

Rate Zone: RZ I Rate DS 1 ME

Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	12	\$17.80	\$0.22	\$0.78	\$0.04	\$18.84	\$19.42	\$0.23	\$0.70	\$0.04	\$20.39	\$1.56	8.3%
Feb.	11	\$17.80	\$0.20	\$0.71	\$0.04	\$18.75	\$19.42	\$0.21	\$0.65	\$0.04	\$20.31	\$1.56	8.3%
March	7	\$17.80	\$0.13	\$0.45	\$0.02	\$18.41	\$19.42	\$0.13	\$0.41	\$0.02	\$19.99	\$1.58	8.6%
April	12	\$17.80	\$0.22	\$0.78	\$0.04	\$18.84	\$19.42	\$0.23	\$0.70	\$0.04	\$20.39	\$1.56	8.3%
May	12	\$17.80	\$0.22	\$0.78	\$0.04	\$18.84	\$19.42	\$0.23	\$0.70	\$0.04	\$20.39	\$1.56	8.3%
June	13	\$17.80	\$0.41	\$0.71	\$0.04	\$18.96	\$19.42	\$0.43	\$0.77	\$0.04	\$20.67	\$1.70	9.0%
July	13	\$17.80	\$0.41	\$0.71	\$0.04	\$18.96	\$19.42	\$0.43	\$0.77	\$0.04	\$20.67	\$1.70	9.0%
August	14	\$17.80	\$0.44	\$0.77	\$0.05	\$19.05	\$19.42	\$0.47	\$0.83	\$0.05	\$20.77	\$1.71	9.0%
Sept.	14	\$17.80	\$0.44	\$0.77	\$0.05	\$19.05	\$19.42	\$0.47	\$0.83	\$0.05	\$20.77	\$1.71	9.0%
Oct.	12	\$17.80	\$0.22	\$0.78	\$0.04	\$18.84	\$19.42	\$0.23	\$0.70	\$0.04	\$20.39	\$1.56	8.3%
Nov.	22	\$17.80	\$0.41	\$1.42	\$0.07	\$19.70	\$19.42	\$0.42	\$1.29	\$0.07	\$21.20	\$1.50	7.6%
Dec.	28	\$17.80	\$0.52	\$1.81	\$0.09	\$20.22	\$19.42	\$0.54	\$1.64	\$0.09	\$21.69	\$1.47	7.3%
<b>Total</b>	<b>170</b>	<b>\$213.60</b>	<b>\$3.84</b>	<b>\$10.47</b>	<b>\$0.56</b>	<b>\$228.47</b>	<b>\$233.04</b>	<b>\$4.03</b>	<b>\$10.01</b>	<b>\$0.56</b>	<b>\$247.64</b>	<b>\$19.17</b>	<b>8.4%</b>

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	76	\$82.87	\$6.83	9.0%
Non-summer	152	\$164.77	\$12.34	8.1%
Annual	228	\$247.64	\$19.17	8.4%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ I Rate DS 1 ME

Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	503	\$17.80	\$9.28	\$32.57	\$1.66	\$61.30	\$19.42	\$9.65	\$29.50	\$1.66	\$60.23	-\$1.08	-1.8%
Feb.	417	\$17.80	\$7.69	\$27.00	\$1.38	\$53.87	\$19.42	\$8.00	\$24.45	\$1.38	\$53.25	-\$0.62	-1.1%
March	385	\$17.80	\$7.10	\$24.93	\$1.27	\$51.10	\$19.42	\$7.39	\$22.58	\$1.27	\$50.65	-\$0.45	-0.9%
April	311	\$17.80	\$5.74	\$20.14	\$1.03	\$44.70	\$19.42	\$5.97	\$18.24	\$1.03	\$44.65	-\$0.05	-0.1%
May	292	\$17.80	\$5.38	\$18.91	\$0.96	\$43.06	\$19.42	\$5.60	\$17.12	\$0.96	\$43.11	\$0.05	0.1%
June	490	\$17.80	\$15.41	\$26.87	\$1.62	\$61.69	\$19.42	\$16.37	\$29.09	\$1.62	\$66.50	\$4.81	7.8%
July	919	\$17.80	\$28.89	\$50.40	\$3.03	\$100.12	\$19.42	\$30.71	\$54.56	\$3.03	\$107.72	\$7.60	7.6%
August	1,007	\$17.80	\$31.66	\$55.22	\$3.32	\$108.01	\$19.42	\$33.65	\$59.79	\$3.32	\$116.18	\$8.17	7.6%
Sept.	913	\$17.80	\$28.71	\$50.07	\$3.01	\$99.59	\$19.42	\$30.51	\$54.20	\$3.01	\$107.15	\$7.56	7.6%
Oct.	438	\$17.80	\$8.08	\$28.36	\$1.45	\$55.68	\$19.42	\$8.40	\$25.68	\$1.45	\$54.95	-\$0.73	-1.3%
Nov.	293	\$17.80	\$5.40	\$18.97	\$0.97	\$43.14	\$19.42	\$5.62	\$17.18	\$0.97	\$43.19	\$0.05	0.1%
Dec.	393	\$17.80	\$7.25	\$25.45	\$1.30	\$51.79	\$19.42	\$7.54	\$23.05	\$1.30	\$51.30	-\$0.49	-0.9%
<b>Total</b>	<b>6,361</b>	<b>\$213.60</b>	<b>\$160.58</b>	<b>\$378.88</b>	<b>\$20.99</b>	<b>\$774.05</b>	<b>\$233.04</b>	<b>\$169.40</b>	<b>\$375.44</b>	<b>\$20.99</b>	<b>\$798.87</b>	<b>\$24.82</b>	<b>3.2%</b>

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	369	\$397.54	\$28.13	7.6%
Non-summer	405	\$401.33	-\$3.31	-0.8%
Annual	774	\$798.87	\$24.82	3.2%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ I Rate DS 1 ME

Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,056	\$17.80	\$17.13	\$58.26	\$3.48	\$96.67	\$19.42	\$17.69	\$53.90	\$3.48	\$94.50	-\$2.18	-2.3%
Feb.	918	\$17.80	\$15.85	\$54.78	\$3.03	\$91.46	\$19.42	\$16.43	\$50.13	\$3.03	\$89.01	-\$2.44	-2.7%
March	735	\$17.80	\$13.55	\$47.59	\$2.43	\$81.37	\$19.42	\$14.10	\$43.10	\$2.43	\$79.05	-\$2.32	-2.9%
April	675	\$17.80	\$12.45	\$43.71	\$2.23	\$76.18	\$19.42	\$12.95	\$39.58	\$2.23	\$74.18	-\$2.00	-2.6%
May	680	\$17.80	\$12.54	\$44.03	\$2.24	\$76.61	\$19.42	\$13.05	\$39.88	\$2.24	\$74.58	-\$2.03	-2.6%
June	1,098	\$17.80	\$34.52	\$60.21	\$3.62	\$116.16	\$19.42	\$36.69	\$65.19	\$3.62	\$124.92	\$8.76	7.5%
July	1,209	\$17.80	\$38.01	\$66.30	\$3.99	\$126.10	\$19.42	\$40.40	\$71.78	\$3.99	\$135.59	\$9.48	7.5%
August	1,244	\$17.80	\$39.11	\$68.22	\$4.11	\$129.24	\$19.42	\$41.57	\$73.86	\$4.11	\$138.95	\$9.71	7.5%
Sept.	1,012	\$17.80	\$31.82	\$55.50	\$3.34	\$108.46	\$19.42	\$33.82	\$60.08	\$3.34	\$116.66	\$8.20	7.6%
Oct.	803	\$17.80	\$14.78	\$51.88	\$2.65	\$87.11	\$19.42	\$15.37	\$46.99	\$2.65	\$84.44	-\$2.67	-3.1%
Nov.	733	\$17.80	\$13.52	\$47.46	\$2.42	\$81.20	\$19.42	\$14.06	\$42.98	\$2.42	\$78.88	-\$2.31	-2.8%
Dec.	1,001	\$17.80	\$16.62	\$56.87	\$3.30	\$94.59	\$19.42	\$17.19	\$52.40	\$3.30	\$92.31	-\$2.28	-2.4%
<b>Total</b>	<b>11,164</b>	<b>\$213.60</b>	<b>\$259.90</b>	<b>\$654.81</b>	<b>\$36.84</b>	<b>\$1,165.15</b>	<b>\$233.04</b>	<b>\$273.31</b>	<b>\$639.87</b>	<b>\$36.84</b>	<b>\$1,183.06</b>	<b>\$17.91</b>	<b>1.5%</b>

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	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	480	\$516.11	\$36.16	7.5%
Non-summer	685	\$666.95	-\$18.24	-2.7%
Annual	1,165	\$1,183.06	\$17.91	1.5%

- Notes:
- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ I Rate DS 1 ME

Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,562	\$17.80	\$21.83	\$71.03	\$5.15	\$115.81	\$19.42	\$22.33	\$67.71	\$5.15	\$114.61	-\$1.20	-1.0%
Feb.	1,368	\$17.80	\$20.03	\$66.13	\$4.51	\$108.47	\$19.42	\$20.55	\$62.41	\$4.51	\$106.90	-\$1.57	-1.5%
March	1,070	\$17.80	\$17.26	\$58.61	\$3.53	\$97.20	\$19.42	\$17.82	\$54.28	\$3.53	\$95.05	-\$2.15	-2.2%
April	964	\$17.80	\$16.28	\$55.94	\$3.18	\$93.20	\$19.42	\$16.85	\$51.39	\$3.18	\$90.84	-\$2.36	-2.5%
May	1,136	\$17.80	\$17.87	\$60.28	\$3.75	\$99.70	\$19.42	\$18.43	\$56.08	\$3.75	\$97.68	-\$2.02	-2.0%
June	2,087	\$17.80	\$65.62	\$114.45	\$6.88	\$204.75	\$19.42	\$69.74	\$123.91	\$6.88	\$219.94	\$15.19	7.4%
July	2,082	\$17.80	\$65.46	\$114.18	\$6.86	\$204.30	\$19.42	\$69.57	\$123.61	\$6.86	\$219.46	\$15.16	7.4%
August	2,266	\$17.80	\$71.24	\$124.27	\$7.45	\$220.76	\$19.42	\$75.72	\$134.53	\$7.45	\$237.12	\$16.36	7.4%
Sept.	1,821	\$17.80	\$57.25	\$99.86	\$6.01	\$180.93	\$19.42	\$60.85	\$108.11	\$6.01	\$194.39	\$13.46	7.4%
Oct.	1,334	\$17.80	\$19.71	\$65.27	\$4.40	\$107.19	\$19.42	\$20.24	\$61.48	\$4.40	\$105.55	-\$1.64	-1.5%
Nov.	1,100	\$17.80	\$17.54	\$59.37	\$3.63	\$98.34	\$19.42	\$18.10	\$55.10	\$3.63	\$96.25	-\$2.09	-2.1%
Dec.	1,315	\$17.80	\$19.54	\$64.79	\$4.34	\$106.47	\$19.42	\$20.07	\$60.97	\$4.34	\$104.79	-\$1.68	-1.6%
<b>Total</b>	<b>18,105</b>	<b>\$213.60</b>	<b>\$409.64</b>	<b>\$954.18</b>	<b>\$59.70</b>	<b>\$1,637.11</b>	<b>\$233.04</b>	<b>\$430.26</b>	<b>\$959.58</b>	<b>\$59.70</b>	<b>\$1,682.57</b>	<b>\$45.46</b>	<b>2.8%</b>

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	811	\$870.90	\$60.17	7.4%
Non-summer	826	\$811.67	-\$14.72	-1.8%
Annual	1,637	\$1,682.57	\$45.46	2.8%

- Notes:
- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ I Rate DS 1 ME

Customer: **100%**

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	13,440	\$17.80	\$132.19	\$370.71	\$43.09	\$563.79	\$19.42	\$131.18	\$391.86	\$43.09	\$585.56	\$21.77	3.9%
Feb.	12,720	\$17.80	\$125.50	\$352.54	\$40.80	\$536.64	\$19.42	\$124.59	\$372.21	\$40.80	\$557.01	\$20.38	3.8%
March	6,840	\$17.80	\$70.87	\$204.19	\$22.04	\$314.90	\$19.42	\$70.70	\$211.74	\$22.04	\$323.90	\$9.01	2.9%
April	3,840	\$17.80	\$43.00	\$128.50	\$12.47	\$201.77	\$19.42	\$43.21	\$129.87	\$12.47	\$204.97	\$3.21	1.6%
May	3,720	\$17.80	\$41.88	\$125.47	\$12.09	\$197.24	\$19.42	\$42.11	\$126.60	\$12.09	\$200.21	\$2.97	1.5%
June	9,720	\$17.80	\$305.60	\$533.04	\$31.23	\$887.68	\$19.42	\$324.79	\$577.08	\$31.23	\$952.51	\$64.84	7.3%
July	9,480	\$17.80	\$298.06	\$519.88	\$30.46	\$866.20	\$19.42	\$316.77	\$562.83	\$30.46	\$929.48	\$63.27	7.3%
August	9,960	\$17.80	\$313.15	\$546.21	\$31.99	\$909.15	\$19.42	\$332.81	\$591.33	\$31.99	\$975.54	\$66.40	7.3%
Sept.	8,160	\$17.80	\$256.56	\$447.49	\$26.25	\$748.10	\$19.42	\$272.66	\$484.46	\$26.25	\$802.79	\$54.69	7.3%
Oct.	5,040	\$17.80	\$54.15	\$158.78	\$16.30	\$247.02	\$19.42	\$54.20	\$162.62	\$16.30	\$252.54	\$5.53	2.2%
Nov.	3,600	\$17.80	\$40.77	\$122.44	\$11.70	\$192.71	\$19.42	\$41.01	\$123.32	\$11.70	\$195.46	\$2.74	1.4%
Dec.	9,480	\$17.80	\$95.40	\$270.80	\$30.46	\$414.45	\$19.42	\$94.89	\$283.79	\$30.46	\$428.56	\$14.11	3.4%
<b>Total</b>	<b>96,000</b>	<b>\$213.60</b>	<b>\$1,777.11</b>	<b>\$3,780.05</b>	<b>\$308.88</b>	<b>\$6,079.64</b>	<b>\$233.04</b>	<b>\$1,848.92</b>	<b>\$4,017.71</b>	<b>\$308.88</b>	<b>\$6,408.54</b>	<b>\$328.90</b>	<b>5.4%</b>

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	3,411	\$3,660.32	\$249.20	7.3%
Non-summer	2,669	\$2,748.22	\$79.71	3.0%
Annual	6,080	\$6,408.54	\$328.90	5.4%

Notes:

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  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ II Rate DS 1  
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	18	\$17.77	\$0.33	\$1.15	\$0.06	\$19.31	\$19.85	\$0.36	\$1.05	\$0.06	\$21.32	\$2.01	10.4%
Feb.	10	\$17.77	\$0.18	\$0.64	\$0.03	\$18.63	\$19.85	\$0.20	\$0.58	\$0.03	\$20.67	\$2.04	11.0%
March	8	\$17.77	\$0.15	\$0.51	\$0.03	\$18.46	\$19.85	\$0.16	\$0.47	\$0.03	\$20.50	\$2.05	11.1%
April	15	\$17.77	\$0.27	\$0.96	\$0.05	\$19.06	\$19.85	\$0.30	\$0.88	\$0.05	\$21.08	\$2.02	10.6%
May	8	\$17.77	\$0.15	\$0.51	\$0.03	\$18.46	\$19.85	\$0.16	\$0.47	\$0.03	\$20.50	\$2.05	11.1%
June	22	\$17.77	\$0.60	\$1.20	\$0.07	\$19.64	\$19.85	\$0.66	\$1.30	\$0.07	\$21.88	\$2.25	11.5%
July	35	\$17.77	\$0.95	\$1.90	\$0.12	\$20.74	\$19.85	\$1.05	\$2.07	\$0.12	\$23.09	\$2.35	11.3%
August	92	\$17.77	\$2.50	\$5.00	\$0.30	\$25.57	\$19.85	\$2.77	\$5.44	\$0.30	\$28.36	\$2.79	10.9%
Sept.	102	\$17.77	\$2.77	\$5.54	\$0.34	\$26.42	\$19.85	\$3.07	\$6.03	\$0.34	\$29.28	\$2.86	10.8%
Oct.	13	\$17.77	\$0.24	\$0.83	\$0.04	\$18.88	\$19.85	\$0.26	\$0.76	\$0.04	\$20.91	\$2.03	10.7%
Nov.	10	\$17.77	\$0.18	\$0.64	\$0.03	\$18.63	\$19.85	\$0.20	\$0.58	\$0.03	\$20.67	\$2.04	11.0%
Dec.	14	\$17.77	\$0.26	\$0.90	\$0.05	\$18.97	\$19.85	\$0.28	\$0.82	\$0.05	\$20.99	\$2.02	10.7%
Total	347	\$213.24	\$8.57	\$19.79	\$1.15	\$242.75	\$238.20	\$9.47	\$20.44	\$1.15	\$269.26	\$26.51	10.9%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$92.36	\$102.61	\$10.25	11.1%
Non-summer	\$150.39	\$166.65	\$16.26	10.8%
Annual	\$242.75	\$269.26	\$26.51	10.9%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ II Rate DS 1  
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	455	\$17.77	\$8.31	\$29.18	\$1.50	\$56.77	\$19.85	\$9.13	\$26.57	\$1.50	\$57.05	\$0.28	0.5%
Feb.	386	\$17.77	\$7.05	\$24.76	\$1.27	\$50.85	\$19.85	\$7.75	\$22.54	\$1.27	\$51.41	\$0.56	1.1%
March	341	\$17.77	\$6.23	\$21.87	\$1.13	\$47.00	\$19.85	\$6.85	\$19.91	\$1.13	\$47.73	\$0.73	1.6%
April	309	\$17.77	\$5.65	\$19.82	\$1.02	\$44.25	\$19.85	\$6.20	\$18.04	\$1.02	\$45.12	\$0.86	1.9%
May	281	\$17.77	\$5.13	\$18.02	\$0.93	\$41.85	\$19.85	\$5.64	\$16.41	\$0.93	\$42.83	\$0.97	2.3%
June	537	\$17.77	\$14.59	\$29.18	\$1.77	\$63.30	\$19.85	\$16.14	\$31.75	\$1.77	\$69.51	\$6.21	9.8%
July	576	\$17.77	\$15.64	\$31.29	\$1.90	\$66.61	\$19.85	\$17.32	\$34.05	\$1.90	\$73.12	\$6.51	9.8%
August	716	\$17.77	\$19.45	\$38.90	\$2.36	\$78.48	\$19.85	\$21.53	\$42.33	\$2.36	\$86.07	\$7.59	9.7%
Sept.	642	\$17.77	\$17.44	\$34.88	\$2.12	\$72.21	\$19.85	\$19.30	\$37.96	\$2.12	\$79.22	\$7.02	9.7%
Oct.	391	\$17.77	\$7.14	\$25.08	\$1.29	\$51.28	\$19.85	\$7.85	\$22.83	\$1.29	\$51.82	\$0.54	1.0%
Nov.	434	\$17.77	\$7.93	\$27.84	\$1.43	\$54.97	\$19.85	\$8.71	\$25.34	\$1.43	\$55.34	\$0.37	0.7%
Dec.	518	\$17.77	\$9.46	\$33.22	\$1.71	\$62.17	\$19.85	\$10.40	\$30.25	\$1.71	\$62.20	\$0.04	0.1%
Total	5,586	\$213.24	\$124.03	\$334.05	\$18.43	\$689.75	\$238.20	\$136.82	\$327.97	\$18.43	\$721.42	\$31.68	4.6%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$280.60	\$307.93	\$27.33	9.7%
Non-summer	\$409.15	\$413.50	\$4.35	1.1%
Annual	\$689.75	\$721.42	\$31.68	4.6%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ II Rate DS 1

Customer: **50%**

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	614	\$17.77	\$11.22	\$39.38	\$2.03	\$70.40	\$19.85	\$12.33	\$35.85	\$2.03	\$70.05	-\$0.34	-0.5%
Feb.	556	\$17.77	\$10.16	\$35.66	\$1.83	\$65.43	\$19.85	\$11.16	\$32.46	\$1.83	\$65.31	-\$0.11	-0.2%
March	542	\$17.77	\$9.90	\$34.76	\$1.79	\$64.23	\$19.85	\$10.88	\$31.65	\$1.79	\$64.17	-\$0.06	-0.1%
April	578	\$17.77	\$10.56	\$37.07	\$1.91	\$67.31	\$19.85	\$11.60	\$33.75	\$1.91	\$67.11	-\$0.20	-0.3%
May	931	\$17.77	\$15.89	\$56.93	\$3.07	\$93.66	\$19.85	\$17.43	\$52.82	\$3.07	\$93.17	-\$0.49	-0.5%
June	1,082	\$17.77	\$29.39	\$58.79	\$3.57	\$109.51	\$19.85	\$32.53	\$63.97	\$3.57	\$119.92	\$10.40	9.5%
July	1,081	\$17.77	\$29.36	\$58.73	\$3.57	\$109.43	\$19.85	\$32.50	\$63.91	\$3.57	\$119.83	\$10.40	9.5%
August	1,195	\$17.77	\$32.46	\$64.92	\$3.94	\$119.09	\$19.85	\$35.93	\$70.65	\$3.94	\$130.37	\$11.27	9.5%
Sept.	1,133	\$17.77	\$30.77	\$61.56	\$3.74	\$113.84	\$19.85	\$34.06	\$66.98	\$3.74	\$124.63	\$10.80	9.5%
Oct.	816	\$17.77	\$14.77	\$52.00	\$2.69	\$87.23	\$19.85	\$16.23	\$47.46	\$2.69	\$86.23	-\$1.01	-1.2%
Nov.	598	\$17.77	\$10.93	\$38.36	\$1.97	\$69.03	\$19.85	\$12.00	\$34.92	\$1.97	\$68.75	-\$0.28	-0.4%
Dec.	577	\$17.77	\$10.54	\$37.01	\$1.90	\$67.23	\$19.85	\$11.58	\$33.69	\$1.90	\$67.03	-\$0.20	-0.3%
Total	9,703	\$213.24	\$215.95	\$575.17	\$32.02	\$1,036.38	\$238.20	\$238.23	\$568.11	\$32.02	\$1,076.56	\$40.19	3.9%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$451.88	\$494.75	\$42.87	9.5%
Non-summer	\$584.50	\$581.82	-\$2.69	-0.5%
Annual	\$1,036.38	\$1,076.56	\$40.19	3.9%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ II Rate DS 1  
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,380	\$17.77	\$20.25	\$76.19	\$4.55	\$118.76	\$19.85	\$22.13	\$73.76	\$4.55	\$120.30	\$1.54	1.3%
Feb.	1,105	\$17.77	\$17.58	\$64.39	\$3.65	\$103.39	\$19.85	\$19.25	\$60.94	\$3.65	\$103.68	\$0.30	0.3%
March	994	\$17.77	\$16.50	\$59.63	\$3.28	\$97.18	\$19.85	\$18.09	\$55.76	\$3.28	\$96.98	-\$0.20	-0.2%
April	898	\$17.77	\$15.57	\$55.52	\$2.96	\$91.82	\$19.85	\$17.08	\$51.28	\$2.96	\$91.18	-\$0.64	-0.7%
May	946	\$17.77	\$16.03	\$57.57	\$3.12	\$94.50	\$19.85	\$17.59	\$53.52	\$3.12	\$94.08	-\$0.42	-0.4%
June	1,555	\$17.77	\$42.23	\$84.48	\$5.13	\$149.62	\$19.85	\$46.75	\$91.93	\$5.13	\$163.66	\$14.04	9.4%
July	1,806	\$17.77	\$49.05	\$98.12	\$5.96	\$170.90	\$19.85	\$54.30	\$106.77	\$5.96	\$186.88	\$15.97	9.3%
August	1,839	\$17.77	\$49.95	\$99.91	\$6.07	\$173.70	\$19.85	\$55.29	\$108.72	\$6.07	\$189.93	\$16.23	9.3%
Sept.	1,339	\$17.77	\$36.37	\$72.75	\$4.42	\$131.30	\$19.85	\$40.26	\$79.16	\$4.42	\$143.69	\$12.38	9.4%
Oct.	861	\$17.77	\$15.21	\$53.93	\$2.84	\$89.75	\$19.85	\$16.70	\$49.56	\$2.84	\$88.95	-\$0.80	-0.9%
Nov.	991	\$17.77	\$16.47	\$59.50	\$3.27	\$97.02	\$19.85	\$18.06	\$55.62	\$3.27	\$96.80	-\$0.22	-0.2%
Dec.	1,573	\$17.77	\$22.12	\$84.47	\$5.19	\$129.55	\$19.85	\$24.15	\$82.76	\$5.19	\$131.95	\$2.40	1.9%
Total	15,287	\$213.24	\$317.34	\$866.47	\$50.45	\$1,447.49	\$238.20	\$349.64	\$869.79	\$50.45	\$1,508.08	\$60.59	4.2%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$625.53	\$684.16	\$58.63	9.4%
Non-summer	\$821.96	\$823.92	\$1.96	0.2%
Annual	\$1,447.49	\$1,508.08	\$60.59	4.2%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ II Rate DS 1

Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	37,480	\$17.77	\$370.81	\$1,624.52	\$119.78	\$2,132.87	\$19.85	\$399.89	\$1,757.47	\$119.78	\$2,296.99	\$164.12	7.7%
Feb.	30,440	\$17.77	\$302.44	\$1,322.57	\$97.32	\$1,740.11	\$19.85	\$326.22	\$1,429.12	\$97.32	\$1,872.52	\$132.41	7.6%
March	33,120	\$17.77	\$328.47	\$1,437.52	\$105.87	\$1,889.63	\$19.85	\$354.27	\$1,554.12	\$105.87	\$2,034.11	\$144.48	7.6%
April	36,160	\$17.77	\$357.99	\$1,567.90	\$115.57	\$2,059.23	\$19.85	\$386.08	\$1,695.90	\$115.57	\$2,217.40	\$158.17	7.7%
May	37,080	\$17.77	\$366.92	\$1,607.36	\$118.51	\$2,110.56	\$19.85	\$395.71	\$1,738.81	\$118.51	\$2,272.87	\$162.31	7.7%
June	40,520	\$17.77	\$1,100.55	\$2,201.45	\$129.48	\$3,449.25	\$19.85	\$1,218.21	\$2,395.54	\$129.48	\$3,763.08	\$313.83	9.1%
July	47,960	\$17.77	\$1,302.63	\$2,605.67	\$153.21	\$4,079.28	\$19.85	\$1,441.89	\$2,835.40	\$153.21	\$4,450.34	\$371.07	9.1%
August	49,280	\$17.77	\$1,338.48	\$2,677.38	\$157.42	\$4,191.06	\$19.85	\$1,481.57	\$2,913.43	\$157.42	\$4,572.28	\$381.22	9.1%
Sept.	50,240	\$17.77	\$1,364.55	\$2,729.54	\$160.45	\$4,272.31	\$19.85	\$1,510.43	\$2,970.19	\$160.45	\$4,660.92	\$388.61	9.1%
Oct.	39,560	\$17.77	\$391.00	\$1,713.73	\$126.42	\$2,248.92	\$19.85	\$421.66	\$1,854.48	\$126.42	\$2,422.40	\$173.48	7.7%
Nov.	38,040	\$17.77	\$376.24	\$1,648.54	\$121.57	\$2,164.12	\$19.85	\$405.75	\$1,783.59	\$121.57	\$2,330.76	\$166.64	7.7%
Dec.	33,960	\$17.77	\$336.62	\$1,473.54	\$108.55	\$1,936.49	\$19.85	\$363.06	\$1,593.29	\$108.55	\$2,084.75	\$148.26	7.7%
<b>Total</b>	<b>473,840</b>	<b>\$213.24</b>	<b>\$7,936.71</b>	<b>\$22,609.72</b>	<b>\$1,514.15</b>	<b>\$32,273.82</b>	<b>\$238.20</b>	<b>\$8,704.73</b>	<b>\$24,521.34</b>	<b>\$1,514.15</b>	<b>\$34,978.42</b>	<b>\$2,704.60</b>	<b>8.4%</b>

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$15,991.90	\$17,446.62	\$1,454.72	9.1%
Non-summer	\$16,281.92	\$17,531.80	\$1,249.88	7.7%
Annual	\$32,273.82	\$34,978.42	\$2,704.60	8.4%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
- (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
- (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
- (4) State Tax Additions Charge includes: State Tax Additions
- (5) Total includes: (1)+(2)+(3)+(4)

%% Indicates month with highest percentage increase

Rate Zone: RZ III NSH Rate DS 1  
 Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	8	\$17.71	\$0.22	\$0.49	\$0.03	\$18.45	\$18.54	\$0.23	\$0.47	\$0.03	\$19.26	\$0.81	4.4%
Feb.	7	\$17.71	\$0.19	\$0.43	\$0.02	\$18.36	\$18.54	\$0.20	\$0.41	\$0.02	\$19.17	\$0.81	4.4%
March	7	\$17.71	\$0.19	\$0.43	\$0.02	\$18.36	\$18.54	\$0.20	\$0.41	\$0.02	\$19.17	\$0.81	4.4%
April	7	\$17.71	\$0.19	\$0.43	\$0.02	\$18.36	\$18.54	\$0.20	\$0.41	\$0.02	\$19.17	\$0.81	4.4%
May	8	\$17.71	\$0.22	\$0.49	\$0.03	\$18.45	\$18.54	\$0.23	\$0.47	\$0.03	\$19.26	\$0.81	4.4%
June	12	\$17.71	\$0.52	\$0.65	\$0.04	\$18.92	\$18.54	\$0.54	\$0.71	\$0.04	\$19.83	\$0.90	4.8%
July	11	\$17.71	\$0.48	\$0.60	\$0.04	\$18.82	\$18.54	\$0.49	\$0.65	\$0.04	\$19.72	\$0.90	4.8%
August	12	\$17.71	\$0.52	\$0.65	\$0.04	\$18.92	\$18.54	\$0.54	\$0.71	\$0.04	\$19.83	\$0.90	4.8%
Sept.	14	\$17.71	\$0.61	\$0.76	\$0.05	\$19.12	\$18.54	\$0.63	\$0.83	\$0.05	\$20.04	\$0.92	4.8%
Oct.	14	\$17.71	\$0.39	\$0.86	\$0.05	\$19.00	\$18.54	\$0.40	\$0.82	\$0.05	\$19.80	\$0.80	4.2%
Nov.	12	\$17.71	\$0.33	\$0.74	\$0.04	\$18.82	\$18.54	\$0.34	\$0.70	\$0.04	\$19.62	\$0.80	4.3%
Dec.	14	\$17.71	\$0.39	\$0.86	\$0.05	\$19.00	\$18.54	\$0.40	\$0.82	\$0.05	\$19.80	\$0.80	4.2%
Total	126	\$212.52	\$4.26	\$7.40	\$0.42	\$224.59	\$222.48	\$4.36	\$7.41	\$0.42	\$234.67	\$10.08	4.5%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	76	\$79.41	\$3.62	4.8%
Non-summer	149	\$155.25	\$6.45	4.3%
Annual	225	\$234.67	\$10.08	4.5%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
- (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
- (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
- (4) State Tax Additions Charge includes: State Tax Additions
- (5) Total includes: (1)+(2)+(3)+(4)

%% Indicates month with highest percentage increase

Rate Zone: RZ III NSH Rate DS 1  
 Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,004	\$17.71	\$26.33	\$61.72	\$3.31	\$109.07	\$18.54	\$26.78	\$58.76	\$3.31	\$107.40	-\$1.67	-1.5%
Feb.	335	\$17.71	\$9.28	\$20.59	\$1.11	\$48.68	\$18.54	\$9.45	\$19.61	\$1.11	\$48.70	\$0.02	0.0%
March	378	\$17.71	\$10.47	\$23.24	\$1.25	\$52.66	\$18.54	\$10.67	\$22.12	\$1.25	\$52.58	-\$0.08	-0.2%
April	277	\$17.71	\$7.67	\$17.03	\$0.91	\$43.32	\$18.54	\$7.82	\$16.21	\$0.91	\$43.48	\$0.16	0.4%
May	255	\$17.71	\$7.06	\$15.67	\$0.84	\$41.29	\$18.54	\$7.19	\$14.93	\$0.84	\$41.50	\$0.21	0.5%
June	338	\$17.71	\$14.65	\$18.38	\$1.12	\$51.86	\$18.54	\$15.09	\$20.03	\$1.12	\$54.78	\$2.92	5.6%
July	397	\$17.71	\$17.21	\$21.59	\$1.31	\$57.82	\$18.54	\$17.73	\$23.53	\$1.31	\$61.10	\$3.28	5.7%
August	522	\$17.71	\$22.63	\$28.39	\$1.72	\$70.45	\$18.54	\$23.31	\$30.93	\$1.72	\$74.51	\$4.05	5.8%
Sept.	426	\$17.71	\$18.47	\$23.17	\$1.41	\$60.75	\$18.54	\$19.02	\$25.24	\$1.41	\$64.21	\$3.46	5.7%
Oct.	289	\$17.71	\$8.00	\$17.76	\$0.95	\$44.43	\$18.54	\$8.15	\$16.92	\$0.95	\$44.56	\$0.13	0.3%
Nov.	263	\$17.71	\$7.28	\$16.17	\$0.87	\$42.03	\$18.54	\$7.42	\$15.39	\$0.87	\$42.22	\$0.19	0.5%
Dec.	511	\$17.71	\$14.15	\$31.41	\$1.69	\$64.96	\$18.54	\$14.42	\$29.91	\$1.69	\$64.55	-\$0.40	-0.6%
Total	4,995	\$212.52	\$163.20	\$295.13	\$16.48	\$687.33	\$222.48	\$167.05	\$293.59	\$16.48	\$699.60	\$12.27	1.8%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	241	\$254.60	\$13.71	5.7%
Non-summer	446	\$445.00	-\$1.44	-0.3%
Annual	687	\$699.60	\$12.27	1.8%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
- (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
- (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
- (4) State Tax Additions Charge includes: State Tax Additions
- (5) Total includes: (1)+(2)+(3)+(4)

