

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY :
: No. 11-_____
:
Tariffs and charges submitted pursuant to Section :
16-108.5 of the Public Utilities Act :

PART 285.305(h) – (j)

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.305 (h)

For Filing Year 2011

After conducting a thorough investigation, ComEd determined that the only private letter ruling received from the Internal Revenue Service since the utility's last rate filing before the Commission is the one listed below and attached.

PLR: 118603-10 Smart Grid Photovoltaic Pilot Program issued August 2010

Internal Revenue Service

Department of the Treasury
Washington, DC 20224

Index Numbers: 61.00.00-00, 6041.03-00,
136.00-00

Exelon Corporation
10 S. Dearborn
Chicago, IL 60603

In Re:

Exelon Corporation
EIN: 36-0938600

Person To Contact:

M.F. Schmit, ID No. 50-06448

Telephone Number:

(202) 622-4960

Refer Reply To:

CC:ITA:BR05 – PLR-118603-10

Date:

August 10, 2010

Attn: Thomas D. Terry, Jr., VP and
General Tax Officer

LEGEND:

- A = Exelon Corporation (the "Taxpayer")
B = Commonwealth Edison Company
States C and D = Illinois and Pennsylvania
M Program = The Smart Grid Photovoltaic Pilot Program

Dear Mr. Terry:

This letter responds to your authorized representative's letter and submissions of April 28, 2010, and other correspondence and submissions, in which he requested on your (the Taxpayer's) behalf rulings regarding the proper federal tax treatment under sections 61, 136, and 6041 of the Internal Revenue Code (the Code) of the value of property and materials provided to your customers who implement and test a certain "smart grid's" effectiveness in energy conservation, as more fully described below. Specifically, you requested rulings that the value of the subject property and materials (1) is not includable in the gross incomes of the recipients by reason of the exclusion provided under section 136 of the Code, and therefore (2) is not subject to information reporting to such recipients under section 6041 of the Code. We are pleased to address your concerns.

FACTS

You, A, are a publicly traded utility holding company, distributing electricity and gas over a multistate area. In your own estimation, you distribute electricity to over 5 million customers in States C and D. Your wholly-owned subsidiary, B, a regulated electric public utility, distributes electricity in State C. You, through B, plan to install “smart grid” technology in a sampling of your customer’s homes, as a test of how effective such technology is as an energy conservation measure within the existing distribution system (“The “M” Program”).

The M Program, a pilot program, is an attempt by you to implement a smart grid solar photovoltaic (PV) system for your customers (together, the PV systems and related property when combined with the “traditional electricity distribution grid,” form what is called a “smart grid”). The basic plan is to take a sampling of qualified participants and divide them into 4 groups. The first group will be the control group. They will have fixed rate electricity pricing and receive information from monthly electricity bills only. The second group will receive an Advanced Metering Infrastructure (“AMI”) meter. The AMI meter will give hourly electricity pricing and will provide web-based electricity consumption and pricing information. The third group will receive an AMI meter and a PV system. The PV system will allow the home to use electricity that it produces, not through the traditional electricity distribution grid. The fourth group will have the AMI meter, the PV system, and a battery back-up energy storage for critical load panel. The panel will allow the home to produce energy with the PV system and store it for use at other times. The PV system and related property provided to customers will be owned wholly by them, and may give rise to increased value to customer’s homes.

You have requested a ruling that the solar PV systems and related property provided by B, a regulated electric utility wholly owned by you, to its customers under the M Program, constitute energy conservation measures under section 136 of the Code and thus, the value of the property is not includable in the gross incomes of B’s customers. You also request a ruling that the value of the PV systems and related property provided by B to its customers is not subject to information reporting under section 6041 of the Code.

LAW & ANALYSIS

Gross Income Defined

Section 61 of the Code provides generally that, except as otherwise provided by law, gross income includes all income from whatever source derived. The concept of gross income encompasses accessions to wealth, clearly realized, over which taxpayers have complete dominion. *Commissioner v. Glenshaw Glass Co.*, 348 U.S. 426 (1955); 1955-1 C.B. 207.

Relevant to the inquiry at hand, section 136 of the Code provides that gross income does not include the value of any subsidy provided (directly or indirectly) by a public utility to a customer for the purchase or installation of any energy conservation measure. Section 136(b) provides, in relevant part, that a taxpayer may not take a tax credit (such as under section 25D) for an expenditure to the extent of the amount excluded as a subsidy under section 136(a) with respect to the expenditure.

Section 136(c) provides that, for this purpose, the term “energy conservation measure” means any installation or modification primarily designed (1) to reduce consumption of electricity or natural gas, or (2) to improve the management of energy demand, with respect to a dwelling unit (as defined in section 280A(f)(1), describing, generally, a house, apartment, condominium, mobile home, boat, or similar property, and all structures or other property appurtenant to such dwelling unit). A “public utility” is described in section 136(c)(2)(B). The legislative history of the section clarifies that the subsidy need not be provided directly by the public utility to the customer, and that the exclusion applies to the customer to whom a subsidy may be indirectly provided by the utility.

The PV systems and related property at issue will be attached to dwelling units and owned by your customers. The M Program targets participants who are residential customers residing in owner occupied single family dwelling units. You will be testing 3 technologies. First is the Advanced Metering Infrastructure (“AMI”). This will allow consumers to determine when to use energy by providing them with a real-time pricing function to encourage off peak usage. (Peak is the time in the day when energy is in highest demand, thus most expensive.) Next are the PV systems. These systems are designed to produce energy from sunlight. This energy will be directly useable by the customer, thus lessening the need to use power from the traditional electricity distribution grid. Third is a storage system. This will store the energy produced by the PV system allowing for use at a time electricity would be more expensive if taken from the traditional electricity distribution grid.

The PV systems and related property you plan to install in your customers’ residences under the M Program constitute energy conservation measures within the meaning of section 136(c) of the Code, since they are primarily designed to reduce consumption or improve the management of energy demands with respect to dwelling units.

We conclude that the value of the PV systems and related property you and B provide your customers will be excluded from your customers’ gross incomes under section 136(a) as subsidies provided by a public utility for energy conservation measures.

Information Reporting Requirements

Section 6041 of the Code provides that all persons engaged in a trade or business and making payment in the course of such trade or business to another person, of rent, salaries, wages, premiums, annuities, compensations, remunerations, emoluments, or other fixed or determinable gains, profits, and income (other than payments to which section 6042(a)(1), 6044(a)(1), 6047(e)[d], 6049(a), or 6050N(a) applies, and other than payments with respect to which a statement is required under the authority of section 6042(a)(2), 6044(a)(2), or 6045), of \$600 or more in any taxable year, or, in the case of such payments made by the United States, the officers or employees of the United States having information as to such payments and required to make such returns in regard thereto by the regulations hereinafter provided for, shall render a true and accurate return to the Secretary, under such regulations and in such form and manner and to such extent as may be prescribed by the Secretary, setting forth the amount of such gains, profits, and income, and the name and address of the recipient of such payment.

Section 1.6041-1(a)(1)(i) of the Treasury Regulations (regulations) provides that, except as otherwise provided in sections 1.6041-3 (payments for which no return of information is required under section 6041) and 1.6041-4 (foreign-related items and other exceptions), every person engaged in a trade or business shall make an information return for each calendar year with respect to payments it makes during the calendar year in the course of its trade or business to another person of fixed or determinable income described in paragraph (a)(1)(i)(A) (salaries, wages, commissions, fees, and other forms of compensation for services rendered aggregating \$600 or more) or (B) (interest (including original issue discount), rents, royalties, annuities, pensions, and other gains, profits, and income aggregating \$600 or more) of this section.

Section 1.6041-1(a)(2) of the regulations provides, in pertinent part, that the return required by subparagraph (1) of this paragraph shall be made on Forms 1096 and 1099.

Section 1.6041-1(b) of the regulations provides, in pertinent part, that the term "all persons engaged in a trade or business", as used in section 6041(a), includes not only those so engaged for gain or profit, but also organizations the activities of which are not for the purpose of gain or profit. Thus, the term includes the organizations referred to in sections 401(a), 501(c), 501(d), and 521 and in paragraph (i) of this section.

The word "income" as used in section 6041 is not defined by statute or regulation; however, its appearance in the phrase "fixed or determinable gains, profits, and income" indicates that what is referred to is "gross income," and not the gross amount paid. Thus, section 6041 requires you to report only those payments in excess of \$600 includible in a recipient's gross income.

In this case, the PV systems and related property you and B provide to residential customers to promote energy efficiency and the use of renewable energy resources is not gross income to the customers under section 61. As a result, you do not have to report the payments under section 6041.

CONCLUSIONS

Based on the facts and information submitted and the representations made, the following rulings are issued respecting the PV systems and related property provided by you and B to residential customers under the M Program:

- (1) the value of the PV systems and related property provided under the M program is not income to the recipients under section 61 of the Code, but constitute "energy conservation subsidies" excluded from gross income under section 136; and
- (2) neither you nor B is required to report the value of such PV systems and related property on Forms 1096 or 1099.

Final regulations pertaining to one or more of the issues addressed in this ruling have not yet been adopted. Therefore, this ruling may be modified or revoked by adoption of final regulations, to the extent the regulations are inconsistent with any conclusions in this ruling. See section 11.04 of Rev. Proc. 2010-1, 2010-1 I.R.B. 1. However, when the criteria in section 11.06 of Rev. Proc. 2010-1 are satisfied, a ruling is not revoked or modified retroactively, except in rare or unusual circumstances.

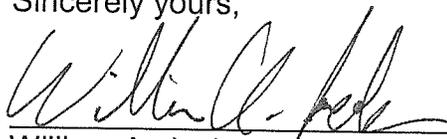
This letter ruling is based on facts and representations provided by the Taxpayer and its authorized representatives, and is limited to the matters specifically addressed. No opinion is expressed as to the tax treatment of the transactions considered herein under the provisions of any other sections of the Code or regulations which may be applicable thereto, or the tax treatment of any conditions existing at the time of, or effects resulting from, such transactions which are not specifically addressed herein.

Because it could help resolve federal tax issues, a copy of this letter should be maintained with the Taxpayer's permanent records.

Pursuant to a power of attorney on file with this office, copies of this letter ruling are being sent to your authorized representatives.

This ruling is directed only to the taxpayer who requested it. Section 6110(k)(3) of the Internal Revenue Code provides that it may not be used or cited as precedent.

Sincerely yours,

A handwritten signature in black ink, appearing to read "William A. Jackson", written over a horizontal line.

