

VIA OVERNIGHT DELIVERY

March 18, 2010

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Subject: New Informational Sheet and Informational Sheet Revisions Related to Incremental Uncollectible Cost Factors

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission the following informational sheets for filing on March 19, 2010:

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL C. C. NO. 10

Purchased Electricity Charges
3rd Revised Informational Sheet No. 1 canceling 2nd Revised Informational Sheet No. 1

PJM Services Charges
2nd Revised Informational Sheet No. 2 canceling 1st Revised Informational Sheet No. 2

Capacity Charges
5th Revised Informational Sheet No. 4 canceling 4th Revised Informational Sheet No. 4

PJM Services Charges
2nd Revised Informational Sheet No. 5 canceling 1st Revised Informational Sheet No. 5

Miscellaneous Procurement Components Charge
2nd Revised Informational Sheet No. 6 canceling 1st Revised Informational Sheet No. 6

Incremental Uncollectible Cost Factors
Original Informational Sheet No. 20

These informational sheets are being filed to identify the initial incremental distribution uncollectible cost factors (IDUFs) and incremental supply uncollectible cost factors (ISUFs) and to incorporate such initial ISUFs into the determination of supply-related charges that are to be applicable beginning with the April 2010 monthly billing period. These informational sheets are to become effective March 20, 2010.

Ms. Elizabeth Rolando

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March 18, 2010

Also enclosed are seven copies of this transmittal letter and its associated informational sheets (marked DUPLICATE) for transmission to Ms. Mary Selvaggio (Manager, Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Mr. Steven R. Knepler (Supervisor, Accounting Department Financial Analysis Division, Bureau of Public Utilities), Ms. Bonita A. Pearce (Accountant, Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Dr. Eric Schlaf (Economist, Energy Division, Bureau of Public Utilities), Mr. John Hendrickson (Manager, Rates, Financial Analysis Division, Bureau of Public Utilities), Mr. Peter Lazare (Rates Analyst, Rates, Financial Analysis Division, Bureau of Public Utilities), and Ms. Terrie McDonald (Tariff Analyst, Rates, Financial Analysis Division, Bureau of Public Utilities) of the Illinois Commerce Commission Staff.

Two extra copies of this transmittal letter and the informational sheets to which it relates are provided. One set of such letter and informational sheets is provided for your convenience in acknowledging receipt of this letter and informational sheets and is to be returned to Commonwealth Edison Company in the enclosed self-addressed stamped envelope.

Work papers documenting the determination of the IDUFs, ISUFs, and revised supply-related charges are being sent electronically to Mr. John Hendrickson at jwhendri@icc.illinois.gov, Mr. Peter Lazare at plazare@icc.illinois.gov, Ms. Bonnie Pearce at bpearce@icc.illinois.gov, Mr. Steve Knepler at sknepler@icc.illinois.gov, Mr. Tom Kennedy at tkennedy@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

In addition, the informational sheets are being sent electronically to Ms. Terrie McDonald at tmcdonal@icc.illinois.gov.

Sincerely,

Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

LSA:mdw

Enclosures

cc: M. Selvaggio
S. Knepler
B. Pearce
E. Schlaf
J. Hendrickson
P. Lazare
T. McDonald
S. Kelly

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
3rd Revised Informational Sheet No. 1
(Canceling 2nd Revised Informational Sheet No. 1)

PURCHASED ELECTRICITY CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable for Service Provided Beginning with the June 2009 Monthly Billing Period and Extending Through the March 2010 Monthly Billing Period (2) (3)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.589	6.435
Residential Electric Space Heating	¢/kWh	5.240	3.978
Watt-hour Non-Electric Space Heating	¢/kWh	6.740	6.551
Demand Non-Electric Space Heating	¢/kWh	6.646	6.507
Nonresidential Electric Space Heating	¢/kWh	6.337	6.234
Dusk to Dawn Lighting	¢/kWh	2.398	2.865
General Lighting	¢/kWh	6.265	6.245

Customer Group or Subgroup	Units	PECs Applicable for Service Provided Beginning with the April 2010 Monthly Billing Period and Extending Through the May 2010 Monthly Billing Period (2) (3)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.635	6.480
Residential Electric Space Heating	¢/kWh	5.277	4.006
Watt-hour Non-Electric Space Heating	¢/kWh	6.770	6.580
Demand Non-Electric Space Heating	¢/kWh	6.675	6.536
Nonresidential Electric Space Heating	¢/kWh	6.365	6.261
Dusk to Dawn Lighting	¢/kWh	2.431	2.905
General Lighting	¢/kWh	6.351	6.331

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 21 in Rate BES - Basic Electric Service (Rate BES) and Sheet No. 319 through Sheet No. 323 in Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include uncollectible factors pursuant to Rate BES and Rider UF - Uncollectible Factors (Rider UF).

