

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6792-G
Revised Cal. P.U.C. Sheet No. 5862-G

Schedule Nos. GS-40/GN-40/SLT-40

CORE GENERAL GAS SERVICE

APPLICABILITY

Applicable to gas service for customers that are engaged primarily in the sale of goods or services including institutions and local, state, and federal government agencies and to all classes of customers not qualifying for service under other rate schedules.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 21.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6793-G
Canceling Revised Cal. P.U.C. Sheet No. 5863-G

Schedule Nos. GS-50/GN-50/SLT-50

CORE NATURAL GAS SERVICE FOR MOTOR VEHICLES

APPLICABILITY

Applicable to gas service to municipal, utility, corporate and other fleet operators and retail distributors for the sole purpose of compressing natural gas for use as a motor vehicle fuel.

This schedule is available only to the compressed natural gas for motor vehicle fuel portion of the customer's gas usage. Service for any end use of gas other than as motor vehicle fuel shall be billed under the customer's otherwise applicable tariff schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference. Where natural gas service for motor vehicles is rendered in combination with another schedule, a basic service charge for each service shall apply.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

1. As a condition precedent to service under this schedule, a signed contract for a minimum of one year may be required. Said contract shall continue in force and effect from year to year thereafter until either the Company or the customer shall give the other written notice of a desire to terminate the same at least 30 days prior to the expiration of any such year. If the customer permanently ceases operation, such contract shall not thereafter continue in force.

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SOUTHWEST GAS CORPORATION
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Canceling _____ Revised Cal. P.U.C. Sheet No. 6794-G
Revised Cal. P.U.C. Sheet No. 5864-G

Schedule Nos. GS-50/GN-50/SLT-50

CORE NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Continued)

SPECIAL CONDITIONS (Continued)

2. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. Service under this schedule is subject to interruption or discontinuance of service in accordance with Rule No. 21.
4. Service under this schedule shall require separate metering from other gas uses the customer may have. All gas used for natural gas vehicles (NGVs) must be billed under this rate schedule.
5. Qualifying customers that receive service under this schedule may elect transportation service under Schedule No. GN-T.

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SOUTHWEST GAS CORPORATION
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Canceling _____ Revised Cal. P.U.C. Sheet No. 6795-G
Revised Cal. P.U.C. Sheet No. 5865-G

Schedule Nos. GS-60/GN-60/SLT-60

CORE INTERNAL COMBUSTION ENGINE GAS SERVICE

APPLICABILITY

Applicable to gas service for use as fuel in internal combustion engines.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 21.

Advice Letter No. 811
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Revised Cal. P.U.C. Sheet No. 6796-G
Canceling Revised Cal. P.U.C. Sheet No. 5866-G

Schedule Nos. GS-66/GN-66/SLT-66

CORE SMALL ELECTRIC POWER GENERATION GAS SERVICE

APPLICABILITY

Applicable to gas service for use as fuel in electric generation. This schedule is available for only the electric generation portion of the customer's gas usage.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

1. Gas service under this schedule may require a signed contract for a minimum of one year as the precedent to service under this schedule, and said contract shall continue in force and effect from year to year thereafter until either the Company or the customer shall give the other written notice of a desire to terminate the same at least thirty (30) days prior to the expiration of any such year. If the customer permanently ceases operation, such contract shall not thereafter continue in force.
2. Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 21.

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SOUTHWEST GAS CORPORATION
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California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6797-G
Canceling Revised Cal. P.U.C. Sheet No. 5952-G

Schedule Nos. GS-70/GN-70/SLT-70

NONCORE GENERAL GAS TRANSPORTATION SERVICE

APPLICABILITY

Applicable to intrastate gas transportation service to commercial, industrial, or electric power generation customers as defined in Rule No. 1, whose gas usage is classified in Southwest's priority sequence as P2B, P3A, P3B, P4, or P5, as set forth in Rule No. 21, that use an average of 20,800 therms or more per month on an annual basis. Customers that elect noncore service status must have electronic meter reading equipment installed at their expense as a condition of service.

Service under this schedule will be provided in conformance with Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The customer shall pay the following charges to transport natural gas under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
3. Volume Charge: An amount equal to the applicable volume charge per therm of gas received by the Company for the account of the customer. The volume charge per therm is set forth in the currently-effective Statement of Rates of this California Gas Tariff and is incorporated herein by reference.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

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Effective January 1, 2009
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SOUTHWEST GAS CORPORATION
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California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6798-G
Revised Cal. P.U.C. Sheet No. 5868-G

Schedule Nos. GS-70/GN-70/SLT-70

NONCORE GENERAL GAS TRANSPORTATION SERVICE
(Continued)

RATES (Continued)

The minimum monthly charge per account is the Basic Service Charge plus the Transportation Service Charge where applicable.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Customer bills will be determined based on the customer's scheduled quantities.

In addition to the charges described above, the customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer-secured natural gas from upstream suppliers.

CURTAILMENT OF SERVICE

Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 21 of this California Gas Tariff.

SERVICE AGREEMENT

To obtain service under this schedule, the customer must execute a Service Agreement. Any terms and conditions of transportation service not covered in this schedule shall be set forth in the Service Agreement.

SPECIAL CONDITIONS

Gas service under this schedule is not available for "standby" or occasional temporary service.

Advice Letter No. 811
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John P. Hester
Senior Vice President

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SOUTHWEST GAS CORPORATION
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Las Vegas, Nevada 89193-8510
California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6799-G
Canceling Revised Cal. P.U.C. Sheet No. 5869-G

Schedule Nos. GS-70/GN-70/SLT-70

NONCORE GENERAL GAS TRANSPORTATION SERVICE
(Continued)

FORCE MAJEURE

Relief From Liability. Neither party shall be liable in damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

Liabilities Not Relieved. Neither the customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6800-G
Revised Cal. P.U.C. Sheet No. 5870-G

FORM OF SERVICE AGREEMENT FOR
INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER
RATE SCHEDULE NOS. GS-70/GN-70/SLT-70
NONCORE GENERAL

This AGREEMENT is entered into this ____ day of _____, _____, by and between SOUTHWEST GAS CORPORATION, a California corporation, ("the Company") and _____ ("the Customer").

WITNESSETH:

In consideration of the mutual covenants and agreements as herein set forth, the Company and the Customer agree as follows:

ARTICLE I — GAS TO BE TRANSPORTED

Subject to the terms, conditions and limitations hereof, the Company agrees to receive for the Customer's account, at the interconnection between the _____ and _____ ("Receipt Point(s)"), for transportation, up to the following daily quantity of natural gas, which shall constitute the Customer's Maximum Daily Quantity.

_____ Therms

The Company shall thereupon transport the equivalent quantity of gas through _____ and its pipeline system, and deliver the equivalent quantity to the Customer or for the account of the Customer at the Point(s) of Delivery as specified in Article II below.

The Company shall not be obligated to receive and/or transport quantities of gas in excess of the Maximum Daily Quantity.

ARTICLE II — DELIVERY POINTS, PRESSURES AND QUANTITIES

Delivery of natural gas by the Company to the Customer shall be at or near the points whose locations, delivery pressures, assumed atmospheric pressures, and maximum quantity per day are described as follows:

<u>Delivery Points(s)</u>	<u>Delivery Pressure</u>	<u>Atmospheric Pressure</u>	<u>Maximum Delivery Point Quantity Per Day</u>
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Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6801-G
Canceling Revised Cal. P.U.C. Sheet No. 5953-G

FORM OF SERVICE AGREEMENT FOR
INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER
RATE SCHEDULE NOS. GS-70/GN-70/SLT-70
NONCORE GENERAL

(Continued)

ARTICLE III — APPLICABLE TRANSPORTATION RATES AND RATE SCHEDULE

The Customer agrees to pay the Company for all natural gas transportation service rendered under the terms of this Agreement in accordance with the Rate Schedule Nos. GS-70/GN-70/SLT-70, as filed with the California Public Utilities Commission and as amended or superseded from time to time. The transportation rate to be charged pursuant to Rate Schedule Nos. GS-70/GN-70/SLT-70 is set forth in Exhibit A, which is attached hereto and by this reference incorporated herein.

ARTICLE IV — MINIMUM TRANSPORTATION OBLIGATION

The Customer agrees to transport on an annual basis from the effective date of this Agreement a minimum volume of _____ therms ("Minimum Transportation Obligation"). If the Customer fails to satisfy the Minimum Transportation Obligation, the Customer shall pay the Company upon demand the per therm margin rate, as set forth in the Statement of Rates for the Company's California Gas Tariff, for the difference in therms transported during the annual period and the Minimum Transportation Obligation.

ARTICLE V — TERM OF AGREEMENT

This Agreement shall become effective on _____ 1, 200__, and shall continue in effect for a period extending for a primary term to and including _____, _____ and from month to month thereafter, subject, however, to termination at expiration of the said primary term, or upon the first day of any calendar month thereafter, by a party hereto, through written notice so stating and given to the other party no less than thirty (30) days in advance.

ARTICLE VI — NOTICES

Any notice, request or demand concerning this Agreement shall be written and delivered personally, by facsimile, or by overnight mail with all postage and charges prepaid, to the other party as follows:

Southwest Gas Corporation

Customer

Phone No. _____

Phone No. _____

Fax No. _____

Fax No. _____

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 5872-G
_____ Revised/Original Cal. P.U.C. Sheet No. 4265-G/5311-G

Routine communications, including statements, invoices, billings and other recurring matters, shall be sent by the Company to the Customer by first class mail to:

Customer

Phone No.

Fax No.

Normal operating communications may be made by telephone, with subsequent written confirmation, or by facsimile to the Company's Operations Section at:

Southwest Gas Corporation

Phone No.

Fax No.

Notices, requests and demands concerning this Agreement shall be deemed delivered when received. Routine communications shall be deemed delivered when mailed. Either party may change its address at any time upon written notice to the other party.

ARTICLE VII B OTHER OPERATING PROVISIONS

(To be used when necessary to specify
other operative provisions.)

ARTICLE VIII B ADJUSTMENTS TO RULES

Notwithstanding the provisions of Article XIII hereof, certain of the Rules applicable to the transportation service are to be adjusted for the purpose of this Agreement, as specified below:

(To be used when necessary.)

