

Ameren Illinois  
Gas Stored Underground  
Location and Operator of Storage Facilities

Line No.	Response
	(A)
1	<b>Company Owned Storage</b> – <i>In all cases, Ameren Illinois is the operator of the storage field, and all fields are located in Illinois.</i>
2	
3	Ashmore - located in Coles County
4	Sciota - located in McDonough County
5	Johnston City - located in Williamson County
6	Lincoln – located in Logan County
7	Glasford – located in Peoria County
8	Centralia – located in Marion County
9	Eden – located in Randolph County
10	Freeburg – located in St. Clair County
11	Hillsboro – located in Montgomery County
12	Hookdale – located in Bond County
13	Shanghai – located in Mercer County
14	Tilden – located in Randolph, St. Clair, and Washington Counties
15	
16	<b>Leased Storage</b> – <i>Ameren Illinois leases storage services from NGPL, TETCO, MRTC, PEPL, TRKL, TGT and ANR. These storage services are all on file with the FERC.</i>
17	
18	DSS – NGPL operator – location Iowa, Illinois
19	NSS – NGPL operator – location Iowa, Illinois
20	SS-1 – TETCO operator – location West Virginia, Pennsylvania
21	FSS – MRTC operator – location Louisiana, Illinois
22	FS – PEPL operator – location Kansas, Oklahoma
23	NNS-1 TRKL operator - location Louisiana
24	NNS - TGT operator - location Kentucky, Indiana
25	FSS – ANR operator – location Michigan
26	
27	These storage services are anticipated to be in place in the test year.

Ameren Illinois  
Gas Stored Underground  
Date That Each Contract, Lease, etc., Expires

Line No.	Response
	(A)
1	<b><i>Company Owned Storage</i></b> – <i>In all cases, the land leases associated with Ameren Illinois owned storage are perpetual leases with no expiration date.</i>
2	
3	<b><i>Leased Storage</i></b> –
4	SS-1 - TETCO Contract expires on 4/30/2011
5	DSS – NGPL Contract expires on 3/31/2012 & 3/31/2015
6	NSS – NGPL Expiration 8/24/2015
7	FSS – MRTC Contract expires on 5/15/2014
8	NNS – TGT Contract expires on 10/31/2011 (Evergreen)
9	NNS-1 - TRKL - Contract expires on 3/31/2012
10	FS – PEPL Expiration 3/31/2012 & 3/31/2015
11	FSS – ANR Expiration 3/31/2017.

Ameren Illinois  
Gas Stored Underground  
Maximum Working Gas Inventory

Line No.	Response
1	Maximum working gas inventory volume for the portion of the storage facility owned, contracted, leased, etc., by the utility is as follows:
2	
3	<b>Company Owned Storage –</b>
4	
5	Ashmore – 1,128,835 Mcf
6	Sciota – 500,000 Mcf
7	Johnston City – 745,927 Mcf
8	Lincoln – 4,158,784 Mcf
9	Glasford – 4,013,699 Mcf
10	Centralia – 143,000 Mcf
11	Eden – 390,000 Mcf
12	Freeburg – 1,900,000 Mcf
13	Hillsboro – 7,600,000 Mcf
14	Hookdale – 715,000 Mcf
15	Shanghai – 3,600,000 Mcf
16	Tilden – 870,000 Mcf
17	
18	<b>Leased Storage –</b>
19	
20	SS-1 - TETCO 267,571 MMBtu.
21	DSS – NGPL 2,176,000 MMBtu thru 3/31/2012
22	DSS – NGPL 392,500 MMBtu 4/1/2012 thru 3/31/2015
23	NSS – NGPL 750,000 MMBtu
24	NNS – TGT 289,928 MMBtu
25	FSS – MRTC 1,862,111 MMBtu
26	NNS-1 - TRKL 825,000 MMBtu
27	FS – PEPL 9,390,000 MMBtu thru 3/31/2012
28	FS – PEPL 6,225,000 MMBtu 4/1/2012 thru 3/31/2015

Ameren Illinois  
Gas Stored Underground  
Method of Inventory Valuation

Line No.	Response (A)
1	The "Average" method of inventory valuation is used by the utility.

Ameren Illinois  
Gas Stored Underground  
Maximum Daily Deliverability

Line No.	Response
1	The maximum daily deliverability on a typical peak day for the portion of the storage facility owned, contracted, leased, etc., by the utility is as follows:
2	
3	<b>Company Owned Storage –</b>
4	
5	Ashmore – 20,000 MMBtu
6	Sciota – 8,000 MMBtu
7	Johnston City – 10,000 MMBtu
8	Lincoln – 70,000 Mcf
9	Glasford – 120,000 Mcf
10	Centralia – 14,000 Mcf
11	Eden – 8,000 Mcf
12	Freeburg – 35,000 Mcf
13	Hillsboro – 125,000 Mcf
14	Hookdale – 30,000 Mcf
15	Shanghai – 80,000 Mcf
16	Tilden – 50,000 Mcf
17	
18	<b>Leased Storage –</b>
19	
20	SS-1 - TETCO 3,955 MMBtu.
21	DSS – NGPL 43,525 MMBtu
22	NSS – NGPL 10,000 MMBtu
23	NNS – TGT 12,000 MMBtu
24	FSS – MRTC 32,436 MMBtu
25	NNS-1 - TRKL 11,000 MMBtu
26	FS – PEPL 106,150 MMBtu
27	FSS – ANR 1,010 MMBtu

Ameren Illinois  
Gas Stored Underground  
Expected Daily Deliverability

Line No.	Response
	(A)
1	For information pertaining to the expected daily deliverability on a typical peak day for the portion of the storage facility owned, contracted, leased, etc., by the utility (differs from subsection (b)(5) only if derations are expected).
2	
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7	
8	<b><i>Company Owned Storage - Expected Peak Day Deliverability</i></b>
9	
10	Eden - 5,799 MMBtu
11	Shanghai - 70,960 MMBtu
12	
13	On a peak day, these two storage fields are load limited.

Ameren Illinois  
Gas Stored Underground  
Injection Limitations

Line No.	Response
	(A)
1	Injection limitations, such as time of year constraints, source of injection
2	gas, etc., for the portion of the storage facility owned, contracted,
3	leased, etc., by the utility are as follows:
4	<b>Company Owned Storage –</b>
5	There are no limitations due to time of year or source of gas.
6	<b>Leased Storage --</b>
7	The only limitation of leased storage is that the gas for the
8	particular pipeline storage service must be purchased on that
9	particular pipeline. With the exception of MRTC FSS, leased
10	storage has firm injection rights during the entire year. MRTC
11	limits the injection season to May 16 – November 15, and the
12	withdraw season to November 16 – May 15 of the calendar year.

Ameren Illinois  
Gas Stored Underground  
Method of Dispatch

Line No.	Response
1 2 3 4 5	All storage, company owned and leased, is part of the supply portfolio of Ameren Illinois. As such, it is used for both base loading and peak shaving, dependent upon current conditions and tariff guidelines. The leased storage guidelines are in their respective filings at FERC.

Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

(A)	January				February			
	Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1								
2								
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39								

2009

**Company Owned Fields (Mcf)**

Ashmore	0	\$0.0000	(316,179)	\$8.5870	0	\$0.0000	(212,992)	\$8.5870
Sciota	0	\$0.0000	(123,452)	\$7.9050	0	\$0.0000	(78,555)	\$7.9050
Johnston City	0	\$0.0000	(135,325)	\$8.1460	0	\$0.0000	(113,704)	\$8.1460
Lincoln	0	\$0.0000	(1,050,124)	\$8.7200	20,802	\$5.2380	(749,385)	\$8.7200
Glasford	0	\$0.0000	(1,080,920)	\$8.6420	0	\$0.0000	(842,905)	\$8.6420
Freeburg	0	\$0.0000	(619,770)	\$9.0150	18,164	\$6.1913	(375,723)	\$9.0150
Tilden	0	\$0.0000	(247,381)	\$9.4410	0	\$0.0000	(136,888)	\$9.4410
Centralia	0	\$0.0000	(91,722)	\$8.8820	0	\$0.0000	(48,095)	\$8.8820
Hookdale	0	\$0.0000	(187,259)	\$8.6880	0	\$0.0000	(57,799)	\$8.6880
Shanghai	0	\$0.0000	(671,317)	\$8.5420	0	\$0.0000	(311,952)	\$8.5420
Eden	0	\$0.0000	(69,832)	\$8.7110	0	\$0.0000	(45,697)	\$8.7110
Hillsboro	0	\$0.0000	(1,754,911)	\$9.0710	0	\$0.0000	(856,375)	\$9.0710

**Subtotal**

0		(6,348,192)		38,966		(3,830,070)	
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**Leased Fields (Mmbtu)**

TGT	21,824	\$5.7590	(28,988)	\$10.2668	4,438	\$4.6490	(33,165)	\$9.2568
TETCO	4,293	\$5.6860	(60,524)	\$10.0630	90	\$4.0260	(52,172)	\$9.9598
TRKL	0	\$0.0000	(388,304)	\$10.4500	0	\$0.0000	(303,530)	\$10.4500
MRTC	0	\$0.0000	(149,415)	\$10.1200	0	\$0.0000	(155,651)	\$10.1200
MRTC	0	\$0.0000	(375,575)	\$9.6464	0	\$0.0000	(291,389)	\$9.6464
NGPL-DSS	0	\$0.0000	(87,594)	\$9.2410	1,629	\$5.1100	(67,064)	\$9.2410
NGPL-DSS	0	\$0.0000	(513,386)	\$10.5660	0	\$0.0000	(330,076)	\$10.5660
NGPL-NNS	0	\$0.0000	(194,506)	\$10.6920	0	\$0.0000	(182,000)	\$10.6920
PEPL	943	\$5.4830	(972,577)	\$8.0170	7,539	\$6.3740	(792,928)	\$8.0150
PEPL	6,675	\$4.3440	(325,427)	\$8.2830	9,587	\$3.1760	(361,840)	\$8.2710
PEPL	4,314	\$5.3690	(356,056)	\$7.9320	2,430	\$5.3430	(346,539)	\$7.9120
ANR	0	\$0.0000	(266,378)	\$10.1220	0	\$0.0000	(60,312)	\$10.1220
ANR	1,525	\$3.9850	(7,922)	\$6.1710	3,068	\$3.2130	(6,602)	\$6.0020

**Subtotal**

39,574		(3,726,652)		28,781		(2,983,268)	
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**Total**

39,574		(10,074,844)		67,747		(6,813,338)	
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Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line No.	(A)	Wd-Price (Y)
1		
2	<b>2009</b>	
3		
4	<b><u>Company Owned Fields (Mcf)</u></b>	
5	Ashmore	\$0.0000
6	Sciota	\$0.0000
7	Johnston City	\$0.0000
8	Lincoln	\$0.0000
9	Glasford	\$0.0000
10	Freeburg	\$0.0000
11	Tilden	\$0.0000
12	Centralia	\$0.0000
13	Hookdale	\$0.0000
14	Shanghai	\$0.0000
15	Eden	\$0.0000
16	Hillsboro	\$0.0000
17		
18	<b>Subtotal</b>	
19		
20		
21	<b><u>Leased Fields (Mmbtu)</u></b>	
22	TGT	\$0.0000
23	TETCO	\$6.7639
24	TRKL	\$0.0000
25	MRTC	\$0.0000
26	MRTC	\$0.0000
27	NGPL-DSS	\$0.0000
28	NGPL-DSS	\$0.0000
29	NGPL-NNS	\$0.0000
30	PEPL	\$0.0000
31	PEPL	\$0.0000
32	PEPL	\$0.0000
33	ANR	\$0.0000
34	ANR	\$3.0870
35		
36	<b>Subtotal</b>	
37		
38	<b>Total</b>	
39		







Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

		<u>TOTAL</u>	
(A)	<u>Injections</u>	<u>Withdrawals</u>	
	(AX)	(AY)	
1			
2	<b>2009</b>		
3			
4	<b><u>Company Owned Fields (Mcf)</u></b>		
5	Ashmore	930,861	(898,059)
6	Sciota	451,605	(435,907)
7	Johnston City	496,431	(506,201)
8	Lincoln	3,833,993	(4,044,935)
9	Glasford	3,754,406	(3,980,981)
10	Freeburg	1,916,592	(1,662,597)
11	Tilden	868,028	(618,718)
12	Centralia	141,258	(139,817)
13	Hookdale	436,610	(426,947)
14	Shanghai	2,284,552	(1,878,561)
15	Eden	252,965	(239,744)
16	Hillsboro	6,279,120	(4,746,829)
17			
18	<b>Subtotal</b>	<u>21,646,421</u>	<u>(19,579,296)</u>
19			
20			
21	<b><u>Leased Fields (Mmbtu)</u></b>		
22	TGT	227,351	(207,577)
23	TETCO	232,794	(241,045)
24	TRKL	850,731	(1,200,006)
25	MRTC	807,583	(775,318)
26	MRTC	1,547,866	(1,606,398)
27	NGPL-DSS	380,427	(338,331)
28	NGPL-DSS	1,714,876	(1,656,028)
29	NGPL-NNS	761,317	(618,464)
30	PEPL	4,038,310	(4,005,466)
31	PEPL	1,950,297	(2,144,715)
32	PEPL	1,548,469	(1,417,317)
33	ANR	801,037	(934,402)
34	ANR	70,135	(53,029)
35			
36	<b>Subtotal</b>	<u>14,931,193</u>	<u>(15,198,096)</u>
37			
38	<b>Total</b>	<u><u>36,577,614</u></u>	<u><u>(34,777,392)</u></u>
39			







Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

	(A)	<u>Wd-Price</u> (Y)
40		
41	<b>2010</b>	
42		
43	<b><u>Company Owned Fields (Mcf)</u></b>	
44	Ashmore	\$0.0000
45	Sciota	\$5.5238
46	Johnston City	\$0.0000
47	Lincoln	\$0.0000
48	Glasford	\$0.0000
49	Freeburg	\$0.0000
50	Tilden	\$0.0000
51	Centralia	\$0.0000
52	Hookdale	\$0.0000
53	Shanghai	\$0.0000
54	Eden	\$0.0000
55	Hillsboro	\$0.0000
56		
57	<b>Subtotal</b>	
58		
59		
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61		
62	<b><u>Leased Fields (Mmbtu)</u></b>	
63	TGT	\$4.3698
64	TETCO	\$4.3392
65	TRKL	\$0.0000
66	MRTC	\$0.0000
67	MRTC	\$0.0000
68	NGPL-DSS	\$0.0000
69	NGPL-DSS	\$0.0000
70	NGPL-NNS	\$0.0000
71	PEPL	\$0.0000
72	PEPL	\$0.0000
73	PEPL	\$0.0000
74	ANR	\$0.0000
75	ANR	\$4.0960
76		
77	<b>Subtotal</b>	
78		
79	<b>Total</b>	
80		
81		



Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
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(A)

September					October			
Injections	Inj-Price	Withdrawals	Wd-Price		Injections	Inj-Price	Withdrawals	Wd-Price
(AH)	(AI)	(AJ)	(AK)		(AL)	(AM)	(AN)	(AO)
<b>2010</b>								
<b>Company Owned Fields (Mcf)</b>								
Ashmore	147,692	\$5.0758	0	\$0.0000	158,060	\$5.1827	0	\$0.0000
Sciota	93,392	\$5.0758	0	\$0.0000	105,000	\$5.2300	0	\$0.0000
Johnston City	84,381	\$5.0758	0	\$0.0000	104,430	\$5.2612	0	\$0.0000
Lincoln	654,922	\$5.0984	0	\$0.0000	267,775	\$4.9809	0	\$0.0000
Glasford	581,833	\$5.0984	0	\$0.0000	602,055	\$5.0280	0	\$0.0000
Freeburg	279,968	\$5.2874	0	\$0.0000	475,000	\$5.0740	0	\$0.0000
Tilden	139,436	\$5.2874	0	\$0.0000	0	\$0.0000	0	\$0.0000
Centralia	53,468	\$5.2874	0	\$0.0000	0	\$0.0000	0	\$0.0000
Hookdale	42,315	\$5.2874	0	\$0.0000	7,150	\$5.0935	0	\$0.0000
Shanghai	164,016	\$5.2874	0	\$0.0000	195,000	\$5.0746	0	\$0.0000
Eden	44,868	\$5.2874	0	\$0.0000	0	\$0.0000	0	\$0.0000
Hillsboro	1,078,100	\$5.2874	0	\$0.0000	936,000	\$5.0740	0	\$0.0000
<b>Subtotal</b>	<b>3,364,391</b>		<b>0</b>		<b>2,850,470</b>		<b>0</b>	
<b>Leased Fields (Mmbtu)</b>								
TGT	24,912	\$3.9338	0	\$0.0000	0	\$0.0000	0	\$0.0000
TETCO	40,292	\$3.8286	(159)	\$4.5276	53,898	\$5.3612	(27,141)	\$4.8585
TRKL	97,148	\$3.8120	(458)	\$4.5111	213,125	\$5.2660	(171,875)	\$4.8940
MRTC	62,673	\$5.4102	0	\$0.0000	50,000	\$5.3962	0	\$0.0000
MRTC	215,300	\$4.1467	0	\$0.0000	96,726	\$5.2329	0	\$0.0000
NGPL-DSS	75,012	\$4.8615	0	\$0.0000	78,500	\$5.4525	0	\$0.0000
NGPL-DSS	278,114	\$5.8913	0	\$0.0000	142,700	\$5.2246	0	\$0.0000
NGPL-NNS	30,360	\$5.6728	0	\$0.0000	0	\$0.0000	0	\$0.0000
PEPL	590,541	\$5.4113	0	\$0.0000	253,500	\$5.0665	0	\$0.0000
PEPL	479,043	\$4.5131	0	\$0.0000	303,435	\$5.0484	0	\$0.0000
PEPL	203,545	\$5.1520	(8,527)	\$5.2239	212,800	\$5.1498	0	\$0.0000
ANR	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
ANR	871	\$3.8896	(3,058)	\$4.3261	635	\$5.1172	0	\$0.0000
<b>Subtotal</b>	<b>2,097,811</b>		<b>(12,202)</b>		<b>1,405,319</b>		<b>(199,016)</b>	
<b>Total</b>	<b>5,462,202</b>		<b>(12,202)</b>		<b>4,255,789</b>		<b>(199,016)</b>	



Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
**TOTAL**

Line  
 No.

(A)	<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)
40		
41	<b>2010</b>	
42		
43	<b><u>Company Owned Fields (Mcf)</u></b>	
44	Ashmore	949,541 (970,788)
45	Sciota	444,265 (359,820)
46	Johnston City	542,831 (531,203)
47	Lincoln	3,573,680 (3,677,083)
48	Glasford	3,652,222 (3,592,889)
49	Freeburg	1,876,069 (1,600,546)
50	Tilden	819,549 (798,392)
51	Centralia	82,936 (141,619)
52	Hookdale	460,240 (400,057)
53	Shanghai	2,114,307 (1,886,485)
54	Eden	251,292 (239,377)
55	Hillsboro	6,365,453 (6,953,963)
56		
57	<b>Subtotal</b>	<u>21,132,385</u> <u>(21,152,222)</u>
58		
59		
60		
61		
62	<b><u>Leased Fields (Mmbtu)</u></b>	
63	TGT	193,101 (164,958)
64	TETCO	347,715 (380,137)
65	TRKL	1,144,897 (1,147,218)
66	MRTC	285,415 (593,819)
67	MRTC	987,000 (1,269,448)
68	NGPL-DSS	353,420 (371,632)
69	NGPL-DSS	1,522,953 (1,176,496)
70	NGPL-NNS	627,240 (590,500)
71	PEPL	3,945,867 (4,327,248)
72	PEPL	3,225,180 (3,514,650)
73	PEPL	1,461,764 (1,297,827)
74	ANR	0 (473,196)
75	ANR	28,198 (43,035)
76		
77	<b>Subtotal</b>	<u>14,122,750</u> <u>(15,350,164)</u>
78		
79	<b>Total</b>	<u>35,255,135</u> <u>(36,502,386)</u>
80		
81		







Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line  
 No.

	(A)	<u>Wd-Price</u> (Y)
82	<b><u>2011</u></b>	
83		
84	<b><u>Company Owned Fields (Mcf)</u></b>	
85	Ashmore	\$0.0000
86	Sciota	\$0.0000
87	Johnston City	\$0.0000
88	Lincoln	\$0.0000
89	Glasford	\$0.0000
90	Freeburg	\$0.0000
91	Tilden	\$0.0000
92	Centralia	\$0.0000
93	Hookdale	\$0.0000
94	Shanghai	\$5.6054
95	Eden	\$0.0000
96	Hillsboro	\$0.0000
97		
98	<b>Subtotal</b>	
99		
100		
101	<b><u>Leased Fields (Mmbtu)</u></b>	
102	TGT	\$0.0000
103	TETCO	\$5.3910
104	TRKL	\$5.2787
105	MRTC	\$0.0000
106	MRTC	\$0.0000
107	NGPL-DSS	\$0.0000
108	NGPL-DSS	\$0.0000
109	NGPL-NNS	\$0.0000
110	PEPL	\$0.0000
111	PEPL	\$0.0000
112	PEPL	\$0.0000
113	ANR	\$0.0000
114		
115	<b>Subtotal</b>	
116		
117	<b>Total</b>	
118		
119		







Ameren Illinois  
 Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals  
**TOTAL**

Line  
 No.

(A)	<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)
82	<b>2011</b>	
83		
84	<b><u>Company Owned Fields (Mcf)</u></b>	
85	Ashmore	1,017,238 (1,015,670)
86	Sciota	425,000 (419,781)
87	Johnston City	566,905 (537,071)
88	Lincoln	4,147,406 (4,147,404)
89	Glasford	3,933,426 (3,933,425)
90	Freeburg	1,900,000 (1,900,000)
91	Tilden	895,000 (895,000)
92	Centralia	146,999 (147,000)
93	Hookdale	614,900 (614,900)
94	Shanghai	2,249,482 (2,241,338)
95	Eden	213,050 (199,981)
96	Hillsboro	7,800,000 (7,800,000)
97		
98	<b>Subtotal</b>	<b>23,909,406 (23,851,570)</b>
99		
100		
101	<b><u>Leased Fields (Mmbtu)</u></b>	
102	TGT	226,145 (226,145)
103	TETCO	634,604 (633,997)
104	TRKL	1,873,966 (1,829,004)
105	MRTC	435,000 (435,000)
106	MRTC	1,467,011 (1,467,011)
107	NGPL-DSS	388,575 (373,776)
108	NGPL-DSS	1,938,598 (1,581,847)
109	NGPL-NNS	600,000 (600,000)
110	PEPL	4,225,000 (3,802,500)
111	PEPL	3,005,300 (2,934,036)
112	PEPL	1,489,601 (1,489,600)
113	ANR	31,433 (31,433)
114		
115	<b>Subtotal</b>	<b>16,315,233 (15,404,349)</b>
116		
117	<b>Total</b>	<b>40,224,639 (39,255,919)</b>
118		
119		







Ameren Illinois  
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Line  
 No.

(A)	<u>Wd-Price</u> (Y)
120	<b><u>2012</u></b>
121	
122	<b><u>Company Owned Fields (Mcf)</u></b>
123	Ashmore \$0.0000
124	Sciota \$0.0000
125	Johnston City \$0.0000
126	Lincoln \$0.0000
127	Glasford \$0.0000
128	Freeburg \$0.0000
129	Tilden \$0.0000
130	Centralia \$0.0000
131	Hookdale \$0.0000
132	Shanghai \$5.5660
133	Eden \$0.0000
134	Hillsboro \$0.0000
135	
136	<b>Subtotal</b>
137	
138	
139	<b><u>Leased Fields (Mmbtu)</u></b>
140	TGT \$0.0000
141	TETCO \$5.7286
142	TRKL \$5.6203
143	MRTC \$0.0000
144	MRTC \$0.0000
145	NGPL-DSS \$0.0000
146	NGPL-DSS \$0.0000
147	NGPL-NNS \$0.0000
148	PEPL \$0.0000
149	PEPL \$0.0000
150	PEPL \$0.0000
151	ANR \$0.0000
152	
153	<b>Subtotal</b>
154	
155	<b>Total</b>
156	







Ameren Illinois  
 Gas Stored Underground  
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 Injections and Withdrawals  
**TOTAL**

Line  
 No.

	(A)	<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)
120	<b>2012</b>		
121			
122	<b>Company Owned Fields (Mcf)</b>		
123	Ashmore	1,015,670	(1,017,238)
124	Sciota	410,000	(410,000)
125	Johnston City	566,905	(566,905)
126	Lincoln	4,158,783	(4,158,784)
127	Glasford	3,933,425	(3,933,425)
128	Freeburg	1,900,000	(1,900,000)
129	Tilden	895,030	(895,000)
130	Centralia	147,000	(147,000)
131	Hookdale	1,063,986	(614,900)
132	Shanghai	2,251,218	(2,268,312)
133	Eden	213,050	(222,684)
134	Hillsboro	7,799,999	(7,800,000)
135			
136	<b>Subtotal</b>	<u>24,355,066</u>	<u>(23,934,248)</u>
137			
138			
139	<b>Leased Fields (Mmbtu)</b>		
140	TGT	226,145	(226,144)
141	TETCO	636,342	(636,947)
142	TRKL	1,860,760	(1,860,760)
143	MRTC	415,000	(415,000)
144	MRTC	1,467,011	(1,467,011)
145	NGPL-DSS	388,575	(388,575)
146	NGPL-DSS	1,783,750	(1,783,750)
147	NGPL-NNS	600,000	(600,000)
148	PEPL	4,235,481	(4,235,481)
149	PEPL	3,005,300	(3,009,700)
150	PEPL	1,489,600	(1,489,600)
151	ANR	31,433	(31,432)
152			
153	<b>Subtotal</b>	<u>16,139,397</u>	<u>(16,144,400)</u>
154			
155	<b>Total</b>	<u>40,494,463</u>	<u>(40,078,648)</u>
156			













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 Workpaper Supporting Gas Stored Underground  
 Monthly Prices for Injections and Withdrawals

Line No.	(A)	TOTAL	
		<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)
1			
2	<b>2009 - CIP</b>		
3			
4	<b><u>Company Owned Fields (Mcf)</u></b>		
5	Ashmore	930,861	(898,059)
6	Sciota	451,605	(435,907)
7	Johnston City	496,431	(506,201)
8			
9	<b>Subtotal</b>	<u>1,878,897</u>	<u>(1,840,167)</u>
10			
11			
12	<b><u>Leased Fields (Mmbtu)</u></b>		
13	TGT	227,351	(207,577)
14	TETCO	232,794	(241,045)
15	TRKL	850,731	(1,200,006)
16	MRTC	807,583	(775,318)
17	NGPL	380,427	(338,331)
18	PEPL	4,038,310	(4,005,466)
19	<b>Subtotal</b>	<u>6,537,196</u>	<u>(6,767,743)</u>
20			
21	<b>Total</b>	<u>8,416,093</u>	<u>(8,607,910)</u>
22			













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 Monthly Prices for Injections and Withdrawals

Line No.	(A)	<u>TOTAL</u>	
		<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)
23			
24	<b>2010 - CIP</b>		
25			
26	<b><u>Company Owned Fields (Mcf)</u></b>		
27	Ashmore	949,541	(970,788)
28	Sciota	444,265	(359,820)
29	Johnston City	542,841	(531,203)
30			
31	<b>Subtotal</b>	<u>1,936,647</u>	<u>(1,861,811)</u>
32			
33			
34	<b><u>Leased Fields (Mmbtu)</u></b>		
35	TGT	193,101	(164,958)
36	TETCO	347,715	(380,137)
37	TRKL	1,144,897	(1,147,218)
38	MRTC	285,415	(593,819)
39	NGPL	353,420	(371,632)
40	PEPL	3,945,867	(4,327,248)
41	<b>Subtotal</b>	<u>6,270,415</u>	<u>(6,985,012)</u>
42			
43	<b>Total</b>	<u>8,207,062</u>	<u>(8,846,823)</u>
44			





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Monthly Prices for  
Injections and Withdrawals

Line No.

(A)

1		
2	<b>2009 CIL</b>	
3		
4	<b>Company Owned Fields (Mcf)</b>	
5	Lincoln	
6	Glasford	
7		
8		<b>Subtotal</b>
9		
10		
11	<b>Leased Fields (Mmbtu)</b>	
12	PEPL	
13	ANR	
14		
15		<b>Subtotal</b>
16		
17	<b>Total</b>	
18		
19		
20	<b>2010 CIL</b>	
21		
22	<b>Company Owned Fields (Mcf)</b>	
23	Lincoln	
24	Glasford	
25		
26		<b>Subtotal</b>
27		
28		
29	<b>Leased Fields (Mmbtu)</b>	
30	PEPL	
31	ANR	
32		
33		<b>Subtotal</b>
34		
35	<b>Total</b>	
36		
37		









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 Monthly Prices for  
 Injections and Withdrawals

<u>Line No.</u>		<u>TOTAL</u>	
	(A)	<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)
1			
2	<b><u>2009 CIL</u></b>		
3			
4	<b><u>Company Owned Fields (Mcf)</u></b>		
5	Lincoln	3,833,993	(4,044,935)
6	Glasford	3,754,406	(3,980,981)
7			
8	<b>Subtotal</b>	<u>7,588,399</u>	<u>(8,025,916)</u>
9			
10			
11	<b><u>Leased Fields (Mmbtu)</u></b>		
12	PEPL	1,950,297	(2,144,715)
13	ANR	801,037	(934,402)
14			
15	<b>Subtotal</b>	<u>2,751,334</u>	<u>(3,079,117)</u>
16			
17	<b>Total</b>	<u>10,339,733</u>	<u>(11,105,033)</u>
18			
19			
20	<b><u>2010 CIL</u></b>		
21			
22	<b><u>Company Owned Fields (Mcf)</u></b>		
23	Lincoln	3,573,680	(3,677,083)
24	Glasford	3,652,222	(3,592,889)
25			
26	<b>Subtotal</b>	<u>7,225,902</u>	<u>(7,269,972)</u>
27			
28			
29	<b><u>Leased Fields (Mmbtu)</u></b>		
30	PEPL	3,225,180	(3,514,650)
31	ANR	0	(473,196)
32			
33	<b>Subtotal</b>	<u>3,225,180</u>	<u>(3,987,846)</u>
34			
35	<b>Total</b>	<u>10,451,082</u>	<u>(11,257,818)</u>
36			
37			













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 Monthly Prices for  
 Injections and Withdrawals

Line No.	(A)	TOTAL	
		Injections (AX)	Withdrawals (AY)
1			
2	<b>2009 - IPC</b>		
3			
4	<b>Company Owned Fields (Mcf)</b>		
5	Freeburg	1,916,592	(1,662,597)
6	Tilden	868,028	(618,718)
7	Centralia	141,258	(139,817)
8	Hookdale	436,610	(426,947)
9	Shanghai	2,284,552	(1,878,561)
10	Eden	252,965	(239,744)
11	Hillsboro	6,279,120	(4,746,829)
12			
13	<b>Subtotal</b>	<b>12,179,125</b>	<b>(9,713,213)</b>
14			
15			
16	<b>Leased Fields (Mmbtu)</b>		
17	MRTC	1,547,866	(1,606,398)
18	NGPL-DSS	1,714,876	(1,656,028)
19	NGPL-NNS	761,317	(618,464)
20	ANR	70,135	(53,029)
21	PEPL	1,548,469	(1,417,317)
22			
23	<b>Subtotal</b>	<b>5,642,663</b>	<b>(5,351,236)</b>
24			
25	<b>Total</b>	<b>17,821,788</b>	<b>(15,064,449)</b>
26			

Ameren Illinois  
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 Monthly Prices for  
 Injections and Withdrawals

Line No.	(A)	January				February			
		Injections (B)	Inj-Price (C)	Withdrawals (D)	Wd-Price (E)	Injections (F)	Inj-Price (G)	Withdrawals (H)	Wd-Price (I)
27	<b>2010 - IPC</b>								
28									
29	<b>Company Owned Fields (Mcf)</b>								
30	Freeburg	2,258	\$5.8940	(538,364)	\$4.9695	0	\$0.0000	(524,466)	\$4.9695
31	Tilden	0	\$0.0000	(384,957)	\$4.9539	0	\$0.0000	(182,675)	\$4.9539
32	Centralia	0	\$0.0000	(71,713)	\$5.0980	0	\$0.0000	(69,906)	\$5.0980
33	Hookdale	0	\$0.0000	(123,102)	\$5.7160	0	\$0.0000	(105,183)	\$5.7160
34	Shanghai	0	\$0.0000	(357,377)	\$6.3636	0	\$0.0000	(492,450)	\$6.3636
35	Eden	0	\$0.0000	(76,953)	\$5.2689	0	\$0.0000	(62,655)	\$5.2689
36	Hillsboro	0	\$0.0000	(1,417,658)	\$5.8625	0	\$0.0000	(1,575,634)	\$5.8625
37									
38	<b>Subtotal</b>	<u>2,258</u>		<u>(2,970,124)</u>		<u>0</u>		<u>(3,012,969)</u>	
39									
40									
41	<b>Leased Fields (Mmbtu)</b>								
42	MRTC	0	\$0.0000	(337,879)	\$3.7379	0	\$0.0000	(286,528)	\$3.7379
43	NGPL-DSS	0	\$0.0000	(390,355)	\$5.8509	0	\$0.0000	(312,290)	\$5.8509
44	NGPL-NNS	0	\$0.0000	(247,000)	\$5.6693	0	\$0.0000	(196,000)	\$5.6693
45	ANR	132	\$5.9825	(13,213)	\$3.5549	251	\$5.4477	(8,544)	\$4.1152
46	PEPL	5,230	\$5.9354	(325,915)	\$5.0724	6,612	\$5.6578	(309,930)	\$5.0740
47									
48	<b>Subtotal</b>	<u>5,362</u>		<u>(1,314,362)</u>		<u>6,863</u>		<u>(1,113,292)</u>	
49									
50	<b>Total</b>	<u><u>7,620</u></u>		<u><u>(4,284,486)</u></u>		<u><u>6,863</u></u>		<u><u>(4,126,261)</u></u>	

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 Monthly Prices for  
 Injections and Withdrawals

Line No.	(A)	March				April			
		Injections (J)	Inj-Price (K)	Withdrawals (L)	Wd-Price (M)	Injections (N)	Inj-Price (O)	Withdrawals (P)	Wd-Price (Q)
27	<b>2010 - IPC</b>								
28									
29	<b>Company Owned Fields (Mcf)</b>								
30	Freeburg	16,448	\$5.7927	(62,716)	\$4.9721	67,109	\$5.6541	0	\$0.0000
31	Tilden	0	\$0.0000	(60,710)	\$4.9539	0	\$0.0000	0	\$0.0000
32	Centralia	0	\$0.0000	0	\$0.0000	6	\$5.6541	0	\$0.0000
33	Hookdale	8,045	\$5.7927	(35,922)	\$5.7160	92,739	\$5.6541	0	\$0.0000
34	Shanghai	0	\$0.0000	(319,135)	\$6.3636	112,891	\$5.6541	0	\$0.0000
35	Eden	0	\$0.0000	(39,646)	\$5.2689	0	\$0.0000	0	\$0.0000
36	Hillsboro	0	\$0.0000	(1,025,510)	\$5.8625	63,869	\$5.6541	(205,161)	\$5.8625
37									
38	<b>Subtotal</b>	<u>24,493</u>		<u>(1,543,639)</u>		<u>336,614</u>		<u>(205,161)</u>	
39									
40									
41	<b>Leased Fields (Mmbtu)</b>								
42	MRTC	0	\$0.0000	(164,485)	\$3.7379	0	\$0.0000	(21,117)	\$3.7378
43	NGPL-DSS	0	\$0.0000	(117,101)	\$5.8509	96,177	\$7.3466	0	\$0.0000
44	NGPL-NNS	19,282	\$6.8534	(35,000)	\$5.6693	150,000	\$7.1853	0	\$0.0000
45	ANR	199	\$4.3989	(8,251)	\$4.1432	2,922	\$3.9831	(506)	\$4.1694
46	PEPL	37,092	\$5.3379	(170,946)	\$5.0804	227,586	\$5.4536	(1,891)	\$5.0899
47									
48	<b>Subtotal</b>	<u>56,573</u>		<u>(495,783)</u>		<u>476,685</u>		<u>(23,514)</u>	
49									
50	<b>Total</b>	<u>81,066</u>		<u>(2,039,422)</u>		<u>813,299</u>		<u>(228,675)</u>	

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 Injections and Withdrawals

Line No.	(A)	May				June			
		Injections (R)	Inj-Price (S)	Withdrawals (T)	Wd-Price (U)	Injections (V)	Inj-Price (W)	Withdrawals (X)	Wd-Price (Y)
27	<b>2010 - IPC</b>								
28									
29	<b>Company Owned Fields (Mcf)</b>								
30	Freeburg	213,314	\$5.2672	0	\$0.0000	291,358	\$5.4912	0	\$0.0000
31	Tilden	119,560	\$5.2672	0	\$0.0000	168,709	\$5.4912	0	\$0.0000
32	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
33	Hookdale	76,718	\$5.2672	0	\$0.0000	80,040	\$5.4912	0	\$0.0000
34	Shanghai	387,052	\$5.2672	0	\$0.0000	392,396	\$5.4912	0	\$0.0000
35	Eden	41,957	\$5.2672	0	\$0.0000	65,348	\$5.4912	0	\$0.0000
36	Hillsboro	1,052,208	\$5.2672	0	\$0.0000	986,695	\$5.4912	0	\$0.0000
37									
38	<b>Subtotal</b>	<u>1,890,809</u>		<u>0</u>		<u>1,984,546</u>		<u>0</u>	
39									
40									
41	<b>Leased Fields (Mmbtu)</b>								
42	MRTC	4	\$4.0984	(8,051)	\$3.7379	231,371	\$4.5476	0	\$0.0000
43	NGPL-DSS	229,837	\$5.7633	0	\$0.0000	233,206	\$5.8160	0	\$0.0000
44	NGPL-NNS	123,998	\$5.6355	0	\$0.0000	99,000	\$5.6823	0	\$0.0000
45	ANR	3,754	\$4.0864	(1,243)	\$4.1797	5,111	\$4.7513	(283)	\$4.0960
46	PEPL	213,603	\$5.0487	0	\$0.0000	235,958	\$5.2643	0	\$0.0000
47									
48	<b>Subtotal</b>	<u>571,196</u>		<u>(9,294)</u>		<u>804,646</u>		<u>(283)</u>	
49									
50	<b>Total</b>	<u>2,462,005</u>		<u>(9,294)</u>		<u>2,789,192</u>		<u>(283)</u>	

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Line No.	(A)	July				August			
		Injections (Z)	Inj-Price (AA)	Withdrawals (AB)	Wd-Price (AC)	Injections (AD)	Inj-Price (AE)	Withdrawals (AF)	Wd-Price (AG)
27	<b>2010 - IPC</b>								
28									
29	<b>Company Owned Fields (Mcf)</b>								
30	Freeburg	249,446	\$5.5026	0	\$0.0000	281,168	\$5.3885	0	\$0.0000
31	Tilden	202,622	\$5.5026	0	\$0.0000	189,222	\$5.3885	0	\$0.0000
32	Centralia	0	\$0.0000	0	\$0.0000	29,462	\$5.3885	0	\$0.0000
33	Hookdale	85,143	\$5.5026	0	\$0.0000	68,090	\$5.3885	0	\$0.0000
34	Shanghai	436,561	\$5.5026	0	\$0.0000	426,391	\$5.3885	0	\$0.0000
35	Eden	49,725	\$5.5026	0	\$0.0000	49,394	\$5.3885	0	\$0.0000
36	Hillsboro	1,120,049	\$5.5026	0	\$0.0000	1,128,532	\$5.3885	0	\$0.0000
37									
38	<b>Subtotal</b>	<u>2,143,546</u>		<u>0</u>		<u>2,172,259</u>		<u>0</u>	
39									
40									
41	<b>Leased Fields (Mmbtu)</b>								
42	MRTC	225,088	\$4.7497	0	\$0.0000	218,511	\$4.8201	0	\$0.0000
43	NGPL-DSS	242,061	\$5.9367	0	\$0.0000	300,858	\$5.6734	0	\$0.0000
44	NGPL-NNS	102,300	\$5.7999	0	\$0.0000	102,300	\$5.5482	0	\$0.0000
45	ANR	7,599	\$4.4974	0	\$0.0000	6,724	\$4.1253	0	\$0.0000
46	PEPL	232,484	\$5.2230	0	\$0.0000	86,854	\$5.2525	(9,418)	\$5.2218
47									
48	<b>Subtotal</b>	<u>809,532</u>		<u>0</u>		<u>715,247</u>		<u>(9,418)</u>	
49									
50	<b>Total</b>	<u>2,953,078</u>		<u>0</u>		<u>2,887,506</u>		<u>(9,418)</u>	

