

AMEREN ILLINOIS COMPANY
Invested Capital Tax Adjustment
\$000

Line No	Description	Total	Source
1	2010 Average Invested Capital	\$ 4,134,461	Footnote (1)
2	Illinois Apportionment Factor	1.00	Footnote (1)
3	Capital	<u>4,134,461</u>	Line 1 multiplied by Line 2
4	Illinois Invested Capital Tax Rate	<u>0.8%</u>	Footnote (1)
5	Illinois Invested Capital Tax	33,076	Line 3 multiplied by Line 4
6	Gas Apportionment Factor	<u>0.244934</u>	Footnote (1)
7	Corrected Invested Capital Tax	8,101	Line 3 multiplied by Line 4
8	Test Year Forecasted Invested Capital Tax	<u>6,350</u>	Footnote (2)
9	Adjustment	\$ 1,751	Line 7 minus Line 8

Line No	Description	Amount	Gas Rate Zone Allocation - 2009 Percentages			
			Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total
10	Gas Account 408 (3)		23.29%	21.47%	55.24%	100.00%
11	Adjustment by Rate Zone	1,751	408	376	967	1,751

Notes:

- [1] Beginning and ending 2010 balances as report on the 2011 Filed Invested Capital Tax Return
- [2] Schedule C-18 Column (E) Line 12
- [3] Gas WPC-4a RZ

AMEREN ILLINOIS COMPANY
Insurance Adjustment

insurance and Capitalized Credits in Accounts 924 and 925

Line No	Coverage	Ameren Illinois	Corrected Allocation to Electric	Corrected Electric Amount	Corrected Allocation to Gas	Corrected Gas Amount	Source
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
R IIP consists of the following budget items: Property Premium - 1A, Terrorism - 1B, Fidelity - 1C, and Surveys - 1D (1)							
1	1A Excess Property	\$2,501,414					Footnote (1)
2	1B Terrorism	\$195,557					Footnote (1)
3	1C Fidelity	\$33,029					Footnote (1)
4	1D Surveys	\$5,652					Footnote (1)
5	Total RIIP in Test Year	\$2,735,652	46.54%	\$1,273,172	53.46%	\$1,462,480	Sum of Lines 1 through 4, footnote (2)
6	Jurisdictional Allocation	93.495%		93.495%		100.000%	Electric/Gas Jurisdictional Labor Ratio
7	Electric and Gas Total	\$2,557,698		\$1,190,353		\$1,462,480	Line 5 multiplied by Line 6
8	Adjustment Account 924			(\$1,367,345)		\$1,462,480	Col. (e): Line 7 col. (e) minus col.(c) / Col. (g): Line 7 col. (g)
9							
R IIL consists of the following budget items: Excess Liability - 2A, Directors & Officers - 2B, Fiduciary - 2C, Punitive Damages - 2D, Pollution Legal Liability - 2E, Professional Liability - 2F, and Insurance Broker Fee - 2G (1)							
10	2A Excess Liability	\$6,319,998					Footnote (1)
11	2B Directors & Officers	\$613,155					Footnote (1)
12	2C Fiduciary	\$201,760					Footnote (1)
13	2D Punitive Damages	\$93,890					Footnote (1)
14	2E Pollution Legal Liability	\$204,684					Footnote (1)
15	2F Professional Liability	\$18,806					Footnote (1)
16	2G Insurance Broker Fee	\$165,825					Footnote (1)
17	Total RIIL in Test Year	\$7,618,118	50.00%	\$3,809,059	50.00%	\$3,809,059	Sum of Lines 10 through 16, footnote (2)
18	Jurisdictional Allocation	93.495%		93.495%		100.000%	Electric/Gas Jurisdictional Labor Ratio
19	Electric and Gas Total	\$7,122,559		\$3,561,280		\$3,809,059	Line 17 multiplied by Line 18
20	Adjustment Account 925			(\$3,561,280)		\$3,809,059	Col. (e): Line 19 col. (e) minus col.(c) / Col. (g): Line 19 col. (g)
21							

insurance and Capitalized Credits in Accounts 924 and 925

RIWC consists of the following budget items: Excess Workers Compensation - 3A, Workers Compensation Assessment - 3B, Workers Compensation Operation Fund - 3C, Letter of Credit - 3D, and Workers Compensation Bond - 3E (1)