Advice Letter No. 707
Decision No. 04-03-034

Issued by
Edward S. Zub
Executive Vice President

Date Filed March 25, 2004
Effective April 15, 2004
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6802-G
Canceling Revised Cal. P.U.C. Sheet No. 5873-G

FORM OF SERVICE AGREEMENT FOR
INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER
RATE SCHEDULE NOS. GS-70/GN-70/SLT-70
NONCORE GENERAL

(Continued)

ARTICLE IX — PRIOR AGREEMENTS

The Customer recognizes that the Company has existing agreements and working relationships with its pipeline companies, and the Company agrees to cooperate reasonably with them for the purpose of receiving, transporting and delivering the Customer's gas in a practical and efficient manner. Nothing in this Agreement shall be construed in any manner as limiting or modifying the rights or obligations of any of the parties under the Company's Rate Schedule Nos. GS-70/GN-70/SLT-70 on file with the California Public Utilities Commission and any service agreement executed by the parties for service thereunder.

When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s):

(To be used when necessary.)

ARTICLE X — REGULATORY REQUIREMENTS

The Customer shall not take any action that would subject the Company to the jurisdiction of the Federal Energy Regulatory Commission, the Economic Regulatory Administration, or any successor governmental agency. Any such action shall be cause for immediate termination of this Agreement. This Agreement, all terms and provisions contained or incorporated herein, and the respective obligations of the parties hereunder are subject to all valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction over the subject matter of this Agreement. This Agreement shall at all times be subject to such changes or modifications by the California Public Utilities Commission as it may from time to time direct in the exercise of its jurisdiction.

Should the Federal Energy Regulatory Commission, the California Public Utilities Commission or any other regulatory or successor governmental agency having jurisdiction impose by rule, order or regulation any terms conditions upon this Agreement which are not mutually satisfactory to the parties, then either party, upon the issuance of such rule, order or regulation, and notification to the other party, may terminate this Agreement.

ARTICLE XI — CONFIDENTIALITY

Neither the Company nor the Customer, nor their respective affiliates, directors, officers, employees, agents or permitted assignees shall disclose to any third party the terms and provisions of this Agreement without the other party's prior written consent; provided, however, the Company may make such disclosure to any state or federal governmental authority (including any court) as in the opinion of counsel for the Company is required by applicable law, rule or regulation without the Customer's consent.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5874-G
Revised/Original _____ Cal. P.U.C. Sheet No. 4039-G/5313-G

ARTICLE XII B SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon and will inure to the benefit of the parties hereto and their respective successors and assigns. No assignment or transfer by any party hereunder shall be made without written approval of the other parties. Such approval shall not be unreasonably withheld. As between the parties hereto, such assignment shall become effective on the first day of the month following written notice that such assignment has been effectuated.

ARTICLE XIII B RULES

The Rules of the Company as authorized by and on file with the California Public Utilities Commission in the Company's California Gas Tariff shall apply to the transaction to be performed hereunder, and are hereby incorporated by reference into this Agreement, except as otherwise provided in this Agreement.

SOUTHWEST GAS CORPORATION

(Customer)

By: _____
Title: _____
Date: _____

By: _____
Title: _____
Date: _____

Advice Letter No. 707
Decision No. 04-03-034

Issued by
Edward S. Zub
Executive Vice President

Date Filed March 25, 2004
Effective April 15, 2004
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6803-G
Revised Cal. P.U.C. Sheet No. 5875-G

EXHIBIT A

SOUTHWEST GAS CORPORATION
STATEMENT OF EFFECTIVE RATES
SCHEDULE NOS. GS-70/GN-70/SLT-70
NONCORE GENERAL GAS TRANSPORTATION SERVICE

Current Effective Rate

Basic Service Charge per Month per Meter \$ _____

Number of Meters _____

Basic Service Charge per Month \$ _____

Transportation Service Charge per Month \$ _____

Transportation Volume Charge:
All Deliveries per Therm \$ _____

Priority Classification: _____

Minimum Annual Volume: _____

Anniversary Date for _____

Minimum Annual Volume: _____

Effective Date: _____

Date Issued: _____

Customer: _____

(Customer Name)

SOUTHWEST GAS CORPORATION

(Customer)

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 7185-G
Original Cal. P.U.C. Sheet No. 6341-G

Schedule No. GSR

SALE FOR RESALE NATURAL GAS SERVICE

APPLICABILITY

Applicable for natural gas service for resale to the City of Victorville Municipal Utility Services at the Southern California Logistics Airport, as specified in contracts 12016 and 12019.

RATES

The Customer shall pay the following charges to receive natural gas under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge per meter as set forth in the currently effective Statement of Rates of this California Gas Tariff.
2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
3. Volume Charge: An amount equal to the applicable Volume Charge per therm of gas received by the Company for the account of the Customer. These charges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Minimum Charge

The minimum charge per month is the Basic Service Charge plus the Transportation Service Charge, if applicable.

Advice Letter No. 851
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed October 11, 2010
Effective October 11, 2010
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Original Cal. P.U.C. Sheet No. 6342-G
Cal. P.U.C. Sheet No. _____

Schedule No. GSR

SALE FOR RESALE NATURAL GAS SERVICE
(Continued)

BILLING ADJUSTMENTS

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2C of this California Gas Tariff.

In addition to the charges described above, the Customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer secured natural gas from upstream suppliers.

CURTAILMENT OF SERVICE

Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 21 of this California Gas Tariff.

FORCE MAJEURE

Relief From Liability. Neither party shall be liable in damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

Liabilities Not Relieved. Neither the Customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

Advice Letter No. 764
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed June 21, 2006
Effective July 21, 2006
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Original _____ Cal. P.U.C. Sheet No. 6343-G
Cal. P.U.C. Sheet No. _____

Schedule No. GSR

SALE FOR RESALE NATURAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. All rates and conditions are subject to revision and modification as a result of Commission order.
3. All terms and conditions of Rule No. 22 shall apply to the transportation of customer-secured natural gas under this schedule.
4. Utility shall offer intrastate transportation service only to customers whose volumes are purchased or received through (1) gas delivered to Utility interconnection with an interstate pipeline on a firm basis, (2) intrastate California supplies delivered directly into the Utility's system, or (3) supplies which are delivered from the Utility's storage facilities, provided that the Utility has sufficient capacity to receive and redeliver all such volumes on a firm basis.
5. For its firm intrastate transportation service, Customer will receive full requirements service in order to serve its own core customers' requirements, on an aggregate basis. Customer must provide Utility sufficient information to establish the usage requirements of its designated full requirements load.
6. Customer's full requirements service loads are prohibited from being displaced through use of alternate fuels or bypass pipeline service.

Advice Letter No. 764
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed June 21, 2006
Effective July 21, 2006
Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
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 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6980-G
 Canceling Revised Cal. P.U.C. Sheet No. 6730-G

Schedule No. G-PPPS

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPP)

APPLICABILITY

Applicable to all gas sales and transportation service excluding service for: Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale for resale to end users, natural gas produced in California and transported on a proprietary pipeline, and the consumption of natural gas which California is prohibited for taxing under the United States Constitution or the California Constitution.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

Customer Class	PPP SURCHARGE AMOUNT PER THERM			
	Non-CARE Customers		CARE Customers	
	Southern CA	Northern CA/ South Lake Tahoe	Southern CA	Northern CA/ South Lake Tahoe
Core *				
Residential	\$.11150	\$.03763	\$.02432	\$.02432
Commercial/Industrial	\$.11150	\$.03763	\$.02432	\$.02432
Gas Engine	\$.11150	\$.03763	N/A	N/A
Natural Gas Vehicle	\$.11150	\$.03763	N/A	N/A
Non-Core **				
Commercial/Industrial	\$.11150	\$.03763	N/A	N/A

* Residential service includes Rate Schedule Nos. GS/GN/SLT-10, 12, 15, 20, and 25; and GS-11. Commercial/Industrial service includes Rate Schedule Nos. GS/GN/SLT-30, 35, 40, and 60. Natural Gas Vehicle service includes Rate Schedule No. GS/GN/SLT-50.

** Commercial/Industrial service includes Rate Schedule No. GS/GN/SLT-70.

The PPP surcharges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

Advice Letter No. 827
 Decision No. 04-08-010

Issued by
 John P. Hester
 Senior Vice President

Date Filed October 29, 2009
 Effective January 1, 2010
 Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6246-G-A
Original Cal. P.U.C. Sheet No. 6033-G-A/6204-G

Schedule No. G-PPPS

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPP)
(Continued)

SPECIAL CONDITIONS

1. The PPP Surcharge is shown as a separate line item on a customer's bill. The PPP Surcharge is to recover the cost of public purpose programs such as low-income assistance, energy efficiency, and public interest research and development. The Company remits PPP Surcharge revenue to the State Board of Equalization. These remittances are to be made quarterly by the last day of the month following a calendar quarter.
2. Commission Decision (D.) 04-08-010 requires the Company to file an Advice Letter with proposed PPP Surcharges by October 31 of each year, with a requested effective date of January 1 of the following year. The Company may file at other times if failure to make the rate change would result in a forecasted total rate increase of 10 percent or more on January 1 of the following year, as provided for in Decision 04-08-010. The PPP Surcharge shall be calculated in accordance to formulas and throughput volumes specified in D.04-08-010.

Advice Letter No. 748-A
Decision No. 04-08-010

Issued by
John P. Hester
Vice President

Date Filed December 15, 2005
Effective January 1, 2006
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 7201-G
Revised _____ Cal. P.U.C. Sheet No. 7181-G

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.44387
F&U	<u>.00802</u>
Total	\$.45189

Northern California

Cost of Gas	\$.42030
F&U	<u>.00458</u>
Total	\$.42488

South Lake Tahoe

Cost of Gas	\$.42030
F&U	<u>.01029</u>
Total	\$.43059

Advice Letter No. 854
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed November 1, 2010
Effective November 7, 2010
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5263-G
Revised _____ Cal. P.U.C. Sheet No. 5243-G

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS
(Continued)

SPECIAL CONDITIONS

1. Cost of Gas. The cost of gas shall be the Company's forecasted weighted average cost of gas (WACOG), including storage withdrawals, if applicable, plus any adjustments for over- or under-collection imbalance in the PGA Balancing Account.
2. F&U. Franchise fees and uncollectibles shall be added to the actual cost of gas.
3. Core Customers. Core customers on the Company's sales schedules are subject to the monthly rates shown above and must purchase gas supplies from the Company.
4. Date of Monthly Gas Cost Change. The Company shall file the monthly rate with the Commission each month as an informational filing only. The monthly rate shall become effective between the first and seventh calendar day of each month and shall remain in effect until changed by the Company.
5. Length of Service Obligation. Service under this schedule shall be provided on a month-to-month basis.
6. Exclusions. Nothing in this schedule shall negate any special condition that is listed in any other rate schedule.

