

ICC Docket No. 07-0566 (ON REMAND)

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests
ON REMAND SAS 1.01 – 1.06
Date Received From Staff Attorney Feeley: July 21, 2011
Date Served: August 3, 2011**

REQUEST NO. ON REMAND SAS 1.02:

For the period September 30, 2010 to May 31, 2011, what would the Company's base rates have been (by class) with the inclusion of accumulated depreciation of existing plant during the post test year period in rate base?

CORRECTED SUPPLEMENTAL RESPONSE:

Upon review ComEd has determined that the original supplemental response did not consider the impact of salvage costs and depreciation of fleet assets in the calculation of accumulated depreciation for the post test year period. ComEd's Response to Staff Data Request ON REMAND SAS 1.02 SUPP has been corrected to include these impacts.

The corrected determination of the 2006 test year jurisdictional delivery service revenue requirements (Revenue Requirement) under Scenario 1 and Scenario 2, described in the original response to this data request (ON REMAND SAS 1.02), and supporting work papers are provided in ON REMAND SAS 1.02 SUPP CORRECTED_Attach 1. The result of Scenario 1 (assuming plant additions and a rollforward of the depreciation reserve through June 30, 2008) is a change in the annual Revenue Requirement from \$1,961,065,000 to \$1,903,662,000, a \$57,043,000 reduction. The result of Scenario 2 (assuming the inclusion of third quarter 2008 plant additions and a rollforward of the depreciation reserve through September 30, 2008) is a change in the annual Revenue Requirement from \$1,961,065,000 to \$1,913,180,000, a \$47,885,000 reduction.

See the attachment provided in the ComEd's original response (ON REMAND SAS 1.02) labeled as ON REMAND SAS 1.02_Attach 2 for a copy of the work paper used to determine the delivery services charges based on a Revenue Requirement of \$1,961,065,000 and provided with the filing made on September 12, 2008 in compliance with the Final Order issued on September 10, 2008 in ICC Docket No. 07-0566. See the attachments labeled as ON REMAND SAS 1.02 SUPP CORRECTED_Attach 2 and ON REMAND SAS 1.02 SUPP CORRECTED_Attach 3, respectively for the work papers used to determinate the delivery service charges under Scenario 1 and Scenario 2, using the same spreadsheet as the compliance filing work paper.

ComEd interprets "base rate" in the context of this data request as asking for the average per kilowatt-hour (kWh) accrued revenue. In an effort to provide complete information and pursuant to a discussion with counsel for Staff, ComEd provides the information by delivery class for four (4) time periods in this supplemental response:

- (1) from October 1, 2010 through May 24, 2011
- (2) from October 1, 2010 through May 31, 2011
- (3) from September 30, 2010 through May 24, 2011
- (4) from September 30, 2010 through May 31, 2011

The information for each time period is on a separate page of ON REMAND SAS 1.02 SUPP CORRECTED_Attach 4. The results are summarized below:

- (1) For the time period from October 1, 2010 through May 24, 2011, a \$35,470,000 and \$29,583,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively;
- (2) For the time period from October 1, 2010 through May 31, 2011, a \$36,556,000 and \$30,490,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively;
- (3) For the time period from September 30, 2010 through May 24, 2011, a \$35,614,000 and \$29,704,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively;
- (4) For the time period from September 30, 2010 through May 31, 2011, a \$36,700,000 and \$30,610,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively.

In this Corrected Supplemental Response to ON REMAND SAS 1.02, ComEd also made a correction to the accrued delivery services revenue and the accrued kWh energy delivered provided for the time period from October 1, 2010 through May 24, 2011 provided in the attachment to the original response (ON REMAND SAS 1.02) labeled as ON REMAND SAS 1.02_Attach 5. The corrected information is shown on page 1 of the attachment labeled as ON REMAND SAS 1.02 SUPP CORRECTED_Attach 4.

Commonwealth Edison Company
2007 - June /September 2008 Accumulated Reserve Adjustment

	(A)	(C)	(B)
		Scenario 1 Jan 07 - June 08 <u>Actual Adjustment</u>	Scenario 2 Jan 07 - Sept 08 <u>Actual Adjustment</u>
1	Operating Revenues - Final Order 07-0566 (a)	\$ 1,961,065	\$ 1,961,065
2	Change to Rev Requirement - Depreciation Reserve (line 11)	(57,403)	(47,885)
3	Updated Final Order Revenue Requirement	\$ 1,903,662	\$ 1,913,180
4	Depreciation Reserve Adjustment (page 2, line 27)	\$ (498,722)	\$ (575,028)
5	3Q 2008 Plant Additions and Removal Spend (c)	-	149,952
6	Change to Allowed Rate Base	\$ (498,722)	\$ (425,075)
7	Rate Base Conversion Factor (line 18)	11.51%	11.51%
8	Rate Base Revenue Requirement Impact	\$ (57,403)	\$ (48,926)
9	Depreciation Expense 3Q 2008 Plant Adds (page 3)	-	4,772
10	New Business Revenue Credit (b)	-	(3,731)
11	Total Change to Revenue Requirement	\$ (57,403)	\$ (47,885)

	Description	Factor
12	Overall Rate of Return (Final Order page 99)	8.3600%
13	Interest Synchronization --	
14	3.72% debt return x 39.75% combined effective	
15	income tax rate	-1.4785%
16	After Tax Rate of Return	6.88%
17	Revenue Conversion Factor (DLH Sch. 1.6, with Bad Debt)	1.671960
18	Rate Base Conversion Factor	11.51%

(a) 07-0566 Final Order, Appendix A, Page 1, Column (i), Line 1
(b) 07-0566 Final Order, Appendix A, Page 3, Column (p), Line 1 less Line 6
(c) Page 3: Total additions (column h, line 24) plus removal spend (column d, line 27)

Commonwealth Edison Company
2007 - June 2008/September Depreciation Applied to ComEd's Accumulated Reserve Jurisdictional (in thousands)

Line #	(A)	(B)	Adjustments to the Reserve (1)			(F)	(G)	(H) Juris Amount Q2 = ((C) + (D)) * (G)	(I) Juris Amount Q3 = ((C) + (D) + (E)) * (G)
			(C)	(D)	(E)				
			2007	2008 YTD June	2008 Q3	Total	Jurisdictional % (2)		
1	Function	Account							
2	Distribution Plant								
3		All Dist Excl ARO	\$ (275,345)	\$ (142,899)	\$ (75,896)	\$ (494,140)	100.0%	\$ (418,244)	\$ (494,140)
4		CED 374.00 / 374.02 ARO	(376)	(187)	(93)	(656)	0.0%	-	-
5	Distribution Total		\$ (275,722)	\$ (143,086)	\$ (75,988)	\$ (494,796)		\$ (418,244)	\$ (494,140)
6									
7	General Plant								
8		389 - Land and Land Rights	\$ -	\$ -	\$ -	\$ -	71.2%	\$ -	\$ -
9		390 - Structures and Improvements	(5,051)	(2,614)	(1,349)	(9,013)	71.2%	(5,457)	(6,417)
10		391 - Office Furniture and Equipment	(16,816)	(6,633)	(3,476)	(26,925)	71.2%	(16,695)	(19,170)
11		392 - Transportation Equipment	(10,563)	(6,559)	(3,393)	(20,516)	71.2%	(12,191)	(14,607)
12		393 - Stores Equipment	(384)	(192)	(96)	(672)	71.2%	(410)	(479)
13		394 - Tools, Shop and Garage Equip	(4,189)	(2,232)	(1,177)	(7,598)	71.2%	(4,572)	(5,410)
14		395 - Labroatory Equipment	(519)	(224)	(111)	(854)	71.2%	(529)	(608)
15		396 - Power Operated Equipment	(400)	(204)	(101)	(705)	71.2%	(430)	(502)
16		397 - Communication Equipment	(29,317)	(14,843)	(7,457)	(51,617)	71.2%	(31,442)	(36,751)
17		398 - Misc Equipment	(105)	(53)	(26)	(184)	71.2%	(112)	(131)
18		399.1/391.02 - ARO	36	18	9	62	0.0%	-	-
19	General Plant Total		\$ (67,308)	\$ (33,537)	\$ (17,178)	\$ (118,022)		\$ (71,840)	\$ (84,076)
20									
21	Intangible Plant		\$ (24,264)	\$ (13,677)	\$ (7,664)	\$ (45,606)	91.1%	\$ (34,565)	\$ (41,547)
22									
23	Sub Total		\$ (367,294)	\$ (190,300)	\$ (100,830)	\$ (658,424)		\$ (524,648)	\$ (619,763)
24									
25	Depreciation related to the Pro Forma Plant Additions Already Applied to the Reserve in the Final Order in Docket 07-0566 through June 2008							\$ 39,172	\$ 39,172
26									
27	Retirements Associated with Q3 2008 (3)							-	21,703
28									
29	Salvage applied against ComEd's Reserve (see page 3, line 30)							\$ (13,246)	\$ (16,140)
30									
31	Total Incremental Depreciation to Apply to the Accumulated Reserve							\$ (498,722)	\$ (575,028)

(1) Represents depreciation applied against the accumulated reserve on ComEd's books.

(2) Jurisdictional for General and Intangible Plant as disclosed on ComEd Workpaper 07-0566, WPB-1, page 1. Distribution Plant is at 100%

(3) Represent the retirements adjusted for Q3 2008 in the final order, appendix, page 6 column (o). There is a reversing offset to the plant additions on page 3.

Commonwealth Edison Company
2008 Q3 Plant Additions and Removal Spend (in thousands)

Line #	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = (E) * (G)	(I)	(J) = (H) * (I)
	Plant Additions	Q1	Q2	Q3	Q4	Total (1)	Juris % (2)	Juris Q3 2008 Plant Additions	Depreciation Exp 2007 FF1, page 337 (3)	Jurisdictional Depreciation Expense
1	Distribution	\$ 162,332	\$ 272,327	\$ 151,550	\$ 161,467	\$ 747,676	100%	\$ 151,550	2.44%	\$ 3,698
2										
3	General Plant									
4	CED 389.00 Gen Pit-Land/Fee	\$ -	\$ -	\$ -	\$ -	\$ -	71.2%	-	0.00%	\$ -
5	CED 390.00 Gen Pit-Structures	235	2,248	527	2,398	5,408	71.2%	375	1.38%	5
6	CED 390.01 Gen Pit-Lot Imprvmnts	185	3,392	134	63	3,774	71.2%	95	1.38%	1
7	CED 391.01 Gen-Off Mach	-	-	54	-	54	71.2%	38	1.38%	1
8	CED 391.02 GO Furn/Eqmt	(1)	172	51	95	317	71.2%	36	1.38%	1
9	CED 391.03 Gen-Comp Eq	3,332	3,884	3,488	4,641	15,345	71.2%	2,483	20.00%	497
10	CED 392.00 Gen-Tran-Pass Cars	560	82	326	1,416	2,384	71.2%	232	7.21%	17
11	CED 392.01 Gen-Transp-Track Trk	-	-	-	(122)	(122)	71.2%	-	7.21%	-
12	CED 392.02 Gen-Transp-Trailers	480	61	162	233	936	71.2%	115	7.21%	8
13	CED 392.05 Gen-Trans-Trks <13000	2,229	528	1,703	1,089	5,549	71.2%	1,213	7.21%	87
14	CED 392.06 Gen-Tran-Trk >=13000	5,381	2,445	2,899	4,160	14,885	71.2%	2,064	7.21%	149
15	CED 394.00 Gen-Tls,Shop & Gar Eq	3,761	5,429	1,190	1,902	12,282	71.2%	847	4.00%	34
16	CED 396.00 Gen-Power Oper Eqmt	-	1,169	(122)	122	1,169	71.2%	(87)	2.31%	(2)
17	CED 397.00 Gen-Comm Eqmt	3,483	2,271	639	1,464	7,857	71.2%	455	5.18%	24
18	CED 398.00	16	-	-	-	16	71.2%	-	2.31%	-
19	CED 398.00 Gen Pit-Misc Eq	-	17	-	16	33	71.2%	-	2.31%	-
20	CED 398.00 Gen-Misc Eqmt	-	(33)	-	-	(33)	71.2%	-	2.31%	-
21	CED 399.02 Gen Pit-ARC Costs	-	-	405	(364)	41	0.0%	-	0.00%	-
22	General Plant Total	\$ 19,661	\$ 21,665	\$ 11,456	\$ 17,113	\$ 69,895		\$ 7,868		\$ 821
23	Intangible	\$ 6,994	\$ 22,538	\$ 1,392	\$ 6,243	\$ 37,167	91.1%	\$ 1,268	20.00%	\$ 254
24	Total Distribution, General and Intangible	\$ 188,987	\$ 316,530	\$ 164,398	\$ 184,823	\$ 854,738		\$ 160,686		\$ 4,772
	Retirements Associated with Q3 2008 (5)							\$ (21,703)		\$ -
24	Total Distribution General and Intangible	\$ 188,987	\$ 316,530	\$ 164,398	\$ 184,823	\$ 854,738		\$ 138,983		\$ 4,772

Removal Spend	ComEd Q3 Actual Removal Spend Applied to the Accumulated Reserve (4)	Jurisdictional % (2)	Jurisdictional Q3 2008 Removal Spend Applied to the Accumulated Reserve
25	Distribution	100%	\$ 10,546
26	General Plant	71.2%	423
27	Total Distribution General and Intangible		\$ 11,140

Salvage In Accumulated Reserve	ComEd Jan 2007 - June 2008 Q2 Actual Salvage Applied to the Accumulated Reserve (6)	Jurisdictional % (2)	Jurisdictional Jan 2007 - June 2008 Q2 2008 Salvage Applied to the Accumulated Reserve
28	Distribution	100%	\$ (12,548)
29	General Plant	71.2%	(698)
30	Total Distribution General and Intangible		\$ (13,246)

ComEd Q3 Actual Salvage Applied to the Accumulated Reserve (6)	Jurisdictional % (2)	Jurisdictional Jan 2007 - June 2008 Q3 2008 Salvage Applied to the Accumulated Reserve
\$ (15,403)	100%	\$ (15,403)
(1,036)	71.2%	(737)
\$ (16,439)		\$ (16,140)

(1) Totals tie to ComEd's 2008 FERC Form 1, page 204 - 206 column C.
(2) Jurisdictional as disclosed on ComEd Workpaper 07-0566, WPB-1, page 1
(3) Fleet depreciation rate of 7.21% was used as per data request 07-0566, ICC Staff, JMO 5.01.
(4) Represents the actual removal spend applied to ComEd's accumulated reserve in Q3 2008.
(5) Represent the retirements adjusted for Q3 2008 in the final order, appendix, page 6 column (o). There is a reversing offset to the plant additions on page 2.
(6) Represents salvage in applied to ComEd's accumulated reserve for the period indicated.