22	3A	Excess Workers Compensation	\$221,152				Footnote (1)
23	3B	Workers Compensation Assessment - II	\$94,225				Footnote (1)
24	3C	Workers Compensation Operation Fund	\$16,776				Footnote (1)
25	3D	Letter of Credit - IL	\$13,058				Footnote (1)
26	3E	Workers Compensation Bond - IL	\$110,677				Footnote (1)
27	Total RIWC in Test Year		\$455,888	69.00%	\$314,563	31.00%	\$141,325 Sum of Lines 22 through 26, footnote (2)
28	Jurisdictional Allocation		93.495%		93.495%		100.000% Electric/Gas Jurisdictional Labor Ratio
29	Electric and Gas Total		\$426,232		\$294,100		\$141,325 Line 27 multiplied by Line 28
30	Adjustment Account 925				(\$132,132)		\$141,325 Col. (e): Line 29 col. (e) minus col.(c) /
31							Col. (g): Line 29 col. (g)

RISB consists of the following budget items: Miscellaneous Bonds - 4A, Appeal Bonds - 4B, and Transfer Agent /Mail Bond - 4C (1)

32	4A	Miscellaneous Bonds	\$15,600				Footnote (1)
33	4B	Appeal Bonds	\$60,000				Footnote (1)
34	4C	Transfer Agent/Mail Bond	\$9,000				Footnote (1)
35	Total RISB in Test Year		\$84,600	50.00%	\$42,300	50.00%	\$42,300 Sum of Lines 22 through 34, footnote (2)
36	Jurisdictional Allocation		93.495%		93.495%		100.000% Electric/Gas Jurisdictional Labor Ratio
37	Electric and Gas Total		\$79,097		\$39,548		\$42,300 Line 35 multiplied by Line 36
38	Adjustment Account 925				(\$39,548)		\$42,300 Col. (e): Line 37 col. (e) minus col.(c) /
39							Col. (g): Line 37 col. (g)

ACOS consists of capitalized charges to construction for a portion of Workers Compensation charges

40	Capitalized Credits		(\$3,060,058)				Footnote (1)
41	Total RISB in Test Year		(\$3,060,058)	69.00%	(\$2,111,440)	31.00%	(\$948,618) Line 40, Ratio based on labor allocation
42	Jurisdictional Allocation		93.495%		93.495%		100.000% Electric/Gas Jurisdictional Labor Ratio
43	Electric and Gas Total		(\$2,861,001)		(\$1,974,091)		(\$948,618) Line 41 multiplied by Line 42

insurance and Capitalized Credits in Accounts 924 and 925

44	Adjustment Account 925		\$886,910	(\$948,618)	Col. (e): Line 43 col. (e) minus col.(c) / Col. (g): Line 43 col. (g)
45	Total Adjustments to Accounts 924 and 925		(\$4,213,395)	\$4,506,546	Line 8 + line 20 + line 30 + line 38 + line 44
46	Rounded (1000s)		(\$4,213)	\$4,507	

Electric Rate Zone Allocation - 2009 Percentages

Line No	Description	Amount	Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total	
47	Account 924		31.93%	23.39%	44.68%	100.00%	Footnote (3)
48	Account 925		26.55%	10.53%	62.92%	100.00%	Footnote (3)
49	Adjustment by Rate Zone-RIIP Acct	\$ (1,367)	\$ (437)	\$ (320)	\$ (611)	\$ (1,367)	Line 47 multiplied by Line 49 column (c)
50	Adjustment by Rate Zone-RIIL Acct	(3,561)	(946)	(375)	(2,241)	(3,561)	Line 48 multiplied by Line 50 column (c)
51	Adjustment by Rate Zone-RIWC Acct	(132)	(35)	(14)	(83)	(132)	Line 48 multiplied by Line 51 column (c)
52	Adjustment by Rate Zone-RISB Acct	(40)	(11)	(4)	(25)	(40)	Line 48 multiplied by Line 52 column (c)
53	Adjustment by Rate Zone-ACOS Acct	887	236	93	558	887	Line 48 multiplied by Line 53 column (c)
54		\$ (4,213)	\$ (1,192)	\$ (619)	\$ (2,402)	\$ (4,213)	Sum of Lines 49 through 53