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 Injections and Withdrawals

Line No.	(A)	September				October			
		Injections (AH)	Inj-Price (AI)	Withdrawals (AJ)	Wd-Price (AK)	Injections (AL)	Inj-Price (AM)	Withdrawals (AN)	Wd-Price (AO)
27	<b>2010 - IPC</b>								
28									
29	<b>Company Owned Fields (Mcf)</b>								
30	Freeburg	279,968	5.2874	0	\$0.0000	475,000	5.0740	0	\$0.0000
31	Tilden	139,436	5.2874	0	\$0.0000	0	0.0000	0	\$0.0000
32	Centralia	53,468	5.2874	0	\$0.0000	0	0.0000	0	\$0.0000
33	Hookdale	42,315	5.2874	0	\$0.0000	7,150	5.0935	0	\$0.0000
34	Shanghai	164,016	5.2874	0	\$0.0000	195,000	5.0746	0	\$0.0000
35	Eden	44,868	5.2874	0	\$0.0000	0	0.0000	0	\$0.0000
36	Hillsboro	1,078,100	5.2874	0	\$0.0000	936,000	5.0740	0	\$0.0000
37									
38	<b>Subtotal</b>	<u>1,802,171</u>		<u>0</u>		<u>1,613,150</u>		<u>0</u>	
39									
40									
41	<b>Leased Fields (Mmbtu)</b>								
42	MRTC	215,300	4.1467	0	\$0.0000	96,726	5.2329	0	\$0.0000
43	NGPL-DSS	278,114	5.8913	0	\$0.0000	142,700	5.2246	0	\$0.0000
44	NGPL-NNS	30,360	5.6728	0	\$0.0000	0	0.0000	0	\$0.0000
45	ANR	871	3.8896	(3,058)	\$4.3261	635	5.1172	0	\$0.0000
46	PEPL	203,545	5.1520	(8,527)	\$5.2239	212,800	5.1498	0	\$0.0000
47									
48	<b>Subtotal</b>	<u>728,190</u>		<u>(11,585)</u>		<u>452,861</u>		<u>0</u>	
49									
50	<b>Total</b>	<u>2,530,361</u>		<u>(11,585)</u>		<u>2,066,011</u>		<u>0</u>	

Ameren Illinois  
 Workpaper Supporting Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line No.	(A)	November				December			
		Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
		(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	(AW)
27	<b>2010 - IPC</b>								
28									
29	<b>Company Owned Fields (Mcf)</b>								
30	Freeburg	0	\$0.0000	0	0.0000	0	\$0.0000	(475,000)	5.2379
31	Tilden	0	\$0.0000	0	0.0000	0	\$0.0000	(170,050)	5.2938
32	Centralia	0	\$0.0000	0	0.0000	0	\$0.0000	0	0.0000
33	Hookdale	0	\$0.0000	0	0.0000	0	\$0.0000	(135,850)	5.4412
34	Shanghai	0	\$0.0000	(161,922)	5.7489	0	\$0.0000	(555,601)	5.7489
35	Eden	0	\$0.0000	0	0.0000	0	\$0.0000	(60,123)	5.3236
36	Hillsboro	0	\$0.0000	(546,000)	5.3978	0	\$0.0000	(2,184,000)	5.3978
37									
38	<b>Subtotal</b>	<u>0</u>		<u>(707,922)</u>		<u>0</u>		<u>(3,580,624)</u>	
39									
40									
41	<b>Leased Fields (Mmbtu)</b>								
42	MRTC	0	\$0.0000	0	0.0000	0	\$0.0000	(451,388)	5.0635
43	NGPL-DSS	0	\$0.0000	0	0.0000	0	\$0.0000	(356,750)	5.7157
44	NGPL-NNS	0	\$0.0000	0	0.0000	0	\$0.0000	(112,500)	5.9538
45	ANR	0	\$0.0000	0	0.0000	0	\$0.0000	(7,937)	4.6270
46	PEPL	0	\$0.0000	(76,000)	5.2091	0	\$0.0000	(395,200)	5.2091
47									
48	<b>Subtotal</b>	<u>0</u>		<u>(76,000)</u>		<u>0</u>		<u>(1,323,775)</u>	
49									
50	<b>Total</b>	<u>0</u>		<u>(783,922)</u>		<u>0</u>		<u>(4,904,399)</u>	

Ameren Illinois  
 Workpaper Supporting Gas Stored Underground  
 Monthly Prices for  
 Injections and Withdrawals

Line No.	(A)	TOTAL	
		Injections (AX)	Withdrawals (AY)
27	<b>2010 - IPC</b>		
28			
29	<b>Company Owned Fields (Mcf)</b>		
30	Freeburg	1,876,069	(1,600,546)
31	Tilden	819,549	(798,392)
32	Centralia	82,936	(141,619)
33	Hookdale	460,240	(400,057)
34	Shanghai	2,114,307	(1,886,485)
35	Eden	251,292	(239,377)
36	Hillsboro	6,365,453	(6,953,963)
37			
38	<b>Subtotal</b>	<b>11,969,846</b>	<b>(12,020,439)</b>
39			
40			
41	<b>Leased Fields (Mmbtu)</b>		
42	MRTC	987,000	(1,269,448)
43	NGPL-DSS	1,522,953	(1,176,496)
44	NGPL-NNS	627,240	(590,500)
45	ANR	28,198	(43,035)
46	PEPL	1,461,764	(1,297,827)
47			
48	<b>Subtotal</b>	<b>4,627,155</b>	<b>(4,377,306)</b>
49			
50	<b>Total</b>	<b>16,597,001</b>	<b>(16,397,745)</b>

Ameren Illinois  
Gas Stored Underground  
Explanation of Calculation of Maximum Daily Deliverability

Line No.	Response
(A)	
1	<b>Company Owned Storage –</b>
2	Ameren Illinois established peak day ratings for its storage
3	fields when the fields were first developed. Minor
4	adjustments are periodically made based on operating
5	history. With exception to Lincoln and Hillsboro, peak day
6	ratings have not significantly changed in recent history.
7	Lincoln's peak day rating was increased from 50,000 MCFD
8	to 70,000 MCFD from a period that started with the
9	1998/1999 withdrawal season and ended with the 2003/2004
10	withdrawal season. The rate increases were the result of
11	drilling of a horizontal well, facility improvements and
12	remedial activity on several wells. Peak Day rating were
13	verified by performing periodic physical tests.
14	
15	Hillsboro was expanded in 1993 and its peak day rating was
16	uprated to its current peak day rating at that time.
17	<b>Leased Storage –</b>
18	The peak day ratings of the leased storage services are a
19	contracted amount based on requirements of the total gas
20	supply portfolio.

Ameren Illinois  
Gas Stored Underground  
Explanation of the Calculation of Expected Daily Deliverability

Line No.	Response
1	For an explanation of the calculation of each storage facility's expected daily deliverability on a typical peak day, see the Company's response to F-8 c)1) and F-8 b)5).
2	
3	

Ameren Illinois  
Gas Stored Underground  
Explanation of the Type of Transportation Used

Line No.	Response
1 2	An explanation of the type of transportation used in conjunction with each leased or contracted storage agreement; and
3 4	NNS - TGT Injection and withdrawal utilizes transportation embedded in the NNS service.
5 6	DSS – NGPL Injection utilizes FT transportation. Withdraw utilizes transportation embedded in the DSS service.
7	NSS – NGPL Injection and Withdraw utilize FT transportation.
8 9	SS-1 - TETCO Injection and Withdraw uses transportation embedded in the SS1 service.
10	FSS – MRTC Injection and Withdraw utilize FT transportation.
11	FS - PEPL Injection and Withdrawals utilize EFT transportation.
12	NNS-1 - TRKL Injection and Withdraw utilize FT transportation.
13 14	FSS – ANR Injection utilizes FT transportation, Withdraw is embedded in the FSS service.

Ameren Illinois  
Gas Stored Underground  
Explanation of How Company Accounts for Storage Inventory Levels

Line No.	Response
1	The utility accounts for its gas storage inventory at the individual storage field level; however, accounting entries are made each month to achieve the same average cost of gas in storage for all fields.
2	