Commonwealth Edison Company

DST Revenue Requirement = \$1,903,662,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 1 REVENUE REQUIREMENT
2006 TEST YEAR**

Residential ECOSS-Based Revenue \$1,104,305,755 (ER)

Total Residential Revenue Requirement \$1,029,123,727 (RR)

RESIDENTIAL DELIVERY CLASSES	2006 Test Year Billing Units	ECOSS-BASED REVENUE				EPEC	RATES BASED ON SCENARIO 1 REVENUE REQUIREMENT							Then Current Overall \$/kWh	Increase %
		Embedded Cost	Unit Cost	Embedded Revenue	Total Embedded Revenue	EPEC Revenue	Unit Charges (1)	Revenue	Total Revenue	as a % of EPEC	Annual kWh	Overall \$/kWh			
		(B)	(C) = (B) / (A)	(D) = (A) * (C)	(E) = (D) by class	(F) = (E) * (RR) / (ER)	(G) = (C) * (RR) / (ER)	(H) = (A) * (G)	(J) = (H) by class	(K) = (J) / (F)	(L)	(M) = (J) / (L)	(N)		
Single Family Without Electric Space Heat															
Customer Charge	26,697,419	\$219,759,813	\$8.23	\$219,719,758			\$7.41	\$197,827,875							
Standard Metering Service Charge	26,697,419	\$60,331,019	\$2.26	\$60,336,167			\$2.17	\$57,933,399							
Distribution Facilities Charge (kWh)	21,387,196,569	\$530,836,218	\$0.02482	\$530,830,219			\$0.02337	\$499,818,784							
Total					\$810,886,144	\$755,680,360			\$755,580,058	100.0%	21,387,196,569	\$0.0353	\$0.0307	15.0%	
Multi Family Without Electric Space Heat															
Customer Charge	11,790,625	\$74,590,559	\$6.33	\$74,634,656			\$6.46	\$76,167,438							
Standard Metering Service Charge	11,790,625	\$29,203,942	\$2.48	\$29,240,750			\$2.17	\$25,585,656							
Distribution Facilities Charge (kWh)	4,318,599,079	\$113,589,501	\$0.02630	\$113,579,156			\$0.02337	\$100,925,660							
Total					\$217,454,562	\$202,650,080			\$202,678,754	100.0%	4,318,599,079	\$0.0469	\$0.0389	20.6%	
Single Family With Electric Space Heat															
Customer Charge	421,054	\$3,493,620	\$8.30	\$3,494,748			\$7.41	\$3,120,010							
Standard Metering Service Charge	421,054	\$951,522	\$2.26	\$951,582			\$2.17	\$913,687							
Distribution Facilities Charge (kWh)	846,860,628	\$17,142,947	\$0.02024	\$17,140,459			\$0.01970	\$16,683,154							
Total					\$21,586,789	\$20,117,143			\$20,716,851	103.0%	846,860,628	\$0.0245	\$0.0216	13.4%	
Multi Family With Electric Space Heat															
Customer Charge	1,851,477	\$11,692,962	\$6.32	\$11,701,335			\$6.46	\$11,960,541							
Standard Metering Service Charge	1,851,477	\$4,585,941	\$2.48	\$4,591,663			\$2.17	\$4,017,705							
Distribution Facilities Charge (kWh)	1,734,301,528	\$38,085,772	\$0.02196	\$38,085,262			\$0.01970	\$34,165,740							
Total					\$54,378,260	\$50,676,144			\$50,143,986	99.0%	1,734,301,528	\$0.0289	\$0.0247	17.0%	
Residential TOTAL					\$1,104,305,755	\$1,029,123,727			\$1,029,119,649	100.0%	28,286,957,804	\$0.0364	\$0.0313	16.3%	
Annual Bills	40,760,575														
Annual kWhs	28,286,957,804														

Notes:
(1) Minor rounding exists.

DST Revenue Requirement = \$1,903,662,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 1 REVENUE REQUIREMENT
2006 TEST YEAR**

Nonresidential ECOSS-Based Revenue
Excluding High Voltage Delivery Class \$890,180,809 (ER)

Nonresidential Revenue Requirement
Excluding High Voltage Delivery Class \$829,576,580 (RR)

NONRESIDENTIAL DELIVERY CLASSES EXCLUDING HIGH VOLTAGE DELIVERY CLAS	2006 Test Year Billing Units (A)	ECOSS-BASED REVENUE				EPEC	RATES BASED ON SCENARIO 1 REVENUE REQUIREMENT							Then Current Overall \$/kWh (N)	Increase % (P)
		Embedded Cost (B)	Unit Cost (C)	Embedded Revenue (D)	Total Embedded Revenue (E)	EPEC Revenue (F)	104.00%		Revenue (H)	Total Revenue (J)	as a % of EPEC (K)	Annual kWh (L)	Overall \$/kWh (M)		
							Charges (1) (2) (3) (G)	Revenue (I)							
			= (B) / (A)	= (D) * (C)	= (E) by class	= (F) * (ER)	= (C) * (RR) / (ER)	= (A) * (G)	= (H) by class	= (J) / (F)		= (J) / (L)		= ((M) / (N)) - 1	
Watt-Hour Delivery Class															
Customer Charge	1,174,063	\$8,583,153	\$7.31	\$8,582,401			\$7.11	\$8,347,588							
Standard Metering Service Charge	1,174,063	\$2,211,524	\$1.88	\$2,207,238			\$1.75	\$2,054,610							
Distribution Facilities Charge (kWh)	539,524,870	\$10,295,294	\$0.01908	\$10,294,135			\$0.01849	\$9,975,815							
Total				\$21,083,774		\$19,648,374			\$20,378,013	103.7%	539,524,870	\$0.0378	\$0.0373	1.3%	
Small Load Delivery Class															
Customer Charge	2,697,083	\$21,806,888	\$8.09	\$21,819,401			\$7.84	\$21,145,131							
Standard Metering Service Charge	2,697,083	\$18,910,747	\$7.01	\$18,906,552			\$6.53	\$17,611,952							
Distribution Facilities Charge (kW)	38,963,580	\$190,128,999	\$4.88	\$190,142,270			\$4.73	\$184,297,733							
Rider ACT	35,144						(\$0.20533)	(\$7,216)							
Total				\$230,868,223		\$215,150,528			\$223,047,600	103.7%	11,486,376,300	\$0.0194	\$0.0179	8.4%	
Medium Load Delivery Class															
Customer Charge	213,239	\$2,575,273	\$12.08	\$2,575,927			\$11.49	\$2,450,116							
Standard Metering Service Charge	213,239	\$2,149,071	\$10.08	\$2,149,449			\$9.39	\$2,002,314							
Distribution Facilities Charge (kW)	30,408,673	\$173,296,579	\$5.70	\$173,329,436			\$5.51	\$167,551,788							
Rider ACT	80,983						(\$0.20533)	(\$16,628)							
Total				\$178,054,812		\$165,932,696			\$171,987,590	103.7%	10,887,369,174	\$0.0158	\$0.0144	9.7%	
Large Load Delivery Class															
Customer Charge	51,580	\$4,719,039	\$91.49	\$4,719,054			\$86.31	\$4,451,870							
Standard Metering Service Charge	51,580	\$823,596	\$15.97	\$823,733			\$14.88	\$767,510							
Distribution Facilities Charge (kW)	23,898,892	\$145,137,985	\$6.07	\$145,066,274			\$5.87	\$140,286,496							
Rider ACT	160,613						(\$0.20533)	(\$32,979)							
Total				\$150,609,061		\$140,355,474			\$145,472,897	103.7%	10,249,079,093	\$0.0142	\$0.0130	9.2%	
Very Large Load Delivery Class															
Customer Charge	22,759	\$11,438,770	\$502.60	\$11,438,673			\$476.34	\$10,841,022							
Standard Metering Service Charge	22,759	\$464,690	\$20.42	\$464,739			\$19.03	\$433,104							
Distribution Facilities Charge (kW)	41,314,110	\$237,338,531	\$5.74	\$237,142,991			\$5.56	\$229,706,452							
Rider ACT	2,092,367						(\$0.20533)	(\$429,626)							
Total				\$249,046,403		\$232,091,123			\$240,550,952	103.7%	19,466,948,637	\$0.0124	\$0.0116	6.9%	
Extra Large Load Delivery Class															
Customer Charge	639	\$513,087	\$802.95	\$513,085			\$748.47	\$478,272							
Standard Metering Service Charge	639	\$34,344	\$53.75	\$34,346			\$50.09	\$32,008							
Distribution Facilities Charge (kW)	8,650,679	\$51,387,739	\$5.94	\$51,385,033			\$3.23	\$27,941,693							
Rider ACT	506,532						(\$0.20533)	(\$104,006)							
Total				\$51,932,464		\$48,396,860			\$28,347,967	58.6%	4,200,693,052	\$0.0067	\$0.0052	28.9%	
Railroad Delivery Class															
Customer Charge	24	\$107,454	\$4,477.25	\$107,454			\$4,172.70	\$100,145							
Standard Metering Service Charge	24	\$1,510	\$62.92	\$1,510			\$58.64	\$1,407							
Distribution Facilities Charge (kW)	1,535,708	\$8,479,872	\$5.52	\$8,477,108			\$3.13	\$4,806,766							
Total				\$8,586,072		\$8,001,525			\$4,908,318	61.3%	512,229,931	\$0.0096	\$0.0076	26.3%	
Nonresidential TOTAL				\$890,180,809		\$829,576,580			\$834,693,337	100.6%	57,342,221,057	\$0.0146	\$0.0134	9.0%	
Excluding High Voltage Delivery Class															

Notes:

- (1) Minor rounding exists.
- (2) Distribution Facilities Charges for Watt-Hour, Small Load, Medium Load, Large Load, and Very Large Load Delivery Classes increased over embedded cost in order to recover amounts not recovered from Extra Large Load, Railroad, and High Voltage Delivery Classes. Distribution Facilities Charges for Extra Large Load and Railroad Delivery Classes are moved only 25% to embedded cost.
- (3) Distribution Facilities Charge required adjustment, as applicable, to allow for recovery of Rider ACT credit.

Commonwealth Edison Company

DST Revenue Requirement = \$1,903,662,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 1 REVENUE REQUIREMENT
2006 TEST YEAR**

High Voltage Delivery Class ECOSS-BASED Revenue \$18,389,199 (ER)

High Voltage Delivery Class Revenue Requirement \$17,137,247 (RR)

NONRESIDENTIAL HIGH VOLTAGE DELIVERY CLASS	2006 Test Year Billing Units	ECOSS-BASED REVENUE			EPEC		2006 Test Year Billing Units	RATES BASED ON SCENARIO 1 REVENUE REQUIREMENT					Then Current Overall \$/kWh	Increase %	
		Embedded Cost	Unit Cost	Embedded Revenue	Total Embedded Revenue	EPEC Revenue		Unit Charges (1) (2) (3)	Revenue	Total Revenue	as a % of EPEC	Annual kWh			Overall \$/kWh
	(A)	(B)	(C) = (B) / (A)	(D) = (A) * (C)	(E) = (D) by class	(F) = (E) * (RR) / (ER)	(A*)	(G)	(H) = (A*) * (G)	(J) = (H) by class	(K) = (J) / (F)	(L)	(M) = (J) / (L)	(N)	(P) = ((M) / (N)) - 1
Customer Charge															
Small Load								\$7.84	\$0						
Medium Load								\$11.49	\$0						
Large Load								\$86.31	\$0						
Very Large Load							72	\$476.34	\$34,296						
Extra Large Load								\$748.47	\$0						
High Voltage	801	\$363,036	\$453.23	\$363,037			729	\$422.37	\$307,908						
Standard Metering Service Charge															
Small Load								\$6.53	\$0						
Medium Load								\$9.39	\$0						
Large Load								\$14.88	\$0						
Very Large Load							72	\$19.03	\$1,370						
Extra Large Load								\$50.09	\$0						
High Voltage	801	\$21,105	\$26.35	\$21,106			729	\$24.56	\$17,904						
Distribution Facilities Charge (kW)															
Standard Voltage Small Load							1,533	\$4.73	\$7,251						
Standard Voltage Medium Load							10,109	\$5.51	\$55,701						
Standard Voltage Large Load							7,378	\$5.87	\$43,309						
Standard Voltage Very Large Load							195,428	\$5.56	\$1,086,580						
Standard Voltage Extra Large Load							65,292	\$3.23	\$210,893						
High Voltage Over 10 MW	7,020,932	\$14,577,084	\$2.08	\$14,603,539			6,856,452	\$1.31	\$8,981,952						
High Voltage Other	669,590	\$3,400,974	\$5.08	\$3,401,517			554,330	\$2.84	\$1,574,297						
Rider ACT Credit	1,400,726						1,400,726	(\$0.20533)	(\$287,611)						
Nonresidential High Voltage Delivery Class TOTAL					\$18,389,199	\$17,137,247				\$12,033,850	70.2%	4,718,528,433	\$0.0026	\$0.0019	36.8%

Notes:
(1) Minor rounding exists.
(2) Distribution Facilities Charges for load served at high voltage are moved only 25% to embedded cost.
(3) Distribution Facilities Charges required adjustment, as applicable, to allow for recovery of Rider ACT credit.

Commonwealth Edison Company

DST Revenue Requirement = \$1,903,662,000

	DST Revenue Requirement
Single Family Without Electric Space Heat	\$755,580,058
Multi Family Without Electric Space Heat	\$202,678,754
Single Family With Electric Space Heat	\$20,716,851
Multi Family With Electric Space Heat	\$50,143,986
Watt-Hour	\$20,378,013
Small Load (0 to 100 kW)	\$223,047,600
Medium Load (Over 100 to 400 kW)	\$171,987,590
Large Load (Over 400 to 1000 kW)	\$145,472,897
Very Large Load (Over 1,000 to 10,000 kW)	\$240,550,952
Extra Large Load (Over 10,000 kW)	\$28,347,967
High Voltage	\$12,033,850
Railroad	\$4,908,318
Fixture-Included Lighting	\$20,040,244
Street Lighting - Dusk to Dawn	\$7,067,669
Street Lighting - All Other Lighting	\$707,251
Total	\$1,903,662,000

Commonwealth Edison Company

DST Revenue Requirement = \$1,913,180,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 2 REVENUE REQUIREMENT
2006 TEST YEAR**

Residential ECROSS-Based Revenue \$1,104,305,755 (ER)

Total Residential Revenue Requirement \$1,034,269,178 (RR)

RESIDENTIAL DELIVERY CLASSES	2006 Test Year Billing Units	ECROSS-BASED REVENUE			Total Embedded Revenue	EPEC		RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT					Then Current Overall \$/kWh	Increase %
		Embedded Cost	Unit Cost	Embedded Revenue		EPEC Revenue	Unit Charges (1)	Revenue	Total Revenue	as a % of EPEC	Annual kWh	Overall \$/kWh		
	(A)	(B)	(C) = (B) / (A)	(D) = (A) * (C)	(E) = (D) by class	(F) = (E) * (RR) / (ER)	(G) = (C) * (RR) / (ER)	(H) = (A) * (G)	(J) = (H) by class	(K) = (J) / (F)	(L)	(M) = (J) / (L)	(N)	(P) = ((M) / (N)) - 1
Single Family Without Electric Space Heat														
Customer Charge	26,697,419	\$219,759,813	\$8.23	\$219,719,758			\$7.45	\$198,895,772						
Standard Metering Service Charge	26,697,419	\$60,331,019	\$2.26	\$60,336,167			\$2.18	\$58,200,373						
Distribution Facilities Charge (kWh)	21,387,196,569	\$530,836,218	\$0.02482	\$530,830,219			\$0.02348	\$502,171,375						
Total					\$810,886,144	\$759,458,639			\$759,267,520	100.0%	21,387,196,569	\$0.0355	\$0.0307	15.6%
Multi Family Without Electric Space Heat														
Customer Charge	11,790,625	\$74,590,559	\$6.33	\$74,634,656			\$6.50	\$76,639,063						
Standard Metering Service Charge	11,790,625	\$29,203,942	\$2.48	\$29,240,750			\$2.18	\$25,703,563						
Distribution Facilities Charge (kWh)	4,318,599,079	\$113,589,501	\$0.02630	\$113,579,156			\$0.02348	\$101,400,706						
Total					\$217,454,562	\$203,663,297			\$203,743,332	100.0%	4,318,599,079	\$0.0472	\$0.0389	21.3%
Single Family With Electric Space Heat														
Customer Charge	421,054	\$3,493,620	\$8.30	\$3,494,748			\$7.45	\$3,136,852						
Standard Metering Service Charge	421,054	\$951,522	\$2.26	\$951,582			\$2.18	\$917,898						
Distribution Facilities Charge (kWh)	846,860,628	\$17,142,947	\$0.02024	\$17,140,459			\$0.01981	\$16,776,309						
Total					\$21,586,789	\$20,217,725			\$20,831,059	103.0%	846,860,628	\$0.0246	\$0.0216	13.9%
Multi Family With Electric Space Heat														
Customer Charge	1,851,477	\$11,692,962	\$6.32	\$11,701,335			\$6.50	\$12,034,601						
Standard Metering Service Charge	1,851,477	\$4,585,941	\$2.48	\$4,591,663			\$2.18	\$4,036,220						
Distribution Facilities Charge (kWh)	1,734,301,528	\$38,085,772	\$0.02196	\$38,085,262			\$0.01981	\$34,356,513						
Total					\$54,378,260	\$50,929,517			\$50,427,334	99.0%	1,734,301,528	\$0.0291	\$0.0247	17.8%
Residential TOTAL					\$1,104,305,755	\$1,034,269,178			\$1,034,269,245	100.0%	28,286,957,804	\$0.0366	\$0.0313	16.9%
Annual Bills	40,760,575													
Annual kWhs	28,286,957,804													

Notes:
(1) Minor rounding exists.

