

Billing under Rate 6 - General Service up to January 2, 2007			
Flat Rate - Com Gen Service			
Billing Line Items	Usage	Rate (\$/kWh)	Charges
Customer Charge			\$13.33
Energy Charge	453 kWh	0.05912	\$26.78
Decommissioning Charge	453 kWh	0.00074	\$0.34
Instrument Funding Charge Credit	453 kWh	-0.00438	-\$1.98
Instrument Funding Charge Debit	453 kWh	0.00438	\$1.98
Franchise cost			\$0.28
State Tax			\$1.49
Municipal Tax			\$2.64
Total current charges			\$44.86

Includes Rider RCA charge of \$4.50, Customer Charge is \$8.83
 Bundled Charge that includes Delivery, Transmission and Supply components

Improper Billing under Rate BES-L starting January 2, 2007			
Commercial General Lighting - unmetered			
Charges	Usage	Rate (\$/kWh)	Charges
Customer Charge			\$4.50
Standard Metering Charge	453 kWh	0.00008	\$0.04
Distribution Facilities Charge	453 kWh	0.00962	\$4.36
Transmission Services Charge	453 kWh	0.00418	\$1.89
Supply Administration Charge			\$0.33
Energy Supply Charge	453 kWh	0.06926	\$31.37
Purchased Electricity Adjustment	453 kWh		\$1.37
Environmental Cost Recovery Adj	453 kWh	0.00005	\$0.02
Instrument Funding Charge Credit	453 kWh	-0.00235	-\$1.06
Instrument Funding Charge Debit	453 kWh	0.00235	\$1.06
Franchise cost		3.401%	\$0.15
State Tax			\$1.49
Municipal Tax			\$2.64
Total current charges			\$48.16

Rider RCA charge is \$4.50, Customer Charge is recovered through Dist. Fac. Charge

The TSC started at .283 cents/kWh on Jan 2, 2007, then was changed to .415 cents/kWh in July 2007, changed again to .389 cents/kWh in April 2008 and changed again to .418 cents/kWh in May 2008. The June 2008 value is .819 cents/kWh for lighting classes and .821cents/kWh for nonresidential classes on fixed price product.

Nonsummer is 6.926 cents/kWh while Summer is 6.948 cents/kWh
 varies monthly

This charge was .010 cents/kWh in Jan 2 2007 through Dec 2007. Changed to .006 cents/kWh Jan 2008 through March 2008. And then changed to .005 cents/kWh in April 2008

Proper Billing under Rate BES-NRB starting January 2, 2007			
Commercial Blended - Watthour			
Charges	Usage	Rate (\$/kWh)	Charges
Customer Charge			\$11.17
Standard Metering Charge			\$2.21
Distribution Facilities Charge	453 kWh	0.01793	\$8.12
Transmission Services Charge	453 kWh	0.00418	\$1.89
Supply Administration Charge			\$0.33
Energy Supply Charge	453 kWh	0.07265	\$32.91
Purchased Electricity Adjustment	453 kWh		\$1.37
Environmental Cost Recovery Adj	453 kWh	0.00005	\$0.02
Instrument Funding Charge Credit	453 kWh	-0.00235	-\$1.06
Instrument Funding Charge Debit	453 kWh	0.00235	\$1.06
Franchise cost		3.401%	\$0.58
State Tax			\$1.49
Municipal Tax			\$2.64
Total current charges			\$62.73

Includes Rider RCA charge of \$4.50, Customer Charge is \$6.67
 Prior to January 2, 2007 part of the Customer Charge

The TSC started at .283 cents/kWh on Jan 2, 2007, then was changed to .415 cents/kWh in July 2007, changed again to .389 cents/kWh in April 2008 and changed again to .418 in May 2008. The June 2008 value is .819 cents/kWh for lighting classes and .821cents/kWh for nonresidential classes on fixed price product.

Nonsummer is 7.265 cents/kWh while Summer is 7.475 cents/kWh
 varies monthly

This charge was .010 cents/kWh in Jan 2 2007 through Dec 2007. Changed to .006 cents/kWh Jan 2008 through March 2008. And then changed to .005 cents/kWh in April 2008

From: [Bjerner, Bradley L.](#)
To: [Leahy, Timothy J.:\(ComEd\);](#)
cc: [Mittelbrun, John W.:\(ComEd\); Miller, Lynn E.:\(PECO\); Fleming, Joseph E.:\(ComEd\); DeBlasio, Andrew:\(ComEd\); Bigus, Jack:\(ComEd\); Duray, Eric C.:\(ComEd\); Wieser, Margaret A.:\(BSC\); Brier, Michael A.:\(BSC\); Alongi, Lawrence S.:\(ComEd\); McNerney, Timothy F.:\(ComEd\); McLaughlin, Charlene;](#)
Subject: CATV accounts
Date: Thursday, April 19, 2007 1:50:06 PM
Attachments: [BRD_009 - Conversion.doc](#)

