

Commonwealth Edison Company			Sch FR A-1 TB
Net Revenue Requirement Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Operating Expense			
1	Distribution Expense	Sch FR C-1 Ln 13	\$ 312,853
2	Customer Acct Expense	Sch FR C-1 Ln 14	178,911
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	10,535
4	A&G Expense	Sch FR C-1 Ln 16	341,550
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	389,584
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 18	15,967
7	Taxes Other Than Income	Sch FR C-1 Ln 19	109,085
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	7,335
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	34,548
10	Other Expense Adjs	Sch FR C-1 Ln 22	22,321
11	Total Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,422,689
Rate Base			
12	Rate Base	Sch FR B-1 Ln 55	\$ 6,647,036
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 23	8.12%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 539,739
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(93,522)
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	\$ 446,217
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	65.961%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 294,329
19	ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(3,950)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 736,596
21	Revenue Requirement before Other Revenues	(Ln 11) + (Ln 20)	2,159,285
22	Other Revenues	App 10 Col F Ln 59	128,894
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,030,391
24	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	0
25	Net Revenue Requirement	(Ln 23) + (Ln 24)	\$ 2,030,391
26	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 25	2,084,072
27	Change in Net Revenue Requirement From Prior Yr	(Ln 25) - (Ln 26)	\$ (53,681)

Commonwealth Edison Company		Sch FR B-1 TB	
Rate Base Summary Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$13,091,342
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	(8,348)
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 9	(35,043)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) + (Ln 2) + (Ln 3)	\$13,047,951
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$1,340,192
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	416,628
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$1,756,820
8	General Plant ARC	FERC Fm 1 Pg 207 Col G Ln 98	840
9	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 23	(47,606)
10	General Plant Acct 397 - Communications	FERC Fm 1 Pg 207 Col G Ln 94	605,660
11	G&I Plant Excluding ARC, Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders, and Acct 397	(Ln 7) - (Ln 8) + (Ln 9) - (Ln 10)	\$1,102,714
12	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9	89.22%
13	G&I Plant Allocated to Distribution	(Ln 11) * (Ln 12)	\$983,842
14	Acct 397 Directly Assigned to Distribution	(Ln 10) * (Sch FR A-2 Ln 28)	325,361
15	Total G&I Plant Functionalized to Distribution	(Ln 13) + (Ln 14)	\$1,309,203
16	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 15)	\$14,357,154
Accumulated Depreciation			
17	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,135,789
18	ARC - Distribution	App 1 Ln 57	7,333
19	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 17	2,382
20	Distribution Plant Accumulated Depreciation	(Ln 18) + (Ln 19) - (Ln 17)	(\$5,126,074)
21	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$478,425
22	General Plant - ARC	App 1 Ln 58	516
23	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 29	6,090
24	Accumulated Depreciation Associated with Acct 397	FERC Fm 1 Pg 219 Col B Ln 28 footnote	257,708
25	Balance of Accumulated General Depreciation	Sum of (Ln 22) thru (Ln 24) - (Ln 21)	(\$214,112)
26	Total Accumulated Amort	Sch FR A-2 Ln 16	293,702
27	Accumulated G&I Depreciation Excluding Acct 397	(Ln 25) - (Ln 26)	(\$507,814)
28	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9	89.22%