DST Revenue Requirement = \$1,913,180,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 2 REVENUE REQUIREMENT
2006 TEST YEAR**

Nonresidential ECOSS-Based Revenue
Excluding High Voltage Delivery Class \$890,180,809 (ER)

Nonresidential Revenue Requirement
Excluding High Voltage Delivery Class \$833,724,328 (RR)

NONRESIDENTIAL DELIVERY CLASSES EXCLUDING HIGH VOLTAGE DELIVERY CLASS	2006 Test Year Billing Units	ECOSS-BASED REVENUE				EPEC	RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT							Then Current Overall \$/kWh	Increase %
		Embedded Cost	Unit Cost	Embedded Revenue	Total Embedded Revenue	EPEC Revenue	104.00%			Total Revenue	as a % of EPEC	Annual kWh	Overall \$/kWh		
							Charges (1) (2) (3)	Revenue	Revenue						
(A)	(B)	(C) = (B) / (A)	(D) = (A) * (C)	(E) = (D) by class	(F) = (E) * (RR) / (ER)	(G) = (C) * (RR) / (ER)	(H) = (A) * (G)	(J) = (H) by class	(K) = (J) / (F)	(L)	(M) = (J) / (L)	(N)	(P) = ((M) / (N)) - 1		
Watt-Hour Delivery Class															
Customer Charge	1,174,063	\$8,583,153	\$7.31	\$8,582,401			\$7.14	\$8,382,810							
Standard Metering Service Charge	1,174,063	\$2,211,524	\$1.88	\$2,207,238			\$1.76	\$2,066,351							
Distribution Facilities Charge (kWh)	539,524,870	\$10,295,294	\$0.01908	\$10,294,135			\$0.01858	\$10,024,372							
Total				\$21,083,774	\$19,746,612			\$20,473,533	103.7%	539,524,870	\$0.0379	\$0.0373	1.6%		
Small Load Delivery Class															
Customer Charge	2,697,083	\$21,806,888	\$8.09	\$21,819,401			\$7.62	\$20,551,772							
Standard Metering Service Charge	2,697,083	\$18,910,747	\$7.01	\$18,906,552			\$6.57	\$17,719,835							
Distribution Facilities Charge (kW)	38,963,580	\$190,128,999	\$4.88	\$190,142,270			\$4.77	\$185,856,277							
Rider ACT	35,144						(\$0.20533)	(\$7,216)							
Total				\$230,868,223	\$216,226,245			\$224,120,668	103.7%	11,486,376,300	\$0.0195	\$0.0179	8.9%		
Medium Load Delivery Class															
Customer Charge	213,239	\$2,575,273	\$12.08	\$2,575,927			\$11.23	\$2,394,674							
Standard Metering Service Charge	213,239	\$2,149,071	\$10.08	\$2,149,449			\$9.44	\$2,012,976							
Distribution Facilities Charge (kW)	30,408,673	\$173,296,579	\$5.70	\$173,329,436			\$5.54	\$168,464,048							
Rider ACT	80,983						(\$0.20533)	(\$16,628)							
Total				\$178,054,812	\$166,762,333			\$172,855,070	103.7%	10,887,369,174	\$0.0159	\$0.0144	10.4%		
Large Load Delivery Class															
Customer Charge	51,580	\$4,719,039	\$91.49	\$4,719,054			\$83.66	\$4,315,183							
Standard Metering Service Charge	51,580	\$823,596	\$15.97	\$823,733			\$14.96	\$771,637							
Distribution Facilities Charge (kW)	23,898,892	\$145,137,985	\$6.07	\$145,066,274			\$5.91	\$141,242,452							
Rider ACT	160,613						(\$0.20533)	(\$32,979)							
Total				\$150,609,061	\$141,057,229			\$146,296,293	103.7%	10,249,079,093	\$0.0143	\$0.0130	10.0%		
Very Large Load Delivery Class															
Customer Charge	22,759	\$11,438,770	\$502.60	\$11,438,673			\$476.71	\$10,849,443							
Standard Metering Service Charge	22,759	\$464,690	\$20.42	\$464,739			\$19.12	\$435,152							
Distribution Facilities Charge (kW)	41,314,110	\$237,338,531	\$5.74	\$237,142,991			\$5.59	\$230,945,875							
Rider ACT	2,092,367						(\$0.20533)	(\$429,626)							
Total				\$249,046,403	\$233,251,540			\$241,800,844	103.7%	19,466,948,637	\$0.0124	\$0.0116	6.9%		
Extra Large Load Delivery Class															
Customer Charge	639	\$513,087	\$802.95	\$513,085			\$752.24	\$480,681							
Standard Metering Service Charge	639	\$34,344	\$53.75	\$34,346			\$50.34	\$32,167							
Distribution Facilities Charge (kW)	8,650,679	\$51,387,739	\$5.94	\$51,385,033			\$3.24	\$28,028,200							
Rider ACT	506,532						(\$0.20533)	(\$104,006)							
Total				\$51,932,464	\$48,638,836			\$28,437,042	58.5%	4,200,693,052	\$0.0068	\$0.0052	30.8%		
Railroad Delivery Class															
Customer Charge	24	\$107,454	\$4,477.25	\$107,454			\$4,193.84	\$100,652							
Standard Metering Service Charge	24	\$1,510	\$62.92	\$1,510			\$58.93	\$1,414							
Distribution Facilities Charge (kW)	1,535,708	\$8,479,872	\$5.52	\$8,477,108			\$3.14	\$4,822,123							
Total				\$8,586,072	\$8,041,532			\$4,924,189	61.2%	512,229,931	\$0.0096	\$0.0076	26.3%		
Nonresidential TOTAL				\$890,180,809	\$833,724,327			\$838,907,639	100.6%	57,342,221,057	\$0.0146	\$0.0134	9.0%		
Excluding High Voltage Delivery Class															

Notes:
 (1) Minor rounding exists.
 (2) Distribution Facilities Charges for Watt-Hour, Small Load, Medium Load, Large Load, and Very Large Load Delivery Classes increased over embedded cost in order to recover amounts not recovered from Extra Large Load, Railroad, and High Voltage Delivery Classes.
 Distribution Facilities Charges for Extra Large Load and Railroad Delivery Classes are moved only 25% to embedded cost.
 (3) Distribution Facilities Charge required adjustment, as applicable, to allow for recovery of Rider ACT credit.

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 2 REVENUE REQUIREMENT
2006 TEST YEAR**

High Voltage Delivery Class ECOSS-BASED Revenue \$18,389,199 (ER)

High Voltage Delivery Class Revenue Requirement \$17,222,931 (RR)

NONRESIDENTIAL HIGH VOLTAGE DELIVERY CLASS	2006 Test Year Billing Units	ECOSS-BASED REVENUE			Total Embedded Revenue	EPEC Revenue	2006 Test Year Billing Units	RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT					Then Current Overall \$/kWh	Increase %				
		Embedded Cost	Unit Cost	Embedded Revenue				Unit Charges (1) (2) (3)	Revenue	Total Revenue	as a % of EPEC	Annual kWh			Overall \$/kWh			
	(A)	(B)	(C) = (B) / (A)	(D) = (A) * (C)	(E) = (D) by class	(F) = (E) * (RR) / (ER)	(A*)	(G) = (C) * (RR) / (ER)	(H) = (A*) * (G)	(J) = (H) by class	(K) = (J) / (F)	(L)	(M) = (J) / (L)	(N)	(P) = ((M) / (N)) - 1			
Customer Charge																		
Small Load								\$7.62	\$0									
Medium Load								\$11.23	\$0									
Large Load								\$83.66	\$0									
Very Large Load							72	\$476.71	\$34,323									
Extra Large Load								\$752.24	\$0									
High Voltage	801	\$363,036	\$453.23	\$363,037			729	\$424.49	\$309,453									
Standard Metering Service Charge																		
Small Load								\$6.57	\$0									
Medium Load								\$9.44	\$0									
Large Load								\$14.96	\$0									
Very Large Load							72	\$19.12	\$1,377									
Extra Large Load								\$50.34	\$0									
High Voltage	801	\$21,105	\$26.35	\$21,106			729	\$24.68	\$17,992									
Distribution Facilities Charge (kW)																		
Standard Voltage Small Load							1,533	\$4.77	\$7,312									
Standard Voltage Medium Load							10,109	\$5.54	\$56,004									
Standard Voltage Large Load							7,378	\$5.91	\$43,604									
Standard Voltage Very Large Load							195,428	\$5.59	\$1,092,443									
Standard Voltage Extra Large Load							65,292	\$3.24	\$211,546									
High Voltage Over 10 MW	7,020,932	\$14,577,084	\$2.08	\$14,603,539			6,856,452	\$1.31	\$8,981,952									
High Voltage Other	669,590	\$3,400,974	\$5.08	\$3,401,517			554,330	\$2.84	\$1,574,297									
Rider ACT Credit	1,400,726						1,400,726	(\$0.20533)	(\$287,611)									
Nonresidential High Voltage Delivery Class TOTAL					\$18,389,199					\$17,222,931			\$12,042,692	69.9%	4,718,528,433	\$0.0026	\$0.0019	36.8%

Notes:
(1) Minor rounding exists.
(2) Distribution Facilities Charges for load served at high voltage are moved only 25% to embedded cost.
(3) Distribution Facilities Charges required adjustment, as applicable, to allow for recovery of Rider ACT credit.

DST Revenue Requirement = \$1,913,180,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 2 REVENUE REQUIREMENT
2006 TEST YEAR**

Lighting ECOS-Based Revenue \$29,857,144 (ER)

Total Lighting Revenue Requirement \$27,963,563 (RR)

LIGHTING DELIVERY CLASSES	2006 Test Year Billing Units (A)	Allocation (%)	ECOS-BASED REVENUE			Total Embedded Revenue (E) = (D) by class	EPEC Revenue (F) = (E) * (RR) / (ER)	RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT						Then Current Overall \$/kWh (N)	Increase % (P) = ((M) / (N)) - 1
			Embedded Cost (B) or (B) = (%) * (FC)	Unit Cost (C) = (B) / (A)	Embedded Revenue (D) = (A) * (C)			Unit Charges (1) (G) = (C) * (RR) / (ER)	Revenue (H) = (A) * (G)	Total Revenue (J) = (H) by class	as a % of EPEC (K) = (J) / (F)	Annual kWh (L)	Overall \$/kWh (M) = (J) / (L)		
<u>Fixtures</u>															
Fixture-Included Lighting Delivery Class															
Fixture-Included Lighting Costs (2)			\$21,514,236 (FC)												
Public Street Lighting															
MV 100 Watts	242,791	6.71%	\$1,443,605	\$5.95	\$1,444,606		\$5.57	\$1,352,346							
MV 175 Watts	614,320	17.10%	\$3,678,934	\$5.99	\$3,679,777		\$5.61	\$3,446,335							
MV 250 Watts	100,052	2.91%	\$626,064	\$6.26	\$626,326		\$5.86	\$586,305							
MV 400 Watts	111,662	3.42%	\$735,787	\$6.59	\$735,853		\$6.17	\$688,955							
HPS 70 Watts	17,151	0.50%	\$107,571	\$6.27	\$107,537		\$5.87	\$100,676							
HPS 100 Watts	221,809	6.49%	\$1,396,274	\$6.29	\$1,395,179		\$5.89	\$1,306,455							
HPS 150 Watts	236,674	7.04%	\$1,514,602	\$6.40	\$1,514,714		\$5.99	\$1,417,677							
HPS 250 Watts	159,391	5.11%	\$1,099,377	\$6.90	\$1,099,798		\$6.46	\$1,029,666							
HPS 400 Watts	30,624	1.00%	\$215,142	\$7.03	\$215,287		\$6.58	\$201,506							
HPS 1,000 Watts	1,704	0.08%	\$17,211	\$10.10	\$17,210		\$9.46	\$16,120							
Equipment															
Bracket =< 8 feet	902,990	15.80%	\$3,399,249	\$3.76	\$3,395,242		\$3.52	\$3,178,525							
Bracket > 8 feet	636,815	18.42%	\$3,962,922	\$6.22	\$3,960,989		\$5.83	\$3,712,631							
Luminaire Post Top (Early American/Contemporary)	58,745	0.44%	\$94,663	\$1.61	\$94,579		\$1.51	\$88,705							
Luminaire Acorn	7,838	0.15%	\$32,271	\$4.12	\$32,293		\$3.86	\$30,255							
Private Outdoor Lighting															
MV 175 Watts	129,234	4.96%	\$1,067,106	\$8.26	\$1,067,473		\$7.74	\$1,000,271							
MV 400 Watts	48,818	2.04%	\$438,890	\$8.99	\$438,874		\$8.42	\$411,048							
HPS Flood 100 Watts	27,774	1.25%	\$268,928	\$9.68	\$268,852		\$9.07	\$251,910							
HPS Flood 250 Watts	129,685	5.84%	\$1,256,431	\$9.69	\$1,256,648		\$9.08	\$1,177,540							
HPS Conventional 100 Watts	5,904	0.24%	\$51,634	\$8.75	\$51,660		\$8.20	\$48,413							
HPS Conventional 150 Watts	12,481	0.50%	\$107,571	\$8.62	\$107,586		\$8.07	\$100,722							
Total	131,147,229 kWh				\$21,510,483		\$20,146,259		\$20,146,061	100.0%	131,147,229	\$0.1536	\$0.1530	0.4%	
<u>kWh</u>															
Dusk to Dawn Lighting Delivery Class															
Customer Costs			\$528,506												
Standard Metering Service Charge	514,761,019		\$48,891	\$0.00009	\$46,328		\$0.00008	\$41,181							
Distribution Facilities Charge - Dusk to Dawn (kWh) (3)	514,761,019		\$7,012,785	\$0.01465	\$7,541,249		\$0.01372	\$7,062,521							
Total					\$7,587,577		\$7,106,362		\$7,103,702	100.0%	514,761,019	\$0.0138	\$0.0124	11.3%	
General Lighting Delivery Class															
Customer Costs			\$136,761												
Standard Metering Service Charge	68,201,677		\$7,031	\$0.00010	\$6,820		\$0.00009	\$6,138							
Distribution Facilities Charge - All Other Ltg (kWh) (3)	68,201,677		\$615,626	\$0.01103	\$752,264		\$0.01033	\$704,523							
Total					\$759,084		\$710,942		\$710,661	100.0%	68,201,677	\$0.0104	\$0.0097	7.2%	
Lighting TOTAL	714,109,925				\$29,857,144		\$27,963,563		\$27,960,424	100.0%	714,109,925	\$0.0392	\$0.0380	3.2%	
COMPANY TOTAL	91,061,817,219				\$2,042,732,907				\$1,913,180,000		91,061,817,219	\$0.0210	\$0.0186	13.2%	
COMPANY 2006 TEST YEAR REVENUE REQUIREMENT									\$1,913,180,000						
									\$0 difference						
									OK						

Note:

- (1) Minor rounding exists.
- (2) For the purposes of rate design, all costs are included in the fixture charges for the Fixture-Included Lighting Delivery Class.
- (3) For the purposes of rate design, customer costs are included in the distribution facilities charges for the Dusk to Dawn Lighting and the General Lighting Delivery Classes.

