



Commonwealth Edison Company www.exeloncorp.com
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181 4260

An Exelon Company

VIA OVERNIGHT DELIVERY

August 18, 2011

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Subject: Informational Sheets Filed to Incorporate Changes to Incremental Uncollectible Cost Factors

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission the following informational sheets for filing on August 19, 2011:

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL C. C. NO. 10

Purchased Electricity Charges

9th Revised Informational Sheet No. 1 Canceling 8th Revised Informational Sheet No. 1

PJM Services Charges

6th Revised Informational Sheet No. 2 Canceling 5th Revised Informational Sheet No. 2

Capacity Charge

13th Revised Informational Sheet No. 4 Canceling 12th Revised Informational Sheet No. 4

PJM Services Charge

6th Revised Informational Sheet No. 5 Canceling 5th Revised Informational Sheet No. 5

Miscellaneous Procurement Components Charge

8th Revised Informational Sheet No. 6 Canceling 7th Revised Informational Sheet No. 6

Incremental Uncollectible Cost Factors

4th Revised Informational Sheet No. 20 Canceling 3rd Revised Informational Sheet No. 20

Ms. Elizabeth Rolando

-2-

August 18, 2011

Informational Sheet No. 20 is being filed to identify the Incremental Distribution Uncollectible Cost Factors (IDUFs) and Incremental Supply Uncollectible Cost Factors (ISUFs) resulting from the incorporation of the Distribution Balancing Factors (DBFs) and Supply Balancing Factors (SBFs), respectively. Informational Sheet Nos. 1, 2, 4, 5, and 6 are being filed to incorporate the changes in the ISUFs. The informational sheets are to become effective August 20, 2011.

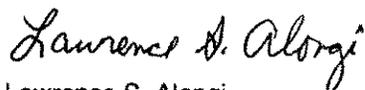
Also enclosed are seven copies of this transmittal letter and the associated informational sheets (marked DUPLICATE) for transmission to Ms. Mary Selvaggio (Manager - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Mr. Steven Knepler (Supervisor - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Ms. Bonita Pearce (Accountant - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Dr. Eric Schlaf (Economist, Energy Division, Bureau of Public Utilities), Mr. John Hendrickson (Manager - Rates, Financial Analysis Division, Bureau of Public Utilities), Mr. Peter Lazare (Rates Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities), and Ms. Terrie McDonald (Tariff Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities) of the Illinois Commerce Commission Staff.

Two additional copies of this transmittal letter and the associated informational sheets are provided. One set of such letter and informational sheets is provided for your convenience in acknowledging receipt of this letter and informational sheets and is to be returned to Commonwealth Edison Company in the enclosed self-addressed stamped envelope.

Work papers documenting the determination of the IDUFs and ISUFs, as well as the values in the five related informational sheets, are being sent electronically to Ms. Mary Selvaggio at mselfagg@icc.illinois.gov, Mr. John Hendrickson at jwhendri@icc.illinois.gov, Mr. Peter Lazare at plazare@icc.illinois.gov, Ms. Bonita Pearce at bpearce@icc.illinois.gov, Mr. Steve Knepler at sknepler@icc.illinois.gov, Dr. Tom Kennedy at tkennedy@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

In addition, the informational sheets are being sent electronically to Ms. Terrie McDonald at tmcdonal@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

LSA:mdw

Enclosures

cc: M. Selvaggio
S. Knepler
B. Pearce
E. Schlaf
J. Hendrickson
P. Lazare
T. McDonald
A. Resner
J. F. Johnson
B.J. Gallagher

Commonwealth
Edison Company

ELECTRICITY **9th Revised Informational Sheet No. 1**
(Canceling 8th Revised Informational Sheet No. 1)

ILL. C. C. No. 10

PURCHASED ELECTRICITY CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PECs Applicable Beginning with Service Provided on June 1, 2011 and Extending Through the August 2011 Monthly Billing Period (2) (3) (4)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	7.154	6.986
Residential Electric Space Heating	¢/kWh	5.690	4.319
Watt-hour Non-Electric Space Heating	¢/kWh	7.308	7.104
Demand Non-Electric Space Heating	¢/kWh	7.207	7.056
Nonresidential Electric Space Heating	¢/kWh	6.871	6.760
Dusk to Dawn Lighting	¢/kWh	2.590	3.093
General Lighting	¢/kWh	6.765	6.743

Customer Group or Subgroup	Units	PECs Applicable Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	7.136	6.968
Residential Electric Space Heating	¢/kWh	5.676	4.308
Watt-hour Non-Electric Space Heating	¢/kWh	7.265	7.061
Demand Non-Electric Space Heating	¢/kWh	7.164	7.014
Nonresidential Electric Space Heating	¢/kWh	6.830	6.720
Dusk to Dawn Lighting	¢/kWh	2.591	3.095
General Lighting	¢/kWh	6.769	6.747

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include BUFs pursuant to Rate BES and Rider UF filed in compliance with the Illinois Commerce Commission (ICC) Order in Docket 10-0467.
- (4) PECs incorporate the results of the Renewable Energy RFP approved by the ICC on May 24, 2011.
- (5) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) filed August 19, 2011.

Filed with the Illinois Commerce Commission on
August 19, 2011.

Date Effective: August 20, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY 6th Revised Informational Sheet No. 2
(Canceling 5th Revised Informational Sheet No. 2)

ILL. C. C. No. 10

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable Beginning with Service Provided on June 1, 2011 and Extending through the August 2011 Monthly Billing Period. (2) (3)
Residential Non-Electric Space Heating	¢/kWh	0.767
Residential Electric Space Heating	¢/kWh	0.767
Watt-hour Non-Electric Space Heating	¢/kWh	0.759
Demand Non-Electric Space Heating	¢/kWh	0.759
Nonresidential Electric Space Heating	¢/kWh	0.759
Dusk to Dawn Lighting	¢/kWh	0.754
General Lighting	¢/kWh	0.754

Customer Group or Subgroup	Units	PSCs Applicable Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.765
Residential Electric Space Heating	¢/kWh	0.765
Watt-hour Non-Electric Space Heating	¢/kWh	0.754
Demand Non-Electric Space Heating	¢/kWh	0.754
Nonresidential Electric Space Heating	¢/kWh	0.754
Dusk to Dawn Lighting	¢/kWh	0.754
General Lighting	¢/kWh	0.754

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES)
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include uncollectible cost factors pursuant to Rate BES and Rider UF – Uncollectible Factors (Rider UF).
- (4) PSCs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) filed on August 19, 2011.

Filed with the Illinois Commerce Commission on
August 19, 2011.

Date Effective: August 20, 2011
Issued by A.R. Pramaggiore, President
P. O. Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ILL. C. C. No. 10
ELECTRICITY 13th Revised Informational Sheet No. 4
(Canceling 12th Revised Informational Sheet No. 4)

CAPACITY CHARGE

Supplement to Rate BESH and Rider PPO (1)

Charge	Units	Capacity Charge Applicable for Service Provided during the August 2011 Monthly Billing Period (2)
Monthly Capacity Charge (MCC)	\$/kW-Month	3.60735

Charge	Units	Capacity Charge Applicable for Service Provided Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2)(3)
Monthly Capacity Charge (MCC)	\$/kW-Month	3.59580

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MCC includes uncollectible cost factors pursuant to Rate BESH and Rider UF.
- (3) The MCC incorporates Incremental Supply Uncollectible Cost Factors (ISUFs) filed on August 19, 2011.

Filed with the Illinois Commerce Commission on
August 19, 2011.

Date Effective: August 20, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY 6th Revised Informational Sheet No. 5
(Canceling 5th Revised Informational Sheet No. 5)

ILL. C. C. No. 10

PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

PJM Service Charge (PSC) Applicable Beginning with Service Provided on June 1, 2011 and Extending through the August 2011 Monthly Billing Period (2) (3)
0.418 ¢/kWh

PSC Applicable Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2) (3) (4)
0.417 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes uncollectible cost factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).
- (4) PSC incorporates Incremental Supply Uncollectible Cost Factors (ISUFs) filed on August 19, 2011.

Filed with the Illinois Commerce Commission on
August 19, 2011.

Date Effective: August 20, 2011
Issued by A.R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY 8th Revised Informational Sheet No. 6
(Canceling 7th Revised Informational Sheet No. 6)

ILL. C. C. No. 10

MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

Miscellaneous Procurement Components Charge (MPCC) Applicable Beginning with Service Provided on June 1, 2011 and Extending through the August 2011 Monthly Billing Period (2)
0.144 ¢/kWh

MPCC Applicable Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2)(3)
0.143 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes uncollectible cost factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).
- (3) The MPCC incorporates Incremental Supply Uncollectible Cost Factors (ISUFs) filed on August 19, 2011.

Filed with the Illinois Commerce Commission on
August 19, 2011.

Date Effective: August 20, 2011
Issued by A. R. Pramaggiore, President
P. O. Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY 4th Revised Informational Sheet No. 20
(Canceling 3rd Revised Informational Sheet No. 20)

ILL. C. C. No. 10

INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2)		
	IDUFs Applicable Beginning with Service Provided on June 1, 2011 And Extending Through the August 2011 Monthly Billing Period	IDUFs Applicable Beginning with the September 2011 Monthly Billing Period And Extending Through the May 2012 Monthly Billing Period (5)
IDUF _R	1.0011	0.9997
IDUF _N	1.0027	1.0022
IDUF _A	1.0003	1.0002
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the June 2011 Monthly Billing Period and Extending Through the August 2011 Monthly Billing Period	ISUFs Applicable Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (6)
ISUF _R (3)	0.9984	0.9959
ISUF _N (3)	1.0046	0.9986
ISUF _A (3)	0.9984	0.9990
ISUF _{SYS} (4)	0.9999	0.9967

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied in accordance with the provisions of the Monthly Charges section of the Rates and Charges part of Rate RDS - Retail Delivery Service (Rate RDS) and the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provisions in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

Filed with the Illinois Commerce Commission on
August 19, 2011.

Date Effective: August 20, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

From: Resner, Alaine E.:(ComEd)
Sent: Friday, August 19, 2011 11:21 AM
To: 'jwhendri@icc.illinois.gov'; 'mselvagg@icc.illinois.gov'; 'Lazare, Peter'; 'bpearce@icc.illinois.gov'; 'sknepler@icc.illinois.gov'; 'tkennedy@icc.illinois.gov'; 'Zuraski, Richard'
Cc: Wellington, Malynda D.:(ComEd)
Subject: Workpapers for ComEd's August 19, 2011 Filing of Informational Sheets

Mmes. Pearce and Selvaggio, and Messrs. Hendrickson, Lazare, Knepler, Kennedy and Zuraski:

Attached is a copy of the transmittal letter and the six associated informational sheets in Portable Document Format (PDF) for the August 19, 2011 filing to incorporate changes to the Incremental Uncollectible Cost Factors. Also attached are the workpapers in Excel format supporting the values in the six informational sheets. This information is being transmitted in anticipation that ComEd's filing will be accepted by the ICC Chief Clerk's Office.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Sincerely,

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
☎ (630) 576-6745 office
☎ (630) 437-2350 fax
✉ alaine.resner@ComEd.com email

	A	B	C	D	E	F	G	H	I	J
1	Purchased Electricity Charges Determination									
2	Applicable to Retail Customers Served Under Rate BES									
3										
4										
5	Applicable Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period									
6										
7		Retail Purchased Electricity Charges (RPECs) (1) (4)			RPEC w/BUF (3) (5)			Purchased Electricity Charges (PECs) (5)(6)		
8		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)	
9	Customer Group or Subgroup	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f	
10	Residential Non-Electric Space Heating	6.994	6.831	1.0244	7.165	6.997	0.9959	7.136	6.968	
11	Residential Electric Space Heating	5.563	4.223	1.0244	5.699	4.326	0.9959	5.676	4.308	
12	Watt-hour Non-Electric Space Heating	7.223	7.020	1.0072	7.275	7.071	0.9986	7.265	7.061	
13	Demand Non-Electric Space Heating	7.122	6.974	1.0072	7.174	7.024	0.9986	7.164	7.014	
14	Nonresidential Electrical Space Heating	6.791	6.681	1.0072	6.840	6.729	0.9986	6.830	6.720	
15	Dusk to Dawn Lighting	2.576	3.077	1.0067	2.594	3.098	0.9990	2.591	3.095	
16	General Lighting	6.731	6.709	1.0067	6.776	6.754	0.9990	6.769	6.747	
17										
18										
19	NOTES:									
20	(1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE)									
21	(2) Base Uncollectible Cost Factors (BUFs) listed in Rider UF in compliance filing for Docket No. 10-0467 filed on May 25, 2011									
22	(3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES)									
23	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed August 19, 2011									
24	(5) Subject to rounding									
25	(6) Work paper developed for the May 25, 2011 filing of Purchased Electricity Charges as a result of the Renewable Energy Credit RFP									
26	approved by the Commission on May 24, 2011 and ComEd's compliance filing in Docket No. 10-0467 on May 25, 2011									
27	and August 19, 2011 filing of ISUFs to incorporate SBF - Supply Balancing Factor as defined in Rider UF									

