

**STATE OF ILLINOIS**

**ILLINOIS COMMERCE COMMISSION**

COMMONWEALTH EDISON COMPANY :  
: No. 11-\_\_\_\_\_  
:  
Tariffs and charges submitted pursuant to Section :  
16-108.5 of the Public Utilities Act :

**E SCHEDULES  
VOLUME 1 OF 2**

**PUBLIC VERSION**

COMMONWEALTH EDISON COMPANY - SECTION 285.5010  
SCHEDULE E-1: COPY OF PROPOSED TARIFF SHEETS

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 1  
(Canceling Original Sheet No. 1)

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Edison Company**

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ILL. C. C. No. 10

**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 19)

**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

\*

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20)

**NATURE OF SERVICE (CONTINUED).**

**Service and Facilities (Continued)**

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.1)

**NATURE OF SERVICE (CONTINUED).**

**Service and Facilities (Continued)**

or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.2)

**\* MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period, as applicable.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Customer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this Customer Charge subsection, there is no Customer Charge for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class.

(Continued on Sheet No. 20.4)

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.3)

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge**

The Standard Metering Service Charge provided on a \$/kWh basis is applicable to the kilowatt-hours (kWhs) provided to the retail customer during the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in such Delivery Service Charges Informational Sheets for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this paragraph, there is no Standard Metering Service Charge for the Fixture-Included Lighting Delivery Class.

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.4)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge**

The Distribution Facilities Charge provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Secondary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company, as applicable, and

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**RATE BES - BASIC ELECTRIC SERVICE**

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**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

is equal to the applicable Secondary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Primary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary

(Continued on Sheet No. 20.7)

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.6)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The High Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts, as applicable, and is equal to the applicable High Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates applicable to the retail customer for the monthly billing period.

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.7)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

The Distribution Facilities Charge provided on a \$/fixture basis is applicable to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for such corresponding fixture unit.

**Transformer Charge**

The Primary Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary Voltage

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.8)

**\* MONTHLY CHARGES (CONTINUED).**

**Transformer Charge (Continued)**

Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The High Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, as applicable, and is equal to the applicable High Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

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**RATE BES - BASIC ELECTRIC SERVICE**

\* (Continued from Sheet No. 20.9)

**\* MONTHLY CHARGES (CONTINUED).**

**Illinois Electricity Distribution Tax Charge**

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable IEDT listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

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ILL. C. C. No. 10

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 31)

**\* MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Customer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this Customer Charge subsection, there is no Customer Charge for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class.

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32)

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge**

The Standard Metering Service Charge provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this paragraph, there is no Standard Metering Service Charge for the Fixture-Included Lighting Delivery Class.

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.1)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge**

The Distribution Facilities Charge provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Secondary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company,

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**ELECTRICITY**

Original Sheet No. 32.3

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.2)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

as applicable, and is equal to the applicable Secondary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Primary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary Voltage Distribution Facilities Charge listed in the Delivery Service

(Continued on Sheet No. 32.4)

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Edison Company

**ELECTRICITY**

Original Sheet No. 32.4

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.3)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The High Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts, as applicable, and is equal to the applicable High Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates applicable to the retail customer for the monthly billing period.

(Continued on Sheet No. 32.5)

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**ELECTRICITY**

Original Sheet No. 32.5

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.4)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

The Distribution Facilities Charge provided on a \$/fixture basis is applicable to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for such corresponding fixture unit.

**Transformer Charge**

The Primary Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided

(Continued on Sheet No. 32.6)

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**ELECTRICITY**

Original Sheet No. 32.6

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.5)

**\* MONTHLY CHARGES (CONTINUED).**

**Transformer Charge (Continued)**

by the Company, as applicable, and is equal to the applicable Primary Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The High Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, as applicable, and is equal to the applicable High Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

(Continued on Sheet No. 32.7)

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**ELECTRICITY**

Original Sheet No. 32.7

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.6)

**\* MONTHLY CHARGES (CONTINUED).**

**Illinois Electricity Distribution Tax Charge**

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable IEDT listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

(Continued on Sheet No. 32.8)

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**ELECTRICITY**

Original Sheet No. 32.8

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.7)

**MONTHLY CHARGES (CONTINUED).**

**Capacity Charge**

The Company determines capacity charges in a manner that recovers the capacity obligation costs incurred by the Company to procure electric power and energy directly from PJM-administered markets for retail customers receiving service with hourly pricing. Such capacity charges equal the applicable PJM Net Load Price (NLP), in \$/MW-Day, for the PJM Planning Year, adjusted by uncollectible factors, and are applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period corresponding to such PJM Planning Year.

(Continued on Sheet No. 33)

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

\*

(Continued from Sheet No. 32.8)

**MONTHLY CHARGES (CONTINUED).**

**Capacity Charge (Continued)**

The Monthly Capacity Charge (MCC) is applicable to the Capacity Obligation established by the retail customer for the monthly billing period. Such MCC is determined in accordance with the following equation:

$$MCC = NLP \times \frac{1 \text{ MW}}{1,000 \text{ kW}} \times \frac{365 \text{ Days}}{12 \text{ Months}} \times \text{BUF} \times \text{ISUF}$$

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ILL. C. C. No. 10

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 59)

**RATES AND CHARGES**

**\* MONTHLY CHARGES.**

A retail customer served hereunder is subject to the charges described in this Monthly Charges section, as applicable, for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Customer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this Customer Charge subsection, there is no Customer Charge for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class.

(Continued on Sheet No. 61)

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**ILL. C. C. No. 10**

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 60)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge**

The Standard Metering Service Charge provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in such Delivery Service Charges Informational Sheets for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this paragraph, there is no Standard Metering Service Charge for the Fixture-Included Lighting Delivery Class.

(Continued on Sheet No. 62)

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ILL. C. C. No. 10

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 61)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge (Continued)**

Notwithstanding the previous provisions of this Standard Metering Service Charge subsection, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge is not applicable to such retail customer. All other applicable charges continue to be applicable to such retail customer.

**Distribution Facilities Charge**

The Distribution Facilities Charge provided on a \$/kWh basis is applicable to the kWhs delivered to the retail customer during the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in the Delivery

(Continued on Sheet No. 63)

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ILL. C. C. No. 10

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 62)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Secondary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company, as applicable, and is equal to the applicable Secondary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

(Continued on Sheet No. 64)

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ILL. C. C. No. 10

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

The Primary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

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ILL. C. C. No. 10

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 64)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

The High Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts, as applicable, and is equal to the applicable High Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates applicable to the retail customer for the monthly billing period.

The Distribution Facilities Charge provided on a \$/fixture basis is applicable to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period and is equal to the applicable Distribution

(Continued on Sheet No. 66)

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**ILL. C. C. No. 10**

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 65)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for such corresponding fixture unit.

**Transformer Charge**

The Primary Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

\*

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**ELECTRICITY**

Original Sheet No. 66.1

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Transformer Charge (Continued)**

The High Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, as applicable, and is equal to the applicable High Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

**Illinois Electricity Distribution Tax Charge**

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applicable to the kWhs delivered to the retail customer during the monthly billing period and is equal to the applicable IEDT listed in the Delivery Service

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**ELECTRICITY**

Original Sheet No. 66.2

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.1)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Illinois Electricity Distribution Tax Charge (Continued)**

Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

**Transmission Services Charge**

The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or

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**ELECTRICITY**

Original Sheet No. 66.3

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.2)

**RATES AND CHARGES (CONTINUED)**

**MONTHLY CHARGES (CONTINUED).**

**Nonstandard Services and Facilities Charge (Continued)**

distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

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**ELECTRICITY**

Original Sheet No. 66.4

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.3)

**RATES AND CHARGES (CONTINUED)**

**MONTHLY CHARGES (CONTINUED).**

**Additional Facilities Charges**

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

**Single Bill Credit**

A single bill credit is applicable to the retail customer served hereunder for which a RES, taking service under Rate RESS and Rider SBO - Single Bill Option (Rider SBO), provides billing of the Company's delivery service pursuant to Rider SBO. The Company credits the retail customer for each bill the Company electronically submits to the RES for such retail customer and for which the RES provides billing of the Company's delivery service under Rider SBO.

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**ELECTRICITY**

Original Sheet No. 66.5

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.4)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Single Bill Credit (Continued)**

Single Bill Credit (\$/bill)	\$0.44
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Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit for monthly billing periods during which the retail customer has a past due unpaid balance for bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

(Continued on Sheet No. 66.6)

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**ELECTRICITY**

Original Sheet No. 66.6

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.5)

**RATES AND CHARGES (CONTINUED)**

**MONTHLY CHARGES (CONTINUED).**

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to the General Terms and Conditions and the riders and the other generally applicable charges applicable to this tariff.

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**ELECTRICITY**

Original Sheet No. 66.7

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.6)

**RATES AND CHARGES (CONTINUED)**

**OTHER CHARGES.**

**Split Load DASR Fees**

The Split Load DASR Fee is applicable to the retail customer served hereunder for which the electric power and energy requirements are supplied in any of the following combinations: (a) by the Company under Rider PPO and by a RES with delivery under Rate RDS; (b) by the Company under Rate BESH and by a RES with delivery under Rate RDS; or (c) by the Company under Rate BESH and by the Company under Rider PPO with delivery under Rate RDS.

Split Load Meter by Meter (\$/DASR processed)	\$142.00
Split Load Percentage of Customer Load (\$/DASR processed)	\$86.00
Split Load First Through the Meter (\$/DASR processed)	\$86.00

(Continued on Sheet No. 67)

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**RATE RDS - RETAIL DELIVERY SERVICE**

\*

(Continued from Sheet No. 66.7)

**RATES AND CHARGES (CONTINUED)**

**OTHER CHARGES (CONTINUED).**

**Nonstandard Switching Fee**

The Nonstandard Switching Fee is applicable to the retail customer that switches to a different provider of electric power and energy supply service with such switch effective on a date other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such nonstandard switch requires the Company to visit the retail customer's premises to read Company-provided meters that do not measure kWhs delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half-hour. For each visit made to the retail customer's premises the charges are as follows:

First Meter (\$/read)	\$33.99
Additional Meters (\$/read)	\$4.72

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 73)

**TECHNICAL AND OPERATIONAL PROVISIONS**

The obligations included in this Technical and Operational Provisions part are met directly by CSMs. For certain other retail customers, including those operating certain electric generating facilities, certain obligations, including membership in PJM, along with execution of all applicable agreements associated with such memberships, are met directly by such other retail customers. Except as provided in the second sentence of this paragraph, the obligations included in this Technical and Operational Provisions part are met by the Company for retail customers taking service under Rider PPO. Except as provided in the second sentence of this paragraph, the obligations included in this Technical and Operational Provisions part for all other retail customers served hereunder, as described in the Types of Customers section of the Service Options part of this tariff, are met by each RES subject to Rate RESS as designated by each such retail customer, in accordance with this tariff and Rate RESS.

\*

(Continued on Sheet No. 74.1)

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**Commonwealth  
Edison Company**

**ELECTRICITY**

**Original Sheet No. 74.1**

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**TECHNICAL AND OPERATIONAL REQUIREMENTS.**

A retail customer taking service hereunder must comply with all applicable federal, state, regional, and industry rules, policies, practices, procedures, and tariffs for the use, operation, maintenance, safety, integrity, and reliability of the interconnected electric transmission system, including PJM's rules, operating guidelines, and procedures.

A retail customer served hereunder must maintain a technical staff on duty or on call twenty-four (24) hours each day to operate and maintain the retail customer's use of the interconnected electric transmission system. Such staff must have two (2) years of demonstrated electric sales and two (2) years operational experience. The retail customer must also provide or arrange to provide, a scheduling facility with twenty-four (24) hour staffed operation for coordination with control centers of

(Continued on Sheet No. 74.2)

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**ELECTRICITY**

**Original Sheet No. 74.2**

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.1)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**TECHNICAL AND OPERATIONAL REQUIREMENTS (CONTINUED).**

scheduling changes, reserve implementation, curtailment orders, and interruption plan implementation. The retail customer must provide, to the Company and to PJM, and maintain a telephone number, fax number, and address at which its staff can be contacted directly at all times. Maintenance of an answering service or machine, pager, or similar message-taking procedure does not satisfy this requirement.

**SCHEDULING AND PROVISION OF DATA TO PJM.**

A retail customer served hereunder must ensure that its load responsibility is timely scheduled with PJM, and that other data required by PJM is timely provided, in accordance with the rates, terms, conditions, and limitations provided for in applicable tariffs on file with the FERC governing transactions over the transmission

(Continued on Sheet No. 74.3)

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**ELECTRICITY**

Original Sheet No. 74.3

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.2)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**SCHEDULING AND PROVISION OF DATA TO PJM (CONTINUED).**

facilities located in the Company's service territory, and with applicable business practices authorized thereunder. Such retail customer must also ensure that such schedules and other data are accurate and provided to PJM in good faith.

**SYSTEM LOSSES.**

A retail customer served hereunder is responsible for procuring sufficient electric power and energy to account for losses on the Company's distribution system associated with the delivery of electric power and energy to such retail customer. The amount of electricity that must be procured by the retail customer is calculated in accordance with the following equation:

$$PE = DE \times (1 + D_c)$$

(Continued on Sheet No. 74.4)

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**ELECTRICITY**

Original Sheet No. 74.4

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.3)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**SYSTEM LOSSES (CONTINUED).**

Where:

PE = Electricity, in kWh, that must be procured by the retail customer.

DE = Electricity, in kWh, registered by the meter(s) at the retail customer's premises, or imputed if applicable, as the electricity delivered to the retail customer at such retail customer's premises.

D<sub>c</sub> = DLF, in decimal format, from the Table: Distribution Loss Factors (DLFs) by Delivery Class for the delivery class, c, applicable to the retail customer for the monthly billing period.

(Continued on Sheet No. 74.5)

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ELECTRICITY

Original Sheet No. 74.5

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.4)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**SYSTEM LOSSES (CONTINUED).**

\* Table: Distribution Loss Factors (DLFs) by Delivery Class

<u>Delivery Class</u>	<u>DLF</u>
Residential Single Family Without Electric Space Heat Delivery Class	0.0817
Residential Multi Family Without Electric Space Heat Delivery Class	0.0870
Residential Single Family With Electric Space Heat Delivery Class	0.0935
Residential Multi Family With Electric Space Heat Delivery Class	0.1002
Watt-Hour Delivery Class	0.0850
Small Load Delivery Class	0.0798
Medium Load Delivery Class	0.0773
Large Load Delivery Class	0.0718
Very Large Load Delivery Class	0.0627
Extra Large Load Delivery Class	0.0570

(Continued on Sheet No. 74.6)

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ELECTRICITY

Original Sheet No. 74.6

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.5)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**SYSTEM LOSSES (CONTINUED).**

\* Table: Distribution Loss Factors (DLFs) by Delivery Class (Continued)

<u>Delivery Class</u>	<u>DLF</u>
High Voltage Delivery Class	
Applicable for the retail customer provided at least one service point at such retail customer's premises is being metered by the Company for billing purposes at or above 138,000 volts	0.0062
Otherwise, applicable for the retail customer provided the highest MKD established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	0.0108
Otherwise, applicable to any other retail customer in the High Voltage Delivery Class	0.0110

(Continued on Sheet No. 75)

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**ILL. C. C. No. 10**

**RATE RDS - RETAIL DELIVERY SERVICE**

\* (Continued from Sheet No. 74.6)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**SYSTEM LOSSES (CONTINUED).**

\* Table: Distribution Loss Factors (DLFs) by Delivery Class (Continued)

<u>Delivery Class</u>	<u>DLF</u>
Railroad Delivery Class	0.0334
Fixture-Included Lighting Delivery Class	0.1208
Dusk to Dawn Lighting Delivery Class	0.1208
General Lighting Delivery Class	0.1060
System Average	0.0717

The obligation to provide for losses on the Company's distribution system is in addition to the obligation of the retail customer to provide for transmission losses in accordance with the rates, terms, conditions, and limitations provided in applicable tariffs on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

(Continued on Sheet No. 76)

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ELECTRICITY 5th Revised Sheet No. 367  
(Canceling 4th Revised Sheet No. 367)

**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 366)

**COMPANY LOGO, TRADEMARKS, AND SERVICE MARKS.**

A RES taking service under this rider is hereby licensed to reproduce on its bills to a retail customer for which it is providing single bills pursuant to this rider, without charge, those trademarks and service marks of the Company that are included in or with the billing materials submitted by the Company to the RES for that retail customer. No RES thereby obtains any right, title, or interest in, or continuing right to use, any such mark. This license grants specific and limited rights; all other rights are reserved.

**CHARGES AND CREDITS.**

**Single Bill Credit**

The Company credits the retail customer for each bill the Company submits to the RES that otherwise would be sent by the Company to such retail customer and for which the RES provides billing of the Company's delivery service under this rider:

*	Single Bill Credit (per bill)	\$0.44
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\* (Continued on Sheet No. 367.1)

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**ELECTRICITY**

Original Sheet No. 367.1

**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367)

**CHARGES AND CREDITS (CONTINUED).**

**Single Bill Credit (Continued)**

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit during monthly billing periods in which such retail customer has a past due unpaid balance for tariffed bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

**Late Remittance Charge**

In the event that the RES does not remit payments as specified in the Continuing Obligations section of this rider as RES Continuing Obligation item (6), in the timely manner described therein, a late remittance charge payable in any month and accrued daily, is assessed to the RES that is equal to a monthly rate of 1.5% of the amount not remitted to the Company in such timely manner and any unpaid amounts from prior months, including previously assessed late remittance charges.

(Continued on Sheet No. 367.2)

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**ELECTRICITY**

**Original Sheet No. 367.2**

**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367.1)

**IMPLEMENTATION OF THE SINGLE BILL OPTION.**

A RES is allowed to provide billing of the Company's delivery service for only those of the Company's retail customers for which the RES is providing electric power and energy supply services. A RES may elect to provide such billing for all or some of such retail customers. Notwithstanding the previous provisions of this Implementation of the Single Bill Option section, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which a portion of such retail customer's electric power and energy requirements is supplied by the Company. In addition, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which there is a past due unpaid balance for tariffed bundled electric service provided by the Company to such retail customer, unless (a) such retail customer has a legitimate billing dispute regarding such past due unpaid balance or (b) such unpaid balance is created after such RES notifies the Company of its election to provide billing of the Company's delivery service for such retail customer.

(Continued on Sheet No. 367.3)

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**Original Sheet No. 367.3**

**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367.2)

**IMPLEMENTATION OF THE SINGLE BILL OPTION (CONTINUED).**

The RES must notify the Company of its election of this single bill option for each of the Company's retail customers for which the RES is providing billing of the Company's delivery service by submitting a Direct Access Service Request (DASR) for each such retail customer which informs the Company of the RES's election of this single bill option for such retail customer. The election of this option for such retail customer is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer. Such effective meter reading or billing cycle date is the beginning date of the first monthly billing period for which the RES provides billing of the Company's delivery service for such retail customer. Such notification may be included in the DASR submitted in accordance with the provisions in such Standard Switching subsection which informs the Company of the retail customer's selection of such RES as the retail customer's provider of electric power and energy supply services.

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**Original Sheet No. 367.4**

**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367.3)

**IMPLEMENTATION OF THE SINGLE BILL OPTION (CONTINUED).**

In satisfying RES Continuing Obligation item (6) as specified in the Continuing Obligations section of this rider, the RES must make an annual selection of one of the two payment options stated therein in accordance with which it must remit payments due to the Company from each of the Company's retail customers for which the RES is providing billing of the Company's delivery service. Such option, as annually selected by the RES, is applicable to all payments due to the Company from all the retail customers for which the RES is providing billing of the Company's delivery service. The RES agrees that the Company has the right to draw on any bond or letter of credit established by the RES pursuant to the Credit Requirements section of this rider for any amounts due to the Company if such amounts are not timely remitted to the Company by such RES as provided in Continuing Obligation item (6) in the Continuing Obligations section of this rider as selected by such RES.

(Continued on Sheet No. 368)

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**ILL. C. C. No. 10**

**RIDER SBO - SINGLE BILL OPTION**

\*

(Continued from Sheet No. 367.4)

**IMPLEMENTATION OF THE SINGLE BILL OPTION (CONTINUED).**

The due date for payment to the Company for any bill issued by a RES for delivery service provided by the Company is based upon the date that the Company electronically submits the billing information to the RES in accordance with the Company's Continuing Obligation item (1) in the Continuing Obligations section of this rider. Payment for such bill is not considered remitted to the Company by the retail customer until payment information applicable to such payment is received by the Company from the RES.

The RES must pay any partial payments made by any of the Company's retail customers for which the RES is providing billing of the Company's delivery service to the Company for the delivery service the Company provided to such retail customer until such partial payments completely compensate the Company for the delivery service provided by the Company to the retail customer in accordance with applicable tariffed services.

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**ELECTRICITY**

Original Sheet No. 417

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

**APPLICABILITY.**

This tariff is applicable to all retail customers.

**PURPOSE.**

The purpose of this tariff is to effectuate the provisions of Section 16-108.5 of the Public Utilities Act (Act) to allow the Company to recover its delivery service costs through the application of a formula rate that operates in a transparent and standardized manner with annual updates using information published by the Company in accordance with various federal and state reporting requirements.

**DEFINITIONS.**

Generally, definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

The following definitions are for use specifically in this tariff:

**FERC Fm 1**

FERC Fm 1 means the Company's FERC Financial Report FERC Form No. 1:

Annual Report of Major Electric Utilities, Licensees and Others, or its successor.

(Continued on Sheet No. 418)

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**ELECTRICITY**

Original Sheet No. 418

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 417)

**DEFINITIONS (CONTINUED).**

**Fm 21 ILCC**

Fm 21 ILCC means the Company's Annual Report of Electric Utilities Licensees and/or Natural Gas Utilities to the Illinois Commerce Commission (ICC).

**Peak Demand**

Peak demand means the same as Maximum Kilowatts Delivered (MKD) as defined in the General Terms and Conditions of the Company's Schedule of Rates.

**Year X**

Year X means the year for which the Company issued the FERC Fm 1 and the Fm 21 ILCC, data from which are used to determine the net revenue requirement in accordance with the provisions of this tariff.

**Year X+1**

Year X+1 means the year in which the Company submits the net revenue requirement determined in accordance with the provisions of this tariff and for which projected plant additions are included in such net revenue requirement.

(Continued on Sheet No. 419)

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ELECTRICITY

Original Sheet No. 419

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 418)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT.**

The Company recovers its costs of providing delivery service through the application of charges determined in accordance with the provisions of this tariff. The Company's overall delivery service costs are determined in accordance with the provisions of this Determination of the Annual Revenue Requirement section. Such costs are determined with sufficient specificity to operate in a standardized manner and are updated on an annual basis. Such costs are determined using transparent information included in the Company's most recent FERC Form 1 that reflects the Company's actual costs to provide delivery service to retail customers in the previous calendar year, as well as projected delivery service-related plant additions and correspondingly updated depreciation reserves and expenses for the current calendar year. Such delivery service costs are subject to review and approval, or approval as modified, by the ICC in accordance with the provisions of the Annual Updates section or Tariff Changes section of this tariff.

(Continued on Sheet No. 420)

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**Original Sheet No. 420**

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 419)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

The following abbreviations, shown with their associated meanings, are used in the spreadsheets presented in this Determination of the Annual Revenue Requirement section.

\$ means Dollars

% means Percentage

000s means Thousands

A&G means Administrative and General

Acct means Account

ACRS means Accelerated Cost Recovery System

ADIT means Accumulated Deferred Income Tax

Adj means Adjustment

AFUDC means Allowance for Funds Used During Construction

Amort means Amortization

Amt means Amount

AMP means Advanced Metering Program Adjustment

(Continued on Sheet No. 421)

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Original Sheet No. 421

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 420)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

App means Appendix

Apr means April

ARC means Asset Retirement Costs

Aug means August

Avg means Average

CARE means Customers' Affordable Reliable Energy

CC means Customer Charge

Col means Column

Comp means Compensation

Cont means Continued

CWC means Cash Working Capital

CWIP means Construction Work in Progress

Dec means December

DFC means Distribution Facilities Charge

Dkt means Docket

(Continued on Sheet No. 422)

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**Original Sheet No. 422**

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 421)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

DS means Delivery Service

EDA means Energy Efficiency and Demand Response Adjustment

FAS means Financial Accounting Standards

FASB means Financial Accounting Standards Board

Feb means February

FICA means Federal Insurance Contributions Act

FIN means FASB Interpretations

Foot means Footnote

FR means Formula Rate

G&I means General and Intangible

IDOT means Illinois Department of Transportation

IEDT means Illinois Electricity Distribution Tax Charge

Int means Interest

IPP means Independent Power Producer

Iss means Issued

(Continued on Sheet No. 423)

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 422)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

ITC means Investment Tax Credit

Jan means January

Jul means July

Jun means June

LIHEAP means Low Income Home Energy Assistance Program

Ln means Line

Mar means March

Mat means Maturity

MGP means Manufactured Gas Plant

ML means Meter-Related Facilities Lease

Mon means Month

NA means Not Applicable

NS means Nonstandard Services and Facilities

Nov means November

O&M means Operation and Maintenance

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 423)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

Oct means October

OPEB means Other Post Employment Benefits

Outstdg means Outstanding

PCB means Polychlorinated Biphenyls

Pg means Page

PHFU means Property Held for Future Use

PMT means Payment Function

PV means Primary Voltage

PORCB means Purchase of Receivables with Consolidated Billing

RCA means Retail Customer Assessments

REC means Reconciliation

ROE means Return on Equity

RoW means Right of Way

RRS means Residential Rate Stabilization Program

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 424)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

RTO means Regional Transmission Organization

Sch means Schedule

SEC means Securities and Exchange Commission

Sep means September

SERP means Supplemental Pension Benefit Plan

SMSC means Standard Metering Service Charge

SV means Secondary Voltage

TAX means Municipal and State Tax Additions

TDC means Transmission Distribution Center

Thru means Through

TRC means Transformer Charge

TSS means Transmission Substation

US means United States

VEBA means Voluntary Employee Benefit Association

WP means Work Paper

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Original Sheet No. 426

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

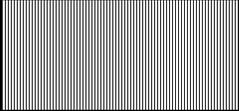
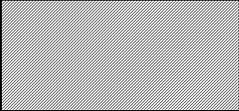
(Continued from Sheet No. 425)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

Wtd means Weighted

Yr means Year

The following cell shadings, shown with their associated meanings, are used in the spreadsheets presented in this Determination of the Annual Revenue Requirement section.

	means that the value in the cell is imported from a separate source document.
	means that the value in the cell is imported from a different cell in the spreadsheets.
	means that the value in the cell is determined using a mathematical operation.

(Continued on Sheet No. 427)

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Original Sheet No. 427

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 426)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Net Revenue Requirement Computation**

The Net Revenue Requirement is determined in accordance with the spreadsheet provided in this Net Revenue Requirement Computation subsection. The computations in such spreadsheet, herein identified as Sch FR A-1, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Operating Expense</b>			
1	Distribution Expense	Sch FR C-1 Ln 13	
2	Customer Acct Expense	Sch FR C-1 Ln 14	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	
4	A&G Expense	Sch FR C-1 Ln 16	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 18	
7	Taxes Other Than Income	Sch FR C-1 Ln 19	
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	
10	Other Expense Adjs	Sch FR C-1 Ln 22	
11	Total Operating Expenses	Sum of (Ln 1) thru (Ln 10)	

(Continued on Sheet No. 428)

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Original Sheet No. 428

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 427)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Net Revenue Requirement Computation (Continued)**

Commonwealth Edison Company			<b>Sch FR A-1 (cont)</b>
<b>Net Revenue Requirement Computation</b>		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
12	<b>Rate Base</b>	Sch FR B-1 Ln 55	
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 23	
14	Authorized Return	(Ln 12) * (Ln 13)	
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	
19	ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	
22	Other Revenues	App 10 Col F Ln 59	
23	<b>Revenue Requirement</b>	(Ln 21) - (Ln 22)	
24	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	
25	<b>Net Revenue Requirement</b>	(Ln 23) + (Ln 24)	
26	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 25	
27	Change in Net Revenue Requirement from Prior Yr	(Ln 25) - (Ln 26)	

(Continued on Sheet No. 429)

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Original Sheet No. 429

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 428)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Revenue Requirement Reconciliation Computation**

The revenue requirement reconciliation amount is determined in accordance with the spreadsheet provided in this Revenue Requirement Reconciliation Computation subsection. The computations in such spreadsheet, herein identified as Sch FR A-1 - REC, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		Yr X	Actual Data
Ln	Description	Source	Amt (\$ in 000s) (1')
	<b>Operating Expense</b>		NA
1	Distribution Expense	Sch FR C-1 Ln 13	
2	Customer Acct Expense	Sch FR C-1 Ln 14	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	
4	A&G Expense	Sch FR C-1 Ln 16	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	
6	Depreciation and Amort Expense - Forecast	NA	NA
7	Taxes Other Than Income	Sch FR C-1 Ln 19	
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	
10	Other Expense Adjs	Sch FR C-1 Ln 22	
11	Total Operating Expenses	Sum of (Ln 1) thru (Ln 10)	

(Continued on Sheet No. 430)

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Original Sheet No. 430

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 429)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Revenue Requirement Reconciliation Computation (Continued)**

Commonwealth Edison Company			Sch FR A-1 - REC (cont)
Revenue Requirement Reconciliation Computation		Yr X	Actual Data
Ln	Description	Source	Amt (\$ in 000s) (1')
			NA
12	<b>Rate Base - Reconciliation</b>	Sch FR B-1 Ln 49	
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 23	
14	Authorized Return	(Ln 12) * (Ln 13)	
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	
19	ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	
22	Other Revenues	App 10 Col F Ln 59	
23	<b>Revenue Requirement</b>	(Ln 21) - (Ln 22)	
24	ROE Collar Adj	Sch FR A-3 Ln 35	
25	<b>Net Revenue Requirement - Reconciliation</b>	(Ln 23) + (Ln 24)	
	Note:		
(1')	Amounts are blank for initial filing		

(Continued on Sheet No. 431)

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Original Sheet No. 431

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 430)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Allocators Computation**

Allocators used to determine the net revenue requirement are computed in accordance with the spreadsheet provided in this Allocators Computation subsection. The computations in such spreadsheet, herein identified as Sch FR A-2, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Wages and Salaries Allocator Calculation</b>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	
9	<b>Wages and Salaries Allocator (%)</b>	(Ln 4) / (Ln 8)	

(Continued on Sheet No. 432)

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Original Sheet No. 432

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 431)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Allocators Computation (Continued)**

Commonwealth Edison Company			Sch FR A-2 (cont)
Allocators Computation		Yr X	Actual Data
Ln	Description	Source	Projected Additions Amt (\$ in 000s)
<b>Net Plant Allocator Calculation</b>			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	
11	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	
12	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	
13	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	
14	Total Electric Plant in Service Excluding ARC	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13)	
15	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	
16	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	
17	Asset Retirement Obligation	App 1 Ln 59	
18	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 15) + (Ln 16) - (Ln 17)	
19	Net Plant	(Ln 14) - (Ln 18)	
20	Distribution Net Plant	Sch FR B-1 Ln 34	
21	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 19)	
22	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 9) + (Sch FR B-1 Ln 23)) * (Ln 9)	
23	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 20) - (Ln 21) - (Ln 22)	
24	<b>Net Plant Allocator (%)</b>	(Ln 23) / (Ln 19)	

(Continued on Sheet No. 433)

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Original Sheet No. 433

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 432)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Allocators Computation (Continued)**

Commonwealth Edison Company			Sch FR A-2 (cont)
Allocators Computation		Yr X	Actual Data
Ln	Description	Source	Yr X+1 Projected Additions Amt (\$ in 000s)
<b>Revenue Allocator Calculation</b>			
25	DS Revenue At Present Rates	WP 15	
26	Revenues from Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	
27	<b>Revenue Allocator (%)</b>	(Ln 25) / (Ln 26)	
<b>Communications Equipment Directly Assigned to Distribution (%)</b>			
28	<b>Communications Equipment Directly Assigned to Distribution (%)</b>	WP 16	
<b>DS Easement Allocator Calculation</b>			
29	Distribution Easements in Plant	WP 17	
30	Total Easements in Plant	WP 17	
31	<b>DS Easement Allocator (%)</b>	(Ln 29) / (Ln 30)	

(Continued on Sheet No. 434)

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**ELECTRICITY**

Original Sheet No. 434

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 433)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Return on Equity Collar Computation**

The return on equity (ROE) collar is computed, as applicable, in accordance with the spreadsheet provided in this Return on Equity Collar Computation subsection.