Filed with the Illinois Commerce Commission on
March 19, 2010.

Date Effective: March 20, 2010
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ILL. C. C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 2
(Canceling 1st Revised Informational Sheet No. 2)

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable for Service Provided Beginning with the June 2009 Monthly Billing Period and Extending Through the March 2010 Monthly Billing Period (2) (3)
Residential Non-Electric Space Heating	¢/kWh	0.602
Residential Electric Space Heating	¢/kWh	0.602
Watt-hour Non-Electric Space Heating	¢/kWh	0.596
Demand Non-Electric Space Heating	¢/kWh	0.596
Nonresidential Electric Space Heating	¢/kWh	0.596
Dusk to Dawn Lighting	¢/kWh	0.595
General Lighting	¢/kWh	0.595

Customer Group or Subgroup	Units	PSCs Applicable for Service Provided Beginning with the April 2010 Monthly Billing Period and Extending Through the May 2010 Monthly Billing Period (2) (3)
Residential Non-Electric Space Heating	¢/kWh	0.606
Residential Electric Space Heating	¢/kWh	0.606
Watt-hour Non-Electric Space Heating	¢/kWh	0.599
Demand Non-Electric Space Heating	¢/kWh	0.599
Nonresidential Electric Space Heating	¢/kWh	0.599
Dusk to Dawn Lighting	¢/kWh	0.603
General Lighting	¢/kWh	0.603

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 22 in Rate BES - Basic Electric Service (Rate BES) and Sheet No. 324 through Sheet No. 325 in Rider PE - Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include uncollectible factors pursuant to Rate BES and Rider UF – Uncollectible Factors (Rider UF).

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ELECTRICITY 5th Revised Informational Sheet No. 4
(Canceling 4th Revised Informational Sheet No. 4)

ILL. C. C. No. 10

CAPACITY CHARGES

Supplement to Rate BESH and Rider PPO (1)

Charge (2)	Units	Capacity Charges Applicable for Service Provided Beginning with the September 2009 Monthly Billing Period and Extending Through the March 2010 Monthly Billing Period (3)
Daily Capacity Charge (DCC)	\$/kW-Day	0.11409
Monthly Capacity Charge (MCC)	\$/kW-Month	3.20773

Charge (2)	Units	Capacity Charges Applicable for Service Provided Beginning with the April 2010 Monthly Billing Period and Extending Through the May 2010 Monthly Billing Period (3)
Daily Capacity Charge (DCC)	\$/kW-Day	0.11484
Monthly Capacity Charge (MCC)	\$/kW-Month	3.22890

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 33 through Sheet No. 34 in Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Sheet No. 331 in Rider PPO - Power Purchase Option (Rider PPO).
- (2) The DCC is applicable to retail customers in the Self-Generating Group. The MCC is applicable to other retail customers.
- (3) The DCC includes uncollectible and loss factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF). The MCC includes uncollectible factors pursuant to Rate BESH and Rider UF.

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Commonwealth
Edison Company

ILL. C. C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 5
(Canceling 1st Revised Informational Sheet No. 5)

PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

PJM Services Charge (PSC) Applicable for Service Provided Beginning with the June 2009 Monthly Billing Period and Extending Through the March 2010 Monthly Billing Period (2) (3)
0.541 ¢/kWh

PSC Applicable for Service Provided Beginning with the April 2010 Monthly Billing Period and Extending Through the May 2010 Monthly Billing Period (2) (3)
0.545 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 35 in Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Sheet No. 331 in Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes uncollectible factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).

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ELECTRICITY 2nd Revised Informational Sheet No. 6
(Canceling 1st Revised Informational Sheet No. 6)

ILL. C. C. No. 10

MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

Miscellaneous Procurement Components Charge (MPCC) Applicable for Service Provided Beginning with the June 2009 Monthly Billing Period and Extending Through the March 2010 Monthly Billing Period (2)
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0.338 ¢/kWh

MPCC Applicable for Service Provided Beginning with the April 2010 Monthly Billing Period and Extending Through the May 2010 Monthly Billing Period (2)

0.340 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 36 in Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Sheet No. 331 in Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes uncollectible factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10

Original Informational Sheet No. 20

INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

2008 Incremental Distribution Uncollectible Cost Factors (IDUFs) (2)		
	Applicable Prior to the April 2010 Monthly Billing Period	Applicable Beginning with the April 2010 Monthly Billing Period and Extending Through the December 2010 Monthly Billing Period
IDUF _{R8}	1.000	1.0108
IDUF _{N8}	1.000	1.0037
IDUF _{A8}	1.000	1.0030
2008 Incremental Supply Uncollectible Cost Factors (ISUFs)		
ISUF _{R8} (3)	1.000	1.0070
ISUF _{N8} (3)	1.000	1.0044
ISUF _{A8} (3)	1.000	1.0138
ISUF _{SYS8} (4)	1.000	1.0066

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF) Sheet No. 267 through Sheet No. 267.16.
- (2) IDUFs are applied in accordance with the provisions of the Monthly Charges section of the Rates and Charges part of Rate RDS - Retail Delivery Service (Rate RDS) and the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS8} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).