	A	B	C	D	E	F	G	H
1								
2	EXPECTED JUNE 2011-MAY 2012	Summer Peak Purchased Electricity Price (SPPEP)	Summer Off-Peak Purchased Electricity Price (SOPEP)		Nonsummer Peak Purchased Electricity Price (NPPEP)	Nonsummer Off-Peak Purchased Electricity Price (NOPEP)		
3	Purchased Electricity Price (\$/MWh)	63.67	57.96		63.59	62.79		
4								
5		Summer Peak Energy (SPE)	Summer Off-Peak Energy (SOE)	Summer Energy (SE)	Nonsummer Peak Energy (NPE)	Nonsummer Off-Peak Energy (NOE)	Nonsummer Energy (NE)	Total Energy
6		MWh	MWh	MWh	MWh	MWh	MWh	MWh
7	Residential Customer Group	5,810,624	5,561,018	11,371,643	8,643,389	9,155,619	17,799,008	29,170,651
8	Watt-Hour Customer Group	104,915	75,941	180,857	181,251	145,198	326,449	507,305
9	Demand Customer Group	1,474,363	1,077,134	2,551,497	2,257,701	1,785,922	4,043,623	6,595,120
10	Dusk to Dawn Customer Group	9,333	52,429	61,762	37,095	102,809	139,903	201,665
11	General Lighting Customer Group	10,422	8,379	18,801	20,755	17,871	38,626	57,427
12								
13		SPPEP x SPE	SOPEP x SOE	Summer Total	NPPEP x NPE	NOPEP x NOE	Nonsummer Total	Total
14		\$	\$	\$	\$	\$	\$	\$
15	Residential Customer Group	\$369,962,433	\$322,316,631	\$692,279,064	\$549,633,136	\$574,881,312	\$1,124,514,449	\$1,816,793,513
16	Watt-Hour Customer Group	\$6,679,967	\$4,401,567	\$11,081,533	\$11,525,736	\$9,116,967	\$20,642,703	\$31,724,236
17	Demand Customer Group	\$93,872,687	\$62,430,689	\$156,303,376	\$143,567,237	\$112,138,036	\$255,705,272	\$412,008,648
18	Dusk to Dawn Customer Group	\$594,232	\$3,038,767	\$3,632,998	\$2,358,865	\$6,455,349	\$8,814,214	\$12,447,212
19	General Lighting Customer Group	\$663,582	\$485,663	\$1,149,245	\$1,319,805	\$1,122,112	\$2,441,917	\$3,591,162
20								
21		Summer Total / Summer Energy	Expansion Factor	Summer Retail Purchased Electricity Charge (SRPEC)	Nonsummer Total / Nonsummer Energy	Expansion Factor	Nonsummer Retail Purchased Electricity Charge (NRPEC)	Annual Purchased Electricity Charge
22		\$ / MWh	1 + DLF	cents / kWh	\$ / MWh	1 + DLF	cents / kWh	cents / kWh
23	Residential Customer Group	\$60.88	1.0782	6.564	\$63.18	1.0782	6.812	6.715
24	Watt-Hour Customer Group	\$61.27	1.0833	6.638	\$63.23	1.0833	6.850	6.774
25	Demand Customer Group	\$61.26	1.0760	6.592	\$63.24	1.0760	6.804	6.722
26	Dusk to Dawn Customer Group	\$58.82	1.1190	6.582	\$63.00	1.1190	7.050	6.907
27	General Lighting Customer Group	\$61.13	1.1064	6.763	\$63.22	1.1064	6.995	6.919
28								
29								
30								

	A	B	C	D	E	F
1	Customer Group/Customer Subgroup	Energy Usage - Summer (kWh)	Energy Usage - Nonsummer (kWh)	Summer Supply Cost	Nonsummer Supply Cost	Historical Electric Supply Cost (HESC) (cents / kWh)
2	Single Family without Space Heat	8,287,573,950	12,072,665,145	\$630,530,194	\$897,021,867	
3	Multi Family without Space Heat	1,744,308,541	2,526,374,280	\$132,709,428	\$187,714,390	
4	<i>Residential Non-Electric Space Heating</i>	<i>10,031,882,491</i>	<i>14,599,039,425</i>	<i>\$763,239,622</i>	<i>\$1,084,736,256</i>	<i>7.50</i>
5	Single Family Space Heat	161,476,402	628,324,182	\$9,771,467	\$28,859,887	
6	Multi Family Space Heat	358,976,450	1,274,632,795	\$21,722,844	\$58,545,827	
7	Watt-Hour with Res Space Heat	15,050,001	27,395,124	\$910,725	\$1,258,300	
8	Small with Res Space Heat	17,759,983	32,067,964	\$1,074,715	\$1,472,930	
9	Medium with Res Space Heat	2,787,758	6,830,312	\$168,696	\$313,727	
10	Large with Res Space Heat	1,039,898	2,494,943	\$62,928	\$114,597	
11	Very Large with Res Space Heat	9,435,687	27,073,300	\$570,984	\$1,243,518	
12	<i>Residential Electric Space Heating</i>	<i>566,526,179</i>	<i>1,998,818,620</i>	<i>\$34,282,359</i>	<i>\$91,808,786</i>	<i>4.92</i>
13	Watt-Hour with Nonres Space Heat	0	0	\$0	\$0	
14	Small with Nonres Space Heat	122,061,737	279,978,747	\$9,017,288	\$20,347,432	
15	Medium with Nonres Space Heat	0	0	\$0	\$0	
16	Large with Nonres Space Heat	0	0	\$0	\$0	
17	Very Large with Nonres Space Heat	0	0	\$0	\$0	
18	<i>Nonresidential Electric Space Heating</i>	<i>122,061,737</i>	<i>279,978,747</i>	<i>\$9,017,288</i>	<i>\$20,347,432</i>	<i>7.30</i>
19	Watt-Hour	151,899,966	273,951,238	\$11,935,191	\$20,920,592	
20	<i>Watt-Hour Non-Electric Space Heating</i>	<i>151,899,966</i>	<i>273,951,238</i>	<i>\$11,935,191</i>	<i>\$20,920,592</i>	<i>7.72</i>
21	Small	2,218,139,954	3,409,689,309	\$171,849,268	\$258,651,144	
22	Medium	0	0	\$0	\$0	
23	Large no Space Heat	0	0	\$0	\$0	
24	Very Large no Space Heat	0	0	\$0	\$0	
25	<i>Demand Non-Electric Space Heating</i>	<i>2,218,139,954</i>	<i>3,409,689,309</i>	<i>\$171,849,268</i>	<i>\$258,651,144</i>	<i>7.65</i>
26	Dusk to Dawn Lighting	35,078,648	79,460,669	\$983,066	\$2,659,946	
27	Fixture Included Lighting	20,114,986	45,564,763	\$563,715	\$1,525,280	
28	<i>Dusk to Dawn Lighting</i>	<i>55,193,634</i>	<i>125,025,433</i>	<i>\$1,546,782</i>	<i>\$4,185,226</i>	<i>3.18</i>
29	General Lighting	17,373,722	35,671,908	\$1,271,997	\$2,603,335	
30	<i>General Lighting</i>	<i>17,373,722</i>	<i>35,671,908</i>	<i>\$1,271,997</i>	<i>\$2,603,335</i>	<i>7.31</i>
31	Grand Total	13,163,077,683	20,722,174,680	\$993,142,506	\$1,483,252,772	7.308
32						
33						
34						

	A	B	C	D	E	F
1	Customer Group/Customer Subgroup	Energy Usage - Summer (kWh)	Energy Usage - Nonsummer (kWh)	Summer Supply Cost	Nonsummer Supply Cost	Forward Electric Supply Cost (FESC) (cents / kWh)
2	Single Family without Space Heat	8,287,573,950	12,072,665,145	\$543,982,268	\$822,378,437	
3	Multi Family without Space Heat	1,744,308,541	2,526,374,280	\$114,493,448	\$172,094,207	
4	<i>Residential Non-Electric Space Heating</i>	<i>10,031,882,491</i>	<i>14,599,039,425</i>	<i>\$658,475,715</i>	<i>\$994,472,644</i>	<i>6.71</i>
5	Single Family Space Heat	161,476,402	628,324,182	\$10,599,037	\$42,800,844	
6	Multi Family Space Heat	358,976,450	1,274,632,795	\$23,562,604	\$86,826,771	
7	Watt-Hour with Res Space Heat	15,050,001	27,395,124	\$987,857	\$1,866,130	
8	Small with Res Space Heat	17,759,983	32,067,964	\$1,165,735	\$2,184,439	
9	Medium with Res Space Heat	2,787,758	6,830,312	\$182,984	\$465,274	
10	Large with Res Space Heat	1,039,898	2,494,943	\$68,257	\$169,953	
11	Very Large with Res Space Heat	9,435,687	27,073,300	\$619,342	\$1,844,207	
12	<i>Residential Electric Space Heating</i>	<i>566,526,179</i>	<i>1,998,818,620</i>	<i>\$37,185,815</i>	<i>\$136,157,618</i>	<i>6.76</i>
13	Watt-Hour with Nonres Space Heat	0	0	\$0	\$0	
14	Small with Nonres Space Heat	122,061,737	279,978,747	\$8,045,724	\$19,050,497	
15	Medium with Nonres Space Heat	0	0	\$0	\$0	
16	Large with Nonres Space Heat	0	0	\$0	\$0	
17	Very Large with Nonres Space Heat	0	0	\$0	\$0	
18	<i>Nonresidential Electric Space Heating</i>	<i>122,061,737</i>	<i>279,978,747</i>	<i>\$8,045,724</i>	<i>\$19,050,497</i>	<i>6.74</i>
19	Watt-Hour	151,899,966	273,951,238	\$10,082,569	\$18,766,093	
20	<i>Watt-Hour Non-Electric Space Heating</i>	<i>151,899,966</i>	<i>273,951,238</i>	<i>\$10,082,569</i>	<i>\$18,766,093</i>	<i>6.77</i>
21	Small	2,218,139,954	3,409,689,309	\$146,209,139	\$232,004,316	
22	Medium	0	0	\$0	\$0	
23	Large no Space Heat	0	0	\$0	\$0	
24	Very Large no Space Heat	0	0	\$0	\$0	
25	<i>Demand Non-Electric Space Heating</i>	<i>2,218,139,954</i>	<i>3,409,689,309</i>	<i>\$146,209,139</i>	<i>\$232,004,316</i>	<i>6.72</i>
26	Dusk to Dawn Lighting	35,078,648	79,460,669	\$2,308,974	\$5,601,927	
27	Fixture Included Lighting	20,114,986	45,564,763	\$1,324,024	\$3,212,287	
28	<i>Dusk to Dawn Lighting</i>	<i>55,193,634</i>	<i>125,025,433</i>	<i>\$3,632,998</i>	<i>\$8,814,214</i>	<i>6.91</i>
29	General Lighting	17,373,722	35,671,908	\$1,174,966	\$2,495,124	
30	<i>General Lighting</i>	<i>17,373,722</i>	<i>35,671,908</i>	<i>\$1,174,966</i>	<i>\$2,495,124</i>	<i>6.92</i>
31	Grand Total	13,163,077,683	20,722,174,680	\$864,806,927	\$1,411,760,507	6.718
32						
33						
34						
35						
36						