Commonwealth Edison Company

Tab: Extract

DST Revenue Requirement = \$1,913,180,000

	DST Revenue Requirement
Single Family Without Electric Space Heat	\$759,267,520
Multi Family Without Electric Space Heat	\$203,743,332
Single Family With Electric Space Heat	\$20,831,059
Multi Family With Electric Space Heat	\$50,427,334
Watt-Hour	\$20,473,533
Small Load (0 to 100 kW)	\$224,120,668
Medium Load (Over 100 to 400 kW)	\$172,855,070
Large Load (Over 400 to 1000 kW)	\$146,296,293
Very Large Load (Over 1,000 to 10,000 kW)	\$241,800,844
Extra Large Load (Over 10,000 kW)	\$28,437,042
High Voltage	\$12,042,692
Railroad	\$4,924,189
Fixture-Included Lighting	\$20,146,061
Street Lighting - Dusk to Dawn	\$7,103,702
Street Lighting - All Other Lighting	\$710,661
Total	\$1,913,180,000

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Time Period from October 1, 2010 through May 24, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements				Accrued (Would Have Been Accrued) Delivery Services Revenue from October 1, 2010 through May 24, 2011 and Difference									
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$755,580,058	\$759,267,520	-2.95%	-2.48%	12,131,178,619	\$468,119,792	\$454,302,602	\$456,519,738	\$13,817,190	\$11,600,054	\$0.0374	\$0.0376
Multi Family Without Electric Space Heat	\$208,767,336	\$202,678,754	\$203,743,332	-2.92%	-2.41%	2,603,142,970	\$136,174,818	\$132,203,356	\$132,897,759	\$3,971,462	\$3,277,059	\$0.0508	\$0.0511
Single Family With Electric Space Heat	\$21,292,005	\$20,716,851	\$20,831,059	-2.70%	-2.16%	621,952,147	\$15,340,819	\$14,926,422	\$15,008,708	\$414,397	\$332,111	\$0.0240	\$0.0241
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,986	\$50,427,334	-2.72%	-2.17%	1,297,350,351	\$37,389,694	\$36,373,744	\$36,579,281	\$1,015,950	\$810,413	\$0.0280	\$0.0282
Watt-Hour	\$20,988,253	\$20,378,013	\$20,473,533	-2.91%	-2.45%	333,829,705	\$13,202,442	\$12,818,577	\$12,878,663	\$383,865	\$323,779	\$0.0384	\$0.0386
Small Load (0 to 100 kW)	\$229,865,970	\$223,047,600	\$224,120,668	-2.97%	-2.50%	7,316,656,068	\$148,810,984	\$144,396,897	\$145,091,582	\$4,414,087	\$3,719,402	\$0.0197	\$0.0198
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$171,987,590	\$172,855,070	-3.02%	-2.53%	6,645,010,089	\$103,625,197	\$100,500,510	\$101,007,420	\$3,124,687	\$2,617,777	\$0.0151	\$0.0152
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,472,897	\$146,296,293	-3.02%	-2.47%	6,094,736,323	\$88,759,605	\$86,079,636	\$86,566,858	\$2,679,969	\$2,192,747	\$0.0141	\$0.0142
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,550,952	\$241,800,844	-3.02%	-2.52%	11,604,628,165	\$149,799,302	\$145,274,637	\$146,029,477	\$4,524,665	\$3,769,825	\$0.0125	\$0.0126
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,347,967	\$28,437,042	-1.56%	-1.25%	2,312,357,051	\$14,961,464	\$14,728,591	\$14,774,871	\$232,873	\$186,593	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,033,850	\$12,042,692	-1.66%	-1.59%	3,481,223,083	\$8,963,575	\$8,814,637	\$8,821,114	\$148,938	\$142,461	\$0.0025	\$0.0025
Railroad	\$4,972,802	\$4,908,318	\$4,924,189	-1.30%	-0.98%	351,206,939	\$2,864,514	\$2,827,369	\$2,836,511	\$37,145	\$28,003	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,040,244	\$20,146,061	-2.94%	-2.43%	109,866,787	\$18,204,589	\$17,668,583	\$17,761,877	\$536,006	\$442,712	\$0.1608	\$0.1617
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,067,669	\$7,103,702	-2.97%	-2.47%	371,195,250	\$5,235,725	\$5,080,319	\$5,106,220	\$155,406	\$129,505	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,251	\$710,661	-2.90%	-2.43%	42,497,210	\$453,396	\$440,235	\$442,358	\$13,161	\$11,038	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,903,662,000	\$1,913,180,000	-2.93%	-2.44%	55,316,830,758	\$1,211,905,915	\$1,176,436,115	\$1,182,322,437	\$35,469,800	\$29,583,478	\$0.0213	\$0.0214
Notes:													
(1) See the "Total Revenue" column of the various tabs of SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 3.													
(4) From ComEd's general ledger, also provided on page 1 of SAS 1.01 Supp_Attach 1.													

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Time Period from October 1, 2010 through May 31, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements				Accrued (Would Have Been Accrued) Delivery Services Revenue from October 1, 2010 through May 31, 2011 and Difference									
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$755,580,058	\$759,267,520	-2.95%	-2.48%	12,467,414,538	\$481,896,674	\$467,672,841	\$469,955,227	\$14,223,833	\$11,941,447	\$0.0375	\$0.0377
Multi Family Without Electric Space Heat	\$208,767,336	\$202,678,754	\$203,743,332	-2.92%	-2.41%	2,676,897,311	\$140,359,611	\$136,266,102	\$136,981,845	\$4,093,509	\$3,377,766	\$0.0509	\$0.0512
Single Family With Electric Space Heat	\$21,292,005	\$20,716,851	\$20,831,059	-2.70%	-2.16%	632,518,887	\$15,643,657	\$15,221,080	\$15,304,991	\$422,577	\$338,666	\$0.0241	\$0.0242
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,986	\$50,427,334	-2.72%	-2.17%	1,318,581,706	\$38,188,023	\$37,150,381	\$37,360,306	\$1,037,642	\$827,717	\$0.0282	\$0.0283
Watt-Hour	\$20,988,253	\$20,378,013	\$20,473,533	-2.91%	-2.45%	342,351,325	\$13,578,687	\$13,183,882	\$13,245,680	\$394,805	\$333,007	\$0.0385	\$0.0387
Small Load (0 to 100 kW)	\$229,865,970	\$223,047,600	\$224,120,668	-2.97%	-2.50%	7,528,375,125	\$153,720,283	\$149,160,575	\$149,878,177	\$4,559,708	\$3,842,106	\$0.0198	\$0.0199
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$171,987,590	\$172,855,070	-3.02%	-2.53%	6,830,277,592	\$107,065,969	\$103,837,531	\$104,361,272	\$3,228,438	\$2,704,697	\$0.0152	\$0.0153
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,472,897	\$146,296,293	-3.02%	-2.47%	6,269,249,800	\$91,686,512	\$88,918,170	\$89,421,458	\$2,768,342	\$2,265,054	\$0.0142	\$0.0143
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,550,952	\$241,800,844	-3.02%	-2.52%	11,928,890,118	\$154,629,328	\$149,958,772	\$150,737,952	\$4,670,556	\$3,891,376	\$0.0126	\$0.0126
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,347,967	\$28,437,042	-1.56%	-1.25%	2,369,617,204	\$15,372,149	\$15,132,884	\$15,180,434	\$239,265	\$191,715	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,033,850	\$12,042,692	-1.66%	-1.59%	3,594,953,195	\$9,262,219	\$9,108,319	\$9,115,012	\$153,900	\$147,207	\$0.0025	\$0.0025
Railroad	\$4,972,802	\$4,908,318	\$4,924,189	-1.30%	-0.98%	359,890,040	\$2,946,160	\$2,907,956	\$2,917,359	\$38,204	\$28,801	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,040,244	\$20,146,061	-2.94%	-2.43%	113,092,877	\$18,752,387	\$18,200,252	\$18,296,354	\$552,135	\$456,033	\$0.1609	\$0.1618
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,067,669	\$7,103,702	-2.97%	-2.47%	381,039,096	\$5,374,985	\$5,215,445	\$5,242,035	\$159,540	\$132,950	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,251	\$710,661	-2.90%	-2.43%	43,625,768	\$465,445	\$451,934	\$454,113	\$13,511	\$11,332	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,903,662,000	\$1,913,180,000	-2.93%	-2.44%	56,856,774,582	\$1,248,942,090	\$1,212,386,124	\$1,218,452,215	\$36,555,966	\$30,489,875	\$0.0213	\$0.0214
Notes:													
(1) See the "Total Revenue" column of the various tabs of SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 3.													
(4) From ComEd's general ledger, also provided on page 2 of SAS 1.01 Supp_Attach 1.													

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Period from September 30, 2010 through May 24, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements				Accrued (Would Have Been Accrued) Delivery Services Revenue from September 30, 2010 through May 24, 2011 and Difference									
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$755,580,058	\$759,267,520	-2.95%	-2.48%	12,182,856,852	\$469,956,471	\$456,085,068	\$458,310,903	\$13,871,403	\$11,645,568	\$0.0374	\$0.0376
Multi Family Without Electric Space Heat	\$208,767,336	\$202,678,754	\$203,743,332	-2.92%	-2.41%	2,614,405,363	\$136,687,309	\$132,700,901	\$133,397,917	\$3,986,408	\$3,289,392	\$0.0508	\$0.0510
Single Family With Electric Space Heat	\$21,292,005	\$20,716,851	\$20,831,059	-2.70%	-2.16%	622,913,543	\$15,369,438	\$14,954,268	\$15,036,708	\$415,170	\$332,730	\$0.0240	\$0.0241
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,986	\$50,427,334	-2.72%	-2.17%	1,299,433,264	\$37,468,333	\$36,450,247	\$36,656,216	\$1,018,086	\$812,117	\$0.0281	\$0.0282
Watt-Hour	\$20,988,253	\$20,378,013	\$20,473,533	-2.91%	-2.45%	335,073,712	\$13,252,892	\$12,867,560	\$12,927,876	\$385,332	\$325,016	\$0.0384	\$0.0386
Small Load (0 to 100 kW)	\$229,865,970	\$223,047,600	\$224,120,668	-2.97%	-2.50%	7,344,554,361	\$149,393,322	\$144,961,961	\$145,659,364	\$4,431,361	\$3,733,958	\$0.0197	\$0.0198
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$171,987,590	\$172,855,070	-3.02%	-2.53%	6,675,772,775	\$104,133,097	\$100,993,095	\$101,502,490	\$3,140,002	\$2,630,607	\$0.0151	\$0.0152
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,472,897	\$146,296,293	-3.02%	-2.47%	6,123,318,864	\$89,193,031	\$86,499,975	\$86,989,577	\$2,693,056	\$2,203,454	\$0.0141	\$0.0142
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,550,952	\$241,800,844	-3.02%	-2.52%	11,656,734,233	\$150,487,227	\$145,941,783	\$146,700,090	\$4,545,444	\$3,787,137	\$0.0125	\$0.0126
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,347,967	\$28,437,042	-1.56%	-1.25%	2,324,219,025	\$15,036,649	\$14,802,605	\$14,849,118	\$234,044	\$187,531	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,033,850	\$12,042,692	-1.66%	-1.59%	3,493,056,311	\$8,986,325	\$8,837,009	\$8,843,502	\$149,316	\$142,823	\$0.0025	\$0.0025
Railroad	\$4,972,802	\$4,908,318	\$4,924,189	-1.30%	-0.98%	352,521,628	\$2,875,483	\$2,838,196	\$2,847,373	\$37,287	\$28,110	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,040,244	\$20,146,061	-2.94%	-2.43%	110,253,803	\$18,272,541	\$17,734,534	\$17,828,176	\$538,007	\$444,365	\$0.1609	\$0.1617
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,067,669	\$7,103,702	-2.97%	-2.47%	372,777,575	\$5,258,458	\$5,102,377	\$5,128,391	\$156,081	\$130,067	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,251	\$710,661	-2.90%	-2.43%	42,654,559	\$455,076	\$441,867	\$443,997	\$13,209	\$11,079	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,903,662,000	\$1,913,180,000	-2.93%	-2.44%	55,550,545,868	\$1,216,825,652	\$1,181,211,446	\$1,187,121,698	\$35,614,206	\$29,703,954	\$0.0213	\$0.0214
Notes:													
(1) See the "Total Revenue" column of the various tabs of SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 3.													
(4) From ComEd's general ledger, also provided on page 3 of SAS 1.01 Supp_Attach 1.													

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Time Period from September 30, 2010 through May 31, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements							Accrued (Would Have Been Accrued) Delivery Services Revenue from September 30, 2010 through May 31, 2011 and Difference						
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$755,580,058	\$759,267,520	-2.95%	-2.48%	12,519,092,772	\$483,733,352	\$469,455,307	\$471,746,393	\$14,278,045	\$11,986,959	\$0.0375	\$0.0377
Multi Family Without Electric Space Heat	\$208,767,336	\$202,678,754	\$203,743,332	-2.92%	-2.41%	2,688,159,703	\$140,872,103	\$136,763,647	\$137,482,003	\$4,108,456	\$3,390,100	\$0.0509	\$0.0511
Single Family With Electric Space Heat	\$21,292,005	\$20,716,851	\$20,831,059	-2.70%	-2.16%	633,480,283	\$15,672,277	\$15,248,926	\$15,332,991	\$423,351	\$339,286	\$0.0241	\$0.0242
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,986	\$50,427,334	-2.72%	-2.17%	1,320,664,619	\$38,266,662	\$37,226,883	\$37,437,241	\$1,039,779	\$829,421	\$0.0282	\$0.0283
Watt-Hour	\$20,988,253	\$20,378,013	\$20,473,533	-2.91%	-2.45%	343,595,332	\$13,629,137	\$13,232,866	\$13,294,894	\$396,271	\$334,243	\$0.0385	\$0.0387
Small Load (0 to 100 kW)	\$229,865,970	\$223,047,600	\$224,120,668	-2.97%	-2.50%	7,556,273,418	\$154,302,621	\$149,725,639	\$150,445,960	\$4,576,982	\$3,856,661	\$0.0198	\$0.0199
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$171,987,590	\$172,855,070	-3.02%	-2.53%	6,861,040,278	\$107,573,870	\$104,330,116	\$104,856,342	\$3,243,754	\$2,717,528	\$0.0152	\$0.0153
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,472,897	\$146,296,293	-3.02%	-2.47%	6,297,832,341	\$92,119,939	\$89,338,509	\$89,844,177	\$2,781,430	\$2,275,762	\$0.0142	\$0.0143
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,550,952	\$241,800,844	-3.02%	-2.52%	11,980,996,186	\$155,317,253	\$150,625,919	\$151,408,565	\$4,691,334	\$3,908,688	\$0.0126	\$0.0126
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,347,967	\$28,437,042	-1.56%	-1.25%	2,381,479,178	\$15,447,334	\$15,206,898	\$15,254,681	\$240,436	\$192,653	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,033,850	\$12,042,692	-1.66%	-1.59%	3,606,786,424	\$9,284,970	\$9,130,691	\$9,137,400	\$154,279	\$147,570	\$0.0025	\$0.0025
Railroad	\$4,972,802	\$4,908,318	\$4,924,189	-1.30%	-0.98%	361,204,729	\$2,957,129	\$2,918,782	\$2,928,220	\$38,347	\$28,909	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,040,244	\$20,146,061	-2.94%	-2.43%	113,479,892	\$18,820,339	\$18,266,203	\$18,362,653	\$554,136	\$457,686	\$0.1610	\$0.1618
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,067,669	\$7,103,702	-2.97%	-2.47%	382,621,421	\$5,397,718	\$5,237,504	\$5,264,206	\$160,214	\$133,512	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,251	\$710,661	-2.90%	-2.43%	43,783,117	\$467,125	\$453,566	\$455,753	\$13,559	\$11,372	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,903,662,000	\$1,913,180,000	-2.93%	-2.44%	57,090,489,692	\$1,253,861,827	\$1,217,161,456	\$1,223,251,479	\$36,700,371	\$30,610,348	\$0.0213	\$0.0214
Notes:													
(1) See the "Total Revenue" column of the various tabs of SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of SAS 1.02 Supp Corrected_Attach 3.													
(4) From ComEd's general ledger, also provided on page 4 of SAS 1.01 Supp_Attach 1.													

