

PUBLIC NOTICE

Notice of Proposed Change in Schedule

To patrons of Commonwealth Edison Company

Commonwealth Edison Company (“ComEd”) hereby gives notice to the public that on November 8, 2011, it filed with the Illinois Commerce Commission (“ICC” or “Commission”) proposed changes in its rates and charges for delivery services throughout its service territory in northern Illinois, to take effect December 23, 2011, pursuant to Public Act 97-0616.

The proposed changes include ComEd’s costs of delivering electricity through its distribution system and apply to all ComEd customers independent of whether electricity supply is procured and provided by ComEd or by a third party (i.e., a Retail Electric Supplier).

The proposed tariffs provide for a performance based formula rate that will annually update the charges that recover ComEd’s ICC-jurisdictional costs of providing delivery service. Under Public Act 97-0616, those costs result in a distribution revenue requirement of \$2,040,336,000 based on an adjusted 2010 calendar year. At the time this notice was prepared, House Bill 3036 (HB3036) legislation was pending that if enacted

would modify such revenue requirement to \$2,030,391,000. Costs that ComEd incurs to deliver electricity to its customers (i.e., the delivery component) are only a portion of the total bill that customers receive from ComEd for bundled electric service. The remaining portion, the price of the electricity supply and other services, is subject to the procurement process established by Section 1-75 of the Illinois Power Agency Act and the provisions of Section 16-111.5 of the Public Utilities Act. Using the current cost for such other components, the estimated total bill impacts of changes in the delivery component are provided below. Because HB3036 was pending at the time this notice was prepared, two numbers for each of the estimated total bill impacts are provided below corresponding to the two revenue requirements determined under Public Act 97-0616 and HB 3036, which are \$2,040,336,000 / \$2,030,391,000 respectively. Increases are denoted by a + sign and decreases are denoted by a – sign.

For residential customers' electric bills, the delivery portion represents approximately 39% of the total electric bill, on average, while the supply portion makes up about 55% and transmission makes up the remaining approximately 6%. As a result, all other things being equal, the proposed rates for the delivery portion would result in an overall change in the total bill of residential customers, on average, of -\$0.23 / -\$0.37 per month or an estimated -0.28% / -0.45%. Total bill impacts for residential customers vary by delivery class and electric usage. For example, the estimated total bill impact, on average, for multi-family residential customers utilizing on average 362 kilowatt-hours per month, is +\$0.09 / +\$0.01 per month or +0.17% / +0.01%. Likewise, the estimated total bill

impact, on average, for single family residential customers utilizing on average 788 kilowatt-hours per month, is $-\$0.18 / -\0.35 per month or $-0.18\% / -0.35\%$. Similarly, the estimated total bill impact, on average, for multi-family residential customers utilizing on average 847 kilowatt-hours per month, is $-\$2.15 / -\2.24 per month or $-2.95\% / -3.09\%$. Additionally, the estimated total bill impact, on average, for single family residential customers utilizing on average 1,837 kilowatt-hours per month, is $-\$5.03 / -\5.22 or $-3.37\% / -3.51\%$.

The proposed rates for nonresidential customers in the Watt-hour and Small Load delivery classes (100 kilowatts of demand or less), with varying usages would result in an overall percentage change in the total bill in the range of -1.3% to $+0.4\%$ / -1.5% to $+0.3\%$. Nonresidential customers with larger loads (greater than 100 kilowatts) have a wide range of electrical load characteristics in addition to energy supply costs that cannot be estimated; therefore, the overall effect of the proposed rate change on a bill cannot be determined.

A copy of the proposed change in schedule may be inspected by any interested party at ComEd's office located at Three Lincoln Centre in Oakbrook Terrace, Illinois. In addition, Commonwealth Edison Company will place an electronic version of the proposed tariff sheets and the associated Supplemental Statement (without attachments) on its Internet website.

Customers should be advised that the Commission may alter or amend the rates or conditions of service after hearings held pursuant to 83 Illinois Administrative Code Part 200 and may increase or decrease individual rates in amounts other than those requested by ComEd.

All parties interested in this matter may obtain information with respect thereto either directly from ComEd or by addressing the Chief Clerk of the Illinois Commerce Commission, 527 East Capitol Avenue, Springfield, Illinois 62706.

COMMONWEALTH EDISON COMPANY

By: Anne R. Pramaggiore

President