William A. Jackson
Chief, Branch 5
Associate Chief Counsel
(Income Tax & Accounting)

Enclosures:

Copy of this letter

Copy for section 6110 purposes

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.305 (i)

For Filing Year 2011

**Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.305(i)**

Outside Consultant / Analyst	Date of Report / Study	Subject of the Report / Study	Cost of the Report / Study	Accounts Charged
Black & Veatch	2010	Chicago Heights MGP Site Investigation	\$548 (ComEd's share)	228510 for GAAP and 228400 for FERC
The Cadmus Group	2010	Conduct baseline research on residential appliance saturation, commercial/industrial end-use saturations, saturation of energy efficient measures, and assess technical, economic, and achievable potential for energy efficiency measures in ComEd's service territory.	\$649.96	Dept. 00499, EEGNADMN
Enernex	2010	Illinois Statewide Smart Grid Collaborative, filed with the Commission on September 30, 2010	\$1,215	182910
Navigant Consulting (1) (2)	2010	Evaluation reports for each of the programs in the Smart Ideas Energy Efficiency portfolio	\$1,884	Dept. 00499, EEGNADMN
Burns & McDonnell (Nicor)	2009	Aurora Hurds Island MGP Supplemental Site Investigations	\$3,476 (ComEd's Share)	228510 for GAAP and 228400 for FERC
Navigant Consulting (1) (2)	2009	Evaluation reports for each of the programs in the Smart Ideas Energy Efficiency portfolio	\$1,002	Dept. 00499, EEGNADMN
Burns & McDonnell (Nicor)	2008	Skokie MGP Site Investigation	\$1,370 (ComEd's share)	228510 for GAAP and 228400 for FERC
Navigant Consulting (2)	2008	Evaluation reports for each of the programs in the Smart Ideas Energy Efficiency portfolio	\$156	Dept. 00499, EEGNADMN

Notes

(1) Amounts for Navigant include amounts paid to Summit Blue Consulting, a firm that assisted in evaluation of the Smart Ideas programs and was acquired by Navigant in 2010

(2) Amounts indicated here were recovered through Rider EDA and are not included in the revenue requirement of this proceeding. this proceeding

* Amounts in thousands

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.305 (j)

For Filing Year 2011

**Bank of America Merrill Lynch
2011 Power and Gas Leaders Conference**

Christopher M. Crane – President and COO, Exelon Corp.

September 20, 2011



Cautionary Statements Regarding Forward-Looking Information

Except for the historical information contained herein, certain of the matters discussed in this communication constitute “forward-looking statements” within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934, both as amended by the Private Securities Litigation Reform Act of 1995. Words such as “may,” “will,” “anticipate,” “estimate,” “expect,” “project,” “intend,” “plan,” “believe,” “target,” “forecast,” and words and terms of similar substance used in connection with any discussion of future plans, actions, or events identify forward-looking statements. These forward-looking statements include, but are not limited to, statements regarding benefits of the proposed merger of Exelon Corporation (Exelon) and Constellation Energy Group, Inc. (Constellation), integration plans and expected synergies, the expected timing of completion of the transaction, anticipated future financial and operating performance and results, including estimates for growth. These statements are based on the current expectations of management of Exelon and Constellation, as applicable. There are a number of risks and uncertainties that could cause actual results to differ materially from the forward-looking statements included in this communication regarding the proposed merger. For example, (1) the companies may be unable to obtain shareholder approvals required for the merger; (2) the companies may be unable to obtain regulatory approvals required for the merger, or required regulatory approvals may delay the merger or result in the imposition of conditions that could have a material adverse effect on the combined company or cause the companies to abandon the merger; (3) conditions to the closing of the merger may not be satisfied; (4) an unsolicited offer of another company to acquire assets or capital stock of Exelon or Constellation could interfere with the merger; (5) problems may arise in successfully integrating the businesses of the companies, which may result in the combined company not operating as effectively and efficiently as expected; (6) the combined company may be unable to achieve cost-cutting synergies or it may take longer than expected to achieve those synergies; (7) the merger may involve unexpected costs, unexpected liabilities or unexpected delays, or the effects of purchase accounting may be different from the companies’ expectations; (8) the credit ratings of the combined company or its subsidiaries may be different from what the companies expect; (9) the businesses of the companies may suffer as a result of uncertainty surrounding the merger; (10) the companies may not realize the values expected to be obtained for properties expected or required to be divested; (11) the industry may be subject to future regulatory or legislative actions that could adversely affect the companies; and (12) the companies may be adversely affected by other economic, business, and/or competitive factors. Other unknown or unpredictable factors could also have material adverse effects on future results, performance or achievements of Exelon, Constellation or the combined company.

Cautionary Statements Regarding Forward-Looking Information (Continued)

Discussions of some of these other important factors and assumptions are contained in Exelon's and Constellation's respective filings with the Securities and Exchange Commission (SEC), and available at the SEC's website at www.sec.gov, including: (1) Exelon's 2010 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 18; (2) Exelon's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2011 in (a) Part II, Other Information, ITEM 1A. Risk Factors, (b) Part 1, Financial Information, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, Financial Information, ITEM 1. Financial Statements: Note 13; (3) Constellation's 2010 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 12; and (4) Constellation's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2011 in (a) Part II, Other Information, ITEM 1A. Risk Factors and ITEM 5. Other Information, (b) Part I, Financial Information, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, Financial Information, ITEM 1. Financial Statements: Notes to Consolidated Financial Statements, Commitments and Contingencies. These risks, as well as other risks associated with the proposed merger, are more fully discussed in the preliminary joint proxy statement/prospectus included in Amendment No. 1 to the Registration Statement on Form S-4 that Exelon filed with the SEC on August 17, 2011 in connection with the proposed merger. In light of these risks, uncertainties, assumptions and factors, the forward-looking events discussed in this communication may not occur. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this communication. Neither Exelon nor Constellation undertake any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this communication.

Additional Information and Where to Find It

This communication does not constitute an offer to sell or the solicitation of an offer to buy any securities, or a solicitation of any vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. On August 17, 2011, Exelon filed with the SEC Amendment No. 1 to its Registration Statement on Form S-4 that included a preliminary joint proxy statement/prospectus and other relevant documents to be mailed by Exelon and Constellation to their respective security holders in connection with the proposed merger of Exelon and Constellation.

Additional Information and Where to Find It

These materials are not yet final and may be amended. WE URGE INVESTORS AND SECURITY HOLDERS TO READ THE PRELIMINARY JOINT PROXY STATEMENT/PROSPECTUS AND THE DEFINITIVE JOINT PROXY STATEMENT/PROSPECTUS AND ANY OTHER RELEVANT DOCUMENTS WHEN THEY BECOME AVAILABLE, BECAUSE THEY CONTAIN OR WILL CONTAIN IMPORTANT INFORMATION about Exelon, Constellation and the proposed merger. Investors and security holders will be able to obtain these materials (when they are available) and other documents filed with the SEC free of charge at the SEC's website, www.sec.gov. In addition, a copy of the preliminary joint proxy statement/prospectus and definitive joint proxy statement/prospectus (when it becomes available) may be obtained free of charge from Exelon Corporation, Investor Relations, 10 South Dearborn Street, P.O. Box 805398, Chicago, Illinois 60680-5398, or from Constellation Energy Group, Inc., Investor Relations, 100 Constellation Way, Suite 600C, Baltimore, MD 21202. Investors and security holders may also read and copy any reports, statements and other information filed by Exelon, or Constellation, with the SEC, at the SEC public reference room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 or visit the SEC's website for further information on its public reference room.

Participants in the Merger Solicitation

Exelon, Constellation, and their respective directors, executive officers and certain other members of management and employees may be deemed to be participants in the solicitation of proxies in respect of the proposed transaction. Information regarding Exelon's directors and executive officers is available in its proxy statement filed with the SEC by Exelon on March 24, 2011 in connection with its 2011 annual meeting of shareholders, and information regarding Constellation's directors and executive officers is available in its proxy statement filed with the SEC by Constellation on April 15, 2011 in connection with its 2011 annual meeting of shareholders. Other information regarding the participants in the proxy solicitation and a description of their direct and indirect interests, by security holdings or otherwise, is contained in the preliminary joint proxy statement/prospectus and will be contained in the definitive joint proxy statement/prospectus.

Creating Value Through a Strategic Merger

- ✓ Delivers financial benefits to both sets of shareholders
- ✓ Increases scale and scope of the business across the value chain
- ✓ Matches the industry's premier clean merchant generating fleet with the leading retail and wholesale customer platform
- ✓ Diversifies the generation portfolio
- ✓ Continued upside to power market recovery
- ✓ Maintains a strong regulated earnings profile with large urban utilities
- ✓ Successful integration experience from prior mergers and acquisitions

Combining Exelon's generation fleet and Constellation's customer-facing businesses creates a strong platform for growth and delivers benefits to investors and customers

Combination Will Result in Enhanced Scale, Scope, Flexibility and Financial Strength

	Standalone		Pro forma	
	  Constellation Energy			
Market Value and Enterprise Value⁽¹⁾	<ul style="list-style-type: none"> • \$28 billion • \$41 billion 	<ul style="list-style-type: none"> • \$8 billion • \$11 billion 	<ul style="list-style-type: none"> • \$35 billion • \$52 billion 	
Owned Generation (in MW)⁽²⁾	<ul style="list-style-type: none"> • 26,339 (Total) • 17,047 (Nuclear) 	<ul style="list-style-type: none"> • 11,980 (Total) • 1,921 (Nuclear) 	<ul style="list-style-type: none"> • 35,671 (Total)⁽³⁾ • 18,968 (Nuclear) 	
Regulated Utilities	<p>Electric customers</p> <ul style="list-style-type: none"> • 5.4 mil. (IL, PA) • 0.5 mil. (PA) <p>Gas customers</p> <ul style="list-style-type: none"> • 1.2 mil. (MD) • 0.7 mil. (MD) 		<ul style="list-style-type: none"> • 6.6 million electric & gas customers in IL, PA and MD 	
Competitive Retail & Wholesale⁽⁴⁾	<ul style="list-style-type: none"> • 4 states • ~59 TWh/yr 	<ul style="list-style-type: none"> • 44 states & D.C.⁽⁵⁾ • ~110 TWh/yr 	<ul style="list-style-type: none"> • 44 states & D.C.⁽⁵⁾ • ~169 TWh energy sales 	
Business Mix⁽⁶⁾	<p>2011 EBITDA</p> <ul style="list-style-type: none"> • 61% Generation • 39% Utilities 		<ul style="list-style-type: none"> • 29% Generation • 44% Utility • 27% NewEnergy 	<ul style="list-style-type: none"> • Expect >50% pro forma EBITDA from competitive business

Note: Data as of 12/31/10 unless stated otherwise.

(1) Market Value as of 9/14/11. Enterprise Value represents Market Value plus Net Debt as of 6/30/11.

(2) Exelon data includes 720 MW for Wolf Hollow. Constellation data includes 2,950 MW for Boston Generation assets.

