

Commonwealth Edison Company
 Determination of Advanced Metering Program (AMP) Annual Reconciliation Amounts

AMP Class Annual Reconciliation Amounts

Annual Program Reconciliation (APR) ⁽¹⁾ =	\$	2,472,957 (A)
Annual Customer Applications Reconciliation (ACAR) ⁽²⁾ =	\$	1,095,177 (B)
	\$	3,568,133

	Meter Factor Ratio All Classes ⁽⁴⁾ (C)	Class APR (D) = (A) * (C)	Meter Factor Ratio Residential Only (E)	Class ACAR (F) = (B) * (E)	Total Class Annual Reconciliation (AR) ⁽⁵⁾ (G) = (D) + (F)
<u>Residential</u>					
Single Family Without Space Heat	53.17%	\$1,314,871	64.98%	\$711,646	\$2,026,517
Multi Family Without Space Heat	24.15%	\$597,219	29.51%	\$323,187	\$920,406
Single Family With Space Heat	0.83%	\$20,526	1.01%	\$11,061	\$31,587
Multi Family With Space Heat	3.68%	\$91,005	4.50%	\$49,283	\$140,288
Total Residential	81.83%	\$2,023,621	100.00%	\$1,095,177	\$3,118,798
<u>Nonresidential</u>					
Watt-Hour	1.99%	\$49,212	0.00%	\$0	\$49,212
Small Load (0 to 100 kW)	13.80%	\$341,268	0.00%	\$0	\$341,268
Medium Load (Over 100 to 400 kW)	1.56%	\$38,578	0.00%	\$0	\$38,578
Large Load (Over 400 to 1,000 kW)	0.43%	\$10,634	0.00%	\$0	\$10,634
Very Large Load (Over 1,000 to 10,000 kW)	0.19%	\$4,699	0.00%	\$0	\$4,699
Extra Large Load (Over 10,000 kW)	0.02%	\$495	0.00%	\$0	\$495
High Voltage	0.04%	\$989	0.00%	\$0	\$989
Railroad ⁽³⁾	0.00%	\$0	0.00%	\$0	\$0
Total Nonresidential	18.03%	\$445,875	0.00%	\$0	\$445,875
<u>Lighting</u>					
Fixture-Included Lighting	0.00%	\$0	0.00%	\$0	\$0
Dusk to Dawn	0.12%	\$2,968	0.00%	\$0	\$2,968
General Lighting	0.02%	\$495	0.00%	\$0	\$495
Total Lighting	0.14%	\$3,463	0.00%	\$0	\$3,463
Total	100.00%	\$2,472,959	100.00%	\$1,095,177	\$3,568,136

Notes:

- (1) The APR is developed as shown in WP 2 APR.
- (2) The ACAR is developed as shown in WP 8 ACAR.
- (3) The Railroad Delivery Class is not assigned any cost pursuant to the ICC Order entered October 14, 2009 in Docket No. 09-0263.
- (4) Information obtained from ICC Dkt. # 10-0467, ALJ Post Record 4, Attach 4, Schedule 2b
- (5) Computation of class ARs performed in accordance with the provisions of Rider AMP.

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

Calculation of APR Factor

	A	B	C	D	E	F
	Formula Factors	Total	Meters	Software	Hardware	Description/Source
1	APR	\$ 2,472,957				APR = (ANetAP x PTR) + ANetPDep + AAmortPRA + AAmortPExp + AIncPExp - PRev + APRp + OPRp - PEEA
2	ANetAP	\$ 40,743,289	\$ 16,729,709	\$ 21,676,266	\$ 2,337,315	Actual Authorized Net Plant (WP 3 ANetAP)
3	PTR	11.42%				Pre-Tax Return (WP 11 PTR)
4	ANetPDep	\$ 3,530,569	\$ 1,068,842	\$ 2,130,654	\$ 331,073	Actual Net Program Depreciation Expense (WP 4 ANetPDep)
5	AAmortPRA	\$ 573,721	\$ 573,721	N/A	N/A	Actual annual program amortization related to plant replaced by Authorized Plant recorded during the period (WP 5 AAmortPRA, sum Col C)
6	AAmortPExp	\$ 257,161				Actual Annual Amortization of Program Expense (WP 6 AAmortEXP, sum Col D + Sum Col F)
7	AIncPExp	\$ 192,071				Actual annual authorized incremental program costs (WP 6 AAmortEXP, sum Col G)
8	PRev	\$ 6,733,101				Program Revenue (WP 7 Revenue)
9	APRp	\$ -				Previous annual program reconciliation
10	OPRp	\$ -				Previous ordered Program Reconciliation
11	PEEA	\$ -				See ComEd Ex. 2.2