29	Subtotal G&I Accumulated Depreciation Allocated to Distribution	(Ln 27) * (Ln 28)	(\$453,072)
30	Acct 397 Directly Assigned to Distribution (%)	Sch FR A-2 Ln 28	53.72%
31	General Depreciation Associated with Acct 397 Assigned to Distribution	(Ln 24) * (Ln 30) * (-1.0)	(\$138,441)
32	Total G&I Plant Functionalized to Distribution	(Ln 29) + (Ln 31)	(\$591,513)
33	Total Accumulated Depreciation	(Ln 20) + (Ln 32)	(\$5,717,587)
34	Total Net Property Plant and Equipment	(Ln 16) + (Ln 33)	\$8,639,567
Additional DS Jurisdictional Rate Base Items			
35	CWIP	WP 18	\$6,225
36	Property Held for Future Use	App 6 Col F Ln 1	0
37	CWIC	App 3 Ln 37	48,931
38	ADIT	App 4 Ln 11	(1,830,839)
39	Materials and Supplies Inventories	App 1 Ln 62	23,632
40	Regulatory Assets	App 5 Col D Ln 1	8,439
41	Deferred Debits	App 5 Col D Ln 2	4,082
42	Operating Reserves	App 5 Col D Ln 3	(334,157)
43	Asset Retirement Obligation	App 5 Col D Ln 4	(29,561)
44	Deferred Credits	App 5 Col D Ln 5	(10,755)
45	Other Deferred Charges	App 5 Col D Ln 6	(22,321)
46	Customer Deposits	App 2 Ln 3	(129,534)
47	Customer Advances	App 1 Col F Ln 37	(47,520)
48	Total Additional Rate Base Items	Sum of (Ln 35) thru (Ln 47)	(\$2,313,378)
49	DS Rate Base Before Projected Plant Adjs	(Ln 34) + (Ln 48)	\$6,326,189
Projected Plant Additions and Accumulated Reserve Adjs			To Sch FR A-1 - REC Ln 12 To Sch FR C-4 Ln 18
50	Distribution Projected Plant Additions	App 1 Ln 38	\$576,236
51	Accumulated Depreciation - Distribution	App 1 Col E Ln 47	(284,647)
52	G&I Projected Plant Additions	App 1 Ln 45	108,195
53	Accumulated Depreciation - G&I	App 1 Col E Ln 54	(78,937)
54	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 50) thru (Ln 53)	\$320,847
55	DS Rate Base	(Ln 49) + (Ln 54)	\$6,647,036
			To Sch FR A-1 Ln 12 To Sch FR C-4 Ln 6

Commonwealth Edison Company			Sch FR C-4 TB	
Taxes Computation			2010	Actual Data
			2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	7.300%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	32.445%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	39.745%	To Sch A-3 Ln 22
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	65.961%	To Sch FR A-1 Ln 17 and Sch FR A-1 - REC Ln 17
Interest Synchronization				
6	Rate Base	Sch FR B-1 Ln 55	\$ 6,647,036	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	3.54%	
8	Effective Income Tax Rate (%)	Ln 4	39.75%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 93,522	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ (318)	
11	Other Tax Adjs	App 9 Ln 12	(2,062)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (2,380)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.6596	
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (3,950)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
Interest Synchronization - Reconciliation				
15	Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 49	\$ 6,326,189	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	3.54%	
17	Effective Income Tax Rate (%)	Ln 4	39.745%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 89,008	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company			Sch FR D-1 TB	
Cost of Capital Computation			2010	Actual Data
(A)	(B)	(C)	2011	Projected Additions
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
	Capitalization Sources			(3)
	Common Equity			
1	Book Value of Common Equity (\$ in 000s)	ILCC Fm 21 Pg 4 Col D Ln 15	\$6,909,266	\$0
2	Goodwill (\$ in 000s)	FERC Fm 1 \SECC 10K	2,625,000	0
3	Adjusted Common Equity Balance (\$ in 000s)	(Ln 1) - (Ln 2)	\$4,284,266	\$0
4	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 42) / 1,000	\$5,070,469	\$0
5	Short-Term Debt Balance (\$ in 000s)	App 12 Ln 4	\$ 53,606	\$ -
6	Total Capital (\$ in 000s)	(Ln 3) + (Ln 4) + (Ln 5)	\$9,408,341	\$0
7	Equity as a Percentage of Total Capital (%)	(Ln 3) / (Ln 6)	45.54%	0.00%
8	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 4) / (Ln 6)	53.89%	0.00%