%% Indicates month with highest percentage increase

Rate Zone: RZ III NSH Rate DS 1  
 Customer: 50%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	821	\$17.71	\$22.58	\$50.47	\$2.71	\$93.47	\$18.54	\$23.00	\$48.05	\$2.71	\$92.31	-\$1.16	-1.2%
Feb.	666	\$17.71	\$18.44	\$40.94	\$2.20	\$79.29	\$18.54	\$18.79	\$38.98	\$2.20	\$78.51	-\$0.78	-1.0%
March	633	\$17.71	\$17.53	\$38.91	\$2.09	\$76.24	\$18.54	\$17.86	\$37.05	\$2.09	\$75.54	-\$0.70	-0.9%
April	594	\$17.71	\$16.45	\$36.51	\$1.96	\$72.63	\$18.54	\$16.76	\$34.77	\$1.96	\$72.03	-\$0.61	-0.8%
May	602	\$17.71	\$16.67	\$37.00	\$1.99	\$73.37	\$18.54	\$16.99	\$35.24	\$1.99	\$72.75	-\$0.62	-0.9%
June	886	\$17.71	\$38.41	\$48.19	\$2.92	\$107.23	\$18.54	\$39.56	\$52.50	\$2.92	\$113.53	\$6.30	5.9%
July	1,090	\$17.71	\$47.25	\$59.29	\$3.60	\$127.84	\$18.54	\$48.67	\$64.59	\$3.60	\$135.40	\$7.56	5.9%
August	1,259	\$17.71	\$54.58	\$68.48	\$4.15	\$144.92	\$18.54	\$56.22	\$74.61	\$4.15	\$153.52	\$8.60	5.9%
Sept.	723	\$17.71	\$31.34	\$39.32	\$2.39	\$90.76	\$18.54	\$32.29	\$42.84	\$2.39	\$96.06	\$5.29	5.8%
Oct.	647	\$17.71	\$17.92	\$39.77	\$2.14	\$77.53	\$18.54	\$18.25	\$37.87	\$2.14	\$76.80	-\$0.73	-0.9%
Nov.	637	\$17.71	\$17.64	\$39.16	\$2.10	\$76.61	\$18.54	\$17.97	\$37.28	\$2.10	\$75.90	-\$0.71	-0.9%
Dec.	839	\$17.71	\$22.95	\$51.57	\$2.77	\$95.00	\$18.54	\$23.38	\$49.11	\$2.77	\$93.79	-\$1.21	-1.3%
Total	9,397	\$212.52	\$321.76	\$549.61	\$31.01	\$1,114.90	\$222.48	\$329.74	\$552.90	\$31.01	\$1,136.13	\$21.23	1.9%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	471	\$498.51	\$27.76	5.9%
Non-summer	644	\$637.62	-\$6.52	-1.0%
Annual	1,115	\$1,136.13	\$21.23	1.9%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ III NSH Rate DS 1  
 Customer: 80%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	1,280	\$17.71	\$31.98	\$78.68	\$4.22	\$132.59	\$18.54	\$32.48	\$74.92	\$4.22	\$130.16	-\$2.44	-1.8%
Feb.	1,004	\$17.71	\$26.33	\$61.72	\$3.31	\$109.07	\$18.54	\$26.78	\$58.76	\$3.31	\$107.40	-\$1.67	-1.5%
March	1,050	\$17.71	\$27.27	\$64.54	\$3.47	\$112.99	\$18.54	\$27.73	\$61.46	\$3.47	\$111.19	-\$1.80	-1.6%
April	949	\$17.71	\$25.20	\$58.34	\$3.13	\$104.38	\$18.54	\$25.65	\$55.54	\$3.13	\$102.86	-\$1.52	-1.5%
May	971	\$17.71	\$25.65	\$59.69	\$3.20	\$106.25	\$18.54	\$26.10	\$56.83	\$3.20	\$104.68	-\$1.58	-1.5%
June	1,180	\$17.71	\$51.15	\$64.18	\$3.89	\$136.94	\$18.54	\$52.69	\$69.93	\$3.89	\$145.05	\$8.11	5.9%
July	1,708	\$17.71	\$74.04	\$92.90	\$5.64	\$190.29	\$18.54	\$76.27	\$101.22	\$5.64	\$201.66	\$11.37	6.0%
August	1,896	\$17.71	\$82.19	\$103.12	\$6.26	\$209.28	\$18.54	\$84.66	\$112.36	\$6.26	\$221.82	\$12.54	6.0%
Sept.	1,748	\$17.71	\$75.78	\$95.07	\$5.77	\$194.33	\$18.54	\$78.06	\$103.59	\$5.77	\$205.95	\$11.62	6.0%
Oct.	1,130	\$17.71	\$28.91	\$69.46	\$3.73	\$119.81	\$18.54	\$29.38	\$66.14	\$3.73	\$117.79	-\$2.02	-1.7%
Nov.	938	\$17.71	\$24.98	\$57.66	\$3.10	\$103.44	\$18.54	\$25.42	\$54.90	\$3.10	\$101.96	-\$1.49	-1.4%
Dec.	1,184	\$17.71	\$30.01	\$72.78	\$3.91	\$124.41	\$18.54	\$30.50	\$69.30	\$3.91	\$122.24	-\$2.17	-1.7%
Total	15,038	\$212.52	\$503.50	\$878.14	\$49.63	\$1,643.78	\$222.48	\$515.71	\$884.94	\$49.63	\$1,672.76	\$28.97	1.8%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	731	\$774.48	\$43.65	6.0%
Non-summer	913	\$898.27	-\$14.67	-1.6%
Annual	1,644	\$1,672.76	\$28.97	1.8%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
- (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
- (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
- (4) State Tax Additions Charge includes: State Tax Additions
- (5) Total includes: (1)+(2)+(3)+(4)

%% Indicates month with highest percentage increase

Rate Zone: RZ III NSH Rate DS 1  
 Customer: 100%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	82,400	\$17.71	\$1,692.56	\$5,065.13	\$257.89	\$7,033.29	\$18.54	\$1,706.33	\$4,822.87	\$257.89	\$6,805.64	-\$227.65	-3.2%
Feb.	44,600	\$17.71	\$918.77	\$2,741.56	\$142.49	\$3,820.54	\$18.54	\$926.36	\$2,610.44	\$142.49	\$3,697.83	-\$122.71	-3.2%
March	6,400	\$17.71	\$136.79	\$393.41	\$20.64	\$568.54	\$18.54	\$138.12	\$374.59	\$20.64	\$551.89	-\$16.65	-2.9%
April	15,800	\$17.71	\$329.21	\$971.23	\$50.62	\$1,368.77	\$18.54	\$332.09	\$924.77	\$50.62	\$1,326.02	-\$42.75	-3.1%
May	14,200	\$17.71	\$296.46	\$872.87	\$45.52	\$1,232.56	\$18.54	\$299.07	\$831.13	\$45.52	\$1,194.26	-\$38.31	-3.1%
June	3,400	\$17.71	\$147.39	\$184.93	\$11.07	\$361.09	\$18.54	\$151.82	\$201.48	\$11.07	\$382.91	\$21.82	6.0%
July	5,800	\$17.71	\$251.43	\$315.46	\$18.72	\$603.33	\$18.54	\$259.00	\$343.71	\$18.72	\$639.97	\$36.64	6.1%
August	3,600	\$17.71	\$156.06	\$195.80	\$11.70	\$381.28	\$18.54	\$160.76	\$213.34	\$11.70	\$404.34	\$23.06	6.0%
Sept.	26,400	\$17.71	\$1,144.46	\$1,435.90	\$84.44	\$2,682.50	\$18.54	\$1,178.87	\$1,564.46	\$84.44	\$2,846.31	\$163.81	6.1%
Oct.	14,200	\$17.71	\$296.46	\$872.87	\$45.52	\$1,232.56	\$18.54	\$299.07	\$831.13	\$45.52	\$1,194.26	-\$38.31	-3.1%
Nov.	33,800	\$17.71	\$697.69	\$2,077.69	\$108.04	\$2,901.12	\$18.54	\$703.51	\$1,978.31	\$108.04	\$2,808.40	-\$92.72	-3.2%
Dec.	43,000	\$17.71	\$886.02	\$2,643.21	\$137.39	\$3,684.33	\$18.54	\$893.34	\$2,516.79	\$137.39	\$3,566.06	-\$118.27	-3.2%
Total	293,600	\$212.52	\$6,953.31	\$17,770.06	\$934.04	\$25,869.92	\$222.48	\$7,048.34	\$17,213.02	\$934.04	\$25,417.89	-\$452.04	-1.7%

%%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	4,028	\$4,273.53	\$245.33	6.1%
Non-summer	21,842	\$21,144.35	-\$697.36	-3.2%
Annual	25,870	\$25,417.89	-\$452.04	-1.7%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
- (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
- (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
- (4) State Tax Additions Charge includes: State Tax Additions
- (5) Total includes: (1)+(2)+(3)+(4)

%% Indicates month with highest percentage increase

Rate Zone: RZ III SH Rate DS 1

Customer: 1%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions Charge	Total	Fixed Charge	Delivery Charge	Power Supply charge	State Tax Additions Charge	Total		
		(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	6	\$17.71	\$0.17	\$0.37	\$0.02	\$18.26	\$18.54	\$0.17	\$0.35	\$0.02	\$19.08	\$0.82	4.5%
Feb.	19	\$17.71	\$0.53	\$1.17	\$0.06	\$19.47	\$18.54	\$0.54	\$1.11	\$0.06	\$20.25	\$0.78	4.0%
March	45	\$17.71	\$1.25	\$2.77	\$0.15	\$21.87	\$18.54	\$1.27	\$2.63	\$0.15	\$22.59	\$0.72	3.3%
April	67	\$17.71	\$1.86	\$4.12	\$0.22	\$23.90	\$18.54	\$1.89	\$3.92	\$0.22	\$24.57	\$0.67	2.8%
May	42	\$17.71	\$1.16	\$2.58	\$0.14	\$21.59	\$18.54	\$1.19	\$2.46	\$0.14	\$22.32	\$0.73	3.4%
June	52	\$17.71	\$2.25	\$2.83	\$0.17	\$22.96	\$18.54	\$2.32	\$3.08	\$0.17	\$24.12	\$1.15	5.0%
July	102	\$17.71	\$4.42	\$5.55	\$0.34	\$28.02	\$18.54	\$4.55	\$6.04	\$0.34	\$29.48	\$1.46	5.2%
August	221	\$17.71	\$9.58	\$12.02	\$0.73	\$40.04	\$18.54	\$9.87	\$13.10	\$0.73	\$42.23	\$2.19	5.5%
Sept.	143	\$17.71	\$6.20	\$7.78	\$0.47	\$32.16	\$18.54	\$6.39	\$8.47	\$0.47	\$33.87	\$1.71	5.3%
Oct.	105	\$17.71	\$2.91	\$6.45	\$0.35	\$27.42	\$18.54	\$2.96	\$6.15	\$0.35	\$27.99	\$0.58	2.1%
Nov.	50	\$17.71	\$1.38	\$3.07	\$0.17	\$22.33	\$18.54	\$1.41	\$2.93	\$0.17	\$23.04	\$0.71	3.2%
Dec.	27	\$17.71	\$0.75	\$1.66	\$0.09	\$20.21	\$18.54	\$0.76	\$1.58	\$0.09	\$20.97	\$0.76	3.8%
Total	879	\$212.52	\$32.45	\$50.36	\$2.90	\$298.24	\$222.48	\$33.32	\$51.83	\$2.90	\$310.52	\$12.29	4.1%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$123.18	\$129.70	\$6.52	5.3%
Non-summer	\$175.06	\$180.83	\$5.77	3.3%
Annual	\$298.24	\$310.52	\$12.29	4.1%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ III SH Rate DS 1

Customer: 20%

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions Charge (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Power Supply charge (3)	State Tax Additions Charge (4)	Total (5)		
Jan.	1,215	\$17.71	\$30.65	\$59.02	\$4.01	\$111.39	\$18.54	\$31.13	\$58.10	\$4.01	\$111.79	\$0.40	0.4%
Feb.	1,046	\$17.71	\$27.19	\$55.01	\$3.45	\$103.36	\$18.54	\$27.65	\$53.51	\$3.45	\$103.15	-\$0.21	-0.2%
March	635	\$17.71	\$17.58	\$39.03	\$2.10	\$76.42	\$18.54	\$17.92	\$37.17	\$2.10	\$75.72	-\$0.70	-0.9%
April	288	\$17.71	\$7.97	\$17.70	\$0.95	\$44.34	\$18.54	\$8.13	\$16.86	\$0.95	\$44.47	\$0.13	0.3%
May	203	\$17.71	\$5.62	\$12.48	\$0.67	\$36.48	\$18.54	\$5.73	\$11.88	\$0.67	\$36.82	\$0.34	0.9%
June	288	\$17.71	\$12.49	\$15.66	\$0.95	\$46.81	\$18.54	\$12.86	\$17.07	\$0.95	\$49.42	\$2.61	5.6%
July	347	\$17.71	\$15.04	\$18.87	\$1.15	\$52.77	\$18.54	\$15.50	\$20.56	\$1.15	\$55.74	\$2.97	5.6%
August	335	\$17.71	\$14.52	\$18.22	\$1.11	\$51.56	\$18.54	\$14.96	\$19.85	\$1.11	\$54.46	\$2.90	5.6%
Sept.	248	\$17.71	\$10.75	\$13.49	\$0.82	\$42.77	\$18.54	\$11.07	\$14.70	\$0.82	\$45.13	\$2.36	5.5%
Oct.	177	\$17.71	\$4.90	\$10.88	\$0.58	\$34.08	\$18.54	\$4.99	\$10.36	\$0.58	\$34.48	\$0.40	1.2%
Nov.	581	\$17.71	\$16.09	\$35.71	\$1.92	\$71.43	\$18.54	\$16.39	\$34.01	\$1.92	\$70.86	-\$0.57	-0.8%
Dec.	1,217	\$17.71	\$30.69	\$59.07	\$4.02	\$111.48	\$18.54	\$31.18	\$58.16	\$4.02	\$111.89	\$0.41	0.4%
Total	6,580	\$212.52	\$193.50	\$355.15	\$21.71	\$782.88	\$222.48	\$197.50	\$352.22	\$21.71	\$793.92	\$11.03	1.4%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$193.91	\$204.75	\$10.84	5.6%
Non-summer	\$588.98	\$589.17	\$0.19	0.0%
Annual	\$782.88	\$793.92	\$11.03	1.4%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ III SH Rate DS 1  
 Customer: **50%**

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions Charge (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Power Supply charge (3)	State Tax Additions Charge (4)	Total (5)		
Jan.	2,148	\$17.71	\$49.75	\$81.15	\$7.07	\$155.68	\$18.54	\$50.39	\$83.46	\$7.07	\$159.46	\$3.78	2.4%
Feb.	1,866	\$17.71	\$43.97	\$74.46	\$6.16	\$142.30	\$18.54	\$44.57	\$75.80	\$6.16	\$145.06	\$2.76	1.9%
March	1,704	\$17.71	\$40.66	\$70.62	\$5.62	\$134.61	\$18.54	\$41.22	\$71.39	\$5.62	\$136.78	\$2.17	1.6%
April	836	\$17.71	\$22.89	\$50.03	\$2.76	\$93.39	\$18.54	\$23.31	\$47.80	\$2.76	\$92.42	-\$0.97	-1.0%
May	378	\$17.71	\$10.47	\$23.24	\$1.25	\$52.66	\$18.54	\$10.67	\$22.12	\$1.25	\$52.58	-\$0.08	-0.2%
June	433	\$17.71	\$18.77	\$23.55	\$1.43	\$61.46	\$18.54	\$19.34	\$25.66	\$1.43	\$64.96	\$3.50	5.7%
July	563	\$17.71	\$24.41	\$30.62	\$1.86	\$74.60	\$18.54	\$25.14	\$33.36	\$1.86	\$78.90	\$4.31	5.8%
August	696	\$17.71	\$30.17	\$37.86	\$2.30	\$88.03	\$18.54	\$31.08	\$41.24	\$2.30	\$93.16	\$5.13	5.8%
Sept.	634	\$17.71	\$27.48	\$34.48	\$2.09	\$81.77	\$18.54	\$28.31	\$37.57	\$2.09	\$86.51	\$4.74	5.8%
Oct.	435	\$17.71	\$12.05	\$26.74	\$1.44	\$57.93	\$18.54	\$12.27	\$25.46	\$1.44	\$57.71	-\$0.22	-0.4%
Nov.	456	\$17.71	\$12.63	\$28.03	\$1.50	\$59.87	\$18.54	\$12.87	\$26.69	\$1.50	\$59.60	-\$0.27	-0.5%
Dec.	958	\$17.71	\$25.39	\$52.92	\$3.16	\$99.18	\$18.54	\$25.83	\$51.12	\$3.16	\$98.65	-\$0.53	-0.5%
Total	11,107	\$212.52	\$318.63	\$533.70	\$36.64	\$1,101.49	\$222.48	\$325.00	\$541.69	\$36.64	\$1,125.80	\$24.31	2.2%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$305.86	\$323.54	\$17.68	5.8%
Non-summer	\$795.63	\$802.26	\$6.63	0.8%
Annual	\$1,101.49	\$1,125.80	\$24.31	2.2%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ III SH Rate DS 1

Customer: **80%**

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions Charge (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Power Supply charge (3)	State Tax Additions Charge (4)	Total (5)		
Jan.	4,121	\$17.71	\$90.14	\$127.95	\$13.37	\$249.16	\$18.54	\$91.10	\$137.09	\$13.37	\$260.09	\$10.93	4.4%
Feb.	3,387	\$17.71	\$75.11	\$110.54	\$11.02	\$214.38	\$18.54	\$75.95	\$117.14	\$11.02	\$222.66	\$8.27	3.9%
March	2,183	\$17.71	\$50.46	\$81.98	\$7.18	\$157.34	\$18.54	\$51.11	\$84.41	\$7.18	\$161.25	\$3.91	2.5%
April	940	\$17.71	\$25.02	\$52.50	\$3.10	\$98.33	\$18.54	\$25.46	\$50.63	\$3.10	\$97.73	-\$0.60	-0.6%
May	599	\$17.71	\$16.59	\$36.82	\$1.98	\$73.09	\$18.54	\$16.90	\$35.06	\$1.98	\$72.48	-\$0.62	-0.8%
June	511	\$17.71	\$22.15	\$27.79	\$1.69	\$69.34	\$18.54	\$22.82	\$30.28	\$1.69	\$73.33	\$3.98	5.7%
July	640	\$17.71	\$27.74	\$34.81	\$2.11	\$82.38	\$18.54	\$28.58	\$37.93	\$2.11	\$87.16	\$4.78	5.8%
August	584	\$17.71	\$25.32	\$31.76	\$1.93	\$76.72	\$18.54	\$26.08	\$34.61	\$1.93	\$81.15	\$4.44	5.8%
Sept.	617	\$17.71	\$26.75	\$33.56	\$2.04	\$80.05	\$18.54	\$27.55	\$36.56	\$2.04	\$84.69	\$4.64	5.8%
Oct.	692	\$17.71	\$19.16	\$42.54	\$2.28	\$81.69	\$18.54	\$19.52	\$40.50	\$2.28	\$80.85	-\$0.84	-1.0%
Nov.	1,276	\$17.71	\$31.90	\$60.47	\$4.21	\$114.28	\$18.54	\$32.39	\$59.76	\$4.21	\$114.91	\$0.62	0.5%
Dec.	3,338	\$17.71	\$74.11	\$109.38	\$10.87	\$212.06	\$18.54	\$74.94	\$115.81	\$10.87	\$220.16	\$8.09	3.8%
Total	18,888	\$212.52	\$484.44	\$750.09	\$61.78	\$1,508.83	\$222.48	\$492.41	\$779.78	\$61.78	\$1,556.44	\$47.61	3.2%

%%

	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>
Summer	\$308.49	\$326.33	\$17.84	5.8%
Non-summer	\$1,200.35	\$1,230.12	\$29.77	2.5%
Annual	\$1,508.83	\$1,556.44	\$47.61	3.2%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: RZ III SH Rate DS 1  
 Customer: **100%**

Month	Usage	Current Rates					Proposed Rates					Increase	% Increase
		Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions Charge (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Power Supply charge (3)	State Tax Additions Charge (4)	Total (5)		
Jan.	16,872	\$17.71	\$351.16	\$430.40	\$54.04	\$853.31	\$18.54	\$354.21	\$483.66	\$54.04	\$910.45	\$57.14	6.7%
Feb.	14,544	\$17.71	\$303.50	\$375.18	\$46.62	\$743.01	\$18.54	\$306.17	\$420.39	\$46.62	\$791.71	\$48.70	6.6%
March	13,928	\$17.71	\$290.89	\$360.57	\$44.65	\$713.82	\$18.54	\$293.46	\$403.64	\$44.65	\$760.29	\$46.47	6.5%
April	11,128	\$17.71	\$233.57	\$294.16	\$35.72	\$581.16	\$18.54	\$235.68	\$327.54	\$35.72	\$617.48	\$36.32	6.2%
May	10,340	\$17.71	\$217.44	\$275.46	\$33.20	\$543.82	\$18.54	\$219.42	\$306.12	\$33.20	\$577.29	\$33.47	6.2%
June	14,808	\$17.71	\$641.94	\$805.41	\$47.46	\$1,512.51	\$18.54	\$661.24	\$877.52	\$47.46	\$1,604.76	\$92.25	6.1%
July	25,796	\$17.71	\$1,118.28	\$1,403.04	\$82.51	\$2,621.54	\$18.54	\$1,151.90	\$1,528.67	\$82.51	\$2,781.62	\$160.08	6.1%
August	26,476	\$17.71	\$1,147.75	\$1,440.03	\$84.68	\$2,690.17	\$18.54	\$1,182.27	\$1,568.97	\$84.68	\$2,854.45	\$164.28	6.1%
Sept.	28,570	\$17.71	\$1,238.53	\$1,553.92	\$91.36	\$2,901.52	\$18.54	\$1,275.77	\$1,693.06	\$91.36	\$3,078.73	\$177.21	6.1%
Oct.	29,061	\$17.71	\$600.68	\$719.53	\$92.92	\$1,430.84	\$18.54	\$605.72	\$814.96	\$92.92	\$1,532.14	\$101.30	7.1%
Nov.	20,226	\$17.71	\$419.82	\$509.96	\$64.74	\$1,012.23	\$18.54	\$423.41	\$574.82	\$64.74	\$1,081.52	\$69.29	6.8%
Dec.	6,016	\$17.71	\$128.93	\$172.90	\$19.41	\$338.95	\$18.54	\$130.20	\$188.59	\$19.41	\$356.75	\$17.80	5.3%
Total	217,765	\$212.52	\$6,692.49	\$8,340.57	\$697.31	\$15,942.89	\$222.48	\$6,839.46	\$9,187.94	\$697.31	\$16,947.20	\$1,004.31	6.3%

%%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$9,725.74	\$10,319.57	\$593.83	6.1%
Non-summer	\$6,217.14	\$6,627.63	\$410.48	6.6%
Annual	\$15,942.89	\$16,947.20	\$1,004.31	6.3%

Notes:

- (1) Fixed Charge includes: Customer, Meter, Energy Assistance, Renewable Energy Resources / Coal Tech., Rider PSP, Rider EUA and Rider UC/POR
  - (2) Delivery Charge includes: Delivery, Rider EDR and Distribution Tax
  - (3) Power Supply Charge includes: Basic Generation Service (BGS), Transmission and Supply Cost Adjustment
  - (4) State Tax Additions Charge includes: State Tax Additions
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Rate Zone: **Rate Zone I** Rate DS 4 Pri Supply  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Sec</b>	\$ 168.39	\$ 172.10	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Sec</b>	\$ 33.51	\$ 36.70	(Meter Voltage)
Distribution Delivery Charge	<b>Pri</b>	\$ 3.071	\$ 3.363	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.710	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.31800	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
Summer:	<b>Sec</b>			
On-Peak	SONP	\$	0.06914	
Off-Peak	SOFP	\$	0.03650	
Non-Summer:				
On-Peak	NSOnP	\$	0.06825	
Off-Peak	NSOffP	\$	0.04201	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	174,752	610	450	576	228.4	\$207.20	\$6,271.40	\$753.94	\$533.23	\$7,765.77	\$214.10	\$6,627.02	\$753.94	\$ 533.23	\$ 8,128.29	\$ 362.52	4.67%
Feb.	143,043	610	561	235	232.3	\$207.20	\$5,591.46	\$620.36	\$439.06	\$6,858.08	\$214.10	\$5,925.84	\$620.36	\$ 439.06	\$ 7,199.35	\$ 341.27	4.98%
March	97,543	610	375	465	201.6	\$207.20	\$4,605.28	\$435.33	\$303.78	\$5,551.59	\$214.10	\$4,908.15	\$435.33	\$ 303.78	\$ 5,861.35	\$ 309.76	5.58%
April	58,703	610	373	250	103.6	\$207.20	\$3,742.64	\$270.77	\$186.09	\$4,406.70	\$214.10	\$4,016.59	\$270.77	\$ 186.09	\$ 4,687.55	\$ 280.86	6.37%
May	50,228	610	100	102	104.8	\$207.20	\$3,560.95	\$212.02	\$160.41	\$4,140.59	\$214.10	\$3,829.23	\$212.02	\$ 160.41	\$ 4,415.77	\$ 275.18	6.65%
June	54,371	891	530	267	208.2	\$207.20	\$4,544.72	\$263.87	\$172.96	\$5,188.76	\$214.10	\$4,900.91	\$263.87	\$ 172.96	\$ 5,551.85	\$ 363.09	7.00%
July	83,122	282	96	98	161.3	\$207.20	\$3,276.26	\$342.69	\$260.08	\$4,086.23	\$214.10	\$3,472.47	\$342.69	\$ 260.08	\$ 4,289.35	\$ 203.12	4.97%
August	86,536	383	383	243	184.7	\$207.20	\$3,668.39	\$381.49	\$270.42	\$4,527.50	\$214.10	\$3,897.22	\$381.49	\$ 270.42	\$ 4,763.24	\$ 235.74	5.21%
Sept.	95,813	383	194	253	194.0	\$207.20	\$3,870.34	\$405.94	\$298.53	\$4,782.01	\$214.10	\$4,105.69	\$405.94	\$ 298.53	\$ 5,024.26	\$ 242.25	5.07%
Oct.	58,280	383	306	187	154.2	\$207.20	\$3,052.64	\$261.84	\$184.81	\$3,706.49	\$214.10	\$3,261.59	\$261.84	\$ 184.81	\$ 3,922.34	\$ 215.85	5.82%
Nov.	42,586	383	329	232	189.1	\$207.20	\$2,725.68	\$202.54	\$136.07	\$3,271.49	\$214.10	\$2,925.03	\$202.54	\$ 136.07	\$ 3,477.75	\$ 206.25	6.30%
Dec.	68,340	383	287	128	117.1	\$207.20	\$3,257.96	\$298.30	\$215.29	\$3,978.75	\$214.10	\$3,472.65	\$298.30	\$ 215.29	\$ 4,200.34	\$ 221.59	5.57%
Total	1,013,317	511	3,985	3,036		\$2,486.40	\$48,167.71	\$4,449.10	\$3,160.74	\$58,263.95	\$2,569.20	\$51,342.39	\$4,449.10	\$ 3,160.74	\$ 61,521.43	\$ 3,257.48	5.59%
Limiters Eligible?	N																
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$18,584.50	\$19,628.69	\$1,044.19	5.6%													
Non-summer	\$39,679.46	\$41,892.74	\$2,213.29	5.6%													
Annual	\$58,263.95	\$61,521.43	\$3,257.48	5.6%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	450		
Usage Off-Peak (kWh/month)	576		
Usage (kWh/month)	174,752		
Demand (kW/month)	610		
Inst. Demand (kW max)	891		
Reactive Demand	228		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 168.39	\$ 172.10	\$3.71	2%	(Includes Rider EUA amount .34)
Meter Charge	\$ 33.51	\$ 36.70	\$3.19	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 Pri Supply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Sec</b>	\$ 168.39	\$ 172.10	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Sec</b>	\$ 33.51	\$ 36.70	(Meter Voltage)	
Distribution Delivery Charge	<b>Pri</b>	\$ 3.071	\$ 3.363	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.710	(Customer Own Transformer?)	
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.31800		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Sec</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06914	
Off-Peak	SOFP	\$ 0.03650	
Non-Summer:			
On-Peak	NSONP	\$ 0.06825	
Off-Peak	NSOFP	\$ 0.04201	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase		
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total				
Jan.	191,214	1,077	1,077	1,027	657.9	\$207.20	\$8,374.08	\$881.52	\$582.13	\$10,044.92	\$214.10	\$8,906.76	\$881.52	\$ 582.13	\$ 10,584.51	\$ 539.58	5.37%		
Feb.	237,638	1,181	1,181	1,122	699.3	\$207.20	\$9,701.06	\$1,078.28	\$720.00	\$11,706.54	\$214.10	\$10,296.39	\$1,078.28	\$ 720.00	\$ 12,308.78	\$ 602.24	5.14%		
March	240,623	1,086	1,130	1,126	648.2	\$207.20	\$9,457.67	\$1,086.90	\$728.87	\$11,480.64	\$214.10	\$10,025.76	\$1,086.90	\$ 728.87	\$ 12,055.63	\$ 574.99	5.01%		
April	240,623	1,086	1,042	1,082	648.2	\$207.20	\$9,457.67	\$1,079.04	\$728.87	\$11,472.78	\$214.10	\$10,025.76	\$1,079.04	\$ 728.87	\$ 12,047.77	\$ 574.99	5.01%		
May	450,147	1,082	1,097	1,092	676.6	\$207.20	\$13,955.76	\$1,921.32	\$1,351.16	\$17,435.44	\$214.10	\$14,664.79	\$1,921.32	\$ 1,351.16	\$ 18,151.37	\$ 715.93	4.11%		
June	235,843	1,148	1,067	1,064	703.9	\$207.20	\$9,562.18	\$1,056.00	\$714.67	\$11,540.06	\$214.10	\$10,146.78	\$1,056.00	\$ 714.67	\$ 12,131.55	\$ 591.49	5.13%		
July	240,464	1,082	1,148	1,126	676.6	\$207.20	\$9,452.05	\$1,082.31	\$728.40	\$11,469.96	\$214.10	\$10,019.84	\$1,082.31	\$ 728.40	\$ 12,044.64	\$ 574.68	5.01%		
August	240,464	1,049	1,027	1,090	674.9	\$207.20	\$9,349.74	\$1,072.66	\$728.40	\$11,358.00	\$214.10	\$9,907.80	\$1,072.66	\$ 728.40	\$ 11,922.96	\$ 564.96	4.97%		
Sept.	109,666	1,049	1,071	1,073	674.9	\$207.20	\$6,540.38	\$551.87	\$339.93	\$7,639.39	\$214.10	\$7,010.33	\$551.87	\$ 339.93	\$ 8,116.23	\$ 476.85	6.24%		
Oct.	109,666	1,129	1,129	1,097	687.3	\$207.20	\$6,788.60	\$561.77	\$339.93	\$7,897.50	\$214.10	\$7,282.15	\$561.77	\$ 339.93	\$ 8,397.95	\$ 500.45	6.34%		
Nov.	191,386	1,044	1,044	1,072	716.5	\$207.20	\$8,293.12	\$881.84	\$582.64	\$9,964.80	\$214.10	\$8,817.89	\$881.84	\$ 582.64	\$ 10,496.47	\$ 531.68	5.34%		
Dec.	202,101	989	989	1,046	645.1	\$207.20	\$8,333.65	\$919.87	\$614.46	\$10,075.18	\$214.10	\$8,847.58	\$919.87	\$ 614.46	\$ 10,596.02	\$ 520.83	5.17%		
Total	2,689,832	1,084	13,002	13,017		\$2,486.40	\$109,265.96	\$12,173.40	\$8,159.44	\$132,085.21	\$2,569.20	\$115,951.84	\$12,173.40	\$ 8,159.44	\$ 138,853.89	\$ 6,768.68	5.12%		
Limiters Eligible?	N																		
		<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>														
Summer		\$42,007.41	\$44,215.39	\$2,207.98	5.3%														
Non-summer		\$90,077.80	\$94,638.50	\$4,560.70	5.1%														
Annual		\$132,085.21	\$138,853.89	\$6,768.68	5.1%														

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical Jan. Winter Bill Rate DS 4 Pri Supply

