

**STATE OF ILLINOIS**

**ILLINOIS COMMERCE COMMISSION**

COMMONWEALTH EDISON COMPANY :  
: No. 11-\_\_\_\_\_  
:  
Tariffs and charges submitted pursuant to Section :  
16-108.5 of the Public Utilities Act :

**A SCHEDULES**

**Commonwealth Edison Company**  
**Summary of Standard Information Requirements**

Line No.	Requested Information (A)	Response (B)
1	Utility name:	Commonwealth Edison Company
2	Segment of operations and functional	
3	service requesting change in rates	Electric (Delivery)
4	Tariff filing date:	November 8th, 2011
5	Test year type:	Historical
6	Test year:	2010
7	Utility Representative:	Thomas S. O'Neill
8		Senior Vice President, Regulatory & Energy Policy & General Counsel
9		Commonwealth Edison Company
10		1 Financial Place, 33rd Floor
11		Chicago, Illinois 60605 - 1028
12		Thomas.Oneill@ComEd.com
13		(312) 394-4321
14	Alternate Utility Representative:	Ross Hemphill
15		Vice President, Regulatory Policy & Strategy
16		Commonwealth Edison Company
17		1 Financial Place, 33rd Floor
18		Chicago, Illinois 60605 - 1028
19		Ross.Hemphill@ComEd.com
20		(312) 394-4321
21	Co-Attorneys:	Anastasia M. Polek-O'Brien
22		Vice President & Deputy General Counsel
23		10 South Dearborn Street, 49th Floor
24		Chicago, Illinois 60603
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37		10 South Dearborn Street, 49th Floor
38		Chicago, Illinois 60603
39		(312) 394-4321

Commonwealth Edison Company  
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Line No.	Requested Information (A)	Response (B)
1	Co-Attorneys (cont'd):	E. Glenn Rippie
2		glenn.rippie@r3law.com
3		John P. Ratnaswamy
4		john.ratnaswamy@r3law.com
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7		Rooney, Rippie & Ratnaswamy LLP
8		350 South Hubbard Street, Suite 430
9		Chicago, Illinois 60654
10		(312) 447-2800
11		David M. Stahl
12		dstahl@eimerstahl.com
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15		Eimer Stahl Klevorn & Solberg LLP
16		224 South Michigan Avenue, Suite 1100
17		Chicago, Illinois 60604
18		dstahl@eimerstahl.com
14		(312) 660-7600
15		G. Darryl Reed
16		Sidley Austin LLP
17		1 South Dearborn Street
18		Chicago, Illinois 60603-2323
19		greed@sidley.com
20		(312) 853-7000
21	Change requested for applicable service	
22	(based on 2010 weather normalized sales):	
23	1) Dollars (rounded to thousands)	(\$33,472)
24	2) Percentage	-1.6%
25		Source: Schedule A-3, Page 11.

**Commonwealth Edison Company**  
Summary of Standard Information Requirements  
List of Schedules, Work Papers and General Information Requirements Not Provided

Section Number	Schedule and Description	Reason Schedule Not Provided
(A)	(B)	(C)
<b>SUBPART B : GENERAL INFORMATION REQUIREMENTS</b>		
1	285.315 General Requirements Applicable for Gas Utilities	Not Applicable - Applies to Gas Utilities Only
2	285.320 General Requirements Applicable for	Not Applicable - Applies to Telecommunications Carriers Only
3	Telecommunications Carriers Subject to This Part	
4	285.325 General Requirements Applicable for Water	Not Applicable - Applies to Water and Sewer Utilities Only
5	and Sewer Utilities	
<b>SUBPART H : RATE AND TARIFF SCHEDULES</b>		
6	285.5200 Schedule E-5: Long-Run Service Incremental Cost	Not Applicable - Applies to Telecommunications Carriers Only
7	studies - Telecommunications Carriers	
8	285.5205 Schedule E-6: Imputation Tests -	Not Applicable - Applies to Telecommunications Carriers Only
9	Telecommunications Carriers	
10	285.5210 Schedule E-7: Jurisdictional Operating Revenues -	Not Applicable - Applies to Telecommunications Carriers Only
11	Telecommunications Carriers	
12	285.5215 Schedule E-8: Bill Comparisons -	Not Applicable - Applies to Telecommunications Carriers Only
13	Telecommunications Carriers	
14	285.5300 Schedule E-5: Jurisdictional Operating Revenues -	Not Applicable - Applies to Water and Sewer Utilities Only
15	Water and Sewer	
16	285.5305 Schedule E-6: Embedded Cost of Service Studies -	Not Applicable - Applies to Water and Sewer Utilities Only
17	Water and Sewer	
18	285.5315 Schedule E-7: Bill Comparisons -	Not Applicable - Applies to Water and Sewer Utilities Only
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<b><u>SUBPART I : PLANNING AND OPERATIONS SCHEDULES FOR GAS AND / OR ELECTRIC UTILITIES</u></b>		
21	285.6300 Schedule F-8 Gas Stored Underground -	Not Applicable - Applies to Gas Utilities Only
22	Gas Utilities	
23	285.6305 Schedule F-9 Underground Gas Storage Activity -	Not Applicable - Applies to Gas Utilities Only
24	Gas Utilities	
25	285.6310 Schedule F-10 Adequacy of Underground Gas	Not Applicable - Applies to Gas Utilities Only
26	Storage levels - Gas Utilities	
27	285.6315 Schedule F-11 Propane, Liquefied Natural Gas,	Not Applicable - Applies to Gas Utilities Only
28	and Synthetic Natural Gas Facilities - Gas Utilities	
29	285.6320 Schedule F-12 Propane, LNG and SNG	Not Applicable - Applies to Gas Utilities Only
30	Feedstock Inventory Levels - Gas Utilities	

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Section Number	Schedule and Description	Reason Schedule Not Provided	
(A)	(B)	(C)	
<b>SUBPART J -- FUTURE TEST YEAR REQUIREMENTS</b>			
31	285.7005	Schedule G-1 Comparison of Prior Forecasts to Actual Data - Prior Three Years	Not Applicable - The Company is not selecting a future test year.
32			
33	285.7010	Schedule G-2 Statement from Independent Certified Public Accountant	Not Applicable - The Company is not selecting a future test year.
34			
35	285.7015	Schedule G-3 Statement on Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
36			
37	285.7020	Schedule G-4 Statement on Accounting Treatment	Not Applicable - The Company is not selecting a future test year.
38	285.7025	Schedule G-5 Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
39	285.7030	Schedule G-6 Inflation	Not Applicable - The Company is not selecting a future test year.
40	285.7035	Schedule G-7 Proration of Accumulated Deferred Income Taxes	Not Applicable - The Company is not selecting a future test year.
41			
42	285.7045	Schedule G-8 Actual Gross Additions and Retirements Compared to Original Budget	Not Applicable - The Company is not selecting a future test year.
43			
44	285.7050	Schedule G-9 Comparison of Budgeted Non-payroll Expense to Actual	Not Applicable - The Company is not selecting a future test year.
45			
46	285.7055	Schedule G-10 Budgeted Payroll Expense	Not Applicable - The Company is not selecting a future test year.
47	285.7060	Schedule G-11 Budgeted Number of Employees	Not Applicable - The Company is not selecting a future test year.
48	285.7065	Schedule G-12 Forecasted Property Taxes	Not Applicable - The Company is not selecting a future test year.
49	285.7070	Schedule G-13 Comparison of Actual Financial Results to the Originally Approved Forecast for Each of the Past Twelve Months and Eight Subsequent Months	Not Applicable - The Company is not selecting a future test year.
50			
51			
52			
53	285.7075	Financial Statements	Not Applicable - The Company is not selecting a future test year.

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53	285.7075	Financial Statements	Not Applicable - The Company is not selecting a future test year.

**Commonwealth Edison Company**

Overall Financial Summary

Test Year 2010 (1)

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,647,180
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 572,088 (2)
3	Jurisdictional Rate of Return - Present Rates	A-4	8.61%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	8.21%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 545,735
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ (26,353)
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.6596
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ (43,736)
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ (43,736) (3)

Notes:

(1) With identified adjustments and projected plant additions.

(2) Present rate data is calculated based on Operating Revenue allowed in ICC Docket No. 10-0467.

(3) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

**Commonwealth Edison Company**

Overall Financial Summary

Test Year 2010 (1)

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 6,647,036
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 572,085 (2)
3	Jurisdictional Rate of Return - Present Rates	A-4	8.61%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	8.12%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 539,740
6	Jurisdictional Operating Income Difference (Line 5 less Line 2)	A-4	\$ (32,345)
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.6596
8	Jurisdictional Revenue Increase/(Decrease) Requested - excluding Add-on Revenue Taxes	C-1	\$ (53,681)
9	Jurisdictional Revenue Increase/(Decrease) Requested - including Add-on Revenue Taxes		\$ (53,681) (3)

Notes:

(1) With identified adjustments and projected plant additions.

(2) Present rate data is calculated based on Operating Revenue allowed in ICC Docket No. 10-0467.

(3) None of the add-on taxes, as shown on Schedule C-25, are revenue based.

**Commonwealth Edison Company**  
Computation of Jurisdictional Gross Revenue Conversion Factor  
Year 2010

Witness: Fruehe

Line No.	Description (A)	% of Incremental Gross Revenue (B)
1	Operating Revenue	100.00%
2	Uncollectible Expense	0.00% (1)
3	State Taxable Income	<u>100.00%</u>
4	State Income Taxes (7.30% * 100.00% )	7.30%
5	Income Before Federal Income Taxes	<u>92.70%</u>
6	Federal Income Taxes (35% * 92.70% )	<u>32.445%</u>
7	Operating Income Percentage	<u>60.255%</u>
8	Gross Revenue Conversion Factor:	
9	Including Incremental Uncollectible expense and Add-On	
10	Revenue Taxes (100.00% / Operating Income Percentage (Line 7))	<u><u>1.6596</u></u>

Note:

- (1) The uncollectable expense factor is set to zero. Under the formula, uncollectible expenses are based on 2010 actual, and therefore not affected by the amount of the rate change.