Gas Rate Zone Allocation - 2009 Percentages

Line No	Description	Amount	Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total	
55	Account 924		31.89%	23.44%	44.67%	100.00%	Footnote (3)
56	Account 925		9.77%	13.17%	77.07%	100.00%	Footnote (3)
57	Adjustment by Rate Zone-RIIP Acct	\$ 1,462	\$ 466	\$ 343	\$ 653	\$ 1,463	Line 55 multiplied by Line 57 column (c)
58	Adjustment by Rate Zone-RIIL Acct	3,809	372	502	2,936	3,809	Line 56 multiplied by Line 58 column (c)
59	Adjustment by Rate Zone-RIWC Acct	141	14	19	109	141	Line 56 multiplied by Line 59 column (c)
60	Adjustment by Rate Zone-RISB Acct	42	4	6	33	42	Line 56 multiplied by Line 60 column (c)
61	Adjustment by Rate Zone-ACOS Acct	(949)	(93)	(125)	(731)	(949)	Line 56 multiplied by Line 61 column (c)
62		\$ 4,507	\$ 764	\$ 744	\$ 2,999	\$ 4,507	Sum of Lines 57 through 61

[1] Response to ST 3.01 - Corrections also discussed in response to ST 6.03 and ST 6.09
[2] Electric and Gas allocation percentages based upon review conducted by Ameren insurance personnel.
[3] Electric and Gas WPC-4a RZ

AMEREN ILLINOIS COMPANY
Bank Facility Costs Adjustment
\$000

Line No	Description	Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total	Source
Electric by Rate Zone and in Total						
<u>Test Year Bank Facility Costs in Revenue Requirement As Filed</u>						
1	Bank Facility Costs in Capital Structure	0.090%	0.090%	0.090%		WPC-5.4
2	Rate Base	\$ 411,344	\$ 246,071	\$ 1,339,143	\$ 1,996,558	Schedule B-1 by Rate Zone
3	Return on Rate Base - Bank Facility Costs	\$ 370	\$ 221	\$ 1,205	\$ 1,797	Line 1 multiplied by Line 2
4	Gross Up Factor	1.01089	1.01089	1.01089		Schedule A-2.1
5	As Filed Revenue Requirement for Bank Facility Costs	<u>\$ 374</u>	<u>\$ 224</u>	<u>\$ 1,218</u>	<u>\$ 1,816</u>	Line 3 multiplied by Line 4
<u>Test Year Bank Facility Costs in Revenue Requirement As Corrected</u>						
6	Bank Facility Costs in Capital Structure	0.100%	0.100%	0.100%		Schedule D-1 as Filed
7	Rate Base	\$ 411,344	\$ 246,071	\$ 1,339,143	\$ 1,996,558	Schedule B-1 by Rate Zone
8	Return on Rate Base - Bank Facility Costs	\$ 411	\$ 246	\$ 1,339	\$ 1,997	Line 6 multiplied by Line 7
9	Gross Up Factor	1.01089	1.01089	1.01089		Schedule A-2.1
10	Corrected Revenue Requirement for Bank Facility Costs	<u>\$ 416</u>	<u>\$ 249</u>	<u>\$ 1,354</u>	<u>\$ 2,018</u>	Line 8 multiplied by Line 9
11	Electric Rate Base Adjustment for ADIT Correction	<u>\$ 42</u>	<u>\$ 25</u>	<u>\$ 135</u>	<u>\$ 202</u>	Line 10 minus Line 5

AMEREN ILLINOIS COMPANY
Bank Facility Costs Adjustment
\$000
Gas by Rate Zone and in Total

Test Year Bank Facility Costs in Revenue Requirement As Filed

12	Bank Facility Costs in Capital Structure	0.090%	0.090%	0.090%		WPC-5.4
13	Rate Base	\$ 227,885	\$ 195,273	\$ 554,409	\$ 977,567	Schedule B-1 by Rate Zone
14	Return on Rate Base - Bank Facility Costs	\$ 205	\$ 176	\$ 499	\$ 880	Line 12 multiplied by Line 13
15	Gross Up Factor	1.01662	1.01662	1.01662		Schedule A-2.1
16	As Filed Revenue Requirement for Bank Facility Costs	<u>\$ 209</u>	<u>\$ 179</u>	<u>\$ 507</u>	<u>\$ 894</u>	Line 14 multiplied by Line 15

Test Year Bank Facility Costs in Revenue Requirement As Corrected

17	Bank Facility Costs in Capital Structure	0.100%	0.100%	0.100%		Schedule D-1 as Filed
18	Rate Base	\$ 227,885	\$ 195,273	\$ 554,409	\$ 977,567	Schedule B-1 by Rate Zone
19	Return on Rate Base - Bank Facility Costs	\$ 228	\$ 195	\$ 554	\$ 978	Line 17 multiplied by Line 18
20	Gross Up Factor	1.01662	1.01662	1.01662		Schedule A-2.1
21	Corrected Revenue Requirement for Bank Facility Costs	<u>\$ 232</u>	<u>\$ 199</u>	<u>\$ 564</u>	<u>\$ 994</u>	Line 19 multiplied by Line 20
22	Gas Rate Base Adjustment for ADIT Correction	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 56</u>	<u>\$ 99</u>	Line 21 minus Line 16