Usage On-Peak (kWh/month)	1,077
Usage Off-Peak (kWh/month)	1,027
Usage (kWh/month)	191,214
Demand (kW/month)	1,077
Transt. Demand (kW max)	1,181
Reactive Demand	658

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 168.39	\$ 172.10	\$3.71	2%	(Includes Rider EUA amount .34)
Meter Charge	\$ 33.51	\$ 36.70	\$3.19	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 Pri Supply  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Sec</b>	\$ 168.39	\$ 172.10	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Sec</b>	\$ 33.51	\$ 36.70	(Meter Voltage)	
Distribution Delivery Charge	<b>Pri</b>	\$ 3.071	\$ 3.363	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.710	(Customer Own Transformer?)	
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.31800		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Sec</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06914	
Off-Peak	SOFP	\$ 0.03650	
Non-Summer:			
On-Peak	NSONP	\$ 0.06825	
Off-Peak	NSOFP	\$ 0.04201	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	541,166	893	893	925	479.7	\$207.20	\$15,316.74	\$2,264.45	\$1,616.95	\$19,405.34	\$214.10	\$16,030.40	\$2,264.45	\$ 1,616.95	\$ 20,125.90	\$ 720.56	3.71%
Feb.	507,577	864	864	859	456.6	\$207.20	\$14,498.61	\$2,125.33	\$1,520.89	\$18,352.03	\$214.10	\$15,180.45	\$2,125.33	\$ 1,520.89	\$ 19,040.76	\$ 688.73	3.75%
March	475,901	856	856	853	480.2	\$207.20	\$13,801.15	\$1,997.86	\$1,427.65	\$17,433.85	\$214.10	\$14,460.03	\$1,997.86	\$ 1,427.65	\$ 18,099.63	\$ 665.78	3.82%
April	503,875	998	998	989	609.8	\$207.20	\$14,875.35	\$2,125.13	\$1,510.30	\$18,717.98	\$214.10	\$15,598.13	\$2,125.13	\$ 1,510.30	\$ 19,447.67	\$ 729.69	3.90%
Mav	509,523	996	996	956	607.6	\$207.20	\$14,992.03	\$2,146.27	\$1,526.46	\$18,871.95	\$214.10	\$15,718.18	\$2,146.27	\$ 1,526.46	\$ 19,605.00	\$ 733.05	3.88%
June	655,203	1,171	1,171	1,106	642.8	\$207.20	\$18,668.05	\$2,742.15	\$1,943.10	\$23,560.50	\$214.10	\$19,544.36	\$2,742.15	\$ 1,943.10	\$ 24,443.72	\$ 883.21	3.75%
July	655,276	1,173	1,173	1,150	643.2	\$207.20	\$18,675.57	\$2,744.19	\$1,943.31	\$23,570.27	\$214.10	\$19,552.49	\$2,744.19	\$ 1,943.31	\$ 24,454.10	\$ 883.83	3.75%
August	639,634	1,249	1,249	1,930	1,131.4	\$207.20	\$18,715.19	\$2,715.36	\$1,898.57	\$23,536.33	\$214.10	\$19,617.50	\$2,715.36	\$ 1,898.57	\$ 24,445.54	\$ 909.21	3.86%
Sept.	649,930	1,143	1,143	1,092	648.0	\$207.20	\$18,468.47	\$2,718.59	\$1,928.02	\$23,322.28	\$214.10	\$19,333.02	\$2,718.59	\$ 1,928.02	\$ 24,193.73	\$ 871.45	3.74%
Oct.	530,284	1,059	1,059	1,023	605.2	\$207.20	\$15,628.88	\$2,236.39	\$1,585.83	\$19,658.30	\$214.10	\$16,387.17	\$2,236.39	\$ 1,585.83	\$ 20,423.49	\$ 765.19	3.89%
Nov.	502,882	944	944	958	568.3	\$207.20	\$14,676.15	\$2,116.20	\$1,507.46	\$18,507.01	\$214.10	\$15,381.34	\$2,116.20	\$ 1,507.46	\$ 19,219.10	\$ 712.09	3.85%
Dec.	558,545	914	914	896	552.7	\$207.20	\$15,775.06	\$2,334.19	\$1,666.66	\$19,983.11	\$214.10	\$16,508.55	\$2,334.19	\$ 1,666.66	\$ 20,723.50	\$ 740.39	3.71%
Total	6,729,796	1,022	12,259	12,738		\$2,486.40	\$194,091.24	\$28,266.11	\$20,075.21	\$244,918.96	\$2,569.20	\$203,311.62	\$28,266.11	\$ 20,075.21	\$ 254,222.14	\$ 9,303.18	3.80%
Limiters Eligible?	N																
Summer	Current Rates	Proposed Rates	Increase	% Increase													
Summer	\$93,989.38	\$97,537.08	\$3,547.70	3.8%													
Non-summer	\$150,929.58	\$156,685.06	\$5,755.48	3.8%													
Annual	\$244,918.96	\$254,222.14	\$9,303.18	3.8%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	893		
Usage Off-Peak (kWh/month)	925		
Usage (kWh/month)	541,166		
Demand (kW/month)	893		
Transt. Demand (kW max)	1,249		
Reactive Demand	480		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 168.39	\$ 172.10	\$3.71	2%	(Includes Rider EUA amount .34)
Meter Charge	\$ 33.51	\$ 36.70	\$3.19	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 Pri Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 788.41	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 37.68	(Meter Voltage)
Distribution Delivery Charge	<b>Pri</b>	\$ 3.071	\$ 3.363	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.31800	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06670	
Off-Peak	SOFP	\$ 0.03519	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06584	
Off-Peak	NSOffP	\$ 0.04051	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions (4)	Total (5)		
Jan.	1,539,096	3,035	3,035	3,031	2,235.6	\$759.65	\$43,025.81	\$6,478.96	\$4,384.78	\$54,649.20	\$831.39	\$45,011.35	\$6,478.96	\$4,384.78	\$56,706.48	\$2,057.28	3.76%
Feb.	1,566,986	3,074	3,074	3,037	2,250.7	\$759.65	\$43,748.69	\$6,593.35	\$4,460.08	\$55,561.76	\$831.39	\$45,764.80	\$6,593.35	\$4,460.08	\$57,649.61	\$2,087.85	3.76%
March	1,612,745	2,938	2,938	2,942	2,285.3	\$759.65	\$44,323.60	\$6,763.57	\$4,583.63	\$56,430.44	\$831.39	\$46,331.76	\$6,763.57	\$4,583.63	\$58,510.35	\$2,079.90	3.69%
April	1,429,472	2,979	2,979	2,905	2,352.2	\$759.65	\$40,532.46	\$6,031.69	\$4,088.79	\$51,412.59	\$831.39	\$42,431.01	\$6,031.69	\$4,088.79	\$53,382.88	\$1,970.29	3.83%
May	1,459,257	3,121	3,121	2,942	2,460.2	\$759.65	\$41,641.45	\$6,161.70	\$4,169.21	\$52,732.01	\$831.39	\$43,604.72	\$6,161.70	\$4,169.21	\$54,767.03	\$2,035.02	3.86%
June	1,531,823	3,255	3,255	3,218	2,522.9	\$759.65	\$43,629.45	\$6,457.66	\$4,365.14	\$55,211.91	\$831.39	\$45,682.47	\$6,457.66	\$4,365.14	\$57,336.66	\$2,124.75	3.85%
July	1,610,865	3,322	3,322	3,270	2,579.0	\$759.65	\$45,549.19	\$6,780.12	\$4,578.56	\$57,667.52	\$831.39	\$47,676.58	\$6,780.12	\$4,578.56	\$59,866.65	\$2,199.13	3.81%
August	1,303,852	3,145	3,145	3,026	2,555.3	\$759.65	\$38,404.23	\$5,531.67	\$3,749.62	\$48,445.18	\$831.39	\$40,272.44	\$5,531.67	\$3,749.62	\$50,385.12	\$1,939.94	4.00%
Sept.	1,488,996	3,048	3,048	2,935	2,447.3	\$759.65	\$42,051.05	\$6,262.57	\$4,249.51	\$53,322.77	\$831.39	\$44,012.56	\$6,262.57	\$4,249.51	\$55,356.03	\$2,033.26	3.81%
Oct.	1,375,227	2,972	2,972	2,888	2,378.2	\$759.65	\$39,355.24	\$5,813.59	\$3,942.33	\$49,870.81	\$831.39	\$41,216.11	\$5,813.59	\$3,942.33	\$51,803.42	\$1,932.61	3.88%
Nov.	1,390,324	2,847	2,847	2,722	2,235.6	\$759.65	\$39,253.35	\$5,858.99	\$3,983.09	\$49,855.09	\$831.39	\$41,083.81	\$5,858.99	\$3,983.09	\$51,757.28	\$1,902.20	3.82%
Dec.	1,472,624	2,856	2,856	2,838	2,185.9	\$759.65	\$41,033.04	\$6,193.48	\$4,205.30	\$52,191.47	\$831.39	\$42,920.06	\$6,193.48	\$4,205.30	\$54,150.23	\$1,958.76	3.75%
Total	17,781,267	3,049	36,591	35,754		\$9,115.80	\$502,547.55	\$74,927.34	\$50,760.06	\$637,350.75	\$9,976.68	\$526,007.66	\$74,927.34	\$50,760.06	\$661,671.74	\$24,320.99	3.82%
Limiters Eligible?	N																
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$214,647.37	\$222,944.46	\$8,297.09	3.9%													
Non-summer	\$422,703.38	\$438,727.28	\$16,023.90	3.8%													
Annual	\$637,350.75	\$661,671.74	\$24,320.99	3.8%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	3,035		
Usage Off-Peak (kWh/month)	3,031		
Usage (kWh/month)	1,539,096		
Demand (kW/month)	3,035		
Transt. Demand (kW max)	3,322		
Reactive Demand	2,236		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 788.41	\$68.47	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 37.68	\$3.27	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 Pri Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 788.41	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 37.68	(Meter Voltage)	
Distribution Delivery Charge	<b>Pri</b>	\$ 3.071	\$ 3.363	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)	
Rate Limiter	<b>No</b>	\$ 0.02175	\$ 0.02447		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.31800		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06670	
Off-Peak	SOFP	\$ 0.03519	
Non-Summer:			
On-Peak	NSONP	\$ 0.06584	
Off-Peak	NSOFP	\$ 0.04051	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	2,212,957	5,082	5,082	5,005	3,148.8	\$759.65	\$64,049.94	\$9,389.14	\$6,204.20	\$80,402.94	\$831.39	\$67,112.65	\$9,389.14	\$ 6,204.20	\$ 83,537.39	\$ 3,134.45	3.90%
Feb.	2,161,043	4,890	4,890	4,941	3,136.0	\$759.65	\$62,341.56	\$9,166.26	\$6,064.04	\$78,331.50	\$831.39	\$65,312.88	\$9,166.26	\$ 6,064.04	\$ 81,374.56	\$ 3,043.06	3.88%
March	2,007,818	4,864	4,864	4,800	3,161.6	\$759.65	\$58,979.31	\$8,545.97	\$5,650.33	\$73,935.25	\$831.39	\$61,840.65	\$8,545.97	\$ 5,650.33	\$ 76,868.33	\$ 2,933.08	3.97%
April	1,844,790	4,762	4,762	4,966	3,110.4	\$759.65	\$55,148.38	\$7,893.85	\$5,210.15	\$69,012.03	\$831.39	\$57,868.56	\$7,893.85	\$ 5,210.15	\$ 71,803.96	\$ 2,791.93	4.05%
May	2,001,283	4,774	4,774	4,813	3,776.0	\$759.65	\$58,741.96	\$8,514.45	\$5,632.68	\$73,648.74	\$831.39	\$61,589.94	\$8,514.45	\$ 5,632.68	\$ 76,568.46	\$ 2,919.72	3.96%
June	1,872,614	4,877	4,877	4,698	3,852.8	\$759.65	\$56,315.07	\$7,981.05	\$5,285.28	\$70,341.05	\$831.39	\$59,108.43	\$7,981.05	\$ 5,285.28	\$ 73,206.14	\$ 2,865.09	4.07%
July	1,950,509	4,851	4,851	4,698	3,430.4	\$759.65	\$57,787.03	\$8,290.92	\$5,495.59	\$72,333.20	\$831.39	\$60,613.56	\$8,290.92	\$ 5,495.59	\$ 75,231.46	\$ 2,898.27	4.01%
August	2,118,360	4,735	4,735	4,566	3,374.4	\$759.65	\$61,018.23	\$8,949.91	\$5,948.79	\$76,676.58	\$831.39	\$63,922.23	\$8,949.91	\$ 5,948.79	\$ 79,652.33	\$ 2,975.75	3.88%
Sept.	1,887,289	4,723	4,723	4,697	3,448.5	\$759.65	\$56,041.32	\$8,029.49	\$5,324.90	\$70,155.36	\$831.39	\$58,788.39	\$8,029.49	\$ 5,324.90	\$ 72,974.17	\$ 2,818.81	4.02%
Oct.	2,150,474	52,942	4,876	4,850	3,448.5	\$1,151.85	\$209,773.16	\$9,119.41	\$6,035.50	\$226,079.93	\$1,223.59	\$226,777.32	\$9,119.41	\$ 6,035.50	\$ 243,155.83	\$17,075.90	7.55%
Nov.	2,150,474	9,753	4,876	4,850	6,897.0	\$759.65	\$78,139.50	\$9,119.41	\$6,035.50	\$94,054.06	\$831.39	\$82,629.00	\$9,119.41	\$ 6,035.50	\$ 98,615.31	\$ 4,561.24	4.85%
Dec.	2,267,917	4,800	4,800	4,877	3,315.2	\$759.65	\$64,413.87	\$9,585.26	\$6,352.60	\$81,111.37	\$831.39	\$67,436.03	\$9,585.26	\$ 6,352.60	\$ 84,205.28	\$ 3,093.90	3.81%
Total	24,625,527	9,254	58,110	57,759		\$9,508.00	\$882,749.33	\$104,585.12	\$69,239.56	\$1,066,082.02	\$10,368.88	\$932,999.65	\$104,585.12	\$ 69,239.56	\$ 1,117,193.21	\$51,111.20	4.79%
Limiters Eligible?	N																
		<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>												
Summer		\$289,506.19	\$301,064.11	\$11,557.92	4.0%												
Non-summer		\$776,575.83	\$816,129.11	\$39,553.28	5.1%												
Annual		\$1,066,082.02	\$1,117,193.21	\$51,111.20	4.8%												

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	5,082		
Usage Off-Peak (kWh/month)	5,005		
Usage (kWh/month)	2,212,957		
Demand (kW/month)	5,082		
Inst. Demand (kW max)	52,942		
Reactive Demand	3,149		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 788.41	\$68.47	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 37.68	\$3.27	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 High Supply  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 788.41	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 37.68	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.842	\$ 0.922	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.712	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00037	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 **	(Delivery Voltage)
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06670	
Off-Peak	<b>SOffP</b>	\$ 0.03519	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06584	
Off-Peak	<b>NSOffP</b>	\$ 0.04051	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	38,758	1,690	1,690	410	512.0	\$759.65	\$3,691.82	\$282.87	\$123.86	\$4,858.20	\$831.39	\$3,986.59	\$282.87	\$ 123.86	\$ 5,224.70	\$ 366.51	7.54%
Feb.	29,842	398	398	419	503.0	\$759.65	\$2,412.49	\$162.54	\$95.42	\$3,430.10	\$831.39	\$2,595.71	\$162.54	\$ 95.42	\$ 3,685.05	\$ 254.95	7.43%
March	21,900	192	154	384	486.4	\$759.65	\$2,065.55	\$113.27	\$70.08	\$3,008.55	\$831.39	\$2,224.94	\$113.27	\$ 70.08	\$ 3,239.68	\$ 231.13	7.68%
April	27,872	410	410	435	512.0	\$759.65	\$2,382.97	\$156.09	\$89.13	\$3,387.83	\$831.39	\$2,565.28	\$156.09	\$ 89.13	\$ 3,641.89	\$ 254.05	7.50%
Mav	30,144	435	154	870	512.0	\$759.65	\$2,452.75	\$165.95	\$96.38	\$3,474.73	\$831.39	\$2,639.21	\$165.95	\$ 96.38	\$ 3,732.93	\$ 258.20	7.43%
June	50,280	1,295	1,205	2,589	503.0	\$759.65	\$3,601.30	\$372.58	\$160.57	\$4,894.10	\$831.39	\$3,875.12	\$372.58	\$ 160.57	\$ 5,239.66	\$ 345.56	7.06%
July	40,771	407	407	410	492.8	\$759.65	\$2,649.04	\$204.64	\$130.28	\$3,743.61	\$831.39	\$2,843.06	\$204.64	\$ 130.28	\$ 4,009.37	\$ 265.76	7.10%
August	45,913	1,997	1,997	1,741	819.2	\$759.65	\$4,191.46	\$378.10	\$146.68	\$5,475.89	\$831.39	\$4,517.41	\$378.10	\$ 146.68	\$ 5,873.58	\$ 397.69	7.26%
Sept.	35,260	410	410	413	501.8	\$759.65	\$2,536.85	\$182.91	\$112.70	\$3,592.10	\$831.39	\$2,725.98	\$182.91	\$ 112.70	\$ 3,852.98	\$ 260.88	7.26%
Oct.	28,103	410	410	410	512.0	\$759.65	\$2,387.87	\$155.97	\$89.87	\$3,393.36	\$831.39	\$2,570.40	\$155.97	\$ 89.87	\$ 3,647.63	\$ 254.27	7.49%
Nov.	19,571	128	128	256	384.0	\$759.65	\$1,932.52	\$97.08	\$62.65	\$2,851.90	\$831.39	\$2,084.64	\$97.08	\$ 62.65	\$ 3,075.76	\$ 223.86	7.85%
Dec.	31,814	768	435	1,536	537.6	\$759.65	\$2,775.85	\$218.13	\$101.71	\$3,855.34	\$831.39	\$2,990.47	\$218.13	\$ 101.71	\$ 4,141.70	\$ 286.37	7.43%
Total	400,228	712	7,795	9,873		\$9,115.80	\$33,080.46	\$2,490.13	\$1,279.32	\$45,965.71	\$9,976.68	\$35,618.80	\$2,490.13	\$ 1,279.32	\$ 49,364.93	\$ 3,399.22	7.40%
Limiters Eligible?	<b>N</b>																
		<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>												
Summer		\$17,705.71	\$18,975.59	\$1,269.89	7.2%												
Non-summer		\$28,260.01	\$30,389.34	\$2,129.33	7.5%												
Annual		\$45,965.71	\$49,364.93	\$3,399.22	7.4%												

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 High Supply
Usage On-Peak (kWh/month)	1,690		
Usage Off-Peak (kWh/month)	410		
Usage (kWh/month)	38,758		
Demand (kW/month)	1,690		
1 inst. Demand (kW max)	1,997		
Reactive Demand	512		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 788.41	\$68.47	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 37.68	\$3.27	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 High Supply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 788.41	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 37.68	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.842	\$ 0.922	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.712	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00037	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 **	(Delivery Voltage)
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06540	
Off-Peak	<b>SOffP</b>	\$ 0.03448	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06455	
Off-Peak	<b>NSOffP</b>	\$ 0.03970	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	236,147	2,202	2,202	2,266	537.6	\$759.65	\$8,520.32	\$1,176.65	\$715.58	\$11,172.19	\$831.39	\$9,057.41	\$1,176.65	\$ 715.58	\$ 11,781.02	\$ 608.83	5.45%
Feb.	366,874	2,214	2,214	2,240	499.2	\$759.65	\$11,295.11	\$1,699.36	\$1,103.84	\$14,857.96	\$831.39	\$11,953.97	\$1,699.36	\$ 1,103.84	\$ 15,588.56	\$ 730.60	4.92%
March	316,182	2,304	2,304	1,882	512.0	\$759.65	\$10,298.15	\$1,488.15	\$953.28	\$13,499.23	\$831.39	\$10,917.35	\$1,488.15	\$ 953.28	\$ 14,190.17	\$ 690.94	5.12%
April	252,544	2,223	2,223	2,278	476.2	\$759.65	\$8,868.95	\$1,244.14	\$764.28	\$11,637.02	\$831.39	\$9,422.93	\$1,244.14	\$ 764.28	\$ 12,262.73	\$ 625.72	5.38%
May	266,328	2,189	2,189	2,150	448.0	\$759.65	\$9,124.26	\$1,291.97	\$805.21	\$11,981.09	\$831.39	\$9,688.20	\$1,291.97	\$ 805.21	\$ 12,616.77	\$ 635.68	5.31%
June	137,712	1,139	1,139	2,099	435.2	\$759.65	\$5,506.45	\$697.73	\$423.22	\$7,387.05	\$831.39	\$5,867.63	\$697.73	\$ 423.22	\$ 7,819.97	\$ 432.92	5.86%
July	238,553	2,112	2,112	2,022	435.2	\$759.65	\$8,466.26	\$1,162.07	\$722.72	\$11,110.70	\$831.39	\$8,998.40	\$1,162.07	\$ 722.72	\$ 11,714.58	\$ 603.88	5.44%
August	263,162	1,984	1,984	1,997	396.8	\$759.65	\$8,869.76	\$1,251.25	\$795.81	\$11,676.47	\$831.39	\$9,414.39	\$1,251.25	\$ 795.81	\$ 12,292.84	\$ 616.37	5.28%
Sept.	370,893	2,060	2,060	1,930	411.8	\$759.65	\$11,225.25	\$1,684.84	\$1,115.77	\$14,785.51	\$831.39	\$11,875.48	\$1,684.84	\$ 1,115.77	\$ 15,507.48	\$ 721.97	4.88%
Oct.	326,413	2,061	2,061	2,061	422.4	\$759.65	\$10,284.58	\$1,520.49	\$983.67	\$13,548.38	\$831.39	\$10,893.77	\$1,520.49	\$ 983.67	\$ 14,229.32	\$ 680.94	5.03%
Nov.	233,104	2,048	2,048	2,432	499.2	\$759.65	\$8,315.25	\$1,161.16	\$706.54	\$10,942.61	\$831.39	\$8,837.24	\$1,161.16	\$ 706.54	\$ 11,536.34	\$ 593.73	5.43%
Dec.	259,200	2,138	2,138	2,138	435.2	\$759.65	\$8,926.12	\$1,259.64	\$784.04	\$11,729.46	\$831.39	\$9,479.38	\$1,259.64	\$ 784.04	\$ 12,354.46	\$ 625.00	5.33%
Total	3,267,112	2,056	24,674	25,494		\$9,115.80	\$109,700.44	\$15,637.46	\$9,873.96	\$144,327.66	\$9,976.68	\$116,406.14	\$15,637.46	\$ 9,873.96	\$ 151,894.25	\$ 7,566.58	5.24%
Limiters Eligible?	<b>N</b>																
		<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>												
Summer		\$44,959.73	\$47,334.88	\$2,375.15	5.3%												
Non-summer		\$99,367.93	\$104,559.37	\$5,191.44	5.2%												
Annual		\$144,327.66	\$151,894.25	\$7,566.58	5.2%												

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 High Supply
Usage On-Peak (kWh/month)	2,202		
Usage Off-Peak (kWh/month)	2,266		
Usage (kWh/month)	236,147		
Demand (kW/month)	2,202		
Inst. Demand (kW max)	2,304		
Reactive Demand	538		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 788.41	\$68.47	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 37.68	\$3.27	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 High Supply  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 788.41	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 37.68	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.842	\$ 0.922	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.712	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00037	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 **	(Delivery Voltage)
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06540	
Off-Peak	<b>SOFFP</b>	\$ 0.03448	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06455	
Off-Peak	<b>NSOFFP</b>	\$ 0.03970	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	792,300	2,195	2,195	2,195	2,195.1	\$759.65	\$21,253.08	\$3,398.03	\$2,335.20	\$27,745.96	\$831.39	\$22,346.36	\$3,398.03	\$ 2,335.20	\$ 28,910.98	\$ 1,165.03	4.20%
Feb.	1,102,400	2,818	2,818	2,818	2,817.8	\$759.65	\$28,541.04	\$4,703.35	\$3,205.70	\$37,209.74	\$831.39	\$29,970.57	\$4,703.35	\$ 3,205.70	\$ 38,711.01	\$ 1,501.27	4.03%
March	510,500	2,298	2,298	2,298	2,297.6	\$759.65	\$15,386.97	\$2,281.52	\$1,529.25	\$19,957.40	\$831.39	\$16,228.19	\$2,281.52	\$ 1,529.25	\$ 20,870.35	\$ 912.96	4.57%
April	949,200	2,363	2,363	2,363	2,362.7	\$759.65	\$24,773.65	\$4,043.11	\$2,783.93	\$32,360.34	\$831.39	\$26,025.27	\$4,043.11	\$ 2,783.93	\$ 33,683.70	\$ 1,323.36	4.09%
May	1,328,600	2,589	2,589	2,589	2,588.9	\$759.65	\$33,083.83	\$5,584.29	\$3,816.44	\$43,244.22	\$831.39	\$34,703.98	\$5,584.29	\$ 3,816.44	\$ 44,936.10	\$ 1,691.88	3.91%
June	1,381,400	2,778	2,778	2,779	2,778.8	\$759.65	\$34,419.00	\$5,803.09	\$3,959.00	\$44,940.74	\$831.39	\$36,103.04	\$5,803.09	\$ 3,959.00	\$ 46,696.52	\$ 1,755.78	3.91%
July	860,600	2,341	2,341	2,341	2,341.2	\$759.65	\$22,868.29	\$3,676.23	\$2,530.54	\$29,834.70	\$831.39	\$24,036.34	\$3,676.23	\$ 2,530.54	\$ 31,074.49	\$ 1,239.79	4.16%
August	795,300	2,324	2,324	2,324	2,324.2	\$759.65	\$21,462.90	\$3,413.33	\$2,343.78	\$27,979.67	\$831.39	\$22,569.29	\$3,413.33	\$ 2,343.78	\$ 29,157.79	\$ 1,178.13	4.21%
Sept.	622,900	2,850	2,850	2,851	2,850.5	\$759.65	\$18,398.87	\$2,776.30	\$1,850.71	\$23,785.53	\$831.39	\$19,388.12	\$2,776.30	\$ 1,850.71	\$ 24,846.53	\$ 1,061.00	4.46%
Oct.	933,400	2,801	2,801	2,801	2,801.4	\$759.65	\$24,934.42	\$4,025.61	\$2,738.74	\$32,458.43	\$831.39	\$26,206.51	\$4,025.61	\$ 2,738.74	\$ 33,802.26	\$ 1,343.82	4.14%
Nov.	1,228,400	2,650	2,650	2,650	2,650.2	\$759.65	\$31,025.95	\$5,189.87	\$3,545.90	\$40,521.37	\$831.39	\$32,558.44	\$5,189.87	\$ 3,545.90	\$ 42,125.60	\$ 1,604.22	3.96%
Dec.	1,202,800	2,998	2,998	2,697	2,998.3	\$759.65	\$30,876.72	\$5,111.80	\$3,476.78	\$40,224.94	\$831.39	\$32,413.42	\$5,111.80	\$ 3,476.78	\$ 41,833.39	\$ 1,608.44	4.00%
Total	11,707,800	2,584	31,005	30,705		\$9,115.80	\$307,024.73	\$50,006.55	\$34,115.97	\$400,263.05	\$9,976.68	\$322,549.53	\$50,006.55	\$ 34,115.97	\$ 416,648.73	\$ 16,385.68	4.09%
Limiters Eligible?	<b>N</b>																
		<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>												
Summer		\$126,540.64	\$131,775.33	\$5,234.69	4.1%												
Non-summer		\$273,722.41	\$284,873.39	\$11,150.99	4.1%												
Annual		\$400,263.05	\$416,648.73	\$16,385.68	4.1%												

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 High Supply
Usage On-Peak (kWh/month)	2,195		
Usage Off-Peak (kWh/month)	2,195		
Usage (kWh/month)	792,300		
Demand (kW/month)	2,195		
Inst. Demand (kW max)	2,998		
Reactive Demand	2,195		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 788.41	\$68.47	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 37.68	\$3.27	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 High Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 788.41	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 37.68	(Meter Voltage)	
Distribution Delivery Charge	<b>HV</b>	\$ 0.842	\$ 0.922	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.712	(Customer Own Transformer?)	
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447		
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00037	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 **	(Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4	
On-Peak	<b>SOnP</b>	\$ 0.06670		
Off-Peak	<b>SOFFP</b>	\$ 0.03519		
Non-Summer:				
On-Peak	<b>NSOnP</b>	\$ 0.06584		
Off-Peak	<b>NSOFFP</b>	\$ 0.04051		

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current Power Supply					Proposed Power Supply					Increase	% Increase
						Fixed Charge	Delivery Charge	Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Charge	State Tax Additions	Total		
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	4,580,098	6,440	6,440	6,509	4,469.8	\$759.65	\$108,311.14	\$19,008.05	\$12,342.67	\$140,421.51	\$831.39	\$113,472.86	\$19,008.05	\$ 12,342.67	\$ 145,654.97	\$ 5,233.46	3.73%
Feb.	3,991,675	6,523	6,523	6,535	4,478.4	\$759.65	\$95,892.55	\$16,660.91	\$10,848.07	\$124,161.18	\$831.39	\$100,517.46	\$16,660.91	\$ 10,848.07	\$ 128,857.84	\$ 4,696.66	3.78%
March	3,893,068	6,713	6,713	6,774	4,610.9	\$759.65	\$93,997.75	\$16,288.68	\$10,597.61	\$121,643.69	\$831.39	\$98,546.80	\$16,288.68	\$ 10,597.61	\$ 126,264.48	\$ 4,620.79	3.80%
April	3,440,237	6,031	6,031	6,201	4,320.0	\$759.65	\$83,725.68	\$14,409.20	\$9,447.42	\$108,341.94	\$831.39	\$87,801.87	\$14,409.20	\$ 9,447.42	\$ 112,489.87	\$ 4,147.93	3.83%
May	3,397,827	5,867	5,867	5,846	4,095.4	\$759.65	\$82,622.06	\$14,214.40	\$9,339.70	\$106,935.82	\$831.39	\$86,645.96	\$14,214.40	\$ 9,339.70	\$ 111,031.45	\$ 4,095.63	3.83%
June	2,839,970	6,336	6,336	6,371	4,420.8	\$759.65	\$71,269.15	\$12,006.67	\$7,897.14	\$91,932.61	\$831.39	\$74,815.34	\$12,006.67	\$ 7,897.14	\$ 95,550.54	\$ 3,617.93	3.94%
July	3,551,400	6,034	6,034	5,959	4,230.7	\$759.65	\$86,062.05	\$14,817.73	\$9,729.78	\$111,369.21	\$831.39	\$90,241.15	\$14,817.73	\$ 9,729.78	\$ 115,620.04	\$ 4,250.84	3.82%
August	3,569,641	5,832	5,832	5,769	4,190.4	\$759.65	\$86,267.85	\$14,870.56	\$9,776.11	\$111,674.16	\$831.39	\$90,447.67	\$14,870.56	\$ 9,776.11	\$ 115,925.72	\$ 4,251.56	3.81%
Sept.	3,645,641	6,276	6,276	6,137	4,492.8	\$759.65	\$88,342.35	\$15,217.11	\$9,969.15	\$114,288.26	\$831.39	\$92,627.84	\$15,217.11	\$ 9,969.15	\$ 118,645.49	\$ 4,357.23	3.81%
Oct.	3,728,340	6,397	6,397	6,307	4,570.6	\$759.65	\$90,222.37	\$15,590.01	\$10,179.20	\$116,751.24	\$831.39	\$94,593.93	\$15,590.01	\$ 10,179.20	\$ 121,194.53	\$ 4,443.30	3.81%
Nov.	3,636,772	5,887	5,887	5,993	4,213.4	\$759.65	\$87,745.67	\$15,177.46	\$9,946.62	\$113,629.40	\$831.39	\$91,991.87	\$15,177.46	\$ 9,946.62	\$ 117,947.34	\$ 4,317.94	3.80%
Dec.	3,899,460	6,316	6,316	6,322	4,389.1	\$759.65	\$93,734.43	\$16,269.76	\$10,613.85	\$121,377.68	\$831.39	\$98,257.58	\$16,269.76	\$ 10,613.85	\$ 125,972.57	\$ 4,594.89	3.79%
Total	44,174,129	6,221	74,650	74,722		\$9,115.80	\$1,068,193.04	\$184,530.54	\$120,687.32	\$1,382,526.70	\$9,976.68	\$1,119,960.30	\$184,530.54	\$120,687.32	\$ 1,435,154.84	\$ 52,628.14	3.81%
Limiters Eligible?	<b>N</b>																
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$429,264.24	\$445,741.79	\$16,477.55	3.8%													
Non-summer	\$953,262.47	\$989,413.05	\$36,150.59	3.8%													
Annual	\$1,382,526.70	\$1,435,154.84	\$52,628.14	3.8%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 High Supply
Usage On-Peak (kWh/month)	6,440		
Usage Off-Peak (kWh/month)	6,509		
Usage (kWh/month)	4,580,098		
Demand (kW/month)	6,440		
Inst. Demand (kW max)	6,713		
Reactive Demand	4,470		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 788.41	\$68.47	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 37.68	\$3.27	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 High Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>HV</b>	\$ 1,479.15	\$ 1,619.82	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>HV</b>	\$ 71.59	\$ 78.40	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.842	\$ 0.922	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00037	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 **	(Delivery Voltage)
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06540	
Off-Peak	<b>SOFFP</b>	\$ 0.03448	
Non-Summer:			
On-Peak	<b>NOnP</b>	\$ 0.06455	
Off-Peak	<b>NSOFFP</b>	\$ 0.03970	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	82,901,766	114,163	114,163	114,782	55,029.6	\$1,948.24	\$1,871,971.60	\$343,533.16	\$172,820.79	\$2,390,273.79	\$2,095.72	\$1,957,675.30	\$343,533.16	\$172,820.79	\$2,476,124.97	\$ 85,851.18	3.59%
Feb.	83,000,256	116,316	116,316	116,755	55,879.2	\$1,948.24	\$1,876,121.44	\$344,144.40	\$173,019.74	\$2,395,233.82	\$2,095.72	\$1,962,088.34	\$344,144.40	\$173,019.74	\$2,481,348.20	\$ 86,114.37	3.60%
March	68,854,653	110,657	110,657	113,771	56,167.2	\$1,948.24	\$1,571,148.71	\$287,078.21	\$144,445.62	\$2,004,620.78	\$2,095.72	\$1,643,597.55	\$287,078.21	\$144,445.62	\$2,077,217.10	\$ 72,596.32	3.62%
April	68,854,653	110,657	110,657	113,465	56,167.2	\$1,948.24	\$1,571,148.71	\$287,066.06	\$144,445.62	\$2,004,608.63	\$2,095.72	\$1,643,597.55	\$287,066.06	\$144,445.62	\$2,077,204.95	\$ 72,596.32	3.62%
Mav	75,508,428	113,652	113,652	113,465	59,774.4	\$1,948.24	\$1,715,967.02	\$313,874.50	\$157,886.24	\$2,189,676.01	\$2,095.72	\$1,794,801.11	\$313,874.50	\$157,886.24	\$2,268,657.57	\$ 78,981.57	3.61%
June	81,911,881	116,582	116,582	114,574	59,796.0	\$1,948.24	\$1,854,376.96	\$339,222.51	\$170,821.22	\$2,366,368.93	\$2,095.72	\$1,939,359.91	\$339,222.51	\$170,821.22	\$2,451,499.36	\$ 85,130.43	3.60%
July	80,080,222	118,260	118,260	117,324	62,136.0	\$1,948.24	\$1,817,584.56	\$332,100.42	\$167,121.27	\$2,318,754.49	\$2,095.72	\$1,901,009.94	\$332,100.42	\$167,121.27	\$2,402,327.35	\$ 83,572.86	3.60%
August	81,677,320	119,484	119,484	118,850	61,444.8	\$1,948.24	\$1,852,318.86	\$338,621.50	\$170,347.41	\$2,363,236.00	\$2,095.72	\$1,937,317.29	\$338,621.50	\$170,347.41	\$2,448,381.91	\$ 85,145.91	3.60%
Sept.	74,805,587	110,347	110,347	111,204	58,147.2	\$1,948.24	\$1,697,792.17	\$310,273.37	\$156,466.51	\$2,166,480.28	\$2,095.72	\$1,775,712.70	\$310,273.37	\$156,466.51	\$2,244,548.30	\$ 78,068.02	3.60%
Oct.	71,545,091	106,214	106,214	104,090	51,984.0	\$1,948.24	\$1,623,309.29	\$297,168.89	\$149,880.30	\$2,072,306.72	\$2,095.72	\$1,697,887.71	\$297,168.89	\$149,880.30	\$2,147,032.62	\$ 74,725.90	3.61%
Nov.	70,646,982	100,670	100,670	100,152	51,919.2	\$1,948.24	\$1,599,556.86	\$293,062.24	\$148,066.12	\$2,042,633.46	\$2,095.72	\$1,672,862.24	\$293,062.24	\$148,066.12	\$2,116,086.32	\$ 73,452.86	3.60%
Dec.	68,311,431	98,302	98,302	99,072	47,203.2	\$1,948.24	\$1,546,614.24	\$283,524.25	\$143,348.31	\$1,975,435.04	\$2,095.72	\$1,617,572.92	\$283,524.25	\$143,348.31	\$2,046,541.20	\$ 71,106.17	3.60%
Total	908,098,270	111,275	1,335,305	1,337,504		\$23,378.88	\$20,597,910.42	\$3,769,669.51	\$1,898,669.15	\$26,289,627.95	\$25,148.64	\$21,543,482.55	\$3,769,669.51	\$1,898,669.15	\$27,236,969.85	\$947,341.90	3.60%
Limitier Eligible?	N																
		<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>												
Summer		\$9,214,839.70	\$9,546,756.92	\$331,917.21	3.6%												
Non-summer		\$17,074,788.25	\$17,690,212.93	\$615,424.68	3.6%												
Annual		\$26,289,627.95	\$27,236,969.85	\$947,341.90	3.6%												