	A	B	C	D	E	F	G	H	I
1		Purchased Electricity Charges applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending through the May 2011 Monthly Billing Period							
2		Retail Purchased Electricity Charges (RPECs) Computed for June 2010 through May 2011 (1)			RPEC w/BUF (3)			Purchased Electricity Charges (PECs) (5)(6)	
3		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	2009 ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)
4	Customer Group or Subgroup	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f
5	Residential Non-Electric Space Heating	7.608	7.430	1.0120	7.699	7.519	1.0108	7.782	7.600
6	Residential Electric Space Heating	6.051	4.593	1.0120	6.124	4.648	1.0108	6.190	4.698
7	Watt-hour Non-Electric Space Heating	7.857	7.637	1.0024	7.876	7.655	1.0054	7.919	7.696
8	Demand Non-Electric Space Heating	7.747	7.586	1.0024	7.766	7.604	1.0054	7.808	7.645
9	Nonresidential Electrical Space Heating	7.387	7.267	1.0024	7.405	7.285	1.0054	7.445	7.324
10	Dusk to Dawn Lighting	2.802	3.348	1.0000	2.802	3.348	1.0011	2.805	3.352
11	General Lighting	7.321	7.298	1.0000	7.321	7.298	1.0011	7.329	7.306
12									
13									
14									
15	NOTES:								
16	(1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE)								
17	(2) Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF)								
18	(3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES)								
19	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20								
20	(5) ISUFs multiplied by BUFs multiplied by RPECs pursuant to Rate BES								
21	(6) Purchased Electricity Charges (PECs) developed for the May 25, 2010 informational filing to incorporate ISUFs								
22									

	A	B	C	D	E	F
1	Historical Electrical Supply Cost (cents/kWh) =	7.308				
2	Forward Electrical Supply Cost (cents/kWh) =	6.718				
3	Overall Average Change (%) =	-8.07%				
4						
5						
6		Summer Retail Purchased Electricity Charge (SRPEC)	Nonsummer Retail Purchased Electricity Charge (NRPEC)			
7		(cents/kWh)	(cents/kWh)			
8	Customer Group or Subgroup					
9	Residential Non-Electric Space Heating	6.994	6.831			
10	Residential Electric Space Heating	5.563	4.223			
11	Watt-hour Non-Electric Space Heating	7.223	7.020			
12	Demand Non-Electric Space Heating	7.122	6.974			
13	Nonresidential Electrical Space Heating	6.791	6.681			
14	Dusk to Dawn Lighting	2.576	3.077			
15	General Lighting	6.731	6.709			
16						
17						
18						

	A	B	C
1	Delivery Class	DLF % (1)	Projected Retained Sales for June 2011 to May 2012 (GWh)
2	Residential Single Family Without Electric Space Heat	7.61%	20,360
3	Residential Multi Family Without Electric Space Heat	8.08%	4,271
4	Residential Single Family With Electric Space Heat	8.81%	790
5	Residential Multi Family With Electric Space Heat	9.32%	1,634
6	Watt-Hour Delivery Class	8.33%	468
7	Small Load Delivery Class	7.61%	6,080
8	Medium Load Delivery Class	7.38%	10
9	Large Load Delivery Class	6.87%	4
10	Very Large Load Delivery Class	5.87%	37
11	Fixture-Included Lighting	11.90%	66
12	Dusk to Dawn Lighting	11.90%	115
13	General Lighting	10.64%	53
14			33,885
15			
16			
17	Customer Group	DLF or Weighted Average DLF	Expansion Factor
18		%	
19	Residential Customer Group	7.82%	1.0782
20	Watt-Hour Customer Group	8.33%	1.0833
21	Demand Customer Group	7.60%	1.0760
22	Dusk to Dawn Customer Group	11.90%	1.1190
23	General Lighting Customer Group	10.64%	1.1064
24	Customers taking service under Rate BES	7.82%	1.0782
25			
26	(1) DLF factors listed in Rate RDS in compliance filing with the ICC Order in Docket No. 10-0467		
27			
28			
29			
30			
31			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Projected Retained GWh Sales - Weather Normal																
2		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
3	Single Family without Space Heat	1,912.5	2,492.5	2,284.4	1,598.1	1,373.7	1,506.0	1,812.8	1,804.4	1,521.5	1,446.2	1,244.4	1,363.6		8,287.6	12,072.7	20,360.2
4	Multi Family without Space Heat	399.5	514.9	483.5	346.4	299.6	316.3	361.2	354.8	319.4	307.5	268.7	298.8		1,744.3	2,526.4	4,270.7
5	Single Family Space Heat	45.2	45.4	40.5	30.4	37.1	65.2	100.5	116.0	105.2	90.8	64.3	49.1		161.5	628.3	789.8
6	Multi Family Space Heat	94.6	101.9	93.2	69.3	74.7	120.2	195.8	242.9	222.2	189.3	130.1	99.4		359.0	1,274.6	1,633.6
7	Watt-Hour with Res Space Heat	3.6	4.0	4.0	3.5	3.3	3.2	3.6	3.7	3.5	3.5	3.2	3.4		15.1	27.4	42.4
8	Small with Res Space Heat	4.3	4.7	4.7	4.1	3.9	3.8	4.2	4.3	4.0	4.1	3.8	4.0		17.8	32.1	49.8
9	Medium with Res Space Heat	0.6	0.7	0.7	0.7	0.7	0.7	0.9	1.0	1.1	0.9	0.8	0.7		2.8	6.8	9.6
10	Large with Res Space Heat	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.4	0.4	0.4	0.3	0.3		1.0	2.5	3.5
11	Very Large with Res Space Heat	1.9	2.5	2.6	2.5	2.0	2.5	4.1	5.4	4.1	3.7	3.0	2.3		9.4	27.1	36.5
12	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
13	Small with Nonres Space Heat	29.3	32.2	32.2	28.3	26.8	26.3	43.6	45.3	42.0	42.5	25.9	27.7		122.1	280.0	402.0
14	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
15	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
16	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
17	Watt-Hour	37.0	40.2	39.7	34.9	33.0	32.4	35.8	37.2	34.5	34.9	31.9	34.1		151.9	274.0	425.9
18	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
19	Small	540.6	583.9	563.2	476.4	433.2	399.8	435.4	451.8	410.5	406.5	377.0	403.1		2,164.1	3,317.3	5,481.4
20	Free Service Small	12.4	14.0	14.2	13.4	10.6	10.1	11.8	13.7	12.0	11.7	11.4	11.2		54.0	92.4	146.4
21	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
22	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
23	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
24	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
25	Dusk to Dawn Lighting	8.3	8.5	9.1	9.2	10.0	10.2	10.9	10.9	9.8	9.7	8.9	9.0		35.1	79.5	114.5
26	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
27	Fixture Included Lighting	4.8	4.9	5.2	5.3	5.7	5.9	6.3	6.3	5.6	5.6	5.1	5.1		20.1	45.6	65.7
28	General Lighting	0.8	0.8	0.9	0.9	1.0	1.0	1.1	1.1	1.0	1.0	0.9	0.9		3.5	7.9	11.4
29	Free Service General Lighting	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5		13.9	27.8	41.7
30	Grand Total	3,099.1	3,854.9	3,581.9	2,627.3	2,318.9	2,507.4	3,031.8	3,102.6	2,700.3	2,561.8	2,183.1	2,316.2		13,163.1	20,722.2	33,885.3
31																	
32																	
33	Projected Retained On-Peak GWh Sales "At the Meter"																
34		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
35	Single Family without Space Heat	1,023.3	1,190.9	1,249.4	794.8	652.3	734.6	860.7	846.8	760.7	706.1	603.1	677.0		4,258.3	5,841.3	10,099.6
36	Multi Family without Space Heat	208.6	235.0	253.2	169.6	145.4	159.1	174.8	173.0	166.3	156.7	135.3	152.1		866.4	1,262.7	2,129.1
37	Single Family Space Heat	24.5	21.9	22.5	15.6	17.7	31.0	46.7	53.3	51.1	43.3	30.8	24.8		84.5	298.8	383.3
38	Multi Family Space Heat	50.1	47.5	50.1	35.1	35.8	57.6	91.1	112.2	109.1	91.6	63.2	50.2		182.8	610.8	793.7
39	Watt-Hour with Res Space Heat	2.2	2.2	2.4	2.0	1.8	1.8	1.9	2.0	2.0	2.0	1.8	2.0		8.7	15.2	23.9
40	Small with Res Space Heat	2.5	2.5	2.8	2.4	2.2	2.2	2.2	2.3	2.3	2.3	2.1	2.3		10.3	17.9	28.2
41	Medium with Res Space Heat	0.4	0.4	0.5	0.4	0.4	0.4	0.5	0.6	0.6	0.6	0.5	0.4		1.6	4.0	5.7
42	Large with Res Space Heat	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2		0.6	1.5	2.1
43	Very Large with Res Space Heat	1.1	1.4	1.6	1.5	1.1	1.5	2.3	3.0	2.5	2.2	1.8	1.4		5.5	15.9	21.4
44	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
45	Small with Nonres Space Heat	17.5	17.3	19.4	16.3	14.8	14.8	23.5	24.4	23.9	23.9	14.6	16.1		70.5	155.9	226.5
46	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
47	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
48	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
49	Watt-Hour	22.1	22.0	24.1	19.9	18.1	18.1	19.2	20.1	19.6	19.5	17.9	19.6		88.1	152.1	240.2
50	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
51	Small	323.2	314.4	339.3	273.7	239.5	225.1	234.6	243.2	233.3	228.4	212.8	234.6		1,250.5	1,851.5	3,102.1
52	Free Service Small	7.3	7.6	8.5	7.7	5.9	5.7	6.4	7.4	6.8	6.6	6.4	6.5		31.1	51.6	82.7
53	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
54	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
55	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
56	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
57	Dusk to Dawn Lighting	1.0	1.1	1.3	2.0	2.7	3.0	3.7	3.5	2.9	2.4	1.8	1.2		5.3	21.1	26.4
58	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
59	Fixture Included Lighting	0.6	0.6	0.8	1.1	1.5	1.7	2.1	2.0	1.6	1.4	1.0	0.7		3.0	12.1	15.1
60	General Lighting	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.4		1.6	3.7	5.3
61	Free Service General Lighting	2.0	1.9	2.1	2.0	1.9	2.0	1.9	1.9	2.0	2.0	2.0	2.0		8.0	15.5	23.5