The computations in such spreadsheet, herein identified as Sch FR A-3, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

(Continued on Sheet No. 435)

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Original Sheet No. 435

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 434)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Return on Equity Collar Computation (Continued)**

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) Collar Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 12	
	Capital Structure		
2	Common Equity (%)	Sch FR D-1 Ln 7	
3	Short-Term Debt (%)	Sch FR D-1 Ln 9	
4	Long-Term Debt (%)	Sch FR D-1 Ln 8	
5	DS Equity Balance	(Ln 1) * (Ln 2)	
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	
8	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 15	
9	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	
10	DS Operating Revenue	FERC Fm 1	
11	LIHEAP Revenue	FERC Fm 1	
12	DS Collar Revenue	FERC Fm 1	
13	Reversal of Prior Yr Reserve	FERC Fm 1	
14	Other Revenue	Sch FR A-1 - REC Ln 22	
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	
16	DS Operating Expenses	Sch FR A-1 - REC Ln 11	
17	DS operating Income Before	(Ln 15) - (Ln 16)	
	Interest and Taxes		

(Continued on Sheet No. 436)

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Original Sheet No. 436

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 435)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Return on Equity Collar Computation (Continued)**

Commonwealth Edison Company			Sch FR A-3 (cont)
Return on Equity (ROE) Collar Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	
20	Credit Facilities Expense	Sch FR D-1 Ln 17	
21	DS Operating Income Before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	
23	DS Income Taxes	(Ln 21) * (Ln 22)	
24	DS Net Income	(Ln 21) - (Ln 23)	
25	DS ROE (%)	(Ln 24) / (Ln 5)	
	ROE Collar		
26	Allowed ROE (%)	Sch FR D-1 Ln 13	
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	
29	Percent Above Maximum Allowed ROE (%)	IF (Ln 25) > (Ln 27), THEN (Ln 25) - (Ln 27), ELSE 0.0%	
30	Amount Above Allowed ROE Collar	(Ln 5) * (Ln 29) * (-1.0)	
31	Percent Below Minimum Allowed ROE (%)	IF (Ln 25) < (Ln 28), THEN (Ln 28) - (Ln 25), ELSE 0.0%	
32	Amount Below Allowed ROE Collar	(Ln 5) * (Ln 31)	
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	
34	ROE Collar Tax Gross-Up	(Ln 33) * ((1.0) - (Ln 22))	
35	ROE Collar Adj	(Ln 33) + (Ln 34)	
			To Sch FR A-1 - REC Ln 24
Note:			
(1') Amounts are blank for initial filing			

(Continued on Sheet No. 437)

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 436)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Reconciliation Computation**

The reconciliation with interest amount used in the determination of the Net Revenue Requirement is determined in accordance with the spreadsheet provided in this Reconciliation Computation subsection. The computations in such spreadsheet, herein identified as Sch FR A-4, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company				Sch FR A-4
Reconciliation Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25		
2	Prior Yr Forecast	Prior Yr Sch FR A-1 - F Ln 25 (1')		
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)		
4	Monthly Interest Rate	(Sch FR D-1 Ln 23) / 12		

(Continued on Sheet No. 438)

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RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 437)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Reconciliation Computation (Continued)

Commonwealth Edison Company						Sch FR A-4 (cont)	
Reconciliation Computation						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund)
							Owed
			(Ln 3) / 12	Ln 4		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
5	Jan				11.5		
6	Feb				10.5		
7	Mar				9.5		
8	Apr				8.5		
9	May				7.5		
10	Jun				6.5		
11	Jul				5.5		
12	Aug				4.5		
13	Sep				3.5		
14	Oct				2.5		
15	Nov				1.5		
16	Dec				0.5		
17	Total	Sum of (Ln 5) thru (Ln 16)					
			Balance				Balance
	Yr X+1		(\$ in 000s)				(C) + (F)
18	Jan-Dec	Col G Ln 17			12		

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 438)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Reconciliation Computation (Continued)**

Commonwealth Edison Company						Sch FR A-4 (cont)	
Reconciliation Computation						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Balance	Interest Rate	Amort	Balance	
	Mon			Ln 4	(2')	(C) + (C) * (D) - (F)	
	Yr X+2		(\$ in 000s)	%	(\$ in 000s)	(\$ in 000s)	
19	Jan	Col G Ln 18					
20	Feb	Col G Ln 19					
21	Mar	Col G Ln 20					
22	Apr	Col G Ln 21					
23	May	Col G Ln 22					
24	Jun	Col G Ln 23					
25	Jul	Col G Ln 24					
26	Aug	Col G Ln 25					
27	Sep	Col G Ln 26					
28	Oct	Col G Ln 27					
29	Nov	Col G Ln 28					
30	Dec	Col G Ln 29					
31	Reconciliation	Sum of					To Sch FR A-1 Ln 24
	With Interest	(Ln 19) thru (Ln 30)					
	Note:						
(1')	Initial reconciliation determined in accordance with Section 16-108.5(d)(1) of the Act						
(2')	(-1.0) * (PMT((Ln 4),12,(Ln 17)))						

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Original Sheet No. 440

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 439)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Rate Base Summary Computation**

The rate base used in the determination of the Net Revenue Requirement is determined in accordance with the spreadsheet provided in this Rate Base Summary Computation subsection. The computations in such spreadsheet, herein identified as Sch FR B-1, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Plant in Service</b>			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 9	
4	Distribution Plant Excluding ARC and Plant Recovered thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) + (Ln 2) + (Ln 3)	

(Continued on Sheet No. 441)

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Original Sheet No. 441

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 440)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Rate Base Summary Computation (Continued)**

Commonwealth Edison Company			Sch FR B-1 (cont)
Rate Base Summary Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	
7	Total G&I Plant	(Ln 5) + (Ln 6)	
8	General Plant ARC	FERC Fm 1 Pg 207 Col G Ln 98	
9	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 23	
10	General Plant Acct 397 - Communications	FERC Fm 1 Pg 207 Col G Ln 94	
11	G&I Plant Excluding ARC, Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and Acct 397	(Ln 7) - (Ln 8) + (Ln 9) - (Ln 10)	
12	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9	
13	G&I Plant Allocated to Distribution	(Ln 11) * (Ln 12)	
14	Acct 397 Directly Assigned to Distribution	(Ln 10) * (Sch FR A-2 Ln 28)	
15	Total G&I Plant Functionalized to Distribution	(Ln 13) + (Ln 14)	
16	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 15)	

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Original Sheet No. 442

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 441)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Rate Base Summary Computation (Continued)**

Commonwealth Edison Company			Sch FR B-1 (cont)
Rate Base Summary Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Accumulated Depreciation</b>			
17	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	
18	ARC - Distribution	App 1 Ln 57	
19	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 17	
20	Distribution Plant Accumulated Depreciation	(Ln 18) + (Ln 19) - (Ln 17)	
<b>Accumulated General Depreciation</b>			
21	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	
22	ARC - General Plant	App 1 Ln 58	
23	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 29	
24	Accumulated Depreciation Associated with Acct 397	FERC Fm 1 Pg 219 Col B Ln 28 foot	
25	Balance of Accumulated General Depreciation	Sum of (Ln 22) thru (Ln 24) - (Ln 21)	
26	Total Accumulated Amort	Sch FR A-2 Ln 16	
27	Accumulated G&I Depreciation Excluding Acct 397	(Ln 25) - (Ln 26)	
28	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9	
29	Subtotal G&I Accumulated Depreciation Allocated to Distribution	(Ln 27) * (Ln 28)	
30	Acct 397 Directly Assigned to Distribution (%)	Sch FR A-2 Ln 28	
31	General Depreciation Associated with Acct 397 Assigned to Distribution	(Ln 24) * (Ln 30) * (-1.0)	
32	Total G&I Plant Functionalized to Distribution	(Ln 29) + (Ln 31)	
33	Total Accumulated Depreciation	(Ln 20) + (Ln 32)	
34	<b>Total Net Property Plant and Equipment</b>	(Ln 16) + (Ln 33)	

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Original Sheet No. 443

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 442)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Rate Base Summary Computation (Continued)**

Commonwealth Edison Company		Sch FR B-1 (cont)	
Rate Base Summary Computation		Yr X Actual Data	
		Yr X+1 Projected Additions	
Ln	Description	Source	Amt (\$ in 000s)
<b>Additional DS Jurisdictional Rate Base Items</b>			
35	CWIP	WP 18	
36	Property Held for Future Use	App 6 Col F Ln 1	
37	CWC	App 3 Ln 37	
38	ADIT	App 4 Ln 11	
39	Materials and Supplies Inventories	App 1 Ln 62	
40	Regulatory Assets	App 5 Col D Ln 3	
41	Deferred Debits	App 5 Col D Ln 9	
42	Operating Reserves	App 5 Col D Ln 24	
43	Asset Retirement Obligation	App 5 Col D Ln 25	
44	Deferred Credits	App 5 Col D Ln 30	
45	Other Deferred Charges	App 5 Col D Ln 33	
46	Customer Deposits	App 2 Ln 3	
47	Customer Advances	App 1 Col F Ln 37	
48	Total Additional Rate Base Items	Sum of (Ln 35) thru (Ln 47)	
49	DS Rate Base Before Projected Plant Adjs	(Ln 34) + (Ln48)	
		To Sch FR A-1 - REC Ln 12 and Sch FR C-4 Ln 15	

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Original Sheet No. 444

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 443)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Rate Base Summary Computation (Continued)**

Commonwealth Edison Company			Sch FR B-1 (cont)
Rate Base Summary Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	<b>Projected Plant Additions and Accumulated Reserve Adjs</b>		
50	Distribution Projected Plant Additions	App 1 Ln 38	
51	Accumulated Depreciation - Distribution	App 1 Col E Ln 47	
52	G&I Projected Plant Additions	App 1 Ln 45	
53	Accumulated Depreciation - G&I	App 1 Col E Ln 54	
54	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 50) thru (Ln 53)	
<b>55</b>	<b>DS Rate Base</b>	(Ln 49) + (Ln 54)	
			To Sch FR A-1 Ln 12 and To Sch FR C-4 Ln 6

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Original Sheet No. 445

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 444)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expenses Computation**

The expenses amount used in the determination of the Net Revenue Requirement is determined in accordance with the spreadsheet provided in this Expenses Computation subsection. The computations in such spreadsheet, herein identified as Sch FR C-1, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 446

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 445)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expenses Computation (Continued)**

Commonwealth Edison Company					Sch FR C-1	
Expenses Computation					Yr X	Actual Data
					Yr X+1	Projected Additions
					(E)	(F)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b>DS Jurisdictional Expenses</b>						
1	Expense Amt	FERC Fm 1 Pgs 322- 323 Col B Lns 156, 164, 171, and 197				
2	Adjs for Rate Making, Recovered Thru Other Tariffs, Disallowances in Previous ICC Orders, Other	App 7 Ln 21 Cols C, D, E, and F				
3	Expense Amt After Adj	(Ln 1) + (Ln 2)				
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9				
5	A&G Total Before Direct Assignment	(Ln 3) *(Ln 4)				
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 22				
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				
8	Directly Assigned Uncollectible Expense	App 7 Ln 25				
9	Total Customer Accts Expense	(Ln 3) + (Ln 8)				

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Original Sheet No. 447

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 446)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expenses Computation (Continued)**

Commonwealth Edison Company						Sch FR C-1 (cont)	
Expenses Computation						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Plant Related	Labor Related	100% DS Jurisdictional	Recovered Thru Other Tariffs	Total
							Sum of (C) thru (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	<b>Taxes Other Than Income</b>						
10	Total Taxes Other Than Income	App 7 Ln 64 Cols C, D, E, and F					
11	Allocator (%)	Sch FR A-2 Ln 24; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense			100.00%	0.00%	
12	<b>DS Jurisdictional Taxes Other Than Income</b>	(Ln 10) * (Ln 11)					

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Original Sheet No. 448

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 447)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expenses Computation (Continued)**

Commonwealth Edison Company						Sch FR C-1 (cont)
Expenses Computation						Yr X Actual Data
						Yr X+1 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	(\$ in 000s)			
<b>Expense Summary</b>						
13	Distribution Expense	Col C Ln 3				To Sch FR A-1 Ln 1; To Sch FR A-1 - REC Ln 1
14	Customer Accts Expense	Col D Ln 9				To Sch FR A-1 Ln 2; To Sch FR A-1 - REC Ln 2
15	Customer Service and Informational Expense	Col E Ln 3				To Sch FR A-1 Ln 3; To Sch FR A-1 - REC Ln 3
16	A&G Expense	Col F Ln 7				To Sch FR A-1 Ln 4; To Sch FR A-1 - REC Ln 4
17	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col G Ln 6				To Sch FR A-1 Ln 5; To Sch FR A-1 - REC Ln 5
18	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col G Ln 9				To Sch FR A-1 Ln 6
19	Taxes Other Than Income	Col G Ln 12				To Sch FR A-1 Ln 7; To Sch FR A-1 - REC Ln 7
20	Regulatory Asset Amort	App 7 Col D Ln 42				To Sch FR A-1 Ln 8; To Sch FR A-1 - REC Ln 8
21	Pension Asset Funding Cost	Sch FR C-3 Ln 7				To Sch FR A-1 Ln 9; To Sch FR A-1 - REC Ln 9
22	Other Expense Adjs	App 7 Ln 28 + App 7 Ln 29				To Sch FR A-1 Ln 10; To Sch FR A-1 - REC Ln 10
23	<b>Total Operating Expenses</b>	Sum of (Ln 13) thru (Ln 22)				

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Original Sheet No. 449

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 448)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation and Amortization Expense Computation**

The depreciation and amortization expense amounts used in Sch FR C-1 in the Expenses Computation subsection of this Determination of the Annual Revenue Requirement section are determined in accordance with the spreadsheet provided in this Depreciation and Amortization Expense Computation subsection. The computations in such spreadsheet, herein identified as Sch FR C-2, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

(Continued on Sheet No. 450)

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Original Sheet No. 450

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 449)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation and Amortization Expense Computation (Continued)**

Commonwealth Edison Company			Sch FR C-2
<b>Depreciation and Amortization Expense Computation</b>		Yr X	Actual Data
		Yr X+1	Projected Additions
(A)		(B)	(C)
		Distribution	
Ln	Description	Source	
		(\$ in 000s)	
<b>DS Jurisdictional Depreciation</b>			
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)	
3	Depreciation Expense Recovered thru Other Tariffs or Disallowed in Previous Orders	App 8 Ln 12 Cols C thru F	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	
5	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 13) thru (Ln 15); (2')	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	0.00%
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	
10	<b>Total DS Jurisdictional Forecasted Depreciation Expense</b>	(Ln 6) + (Ln 9)	

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Original Sheet No. 451

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 450)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation and Amortization Expense Computation (Continued)**

Commonwealth Edison Company			Sch FR C-2 (cont)
Depreciation and Amortization Expense Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
(A)		(B)	(C)
Ln	Description	Source	
<b>Summary of Depreciation Expense</b>		(3')	Total
			(\$ in 000s)
11	Distribution	(Col C Ln 4) + (Col C Ln 7)	
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 4) + (Col D Ln 7) + (Col F Ln 4) + (Col F Ln 7); Sch FR A-2 Ln 9	
13	Communication Equipment	(Col E Ln 4) + (Col E Ln 7); Sch FR A-2 Ln 28	
14	<b>Total DS Jurisdictional Depreciation Expense</b>	(Ln 11) + (Ln 12) + (Ln 13)	
Notes:			
(1')	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1		
(2')	For purposes of the forecast, all general plant depreciation expense including the amount related to Acct 397 was included in Depreciable Other in Col D		
(3')	Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C (Ln 46), (Ln 47), and (Ln 50)		

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Original Sheet No. 452

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 451)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation and Amortization Expense Computation (Continued)**

Commonwealth Edison Company				Sch FR C-2 (cont)
Depreciation and Amortization Expense Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
	(D)	(E)	(F)	(G)
G&I Plant				
Ln	Depreciable Other (\$ in 000s)	Depreciable Acct 397 (\$ in 000s)	Amortized (\$ in 000s)	Total DS Jurisdictional (\$ in 000s)
1				
2				
3				
4				
5				Sum of (C) thru (F)
6				
				To Sch FR C-1 Ln 17
7				
8				Sum of (C) thru (F)
9				
				To Sch FR C-1 Ln 18
10				
	DS Jurisdictional	Total		
		(C) * (D)		
	(%)	(\$ in 000s)		
11	100.00%			
12				
13				
14				

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Original Sheet No. 453

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 452)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Pension Funding Costs Computation**

The pension funding costs used in Sch FR C-1 in the Expenses Computation subsection of this Determination of the Annual Revenue Requirement section are determined in accordance with the spreadsheet provided in this Pension Funding Costs Computation subsection. The computations in such spreadsheet, herein identified as Sch FR C-3, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amount
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	
2	Associated ADIT	App 4 Ln 12	
3	Pension Funding Net of ADIT	(Ln 1) + (Ln 2)	
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9	
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	
6	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	
7	Pension Funding Costs	(Ln 5) * (Ln 6)	
			To Sch FR C-1 Ln 21

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Original Sheet No. 454

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 453)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Taxes Computation**

The taxes used in the determination of the Net Revenue Requirement are determined in accordance with the spreadsheet provided in this Taxes Computation subsection. The computations in such spreadsheet, herein identified as Sch FR C-4, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company				Sch FR C-4
Taxes Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
Ln	Description	Source	Amt	
			(\$ in 000s)	
<b>Income Tax Rate</b>				
1	Federal Tax Rate (%)	WP 21		
2	Illinois State Tax Rate (%)	WP 21		
3	Federal Tax Rate Less State Tax Deduction (%)	$(Ln 1) * ((1.0) - (Ln 2))$		
4	Income Tax Rate (%)	$(Ln 2) + (Ln 3)$		To Sch A-3 Ln 22
5	Incremental Tax Gross Up Factor (%)	$(Ln 4) / ((1.0) - (Ln 4))$		To Sch FR A-1 Ln 17 and To Sch FR A-1 - REC Ln 17

(Continued on Sheet No. 455)

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Original Sheet No. 455

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 454)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Taxes Computation (Continued)**

Commonwealth Edison Company			Sch FR C-4 (cont)
Taxes Computation			Actual Data
		Yr X	Yr X+1
			Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
<b>Interest Synchronization</b>			
6	Rate Base	Sch FR B-1 Ln 55	
7	Wtd Cost of Short-Term and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	
8	Effective Income Tax Rate (%)	Ln 4	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	To Sch FR A-1 Ln 15
<b>Amort of ITCs and Permanent Tax Differences</b>			
10	Permanent Tax Differences	App 9 Ln 7	
11	Other Tax Adjs	App 9 Ln 12	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	To Sch FR A-1 Ln 19 and To Sch FR A-1 - REC Ln 19
<b>Interest Synchronization - Reconciliation</b>			
15	Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 49	
16	Wtd Cost of Short-Term and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	
17	Effective Income Tax Rate (%)	Ln 4	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	To Sch FR A-1 - REC Ln 15

(Continued on Sheet No. 456)

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Original Sheet No. 456

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 455)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cost of Capital Computation**

The cost of capital used in the determination of the Net Revenue Requirement is determined in accordance with the spreadsheet provided in this Cost of Capital Computation subsection. The computations in such spreadsheet, herein identified as Sch FR D-1, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			Sch FR D-1	
Cost of Capital Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
(A)			(C)	(D)
Ln	Description	Source	Value Plan Yr	Value Reconciliation
				(3')
Capitalization Sources				
Common Equity				
1	Book Value of Common Equity (\$ in 000s)	ILCC Fm 21 Pg 4 Col D Ln 15		
2	Goodwill (\$ in 000s)	FERC Fm 1 \ SEC 10K		
3	Adjusted Common Equity Balance (\$ in 000s)	(Ln 1) - (Ln 2)		
4	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 42) / 1,000		

(Continued on Sheet No. 457)

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Original Sheet No. 457

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 456)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cost of Capital Computation (Continued)**

Commonwealth Edison Company			Sch FR D-1 (cont)	
Cost of Capital Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
(A)			(B)	(C)
Ln	Description	Source	Value Plan Yr	Value Reconciliation
				(3')
5	Short-Term Debt Balance (\$ in 000s)	App 12 Ln 4		
6	Total Capital (\$ in 000s)	(Ln 3) + (Ln 4) + (Ln 5)		
7	Equity as a Percentage of Total Capital (%)	(Ln 3) / (Ln 6)		
8	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 4) / (Ln 6)		
9	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 5) / (Ln 6)		
Cost of Capital				
Cost of Common Equity				
10	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13		
11	Performance Metrics Penalty (%)	(1')		
12	Cost of Equity Base (%)	(2')		
13	Total Cost of Common Equity (%)	(Ln 10) + (Ln 11) + (Ln 12)		
14	Cost of Long-Term Debt (%)	App 13 Ln 43		
15	Cost of Short-Term Debt (%)	App 12 Ln 3		
16	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 8) * (Ln 14) + (Ln 9) * (Ln 15)		

(Continued on Sheet No. 458)

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Original Sheet No. 458

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 457)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cost of Capital Computation (Continued)**

Commonwealth Edison Company			Sch FR D-1 (cont)	
Cost of Capital Computation			Yr X	Actual Data
			Yr X+1	Projected Additions
(A)			(B)	(C)
Ln	Description	Source	Value Plan Yr	Value Reconciliation
				(3')
Cost of Credit Facilities				
17	Total Cost of Credit Facilities (\$ in 000s)	App 12 Ln 7		
18	Cost of Capital of Credit Facilities (%)	(Ln 17) / (Ln 6)		
Wtd Avg Cost of Capital				
19	Wtd Cost of Equity (%)	(Ln 7) * (Ln 13)		
20	Wtd Cost of Long-Term Debt (%)	(Ln 8) * (Ln 14)		
21	Wtd Cost of Short-Term Debt (%)	(Ln 9) * (Ln 15)		
22	Cost of Credit Facilities (%)	Ln 18		
23	<b>Wtd Avg Cost of Capital (%)</b>	Sum of (Ln 19) thru (Ln 22)		
			To Sch FR A-1 Ln 13 and	
			To Sch FR A-1 - REC Ln 13 and	
Note:			To Sch FR A-4 Col C Ln 4	
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act			
(2)	Plan Yr - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5(d)(1) of the Act			
(3')	For initial filing, amounts in this column are blank			

(Continued on Sheet No. 459)

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Original Sheet No. 459

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 458)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Average Yield on Treasury Securities Computation**

The annual average yield on treasury securities used in Sch FR D-1 in the Cost of Capital Computation subsection of this Determination of the Annual Revenue Requirement section is determined in accordance with the spreadsheet provided in this Average Yield on Treasury Securities Computation subsection. The computations in such spreadsheet, herein identified as Sch FR D-2, are made in accordance with Section 16-108.5(c)(3)(A) of the Act.

(Continued on Sheet No. 460)

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Original Sheet No. 460

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 459)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Average Yield on Treasury Securities Computation (Continued)**

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Avg Yield
	Mon in Yr X		%
1	Jan	(1')	
2	Feb	(1')	
3	Mar	(1')	
4	Apr	(1')	
5	May	(1')	
6	Jun	(1')	
7	Jul	(1')	
8	Aug	(1')	
9	Sep	(1')	
10	Oct	(1')	
11	Nov	(1')	
12	Dec	(1')	
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	
	Note:		To Sch FR D-1 Ln 10
(1')	Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

(Continued on Sheet No. 461)

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Original Sheet No. 461

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 460)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information**

Information pertaining to capital used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Capital Information subsection. The computations in such spreadsheet, herein identified as App 1, are made in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			App 1
Capital Information		Yr X	Actual Data
		Yr X+1	Projected Additions
(A)		(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
<b>Distribution Plant - Adjs to Plant in Service</b>			
	Recovered Thru Other Tariffs (input as negative number)		
1	Rider AMP	WP 1	
2	Rider EDA Switches	WP 1	
3	Other Recovered Thru Other Tariffs If Any	WP 1	
	Disallowed in Previous ICC Orders		
4	Dkt 05-0597	WP 1	
5	Dkt 07-0566	WP 1	
6	Dkt 10-0467	WP 1	
7	Incentive Comp Related to Net Income	WP 1	
8	Other Disallowed in Previous ICC Orders If Any	WP 1	
9	<b>Total Adjs to Distribution Plant in Service</b>	Sum of (Ln 1) thru (Ln 8)	
			To Sch Fr B-1 Ln 3

(Continued on Sheet No. 462)

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Original Sheet No. 462

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 461)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information (Continued)**

Commonwealth Edison Company			<b>App 1 (cont)</b>
<b>Capital Information</b>		Yr X	Actual Data
		Yr X+1	Projected Additions
(A)		(B)	(C)
Ln	Description	Source	Amt
	<b>Distribution Plant - Adjs to Accumulated Reserve</b>		(\$ in 000s)
	Recovered Thru Other Tariffs		
	(input as positive number)		
10	Rider AMP	WP 1	
11	Rider EDA Switches	WP 1	
12	Other Recovered Thru Other Tariffs If Any	WP 1	
	Disallowed in Previous ICC Orders		
13	Dkt 05-0597	WP 1	
14	Dkt 07-0566	WP 1	
15	Dkt 10-0467	WP 1	
16	Other Disallowed in Previous ICC Orders If Any	WP 1	
17	<b>Total Adjs to Distribution Plant Accumulated Reserves</b>	Sum of (Ln 10) thru (Ln 16)	
			To Sch Fr B-1 Ln 19
	<b>G&amp;I Plant - Adjs to Plant in Service</b>		
	Recovered Thru Other Tariffs		
	(input as negative number)		
18	Supply Administration Software	WP 1	
19	Rider AMP	WP 1	
20	Rider PORCB	WP 1	
21	Other Recovered Thru Other Tariffs If Any	WP 1	
	Disallowed in Previous ICC Orders		
22	Disallowed in Previous ICC Orders If Any	WP 1	
23	<b>Total Adjs to G&amp;I Plant in Service</b>	Sum of (Ln 18) thru (Ln 22)	
			To Sch Fr B-1 Ln 9

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Original Sheet No. 463

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 462)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information (Continued)**

Commonwealth Edison Company			App 1 (cont)
Capital Information		Yr X	Actual Data
		Yr X+1	Projected Additions
(A)		(B)	(C)
Ln	Description	Source	Amt
			(\$ in 000s)
<b>G&amp;I Plant - Adjs to Accumulated Reserve</b>			
	Recovered Thru Other Tariffs (input as positive number)		
24	Supply Administration Software	WP 1	
25	Rider AMP	WP 1	
26	Rider PORCB	WP 1	
27	Other Recovered Thru Other Tariffs If Any	WP 1	
	Disallowed in Previous ICC Orders		
28	Disallowed in Previous ICC Orders If Any	WP 1	
29	<b>Total Adjs to G&amp;I Accumulated Reserves</b>	Sum of (Ln 24) thru (Ln 28)	
			To Sch Fr B-1 Ln 23

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 463)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information (Continued)**

Commonwealth Edison Company						App 1 (cont)
Capital Information						Yr X Actual Data
						Yr X+1 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Customer Advances IPPs	For Construction	Deposits Line Extension	Total
						(C) +(D) + (E)
<b>Customer Advances</b>			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
30	Customer Advances for Construction	WP 11; FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				
	Adjs to Customer Advances					
31	Customer Advances Transmission Related – IPPs	(1')				
32	Projects Placed in Service or Included in Projected Plant Additions	(2')				
33	Expense Projects Including Below the Line	(3')				
34	Projects Placed in Hold Status	(4')				
35	Non DS Jurisdictional	(5')				
36	Other Adjs to Customer Advances If Any	WP 11; FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 464)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information (Continued)**

Commonwealth Edison Company					<b>App 1 (cont)</b>	
<b>Capital Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
(A)		(B)	(C)	(D)	(E)	(F)
			Customer Advances		Deposits	
Ln	Description	Source	IPPs	For Construction	Line	Total
					Extension	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
37	<b>Rate Base Adj for</b>	Sum of				
	<b>Customer Advances</b>	(Ln 30) thru (Ln 36)				
						To Sch FR B-1 Ln 47
	Notes:					
(1')	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
(2')	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
(3')	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
(4')	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
(5')	Represents advances for Non DS jurisdictional project work					

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 465)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information (Continued)**

Commonwealth Edison Company						<b>App 1 (cont)</b>
<b>Capital Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Plant in Service (\$ in 000s)			
	<b>Projected Plant Additions</b>					
38	Distribution Plant	WP 19				To Sch Fr B-1 Ln 50 and To App 8 Col C Ln 13
39	Communication Equipment – Acct 397	WP 19				
40	Communication Equipment – Location Study (%)	Sch FR A-2 Ln 28				
41	Total DS Jurisdictional Acct 397	(Ln 39) * (Ln 40)				
42	G&I Plant Excluding Acct 397	WP 19				
43	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9				
44	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Ln 42) * (Ln 43)				
45	Total DS Jurisdictional G&I Plant	(Ln 41) + (Ln 44)				To Sch Fr B-1 Ln 52
46	<b>Total Forecasted DS Jurisdictional Plant Additions</b>	(Ln 38) + (Ln 45)				

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 466)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information (Continued)**

Commonwealth Edison Company						<b>App 1 (cont)</b>
<b>Capital Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source				
	<b>Project Depreciation Reserve</b>		Depreciation	Removal	Total	
	<b>Adj</b>			Spend		
					(C) + (D)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
47	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19				To Sch FR B-1 Ln 51
48	Communication Equipment Depreciation Expense – Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 19				
49	Communication Equipment – Location Study (%)	Sch FR A-2 Ln 28				
50	Total DS Jurisdictional Acct 397	(Ln 48) * (Ln 49)				
51	G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 19				
52	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9				
53	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Ln 51) * (Ln 52)				
54	Total DS Jurisdictional G&I Plant	(Ln 50) + (Ln 53)				To Sch FR B-1 Ln 53
55	<b>Total Forecasted Change in Depreciation Reserve</b>	(Ln 47) + (Ln 54)				

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 467)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Capital Information (Continued)**

Commonwealth Edison Company					<b>App 1 (cont)</b>	
<b>Capital Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source				
	<b>Asset Retirement Obligation - Accumulated Reserve</b>		(\$ in 000s)			
56	Transmission Plant	WP 20				
57	Distribution Plant	WP 20			To Sch FR B-1 Ln 18	
58	General Plant	WP 20			To Sch FR B-1 Ln 22	
59	<b>Total</b>	(Ln 56) + (Ln 57) + (Ln 58)			To Sch FR A-2 Ln 17	
	<b>Accts Payable Related to Materials and Supplies</b>					
60	Distribution Materials and Supplies Balance	WP 14				
61	Accts Payable Related to Materials and Supplies	WP 14				
62	<b>Total</b>	(Ln 60) + (Ln 61)			To Sch FR B-1 Ln 39	

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 468)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Customer Deposits Information**

Information pertaining to customer deposits used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Customer Deposits Information subsection. The information and computations in such spreadsheet, herein identified as App 2, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company			<b>App 2</b>
<b>Customer Deposits Information</b>		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	
2	Interest Accrued on Customer Deposits	WP 2	
3	Avg Balance Excluding Accrued Interest	(Ln 1) + (Ln 2)	
			To Sch FR B-1 Ln 46

(Continued on Sheet No. 470)

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ILL. C. C. No. 10

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Edison Company

ELECTRICITY

Original Sheet No. 470

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 469)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cash Working Capital Information**

Information pertaining to cash working capital (CWC) used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Cash Working Capital Information subsection. The information and computations in such spreadsheet, herein identified as App 3, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code. The data provided in Column (D) in such spreadsheet is updated every third year.

(Continued on Sheet No. 471)

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Original Sheet No. 471

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 470)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cash Working Capital Information (Continued)**

Commonwealth Edison Company					<b>App 3</b>	
<b>Cash Working Capital Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
			(\$ in 000s)		(D) / 365	(C) * (E)
						(\$ in 000s)
1	Receipts	WP 3				
	Collection of Non Revenue					
	Non Expense Items					
2	Energy Assistance/ Renewable Energy	WP 3				
3	Gross Receipts/ Municipal Utility Tax	WP 3				
4	Illinois Excise Tax	WP 3				
5	Infrastructure Maintenance Fee	WP 3				
6	Other Revenues If Any	WP 3				
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)				

(Continued on Sheet No. 472)

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Original Sheet No. 472

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 471)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cash Working Capital Information (Continued)**

Commonwealth Edison Company					App 3 (cont)	
Cash Working Capital Information					Yr X	Actual Data
					Yr X+1	Projected Additions
					(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) * (E)
					(\$ in 000s)	(\$ in 000s)
	Outlays					
8	Base Payroll and Withholdings	WP 3				
9	Employee Benefits - Pension and OPEB	WP 3				
10	Employee Benefits - Other	WP 3				
11	Inter Company Billings - Less Pass Thrus	WP 3				
12	Inter Company Billings - Pass Thrus	WP 3				
13	Property Leases	WP 3				
14	Other O&M Expense	WP 3				
15	Property/Real Estate Taxes	WP 3				
16	FICA Contributions	WP 3				
17	Federal Unemployment Tax	WP 3				
18	State Unemployment Tax	WP 3				
19	Electricity Distribution Tax	WP 3				
20	State Franchise Tax	WP 3				
21	City of Chicago Dark Fiber Tax	WP 3				
22	State Public Utility Fund	WP 3				
23	Illinois Sales and Use Tax	WP 3				
24	Chicago Sales and Use Tax	WP 3				
25	Interest Expense	WP 3				
26	Current State Income Tax	WP 3				
27	Current Federal Income Tax	WP 3				
28	Other Outlays If Any	WP 3				

(Continued on Sheet No. 473)

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Original Sheet No. 473

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 472)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cash Working Capital Information (Continued)**

Commonwealth Edison Company					<b>App 3 (cont)</b>	
<b>Cash Working Capital Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
(A)					(B)	(C)
					(D)	(E)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) * (E)
					(\$ in 000s)	(\$ in 000s)
	Payment of Non Revenue					
	Non Expense Items					
29	Energy Assistance/ Renewable Energy	WP 3				
30	Gross Receipts/ Municipal Utility Tax	WP 3				
31	Illinois Excise Tax	WP 3				
32	Infrastructure Maintenance Fee	WP 3				
33	Other Outlays	WP 3				
34	Total Outlays	Sum of (Ln 8) thru (Ln 33)				
35	Receipts Less Outlays	(Ln 7) - (Ln 34)				
36	Accts Payable Related to CWIP	WP 3; Col D Ln 14				
37	Total CWC Requirement	(Ln 7) + (Ln34) + (Ln 36)				
					To Sch FR B-1 Ln 37	

(Continued on Sheet No. 474)

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Original Sheet No. 474

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 473)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Accumulated Deferred Income Taxes Information**

Information pertaining to accumulated deferred income taxes (ADIT) used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Accumulated Deferred Income Taxes Information subsection.