Commonwealth Edison Company

Section 285.1015

Schedule A-3(a)(1): Comparison of Present and Proposed Rates  
Average Number of Customers

Schedule A-3(a)

Page 1 of 10

Delivery Classes	Average Number of Customers in 2010
<b>Present and Proposed Residential</b>	
Single Family Without Electric Space Heat	2,232,784
Multi Family Without Electric Space Heat	1,024,195
Single Family With Electric Space Heat	34,937
Multi Family With Electric Space Heat	155,272
Total Residential	<b>3,447,188</b>
<b>Present and Proposed Nonresidential</b>	
Watt-Hour	96,609
Small Load ( $\leq 100$ kW)	240,764
Medium Load (Over 100 kW $\leq 400$ kW)	17,199
Large Load (Over 400 kW $\leq 1,000$ kW)	4,140
Very Large Load (Over 1,000 kW $\leq 10,000$ kW)	1,857
Extra Large Load (Over 10,000 kW)	49
High Voltage	75
Railroad	2
Total Nonresidential	<b>360,695</b>
<b>Present and Proposed Lighting</b>	
Fixture-Included Lighting	1,592
Dusk to Dawn Lighting	3,741
General Lighting	900
Total Lighting	<b>6,233</b>
Total Company	<b>3,814,116</b>

November 8, 2011

## Commonwealth Edison Company

Section 285.1015

Schedule A-3(a)

Page 2 of 10

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates  
Present Rates

<b>Residential Delivery Service</b>	2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
<b>Single Family Without Electric Space Heat</b>				
Customer Charge	26,793,412	\$13.64	\$365,462,140	
Standard Metering Service Charge	26,793,412	\$2.86	\$76,629,158	
Distribution Facilities Charge (kWh)	21,108,024,874	\$0.01947	\$410,973,244	
Illinois Electricity Distribution Tax Charge (kWh)	21,108,024,874	\$0.00126	\$26,596,111	
Total			\$879,660,653	\$0.0417
<b>Multi Family Without Electric Space Heat</b>				
Customer Charge	12,290,341	\$6.59	\$80,993,347	
Standard Metering Service Charge	12,290,341	\$2.86	\$35,150,375	
Distribution Facilities Charge (kWh)	4,448,273,578	\$0.02445	\$108,760,289	
Illinois Electricity Distribution Tax Charge (kWh)	4,448,273,578	\$0.00126	\$5,604,825	
Total			\$230,508,836	\$0.0518
<b>Single Family With Electric Space Heat</b>				
Customer Charge	419,249	\$19.54	\$8,192,125	
Standard Metering Service Charge	419,249	\$2.86	\$1,199,052	
Distribution Facilities Charge (kWh)	770,734,210	\$0.01043	\$8,038,758	
Illinois Electricity Distribution Tax Charge (kWh)	770,734,210	\$0.00126	\$971,125	
Total			\$18,401,060	\$0.0239
<b>Multi Family With Electric Space Heat</b>				
Customer Charge	1,863,267	\$9.16	\$17,067,526	
Standard Metering Service Charge	1,863,267	\$2.86	\$5,328,944	
Distribution Facilities Charge (kWh)	1,579,405,715	\$0.01243	\$19,632,013	
Illinois Electricity Distribution Tax Charge (kWh)	1,579,405,715	\$0.00126	\$1,990,051	
Total			\$44,018,534	\$0.0279
<b>Total Residential</b>	27,906,438,377		\$1,172,589,083	\$0.0420

November 8, 2011

Commonwealth Edison Company  
Section 285.1015

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates  
Present Rates

Nonresidential Delivery Service	2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	2010 kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
<b>WATT-HOUR</b>					
Customer Charge	1,159,302	\$8.43	\$9,772,916		
Standard Metering Service Charge	1,159,302	\$2.52	\$2,921,441		
Distribution Facilities Charge (kWh)	527,897,631	\$0.02217	\$11,703,490		
Illinois Electricity Distribution Tax Charge (kWh)	527,897,631	\$0.00123	\$649,314		
Total			\$25,047,161	527,897,631	\$0.0474
<b>SMALL LOAD (≤ 100 kW)</b>					
Customer Charge	2,889,170	\$11.45	\$33,080,997		
Standard Metering Service Charge	2,889,170	\$7.92	\$22,882,226		
Secondary Voltage Distribution Facilities Charge (kW)	39,163,692	\$5.14	\$201,301,377		
Primary Voltage Distribution Facilities Charge (kW)	43,856	\$4.11	\$180,248		
Primary Voltage Transformer Charge (kW)	14,696	\$0.44	\$6,466		
Illinois Electricity Distribution Tax Charge (kWh)	11,538,062,619	\$0.00123	\$14,191,817		
Total			\$271,643,131	11,538,062,619	\$0.0235
<b>MEDIUM LOAD (Over 100 kW ≤ 400 kW)</b>					
Customer Charge	206,385	\$14.13	\$2,916,220		
Standard Metering Service Charge	206,385	\$17.27	\$3,564,269		
Secondary Voltage Distribution Facilities Charge (kW)	28,202,866	\$4.98	\$140,450,273		
Primary Voltage Distribution Facilities Charge (kW)	442,319	\$2.42	\$1,070,412		
Primary Voltage Transformer Charge (kW)	318,818	\$0.16	\$51,011		
Illinois Electricity Distribution Tax Charge (kWh)	10,487,678,856	\$0.00123	\$12,899,845		
Total			\$160,952,030	10,487,678,856	\$0.0153
<b>LARGE LOAD (Over 400 kW ≤ 1,000 kW)</b>					
Customer Charge	49,682	\$54.18	\$2,691,771		
Standard Metering Service Charge	49,682	\$18.32	\$910,174		
Secondary Voltage Distribution Facilities Charge (kW)	21,917,207	\$5.43	\$119,010,434		
Primary Voltage Distribution Facilities Charge (kW)	796,352	\$3.78	\$3,010,211		
Primary Voltage Transformer Charge (kW)	479,251	\$0.21	\$100,643		
Illinois Electricity Distribution Tax Charge (kWh)	9,623,236,991	\$0.00123	\$11,836,581		
Total			\$137,559,814	9,623,236,991	\$0.0143

Commonwealth Edison Company  
Section 285.1015

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates  
Present Rates

Nonresidential Delivery Service	2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	2010 kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
<b>VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)</b>					
Customer Charge	22,288	\$477.65	\$10,645,863		
Standard Metering Service Charge	22,288	\$19.17	\$427,261		
Secondary Voltage Distribution Facilities Charge (kW)	29,947,136	\$5.53	\$165,607,662		
Primary Voltage Distribution Facilities Charge (kW)	9,270,347	\$4.07	\$37,730,312		
Primary Voltage Transformer Charge (kW)	5,879,993	\$0.23	\$1,352,398		
Illinois Electricity Distribution Tax Charge (kWh)	18,030,403,008	\$0.00122	\$21,997,092		
Total			\$237,760,588	18,030,403,008	\$0.0132
<b>EXTRA LARGE LOAD (Over 10,000 kW)</b>					
Customer Charge	591	\$837.18	\$494,773		
Standard Metering Service Charge	591	\$45.82	\$27,080		
Secondary Voltage Distribution Facilities Charge (kW)	3,515,767	\$3.69	\$12,973,180		
Primary Voltage Distribution Facilities Charge (kW)	3,876,250	\$3.06	\$11,861,325		
Primary Voltage Transformer Charge (kW)	2,727,847	\$0.22	\$600,126		
Illinois Electricity Distribution Tax Charge (kWh)	3,789,396,964	\$0.00122	\$4,623,064		
Total			\$30,579,548	3,789,396,964	\$0.0081
<b>HIGH VOLTAGE</b>					
Customer Charge	900	\$432.95	\$389,655		
Standard Metering Service Charge	900	\$36.88	\$33,192		
Secondary Voltage Distribution Facilities Charge (kW)	35,654	\$4.25	\$151,530		
Primary Voltage Distribution Facilities Charge (kW)	185,319	\$2.90	\$537,425		
High Voltage Distribution Facilities Charge Up to 10 MW (kW)	439,287	\$0.23	\$101,036		
High Voltage Distribution Facilities Charge Over 10 MW (kW)	7,976,414	\$0.22	\$1,754,811		
Primary Voltage Transformer Charge (kW)	47,100	\$0.30	\$14,130		
High Voltage Transformer Charge Up to 10 MW (kW)	229,638	\$2.33	\$535,057		
High Voltage Transformer Charge Over 10 MW (kW)	6,388,307	\$0.57	\$3,641,335		
Illinois Electricity Distribution Tax Charge (kWh)	5,208,623,906	\$0.00122	\$6,354,521		
Total			\$13,512,692	5,208,623,906	\$0.0026
<b>RAILROAD</b>					
Customer Charge	24	\$3,875.45	\$93,011		
Standard Metering Service Charge	24	\$72.28	\$1,735		
Distribution Facilities Charge (kW)	1,365,959	\$2.79	\$3,811,026		
Illinois Electricity Distribution Tax Charge (kWh)	505,852,484	\$0.00122	\$617,140		
Total			\$4,522,912	505,852,484	\$0.0089
<b>Total Nonresidential</b>			\$881,577,876	59,711,152,459	\$0.0148

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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates  
Present Rates