AMEREN ILLINOIS COMPANY
Amortization of 2011 State Income Tax Increase Regulatory Asset Adjustment
\$000

Line No	Description	Total	Source
1	2011 State Income Tax at 9.5%	\$ 132,650	Footnote (1)
2	2011 State Income Tax at 7.3%	128,103	Footnote (1)
3	Corrected Adjustment	<u>4,547</u>	Line 1 minus Line 2
4	As Filed Adjustment	<u>4,324</u>	Footnote (2)
5	Correction	223	Line 3 minus Line 4
6	Two-Year Amortization	<u><u>111</u></u>	Line 5 divided by 2
7	Electric Allocation Percentage	<u>77.16%</u>	Footnote (2)
8	Electric Correction	<u><u>86</u></u>	Line 6 multiplied by Line 7
9	Electric Allocation Percentage	<u>22.84%</u>	Footnote (2)
10	Electric Correction	<u><u>25</u></u>	Line 6 multiplied by Line 9

Line No	Description	Amount	<u>Electric Rate Zone Allocation - Oper Inc Percntgs</u>			
			Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total
11	TY Electric Operating Income Before Income Taxes (3)		18.70%	11.65%	69.65%	100.00%
12	Adjustment by Rate Zone	86	16	10	60	86

Line No	Description	Amount	<u>Gas Rate Zone Allocation - Oper Inc Percentages</u>			
			Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total
13	TY Gas Operating Income Before Income Taxes (3)		23.65%	20.02%	56.32%	100.00%
14	Adjustment by Rate Zone	25	6	5	14	25

Notes:

- [1] Response to DLH 2.13 Attach Page 1 "Total Income Tax Expense"
- [2] Electric and Gas WPC-2.15a
- [3] Electric and Gas WPC-2.15 RZ

AMEREN ILLINOIS COMPANY
Accumulated Deferred Tax Impact of Correction to Property Related - Federal
\$000

Line No	Description	Electric	Gas	Source
<u>ADIT Correction for Calendar Year 2011</u>				
1	Account 282-111	\$ (560,673)	\$ (117,361)	Footnote (1)
2	Jurisdictional Allocation	<u>83.65%</u>	<u>100.00%</u>	Schedule B-9
3	2011 ADIT Correction to Jurisdictional Electric/Gas ADIT	<u>\$ (469,003)</u>	<u>\$ (117,361)</u>	Line 1 multiplied by Line 2
<u>ADIT Correction for Calendar Year 2012</u>				
4	Account 282-111	\$ (608,239)	\$ (127,317)	Footnote (1)
5	Jurisdictional Allocation	<u>83.65%</u>	<u>100.00%</u>	Schedule B-9
6	Subtotal	\$ (508,792)	\$ (127,317)	Line 4 multiplied by Line 5
7	Federal Proration Adjustment	<u>20,591</u>	<u>5,153</u>	Exhibit 16.2 Schedule 1a
8	2012 ADIT Correction to Jurisdictional Electric/Gas ADIT	<u>\$ (488,201)</u>	<u>\$ (122,165)</u>	Line 6 plus Line 7
9	ADIT Correction to Test Year Average ADIT Acct 282-111	<u>\$ (478,602)</u>	<u>\$ (119,763)</u>	Average of Line 3 and Line 8
<u>ADIT As Filed for Calendar Year 2011</u>				
10	Account 282-111	\$ (616,909)	\$ (129,132)	Footnote (2)
11	Jurisdictional Allocation	<u>83.65%</u>	<u>100.00%</u>	Schedule B-9
12	2011 ADIT As Filed Jurisdictional Electric/Gas ADIT	<u>\$ (516,045)</u>	<u>\$ (129,132)</u>	Line 10 multiplied by Line 11, Footnote (1)
<u>ADIT As Filed for Calendar Year 2012</u>				
13	Account 282-111	\$ (615,876)	\$ (128,916)	Footnote (3)
14	Jurisdictional Allocation	<u>83.65%</u>	<u>100.00%</u>	Schedule B-9
15	Subtotal	\$ (515,180)	\$ (128,916)	Line 13 multiplied by Line 14, Footnote (1)
16	Federal Proration Adjustment	<u>(447)</u>	<u>(112)</u>	Page 2
17	2012 ADIT As Filed Jurisdictional Electric/Gas ADIT	<u>\$ (515,628)</u>	<u>\$ (129,028)</u>	Line 15 plus Line 16
18	ADIT As Filed Test Year Average ADIT Acct 282-111	<u>\$ (515,836)</u>	<u>\$ (129,080)</u>	Avg of Line 12 and Line 17
19	Rate Base Adjustment for ADIT Correction	<u>\$ 37,234</u>	<u>\$ 9,317</u>	Line 9 minus Line 18