Advice Letter No. 626 Issued by Edward S. Zub Date Filed December 22, 2000
Decision No. _____ Executive Vice President Effective February 1, 2001
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6805-G*
Revised Cal. P.U.C. Sheet No. 4514-G/6805-G

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS

APPLICABILITY

Applicable to intrastate gas transportation service of customer-secured natural gas under the terms of an executed Transportation Service Agreement. Transportation service under this schedule is limited to those core gas customers whose average monthly quantity will exceed 20,800 therms to each customer's premises (Large Core customer), or to groups of core gas customers whose aggregate annual consumption exceeds 250,000 therms. Each such group of core gas customers is a Core Transport Group (Group). The total volumes of gas transported by the Company for customers aggregating core loads shall be limited to ten percent (10%) of the Company's total retail core requirements. If the combined load of customers aggregating core loads reaches eight percent (8%) of the Company's core market demand, the Company will enter into negotiations with the affected parties to attempt to increase the existing ten percent (10%) cap limit on customer participation. If a customer has multiple points of delivery at a single premise, the aggregate of all points of delivery receiving transportation service can be used to meet the minimum volumetric requirement. However, noncore loads associated with the same premises cannot be aggregated with core loads in order to meet the minimum volumetric requirement. Customers aggregating core loads will not be permitted to combine loads in the Company's Northern California and South Lake Tahoe service areas with Loads in the Company's Southern California service areas for purposes of establishing eligibility under this schedule. Service under this schedule will be provided in conformance with Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 6806-G
Revised _____ Cal. P.U.C. Sheet No. 4515-G

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS
(Continued)

RATES (Continued)

The customer, including each customer in a Group, shall pay the following charges to transport natural gas under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge per meter as set forth in the customer's otherwise applicable gas sales tariff schedule as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff. For billing purposes, an aggregating group's Core Transport Agent (Aggregator) will be considered as one account and will be billed only one Transportation Service Charge per month.
3. Volume Charge: An amount equal to the applicable Volume Charge per therm of gas received by the Company for the account of the customer. The Volume Charge shall consist of the total currently-effective commodity charge per therm under the customer's otherwise applicable core rate schedule, excluding the gas cost and interstate reservation charge, including Firm Access if applicable, components. These charges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.
4. Balancing Account Adjustments: For customers converting from sales service, an additional amount equal to the currently effective PGA and CFCAM Balancing Account Adjustments for twelve (12) months.

The minimum monthly charge per account is the Basic Service Charge plus the Transportation Service Charge where applicable.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Customer bills will be determined based on the customer's scheduled quantities, except for customers aggregating core loads whose bills will be determined based on metered quantities.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4516-G
Revised _____ Cal. P.U.C. Sheet No. 4283-G

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS
(Continued)

RATES (Continued)

In addition to the charges described above, the customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer-secured natural gas from upstream suppliers.

FIRM INTERSTATE CAPACITY

As a condition of participation under Schedule No. GN-T, individual Large Core customers shall be required to take assignment of the capacity, if any, reserved by the Company on their behalf. As a condition precedent to the assignment of capacity, Large Core customers must execute a Pre-arranged Interstate Capacity Transfer with the Company at a price equal to the average of the Company's interstate capacity cost. If the interstate capacity assignment is made at less than one hundred percent (100%) of the pipeline capacity reservation rate and the Large Core customer fails to match a competitive bid for the assigned capacity, the Large Core customer shall be immediately terminated from the Core Transportation program. In addition, the Large Core customer shall be required to execute the necessary contracts with the applicable interstate pipelines and shall be financially responsible to the Company for all applicable pipeline demand charges associated with such capacity. In the event the Large Core customer does not qualify for and take full assignment of the capacity reserved by the Company on behalf of the Large Core customer, the Large Core customer shall be immediately terminated from the Core Transportation program. In the event of such termination, the Large Core customer shall be served under the otherwise applicable sales schedule.

CURTAILMENT OF SERVICE

Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 21 of this California Gas Tariff.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4517-G
Revised _____ Cal. P.U.C. Sheet No. 4284-G

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS

(Continued)

SERVICE AGREEMENT

To obtain service under this schedule, a Large Core customer or Aggregator must execute a Transportation Service Agreement. To participate in the Core Aggregation Transportation program, each customer must execute a Utility Authorization Notice (Form No. 881.0). Any terms and conditions of transportation service not covered in this schedule or in Rule No. 22 shall be set forth in the Transportation Service Agreement and Utility Authorization Notice.

SERVICE DENIAL

Any customer denied service by the Company under this schedule shall have the same means of recourse to the Commission as customers denied service under the Company's sales tariff schedules.

SPECIAL CONDITIONS

Gas service under this schedule is not available for "standby" or occasional temporary service. Customers electing service under this schedule must request such service for 100 percent of the usage served at each meter location.

FORCE MAJEURE

Relief From Liability. Neither party shall be liable in damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4518-G
_____ Revised Cal. P.U.C. Sheet No. 4284-G

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS
(Continued)

FORCE MAJEURE (Continued)

Liabilities Not Relieved. Neither the customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4056-G
Revised _____ Cal. P.U.C. Sheet No. 3697-G

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER
RATE SCHEDULE NO. GN-T
LARGE CORE

This AGREEMENT is entered into this _____ day of _____, _____, by and between SOUTHWEST GAS CORPORATION, a California corporation, ("the Company") and _____ ("the Customer").

WITNESSETH:

In consideration of the mutual covenants and agreements as herein set forth, the Company and the Customer agree as follows:

ARTICLE I - GAS TO BE TRANSPORTED

Subject to the terms, conditions and limitations hereof, the Company agrees to receive for the Customer's account, at the interconnection between the _____ and _____ ("Receipt Point(s)"), for transportation, up to the following daily quantity of natural gas, which shall constitute the Customer's Maximum Daily Quantity.

_____ Therms

The Company shall thereupon transport the equivalent quantity of gas through _____ and its pipeline system, and deliver the equivalent quantity to the Customer or for the account of the Customer at the Point(s) of Delivery as specified in Article II below.

The Company shall not be obligated to receive and/or transport quantities of gas in excess of the Maximum Daily Quantity.

ARTICLE II - DELIVERY POINTS, PRESSURES AND QUANTITIES

Delivery of natural gas by the Company to the Customer shall be at or near the points whose locations, delivery pressures, assumed atmospheric pressures, and maximum quantity per day are described as follows:

<u>Delivery Point(s)</u>	<u>Delivery Pressure</u>	<u>Maximum Atmospheric Pressure</u>	<u>Delivery Point Quantity Per Day</u>
--------------------------	--------------------------	-------------------------------------	--

Advice Letter No. 461 Issued by Marvin R. Shaw Date Filed August 16, 1993
Decision No. _____ Executive Vice President Effective October 1, 1993
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4057-G
Revised _____ Cal. P.U.C. Sheet No. 3698-G

ARTICLE III - APPLICABLE TRANSPORTATION RATES AND RATE SCHEDULE

The Customer agrees to pay the Company for all natural gas transportation service rendered under the terms of this Agreement in accordance with the Rate Schedule No. GN-T, as filed with the California Public Utilities Commission and as amended or superseded from time to time. The transportation rate to be charged pursuant to Rate Schedule No. GN-T is set forth in Exhibit A, which is attached hereto and by this reference incorporated herein.

ARTICLE IV - MINIMUM TRANSPORTATION OBLIGATION

The Customer agrees to transport on an annual basis from the effective date of this Agreement a minimum volume of _____ therms ("Minimum Transportation Obligation"). If the Customer fails to satisfy the Minimum Transportation Obligation, the Customer shall pay the Company upon demand the per therm margin rate, as set forth in the Statement of Rates for the Company's California Gas Tariff, for the difference in therms transported during the annual period and the Minimum Transportation Obligation.

ARTICLE V - ASSIGNMENT OF INTERSTATE CAPACITY

To the extent the Company has reserved interstate pipeline capacity for the Customer's benefit, the Customer shall prior to or concurrently with the execution of this Agreement enter into a Interstate Capacity Assignment Agreement in the form attached hereto as Exhibit B, whereby the Customer agrees to assume the Company's obligations with respect to such capacity equal to the Maximum Daily Quantity identified above, for the duration of this Agreement.

ARTICLE VI - TERM OF AGREEMENT

This Agreement shall become effective on _____ 1, 1993, and shall continue in effect for the period extending for a primary term to and including _____, _____ and from month to month thereafter; subject, however, to termination at expiration of the said primary term, or upon the first day of any calendar month thereafter, by a party hereto, through written notice so stating and given to the other party no less than thirty (30) days in advance.

ARTICLE VII - NOTICES

Any notice, request or demand concerning this Agreement shall be written and delivered personally, by facsimile, or by over-night mail with all postage and charges prepaid, to the other party as follows:

Advice Letter No. 461 Issued by _____ Date Filed August 16, 1993
Decision No. _____ Executive Vice President _____ Effective October 1, 1993
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4058-G
_____ Revised Cal. P.U.C. Sheet No. 3699-G

Southwest Gas Corporation

Customer

PH. No. _____
FAX No. _____

PH. No. _____
FAX No. _____

Routine communications, including statements, invoices, billings and other recurring matters, shall be sent by the Company to the Customer by first-class mail to:

Customer

PH. No. _____
FAX No. _____

Normal operating communications may be made by telephone, with subsequent written confirmation, or by facsimile to the Company's Operations Section at:

Southwest Gas Corporation

PH. No. _____
FAX No. _____

Notices, requests and demands concerning this Agreement shall be deemed delivered when received. Routine communications shall be deemed delivered when mailed. Either party may change its address at any time upon written notice to the other party.

ARTICLE VIII - OTHER OPERATING PROVISIONS

(To be used when necessary to specify other operative provisions.)

ARTICLE IX - ADJUSTMENTS TO RULES

Notwithstanding the provisions of Article XIV hereof, certain of the Rules applicable to the transportation rate schedule are to be adjusted for the purpose of this Agreement, as specified below:

(To be used when necessary.)

Advice Letter No. 461 Issued by Marvin R. Shaw Date Filed August 16, 1993
Decision No. _____ Executive Vice President Effective October 1, 1993
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4059-G
Revised _____ Cal. P.U.C. Sheet No. 3700-G

ARTICLE X - PRIOR AGREEMENTS

The Customer recognizes that the Company has existing agreements and working relationships with its pipeline companies, and the Company agrees to cooperate reasonably with them for the purpose of receiving, transporting and delivering the Customer's gas in a practical and efficient manner. Nothing in this Agreement shall be construed in any manner as limiting or modifying the rights or obligations of any of the parties under the Company's Rate Schedule No. GN-T on file with the California Public Utilities Commission and any service agreement executed by the parties for service thereunder.

When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s):

(To be used when necessary.)