Lighting Delivery Service		2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	Revenue at Rates effective June 1, 2011	\$/kWh
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
<b>Fixture-Included Lighting</b>						
<b>Public Street Lighting</b>		<u>Number of Fixtures</u>				
	MV - 100 Watt	238,402	\$2.14	\$510,180		
	MV - 175 Watt	608,155	\$2.14	\$1,301,452		
	MV - 250 Watt	98,728	\$2.19	\$216,214		
	MV - 400 Watt	109,901	\$2.60	\$285,743		
	HPS - 70 Watt	17,124	\$2.25	\$38,529		
	HPS - 100 Watt	236,786	\$2.37	\$561,183		
	HPS - 150 Watt	267,915	\$2.56	\$685,862		
	HPS - 250 Watt	167,081	\$2.85	\$476,181		
	HPS - 400 Watt	32,575	\$3.13	\$101,960		
	HPS - 1,000 Watt	1,692	\$8.40	\$14,213		
<b>Equipment</b>						
	Bracket ≤ 8 ft	915,054	\$4.54	\$4,154,345		
	Bracket Over 8 ft	647,516	\$6.19	\$4,008,124		
	Post Top Luminaire	62,964	\$6.18	\$389,118		
	Acorn Luminaire	14,438	\$8.60	\$124,167		
<b>Private Outdoor Lighting</b>						
	MV - 175 Watt	119,302	\$5.89	\$702,689		
	MV - 400 Watt	45,488	\$6.71	\$305,224		
	HPS (Flood) - 100 Watt	26,151	\$6.38	\$166,843		
	HPS (Flood) - 250 Watt	125,408	\$6.08	\$762,481		
	HPS (Conv.) - 100 Watt	5,562	\$6.17	\$34,318		
	HPS (Conv.) - 150 Watt	12,717	\$6.40	\$81,389		
	Illinois Electricity Distribution Tax Charge (kWh)	159,571,832	\$0.00122	\$194,678	\$15,114,893	\$0.0947
<b>Dusk to Dawn Lighting</b>						
	Standard Metering Service Charge (kWh)	549,310,001	\$0.00049	\$269,162		
	Distribution Facilities Charge (kWh)	549,310,001	\$0.00500	\$2,746,550		
	Illinois Electricity Distribution Tax Charge (kWh)	549,310,001	\$0.00122	\$670,158		
	<b>Total</b>				\$3,685,870	\$0.0067
<b>General Lighting</b>						
	Standard Metering Service Charge (kWh)	65,612,737	\$0.00040	\$26,245		
	Distribution Facilities Charge (kWh)	65,612,737	\$0.01119	\$734,207		
	Illinois Electricity Distribution Tax Charge (kWh)	65,612,737	\$0.00122	\$80,048		
	<b>Total</b>				\$840,500	\$0.0128
	<b>Total Lighting</b>	774,494,570			\$19,641,263	\$0.0254
	<b>Total Company</b>	88,392,085,406			\$2,073,808,222	\$0.0235

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

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Proposed Rates

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Residential Delivery Service	2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
<b>Single Family Without Electric Space Heat</b>				
Customer Charge	26,793,412	\$13.23	\$354,476,841	
Standard Metering Service Charge	26,793,412	\$3.10	\$83,059,577	
Distribution Facilities Charge (kWh)	21,108,024,874	\$0.01962	\$414,139,448	
Illinois Electricity Distribution Tax Charge (kWh)	21,108,024,874	\$0.00112	\$23,640,988	
Total			\$875,316,854	\$0.0415
<b>Multi Family Without Electric Space Heat</b>				
Customer Charge	12,290,341	\$6.32	\$77,674,955	
Standard Metering Service Charge	12,290,341	\$3.10	\$38,100,057	
Distribution Facilities Charge (kWh)	4,448,273,578	\$0.02489	\$110,717,529	
Illinois Electricity Distribution Tax Charge (kWh)	4,448,273,578	\$0.00112	\$4,982,066	
Total			\$231,474,607	\$0.0520
<b>Single Family With Electric Space Heat</b>				
Customer Charge	419,249	\$16.51	\$6,921,801	
Standard Metering Service Charge	419,249	\$3.10	\$1,299,672	
Distribution Facilities Charge (kWh)	770,734,210	\$0.00954	\$7,352,804	
Illinois Electricity Distribution Tax Charge (kWh)	770,734,210	\$0.00112	\$863,222	
Total			\$16,437,499	\$0.0213
<b>Multi Family With Electric Space Heat</b>				
Customer Charge	1,863,267	\$7.71	\$14,365,789	
Standard Metering Service Charge	1,863,267	\$3.10	\$5,776,128	
Distribution Facilities Charge (kWh)	1,579,405,715	\$0.01164	\$18,384,283	
Illinois Electricity Distribution Tax Charge (kWh)	1,579,405,715	\$0.00112	\$1,768,934	
Total			\$40,295,134	\$0.0255
<b>Total Residential</b>	27,906,438,377		\$1,163,524,094	\$0.0417

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Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates  
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**Nonresidential Delivery Service**

	2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	\$/kWh
	(A)	(B)	(C) = (A) * (B)	(D) = (C) / kWh in (A)
<b>WATT-HOUR</b>				
Customer Charge	1,159,302	\$8.27	\$9,587,428	
Standard Metering Service Charge	1,159,302	\$2.65	\$3,072,150	
Distribution Facilities Charge (kWh)	527,897,631	\$0.02267	\$12,073,019	
Illinois Electricity Distribution Tax Charge (kWh)	527,897,631	\$0.00111	\$585,966	
Total			\$25,318,563	\$0.0480
<b>SMALL LOAD (≤ 100 kW)</b>				
Customer Charge	2,889,170	\$10.73	\$31,000,794	
Standard Metering Service Charge	2,889,170	\$9.07	\$26,204,772	
Secondary Voltage Distribution Facilities Charge (kW)	39,163,692	\$4.83	\$189,160,632	
Primary Voltage Distribution Facilities Charge (kW)	43,856	\$2.54	\$111,394	
Primary Voltage Transformer Charge (kW)	14,696	\$0.20	\$2,939	
Illinois Electricity Distribution Tax Charge (kWh)	11,538,062,619	\$0.00111	\$12,807,250	
Total			\$259,287,781	\$0.0225
<b>MEDIUM LOAD (Over 100 kW ≤ 400 kW)</b>				
Customer Charge	206,385	\$13.85	\$2,858,432	
Standard Metering Service Charge	206,385	\$18.86	\$3,892,421	
Secondary Voltage Distribution Facilities Charge (kW)	28,202,866	\$4.92	\$138,758,101	
Primary Voltage Distribution Facilities Charge (kW)	442,319	\$2.62	\$1,158,876	
Primary Voltage Transformer Charge (kW)	318,818	\$0.15	\$47,823	
Illinois Electricity Distribution Tax Charge (kWh)	10,487,678,856	\$0.00111	\$11,641,324	
Total			\$158,356,977	\$0.0151
<b>LARGE LOAD (Over 400 kW ≤ 1,000 kW)</b>				
Customer Charge	49,682	\$65.62	\$3,260,133	
Standard Metering Service Charge	49,682	\$20.26	\$1,006,557	
Secondary Voltage Distribution Facilities Charge (kW)	21,917,207	\$5.42	\$118,791,262	
Primary Voltage Distribution Facilities Charge (kW)	796,352	\$3.71	\$2,954,466	
Primary Voltage Transformer Charge (kW)	479,251	\$0.21	\$100,643	
Illinois Electricity Distribution Tax Charge (kWh)	9,623,236,991	\$0.00111	\$10,681,793	
Total			\$136,794,854	\$0.0142

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Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates  
Proposed Rates

Nonresidential Delivery Service	2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	\$/kWh
	(A)	(B)	(C) = (A) * (B)	(D) = (C) / kWh in (A)
<b>VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)</b>				
Customer Charge	22,288	\$627.65	\$13,989,063	
Standard Metering Service Charge	22,288	\$20.23	\$450,886	
Secondary Voltage Distribution Facilities Charge (kW)	29,947,136	\$5.23	\$156,623,521	
Primary Voltage Distribution Facilities Charge (kW)	9,270,347	\$4.15	\$38,471,940	
Primary Voltage Transformer Charge (kW)	5,879,993	\$0.23	\$1,352,998	
Illinois Electricity Distribution Tax Charge (kWh)	18,030,403,008	\$0.00111	\$20,013,747	
Total			\$230,901,555	\$0.0128
<b>EXTRA LARGE LOAD (Over 10,000 kW)</b>				
Customer Charge	591	\$1,145.20	\$676,813	
Standard Metering Service Charge	591	\$100.00	\$59,100	
Secondary Voltage Distribution Facilities Charge (kW)	3,515,767	\$3.28	\$11,531,716	
Primary Voltage Distribution Facilities Charge (kW)	3,876,250	\$3.27	\$12,675,338	
Primary Voltage Transformer Charge (kW)	2,727,847	\$0.24	\$654,683	
Illinois Electricity Distribution Tax Charge (kWh)	3,789,396,964	\$0.00111	\$4,206,231	
Total			\$29,803,881	\$0.0079
<b>HIGH VOLTAGE</b>				
Customer Charge	900	\$464.40	\$417,960	
Standard Metering Service Charge	900	\$46.38	\$41,742	
Secondary Voltage Distribution Facilities Charge (kW)	35,654	\$6.08	\$216,776	
Primary Voltage Distribution Facilities Charge (kW)	185,319	\$3.89	\$720,891	
High Voltage Distribution Facilities Charge Up to 10 MW (kW)	439,287	\$0.32	\$140,572	
High Voltage Distribution Facilities Charge Over 10 MW (kW)	7,976,414	\$0.22	\$1,754,811	
Primary Voltage Transformer Charge (kW)	47,100	\$0.29	\$13,659	
High Voltage Transformer Charge Up to 10 MW (kW)	229,638	\$3.44	\$789,955	
High Voltage Transformer Charge Over 10 MW (kW)	6,388,307	\$0.51	\$3,258,037	
Illinois Electricity Distribution Tax Charge (kWh)	5,208,623,906	\$0.00111	\$5,781,573	
Total			\$13,135,976	\$0.0025
<b>RAILROAD</b>				
Customer Charge	24	\$4,569.75	\$109,674	
Standard Metering Service Charge	24	\$296.50	\$7,116	
Distribution Facilities Charge (kW)	1,365,959	\$2.70	\$3,688,089	
Illinois Electricity Distribution Tax Charge (kWh)	505,852,484	\$0.00111	\$561,496	
Total			\$4,366,375	\$0.0086
<b>Total Nonresidential</b>				
Annual kWhs	59,711,152,459		\$857,965,962	\$0.0144

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Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates  
Proposed Rates