The information and computations in such spreadsheet, herein identified as App 4, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

(Continued on Sheet No. 475)

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Original Sheet No. 475

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 474)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Accumulated Deferred Income Taxes Information (Continued)**

Commonwealth Edison Company				<b>App 4</b>	
<b>Accumulated Deferred Income Taxes Information</b>				Yr X	Actual Data
				Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
Acct / Item - Debit / (Credit) Balance			(\$ in 000s)	(\$ in 000s)	
<b>Acct 190</b>					
1	Current	WP 4			
2	Non Current	WP 4			
3	<b>Total Acct 190</b>	(Ln 1) + (Ln 2)			
<b>Acct 282</b>					
4	Acct 282 Liberalized Depreciation - Plant and Equipment	WP 4			
5	Acct 282 - Other Property	WP 4			
6	<b>Total Acct 282</b>	(Ln 4) + (Ln 5)			
<b>Acct 283</b>					
7	Current	WP 4			
8	Non Current	WP 4			
9	<b>Total Acct 283</b>	(Ln 7) + (Ln 8)			
10	Amts recovered Thru Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4			
11	<b>Total ADIT After Adjs</b>	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)			To Sch FR B-1 Ln 38
12	ADIT Associated with Pension Asset	WP 4			To Sch FR C-3 Ln 2

(Continued on Sheet No. 476)

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Original Sheet No. 476

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 475)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Deferred Charges Information**

Information pertaining to Deferred Charges used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Deferred Charges Information subsection. The information and computations in such spreadsheet, herein identified as App 5, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 477

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 476)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Deferred Charges Information (Continued)**

Commonwealth Edison Company						App 5
Deferred Charges Information						Actual Data
					Yr X	Yr X+1
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			(\$ in 000s)		%	(\$ in 000s)
<b>Regulatory Assets -</b>						
<b>Acct 182.3</b>						
1	Employee Incentive Payments - March 2003 Agreement	WP 5		DS	100.00%	
2	Non DS Jurisdictional	WP 5		Non DS	0.00%	
3	Other Regulatory Asset If Any	WP 5				
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col F Ln 44 Entered in Col B	Sum of (Ln 1) thru (Ln 3)				
						To Sch FR B-1 Ln 40

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Original Sheet No. 478

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 477)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Deferred Charges Information (Continued)**

Commonwealth Edison Company						App 5 (cont)
Deferred Charges Information						Yr X Actual Data
						Yr X+1 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
						(\$ in 000s)
	<b>Deferred Debits -</b>					
	<b>Acct 186</b>					
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5		DS	100.00%	
7	Non DS Jurisdictional	WP 5		Non DS	0.00%	
8	Other Deferred Debits If Any	WP 5				
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col B	Sum of (Ln 5) thru (Ln 8)				
						To Sch FR B-1 Ln 41

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Original Sheet No. 479

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 478)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Deferred Charges Information (Continued)

Commonwealth Edison Company					App 5 (cont)	
Deferred Charges Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
	<b>Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4</b>					
10	Environmental Liability - Super Fund Site	WP 5		DS	100.00%	
11	Other Environmental Liability	WP 5		DS	100.00%	
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
15	Executive Death Benefits SERP	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		

(Continued on Sheet No. 480)

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Original Sheet No. 480

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 479)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Deferred Charges Information (Continued)

Commonwealth Edison Company					App 5 (cont)	
Deferred Charges Information					Yr X	Actual Data
					Yr X+1	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>Operating Reserves -</b>						
<b>Acct 228.1, 228.2, 228.3,</b>						
<b>228.4</b>						
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
20	Public Claims	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
21	Workman's Comp - Long-Term	WP 5; Sch FR A-2 Ln 9		Wages & Salaries		
22	Non DS Jurisdictional	WP 5		Non DS	0.00%	
23	Other Operating Reserves If Any	WP 5				
24	Total Acct - Acct 228.1, 228.2, 228.3, 228.4 FERC Fm 1 Pg 112 Col C Ln 27 thru Ln 30 Entered in Col B	Sum of (Ln 10) thru (Ln 23)				
					To Sch FR B-1 Ln 42	

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Original Sheet No. 481

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 480)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Deferred Charges Information (Continued)**

Commonwealth Edison Company						App 5 (cont)
Deferred Charges Information						Yr X Actual Data
						Yr X+1 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
						(\$ in 000s)
<b>Asset Retirement</b>						
<b>Obligation - Acct 230</b>						
25	Asset Retirement	FERC Fm 1 Pg 112				
	Obligation	Col C Ln 34; WP 5				
						To Sch FR B-1 Ln 43
<b>Deferred Credits -</b>						
<b>Acct 253</b>						
26	Deferred Rents Note -	WP 5;		Wages & Salaries		
	FAS 13	Sch FR A-2 Ln 9				
27	Deferred Benefits -	WP 5;		Net Plant		
	ACRS Deduction Sold	Sch FR A-2 Ln 24				
28	Non DS Jurisdictional	WP 5		Non DS		
29	Other Deferred Credits	WP 5				
	If Any					
30	Total Acct 253 -	Sum of				
	FERC Fm 1	(Ln 26) thru (Ln 29)				
	Pg 269 Col F Ln 47					
	Entered in Col B					
						To Sch FR B-1 Ln 44

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Original Sheet No. 482

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 481)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Deferred Charges Information (Continued)**

Commonwealth Edison Company						<b>App 5 (cont)</b>
<b>Deferred Charges Information</b>						Yr X Actual Data
						Yr X+1 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>Other Deferred Charges</b>						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10 M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				
32	Other Deferred Charges If Any	WP 8				
33	<b>Total</b>	(Ln 31) + (Ln 32)				
						To Sch FR B-1 Ln 45

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Original Sheet No. 483

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 482)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Property Held For Future Use In Rate Base Information**

Information pertaining to property held for future use in rate base for use in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Property Held for Future Use in Rate Base Information subsection. The information and computations in such spreadsheet, herein identified as App 6, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

Commonwealth Edison Company					<b>App 6</b>	
<b>Property Held for Future Use in Rate Base Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
			Transmission	Distribution		DS
Ln	Description	Source	Related	Related	Total	Jurisdictional
					(C) + (D)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1	Total Property held for Future Use	WP 6				
						To Sch FR B-1 Ln 36

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Original Sheet No. 484

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 483)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information**

Information pertaining to expenses used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Expense Information subsection. The information and computations in such spreadsheet, herein identified as App 7, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 485

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 484)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						App 7	
Expense Information						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
<b>Operating Expense Adjsl</b>			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b>Rate Making Adjs</b>							
1	City of Chicago/Midwest Generation Settlement	WP 7					
2	Franchise Requirements	Acct 927					
3	Duplicate Charges (Credits)	Acct 929					
4	Industry Memberships - Professional Membership Associations	WP 7					
5	Charitable Contributions	WP 7					
6	General Advertising Expenses - Non Safety or Informational	WP 7					
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7					
8	CARE Program Expenses	WP 7					

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Original Sheet No. 486

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 485)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
<b>Operating Expense Adjs\</b>			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b>Rate Making Adjs</b>							
9	Non DS Uncollectible Expenses - Outside Agency	WP 7					
10	Regulatory Commission Expenses	Acct 928					
11	Uncollectible Accts	Acct 904					
12	Incentive Comp Related to Net Income	WP 7					
13	Other Rate Making Adjs If Any	WP 7					

(Continued on Sheet No. 487)

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COMMONWEALTH EDISON COMPANY - SECTION 285.5010  
 SCHEDULE E-1: COPY OF PROPOSED TARIFF SHEETS

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Original Sheet No. 487

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 486)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
<b>Operating Expense Adjs\</b>			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b>Rate Making Adjs</b>							
Recovered Thru Other Tariffs							
14	Supply Administration Costs	WP 7					
15	Residential Real Time Pricing	WP 7					
16	Expenses for Manufactured Gas Plants	WP 7					
17	Energy Efficiency and Demand Response Programs	WP 7					
18	Rider AMP Pilot	WP 7					
19	Other Recovered Thru Other Tariffs Adjs If Any	WP 7					
20	Voluntary Exclusions If Any	WP 7					

(Continued on Sheet No. 488)

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Original Sheet No. 488

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 487)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of
							Col (C) thru Col (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
21	<b>Total Adjs to Operating Expenses</b>	Sum of (Ln 1) thru (Ln 20)					
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
22	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					
							To Sch FR C-1 Col F Ln 6

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Original Sheet No. 489

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 488)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source		Customer Accts (\$ in 000s)			
	<b>DS Uncollectibles</b>						
23	Uncollectible Accts	(Col D Ln 11) * (-1.0)					
24	Revenue as a Percent of Ultimate Consumer Revenues (%)	Sch FR A-2 Ln 27					
25	Total DS Uncollectibles	(Ln 23) * (Ln 24)					To Sch FR C-1 Col D Ln 8

(Continued on Sheet No. 490)

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 489)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total Expense Adj	Amort Amt	Adj to Revenue Requirement		
				(C) / (-5.0)	(C) + (D)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
	<b>Adjs for Unusual Operating Expenses &gt; \$10 M</b>						
	One-Time Severance or Unusual Expense > \$10M Amortized Over 5 Yrs						
26	Incremental Storm	WP 8					
27	Other One-Time Expenses > \$10M If Any	WP 8					
28	<b>Total Adjs to Operating Expenses &gt; \$10M</b>	(Ln 26) + (Ln27)					To Sch FR C-1 Col C Ln 22
29	<b>Amort of Initial Rate Case Expense</b>	WP 8					To Sch FR C-1 Ln 22

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Original Sheet No. 491

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 490)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
				Total	DS Jurisdictional		
<b>Acct 407.3 Regulatory Asset Amort</b>			(\$ in 000s)	(\$ in 000s)			
30	Employee Incentive Payments - March 2003 Agreement	WP 7					
31	Conditional Asset Retirement Obligations	WP 7					
32	Recoverable RTO Start Up Costs	WP 7					
33	MGP Remediation Costs	WP 7					
34	Original Cost Audit Costs	WP 7					
35	Rehearing on ICC Dkt 05-0597	WP 7					
36	Lease Abandonment Costs	WP 7					
37	Rate Case Costs ICC Dkt 07-0566	WP 7					
38	FIN 47 PCB Costs	WP 7					
39	Rider AMP Regulatory Asset	WP 7					
40	Under Recovered Uncollectible Amts	WP 7					
41	Other Regulatory Asset Amort If Any	WP 7					
42	<b>Total Regulatory Asset Amort</b>	Sum of			To Sch FR C-1 Ln 20		
	<b>FERC Fm 1 Pg 114 Col C Ln 12</b>	(Ln 30) thru					
	<b>Entered in Col C</b>	(Ln 41)					

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Original Sheet No. 492

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 491)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Thru Other Tariffs	Total
<b>Taxes Other Than Income</b>							Sum of Col (C) thru Col (F)
	Type of Tax		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
43	Real Estate	WP 7					
44	Illinois Use Tax on Purchases	WP 7					
45	Vehicle Use	WP 7					
46	State Franchise	WP 7					
47	Chicago Use	WP 7					
48	Chicago Transaction	WP 7					
49	Chicago Dark Fiber Revenue	WP 7					
50	Unemployment and State Unemployment	WP 7					
51	FICA	WP 7					
52	City of Chicago	WP 7					
53	Electricity Distribution	WP 7					
54	Public Utility Fund	WP 7					
55	Electricity Excise	WP 7					
56	Rider RCA - Low Income Assistance	WP 7					
57	Rider RCA - Renewable	WP 7					
58	Infrastructure	WP 7					
59	Municipal Utility	WP 7					

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Original Sheet No. 493

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 492)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Thru Other Tariffs	Total
	<b>Taxes Other Than Income</b>						Sum of Col (C) thru Col (F)
	Type of Tax		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
60	Other Taxes Other Than Income If Any	WP 7					
61	Total Taxes Other Than Income FERC Fm 1 Pg 114 Col C Ln 14 Entered in Col F	Sum of (Ln 43) thru (Ln 60)					
	Costs Recovered Thru Other Tariffs and Other Reductions						
62	Adj For Payroll Taxes for Supply Administration	WP 7					
63	Other Adjs	WP 7					

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**ELECTRICITY**

Original Sheet No. 494

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 493)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Expense Information (Continued)**

Commonwealth Edison Company						<b>App 7 (cont)</b>	
<b>Expense Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Thru Other Tariffs	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
64	<b>Total Taxes Other Than Income</b>	(Ln 61) + (Ln 62) + (Ln 63)					
			To	To	To	To	
			Sch FR C-1 Col C Ln 10	Sch FR C-1 Col D Ln 10	Sch FR C-1 Col E Ln 10	Sch FR C-1 Col F Ln 10	

(Continued on Sheet No. 495)

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**ELECTRICITY**

Original Sheet No. 495

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 494)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation Information**

Information pertaining to depreciation used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Depreciation Information subsection. The information and computations in such spreadsheet, herein identified as App 8, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 496

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 495)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation Information (Continued)**

Commonwealth Edison Company						<b>App 8</b>	
<b>Depreciation Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	G&I Depreciable Other	G&I Depreciable Acct 397	G&I Amortized	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>Adjs to Depreciation Expense</b>							
Costs Recovered Thru							
Other Tariffs							
1	Supply Administration Software	WP 1					
Recovered Thru Rider PE							
2	Rider EDA Switches	WP 1					
3	Rider AMP	WP 1					
4	Rider PORCB	WP 1					
5	Other Costs Recovered Thru	WP 1					
Other Tariffs							

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Original Sheet No. 497

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 496)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Depreciation Information (Continued)

Commonwealth Edison Company						App 8 (cont)	
Depreciation Information						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	G&I Depreciable Other	G&I Depreciable Acct 397	G&I Amortized	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>Adjs to Depreciation Expense</b>							
	Costs Disallowed in Previous ICC Orders						
6	Dkt 05-0597	WP 1					
7	Dkt 07-0566	WP 1					
8	Dkt 10-0467	WP 1					
9	Other Costs Disallowed in Previous ICC Orders	WP 1					
	Other Adjs						
10	Depreciation Expense Related to Asset Retirement Costs	(1)					
11	Other Adjs to Depreciation Expense	WP 1					
12	<b>Total Adjs to Depreciation Expense</b>	Sum of (Ln 1) thru (Ln 11)					
			To	To	To	To	
			Sch FR C-2	Sch FR C-2	Sch FR C-2	Sch FR C-2	
			Col C Ln 3	Col D Ln 3	Col E Ln 3	Col F Ln 3	

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RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 497)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Depreciation Information (Continued)

Commonwealth Edison Company						App 8 (cont)	
Depreciation Information						Yr X	Actual Data
						Yr X+1	Projected Additions
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Description	Source	Projected Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate By Functional Class	Depreciation Expense
				(5')	(C) + (D)	Col (G) (Ln 17) thru (Ln 19)	(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
	<b>Projected Change in Depreciation Expense</b>						
13	Distribution Plant	App 1 Ln 38					
						To Sch FR C-2 Col C Ln 7	
14	General Plant	WP 19					
						To Sch FR C-2 Col D Ln 7	
15	Intangible Plant	WP 19					
						To Sch FR C-2 Col F Ln 7	
16	Total Projected Depreciation Expense Change	(Ln 13) + (Ln 14) + (Ln 15)					

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RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 498)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Depreciation Information (Continued)

Commonwealth Edison Company						App 8 (cont)	
Depreciation Information						Yr X Actual Data	
						Yr X+1 Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Plant in Service Balance				
	Depreciation Rate		Beginning	Ending	Avg	FERC Fm 1	Estimated
	Calculation					Depreciation Expense	Depreciation Rate By Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
17	Distribution Plant	(2') (3') (4')					
18	General Plant	(2') (3') (4')					
19	Intangible Plant	(2') (3') (4')					

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Original Sheet No. 500

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 499)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation Information (Continued)**

Commonwealth Edison Company						<b>App 8 (cont)</b>	
<b>Depreciation Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source					
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
20	Distribution Plant	FERC Fm1 Pgs 205, 207 Col F					
21	General Plant	FERC Fm1 Pgs 205, 207 Col F					
22	Intangible Plant	FERC Fm1 Pgs 205, 207 Col F					

(Continued on Sheet No. 501)

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Original Sheet No. 501

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 500)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Depreciation Information (Continued)**

Commonwealth Edison Company						App 8 (cont)	
Depreciation Information						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source					
	5 Yr Avg Retirements						(\$ in 000s)
23	Distribution Plant	Avg of Col C thru Col G in (Ln 20)					
24	General Plant	Avg of Col C thru Col G in (Ln 21)					
25	Intangible Plant	Avg of Col C thru Col G in (Ln 22)					
	Notes:						
(1')	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47						
(2')	FERC Fm 1 Pg 206 Col B Ln 75, Pg 206 Col B Ln 99, Pg 204 Col B Ln 5						
(3')	FERC Fm 1 Pg 207 Col G Ln 75, Pg 207 Col G Ln 99, Pg 205 Col G Ln 5						
(4')	FERC Fm 1 Pg 336 Col F Ln 8, Ln 10, and Ln 1						
(5')	(-1.0) * (Col (G) (Ln 23) thru (Ln 25))						

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 501)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Permanent Tax Impacts Information**

Information pertaining to permanent tax impacts used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Permanent Tax Impacts Information subsection. The information and computations in such spreadsheet, herein identified as App 9, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

(Continued on Sheet No. 503)

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ELECTRICITY

Original Sheet No. 503

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 502)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Permanent Tax Impacts Information (Continued)**

Commonwealth Edison Company							App 9
Permanent Tax Impacts Information							Yr X Actual Data
							Yr X+1 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total Pre-Tax Utility Amt	Statutory Tax Rate	Assignment/ Allocation Method	DS Jurisdictional Percentage	DS Jurisdictional Amt
	<b>Permanent Tax Differences</b>			(1')			(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
	Income Tax Additions						
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 9			Wages & Salaries		
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 24			Net Plant		
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 9			Wages & Salaries		
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24			Net Plant		
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 9			Wages & Salaries		

(Continued on Sheet No. 504)

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Original Sheet No. 504

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 503)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Permanent Tax Impacts Information (Continued)**

Commonwealth Edison Company						<b>App 9 (cont)</b>	
<b>Permanent Tax Impacts Information</b>						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total Pre-Tax Utility Amt	Statutory Tax Rate	Assignment/ Allocation Method	DS Jurisdictional Percentage	DS Jurisdictional Amt
	<b>Permanent Tax Differences</b>			(1')			(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
	Income Tax Additions						
6	Other Income Tax Items	WP 9					
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					
							To Sch FR C-4 Ln 10

(Continued on Sheet No. 505)

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Original Sheet No. 505

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 504)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Permanent Tax Impacts Information (Continued)

Commonwealth Edison Company						App 9 (cont)	
Permanent Tax Impacts Information						Yr X	Actual Data
						Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Utility Amt		Assignment/ Allocation Method	DS Jurisdictional Percentage	DS Jurisdictional Amt
							(C) * (F)
							(\$ in 000s)
	<b>Other Tax Adjs to Income</b>						
8	ITC Amort	WP 9			DS	100.00%	
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24			Net Plant		
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 24			Net Plant		
11	Other Tax Adjs to Income	WP 9					
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					
	Note:						
(1')	Sch FR C-4 Ln 4						

(Continued on Sheet No. 506)

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Original Sheet No. 506

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 505)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Other Revenues Information**

Information pertaining to other revenues used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Other Revenues Information subsection. The information and computations in such spreadsheet, herein identified as App 10, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 507

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 506)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Other Revenues Information (Continued)**

Commonwealth Edison Company					App 10	
Other Revenues Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>FERC Acct 450 - Forfeited Discounts</b>						
1	Late Payment Fees - Electric Service	WP 10		DS	100.00%	
2	Late Payment Fees - Nonstandard Service	WP 10		DS	100.00%	
3	Earned Finance Charge on Deferred Payment Agreements	WP 10		DS	100.00%	
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10		DS	100.00%	
5	Other Forfeited Discounts	WP 10				
6	Total FERC Acct 450 FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)				
7	FERC Acct 450 Revenues Applied to Transmission	(1')				
8	<b>Total Forfeited Discounts</b>	(Ln 6) + (Ln 7)				

(Continued on Sheet No. 508)

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Original Sheet No. 508

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 507)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Other Revenues Information (Continued)

Commonwealth Edison Company					App 10 (cont)	
Other Revenues Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
					(\$ in 000s)	(\$ in 000s)
<b>FERC Acct 451 -</b>						
<b>Miscellaneous Service Revenues</b>						
9	Return Check Charges	WP 10		DS	100.00%	
10	Reconnection Fees	WP 10		DS	100.00%	
11	Other Revenues - Real Estate Lease Applications and Customer Studies	WP 10		DS	100.00%	
12	Other Revenues - Call Center Referrals	WP 10		DS	100.00%	
13	Utility Property Land Related	WP 10; Sch FR A-2, Ln 24		Net Plant		
14	Temporary Services	WP 10		DS	100.00%	
15	Electric Choice Fees	WP 10		DS	100.00%	
16	Meter Tampering	WP 10		DS	100.00%	
17	Meter Services	WP 10		DS	100.00%	
18	Interconnection Application Fees	WP 10		DS	100.00%	
19	Other Miscellaneous Service Revenues	WP 10				

(Continued on Sheet No. 509)

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Original Sheet No. 509

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 508)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Other Revenues Information (Continued)**

Commonwealth Edison Company					<b>App 10 (cont)</b>	
<b>Other Revenues Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
			(\$ in 000s)		%	(\$ in 000s)
	<b>FERC Acct 451 - Miscellaneous Service Revenues</b>					
20	Total FERC Acct 451 FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)				
21	FERC Acct 451 Revenues Applied to Transmission	(2')				
22	<b>Total Forfeited Discounts</b>	(Ln 20) + (Ln 21)				

(Continued on Sheet No. 510)

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Original Sheet No. 510

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 509)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Other Revenues Information (Continued)

Commonwealth Edison Company					App 10 (cont)	
Other Revenues Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>FERC Acct 454 - Rent From Electric Property</b>						
23	Distribution Equipment Rental - Special Contract	WP 10		DS	100.00%	
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	
25	Distribution Equipment Rental - Rider NS	WP 10		DS	100.00%	
26	Meter Rental - Rider ML	WP 10		DS	100.00%	
27	Tower Attachments	WP 10		Non DS	0.00%	
28	One-Time Easement Sales	WP 10; Sch FR A-2 Ln 31		Easement		
29	Rent From Annual Easement/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10; Sch FR A-2 Ln 31		Easement		

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Original Sheet No. 511

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 510)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Other Revenues Information (Continued)

Commonwealth Edison Company					App 10 (cont)	
Other Revenues Information					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>FERC Acct 454 - Rent From Electric Property</b>						
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10; Sch FR A-2 Ln 31		Easement		
31	Sublease of Office Space	WP 10; Sch FR A-2 Ln 9		Wages & Salaries		
32	Pole Attachments	WP 10		DS	100.00%	
33	Third Party Use of Fiber Optic Cable	WP 10; Sch FR A-2 Ln 24		Net Plant		
34	One-Time Easement Sales	WP 10; Sch FR A-2 Ln 31		Easement		
35	Rent From Annual Easements	WP 10; Sch FR A-2 Ln 31		Easement		
36	Rent From Affiliates	WP 10; Sch FR A-2 Ln 9		Wages & Salaries		
37	Facility Costs Billed to Affiliates	WP 10; Sch FR A-2 Ln 9		Wages & Salaries		

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ELECTRICITY

Original Sheet No. 512

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 511)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Other Revenues Information (Continued)**

Commonwealth Edison Company					<b>App 10 (cont)</b>	
<b>Other Revenues Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
					(\$ in 000s)	(\$ in 000s)
	<b>FERC Acct 454 - Rent From Electric Property</b>					
38	Other Rent From Electric Property	WP 10				
39	<b>Total FERC Acct 454</b>	Sum of (Ln 23) thru (Ln 38)				
	<b>FERC Fm 1</b>					
	<b>Pg 300 Col B Ln 19</b>					
	<b>Entered in Col C</b>					

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Original Sheet No. 513

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 512)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Other Revenues Information (Continued)

Commonwealth Edison Company					App 10 (cont)	
Other Revenues Information				Yr X	Actual Data	
				Yr X+1	Projected Additions	
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
						(C) * (E)
			(\$ in 000s)		%	(\$ in 000s)
	<b>FERC Acct 456 -</b>					
	<b>Other Electric Revenues</b>					
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10; Sch FR A-2 Ln 9		Wages & Salaries		
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10		Non DS	0.00%	
42	Fees Earned From Phone/Credit Card Program	WP 10		DS	100.00%	
43	Engineering Studies	WP 10		DS	100.00%	
44	Rate Relief Payment	WP 10		Non DS	0.00%	
45	Submeter Lease	WP 10		DS	100.00%	
46	Other Electric Revenues	WP 10				
47	<b>Total FERC Acct 456</b>	Sum of				
	<b>FERC Fm 1</b>	(Ln 40) thru (Ln 46)				
	<b>Pg 300 Col B Ln 21</b>					
	<b>Entered in Col C</b>					

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Original Sheet No. 514

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 513)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Other Revenues Information (Continued)**

Commonwealth Edison Company					<b>App 10 (cont)</b>	
<b>Other Revenues Information</b>					Yr X	Actual Data
					Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
						(\$ in 000s)
	<b>FERC Acct 456.1 - Revenues From Transmission of Electricity to Others</b>					
48	Network Transmission	WP 10		Non DS	0.00%	
49	Wholesale Distribution Revenues from Municipalities	WP 10				
50	Total FERC Acct 456.1 FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)				
51	<b>Total Other Operating Revenue FERC Accts 450-457.2 FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C</b>	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)				

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Original Sheet No. 515

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 514)

DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).

Other Revenues Information (Continued)

Commonwealth Edison Company						App 10 (cont)
Other Revenues Information						Yr X Actual Data
						Yr X+1 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
						(C) * (E)
						(\$ in 000s)
						%
						(\$ in 000s)
<b>Other Adjs</b>						
52	Single Bill Option Credit	WP 10		DS	100.00%	
53	Additional Lighting Facilities Charges	WP 10		DS	100.00%	
54	Estimated Cost of Franchise DS	WP 10; App 11 Ln 41; (3')				
55	Central Air Conditioning Cycling	WP 10		DS	100.00%	
56	Accounting Fees Collected Under Rider TAX	WP 10		DS	100.00%	
57	Other Adjs	WP 10				
58	<b>Subtotal - Other Adjs</b>	Sum of (Ln 52) thru (Ln 57)				
59	<b>Total</b>	(Ln 51) + (Ln 58)				
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22
Notes:						
(1')	Company Formula Transmission Rate Filing Attachment H-13A to the PJM OATT, Attachment 11 Col D Ln 5					
(2')	Company Formula Transmission Rate Filing Attachment H-13A to the PJM OATT, Attachment 12 Col D Ln 1					
(3')	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source: App 11 Ln 41 divided by 1,000					

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Original Sheet No. 516

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 515)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Franchise Delivery Service Value Information**

Information pertaining to the value of franchise delivery service used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Franchise Delivery Service Value Information subsection. The information and computations in such spreadsheet, herein identified as App 11, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 517

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 516)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Franchise Delivery Service Value Information (Continued)**

Commonwealth Edison Company				App 11	
Franchise Delivery Service Value Information				Yr X	Actual Data
				Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
					\$
	Watt-Hour				
1	CC	WP 10; ILCC No 10			
2	SMSC	WP 10; ILCC No 10			
3	DFC (kWh)	WP 10; ILCC No 10			
4	IEDT (kWh)	WP 10; ILCC No 10			
5	Total	Sum of (Ln 1) thru (Ln 4)			
	Small Load				
6	CC	WP 10; ILCC No 10			
7	SMSC	WP 10; ILCC No 10			
8	SV DFC (kW)	WP 10; ILCC No 10			
9	PV DFC (kW)	WP 10; ILCC No 10			
10	PV TRC (kW)	WP 10; ILCC No 10			
11	IEDT (kWh)	WP 10; ILCC No 10			
12	Total	Sum of (Ln 6) thru (Ln 11)			

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Original Sheet No. 518

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 517)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Franchise Delivery Service Value Information (Continued)**

Commonwealth Edison Company					App 11 (cont)
Franchise Delivery Service Value Information				Yr X	Actual Data
	(A)	(B)	(C)	Yr X+1	Projected Additions
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
					\$
	Medium Load				
13	CC	WP 10; ILCC No 10			
14	SMSC	WP 10; ILCC No 10			
15	SV DFC (kW)	WP 10; ILCC No 10			
16	PV DFC (kW)	WP 10; ILCC No 10			
17	PV TRC (kW)	WP 10; ILCC No 10			
18	IEDT (kWh)	WP 10; ILCC No 10			
19	Total	Sum of (Ln 13) thru (Ln 18)			
	Large Load				
20	CC	WP 10; ILCC No 10			
21	SMSC	WP 10; ILCC No 10			
22	SV DFC (kW)	WP 10; ILCC No 10			
23	PV DFC (kW)	WP 10; ILCC No 10			
24	PV TRC (kW)	WP 10; ILCC No 10			
25	IEDT (kWh)	WP 10; ILCC No 10			
26	Total	Sum of (Ln 20) thru (Ln 25)			

(Continued on Sheet No. 519)

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Commonwealth  
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ELECTRICITY

Original Sheet No. 519

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 518)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Franchise Delivery Service Value Information (Continued)**

Commonwealth Edison Company				App 11 (cont)	
Franchise Delivery Service Value Information				Yr X	Actual Data
				Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
					\$
	Very Large Load				
27	CC	WP 10; ILCC No 10			
28	SMSC	WP 10; ILCC No 10			
29	SV DFC (kW)	WP 10; ILCC No 10			
30	PV DFC (kW)	WP 10; ILCC No 10			
31	PV TRC (kW)	WP 10; ILCC No 10			
32	IEDT (kWh)	WP 10; ILCC No 10			
33	Total	Sum of (Ln 27) thru (Ln 32)			
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10			
35	IEDT (kWh)	WP 10; ILCC No 10			
36	Total	Sum of (Ln 34) thru (Ln 35)			

(Continued on Sheet No. 520)

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Original Sheet No. 520

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 519)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Franchise Delivery Service Value Information (Continued)**

Commonwealth Edison Company				<b>App 11 (cont)</b>	
<b>Franchise Delivery Service Value Information</b>				Yr X	Actual Data
				Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
					\$
	General Lighting				
37	SMSC	WP 10; ILCC No 10			
38	DFC (kWh)	WP 10; ILCC No 10			
39	IEDT (kWh)	WP 10; ILCC No 10			
40	Total	Sum of (Ln 37) thru (Ln 39)			
41	<b>Total Franchise DS Value</b>	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			
					To App 10 Ln 53
	Note:				
(1')	Current average revenue per kWh for the delivery class				

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Original Sheet No. 521

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 520)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cost of Short-Term Debt Information**

Information pertaining to the cost of short-term debt used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Cost of Short-Term Debt Information subsection. The information and computations in such spreadsheet, herein identified as App 12, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 522

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 521)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cost of Short-Term Debt Information (Continued)**

Commonwealth Edison Company				App 12
Cost of Short-Term Debt Information			Yr X	Actual Data
			Yr X+1	Projected Additions
Ln	(A) Description	(B) Source	(C) Wtd Avg Term to Mat Days	(D) Balance Short-Term Debt (\$ in 000s)
	Short-Term Borrowings			
1	13 Mon Avg	WP 12		
2	Total Short-Term Interest Expense	WP 12		
3	Cost of Short-Term Debt (%)	(Col G Ln 2) / (Col K Ln 3)		To Sch FR D-1 Ln 15
4	12 Mon Avg Net Outstdg Amt	WP 12		
	Maintaining Credit Facilities (1')		Amt (\$ in 000s)	
	Primary Credit Facility			
5	Total	WP 12		
	Community- and Minority-Owned			
	Bank Credit Facility			
6	Total	WP 12		
7	Total Cost to Maintain Credit Facilities	(Ln 5) + (Ln 6)		To Sch FR D-1 Ln 17
8	Total Capital	Sch FR D-1 Ln 6		
9	Credit Facility Cost of Capital (%)	(Ln 7) / (Ln 8)		
	Note:			
(1')	Does not include cost of short term borrowings, which are shown in Ln 1			

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Original Sheet No. 523

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 522)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Cost of Short-Term Debt Information (Continued)**

Commonwealth Edison Company					<b>App 12 (cont)</b>	
<b>Cost of Short-Term Debt Information</b>					Yr X	Actual Data
	(E)	(F)	(G)	(H)	Yr X+1	Projected Additions
Ln	CWIP	CWIP Accruing AFUDC	Short-Term Interest Expense	Net Amt Outstdg	Net Amt Outstdg	Net Amt Outstdg
	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1						
2						
3						
4						
						To Sch FR D-1 Ln 5
5						
6						
7						
8						
9						

(Continued on Sheet No. 524)

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Original Sheet No. 524

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 523)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Embedded Cost of Long-Term Debt Information**

Information pertaining to the embedded cost of long-term debt used in the determination of the Net Revenue Requirement is presented in the spreadsheet provided in this Embedded Cost of Long-Term Debt Information subsection. The information and computations in such spreadsheet, herein identified as App 13, are presented in accordance with Section 16-108.5 of the Act and applicable provisions of the 83 Illinois Administrative Code.

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Original Sheet No. 525

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 524)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Embedded Cost of Long-Term Debt Information (Continued)**

Commonwealth Edison Company				App 13
Embedded Cost of Long-Term Debt Information				Actual Data
			Yr X	Yr X+1
	(A)	(B)	(C)	(D)
Ln	Description	Source	Rate	Principal
			%	\$
				Face Amt Outstdg
				\$
	First Mortgage Bonds			
1	Series 92 Iss 04/15/93 Mat 04/15/13	(1'); (2')		
2	Series 94 Iss 07/01/93 Mat 07/01/13	(1'); (2')		
3	1994C Iss 01/15/94 Mat 01/15/14	(1'); (2')		
4	Series 98 Iss 03/15/02 Mat 03/15/12	(1'); (2')		
5	Series 98 Iss 06/21/02 Mat 03/15/12	(1'); (2')		
6	Series 100 Iss 01/22/03 Mat 02/01/33	(1'); (2')		
7	Series 101 Iss 04/07/03 Mat 04/15/15	(1'); (2')		
8	Series 103 Iss 03/06/06 Mat 03/15/36	(1'); (2')		
9	Series 104 Iss 08/28/06 Mat 08/15/16	(1'); (2')		
10	Series 104B Iss 10/02/06 Mat 08/15/16	(1'); (2')		
11	Series 105 Iss 12/19/06 Mat 12/15/11	(1'); (2')		
12	Series 103B Iss 03/22/07 Mat 03/15/36	(1'); (2')		
13	Series 106 Iss 09/10/07 Mat 09/15/17	(1'); (2')		
14	Series 107 Iss 01/16/08 Mat 01/15/38	(1'); (2')		
15	Series 108 Iss 03/27/08 Mat 03/15/18	(1'); (2')		
16	2008D Iss 05/09/08 Mat 03/01/20	(1'); (2'); (3')		
17	2008F Iss 05/09/08 Mat 03/01/17	(1'); (2'); (3')		
18	2008E Iss 06/27/08 Mat 05/01/21	(1'); (2'); (3')		
19	Series 109 Iss 08/02/10 Mat 08/01/20	(1'); (2')		
20	Other First Mortgage Bonds If Any	WP 13		

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Original Sheet No. 526

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 525)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Embedded Cost of Long-Term Debt Information (Continued)**

Commonwealth Edison Company					App 13 (cont)
Embedded Cost of Long-Term Debt Information					Actual Data
					Yr X
					Yr X+1
					Projected Additions
					(E)
Ln	Description	Source	Rate	Principal	Face Amt Outstdg
					%
					\$
					\$
21	Total First Mortgage Bonds	Sum of (Ln 1) thru (Ln 20)			
	Sinking Fund Debentures				
22	Iss 12/01/61 Mat 12/01/11	(1'); (2')			
23	Other Sinking Fund Debentures If Any	WP 13			
	Notes				
24	Iss 07/16/98 Mat 07/15/18	(1'); (2')			
25	Other Notes If Any	WP 13			
	Subordinated Deferrable Interest Debt				
26	Iss 03/17/03 Mat 03/15/33	(1'); (2')			
27	Other Subordinated Deferrable Interest Debt	WP 13			
	If Any				
28	Settled Interest Rate Swaps	WP 13			
29	Debt to Be Issued	(4')			
30	Total Long-Term Debt	Sum of (Ln 21) thru (Ln 29)			

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Original Sheet No. 527

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 526)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Embedded Cost of Long-Term Debt Information (Continued)**

Commonwealth Edison Company					<b>App 13 (cont)</b>
<b>Embedded Cost of Long-Term Debt Information</b>				Yr X	Actual Data
				Yr X+1	Projected Additions
	(A)	(B)	(C)	(D)	(E)
				Amt	
				\$	
	Adjusted Cost of Long-Term Debt				
31	Interest on Long-Term Debt	Col I Ln 30			
32	Amort of Discount (Premium)	Col J Ln 30			
33	Amort of Debt Expense	Col K Ln 30			
34	Amort of Loss on Reacquired Debt	WP 13			
35	Amort of Gain on Reacquired Debt	WP 13			
36	Cost of Long-Term Debt	Sum of (Ln 31) thru (Ln 35)			
	Adjusted Long-Term Debt Balance				
37	Total Long-Term Debt Balance	Col E Ln 30			
38	Unamort Discount (Premium)	Col F Ln 30			
39	Unamort Debt Expense	Col G Ln 30			
40	Unamort Loss on Reacquired Debt	WP 13			
41	Unamort Gain on Reacquired Debt	WP 13			
42	Balance of Long-Term Debt	(Ln 37) - (Ln 38) - (Ln 39) - (Ln 40) - (Ln 41)			To Sch FR D-1 Ln 4
43	Cost of Long-Term Debt (%)	(Ln 36) / (Ln 42)			To Sch FR D-1 Ln 14
	Notes:				
(1')	Rate, Principal, and Amt Outstdg source: Fm 21 ILCC Pg 26a-27b				
(2')	Discount, Premium, and Expense (and Amort thereof) source: Fm 21 ILCC Supplemental Pg 26a-27b				
(3')	Variable rate note: interest rate is actual as of end of Yr X				
(4')	Unamortized debt expense reflects a portion of ICC debt issuance fees under DKts 07-0558 and 07-0608 that were paid in 2007 but were not fully utilized in debt issuances as of end of Yr X				

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Original Sheet No. 528

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 527)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Embedded Cost of Long-Term Debt Information (Continued)**

Commonwealth Edison Company						App 13 (cont)	
Embedded Cost of Long-Term Debt Information						Yr X	Actual Data
Unamortized						Yr X+1	Projected Additions
Ln	(F) Discount (Premium)	(G) Debt Expense	(H) Carrying Value	(I) Coupon Interest	(J) Amort of Discount (Premium)	(K) Amort of Debt Expense	(L) Interest Expense
			(E) - (F) - (G)	(C) * (E)			(I) + (J) + (K)
	\$	\$	\$	\$	\$	\$	\$
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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Original Sheet No. 529

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 528)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

**Embedded Cost of Long-Term Debt Information (Continued)**

Commonwealth Edison Company						App 13 (cont)	
Embedded Cost of Long-Term Debt Information						Yr X	Actual Data
Unamortized						Yr X+1	Projected Additions
Ln	(F) Discount (Premium)	(G) Debt Expense	(H) Carrying Value	(I) Coupon Interest	(J) Amort of Discount (Premium)	(K) Amort of Debt Expense	(L) Interest Expense
			(E) - (F) - (G)	(C) * (E)			(I) + (J) + (K)
	\$	\$	\$	\$	\$	\$	\$
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 529)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

In developing data that are used in the spreadsheets previously presented in this Determination of the Annual Revenue Requirement section, the Company must prepare the following work papers (WPs):

- WP 1: Costs Recovered Through Other Tariffs and Costs Disallowed in Previous ICC Orders
- WP 2: Customer Deposit Information
- WP 3: Cash Working Capital
- WP 4: Accumulated Deferred Income Taxes
- WP 5: Deferred Charges
- WP 6: Property Held for Future Use
- WP 7: Expense Information
- WP 8: One-Time, Unusual Expense Greater Than \$10 Million - Amortized Over Five Years

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 530)

**DETERMINATION OF THE ANNUAL REVENUE REQUIREMENT (CONTINUED).**

- WP 9: Permanent Tax Adjustments
- WP 10: Other Miscellaneous Revenue Adjustments
- WP 11: Customer Advances
- WP 12: Cost of Short-Term Debt
- WP 13: Cost of Long-Term Debt
- WP 14: Accounts Payable Related to Materials and Supplies
- WP 15: Revenue Allocator Calculation
- WP 16: Communications Equipment Directly Assigned to Distribution
- WP 17: Delivery Service Easement Allocator Calculation
- WP 18: CWIP not Accruing AFUDC
- WP 19: Projected Plant Additions
- WP 20: Asset Retirement Obligation - Accumulated Reserve
- WP 21: Tax Rates

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Original Sheet No. 532

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 531)

**DETERMINATION OF BILLING DETERMINANTS.**

As required by Section 16-108.5(c)(4)(H) of the Act, weather normalized billing determinants for the prior calendar year are determined in accordance with the provisions of this Determination of Billing Determinants section. Such billing determinants are determined in accordance with applicable provisions of the 83 Illinois Administrative Code.