ARTICLE XI - REGULATORY REQUIREMENTS

The Customer shall not take any action that would subject the Company to the jurisdiction of the Federal Energy Regulatory Commission, the Economic Regulatory Administration, or any successor governmental agency. Any such action shall be cause for immediate termination of this Agreement. This Agreement, all terms and provisions contained or incorporated herein, and the respective obligations of the parties hereunder are subject to all valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction over the subject matter of this Agreement. This Agreement shall at all times be subject to such changes or modifications by the California Public Utilities Commission as it may from time to time direct in the exercise of its jurisdiction.

Should the Federal Energy Regulatory Commission, the California Public Utilities Commission or any other regulatory or successor governmental agency having jurisdiction impose by rule, order or regulation any terms or conditions upon this Agreement which are not mutually satisfactory to the parties, then either party, upon the issuance of such rule, order or regulation, and notification to the other party, may terminate this Agreement.

ARTICLE XII - CONFIDENTIALITY

Neither the Company nor the Customer, nor their respective affiliates, directors, officers, employees, agents or permitted assignees shall disclose to any third party the terms and provisions of this Agreement without the other party's prior written consent; provided, however, the Company may make such disclosure to any state or federal governmental authority (including any court) as in the opinion of counsel for the Company is required by applicable law, rule or regulation without the Customer's consent.

Advice Letter No. 461 Issued by Marvin R. Shaw Date Filed August 16, 1993
Decision No. _____ Executive Vice President Effective October 1, 1993
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4060-G
Revised _____ Cal. P.U.C. Sheet No. 3701-G

ARTICLE XIII - SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon and will inure to the benefit of the parties hereto and their respective successors and assigns. No assignment or transfer by any party hereunder shall be made without written approval of the other parties. Such approval shall not be unreasonably withheld. As between the parties hereto, such assignment shall become effective on the first day of the month following written notice that such assignment has been effectuated.

ARTICLE XIV - RULES

The Rules of the Company as authorized by and on file with the California Public Utilities Commission in the Company's California Gas Tariff shall apply to the transaction to be performed hereunder, and are hereby incorporated by reference into this Agreement, except as otherwise provided in this Agreement.

SOUTHWEST GAS CORPORATION

(Customer)

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

Advice Letter No. 461
Decision No. _____

Issued by
Marvin R. Shaw
Executive Vice President

Date Filed August 16, 1993
Effective October 1, 1993
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4061-G
Revised _____ Cal. P.U.C. Sheet No. 3702-G

EXHIBIT A

SOUTHWEST GAS CORPORATION
STATEMENT OF EFFECTIVE RATES
SCHEDULE NO. GN-T
LARGE CORE TRANSPORTATION SERVICE

Current Effective Rate

Basic Service Charge per Month per Meter \$

Number of Meters

Basic Service Charge per Month \$

Transportation Service Charge per Month \$

Transportation Volume Charge:

All Deliveries per Therm \$

Priority Classification:

Minimum Annual Volume:
Anniversary Date for
Minimum Annual Volume:

Effective Date:

Date Issued:

Customer: CUSTOMER NAME

SOUTHWEST GAS CORPORATION

CUSTOMER NAME

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4062-G
Revised _____ Cal. P.U.C. Sheet No. 3703-G

EXHIBIT B

FORM OF PRE-ARRANGED INTERSTATE CAPACITY
ASSIGNMENT AGREEMENT
RATE SCHEDULE NO. GN-T

LARGE CORE

THIS AGREEMENT is entered into as of _____, 199__, by and between SOUTHWEST GAS CORPORATION ("Southwest") and _____ ("Shipper"), collectively referred to as "Parties," for the assignment of firm interstate pipeline capacity held by Southwest to Shipper.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth below, the Parties agree as follows:

1. Subject to the provisions of this Agreement, Southwest hereby assigns its right title and interest to certain of its interstate capacity on _____ ("Pipeline") to Shipper. The capacity assigned and the specific conditions applicable to such assignment are set forth in Appendix "A" attached hereto and made part of this Agreement.

2. The assignment shall become effective when; (1) all governmental approvals and authorizations necessary to implement the assignment shall be issued, received and accepted, and (2) all contracts with the Pipeline necessary to effectuate the assignment have been executed by Shipper.

3. Shipper shall assume Southwest's obligations regarding the assigned capacity for the period of the assignment and guarantees that it shall pay all charges for such capacity including, but not limited to, reservation charges, volumetric charges, surcharges and all penalties and late charges directly to the Pipeline in accordance with the rules, tariffs and charges set forth by said Pipeline.

4. Should Shipper default on its payments to the Pipeline and said Pipeline bill Southwest for any unpaid charges, Shipper shall be in violation of this Agreement until such time as Shipper meets all outstanding financial obligations to the Pipeline and said Pipeline notifies Southwest of same. If Shipper fails to pay the Pipeline or Southwest as the interest of each may appear, Southwest has the right to terminate this Agreement, on ten (10) days prior written notice, and reclaim the assigned capacity.

Advice Letter No. 461 Issued by Marvin R. Shaw Date Filed August 16, 1993
Decision No. _____ Executive Vice President Effective October 1, 1993
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4063-G
Original _____ Cal. P.U.C. Sheet No. 3704-G

5. Shipper shall reimburse Southwest for all amounts paid by Southwest to the Pipeline because of Shipper's failure to pay the Pipeline as provided for in this Agreement and, in addition, all costs of collection expended by Southwest to recover repayment of said amounts from Shipper, including, but not limited to, attorney fees and expenses. The repayment obligations of Shipper and collection rights of Southwest shall survive the termination of the Agreement.

6. Shipper shall further indemnify and hold Southwest harmless for all losses, incurred costs, expenses (including, without limitation, reasonable attorney's fees for in-house or outside counsel), damages and liabilities relating to the capacity assigned herein.

7. Shipper shall provide a letter of credit in favor of Southwest, for any and all losses incurred by Southwest, equal to one-quarter of the estimated Pipeline charges for the assigned capacity for the term of the assignment.

8. This Agreement shall extend to and be binding upon the Parties, their successors and assignees. Except as provided in Section 9 below, no assignment of the interests of the Parties hereto shall be made unless assigning party shall have first obtained the written consent of the other party.

9. If Shipper reassigns the assigned capacity to a third party through a Federal Energy Regulatory Commission-authorized release program of the Pipeline, Shipper shall continue to be responsible to Southwest for such capacity as provided for under the provisions of this Agreement.

10. Neither Southwest nor Shipper, nor their respective affiliates, directors, officers, employees, agents shall disclose to any third party the terms and conditions of the assignment prior to Southwest's submission of the assignment to the Pipeline for implementation.

11. The assignment shall be subject to all rules and regulations of any state or federal governmental authority (including a court) having jurisdiction over this agreement or the Parties hereto.

IN WITNESS WHEREOF, the authorized representatives of the Parties have executed two (2) duplicate original copies hereof as of the date above.

<u>SOUTHWEST GAS CORPORATION</u>	<u>"CUSTOMER" OR "AGENT"</u>
By: _____	By: _____
Title: _____	Title: _____
Date: _____	Date: _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4064-G
Original _____ Cal. P.U.C. Sheet No. 3705-G/

3706-G

APPENDIX "A"

CONDITIONS FOR ASSIGNED CAPACITY

Interstate Pipeline Contract:

Term of Assignment:

Starting Date of Term:

Daily Contract Quantity Assigned:

Receipt Point(s)/Quantities:

Delivery Point(s)/Quantities:

Recallable or Non-recallable:

Other Conditions of Assignment:

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4519-G
Revised _____ Cal. P.U.C. Sheet No. 4065-G

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER
SCHEDULE NO. GN-T
CORE AGGREGATION

This AGREEMENT is entered into this _____ day of _____, _____, by and between SOUTHWEST GAS CORPORATION, a California corporation, ("the Company") and _____ ("Aggregator").

WITNESSETH:

WHEREAS, the Aggregator desires to provide core aggregation for Customers of the Company ("the Customers") as listed in Exhibit A, which is attached hereto and by this reference incorporated herein; and

WHEREAS, the Company desires to provide transportation services of customer secured natural gas service to the Aggregator for core aggregation;

NOW THEREFORE, in consideration of the mutual covenants and agreements as herein set forth, the Company and the Aggregator agree as follows:

ARTICLE I - GAS TO BE TRANSPORTED

Subject to the terms, conditions and limitations hereof, the Company agrees to receive on behalf of the Customers' accounts, at the interconnection between the _____ and _____ ("Receipt Point(s)"), for transportation, up to the following daily quantity of natural gas, specified in the attached Exhibit A, which shall constitute the Customers' Maximum Daily Quantity.

The Company shall thereupon transport the equivalent quantity of gas through _____ and its pipeline system, and deliver the equivalent quantity to the Customers or for the account of the Customers at the Points of Delivery as specified in the attached Exhibit A.

The Company shall not be obligated to receive and/or transport quantities of gas in excess of the Maximum Daily Quantity.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4520-G
Revised _____ Cal. P.U.C. Sheet No. 4066-G

ARTICLE II - APPLICABLE TRANSPORTATION RATES AND RATE SCHEDULE

The Customers shall pay (either directly or through the Aggregator) the Company for all natural gas transportation service rendered under the terms of this Agreement in accordance with Schedule No. GN-T, as filed with the California Public Utilities Commission and as amended or superseded from time to time. The transportation rate to be charged to each customer pursuant to Schedule No. GN-T is set forth in the attached Exhibit A.

Prior to receiving service under this Agreement, the Aggregator shall provide a security deposit to the Company determined in accordance with Section M of Rule No. 22 of the Company's California Gas Tariff. Any unpaid charges exceeding the Aggregator's security deposit will be billed pro rata to the Customers based upon each Customer's actual therm usage.

ARTICLE III - TERM OF AGREEMENT

This Agreement shall become effective on _____, _____, and shall continue in effect for a period extending for a primary term to and including _____, _____ and from month to month thereafter, subject, however, to termination at expiration of the said primary term, or upon the first day of any calendar month thereafter, by a party hereto, through written notice so stating and given to the other party no less than thirty (30) days in advance.

ARTICLE IV - NOTICES

Any notice, request or demand concerning this Agreement shall be written and delivered personally, by facsimile, or by over-night mail with all postage and charges prepaid, to the other party as follows:

Southwest Gas Corporation

Aggregator

PH. No. _____

PH. No. _____

FAX No. _____

FAX No. _____

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4521-G
_____ Revised Cal. P.U.C. Sheet No. 4067-G

Routine communications, including statements, invoices, billings and other recurring matters, shall be sent by the Company to the Aggregator by first-class mail to:

Aggregator

PH. No. _____

FAX No. _____

Normal operating communications may be made by telephone, with subsequent written confirmation, or by facsimile to the Company's Operations Section at:

Southwest Gas Corporation

PH. No. _____

FAX No. _____

Notices, requests and demands concerning this Agreement shall be deemed delivered when received. Routine communications shall be deemed delivered when mailed. Either party may change its address at any time upon written notice to the other party.