ICC Docket No. 07-0566 (ON REMAND)

**Commonwealth Edison Company's Response to
Illinois Commerce Commission ("STAFF") Data Requests
ON REMAND JMO 2.01
Date Received: September 23, 2011
Date Served: October 3, 2011**

REQUEST NO. ON REMAND JMO 2.01:

Referring to ComEd Exhibit 56.3A please provide, for the period September 30, 2010 to May 31, 2011, what the Company's base rates would have been (by class) with the inclusion of accumulated depreciation of existing plant during the post test year period in rate base in the same format as the response to Staff data request ON REMAND SAS 1.02 SUPP CORRECTED Attach 1 and Attach 4.

RESPONSE:

ComEd interprets "base rates" in the context of this data request as a request for the average per kilowatt-hour (kWh) accrued revenue by delivery class that would have been the result, had the 2006 test year jurisdictional delivery service revenue requirement (Revenue Requirement) been determined with accumulated depreciation of existing plant calculated through the period for which *pro forma* plant additions were included in rate base. In this response, ComEd provides this determination under two scenarios:

Scenario 1 assumes a revision to base rates based on information in the record to reflect an update of accumulated depreciation to include depreciation of existing plant (i.e. in service as of 12/31/06) through June 30, 2008 to align with the plant additions included in the final Order in ICC Docket No. 07-0566. An adjustment to accumulated depreciation for retirements for the period January 1, 2007- June 30, 2008 is already reflected in the revenue requirement approved in the final Order and therefore no further adjustment for retirements is necessary. The result is a change of the annual Revenue Requirement from \$1,961,065,000 to \$1,905,143,000, a \$55,922,000 annual reduction.

Scenario 2 assumes a revision to base rates based on information in the record to reflect an update of accumulated depreciation to include depreciation of existing plant (i.e. in service as of 12/31/06) through September 30, 2008 and retirements for the third quarter of 2008. This scenario also includes plant additions and retirements for the third quarter 2008, as described in the opinion of the Appellate Court. An adjustment to accumulated depreciation for retirements for the period January 1, 2007- June 30, 2008 is already reflected in the revenue requirement approved in the final Order and therefore no further adjustment to the depreciation reserve for retirements for this period is necessary. This result is a change of the annual Revenue Requirement from \$1,961,065,000 to \$1,918,078,000, a \$42,987,000 annual reduction.

The determination of the annual Revenue Requirement under the two scenarios and supporting work papers are provided in ON REMAND JMO 2.01_Attach 1. A copy of the work paper used to determine the delivery services charges based on a Revenue Requirement of \$1,961,065,000 and provided with the filing made on September 12, 2008 in compliance with the ICC final Order issued on September 10, 2008 in Docket No. 07-0566 is already provided in ON REMAND SAS

1.02_Attach 2, attached to ComEd's original response to Staff data request ON REMAND SAS 1.02. The work papers used to determinate the delivery service charges under Scenario 1 and Scenario 2, using the same spreadsheet as the compliance filing work paper are in ON REMAND JMO 2.01_Attach 2 and ON REMAND JMO 2.01_Attach 3, respectively.

The determination of the average per kWh accrued delivery services revenue by delivery class for the two scenarios is shown in ON REMAND JMO 2.01_Attach 4. In an effort to provide complete information ComEd provides the information by delivery class for four time periods and each period is on a separate page of this attachment:

- (1) from October 1, 2010 through May 24, 2011,
- (2) from October 1, 2010 through May 31, 2011,
- (3) from September 30, 2010 through May 24, 2011,
- (4) from September 30, 2010 through May 31, 2011.

On each page of ON REMAND JMO 2.01_Attach 4, column (a), column (b), and column (c) show the Revenue Requirement by delivery class determined in ON REMAND SAS 1.02_Attach 2, ON REMAND JMO 2.01_Attach 2, and ON REMAND JMO 2.01_Attach 3, respectively. Column (d) and column (e) show the computed percentage changes from the Revenue Requirement determined for the compliance filing to those determined for Scenario 1 and Scenario 2, respectively. Column (f) and column (g) show the kWh delivered and the accrued delivery service revenue, respectively. The would have been accrued delivery service revenues by delivery class, computed from the accrued delivery services revenues in column (g) and the percentage changes shown in column (d) and column (e), are shown in column (h) and column (i), respectively. The differences of the revenue amounts in column (g) minus the revenue amounts in column (h) are shown in column (j) and the differences of the revenue amounts in column (g) minus the revenue amounts in column (i) are shown in column (k). The values in column (h) and column (i), in turn, are divided by the accrued kWh energy delivered shown in column (f) to derive the would have been per kWh accrued delivery services revenues shown in column (l) and column (m).

The results are summarized below:

- (1) For the time period from October 1, 2010 through May 24, 2011, a \$34,559,000 and \$26,582,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively;
- (2) For the time period from October 1, 2010 through May 31, 2011, a \$35,617,000 and \$27,395,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively;
- (3) For the time period from September 30, 2010 through May 24, 2011, a \$34,700,000 and \$26,690,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively;
- (4) For the time period from September 30, 2010 through May 31, 2011, a \$35,758,000 and \$27,503,000 reduction in accrued delivery services revenue under Scenario 1 and Scenario 2, respectively.

Commonwealth Edison Company
2007 - June /September 2008 Accumulated Reserve Adjustment - Based on Information in the Record

	(A)	(C)		(B)	
		Scenario 1 Jan 07 - June 08 Actual Adjustment		Scenario 2 Jan 07 - Sept 08 Actual Adjustment	
1	Operating Revenues - Final Order 07-0566 (a)	\$	1,961,065	\$	1,961,065
2	Change to Rev Requirement - Depreciation Reserve (line 13)		(55,922)		(42,987)
3	Updated Final Order Revenue Requirement (line 1 + line 2)	\$	1,905,143	\$	1,918,078
4	Depreciation Reserve Adjustment (b)	\$	(485,856)	\$	(566,832)
5	3Q 2008 Plant Additions (c)		-		171,755
6	3Q 2008 Removal Spend (d)				5,638
7	Retirements Associated with Q3 2008 (e)				-
8	Change to Allowed Rate Base (line 4 through line 7)	\$	(485,856)	\$	(389,439)
9	Rate Base Conversion Factor (line 20)		11.51%		11.51%
10	Rate Base Revenue Requirement Impact (line 8 * line 9)	\$	(55,922)	\$	(44,824)
11	Depreciation Expense 3Q 2008 Plant Adds (f)		-		5,568
12	New Business Revenue Credit (b)		-		(3,731)
13	Total Change to Revenue Requirement (line 10 through line 12)	\$	(55,922)	\$	(42,987)

	Description	Factor
14	Overall Rate of Return (Final Order page 99)	8.3600%
15	Interest Synchronization --	
16	3.72% debt return x 39.75% combined effective	
17	income tax rate	-1.4785%
18	After Tax Rate of Return	6.88%
19	Revenue Conversion Factor (DLH Sch. 1.6, with Bad Debt)	1.671960
20	Rate Base Conversion Factor	11.51%

(a) 07-0566 Final Order, Appendix A, Page 1, Column (i), Line 1

(b) Represents depreciation applied from ICC Docket 07-0566 ON REMAND -ComEd Ex. 56.3A, column B and E.

(c) 07-0566 Final Order, Appendix, page 6, column M, line 1

(d) 07-0566 Final Order, Appendix, page 6, column M, line 2

(e) 07-0566 Final Order, Appendix, page 6, column M, lines 1 and 2. Q3 retirements of \$21,703 represent an increase to the cumulative reserve and an exact offset for the same amount as a decrease to plant in service having no impact on overall rate base.

(f) 07-0566 Final Order, Appendix, page 3, column M, line 12

(g) 07-0566 Final Order, Appendix A, Page 3, Column (p), Line 1 less Line 6

DST Revenue Requirement = \$1,905,143,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
 BASED ON SCENARIO 1 REVENUE REQUIREMENT
 2006 TEST YEAR**

Residential ECOS-Based Revenue \$1,104,305,755 (ER)

Total Residential Revenue Requirement \$1,029,924,359 (RR)

RESIDENTIAL DELIVERY CLASSES	2006 Test Year Billing Units (A)	ECOS-BASED REVENUE			EPEC	RATES BASED ON SCENARIO 1 REVENUE REQUIREMENT							Then Current	Increase %
		Embedded Cost (B)	Unit Cost (C) = (B) / (A)	Embedded Revenue (D) = (A) * (C)	Total Embedded Revenue (E) = (D) by class	EPEC Revenue (F) = (E) * (RR) / (ER)	Unit Charges (1) (G) = (C) * (RR) / (ER)	Revenue (H) = (A) * (G)	Total Revenue (J) = (H) by class	as a % of EPEC (K) = (J) / (F)	Annual kWh (L)	Overall \$/kWh (M) = (J) / (L)	Overall \$/kWh (N)	
Single Family Without Electric Space Heat														
Customer Charge	26,697,419	\$219,759,813	\$8.23	\$219,719,758		\$7.42	\$198,094,849							
Standard Metering Service Charge	26,697,419	\$60,331,019	\$2.26	\$60,336,167		\$2.18	\$58,200,373							
Distribution Facilities Charge (kWh)	21,387,196,569	\$530,836,218	\$0.02482	\$530,830,219		\$0.02338	\$500,032,656							
Total				\$810,886,144		\$756,268,260		\$756,327,878	100.0%	21,387,196,569	\$0.0354	\$0.0307	15.3%	
Multi Family Without Electric Space Heat														
Customer Charge	11,790,625	\$74,590,559	\$6.33	\$74,634,656		\$6.45	\$76,049,531							
Standard Metering Service Charge	11,790,625	\$29,203,942	\$2.48	\$29,240,750		\$2.18	\$25,703,563							
Distribution Facilities Charge (kWh)	4,318,599,079	\$113,589,501	\$0.02630	\$113,579,156		\$0.02338	\$100,968,846							
Total				\$217,454,562		\$202,807,736		\$202,721,940	100.0%	4,318,599,079	\$0.0469	\$0.0389	20.6%	
Single Family With Electric Space Heat														
Customer Charge	421,054	\$3,493,620	\$8.30	\$3,494,748		\$7.42	\$3,124,221							
Standard Metering Service Charge	421,054	\$951,522	\$2.26	\$951,582		\$2.18	\$917,898							
Distribution Facilities Charge (kWh)	846,860,628	\$17,142,947	\$0.02024	\$17,140,459		\$0.01970	\$16,683,154							
Total				\$21,586,789		\$20,132,794		\$20,725,273	102.9%	846,860,628	\$0.0245	\$0.0216	13.4%	
Multi Family With Electric Space Heat														
Customer Charge	1,851,477	\$11,692,962	\$6.32	\$11,701,335		\$6.45	\$11,942,027							
Standard Metering Service Charge	1,851,477	\$4,585,941	\$2.48	\$4,591,663		\$2.18	\$4,036,220							
Distribution Facilities Charge (kWh)	1,734,301,528	\$38,085,772	\$0.02196	\$38,085,262		\$0.01970	\$34,165,740							
Total				\$54,378,260		\$50,715,569		\$50,143,987	98.9%	1,734,301,528	\$0.0289	\$0.0247	17.0%	
Residential TOTAL				\$1,104,305,755		\$1,029,924,359		\$1,029,919,078	100.0%	28,286,957,804	\$0.0364	\$0.0313	16.3%	
Annual Bills	40,760,575													
Annual kWhs	28,286,957,804													

Notes:
 (1) Minor rounding exists.

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 1 REVENUE REQUIREMENT
2006 TEST YEAR**

Nonresidential ECROSS-Based Revenue
Excluding High Voltage Delivery Class \$890,180,809 (ER)

Nonresidential Revenue Requirement
Excluding High Voltage Delivery Class \$830,221,969 (RR)

NONRESIDENTIAL DELIVERY CLASSES EXCLUDING HIGH VOLTAGE DELIVERY CLAS:	2006 Test Year Billing Units (A)	ECROSS-BASED REVENUE				EPEC	RATES BASED ON SCENARIO 1 REVENUE REQUIREMENT							Then Current Overall \$/kWh (N)	Increase % (P) = ((M) / (N)) - 1
		Embedded Cost (B)	Unit Cost (C) = (B) / (A)	Embedded Revenue (D) = (A) * (C)	Total Embedded Revenue (E) = (D) by class	EPEC Revenue (F) = (E) * (RR) / (ER)	104.00%			as a % of EPEC (K) = (J) / (F)	Annual kWh (L)	Overall \$/kWh (M) = (J) / (L)			
							Unit Charges (1) (2) (3) (G) = (C) * (RR) / (ER)	Revenue (H) = (A) * (G)	Total Revenue (J) = (H) by class						
Watt-Hour Delivery Class															
Customer Charge	1,174,063	\$8,583,153	\$7.31	\$8,582,401		\$7.11	\$8,347,588								
Standard Metering Service Charge	1,174,063	\$2,211,524	\$1.88	\$2,207,238		\$1.75	\$2,054,610								
Distribution Facilities Charge (kWh)	539,524,870	\$10,295,294	\$0.01908	\$10,294,135		\$0.01851	\$9,986,605								
Total				\$21,083,774		\$19,663,660		\$20,388,803	103.7%	539,524,870	\$0.0378	\$0.0373	1.3%		
Small Load Delivery Class															
Customer Charge	2,697,083	\$21,806,888	\$8.09	\$21,819,401		\$7.90	\$21,306,956								
Standard Metering Service Charge	2,697,083	\$18,910,747	\$7.01	\$18,906,552		\$6.54	\$17,638,923								
Distribution Facilities Charge (kW)	38,963,580	\$190,128,999	\$4.88	\$190,142,270		\$4.73	\$184,297,733								
Rider ACT	35,144					(\$0.20533)	(\$7,216)								
Total				\$230,868,223		\$215,317,909		\$223,236,396	103.7%	11,486,376,300	\$0.0194	\$0.0179	8.4%		
Medium Load Delivery Class															
Customer Charge	213,239	\$2,575,273	\$12.08	\$2,575,927		\$10.66	\$2,273,128								
Standard Metering Service Charge	213,239	\$2,149,071	\$10.08	\$2,149,449		\$9.40	\$2,004,447								
Distribution Facilities Charge (kW)	30,408,673	\$173,296,579	\$5.70	\$173,329,436		\$5.52	\$167,855,875								
Rider ACT	80,983					(\$0.20533)	(\$16,628)								
Total				\$178,054,812		\$166,061,788		\$172,116,822	103.7%	10,887,369,174	\$0.0158	\$0.0144	9.7%		
Large Load Delivery Class															
Customer Charge	51,580	\$4,719,039	\$91.49	\$4,719,054		\$83.85	\$4,324,983								
Standard Metering Service Charge	51,580	\$823,596	\$15.97	\$823,733		\$14.89	\$768,026								
Distribution Facilities Charge (kW)	23,898,892	\$145,137,985	\$6.07	\$145,066,274		\$5.88	\$140,525,485								
Rider ACT	160,613					(\$0.20533)	(\$32,979)								
Total				\$150,609,061		\$140,464,667		\$145,585,515	103.7%	10,249,079,093	\$0.0142	\$0.0130	9.2%		
Very Large Load Delivery Class															
Customer Charge	22,759	\$11,438,770	\$502.60	\$11,438,673		\$466.41	\$10,615,025								
Standard Metering Service Charge	22,759	\$464,690	\$20.42	\$464,739		\$19.04	\$433,331								
Distribution Facilities Charge (kW)	41,314,110	\$237,338,531	\$5.74	\$237,142,991		\$5.57	\$230,119,593								
Rider ACT	2,092,367					(\$0.20533)	(\$429,626)								
Total				\$249,046,403		\$232,271,683		\$240,738,323	103.7%	19,466,948,637	\$0.0124	\$0.0116	6.9%		
Extra Large Load Delivery Class															
Customer Charge	639	\$513,087	\$802.95	\$513,085		\$749.07	\$478,656								
Standard Metering Service Charge	639	\$34,344	\$53.75	\$34,346		\$50.13	\$32,033								
Distribution Facilities Charge (kW)	8,650,679	\$51,387,739	\$5.94	\$51,385,033		\$3.23	\$27,941,693								
Rider ACT	506,532					(\$0.20533)	(\$104,006)								
Total				\$51,932,464		\$48,434,511		\$28,348,376	58.5%	4,200,693,052	\$0.0067	\$0.0052	28.9%		
Railroad Delivery Class															
Customer Charge	24	\$107,454	\$4,477.25	\$107,454		\$4,175.78	\$100,219								
Standard Metering Service Charge	24	\$1,510	\$62.92	\$1,510		\$58.68	\$1,408								
Distribution Facilities Charge (kW)	1,535,708	\$8,479,872	\$5.52	\$8,477,108		\$3.13	\$4,806,766								
Total				\$8,586,072		\$8,007,750		\$4,908,393	61.3%	512,229,931	\$0.0096	\$0.0076	26.3%		
Nonresidential TOTAL Excluding High Voltage Delivery Class				\$890,180,809		\$830,221,968		\$835,322,628	100.6%	57,342,221,057	\$0.0146	\$0.0134	9.0%		

Notes:

- (1) Minor rounding exists.
- (2) Distribution Facilities Charges for Watt-Hour, Small Load, Medium Load, Large Load, and Very Large Load Delivery Classes increased over embedded cost in order to recover amounts not recovered from Extra Large Load, Railroad, and High Voltage Delivery Classes. Distribution Facilities Charges for Extra Large Load and Railroad Delivery Classes are moved only 25% to embedded cost.
- (3) Distribution Facilities Charge required adjustment, as applicable, to allow for recovery of Rider ACT credit.