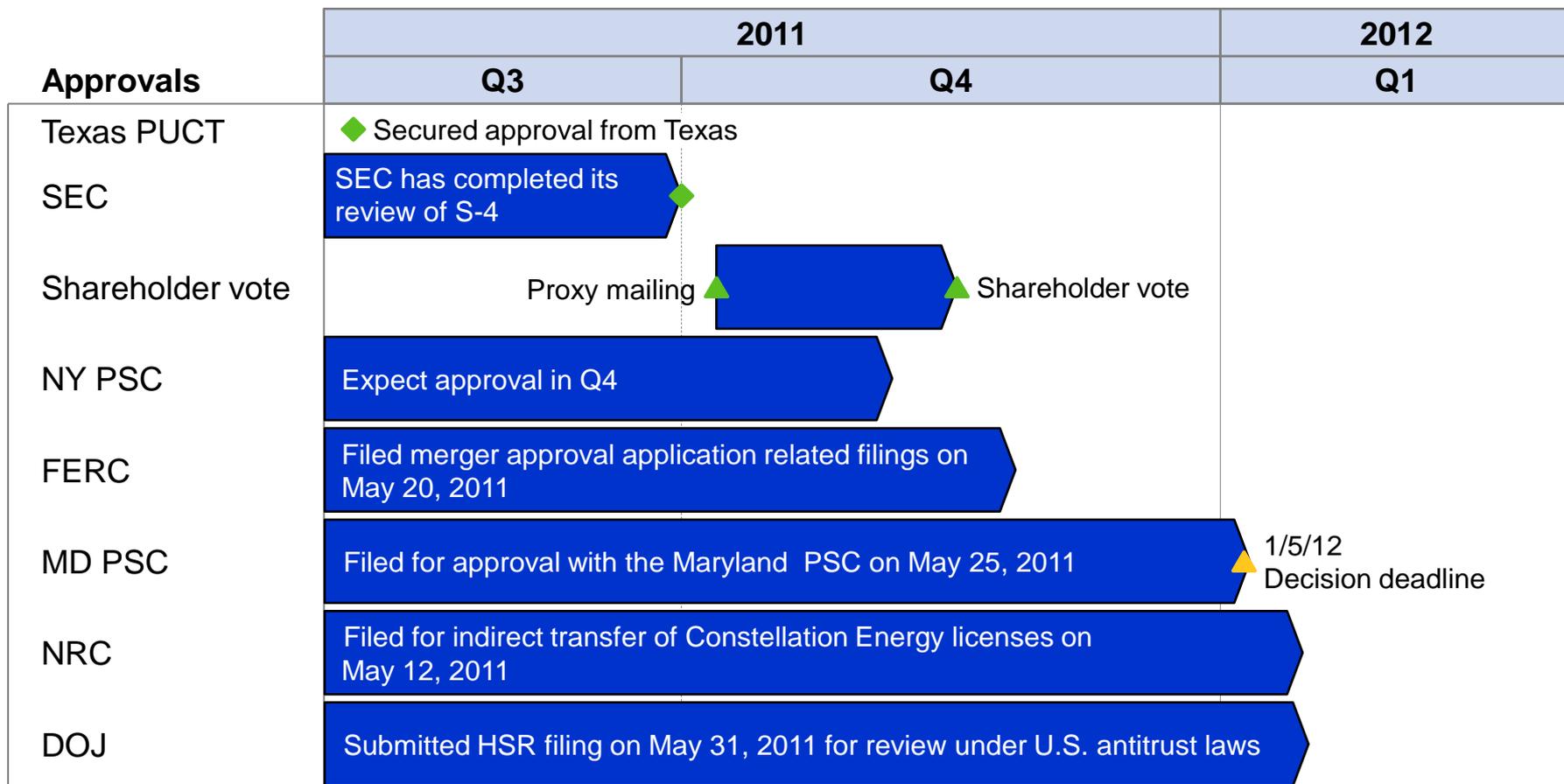
(3) Net of physical market mitigation assumed to be 2,648 MW.

(4) TWh/yr represents 2011 booked electric sales as of 12/31/2010. Exelon load includes ComEd swap. Data also includes 2011 partial year estimated electric sales from StarTex and MXEnergy (acquired by Constellation).

(5) Competitive and wholesale business also active in Alberta, British Columbia and Ontario, Canada.

(6) Exelon EBITDA estimates per equity research. Constellation EBITDA estimates per company guidance from Q1 2011.

On Track for Merger Close in Early Q1 2012



Regulatory proceedings are progressing well and we are on track to close in early Q1, 2012

Committed To Value Driven Growth



	Nuclear	Renewables	CCGT	Transmission
Project	Nuclear Uprates	Wind	Wolf Hollow Acquisition	RiteLine
Investment	\$3.3 billion	\$490 million	\$305 million	\$1.1 billion
Capacity	1,300 MW	230 MW	720 MW	N.A.
States	IL, PA	MI	TX	IL, IN, OH
	↓	↓	↓	↓
	<ul style="list-style-type: none"> ▪ Capitalize on operational excellence ▪ Straightforward regulatory approval process ▪ Investment flexibility 	<ul style="list-style-type: none"> ▪ Efficient tax structure and equity recovery ▪ Low risk and stable cash flows ▪ Expansion in a new market (MI) 	<ul style="list-style-type: none"> ▪ Commitment to competitive markets ▪ Attractive purchase price and upside opportunity in TX 	<ul style="list-style-type: none"> ▪ Pre-determined and guaranteed return on equity ▪ Enhance reliability and support renewable integration

These investments further our commitment to Exelon 2020 and a low carbon future, while providing attractive financial returns and diversifying our earnings within the merchant segment of our business

Three Major Categories of Exelon Upgrades



Upgrades	Overnight Cost ⁽¹⁾		Project Duration	Estimated Internal Rate of Return
234–255 MW	\$790M	Megawatt Recovery and Component Upgrades		
		<ul style="list-style-type: none"> Replacement of major components in the plant occur in the normal life cycle process – with newer technology, replacements result in increased efficiency Equipment includes generators, turbines, motors and transformers Megawatt Recovery and Component Upgrades must conform to NRC standards, but do not require additional NRC approval 		
		3-4 years	12-14%	
		<hr/>		
197–233 MW	\$330M	MUR (Measurement Uncertainty Recapture)		
		<ul style="list-style-type: none"> Through the use of advanced techniques and more precise instrumentation, reactor power can be more accurately calculated Can achieve up to 1.7% additional output Requires NRC approval 		
		2-3 years	13-16%	
745–826 MW	\$2,155M	EPU (Extended Power Upgrade)		
		<ul style="list-style-type: none"> Through a combination of more sophisticated analysis and upgrades to plant equipment, upgrades can increase output by as much as 20% of original licensed power level Requires NRC approval 		
3 - 6 years	10-14%			
<hr/>				
~1,175–1,300 MW	\$3,275M			

Refined scenario analysis highlights that upgrades continue to be economic

(1) In 2011 dollars. Overnight costs do not include financing costs or cost escalation.

Wolf Hollow Acquisition and Exelon Wind



Wolf Hollow Acquisition – Successfully closed on August 24, 2011

- **Diversifies generation portfolio :**
 - Expands geographic and fuel characteristics of fleet
 - Advances our merger strategy of matching load with generation
- **Creates value for shareholders :**
 - \$305M purchase price compares favorably to recent transactions
 - Free cash flow accretive beginning in 2012
 - Opportunity to benefit from future market heat rate expansion in ERCOT

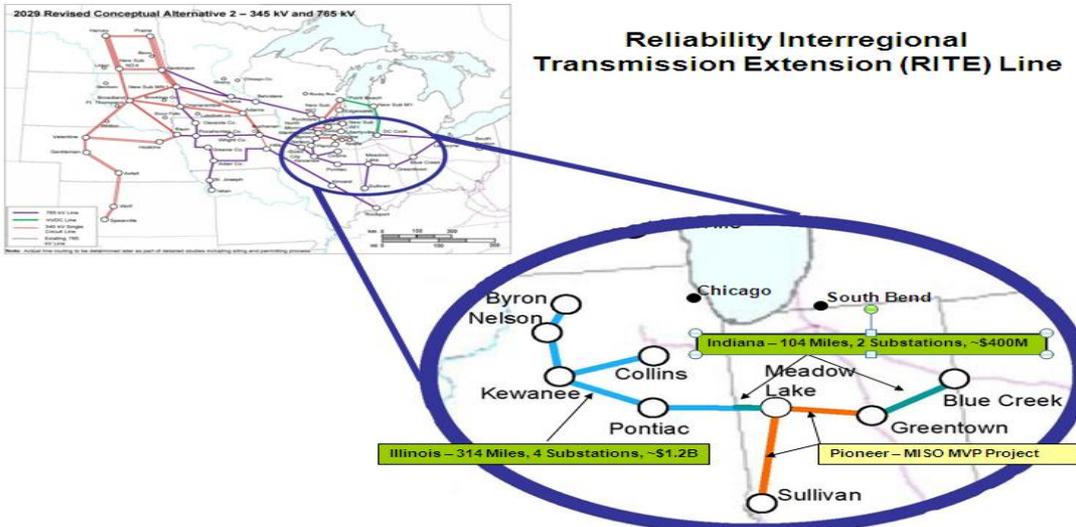


Exelon Wind – Successfully executing on development projects

- **Successfully acquired and integrated a sizeable wind generation portfolio**
- **Moving ahead with three development projects**
 - Michigan Wind 2 project (90 MWs) expected COD December 2011
 - Harvest II wind project (59.4 MWs) expected COD December 2012
 - Blissfield wind project (81 MW) expected COD December 2012



RITE Line Project Update



➤ Project Background

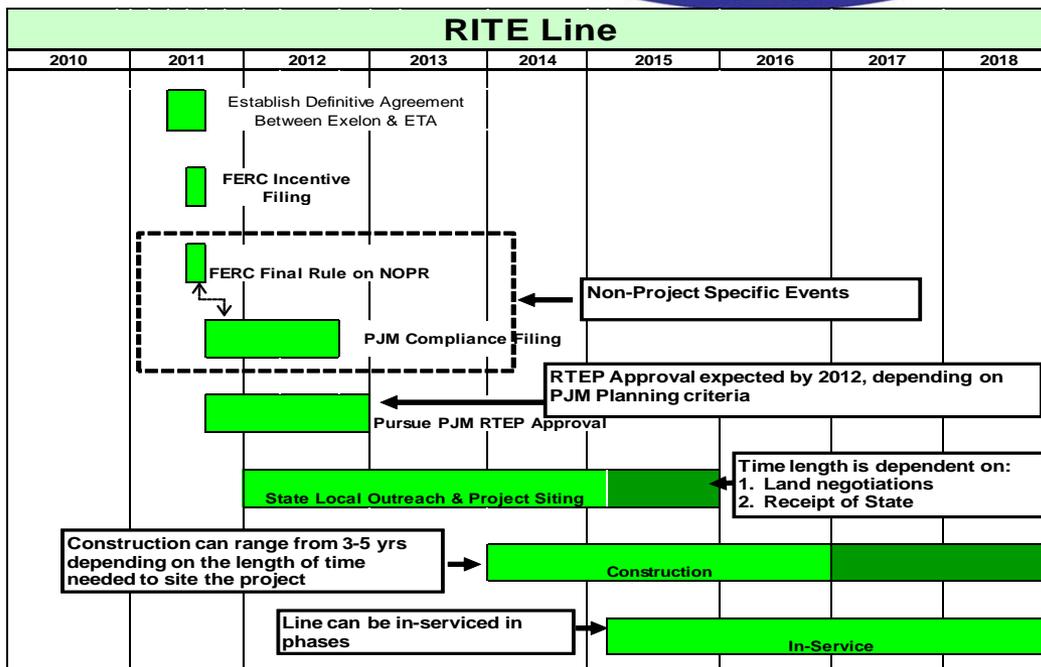
- 420 miles of 765kV transmission stretches from Northern Illinois to Ohio. The RITE Line will be built from the existing 765kV system in Ohio in the East to the West
- Estimated construction to begin 2015 pending regulatory approvals and siting

➤ Strategic and Financial Objectives

- Ensures reliability, enables states to meet RPS standards, and supports the integration of more renewables
- ComEd/Exelon investment ~ \$1.1 billion
 - Requested ROE 12.70%

➤ Latest Developments

- Signed partnership agreement with ETA on July 13
- Completed FERC incentive rate filing on July 18. Expect FERC ruling by October 2011.



Note: ETA = Electric Transmission America
 RPS = Renewable Portfolio Standards
 RTEP = Regional Transmission Expansion Planning

Exelon Generation Hedging Disclosures

(as of June 30, 2011)

Important Information

The following slides are intended to provide additional information regarding the hedging program at Exelon Generation and to serve as an aid for the purposes of modeling Exelon Generation's gross margin (operating revenues less purchased power and fuel expense). The information on the following slides is not intended to represent earnings guidance or a forecast of future events. In fact, many of the factors that ultimately will determine Exelon Generation's actual gross margin are based upon highly variable market factors outside of our control. The information on the following slides is as of June 30, 2011. We update this information on a quarterly basis.