ARTICLE V - OTHER OPERATING PROVISIONS

(To be used when necessary to specify other operative provisions.)

ARTICLE VI - ADJUSTMENTS TO RULES

Notwithstanding the provisions of Article XII hereof, certain of the Rules applicable to the transportation rate schedule are to be adjusted for the purpose of this Agreement, as specified below:

(To be used when necessary.)

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4522-G
Revised _____ Cal. P.U.C. Sheet No. 4068-G

ARTICLE VII - PRIOR AGREEMENTS

The Aggregator recognizes that the Company has existing agreements and working relationships with its pipeline companies, and the Company agrees to cooperate reasonably with them for the purpose of receiving, transporting and delivering the Aggregator's gas in a practical and efficient manner. Nothing in this Agreement shall be construed in any manner as limiting or modifying the rights or obligations of any of the parties under the Company's Schedule No. GN-T on file with the California Public Utilities Commission and any service agreement executed by the parties for service thereunder.

When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s):

(To be used when necessary.)

ARTICLE VIII - REGULATORY REQUIREMENTS

The Customers and the Aggregator shall not take any action that would subject the Company to the jurisdiction of the Federal Energy Regulatory Commission, the Economic Regulatory Administration, or any successor governmental agency. Any such action shall be cause for immediate termination of this Agreement. This Agreement, all terms and provisions contained or incorporated herein, and the respective obligations of the parties hereunder are subject to all valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction over the subject matter of this Agreement. This Agreement shall at all times be subject to such changes or modifications by the California Public Utilities Commission as it may from time to time direct in the exercise of its jurisdiction.

Should the Federal Energy Regulatory Commission, the California Public Utilities Commission or any other regulatory or successor governmental agency having jurisdiction impose by rule, order or regulation any terms or conditions upon this Agreement which are not mutually satisfactory to the parties, then any party, upon the issuance of such rule, order or regulation, and notification to the other party, may terminate this Agreement.

ARTICLE IX - CONFIDENTIALITY

Neither the Company nor the Customer, nor their respective affiliates, directors, officers, employees, agents or permitted assignees shall disclose to any third party the terms and provisions of this Agreement without the other party's prior written consent; provided, however, the Company may make such disclosure to any state or federal governmental authority (including any court) as in the opinion of counsel for the Company is required by applicable law, rule or regulation without the Customer's consent.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4523-G
Revised Cal. P.U.C. Sheet No. 4069-G

ARTICLE X - SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon and will inure to the benefit of the parties hereto and their respective successors and assigns. No assignment or transfer by any party hereunder shall be made without written approval of the other parties. Such approval shall not be unreasonably withheld. As between the parties hereto, such assignment shall become effective on the first day of the month following written notice that such assignment has been effectuated.

ARTICLE XI - RULES

The Rules of the Company as authorized by and on file with the California Public Utilities Commission in the Company's California Gas Tariff shall apply to the transaction to be performed hereunder, and are hereby incorporated by reference into this Agreement, except as otherwise provided in this Agreement.

SOUTHWEST GAS CORPORATION

(Aggregator)

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4524-G
Revised _____ Cal. P.U.C. Sheet No. _____*

EXHIBIT A

SOUTHWEST GAS CORPORATION
STATEMENT OF EFFECTIVE RATES
SCHEDULE NO. GN-T
CORE AGGREGATION TRANSPORTATION SERVICE

Current Effective Rate

Basic Service Charge per Month per Meter \$
Number of Meters
Basic Service Charge per Month \$
Transportation Service Charge per Month \$
Transportation Volume Charge:
All Deliveries per Therm \$

Maximum Daily Quantity (Therms)

Effective Date: _____
Date Issued: _____

CUSTOMER NAME: _____

SOUTHWEST GAS CORPORATION

CORE AGGREGATOR'S NAME

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

Acting for itself and as Agent
for and on behalf of the
Customers listed above.

*4070-G, 4071-G, 4072-G and 4073-G

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6807-G
Revised Cal. P.U.C. Sheet No. 4290-G

Schedule No. MHPS

SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION
MASTER-METERED MOBILE HOME PARK
GAS SAFETY INSPECTION AND ENFORCEMENT PROGRAM

APPLICABILITY

This surcharge is applicable to all mobile home park owners or operators who maintain and operate a master-metered natural gas distribution system and receive service under Schedule No. G-20 or Schedule No. G-25.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The MHPS Surcharge per space per month is set forth in the currently-effective Statement of Rates of this California Gas Tariff and is incorporated herein by reference.^{1/}

SPECIAL CONDITIONS

1. Notification: It is the responsibility of the mobile home park operator to advise the Company within 15 days following any change in the number of mobile home spaces where natural gas is available.
2. Surcharge Recovery: Mobile home park owners or operators subject to the surcharge are entitled to recover the surcharge from tenants on a monthly basis as provided in Section 4358(c) of the Public Utilities Code. The surcharge to any tenant shall not exceed \$.30 per month for the period July 1, 1991 through June 30, 1992 and shall not exceed \$.25 per month thereafter. However, if the Commission establishes the surcharge at a lesser amount, the surcharge to any tenant cannot exceed that lesser amount.

^{1/} In 1990 the Legislature authorized the Public Utilities Commission to establish a surcharge to recover the cost of its Gas Safety Inspection and Enforcement Program for mobile home parks (Public Utilities Code Sections 4351-4359). The surcharge to recover the cost of the program is ordered by the Commission under the authority granted by Public Utilities Code Sections 4358 and 4359.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6808-G
 Revised Cal. P.U.C. Sheet No. 6179-G

LIST OF SPECIAL CONTRACTS AND DEVIATIONS

Name and Location of Customer	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Most Comparable Regular Tariff	
				Schedule No.	Contract Differences
Luz Solar Partners Ltd., Units VIII and IX Harper Lake, California	Cogeneration	04-21-98	D.94-12-022 D.93-07-052 5-1-98	GS-70/ GN-70/ SLT-70	Special Agreement
City of Victorville Victorville, California	Industrial	09-15-05	Advice Letter No. 744	GS-70/ GN-70/ SLT-70	Special Agreement

Advice Letter No. 811
 Decision No. 08-11-048

Issued by
 John P. Hester
 Senior Vice President

Date Filed December 8, 2008
 Effective January 1, 2009
 Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4525-G
Revised Cal. P.U.C. Sheet No. 3707-G

RULE NO. 1

DEFINITIONS

For the purposes of these tariff schedules, the terms and expressions listed below shall have the meanings set forth opposite them.

GENERAL

Adult:	A person 18 years of age or older.
Agent:	One who acts for or in place of a person by authority from that person.
Aggregator:	The designated Agent representing the interests of a group of core customers aggregating their loads for the purpose of qualifying for transportation service. (See Core Transport Agent.)
Alternate Fuels:	Nongaseous fuels; particularly excluding synthetic natural gas (SNG), liquefied natural gas (LNG), and liquid petroleum gas (LPG). Electricity shall not be considered as an alternate energy source for purposes of conversion.
Applicant:	A person or agency requesting the Company to supply gas service.
Application:	A request to the Company for gas service as distinguished from an inquiry as to the availability or charges for such service.
Average Month:	30.4 days.
Billing Period:	The approximate monthly period between two consecutive monthly meter reading dates.
Boiler Fuel:	Gas used specifically to fire boilers, regardless of the end use of the steam produced.
Branch Service:	A service that is not connected to a gas main and has as its source of supply another service.
British Thermal Unit:	The quantity of heat that must be added to one avoirdupois pound of pure water to raise its temperature from 58.5°F. to 59.5°F. under standard pressure.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4291-G
Revised Cal. P.U.C. Sheet No. 3708-G

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

- Btu: British thermal unit.
- Burner Capacity: The capacity of a burner as evidenced by the name plate rating approved by the testing laboratories of the American Gas Association.
- Cogeneration: The sequential use of energy for the production of electrical and useful thermal energy. The sequence can be thermal use followed by power production or the reverse, subject to the following standards:
- (a) At least 5 percent of the facility's total annual energy output shall be in the form of useful thermal energy.
 - (b) Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output equals not less than 42.5 percent of any natural gas and oil energy input.
- Commercial Use: Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation.
- Commission: The Public Utilities Commission of the State of California.
- Company: Southwest Gas Corporation.

Advice Letter No. 490
Decision No. 94-12-022

Issued by
Edward S. Zub
Vice President

Date Filed December 19, 1994
Effective January 1, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4526-G
Revised Cal. P.U.C. Sheet No. 4292-G

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

Company's Operating of Convenience:	The term refers to the utilization, under certain circumstances facilities or practices not ordinarily employed which contribute to the over-all efficiency of the Company's operations; it does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.
Connected Load:	The sum of the rated burner capacities of all of the customer's equipment that can be turned on at the same time.
Consumer Price Index:	The index as published in the Bureau of Labor Statistics applicable to the Company's Southern California Division.
Core Customer:	A customer whose end-use priority is P1 or P2-A as defined in Rule No. 21.
Core Transport Agent:	The designated Agent representing the interests of a group of core customers aggregating their loads for the purpose of qualifying for transportation service. (See Aggregator.)
Cumulative Imbalance:	For transportation customers, the difference between actual monthly deliveries and metered usage.
Curtailed Unit of Demand:	The unit of measurement of curtailment and equivalent to curtailment of one Unit of Demand.
Curtailment:	A condition where either a supply or capacity constraint interferes with normal deliveries of gas.
Curtailment Year:	The period October 1 of each year through September 30 of the next calendar year.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
Effective November 12, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4892-G
Revised _____ Cal. P.U.C. Sheet No. 4326-G

RULE NO. 1

DEFINITIONS

(Continued)

GENERAL *(Continued)*

- Customer: The person in whose name service is furnished as evidenced by the receipt and payment of bills regularly issued in his name regardless of the identity of the actual user of the service.
- Customer-Owned Gas: Gas transported by the Utility for customer's own use where title to such gas is held by the customer and is not a part of the Utility-owned system supplies.
- Customer's Address: The address specified by the customer in the request for service, or any other address subsequently given to the Company by the customer.
- Daily Nomination: A Nomination submitted to the Company for one or more Gas Days. Daily Nominations must be submitted at least one calendar day prior to the effective Gas Day, subject to the provisions outlined in Section C of Rule No. 22.
- Date of Presentation: The mailing date shown upon a bill or notice.
- Distribution Main: A pipeline installed for the purpose of distributing gas from a transmission main or high pressure distribution main to one or more customers. These facilities operate at or below 60 psig.
- Elderly: A person who is 62 years of age or older.
- Electric Utilities Start-Up and Igniter Fuel: Electric utility natural gas use where no alternate fuel capability exists for:
- (a) heating the boiler system adequately during start-up to enable efficient oil burning to meet pollution standards; and
 - (b) ensuring continuous ignition and flame stabilization within the boiler.

