

ICC Docket No. 11-0281

**The Peoples Gas Light and Coke Company's Response to
Staff Data Requests DGK 3.01-3.05**

Dated: March 29, 2011

REQUEST NO. DGK 3.05:

Regarding DGK-3.04, please update the year-to-date comparison each month through June 30, 2011 as data becomes available.

RESPONSE:

See PGL DGK 3.05 Attach 01 for the year-to-date comparison through April 30, 2011.

This data request response and PGL DGK 3.05 Attach 01 are to remain confidential until the June 30, 2011 quarterly financial data is issued to the public. At that time, Peoples Gas will remove the confidential designation from this data request.

MAY UPDATE

See PGL DGK 3.05 MAY UPDATE Attach 01 for the year-to-date comparison through May 31, 2011.

This data request response and PGL DGK 3.05 MAY UPDATE Attach 01 are to remain confidential until the June 30, 2011 quarterly financial data is issued to the public. At that time, Peoples Gas will remove the confidential designation from this data request.

JUNE UPDATE

See PGL DGK 3.05 JUNE UPDATE Attach 01 for the year-to-date comparison through June 30, 2011.

This data request response and PGL DGK 3.05 JUNE UPDATE Attach 01 are to remain confidential until the June 30, 2011 quarterly financial data is issued to the public. At that time, Peoples Gas will remove the confidential designation from this data request.

OFFICIAL FILE
I.C.C. DOCKET NO. 11-0280/0281
AG Cross Exhibit No. 11
Witness Kahle
Date 6/30/11 Reporter AS

The Peoples Gas Light and Coke Company

Actual Gross Additions and Retirements (1)
Compared to Original Budget

Line No.	Plant Function [A]	Historical Year to Date Ended June 30, 2011						Line No.
		Gross Additions			Retirements			
		Actual [B]	Budget [C]	Difference [D]	Actual [E]	Budget [F]	Difference [G]	
1	Distribution	\$ 32,332,000	\$ 71,910,000	\$ (39,578,000) (2)	\$ (5,421,000)	\$ (13,420,000)	\$ 7,999,000 (2)	1
2	Underground Storage	9,723,000	4,938,000	4,785,000	(648,000)	(464,000)	(184,000)	2
3	Liquefied Natural Gas	26,000	-	26,000	-	-	-	3
4	Transmission - Not Leased	104,000	644,000	(540,000)	(9,000)	(27,000)	18,000	4
5	General	4,146,000	1,766,000	2,380,000	(5,145,000)	(135,000)	(5,010,000)	5
6	Intangible	66,000	-	66,000	-	-	-	6
7	Production	-	-	-	-	-	-	7
8	Total Account 101	\$ 46,397,000	\$ 79,258,000	\$ (32,861,000)	\$ (11,223,000)	\$ (14,046,000)	\$ 2,823,000	8
9	Recoverable Natural Gas (Account 117)	\$ 122,000	\$ 181,000	\$ (59,000)	\$ -	\$ -	\$ -	9
10	Total Plant In Service	<u>\$ 46,519,000</u>	<u>\$ 79,439,000</u>	<u>\$ (32,920,000)</u>	<u>\$ (11,223,000)</u>	<u>\$ (14,046,000)</u>	<u>\$ 2,823,000</u>	10

Note (1): This schedule does not include amounts charged to Account 107, Construction Work in Progress. At June 30, 2011 this amounts is \$14,340,000.

(2) Actual was lower than budget because for forecast purposes, it was assumed that the accelerated cast iron main replacement program was going to begin in January. The program did not begin until March. Also for the work that is being performed by contractors, payment for contractor invoices will be charged to construction after the work is completed.