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1							
2	<b><u>2007 - AIC</u></b>						
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
7	Sciota	3,751,380	\$6,614,188	3,751,380	\$6,614,188	3,751,380	\$6,614,188
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
15	Shanghai	7,711,718	\$4,817,530	7,711,718	\$4,817,530	7,711,718	\$4,817,530
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,110,364	\$20,676,201	14,110,364	\$20,676,201	14,110,364	\$20,676,201
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>53,416,901</u>	<u>\$50,957,429</u>	<u>53,416,901</u>	<u>\$50,957,429</u>	<u>53,416,901</u>	<u>\$50,957,429</u>
20							
21	<b><u>Working Gas</u></b>						
22							
23	Ashmore	576,283	\$3,913,426	343,147	\$2,330,245	264,300	\$1,794,810
24	Johnston City	457,887	\$3,028,195	279,092	\$1,845,750	212,215	\$1,403,465
25	Sciota	849,014	\$5,247,088	758,360	\$4,686,827	711,721	\$4,398,588
26	Glasford	1,470,217	\$9,652,671	515,865	\$3,386,898	727,837	\$4,919,965
27	Lincoln	1,820,895	\$12,142,231	837,616	\$5,585,455	867,717	\$5,923,675
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	668,881	\$4,770,794	181,579	\$1,306,897	150,862	\$1,118,868
30	Tilden	182,256	\$1,319,734	46,451	\$333,044	7,924	\$14,996
31	Centralia	105,075	\$762,676	9,159	\$66,479	9,159	\$66,480
32	Hookdale	228,944	\$1,648,809	130,624	\$940,689	175,627	\$1,296,496
33	Shanghai	2,056,534	\$14,652,188	1,638,229	\$11,671,890	1,580,207	\$11,258,501
34	Eden	144,268	\$1,053,531	74,829	\$546,431	41,079	\$299,988
35	Hillsboro	3,222,363	\$23,188,769	2,243,947	\$16,147,667	2,010,602	\$14,468,895
36							
37							
38	Company Owned	<u>11,782,617</u>	<u>\$81,380,112</u>	<u>7,058,898</u>	<u>\$48,848,272</u>	<u>6,759,250</u>	<u>\$46,964,726</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1							
2	<b>2007 - AIC</b>						
3	<b>Non-Recoverable and Recoverable</b>						
4	<b>Cushion Gas</b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
7	Sciota	3,751,380	\$6,614,188	3,751,380	\$6,614,188	3,751,380	\$6,614,188
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
15	Shanghai	7,711,718	\$4,817,530	7,711,718	\$4,817,530	7,711,718	\$4,817,530
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,110,364	\$20,676,201	14,110,364	\$20,676,201	14,110,364	\$23,516,808
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>53,416,901</u>	<u>\$50,957,429</u>	<u>53,416,901</u>	<u>\$50,957,429</u>	<u>53,416,901</u>	<u>\$53,798,036</u>
20							
21	<b>Working Gas</b>						
22							
23	Ashmore	264,300	\$1,794,810	374,964	\$2,591,353	493,859	\$3,450,405
24	Johnston City	212,215	\$1,403,465	239,246	\$1,593,291	328,685	\$2,223,835
25	Sciota	684,994	\$4,233,409	719,143	\$4,487,398	719,143	\$4,487,737
26	Glasford	960,891	\$6,566,027	1,522,438	\$10,476,023	2,132,259	\$14,695,325
27	Lincoln	773,555	\$5,303,968	1,320,417	\$9,111,713	1,936,945	\$13,377,409
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	248,796	\$1,861,641	554,024	\$4,223,713	799,374	\$6,121,526
30	Tilden	826	\$13,338	826	\$15,159	211,457	\$1,636,423
31	Centralia	9,159	\$66,480	9,159	\$66,480	9,162	\$66,501
32	Hookdale	146,973	\$1,085,278	196,872	\$1,472,918	261,511	\$1,972,002
33	Shanghai	1,778,229	\$12,774,441	2,157,468	\$15,716,723	2,517,228	\$18,498,605
34	Eden	17,888	\$130,622	17,888	\$130,632	47,262	\$356,658
35	Hillsboro	2,765,295	\$20,242,236	3,780,267	\$28,113,090	3,643,278	\$28,236,862
36							
37							
38	Company Owned	<u>7,863,121</u>	<u>\$55,475,715</u>	<u>10,892,712</u>	<u>\$77,998,492</u>	<u>13,100,163</u>	<u>\$95,123,289</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1							
2	<b><u>2007 - AIC</u></b>						
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
7	Sciota	3,751,380	\$6,614,188	3,751,380	\$6,614,188	3,751,380	\$6,614,188
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
15	Shanghai	7,711,718	\$4,817,530	7,711,718	\$4,817,530	7,711,718	\$4,817,530
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,110,364	\$23,516,808	14,110,364	\$23,516,808	14,110,364	\$23,516,808
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>53,416,901</u>	<u>\$53,798,036</u>	<u>53,416,901</u>	<u>\$53,798,036</u>	<u>53,416,901</u>	<u>\$53,798,036</u>
20							
21	<b><u>Working Gas</u></b>						
22							
23	Ashmore	630,352	\$4,355,650	766,845	\$5,212,198	899,295	\$5,858,548
24	Johnston City	421,787	\$2,826,006	513,603	\$3,402,188	584,983	\$3,776,938
25	Sciota	811,745	\$5,101,936	897,178	\$5,519,505	335,923	\$2,056,102
26	Glasford	2,589,948	\$17,655,749	3,058,162	\$20,605,385	3,526,723	\$23,450,628
27	Lincoln	2,497,354	\$17,002,242	3,061,905	\$20,560,660	3,609,030	\$23,882,966
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	942,301	\$7,193,620	1,138,750	\$8,633,547	1,476,542	\$11,040,105
30	Tilden	471,630	\$3,591,462	777,488	\$5,832,326	830,959	\$6,211,252
31	Centralia	61,699	\$461,706	116,114	\$860,056	143,303	\$1,053,506
32	Hookdale	344,554	\$2,595,629	430,388	\$3,223,821	499,179	\$3,713,492
33	Shanghai	2,807,982	\$20,681,911	3,094,156	\$22,776,701	3,449,398	\$25,308,578
34	Eden	155,480	\$1,170,562	244,930	\$1,824,680	284,933	\$2,109,444
35	Hillsboro	4,426,788	\$34,076,086	5,512,400	\$42,507,770	6,670,111	\$50,757,544
36							
37							
38	Company Owned	<u>16,161,620</u>	<u>\$116,712,559</u>	<u>19,611,919</u>	<u>\$140,958,838</u>	<u>22,310,379</u>	<u>\$159,219,104</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1							
2	<b><u>2007 - AIC</u></b>						
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
7	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
15	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,110,364	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$23,516,808
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>54,222,351</u>	<u>\$57,765,142</u>	<u>54,422,211</u>	<u>\$57,765,142</u>	<u>54,422,211</u>	<u>\$57,765,142</u>
20							
21	<b><u>Working Gas</u></b>						
22							
23	Ashmore	1,036,303	\$6,703,134	1,121,692	\$7,302,734	795,514	\$5,179,165
24	Johnston City	659,504	\$4,236,323	698,403	\$4,504,594	576,140	\$3,716,016
25	Sciota	431,907	\$2,647,795	493,310	\$3,082,703	399,157	\$2,494,339
26	Glasford	3,854,866	\$25,646,443	3,636,796	\$24,193,875	2,693,876	\$17,921,077
27	Lincoln	4,107,815	\$27,597,967	3,686,509	\$24,763,962	2,768,548	\$18,597,599
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	1,788,896	\$13,043,199	1,537,558	\$11,456,806	1,069,719	\$7,967,802
30	Tilden	866,827	\$6,329,744	839,002	\$6,265,331	667,608	\$4,985,363
31	Centralia	143,772	\$1,034,670	143,772	\$1,055,919	143,772	\$1,055,919
32	Hookdale	539,226	\$3,922,815	544,422	\$4,044,348	447,961	\$3,327,499
33	Shanghai	3,758,669	\$27,009,795	3,525,176	\$25,858,576	2,965,454	\$21,752,495
34	Eden	284,933	\$2,063,713	250,425	\$1,852,269	194,615	\$1,439,470
35	Hillsboro	7,799,889	\$57,773,778	7,117,921	\$53,871,985	5,228,584	\$39,566,787
36							
37							
38	Company Owned	<u>25,272,607</u>	<u>\$178,009,375</u>	<u>23,594,986</u>	<u>\$168,253,102</u>	<u>17,950,948</u>	<u>\$128,003,529</u>
39							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	144,879	\$1,060,238	99,233	\$726,061	73,835	\$542,397
41	PEPL	3,957,607	\$24,217,460	2,127,875	\$13,532,085	1,698,255	\$10,665,560
42	TRKL	508,481	\$4,055,310	110,450	\$880,876	73,679	\$574,200
43	NGPL	1,263,088	\$8,691,574	545,116	\$3,762,495	305,230	\$2,056,977
44	MRT	1,028,238	\$7,752,692	552,684	\$4,175,778	368,478	\$2,805,677
45	Texas Gas	97,721	\$648,065	61,795	\$413,309	45,290	\$307,233
46	ANR	607,684	\$4,041,346	200,548	\$1,340,988	22,802	\$132,522
47							
48							
49	Pipelines	7,607,698	\$50,466,684	3,697,701	\$24,831,593	2,587,569	\$17,084,565
50							
51	Total Working Gas	<u>19,390,315</u>	<u>\$131,846,795</u>	<u>10,756,599</u>	<u>\$73,679,865</u>	<u>9,346,819</u>	<u>\$64,049,292</u>
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$182,804,224</u>		<u>\$124,637,293</u>		<u>\$115,006,721</u>
53							
54							
55							
56	<b><u>2008 - AIC</u></b>						
57							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
58							
59							
60	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
61	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
62	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
63	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
64	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
65	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
66	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
67	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
68	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
69	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
70	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
71	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
72	Hillsboro	14,310,224	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$23,516,808
73							
	Total Non-Recoverable and Recoverable Cushion Gas	<u>54,422,211</u>	<u>\$57,765,142</u>	<u>54,422,211</u>	<u>\$57,765,142</u>	<u>54,422,211</u>	<u>\$57,765,142</u>
74							
75							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	54,512	\$402,284	82,652	\$618,757	111,324	\$842,007
41	PEPL	2,409,379	\$15,431,510	3,501,984	\$22,909,188	4,665,443	\$30,796,709
42	TRKL	140,022	\$1,060,762	355,236	\$2,670,828	554,880	\$4,132,649
43	NGPL	308,109	\$1,553,435	699,621	\$5,072,494	1,100,075	\$8,102,340
44	MRT	115,513	\$1,033,131	233,063	\$1,886,377	673,667	\$5,515,534
45	Texas Gas	71,435	\$514,557	104,071	\$767,118	147,208	\$1,099,614
46	ANR	192,434	\$1,440,074	393,028	\$2,955,940	519,124	\$3,921,813
47							
48							
49	Pipelines	3,291,404	\$21,435,752	5,369,655	\$36,880,702	7,771,721	\$54,410,666
50							
51	Total Working Gas	<u>11,154,525</u>	<u>\$76,911,467</u>	<u>16,262,367</u>	<u>\$114,879,194</u>	<u>20,871,884</u>	<u>\$149,533,955</u>
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$127,868,896</u>		<u>\$165,836,623</u>		<u>\$203,331,992</u>
53							
54							
55							
56	<b><u>2008 - AIC</u></b>						
57							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
58							
59							
60	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
61	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
62	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
63	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
64	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
65	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
66	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
67	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
68	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
69	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
70	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
71	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
72	Hillsboro	14,310,224	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$23,516,808
73							
74	Total Non-Recoverable and Recoverable Cushion Gas	<u>54,422,211</u>	<u>\$57,765,142</u>	<u>54,422,211</u>	<u>\$57,765,142</u>	<u>54,422,211</u>	<u>\$57,765,142</u>
75							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	140,969	\$1,052,276	169,797	\$1,232,322	198,243	\$1,389,796
41	PEPL	5,929,080	\$38,800,207	6,860,070	\$44,664,935	7,608,752	\$49,236,620
42	TRKL	786,632	\$5,681,851	1,002,418	\$7,048,401	1,216,429	\$8,368,011
43	NGPL	1,523,552	\$11,190,586	1,990,070	\$14,516,778	2,414,910	\$17,458,174
44	MRT	1,135,210	\$9,143,841	1,597,212	\$12,552,305	2,016,126	\$15,539,727
45	Texas Gas	221,874	\$1,591,780	240,723	\$1,708,771	255,045	\$1,787,606
46	ANR	737,131	\$5,415,962	843,495	\$6,062,416	1,054,403	\$7,203,057
47							
48							
49	Pipelines	10,474,448	\$72,876,502	12,703,785	\$87,785,928	14,763,908	\$100,982,992
50							
51	Total Working Gas	<u>26,636,068</u>	<u>\$189,589,061</u>	<u>32,315,704</u>	<u>\$228,744,766</u>	<u>37,074,287</u>	<u>\$260,202,096</u>
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$243,387,097</u>		<u>\$282,542,802</u>		<u>\$314,000,132</u>
53							
54							
55							
56	<b><u>2008 - AIC</u></b>						
57							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
58							
59							
60	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
61	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
62	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
63	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
64	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
65	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
66	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
67	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,819,349	\$266,159
68	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
69	Hookdale	219,486	\$34,592	219,486	\$34,592	286,816	\$59,968
70	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
71	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
72	Hillsboro	14,310,224	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$25,027,769
73							
74	Total Non-Recoverable and Recoverable Cushion Gas	<u>54,422,211</u>	<u>\$57,765,142</u>	<u>54,422,211</u>	<u>\$57,765,142</u>	<u>54,950,453</u>	<u>\$59,360,225</u>
75							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	239,996	\$1,662,199	214,550	\$1,488,839	220,384	\$1,537,379
41	PEPL	8,501,220	\$54,843,123	7,560,414	\$48,876,589	5,820,189	\$37,719,275
42	TRKL	1,479,213	\$10,033,444	1,259,583	\$8,547,235	950,968	\$6,453,046
43	NGPL	2,820,136	\$20,238,556	2,535,115	\$18,231,808	2,015,627	\$14,502,232
44	MRT	2,444,149	\$18,607,970	2,302,101	\$17,493,768	1,717,160	\$13,078,875
45	Texas Gas	256,646	\$1,795,153	214,370	\$1,499,585	131,497	\$919,863
46	ANR	1,239,230	\$8,385,884	1,405,693	\$9,896,244	1,106,886	\$7,799,228
47							
48							
49	Pipelines	16,980,590	\$115,566,329	15,491,826	\$106,034,068	11,962,711	\$82,009,900
50							
51	Total Working Gas	42,253,197	\$293,575,704	39,086,812	\$274,287,170	29,913,659	\$210,013,429
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$351,340,847		\$332,052,312		\$267,778,571
53							
54							
55							
56	<b><u>2008 - AIC</u></b>						
57							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
58							
59							
60	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
61	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
62	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
63	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
64	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
65	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
66	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
67	Tilden	1,819,349	\$266,159	1,819,349	\$266,159	1,827,615	\$267,774
68	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
69	Hookdale	286,816	\$59,968	286,816	\$59,968	290,328	\$60,666
70	Shanghai	8,072,368	\$7,617,292	8,072,368	\$9,330,499	8,100,400	\$9,454,580
71	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
72	Hillsboro	14,310,224	\$25,027,769	14,310,224	\$25,027,769	14,310,224	\$25,069,311
73							
	Total Non-Recoverable and Recoverable Cushion Gas	55,150,453	\$62,159,987	55,150,453	\$63,873,194	55,190,263	\$64,041,130
74							
75							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
76	<b>Working Gas</b>						
77							
78	Ashmore	490,598	\$3,194,020	234,065	\$1,523,872	67,324	\$438,310
79	Johnston City	439,884	\$2,837,185	285,490	\$1,841,367	191,809	\$1,237,139
80	Sciota	261,994	\$1,637,205	164,271	\$1,026,532	113,978	\$712,250
81	Glasford	1,367,614	\$9,099,816	653,794	\$4,350,208	244,472	\$1,626,665
82	Lincoln	1,433,895	\$9,634,988	711,162	\$4,778,618	259,423	\$1,784,240
83	Gillespie	0	\$0	0	\$0	0	\$0
84	Freeburg	663,055	\$4,940,091	328,084	\$2,443,570	75,251	\$561,327
85	Tilden	369,364	\$2,758,263	237,783	\$1,775,645	38,406	\$286,804
86	Centralia	57,636	\$423,302	11	\$81	11	\$81
87	Hookdale	285,590	\$2,121,448	194,119	\$1,441,935	118,430	\$879,734
88	Shanghai	2,220,561	\$16,288,481	1,630,307	\$11,958,791	1,495,418	\$10,969,340
89	Eden	124,485	\$920,753	59,137	\$437,407	12,315	\$91,088
90	Hillsboro	3,349,763	\$25,350,671	1,944,157	\$14,712,214	1,001,759	\$7,581,412
91							
92							
93	Company Owned	11,064,439	\$79,206,224	6,442,380	\$46,290,239	3,618,596	\$26,168,391
94							
95	TET	152,317	\$1,078,293	111,723	\$792,146	60,039	\$426,223
96	PEPL	3,645,340	\$23,692,966	1,475,618	\$9,661,735	372,077	\$2,394,112
97	TRKL	514,971	\$3,495,817	157,319	\$1,067,941	18,084	\$160,006
98	NGPL	1,084,279	\$7,806,143	485,512	\$3,512,302	89,635	\$618,980
99	MRT	1,036,408	\$7,867,030	609,571	\$4,661,891	243,352	\$1,858,888
100	Texas Gas	53,841	\$376,669	13,458	\$101,290	18,917	\$177,668
101	ANR	721,302	\$5,090,650	290,172	\$2,056,280	127,917	\$900,448
102							
103							
104	Pipelines	7,208,458	\$49,407,568	3,143,373	\$21,853,584	930,021	\$6,536,325
105							
106	Total Working Gas	18,272,897	\$128,613,792	9,585,753	\$68,143,823	4,548,617	\$32,704,715
107							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$186,378,934		\$125,908,965		\$90,469,858
108							
109							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
76	<b>Working Gas</b>						
77							
78	Ashmore	52,510	\$341,864	197,028	\$1,677,529	362,575	\$3,336,293
79	Johnston City	160,896	\$1,037,755	160,896	\$1,037,755	262,799	\$2,058,813
80	Sciota	82,130	\$513,232	60,074	\$375,404	61,352	\$393,462
81	Glasford	114,510	\$761,925	637,570	\$5,981,604	1,269,793	\$12,443,619
82	Lincoln	92,246	\$719,414	588,891	\$5,664,707	1,291,803	\$12,849,191
83	Gillespie	0	\$0	0	\$0	0	\$0
84	Freeburg	209,296	\$1,950,471	468,305	\$4,580,304	724,015	\$7,156,237
85	Tilden	24,827	\$222,542	204,001	\$2,033,564	355,863	\$3,554,431
86	Centralia	11	\$81	11	\$79	11	\$79
87	Hookdale	115,783	\$883,945	174,993	\$1,466,791	238,869	\$2,111,268
88	Shanghai	1,674,328	\$12,639,837	2,029,881	\$16,027,128	2,409,556	\$19,857,151
89	Eden	4,012	\$29,675	4,012	\$29,058	42,920	\$428,247
90	Hillsboro	1,563,264	\$12,845,184	2,608,526	\$23,604,552	3,707,455	\$34,686,949
91							
92							
93	Company Owned	<u>4,093,813</u>	<u>\$31,945,925</u>	<u>7,134,188</u>	<u>\$62,478,475</u>	<u>10,727,011</u>	<u>\$98,875,739</u>
94							
95	TET	19,381	\$140,007	48,821	\$475,133	92,039	\$993,342
96	PEPL	1,374,292	\$10,906,551	2,627,731	\$22,128,270	3,955,220	\$34,472,599
97	TRKL	143,500	\$1,400,198	358,245	\$3,874,007	578,530	\$6,620,069
98	NGPL	110,715	\$1,044,984	546,316	\$5,728,685	982,678	\$10,758,257
99	MRT	89,250	\$677,147	167,544	\$1,619,291	645,540	\$7,451,284
100	Texas Gas	41,283	\$409,656	88,773	\$962,235	112,847	\$1,267,714
101	ANR	195,109	\$1,594,683	422,461	\$4,225,537	591,877	\$6,299,207
102							
103							
104	Pipelines	<u>1,973,530</u>	<u>\$16,173,226</u>	<u>4,259,891</u>	<u>\$39,013,158</u>	<u>6,958,731</u>	<u>\$67,862,473</u>
105							
106	Total Working Gas	<u>6,067,343</u>	<u>\$48,119,152</u>	<u>11,394,079</u>	<u>\$101,491,632</u>	<u>17,685,742</u>	<u>\$166,738,212</u>
107							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$105,884,294</u>		<u>\$159,256,775</u>		<u>\$224,503,354</u>
108							
109							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
76	<b>Working Gas</b>						
77							
78	Ashmore	532,805	\$5,112,269	703,266	\$6,496,974	863,597	\$7,732,068
79	Johnston City	368,069	\$3,157,642	473,041	\$4,004,693	562,909	\$4,696,982
80	Sciota	131,412	\$1,127,766	239,472	\$2,005,450	342,719	\$2,800,803
81	Glasford	1,907,013	\$19,191,881	2,501,354	\$23,971,969	3,127,995	\$28,577,342
82	Lincoln	2,043,446	\$20,809,168	2,776,078	\$26,701,494	3,485,165	\$31,912,783
83	Gillespie	0	\$0	0	\$0	0	\$0
84	Freeburg	966,802	\$9,605,855	1,279,165	\$12,358,525	1,547,172	\$14,317,839
85	Tilden	589,268	\$6,000,987	698,209	\$6,962,261	807,616	\$7,768,378
86	Centralia	44,585	\$466,725	100,510	\$959,559	141,260	\$1,254,615
87	Hookdale	314,054	\$2,898,373	404,474	\$3,695,194	478,052	\$4,229,135
88	Shanghai	3,006,656	\$26,108,297	3,389,079	\$29,478,209	3,758,215	\$32,192,870
89	Eden	111,607	\$1,147,331	138,715	\$1,386,221	214,297	\$1,959,403
90	Hillsboro	5,012,004	\$48,344,287	6,140,281	\$58,287,231	7,047,915	\$64,898,611
91							
92							
93	Company Owned	15,027,721	\$143,970,581	18,843,644	\$176,307,780	22,376,912	\$202,340,829
94							
95	TET	136,683	\$1,584,352	166,268	\$1,857,749	205,353	\$2,185,354
96	PEPL	5,508,473	\$49,561,946	6,939,901	\$60,628,025	7,938,265	\$67,495,283
97	TRKL	880,398	\$10,222,876	1,146,582	\$12,678,605	1,363,203	\$14,533,693
98	NGPL	1,447,160	\$16,411,217	1,950,411	\$21,492,525	2,378,987	\$25,656,653
99	MRT	1,075,675	\$12,723,660	1,563,488	\$17,172,188	2,014,161	\$21,038,835
100	Texas Gas	142,814	\$1,637,265	176,118	\$1,950,528	207,346	\$2,199,283
101	ANR	820,058	\$9,364,032	1,039,410	\$11,416,346	1,128,586	\$12,161,771
102							
103							
104	Pipelines	10,011,261	\$101,505,348	12,982,178	\$127,195,965	15,235,901	\$145,270,872
105							
106	Total Working Gas	25,038,982	\$245,475,929	31,825,822	\$303,503,746	37,612,813	\$347,611,701
107							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$303,241,071		\$361,268,888		\$406,971,926
108							
109							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
76	<b>Working Gas</b>						
77							
78	Ashmore	975,901	\$8,483,716	1,115,472	\$9,578,324	822,029	\$7,058,573
79	Johnston City	635,682	\$5,184,998	695,177	\$5,662,981	582,177	\$4,742,472
80	Sciota	429,615	\$3,383,528	498,948	\$3,944,160	392,842	\$3,105,397
81	Glasford	3,731,897	\$32,492,620	3,533,126	\$30,561,013	2,761,979	\$23,868,291
82	Lincoln	4,153,962	\$36,247,776	3,499,093	\$30,533,339	2,652,912	\$23,133,272
83	Gillespie	0	\$0	0	\$0	0	\$0
84	Freeburg	1,753,242	\$15,884,373	1,713,557	\$15,447,716	1,082,405	\$9,757,881
85	Tilden	868,075	\$8,195,496	706,060	\$6,665,912	397,401	\$3,751,863
86	Centralia	141,260	\$1,254,671	141,260	\$1,254,671	141,241	\$1,254,503
87	Hookdale	520,756	\$4,530,577	524,986	\$4,561,078	371,127	\$3,224,351
88	Shanghai	3,616,531	\$30,892,408	3,279,582	\$28,014,189	2,586,770	\$22,096,189
89	Eden	270,381	\$2,355,289	230,414	\$2,007,136	168,782	\$1,470,260
90	Hillsboro	7,527,783	\$68,284,520	6,361,808	\$57,707,960	4,674,194	\$42,399,614
91							
92							
93	Company Owned	24,625,085	\$217,189,971	22,299,483	\$195,938,482	16,633,859	\$145,862,666
94							
95	TET	233,292	\$2,392,972	214,499	\$2,194,653	220,799	\$2,221,905
96	PEPL	8,832,832	\$72,255,637	7,429,627	\$60,773,151	5,887,933	\$47,797,130
97	TRKL	1,436,604	\$15,081,996	1,125,464	\$11,783,944	791,057	\$8,266,313
98	NGPL	2,764,742	\$29,092,352	2,279,153	\$23,750,527	1,706,791	\$17,819,990
99	MRT	2,431,570	\$24,163,322	2,213,073	\$21,737,006	1,633,154	\$16,048,854
100	Texas Gas	222,418	\$2,298,770	166,445	\$1,720,269	104,566	\$1,073,566
101	ANR	1,418,505	\$14,279,173	1,054,007	\$10,574,304	623,143	\$6,241,982
102							
103							
104	Pipelines	17,339,963	\$159,564,222	14,482,268	\$132,533,854	10,967,443	\$99,469,740
105							
106	Total Working Gas	41,965,048	\$376,754,194	36,781,751	\$328,472,336	27,601,302	\$245,332,405
107							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$438,914,181		\$392,345,530		\$309,373,535
108							
109							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
110	<b>2009 - AIC</b>						
111	<b>Non-Recoverable and Recoverable</b>						
112	<b>Cushion Gas</b>						
113							
114	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
115	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
116	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
117	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
118	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
119	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
120	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
121	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
122	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
123	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
124	Shanghai	8,100,400	\$9,454,580	8,100,400	\$9,454,580	8,100,400	\$9,454,580
125	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
126	Hillsboro	14,310,224	\$25,069,311	14,310,224	\$25,069,311	14,310,224	\$25,069,311
127							
128	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,190,263</u>	<u>\$64,041,130</u>	<u>55,190,263</u>	<u>\$64,041,130</u>	<u>55,190,263</u>	<u>\$64,041,130</u>
129							
130	<b>Working Gas</b>						
131							
132	Ashmore	505,850	\$4,343,624	292,858	\$2,514,708	197,010	\$1,691,682
133	Johnston City	446,852	\$3,640,101	333,148	\$2,713,857	255,789	\$2,083,683
134	Sciota	269,352	\$2,129,215	189,980	\$1,501,783	146,894	\$1,161,190
135	Glasford	1,680,618	\$14,523,651	837,713	\$7,239,391	472,473	\$4,003,356
136	Lincoln	1,602,653	\$13,975,197	874,070	\$7,549,493	699,917	\$5,634,272
137	Gillespie	0		0		0	
138	Freeburg	462,635	\$4,170,655	105,076	\$895,983	56,882	\$324,910
139	Tilden	150,020	\$1,416,339	13,132	\$123,979	1,307	\$12,339
140	Centralia	49,519	\$439,828	1,424	\$12,648	1,424	\$12,648
141	Hookdale	183,867	\$1,597,436	126,068	\$1,095,279	101,292	\$880,025
142	Shanghai	1,915,453	\$16,361,800	1,603,546	\$13,697,490	1,469,610	\$12,553,409
143	Eden	98,950	\$861,953	53,253	\$463,887	20,912	\$182,164
144	Hillsboro	2,919,283	\$26,480,816	2,062,908	\$18,712,638	1,755,589	\$15,924,948
145							
146							
147	Company Owned	<u>10,285,052</u>	<u>\$89,940,614</u>	<u>6,493,176</u>	<u>\$56,521,136</u>	<u>5,179,099</u>	<u>\$44,464,626</u>
148							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
110	<b>2009 - AIC</b>						
111							
112	<b>Non-Recoverable and Recoverable</b>						
113	<b>Cushion Gas</b>						
114	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
115	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
116	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
117	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
118	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
119	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
120	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
121	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
122	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
123	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
124	Shanghai	8,100,400	\$9,454,580	8,100,400	\$9,454,580	8,100,400	\$9,454,580
125	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
126	Hillsboro	14,310,224	\$25,069,311	14,310,224	\$25,069,311	14,310,224	\$25,069,311
127							
128	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,190,263</u>	<u>\$64,041,130</u>	<u>55,190,263</u>	<u>\$64,041,130</u>	<u>55,190,263</u>	<u>\$64,041,130</u>
129							
130	<b>Working Gas</b>						
131							
132	Ashmore	197,216	\$1,692,860	307,363	\$2,264,413	450,665	\$2,935,023
133	Johnston City	190,808	\$1,554,341	190,808	\$1,554,341	258,081	\$1,869,111
134	Sciota	115,093	\$909,805	92,735	\$733,066	92,735	\$733,066
135	Glasford	556,884	\$3,814,495	1,072,980	\$6,499,691	1,608,847	\$9,156,948
136	Lincoln	691,890	\$4,750,110	1,256,447	\$7,687,736	1,827,722	\$10,520,210
137	Gillespie	0		0		0	
138	Freeburg	321,201	\$1,555,319	595,822	\$2,923,281	840,659	\$4,112,083
139	Tilden	120,847	\$568,440	292,852	\$1,425,252	488,191	\$2,373,731
140	Centralia	1,424	\$12,647	1,424	\$12,647	1,424	\$12,647
141	Hookdale	101,331	\$880,161	159,947	\$1,172,092	233,583	\$1,529,735
142	Shanghai	1,573,383	\$13,037,996	1,969,119	\$15,007,444	2,345,275	\$16,833,915
143	Eden	20,912	\$182,164	46,930	\$311,756	113,032	\$632,753
144	Hillsboro	2,088,073	\$17,472,995	3,106,850	\$22,547,653	4,137,372	\$27,551,588
145							
146							
147	Company Owned	<u>5,979,062</u>	<u>\$46,431,334</u>	<u>9,093,277</u>	<u>\$62,139,372</u>	<u>12,397,586</u>	<u>\$78,260,810</u>
148							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
110	<b>2009 - AIC</b>						
111							
112	<b>Non-Recoverable and Recoverable</b>						
113	<b>Cushion Gas</b>						
114	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
115	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
116	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
117	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
118	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
119	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
120	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
121	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
122	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
123	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
124	Shanghai	8,100,400	\$9,454,580	8,100,400	\$9,454,580	8,100,400	\$9,454,580
125	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
126	Hillsboro	14,310,224	\$25,069,311	14,310,224	\$25,069,311	14,310,224	\$25,069,311
127							
128	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,190,263</u>	<u>\$64,041,130</u>	<u>55,190,263</u>	<u>\$64,041,130</u>	<u>55,190,263</u>	<u>\$64,041,130</u>
129							
130	<b>Working Gas</b>						
131							
132	Ashmore	596,556	\$3,636,758	700,052	\$4,148,865	845,996	\$4,883,400
133	Johnston City	359,622	\$2,357,524	458,606	\$2,847,308	544,674	\$3,280,488
134	Sciota	135,870	\$942,296	235,696	\$1,436,246	340,921	\$1,965,843
135	Glasford	2,132,152	\$11,917,330	2,654,832	\$14,745,290	3,233,817	\$17,838,459
136	Lincoln	2,377,932	\$13,422,513	2,980,512	\$16,682,723	3,514,159	\$19,533,529
137	Gillespie	0	\$0	0	\$0	0	\$0
138	Freeburg	1,050,808	\$5,191,412	1,305,831	\$6,481,753	1,603,734	\$7,935,436
139	Tilden	678,956	\$3,353,499	812,785	\$4,030,601	869,253	\$4,306,192
140	Centralia	45,651	\$239,791	124,070	\$636,578	142,682	\$727,393
141	Hookdale	334,486	\$2,048,058	428,623	\$2,524,161	489,925	\$2,823,438
142	Shanghai	2,732,045	\$18,820,238	3,133,450	\$20,851,230	3,645,852	\$23,351,682
143	Eden	171,751	\$934,325	229,503	\$1,226,464	273,877	\$1,443,058
144	Hillsboro	5,160,998	\$32,808,980	6,103,157	\$37,575,917	7,154,936	\$42,696,365
145							
146							
147	Company Owned	<u>15,776,827</u>	<u>\$95,672,725</u>	<u>19,167,117</u>	<u>\$113,187,136</u>	<u>22,659,826</u>	<u>\$130,785,283</u>
148							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
110	<b>2009 - AIC</b>						
111							
112	<b>Non-Recoverable and Recoverable</b>						
113	<b>Cushion Gas</b>						
114	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
115	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
116	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
117	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
118	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
119	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
120	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
121	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
122	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
123	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
124	Shanghai	8,100,400	\$9,454,580	8,300,400	\$10,788,878	8,300,400	\$10,788,878
125	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
126	Hillsboro	14,310,224	\$25,069,311	14,710,224	\$27,555,597	14,710,224	\$27,555,597
127							
128	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,190,263</u>	<u>\$64,041,130</u>	<u>55,790,263</u>	<u>\$67,861,714</u>	<u>55,790,263</u>	<u>\$67,861,714</u>
129							
130	<b>Working Gas</b>						
131							
132	Ashmore	986,436	\$5,579,996	1,125,492	\$6,316,125	855,026	\$4,798,303
133	Johnston City	632,643	\$3,717,781	687,190	\$4,006,632	572,361	\$3,337,126
134	Sciota	449,184	\$2,504,017	499,936	\$2,761,559	403,198	\$2,227,195
135	Glasford	3,764,205	\$20,529,913	3,656,285	\$19,933,531	2,534,699	\$13,818,812
136	Lincoln	4,085,312	\$22,431,773	3,443,275	\$18,906,348	2,441,900	\$13,407,998
137	Gillespie	0	\$0	0	\$0	0	\$0
138	Freeburg	1,873,435	\$9,295,984	1,849,589	\$9,186,909	1,336,400	\$6,641,219
139	Tilden	869,253	\$4,306,192	836,287	\$4,142,882	646,711	\$3,203,715
140	Centralia	142,682	\$727,393	142,682	\$727,393	142,682	\$727,395
141	Hookdale	522,204	\$2,985,962	537,902	\$3,072,496	380,789	\$2,176,573
142	Shanghai	3,552,523	\$22,604,704	3,181,561	\$20,244,273	2,791,122	\$17,761,577
143	Eden	273,877	\$1,443,058	244,701	\$1,289,330	182,003	\$958,962
144	Hillsboro	7,625,574	\$44,701,115	7,228,117	\$42,371,222	5,797,350	\$33,986,832
145							
146							
147	Company Owned	<u>24,777,328</u>	<u>\$140,827,889</u>	<u>23,433,017</u>	<u>\$132,958,699</u>	<u>18,084,241</u>	<u>\$103,045,707</u>
148							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
149	TET	164,413	\$1,637,514	112,221	\$1,118,270	75,029	\$728,050
150	PEPL	4,241,402	\$34,526,827	2,759,651	\$22,530,056	1,722,710	\$13,757,570
151	TRKL	402,714	\$4,208,243	99,184	\$1,036,444	24,700	\$100,049
152	NGPL	911,305	\$9,506,462	333,794	\$3,462,090	43,751	\$385,843
153	MRT	1,108,164	\$10,913,827	661,124	\$6,527,780	372,069	\$3,695,203
154	Texas Gas	97,402	\$901,635	68,675	\$615,264	41,308	\$358,725
155	ANR	350,368	\$3,504,487	286,522	\$2,864,240	205,273	\$2,072,963
156							
157							
158	Pipelines	7,275,768	\$65,198,995	4,321,171	\$38,154,144	2,484,840	\$21,098,403
159							
160	Total Working Gas	<u>17,560,820</u>	<u>\$155,139,609</u>	<u>10,814,347</u>	<u>\$94,675,280</u>	<u>7,663,939</u>	<u>\$65,563,029</u>
161							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$219,180,739</u>		<u>\$158,716,410</u>		<u>\$129,604,159</u>
162							
163							
164	<b><u>2010 - AIC</u></b>						
165							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
166							
167							
168	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
169	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
170	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
149	TET	43,599	\$404,937	72,943	\$493,377	114,861	\$632,229
150	PEPL	2,370,152	\$17,045,162	3,681,992	\$24,038,450	4,945,214	\$30,572,769
151	TRKL	48,152	\$175,643	163,070	\$605,687	327,551	\$1,225,052
152	NGPL	98,761	\$533,663	504,477	\$2,814,967	976,735	\$5,579,905
153	MRT	186,974	\$1,872,825	302,349	\$2,205,145	695,980	\$3,886,600
154	Texas Gas	63,943	\$428,176	122,048	\$642,163	166,391	\$810,059
155	ANR	321,625	\$2,551,862	441,880	\$3,049,168	558,240	\$3,529,203
156							
157							
158	Pipelines	3,133,206	\$23,012,267	5,288,759	\$33,848,956	7,784,972	\$46,235,815
159							
160	Total Working Gas	<u>9,112,268</u>	<u>\$69,443,601</u>	<u>14,382,036</u>	<u>\$95,988,328</u>	<u>20,182,558</u>	<u>\$124,496,626</u>
161							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$133,484,731</u>		<u>\$160,029,458</u>		<u>\$188,537,756</u>
162							
163							
164	<b><u>2010 - AIC</u></b>						
165							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
166							
167							
168	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
169	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
170	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
149	TET	159,314	\$796,737	197,751	\$920,792	223,758	\$986,135
150	PEPL	6,196,813	\$37,275,845	7,317,930	\$43,377,045	8,098,272	\$47,591,762
151	TRKL	488,021	\$1,800,217	647,114	\$2,325,370	705,870	\$2,516,462
152	NGPL	1,411,485	\$8,093,858	1,957,322	\$10,946,098	2,376,629	\$13,233,823
153	MRT	1,164,798	\$5,963,926	1,606,174	\$7,778,566	2,031,392	\$9,390,330
154	Texas Gas	188,088	\$895,276	201,691	\$942,201	212,455	\$973,129
155	ANR	678,824	\$4,027,237	797,706	\$4,519,403	914,295	\$5,000,097
156							
157							
158	Pipelines	10,287,343	\$58,853,097	12,725,688	\$70,809,475	14,562,671	\$79,691,739
159							
160	Total Working Gas	26,064,170	\$154,525,822	31,892,805	\$183,996,611	37,222,497	\$210,477,023
161							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$218,566,952		\$248,037,741		\$274,518,153
162							
163							
164	<b><u>2010 - AIC</u></b>						
165							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
166							
167							
168	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
169	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
170	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	55,790,333	\$67,862,651	55,790,333	\$67,862,651	55,790,333	\$67,862,651
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
149	TET	255,164	\$1,100,757	260,019	\$1,120,076	212,208	\$914,122
150	PEPL	8,855,904	\$51,495,463	7,952,733	\$46,236,727	5,827,430	\$33,888,627
151	TRKL	782,752	\$2,830,548	619,869	\$2,241,539	441,743	\$1,604,178
152	NGPL	2,838,660	\$15,533,292	2,552,772	\$13,984,737	1,950,591	\$10,685,994
153	MRT	2,531,020	\$11,570,215	2,263,889	\$10,402,430	1,606,887	\$7,461,783
154	Texas Gas	236,417	\$1,071,907	188,007	\$852,417	124,340	\$563,753
155	ANR	1,028,288	\$5,487,300	879,659	\$4,677,216	506,884	\$2,683,426
156							
157							
158	Pipelines	16,528,205	\$89,089,482	14,716,948	\$79,515,142	10,670,083	\$57,801,883
159							
160	Total Working Gas	41,305,533	\$229,917,371	38,149,965	\$212,473,840	28,754,324	\$160,847,590
161							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$293,958,501		\$280,335,554		\$228,709,304
162							
163							
164	<b><u>2010 - AIC</u></b>						
165							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
166							
167							
168	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
169	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
170	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	55,790,333	\$67,862,651	55,790,333	\$67,862,651	55,790,333	\$67,862,651
183							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	557,257	\$3,127,259	284,793	\$1,598,223	144,638	\$811,690
187	Johnston City	441,624	\$2,574,869	322,585	\$1,880,817	206,342	\$1,203,068
188	Sciota	283,006	\$1,563,276	191,017	\$1,055,144	133,568	\$737,807
189	Glasford	1,526,302	\$8,321,173	691,594	\$3,770,470	152,526	\$831,552
190	Lincoln	1,439,352	\$7,903,197	683,449	\$3,752,685	227,270	\$1,247,897
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	800,294	\$3,979,143	275,828	\$1,371,441	229,560	\$1,154,885
193	Tilden	261,754	\$1,296,692	79,079	\$391,746	18,369	\$90,997
194	Centralia	70,969	\$361,801	1,063	\$5,419	1,063	\$5,419
195	Hookdale	257,687	\$1,472,927	152,504	\$871,706	124,627	\$712,978
196	Shanghai	2,432,505	\$15,479,482	1,941,295	\$12,353,618	1,622,160	\$10,322,770
197	Eden	105,050	\$553,502	42,395	\$223,376	2,749	\$14,484
198	Hillsboro	4,379,692	\$25,675,840	2,804,058	\$16,438,717	1,778,548	\$10,426,696
199							
200							
201	Company Owned	12,555,492	\$72,309,161	7,469,660	\$43,713,362	4,641,420	\$27,560,243
202							
203	TET	152,776	\$658,108	88,926	\$383,064	45,515	\$196,097
204	PEPL	3,600,657	\$20,937,294	1,393,550	\$8,020,991	569,466	\$3,195,315
205	TRKL	254,877	\$927,876	105,908	\$386,106	2	\$9
206	NGPL	1,216,512	\$6,678,046	629,528	\$3,475,751	456,872	\$2,600,551
207	MRT	1,072,371	\$5,026,057	589,101	\$2,782,552	373,934	\$1,865,688
208	Texas Gas	62,514	\$284,398	53,756	\$248,560	99,736	\$448,755
209	ANR	247,578	\$1,305,704	163,855	\$866,044	4,417	\$18,469
210							
211							
212	Pipelines	6,607,285	\$35,817,483	3,024,624	\$16,163,068	1,549,942	\$8,324,884
213							
214	Total Working Gas	19,162,777	\$108,126,644	10,494,284	\$59,876,430	6,191,362	\$35,885,127
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$175,989,295		\$127,739,081		\$103,747,778
216							
217							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	144,638	\$811,690	221,989	\$1,250,569	372,894	\$2,072,700
187	Johnston City	167,970	\$979,342	167,962	\$979,295	258,341	\$1,471,680
188	Sciota	99,752	\$551,013	73,629	\$406,714	73,627	\$406,700
189	Glasford	292,331	\$1,624,283	829,308	\$4,369,417	1,396,311	\$7,440,549
190	Lincoln	312,354	\$1,726,548	1,014,994	\$5,318,584	1,629,818	\$8,648,735
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	296,669	\$1,534,334	509,983	\$2,657,906	801,341	\$4,257,805
193	Tilden	18,369	\$90,997	137,929	\$720,746	306,638	\$1,647,158
194	Centralia	1,069	\$5,453	1,069	\$5,453	1,069	\$5,453
195	Hookdale	217,366	\$1,237,340	294,084	\$1,641,430	374,124	\$2,080,944
196	Shanghai	1,735,051	\$10,961,072	2,122,103	\$12,999,760	2,514,499	\$15,154,477
197	Eden	2,749	\$14,484	44,706	\$235,481	110,054	\$594,319
198	Hillsboro	1,637,256	\$9,585,068	2,689,464	\$15,127,279	3,676,159	\$20,545,398
199							
200							
201	Company Owned	<u>4,925,574</u>	<u>\$29,121,624</u>	<u>8,107,220</u>	<u>\$45,712,634</u>	<u>11,514,875</u>	<u>\$64,325,918</u>
202							
203	TET	30,927	\$133,246	60,636	\$263,113	103,913	\$445,065
204	PEPL	1,577,401	\$9,149,358	2,857,241	\$15,967,808	4,378,444	\$24,270,763
205	TRKL	74,426	\$297,385	147,547	\$602,402	299,422	\$1,315,311
206	NGPL	585,534	\$4,320,881	1,061,822	\$5,460,365	1,441,835	\$8,633,690
207	MRT	342,233	\$1,723,679	397,564	\$1,994,466	675,935	\$3,407,762
208	Texas Gas	128,064	\$563,993	152,006	\$664,234	162,482	\$715,383
209	ANR	6,858	\$28,090	9,369	\$38,339	14,197	\$61,465
210							
211							
212	Pipelines	<u>2,745,443</u>	<u>\$16,216,632</u>	<u>4,686,185</u>	<u>\$24,990,727</u>	<u>7,076,228</u>	<u>\$38,849,439</u>
213							
214	Total Working Gas	<u>7,671,017</u>	<u>\$45,338,256</u>	<u>12,793,405</u>	<u>\$70,703,361</u>	<u>18,591,103</u>	<u>\$103,175,357</u>
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$113,200,907</u>		<u>\$138,566,012</u>		<u>\$171,038,007</u>
216							
217							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	544,489	\$3,012,187	721,117	\$3,953,740	868,809	\$4,703,392
187	Johnston City	349,833	\$1,972,601	454,849	\$2,532,411	539,230	\$2,960,711
188	Sciota	141,170	\$776,500	239,470	\$1,300,509	332,862	\$1,774,546
189	Glasford	2,017,007	\$10,828,531	2,574,117	\$13,792,679	3,155,950	\$16,759,085
190	Lincoln	2,274,372	\$12,166,943	2,871,374	\$15,343,340	3,526,296	\$18,682,381
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	1,050,787	\$5,630,406	1,331,955	\$7,145,486	1,611,923	\$8,625,794
193	Tilden	509,260	\$2,762,105	698,482	\$3,781,732	837,918	\$4,518,989
194	Centralia	1,069	\$5,453	30,531	\$164,210	83,999	\$446,918
195	Hookdale	459,267	\$2,549,452	527,357	\$2,916,356	569,672	\$3,140,094
196	Shanghai	2,951,060	\$17,556,697	3,377,451	\$19,854,314	3,541,467	\$20,721,535
197	Eden	159,779	\$867,935	209,173	\$1,134,096	254,041	\$1,371,332
198	Hillsboro	4,796,208	\$26,708,580	5,924,740	\$32,789,697	7,002,840	\$38,490,065
199							
200							
201	Company Owned	15,254,301	\$84,837,390	18,960,616	\$104,708,570	22,325,007	\$122,194,842
202							
203	TET	148,331	\$660,915	177,975	\$805,795	218,108	\$959,337
204	PEPL	5,883,422	\$32,464,281	7,023,843	\$38,582,658	8,288,445	\$44,944,340
205	TRKL	468,053	\$2,116,409	618,694	\$2,790,996	715,384	\$3,159,254
206	NGPL	1,839,638	\$10,942,045	2,316,604	\$13,588,643	2,700,091	\$15,763,994
207	MRT	958,760	\$4,912,639	1,239,006	\$6,385,749	1,516,979	\$7,617,604
208	Texas Gas	189,363	\$841,385	211,650	\$939,043	236,562	\$1,037,043
209	ANR	21,796	\$95,641	28,520	\$123,379	26,333	\$113,538
210							
211							
212	Pipelines	9,509,363	\$52,033,315	11,616,292	\$63,216,263	13,701,902	\$73,595,110
213							
214	Total Working Gas	24,763,664	\$136,870,705	30,576,908	\$167,924,833	36,026,909	\$195,789,952
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$204,733,355		\$235,787,484		\$263,652,602
216							
217							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	<b>Working Gas</b>						
185							
186	Ashmore	1,038,680	\$5,548,109	1,105,990	\$5,928,083	845,590	\$4,532,344
187	Johnston City	678,794	\$3,673,346	745,927	\$4,051,591	619,123	\$3,362,839
188	Sciota	420,000	\$2,217,173	500,000	\$2,666,243	439,781	\$2,505,101
189	Glasford	3,331,370	\$17,378,260	3,933,425	\$20,405,370	3,732,740	\$19,364,280
190	Lincoln	4,158,784	\$21,574,320	3,701,318	\$19,201,140	2,703,210	\$14,023,300
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	1,900,000	\$9,951,975	1,900,000	\$9,951,975	1,425,000	\$7,463,981
193	Tilden	895,000	\$4,737,960	895,000	\$4,737,960	724,950	\$3,837,747
194	Centralia	147,000	\$777,817	147,000	\$777,817	147,000	\$777,817
195	Hookdale	614,900	\$3,345,824	614,900	\$3,345,824	479,050	\$2,606,631
196	Shanghai	3,900,000	\$22,420,880	3,738,078	\$21,490,000	3,182,477	\$18,295,880
197	Eden	285,000	\$1,517,236	285,000	\$1,517,236	224,877	\$1,197,163
198	Hillsboro	7,800,000	\$42,102,880	7,254,000	\$39,155,680	5,070,000	\$27,366,870
199							
200							
201	Company Owned	<u>25,169,528</u>	<u>\$135,245,780</u>	<u>24,820,638</u>	<u>\$133,228,919</u>	<u>19,593,798</u>	<u>\$105,333,953</u>
202							
203	TET	267,571	\$1,314,558	267,571	\$1,351,428	202,493	\$1,071,315
204	PEPL	9,410,000	\$50,567,978	8,077,200	\$43,395,405	5,672,336	\$30,353,392
205	TRKL	825,000	\$4,074,849	726,000	\$3,657,149	507,788	\$2,623,379
206	NGPL	2,926,250	\$16,731,209	2,890,925	\$16,544,859	2,320,526	\$13,302,409
207	MRT	2,015,374	\$10,519,035	1,985,374	\$10,348,280	1,433,986	\$7,493,487
208	Texas Gas	243,540	\$1,110,844	200,050	\$912,479	159,460	\$727,338
209	ANR	31,750	\$146,906	31,750	\$146,906	23,812	\$110,179
210							
211							
212	Pipelines	<u>15,719,485</u>	<u>\$84,465,379</u>	<u>14,178,870</u>	<u>\$76,356,506</u>	<u>10,320,401</u>	<u>\$55,681,499</u>
213							
214	Total Working Gas	<u>40,889,013</u>	<u>\$219,711,159</u>	<u>38,999,508</u>	<u>\$209,585,425</u>	<u>29,914,199</u>	<u>\$161,015,452</u>
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$287,573,810</u>		<u>\$277,448,076</u>		<u>\$228,878,103</u>
216							
217							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
218	<b>2011</b>						
219							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
220							
221							
222	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
223	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
224	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
225	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
226	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
227	Gillespie	0	\$0	0	\$0	0	\$0
228	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
229	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
230	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
231	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
232	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
233	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
234	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
235							
236	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>
237							
238	<b>Working Gas</b>						
239							
240	Ashmore	585,190	\$3,136,606	349,990	\$1,875,939	90,320	\$484,113
241	Johnston City	439,656	\$2,388,046	298,371	\$1,620,636	186,482	\$1,012,898
242	Sciota	250,000	\$1,493,096	145,000	\$933,185	90,000	\$639,898
243	Glasford	1,582,429	\$8,209,148	555,587	\$2,882,211	0	\$0
244	Lincoln	1,624,641	\$8,428,073	499,054	\$2,588,919	0	\$0
245	Gillespie	0	\$0	0	\$0	0	\$0
246	Freeburg	912,000	\$4,776,948	380,000	\$1,990,395	0	\$0
247	Tilden	393,800	\$2,084,702	143,200	\$758,074	0	\$0
248	Centralia	147,000	\$777,817	44,100	\$233,345	0	\$0
249	Hookdale	328,900	\$1,789,627	150,150	\$817,004	0	\$0
250	Shanghai	2,606,277	\$14,983,330	2,067,000	\$11,883,060	1,658,319	\$9,533,582
251	Eden	162,525	\$865,224	104,169	\$554,558	71,950	\$383,035
252	Hillsboro	3,120,000	\$16,841,150	1,170,000	\$6,315,433	0	\$0
253							
254							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
218	<b><u>2011</u></b>						
219							
	<b><u>Non-Recoverable and Recoverable</u></b>						
220	<b><u>Cushion Gas</u></b>						
221							
222	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
223	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
224	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
225	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
226	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
227	Gillespie	0	\$0	0	\$0	0	\$0
228	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
229	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
230	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
231	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
232	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
233	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
234	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
235							
236	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>
237							
238	<b><u>Working Gas</u></b>						
239							
240	Ashmore	90,320	\$484,113	270,960	\$1,422,629	429,020	\$2,271,391
241	Johnston City	179,022	\$972,382	179,022	\$972,382	275,993	\$1,493,910
242	Sciota	75,000	\$559,911	95,000	\$663,126	95,000	\$663,126
243	Glasford	404,410	\$2,108,030	940,187	\$4,946,889	1,605,480	\$8,508,109
244	Lincoln	183,817	\$964,493	915,720	\$4,842,550	1,663,514	\$8,845,401
245	Gillespie	0	\$0	0	\$0	0	\$0
246	Freeburg	0	\$0	456,000	\$2,395,633	665,000	\$3,544,883
247	Tilden	0	\$0	187,950	\$987,854	295,350	\$1,574,795
248	Centralia	0	\$0	0	\$0	88,200	\$481,749
249	Hookdale	0	\$0	278,850	\$1,464,690	350,350	\$1,854,728
250	Shanghai	1,793,981	\$10,238,400	2,301,000	\$12,902,240	2,535,000	\$14,176,120
251	Eden	71,950	\$383,035	146,450	\$789,709	219,450	\$1,172,845
252	Hillsboro	1,796,472	\$9,328,547	2,730,000	\$14,229,900	3,744,000	\$19,762,760
253							
254							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
218	<b>2011</b>						
219							
	<b>Non-Recoverable and Recoverable</b>						
	<b>Cushion Gas</b>						
220							
221							
222	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
223	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
224	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
225	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
226	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
227	Gillespie	0	\$0	0	\$0	0	\$0
228	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
229	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
230	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
231	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
232	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
233	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
234	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
235							
236	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>
237							
238	<b>Working Gas</b>						
239							
240	Ashmore	575,790	\$3,072,620	640,704	\$3,437,684	850,704	\$4,557,500
241	Johnston City	387,882	\$2,105,313	492,312	\$2,689,859	574,364	\$3,127,450
242	Sciota	100,000	\$690,590	191,860	\$1,205,887	304,060	\$1,804,189
243	Glasford	2,207,534	\$11,799,190	2,769,452	\$15,050,560	3,331,370	\$18,059,290
244	Lincoln	2,370,507	\$12,713,610	2,750,042	\$14,909,870	3,545,042	\$19,168,090
245	Gillespie	0	\$0	0	\$0	0	\$0
246	Freeburg	855,000	\$4,624,760	1,093,159	\$5,919,318	1,425,000	\$7,727,012
247	Tilden	447,500	\$2,439,040	626,500	\$3,412,062	895,000	\$4,874,041
248	Centralia	114,265	\$630,031	146,725	\$806,334	147,000	\$807,835
249	Hookdale	417,375	\$2,238,083	500,500	\$2,689,551	607,750	\$3,273,590
250	Shanghai	2,979,098	\$16,699,080	3,432,000	\$19,160,270	3,705,000	\$20,647,190
251	Eden	223,300	\$1,194,708	150,800	\$1,344,132	285,000	\$1,530,382
252	Hillsboro	4,134,000	\$21,959,980	5,609,695	\$29,977,230	6,864,000	\$36,804,510
253							
254							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
218	<b>2011</b>						
219							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
220							
221							
222	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
223	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
224	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
225	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
226	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
227	Gillespie	0	\$0	0	\$0	0	\$0
228	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
229	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
230	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
231	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
232	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
233	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
234	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
235							
236	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>	<u>55,790,333</u>	<u>\$67,862,651</u>
237							
238	<b>Working Gas</b>						
239							
240	Ashmore	1,038,680	\$5,575,293	1,107,558	\$5,976,510	847,158	\$4,571,362
241	Johnston City	678,794	\$3,692,705	745,927	\$4,086,808	648,956	\$3,555,523
242	Sciota	420,000	\$2,431,494	500,000	\$2,897,519	445,000	\$2,578,792
243	Glasford	3,933,425	\$21,286,530	3,732,740	\$20,200,490	2,769,452	\$14,987,460
244	Lincoln	4,147,405	\$22,396,120	3,701,318	\$19,987,230	2,703,210	\$14,597,420
245	Gillespie	0	\$0	0	\$0	0	\$0
246	Freeburg	1,900,000	\$10,349,070	1,900,000	\$10,349,070	1,425,000	\$7,761,802
247	Tilden	895,000	\$4,874,041	895,000	\$4,874,041	724,950	\$3,947,973
248	Centralia	147,000	\$807,835	147,000	\$807,835	147,000	\$807,835
249	Hookdale	614,900	\$3,313,950	614,900	\$3,313,950	479,050	\$2,581,798
250	Shanghai	3,900,000	\$21,721,670	3,716,306	\$20,698,550	3,190,621	\$17,770,670
251	Eden	285,000	\$1,530,382	285,000	\$1,530,382	237,946	\$1,277,713
252	Hillsboro	7,800,000	\$41,959,950	7,254,000	\$39,022,760	5,070,000	\$27,273,970
253							
254							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
255	Company Owned	12,152,418	\$65,773,767	5,906,621	\$32,452,759	2,097,071	\$12,053,526
256							
257	TET	133,786	\$742,163	71,727	\$408,592	5,351	\$30,110
258	PEPL	3,195,838	\$17,012,122	1,208,900	\$6,353,493	323,600	\$1,675,011
259	TRKL	267,770	\$1,430,515	66,000	\$366,349	-	\$13,642
260	NGPL	1,055,350	\$6,057,371	434,700	\$2,489,206	153,925	\$913,772
261	MRT	935,445	\$4,868,587	518,025	\$2,695,284	83,363	\$444,101
262	Texas Gas	89,878	\$409,954	52,187	\$238,038	14,496	\$66,122
263	ANR	10,160	\$47,010	5,397	\$24,974	3,175	\$14,691
264							
265							
266	Pipelines	5,688,227	\$30,567,722	2,356,936	\$12,575,936	583,910	\$3,157,449
267							
268	Total Working Gas	17,840,645	\$96,341,489	8,263,557	\$45,028,695	2,680,981	\$15,210,975
269							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$164,204,140		\$112,891,346		\$83,073,626
270							
271							
272	<b><u>2012</u></b>						
273							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
274							
275							
276	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
277	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
278	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
279	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
280	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
281	Gillespie	0	\$0	0	\$0	0	\$0
282	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
283	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
284	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
285	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
286	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
287	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
288	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
289							
	Total Non-Recoverable and Recoverable Cushion Gas	55,790,333	\$67,862,651	55,790,333	\$67,862,651	55,790,333	\$67,862,651
290							
291							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
255	Company Owned	4,594,972	\$25,038,911	8,501,139	\$45,617,602	11,966,357	\$64,349,817
256							
257	TET	55,914	\$302,940	85,623	\$458,476	128,434	\$693,712
258	PEPL	1,556,682	\$8,198,730	3,090,306	\$16,368,213	4,600,584	\$24,620,516
259	TRKL	115,500	\$644,396	206,250	\$1,113,978	363,000	\$1,962,195
260	NGPL	226,560	\$1,325,282	492,720	\$4,307,170	1,247,946	\$6,963,591
261	MRT	83,363	\$444,101	393,554	\$2,115,086	642,509	\$3,506,039
262	Texas Gas	69,583	\$353,082	98,576	\$502,789	124,669	\$641,058
263	ANR	317	\$1,469	9,525	\$50,566	19,685	\$106,943
264							
265							
266	Pipelines	2,107,919	\$11,270,000	4,376,554	\$24,916,278	7,126,827	\$38,494,054
267							
268	Total Working Gas	6,702,891	\$36,308,911	12,877,693	\$70,533,880	19,093,184	\$102,843,871
269							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$104,171,562		\$138,396,531		\$170,706,522
270							
271							
272	<b>2012</b>						
273							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
274							
275							
276	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
277	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
278	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
279	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
280	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
281	Gillespie	0	\$0	0	\$0	0	\$0
282	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
283	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
284	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
285	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
286	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
287	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
288	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
289							
	Total Non-Recoverable and Recoverable Cushion Gas	55,790,333	\$67,862,651	55,790,333	\$67,862,651	55,790,333	\$67,862,651
290							
291							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
255	Company Owned	14,812,251	\$80,167,005	18,403,749	\$100,602,757	22,534,290	\$122,381,079
256							
257	TET	171,245	\$932,871	211,381	\$1,165,279	240,814	\$1,323,369
258	PEPL	5,919,150	\$31,945,772	6,542,361	\$35,486,326	8,131,559	\$44,129,891
259	TRKL	536,250	\$2,912,208	709,500	\$3,892,825	783,750	\$4,277,065
260	NGPL	1,720,501	\$9,714,313	2,279,789	\$12,861,776	2,841,470	\$16,014,997
261	MRT	1,071,050	\$5,977,353	1,564,075	\$8,744,369	1,820,586	\$10,168,048
262	Texas Gas	153,662	\$797,134	182,655	\$959,009	211,647	\$1,113,157
263	ANR	24,447	\$134,432	28,575	\$157,190	31,115	\$171,229
264							
265							
266	Pipelines	9,596,305	\$52,414,083	11,518,336	\$63,266,774	14,060,941	\$77,197,756
267							
268	Total Working Gas	24,408,556	\$132,581,088	29,922,085	\$163,869,531	36,595,231	\$199,578,835
269							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$200,443,739		\$231,732,182		\$267,441,486
270							
271							
272	<b>2012</b>						
273							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
274							
275							
276	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
277	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
278	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
279	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
280	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
281	Gillespie	0	\$0	0	\$0	0	\$0
282	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
283	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
284	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
285	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
286	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
287	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
288	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
289							
	Total Non-Recoverable and Recoverable Cushion Gas	55,790,333	\$67,862,651	55,790,333	\$67,862,651	55,790,333	\$67,862,651
290							
291							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
255	Company Owned	25,760,204	\$139,939,040	24,599,749	\$133,745,145	18,688,343	\$101,712,318
256							
257	TET	267,571	\$1,471,089	267,571	\$1,493,245	203,098	\$1,158,128
258	PEPL	9,043,500	\$49,104,923	8,077,200	\$43,864,216	6,166,100	\$33,482,316
259	TRKL	825,000	\$4,500,820	726,000	\$4,015,767	552,750	\$3,104,673
260	NGPL	2,926,250	\$16,490,044	2,890,925	\$16,293,479	2,692,075	\$15,183,830
261	MRT	1,985,374	\$11,099,259	1,985,374	\$11,099,259	1,433,986	\$8,015,044
262	Texas Gas	240,640	\$1,271,846	200,050	\$1,057,318	159,460	\$842,790
263	ANR	31,750	\$174,781	31,750	\$174,781	23,812	\$131,086
264							
265							
266	Pipelines	15,320,085	\$84,112,762	14,178,870	\$77,998,065	11,231,281	\$61,917,867
267							
268	Total Working Gas	41,080,289	\$224,051,802	38,778,619	\$211,743,210	29,919,624	\$163,630,185
269							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$291,914,453		\$279,605,861		\$231,492,836
270							
271							
272	<b>2012</b>						
273							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
274							
275							
276	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
277	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
278	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
279	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
280	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
281	Gillespie	0	\$0	0	\$0	0	\$0
282	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
283	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
284	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
285	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
286	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
287	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
288	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
289							
	Total Non-Recoverable and Recoverable Cushion Gas	55,790,333	\$67,862,651	55,790,333	\$67,862,651	55,790,333	\$67,862,651
290							
291							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
292	<b>Working Gas</b>						
293							
294	Ashmore	586,758	\$3,166,214	349,990	\$1,888,586	90,320	\$487,377
295	Johnston City	507,230	\$2,779,029	298,371	\$1,634,723	186,482	\$1,021,702
296	Sciota	300,000	\$1,738,511	145,000	\$840,281	90,000	\$521,553
297	Glasford	1,799,979	\$9,740,956	522,704	\$2,828,722	0	\$0
298	Lincoln	1,413,879	\$7,634,992	499,054	\$2,694,908	0	\$0
299	Gillespie	0	\$0	0	\$0	0	\$0
300	Freeburg	1,075,512	\$5,858,186	380,000	\$2,069,814	0	\$0
301	Tilden	394,920	\$2,150,677	143,200	\$779,847	0	\$0
302	Centralia	147,000	\$807,835	44,100	\$242,351	0	\$0
303	Hookdale	357,500	\$1,926,715	150,150	\$809,220	0	\$0
304	Shanghai	2,615,568	\$14,567,820	2,067,000	\$11,512,480	1,656,638	\$9,226,909
305	Eden	175,718	\$943,564	116,356	\$624,804	71,950	\$386,354
306	Hillsboro	3,510,000	\$18,881,980	1,170,000	\$6,293,994	0	\$0
307							
308							
309	Company Owned	12,884,064	\$70,196,479	5,885,925	\$32,219,730	2,095,390	\$11,643,895
310							
311	TET	134,391	\$789,845	74,059	\$454,531	5,351	\$32,308
312	PEPL	3,648,030	\$19,807,672	1,235,716	\$6,723,903	690,100	\$3,742,043
313	TRKL	330,000	\$1,905,565	66,000	\$423,771	-	\$40,581
314	NGPL	1,531,256	\$8,642,064	220,650	\$1,261,181	153,925	\$889,892
315	MRT	1,049,929	\$5,869,014	518,025	\$2,896,444	83,363	\$465,206
316	Texas Gas	118,870	\$628,261	52,187	\$275,822	14,496	\$76,617
317	ANR	14,288	\$78,652	5,398	\$29,713	3,175	\$17,478
318							
319							
320	Pipelines	6,826,764	\$37,721,073	2,172,035	\$12,065,365	950,410	\$5,264,125
321							
322	Total Working Gas	19,710,828	\$107,917,552	8,057,960	\$44,285,095	3,045,800	\$16,908,020
323							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$175,780,203		\$112,147,746		\$84,770,671
324							
325							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
292	<b>Working Gas</b>						
293							
294	Ashmore	90,320	\$487,377	270,960	\$1,508,226	429,020	\$2,403,450
295	Johnston City	179,022	\$980,834	179,022	\$980,834	275,993	\$1,532,011
296	Sciota	90,000	\$521,553	95,000	\$549,627	95,000	\$549,627
297	Glasford	152,526	\$835,922	745,877	\$4,101,478	1,479,261	\$8,165,344
298	Lincoln	271,602	\$1,487,695	992,111	\$5,453,144	1,657,832	\$9,142,156
299	Gillespie	0	\$0	0	\$0	0	\$0
300	Freeburg	0	\$0	281,165	\$1,564,900	665,000	\$3,724,191
301	Tilden	0	\$0	179,842	\$1,001,272	295,350	\$1,651,328
302	Centralia	0	\$0	0	\$0	88,200	\$496,221
303	Hookdale	0	\$0	208,144	\$1,157,384	350,350	\$1,957,488
304	Shanghai	1,911,000	\$10,636,520	2,301,000	\$12,806,500	2,535,000	\$14,123,320
305	Eden	71,950	\$386,354	146,450	\$817,318	219,450	\$1,210,996
306	Hillsboro	1,242,151	\$6,882,018	2,447,090	\$13,582,670	3,744,000	\$20,874,640
307							
308							
309	Company Owned	4,008,571	\$22,218,273	7,846,661	\$43,523,353	11,834,456	\$65,830,772
310							
311	TET	55,923	\$316,902	85,623	\$488,853	128,434	\$736,454
312	PEPL	1,927,579	\$10,657,701	3,089,195	\$17,216,742	4,527,954	\$25,424,413
313	TRKL	115,500	\$673,700	206,250	\$1,193,380	363,000	\$2,085,272
314	NGPL	423,022	\$2,427,508	922,192	\$5,295,934	1,404,484	\$8,097,362
315	MRT	83,363	\$465,206	393,554	\$2,241,594	642,509	\$3,681,657
316	Texas Gas	69,583	\$380,586	98,576	\$543,526	124,669	\$692,000
317	ANR	318	\$1,748	9,525	\$53,761	19,685	\$111,782
318							
319							
320	Pipelines	2,675,288	\$14,923,351	4,804,915	\$27,033,790	7,210,735	\$40,828,940
321							
322	Total Working Gas	6,683,859	\$37,141,624	12,651,576	\$70,557,143	19,045,191	\$106,659,712
323							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$105,004,275		\$138,419,794		\$174,522,363
324							
325							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
292	<b>Working Gas</b>						
293							
294	Ashmore	575,790	\$3,245,006	733,850	\$4,147,680	880,620	\$4,987,326
295	Johnston City	387,882	\$2,173,751	492,312	\$2,772,256	574,364	\$3,243,644
296	Sciota	100,000	\$578,787	210,000	\$1,209,178	315,000	\$1,812,478
297	Glasford	2,163,476	\$11,988,590	2,769,452	\$15,394,250	3,331,370	\$18,535,830
298	Lincoln	2,332,726	\$12,913,400	3,035,912	\$16,865,390	3,701,318	\$20,585,130
299	Gillespie	0	\$0	0	\$0	0	\$0
300	Freeburg	855,000	\$4,811,204	1,140,000	\$6,445,602	1,425,000	\$8,084,110
301	Tilden	447,500	\$2,523,507	626,500	\$3,550,954	895,000	\$5,097,009
302	Centralia	117,600	\$664,454	147,000	\$834,098	147,000	\$834,098
303	Hookdale	421,850	\$2,366,649	500,500	\$2,816,362	307,750	\$3,432,248
304	Shanghai	3,042,000	\$17,022,600	3,432,000	\$19,258,700	3,705,000	\$20,820,090
305	Eden	228,000	\$1,259,932	250,800	\$1,390,692	285,000	\$1,587,246
306	Hillsboro	4,680,000	\$26,213,870	5,772,000	\$32,452,700	6,864,000	\$38,707,820
307							
308							
309	Company Owned	<u>15,351,824</u>	<u>\$85,761,750</u>	<u>19,110,326</u>	<u>\$107,137,862</u>	<u>22,431,422</u>	<u>\$127,727,029</u>
310							
311	TET	171,245	\$987,376	211,381	\$1,222,231	240,814	\$1,395,638
312	PEPL	5,896,630	\$33,306,269	7,229,200	\$40,998,210	8,640,265	\$49,099,610
313	TRKL	536,250	\$3,082,374	709,500	\$4,077,015	783,750	\$4,509,474
314	NGPL	1,900,948	\$11,029,225	2,498,784	\$14,572,962	2,875,225	\$16,811,997
315	MRT	1,071,050	\$6,200,108	1,564,075	\$9,099,743	1,858,648	\$10,838,452
316	Texas Gas	153,662	\$860,110	182,655	\$1,026,608	211,647	\$1,194,333
317	ANR	24,448	\$139,439	28,575	\$163,602	31,115	\$178,437
318							
319							
320	Pipelines	<u>9,754,233</u>	<u>\$55,604,901</u>	<u>12,424,170</u>	<u>\$71,160,371</u>	<u>14,641,464</u>	<u>\$84,027,941</u>
321							
322	Total Working Gas	<u>25,106,057</u>	<u>\$141,366,651</u>	<u>31,534,496</u>	<u>\$178,298,233</u>	<u>37,072,886</u>	<u>\$211,754,970</u>
323							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$209,229,302</u>		<u>\$246,160,884</u>		<u>\$279,617,621</u>
324							
325							