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
62	Grand Total	1,686.9	1,867.1	1,978.5	1,344.6	1,141.7	1,259.3	1,472.3	1,496.2	1,385.4	1,289.4	1,095.7	1,191.5		6,877.1	10,331.6	17,208.7
63																	
64		Projected Retained Off-Peak GWh Sales "At the Meter"															
65		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
66	Single Family without Space Heat	889.2	1,301.6	1,035.0	803.4	721.4	771.4	952.1	957.6	760.8	740.2	641.3	686.6		4,029.3	6,231.4	10,260.7
67	Multi Family without Space Heat	191.0	279.8	230.3	176.8	154.2	157.2	186.4	181.8	153.0	150.8	133.4	146.8		877.9	1,263.7	2,141.6
68	Single Family Space Heat	20.7	23.5	18.1	14.8	19.4	34.2	53.9	62.7	54.1	47.5	33.4	24.3		77.0	329.5	406.5
69	Multi Family Space Heat	44.5	54.4	43.1	34.2	38.9	62.6	104.6	130.7	113.1	97.7	66.9	49.2		176.1	663.8	839.9
70	Watt-Hour with Res Space Heat	1.5	1.8	1.6	1.5	1.5	1.4	1.7	1.7	1.5	1.5	1.4	1.4		6.3	12.2	18.5
71	Small with Res Space Heat	1.7	2.2	1.9	1.8	1.7	1.7	1.9	2.0	1.7	1.8	1.6	1.7		7.5	14.2	21.7
72	Medium with Res Space Heat	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3		1.1	2.8	4.0
73	Large with Res Space Heat	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1		0.4	1.0	1.5
74	Very Large with Res Space Heat	0.8	1.1	1.0	1.0	0.8	1.0	1.8	2.3	1.7	1.5	1.2	0.9		3.9	11.2	15.1
75	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
76	Small with Nonres Space Heat	11.8	14.9	12.8	12.0	12.0	11.5	20.1	20.9	18.1	18.6	11.3	11.6		51.5	124.1	175.6
77	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
78	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
79	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
80	Watt-Hour	14.9	18.2	15.7	15.0	14.9	14.3	16.6	17.1	14.9	15.4	14.0	14.5		63.8	121.8	185.6
81	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
82	Small	217.5	269.5	223.9	202.7	193.6	174.7	200.8	208.7	177.2	178.1	164.2	168.5		913.6	1,465.7	2,379.3
83	Free Service Small	5.1	6.5	5.6	5.7	4.7	4.4	5.4	6.3	5.2	5.1	5.0	4.7		22.9	40.8	63.8
84	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
85	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
86	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
87	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
88	Dusk to Dawn Lighting	7.3	7.5	7.8	7.2	7.3	7.2	7.3	7.5	7.0	7.3	7.1	7.8		29.8	58.4	88.2
89	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
90	Fixture Included Lighting	4.2	4.3	4.4	4.2	4.2	4.1	4.2	4.3	4.0	4.2	4.1	4.5		17.1	33.5	50.6
91	General Lighting	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.5		1.8	4.2	6.1
92	Free Service General Lighting	1.4	1.6	1.4	1.5	1.6	1.5	1.6	1.6	1.5	1.5	1.5	1.5		5.9	12.3	18.1
93	Grand Total	1,412.2	1,987.7	1,603.3	1,282.7	1,177.2	1,248.2	1,559.4	1,606.4	1,314.9	1,272.4	1,087.5	1,124.7		6,286.0	10,390.6	16,676.6
94																	
95																	
96																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
2	Projected Retained On-Peak GWh Sales with Distribution Losses																
3		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
4	Single Family without Space Heat	1,101.2	1,281.5	1,344.5	855.2	701.9	790.5	926.3	911.2	818.6	759.8	649.0	728.5		4,582.4	6,285.8	10,868.2
5	Multi Family without Space Heat	225.4	254.0	273.7	183.3	157.1	172.0	189.0	187.0	179.8	169.3	146.2	164.4		936.4	1,364.7	2,301.1
6	Single Family Space Heat	26.7	23.8	24.4	17.0	19.3	33.8	50.8	58.0	55.7	47.1	33.6	27.0		91.9	325.1	417.1
7	Multi Family Space Heat	54.8	51.9	54.7	38.4	39.2	63.0	99.6	122.7	119.2	100.1	69.1	54.9		199.9	667.8	867.6
8	Watt-Hour with Res Space Heat	2.3	2.4	2.6	2.2	2.0	2.0	2.1	2.2	2.1	2.1	1.9	2.1		9.5	16.5	25.9
9	Small with Res Space Heat	2.7	2.7	3.0	2.5	2.3	2.3	2.4	2.5	2.5	2.5	2.3	2.5		11.0	19.3	30.3
10	Medium with Res Space Heat	0.4	0.4	0.5	0.5	0.4	0.4	0.6	0.6	0.7	0.6	0.5	0.5		1.8	4.3	6.1
11	Large with Res Space Heat	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2		0.7	1.6	2.2
12	Very Large with Res Space Heat	1.2	1.5	1.7	1.6	1.2	1.6	2.5	3.2	2.6	2.3	1.9	1.5		5.8	16.8	22.6
13	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
14	Small with Nonres Space Heat	18.9	18.7	20.9	17.5	15.9	15.9	25.3	26.2	25.7	25.7	15.7	17.3		75.9	167.8	243.7
15	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
16	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
17	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
18	Watt-Hour	24.0	23.8	26.1	21.6	19.6	19.6	20.8	21.7	21.3	21.2	19.4	21.3		95.5	164.8	260.2
19	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
20	Small	347.8	338.3	365.1	294.5	257.8	242.2	252.5	261.7	251.1	245.8	229.0	252.4		1,345.7	1,992.4	3,338.1
21	Free Service Small	7.9	8.1	9.2	8.3	6.3	6.1	6.8	8.0	7.3	7.1	6.9	7.0		33.5	55.5	89.0
22	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
23	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
24	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
25	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
26	Dusk to Dawn Lighting	1.1	1.2	1.5	2.2	3.0	3.4	4.1	3.9	3.2	2.7	2.0	1.3		5.9	23.6	29.5
27	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
28	Fixture Included Lighting	0.6	0.7	0.8	1.3	1.7	1.9	2.3	2.2	1.8	1.5	1.2	0.8		3.4	13.5	16.9
29	General Lighting	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		1.8	4.1	5.9
30	Free Service General Lighting	2.2	2.0	2.3	2.1	2.1	2.1	2.0	2.0	2.1	2.1	2.1	2.2		8.6	16.7	25.3
31	Grand Total	1,817.6	2,011.6	2,131.7	1,448.8	1,230.4	1,357.5	1,587.7	1,613.8	1,494.4	1,390.7	1,181.4	1,284.3		7,409.7	11,140.2	18,549.8
32	Projected Retained On-Peak GWh Sales with Distribution Losses - Subtotals																
33		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	
34	Supply Groups - Unmitigated																
35	Residential Customer Group	1,408.0	1,611.3	1,697.3	1,093.9	917.5	1,059.3	1,265.6	1,278.9	1,173.3	1,076.3	897.8	974.7		5,810.6	8,643.4	
36	Watt-Hour Customer Group	26.3	26.2	28.7	23.7	21.5	21.5	22.9	23.9	23.4	23.3	21.3	23.4		104.9	181.3	
37	Demand Customer Group	378.9	369.8	400.6	325.1	284.1	268.7	290.2	302.4	290.1	284.2	256.5	281.4		1,474.4	2,257.7	
38	Dusk to Dawn Customer Group	1.7	1.9	2.3	3.4	4.7	5.3	6.4	6.1	5.0	4.2	3.2	2.1		9.3	37.1	
39	General Lighting Customer Group	2.6	2.4	2.7	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6		10.4	20.8	
40	Grand Total	1,817.6	2,011.6	2,131.7	1,448.8	1,230.4	1,357.5	1,587.7	1,613.8	1,494.4	1,390.7	1,181.4	1,284.3		7,409.7	11,140.2	
41																	
42																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
43	Projected Retained Off-Peak GWh Sales with Distribution Losses																
44		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
45	Single Family without Space Heat	956.9	1,400.7	1,113.8	864.5	776.3	830.1	1,024.5	1,030.5	818.7	796.5	690.1	738.9		4,335.9	6,705.6	11,041.5
46	Multi Family without Space Heat	206.4	302.5	248.9	191.1	166.7	169.9	201.4	196.5	165.4	163.0	144.2	158.6		948.8	1,365.8	2,314.6
47	Single Family Space Heat	22.5	25.5	19.6	16.1	21.1	37.2	58.6	68.2	58.9	51.7	36.4	26.5		83.8	358.5	442.3
48	Multi Family Space Heat	48.6	59.5	47.1	37.4	42.5	68.4	114.4	142.8	123.7	106.8	73.2	53.8		192.6	725.7	918.2
49	Watt-Hour with Res Space Heat	1.6	2.0	1.7	1.6	1.6	1.6	1.8	1.9	1.6	1.7	1.5	1.6		6.8	13.2	20.0
50	Small with Res Space Heat	1.8	2.3	2.0	1.9	1.9	1.8	2.1	2.1	1.9	1.9	1.8	1.8		8.1	15.2	23.3
51	Medium with Res Space Heat	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.4	0.3	0.3		1.2	3.0	4.2
52	Large with Res Space Heat	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1		0.5	1.1	1.6
53	Very Large with Res Space Heat	0.8	1.2	1.0	1.1	0.9	1.1	1.9	2.5	1.8	1.6	1.3	0.9		4.2	11.9	16.0
54	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
55	Small with Nonres Space Heat	12.7	16.0	13.8	13.0	12.9	12.4	21.6	22.5	19.5	20.0	12.1	12.4		55.4	133.5	188.9
56	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
57	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
58	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
59	Watt-Hour	16.1	19.8	17.0	16.2	16.2	15.5	18.0	18.6	16.1	16.7	15.2	15.7		69.1	132.0	201.1
60	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
61	Small	234.0	290.0	241.0	218.2	208.4	188.0	216.1	224.5	190.7	191.6	176.7	181.3		983.1	1,577.3	2,560.4
62	Free Service Small	5.5	7.0	6.1	6.1	5.1	4.7	5.9	6.8	5.6	5.5	5.3	5.0		24.7	44.0	68.6
63	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
64	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
65	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
66	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
67	Dusk to Dawn Lighting	8.2	8.3	8.7	8.1	8.2	8.1	8.1	8.3	7.8	8.2	8.0	8.7		33.3	65.3	98.7
68	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
69	Fixture Included Lighting	4.7	4.8	5.0	4.6	4.7	4.6	4.7	4.8	4.5	4.7	4.6	5.0		19.1	37.5	56.6
70	General Lighting	0.5	0.5	0.5	0.5	0.6	0.6	0.7	0.7	0.6	0.6	0.5	0.5		2.0	4.7	6.7
71	Free Service General Lighting	1.5	1.7	1.5	1.6	1.7	1.6	1.7	1.7	1.6	1.6	1.6	1.6		6.3	13.2	19.5
72	Grand Total	1,522.2	2,142.2	1,728.0	1,382.5	1,269.0	1,346.0	1,682.0	1,733.1	1,418.8	1,372.7	1,173.0	1,212.8		6,774.9	11,207.4	17,982.3
73																	
74	Projected Retained Off-Peak GWh Sales with Distribution Losses - Subtotals																
75	Supply Groups - Unmitigated	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	
76	Residential Customer Group	1,234.4	1,788.1	1,429.4	1,109.1	1,006.6	1,105.6	1,398.9	1,438.1	1,166.7	1,118.0	943.9	977.8		5,561.0	9,155.6	
77	Watt-Hour Customer Group	17.7	21.7	18.7	17.9	17.8	17.1	19.8	20.4	17.8	18.4	16.7	17.3		75.9	145.2	
78	Demand Customer Group	255.2	316.9	264.3	240.7	229.5	208.4	248.1	259.1	220.0	221.2	197.7	201.9		1,077.1	1,785.9	
79	Dusk to Dawn Customer Group	12.9	13.1	13.7	12.7	12.8	12.7	12.8	13.1	12.3	12.9	12.5	13.7		52.4	102.8	
80	General Lighting Customer Group	2.0	2.3	2.0	2.1	2.3	2.2	2.4	2.4	2.2	2.2	2.2	2.1		8.4	17.9	
81	Grand Total	1,522.2	2,142.2	1,728.0	1,382.5	1,269.0	1,346.0	1,682.0	1,733.1	1,418.8	1,372.7	1,173.0	1,212.8		6,774.9	11,207.4	
82																	
83																	
84																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
					Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total	
Projected Full Service Sales (Blended) "At the Meter"			Single Family	On-Peak	1,023.3	1,190.9	1,249.4	794.8	852.3	734.6	860.7	846.8	760.7	708.1	603.1	677.0		4,258.3	5,841.3	10,099.6	
			Multi Family	On-Peak	208.6	235.0	253.2	169.6	145.4	159.1	174.8	173.0	166.3	156.7	135.3	152.1		866.4	1,262.7	2,129.1	
			Single Family Space Heat	On-Peak	24.5	21.9	22.5	15.6	17.7	31.0	46.7	53.3	51.1	43.3	30.8	24.8		84.5	298.8	383.3	
			Multi Family Space Heat	On-Peak	50.1	47.5	50.1	35.1	35.8	57.6	91.1	112.2	109.1	91.6	63.2	50.2		182.8	610.8	793.7	
			Watt-Hour	On-Peak	22.1	22.0	24.1	19.9	18.1	18.1	19.2	20.1	19.6	19.5	17.9	19.6		88.1	152.1	240.2	
			Watt-Hour Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Watt-Hour Residential	On-Peak	2.2	2.2	2.4	2.0	1.8	1.8	1.9	2.0	2.0	2.0	1.8	2.0		8.7	15.2	23.9	
			Small	On-Peak	323.2	314.4	339.3	273.7	239.5	225.1	234.6	243.2	233.3	228.4	212.8	234.6		1,250.5	1,851.5	3,102.1	
			Small Space Heat	On-Peak	17.5	17.3	19.4	16.3	14.8	14.8	23.5	24.4	23.9	23.9	14.6	16.1		70.5	155.9	226.5	
			Small Residential	On-Peak	2.5	2.5	2.8	2.4	2.2	2.2	2.2	2.3	2.3	2.3	2.1	2.3		10.3	17.9	28.2	
			Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Medium Residential	On-Peak	0.4	0.4	0.5	0.4	0.4	0.4	0.5	0.6	0.6	0.6	0.5	0.4		1.6	4.0	5.7	
			Dusk to Dawn Lighting	On-Peak	1.0	1.1	1.3	2.0	2.7	3.0	3.7	3.5	2.9	2.4	1.8	1.2		5.3	21.1	26.4	