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
 BASED ON SCENARIO 1 REVENUE REQUIREMENT
 2006 TEST YEAR**

High Voltage Delivery Class ECOSS-BASED Revenue \$18,389,199 (ER)

High Voltage Delivery Class Revenue Requirement \$17,150,580 (RR)

	2006 Test Year Billing Units	ECOSS-BASED REVENUE			EPEC	2006 Test Year Billing Units	RATES BASED ON SCENARIO 1 REVENUE REQUIREMENT					Then Current	Increase %		
		Embedded Cost	Unit Cost	Embedded Revenue	Total Embedded Revenue		EPEC Revenue	Unit Charges (1) (2) (3)	Revenue	Total Revenue	as a % of EPEC	Annual kWh		Overall \$/kWh	Overall \$/kWh
	(A)	(B)	(C) = (B) / (A)	(D) = (A) * (C)	(E) = (D) by class	(F) = (E) * (RR) / (ER)	(A*)	(G)	(H) = (A*) * (G)	(J) = (H) by class	(K) = (J) / (F)	(L)	(M) = (J) / (L)	(N)	(P) = ((M) / (N)) - 1
NONRESIDENTIAL HIGH VOLTAGE DELIVERY CLASS															
Customer Charge															
Small Load								\$7.90	\$0						
Medium Load								\$10.66	\$0						
Large Load								\$83.85	\$0						
Very Large Load							72	\$466.41	\$33,582						
Extra Large Load								\$749.07	\$0						
High Voltage	801	\$363,036	\$453.23	\$363,037			729	\$422.70	\$308,148						
Standard Metering Service Charge															
Small Load								\$6.54	\$0						
Medium Load								\$9.40	\$0						
Large Load								\$14.89	\$0						
Very Large Load							72	\$19.04	\$1,371						
Extra Large Load								\$50.13	\$0						
High Voltage	801	\$21,105	\$26.35	\$21,106			729	\$24.58	\$17,919						
Distribution Facilities Charge (kW)															
Standard Voltage Small Load							1,533	\$4.73	\$7,251						
Standard Voltage Medium Load							10,109	\$5.52	\$55,802						
Standard Voltage Large Load							7,378	\$5.88	\$43,383						
Standard Voltage Very Large Load							195,428	\$5.57	\$1,088,534						
Standard Voltage Extra Large Load							65,292	\$3.23	\$210,893						
High Voltage Over 10 MW	7,020,932	\$14,577,084	\$2.08	\$14,603,539			6,856,452	\$1.31	\$8,981,952						
High Voltage Other	669,590	\$3,400,974	\$5.08	\$3,401,517			554,330	\$2.87	\$1,590,927						
Rider ACT Credit	1,400,726						1,400,726	(\$0.20533)	(\$287,611)						
Nonresidential High Voltage Delivery Class TOTAL					\$18,389,199					\$12,052,151	70.3%	4,718,528,433	\$0.0026	\$0.0019	36.8%

Notes:
 (1) Minor rounding exists.
 (2) Distribution Facilities Charges for load served at high voltage are moved only 25% to embedded cost.
 (3) Distribution Facilities Charges required adjustment, as applicable, to allow for recovery of Rider ACT credit.

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 1 REVENUE REQUIREMENT
2006 TEST YEAR**

		Lighting ECOSSE-Based Revenue					\$29,857,144 (ER)		Total Lighting Revenue Requirement					\$27,846,092 (RR)	
LIGHTING DELIVERY CLASSES	2006 Test Year Billing Units	ECOSSE-BASED REVENUE					EPEC		RATES BASED ON SCENARIO 1 REVENUE REQUIREMENT					Then Current Overall \$/kWh	Increase %
		Allocation	Embedded	Unit	Embedded	Total	EPEC	Unit	Revenue	Total	as a % of	Annual	Overall		
			Cost	Cost	Revenue	Embedded									
(A)	(%)	(B) or (B) = (%) * (FC)	(C) = (B) / (A)	(D) = (A) * (C)	(E) = (D) by class	(F) = (E) * (RR) / (ER)	(G) = (C) * (RR) / (ER)	(H) = (A) * (G)	(J) = (H) by class	(K) = (J) / (F)	(L)	(M) = (J) / (L)	(N)	(P) = ((M) / (N)) - 1	
Fixtures															
Fixture-Included Lighting Delivery Class															
Fixture-Included Lighting Costs (2)			\$21,514,236 (FC)												
Public Street Lighting															
MV 100 Watts	242,791	6.71%	\$1,443,605	\$5.95	\$1,444,606		\$5.55	\$1,347,490							
MV 175 Watts	614,320	17.10%	\$3,678,934	\$5.99	\$3,679,777		\$5.59	\$3,434,049							
MV 250 Watts	100,052	2.91%	\$626,064	\$6.26	\$626,326		\$5.84	\$584,304							
MV 400 Watts	111,662	3.42%	\$735,787	\$6.59	\$735,853		\$6.15	\$686,721							
HPS 70 Watts	17,151	0.50%	\$107,571	\$6.27	\$107,537		\$5.85	\$100,333							
HPS 100 Watts	221,809	6.49%	\$1,396,274	\$6.29	\$1,395,179		\$5.87	\$1,302,019							
HPS 150 Watts	236,674	7.04%	\$1,514,602	\$6.40	\$1,514,714		\$5.97	\$1,412,944							
HPS 250 Watts	159,391	5.11%	\$1,099,377	\$6.90	\$1,099,798		\$6.44	\$1,026,478							
HPS 400 Watts	30,624	1.00%	\$215,142	\$7.03	\$215,287		\$6.56	\$200,893							
HPS 1,000 Watts	1,704	0.08%	\$17,211	\$10.10	\$17,210		\$9.42	\$16,052							
Equipment															
Bracket =< 8 feet	902,990	15.80%	\$3,399,249	\$3.76	\$3,395,242		\$3.51	\$3,169,495							
Bracket > 8 feet	636,815	18.42%	\$3,962,922	\$6.22	\$3,960,989		\$5.80	\$3,693,527							
Luminaire Post Top (Early American/Contemporary)	58,745	0.44%	\$94,663	\$1.61	\$94,579		\$1.50	\$88,118							
Luminaire Acorn	7,838	0.15%	\$32,271	\$4.12	\$32,293		\$3.84	\$30,098							
Private Outdoor Lighting															
MV 175 Watts	129,234	4.96%	\$1,067,106	\$8.26	\$1,067,473		\$7.70	\$995,102							
MV 400 Watts	48,818	2.04%	\$438,890	\$8.99	\$438,874		\$8.38	\$409,095							
HPS Flood 100 Watts	27,774	1.25%	\$268,928	\$9.68	\$268,852		\$9.03	\$250,799							
HPS Flood 250 Watts	129,685	5.84%	\$1,256,431	\$9.69	\$1,256,648		\$9.04	\$1,172,352							
HPS Conventional 100 Watts	5,904	0.24%	\$51,634	\$8.75	\$51,660		\$8.16	\$48,177							
HPS Conventional 150 Watts	12,481	0.50%	\$107,571	\$8.62	\$107,586		\$8.04	\$100,347							
Total	131,147,229 kWh					\$21,510,483	\$20,061,627		\$20,068,393	100.0%	131,147,229	\$0.1530	\$0.1530	0.0%	
Dusk to Dawn Lighting Delivery Class															
Customer Costs			\$528,506												
Standard Metering Service Charge	514,761,019		\$48,891	\$0.00009	\$46,328		\$0.00008	\$41,181							
Distribution Facilities Charge - Dusk to Dawn (kWh) (3)	514,761,019		\$7,012,785	\$0.01465	\$7,541,249		\$0.01366	\$7,031,636							
Total						\$7,587,577	\$7,076,510		\$7,072,817	100.0%	514,761,019	\$0.0137	\$0.0124	10.5%	
General Lighting Delivery Class															
Customer Costs			\$136,761												
Standard Metering Service Charge	68,201,677		\$7,031	\$0.00010	\$6,820		\$0.00009	\$6,138							
Distribution Facilities Charge - All Other Ltg (kWh) (3)	68,201,677		\$615,626	\$0.01103	\$752,264		\$0.01029	\$701,795							
Total						\$759,084	\$707,955		\$707,933	100.0%	68,201,677	\$0.0104	\$0.0097	7.2%	
Lighting TOTAL	714,109,925					\$29,857,144	\$27,846,092		\$27,849,143	100.0%	714,109,925	\$0.0390	\$0.0380	2.6%	
COMPANY TOTAL	91,061,817,219					\$2,042,732,907			\$1,905,143,000		91,061,817,219	\$0.0209	\$0.0186	12.6%	
COMPANY 2006 TEST YEAR REVENUE REQUIREMENT									\$1,905,143,000						
									\$0 difference						
									OK						

Note:

- (1) Minor rounding exists.
- (2) For the purposes of rate design, all costs are included in the fixture charges for the Fixture-Included Lighting Delivery Class.
- (3) For the purposes of rate design, customer costs are included in the distribution facilities charges for the Dusk to Dawn Lighting and the General Lighting Delivery Classes.

Commonwealth Edison Company

DST Revenue Requirement = \$1,905,143,000

	DST Revenue Requirement
Single Family Without Electric Space Heat	\$756,327,878
Multi Family Without Electric Space Heat	\$202,721,940
Single Family With Electric Space Heat	\$20,725,273
Multi Family With Electric Space Heat	\$50,143,987
Watt-Hour	\$20,388,803
Small Load (0 to 100 kW)	\$223,236,396
Medium Load (Over 100 to 400 kW)	\$172,116,822
Large Load (Over 400 to 1000 kW)	\$145,585,515
Very Large Load (Over 1,000 to 10,000 kW)	\$240,738,323
Extra Large Load (Over 10,000 kW)	\$28,348,376
High Voltage	\$12,052,151
Railroad	\$4,908,393
Fixture-Included Lighting	\$20,068,393
Street Lighting - Dusk to Dawn	\$7,072,817
Street Lighting - All Other Lighting	\$707,933
Total	\$1,905,143,000

DST Revenue Requirement = \$1,918,078,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
 BASED ON SCENARIO 2 REVENUE REQUIREMENT
 2006 TEST YEAR**

Residential ECOSS-Based Revenue \$1,104,305,755 (ER)

Total Residential Revenue Requirement \$1,036,917,047 (RR)

RESIDENTIAL DELIVERY CLASSES	2006 Test Year Billing Units (A)	ECOSS-BASED REVENUE			EPEC	RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT							Then Current	Increase %
		Embedded Cost (B)	Unit Cost (C) = (B) / (A)	Embedded Revenue (D) = (A) * (C)	Total Embedded Revenue (E) = (D) by class	EPEC Revenue (F) = (E) * (RR) / (ER)	Unit Charges (1) (G) = (C) * (RR) / (ER)	Revenue (H) = (A) * (G)	Total Revenue (J) = (H) by class	as a % of EPEC (K) = (J) / (F)	Annual kWh (L)	Overall \$/kWh (M) = (J) / (L)	Overall \$/kWh (N)	
Single Family Without Electric Space Heat														
Customer Charge	26,697,419	\$219,759,813	\$8.23	\$219,719,758		\$7.47	\$199,429,720							
Standard Metering Service Charge	26,697,419	\$60,331,019	\$2.26	\$60,336,167		\$2.19	\$58,467,348							
Distribution Facilities Charge (kWh)	21,387,196,569	\$530,836,218	\$0.02482	\$530,830,219		\$0.02355	\$503,668,479							
Total				\$810,886,144		\$761,402,956		\$761,565,547	100.0%	21,387,196,569	\$0.0356	\$0.0307	16.0%	
Multi Family Without Electric Space Heat														
Customer Charge	11,790,625	\$74,590,559	\$6.33	\$74,634,656		\$6.50	\$76,639,063							
Standard Metering Service Charge	11,790,625	\$29,203,942	\$2.48	\$29,240,750		\$2.19	\$25,821,469							
Distribution Facilities Charge (kWh)	4,318,599,079	\$113,589,501	\$0.02630	\$113,579,156		\$0.02355	\$101,703,008							
Total				\$217,454,562		\$204,184,703		\$204,163,540	100.0%	4,318,599,079	\$0.0473	\$0.0389	21.6%	
Single Family With Electric Space Heat														
Customer Charge	421,054	\$3,493,620	\$8.30	\$3,494,748		\$7.47	\$3,145,273							
Standard Metering Service Charge	421,054	\$951,522	\$2.26	\$951,582		\$2.19	\$922,108							
Distribution Facilities Charge (kWh)	846,860,628	\$17,142,947	\$0.02024	\$17,140,459		\$0.01977	\$16,742,435							
Total				\$21,586,789		\$20,269,486		\$20,809,816	102.7%	846,860,628	\$0.0246	\$0.0216	13.9%	
Multi Family With Electric Space Heat														
Customer Charge	1,851,477	\$11,692,962	\$6.32	\$11,701,335		\$6.50	\$12,034,601							
Standard Metering Service Charge	1,851,477	\$4,585,941	\$2.48	\$4,591,663		\$2.19	\$4,054,735							
Distribution Facilities Charge (kWh)	1,734,301,528	\$38,085,772	\$0.02196	\$38,085,262		\$0.01977	\$34,287,141							
Total				\$54,378,260		\$51,059,903		\$50,376,477	98.7%	1,734,301,528	\$0.0290	\$0.0247	17.4%	
Residential TOTAL				\$1,104,305,755		\$1,036,917,048		\$1,036,915,380	100.0%	28,286,957,804	\$0.0367	\$0.0313	17.3%	
Annual Bills	40,760,575													
Annual kWhs	28,286,957,804													

Notes:
 (1) Minor rounding exists.