Ameren Illinois  
 Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
292	<b>Working Gas</b>						
293							
294	Ashmore	1,038,680	\$5,902,126	1,105,990	\$6,310,873	845,590	\$4,825,008
295	Johnston City	678,794	\$3,850,531	745,927	\$4,252,970	648,956	\$3,700,084
296	Sciota	420,000	\$2,421,659	500,000	\$2,902,530	445,000	\$2,583,252
297	Glasford	3,933,425	\$21,930,860	3,732,740	\$20,811,940	2,769,452	\$15,441,110
298	Lincoln	4,158,784	\$23,163,850	3,701,318	\$20,615,830	2,703,210	\$15,056,500
299	Gillespie	0	\$0	0	\$0	0	\$0
300	Freeburg	1,900,000	\$10,832,110	1,900,000	\$10,832,110	1,425,000	\$8,124,085
301	Tilden	895,000	\$5,097,009	895,000	\$5,097,009	724,950	\$4,128,577
302	Centralia	147,000	\$834,098	147,000	\$834,098	147,000	\$834,098
303	Hookdale	614,900	\$3,473,610	614,900	\$3,473,610	479,050	\$2,706,184
304	Shanghai	3,900,000	\$21,947,890	3,697,383	\$20,807,630	3,173,527	\$17,859,540
305	Eden	285,000	\$1,587,246	285,000	\$1,587,246	228,312	\$1,271,534
306	Hillsboro	7,800,000	\$44,122,050	7,254,000	\$41,033,510	5,070,000	\$28,679,330
307							
308							
309	Company Owned	<u>25,771,583</u>	<u>\$145,163,039</u>	<u>24,579,258</u>	<u>\$138,559,356</u>	<u>18,660,047</u>	<u>\$105,209,302</u>
310							
311	TET	267,571	\$1,556,723	267,571	\$1,571,207	202,493	\$1,206,648
312	PEPL	9,410,000	\$53,558,547	8,077,200	\$45,984,094	6,161,700	\$35,063,684
313	TRKL	825,000	\$4,765,625	726,000	\$4,231,485	552,750	\$3,262,435
314	NGPL	2,926,250	\$17,119,885	2,890,925	\$16,910,919	2,692,075	\$15,757,247
315	MRT	1,965,374	\$11,470,985	1,965,374	\$11,470,985	1,433,986	\$8,369,306
316	Texas Gas	240,640	\$1,363,719	200,050	\$1,133,694	159,460	\$903,669
317	ANR	31,750	\$182,165	31,750	\$182,165	23,713	\$136,623
318							
319							
320	Pipelines	<u>15,666,585</u>	<u>\$90,017,649</u>	<u>14,158,870</u>	<u>\$81,484,549</u>	<u>11,226,177</u>	<u>\$64,699,612</u>
321							
322	Total Working Gas	<u>41,438,168</u>	<u>\$235,180,688</u>	<u>38,738,128</u>	<u>\$220,043,905</u>	<u>29,886,224</u>	<u>\$169,908,914</u>
323							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$303,043,339</u>		<u>\$287,906,556</u>		<u>\$237,771,565</u>
324							
325							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
1	<b>2007 - CIP</b>						
2							
3	<b>Non-Recoverable and Recoverable</b>						
4	<b>Cushion Gas</b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
7	Sciota	3,751,380	\$6,614,188	3,751,380	\$6,614,188	3,751,380	\$6,614,188
8							
9							
10							
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,155,789</u>	<u>\$9,040,238</u>	<u>7,155,789</u>	<u>\$9,040,238</u>	<u>7,155,789</u>	<u>\$9,040,238</u>
12							
13	<b>Working Gas</b>						
14							
15	Ashmore	576,283	\$3,913,426	343,147	\$2,330,245	264,300	\$1,794,810
16	Johnston City	457,887	\$3,028,195	279,092	\$1,845,750	212,215	\$1,403,465
17	Sciota	849,014	\$5,247,088	758,360	\$4,686,827	711,721	\$4,398,588
18							
19							
20							
21	Company Owned	<u>1,883,184</u>	<u>\$12,188,709</u>	<u>1,380,599</u>	<u>\$8,862,822</u>	<u>1,188,236</u>	<u>\$7,596,863</u>
22							
23	TET	144,879	\$1,060,238	99,233	\$726,061	73,835	\$542,397
24	PEPL	3,242,505	\$19,332,285	1,803,488	\$10,752,658	1,425,495	\$8,706,286
25	TRKL	508,481	\$4,055,310	110,450	\$880,876	73,679	\$574,200
26	NGPL	145,032	\$964,403	67,902	\$451,520	34,868	\$182,238
27	MRT	437,533	\$2,882,329	229,170	\$1,509,700	140,379	\$924,772
28	Texas Gas	97,721	\$648,065	61,795	\$413,309	45,290	\$307,233
29							
30	Pipelines	<u>4,576,151</u>	<u>\$28,942,629</u>	<u>2,372,038</u>	<u>\$14,734,124</u>	<u>1,793,546</u>	<u>\$11,237,126</u>
31							
32	Total Working Gas	<u>6,459,335</u>	<u>\$41,131,338</u>	<u>3,752,637</u>	<u>\$23,596,946</u>	<u>2,981,782</u>	<u>\$18,833,989</u>
33							
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$50,171,576</u>		<u>\$32,637,184</u>		<u>\$27,874,227</u>
35							
36							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
1	<b>2007 - CIP</b>						
2							
3	<b>Non-Recoverable and Recoverable</b>						
4	<b>Cushion Gas</b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
7	Sciota	3,751,380	\$6,614,188	3,751,380	\$6,614,188	3,751,380	\$6,614,188
8							
9							
10							
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,155,789</u>	<u>\$9,040,238</u>	<u>7,155,789</u>	<u>\$9,040,238</u>	<u>7,155,789</u>	<u>\$9,040,238</u>
12							
13	<b>Working Gas</b>						
14							
15	Ashmore	264,300	\$1,794,810	374,964	\$2,591,353	493,859	\$3,450,405
16	Johnston City	212,215	\$1,403,465	239,246	\$1,593,291	328,685	\$2,223,835
17	Sciota	684,994	\$4,233,409	719,143	\$4,487,398	719,143	\$4,487,737
18							
19							
20							
21	Company Owned	<u>1,161,509</u>	<u>\$7,431,684</u>	<u>1,333,353</u>	<u>\$8,672,042</u>	<u>1,541,687</u>	<u>\$10,161,977</u>
22							
23	TET	54,512	\$402,284	82,652	\$618,757	111,324	\$842,007
24	PEPL	1,689,342	\$10,505,428	2,323,366	\$14,660,430	3,052,295	\$19,462,984
25	TRKL	140,022	\$1,060,762	355,236	\$2,670,828	554,880	\$4,132,649
26	NGPL	34,034	\$196,686	95,318	\$637,550	151,035	\$1,045,293
27	MRT	50,361	\$331,762	89,543	\$625,453	263,180	\$1,956,324
28	Texas Gas	71,435	\$514,557	104,071	\$767,118	147,208	\$1,099,614
29							
30	Pipelines	<u>2,039,706</u>	<u>\$13,011,479</u>	<u>3,050,186</u>	<u>\$19,980,136</u>	<u>4,279,922</u>	<u>\$28,538,871</u>
31							
32	Total Working Gas	<u>3,201,215</u>	<u>\$20,443,163</u>	<u>4,383,539</u>	<u>\$28,652,178</u>	<u>5,821,609</u>	<u>\$38,700,848</u>
33							
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$29,483,401</u>		<u>\$37,692,416</u>		<u>\$47,741,086</u>
35							
36							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,		
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars	
1	<b>2007 - CIP</b>							
2	<b>Non-Recoverable and Recoverable</b>							
3	<b>Cushion Gas</b>							
4								
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719	
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330	
7	Sciota	3,751,380	\$6,614,188	3,751,380	\$6,614,188	3,751,380	\$6,614,188	
8								
9								
10								
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,155,789</u>	<u>\$9,040,238</u>	<u>7,155,789</u>	<u>\$9,040,238</u>	<u>7,155,789</u>	<u>\$9,040,238</u>	
12								
13	<b>Working Gas</b>							
14								
15	Ashmore	630,352	\$4,355,650	766,845	\$5,212,198	899,295	\$5,858,548	
16	Johnston City	421,787	\$2,826,006	513,603	\$3,402,188	584,983	\$3,776,938	
17	Sciota	811,745	\$5,101,936	897,178	\$5,519,505	335,923	\$2,056,102	
18								
19								
20								
21	Company Owned	<u>1,863,884</u>	<u>\$12,283,592</u>	<u>2,177,626</u>	<u>\$14,133,891</u>	<u>1,820,201</u>	<u>\$11,691,588</u>	
22								
23	TET	140,969	\$1,052,276	169,797	\$1,232,322	198,243	\$1,389,796	
24	PEPL	3,857,302	\$24,416,332	4,509,011	\$28,343,713	4,988,306	\$31,128,591	
25	TRKL	786,632	\$5,681,851	1,002,418	\$7,048,401	1,216,429	\$8,368,011	
26	NGPL	209,661	\$1,473,104	272,126	\$1,878,512	323,523	\$2,179,270	
27	MRT	439,212	\$3,228,067	619,215	\$4,428,573	759,756	\$5,341,144	
28	Texas Gas	<u>221,874</u>	<u>\$1,591,780</u>	<u>240,723</u>	<u>\$1,708,771</u>	<u>255,045</u>	<u>\$1,787,606</u>	
29								
30	Pipelines	<u>5,655,650</u>	<u>\$37,443,410</u>	<u>6,813,290</u>	<u>\$44,640,292</u>	<u>7,741,302</u>	<u>\$50,194,417</u>	
31								
32	Total Working Gas	<u>7,519,534</u>	<u>\$49,727,002</u>	<u>8,990,916</u>	<u>\$58,774,183</u>	<u>9,561,503</u>	<u>\$61,886,005</u>	
33								
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$58,767,240</u>		<u>\$67,814,421</u>		<u>\$70,926,243</u>	
35								
36								