Certain information on the following slides is based upon an internal simulation model that incorporates assumptions regarding future market conditions, including power and commodity prices, heat rates, and demand conditions, in addition to operating performance and dispatch characteristics of our generating fleet. Our simulation model and the assumptions therein are subject to change. For example, actual market conditions and the dispatch profile of our generation fleet in future periods will likely differ – and may differ significantly – from the assumptions underlying the simulation results included in the slides. In addition, the forward-looking information included in the following slides will likely change over time due to continued refinement of our simulation model and changes in our views on future market conditions.

Portfolio Management Objective

Align Hedging Activities with Financial Commitments



➤ Exelon's hedging program is designed to protect the long-term value of our generating fleet and maintain an investment-grade balance sheet

- Hedge enough commodity risk to meet future cash requirements if prices drop
- Consider: financing policy (credit rating objectives, capital structure, liquidity); spending (capital and O&M); shareholder value return policy

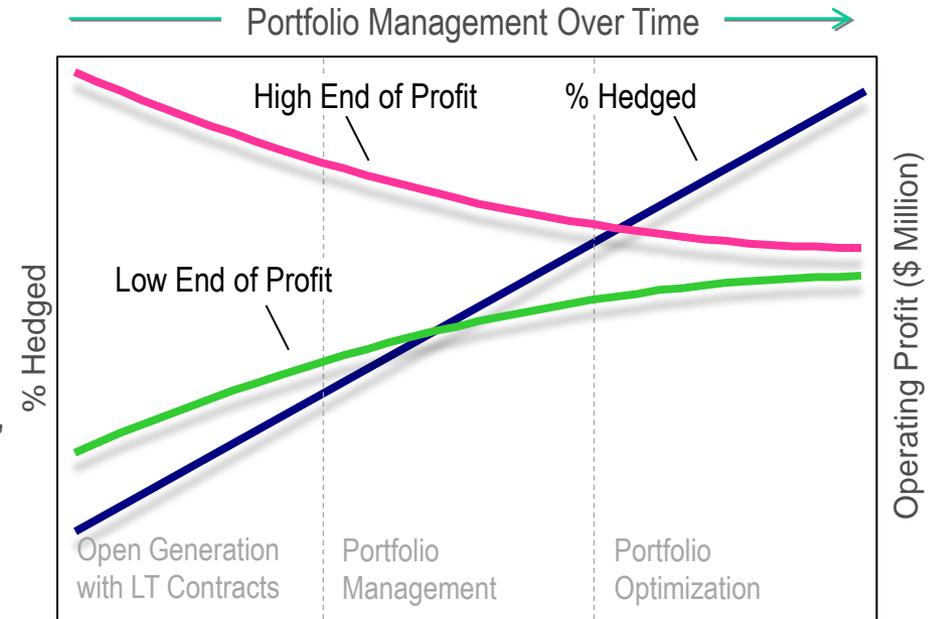
➤ Consider market, credit, operational risk

➤ Approach to managing volatility

- Increase hedging as delivery approaches
- Have enough supply to meet peak load
- Purchase fossil fuels as power is sold
- Choose hedging products based on generation portfolio – sell what we own

➤ Power Team utilizes several product types and channels to market

- Wholesale and retail sales
- Block products
- Load-following products and load auctions
- Put/call options
- Heat rate options
- Fuel products
- Capacity
- Renewable credits



- **Our normal practice is to hedge commodity risk on a ratable basis over the three years leading to the spot market**
 - Carry operational length into spot market to manage forced outage and load-following risks
 - By using the appropriate product mix, expected generation hedged approaches the mid-90s percentile as the delivery period approaches
 - Participation in larger procurement events, such as utility auctions, and some flexibility in the timing of hedging may mean the hedge program is not strictly ratable from quarter to quarter

**Percentage of Expected
Generation Hedged**

$\frac{\text{Equivalent MWs Sold}}{\text{Expected Generation}}$

- How many equivalent MW have been hedged at forward market prices; all hedge products used are converted to an equivalent average MW volume
- Takes ALL hedges into account whether they are power sales or financial products

Exelon Generation Open Gross Margin and Reference Prices



	2011	2012	2013
Estimated Open Gross Margin (\$ millions) ⁽¹⁾⁽²⁾	\$5,450	\$5,000	\$5,600

Open gross margin assumes all expected generation is sold at the Reference Prices listed below

Reference Prices ⁽¹⁾

Henry Hub Natural Gas (\$/MMBtu)	\$4.37	\$4.84	\$5.16
NI-Hub ATC Energy Price (\$/MWh)	\$33.18	\$33.10	\$34.45
PJM-W ATC Energy Price (\$/MWh)	\$46.07	\$46.02	\$47.45
ERCOT North ATC Spark Spread (\$/MWh) ⁽³⁾	\$3.77	\$1.40	\$2.27

(1) Based on June 30, 2011 market conditions.

(2) Gross margin is defined as operating revenues less fuel expense and purchased power expense, excluding the impact of decommissioning and other incidental revenues. Open gross margin is estimated based upon an internal model that is developed by dispatching our expected generation to current market power and fossil fuel prices. Open gross margin assumes there is no hedging in place other than fixed assumptions for capacity cleared in the RPM auctions and uranium costs for nuclear power plants. Open gross margin contains assumptions for other gross margin line items such as various ISO bill and ancillary revenues and costs and PPA capacity revenues and payments. The estimation of open gross margin incorporates management discretion and modeling assumptions that are subject to change.

(3) ERCOT North ATC spark spread using Houston Ship Channel Gas, 7,200 heat rate, \$2.50 variable O&M.

Generation Profile



	2011	2012	2013
Expected Generation (GWh) ⁽¹⁾	166,100	165,600	163,000
Midwest	99,000	97,900	95,800
Mid-Atlantic	56,300	57,100	56,500
South & West	10,800	10,600	10,700
Percentage of Expected Generation Hedged ⁽²⁾	95-98%	82-85%	49-52%
Midwest	95-98	81-84	48-51
Mid-Atlantic	96-99	85-88	50-53
South & West	86-89	63-66	45-48
Effective Realized Energy Price (\$/MWh) ⁽³⁾			
Midwest	\$43.00	\$41.00	\$40.00
Mid-Atlantic	\$57.00	\$50.00	\$50.50
South & West	\$4.50	\$0.00	(\$2.00)

(1) Expected generation represents the amount of energy estimated to be generated or purchased through owned or contracted for capacity. Expected generation is based upon a simulated dispatch model that makes assumptions regarding future market conditions, which are calibrated to market quotes for power, fuel, load following products, and options. Expected generation assumes 12 refueling outages in 2011 and 10 refueling outages in 2012 and 2013 at Exelon-operated nuclear plants and Salem. Expected generation assumes capacity factors of 93.0%, 93.4% and 93.2% in 2011, 2012 and 2013 at Exelon-operated nuclear plants. These estimates of expected generation in 2012 and 2013 do not represent guidance or a forecast of future results as Exelon has not completed its planning or optimization processes for those years.

(2) Percent of expected generation hedged is the amount of equivalent sales divided by the expected generation. Includes all hedging products, such as wholesale and retail sales of power, options, and swaps. Uses expected value on options. Reflects decision to permanently retire Cromby Station and Eddystone Units 1&2 as of May 31, 2011.

(3) Effective realized energy price is representative of an all-in hedged price, on a per MWh basis, at which expected generation has been hedged. It is developed by considering the energy revenues and costs associated with our hedges and by considering the fossil fuel that has been purchased to lock in margin. It excludes uranium costs and RPM capacity revenue, but includes the mark-to-market value of capacity contracted at prices other than RPM clearing prices including our load obligations. It can be compared with the reference prices used to calculate open gross margin in order to determine the mark-to-market value of Exelon Generation's energy hedges.

Exelon Generation Gross Margin Sensitivities

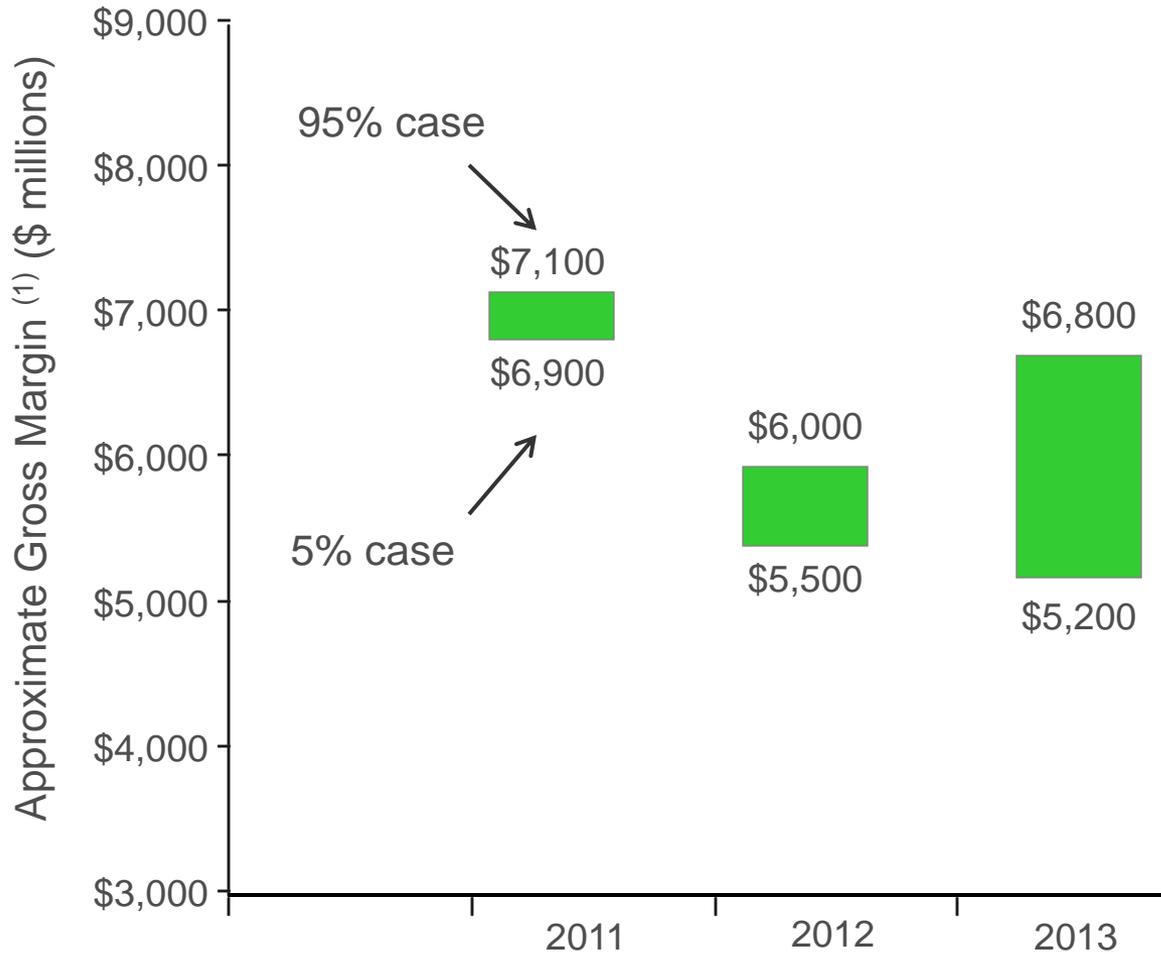
(with Existing Hedges)



	2011	2012	2013
Gross Margin Sensitivities with Existing Hedges (\$ millions)⁽¹⁾			
Henry Hub Natural Gas			
+ \$1/MMBtu	\$5	\$85	\$340
- \$1/MMBtu	\$(5)	\$(35)	\$(290)
NI-Hub ATC Energy Price			
+\$5/MWH	\$5	\$95	\$250
-\$5/MWH	\$(5)	\$(75)	\$(245)
PJM-W ATC Energy Price			
+\$5/MWH	\$5	\$55	\$155
-\$5/MWH	\$(5)	\$(55)	\$(150)
Nuclear Capacity Factor			
+1% / -1%	+/- \$25	+/- \$45	+/- \$50

(1) Based on June 30, 2011 market conditions and hedged position. Gas price sensitivities are based on an assumed gas-power relationship derived from an internal model that is updated periodically. Power prices sensitivities are derived by adjusting the power price assumption while keeping all other prices inputs constant. Due to correlation of the various assumptions, the hedged gross margin impact calculated by aggregating individual sensitivities may not be equal to the hedged gross margin impact calculated when correlations between the various assumptions are also considered.