Tim,

As we discussed this morning and was also addressed in this morning's weekly Business Implementation meeting, unmetered CATV accounts which were previously served under a "Flat Rate - Com Gen Service " (rate code 6FO) are now being billed under a POST 2006 commercial lighting rate (B83 or B85) in CIMS rather than the correct rate, "Commercial Blended - Watt-hour" (B72). Attached is BRD 009 which addressed conversion matters and specifically on page 27 of 42, it reflects rate code 6FO would be converted to either B72, B83, or B85 based on the type of service point(s) for the account. It appears unmetered CATV accounts have been served under a lighting service point rather than an electric service point, therefore the reason the improper application of the tariff. My understanding is that there are over 17,000 of these type accounts that may be affected and a SIR will need to be initiated (per our phone conversation, you've agreed to handle this) to address this matter. In addition, there may be other "Flat Rate - Com Gen Service" accounts incorrectly served under a lighting tariff rather than a nonresidential tariff, or vice versa.

On another note, on January 18th of this year, a change in General Terms and Conditions (Sheet No. 502) became effective to include low usage (<100 kWh/month) wireless devices in the Lighting Sector and specifically under the General Lighting Delivery Class. As such, these type of accounts should generally be served under CIMS rate "Commercial General Lighting - unmetered" (B85) and not "Commercial Blended - Watt-hour" (B72).

Thanks again for your help and interest in these matters. I've also copied others from the Business Implementation meeting that are either affected (IT, ESO, New Business) or interested in these matters.

ComEd – CIMS Requirements Document

Current			New	
Code	Tariff Name	Rule	Code	Tariff Name
6E0	Com Gen Service TOU Elect	1000.01 - 10 MW	A76	Commercial Annual - 1000 kW to 10MW
6E3	Com Gen Service TOU Elect - Govt Pump	0 - 100.0 kW	B73	Commercial Blended - 0 to 100 kW
6E3	Com Gen Service TOU Elect - Govt Pump	100.01 - 400.0 kW	B74	Commercial Blended - 100 kW to 400 kW
6E3	Com Gen Service TOU Elect - Govt Pump	400.01 - 1000 kW	A75	Commercial Annual - 400 kW to 1000 kW
6E3	Com Gen Service TOU Elect - Govt Pump	1000.01 - 10 MW	A76	Commercial Annual - 1000 kW to 10MW
6E5	Com Gen Service TOU Elect - Space Heat	0 - 100.0 kW	B93	Com Blended - 0 to 100 kW w/ Space Heat
6E5	Com Gen Service TOU Elect - Space Heat	100.01 - 400.0 kW	B94	Com Blended - 100 kW to 400 kW w/ Space Heat
6E5	Com Gen Service TOU Elect - Space Heat	400.01 - 1000 kW	A75	Commercial Annual - 400 kW to 1000 kW
6E5	Com Gen Service TOU Elect - Space Heat	1000.01 - 10 MW	A76	Commercial Annual - 1000 kW to 10MW
6E8	Com Gen Service TOU Elect - GPmp&SpHt	0 - 100.0 kW	B93	Com Blended - 0 to 100 kW w/ Space Heat
6E8	Com Gen Service TOU Elect - GPmp&SpHt	100.01 - 400.0 kW	B94	Com Blended - 100 kW to 400 kW w/ Space Heat
6E8	Com Gen Service TOU Elect - GPmp&SpHt	400.01 - 1000 kW	A75	Commercial Annual - 400 kW to 1000 kW
6E8	Com Gen Service TOU Elect - GPmp&SpHt	1000.01 - 10 MW	A76	Commercial Annual - 1000 kW to 10MW
6F0	Flat Rate - Com Gen Service	electric service point	B72	Commercial Blended - Watt-hour
6F0	Flat Rate - Com Gen Service	lighting service point & burn hours of 360	B83	Commercial Dusk to Dawn Lighting - unmetered
6F0	Flat Rate - Com Gen Service	lighting service point & burn hours of 720	B85	Commercial General Lighting - unmetered
6H0	Com Gen Service Heat w/Lgt	0 - 100.0 kW	B93	Com Blended - 0 to 100 kW w/ Space Heat
6H0	Com Gen Service Heat w/Lgt	100.01 - 400.0 kW	B94	Com Blended - 100 kW to 400 kW w/ Space Heat
6H0	Com Gen Service Heat w/Lgt	400.01 - 1000.0 kW	A75	Commercial Annual - 400 kW to 1000 kW
6H0	Com Gen Service Heat w/Lgt	1000.01 - 10 MW	A76	Commercial Annual - 1000 kW to 10MW
6H3	Com Gen Service Heat w/Lgt - Govt Pump	0 - 100.0 kW	B93	Com Blended - 0 to 100 kW w/ Space Heat
6H3	Com Gen Service Heat w/Lgt - Govt Pump	100.01 - 400.0 kW	B94	Com Blended - 100 kW to 400 kW w/ Space Heat
6H3	Com Gen Service Heat w/Lgt - Govt Pump	400.01 - 1000.0 kW	A75	Commercial Annual - 400 kW to 1000 kW
6H3	Com Gen Service Heat w/Lgt - Govt Pump	1000.01 - 10 MW	A76	Commercial Annual - 1000 kW to 10MW
6H5	Com Gen Service Heat w/Lgt - Space Heat	0 - 100.0 kW	B93	Com Blended - 0 to 100 kW w/ Space Heat
6H5	Com Gen Service Heat w/Lgt - Space Heat	100.01 - 400.0 kW	B94	Com Blended - 100 kW to 400 kW w/ Space Heat