Lighting Delivery Service		2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	Revenue at Proposed Rates	\$/kWh
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
<b>Fixture-Included Lighting</b>						
Public Street Lighting		<u>Number of Fixtures</u>				
	MV - 100 Watt	238,402	\$1.87	\$445,812		
	MV - 175 Watt	608,155	\$1.89	\$1,149,413		
	MV - 250 Watt	98,728	\$2.04	\$201,405		
	MV - 400 Watt	109,901	\$2.39	\$262,663		
	HPS - 70 Watt	17,124	\$2.17	\$37,159		
	HPS - 100 Watt	236,786	\$2.24	\$530,401		
	HPS - 150 Watt	267,915	\$2.23	\$597,450		
	HPS - 250 Watt	167,081	\$2.58	\$431,069		
	HPS - 400 Watt	32,575	\$2.89	\$94,142		
	HPS - 1,000 Watt	1,692	\$7.59	\$12,842		
Equipment						
	Mounting Bracket ≤ 8 ft	915,054	\$4.34	\$3,971,334		
	Mounting Bracket Over 8 ft	647,516	\$6.20	\$4,014,599		
	Post Top Luminaire	62,964	\$6.59	\$414,933		
	Acorn Luminaire	14,438	\$9.48	\$136,872		
Private Outdoor Lighting						
	MV - 175 Watt	119,302	\$5.37	\$640,652		
	MV - 400 Watt	45,488	\$6.27	\$285,210		
	HPS (Flood) - 100 Watt	26,151	\$5.78	\$151,153		
	HPS (Flood) - 250 Watt	125,408	\$6.21	\$778,784		
	HPS (Conv.) - 100 Watt	5,562	\$6.15	\$34,206		
	HPS (Conv.) - 150 Watt	12,717	\$6.17	\$78,464		
	IEDT (kWh)	159,571,832	\$0.00111	\$177,125	\$14,445,686	\$0.0905
<b>Dusk to Dawn Lighting</b>						
	Standard Metering Service Charge (kWh)	549,310,001	\$0.00071	\$390,010		
	Distribution Facilities Charge (kWh)	549,310,001	\$0.00475	\$2,609,223		
	Illinois Electricity Distribution Tax Charge (kWh)	549,310,001	\$0.00111	\$609,734		
	Total				\$3,608,967	\$0.0066
<b>General Lighting</b>						
	Standard Metering Service Charge (kWh)	65,612,737	\$0.00058	\$38,055		
	Distribution Facilities Charge (kWh)	65,612,737	\$0.01037	\$680,404		
	Illinois Electricity Distribution Tax Charge (kWh)	65,612,737	\$0.00111	\$72,830		
	Total				\$791,289	\$0.0121
<b>Total Lighting</b>		774,494,570			\$18,845,944	\$0.0243
<b>Total Company</b>		88,392,085,406			\$2,040,336,000	\$0.0231

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

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Revenue at Present Rates Excluding Add-on Revenue Taxes			
	Year 2010 Units Sold (kWh)	Revenue at Rates effective June 1, 2011	\$ / kWh
Residential	27,906,438,377	\$1,172,589,083	0.0420
Nonresidential	59,711,152,459	\$881,577,876	0.0148
Lighting	774,494,570	\$19,641,263	0.0254
Total	88,392,085,406	\$2,073,808,222	0.0235

Revenue at Proposed Rates Excluding Add-on Revenue Taxes			
	Year 2010 Units Sold (kWh)	Revenue at Proposed Rates	\$ / kWh
Residential	27,906,438,377	\$1,163,524,094	0.0417
Nonresidential	59,711,152,459	\$857,965,962	0.0144
Lighting	774,494,570	\$18,845,944	0.0243
Total	88,392,085,406	\$2,040,336,000	0.0231

Difference in Revenue	-\$33,472,222
Percent Change in Revenue	-1.6%

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Schedule A-3(a)(1): Comparison of Present and Proposed Rates  
Average Number of Customers

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Delivery Classes	Average Number of Customers in 2010
<b>Present and Proposed Residential</b>	
Single Family Without Electric Space Heat	2,232,784
Multi Family Without Electric Space Heat	1,024,195
Single Family With Electric Space Heat	34,937
Multi Family With Electric Space Heat	155,272
Total Residential	<b>3,447,188</b>
<b>Present and Proposed Nonresidential</b>	
Watt-Hour	96,609
Small Load ( $\leq 100$ kW)	240,764
Medium Load (Over 100 kW $\leq 400$ kW)	17,199
Large Load (Over 400 kW $\leq 1,000$ kW)	4,140
Very Large Load (Over 1,000 kW $\leq 10,000$ kW)	1,857
Extra Large Load (Over 10,000 kW)	49
High Voltage	75
Railroad	2
Total Nonresidential	<b>360,695</b>
<b>Present and Proposed Lighting</b>	
Fixture-Included Lighting	1,592
Dusk to Dawn Lighting	3,741
General Lighting	900
Total Lighting	<b>6,233</b>
<b>Total Company</b>	<b>3,814,116</b>

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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates  
Present Rates

Residential Delivery Service	2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
<b>Single Family Without Electric Space Heat</b>				
Customer Charge	26,793,412	\$13.64	\$365,462,140	
Standard Metering Service Charge	26,793,412	\$2.86	\$76,629,158	
Distribution Facilities Charge (kWh)	21,108,024,874	\$0.01947	\$410,973,244	
Illinois Electricity Distribution Tax Charge (kWh)	21,108,024,874	\$0.00126	\$26,596,111	
Total			\$879,660,653	\$0.0417
<b>Multi Family Without Electric Space Heat</b>				
Customer Charge	12,290,341	\$6.59	\$80,993,347	
Standard Metering Service Charge	12,290,341	\$2.86	\$35,150,375	
Distribution Facilities Charge (kWh)	4,448,273,578	\$0.02445	\$108,760,289	
Illinois Electricity Distribution Tax Charge (kWh)	4,448,273,578	\$0.00126	\$5,604,825	
Total			\$230,508,836	\$0.0518
<b>Single Family With Electric Space Heat</b>				
Customer Charge	419,249	\$19.54	\$8,192,125	
Standard Metering Service Charge	419,249	\$2.86	\$1,199,052	
Distribution Facilities Charge (kWh)	770,734,210	\$0.01043	\$8,038,758	
Illinois Electricity Distribution Tax Charge (kWh)	770,734,210	\$0.00126	\$971,125	
Total			\$18,401,060	\$0.0239
<b>Multi Family With Electric Space Heat</b>				
Customer Charge	1,863,267	\$9.16	\$17,067,526	
Standard Metering Service Charge	1,863,267	\$2.86	\$5,328,944	
Distribution Facilities Charge (kWh)	1,579,405,715	\$0.01243	\$19,632,013	
Illinois Electricity Distribution Tax Charge (kWh)	1,579,405,715	\$0.00126	\$1,990,051	
Total			\$44,018,534	\$0.0279
<b>Total Residential</b>	<b>27,906,438,377</b>		<b>\$1,172,589,083</b>	<b>\$0.0420</b>

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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates  
Present Rates

Nonresidential Delivery Service	2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	2010 kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
<b>WATT-HOUR</b>					
Customer Charge	1,159,302	\$8.43	\$9,772,916		
Standard Metering Service Charge	1,159,302	\$2.52	\$2,921,441		
Distribution Facilities Charge (kWh)	527,897,631	\$0.02217	\$11,703,490		
Illinois Electricity Distribution Tax Charge (kWh)	527,897,631	\$0.00123	\$649,314		
<b>Total</b>			<b>\$25,047,161</b>	<b>527,897,631</b>	<b>\$0.0474</b>
<b>SMALL LOAD (≤ 100 kW)</b>					
Customer Charge	2,889,170	\$11.45	\$33,080,997		
Standard Metering Service Charge	2,889,170	\$7.92	\$22,882,226		
Secondary Voltage Distribution Facilities Charge (kW)	39,163,692	\$5.14	\$201,301,377		
Primary Voltage Distribution Facilities Charge (kW)	43,856	\$4.11	\$180,248		
Primary Voltage Transformer Charge (kW)	14,696	\$0.44	\$6,466		
Illinois Electricity Distribution Tax Charge (kWh)	11,538,062,619	\$0.00123	\$14,191,817		
<b>Total</b>			<b>\$271,643,131</b>	<b>11,538,062,619</b>	<b>\$0.0235</b>
<b>MEDIUM LOAD (Over 100 kW ≤ 400 kW)</b>					
Customer Charge	206,385	\$14.13	\$2,916,220		
Standard Metering Service Charge	206,385	\$17.27	\$3,564,269		
Secondary Voltage Distribution Facilities Charge (kW)	28,202,866	\$4.98	\$140,450,273		
Primary Voltage Distribution Facilities Charge (kW)	442,319	\$2.42	\$1,070,412		
Primary Voltage Transformer Charge (kW)	318,818	\$0.16	\$51,011		
Illinois Electricity Distribution Tax Charge (kWh)	10,487,678,856	\$0.00123	\$12,899,845		
<b>Total</b>			<b>\$160,952,030</b>	<b>10,487,678,856</b>	<b>\$0.0153</b>
<b>LARGE LOAD (Over 400 kW ≤ 1,000 kW)</b>					
Customer Charge	49,682	\$54.18	\$2,691,771		
Standard Metering Service Charge	49,682	\$18.32	\$910,174		
Secondary Voltage Distribution Facilities Charge (kW)	21,917,207	\$5.43	\$119,010,434		
Primary Voltage Distribution Facilities Charge (kW)	796,352	\$3.78	\$3,010,211		
Primary Voltage Transformer Charge (kW)	479,251	\$0.21	\$100,643		
Illinois Electricity Distribution Tax Charge (kWh)	9,623,236,991	\$0.00123	\$11,836,581		
<b>Total</b>			<b>\$137,559,814</b>	<b>9,623,236,991</b>	<b>\$0.0143</b>

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Schedule A-3(a)-TB

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Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates

