| E | 3,121,603 | - | 404,899 | 2,716,704 | 27 |
| D | 921,973 | - | 119,587 | 802,386 | 28 |
| E | 4,180,561 | - | 148,999 | 4,031,562 | 29 |
| D | 1,270,194 | - | 45,271 | 1,224,923 | 30 |
| E | 5,237,501 | - | 638,293 | 4,599,208 | 31 |
| D | 1,105,846 | - | 134,769 | 971,077 | 32 |
| E | - | 4,497,688 | 184,532 | 4,313,156 | 33 |
| D | - | 120,000 | 4,995 | 115,005 | 34 |
| E | 169,121 | - | 16,629 | 152,492 | 35 |
| E | 267,177 | - | 37,278 | 229,899 | 36 |
| E | 79,325 | - | 6,997 | 72,328 | 37 |
| | | | | | 38 |
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| Name of Respondent Commonwealth Edison Company | | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2010 | |
|---|---|--|--|-------------------------------------|----------------|
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) | | | | | |
| Instructions: | | | | | |
| 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. | | | | | |
| 2. Show premium amounts by enclosing the figures in parentheses. | | | | | |
| 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. | | | | | |
| 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. | | | | | |
| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expenses, Premium or Discount (c) | AMORTIZATION PERIOD | |
| | | | | Date From (d) | Date To (e) |
| 1 | Sinking Fund Debentures - | | | | |
| 2 | 4.750% (1) | 40,000,000 | 143,094 | 12/1/1961 | 12/1/2011 |
| 3 | | | 2,156,801 | | |
| 4 | | | | | |
| 5 | SUBTOTAL | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Subordinated Deferrable Interest Debentures, 6.350% | 206,186,000 | 2,256,515 | 3/17/2003 | 3/15/2033 |
| 11 | | | 186,000 | | |
| 12 | | | | | |
| 13 | SUBTOTAL | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | Notes - | | | | |
| 18 | 6.950% | 225,000,000 | 47,854 | 07/16/1998 | 07/15/2018 |
| 19 | | | 24,072,750 | | |
| 20 | | | | | |
| 21 | SUBTOTAL | | | | |
| 22 | | | | | |
| 23 | Interest Rate Swaps (2) - | | | | |
| 24 | \$240 million notional - 2006 settlement | N/A | 1,433,663 | 1/17/2006 | 3/15/2012 |
| 25 | | | | | |
| 26 | SUBTOTAL | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | Unamortized expense incurred on debt to be issued | N/A | 672,788 | N/A | N/A |
| 30 | | | | | |
| 31 | Total (3) | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
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| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 | |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) (continued) | | | | | |
| Instructions: | | | | | |
| 5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. | | | | | |
| 6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years. | | | | | |
| 7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit. | | | | | |
| | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
| | | | | | 1 |
| E | 718 | - | 375 | 343 | 2 |
| D | 224,604 | - | 117,282 | 107,322 | 3 |
| | | | | | 4 |
| | 42,306,431 | 5,082,501 | 4,855,580 | 42,533,352 | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| E | 1,744,411 | - | 75,137 | 1,669,274 | 10 |
| D | 143,841 | - | 6,196 | 137,645 | 11 |
| | | | | | 12 |
| | 1,888,252 | - | 81,333 | 1,806,919 | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| E | 13,387 | - | 1,567 | 11,820 | 18 |
| D | 7,207,214 | - | 843,963 | 6,363,251 | 19 |
| | | | | | 20 |
| | 7,220,601 | - | 845,530 | 6,375,071 | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | 513,406 | - | 232,486 | 280,920 | 24 |
| | | | | | 25 |
| | 513,406 | - | 232,486 | 280,920 | 26 |
| | | | | | 27 |
| | | | | | 28 |
| E | 960,231 | - | 691,872 | 268,359 | 29 |
| | | | | | 30 |
| | 52,888,921 | 5,082,501 | 6,706,801 | 51,264,621 | 31 |
| | | | | | 32 |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were partially redeemed or retired during 2010. See Page 28 for information regarding these transactions.

(2) At December 31, 2005, ComEd had \$240 million in aggregate notional amounts of fixed-to-floating interest rate swaps (fair value hedges) outstanding. These swaps were settled on January 17, 2006, for a cash payment (loss) of approximately \$1 million, which is being amortized as an increase to interest expense over the remaining life of the related debt.

(3) Summary of Totals:

| <u>Account</u> | <u>12/31/2009</u> | <u>12/31/2010</u> |
|----------------|----------------------|----------------------|
| 181 | \$ 26,404,295 | \$ 27,238,293 |
| 225 | (2,357,857) | (1,761,174) |
| 226 | 28,842,483 | 25,787,502 |
| | <u>\$ 52,888,921</u> | <u>\$ 51,264,621</u> |

(4) This footnote pertains to column (g) and (h) -
Total debit/credit activity reported on pages 26-27

| | |
|---|-----------------------|
| Payments related to debt expense, premium, discount | \$ (1,624,300) |
| Quarterly debt expenses - not deferred to Account 181 | (4,617,688) |
| | (3,014,392) |
| Total Activity in Account 428 and 429 | <u>\$ (9,256,380)</u> |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26-27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | |
|---|--------------------------------------|--|--|---------------------|----------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 | |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) | | | | | |
| Instructions: | | | | | |
| 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. | | | | | |
| 2. Show premium amounts by enclosing the figures in parentheses. | | | | | |
| 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. | | | | | |
| 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. | | | | | |
| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expenses, Premium or Discount (c) | AMORTIZATION PERIOD | |
| | | | | Date From (d) | Date To (e) |
| 1 | First Mortgage Bonds - | | | | |
| 2 | 92, 7.625% | 220,000,000 | 259,431 | 4/15/1993 | 4/15/2013 |
| 3 | | | 2,497,000 | | |
| 4 | 94, 7.500% | 150,000,000 | 110,384 | 7/1/1993 | 7/1/2013 |
| 5 | | | 3,012,000 | | |
| 6 | Pollution Control - 1994C, 5.850% | 20,000,000 | 76,240 | 1/15/1994 | 1/15/2014 |
| 7 | | | 140,000 | | |
| 8 | 98, 6.15% | 400,000,000 | 359,935 | 3/15/2002 | 3/15/2012 |
| 9 | | | 2,956,000 | | |
| 10 | 98, 6.15% | 200,000,000 | 197,935 | 6/21/2002 | 3/15/2012 |
| 11 | | | (2,978,000) | | |
| 12 | 100, 5.875% | 350,000,000 | 3,525,036 | 1/22/2003 | 2/1/2033 |
| 13 | | | 1,526,000 | | |
| 14 | 101, 4.700% | 395,000,000 | 2,803,592 | 4/7/2003 | 4/15/2015 |
| 15 | | | 1,370,650 | | |
| 16 | 102, 4.740% | 250,000,000 | 1,698,732 | 8/25/2003 | 8/15/2010 |
| 17 | 103, 5.900% | 325,000,000 | 3,488,737 | 3/6/2006 | 3/15/2036 |
| 18 | | | 2,044,250 | | |
| 19 | 104, 5.950% | 300,000,000 | 2,960,245 | 8/28/2006 | 8/15/2016 |
| 20 | | | 414,000 | | |
| 21 | 104B, 5.950% | 115,000,000 | 907,428 | 10/2/2006 | 8/15/2016 |
| 22 | | | (2,351,750) | | |
| 23 | 105, 5.400% | 345,000,000 | 2,412,616 | 12/19/2006 | 12/15/2011 |
| 24 | | | 727,950 | | |
| 25 | 103B, 5.900% | 300,000,000 | 1,048,534 | 3/22/2007 | 3/15/2036 |
| 26 | | | 12,435,000 | | |
| 27 | 106, 6.150% | 425,000,000 | 4,059,730 | 9/10/2007 | 9/15/2017 |
| 28 | | | 1,198,500 | | |
| 29 | 107, 6.450% | 450,000,000 | 4,468,683 | 1/16/2008 | 1/15/2038 |
| 30 | | | 1,359,000 | | |
| 31 | 108, 5.800% | 700,000,000 | 6,648,132 | 3/27/2008 | 3/15/2018 |
| 32 | | | 1,344,000 | | |
| 33 | 109, 4.000% | 500,000,000 | 4,497,688 | 8/2/2010 | 8/1/2020 |
| 34 | | | 120,000 | | |
| 35 | Pollution Control - 2008D, Variable | 50,000,000 | 178,491 | 5/28/2009 | 3/1/2020 |
| 36 | Pollution Control - 2008F, Variable | 91,000,000 | 287,819 | 5/28/2009 | 3/1/2017 |
| 37 | Pollution Control - 2008E, Variable | 49,830,000 | 82,358 | 5/28/2009 | 5/1/2021 |
| 38 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report | | |
|---|----------------------------------|------------------------------|-------------------------|----------------------------|----------|
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 | | |
| UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT | | | | | |
| (Accounts 181, 225, 226) (continued) | | | | | |
| Instructions: | | | | | |
| 5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. | | | | | |
| 6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years. | | | | | |
| 7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit. | | | | | |
| | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
| | | | | | 1 |
| E | 24,202 | - | 7,361 | 16,841 | 2 |
| D | 236,244 | - | 69,365 | 166,879 | 3 |
| E | 16,336 | - | 4,670 | 11,666 | 4 |
| D | 443,759 | - | 122,614 | 321,145 | 5 |
| E | 13,076 | - | 3,236 | 9,840 | 6 |
| D | 24,424 | - | 5,857 | 18,567 | 7 |
| E | 62,744 | - | 28,484 | 34,260 | 8 |
| D | 488,167 | - | 221,618 | 266,549 | 9 |
| E | 36,208 | - | 16,438 | 19,770 | 10 |
| P | (504,410) | 228,992 | - | (275,418) | 11 |
| E | 1,994,663 | - | 86,344 | 1,908,319 | 12 |
| D | 843,385 | - | 36,508 | 806,877 | 13 |
| E | 831,319 | - | 157,218 | 674,101 | 14 |
| D | 397,097 | - | 75,099 | 321,998 | 15 |
| E | 127,888 | - | 127,888 | - | 16 |
| E | 3,053,841 | - | 116,474 | 2,937,367 | 17 |
| D | 1,783,849 | - | 68,036 | 1,715,813 | 18 |
| E | 1,972,266 | - | 297,716 | 1,674,550 | 19 |
| D | 275,017 | - | 41,514 | 233,503 | 20 |
| E | 603,523 | - | 91,102 | 512,421 | 21 |
| P | (1,562,234) | 235,821 | - | (1,326,413) | 22 |
| E | 945,453 | - | 483,998 | 461,455 | 23 |
| D | 284,867 | - | 145,829 | 139,038 | 24 |
| E | 948,742 | - | 36,185 | 912,557 | 25 |
| D | 11,241,541 | - | 428,753 | 10,812,788 | 26 |
| E | 3,121,603 | - | 404,899 | 2,716,704 | 27 |
| D | 921,973 | - | 119,587 | 802,386 | 28 |
| E | 4,180,561 | - | 148,999 | 4,031,562 | 29 |
| D | 1,270,194 | - | 45,271 | 1,224,923 | 30 |
| E | 5,237,501 | - | 638,293 | 4,599,208 | 31 |
| D | 1,105,846 | - | 134,769 | 971,077 | 32 |
| E | - | 4,497,688 | 184,532 | 4,313,156 | 33 |
| D | - | 120,000 | 4,995 | 115,005 | 34 |
| E | 169,121 | - | 16,629 | 152,492 | 35 |
| E | 267,177 | - | 37,278 | 229,899 | 36 |
| E | 79,325 | - | 6,997 | 72,328 | 37 |
| | | | | | 38 |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expenses, Premium or Discount (c) | AMORTIZATION PERIOD | |
|----------|---|--|--|---------------------|----------------|
| | | | | Date From (d) | Date To (e) |
| 1 | Sinking Fund Debentures - | | | | |
| 2 | 4.750% (1) | 40,000,000 | 143,094 | 12/1/1961 | 12/1/2011 |
| 3 | | | (167,200) | | |
| 4 | | | | | |
| 5 | SUBTOTAL | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Subordinated Deferrable Interest Debentures, 6.350% | 206,186,000 | 2,256,515 | 3/17/2003 | 3/15/2033 |
| 11 | | | 186,000 | | |
| 12 | | | | | |
| 13 | SUBTOTAL | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | Notes - | | | | |
| 18 | 6.950% | 225,000,000 | 47,854 | 07/16/1998 | 07/15/2018 |
| 19 | | | 2,931,750 | | |
| 20 | | | | | |
| 21 | SUBTOTAL | | | | |
| 22 | | | | | |
| 23 | Interest Rate Swaps (2) - | | | | |
| 24 | \$240 million notional - 2006 settlement | N/A | 1,433,663 | 1/17/2006 | 3/15/2012 |
| 25 | | | | | |
| 26 | SUBTOTAL | | | | |
| 27 | | | | | |
| 28 | Unamortized expenses incurred on debt to be issued | N/A | 672,788 | N/A | N/A |
| 29 | | | | | |
| 30 | Total | | | | |
| 31 | | | | | |
| 32 | Purchase Method of Accounting Adjustments | | | | |
| 33 | | | | | |
| 34 | Adjusted Total (3) | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

| | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
|---|--|---------------------------|----------------------------|----------------------------------|-------------|
| | | | | | 1 |
| E | 718 | - | 375 | 343 | 2 |
| P | (944) | 493 | - | (451) | 3 |
| | | | | | 4 |
| | 40,935,042 | 5,082,994 | 4,414,931 | 41,603,105 | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| E | 1,744,411 | - | 75,137 | 1,669,274 | 10 |
| D | 143,841 | - | 6,196 | 137,645 | 11 |
| | | | | | 12 |
| | 1,888,252 | - | 81,333 | 1,806,919 | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| E | 13,387 | - | 1,567 | 11,820 | 18 |
| D | 783,451 | - | 91,721 | 691,730 | 19 |
| | | | | | 20 |
| | 796,838 | - | 93,288 | 703,550 | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | 513,406 | - | 232,486 | 280,920 | 24 |
| | | | | | 25 |
| | 513,406 | - | 232,486 | 280,920 | 26 |
| | | | | | 27 |
| E | 960,231 | - | 691,872 | 268,359 | 28 |
| | | | | | 29 |
| | 45,093,769 | 5,082,994 | 5,513,910 | 44,662,853 | 30 |
| | | | | | 31 |
| | 7,795,152 | | | 6,601,768 | 32 |
| | | | | | 33 |
| | 52,888,921 | | | 51,264,621 | 34 |
| | | | | | 35 |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were partially redeemed or retired during 2010. See Page 28 for information regarding these transactions.

