



Investment Description

ISP Tool Project Worksheet | Investment I

Print Page

Num

What are the start and end budget dates for this investment?

Project Start Date (MM/DD/YYYY)

3/10/2008

Project Start Budget Year

2008
(calculated automatically)

Quarter of Project Initiation

1Q
(calculated automatically)

Project Completion Date (MM/DD/YYYY)

6/30/2009

Project End Budget Year

2009
(calculated automatically)

Quarter of Project Completion

2Q
(calculated automatically)

In-Service Date (MM/DD/YYYY)

3/31/2009

Does this investment consist of multiple parts (companion projects)?

(e.g. a project that has both an electric distribution and transmission component)

Yes

No

Continue

(If yes, automatically directs user to the Companion Project Input Screen. Warning: Only click yes if investment consists of companion projects)

Project ID# (PIN)

G14192

(automatically populates upon submission on project)

Project Title/Name

** For Multiple Part Projects, please enter a Project Title / Name that describes the entire investment.*

Install 2 miles of 4 inch steel and 2 cut reg station serving Bristol Village Sub and Troy

Project Description

** For Multiple Part Projects, please enter a general Description for the entire investment.*

The existing gas system cannot support the load growth on the western edge of Troy (1 inch line along I-55 to serve proposed regulator station located between proposed Bristol Shopping Center
(249 Characters) - Please note: Only 1,024 characters will display in a cell. Please limit your description to 10

TP / DP # (if applicable)

CBS Project # (if applicable)

20701

Cost Category

Capital Specific

Activity Code

NBUL - New Bus - Construct Ug Line

Lead RMC

0G5 - GAS TECH SERVICES IPC

Function

F53 - ILLINOIS OPERATIONS

(automatically populates)

VP / Director / Customer Care

DVS - IL DIV IV V VI VII ROLL-UP

(automatically populates)

Division / Department

GTS - GAS TECH SERVICES

(automatically populates)

Budget Group

G10 - New Business

Legal Entity

(For Budget Responsibility)

AmerenIP

State

(For Budget Responsibility)

Illinois

Utility / Business Division

Gas Transmission

Investment Initiator

Don Eveker

Investment Submitter

Robin Kies

(automatically populates upon submission on project)

Does this Investment have a mutually exclusive relationship with any other submitted investment(s)?

Yes No

(Is this one of multiple alternatives submitted for solving the same issue or problem? e.g. If Investment A and Investment B are listed as mutually exclusive cannot select Investment A if Investment B is selected and cannot select Investment B if Investment A is selected.)

Is this investment mandatory?

Yes No

Mandatory investments are defined as:

Government Relocations	This group covers all relocation work made necessary by widening, grading, and paving streets & public improvements as requested by various governmental agencies.
Environmental Compliance	A legal requirement to comply with an environmental regulation or law as interpreted by the Legal Department. Environmental projects that improve goodwill or public image, but are not mandated by law are not included.
Regulatory/Legislative/ Contractual Compliance	Activities specifically listed in federal, state or municipal codes that must be acted on now (e.g. NERC FERC mandate, Gas Required Codes, State Electric Regulations, DOT and OSHA). Includes codes of practice (e.g. street lighting maintenance in certain municipalities), labor contracts - training, joint-use agreements.
New Business	<p>Electric - The installation of new facilities or upgrade of existing facilities directly serving only the following: Any customer constructing or moving into a new facility; any customer moving into a new facility where additional Ameren electric distribution facilities are required for capacity to serve the new incremental load associated with a physical change e.g., new equipment, larger equipment, or expansion of existing facility). Include associated installation costs of transformers and metering equipment.</p> <p>Gas - The installation of new facilities or upgrade of existing facilities directly serving only the following: Any customer constructing or moving into a new facility; any customer moving into a new facility where additional Ameren gas distribution facilities are required for capacity to serve the new incremental load associated with a physical change e.g., new or larger utilization equipment, or expansion of existing facility). Includes associated installation costs of metering and regulating equipment.</p>
Customer Requested	All work requested by a customer, not detrimental to the system, and for which the customer is responsible for payment.
CRC Mandated	Mandatory projects as determined by the Central Review Committee (CRC). Includes items such as Safety Orders.

Appropriate mandatory category

CRC Mandated

Description of Mandatory Work

(Please note: Only 1,024 characters will display in a cell. Please limit your description to less than 1,000 characters.)

Installation of project is required to meet expanding service needs.

(68 Characters)

Is this investment being sited in an enterprise zone?

Yes No

Does this investment address an environmental concern?

Yes No

Is there a rate rider specific to this investment?