Commonwealth Edison Company
Rider AMP Annual Reconciliation
For the Year 2010

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WP 3 ANetAP
June 1, 2011
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50% Bonus Tax Depreciation
100% Bonus Tax Depreciation (Q4)
varies, see below Year 1 Tax Depreciation Rate
39.75% Income Tax Rate

ANetAP Total of all PRA projects

Month/Year	CWIP	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount	Cumulative		Cumulative		Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
									Closing to Plant in Service less AFUDC/Inc Comp	Bonus Depreciation Tax	Bonus Depreciation Tax	Normal Tax Depreciation	Normal Tax Depreciation		
Dec-09	\$ 22,273,596	\$ 10,796,409	\$ 33,070,004	\$ 529,513	\$ 32,540,491	\$ 58,803	\$ 2,269,853	\$ 30,211,836	\$ 10,734,591	\$ 5,367,295	\$ 5,367,295	\$ 402,547	\$ 402,547	\$ 5,769,843	\$ 2,269,853
Jan-10	27,278,933	14,847,572	42,126,505	569,323	41,557,181	130,036	3,048,090	38,379,056	3,965,965	1,982,983	7,350,278	46,326	448,873	7,799,151	3,048,090
Feb-10	27,095,448	18,309,741	45,405,189	607,929	44,797,260	222,140	3,715,722	40,859,398	3,429,700	1,714,850	9,065,128	57,043	505,916	9,571,044	3,715,722
Mar-10	27,920,797	19,119,987	47,040,784	651,296	46,389,487	326,112	3,853,543	42,209,832	782,494	391,247	9,456,375	59,489	565,405	10,021,780	3,853,543
Apr-10	30,079,803	19,764,771	49,844,574	684,084	49,160,490	434,126	3,959,199	44,767,165	624,816	312,408	9,768,783	61,441	626,846	10,395,629	3,959,199
May-10	31,127,262	20,029,804	51,157,066	724,705	50,432,361	544,667	3,989,587	45,898,107	249,554	124,777	9,893,560	62,221	689,067	10,582,627	3,989,587
Jun-10	9,499,158	42,271,566	51,770,724	738,374	51,032,351	844,612	8,265,534	41,922,205	21,684,255	10,842,128	20,735,687	216,270	905,338	21,641,025	8,265,534
Jul-10	9,599,081	42,529,964	52,129,045	746,587	51,382,459	1,337,602	8,205,681	41,839,176	250,185	125,093	20,860,780	217,305	1,122,643	21,983,422	8,205,681
Aug-10	9,712,676	42,712,891	52,425,568	754,515	51,671,053	1,832,361	8,130,585	41,708,106	174,999	87,500	20,948,280	218,315	1,340,958	22,289,237	8,130,585
Sep-10	9,808,750	42,864,745	52,673,495	762,016	51,911,479	2,329,359	8,048,832	41,533,288	144,352	72,176	21,020,456	219,127	1,560,084	22,580,540	8,048,832
Oct-10	9,857,765	43,012,894	52,870,659	767,744	52,102,916	2,828,204	7,994,264	41,280,448	142,422	142,422	21,162,878	219,127	1,779,211	22,942,089	7,994,264
Nov-10	9,909,900	43,056,297	52,966,197	772,175	52,194,022	3,328,160	7,898,137	40,967,725	38,972	38,972	21,201,849	219,127	1,998,338	23,200,187	7,898,137
Dec-10	3,129,282	50,230,750	53,360,032	789,740	52,570,292	3,869,152	10,614,717	38,086,423	7,156,888	7,156,888	28,358,737	219,127	2,217,465	30,576,202	10,614,717
13-month Average	\$ 17,484,035	\$ 31,503,646	\$ 48,987,680	\$ 699,846	\$ 48,287,834	\$ 1,391,180	\$ 6,153,365	\$ 40,743,289							