			Fixture Included Lighting	On-Peak	0.6	0.6	0.8	1.1	1.5	1.7	2.1	2.0	1.6	1.4	1.0	0.7		3.0	12.1	15.1	
			General Lighting	On-Peak	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.4		1.6	3.7	5.3	
			Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Large Residential	On-Peak	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2		0.6	1.5	2.1	
			Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Very Large Residential	On-Peak	1.1	1.4	1.6	1.5	1.1	1.5	2.3	3.0	2.5	2.2	1.8	1.4		5.5	15.9	21.4	
			Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Free Service Small	On-Peak	7.3	7.6	8.5	7.7	5.9	5.7	6.4	7.4	6.8	6.6	6.4	6.5		31.1	51.6	82.7	
			Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Free Service General Lighting	On-Peak	2.0	1.9	2.1	2.0	1.9	2.0	1.9	1.9	2.0	2.0	2.0	2.0		8.0	15.5	23.5	
			Total	On-Peak	1,686.9	1,867.1	1,978.5	1,344.6	1,141.7	1,259.3	1,472.3	1,496.2	1,385.4	1,289.4	1,095.7	1,191.5		6,877.1	10,331.6	17,208.7	
			Hours	On-Peak	352	320	368	336	336	336	336	336	336	336	352	336		1,376.0	2,720.0	4,096.0	
	Projected Full Service Sales (Blended) "At the Meter"			Single Family	Off-Peak	889.2	1,301.6	1,035.0	803.4	721.4	771.4	952.1	957.6	760.8	740.2	641.3	686.6		4,029.3	6,231.4	10,260.7
				Multi Family	Off-Peak	191.0	279.8	230.3	176.8	154.2	157.2	186.4	181.8	153.0	150.8	133.4	146.8		877.9	1,263.7	2,141.6
			Single Family Space Heat	Off-Peak	20.7	23.5	18.1	14.8	19.4	34.2	53.9	62.7	54.1	47.5	33.4	24.3		77.0	329.5	406.5	
			Multi Family Space Heat	Off-Peak	44.5	54.4	43.1	34.2	38.9	62.6	104.6	130.7	113.1	97.7	66.9	49.2		176.1	663.8	839.9	
			Watt-Hour	Off-Peak	14.9	18.2	15.7	15.0	14.9	14.3	16.6	17.1	14.9	15.4	14.0	14.5		63.8	121.8	185.6	
			Watt-Hour Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Watt-Hour Residential	Off-Peak	1.5	1.8	1.6	1.5	1.5	1.4	1.7	1.7	1.5	1.5	1.4	1.4		6.3	12.2	18.5	
			Small	Off-Peak	217.5	289.5	223.9	202.7	193.6	174.7	200.8	208.7	177.2	178.1	164.2	168.5		913.6	1,465.7	2,379.3	
			Small Space Heat	Off-Peak	11.8	14.9	12.8	12.0	12.0	11.5	20.1	20.9	18.1	18.6	11.3	11.6		51.5	124.1	175.6	
			Small Residential	Off-Peak	1.7	2.2	1.9	1.8	1.7	1.7	1.9	2.0	1.7	1.8	1.6	1.7		7.5	14.2	21.7	
			Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Medium Residential	Off-Peak	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3		1.1	2.8	4.0	
			Dusk to Dawn Lighting	Off-Peak	7.3	7.5	7.8	7.2	7.3	7.2	7.3	7.5	7.0	7.3	7.1	7.8		29.8	58.4	88.2	
			Fixture Included Lighting	Off-Peak	4.2	4.3	4.4	4.2	4.2	4.1	4.2	4.3	4.0	4.2	4.1	4.5		17.1	33.5	50.6	
			General Lighting	Off-Peak	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.5		1.8	4.2	6.1	
			Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Large Residential	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1		0.4	1.0	1.5	
			Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Condo Carve-Out Very Large Residential	Off-Peak	0.8	1.1	1.0	1.0	0.8	1.0	1.8	2.3	1.7	1.5	1.2	0.9		3.9	11.2	15.1	
			Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Free Service Small	Off-Peak	5.1	6.5	5.6	5.7	4.7	4.4	5.4	6.3	5.2	5.1	5.0	4.7		22.9	40.8	63.8	
			Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Free Service General Lighting	Off-Peak	1.4	1.6	1.4	1.5	1.6	1.5	1.6	1.6	1.5	1.5	1.5	1.5		5.9	12.3	18.1	
			Total	Off-Peak	1,412.2	1,987.7	1,603.3	1,282.7	1,177.2	1,248.2	1,559.4	1,606.4	1,314.9	1,272.4	1,087.5	1,124.7		6,286.0	10,390.6	16,676.6	
			Hours	Off-Peak	368	424	376	384	384	408	384	408	360	392	384	392		1,552.0	3,136.0	4,688.0	
Projected Full Service Sales (Blended) "At the Meter"				Single Family	Total	1,912.5	2,492.5	2,284.4	1,598.1	1,373.7	1,506.0	1,812.8	1,804.4	1,521.5	1,446.2	1,244.4	1,363.6		8,287.6	12,072.7	20,360.2
				Multi Family	Total	399.5	514.9	483.5	346.4	299.6	316.3	361.2	354.8	319.4	307.5	268.7	298.8		1,744.3	2,526.4	4,270.7
			Single Family Space Heat	Total	45.2	45.4	40.5	30.4	37.1	65.2	100.5	116.0	105.2	90.8	64.3	49.1		161.5	628.3	789.8	
			Multi Family Space Heat	Total	94.6	101.9	93.2	69.3	74.7	120.2	195.8	242.9	222.2	189.3	130.1	99.4		359.0	1,274.6	1,633.6	
			Watt-Hour	Total	37.0	40.2	39.7	34.9	33.0	32.4	35.8	37.2	34.5	34.9	31.9	34.1		151.9	274.0	425.9	
			Watt-Hour Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
			Watt-Hour Residential	Total	3.6	4.0	4.0	3.5	3.3	3.2	3.6	3.7	3.5	3.5	3.2	3.4		15.1	27.4	42.4	
			Small	Total	540.6	583.9	563.2	476.4	433.2	399.8	435.4	451.8	410.5	406.5	377.0	403.1		2,164.1	3,317.3	5,481.4	
			Small Space Heat	Total	29.3	32.2	32.2	28.3	26.8	26.3	43.6	45.3	42.0	42.5	25.9	27.7		122.1	280.0	402.0	
			Small Residential	Total	4.3	4.7	4.7	4.1	3.9	3.8	4.2	4.3	4.0	4.1	3.8	4.0		17.8	32.1	49.8	
			Medium	Total	-	-															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
94	Projected Full Service Sales (Blended) *Including D Losses*	Single Family Space Heat	On-Peak	26.7	23.8	24.4	17.0	19.3	33.8	50.8	58.0	55.7	47.1	33.6	27.0		91.9	325.1	417.1	
95		Multi Family Space Heat	On-Peak	54.8	51.9	54.7	38.4	39.2	63.0	99.6	122.7	119.2	100.1	69.1	54.9		199.9	667.8	867.6	
96		Watt-Hour	On-Peak	24.0	23.8	26.1	21.6	19.6	19.6	20.8	21.7	21.3	21.2	19.4	21.3		95.5	164.8	260.2	
97		Watt-Hour Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
98		Watt-Hour Residential	On-Peak	2.3	2.4	2.6	2.2	2.0	2.0	2.1	2.2	2.1	2.1	1.9	2.1		9.5	16.5	25.9	
99		Small	On-Peak	347.8	338.3	365.1	294.5	257.8	242.2	252.5	261.7	251.1	245.8	229.0	252.4		1,345.7	1,992.4	3,338.1	
100		Small Space Heat	On-Peak	18.9	18.7	20.9	17.5	15.9	15.9	25.3	26.2	25.7	25.7	15.7	17.3		75.9	167.8	243.7	
101		Small Residential	On-Peak	2.7	2.7	3.0	2.5	2.3	2.3	2.4	2.5	2.5	2.5	2.3	2.5		11.0	19.3	30.3	
102		Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
103		Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
104		Medium Residential	On-Peak	0.4	0.4	0.5	0.5	0.4	0.4	0.6	0.6	0.7	0.6	0.5	0.5		1.8	4.3	6.1	
105		Dusk to Dawn Lighting	On-Peak	1.1	1.2	1.5	2.2	3.0	3.4	4.1	3.9	3.2	2.7	2.0	1.3		3.9	5.9	23.6	29.5
106		Fixture Included Lighting	On-Peak	0.6	0.7	0.8	1.3	1.7	1.9	2.3	2.2	1.8	1.5	1.2	0.8		3.4	13.5	16.9	
107		General Lighting	On-Peak	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		1.8	4.1	5.9	
108		Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
109		Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
110		Condo Carve-Out Large Residential	On-Peak	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2		0.7	1.6	2.2	
111		Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
112		Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
113		Condo Carve-Out Very Large Residential	On-Peak	1.2	1.5	1.7	1.6	1.2	1.6	2.5	3.2	2.6	2.3	1.9	1.5		5.8	16.8	22.6	
114	Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
115	Free Service Small	On-Peak	7.9	8.1	9.2	8.3	6.3	6.1	6.8	8.0	7.3	7.1	6.9	7.0		33.5	55.5	89.0		
116	Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
117	Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
118	Free Service General Lighting	On-Peak	2.2	2.0	2.3	2.1	2.1	2.1	2.0	2.0	2.1	2.1	2.1	2.2		8.6	16.7	25.3		
119	Total	On-Peak	1,817.6	2,011.6	2,131.7	1,448.8	1,230.4	1,357.5	1,587.7	1,613.8	1,494.4	1,390.7	1,181.4	1,284.3		7,409.7	11,140.2	18,549.8		
120	Hours	On-Peak	352	320	368	336	336	336	336	336	336	336	352	336	352		1,376.0	2,720.0	4,096.0	
121																				
122	Projected Full Service Sales (Blended) *Including D Losses*	Single Family	Off-Peak	956.9	1,400.7	1,113.8	864.5	776.3	830.1	1,024.5	1,030.5	818.7	796.5	690.1	738.9		4,335.9	6,705.6	11,041.5	
123		Multi Family	Off-Peak	206.4	302.5	248.9	191.1	166.7	169.9	201.4	196.5	165.4	163.0	144.2	158.6		948.8	1,365.8	2,314.6	
124		Single Family Space Heat	Off-Peak	22.5	25.5	19.6	16.1	21.1	37.2	58.6	68.2	58.9	51.7	36.4	26.5		83.8	358.5	442.3	
125		Multi Family Space Heat	Off-Peak	48.6	59.5	47.1	37.4	42.5	68.4	114.4	142.8	123.7	106.8	73.2	53.8		192.6	725.7	918.2	
126		Watt-Hour	Off-Peak	16.1	19.8	17.0	16.2	16.2	15.5	18.0	18.6	16.1	16.7	15.2	15.7		69.1	132.0	201.1	
127		Watt-Hour Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
128		Watt-Hour Residential	Off-Peak	1.6	2.0	1.7	1.6	1.6	1.6	1.8	1.9	1.6	1.7	1.5	1.6		6.8	13.2	20.0	
129		Small	Off-Peak	234.0	290.0	241.0	218.2	208.4	188.0	216.1	224.5	190.7	191.6	176.7	181.3		983.1	1,577.3	2,560.4	
130		Small Space Heat	Off-Peak	12.7	16.0	13.8	13.0	12.9	12.4	21.6	22.5	19.5	20.0	12.1	12.4		55.4	133.5	188.9	
131		Small Residential	Off-Peak	1.8	2.3	2.0	1.9	1.9	1.8	2.1	2.1	1.9	1.9	1.8	1.8		8.1	15.2	23.3	
132		Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
133		Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
134		Medium Residential	Off-Peak	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.4	0.3	0.3		1.2	3.0	4.2	
135		Dusk to Dawn Lighting	Off-Peak	8.2	8.3	8.7	8.1	8.2	8.1	8.1	8.3	7.8	8.2	8.0	8.7		33.3	65.3	98.7	
136		Fixture Included Lighting	Off-Peak	4.7	4.8	5.0	4.6	4.7	4.6	4.7	4.8	4.5	4.7	4.6	5.0		19.1	37.5	56.6	
137		General Lighting	Off-Peak	0.5	0.5	0.5	0.5	0.6	0.6	0.7	0.7	0.6	0.6	0.5	0.5		2.0	4.7	6.7	
138		Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
139		Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
140		Condo Carve-Out Large Residential	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1		0.5	1.1	1.6	
141		Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
142	Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
143	Condo Carve-Out Very Large Residential	Off-Peak	0.8	1.2	1.0	1.1	0.9	1.1	1.9	2.5	1.8	1.6	1.3	0.9		4.2	11.9	16.0		
144	Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
145	Free Service Small	Off-Peak	5.5	7.0	6.1	6.1	5.1	4.7	5.9	6.8	5.6	5.5	5.3	5.0		24.7	44.0	68.6		
146	Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
147	Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
148	Free Service General Lighting	Off-Peak	1.5	1.7	1.5	1.6	1.7	1.6	1.7	1.7	1.6	1.6	1.6	1.6		6.3	13.2	19.5		
149	Total	Off-Peak	1,522.2	2,142.2	1,728.0	1,382.5	1,269.0	1,346.0	1,682.0	1,733.1	1,418.8	1,372.7	1,173.0	1,212.8		6,774.9	11,207.4	17,982.3		
150	Hours	Off-Peak	368	424	376	384	408	384	408	408	360	392	384	392		1,552.0	3,136.0	4,688.0		
151																				
152	Projected Full Service Sales (Blended) *Including D Losses*	Single Family	Total	2,058.1	2,682.2	2,458.3	1,719.7	1,478.2	1,620.6	1,950.8	1,941.7	1,637.3	1,556.3	1,339.1	1,467.4		8,918.3	12,991.4	21,909.7	
153		Multi Family	Total	431.8	556.5	522.6	374.4	323.8	341.9	390.4	383.5	345.2	290.4	323.0		1,885.2	2,730.5	4,615.8		
154		Single Family Space Heat	Total	49.2	49.4	44.1	33.1	40.4	70.9	109.4	126.2	114.5	98.8	69.9	53.5		175.7	683.7	859.4	
155		Multi Family Space Heat	Total	103.4	111.4	101.8	75.8	81.7	131.5	214.0	265.5	242.9	206.9	142.2	108.7		392.4	1,393.4	1,785.9	
156		Watt-Hour	Total	40.1	43.6	43.0	37.8	35.8	35.1	38.8	40.3	37.4	37.9	34.6	37.0		164.6	296.8	461.3	
157		Watt-Hour Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
158		Watt-Hour Residential	Total	3.9	4.3	4.3	3.8	3.6	3.5	3.9	4.0	3.7	3.8	3.5	3.7		16.3	29.7	46.0	
159		Small	Total	581.8	628.3	606.1	512.7	466.1	430.2	468.5	486.2	441.7	437.4	405.7	433.7		2,328.8	3,569.7	5,898.5	
160		Small Space Heat	Total	31.5	34.7	34.7	30.5	28.8	28.3	46.9	47.7	45.2	45.8	27.9	29.8		131.4	301.3	432.6	
161		Small Residential	Total	4.6	5.0	5.0	4.4	4.2	4.1	4.5	4.7	4.3	4.4	4.1	4.3		19.1	34.5	53.6	
162		Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
163		Medium Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	
164		Medium Residential	Total	0.7	0.8	0.8	0.8	0.8	0.7	1.0	1.1	1.1	1.0	0.8	0.8		3.0	7.3	10.3	
165		Dusk to Dawn Lighting	Total	9.3	9.5	10.2														