(2) At December 31, 2005, ComEd had \$240 million in aggregate notional amounts of fixed-to-floating interest rate swaps (fair value hedges) outstanding. These swaps were settled on January 17, 2006, for a cash payment (loss) of approximately \$1 million, which is being amortized as an increase to interest expense over the remaining life of the related debt.

(3) Summary of Totals:

| <u>Account</u> | <u>12/31/2009</u> | <u>12/31/2010</u> |
|----------------|----------------------|----------------------|
| 181 | \$ 26,404,295 | \$ 27,238,293 |
| 225 | (2,357,857) | (1,761,174) |
| 226 | 28,842,483 | 25,787,502 |
| | <u>\$ 52,888,921</u> | <u>\$ 51,264,621</u> |

(4) This footnote pertains to column (g) and (h) -
Total debit/credit activity reported on pages 26-27

| | |
|---|-----------------------|
| Payments related to debt expense, premium, discount | \$ (1,624,300) |
| Quarterly debt expenses - not deferred to Account 181 | (4,617,688) |
| | (3,014,392) |
| Total Activity in Account 428 and 429 | <u>\$ (9,256,380)</u> |

| | | | |
|---|------------------------------------|------------------------------|-------------------------------------|
| Name of Respondent Commonwealth Edison Company | This Report Is: (1) An Original | Date of Report (Mo./Da./Yr.) | Year of Report December 31, 2010 |
|---|------------------------------------|------------------------------|-------------------------------------|

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

| | New Issues | Issue | Principal | Issue Date | Maturity Date | Account | Unamortized Debt | | | ICC Author. & Date | Underwriting Firm |
|---------------------------------|----------------------------------|--------------|------------------|------------|----------------------|----------------|-------------------------|------------------------|------------------------|--------------------------|--|
| | | | | | | | Discount Account 226 | Premium Account 225 | Expense Account 181 | | |
| | - | - | - | | | | | | | | |
| First Mortgage Bond, Series 109 | 4.000% | \$ | 500,000,000 | 8/2/2010 | 8/1/2020 | 221 | 120,000 | - | 4,497,688 | 07-0608 & 08-0136 | Banc of America Securities LLC., Deutsche Bank Securities Inc., Loop Capital Markets LLC., Scotia Capital (USA) Inc., U.S. Bancorp Investments Inc. & Samuel A. Ramirez & CO. Inc. |
| | <u>Retired at Maturity</u> | <u>Issue</u> | <u>Principal</u> | | <u>Maturity Date</u> | <u>Account</u> | | | | | |
| First Mortgage Bond, Series 102 | 4.740% | \$ | 212,000,000 | | 8/15/2010 | 221 | | | | | |
| Sinking Fund Debentures | 4.750% | \$ | 800,000 | | 12/1/2011 | 221 | | | | | |
| | <u>Retired Prior to Maturity</u> | | | | | | Unamortized Debt | | | Loss on | |
| | | | | | | | Discount | Premium | Expense | Other | Reacquired |
| | | | | | | | Account 226 | Account 225 | Account 181 | Costs | Account 189 |
| None | | | | | | | | | | | Redemption Price |

| Name of Respondent | | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
|--|---|--|--|-------------------|
| Commonwealth Edison Company | | (1) An Original | | December 31, 2010 |
| INVESTMENTS (Accounts 123, 124, 136) | | | | |
| Instructions: | | | | |
| 1. Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments. | | | | |
| 2. Provide a subheading for each account and list there under the information called for: | | | | |
| (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. | | | | |
| For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes. | | | | |
| (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. | | | | |
| Line No. | Description of Investment (a) | Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b) | Purchases or Additions During Year (c) | |
| 1 | 123 - Investments in Associated Companies | | | |
| 2 | None | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | Total | - | | - |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | 124 - Other Investments | | | |
| 16 | Cash Surrender Value, Corporate Owned | | | |
| 17 | Life Insurance | 107,633 | | (489) |
| 18 | Supplemental Management Retirement Trust | 27,935,829 | | 22,662,341 |
| 19 | Monetized Stock | 5,811 | | 11,531 |
| 20 | | | | |
| 21 | | | | |
| 22 | Total | 28,049,273 | | 22,673,383 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | 136 - Temporary Cash Investments | | | |
| 27 | Money Market Accounts | 25,333,698 | | 902,932,207 |
| 28 | | | | |
| 29 | | | | |
| 30 | Total | 25,333,698 | | 902,932,207 |
| 31 | | | | |
| 32 | Page 29, Line No. 17, column (c): Represents the change in fair value for the year ended December 31, 2010. | | | |
| 33 | | | | |
| 34 | Page 29, Line No. 18, column (c): Includes net changes in fair value of \$18,425. | | | |
| 35 | | | | |
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|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

- Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.
- For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.
 - If Commission approval was required for any advance made or security acquired designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
 - Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 - In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

| Sales or Other Dispositions During Year (d) | Principal Amount of No. of Shares at End of Year (e) | Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f) | Revenues for year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|--|---|-----------------------|--|----------|
| 123 - Investment in Associated Companies | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| - | - | - | - | - | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 124 - Other Investments | | | | | 15 |
| | | | | | 16 |
| - | | 107,144 | | | 17 |
| 28,044,631 | | 22,553,539 | 243,892 | 1,059,832 | 18 |
| - | | 17,342 | | - | 19 |
| | | | | | 20 |
| | | | | | 21 |
| 28,044,631 | - | 22,678,025 | 243,892 | 1,059,832 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| 136 Temporary Cash Investments | | | | | 26 |
| 925,307,614 | | 2,958,291 | 40,502 | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 925,307,614 | - | 2,958,291 | 40,502 | - | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 39 |

| | | | |
|--|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |
| PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS | | | |
| <p>Instructions:</p> <p>1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).</p> <p>2. Give the basis of any important segregation of income and expense between utility and Nonutility operations.</p> <p>3. Minor items may be grouped by classes, show number of items.</p> | | | |
| | Item (a) | | Amount (b) |
| Account 417 - Revenues from Nonutility Operations | | | |
| None | | | |
| Account 417.1 - Expenses of Nonutility Operations | | | |
| None | | | |
| Account 418 - Nonoperating Rental Income | | | |
| Depreciation expense on Nonutility Property | | | (56,997) |
| Account 418.1 - Equity in Earnings of Subsidiary Companies | | | |
| Commonwealth Edison Company of Indiana, Inc. | | | 650,265 |
| ComEd Financing III | | | 392,811 |
| Total Account 418.1 | | | 1,043,076 |
| Account 419 - Interest and Dividend Income | | | |
| Interest income related to uncertain tax positions | | | 5,988,183 |
| Interest on marketable securities | | | 201,076 |
| Interest on Certificates of Deposit | | | 30,202 |
| Interest on Real Estate tax refunds | | | 33,311 |
| Interest on Governmental obligations | | | 1,057 |
| Other interest | | | 3,478 |
| Total Account 419 | | | 6,257,307 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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EMPLOYEE DATA

Instructions:
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

| Classification (a) | Electric (b) | Gas (c) | Water (d) | Heating (e) | (f) | (g) | Common (h) | Total (i) |
|---------------------------------------|-----------------|------------|--------------|----------------|-----|-----|---------------|--------------|
| Number of employees in payroll | | | | | | | | - |
| period ended December 31, 2010 | | | | | | | | - |
| - | | | | | | | | - |
| TOTAL regular full-time employees | 5,531 | - | - | - | - | - | - | 5,531 |
| - | - | - | - | - | - | - | - | - |
| TOTAL part-time & temporary employees | 197 | - | - | - | - | - | - | 197 |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - |
| Total Employees | 5,728 | - | - | - | - | - | - | 5,728 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

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3. Designate with an asterisk associated companies.

| Line No. | Item (a) | Amount (b) |
|----------|---|--|
| 1 | ABC PROFESSIONAL TREE SERVICES, INC. 4831 OLD GALVESTON ROAD HOUSTON, TX 77017 | VEGETATION MANAGEMENT 15,542,963 |
| 2 | ACCENTURE, LLP 161 N. CLARK STREET CHICAGO, IL 60610 | CONSULTING SERVICES 2,444,419 |
| 3 | ACORN SYSTEMS 3050 POST OAK BLVD, SUITE 800 HOUSTON, TX 77056 | CONSULTING SERVICES 449,499 |
| 4 | ADESTA COMMUNICATIONS 1428 SHERMAN ROAD ROMEOVILLE, IL 60446 | CONSULTING SERVICES 900,368 |
| 5 | ALDRIDGE ELECTRIC CO 844 E. ROCKLAND ROAD, LIBERTYVILLE, IL 60048-9540 | OPERATIONAL STAFF AUGMENTATION 4,405,550 |
| 6 | A-LINE E.D.S. 808 DEARBORN AVE. WATERLOO, IA 50703 | ENVIRONMENTAL SERVICES 1,153,341 |
| 7 | ALLIANCE C.M.S. 1080 TOWER LANE, BENSENVILLE, IL 60106 | GENERAL FACILITY MAINTENANCE 839,768 |
| 8 | ALTERNATIVE ENERGY RESOURCES 3950 SHACKLEFORD ROAD, SUITE 400 DULUTH, GA 30096 | CONSULTING SERVICES 984,861 |
| 9 | AMERICAN HERITAGE PROTECTION SERVICES, INC. 5100 WEST 127TH STREET ALSIP, IL 60803 | SECURITY 1,126,189 |
| 10 | ANDERSON & SHAH ROOFING INC 23900 COUNTY FARM ROAD, JOLIET, IL 60436 | GENERAL FACILITY MAINTENANCE 706,675 |
| 11 | APPLIED PROACTIVE TECHNOLOGIES, INC. 1242 MAIN STREET, 4TH FLOOR SPRINGFIELD, MA 01103-1954 | CONSULTING SERVICES 15,823,002 |
| 12 | AREVA NP, INC. 1400 INDUSTRIELLE STREET LAPRAIRIE, IL J5R 2E5 | CONSULTING SERVICES 271,059 |
| 13 | ASPLUNDH 708 BLAIR MILL RD, WILLOW GROVE, PA 19090-1784 | VEGETATION MANAGEMENT 25,970,233 |
| 14 | B & R REPAIR INC. 521 87TH STREET, DOWNERS GROVE, IL 60516 | GENERAL FACILITY MAINTENANCE 452,235 |
| 15 | BANCTEC, INC. 2701 EAST GRAUWYLER, IRVIN, TX 75061 | PAYMENT PROCESSING SERVICES 1,516,016 |
| 16 | BEARY LANDSCAPE MANAGEMENT INC. 15001 W. 159TH STREET LOCKPORT, IL 60491 | OPERATIONAL STAFF AUGMENTATION 2,626,353 |
| 17 | BEELINE.COM, INC. 1 INDEPENDENT DRIVE SUITE 800 JACKSONVILLE, FL 32202 | COMMUNICATION SERVICES 3,615,673 |
| 18 | BELDING WALBRIDGE L.L.C. 1275 AURORA AVENUE LANE, AURORA, IL 60505 | OPERATIONAL STAFF AUGMENTATION 506,723 |
| 19 | BELL FUELS, INC 519 FRANKLIN MORRIS, IL 60450 | GENERAL FACILITY MAINTENANCE 494,077 |
| 20 | BOSTON PACIFIC COMPANY, INC. 1100 NEW YORK AVENUE, NW SUITE 490 EAST WASHINGTON, DC 20005 | CONSULTING SERVICES 308,823 |
| 21 | BURSON-MARSTELLER LLC 230 PARK AVENUE SOUTH NEW YORK, NY 10003 | OPERATIONAL STAFF AUGMENTATION 533,600 |
| 22 | CALICO ENERGY SERVICES 15806 N.E. 160TH ST. WOODENVILLE, WA 98072 | CONSULTING SERVICES 1,048,379 |