9	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 5) / (Ln 6)	0.57%	0.00%
	Cost of Capital			
	Cost of Common Equity			
10	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	4.25%	0.00%
11	Performance Metrics Penalty (%)	(1)	0.00%	0.00%
12	Cost of Equity Base (%)	(2)	5.80%	0.00%
13	Total Cost of Common Equity (%)	(Ln 10) + (Ln 11) + (Ln 12)	10.05%	0.00%
14	Cost of Long-Term Debt (%)	App 13 Ln 43	6.37%	0.00%
15	Cost of Short-Term Debt (%)	App 12 Ln 3	1.43%	0.00%
16	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 8) * (Ln 14) + (Ln 9) * (Ln 15)	3.44%	0.00%
	Cost of Credit Facilities			
17	Total Cost of Credit Facilities (\$ in 000s)	App 12 Ln 7	9,337	0
18	Cost of Capital of Credit Facilities (%)	(Ln 17) / (Ln 6)	0.10%	0.00%
	Wtd Avg Cost of Capital			
19	Wtd Cost of Equity (%)	(Ln 7) * (Ln 13)	4.58%	0.00%
20	Wtd Cost of Long-Term Debt (%)	(Ln 8) * (Ln 14)	3.43%	0.00%
21	Wtd Cost of Short-Term Debt (%)	(Ln 9) * (Ln 15)	0.01%	0.00%
22	Cost of Credit Facilities (%)	Ln 18	0.10%	0.00%
23	Wtd Avg Cost of Capital (%)	Sum of (Ln 19) thru (Ln 22)	8.12%	0.00%
	Note:		To Sch FR A-1 Ln 13 ich FR A-1 - REC Ln 13 and Sch FR A-4, Col C, Ln 4	
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company						App 3 TB
Cash Working Capital Information						2010 Actual Data
(A)	(B)	(C)	(D)	(E)	2011 Projected Additions	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
					(D) / 365	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3	\$925,741	51.25	0.14041	\$129,984
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3	46,376	51.25	0.14041	\$6,512
3	Gross Receipts/Municipal Utility Tax	WP 3	238,383	51.25	0.14041	\$33,472
4	Illinois Excise Tax	WP 3	247,941	51.25	0.14041	\$34,814
5	Infrastructure Maintenance Fee	WP 3	91,819	51.25	0.14041	\$12,892
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,550,260			\$217,674
	Outlays					
8	Base Payroll and Withholdings	WP 3	\$264,611	(15.05)	(0.04123)	(\$10,911)
9	Employee Benefits - Pension and OPEB	WP 3	112,785	0	0.00000	\$0
10	Employee Benefits - Other	WP 3	52,652	(4.95)	(0.01356)	(\$714)
11	Inter Company Billings - Less Pass Thrus	WP 3	91,985	(30.55)	(0.08368)	(\$7,698)
12	Inter Company Billings - Pass Thrus	WP 3	32,391	(30.55)	(0.08370)	(\$2,711)
13	Property Leases	WP 3	29,778	(6.33)	(0.01734)	(\$516)
14	Other O&M Expense	WP 3	242,976	(66.82)	(0.18307)	(\$44,481)
15	Property/Real Estate Taxes	WP 3	15,162	(339.12)	(0.92910)	(\$14,087)
16	FICA Contributions	WP 3	20,321	(15.05)	(0.04123)	(\$838)
17	Federal Unemployment Tax	WP 3	234	(75.63)	(0.20721)	(\$48)
18	State Unemployment Tax	WP 3	371	(75.63)	(0.20721)	(\$77)
19	Electricity Distribution Tax	WP 3	66,890	(30.13)	(0.08255)	(\$5,522)
20	State Franchise Tax	WP 3	1,582	(190.67)	(0.52238)	(\$826)
21	City of Chicago Dark Fiber Tax	WP 3	0	0.00	0.00000	\$0
22	State Public Utility Fund	WP 3	3,869	(37.67)	(0.10321)	(\$399)
23	Illinois Sales and Use Tax	WP 3	561	(2.66)	(0.00729)	(\$4)
24	Chicago Sales and Use Tax	WP 3	21	(37.46)	(0.10263)	(\$2)
25	Interest Expense	WP 3	235,305	(91.13)	(0.24967)	(\$58,749)
26	Current State Income Tax	WP 3	(33,097)	(37.88)	(0.10378)	\$3,435
27	Current Federal Income Tax	WP 3	(212,656)	(37.88)	(0.10378)	\$22,070
28	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
29	Energy Assistance/Renewable Energy	WP 3	46,376	(30.05)	(0.08233)	(\$3,818)
30	Gross Receipts/Municipal Utility Tax	WP 3	238,383	(44.22)	(0.12115)	(\$28,880)
31	Illinois Excise Tax	WP 3	247,941	(4.12)	(0.01129)	(\$2,799)
32	Infrastructure Maintenance Fee	WP 3	91,819	(43.46)	(0.11907)	(\$10,933)
33	Other Outlays	WP 3	0			0
34	Total Outlays	Sum of (Ln 8) thru (Ln 33)	\$1,550,260			(\$168,508)
35	Receipts Less Outlays	(Ln 7) - (Ln 34)	\$0			
36	Accts Payable Related to CWIP	WP 3; Col D Ln 14	1,283	(66.82)	(0.18307)	(235)
37	Total CWC Requirement	(Ln 7) + (Ln 34) + (Ln 36)				\$48,931
						To Sch FR B-1 Ln 37