Condition Report

EA-ED-1004-R0001

Subject Line Critical SIR not addressed in a timely manner resulting in financial impact to company.

Event Information

Event Date & Time: 7/15/2008 09:16 Hrs
Reporting Organization: System Support

SPOC: Patricia Farris 630-684-2824
PassPort AR Number: Required

Fundamental Identified Personal Responsibility and Accountability

Fundamental: Personal Responsibility and Accountability **Code:** F01-F-1

Vendor Issue?: X N Y → Company: _____ VNDR code T2: _____ T3: _____

Event Classification – per procedure EA-ED-1004

This event is a: (Select appropriate AR type w/ an "X")

SI Safety Incident (determined by Safety – OSHA Recordable)

DI Distribution Incident (determined by OCC)

TI Transmission Incident (determined by TSO)

xHP Human Performance Incident (No ACE required for RVA's – see attached checklist for c-code instruction)

The above event types are VP clock resets and must meet the criteria of EA-ED-1004

DL Department Level Event

PC Precursor Condition (also good catch items)

The below types are NOT caused by current human performance errors:

EF Significant Equipment Failure (not due to human error in the last 18 months)

GI General Investigation (share learnings from internally generated investigations or assessments)

~ Begin reporting here when speaking on EED Morning Call ~

This is Patricia Farris, Senior Supervisor with a Condition Report on an event that occurred in OakBrook on 7/15/2008 (4/20/07 original date SIR was created)

Event Description (Briefly explain the event)

Retail Rates notified a S&S analyst on 4/20/07 that CATV accounts were billing incorrectly under a lighting service point rather than an electric service point. While the analyst did note the SIR as critical, the analyst did not identify a business owner nor did the analyst put the SIR (#49368) into capacity immediately to be analyzed and worked. As a result the SIR sat for 8 months before it was identified on a query of open critical work. A second S&S Analyst did not pursue for another 3 months to get the SIR added to capacity to be worked.

Preliminary Causes

S&S analyst did not immediately identify owner for this issue when notified of error. Analyst did not add a follow up business review in PWS and lost track of the SIR. A contributing factor was that no management report or supervisor review of critical SIRs was in place at that time.

Immediate Corrective Actions

SIR was added to capacity to be reviewed/resolved by IT in March 2008. IT investigation resulted in the issue being moved to BTW. IT has completed the estimate and is scheduling the work.

Additional Corrective Actions

Send reports intended for the EED Morning Call to: Condition Report EED

All CR's shall be sent to: your Department CAPCO

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S&S Supervisor created and implemented a monthly extract of all SIRs from PWS prioritized as “critical” and “high.” These are confirmed by the analysts for each functional area (Finance/Billing/Service Order) and then reviewed with respective business owners. SIRs that are “critical” or “high” and have no business owner identified will be escalated to the supervisor to determine and facilitate the identification of an owner. S&S analysts will complete business review follow-ups within 3 days. After 3 days incomplete business review will be escalate to the supervisor.

Customer Impact (Define customer care provided or state “No Customer Impact”)

- Approximately 18,000 accounts impacted with Comcast the largest customer impacted
- Total estimated underbilling approximates \$4.4M

External Affairs will take the lead on the customer outreach plan.