Weather normalized billing determinants are obtained by applying adjustments to actual billing determinants in order to eliminate or reduce to the extent practical the impact of abnormal weather conditions on such billing determinants, thereby developing billing determinants that are expected to exist under normal weather conditions. Such adjustments are determined by using weather adjustment coefficients in conjunction with deviations from normal weather. Weather adjustment coefficients are obtained through the use of econometric models based on statistical multi-variant regressions, which provide an accepted method for determining the correlation between weather variables and electrical usage.

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 532)

**DETERMINATION OF BILLING DETERMINANTS (CONTINUED).**

A separate model is developed for each of the Company's delivery classes, as applicable, using monthly data from multiple previous consecutive calendar years.

Each model is developed using the input of professional econometric modelers with model statistics guiding that development.

**Residential Sector Models**

A separate model is developed for each of the (a) Residential Single Family Without Electric Space Heat Delivery Class, (b) Residential Multi Family Without Electric Space Heat Delivery Class, (c) Residential Single Family With Electric Space Heat Delivery Class, and (d) Residential Multi Family With Electric Space Heat Delivery Class.

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 533)

**DETERMINATION OF BILLING DETERMINANTS (CONTINUED).**

**Residential Sector Models (Continued)**

For each such model, the dependent variable is the kilowatt-hour (kWh) usage per retail customer per day, and independent variables pertaining to weather conditions and economic conditions are used, as applicable.

**Nonresidential Sector Models**

A separate model is developed for each nonresidential delivery class, as applicable.

For each such model the dependent variable is the kWh usage per retail customer per day, except that for the model for the Railroad Delivery Class the dependent variable is total monthly kWh usage. The independent variables in the models pertain to weather conditions and economic conditions, as applicable.

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 534)

**DETERMINATION OF BILLING DETERMINANTS (CONTINUED).**

**Nonresidential Sector Models (Continued)**

Another separate model is developed for each nonresidential delivery class, as applicable, in which the dependent variable is monthly peak demand per retail customer. Another separate model is developed for the Railroad Delivery Class in which the monthly peak demand is the dependent variable. The independent variables in the models pertain to weather conditions and economic conditions, as applicable.

For a situation in which a significant correlation between weather and electricity usage for a nonresidential delivery class is not apparent, no corresponding model is developed for such delivery class and the associated billing determinants are not weather normalized. Moreover, for a situation in which a significant correlation between weather and electricity demand is not apparent for a nonresidential delivery class, no corresponding model is developed for that that delivery class and the associated billing determinants are not weather normalized.

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**ELECTRICITY**

Original Sheet No. 536

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 535)

**DETERMINATION OF BILLING DETERMINANTS (CONTINUED).**

**Lighting Sector Models**

No significant correlation between weather and electricity usage or demand is apparent for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class, and therefore, no model is developed for any delivery class in the lighting sector and lighting sector billing determinants are not weather normalized.

(Continued on Sheet No. 537)

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Original Sheet No. 537

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 536)

**DETERMINATION OF DELIVERY SERVICE CHARGES.**

The Net Revenue Requirement determined in accordance with the provisions of the Determination of the Annual Revenue Requirement section of this tariff, modified as applicable in accordance with Orders issued by the ICC as described in the Annual Updates section or Tariff Changes section of this tariff, is incorporated into the set of spreadsheets provided in this Determination of Delivery Service Charges section in order to determine delivery service charges applicable to retail customers.

In the spreadsheets provided in this Determination of Delivery Services Charges section, certain data are input into the spreadsheets and updated on an annual basis.

Such data are identified by the following notes:

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Original Sheet No. 538

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 537)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

Note (1): Inputs are historical weather normalized billing determinants, as applicable, as developed in accordance with the provisions of the Determination of Billing Determinants section of this tariff.

Note (2): Inputs are embedded costs from the Company's Embedded Cost of Service Study (ECOSS) developed in accordance with applicable provisions of the 83 Illinois Administrative Code and consistent with the ECOSS approved by the ICC in its Order in Docket No. 10-0467.

Note (3): Inputs are minor adjustments to provide for the recovery of the entire Net Revenue Requirement with no over recovery and consistent with the rate design approved by the ICC in Docket No. 10-0467.

(Continued on Sheet No. 539)

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**ELECTRICITY**

Original Sheet No. 539

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 538)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

Note (4): Input is an adjustment to provide for the ratable assignment of revenue responsibility to the Small Load Delivery Class, Medium Load Delivery Class, Large Load Delivery Class, and Very Large Load Delivery Class that are attributable to but are not being assigned to the Extra Large Load Delivery Class, the High Voltage Delivery Class, and the Railroad Delivery Class consistent with the rate design approved by the ICC in Docket No. 10-0467.

Note (5): Inputs are adjustments to maintain the level of revenue responsibility approved for the Extra Large Load Delivery Class, the High Voltage Delivery Class, and the Railroad Delivery Class consistent with the rate design approved by the ICC in Docket No. 10-0467.

Note (6): Inputs are allocations consistent with the rate design approved by the ICC in Docket No. 10-0467.

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**ELECTRICITY**

Original Sheet No. 540

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 539)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

Note (7): Input is the Net Revenue Requirement developed in accordance with the provisions of the Determination of the Annual Revenue Requirement section of this tariff as approved or modified by the ICC, as applicable, in accordance with Orders issued by the ICC as described in the Annual Updates section or Tariff Changes section of this tariff.

(Continued on Sheet No. 541)

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Original Sheet No. 541

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 540)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

The following abbreviations, shown with their associated meaning, are used in the spreadsheets presented in this Determination of Delivery Service Charges section.

\$ means Dollars

% means Percentage

Adj means Adjustment

CC means Customer Charge

DDL means Dusk to Dawn Lighting

DFC means Distribution Facilities Charge

Dist means Distribution

EC means Total Company Embedded Cost

ELL means Extra Large Load

EPEC means Equal Percentage of Embedded Cost

Ft means Foot

(Continued on Sheet No. 542)

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Original Sheet No. 542

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 541)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

FIL means Fixture-Included Lighting

Fix means Fixture

GL means General Lighting

HPS means High Pressure Sodium

HPSC means High Pressure Sodium Conventional

HPSF means High Pressure Sodium Flood

HV means High Voltage

IEDT means Illinois Electricity Distribution Tax Charge

kW means kilowatt

kWh means kilowatt-hour

LL means Large Load

LUM means Luminaire

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Original Sheet No. 543

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 542)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

MFH means Multi Family With Electric Space Heat

MFNH means Multi Family Without Electric Space Heat

ML means Medium Load

MV means Mercury Vapor

MW means Megawatts

NRR means Net Revenue Requirement

PV means Primary Voltage

RR means Railroad

(Continued on Sheet No. 544)

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Original Sheet No. 544

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 543)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

SFH means Single Family With Electric Space Heat

SFNH means Single Family Without Electric Space Heat

SL means Small Load

SMSC means Standard Metering Service Charge

SV means Secondary Voltage

Tr means Transformer

TRC means Transformer Charge

VLL means Very Large Load

W means Watt

WH means Watt-Hour

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Original Sheet No. 545

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 544)

DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).

Residential Sector

	A	B	C	D	E
1			EMBEDDED COST OF SERVICE INFORMATION: TAB R		
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Residential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				=(B) by Class	=(C) x NRR/EC
8	<b>SFNH</b>				
9	Customer	Note (1)	Note (2)		
10	Meter	=B9	Note (2)		
11	Dist	Note (1)	Note (2)		
12	IEDT	=B11	Note (2)		
13	Total			=SUM(C9:C12)	=ROUND(D13*LIE109/LID56,0)
14					
15	<b>MFNH</b>				
16	Customer	Note (1)	Note (2)		
17	Meter	=B16	Note (2)		
18	Dist	Note (1)	Note (2)		
19	IEDT	=B18	Note (2)		
20	Total			=SUM(C16:C19)	=ROUND(D20*LIE109/LID56,0)
21					
22	<b>SFH</b>				
23	Customer	Note (1)	Note (2)		
24	Meter	=B23	Note (2)		
25	Dist	Note (1)	Note (2)		
26	IEDT	=B25	Note (2)		
27	Total			=SUM(C23:C26)	=ROUND(D27*LIE109/LID56,0)
28					
29	<b>MFH</b>				
30	Customer	Note (1)	Note (2)		
31	Meter	=B30	Note (2)		
32	Dist	Note (1)	Note (2)		
33	IEDT	=B32	Note (2)		
34	Total			=SUM(C30:C33)	=ROUND(D34*LIE109/LID56,0)
35					

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Original Sheet No. 546

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 545)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Residential Sector (Continued)**

	A	B	C	D	E
1			EMBEDDED COST OF SERVICE INFORMATION: TAB R (cont)		
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Residential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				=(B) by Class	=(C) x NRR/EC
36	Total Residential			=SUM(D13:D34)	=ROUND(D36*LIE109/LID56,0)
37	Bills	=B9+B16+B23+B30			
38	kWh	=B11+B18+B25+B32			
39	Customer Costs		=C9+C16+C23+C30		
40	Meter Costs		=C10+C17+C24+C31		
41	Distribution Costs		=C11+C18+C25+C32		
42	IEDT Costs		=C12+C19+C26+C33		

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Original Sheet No. 547

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 546)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Residential Sector (Continued)**

	A	B	C
43			
44	DELIVERY SERVICE CHARGES COMPUTATION: TAB R (cont)		
45			Unit
46	<b>Residential</b>	Adj	Charges
47	Delivery	-----	-----
48	Class	(E)	(F)
49			
50	<b>SFNH</b>		
51	CC	Note (3)	=ROUND((0.5*E13-D52)/B9,2)+B51
52	SMSC		=ROUND(C40/B37*L1E109/L1D56,2)
53	DFC (kWh)	Note (3)	=ROUND((0.5*E13-D54)/B11,5)+B53
54	I EDT (kWh)		=ROUND(C12/B12,5)
55	Total		
56			
57	<b>MFNH</b>		
58	CC	Note (3)	=ROUND((0.5*E20-D59)/B16,2)+B58
59	SMSC		=C52
60	DFC (kWh)	Note (3)	=ROUND((0.5*E20-D61)/B18,5)+B60
61	I EDT (kWh)		=ROUND(C19/B19,5)
62	Total		
63			

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Original Sheet No. 548

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 547)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Residential Sector (Continued)**

	A	B	C
43			
44			DELIVERY SERVICE CHARGES COMPUTATION: TAB R (cont)
45			Unit
46	<b>Residential</b>	Adj	Charges
47	Delivery	-----	-----
48	Class	(E)	(F)
49			
64	<b>SFH</b>		
65	CC	Note (3)	=ROUND((0.5*E27-D66)/B23,2)+B65
66	SMSC		=C52
67	DFC (kWh)	Note (3)	=ROUND((0.5*E27-D68)/B25,5)+B67
68	IEDT (kWh)		=ROUND(C26/B26,5)
69	Total		
70			
71	<b>MFH</b>		
72	CC	Note (3)	=ROUND((0.5*E34-D73)/B30,2)+B72
73	SMSC		=C52
74	DFC (kWh)	Note (3)	=ROUND((0.5*E34-D75)/B32,5)+B74
75	IEDT (kWh)		=ROUND(C33/B33,5)
76	Total		
77			
78	Total Residential		

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Original Sheet No. 549

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 548)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Residential Sector (Continued)**

	D	E	F	G
43				
44	DELIVERY SERVICE CHARGES COMPUTATION: TAB R (cont)			
45		Total	As a % of	Overall
46	Revenue	Revenue	EPEC	\$/kWh
47	-----	-----	-----	-----
48	(G)	(H)	(J)	(K)
49	=(A)x(F)	=(G) by Class	=(H)/(D)	=(H)/(A kWh)
50				
51	=ROUND(B9*C51,0)			
52	=ROUND(B10*C52,0)			
53	=ROUND(B11*C53,0)			
54	=ROUND(B12*C54,0)			
55		=SUM(D51:D54)	=ROUND(E55/E13,3)	=ROUND(E55/B12,4)
56				
57				
58	=ROUND(B16*C58,0)			
59	=ROUND(B17*C59,0)			
60	=ROUND(B18*C60,0)			
61	=ROUND(B19*C61,0)			
62		=SUM(D58:D61)	=ROUND(E62/E20,3)	=ROUND(E62/B19,4)
63				

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 549)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Residential Sector (Continued)**

	D	E	F	G
43				
44	DELIVERY SERVICE CHARGES COMPUTATION: TAB R (cont)			
45		Total	As a % of	Overall
46	Revenue	Revenue	EPEC	\$/kWh
47	-----	-----	-----	-----
48	(G)	(H)	(J)	(K)
49	=(A)x(F)	=(G) by Class	=(H)/(D)	=(H)/(A kWh)
64				
65	=ROUND(B23*C65,0)			
66	=ROUND(B24*C66,0)			
67	=ROUND(B25*C67,0)			
68	=ROUND(B26*C68,0)			
69		=SUM(D65:D68)	=ROUND(E69/E27,3)	=ROUND(E69/B26,4)
70				
71				
72	=ROUND(B30*C72,0)			
73	=ROUND(B31*C73,0)			
74	=ROUND(B32*C74,0)			
75	=ROUND(B33*C75,0)			
76		=SUM(D72:D75)	=ROUND(E76/E34,3)	=ROUND(E76/B33,4)
77				
78		=SUM(E55:E76)	=ROUND(E78/E36,3)	=ROUND(E78/B38,4)

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Original Sheet No. 551

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 550)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector**

	A	B	C	D	E
1				EMBEDDED COST OF SERVICE INFORMATION: TAB N1	
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Nonresidential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				=(B) by Class	=(C) x NRR/EC
8	<b>WH</b>				
9	Customer	Note (1)	Note (2)		
10	Meter	=B9	Note (2)		
11	Dist	Note (1)	Note (2)		
12	IEDT	=B11	Note (2)		
13	Total			=SUM(C9:C12)	=ROUND(D13*LIE109/L!D56,0)
14					
15	<b>SL</b>				
16	Customer	Note (1)	Note (2)		
17	Meter	=B16	Note (2)		
18	SV Dist	Note (1)	Note (2)		
19	PV Dist	Note (1)	Note (2)		
20	PV Tr	Note (1)	Note (2)		
21	IEDT	Note (1)	Note (2)		
22	Total			=SUM(C16:C21)	=ROUND(D22*LIE109/L!D56,0)
23					
24	<b>ML</b>				
25	Customer	Note (1)	Note (2)		
26	Meter	=B25	Note (2)		
27	SV Dist	Note (1)	Note (2)		
28	PV Dist	Note (1)	Note (2)		
29	PV Tr	Note (1)	Note (2)		
30	IEDT	Note (1)	Note (2)		
31	Total			=SUM(C25:C30)	=ROUND(D31*LIE109/L!D56,0)
32					

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Original Sheet No. 552

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 551)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C	D	E
1					EMBEDDED COST OF SERVICE INFORMATION: TAB N1 (cont)
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Nonresidential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				=(B) by Class	=(C) x NRR/EC
33	<b>LL</b>				
34	Customer	Note (1)	Note (2)		
35	Meter	=B34	Note (2)		
36	SV Dist	Note (1)	Note (2)		
37	PV Dist	Note (1)	Note (2)		
38	PV Tr	Note (1)	Note (2)		
39	IEDT	Note (1)	Note (2)		
40	Total			=SUM(C34:C39)	=ROUND(D40*L1E109/L!D56,0)
41					
42	<b>VLL</b>				
43	Customer	Note (1)	Note (2)		
44	Meter	=B43	Note (2)		
45	SV Dist	Note (1)	Note (2)		
46	PV Dist	Note (1)	Note (2)		
47	PV Tr	Note (1)	Note (2)		
48	IEDT	Note (1)	Note (2)		
49	Total			=SUM(C43:C48)	=ROUND(D49*L1E109/L!D56,0)

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 552)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C
50			
51			DELIVERY SERVICE CHARGES COMPUTATION: TAB N1 (cont)
52			Unit
53	<b>Nonresidential</b>	Adj	Charges
54	Delivery	-----	-----
55	Class	(E)	(F)
56			
57	<b>WH</b>		
58	CC	Note (3)	=ROUND((0.5*E13-D59)/B9,2)+B58
59	SMSC		=ROUND(C10/B10*L!E109/L!D56,2)
60	DFC (kWh)	Note (3)	=ROUND((0.5*E13-D61)/B11,5)+B60
61	I EDT (kWh)		=ROUND(C12/B12,5)
62	Total		
63			
64	<b>SL</b>		
65	CC	Note (3)	=ROUND(C16/B16*L!E109/L!D56,2)+B65
66	SMSC		=ROUND(C17/B17*L!E109/L!D56,2)
67	SV DFC (kW)	Note (4)	=ROUND(C18/B18*L!E109/L!D56*B67,2)
68	PV DFC (kW)	=B67	=ROUND(C19/B19*L!E109/L!D56*B68,2)
69	PV TRC (kW)		=ROUND(C20/B20*L!E109/L!D56,2)
70	I EDT (kWh)		=ROUND(C21/B21,5)
71	Total		
72			
73	<b>ML</b>		
74	CC	Note (3)	=ROUND(C25/B25*L!E109/L!D56,2)+B74
75	SMSC		=ROUND(C26/B26*L!E109/L!D56,2)
76	SV DFC (kW)	=B67	=ROUND(C27/B27*L!E109/L!D56*B76,2)
77	PV DFC (kW)	=B67	=ROUND(C28/B28*L!E109/L!D56*B77,2)
78	PV TRC (kW)		=ROUND(C29/B29*L!E109/L!D56,2)
79	I EDT (kWh)		=ROUND(C30/B30,5)
80	Total		
81			

(Continued on Sheet No. 554)

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Original Sheet No. 554

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 553)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C
50			
51			DELIVERY SERVICE CHARGES COMPUTATION: TAB N1 (cont)
52			Unit
53	<b>Nonresidential</b>	Adj	Charges
54	Delivery	-----	-----
55	Class	(E)	(F)
56			
82	<b>LL</b>		
83	CC	Note (3)	=ROUND(C34/B34*L!E109/L!D56,2)+B83
84	SMSC		=ROUND(C35/B35*L!E109/L!D56,2)
85	SV DFC (kW)	=B67	=ROUND(C36/B36*L!E109/L!D56*B85,2)
86	PV DFC (kW)	=B67	=ROUND(C37/B37*L!E109/L!D56*B86,2)
87	PV TRC (kW)		=ROUND(C38/B38*L!E109/L!D56,2)
88	I EDT (kWh)		=ROUND(C39/B39,5)
89	Total		
90			
91	<b>VLL</b>		
92	CC	Note (3)	=ROUND(C43/B43*L!E109/L!D56,2)+B92
93	SMSC		=ROUND(C44/B44*L!E109/L!D56,2)
94	SV DFC (kW)	=B67	=ROUND(C45/B45*L!E109/L!D56*B94,2)
95	PV DFC (kW)	=B67	=ROUND(C46/B46*L!E109/L!D56*B95,2)
96	PV TRC (kW)		=ROUND(C47/B47*L!E109/L!D56,2)
97	I EDT (kWh)		=ROUND(C48/B48,5)
98	Total		

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Original Sheet No. 555

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 554)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	D	E	F	G
50				
51	DELIVERY SERVICE CHARGES COMPUTATION: TAB N1 (cont)			
52		Total	As a % of	Overall
53	Revenue	Revenue	EPEC	\$/kWh
54	-----	-----	-----	-----
55	(G)	(H)	(J)	(K)
56	=(A)x(F)	=(G) by Class	=(H)/(D)	=(H)/(A kWh)
57				
58	=ROUND(B9*C58,0)			
59	=ROUND(B10*C59,0)			
60	=ROUND(B11*C60,0)			
61	=ROUND(B12*C61,0)			
62		=SUM(D58:D61)	=ROUND(E62/E13,3)	=ROUND(E62/B12,4)
63				
64				
65	=ROUND(B16*C65,0)			
66	=ROUND(B17*C66,0)			
67	=ROUND(B18*C67,0)			
68	=ROUND(B19*C68,0)			
69	=ROUND(B20*C69,0)			
70	=ROUND(B21*C70,0)			
71		=SUM(D65:D70)	=ROUND(E71/E22,3)	=ROUND(E71/B21,4)
72				
73				
74	=ROUND(B25*C74,0)			
75	=ROUND(B26*C75,0)			
76	=ROUND(B27*C76,0)			
77	=ROUND(B28*C77,0)			
78	=ROUND(B29*C78,0)			
79	=ROUND(B30*C79,0)			
80		=SUM(D74:D79)	=ROUND(E80/E31,3)	=ROUND(E80/B30,4)
81				

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 555)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	D	E	F	G
50				
51	DELIVERY SERVICE CHARGES COMPUTATION: TAB N1 (cont)			
52		Total	As a % of	Overall
53	Revenue	Revenue	EPEC	\$/kWh
54	-----	-----	-----	-----
55	(G)	(H)	(J)	(K)
56	=(A)x(F)	=(G) by Class	=(H)/(D)	=(H)/(A kWh)
82				
83	=ROUND(B34*C83,0)			
84	=ROUND(B35*C84,0)			
85	=ROUND(B36*C85,0)			
86	=ROUND(B37*C86,0)			
87	=ROUND(B38*C87,0)			
88	=ROUND(B39*C88,0)			
89		=SUM(D83:D88)	=ROUND(E89/E40,3)	=ROUND(E89/B39,4)
90				
91				
92	=ROUND(B43*C92,0)			
93	=ROUND(B44*C93,0)			
94	=ROUND(B45*C94,0)			
95	=ROUND(B46*C95,0)			
96	=ROUND(B47*C96,0)			
97	=ROUND(B48*C97,0)			
98		=SUM(D92:D97)	=ROUND(E98/E49,3)	=ROUND(E98/B48,4)

(Continued on Sheet No. 557)

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Original Sheet No. 557

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 556)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C	D	E
1			EMBEDDED COST OF SERVICE INFORMATION: TAB N2		
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Nonresidential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				=(B) by Class	=(C) x NRR/EC
8	<b>ELL</b>				
9	Customer	Note (1)	Note (2)		
10	Meter	=B9	Note (2)		
11	SV Dist	Note (1)	Note (2)		
12	PV Dist	Note (1)	Note (2)		
13	PV Tr	Note (1)	Note (2)		
14	IEDT	Note (1)	Note (2)		
15	Total			=SUM(C9:C14)	=ROUND(D15*L1E109/L!D56,0)
16					
17	<b>HV</b>				
18	Customer	Note (1)	Note (2)		
19	Meter	=B18	Note (2)		
20	SV Dist	Note (1)	Note (2)		
21	PV Dist	Note (1)	Note (2)		
22	HV Dist ≤ 10 MW	Note (1)	Note (2)		
23	HV Dist > 10 MW	Note (1)	Note (2)		
24	PV Tr	Note (1)	Note (2)		
25	HV Tr ≤ 10 MW	Note (1)	Note (2)		
26	HV Tr > 10 MW	Note (1)	Note (2)		
27	IEDT	Note (1)	Note (2)		
28	Total			=SUM(C18:C27)	=ROUND(D28*L1E109/L!D56,0)
29					

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Original Sheet No. 558

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 557)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C	D	E
1			EMBEDDED COST OF SERVICE INFORMATION: TAB N2 (cont)		
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Nonresidential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				=(B) by Class	=(C) x NRR/EC
30	<b>RR</b>				
31	Customer	Note (1)	Note (2)		
32	Meter	=B31	Note (2)		
33	Dist	Note (1)	Note (2)		
34	IEDT	Note (1)	Note (2)		
35	Total			=SUM(C31:C34)	=ROUND(D35*L1E109/L!D56,0)
36					

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 558)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C	D	E
1			EMBEDDED COST OF SERVICE INFORMATION: TAB N2 (cont)		
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Nonresidential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				=(B) by Class	=(C) x NRR/EC
37	Total				
38	Nonresidential			=SUM(C41:C44)	=ROUND(D38*LIE109/L!D56,0)
39	Bills	=N1!B9+N1!B16  +N1!B25+  N1!B34+N1!B43  +B9+B18+B31			
40	kWh	=N1!B12+N1!B21+  N1!B30+N1!B39+  N1!B48+B14+B27+B34			
41	Customer Costs		=N1!C9+N1!C16+  N1!C25+N1!C34+  N1!C43+C9+C18+C31		
42	Meter Costs		=N1!C10+N1!C17+  N1!C26+N1!C35+  N1!C44+C10+C19+C32		

(Continued on Sheet No. 560)

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Original Sheet No. 560

RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE

(Continued from Sheet No. 559)

DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).

Nonresidential Sector (Continued)

	A	B	C	D	E
1			EMBEDDED COST OF SERVICE INFORMATION: TAB N2 (cont)		
2		Annual		Total	
3		Billing	Embedded	Embedded	EPEC
4	<b>Nonresidential</b>	Units	Costs	Costs	Revenue
5	Delivery	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)
7				= (B) by Class	= (C) x NRR/EC
43	Distribution Costs		=N1!C11+N1!C18+N1!C19+ N1!C20+N1!C27+N1!C28+ N1!C29+N1!C36+N1!C37+ N1!C38+N1!C45+N1!C46+ N1!C47+C11+C12+C13+C20+ C21+C22+C23+C24+C25+ C26+C33		
44	IEDT Costs		N1!C12+N1!C21+ N1!C30+N1!C39+N1!C48+C14+ C27+C34		

(Continued on Sheet No. 561)

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Original Sheet No. 561

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 560)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C
45			
46	DELIVERY SERVICE CHARGES COMPUTATION: TAB N2 (cont)		
47			Unit
48	<b>Nonresidential</b>	Adj	Charges
49	Delivery	-----	-----
50	Class	(E)	(F)
51			
52	<b>ELL</b>		
53	CC	Note (3)	=ROUND(C9/B9*L!E109/L!D56,2)+B53
54	SMSC		=ROUND(C10/B10*L!E109/L!D56,2)
55	SV DFC (kW)	=ROUND(3.69/5.79*B59,4)	=ROUND(C11/B11*L!E109/L!D56*B55,2)
56	PV DFC (kW)	=ROUND(3.06/4.32*B59,4)	=ROUND(C12/B12*L!E109/L!D56*B56,2)
57	PV TRC (kW)		=ROUND(C13/B13*L!E109/L!D56,2)
58	I EDT (kWh)		=ROUND(C14/B14,5)
59	Total	Note (5)	
60			
61	<b>HV</b>		
62	CC	Note (3)	=ROUND(C18/B18*L!E109/L!D56,2)+B62
63	SMSC		=ROUND(C19/B19*L!E109/L!D56,2)
64	SV DFC (kW)		=ROUND(C20/B20*L!E109/L!D56,2)
65	PV DFC (kW)		=ROUND(C21/B21*L!E109/L!D56,2)
66	HV DFC ≤ 10 MW (kW)		=ROUND(C22/B22*L!E109/L!D56,2)
67	HV DFC > 10 MW (kW)		=ROUND(C23/B23*L!E109/L!D56,2)
68	PV TRC (kW)		=ROUND(C24/B24*L!E109/L!D56,2)
69	HV TRC ≤ 10 MW (kW)	=ROUND(2.33/3.08*B72,4)	=ROUND(C25/B25*L!E109/L!D56*B69,2)
70	HV TRC > 10 MW (kW)	=ROUND(0.57/0.89*B72,4)	=ROUND(C26/B26*L!E109/L!D56*B70,2)
71	I EDT (kWh)		=ROUND(C27/B27,5)
72	Total	Note (5)	
73			

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 561)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	A	B	C
45			
46		DELIVERY SERVICE CHARGES COMPUTATION: TAB N2 (cont)	
47			Unit
48	<b>Nonresidential</b>	Adj	Charges
49	Delivery	-----	-----
50	Class	(E)	(F)
51			
74	<b>RR</b>		
75	CC	Note (3)	=ROUND(C31/B31*L!E109/L!D56,2)+B75
76	SMSC		=ROUND(C32/B32*L!E109/L!D56,2)
77	DFC (kW)	=ROUND(2.79/3.37*B79,4)	=ROUND(C33/B33*L!E109/L!D56*B77,2)
78	IEDT (kWh)		=ROUND(C34/B34,5)
79	Total	Note (5)	
80			
81			
82			
83	Total Nonresidential		

(Continued on Sheet No. 563)

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Original Sheet No. 563

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 562)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	D	E	F	G
45				
46	DELIVERY SERVICE CHARGES COMPUTATION: TAB N2 (cont)			
47		Total	As a % of	Overall
48	Revenue	Revenue	EPEC	\$/kWh
49	-----	-----	-----	-----
50	(G)	(H)	(J)	(K)
51	=(A)x(F)	=(G) by Class	=(H)/(D)	=(H)/(A kWh)
52				
53	=ROUND(B9*C53,0)			
54	=ROUND(B10*C54,0)			
55	=ROUND(B11*C55,0)			
56	=ROUND(B12*C56,0)			
57	=ROUND(B13*C57,0)			
58	=ROUND(B14*C58,0)			
59		=SUM(D53:D58)	=ROUND(E59/E15,3)	=ROUND(E59/B14,4)
60			=0.719	
61			=IF(F59<=F60,"OK","ERROR")	
62	=ROUND(B18*C62,0)			
63	=ROUND(B19*C63,0)			
64	=ROUND(B20*C64,0)			
65	=ROUND(B21*C65,0)			
66	=ROUND(B22*C66,0)			
67	=ROUND(B23*C67,0)			
68	=ROUND(B24*C68,0)			
69	=ROUND(B25*C69,0)			
70	=ROUND(B26*C70,0)			
71	=ROUND(B27*C71,0)			
72		=SUM(D62:D71)	=ROUND(E72/E28,3)	=ROUND(E72/B27,4)
73			=0.853	

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 563)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Nonresidential Sector (Continued)**

	D	E	F	G
45				
46	DELIVERY SERVICE CHARGES COMPUTATION: TAB N2 (cont)			
47		Total	As a % of	Overall
48	Revenue	Revenue	EPEC	\$/kWh
49	-----	-----	-----	-----
50	(G)	(H)	(J)	(K)
51	=(A)x(F)	=(G) by Class	=(H)/(D)	=(H)/(A kWh)
74			=IF(F72≤F73,"OK","ERROR")	
75	=ROUND(B31*C75,0)			
76	=ROUND(B32*C76,0)			
77	=ROUND(B33*C77,0)			
78	=ROUND(B34*C78,0)			
79		=SUM(D75:D78)	=ROUND(E79/E35,3)	=ROUND(E79/B34,4)
80			=0.851	
81			=IF(F79≤F80,"OK","ERROR")	
82				
83		=N1!E62+ N1!E71+ N1!E80+ N1!E89+ N1!E98+ E59+ E72+E79	=ROUND(E83/E38,3)	=ROUND(E83/B40,4)

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 564)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Lighting Sector**

	A	B	C	D	E	F
1			EMBEDDED COST OF SERVICE INFORMATION: TAB L			
2		Annual		Total		
3		Billing	Embedded	Embedded	EPEC	
4	<b>Lighting</b>	Units	Costs	Costs	Revenue	Allocator
5	Delivery	-----	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)	(E)
7				=(B) by Class	=(C) x NRR/EC	
8	<b>FIL</b>					
9	Customer		Note (2)			
10	Dist		Note (2)			
11	IEDT	Note (1)	Note (2)			
12	Municipal					
13	MV-100 W	Note (1)				Note (6)
14	MV-175 W	Note (1)				Note (6)
15	MV-250 W	Note (1)				Note (6)
16	MV-400 W	Note (1)				Note (6)
17	HPS-70 W	Note (1)				Note (6)
18	HPS-100 W	Note (1)				Note (6)
19	HPS-150 W	Note (1)				Note (6)
20	HPS-250 W	Note (1)				Note (6)
21	HPS-400 W	Note (1)				Note (6)
22	HPS-1,000 W	Note (1)				Note (6)
23	Bracket ≤ 8 Ft	Note (1)				Note (6)
24	Bracket > 8 Ft	Note (1)				Note (6)
25	Lum Post Top	Note (1)				Note (6)
26	Lum Acorn	Note (1)				Note (6)
27	Private					
28	MV-175 W	Note (1)				Note (6)
29	MV-400 W	Note (1)				Note (6)
30	HPSF-100 W	Note (1)				Note (6)
31	HPSF-250 W	Note (1)				Note (6)
32	HPSC-100 W	Note (1)				Note (6)
33	HPSC-150 W	Note (1)				Note (6)
34	Total			=SUM(C9:C11)	=ROUND(D34*E109/D56,0)	
35						

(Continued on Sheet No. 566)

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Original Sheet No. 566

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 565)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Lighting Sector (Continued)**

	A	B	C	D	E	F
1			EMBEDDED COST OF SERVICE INFORMATION: TAB L (cont)			
2		Annual		Total		
3		Billing	Embedded	Embedded	EPEC	
4	<b>Lighting</b>	Units	Costs	Costs	Revenue	Allocator
5	Delivery	-----	-----	-----	-----	-----
6	Class	(A)	(B)	(C)	(D)	(E)
7				=B) by Class	=(C) x NRR/EC	
36	<b>DDL</b>					
37	Customer		Note (2)			
38	Meter	Note (1)	Note (2)			
39	Dist	=B38	Note (2)			
40	I EDT	=B38	Note (2)			
41	Total			=SUM(C37:C40)	=ROUND(D41*E109/D56,0)	
42						
43	<b>GL</b>					
44	Customer		Note (2)			
45	Meter	Note (1)	Note (2)			
46	Dist	=B45	Note (2)			
47	I EDT	=B45	Note (2)			
48	Total			=SUM(C44:C47)	=ROUND(D48*E109/D56,0)	
49						
50	Total Lighting	=B11+B40+B47		=SUM(D34:D48)	=ROUND(D50*E109/D56,0)	
51	Customer Costs		=C9+C37+C44			
52	Meter Costs		=C38+C45			
53	Distribution Costs		=C10+C39+C46			
54	I EDT Costs		=C11+C40+C47			
55				EC		
56	Total Company	=R!B38+ N2!B40+B50		=R!D36+N2!D38 +D50	=R!E36+N2!E38+E50	
57	Customer Costs		=R!C39+N2!C41+C51			
58	Meter Costs		=R!C40+N2!C42+C52			
59	Distribution Costs		=R!C41+N2!C43+C53			
60	I EDT Costs		=R!C42+N2!C44+C54			

(Continued on Sheet No. 567)

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Original Sheet No. 567

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 566)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Lighting Sector (Continued)**

	A	B	C
61			
62			DELIVERY SERVICE CHARGES COMPUTATION: TAB L (cont)
63	<b>Lighting</b>		Unit
64	Delivery	Adj	Charges
65	Class	-----	-----
66		(F)	(G)
67	<b>FIL</b>		
68	Municipal (Fix)		
69	MV-100 W	Note (3)	=ROUND((D34-C11)/B13*F13*E109/D56,2)+B69
70	MV-175 W	Note (3)	=ROUND((D34-C11)/B14*F14*E109/D56,2)+B70
71	MV-250 W	Note (3)	=ROUND((D34-C11)/B15*F15*E109/D56,2)+B71
72	MV-400 W	Note (3)	=ROUND((D34-C11)/B16*F16*E109/D56,2)+B72
73	HPS-70 W	Note (3)	=ROUND((D34-C11)/B17*F17*E109/D56,2)+B73
74	HPS-100 W	Note (3)	=ROUND((D34-C11)/B18*F18*E109/D56,2)+B74
75	HPS-150 W	Note (3)	=ROUND((D34-C11)/B19*F19*E109/D56,2)+B75
76	HPS-250 W	Note (3)	=ROUND((D34-C11)/B20*F20*E109/D56,2)+B76
77	HPS-400 W	Note (3)	=ROUND((D34-C11)/B21*F21*E109/D56,2)+B77
78	HPS-1,000 W	Note (3)	=ROUND((D34-C11)/B22*F22*E109/D56,2)+B78
79	Bracket ≤ 8 Ft	Note (3)	=ROUND((D34-C11)/B23*F23*E109/D56,2)+B79
80	Bracket > 8 Ft	Note (3)	=ROUND((D34-C11)/B24*F24*E109/D56,2)+B80
81	Lum Post Top	Note (3)	=ROUND((D34-C11)/B25*F25*E109/D56,2)+B81
82	Lum Acorn	Note (3)	=ROUND((D34-C11)/B26*F26*E109/D56,2)+B82
83	Private (Fix)		
84	MV-175 W	Note (3)	=ROUND((D34-C11)/B28*F28*E109/D56,2)+B84
85	MV-400 W	Note (3)	=ROUND((D34-C11)/B29*F29*E109/D56,2)+B85
86	HPSF-100 W	Note (3)	=ROUND((D34-C11)/B30*F30*E109/D56,2)+B86
87	HPSF-250 W	Note (3)	=ROUND((D34-C11)/B31*F31*E109/D56,2)+B87
88	HPSC-100 W	Note (3)	=ROUND((D34-C11)/B32*F32*E109/D56,2)+B88
89	HPSC-150 W	Note (3)	=ROUND((D34-C11)/B33*F33*E109/D56,2)+B89
90	I EDT (kWh)		=ROUND(C11/B11,5)
91	Total		
92			

(Continued on Sheet No. 568)

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Original Sheet No. 568

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 567)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Lighting Sector (Continued)**

	A	B	C
61			
62			DELIVERY SERVICE CHARGES COMPUTATION: TAB L (cont)
63	<b>Lighting</b>		Unit
64	Delivery	Adj	Charges
65	Class	-----	-----
66		(F)	(G)
93	<b>DDL</b>		
94	SMSC		=ROUND(C38/B38*E109/D56,5)
95	DFC (kWh)	Note (3)	=ROUND((C37+C39)/B39*E109/D56,5)+B95
96	I EDT (kWh)		=ROUND(C40/B40,5)
97	Total		
98			
99	<b>GL</b>		
100	SMSC		=ROUND(C45/B45*E109/D56,5)
101	DFC (kWh)	Note (3)	=ROUND((C44+C46)/B46*E109/D56,5)+B101
102	I EDT (kWh)		=ROUND(C47/B47,5)
103	Total		
104			
105	Total Lighting		
106			
107	Total		
108	Company		
109			
110			
111			

(Continued on Sheet No. 569)

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Original Sheet No. 569

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 568)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Lighting Sector (Continued)**

	D	E	F	G
61				
62	DELIVERY SERVICE CHARGES COMPUTATION: TAB L (cont)			
63		Total	As a % of	Overall
64	Revenue	Revenue	EPEC	\$/kWh
65	-----	-----	-----	-----
66	(H)	(J)	(K)	(L)
67	=(A)x(G)	=(H) by Class	=(J)/(D)	=(J)/(A kWh)
68				
69	=ROUND(B13*C69,0)			
70	=ROUND(B14*C70,0)			
71	=ROUND(B15*C71,0)			
72	=ROUND(B16*C72,0)			
73	=ROUND(B17*C73,0)			
74	=ROUND(B18*C74,0)			
75	=ROUND(B19*C75,0)			
76	=ROUND(B20*C76,0)			
77	=ROUND(B21*C77,0)			
78	=ROUND(B22*C78,0)			
79	=ROUND(B23*C79,0)			
80	=ROUND(B24*C80,0)			
81	=ROUND(B25*C81,0)			
82	=ROUND(B26*C82,0)			
83				
84	=ROUND(B28*C84,0)			
85	=ROUND(B29*C85,0)			
86	=ROUND(B30*C86,0)			
87	=ROUND(B31*C87,0)			
88	=ROUND(B32*C88,0)			
89	=ROUND(B33*C89,0)			
90	=ROUND(B11*C90,0)			
91		=SUM(D69:D90)	=ROUND(E91/E34,3)	=ROUND(E91/B11,4)
92				

(Continued on Sheet No. 570)

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Original Sheet No. 570

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 569)

**DETERMINATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

**Lighting Sector (Continued)**

	D	E	F	G
61				
62	DELIVERY SERVICE CHARGES COMPUTATION: TAB L (cont)			
63		Total	As a % of	Overall
64	Revenue	Revenue	EPEC	\$/kWh
65	-----	-----	-----	-----
66	(H)	(J)	(K)	(L)
67	=(A)x(G)	=(H) by Class	=(J)/(D)	=(J)/(A kWh)
68				
93				
94	=ROUND(B38*C94,0)			
95	=ROUND(B39*C95,0)			
96	=ROUND(B40*C96,0)			
97		=SUM(D94:D96)	=ROUND(E97/E41,3)	=ROUND(E97/B40,4)
98				
99				
100	=ROUND(B45*C100,0)			
101	=ROUND(B46*C101,0)			
102	=ROUND(B47*C102,0)			
103		=SUM(D100:D102)	=ROUND(E103/E48,3)	=ROUND(E103/B47,4)
104				
105		=SUM(E91:E103)	=ROUND(E105/E50,3)	=ROUND(E105/B50,4)
106				
107				
108		=R1E78+N2!E83+E105	=ROUND(E108/E56,3)	=ROUND(E108/B56,4)
109		Note (7)	NRR	
110		=E108-E109		
111		=IF(E110<=0,"OK","ERROR")		

(Continued on Sheet No. 571)

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**ELECTRICITY**

Original Sheet No. 571

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 570)

**APPLICATION OF DELIVERY SERVICE CHARGES.**

Delivery service charges are determined for each delivery class in accordance with the provisions of the Determination of Delivery Services section of this tariff.

