

**North Shore Gas Company**

**Enhanced Efficiency Program Adjustment  
Under Rider EEP  
Schedule of Rates, ILL. C.C. No. 17**

**Applicable to Service Classification Nos. 1 and 2**

**Statement of Reconciliation Adjustment**

**Effective With Service Rendered  
On and After October 1, 2011**

<u>Line No.</u>		<u>Service Classification No. 1</u>	<u>Service Classification No. 2</u>
1	Reconciliation Adjustment ( ¢ / Customer)	(22) ¢	(266) ¢

Submitted By: Thomas G. Aridas  
Director

North Shore Gas Company

Enhanced Efficiency Program Adjustment  
Under Rider EEP  
Schedule of Rates, ILL. C.C. No. 17

Calculation of Carryover and Reconciliation Adjustment - RA

Effective October 1, 2011 - June 30, 2012

Line No.	Description [A]	Service Classification No. 1 [B]	Service Classification No. 2 [C]	Reference [D]
1	<b>CALCULATION OF CARRYOVER</b>			
2	Carry Over Percentage (CP)	0%	0%	No carryover due to program termination.
3	Annual Program Budget (APB)	\$ -	\$ 275,000	applied in previous program year.
4	Carry Over From Prior Year	\$ 436,144	\$ 231,064	Line 9, Prior Year Filing Except Initial Program Year
5	Available Budget (AVB)	\$ 436,144	\$ 506,064	Line 3 + Line 4
6	EEP Expenses (EEPE) July 1, 2010 - June 30, 2011	\$ 353,048	\$ 181,242	Page 3, Cols. C and D, Line 13
7	Under Budget Amount	\$ 83,096	\$ 324,822	Line 5 - Line 6
8	Carry Over Maximum (COM)	\$ -	\$ -	
9	Carry over into Budget Year (COB) Ending June 30, 2012	\$ -	\$ -	No carryover due to program termination.
10	<b>CALCULATION OF RECONCILIATION ADJUSTMENT</b>			
11	Carry Over Adjustment	\$ (436,144)	\$ (231,064)	Line 9 - Line 4
12	Ordered Adjustment Recoverable/(Refundable)(1)	\$ (3,655)	\$ -	Ordered by Commission
13	Carry Over Adjustment Adjusted	\$ (439,799)	\$ (231,064)	Line 11 + Line 12
14	<b>RA1</b>			
15	EEP Expenses (EEPE) July 1, 2010 - June 30, 2011	\$ 353,048	\$ 181,242	Line 6
16	EEP Revenues (EEPR) July 1, 2010 - June 30, 2011	\$ 204,248	\$ 269,457	Page 3, Cols. F and G, Line 13
17	<b>RA<sub>1</sub> to be recovered or (refunded)</b>	\$ 148,800	\$ (88,215)	Line 15 - Line 16
18	<b>RA2</b>			
19	RA <sub>1</sub> Recoverable/(Refundable)	\$ 853,909	\$ 3,156	Previous Program Year Reconciliation
20	Ordered Adjustment Recoverable/(Refundable)(1)	\$ (42)	\$ -	Ordered by Commission.
21	RA <sub>1</sub> Revenues	\$ 855,240	\$ 3,612	Page 3, Cols. I and J, Line 13
22	<b>RA<sub>2</sub> to be recovered or (refunded)</b>	\$ (1,373)	\$ (456)	Line 19 + Line 20 - Line 21
23	Interest (i) @ 0.5% (2)	\$ 553	\$ (333)	(Line 17 + Line 22) X 0.5 % / 12 * 9
24	<b>Total Reconciliation Adjustment Including Carry Over and Interest</b>	\$ (291,819)	\$ (320,067)	Line 13 + Line 17 + Line 22 + Line 23
25	Average Customers (CUST) (October 1, 2011 - June 30, 2012)	146,869	13,353	Page 4, Cols. C and D, Line 11
26	<b>TOTAL RECONCILIATION ADJUSTMENT</b>	<u>(22) ¢</u>	<u>(266) ¢</u>	Line 24 / Line 25 / 9 x 100

(1) Ordered Adjustments to RA2 Balance and Carry Over Adjustment per Amendatory Order in Docket Nos. 09-0436/09-0437 (Cons.).  
(2) 0.5% Interest Rate as established by the Illinois Commerce Commission under 83 Ill. Adm. Code 280.70(e)(1) in effect for 2011, applied for 9 months.