ANetAP - Actual Net Authorized Plant Costs, in \$, equal to the average actual cost of investment in Authorized Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Authorized Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Authorized Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and expending through the end of the AMP Reconciliation Period.

Commonwealth Edison Company
Rider AMP Annual Reconciliation
For the Year 2010

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ANetAP Meter projects (AMIMTRINS and CSAMINMTRS)

7.50% Year 1 Tax Depreciation Rate
6.67% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less AFUDC/Inc		Cumulative Bonus Depreciation		Cumulative Normal Tax Depreciation		Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes	Cumulative Value Retired Meters
									Comp	Bonus Depreciation Tax	Tax	Normal Tax Depreciation					
Dec-09	\$ 599,662	\$ 10,796,409	\$ 11,396,070	\$ 61,818	\$ 11,334,253	\$ 58,803	\$ 2,269,853	\$ 9,005,597	\$ 10,734,591	\$ 5,367,295	\$ 5,367,295	\$ 402,547	\$ 402,547	\$ 5,769,843	\$ 2,269,853	\$ 2,373,692	
Jan-10	1,029,849	14,847,572	15,877,421	85,198	15,792,223	130,036	3,048,090	12,614,097	3,965,965	1,982,983	7,350,278	46,326	448,873	7,799,151	3,048,090	3,164,922	
Feb-10	1,619,837	18,309,741	19,929,578	117,667	19,811,911	222,140	3,715,722	15,874,049	3,429,700	1,714,850	9,065,128	57,043	505,916	9,571,044	3,715,722	3,956,153	
Mar-10	2,111,758	19,119,987	21,231,745	145,420	21,086,325	326,112	3,853,543	16,906,670	782,494	391,247	9,456,375	59,489	565,405	10,021,780	3,853,543	4,747,383	
Apr-10	2,532,370	19,764,771	22,297,142	165,388	22,131,754	434,126	3,959,199	17,738,428	624,816	312,408	9,768,783	61,441	626,846	10,395,629	3,959,199	5,538,614	
May-10	2,712,138	20,029,804	22,741,942	180,867	22,561,075	544,667	3,989,587	18,026,821	249,554	124,777	9,893,560	62,221	689,067	10,582,627	3,989,587	6,329,844	
Jun-10	2,796,295	20,118,698	22,914,993	186,325	22,728,668	656,191	3,986,676	18,085,801	83,436	41,718	9,935,278	62,482	751,549	10,686,827	3,986,676	6,329,844	
Jul-10	2,873,904	20,311,460	23,185,364	194,743	22,990,622	768,498	4,003,736	18,218,388	184,345	92,172	10,027,450	63,058	814,607	10,842,057	4,003,736	6,329,844	
Aug-10	2,927,449	20,371,451	23,298,899	200,905	23,097,994	881,507	3,994,647	18,221,841	53,828	26,914	10,054,364	63,226	877,833	10,932,197	3,994,647	6,329,844	
Sep-10	2,984,123	20,428,124	23,412,247	207,627	23,204,621	994,839	3,984,721	18,225,061	49,952	24,976	10,079,340	63,382	941,215	11,020,555	3,984,721	6,329,844	
Oct-10	3,036,963	20,480,963	23,517,926	214,019	23,303,907	1,108,319	3,983,270	18,212,318	46,447	46,447	10,125,786	63,382	1,004,598	11,130,384	3,983,270	6,329,844	
Nov-10	3,083,985	20,527,984	23,611,969	218,120	23,393,848	1,222,076	3,980,307	18,191,466	42,920	42,920	10,168,706	63,382	1,067,980	11,236,686	3,980,307	6,329,844	
Dec-10	3,129,282	20,573,745	23,703,026	225,552	23,477,474	1,336,563	3,975,229	18,165,683	38,329	38,329	10,207,035	63,382	1,131,362	11,338,397	3,975,229	6,329,844	