Generally, delivery service charges are determined for application beginning with a January monthly billing period and extending through the following December monthly billing period. However, the initial delivery service charges determined in accordance with the provisions of this tariff are determined for application for electric service provided beginning with the originally effective date of this tariff and extending through the December 2012 monthly billing period.

(Continued on Sheet No. 572)

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Original Sheet No. 572

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 571)

**APPLICATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

Notwithstanding the provisions of the previous paragraph, after December 31, 2017, or in the event that (a) the Company does not fulfill its obligations in accordance with the provisions of Section 16-108.5(b) of the Act; (b) the average annual increase in the amount paid by certain retail customers for electric service exceeds 2.5%, as presented in the report that must be filed by the Company with the ICC by July 31, 2014, in accordance with the provisions of Section 16-108.5(g) of the Act; or (c) this tariff is otherwise terminated in accordance with provisions in the Act, the then currently effective delivery service charges remain in effect beyond the end of the otherwise scheduled December monthly billing period as necessary until such time that the ICC approves delivery service rates in accordance with Article IX of the Act. Such then approved delivery service rates may include retroactive rate adjustment with interest, as applicable, to reconcile the Company's delivery service rates charged with its actual corresponding delivery service costs.

(Continued on Sheet No. 573)

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**ELECTRICITY**

**Original Sheet No. 573**

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 572)

**APPLICATION OF DELIVERY SERVICE CHARGES (CONTINUED).**

The delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section or this tariff are applied in accordance with the provisions of the tariffs under which retail customers are provided with electric service.

(Continued on Sheet No. 574)

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**ELECTRICITY**

Original Sheet No. 574

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 573)

**INFORMATIONAL FILINGS.**

Delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section of this tariff must be filed by the Company with the ICC for informational purposes. Any such informational filing must be accompanied by supporting work papers and documentation. The supporting work papers that accompany any such informational filing must include the spreadsheets provided in the Determination of Delivery Service Charges section of this tariff updated to reflect the Net Revenue Requirement determined in accordance with the spreadsheets provided in the Determination of the Annual Revenue Requirement section of this tariff updated with information provided in the Company's applicable FERC Fm 1, as modified in accordance with Orders issued by the ICC in Orders as described in the Annual Updates section or Tariff Changes section of this tariff, as applicable.

(Continued on Sheet No. 575)

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**ELECTRICITY**

Original Sheet No. 575

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 574)

**INFORMATIONAL FILINGS (CONTINUED).**

For the annually updated delivery service charges that are scheduled to be applicable beginning with a January monthly billing period and extending through the following December monthly billing period, the Company must file such delivery service charges with the ICC for informational purposes within two (2) business days after the ICC issues its Order pertaining to such updates to such delivery service charges as described in the Annual Updates section of this tariff. In the event that the ICC does not initiate a proceeding to review the Company's annual update filing described in such Annual Updates section, the Company must file such delivery service charges with the ICC for informational purposes on or before December 20 in the year prior to the January monthly billing period in which such delivery service charges are to become applicable.

(Continued on Sheet No. 576)

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Original Sheet No. 576

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 575)

**INFORMATIONAL FILINGS (CONTINUED).**

Notwithstanding the provisions of the previous paragraph, for the initial delivery service charges determined in accordance with the provisions of this tariff that are scheduled to be applicable for electric service provided beginning with the initially effective date of this tariff and extending through the December 2012 monthly billing period, the Company must file such initial delivery service charges with the ICC for informational purposes concurrently with the filing of this tariff in compliance with the ICC's Order in the proceeding initiated by the ICC following the initial submission by the Company of this tariff in accordance with the provisions of Section 16-108.5(c) of the Act. Moreover, the delivery service charges provided in the informational filing made in December 2017 that are applicable beginning with the January 2018 monthly billing period are to remain applicable until such time that the ICC approves delivery service rates in accordance with Article IX of the Act.

(Continued on Sheet No. 577)

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**Original Sheet No. 577**

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 576)

**INFORMATIONAL FILINGS (CONTINUED).**

The annually updated delivery service charges that are scheduled to be applicable beginning with a January monthly billing period and extending through the following December monthly billing period as described in the preceding paragraph must incorporate any revision ordered by the ICC in accordance with the provisions of the Tariff Changes section of this tariff provided the ICC Order adopting such revision was issued no later than thirty (30) calendar days prior to the start of the January monthly billing period during which such updated delivery service charges are scheduled to begin to be applicable.

(Continued on Sheet No. 578)

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Original Sheet No. 578

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 577)

**INFORMATIONAL FILINGS (CONTINUED).**

Any informational filing of delivery service charges made after the applicable filing date previously specified in this Informational Filings section but prior to the date when such delivery service charges are scheduled to become effective is acceptable only if such filing corrects an error or errors from timely filed delivery service charges. Any other such filing made after such specified date is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

(Continued on Sheet No. 579)

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Original Sheet No. 579

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 578)

**INFORMATIONAL FILINGS (CONTINUED).**

In the event that (a) the Company does not fulfill its obligations in accordance with the provisions of Section 16-108.5(b) of the Act; (b) the average annual increase in the amount paid by certain retail customers for electric service exceeds 2.5%, as presented in the report that must be filed by the Company with the ICC by July 31, 2014, in accordance with the provisions of Section 16-108.5(g) of the Act; or (c) this tariff is otherwise terminated in accordance with provisions in the Act, and the then currently effective delivery service charges must remain in effect beyond the end of the otherwise scheduled December monthly billing period, such then currently effective delivery service charges must be refiled by the Company with the ICC for informational purposes with proper references that such delivery service charges are to remain in effect until such time that the ICC approves delivery service rates in accordance with Article IX of the Act. The provisions of this paragraph survive any termination of this tariff, as applicable.

(Continued on Sheet No. 580)

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Original Sheet No. 580

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 579)

**ANNUAL UPDATES.**

The delivery service charges determined in accordance with the provisions of this tariff, are subject to annual updates in accordance with the provisions of Section 16-108.5(d) of the Act.

Each year on or before May 1, beginning in 2012, the Company must file with the ICC updates of the spreadsheets provided in the Determination of the Annual Revenue Requirement section of this tariff, updates of the appendices listed in such Determination of the Annual Revenue Requirement section, and updates of the spreadsheets provided in the Determination of the Delivery Service Charges section of this tariff.

(Continued on Sheet No. 581)

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**ELECTRICITY**

Original Sheet No. 581

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 580)

**ANNUAL UPDATES (CONTINUED).**

The information used to update such spreadsheets must be based on final historical data reflected in the Company's most recently filed FERC Form 1 for the prior year and include (a) projected plant additions and correspondingly updated depreciation reserve and expenses for the calendar year in which such filing is made; (b) a reconciliation of the Net Revenue Requirement in effect for the prior year determined in accordance with the provisions of the Determination of the Annual Revenue Requirement section of this tariff, as previously approved, with modification as applicable, by the ICC, to the actual revenue requirement for such prior year as reflected in the FERC Fm 1 for such prior year; and (c) relevant and necessary data and documentation that is consistent with the ICC's rules applicable to a filing of a request for a general increase in delivery service rates and rules adopted by the ICC to implement Section 16-108.5 of the Act. Such information is not required to be normalized. Notwithstanding the provisions in item (b) in this paragraph, for the update filed in 2012, the reconciliation must be performed in accordance with the provisions of Section 16-108.5(d)(1) of the Act.

(Continued on Sheet No. 582)

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SCHEDULE E-1: COPY OF PROPOSED TARIFF SHEETS

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**ELECTRICITY**

Original Sheet No. 582

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 581)

**ANNUAL UPDATES (CONTINUED).**

The intent of the reconciliation described in the previous paragraph is to balance the Net Revenue Requirement reflected in the Company's delivery service rates for a given year to the revenue requirement that would have been reflected in such delivery service rates if the Company's delivery service costs for such year had been available at the time such delivery service rates were filed. Each reconciliation must be certified by the Company in the same manner that its FERC Fm 1 is certified.

(Continued on Sheet No. 583)

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**ELECTRICITY**

Original Sheet No. 583

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 582)

**ANNUAL UPDATES (CONTINUED).**

Within forty-five (45) calendar days after the Company files its update with the Commission as described previously in this Annual Updates section, the ICC has the authority to initiate a proceeding, either on its own initiative or upon complaint, to review the prudence and reasonableness of the delivery service costs to be recovered through the application of the Company's proposed delivery service charges. Such proceeding must be conducted in accordance with Section 16-108.5(d) of the Act. The Order in such proceeding must be entered no later than two hundred, forty (240) calendar days after the date of the Company's filing. In the event that the ICC does not initiate such proceeding within such forty-five (45) calendar days, then the updated costs and information filed by the Company as described in this Annual Updates section are deemed prudent and reasonable. Updated costs and information determined by an Order of the ICC or deemed to be prudent and reasonable are not subject to reopening, reexamination, or collateral attack in any other proceeding, case, docket, rule, or regulation.

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Original Sheet No. 584

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 583)

**TARIFF CHANGES.**

In accordance with subsection 16-108.5(c) of the Act, "Subsequent changes to [this tariff's] structure or protocols shall be made as set forth in Section 9-201 of this Act, but nothing in this subsection (c) is intended to limit the [ICC's] authority under Article IX and other provisions of this Act to initiate an investigation of [this tariff], provided that any such changes shall be consistent with paragraphs (1) through (6) of this subsection (c)."

(Continued on Sheet No. 585)

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Original Sheet No. 585

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 584)

**TARIFF CHANGES (CONTINUED).**

This tariff is subject to revenue neutral revisions by Orders of the ICC in accordance with the provisions of subsection 16-108.5(e) of the Act. In accordance with such subsection 16-108.5(e), "Following approval of [this tariff] pursuant to subsection (c) of this Section, the [Company] shall make a filing with the [ICC] within one year after the effective date of [this tariff] that proposes changes to the tariff to incorporate the findings of any final rate design orders of the [ICC] applicable to the [Company] and entered subsequent to the [ICC's] approval of [this] tariff. The [ICC] shall, after notice and hearing, enter its order approving, or approving with modification, the proposed changes to [this tariff] within 240 days after the [Company's] filing. Following such approval, the [Company] shall make a filing with the [ICC] during each subsequent 3-year period that either proposes revenue neutral tariff changes or re-files the existing [tariff] without change, which shall present the [ICC] with an opportunity to suspend the [tariff] and consider revenue-neutral tariff changes related to rate design."

(Continued on Sheet No. 586)

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**Original Sheet No. 586**

**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 585)

**TARIFF CHANGES (CONTINUED).**

Any revision ordered by the ICC in accordance with the provisions of this Tariff Changes section must begin to be reflected, as appropriate, in delivery service charges applicable for the first January monthly billing period through December monthly billing period applicability period that begins no earlier than thirty (30) calendar days after the ICC issues an Order adopting such revision.

(Continued on Sheet No. 587)

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**RATE DSPP - DELIVERY SERVICE PRICING AND PERFORMANCE**

(Continued from Sheet No. 586)

**MISCELLANEOUS GENERAL PROVISIONS.**

Costs incurred by the Company that are recovered through the application of automatic adjustment clause tariffs in effect since prior to October 26, 2011, are not recovered through the application of this tariff.

Nothing in this tariff is intended to allow costs that are not otherwise recoverable to be recovered simply by virtue of being included in the FERC Form 1 in any given year.

The Company's Schedule of Rates, of which this tariff is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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ELECTRICITY 1st Revised Sheet No. 20  
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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 19)

**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

\*

(Continued on Sheet No. 20.1)

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Original Sheet No. 20.1

**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20)

**NATURE OF SERVICE (CONTINUED).**

**Service and Facilities (Continued)**

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services

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**ELECTRICITY**

Original Sheet No. 20.2

**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.1)

**NATURE OF SERVICE (CONTINUED).**

**Service and Facilities (Continued)**

or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.2)

**\* MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period, as applicable.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Customer Charge listed in Rate RDS the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this Customer Charge subsection, there is no Customer Charge for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class.

(Continued on Sheet No. 20.4)

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.3)

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge**

~~For a lighting retail customer to which either the Dusk to Dawn Lighting Delivery Class or the General Lighting Delivery Class is applicable, t~~The Standard Metering Service Charge provided on a \$/kWh basis is applicable to ~~each the~~ kilowatt-hours (kWhs) provided to ~~such lightingthe~~ retail customer during the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in ~~Rate RDS~~the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the ~~lighting~~ retail customer for the monthly billing period. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in ~~Rate RDS~~such Delivery Service Charges Informational Sheets for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this paragraph, there is no Standard Metering Service Charge for the Fixture-Included Lighting Delivery Class.

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.4)

\* **MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge**

~~For a retail customer to which the Residential Single Family Without Electric Space Heat Delivery Class, Residential Multi Family Without Electric Space Heat Delivery Class, Residential Single Family With Electric Space Heat Delivery Class, Residential Multi Family With Electric Space Heat Delivery Class, Watt-Hour Delivery Class, Dusk to Dawn Lighting Delivery Class, or the General Lighting Delivery Class is applicable for the monthly billing period, t~~The Distribution Facilities Charge ~~provided on a \$/kWh basis~~ is applicable to ~~each the~~ kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates ~~Rate RDS~~ for the delivery class applicable to the retail customer for the monthly billing period.

The Secondary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the Maximum Kilowatts Delivered (MKD) established

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.4)

by the retail customer during the monthly billing period served by electric

conductors entering the retail customer's premises below 69,000 volts with

transformation to below 2,400 volts provided by the Company, as applicable, and

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.5)

\* **MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

is equal to the applicable Secondary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Primary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary

(Continued on Sheet No. 20.7)

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.6)

\* **MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The High Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts, as applicable, and is equal to the applicable High Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates applicable to the retail customer for the monthly billing period.

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Original Sheet No. 20.8

**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.7)

\* **MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

~~For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, t~~The Distribution Facilities Charge provided on a \$/fixture basis is applicable to ~~each~~ the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates ~~Rate RDS~~ for such corresponding fixture unit.

\* ~~For any other retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD), or portion of the MKD as appropriate, established by the retail customer during the monthly billing period. Such Distribution Facilities Charge is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period and is applied in the manner described in Rate RDS. More than one~~

(Continued on Sheet No. 20.9)

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Original Sheet No. 20.8

**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.7)

~~Distribution Facilities Charge may be applicable to a retail customer as described in Rate RDS.~~

**Transformer Charge**

The Primary Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary Voltage

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Original Sheet No. 20.9

**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.8)

\* **MONTHLY CHARGES (CONTINUED).**

**Transformer Charge (Continued)**

Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The High Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, as applicable, and is equal to the applicable High Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

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**RATE BES - BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20.9)

**\* MONTHLY CHARGES (CONTINUED).**

~~For a retail customer (a) to which the High Voltage Delivery Class is applicable and for which the Company provides transformation from a voltage at or above 69,000 volts, and/or (b) for which the Company provides transformation from a voltage at or above 4,000 volts but below 69,000 volts to a voltage at or above 2,400 volts, the Transformer Charge is applicable to the portion of the MKD for which the Company provides such transformation and is equal to the Transformer Charge in Rate RDS for the delivery class applicable to such retail customer and such portion of the MKD for the monthly billing period. More than one Transformer Charge may be applicable to a retail customer as described in Rate RDS.~~

**\* Illinois Electricity Distribution Tax Charge**

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applicable to ~~each the~~ kWhs provided to the retail customer during the monthly billing period and is equal to the applicable IEDT listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates ~~Rate RDS~~ for the delivery class applicable to the retail customer for the monthly billing period.

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**RATE BES - BASIC ELECTRIC SERVICE**

\*

(Continued from Sheet No. 20.9)

(Continued on Sheet No. 22)

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 31)

\* **MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Customer Charge listed in Rate RDS the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this Customer Charge subsection, there is no Customer Charge for the Fixture-Included Lighting Delivery Class, Dusk to Dawn Lighting Delivery Class, or General Lighting Delivery Class.

(Continued on Sheet No. 32.1)

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32)

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge**

The Standard Metering Service Charge provided on a \$/kWh basis is applicable to ~~each~~ the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in Rate RDS the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period ~~for a situation in which such Standard Metering Service Charge is stated in \$X.XXXXX/kWh~~. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in Rate RDS the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this paragraph, there is no Standard Metering Service Charge for the Fixture-Included Lighting Delivery Class.

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.1)

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge**

The Distribution Facilities Charge provided on a \$/kWh basis is applicable to ~~each the~~ kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in Rate RDS the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period ~~for a situation in which such Distribution Facilities Charge is stated in \$X.XXXXX/kWh.~~

The Secondary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company.

(Continued on Sheet No. 32.3)

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Original Sheet No. 32.3

**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.2)

\* **MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

as applicable, and is equal to the applicable Secondary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Primary Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable Primary Voltage Distribution Facilities Charge listed in the Delivery Service

(Continued on Sheet No. 32.4)

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.3)

\* **MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

~~The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD), or portion of the MKD as appropriate, established by the retail customer during the monthly billing period. Such Distribution Facilities Charge is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XX/kW and is applied in the manner described in Rate RDS. More than one Distribution Facilities Charge may be applicable to a retail customer, as described in Rate RDS.~~

The High Voltage Distribution Facilities Charge provided on a \$/kW basis is applicable to the portion of the MKD established by the retail customer during

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.3)

the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts, as applicable, and is equal to the applicable High Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates applicable to the retail customer for the monthly billing period.

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.4)

\* **MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

~~For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, t~~The Distribution Facilities Charge provided on a \$/fixture basis is applicable to ~~each~~ the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period and is equal to the applicable Distribution Facilities Charge listed in ~~Rate RD~~the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for such corresponding fixture unit.

\* **Transformer Charge**

~~For a retail customer (a) to which the High Voltage Delivery Class is applicable and for which the Company provides transformation from a voltage at or above 69,000 volts, and/or (b) for which the Company provides transformation from a voltage at or above 4,000 volts but below 69,000 volts to a voltage at or above~~

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.4)

~~2,400 volts, the Transformer Charge is applicable to the portion of the MKD for which the Company provides such transformation and is equal to the Transformer Charge in Rate RDS for the delivery class applicable to such retail customer and such portion of the MKD for the monthly billing period. More than one Transformer Charge may be applicable to a retail customer as described in Rate RDS.~~

The Primary Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.5)

\* **MONTHLY CHARGES (CONTINUED).**

**Transformer Charge (Continued)**

by the Company, as applicable, and is equal to the applicable Primary Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The High Voltage Transformer Charge is applicable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, as applicable, and is equal to the applicable High Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.6)

\* **MONTHLY CHARGES (CONTINUED).**

\* **Illinois Electricity Distribution Tax Charge**

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applicable to each the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable IEDT listed in Rate RDS the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32.7)

**MONTHLY CHARGES (CONTINUED).**

\*

**Capacity Charge**

The Company determines capacity charges in a manner that recovers the capacity obligation costs incurred by the Company to procure electric power and energy directly from PJM-administered markets for retail customers receiving service with hourly pricing. Such capacity charges equal the applicable PJM Net Load Price (NLP), in \$/MW-Day, for the PJM Planning Year, adjusted by uncollectible factors, and are applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period corresponding to such PJM Planning Year.

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**RATE BESH - BASIC ELECTRIC SERVICE HOURLY PRICING**

\*

(Continued from Sheet No. 32.8)

**MONTHLY CHARGES (CONTINUED).**

**Capacity Charge (Continued)**

The Monthly Capacity Charge (MCC) is applicable to the Capacity Obligation established by the retail customer for the monthly billing period. Such MCC is determined in accordance with the following equation:

$$MCC = NLP \times \frac{1 \text{ MW}}{1,000 \text{ kW}} \times \frac{365 \text{ Days}}{12 \text{ Months}} \times \text{BUF} \times \text{ISUF}$$

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 59)

**RATES AND CHARGES**

**\* MONTHLY CHARGES.**

A retail customer served hereunder is subject to the charges described in this Monthly Charges section, as applicable, for each monthly billing period. ~~The incremental distribution uncollectible cost factors, the  $IDUF_{R}$ ,  $IDUF_{N}$ , and  $IDUF_{A}$ , utilized in the determination of the charges described in this Monthly Charges section are equal to  $IDUF_{R}$ ,  $IDUF_{N}$ , and  $IDUF_{A}$ , respectively, determined in accordance with the provisions in Rider UF - Uncollectible Factors (Rider UF).~~

**Customer Charge**

The Customer Charge is ~~applied~~ applicable to the retail customer for the monthly billing period and is equal to the applicable Customer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. Notwithstanding the previous provisions of this Customer Charge

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 59)

subsection, there is no Customer Charge for the Fixture-Included Lighting

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 60)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge**

The Standard Metering Service Charge provided on a \$/kWh basis is applicable to the kWhs provided to the retail customer during the monthly billing period and is equal to the applicable Standard Metering Service Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period. ~~Otherwise, the Standard Metering Service Charge is applicable applied to the retail customer for each the monthly billing period, and is equal to the applicable Standard Metering Service Charge listed in such Delivery Service Charges Informational Sheets for the delivery class applicable to the retail customer for the monthly billing period as described in this paragraph. For a retail customer for which a Customer Charge is applicable, the Standard Metering Service Charge is applied to the retail customer for the monthly billing period. For a retail customer for which a Distribution Facilities Charge on a~~

(Continued on Sheet No. 62)

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ELECTRICITY **45**th Revised Sheet No. 61  
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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 60)

~~\$/kWh basis is applicable and no Customer Charge is applicable, the Standard Metering Service Charge is applied to the kWhs delivered to the retail customer during the monthly billing period. Notwithstanding the previous provisions of this paragraph, there is no Standard Metering Service Charge for the Fixture-Included Lighting Delivery Class.~~

**~~Residential Single Family Without Electric Space Heat Delivery Class~~**

<del>Customer Charge</del>	<del>\$13.64 x IDUF<sub>R</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$2.86 x IDUF<sub>R</sub></del>
<del>Distribution Facilities Charge (\$/kWh)</del>	<del>\$0.01947 x IDUF<sub>R</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00126 x IDUF<sub>R</sub></del>

**~~Residential Multi Family Without Electric Space Heat Delivery Class~~**

<del>Customer Charge</del>	<del>\$6.59 x IDUF<sub>R</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$2.86 x IDUF<sub>R</sub></del>
<del>Distribution Facilities Charge (\$/kWh)</del>	<del>\$0.02445 x IDUF<sub>R</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00126 x IDUF<sub>R</sub></del>

**~~Residential Single Family With Electric Space Heat Delivery Class~~**

<del>Customer Charge</del>	<del>\$19.54 x IDUF<sub>R</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$2.86 x IDUF<sub>R</sub></del>
<del>Distribution Facilities Charge (\$/kWh)</del>	<del>\$0.01043 x IDUF<sub>R</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00126 x IDUF<sub>R</sub></del>

**~~Residential Multi Family With Electric Space Heat Delivery Class~~**

<del>Customer Charge</del>	<del>\$9.16 x IDUF<sub>R</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$2.86 x IDUF<sub>R</sub></del>

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 60)

<del>Distribution Facilities Charge (\$/kWh)</del>	<del>\$0.01243 x IDUF<sub>R</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00126 x IDUF<sub>R</sub></del>

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 61)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Standard Metering Service Charge (Continued)**

Notwithstanding the previous provisions of this Standard Metering Service Charge subsection paragraph, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge is not applicable to such retail customer. All other applicable charges continue to be applicable to such retail customer.

**Distribution Facilities Charge**

The Distribution Facilities Charge provided on a \$/kWh basis is ~~applied~~able to the kWhs delivered to the retail customer during the monthly billing period, ~~as applicable~~ and is equal to the applicable Distribution Facilities Charge listed in the Delivery

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 61)

~~Watt-Hour Delivery Class~~

<del>Customer Charge</del>	<del>\$8.43 x IDUF<sub>N</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$2.52 x IDUF<sub>N</sub></del>
<del>Distribution Facilities Charge (\$/kWh)</del>	<del>\$0.02217 x IDUF<sub>N</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00123 x IDUF<sub>N</sub></del>

~~Small Load Delivery Class~~

<del>Customer Charge</del>	<del>\$11.45 x IDUF<sub>N</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$7.92 x IDUF<sub>N</sub></del>
<del>Secondary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$5.14 x IDUF<sub>N</sub></del>
<del>Primary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$4.11 x IDUF<sub>N</sub></del>
<del>Primary Voltage Transformer Charge (\$/kW)</del>	<del>\$0.44 x IDUF<sub>N</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00123 x IDUF<sub>N</sub></del>

~~Medium Load Delivery Class~~

<del>Customer Charge</del>	<del>\$14.13 x IDUF<sub>N</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$17.27 x IDUF<sub>N</sub></del>
<del>Secondary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$4.98 x IDUF<sub>N</sub></del>
<del>Primary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$2.42 x IDUF<sub>N</sub></del>
<del>Primary Voltage Transformer Charge (\$/kW)</del>	<del>\$0.16 x IDUF<sub>N</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00123 x IDUF<sub>N</sub></del>

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(Continued from Sheet No. 62)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

The Secondary Voltage Distribution Facilities Charge provided on a \$/kW basis is applied ~~ed~~cable to the portion of the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company, as applicable, and is equal to the applicable Secondary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

**Large Load Delivery Class**

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**RATE RDS - RETAIL DELIVERY SERVICE**

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<del>Customer Charge</del>	<del>\$54.18 x IDUF<sub>N</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$18.32 x IDUF<sub>N</sub></del>
<del>Secondary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$5.43 x IDUF<sub>N</sub></del>
<del>Primary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$3.78 x IDUF<sub>N</sub></del>
<del>Primary Voltage Transformer Charge (\$/kW)</del>	<del>\$0.21 x IDUF<sub>N</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00123 x IDUF<sub>N</sub></del>

**~~Very Large Load Delivery Class~~**

<del>Customer Charge</del>	<del>\$477.65 x IDUF<sub>A</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$19.17 x IDUF<sub>A</sub></del>
<del>Secondary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$5.53 x IDUF<sub>A</sub></del>
<del>Primary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$4.07 x IDUF<sub>A</sub></del>
<del>Primary Voltage Transformer Charge (\$/kW)</del>	<del>\$0.23 x IDUF<sub>A</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00122 x IDUF<sub>A</sub></del>

**~~Extra Large Load Delivery Class~~**

<del>Customer Charge</del>	<del>\$837.18 x IDUF<sub>A</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$45.82 x IDUF<sub>A</sub></del>
<del>Secondary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$3.69 x IDUF<sub>A</sub></del>
<del>Primary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$3.06 x IDUF<sub>A</sub></del>
<del>Primary Voltage Transformer Charge (\$/kW)</del>	<del>\$0.22 x IDUF<sub>A</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00122 x IDUF<sub>A</sub></del>

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

The Primary Voltage Distribution Facilities Charge provided on a \$/kW basis is applied cable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company, as applicable, and is equal to the applicable

Primary Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

**High Voltage Delivery Class**

<del>Customer Charge</del>	<del>\$432.95 x IDUF<sub>A</sub></del>
<del>Standard Metering Service Charge</del>	<del>\$36.88 x IDUF<sub>A</sub></del>
<del>Secondary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$4.25 x IDUF<sub>A</sub></del>
<del>Primary Voltage Distribution Facilities Charge (\$/kW)</del>	<del>\$2.90 x IDUF<sub>A</sub></del>
<del>High Voltage Distribution Facilities Charge (\$/kW)</del>	

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**RATE RDS - RETAIL DELIVERY SERVICE**

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~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW~~ ~~\_\_\_\_\_~~ ~~\$0.22 x IDUF<sub>A</sub>~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW~~ ~~\_\_\_\_\_~~ ~~\$0.23 x IDUF<sub>A</sub>~~

~~Primary Voltage Transformer Charge (\$/kW)~~ ~~\_\_\_\_\_~~ ~~\$0.30 x IDUF<sub>A</sub>~~

~~High Voltage Transformer Charge (\$/kW)~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW~~ ~~\_\_\_\_\_~~ ~~\$0.57 x IDUF<sub>A</sub>~~

~~Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW~~ ~~\_\_\_\_\_~~ ~~\$2.33 x IDUF<sub>A</sub>~~

~~IEDT (\$/kWh)~~ ~~\_\_\_\_\_~~ ~~\$0.00122 x IDUF<sub>A</sub>~~

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**RATE RDS - RETAIL DELIVERY SERVICE**

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**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

The High Voltage Distribution Facilities Charge provided on a \$/kW basis is applied ~~able~~ to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts, as applicable, and is equal to the applicable High Voltage Distribution Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates applicable to the retail customer for the monthly billing period.

The Distribution Facilities Charge provided on a \$/fixture basis is applied ~~able~~ to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period and is equal to the applicable Distribution

**Railroad Delivery Class**

~~Customer Charge~~ \_\_\_\_\_ ~~\$3,875.45 x IDUF<sub>A</sub>~~  
~~Standard Metering Service Charge~~ \_\_\_\_\_ ~~\$72.28 x IDUF<sub>A</sub>~~

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**RATE RDS - RETAIL DELIVERY SERVICE**

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~~Distribution Facilities Charge (\$/kW) ————— \$2.79 x IDUF<sub>A</sub>~~  
~~IEDT (\$/kWh) ————— \$0.00122 x IDUF<sub>A</sub>~~

**~~Fixture-Included Lighting Delivery Class Public Street Lighting Fixtures~~**

~~Mercury Vapor (MV) Fixtures Distribution Facilities Charges~~

~~100 Watts - 4,200 Initial Lumens (\$/fixture) ————— \$2.14 x IDUF<sub>A</sub>~~  
~~175 Watts - 8,150 Initial Lumens (\$/fixture) ————— \$2.14 x IDUF<sub>A</sub>~~  
~~250 Watts - 11,500 Initial Lumens (\$/fixture) ————— \$2.19 x IDUF<sub>A</sub>~~  
~~400 Watts - 21,500 Initial Lumens (\$/fixture) ————— \$2.60 x IDUF<sub>A</sub>~~

~~High Pressure Sodium (HPS) Fixtures Distribution Facilities Charges~~

~~70 Watts - 5,800 Initial Lumens (\$/fixture) ————— \$2.25 x IDUF<sub>A</sub>~~  
~~100 Watts - 9,500 Initial Lumens (\$/fixture) ————— \$2.37 x IDUF<sub>A</sub>~~  
~~150 Watts - 16,000 Initial Lumens (\$/fixture) ————— \$2.56 x IDUF<sub>A</sub>~~  
~~250 Watts - 30,000 Initial Lumens (\$/fixture) ————— \$2.85 x IDUF<sub>A</sub>~~  
~~400 Watts - 50,000 Initial Lumens (\$/fixture) ————— \$3.13 x IDUF<sub>A</sub>~~  
~~1,000 Watts - 140,000 Initial Lumens (\$/fixture) ————— \$8.40 x IDUF<sub>A</sub>~~

**~~Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixtures~~**

~~MV Fixtures Distribution Facilities Charges~~

~~175 Watts - 8,600 Initial Lumens (\$/fixture) ————— \$5.89 x IDUF<sub>A</sub>~~  
~~400 Watts - 21,500 Initial Lumens (\$/fixture) ————— \$6.71 x IDUF<sub>A</sub>~~

~~HPS Flood Fixtures Distribution Facilities Charges~~

~~100 Watts - 9,500 Initial Lumens (\$/fixture) ————— \$6.38 x IDUF<sub>A</sub>~~  
~~250 Watts - 30,000 Initial Lumens (\$/fixture) ————— \$6.08 x IDUF<sub>A</sub>~~

~~HPS Fixtures Distribution Facilities Charges~~

~~100 Watts - 9,500 Initial Lumens (\$/fixture) ————— \$6.17 x IDUF<sub>A</sub>~~  
~~150 Watts - 16,000 Initial Lumens (\$/fixture) ————— \$6.40 x IDUF<sub>A</sub>~~

**~~Fixture-Included Lighting Delivery Class Equipment Distribution Facilities Charges~~**

~~Mounting Bracket - Eight feet (8 ft.) or less in length (\$/fixture) ————— \$4.54 x IDUF<sub>A</sub>~~  
~~Mounting Bracket - Over 8 ft. in length (\$/fixture) ————— \$6.19 x IDUF<sub>A</sub>~~  
~~Post Top Luminaire (\$/fixture) ————— \$6.18 x IDUF<sub>A</sub>~~

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**RATE RDS - RETAIL DELIVERY SERVICE**

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~~Acorn Style Luminaire (\$/fixture) \$8.60 x IDUF<sub>A</sub>~~

**Fixture-Included Lighting Delivery Class**  
~~IEDT (\$/kWh) \$0.00122 x IDUF<sub>A</sub>~~

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**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge (Continued)**

Facilities Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for such corresponding fixture unit.