| | | | |
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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| Line No. | Item (a) | Amount (b) |
|----------|--|---|
| 1 | CATHODIC PROTECTION MANAGEMENT 39 W 960 MIDAN DR. ELBURN, IL 60119 | OPERATIONAL STAFF AUGMENTATION 318,647 |
| 2 | CENTRAL PLUMBING CO., INC. 1330 W. VINE STREET, ARLINGTON HEIGHTS, IL 60005 | GENERAL FACILITY MAINTENANCE 401,710 |
| 3 | CHECKFREE CORPORATION 4411 EAST JONES BRIDGE ROAD, NORCROSS, GA 30092 | CUSTOMER SERVICES 754,432 |
| 4 | CHICAGO INTERNATIONAL TRUCKS 4655 S. CENTRAL AVE, CHICAGO, IL 60638 | VEHICLE MAINTENANCE 759,279 |
| 5 | CHICO & NUNES, PC 651 W. WASHINGTON BLVD., SUITE 202 CHICAGO, IL 60661 | LEGAL SERVICES 438,661 |
| 6 | CHRISTOPHER B.BURKE ENGINEERING 9575 W. HIGGINS RD., SUITE 600 ROSEMONT, IL 60018-4920 | ENVIRONMENTAL SERVICES 886,398 |
| 7 | CNT ENERGY 2125 WEST NORTH AVENUE, CHICAGO, IL 60647 | CUSTOMER SERVICE 2,533,821 |
| 8 | COMMONWEALTH EDISON COMPANY OF INDIANA * | 440 SOUTH LASALLE STREET CHICAGO, IL 60605 TRANSMISSION SERVICES 2,324,025 |
| 9 | CONSUMER & PROFESSIONAL RESEARCH 435 NORTH LASALLE BOULEVARD SUITE 210 CHICAGO, IL 60610 | MARKETING SERVICES 259,980 |
| 10 | CONTRACT CALLERS INC 2829 PHILMONT AVENUE HUNTINGDON VALLEY, PA 19006 | CREDIT AND COLLECTION SERVICES 370,361 |
| 11 | CYRUS, INC. 526 CRESCENT BLVD, SUITE 315 GLEN ELLYN, IL 60138 | OPERATIONAL STAFF AUGMENTATION 467,298 |
| 12 | DASHIELL CORPORATION 12301 KURLAND DRIVE, SUITE 400 HOUSTON, TX 77034 | ENGINEERING SERVICES 2,433,971 |
| 13 | DAVEY RESOURCE GROUP 1500 N. MANTUA STREET, PO BOX 5193 KENT, OH 44240 | VEGETATION MANAGEMENT 1,725,763 |
| 14 | DOYLE DRIVING ACADEMY, INC 112 SHADOW LN BATESVILLE, MS 38606 | DRIVERS TRAINING AND EVALUATION 285,000 |
| 15 | EARTH TECH, INC. 10 S. RIVERSIDE PLAZA, SUITE 1900 CHICAGO, IL 60606 | CONSULTING SERVICES 3,676,825 |
| 16 | EIMER STAHL KLEVORN & SOLBERG 224 S. MICHIGAN AVENUE, SUITE 1100 CHICAGO, IL 60604 | LEGAL SERVICES 2,494,519 |
| 17 | EIRE DIRECT MARKETING LLC 720 N FRANKLIN ST STE 310 CHICAGO, IL 60654-7212 | MARKETING SERVICES 271,273 |
| 18 | ENERGY CENTER OF WISCONSIN 455 SCIENCE DRIVE. SUITE 200, MADISON, WI 53711 | CONSULTING SERVICES 629,798 |
| 19 | ENERNEX CORPORATION 620 MABRY HOOD ROAD, SUITE 300 KNOXVILLE, TN 37932 | CONSULTING SERVICES 786,181 |
| 20 | ENVIROPLUS, INC 600 HARTREY AVE, SUITE 203A EVANSTON, IL 60202 | ENVIRONMENTAL SERVICES 1,314,465 |
| 21 | EXELON BUSINESS SERVICES COMPANY * | 2301 MARKET STREET PHILADELPHIA, PA 19101 FINANCIAL, HUMAN RESOURCE, LEGAL & INFORMATION TECHNOLOGY SERVICES 234,734,093 |
| 22 | EXELON GENERATION COMPANY * | 300 EXELON WAY KENNETT SQUARE, PA 19348 OPERATIONAL SERVICES 1,274,249 |

*Page 33b, Line No. 18: Included on this line are allocated costs associated with audit services rendered by Pricewaterhouse Coopers LLP.

| | | | |
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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| Line No. | Item (a) | | Amount (b) |
|----------|--|--|---|
| 1 | FOLEY & LARDNER | 321 NORTH CLARK STREET, SUITE 2800 CHICAGO, IL 60654-5313 | LEGAL SERVICES 685,309 |
| 2 | FRANKLIN ENERGY SERVICES, LLC | 403 WEST FOSTER STREET PORT WASHINGTON, WI 53074 | CONSULTING SERVICES 260,720 |
| 3 | G. RABINE & SONS, INC. | 4501 US HWY 12, RICHMOND, IL 60071 | GENERAL FACILITY MAINTENANCE 4,601,730 |
| 4 | GARFIELD BUILDING MAINTENANCE | 6638 WEST 99TH PLACE, CHICAGO RIDGE, IL 60415 | GENERAL FACILITY MAINTENANCE 489,880 |
| 5 | GE | 4200 WILDWOOD PKWY, MARIETTA, GA 30339-8402 | ENGINEERING SERVICES 885,291 |
| 6 | GOODCENTS SOLUTIONS | 2970 ROSEBUD ROAD, LOGANVILLE, GA 30052 | IT TELECOM 1,428,162 |
| 7 | GREAT LAKES FIRE AND SAFETY | 3327 W. ELM MCHENRY, IL 60050 | TECHNICAL SERVICES 935,085 |
| 8 | HAVERFIELD CORPORATION | 1750 EMMITSBURG ROAD, GETTYSBURG, PA 17325 | AERIAL INSPECTION 1,380,979 |
| 9 | HAYWARD BAKER, INC. | 1350 W. LAKE STREET ROSELLE, IL 60172 | OPERATIONAL STAFF AUGMENTATION 1,043,000 |
| 10 | HBK ENGINEERING, LLC | 921 WEST VAN BUREN, SUITE 100 CHICAGO, IL 60607 | ENGINEERING SERVICES 1,972,585 |
| 11 | HENKELS AND MCCOY | 940 KINGSLAND DRIVE BATTAVIA, IL 60510 | OPERATIONAL STAFF AUGMENTATION 1,165,923 |
| 12 | HONEBEIN ASSOCIATES, INC. | 5450 WINTERGREEN LANE RENO, NV 69511 | CONSULTING SERVICES 335,263 |
| 13 | HONEYWELL INTERNATIONAL INC. | 199 ROSEWOOD DRIVE, SUITE 300 DANVERS, MA 01923 | CONSULTING SERVICES 4,004,626 |
| 14 | ILLINOIS DEPARTMENT OF COMMERCE AND ECONOMIC OPPORTUNITY | 600 EAST ADAMS STREET, SPRINGFIELD, IL 62701 | EDUCATION AND MARKET TRANSFORMATION PROGRAMS 14,699,064 |
| 15 | ILLINOIS CENTRAL GULF RR | 33701 TREASURY CENTER CHICAGO, IL 60695-3700 | OPERATIONAL STAFF AUGMENTATION 412,561 |
| 16 | ILLINOIS COMMUNITY ACTION ASSOCIATION | 3435 LIBERTY DRIVE, SPRINGFIELD, IL 62704 | CUSTOMER SERVICES 555,588 |
| 17 | INDEPENDENT PAVING CO. INC. | 2209 W. RAILROAD AVE., BELLWOOD, IL 60104 | GENERAL FACILITY MAINTENANCE 417,596 |
| 18 | INFOTECH ENTERPRISES AMERICA, INC. | 100 CARPENTER DRIVE SUITE 200 STERLING, VA 20164 | IT TELECOM 423,928 |
| 19 | INNER SPACE DPM, INC. | 2030 FOREST RIDGE ROAD, ST CHARLES, IL 60174 | PROJECT MANAGEMENT SERVICES 725,110 |
| 20 | INVALUABLE TECHNOLOGOIES LTD. | 22947 BURNHAM AVE, SUAK VILLAGE, IL 60411 | CONSULTING SERVICES 303,325 |
| 21 | ITG SOLUTIONS INC. | 17475 PALMER BLVD. HOMEWOOD, IL 60430 | TECHNICAL SERVICES 733,298 |
| 22 | ITRON, INC. | 2111 NORTH MOLTER ROAD, LIBERTY LAKE, WA 99019 | BUSINESS APPLICATIONS 311,988 |

| | | | |
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|----------|-------------------------------|---|---|
| 1 | J.F. ELECTRIC, INC. | 100 LAKE FRONT PARKWAY P.O. BOX 570 EDWARDSVILLE, IL 62025-0570 | OPERATIONAL STAFF AUGMENTATION 1,121,359 |
| 2 | JACO ENVIRONMENTAL, INC. | 7115 LOWELL-LARIMER RD., EVERETT, WA 98208 | CONSULTING SERVICES 3,848,542 |
| 3 | JACQUES WHITFORD, INC. | 450 SOUTH GRAVERS ROAD, SUITE 105 PLYMOUTH MEETING, PA 19462 | ENVIRONMENTAL SERVICES 4,494,146 |
| 4 | JENNER & BLOCK | ONE IBM PLAZA, CHICAGO, IL 60611-7603 | LEGAL SERVICES 895,841 |
| 5 | JOHNSON AND BELL, LTD. | 55 EAST MONROE STREET, SUITE 4100 CHICAGO, IL 60603-5896 | LEGAL SERVICES 583,718 |
| 6 | JULIE INC. | 3275 EXECUTIVE DR., JOLIET, IL 60435-8434 | OPERATIONAL CONSULTING 693,437 |
| 7 | KEMA INC. | 67 S. BEDFORD STREET, SUITE 201E BURLINGTON, MA 01803 | CONSULTING SERVICES 22,816,779 |
| 8 | KENNY CONSTRUCTION COMPANY | 250 NORTHGATE PARKWAY, WHEELING, IL 60090 | OPERATIONAL STAFF AUGMENTATION 6,324,231 |
| 9 | KLASS ELECTRIC | 101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007 | OPERATIONAL STAFF AUGMENTATION 459,537 |
| 10 | KLEINSORG FIRE PROTECTION | 3610 COMMERCE DRIVE, SUITE 817 BALTIMORE, MD 21227 | FIRE HAZARD ANALYSIS 630,500 |
| 11 | KRUEGER TOWER INC. | 251 JEFFERSON DRIVE, KINGSTON, IL 60145 | OPERATIONAL STAFF AUGMENTATION 1,045,775 |
| 12 | LAFATA CONTRACTING SERVICES | 1911 SQUIRE COURT WYOMISSING, PA 19610 | PROJECT MANAGEMENT SERVICES 329,803 |
| 13 | LEWIS TREE SERVICE, INC. | 300 LUCIUS GORDON DRIVE WEST HENRIETTA, NY 14586 | VEGETATION MANAGEMENT 18,065,864 |
| 14 | LFR LEVINE FRICKE | 630 TOLLGATE ROAD, SUITE D ELGIN, IL 60123-9364 | ENVIRONMENTAL SERVICES 2,803,218 |
| 15 | LINDBLAD CONSTRUCTION COMPANY | 717 E.CASS STREET P.O. BOX 899 JOLIET, IL 60434-0899 | OPERATIONAL STAFF AUGMENTATION 4,666,515 |
| 16 | LKH&S | 54 W HUBBARD, SUITE 100 CHICAGO, IL 60610 | MARKETING SERVICES 326,609 |
| 17 | M J ELECTRIC, INC | 1200 ROOSEVELT ROAD, GLEN ELLYN, IL 60137 | OPERATIONAL STAFF AUGMENTATION 7,677,290 |
| 18 | MAD DASH INC. | 13 PROSPER COURT, UNIT A, LAKE IN THE HILLS, IL 60156 | MARKETING SERVICES 794,439 |
| 19 | MARKET STRATEGIES INC. | 20255 VICTOR PARKWAY, SUITE 400 LIVONIA, MI 48152 | MARKETING SERVICES 717,847 |
| 20 | MAYER BROWN LLP | 71 SOUTH WACKER DRIVE CHICAGO, IL 60606 | LEGAL SERVICES 784,704 |
| 21 | MEADE ELECTRIC CO | 9550 W. 55TH STREET, SUITE A MC COOK, IL 60525 | OPERATIONAL STAFF AUGMENTATION 28,802,548 |

| | | | |
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|----------|---------------------------------|--|--|
| 1 | MEDIUS & ASSOCIATES | 1292 WILLIAMSBURG LANE, CRYSTAL LAKE, IL 60014-2956 | CUSTOMER COMMUNICATIONS 967,174 |
| 2 | MIDWEST MECHANICAL CONSTRUCTION | 7623 PLAZA COURT, WILLOWBROOK, IL 60527 | OPERATIONAL STAFF AUGMENTATION 402,734 |
| 3 | MKTG INC. | SUITE 103 1440 N DAYTON CHICAGO,IL 60642 | MARKETING SERVICES 292,345 |
| 4 | MOTOROLA, INC | 50 EAST COMMERCE DRIVE, SUITE T SCHAUMBURG, IL 60173 | TELECOM SERVICES 1,496,055 |
| 5 | MR. DAVID`S CARPET SERVICE | 120 TUBEWAY DRIVE CAROL STREAM,IL 60188 | GENERAL FACILITY MAINTENANCE 624,697 |
| 6 | NASH BROS CONSTRUCTION CO, INC | 1840 S KILBOURN AVE, CHICAGO, IL 60623-2394 | OPERATIONAL STAFF AUGMENTATION 3,351,154 |
| 7 | NAVIGANT CONSULTING, INC. | 1717 ARCH STREET SUITE 4800 PHILADELPHIA,PA 19103 | CONSULTING SERVICES 758,796 |
| 8 | NEAL MURDOCK AND LEROY, LLC | 203 NORTH LASALLE, SUITE 2300 CHICAGO, IL 60601 | LEGAL SERVICES 295,260 |
| 9 | NEW SOUTH EQUIPMENT MATS, LLC | 281 OLD JACKSON ROAD SUITE 10 MADISON,MS 39110 | EQUIPMENT RENTALS 539,524 |
| 10 | NEXANT, INC. | 101 SECOND STREET,10 FLOOR SAN FRANCISCO, CA 94105 | CONSULTING SERVICES 2,789,351 |
| 11 | NICOR GAS | 1844 FERRY ROAD, NAPERVILLE, IL 60563 | ENVIRONMENTAL SERVICES 2,496,164 |
| 12 | NORTHWEST CONTRACTORS INC | 200 INDUSTRIAL DRIVE, HAMPSHIRE, IL 60140 | OPERATIONAL STAFF AUGMENTATION 1,191,505 |
| 13 | OLENICK & ASSOCIATES | 205 W. WACKER DRIVE SUITE 2000 CHICAGO,IL 60606 | OPERATIONAL STAFF AUGMENTATION 1,604,142 |
| 14 | OPENPEAK, INC. | 1750 CLINT MOORE RD BOCA RATON,FL 33487 | OPERATIONAL STAFF AUGMENTATION 758,162 |
| 15 | OSMOSE UTILITIES SERVICES, INC | 215 GREENCASTLE ROAD, TYRONE, GA 30290-2944 | OPERATIONAL STAFF AUGMENTATION 2,314,479 |
| 16 | PATRICK ENGINEERING INC. | 4970 VARSITY DRIVE, LISLE, IL 60530 | ENGINEERING SERVICES 403,755 |
| 17 | PATTEN POWER SYSTEMS INC | 615 W LAKE ST, ELMHURST, IL 60126-1409 | OPERATIONAL STAFF AUGMENTATION 1,475,753 |
| 18 | PEERLESS FENCE | 33 W 401 ROOSEVELT ROAD WEST CHICAGO, IL 60185 | SECURING FACILITIES 960,612 |
| 19 | PHILIP SERVICES | 5151 SAN FELIPE SUITE 1600 HOUSTON,TX 77056 | ENVIRONMENTAL SERVICES 3,430,986 |
| 20 | PHOENIX FIRE SYSTEMS, INC. | 744 NEBRASKA STREET, FRANKFORT, IL 60423 | FIRE HAZARD ANALYSIS 345,922 |
| 21 | PIEPER ELECTRIC INC | LINE CONSTRUCTION BRANCH 5070 N. 35TH ST. MILWAUKEE,WI 53209 | OPERATIONAL STAFF AUGMENTATION 572,542 |
| 22 | POSITIVE ENERGY | 1515 N. COURTHOUSE ROAD, SUITE 610 ARLINGTON, VA 22201 | CUSTOMER COMMUNICATIONS 1,637,561 |