AMEREN ILLINOIS COMPANY
Accumulated Deferred Tax Impact of Correction to Property Related - Federal
\$000

<u>Estimated Revenue Requirement Correction</u>					
20	Cost of Equity	6.041%	5.909%	Schedule D-1	
21	Correction to Operating Income for Equity Portion	\$ 2,249	\$ 551	Line 19 multiplied by Line 20	
22	Gross Up Factor	1.71868	1.72869	Schedule A-2.1	
23	Correction to Revenue Requirement for Equity Portion	\$ 3,866	\$ 952	Line 21 multiplied by Line 22	
24	Cost of Debt	3.537%	3.537%	Schedule D-1	
25	Correction to Operating Income for Debt Portion	\$ 1,317	\$ 330	Line 19 multiplied by Line 25	
26	Gross Up Factor	1.01089	1.01662	Schedule A-2.1	
27	Correction to Revenue Requirement for Debt Portion	\$ 1,331	\$ 335	Line 26 multiplied by Line 27	
28	Total Estimated Revenue Requirement Correction	<u>\$ 5,197</u>	<u>\$ 1,287</u>	Line 23 plus Line 27	

Line No	Description	Amount	Electric Rate Zone Allocation - Plant Percentages			
			Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total
29	September 2010 Electric Plant in Service less Transmission (4)		29.88%	18.27%	51.84%	100.00%
30	Adjustment by Rate Zone	5,197	1,553	950	2,694	5,197

Line No	Description	Amount	Gas Rate Zone Allocation - Plant Percentages			
			Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total
31	September 2010 Gas Plant In Service (4)		20.35%	28.00%	51.65%	100.00%
32	Adjustment by Rate Zone	1,287	262	360	665	1,287

Notes:

- [1] Response to AG-DJE 1.09 for Electric and AG-DJE 2.09 for Gas
- [2] WPB - 9b Line 103 Column (D) for Electric
WPB - 9b Line 38 Column (C) for Gas
- [3] WPB - 9a Line 103 Column (D) for Electric
WPB - 9a Line 38 Column (C) for Gas
- [4] Electric and Gas WPB-9 RZ

AMEREN ILLINOIS COMPANY
Accumulated Deferred Tax Impact of Correction to Property Related - Federal
PRORATION OF ACCUMULATED DEFERRED INCOME TAXES
TEST YEAR ENDED DECEMBER 31, 2012
(\$000)

Account 282-111 Property Related Federal - Electric Jurisdictional Total Corrected

Line No.	Decription (A)	Days (B)	Ratio (C)	Deferred Taxes	
				Per Books (1) (D)	Prorated (E)
1	Balance 12/31/2011			(469,003)	(469,003)
2	January		100.00%	(1,658)	(1,658)
3	January	336	95.45%	(1,658)	(1,583)
4	February	307	87.22%	(3,316)	(2,892)
5	March	276	78.41%	(3,316)	(2,600)
6	April	246	69.89%	(3,316)	(2,317)
7	May	215	61.08%	(3,316)	(2,025)
8	June	185	52.56%	(3,316)	(1,743)
9	July	154	43.75%	(3,316)	(1,451)
10	August	123	34.94%	(3,316)	(1,159)
11	September	93	26.42%	(3,316)	(876)
12	October	62	17.61%	(3,316)	(584)
13	November	32	9.09%	(3,316)	(301)
14	December	1	0.28%	(3,316)	(9)
15	Balance 12/31/2012			(508,792)	(488,201)
16	Total Days in Period	352			
17	Proration Adjustment				20,591