13-month
Average \$ 2,418,278 \$ 18,898,516 \$ 21,316,794 \$ 169,511 \$ 21,147,283 \$ 667,991 \$ 3,749,583 \$ **16,729,709**

\$ **5,416,886**

ANetAP IT Software Projects (ITCS3281/A and CSAMICAP/A)

16.67% Year 1 Tax Depreciation Rate
20.00% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less AFUDC/Inc		Cumulative Bonus Depreciation		Cumulative Normal Tax Depreciation		Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
									Comp	Bonus Depreciation Tax	Tax	Normal Tax Depreciation				
Dec-09	\$ 18,861,649	\$ -	\$ 18,861,649	\$ 392,462	\$ 18,469,187	\$ -	\$ -	\$ 18,469,187								
Jan-10	23,468,510	-	23,468,510	407,284	23,061,226	-	-	23,061,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-10	22,694,804	-	22,694,804	413,421	22,281,383	-	-	22,281,383	-	-	-	-	-	-	-	-
Mar-10	23,028,146	-	23,028,146	429,035	22,599,111	-	-	22,599,111	-	-	-	-	-	-	-	-
Apr-10	24,766,539	-	24,766,539	441,853	24,324,686	-	-	24,324,686	-	-	-	-	-	-	-	-
May-10	25,633,529	-	25,633,529	466,992	25,166,536	-	-	25,166,536	-	-	-	-	-	-	-	-
Jun-10	6,702,863	19,371,271	26,074,134	475,201	25,598,933	161,427	3,743,127	21,694,379	18,896,070	9,448,035	9,448,035	131,249	131,249	9,579,284	3,743,127	
Jul-10	6,725,177	19,436,096	26,161,274	474,997	25,686,277	488,117	3,678,552	21,519,608	65,030	32,515	9,480,550	131,701	262,950	9,743,499	3,678,552	
Aug-10	6,785,228	19,558,801	26,344,029	476,763	25,867,266	815,864	3,625,001	21,426,402	120,939	60,469	9,541,019	132,541	395,490	9,936,509	3,625,001	
Sep-10	6,824,626	19,653,981	26,478,608	477,542	26,001,065	1,145,522	3,565,677	21,289,867	94,400	47,200	9,588,219	133,196	528,687	10,116,906	3,565,677	
Oct-10	6,820,802	19,749,292	26,570,093	476,877	26,093,216	1,476,881	3,525,062	21,091,273	95,975	95,975	9,684,195	133,196	661,883	10,346,078	3,525,062	
Nov-10	6,825,915	19,745,673	26,571,588	477,207	26,094,381	1,809,074	3,444,402	20,840,905	(3,948)	(3,948)	9,680,247	133,196	795,079	10,475,326	3,444,402	
Dec-10	-	26,874,366	26,874,366	487,341	26,387,025	2,181,572	6,178,562	18,026,890	7,118,559	7,118,559	16,798,805	133,196	928,276	17,727,081	6,178,562	

13-month
Average \$ 13,779,830 \$ 11,106,883 \$ 24,886,713 \$ 453,614 \$ 24,433,099 \$ 621,420 \$ 2,135,414 \$ **21,676,266**

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For the Year 2010

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ANetAP IT Hardware Projects (ITCS3282/A)