| | | | |
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| Line No. | Item (a) | Amount (b) |
|----------|---|--|
| 1 | POWER TECHNICAL SERVICES 1323 BUTTERFILED RD., DOWNERS GROVE, IL 60515 | OPERATIONAL STAFF AUGMENTATION 315,588 |
| 2 | PRC, LLC 8151 PETERS ROAD SUIET 400 PLANTATION,FL 33324 | TELECOM SERVICES 325,203 |
| 3 | PRIMERA ENGINEERING 100 S. WACKER DR., SUITE 700 CHICAGO, IL 60606 | ENGINEERING SERVICES 793,101 |
| 4 | PRYSMIAN POWER CABLE & SYSTEMS LLC 5 HOLLYWOOD COURT SOUTH PLAINFIELD, NJ 07080 | OPERATIONAL STAFF AUGMENTATION 8,978,321 |
| 5 | QSC PAINTING, INC. PO BOX 9665 PITTSBURG,PA 15226 | OPERATIONAL STAFF AUGMENTATION 921,316 |
| 6 | QUAD PLUS, LLC P.O. BOX 186 NEW LENOX,IL 60451 | OPERATIONAL STAFF AUGMENTATION 363,505 |
| 7 | QUALITECH 725 S. WELLS, SUITE 600 CHICAGO, IL 60607 | ENGINEERING SERVICES 1,874,240 |
| 8 | QUANTUM CROSSINGS, LLC 111 EAST WACKER DRIVE SUITE 990 CHICAGO,IL 60601 | SECURITY 1,213,496 |
| 9 | R.J. MYCKA, INC. 2342 RIDGE ROAD, HIGHLAND, IN 46322 | PROJECT MANAGEMENT SERVICES 341,664 |
| 10 | REGULUS INTEGRATED SOLUTIONS, LLC 831 LATOUR COURT NAPA, CA 94558-6258 | CUSTOMER SERVICES 2,677,335 |
| 11 | RF DEMAND SOLUTIONS, LLC 6501 SCOTT LANE, CRYSTAL LAKE, IL 60014 | TELECOM SERVICES 301,058 |
| 12 | ROONEY, RIPPIE & RATNASWAMY LLP 350 W. HUBBARD STREET CHICAGO,IL 60654 | LEGAL SERVICES 2,574,077 |
| 13 | ROUX ASSOCIATES, INC. 209 SHAFTER STREET ISLANDIA,NY 11749 | ENVIRONMENTAL SERVICES 671,803 |
| 14 | SARGENT & LUNDY 55 E MONROE ST, SUITE 24Q31 CHICAGO, IL 60603-5702 | PROFESSIONAL STAFF AUGMENTATION 6,991,267 |
| 15 | SBB PARTNERS, LLC 1125 5TH AVE., ROCKFORD, IL 601104 | GENERAL FACILITY MAINTENANCE 281,100 |
| 16 | SCHNEIDER ELECTRIC 4110 PIER NORTH FLINT,MI 48504 | IT SOFTWARE 270,000 |
| 17 | SET ENVIRONMENTAL INC 450 SUMAC ROAD, WHEELING, IL 60090 | ENVIRONMENTAL SERVICES 961,150 |
| 18 | SIDLEY AUSTIN BROWN & WOOD 55 WEST MONROE STREET, 20TH FLOOR CHICAGO, IL 60603 | LEGAL SERVICES 1,400,245 |
| 19 | SIEMENS CORP. 7000 SIEMENS ROAD, PO BOX 29503 WENDELL, NC 27591 | OPERATIONAL STAFF AUGMENTATION 1,790,317 |
| 20 | SILVER SPRING NETWORKS, INC 555 BROADWAY STREET REDWOOD CITY,CA 94063 | OPERATIONAL STAFF AUGMENTATION 1,068,371 |
| 21 | SM&P UTILITY RESOURCES, INC. 11455 NORTH MERIDIAN, SUITE 200 CARMEL, IN 46032 | TECHNICAL SERVICES 7,451,880 |
| 22 | SMARTSYNCH, INC. P.O. BOX 12250, JACKSON, MS 39211 | SOFTWARE SERVICES 784,594 |

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| CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | |
| <p>Instructions:</p> <p>1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.</p> <p>(a) Name and Address of person or organization rendering services. (b) Description of services received during year and project or case to which services relate. (c) Basis of charges. (d) Total charges for the year, detailing utility department and account charged.</p> <p>2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p> | | | |
| Line No. | Item (a) | | Amount (b) |
| 1 | SMITH, HEMMESCH, BURKE & BRANNIGAN 10 SOUTH LASALLE STREET SUITE 2660 CHICAGO, IL 60603 | LEGAL SERVICES | 902,101 |
| 2 | SPEC-TEC LLC 831 MAPLE AVE, HOMEWOOD, IL 60430 | TECHNICAL CONSULTING | 949,026 |
| 3 | STEVENSON CRANE SERVICE 410 STEVENSON DRIVE, BOLINGBROOK, IL 60440 | OPERATIONAL STAFF AUGMENTATION | 3,433,456 |
| 4 | SUMMIT BLUE CONSULTING 1722 14TH STREET, SUITE 230 BOULDER, CO 80302 | CONSULTING SERVICES | 769,479 |
| 5 | TELVENT USA, INC. 7000A HOLLISTER ROAD HOUSTON, TX 77040 | IT TELECOM | 360,000 |
| 6 | TENDRIL NETWORKS INC. 5395 PEARL PARKWAY STE.100 BOULDER, CO 80301 | OPERATIONAL STAFF AUGMENTATION | 574,477 |
| 7 | TESCO 17201 SO. 110TH COURT, ORLAND PARK, IL 60467 | OPERATIONAL STAFF AUGMENTATION | 697,189 |
| 8 | THE CBE GROUP, INC. 131 TOWER PARK DRIVE SUITE 100 WATERLOO, IA 50701 | CREDIT AND COLLECTION SERVICES | 328,690 |
| 9 | TODESCO TECHNICAL SERVICES, LLC 4 NEWTOWN BLVD., ROBBINSVILLE, NJ 08691 | OPERATIONAL STAFF AUGMENTATION | 430,767 |
| 10 | TORRES CREDIT SERVICES 27 FAIRVIEW STREET, CARLISLE, PA 17013 | CUSTOMER SERVICE | 300,051 |
| 11 | TOVAR SNOW PROFESSIONALS 31W377 SPAULDING ROAD ELGIN, IL 60120 | GENERAL FACILITY MAINTENANCE | 1,688,651 |
| 12 | TRENCH-IT 18202 WEST UNION ROAD, UNION, IL 60180 | OPERATIONAL STAFF AUGMENTATION | 46,900,051 |
| 13 | TRIRIGA 6700 VIA AUSTI PARKWAY LAS VEGAS, NV 89119 | IT TELECOM | 519,785 |
| 14 | TUVOX, INC. 550 S. WINCHESTER BLVD., SUITE 300 SAN JOSE, CA 95128 | SOFTWARE SERVICES | 497,608 |
| 15 | TWENTY-FIRST CENTURY COMMUNICATIONS, INC. 750 COMMUNICATIONS PARKWAY COLUMBUS, OH 43214 | OPERATIONAL STAFF AUGMENTATION | 544,589 |
| 16 | UBISENSE INC. 5445 DTC PARKWAY, SUITE 310 GREENWOOD VILLAGE, CO 80111 | PROFESSIONAL STAFF AUGMENTATION | 734,500 |
| 17 | UNITED BUILDING MAINTENANCE IN 165 EASY STREET CAROL STREAM, IL 60188-2314 | GENERAL FACILITY MAINTENANCE | 394,503 |
| 18 | URS CORPORATION 100 SOUTH WACKER DRIVE, SUITE 500 CHICAGO, IL 60606 | ENVIRONMENTAL SERVICES | 601,653 |
| 19 | UTILITY & IND CONSTRUCTION CO 9701 S 78TH AVE, HICKORY HILLS, IL 60457-2399 | OPERATIONAL STAFF AUGMENTATION | 545,532 |
| 20 | UTILITY POLE TECHNOLOGIES, INC 708 BLAIR MILL ROAD WILLOW GROVE, PA 19090 | OPERATIONAL STAFF AUGMENTATION | 281,632 |
| 21 | UTILX CORPORATION 6011 EAST HANNA AVE., INDIANAPOLIS, IN 56203 | OPERATIONAL STAFF AUGMENTATION | 4,558,877 |

| | | | |
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| Line No. | Item (a) | | | Amount (b) |
|----------|------------------------------|---|------------------------------|------------|
| 1 | VAROLII COROPORATION | 821 2ND AVENUE, SUITE 1000 SEATTLE, WA 98104 | CONSULTING SERVICES | 774,925 |
| 2 | VERIZON | P.O. BOX 6170 CAROL STREAM, IL 60197-6170 | TELECOM SERVICES | 446,382 |
| 3 | WALSH LANDSCAPE CONSTRUCTION | 1050 W LILY CACHE LANE BOLINGBROOK, IL 60440 | OPERATIONAL SERVICES | 970,515 |
| 4 | WHITEWAY & ASSOCIATES | 249 S. EDGEWOOD AVE., LAGRANGE, IL 60525 | PROJECT MANAGEMENT SERVICES | 365,385 |
| 5 | XEROX CORPORATION | XEROX SQUARE 855-01G RBO-EFT ROCHESTER, NY 14644 | OFFICE EQUIPMENT MAINTENANCE | 352,502 |

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| NONUTILITY PROPERTY (Account 121) | | | | |
| <p>1. Give a brief description and state the location of Nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas</p> | | | | |
| Line No. | Description & Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
| 1 | Property Previously Devoted to Public Service: | | | - |
| 2 | | | | - |
| 3 | Business Resource Center - Oakbrook | 2,952,898 | | 2,952,898 |
| 4 | Willowbrook Center | 3,870,816 | (3,870,816) | - |
| 5 | General Warehouse - Stickney | 2,213,813 | | 2,213,813 |
| 6 | | | | - |
| 7 | | | | - |
| 8 | | | | - |
| 9 | Property not Previously Devoted to Public Service: | | | - |
| 10 | | | | - |
| 11 | *Station "M" Site - Plano R.O.W. - 19 tenants | 1,343,930 | | 1,343,930 |
| 12 | Waukegan Station-Sand Str. and Dahringer Rd. | 808,125 | | 808,125 |
| 13 | Powerton Ash Disposal Site | 1,422,164 | | 1,422,164 |
| 14 | | | | - |
| 15 | | | | - |
| 16 | | | | - |
| 17 | Minor Items Previously Devoted to Public Service (39 items) | 776,540 | | 776,540 |
| 18 | Minor Items - Other Nonutility Property (49 items) | 1,598,445 | 4,543 | 1,602,988 |
| 19 | TOTAL | 14,986,731 | (3,866,273) | 11,120,458 |
| ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122) | | | | |
| Line No. | Item (a) | | | Amount (b) |
| 1 | Balance, Beginning of Year | | | 5,566,809 |
| 2 | Accruals for Year, Charged to: | | | |
| 3 | (417) Income from Nonutility Operations | | | - |
| 4 | (418) Nonoperating Rental Income | | | 56,997 |
| 5 | Other Accounts (Depreciation Expense): | | | |
| 6 | | | | |
| 7 | TOTAL Accruals for Year (Enter Total of lines 3 thru 6) | | | 56,997 |
| 8 | Net Charges for Plant Retired: | | | |
| 9 | Book Cost of Plant Retired | | | (3,940,938) |
| 10 | Cost of Removal | | | (21,306) |
| 11 | Salvage (Credit) | | | 832,192 |
| 12 | TOTAL Net Charges (Enter Total of lines 9 thru 11) | | | (3,130,052) |
| 13 | Other Debit or Credit Items (Gain/Loss from land sale) | | | (711,898) |
| 14 | | | | |
| 15 | Balance, End of Year (Enter Total of lines 1, 7, 12 and 14) | | | 1,781,856 |

| | | | |
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| FOOTNOTE DATA | | | |

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2010:

| | | |
|---|----------------|----------------------|
| Balance Beginning of Year | | \$ 14,986,731 |
| Transfers from/to Non-Utility and Plant in Service | | |
| Division Street | \$ 4,543 | \$ 4,543 |
| | | - |
| Retirement of Non-Utility Willowbrook Center | \$ (3,870,816) | \$ (3,870,816) |
| Balance End of Year | | <u>\$ 11,120,458</u> |

Schedule Page: 41 Line No.: 3 Column: (a)

Business Resource Center - Oakbrook was transferred to Account 121 in December 2000.