Account 282-111 Property Related Federal - Gas Total Corrected

Line No.	Decription (A)	Days (B)	Ratio (C)	Deferred Taxes	
				Per Books (1) (D)	Prorated (E)
18	Balance 12/31/2011			(117,361)	(117,361)
19	January		100.00%	(415)	(415)
20	January	336	95.45%	(415)	(396)
21	February	307	87.22%	(830)	(724)
22	March	276	78.41%	(830)	(651)
23	April	246	69.89%	(830)	(580)
24	May	215	61.08%	(830)	(507)
25	June	185	52.56%	(830)	(436)
26	July	154	43.75%	(830)	(363)
27	August	123	34.94%	(830)	(290)
28	September	93	26.42%	(830)	(219)
29	October	62	17.61%	(830)	(146)
30	November	32	9.09%	(830)	(75)
31	December	1	0.28%	(830)	(2)
32	Balance 12/31/2012			(127,317)	(122,165)
33	Total Days in Period	352			

AMEREN ILLINOIS COMPANY
Accumulated Deferred Tax Impact of Correction to Property Related - Federal
PRORATION OF ACCUMULATED DEFERRED INCOME TAXES
TEST YEAR ENDED DECEMBER 31, 2012
(\$000)

34 Proration Adjustment 5,153

Account 282-111 Property Related Federal - Electric Jurisdictional Total As Filed

Line No.	Decription (A)	Days (B)	Ratio (C)	Deferred Taxes	
				Per Books (1) (D)	Prorated (E)
35	Balance 12/31/2011			(516,045)	(516,045)
36	January		100.00%	36	36
37	January	336	95.45%	36	34
38	February	307	87.22%	72	63
39	March	276	78.41%	72	56
40	April	246	69.89%	72	50
41	May	215	61.08%	72	44
42	June	185	52.56%	72	38
43	July	154	43.75%	72	32
44	August	123	34.94%	72	25
45	September	93	26.42%	72	19
46	October	62	17.61%	72	13
47	November	32	9.09%	72	7
48	December	1	0.28%	72	0
49	Balance 12/31/2012			(515,180)	(515,628)
50	Total Days in Period	352			
51	Proration Adjustment				(447)

Account 282-111 Property Related Federal - Gas Total As Filed

Line No.	Decription (A)	Days (B)	Ratio (C)	Deferred Taxes	
				Per Books (1) (D)	Prorated (E)
35	Balance 12/31/2011			(129,132)	(129,132)
36	January		100.00%	9	9
37	January	336	95.45%	9	9
38	February	307	87.22%	18	16
39	March	276	78.41%	18	14
40	April	246	69.89%	18	13
41	May	215	61.08%	18	11
42	June	185	52.56%	18	9
43	July	154	43.75%	18	8
44	August	123	34.94%	18	6
45	September	93	26.42%	18	5
46	October	62	17.61%	18	3
47	November	32	9.09%	18	2
48	December	1	0.28%	18	0
49	Balance 12/31/2012			(128,916)	(129,028)
50	Total Days in Period	352			

AMEREN ILLINOIS COMPANY
Accumulated Deferred Tax Impact of Correction to Property Related - Federal
PRORATION OF ACCUMULATED DEFERRED INCOME TAXES
TEST YEAR ENDED DECEMBER 31, 2012
(\$000)