Exelon Generation Gross Margin Upside / Risk (with Existing Hedges)



(1) Represents an approximate range of expected gross margin, taking into account hedges in place, between the 5th and 95th percent confidence levels assuming all unhedged supply is sold into the spot market. Approximate gross margin ranges are based upon an internal simulation model and are subject to change based upon market inputs, future transactions and potential modeling changes. These ranges of approximate gross margin in 2012 and 2013 do not represent earnings guidance or a forecast of future results as Exelon has not completed its planning or optimization processes for those years. The price distributions that generate this range are calibrated to market quotes for power, fuel, load following products, and options as of June 30, 2011.

Illustrative Example

of Modeling Exelon Generation 2011 Gross Margin
(with Existing Hedges)



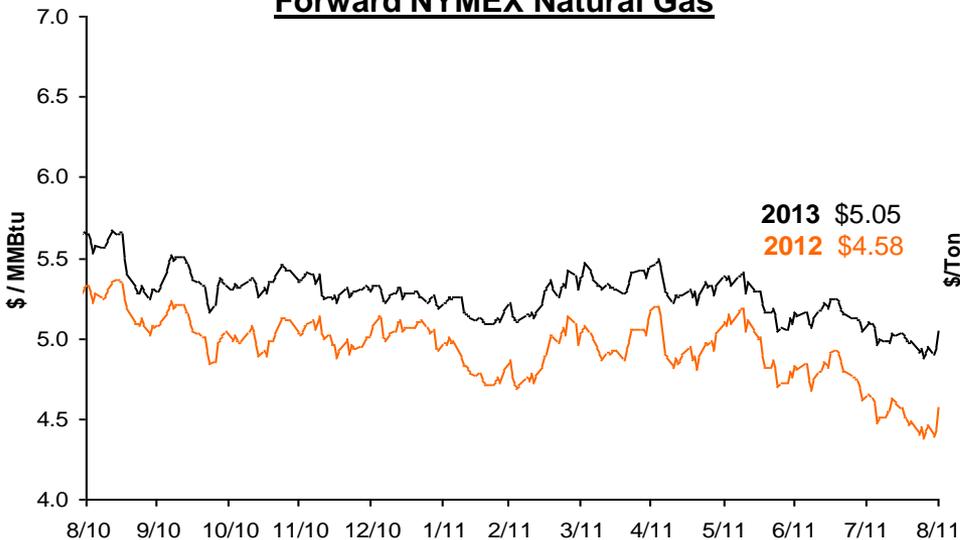
	Midwest	Mid-Atlantic	South & West
Step 1 Start with fleetwide open gross margin	<div style="display: flex; justify-content: space-between; align-items: center;"> ← \$5.45 billion → </div>		
Step 2 Determine the mark-to-market value of energy hedges	99,000GWh * 96% * (\$43.00/MWh-\$33.18MWh) = \$0.93 billion	56,300GWh * 97% * (\$57.00/MWh-\$46.07MWh) = \$0.60 billion	10,800GWh * 87% * (\$4.50/MWh-\$3.77MWh) = \$0.00 billion
Step 3 Estimate hedged gross margin by adding open gross margin to mark-to-market value of energy hedges	Open gross margin: MTM value of energy hedges: Estimated hedged gross margin:	\$5.45 billion <u>\$0.93 billion + \$0.60 billion + \$0.00 billion</u> \$6.98 billion	

Market Price Snapshot

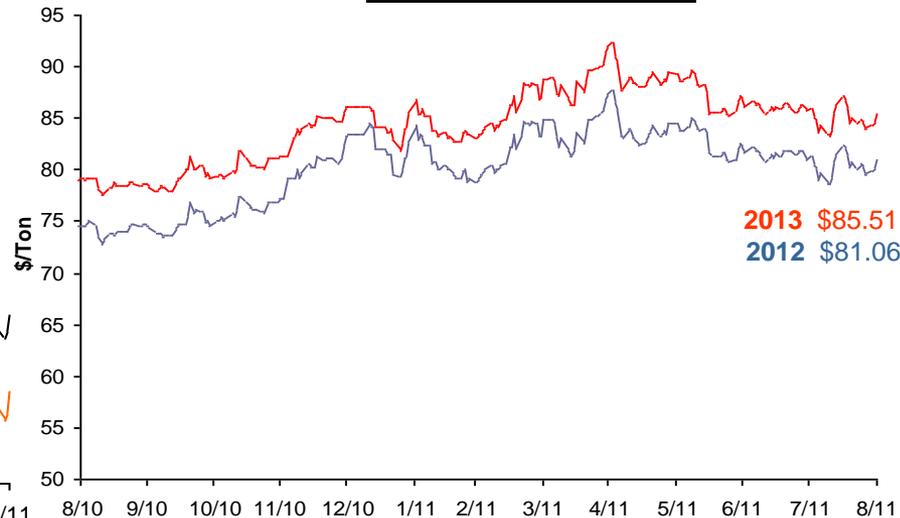
Rolling 12 months, as of August 31st 2011. Source: OTC quotes and electronic trading system. Quotes are daily.