Schedule Page: 41 Line No.: 4 Column: (a)

Willowbrook Center was transferred to Account 121 in December 2004.

Schedule Page: 41 Line No.: 5 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

| | | | |
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

- For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|----------|---|---------------|---------------------------------------|-----------------------------|
| 1 | Average Short-Term Debt | S | | |
| 2 | Short Term Interest | | | s |
| 3 | Long-Term Debt | D | | d |
| 4 | Preferred Stock | P | | p |
| 5 | Common Equity | C | | c |
| 6 | Total Capitalization | | | |
| 7 | Average Construction Work in Progress Balance | W | | |

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds -
 - Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order in Docket No. 07-0566.

| | | | |
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The portions thereof applicable to construction are charged to construction based on the ratio of construction payroll to total payroll. Amounts applicable to construction are charged to specific capital projects based on payroll charged to those capital projects each month.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2010. The rates used in 2010 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|---------------|---|---|
| Average Short-term Debt | 223,527 | | | - | - |
| Short-Term Interest | | | 0.69% | - | - |
| Long-Term Debt | 4,917,531 | 41.68% | 6.34% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,880,973 | 58.32% | 10.30% | | |
| Total Capitalization | 11,798,504 | 100.00% | | - | - |
| Average CWIP Balance | 181,602 | | | | |
| Gross Rate for Borrowed Funds | | 0.24% | - | - | - |
| Rate for Other Funds | | -1.39% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 0.69% | Note 1 | | |
| Rate for Other Funds | | 0.00% | | | |

Second Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|-----------|---|---|
| Average Short-term Debt | 94,742 | | | - | - |
| Short-Term Interest | | | 0.62% | - | - |
| Long-Term Debt | 4,918,167 | 41.54% | 6.34% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,922,411 | 58.46% | 10.30% | | |
| Total Capitalization | 11,840,578 | 100.00% | | - | - |
| Average CWIP Balance | 187,485 | | | | |
| Gross Rate for Borrowed Funds | | 1.62% | - | - | - |
| Rate for Other Funds | | 2.98% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 1.62% | | | |
| Rate for Other Funds | | 2.98% | | | |

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

| | | | |
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COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|-----------|---|---|
| Average Short-term Debt | 72,326 | | | - | - |
| Short-Term Interest | | | 0.66% | - | - |
| Long-Term Debt | 4,918,008 | 41.78% | 6.34% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,852,376 | 58.22% | 10.30% | | |
| Total Capitalization | 11,770,384 | 100.00% | | - | - |
| Average CWIP Balance | 148,160 | | | | |
| Gross Rate for Borrowed Funds | | 1.68% | - | - | - |
| Rate for Other Funds | | 3.07% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 1.68% | | | |
| Rate for Other Funds | | 3.07% | | | |

Fourth Quarter 2010

| Title | Amount (in \$000) | Capitalization Ratio | Cost Rate | | |
|---|-------------------|----------------------|-----------|---|---|
| Average Short-term Debt | 38,102 | | | - | - |
| Short-Term Interest | | | 0.75% | - | - |
| Long-Term Debt | 5,206,539 | 42.99% | 6.15% | | |
| Preferred Stock | | | | - | - |
| Common Equity | 6,904,190 | 57.01% | 10.30% | | |
| Total Capitalization | 12,110,729 | 100.00% | | - | - |
| Average CWIP Balance | 196,850 | | | | |
| Gross Rate for Borrowed Funds | | 2.28% | - | - | - |
| Rate for Other Funds | | 4.74% | | | |
| Weighted Average Rate Actually Used for the Quarter | | | | | |
| Rate for Borrowed Funds | | 2.28% | | | |
| Rate for Other Funds | | 4.74% | | | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | Number of shares (b) | Amount (c) |
|----------|--|-------------------------|---------------|
| 1 | Accounts 202 and 205 | | |
| 2 | None | | - |
| 3 | | | |
| 4 | Accounts 203 and 206 | | |
| 5 | None | | - |
| 6 | | | |
| 7 | Account 207 | | |
| 8 | Premium on Common Stock, \$12.50 par value | | 4,998,108,909 |
| 9 | | | |
| 10 | Account 212 | | |
| 11 | None | | - |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
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| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | Total | | 4,998,108,909 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1 | None | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
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| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | - |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1 | Common Stock | 6,942,925 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | 6,942,925 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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Transactions with Associated (Affiliated) Companies

- This page shall be completed for calendar years beginning January 1, 2009 and following.
- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
- Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

| Line No. | Description of the Good or Service (a) | Name of Associated/ Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) | Regulatory Authority (e) | Method of Determining Charges (f) |
|----------|---|--|------------------------------------|--------------------------------|-----------------------------------|-----------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated Company to Respondent | | | | | |
| 2 | | | | | | |
| 3 | Transmission Services | ComEd of Indiana | 565 | 2,324,025 | FERC approved service agreements. | Direct Assignment |
| 4 | Zion Station Condenser Maintenance | Exelon Generation | 562 | 997,209 | ICC Dckt 95-0615 | Direct Assignment |
| 5 | Calibration of Equipment | Exelon Generation | 588, 920 | 277,040 | ICC Dckt 95-0615 | Direct Assignment |
| 6 | | | | | | |
| 7 | Financial - Direct | Exelon BSC | Primarily 923 | 4,995,491 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 8 | Communications - Direct | Exelon BSC | 909, 923, 930.1 | 5,868,153 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 9 | Human Resources - Direct | Exelon BSC | Primarily 923, 107 | 9,352,657 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 10 | Legal Governance - Direct | Exelon BSC | 923 | 183,690 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 11 | Transmission Operations - Direct | Exelon BSC | 560 | 275,239 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 12 | Executive Services - Direct | Exelon BSC | 923, 930.1 | 326,108 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 14 | Commercial Operations Group - Direct | Exelon BSC | Primarily 923,107 | 6,487,323 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 15 | Real Estate - Direct | Exelon BSC | 923 | 137,793 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 16 | Security Services - Direct | Exelon BSC | 923 | 236,298 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 17 | Legal - Direct | Exelon BSC | Primarily 923, 107 | 7,061,137 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 18 | Supply - Direct | Exelon BSC | Various | 1,116,353 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 19 | Information Technology - Direct | Exelon BSC | Various | 84,228,572 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 20 | Regulatory Governmental Affairs - Direct | Exelon BSC | 923 | 57,848 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 21 | | | | | | |
| 22 | Financial - Indirect | Exelon BSC | Primarily 923, 107 | 31,037,114 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 23 | Communications - Indirect | Exelon BSC | Primarily 426.1, 923 | 3,991,591 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 24 | Human Resources - Indirect | Exelon BSC | Primarily 923, 107 | 625,632 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 25 | Legal Governance - Indirect | Exelon BSC | 923, 426.1 | 9,431,505 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 26 | Transmission Operations - Indirect | Exelon BSC | 560 | 2,590,689 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 27 | Executive Services - Indirect | Exelon BSC | Primarily 923, 426.1 | 7,588,039 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 29 | Commercial Operations Group - Indirect | Exelon BSC | 923 | (175,062) | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 30 | Real Estate - Indirect | Exelon BSC | 923 | 140,720 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 31 | Security Services - Indirect | Exelon BSC | 923 | 932,773 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 32 | Legal - Indirect | Exelon BSC | 923 | 94,409 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 33 | Supply - Indirect | Exelon BSC | Various | 5,987,925 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 34 | Information Technology - Indirect | Exelon BSC | Various | 42,293,224 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 35 | Regulatory Governmental Affairs - Indirect | Exelon BSC | 923, 426.1, 426.4 | 3,004,139 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 36 | BSC Other - Indirect | Exelon BSC | Primarily 923 | 6,864,733 | ICC Dckt 00-0295 | See Page 47.1-47.7 |
| 37 | | | | | | |
| 38 | Non-power Goods or Services Provided by Respondent to an Affiliated Company | | | | | |
| 39 | | | | | | |
| 40 | Real Estate & Facilities | Exelon BSC | Various | 6,553,513 | ICC Dckt 95-0615 | Direct Assignment |
| 41 | Operation & Maintenance of Equipment | ComEd of Indiana | Primarily 107 | 2,486,447 | ICC Dckt 95-0615 | Direct Assignment |
| 42 | Equipment Maintenance | Exelon Generation | Primarily 573 | 8,916,423 | ICC Dckt 95-0615 | Direct Assignment |
| 44 | Fleet Maintenance & Fuel | Exelon Generation | 184 | 1,106,771 | ICC Dckt 95-0615 | Direct Assignment |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |

Page 47, Lines 7-36 and 40, column (b) - Exelon Business Services Company, LLC.

Page 47, Line 29, Column (c) - Reflects a true-up of estimated unit prices to actual unit prices billed by Exelon Business Services Company, LLC.

| | | |
|-----------------------------|-----------------|-------------------|
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2010 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company (Exelon BSC or EBSC) provides services to the Exelon system of companies. For discussion purposes, Exelon BSC is divided into two groups (corporate governance, and other areas). The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in EBSC include:

Executives and General BSC Activities. Includes Exelon senior leadership positions including Chairman of the Board, Chief Executive Officer, President, Chief Operating Officer and other Executive Committee members. Also includes corporate aircraft, and general activities, such as depreciation, taxes, severance and interest. In addition, the area includes a transmission projects evaluation and development group which is direct charged to the Exelon Transmission Company.

Finance. Includes Senior Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, investments management, and bank service fees), Controller, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Risk Management, Investor Relations, Capital Markets, Investment services, Insurance Services, External Reporting and Corporate Development.

Communications. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company advertising, coordination of donations/contribution approval, corporate relations, and corporate and external communications; and internal communications.

Governmental Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, Internal Audit, and the Corporate Governance group (including Corporate Secretary, Board of Directors costs and shareholder meeting costs).

Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Cost Assignment for the above mentioned areas:

- Whenever possible, service costs are directly charged to Client Companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

OTHER AREAS

The Other Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Real Estate, Human Resources, Commercial Operations Group, and Transmission Operations and Planning Group (a utility focused area that generally provides services to only two Client Companies, ComEd and PECO).

Information Technology

- GenCo Solutions, Energy Delivery Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to respective Client Company.
 - Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which vary from project to project.
- Infrastructure and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price basis for services such as mainframe, email, voicemail, LAN, WAN, etc.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods; Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance; and Information Assurance (IT security) focused on policies and procedures as well as detection and assessment of intrusion incidents in the operating environment.

Cost Assignment:

- Service costs are allocated to Client Companies based on IT Infrastructure and Operations Service Billings ratio of each Client Company.

Supply Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for ComEd and PECO.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.
- Labor & Employment. Represents Exelon in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for dedicated and non-dedicated lawyers and paralegals, including the Legal Department's portion of depreciation costs, are directly charged to the Client Companies on a unit price basis determined as dollars per hour.

Real Estate

Real Estate provides coordinated and consistent real estate governance, property tax management and occupancy management services for Exelon and its client companies' real estate holdings and obligations.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on the gross occupied property square footage ratio of each Client Company.

Human Resources

Human Resources is divided into two groups – (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; and benefits administration services ; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- General Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company.

Commercial Operations Group

- Payroll. Manages payroll processing.

Cost Assignment:

- Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.
- Operational Support. Provides the Commercial Operations Group departments with process improvements and project management capabilities.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total employee headcount of each Client Company.

- - Exelon BSC Media Productions. Provides photography, videography, and video production services.

Cost Assignment:

- Service costs are directly charged to Client Companies on the basis of Time & Materials used by each Client Company.
- Chauffeur Services. Provides professional transportation service for Exelon's management committee members and Directors.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on hours used by each Client Company.
- Mail Services. BSC Mail Services provides Mainframe print, Microfiche, and Mail sort and delivery.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on number of employees served ratio of each Client Company.
- Worker's Compensation Administration. Provides administration and management of Exelon's self-insured Worker's Compensation program.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total employee headcount of each Client Company.

Transmission Operations and Planning includes transmission system capacity expansion, planning and strategy activities, transmission system operations and outage planning, external interfaces with regional transmission organizations and reliability councils and management of interconnection processes. The specific functions performed in EBSC include executive management and direction of these functions, as well as support for the transmission rate case.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs that benefit both utilities are allocated to ComEd and PECO based on peak load allocation.