51	Proration Adjustment	(112)
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AMEREN ILLINOIS COMPANY

Postage Adjustment

\$000

Line No	Description	As Filed	Corrected	Adjustment
1	06A - INF - INSERTING & MAIL DELIVRY			
2	BH - POSTAGE-CUSTOMER RELATED			
3	AFS - Am Energy Fuels & Svcs-Invalid	\$ 5,040	\$ -	\$ (5,040)
4	AIC - AMEREN ILLINOIS COMPANY	6,174,252	7,213,936	1,039,684
5	ARG - AER Generating Company	20,916	976	(19,940)
6	GEN - Ameren Energy Generating Co.	48,468	2,236	(46,232)
7	GMC - Ameren Energy Marketing Co.	5,376	392	(4,984)
8	MV1 - Medina Valley CoGen, LLC	1,176		(1,176)
9	UEC - AmerenUE	5,504,772	3,991,460	(1,513,312)
10	Total BH - POSTAGE-CUSTOMER RELATED	11,760,000	11,209,000	(551,000)
11	Total 06A - INF - INSERTING & MAIL DELIVRY (1)	\$ 11,760,000	\$ 11,209,000	\$ (551,000)
12	Ameren Illinois Portion of Above	\$ 6,174,252	\$ 7,213,936	\$ 1,039,684
13	Electric Total (2)	\$ 6,174,252	\$ 4,328,362	\$ (1,845,890)
14	Gas Total (2)	-	2,885,574	2,885,574
15	Electric and Gas Total	\$ 6,174,252	\$ 7,213,936	\$ 1,039,684
16	Portion charged to Account 903 (3)	\$ 5,860,614	\$ 6,847,484	\$ 986,870
17	Rato of total charged to Account 903		94.92%	
18	Portion charged to Account 921 (3)	\$ 313,638	\$ 366,452	\$ 52,814
19	Rato of total charged to Account 921		5.08%	
20	Electric and Gas Total	\$ 6,174,252	\$ 7,213,936	\$ 1,039,684
Account 903				
21	Allocation to Electric Operations (2)	\$ 5,860,614	\$ 4,108,491	
22	Jurisdictional Allocation	100.000%	100.000%	
23	Jurisdictional Electric	\$ 5,860,614	\$ 4,108,491	\$ (1,752,123)
24	Allocation to Gas Operations (2)	\$ -	\$ 2,738,994	
25	Jurisdictional Allocation	100.000%	100.000%	
26	Jurisdictional Gas	\$ -	\$ 2,738,994	\$ 2,738,994
Account 921				
27	Allocation to Electric Operations (2)	\$ 313,638	\$ 219,871	
28	Jurisdictional Allocation	93.495%	93.495%	
29	Jurisdictional Electric	\$ 293,236	\$ 205,568	\$ (87,667)

AMEREN ILLINOIS COMPANY

Postage Adjustment

\$000

30	Allocation to Gas Operations (2)	\$	-	\$	146,581	
31	Jurisdictional Allocation		100.000%		100.000%	
32	Jurisdictional Gas	\$	-	\$	146,581	\$ 146,581

Summary (000s)

33	Account 903 Electric					\$ (1,752)
34	Account 921 Electric					\$ (88)
35	Account 903 Gas					2,739
36	Account 921 Gas					147

Electric Rate Zone Allocation - 2009 Percentages

No	Description	Amount	(CIPS)	(CILCO)	(IP)	Total
37	Account 903 (4)		30.63%	19.31%	50.07%	100.00%
38	Account 921 (4)		25.36%	15.62%	59.02%	100.00%
39	Adjustment by Rate Zone-Acct 903	(1,752)	(537)	(338)	(877)	(1,752)
40	Adjustment by Rate Zone-Acct 921	(88)	(22)	(14)	(52)	(88)
41	Total Electric	(1,840)	(559)	(352)	(929)	(1,840)

Gas Rate Zone Allocation - 2009 Percentages

Line No	Description	Amount	Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total
42	Account 903 (4)		28.25%	19.94%	51.81%	100.00%
43	Account 921 (4)		19.40%	30.17%	50.44%	100.01%
44	Adjustment by Rate Zone-Acct 903	2,739	774	546	1,419	2,739
1	Adjustment by Rate Zone-Acct 921	147	28	44	74	147
45	Total Gas	2,886	802	590	1,493	2,886

Notes:

- [1] 2011 anticipated postage rate increase also removed in calculating the correction.
- [2] As Filed amount was budgeted 100% to Electric.
Corrected amount is split 60% to Electric and 40% to Gas allocated based on customers
- [3] As filed account split of postage amount used to allocate correction to accounts 903 and 921
- [4] Electric and Gas WPC-4a RZ

AMEREN ILLINOIS COMPANY
Meter Reading Adjustment
\$000

Line No	Description	As Filed	Corrected	Adjustment	Source
1	683 - METER READING SERVICES				
2	2 - GAS				
3	MRNE - METER READING - NETWORK	\$6,595,000	\$ 5,752,800	<u>\$ (842,200)</u>	Footnote (1)
4	Reallocation to Electric			<u>\$ 842,200</u>	Footnote (1)

Electric Rate Zone Allocation - 2009 Percentages

No	Description	Electric Rate Zone Allocation - 2009 Percentages				
		Amount	(CIPS)	(CILCO)	(IP)	Total
5	Account 902 (2)		29.88%	16.18%	53.94%	100.00%
6	Adjustment by Rate Zone	842,200	251,664	136,278	454,259	842,200

Gas Rate Zone Allocation - 2009 Percentages

Line No	Description	Gas Rate Zone Allocation - 2009 Percentages				
		Amount	Rate Zone I (CIPS)	Rate Zone II (CILCO)	Rate Zone III (IP)	Rate Zone Total
7	Account 902 (2)		19.67%	24.35%	55.98%	100.00%
8	Adjustment by Rate Zone	(842,200)	(165,620)	(205,114)	(471,466)	(842,200)

Notes:

[1] Response to AG-DJE 2.22 for Gas estimated a reallocation of \$1 million from gas to electric. Upon further review, the identified reallocation amount is \$842,200.