**~~Dusk to Dawn Lighting Delivery Class~~**

<del>Standard Metering Service Charge (\$/kWh)</del>	<del>\$0.00049 x IDUF<sub>A</sub></del>
<del>Distribution Facilities Charge (\$/kWh)</del>	<del>\$0.00500 x IDUF<sub>A</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00122 x IDUF<sub>A</sub></del>

**~~General Lighting Delivery Class~~**

<del>Standard Metering Service Charge (\$/kWh)</del>	<del>\$0.00040 x IDUF<sub>A</sub></del>
<del>Distribution Facilities Charge (\$/kWh)</del>	<del>\$0.01119 x IDUF<sub>A</sub></del>
<del>IEDT (\$/kWh)</del>	<del>\$0.00122 x IDUF<sub>A</sub></del>

**Transformer Charge**

The Primary Voltage Transformer Charge is applied ~~ed~~cable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided

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by the Company, as applicable, and is equal to the applicable Primary Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

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RATE RDS - RETAIL DELIVERY SERVICE

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RATES AND CHARGES (CONTINUED)

\* MONTHLY CHARGES (CONTINUED).

**Transformer Charge (Continued)**

The High Voltage Transformer Charge is applied edcable to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, as applicable, and is equal to the applicable High Voltage Transformer Charge listed in the Delivery Service Charges Informational Sheets of the Company's Schedule of Rates for the delivery class applicable to the retail customer for the monthly billing period.

**Illinois Electricity Distribution Tax Charge**

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applied edcable to the kWhs delivered to the retail customer during the monthly billing period and is equal to the applicable IEDT listed in the Delivery Service

(Continued on Sheet No. 66.2)

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ELECTRICITY

Original Sheet No. 66.2

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.1)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Illinois Electricity Distribution Tax Charge (Continued)**

Charges Informational Sheets of the Company's Schedule of Rates for the  
delivery class applicable to the retail customer for the monthly billing period.

**Transmission Services Charge**

The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or

(Continued on Sheet No. 66.3)

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Original Sheet No. 66.3

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.2)

**RATES AND CHARGES (CONTINUED)**

**MONTHLY CHARGES (CONTINUED).**

**Nonstandard Services and Facilities Charge (Continued)**

distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

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Original Sheet No. 66.4

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.3)

**RATES AND CHARGES (CONTINUED)**

**MONTHLY CHARGES (CONTINUED).**

**Additional Facilities Charges**

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

**Single Bill Credit**

A single bill credit is applicable to the retail customer served hereunder for which a RES, taking service under Rate RESS and Rider SBO - Single Bill Option (Rider SBO), provides billing of the Company's delivery service pursuant to Rider SBO. The Company credits the retail customer for each bill the Company electronically submits to the RES for such retail customer and for which the RES provides billing of the Company's delivery service under Rider SBO.

(Continued on Sheet No. 66.5)

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Original Sheet No. 66.5

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.4)

**RATES AND CHARGES (CONTINUED)**

**\* MONTHLY CHARGES (CONTINUED).**

**Single Bill Credit (Continued)**

Single Bill Credit (\$/bill)	\$0. <del>40</del> <u>44</u>
------------------------------	------------------------------

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit for monthly billing periods during which the retail customer has a past due unpaid balance for bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

(Continued on Sheet No. 66.6)

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**Original Sheet No. 66.6**

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.5)

**RATES AND CHARGES (CONTINUED)**

**MONTHLY CHARGES (CONTINUED).**

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to the General Terms and Conditions and the riders and the other generally applicable charges applicable to this tariff.

(Continued on Sheet No. 66.7)

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**ELECTRICITY**

Original Sheet No. 66.7

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 66.6)

**RATES AND CHARGES (CONTINUED)**

\*  
- | **OTHER CHARGES.**

**Split Load DASR Fees**

The Split Load DASR Fee is applicable to the retail customer served hereunder for which the electric power and energy requirements are supplied in any of the following combinations: (a) by the Company under Rider PPO and by a RES with delivery under Rate RDS; (b) by the Company under Rate BESH and by a RES with delivery under Rate RDS; or (c) by the Company under Rate BESH and by the Company under Rider PPO with delivery under Rate RDS.

Split Load Meter by Meter (\$/DASR processed)	\$142.00
Split Load Percentage of Customer Load (\$/DASR processed)	\$86.00
Split Load First Through the Meter (\$/DASR processed)	\$86.00

(Continued on Sheet No. 67)

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**RATE RDS - RETAIL DELIVERY SERVICE**

\*

(Continued from Sheet No. 66.7)

**RATES AND CHARGES (CONTINUED)**

**OTHER CHARGES (CONTINUED).**

**Nonstandard Switching Fee**

The Nonstandard Switching Fee is applicable to the retail customer that switches to a different provider of electric power and energy supply service with such switch effective on a date other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such nonstandard switch requires the Company to visit the retail customer's premises to read Company-provided meters that do not measure kWhs delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half-hour. For each visit made to the retail customer's premises the charges are as follows:

First Meter (\$/read)	\$33.99
Additional Meters (\$/read)	\$4.72

(Continued on Sheet No. 68)

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**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 73)

**TECHNICAL AND OPERATIONAL PROVISIONS**

The obligations included in this Technical and Operational Provisions part are met directly by CSMs. For certain other retail customers, including those operating certain electric generating facilities, certain obligations, including membership in PJM, along with execution of all applicable agreements associated with such memberships, are met directly by such other retail customers. Except as provided in the second sentence of this paragraph, the obligations included in this Technical and Operational Provisions part are met by the Company for retail customers taking service under Rider PPO. Except as provided in the second sentence of this paragraph, the obligations included in this Technical and Operational Provisions part for all other retail customers served hereunder, as described in the Types of Customers section of the Service Options part of this tariff, are met by each RES subject to Rate RESS as designated by each such retail customer, in accordance with this tariff and Rate RESS.

\*

(Continued on Sheet No. 74.1)

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**Original Sheet No. 74.1**

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**TECHNICAL AND OPERATIONAL REQUIREMENTS.**

A retail customer taking service hereunder must comply with all applicable federal, state, regional, and industry rules, policies, practices, procedures, and tariffs for the use, operation, maintenance, safety, integrity, and reliability of the interconnected electric transmission system, including PJM's rules, operating guidelines, and procedures.

A retail customer served hereunder must maintain a technical staff on duty or on call twenty-four (24) hours each day to operate and maintain the retail customer's use of the interconnected electric transmission system. Such staff must have two (2) years of demonstrated electric sales and two (2) years operational experience. The retail customer must also provide or arrange to provide, a scheduling facility with twenty-four (24) hour staffed operation for coordination with control centers of

(Continued on Sheet No. 74.2)

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Original Sheet No. 74.2

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.1)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**TECHNICAL AND OPERATIONAL REQUIREMENTS (CONTINUED).**

scheduling changes, reserve implementation, curtailment orders, and interruption plan implementation. The retail customer must provide, to the Company and to PJM, and maintain a telephone number, fax number, and address at which its staff can be contacted directly at all times. Maintenance of an answering service or machine, pager, or similar message-taking procedure does not satisfy this requirement.

**SCHEDULING AND PROVISION OF DATA TO PJM.**

A retail customer served hereunder must ensure that its load responsibility is timely scheduled with PJM, and that other data required by PJM is timely provided, in accordance with the rates, terms, conditions, and limitations provided for in applicable tariffs on file with the FERC governing transactions over the transmission

(Continued on Sheet No. 74.3)

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Original Sheet No. 74.3

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.2)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**SCHEDULING AND PROVISION OF DATA TO PJM (CONTINUED).**

facilities located in the Company's service territory, and with applicable business practices authorized thereunder. Such retail customer must also ensure that such schedules and other data are accurate and provided to PJM in good faith.

**SYSTEM LOSSES.**

A retail customer served hereunder is responsible for procuring sufficient electric power and energy to account for losses on the Company's distribution system associated with the delivery of electric power and energy to such retail customer. The amount of electricity that must be procured by the retail customer is calculated in accordance with the following equation:

$$PE = DE \times (1 + D_c)$$

(Continued on Sheet No. 74.4)

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Original Sheet No. 74.4

**RATE RDS - RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 74.3)

**TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)**

**SYSTEM LOSSES (CONTINUED).**

Where:

PE = Electricity, in kWh, that must be procured by the retail customer.

DE = Electricity, in kWh, registered by the meter(s) at the retail customer's premises, or imputed if applicable, as the electricity delivered to the retail customer at such retail customer's premises.

\* D<sub>c</sub> = DLF, in decimal format, from the Table: Distribution Loss Factors (DLFs) by Delivery Class for the delivery class, c, applicable to the retail customer for the monthly billing period.

(Continued on Sheet No. 74.5)

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Original Sheet No. 74.5

RATE RDS - RETAIL DELIVERY SERVICE

(Continued from Sheet No. 74.4)

TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

SYSTEM LOSSES (CONTINUED).

\* Table: Distribution Loss Factors (DLFs) by Delivery Class

<u>Delivery Class</u>	<u>DLF</u>
Residential Single Family Without Electric Space Heat Delivery Class	0.0 <del>764</del> <u>817</u>
Residential Multi Family Without Electric Space Heat Delivery Class	0.0 <del>808</del> <u>870</u>
Residential Single Family With Electric Space Heat Delivery Class	0.0 <del>884</del> <u>935</u>
Residential Multi Family With Electric Space Heat Delivery Class	0. <del>0932</del> <u>1002</u>
Watt-Hour Delivery Class	0.0 <del>833</del> <u>850</u>
Small Load Delivery Class	0.0 <del>764</del> <u>798</u>
Medium Load Delivery Class	0.0 <del>738</del> <u>773</u>
Large Load Delivery Class	0.0 <del>687</del> <u>718</u>
Very Large Load Delivery Class	0.0 <del>587</del> <u>627</u>
Extra Large Load Delivery Class	0.0 <del>536</del> <u>570</u>

(Continued on Sheet No. 74.6)

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Original Sheet No. 74.6

RATE RDS - RETAIL DELIVERY SERVICE

(Continued from Sheet No. 74.5)

TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

SYSTEM LOSSES (CONTINUED).

\* Table: Distribution Loss Factors (DLFs) by Delivery Class (Continued)

<u>Delivery Class</u>	<u>DLF</u>
High Voltage Delivery Class	
Applicable for the retail customer provided at least one service point at such retail customer's premises is being metered by the Company for billing purposes at or above 138,000 volts	0.0062
Otherwise, applicable for the retail customer provided the highest MKD established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	0.0 <del>090</del> <u>108</u>
Otherwise, applicable to any other retail customer in the High Voltage Delivery Class	0.0 <del>097</del> <u>110</u>

(Continued on Sheet No. 75)

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RATE RDS - RETAIL DELIVERY SERVICE

\*

(Continued from Sheet No. 74.6)

TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

SYSTEM LOSSES (CONTINUED).

\* Table: Distribution Loss Factors (DLFs) by Delivery Class (Continued)

<u>Delivery Class</u>	<u>DLF</u>
Railroad Delivery Class	0.0 <del>369</del> <sup>334</sup>
Fixture-Included Lighting Delivery Class	0. <del>1190</del> <sup>1208</sup>
Dusk to Dawn Lighting Delivery Class	0. <del>1190</del> <sup>1208</sup>
General Lighting Delivery Class	0. <del>1064</del> <sup>1060</sup>
System Average	0.0 <del>674</del> <sup>717</sup>

The obligation to provide for losses on the Company's distribution system is in addition to the obligation of the retail customer to provide for transmission losses in accordance with the rates, terms, conditions, and limitations provided in applicable tariffs on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

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**ELECTRICITY**

**Original Sheet No. 367.1**

**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367)

**CHARGES AND CREDITS (CONTINUED).**

**Single Bill Credit (Continued)**

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit during monthly billing periods in which such retail customer has a past due unpaid balance for tariffed bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

**Late Remittance Charge**

In the event that the RES does not remit payments as specified in the Continuing Obligations section of this rider as RES Continuing Obligation item (6), in the timely manner described therein, a late remittance charge payable in any month and accrued daily, is assessed to the RES that is equal to a monthly rate of 1.5% of the amount not remitted to the Company in such timely manner and any unpaid amounts from prior months, including previously assessed late remittance charges.

(Continued on Sheet No. 367.2)

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**Original Sheet No. 367.2**

**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367.1)

**IMPLEMENTATION OF THE SINGLE BILL OPTION.**

A RES is allowed to provide billing of the Company's delivery service for only those of the Company's retail customers for which the RES is providing electric power and energy supply services. A RES may elect to provide such billing for all or some of such retail customers. Notwithstanding the previous provisions of this Implementation of the Single Bill Option section, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which a portion of such retail customer's electric power and energy requirements is supplied by the Company. In addition, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which there is a past due unpaid balance for tariffed bundled electric service provided by the Company to such retail customer, unless (a) such retail customer has a legitimate billing dispute regarding such past due unpaid balance or (b) such unpaid balance is created after such RES notifies the Company of its election to provide billing of the Company's delivery service for such retail customer.

(Continued on Sheet No. 367.3)

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**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367.2)

**IMPLEMENTATION OF THE SINGLE BILL OPTION (CONTINUED).**

\* | The RES must notify the Company of its election of this single bill option for each of the Company's retail customers for which the RES is providing billing of the Company's delivery service by submitting a Direct Access Service Request (DASR) for each such retail customer which informs the Company of the RES's election of this single bill option for such retail customer. The election of this option for such retail customer is effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer. Such effective meter reading or billing cycle date is the beginning date of the first monthly billing period for which the RES provides billing of the Company's delivery service for such retail customer. Such notification may be included in the DASR submitted in accordance with the provisions in such Standard Switching subsection which informs the Company of the retail customer's selection of such RES as the retail customer's provider of electric power and energy supply services.

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**RIDER SBO - SINGLE BILL OPTION**

(Continued from Sheet No. 367.3)

**IMPLEMENTATION OF THE SINGLE BILL OPTION (CONTINUED).**

In satisfying RES Continuing Obligation item (6) as specified in the Continuing Obligations section of this rider, the RES must make an annual selection of one of the two payment options stated therein in accordance with which it must remit payments due to the Company from each of the Company's retail customers for which the RES is providing billing of the Company's delivery service. Such option, as annually selected by the RES, is applicable to all payments due to the Company from all the retail customers for which the RES is providing billing of the Company's delivery service. The RES agrees that the Company has the right to draw on any bond or letter of credit established by the RES pursuant to the Credit Requirements section of this rider for any amounts due to the Company if such amounts are not timely remitted to the Company by such RES as provided in Continuing Obligation item (6) in the Continuing Obligations section of this rider as selected by such RES.

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**RIDER SBO - SINGLE BILL OPTION**

\* \_\_\_\_\_ (Continued from Sheet No. 367.<sup>4</sup>)

**IMPLEMENTATION OF THE SINGLE BILL OPTION (CONTINUED).**

The due date for payment to the Company for any bill issued by a RES for delivery service provided by the Company is based upon the date that the Company electronically submits the billing information to the RES in accordance with the Company's Continuing Obligation item (1) in the Continuing Obligations section of this rider. Payment for such bill is not considered remitted to the Company by the retail customer until payment information applicable to such payment is received by the Company from the RES.

The RES must pay any partial payments made by any of the Company's retail customers for which the RES is providing billing of the Company's delivery service to the Company for the delivery service the Company provided to such retail customer until such partial payments completely compensate the Company for the delivery service provided by the Company to the retail customer in accordance with applicable tariffed services.

(Continued on Sheet No. 369)

Filed with the  
Illinois Commerce Commission on  
November 8, 2011.  
Asterisk (\*) indicates change.

Date Effective: December 23, 2011  
Issued by A. R. Pramaggiore, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

COMMONWEALTH EDISON COMPANY  
SECTION 285.5020  
SCHEDULE E-3: NARRATIVE RATIONALE FOR TARIFF CHANGES

Please refer to the Direct Testimonies and Exhibits of  
Sharon M. Kelly, P.E. and Charles S. Tenorio  
ComEd Exhibits 9.0 – 10.13

June 30, 2010

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4: Billing Units

- E-4(a)(1) See attached.
- E-4(a)(2) See attached.
- E-4(a)(3) See attached.
- E-4(b)(1) See attached.
- E-4(b)(2) See attached.
- E-4(b)(3) See attached.
- E-4(b)(4) See attached.
- E-4(b)(5) See attached.
- E-4(b)(6) See attached.
- E-4(c) An elasticity of demand study was not prepared.

November 8, 2011

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4(a)(1): Billing Units

	Number of Customers												
	Residential Delivery Service Classes				Nonresidential Delivery Service Classes								
	Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad
Jan-02	2,110,068	955,535	36,392	152,054	105,551	202,733	16,958	4,356	1,954	79	12	24	2
Feb-02	2,112,303	956,162	36,385	151,940	105,449	203,112	16,934	4,346	1,945	70	12	24	2
Mar-02	2,114,814	957,889	36,367	151,992	105,313	203,910	16,973	4,336	1,928	62	13	23	2
Apr-02	2,116,885	958,975	36,345	151,943	105,247	204,317	17,037	4,346	1,922	62	13	23	2
May-02	2,117,417	957,630	36,359	151,726	105,269	204,411	17,082	4,329	1,919	62	13	23	2
Jun-02	2,119,608	958,361	36,326	151,674	105,096	204,579	17,007	4,346	1,940	59	13	22	2
Jul-02	2,120,093	956,868	36,251	151,437	104,997	205,027	17,109	4,362	1,930	59	15	21	2
Aug-02	2,120,694	954,817	36,188	150,799	104,927	205,061	17,251	4,406	1,934	57	14	22	2
Sep-02	2,123,387	954,751	36,201	150,949	105,080	205,305	17,169	4,387	1,926	54	14	22	2
Oct-02	2,124,506	953,440	36,199	150,999	104,811	206,195	17,210	4,384	1,928	55	14	22	2
Nov-02	2,127,497	954,697	36,194	151,120	104,585	206,721	17,143	4,340	1,906	56	15	21	2
Dec-02	2,123,376	954,353	36,199	151,416	104,149	207,138	17,118	4,330	1,903	56	16	21	2
Jan-03	2,136,770	960,258	36,273	151,853	104,108	208,422	17,267	4,334	1,899	52	17	20	2
Feb-03	2,137,822	961,018	36,325	151,997	104,021	208,723	17,267	4,324	1,889	52	16	21	2
Mar-03	2,140,274	962,695	36,318	152,206	103,776	209,372	17,311	4,322	1,898	54	15	22	2
Apr-03	2,142,390	963,275	36,299	152,412	103,579	209,795	17,312	4,306	1,901	54	15	22	2
May-03	2,143,470	962,424	36,273	152,171	103,475	210,066	17,353	4,300	1,897	54	15	22	2
Jun-03	2,144,985	962,284	36,251	152,214	103,618	209,575	17,270	4,288	1,899	53	16	22	2
Jul-03	2,145,880	960,375	36,177	151,794	103,504	209,780	17,350	4,290	1,901	52	17	21	2
Aug-03	2,146,055	957,521	36,133	151,207	103,437	209,746	17,382	4,272	1,902	53	16	21	2
Sep-03	2,148,432	957,908	36,097	151,455	103,384	210,183	17,213	4,225	1,892	54	16	21	2
Oct-03	2,151,727	956,967	36,190	151,888	103,220	211,001	17,265	4,240	1,901	55	17	20	2
Nov-03	2,157,388	962,645	36,190	152,453	103,534	211,624	17,126	4,199	1,877	55	17	20	2
Dec-03	2,160,379	963,726	36,159	152,710	103,121	212,342	17,220	4,197	1,883	55	16	21	2
Jan-04	2,165,039	965,979	36,244	152,952	102,818	212,446	17,129	4,201	1,884	54	17	21	2
Feb-04	2,166,168	966,480	36,291	152,973	102,402	212,888	17,173	4,199	1,892	52	15	21	2
Mar-04	2,177,839	971,762	36,534	154,397	102,855	215,203	17,338	4,209	1,914	51	16	21	2
Apr-04	2,173,241	970,468	36,058	153,914	102,279	214,532	17,289	4,174	1,889	51	16	21	2
May-04	2,170,109	968,252	36,303	152,711	102,255	214,654	17,191	4,149	1,881	51	17	20	2
Jun-04	2,172,830	967,792	36,211	152,498	102,365	215,302	17,337	4,170	1,878	51	17	20	2
Jul-04	2,173,576	966,086	36,202	152,093	102,352	215,297	17,384	4,218	1,890	51	18	19	2
Aug-04	2,173,666	964,338	36,133	151,719	102,271	215,666	17,431	4,218	1,902	51	18	19	2
Sep-04	2,176,339	965,526	36,095	151,926	102,112	215,803	17,340	4,207	1,905	52	18	19	2
Oct-04	2,178,041	964,562	36,153	152,083	101,904	216,448	17,140	4,153	1,882	49	17	20	2
Nov-04	2,181,381	965,090	36,226	152,312	101,741	217,122	17,119	4,148	1,856	50	17	20	2
Dec-04	2,188,697	970,607	36,308	153,020	101,676	218,109	17,092	4,153	1,867	48	18	20	2
Jan-05	2,192,592	972,619	36,362	153,441	101,601	218,833	17,147	4,162	1,863	49	17	20	2
Feb-05	2,193,090	972,660	36,149	153,309	101,265	219,001	17,182	4,183	1,867	52	17	20	2
Mar-05	2,195,556	973,967	35,089	153,536	100,929	219,484	17,221	4,169	1,843	48	16	16	2
Apr-05	2,197,827	975,382	35,135	153,633	100,596	219,496	17,172	4,157	1,846	51	16	20	2
May-05	2,198,312	973,482	35,084	153,495	100,637	219,905	17,180	4,149	1,838	54	16	20	2
Jun-05	2,205,104	977,214	35,084	153,693	100,967	220,986	17,293	4,141	1,847	55	16	20	2
Jul-05	2,200,282	971,265	34,961	152,986	100,514	220,268	17,360	4,170	1,846	55	16	20	2
Aug-05	2,200,007	968,360	34,904	152,557	100,391	220,556	17,712	4,232	1,860	55	16	19	2
Sep-05	2,202,845	969,887	34,925	152,884	100,003	220,782	17,724	4,245	1,863	55	16	20	2
Oct-05	2,203,208	968,769	34,945	153,019	99,831	220,966	17,766	4,241	1,863	53	16	20	2
Nov-05	2,206,306	970,353	35,078	153,298	99,699	221,588	17,746	4,231	1,862	53	16	20	2
Dec-05	2,212,686	974,605	35,123	154,013	99,558	222,500	17,681	4,254	1,868	52	17	20	2

Commonwealth Edison Company  
 Section 285.5025  
 Schedule E-4(a)(1): Billing Units

	Number of Customers												
	Residential Delivery Service Classes				Nonresidential Delivery Service Classes								
	Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad
Jan-06	2,217,333	977,736	35,164	154,329	99,440	223,312	17,748	4,268	1,862	52	16	20	2
Feb-06	2,218,842	978,403	35,142	154,273	99,177	223,503	17,673	4,248	1,861	53	16	20	2
Mar-06	2,220,903	980,886	35,164	154,491	98,981	224,394	17,758	4,236	1,849	49	15	16	2
Apr-06	2,222,951	982,721	35,177	154,577	98,797	224,157	17,561	4,247	1,870	51	16	20	2
May-06	2,223,506	982,713	35,129	154,540	98,668	224,688	17,658	4,249	1,876	51	16	20	2
Jun-06	2,224,456	983,149	35,082	154,451	98,619	224,828	17,671	4,255	1,868	51	16	20	2
Jul-06	2,224,054	981,887	35,039	154,106	98,521	224,677	17,683	4,271	1,883	53	16	19	2
Aug-06	2,224,300	980,963	34,987	153,737	98,461	225,064	17,764	4,286	1,875	48	16	15	2
Sep-06	2,226,906	983,314	34,978	153,912	98,321	224,645	17,928	4,329	1,910	54	16	19	2
Oct-06	2,232,010	985,307	35,057	154,208	98,209	225,293	17,923	4,317	1,907	54	16	19	2
Nov-06	2,229,029	984,923	35,042	154,214	98,010	225,528	17,835	4,309	1,879	54	16	19	2
Dec-06	2,233,129	988,623	35,093	154,639	88,859	226,934	17,977	4,541	2,095	69	16	19	2
Jan-07	2,491,738	1,095,237	38,392	171,612	48,635	108,481	7,823	1,775	811	22			2
Feb-07	2,236,329	992,770	35,329	155,060	98,905	227,355	17,718	4,311	1,857	52			2
Mar-07	2,239,501	995,479	35,374	155,127	98,619	227,993	17,905	4,381	1,902	52			2
Apr-07	2,240,763	997,739	35,361	155,416	98,527	228,617	17,962	4,388	1,920	55			2
May-07	2,241,665	998,225	35,335	155,568	98,462	228,942	17,989	4,394	1,929	55			2
Jun-07	2,244,014	1,000,491	35,335	155,741	98,407	229,396	17,986	4,388	1,927	54			2
Jul-07	2,244,813	1,001,068	35,288	155,368	98,482	229,730	18,015	4,413	1,945	53			2
Aug-07	2,245,049	1,001,029	35,266	155,312	97,940	230,800	17,748	4,295	1,915	55			2
Sep-07	2,247,046	1,003,541	35,260	155,539	97,683	231,263	17,768	4,348	1,925	57			2
Oct-07	2,247,475	1,005,237	35,266	155,596	97,494	231,503	17,923	4,394	1,934	55			2
Nov-07	2,248,712	1,007,452	35,275	155,832	97,348	232,220	17,987	4,402	1,929	57			2
Dec-07	2,250,320	1,011,674	35,300	156,171	97,522	233,383	17,988	4,427	1,927	57			2
Jan-08	2,252,604	1,014,175	35,350	156,602	97,918	234,271	18,070	4,436	1,933	57			2
Feb-08	2,252,209	1,014,767	35,350	156,496	97,911	234,394	18,077	4,427	1,934	57			2
Mar-08	2,251,604	1,015,412	35,343	156,526	97,870	234,712	18,047	4,411	1,935	58			2
Apr-08	2,250,962	1,017,223	35,349	156,616	97,764	234,827	18,006	4,395	1,931	58			2
May-08	2,250,302	1,017,342	35,317	156,482	97,779	235,061	18,029	4,404	1,928	58			2
Jun-08	2,248,317	1,017,435	35,260	156,231	97,674	235,188	18,010	4,402	1,933	57			2
Jul-08	2,246,127	1,017,591	35,176	155,943	97,583	235,356	18,042	4,425	1,957	56			2
Aug-08	2,242,135	1,014,289	35,104	155,288	97,526	235,347	18,019	4,440	1,960	57			2
Sep-08	2,240,551	1,015,258	35,077	155,425	97,541	235,533	18,032	4,437	1,961	56			2
Oct-08	2,238,459	1,014,735	35,035	155,245	97,531	235,802	17,927	4,387	1,957	54			2
Nov-08	2,238,281	1,016,107	35,041	155,302	97,586	236,212	17,815	4,371	1,948	54			2
Dec-08	2,242,610	1,020,982	35,147	155,966	97,609	237,172	17,807	4,369	1,948	53			2
Jan-09	2,243,903	1,022,253	35,192	155,978	97,620	237,951	17,885	4,404	1,938	54			2
Feb-09	2,242,703	1,021,163	35,161	155,754	97,405	237,902	17,888	4,430	1,954	55			2
Mar-09	2,242,866	1,021,622	35,169	155,833	97,267	238,074	17,890	4,424	1,951	55			2
Apr-09	2,242,120	1,021,853	35,158	155,767	97,169	238,380	17,730	4,343	1,922	55			2
May-09	2,240,307	1,019,591	35,129	155,814	97,038	238,419	17,577	4,274	1,887	54			2
Jun-09	2,237,328	1,016,807	35,013	155,222	96,851	238,350	17,505	4,259	1,899	53			2
Jul-09	2,233,480	1,014,087	34,914	154,543	96,709	238,265	17,480	4,265	1,900	54			2
Aug-09	2,230,018	1,010,581	34,898	153,961	96,581	238,019	17,560	4,279	1,908	54			2
Sep-09	2,228,896	1,011,072	34,903	154,099	96,467	238,443	17,454	4,246	1,894	53			2
Oct-09	2,227,112	1,009,928	34,883	153,974	96,331	238,903	17,282	4,236	1,870	53			2
Nov-09	2,228,250	1,011,436	34,900	154,268	96,322	239,536	17,228	4,186	1,863	53			2
Dec-09	2,230,832	1,015,674	34,950	154,925	96,392	240,231	17,205	4,183	1,861	51			2

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4(a)(1): Billing Units

	Number of Customers												
	Residential Delivery Service Classes				Nonresidential Delivery Service Classes								
	Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad
Jan-10	2,235,169	1,020,668	35,015	155,262	96,640	240,726	17,244	4,174	1,859	51			2
Feb-10	2,235,472	1,022,459	35,026	155,345	96,601	240,791	17,201	4,144	1,863	50			2
Mar-10	2,236,499	1,025,355	35,026	155,698	96,614	241,093	17,152	4,090	1,849	50			2
Apr-10	2,237,462	1,027,720	35,059	155,687	96,705	241,120	17,087	4,077	1,837	49			2
May-10	2,235,429	1,026,857	35,037	155,582	96,681	241,005	17,073	4,079	1,838	47			2
Jun-10	2,234,623	1,026,475	34,972	155,324	96,634	240,924	17,057	4,081	1,842	47			2
Jul-10	2,232,980	1,023,905	34,897	154,888	96,645	240,730	17,113	4,119	1,859	46			2
Aug-10	2,230,602	1,021,910	34,823	154,631	96,704	240,577	17,153	4,141	1,861	48			2
Sep-10	2,229,247	1,022,558	34,838	154,784	96,733	240,413	17,303	4,176	1,874	51			2
Oct-10	2,227,254	1,022,128	34,835	154,873	96,590	240,212	17,345	4,196	1,879	50			2
Nov-10	2,227,872	1,023,135	34,834	155,416	96,457	240,496	17,333	4,202	1,866	51			2
Dec-10	2,230,803	1,027,171	34,887	155,777	96,298	241,083	17,324	4,203	1,861	51			2

Note: (1) Details for High Voltage billing determinants for 2010 are on page 10 of Schedule E-4 (a) (1)

Commonwealth Edison Company  
 Section 285.5025  
 Schedule E-4(a)(1): Billing Units