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**ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)**

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

| Line No. | Item (a) | Contra Account (b) | Acquisition Adjustments (Account 114) (c) | Accumulated Provision for Amortization (Account 115) (d) |
|----------|---------------------------|--------------------|---|--|
| 1 | Balance beginning of year | | 2,774,314,255 | 149,374,615 |
| 2 | | | | |
| 3 | | | | |
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| 23 | | | | |
| 24 | | | | |
| 25 | Balance end of year | | 2,774,314,255 | 149,374,615 |

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

| | | | |
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|--|------------------|---|--|-----------|
| 1 | ADDISON | | 376,043 | | 376,043 |
| 2 | ALGONQUIN | | 184,360 | | 184,360 |
| 3 | ALSIP | | 110,392 | | 110,392 |
| 4 | AMBOY | | 25,193 | | 25,193 |
| 5 | ANTIOCH | | 110,749 | | 110,749 |
| 6 | APPLE RIVER | | 2,528 | | 2,528 |
| 7 | ARLINGTON HEIGHTS | | 1,087,464 | | 1,087,464 |
| 8 | AROMA PARK | | 6,310 | | 6,310 |
| 9 | ASHTON | | 3,860 | | 3,860 |
| 10 | AURORA | | 1,284,925 | | 1,284,925 |
| 11 | BANNOCKBURN | | 12,858 | | 12,858 |
| 12 | BARRINGTON | | 167,728 | | 167,728 |
| 13 | BARRINGTON HILLS | | 35,752 | | 35,752 |
| 14 | BARTLETT | | 165,255 | | 165,255 |
| 15 | BEACH PARK | | 26,429 | | 26,429 |
| 16 | BEDFORD PARK | | 116,143 | | 116,143 |
| 17 | BEECHER | | 19,508 | | 19,508 |
| 18 | BELLWOOD | | 178,992 | | 178,992 |
| 19 | BELVIDERE | | 142,255 | | 142,255 |
| 20 | BENSENVILLE | | 143,878 | | 143,878 |
| 21 | BERKELEY | | 39,372 | | 39,372 |
| 22 | BERWYN | | 248,448 | | 248,448 |
| 23 | BIG ROCK | | 5,463 | | 5,463 |
| 24 | BLOOMINGDALE | | 194,211 | | 194,211 |
| 25 | BLUE ISLAND | | 174,864 | | 174,864 |
| 26 | BOLINGBROOK | | 572,361 | | 572,361 |
| 27 | BOURBONNAIS | | 104,393 | | 104,393 |
| 28 | BRACEVILLE | | 4,964 | | 4,964 |
| 29 | BRADLEY | | 94,888 | | 94,888 |
| 30 | BRAIDWOOD | | 23,067 | | 23,067 |
| 31 | BRIDGEVIEW | | 148,859 | | 148,859 |
| 32 | BROADVIEW | | 90,162 | | 90,162 |
| 33 | BROOKFIELD | | 137,387 | | 137,387 |
| 34 | BUFFALO GROVE | | 256,436 | | 256,436 |
| 35 | BULL VALLEY | | 4,128 | | 4,128 |
| 36 | PAGE TOTAL | - | 6,299,625 | - | 6,299,625 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 37 | BURBANK | | 91,874 | | 91,874 |
| 38 | BURNHAM | | 31,007 | | 31,007 |
| 39 | BURR RIDGE | | 114,077 | | 114,077 |
| 40 | BYRON | | 17,593 | | 17,593 |
| 41 | CALUMET CITY | | 302,395 | | 302,395 |
| 42 | CALUMET PARK | | 35,989 | | 35,989 |
| 43 | CARBON HILL | | 5,894 | | 5,894 |
| 44 | CAROL STREAM | | 173,122 | | 173,122 |
| 45 | CARPENTERSVILLE | | 141,181 | | 141,181 |
| 46 | CARY | | 89,528 | | 89,528 |
| 47 | CEDARVILLE | | 9,211 | | 9,211 |
| 48 | CHANNAHON | | 78,162 | | 78,162 |
| 49 | CHERRY VALLEY | | 43,125 | | 43,125 |
| 50 | CHICAGO HEIGHTS | | 277,263 | | 277,263 |
| 51 | CHICAGO RIDGE | | 119,798 | | 119,798 |
| 52 | CICERO | | 694,123 | | 694,123 |
| 53 | CLARENDON HILLS | | 74,927 | | 74,927 |
| 54 | COAL CITY | | 15,736 | | 15,736 |
| 55 | CORNELL | | 3,370 | | 3,370 |
| 56 | CORTLAND | | 6,545 | | 6,545 |
| 57 | COUNTRY CLUB HILLS | | 134,733 | | 134,733 |
| 58 | COUNTRYSIDE | | 67,559 | | 67,559 |
| 59 | CRESTHILL | | 46,681 | | 46,681 |
| 60 | CRESTWOOD | | 74,013 | | 74,013 |
| 61 | CRETE | | 49,843 | | 49,843 |
| 62 | CRYSTAL LAKE | | 378,066 | | 378,066 |
| 63 | DARIEN | | 69,086 | | 69,086 |
| 64 | DAVIS JUNCTION | | 12,769 | | 12,769 |
| 65 | DEER PARK | | 13,296 | | 13,296 |
| 66 | DEERFIELD | | 191,409 | | 191,409 |
| 67 | DEKALB | | 243,600 | | 243,600 |
| 68 | DES PLAINES | | 477,359 | | 477,359 |
| 69 | DIAMOND | | 27,354 | | 27,354 |
| 70 | DIXMOOR | | 19,368 | | 19,368 |
| 71 | DIXON | | 114,729 | | 114,729 |
| 72 | PAGE TOTAL | - | 4,244,785 | - | 4,244,785 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2009 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 73 | DOLTON | | 130,115 | | 130,115 |
| 74 | DOWNERS GROVE | | 421,842 | | 421,842 |
| 75 | DURAND | | 3,370 | | 3,370 |
| 76 | DWIGHT | | 31,088 | | 31,088 |
| 77 | EARLVILLE | | 4,201 | | 4,201 |
| 78 | EAST DUNDEE | | 23,119 | | 23,119 |
| 79 | EAST HAZELCREST | | 45,064 | | 45,064 |
| 80 | ELBURN | | 17,471 | | 17,471 |
| 81 | ELGIN | | 729,635 | | 729,635 |
| 82 | ELK GROVE VIL | | 516,078 | | 516,078 |
| 83 | ELMHURST | | 514,200 | | 514,200 |
| 84 | ELMWOOD PARK | | 152,605 | | 152,605 |
| 85 | ELWOOD | | 39,665 | | 39,665 |
| 86 | ERIE | | 4,588 | | 4,588 |
| 87 | ESSEX | | 7,204 | | 7,204 |
| 88 | EVANSTON | | 550,067 | | 550,067 |
| 89 | EVERGREEN PARK | | 149,525 | | 149,525 |
| 90 | FLOSSMOOR | | 154,177 | | 154,177 |
| 91 | FORD HEIGHTS | | 53,742 | | 53,742 |
| 92 | FOREST PARK | | 121,722 | | 121,722 |
| 93 | FORESTVIEW | | 36,494 | | 36,494 |
| 94 | FORRESTON | | 11,420 | | 11,420 |
| 95 | FOX LAKE | | 110,061 | | 110,061 |
| 96 | FOX RIVER GR | | 16,644 | | 16,644 |
| 97 | FRANKFORT | | 65,824 | | 65,824 |
| 98 | FRANKLIN GROVE | | 12,666 | | 12,666 |
| 99 | FRANKLIN PARK | | 123,002 | | 123,002 |
| 100 | FREEPORT | | 205,657 | | 205,657 |
| 101 | FULTON | | 22,713 | | 22,713 |
| 102 | GARDNER | | 4,937 | | 4,937 |
| 103 | GENOA | | 51,720 | | 51,720 |
| 104 | GERMAN VALLEY | | 5,872 | | 5,872 |
| 105 | GILBERTS | | 18,469 | | 18,469 |
| 106 | GLEN ELLYN | | 223,450 | | 223,450 |
| 107 | GLENCOE | | 88,976 | | 88,976 |
| 108 | PAGE TOTAL | - | 4,667,383 | - | 4,667,383 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

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- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 109 | GLENDALE HEIGHTS | | 136,771 | | 136,771 |
| 110 | GLENVIEW | | 558,324 | | 558,324 |
| 111 | GLENWOOD | | 70,812 | | 70,812 |
| 112 | GODLEY | | 4,015 | | 4,015 |
| 113 | GOLF | | 4,268 | | 4,268 |
| 114 | GRANT PARK | | 7,369 | | 7,369 |
| 115 | GRAYSLAKE | | 109,799 | | 109,799 |
| 116 | GREEN OAKS | | 3,427 | | 3,427 |
| 117 | GURNEE | | 336,463 | | 336,463 |
| 118 | HAINESVILLE | | 6,291 | | 6,291 |
| 119 | HAMPSHIRE | | 15,857 | | 15,857 |
| 120 | HANOVER PARK | | 191,838 | | 191,838 |
| 121 | HARMON | | 2,721 | | 2,721 |
| 122 | HARVARD | | 64,668 | | 64,668 |
| 123 | HARVEY | | 221,826 | | 221,826 |
| 124 | HARWOOD HEIGHTS | | 52,589 | | 52,589 |
| 125 | HAWTHORN WOODS | | 31,996 | | 31,996 |
| 126 | HAZELCREST | | 89,204 | | 89,204 |
| 127 | HEBRON | | 13,381 | | 13,381 |
| 128 | HERSCHER | | 11,856 | | 11,856 |
| 129 | HICKORY HILLS | | 80,375 | | 80,375 |
| 130 | HIGHLAND PARK | | 391,290 | | 391,290 |
| 131 | HIGHWOOD | | 34,207 | | 34,207 |
| 132 | HILLSIDE | | 219,395 | | 219,395 |
| 133 | HINCKLEY | | 5,025 | | 5,025 |
| 134 | HINSDALE | | 178,306 | | 178,306 |
| 135 | HODGKINS | | 53,188 | | 53,188 |
| 136 | HOFFMAN ESTATES | | 407,183 | | 407,183 |
| 137 | HOMER TWP | | 8,174 | | 8,174 |
| 138 | HOMETOWN | | 42,787 | | 42,787 |
| 139 | HOMEWOOD | | 94,423 | | 94,423 |
| 140 | HOPKINS PARK | | 4,255 | | 4,255 |
| 141 | HUNTLEY | | 188,432 | | 188,432 |
| 142 | INDIAN HEAD PARK | | 24,886 | | 24,886 |
| 143 | INVERNESS | | 11,701 | | 11,701 |
| 144 | PAGE TOTAL | - | 3,677,102 | - | 3,677,102 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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- Give the basis of amounts entered in column (c) for electricity supplied without charge.

| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 145 | ISLAND LAKE | | 48,069 | | 48,069 |
| 146 | ITASCA | | 147,060 | | 147,060 |
| 147 | JOHNSBURG | | 48,797 | | 48,797 |
| 148 | JOLIET | | 835,172 | | 835,172 |
| 149 | JUSTICE | | 34,812 | | 34,812 |
| 150 | KANKAKEE | | 128,059 | | 128,059 |
| 151 | KENILWORTH | | 25,501 | | 25,501 |
| 152 | KILDEER | | 13,538 | | 13,538 |
| 153 | KIRKLAND | | 5,920 | | 5,920 |
| 154 | LA GRANGE | | 208,656 | | 208,656 |
| 155 | LA GRANGE PARK | | 48,625 | | 48,625 |
| 156 | LAKE BARRINGTON | | 14,014 | | 14,014 |
| 157 | LAKE BLUFF | | 75,229 | | 75,229 |
| 158 | LAKE FOREST | | 482,157 | | 482,157 |
| 159 | LAKE IN THE HILLS | | 110,192 | | 110,192 |
| 160 | LAKE VILLA | | 44,405 | | 44,405 |
| 161 | LAKE ZURICH | | 171,013 | | 171,013 |
| 162 | LAKEMOOR | | 12,981 | | 12,981 |
| 163 | LAKEWOOD | | 10,457 | | 10,457 |
| 164 | LANARK | | 7,958 | | 7,958 |
| 165 | LANSING | | 176,439 | | 176,439 |
| 166 | LEAF RIVER | | 17,532 | | 17,532 |
| 167 | LEMONT | | 112,758 | | 112,758 |
| 168 | LEMONT TWP | | 25,648 | | 25,648 |
| 169 | LENA | | 4,688 | | 4,688 |
| 170 | LIBERTYVILLE | | 229,479 | | 229,479 |
| 171 | LIMESTONE TWP | | 3,178 | | 3,178 |
| 172 | LINCOLNSHIRE | | 73,221 | | 73,221 |
| 173 | LINCOLNWOOD | | 131,226 | | 131,226 |
| 174 | LINDENHURST | | 34,981 | | 34,981 |
| 175 | LISLE | | 144,247 | | 144,247 |
| 176 | LOCKPORT | | 104,805 | | 104,805 |
| 177 | LOMBARD | | 316,758 | | 316,758 |
| 178 | LONG GROVE | | 2,676 | | 2,676 |
| 179 | LOSTANT | | 8,614 | | 8,614 |
| 180 | PAGE TOTAL | - | 3,858,865 | - | 3,858,865 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

FRANCHISE REQUIREMENTS (Account 927) (Electric)