X	"FAILED" FUNDAMENTAL CODES				
F01	EED Fundamental	A	Briefings	1	Briefings
F01	EED Fundamental	B	Clearance & Tagging	1	Clearance & Tagging
F01	EED Fundamental	C	Emergency Response & Recovery	1	Emergency Response & Recovery
F01	EED Fundamental	D	Human Error Prevention	1	Human Error Prevention
F01	EED Fundamental	E	Operating with Gas	1	Operating with Gas
F01	EED Fundamental	F	Personal Responsibility & Accountability	1	Personal Responsibility & Accountability
F01	EED Fundamental	G	Problem Identification & Reporting	1	Problem Identification & Reporting
F01	EED Fundamental	H	Procedure Adherence	1	Procedure Adherence
F01	EED Fundamental	I	Proper Use of Tools and Equipment	1	Proper Use of Tools and Equipment
F01	EED Fundamental	J	Safety	1	Safety
F01	EED Fundamental	K	Substation Operations	1	Substation Operations
F01	EED Fundamental	L	System Switching & Configuration Control	1	System Switching & Configuration Control
F01	EED Fundamental	M	Teamwork	1	Teamwork
F01	EED Fundamental	N	Training & Qualification	1	Training & Qualification
F01	EED Fundamental	O	Troubleshooting & Repair	1	Troubleshooting & Repair
F01	EED Fundamental	P	Vehicle Operation	1	Vehicle Operation
F01	EED Fundamental	Q	Work Management	1	Work Management
F01	EED Fundamental	R	Working in Spaces	1	Working in Spaces
F02	Ops Fundamental	A	Operator Logs & Rounds	1	Operator Logs & Rounds
F02	Ops Fundamental	B	Shift Turnover	1	Shift Turnover
F02	Ops Fundamental	C	System Monitoring & Awareness	1	System Monitoring & Awareness
F03	C&M/T&S Fundamental	A	Digging	1	Digging
F03	C&M/T&S Fundamental	B	Maintenance Productivity	1	Maintenance Productivity
F03	C&M/T&S Fundamental	C	Maintenance Standards & Practices	1	Maintenance Standards & Practices
F03	C&M/T&S Fundamental	D	Proper Use of Tools & Equipment	1	Proper Use of Tools & Equipment
F03	C&M/T&S Fundamental	E	Working in Spaces	1	Working in Spaces
F03	C&M/T&S Fundamental	F	Working Live Line	1	Working Live Line
F04	Work Mgt Fundamental	A	Executing the E-O Schedule	1	Executing the E-O Schedule
F04	Work Mgt Fundamental	B	Long-Range Planning	1	Long-Range Planning
F04	Work Mgt Fundamental	C	Managing Effective Meetings	1	Managing Effective Meetings
F04	Work Mgt Fundamental	D	Managing Emergent Work	1	Managing Emergent Work
F04	Work Mgt Fundamental	E	Managing the Organization	1	Managing the Organization
F04	Work Mgt Fundamental	F	Performance Review & Improvement	1	Performance Review & Improvement
F04	Work Mgt Fundamental	G	Scheduling for Success	1	Scheduling for Success
F04	Work Mgt Fundamental	H	Work Identification & Screening	1	Work Identification & Screening
F04	Work Mgt Fundamental	I	Work Planning	1	Work Planning
F04	Work Mgt Fundamental	J	Work Week Preparation	1	Work Week Preparation
F05	Leadership Fundamental	A	Celebration	1	Celebration
F05	Leadership Fundamental	B	Communication	1	Communication
F05	Leadership Fundamental	C	Continuous Improvement	1	Continuous Improvement
F05	Leadership Fundamental	D	Diversity	1	Diversity
F05	Leadership Fundamental	E	Employee involvement	1	Employee involvement
F05	Leadership Fundamental	F	Focused, Actionable Planning	1	Focused, Actionable Planning
F05	Leadership Fundamental	G	Leadership Engagement	1	Leadership Engagement
F05	Leadership Fundamental	H	Ownership and Accountability	1	Ownership and Accountability
F05	Leadership Fundamental	I	Passion	1	Passion
F05	Leadership Fundamental	J	Personnel Development	1	Personnel Development
F05	Leadership Fundamental	K	Standardization / Best Practices	1	Standardization / Best Practices
F05	Leadership Fundamental	L	Stretch	1	Stretch

Send reports intended for the EED Morning Call to: **Condition Report EED**All CR's shall be sent to: **your Department CAPCO**

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COMED 0000547

If this is a vendor/supplier issue, select a code here and enter with the vendor company name in the CR text Vendor/Supplier Issue section:

VENDOR / SUPPLIER PROBLEM CODES					
T1		T2		T3	
VNDR	Vendor	MATL	Material	AVL	Availability / Quantity Issues
VNDR	Vendor	MATL	Material	DIS	Discrepant/Damaged Material Issues
VNDR	Vendor	MATL	Material	JIT	On-Time Delivery Issues
VNDR	Vendor	MATL	Material	QA	Material Quality Issues
VNDR	Vendor	SVCS	Services	DEL	Delayed Delivery Issues
VNDR	Vendor	SVCS	Services	QA	Quality of Service Issues
VNDR	Vendor	SVCS	Services	RWK	Vendor Rework Issues
VNDR	Vendor	SVCS	Services	SAF	Vendor Safety Issues

ADDITIONAL INSTRUCTIONS

NOTE - Condition Reports that meet the following criteria are to be sent to [Condition Report EED](#).

- VP clock resets – DI, TI, SI, and HP
- Department Level clock resets – DL
- Precursors (PC) that are intended to be communicated on the EED Morning Call.
- Any Condition Report that a “Key Management” employee feels contains a significant enough learning and should be communicated further.