Notes: \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical Jan. Winter Bill Rate DS 4 High Supply

Usage On-Peak (kWh/month)	114,163
Usage Off-Peak (kWh/month)	114,782
Usage (kWh/month)	82,901,766
Demand (kW/month)	114,163
Inst. Demand (kW max)	119,484
Reactive Demand	55,030

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
Customer Charge	\$ 1,479.15	\$ 1,619.82	\$140.67	10%
Meter Charge	\$ 71.59	\$ 78.40	\$6.81	10%
Energy Assistance	\$ 360.00	\$ 360.00	\$0.00	0%
Renewable Energy	\$ 37.50	\$ 37.50	\$0.00	0%

(Includes Rider EUA amount .34)

Rate Zone: **Rate Zone I** Rate DS 4 TV Supply  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 788.41	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 37.68	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.016	\$ 0.018	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.712	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition				
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>TV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06466	
Off-Peak	<b>SOFFP</b>	\$ 0.03407	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06382	
Off-Peak	<b>NSOffP</b>	\$ 0.03924	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	141,303	1,282	1,282	1,356	590.4	\$759.65	\$5,853.59	\$700.21	\$433.89	\$7,747.35	\$831.39	\$6,282.39	\$700.21	\$ 433.89	\$ 8,247.89	\$ 500.54	6.46%
Feb.	169,524	1,824	1,930	1,934	1,182.0	\$759.65	\$6,625.30	\$877.15	\$517.70	\$8,779.80	\$831.39	\$7,088.87	\$877.15	\$ 517.70	\$ 9,315.11	\$ 535.31	6.10%
March	169,524	1,824	1,718	1,217	1,182.0	\$759.65	\$6,625.30	\$835.51	\$517.70	\$8,738.16	\$831.39	\$7,088.87	\$835.51	\$ 517.70	\$ 9,273.47	\$ 535.31	6.13%
April	114,067	1,094	1,094	1,258	556.8	\$759.65	\$5,270.03	\$575.46	\$353.00	\$6,958.14	\$831.39	\$5,665.94	\$575.46	\$ 353.00	\$ 7,425.79	\$ 467.66	6.72% %
May	380,124	2,011	2,011	1,973	1,257.6	\$759.65	\$11,064.11	\$1,726.26	\$1,143.19	\$14,693.21	\$831.39	\$11,779.43	\$1,726.26	\$ 1,143.19	\$ 15,480.27	\$ 787.06	5.36%
June	515,328	1,918	1,918	1,954	1,236.0	\$759.65	\$13,890.03	\$2,251.86	\$1,543.06	\$18,444.60	\$831.39	\$14,766.55	\$2,251.86	\$ 1,543.06	\$ 19,392.86	\$ 948.26	5.14%
July	775,218	4,051	4,051	4,046	2,054.4	\$759.65	\$19,608.43	\$3,500.68	\$2,286.34	\$26,155.11	\$831.39	\$20,799.43	\$3,500.68	\$ 2,286.34	\$ 27,417.85	\$ 1,262.74	4.83%
August	846,292	3,710	3,710	4,092	2,102.4	\$759.65	\$21,106.51	\$3,764.50	\$2,489.62	\$28,120.27	\$831.39	\$22,381.66	\$3,764.50	\$ 2,489.62	\$ 29,467.17	\$ 1,346.89	4.79%
Sept.	884,393	4,138	4,138	4,106	2,092.8	\$759.65	\$21,909.10	\$3,945.01	\$2,598.58	\$29,212.35	\$831.39	\$23,230.59	\$3,945.01	\$ 2,598.58	\$ 30,605.58	\$ 1,393.23	4.77%
Oct.	1,509,089	4,154	4,154	4,147	2,109.6	\$759.65	\$35,006.99	\$6,464.23	\$4,303.76	\$46,534.63	\$831.39	\$37,074.17	\$6,464.23	\$ 4,303.76	\$ 48,673.55	\$ 2,138.92	4.60%
Nov.	669,304	4,109	4,109	4,044	2,090.4	\$759.65	\$17,399.98	\$3,098.13	\$1,983.43	\$23,241.19	\$831.39	\$18,464.68	\$3,098.13	\$ 1,983.43	\$ 24,377.62	\$ 1,136.43	4.89%
Dec.	356,104	2,906	2,906	2,083	1,632.0	\$759.65	\$10,683.58	\$1,691.65	\$1,071.85	\$14,206.73	\$831.39	\$11,372.02	\$1,691.65	\$ 1,071.85	\$ 14,966.91	\$ 760.18	5.35%
Total	6,530,269	2,752	33,022	32,210		\$9,115.80	\$175,042.95	\$29,430.65	\$19,242.13	\$232,831.53	\$9,976.68	\$185,994.60	\$29,430.65	\$ 19,242.13	\$ 244,644.06	\$11,812.53	5.07%
Limiters Eligible?	<b>N</b>																
		<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>												
Summer		\$101,932.33	\$106,883.45	\$4,951.12	4.9%												
Non-summer		\$130,899.20	\$137,760.60	\$6,861.41	5.2%												
Annual		\$232,831.53	\$244,644.06	\$11,812.53	5.1%												

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Increase indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 TV Supply
Usage On-Peak (kWh/month)	1,282		
Usage Off-Peak (kWh/month)	1,356		
Usage (kWh/month)	141,303		
Demand (kW/month)	1,282		
Inst. Demand (kW max)	4,154		
Reactive Demand	590		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 788.41	\$68.47	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 37.68	\$3.27	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 TV Supply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>HV</b>	\$ 1,479.15	\$ 1,619.82	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>HV</b>	\$ 71.59	\$ 78.40	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.016	\$ 0.018	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition				
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06540	
Off-Peak	<b>SOFFP</b>	\$ 0.03448	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06455	
Off-Peak	<b>NSOFFP</b>	\$ 0.03970	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	3,091,894	8,674	8,674	8,112	4,980.0	\$1,556.04	\$66,384.72	\$13,249.50	\$8,562.63	\$89,752.89	\$1,703.52	\$70,092.64	\$13,249.50	\$ 8,562.63	\$ 93,608.30	\$ 3,855.41	4.30%
Feb.	3,471,906	8,772	8,772	8,258	4,860.0	\$1,556.04	\$74,316.01	\$14,781.72	\$9,527.86	\$100,181.62	\$1,703.52	\$78,477.73	\$14,781.72	\$ 9,527.86	\$ 104,490.82	\$ 4,309.20	4.30%
March	3,207,698	8,918	8,918	8,287	5,438.4	\$1,556.04	\$68,948.66	\$13,735.48	\$8,856.77	\$93,096.95	\$1,703.52	\$72,795.30	\$13,735.48	\$ 8,856.77	\$ 97,091.07	\$ 3,994.12	4.29%
April	2,661,438	7,858	7,858	7,807	4,759.2	\$1,556.04	\$57,285.88	\$11,462.91	\$7,415.10	\$77,719.93	\$1,703.52	\$60,478.37	\$11,462.91	\$ 7,415.10	\$ 81,059.90	\$ 3,339.97	4.30%
May	2,624,640	7,169	7,169	7,572	4,970.4	\$1,556.04	\$56,564.87	\$11,261.91	\$7,315.75	\$76,698.57	\$1,703.52	\$59,712.06	\$11,261.91	\$ 7,315.75	\$ 79,993.24	\$ 3,294.67	4.30%
June	2,450,260	7,373	7,373	6,929	4,375.2	\$1,556.04	\$52,740.77	\$10,522.13	\$6,844.92	\$71,663.86	\$1,703.52	\$55,680.22	\$10,522.13	\$ 6,844.92	\$ 74,750.79	\$ 3,086.93	4.31%
July	2,456,518	7,478	7,478	7,795	5,508.0	\$1,556.04	\$53,202.13	\$10,583.94	\$6,861.82	\$72,203.92	\$1,703.52	\$56,149.26	\$10,583.94	\$ 6,861.82	\$ 75,298.54	\$ 3,094.61	4.29%
August	2,493,503	7,058	7,058	6,751	3,835.2	\$1,556.04	\$53,485.45	\$10,668.41	\$6,961.68	\$72,671.58	\$1,703.52	\$56,475.89	\$10,668.41	\$ 6,961.68	\$ 75,809.50	\$ 3,137.92	4.32%
Sept.	2,349,973	7,680	7,680	7,409	3,991.2	\$1,556.04	\$50,532.45	\$10,157.62	\$6,574.15	\$68,820.26	\$1,703.52	\$53,352.81	\$10,157.62	\$ 6,574.15	\$ 71,788.10	\$ 2,967.84	4.31%
Oct.	2,686,674	7,500	7,500	7,054	3,060.0	\$1,556.04	\$57,316.30	\$11,510.85	\$7,483.24	\$77,866.43	\$1,703.52	\$60,538.20	\$11,510.85	\$ 7,483.24	\$ 81,235.81	\$ 3,369.38	4.33%
Nov.	3,078,850	7,822	7,822	7,406	3,693.6	\$1,556.04	\$65,724.64	\$13,114.32	\$8,529.50	\$88,924.50	\$1,703.52	\$69,415.30	\$13,114.32	\$ 8,529.50	\$ 92,762.64	\$ 3,838.13	4.32%
Dec.	2,971,466	8,323	8,323	7,774	3,616.8	\$1,556.04	\$63,459.78	\$12,731.74	\$8,252.18	\$85,999.74	\$1,703.52	\$67,023.26	\$12,731.74	\$ 8,252.18	\$ 89,710.70	\$ 3,710.96	4.32%
Total	33,544,820	7,885	94,625	91,154		\$18,672.48	\$719,961.65	\$143,780.52	\$93,185.60	\$975,600.24	\$20,442.24	\$760,191.03	\$143,780.52	\$ 93,185.60	\$1,017,599.39	\$41,999.15	4.30%
Limiters Eligible?	<b>N</b>																
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$285,359.62	\$297,646.92	\$12,287.31	4.3%													
Non-summer	\$690,240.63	\$719,952.47	\$29,711.84	4.3%													
Annual	\$975,600.24	\$1,017,599.39	\$41,999.15	4.3%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 TV Supply
Usage On-Peak (kWh/month)	8,674		
Usage Off-Peak (kWh/month)	8,112		
Usage (kWh/month)	3,091,894		
Demand (kW/month)	8,674		
Inst. Demand (kW max)	8,918		
Reactive Demand	4,980		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 1,479.15	\$ 1,619.82	\$140.67	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 71.59	\$ 78.40	\$6.81	10%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 TV Supply  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>TV</b>	\$ 3,047.91	\$ 3,337.77	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>TV</b>	\$ 71.59	\$ 78.40	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.016	\$ 0.018	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>TV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06466	
Off-Peak	<b>SOFFP</b>	\$ 0.03407	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06382	
Off-Peak	<b>NSOffP</b>	\$ 0.03924	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	10,841,313	16,128	16,128	16,464	6,048.0	\$3,517.00	\$229,230.60	\$45,040.59	\$26,800.74	\$304,588.93	\$3,813.67	\$242,203.39	\$45,040.59	\$ 26,800.74	\$ 317,858.38	\$ 13,269.45	4.36%
Feb.	12,469,055	18,816	18,816	19,110	6,594.0	\$3,517.00	\$263,547.13	\$51,826.93	\$30,170.16	\$349,061.22	\$3,813.67	\$278,468.21	\$51,826.93	\$ 30,170.16	\$ 364,278.98	\$ 15,217.75	4.36%
March	11,239,232	18,312	18,312	18,396	6,426.0	\$3,517.00	\$237,714.99	\$46,847.46	\$27,624.43	\$315,703.88	\$3,813.67	\$251,167.11	\$46,847.46	\$ 27,624.43	\$ 329,452.67	\$ 13,748.79	4.35%
April	12,426,570	18,431	18,431	18,509	6,630.8	\$3,517.00	\$262,661.21	\$51,608.84	\$30,082.22	\$347,869.26	\$3,813.67	\$277,530.81	\$51,608.84	\$ 30,082.22	\$ 363,035.54	\$ 15,166.27	4.36%
May	12,565,791	19,236	19,236	19,068	6,678.0	\$3,517.00	\$265,605.66	\$52,239.03	\$30,370.41	\$351,732.10	\$3,813.67	\$280,643.05	\$52,239.03	\$ 30,370.41	\$ 367,066.16	\$ 15,334.06	4.36%
June	13,683,086	18,858	18,858	19,110	6,804.0	\$3,517.00	\$289,053.08	\$56,602.78	\$32,683.21	\$381,856.07	\$3,813.67	\$305,423.35	\$56,602.78	\$ 32,683.21	\$ 398,523.01	\$ 16,666.94	4.36%
July	13,273,944	19,747	19,747	20,009	6,889.1	\$3,517.00	\$280,516.95	\$55,054.34	\$31,836.28	\$370,924.57	\$3,813.67	\$296,400.63	\$55,054.34	\$ 31,836.28	\$ 387,104.93	\$ 16,180.36	4.36%
August	14,369,177	19,950	19,950	20,202	6,888.0	\$3,517.00	\$303,474.41	\$59,454.96	\$34,103.42	\$400,549.78	\$3,813.67	\$320,665.81	\$59,454.96	\$ 34,103.42	\$ 418,037.85	\$ 17,488.07	4.37% %
Sept.	13,723,463	19,999	19,999	20,119	6,961.5	\$3,517.00	\$289,963.26	\$56,872.47	\$32,766.79	\$383,119.52	\$3,813.67	\$306,384.01	\$56,872.47	\$ 32,766.79	\$ 399,836.94	\$ 16,717.42	4.36%
Oct.	14,003,560	20,076	20,076	20,076	6,888.0	\$3,517.00	\$295,813.61	\$58,083.27	\$33,346.59	\$390,760.47	\$3,813.67	\$312,568.84	\$58,083.27	\$ 33,346.59	\$ 407,812.38	\$ 17,051.91	4.36%
Nov.	14,179,620	19,740	19,740	20,034	6,804.0	\$3,517.00	\$299,473.84	\$58,764.42	\$33,711.03	\$395,466.30	\$3,813.67	\$316,438.56	\$58,764.42	\$ 33,711.03	\$ 412,727.68	\$ 17,261.38	4.36%
Dec.	12,992,028	19,572	19,572	19,278	6,216.0	\$3,517.00	\$274,410.38	\$53,973.67	\$31,252.72	\$363,153.76	\$3,813.67	\$289,957.21	\$53,973.67	\$ 31,252.72	\$ 378,997.27	\$ 15,843.50	4.36%
Total	155,766,839	19,072	228,866	230,375		\$42,204.00	\$3,291,465.11	\$646,368.76	\$374,748.00	\$4,354,785.87	\$45,764.04	\$3,477,850.97	\$646,368.76	\$ 374,748.00	\$4,544,731.77	\$189,945.91	4.36%
Limiters Eligible?	<b>N</b>																
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$1,536,449.94	\$1,603,502.73	\$67,052.78	4.4%													
Non-summer	\$2,818,335.92	\$2,941,229.04	\$122,893.12	4.4%													
Annual	\$4,354,785.87	\$4,544,731.77	\$189,945.91	4.4%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 TV Supply
Usage On-Peak (kWh/month)	16,128		
Usage Off-Peak (kWh/month)	16,464		
Usage (kWh/month)	10,841,313		
Demand (kW/month)	16,128		
Inst. Demand (kW max)	20,076		
Reactive Demand	6,048		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 3,047.91	\$ 3,337.77	\$289.86	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 71.59	\$ 78.40	\$6.81	10%	
Energy Assistance	\$ 360.00	\$ 360.00	\$0.00	0%	
Renewable Energy	\$ 37.50	\$ 37.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 TV Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>TV</b>	\$ 3,047.91	\$ 3,337.77	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>TV</b>	\$ 71.59	\$ 78.40	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.016	\$ 0.018	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>TV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06466	
Off-Peak	<b>SOFFP</b>	\$ 0.03407	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06382	
Off-Peak	<b>NSOffP</b>	\$ 0.03924	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	12,273,629	37,283	33,440	74,567	46,065.6	\$3,517.00	\$271,193.52	\$54,154.68	\$29,765.63	\$358,630.83	\$3,813.67	\$285,918.27	\$54,154.68	\$ 29,765.63	\$ 373,652.25	\$ 15,021.42	4.19%
Feb.	15,199,966	50,249	43,936	74,605	43,684.2	\$3,517.00	\$332,042.25	\$66,531.36	\$35,823.15	\$437,913.76	\$3,813.67	\$350,285.90	\$66,531.36	\$ 35,823.15	\$ 456,454.08	\$ 18,540.32	4.23%
March	15,199,966	50,249	43,936	74,605	43,684.2	\$3,517.00	\$332,042.25	\$66,531.36	\$35,823.15	\$437,913.76	\$3,813.67	\$350,285.90	\$66,531.36	\$ 35,823.15	\$ 456,454.08	\$ 18,540.32	4.23%
April	18,243,243	63,932	63,932	73,886	46,544.4	\$3,517.00	\$396,873.44	\$79,952.44	\$42,122.73	\$522,465.62	\$3,813.67	\$418,777.01	\$79,952.44	\$ 42,122.73	\$ 544,665.85	\$ 22,200.24	4.25%
May	14,369,437	50,249	50,249	74,315	46,972.8	\$3,517.00	\$315,589.23	\$63,600.74	\$34,103.95	\$416,810.93	\$3,813.67	\$332,841.54	\$63,600.74	\$ 34,103.95	\$ 434,359.90	\$ 17,548.97	4.21%
June	15,769,159	56,398	56,398	73,004	43,041.6	\$3,517.00	\$343,883.76	\$69,210.56	\$37,001.38	\$453,612.71	\$3,813.67	\$362,819.12	\$69,210.56	\$ 37,001.38	\$ 472,844.73	\$ 19,232.02	4.24%
July	15,228,725	53,752	53,752	72,878	44,679.6	\$3,517.00	\$332,989.71	\$66,873.45	\$35,882.68	\$439,262.84	\$3,813.67	\$351,274.70	\$66,873.45	\$ 35,882.68	\$ 457,844.49	\$ 18,581.65	4.23%
August	18,104,744	64,235	64,235	72,778	61,966.8	\$3,517.00	\$398,448.04	\$79,051.93	\$41,836.04	\$522,853.01	\$3,813.67	\$420,186.89	\$79,051.93	\$ 41,836.04	\$ 544,888.53	\$ 22,035.52	4.21%
Sept.	19,972,953	69,628	69,628	72,778	46,317.6	\$3,517.00	\$433,151.08	\$86,873.47	\$45,703.23	\$569,244.78	\$3,813.67	\$457,130.67	\$86,873.47	\$ 45,703.23	\$ 593,521.04	\$ 24,276.26	4.26%
Oct.	15,446,132	67,990	67,990	71,165	49,492.8	\$3,517.00	\$339,169.89	\$68,916.13	\$36,332.71	\$447,935.74	\$3,813.67	\$357,742.86	\$68,916.13	\$ 36,332.71	\$ 466,805.37	\$ 18,869.63	4.21%
Nov.	18,850,853	68,620	68,620	73,130	43,873.2	\$3,517.00	\$408,908.44	\$82,652.35	\$43,380.49	\$538,458.28	\$3,813.67	\$431,546.64	\$82,652.35	\$ 43,380.49	\$ 561,393.15	\$ 22,934.87	4.26%
Dec.	14,177,092	64,260	64,260	71,492	40,748.4	\$3,517.00	\$309,977.05	\$63,614.80	\$33,705.80	\$410,814.66	\$3,813.67	\$327,027.79	\$63,614.80	\$ 33,705.80	\$ 428,162.07	\$ 17,347.41	4.22%
Total	192,835,899	58,070	680,375	879,203		\$42,204.00	\$4,214,268.68	\$847,963.27	\$451,480.95	\$5,555,916.90	\$45,764.04	\$4,445,837.28	\$847,963.27	\$ 451,480.95	\$5,791,045.54	\$235,128.64	4.23%
Limiters Eligible?	<b>N</b>																
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$1,984,973.33	\$2,069,098.79	\$84,125.46	4.2%													
Non-summer	\$3,570,943.57	\$3,721,946.75	\$151,003.18	4.2%													
Annual	\$5,555,916.90	\$5,791,045.54	\$235,128.64	4.2%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 TV Supply
Usage On-Peak (kWh/month)	<b>33,440</b>		
Usage Off-Peak (kWh/month)	<b>74,567</b>		
Usage (kWh/month)	<b>12,273,629</b>		
Demand (kW/month)	<b>37,283</b>		
Inst. Demand (kW max)	<b>69,628</b>		
Reactive Demand	<b>46,066</b>		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 3,047.91	\$ 3,337.77	\$289.86	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 71.59	\$ 78.40	\$6.81	10%	
Energy Assistance	\$ 360.00	\$ 360.00	\$0.00	0%	
Renewable Energy	\$ 37.50	\$ 37.50	\$0.00	0%	

Rate Zone: **Rate Zone I** Rate DS 4 TV Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>TV</b>	\$ 3,047.91	\$ 3,337.77	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>TV</b>	\$ 71.59	\$ 78.40	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.016	\$ 0.018	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02175	\$ 0.02447	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
Summer:	<b>TV</b>			
On-Peak	SONP		\$ 0.06466	
Off-Peak	SOFFP		\$ 0.03407	
Non-Summer:				
On-Peak	NSONP		\$ 0.06382	
Off-Peak	NSOFFP		\$ 0.03924	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Power Supply Charge (3)	State Tax Additions (4)	Total (5)		
Jan.	64,621,062	91,129	91,129	91,156	53,407.2	\$3,517.00	\$1,371,312.50	\$267,877.08	\$135,893.77	\$1,778,600.35	\$3,813.67	\$1,448,628.46	\$267,877.08	\$135,893.77	\$1,856,212.98	\$ 77,612.63	4.36%
Feb.	61,213,085	90,873	92,482	92,912	52,874.5	\$3,517.00	\$1,299,727.51	\$254,400.40	\$129,009.65	\$1,686,654.56	\$3,813.67	\$1,372,975.09	\$254,400.40	\$129,009.65	\$1,760,198.81	\$ 73,544.25	4.36%
March	61,213,085	90,873	89,263	89,747	52,874.5	\$3,517.00	\$1,299,727.51	\$254,070.78	\$129,009.65	\$1,686,324.94	\$3,813.67	\$1,372,975.09	\$254,070.78	\$129,009.65	\$1,759,869.20	\$ 73,544.25	4.36%
April	67,028,186	94,588	94,588	95,393	55,816.8	\$3,517.00	\$1,422,516.54	\$277,892.56	\$140,756.16	\$1,844,682.26	\$3,813.67	\$1,502,712.64	\$277,892.56	\$140,756.16	\$1,925,175.03	\$ 80,492.77	4.36%
Mav	64,331,776	93,083	93,083	93,055	55,529.4	\$3,517.00	\$1,365,896.16	\$266,919.12	\$135,309.41	\$1,771,641.69	\$3,813.67	\$1,442,870.73	\$266,919.12	\$135,309.41	\$1,848,912.93	\$ 77,271.24	4.36%
June	68,382,966	94,999	94,999	95,919	57,695.6	\$3,517.00	\$1,451,462.26	\$282,942.47	\$143,492.81	\$1,881,414.55	\$3,813.67	\$1,533,276.29	\$282,942.47	\$143,492.81	\$1,963,525.24	\$ 82,110.70	4.36%
July	66,057,696	96,604	96,604	96,149	58,636.8	\$3,517.00	\$1,403,026.50	\$273,753.00	\$138,795.77	\$1,819,092.27	\$3,813.67	\$1,482,068.23	\$273,753.00	\$138,795.77	\$1,898,430.67	\$ 79,338.39	4.36%
August	69,209,175	98,298	98,298	97,276	58,610.0	\$3,517.00	\$1,469,096.38	\$286,506.82	\$145,161.75	\$1,904,281.96	\$3,813.67	\$1,551,903.20	\$286,506.82	\$145,161.75	\$1,987,385.45	\$ 83,103.48	4.36%
Sept.	68,599,100	96,466	96,466	96,505	58,287.2	\$3,517.00	\$1,456,187.16	\$283,921.83	\$143,929.40	\$1,887,555.39	\$3,813.67	\$1,538,262.10	\$283,921.83	\$143,929.40	\$1,969,927.01	\$ 82,371.62	4.36%
Oct.	56,193,674	96,698	96,698	95,098	57,123.6	\$3,517.00	\$1,195,853.18	\$234,677.60	\$118,870.44	\$1,552,918.22	\$3,813.67	\$1,263,121.09	\$234,677.60	\$118,870.44	\$1,620,482.80	\$ 67,564.58	4.35%
Nov.	60,630,372	93,471	93,471	93,906	55,140.8	\$3,517.00	\$1,288,213.48	\$252,171.72	\$127,832.57	\$1,671,734.77	\$3,813.67	\$1,360,770.72	\$252,171.72	\$127,832.57	\$1,744,588.68	\$ 72,853.91	4.36%
Dec.	64,172,895	94,668	94,668	94,326	54,302.0	\$3,517.00	\$1,362,235.66	\$266,434.63	\$134,988.47	\$1,767,175.76	\$3,813.67	\$1,439,023.76	\$266,434.63	\$134,988.47	\$1,844,260.53	\$ 77,084.77	4.36%
Total	771,653,071	94,312	1,131,749	1,131,443		\$42,204.00	\$16,385,254.85	\$3,201,568.02	\$1,623,049.84	\$21,252,076.72	\$45,764.04	\$17,308,587.41	\$3,201,568.02	\$1,623,049.84	\$22,178,969.32	\$926,892.60	4.36%
Limiters Eligible?	N																
	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>													
Summer	\$7,492,344.16	\$7,819,268.36	\$326,924.20	4.4%													
Non-summer	\$13,759,732.56	\$14,359,700.96	\$599,968.40	4.4%													
Annual	\$21,252,076.72	\$22,178,969.32	\$926,892.60	4.4%													

Notes: \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 TV Supply
Usage On-Peak (kWh/month)	91,129		
Usage Off-Peak (kWh/month)	91,156		
Usage (kWh/month)	64,621,062		
Demand (kW/month)	91,129		
1 Inst. Demand (kW max)	98,298		
Reactive Demand	53,407		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 3,047.91	\$ 3,337.77	\$289.86	10%	(Includes Rider EUA amount .34)
Meter Charge	\$ 71.59	\$ 78.40	\$6.81	10%	
Energy Assistance	\$ 360.00	\$ 360.00	\$0.00	0%	
Renewable Energy	\$ 37.50	\$ 37.50	\$0.00	0%	

Rate Zone: **Rate Zone II** Rate DS 4 Pri Supply  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>sec</b>	\$ 168.39	\$ 200.10	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>sec</b>	\$ 33.51	\$ 37.63	(Meter Voltage)	
Distribution Delivery Charge	<b>Pri</b>	\$ 2.387	\$ 2.681	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.730	(Customer Own Transformer?)	
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00034	\$ 0.00129	(Supply Voltage)	
Reactive Demand		\$ 0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>sec</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.07123	
Off-Peak	SOffP	\$ 0.03860	
Non-Summer:			
On-Peak	NOnP	\$ 0.07033	
Off-Peak	NOffP	\$ 0.04411	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	136,565	202	202	202	145.4	\$207.20	\$3,963.33	\$569.33	\$419.82	\$5,159.68	\$243.03	\$4,219.91	\$569.33	\$ 419.82	\$ 5,452.08	\$ 292.41	5.67%
Feb.	118,028	194	194	195	148.6	\$207.20	\$3,552.68	\$494.33	\$364.76	\$4,618.98	\$243.03	\$3,789.29	\$494.33	\$ 364.76	\$ 4,891.41	\$ 272.43	5.90%
March	137,004	230	230	224	169.6	\$207.20	\$4,047.21	\$574.04	\$421.12	\$5,249.57	\$243.03	\$4,312.52	\$574.04	\$ 421.12	\$ 5,550.72	\$ 301.14	5.74%
April	122,813	246	246	243	177.9	\$207.20	\$3,786.26	\$519.25	\$378.97	\$4,891.68	\$243.03	\$4,042.66	\$519.25	\$ 378.97	\$ 5,183.91	\$ 292.23	5.97%
May	66,757	130	130	135	97.2	\$207.20	\$2,299.09	\$282.14	\$210.49	\$2,998.92	\$243.03	\$2,468.10	\$282.14	\$ 210.49	\$ 3,203.77	\$ 204.84	6.83%
June	62,996	130	130	130	63.2	\$207.20	\$2,209.97	\$266.28	\$199.10	\$2,882.54	\$243.03	\$2,375.45	\$266.28	\$ 199.10	\$ 3,083.86	\$ 201.31	6.98%
July	56,739	238	238	236	115.0	\$207.20	\$2,348.02	\$252.98	\$180.14	\$2,988.34	\$243.03	\$2,539.02	\$252.98	\$ 180.14	\$ 3,215.17	\$ 226.84	7.59% %%
August	100,302	243	243	240	117.8	\$207.20	\$3,286.15	\$427.81	\$312.12	\$4,233.27	\$243.03	\$3,520.40	\$427.81	\$ 312.12	\$ 4,503.36	\$ 270.08	6.38%
Sept.	232,598	651	651	663	315.3	\$207.20	\$7,121.33	\$1,002.35	\$705.04	\$9,035.92	\$243.03	\$7,601.64	\$1,002.35	\$ 705.04	\$ 9,552.05	\$ 516.14	5.71%
Oct.	461,294	838	838	837	406.1	\$207.20	\$12,442.76	\$1,941.04	\$1,384.26	\$15,975.27	\$243.03	\$13,196.23	\$1,941.04	\$ 1,384.26	\$ 16,764.56	\$ 789.30	4.94%
Nov.	496,592	780	780	780	377.7	\$207.20	\$13,043.17	\$2,075.63	\$1,489.10	\$16,815.10	\$243.03	\$13,813.10	\$2,075.63	\$ 1,489.10	\$ 17,620.86	\$ 805.76	4.79%
Dec.	132,358	642	642	640	310.9	\$207.20	\$4,973.14	\$602.82	\$407.32	\$6,190.48	\$243.03	\$5,355.15	\$602.82	\$ 407.32	\$ 6,608.32	\$ 417.84	6.75%
Total	2,124,046	377	4,524	4,523		\$2,486.40	\$63,073.10	\$9,007.99	\$6,472.25	\$81,039.74	\$2,916.36	\$67,233.46	\$9,007.99	\$ 6,472.25	\$ 85,630.06	\$ 4,590.32	5.66%
Limiters Eligible?	N																
	<u>Current Rates</u>	<u>Proposed Rates</u>	Increase	% Increase													
Summer	\$19,140.07	\$20,354.44	\$1,214.37	6.3%													
Non-summer	\$61,899.68	\$65,275.62	\$3,375.95	5.5%													
Annual	\$81,039.74	\$85,630.06	\$4,590.32	5.7%													