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| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 181 | LOVES PARK | | 105,204 | | 105,204 |
| 182 | LYNDON | | 3,910 | | 3,910 |
| 183 | LYNWOOD | | 57,182 | | 57,182 |
| 184 | LYONS | | 153,598 | | 153,598 |
| 185 | MACHESNEY PARK | | 27,450 | | 27,450 |
| 186 | MALTA | | 3,617 | | 3,617 |
| 187 | MANHATTAN | | 12,565 | | 12,565 |
| 188 | MANTENO | | 35,118 | | 35,118 |
| 189 | MANTENO TWP | | 31,323 | | 31,323 |
| 190 | MAPLE PARK | | 10,506 | | 10,506 |
| 191 | MARENGO | | 29,086 | | 29,086 |
| 192 | MARKHAM | | 115,313 | | 115,313 |
| 193 | MATTESON | | 238,231 | | 238,231 |
| 194 | MAYWOOD | | 132,483 | | 132,483 |
| 195 | MAZON | | 18,023 | | 18,023 |
| 196 | MC COOK | | 36,147 | | 36,147 |
| 197 | MCCULLOM LAKE | | 3,789 | | 3,789 |
| 198 | MCHENRY | | 134,294 | | 134,294 |
| 199 | MELROSE PARK | | 286,881 | | 286,881 |
| 200 | MENDOTA | | 44,288 | | 44,288 |
| 201 | MERRIONETTE PK | | 45,963 | | 45,963 |
| 202 | MIDLOTHIAN | | 74,931 | | 74,931 |
| 203 | MILLEDGEVILLE | | 4,034 | | 4,034 |
| 204 | MINONK | | 13,567 | | 13,567 |
| 205 | MINONK TWP | | 3,214 | | 3,214 |
| 206 | MINOOKA | | 14,031 | | 14,031 |
| 207 | MOKENA | | 45,577 | | 45,577 |
| 208 | MOMENCE | | 18,069 | | 18,069 |
| 209 | MOMENCE TWP | | 2,857 | | 2,857 |
| 210 | MONEE | | 28,956 | | 28,956 |
| 211 | MONTGOMERY | | 145,905 | | 145,905 |
| 212 | MORRIS | | 101,653 | | 101,653 |
| 213 | MORRISON | | 40,804 | | 40,804 |
| 214 | MORTON GROVE | | 251,090 | | 251,090 |
| 215 | MOUNT PROSPECT | | 660,880 | | 660,880 |
| 216 | PAGE TOTAL | - | 2,930,539 | - | 2,930,539 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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|----------|---|---------------------|--|---|--------------|
| 217 | MT MORRIS | | 16,022 | | 16,022 |
| 218 | MUNDELEIN | | 272,246 | | 272,246 |
| 219 | NEW LENOX | | 140,472 | | 140,472 |
| 220 | NILES | | 480,502 | | 480,502 |
| 221 | NORRIDGE | | 73,548 | | 73,548 |
| 222 | NORTH AURORA | | 117,470 | | 117,470 |
| 223 | NORTH BARRINGTON | | 5,269 | | 5,269 |
| 224 | NORTH CHICAGO | | 142,565 | | 142,565 |
| 225 | NORTH RIVERSIDE | | 175,125 | | 175,125 |
| 226 | NORTHBROOK | | 474,065 | | 474,065 |
| 227 | NORTHFIELD | | 80,789 | | 80,789 |
| 228 | NORTHLAKE | | 112,109 | | 112,109 |
| 229 | NUNDA TWP | | 10,419 | | 10,419 |
| 230 | OAK FOREST | | 121,449 | | 121,449 |
| 231 | OAK LAWN | | 455,257 | | 455,257 |
| 232 | OAK PARK | | 809,600 | | 809,600 |
| 233 | OAKBROOK | | 276,481 | | 276,481 |
| 234 | OAKBROOK TER | | 43,574 | | 43,574 |
| 235 | OAKWOOD HILLS | | 4,831 | | 4,831 |
| 236 | ODELL | | 5,264 | | 5,264 |
| 237 | OLYMPIA FIELDS | | 81,734 | | 81,734 |
| 238 | OREGON | | 10,807 | | 10,807 |
| 239 | ORLAND HILLS | | 58,738 | | 58,738 |
| 240 | ORLAND PARK | | 529,758 | | 529,758 |
| 241 | OSWEGO | | 83,426 | | 83,426 |
| 242 | OSWEGO TWP | | 79,583 | | 79,583 |
| 243 | PALATINE | | 271,873 | | 271,873 |
| 244 | PALOS HEIGHTS | | 142,005 | | 142,005 |
| 245 | PALOS HILLS | | 64,271 | | 64,271 |
| 246 | PALOS PARK | | 56,583 | | 56,583 |
| 247 | PARK CITY | | 6,387 | | 6,387 |
| 248 | PARK FOREST | | 163,498 | | 163,498 |
| 249 | PARK RIDGE | | 273,244 | | 273,244 |
| 250 | PAW PAW | | 8,700 | | 8,700 |
| 251 | PECATONICA | | 9,086 | | 9,086 |
| 252 | PAGE TOTAL | - | 5,656,750 | - | 5,656,750 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 253 | PEOTONE | | 11,785 | | 11,785 |
| 254 | PHOENIX | | 25,551 | | 25,551 |
| 255 | PINGREE GROVE | | 28,351 | | 28,351 |
| 256 | PLAINFIELD | | 279,762 | | 279,762 |
| 257 | PLANO | | 33,136 | | 33,136 |
| 258 | POLO | | 10,219 | | 10,219 |
| 259 | PONTIAC | | 104,646 | | 104,646 |
| 260 | POPLAR GROVE | | 8,877 | | 8,877 |
| 261 | POSEN | | 59,688 | | 59,688 |
| 262 | PRAIRIE GROVE | | 5,776 | | 5,776 |
| 263 | PROPHETSTOWN | | 10,090 | | 10,090 |
| 264 | PROSPECT HEIGHTS | | 48,797 | | 48,797 |
| 265 | RICHMOND | | 21,876 | | 21,876 |
| 266 | RIGHTON PARK | | 78,258 | | 78,258 |
| 267 | RIVER FOREST | | 120,819 | | 120,819 |
| 268 | RIVER GROVE | | 72,290 | | 72,290 |
| 269 | RIVERDALE | | 70,460 | | 70,460 |
| 270 | RIVERSIDE | | 166,273 | | 166,273 |
| 271 | RIVERWOODS | | 11,164 | | 11,164 |
| 272 | ROBBINS | | 41,240 | | 41,240 |
| 273 | ROCKDALE | | 28,060 | | 28,060 |
| 274 | ROCKFORD | | 1,380,122 | | 1,380,122 |
| 275 | ROLLING MDWS | | 250,623 | | 250,623 |
| 276 | ROMEDEVILLE | | 310,965 | | 310,965 |
| 277 | ROSCOE | | 27,731 | | 27,731 |
| 278 | ROSELLE | | 183,790 | | 183,790 |
| 279 | ROSEMONT | | 165,183 | | 165,183 |
| 280 | ROUND LAKE | | 73,765 | | 73,765 |
| 281 | ROUND LAKE BEACH | | 100,586 | | 100,586 |
| 282 | ROUND LAKE HEIGHTS | | 13,886 | | 13,886 |
| 283 | ROUND LAKE PARK | | 21,431 | | 21,431 |
| 284 | SANDWICH | | 40,214 | | 40,214 |
| 285 | SAUK VILLAGE | | 85,233 | | 85,233 |
| 286 | SAUNEMIN | | 3,288 | | 3,288 |
| 287 | SCHAUMBURG | | 538,296 | | 538,296 |
| 288 | PAGE TOTAL | - | 4,432,231 | - | 4,432,231 |

| | | | |
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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| Line No. | Name of Municipality or Other Governmental Authority (a) | Cash Outlays (b) | Electricity Supplied Without Charge (c) | Other Items Furnished Without Charge (d) | Total (e) |
|----------|---|---------------------|--|---|--------------|
| 289 | SCHILLER PARK | | 109,014 | | 109,014 |
| 290 | SENECA | | 9,621 | | 9,621 |
| 291 | SHABBONA | | 6,436 | | 6,436 |
| 292 | SHOREWOOD | | 73,783 | | 73,783 |
| 293 | SKOKIE | | 675,822 | | 675,822 |
| 294 | SLEEPY HOLLOW | | 10,857 | | 10,857 |
| 295 | SO CHICAGO HEIGHTS | | 45,143 | | 45,143 |
| 296 | SOMONAUK | | 5,547 | | 5,547 |
| 297 | SOUTH BARRINGTON | | 23,217 | | 23,217 |
| 298 | SOUTH ELGIN | | 97,625 | | 97,625 |
| 299 | SOUTH HOLLAND | | 168,632 | | 168,632 |
| 300 | SOUTH WILMINGTON | | 6,757 | | 6,757 |
| 301 | SPRING GROVE | | 44,607 | | 44,607 |
| 302 | ST ANNE | | 6,034 | | 6,034 |
| 303 | STEGER | | 61,707 | | 61,707 |
| 304 | STERLING | | 126,618 | | 126,618 |
| 305 | STICKNEY | | 61,248 | | 61,248 |
| 306 | STOCKTON | | 5,492 | | 5,492 |
| 307 | STONE PARK | | 38,083 | | 38,083 |
| 308 | STREAMWOOD | | 226,667 | | 226,667 |
| 309 | STREATOR | | 107,150 | | 107,150 |
| 310 | SUGAR GROVE | | 38,070 | | 38,070 |
| 311 | SUMMIT | | 53,600 | | 53,600 |
| 312 | SYCAMORE | | 134,240 | | 134,240 |
| 313 | TAMPICO | | 4,338 | | 4,338 |
| 314 | THIRD LAKE | | 2,506 | | 2,506 |
| 315 | THORNTON | | 36,205 | | 36,205 |
| 316 | TINLEY PARK | | 338,050 | | 338,050 |
| 317 | TOLUCA | | 3,047 | | 3,047 |
| 318 | TONICA | | 5,453 | | 5,453 |
| 319 | TOWER LAKE | | 2,880 | | 2,880 |
| 320 | UNION | | 2,526 | | 2,526 |
| 321 | UNIVERSITY PARK | | 4,456 | | 4,456 |
| 322 | VERNON HILLS | | 277,945 | | 277,945 |
| 323 | VILLA PARK | | 196,001 | | 196,001 |
| 324 | PAGE TOTAL | - | 3,009,377 | - | 3,009,377 |

| | | | |
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|----------|---|---------------------|--|---|--------------|
| 325 | VOLO | | 15,791 | | 15,791 |
| 326 | WADSWORTH | | 5,498 | | 5,498 |
| 327 | WALNUT | | 7,613 | | 7,613 |
| 328 | WARREN | | 10,864 | | 10,864 |
| 329 | WARRENVILLE | | 90,337 | | 90,337 |
| 330 | WATERMAN | | 7,027 | | 7,027 |
| 331 | WAUCONDA | | 79,389 | | 79,389 |
| 332 | WAUKEGAN | | 531,065 | | 531,065 |
| 333 | WAYNE | | 2,998 | | 2,998 |
| 334 | WENONA | | 13,795 | | 13,795 |
| 335 | WEST CHICAGO | | 171,377 | | 171,377 |
| 336 | WEST DUNDEE | | 97,012 | | 97,012 |
| 337 | WESTCHESTER | | 121,645 | | 121,645 |
| 338 | WESTERN SPRINGS | | 169,902 | | 169,902 |
| 339 | WESTMONT | | 243,786 | | 243,786 |
| 340 | WHEATON | | 518,322 | | 518,322 |
| 341 | WHEELING | | 304,990 | | 304,990 |
| 342 | WILLOW SPRINGS | | 47,584 | | 47,584 |
| 343 | WILLOWBROOK | | 32,926 | | 32,926 |
| 344 | WILMETTE | | 407,200 | | 407,200 |
| 345 | WILMINGTON | | 28,628 | | 28,628 |
| 346 | WINFIELD | | 32,596 | | 32,596 |
| 347 | WINNEBAGO | | 16,354 | | 16,354 |
| 348 | WINSLOW | | 4,697 | | 4,697 |
| 349 | WINTHROP HARBOR | | 62,143 | | 62,143 |
| 350 | WONDER LAKE | | 8,236 | | 8,236 |
| 351 | WOOD DALE | | 68,573 | | 68,573 |
| 352 | WOODRIDGE | | 218,846 | | 218,846 |
| 353 | WOODSTOCK | | 285,624 | | 285,624 |
| 354 | WORTH | | 59,840 | | 59,840 |
| 355 | YORKVILLE | | 151,576 | | 151,576 |
| 356 | ZION | | 164,976 | | 164,976 |
| 357 | | | | | |
| 358 | PAGE TOTAL | - | 3,981,210 | - | 3,981,210 |
| 359 | | | | | |
| 360 | Accounts less than \$2,500 (57 items) | | 69,974 | | 69,974 |
| 361 | | | | | |
| 362 | | | | | |
| 363 | City of Chicago municipal compensation in the amount | | | | |
| 364 | of \$91,819,053 is included in Account 408.1, Taxes | | | | |
| 365 | other than Income Taxes. | | | | |
| 366 | ACCOUNT TOTAL | - | 42,827,841 | | 42,827,841 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
|----------|-------------------|----------|--------------------|----------|-------------------|
| 1 | Addison | 48 | Calumet City | 95 | East Dundee |
| 2 | Adeline | 49 | Calumet Park | 96 | East Hazel Crest |
| 3 | Algonquin | 50 | Campton Hills | 97 | Elburn |
| 4 | Alsip | 51 | Campus | 98 | Elgin |
| 5 | Amboy | 52 | Capron | 99 | Elk Grove Village |
| 6 | Antioch | 53 | Carbon Hill | 100 | Elmhurst |
| 7 | Apple River | 54 | Carol Stream | 101 | Elmwood Park |
| 8 | Arlington Heights | 55 | Carpentersville | 102 | Elwood |
| 9 | Aroma Park | 56 | Cary | 103 | Emington |
| 10 | Ashton | 57 | Cedarville | 104 | Erie |
| 11 | Aurora | 58 | Channahon | 105 | Essex |
| 12 | Bannockburn | 59 | Cherry Valley | 106 | Evanston |
| 13 | Barrington | 60 | Chicago | 107 | Evergreen Park |
| 14 | Barrington Hills | 61 | Chicago Heights | 108 | Flossmoor |
| 15 | Bartlett | 62 | Chicago Ridge | 109 | Ford Heights |
| 16 | Batavia * | 63 | Cicero | 110 | Forest Park |
| 17 | Beach Park | 64 | Clarendon Hills | 111 | Forest View |
| 18 | Bedford Park | 65 | Coal City | 112 | Forreston |
| 19 | Beecher | 66 | Coleta | 113 | Fox Lake |
| 20 | Bellwood | 67 | Compton | 114 | Fox River Grove |
| 21 | Belvidere | 68 | Cornell | 115 | Frankfort |
| 22 | Bensenville | 69 | Cortland | 116 | Franklin Grove |
| 23 | Benson | 70 | Country Club Hills | 117 | Franklin Park |
| 24 | Berkeley | 71 | Countryside | 118 | Freeport |
| 25 | Berwyn | 72 | Crest Hill | 119 | Fulton |
| 26 | Big Rock | 73 | Crestwood | 120 | Gardner |
| 27 | Bloomington | 74 | Crete | 121 | Geneseo |
| 28 | Blue Island | 75 | Crystal Lake | 122 | Geneva * |
| 29 | Bolingbrook | 76 | Dakota | 123 | Genoa |
| 30 | Bonfield | 77 | Dana | 124 | German Valley |
| 31 | Bourbonnais | 78 | Darien | 125 | Gilberts |
| 32 | Braceville | 79 | Davis | 126 | Glen Ellyn |
| 33 | Bradley | 80 | Davis Junction | 127 | Glencoe |
| 34 | Braidwood | 81 | Deer Grove | 128 | Glendale Heights |
| 35 | Bridgeview | 82 | Deer Park | 129 | Glenview |
| 36 | Broadview | 83 | Deerfield | 130 | Glenwood |
| 37 | Brookfield | 84 | DeKalb | 131 | Godley |
| 38 | Buckingham | 85 | Des Plaines | 132 | Golf |
| 39 | Buffalo Grove | 86 | Diamond | 133 | Grand Ridge |
| 40 | Bull Valley | 87 | Dixmoor | 134 | Grant Park |
| 41 | Burbank | 88 | Dixon | 135 | Grayslake |
| 42 | Burlington | 89 | Dolton | 136 | Green Oaks |
| 43 | Burnham | 90 | Downers Grove | 137 | Greenwood |
| 44 | Burr Ridge | 91 | Durand | 138 | Gurnee |
| 45 | Byron | 92 | Dwight | 139 | Hainesville |
| 46 | Cabery | 93 | Earlville | 140 | Hampshire |
| 47 | Caledonia | 94 | East Brooklyn | 141 | Hanover Park |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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TERRITORY SERVED (continued)