[An Action Request \(AR\) number is required for each report](#)

If reporting on the **EED Morning Call**, send no later than 06:00 CT the day to be reported

[Formatting your Condition Report e-mail subject line:](#)

Format: PassPort AR type / AR number / event date / report writer / owning organization / brief subject

Example: DI / AR12345 / 5-19-2005 / E. Dogan / C&M West / RVA – backed into another vehicle

All Condition Reports shall be sent to:

- **Your department’s PassPort Coordinator / CAPCO** (to create HP, DL & PC AR’s – as required) [CAPCO’s do not create SI, DI, or TI type AR numbers](#)
- **Your local Safety Professional** [as required to create SI type AR numbers]

- **Responsible Vehicle Accidents (RVA’s)** shall be tracked in PassPort as an HP type AR. RVA’s may be closed to the completed Condition Report without an ACE investigation upon approval. You must [supply cause-codes to your CAPCO](#) for these events.
- **Condition Reports for Department Level Events** shall be completed per the Event Free Clock procedure EA-ED-1004. Department Level Events are tracked in PassPort as **DL** type AR’s and may be closed to the completed Condition Report with no an ACE investigation.
- **Precursor Condition Reports** shall be tracked in PassPort as **PC** type AR’s and may be closed to the completed Condition Report without an ACE investigation.
- **VP clock resets (DI, TI, SI, and HP)** are to be reported or noted on the EED Morning Call.
- Only those Precursor & Department Level Events determined to provide the most significant learnings shall be reported on the daily EED Morning Call (per DDO approval).

Send reports intended for the EED Morning Call to: **Condition Report EED**

All CR’s shall be sent to: **your Department CAPCO**

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COMED 0000548

Condition Report Fact-Finding and Investigation Checklist (For Reference Use)

Preliminary Steps

Prepare for your own safety and the safety of others at the event site.

Secure written work orders, briefing sheets, routines, prints/maps.

Preserve the event site and quarantine as-found conditions by securing and tagging out-of-service: tools, apparel, and equipment involved

Document equipment status and secure related, permits, logs, and records

Make any required notifications

Arrange for photographs, if appropriate

Completing the Condition Report (CR)

Use the CR to document initial fact finding in response to a human performance event, equipment failure, or other adverse condition. The following steps shall be used:

1. "Preserve "as found" conditions - tools, equipment, etc. - at the job site until all photos are taken except in load off situations.
2. Gather information related to the event through personnel interviews and document review.
3. Identify the task and the results intended to be done at the work site.
4. Discuss with all personnel either directly involved the actual performance of work at the event site or in directing the work remotely: dispatcher, job owner, supervisor, others.
5. Draw a detailed sketch of the site/situation (if applicable)
6. Secure written injury report and submit first report for OSHA log entry if a safety incident.
7. Determine what action(s) initiated the event including performance errors, procedure or work practice violations and unsafe acts.
8. Evaluate the knowledge of the personnel involved about the current situation and job expectations: past experience, training, sufficient resources scheduled.
9. Identify the task(s) or activities associated with the initiating action.
10. Identify any error-precursors that provoked any active errors or encouraged violations: distractions, cramped spaces, interruptions, weather conditions.
11. Determine the defenses that failed to prevent any improper action or reduce the impact or consequences of the event (i.e., customer interruption, equipment damage, injury).
12. If possible determine any organizational weaknesses (policies, work control, initial or refresher training, inadequate resources) that created conditions in the workplace that affected the error precursors or weakened the strength of defenses.
13. Suggest preliminary corrective actions to eliminate organizational weaknesses or weak defenses identified from the initial data gathering and interviews.
14. For RVA's – Select/Submit cause codes from the ACE doc. to your CAPCO. (Suggested codes include: C04-C-03 / C05-B-03 / C05-B-05 / C06-A-05 / C07-A-04)



ComEd
Rockford Business Office
123 Energy Avenue
Rockford, IL 61109-1099

www.exeloncorp.com

An Exelon Company

September 22, 2008

Mr. Michael Johnson
Engineering Manager
688 Industrial Drive
Elmhurst, IL 60126

Re: Comcast Unmetered ComEd Accounts (Master Accounts 13341-55002, 80231-13026, 03950-55035, 44550-99022, 10530-20028, 03550-63035, 72671-65012, 37223-50015, 12871-03012, 56430-15011, 20091-49000, 32671-37005 and 68670-53009).

Mike,

As we discussed in previous meetings, on January 2, 2007, after ten years of frozen rates, a new rate structure went into effect to reflect the cost of providing electric service to ComEd customers. On January 2, 2007, during the conversion to these new rates, Comcast's unmetered accounts were inadvertently migrated to a street lighting rate, Basic Electric Service - Lighting. They should have instead been migrated to rate Basic Electric Service - Non Residential Blended (BES-NRB). Consequently, the 13,246 Comcast accounts and 887 Insight accounts were and continue to be under-billed since January 2, 2007.

We regret any inconvenience this has caused you and are committed to working with you. An upgrade to ComEd's billing system, which will incorporate the appropriate billing applications, is being developed and is expected to be implemented in October 2008.