Notes: \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	202		
Usage Off-Peak (kWh/month)	202		
Usage (kWh/month)	136,565		
Demand (kW/month)	202		
Transf. Demand (kW max)	838		
Reactive Demand	145		
Fixed Charges	<u>Current Rates</u>	<u>Proposed Rates</u>	Increase % Increase

Rate Zone: **Rate Zone II** Rate DS 4 Pri Supply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>sec</b>	\$ 168.39	\$ 200.10	<b>(Meter Voltage)</b>	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>sec</b>	\$ 33.51	\$ 37.63	<b>(Meter Voltage)</b>	
Distribution Delivery Charge	<b>Pri</b>	\$ 2.387	\$ 2.681	<b>(Supply Voltage)</b>	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.730	<b>(Customer Own Transformer?)</b>	
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00034	\$ 0.00129	<b>(Supply Voltage)</b>	
Reactive Demand		\$ 0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>sec</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.07123	
Off-Peak	<b>SOffP</b>	\$ 0.03860	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.07033	
Off-Peak	<b>NSOffP</b>	\$ 0.04411	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	82,849	270	270	196	132.2	\$207.20	\$2,739.76	\$359.06	\$259.25	\$3,565.27	\$243.03	\$2,935.15	\$359.06	\$ 259.25	\$ 3,796.49	\$ 231.22	6.49%
Feb.	85,127	199	199	195	81.4	\$207.20	\$2,603.12	\$363.09	\$266.15	\$3,439.57	\$243.03	\$2,779.72	\$363.09	\$ 266.15	\$ 3,652.00	\$ 212.43	6.18%
March	86,480	225	225	189	110.8	\$207.20	\$2,702.87	\$370.11	\$270.25	\$3,550.43	\$243.03	\$2,888.46	\$370.11	\$ 270.25	\$ 3,771.85	\$ 221.42	6.24%
April	95,420	281	281	258	156.8	\$207.20	\$3,038.20	\$412.79	\$297.34	\$3,955.54	\$243.03	\$3,248.64	\$412.79	\$ 297.34	\$ 4,201.80	\$ 246.27	6.23%
May	109,065	335	335	281	167.6	\$207.20	\$3,460.92	\$472.25	\$338.14	\$4,478.51	\$243.03	\$3,700.42	\$472.25	\$ 338.14	\$ 4,753.84	\$ 275.33	6.15%
June	116,036	434	434	371	210.4	\$207.20	\$3,857.90	\$509.42	\$358.85	\$4,933.36	\$243.03	\$4,133.21	\$509.42	\$ 358.85	\$ 5,244.50	\$ 311.14	6.31%
July	147,673	396	396	372	191.7	\$207.20	\$4,431.25	\$633.26	\$452.81	\$5,724.52	\$243.03	\$4,725.41	\$633.26	\$ 452.81	\$ 6,054.51	\$ 329.99	5.76%
August	151,368	448	448	403	216.8	\$207.20	\$4,640.25	\$652.91	\$463.78	\$5,964.14	\$243.03	\$4,953.13	\$652.91	\$ 463.78	\$ 6,312.86	\$ 348.72	5.85%
Sept.	150,429	462	462	424	223.7	\$207.20	\$4,656.23	\$650.98	\$460.99	\$5,975.41	\$243.03	\$4,972.40	\$650.98	\$ 460.99	\$ 6,327.41	\$ 352.00	5.89%
Oct.	138,024	414	414	344	200.6	\$207.20	\$4,272.70	\$596.41	\$424.15	\$5,500.46	\$243.03	\$4,563.02	\$596.41	\$ 424.15	\$ 5,826.60	\$ 326.14	5.93%
Nov.	107,135	366	366	301	177.1	\$207.20	\$3,495.57	\$467.51	\$332.41	\$4,502.70	\$243.03	\$3,742.20	\$467.51	\$ 332.41	\$ 4,785.15	\$ 282.46	6.27%
Dec.	102,745	295	295	265	142.8	\$207.20	\$3,223.31	\$443.38	\$319.37	\$4,193.27	\$243.03	\$3,444.91	\$443.38	\$ 319.37	\$ 4,450.70	\$ 257.43	6.14%
Total	1,372,351	344	4,124	3,600		\$2,486.40	\$43,122.08	\$5,931.17	\$4,243.52	\$55,783.17	\$2,916.36	\$46,086.67	\$5,931.17	\$ 4,243.52	\$ 59,177.72	\$ 3,394.55	6.09%

Limiter Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$22,597.43	\$23,939.28	\$1,341.85	5.9%
Non-summer	\$33,185.74	\$35,238.44	\$2,052.70	6.2%
Annual	\$55,783.17	\$59,177.72	\$3,394.55	6.1%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	270		
Usage Off-Peak (kWh/month)	196		
Usage (kWh/month)	82,849		
Demand (kW/month)	270		
Transf. Demand (kW max)	462		
Reactive Demand	132		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
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Rate Zone: **Rate Zone II** Rate DS 4 Pri Supply  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>sec</b>	\$ 168.39	\$ 200.10	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>sec</b>	\$ 33.51	\$ 37.63	(Meter Voltage)	
Distribution Delivery Charge	<b>Pri</b>	\$ 2.387	\$ 2.681	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.730	(Customer Own Transformer?)	
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00034	\$ 0.00129	(Supply Voltage)	
Reactive Demand		\$ 0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>sec</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.07123	
Off-Peak	SOffP	\$ 0.03860	
Non-Summer:			
On-Peak	NOnP	\$ 0.07033	
Off-Peak	NOffP	\$ 0.04411	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	400,563	835	835	883	444.1	\$207.20	\$11,342.95	\$1,699.92	\$1,203.89	\$14,453.96	\$243.03	\$12,060.23	\$1,699.92	\$ 1,203.89	\$ 15,207.07	\$ 753.11	5.21%
Feb.	373,733	796	796	844	438.5	\$207.20	\$10,680.78	\$1,588.18	\$1,124.21	\$13,600.36	\$243.03	\$11,361.17	\$1,588.18	\$ 1,124.21	\$ 14,316.58	\$ 716.22	5.27%
March	373,733	796	796	844	438.5	\$207.20	\$10,680.78	\$1,588.18	\$1,124.21	\$13,600.36	\$243.03	\$11,361.17	\$1,588.18	\$ 1,124.21	\$ 14,316.58	\$ 716.22	5.27%
April	404,661	860	860	847	447.0	\$207.20	\$11,490.58	\$1,716.50	\$1,216.06	\$14,630.34	\$243.03	\$12,219.15	\$1,716.50	\$ 1,216.06	\$ 15,394.74	\$ 764.40	5.22%
May	464,471	983	983	1,008	510.0	\$207.20	\$13,070.81	\$1,971.48	\$1,393.70	\$16,643.19	\$243.03	\$13,892.64	\$1,971.48	\$ 1,393.70	\$ 17,500.85	\$ 857.66	5.15%
June	515,890	1,073	1,073	1,110	548.9	\$207.20	\$14,385.98	\$2,182.81	\$1,544.67	\$18,320.66	\$243.03	\$15,283.18	\$2,182.81	\$ 1,544.67	\$ 19,253.69	\$ 933.03	5.09%
July	539,483	1,060	1,060	1,075	545.5	\$207.20	\$14,855.53	\$2,274.95	\$1,612.14	\$18,949.83	\$243.03	\$15,771.59	\$2,274.95	\$ 1,612.14	\$ 19,901.71	\$ 951.89	5.02%
August	570,800	1,123	1,123	1,110	570.8	\$207.20	\$15,675.93	\$2,406.04	\$1,701.71	\$19,990.88	\$243.03	\$16,640.23	\$2,406.04	\$ 1,701.71	\$ 20,991.01	\$ 1,000.13	5.00%
Sept.	562,025	1,051	1,051	1,056	531.1	\$207.20	\$15,307.26	\$2,363.74	\$1,676.61	\$19,554.81	\$243.03	\$16,242.11	\$2,363.74	\$ 1,676.61	\$ 20,525.49	\$ 970.68	4.96%
Oct.	490,741	1,022	1,022	1,025	494.8	\$207.20	\$13,716.86	\$2,080.08	\$1,471.72	\$17,475.87	\$243.03	\$14,575.27	\$2,080.08	\$ 1,471.72	\$ 18,370.10	\$ 894.23	5.12%
Nov.	444,441	941	941	967	466.6	\$207.20	\$12,533.37	\$1,886.63	\$1,334.21	\$15,961.41	\$243.03	\$13,323.74	\$1,886.63	\$ 1,334.21	\$ 16,787.61	\$ 826.21	5.18%
Dec.	399,836	873	873	899	455.6	\$207.20	\$11,421.58	\$1,700.41	\$1,201.73	\$14,530.92	\$243.03	\$12,149.34	\$1,700.41	\$ 1,201.73	\$ 15,294.51	\$ 763.59	5.25%
Total	5,540,376	951	11,415	11,669		\$2,486.40	\$155,162.41	\$23,458.93	\$16,604.85	\$197,712.59	\$2,916.36	\$164,879.82	\$23,458.93	\$ 16,604.85	\$ 207,859.96	\$10,147.37	5.13%
Limiters Eligible?	N																
	Current Rates	Proposed Rates	Increase	% Increase													
Summer	\$76,816.17	\$80,671.90	\$3,855.73	5.0%													
Non-summer	\$120,896.42	\$127,188.06	\$6,291.64	5.2%													
Annual	\$197,712.59	\$207,859.96	\$10,147.37	5.1%													

Notes: \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	835		
Usage Off-Peak (kWh/month)	883		
Usage (kWh/month)	400,563		
Demand (kW/month)	835		
Transf. Demand (kW max)	1,123		
Reactive Demand	444		
Fixed Charges	Current Rates	Proposed Rates	Increase % Increase

Rate Zone: **Rate Zone II** Rate DS 4 Pri Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
<b>Customer Charge</b>	<b>Pri</b>	\$ 719.94	\$ 808.49	<b>(Meter Voltage)</b>	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
<b>Meter Charge</b>	<b>Pri</b>	\$ 34.41	\$ 38.64	<b>(Meter Voltage)</b>	
<b>Distribution Delivery Charge</b>	<b>Pri</b>	\$ 2.387	\$ 2.681	<b>(Supply Voltage)</b>	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW		\$ -	\$ -	<b>(Customer Own Transformer?)</b>	
Rate Limiter	<b>No</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00034	\$ 0.00129	<b>(Supply Voltage)</b>	
Reactive Demand		\$ 0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06878	
Off-Peak	SOffP	\$ 0.03726	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06792	
Off-Peak	NSOffP	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	750,301	1,798	1,798	1,801	782.9	\$759.65	\$20,423.24	\$3,199.98	\$2,215.08	\$26,597.95	\$852.43	\$21,667.24	\$3,199.98	\$ 2,215.08	\$ 27,934.73	\$ 1,336.78	5.03%
Feb.	850,052	1,690	1,690	1,746	727.5	\$759.65	\$22,265.01	\$3,589.32	\$2,500.37	\$29,114.35	\$852.43	\$23,572.52	\$3,589.32	\$ 2,500.37	\$ 30,514.64	\$ 1,400.29	4.81%
March	850,052	1,690	1,690	1,746	727.5	\$759.65	\$22,265.01	\$3,589.32	\$2,500.37	\$29,114.35	\$852.43	\$23,572.52	\$3,589.32	\$ 2,500.37	\$ 30,514.64	\$ 1,400.29	4.81%
April	878,920	1,646	1,646	1,683	722.4	\$759.65	\$22,771.32	\$3,699.18	\$2,582.93	\$29,813.08	\$852.43	\$24,093.52	\$3,699.18	\$ 2,582.93	\$ 31,228.07	\$ 1,414.99	4.75%
May	851,576	1,848	1,848	1,767	880.3	\$759.65	\$22,718.67	\$3,607.08	\$2,504.73	\$29,590.13	\$852.43	\$24,074.07	\$3,607.08	\$ 2,504.73	\$ 31,038.31	\$ 1,448.18	4.89%
June	849,039	1,801	1,801	1,825	856.8	\$759.65	\$22,545.89	\$3,588.01	\$2,497.47	\$29,391.02	\$852.43	\$23,885.05	\$3,588.01	\$ 2,497.47	\$ 30,822.96	\$ 1,431.94	4.87%
July	1,015,325	1,855	1,855	1,882	866.9	\$759.65	\$26,202.03	\$4,258.97	\$2,970.60	\$34,191.25	\$852.43	\$27,715.56	\$4,258.97	\$ 2,970.60	\$ 35,797.56	\$ 1,606.31	4.70%
August	1,068,880	1,888	1,888	1,888	934.1	\$759.65	\$27,437.01	\$4,475.76	\$3,115.20	\$35,787.61	\$852.43	\$29,011.49	\$4,475.76	\$ 3,115.20	\$ 37,454.87	\$ 1,667.26	4.66%
Sept.	1,096,401	1,932	1,932	1,909	967.7	\$759.65	\$28,134.47	\$4,589.60	\$3,189.50	\$36,673.22	\$852.43	\$29,748.04	\$4,589.60	\$ 3,189.50	\$ 38,379.57	\$ 1,706.35	4.65%
Oct.	932,854	1,895	1,895	1,905	940.8	\$759.65	\$24,571.39	\$3,941.24	\$2,737.18	\$32,009.46	\$852.43	\$26,018.12	\$3,941.24	\$ 2,737.18	\$ 33,548.97	\$ 1,539.51	4.81%
Nov.	1,070,863	1,811	1,811	1,677	806.4	\$759.65	\$27,257.50	\$4,477.84	\$3,120.55	\$35,615.54	\$852.43	\$28,811.14	\$4,477.84	\$ 3,120.55	\$ 37,261.97	\$ 1,646.42	4.62%
Dec.	867,918	1,670	1,670	1,670	826.6	\$759.65	\$22,624.40	\$3,656.20	\$2,551.47	\$29,591.71	\$852.43	\$23,943.03	\$3,656.20	\$ 2,551.47	\$ 31,003.12	\$ 1,411.40	4.77%
Total	11,082,181	1,794	21,524	21,497		\$9,115.80	\$289,215.94	\$46,672.51	\$32,485.44	\$377,489.69	\$10,229.16	\$306,112.31	\$46,672.51	\$ 32,485.44	\$ 395,499.42	\$18,009.73	4.77%

Limiter Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$136,043.10	\$142,454.96	\$6,411.86	4.7%
Non-summer	\$241,446.59	\$253,044.46	\$11,597.87	4.8%
Annual	\$377,489.69	\$395,499.42	\$18,009.73	4.8%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 Pri Supply**

Usage On-Peak (kWh/month)	1,798
Usage Off-Peak (kWh/month)	1,801
Usage (kWh/month)	750,301
Demand (kW/month)	1,798
Transf. Demand (kW max)	1,932
Reactive Demand	783

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
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Rate Zone: **Rate Zone II** Rate DS 4 Pri Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 808.49	<b>(Meter Voltage)</b>	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 38.64	<b>(Meter Voltage)</b>	
Distribution Delivery Charge	<b>Pri</b>	\$ 2.387	\$ 2.681	<b>(Supply Voltage)</b>	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW		\$ -	\$ -	<b>(Customer Own Transformer?)</b>	
Rate Limiter	<b>No</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00034	\$ 0.00129	<b>(Supply Voltage)</b>	
Reactive Demand		\$ 0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOOnP</b>	\$ 0.06878	
Off-Peak	<b>SOOffP</b>	\$ 0.03726	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06792	
Off-Peak	<b>NSOffP</b>	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Inceas
Jan.	4,505,391	6,964	6,964	6,873	762.7	\$759.65	\$112,351.23	\$18,787.18	\$12,152.91	\$144,050.98	\$852.43	\$118,695.01	\$18,787.18	\$12,152.91	\$150,487.53	\$ 6,436.56	4.47%
Feb.	4,346,818	6,884	6,884	6,886	691.4	\$759.65	\$108,778.53	\$18,148.00	\$11,750.14	\$139,436.33	\$852.43	\$114,947.63	\$18,148.00	\$11,750.14	\$145,698.20	\$ 6,261.88	4.49%
March	4,346,818	6,884	6,884	6,886	691.4	\$759.65	\$108,778.53	\$18,148.00	\$11,750.14	\$139,436.33	\$852.43	\$114,947.63	\$18,148.00	\$11,750.14	\$145,698.20	\$ 6,261.88	4.49%
April	4,560,780	6,910	6,910	6,952	1,024.8	\$759.65	\$113,472.99	\$19,008.44	\$12,293.60	\$145,534.68	\$852.43	\$119,853.77	\$19,008.44	\$12,293.60	\$152,008.24	\$ 6,473.56	4.45%
May	4,416,546	6,878	6,878	6,802	1,041.6	\$759.65	\$110,344.16	\$18,422.97	\$11,927.25	\$141,454.03	\$852.43	\$116,578.02	\$18,422.97	\$11,927.25	\$147,780.67	\$ 6,326.64	4.47%
June	4,712,513	6,937	6,937	6,970	1,078.6	\$759.65	\$116,769.33	\$19,586.87	\$12,679.00	\$149,794.85	\$852.43	\$123,302.72	\$19,586.87	\$12,679.00	\$156,421.02	\$ 6,626.17	4.42%
July	4,578,361	6,959	6,959	6,928	1,108.8	\$759.65	\$113,986.53	\$19,050.20	\$12,338.26	\$146,134.64	\$852.43	\$120,398.42	\$19,050.20	\$12,338.26	\$152,639.32	\$ 6,504.68	4.45%
August	4,751,827	7,031	7,031	7,041	1,164.2	\$759.65	\$117,852.17	\$19,753.23	\$12,778.86	\$151,143.91	\$852.43	\$124,450.71	\$19,753.23	\$12,778.86	\$157,835.24	\$ 6,691.32	4.43%
Sept.	4,504,349	6,789	6,789	6,853	1,051.7	\$759.65	\$111,995.94	\$18,739.67	\$12,150.27	\$143,645.53	\$852.43	\$118,287.37	\$18,739.67	\$12,150.27	\$150,029.73	\$ 6,384.20	4.44%
Oct.	4,098,252	6,849	6,849	6,913	1,102.1	\$759.65	\$103,546.29	\$17,152.58	\$11,118.78	\$132,577.30	\$852.43	\$109,468.23	\$17,152.58	\$11,118.78	\$138,592.03	\$ 6,014.72	4.54% %%
Nov.	4,527,756	6,834	6,834	6,732	1,028.2	\$759.65	\$112,593.46	\$18,861.84	\$12,209.72	\$144,424.67	\$852.43	\$118,920.52	\$18,861.84	\$12,209.72	\$150,844.51	\$ 6,419.84	4.45%
Dec.	4,529,678	6,828	6,828	7,041	991.2	\$759.65	\$112,607.48	\$18,882.24	\$12,214.60	\$144,463.97	\$852.43	\$118,934.40	\$18,882.24	\$12,214.60	\$150,883.67	\$ 6,419.71	4.44%
Total	53,879,089	6,895	82,745	82,876		\$9,115.80	\$1,343,076.65	\$224,541.24	\$145,363.53	\$1,722,097.21	\$10,229.16	\$1,418,784.45	\$224,541.24	\$145,363.53	\$1,798,918.38	\$76,821.16	4.46%

Limiter Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$590,718.93	\$616,925.31	\$26,206.37	4.4%
Non-summer	\$1,131,378.28	\$1,181,993.07	\$50,614.79	4.5%
Annual	\$1,722,097.21	\$1,798,918.38	\$76,821.16	4.5%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 Pri Supply**

Usage On-Peak (kWh/month)	6,964
Usage Off-Peak (kWh/month)	6,873
Usage (kWh/month)	4,505,391
Demand (kW/month)	6,964
Transf. Demand (kW max)	7,031
Reactive Demand	763

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
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Rate Zone: **Rate Zone II** Rate DS 4 HV Supply  
Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 808.49	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 38.64	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.420	\$ 0.472	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.730	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00018	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage		BGS-3 ** (Delivery Voltage)
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06878	
Off-Peak	SOffP	\$ 0.03726	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06792	
Off-Peak	NSOffP	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	253,391	2,717	2,717	2,576	2,594.9	\$759.65	\$9,104.25	\$1,307.82	\$766.79	\$11,938.51	\$852.43	\$9,759.06	\$1,307.82	\$ 766.79	\$ 12,686.09	\$ 747.58	6.26%
Feb.	311,936	2,890	2,890	2,765	2,615.0	\$759.65	\$10,414.36	\$1,561.76	\$940.67	\$13,676.45	\$852.43	\$11,143.35	\$1,561.76	\$ 940.67	\$ 14,498.21	\$ 821.77	6.01%
March	265,686	2,686	2,686	2,589	2,547.4	\$759.65	\$9,335.83	\$1,355.39	\$803.31	\$12,254.18	\$852.43	\$10,002.68	\$1,355.39	\$ 803.31	\$ 13,013.81	\$ 759.63	6.20%
April	449,255	2,812	2,812	3,119	2,612.2	\$759.65	\$13,269.87	\$2,120.84	\$1,348.51	\$17,498.87	\$852.43	\$14,147.73	\$2,120.84	\$ 1,348.51	\$ 18,469.51	\$ 970.64	5.55%
May	429,021	2,892	2,892	2,735	2,625.1	\$759.65	\$12,881.18	\$2,028.91	\$1,288.41	\$16,958.16	\$852.43	\$13,740.63	\$2,028.91	\$ 1,288.41	\$ 17,910.39	\$ 952.23	5.62%
June	322,524	2,647	2,647	2,837	2,567.5	\$759.65	\$10,521.11	\$1,577.84	\$972.12	\$13,830.72	\$852.43	\$11,249.24	\$1,577.84	\$ 972.12	\$ 14,651.62	\$ 820.90	5.94%
July	367,388	2,743	2,743	2,507	2,597.8	\$759.65	\$11,514.31	\$1,751.64	\$1,105.36	\$15,130.96	\$852.43	\$12,297.41	\$1,751.64	\$ 1,105.36	\$ 16,006.84	\$ 875.88	5.79%
August	293,206	2,438	2,438	2,481	2,537.3	\$759.65	\$9,807.85	\$1,432.95	\$885.04	\$12,885.49	\$852.43	\$10,492.46	\$1,432.95	\$ 885.04	\$ 13,662.89	\$ 777.39	6.03%
Sept.	298,302	2,627	2,627	2,627	2,613.6	\$759.65	\$10,016.44	\$1,471.73	\$900.18	\$13,148.00	\$852.43	\$10,716.55	\$1,471.73	\$ 900.18	\$ 13,940.89	\$ 792.88	6.03%
Oct.	341,221	2,758	2,758	2,617	2,651.0	\$759.65	\$10,985.27	\$1,663.59	\$1,027.65	\$14,436.15	\$852.43	\$11,739.98	\$1,663.59	\$ 1,027.65	\$ 15,283.64	\$ 847.49	5.87%
Nov.	381,495	2,716	2,716	2,651	2,662.6	\$759.65	\$11,818.38	\$1,823.32	\$1,147.26	\$15,548.61	\$852.43	\$12,615.77	\$1,823.32	\$ 1,147.26	\$ 16,438.78	\$ 890.17	5.73%
Dec.	287,665	2,769	2,769	2,562	2,639.5	\$759.65	\$9,860.02	\$1,447.82	\$868.59	\$12,936.07	\$852.43	\$10,555.68	\$1,447.82	\$ 868.59	\$ 13,724.52	\$ 788.45	6.09%
Total	4,001,090	2,724	32,694	32,065		\$9,115.80	\$129,528.88	\$19,543.61	\$12,053.88	\$170,242.17	\$10,229.16	\$138,460.53	\$19,543.61	\$ 12,053.88	\$ 180,287.18	\$10,045.01	5.90%

Limiter Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$54,995.17	\$58,262.23	\$3,267.06	5.9%
Non-summer	\$115,247.00	\$122,024.95	\$6,777.95	5.9%
Annual	\$170,242.17	\$180,287.18	\$10,045.01	5.9%

Notes:

- \* Total Demand = Average Demand
- (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
- (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
- (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
- (4) State Tax Additions includes: State Tax Additions Charge
- (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical**

	Jan.	Winter Bill	Rate DS 4 HV Supply
Usage On-Peak (kWh/month)	2,717		
Usage Off-Peak (kWh/month)	2,576		
Usage (kWh/month)	253,391		
Demand (kW/month)	2,717		
Transt. Demand (kW max)	2,892		
Reactive Demand	2,595		

Rate Zone: **Rate Zone II** Rate DS 4 HV Supply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 808.49	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 38.64	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.420	\$ 0.472	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.730	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00018	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06878	
Off-Peak	SOffP	\$ 0.03726	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06792	
Off-Peak	NSOffP	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	299,513	1,606	1,606	1,660	1,276.8	\$759.65	\$8,564.85	\$1,377.81	\$903.77	\$11,606.09	\$852.43	\$9,131.91	\$1,377.81	\$ 903.77	\$ 12,265.92	\$ 659.84	5.69%
Feb.	344,565	1,673	1,673	1,670	1,320.5	\$759.65	\$9,553.58	\$1,563.01	\$1,037.58	\$12,913.82	\$852.43	\$10,174.30	\$1,563.01	\$ 1,037.58	\$ 13,627.32	\$ 713.50	5.53%
March	344,565	1,673	1,673	1,670	1,320.5	\$759.65	\$9,553.58	\$1,563.01	\$1,037.58	\$12,913.82	\$852.43	\$10,174.30	\$1,563.01	\$ 1,037.58	\$ 13,627.32	\$ 713.50	5.53%
April	388,215	1,693	1,693	1,485	1,411.2	\$759.65	\$10,506.66	\$1,731.11	\$1,167.22	\$14,164.64	\$852.43	\$11,177.03	\$1,731.11	\$ 1,167.22	\$ 14,927.79	\$ 763.16	5.39%
May	410,930	1,781	1,781	1,687	1,337.3	\$759.65	\$10,999.83	\$1,836.49	\$1,234.68	\$14,830.65	\$852.43	\$11,700.04	\$1,836.49	\$ 1,234.68	\$ 15,623.65	\$ 793.00	5.35%
June	429,376	1,875	1,875	1,761	1,350.7	\$759.65	\$11,431.31	\$1,912.06	\$1,289.47	\$15,392.49	\$852.43	\$12,156.96	\$1,912.06	\$ 1,289.47	\$ 16,210.92	\$ 818.43	5.32%
July	471,063	1,808	1,808	1,767	1,357.4	\$759.65	\$12,282.07	\$2,074.44	\$1,413.28	\$16,529.43	\$852.43	\$13,050.65	\$2,074.44	\$ 1,413.28	\$ 17,390.80	\$ 861.36	5.21%
August	485,559	1,794	1,794	1,855	1,532.2	\$759.65	\$12,632.06	\$2,134.75	\$1,456.33	\$16,982.79	\$852.43	\$13,416.09	\$2,134.75	\$ 1,456.33	\$ 17,859.60	\$ 876.80	5.16%
Sept.	499,548	1,828	1,828	1,929	1,377.6	\$759.65	\$12,895.65	\$2,195.77	\$1,497.88	\$17,348.95	\$852.43	\$13,697.00	\$2,195.77	\$ 1,497.88	\$ 18,243.08	\$ 894.13	5.15%
Oct.	433,833	1,861	1,861	1,835	1,411.2	\$759.65	\$11,536.96	\$1,939.88	\$1,302.70	\$15,539.19	\$852.43	\$12,266.87	\$1,939.88	\$ 1,302.70	\$ 16,361.88	\$ 822.69	5.29%
Nov.	381,863	1,788	1,788	1,586	1,323.8	\$759.65	\$10,387.20	\$1,716.39	\$1,148.35	\$14,011.59	\$852.43	\$11,055.39	\$1,716.39	\$ 1,148.35	\$ 14,772.56	\$ 760.98	5.43%
Dec.	340,081	1,673	1,673	1,734	1,310.4	\$759.65	\$9,456.31	\$1,547.80	\$1,024.26	\$12,788.02	\$852.43	\$10,072.04	\$1,547.80	\$ 1,024.26	\$ 13,496.53	\$ 708.51	5.54%
Total	4,829,111	1,754	21,054	20,637		\$9,115.80	\$129,800.04	\$21,592.52	\$14,513.10	\$175,021.46	\$10,229.16	\$138,072.59	\$21,592.52	\$ 14,513.10	\$ 184,407.37	\$ 9,385.90	5.36%
Limiters Eligible?	N																

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$66,253.66	\$69,704.39	\$3,450.73	5.2%
Non-summer	\$108,767.81	\$114,702.98	\$5,935.17	5.5%
Annual	\$175,021.46	\$184,407.37	\$9,385.90	5.4%

Notes:

- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 HV Supply**

Usage On-Peak (kWh/month)	1,606
Usage Off-Peak (kWh/month)	1,660
Usage (kWh/month)	299,513
Demand (kW/month)	1,606
Transt. Demand (kW max)	1,875
Reactive Demand	1,277

Rate Zone: **Rate Zone II** Rate DS 4 HV Supply  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 808.49	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 38.64	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.420	\$ 0.472	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.730	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00018	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06878	
Off-Peak	SOFFP	\$ 0.03726	
Non-Summer:			
On-Peak	NSONP	\$ 0.06792	
Off-Peak	NSOFFP	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	705,066	1,312	1,312	1,254	329.8	\$759.65	\$20,194.84	\$2,962.77	\$2,085.71	\$26,002.96	\$852.43	\$21,628.50	\$2,962.77	\$ 2,085.71	\$ 27,529.40	\$ 1,526.44	5.87%
Feb.	715,617	1,408	1,408	1,390	208.1	\$759.65	\$20,422.07	\$3,017.32	\$2,115.88	\$26,314.93	\$852.43	\$21,872.51	\$3,017.32	\$ 2,115.88	\$ 27,858.14	\$ 1,543.21	5.86%
March	715,617	1,408	1,408	1,390	208.1	\$759.65	\$20,422.07	\$3,017.32	\$2,115.88	\$26,314.93	\$852.43	\$21,872.51	\$3,017.32	\$ 2,115.88	\$ 27,858.14	\$ 1,543.21	5.86%
April	758,854	1,519	1,519	1,578	393.1	\$759.65	\$21,431.93	\$3,205.80	\$2,239.54	\$27,636.92	\$852.43	\$22,936.27	\$3,205.80	\$ 2,239.54	\$ 29,234.04	\$ 1,597.13	5.78%
May	740,744	1,505	1,505	1,482	462.2	\$759.65	\$21,064.91	\$3,128.28	\$2,187.75	\$27,140.58	\$852.43	\$22,548.34	\$3,128.28	\$ 2,187.75	\$ 28,716.79	\$ 1,576.21	5.81%
June	828,466	1,742	1,742	1,958	514.1	\$759.65	\$23,025.30	\$3,506.68	\$2,438.63	\$29,730.26	\$852.43	\$24,618.77	\$3,506.68	\$ 2,438.63	\$ 31,416.51	\$ 1,686.25	5.67%
July	1,075,946	2,287	2,287	2,212	604.8	\$759.65	\$28,486.84	\$4,543.47	\$3,134.27	\$36,924.24	\$852.43	\$30,384.22	\$4,543.47	\$ 3,134.27	\$ 38,914.40	\$ 1,990.16	5.39%
August	1,199,693	2,533	2,533	2,373	731.5	\$759.65	\$31,230.49	\$5,061.41	\$3,468.39	\$40,519.94	\$852.43	\$33,278.48	\$5,061.41	\$ 3,468.39	\$ 42,660.72	\$ 2,140.78	5.28%
Sept.	2,293,544	7,253	7,253	6,921	2,512.8	\$759.65	\$56,742.67	\$9,930.92	\$6,421.79	\$73,855.03	\$852.43	\$60,254.27	\$9,930.92	\$ 6,421.79	\$ 77,459.41	\$ 3,604.38	4.88%
Oct.	918,934	2,013	2,013	2,052	557.3	\$759.65	\$25,054.84	\$3,899.84	\$2,697.37	\$32,411.70	\$852.43	\$26,763.14	\$3,899.84	\$ 2,697.37	\$ 34,212.78	\$ 1,801.08	5.56%
Nov.	780,626	1,521	1,521	1,657	535.7	\$759.65	\$21,931.92	\$3,296.36	\$2,301.81	\$28,289.74	\$852.43	\$23,460.58	\$3,296.36	\$ 2,301.81	\$ 29,911.18	\$ 1,621.44	5.73%
Dec.	737,454	1,413	1,413	1,352	406.1	\$759.65	\$20,940.70	\$3,103.34	\$2,178.34	\$26,982.02	\$852.43	\$22,415.67	\$3,103.34	\$ 2,178.34	\$ 28,549.77	\$ 1,567.75	5.81%
Total	11,470,561	2,160	25,914	25,620		\$9,115.80	\$310,948.58	\$48,673.51	\$33,385.38	\$402,123.26	\$10,229.16	\$332,033.26	\$48,673.51	\$ 33,385.38	\$ 424,321.30	\$22,198.04	5.52%