20.00% Year 1 Tax Depreciation Rate
23.29% Book Tax Depreciation Rate

Month/Year	CWIP/Removal	In Service	Plant Balance	AFUDC/Incent	Plant Balance excl AFUDC/Incent	Accumulated Book Depreciation	Deferred Inc Tax	ANetAP	Monthly Amount Closing to Plant in Service less		Cumulative Bonus Depreciation		Cumulative Normal Tax Depreciation		Total Cumulative Tax Depreciation	Accumulated Deferred Income Taxes
									AFUDC/Inc Comp	Bonus Depreciation Tax	Normal Tax Tax	Normal Tax Depreciation				
Dec-09	\$ 2,812,286	\$ -	\$ 2,812,286	\$ 75,234	\$ 2,737,052	\$ -	\$ -	\$ 2,737,052								
Jan-10	2,780,574	-	2,780,574	76,841	2,703,733	-	-	2,703,733	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-10	2,780,807	-	2,780,807	76,841	2,703,966	-	-	2,703,966	-	-	-	-	-	-	-	-
Mar-10	2,780,892	-	2,780,892	76,841	2,704,051	-	-	2,704,051	-	-	-	-	-	-	-	-
Apr-10	2,780,893	-	2,780,893	76,843	2,704,051	-	-	2,704,051	-	-	-	-	-	-	-	-
May-10	2,781,595	-	2,781,595	76,845	2,704,750	-	-	2,704,750	-	-	-	-	-	-	-	-
Jun-10	-	2,781,597	2,781,597	76,847	2,704,750	26,993	535,731	2,142,025	2,704,750	1,352,375	1,352,375	22,540	22,540	1,374,914	535,731	
Jul-10	-	2,782,408	2,782,408	76,847	2,705,560	80,987	523,394	2,101,180	811	405	1,352,780	22,546	45,086	1,397,866	523,394	
Aug-10	-	2,782,640	2,782,640	76,847	2,705,793	134,991	510,938	2,059,864	232	116	1,352,896	22,548	67,634	1,420,531	510,938	
Sep-10	-	2,782,640	2,782,640	76,847	2,705,793	188,998	498,435	2,018,361	-	-	1,352,896	22,548	90,182	1,443,079	498,435	
Oct-10	-	2,782,640	2,782,640	76,847	2,705,793	243,004	485,932	1,976,857	-	-	1,352,896	22,548	112,731	1,465,627	485,932	
Nov-10	-	2,782,640	2,782,640	76,847	2,705,793	297,010	473,429	1,935,354	-	-	1,352,896	22,548	135,279	1,488,175	473,429	
Dec-10	-	2,782,640	2,782,640	76,847	2,705,793	351,017	460,925	1,893,850	-	-	1,352,896	22,548	157,827	1,510,724	460,925	
13-month Average	\$ 1,285,927	\$ 1,498,246	\$ 2,784,173	\$ 76,721	\$ 2,707,452	\$ 101,769	\$ 268,368	\$ 2,337,315								

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2010 Application Period

Calculation of ANetPDep Factor

	A	B	C	D	E	F
	Formula Factors	Total	Meters	Software	Hardware	Description/Source
1	AAP	\$ 30,803,799	\$ 18,729,005	\$ 10,653,270	\$ 1,421,525	Actual Authorized Plant in Service less AFUDC and Incentive (13 mos avg) (WP 3 ANetAP Col C - Col E)
2	APRate	N/A	6.67%	20.00%	23.29%	Annual depreciation rate assoc with authorized plant
3		<u>\$ 3,710,952</u>	<u>\$ 1,249,225</u>	<u>\$ 2,130,654</u>	<u>\$ 331,073</u>	(line 1 x line 2)
4	ARetP	\$ 5,416,886	\$ 5,416,886	\$ -	\$ -	Actual Retired Plant (13 mos avg) (WP 3 ANetAP Col Q, line 34)
5	Rate		3.33%	N/A	N/A	Annual depreciation rate reflected in most recent case for Retired Plant
6		<u>\$ 180,382</u>	<u>\$ 180,382</u>	<u>\$ -</u>	<u>\$ -</u>	(line 4 x line 5)
7	ANetPDep	<u>\$ 3,530,569</u>	<u>\$ 1,068,842</u>	<u>\$ 2,130,654</u>	<u>\$ 331,073</u>	(line 3 - line 6)