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Post Office Box 805379
Chicago, Illinois 60680-5379

From: IMCEAEX-_O=UCM_OU=COMED_CN=RECIPIENTS_CN=AUDEKX@exeloncorp.com
Sent: Friday, March 19, 2010 1:56 PM
To: jwhendri@icc.illinois.gov; plazare@icc.illinois.gov; bpearce@icc.illinois.gov;
sknepler@icc.illinois.gov; tkennedy@icc.illinois.gov; rzuraski@icc.illinois.gov
Cc: kevinj.waden@ComEd.com; Christine.Brinkman@exeloncorp.com;
lawrence.alongj@ComEd.com; sharon.kelly@ComEd.com; alaine.resner@ComEd.com;
robert.garcia1@ComEd.com
Subject: Work Papers for ComEd's March 19, 2010 filing of Incremental Uncollectible Cost Factors
Attachments: Workpapers - Rider UF Incremental Uncollectible Factors - 3.2010 Filing.xls

Ms. Pearce and Messrs. Hendrickson, Lazare, Knepler, Kennedy and Zuraski:

Attached is an Excel file containing the work papers with the calculations of the 2008 incremental uncollectible cost factors. This information is being transmitted in anticipation that ComEd's filing of Informational Sheet No. 20 will be accepted by the ICC Chief Clerk's Office.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Regards,
Kim Audette
Revenue Accounting
ComEd
(630) 437-3158

Commonwealth Edison Company
Rider UF
Filing Summary (2008)
Schedule I

	A	B	C	D = B - C	E	F = 1 + D / E
	Retail Customer Designation	Uncollectible Costs (1)	Uncollectible Revenues	Under (Over) Recovery	Expected Revenues (3)	Incremental Uncollectible Cost Factor
<u>Distribution</u>						
1	Residential	\$ 20,397,819	\$ 11,676,385	\$ 8,721,434	\$ 807,880,000	1.0108 (4)
2	Nonresidential	2,862,710	1,229,932	1,632,778	439,019,000	1.0037 (4)
3	All Other	<u>822,320</u>	<u>108,186</u>	<u>714,134</u>	<u>238,212,000</u>	1.0030 (4)
4		24,082,849	13,014,503 (2)	11,068,346	1,485,111,000	
<u>Supply</u>						
5	Residential	39,569,931	28,337,175	11,232,756	1,596,396,000	1.0070 (5)
6	Nonresidential	5,670,976	3,035,747	2,635,229	603,381,000	1.0044 (5)
7	All Other	<u>1,248,641</u>	<u>177,967</u>	<u>1,070,674</u>	<u>77,585,000</u>	1.0138 (5)
8		46,489,548	31,550,889	14,938,659	2,277,362,000	1.0066 (5)
9	Total	\$ 70,572,397	\$ 44,565,392	\$ 26,007,005	\$ 3,762,473,000	

(1) See computation at Schedule V.

(2) See computation at Schedule IV.

(3) April 2010 through December 2010 billing periods.

(4) See computation at Schedule II.

(5) See computation at Schedule III.

Commonwealth Edison Company
Rider UF
Calculation of IDUF_{C8} (2008)
Schedule II

	A	B	C	D	E
		F904D _{C8}	DUR _{C8}	EDR _{C10}	IDUF _{C8} = 1 + [(F904D _{C8} - DUR _{C8})/EDR _{C10}]
	Retail Customer Designation	Distribution Uncollectible Costs (1)	Delivery Uncollectible Revenue (2)	Expected Distribution Revenues (3)	Incremental Distribution Uncollectible Cost Factor
1	Residential	\$ 20,397,819	\$ 11,676,385	\$ 807,880,000	1.0108
2	Nonresidential	2,862,710	1,229,932	439,019,000	1.0037
3	All Other	822,320	108,186	238,212,000	1.0030
4	Total	<u>\$ 24,082,849</u>	<u>\$ 13,014,503</u>	<u>\$ 1,485,111,000</u>	

(1) See computation at Schedule V.

(2) See computation at Schedule IV.

(3) April 2010 through December 2010 billing periods.