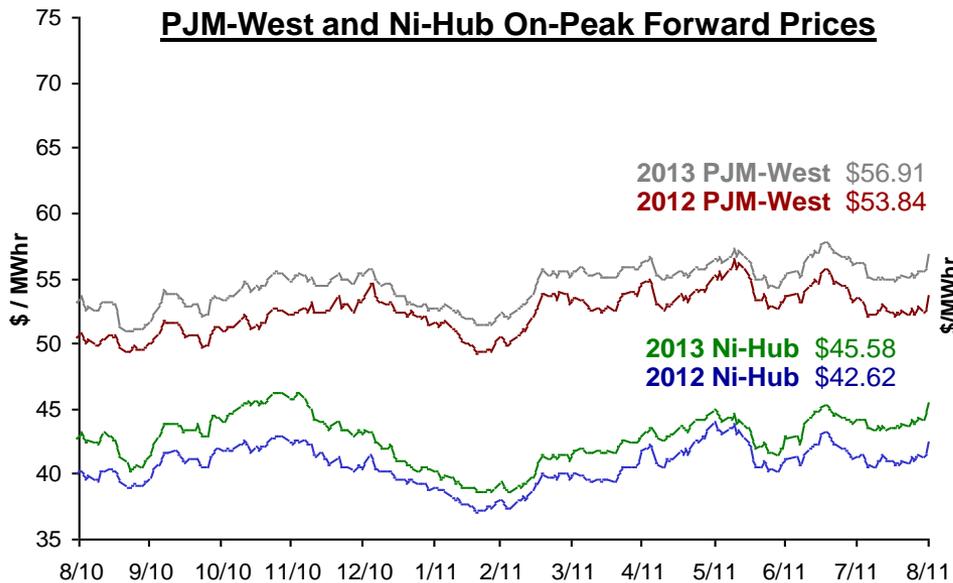
Forward NYMEX Natural Gas



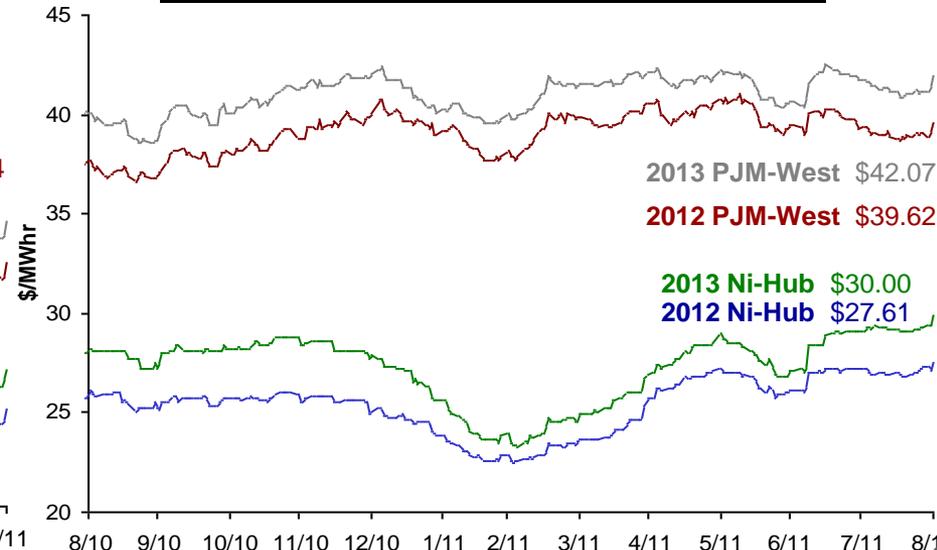
Forward NYMEX Coal



PJM-West and Ni-Hub On-Peak Forward Prices



PJM-West and Ni-Hub Wrap Forward Prices

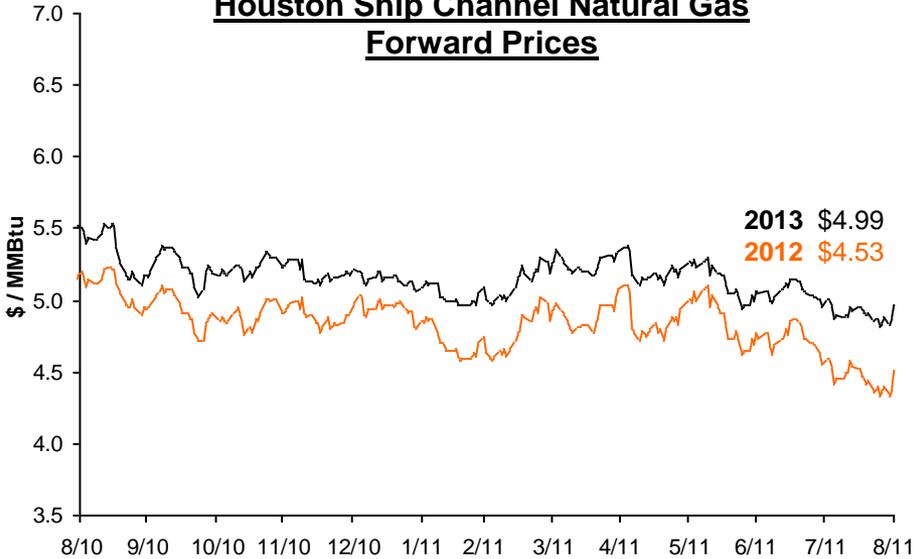


Market Price Snapshot

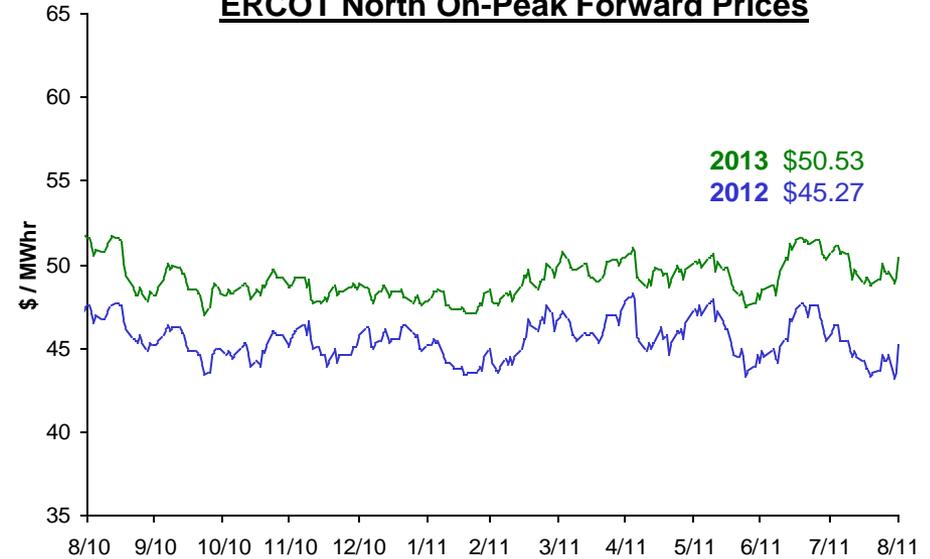
Rolling 12 months, as of August 31st 2011. Source: OTC quotes and electronic trading system. Quotes are daily.



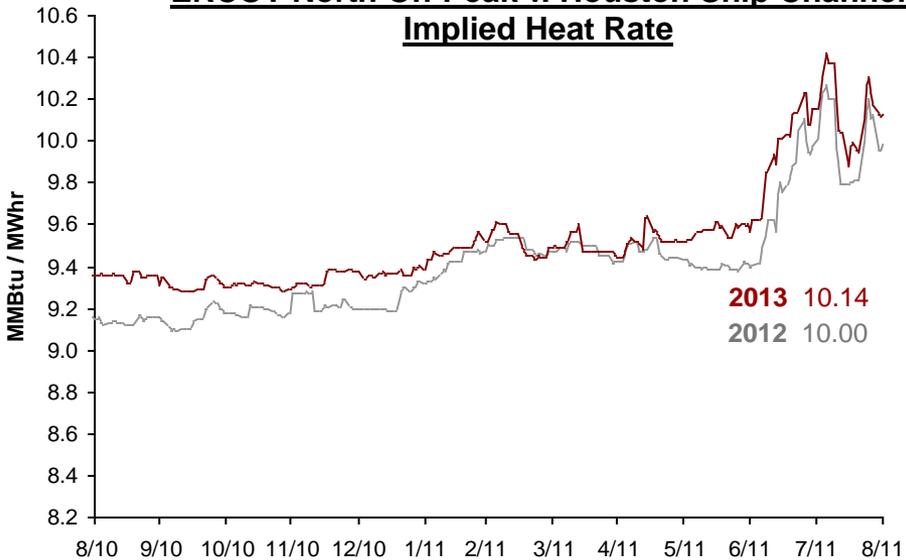
Houston Ship Channel Natural Gas Forward Prices



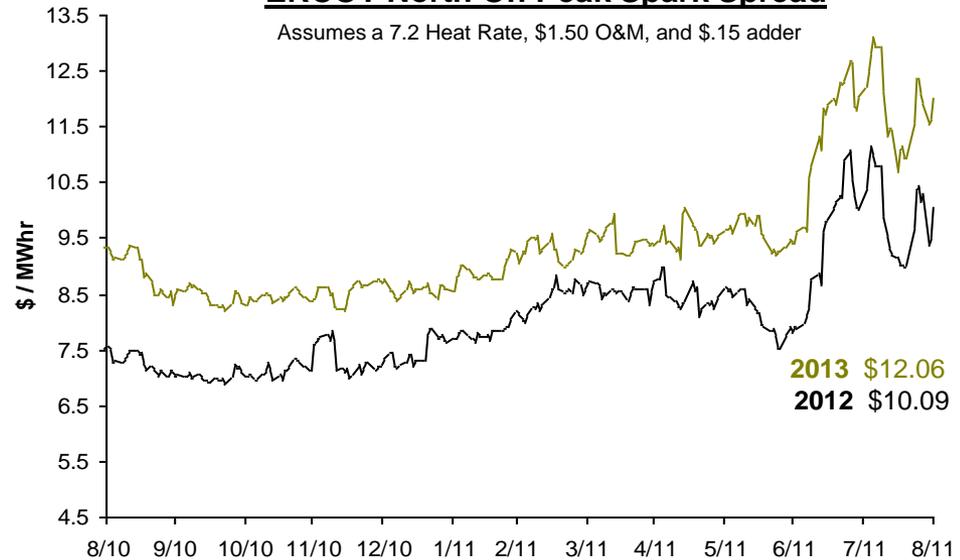
ERCOT North On-Peak Forward Prices



ERCOT North On-Peak v. Houston Ship Channel Implied Heat Rate



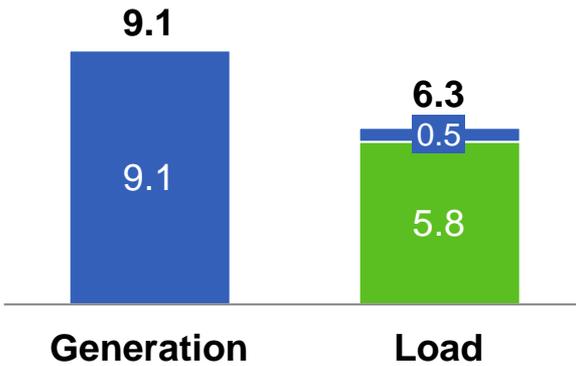
ERCOT North On Peak Spark Spread



Appendix

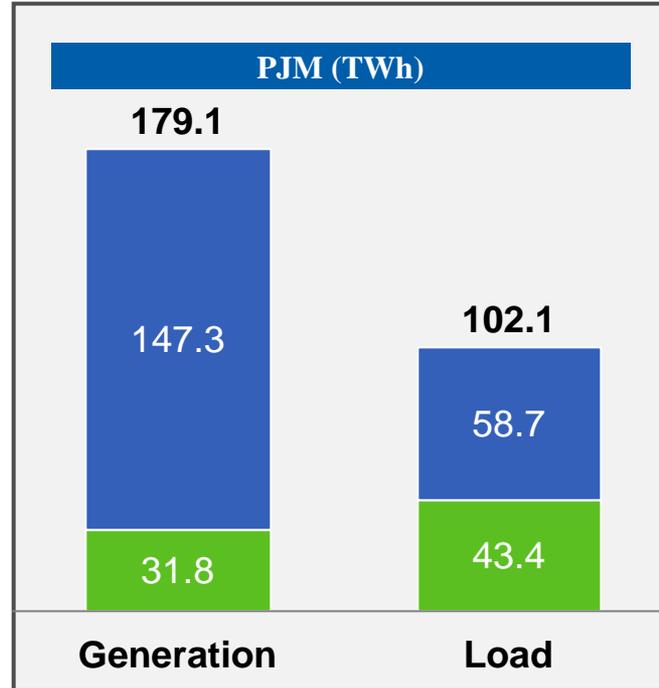
Portfolio Matches Generation with Load in Key Competitive Markets

MISO (TWh)

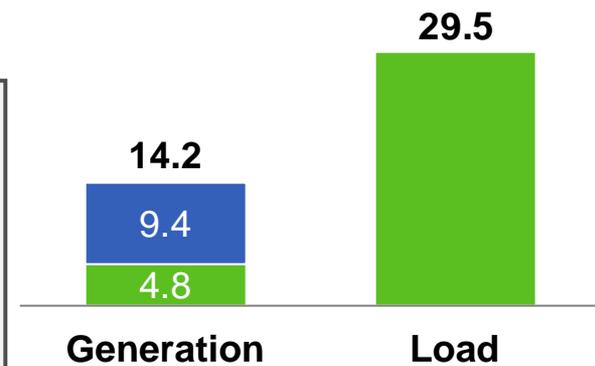


Exelon Constellation

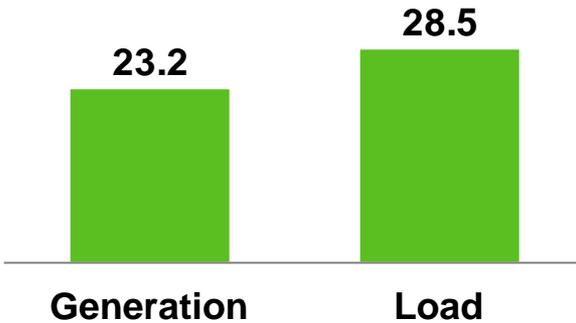
PJM (TWh)



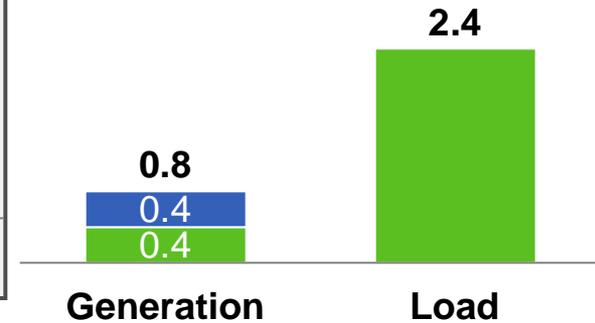
South⁽¹⁾ (TWh)



ISO-NE & NY ISO⁽²⁾ (TWh)



West (TWh)



The combination establishes an industry-leading platform with regional diversification of the generation fleet

(1) Represents load and generation in ERCOT, SERC and SPP.

(2) Constellation load includes -0.7TWh of load served in Ontario.

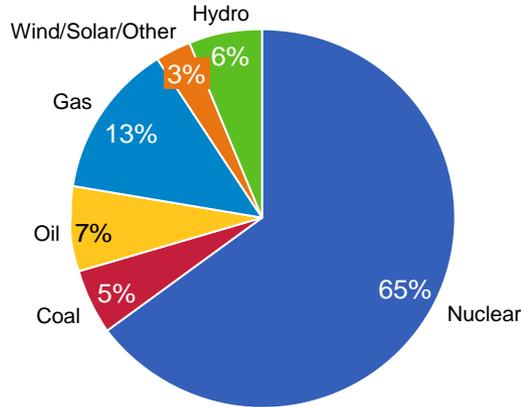
Note: Data for Exelon and Constellation represents expected generation (owned and contracted) and booked electric sales for 2011 as of 12/31/10. This data also includes 2011 partial year generation from Wolf Hollow (acquired by Exelon). Data also includes 2011 partial year estimated electric sales from StarTex and MXEnergy (acquired by Constellation).

Exelon load includes ComEd Swap, load sold through affiliates, fixed and indexed load sales and load sold through POLR auctions.

Constellation load includes load sold through affiliates, fixed and indexed load sales and load sold through POLR auctions.