Advice Letter No. 549 Issued by Edward S. Zub Date Filed May 21, 1997
Decision No. _____ Senior Vice President Effective June 29, 1997
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5225-G-A
Revised _____ Cal. P.U.C. Sheet No. 4893-G

RULE NO. 1

DEFINITIONS

(Continued)

GENERAL *(Continued)*

Electronic Bill/Statement:	A regular bill or statement that is presented to the customer electronically.
Electronic Billing:	Also referred to as "Paperless Billing." A billing option for eligible customers to elect to receive, view, and pay bills electronically for gas service.
Electronic Billing Service Provider:	An agent of the Utility that provides electronic bill presentment and payment service for the Utility and serves as a common link between the Utility and the customer.
Electronic Transfer:	Paperless exchange of data and/or funds.
Especially Dangerous to Health:	Likely to cause serious impairment to the health of the customer or other permanent occupant as determined in writing by a licensed physician or public health official, based on the individual's illness, age or handicap, and the customer's proof of an inability to pay.
Family Dwelling Unit:	A group of rooms; such as a house, a flat, or an apartment which provides complete family living facilities in which the occupant normally cooks meals, eats, sleeps, and carries on the household operations incident to domestic life.
Feasible Alternate Fuel:	An alternate fuel (as defined herein) where conversion from natural gas to such alternate fuel is technologically possible and economically practicable for the customer in question.
Feedstock Use:	Natural gas used as raw material for its chemical properties in creating an end product.
Firm Industrial Gas Service:	Gas service to industrial customers for all purposes except directly for the cooking of meals, and normally not subject to (Non-Residential) curtailment.
Gas Day:	A period of 24 consecutive hours, except for those days that are adjusted for Daylight Savings Time, commencing and ending at 7:00 a.m. Pacific Clock Time (PCT). Clock Time indicates that the Company will adjust its Gas Day to reflect changes for Daylight Savings Time.

Advice Letter No. 622-A
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed September 5, 2003
Effective October 1, 2003
Resolution No. E-3711

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5226-G-A
Revised _____ Cal. P.U.C. Sheet No. 5316-G

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

Handicapped:	A residential customer who has been certified by a licensed physician as being physically or mentally disabled and such certification has been presented to the Company.
High Pressure Distribution Main:	A pipeline installed for the purpose of distributing gas from a transmission main to large groups of customers within a distribution center or to large volume customers. These facilities operate above 60 psig.
Housing Project:	A building or group of buildings located on a single premise and containing residential dwelling units for which master metering of gas service at one location has been requested.
Illness:	A medical ailment or sickness for which a residential customer obtains a verifiable document from a licensed physician stating the nature of the illness and that discontinuance of service would be especially dangerous to the customer's health.
Inability to Pay:	A customer who (a) is not gainfully employed, (b) qualifies for welfare but is not as yet receiving moneys from the welfare agency and such agency is willing to pledge payment prior to or upon the next regular billing period, or (c) has an income below the stated federal poverty level, and/or (d) is only able to pay by installment, and (e) is willing to sign a declaration stating that he is qualified under one of the above.
Industrial Use:	Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including electric power generation.
Inter-Divisional Capacity Transfer:	A mechanism by which the unused off-peak interstate from capacity of one of the Utility's divisions is utilized by another of the Utility's divisions to procure and transport otherwise inaccessible economically priced gas. The

Advice Letter No. 622-A
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed September 5, 2003
Effective October 1, 2003
Resolution No. E-3711

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5227-G-A
Revised _____ Cal. P.U.C. Sheet No. 4895-G

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

Inter-Divisional Capacity Transfer: (Cont.)	division owning the off-peak capacity receives benefit in the form of credits to its Gas Cost Balancing Account. The division utilizing the off-peak capacity receives benefit through reduction in its purchased gas costs.
Intermittent Service:	Service which, in the opinion of the Company, is subject to discontinuance for a time or at intervals.
Interruptible Gas Service:	Industrial service subject to interruption or curtailment at times of shortage of gas.
Intra-day Nomination:	A Nomination submitted after the nominating deadline for Daily and Standing Nominations specified in Section C of Rule No. 22 which has an effective time no earlier than the beginning of the next Gas Day, and which has an ending time no later than the end of that Gas Day.
Main Extension:	The length of main and its related facilities required to transport gas from the existing facilities to the point of connection with the service piping.
Meter:	A meter and its related facilities, if necessary, such as regulators and valves.
Noncore Customer:	A customer whose end-use priority is P2-B, P3-A, P3-B, P4 or P5 as defined in Rule No. 21.
Nonprofit Group Living Facility:	A properly licensed or permitted nonprofit residential facility that provides a service, such as meals or rehabilitation, in addition to lodging, where each of the residents meet the Commission's CARE eligibility standards, or a homeless shelter that provides at least six beds for a minimum of 180 days each year for persons who have no alternative residence. Homeless shelters, women's shelters or hospices that lack a license or permit, but would otherwise meet the definition of a nonprofit group living facility, may be included in this definition for the purposes of the CARE program.

Advice Letter No. 622-A
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed September 5, 2003
Effective October 1, 2003
Resolution No. E-3711

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5228-G-A
Revised _____ Cal. P.U.C. Sheet No. 4896-G

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

Pacific Clock Time: (PCT):	Pacific Standard Time or Pacific Daylight Time, whichever is currently in effect.
Peak-Day Demand:	A customer's highest billing month's requirement divided by the number of days of operation in that month and the therm factor (average Btu per cubic foot divided by 1,000).
Permanent Service:	Service which, in the opinion of the Company, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.
Person:	Any individual, partnership, corporation, public agency, or other organization operating as a single business entity.
Point of Delivery:	The point which pipes owned, leased or under license by a customer contact the Company's pipes notwithstanding the fact that metering takes place beyond (on the customer's side of) that point.
Premises:	All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.
Public Utilities Commission:	The Public Utilities Commission of the State of California.
Qualified Contractor/ Subcontractor (QC/S):	A QC/S shall (1) be licensed in California for the appropriate type of work (electrical, general, etc.); (2) employ workmen properly certified for specific skills required (plastic fusion, welding, etc.); electric workmen shall be properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Subchapter 5, Group 2); and (3) comply with applicable laws (Equal Opportunity Regulations, OSHA, EPA, etc.)

Advice Letter No. 622-A
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed September 5, 2003
Effective October 1, 2003
Resolution No. E-3711

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4897-G
Revised _____ Cal. P.U.C. Sheet No. 4298-G

RULE NO. 1

DEFINITIONS

(Continued)

GENERAL *(Continued)*

Further, an applicant for service who intends to employ a QC/S should consider whether the QC/S (1) is technically competent; (2) has access to proper equipment; (3) demonstrates financial responsibility commensurate with the scope of the contract; (4) has adequate insurance coverage (workers' compensation, liability, property damage); and (5) is able to furnish surety bond for performance of contract, if required.

Rate Zone: A specified area within which an operative rate or rates apply.

Requirement: A customer's requirement for any period is the sum of the customer's metered usage and the customer's curtailed deliveries, expressed in therms.

Residential Use: Service to customers which consists of direct natural gas usage in a residential dwelling or multi-unit dwelling for space heating, air conditioning, cooking, water heating, and other residential uses; except for central heating plants serving a combination of residential and commercial uses where the commercial portion of the use is in excess of 100 Mcf per day or is more than 15 percent of the total natural gas requirements.

Rules: Tariff sheets which set forth the application of all rates, charges, and service when such applicability is not set forth in and as a part of the rate schedules.

Seasonal Service: Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages, or other part-time establishments.

Seasonal Use: Service to customers with 20 percent or less of their annual requirement occurring in the months November through March.

Advice Letter No. 549 Issued by Edward S. Zub Date Filed May 21, 1997
Decision No. _____ Senior Vice President Effective June 29, 1997
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4898-G
Revised _____ Cal. P.U.C. Sheet No. 4299-G

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

- Service: All pipe, valves, and fittings from and including the connection at the main up to and including the stop-cock on the riser.
- Service Extension: Consists of the service as above defined when provided for a new customer at a premise not heretofore served in accordance with the service extension rule.
- Standing Nomination: A Daily Nomination which is effective for multiple Gas Days. Standing Nominations cannot exceed the term of the customer's Transportation Service Agreement. A Standing Nomination can be replaced by a new Daily Nomination or Intra-day Nomination; however, upon the expiration of such replacement Nomination, the Standing Nomination becomes effective again.
- Stub Service: A lateral pipe, including valves and fittings, from and including the connection at the main to a dead end near the curb or property line of the street in which the main is located.
- Subcustomer: A tenant in an apartment house or other business building to whom gas is resold by the customer from whom the tenant rents.
- Summer Season: The 6-month period beginning May 1 and ending October 31.
- Tariff Schedules: The entire body of effective rates, rentals, charges, and rules collectively, of the Company, as set forth herein, and including title page, preliminary statement, rate schedules, rules and sample forms.
- Tariff Sheet: An individual sheet of the tariff schedule.
- Temporary Service: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of the Company, is for operations of a speculative character or the permanency of which has not been established also is considered temporary service.

Advice Letter No. 549 Issued by Edward S. Zub Date Filed May 21, 1997
Decision No. _____ Senior Vice President Effective June 29, 1997
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4328-G
Revised Cal. P.U.C. Sheet No. 4300-G

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

- Third Party: Any natural person or public entity willing to receive notification of the pending termination of service of a residential customer who is elderly and/or handicapped, who is willing to be given the opportunity to arrange for payment of the customer's bill.
- Tract or Subdivision: An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large scale builder or by several builders working on a coordinated basis.
- Transmission Main: A pipeline installed for the purpose of transporting gas from a source of supply to a high pressure distribution main, distribution main, storage facility, or large volume customer(s).
- Unit of Demand: For the natural gas use (other than P1) of each customer, the unit or units of demand shall be the average daily requirement, expressed in therms, in each priority class of that customer during normal operations in the immediately preceding curtailment year or such average daily requirement in the immediately preceding month of August, whichever is higher. In determining the unit of demand, changes in a customer's requirement caused by an addition or reduction in facilities or by a definite addition or reduction in facilities or by a definite change in operations may be considered by the Utility. A unit of demand shall be determined by the Utility separately for the P2-A, P2-B, P3, P4, and P5 use of each customer with such use as of the first day of each curtailment year.
- Utility: Southwest Gas Corporation.
- Winter Season: The 6-month period beginning November 1 and ending April 30.