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
1	<b>2007 - CIP</b>						
2							
3	<b>Non-Recoverable and Recoverable</b>						
4	<b>Cushion Gas</b>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
6	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
7	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
8							
9							
10							
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
12							
13	<b>Working Gas</b>						
14							
15	Ashmore	1,036,303	\$6,703,134	1,121,692	\$7,302,734	795,514	\$5,179,165
16	Johnston City	659,504	\$4,236,323	698,403	\$4,504,594	576,140	\$3,716,016
17	Sciota	431,907	\$2,647,795	493,310	\$3,082,703	399,157	\$2,494,339
18							
19							
20							
21	Company Owned	<u>2,127,714</u>	<u>\$13,587,252</u>	<u>2,313,405</u>	<u>\$14,890,031</u>	<u>1,770,811</u>	<u>\$11,389,519</u>
22							
23	TET	239,996	\$1,662,199	214,550	\$1,488,839	220,384	\$1,537,379
24	PEPL	5,617,496	\$34,902,314	4,701,182	\$29,209,123	3,513,105	\$21,827,429
25	TRKL	1,479,213	\$10,033,444	1,259,583	\$8,547,235	950,968	\$6,453,046
26	NGPL	367,001	\$2,463,982	319,720	\$2,146,903	231,076	\$1,551,663
27	MRT	920,637	\$6,439,985	877,293	\$6,145,315	639,861	\$4,482,137
28	Texas Gas	<u>256,646</u>	<u>\$1,795,153</u>	<u>214,370</u>	<u>\$1,499,585</u>	<u>131,497</u>	<u>\$919,863</u>
29							
30	Pipelines	<u>8,880,989</u>	<u>\$57,297,077</u>	<u>7,586,698</u>	<u>\$49,037,000</u>	<u>5,686,891</u>	<u>\$36,771,517</u>
31							
32	Total Working Gas	<u>11,008,703</u>	<u>\$70,884,329</u>	<u>9,900,103</u>	<u>\$63,927,031</u>	<u>7,457,702</u>	<u>\$48,161,037</u>
33							
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$83,891,673</u>		<u>\$76,934,375</u>		<u>\$61,168,381</u>
35							
36							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
37	<b><u>2008 - CIP</u></b>						
38							
	<b><u>Non-Recoverable and Recoverable</u></b>						
39	<b><u>Cushion Gas</u></b>						
40							
41	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
42	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
43	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
44							
45							
46							
47	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
48							
49	<b><u>Working Gas</u></b>						
50							
51	Ashmore	490,598	\$3,194,020	234,065	\$1,523,872	67,324	\$438,310
52	Johnston City	439,884	\$2,837,185	285,490	\$1,841,367	191,809	\$1,237,139
53	Sciota	261,994	\$1,637,205	164,271	\$1,026,532	113,978	\$712,250
54							
55							
56							
57	Company Owned	<u>1,192,476</u>	<u>\$7,668,410</u>	<u>683,826</u>	<u>\$4,391,771</u>	<u>373,111</u>	<u>\$2,387,700</u>
58							
59	TET	152,317	\$1,078,293	111,723	\$792,146	60,039	\$426,223
60	PEPL	2,135,398	\$13,290,795	787,195	\$4,899,532	223,586	\$1,420,246
61	TRKL	514,971	\$3,495,817	157,319	\$1,067,941	18,084	\$160,006
62	NGPL	113,072	\$759,522	12,289	\$78,500	8,378	\$28,914
63	MRT	410,055	\$2,872,378	207,813	\$1,455,701	83,573	\$585,417
64	Texas Gas	53,841	\$376,669	13,458	\$101,290	18,917	\$177,668
65							
66	Pipelines	<u>3,379,654</u>	<u>\$21,873,474</u>	<u>1,289,797</u>	<u>\$8,395,109</u>	<u>412,577</u>	<u>\$2,798,474</u>
67							
68	Total Working Gas	<u>4,572,130</u>	<u>\$29,541,884</u>	<u>1,973,623</u>	<u>\$12,786,880</u>	<u>785,688</u>	<u>\$5,186,174</u>
69							
70	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$42,549,228</u>		<u>\$25,794,225</u>		<u>\$18,193,518</u>
71							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
37	<b>2008 - CIP</b>						
38							
39	<b>Non-Recoverable and Recoverable</b>						
40	<b>Cushion Gas</b>						
41	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
42	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
43	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
44							
45							
46							
47	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
48							
49	<b>Working Gas</b>						
50							
51	Ashmore	52,510	\$341,864	197,028	\$1,677,529	362,575	\$3,336,293
52	Johnston City	160,896	\$1,037,755	160,896	\$1,037,755	262,799	\$2,058,813
53	Sciota	82,130	\$513,232	60,074	\$375,404	61,352	\$393,462
54							
55							
56							
57	Company Owned	<u>295,536</u>	<u>\$1,892,852</u>	<u>417,998</u>	<u>\$3,090,687</u>	<u>686,726</u>	<u>\$5,788,568</u>
58							
59	TET	19,381	\$140,007	48,821	\$475,133	92,039	\$993,342
60	PEPL	593,398	\$4,471,197	1,120,787	\$8,961,344	1,724,990	\$14,350,159
61	TRKL	143,500	\$1,400,198	358,245	\$3,874,007	578,530	\$6,620,069
62	NGPL	6,378	\$22,012	52,697	\$514,814	102,520	\$1,038,531
63	MRT	37,676	\$263,915	50,054	\$465,374	212,370	\$2,334,853
64	Texas Gas	<u>41,283</u>	<u>\$409,656</u>	<u>88,773</u>	<u>\$962,235</u>	<u>112,847</u>	<u>\$1,267,714</u>
65							
66	Pipelines	<u>841,616</u>	<u>\$6,706,986</u>	<u>1,719,377</u>	<u>\$15,252,907</u>	<u>2,823,296</u>	<u>\$26,604,670</u>
67							
68	Total Working Gas	<u>1,137,152</u>	<u>\$8,599,837</u>	<u>2,137,375</u>	<u>\$18,343,595</u>	<u>3,510,022</u>	<u>\$32,393,237</u>
69							
70	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$21,607,181</u>		<u>\$31,350,939</u>		<u>\$45,400,581</u>
71							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
37	<b><u>2008 - CIP</u></b>						
38							
	<b><u>Non-Recoverable and Recoverable</u></b>						
39	<b><u>Cushion Gas</u></b>						
40							
41	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
42	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
43	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
44							
45							
46							
47	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
48							
49	<b><u>Working Gas</u></b>						
50							
51	Ashmore	532,805	\$5,112,269	703,266	\$6,496,974	863,597	\$7,732,068
52	Johnston City	368,069	\$3,157,642	473,041	\$4,004,693	562,909	\$4,696,982
53	Sciota	131,412	\$1,127,766	239,472	\$2,005,450	342,719	\$2,800,803
54							
55							
56							
57	Company Owned	<u>1,032,286</u>	<u>\$9,397,677</u>	<u>1,415,779</u>	<u>\$12,507,118</u>	<u>1,769,225</u>	<u>\$15,229,854</u>
58							
59	TET	136,683	\$1,584,352	166,268	\$1,857,749	205,353	\$2,185,354
60	PEPL	2,440,565	\$21,075,018	3,047,504	\$25,781,937	3,602,346	\$29,739,837
61	TRKL	880,398	\$10,222,876	1,146,582	\$12,678,605	1,363,203	\$14,533,693
62	NGPL	161,542	\$1,745,067	237,762	\$2,448,533	293,602	\$2,930,266
63	MRT	403,816	\$4,683,523	583,414	\$6,402,841	758,415	\$7,994,145
64	Texas Gas	<u>142,814</u>	<u>\$1,637,265</u>	<u>176,118</u>	<u>\$1,950,528</u>	<u>207,346</u>	<u>\$2,199,283</u>
65							
66	Pipelines	<u>4,165,818</u>	<u>\$40,948,101</u>	<u>5,357,648</u>	<u>\$51,120,192</u>	<u>6,430,265</u>	<u>\$59,582,578</u>
67							
68	Total Working Gas	<u>5,198,104</u>	<u>\$50,345,778</u>	<u>6,773,427</u>	<u>\$63,627,310</u>	<u>8,199,490</u>	<u>\$74,812,432</u>
69							
70	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$63,353,122</u>		<u>\$76,634,654</u>		<u>\$87,819,776</u>
71							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
37	<b>2008 - CIP</b>						
38							
39	<b>Non-Recoverable and Recoverable</b>						
40	<b>Cushion Gas</b>						
41	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
42	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
43	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
44							
45							
46							
47	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
48							
49	<b>Working Gas</b>						
50							
51	Ashmore	975,901	\$8,483,716	1,115,472	\$9,578,324	822,029	\$7,058,573
52	Johnston City	635,682	\$5,184,998	695,177	\$5,662,981	582,177	\$4,742,472
53	Sciota	429,615	\$3,383,528	498,948	\$3,944,160	392,842	\$3,105,397
54							
55							
56							
57	Company Owned	<u>2,041,198</u>	<u>\$17,052,242</u>	<u>2,309,597</u>	<u>\$19,185,465</u>	<u>1,797,048</u>	<u>\$14,906,442</u>
58							
59	TET	233,292	\$2,392,972	214,499	\$2,194,653	220,799	\$2,221,905
60	PEPL	3,967,397	\$31,900,927	3,119,466	\$25,081,513	2,339,855	\$18,757,719
61	TRKL	1,436,604	\$15,081,996	1,125,464	\$11,783,944	791,057	\$8,266,313
62	NGPL	342,227	\$3,293,431	300,713	\$2,780,372	204,978	\$1,894,149
63	MRT	934,624	\$9,467,055	820,946	\$8,307,992	622,430	\$6,299,006
64	Texas Gas	<u>222,418</u>	<u>\$2,298,770</u>	<u>166,445</u>	<u>\$1,720,269</u>	<u>104,566</u>	<u>\$1,073,566</u>
65							
66	Pipelines	<u>7,136,562</u>	<u>\$64,435,150</u>	<u>5,747,533</u>	<u>\$51,868,744</u>	<u>4,283,685</u>	<u>\$38,512,658</u>
67							
68	Total Working Gas	<u>9,177,760</u>	<u>\$81,487,392</u>	<u>8,057,130</u>	<u>\$71,054,209</u>	<u>6,080,733</u>	<u>\$53,419,100</u>
69							
70	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$94,494,736</u>		<u>\$84,061,553</u>		<u>\$66,426,444</u>
71							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
72	<b><u>2009 - CIP</u></b>						
73							
74	<b><u>Non-Recoverable and Recoverable</u></b>						
75	<b><u>Cushion Gas</u></b>						
76	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
77	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
78	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
79							
80							
81							
82	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
83							
84	<b><u>Working Gas</u></b>						
85							
86	Ashmore	505,850	\$4,343,624	292,858	\$2,514,708	197,010	\$1,691,682
87	Johnston City	446,852	\$3,640,101	333,148	\$2,713,857	255,789	\$2,083,683
88	Sciota	269,352	\$2,129,215	189,980	\$1,501,783	146,894	\$1,161,190
89							
90							
91							
92	Company Owned	<u>1,222,054</u>	<u>\$10,112,939</u>	<u>815,986</u>	<u>\$6,730,348</u>	<u>599,693</u>	<u>\$4,936,555</u>
93							
94	TET	164,413	\$1,637,514	112,221	\$1,118,270	75,029	\$728,050
95	PEPL	1,368,221	\$10,966,291	582,832	\$4,660,649	104,215	\$800,051
96	TRKL	402,714	\$4,208,243	99,184	\$1,036,444	24,700	\$100,049
97	NGPL	117,384	\$1,084,715	51,949	\$473,871	25,671	\$205,784
98	MRT	473,015	\$4,786,926	317,364	\$3,211,733	223,965	\$2,266,533
99	Texas Gas	97,402	\$901,635	68,675	\$615,264	41,308	\$358,725
100							
101	Pipelines	<u>2,623,149</u>	<u>\$23,585,324</u>	<u>1,232,225</u>	<u>\$11,116,231</u>	<u>494,888</u>	<u>\$4,459,192</u>
102							
103	Total Working Gas	<u>3,845,203</u>	<u>\$33,698,263</u>	<u>2,048,211</u>	<u>\$17,846,578</u>	<u>1,094,581</u>	<u>\$9,395,747</u>
104							
105	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$46,705,607</u>		<u>\$30,853,922</u>		<u>\$22,403,091</u>
106							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
72	<b>2009 - CIP</b>						
73							
74	<b>Non-Recoverable and Recoverable</b>						
75	<b>Cushion Gas</b>						
76	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
77	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
78	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
79							
80							
81							
82	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
83							
84	<b>Working Gas</b>						
85							
86	Ashmore	197,216	\$1,692,860	307,363	\$2,264,413	450,665	\$2,935,023
87	Johnston City	190,808	\$1,554,341	190,808	\$1,554,341	258,081	\$1,869,111
88	Sciota	115,093	\$909,805	92,735	\$733,066	92,735	\$733,066
89							
90							
91							
92	Company Owned	<u>503,117</u>	<u>\$4,157,006</u>	<u>590,906</u>	<u>\$4,551,820</u>	<u>801,481</u>	<u>\$5,537,200</u>
93							
94	TET	43,599	\$404,937	72,943	\$493,377	114,861	\$632,229
95	PEPL	486,311	\$2,905,450	1,068,475	\$6,482,988	1,725,608	\$10,314,967
96	TRKL	48,152	\$175,643	163,070	\$605,687	327,551	\$1,225,052
97	NGPL	14,923	\$55,138	68,460	\$205,906	120,495	\$357,451
98	MRT	146,103	\$1,478,567	158,310	\$1,517,805	306,359	\$2,312,258
99	Texas Gas	<u>63,943</u>	<u>\$428,176</u>	<u>122,048</u>	<u>\$642,163</u>	<u>166,391</u>	<u>\$810,059</u>
100							
101	Pipelines	<u>803,031</u>	<u>\$5,447,911</u>	<u>1,653,306</u>	<u>\$9,947,926</u>	<u>2,761,265</u>	<u>\$15,652,016</u>
102							
103	Total Working Gas	<u>1,306,148</u>	<u>\$9,604,917</u>	<u>2,244,212</u>	<u>\$14,499,746</u>	<u>3,562,746</u>	<u>\$21,189,216</u>
104							
105	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$22,612,261</u>		<u>\$27,507,090</u>		<u>\$34,196,560</u>
106							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
72	<b>2009 - CIP</b>						
73							
74	<b>Non-Recoverable and Recoverable</b>						
75	<b>Cushion Gas</b>						
76	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
77	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
78	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
79							
80							
81							
82	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
83							
84	<b>Working Gas</b>						
85							
86	Ashmore	596,556	\$3,636,758	700,052	\$4,148,865	845,996	\$4,883,400
87	Johnston City	359,622	\$2,357,524	458,606	\$2,847,308	544,674	\$3,280,488
88	Sciota	135,870	\$942,296	235,696	\$1,436,246	340,921	\$1,965,843
89							
90							
91							
92	Company Owned	<u>1,092,048</u>	<u>\$6,936,578</u>	<u>1,394,354</u>	<u>\$8,432,419</u>	<u>1,731,591</u>	<u>\$10,129,731</u>
93							
94	TET	159,314	\$796,737	197,751	\$920,792	223,758	\$986,135
95	PEPL	2,480,266	\$14,641,436	3,147,187	\$18,471,175	3,627,187	\$21,283,456
96	TRKL	488,021	\$1,800,217	647,114	\$2,325,370	705,870	\$2,516,462
97	NGPL	168,010	\$524,208	241,929	\$783,507	292,619	\$961,310
98	MRT	489,313	\$3,296,706	657,027	\$4,165,448	800,747	\$4,896,138
99	Texas Gas	188,088	\$895,276	201,691	\$942,201	212,455	\$973,129
100							
101	Pipelines	<u>3,973,012</u>	<u>\$21,954,580</u>	<u>5,092,699</u>	<u>\$27,608,493</u>	<u>5,862,636</u>	<u>\$31,616,629</u>
102							
103	Total Working Gas	<u>5,065,060</u>	<u>\$28,891,158</u>	<u>6,487,053</u>	<u>\$36,040,912</u>	<u>7,594,227</u>	<u>\$41,746,360</u>
104							
105	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$41,898,502</u>		<u>\$49,048,256</u>		<u>\$54,753,704</u>
106							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
72	<b>2009 - CIP</b>						
73							
74	<b>Non-Recoverable and Recoverable</b>						
75	<b>Cushion Gas</b>						
76	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
77	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
78	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
79							
80							
81							
82	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
83							
84	<b>Working Gas</b>						
85							
86	Ashmore	986,436	\$5,579,996	1,125,492	\$6,316,125	855,026	\$4,798,303
87	Johnston City	632,643	\$3,717,781	687,190	\$4,006,632	572,361	\$3,337,126
88	Sciota	449,184	\$2,504,017	499,936	\$2,761,559	403,198	\$2,227,195
89							
90							
91							
92	Company Owned	<u>2,068,263</u>	<u>\$11,801,794</u>	<u>2,312,618</u>	<u>\$13,084,316</u>	<u>1,830,585</u>	<u>\$10,362,624</u>
93							
94	TET	255,164	\$1,100,757	260,019	\$1,120,076	212,208	\$914,122
95	PEPL	4,080,437	\$23,703,628	3,458,367	\$20,088,304	2,372,699	\$13,782,082
96	TRKL	782,752	\$2,830,548	619,869	\$2,241,539	441,743	\$1,604,178
97	NGPL	367,956	\$1,225,837	325,706	\$1,091,401	247,074	\$828,640
98	MRT	948,859	\$5,654,831	901,334	\$5,371,604	654,695	\$3,901,728
99	Texas Gas	236,417	\$1,071,907	188,007	\$852,417	124,340	\$563,753
100							
101	Pipelines	<u>6,671,585</u>	<u>\$35,587,509</u>	<u>5,753,302</u>	<u>\$30,765,341</u>	<u>4,052,759</u>	<u>\$21,594,503</u>
102							
103	Total Working Gas	<u>8,739,848</u>	<u>\$47,389,303</u>	<u>8,065,920</u>	<u>\$43,849,657</u>	<u>5,883,344</u>	<u>\$31,957,127</u>
104							
105	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$60,396,647</u>		<u>\$56,857,001</u>		<u>\$44,964,471</u>
106							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
107	<b>2010 - CIP</b>						
108							
	<b>Non-Recoverable and Recoverable</b>						
109	<b>Cushion Gas</b>						
110							
111	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
112	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
113	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
114							
115							
116							
117	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
118							
119	<b>Working Gas</b>						
120							
121	Ashmore	557,257	\$3,127,259	284,793	\$1,598,223	144,638	\$811,690
122	Johnston City	441,624	\$2,574,869	322,585	\$1,880,817	206,342	\$1,203,068
123	Sciota	283,006	\$1,563,276	191,017	\$1,055,144	133,568	\$737,807
124							
125							
126							
127	Company Owned	<u>1,281,887</u>	<u>\$7,265,404</u>	<u>798,395</u>	<u>\$4,534,184</u>	<u>484,548</u>	<u>\$2,752,565</u>
128							
129	TET	152,776	\$658,108	88,926	\$383,064	45,515	\$196,097
130	PEPL	1,252,907	\$7,277,647	330,934	\$1,922,265	63,640	\$380,815
131	TRKL	254,877	\$927,876	105,908	\$386,106	2	\$9
132	NGPL	150,350	\$504,246	71,656	\$240,321	31,829	\$116,617
133	MRT	458,058	\$2,729,849	261,316	\$1,557,343	210,634	\$1,255,298
134	Texas Gas	<u>62,514</u>	<u>\$284,398</u>	<u>53,756</u>	<u>\$248,560</u>	<u>99,736</u>	<u>\$448,755</u>
135							
136	Pipelines	<u>2,331,482</u>	<u>\$12,382,124</u>	<u>912,496</u>	<u>\$4,737,659</u>	<u>451,356</u>	<u>\$2,397,591</u>
137							
138	Total Working Gas	<u>3,613,369</u>	<u>\$19,647,528</u>	<u>1,710,891</u>	<u>\$9,271,843</u>	<u>935,904</u>	<u>\$5,150,156</u>
139							
140	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$32,654,872</u>		<u>\$22,279,187</u>		<u>\$18,157,500</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
107	<b>2010 - CIP</b>						
108							
	<b>Non-Recoverable and Recoverable</b>						
109	<b>Cushion Gas</b>						
110							
111	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
112	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
113	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
114							
115							
116							
117	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
118							
119	<b>Working Gas</b>						
120							
121	Ashmore	144,638	\$811,690	221,989	\$1,250,569	372,894	\$2,072,700
122	Johnston City	167,970	\$979,342	167,962	\$979,295	258,341	\$1,471,680
123	Sciota	99,752	\$551,013	73,629	\$406,714	73,627	\$406,700
124							
125							
126							
127	Company Owned	<u>412,360</u>	<u>\$2,342,045</u>	<u>463,580</u>	<u>\$2,636,578</u>	<u>704,862</u>	<u>\$3,951,080</u>
128							
129	TET	30,927	\$133,246	60,636	\$263,113	103,913	\$445,065
130	PEPL	549,613	\$3,419,094	1,072,236	\$6,553,630	1,751,467	\$10,470,905
131	TRKL	74,426	\$297,385	147,547	\$602,402	299,422	\$1,315,311
132	NGPL	14,314	\$52,574	36,767	\$168,654	84,574	\$423,119
133	MRT	200,050	\$1,192,221	197,146	\$1,173,083	244,146	\$1,444,140
134	Texas Gas	<u>128,064</u>	<u>\$563,993</u>	<u>152,006</u>	<u>\$664,234</u>	<u>162,482</u>	<u>\$715,383</u>
135							
136	Pipelines	<u>997,394</u>	<u>\$5,658,513</u>	<u>1,666,338</u>	<u>\$9,425,116</u>	<u>2,646,004</u>	<u>\$14,813,923</u>
137							
138	Total Working Gas	<u>1,409,754</u>	<u>\$8,000,558</u>	<u>2,129,918</u>	<u>\$12,061,694</u>	<u>3,350,866</u>	<u>\$18,765,003</u>
139							
140	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$21,007,902</u>		<u>\$25,069,038</u>		<u>\$31,772,347</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
107	<b>2010 - CIP</b>						
108							
	<b>Non-Recoverable and Recoverable</b>						
109	<b>Cushion Gas</b>						
110							
111	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
112	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
113	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
114							
115							
116							
117	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
118							
119	<b>Working Gas</b>						
120							
121	Ashmore	544,489	\$3,012,187	721,117	\$3,953,740	868,809	\$4,703,392
122	Johnston City	349,833	\$1,972,601	454,849	\$2,532,411	539,230	\$2,960,711
123	Sciota	141,170	\$776,500	239,470	\$1,300,509	332,862	\$1,774,546
124							
125							
126							
127	Company Owned	<u>1,035,492</u>	<u>\$5,761,288</u>	<u>1,415,436</u>	<u>\$7,786,660</u>	<u>1,740,901</u>	<u>\$9,438,649</u>
128							
129	TET	148,331	\$660,915	177,975	\$805,795	218,108	\$959,337
130	PEPL	2,466,251	\$14,544,902	3,133,027	\$18,297,044	3,723,568	\$21,492,627
131	TRKL	468,053	\$2,116,409	618,694	\$2,790,996	715,384	\$3,159,254
132	NGPL	138,016	\$701,108	211,824	\$1,073,232	286,836	\$1,437,901
133	MRT	301,883	\$1,792,674	363,618	\$2,166,254	426,291	\$2,505,327
134	Texas Gas	189,363	\$841,385	211,650	\$939,043	236,562	\$1,037,043
135							
136	Pipelines	<u>3,711,897</u>	<u>\$20,657,393</u>	<u>4,716,788</u>	<u>\$26,072,364</u>	<u>5,606,749</u>	<u>\$30,591,489</u>
137							
138	Total Working Gas	<u>4,747,389</u>	<u>\$26,418,681</u>	<u>6,132,224</u>	<u>\$33,859,024</u>	<u>7,347,650</u>	<u>\$40,030,138</u>
139							
140	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$39,426,025</u>		<u>\$46,866,368</u>		<u>\$53,037,482</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
107	<b>2010 - CIP</b>						
108							
	<b>Non-Recoverable and Recoverable</b>						
109	<b>Cushion Gas</b>						
110							
111	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,437,688	\$1,929,719
112	Johnston City	966,721	\$496,330	966,721	\$496,330	966,721	\$496,330
113	Sciota	4,396,180	\$10,581,294	4,396,180	\$10,581,294	4,396,180	\$10,581,294
114							
115							
116							
117	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>	<u>7,800,589</u>	<u>\$13,007,344</u>
118							
119	<b>Working Gas</b>						
120							
121	Ashmore	1,038,680	\$5,548,109	1,105,990	\$5,928,083	845,590	\$4,532,344
122	Johnston City	678,794	\$3,673,346	745,927	\$4,051,591	619,123	\$3,362,839
123	Sciota	420,000	\$2,217,173	500,000	\$2,666,243	439,781	\$2,505,101
124							
125							
126							
127	Company Owned	<u>2,137,474</u>	<u>\$11,438,628</u>	<u>2,351,917</u>	<u>\$12,645,917</u>	<u>1,904,494</u>	<u>\$10,400,284</u>
128							
129	TET	267,571	\$1,314,558	267,571	\$1,351,428	202,493	\$1,071,315
130	PEPL	4,225,000	\$23,691,950	3,591,250	\$20,138,160	2,239,250	\$12,556,730
131	TRKL	825,000	\$4,074,849	726,000	\$3,657,149	507,788	\$2,623,379
132	NGPL	392,500	\$2,070,557	357,175	\$1,884,207	256,026	\$1,350,613
133	MRT	500,000	\$2,845,916	470,000	\$2,675,161	370,000	\$2,105,978
134	Texas Gas	<u>243,540</u>	<u>\$1,110,844</u>	<u>200,050</u>	<u>\$912,479</u>	<u>159,460</u>	<u>\$727,338</u>
135							
136	Pipelines	<u>6,453,611</u>	<u>\$35,108,674</u>	<u>5,612,046</u>	<u>\$30,618,584</u>	<u>3,735,017</u>	<u>\$20,435,353</u>
137							
138	Total Working Gas	<u>8,591,085</u>	<u>\$46,547,302</u>	<u>7,963,963</u>	<u>\$43,264,501</u>	<u>5,639,511</u>	<u>\$30,835,637</u>
139							
140	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$59,554,646</u>		<u>\$56,271,845</u>		<u>\$43,842,981</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
1	<b><u>2007 - CIL</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<b><u>Working Gas</u></b>						
11							
12	Glasford	1,470,217	\$9,652,671	515,865	\$3,386,898	727,837	\$4,919,965
13	Lincoln	1,820,895	\$12,142,231	837,616	\$5,585,455	867,717	\$5,923,675
14				0			
15							
16	Company Owned	3,291,112	\$21,794,902	1,353,481	\$8,972,353	1,595,554	\$10,843,640
17							
18	ANR	597,564	\$3,979,968	198,614	\$1,322,833	16,814	\$111,987
19	PEPL	176,817	\$1,106,522	86,357	\$544,920	62,098	\$408,949
20							
21							
22	Pipelines	774,381	\$5,086,490	284,971	\$1,867,753	78,912	\$520,936
23							
24	Total Working Gas	<u>4,065,493</u>	<u>\$26,881,392</u>	<u>1,638,452</u>	<u>\$10,840,106</u>	<u>1,674,466</u>	<u>\$11,364,576</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 40,641,986</u>		<u>\$ 24,600,700</u>		<u>\$ 25,125,170</u>
27							
28							
29							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
30	<b><u>2008 - CIL</u></b>						
31							
32	<b><u>Non-Recoverable and Recoverable</u></b>						
33	<b><u>Cushion Gas</u></b>						
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
36							
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
38							
39	<b><u>Working Gas</u></b>						
40							
41	Glasford	1,367,614	\$9,099,816	653,794	\$4,350,208	244,472	\$1,626,665
42	Lincoln	1,433,895	\$9,634,988	711,162	\$4,778,618	259,423	\$1,784,240
43				0			
44							
45	Company Owned	2,801,509	\$18,734,804	1,364,956	\$9,128,826	503,895	\$3,410,905
46							
47	ANR	716,673	\$5,060,117	280,094	\$1,977,622	123,813	\$874,190
48	PEPL	785,291	\$5,118,451	325,742	\$2,123,155	154,827	\$1,023,479
49							
50							
51	Pipelines	1,501,964	\$10,178,568	605,836	\$4,100,777	278,640	\$1,897,669
52							
53	Total Working Gas	<u>4,303,473</u>	<u>\$28,913,372</u>	<u>1,970,792</u>	<u>\$13,229,603</u>	<u>782,535</u>	<u>\$5,308,574</u>
54							
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 42,673,966</u>		<u>\$ 26,990,197</u>		<u>\$ 19,069,168</u>
56							
57							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
58	<b><u>2009 - CIL</u></b>						
59							
60	<b>Non-Recoverable and Recoverable</b>						
61	<b><u>Cushion Gas</u></b>						
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64							
65	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
66							
67	<b>Working Gas</b>						
68							
69	Glasford	1,680,618	\$14,523,651	837,713	\$7,239,391	472,473	\$4,003,356
70	Lincoln	1,602,653	\$13,975,197	874,070	\$7,549,493	699,917	\$5,634,272
71				0			
72							
73	Company Owned	3,283,271	\$28,498,848	1,711,783	\$14,788,884	1,172,390	\$9,637,628
74							
75	ANR	340,183	\$3,443,357	279,871	\$2,832,874	204,481	\$2,069,771
76	PEPL	2,303,924	\$19,056,575	1,951,671	\$16,094,115	1,594,652	\$12,830,054
77							
78							
79	Pipelines	2,644,107	\$22,499,932	2,231,542	\$18,926,989	1,799,133	\$14,899,825
80							
81	Total Working Gas	<u>5,927,378</u>	<u>\$50,998,780</u>	<u>3,943,325</u>	<u>\$33,715,873</u>	<u>2,971,523</u>	<u>\$24,537,453</u>
82							
83	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 64,759,374</u>		<u>\$ 47,476,467</u>		<u>\$ 38,298,047</u>
84							
85							
86							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
87	<b><u>2010 - CIL</u></b>						
88							
89	<b><u>Non-Recoverable and Recoverable</u></b>						
90	<b><u>Cushion Gas</u></b>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
91	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
92	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
95							
96	<b><u>Working Gas</u></b>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
97							
98	Glasford	1,526,302	\$8,321,173	691,594	\$3,770,470	152,526	\$831,552
99	Lincoln	1,439,352	\$7,903,197	683,449	\$3,752,685	227,270	\$1,247,897
100							
101							
102	Company Owned	2,965,654	\$16,224,370	1,375,043	\$7,523,155	379,796	\$2,079,449
103							
104	ANR	226,791	\$1,219,579	151,361	\$813,951	0	\$0
105	PEPL	1,641,962	\$10,073,990	660,146	\$4,050,215	237,210	\$1,438,123
106							
107							
108	Pipelines	1,868,753	\$11,293,569	811,507	\$4,864,166	237,210	\$1,438,123
109							
110	Total Working Gas	<u>4,834,407</u>	<u>\$27,517,939</u>	<u>2,186,550</u>	<u>\$12,387,321</u>	<u>617,006</u>	<u>\$3,517,572</u>
111							
112	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 41,278,533</u>		<u>\$ 26,147,915</u>		<u>\$ 17,278,166</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<b><u>2007 - CIL</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<b><u>Working Gas</u></b>						
11							
12	Glasford	960,891	\$6,566,027	1,522,438	\$10,476,023	2,132,259	\$14,695,325
13	Lincoln	773,555	\$5,303,968	1,320,417	\$9,111,713	1,936,945	\$13,377,409
14			0				
15							
16	Company Owned	1,734,446	\$11,869,995	2,842,855	\$19,587,736	4,069,204	\$28,072,734
17							
18	ANR	184,254	\$1,380,434	380,814	\$2,885,468	504,573	\$3,835,632
19	PEPL	396,587	\$2,658,211	672,329	\$4,551,279	911,522	\$6,171,301
20							
21							
22	Pipelines	580,841	\$4,038,645	1,053,143	\$7,436,747	1,416,095	\$10,006,933
23							
24	Total Working Gas	<u>2,315,287</u>	<u>\$15,908,640</u>	<u>3,895,998</u>	<u>\$27,024,483</u>	<u>5,485,299</u>	<u>\$38,079,667</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 29,669,234</u>		<u>\$ 40,785,077</u>		<u>\$ 51,840,261</u>
27							
28							
29							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
30	<b><u>2008 - CIL</u></b>						
31							
32	<b><u>Non-Recoverable and Recoverable</u></b>						
33	<b><u>Cushion Gas</u></b>						
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
36							
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
38							
39	<b><u>Working Gas</u></b>						
40							
41	Glasford	114,510	\$761,925	637,570	\$5,981,604	1,269,793	\$12,443,619
42	Lincoln	92,246	\$719,414	588,891	\$5,664,707	1,291,803	\$12,849,191
43			0				
44							
45	Company Owned	206,756	\$1,481,339	1,226,461	\$11,646,311	2,561,596	\$25,292,810
46							
47	ANR	188,982	\$1,532,534	413,453	\$4,141,249	579,997	\$6,183,698
48	PEPL	663,029	\$5,607,635	1,166,016	\$10,117,666	1,632,517	\$14,762,747
49							
50							
51	Pipelines	852,011	\$7,140,169	1,579,469	\$14,258,915	2,212,514	\$20,946,445
52							
53	Total Working Gas	<u>1,058,767</u>	<u>\$8,621,508</u>	<u>2,805,930</u>	<u>\$25,905,226</u>	<u>4,774,110</u>	<u>\$46,239,255</u>
54							
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 22,382,102</u>		<u>\$ 39,665,820</u>		<u>\$ 59,999,849</u>
56							
57							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
58	<b><u>2009 - CIL</u></b>						
59							
60	<b>Non-Recoverable and Recoverable</b>						
61	<b><u>Cushion Gas</u></b>						
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64							
65	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
66							
67	<b>Working Gas</b>						
68							
69	Glasford	556,884	\$3,814,495	1,072,980	\$6,499,691	1,608,847	\$9,156,948
70	Lincoln	691,890	\$4,750,110	1,256,447	\$7,687,736	1,827,722	\$10,520,210
71							
72							
73	Company Owned	1,248,774	\$8,564,605	2,329,427	\$14,187,427	3,436,569	\$19,677,158
74							
75	ANR	316,815	\$2,537,740	432,839	\$3,021,258	545,129	\$3,489,083
76	PEPL	1,650,852	\$12,968,709	2,164,259	\$15,269,188	2,574,366	\$17,029,937
77							
78							
79	Pipelines	1,967,667	\$15,506,449	2,597,098	\$18,290,446	3,119,495	\$20,519,020
80							
81	Total Working Gas	<u>3,216,441</u>	<u>\$24,071,054</u>	<u>4,926,525</u>	<u>\$32,477,873</u>	<u>6,556,064</u>	<u>\$40,196,178</u>
82							
83	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 37,831,648</u>		<u>\$ 46,238,467</u>		<u>\$ 53,956,772</u>
84							
85							
86							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
87	<b><u>2010 - CIL</u></b>						
88							
89	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
90							
91	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
92	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
95							
96	<b><u>Working Gas</u></b>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
97							
98	Glasford	292,331	\$1,624,283	829,308	\$4,369,417	1,396,311	\$7,440,549
99	Lincoln	312,354	\$1,726,548	1,014,994	\$5,318,584	1,629,818	\$8,648,735
100							
101							
102	Company Owned	604,685	\$3,350,831	1,844,302	\$9,688,001	3,026,129	\$16,089,284
103							
104	ANR						
105	PEPL	533,477	\$3,122,379	1,077,091	\$5,727,878	1,683,105	\$8,871,412
106							
107							
108	Pipelines	533,477	\$3,122,379	1,077,091	\$5,727,878	1,683,105	\$8,871,412
109							
110	Total Working Gas	<u>1,138,162</u>	<u>\$6,473,210</u>	<u>2,921,393</u>	<u>\$15,415,879</u>	<u>4,709,234</u>	<u>\$24,960,696</u>
111							
112	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 20,233,804</u>		<u>\$ 29,176,473</u>		<u>\$ 38,721,290</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
1	<b><u>2007 - CIL</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<b><u>Working Gas</u></b>						
11							
12	Glasford	2,589,948	\$17,655,749	3,058,162	\$20,605,385	3,526,723	\$23,450,628
13	Lincoln	2,497,354	\$17,002,242	3,061,905	\$20,560,660	3,609,030	\$23,882,966
14							
15							
16	Company Owned	5,087,302	\$34,657,991	6,120,067	\$41,166,045	7,135,753	\$47,333,594
17							
18	ANR	715,693	\$5,289,025	817,613	\$5,909,050	1,028,733	\$7,052,012
19	PEPL	1,181,771	\$7,846,151	1,245,570	\$8,230,922	1,316,420	\$8,635,063
20							
21							
22	Pipelines	1,897,464	\$13,135,176	2,063,183	\$14,139,972	2,345,153	\$15,687,075
23							
24	Total Working Gas	<u>6,984,766</u>	<u>\$47,793,167</u>	<u>8,183,250</u>	<u>\$55,306,017</u>	<u>9,480,906</u>	<u>\$63,020,669</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 61,553,761</u>		<u>\$ 69,066,611</u>		<u>\$ 76,781,263</u>
27							
28							
29							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
30	<b><u>2008 - CIL</u></b>						
31							
32	<b><u>Non-Recoverable and Recoverable</u></b>						
33	<b><u>Cushion Gas</u></b>						
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
36							
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
38							
39	<b><u>Working Gas</u></b>						
40							
41	Glasford	1,907,013	\$19,191,881	2,501,354	\$23,971,969	3,127,995	\$28,577,342
42	Lincoln	2,043,446	\$20,809,168	2,776,078	\$26,701,494	3,485,165	\$31,912,783
43							
44							
45	Company Owned	3,950,459	\$40,001,049	5,277,432	\$50,673,463	6,613,160	\$60,490,125
46							
47	ANR	804,467	\$9,210,913	1,017,343	\$11,217,434	1,102,282	\$11,944,158
48	PEPL	2,218,909	\$20,793,299	2,812,525	\$25,287,061	3,040,879	\$26,983,304
49							
50							
51	Pipelines	3,023,376	\$30,004,212	3,829,868	\$36,504,495	4,143,161	\$38,927,462
52							
53	Total Working Gas	<u>6,973,835</u>	<u>\$70,005,261</u>	<u>9,107,300</u>	<u>\$87,177,958</u>	<u>10,756,321</u>	<u>\$99,417,587</u>
54							
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 83,765,855</u>		<u>\$ 100,938,552</u>		<u>\$ 113,178,181</u>
56							
57							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
58	<b><u>2009 - CIL</u></b>						
59							
60	<b>Non-Recoverable and Recoverable</b>						
61	<b><u>Cushion Gas</u></b>						
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64							
65	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
66							
67	<b>Working Gas</b>						
68							
69	Glasford	2,132,152	\$11,917,330	2,654,832	\$14,745,290	3,233,817	\$17,838,459
70	Lincoln	2,377,932	\$13,422,513	2,980,512	\$16,682,723	3,514,159	\$19,533,529
71							
72							
73	Company Owned	4,510,084	\$25,339,843	5,635,344	\$31,428,013	6,747,976	\$37,371,988
74							
75	ANR	661,162	\$3,972,502	777,195	\$4,455,921	889,485	\$4,923,757
76	PEPL	2,851,183	\$18,304,128	3,065,284	\$19,335,462	3,197,065	\$19,919,096
77							
78							
79	Pipelines	3,512,345	\$22,276,630	3,842,479	\$23,791,383	4,086,550	\$24,842,853
80							
81	Total Working Gas	<u>8,022,429</u>	<u>\$47,616,473</u>	<u>9,477,823</u>	<u>\$55,219,396</u>	<u>10,834,526</u>	<u>\$62,214,841</u>
82							
83	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 61,377,067</u>		<u>\$ 68,979,990</u>		<u>\$ 75,975,435</u>
84							
85							
86							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
87	<b><u>2010 - CIL</u></b>						
88							
89	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
90		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
91	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
92	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
95							
96	<b><u>Working Gas</u></b>						
97		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
98	Glasford	2,017,007	\$10,828,531	2,574,117	\$13,792,679	3,155,950	\$16,759,085
99	Lincoln	2,274,372	\$12,166,943	2,871,374	\$15,343,340	3,526,296	\$18,682,381
100							
101							
102	Company Owned	4,291,379	\$22,995,474	5,445,491	\$29,136,019	6,682,246	\$35,441,466
103							
104	ANR						
105	PEPL	2,240,815	\$11,776,662	2,637,024	\$13,735,876	3,116,067	\$15,897,864
106							
107							
108	Pipelines	2,240,815	\$11,776,662	2,637,024	\$13,735,876	3,116,067	\$15,897,864
109							
110	Total Working Gas	<u>6,532,194</u>	<u>\$34,772,136</u>	<u>8,082,515</u>	<u>\$42,871,895</u>	<u>9,798,313</u>	<u>\$51,339,331</u>
111							
112	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 48,532,730</u>		<u>\$ 56,632,489</u>		<u>\$ 65,099,925</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<b><u>2007 - CIL</u></b>						
2							
3	<b><u>Non-Recoverable and Recoverable</u></b>						
4	<b><u>Cushion Gas</u></b>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<b><u>Working Gas</u></b>						
11							
12	Glasford	3,854,866	\$25,646,443	3,636,796	\$24,193,875	2,693,876	\$17,921,077
13	Lincoln	4,107,815	\$27,597,967	3,686,509	\$24,763,962	2,768,548	\$18,597,599
14							
15							
16	Company Owned	7,962,681	\$53,244,410	7,323,305	\$48,957,837	5,462,424	\$36,518,676
17							
18	ANR	1,208,306	\$8,201,787	1,379,608	\$9,740,814	1,092,253	\$7,711,925
19	PEPL	1,391,008	\$9,069,806	1,517,478	\$9,890,775	1,191,695	\$7,767,353
20							
21							
22	Pipelines	2,599,314	\$17,271,593	2,897,086	\$19,631,589	2,283,948	\$15,479,278
23							
24	Total Working Gas	<u>10,561,995</u>	<u>\$70,516,003</u>	<u>10,220,391</u>	<u>\$68,589,426</u>	<u>7,746,372</u>	<u>\$51,997,954</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 84,276,597</u>		<u>\$ 82,350,020</u>		<u>\$ 65,758,548</u>
27							
28							
29							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
30	<b><u>2008 - CIL</u></b>						
31							
32	<b><u>Non-Recoverable and Recoverable</u></b>						
33	<b><u>Cushion Gas</u></b>						
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
36							
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
38							
39	<b><u>Working Gas</u></b>						
40							
41	Glasford	3,731,897	\$32,492,620	3,533,126	\$30,561,013	2,761,979	\$23,868,291
42	Lincoln	4,153,962	\$36,247,776	3,499,093	\$30,533,339	2,652,912	\$23,133,272
43							
44							
45	Company Owned	7,885,859	\$68,740,396	7,032,219	\$61,094,352	5,414,891	\$47,001,563
46							
47	ANR	1,390,617	\$14,075,925	1,028,745	\$10,413,031	606,561	\$6,139,654
48	PEPL	3,394,043	\$28,580,632	3,086,867	\$25,939,538	2,627,079	\$21,734,047
49							
50							
51	Pipelines	4,784,660	\$42,656,557	4,115,612	\$36,352,569	3,233,640	\$27,873,701
52							
53	Total Working Gas	<u>12,670,519</u>	<u>\$111,396,953</u>	<u>11,147,831</u>	<u>\$97,446,921</u>	<u>8,648,531</u>	<u>\$74,875,264</u>
54							
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 125,157,547</u>		<u>\$ 111,207,515</u>		<u>\$ 88,635,858</u>
56							
57							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
58	<b><u>2009 - CIL</u></b>						
59							
60	<b><u>Non-Recoverable and Recoverable</u></b>						
61	<b><u>Cushion Gas</u></b>						
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64							
65	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
66							
67	<b><u>Working Gas</u></b>						
68							
69	Glasford	3,764,205	\$20,529,913	3,656,285	\$19,933,531	2,534,699	\$13,818,812
70	Lincoln	4,085,312	\$22,431,773	3,443,275	\$18,906,348	2,441,900	\$13,407,998
71							
72							
73	Company Owned	7,849,517	\$42,961,686	7,099,560	\$38,839,879	4,976,599	\$27,226,810
74							
75	ANR	1,005,518	\$5,407,218	850,346	\$4,572,774	473,196	\$2,544,631
76	PEPL	3,358,563	\$20,618,050	3,148,490	\$19,320,794	2,428,258	\$14,898,221
77							
78							
79	Pipelines	4,364,081	\$26,025,268	3,998,836	\$23,893,568	2,901,454	\$17,442,852
80							
81	Total Working Gas	<u>12,213,598</u>	<u>\$68,986,954</u>	<u>11,098,396</u>	<u>\$62,733,447</u>	<u>7,878,053</u>	<u>\$44,669,662</u>
82							
83	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 82,747,548</u>		<u>\$ 76,494,041</u>		<u>\$ 58,430,256</u>
84							
85							
86							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
87	<b><u>2010 - CIL</u></b>						
88							
89	<b><u>Non-Recoverable and Recoverable</u></b>						
90	<b><u>Cushion Gas</u></b>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
91	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
92	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
95							
96	<b><u>Working Gas</u></b>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
97							
98	Glasford	3,331,370	\$17,378,260	3,933,425	\$20,405,370	3,732,740	\$19,364,280
99	Lincoln	4,158,784	\$21,574,320	3,701,318	\$19,201,140	2,703,210	\$14,023,300
100							
101							
102	Company Owned	7,490,154	\$38,952,580	7,634,743	\$39,606,510	6,435,950	\$33,387,580
103							
104	ANR						
105	PEPL	3,665,000	\$18,958,170	3,041,950	\$15,735,280	2,384,286	\$12,333,340
106							
107							
108	Pipelines	3,665,000	\$18,958,170	3,041,950	\$15,735,280	2,384,286	\$12,333,340
109							
110	Total Working Gas	<u>11,155,154</u>	<u>\$57,910,750</u>	<u>10,676,693</u>	<u>\$55,341,790</u>	<u>8,820,236</u>	<u>\$45,720,920</u>
111							
112	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 71,671,344</u>		<u>\$ 69,102,384</u>		<u>\$ 59,481,514</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
1	<b>2007 - IPC</b>						
2							
3	<b>Non-Recoverable and Recoverable</b>						
4	<b>Cushion Gas</b>						
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
10	Shanghai	7,711,718	\$4,817,530	7,711,718	\$4,817,530	7,711,718	\$4,817,530
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,110,364	\$20,676,201	14,110,364	\$20,676,201	14,110,364	\$20,676,201
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>29,924,643</u>	<u>\$28,156,597</u>	<u>29,924,643</u>	<u>\$28,156,597</u>	<u>29,924,643</u>	<u>\$28,156,597</u>
15							
16	<b>Working Gas</b>						
17							
18	Gillespie	0	\$0	0	\$0	0	\$0
19	Freeburg	668,881	\$4,770,794	181,579	\$1,306,897	150,862	\$1,118,868
20	Tilden	182,256	\$1,319,734	46,451	\$333,044	7,924	\$14,996
21	Centralia	105,075	\$762,676	9,159	\$66,479	9,159	\$66,480
22	Hookdale	228,944	\$1,648,809	130,624	\$940,689	175,627	\$1,296,496
23	Shanghai	2,056,534	\$14,652,188	1,638,229	\$11,671,890	1,580,207	\$11,258,501
24	Eden	144,268	\$1,053,531	74,829	\$546,431	41,079	\$299,988
25	Hillsboro	3,222,363	\$23,188,769	2,243,947	\$16,147,667	2,010,602	\$14,468,895
26							
27	Company Owned	<u>6,608,321</u>	<u>\$47,396,501</u>	<u>4,324,818</u>	<u>\$31,013,097</u>	<u>3,975,460</u>	<u>\$28,524,223</u>
28							
29	MRTC	590,705	\$4,870,363	323,514	\$2,666,079	228,099	\$1,880,904
30	ANR	10,120	\$61,378	1,934	\$18,155	5,988	\$20,535
31	NGPL DSS	618,626	\$4,260,477	135,966	\$937,390	37,114	\$254,832
32	NGPL NSS	499,430	\$3,466,693	341,248	\$2,373,585	233,248	\$1,619,907
33	PEPL	538,285	\$3,778,653	238,030	\$2,234,507	210,662	\$1,550,325
34							
35	Pipelines	<u>2,257,166</u>	<u>\$16,437,564</u>	<u>1,040,692</u>	<u>\$8,229,716</u>	<u>715,111</u>	<u>\$5,326,503</u>
36							
37	Total Working Gas	<u>8,865,487</u>	<u>\$63,834,065</u>	<u>5,365,510</u>	<u>\$39,242,813</u>	<u>4,690,571</u>	<u>\$33,850,727</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$91,990,662</u>		<u>\$67,399,410</u>		<u>\$62,007,323</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
1	<b>2007 - IPC</b>						
2							
3	<b>Non-Recoverable and Recoverable</b>						
4	<b>Cushion Gas</b>						
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
10	Shanghai	7,711,718	\$4,817,530	7,711,718	\$4,817,530	7,711,718	\$4,817,530
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,110,364	\$20,676,201	14,110,364	\$20,676,201	14,110,364	\$23,516,808
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>29,924,643</u>	<u>\$28,156,597</u>	<u>29,924,643</u>	<u>\$28,156,597</u>	<u>29,924,643</u>	<u>\$30,997,204</u>
15							
16	<b>Working Gas</b>						
17							
18	Gillespie	0	\$0	0	\$0	0	\$0
19	Freeburg	248,796	\$1,861,641	554,024	\$4,223,713	799,374	\$6,121,526
20	Tilden	826	\$13,338	826	\$15,159	211,457	\$1,636,423
21	Centralia	9,159	\$66,480	9,159	\$66,480	9,162	\$66,501
22	Hookdale	146,973	\$1,085,278	196,872	\$1,472,918	261,511	\$1,972,002
23	Shanghai	1,778,229	\$12,774,441	2,157,468	\$15,716,723	2,517,228	\$18,498,605
24	Eden	17,888	\$130,622	17,888	\$130,632	47,262	\$356,658
25	Hillsboro	2,765,295	\$20,242,236	3,780,267	\$28,113,090	3,643,278	\$28,236,862
26							
27	Company Owned	<u>4,967,166</u>	<u>\$36,174,036</u>	<u>6,716,504</u>	<u>\$49,738,714</u>	<u>7,489,272</u>	<u>\$56,888,578</u>
28							
29	MRTC	65,152	\$701,368	143,520	\$1,260,924	410,487	\$3,559,210
30	ANR	8,180	\$59,640	12,214	\$70,472	14,551	\$86,181
31	NGPL DSS	62,191	\$485,729	305,619	\$2,294,037	566,356	\$4,277,460
32	NGPL NSS	211,884	\$871,020	298,684	\$2,140,907	382,684	\$2,779,587
33	PEPL	323,450	\$2,267,871	506,289	\$3,697,479	701,626	\$5,162,424
34							
35	Pipelines	<u>670,857</u>	<u>\$4,385,628</u>	<u>1,266,326</u>	<u>\$9,463,820</u>	<u>2,075,704</u>	<u>\$15,864,862</u>
36							
37	Total Working Gas	<u>5,638,023</u>	<u>\$40,559,664</u>	<u>7,982,830</u>	<u>\$59,202,534</u>	<u>9,564,976</u>	<u>\$72,753,440</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$68,716,261</u>		<u>\$87,359,130</u>		<u>\$103,750,644</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
1	<b>2007 - IPC</b>						
2							
3	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
4							
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
10	Shanghai	7,711,718	\$4,817,530	7,711,718	\$4,817,530	7,711,718	\$4,817,530
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,110,364	\$23,516,808	14,110,364	\$23,516,808	14,110,364	\$23,516,808
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>29,924,643</u>	<u>\$30,997,204</u>	<u>29,924,643</u>	<u>\$30,997,204</u>	<u>29,924,643</u>	<u>\$30,997,204</u>
15							
16	<b>Working Gas</b>						
17							
18	Gillespie	0	\$0	0	\$0	0	\$0
19	Freeburg	942,301	\$7,193,620	1,138,750	\$8,633,547	1,476,542	\$11,040,105
20	Tilden	471,630	\$3,591,462	777,488	\$5,832,326	830,959	\$6,211,252
21	Centralia	61,699	\$461,706	116,114	\$860,056	143,303	\$1,053,506
22	Hookdale	344,554	\$2,595,629	430,388	\$3,223,821	499,179	\$3,713,492
23	Shanghai	2,807,982	\$20,681,911	3,094,156	\$22,776,701	3,449,398	\$25,308,578
24	Eden	155,480	\$1,170,562	244,930	\$1,824,680	284,933	\$2,109,444
25	Hillsboro	4,426,788	\$34,076,086	5,512,400	\$42,507,770	6,670,111	\$50,757,544
26							
27	Company Owned	<u>9,210,434</u>	<u>\$69,770,976</u>	<u>11,314,226</u>	<u>\$85,658,902</u>	<u>13,354,425</u>	<u>\$100,193,922</u>
28							
29	MRTC	695,998	\$5,915,774	977,997	\$8,123,732	1,256,370	\$10,198,583
30	ANR	21,438	\$126,937	25,882	\$153,366	25,670	\$151,045
31	NGPL DSS	838,207	\$6,260,400	1,149,260	\$8,507,857	1,432,703	\$10,512,602
32	NGPL NSS	475,684	\$3,457,081	568,684	\$4,130,409	658,684	\$4,766,303
33	PEPL	890,007	\$6,537,724	1,105,489	\$8,090,300	1,304,026	\$9,472,966
34							
35	Pipelines	<u>2,921,334</u>	<u>\$22,297,917</u>	<u>3,827,312</u>	<u>\$29,005,664</u>	<u>4,677,453</u>	<u>\$35,101,500</u>
36							
37	Total Working Gas	<u>12,131,768</u>	<u>\$92,068,893</u>	<u>15,141,538</u>	<u>\$114,664,566</u>	<u>18,031,878</u>	<u>\$135,295,421</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$123,066,097</u>		<u>\$145,661,770</u>		<u>\$166,292,625</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
1	<b>2007 - IPC</b>						
2							
3	<b>Non-Recoverable and Recoverable</b>						
4	<b>Cushion Gas</b>						
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
10	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,110,364	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$23,516,808
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>30,085,293</u>	<u>\$30,997,204</u>	<u>30,285,153</u>	<u>\$30,997,204</u>	<u>30,285,153</u>	<u>\$30,997,204</u>
15							
16	<b>Working Gas</b>						
17							
18	Gillespie	0	\$0	0	\$0	0	\$0
19	Freeburg	1,788,896	\$13,043,199	1,537,558	\$11,456,806	1,069,719	\$7,967,802
20	Tilden	866,827	\$6,329,744	839,002	\$6,265,331	667,608	\$4,985,363
21	Centralia	143,772	\$1,034,670	143,772	\$1,055,919	143,772	\$1,055,919
22	Hookdale	539,226	\$3,922,815	544,422	\$4,044,348	447,961	\$3,327,499
23	Shanghai	3,758,669	\$27,009,795	3,525,176	\$25,858,576	2,965,454	\$21,752,495
24	Eden	284,933	\$2,063,713	250,425	\$1,852,269	194,615	\$1,439,470
25	Hillsboro	7,799,889	\$57,773,778	7,117,921	\$53,871,985	5,228,584	\$39,566,787
26							
27	Company Owned	<u>15,182,212</u>	<u>\$111,177,713</u>	<u>13,958,276</u>	<u>\$104,405,234</u>	<u>10,717,713</u>	<u>\$80,095,334</u>
28							
29	MRTC	1,523,512	\$12,167,986	1,424,808	\$11,348,453	1,077,299	\$8,596,738
30	ANR	30,924	\$184,097	26,085	\$155,430	14,633	\$87,303
31	NGPL DSS	1,710,251	\$12,429,078	1,476,345	\$10,756,059	1,171,795	\$8,532,660
32	NGPL NSS	742,884	\$5,345,496	739,050	\$5,328,846	612,756	\$4,417,909
33	PEPL	1,492,716	\$10,871,003	1,341,754	\$9,776,691	1,115,389	\$8,124,493
34							
35	Pipelines	<u>5,500,287</u>	<u>\$40,997,659</u>	<u>5,008,042</u>	<u>\$37,365,479</u>	<u>3,991,872</u>	<u>\$29,759,104</u>
36							
37	Total Working Gas	<u>20,682,499</u>	<u>\$152,175,373</u>	<u>18,966,318</u>	<u>\$141,770,713</u>	<u>14,709,585</u>	<u>\$109,854,438</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$183,172,577</u>		<u>\$172,767,917</u>		<u>\$140,851,642</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
40							
41	<b><u>2008 - IPC</u></b>						
42							
43	<b><u>Non-Recoverable and Recoverable</u></b>						
44	<b><u>Cushion Gas</u></b>						
45	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
50	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,310,224	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$23,516,808
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>30,285,153</u>	<u>\$30,997,204</u>	<u>30,285,153</u>	<u>\$30,997,204</u>	<u>30,285,153</u>	<u>\$30,997,204</u>
55							
56	<b><u>Working Gas</u></b>						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	663,055	\$4,940,091	328,084	\$2,443,570	75,251	\$561,327
60	Tilden	369,364	\$2,758,263	237,783	\$1,775,645	38,406	\$286,804
61	Centralia	57,636	\$423,302	11	\$81	11	\$81
62	Hookdale	285,590	\$2,121,448	194,119	\$1,441,935	118,430	\$879,734
63	Shanghai	2,220,561	\$16,288,481	1,630,307	\$11,958,791	1,495,418	\$10,969,340
64	Eden	124,485	\$920,753	59,137	\$437,407	12,315	\$91,088
65	Hillsboro	3,349,763	\$25,350,671	1,944,157	\$14,712,214	1,001,759	\$7,581,412
66							
67	Company Owned	<u>7,070,454</u>	<u>\$52,803,010</u>	<u>4,393,598</u>	<u>\$32,769,642</u>	<u>2,741,590</u>	<u>\$20,369,786</u>
68							
69	MRTC	626,353	\$4,994,652	401,758	\$3,206,190	159,779	\$1,273,471
70	ANR	4,629	\$30,533	10,078	\$78,658	4,104	\$26,258
71	NGPL DSS	602,932	\$4,391,395	304,560	\$2,217,775	55,170	\$402,013
72	NGPL NNS	368,275	\$2,655,226	168,663	\$1,216,026	26,087	\$188,053
73	PEPL	724,651	\$5,283,720	362,681	\$2,639,048	(6,336)	(\$49,613)
74							
75	Pipelines	<u>2,326,840</u>	<u>\$17,355,526</u>	<u>1,247,740</u>	<u>\$9,357,698</u>	<u>238,804</u>	<u>\$1,840,181</u>
76							
77	Total Working Gas	<u>9,397,294</u>	<u>\$70,158,536</u>	<u>5,641,338</u>	<u>\$42,127,339</u>	<u>2,980,394</u>	<u>\$22,209,967</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$101,155,740</u>		<u>\$73,124,543</u>		<u>\$53,207,171</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
40							
41	<b>2008 - IPC</b>						
42							
43	<b>Non-Recoverable and Recoverable</b>						
44	<b>Cushion Gas</b>						
45	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,358,437	\$207,413
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	219,486	\$34,592	219,486	\$34,592	219,486	\$34,592
50	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,310,224	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$23,516,808
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>30,285,153</u>	<u>\$30,997,204</u>	<u>30,285,153</u>	<u>\$30,997,204</u>	<u>30,285,153</u>	<u>\$30,997,204</u>
55							
56	<b>Working Gas</b>						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	209,296	\$1,950,471	468,305	\$4,580,304	724,015	\$7,156,237
60	Tilden	24,827	\$222,542	204,001	\$2,033,564	355,863	\$3,554,431
61	Centralia	11	\$81	11	\$79	11	\$79
62	Hookdale	115,783	\$883,945	174,993	\$1,466,791	238,869	\$2,111,268
63	Shanghai	1,674,328	\$12,639,837	2,029,881	\$16,027,128	2,409,556	\$19,857,151
64	Eden	4,012	\$29,675	4,012	\$29,058	42,920	\$428,247
65	Hillsboro	1,563,264	\$12,845,184	2,608,526	\$23,604,552	3,707,455	\$34,686,949
66							
67	Company Owned	<u>3,591,521</u>	<u>\$28,571,735</u>	<u>5,489,729</u>	<u>\$47,741,476</u>	<u>7,478,689</u>	<u>\$67,794,361</u>
68							
69	MRTC	51,574	\$413,232	117,490	\$1,153,916	433,170	\$5,116,431
70	ANR	6,127	\$62,149	9,008	\$84,288	11,880	\$115,509
71	NGPL DSS	49,519	\$476,744	303,803	\$3,214,540	541,878	\$5,988,836
72	NGPL NNS	54,818	\$546,228	189,816	\$1,999,332	338,280	\$3,730,890
73	PEPL	117,865	\$827,719	340,928	\$3,049,260	597,713	\$5,359,692
74							
75	Pipelines	<u>279,903</u>	<u>\$2,326,072</u>	<u>961,045</u>	<u>\$9,501,336</u>	<u>1,922,921</u>	<u>\$20,311,358</u>
76							
77	Total Working Gas	<u>3,871,424</u>	<u>\$30,897,806</u>	<u>6,450,774</u>	<u>\$57,242,812</u>	<u>9,401,610</u>	<u>\$88,105,720</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$61,895,010</u>		<u>\$88,240,016</u>		<u>\$119,102,924</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
40							
41	<b>2008 - IPC</b>						
42							
43	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
44							
45	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,358,437	\$207,413	1,358,437	\$207,413	1,819,349	\$266,159
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	219,486	\$34,592	219,486	\$34,592	286,816	\$59,968
50	Shanghai	7,872,368	\$4,817,530	7,872,368	\$4,817,530	7,872,368	\$4,817,530
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,310,224	\$23,516,808	14,310,224	\$23,516,808	14,310,224	\$25,027,769
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>30,285,153</u>	<u>\$30,997,204</u>	<u>30,285,153</u>	<u>\$30,997,204</u>	<u>30,813,395</u>	<u>\$32,592,286</u>
55							
56	<b>Working Gas</b>						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	966,802	\$9,605,855	1,279,165	\$12,358,525	1,547,172	\$14,317,839
60	Tilden	589,268	\$6,000,987	698,209	\$6,962,261	807,616	\$7,768,378
61	Centralia	44,585	\$466,725	100,510	\$959,559	141,260	\$1,254,615
62	Hookdale	314,054	\$2,898,373	404,474	\$3,695,194	478,052	\$4,229,135
63	Shanghai	3,006,656	\$26,108,297	3,389,079	\$29,478,209	3,758,215	\$32,192,870
64	Eden	111,607	\$1,147,331	138,715	\$1,386,221	214,297	\$1,959,403
65	Hillsboro	5,012,004	\$48,344,287	6,140,281	\$58,287,231	7,047,915	\$64,898,611
66							
67	Company Owned	<u>10,044,976</u>	<u>\$94,571,855</u>	<u>12,150,433</u>	<u>\$113,127,199</u>	<u>13,994,527</u>	<u>\$126,620,850</u>
68							
69	MRTC	671,859	\$8,040,137	980,074	\$10,769,347	1,255,746	\$13,044,689
70	ANR	15,591	\$153,119	22,067	\$198,912	26,304	\$217,613
71	NGPL DSS	845,088	\$9,686,399	1,169,819	\$13,014,236	1,447,279	\$15,755,079
72	NGPL NNS	440,530	\$4,979,751	542,830	\$6,029,756	638,106	\$6,971,308
73	PEPL	848,999	\$7,693,629	1,079,872	\$9,559,027	1,295,040	\$10,772,143
74							
75	Pipelines	<u>2,822,067</u>	<u>\$30,553,035</u>	<u>3,794,662</u>	<u>\$39,571,278</u>	<u>4,662,475</u>	<u>\$46,760,832</u>
76							
77	Total Working Gas	<u>12,867,043</u>	<u>\$125,124,890</u>	<u>15,945,095</u>	<u>\$152,698,477</u>	<u>18,657,002</u>	<u>\$173,381,682</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$156,122,094</u>		<u>\$183,695,681</u>		<u>\$205,973,969</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
40							
41	<b>2008 - IPC</b>						
42							
43	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
44							
45	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,819,349	\$266,159	1,819,349	\$266,159	1,827,615	\$267,774
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	286,816	\$59,968	286,816	\$59,968	290,328	\$60,666
50	Shanghai	8,072,368	\$7,617,292	8,072,368	\$9,330,499	8,100,400	\$9,454,580
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,310,224	\$25,027,769	14,310,224	\$25,027,769	14,310,224	\$25,069,311
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,013,395</u>	<u>\$35,392,049</u>	<u>31,013,395</u>	<u>\$37,105,256</u>	<u>31,053,205</u>	<u>\$37,273,192</u>
55							
56	<b>Working Gas</b>						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	1,753,242	\$15,884,373	1,713,557	\$15,447,716	1,082,405	\$9,757,881
60	Tilden	868,075	\$8,195,496	706,060	\$6,665,912	397,401	\$3,751,863
61	Centralia	141,260	\$1,254,671	141,260	\$1,254,671	141,241	\$1,254,503
62	Hookdale	520,756	\$4,530,577	524,986	\$4,561,078	371,127	\$3,224,351
63	Shanghai	3,616,531	\$30,892,408	3,279,582	\$28,014,189	2,586,770	\$22,096,189
64	Eden	270,381	\$2,355,289	230,414	\$2,007,136	168,782	\$1,470,260
65	Hillsboro	7,527,783	\$68,284,520	6,361,808	\$57,707,960	4,674,194	\$42,399,614
66							
67	Company Owned	<u>14,698,028</u>	<u>\$131,397,333</u>	<u>12,957,667</u>	<u>\$115,658,665</u>	<u>9,421,920</u>	<u>\$83,954,661</u>
68							
69	MRTC	1,496,946	\$14,696,267	1,392,127	\$13,429,014	1,010,724	\$9,749,848
70	ANR	27,888	\$203,248	25,262	\$161,273	16,582	\$102,328
71	NGPL DSS	1,682,114	\$17,882,554	1,454,966	\$15,373,171	1,043,994	\$11,030,841
72	NGPL NNS	740,401	\$7,916,367	523,474	\$5,596,984	457,819	\$4,895,001
73	PEPL	1,471,392	\$11,774,079	1,223,294	\$9,752,100	920,999	\$7,305,364
74							
75	Pipelines	<u>5,418,741</u>	<u>\$52,472,515</u>	<u>4,619,123</u>	<u>\$44,312,541</u>	<u>3,450,118</u>	<u>\$33,083,381</u>
76							
77	Total Working Gas	<u>20,116,769</u>	<u>\$183,869,849</u>	<u>17,576,790</u>	<u>\$159,971,206</u>	<u>12,872,038</u>	<u>\$117,038,042</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$219,261,897</u>		<u>\$197,076,462</u>		<u>\$154,311,234</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
80							
81	<b>2009 - IPC</b>						
82							
83	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
84							
85	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
86	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
87	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
88	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
89	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
90	Shanghai	8,100,400	\$9,454,580	8,100,400	\$9,454,580	8,100,400	\$9,454,580
91	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
92	Hillsboro	14,310,224	\$25,069,311	14,310,224	\$25,069,311	14,310,224	\$25,069,311
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,053,205</u>	<u>\$37,273,192</u>	<u>31,053,205</u>	<u>\$37,273,192</u>	<u>31,053,205</u>	<u>\$37,273,192</u>
95							
96	<b>Working Gas</b>						
97							
98	Gillespie	0		0		0	
99	Freeburg	462,635	\$4,170,655	105,076	\$895,983	56,882	\$324,910
100	Tilden	150,020	\$1,416,339	13,132	\$123,979	1,307	\$12,339
101	Centralia	49,519	\$439,828	1,424	\$12,648	1,424	\$12,648
102	Hookdale	183,867	\$1,597,436	126,068	\$1,095,279	101,292	\$880,025
103	Shanghai	1,915,453	\$16,361,800	1,603,546	\$13,697,490	1,469,610	\$12,553,409
104	Eden	98,950	\$861,953	53,253	\$463,887	20,912	\$182,164
105	Hillsboro	2,919,283	\$26,480,816	2,062,908	\$18,712,638	1,755,589	\$15,924,948
106							
107	Company Owned	<u>5,779,727</u>	<u>\$51,328,827</u>	<u>3,965,407</u>	<u>\$35,001,904</u>	<u>3,407,016</u>	<u>\$29,890,443</u>
108							
109	MRTC	635,149	\$6,126,901	343,760	\$3,316,046	148,104	\$1,428,670
110	ANR	10,185	\$61,130	6,651	\$31,366	792	\$3,192
111	NGPL DSS	530,608	\$5,606,404	200,532	\$2,118,821	17,831	\$178,738
112	NGPL NNS	263,313	\$2,815,343	81,313	\$869,399	249	\$1,321
113	PEPL	569,257	\$4,503,961	225,148	\$1,775,292	23,843	\$127,465
114							
115	Pipelines	<u>2,008,512</u>	<u>\$19,113,740</u>	<u>857,404</u>	<u>\$8,110,924</u>	<u>190,819</u>	<u>\$1,739,386</u>
116							
117	Total Working Gas	<u>7,788,239</u>	<u>\$70,442,566</u>	<u>4,822,811</u>	<u>\$43,112,829</u>	<u>3,597,835</u>	<u>\$31,629,829</u>
118							
119	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$107,715,758</u>		<u>\$80,386,020</u>		<u>\$68,903,021</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
80							
81	<b>2009 - IPC</b>						
82							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
83							
84							
85	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
86	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
87	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
88	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
89	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
90	Shanghai	8,100,400	\$9,454,580	8,100,400	\$9,454,580	8,100,400	\$9,454,580
91	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
92	Hillsboro	14,310,224	\$25,069,311	14,310,224	\$25,069,311	14,310,224	\$25,069,311
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,053,205</u>	<u>\$37,273,192</u>	<u>31,053,205</u>	<u>\$37,273,192</u>	<u>31,053,205</u>	<u>\$37,273,192</u>
95							
96	<b>Working Gas</b>						
97							
98	Gillespie	0		0		0	
99	Freeburg	321,201	\$1,555,319	595,822	\$2,923,281	840,659	\$4,112,083
100	Tilden	120,847	\$568,440	292,852	\$1,425,252	488,191	\$2,373,731
101	Centralia	1,424	\$12,647	1,424	\$12,647	1,424	\$12,647
102	Hookdale	101,331	\$880,161	159,947	\$1,172,092	233,583	\$1,529,735
103	Shanghai	1,573,383	\$13,037,996	1,969,119	\$15,007,444	2,345,275	\$16,833,915
104	Eden	20,912	\$182,164	46,930	\$311,756	113,032	\$632,753
105	Hillsboro	2,088,073	\$17,472,995	3,106,850	\$22,547,653	4,137,372	\$27,551,588
106							
107	Company Owned	<u>4,227,171</u>	<u>\$33,709,723</u>	<u>6,172,944</u>	<u>\$43,400,125</u>	<u>8,159,536</u>	<u>\$53,046,453</u>
108							
109	MRTC	40,871	\$394,258	144,039	\$687,340	389,621	\$1,574,342
110	ANR	4,810	\$14,122	9,041	\$27,910	13,111	\$40,120
111	NGPL DSS	26,434	\$219,059	239,113	\$1,515,259	516,836	\$3,253,521
112	NGPL NNS	57,404	\$259,466	196,904	\$1,093,802	339,404	\$1,968,932
113	PEPL	232,989	\$1,171,003	449,258	\$2,286,274	645,240	\$3,227,865
114							
115	Pipelines	<u>362,508</u>	<u>\$2,057,908</u>	<u>1,038,355</u>	<u>\$5,610,584</u>	<u>1,904,212</u>	<u>\$10,064,779</u>
116							
117	Total Working Gas	<u>4,589,679</u>	<u>\$35,767,630</u>	<u>7,211,299</u>	<u>\$49,010,709</u>	<u>10,063,748</u>	<u>\$63,111,232</u>
118							
119	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$73,040,822</u>		<u>\$86,283,901</u>		<u>\$100,384,424</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
80							
81	<b><u>2009 - IPC</u></b>						
82							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
83							
84							
85	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
86	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
87	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
88	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
89	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
90	Shanghai	8,100,400	\$9,454,580	8,100,400	\$9,454,580	8,100,400	\$9,454,580
91	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
92	Hillsboro	14,310,224	\$25,069,311	14,310,224	\$25,069,311	14,310,224	\$25,069,311
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,053,205</u>	<u>\$37,273,192</u>	<u>31,053,205</u>	<u>\$37,273,192</u>	<u>31,053,205</u>	<u>\$37,273,192</u>
95							
96	<b><u>Working Gas</u></b>						
97							
98	Gillespie	0	\$0	0	\$0	0	\$0
99	Freeburg	1,050,808	\$5,191,412	1,305,831	\$6,481,753	1,603,734	\$7,935,436
100	Tilden	678,956	\$3,353,499	812,785	\$4,030,601	869,253	\$4,306,192
101	Centralia	45,651	\$239,791	124,070	\$636,578	142,682	\$727,393
102	Hookdale	334,486	\$2,048,058	428,623	\$2,524,161	489,925	\$2,823,438
103	Shanghai	2,732,045	\$18,820,238	3,133,450	\$20,851,230	3,645,852	\$23,351,682
104	Eden	171,751	\$934,325	229,503	\$1,226,464	273,877	\$1,443,058
105	Hillsboro	5,160,998	\$32,808,980	6,103,157	\$37,575,917	7,154,936	\$42,696,365
106							
107	Company Owned	<u>10,174,695</u>	<u>\$63,396,304</u>	<u>12,137,419</u>	<u>\$73,326,704</u>	<u>14,180,259</u>	<u>\$83,283,564</u>
108							
109	MRTC	675,485	\$2,667,220	949,147	\$3,613,118	1,230,645	\$4,494,192
110	ANR	17,662	\$54,735	20,511	\$63,482	24,810	\$76,340
111	NGPL DSS	799,714	\$4,985,417	1,170,107	\$7,028,833	1,439,724	\$8,580,755
112	NGPL NNS	443,761	\$2,584,233	545,286	\$3,133,759	644,286	\$3,691,759
113	PEPL	865,364	\$4,330,281	1,105,459	\$5,570,408	1,274,020	\$6,389,210
114							
115	Pipelines	<u>2,801,986</u>	<u>\$14,621,886</u>	<u>3,790,510</u>	<u>\$19,409,599</u>	<u>4,613,485</u>	<u>\$23,232,257</u>
116							
117	Total Working Gas	<u>12,976,681</u>	<u>\$78,018,191</u>	<u>15,927,929</u>	<u>\$92,736,303</u>	<u>18,793,744</u>	<u>\$106,515,821</u>
118							
119	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$115,291,383</u>		<u>\$130,009,495</u>		<u>\$143,789,013</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
80							
81	<b>2009 - IPC</b>						
82							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
83							
84							
85	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
86	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
87	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
88	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
89	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
90	Shanghai	8,100,400	\$9,454,580	8,300,400	\$10,788,878	8,300,400	\$10,788,878
91	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
92	Hillsboro	14,310,224	\$25,069,311	14,710,224	\$27,555,597	14,710,224	\$27,555,597
93							
94	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,053,205</u>	<u>\$37,273,192</u>	<u>31,653,205</u>	<u>\$41,093,776</u>	<u>31,653,205</u>	<u>\$41,093,776</u>
95							
96	<b>Working Gas</b>						
97							
98	Gillespie	0	\$0	0	\$0	0	\$0
99	Freeburg	1,873,435	\$9,295,984	1,849,589	\$9,186,909	1,336,400	\$6,641,219
100	Tilden	869,253	\$4,306,192	836,287	\$4,142,882	646,711	\$3,203,715
101	Centralia	142,682	\$727,393	142,682	\$727,393	142,682	\$727,395
102	Hookdale	522,204	\$2,985,962	537,902	\$3,072,496	380,789	\$2,176,573
103	Shanghai	3,552,523	\$22,604,704	3,181,561	\$20,244,273	2,791,122	\$17,761,577
104	Eden	273,877	\$1,443,058	244,701	\$1,289,330	182,003	\$958,962
105	Hillsboro	7,625,574	\$44,701,115	7,228,117	\$42,371,222	5,797,350	\$33,986,832
106							
107	Company Owned	<u>14,859,548</u>	<u>\$86,064,409</u>	<u>14,020,839</u>	<u>\$81,034,504</u>	<u>11,277,057</u>	<u>\$65,456,273</u>
108							
109	MRTC	1,582,161	\$5,915,384	1,362,555	\$5,030,826	952,192	\$3,560,055
110	ANR	22,770	\$80,082	29,313	\$104,442	33,688	\$138,795
111	NGPL DSS	1,727,429	\$10,102,005	1,477,191	\$8,643,045	1,102,842	\$6,452,729
112	NGPL NNS	743,275	\$4,205,450	749,875	\$4,250,292	600,675	\$3,404,626
113	PEPL	1,416,904	\$7,173,785	1,345,876	\$6,827,629	1,026,473	\$5,208,324
114							
115	Pipelines	<u>5,492,539</u>	<u>\$27,476,705</u>	<u>4,964,810</u>	<u>\$24,856,233</u>	<u>3,715,870</u>	<u>\$18,764,528</u>
116							
117	Total Working Gas	<u>20,352,087</u>	<u>\$113,541,114</u>	<u>18,985,649</u>	<u>\$105,890,737</u>	<u>14,992,927</u>	<u>\$84,220,801</u>
118							
119	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$150,814,306</u>		<u>\$146,984,512</u>		<u>\$125,314,577</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
120							
121	<b><u>2010 - IPC</u></b>						
122							
123	<b><u>Non-Recoverable and Recoverable</u></b>						
124	<b><u>Cushion Gas</u></b>						
125	Gillespie	0	\$0	0	\$0	0	\$0
126	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
127	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
128	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
129	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
130	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
131	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
132	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
133							
134	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>
135							
136	<b><u>Working Gas</u></b>						
137							
138	Gillespie	0	\$0	0	\$0	0	\$0
139	Freeburg	800,294	\$3,979,143	275,828	\$1,371,441	229,560	\$1,154,885
140	Tilden	261,754	\$1,296,692	79,079	\$391,746	18,369	\$90,997
141	Centralia	70,969	\$361,801	1,063	\$5,419	1,063	\$5,419
142	Hookdale	257,687	\$1,472,927	152,504	\$871,706	124,627	\$712,978
143	Shanghai	2,432,505	\$15,479,482	1,941,295	\$12,353,618	1,622,160	\$10,322,770
144	Eden	105,050	\$553,502	42,395	\$223,376	2,749	\$14,484
145	Hillsboro	4,379,692	\$25,675,840	2,804,058	\$16,438,717	1,778,548	\$10,426,696
146							
147	Company Owned	<u>8,307,951</u>	<u>\$48,819,387</u>	<u>5,296,222</u>	<u>\$31,656,023</u>	<u>3,777,076</u>	<u>\$22,728,229</u>
148							
149	MRTC	614,313	\$2,296,208	327,785	\$1,225,209	163,300	\$610,390
150	ANR	20,787	\$86,125	12,494	\$52,093	4,417	\$18,469
151	NGPL DSS	712,487	\$4,168,718	400,197	\$2,341,527	283,096	\$1,656,377
152	NGPL NNS	353,675	\$2,005,082	157,675	\$893,903	141,947	\$827,557
153	PEPL	705,788	\$3,585,657	402,470	\$2,048,511	268,616	\$1,376,377
154							
155	Pipelines	<u>2,407,050</u>	<u>\$12,141,790</u>	<u>1,300,621</u>	<u>\$6,561,243</u>	<u>861,376</u>	<u>\$4,489,170</u>
156							
157	Total Working Gas	<u>10,715,001</u>	<u>\$60,961,177</u>	<u>6,596,843</u>	<u>\$38,217,266</u>	<u>4,638,452</u>	<u>\$27,217,399</u>
158							
159	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$102,055,890</u>		<u>\$79,311,979</u>		<u>\$68,312,112</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
120							
121	<b><u>2010 - IPC</u></b>						
122							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
123							
124							
125	Gillespie	0	\$0	0	\$0	0	\$0
126	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
127	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
128	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
129	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
130	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
131	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
132	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
133							
	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>
134							
135							
	<b><u>Working Gas</u></b>						
136							
137							
138	Gillespie	0	\$0	0	\$0	0	\$0
139	Freeburg	296,669	\$1,534,334	509,983	\$2,657,906	801,341	\$4,257,805
140	Tilden	18,369	\$90,997	137,929	\$720,746	306,638	\$1,647,158
141	Centralia	1,069	\$5,453	1,069	\$5,453	1,069	\$5,453
142	Hookdale	217,366	\$1,237,340	294,084	\$1,641,430	374,124	\$2,080,944
143	Shanghai	1,735,051	\$10,961,072	2,122,103	\$12,999,760	2,514,499	\$15,154,477
144	Eden	2,749	\$14,484	44,706	\$235,481	110,054	\$594,319
145	Hillsboro	1,637,256	\$9,585,068	2,689,464	\$15,127,279	3,676,159	\$20,545,398
146							
	Company Owned	<u>3,908,529</u>	<u>\$23,428,748</u>	<u>5,799,338</u>	<u>\$33,388,055</u>	<u>7,783,884</u>	<u>\$44,285,554</u>
147							
148							
149	MRTC	142,183	\$531,458	200,418	\$821,383	431,789	\$1,963,622
150	ANR	6,858	\$28,090	9,369	\$38,339	14,197	\$61,465
151	NGPL DSS	279,273	\$2,362,949	609,110	\$2,687,566	842,316	\$5,043,885
152	NGPL NNS	291,947	\$1,905,358	415,945	\$2,604,145	514,945	\$3,166,686
153	PEPL	494,311	\$2,607,885	707,914	\$3,686,300	943,872	\$4,928,446
154							
155	Pipelines	<u>1,214,572</u>	<u>\$7,435,740</u>	<u>1,942,756</u>	<u>\$9,837,733</u>	<u>2,747,119</u>	<u>\$15,164,104</u>
156							
	Total Working Gas	<u>5,123,101</u>	<u>\$30,864,488</u>	<u>7,742,094</u>	<u>\$43,225,788</u>	<u>10,531,003</u>	<u>\$59,449,658</u>
157							
158							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$71,959,201</u>		<u>\$84,320,501</u>		<u>\$100,544,371</u>
159							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
120							
121	<b>2010 - IPC</b>						
122							
	<b>Non-Recoverable and Recoverable Cushion Gas</b>						
123							
124							
125	Gillespie	0	\$0	0	\$0	0	\$0
126	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
127	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
128	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
129	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
130	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
131	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
132	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
133							
	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>
134							
135							
	<b>Working Gas</b>						
136							
137							
138	Gillespie	0	\$0	0	\$0	0	\$0
139	Freeburg	1,050,787	\$5,630,406	1,331,955	\$7,145,486	1,611,923	\$8,625,794
140	Tilden	509,260	\$2,762,105	698,482	\$3,781,732	837,918	\$4,518,989
141	Centralia	1,069	\$5,453	30,531	\$164,210	83,999	\$446,918
142	Hookdale	459,267	\$2,549,452	527,357	\$2,916,356	569,672	\$3,140,094
143	Shanghai	2,951,060	\$17,556,697	3,377,451	\$19,854,314	3,541,467	\$20,721,535
144	Eden	159,779	\$867,935	209,173	\$1,134,096	254,041	\$1,371,332
145	Hillsboro	4,796,208	\$26,708,580	5,924,740	\$32,789,697	7,002,840	\$38,490,065
146							
147	Company Owned	<u>9,927,430</u>	<u>\$56,080,628</u>	<u>12,099,689</u>	<u>\$67,785,891</u>	<u>13,901,860</u>	<u>\$77,314,726</u>
148							
149	MRTC	656,877	\$3,119,965	875,388	\$4,219,495	1,090,688	\$5,112,277
150	ANR	21,796	\$95,641	28,520	\$123,379	26,333	\$113,538
151	NGPL DSS	1,084,377	\$6,480,919	1,385,235	\$8,187,810	1,663,349	\$9,826,265
152	NGPL NNS	617,245	\$3,760,018	719,545	\$4,327,601	749,906	\$4,499,828
153	PEPL	1,176,356	\$6,142,717	1,253,792	\$6,549,738	1,448,810	\$7,553,849
154							
155	Pipelines	<u>3,556,651</u>	<u>\$19,599,260</u>	<u>4,262,480</u>	<u>\$23,408,023</u>	<u>4,979,086</u>	<u>\$27,105,758</u>
156							
157	Total Working Gas	<u>13,484,081</u>	<u>\$75,679,888</u>	<u>16,362,169</u>	<u>\$91,193,914</u>	<u>18,880,946</u>	<u>\$104,420,484</u>
158							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$116,774,601</u>		<u>\$132,288,627</u>		<u>\$145,515,197</u>
159							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity  
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
120							
121	<b><u>2010 - IPC</u></b>						
122							
	<b><u>Non-Recoverable and Recoverable Cushion Gas</u></b>						
123							
124							
125	Gillespie	0	\$0	0	\$0	0	\$0
126	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
127	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
128	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
129	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
130	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
131	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
132	Hillsboro	14,710,224	\$27,555,597	14,710,224	\$27,555,597	14,710,224	\$27,555,597
133							
	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>	<u>31,653,275</u>	<u>\$41,094,713</u>
134							
135							
	<b><u>Working Gas</u></b>						
136							
137							
138	Gillespie	0	\$0	0	\$0	0	\$0
139	Freeburg	1,900,000	\$9,951,975	1,900,000	\$9,951,975	1,425,000	\$7,463,981
140	Tilden	895,000	\$4,737,960	895,000	\$4,737,960	724,950	\$3,837,747
141	Centralia	147,000	\$777,817	147,000	\$777,817	147,000	\$777,817
142	Hookdale	614,900	\$3,345,824	614,900	\$3,345,824	479,050	\$2,606,631
143	Shanghai	3,900,000	\$22,420,880	3,738,078	\$21,490,000	3,182,477	\$18,295,880
144	Eden	285,000	\$1,517,236	285,000	\$1,517,236	224,877	\$1,197,163
145	Hillsboro	7,800,000	\$42,102,880	7,254,000	\$39,155,680	5,070,000	\$27,366,870
146							
147	Company Owned	<u>15,541,900</u>	<u>\$84,854,572</u>	<u>14,833,978</u>	<u>\$80,976,492</u>	<u>11,253,354</u>	<u>\$61,546,089</u>
148							
149	MRTC	1,515,374	\$7,673,119	1,515,374	\$7,673,119	1,063,986	\$5,387,509
150	ANR	31,750	\$146,906	31,750	\$146,906	23,812	\$110,179
151	NGPL DSS	1,783,750	\$10,195,320	1,783,750	\$10,195,320	1,427,000	\$8,156,263
152	NGPL NNS	750,000	\$4,465,332	750,000	\$4,465,332	637,500	\$3,795,533
153	PEPL	<u>1,520,000</u>	<u>\$7,917,858</u>	<u>1,444,000</u>	<u>\$7,521,965</u>	<u>1,048,800</u>	<u>\$5,463,322</u>
154							
155	Pipelines	<u>5,600,874</u>	<u>\$30,398,535</u>	<u>5,524,874</u>	<u>\$30,002,642</u>	<u>4,201,098</u>	<u>\$22,912,806</u>
156							
157	Total Working Gas	<u>21,142,774</u>	<u>\$115,253,107</u>	<u>20,358,852</u>	<u>\$110,979,134</u>	<u>15,454,452</u>	<u>\$84,458,895</u>
158							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$156,347,820</u>		<u>\$152,073,847</u>		<u>\$125,553,608</u>
159							