In order to resolve this issue, ComEd has put together an interest-free payment plan for Comcast that will distribute the outstanding balances of these accounts into two groups.

The first group represents the under-billed amount between January 2, 2007, and September 1, 2008. The total for this group is \$4,056,048.02. This outstanding balance has been divided into twenty interest-free monthly installments of \$202,802.01, which will appear on account # 00110-28005 (on master account 10530-20028). Detailed billing data will be provided.

The second group will represent the under-billed amount that will have occurred between September 1, 2008, and the date when the billing system upgrade is implemented. This amount is estimated to total \$203k/month. Please keep in mind that, since these charges haven't been incurred, this is only an estimate, subject to change with the actual usage. After the system upgrade is complete and the accounts are billing on the correct rate (Rate BES-NRB), the exact amount of the final months' under-billing will be calculated and distributed equally over the next two billing cycles on account # 00060-01010 (on master account # 03950-55035). Details for this second group of accounts will be provided to you prior to billing.

We regret that we had to recalculate your billing, and are committed to working with you to manage this new balance due.

Sincerely,



Steven R. Clayton

cc: Susan Gibbs, Comcast
Fidel Marquez, ComEd
Art Barsema, ComEd
Isabel Fabre, ComEd

**Commonwealth
Edison Company**

ELECTRICITY

Original Sheet No. 151

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 150)

SERVICE APPLICATION, COMMENCEMENT, AND CONTINUATION (CONTINUED)

TARIFF SELECTION.

For a situation in which there is or becomes a choice of tariffs under which electric service can be provided by the Company, the retail customer or applicant is responsible for tariff selection. The Company does not guarantee that the tariff or combination of tariffs selected by the retail customer or applicant is or will remain more or less advantageous than any other possible tariff combination, nor is the Company responsible for notifying the retail customer or applicant of the most advantageous tariff or combination of tariffs. For a situation in which a retail customer or applicant is or becomes eligible for electric service under more than one tariff, no refunds are made for differences in the charges under such different tariffs.

For a situation in which a retail customer or applicant does not select service under a tariff that is available to such retail customer or such election is not made in accordance with the provisions of such tariff, the retail customer or applicant is assigned to a tariff that is otherwise applicable to such retail customer or applicant.

For a situation in which a retail customer's or applicant's electric power and energy requirements or characteristics change in a manner that different tariffs become available to such retail customer or applicant and such retail customer or applicant does not select service under such different tariff(s) in accordance with the provisions of such tariff(s), the retail customer or applicant is assigned to a tariff that is otherwise applicable to such retail customer or applicant.

For a situation in which a retail customer elects to switch from one tariff to another, commencement of service under the newly elected tariff begins only after such retail customer fulfills its obligations with respect to the tariff under which it has heretofore been served.

The Company reserves the right to change the tariff or combination of tariffs under which it provides electric service to a retail customer for a situation in which the Company determines that such retail customer is taking service under a tariff or combination tariffs for which such retail customer is not eligible. The retail customer must thereupon comply with the requirements of the tariff or combination of tariffs to which it is switched.

CREDIT AND IDENTIFICATION REQUIREMENTS.

The Company has the right, in accordance with the provisions of 83 Illinois Administrative Code, as in effect from time to time, to require the retail customer or applicant to pay a deposit to establish or maintain credit.

The Company has the right to obtain information from the retail customer or applicant to determine such retail customer's or applicant's identity. If the retail customer or applicant refuses to provide information sufficient to determine its identity, the Company may refuse to provide electric service to the premises.

(Continued on Sheet No. 152)

**Filed with the Illinois Commerce Commission on
December 16, 2008. Issued pursuant to the
Illinois Commerce Commission Orders
entered July 26, 2006, in Docket No. 05-0597
and August 15, 2007, in Docket No. 07-0432.**

**Date Effective: January 15, 2009
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379**

Final Notice Prior to Disconnection

Name: COMCAST
Service Area: See Attached
Account Number: See Attached
Issue Date: May 19, 2009
Charges Past Due: \$1,797,276.31

Disconnection Notice: Your electric service will be shut off on or after May 26, 2009 because a \$1,797,276.31 utility bill is past due.

If you do not pay this bill and your service is shut off you will be required to pay all past due balances and you may also be required to pay an additional credit deposit. ComEd reserves the right to verify any payment before restoring service.

For More Information: To contact us in regarding your account, call ComEd at 1-800-203-0684. If you are hearing or speech impaired and use a TDD or TTY, call 1-800-572-5789.

If a representative is unable to help, you may ask to talk to a supervisor. If a supervisor is unable to help, call the Consumer Services Division of the Illinois Commerce Commission at 1-800-524-0795. If you are hearing or speech impaired and use a TDD or TTY, call 1-800-858-9277.