Present Rates

Nonresidential Delivery Service	2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	2010 kWh	\$/kWh
	(A)	(B)	(C)	(D)	(E) = (C) / (D)
			= (A) * (B)		
<b>VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)</b>					
Customer Charge	22,288	\$477.65	\$10,645,863		
Standard Metering Service Charge	22,288	\$19.17	\$427,261		
Secondary Voltage Distribution Facilities Charge (kW)	29,947,136	\$5.53	\$165,607,662		
Primary Voltage Distribution Facilities Charge (kW)	9,270,347	\$4.07	\$37,730,312		
Primary Voltage Transformer Charge (kW)	5,879,993	\$0.23	\$1,352,398		
Illinois Electricity Distribution Tax Charge (kWh)	18,030,403,008	\$0.00122	\$21,997,092		
<b>Total</b>			<b>\$237,760,588</b>	<b>18,030,403,008</b>	<b>\$0.0132</b>
<b>EXTRA LARGE LOAD (Over 10,000 kW)</b>					
Customer Charge	591	\$837.18	\$494,773		
Standard Metering Service Charge	591	\$45.82	\$27,080		
Secondary Voltage Distribution Facilities Charge (kW)	3,515,767	\$3.69	\$12,973,180		
Primary Voltage Distribution Facilities Charge (kW)	3,876,250	\$3.06	\$11,861,325		
Primary Voltage Transformer Charge (kW)	2,727,847	\$0.22	\$600,126		
Illinois Electricity Distribution Tax Charge (kWh)	3,789,396,964	\$0.00122	\$4,623,064		
<b>Total</b>			<b>\$30,579,548</b>	<b>3,789,396,964</b>	<b>\$0.0081</b>
<b>HIGH VOLTAGE</b>					
Customer Charge	900	\$432.95	\$389,655		
Standard Metering Service Charge	900	\$36.88	\$33,192		
Secondary Voltage Distribution Facilities Charge (kW)	35,654	\$4.25	\$151,530		
Primary Voltage Distribution Facilities Charge (kW)	185,319	\$2.90	\$537,425		
High Voltage Distribution Facilities Charge Up to 10 MW (kW)	439,287	\$0.23	\$101,036		
High Voltage Distribution Facilities Charge Over 10 MW (kW)	7,976,414	\$0.22	\$1,754,811		
Primary Voltage Transformer Charge (kW)	47,100	\$0.30	\$14,130		
High Voltage Transformer Charge Up to 10 MW (kW)	229,638	\$2.33	\$535,057		
High Voltage Transformer Charge Over 10 MW (kW)	6,388,307	\$0.57	\$3,641,335		
Illinois Electricity Distribution Tax Charge (kWh)	5,208,623,906	\$0.00122	\$6,354,521		
<b>Total</b>			<b>\$13,512,692</b>	<b>5,208,623,906</b>	<b>\$0.0026</b>
<b>RAILROAD</b>					
Customer Charge	24	\$3,875.45	\$93,011		
Standard Metering Service Charge	24	\$72.28	\$1,735		
Distribution Facilities Charge (kW)	1,365,959	\$2.79	\$3,811,026		
Illinois Electricity Distribution Tax Charge (kWh)	505,852,484	\$0.00122	\$617,140		
<b>Total</b>			<b>\$4,522,912</b>	<b>505,852,484</b>	<b>\$0.0089</b>
<b>Total Nonresidential</b>			<b>\$881,577,876</b>	<b>59,711,152,459</b>	<b>\$0.0148</b>

November 8, 2011

Commonwealth Edison Company  
Section 285.1015

Schedule A-3(a)(2) and (a)(3): Comparison of Present and Proposed Rates  
Present Rates

Lighting Delivery Service		2010 Billing Units	Rate RDS Unit Charges effective June 1, 2011	Revenue at Rates effective June 1, 2011	Revenue at Rates effective June 1, 2011	\$/kWh
		(A)	(B)	(C)	(D)	(E)
				= (A) * (B)	= (C) by class	= (D) / kWh in (A)
<b>Fixture-Included Lighting</b>						
<b>Public Street Lighting</b>		<u>Number of Fixtures</u>				
	MV - 100 Watt	238,402	\$2.14	\$510,180		
	MV - 175 Watt	608,155	\$2.14	\$1,301,452		
	MV - 250 Watt	98,728	\$2.19	\$216,214		
	MV - 400 Watt	109,901	\$2.60	\$285,743		
	HPS - 70 Watt	17,124	\$2.25	\$38,529		
	HPS - 100 Watt	236,786	\$2.37	\$561,183		
	HPS - 150 Watt	267,915	\$2.56	\$685,862		
	HPS - 250 Watt	167,081	\$2.85	\$476,181		
	HPS - 400 Watt	32,575	\$3.13	\$101,960		
	HPS - 1,000 Watt	1,692	\$8.40	\$14,213		
<b>Equipment</b>						
	Bracket ≤ 8 ft	915,054	\$4.54	\$4,154,345		
	Bracket Over 8 ft	647,516	\$6.19	\$4,008,124		
	Post Top Luminaire	62,964	\$6.18	\$389,118		
	Acorn Luminaire	14,438	\$8.60	\$124,167		
<b>Private Outdoor Lighting</b>						
	MV - 175 Watt	119,302	\$5.89	\$702,689		
	MV - 400 Watt	45,488	\$6.71	\$305,224		
	HPS (Flood) - 100 Watt	26,151	\$6.38	\$166,843		
	HPS (Flood) - 250 Watt	125,408	\$6.08	\$762,481		
	HPS (Conv.) - 100 Watt	5,562	\$6.17	\$34,318		
	HPS (Conv.) - 150 Watt	12,717	\$6.40	\$81,389		
	Illinois Electricity Distribution Tax Charge (kWh)	159,571,832	\$0.00122	\$194,678	\$15,114,893	\$0.0947
<b>Dusk to Dawn Lighting</b>						
	Standard Metering Service Charge (kWh)	549,310,001	\$0.00049	\$269,162		
	Distribution Facilities Charge (kWh)	549,310,001	\$0.00500	\$2,746,550		
	Illinois Electricity Distribution Tax Charge (kWh)	549,310,001	\$0.00122	\$670,158		
	<b>Total</b>				\$3,685,870	\$0.0067
<b>General Lighting</b>						
	Standard Metering Service Charge (kWh)	65,612,737	\$0.00040	\$26,245		
	Distribution Facilities Charge (kWh)	65,612,737	\$0.01119	\$734,207		
	Illinois Electricity Distribution Tax Charge (kWh)	65,612,737	\$0.00122	\$80,048		
	<b>Total</b>				\$840,500	\$0.0128
	<b>Total Lighting</b>	774,494,570			\$19,641,263	\$0.0254
	<b>Total Company</b>	88,392,085,406			\$2,073,808,222	\$0.0235

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Commonwealth Edison Company

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Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates  
Proposed Rates

<b>Residential Delivery Service</b>	2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	(\$/kWh)
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
<b>Single Family Without Electric Space Heat</b>				
Customer Charge	26,793,412	\$13.16	\$352,601,302	
Standard Metering Service Charge	26,793,412	\$3.09	\$82,791,643	
Distribution Facilities Charge (kWh)	21,108,024,874	\$0.01952	\$412,028,646	
Illinois Electricity Distribution Tax Charge (kWh)	21,108,024,874	\$0.00112	\$23,640,988	
<b>Total</b>			\$871,062,579	\$0.0413
<b>Multi Family Without Electric Space Heat</b>				
Customer Charge	12,290,341	\$6.29	\$77,306,245	
Standard Metering Service Charge	12,290,341	\$3.09	\$37,977,154	
Distribution Facilities Charge (kWh)	4,448,273,578	\$0.02480	\$110,317,185	
Illinois Electricity Distribution Tax Charge (kWh)	4,448,273,578	\$0.00112	\$4,982,066	
<b>Total</b>			\$230,582,650	\$0.0518
<b>Single Family With Electric Space Heat</b>				
Customer Charge	419,249	\$16.43	\$6,888,261	
Standard Metering Service Charge	419,249	\$3.09	\$1,295,479	
Distribution Facilities Charge (kWh)	770,734,210	\$0.00949	\$7,314,268	
Illinois Electricity Distribution Tax Charge (kWh)	770,734,210	\$0.00112	\$863,222	
<b>Total</b>			\$16,361,230	\$0.0212
<b>Multi Family With Electric Space Heat</b>				
Customer Charge	1,863,267	\$7.68	\$14,309,891	
Standard Metering Service Charge	1,863,267	\$3.09	\$5,757,495	
Distribution Facilities Charge (kWh)	1,579,405,715	\$0.01158	\$18,289,518	
Illinois Electricity Distribution Tax Charge (kWh)	1,579,405,715	\$0.00112	\$1,768,934	
<b>Total</b>			\$40,125,838	\$0.0254
<b>Total Residential</b>	27,906,438,377		\$1,158,132,297	\$0.0415

November 8, 2011

Commonwealth Edison Company  
Section 285.1015

Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates  
Proposed Rates

Nonresidential Delivery Service	2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	\$/kWh
	(A)	(B)	(C)	(D)
			= (A) * (B)	= (C) / kWh in (A)
<b>WATT-HOUR</b>				
Customer Charge	1,159,302	\$8.24	\$9,552,648	
Standard Metering Service Charge	1,159,302	\$2.64	\$3,060,557	
Distribution Facilities Charge (kWh)	527,897,631	\$0.02279	\$12,030,787	
Illinois Electricity Distribution Tax Charge (kWh)	527,897,631	\$0.00111	\$585,966	
Total			\$25,229,958	\$0.0478
<b>SMALL LOAD (≤ 100 kW)</b>				
Customer Charge	2,889,170	\$10.74	\$31,029,686	
Standard Metering Service Charge	2,889,170	\$9.06	\$26,175,880	
Secondary Voltage Distribution Facilities Charge (kW)	39,163,692	\$4.80	\$187,985,722	
Primary Voltage Distribution Facilities Charge (kW)	43,856	\$2.52	\$110,517	
Primary Voltage Transformer Charge (kW)	14,696	\$0.20	\$2,939	
Illinois Electricity Distribution Tax Charge (kWh)	11,538,062,619	\$0.00111	\$12,807,250	
Total			\$258,111,994	\$0.0224
<b>MEDIUM LOAD (Over 100 kW ≤ 400 kW)</b>				
Customer Charge	206,385	\$14.15	\$2,920,348	
Standard Metering Service Charge	206,385	\$18.86	\$3,892,421	
Secondary Voltage Distribution Facilities Charge (kW)	26,202,866	\$4.89	\$137,912,015	
Primary Voltage Distribution Facilities Charge (kW)	442,319	\$2.60	\$1,150,029	
Primary Voltage Transformer Charge (kW)	318,818	\$0.15	\$47,823	
Illinois Electricity Distribution Tax Charge (kWh)	10,487,678,856	\$0.00111	\$11,641,324	
Total			\$157,563,960	\$0.0150
<b>LARGE LOAD (Over 400 kW ≤ 1,000 kW)</b>				
Customer Charge	49,682	\$67.57	\$3,357,013	
Standard Metering Service Charge	49,682	\$20.25	\$1,006,061	
Secondary Voltage Distribution Facilities Charge (kW)	21,917,207	\$5.38	\$117,914,574	
Primary Voltage Distribution Facilities Charge (kW)	796,352	\$3.69	\$2,938,539	
Primary Voltage Transformer Charge (kW)	479,251	\$0.21	\$100,643	
Illinois Electricity Distribution Tax Charge (kWh)	9,623,236,991	\$0.00111	\$10,681,793	
Total			\$135,998,623	\$0.0141