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ComEd Ex 2.1
WP 5 AAmortPRA
June 1, 2011

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2010 Application Period

Amortization of Meter-Related Regulatory Asset

(A) Year	(B) Quarter	(C) Quarterly Amortization Through Rider AMP
2009	1	
	2	
	3	
	4	
2010	1	\$98,983
	2	\$158,246
	3	\$158,246
	4	\$158,246
2010 Total		<u>\$573,721</u>

Commonwealth Edison Company
Rider AMP Annual Reconciliation
2010 Application Period

Amortization of AMI Workshop Costs and Quarterly O&M

(A) Year	(B) Quarter	AMI Workshop Costs		(E) Public Information and Community Outreach Expenditures	(F) Amortization of Public Information and Community Outreach (3)	(G) Incremental Costs Public Information and Community Outreach (5)
		(C) Cumulative Workshop Costs	(D) Amortization of Workshop Costs (2)			
2009	1					
	2	783,744				
	3					
	4	786,514 (1)		61,850 (6)		
2010	1		108,940 (4)		6,309 (4)	-
	2		65,580		5,375	94,694
	3		65,580		5,375	97,377
	4		(7)		- (7)	- (8)
2010 Total			<u>240,100</u>		<u>17,060</u>	<u>192,071</u>

- (1) Actual AMI workshop costs incurred in 2009 adjusted for \$2,770 of costs incurred in 2009 and recognized in 2010.
(2) Amortized by quarter over 3 years.
(3) Amortized costs of \$61,850 incurred prior to the effective date of Rider AMP amortized over 3 years.
(4) For application in Q2, 2010, 5 months of amortization was included.
(5) Costs incurred in the current period.
(6) Includes \$16,460 incurred in 2009 and recognized in 2010
(7) Recovery Q4 2010 amortization included in ICC Docket #10-0467 (see ComEd Ex. 56.2, WPC 2.10)
(8) Recovery of amounts incurred in Q4 2010 are included in ICC Docket 10-0467 (see ComEd Ex 56.2, WPC 2.21)

Commonwealth Edison Company
 Rider AMP Annual Reconciliation
 2010 Application Period

1	2010 PRA Recovery Amounts	\$6,790,916	(1)
2	2010 CARA Recovery Amounts	<u>\$8,215,078</u>	(2)
3	2010 Total	\$15,005,994	(line 1 + line 2)
4	2010 Rider AMP Billed Revenue	\$14,878,240	
5	PRev (2010 PRA Billed Revenue)	\$6,733,101	(line 1 / Line 3 x line 4)
6	CARev (2010 CARA Billed Revenue)	\$8,145,139	(line 2 / Line 3 x line 4)

(1) Program Recovery Amounts (PRA Workpaper 2 - Sept, 2010, Page 1 of 7)

Q2 2010	\$1,858,760
Q3 2010	\$1,876,816
Q4 2010	\$3,055,340
<u>Total</u>	<u>\$6,790,916</u>

(2) Customer Applications Recovery Amounts (CARA Workpaper 3 - Sept, 2010, Page 1 of 5)

Q2 2010	\$160,844
Q3 2010	\$5,875,681
Q4 2010	\$2,178,553
<u>Total</u>	<u>\$8,215,078</u>