Comcast
See Attached

Account Number
See Attached

Commonwealth Edison
Bill Payment Center
Chicago, IL 60668-0002

Payment Amount

Amount due immediately: \$1,797,276.31

CME203P

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 150)

SERVICE APPLICATION, COMMENCEMENT, AND CONTINUATION (CONTINUED)

TARIFF SELECTION.

For a situation in which there is or becomes a choice of tariffs under which electric service can be provided by the Company, the retail customer or applicant is responsible for tariff selection. The Company does not guarantee that the tariff or combination of tariffs selected by the retail customer or applicant is or will remain more or less advantageous than any other possible tariff combination, nor is the Company responsible for notifying the retail customer or applicant of the most advantageous tariff or combination of tariffs. For a situation in which a retail customer or applicant is or becomes eligible for electric service under more than one tariff, no refunds are made for differences in the charges under such different tariffs.

For a situation in which a retail customer or applicant does not select service under a tariff that is available to such retail customer or such election is not made in accordance with the provisions of such tariff, the retail customer or applicant is assigned to a tariff that is otherwise applicable to such retail customer or applicant.

For a situation in which a retail customer's or applicant's electric power and energy requirements or characteristics change in a manner that different tariffs become available to such retail customer or applicant and such retail customer or applicant does not select service under such different tariff(s) in accordance with the provisions of such tariff(s), the retail customer or applicant is assigned to a tariff that is otherwise applicable to such retail customer or applicant.

For a situation in which a retail customer elects to switch from one tariff to another, commencement of service under the newly elected tariff begins only after such retail customer fulfills its obligations with respect to the tariff under which it has heretofore been served.

- * The Company reserves the right to change the tariff or combination of tariffs under which it provides electric service to a retail customer for a situation in which the Company determines that such retail customer is taking service under a tariff or combination of tariffs for which such retail customer is not eligible.

CREDIT AND IDENTIFICATION REQUIREMENTS.

The Company has the right, in accordance with the provisions of 83 Illinois Administrative Code, as in effect from time to time, to require the retail customer or applicant to pay a deposit to establish or maintain credit.

The Company has the right to obtain information from the retail customer or applicant to determine such retail customer's or applicant's identity. If the retail customer or applicant refuses to provide information sufficient to determine its identity, the Company may refuse to provide electric service to the premises.

(Continued on Sheet No. 152)

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY :
 :
Proposed general increase in electric rates : No. 10-_____
 :
 :

Direct Panel Testimony of

LAWRENCE S. ALONGI

Manager, Retail Rates

and

ROBERT GARCIA

Manager, Regulatory Strategies and Solutions

Commonwealth Edison Company

1293 Q. **What service policy language revisions is ComEd proposing?**

1294 A. ComEd seeks to clarify certain items of service policy that are consistent with long
1295 standing practice and in one instance, to revise a practice.

1296 Q. **What specific service policy language revisions are being proposed in GTC?**

1297 A. ComEd proposes the following revisions in GTC:

- 1298 1. Clarify that when a new customer has load that includes motors equal to or greater
1299 than 5 horsepower, a 3 phase voltage is provided as standard.
- 1300 2. Add language consistent with long standing policy that the residential customer is
1301 responsible for providing the transformer pole in a Residential Service Station.
- 1302 3. Delete language regarding mercury vapor lighting units because such lights are no
1303 longer available for new installations.
- 1304 4. Add language consistent with long standing policy that the installation cost of
1305 additional or replacement transformers necessary to serve the Dusk to Dawn
1306 Lighting and General Lighting Delivery Classes load is recovered under the
1307 provisions for nonstandard services and facilities.
- 1308 5. Clarify that tampering can involve facilities other than a meter.
- 1309 6. State, consistent with a revised ComEd practice, that in certain situations, a
1310 customer may install a meter connection device on a ComEd pole and that the
1311 customer is responsible for installing a section of conduit between such meter and
1312 the instrument transformers on the pole.
- 1313 7. Delete ambiguous and unnecessary language in GTC concerning situations in
1314 which ComEd changes the tariff or combination of tariffs under which service to
1315 a customer is provided.



Your Bill Account Number
82418-17003
Use when calling or writing

Summary Page

Service Address:
COMCAST CABLE COMMUNICATIONS
596 LAMONT RD, J48
ELMHURST IL 60126
Utility Acct Number:
6645744016

Balance as of Aug 6, 2007	\$ 0.00
Total Energy Charges	2,556.79
Total Current Charges	\$ 2,556.79
Total Amount Due Aug 26, 2007	\$ 2,556.79
Total Amount Due	\$ 2,556.79

Questions about
this bill? Please
contact us
at 1-888-232-6206

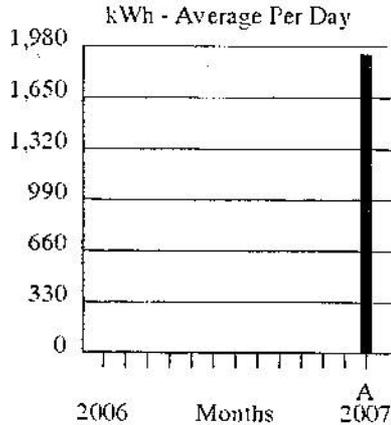
or write to:
SUEZ Energy Res
P.O. Box 25225
Lehigh Valley, PA
18002-5225
Internet:
www.suezenergyresources.com
E-mail:
custserv@suezenergyna.com

Energy Usage History

This part of your bill helps you understand your electric use.