Limiter Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$181,029.47	\$190,451.04	\$9,421.57	5.2%
Non-summer	\$221,093.79	\$233,870.26	\$12,776.47	5.8%
Annual	\$402,123.26	\$424,321.30	\$22,198.04	5.5%

Notes:

- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Comparison of Typical Jan. Winter Bill Rate DS 4 HV Supply

Usage On-Peak (kWh/month)	1,312
Usage Off-Peak (kWh/month)	1,254
Usage (kWh/month)	705,066
Demand (kW/month)	1,312
Transt. Demand (kW max)	7,253
Reactive Demand	330

Rate Zone: **Rate Zone II** Rate DS 4 HV Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 808.49	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 38.64	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 0.420	\$ 0.472	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02100	\$ 0.02363	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00018	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage		BGS-3 ** (Delivery Voltage)
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06878	
Off-Peak	SOffP	\$ 0.03726	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06792	
Off-Peak	NSOffP	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	4,663,004	8,791	8,791	8,280	2,937.6	\$759.65	\$102,647.24	\$19,601.68	\$12,553.25	\$135,561.81	\$852.43	\$108,297.25	\$19,601.68	\$ 12,553.25	\$ 141,304.60	\$ 5,742.79	4.24%
Feb.	5,019,195	8,384	8,384	8,449	2,458.8	\$759.65	\$109,831.28	\$21,006.01	\$13,453.94	\$145,050.88	\$852.43	\$115,856.79	\$21,006.01	\$ 13,453.94	\$ 151,169.18	\$ 6,118.30	4.22%
March	5,019,195	8,384	8,384	8,449	2,458.8	\$759.65	\$109,831.28	\$21,006.01	\$13,453.94	\$145,050.88	\$852.43	\$115,856.79	\$21,006.01	\$ 13,453.94	\$ 151,169.18	\$ 6,118.30	4.22%
April	5,606,869	9,374	9,374	9,144	3,218.4	\$759.65	\$122,831.20	\$23,453.54	\$14,823.22	\$161,867.61	\$852.43	\$129,562.65	\$23,453.54	\$ 14,823.22	\$ 168,691.85	\$ 6,824.23	4.22%
May	6,015,683	9,770	9,770	9,648	3,348.0	\$759.65	\$131,635.98	\$25,137.15	\$15,775.76	\$173,308.54	\$852.43	\$138,843.29	\$25,137.15	\$ 15,775.76	\$ 180,608.63	\$ 7,300.09	4.21%
June	6,243,084	9,842	9,842	9,655	3,463.2	\$759.65	\$136,483.82	\$26,009.05	\$16,305.61	\$179,558.13	\$852.43	\$143,948.12	\$26,009.05	\$ 16,305.61	\$ 187,115.20	\$ 7,557.08	4.21%
July	5,722,314	9,778	9,778	9,454	3,348.0	\$759.65	\$125,466.93	\$23,914.00	\$15,092.21	\$165,232.79	\$852.43	\$132,347.91	\$23,914.00	\$ 15,092.21	\$ 172,206.55	\$ 6,973.76	4.22%
August	6,265,291	10,044	10,044	9,922	3,585.6	\$1,151.85	\$137,071.19	\$26,121.67	\$16,357.35	\$180,702.06	\$1,244.63	\$144,570.70	\$26,121.67	\$ 16,357.35	\$ 188,294.35	\$ 7,592.29	4.20%
Sept.	5,472,984	9,662	9,662	9,691	3,391.2	\$759.65	\$120,185.52	\$22,917.61	\$14,511.27	\$158,374.06	\$852.43	\$126,782.85	\$22,917.61	\$ 14,511.27	\$ 165,064.16	\$ 6,690.11	4.22%
Oct.	5,613,971	9,619	9,619	9,418	3,283.2	\$759.65	\$123,102.23	\$23,510.22	\$14,839.77	\$162,211.87	\$852.43	\$129,854.32	\$23,510.22	\$ 14,839.77	\$ 169,056.74	\$ 6,844.87	4.22%
Nov.	5,917,748	9,295	9,295	9,338	3,117.6	\$759.65	\$129,309.16	\$24,699.95	\$15,547.57	\$170,316.34	\$852.43	\$136,382.70	\$24,699.95	\$ 15,547.57	\$ 177,482.65	\$ 7,166.32	4.21%
Dec.	5,073,015	9,403	9,403	9,727	3,088.8	\$759.65	\$111,574.18	\$21,344.91	\$13,579.34	\$147,258.08	\$852.43	\$117,712.61	\$21,344.91	\$ 13,579.34	\$ 153,489.30	\$ 6,231.21	4.23%
Total	66,632,352	9,362	112,349	111,175		\$9,508.00	\$1,459,970.00	\$278,721.80	\$176,293.25	\$1,924,493.05	\$10,621.36	\$1,540,015.99	\$278,721.80	\$176,293.25	\$2,005,652.40	\$81,159.35	4.22%
Limiting Eligible?	N																
	<b>Current Rates</b>	<b>Proposed</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$683,867.03	\$712,680.27	\$28,813.24	4.2%													
Non-summer	\$1,240,626.02	\$1,292,972.13	\$52,346.11	4.2%													
Annual	\$1,924,493.05	\$2,005,652.40	\$81,159.35	4.2%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 HV Supply
Usage On-Peak (kWh/month)	8,791		
Usage Off-Peak (kWh/month)	8,280		
Usage (kWh/month)	4,663,004		
Demand (kW/month)	8,791		
Transf. Demand (kW max)	10,044		
Reactive Demand	2,938		

Rate Zone: **Rate Zone II** Rate DS 4 HV Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 808.49	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 38.64	(Meter Voltage)	
Distribution Delivery Charge	<b>HV</b>	\$ 0.420	\$ 0.472	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)	
Rate Limiter	<b>No</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00018	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage		BGS-3 **	(Delivery Voltage)
Summer:	<b>Pri</b>	(e/kWh)	** BGS-3 - USED AS PROXY for BGS 4	
On-Peak	SOnP	\$ 0.06878		
Off-Peak	SOffP	\$ 0.03726		
Non-Summer:				
On-Peak	NSOnP	\$ 0.06792		
Off-Peak	NSOffP	\$ 0.04258		

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR
Jan.	872,036	1,447	1,447	1,467	700.6
Feb.	1,336,246	3,921	3,921	3,649	2,867.0
March	3,969,606	7,217	7,217	7,237	4,092.5
April	4,737,537	6,915	6,915	7,117	4,032.0
May	4,582,516	6,875	6,875	6,890	4,021.9
June	4,860,057	7,701	7,701	7,605	4,258.8
July	6,570,477	11,154	11,154	10,977	5,357.5
August	6,926,327	13,245	13,245	13,285	6,481.4
Sept.	8,464,733	13,870	13,870	13,558	6,481.4
Oct.	8,785,815	13,593	13,593	13,326	6,456.2
Nov.	12,920,085	21,596	21,596	20,694	11,390.7
Dec.	9,847,900	15,513	15,513	16,425	8,945.9
Total	73,873,335	10,254	123,047	122,230	

Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
\$759.65	\$19,157.11	\$3,648.84	\$2,563.24	\$26,128.84	\$852.43	\$20,203.46	\$3,648.84	\$ 2,563.24	\$ 27,267.97	\$ 1,139.12	4.36%
\$759.65	\$30,591.02	\$5,766.68	\$3,837.08	\$40,954.44	\$852.43	\$32,283.01	\$5,766.68	\$ 3,837.08	\$ 42,739.20	\$ 1,784.76	4.36%
\$759.65	\$87,733.00	\$16,676.79	\$10,792.02	\$115,961.46	\$852.43	\$92,528.98	\$16,676.79	\$ 10,792.02	\$ 120,850.22	\$ 4,888.76	4.22%
\$759.65	\$103,744.64	\$19,722.83	\$12,742.56	\$136,969.68	\$852.43	\$109,380.08	\$19,722.83	\$ 12,742.56	\$ 142,697.90	\$ 5,728.22	4.18%
\$759.65	\$100,463.36	\$19,090.35	\$12,348.81	\$132,662.17	\$852.43	\$105,924.07	\$19,090.35	\$ 12,348.81	\$ 138,215.66	\$ 5,553.49	4.19%
\$759.65	\$106,718.26	\$20,253.29	\$13,053.76	\$140,784.96	\$852.43	\$112,531.03	\$20,253.29	\$ 13,053.76	\$ 146,690.51	\$ 5,905.55	4.19%
\$1,151.85	\$144,471.72	\$27,458.05	\$17,068.43	\$190,150.05	\$1,244.63	\$152,368.79	\$27,458.05	\$ 17,068.43	\$ 198,139.90	\$ 7,989.85	4.20%
\$1,151.85	\$153,162.70	\$29,111.32	\$17,897.56	\$201,323.43	\$1,244.63	\$161,564.82	\$29,111.32	\$ 17,897.56	\$ 209,818.33	\$ 8,494.90	4.22%
\$1,151.85	\$185,791.10	\$35,318.07	\$21,482.05	\$243,743.07	\$1,244.63	\$195,938.93	\$35,318.07	\$ 21,482.05	\$ 253,983.68	\$10,240.61	4.20%
\$1,151.85	\$192,422.48	\$36,633.90	\$22,230.17	\$252,438.40	\$1,244.63	\$202,913.46	\$36,633.90	\$ 22,230.17	\$ 263,022.16	\$10,583.77	4.19%
\$1,151.85	\$284,194.12	\$54,028.33	\$31,103.80	\$370,478.09	\$1,244.63	\$299,705.34	\$54,028.33	\$ 31,103.80	\$ 386,082.09	\$15,604.00	4.21%
\$1,151.85	\$216,295.83	\$41,144.65	\$24,704.83	\$283,297.15	\$1,244.63	\$228,069.45	\$41,144.65	\$ 24,704.83	\$ 295,163.55	\$11,866.40	4.19%
\$11,469.00	\$1,624,745.33	\$308,853.10	\$189,824.32	\$2,134,891.75	\$12,582.36	\$1,713,411.40	\$308,853.10	\$189,824.32	\$2,224,671.18	\$89,779.43	4.21%

Limiter Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$776,001.51	\$808,632.42	\$32,630.91	4.2%
Non-summer	\$1,358,890.24	\$1,416,038.76	\$57,148.52	4.2%
Annual	\$2,134,891.75	\$2,224,671.18	\$89,779.43	4.2%

Notes:

- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

Comparison of Typical

	Jan.	Winter Bill	Rate DS 4 HV Supply
Usage On-Peak (kWh/month)	1,447		
Usage Off-Peak (kWh/month)	1,467		
Usage (kWh/month)	872,036		
Demand (kW/month)	1,447		
Transf. Demand (kW max)	21,596		
Reactive Demand	701		

Rate Zone: **Rate Zone II** Rate DS 4 +100 kVSupply  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>TV</b>	\$ 3,047.91	\$ 3,422.80	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>TV</b>	\$ 71.59	\$ 80.40	(Meter Voltage)	
Distribution Delivery Charge	<b>TV</b>	\$ 0.008	\$ 0.009	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge KW	<b>Yes</b>	\$ 0.650	\$ 0.730	(Customer Own Transformer?)	
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00003	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06878	
Off-Peak	SOFFP	\$ 0.03726	
Non-Summer:			
On-Peak	NSONP	\$ 0.06792	
Off-Peak	NSOFFP	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR
Jan.	40,991,900	74,214	74,214	73,817	37,973.3
Feb.	49,905,984	120,552	120,552	112,711	120,551.6
March	49,905,984	120,552	120,552	112,711	120,551.6
April	56,487,664	124,237	124,237	121,272	64,195.2
May	54,612,388	127,379	127,379	124,972	55,696.8
June	57,298,526	128,363	128,363	115,393	55,267.0
July	59,627,654	128,062	128,062	119,256	65,852.8
August	60,760,200	128,264	128,264	128,590	70,697.6
Sept.	63,812,756	128,364	128,364	122,570	71,783.4
Oct.	61,510,648	133,153	133,153	123,046	89,274.1
Nov.	62,741,341	132,502	132,502	124,998	69,318.9
Dec.	59,415,453	136,263	136,263	125,422	73,860.0
Total	677,070,497		1,481,903	1,404,757	

Fixed Charge	Delivery Charge	Current Power Supply		State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply		State Tax Additions	Total	Increase	% Increase
		Charge	Charge					Charge	Charge				
(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)				
\$3,517.00	\$956,439.72	\$172,151.31	\$88,162.86	\$1,220,270.89	\$3,900.70	\$1,019,213.58	\$172,151.31	\$ 88,162.86	\$ 1,283,428.46	\$ 63,157.57	5.18%		
\$3,517.00	\$1,166,960.74	\$212,611.01	\$106,169.31	\$1,489,258.06	\$3,900.70	\$1,241,045.06	\$212,611.01	\$ 106,169.31	\$ 1,563,726.08	\$ 74,468.02	5.00%		
\$3,517.00	\$1,166,960.74	\$212,611.01	\$106,169.31	\$1,489,258.06	\$3,900.70	\$1,241,045.06	\$212,611.01	\$ 106,169.31	\$ 1,563,726.08	\$ 74,468.02	5.00%		
\$3,517.00	\$1,288,128.91	\$239,552.58	\$119,464.30	\$1,650,662.79	\$3,900.70	\$1,370,533.73	\$239,552.58	\$ 119,464.30	\$ 1,733,451.30	\$ 82,788.52	5.02%		
\$3,517.00	\$1,246,517.64	\$232,422.45	\$115,676.24	\$1,598,133.33	\$3,900.70	\$1,326,555.94	\$232,422.45	\$ 115,676.24	\$ 1,678,555.34	\$ 80,422.00	5.03%		
\$3,517.00	\$1,302,510.51	\$242,322.45	\$121,102.24	\$1,669,452.20	\$3,900.70	\$1,385,944.08	\$242,322.45	\$ 121,102.24	\$ 1,753,269.48	\$ 83,817.28	5.02%		
\$3,517.00	\$1,354,230.18	\$251,762.17	\$125,807.08	\$1,735,316.43	\$3,900.70	\$1,440,606.61	\$251,762.17	\$ 125,807.08	\$ 1,822,076.56	\$ 86,760.13	5.00%		
\$3,517.00	\$1,379,294.08	\$256,654.04	\$128,094.82	\$1,767,559.94	\$3,900.70	\$1,467,101.83	\$256,654.04	\$ 128,094.82	\$ 1,855,751.39	\$ 88,191.45	4.99%		
\$3,517.00	\$1,443,373.35	\$268,646.84	\$134,260.99	\$1,849,798.18	\$3,900.70	\$1,535,038.51	\$268,646.84	\$ 134,260.99	\$ 1,941,847.04	\$ 92,048.86	4.98%		
\$3,517.00	\$1,400,396.18	\$260,325.68	\$129,610.73	\$1,793,849.59	\$3,900.70	\$1,489,157.11	\$260,325.68	\$ 129,610.73	\$ 1,882,994.22	\$ 89,144.63	4.97%		
\$3,517.00	\$1,420,311.40	\$265,287.29	\$132,096.73	\$1,821,212.42	\$3,900.70	\$1,510,626.82	\$265,287.29	\$ 132,096.73	\$ 1,911,911.54	\$ 90,699.12	4.98%		
\$3,517.00	\$1,352,185.29	\$252,257.24	\$125,378.44	\$1,733,337.97	\$3,900.70	\$1,438,301.78	\$252,257.24	\$ 125,378.44	\$ 1,819,838.16	\$ 86,500.19	4.99%		
\$42,204.00	\$15,477,308.73	\$2,866,604.09	\$1,431,993.04	\$19,818,109.86	\$46,808.40	\$16,465,170.12	\$2,866,604.09	\$ 1,431,993.04	\$20,810,575.65	\$992,465.79	5.01%		

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$7,022,126.75	\$7,372,944.47	\$350,817.72	5.0%
Non-summer	\$12,795,983.12	\$13,437,631.19	\$641,648.07	5.0%
Annual	\$19,818,109.86	\$20,810,575.65	\$992,465.79	5.0%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 +100 kVSupply		
Usage On-Peak (kWh/month)	74,214				
Usage Off-Peak (kWh/month)	73,817				
Usage (kWh/month)	40,991,900				
Demand (kW/month)	74,214				
Inst. Demand (kW max)	136,263				
Reactive Demand	37,973				
Fixed Charges		Current Rates	Proposed Rates	Increase	% Increase

Rate Zone: **Rate Zone II** Rate DS 4 +100 kVSupply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
<b>Customer Charge</b>	<b>TV</b>	<b>\$ 3,047.91</b>	<b>\$ 3,422.80</b>	<b>(Meter Voltage)</b>	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
<b>Meter Charge</b>	<b>TV</b>	<b>\$ 71.59</b>	<b>\$ 80.40</b>	<b>(Meter Voltage)</b>	
<b>Distribution Delivery Charge</b>	<b>TV</b>	<b>\$ 0.008</b>	<b>\$ 0.009</b>	<b>(Supply Voltage)</b>	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge KW	<b>Yes</b>	\$ 0.650	\$ 0.730	<b>(Customer Own Transformer?)</b>	
Rate Limiter	<b>Yes</b>	\$ 0.02100	\$ 0.02363		
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00003	\$ 0.00129	<b>(Supply Voltage)</b>	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06878	
Off-Peak	SOffP	\$ 0.03726	
Non-Summer:			
On-Peak	NSONP	\$ 0.06792	
Off-Peak	NSOffP	\$ 0.04258	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	25,160,914	113,753	113,753	118,037	55,093.0	\$3,517.00	\$651,445.78	\$113,395.75	\$56,184.27	\$824,542.80	\$3,900.70	\$696,766.91	\$113,395.75	\$ 56,184.27	\$ 870,247.63	\$ 45,704.83	5.54%
Feb.	44,237,567	130,032	130,032	137,138	101,001.6	\$3,517.00	\$1,063,373.89	\$191,621.39	\$94,719.11	\$1,353,231.39	\$3,900.70	\$1,132,817.15	\$191,621.39	\$ 94,719.11	\$ 1,423,058.35	\$ 69,826.96	5.16%
March	41,264,836	129,326	129,326	135,626	5,292.0	\$3,517.00	\$973,516.30	\$179,618.17	\$88,714.19	\$1,245,365.66	\$3,900.70	\$1,039,202.42	\$179,618.17	\$ 88,714.19	\$ 1,311,435.47	\$ 66,069.82	5.31%
April	42,280,069	135,173	135,173	134,366	76,507.2	\$3,517.00	\$1,015,422.27	\$184,022.53	\$90,764.96	\$1,293,726.76	\$3,900.70	\$1,082,397.11	\$184,022.53	\$ 90,764.96	\$ 1,361,085.30	\$ 67,358.54	5.21%
May	53,851,883	130,990	130,990	138,096	100,296.0	\$3,517.00	\$1,264,006.43	\$230,184.47	\$114,140.02	\$1,611,847.93	\$3,900.70	\$1,345,599.60	\$230,184.47	\$ 114,140.02	\$ 1,693,824.79	\$ 81,976.86	5.09%
June	41,949,092	137,340	137,340	135,576	98,985.6	\$3,517.00	\$1,015,044.70	\$182,294.17	\$90,096.39	\$1,290,952.26	\$3,900.70	\$1,081,603.48	\$182,294.17	\$ 90,096.39	\$ 1,357,894.74	\$ 66,942.48	5.19%
July	41,539,882	135,626	135,626	136,483	21,470.4	\$3,517.00	\$984,003.76	\$180,573.28	\$89,269.78	\$1,257,363.82	\$3,900.70	\$1,050,043.74	\$180,573.28	\$ 89,269.78	\$ 1,323,787.49	\$ 66,423.67	5.28%
August	48,221,737	131,494	131,494	137,592	24,393.6	\$3,517.00	\$1,124,392.96	\$207,057.76	\$102,767.13	\$1,437,734.84	\$3,900.70	\$1,198,872.20	\$207,057.76	\$ 102,767.13	\$ 1,512,597.78	\$ 74,862.94	5.21%
Sept.	42,293,273	127,310	127,310	137,239	21,218.4	\$3,517.00	\$999,601.43	\$183,043.03	\$90,791.63	\$1,276,953.09	\$3,900.70	\$1,066,585.10	\$183,043.03	\$ 90,791.63	\$ 1,344,320.46	\$ 67,367.37	5.28%
Oct.	30,238,808	167,666	139,069	133,888	21,421.5	\$3,517.00	\$748,182.39	\$136,101.71	\$66,441.61	\$954,242.71	\$3,900.70	\$799,974.02	\$136,101.71	\$ 66,441.61	\$ 1,006,418.04	\$ 52,175.33	5.47%
Nov.	30,382,392	103,245	131,842	133,888	18,762.2	\$3,517.00	\$749,895.10	\$136,185.23	\$66,731.65	\$956,328.99	\$3,900.70	\$801,803.74	\$136,185.23	\$ 66,731.65	\$ 1,008,621.33	\$ 52,292.34	5.47%
Dec.	22,123,710	132,086	132,086	136,516	101,907.1	\$3,517.00	\$601,725.62	\$103,278.93	\$50,049.11	\$758,570.66	\$3,900.70	\$643,227.18	\$103,278.93	\$ 50,049.11	\$ 800,455.92	\$ 41,885.26	5.52%
Total	463,544,163		1,574,041	1,614,445		\$42,204.00	\$11,190,610.63	\$2,027,376.43	\$1,000,669.85	\$14,260,860.90	\$46,808.40	\$11,938,892.63	\$2,027,376.43	\$ 1,000,669.85	\$15,013,747.30	\$752,886.40	5.28%
Limiters Eligible?	N																
	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase</b>	<b>% Increase</b>													
Summer	\$5,263,004.01	\$5,538,600.47	\$275,596.46	5.2%													
Non-summer	\$8,997,856.89	\$9,475,146.83	\$477,289.94	5.3%													
Annual	\$14,260,860.90	\$15,013,747.30	\$752,886.40	5.3%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 +100 kVSupply		
Usage On-Peak (kWh/month)	113,753				
Usage Off-Peak (kWh/month)	118,037				
Usage (kWh/month)	25,160,914				
Demand (kW/month)	113,753				
Inst. Demand (kW max)	167,888				
Reactive Demand	55,093				
<b>Fixed Charges</b>				<b>Current Rates</b>	<b>Proposed Rates</b>
				<b>Increase</b>	<b>% Increase</b>

Rate Zone: **Rate Zone III** Rate DS 4 Pri Supply  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	(Meter Voltage)
Distribution Delivery Charge	<b>Pri</b>	\$ 5.268	\$ 5.531	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06877	
Off-Peak	<b>SOFFP</b>	\$ 0.03725	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06791	
Off-Peak	<b>NSOffP</b>	\$ 0.04257	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	44,280	539	539	134	345.6	\$759.65	\$3,888.64	\$219.40	\$141.47	\$5,009.16	\$797.37	\$4,060.12	\$219.40	\$ 141.47	\$ 5,218.36	\$ 209.20	4.18%
Feb.	35,537	117	117	115	51.8	\$759.65	\$1,392.56	\$154.97	\$113.58	\$2,420.76	\$797.37	\$1,447.16	\$154.97	\$ 113.58	\$ 2,513.08	\$ 92.32	3.81%
March	33,423	97	97	97	38.9	\$759.65	\$1,237.52	\$144.35	\$106.84	\$2,248.36	\$797.37	\$1,285.42	\$144.35	\$ 106.84	\$ 2,333.98	\$ 85.61	3.81%
April	31,339	97	97	97	38.9	\$759.65	\$1,192.76	\$136.02	\$100.19	\$2,188.62	\$797.37	\$1,239.25	\$136.02	\$ 100.19	\$ 2,272.83	\$ 84.21	3.85%
May	30,888	115	115	115	57.6	\$759.65	\$1,287.01	\$136.28	\$98.75	\$2,281.69	\$797.37	\$1,338.11	\$136.28	\$ 98.75	\$ 2,370.52	\$ 88.82	3.89%
June	43,016	670	670	180	433.4	\$759.65	\$4,577.06	\$224.82	\$137.44	\$5,698.97	\$797.37	\$4,782.14	\$224.82	\$ 137.44	\$ 5,941.77	\$ 242.80	4.26%
July	64,328	199	199	189	90.7	\$759.65	\$2,454.73	\$278.00	\$203.13	\$3,695.52	\$797.37	\$2,550.32	\$278.00	\$ 203.13	\$ 3,828.83	\$ 133.31	3.61%
August	78,950	1,483	1,483	526	761.8	\$759.65	\$9,730.15	\$437.38	\$247.44	\$11,174.62	\$797.37	\$10,173.42	\$437.38	\$ 247.44	\$ 11,655.61	\$ 480.98	4.30%
Sept.	417,988	1,380	1,380	1,375	682.6	\$759.65	\$16,442.95	\$1,818.05	\$1,255.64	\$20,276.29	\$797.37	\$17,087.33	\$1,818.05	\$ 1,255.64	\$ 20,958.39	\$ 682.10	3.36%
Oct.	222,003	1,290	1,290	1,290	610.6	\$759.65	\$11,742.16	\$1,030.55	\$673.57	\$14,205.93	\$797.37	\$12,231.03	\$1,030.55	\$ 673.57	\$ 14,732.52	\$ 526.59	3.71%
Nov.	45,621	806	806	618	210.2	\$759.65	\$5,288.95	\$263.55	\$145.75	\$6,457.90	\$797.37	\$5,531.76	\$263.55	\$ 145.75	\$ 6,738.43	\$ 280.53	4.34% %%
Dec.	44,533	84	84	82	37.4	\$759.65	\$1,407.23	\$187.30	\$142.28	\$2,496.46	\$797.37	\$1,459.19	\$187.30	\$ 142.28	\$ 2,586.14	\$ 89.68	3.59%
Total	1,091,906	573	6,875	4,817		\$9,115.80	\$60,641.72	\$5,030.66	\$3,366.10	\$78,154.28	\$9,568.44	\$63,185.26	\$5,030.66	\$ 3,366.10	\$ 81,150.45	\$ 2,996.18	3.83%
Limiters Eligible?	<b>N</b>																

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$40,845.40	\$42,384.60	\$1,539.20	3.8%
Non-summer	\$37,308.88	\$38,765.86	\$1,456.98	3.9%
Annual	\$78,154.28	\$81,150.45	\$2,996.18	3.8%

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 Pri Supply**

Usage On-Peak (kWh/month)	539
Usage Off-Peak (kWh/month)	134
Usage (kWh/month)	44,280
Demand (kW/month)	539
Inst. Demand (kW max)	1,483
Reactive Demand	346

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 755.94	\$36.00	5%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 36.13	\$1.72	5%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	

Rate Zone: **Rate Zone III** Rate DS 4 Pri Supply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	(Meter Voltage)	
Distribution Delivery Charge	<b>Pri</b>	\$ 5.268	\$ 5.531	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)	
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 **	(Delivery Voltage)
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06877	
Off-Peak	<b>SOFFP</b>	\$ 0.03725	
Non-Summer:			
On-Peak	<b>NSOnP</b>	\$ 0.06791	
Off-Peak	<b>NSOFFP</b>	\$ 0.04257	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	384,537	1,468	1,468	1,469	1,059.8	\$759.65	\$16,297.97	\$1,700.34	\$1,156.29	\$19,914.26	\$797.37	\$16,942.99	\$1,700.34	\$ 1,156.29	\$ 20,596.99	\$ 682.73	3.43%
Feb.	118,247	1,048	1,048	1,081	799.4	\$759.65	\$6,082.52	\$590.19	\$365.41	\$7,797.78	\$797.37	\$6,410.49	\$590.19	\$ 365.41	\$ 8,163.47	\$ 365.69	4.69%
March	73,783	847	847	703	681.1	\$759.65	\$3,848.20	\$382.54	\$231.78	\$5,222.17	\$797.37	\$4,052.84	\$382.54	\$ 231.78	\$ 5,464.53	\$ 242.37	4.64%
April	210,876	843	843	895	721.9	\$759.65	\$9,179.07	\$938.85	\$640.52	\$11,518.08	\$797.37	\$9,542.80	\$938.85	\$ 640.52	\$ 11,919.54	\$ 401.46	3.49%
May	213,869	663	663	662	528.2	\$759.65	\$8,241.57	\$928.70	\$649.41	\$10,579.33	\$797.37	\$8,560.12	\$928.70	\$ 649.41	\$ 10,935.59	\$ 356.26	3.37%
June	88,559	497	497	501	412.8	\$759.65	\$4,501.49	\$407.07	\$276.55	\$5,944.76	\$797.37	\$4,747.12	\$407.07	\$ 276.55	\$ 6,228.11	\$ 283.35	4.77%
July	102,166	574	574	548	432.5	\$759.65	\$5,180.45	\$468.57	\$317.65	\$6,726.33	\$797.37	\$5,463.83	\$468.57	\$ 317.65	\$ 7,047.42	\$ 321.09	4.77%
August	125,224	523	523	535	433.7	\$759.65	\$5,571.63	\$556.79	\$386.14	\$7,274.20	\$797.37	\$5,793.58	\$556.79	\$ 386.14	\$ 7,533.88	\$ 259.68	3.57%
Sept.	81,796	330	330	339	279.1	\$759.65	\$3,577.30	\$362.53	\$256.06	\$4,955.54	\$797.37	\$3,719.24	\$362.53	\$ 256.06	\$ 5,135.20	\$ 179.66	3.63%
Oct.	496,554	1,343	1,343	1,361	986.9	\$759.65	\$18,025.35	\$2,135.36	\$1,488.99	\$22,409.34	\$797.37	\$18,713.00	\$2,135.36	\$ 1,488.99	\$ 23,134.71	\$ 725.37	3.24%
Nov.	447,407	1,483	1,483	1,495	1,038.7	\$759.65	\$17,725.45	\$1,954.01	\$1,343.02	\$21,782.12	\$797.37	\$18,416.97	\$1,954.01	\$ 1,343.02	\$ 22,511.36	\$ 729.24	3.35%
Dec.	229,816	714	714	690	561.6	\$759.65	\$8,859.29	\$997.12	\$696.77	\$11,312.83	\$797.37	\$9,201.83	\$997.12	\$ 696.77	\$ 11,693.09	\$ 380.26	3.36%
Total	2,572,834	861	10,333	10,279		\$9,115.80	\$107,090.28	\$11,422.07	\$7,808.61	\$135,436.75	\$9,568.44	\$111,564.80	\$11,422.07	\$ 7,808.61	\$ 140,363.92	\$ 4,927.17	3.64%

Limiters Eligible? **Y**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$24,900.84	\$25,944.62	\$1,043.78	4.2%
Non-summer	\$110,535.91	\$114,419.29	\$3,883.39	3.5%
Annual	\$135,436.75	\$140,363.92	\$4,927.17	3.6%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 Pri Supply**

Usage On-Peak (kWh/month)	<b>1,468</b>
Usage Off-Peak (kWh/month)	<b>1,469</b>
Usage (kWh/month)	<b>384,537</b>
Demand (kW/month)	<b>1,468</b>
Inst. Demand (kW max)	<b>1,483</b>
Reactive Demand	<b>1,060</b>

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 755.94	\$36.00	5%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 36.13	\$1.72	5%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	