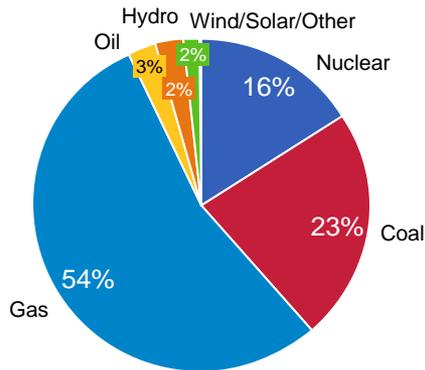
A Clean Generation Profile Creates Long-Term Value in Competitive Markets

Exelon Standalone⁽¹⁾



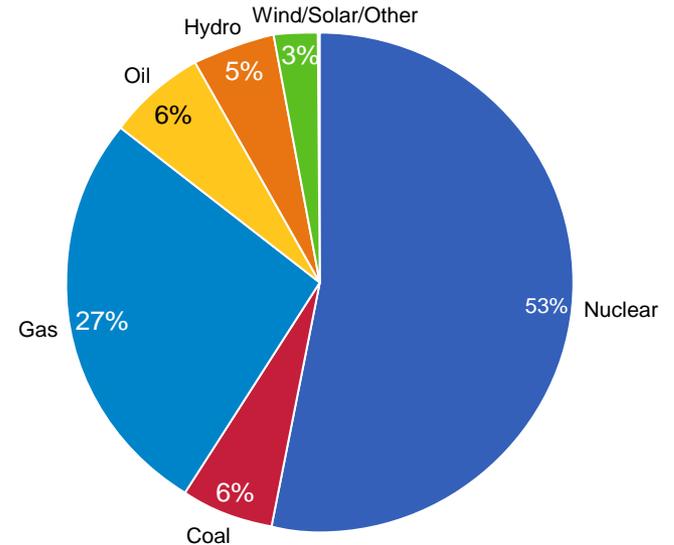
Total Generation: 26,339 MW

Constellation Standalone⁽¹⁾



Total Generation: 11,980 MW

Pro forma Company (Net of Mitigation)⁽²⁾



Total Generation: 35,671 MW

Combined company remains the premier low-cost generator

(1) Exelon generation includes Wolf Hollow acquisition (720 MW of natural gas). Constellation generation includes Boston Generation acquisition (2,950 MW of natural gas). Constellation nuclear reflects 50.01% interest in Constellation Energy Nuclear Group LLC. Generation capacity doesn't reflect contracted capacity.

(2) Net of physical market mitigation assumed to be 2,648 MW.

Merger Approvals Process on Schedule (as of 9/15/11)

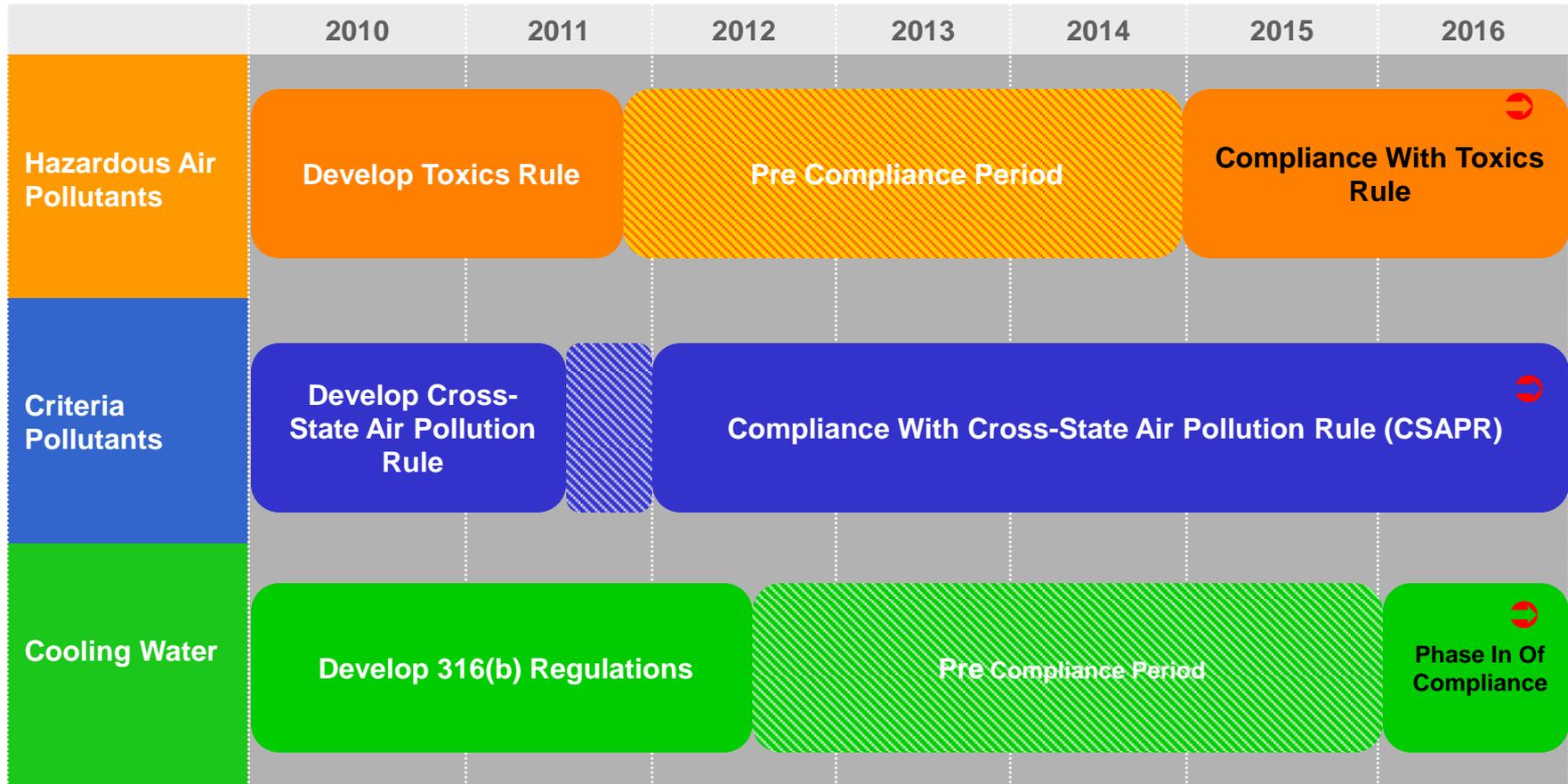
Stakeholder	Status of Key Milestones	Filed	Approved
Securities and Exchange Commission (SEC) (File No. 333-175162)	<ul style="list-style-type: none"> SEC has completed its review of the amended S-4 Registration Statement Shareholder approval anticipated in mid November 2011 	●	
Department of Justice (DOJ)	<ul style="list-style-type: none"> Submitted Hart-Scott-Rodino filing on May 31, 2011 for review under U.S. antitrust laws Approval expected by January 2012 	●	
Federal Energy Regulatory Commission (FERC) (Docket No. EC 11-83)	<ul style="list-style-type: none"> Filed merger approval application and related filings on May 20, 2011, which assesses market power-related issues Approval expected in Q4 2011 	●	
Nuclear Regulatory Commission (Docket Nos. 50-317, 50-318, 50-220, 50-410, 50-244, 72-8, 72-67)	<ul style="list-style-type: none"> Filed for indirect transfer of Constellation Energy licenses on May 12, 2011 Approval expected by January 2012 	●	
Maryland PSC (Case No. 9271)	<ul style="list-style-type: none"> Filed for approval with the Maryland Public Service Commission on May 25, 2011 Approval expected by January 5, 2012 	●	
New York PSC (Case No. 11-E-0245)	<ul style="list-style-type: none"> Filed for approval with the New York State Public Service Commission on May 17, 2011 Approval expected in Q4 2011 	●	
Texas PUC (Case No. 39413)	<ul style="list-style-type: none"> Filed for approval with the Public Utility Commission of Texas on May 17, 2011 Approval received on August 3, 2011 	●	●

Maryland PSC Review Schedule

Significant Events	Date of Event
• Filing of Application	May 25, 2011
• Intervention Deadline	June 24, 2011
• Prehearing Conference	June 28, 2011
• Filing of Staff, Office of People Counsel and Intervenor Testimony	September 16, 2011*
• Filing of Rebuttal Testimony	October 12, 2011*
• Filing of Surrebuttal Testimony	October 26, 2011
• Status Conference	October 28, 2011
• Evidentiary Hearings	October 31, 2011 - November 10, 2011
• Public Comment Hearings	November 29, December 1 & December 5, 2011
• Filing of Initial Briefs	December 1, 2011
• Filing of Reply Briefs	December 15, 2011
• Decision Deadline	January 5, 2012

* Initial intervenor testimony with respect to market power is due on September 23rd for all parties except for the Independent Market Monitor, and rebuttal testimony with respect to market power is due on October 17th.

EPA Regulations Are Moving Forward



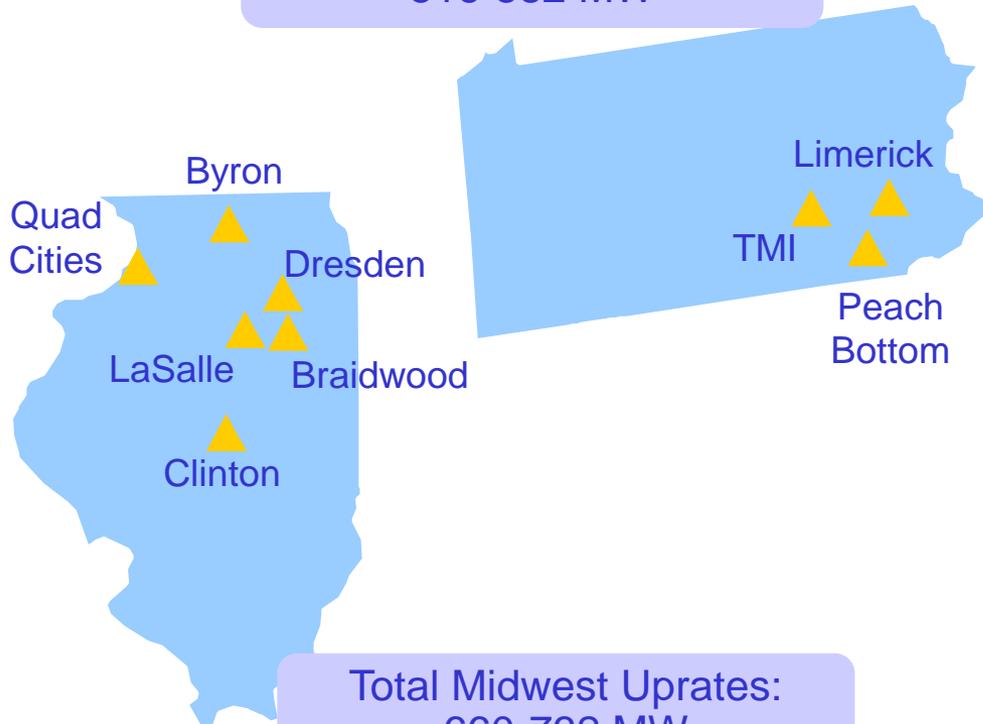
EPA regulations will provide regulatory certainty and significant environmental benefits

For definition of the EPA regulations referred to on this slide, please see the EPA's Terms of Environment (<http://www.epa.gov/OCEPAterms/>).