Commonwealth Edison Company  
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Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates  
Proposed Rates

Nonresidential Delivery Service	2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	\$/kWh
	(A)	(B)	(C) = (A) * (B)	(D) = (C) / kWh in (A)
<b>VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)</b>				
Customer Charge	22,288	\$617.14	\$13,754,816	
Standard Metering Service Charge	22,288	\$20.23	\$450,886	
Secondary Voltage Distribution Facilities Charge (kW)	29,947,136	\$5.20	\$155,725,107	
Primary Voltage Distribution Facilities Charge (kW)	9,270,347	\$4.13	\$38,286,533	
Primary Voltage Transformer Charge (kW)	5,879,993	\$0.22	\$1,293,598	
Illinois Electricity Distribution Tax Charge (kWh)	18,030,403,008	\$0.00111	\$20,013,747	
<b>Total</b>			\$229,524,687	\$0.0127
<b>EXTRA LARGE LOAD (Over 10,000 kW)</b>				
Customer Charge	591	\$1,143.89	\$676,039	
Standard Metering Service Charge	591	\$99.97	\$59,082	
Secondary Voltage Distribution Facilities Charge (kW)	3,515,767	\$3.26	\$11,461,400	
Primary Voltage Distribution Facilities Charge (kW)	3,876,250	\$3.25	\$12,597,813	
Primary Voltage Transformer Charge (kW)	2,727,847	\$0.24	\$654,683	
Illinois Electricity Distribution Tax Charge (kWh)	3,789,396,964	\$0.00111	\$4,206,231	
<b>Total</b>			\$29,655,248	\$0.0078
<b>HIGH VOLTAGE</b>				
Customer Charge	900	\$483.56	\$435,204	
Standard Metering Service Charge	900	\$46.35	\$41,715	
Secondary Voltage Distribution Facilities Charge (kW)	35,654	\$6.04	\$215,350	
Primary Voltage Distribution Facilities Charge (kW)	185,319	\$3.87	\$717,185	
High Voltage Distribution Facilities Charge Up to 10 MW (kW)	439,287	\$0.32	\$140,572	
High Voltage Distribution Facilities Charge Over 10 MW (kW)	7,976,414	\$0.22	\$1,754,811	
Primary Voltage Transformer Charge (kW)	47,100	\$0.28	\$13,188	
High Voltage Transformer Charge Up to 10 MW (kW)	229,638	\$3.36	\$771,584	
High Voltage Transformer Charge Over 10 MW (kW)	6,388,307	\$0.50	\$3,194,154	
Illinois Electricity Distribution Tax Charge (kWh)	5,208,623,906	\$0.00111	\$5,781,573	
<b>Total</b>			\$13,065,336	\$0.0025
<b>RAILROAD</b>				
Customer Charge	24	\$4,565.90	\$109,582	
Standard Metering Service Charge	24	\$296.33	\$7,112	
Distribution Facilities Charge (kW)	1,365,959	\$2.68	\$3,660,770	
Illinois Electricity Distribution Tax Charge (kWh)	505,852,484	\$0.00111	\$561,496	
<b>Total</b>			\$4,338,960	\$0.0086
<b>Total Nonresidential Annual kWhs</b>	59,711,152,459		\$853,488,766	\$0.0143

Commonwealth Edison Company  
Section 285.1015  
Schedule A-3(a)(2) and (a)(4): Comparison of Present and Proposed Rates  
Proposed Rates

Lighting Delivery Service	2010 Billing Units	Proposed Rate RDS Unit Charges	Revenue at Proposed Rates	Revenue at Proposed Rates	\$/kWh
	(A)	(B)	(C)	(D)	(E)
			= (A) * (B)	= (C) by class	= (D) / kWh in (A)
<b>Fixture-Included Lighting</b>					
Public Street Lighting	<u>Number of Fixtures</u>				
MV - 100 Watt	238,402	\$1.87	\$445,812		
MV - 175 Watt	608,155	\$1.89	\$1,149,413		
MV - 250 Watt	98,728	\$2.03	\$200,418		
MV - 400 Watt	109,901	\$2.38	\$261,564		
HPS - 70 Watt	17,124	\$2.16	\$36,988		
HPS - 100 Watt	236,786	\$2.23	\$528,033		
HPS - 150 Watt	267,915	\$2.22	\$594,771		
HPS - 250 Watt	167,081	\$2.57	\$429,398		
HPS - 400 Watt	32,575	\$2.88	\$93,816		
HPS - 1,000 Watt	1,692	\$7.56	\$12,792		
Equipment					
Mounting Bracket ≤ 8 ft	915,054	\$4.32	\$3,953,033		
Mounting Bracket Over 8 ft	647,516	\$6.17	\$3,995,174		
Post Top Luminaire	62,964	\$6.57	\$413,673		
Acorn Luminaire	14,438	\$9.45	\$136,439		
Private Outdoor Lighting					
MV - 175 Watt	119,302	\$5.35	\$638,266		
MV - 400 Watt	45,488	\$6.25	\$284,300		
HPS (Flood) - 100 Watt	26,151	\$5.76	\$150,630		
HPS (Flood) - 250 Watt	125,408	\$6.19	\$776,276		
HPS (Conv.) - 100 Watt	5,562	\$6.13	\$34,095		
HPS (Conv.) - 150 Watt	12,717	\$6.14	\$78,082		
IEDT (kWh)	159,571,832	\$0.00111	\$177,125	\$14,390,098	\$0.0902
<b>Dusk to Dawn Lighting</b>					
Standard Metering Service Charge (kWh)	549,310,001	\$0.00071	\$390,010		
Distribution Facilities Charge (kWh)	549,310,001	\$0.00472	\$2,592,743		
Illinois Electricity Distribution Tax Charge (kWh)	549,310,001	\$0.00111	\$609,734		
Total				\$3,592,487	\$0.0065
<b>General Lighting</b>					
Standard Metering Service Charge (kWh)	65,612,737	\$0.00058	\$38,055		
Distribution Facilities Charge (kWh)	65,612,737	\$0.01031	\$676,467		
Illinois Electricity Distribution Tax Charge (kWh)	65,612,737	\$0.00111	\$72,830		
Total				\$787,352	\$0.0120
<b>Total Lighting</b>	<b>774,494,570</b>			<b>\$18,769,937</b>	<b>\$0.0242</b>
<b>Total Company</b>	<b>88,392,085,406</b>			<b>\$2,030,391,000</b>	<b>\$0.0230</b>

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Commonwealth Edison Company

Section 285.1015

Schedule A-3(a)(5) and (a)(6): Comparison of Present and Proposed Rates

Revenue at Present Rates Excluding Add-on Revenue Taxes			
	Year 2010 Units Sold (kWh)	Revenue at Rates effective June 1, 2011	\$ / kWh
Residential	27,906,438,377	\$1,172,589,083	0.0420
Nonresidential	59,711,152,459	\$881,577,876	0.0148
Lighting	774,494,570	\$19,641,263	0.0254
Total	88,392,085,406	\$2,073,808,222	0.0235

Revenue at Proposed Rates Excluding Add-on Revenue Taxes			
	Year 2010 Units Sold (kWh)	Revenue at Proposed Rates	\$ / kWh
Residential	27,906,438,377	\$1,158,132,297	0.0415
Nonresidential	59,711,152,459	\$853,488,766	0.0143
Lighting	774,494,570	\$18,769,937	0.0242
Total	88,392,085,406	\$2,030,391,000	0.0230

Difference in Revenue                   -\$43,417,222  
 Percent Change in Revenue            -2.1%

November 8, 2011

**Commonwealth Edison Company**  
Comparison to Prior Rate Order  
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 (1) (B)	ICC Order- Docket 10-0467 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,647,180	\$ 6,548,591	Appendix A, Page 6, Line 23
2	Operating Income at Present Rates	\$ 572,088	\$ 474,325	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	8.61%	7.24%	
4	Cost of Capital	8.21%	8.51%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 545,735	\$ 557,286	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ (26,353)	\$ 82,958	
7	Gross Revenue Conversion Factor	1.6596	1.7235	Appendix A, Page 11, Line 8
8	Revenue Increase Requested / Approved	\$ (43,736)	\$ 155,735	

Notes:

(1) With identified *projected* adjustments.

(2) Final Order: May 2011

**Commonwealth Edison Company**  
**Comparison to Prior Rate Order**  
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2010 (1) (B)	ICC Order- Docket 10-0467 (2) (C)	Source (D)
1	Original Cost Rate Base	\$ 6,647,036	\$ 6,548,591	Appendix A, Page 6, Line 23
2	Operating Income at Present Rates	\$ 572,085	\$ 474,325	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	8.61%	7.24%	
4	Cost of Capital	8.12%	8.51%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed / Approved Rates	\$ 539,740	\$ 557,286	Appendix A, Page 1, Line 23
6	Income Deficiency / (Excess) (Line 2 - Line 5)	\$ (32,345)	\$ 82,958	
7	Gross Revenue Conversion Factor	1.6596	1.7235	Appendix A, Page 11, Line 8
8	Revenue Increase Requested / Approved	\$ (53,681)	\$ 155,735	

Notes:

(1) With identified **projected adjustments**.