Advice Letter No. 494
Decision No. _____

Issued by
Edward S. Zub
Vice President

Date Filed January 19, 1995
Effective March 1, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 2737-G
Revised _____ Cal. P.U.C. Sheet No. 1575-G

RULE NO. 2

DESCRIPTION OF SERVICE

A. KIND AND HEATING VALUE

The Company supplies natural gas which is altered from the natural state only by the removal of any condensible constituents or of injurious impurities and by the addition of a warning odorant. The heating value of natural gas supplied by the Company will vary from time to time depending upon the fields being drawn upon. The average monthly heating value in British thermal units (Btu) - dry basis - per cubic foot of the natural gas served may be expected to vary within the limits of 950 to 1,150 Btu.

B. PRESSURES

Gas is supplied by the Company either at standard "low pressure" (4 ounces) or at "high pressure." Low pressure service is available at all points where gas is supplied at all. Where available from existing high pressure mains, at the option of the Company, high pressure service will be supplied. The Company reserves the right to lower the pressure or discontinue the delivery of gas at high pressure.

C. DETERMINATION OF THERMS TO BE BILLED

1. Average Heating Value

The average heating value (Btu per cubic foot) used in billing shall be determined by means of a recording calorimeter, employing the Thomas principle of calorimetry, or by means of some other recognized method which is approved by the Commission. The average total heating value in any billing period shall be the arithmetic average of the total heating values for each day during such period. In the event the Company is unable to utilize its own recording calorimeter, the daily average heating values of the gas delivered by the supplier shall be used.

2. Positive Displacement Metering

The number of therms to be billed will be determined by multiplying the difference in meter reading by an appropriate billing factor.

3. Accounts Supplied at Standard Delivery Pressure

The billing factor appropriate for accounts metered at standard delivery pressure will be developed from the average gas heating value, expressed in Btu per cubic foot, divided either by 1,000 for meter registrations in units of 100 cubic feet (Ccf) or by 100 for registrations in units of 1,000 cubic feet (Mcf), and the result will be multiplied by the proper combined altitude and delivery pressure adjustment value from the following tabulation:

Advice Letter No. 364
Decision No. _____

Issued by
Marvin R. Shaw
Vice President

Date Filed May 28, 1985
Effective July 7, 1985
Resolution No. _____

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5100-G
 Revised _____ Cal. P.U.C. Sheet No. 2598-G

RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

C. DETERMINATION OF THERMS TO BE BILLED *(Continued)*

3. Accounts Supplied at Standard Delivery Pressure *(Continued)*

<u>Altitude Group</u>	<u>Elevation Above Mean Sea Level (Feet)</u>	<u>Value</u>
50	0 - 899	1.000
51	900 - 1699	.975
52	1700 - 2299	.948
53	2300 - 3499	.919
54	3500 - 4399	.885
55	4400 - 5299	.854
56	5300 - 6199	.830
57	6200 - 6599	.812
58	6600 - 6999	.800
59	7000 - 7399	.790
60	7400 - 7799	.778
61	7800 - 8199	.768
62	8200 - 8599	.757
63	8600 - 8999	.746
64	9000 - 9399	.736

4. All Other Accounts

When a customer is served natural gas at higher than standard delivery pressure the following correction of conversion factors, if applicable, will be applied to meter readings, in order to determine the therms for billing.

$$\begin{array}{cccc}
 \mathbf{A} & & \mathbf{B} & \mathbf{C} & \mathbf{D} \\
 (\text{ Standard }) & & (\text{ Average }) & & \\
 (\text{ Barometric + Delivery }) & & (\text{ Heating Value}) & & \\
 \text{(Pressure (psia) Pressure (psig))} & \times & \text{(BTU/Cu. Ft.)} & \times & \text{(520)} \times \text{ (Y)} \\
 (\text{ 14.73 psia }) & & (\text{ 100,000 }) & & \text{(460 + T)} \\
 & & (\text{ BTU/therm }) & &
 \end{array}$$

Note:

The volume of gas subject to commodity charges will be based on the difference between the current month's reading and the prior billing readings. For those meter readings in hundreds of cubic feet (CCF) the difference in readings must be multiplied by 100 to obtain cubic feet (CF) of usage for billing purposes. Standard delivery pressure is .25 psig.

- A. Correction for other than standard delivery pressure and altitude.
- B. Conversion to therms.

SOUTHWEST GAS CORPORATION
 P.O. Box 98510
 Las Vegas, Nevada 89193-8510
 California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5101-G
 Revised _____ Cal. P.U.C. Sheet No. 1577-G

RULE NO. 2

DESCRIPTION OF SERVICE
 (Continued)

C. DETERMINATION OF THERMS TO BE BILLED (Continued)

4. All Other Accounts (Continued)

- C. Correction of temperature to 60° F.
- D. Correction for supercompressibility ratio.
- T. Temperature of gas in Degrees F.
- Y. Correction for deviation from Boyle's Law.

In adjusting the metered gas volume to the standard pressure base of 14.73 psia, the standard barometric pressure assumed to exist at the meter for various altitudes shall be taken from the following table:

TABULATION OF STANDARD BAROMETRIC
 PRESSURE

<u>Altitude Zone No.</u>	<u>Elevation Range</u>	<u>Standard Barometric Pressure</u>
1	-200 - 199	14.73
2	299 - 599	14.52
3	600 - 999	14.32
4	1000 - 1399	14.11
5	1400 - 1799	13.91
6	1800 - 2199	13.72
7	2200 - 2599	13.52
8	2600 - 2999	13.33
9	3000 - 3399	13.14
10	3400 - 3799	12.95
11	3800 - 4199	12.77
12	4200 - 4599	12.58
13	4600 - 4999	12.41
14	5000 - 5399	12.23
15	5400 - 5799	12.05
16	5800 - 6199	11.88
17	6200 - 6599	11.71
18	6600 - 6999	11.54
19	7000 - 7399	11.38
20	7400 - 7799	11.21
21	7800 - 8199	11.06
22	8200 - 8599	10.90
23	8600 - 8999	10.74
24	9000 - 9399	10.59

Advice Letter No. 592 Issued by Edward S. Zub Date Filed June 16, 1999
 Decision No. _____ Senior Vice President Effective July 27, 1999
 Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 2193-G
Revised _____ Cal. P.U.C. Sheet No. 1776-G

RULE NO. 3

APPLICATION FOR SERVICE

A. CUSTOMER APPLICATION

1. The Company will require each prospective customer to provide the information as stated in the application for service.

Application for service shall set forth:

- a. Name of applicant.
- b. Location of premises.
- c. Date applicant will be ready for service.
- d. Whether the premises have been heretofore supplied.
- e. Purposes for which service is to be used, with description of appliances.
- f. Address to which bills are to be mailed or delivered.
- g. Whether applicant is owner, agent or tenant of premises.
- h. Occupation and place of employment of applicant.
- i. Whether applicant or other permanent resident is elderly and/or handicapped.
- j. Third party identification, address and telephone number, at the option of an elderly and/or handicapped applicant.
- k. Such other information as the Company may reasonably require.

2. Third party notification

If an applicant or customer who is elderly and/or handicapped lists a third party whom they wish notified in the event that their service is scheduled for discontinuance in accordance with Rule No. 11, such third party's name, address and telephone number shall be noted on the application for service.

The Company shall establish procedures to ensure that third parties consent to receive a copy of the termination notice. The Company shall inform all customers at least once annually of the availability of this service.

Advice Letter No. 283
Decision No. _____

Issued by
Marvin R. Shaw
Vice President

Date Filed January 20, 1982
Effective January 20, 1982
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4329-G
Revised _____ Cal. P.U.C. Sheet No. 3055-G

(Sheet 2 of 3)

RULE NO. 3

APPLICATION FOR SERVICE
(Continued)

A. CUSTOMER APPLICATION (Continued)

3. Purpose

The application is merely a request for service, and does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than minimum requirements of the rate.

In the absence of a signed application or contract for service, the supplying of gas service by the Company and the acceptance thereof by the customer shall be deemed to constitute an agreement by and between the Company and the customer for delivery, acceptance of and payment for gas service under the Company's applicable rates and Rules and Regulations.

4. Refusal of Service

a. The Company may discontinue or refuse to provide service to the applicant if the acts of the applicant indicate an unsafe situation for the Company employee or if the acts of the applicant or the conditions upon his/her premises indicate that false, incomplete, or inaccurate information was provided to the Company. The Company shall provide the applicant the reason for such refusal.

b. The Company may discontinue or deny service at a premises where bills for service provided to a prior customer are still outstanding, if it is determined by the Company that the prior customer is still at that same premises or that it can be shown that the new and prior customers shared the premises during the period that the bills were incurred.

B. INDIVIDUAL LIABILITY FOR JOINT SERVICE

Two or more parties who join in one application for service shall be jointly and severally liable thereunder and shall be billed by means of single periodic bills. Whether or not the Company obtained a joint application, where two or more adults are living in the same residence, they shall be jointly and severally liable for bills for service, unless the Company in writing acknowledges that one or more of the adult occupants is not liable.

Advice Letter No. 494
Decision No. _____

Issued by
Edward S. Zub
Vice President

Date Filed January 19, 1995
Effective March 1, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5878-G
Revised _____ Cal. P.U.C. Sheet No. 3056-G

(Sheet 3 of 3)

RULE NO. 3

APPLICATION FOR SERVICE
(Continued)

C. SERVICE ESTABLISHMENT OR REESTABLISHMENT

1. In order to partially cover the operating and clerical costs, the Company shall collect a service charge whenever service is established or reestablished as set forth and referred to as "Service Establishment Charge" in the currently effective Statement of Rates, Other Service Charges of this California Gas Tariff. The service establishment charge shall be in addition to any charges under the applicable schedule and will be made each time an account is opened, including turn-on's, reconnections of gas service, or changes of names which require meter readings.
2. When service is established during a period when Company scheduling will next permit, a service charge for "normal service" will be applicable.
3. Where Utility scheduling will not permit service during normal working hours on the same day requested by the customer, the customer can elect to pay a service charge for "expedited service" that workday. There may be instances where Utility scheduling will not permit same day service; however, in no case will expedited service take longer than 24 hours from the time requested, excluding Saturdays, Sundays, and Company-scheduled holidays.
4. When service is established at a specific time and date at the request of the customer, including Saturday or Sunday, a service charge for "call-out service" will be applicable.

D. CHANGE IN CUSTOMER-S EQUIPMENT

Customers making any material change in the size, character or extent of the utilizing equipment or operations for which the Company is supplying gas service shall immediately give the Company written notice of the extent and nature of any material change.