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Calculation of ACAR Factor

	A	B	C
	Formula Factors	Total	Description/Source
1	ACAR	\$ 1,095,177	ACAR = (ANetCAP x PTR) + ANetCADep + AAmortCARA + AAmortCAExp + AlncCAExp - CARev + ACARp + OCARp - CAEEA
2	ANetCAP	\$ 1,396,538	Actual Authorized Net Plant (WP 9 ANetCAP)
3	PTR	11.42%	Pre-Tax Return (WP 11 PTR)
4	ANetCADep	\$ 1,234,889	Actual Net Customer Applications Depreciation - Average of Plant in Service less AFUDC/Incentive x actual book depreciation rate 85.71% (WP 9 ANetCAP (Sum Col C -Sum Col E) x K5))
5	AAmortCARA	\$ -	Actual annual Customer Applications amortization related to plant replaced by CA Plant recorded during the application period. (1)
6	AAmortCAExp	\$ 424,684	Actual Annual Amortization of Customer Applications Expense (WP 10 AAmortCAExp, sum Col F + Sum Col I). Recovery of the balance of unamortized amount as of 08/31/2010 is requested in rates in Docket 10-0467.
7	AlncPExp	\$ 7,421,270	Actual annual authorized incremental Customer Applications costs (WP 10 AAmortCAExp, sum Col G + Col J). Incremental costs incurred after 08/31/2010 have been included in rate recovery sought in Docket 10-0467.
8	CARev	\$ 8,145,139	Customer Applications Revenue (WP 7 Revenue)
9	ACARp	\$ -	Previous annual Customer Applications reconciliation
10	OCARp	\$ -	Previous ordered Customer Applications reconciliation
11	CAEEA	\$ -	See ComEd Ex. 2.2

(1) No plant was retired early during the 2010 application period due to Customer Applications.

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Amortization of Customer Applications O&M

(A) Year	(B) Quarter	(E) Customer Programs Costs	(F) Amortization of Customer Programs	(G) Quarterly Incremental Costs of Customer Programs	(H) Public Information and Community Outreach	(I) Amortization of Public Information and Community Outreach (3)	(J) Quarterly Incremental Costs of Public Information and Community Outreach
2009	1						
	2						
	3						
	4	1,531,990 (1)			22,821		
2010	1		150,252 (2)			3,172 (2)	
	2		133,728	4,619,325		\$1,902	948,573
	3		133,728	1,054,609		\$1,902	\$798,763
	4						
2010 Total			<u>417,709</u> (4)	<u>5,673,934</u>		<u>6,976</u> (4)	<u>1,747,336</u> (5)

(1) Amortized costs of \$1,531,990 incurred prior to the effective date of Rider AMP over 3 years. The total includes \$1,080,950 incurred and recorded in 2009 and amortized over 36 months plus \$451,040 incurred in 2009 but not recorded until 2010 which is amortized over the remaining 31 months.

(2) For application in Q2 2010, 5 months of amortization was included.

(3) Amortized costs of \$22,821 incurred prior to the effective date of Rider AMP over 3 years

(4) Recovery Q4 2010 amortization included in ICC Docket #10-0467 (see ComEd Ex. 56.2, WPC 2.10)

(5) Recovery of amounts incurred in Q4 2010 are included in ICC Docket 10-0467 (see ComEd Ex 56.2, WPC 2.21)

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Pre-Tax Weighted Average Cost of Capital Allowed in Docket 07-0566

	Cost	Weight	
Debt	6.78%	54.96%	3.72%
Equity	10.30%	45.04%	4.64%
<hr/>			
WACC =			8.36%

Weighted Cost of Common Equity (WCCE) =	4.64%
Weighted Cost of Long Term Debt (WCLTD) =	3.72%
Uncollectibles Factor (UF) =	0.00%
Federal Income Tax Rate (FIT) =	35.00%
State Income Tax Rate (SIT) =	7.30%
Combined Tax Rate =	39.75%

$$\text{Pre-tax Return (PTR)} = \frac{(\text{WCCE})}{(1-\text{UF}) \times (1-\text{SIT}) \times (1-\text{FIT})} + \text{WCLTD}$$

$$\text{Pre-tax Return (PTR)} = \frac{4.64\%}{(1-0.00\%) \times (1-7.30\%) \times (1-35.00\%)} + 3.72\%$$

$$\text{PTR} = 11.42\%$$