PJM Services Charges Determination
Applicable to Retail Customers Served Under Rate BES

For Application Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period

Customer Group or Subgroup	Retail PJM Services Charge Prior to Including Uncollectibles Factors (cents/kWh) (1)	BUF (2)	Retail PJM Services Charge w/BUF (cents/kWh) (3)	ISUF (4)	PJM Services Charge (cents/kWh) (5)
	a	b	c = a * b	d	e = c * d
Residential Non-Electric Space Heating	0.750	1.0244	0.768	0.9959	0.765
Residential Electric Space Heating	0.750	1.0244	0.768	0.9959	0.765
Watt-hour Non-Electric Space Heating	0.750	1.0072	0.755	0.9986	0.754
Demand Non-Electric Space Heating	0.750	1.0072	0.755	0.9986	0.754
Nonresidential Electrical Space Heating	0.750	1.0072	0.755	0.9986	0.754
Dusk to Dawn Lighting	0.750	1.0067	0.755	0.9990	0.754
General Lighting	0.750	1.0067	0.755	0.9990	0.754

Notes:

- (1) Retail PJM Services Charges determined pursuant to Rider PE - Purchased Electricity (Rider PE). See Page 2 for determination.
- (2) Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF)
- (3) BUFs multiplied by Retail PJM Service Charges pursuant to Rate BES - Basic Electric Service (Rate BES).
- (4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed August 19, 2011.
- (5) ISUFs multiplied by BUFs multiplied by Retail PJM Service Charges pursuant to Rate BES.

Determination of the PJM Services Price (PSP) and the Retail PJM Services Charge (PSC) Prior to Applying Uncollectible Factors
as described in Rider PE for the applicable PJM component services required

The PSP and the PSC prior to applying uncollectible factors are determined pursuant to Rider PE and the applicable PJM component service required for retail customers expected to be taking service under Rate BES beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period.

PJM Scheduling, System Control and Dispatch Service ("PJM Administration Charge") Expenses (1)	\$10,510,079	a = \$0.28313 * 37,121,037
North American Electric Reliability Corporation Charge (Schedule 10-NERC) (1)	\$322,953	b = \$0.0087 * 37,121,037
Reliability First Corporation Charge (Schedule 10-RFC) (1)	\$489,998	c = \$0.0132 * 37,121,037
Transmission Owner Scheduling, System Control and Dispatch Service (Schedule 1A) (1)	\$8,252,007	d = \$0.2223 * 37,121,037
Network Integration Transmission Services (NITS) (2)	\$214,956,517	e = \$52.8082 * 4,070,514
RTO Start-Up Costs (3)	\$775,026	f = \$0.1904 * 4,070,514
Expansion Cost Recovery Charge (3)	\$766,071	g = \$0.1882 * 4,070,514
Transmission Enhancement Charges (Schedule 12) (4)	\$23,651,722	h = \$5.8105 * 4,070,514
Firm Point-To-Point (PTP) Transmission Revenue Credit (5)	(\$3,969,158)	i = -\$0.9751 * 4,070,514
<u>NonFirm PTP Transmission Revenue Credit (6)</u>	<u>(\$1,373,798)</u>	<u>j = -\$0.3375 * 4,070,514</u>
Total Expected Expenses	\$254,381,417	k = Sum of a through j
Total Energy Sales plus Distribution Losses in MWh (7)	36,536,454	l
PJM Services Price (PSP), dollars per MWh (8)	\$6.96	m = k / l
Expansion Factor (9)	1.0782	n
Retail PJM Services Charge (cents per kWh) prior to applying uncollectible factors (10)	0.750	o = m * n * (1/1,000)*(100/1)

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the per MWh rate for the service obtained from PJM Interconnection, L.L.C., (PJM) by 37,121,037 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's Energy Acquisition (EA) department. The amount, 37,121,037 MWhs, is from the "Total" row under the "Energy Sales plus T&D Losses (in MWh)" column on page 4 of this work paper. It is the amount of energy sales to customers expected to be taking service under Rate BES beginning on June 1, 2011 and extending through the May 2012 monthly billing period, including Transmission and Distribution (T&D) losses.
- (2) The result of multiplying the per MW Network Integration Transmission Services (NITS) charge of \$52.8082 by 4,070,514 MW. The daily charge rate of \$52.8082 per MW is the result of dividing the annual Network Zonal Service Rate of \$19,275 per MW-Year by 365 days. The \$19,275 MW-Year rate is shown at line 175 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 4,070,514 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of this work paper.
- (3) The result of multiplying the daily per MW charge for each service by 4,070,514 MW. The daily charge rate for each service is determined based on PJM OATT and historical PJM bill analysis provided by ComEd's EA department. Please see Note (2) above for the description of the amount, 4,070,514 MW.
- (4) The result of multiplying the daily per MW Transmission Enhancement Charge of \$5.8105 by 4,070,514 MW. The daily Transmission Enhancement Charge rate is an estimated amount based on \$46.5 million expected annual amount for the ComEd Zone for the June 2011 through May 2012 period and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The \$46.5 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the FERC on May 16, 2011. Please see Note (2) above for the description of the amount, 4,070,514 MW.
- (5) The result of multiplying the daily per MW Firm Point-to-Point (PTP) credit of \$0.9751 by 4,070,514 MW. The daily per MW Firm PTP credit rate is determined based on \$7.8 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$7.8 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 4,070,514 MW and 21,915 MW, respectively.
- (6) The result of multiplying the daily per MW NonFirm PTP credit of \$0.3375 by 4,070,514 MW. The daily per MW Firm PTP credit rate is determined based on \$2.7 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$2.7 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 4,070,514 MW and 21,915 MW, respectively.
- (7) The amount, 36,536,454 MWhs, shown in the "Total" row under the "Projected Energy Sales Plus Distribution Losses beginning with service provided on June 1, 2011 to May 2012 " column on page 5 of this work paper.
- (8) The PJM Services Price (PSP) is described in the PJM Services Price section of Rider PE.
- (9) Please see page 5 of this work paper.
- (10) The Retail PJM Services Charge and the formula for computing this charge from the PSP are provided in the Retail PJM Services Charge section of Rider PE.

Expected Network Service Peak Load (NSPL) and electric energy sales plus T&D Losses
for retail customers expected to be taking service under Rate BES
beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period

	Expected Daily NSPL (in MW) (1)	Number of Days in the Month	Sum of Daily NSPL (in MW)	Energy Sales plus T&D Losses (in MWh) (2)
	a	b	c = a * b	d
Jun-11	11,297	30	338,910	3,393,546
Jul-11	11,195	31	347,045	4,220,582
Aug-11	11,116	31	344,596	3,921,757
Sep-11	11,055	30	331,650	2,876,906
Oct-11	10,996	31	340,876	2,539,737
Nov-11	10,909	30	327,270	2,747,087
Dec-11	10,900	31	337,900	3,322,441
Jan-12	11,259	31	349,029	3,400,965
Feb-12	11,218	29	325,322	2,960,284
Mar-12	11,182	31	346,642	2,808,038
Apr-12	11,173	30	335,190	2,392,372
May-12	11,164	31	346,084	2,537,322
Total		366	4,070,514	37,121,037

Notes:

- (1) Provided by ComEd's Load Forecasting Department
- (2) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467, and include a Transmission Loss Factor of 1.0160, as provided in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC).