DST Revenue Requirement = \$1,918,078,000

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 2 REVENUE REQUIREMENT
2006 TEST YEAR**

Nonresidential ECOSS-Based Revenue
Excluding High Voltage Delivery Class \$890,180,809 (ER)

Nonresidential Revenue Requirement
Excluding High Voltage Delivery Class \$835,858,775 (RR)

NONRESIDENTIAL DELIVERY CLASSES EXCLUDING HIGH VOLTAGE DELIVERY CLAS: -----	2006 Test Year Billing Units (A)	ECOSS-BASED REVENUE				EPEC	RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT							Then Current Overall \$/kWh (N)	Increase % (P) = ((M) / (N)) - 1
		Embedded Cost (B)	Unit Cost (C) = (B) / (A)	Embedded Revenue (D) = (A) * (C)	Total Embedded Revenue (E) = (D) by class	EPEC Revenue (F) = (E) * (RR) / (ER)	103.99%			Total Revenue (J) = (H) by class	as a % of EPEC (K) = (J) / (F)	Annual kWh (L)	Overall \$/kWh (M) = (J) / (L)		
							Charges (1) (2) (3) (G) = (C) * (RR) / (ER)	Revenue (H) = (A) * (G)	Revenue (I) = (H) by class						
Watt-Hour Delivery Class															
Customer Charge	1,174,063	\$8,583,153	\$7.31	\$8,582,401			\$7.15	\$8,394,550							
Standard Metering Service Charge	1,174,063	\$2,211,524	\$1.88	\$2,207,238			\$1.77	\$2,078,092							
Distribution Facilities Charge (kWh)	539,524,870	\$10,295,294	\$0.01908	\$10,294,135			\$0.01863	\$10,051,348							
Total					\$21,083,774	\$19,797,166			\$20,523,990	103.7%	539,524,870	\$0.0380	\$0.0373	1.9%	
Small Load Delivery Class															
Customer Charge	2,697,083	\$21,806,888	\$8.09	\$21,819,401			\$7.53	\$20,309,035							
Standard Metering Service Charge	2,697,083	\$18,910,747	\$7.01	\$18,906,552			\$6.58	\$17,746,806							
Distribution Facilities Charge (kW)	38,963,580	\$190,128,999	\$4.88	\$190,142,270			\$4.79	\$186,635,548							
Rider ACT	35,144						(\$0.20533)	(\$7,216)							
Total					\$230,868,223	\$216,779,814			\$224,684,173	103.7%	11,486,376,300	\$0.0196	\$0.0179	9.5%	
Medium Load Delivery Class															
Customer Charge	213,239	\$2,575,273	\$12.08	\$2,575,927			\$11.02	\$2,349,894							
Standard Metering Service Charge	213,239	\$2,149,071	\$10.08	\$2,149,449			\$9.46	\$2,017,241							
Distribution Facilities Charge (kW)	30,408,673	\$173,296,579	\$5.70	\$173,329,436			\$5.56	\$169,072,222							
Rider ACT	80,983						(\$0.20533)	(\$16,628)							
Total					\$178,054,812	\$167,189,267			\$173,422,729	103.7%	10,887,369,174	\$0.0159	\$0.0144	10.4%	
Large Load Delivery Class															
Customer Charge	51,580	\$4,719,039	\$91.49	\$4,719,054			\$80.94	\$4,174,885							
Standard Metering Service Charge	51,580	\$823,596	\$15.97	\$823,733			\$15.00	\$773,700							
Distribution Facilities Charge (kW)	23,898,892	\$145,137,985	\$6.07	\$145,066,274			\$5.93	\$141,720,430							
Rider ACT	160,613						(\$0.20533)	(\$32,979)							
Total					\$150,609,061	\$141,418,355			\$146,636,036	103.7%	10,249,079,093	\$0.0143	\$0.0130	10.0%	
Very Large Load Delivery Class															
Customer Charge	22,759	\$11,438,770	\$502.60	\$11,438,673			\$483.63	\$11,006,935							
Standard Metering Service Charge	22,759	\$464,690	\$20.42	\$464,739			\$19.17	\$436,290							
Distribution Facilities Charge (kW)	41,314,110	\$237,338,531	\$5.74	\$237,142,991			\$5.60	\$231,359,016							
Rider ACT	2,092,367						(\$0.20533)	(\$429,626)							
Total					\$249,046,403	\$233,848,696			\$242,372,615	103.7%	19,466,948,637	\$0.0125	\$0.0116	7.8%	
Extra Large Load Delivery Class															
Customer Charge	639	\$513,087	\$802.95	\$513,085			\$754.26	\$481,972							
Standard Metering Service Charge	639	\$34,344	\$53.75	\$34,346			\$50.47	\$32,250							
Distribution Facilities Charge (kW)	8,650,679	\$51,387,739	\$5.94	\$51,385,033			\$3.24	\$28,028,200							
Rider ACT	506,532						(\$0.20533)	(\$104,006)							
Total					\$51,932,464	\$48,763,358			\$28,438,416	58.3%	4,200,693,052	\$0.0068	\$0.0052	30.8%	
Railroad Delivery Class															
Customer Charge	24	\$107,454	\$4,477.25	\$107,454			\$4,204.69	\$100,913							
Standard Metering Service Charge	24	\$1,510	\$62.92	\$1,510			\$59.08	\$1,418							
Distribution Facilities Charge (kW)	1,535,708	\$8,479,872	\$5.52	\$8,477,108			\$3.14	\$4,822,123							
Total					\$8,586,072	\$8,062,119			\$4,924,454	61.1%	512,229,931	\$0.0096	\$0.0076	26.3%	
Nonresidential TOTAL					\$890,180,809	\$835,858,775			\$841,002,413	100.6%	57,342,221,057	\$0.0147	\$0.0134	9.7%	
Excluding High Voltage Delivery Class															

Notes:

- (1) Minor rounding exists.
- (2) Distribution Facilities Charges for Watt-Hour, Small Load, Medium Load, Large Load, and Very Large Load Delivery Classes increased over embedded cost in order to recover amounts not recovered from Extra Large Load, Railroad, and High Voltage Delivery Classes. Distribution Facilities Charges for Extra Large Load and Railroad Delivery Classes are moved only 25% to embedded cost.
- (3) Distribution Facilities Charge required adjustment, as applicable, to allow for recovery of Rider ACT credit.

**RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 2 REVENUE REQUIREMENT
2006 TEST YEAR**

High Voltage Delivery Class ECOSS-BASED Revenue \$18,389,199 (ER)

High Voltage Delivery Class Revenue Requirement \$17,267,024 (RR)

NONRESIDENTIAL HIGH VOLTAGE DELIVERY CLASS	2006 Test Year Billing Units	ECOSS-BASED REVENUE				EPEC	2006 Test Year Billing Units	RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT						Then Current	Increase %		
		Embedded Cost	Unit Cost	Embedded Revenue	Total Embedded Revenue	EPEC Revenue		Unit Charges (1) (2) (3)	Revenue	Total Revenue	as a % of EPEC	Annual kWh	Overall \$/kWh	Overall \$/kWh			
																(A)	(B)
Customer Charge																	
Small Load								\$7.53	\$0								
Medium Load								\$11.02	\$0								
Large Load								\$80.94	\$0								
Very Large Load							72	\$483.63	\$34,821								
Extra Large Load								\$754.26	\$0								
High Voltage	801	\$363,036	\$453.23	\$363,037			729	\$425.57	\$310,241								
Standard Metering Service Charge																	
Small Load								\$6.58	\$0								
Medium Load								\$9.46	\$0								
Large Load								\$15.00	\$0								
Very Large Load							72	\$19.17	\$1,380								
Extra Large Load								\$50.47	\$0								
High Voltage	801	\$21,105	\$26.35	\$21,106			729	\$24.74	\$18,035								
Distribution Facilities Charge (kW)																	
Standard Voltage Small Load							1,533	\$4.79	\$7,343								
Standard Voltage Medium Load							10,109	\$5.56	\$56,206								
Standard Voltage Large Load							7,378	\$5.93	\$43,752								
Standard Voltage Very Large Load							195,428	\$5.60	\$1,094,397								
Standard Voltage Extra Large Load							65,292	\$3.24	\$211,546								
High Voltage Over 10 MW	7,020,932	\$14,577,084	\$2.08	\$14,603,539			6,856,452	\$1.32	\$9,050,517								
High Voltage Other	669,590	\$3,400,974	\$5.08	\$3,401,517			554,330	\$2.86	\$1,585,384								
Rider ACT Credit	1,400,726						1,400,726	(\$0.20533)	(\$287,611)								
Nonresidential High Voltage Delivery Class TOTAL					\$18,389,199					\$12,126,011	70.2%	4,718,528,433	\$0.0026	\$0.0019	36.8%		

Notes:
(1) Minor rounding exists.
(2) Distribution Facilities Charges for load served at high voltage are moved only 25% to embedded cost.
(3) Distribution Facilities Charges required adjustment, as applicable, to allow for recovery of Rider ACT credit.

RATE DESIGN FOR RATE RDS - RETAIL DELIVERY SERVICE
BASED ON SCENARIO 2 REVENUE REQUIREMENT
2006 TEST YEAR

Lighting ECOS-Based Revenue \$29,857,144 (ER)

Total Lighting Revenue Requirement \$28,035,154 (RR)

LIGHTING DELIVERY CLASSES	2006 Test Year Billing Units (A)	Allocation (%)	ECOS-BASED REVENUE			EPEC Revenue (F)	RATES BASED ON SCENARIO 2 REVENUE REQUIREMENT							Then Current Overall \$/kWh (N)	Increase % (P)
			Embedded Cost (B) or (B) = (%) * (FC)	Unit Cost (C) = (B) / (A)	Embedded Revenue (D) = (A) * (C)		Total Embedded Revenue (E) = (D) by class	Unit Charges (1) (G) = (C) * (RR) / (ER)	Revenue (H) = (A) * (G)	Total Revenue (J) = (H) by class	as a % of EPEC (K) = (J) / (F)	Annual kWh (L)	Overall \$/kWh (M) = (J) / (L)		
Fixtures															
Fixture-Included Lighting Delivery Class															
Fixture-Included Lighting Costs (2)			\$21,514,236 (FC)												
Public Street Lighting															
MV 100 Watts	242,791	6.71%	\$1,443,605	\$5.95	\$1,444,606		\$5.59	\$1,357,202							
MV 175 Watts	614,320	17.10%	\$3,678,934	\$5.99	\$3,679,777		\$5.62	\$3,452,478							
MV 250 Watts	100,052	2.91%	\$626,064	\$6.26	\$626,326		\$5.88	\$588,306							
MV 400 Watts	111,662	3.42%	\$735,787	\$6.59	\$735,853		\$6.19	\$691,188							
HPS 70 Watts	17,151	0.50%	\$107,571	\$6.27	\$107,537		\$5.89	\$101,019							
HPS 100 Watts	221,809	6.49%	\$1,396,274	\$6.29	\$1,395,179		\$5.91	\$1,310,891							
HPS 150 Watts	236,674	7.04%	\$1,514,602	\$6.40	\$1,514,714		\$6.01	\$1,422,411							
HPS 250 Watts	159,391	5.11%	\$1,099,377	\$6.90	\$1,099,798		\$6.48	\$1,032,854							
HPS 400 Watts	30,624	1.00%	\$215,142	\$7.03	\$215,287		\$6.60	\$202,118							
HPS 1,000 Watts	1,704	0.08%	\$17,211	\$10.10	\$17,210		\$9.48	\$16,154							
Equipment															
Bracket =< 8 feet	902,990	15.80%	\$3,399,249	\$3.76	\$3,395,242		\$3.53	\$3,187,555							
Bracket > 8 feet	636,815	18.42%	\$3,962,922	\$6.22	\$3,960,989		\$5.84	\$3,719,000							
Luminaire Post Top (Early American/Contemporary)	58,745	0.44%	\$94,663	\$1.61	\$94,579		\$1.51	\$88,705							
Luminaire Acorn	7,838	0.15%	\$32,271	\$4.12	\$32,293		\$3.87	\$30,333							
Private Outdoor Lighting															
MV 175 Watts	129,234	4.96%	\$1,067,106	\$8.26	\$1,067,473		\$7.76	\$1,002,856							
MV 400 Watts	48,818	2.04%	\$438,890	\$8.99	\$438,874		\$8.44	\$412,024							
HPS Flood 100 Watts	27,774	1.25%	\$268,928	\$9.68	\$268,852		\$9.09	\$252,466							
HPS Flood 250 Watts	129,685	5.84%	\$1,256,431	\$9.69	\$1,256,648		\$9.10	\$1,180,134							
HPS Conventional 100 Watts	5,904	0.24%	\$51,634	\$8.75	\$51,660		\$8.22	\$48,531							
HPS Conventional 150 Watts	12,481	0.50%	\$107,571	\$8.62	\$107,586		\$8.09	\$100,971							
Total	131,147,229 kWh					\$21,510,483	\$20,197,836		\$20,197,196	100.0%	131,147,229	\$0.1540	\$0.1530	0.7%	
kWh															
Dusk to Dawn Lighting Delivery Class															
Customer Costs			\$528,506												
Standard Metering Service Charge	514,761,019		\$48,891	\$0.00009	\$46,328		\$0.00008	\$41,181							
Distribution Facilities Charge - Dusk to Dawn (kWh) (3)	514,761,019		\$7,012,785	\$0.01465	\$7,541,249		\$0.01376	\$7,083,112							
Total						\$7,587,577	\$7,124,556		\$7,124,293	100.0%	514,761,019	\$0.0138	\$0.0124	11.3%	
General Lighting Delivery Class															
Customer Costs			\$136,761												
Standard Metering Service Charge	68,201,677		\$7,031	\$0.00010	\$6,820		\$0.00009	\$6,138							
Distribution Facilities Charge - All Other Lig (kWh) (3)	68,201,677		\$615,626	\$0.01103	\$752,264		\$0.01036	\$706,569							
Total						\$759,084	\$712,762		\$712,707	100.0%	68,201,677	\$0.0104	\$0.0097	7.2%	
Lighting TOTAL	714,109,925					\$29,857,144	\$28,035,154		\$28,034,196	100.0%	714,109,925	\$0.0393	\$0.0380	3.4%	
COMPANY TOTAL	91,061,817,219					\$2,042,732,907			\$1,918,078,000		91,061,817,219	\$0.0211	\$0.0186	13.7%	
COMPANY 2006 TEST YEAR REVENUE REQUIREMENT									\$1,918,078,000						

\$0 difference
OK

Note:

- Minor rounding exists.
- For the purposes of rate design, all costs are included in the fixture charges for the Fixture-Included Lighting Delivery Class.
- For the purposes of rate design, customer costs are included in the distribution facilities charges for the Dusk to Dawn Lighting and the General Lighting Delivery Classes.

Commonwealth Edison Company

DST Revenue Requirement = \$1,918,078,000

	DST Revenue Requirement
Single Family Without Electric Space Heat	\$761,565,547
Multi Family Without Electric Space Heat	\$204,163,540
Single Family With Electric Space Heat	\$20,809,816
Multi Family With Electric Space Heat	\$50,376,477
Watt-Hour	\$20,523,990
Small Load (0 to 100 kW)	\$224,684,173
Medium Load (Over 100 to 400 kW)	\$173,422,729
Large Load (Over 400 to 1000 kW)	\$146,636,036
Very Large Load (Over 1,000 to 10,000 kW)	\$242,372,615
Extra Large Load (Over 10,000 kW)	\$28,438,416
High Voltage	\$12,126,011
Railroad	\$4,924,454
Fixture-Included Lighting	\$20,197,196
Street Lighting - Dusk to Dawn	\$7,124,293
Street Lighting - All Other Lighting	\$712,707
Total	\$1,918,078,000

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Time Period from October 1, 2010 through May 24, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements				Accrued (Would Have Been Accrued) Delivery Services Revenue from October 1, 2010 through May 24, 2011 and Difference									
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$756,327,878	\$761,565,547	-2.86%	-2.18%	12,131,178,619	\$468,119,792	\$454,752,239	\$457,901,457	\$13,367,553	\$10,218,335	\$0.0375	\$0.0377
Multi Family Without Electric Space Heat	\$208,767,336	\$202,721,940	\$204,163,540	-2.90%	-2.21%	2,603,142,970	\$136,174,818	\$132,231,525	\$133,171,852	\$3,943,293	\$3,002,966	\$0.0508	\$0.0512
Single Family With Electric Space Heat	\$21,292,005	\$20,725,273	\$20,809,816	-2.66%	-2.26%	621,952,147	\$15,340,819	\$14,932,490	\$14,993,403	\$408,329	\$347,416	\$0.0240	\$0.0241
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,987	\$50,376,477	-2.72%	-2.27%	1,297,350,351	\$37,389,694	\$36,373,745	\$36,542,390	\$1,015,949	\$847,304	\$0.0280	\$0.0282
Watt-Hour	\$20,988,253	\$20,388,803	\$20,523,990	-2.86%	-2.21%	333,829,705	\$13,202,442	\$12,825,364	\$12,910,402	\$377,078	\$292,040	\$0.0384	\$0.0387
Small Load (0 to 100 kW)	\$229,865,970	\$223,236,396	\$224,684,173	-2.88%	-2.25%	7,316,656,068	\$148,810,984	\$144,519,120	\$145,456,384	\$4,291,864	\$3,354,600	\$0.0198	\$0.0199
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$172,116,822	\$173,422,729	-2.94%	-2.21%	6,645,010,089	\$103,625,197	\$100,576,027	\$101,339,130	\$3,049,170	\$2,286,067	\$0.0151	\$0.0153
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,585,515	\$146,636,036	-2.94%	-2.24%	6,094,736,323	\$88,759,605	\$86,146,274	\$86,767,892	\$2,613,331	\$1,991,713	\$0.0141	\$0.0142
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,738,323	\$242,372,615	-2.94%	-2.29%	11,604,628,165	\$149,799,302	\$145,387,794	\$146,374,784	\$4,411,508	\$3,424,518	\$0.0125	\$0.0126
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,348,376	\$28,438,416	-1.56%	-1.24%	2,312,357,051	\$14,961,464	\$14,728,804	\$14,775,585	\$232,660	\$185,879	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,052,151	\$12,126,011	-1.51%	-0.91%	3,481,223,083	\$8,963,575	\$8,828,042	\$8,882,144	\$135,533	\$81,431	\$0.0025	\$0.0026
Railroad	\$4,972,802	\$4,908,393	\$4,924,454	-1.30%	-0.97%	351,206,939	\$2,864,514	\$2,827,412	\$2,836,664	\$37,102	\$27,850	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,068,393	\$20,197,196	-2.81%	-2.18%	109,866,787	\$18,204,589	\$17,693,401	\$17,806,961	\$511,188	\$397,628	\$0.1610	\$0.1621
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,072,817	\$7,124,293	-2.90%	-2.19%	371,195,250	\$5,235,725	\$5,084,019	\$5,121,021	\$151,706	\$114,704	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,933	\$712,707	-2.81%	-2.15%	42,497,210	\$453,396	\$440,660	\$443,631	\$12,736	\$9,765	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,905,143,000	\$1,918,078,000	-2.85%	-2.19%	55,316,830,758	\$1,211,905,915	\$1,177,346,916	\$1,185,323,700	\$34,558,999	\$26,582,215	\$0.0213	\$0.0214
Notes:													
(1) See the "Total Revenue" column of the various tabs of ON REMAND SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 3.													
(4) From ComEd's general ledger, also provided on page 1 of ON REMAND SAS 1.01_Supp_Attach 1.													