	Energy Sales (kWh)													
	Residential Delivery Service Classes				Nonresidential Delivery Service Classes									
	Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad	
Jan-02	1,785,249,257	342,224,641	128,867,442	244,792,026	59,186,732	924,951,814	882,450,841	856,802,725	1,629,312,291	308,506,654	32,241,736	297,404,386	42,597,454	
Feb-02	1,475,822,943	306,547,738	108,381,289	214,165,514	55,240,075	870,729,574	838,572,597	791,677,267	1,566,904,215	291,575,710	36,643,730	294,384,215	43,768,356	
Mar-02	1,393,487,126	292,355,323	103,379,770	206,979,399	53,054,822	842,683,070	813,955,646	765,950,896	1,519,712,226	293,081,092	25,079,152	310,192,311	41,483,211	
Apr-02	1,318,015,643	279,622,267	79,858,729	163,012,377	49,868,831	815,534,074	786,042,846	744,573,351	1,482,520,643	282,283,623	23,914,130	312,543,155	38,717,777	
May-02	1,218,435,093	263,259,507	53,993,179	105,924,477	46,570,092	789,277,533	770,138,297	738,751,206	1,492,082,655	292,652,455	21,739,022	301,484,705	35,542,564	
Jun-02	1,535,820,433	322,245,622	45,983,855	93,805,532	48,465,594	878,368,582	841,377,322	802,946,185	1,616,291,716	310,822,365	21,064,491	332,759,611	37,214,141	
Jul-02	2,504,416,006	518,958,057	49,467,040	111,444,134	55,530,746	1,040,123,563	959,421,452	902,330,662	1,769,556,799	343,144,203	21,647,598	344,164,685	37,462,288	
Aug-02	2,515,558,586	532,583,904	48,620,651	113,355,315	55,901,059	1,052,033,495	964,625,499	908,966,944	1,790,998,526	357,026,440	19,514,038	339,838,552	41,432,957	
Sep-02	2,095,589,156	444,471,030	44,303,966	99,159,182	53,996,176	1,001,151,401	947,020,783	901,838,723	1,789,706,484	347,339,688	21,942,814	346,815,228	38,879,710	
Oct-02	1,436,403,755	308,232,524	42,930,300	83,612,963	47,574,645	858,161,122	844,524,127	813,000,270	1,635,227,822	310,684,778	23,991,946	306,286,778	38,584,020	
Nov-02	1,348,033,792	278,867,138	71,547,224	128,263,483	48,672,138	797,959,999	778,457,809	754,109,818	1,500,693,749	269,145,117	22,719,636	265,645,324	35,225,371	
Dec-02	1,721,555,890	337,750,317	114,228,525	218,246,816	56,168,520	924,318,487	884,771,532	841,871,183	1,666,142,915	291,206,565	27,398,028	306,584,491	40,051,741	
Jan-03	1,880,890,920	364,199,214	132,409,520	263,633,295	58,904,146	968,057,602	923,489,422	862,250,417	1,684,250,417	296,206,543	36,694,164	317,284,988	43,772,981	
Feb-03	1,626,990,794	332,617,590	136,005,136	284,288,426	56,005,178	921,057,584	896,780,466	853,485,254	1,682,985,905	303,045,060	33,180,840	327,525,510	55,601,981	
Mar-03	1,454,363,607	300,787,988	110,278,249	228,939,697	51,091,032	861,760,054	839,953,742	783,687,538	1,601,929,608	280,136,745	24,105,668	344,532,308	45,568,055	
Apr-03	1,278,600,212	270,732,805	71,453,368	143,341,834	49,629,008	801,340,145	780,114,704	735,282,235	1,512,554,343	278,444,780	22,623,659	362,439,992	44,811,828	
May-03	1,213,685,475	259,169,821	50,265,720	100,379,569	43,935,292	791,361,259	774,010,065	725,903,860	1,474,988,632	275,916,673	22,156,119	359,176,200	34,228,422	
Jun-03	1,311,400,731	274,909,841	40,714,973	81,324,471	44,380,088	842,810,711	807,268,359	766,871,344	1,569,957,516	296,091,212	22,647,429	377,812,690	39,592,144	
Jul-03	2,032,297,160	413,632,941	43,552,570	93,317,830	49,461,964	983,888,834	911,810,310	853,524,226	1,671,860,962	322,902,792	21,361,726	374,292,326	37,566,079	
Aug-03	2,067,726,971	426,055,165	42,752,133	92,917,943	49,708,170	982,220,364	909,234,591	851,585,370	1,700,865,118	338,421,218	22,423,308	373,165,814	39,653,897	
Sep-03	2,108,657,405	443,841,165	44,083,931	98,267,888	51,360,707	1,028,981,807	960,797,218	888,767,157	1,761,679,686	357,379,060	23,998,721	387,483,243	41,011,064	
Oct-03	1,340,104,667	285,094,316	43,829,620	84,175,110	44,691,973	826,359,482	804,944,541	774,009,261	1,537,540,651	327,120,619	24,776,675	345,097,795	37,204,398	
Nov-03	1,355,591,058	282,707,728	62,766,745	111,095,737	46,993,823	818,578,664	797,558,367	747,663,763	1,507,447,582	301,958,858	26,161,585	354,036,477	34,768,775	
Dec-03	1,740,549,138	334,181,463	102,294,619	190,588,823	53,667,645	930,431,455	888,606,221	824,009,203	1,639,713,838	331,539,904	26,619,962	401,143,806	37,669,600	
Jan-04	1,983,935,551	372,929,054	133,772,968	264,115,277	57,747,399	999,092,232	946,434,405	858,316,110	1,664,731,885	330,382,856	24,351,672	363,186,864	46,370,949	
Feb-04	1,676,324,064	336,846,077	133,170,851	278,861,310	54,835,481	966,975,286	912,225,036	845,518,039	1,685,428,668	318,171,654	26,710,525	367,138,511	58,906,271	
Mar-04	1,438,137,480	295,347,110	93,325,124	184,345,142	48,608,862	864,169,598	830,273,107	768,653,147	1,559,944,400	295,271,143	25,695,319	356,621,057	43,697,574	
Apr-04	1,305,974,874	275,023,576	66,456,761	133,467,111	44,608,614	826,974,886	798,678,029	739,302,552	1,508,989,669	290,747,294	23,926,743	358,391,695	37,102,067	
May-04	1,285,341,954	272,094,807	46,731,553	90,465,881	42,729,009	832,226,061	799,368,478	749,208,013	1,532,850,721	301,174,665	26,829,977	358,491,922	37,643,962	
Jun-04	1,619,268,895	326,018,390	40,773,765	80,897,713	44,821,344	931,481,564	889,092,852	823,673,072	1,671,817,427	331,128,666	26,516,056	392,523,694	34,514,719	
Jul-04	1,952,110,434	388,222,664	41,785,654	85,540,533	46,661,940	992,073,096	919,493,490	860,351,851	1,714,656,314	346,268,035	35,994,852	372,522,041	37,403,003	
Aug-04	1,912,155,546	397,056,398	40,224,483	86,256,772	46,374,832	985,925,675	911,131,895	850,198,323	1,689,363,034	353,583,056	37,224,010	366,072,280	39,989,180	
Sep-04	1,807,164,163	374,894,896	38,933,728	82,417,162	45,849,468	973,642,048	911,645,023	855,980,384	1,716,185,207	354,738,951	41,357,775	371,710,205	37,046,189	
Oct-04	1,466,509,779	311,958,640	41,678,911	79,822,630	43,900,572	895,677,925	856,252,921	814,056,284	1,612,426,505	332,780,908	26,400,403	366,093,394	36,577,044	
Nov-04	1,368,731,078	275,015,538	57,958,580	98,158,396	43,715,433	833,872,670	797,593,910	756,999,829	1,481,163,024	292,897,767	25,777,362	353,127,689	33,511,518	
Dec-04	1,783,948,671	343,285,760	97,885,549	181,047,679	50,986,380	958,449,407	897,782,067	834,943,281	1,626,988,769	315,679,985	27,995,011	367,421,577	36,861,589	
Jan-05	2,073,326,046	386,756,662	139,318,541	273,753,422	56,493,296	1,048,708,220	974,377,190	882,483,034	1,713,526,773	319,527,806	27,541,633	360,776,804	48,819,042	
Feb-05	1,647,337,619	329,043,840	113,576,605	231,252,944	50,629,016	942,649,356	894,268,614	836,379,933	1,622,585,895	317,841,296	28,418,552	369,151,638	63,861,620	
Mar-05	1,524,107,772	306,182,877	99,767,312	200,273,362	47,892,643	899,512,841	847,566,242	782,458,809	1,494,348,360	294,317,107	27,029,025	261,385,719	33,832,699	
Apr-05	1,345,746,583	282,223,123	66,171,759	133,015,131	43,457,299	861,596,136	807,840,213	756,171,013	1,458,298,598	302,956,500	25,415,556	352,161,823	40,703,688	
May-05	1,280,316,172	268,963,686	48,989,372	96,230,665	41,017,413	847,402,851	798,681,316	752,097,230	1,463,037,403	317,138,966	25,192,704	361,725,715	35,290,066	
Jun-05	1,802,599,353	363,537,886	40,768,038	86,372,779	44,682,637	995,006,890	920,788,596	842,798,515	1,606,074,290	348,240,560	26,482,784	373,968,117	36,760,246	
Jul-05	2,708,748,653	534,487,027	47,448,452	107,735,122	50,588,279	1,131,745,709	1,021,525,425	927,882,586	1,728,611,050	382,722,028	23,716,739	373,429,418	39,172,384	
Aug-05	2,732,081,351	559,363,880	46,890,471	109,506,470	50,382,037	1,110,652,281	1,016,951,212	929,138,438	1,749,966,821	389,331,222	25,069,500	376,389,871	39,069,593	
Sep-05	2,303,009,962	481,543,829	42,319,650	97,490,661	48,204,662	1,074,040,206	1,006,214,570	928,498,288	1,751,926,980	382,088,413	24,546,800	383,422,167	41,202,361	
Oct-05	1,692,158,812	356,524,085	40,212,914	83,299,567	43,688,123	938,222,957	913,424,533	852,425,208	1,621,779,369	355,417,861	23,902,889	367,508,757	42,601,723	
Nov-05	1,450,998,416	294,545,336	58,080,189	105,215,554	43,112,847	855,854,216	827,340,150	776,668,527	1,506,160,290	311,127,647	25,948,201	362,825,183	35,171,653	
Dec-05	1,900,514,520	361,931,220	113,176,174	225,806,833	51,133,466	988,675,065	939,992,516	871,005,283	1,670,489,010	336,587,117	29,724,995	372,882,091	41,547,516	

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4(a)(1): Billing Units

	Energy Sales (kWh)													
	Residential Delivery Service Classes				Nonresidential Delivery Service Classes									
	Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad	
Jan-06	1,965,511,806	378,467,482	117,362,769	241,251,883	52,730,406	1,009,290,459	952,661,609	872,411,313	1,644,690,609	337,205,897	22,205,982	354,444,631	58,167,477	
Feb-06	1,621,567,225	324,494,493	100,304,003	200,642,032	47,698,459	909,736,233	867,531,373	804,931,453	1,548,929,506	313,968,818	25,935,956	372,573,971	40,594,136	
Mar-06	1,559,386,452	316,325,489	97,251,630	199,821,898	46,509,159	902,712,843	868,628,074	798,837,227	1,527,627,022	301,381,257	26,245,543	253,064,950	43,339,690	
Apr-06	1,403,342,199	291,776,216	68,503,468	135,176,875	42,705,533	867,557,995	820,754,454	767,713,001	1,496,185,626	304,509,414	23,768,707	350,502,588	41,239,564	
May-06	1,291,914,851	272,373,018	43,396,669	85,156,936	39,489,012	848,858,930	811,862,648	763,584,676	1,496,246,129	314,698,255	23,786,081	357,604,182	35,866,770	
Jun-06	1,765,192,536	353,257,339	41,153,286	86,250,280	42,224,398	973,406,889	921,959,827	864,745,479	1,623,270,023	345,350,287	22,245,050	369,104,374	36,996,538	
Jul-06	2,270,800,290	452,806,821	42,544,732	93,198,129	45,037,235	1,062,235,829	972,204,821	906,960,896	1,684,350,684	371,952,969	21,035,635	387,990,808	37,902,054	
Aug-06	2,813,230,294	576,989,515	47,818,210	112,013,834	48,686,808	1,141,512,168	1,036,184,981	963,949,660	1,748,060,203	385,237,066	23,995,653	282,588,413	42,489,703	
Sep-06	1,942,640,429	412,680,751	38,436,240	85,672,624	44,104,349	1,013,787,862	962,466,406	923,597,949	1,717,513,072	398,083,710	22,655,090	382,345,416	45,285,553	
Oct-06	1,442,648,105	301,360,190	41,607,366	80,503,469	40,587,973	885,983,966	860,128,375	830,901,370	1,548,072,212	354,459,350	24,585,324	359,987,473	42,976,948	
Nov-06	1,508,819,826	302,626,281	69,919,846	128,008,787	43,016,992	868,689,128	839,426,895	802,232,141	1,486,265,159	320,968,371	23,943,185	348,852,547	34,356,096	
Dec-06	1,881,359,168	358,304,984	98,250,341	186,802,161	44,697,564	980,423,605	949,415,482	919,552,233	1,852,614,083	452,877,658	25,743,889	346,609,076	41,565,870	
Jan-07	2,014,048,674	379,722,626	105,473,980	221,229,133	26,719,317	440,905,905	363,063,972	331,978,464	645,007,416	122,038,369			9,893,241	
Feb-07	1,857,401,483	374,846,548	137,811,306	287,151,012	65,266,992	1,014,566,872	957,405,342	879,011,804	1,664,187,675	323,466,347			53,710,341	
Mar-07	1,566,801,891	325,726,447	100,139,682	211,252,539	51,541,889	914,636,763	882,842,172	819,928,038	1,566,699,996	318,383,741			51,356,598	
Apr-07	1,418,391,759	293,278,572	66,853,258	130,621,071	45,175,309	878,137,395	830,486,069	769,911,998	1,501,472,787	322,050,883			40,940,880	
May-07	1,352,067,247	285,567,073	44,438,878	93,196,716	42,047,775	874,314,397	836,463,133	782,181,225	1,519,730,210	315,611,947			38,327,709	
Jun-07	1,870,644,047	380,416,060	37,302,770	81,842,694	44,670,194	1,007,982,937	946,355,734	872,189,757	1,649,772,498	360,895,422			38,408,227	
Jul-07	2,310,538,848	468,199,204	41,323,489	89,717,781	49,401,673	1,073,792,689	983,641,997	906,569,613	1,714,344,464	375,686,093			39,012,916	
Aug-07	2,527,248,770	519,293,937	42,905,347	96,534,989	48,655,284	1,105,045,028	999,689,022	909,763,902	1,704,433,865	389,515,224			41,246,834	
Sep-07	2,320,944,259	482,289,708	41,317,513	92,711,393	47,473,050	1,097,751,486	1,002,246,584	925,391,340	1,737,934,757	397,512,355			43,213,458	
Oct-07	1,719,089,068	365,119,142	37,906,453	76,710,135	42,910,494	957,292,268	912,160,356	857,136,517	1,625,438,533	369,910,024			40,214,950	
Nov-07	1,485,902,156	309,864,774	53,353,279	96,609,688	42,510,503	887,952,635	847,184,148	798,501,838	1,520,371,689	335,985,295			36,799,383	
Dec-07	1,919,174,153	377,774,092	104,411,429	204,374,446	51,704,870	1,015,056,878	953,845,124	877,415,194	1,645,382,938	347,838,067			39,358,836	
Jan-08	2,114,533,168	412,274,295	126,205,331	258,532,047	56,962,887	1,072,442,140	1,002,862,920	918,949,742	1,707,337,527	356,124,802			60,003,287	
Feb-08	1,842,522,383	379,807,298	128,744,635	265,012,961	54,896,487	1,015,592,246	964,615,305	889,731,777	1,677,045,675	345,519,434			54,212,940	
Mar-08	1,612,181,194	336,975,017	104,822,350	213,466,897	49,822,091	937,312,372	890,594,040	824,070,688	1,555,163,152	333,115,887			58,031,624	
Apr-08	1,416,906,752	302,584,741	73,343,779	145,604,389	43,995,609	885,548,204	828,444,811	778,170,910	1,472,558,480	317,061,937			47,400,984	
May-08	1,303,561,703	279,395,926	46,196,361	89,988,026	39,679,138	862,496,476	817,408,051	775,574,767	1,474,552,389	324,829,324			37,573,609	
Jun-08	1,620,721,715	339,132,731	38,498,273	79,014,791	41,004,329	943,022,263	880,034,093	826,382,128	1,566,280,705	353,635,091			36,680,299	
Jul-08	2,273,742,050	473,879,340	40,957,676	90,751,970	45,948,943	1,104,061,684	998,129,700	930,320,055	1,729,147,108	392,709,883			41,948,096	
Aug-08	2,427,487,152	508,354,208	41,659,804	94,518,997	46,316,889	1,107,724,534	999,399,820	931,712,667	1,727,040,724	389,842,544			44,741,798	
Sep-08	1,988,019,273	430,781,358	37,374,823	83,128,871	44,007,451	1,042,676,340	968,998,894	906,500,004	1,688,254,743	385,753,352			48,363,634	
Oct-08	1,452,882,965	316,043,856	36,174,320	71,023,515	39,972,913	898,331,232	856,487,215	814,525,104	1,553,388,763	350,350,767			35,464,990	
Nov-08	1,400,547,689	295,669,313	58,278,365	102,753,068	41,090,492	852,030,682	809,039,077	759,807,781	1,448,798,022	316,280,085			36,634,952	
Dec-08	1,969,618,940	393,687,597	115,574,150	226,055,997	52,455,318	1,042,899,626	963,712,286	870,549,871	1,637,753,170	336,614,783			42,746,192	
Jan-09	2,218,171,621	437,126,657	146,093,206	296,591,448	58,444,360	1,111,914,495	1,019,345,917	912,432,184	1,680,757,332	345,669,586			66,135,244	
Feb-09	1,724,322,281	368,664,102	115,717,887	246,443,389	52,302,237	977,785,094	917,072,351	837,438,402	1,585,669,201	320,683,139			56,952,760	
Mar-09	1,546,605,350	329,138,650	90,410,752	181,809,578	47,240,648	919,560,578	850,648,717	777,741,519	1,450,853,359	302,515,298			45,670,622	
Apr-09	1,399,903,412	299,295,735	67,428,888	132,309,353	42,588,979	868,450,441	799,804,860	734,973,146	1,377,078,337	281,685,015			40,209,192	
May-09	1,294,524,727	281,061,736	42,154,901	84,623,797	39,171,065	861,388,428	788,900,405	734,657,829	1,372,648,224	289,778,836			38,181,356	
Jun-09	1,481,217,452	305,066,090	34,264,171	69,212,656	39,080,172	912,543,255	832,060,702	771,964,678	1,449,432,605	310,877,535			35,145,678	
Jul-09	2,031,649,964	415,265,634	37,458,381	80,807,732	42,625,640	1,020,470,698	915,221,800	836,481,151	1,536,769,386	341,427,678			38,817,520	
Aug-09	2,001,402,686	424,648,980	36,219,413	78,436,015	42,097,512	1,000,061,560	892,236,072	825,515,890	1,532,568,935	339,261,697			37,885,522	
Sep-09	1,745,359,747	380,819,509	34,481,432	74,628,409	41,633,844	989,239,932	901,476,016	838,557,908	1,553,381,589	344,245,609			40,545,320	
Oct-09	1,392,726,494	306,530,448	39,201,924	78,779,654	39,034,231	880,394,294	839,394,294	769,788,679	1,433,514,131	321,088,820			38,532,258	
Nov-09	1,410,967,866	293,542,322	57,100,807	104,274,711	40,804,492	861,936,446	796,014,844	739,564,138	1,379,430,197	285,782,163			35,668,381	
Dec-09	1,803,172,657	356,931,313	95,211,647	174,251,448	48,703,080	994,659,719	906,339,251	829,045,735	1,519,036,631	306,943,882			38,046,236	

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4(a)(1): Billing Units

	Energy Sales (kWh)												
	Residential Delivery Service Classes				Nonresidential Delivery Service Classes								
	Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad
Jan-10	2,141,902,123	415,074,463	134,304,584	271,196,087	54,637,948	1,063,932,399	971,694,400	872,149,003	1,621,026,062	319,277,846			60,754,721
Feb-10	1,772,107,213	362,404,111	112,104,206	227,206,577	50,652,493	973,634,281	895,710,683	799,941,983	1,507,685,435	297,805,188			50,263,846
Mar-10	1,418,545,778	318,151,330	77,355,279	165,495,643	45,243,896	920,436,473	850,708,337	757,582,285	1,442,226,465	291,593,789			49,785,202
Apr-10	1,306,987,284	287,702,037	50,577,131	103,499,025	40,084,076	861,347,040	791,863,724	718,528,861	1,373,598,333	286,036,198			37,972,625
May-10	1,312,737,963	284,532,894	38,155,160	77,218,764	37,950,633	856,299,858	784,416,211	724,760,714	1,394,324,817	283,854,731			37,423,876
Jun-10	1,905,661,419	393,106,064	38,131,440	81,614,183	41,606,895	1,005,028,617	898,906,070	826,293,756	1,555,252,067	325,241,427			34,281,725
Jul-10	2,723,404,577	541,689,944	44,151,876	97,265,966	45,811,974	1,120,962,387	970,023,064	887,470,542	1,658,388,487	344,525,057			41,352,234
Aug-10	2,866,367,793	596,511,066	46,215,203	104,597,731	47,043,775	1,142,931,843	992,676,389	910,596,824	1,691,983,601	360,380,585			37,878,585
Sep-10	2,205,737,448	483,033,960	39,732,455	88,340,375	44,736,795	1,058,011,472	964,930,691	897,216,838	1,642,957,754	369,197,084			38,910,664
Oct-10	1,351,121,665	314,322,358	33,243,233	67,754,033	39,351,194	894,020,561	834,408,279	785,659,096	1,476,142,630	327,161,069			42,078,261
Nov-10	1,307,503,139	288,951,276	46,947,458	90,038,010	39,415,754	853,611,449	791,501,677	745,355,437	1,410,966,372	299,395,144			37,431,114
Dec-10	1,870,023,353	373,755,290	100,296,160	199,301,136	48,763,172	992,138,629	905,140,628	824,969,474	1,553,997,477	316,680,379			41,244,308

Note: (1) Details for High Voltage billing determinants for 2010 are on page 10 of Schedule E-4 (a) (1)

Commonwealth Edison Company  
 Section 285.5025  
 Schedule E-4(a)(1): Billing Units

Maximum Kilowatts Delivered (MKD)										
Nonresidential Delivery Service Classes										
Month	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad (2)	Total
Jan-02	na	3,045,589	2,271,249	2,060,908	3,159,730	1,143,566	35,199	466,248	130,990	12,313,479
Feb-02	na	2,815,174	2,219,583	1,780,065	3,111,700	557,854	41,533	494,821	131,228	11,151,957
Mar-02	na	2,956,469	2,263,445	1,810,094	3,183,708	636,122	29,409	512,729	143,738	11,535,715
Apr-02	na	3,068,831	2,379,616	1,882,200	3,262,864	605,616	33,890	531,479	131,421	11,895,916
May-02	na	3,179,391	2,445,046	1,951,675	3,342,464	650,413	32,938	514,726	117,629	12,234,281
Jun-02	na	3,509,301	2,603,219	2,044,801	3,496,645	642,823	37,336	542,754	120,528	12,997,406
Jul-02	na	3,587,988	2,698,682	2,145,651	3,640,045	774,778	47,041	553,221	123,765	13,571,171
Aug-02	na	3,521,626	2,689,871	2,160,858	3,673,461	682,257	30,597	547,716	126,665	13,433,050
Sep-02	na	3,398,565	2,657,824	2,129,633	3,657,984	709,506	33,837	565,211	124,094	13,276,653
Oct-02	na	3,327,084	2,588,911	2,073,971	3,543,858	682,758	33,613	522,513	122,938	12,895,646
Nov-02	na	3,042,293	2,335,995	1,869,073	3,211,306	622,864	36,512	448,519	121,128	11,687,689
Dec-02	na	2,855,947	2,287,213	1,838,505	3,186,746	660,774	60,936	478,852	123,995	11,492,968
Jan-03	na	2,873,878	2,308,549	1,831,020	3,222,142	560,055	78,988	560,622	133,663	11,568,919
Feb-03	na	3,008,293	2,337,206	1,862,190	3,287,089	634,055	140,992	515,172	142,767	11,927,764
Mar-03	na	3,010,081	2,320,540	1,834,531	3,287,653	606,615	39,965	655,503	144,935	11,899,824
Apr-03	na	2,973,911	2,365,069	1,866,716	3,361,318	597,980	40,682	664,441	140,617	12,010,734
May-03	na	3,000,018	2,373,131	1,887,511	3,302,499	600,439	35,680	658,950	123,640	11,981,868
Jun-03	na	3,109,040	2,423,959	1,911,722	3,351,888	622,932	38,412	697,555	120,575	12,276,083
Jul-03	na	3,440,238	2,634,635	2,072,633	3,574,730	690,711	40,213	670,819	127,510	13,251,489
Aug-03	na	3,403,250	2,606,504	2,058,731	3,549,450	677,120	39,673	748,670	125,455	13,208,852
Sep-03	na	3,512,144	2,738,751	2,155,765	3,643,307	758,518	42,182	682,744	123,354	13,656,766
Oct-03	na	3,195,915	2,553,921	1,990,884	3,372,190	685,681	44,761	666,722	123,848	12,633,920
Nov-03	na	3,018,311	2,386,094	1,886,264	3,315,652	689,667	47,755	646,561	115,765	12,106,067
Dec-03	na	2,930,325	2,347,655	1,855,064	3,234,679	632,961	41,296	652,184	120,934	11,815,099
Jan-04	na	2,928,781	2,343,927	1,851,868	3,246,312	991,741	42,245	604,240	126,361	12,135,474
Feb-04	na	3,176,271	2,375,435	1,912,757	3,492,932	744,336	39,291	618,219	156,813	12,516,054
Mar-04	na	2,917,548	2,317,130	1,795,297	3,218,261	598,572	42,686	637,871	141,858	11,669,222
Apr-04	na	3,007,016	2,360,487	1,821,639	3,249,629	585,941	43,169	618,389	123,695	11,809,965
May-04	na	3,215,195	2,486,131	1,926,889	3,410,378	634,541	39,077	667,773	118,202	12,498,186
Jun-04	na	3,421,649	2,662,372	2,060,737	3,558,283	682,249	40,276	697,593	115,016	13,238,174
Jul-04	na	3,455,659	2,650,387	2,073,513	3,569,368	707,037	41,977	666,036	117,368	13,281,346
Aug-04	na	3,469,495	2,643,523	2,073,983	3,595,614	735,393	53,993	653,013	115,612	13,340,627
Sep-04	na	3,408,115	2,628,797	2,047,837	3,548,501	717,057	73,604	659,688	116,265	13,199,864
Oct-04	na	3,338,278	2,583,681	2,010,465	3,423,248	673,946	43,835	686,168	113,687	12,873,307
Nov-04	na	3,082,805	2,402,593	1,878,641	3,218,926	633,723	44,050	660,785	115,465	12,036,988
Dec-04	na	3,002,743	2,361,946	1,848,822	3,221,146	642,404	45,835	649,768	120,881	11,893,546
Jan-05	na	3,032,602	2,388,020	1,855,109	3,278,132	596,384	44,451	679,991	138,303	12,012,992
Feb-05	na	3,040,981	2,348,121	1,833,196	3,170,597	618,668	50,130	666,316	177,344	11,905,353
Mar-05	na	2,933,363	2,300,860	1,780,350	3,041,638	584,376	46,043	436,972	97,088	11,220,688
Apr-05	na	3,096,413	2,391,521	1,868,138	3,180,584	616,526	46,809	569,226	122,377	11,891,594
May-05	na	3,165,036	2,429,047	1,911,352	3,213,773	666,223	49,908	675,760	120,477	12,231,576
Jun-05	na	3,580,921	2,696,679	2,057,782	3,375,133	694,496	38,204	578,818	124,733	13,146,765
Jul-05	na	3,672,186	2,793,405	2,155,175	3,533,179	732,926	35,904	688,778	121,578	13,733,132
Aug-05	na	3,637,066	2,794,638	2,168,445	3,566,832	742,747	42,651	571,048	124,668	13,648,095
Sep-05	na	3,540,108	2,756,005	2,150,282	3,527,424	720,976	40,936	585,514	124,322	13,445,567
Oct-05	na	3,459,935	2,743,638	2,131,966	3,509,541	804,188	36,716	580,105	124,994	13,391,082
Nov-05	na	3,106,312	2,489,425	1,949,239	3,260,055	668,175	41,057	530,217	123,311	12,167,791
Dec-05	na	3,045,562	2,432,391	1,914,829	3,277,619	646,454	44,102	555,952	125,543	12,042,452

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4(a)(1): Billing Units

Maximum Kilowatts Delivered (MKD)										
Nonresidential Delivery Service Classes										
	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad (2)	Total
Jan-06	na	2,996,123	2,381,369	1,865,114	3,185,653	641,983	42,753	529,640	150,962	11,793,597
Feb-06	na	2,934,983	2,324,829	1,806,134	3,092,604	685,770	42,539	559,475	122,821	11,569,155
Mar-06	na	2,971,249	2,363,239	1,814,260	3,117,943	647,155	46,011	443,954	135,752	11,539,562
Apr-06	na	3,067,466	2,378,298	1,858,648	3,252,567	690,038	39,141	549,136	127,407	11,962,700
May-06	na	3,127,434	2,420,092	1,904,615	3,258,117	651,655	39,574	566,207	122,521	12,090,215
Jun-06	na	3,532,494	2,724,609	2,112,958	3,539,387	727,615	37,620	578,116	120,188	13,372,987
Jul-06	na	3,588,301	2,730,533	2,131,311	3,565,798	751,771	36,284	602,016	120,024	13,526,038
Aug-06	na	3,748,542	2,868,922	2,259,812	3,696,713	753,741	38,270	478,948	127,530	13,972,479
Sep-06	na	3,480,725	2,713,064	2,134,500	3,577,326	761,506	37,991	600,402	129,312	13,434,826
Oct-06	na	3,272,273	2,574,546	2,016,133	3,395,889	717,769	39,767	581,981	127,676	12,726,034
Nov-06	na	3,045,466	2,432,784	1,917,929	3,236,133	677,757	40,469	521,352	115,063	11,986,953
Dec-06	na	3,073,163	2,489,494	2,057,517	4,122,662	943,919	43,875	563,179	115,321	13,409,130
Jan-07	na	1,440,103	1,026,929	766,137	1,355,220	242,169			34,713	4,865,271
Feb-07	na	3,078,440	2,441,835	1,904,795	3,327,858	630,972			147,394	11,531,294
Mar-07	na	3,072,902	2,436,980	1,899,064	3,351,666	633,187			118,680	11,512,479
Apr-07	na	3,129,768	2,445,031	1,915,605	3,368,263	683,998			134,449	11,677,113
May-07	na	3,275,467	2,564,391	1,995,476	3,444,971	663,465			116,916	12,060,686
Jun-07	na	3,513,604	2,730,355	2,110,304	3,560,426	710,469			118,225	12,743,383
Jul-07	na	3,602,482	2,774,412	2,155,772	3,681,560	740,645			118,890	13,073,762
Aug-07	na	3,681,602	2,802,475	2,147,513	3,679,254	758,925			116,032	13,185,801
Sep-07	na	3,670,346	2,849,796	2,199,667	3,748,039	774,831			119,458	13,362,138
Oct-07	na	3,542,579	2,774,307	2,140,054	3,629,207	738,611			114,031	12,938,789
Nov-07	na	3,241,676	2,552,610	1,994,386	3,398,753	714,153			110,805	12,012,383
Dec-07	na	3,058,824	2,426,299	1,896,455	3,308,433	674,188			109,174	11,473,374
Jan-08	na	3,093,845	2,461,273	1,919,016	3,348,549	649,145			139,380	11,611,208
Feb-08	na	3,087,332	2,460,131	1,929,747	3,370,546	656,586			145,779	11,650,122
Mar-08	na	3,038,290	2,402,646	1,879,453	3,286,907	654,172			145,424	11,406,892
Apr-08	na	3,066,996	2,348,025	1,838,674	3,211,463	664,149			130,442	11,259,749
May-08	na	3,155,418	2,429,958	1,942,232	3,322,708	703,528			114,773	11,668,617
Jun-08	na	3,438,942	2,607,244	2,051,535	3,484,391	722,581			122,345	12,427,038
Jul-08	na	3,590,357	2,692,387	2,133,822	3,603,800	734,147			119,714	12,874,227
Aug-08	na	3,616,454	2,704,998	2,155,733	3,670,372	754,848			123,519	13,025,924
Sep-08	na	3,539,960	2,699,470	2,143,239	3,641,888	745,851			129,327	12,899,735
Oct-08	na	3,336,185	2,550,614	2,020,723	3,474,100	724,790			106,504	12,212,916
Nov-08	na	3,211,325	2,409,511	1,909,013	3,296,101	678,895			108,390	11,613,235
Dec-08	na	3,168,740	2,405,811	1,896,342	3,317,275	663,402			117,716	11,569,286
Jan-09	na	3,133,269	2,411,970	1,892,597	3,300,181	645,542			158,538	11,542,097
Feb-09	na	3,088,865	2,378,471	1,875,320	3,284,968	623,503			133,493	11,384,620
Mar-09	na	3,043,889	2,318,589	1,830,647	3,201,293	609,625			138,501	11,142,544
Apr-09	na	3,001,838	2,248,937	1,785,334	3,115,080	586,183			127,470	10,864,842
May-09	na	3,161,824	2,337,778	1,869,576	3,180,921	611,306			116,643	11,278,048
Jun-09	na	3,348,134	2,465,200	1,952,564	3,320,311	626,827			120,653	11,833,689
Jul-09	na	3,586,014	2,604,056	2,074,013	3,455,617	707,171			121,124	12,547,995
Aug-09	na	3,478,508	2,503,169	1,983,231	3,369,069	672,434			118,784	12,125,195
Sep-09	na	3,427,444	2,529,007	1,997,972	3,389,537	705,198			119,593	12,168,751
Oct-09	na	3,233,596	2,396,969	1,924,757	3,246,384	646,053			119,834	11,567,593
Nov-09	na	3,002,976	2,250,669	1,799,602	3,098,739	591,006			108,871	10,851,863
Dec-09	na	3,079,330	2,303,950	1,824,298	3,117,768	580,793			112,630	11,018,769

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4(a)(1): Billing Units

Maximum Kilowatts Delivered (MKD)										
Nonresidential Delivery Service Classes										
	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage (≤ 10,000 kW) (1)	High Voltage (Over 10,000 kW) (1)	Railroad (2)	Total
Jan-10	na	3,104,403	2,332,695	1,829,297	3,167,048	579,254			143,263	11,155,960
Feb-10	na	3,065,972	2,289,405	1,772,164	3,124,983	549,860			143,237	10,945,621
Mar-10	na	3,032,776	2,244,503	1,721,032	3,046,155	550,275			134,278	10,729,019
Apr-10	na	3,171,032	2,277,908	1,793,303	3,151,082	588,510			113,806	11,095,641
May-10	na	3,253,206	2,334,794	1,860,620	3,221,518	584,402			114,426	11,368,966
Jun-10	na	3,595,188	2,602,147	2,058,655	3,476,220	666,955			116,326	12,515,491
Jul-10	na	3,686,145	2,616,706	2,078,211	3,562,578	660,070			119,604	12,723,314
Aug-10	na	3,713,866	2,662,069	2,128,585	3,632,436	692,863			120,193	12,950,012
Sep-10	na	3,617,667	2,678,968	2,137,257	3,589,154	714,607			121,814	12,859,467
Oct-10	na	3,340,543	2,462,766	1,999,727	3,370,088	683,300			121,455	11,977,879
Nov-10	na	3,092,574	2,261,909	1,828,682	3,144,309	609,646			115,834	11,052,954
Dec-10	na	3,082,215	2,298,138	1,838,067	3,218,964	612,222			112,179	11,161,785

Note: (1) Details for High Voltage billing determinants for 2010 are on page 10 of Schedule E-4 (a) (1)  
(2) Details for Railroad billing determinants for 2010 are on page 11 of Schedule E-4(a)(1)

Commonwealth Edison Company  
 Section 285.5025  
 Schedule E-4(a)(1): Billing Units

**NONRESIDENTIAL HIGH VOLTAGE DELIVERY CLASS**

**Over 10 MW**

kW (non-ZSS)

	Total High Voltage (sum of two HVs)	High Voltage with Transformer	High Voltage	Total Primary Voltage (sum of two PVs)	Primary Voltage with Transformer	Primary Voltage	Secondary Voltage	TOTAL KWH	Number of Customers
2010-01	614,388	488,925	125,463	9,197	3,095	6,101	2,570	394,252,903	31
2010-02	585,260	475,394	109,866	8,731	2,884	5,847	2,294	380,971,325	31
2010-03	641,210	526,015	115,194	8,417	2,998	5,419	2,259	385,008,182	31
2010-04	642,779	515,643	127,136	9,741	3,417	6,324	2,218	387,128,333	31
2010-05	668,509	533,305	135,204	10,069	3,376	6,694	2,129	400,472,277	31
2010-06	739,314	599,170	140,144	10,731	3,624	7,107	2,241	465,048,294	31
2010-07	732,753	578,035	154,718	10,766	3,994	6,772	2,223	437,165,759	31
2010-08	714,533	563,527	151,006	10,760	3,928	6,832	2,355	424,033,388	31
2010-09	667,931	525,507	142,425	10,241	4,074	6,167	2,451	409,147,128	31
2010-10	643,038	510,347	132,691	8,182	3,598	4,583	2,289	361,076,331	31
2010-11	675,359	546,888	128,471	8,304	3,146	5,157	1,950	364,129,831	31
2010-12	651,338	525,551	125,788	8,825	3,341	5,485	1,991	446,763,944	31
Total	7,976,414	6,388,307	1,588,107	113,963	41,476	72,487	26,971	4,855,197,695	372

**Up to 10 MW**

kW (non-ZSS)

	Total High Voltage (sum of two HVs)	High Voltage with Transformer	High Voltage	Total Primary Voltage (sum of two PVs)	Primary Voltage with Transformer	Primary Voltage	Secondary Voltage	TOTAL KWH	Number of Customers
2010-01	39,967	21,872	18,094	5,222	510	4,712	819	30,521,215	44
2010-02	29,563	15,819	13,744	5,707	487	5,221	713	28,355,245	44
2010-03	32,569	16,319	16,250	5,200	460	4,740	410	26,144,632	44
2010-04	34,903	21,606	13,297	11,582	450	11,132	298	28,064,700	44
2010-05	33,479	18,278	15,201	11,368	488	10,880	214	26,701,310	44
2010-06	35,572	15,472	20,100	3,389	468	2,920	1,554	29,415,233	44
2010-07	42,550	20,004	22,545	3,752	422	3,330	764	29,254,795	44
2010-08	34,517	16,038	18,479	4,078	462	3,615	820	29,310,208	44
2010-09	33,230	15,625	17,605	4,021	442	3,580	778	28,619,011	44
2010-10	39,055	21,467	17,588	4,018	482	3,536	914	28,249,435	44
2010-11	44,228	25,114	19,114	4,163	461	3,701	340	31,060,289	44
2010-12	39,654	22,024	17,630	8,856	492	8,364	1,059	37,730,139	44
Total	439,287	229,638	209,649	71,356	5,624	65,732	8,683	353,426,211	528

Bills	900
Standard Meters	900
Secondary Voltage DFC	35,654
Primary Voltage DFC	185,319
HV DFC Up to 10 MW	439,287
HV DFC Over 10 MW	7,976,414
PV Trfr	47,100
HV Trfr Up to 10 MW	229,638
HV Trfr Over 10 MW	6,388,307
kWh	5,208,623,906

Commonwealth Edison Company  
Section 285.5025  
Schedule E-4(a)(1): Billing Units

Schedule E-4(a)(1)  
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**2010 Railroad Billing Determinants Adjusted kW**