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
1	<b>Monthly Injections</b>						
2	Gas Delivered to Storage (Dkth)	January 2007	-	-	-	-	-
3	Gas Delivered to Storage (Dkth)	February 2007	-	-	-	-	-
4	Gas Delivered to Storage (Dkth)	March 2007	-	-	-	211,973	243,738
5	Gas Delivered to Storage (Dkth)	April 2007	-	-	-	294,163	133,392
6	Gas Delivered to Storage (Dkth)	May 2007	110,664	27,031	42,187	561,547	546,862
7	Gas Delivered to Storage (Dkth)	June 2007	118,895	89,439	344	610,131	616,528
8	Gas Delivered to Storage (Dkth)	July 2007	136,493	93,102	92,602	457,689	560,419
9	Gas Delivered to Storage (Dkth)	August 2007	136,493	91,816	85,433	471,257	564,557
10	Gas Delivered to Storage (Dkth)	September 2007	132,450	71,380	83,585	468,561	547,128
11	Gas Delivered to Storage (Dkth)	October 2007	137,008	74,521	95,984	339,143	573,970
12	Gas Delivered to Storage (Dkth)	November 2007	127,783	44,492	82,616	87,617	37,641
13	Gas Delivered to Storage (Dkth)	December 2007	-	-	-	-	-
14							
15			899,786	491,781	482,751	3,502,081	3,824,235
16							
17	Gas Delivered to Storage (Dkth)	January 2008	-	-	-	-	8,176
18	Gas Delivered to Storage (Dkth)	February 2008	-	-	-	-	-
19	Gas Delivered to Storage (Dkth)	March 2008	-	-	-	-	28,722
20	Gas Delivered to Storage (Dkth)	April 2008	-	-	-	-	38,200
21	Gas Delivered to Storage (Dkth)	May 2008	144,518	-	-	526,499	496,645
22	Gas Delivered to Storage (Dkth)	June 2008	165,547	101,903	2,643	632,223	702,946
23	Gas Delivered to Storage (Dkth)	July 2008	170,230	105,270	70,113	637,350	751,764
24	Gas Delivered to Storage (Dkth)	August 2008	170,461	105,097	108,320	594,350	732,638
25	Gas Delivered to Storage (Dkth)	September 2008	160,331	89,868	103,247	626,641	709,089
26	Gas Delivered to Storage (Dkth)	October 2008	112,955	72,773	86,896	603,902	669,178
27	Gas Delivered to Storage (Dkth)	November 2008	180,082	59,495	92,148	115,953	1
28	Gas Delivered to Storage (Dkth)	December 2008	8	-	-	11,407	7,951
29							
30			1,104,132	534,406	463,367	3,748,325	4,145,310
31							
32	Gas Delivered to Storage (Dkth)	January 2009	-	21,824	-	-	-
33	Gas Delivered to Storage (Dkth)	February 2009	-	-	-	-	20,802
34	Gas Delivered to Storage (Dkth)	March 2009	-	-	-	25,315	130,774
35	Gas Delivered to Storage (Dkth)	April 2009	206	-	-	276,256	287,600
36	Gas Delivered to Storage (Dkth)	May 2009	110,147	-	-	516,096	564,463
37	Gas Delivered to Storage (Dkth)	June 2009	143,107	67,273	3,359	536,044	571,160
38	Gas Delivered to Storage (Dkth)	July 2009	145,891	101,587	44,000	523,379	550,232
39	Gas Delivered to Storage (Dkth)	August 2009	103,496	98,984	99,826	522,685	602,589
40	Gas Delivered to Storage (Dkth)	September 2009	145,944	86,068	105,225	578,986	533,675

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
1	<b>Monthly Injections</b>							
2	Gas Delivered to Storage (Dkth)	January 2007	-	-	-	-	-	-
3	Gas Delivered to Storage (Dkth)	February 2007	11,344	-	-	-	-	-
4	Gas Delivered to Storage (Dkth)	March 2007	97,893	4,000	-	48,539	-	-
5	Gas Delivered to Storage (Dkth)	April 2007	184,140	4,000	-	2,729	196,827	-
6	Gas Delivered to Storage (Dkth)	May 2007	307,657	-	-	51,178	379,897	-
7	Gas Delivered to Storage (Dkth)	June 2007	243,465	214,861	-	65,091	360,277	28,745
8	Gas Delivered to Storage (Dkth)	July 2007	141,657	255,943	53,256	83,611	290,088	107,268
9	Gas Delivered to Storage (Dkth)	August 2007	197,353	305,867	54,466	85,798	287,149	90,270
10	Gas Delivered to Storage (Dkth)	September 2007	340,661	53,460	27,269	68,363	354,872	40,387
11	Gas Delivered to Storage (Dkth)	October 2007	322,982	35,870	378	40,854	311,579	1,003
12	Gas Delivered to Storage (Dkth)	November 2007	6,432	24	3	4,271	246	-
13	Gas Delivered to Storage (Dkth)	December 2007	47	-	3	147	-	-
14								
15			1,853,631	874,025	135,375	450,581	2,180,935	267,673
16								
17	Gas Delivered to Storage (Dkth)	January 2008	-	-	-	-	-	-
18	Gas Delivered to Storage (Dkth)	February 2008	-	-	-	-	-	-
19	Gas Delivered to Storage (Dkth)	March 2008	-	-	-	-	-	-
20	Gas Delivered to Storage (Dkth)	April 2008	208,783	19,888	-	12,131	178,910	-
21	Gas Delivered to Storage (Dkth)	May 2008	259,009	179,174	-	59,210	355,553	-
22	Gas Delivered to Storage (Dkth)	June 2008	255,737	136,160	-	63,876	379,675	38,908
23	Gas Delivered to Storage (Dkth)	July 2008	242,790	233,405	44,574	75,185	597,100	68,687
24	Gas Delivered to Storage (Dkth)	August 2008	312,363	108,941	55,925	90,420	382,423	27,108
25	Gas Delivered to Storage (Dkth)	September 2008	268,007	109,407	40,750	75,673	369,136	75,582
26	Gas Delivered to Storage (Dkth)	October 2008	206,101	60,459	-	42,704	58,316	56,130
27	Gas Delivered to Storage (Dkth)	November 2008	40,325	-	-	4,230	-	-
28	Gas Delivered to Storage (Dkth)	December 2008	-	-	-	-	-	-
29								
30			1,793,115	847,434	141,249	423,429	2,321,113	266,415
31								
32	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	-	-	-
33	Gas Delivered to Storage (Dkth)	February 2009	18,164	-	-	-	-	-
34	Gas Delivered to Storage (Dkth)	March 2009	62,433	-	-	-	-	-
35	Gas Delivered to Storage (Dkth)	April 2009	264,344	119,616	-	39	103,773	-
36	Gas Delivered to Storage (Dkth)	May 2009	274,658	172,005	-	58,616	395,736	26,018
37	Gas Delivered to Storage (Dkth)	June 2009	244,837	195,339	-	73,636	376,156	66,102
38	Gas Delivered to Storage (Dkth)	July 2009	210,176	190,765	44,227	100,903	386,770	58,719
39	Gas Delivered to Storage (Dkth)	August 2009	255,047	133,851	78,419	94,137	401,405	57,752
40	Gas Delivered to Storage (Dkth)	September 2009	297,903	56,468	18,612	61,302	512,402	44,374

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
1	<b>Monthly Injections</b>							
2	Gas Delivered to Storage (Dkth)	January 2007	-	-	-	737	1,356	588
3	Gas Delivered to Storage (Dkth)	February 2007	-	3,442	4,816	-	2,298	-
4	Gas Delivered to Storage (Dkth)	March 2007	645	11,583	-	291,409	4,771	44,965
5	Gas Delivered to Storage (Dkth)	April 2007	754,191	102,479	-	690,817	3,772	133,763
6	Gas Delivered to Storage (Dkth)	May 2007	1,015,033	304,633	96,430	1,103,896	28,181	215,214
7	Gas Delivered to Storage (Dkth)	June 2007	972,969	316,557	84,001	1,162,346	28,730	199,644
8	Gas Delivered to Storage (Dkth)	July 2007	1,036,029	319,363	84,000	1,246,037	29,721	231,752
9	Gas Delivered to Storage (Dkth)	August 2007	1,085,624	384,615	102,012	952,326	28,922	215,786
10	Gas Delivered to Storage (Dkth)	September 2007	1,157,967	325,587	89,999	746,861	28,557	214,011
11	Gas Delivered to Storage (Dkth)	October 2007	1,129,522	300,291	84,195	887,599	41,885	262,784
12	Gas Delivered to Storage (Dkth)	November 2007	29	30,741	6,167	212,204	6,308	7,245
13	Gas Delivered to Storage (Dkth)	December 2007	-	-	-	412	14,362	-
14								
15			7,152,009	2,099,291	551,620	7,294,644	218,863	1,525,752
16								
17	Gas Delivered to Storage (Dkth)	January 2008	-	146	-	17,757	-	1,767
18	Gas Delivered to Storage (Dkth)	February 2008	-	603	-	597	755	-
19	Gas Delivered to Storage (Dkth)	March 2008	-	3,865	-	27,153	100	14,603
20	Gas Delivered to Storage (Dkth)	April 2008	573,719	44,264	54,818	1,024,468	968	137,640
21	Gas Delivered to Storage (Dkth)	May 2008	1,045,262	300,603	134,998	1,253,439	29,461	216,601
22	Gas Delivered to Storage (Dkth)	June 2008	1,098,929	288,604	148,464	1,327,489	43,261	220,285
23	Gas Delivered to Storage (Dkth)	July 2008	1,304,549	362,254	102,250	1,553,253	44,713	301,868
24	Gas Delivered to Storage (Dkth)	August 2008	1,128,277	400,951	102,300	1,431,428	29,676	266,184
25	Gas Delivered to Storage (Dkth)	September 2008	907,634	333,300	95,276	998,364	39,197	216,621
26	Gas Delivered to Storage (Dkth)	October 2008	479,868	307,762	102,295	910,635	28,071	105,758
27	Gas Delivered to Storage (Dkth)	November 2008	-	31,837	-	33,048	1,387	8,266
28	Gas Delivered to Storage (Dkth)	December 2008	-	357	-	149,564	10,496	3,510
29								
30			6,538,238	2,074,546	740,401	8,727,195	228,085	1,493,103
31								
32	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	5,257	4,293	-
33	Gas Delivered to Storage (Dkth)	February 2009	-	1,629	-	9,969	90	-
34	Gas Delivered to Storage (Dkth)	March 2009	-	9,226	4,818	97,123	3,274	39,106
35	Gas Delivered to Storage (Dkth)	April 2009	332,526	23,526	64,028	695,323	2,851	64,311
36	Gas Delivered to Storage (Dkth)	May 2009	1,018,822	267,046	139,500	1,327,864	29,391	115,910
37	Gas Delivered to Storage (Dkth)	June 2009	1,030,522	329,758	142,500	1,273,872	41,994	164,481
38	Gas Delivered to Storage (Dkth)	July 2009	1,023,626	330,393	104,357	1,256,279	44,563	160,470
39	Gas Delivered to Storage (Dkth)	August 2009	942,159	444,312	101,525	1,121,230	38,580	159,093
40	Gas Delivered to Storage (Dkth)	September 2009	1,060,914	320,307	99,000	789,983	26,216	58,968

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
1	<b>Monthly Injections</b>					
2	Gas Delivered to Storage (Dkth)	January 2007	1,515	-	11,659	15,855
3	Gas Delivered to Storage (Dkth)	February 2007	2,443	-	1,414	25,757
4	Gas Delivered to Storage (Dkth)	March 2007	4,621	-	6,900	971,037
5	Gas Delivered to Storage (Dkth)	April 2007	31,334	14,578	174,232	2,720,417
6	Gas Delivered to Storage (Dkth)	May 2007	32,636	121,561	201,150	5,145,757
7	Gas Delivered to Storage (Dkth)	June 2007	43,137	431,917	125,948	5,713,025
8	Gas Delivered to Storage (Dkth)	July 2007	74,666	461,056	218,188	5,972,940
9	Gas Delivered to Storage (Dkth)	August 2007	18,849	459,409	106,676	5,724,678
10	Gas Delivered to Storage (Dkth)	September 2007	14,322	423,570	213,605	5,402,595
11	Gas Delivered to Storage (Dkth)	October 2007	7,686	426,678	186,329	5,260,261
12	Gas Delivered to Storage (Dkth)	November 2007	359	95,641	352,116	1,101,935
13	Gas Delivered to Storage (Dkth)	December 2007	-	11,588	150	26,709
14						
15			231,568	2,445,998	1,598,367	38,080,966
16						
17	Gas Delivered to Storage (Dkth)	January 2008	38	-	1,883	29,767
18	Gas Delivered to Storage (Dkth)	February 2008	4,307	-	11,582	17,844
19	Gas Delivered to Storage (Dkth)	March 2008	17,891	-	1,673	94,007
20	Gas Delivered to Storage (Dkth)	April 2008	25,767	-	70,784	2,390,340
21	Gas Delivered to Storage (Dkth)	May 2008	47,490	98,485	228,736	5,375,683
22	Gas Delivered to Storage (Dkth)	June 2008	24,171	477,996	169,659	6,278,476
23	Gas Delivered to Storage (Dkth)	July 2008	29,967	430,135	228,665	7,354,122
24	Gas Delivered to Storage (Dkth)	August 2008	33,314	487,813	219,388	6,787,377
25	Gas Delivered to Storage (Dkth)	September 2008	31,228	450,673	89,456	5,789,480
26	Gas Delivered to Storage (Dkth)	October 2008	18,643	417,409	295,208	4,635,063
27	Gas Delivered to Storage (Dkth)	November 2008	-	64,168	6,975	637,915
28	Gas Delivered to Storage (Dkth)	December 2008	1,822		2,354	187,469
29						
30			234,638	2,426,679	1,326,363	39,577,543
31						
32	Gas Delivered to Storage (Dkth)	January 2009	-	-	1,525	32,899
33	Gas Delivered to Storage (Dkth)	February 2009	4,438	-	3,068	58,160
34	Gas Delivered to Storage (Dkth)	March 2009	2,377	-	3,395	377,841
35	Gas Delivered to Storage (Dkth)	April 2009	25,295	-	117,967	2,377,661
36	Gas Delivered to Storage (Dkth)	May 2009	58,105	126,778	120,604	5,321,759
37	Gas Delivered to Storage (Dkth)	June 2009	44,343	393,631	116,486	5,814,600
38	Gas Delivered to Storage (Dkth)	July 2009	21,697	464,007	120,584	5,882,625
39	Gas Delivered to Storage (Dkth)	August 2009	14,262	441,376	119,031	5,829,759
40	Gas Delivered to Storage (Dkth)	September 2009	10,909	425,218	116,960	5,349,434

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
41	Gas Delivered to Storage (Dkth)	October 2009	142,349	87,969	108,263	530,388	571,385
42	Gas Delivered to Storage (Dkth)	November 2009	139,721	54,550	90,932	245,257	1,313
43	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	-	-
44							
45			930,861	518,255	451,605	3,754,406	3,833,993
46							
47	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	-	-
48	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	March 2010	-	-	-	-	-
50	Gas Delivered to Storage (Dkth)	April 2010	-	-	-	186,548	91,963
51	Gas Delivered to Storage (Dkth)	May 2010	77,351	-	-	536,977	702,640
52	Gas Delivered to Storage (Dkth)	June 2010	150,905	90,379	30	567,003	614,824
53	Gas Delivered to Storage (Dkth)	July 2010	171,595	91,492	67,543	620,696	644,554
54	Gas Delivered to Storage (Dkth)	August 2010	176,628	105,016	98,300	557,110	597,002
55	Gas Delivered to Storage (Dkth)	September 2010	147,692	84,381	93,392	581,833	654,922
56	Gas Delivered to Storage (Dkth)	October 2010	158,060	104,430	105,000	602,055	267,775
57	Gas Delivered to Storage (Dkth)	November 2010	67,310	67,133	80,000	-	-
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-
59							
60			949,541	542,831	444,265	3,652,222	3,573,680
61							
62	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-
63	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	-	-
64	Gas Delivered to Storage (Dkth)	March 2011	-	-	-	-	-
65	Gas Delivered to Storage (Dkth)	April 2011	-	-	-	404,410	183,817
66	Gas Delivered to Storage (Dkth)	May 2011	180,640	-	20,000	535,777	731,904
67	Gas Delivered to Storage (Dkth)	June 2011	158,060	96,971	-	665,293	747,793
68	Gas Delivered to Storage (Dkth)	July 2011	146,770	111,889	5,000	602,055	706,993
69	Gas Delivered to Storage (Dkth)	August 2011	64,914	104,430	91,860	561,918	379,536
70	Gas Delivered to Storage (Dkth)	September 2011	210,000	82,052	112,200	561,918	795,000
71	Gas Delivered to Storage (Dkth)	October 2011	187,976	104,430	115,940	602,055	602,363
72	Gas Delivered to Storage (Dkth)	November 2011	68,878	67,133	80,000	-	-
73	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	-	-
74							
75			1,017,238	566,905	425,000	3,933,426	4,147,406
76							
77	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	-	-
78	Gas Delivered to Storage (Dkth)	February 2012	-	-	-	-	-
79	Gas Delivered to Storage (Dkth)	March 2012	-	-	-	-	-
80	Gas Delivered to Storage (Dkth)	April 2012	-	-	-	152,526	271,602
81	Gas Delivered to Storage (Dkth)	May 2012	180,640	-	5,000	593,351	720,510
82	Gas Delivered to Storage (Dkth)	June 2012	158,060	96,971	-	733,384	665,720
83	Gas Delivered to Storage (Dkth)	July 2012	146,770	111,889	5,000	684,215	674,894

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
41	Gas Delivered to Storage (Dkth)	October 2009	269,701	-	-	32,279	108,310	-
42	Gas Delivered to Storage (Dkth)	November 2009	19,415	-	-	15,698	-	-
43	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	-	-	-
44								
45			1,916,678	868,044	141,258	436,610	2,284,552	252,965
46								
47	Gas Delivered to Storage (Dkth)	January 2010	2,258	-	-	-	-	-
48	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	March 2010	16,448	-	-	8,045	-	-
50	Gas Delivered to Storage (Dkth)	April 2010	67,109	-	6	92,739	112,891	-
51	Gas Delivered to Storage (Dkth)	May 2010	213,314	119,560	-	76,718	387,052	41,957
52	Gas Delivered to Storage (Dkth)	June 2010	291,358	168,709	-	80,040	392,396	65,348
53	Gas Delivered to Storage (Dkth)	July 2010	249,446	202,622	-	85,143	436,561	49,725
54	Gas Delivered to Storage (Dkth)	August 2010	281,168	189,222	29,462	68,090	426,391	49,394
55	Gas Delivered to Storage (Dkth)	September 2010	279,968	139,436	53,468	42,315	164,016	44,868
56	Gas Delivered to Storage (Dkth)	October 2010	475,000	-	-	7,150	195,000	-
57	Gas Delivered to Storage (Dkth)	November 2010	-	-	-	-	-	-
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-	-
59								
60			1,876,069	819,549	82,936	460,240	2,114,307	251,292
61								
62	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-	-
63	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	-	-	-
64	Gas Delivered to Storage (Dkth)	March 2011	-	-	-	-	-	-
65	Gas Delivered to Storage (Dkth)	April 2011	-	-	-	-	135,662	-
66	Gas Delivered to Storage (Dkth)	May 2011	456,000	187,950	-	278,850	507,019	77,500
67	Gas Delivered to Storage (Dkth)	June 2011	209,000	107,400	88,200	71,500	240,614	70,000
68	Gas Delivered to Storage (Dkth)	July 2011	190,000	152,150	26,065	67,025	445,285	3,850
69	Gas Delivered to Storage (Dkth)	August 2011	238,159	179,000	32,459	83,125	452,902	27,500
70	Gas Delivered to Storage (Dkth)	September 2011	331,841	268,500	275	107,250	273,000	34,200
71	Gas Delivered to Storage (Dkth)	October 2011	475,000	-	-	7,150	195,000	-
72	Gas Delivered to Storage (Dkth)	November 2011	-	-	-	-	-	-
73	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	-	-	-
74								
75			1,900,000	895,000	146,999	614,900	2,249,482	213,050
76								
77	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	-	-	-
78	Gas Delivered to Storage (Dkth)	February 2012	-	-	-	-	-	-
79	Gas Delivered to Storage (Dkth)	March 2012	-	-	-	-	-	-
80	Gas Delivered to Storage (Dkth)	April 2012	-	-	-	-	254,362	-
81	Gas Delivered to Storage (Dkth)	May 2012	281,165	179,842	-	245,663	390,000	77,500
82	Gas Delivered to Storage (Dkth)	June 2012	383,835	115,508	88,200	173,483	240,669	70,000
83	Gas Delivered to Storage (Dkth)	July 2012	190,000	152,150	29,400	338,541	508,187	8,550

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
41	Gas Delivered to Storage (Dkth)	October 2009	870,638	363,042	98,989	805,632	31,596	84,344
42	Gas Delivered to Storage (Dkth)	November 2009	-	3,442	6,600	87,846	191	7,462
43	Gas Delivered to Storage (Dkth)	December 2009	-	220	-	5,987	-	4,048
44								
45			6,279,207	2,092,901	761,317	7,476,365	223,039	858,193
46								
47	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	5,548	-	923
48	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	6,612	-	295
49	Gas Delivered to Storage (Dkth)	March 2010	-	2,334	19,272	111,438	84	1,781
50	Gas Delivered to Storage (Dkth)	April 2010	63,869	96,241	150,000	1,010,489	-	78,362
51	Gas Delivered to Storage (Dkth)	May 2010	1,052,208	252,290	123,998	1,279,840	29,746	73,121
52	Gas Delivered to Storage (Dkth)	June 2010	986,695	281,013	99,000	1,521,203	43,343	151,875
53	Gas Delivered to Storage (Dkth)	July 2010	1,120,049	295,503	102,300	1,504,978	44,520	168,631
54	Gas Delivered to Storage (Dkth)	August 2010	1,128,532	374,666	102,300	1,149,839	29,775	150,641
55	Gas Delivered to Storage (Dkth)	September 2010	1,078,100	353,126	30,360	1,273,129	40,292	97,148
56	Gas Delivered to Storage (Dkth)	October 2010	936,000	221,200	-	769,735	53,898	213,125
57	Gas Delivered to Storage (Dkth)	November 2010	-	-	-	-	52,159	131,495
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	53,898	77,500
59								
60			6,365,453	1,876,373	627,230	8,632,811	347,715	1,144,897
61								
62	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	53,898	77,500
63	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	-	48,682	70,000
64	Gas Delivered to Storage (Dkth)	March 2011	-	-	-	-	53,898	77,500
65	Gas Delivered to Storage (Dkth)	April 2011	1,796,472	154,847	72,635	1,233,082	52,159	206,250
66	Gas Delivered to Storage (Dkth)	May 2011	933,528	398,795	152,365	1,533,624	53,898	172,566
67	Gas Delivered to Storage (Dkth)	June 2011	1,014,000	357,727	112,500	1,510,279	52,159	206,250
68	Gas Delivered to Storage (Dkth)	July 2011	390,000	379,170	93,385	1,318,566	53,898	213,125
69	Gas Delivered to Storage (Dkth)	August 2011	1,475,695	461,086	98,202	623,211	53,898	213,125
70	Gas Delivered to Storage (Dkth)	September 2011	1,254,305	490,768	70,913	1,589,198	52,159	206,250
71	Gas Delivered to Storage (Dkth)	October 2011	936,000	84,780	-	911,941	53,898	213,125
72	Gas Delivered to Storage (Dkth)	November 2011	-	-	-	-	52,159	140,775
73	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	-	53,898	77,500
74								
75			7,800,000	2,327,173	600,000	8,719,901	634,604	1,873,966
76								
77	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	-	53,898	77,500
78	Gas Delivered to Storage (Dkth)	February 2012	-	-	-	10,481	50,420	44,244
79	Gas Delivered to Storage (Dkth)	March 2012	-	-	-	-	53,898	77,500
80	Gas Delivered to Storage (Dkth)	April 2012	1,242,150	194,097	75,000	1,237,479	52,159	206,250
81	Gas Delivered to Storage (Dkth)	May 2012	1,204,939	359,545	139,625	1,161,616	53,898	172,009
82	Gas Delivered to Storage (Dkth)	June 2012	1,296,910	359,417	122,875	1,438,759	52,159	206,250
83	Gas Delivered to Storage (Dkth)	July 2012	936,000	368,964	127,500	1,368,676	53,898	213,125