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Time Period from October 1, 2010 through May 31, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements				Accrued (Would Have Been Accrued) Delivery Services Revenue from October 1, 2010 through May 31, 2011 and Difference									
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$756,327,878	\$761,565,547	-2.86%	-2.18%	12,467,414,538	\$481,896,674	\$468,135,710	\$471,377,611	\$13,760,964	\$10,519,063	\$0.0375	\$0.0378
Multi Family Without Electric Space Heat	\$208,767,336	\$202,721,940	\$204,163,540	-2.90%	-2.21%	2,676,897,311	\$140,359,611	\$136,295,137	\$137,264,362	\$4,064,474	\$3,095,249	\$0.0509	\$0.0513
Single Family With Electric Space Heat	\$21,292,005	\$20,725,273	\$20,809,816	-2.66%	-2.26%	632,518,887	\$15,643,657	\$15,227,268	\$15,289,383	\$416,389	\$354,274	\$0.0241	\$0.0242
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,987	\$50,376,477	-2.72%	-2.27%	1,318,581,706	\$38,188,023	\$37,150,382	\$37,322,628	\$1,037,641	\$865,395	\$0.0282	\$0.0283
Watt-Hour	\$20,988,253	\$20,388,803	\$20,523,990	-2.86%	-2.21%	342,351,325	\$13,578,687	\$13,190,863	\$13,278,324	\$387,824	\$300,363	\$0.0385	\$0.0388
Small Load (0 to 100 kW)	\$229,865,970	\$223,236,396	\$224,684,173	-2.88%	-2.25%	7,528,375,125	\$153,720,283	\$149,286,830	\$150,255,015	\$4,433,453	\$3,465,268	\$0.0198	\$0.0200
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$172,116,822	\$173,422,729	-2.94%	-2.21%	6,830,277,592	\$107,065,969	\$103,915,555	\$104,703,996	\$3,150,414	\$2,361,973	\$0.0152	\$0.0153
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,585,515	\$146,636,036	-2.94%	-2.24%	6,269,249,800	\$91,686,512	\$88,987,006	\$89,629,121	\$2,699,506	\$2,057,391	\$0.0142	\$0.0143
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,738,323	\$242,372,615	-2.94%	-2.29%	11,928,890,118	\$154,629,328	\$150,075,579	\$151,094,392	\$4,553,749	\$3,534,936	\$0.0126	\$0.0127
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,348,376	\$28,438,416	-1.56%	-1.24%	2,369,617,204	\$15,372,149	\$15,133,102	\$15,181,168	\$239,047	\$190,981	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,052,151	\$12,126,011	-1.51%	-0.91%	3,594,953,195	\$9,262,219	\$9,122,171	\$9,178,075	\$140,048	\$84,144	\$0.0025	\$0.0026
Railroad	\$4,972,802	\$4,908,393	\$4,924,454	-1.30%	-0.97%	359,890,040	\$2,946,160	\$2,908,000	\$2,917,516	\$38,160	\$28,644	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,068,393	\$20,197,196	-2.81%	-2.18%	113,092,877	\$18,752,387	\$18,225,817	\$18,342,794	\$526,570	\$409,593	\$0.1612	\$0.1622
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,072,817	\$7,124,293	-2.90%	-2.19%	381,039,096	\$5,374,985	\$5,219,244	\$5,257,230	\$155,741	\$117,755	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,933	\$712,707	-2.81%	-2.15%	43,625,768	\$465,445	\$452,370	\$455,421	\$13,075	\$10,024	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,905,143,000	\$1,918,078,000	-2.85%	-2.19%	56,856,774,582	\$1,248,942,090	\$1,213,325,034	\$1,221,547,036	\$35,617,056	\$27,395,054	\$0.0213	\$0.0215
Notes:													
(1) See the "Total Revenue" column of the various tabs of ON REMAND SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 3.													
(4) From ComEd's general ledger, also provided on page 1 of ON REMAND SAS 1.01_Supp_Attach 1.													

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Period from September 30, 2010 through May 24, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements				Accrued (Would Have Been Accrued) Delivery Services Revenue from September 30, 2010 through May 24, 2011 and Difference									
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Would Have Been Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$756,327,878	\$761,565,547	-2.86%	-2.18%	12,182,856,852	\$469,956,471	\$456,536,469	\$459,698,044	\$13,420,002	\$10,258,427	\$0.0375	\$0.0377
Multi Family Without Electric Space Heat	\$208,767,336	\$202,721,940	\$204,163,540	-2.90%	-2.21%	2,614,405,363	\$136,687,309	\$132,729,176	\$133,673,042	\$3,958,133	\$3,014,267	\$0.0508	\$0.0511
Single Family With Electric Space Heat	\$21,292,005	\$20,725,273	\$20,809,816	-2.66%	-2.26%	622,913,543	\$15,369,438	\$14,960,348	\$15,021,374	\$409,090	\$348,064	\$0.0240	\$0.0241
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,987	\$50,376,477	-2.72%	-2.27%	1,299,433,264	\$37,468,333	\$36,450,247	\$36,619,247	\$1,018,086	\$849,086	\$0.0281	\$0.0282
Watt-Hour	\$20,988,253	\$20,388,803	\$20,523,990	-2.86%	-2.21%	335,073,712	\$13,252,892	\$12,874,374	\$12,959,737	\$378,518	\$293,155	\$0.0384	\$0.0387
Small Load (0 to 100 kW)	\$229,865,970	\$223,236,396	\$224,684,173	-2.88%	-2.25%	7,344,554,361	\$149,393,322	\$145,084,663	\$146,025,595	\$4,308,659	\$3,367,727	\$0.0198	\$0.0199
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$172,116,822	\$173,422,729	-2.94%	-2.21%	6,675,772,775	\$104,133,097	\$101,068,982	\$101,835,826	\$3,064,115	\$2,297,271	\$0.0151	\$0.0153
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,585,515	\$146,636,036	-2.94%	-2.24%	6,123,318,864	\$89,193,031	\$86,566,939	\$87,191,592	\$2,626,092	\$2,001,439	\$0.0141	\$0.0142
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,738,323	\$242,372,615	-2.94%	-2.29%	11,656,734,233	\$150,487,227	\$146,055,461	\$147,046,982	\$4,431,766	\$3,440,245	\$0.0125	\$0.0126
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,348,376	\$28,438,416	-1.56%	-1.24%	2,324,219,025	\$15,036,649	\$14,802,819	\$14,849,836	\$233,830	\$186,813	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,052,151	\$12,126,011	-1.51%	-0.91%	3,493,056,311	\$8,986,325	\$8,850,449	\$8,904,687	\$135,876	\$81,638	\$0.0025	\$0.0025
Railroad	\$4,972,802	\$4,908,393	\$4,924,454	-1.30%	-0.97%	352,521,628	\$2,875,483	\$2,838,239	\$2,847,526	\$37,244	\$27,957	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,068,393	\$20,197,196	-2.81%	-2.18%	110,253,803	\$18,272,541	\$17,759,444	\$17,873,428	\$513,097	\$399,113	\$0.1611	\$0.1621
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,072,817	\$7,124,293	-2.90%	-2.19%	372,777,575	\$5,258,458	\$5,106,094	\$5,143,256	\$152,364	\$115,202	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,933	\$712,707	-2.81%	-2.15%	42,654,559	\$455,076	\$442,293	\$445,275	\$12,783	\$9,801	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,905,143,000	\$1,918,078,000	-2.85%	-2.19%	55,550,545,868	\$1,216,825,652	\$1,182,125,997	\$1,190,135,447	\$34,699,655	\$26,690,205	\$0.0213	\$0.0214
Notes:													
(1) See the "Total Revenue" column of the various tabs of ON REMAND SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 3.													
(4) From ComEd's general ledger, also provided on page 1 of ON REMAND SAS 1.01_Supp_Attach 1.													

Commonwealth Edison Company													
The Determination of the Would Have Been Accrued Delivery Services Revenue and Per kWh Delivery Services Revenue Under Scenarios 1 and 2													
for the Time Period from September 30, 2010 through May 31, 2011													
2006 Test Year Jurisdictional Delivery Services Revenue Requirements				Accrued (Would Have Been Accrued) Delivery Services Revenue from September 30, 2010 through May 31, 2011 and Difference									
	Compliance Filing ⁽¹⁾	Scenario 1 ⁽²⁾	Scenario 2 ⁽³⁾	% Change from Compliance Filing to Scenario 1	% Change from Compliance Filing to Scenario 2	Accrued kWh Energy Delivered ⁽⁴⁾	Accrued ⁽⁴⁾	Would Have Been Accrued Under Scenario 1	Would Have Been Accrued Under Scenario 2	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 1	Difference between Accrued and Would Have Been Accrued Revenue Under Scenario 2	Would Have Been per kWh Accrued Under Scenario 1	Would Have Been per kWh Accrued Under Scenario 2
	(a)	(b)	(c)	(d) = (b) / (a)	(e) = (c) / (a)	(f)	(g)	(h) = (g) * (1+(d))	(i) = (g) * (1+(e))	(j) = (g) - (h)	(k) = (g) - (i)	(l) = (h) / (f)	(m) = (i) / (f)
Single Family Without Electric Space Heat	\$778,560,321	\$756,327,878	\$761,565,547	-2.86%	-2.18%	12,519,092,772	\$483,733,352	\$469,919,941	\$473,174,198	\$13,813,411	\$10,559,154	\$0.0375	\$0.0378
Multi Family Without Electric Space Heat	\$208,767,336	\$202,721,940	\$204,163,540	-2.90%	-2.21%	2,688,159,703	\$140,872,103	\$136,792,788	\$137,765,551	\$4,079,315	\$3,106,552	\$0.0509	\$0.0512
Single Family With Electric Space Heat	\$21,292,005	\$20,725,273	\$20,809,816	-2.66%	-2.26%	633,480,283	\$15,672,277	\$15,255,126	\$15,317,355	\$417,151	\$354,922	\$0.0241	\$0.0242
Multi Family With Electric Space Heat	\$51,544,550	\$50,143,987	\$50,376,477	-2.72%	-2.27%	1,320,664,619	\$38,266,662	\$37,226,884	\$37,399,485	\$1,039,778	\$867,177	\$0.0282	\$0.0283
Watt-Hour	\$20,988,253	\$20,388,803	\$20,523,990	-2.86%	-2.21%	343,595,332	\$13,629,137	\$13,239,873	\$13,327,659	\$389,264	\$301,478	\$0.0385	\$0.0388
Small Load (0 to 100 kW)	\$229,865,970	\$223,236,396	\$224,684,173	-2.88%	-2.25%	7,556,273,418	\$154,302,621	\$149,852,373	\$150,824,225	\$4,450,248	\$3,478,396	\$0.0198	\$0.0200
Medium Load (Over 100 to 400 kW)	\$177,334,899	\$172,116,822	\$173,422,729	-2.94%	-2.21%	6,861,040,278	\$107,573,870	\$104,408,510	\$105,200,692	\$3,165,360	\$2,373,178	\$0.0152	\$0.0153
Large Load (Over 400 to 1000 kW)	\$150,001,992	\$145,585,515	\$146,636,036	-2.94%	-2.24%	6,297,832,341	\$92,119,939	\$89,407,671	\$90,052,822	\$2,712,268	\$2,067,117	\$0.0142	\$0.0143
Very Large Load (Over 1,000 to 10,000 kW)	\$248,043,055	\$240,738,323	\$242,372,615	-2.94%	-2.29%	11,980,996,186	\$155,317,253	\$150,743,245	\$151,766,591	\$4,574,008	\$3,550,662	\$0.0126	\$0.0127
Extra Large Load (Over 10,000 kW)	\$28,796,175	\$28,348,376	\$28,438,416	-1.56%	-1.24%	2,381,479,178	\$15,447,334	\$15,207,118	\$15,255,418	\$240,216	\$191,916	\$0.0064	\$0.0064
High Voltage	\$12,237,182	\$12,052,151	\$12,126,011	-1.51%	-0.91%	3,606,786,424	\$9,284,970	\$9,144,577	\$9,200,619	\$140,393	\$84,351	\$0.0025	\$0.0026
Railroad	\$4,972,802	\$4,908,393	\$4,924,454	-1.30%	-0.97%	361,204,729	\$2,957,129	\$2,918,827	\$2,928,378	\$38,302	\$28,751	\$0.0081	\$0.0081
Fixture-Included Lighting	\$20,648,198	\$20,068,393	\$20,197,196	-2.81%	-2.18%	113,479,892	\$18,820,339	\$18,291,860	\$18,409,261	\$528,479	\$411,078	\$0.1612	\$0.1622
Street Lighting - Dusk to Dawn	\$7,283,868	\$7,072,817	\$7,124,293	-2.90%	-2.19%	382,621,421	\$5,397,718	\$5,241,319	\$5,279,465	\$156,399	\$118,253	\$0.0137	\$0.0138
Street Lighting - All Other Lighting	\$728,394	\$707,933	\$712,707	-2.81%	-2.15%	43,783,117	\$467,125	\$454,003	\$457,065	\$13,122	\$10,060	\$0.0104	\$0.0104
Total	\$1,961,065,000	\$1,905,143,000	\$1,918,078,000	-2.85%	-2.19%	57,090,489,692	\$1,253,861,827	\$1,218,104,115	\$1,226,358,784	\$35,757,712	\$27,503,043	\$0.0213	\$0.0215
Notes:													
(1) See the "Total Revenue" column of the various tabs of ON REMAND SAS 1.02_Attach 2 to the original response of ON REMAND SAS 1.02.													
(2) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 2.													
(3) See the "Total Revenue" column of the various tabs of ON REMAND JMO 2.01_Attach 3.													
(4) From ComEd's general ledger, also provided on page 1 of ON REMAND SAS 1.01_Supp_Attach 1.													