**North Shore Gas Company**  
**Enhanced Efficiency Program**  
**Program Year 3 Revenues and Expenses**  
**(July 2010 through June 2011)**

Line No.	Month	Year	EEP Expenses (EEPE)			EEP Effective Component Revenues (EEPR)			EEP Reconciliation Adjustment (RA <sub>1</sub> ) Amounts*			Line No.
			Service Classification	Service Classification	Total	Service Classification	Service Classification	Total	Service Classification	Service Classification	Total	
			No. 1	No. 2	[E]	No. 1	No. 2	[H]	No. 1	No. 2	[K]	
[A]	[B]	[C]	[D]	[C] + [D]	[F]	[G]	[F] + [G]	[I]	[J]	[I] + [J]		
1	Jul	2010	\$ (33,229.52)	\$ (14,026.18)	\$ (47,255.70)	\$ 68,460.71	\$ 22,459.25	\$ 90,919.96	\$ -	\$ 0.83	\$ 0.83	1
2	Aug	2010	57,119.64	5,599.70	62,719.34	69,053.15	22,336.58	91,389.73	-	(0.09)	(0.09)	2
3	Sep	2010	35,376.92	5,471.58	40,848.50	67,337.02	21,916.17	89,253.19	-	0.66	0.66	3
4	Oct	2010	8,838.72		8,838.72	(598.89)	22,453.18	21,854.29	97,388.22	406.93	97,795.15	4
5	Nov	2010	43,589.21	2,645.22	46,234.43	(21.73)	22,897.61	22,875.88	98,079.82	406.77	98,486.59	5
6	Dec	2010	4,834.52	18,700.72	23,535.24	7.31	22,533.08	22,540.39	94,125.83	398.85	94,524.68	6
7	Jan	2011	5,415.72	17,391.21	22,806.93	16.62	22,712.01	22,728.63	95,028.84	403.41	95,432.25	7
8	Feb	2011	39,145.55	16,530.04	55,675.59	(9.09)	21,046.24	21,037.15	87,969.06	375.08	88,344.14	8
9	Mar	2011	1,702.15	4,259.15	5,961.30	6.23	23,305.67	23,311.90	96,393.99	411.71	96,805.70	9
10	Apr	2011	39,846.77	5,095.59	44,942.36	6.71	22,545.07	22,551.78	95,612.38	400.23	96,012.61	10
11	May	2011	22,712.40	787.55	23,499.95	(2.27)	23,617.44	23,615.17	98,946.96	423.21	99,370.17	11
12	Jun	2011	127,696.16	118,787.77	246,483.93	(7.64)	21,634.71	21,627.07	91,694.40	384.02	92,078.42	12
13	Total		\$ 353,048.24	\$ 181,242.35	\$ 534,290.59	\$ 204,248.13	\$ 269,457.01	\$ 473,705.14	\$ 855,239.50	\$ 3,611.61	\$ 858,851.11	13

\* Positive Reconciliation Adjustment (RA1) Amounts are revenues, while negative amounts are refunds.

**North Shore Gas Company**

**Enhanced Efficiency Program**

**Average Number of Customers  
Forecasted for Reconciliation Period  
(October 2011 through June 2012)**

<i>Line No.</i>	Month	Year	Average Number of Customers (CUST)		<i>Line No.</i>
			Service Classification No. 1	Service Classification No. 2	
	[A]	[B]	[C]	[D]	
1	Oct	2011	148,291	13,237	1
2	Nov	2011	150,872	13,525	2
3	Dec	2011	144,747	13,360	3
4	Jan	2012	145,491	13,364	4
5	Feb	2012	137,438	12,601	5
6	Mar	2012	152,973	14,049	6
7	Apr	2012	147,201	13,476	7
8	May	2012	152,045	13,614	8
9	Jun	2012	142,762	12,955	9
10	Total		1,321,820	120,181	10
11	Average		146,869	13,353	11