Commonwealth Edison Company
Rider UF
Calculation of ISUF_{C8} (2008)
Schedule III

	A	B	C	D	E
		F904S _{C8}	SUR _{C8}	ESR _{C10}	ISUF _{C8} = 1 + [(F904S _{C8} - SUR _{C8})/ESR _{C10}]
	Retail Customer Designation	Supply Uncollectible Costs (1)	Supply Uncollectible Revenues	Expected Supply Revenues (2)	Incremental Supply Uncollectible Cost Factor
1	Residential	\$ 39,569,931	\$ 28,337,175	\$ 1,596,396,000	1.0070
2	Nonresidential	5,670,976	3,035,747	603,381,000	1.0044
3	All Other	1,248,641	177,967	77,585,000	1.0138
		F904S ₈	SUR ₈	ESR ₁₀	ISUF _{SYS8} = 1 + [(F904S ₈ - SUR ₈)/ESR ₁₀]
4	System Average (3)	46,489,548	31,550,889	2,277,362,000	1.0066

(1) See computation at Schedule V.

(2) April 2010 through December 2010 billing periods.

(3) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company
Rider UF
Calculation of DUR_{C8} (2008)
Schedule IV

	A	B	C	D	E	F	G	H
		$ADBRR_{C8P}$	BDU_{C8P}	DUF_{C8P}	$DBRR_{C8P}$	$DUF_{C8P} \times DBRR_{C8P}$	$EDAUR_{C8}$	DUR_{C8}
				$= BDU_{C8P} / ADBRR_{C8P}$				$= [DUF_{C8P} \times DBRR_{C8P}] + EDAUR_{C8}$
	Retail Customer Designation	Annual Distribution Base Rate Revenue	Base Distribution Uncollectible Costs	Delivery Uncollectible Factor	Distribution Base Rate Revenues (3)	Base Delivery Uncollectible Revenue	Rider EDA Uncollectible Revenue	Delivery Uncollectible Revenue
<u>Docket No. 05-0597</u>								
1	Residential	\$ 866,011,426	\$ 10,733,739	1.2394%	\$ 639,003,669	\$ 7,920,102		
2	Nonresidential	510,897,714	1,191,549	0.2332%	369,794,398	862,459		
3	All Other	283,394,860	145,712	0.0514%	211,536,260	108,765		
4	Subtotal	\$ 1,660,304,000 (1)	\$ 12,071,000		\$ 1,220,334,327	\$ 8,891,326		
<u>Docket No. 07-0566</u>								
5	Residential	\$ 1,060,164,212	\$ 13,108,460	1.2365%	\$ 303,294,197	\$ 3,750,098		
6	Nonresidential	578,191,114	1,298,537	0.2246%	163,512,538	367,226		
7	All Other	322,709,674	-	0.0000%	96,170,927	-		
8	Subtotal	1,961,065,000 (2)	\$ 14,406,997		\$ 562,977,662	\$ 4,117,324		
9	Total Residential					\$ 11,670,200	\$ 6,185	\$ 11,676,385
10	Total Nonresidential					1,229,685	247	1,229,932
11	Total All Other					108,765	(579)	108,186
						<u>\$ 13,008,650</u>	<u>\$ 5,853</u>	<u>\$ 13,014,503</u>

(1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 05-0597 filed on December 22, 2006.

(2) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 07-0566 filed on September 12, 2008.

(3) Amounts for Docket No. 05-0597 relate to the period from January 1, 2008 through September 15, 2008. Amounts for Docket No. 07-0566 relate to the period from September 16, 2008 through December 31, 2008.

Commonwealth Edison Company
Rider UF
Allocation of Uncollectible Costs - Supply and Distribution (2008)
Schedule V

2008 FERC Form 1 Account No. 904		\$ 70,572,397		
A		B	C	D
<u>Retail Customer Designation</u>		<u>2008 Gross Charge-Offs (1)</u>	<u>Expense Allocation Percentages (2)</u>	<u>Allocation of Uncollectible Costs (3)</u>
<u>Distribution</u>				
1	Residential	\$ 26,359,250	28.9%	\$ 20,397,819
2	Nonresidential	3,699,360	4.1%	2,862,710
3	All Other	1,062,650	1.2%	822,320
<u>Supply</u>				
4	Residential	51,134,569	56.1%	39,569,931
5	Nonresidential	7,328,365	8.0%	5,670,976
6	All Other	1,613,567	1.8%	1,248,641
7	Total	<u>\$ 91,197,761</u>	<u>100.0%</u>	<u>\$ 70,572,397</u>

(1) Gross charge-off amount reported from Customer Information and Management System (CIMS).

(2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs.

(3) Calculated by multiplying expense allocation percentages by total bad debt expense (FERC Account No. 904).