Types of Meter Readings:

Actual
Estimated



The graph shows the average number of kWh you used each day. You used 42,720 kWh in 22 days, or an average of 1,942 kWh a day.

To pay electronically and other important information, see back →

Return this part to address below with a check payable to SUEZ Energy Resources NA

Your Bill Account Number
82418-17003

Due Date
Aug 26, 2007

Pay This Amount
\$ 2,556.79

COMCAST CABLE COMMUNICATIONS
ATTN TO: NADINE MAY
500 MCCONNOR PARKWAY
CHAUMBURG IL 60173

Amount Enclosed

--	--	--	--	--	--	--	--

SUEZ Energy Resources NA
P. O. BOX 25237
LEHIGH VALLEY, PA 18002-5237



20 2600025567960002556790 8241817003



Your Bill Account Number
82418-17003
Use when calling or writing

Billing Details

Service Address:
COMCAST CABLE COMMUNICATIONS
596 LAMONT RD, J48
ELMHURST IL 60126

Current Charges

Billing Period for Jul 11, 2007 - Aug 2, 2007

Energy Charges	2,556.79
Energy 42720 kWh at \$0.05985 per kWh	
Subtotal Energy Charges	2,556.79

Pay This Amount No Later Than Aug 26, 2007	\$ 2,556.79
---	--------------------

Total Amount Due	\$ 2,556.79
-------------------------	--------------------

Questions about
this bill? Please
contact us
at 1-888-232-6206

or write to:
SUEZ Energy Res
P.O. Box 25225
Lehigh Valley, PA
18002-5225

Internet:
www.suezenergyresources.com

E-mail:
custserv@suezenergyna.com

General Information

For power outages
and other electrical
emergencies, call your
electric distribution
company:
ComEd-IL-Elec
1-877-426-6331
Account Number:
6645744016

Thank you for being a SUEZ customer, we value your business.

Meter data on back.

SUEZ ENERGY REPORTS STATUS OF ACCOUNTS AND PAYMENT HISTORY TO CREDIT BUREAUS.



Reading Dates Previous/Present	Meter Number	kWh Use By Meter			Usage Type	Usage
		Meter Constant	Meter Previous	Meter Reading / Present		
Jul 11 Aug 02	140478524	1	0	0	kWh OnPk	0
Jul 11 Aug 02	140478524	1	0	0	kWh OffPk	0
Jul 11 Aug 02	140478524	1	0	0	kW	123.6
Jul 11 Aug 02	140478524	1	7886	8242	kWh	42720
Jul 11 Aug 02	140478524	120	7886	8242	kWh	0
Jul 11 Aug 02					Total	42720

000000102



From: Sanderson, Gordon [mailto:Gordon.Sanderson@suezenergyna.com]
Sent: Thursday, May 24, 2007 5:03 PM
To: Johnson, Mike
Subject: RE: I will try giving you a call next week, when I have all the info on the attachment I sent you.

Ok, thanks Mike. I'll look over the info you sent me. I'll put my pencil to it, but I don't think you will beat that \$59.11 rate you are getting from ComEd for the transformers. I've done some rough calculations and I put the cost at around \$63.40, but there may be additional savings in capacity and transmission in the range of 1.50-2.00 or so after my supply desk looks at it. Given the max of that savings, you are still looking at around \$61.40. These are back-of-the envelope estimates, but I think they are pretty close. If ComEd has raised your price, there could be some savings however. That \$44.92/bill price is from a bill I have on 11/29/06, so if you can find a more recent bill, we can see if your rate has changed. The savings on these accounts may or may not be worth the switch, depending on your current accounting practices.

You will still have big savings on the other bigger and medium sized load. We can talk about that further next week.

By the way, I am planning to be in Chicago on June 7th, and maybe the 6th or 8th. If you are free, I'd like to drop by your office or catch dinner/lunch with you.

Let's talk next week.

Thanks,
Gordon Sanderson
Ofc 713-636-1735
Cell 713-502-2336

From: Johnson, Mike [mailto:Mike_Johnson4@cable.comcast.com]
Sent: Thursday, May 24, 2007 4:54 PM
To: Sanderson, Gordon
Subject: I will try giving you a call next week, when I have all the info on the attachment I sent you.

Michael Johnson
Engineering Manager
688 Industrial Drive
Elmhurst, IL 60126
Office: (630) 600-6360
Cell: (630) 669-1572