(2) Final Order: May 2011

**Commonwealth Edison Company**

## Jurisdictional Allocation Summary for Balance Sheet Items (1)

December 31, 2010

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	Illinois - Jurisdictional Delivery Services Rate Base (2)
						Projected Plant Additions and Adjustments (Schedule B-2)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 13,082,994	\$ -	\$ -	\$ 541,193	\$ 13,624,187
3	General and Intangible Plant		1,755,980	404,304	-	65,722	1,417,398
4	Subtotal		<u>\$ 14,838,974</u>	<u>\$ 404,304</u>	<u>\$ -</u>	<u>\$ 606,915</u>	<u>\$ 15,041,585</u>
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,128,456)	-	-	\$ (282,265)	(5,410,721)
7	General and Intangible Plant		(771,612)	(174,666)	-	(73,504)	(670,450)
8	Subtotal		<u>\$ (5,900,068)</u>	<u>\$ (174,666)</u>	<u>\$ -</u>	<u>\$ (355,769)</u>	<u>\$ (6,081,171)</u>
9	Construction Work in Progress	107	\$ 207,042	\$ -	\$ 200,817	\$ -	\$ 6,225
10	Cash Working Capital		-	-	(49,075)	-	49,075
11	Materials & Supplies Inventories	154, 155 & 163	71,908	43,198	5,078	-	23,632
12	Accumulated Deferred Income Taxes	190, 281-283	(3,235,586)	(498,583)	(880,943)	25,221	(1,830,839)
13	Regulatory Assets	182.3	1,307,677	-	1,299,238	-	8,439
14	Deferred Debits	186	3,294,660	-	3,290,578	8,863	12,945
15	Operating Reserves	228	(488,833)	(39,649)	(115,027)	-	(334,157)
16	Asset Retirement Obligation	230	(104,936)	(7,248)	(68,127)	-	(29,561)
17	Other Deferred Credits	253	(576,272)	-	(565,517)	(31,184)	(41,939)
18	Customer Deposits	235	(129,936)	-	(402)	-	(129,534)
19	Customer Advances	252	(60,283)	-	(12,763)	-	(47,520)
20	Total		<u>\$ 9,224,347</u>	<u>\$ (272,644)</u>	<u>\$ 3,103,857</u>	<u>\$ 254,046</u>	<u>\$ 6,647,180</u>

## Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) See Page 2 for allocation or assignment descriptions.

**Commonwealth Edison Company**  
Jurisdictional Allocation Summary for Balance Sheet Items  
December 31, 2010  
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Illinois - Jurisdictional Delivery Services Rate Base (B)	Allocation Methodology (1) (C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	13,624,187	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,417,398	Allocated using the methodology shown in WPB-1, Pages 1-9.
5	Subtotal	<u>\$ 15,041,585</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,410,721)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(670,450)	Allocated using the methodology shown in WPB-1, Pages 1-9.
10	Subtotal	<u>\$ (6,081,171)</u>	
11	Construction Work in Progress	\$ 6,225	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	49,075	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	23,632	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(1,830,839)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	8,439	Directly assigned. See Schedule B-10, Page 1, Line 4.
16	Deferred Debits	12,945	Directly assigned. See Schedule B-10, Page 1, Line 8.
17	Operating Reserves	(334,157)	Directly assigned. See Schedule B-10, Page 2, Lines 2 - 4.
18	Asset Retirement Obligation	(29,561)	Directly assigned. See Schedule B-10, Page 2, Lines 7.
19	Other Deferred Credits	(41,939)	Directly assigned. See Schedule B-10, Page 2, Lines 9 and 10.
20	Customer Deposits	(129,534)	Average balance for 2010. See schedule B-13.
21	Customer Advances	<u>(47,520)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15, Page 1.
22	Total	<u>\$ 6,647,180</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

**Commonwealth Edison Company**  
Jurisdictional Allocation Summary for Operating Income Items  
**For the Year 2010**  
(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(H)	(I)
1	Operating Revenues	400	\$ 5,663,644	\$ -	\$ 3,579,572	\$ -	\$ (43,736)	\$ 2,040,336
2	Other Revenues	450-456	559,998	456,463	(25,359)	-	-	128,894
3	Total Operating Revenues		<u>\$ 6,223,642</u>	<u>\$ 456,463</u>	<u>\$ 3,554,213</u>	<u>\$ -</u>	<u>\$ (43,736)</u>	<u>\$ 2,169,230</u>
4	Operating Expenses							
5	Production	500-557	\$ 2,996,530	\$ -	\$ 2,996,530	\$ -	\$ -	\$ -
6	Transmission	560-573	391,936	391,936	-	-	-	-
7	Regional Market Expenses	575.1-576.5	1,728	1,728	-	-	-	-
8	Distribution	580-598	313,141	-	288	-	-	312,853
9	Customer Accounts Expenses	901-905	210,714	-	31,803	-	-	178,911
10	Customer Service and Informational Exp	907-910	105,919	-	95,384	-	-	10,535
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	391,278	43,380	5,861	(486)	-	341,550
13	Depreciation & Amortization Expense	403-406	473,496	78,826	5,086	15,967	-	405,551
14	Taxes Other Than Income	408.1	254,713	7,329	138,299	-	-	109,085
15	Regulatory Debits	407.3	6,701	-	(745)	22,210	-	29,656
16	Pension Asset Funding Costs		-	-	-	34,548	-	34,548
17	Accretion Expense	411.10	(9,499)	-	(9,499)	-	-	-
18	Total Operating Expenses		<u>\$ 5,136,657</u>	<u>\$ 523,199</u>	<u>\$ 3,263,007</u>	<u>\$ 72,239</u>	<u>\$ -</u>	<u>\$ 1,422,689</u>
19	Income Taxes							
20	State Income Taxes	(2)	\$ (5,140)	\$ -	\$ 18,108	\$ (5,930)	\$ (3,193)	\$ (32,371)
21	Federal Income Taxes	(2)	(132,432)	-	36,449	(26,359)	(14,190)	(209,430)
22	Deferred Taxes	(2)	500,233	-	55,905	-	-	444,328
23	ITC's Net	(2)	(2,749)	-	(1,028)	-	-	(1,721)
24	Total Income Taxes		<u>\$ 359,912</u>	<u>\$ -</u>	<u>\$ 109,434</u>	<u>\$ (32,289)</u>	<u>\$ (17,383)</u>	<u>\$ 200,806</u>
25	Net Utility Operating Income		<u>\$ 727,073</u>	<u>\$ (66,736)</u>	<u>\$ 181,772</u>	<u>\$ (39,950)</u>	<u>\$ (26,353)</u>	<u>\$ 545,735</u>

Notes:

(1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - C-18 Taxes not allocated to Distribution.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

**Commonwealth Edison Company**  
Jurisdictional Allocation Summary for Operating Income Items  
For the Year 2010  
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Operating Income (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,040,336	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	128,894	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,169,230</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	312,853	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	178,911	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	10,535	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	341,550	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	405,551	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	109,085	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	29,656	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	34,548	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,422,689</u>	
20	Income Taxes		
21	State Income Taxes	\$ (32,371)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(209,430)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	444,328	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	(1,721)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.5, Page 2.
25	Total Income Taxes	<u>\$ 200,806</u>	
26	Net Utility Operating Income	<u>\$ 545,735</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1-5.

**Commonwealth Edison Company**

## Jurisdictional Allocation Summary for Balance Sheet Items (1)

December 31, 2010

(In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission	Less: Other Non-DST	Plus:	
						Projected Plant Additions and Adjustments (Schedule B-2)	Illinois - Jurisdictional Delivery Services Rate Base (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		\$ 13,082,994	\$ -	\$ -	\$ 541,193	\$ 13,624,187
3	General and Intangible Plant		1,755,980	404,304	-	65,722	1,417,398
4	Subtotal		\$ 14,838,974	\$ 404,304	\$ -	\$ 606,915	\$ 15,041,585
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		\$ (5,128,456)	-	-	\$ (282,265)	(5,410,721)
7	General and Intangible Plant		(771,612)	(174,666)	-	(73,504)	(670,450)
8	Subtotal		\$ (5,900,068)	\$ (174,666)	\$ -	\$ (355,769)	\$ (6,081,171)
9	Construction Work in Progress	107	\$ 207,042	\$ -	\$ 200,817	\$ -	\$ 6,225
10	Cash Working Capital		-	-	(48,931)	-	48,931
11	Materials & Supplies Inventories	154, 155 & 163	71,908	43,198	5,078	-	23,632
12	Accumulated Deferred Income Taxes	190, 281-283	(3,235,586)	(498,583)	(880,943)	25,221	(1,830,839)
13	Regulatory Assets	182.3	1,307,677	-	1,299,238	-	8,439
14	Deferred Debits	186	3,294,660	-	3,290,578	8,863	12,945
15	Operating Reserves	228	(488,833)	(39,649)	(115,027)	-	(334,157)
16	Asset Retirement Obligation	230	(104,936)	(7,248)	(68,127)	-	(29,561)
17	Other Deferred Credits	253	(576,272)	-	(565,517)	(31,184)	(41,939)
18	Customer Deposits	235	(129,936)	-	(402)	-	(129,534)
19	Customer Advances	252	(60,283)	-	(12,763)	-	(47,520)
20	Total		\$ 9,224,347	\$ (272,644)	\$ 3,104,001	\$ 254,046	\$ 6,647,036

Notes: (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.

(2) See Page 2 for allocation or assignment descriptions.

**Commonwealth Edison Company**  
Jurisdictional Allocation Summary for Balance Sheet Items  
December 31, 2010  
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Illinois - Jurisdictional Delivery Services Rate Base (B)	Allocation Methodology (1) (C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	13,624,187	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	<u>1,417,398</u>	Allocated using the methodology shown in WPB-1, Pages 1-9.
5	Subtotal	<u>\$ 15,041,585</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(5,410,721)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	<u>(670,450)</u>	Allocated using the methodology shown in WPB-1, Pages 1-9.
10	Subtotal	<u>\$ (6,081,171)</u>	
11	Construction Work in Progress	\$ 6,225	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Cash Working Capital	48,931	For methodology / study, see Schedule B-8.
13	Materials & Supplies Inventories	23,632	Based on ratio of jurisdictional material and supplies to total company. See Schedule B-8.1.
14	Accumulated Deferred Income Taxes	(1,830,839)	Components both directly assigned and allocated as shown in Schedule B-9.
15	Regulatory Assets	8,439	Directly assigned. See Schedule B-10, Page 1, Line 4.
16	Deferred Debits	12,945	Directly assigned. See Schedule B-10, Page 1, Line 8.
17	Operating Reserves	(334,157)	Directly assigned. See Schedule B-10, Page 2, Lines 2 - 4.
18	Asset Retirement Obligation	(29,561)	Directly assigned. See Schedule B-10, Page 2, Lines 7.
19	Other Deferred Credits	(41,939)	Directly assigned. See Schedule B-10, Page 2, Lines 9 and 10.
20	Customer Deposits	(129,534)	Average balance for 2010. See schedule B-13.
21	Customer Advances	<u>(47,520)</u>	Line extension deposits directly assigned to delivery services. See Schedule B-15, Page 1.
22	Total	<u>\$ 6,647,036</u>	

Note: (1) Primary allocation factors are derived in WPA-5, Pages 1-5.