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
41	Gas Delivered to Storage (Dkth)	October 2009	24,101	499,628	123,575	4,752,189
42	Gas Delivered to Storage (Dkth)	November 2009	139	-	18,288	690,854
43	Gas Delivered to Storage (Dkth)	December 2009	-	-	9,689	19,944
44						
45			205,666	2,350,638	871,172	36,507,725
46						
47	Gas Delivered to Storage (Dkth)	January 2010	681	-	312	9,722
48	Gas Delivered to Storage (Dkth)	February 2010	4,698	-	251	11,856
49	Gas Delivered to Storage (Dkth)	March 2010	50,102	-	199	209,703
50	Gas Delivered to Storage (Dkth)	April 2010	28,405	-	2,922	1,981,544
51	Gas Delivered to Storage (Dkth)	May 2010	23,942	72,556	3,754	5,067,024
52	Gas Delivered to Storage (Dkth)	June 2010	10,522	278,371	5,111	5,798,125
53	Gas Delivered to Storage (Dkth)	July 2010	26,881	282,825	7,599	6,172,663
54	Gas Delivered to Storage (Dkth)	August 2010	22,958	280,246	6,724	5,823,464
55	Gas Delivered to Storage (Dkth)	September 2010	24,912	277,973	871	5,462,202
56	Gas Delivered to Storage (Dkth)	October 2010	-	146,726	635	4,255,789
57	Gas Delivered to Storage (Dkth)	November 2010	-	-	-	398,097
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	131,398
59						
60			193,101	1,338,697	28,378	35,321,587
61						
62	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	131,398
63	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	118,682
64	Gas Delivered to Storage (Dkth)	March 2011	-	-	-	131,398
65	Gas Delivered to Storage (Dkth)	April 2011	55,086	-	-	4,294,420
66	Gas Delivered to Storage (Dkth)	May 2011	28,993	310,191	9,208	6,568,808
67	Gas Delivered to Storage (Dkth)	June 2011	26,094	248,955	10,160	5,992,955
68	Gas Delivered to Storage (Dkth)	July 2011	28,993	428,541	4,763	5,367,523
69	Gas Delivered to Storage (Dkth)	August 2011	28,993	493,025	4,127	5,667,165
70	Gas Delivered to Storage (Dkth)	September 2011	28,993	256,511	2,540	6,727,873
71	Gas Delivered to Storage (Dkth)	October 2011	28,993	164,788	635	4,684,074
72	Gas Delivered to Storage (Dkth)	November 2011	-	-	-	408,945
73	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	131,398
74						
75			226,145	1,902,011	31,433	40,224,639
76						
77	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	131,398
78	Gas Delivered to Storage (Dkth)	February 2012	-	-	-	105,145
79	Gas Delivered to Storage (Dkth)	March 2012	-	-	-	131,398
80	Gas Delivered to Storage (Dkth)	April 2012	55,086	-	-	3,740,711
81	Gas Delivered to Storage (Dkth)	May 2012	28,993	310,191	9,208	6,113,695
82	Gas Delivered to Storage (Dkth)	June 2012	26,094	248,955	10,160	6,487,409
83	Gas Delivered to Storage (Dkth)	July 2012	28,993	428,541	4,763	6,380,056

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
84	Gas Delivered to Storage (Dkth)	August 2012	158,060	104,430	110,000	605,976	703,186
85	Gas Delivered to Storage (Dkth)	September 2012	146,770	82,052	105,000	561,918	665,405
86	Gas Delivered to Storage (Dkth)	October 2012	158,060	104,430	105,000	602,055	457,466
87	Gas Delivered to Storage (Dkth)	November 2012	67,310	67,133	80,000	-	-
88	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	-	-
89							
90			1,015,670	566,905	410,000	3,933,425	4,158,783
91							
92							
93	<b>Monthly Withdrawals</b>						
94	Gas Withdrawn from Storage (Dkth)	January 2007	375,929	144,570	125,956	1,368,221	1,236,042
95	Gas Withdrawn from Storage (Dkth)	February 2007	233,136	178,795	90,646	954,352	983,239
96	Gas Withdrawn from Storage (Dkth)	March 2007	78,847	66,877	46,624	-	213,575
97	Gas Withdrawn from Storage (Dkth)	April 2007	-	-	26,727	61,109	227,467
98	Gas Withdrawn from Storage (Dkth)	May 2007	-	-	6,993	-	-
99	Gas Withdrawn from Storage (Dkth)	June 2007	-	-	-	-	-
100	Gas Withdrawn from Storage (Dkth)	July 2007	-	-	-	-	-
101	Gas Withdrawn from Storage (Dkth)	August 2007	-	-	-	-	-
102	Gas Withdrawn from Storage (Dkth)	September 2007	-	-	-	-	-
103	Gas Withdrawn from Storage (Dkth)	October 2007	-	-	-	-	185
104	Gas Withdrawn from Storage (Dkth)	November 2007	2,394	-	-	305,586	458,947
105	Gas Withdrawn from Storage (Dkth)	December 2007	326,178	122,263	94,153	942,920	917,961
106							
107			1,016,484	512,505	391,099	3,632,188	4,037,416
108							
109	Gas Withdrawn from Storage (Dkth)	January 2008	304,916	136,256	137,163	1,326,002	1,342,766
110	Gas Withdrawn from Storage (Dkth)	February 2008	256,533	154,394	102,360	713,820	722,672
111	Gas Withdrawn from Storage (Dkth)	March 2008	166,741	93,675	50,293	409,315	480,461
112	Gas Withdrawn from Storage (Dkth)	April 2008	14,841	30,913	31,848	129,962	205,377
113	Gas Withdrawn from Storage (Dkth)	May 2008	-	-	22,056	3,398	-
114	Gas Withdrawn from Storage (Dkth)	June 2008	-	-	-	-	-
115	Gas Withdrawn from Storage (Dkth)	July 2008	-	-	-	-	-
116	Gas Withdrawn from Storage (Dkth)	August 2008	-	-	-	-	-
117	Gas Withdrawn from Storage (Dkth)	September 2008	-	-	-	-	-
118	Gas Withdrawn from Storage (Dkth)	October 2008	651	-	-	-	379
119	Gas Withdrawn from Storage (Dkth)	November 2008	511	-	-	314,724	654,870
120	Gas Withdrawn from Storage (Dkth)	December 2008	293,451	113,000	106,106	782,554	854,045
121							
122			1,037,644	528,238	449,826	3,679,775	4,260,570
123							
124	Gas Withdrawn from Storage (Dkth)	January 2009	316,179	135,525	123,452	1,080,920	1,050,124
125	Gas Withdrawn from Storage (Dkth)	February 2009	212,992	113,704	78,555	842,905	749,385
126	Gas Withdrawn from Storage (Dkth)	March 2009	95,848	77,359	42,912	390,555	304,927

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
84	Gas Delivered to Storage (Dkth)	August 2012	285,000	179,000	29,400	209,573	390,000	22,800
85	Gas Delivered to Storage (Dkth)	September 2012	285,000	268,500	-	96,726	273,000	34,200
86	Gas Delivered to Storage (Dkth)	October 2012	475,000	-	-	-	195,000	-
87	Gas Delivered to Storage (Dkth)	November 2012	-	-	-	-	-	-
88	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	-	-	-
89								
90			1,900,000	895,000	147,000	1,063,986	2,251,218	213,050
91								
92								
93	<b>Monthly Withdrawals</b>							
94	Gas Withdrawn from Storage (Dkth)	January 2007	722,983	274,622	34,092	178,496	870,622	70,851
95	Gas Withdrawn from Storage (Dkth)	February 2007	473,374	129,444	96,950	96,136	425,289	69,465
96	Gas Withdrawn from Storage (Dkth)	March 2007	124,249	50,235	1,517	2,988	54,611	33,907
97	Gas Withdrawn from Storage (Dkth)	April 2007	83,797	4,158	-	35,794	6	23,154
98	Gas Withdrawn from Storage (Dkth)	May 2007	1,007	254	-	1,062	-	493
99	Gas Withdrawn from Storage (Dkth)	June 2007	-	-	-	-	-	-
100	Gas Withdrawn from Storage (Dkth)	July 2007	-	-	-	-	-	628
101	Gas Withdrawn from Storage (Dkth)	August 2007	-	-	-	-	-	-
102	Gas Withdrawn from Storage (Dkth)	September 2007	-	-	-	-	-	-
103	Gas Withdrawn from Storage (Dkth)	October 2007	-	-	-	-	-	-
104	Gas Withdrawn from Storage (Dkth)	November 2007	265,356	27,825	17	1,814	74,771	34,501
105	Gas Withdrawn from Storage (Dkth)	December 2007	465,423	171,370	17	99,594	555,716	55,837
106								
107			2,136,189	657,908	132,593	415,884	1,981,015	288,836
108								
109	Gas Withdrawn from Storage (Dkth)	January 2008	406,637	298,244	86,136	162,371	744,893	70,130
110	Gas Withdrawn from Storage (Dkth)	February 2008	334,971	131,581	57,625	91,471	590,254	65,348
111	Gas Withdrawn from Storage (Dkth)	March 2008	252,827	199,377	-	75,689	134,889	59,137
112	Gas Withdrawn from Storage (Dkth)	April 2008	74,738	33,467	-	14,778	-	8,303
113	Gas Withdrawn from Storage (Dkth)	May 2008	-	-	-	-	-	-
114	Gas Withdrawn from Storage (Dkth)	June 2008	-	-	-	-	-	-
115	Gas Withdrawn from Storage (Dkth)	July 2008	-	-	-	-	-	-
116	Gas Withdrawn from Storage (Dkth)	August 2008	-	-	-	-	-	-
117	Gas Withdrawn from Storage (Dkth)	September 2008	-	-	-	-	-	-
118	Gas Withdrawn from Storage (Dkth)	October 2008	-	-	-	-	-	46
119	Gas Withdrawn from Storage (Dkth)	November 2008	80,006	162,015	-	-	336,949	39,967
120	Gas Withdrawn from Storage (Dkth)	December 2008	631,149	308,659	-	153,856	692,812	61,632
121								
122			1,780,328	1,133,343	143,761	498,165	2,499,797	304,563
123								
124	Gas Withdrawn from Storage (Dkth)	January 2009	619,761	247,381	91,722	187,260	671,317	69,832
125	Gas Withdrawn from Storage (Dkth)	February 2009	375,723	136,888	48,095	57,799	311,907	45,697
126	Gas Withdrawn from Storage (Dkth)	March 2009	110,591	11,825	-	24,776	133,936	32,341

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
84	Gas Delivered to Storage (Dkth)	August 2012	1,092,000	500,336	97,500	1,332,570	53,898	213,125
85	Gas Delivered to Storage (Dkth)	September 2012	1,092,000	338,941	37,500	1,411,065	52,159	206,250
86	Gas Delivered to Storage (Dkth)	October 2012	936,000	51,025	-	769,735	53,898	213,125
87	Gas Delivered to Storage (Dkth)	November 2012	-	-	-	-	52,159	138,382
88	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	-	53,898	93,000
89								
90			7,799,999	2,172,325	600,000	8,730,381	636,342	1,860,760
91								
92								
93	<b>Monthly Withdrawals</b>							
94	Gas Withdrawn from Storage (Dkth)	January 2007	1,811,848	583,940	158,570	1,785,551	64,696	370,524
95	Gas Withdrawn from Storage (Dkth)	February 2007	979,203	559,878	163,000	2,308,923	47,875	398,031
96	Gas Withdrawn from Storage (Dkth)	March 2007	230,377	155,774	108,000	841,670	30,120	81,736
97	Gas Withdrawn from Storage (Dkth)	April 2007	46,957	65,940	108,000	250,442	23,058	67,420
98	Gas Withdrawn from Storage (Dkth)	May 2007	50,040	-	77,000	3,249	-	-
99	Gas Withdrawn from Storage (Dkth)	June 2007	-	-	-	-	-	-
100	Gas Withdrawn from Storage (Dkth)	July 2007	-	-	-	-	-	-
101	Gas Withdrawn from Storage (Dkth)	August 2007	-	-	-	3,652	-	-
102	Gas Withdrawn from Storage (Dkth)	September 2007	-	4,630	-	4,731	-	-
103	Gas Withdrawn from Storage (Dkth)	October 2007	-	195	-	7,073	-	-
104	Gas Withdrawn from Storage (Dkth)	November 2007	681,968	276,213	10,000	1,853,595	31,612	226,875
105	Gas Withdrawn from Storage (Dkth)	December 2007	1,689,448	394,197	126,294	1,913,078	8,398	308,615
106								
107			5,489,841	2,040,767	750,864	8,971,964	205,759	1,453,201
108								
109	Gas Withdrawn from Storage (Dkth)	January 2008	1,878,821	687,013	244,481	2,192,606	67,957	437,764
110	Gas Withdrawn from Storage (Dkth)	February 2008	1,405,606	399,758	199,612	2,170,319	41,269	357,652
111	Gas Withdrawn from Storage (Dkth)	March 2008	942,398	257,166	142,576	1,130,694	51,735	153,838
112	Gas Withdrawn from Storage (Dkth)	April 2008	12,214	51,915	26,087	22,253	41,626	12,224
113	Gas Withdrawn from Storage (Dkth)	May 2008	-	-	-	-	21	1,856
114	Gas Withdrawn from Storage (Dkth)	June 2008	-	706	-	-	43	-
115	Gas Withdrawn from Storage (Dkth)	July 2008	-	-	-	-	69	-
116	Gas Withdrawn from Storage (Dkth)	August 2008	-	22	-	-	91	-
117	Gas Withdrawn from Storage (Dkth)	September 2008	-	-	-	-	112	-
118	Gas Withdrawn from Storage (Dkth)	October 2008	-	24,302	-	16,068	132	32,357
119	Gas Withdrawn from Storage (Dkth)	November 2008	1,165,975	327,983	216,927	1,436,253	20,180	319,406
120	Gas Withdrawn from Storage (Dkth)	December 2008	1,687,614	505,040	65,655	1,672,560	4,196	337,917
121								
122			7,092,628	2,253,905	895,338	8,640,753	227,431	1,653,014
123								
124	Gas Withdrawn from Storage (Dkth)	January 2009	1,754,911	600,980	194,506	1,735,037	60,524	388,304
125	Gas Withdrawn from Storage (Dkth)	February 2009	856,375	397,140	182,000	1,599,016	52,172	303,530
126	Gas Withdrawn from Storage (Dkth)	March 2009	307,319	218,205	85,882	947,960	40,392	113,590

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
84	Gas Delivered to Storage (Dkth)	August 2012	28,993	493,025	4,127	6,612,999
85	Gas Delivered to Storage (Dkth)	September 2012	28,993	294,573	2,540	5,982,592
86	Gas Delivered to Storage (Dkth)	October 2012	28,993	106,726	635	4,257,148
87	Gas Delivered to Storage (Dkth)	November 2012	-	-	-	404,984
88	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	146,898
89						
90			226,145	1,882,011	31,433	40,494,433
91						
92						
93	<b>Monthly Withdrawals</b>					
94	Gas Withdrawn from Storage (Dkth)	January 2007	41,783	694,419	362,027	11,275,742
95	Gas Withdrawn from Storage (Dkth)	February 2007	38,369	486,227	409,256	9,121,588
96	Gas Withdrawn from Storage (Dkth)	March 2007	21,126	200,509	182,354	2,525,096
97	Gas Withdrawn from Storage (Dkth)	April 2007	5,189	231,550	5,552	1,266,320
98	Gas Withdrawn from Storage (Dkth)	May 2007	-	17,033	2,153	159,284
99	Gas Withdrawn from Storage (Dkth)	June 2007	-	914	149	1,063
100	Gas Withdrawn from Storage (Dkth)	July 2007	-	-	181	809
101	Gas Withdrawn from Storage (Dkth)	August 2007	-	-	134	3,786
102	Gas Withdrawn from Storage (Dkth)	September 2007	-	-	2,835	12,196
103	Gas Withdrawn from Storage (Dkth)	October 2007	6,085	-	756	14,294
104	Gas Withdrawn from Storage (Dkth)	November 2007	42,635	192,468	186,429	4,673,006
105	Gas Withdrawn from Storage (Dkth)	December 2007	82,873	612,438	298,984	9,185,757
106						
107			238,060	2,435,558	1,450,810	38,238,941
108						
109	Gas Withdrawn from Storage (Dkth)	January 2008	77,694	680,752	387,467	11,670,069
110	Gas Withdrawn from Storage (Dkth)	February 2008	44,859	426,837	442,712	8,709,653
111	Gas Withdrawn from Storage (Dkth)	March 2008	12,263	366,219	163,928	5,143,221
112	Gas Withdrawn from Storage (Dkth)	April 2008	3,401	154,102	3,592	871,641
113	Gas Withdrawn from Storage (Dkth)	May 2008	-	20,191	1,384	48,906
114	Gas Withdrawn from Storage (Dkth)	June 2008	97	-	243	1,089
115	Gas Withdrawn from Storage (Dkth)	July 2008	-	-	483	552
116	Gas Withdrawn from Storage (Dkth)	August 2008	-	-	36	149
117	Gas Withdrawn from Storage (Dkth)	September 2008	-	-	280	392
118	Gas Withdrawn from Storage (Dkth)	October 2008	3,096	-	5,289	82,320
119	Gas Withdrawn from Storage (Dkth)	November 2008	55,973	282,665	371,473	5,785,877
120	Gas Withdrawn from Storage (Dkth)	December 2008	63,701	579,921	433,218	9,347,086
121						
122			261,084	2,510,687	1,810,105	41,660,955
123						
124	Gas Withdrawn from Storage (Dkth)	January 2009	28,988	524,990	274,300	10,156,013
125	Gas Withdrawn from Storage (Dkth)	February 2009	33,165	447,040	66,914	6,911,002
126	Gas Withdrawn from Storage (Dkth)	March 2009	29,744	289,055	84,644	3,341,861

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
127	Gas Withdrawn from Storage (Dkth)	April 2009	-	64,981	31,736	191,839	295,625
128	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	22,334	-	-
129	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-
130	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-
131	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-
132	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-
133	Gas Withdrawn from Storage (Dkth)	October 2009	1,909	-	-	-	149
134	Gas Withdrawn from Storage (Dkth)	November 2009	665	3	40,180	353,177	643,350
135	Gas Withdrawn from Storage (Dkth)	December 2009	270,466	114,829	96,738	1,121,586	1,001,375
136							
137			898,059	506,401	435,907	3,980,982	4,044,935
138							
139	Gas Withdrawn from Storage (Dkth)	January 2010	297,769	130,737	120,192	1,008,397	1,002,548
140	Gas Withdrawn from Storage (Dkth)	February 2010	272,464	119,989	91,989	834,708	755,903
141	Gas Withdrawn from Storage (Dkth)	March 2010	140,155	116,243	57,449	539,068	456,179
142	Gas Withdrawn from Storage (Dkth)	April 2010	-	38,372	33,816	46,743	6,879
143	Gas Withdrawn from Storage (Dkth)	May 2010	-	8	26,123	-	-
144	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	32	-	-
145	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-
146	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-
147	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-
148	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	-	-
149	Gas Withdrawn from Storage (Dkth)	November 2010	-	-	-	200,685	457,466
150	Gas Withdrawn from Storage (Dkth)	December 2010	260,400	126,804	30,219	963,288	998,108
151							
152			970,788	532,153	359,820	3,592,889	3,677,083
153							
154	Gas Withdrawn from Storage (Dkth)	January 2011	260,400	179,466	189,781	1,187,023	1,078,568
155	Gas Withdrawn from Storage (Dkth)	February 2011	235,200	141,286	105,000	1,026,842	1,125,587
156	Gas Withdrawn from Storage (Dkth)	March 2011	259,670	111,889	55,000	555,587	499,054
157	Gas Withdrawn from Storage (Dkth)	April 2011	-	7,459	15,000	-	-
158	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	-	-
159	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	-	-
160	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	-	-
161	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	-	-
162	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	November 2011	-	-	-	200,685	446,087
165	Gas Withdrawn from Storage (Dkth)	December 2011	260,400	96,971	55,000	963,288	998,108
166							
167			1,015,670	537,071	419,781	3,933,425	4,147,404
168							
169	Gas Withdrawn from Storage (Dkth)	January 2012	260,400	141,726	145,000	969,473	1,289,331

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
127	Gas Withdrawn from Storage (Dkth)	April 2009	-	76	-	-	-	-
128	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	-	-	-
129	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-	-
130	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	-
131	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-	-
132	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-	-
133	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	-	-	-
134	Gas Withdrawn from Storage (Dkth)	November 2009	43,261	32,966	-	-	370,962	29,176
135	Gas Withdrawn from Storage (Dkth)	December 2009	513,182	189,576	-	155,873	390,439	62,698
136								
137			1,662,518	618,712	139,817	425,708	1,878,561	239,744
138								
139	Gas Withdrawn from Storage (Dkth)	January 2010	538,364	384,957	71,713	123,102	357,377	76,953
140	Gas Withdrawn from Storage (Dkth)	February 2010	524,466	182,675	69,906	105,183	492,450	62,655
141	Gas Withdrawn from Storage (Dkth)	March 2010	62,716	60,710	-	35,922	-	39,646
142	Gas Withdrawn from Storage (Dkth)	April 2010	-	-	-	-	-	-
143	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	-	-
144	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	-	-
145	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	-
146	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	-
147	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-	-
148	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	-	-	-
149	Gas Withdrawn from Storage (Dkth)	November 2010	-	-	-	-	161,922	-
150	Gas Withdrawn from Storage (Dkth)	December 2010	475,000	170,050	-	135,850	555,601	60,123
151								
152			1,600,546	798,392	141,619	400,057	1,567,350	239,377
153								
154	Gas Withdrawn from Storage (Dkth)	January 2011	513,000	331,150	-	150,150	576,200	62,352
155	Gas Withdrawn from Storage (Dkth)	February 2011	532,000	250,600	102,900	178,750	539,277	58,356
156	Gas Withdrawn from Storage (Dkth)	March 2011	380,000	143,200	44,100	150,150	408,681	32,219
157	Gas Withdrawn from Storage (Dkth)	April 2011	-	-	-	-	-	-
158	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	-	-	-
159	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	-	6,614	-
160	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	-	1,187	-
161	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	-	-	-
162	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	November 2011	-	-	-	-	183,694	-
165	Gas Withdrawn from Storage (Dkth)	December 2011	475,000	170,050	-	135,850	525,685	47,054
166								
167			1,900,000	895,000	147,000	614,900	2,241,338	199,981
168								
169	Gas Withdrawn from Storage (Dkth)	January 2012	349,488	330,030	-	121,550	575,053	62,228

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
127	Gas Withdrawn from Storage (Dkth)	April 2009	-	25,671	6,873	44,745	34,281	40,859
128	Gas Withdrawn from Storage (Dkth)	May 2009	-	830	-	622	47	992
129	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	76	-
130	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,680	110	-
131	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	162	143	-
132	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	9,592	209	212
133	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	48,000	191	7,462
134	Gas Withdrawn from Storage (Dkth)	November 2009	397,457	256,082	-	369,626	9,946	-
135	Gas Withdrawn from Storage (Dkth)	December 2009	1,430,767	453,201	149,200	2,134,290	47,810	182,174
136								
137			4,746,829	1,952,109	618,461	6,893,730	245,901	1,037,123
138								
139	Gas Withdrawn from Storage (Dkth)	January 2010	1,417,658	487,079	247,000	2,232,321	59,433	187,789
140	Gas Withdrawn from Storage (Dkth)	February 2010	1,575,634	390,984	196,000	2,213,719	63,850	149,264
141	Gas Withdrawn from Storage (Dkth)	March 2010	1,025,510	159,262	35,000	935,522	43,495	107,687
142	Gas Withdrawn from Storage (Dkth)	April 2010	205,161	17,579	-	2,554	14,588	3,938
143	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	37	-
144	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	66	-
145	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	102	-
146	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	9,418	131	-
147	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	8,527	159	458
148	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	-	27,141	171,875
149	Gas Withdrawn from Storage (Dkth)	November 2010	546,000	35,325	-	1,332,800	52,159	230,495
150	Gas Withdrawn from Storage (Dkth)	December 2010	2,184,000	457,899	112,500	2,404,864	118,976	295,712
151								
152			6,953,963	1,548,128	590,500	9,139,725	380,137	1,147,218
153								
154	Gas Withdrawn from Storage (Dkth)	January 2011	1,950,000	1,002,676	262,500	2,476,498	122,605	317,518
155	Gas Withdrawn from Storage (Dkth)	February 2011	1,950,000	395,650	225,000	1,986,938	110,740	271,770
156	Gas Withdrawn from Storage (Dkth)	March 2011	1,170,000	280,775	-	885,300	120,274	143,500
157	Gas Withdrawn from Storage (Dkth)	April 2011	-	154,847	-	-	1,597	90,750
158	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	-	24,189	81,816
159	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	-	9,348	49,500
160	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	-	11,086	39,875
161	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	-	13,762	39,875
162	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	22,726	132,000
163	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	-	27,141	171,875
164	Gas Withdrawn from Storage (Dkth)	November 2011	546,000	35,325	-	966,300	52,159	239,775
165	Gas Withdrawn from Storage (Dkth)	December 2011	2,184,000	86,350	112,500	1,911,100	118,370	250,750
166								
167			7,800,000	1,955,623	600,000	8,226,136	633,997	1,829,004
168								
169	Gas Withdrawn from Storage (Dkth)	January 2012	1,560,000	959,828	200,991	2,518,070	122,605	300,250

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
127	Gas Withdrawn from Storage (Dkth)	April 2009	2,660	185,095	1,615	926,056
128	Gas Withdrawn from Storage (Dkth)	May 2009	-	11,403	349	36,577
129	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	126	202
130	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,790
131	Gas Withdrawn from Storage (Dkth)	August 2009	659	-	149	1,113
132	Gas Withdrawn from Storage (Dkth)	September 2009	145	-	371	10,529
133	Gas Withdrawn from Storage (Dkth)	October 2009	139	-	9,582	67,432
134	Gas Withdrawn from Storage (Dkth)	November 2009	-	236,606	166,917	2,950,374
135	Gas Withdrawn from Storage (Dkth)	December 2009	63,667	640,002	382,464	9,400,337
136						
137			159,167	2,334,191	987,431	33,806,286
138						
139	Gas Withdrawn from Storage (Dkth)	January 2010	62,507	534,516	259,618	9,600,030
140	Gas Withdrawn from Storage (Dkth)	February 2010	13,456	483,270	83,974	8,682,539
141	Gas Withdrawn from Storage (Dkth)	March 2010	4,122	215,167	159,612	4,193,465
142	Gas Withdrawn from Storage (Dkth)	April 2010	77	31,701	506	401,914
143	Gas Withdrawn from Storage (Dkth)	May 2010	-	17,225	1,243	44,636
144	Gas Withdrawn from Storage (Dkth)	June 2010	46	-	283	427
145	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	102
146	Gas Withdrawn from Storage (Dkth)	August 2010	671	-	-	10,220
147	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	3,058	12,202
148	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	199,016
149	Gas Withdrawn from Storage (Dkth)	November 2010	43,489	30,000	-	3,090,341
150	Gas Withdrawn from Storage (Dkth)	December 2010	40,590	551,388	7,937	9,949,309
151						
152			164,958	1,863,267	516,231	36,184,201
153						
154	Gas Withdrawn from Storage (Dkth)	January 2011	69,583	498,541	13,653	11,241,664
155	Gas Withdrawn from Storage (Dkth)	February 2011	37,691	417,420	4,763	9,695,770
156	Gas Withdrawn from Storage (Dkth)	March 2011	37,691	434,662	2,222	5,713,974
157	Gas Withdrawn from Storage (Dkth)	April 2011	-	-	2,858	272,511
158	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	106,005
159	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	65,462
160	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	52,148
161	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	53,637
162	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	154,726
163	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	199,016
164	Gas Withdrawn from Storage (Dkth)	November 2011	40,590	-	-	2,710,615
165	Gas Withdrawn from Storage (Dkth)	December 2011	40,590	551,388	7,937	8,990,391
166						
167			226,145	1,902,011	31,433	39,255,919
168						
169	Gas Withdrawn from Storage (Dkth)	January 2012	40,590	384,057	9,525	10,340,195

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
170	Gas Withdrawn from Storage (Dkth)	February 2012	236,768	208,860	155,000	1,277,275	914,825
171	Gas Withdrawn from Storage (Dkth)	March 2012	259,670	111,889	55,000	522,704	499,054
172	Gas Withdrawn from Storage (Dkth)	April 2012	-	7,459	-	-	-
173	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	-	-
174	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	-	-
175	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	-
176	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-
177	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	November 2012	-	-	-	200,685	457,466
180	Gas Withdrawn from Storage (Dkth)	December 2012	260,400	96,971	55,000	963,288	998,108
181							
182			1,017,238	566,905	410,000	3,933,425	4,158,784

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
170	Gas Withdrawn from Storage (Dkth)	February 2012	695,512	251,720	102,900	207,350	548,568	59,362
171	Gas Withdrawn from Storage (Dkth)	March 2012	380,000	143,200	44,100	150,150	410,362	44,406
172	Gas Withdrawn from Storage (Dkth)	April 2012	-	-	-	-	-	-
173	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	-	-	-
174	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	-	6,669	-
175	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	1,187	-
176	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-	-
177	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	November 2012	-	-	-	-	202,617	-
180	Gas Withdrawn from Storage (Dkth)	December 2012	475,000	170,050	-	135,850	523,856	56,688
181								
182			1,900,000	895,000	147,000	614,900	2,268,312	222,684

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
170	Gas Withdrawn from Storage (Dkth)	February 2012	2,340,000	1,024,097	286,509	2,422,795	110,753	308,244
171	Gas Withdrawn from Storage (Dkth)	March 2012	1,170,000	66,725	-	545,616	122,605	143,500
172	Gas Withdrawn from Storage (Dkth)	April 2012	-	-	-	-	1,588	90,750
173	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	-	24,198	81,259
174	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	-	9,348	49,500
175	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	11,086	39,875
176	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	13,762	39,875
177	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	22,726	132,000
178	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	27,141	171,875
179	Gas Withdrawn from Storage (Dkth)	November 2012	546,000	35,325	-	1,332,800	52,159	237,382
180	Gas Withdrawn from Storage (Dkth)	December 2012	2,184,000	86,350	112,500	1,915,500	118,976	266,250
181								
182			7,800,000	2,172,325	600,000	8,734,781	636,947	1,860,760

Ameren Illinois  
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
170	Gas Withdrawn from Storage (Dkth)	February 2012	66,683	531,904	8,890	11,758,015
171	Gas Withdrawn from Storage (Dkth)	March 2012	37,691	434,662	2,222	5,143,556
172	Gas Withdrawn from Storage (Dkth)	April 2012	-	-	2,858	102,655
173	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	105,457
174	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	65,517
175	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	52,148
176	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	53,637
177	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	154,726
178	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	199,016
179	Gas Withdrawn from Storage (Dkth)	November 2012	40,590	-	-	3,105,024
180	Gas Withdrawn from Storage (Dkth)	December 2012	40,590	531,388	7,937	8,998,702
181						
182			226,144	1,882,011	31,432	40,078,648



Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	TXG (J)	MRT (K)	Total (L)
1	<b>Monthly Injections - CIP</b>			
2	Gas Delivered to Storage (Dkth)	1,515	-	3,459
3	Gas Delivered to Storage (Dkth)	2,443	-	4,741
4	Gas Delivered to Storage (Dkth)	4,621	-	218,399
5	Gas Delivered to Storage (Dkth)	31,334	-	586,477
6	Gas Delivered to Storage (Dkth)	32,636	42,998	1,194,219
7	Gas Delivered to Storage (Dkth)	43,137	173,637	1,438,472
8	Gas Delivered to Storage (Dkth)	74,666	176,032	1,698,001
9	Gas Delivered to Storage (Dkth)	18,849	180,003	1,471,476
10	Gas Delivered to Storage (Dkth)	14,322	140,541	1,215,538
11	Gas Delivered to Storage (Dkth)	7,686	160,881	1,454,112
12	Gas Delivered to Storage (Dkth)	359	35,547	305,107
13	Gas Delivered to Storage (Dkth)	-	-	14,362
14				
15		<u>231,568</u>	<u>909,639</u>	<u>9,604,363</u>
16				
17	Gas Delivered to Storage (Dkth)	38	-	19,708
18	Gas Delivered to Storage (Dkth)	4,307	-	5,665
19	Gas Delivered to Storage (Dkth)	17,891	-	55,075
20	Gas Delivered to Storage (Dkth)	25,767	-	554,449
21	Gas Delivered to Storage (Dkth)	47,490	31,683	1,043,461
22	Gas Delivered to Storage (Dkth)	24,171	172,316	1,384,152
23	Gas Delivered to Storage (Dkth)	29,967	181,446	1,678,204
24	Gas Delivered to Storage (Dkth)	33,314	179,598	1,575,809
25	Gas Delivered to Storage (Dkth)	31,228	175,001	1,426,175
26	Gas Delivered to Storage (Dkth)	18,643	176,209	1,029,614
27	Gas Delivered to Storage (Dkth)	-	2,685	351,521
28	Gas Delivered to Storage (Dkth)	1,822	-	54,379
29				
30		<u>234,638</u>	<u>918,938</u>	<u>9,178,212</u>
31				



Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	TXG (J)	MRT (K)	Total (L)
32	Gas Delivered to Storage (Dkth)	-	-	27,060
33	Gas Delivered to Storage (Dkth)	4,438	-	13,696
34	Gas Delivered to Storage (Dkth)	2,377	-	94,674
35	Gas Delivered to Storage (Dkth)	25,295	-	495,037
36	Gas Delivered to Storage (Dkth)	58,105	17,034	967,118
37	Gas Delivered to Storage (Dkth)	44,343	148,049	1,321,774
38	Gas Delivered to Storage (Dkth)	21,697	182,954	1,503,335
39	Gas Delivered to Storage (Dkth)	14,262	167,714	1,422,746
40	Gas Delivered to Storage (Dkth)	10,909	143,720	1,107,789
41	Gas Delivered to Storage (Dkth)	24,101	148,112	1,157,843
42	Gas Delivered to Storage (Dkth)	139	-	295,517
43	Gas Delivered to Storage (Dkth)	-	-	4,268
44				
45		205,666	807,583	8,410,857
46				
47	Gas Delivered to Storage (Dkth)	681	-	1,604
48	Gas Delivered to Storage (Dkth)	4,698	-	4,993
49	Gas Delivered to Storage (Dkth)	50,102	-	86,740
50	Gas Delivered to Storage (Dkth)	28,405	-	592,804
51	Gas Delivered to Storage (Dkth)	23,942	6,270	755,506
52	Gas Delivered to Storage (Dkth)	10,522	47,000	1,221,092
53	Gas Delivered to Storage (Dkth)	26,881	57,737	1,396,625
54	Gas Delivered to Storage (Dkth)	22,958	61,735	1,385,637
55	Gas Delivered to Storage (Dkth)	24,912	62,673	1,216,043
56	Gas Delivered to Storage (Dkth)	-	50,000	1,016,513
57	Gas Delivered to Storage (Dkth)	-	-	398,097
58	Gas Delivered to Storage (Dkth)	-	-	131,398
59				
60		193,101	285,415	8,207,052
61				



Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	TXG (J)	MRT (K)	Total (L)
62				
63	<b>Monthly Withdrawals - CIP</b>			
64	Gas Withdrawn from Storage (Dkth)	41,783	261,635	2,589,995
65	Gas Withdrawn from Storage (Dkth)	38,369	208,363	2,711,362
66	Gas Withdrawn from Storage (Dkth)	21,126	88,791	987,354
67	Gas Withdrawn from Storage (Dkth)	5,189	90,018	367,007
68	Gas Withdrawn from Storage (Dkth)	-	3,816	10,809
69	Gas Withdrawn from Storage (Dkth)	-	-	-
70	Gas Withdrawn from Storage (Dkth)	-	-	-
71	Gas Withdrawn from Storage (Dkth)	-	-	-
72	Gas Withdrawn from Storage (Dkth)	-	-	-
73	Gas Withdrawn from Storage (Dkth)	6,085	-	6,780
74	Gas Withdrawn from Storage (Dkth)	42,635	78,891	1,346,759
75	Gas Withdrawn from Storage (Dkth)	82,873	237,432	2,456,633
76				
77		<u>238,060</u>	<u>968,946</u>	<u>10,476,699</u>
78				
79	Gas Withdrawn from Storage (Dkth)	77,694	229,806	2,905,170
80	Gas Withdrawn from Storage (Dkth)	44,859	202,242	2,608,898
81	Gas Withdrawn from Storage (Dkth)	12,263	124,240	1,242,786
82	Gas Withdrawn from Storage (Dkth)	3,401	45,897	203,012
83	Gas Withdrawn from Storage (Dkth)	-	19,305	43,238
84	Gas Withdrawn from Storage (Dkth)	97	-	140
85	Gas Withdrawn from Storage (Dkth)	-	-	69
86	Gas Withdrawn from Storage (Dkth)	-	-	91
87	Gas Withdrawn from Storage (Dkth)	-	-	112
88	Gas Withdrawn from Storage (Dkth)	3,096	-	50,869
89	Gas Withdrawn from Storage (Dkth)	55,973	116,363	1,436,820
90	Gas Withdrawn from Storage (Dkth)	63,701	198,516	2,012,288
91				
92		<u>261,084</u>	<u>936,369</u>	<u>10,503,493</u>
93				

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 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	NGPL (F)	PEPL (G)	TE (H)	TRK (I)
94	Gas Withdrawn from Storage (Dkth)	January 2009	316,179	135,525	123,452	87,594	972,577	60,524	388,304
95	Gas Withdrawn from Storage (Dkth)	February 2009	212,992	113,704	78,555	67,064	792,928	52,172	303,530
96	Gas Withdrawn from Storage (Dkth)	March 2009	95,848	77,359	42,912	33,668	521,144	40,392	113,590
97	Gas Withdrawn from Storage (Dkth)	April 2009	-	64,981	31,736	25,671	5,355	34,281	40,859
98	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	22,334	830	-	47	992
99	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-	76	-
100	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	110	-
101	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-	143	-
102	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-	209	212
103	Gas Withdrawn from Storage (Dkth)	October 2009	1,909	-	-	-	2,522	191	7,462
104	Gas Withdrawn from Storage (Dkth)	November 2009	665	3	40,180	2,402	3,202	9,946	-
105	Gas Withdrawn from Storage (Dkth)	December 2009	270,466	114,829	96,738	78,852	1,085,668	47,810	182,174
106									
107			898,059	506,401	435,907	296,081	3,383,396	245,901	1,037,123
108									
109	Gas Withdrawn from Storage (Dkth)	January 2010	297,769	130,737	120,192	96,724	1,119,792	59,433	187,789
110	Gas Withdrawn from Storage (Dkth)	February 2010	272,464	119,989	91,989	78,694	921,973	63,850	149,264
111	Gas Withdrawn from Storage (Dkth)	March 2010	140,155	116,243	57,449	42,161	299,733	43,495	107,687
112	Gas Withdrawn from Storage (Dkth)	April 2010	-	38,372	33,816	17,579	-	14,588	3,938
113	Gas Withdrawn from Storage (Dkth)	May 2010	-	8	26,123	-	-	37	-
114	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	32	-	-	66	-
115	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	102	-
116	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	131	-
117	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-	159	458
118	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	-	-	27,141	171,875
119	Gas Withdrawn from Storage (Dkth)	November 2010	-	-	-	35,325	633,750	52,159	230,495
120	Gas Withdrawn from Storage (Dkth)	December 2010	260,400	126,804	30,219	101,149	1,352,000	118,976	295,712
121									
122			970,788	532,153	359,820	371,632	4,327,248	380,137	1,147,218

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 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	TXG (J)	MRT (K)	Total (L)
94	Gas Withdrawn from Storage (Dkth)	28,988	149,415	2,262,558
95	Gas Withdrawn from Storage (Dkth)	33,165	155,651	1,809,761
96	Gas Withdrawn from Storage (Dkth)	29,744	93,399	1,048,056
97	Gas Withdrawn from Storage (Dkth)	2,660	77,862	283,405
98	Gas Withdrawn from Storage (Dkth)	-	4,827	29,030
99	Gas Withdrawn from Storage (Dkth)	-	-	76
100	Gas Withdrawn from Storage (Dkth)	-	-	110
101	Gas Withdrawn from Storage (Dkth)	659	-	802
102	Gas Withdrawn from Storage (Dkth)	145	-	566
103	Gas Withdrawn from Storage (Dkth)	139	-	12,223
104	Gas Withdrawn from Storage (Dkth)	-	-	56,398
105	Gas Withdrawn from Storage (Dkth)	63,667	246,639	2,186,843
106				
107		<u>159,167</u>	<u>727,793</u>	<u>7,689,828</u>
108				
109	Gas Withdrawn from Storage (Dkth)	62,507	196,637	2,271,580
110	Gas Withdrawn from Storage (Dkth)	13,456	196,742	1,908,421
111	Gas Withdrawn from Storage (Dkth)	4,122	50,682	861,727
112	Gas Withdrawn from Storage (Dkth)	77	10,584	118,954
113	Gas Withdrawn from Storage (Dkth)	-	9,174	35,342
114	Gas Withdrawn from Storage (Dkth)	46	-	144
115	Gas Withdrawn from Storage (Dkth)	-	-	102
116	Gas Withdrawn from Storage (Dkth)	671	-	802
117	Gas Withdrawn from Storage (Dkth)	-	-	617
118	Gas Withdrawn from Storage (Dkth)	-	-	199,016
119	Gas Withdrawn from Storage (Dkth)	43,489	30,000	1,025,218
120	Gas Withdrawn from Storage (Dkth)	40,590	100,000	2,425,850
121				
122		<u>164,958</u>	<u>593,819</u>	<u>8,847,773</u>