[2] Electric and Gas WPC-4a RZ

Ameren Illinois Company
For Year Ended December 31, 2012
Incentive Compensation Adjustment for Financial KPIs
In Thousands

Line No.	Description	Ameren Illinois Stand Alone	Ameren Services allocated to AIC	Ameren Illinois Total	Source
(a)	(b)	(c)	(d)	(e)	(f)
	<u>Test Year Corrected</u>				
1	AMIP Plan Earnings Per Share KPI	\$ -	\$ -		Supplemental Testimony of Krista Bauer
2	AIP Plan Earnings Per Share KPI	-	-		Supplemental Testimony of Krista Bauer
3	EIP Plan Earnings Per Share KPI	251	4,205		Supplemental Testimony of Krista Bauer
4		<u>\$ 251</u>	<u>\$ 4,205</u>		Line 1 plus Line 2 plus Line 3
	<u>Test Year As Filed</u>				
5	AMIP Plan Earnings Per Share KPI	\$ -	\$ -		Direct Testimony of Krista Bauer
6	AIP Plan Earnings Per Share KPI	-	-		Direct Testimony of Krista Bauer
7	EIP Plan Earnings Per Share KPI	251	1,706		Direct Testimony of Krista Bauer
8		<u>\$ 251</u>	<u>\$ 1,706</u>		Line 5 plus Line 6 plus Line 7
9	Test Year Correction	\$ -	\$ 2,499		Line 4 minus Line 8
10	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>30.59%</u>		Col. (d) - 2012 AMS labor dollars allocated to AIC
11	Allocation to Ameren Illinois	<u>\$ -</u>	<u>\$ 764</u>	<u>\$ 764</u>	Line 9 multiplied by Line 10
12	Portion Requested for Recovery	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	Direct/Supplemental Testimony of Krista Bauer
13	Requested Recovery Amount	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 11 multiplied by Line 12
14	Total Financial KPI Correction	<u>\$ -</u>	<u>\$ (764)</u>	<u>\$ (764)</u>	Line 13 minus Line 11
Line No.	Description	Ameren Illinois Electric	Ameren Illinois Gas	Ameren Illinois Total	Source
(a)	(b)	(c)	(d)	(e)	(f)
15	2012 Financial KPI	\$ (764)	\$ (764)		Line 14 column (e)
16	Allocation to Electric and Gas	<u>70.52%</u>	<u>29.48%</u>		Total Company Direct Labor O&M with A&G

17	2012 Adjustment	\$	(539)	\$	(225)	\$	(764)	Line 15 multiplied by Line 16
18	Allocation to Electric Distribution		<u>93.495%</u>					Electric Jurisdictional Labor Ratio
19	Allocation to Gas			<u>100.00%</u>	<u>100.00%</u>			Gas Jurisdictional Labor Ratio
20	2012 Jurisdictional Electric Incentive Comp Correction	\$	<u>(504)</u>					Line 17 multiplied by Line 18
21	2012 Jurisdictional Gas Incentive Comp Correction			\$	<u>(225)</u>			Line 17 multiplied by Line 19

Electric Rate Zone Allocation - 2009 Percentages

<u>Line No</u>	<u>Description</u>	<u>Amount</u>	<u>Rate Zone I (CIPS)</u>	<u>Rate Zone II (CILCO)</u>	<u>Rate Zone III (IP)</u>	<u>Rate Zone Total</u>	
22	Account 920 (1)		29.84%	28.53%	41.62%		100.00%
23	Adjustment by Rate Zone	\$ (504)	\$ (150)	\$ (144)	\$ (210)	\$	(504)

Gas Rate Zone Allocation - 2009 Percentages

<u>Line No</u>	<u>Description</u>	<u>Amount</u>	<u>Rate Zone I (CIPS)</u>	<u>Rate Zone II (CILCO)</u>	<u>Rate Zone III (IP)</u>	<u>Rate Zone Total</u>	
24	Account 920 (1)		29.71%	27.76%	42.52%		100.00%
25	Adjustment by Rate Zone	\$ (225)	\$ (67)	\$ (63)	\$ (96)	\$	(225)

[1] Electric and Gas WPC-4a RZ