<b>kW</b>	Actual (1)	Weather Normal (2)	Billed Coincident kW (3)	WN Coincident kW
January	143,263	134,978	131,139	123,555
February	143,237	144,330	132,260	133,269
March	134,278	133,819	125,316	124,887
April	113,806	113,806	105,243	105,243
May	114,426	114,426	108,358	108,358
June	116,326	116,326	107,222	107,222
July	119,604	119,604	111,050	111,050
August	120,193	120,193	112,071	112,071
September	121,814	121,814	112,703	112,703
October	121,455	121,455	113,051	113,051
November	115,834	115,834	110,583	110,583
December	112,179	112,179	103,967	103,967
<b>Total</b>	<b>1,476,415</b>	<b>1,468,764</b>	<b>1,372,962</b>	<b>1,365,959</b>

<b>kWh</b>	Actual (3)	Weather Normal (2)
January	60,754,721	52,944,005
February	50,263,846	50,840,473
March	49,785,202	49,028,022
April	37,972,625	41,218,241
May	37,423,876	38,373,882
June	34,281,725	34,281,725
July	41,352,234	41,352,234
August	37,878,585	37,878,585
September	38,910,664	38,910,664
October	42,078,261	42,078,261
November	37,431,114	37,431,114
December	41,244,308	41,515,278
<b>Total</b>	<b>509,377,161</b>	<b>505,852,484</b>

**Railroad Billing Units Summary**

2010 Actual Billing Units  
(nonweatherized)

1,372,962 kW  
509,377,161 kWh

2010 Weatherized Billing Units

1,365,959 kW  
505,852,484 kWh

- Notes: (1) From BATS prior to adjustment for coincident load  
(2) From Finance (weather normal based on BATS)  
(3) From Transall Summary Bills

Rider NS - Nonstandard Services and Facilities Monthly Rentals Revenue (\$\$)												
Residential Delivery Service Classes					Nonresidential Delivery Service Classes							
	Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage	Railroad
Jan-10	970	204	100	29	2,447	166,162	232,726	259,885	1,029,963	398,223	218,493	0
Feb-10	960	204	95	29	2,443	165,884	233,994	247,836	1,033,068	397,210	283,710	0
Mar-10	959	202	100	29	2,445	165,777	236,098	255,284	1,028,418	292,893	191,806	0
Apr-10	958	203	97	29	2,444	166,261	237,103	256,550	1,026,124	306,149	237,758	0
May-10	930	219	99	29	2,443	167,965	238,877	257,377	1,031,799	423,299	237,578	0
Jun-10	937	217	98	29	2,438	168,650	241,603	253,113	1,036,495	303,946	237,578	0
Jul-10	941	211	98	29	2,435	170,240	241,817	252,603	1,039,931	356,491	237,578	0
Aug-10	932	216	97	29	2,434	173,226	243,158	253,359	1,055,664	286,141	237,653	0
Sep-10	944	220	98	29	2,448	183,438	240,059	254,485	1,056,769	441,353	237,706	0
Oct-10	933	217	99	29	2,450	172,108	253,518	252,632	1,085,745	436,132	237,738	0
Nov-10	936	216	98	29	2,477	173,760	254,704	251,401	1,076,739	437,915	237,752	0
Dec-10	939	217	100	29	2,428	175,735	254,848	254,308	1,080,320	437,915	237,727	0
	\$ 11,339	\$ 2,546	\$ 1,179	\$ 348	\$ 29,332	\$ 2,049,206	\$ 2,908,505	\$ 3,048,833	\$ 12,581,035	\$ 4,517,667	\$ 2,833,077	0

Rider ML - Meter-Related Facilities Lease Monthly Rentals Revenue (\$s)														
Residential Delivery Service Classes					Nonresidential Delivery Service Classes									
Single Family Without Electric Space Heat	Multi Family Without Electric Space Heat	Single Family With Electric Space Heat	Multi Family With Electric Space Heat	Watt-Hour	Small Load (≤ 100 kW)	Medium Load (Over 100 ≤ 400 kW)	Large Load (Over 400 ≤ 1,000 kW)	Very Large Load (Over 1,000 ≤ 10,000 kW)	Extra Large Load (Over 10,000 kW)	High Voltage	Railroad	Dusk to Dawn Lighting	General Lighting	
Jan-10	29,903	11,110	2,459	7,078	15,343	387,376	317,937	165,864	208,592	39,624	35,808	6,512	5,064	160
Feb-10	30,516	11,065	2,462	7,086	15,161	389,893	316,414	164,767	210,096	39,409	36,109	6,687	5,054	162
Mar-10	31,051	11,224	2,487	7,078	15,100	393,208	312,802	163,156	209,781	39,442	35,116	7,407	5,401	160
Apr-10	31,949	11,322	2,440	7,129	15,059	396,315	311,513	163,533	208,866	39,844	35,840	7,407	5,909	175
May-10	32,319	11,726	2,453	7,107	14,971	398,123	312,179	164,667	209,451	39,607	36,061	7,488	5,248	167
Jun-10	33,751	11,755	2,519	7,128	14,809	397,136	316,369	151,077	206,541	36,015	35,310	7,516	5,219	167
Jul-10	34,519	11,761	2,537	7,136	11,554	390,222	288,412	141,810	203,746	35,791	35,822	7,516	5,211	170
Aug-10	35,083	11,789	2,562	7,172	10,703	390,203	288,958	142,379	204,826	36,152	35,765	7,516	5,291	170
Sep-10	35,538	11,805	2,554	7,197	10,734	388,418	290,253	142,799	204,795	36,732	35,808	7,516	5,281	197
Oct-10	35,758	11,807	2,537	7,201	10,640	388,250	289,524	142,683	205,646	36,431	35,778	7,516	5,255	197
Nov-10	36,342	11,909	2,548	7,215	10,637	388,874	288,732	143,561	204,890	36,656	35,815	7,516	5,269	206
Dec-10	36,489	11,952	2,574	7,213	11,004	390,253	288,729	143,919	205,259	36,942	35,903	7,516	5,798	196
	\$ 403,218	\$ 139,225	\$ 30,132	\$ 85,740	\$ 155,715	\$ 4,698,271	\$ 3,621,822	\$ 1,830,215	\$ 2,482,489	\$ 452,645	\$ 429,135	\$ 88,113	\$ 64,000	\$ 2,127

### 2010 Billing Units

	Fixture-Included Components	Number of Components	Delivered Energy (kWh)
Public Street Lighting	Mercury Vapor - 100 Watt	238,402	9,982,429
	Mercury Vapor - 175 Watt	608,155	44,619,774
	Mercury Vapor - 250 Watt	98,728	9,409,325
	Mercury Vapor - 400 Watt	109,805	16,388,734
	Mercury Vapor - 400 Watt (Yel.)	96	14,122
	High Pressure Sodium - 70 Watt	17,124	479,406
	High Pressure Sodium - 100 Watt	236,786	9,492,041
	High Pressure Sodium - 150 Watt	267,915	15,983,299
	High Pressure Sodium - 250 Watt	167,081	16,916,878
	High Pressure Sodium - 400 Watt	32,575	5,149,948
	High Pressure Sodium - 1,000 Watt	1,692	635,929
	Mounting Bracket ≤ 8 ft.	915,054	0
	Mounting Bracket Over 8 ft.	647,516	0
	Post Top Luminaire	62,964	0
	Acorn Style Luminaire	14,438	0
Private Outdoor Lighting	Mercury Vapor - 175 Watt	119,302	8,827,747
	Mercury Vapor - 400 Watt	45,488	6,821,761
	High Pressure Sodium (Flood) - 100 Watt	26,151	1,071,889
	High Pressure Sodium (Flood) - 250 Watt	125,408	12,789,138
	High Pressure Sodium (Conv.) - 100 Watt	5,562	227,931
	High Pressure Sodium (Conv.) - 150 Watt	12,717	761,481
Totals		3,752,959	159,571,832

<b>2010 Lighting</b>	
<b>Street Lighting Service</b>	<b>Kilowatt-hours</b>
Dusk to Dawn - Metered	123,274,355
Dusk to Dawn - Unmetered	426,035,646
General Lighting - Metered	6,089,181
General Lighting - Unmetered	59,523,556
<b>Totals</b>	<b>Kilowatt-hours</b>
Fixture-Included Lighting	159,571,832
Total Dusk to Dawn Lighting	549,310,001
Total General Lighting	65,612,737
<b>Total Lighting</b>	<b>774,494,570</b>

Monthly econometric models based on statistical multi-variant regressions were developed to obtain weather-adjustment coefficients for three distinct groupings of the billing units:

1. Residential energy sales by delivery service class (kWh)
2. Non-residential energy sales by delivery service class (kWh)
3. Non-residential on-peak demands by delivery service class (kW)

Statistical multi-variant regression is an acceptable method for determining the correlation between weather variables and electrical usage. The weather coefficients can be used in conjunction with the deviations from normal weather from the month (i.e., normal less actual) to estimate the weather adjustment for the month (see Weather Normalizing section).

A separate model was developed for each of the delivery service classes using monthly data from January 2002 to December 2010 (the estimation periods generally begins in January 2002 for the models, but some models have an estimation beginning in January 2003 or earlier). Each model was developed using the input of professional econometric modelers with model statistics (e.g.,

adjusted R square and Mean Absolute Percent Error - MAPE) guiding that development. The final model specifications are as follows:

(A) Monthly residential energy sales per customer per day (Dependent variable)

A separate residential energy sales model was developed for the following delivery service classes:

1. Single family (no electric space heating)
2. Single family with electric space heating
3. Multi-family (no electric space heating)
4. Multi-family with electric space heat

Independent variables:

- Residential Temperature and Humidity Degree Day Spline (THI Spline)
  - The THI Spline is a composite weather variable that captures the influences of temperature and humidity on residential usage related to cooling equipment. In addition, the THI Spline variable uses multiple degree bases, instead of the single 65-degree base commonly used to

define a cooling degree-day, to capture the rate at which customers use electricity at different temperature levels. Thus, the complex relationships of weather and usage are reflected in the THI Spline variable and it thereby enhances the weather adjustment. The THI Spline is interacted with seasonal and monthly binaries (e.g., July THI Spline) to better reflect the seasonal usage pattern related to cooling equipment. The THI Spline is measured in degree-day units.

- Residential Heating Degree Day Spline (HDD Spline) – The HDD Spline is a composite weather variable that captures the influences of temperature on residential usage related to heating equipment. In addition, the HDD Spline variable uses multiple degree bases, instead of the single 65-degree base commonly used to define a heating degree-day, to capture the rate at which customers use electricity at different temperature levels. Thus, as in the case of the THI Spline variable, additional insights are reflected in the HDD Spline that enhances the weather adjustment. The HDD Spline is measured in degree-day units.
- A binary variable for each month of the year, except December. Customer electrical usage is a function of other items besides cooling and heating (e.g., lighting). This other usage is not constant per month

and the monthly binary variables are used to allow for this variability. December is excluded as the constant term establishes December as the base from which the monthly binary variables are adjusted.

- THI Trend is a weather variable that captures the changing relationship of cooling equipment over time. For example, as homes have become larger over time the amount of cooling load associated with a change in temperature will also change.
- HDD Trend is similar to the THI Trend weather variable, but reflects the heating relationships over time.
- The THI Shift variable is a weather variable akin to the THI Trend variable. This variable is interacted with a binary variable for all years greater or equal to 2006. The negative sign in the variable's coefficient acknowledges the reduction in long term cooling effect over the past few years.
- The Year 2007 and Year 2009 Shift Plus variables are binary variables designed to capture recent usage activity within the models.
- AR(1) is an autoregressive term to correct for first order serial correlation in the residuals.
- Within three of the four residential models there is an economic or trend variable:

- In the Single-Family Non-Space Heating class there is a Real Income Per Household variable. This variable is the disposable personal income for the Chicago metropolitan area and Rockford area (adjusted for inflation) and divided by the number of households for the same area. The data is obtained from Global Insight. This variable captures the changes in household incomes within ComEd's service territory and the correlation it has with consumer purchases of electronic equipment and housing stock. The variable is in dollars per household units. The variable has a positive sign indicating that increases in incomes are associated with increased electricity usage.
- In the Multi-family Non-Space Heating class there is a Non-Manufacturing Employment variable. This variable is the number of employed individuals within the non-manufacturing sector for the Chicago and Rockford areas based on data from Global Insight. This variable captures the changing economic conditions (i.e., employment) over time and the impact on usage. The variable has a positive sign indicating that increases in economic activity are associated with increased electricity usage.

- In the Multi-family Space Heat class there is a Time Trend variable, which is an index that progressively increases each month to capture usage patterns that change over time. The variable has a negative sign indicating that use per customer has been trending downward for the Multi-family space-heating classes over time.

The residential model specifications and statistics are shown in Tables 1 to 4.

(B) Monthly non-residential sales per customer per day model (dependent variable)

A separate non-residential energy sales model was developed for the following delivery service classes and these models followed the same general model structure as the residential models:

1. Watt-Hour Only
2. 0 to 100 kW
3. 100 to 400 kW
4. 400 to 1,000 kW

5. 1 to 10 MW
6. 10 MW Plus
7. Railroads

The Railroad model dependent variable is total monthly sales (kWh) as the class consists of only two customers.

The independent variables are as follows and follow the same general model structure as the residential models:

- Temperature Degree Day Spline (THI Spline) – this weather variable is described in the residential model section, but there are some subtle differences (e.g., the degree-bases differ between the residential and non-residential models). This variable is interacted with seasonal and monthly binaries to better reflect the seasonal usage pattern related to cooling equipment. A THI Shift variable is included in the 0 to 100 kW model.
- Heating Degree Day Spline (HDD Spline) – this weather variable is described in the residential model section.

- HDD Spline Trend is included in some of the models and described in the residential model section.
- A binary variable for each month of the year, except December. December is excluded as the constant term establishes December as the base from which the monthly binary variables are adjusted.
- The Year 2007 and Year 2009 Shift Plus variables are binary variables designed to capture very recent usage activity within the models.
- The models include various economic variables. Non-manufacturing employment (described in the residential section) is used in the 0 to 100 kW model. The number of residential customers per month is used in the 100 to 400 kW model. Real Gross Metropolitan Product (GMP) is used in the 400 to 1,000 kW and 10 MW Plus models. This variable measures the value of all goods and services produced within the Chicago metropolitan area and Rockford area. The variable is adjusted for inflation and is obtained from Global Insight. The Railroad model uses a similar economic variable, but is only for the Chicago metropolitan area. The 1 to 10 MW kW model uses an economic index composed of GMP and manufacturing employment. The manufacturing employment variable is the number of employed individuals within the manufacturing sector for the Chicago and

Rockford areas based on data from Global Insight. This variable captures the changing economic conditions (i.e., employment) over time and the impact on usage. The variable has a positive sign indicating that increases in economic activity are associated with increased electricity usage.

- Time Trend variable is included in some of the models and described in the residential model section.

The non-residential energy sales model specifications and statistics are shown in Tables 5 to 11. A significant weather correlation could not be found for the high voltage delivery service class and that class was not weather-adjusted.

(C) Monthly non-residential demands per customer (dependent variable)

A separate on-peak demand model was developed for each of the following delivery services classes:

1. 0 to 100 kW
2. 100 to 400 kW
3. 400 to 1,000 kW

4. 1 to 10 MW
5. Railroads

The Railroad model dependent variable is on-peak demand (kW) as the class consists of only two customers.

The independent variables are as follows and follow the same general model structure as the non-residential energy models:

- Temperature Degree Day Spline (THI Spline) – this weather variable is described in the residential energy model section and is interacted with monthly and seasonal binaries.
- Heating Degree Day Spline (HDD Spline) – this weather variable is described in the residential energy model section.
- A binary variable for each month of the year, except December. December is excluded as the constant term establishes December as the base from which the monthly binary variables are adjusted. The exception is the Railroad model which has a binary variable for each month of the year.

- A Year 2007, Year 2008, Year 2009 and October 2009 Shift Plus variables are used in some of the models and described in the non-residential sales model section.
- Real Gross Metropolitan Product economic variable is included in the 100 to 400 kW and 400 to 1,000 kW delivery class models and is described in the non-residential energy model section. Manufacturing employment is included in the 1 to 10 MW class model and is also described in the non-residential energy model section.
- Time Trend variable is included in some of the models and described in the residential model section.

The non-residential on-peak demand model specifications and statistics are shown in Tables 12 to 16. A significant weather correlation could not be found for the greater than 10 MW and high voltage delivery service classes and those classes were not weather-adjusted.

**Weather Normalizing**

The weather variable coefficients from the models were used to normalize the sales and demands. For example, in the case of energy sales the formula would be as follows for each month in 2010:

Weather adjustment = [THI Spline coefficient \* [normal THI Spline – actual 2010 THI Spline] \* number of customers \* billing days] + [HDD Spline coefficient \* [normal HDD Spline – actual 2010 HDD Spline] \* number of customers \* billing days].

The number of customers and billing days are used in the formula because the coefficients reflect a use per customer per day in the energy sales models, with the exception being the railroad models where the energy sales are usage per month.

The total amount of 2010 weather adjustment is -2,063 GWh or -2.4% of total actual usage. A negative weather adjustment means that weather conditions, over the entire year, were above normal. Thus, the actual billings units were

decreased by the amount of the weather adjustment to provide weather normal billing units. The Chicago area experienced very warm weather conditions especially during the summer months of 2010. For example, July 2010 was the ninth warmest July on record dating back to 1872 and August 2010 was the seventh. The standard cooling degree-day and heating degree-day values (based 65) are shown for the months of 2010 in Table 17 to illustrate this point.

The residential weather adjustment is -1,270 GWh or -4.4% of residential usage. In other words, the residential usage was decreased approximately -4.4% to produce weather-normal usage. In comparison, the non-residential weather adjustment is -793 GWh or -1.4% of non-residential usage. In terms of non-residential demands (kW) the weather adjustment was proportional to the energy weather adjustment with the weather adjusted demands being -1.3% of non-residential demands.

The normal THI Spline and HDD Spline are using the 30-year time period of 1977 to 2006. This is the same 30-year time period used in the 10-0467 rate case.

Table 1

**ComEd Single Family Non-Space Heat Delivery Service**  
**Class Energy Model: Specifications and Statistics**

Variable	Single Family No Space Heat	
	Coefficient	T-Stat
Constant	3.580	0.599
January Binary	1.005	4.450
February Binary	-1.259	-4.757
March Binary	-2.135	-9.742
April Binary	-3.010	-10.409
May Binary	-3.278	-7.895
June Binary	-2.645	-5.078
July Binary	-1.223	-1.920
August Binary	-0.697	-1.116
September Binary	-1.213	-1.909
October Binary	-1.951	-4.637
November Binary	-1.791	-6.494
Spring THI Spline	1.815	3.140
June THI Spline	2.772	17.237
July THI Spline	2.868	28.428
August THI Spline	2.807	31.185
September THI Spline	2.840	20.582
Fall THI Spline	2.752	12.353
Year 2006 THI Spline Shift Plus	-0.295	-3.366
THI Spline Trend	0.002	2.895
HDD Spline	0.173	9.197
HDD Spline Trend	0.000	1.247
Income Per Household	0.186	3.127
Year 2007 Shift Plus	-0.492	-1.635
Year 2009 Shift Plus	-0.454	-1.774
AR (1)	0.561	5.222

Adj. R-Squared = 0.995  
MAPE = 1.00%

Table 2

**ComEd Multi Family Non-Space Heat Delivery Service**  
**Class Energy Model: Specifications and Statistics**

Variable	Multi Family No Space Heat	
	Coefficient	T-Stat
Constant	-2.848	-1.223
January Binary	0.255	2.913
Febuary Binary	-0.009	-0.090
March Binary	-0.291	-3.658
April Binary	-0.717	-6.813
May Binary	-0.888	-5.789
June Binary	-0.897	-4.650
July Binary	-0.071	-0.302
August Binary	0.316	1.366
September Binary	0.244	1.030
October Binary	-0.053	-0.333
November Binary	-0.343	-3.250
Spring THI Spline	0.846	3.835
June THI Spline	1.196	19.626
July THI Spline	1.205	32.534
August THI Spline	1.244	37.918
September THI Spline	1.291	25.460
Fall THI Spline	1.239	15.311
THI Spline Trend	0.000	1.870
Year 2006 THI Spline Shift Plus	-0.114	-3.693
HDD Spline	0.063	8.768
HDD Spline Trend	0.000	2.473
Year 2007 Shift Plus		
Year 2009 Shift Plus		
NonManufacturing Emp	0.003	5.459
AR (1)	0.437	3.909

Adj. R-Squared = 0.996  
 MAPE = 0.85%

Table 3

**ComEd Single Family Space Heat Delivery Service**  
**Class Energy Model: Specifications and Statistics**

Variable	Single Family With Space Heat	
	Coefficient	T-Stat
Constant	54.300	17.845
January Binary	-6.459	-1.194
February Binary	-7.098	-1.565
March Binary	-4.761	-0.850
April Binary	-21.976	-5.043
May Binary	-22.064	-5.833
June Binary	-21.447	-6.173
July Binary	-22.626	-6.474
August Binary	-22.629	-6.601
September Binary	-22.846	-6.528
October Binary	-17.479	-5.429
November Binary	-14.564	-4.134
October HDD Spline	1.548	2.841
November HDD Spline	2.692	10.771
December HDD Spline	1.872	12.119
January HDD Spline	2.364	14.328
February HDD Spline	2.313	19.941
March HDD Spline	2.189	10.627
April HDD Spline	3.297	10.511
May HDD Spline	3.560	5.669
June HDD Spline	3.070	2.657
HDD Spline Trend	-0.001	-2.419
June THI Spline	1.285	2.227
July THI Spline	1.867	5.806
August THI Spline	1.898	7.590
September THI Spline	1.840	4.112
Year 2007 Shift Plus	-1.796	-3.525
Year 2009 Shift Plus	-1.914	-3.368
AR (1)	0.243	1.771

Adj. R-Squared = 0.998  
MAPE = 1.51%

Table 4

**ComEd Multi Family Space Heat Delivery Service Class**  
**Energy Model: Specifications and Statistics**

Variable	Multi Family With Space Heat	
	Coefficient	T-Stat
Constant	18.244	13.105
January Binary	3.645	1.458
February Binary	-1.689	-0.783
March Binary	-2.561	-1.090
April Binary	-3.190	-1.673
May Binary	-2.916	-1.631
June Binary	-3.819	-2.387
July Binary	-3.602	-2.254
August Binary	-3.771	-2.383
September Binary	-3.500	-2.186
October Binary	-3.263	-1.893
November Binary	-2.217	-1.347
Time Trend	-0.216	-3.170
October HDD Spline	1.088	3.019
November HDD Spline	1.155	9.931
December HDD Spline	1.145	16.174
January HDD Spline	1.115	13.992
February HDD Spline	1.300	23.247
March HDD Spline	1.359	15.559
April HDD Spline	1.467	11.765
May HDD Spline	1.419	4.645
June HDD Spline	1.526	2.766
HDD Spline Trend	-0.001	-6.970
June THI Spline	1.202	4.382
July THI Spline	1.239	8.363
August THI Spline	1.343	10.562
September THI Spline	1.372	6.479
October THI Spline	1.123	2.324
Year 2006 THI Spline Shift Plus	-0.132	-2.014
Year 2007 Shift Plus	-0.521	-1.868

Adj. R-Squared = 0.998  
 MAPE = 1.32%

Table 5

**ComEd Watt Hour Delivery Service Class Energy**  
**Model: Specifications and Statistics**

Variable	Watt Hour UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	13.857	74.754
January Binary	0.270	2.319
Febuary Binary	0.834	6.391
March Binary	0.649	6.319
April Binary	-0.077	-0.490
May Binary	-0.769	-2.908
June Binary	-1.767	-7.572
July Binary	-1.916	-6.154
August Binary	-1.620	-4.820
September Binary	-1.558	-5.535
October Binary	-0.344	-1.319
November Binary	0.090	0.592
TimeTrend	-0.359	-14.549
Spring THI Spline	0.273	2.087
Summer THI Spline	0.366	14.367
Fall THI Spline	0.216	3.596
HDD Spline	0.100	9.493
HDD Spline Trend	0.009	8.016
Year 2007 Plus	1.097	9.016
AR (1)	0.336	3.076

Adj. R-Squared = 0.974  
 MAPE = 0.90%

Table 6

**ComEd 0 to 100 kW Delivery Service Class Energy**  
**Model: Specifications and Statistics**

Variable	0 to 100 kW UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	56.88	3.78
January Binary	0.36	0.60
Febuary Binary	3.74	5.23
March Binary	2.89	4.69
April Binary	1.11	1.27
May Binary	0.52	0.37
June Binary	-0.41	-0.25
July Binary	-2.61	-1.11
August Binary	-2.25	-1.01
September Binary	-2.94	-1.16
October Binary	0.38	0.28
November Binary	0.57	0.78
TimeTrend	-0.81	-3.44
Spring THI Spline	2.53	3.68
June THI Spline	3.46	13.52
July THI Spline	3.95	17.52
August THI Spline	4.13	21.32
September THI Spline	4.30	14.25
Fall THI Spline	4.03	12.26
Year 2006 THI Spline Shift Plus	-0.37	-4.13
HDD Spline	0.66	13.10
Year 2007 Plus	-3.06	-2.73
NonManufacturing Emp	0.02	4.44
AR (1)	0.66	7.84

Adj. R-Squared = 0.991  
 MAPE = 0.55%

Table 7

**ComEd 100 to 400 kW Delivery Service Class**  
**Energy Model: Specifications and Statistics**

Variable	100 to 400 kW UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	628.94	1.09
January Binary	-8.85	-1.28
February Binary	49.65	5.93
March Binary	41.97	5.68
April Binary	9.33	0.91
May Binary	11.08	0.68
June Binary	-17.22	-0.92
July Binary	-51.30	-1.90
August Binary	-56.64	-2.18
September Binary	-44.56	-1.52
October Binary	12.45	0.78
November Binary	19.95	2.31
Spring THI Spline	27.63	3.54
June THI Spline	36.99	12.76
July THI Spline	38.71	14.97
August THI Spline	41.02	19.06
September THI Spline	45.18	13.09
Fall THI Spline	46.43	12.45
HDD Spline	7.48	12.55
HDD Spline Trend	0.17	1.90
Residential Customers	0.00026	1.52
Year 2007 Plus	-43.92	-2.81
AR (1)	0.79	11.10

Adj. R-Squared = 0.984  
 MAPE = 0.56%

Table 8

**ComEd 400 to 1000 kW Delivery Service Class Energy**  
**Model: Specifications and Statistics**

Variable	400 to 1,000 kW UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	-206.16	-0.45
January Binary	-148.76	-2.68
Febuary Binary	127.45	2.13
March Binary	110.09	2.45
April Binary	31.09	0.46
May Binary	62.66	0.52
June Binary	-37.64	-0.27
July Binary	-12.32	-0.06
August Binary	61.45	0.33
September Binary	185.51	0.84
October Binary	333.10	2.84
November Binary	208.24	3.02
Spring THI Spline	140.89	2.21
June THI Spline	138.82	5.77
July THI Spline	121.36	6.19
August THI Spline	125.90	7.97
September THI Spline	128.84	4.90
Fall THI Spline	120.63	4.20
HDD Spline	27.58	6.15
Year 2007 Plus	-327.43	-10.26
Year 2009 Plus	264.00	7.32
Gross Metro Product	13.05	13.48

Adj. R-Squared = 0.947  
 MAPE = 1.10%

Table 9

**ComEd 1 to 10 MW Delivery Service Class Energy**  
**Model: Specifications and Statistics**

Variable	1 to 10 MW UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	15,419.89	9.53
January Binary	-778.97	-2.72
February Binary	849.71	2.70
March Binary	715.12	3.23
April Binary	53.69	0.16
May Binary	-605.23	-0.92
June Binary	-307.81	-0.40
July Binary	-1,027.01	-0.84
August Binary	221.49	0.22
September Binary	-759.21	-0.60
October Binary	147.35	0.24
November Binary	542.59	1.50
Spring THI Spline	885.67	3.69
June THI Spline	464.24	4.55
July THI Spline	476.09	4.47
August THI Spline	412.75	5.49
September THI Spline	555.83	4.43
Fall THI Spline	586.09	5.12
HDD Spline	106.70	4.50
Year 2007 Plus	-1,317.40	-13.19
Economic Index	21.74	6.35

Adj. R-Squared = 0.929  
 MAPE = 1.06%

Table 10

**ComEd 10 MW Plus Delivery Service Class Energy**  
**Model: Specifications and Statistics**

Variable	10 MW Plus UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	-6,019,614.22	-3.65
January Binary	-564,014.41	-3.21
February Binary	91,043.33	0.47
March Binary	116,029.16	0.82
April Binary	227,034.89	1.18
May Binary	441,490.55	1.70
June Binary	557,990.26	1.74
July Binary	859,999.73	2.14
August Binary	1,253,212.39	2.91
September Binary	1,576,177.75	4.21
October Binary	1,404,879.51	4.85
November Binary	642,382.43	2.86
HDD Spline	41,887.68	2.86
THI Spline	127,029.00	4.50
Year 2007 Plus	87,217.06	0.93
Year 2009 Plus	-251,756.79	-2.25
Gross Metro Product	33,846.25	9.67

Adj. R-Squared = 0.936  
 MAPE = 1.68%

Table 11

**ComEd Railroads Delivery Service Class Energy Model:  
 Specifications and Statistics**

Variable	Railroads	
	Coefficient	T-Stat
CONSTANT	4,497,036.02	0.50
January Binary	-17,884,360.43	-3.75
February Binary	-1,604,936.54	-0.45
March Binary	-290,423.99	-0.07
April Binary	-212,288.79	-0.06
May Binary	-594,373.61	-0.23
June Binary	862,139.33	0.35
July Binary	3,151,074.21	1.26
August Binary	4,685,904.10	1.88
September Binary	5,811,666.11	2.33
October Binary	3,607,944.27	1.44
November Binary	-273,529.66	-0.11
January HDD Spline	2,289,377.49	8.84
February HDD Spline	942,211.22	6.95
March HDD Spline	713,090.92	3.31
Spring HDD Spline	903,595.89	2.23
December HDD Spline	787,809.55	1.82
Chicago Metro GMP	76,618.66	3.60
Year 2007 Plus	921,519.24	1.87

Adj. R-Squared = 0.880  
 MAPE = 3.84%

Table 12

**ComEd 0 to 100 kW Delivery Service Class On-Peak**  
**Demand Model: Specifications and Statistics**

<b>0 to 100 kW UPC_PerDay</b>		
<b>Variable</b>	<b>Coefficient</b>	<b>T-Stat</b>
CONSTANT	13.01	77.263
January Binary	-0.44	-3.543
Febuary Binary	-0.37	-2.630
March Binary	-0.34	-3.492
April Binary	0.04	0.262
May Binary	-0.04	-0.147
June Binary	0.59	2.022
July Binary	1.27	2.707
August Binary	0.88	2.234
September Binary	0.72	1.559
October Binary	0.68	2.758
November Binary	0.51	3.353
TimeTrend	-0.21	-19.431
Spring THI Spline	0.80	5.889
June THI Spline	0.38	7.940
July THI Spline	0.20	4.141
August THI Spline	0.22	6.359
September THI Spline	0.28	4.962
Fall THI Spline	0.41	7.138
THI Spline Trend	-0.01	-1.958
HDD Spline	0.04	4.284

**Adj. R-Squared = 0.972**  
**MAPE = 0.93%**

Table 13

**ComEd 100 to 400 kW Delivery Service Class On-Peak Demand Model: Specifications and Statistics**

Variable	100 to 400 kW UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	111.37	9.938
January Binary	-2.52	-2.002
Febuary Binary	-3.87	-2.776
March Binary	-4.06	-4.076
April Binary	-2.75	-1.847
May Binary	-3.60	-1.353
June Binary	0.51	0.167
July Binary	4.17	0.878
August Binary	-2.24	-0.555
September Binary	-0.88	-0.184
October Binary	3.69	1.449
November Binary	2.15	1.385
TimeTrend	-0.69	-2.789
Spring THI Spline	6.63	4.706
June THI Spline	3.57	7.084
July THI Spline	1.92	3.947
August THI Spline	2.32	6.713
September THI Spline	2.97	5.210
Fall THI Spline	3.65	6.071
HDD Spline	0.28	2.783
Year 2008 Plus	-1.97	-1.914
Gross Metro Product	0.05	1.953

Adj. R-Squared = 0.954  
 MAPE = 0.98%

Table 14

**ComEd 400 to 1000 kW Delivery Service Class On-Peak Demand Model: Specifications and Statistics**

Variable	400 to 1,000 kW UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	321.03	7.716
January Binary	-13.09	-2.906
February Binary	-15.32	-3.047
March Binary	-17.82	-5.092
April Binary	-9.23	-1.751
May Binary	-7.76	-0.834
June Binary	-0.57	-0.052
July Binary	15.83	0.932
August Binary	-7.15	-0.492
September Binary	-10.34	-0.616
October Binary	13.05	1.457
November Binary	9.94	1.774
Spring THI Spline	21.78	4.464
June THI Spline	11.87	6.696
July THI Spline	5.98	3.474
August THI Spline	7.72	6.309
September THI Spline	10.71	5.322
Fall THI Spline	11.83	5.558
HDD Spline	1.00	2.712
Year 2007 Plus	-16.42	-6.339
Year 2009 Plus	5.09	2.025
Gross Metro Product	0.24	2.733

Adj. R-Squared = 0.946  
 MAPE = 1.10%

Table 15

**ComEd 1 to 10 MW Delivery Service Class On-Peak**  
**Demand Model: Specifications and Statistics**

Variable	1 to 10 MW UPC_PerDay	
	Coefficient	T-Stat
CONSTANT	1,181.72	16.355
January Binary	-44.89	-2.900
Febuary Binary	-57.69	-3.274
March Binary	-50.22	-3.881
April Binary	6.95	0.337
May Binary	-5.47	-0.145
June Binary	63.15	1.457
July Binary	104.25	1.478
August Binary	24.62	0.425
September Binary	63.57	0.871
October Binary	39.73	1.105
November Binary	51.18	2.496
Spring THI Spline	56.91	4.268
June THI Spline	25.58	4.572
July THI Spline	15.62	2.556
August THI Spline	21.64	5.080
September THI Spline	22.67	3.154
Fall THI Spline	34.63	5.409
HDD Spline	6.79	5.158
Manufacturing Emp	0.91	6.447
October 2009 Plus	49.44	3.352
Auto Regressive	0.26	2.25

Adj. R-Squared = 0.920  
 MAPE = 0.96%

Table 16

**ComEd Railroads Delivery Service Class On-Peak  
 Demand Model: Specifications and Statistics**

Variable	Railroads	
	Coefficient	T-Stat
January Binary	96,929.09	9.099
February Binary	121,784.36	16.185
March Binary	126,912.59	10.252
April Binary	127,532.88	64.967
May Binary	118,449.75	60.340
June Binary	119,757.63	61.006
July Binary	120,726.50	61.500
August Binary	121,474.13	61.881
September Binary	122,930.63	62.623
October Binary	119,003.63	60.622
November Binary	114,188.00	58.169
December Binary	116,797.25	59.498
January HDD Spline	2,859.09	4.267
February HDD Spline	970.81	2.653
March HDD Spline	837.21	1.09

**Adj. R-Squared = 0.737**  
**MAPE = 3.18%**

**Table 17**  
**Chicago O'Hare 2010 Actual and Normal**  
**Monthly CDD and HDD Totals**  
 (Normal based on 1977 to 2006 Observations)

Month	Heating Degree Day		Cooling Degree Day	
	Actual	Normal	Actual	Normal
Jan-10	1,328	1,303	0	0
Feb-10	1,067	1,052	0	0
Mar-10	715	853	0	0
Apr-10	329	493	23	7
May-10	184	224	89	54
Jun-10	6	49	200	163
Jul-10	0	0	401	290
Aug-10	0	4	371	237
Sep-10	70	106	82	97
Oct-10	286	401	15	7
Nov-10	698	739	0	0
Dec-10	1,308	1,138	0	0
<b>Total</b>	<b>5,991</b>	<b>6,362</b>	<b>1,181</b>	<b>855</b>