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - CIL

Line No.	Item (A)	Month/Year (B)	Glasford (C)	Lincoln (D)	ANR (E)	PEPL (F)	Total (G)
1	<b>Monthly Injections - CIL</b>						
2	Gas Delivered to Storage (Dkth)	January 2007	-	-	-	737	737
3	Gas Delivered to Storage (Dkth)	February 2007	-	-	-	-	-
4	Gas Delivered to Storage (Dkth)	March 2007	211,973	243,738	-	48,420	504,131
5	Gas Delivered to Storage (Dkth)	April 2007	294,163	133,392	167,440	156,303	751,298
6	Gas Delivered to Storage (Dkth)	May 2007	561,547	546,862	196,560	275,742	1,580,711
7	Gas Delivered to Storage (Dkth)	June 2007	610,131	616,528	123,759	239,193	1,589,611
8	Gas Delivered to Storage (Dkth)	July 2007	457,689	560,419	211,120	270,249	1,499,477
9	Gas Delivered to Storage (Dkth)	August 2007	471,257	564,557	101,920	67,451	1,205,185
10	Gas Delivered to Storage (Dkth)	September 2007	468,561	547,128	211,120	75,227	1,302,036
11	Gas Delivered to Storage (Dkth)	October 2007	339,143	573,970	179,573	80,966	1,173,652
12	Gas Delivered to Storage (Dkth)	November 2007	87,617	37,641	350,000	169,127	644,385
13	Gas Delivered to Storage (Dkth)	December 2007	-	-	-	-	-
14							
15			3,502,081	3,824,235	1,541,492	1,383,415	10,251,223
16							
17	Gas Delivered to Storage (Dkth)	January 2008	-	8,176	-	-	8,176
18	Gas Delivered to Storage (Dkth)	February 2008	-	-	-	-	-
19	Gas Delivered to Storage (Dkth)	March 2008	-	28,722	-	8,537	37,259
20	Gas Delivered to Storage (Dkth)	April 2008	-	38,200	65,169	508,202	611,571
21	Gas Delivered to Storage (Dkth)	May 2008	526,499	496,645	224,471	502,987	1,750,602
22	Gas Delivered to Storage (Dkth)	June 2008	632,223	702,946	166,544	466,501	1,968,214
23	Gas Delivered to Storage (Dkth)	July 2008	637,350	751,764	224,471	586,392	2,199,977
24	Gas Delivered to Storage (Dkth)	August 2008	594,350	732,638	212,876	593,616	2,133,480
25	Gas Delivered to Storage (Dkth)	September 2008	626,641	709,089	84,939	228,354	1,649,023
26	Gas Delivered to Storage (Dkth)	October 2008	603,902	669,178	288,335	354,599	1,916,014
27	Gas Delivered to Storage (Dkth)	November 2008	115,953	1	-	14,606	130,560
28	Gas Delivered to Storage (Dkth)	December 2008	11,407	7,951	-	93,003	112,361
29							
30			3,748,325	4,145,310	1,266,805	3,356,797	12,517,237
31							

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - CIL

Line No.	Item (A)	Month/Year (B)	Glasford (C)	Lincoln (D)	ANR (E)	PEPL (F)	Total (G)
32	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	-	-
33	Gas Delivered to Storage (Dkth)	February 2009	-	20,802	-	-	20,802
34	Gas Delivered to Storage (Dkth)	March 2009	25,315	130,774	-	8,537	164,626
35	Gas Delivered to Storage (Dkth)	April 2009	276,256	287,600	112,334	98,264	774,454
36	Gas Delivered to Storage (Dkth)	May 2009	516,096	564,463	116,024	529,431	1,726,014
37	Gas Delivered to Storage (Dkth)	June 2009	536,044	571,160	112,290	420,757	1,640,251
38	Gas Delivered to Storage (Dkth)	July 2009	523,379	550,232	116,033	281,497	1,471,141
39	Gas Delivered to Storage (Dkth)	August 2009	522,685	602,589	116,033	214,263	1,455,570
40	Gas Delivered to Storage (Dkth)	September 2009	578,986	533,675	112,290	141,373	1,366,324
41	Gas Delivered to Storage (Dkth)	October 2009	530,388	571,385	116,033	202,173	1,419,979
42	Gas Delivered to Storage (Dkth)	November 2009	245,257	1,313	-	12,942	259,512
43	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	4,903	4,903
44							
45			3,754,406	3,833,993	801,037	1,914,140	10,303,576
46							
47	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	318	318
48	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	March 2010	-	-	-	41,907	41,907
50	Gas Delivered to Storage (Dkth)	April 2010	186,548	91,963	-	296,930	575,441
51	Gas Delivered to Storage (Dkth)	May 2010	536,977	702,640	-	543,614	1,783,231
52	Gas Delivered to Storage (Dkth)	June 2010	567,003	614,824	-	606,014	1,787,841
53	Gas Delivered to Storage (Dkth)	July 2010	620,696	644,554	-	557,710	1,822,960
54	Gas Delivered to Storage (Dkth)	August 2010	557,110	597,002	-	396,209	1,550,321
55	Gas Delivered to Storage (Dkth)	September 2010	581,833	654,922	-	479,043	1,715,798
56	Gas Delivered to Storage (Dkth)	October 2010	602,055	267,775	-	303,435	1,173,265
57	Gas Delivered to Storage (Dkth)	November 2010	-	-	-	-	-
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-
59							
60			3,652,222	3,573,680	-	3,225,180	10,451,082

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - CIL

Line No.	Item (A)	Month/Year (B)	Glasford (C)	Lincoln (D)	ANR (E)	PEPL (F)	Total (G)
61	<b>Monthly Withdrawals - CIL</b>						
62	Gas Withdrawn from Storage (Dkth)	January 2007	1,368,221	1,236,042	340,875	340,541	3,285,679
63	Gas Withdrawn from Storage (Dkth)	February 2007	954,352	983,239	398,950	476,103	2,812,644
64	Gas Withdrawn from Storage (Dkth)	March 2007	-	213,575	181,800	176,101	571,476
65	Gas Withdrawn from Storage (Dkth)	April 2007	61,109	227,467	-	86,547	375,123
66	Gas Withdrawn from Storage (Dkth)	May 2007	-	-	-	-	-
67	Gas Withdrawn from Storage (Dkth)	June 2007	-	-	-	-	-
68	Gas Withdrawn from Storage (Dkth)	July 2007	-	-	-	-	-
69	Gas Withdrawn from Storage (Dkth)	August 2007	-	-	-	3,652	3,652
70	Gas Withdrawn from Storage (Dkth)	September 2007	-	-	-	4,377	4,377
71	Gas Withdrawn from Storage (Dkth)	October 2007	-	185	-	6,378	6,563
72	Gas Withdrawn from Storage (Dkth)	November 2007	305,586	458,947	178,698	42,657	985,888
73	Gas Withdrawn from Storage (Dkth)	December 2007	942,920	917,961	287,355	325,783	2,474,019
74							
75			3,632,188	4,037,416	1,387,678	1,462,139	10,519,421
76							
77	Gas Withdrawn from Storage (Dkth)	January 2008	1,326,002	1,342,766	375,580	406,404	3,450,752
78	Gas Withdrawn from Storage (Dkth)	February 2008	713,820	722,672	436,579	459,549	2,332,620
79	Gas Withdrawn from Storage (Dkth)	March 2008	409,315	480,461	156,281	179,452	1,225,509
80	Gas Withdrawn from Storage (Dkth)	April 2008	129,962	205,377	-	-	335,339
81	Gas Withdrawn from Storage (Dkth)	May 2008	3,398	-	-	-	3,398
82	Gas Withdrawn from Storage (Dkth)	June 2008	-	-	-	-	-
83	Gas Withdrawn from Storage (Dkth)	July 2008	-	-	-	-	-
84	Gas Withdrawn from Storage (Dkth)	August 2008	-	-	-	-	-
85	Gas Withdrawn from Storage (Dkth)	September 2008	-	-	-	-	-
86	Gas Withdrawn from Storage (Dkth)	October 2008	-	379	-	1,435	1,814
87	Gas Withdrawn from Storage (Dkth)	November 2008	314,724	654,870	361,872	321,782	1,653,248
88	Gas Withdrawn from Storage (Dkth)	December 2008	782,554	854,045	422,184	552,791	2,611,574
89							
90			3,679,775	4,260,570	1,752,496	1,921,413	11,614,254
91							

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 Workpaper Supporting Underground Gas Storage Activity - CIL

Line No.	Item (A)	Month/Year (B)	Glasford (C)	Lincoln (D)	ANR (E)	PEPL (F)	Total (G)
92	Gas Withdrawn from Storage (Dkth)	January 2009	1,080,920	1,050,124	266,378	406,404	2,803,826
93	Gas Withdrawn from Storage (Dkth)	February 2009	842,905	749,385	60,312	459,549	2,112,151
94	Gas Withdrawn from Storage (Dkth)	March 2009	390,555	304,927	75,390	179,452	950,324
95	Gas Withdrawn from Storage (Dkth)	April 2009	191,839	295,625	-	38,928	526,392
96	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	622	622
97	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-
98	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,680	4,680
99	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	162	162
100	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	9,592	9,592
101	Gas Withdrawn from Storage (Dkth)	October 2009	-	149	-	40,675	40,824
102	Gas Withdrawn from Storage (Dkth)	November 2009	353,177	643,350	155,172	223,015	1,374,714
103	Gas Withdrawn from Storage (Dkth)	December 2009	1,121,586	1,001,375	377,150	725,135	3,225,246
104							
105			<u>3,980,982</u>	<u>4,044,935</u>	<u>934,402</u>	<u>2,088,214</u>	<u>11,048,533</u>
106							
107	Gas Withdrawn from Storage (Dkth)	January 2010	1,008,397	1,002,548	246,405	786,614	3,043,964
108	Gas Withdrawn from Storage (Dkth)	February 2010	834,708	755,903	75,430	981,816	2,647,857
109	Gas Withdrawn from Storage (Dkth)	March 2010	539,068	456,179	151,361	464,843	1,611,451
110	Gas Withdrawn from Storage (Dkth)	April 2010	46,743	6,879	-	663	54,285
111	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	-
112	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	-
113	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-
114	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-
115	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-
116	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	-	-
117	Gas Withdrawn from Storage (Dkth)	November 2010	200,685	457,466	-	623,050	1,281,201
118	Gas Withdrawn from Storage (Dkth)	December 2010	963,288	998,108	-	657,664	2,619,060
119							
120			<u>3,592,889</u>	<u>3,677,083</u>	<u>473,196</u>	<u>3,514,650</u>	<u>11,257,818</u>





Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Total (O)
1	<b>Monthly Injections - IPC</b>		
2	Gas Delivered to Storage (Dkth)	January 2007	11,659
3	Gas Delivered to Storage (Dkth)	February 2007	21,016
4	Gas Delivered to Storage (Dkth)	March 2007	248,507
5	Gas Delivered to Storage (Dkth)	April 2007	1,382,642
6	Gas Delivered to Storage (Dkth)	May 2007	2,370,827
7	Gas Delivered to Storage (Dkth)	June 2007	2,684,942
8	Gas Delivered to Storage (Dkth)	July 2007	2,775,462
9	Gas Delivered to Storage (Dkth)	August 2007	3,048,017
10	Gas Delivered to Storage (Dkth)	September 2007	2,885,021
11	Gas Delivered to Storage (Dkth)	October 2007	2,632,497
12	Gas Delivered to Storage (Dkth)	November 2007	152,443
13	Gas Delivered to Storage (Dkth)	December 2007	12,347
14			
15			<u>18,225,380</u>
16			
17	Gas Delivered to Storage (Dkth)	January 2008	1,883
18	Gas Delivered to Storage (Dkth)	February 2008	12,179
19	Gas Delivered to Storage (Dkth)	March 2008	1,673
20	Gas Delivered to Storage (Dkth)	April 2008	1,224,320
21	Gas Delivered to Storage (Dkth)	May 2008	2,581,620
22	Gas Delivered to Storage (Dkth)	June 2008	2,926,110
23	Gas Delivered to Storage (Dkth)	July 2008	3,475,941
24	Gas Delivered to Storage (Dkth)	August 2008	3,078,088
25	Gas Delivered to Storage (Dkth)	September 2008	2,714,282
26	Gas Delivered to Storage (Dkth)	October 2008	1,689,435
27	Gas Delivered to Storage (Dkth)	November 2008	155,834
28	Gas Delivered to Storage (Dkth)	December 2008	20,729
29			
30			<u>17,882,094</u>
31			

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 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Freeburg (C)	Tilden (D)	Centralia (E)	Hookdale (F)	Shanghai (G)	Eden (H)
32	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	-	-	-
33	Gas Delivered to Storage (Dkth)	February 2009	18,164	-	-	-	-	-
34	Gas Delivered to Storage (Dkth)	March 2009	62,433	-	-	-	-	-
35	Gas Delivered to Storage (Dkth)	April 2009	264,344	119,616	-	39	103,773	-
36	Gas Delivered to Storage (Dkth)	May 2009	274,658	172,005	-	58,616	395,736	26,018
37	Gas Delivered to Storage (Dkth)	June 2009	244,837	195,339	-	73,636	376,156	66,102
38	Gas Delivered to Storage (Dkth)	July 2009	210,176	190,765	44,227	100,903	386,770	58,719
39	Gas Delivered to Storage (Dkth)	August 2009	255,047	133,851	78,419	94,137	401,405	57,752
40	Gas Delivered to Storage (Dkth)	September 2009	297,903	56,468	18,612	61,302	512,402	44,374
41	Gas Delivered to Storage (Dkth)	October 2009	269,701	-	-	32,279	108,310	-
42	Gas Delivered to Storage (Dkth)	November 2009	19,415	-	-	15,698	-	-
43	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	-	-	-
44								
45			1,916,678	868,044	141,258	436,610	2,284,552	252,965
46								
47	Gas Delivered to Storage (Dkth)	January 2010	2,258	-	-	-	-	-
48	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	March 2010	16,448	-	-	8,045	-	-
50	Gas Delivered to Storage (Dkth)	April 2010	67,109	-	6	92,739	112,891	-
51	Gas Delivered to Storage (Dkth)	May 2010	213,314	119,560	-	76,718	387,052	41,957
52	Gas Delivered to Storage (Dkth)	June 2010	291,358	168,709	-	80,040	392,396	65,348
53	Gas Delivered to Storage (Dkth)	July 2010	249,446	202,622	-	85,143	436,561	49,725
54	Gas Delivered to Storage (Dkth)	August 2010	281,168	189,222	29,462	68,090	426,391	49,394
55	Gas Delivered to Storage (Dkth)	September 2010	279,968	139,436	53,468	42,315	164,016	44,868
56	Gas Delivered to Storage (Dkth)	October 2010	475,000	-	-	7,150	195,000	-
57	Gas Delivered to Storage (Dkth)	November 2010	-	-	-	-	-	-
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-	-
59								
60			1,876,069	819,549	82,936	460,240	2,114,307	251,292

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Hillsboro (I)	NGPL DSS (J)	NGPL NNS (K)	ANR FSS (L)	MRTC FSS (M)	PEPL FS (N)
32	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	1,525	-	4,314
33	Gas Delivered to Storage (Dkth)	February 2009	-	-	-	3,068	-	2,430
34	Gas Delivered to Storage (Dkth)	March 2009	-	1,836	4,818	3,395	-	46,059
35	Gas Delivered to Storage (Dkth)	April 2009	332,526	8,603	64,028	5,633	-	209,608
36	Gas Delivered to Storage (Dkth)	May 2009	1,018,822	212,679	139,500	4,580	109,744	216,269
37	Gas Delivered to Storage (Dkth)	June 2009	1,030,522	277,723	142,500	4,196	245,582	195,982
38	Gas Delivered to Storage (Dkth)	July 2009	1,023,626	282,878	104,357	4,551	281,053	220,124
39	Gas Delivered to Storage (Dkth)	August 2009	942,159	370,393	101,525	2,998	273,662	240,095
40	Gas Delivered to Storage (Dkth)	September 2009	1,060,914	269,617	99,000	4,670	281,498	168,561
41	Gas Delivered to Storage (Dkth)	October 2009	870,638	287,705	98,989	7,542	351,516	147,687
42	Gas Delivered to Storage (Dkth)	November 2009	-	3,442	6,600	18,288	-	72,382
43	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	9,689	-	1,084
44								
45			6,279,207	1,714,876	761,317	70,135	1,543,055	1524595
46								
47	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	312	-	5,230
48	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	251	-	6,612
49	Gas Delivered to Storage (Dkth)	March 2010	-	-	19,272	199	-	37,092
50	Gas Delivered to Storage (Dkth)	April 2010	63,869	96,177	150,000	2,922	-	227,586
51	Gas Delivered to Storage (Dkth)	May 2010	1,052,208	229,837	123,998	3,754	66,286	213,603
52	Gas Delivered to Storage (Dkth)	June 2010	986,695	233,206	99,000	5,111	231,371	235,958
53	Gas Delivered to Storage (Dkth)	July 2010	1,120,049	242,061	102,300	7,599	225,088	232,484
54	Gas Delivered to Storage (Dkth)	August 2010	1,128,532	300,858	102,300	6,724	218,511	86,854
55	Gas Delivered to Storage (Dkth)	September 2010	1,078,100	278,114	30,360	871	215,300	203,545
56	Gas Delivered to Storage (Dkth)	October 2010	936,000	142,700	-	635	96,726	212,800
57	Gas Delivered to Storage (Dkth)	November 2010	-	-	-	-	-	-
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-	-
59								
60			6,365,453	1,522,953	627,230	28,378	1,053,282	1461764

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Total (C)
32	Gas Delivered to Storage (Dkth)	January 2009	5,839
33	Gas Delivered to Storage (Dkth)	February 2009	23,662
34	Gas Delivered to Storage (Dkth)	March 2009	118,541
35	Gas Delivered to Storage (Dkth)	April 2009	1,108,170
36	Gas Delivered to Storage (Dkth)	May 2009	2,628,627
37	Gas Delivered to Storage (Dkth)	June 2009	2,852,575
38	Gas Delivered to Storage (Dkth)	July 2009	2,908,149
39	Gas Delivered to Storage (Dkth)	August 2009	2,951,443
40	Gas Delivered to Storage (Dkth)	September 2009	2,875,321
41	Gas Delivered to Storage (Dkth)	October 2009	2,174,367
42	Gas Delivered to Storage (Dkth)	November 2009	135,825
43	Gas Delivered to Storage (Dkth)	December 2009	10,773
44			
45			<u>17,793,292</u>
46			
47	Gas Delivered to Storage (Dkth)	January 2010	7,800
48	Gas Delivered to Storage (Dkth)	February 2010	6,863
49	Gas Delivered to Storage (Dkth)	March 2010	81,056
50	Gas Delivered to Storage (Dkth)	April 2010	813,299
51	Gas Delivered to Storage (Dkth)	May 2010	2,528,287
52	Gas Delivered to Storage (Dkth)	June 2010	2,789,192
53	Gas Delivered to Storage (Dkth)	July 2010	2,953,078
54	Gas Delivered to Storage (Dkth)	August 2010	2,887,506
55	Gas Delivered to Storage (Dkth)	September 2010	2,530,361
56	Gas Delivered to Storage (Dkth)	October 2010	2,066,011
57	Gas Delivered to Storage (Dkth)	November 2010	-
58	Gas Delivered to Storage (Dkth)	December 2010	-
59			
60			<u>16,663,453</u>





Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Total (O)
61			
62	<b>Monthly Withdrawals - IPC</b>		
63	Gas Withdrawn from Storage (Dkth)	January 2007	5,400,068
64	Gas Withdrawn from Storage (Dkth)	February 2007	3,597,582
65	Gas Withdrawn from Storage (Dkth)	March 2007	966,266
66	Gas Withdrawn from Storage (Dkth)	April 2007	524,190
67	Gas Withdrawn from Storage (Dkth)	May 2007	148,475
68	Gas Withdrawn from Storage (Dkth)	June 2007	1,063
69	Gas Withdrawn from Storage (Dkth)	July 2007	809
70	Gas Withdrawn from Storage (Dkth)	August 2007	134
71	Gas Withdrawn from Storage (Dkth)	September 2007	7,819
72	Gas Withdrawn from Storage (Dkth)	October 2007	951
73	Gas Withdrawn from Storage (Dkth)	November 2007	2,340,359
74	Gas Withdrawn from Storage (Dkth)	December 2007	4,255,105
75			
76			<u>17,242,821</u>
77			
78	Gas Withdrawn from Storage (Dkth)	January 2008	5,314,147
79	Gas Withdrawn from Storage (Dkth)	February 2008	3,768,135
80	Gas Withdrawn from Storage (Dkth)	March 2008	2,674,926
81	Gas Withdrawn from Storage (Dkth)	April 2008	333,290
82	Gas Withdrawn from Storage (Dkth)	May 2008	2,270
83	Gas Withdrawn from Storage (Dkth)	June 2008	949
84	Gas Withdrawn from Storage (Dkth)	July 2008	483
85	Gas Withdrawn from Storage (Dkth)	August 2008	58
86	Gas Withdrawn from Storage (Dkth)	September 2008	280
87	Gas Withdrawn from Storage (Dkth)	October 2008	29,637
88	Gas Withdrawn from Storage (Dkth)	November 2008	2,695,809
89	Gas Withdrawn from Storage (Dkth)	December 2008	4,723,224
90			
91			<u>19,543,208</u>
92			

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Freeburg (C)	Tilden (D)	Centralia (E)	Hookdale (F)	Shanghai (G)	Eden (H)
93	Gas Withdrawn from Storage (Dkth)	January 2009	619,761	247,381	91,722	187,260	671,317	69,832
94	Gas Withdrawn from Storage (Dkth)	February 2009	375,723	136,888	48,095	57,799	311,907	45,697
95	Gas Withdrawn from Storage (Dkth)	March 2009	110,591	11,825	-	24,776	133,936	32,341
96	Gas Withdrawn from Storage (Dkth)	April 2009	-	76	-	-	-	-
97	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	-	-	-
98	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-	-
99	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	-
100	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-	-
101	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-	-
102	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	-	-	-
103	Gas Withdrawn from Storage (Dkth)	November 2009	43,261	32,966	-	-	370,962	29,176
104	Gas Withdrawn from Storage (Dkth)	December 2009	513,182	189,576	-	155,873	390,439	62,698
105								
106			1,662,518	618,712	139,817	425,708	1,878,561	239,744
107								
108	Gas Withdrawn from Storage (Dkth)	January 2010	538,364	384,957	71,713	123,102	357,377	76,953
109	Gas Withdrawn from Storage (Dkth)	February 2010	524,466	182,675	69,906	105,183	492,450	62,655
110	Gas Withdrawn from Storage (Dkth)	March 2010	62,716	60,710	-	35,922	-	39,646
111	Gas Withdrawn from Storage (Dkth)	April 2010	-	-	-	-	-	-
112	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	-	-
113	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	-	-
114	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	-
115	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	-
116	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-	-
117	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	-	-	-
118	Gas Withdrawn from Storage (Dkth)	November 2010	-	-	-	-	161,922	-
119	Gas Withdrawn from Storage (Dkth)	December 2010	475,000	170,050	-	135,850	555,601	60,123
120								
121			1,600,546	798,392	141,619	400,057	1,567,350	239,377

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Hillsboro (I)	NGPL DSS (J)	NGPL NNS (K)	ANR FSS (L)	MRTC FSS (M)	PEPL FS (N)
93	Gas Withdrawn from Storage (Dkth)	January 2009	1,754,911	513,386	194,506	7,922	375,575	356,056
94	Gas Withdrawn from Storage (Dkth)	February 2009	856,375	330,076	182,000	6,602	291,389	346,539
95	Gas Withdrawn from Storage (Dkth)	March 2009	307,319	184,537	85,882	9,254	195,656	247,364
96	Gas Withdrawn from Storage (Dkth)	April 2009	-	-	6,873	1,615	107,233	462
97	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	349	6,576	-
98	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	126	-	-
99	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	-
100	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	149	-	-
101	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	371	-	-
102	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	9,582	-	4,803
103	Gas Withdrawn from Storage (Dkth)	November 2009	397,457	253,680	-	11,745	236,606	143,409
104	Gas Withdrawn from Storage (Dkth)	December 2009	1,430,767	374,349	149,200	5,314	393,363	323,487
105								
106			4,746,829	1,656,028	618,461	53,029	1,606,398	1422120
107								
108	Gas Withdrawn from Storage (Dkth)	January 2010	1,417,658	390,355	247,000	13,213	337,879	325,915
109	Gas Withdrawn from Storage (Dkth)	February 2010	1,575,634	312,290	196,000	8,544	286,528	309,930
110	Gas Withdrawn from Storage (Dkth)	March 2010	1,025,510	117,101	35,000	8,251	164,485	170,946
111	Gas Withdrawn from Storage (Dkth)	April 2010	205,161	-	-	506	21,117	1,891
112	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	1,243	8,051	-
113	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	283	-	-
114	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	-
115	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	9,418
116	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	3,058	-	8,527
117	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	-	-	-
118	Gas Withdrawn from Storage (Dkth)	November 2010	546,000	-	-	-	-	76,000
119	Gas Withdrawn from Storage (Dkth)	December 2010	2,184,000	356,750	112,500	7,937	451,388	395,200
120								
121			6,953,963	1,176,496	590,500	43,035	1,269,448	1297827

Ameren Illinois  
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Total (C)
93	Gas Withdrawn from Storage (Dkth)	January 2009	5,089,629
94	Gas Withdrawn from Storage (Dkth)	February 2009	2,989,090
95	Gas Withdrawn from Storage (Dkth)	March 2009	1,343,481
96	Gas Withdrawn from Storage (Dkth)	April 2009	116,259
97	Gas Withdrawn from Storage (Dkth)	May 2009	6,925
98	Gas Withdrawn from Storage (Dkth)	June 2009	126
99	Gas Withdrawn from Storage (Dkth)	July 2009	-
100	Gas Withdrawn from Storage (Dkth)	August 2009	149
101	Gas Withdrawn from Storage (Dkth)	September 2009	371
102	Gas Withdrawn from Storage (Dkth)	October 2009	14,385
103	Gas Withdrawn from Storage (Dkth)	November 2009	1,519,262
104	Gas Withdrawn from Storage (Dkth)	December 2009	3,988,248
105			
106			<u>15,067,925</u>
107			
108	Gas Withdrawn from Storage (Dkth)	January 2010	4,284,486
109	Gas Withdrawn from Storage (Dkth)	February 2010	4,126,261
110	Gas Withdrawn from Storage (Dkth)	March 2010	1,720,287
111	Gas Withdrawn from Storage (Dkth)	April 2010	228,675
112	Gas Withdrawn from Storage (Dkth)	May 2010	9,294
113	Gas Withdrawn from Storage (Dkth)	June 2010	283
114	Gas Withdrawn from Storage (Dkth)	July 2010	-
115	Gas Withdrawn from Storage (Dkth)	August 2010	9,418
116	Gas Withdrawn from Storage (Dkth)	September 2010	11,585
117	Gas Withdrawn from Storage (Dkth)	October 2010	-
118	Gas Withdrawn from Storage (Dkth)	November 2010	783,922
119	Gas Withdrawn from Storage (Dkth)	December 2010	4,904,399
120			
121			<u>16,078,610</u>

Ameren Illinois  
Underground Gas Storage Activity  
Date and Reason For Limited Capacity Due to Unforeseen Circumstances

Line No.	Response
1	No instances of withdrawal capacity reduction occurred within the last five years.
2	

Ameren Illinois  
Adequacy of UG Levels

Line No.	Requested Information (A)	Company Response (B)
1 2 3 4 5 6 7 8 9 10	Provide support for the determination that the available gas storage is the proper amount to ensure reliable service to customers at the lowest cost during the test year.	Ameren Illinois designs a portfolio of gas resources to meet its peak day needs. Part of that portfolio is existing owned storage assets. Ameren Illinois owns twelve gas storage fields with a total capacity (recoverable gas volume) of 19,752,957 Mcf and total peak day deliverability of 570,000 Mcf. Ameren Illinois' owned storage fields were developed over a period of many years and are long-lived, fixed assets. In addition, Ameren Illinois has the ability to lease storage from pipelines serving it which provides flexibility to alter the amount of storage available to the Company for each winter season. In analyzing the adequacy of its storage resources for each winter season, the Company assumes (1) that all storage resources are fully cycled each annual/winter cycle and (2) that target inventory levels are sufficient to meet peak day deliverability of each of its storage assets during the peak design time frame of December 15th to February 15th. Each of the Company's gas storage resources are expected to provide its maximum rated deliverability on peak day. Any storage level less than that described above would require additional firm transportation to be acquired by Ameren Illinois.
11 12 13 14 15 16 17		The Company strives to have approximately 50% of its normal winter requirements met by storage withdrawals to provide a balance between storage withdrawals and purchased gas supply during the winter season. Ameren Illinois considers the cost to transport gas into and out of storage, factoring in any negotiated discounts and the cost of carrying gas in storage, as well as applicable shrinkage factors. The Company examines the opportunity to hedge gas prices by injecting typically lower-priced summer gas that is subsequently withdrawn during higher priced winter periods. In terms of alternatives to storage, Ameren Illinois considers the premium that reliability and variability, both of which are extremely important to the Company, carries in physical gas supply contracts.
18 19 20 21 22 23 24		Storage is one of the most reliable sources of firm deliverability and gas supply during the critical winter operations. Gas injected into storage during off-peak periods is available during peak periods with fewer weather-related concerns that impact flowing supply. The amount of gas that can be withdrawn from leased storage is a function of known contract provisions. Ameren Illinois can respond to changing firm sales customer requirements by varying leased storage activity and thus minimizing pipeline balancing penalties. To summarize, leased storage enables daily and hourly operational balancing of system loads, minimizes pipeline penalties, hedges against market price variability and is a reliable source of gas supply.
25 26 27 28 29 30 31	Work papers shall include studies available to support the determination that the available gas storage is the proper amount needed to ensure reliable service to customers at the lowest cost during the test year.	Each year the Company performs several portfolio analyses associated with its peak day supply portfolio. Based on these analyses and the Company's ability to re-negotiate or enter into new contracts with the pipelines, the Company determines the pipeline leased storage services that it should obtain for that year. These analyses, to the extent necessary, are provided to the Illinois Commerce Commission Staff in the Company's annual Purchased Gas Adjustment proceedings. Many of the specific analyses are voluminous in nature and/or contain confidential information to the Company and/or its customers or suppliers. These documents can be made available for review by Staff at the Company's office in St. Louis.

Ameren Illinois  
Rate at Which Propane/LNG Inventory Can Be Replenished  
During The Winter Months

Line No.	Response (A)
1 2 3 4 5 6 7 8 9 10 11 12 13	In an extreme cold period, it could take days or even weeks for Ameren Illinois to replenish its propane supplies. Since propane supplies are delivered by truck, severe weather such as snow and ice could prevent the delivery of propane supplies. In addition, during extremely cold weather, propane supplies become very tight in the Midwest. For example, in the winter of 2000-2001, propane suppliers were not willing to sell propane to any party other than their normal heating customers for the mid-December – January period. Ameren Illinois typically keeps a propane inventory sufficient to run the propane plant at maximum output for 3.5 days. If propane supplies are available and trucks are able to reach the Alton plant, replenishment rates are determined by the rate at which a truck can be offloaded. This rate is expected to be approximately one truck per hour for a rate of 9,000 gallons per hour.
14	Ameren Illinois is filing to retire the Alton Propane Plant in this rate case.

Ameren Illinois - Gas

ICC Docket No. 11-\_\_\_\_

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Future Test Year 2012

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Ameren Illinois

Feedstock Consumption Rate in Gallons Per Hour  
For the Plant at Rated Capacity

Line	Response
No.	
1	The Alton plant consumes approximately 3,415 gallons per hour of propane
2	at the maximum rated capacity.

Ameren Illinois  
Expected Peak Day Capacity of The Plant

Line	Response
No.	(A)

1	The nameplate capacity of the Alton plant is 7,500 MMBtu per day.
---	---

Ameren Illinois  
Last Three Dates on Which the Facility Was Required  
To Serve Load on The Utility's System

Line No.	Response
1	Listed are the last three dates on which the Alton Propane Plant was required to serve load.
2	Extreme cold necessitated operation in each instance.
3	1/14/09-1/16/09 8,179 Mcf
4	2/11/08-2/12/08 5,682 Mcf
5	1/28/97 4,062 Mcf

Ameren Illinois  
Date and Reason For Any Instances Where The Withdrawal  
Capacity of a Facility Was Limited

Line No.	Response
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1      There were no instances where the capacity of the facility was limited.

Ameren Illinois  
Explanation of How the Replenishment Rate  
Will Change For Different Levels of Inventory

Line No.	Response
1	The replenishment rate is not expected to change for different levels of
2	

Ameren Illinois  
Basis for Replenishment Rates

Line	Response
No.	(A)

---

- 1
- 2 The basis for the replenishment rate is discussed in the response to F-11 b)1.

Ameren Illinois  
 Propane, LNG and SNG Feedstock  
 Inventory Levels

Line No.	Response			
	(A)	(B)	(C)	(D)
1				<b>2009 Alton Propane Inventory</b>
2		<b>ALTON</b>		
3	On Hand	Gallons	Dollars	WAGOG
4	12/31/2008	297,233.4	\$336,868.88	1.13335
5	Rec'd	0.0	\$0.00	
6	temp adj	2,994.40	\$3,393.70	
7	RUN/TEST	-89,052.2	-\$100,927.13	
8	01/31/2009	211,175.6	\$239,335.45	1.13335
9	Rec'd	0.0	\$0.00	
10	temp adj	1,131.8	\$1,282.67	
11	Used	0.0	\$0.00	
12	02/29/2009	212,307.4	\$240,618.12	1.13335
13	Rec'd	0.0	\$0.00	
14	temp adj	-3,018.2	-\$3,420.61	
15	Used	0.0	\$0.00	
16	03/31/2009	209,289.2	\$237,197.51	1.13335
17	Rec'd	0.0	\$0.00	
18	temp adj	-1,109.6	-\$1,257.51	
19	Used	0.0	\$0.00	
20	04/30/2009	208,179.7	\$235,940.00	1.13335
21	Rec'd	0.0	\$0.00	
22	temp adj	-2,578.4	-\$2,922.22	
23	Used	0.0	\$0.00	
24	05/31/2009	205,601.3	\$233,017.78	1.13335
25	Rec'd	0.0	\$0.00	
26	temp adj	2,081.25	\$2,358.78	
27	Used	0.0	\$0.00	
28	06/30/2009	207,682.5	\$235,376.56	1.13335
29	Rec'd	0.0	\$0.00	
30	temp adj	-540.30	-\$612.35	
31	Used	0.0	\$0.00	
32	07/31/2009	207,142.2	\$234,764.21	1.13335
33	Rec'd	0.0	\$0.00	
34	temp adj	1,038.9	\$1,177.44	
35	Used	0.0	\$0.00	
36	08/31/2009	208,181.1	\$235,941.65	1.13335
37	Rec'd	109,903.0	\$83,526.28	
38	temp adj	535.25	\$606.62	
39	Used	0.0	\$0.00	
40	09/30/2009	318,619.4	\$320,074.55	1.00457
41	Rec'd	0.0	\$0.00	
42	temp adj	-1,480.95	-\$1,487.71	
43	Used	0.0	\$0.00	
44	10/31/2009	317,138.4	\$318,586.84	1.00457
45	Rec'd	0.0	\$0.00	
46	temp adj	1,397.9	\$1,404.31	
47	Used	0.0	\$0.00	
48	11/30/2009	318,536.3	\$319,991.15	1.00457
49	Rec'd	0.0	\$0.00	
50	temp adj	6,201.5	\$6,229.85	
51	Used	-9,247.1	-\$9,289.29	
52	12/31/2009	315,490.8	\$316,931.71	1.00457
53	WACOG			
54		\$1.0046		
55				
56				
57				

Ameren Illinois  
 Propane, LNG and SNG Feedstock  
 Inventory Levels

Line No.	Response			
	(A)	(B)	(C)	(D)
58				<b>2010 Alton Propane Inventory</b>
59				
60		<b>ALTON</b>		
61	On Hand	Gallons	Dollars	WACOG
62	12/31/2009	315,490.7	\$316,931.61	1.00457
63	Rec'd	0.0	\$0.00	
64	temp adj	10,292.81	\$10,339.82	
65	RUN/TEST	-149,353.0	-\$150,035.14	
66	01/31/2010	176,430.5	\$177,236.29	1.00457
67	Rec'd	68,221.0	\$99,125.11	
68	temp adj	-5,802.9	-\$5,829.37	
69	Used	0.0	\$0.00	
70	02/29/2010	238,848.7	\$270,532.03	1.13265
71	Rec'd	0.0	\$0.00	
72	temp adj	-1,724.7	-\$1,953.48	
73	Used	0.0	\$0.00	
74	03/31/2010	237,124.0	\$268,578.55	1.13265
75	Rec'd	0.0	\$0.00	
76	temp adj	-337.2	-\$381.93	
77	Used	0.0	\$0.00	
78	04/30/2010	236,786.8	\$268,196.62	1.13265
79	Rec'd	0.0	\$0.00	
80	temp adj	786.2	\$890.49	
81	Used	0.0	\$0.00	
82	05/31/2010	237,573.0	\$269,087.11	1.13265
83	Rec'd	0.0	\$0.00	
84	temp adj	498.90	\$565.08	
85	Used	0.0	\$0.00	
86	06/30/2010	238,071.9	\$269,652.19	1.13265
87	Rec'd	0.0	\$0.00	
88	temp adj	-3,375.30	-\$3,823.04	
89	Used	0.0	\$0.00	
90	07/31/2010	234,696.6	\$265,829.16	1.13265
91	Rec'd	0.0	\$0.00	
92	temp adj	739.8	\$837.93	
93	Used	0.0	\$0.00	
94	08/31/2010	235,436.4	\$266,667.09	1.13265
95	Rec'd	0.0	\$0.00	
96	temp adj	739.8	\$837.93	
97	Used	0.0	\$0.00	
98	09/30/2010	235,436.4	\$266,667.09	1.13265
99	Rec'd	0.0	\$0.00	
100	temp adj	739.8	\$837.93	
101	Used	0.0	\$0.00	
102	10/31/2010	235,436.4	\$266,667.09	1.13265
103	Rec'd	0.0	\$0.00	
104	temp adj	739.8	\$837.93	
105	Used	0.0	\$0.00	
106	11/30/2010	235,436.4	\$266,667.09	1.13265
107	Rec'd	0.0	\$0.00	
108	temp adj	739.8	\$837.93	
109	Used	0.0	\$0.00	
110	12/31/2010	235,436.4	\$266,667.09	1.13265
111				
112				
113				
114				

Ameren Illinois  
 Propane, LNG and SNG Feedstock  
 Inventory Levels

Line No.	Response			
	(A)	(B)	(C)	(D)
115				<b><u>2011 Alton Propane Inventory</u></b>
116				
117		<b>ALTON</b>		
118	On Hand	Gallons	Dollars	WACOG
119				
120	Rec'd	0.0	\$0.00	
121	temp adj	739.8	\$837.93	
122	Used	0.0	\$0.00	
123	01/31/2011	235,436.4	\$266,667.09	1.13265
124	Rec'd	0.0	\$0.00	
125	temp adj	739.8	\$837.93	
126	Used	0.0	\$0.00	
127	02/28/2011	235,436.4	\$266,667.09	1.13265
128	Rec'd	0.0	\$0.00	
129	temp adj	739.8	\$837.93	
130	Used	0.0	\$0.00	
131	03/31/2010	235,436.4	\$266,667.09	1.13265
132	Rec'd	0.0	\$0.00	
133	temp adj	739.8	\$837.93	
134	Used	0.0	\$0.00	
135	04/30/2011	235,436.4	\$266,667.09	1.13265
136	Rec'd	0.0	\$0.00	
137	temp adj	739.8	\$837.93	
138	Used	0.0	\$0.00	
139	05/31/2011	235,436.4	\$266,667.09	1.13265
140	Rec'd	0.0	\$0.00	
141	temp adj	739.8	\$837.93	
142	Used	0.0	\$0.00	
143	06/30/2011	235,436.4	\$266,667.09	1.13265
144	Rec'd	0.0	\$0.00	
145	temp adj	739.8	\$837.93	
146	Used	0.0	\$0.00	
147	07/31/2011	235,436.4	\$266,667.09	1.13265
148	Rec'd	0.0	\$0.00	
149	temp adj	739.8	\$837.93	
150	Used	0.0	\$0.00	
151	08/31/2011	235,436.4	\$266,667.09	1.13265
152	Rec'd	0.0	\$0.00	
153	temp adj	739.8	\$837.93	
154	Used	0.0	\$0.00	
155	09/30/2011	235,436.4	\$266,667.09	1.13265
156	Rec'd	0.0	\$0.00	
157	temp adj	739.8	\$837.93	
158	Used	0.0	\$0.00	
159	10/31/2011	235,436.4	\$266,667.09	1.13265
160	Rec'd	0.0	\$0.00	
161	temp adj	739.8	\$837.93	
162	Used	0.0	\$0.00	
163	11/30/2011	235,436.4	\$266,667.09	1.13265

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169 Ameren Illinois is filing to retire the Alton Propane Plant in this rate case.