The determination of the Expansion Factor
for retail customers expected to be taking service under Rate BES
beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period

Delivery Class	DLF (1)	Projected Energy Sales for June 2011 to May 2012 (MWh) (2)	Distribution Losses (MWh)	Projected Energy Sales Plus Distribution Losses beginning with service provided on June 1, 2011 through May 2012 (MWh) (4)
	a	b	c = a * b	d = b + c
Residential Single Family Without Electric Space Heat	0.0761	20,360,239	1,549,414	21,909,653
Residential Multi Family Without Electric Space Heat	0.0808	4,270,683	345,071	4,615,754
Residential Single Family With Electric Space Heat	0.0881	789,801	69,581	859,382
Residential Multi Family With Electric Space Heat	0.0932	1,633,609	152,252	1,785,861
Watt-Hour Delivery Class	0.0833	468,421	39,019	507,440
Small Load Delivery Class	0.0761	6,070,803	461,988	6,532,791
Medium Load Delivery Class	0.0738	9,618	710	10,328
Large Load Delivery Class	0.0687	3,535	243	3,778
Very Large Load Delivery Class	0.0587	36,509	2,143	38,652
Fixture-Included Lighting	0.1190	65,804	7,831	73,635
Dusk to Dawn Lighting	0.1190	114,539	13,630	128,169
General Lighting	0.1064	64,182	6,829	71,011
Total		33,887,743 e	2,648,711 f	36,536,454

Weighted Average of the DLFs = 0.0782 $g = f / e$

Expansion Factor (3) = 1.0782 $h = 1 + g$

Note:

- (1) Distribution Loss Factor (DLF) as listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467.
- (2) Provided by ComEd's Load Forecasting Department.
- (3) The Expansion Factor is described in Rider PE.
- (4) Minor rounding exists

Capacity Charge Determination

Applicable to Retail Customers Served Under Rate BESH or Rider PPO (1)

For Application Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period.

Monthly Capacity Charge (MCC)

NLP (2)	Days in the Billing Periods	Monthly Billing Periods	MCC prior to including Uncollectible Factor	BUF (3)	MCC w/ BUF (4)	ISUF (5)	MCC w/ BUF and ISUF (6) (7)
\$/MW-Day			\$/kW-Month		\$/kW-Month		\$/kW-Month
a	b	c	$d = a * b / c / 1000$	e	$f = d * e$	g	$h = f * g$
116.16	366	12	3.54288	1.0183	3.60771	0.9967	3.59580

Notes:

- (1) Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) or Rider PPO - Power Purchase Option (Rider PPO)
- (2) The Net Load Price (NLP) for the ComEd Zone for the 2011/2012 delivery year posted in PJM's web site at (dated 07/18/2011): <http://www.pjm.com/markets-and-operations/rpm/rpm-auction-user-info.aspx>.
- (3) System average Base Uncollectible Cost Factor (BUF) as listed in Rider UF - Uncollectible Factors (Rider UF).
- (4) System average BUF applied pursuant to Rate BESH.
- (5) System average Incremental Supply Uncollectible Cost Factor (ISUF) as listed in Informational Sheet No. 20 filed August 19, 2011.
- (6) System average ISUF applied pursuant to Rate BESH.
- (7) The MCC is applicable to retail customers taking service under Rate BESH or Rider PPO - Power Purchase Option (Rider PPO).

PJM Services Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period

PJM Services Charge Prior to Including Uncollectible Factors (cents/kWh) (1)	BUF (2)	PJM Services Charge w/BUF (cents/kWh) (3)	ISUF (4)	PJM Services Charge (cents/kWh) (5)
a	b	$c = a * b$	d	$e = c * d$
0.411	1.0183	0.419	0.9967	0.417

Notes:

- (1) PJM Services Charge determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). See page 2 for determination.
- (2) System average Base Uncollectible Cost Factor (BUF) as listed in Rider UF - Uncollectible Factors (Rider UF).
- (3) System average BUF applied pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factor (ISUF) as listed in Informational Sheet No. 20 filed August 19, 2011.
- (5) System average ISUF applied pursuant to Rate BESH

Determination of the PJM Services Price (PSP) and the PJM Services Charge (PSC) Prior to Applying Uncollectibles

The PSP and PSC prior to applying uncollectibles are determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) for the applicable PJM component services required for retail customers expected to be taking service under Rate BESH or Rate RDS - Retail Delivery Service (Rate RDS) with power and energy supplied by ComEd under Rider PPO - Power Purchase Option (Rider PPO) For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period

Expected expenses for the applicable PJM component services required for retail customers taking service under Rate BESH or Rate RDS/Rider PPO:

PJM Scheduling, System Control and Dispatch Service ("PJM Administration Charge") Expenses (1)	\$1,798,048	a = \$0.28313 * 6,350,610
North American Electric Reliability Corporation Charge (Schedule 10-NERC) (1)	\$55,250	b = \$0.0087 * 6,350,610
Reliability First Corporation Charge (Schedule 10-RFC) (1)	\$83,828	c = \$0.0132 * 6,350,610
Transmission Owner Scheduling, System Control and Dispatch Service (Schedule 1A) (1)	\$1,411,741	d = \$0.2223 * 6,350,610
Network Integration Transmission Services (NITS) (2)	\$18,940,506	e = \$52.8082 * 358,666
RTO Start-Up Costs (3)	\$68,290	f = \$0.1904 * 358,666
Expansion Cost Recovery Charge (3)	\$67,501	g = \$0.1882 * 358,666
Transmission Enhancement Charges (Schedule 12) (4)	\$2,084,029	h = \$5.8105 * 358,666
Firm Point-To-Point (PTP) Transmission Revenue Credit (5)	(\$349,735)	i = \$-0.9751 * 358,666
<u>NonFirm PTP Transmission Revenue Credit (6)</u>	<u>(\$121,050)</u>	<u>j = \$-0.3375 * 358,666</u>
Total Expected Expenses	\$24,038,408	k = Sum of a through j
Total Energy Sales plus Distribution Losses in MWh (7)	6,250,600	l
PJM Services Price (PSP), dollars per MWh	\$3.85	m = k / l
Expansion Factor (8)	1.0674	n
PJM Services Charge (cents per kWh) prior to applying Uncollectible Factor	0.411	o=m * n * (1/1,000) * (100/1)

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the per MWh rate for each service obtained from the PJM Interconnection, L.L.C. (PJM), by 6,350,610 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's Energy Acquisition (EA) department. The amount, 6,350,610 MWhs, is from the "Total" row under the "Energy Sales plus T&D Losses (in MWh)" column on page 4 of this work paper. It is the amount of energy sales to retail customers expected to take service under Rate BESH or Rate RDS/Rider PPO beginning on June 1, 2011 and extending through the May 2012 billing period, including Transmission and Distribution (T&D) losses.
- (2) The result of multiplying the per MW Network Integration Transmission Services (NITS) charge of \$52.8082 by 358,666 MW. The daily charge rate of \$52.8082 per MW is the result of dividing the annual Network Zonal Service Rate of \$19,275 per MW-Year by 365 days. The \$19,275 MW-Year rate is shown at line 175 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 358,666 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of this work paper.
- (3) The result of multiplying the daily per MW charge for each service by 358,666 MW. The daily charge rate for each service is determined based on PJM OATT and historical PJM bill analysis provided by ComEd's EA department. Please see Note (2) above for the description of the amount, 358,666 MW.
- (4) The result of multiplying the daily per MW Transmission Enhancement Charge of \$5.8105 by 358,666 MW. The daily Transmission Enhancement Charge rate is an estimated amount based on \$46.5 million expected annual amount for the ComEd Zone for the June 2011 through May 2012 period and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The \$46.5 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the FERC on May 16, 2011. Please see Note (2) above for the description of the amount, 358,666 MW.
- (5) The result of multiplying the daily per MW Firm Point-to-Point (PTP) credit of \$0.9751 by 358,666 MW. The daily per MW Firm PTP credit rate is determined based on \$7.8 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$7.8 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 358,666 MW and 21,915 MW, respectively.
- (6) The result of multiplying the daily per MW NonFirm PTP credit of \$0.3375 by 358,666 MW. The daily per MW Firm PTP credit rate is determined based on \$2.7 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$2.7 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 358,666 MW and 21,915 MW, respectively.
- (7) The amount, 6,250,600 MWhs, is from the "Total" row under the "Energy Sales plus Distribution Losses (in MWh)" column on page 4 of this work paper.
- (8) The Expansion Factor for customers taking service under Rate BESH is determined from the 0.0674 System Average Distribution Loss Factor shown in Rate RDS, as filed in compliance with the ICC Order in Docket No. 10-0467.

Expected Network Service Peak Load (NSPL), electric energy sales plus T&D Losses,
and electric energy sales plus Distribution Losses
for retail customers expected to be taking service under Rate BESH and Rate RDS/Rider PPO
For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period

	Expected Daily NSPL (in MW) (1)	Number of Days in the Month	Sum of Daily NSPL (in MW)	Energy Sales plus T&D Losses (in MWh) (2)	Energy Sales plus Distribution Losses (in MWh) (3)
	a	b	c = a * b	d	e
Jun-11	1,006	30	30,180	556,597	547,832
Jul-11	985	31	30,535	596,634	587,238
Aug-11	986	31	30,566	601,008	591,543
Sep-11	964	30	28,920	529,427	521,090
Oct-11	964	31	29,884	506,476	498,500
Nov-11	942	30	28,260	491,509	483,768
Dec-11	943	31	29,233	540,953	532,434
Jan-12	994	31	30,814	549,909	541,249
Feb-12	994	29	28,826	507,480	499,488
Mar-12	994	31	30,814	509,883	501,853
Apr-12	994	30	29,820	467,913	460,544
May-12	994	31	30,814	492,821	485,061
Total		366	358,666	6,350,610	6,250,600

Note:

- (1) Provided by ComEd's Load Forecasting department.
- (2) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses as listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467, and include a Transmission Loss Factor of 1.0160, as provided in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC).
- (3) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses as listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467.

Miscellaneous Procurement Components Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period

Miscellaneous Procurement Components Charge Prior to Including Uncollectible Factors(cents/kWh) (1)	BUF (2)	Miscellaneous Procurement Components Charge w/BUF (cents/kWh) (3)	ISUF (4)	Miscellaneous Procurement Components Charge (cents/kWh) (5)
a	b	$c = a * b$	d	$e = c * d$
0.141	1.0183	0.144	0.9967	0.143

Notes:

- (1) Miscellaneous Procurement Components Charge determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). See page 2 for determination.
- (2) System average Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF).
- (3) System average BUF multiplied by Miscellaneous Components Charge pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed August 19, 2011.
- (5) System average ISUFs applied pursuant to Rate BESH.

Determination of the Miscellaneous Procurement Components Charge (MPCC) Prior to Applying Uncollectibles Factors

The MPCC prior to applying uncollectibles factors is determined pursuant to Rate BESH for retail customers expected to be taking service under Rate BESH and Rate RDS - Retail Delivery Service (Rate RDS) with power and energy supplied by ComEd under Rider PPO - Power Purchase Option (Rider PPO) for application beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period

Expected expenses for the applicable miscellaneous procurement component services required for retail customers taking service under Rate BESH or Rate RDS/Rider PPO:

Reactive Supply and Voltage Control from Generation Sources Service (1)	\$1,222,190	a = \$3.4076 * 358,666
Regulation and Frequency Response Service (2)	\$2,172,084	b = \$0.3475 * 6,250,600
Synchronized Reserves Service (2)	\$55,005	c = \$0.0088 * 6,250,600
Operating Reserves - Day-Ahead Service (2)	\$718,194	d = \$0.1149 * 6,250,600
<u>Black Start Service (3)</u>	<u>\$198,557</u>	<u>e = \$0.5536 * 358,666</u>
Transmission Ancillary Services	\$4,366,030	f = Sum of a through e
Supply Administration Costs (4)	\$914,339	g
Cost of Working Capital (4)	\$2,617,092	h
Renewable Portfolio Standard Alternative Compliance Payment (5)	\$355,034	i = \$0.0568 * 6,250,600
Total Miscellaneous Procurement Components Expenses	\$8,252,495	j = f + g + h + i
Total Energy Sales plus Distribution Losses in MWh (6)	6,250,600	k
Miscellaneous Procurement Components Price, dollars per MWh	\$1.32	l = j / k
Expansion Factor (7)	1.0674	m
Miscellaneous Procurement Components Charge (cents per kWh) prior to applying Uncollectible Factors	0.141	n = l * m * (1/1,000)*(100/1)