| 1. | List below the names of cities, towns and villages in which respondent is furnishing electric service. | | | | |
|----------|--|----------|------------------|----------|------------------|
| 2. | All communities for which respondent has gas rates on file with this Commission should be listed. | | | | |
| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
| 142 | Harmon | 192 | Lanark | 242 | Monroe Center |
| 143 | Harvard | 193 | Lansing | 243 | Montgomery |
| 144 | Harvey | 194 | Leaf River | 244 | Morris |
| 145 | Harwood Heights | 195 | Lee | 245 | Morrison |
| 146 | Hawthorn Woods | 196 | Leland | 246 | Morton Grove |
| 147 | Hazel Crest | 197 | Lemont | 247 | Mount Prospect |
| 148 | Hebron | 198 | Lena | 248 | Mt. Morris |
| 149 | Herscher | 199 | Leonore | 249 | Mundelein |
| 150 | Hickory Hills | 200 | Libertyville | 250 | Naperville * |
| 151 | Highland Park | 201 | Lily Lake | 251 | Nelson |
| 152 | Highwood | 202 | Limestone | 252 | New Lenox |
| 153 | Hillside | 203 | Lincolnshire | 253 | New Milford |
| 154 | Hinckley | 204 | Lincolnwood | 254 | Niles |
| 155 | Hinsdale | 205 | Lindenhurst | 255 | Nora |
| 156 | Hodgkins | 206 | Lisbon | 256 | Norridge |
| 157 | Hoffman Estates | 207 | Lisle | 257 | North Aurora |
| 158 | Holiday Hills | 208 | Lockport | 258 | North Barrington |
| 159 | Homer Glen | 209 | Lombard | 259 | North Chicago |
| 160 | Hometown | 210 | Long Grove | 260 | North Riverside |
| 161 | Homewood | 211 | Long Point | 261 | Northbrook |
| 162 | Hooppole | 212 | Lostant | 262 | Northfield |
| 163 | Hopkins Park | 213 | Loves Park | 263 | Northlake |
| 164 | Huntley | 214 | Lyndon | 264 | Oak Brook |
| 165 | Indian Creek | 215 | Lynwood | 265 | Oak Forest |
| 166 | Indian Head Park | 216 | Lyons | 266 | Oak Lawn |
| 167 | Inverness | 217 | Machesney Park | 267 | Oak Park |
| 168 | Irwin | 218 | Malta | 268 | Oakbrook Terrace |
| 169 | Island Lake | 219 | Manhattan | 269 | Oakwood Hills |
| 170 | Itasca | 220 | Manteno | 270 | Odell |
| 171 | Johnsburg | 221 | Maple Park | 271 | Ohio |
| 172 | Joliet | 222 | Marengo | 272 | Old Mill Creek |
| 173 | Justice | 223 | Markham | 273 | Olympia Fields |
| 174 | Kangley | 224 | Marseilles | 274 | Orangeville |
| 175 | Kankakee | 225 | Matteson | 275 | Oregon |
| 176 | Kempton | 226 | Maywood | 276 | Orland Hills |
| 177 | Kenilworth | 227 | Mazon | 277 | Orland Park |
| 178 | Kildeer | 228 | McCook | 278 | Oswego |
| 179 | Kingston | 229 | McCullom Lake | 279 | Palatine |
| 180 | Kinsman | 230 | McHenry | 280 | Palos Heights |
| 181 | Kirkland | 231 | Melrose Park | 281 | Palos Hills |
| 182 | LaGrange | 232 | Mendota | 282 | Palos Park |
| 183 | LaGrange Park | 233 | Merrionette Park | 283 | Park City |
| 184 | Lake Barrington | 234 | Mettawa | 284 | Park Forest |
| 185 | Lake Bluff | 235 | Midlothian | 285 | Park Ridge |
| 186 | Lake Forest | 236 | Milledgeville | 286 | Paw Paw |
| 187 | Lake In The Hills | 237 | Minonk | 287 | Pearl City |
| 188 | Lake Villa | 238 | Minooka | 288 | Pecatonica |
| 189 | Lake Zurich | 239 | Mokena | 289 | Peotone |
| 190 | Lakemoor | 240 | Momence | 290 | Phoenix |
| 191 | Lakewood | 241 | Monee | 291 | Pingree Grove |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

| Line No. | City or Village | Line No. | City or Village | Line No. | City or Village |
|----------|--------------------|----------|-----------------------|----------|-----------------|
| 292 | Plainfield | 342 | Sleepy Hollow | 392 | Wenona |
| 293 | Plano | 343 | Somonauk | 393 | West Brooklyn |
| 294 | Plattville | 344 | South Barrington | 394 | West Chicago |
| 295 | Polo | 345 | South Chicago Heights | 395 | West Dundee |
| 296 | Pontiac | 346 | South Elgin | 396 | Westchester |
| 297 | Poplar Grove | 347 | South Holland | 397 | Western Springs |
| 298 | Port Barrington | 348 | South Wilmington | 398 | Westmont |
| 299 | Posen | 349 | Spring Grove | 399 | Wheaton |
| 300 | Prairie Grove | 350 | St. Anne | 400 | Wheeling |
| 301 | Prophetstown | 351 | St. Charles * | 401 | Willow Springs |
| 302 | Prospect Heights | 352 | Steger | 402 | Willowbrook |
| 303 | Ransom | 353 | Sterling | 403 | Wilmette |
| 304 | Reddick | 354 | Steward | 404 | Wilmington |
| 305 | Richmond | 355 | Stickney | 405 | Winfield |
| 306 | Richton Park | 356 | Stillman Valley | 406 | Winnebago |
| 307 | Ridott | 357 | Stockton | 407 | Winnetka * |
| 308 | Ringwood | 358 | Stone Park | 408 | Winslow |
| 309 | River Forest | 359 | Streamwood | 409 | Winthrop Harbor |
| 310 | River Grove | 360 | Streator | 410 | Wonder Lake |
| 311 | Riverdale | 361 | Sublette | 411 | Wood Dale |
| 312 | Riverside | 362 | Sugar Grove | 412 | Woodridge |
| 313 | Riverwoods | 363 | Summit | 413 | Woodstock |
| 314 | Robbins | 364 | Sun River Terrace | 414 | Worth |
| 315 | Rochelle * | 365 | Sycamore | 415 | Yorkville |
| 316 | Rock City | 366 | Symerton | 416 | Zion |
| 317 | Rock Falls * | 367 | Tampico | | |
| 318 | Rockdale | 368 | Third Lake | | |
| 319 | Rockford | 369 | Thornton | | |
| 320 | Rolling Meadows | 370 | Timberlane | | |
| 321 | Romeoville | 371 | Tinley Park | | |
| 322 | Roscoe | 372 | Toluca | | |
| 323 | Roselle | 373 | Tonica | | |
| 324 | Rosemont | 374 | Tower Lakes | | |
| 325 | Round Lake | 375 | Trout Valley | | |
| 326 | Round Lake Beach | 376 | Union | | |
| 327 | Round Lake Heights | 377 | Union Hill | | |
| 328 | Round Lake Park | 378 | University Park | | |
| 329 | Rutland | 379 | Vernon Hills | | |
| 330 | Sammons Point | 380 | Verona | | |
| 331 | Sandwich | 381 | Villa Park | | |
| 332 | Sauk Village | 382 | Virgil | | |
| 333 | Saunemin | 383 | Volo | | |
| 334 | Scales Mound | 384 | Wadsworth | | |
| 335 | Schaumburg | 385 | Walnut | | |
| 336 | Schiller Park | 386 | Warren | | |
| 337 | Seneca | 387 | Warrenville | | |
| 338 | Shabbona | 388 | Waterman | | |
| 339 | Shannon | 389 | Wauconda | | |
| 340 | Shorewood | 390 | Waukegan | | |
| 341 | Skokie | 391 | Wayne | | |

* Only wholesale service is provided to this community.

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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CONSTRUCTION OVERHEADS - Electric

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overheads (a) | Total Amount charged for the year (b) |
|----------|--|---------------------------------------|
| 1 | Outside Professional Services (1) | 23,739,312 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | Pensions (1) | 65,256,236 |
| 7 | Benefits (1) | 32,517,840 |
| 8 | Payroll Taxes (1) | 12,838,817 |
| 9 | Administration and General and Other Overheads (1) | 17,356,934 |
| 10 | Operation Support Costs (1) (2) | 97,945,800 |
| 11 | AFUDC - Debt & Equity | 5,467,509 |
| 12 | Illinois State Use Tax (1) | 15,479,158 |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | Notes: | |
| 17 | (1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP). | |
| 18 | | |
| 19 | (2) Refer to Page 44a for additional information | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | TOTAL | 270,601,606 |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item (a) | Number of Watt-Hour Meters (b) | Line Transformers | |
|----------|--|-----------------------------------|-------------------|-------------------------------|
| | | | Number (c) | Total Capacity (In MV) (d) |
| 1 | Number at Beginning of Year | 4,164,045 | 495,456 | 42,229 |
| 2 | Additions During Year: | | | |
| 3 | Purchases | 175,384 | 1,294 | 207 |
| 4 | Associated with Plant Acquired | | | |
| 5 | Total Additions (Enter Total of lines 3 and 4) | 175,384 | 1,294 | 207 |
| 6 | Reductions During Year: | | | |
| 7 | Retirements | 144,216 | 456 | 427 |
| 8 | Associated with Utility Plant Sold | | | |
| 9 | Total Reductions (Enter Total of lines 7 and 8) | 144,216 | 456 | 427 |
| 10 | Number at End of Year (Lines 1+5-9) | 4,195,213 | 496,294 | 42,009 |
| 11 | In Stock | | | |
| 12 | Locked Meters on Customers' Premises | | | |
| 13 | Inactive Transformers on System | | | |
| 14 | In Customers' Use | 4,195,213 | 496,294 | 42,009 |
| 15 | In Company's Use | | | |
| 16 | TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line10.) | 4,195,213 | 496,294 | 42,009 |

Page 612, Line 1, Column (c), (d) -

Prior year ending balance for the Number and Total Capacity of Line Transformers has been restated.

| | | | |
|-----------------------------|-----------------|-------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo. Day, Yr.) | Year of Report |
| Commonwealth Edison Company | (1) An Original | | December 31, 2010 |

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a) | Changes During Year | | | Balance at End of Year (e) | Actual Cost (f) |
|----------|------------------------------------|---------------------|-----------------|-----------------|----------------------------|-----------------|
| | | Additions (b) | Retirements (c) | Adjustments (d) | | |
| 1 | Air Pollution Control Facilities | | | | | |
| 2 | Water Pollution Control Facilities | 382,322 | - | | 7,094,896 | 7,094,896 |
| 3 | Solid Waste Disposal Costs | | | | | - |
| 4 | Noise Abatement Equipment | 140,877 | | | 15,641,317 | 15,641,317 |
| 5 | Esthetic Costs | 74,293 | | | 10,156,937 | 10,156,937 |
| 6 | Additional Plant Capacity | | | | | - |
| 7 | Misc (Identify Significant) | | | | | - |
| 8 | TOTAL (Total of Lines 1-7) | 597,492 | - | - | 32,893,150 | 32,893,150 |
| 9 | Construction Work in Progress | | | | 2,048,265 | |

| | | | |
|-----------------------------|-----------------|------------------------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo./Da./Yr.) | Year of Report |
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ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses (a) | Amount (b) | Actual Expenses (c) |
|----------|---|---------------|------------------------|
| 1 | Depreciation | 772,487 | 772,487 |
| 2 | Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs | 141,778 | 141,778 |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | | |
| 5 | Fly Ash and Sulfur Sludge Removal | | |
| 6 | Difference in Cost of Environmentally Clean Fuels | | |
| 7 | Replacement Power Costs | | |
| 8 | Taxes and Fees | 126 | 126 |
| 9 | Administrative and General | | |
| 10 | Other (identify significant) | | |
| 11 | TOTAL | 914,391 | 914,391 |

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