Multi-Regional Nuclear Uprate Program



Total Mid-Atlantic Uprates:
516-582 MW



Total Midwest Uprates:
660-732 MW

Executing uprate projects across our geographically diverse nuclear fleet

Station	Base Case MW	Max Potential MW	MW Online to Date	Year of Full Operation by Unit
MW Recovery & Component Upgrades:				
Quad Cities	97	104	99	2011 / 2010
Dresden	3	3		2013 / 2012
Peach Bottom	25	32		2011 / 2012
Dresden	103	110	19	2012 / 2013
Limerick	4	4		2012 / 2013
Peach Bottom	2	2		2014 / 2015
MUR:				
LaSalle	35	39	39	2011 / 2011
Limerick	33	41	30	2011 / 2011
Braidwood	34	42		2012 / 2012
Byron	34	42		2012 / 2012
Quad Cities	21	23		2014 / 2014
Dresden	28	31		2014 / 2015
TMI	12	15		2014
EPU:				
Clinton	2	2	2	2010
Peach Bottom	134	148		2015 / 2016
LaSalle	303	336		2016 / 2015
Limerick	306	340		2016 / 2017
Total	1,176	1,314	189	

Notes: MW shown at ownership. An additional 11 MW expected to come online by end of 2011 at Peach Bottom 3.

Exelon Nuclear Fleet Overview – IL



Plant Location	Type/ Containment	Water Body	License Extension Status / License Expiration ⁽¹⁾	Ownership	Spent Fuel Storage/ Date to lose full core discharge capacity ⁽²⁾
Braidwood, IL (Units 1 and 2)	PWR Concrete/Steel Lined	Kankakee River	Expect to file application in 2013/ 2026, 2027	100%	Dry Cask (Fall 2011)
Byron, IL (Units 1 and 2)	PWR Concrete/Steel Lined	Rock River	Expect to file application in 2013/ 2024, 2026	100%	Dry Cask
Clinton, IL (Unit 1)	BWR Concrete/Steel Lined	Clinton Lake	2026	100%	2018
Dresden, IL (Units 2 and 3)	BWR Steel Vessel	Kankakee River	Renewed / 2029, 2031	100%	Dry cask
LaSalle, IL (Units 1 and 2)	BWR Concrete/Steel Lined	Illinois River	2022, 2023	100%	Dry Cask
Quad Cities, IL (Units 1 and 2)	BWR Steel Vessel	Mississippi River	Renewed / 2032	75% Exelon, 25% Mid-American Holdings	Dry cask

Exelon pursues license extensions well in advance of expiration to ensure adequate time for review by the NRC

(1) Operating license renewal process takes approximately 4-5 years from commencement until completion of NRC review.

(2) The date for loss of full core reserve identifies when the on-site storage pool will no longer have sufficient space to receive a full complement of fuel from the reactor core. Dry cask storage will be in operation at those sites prior to losing full core discharge capacity in their on-site storage pools.

Exelon Nuclear Fleet Overview – PA and NJ



Plant, Location	Type, Containment	Water Body	License Extension Status / License Expiration ⁽¹⁾	Ownership	Spent Fuel Storage/ Date to lose full core discharge capacity ⁽²⁾
Limerick, PA (Units 1 and 2)	BWR Concrete/Steel Lined	Schuylkill River	Filed application in June 2011 (decision expected in 2013)/ 2024, 2029	100%	Dry cask
Oyster Creek, NJ (Unit 1)	BWR Steel Vessel	Barnegat Bay	Renewed / 2029 ⁽³⁾	100%	Dry cask
Peach Bottom, PA (Units 2 and 3)	BWR Steel Vessel	Susquehanna River	Renewed / 2033, 2034	50% Exelon, 50% PSEG	Dry cask
TMI, PA (Unit 1)	PWR Concrete/Steel Lined	Susquehanna River	Renewed / 2034	100%	2023
Salem, NJ (Units 1 and 2)	PWR Concrete/Steel Lined	Delaware River	Renewed / 2036, 2040	42.6% Exelon, 57.4% PSEG	Dry Cask

Exelon pursues license extensions well in advance of expiration to ensure adequate time for review by the NRC

- (1) Operating license renewal process takes approximately 4-5 years from commencement until completion of NRC review.
- (2) The date for loss of full core reserve identifies when the on-site storage pool will no longer have sufficient space to receive a full complement of fuel from the reactor core. Dry cask storage will be in operation at those sites prior to losing full core discharge capacity in their on-site storage pools.
- (3) On December 8, 2010, Exelon announced that Generation will permanently cease generation operations at Oyster Creek by December 31, 2019. The current NRC license for Oyster Creek expires in 2029.

2011 Projected Sources and Uses of Cash



(\$ millions)	 An Exelon Company	 An Exelon Company	 Generation	Exelon ⁽⁸⁾
Beginning Cash Balance ⁽¹⁾				\$800
Cash Flow from Operations ⁽²⁾	375	875	3,175	4,350
CapEx (excluding Nuclear Fuel, Nuclear Uprates, Exelon Wind, Utility Growth CapEx and Wolf Hollow)	(725)	(325)	(850)	(1,950)
Nuclear Fuel	n/a	n/a	(1,050)	(1,050)
Dividend ⁽³⁾				(1,400)
Nuclear Uprates and Exelon Wind ⁽⁴⁾	n/a	n/a	(625)	(625)
Wolf Hollow Acquisition	n/a	n/a	(300)	(300)
Utility Growth CapEx ⁽⁵⁾	(300)	(125)	n/a	(425)
Net Financing (excluding Dividend):				
Planned Debt Issuances ⁽⁶⁾	1,000	--	--	1,000
Planned Debt Retirements ⁽⁶⁾	(350)	(250)	--	(600)
Other ⁽⁷⁾	300	(125)	200	550
Ending Cash Balance ⁽¹⁾				\$350

Note : Projected cash flows are as of 6/30/2011

(1) Excludes counterparty collateral activity.

(2) Cash Flow from Operations primarily includes net cash flows provided by operating activities and net cash flows used in investing activities other than capital expenditures.

(3) Assumes 2011 dividend of \$2.10/share. Dividends are subject to declaration by the Board of Directors.

(4) Includes \$400 million in Nuclear Uprates and \$225 million for Exelon Wind spend.

(5) Represents new business, smart grid/smart meter investment and transmission growth projects.

(6) Planned Issuances of \$1B at ComEd reflect the \$600M January 18, 2011 issuance and \$400M of ComEd's \$600M September 7, 2011 issuance. Incremental \$200M of financing was primarily utilized to retire \$191M of tax-exempt debt at ComEd.

(7) "Other" includes proceeds from options and expected changes in short-term debt.

(8) Includes cash flow activity from Holding Company, eliminations, and other corporate entities.

ComEd Load Trends



Weather-Normalized Load Year-over-Year



Key Economic Indicators

	Chicago	U.S.
Unemployment rate ⁽¹⁾	9.3%	9.2%
2011 annualized growth in gross domestic/metro product ⁽²⁾	2.5%	2.7%

(1) Source: U.S. Dept. of Labor (June 2011) and Illinois Department of Security (June 2011)

(2) Source: Global Insight (May 2011)

Weather-Normalized Load

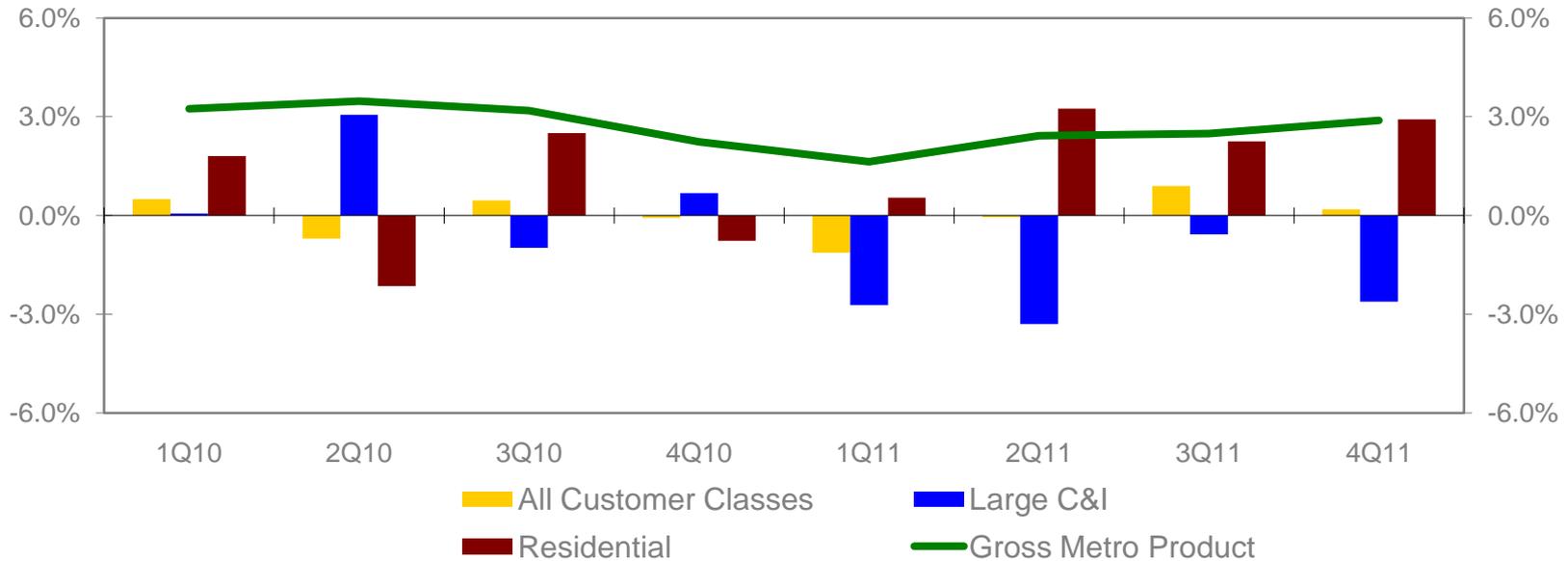
	2010	2Q11	2011E
Average Customer Growth	0.2%	0.4%	0.4%
Average Use-Per-Customer	<u>(1.4)%</u>	<u>(2.0)%</u>	<u>0.0%</u>
Total Residential	(1.2)%	(1.6)%	0.4%
Small C&I	(0.6)%	(0.2)%	(0.3)%
Large C&I	2.6%	(0.9)%	0.0%
All Customer Classes	0.2%	(0.8)%	0.0%

Note: C&I = Commercial & Industrial

PECO Load Trends



Weather-Normalized Load Year-over-Year



Key Economic Indicators

	Philadelphia	U.S.
Unemployment rate ⁽¹⁾	7.9%	9.2%
2011 annualized growth in gross domestic/metro product ⁽²⁾	2.4%	2.7%

(1) Source: U.S Dept. of Labor data June 2011 - US
U.S Dept. of Labor prelim. data May 2011 - Philadelphia
(2) Source: Global Insight May 2011

Weather-Normalized Load

	2010	2Q11	2011E
Average Customer Growth	0.3%	0.5%	0.4%
Average Use-Per-Customer	<u>0.3%</u>	<u>2.8%</u>	<u>1.7%</u>
Total Residential	0.5%	3.2%	2.2%
Small C&I	(1.9)%	1.7%	0.7%
Large C&I	0.8%	(3.3)%	(2.3)%
All Customer Classes	0.1%	(0.1)%	(0.0)%

Note: C&I = Commercial & Industrial