Yes No

Project Justification

(Please note: Only 1,024 characters will display in a cell, although up to 32,767 characters will display in the formula bar. The limit of 1024 can be extended by including line breaks (Alt+Enter).

This project is required to serve proposed Bristol Village Subdivision and Troy Shopping system does not have capacity.

(141 Characters)

Check here when the Investment Description Page is complete:
(Investment Description page must be complete to access the parameter button palettes)

Complete

Please proceed to the subsequent tabs to continue scoring this investment.

(Click on button to go to the appropriate section.)

VALUE PARAMETERS:

Financial	Customer Satisfaction	Incremental Safety	Business Process Improvement	Reliability - Electric Distribution	Reliability - Electric Transmission & Substation	Reliability - Gas T&D and Gas Storage
NPV 10	CSAT Key Drivers	Employee Safety	IT & Operations Improvement	SAIFI	Transmission Reliability	Gas Hazard Indicator
Efficiency Index		Public Safety	Employee Development	SAIDI		Gas Performance Indicator
				SACF Model	SACF Model not accessible until NPV 10, Efficiency Index, SAIFI, and SAIDI have been completed.	

RISK PARAMETERS:

Financial Risk	Socio-Political Risk	Technical Risk
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Please click the following tab for an Investment Summary Report.

Summary



Item Description | Summary



Print All
Pages

Submit
Investment

Number of Investment Submits: 2

Shopping Center

(I-55 & IL RT 162). Install 4
lot Village Subdivision and
less than 1,000 characters.

usive Investments, the optimizer

and highways, and other

il Department.
ot considered mandatory.

IERC, Sarbanes-Oxley,
ontractual relationships, –
eements.

it customer due to any of
an existing vacant facility
tenant's electric load; any
xpansion of customer's

stomer due to any of the
existing vacant facility
ant's gas load; any
xpansion of customer's

illing to pay.

h as Standing Work



g Center. Existing gas

Category	Reliability - Fleet Management
Standard	Fleet Availability
Incident	Reliability - IT Impact on ED Reliability
	IT Impact on ED Reliability



Summary

Date and Time Printed: 02/15/2011 1:33 PM

Demographic Information

Project Title/Name: Install 2 miles of 4 inch steel and 2 cut reg station serving Bristol Village Sub and Project ID# (PIN): G14192

Project Description:

The existing gas system cannot support the load growth on the western edge of Troy (I-55 & IL RT 162). Install 4 inch line along I-55 to serve proposed regulator station located between proposed Bristol Village Subdivision and Troy Shopping Center.

Multiple Parts (Companion Projects): No

TP / DP # (if applicable):	No TP / DP #	CBS Project # (if applicable):	20701
Cost Category:	Capital Specific	Activity Code:	NBUL - New Bus - Construct Ug Line
Lead RMC:	0G5 - GAS TECH SERVICES IPC	Function:	F53 - ILLINOIS OPERATIONS
VP / Director / Customer Care :	DVS - IL DIV IV V VI VII ROLL-UP	Division / Department:	GTS - GAS TECH SERVICES
Budget Group:	G10 - New Business	Legal Entity:	AmerenIP
State:	Illinois	Utility / Business Division:	Gas Transmission
Investment Initiator:	Don Eveker	Investment Submitter:	Robin Kies
Project Start Date:	03/10/2008	Project Completion Date:	06/30/2009
Project Start Budget Year:	2008	Project End Budget Year:	2009
Quarter of Project Initiation:	1Q	Quarter of Project Completion:	2Q
In-Service Date:	03/31/2009		

Mutually Exclusive Project PIN: Not Applicable

Mandatory Category: CRC Mandated

Description of Mandatory Work:

Installation of project is required to meet expanding service needs.

Project Justification:

This project is required to serve proposed Bristol Village Subdivision and Troy Shopping Center. Existing gas system does not have capacity.

Financial Information

Total Project Capital Costs:	\$1,635,000	Total Project Savings:	\$525,000
Total Project O&M Costs:	\$0	SACF:	N/A - For Electric Distribution Only
Total Project Costs:	\$1,635,000		

Value Criteria Scores

Overall Value Score 1.37

**Weightings can be modified in the Optimizer, so this score is only an approximation.*

Risk Criteria Scores

Risk Criteria	Scoring Status	Consequence	Probability	Risk
Financial	Complete	0.00	0.00	No Risk
Socio-Political	Complete	5.00	5.00	25.00
Technical	Complete	0.00	0.00	No Risk
Overall Risk Score				25.00

Change History

Number of Investment Submits:	2
Last Person to Submit Investment:	Robin Kies
Date of Last Investment Submit:	06/19/2007