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the daily per MW charge of \$3.4076 by 358,666 MW. The daily per MW charge rate, \$3.4076, for the Reactive Supply and Voltage Control from Generation Sources Service is determined based on a \$74,678.58 daily revenue requirement for this service for the ComEd Zone, provided by ComEd's Energy Acquisition (EA) department, and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 358,666 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of the PJM Services Charges Informational Sheet No. 5 compliance work paper in ICC Docket No. 10-0467. It is the sum of the daily NSPL for retail customers expected to take service under Rate BESH and Rate RDS/Rider PPO for the period beginning on June 1, 2011 and extending through the May 2012 billing period.
- (2) The result of multiplying the per MWh rate for each service obtained from the PJM Interconnection, L.L.C. (PJM), by 6,250,600 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's EA department. The amount, 6,250,600 MWhs, is from the "Total" row under the "Energy Sales plus Distribution Losses (in MWh)" column on page 4 of the PJM Services Charges Informational Sheet No. 5 compliance work paper in ICC Docket No. 10-0467. It is the amount of energy sales to customers expected to take service under Rate BESH or Rate RDS/PPO beginning on June 1, 2011 and extending through the May 2012 billing period, including distribution losses.
- (3) The result of multiplying the daily per MW charge of \$0.5536 by 358,666 MW. The daily per MW charge rate, \$0.5543, for the Black Start Service is determined based on a \$12,132.99 daily revenue requirement for this service in the ComEd Zone, provided by ComEd's EA department, and 21,915 MW of daily NSPL for the ComEd Zone. Please see Note (1) for the description of the amounts, 21,915 MW and 358,666 MW.
- (4) Provided by ComEd's EA department.
- (5) The per MWh rate established by the Illinois Commerce Commission in ICC Docket No. 10-0563 and its May, 24 2011 approval of the results of the ComEd renewable energy procurement event, as the estimated Alternative Compliance Payment (ACP) for ComEd. The per MWh rate will apply for the June 2011 through May 2012 compliance period, until the next monthly billing period that occurs after actual ACPs are established by July 1, 2012.
- (6) Please see Note (2) for the description of the amount, 6,250,600 MWhs.
- (7) The Expansion Factor for customers taking service under Rate BESH is determined from the 0.0674 System Average Distribution Loss Factor shown in Rate RDS, as filed in compliance with the ICC Order in Docket No. 10-0467.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2011)
For the Year 2010
Schedule I

	A	B	C	D	E = B - C - D	F	G = 1 + E / F
	Retail Customer Designation	2010 Uncollectible Costs (1)	2010 Uncollectible Revenues	2008 / 2009 Balancing Factor	Under (Over) Recovery	Expected Revenues (6)	Incremental Uncollectible Cost Factor (9)
<u>Distribution</u>							
1	Residential	\$ 14,712,669	\$ 13,387,330	\$ 1,634,971	\$ (309,633)	\$ 1,190,100,000	0.9997 (7)
2	Nonresidential	2,910,201	1,280,862	321,250	1,308,088	597,300,000	1.0022 (7)
3	All Other	<u>139,543</u>	<u>48,834</u>	<u>21,330</u>	<u>69,380</u>	<u>317,500,000</u>	1.0002 (7)
4		17,762,413	14,717,026 (2)	1,977,551 (4)	1,067,836	2,104,900,000	
<u>Supply</u>							
5	Residential	23,561,738	26,741,591	\$ 4,741,079	\$ (7,920,932)	1,941,100,000	0.9959 (8)
6	Nonresidential	6,270,680	3,129,670	4,156,720	(1,015,710)	727,200,000	0.9986 (8)
7	All Other	<u>212,974</u>	<u>380,730</u>	<u>(96,075)</u>	<u>(71,681)</u>	<u>70,900,000</u>	<u>0.9990</u> (8)
8		30,045,392	30,251,991 (3)	8,801,724 (5)	(9,008,323)	2,739,200,000	0.9967
9	Total	\$ 47,807,805	\$ 44,969,017	\$ 10,779,275	\$ (7,940,487)	\$ 4,844,100,000	

(1) See Schedule V.

(2) See Schedule IV.

(3) See Schedule III.

(4) See Schedule VI.

(5) See Schedule VII.

(6) June 2011 through May 2012 billing periods. See Schedules II and III.

(7) See Schedule II.

(8) See Schedule III.

(9) Applicable for the period September 2011 through May 2012.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2011)
Calculation of IDUF_C (2010)
Schedule II

	A	B	C	D	E	F	G	H	I
		F904D _{CY}	DUR _{CY}	DBF _C	DOR _C	DINT _C	EADR _C	EOMDR _C	IDUF _C
									$= 1 + \frac{F904D_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times (EADR_C / EOMDR_C)}{EADR_C}$
	Retail Customer Designation	Distribution Uncollectible Costs (1)	Delivery Uncollectible Revenue (2)	Distribution Balancing Factor (3)	Distribution Ordered Reconciliation	Distribution Ordered Interest	Expected Annual Distribution Revenues (4)	Expected Ordered Months Distribution Revenues	Incremental Distribution Uncollectible Cost Factor
1	Residential	\$14,712,669	\$ 13,387,330	\$ 1,634,971	\$ -	\$ -	\$ 1,190,100,000	\$ -	0.9997
2	Nonresidential	2,910,201	1,280,862	321,250	-	-	597,300,000	-	1.0022
3	All Other	139,543	48,834	21,330	-	-	317,500,000	-	1.0002
4	Total	<u>\$ 17,762,413</u>	<u>\$ 14,717,026</u>	<u>\$ 1,977,551</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,104,900,000</u>	<u>\$ -</u>	

- (1) See Schedule V.
- (2) See Schedule IV.
- (3) See Schedule VI, if applicable.
- (4) June 2011 through May 2012 billing periods.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2011)
Calculation of ISUF_C (2010)
Schedule III

	A	B	C	D	E	F	G	H	I
		F904S _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _C = 1 + $\frac{F904S_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)}{EASR_C}$
	Retail Customer Designation	Supply Uncollectible Costs (1)	Supply Uncollectible Revenues	Supply Balancing Factor (2)	Supply Ordered Reconciliation	Supply Ordered Interest	Expected Annual Supply Revenues (3)	Expected Ordered Months Supply Revenues	Incremental Supply Uncollectible Cost Factor
1	Residential	\$ 23,561,738	\$ 26,741,591	\$ 4,741,079	\$ -	\$ -	\$ 1,941,100,000	\$ -	0.9959
2	Nonresidential	6,270,680	3,129,670	4,156,720	-	-	727,200,000	-	0.9986
3	All Other	212,974	380,730	(96,075)	-	-	70,900,000	-	0.9990
		F904S _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _{SYS} = 1 + $\frac{\sum_C [F904S_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)]}{\sum_C EASR_C}$
4	System Average (4)	30,045,392	30,251,991	8,801,724			2,739,200,000		0.9967

- (1) See Schedule V.
(2) See Schedule VII, if applicable.
(3) June 2011 through May 2012 billing periods.
(4) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2011)
Calculation of DUR_{CY} (2010)
Schedule IV

	A	B	C	D	E	F	G	H	I
		ADBRR _{CYP}	BDU _{CYP}	DUF _{CYP}	DBRR _{CYP}	DUF _{CYP} X DBRR _{CYP}	EDAUR _{CY}	AMPUR _{CY}	DUR _{CY} =[DUF _{CYP} X DBRR _{CYP}] + EDAUR _{CY} + AMPUR _{CY}
				= BDU _{CYP} /ADBRR _{CYP}					
	Retail Customer Designation	Annual Distribution Base Rate Revenue	Base Distribution Uncollectible Costs	Delivery Uncollectible Factor	2010 Distribution Base Rate Revenues	2010 Base Delivery Uncollectible Revenue	Rider EDA Uncollectible Revenue	Rider AMP Uncollectible Revenue (2)	Delivery Uncollectible Revenue
<u>Docket No. 07-0566</u>									
5	Residential	\$ 1,060,164,212	\$ 13,108,460	1.2365%	\$ 1,077,578,851	\$ 13,323,784			
6	Nonresidential	578,191,114	1,298,537	0.2246%	570,325,144	1,280,871			
7	All Other	<u>322,709,674</u>	<u>-</u>	0.0000%	<u>316,996,890</u>	<u>-</u>			
8	Subtotal	1,961,065,000 (1)	\$ 14,406,997 (1)		\$ 1,964,900,885	\$ 14,604,655			
9	Total Residential					\$ 13,323,784	\$ 63,546	\$ -	\$ 13,387,330
10	Total Nonresidential					1,280,871	(9)	-	1,280,862
11	Total All Other					-	48,834	-	48,834
						<u>\$ 14,604,655</u>	<u>\$ 112,371</u>	<u>\$ -</u>	<u>\$ 14,717,026</u>

(1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 07-0566 filed on September 12, 2008.

(2) Not applicable for 2010.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2011)
Allocation of Uncollectible Costs - Supply and Distribution (2010)
Schedule V

2010 FERC Form 1 Account No. 904		\$ 47,807,805		
A		B	C	D
<u>Retail Customer Designation</u>		<u>2010 Gross Charge-Offs (1)</u>	<u>Expense Allocation Percentages (2)</u>	<u>Allocation of Uncollectible Costs (3)</u>
<u>Distribution</u>				
1	Residential	\$ 26,966,909	30.8%	\$ 14,712,669
2	Nonresidential	5,334,119	6.1%	2,910,201
3	All Other	255,768	0.3%	139,543
<u>Supply</u>				
4	Residential	43,186,404	49.3%	23,561,738
5	Nonresidential	11,493,555	13.1%	6,270,680
6	All Other	390,361	0.4%	212,974
7	Total	<u>\$ 87,627,116</u>	<u>100.0%</u>	<u>\$ 47,807,805</u>

(1) Gross charge-off amount reported from Customer Information and Management System (CIMS).

(2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs.

(3) Calculated by multiplying expense allocation percentages by total bad debt expense (FERC Account No. 904).

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2011)
Calculation of DBF_C
Schedule VI

A		B	C	D	E	F	G
		RUC _D	F904D _{CY-1}	DUR _{CY-1}	EADR _C	E9DR _C	DBF _C = [RUC _D - (F904D _{CY-1} - DUR _{CY-1})] x (EADR _C / E9DR _C)
Retail Customer Designation		Recovered Distribution Uncollectible Costs	Distribution Uncollectible Costs	Delivery Uncollectible Revenue	Expected Annual Distribution Revenues	Expected Nine Months Distribution Revenues (1)	Distribution Balancing Factor
1	Residential	\$ 23,182,837	\$ 46,554,308	\$ 24,539,072	\$ 1,190,100,000	\$ 849,900,000	1,634,971
2	Nonresidential	4,034,318	6,297,609	2,497,842	597,300,000	\$ 436,100,000	321,250
3	All Other	828,949	1,095,952	282,562	317,500,000	\$ 231,600,000	21,330
4	Total	<u>\$ 28,046,104</u>	<u>\$ 53,947,869</u>	<u>\$ 27,319,476</u>	<u>\$ 2,104,900,000</u>	<u>\$ 1,517,600,000</u>	<u>\$ 1,977,551</u>

Note (1): September 2011 through May 2012 billing periods.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2011)
Calculation of SBF_C
Schedule VII

A		B	C	D	E	F	G
		RUC _S	F904S _{CY-1}	SUR _{CY-1}	EASR _C	E9SR _C	SBF _C
		= [RUC _S - (F904S _{CY-1} - SUR _{CY-1})] x (EASR _C / E9SR _C)					
Retail Customer Designation		Recovered Supply Uncollectible Costs	Supply Uncollectible Costs	Supply Uncollectible Revenue	Expected Annual Supply Revenues	Expected Nine Months Supply Revenues (1)	Supply Balancing Factor
1	Residential	\$ 38,525,263	\$ 86,603,569	\$ 51,221,521	\$ 1,941,100,000	\$ 1,286,900,000	4,741,079
2	Nonresidential	9,962,199	12,776,858	5,737,281	727,200,000	\$ 511,300,000	4,156,720
3	All Other	1,132,351	1,777,064	574,520	70,900,000	\$ 51,800,000	(96,075)
4	Total	<u>\$ 49,619,813</u>	<u>\$ 101,157,491</u>	<u>\$ 57,533,322</u>	<u>\$ 2,739,200,000</u>	<u>\$ 1,850,000,000</u>	<u>\$ 8,801,724</u>

Note (1): September 2011 through May 2012 billing periods.