Rate Zone: **Rate Zone III** Rate DS 4 Pri Supply  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Sec</b>	\$ 168.39	\$ 167.11	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Sec</b>	\$ 33.51	\$ 35.19	(Meter Voltage)
Distribution Delivery Charge	<b>Pri</b>	\$ 5.268	\$ 5.531	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.650	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (e/kWh)	(Delivery Voltage)
Summer:	<b>Sec</b>		** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.07121	
Off-Peak	SOFP	\$ 0.03858	
Non-Summer:			
On-Peak	NSOnP	\$ 0.07031	
Off-Peak	NSOFP	\$ 0.04409	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	446,607	1,144	1,144	1,143	1,027.6	\$207.20	\$16,734.94	\$1,917.27	\$1,340.64	\$20,200.05	\$207.60	\$17,336.77	\$1,917.27	\$1,340.64	\$20,802.28	\$ 602.23	2.98%
Feb.	554,106	1,179	1,179	1,158	1,047.4	\$207.20	\$19,233.46	\$2,350.41	\$1,653.96	\$23,445.04	\$207.60	\$19,916.88	\$2,350.41	\$1,653.96	\$24,128.86	\$ 683.82	2.92%
March	502,869	1,140	1,140	1,155	1,055.6	\$207.20	\$17,925.68	\$2,142.50	\$1,507.43	\$21,782.80	\$207.60	\$18,564.11	\$2,142.50	\$1,507.43	\$22,421.64	\$ 638.84	2.93%
April	497,919	1,109	1,109	1,135	1,040.6	\$207.20	\$17,655.91	\$2,119.71	\$1,493.04	\$21,475.87	\$207.60	\$18,283.07	\$2,119.71	\$1,493.04	\$22,103.43	\$ 627.56	2.92%
Mav	499,374	1,215	1,215	1,171	1,070.5	\$207.20	\$18,254.24	\$2,134.57	\$1,497.36	\$22,093.37	\$207.60	\$18,910.26	\$2,134.57	\$1,497.36	\$22,749.79	\$ 656.42	2.97%
June	597,217	1,208	1,208	1,199	1,120.2	\$207.20	\$20,331.73	\$2,521.14	\$1,777.26	\$24,837.33	\$207.60	\$21,051.74	\$2,521.14	\$1,777.26	\$25,557.74	\$ 720.41	2.90%
July	627,040	1,255	1,255	1,238	1,151.1	\$207.20	\$21,228.84	\$2,645.29	\$1,862.55	\$25,943.89	\$207.60	\$21,981.30	\$2,645.29	\$1,862.55	\$26,696.75	\$ 752.86	2.90%
August	445,979	1,171	1,171	1,158	1,068.3	\$207.20	\$16,875.49	\$1,912.01	\$1,338.78	\$20,333.48	\$207.60	\$17,484.00	\$1,912.01	\$1,338.78	\$20,942.38	\$ 608.90	2.99%
Sept.	599,329	1,197	1,197	1,214	1,104.2	\$207.20	\$20,315.56	\$2,529.40	\$1,783.30	\$24,835.46	\$207.60	\$21,034.15	\$2,529.40	\$1,783.30	\$25,554.45	\$ 718.99	2.90%
Oct.	535,196	1,207	1,207	1,180	1,106.6	\$207.20	\$18,989.34	\$2,277.66	\$1,599.88	\$23,074.08	\$207.60	\$19,667.25	\$2,277.66	\$1,599.88	\$23,752.40	\$ 678.31	2.94%
Nov.	597,195	1,155	1,155	1,142	1,051.9	\$207.20	\$20,030.14	\$2,520.31	\$1,777.20	\$24,534.84	\$207.60	\$20,736.09	\$2,520.31	\$1,777.20	\$25,241.19	\$ 706.35	2.88%
Dec.	556,354	1,177	1,177	1,165	1,045.6	\$207.20	\$19,267.00	\$2,359.51	\$1,660.39	\$23,494.10	\$207.60	\$19,951.23	\$2,359.51	\$1,660.39	\$24,178.73	\$ 684.62	2.91%
Total	6,459,185	1,180	14,157	14,057		\$2,486.40	\$226,842.35	\$27,429.78	\$19,291.80	\$276,050.33	\$2,491.20	\$234,916.86	\$27,429.78	\$19,291.80	\$284,129.63	\$ 8,079.30	2.93%

Limiters Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$95,950.16	\$98,751.32	\$2,801.16	2.9%
Non-summer	\$180,100.17	\$185,378.31	\$5,278.14	2.9%
Annual	\$276,050.33	\$284,129.63	\$8,079.30	2.9%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 Pri Supply**

Usage On-Peak (kWh/month)	1,144
Usage Off-Peak (kWh/month)	1,143
Usage (kWh/month)	446,607
Demand (kW/month)	1,144
Inst. Demand (kW max)	1,255
Reactive Demand	1,028

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
Customer Charge	\$ 168.39	\$ 167.11	-\$1.28	-1%
Meter Charge	\$ 33.51	\$ 35.19	\$1.68	5%
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%

(Includes Rider EUA amount .34)

Rate Zone: **Rate Zone III** Rate DS 4 Pri Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	(Meter Voltage)	
Distribution Delivery Charge	<b>Pri</b>	\$ 5.268	\$ 5.531	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)	
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010		
Distribution Tax (kWh)	<b>Pri</b>	\$ 0.00062	\$ 0.00129	(Supply Voltage)	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 **	(Delivery Voltage)
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06877	
Off-Peak	SOFFP	\$ 0.03725	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06791	
Off-Peak	NSOFFP	\$ 0.04257	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	746,327	1,239	1,239	1,210	624.2	\$759.65	\$22,737.07	\$3,120.96	\$2,203.72	\$28,821.39	\$797.37	\$23,565.62	\$3,120.96	\$ 2,203.72	\$ 29,687.66	\$ 866.27	3.01%
Feb.	709,368	1,268	1,268	1,193	641.7	\$759.65	\$22,102.67	\$2,974.37	\$2,098.01	\$27,934.71	\$797.37	\$22,914.03	\$2,974.37	\$ 2,098.01	\$ 28,783.79	\$ 849.08	3.04%
March	656,544	1,213	1,213	1,210	587.5	\$759.65	\$20,660.52	\$2,760.04	\$1,946.94	\$26,127.14	\$797.37	\$21,421.73	\$2,760.04	\$ 1,946.94	\$ 26,926.07	\$ 798.93	3.06%
April	785,855	1,531	1,531	1,503	785.0	\$759.65	\$25,172.54	\$3,311.38	\$2,316.77	\$31,560.34	\$797.37	\$26,104.60	\$3,311.38	\$ 2,316.77	\$ 32,530.12	\$ 969.78	3.07%
Mav	833,406	1,744	1,744	1,552	953.9	\$759.65	\$27,365.46	\$3,518.12	\$2,452.76	\$34,095.99	\$797.37	\$28,385.60	\$3,518.12	\$ 2,452.76	\$ 35,153.85	\$ 1,057.85	3.10%
June	967,493	1,938	1,938	2,114	1,052.5	\$759.65	\$31,294.47	\$4,081.98	\$2,836.25	\$38,972.35	\$797.37	\$32,455.87	\$4,081.98	\$ 2,836.25	\$ 40,171.47	\$ 1,199.12	3.08%
July	1,054,721	2,130	2,130	1,851	1,055.0	\$759.65	\$34,179.66	\$4,434.30	\$3,076.97	\$42,450.57	\$797.37	\$35,450.29	\$4,434.30	\$ 3,076.97	\$ 43,758.92	\$ 1,308.35	3.08%
August	1,311,127	2,175	2,175	2,151	1,103.4	\$759.65	\$39,940.10	\$5,474.20	\$3,769.26	\$49,943.21	\$797.37	\$41,395.39	\$5,474.20	\$ 3,769.26	\$ 51,436.23	\$ 1,493.01	2.99%
Sept.	1,070,896	2,285	2,285	2,293	1,212.8	\$759.65	\$35,390.43	\$4,526.12	\$3,120.64	\$43,796.84	\$797.37	\$36,712.77	\$4,526.12	\$ 3,120.64	\$ 45,156.90	\$ 1,360.06	3.11% %%
Oct.	1,021,013	1,968	1,968	1,885	1,043.9	\$759.65	\$32,600.07	\$4,297.93	\$2,985.96	\$40,643.61	\$797.37	\$33,805.44	\$4,297.93	\$ 2,985.96	\$ 41,886.70	\$ 1,243.09	3.06%
Nov.	865,727	1,708	1,708	1,587	976.7	\$759.65	\$27,873.48	\$3,646.42	\$2,545.20	\$34,824.74	\$797.37	\$28,905.75	\$3,646.42	\$ 2,545.20	\$ 35,894.74	\$ 1,070.00	3.07%
Dec.	858,395	1,535	1,535	1,843	994.2	\$759.65	\$26,813.92	\$3,616.29	\$2,524.23	\$33,714.09	\$797.37	\$27,795.97	\$3,616.29	\$ 2,524.23	\$ 34,733.86	\$ 1,019.77	3.02%
Total	10,880,872	1,728	20,734	20,390		\$9,115.80	\$346,130.38	\$45,762.11	\$31,876.69	\$432,884.98	\$9,568.44	\$358,913.06	\$45,762.11	\$ 31,876.69	\$ 446,120.30	\$ 13,235.32	3.06%

Limiters Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$175,162.98	\$180,523.52	\$5,360.55	3.1%
Non-summer	\$257,722.01	\$265,596.78	\$7,874.77	3.1%
Annual	\$432,884.98	\$446,120.30	\$13,235.32	3.1%

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 Pri Supply**

Usage On-Peak (kWh/month)	1,239
Usage Off-Peak (kWh/month)	1,210
Usage (kWh/month)	746,327
Demand (kW/month)	1,239
Inst. Demand (kW max)	2,285
Reactive Demand	624

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 755.94	\$36.00	5%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 36.13	\$1.72	5%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	

Rate Zone: **Rate Zone III** Rate DS 4 Pri Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 1.204	\$ 1.262	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.650	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00044	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	<b>SOnP</b>	\$ 0.06877	
Off-Peak	<b>SOffP</b>	\$ 0.03725	
Non-Summer:			
On-Peak	<b>NOnP</b>	\$ 0.06791	
Off-Peak	<b>NOffP</b>	\$ 0.04257	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current Power Supply					Proposed Power Supply					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	3,330,216	6,222	6,222	6,061	4,549.2	\$759.65	\$84,283.74	\$14,001.43	\$9,167.97	\$108,212.79	\$797.37	\$87,487.39	\$14,001.43	\$ 9,167.97	\$ 111,454.16	\$ 3,241.37	3.00%
Feb.	3,282,588	6,086	6,086	5,963	4,450.8	\$759.65	\$83,077.53	\$13,797.52	\$9,046.99	\$106,681.69	\$797.37	\$86,232.66	\$13,797.52	\$ 9,046.99	\$ 109,874.54	\$ 3,192.85	2.99%
March	3,159,815	6,211	6,211	5,984	4,491.6	\$759.65	\$80,624.73	\$13,315.82	\$8,735.15	\$103,435.35	\$797.37	\$83,682.30	\$13,315.82	\$ 8,735.15	\$ 106,530.64	\$ 3,095.29	2.99%
April	3,221,236	6,391	6,391	6,109	4,723.2	\$759.65	\$82,216.80	\$13,579.04	\$8,891.16	\$105,446.65	\$797.37	\$85,337.23	\$13,579.04	\$ 8,891.16	\$ 108,604.80	\$ 3,158.16	3.00%
Mav	3,317,794	6,335	6,335	6,052	4,681.2	\$759.65	\$84,193.26	\$13,958.99	\$9,136.42	\$108,048.32	\$797.37	\$87,392.85	\$13,958.99	\$ 9,136.42	\$ 111,285.63	\$ 3,237.31	3.00%
June	3,819,327	6,719	6,719	6,509	4,791.6	\$759.65	\$95,369.56	\$15,981.81	\$10,410.31	\$122,521.33	\$797.37	\$99,019.55	\$15,981.81	\$ 10,410.31	\$ 126,209.04	\$ 3,687.71	3.01%
July	3,604,565	6,847	6,847	6,838	4,861.2	\$759.65	\$90,970.21	\$15,143.84	\$9,864.82	\$116,738.52	\$797.37	\$94,444.32	\$15,143.84	\$ 9,864.82	\$ 120,250.34	\$ 3,511.83	3.01%
August	3,664,973	6,989	6,989	6,722	4,922.4	\$759.65	\$92,445.05	\$15,390.92	\$10,018.25	\$118,613.87	\$797.37	\$95,978.93	\$15,390.92	\$ 10,018.25	\$ 122,185.48	\$ 3,571.61	3.01%
Sept.	3,834,192	6,823	6,823	6,611	4,879.2	\$759.65	\$95,837.26	\$16,052.25	\$10,448.07	\$123,097.23	\$797.37	\$99,506.00	\$16,052.25	\$ 10,448.07	\$ 126,803.68	\$ 3,706.45	3.01%
Oct.	3,430,971	6,991	6,991	6,508	4,902.0	\$759.65	\$87,458.11	\$14,475.68	\$9,423.89	\$112,117.33	\$797.37	\$90,792.38	\$14,475.68	\$ 9,423.89	\$ 115,489.32	\$ 3,371.99	3.01%
Nov.	3,495,298	6,557	6,557	6,293	4,842.0	\$759.65	\$88,287.77	\$14,694.35	\$9,587.28	\$113,329.04	\$797.37	\$91,651.76	\$14,694.35	\$ 9,587.28	\$ 116,730.75	\$ 3,401.71	3.00%
Dec.	3,730,814	6,377	6,377	6,247	4,696.8	\$759.65	\$93,045.10	\$15,622.25	\$10,185.49	\$119,612.48	\$797.37	\$96,599.69	\$15,622.25	\$ 10,185.49	\$ 123,204.80	\$ 3,592.31	3.00%
Total	41,891,789	6,546	78,548	75,896		\$9,115.80	\$1,057,809.12	\$176,013.90	\$114,915.78	\$1,357,854.60	\$9,568.44	\$1,098,125.06	\$176,013.90	\$ 114,915.78	\$ 1,398,623.18	\$ 40,768.58	3.00%
Limiters Eligible?	N																
	<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Increase</u>	<u>% Increase</u>													
Summer	\$480,970.95	\$495,448.54	\$14,477.59	3.0%													
Non-summer	\$876,883.65	\$903,174.64	\$26,290.99	3.0%													
Annual	\$1,357,854.60	\$1,398,623.18	\$40,768.58	3.0%													

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 Pri Supply
Usage On-Peak (kWh/month)	6,222		
Usage Off-Peak (kWh/month)	6,061		
Usage (kWh/month)	3,330,216		
Demand (kW/month)	6,222		
1 rans. Demand (kW max)	6,991		
Reactive Demand	4,549		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase	
Customer Charge	\$ 719.94	\$ 755.94	\$36.00	5%	(Includes Rider EUA amount .34)
Meter Charge	\$ 34.41	\$ 36.13	\$1.72	5%	
Energy Assistance	\$ 4.80	\$ 4.80	\$0.00	0%	
Renewable Energy	\$ 0.50	\$ 0.50	\$0.00	0%	

Rate Zone: **Rate Zone III Rate DS 4 High Supply**  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	<b>(Meter Voltage)</b>	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	<b>(Meter Voltage)</b>	
Distribution Delivery Charge	<b>HV</b>	\$ 1.204	\$ 1.260	<b>(Supply Voltage)</b>	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kWh	<b>Yes</b>	\$ 0.650	\$ 0.680	<b>(Customer Own Transformer?)</b>	
Rate Limiter	<b>Yes</b>	\$ 0.02800	\$ 0.03010		
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00044	\$ 0.00129	<b>(Supply Voltage)</b>	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition			See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	Pri	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06877	
Off-Peak	SOHP	\$ 0.03725	
Non-Summer:			
On-Peak	NSONP	\$ 0.06791	
Off-Peak	NSOFFP	\$ 0.04257	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	47,989	696	696	956	369.6	\$759.65	\$2,809.06	\$279.89	\$153.30	\$4,001.91	\$797.37	\$2,927.86	\$279.89	\$ 153.30	\$ 4,158.42	\$ 156.51	3.91%
Feb.	14,736	413	413	710	288.0	\$759.65	\$1,736.79	\$117.22	\$47.23	\$2,660.88	\$797.37	\$1,811.36	\$117.22	\$ 47.23	\$ 2,773.18	\$ 112.30	4.22%
March	9,713	653	653	384	268.8	\$759.65	\$1,913.20	\$99.53	\$31.20	\$2,803.58	\$797.37	\$1,996.92	\$99.53	\$ 31.20	\$ 2,925.03	\$ 121.45	4.33%
April	79,853	691	691	739	297.6	\$759.65	\$3,461.67	\$397.82	\$250.17	\$4,869.31	\$797.37	\$3,607.42	\$397.82	\$ 250.17	\$ 5,052.78	\$ 183.47	3.77%
May	34,757	403	403	576	220.8	\$759.65	\$2,132.16	\$190.93	\$111.09	\$3,193.83	\$797.37	\$2,223.29	\$190.93	\$ 111.09	\$ 3,322.68	\$ 128.85	4.03%
June	129,043	1,296	1,296	1,296	470.4	\$759.65	\$5,267.63	\$653.57	\$397.48	\$7,098.34	\$797.37	\$5,509.25	\$653.57	\$ 397.48	\$ 7,357.67	\$ 259.33	3.65%
July	63,975	787	787	758	316.8	\$759.65	\$3,244.64	\$338.29	\$202.06	\$4,544.64	\$797.37	\$3,382.21	\$338.29	\$ 202.06	\$ 4,719.93	\$ 175.29	3.86%
August	86,567	831	831	758	318.2	\$759.65	\$3,778.84	\$431.66	\$270.52	\$5,240.66	\$797.37	\$3,938.14	\$431.66	\$ 270.52	\$ 5,437.69	\$ 197.03	3.76%
Sept.	42,127	615	315	1,229	464.6	\$759.65	\$2,614.36	\$235.96	\$134.61	\$3,744.57	\$797.37	\$2,723.62	\$235.96	\$ 134.61	\$ 3,891.55	\$ 146.98	3.93%
Oct.	3,228	48	48	29	48.0	\$759.65	\$982.86	\$17.40	\$10.52	\$1,770.43	\$797.37	\$1,027.19	\$17.40	\$ 10.52	\$ 1,852.47	\$ 82.04	4.63%
Nov.	3,242	10	10	10	48.0	\$759.65	\$936.93	\$14.03	\$10.56	\$1,721.17	\$797.37	\$979.11	\$14.03	\$ 10.56	\$ 1,801.07	\$ 79.91	4.64%
Dec.	3,723	19	19	10	38.4	\$759.65	\$955.95	\$16.60	\$12.10	\$1,744.30	\$797.37	\$999.08	\$16.60	\$ 12.10	\$ 1,825.15	\$ 80.85	4.64%
Total	518,953	538	6,161	7,456		\$9,115.80	\$29,854.08	\$2,792.90	\$1,630.85	\$43,393.62	\$9,568.44	\$31,125.45	\$2,792.90	\$ 1,630.85	\$ 45,117.63	\$ 1,724.01	3.97%

Limiters Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$20,628.21	\$21,406.84	\$778.63	3.8%
Non-summer	\$22,765.42	\$23,710.80	\$945.38	4.2%
Annual	\$43,393.62	\$45,117.63	\$1,724.01	4.0%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- % Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 High Supply**

Usage On-Peak (kWh/month)	696
Usage Off-Peak (kWh/month)	956
Usage (kWh/month)	47,989

Rate Zone: **Rate Zone III Rate DS 4 High Supply**  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>HV</b>	\$ 1,479.15	\$ 1,553.11	<b>(Meter Voltage)</b>	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>HV</b>	\$ 71.59	\$ 75.17	<b>(Meter Voltage)</b>	
Distribution Delivery Charge	<b>HV</b>	\$ 1.204	\$ 1.260	<b>(Supply Voltage)</b>	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	<b>(Customer Own Transformer?)</b>	
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010		
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00044	\$ 0.00129	<b>(Supply Voltage)</b>	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition			See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06748	
Off-Peak	SOffP	\$ 0.03655	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06662	
Off-Peak	NSOffP	\$ 0.04177	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR
Jan.	338,972	1,308	1,308	1,316	666.6
Feb.	330,513	1,336	1,332	1,332	663.6
March	330,513	1,336	1,340	1,348	663.6
April	212,688	1,164	1,164	1,120	519.6
May	239,656	848	848	576	337.2
June	315,977	1,288	1,288	1,300	559.8
July	163,371	1,368	1,368	1,108	510.6
August	346,370	1,524	1,524	1,500	615.6
Sept.	402,081	1,900	1,900	1,880	803.4
Oct.	443,573	2,012	2,012	2,096	912.0
Nov.	454,262	1,996	1,996	1,908	807.0
Dec.	577,193	2,136	2,136	2,384	900.0
Total	4,155,368	1,518	18,216	17,868	

Limiters Eligible? **N**

Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
\$1,556.04	\$8,987.77	\$1,498.00	\$1,020.97	\$13,062.77	\$1,633.58	\$9,350.38	\$1,498.00	\$ 1,020.97	\$ 13,502.92	\$ 440.15	3.37%
\$1,556.04	\$8,840.44	\$1,466.43	\$995.84	\$12,858.75	\$1,633.58	\$9,197.39	\$1,466.43	\$ 995.84	\$ 13,293.24	\$ 434.49	3.38%
\$1,556.04	\$8,840.44	\$1,467.63	\$995.84	\$12,859.95	\$1,633.58	\$9,197.39	\$1,467.63	\$ 995.84	\$ 13,294.44	\$ 434.49	3.38%
\$1,556.04	\$6,082.09	\$975.08	\$645.90	\$9,259.12	\$1,633.58	\$6,328.84	\$975.08	\$ 645.90	\$ 9,583.40	\$ 324.28	3.50%
\$1,556.04	\$6,223.11	\$1,039.18	\$726.00	\$9,544.33	\$1,633.58	\$6,475.18	\$1,039.18	\$ 726.00	\$ 9,873.94	\$ 329.61	3.45%
\$1,556.04	\$8,442.96	\$1,398.34	\$952.67	\$12,350.01	\$1,633.58	\$8,784.81	\$1,398.34	\$ 952.67	\$ 12,769.40	\$ 419.40	3.40%
\$1,556.04	\$5,278.98	\$787.09	\$500.03	\$8,122.14	\$1,633.58	\$5,495.21	\$787.09	\$ 500.03	\$ 8,415.91	\$ 293.78	3.62%
\$1,556.04	\$9,390.61	\$1,543.14	\$1,042.94	\$13,532.74	\$1,633.58	\$9,771.63	\$1,543.14	\$ 1,042.94	\$ 13,991.29	\$ 458.56	3.39%
\$1,556.04	\$11,084.34	\$1,805.25	\$1,208.40	\$15,654.03	\$1,633.58	\$11,533.97	\$1,805.25	\$ 1,208.40	\$ 16,181.20	\$ 527.17	3.37%
\$1,556.04	\$12,134.41	\$1,995.88	\$1,331.63	\$17,017.96	\$1,633.58	\$12,625.73	\$1,995.88	\$ 1,331.63	\$ 17,586.82	\$ 568.86	3.34%
\$1,556.04	\$12,312.35	\$2,029.72	\$1,363.38	\$17,261.49	\$1,633.58	\$12,811.90	\$2,029.72	\$ 1,363.38	\$ 17,838.58	\$ 577.09	3.34%
\$1,556.04	\$15,126.14	\$2,550.65	\$1,719.99	\$20,952.83	\$1,633.58	\$15,738.47	\$2,550.65	\$ 1,719.99	\$ 21,642.69	\$ 689.87	3.29%
\$18,672.48	\$112,743.65	\$18,556.38	\$12,503.59	\$162,476.11	\$19,602.96	\$117,310.90	\$18,556.38	\$ 12,503.59	\$ 167,973.84	\$ 5,497.73	3.38%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$49,658.92	\$51,357.81	\$1,698.90	3.4%
Non-summer	\$112,817.19	\$116,616.02	\$3,798.83	3.4%
Annual	\$162,476.11	\$167,973.84	\$5,497.73	3.4%

Notes: \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 High Supply
Usage On-Peak (kWh/month)	1,308		
Usage Off-Peak (kWh/month)	1,316		
Usage (kWh/month)	338,972		

Rate Zone: **Rate Zone III Rate DS 4 High Supply**  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>Sec</b>	\$ 168.39	\$ 167.11	<b>(Meter Voltage)</b>	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>Sec</b>	\$ 33.51	\$ 35.19	<b>(Meter Voltage)</b>	
Distribution Delivery Charge	<b>HV</b>	\$ 1.204	\$ 1.260	<b>(Supply Voltage)</b>	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	<b>(Customer Own Transformer?)</b>	
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010		
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00044	\$ 0.00129	<b>(Supply Voltage)</b>	
Reactive Demand		0.2900	\$ 0.29000		
State Tax Addition			See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06748	
Off-Peak	SOFFP	\$ 0.03655	
Non-Summer:			
On-Peak	NSONP	\$ 0.06662	
Off-Peak	NSOFFP	\$ 0.04177	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR
Jan.	1,056,674	1,756	1,756	1,743	436.7
Feb.	1,034,583	1,764	1,764	1,757	444.4
March	1,001,708	2,075	2,075	2,009	758.5
April	1,106,465	2,183	2,183	2,080	839.8
May	1,113,889	2,135	2,135	2,087	808.3
June	1,244,579	2,386	2,386	2,284	962.2
July	1,357,256	2,440	2,440	2,382	970.6
August	1,265,769	2,440	2,440	2,360	973.4
Sept.	1,222,583	2,370	2,370	2,212	955.8
Oct.	1,172,694	2,234	2,234	2,169	861.5
Nov.	1,055,448	2,029	2,029	2,021	780.6
Dec.	1,015,463	1,980	1,980	1,946	750.8
Total	13,647,111	2,149	25,792	25,051	

Limiters Eligible? **N**

Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
\$207.20	\$24,746.29	\$4,416.45	\$3,082.24	\$32,452.18	\$207.60	\$25,746.63	\$4,416.45	\$ 3,082.24	\$ 33,452.92	\$ 1,000.73	3.08%
\$207.20	\$24,287.29	\$4,329.22	\$3,022.59	\$31,846.31	\$207.60	\$25,269.20	\$4,329.22	\$ 3,022.59	\$ 32,828.61	\$ 982.31	3.08%
\$207.20	\$24,053.47	\$4,229.00	\$2,933.83	\$31,423.51	\$207.60	\$25,024.77	\$4,229.00	\$ 2,933.83	\$ 32,395.21	\$ 971.70	3.09%
\$207.20	\$26,438.26	\$4,658.20	\$3,216.68	\$34,520.33	\$207.60	\$27,505.03	\$4,658.20	\$ 3,216.68	\$ 35,587.51	\$ 1,067.17	3.09%
\$207.20	\$26,529.33	\$4,684.98	\$3,236.72	\$34,658.24	\$207.60	\$27,599.75	\$4,684.98	\$ 3,236.72	\$ 35,729.05	\$ 1,070.82	3.09%
\$207.20	\$29,658.96	\$5,222.77	\$3,589.58	\$38,678.51	\$207.60	\$30,854.96	\$5,222.77	\$ 3,589.58	\$ 39,874.91	\$ 1,196.40	3.09%
\$207.20	\$32,127.11	\$5,680.75	\$3,893.81	\$41,908.87	\$207.60	\$33,422.36	\$5,680.75	\$ 3,893.81	\$ 43,204.52	\$ 1,295.65	3.09%
\$207.20	\$30,179.38	\$5,314.01	\$3,646.80	\$39,347.39	\$207.60	\$31,396.53	\$5,314.01	\$ 3,646.80	\$ 40,564.94	\$ 1,217.55	3.09%
\$207.20	\$29,170.20	\$5,131.11	\$3,530.19	\$38,038.70	\$207.60	\$30,346.56	\$5,131.11	\$ 3,530.19	\$ 39,215.46	\$ 1,176.77	3.09%
\$207.20	\$27,916.54	\$4,930.21	\$3,395.49	\$36,449.44	\$207.60	\$29,042.70	\$4,930.21	\$ 3,395.49	\$ 37,576.01	\$ 1,126.56	3.09%
\$207.20	\$25,148.48	\$4,441.37	\$3,078.93	\$32,875.99	\$207.60	\$26,163.05	\$4,441.37	\$ 3,078.93	\$ 33,890.96	\$ 1,014.97	3.09%
\$207.20	\$24,229.70	\$4,275.07	\$2,970.97	\$31,682.94	\$207.60	\$25,207.42	\$4,275.07	\$ 2,970.97	\$ 32,661.06	\$ 978.12	3.09%
\$2,486.40	\$324,485.02	\$57,313.14	\$39,597.84	\$423,882.41	\$2,491.20	\$337,578.97	\$57,313.14	\$ 39,597.84	\$ 436,981.15	\$13,098.74	3.09%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$157,973.47	\$162,859.83	\$4,886.36	3.1%
Non-summer	\$265,908.94	\$274,121.32	\$8,212.38	3.1%
Annual	\$423,882.41	\$436,981.15	\$13,098.74	3.1%

Notes: \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 High Supply
Usage On-Peak (kWh/month)	1,756		
Usage Off-Peak (kWh/month)	1,743		
Usage (kWh/month)	1,056,674		

Rate Zone: **Rate Zone III** Rate DS 4 High Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>HV</b>	\$ 1,479.15	#####	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>HV</b>	\$ 71.59	\$ 75.17	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 1.204	\$ 1.260	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02800	\$0.03010	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00044	\$0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage		BGS-3 ** (Delivery Voltage)
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06748	
Off-Peak	SOffP	\$ 0.03655	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06662	
Off-Peak	NSOffP	\$ 0.04177	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	2,510,509	4,558	4,558	4,551	1,308.2	\$1,556.04	\$59,337.99	\$10,535.80	\$7,007.59	\$78,437.43	\$1,633.58	\$61,736.31	\$10,535.80	\$ 7,007.59	\$ 80,913.29	\$ 2,475.86	3.16%
Feb.	2,910,540	4,915	4,915	4,886	1,418.3	\$1,556.04	\$68,319.85	\$12,173.71	\$8,087.68	\$90,137.28	\$1,633.58	\$71,079.64	\$12,173.71	\$ 8,087.68	\$ 92,974.61	\$ 2,837.33	3.15%
March	2,948,035	5,516	5,516	6,001	1,724.5	\$1,556.04	\$69,929.88	\$12,410.26	\$8,188.91	\$92,085.09	\$1,633.58	\$72,755.28	\$12,410.26	\$ 8,188.91	\$ 94,988.04	\$ 2,902.95	3.15%
April	3,219,269	5,894	5,894	5,954	1,603.2	\$1,556.04	\$76,127.31	\$13,518.44	\$8,886.16	\$100,087.96	\$1,633.58	\$79,205.45	\$13,518.44	\$ 8,886.16	\$ 103,243.64	\$ 3,155.68	3.15%
May	3,243,177	6,070	6,070	6,264	2,058.4	\$1,556.04	\$76,980.55	\$13,638.76	\$8,946.89	\$101,122.24	\$1,633.58	\$80,088.96	\$13,638.76	\$ 8,946.89	\$ 104,308.19	\$ 3,185.95	3.15%
June	2,806,886	6,012	6,012	6,147	4,159.9	\$1,556.04	\$68,228.01	\$11,857.94	\$7,807.81	\$89,449.80	\$1,633.58	\$70,960.75	\$11,857.94	\$ 7,807.81	\$ 92,260.08	\$ 2,810.28	3.14%
July	3,325,745	7,655	7,655	7,957	5,340.0	\$1,556.04	\$81,599.26	\$14,110.38	\$9,156.61	\$106,422.30	\$1,633.58	\$84,866.92	\$14,110.38	\$ 9,156.61	\$ 109,767.49	\$ 3,345.20	3.14%
August	3,367,750	6,995	6,995	7,775	5,666.8	\$1,556.04	\$81,793.56	\$14,227.17	\$9,263.31	\$106,840.08	\$1,633.58	\$85,060.09	\$14,227.17	\$ 9,263.31	\$ 110,184.15	\$ 3,344.07	3.13%
Sept.	4,277,115	8,234	8,234	9,242	6,348.0	\$1,556.04	\$102,851.66	\$18,001.93	\$11,573.09	\$133,982.72	\$1,633.58	\$106,963.86	\$18,001.93	\$ 11,573.09	\$ 138,172.46	\$ 4,189.74	3.13%
Oct.	4,373,887	8,244	8,244	8,707	6,072.0	\$1,556.04	\$104,844.28	\$18,408.46	\$11,818.89	\$136,627.68	\$1,633.58	\$109,039.63	\$18,408.46	\$ 11,818.89	\$ 140,900.57	\$ 4,272.89	3.13%
Nov.	3,276,003	8,093	8,093	8,352	5,880.0	\$1,556.04	\$81,223.18	\$13,992.02	\$9,030.27	\$105,801.50	\$1,633.58	\$84,472.87	\$13,992.02	\$ 9,030.27	\$ 109,128.74	\$ 3,327.23	3.14%
Dec.	3,799,972	7,742	7,742	7,793	5,352.0	\$1,556.04	\$91,807.98	\$16,041.19	\$10,361.15	\$119,766.36	\$1,633.58	\$95,485.32	\$16,041.19	\$ 10,361.15	\$ 123,521.24	\$ 3,754.89	3.14%
Total	40,058,888	6,661	79,930	83,629		\$18,672.48	\$963,043.51	\$168,916.07	\$110,128.37	\$1,260,760.43	\$19,602.96	\$1,001,715.09	\$168,916.07	\$ 110,128.37	\$1,300,362.49	\$39,602.06	3.14%

Limiters Eligible? **N**

	Current Rates	Proposed	Increase	% Increase
Summer	\$436,694.89	\$450,384.18	\$13,689.29	3.1%
Non-summer	\$824,065.53	\$849,978.31	\$25,912.77	3.1%
Annual	\$1,260,760.43	\$1,300,362.49	\$39,602.06	3.1%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- % Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 High Supply
Usage On-Peak (kWh/month)	4,558		
Usage Off-Peak (kWh/month)	4,551		
Usage (kWh/month)	2,510,509		