**Commonwealth Edison Company**  
 Jurisdictional Allocation Summary for Operating Income Items  
For the Year 2010  
 (In Thousands)

Witness: Fruehe

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission (1)	Less: Other Non-DST	Plus: Operating Expense Adj (Sch C-2)	Effect of Proposed Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(H)	(I)
1	Operating Revenues	400	\$ 5,663,644	\$ -	\$ 3,579,572	\$ -	\$ (53,681)	\$ 2,030,391
2	Other Revenues	450-456	559,998	456,463	(25,359)	-	-	128,894
3	Total Operating Revenues		\$ 6,223,642	\$ 456,463	\$ 3,554,213	\$ -	\$ (53,681)	\$ 2,159,285
4	Operating Expenses							
5	Production	500-557	\$ 2,996,530	\$ -	\$ 2,996,530	\$ -	\$ -	\$ -
6	Transmission	560-573	391,936	391,936	-	-	-	-
7	Regional Market Expenses	575.1-576.5	1,728	1,728	-	-	-	-
8	Distribution	580-598	313,141	-	288	-	-	312,853
9	Customer Accounts Expenses	901-905	210,714	-	31,803	-	-	178,911
10	Customer Service and Informational Exp	907-910	105,919	-	95,384	-	-	10,535
11	Sales Expenses	911-916	-	-	-	-	-	-
12	Administrative and General Expenses	920-935	391,278	43,380	5,861	(486)	-	341,550
13	Depreciation & Amortization Expense	403-406	473,496	78,826	5,086	15,967	-	405,551
14	Taxes Other Than Income	408.1	254,713	7,329	138,299	-	-	109,085
15	Regulatory Debits	407.3	6,701	-	(745)	22,210	-	29,656
16	Pension Asset Funding Costs		-	-	-	34,548	-	34,548
17	Accretion Expense	411.10	(9,499)	-	(9,499)	-	-	-
18	Total Operating Expenses		\$ 5,136,657	\$ 523,199	\$ 3,263,007	\$ 72,239	\$ -	\$ 1,422,689
19	Income Taxes							
20	State Income Taxes	(2)	\$ (5,140)	\$ -	\$ 18,108	\$ (5,930)	\$ (3,919)	\$ (33,097)
21	Federal Income Taxes	(2)	(132,432)	-	36,446	(26,359)	(17,417)	(212,654)
22	Deferred Taxes	(2)	500,233	-	55,905	-	-	444,328
23	ITC's Net	(2)	(2,749)	-	(1,028)	-	-	(1,721)
24	Total Income Taxes		\$ 359,912	\$ -	\$ 109,431	\$ (32,289)	\$ (21,336)	\$ 196,856
25	Net Utility Operating Income		\$ 727,073	\$ (66,736)	\$ 181,775	\$ (39,950)	\$ (32,345)	\$ 539,740

Notes: (1) Transmission amounts from the following sources: Other Revenues - WPC-23, Page 1; A&G Expenses - WPC-1a, Page 1;

Depreciation & Amortization - FERC Form 1 plus allocation of General & Intangible Plant; Taxes Other Than Income - C-18 Taxes not allocated to Distribution.

(2) Income tax amounts shown in Column E are not separated into Transmission and Non-DST components

**Commonwealth Edison Company**  
Jurisdictional Allocation Summary for Operating Income Items  
For the Year 2010  
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Jurisdictional Operating (B)	Allocation Methodology (1) (C)
1	Operating Revenues	\$ 2,030,391	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	128,894	Components both directly assigned and allocated as shown in WPC-23.
3	Total Operating Revenues	<u>\$ 2,159,285</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	312,853	Distribution costs are directly assigned as shown on WPC-1a.
9	Customer Accounts Expenses	178,911	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 1 and 2.
10	Customer Service and Informational Exp	10,535	Customer Service costs are directly assigned as shown on WPC-1a, Page 1.
11	Sales Expenses	-	
12	Administrative and General Expenses	341,550	Adjusted A&G are allocated using wages and salaries allocator. See WPC-1a and WPA-5.
13	Depreciation & Amortization Expense	405,551	Distribution 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on WPB-1, Page 1. See Schedule C-12 for details.
14			
15	Taxes Other Than Income	109,085	Components both directly assigned and allocated as shown in WPC-18.
16	Regulatory Debits	29,656	Components assigned to delivery services as shown on Schedule C-26.
17	Pension Asset Funding Cost	34,548	As assigned to to distribution on schedule C-2.3
18	Accretion Expense	-	
19	Total Operating Expenses	<u>\$ 1,422,689</u>	
20	Income Taxes		
21	State Income Taxes	\$ (33,097)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
22	Federal Income Taxes	(212,654)	Income tax additions and deductions both directly assigned and allocated per Schedule C-5.
23	Deferred Taxes	444,328	Components both directly assigned and allocated as shown in Schedule C-5.2.
24	ITC's Net	<u>(1,721)</u>	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.5, Page 2.
25	Total Income Taxes	<u>\$ 196,856</u>	
26	Net Utility Operating Income	<u>\$ 539,740</u>	

Note: (1) Primary allocation factors are derived in WPA-5, Pages 1-5.

**Commonwealth Edison Company**  
Wages and Salaries Allocator  
2010 Actual  
(In Dollars)

Line No.	Description	2010 Operating Expense Wages & Salaries (1) (A)	Percentage of Total 2010 Operating Expense Wages & Salaries (1) (B)	<u>Wages &amp; Salaries Adjusted To Exclude A&amp;G</u> (C)	Percentage of Total Excluding A&G (D)
1	Transmission	\$ 27,293,223	9.35%	\$ 27,293,223	10.78%
2	Distribution	127,853,906	43.80%	127,853,906	50.50%
3	Customer Accounts	94,319,405	32.31%	94,319,405	37.26%
4	Customer Service	3,689,895	1.26%	3,689,895	1.46%
5	Sales	-	0.00%	-	-
6	A&G	38,747,181	13.27%	-	-
7	Total	<u>\$ 291,903,610</u>	<u>100.0%</u>	<u>\$ 253,156,429</u>	<u>100.0%</u>
8	Applicable to Delivery Services				<u>89.22%</u>

Note:

(1) Per 2010 FERC Form 1, Page 354. Excludes production component because production costs are recovered in Rider PE. Production associated costs are excluded from jurisdictional Operations and Maintenance expenses under the SAC adjustment. See WPC-1a, Lines 14 and 15.

**Commonwealth Edison Company**  
**2010 Net Plant Allocator Excluding Projected Plant Additions**  
(In Thousands)

Line No.	Description (A)	Adjusted 2010 Gross Plant (1) (B)	Adjusted 2010 Accumulated Depreciation & Amortization (2) (C)	Net Plant (D)	Net Plant Percentages (E)
1	Transmission	\$ 3,504,553	\$ (1,108,503)	\$ 2,396,050	21.58%
2	Distribution & Customer	<u>14,434,670</u>	<u>(5,725,402)</u>	<u>8,709,268</u>	<u>78.42%</u>
3	Total	<u><u>\$ 17,939,223</u></u>	<u><u>\$ (6,833,905)</u></u>	<u><u>\$ 11,105,318</u></u>	<u><u>100.0%</u></u>

Notes:

(1) Per Page 3, Column D.

(2) Per Page 4, Column E.

**Commonwealth Edison Company**  
**2010 Gross Plant Excluding Projected Plant Additions**  
(In Thousands)

Line No.	Description (A)	Transmission & Distribution Plant (1) (B)	Assignment of General & Intangible Plant by Function (2) (C)	Adjusted Gross Plant (D)
1	Transmission	\$ 3,100,249	\$ 404,304	\$ 3,504,553
2	Distribution & Customer	13,082,994	1,351,676	14,434,670
3	General Plant	1,339,352	(1,339,352)	-
4	Intangible Plant	416,628	(416,628)	-
5	Total	<u>\$ 17,939,223</u>	<u>\$ -</u>	<u>\$ 17,939,223</u>

Notes:

(1) From Schedule B-5, Page 1.

(2) From WPB-1, Page 1:

Transmission, Line 2, Column E

Distribution, Lines 3 + 4, Column E

General Plant, Line 5, Columns B + C

Intangible Plant, Line 5, Column D

**Commonwealth Edison Company**  
**2010 Accumulated Depreciation and Amortization Excluding Projected Plant Additions**  
(In Thousands)

Line No.	Description	2010 Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Accumulated Depreciation & Amortization (E)
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (933,837)	\$ -	\$ (174,666)	\$ (1,108,503)
2	Distribution & Customer	(5,128,456)	-	(596,946)	(5,725,402)
3	General Plant	-	(498,155)	498,155	-
4	Intangible Plant	-	(273,457)	273,457	-
5	Total	<u>\$ (6,062,293)</u>	<u>\$ (771,612)</u>	<u>\$ -</u>	<u>\$ (6,833,905)</u>

Notes:

- (1) From Schedule B-6, Page 1, Line 7.
- (2) General Plant from WPB-1, Page 1, Line 11, Column B + C.  
Intangible Plant from WPB-1, Page 1, Line 11, Column D.
- (3) Transmission from WPB-1, Page 1, Line 8, Column E.  
Distribution and Customer from WPB-1, Page 1, Lines 9 + 10, Column E.

**Commonwealth Edison Company**  
**Delivery Services Revenue Allocator**  
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Delivery Services 2010 Revenue	\$ 1,981,806 (1)
2	Revenues To Ultimate Consumers	\$ 5,682,744 (2)
3	Delivery Services 2010 Revenue	
4	As A Percent of 2010 Ultimate Consumer Revenues	<u>34.87%</u>

Notes:

- (1) This amount is extracted from ComEd's general ledger system by FERC Account and product codes unique to distribution revenue. This presentation is consistent with the ICC Form 21 Annual Report and represents revenues before any reductions for revenues subject to refund.
- (2) Per 2010 FERC Form 1, Page 300, Line 10.

**Commonwealth Edison Company**

Easement Allocator

As of 12/31/2010

(In Thousands)

Line No.	Utility Account (A)	Balance (B)	% (C)
1	Distribution Limited Term Easments	\$ 24	
2	Distribution Easements - HVD	9,917	
3	Distribution Easements	4,940	
4	Sub Total Distribution	\$ 14,880	20.60%
5	Transmission Limited Term Easments	\$ 413	
6	Transmission Easements	56,944	
7	Sub Total Transmission	\$ 57,357	79.40%
8	Total	\$ 72,237	100.00%