Rate Zone: **Rate Zone III** Rate DS 4 High Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>HV</b>	\$ 1,479.15	\$ 1,553.11	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>HV</b>	\$ 71.59	\$ 75.17	(Meter Voltage)
Distribution Delivery Charge	<b>HV</b>	\$ 1.204	\$ 1.260	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>HV</b>	\$ 0.00044	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition		See Rates Sheet		
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	Rate	
Summer:	<b>HV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOOnP	\$ 0.06748	
Off-Peak	SOOffP	\$ 0.03655	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06662	
Off-Peak	NSOffP	\$ 0.04177	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	20,498,432	36,029	36,029	36,562	14,940.0	\$1,948.24	\$484,298.97	\$85,921.14	\$46,766.05	\$618,934.41	\$2,025.78	\$503,814.68	\$85,921.14	\$ 46,766.05	\$ 638,527.66	\$ 19,593.25	3.17%
Feb.	23,356,983	36,788	36,788	36,619	17,370.0	\$1,948.24	\$546,801.34	\$97,408.36	\$52,540.33	\$698,698.26	\$2,025.78	\$568,799.73	\$97,408.36	\$ 52,540.33	\$ 720,774.20	\$ 22,075.94	3.16%
March	23,356,983	36,788	36,788	36,619	17,370.0	\$1,948.24	\$546,801.34	\$97,408.36	\$52,540.33	\$698,698.26	\$2,025.78	\$568,799.73	\$97,408.36	\$ 52,540.33	\$ 720,774.20	\$ 22,075.94	3.16%
April	24,815,093	38,441	38,441	37,627	16,084.8	\$1,948.24	\$579,473.81	\$103,392.99	\$55,485.71	\$740,300.74	\$2,025.78	\$602,809.43	\$103,392.99	\$ 55,485.71	\$ 763,713.90	\$ 23,413.16	3.16%
May	24,826,868	38,974	38,974	38,369	21,016.8	\$1,948.24	\$581,796.37	\$103,506.56	\$55,509.49	\$742,760.66	\$2,025.78	\$605,171.88	\$103,506.56	\$ 55,509.49	\$ 766,213.71	\$ 23,453.05	3.16%
June	25,870,556	39,125	39,125	38,534	19,504.8	\$1,948.24	\$603,769.02	\$107,530.80	\$57,617.74	\$770,865.80	\$2,025.78	\$628,043.91	\$107,530.80	\$ 57,617.74	\$ 795,218.24	\$ 24,352.44	3.16%
July	24,224,531	39,838	39,838	39,902	19,936.8	\$1,948.24	\$569,694.50	\$101,044.80	\$54,292.77	\$726,980.31	\$2,025.78	\$592,604.21	\$101,044.80	\$ 54,292.77	\$ 749,967.56	\$ 22,987.26	3.16%
August	24,143,308	39,427	39,427	39,701	23,695.2	\$1,948.24	\$568,560.38	\$100,684.84	\$54,128.70	\$725,322.16	\$2,025.78	\$591,377.78	\$100,684.84	\$ 54,128.70	\$ 748,217.10	\$ 22,894.94	3.16%
Sept.	27,134,494	40,068	40,068	39,622	15,883.2	\$1,948.24	\$630,774.46	\$112,689.93	\$60,170.90	\$805,583.53	\$2,025.78	\$656,181.12	\$112,689.93	\$ 60,170.90	\$ 831,067.73	\$ 25,484.19	3.16%
Oct.	26,191,866	40,183	40,183	40,176	22,204.8	\$1,948.24	\$612,669.78	\$109,122.62	\$58,266.79	\$782,007.43	\$2,025.78	\$637,278.23	\$109,122.62	\$ 58,266.79	\$ 806,693.42	\$ 24,685.99	3.16%
Nov.	26,484,697	38,477	38,477	38,945	17,884.8	\$1,948.24	\$615,599.36	\$110,128.84	\$58,858.31	\$786,534.75	\$2,025.78	\$640,362.22	\$110,128.84	\$ 58,858.31	\$ 811,375.15	\$ 24,840.40	3.16%
Dec.	24,299,138	37,714	37,714	37,778	18,691.2	\$1,948.24	\$568,365.00	\$101,287.04	\$54,443.48	\$726,043.75	\$2,025.78	\$591,219.46	\$101,287.04	\$ 54,443.48	\$ 748,975.75	\$ 22,932.00	3.16%
Total	295,202,949	38,488	461,851	460,454		\$23,378.88	\$6,908,604.32	\$1,230,126.27	\$660,620.60	\$8,822,730.07	\$24,309.36	\$7,186,462.39	\$1,230,126.27	\$ 660,620.60	\$ 9,101,518.62	\$ 278,788.55	3.16%

Limitier Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$3,028,751.80	\$3,124,470.63	\$95,718.83	3.2%
Non-summer	\$5,793,978.27	\$5,977,047.99	\$183,069.72	3.2%
Annual	\$8,822,730.07	\$9,101,518.62	\$278,788.55	3.2%

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical Jan. Winter Bill Rate DS 4 High Supply

Usage On-Peak (kWh/month)	36,029
Usage Off-Peak (kWh/month)	36,562
Usage (kWh/month)	20,498,432

Rate Zone: **Rate Zone III** Rate DS 4 TV Supply  
 Customer: **1%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.030	\$ 0.032	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition				
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>TV</b>	(e/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06674	
Off-Peak	SOffP	\$ 0.03615	
Non-Summer:			
On-Peak	NSONP	\$ 0.06589	
Off-Peak	NSOffP	\$ 0.04131	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	16,706	40	40	40	32.0	\$759.65	\$360.62	\$71.13	\$53.51	\$1,244.92	\$797.37	\$360.64	\$71.13	\$ 53.51	\$ 1,302.66	\$ 57.74	4.64%
Feb.	16,973	43	43	43	35.3	\$759.65	\$367.24	\$72.50	\$54.36	\$1,253.74	\$797.37	\$387.58	\$72.50	\$ 54.36	\$ 1,311.81	\$ 58.06	4.63%
March	16,973	43	43	43	35.3	\$759.65	\$367.24	\$72.50	\$54.36	\$1,253.74	\$797.37	\$387.58	\$72.50	\$ 54.36	\$ 1,311.81	\$ 58.06	4.63%
April	12,946	39	39	40	33.6	\$759.65	\$282.23	\$55.99	\$41.52	\$1,139.39	\$797.37	\$297.76	\$55.99	\$ 41.52	\$ 1,192.64	\$ 53.25	4.67%
May	12,626	1,067	34	2,134	1,019.3	\$759.65	\$592.22	\$140.87	\$40.50	\$1,533.23	\$797.37	\$609.43	\$140.87	\$ 40.50	\$ 1,588.16	\$ 54.92	3.58%
June	11,305	26	26	19	33.6	\$759.65	\$247.45	\$47.63	\$36.28	\$1,091.02	\$797.37	\$261.00	\$47.63	\$ 36.28	\$ 1,142.28	\$ 51.27	4.70%
July	11,659	19	19	21	28.6	\$759.65	\$253.23	\$48.68	\$37.41	\$1,098.97	\$797.37	\$267.18	\$48.68	\$ 37.41	\$ 1,150.65	\$ 51.68	4.70% %%
August	12,731	285	27	570	299.4	\$759.65	\$362.19	\$73.34	\$40.83	\$1,236.02	\$797.37	\$377.96	\$73.34	\$ 40.83	\$ 1,289.51	\$ 53.49	4.33%
Sept.	12,476	26	26	21	33.6	\$759.65	\$271.99	\$52.37	\$40.02	\$1,124.04	\$797.37	\$286.94	\$52.37	\$ 40.02	\$ 1,176.70	\$ 52.66	4.69%
Oct.	11,536	21	21	21	30.3	\$759.65	\$251.19	\$48.38	\$37.02	\$1,096.25	\$797.37	\$265.00	\$48.38	\$ 37.02	\$ 1,147.78	\$ 51.53	4.70%
Nov.	11,230	23	23	21	35.3	\$759.65	\$246.28	\$47.27	\$36.04	\$1,089.24	\$797.37	\$259.73	\$47.27	\$ 36.04	\$ 1,140.41	\$ 51.17	4.70%
Dec.	11,244	35	35	37	38.7	\$759.65	\$247.94	\$48.84	\$36.09	\$1,092.52	\$797.37	\$261.44	\$48.84	\$ 36.09	\$ 1,143.73	\$ 51.21	4.69%
Total	158,404	139	375	3,010		\$9,115.80	\$3,849.83	\$779.50	\$507.95	\$14,253.07	\$9,568.44	\$4,042.23	\$779.50	\$ 507.95	\$ 14,898.12	\$ 645.05	4.53%

Limitier Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$4,550.05	\$4,759.14	\$209.09	4.6%
Non-summer	\$9,703.03	\$10,138.98	\$435.96	4.5%
Annual	\$14,253.07	\$14,898.12	\$645.05	4.5%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 TV Supply**

Usage On-Peak (kWh/month)	40
Usage Off-Peak (kWh/month)	40
Usage (kWh/month)	16,706
Demand (kW/month)	40
Trans. Demand (kW max)	1,067
Reactive Demand	32

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
Customer Charge	\$ 719.94	\$ 755.94	\$36.00	5%

(Includes Rider EUA amount .34)

Rate Zone: **Rate Zone III** Rate DS 4 TV Supply  
 Customer: **20%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.030	\$ 0.032	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>Yes</b>	\$ 0.650	\$ 0.680	(Customer Own Transformer?)
Rate Limiter	<b>Yes</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition				
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>Pri</b>	(e/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06877	
Off-Peak	SOFFP	\$ 0.03725	
Non-Summer:			
On-Peak	NSONP	\$ 0.06791	
Off-Peak	NSOFFP	\$ 0.04257	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Inceas
Jan.	289,986	645	645	644	584.6	\$759.65	\$9,422.79	\$1,231.16	\$875.48	\$12,289.07	\$797.37	\$9,915.89	\$1,231.16	\$ 875.48	\$ 12,819.89	\$ 530.82	4.32%
Feb.	170,932	402	402	408	318.2	\$759.65	\$6,843.03	\$728.36	\$521.89	\$8,852.93	\$797.37	\$7,193.54	\$728.36	\$ 521.89	\$ 9,241.15	\$ 388.22	4.39%
March	117,355	357	357	334	295.2	\$759.65	\$5,712.12	\$507.89	\$362.76	\$7,342.43	\$797.37	\$5,998.59	\$507.89	\$ 362.76	\$ 7,666.61	\$ 324.18	4.42% %%
April	133,427	647	647	619	601.9	\$759.65	\$6,146.60	\$603.98	\$410.50	\$7,920.72	\$797.37	\$6,452.82	\$603.98	\$ 410.50	\$ 8,264.67	\$ 343.95	4.34%
May	164,027	540	540	585	482.4	\$759.65	\$6,750.08	\$717.67	\$501.38	\$8,728.77	\$797.37	\$7,092.61	\$717.67	\$ 501.38	\$ 9,109.03	\$ 380.26	4.36%
June	242,644	657	657	812	499.0	\$759.65	\$8,406.09	\$1,045.98	\$734.87	\$10,946.60	\$797.37	\$8,842.70	\$1,045.98	\$ 734.87	\$ 11,420.93	\$ 474.33	4.33%
July	230,615	788	788	756	801.4	\$759.65	\$8,245.63	\$1,004.84	\$699.15	\$10,709.26	\$797.37	\$8,668.15	\$1,004.84	\$ 699.15	\$ 11,169.50	\$ 460.24	4.30%
August	251,211	657	657	581	624.2	\$759.65	\$8,621.95	\$1,071.64	\$760.32	\$11,213.56	\$797.37	\$9,068.79	\$1,071.64	\$ 760.32	\$ 11,698.11	\$ 484.56	4.32%
Sept.	1,813,233	4,856	4,856	4,597	3,406.3	\$759.65	\$42,292.51	\$7,758.08	\$5,124.95	\$55,935.19	\$797.37	\$44,612.22	\$7,758.08	\$ 5,124.95	\$ 58,292.62	\$ 2,357.43	4.21%
Oct.	947,803	3,856	3,856	3,977	3,108.2	\$759.65	\$24,037.87	\$4,222.33	\$2,779.94	\$31,799.78	\$797.37	\$25,322.57	\$4,222.33	\$ 2,779.94	\$ 33,122.21	\$ 1,322.43	4.16%
Nov.	371,631	741	741	711	738.7	\$759.65	\$11,181.52	\$1,567.09	\$1,117.96	\$14,626.22	\$797.37	\$11,772.26	\$1,567.09	\$ 1,117.96	\$ 15,254.68	\$ 628.46	4.30%
Dec.	246,287	644	644	648	619.9	\$759.65	\$8,517.12	\$1,056.45	\$745.69	\$11,078.90	\$797.37	\$8,958.05	\$1,056.45	\$ 745.69	\$ 11,557.56	\$ 478.65	4.32%
Total	4,979,151	1,232	14,788	14,670		\$9,115.80	\$146,177.29	\$21,515.46	\$14,634.89	\$191,443.44	\$9,568.44	\$153,898.18	\$21,515.46	\$ 14,634.89	\$ 199,616.97	\$ 8,173.54	4.27%

Limitier Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$88,804.60	\$92,581.16	\$3,776.56	4.3%
Non-summer	\$102,638.83	\$107,035.81	\$4,396.98	4.3%
Annual	\$191,443.44	\$199,616.97	\$8,173.54	4.3%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 TV Supply**

Usage On-Peak (kWh/month)	645
Usage Off-Peak (kWh/month)	644
Usage (kWh/month)	289,986
Demand (kW/month)	645
Transt. Demand (kW max)	4,856
Reactive Demand	585

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
Customer Charge	\$ 719.94	\$ 755.94	\$36.00	5%

(Includes Rider EUA amount .34)

Rate Zone: **Rate Zone III** Rate DS 4 TV Supply  
 Customer: **50%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>TV</b>	\$ 3,047.91	\$ 3,200.31	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>TV</b>	\$ 71.59	\$ 75.17	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.030	\$ 0.032	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition				
Rider EDR		\$ 0.02086	\$ 0.02086	See Rates Sheet

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>TV</b>	(e/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SONP	\$ 0.06674	
Off-Peak	SOffP	\$ 0.03615	
Non-Summer:			
On-Peak	NSONP	\$ 0.06589	
Off-Peak	NSOffP	\$ 0.04131	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge (1)	Delivery Charge (2)	Current Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Fixed Charge (1)	Delivery Charge (2)	Proposed Power Supply Charge (3)	State Tax Additions (4)	Total (5)	Increase	% Increase
Jan.	1,077,646	2,506	2,506	2,534	8,625.6	\$3,124.80	\$25,162.53	\$4,580.37	\$3,138.86	\$36,006.57	\$3,280.78	\$26,453.86	\$4,580.37	\$ 3,138.86	\$ 37,453.87	\$ 1,447.30	4.02%
Feb.	3,188,596	23,328	23,328	29,995	16,156.8	\$3,517.00	\$72,213.79	\$15,530.57	\$8,808.25	\$100,069.61	\$3,672.98	\$76,066.45	\$15,530.57	\$ 8,808.25	\$ 104,078.25	\$ 4,008.64	4.01%
March	4,922,668	28,397	28,397	29,203	17,539.2	\$3,517.00	\$109,110.45	\$22,768.12	\$13,212.80	\$148,608.37	\$3,672.98	\$115,043.10	\$22,768.12	\$ 13,212.80	\$ 154,696.99	\$ 6,088.62	4.10% %%
April	1,019,366	1,958	1,958	1,584	9,014.4	\$3,124.80	\$24,037.40	\$4,271.94	\$2,981.51	\$34,415.65	\$3,280.78	\$25,258.07	\$4,271.94	\$ 2,981.51	\$ 35,792.29	\$ 1,376.64	4.00%
May	1,110,056	3,226	3,226	2,549	9,057.6	\$3,124.80	\$25,988.68	\$4,758.05	\$3,226.37	\$37,097.90	\$3,280.78	\$27,320.13	\$4,758.05	\$ 3,226.37	\$ 38,585.33	\$ 1,487.43	4.01%
June	1,249,578	12,211	12,211	11,822	11,318.4	\$3,517.00	\$29,838.06	\$6,240.67	\$3,603.08	\$43,198.81	\$3,672.98	\$31,354.02	\$6,240.67	\$ 3,603.08	\$ 44,870.75	\$ 1,671.94	3.87%
July	1,110,877	2,592	2,592	1,656	8,870.4	\$3,124.80	\$25,932.59	\$4,676.36	\$3,228.59	\$36,962.34	\$3,280.78	\$27,263.75	\$4,676.36	\$ 3,228.59	\$ 38,449.48	\$ 1,487.14	4.02%
August	1,209,301	3,586	3,586	3,110	9,187.2	\$3,124.80	\$28,117.10	\$5,188.95	\$3,494.33	\$39,925.18	\$3,280.78	\$29,567.73	\$5,188.95	\$ 3,494.33	\$ 41,531.79	\$ 1,606.61	4.02%
Sept.	1,186,672	2,088	2,088	1,728	8,971.2	\$3,124.80	\$27,535.26	\$4,948.51	\$3,433.23	\$39,041.80	\$3,280.78	\$28,955.88	\$4,948.51	\$ 3,433.23	\$ 40,618.41	\$ 1,576.60	4.04%
Oct.	1,030,831	2,520	2,520	2,534	9,158.4	\$3,124.80	\$24,336.30	\$4,394.06	\$3,012.46	\$34,867.63	\$3,280.78	\$25,571.77	\$4,394.06	\$ 3,012.46	\$ 36,259.08	\$ 1,391.45	3.99%
Nov.	1,103,659	2,563	2,563	3,168	8,856.0	\$3,124.80	\$25,776.27	\$4,714.40	\$3,209.10	\$36,824.57	\$3,280.78	\$27,098.76	\$4,714.40	\$ 3,209.10	\$ 38,303.04	\$ 1,478.47	4.01%
Dec.	1,041,566	1,958	1,958	1,944	9,000.0	\$3,124.80	\$24,498.51	\$4,375.61	\$3,041.45	\$35,040.36	\$3,280.78	\$25,745.67	\$4,375.61	\$ 3,041.45	\$ 36,443.51	\$ 1,403.14	4.00%
Total	19,250,816	7,244	86,933	91,829		\$38,674.20	\$442,546.95	\$86,447.60	\$54,390.04	\$622,058.80	\$40,545.96	\$465,699.19	\$86,447.60	\$ 54,390.04	\$ 647,082.79	\$25,024.00	4.02%

Limitier Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$159,128.14	\$165,470.43	\$6,342.29	4.0%
Non-summer	\$462,930.66	\$481,612.36	\$18,681.70	4.0%
Annual	\$622,058.80	\$647,082.79	\$25,024.00	4.0%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 TV Supply**

Usage On-Peak (kWh/month)	2,506
Usage Off-Peak (kWh/month)	2,534
Usage (kWh/month)	1,077,646
Demand (kW/month)	2,506
Inst. Demand (kW max)	28,397
Reactive Demand	8,626

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
Customer Charge	\$ 3,047.91	\$ 3,200.31	\$152.40	5%

(Includes Rider EUA amount .34)

Rate Zone: **Rate Zone III** Rate DS 4 TV Supply  
 Customer: **80%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge	
Customer Charge	<b>Pri</b>	\$ 719.94	\$ 755.94	(Meter Voltage) (Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50	
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50	
Energy Assistance (Supp Charge)				
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80	
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00	
Meter Charge	<b>Pri</b>	\$ 34.41	\$ 36.13	(Meter Voltage)
Distribution Delivery Charge	<b>TV</b>	\$ 0.030	\$ 0.032	(Supply Voltage)
Transmission Charge		\$ 0.00400	\$ 0.00400	
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010	
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)
Reactive Demand		0.2900	\$ 0.29000	
State Tax Addition				
Rider EDR		\$ 0.02086	\$ 0.02086	

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>TV</b>	(e/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06674	
Off-Peak	SOffP	\$ 0.03615	
Non-Summer:			
On-Peak	NSOnP	\$ 0.06589	
Off-Peak	NSOffP	\$ 0.04131	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Current					Proposed					Increase	% Increase
						Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Power Supply Charge	State Tax Additions	Total		
Jan.	5,372,571	13,678	13,678	13,714	4,266.9	\$1,151.85	\$114,249.24	\$22,958.01	\$14,277.31	\$152,636.42	\$1,189.57	\$120,689.46	\$22,958.01	\$ 14,277.31	\$ 159,114.36	\$ 6,477.94	4.24%
Feb.	4,410,894	12,768	12,768	13,279	3,706.0	\$1,151.85	\$93,903.91	\$19,033.44	\$11,912.89	\$126,002.09	\$1,189.57	\$99,194.42	\$19,033.44	\$ 11,912.89	\$ 131,330.32	\$ 5,328.24	4.23%
March	8,405,575	12,758	12,758	12,747	3,651.1	\$1,151.85	\$177,610.55	\$34,989.46	\$21,344.21	\$235,096.07	\$1,189.57	\$187,669.22	\$34,989.46	\$ 21,344.21	\$ 245,192.46	\$ 10,096.39	4.29%
April	9,444,209	13,520	13,520	13,508	4,076.2	\$1,151.85	\$199,525.00	\$39,225.69	\$23,764.23	\$263,666.77	\$1,189.57	\$210,824.94	\$39,225.69	\$ 23,764.23	\$ 275,004.43	\$ 11,337.66	4.30%
May	9,286,358	13,614	13,614	13,628	4,257.1	\$1,151.85	\$196,271.96	\$38,605.46	\$23,396.43	\$259,425.70	\$1,189.57	\$207,383.67	\$38,605.46	\$ 23,396.43	\$ 270,575.14	\$ 11,149.43	4.30%
June	9,736,926	13,628	13,628	13,636	4,365.9	\$1,151.85	\$205,747.19	\$40,350.18	\$24,446.26	\$271,695.48	\$1,189.57	\$217,396.74	\$40,350.18	\$ 24,446.26	\$ 283,382.75	\$ 11,687.27	4.30%
July	9,338,855	13,574	13,574	13,598	4,407.5	\$1,151.85	\$197,414.63	\$38,752.92	\$23,518.75	\$260,838.16	\$1,189.57	\$208,588.93	\$38,752.92	\$ 23,518.75	\$ 272,050.17	\$ 11,212.02	4.30%
August	9,643,151	13,845	13,845	13,823	4,569.9	\$1,151.85	\$203,847.47	\$39,996.32	\$24,227.76	\$269,223.41	\$1,189.57	\$215,385.52	\$39,996.32	\$ 24,227.76	\$ 280,799.18	\$ 11,575.77	4.30%
Sept.	9,992,319	13,848	13,848	16,734	6,338.9	\$1,151.85	\$211,678.64	\$41,498.42	\$25,041.32	\$279,370.24	\$1,189.57	\$223,633.48	\$41,498.42	\$ 25,041.32	\$ 291,362.80	\$ 11,992.56	4.29%
Oct.	9,518,201	13,776	13,776	13,761	4,443.9	\$1,151.85	\$201,190.09	\$39,548.98	\$23,936.63	\$265,827.55	\$1,189.57	\$212,578.87	\$39,548.98	\$ 23,936.63	\$ 277,254.05	\$ 11,426.49	4.30%
Nov.	9,976,600	14,096	14,096	14,088	4,389.0	\$1,151.85	\$210,791.14	\$41,417.13	\$25,004.70	\$278,364.82	\$1,189.57	\$222,727.71	\$41,417.13	\$ 25,004.70	\$ 290,339.11	\$ 11,974.29	4.30%
Dec.	9,688,628	13,939	13,939	13,943	4,404.0	\$1,151.85	\$204,755.31	\$40,248.91	\$24,333.72	\$270,489.79	\$1,189.57	\$216,347.83	\$40,248.91	\$ 24,333.72	\$ 282,120.04	\$ 11,630.24	4.30%
Total	104,814,287	13,587	163,044	166,458		\$13,822.20	\$2,216,985.13	\$436,624.94	\$265,204.22	\$2,932,636.49	\$14,274.84	\$2,342,420.81	\$436,624.94	\$ 265,204.22	\$3,058,524.81	\$ 125,888.31	4.29%

Limitier Eligible? **N**

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$1,081,127.28	\$1,127,594.90	\$46,467.62	4.3%
Non-summer	\$1,851,509.21	\$1,930,929.91	\$79,420.69	4.3%
Annual	\$2,932,636.49	\$3,058,524.81	\$125,888.31	4.3%

- Notes:
- \* Total Demand = Average Demand
  - (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge
  - (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter
  - (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge
  - (4) State Tax Additions includes: State Tax Additions Charge
  - (5) Total includes: (1)+(2)+(3)+(4)
- %% Indicates month with highest percentage increase

**Comparison of Typical Jan. Winter Bill Rate DS 4 TV Supply**

Usage On-Peak (kWh/month)	13,678
Usage Off-Peak (kWh/month)	13,714
Usage (kWh/month)	5,372,571
Demand (kW/month)	13,678
Inst. Demand (kW max)	14,096
Reactive Demand	4,267

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
Customer Charge	\$ 719.94	\$ 755.94	\$36.00	5%

(Includes Rider EUA amount .34)

Rate Zone: **Rate Zone III** Rate DS 4 TV Supply  
 Customer: **100%**

Class	Voltage	Current Unit Charge	Proposed Unit Charge		
Customer Charge	<b>HV</b>	\$ 1,479.15	\$ 1,553.11	(Meter Voltage)	(Includes Rider EUA amount .00)
Renewable Energy / Coal Tech (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 0.50	\$ 0.50		
> 10 MW of elect pk dmd/previous cal yr		\$ 37.50	\$ 37.50		
Energy Assistance (Supp Charge)					
< 10 MW of elect pk dmd/previous cal yr		\$ 4.80	\$ 4.80		
> 10 MW of elect pk dmd/previous cal yr		\$ 360.00	\$ 360.00		
Meter Charge	<b>HV</b>	\$ 71.59	\$ 75.17	(Meter Voltage)	
Distribution Delivery Charge	<b>TV</b>	\$ 0.030	\$ 0.032	(Supply Voltage)	
Transmission Charge		\$ 0.00400	\$ 0.00400		
Transformation Capacity Charge kW	<b>No</b>	\$ -	\$ -	(Customer Own Transformer?)	
Rate Limiter	<b>No</b>	\$ 0.02800	\$ 0.03010		
Distribution Tax (kWh)	<b>TV</b>	\$ 0.00010	\$ 0.00129	(Supply Voltage)	
Reactive Demand		\$ 0.29000	\$ 0.29000		
State Tax Addition		See Rates Sheet			
Rider EDR		\$ 0.02086	\$ 0.02086		

Retail Purchased Electricity Charges - includes SCA:

	Voltage	BGS-3 ** (Delivery Voltage)	
Summer:	<b>TV</b>	(¢/kWh)	** BGS-3 - USED AS PROXY for BGS 4
On-Peak	SOnP	\$ 0.06674	
Off-Peak	SOffP	\$ 0.03615	
Non-Summer:			
On-Peak	NOnP	\$ 0.06589	
Off-Peak	NOffP	\$ 0.04131	

Month	kWh	Demand*	On-Peak	Off-Peak	KVAR	Fixed Charge	Delivery Charge	Current Power Supply Charge	State Tax Additions	Total	Fixed Charge	Delivery Charge	Proposed Power Supply Charge	State Tax Additions	Total	Increase	% Increase
						(1)	(2)	(3)	(4)	(5)	(1)	(2)	(3)	(4)	(5)		
Jan.	137,541,025	232,346	232,346	232,083	188,789.6	\$1,948.24	\$2,944,385.30	\$575,060.71	\$283,192.09	\$3,804,586.34	\$2,025.78	\$3,109,023.23	\$575,060.71	\$ 283,192.09	\$ 3,969,301.81	\$ 164,715.47	4.33%
Feb.	124,064,515	199,565	199,565	202,563	169,030.3	\$1,948.24	\$2,655,223.03	\$517,775.27	\$255,969.54	\$3,430,916.09	\$2,025.78	\$2,803,709.42	\$517,775.27	\$ 255,969.54	\$ 3,579,480.01	\$ 148,563.93	4.33%
March	108,765,602	214,422	214,422	206,042	173,589.0	\$1,948.24	\$2,336,347.14	\$457,702.28	\$225,065.74	\$3,021,063.39	\$2,025.78	\$2,466,601.98	\$457,702.28	\$ 225,065.74	\$ 3,151,395.78	\$ 130,332.38	4.31%
April	128,833,567	232,438	232,438	233,648	195,360.8	\$1,948.24	\$2,763,797.69	\$540,301.63	\$265,603.03	\$3,571,650.59	\$2,025.78	\$2,918,042.31	\$540,301.63	\$ 265,603.03	\$ 3,725,972.75	\$ 154,322.16	4.32%
May	142,066,215	240,550	240,550	248,682	198,836.6	\$1,948.24	\$3,042,386.68	\$594,387.76	\$292,332.97	\$3,931,055.66	\$2,025.78	\$3,212,442.42	\$594,387.76	\$ 292,332.97	\$ 4,101,188.94	\$ 170,133.29	4.33%
June	150,846,117	253,136	253,136	247,062	202,745.7	\$1,948.24	\$3,227,912.25	\$629,210.07	\$310,068.38	\$4,169,138.94	\$2,025.78	\$3,408,473.13	\$629,210.07	\$ 310,068.38	\$ 4,349,777.36	\$ 180,638.42	4.33%
July	160,370,321	260,083	260,083	265,243	208,360.7	\$1,948.24	\$3,429,362.91	\$668,427.76	\$329,307.27	\$4,429,046.17	\$2,025.78	\$3,621,306.06	\$668,427.76	\$ 329,307.27	\$ 4,621,066.87	\$ 192,020.70	4.34%
August	139,230,609	250,640	250,640	265,512	208,880.2	\$1,948.24	\$2,986,171.71	\$583,248.39	\$286,605.05	\$3,857,973.39	\$2,025.78	\$3,152,862.96	\$583,248.39	\$ 286,605.05	\$ 4,024,742.18	\$ 166,768.80	4.32%
Sept.	136,757,830	215,674	215,674	235,962	191,409.2	\$1,948.24	\$2,928,230.16	\$569,955.39	\$281,610.04	\$3,781,743.83	\$2,025.78	\$3,091,899.90	\$569,955.39	\$ 281,610.04	\$ 3,945,491.11	\$ 163,747.28	4.33%
Oct.	139,664,894	236,528	236,528	238,550	193,036.3	\$1,948.24	\$2,990,255.62	\$584,098.92	\$287,482.31	\$3,863,785.09	\$2,025.78	\$3,157,437.03	\$584,098.92	\$ 287,482.31	\$ 4,031,044.04	\$ 167,258.95	4.33%
Nov.	133,737,080	217,094	217,094	229,949	189,112.9	\$1,948.24	\$2,864,296.20	\$558,751.85	\$275,508.12	\$3,700,504.42	\$2,025.78	\$3,024,363.12	\$558,751.85	\$ 275,508.12	\$ 3,860,648.88	\$ 160,144.46	4.33%
Dec.	129,932,859	231,809	231,809	239,630	194,800.4	\$1,948.24	\$2,786,655.91	\$544,904.45	\$267,823.60	\$3,601,332.19	\$2,025.78	\$2,942,211.42	\$544,904.45	\$ 267,823.60	\$ 3,756,965.24	\$ 155,633.05	4.32%
Total	1,631,810,634	232,024	2,784,286	2,844,925		\$23,378.88	\$34,955,024.61	\$6,823,824.49	\$3,360,568.12	\$45,162,796.10	\$24,309.36	\$36,908,373.00	\$6,823,824.49	\$ 3,360,568.12	\$ 47,117,074.97	\$ 1,954,278.88	4.33%

	Current Rates	Proposed Rates	Increase	% Increase
Summer	\$16,237,902.33	\$16,941,077.52	\$703,175.19	4.3%
Non-summer	\$28,924,893.77	\$30,175,997.45	\$1,251,103.68	4.3%
Annual	\$45,162,796.10	\$47,117,074.97	\$1,954,278.88	4.3%

Notes:  
 \* Total Demand = Average Demand  
 (1) Fixed Charge includes: Customer Charge, Meter Charge, Energy Assistance Charge, and Renewable Energy Resources Charge  
 (2) Delivery Charge includes: Delivery Charge, Distribution Tax, Transformation Capacity, and Rate Limiter  
 (3) Power Supply Charge includes: Basic Generation Service (BGS) Charge, Transmission Charge and Supply Cost Adjustment Charge  
 (4) State Tax Additions includes: State Tax Additions Charge  
 (5) Total includes: (1)+(2)+(3)+(4)  
 %% Indicates month with highest percentage increase

Comparison of Typical	Jan.	Winter Bill	Rate DS 4 TV Supply
Usage On-Peak (kWh/month)	232,346		
Usage Off-Peak (kWh/month)	232,083		
Usage (kWh/month)	137,541,025		
Demand (kW/month)	232,346		
Inst. Demand (kW max)	260,083		
Reactive Demand	188,790		

Fixed Charges	Current Rates	Proposed Rates	Increase	% Increase
Customer Charge	#####	\$ 1,553.11	\$73.96	5%

(Includes Rider EUA amount .34)