E. MULTILINGUAL SERVICES

The Company shall provide multilingual individuals to advise customers of the Company-s termination policy and their rights and remedies where Spanish or some other language is widely spoken within the Company-s service areas.

Advice Letter No. 707
Decision No. 04-03-034

Issued by
Edward S. Zub
Executive Vice President

Date Filed March 25, 2004
Effective April 15, 2004
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4330-G
Revised _____ Cal. P.U.C. Sheet No. 1579-G

(Sheet 1 of 2)

RULE NO. 4

WRITTEN CONTRACTS

All contracts for gas service by the Company shall be subject to the following terms and conditions:

A. REQUIREMENT

Written contracts for gas service will not be required as a condition precedent to service except:

1. As required by conditions set forth in the regular schedule of rates approved or accepted by the Public Utilities Commission of the State of California; or
2. In the case of gas main extensions or temporary service, for a period not to exceed three years, except by special permission from the Public Utilities Commission of the State of California.

B. INTERPRETATION

The interpretation and performance of any contracts for gas service shall be in accordance with the laws of the State of California, and the orders, rules and regulations of the Public Utilities Commission of the State of California, in effect from time to time.

C. AMENDMENT OR MODIFICATION

Except as required to conform with California law and the orders, rules and regulations of the Public Utilities Commission of the State of California, no amendment or modification shall be made to any contracts for gas service except by an instrument in writing executed by all parties thereto, and no amendment or modification shall be made by course of performance, course of dealing or usage of trade.

D. WAIVER

No waiver by any party of one or more defaults under any contracts for gas service shall operate or be construed as a waiver of any other default or defaults, whether of a like or different character.

Advice Letter No. 494
Decision No. _____

Issued by
Edward S. Zub
Vice President

Date Filed January 19, 1995
Effective March 1, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4331-G
Revised Cal. P.U.C. Sheet No. 1579-G

(Sheet 2 of 2)

RULE NO. 4

WRITTEN CONTRACTS

(Continued)

E. DAMAGES

No party under any contracts for gas service shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions arising from or related to such contract.

F. ASSIGNMENT

No contracts for gas service (or any rights or obligations related thereto) shall be assigned without the prior written consent of the Company, which consent shall not be unreasonably withheld (but the Company may require that any assignee confirm in writing its express assumption of the rights and obligations of its predecessor).

G. HINSHAW EXEMPTION

In the event that any governmental entity (including a court) issues an order or rule which would result in the loss of the Company's Hinshaw Exemption from federal regulation if a contract entered into by the Company remains in effect, the Company may terminate such contract.

Advice Letter No. 494
Decision No. _____

Issued by
Edward S. Zub
Vice President

Date Filed January 19, 1995
Effective March 1, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____
Cal. P.U.C. Sheet No. 5274-G
Cal. P.U.C. Sheet No. 3826-G

RULE NO. 5

SPECIAL INFORMATION REQUIRED ON FORMS

A. CONTRACTS

Each contract form for gas service will contain the following provisions:

“This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may from time to time direct in the exercise of its jurisdiction.”

B. CUSTOMER'S BILLS

1. On each regular, disconnect and final bill for gas service the following statement will be printed:

“This bill is now due and payable.”

“Non-utility charges are identified and shown separately on this bill as: Installments, Leases. Should you believe you have been billed incorrectly, please request an explanation from your nearest Southwest Gas business office. If you thereafter wish to dispute this bill, the amount of the bill should be deposited, to avoid discontinuance of service, with the California Public Utilities Commission (CPUC) at 505 Van Ness Avenue, San Francisco, California 94102. However, the CPUC will not accept deposits when it appears that the dispute is over matters, such as quality of service, level of rates, pending applications for rate increases, etc., which do not relate directly to the question of the accuracy of the bill. Make remittances payable to the CPUC and attach the bill and a statement supporting your belief that the bill is not correct. The CPUC will review the basis of the billed amount and make disbursement in accordance with its findings. The CPUC Consumer Services Division offices may be reached by telephone toll-free at 1-800-649-7570; for the hearing impaired, please contact the CPUC toll-free at 1-800-229-6846.”

2. Each bill for gas service will show the schedule under which service is billed.

Advice Letter No. 628 Issued by Edward S. Zub Date Filed January 29, 2001
Decision No. _____ Executive Vice President Effective January 29, 2001
Resolution No. CSD-5

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 7043-G
_____ Revised Cal. P.U.C. Sheet No. 2803-G

RULE NO. 5

SPECIAL INFORMATION REQUIRED ON FORMS
(Continued)

C. DEPOSIT RECEIPTS

Each bill or customer receipt for deposit to establish or reestablish credit for service will contain the following statement:

“Deposits — If you are an existing customer, your deposit will be credited to your account, with any applicable interest, after continuous service and timely payment of bills in accordance with the Company’s commission approved rules. If your service has been discontinued, either at your request or by the Company, your deposit, plus any applicable interest, will be refunded to you, less the amount of any unpaid bills.”

D. DISCONTINUANCE OF SERVICE NOTICE

On each notice of discontinuance of service for nonpayment of bills will be provided the substance of Rule No. 11(A).

Advice Letter No. 835
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed January 8, 2010
Effective February 8, 2010
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3827-G
Revised _____ Cal. P.U.C. Sheet No. 3436-G

RULE NO. 6

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT

Each applicant for service will be required to establish his credit to the satisfaction of the Company before service will be rendered.

A. ESTABLISHMENT OF CREDIT

1. The applicant's credit will be deemed established:
 - a. If applicant for residential service is the principal owner of the premises to be served, or is the principal owner of real estate within the district of the Company in which service is requested, adequate proof of which may be required by the Company; or
 - b. If applicant for nonresidential service is the principal owner of the premises to be served, with an equity satisfactory to the Company, adequate proof of which may be required by the Company; or
 - c. If applicant makes a cash deposit with the Company to secure the payment of any bills for service to be furnished by the Company under the application as provided in Rule No. 7; or
 - d. If applicant furnishes a guarantor satisfactory to the Company to secure payment of bills for the service requested; or
 - e. If applicant has previously been a customer of the Company, and has paid all bills for gas service on the average within a period as set forth in Rule No. 11(A)(1) for a period of 12 consecutive months immediately prior to the date when the applicant for service previously ceased to take service from the Company, provided such service occurred within two years from the date of the new application for service; or
 - f. If applicant can otherwise establish credit to the satisfaction of the Company.
2. In the case of a master metered establishment which is subject to termination for nonpayment of bills by the landlord, the residential tenants may become customers of the Utility by establishing credit as set forth above in Sections A.1.c. and A.1.d. Where prior service is being considered as a condition for establishing credit, proof of prompt payment while residing at such master metered establishment for the immediately preceding 12 months shall be acceptable to the Utility as a satisfactory equivalent.

Advice Letter No. 443 Issued by Marvin R. Shaw Date Filed March 17, 1992
Decision No. _____ Executive Vice President Effective April 27, 1992
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 3923-G
Revised Cal. P.U.C. Sheet No. 3437-G

RULE NO. 6

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT
(Continued)

B. REESTABLISHMENT OF CREDIT

1. An applicant who previously has been a customer of the Company and during the last 12 months of that prior service has suffered discontinuance of gas service because of nonpayment of bills, may be required to reestablish his credit by depositing the amount prescribed in Rule No. 7(B)(1) for that purpose.
2. A customer whose gas service has been discontinued for nonpayment of bills for gas service within 15 days after presentation may be required before service is restored to reestablish his credit by depositing the amount prescribed in Rule No. 7(B)(2)(a) for that purpose.
3. A customer who receives a bill that is two months past due or who becomes delinquent in the payment of a total of six monthly bills within a 12 consecutive month period may be required to reestablish his credit by depositing the amount prescribed in Rule No. 7(B)(2)(b) for that purpose.
4. A nonresidential customer may be required to reestablish his credit in accordance with Rule No. 6(A) where the conditions of service or basis on which credit was originally established have, in the opinion of the Company, materially changed, or if, after investigation, a condition of risk is determined to exist.

Advice Letter No. 452 Issued by Marvin R. Shaw Date Filed July 24, 1992
Decision No. _____ Executive Vice President Effective August 1, 1992
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 3924-G*
Revised Cal. P.U.C. Sheet No. 3057-G

(Sheet 1 of 2)

RULE NO. 7

DEPOSITS

A. AMOUNT TO ESTABLISH CREDIT

The amount of deposit required to establish credit is twice the estimated maximum monthly bill.

B. AMOUNT TO REESTABLISH CREDIT

1. Former Customers

Where an applicant is a former customer whose service was discontinued during the last 12 months of his former service for nonpayment of bills, such applicant may be required to pay such former bills and reestablish his credit by depositing an amount equal to twice the estimated maximum monthly bill for the service desired.

2. Present Customers

a. A customer whose service has been discontinued for nonpayment of bills may be required to pay such bills and deposit an amount equal to twice the estimated maximum monthly bill.

b. If a customer receives a bill that is two months past due or becomes delinquent in the payment of a total of six monthly bills within a 12 consecutive month period, such customer may be required to reestablish his credit by depositing an amount not to exceed twice the estimated maximum monthly bill.

C. APPLICABILITY TO UNPAID ACCOUNTS

Deposits prescribed herein are applicable to unpaid bills for gas service when such service has been discontinued. Deposits will not be applied as payment for past due bills to avoid discontinuance of service.

D. RETURN OF DEPOSITS

The Company will refund the customer's deposit:

1. When service is ordered discontinued by the customer (less the amount of any unpaid bills), or

2. After the customer has, for 12 consecutive months, paid bills for service within 15 days after presentation, except as provided in accordance with Rule No. 6(B)(4).

Advice Letter No. 452 Issued by Marvin R. Shaw Date Filed July 24, 1992
Decision No. _____ Executive Vice President Effective August 1, 1992
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 2217-G
Revised Cal. P.U.C. Sheet No. 1584-G

(Sheet 2 of 2)

RULE NO. 7

DEPOSITS
(Continued)

E. INTEREST ON DEPOSITS

1. The Company will pay interest, compounded monthly and based on a daily calculation, at the time the deposit is applied to the customer's account or refunded, except as provided below. Effective January 26, 1982, the Utility will compute interest for each month at the rate of 1/12 of the interest rate on Commercial Paper (prime, 3-month), published the prior month in the Federal Reserve Statistical Release, G.13, or its successor publication; except that when a refund is made within the first fifteen days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made.
2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

Advice Letter No. 285
Decision No. 820163

Issued by
Marvin R. Shaw
Vice President

Date Filed January 26, 1982
Effective January 26, 1982
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 5229-G-A
Revised Cal. P.U.C. Sheet No. 1585-G

RULE NO. 8

NOTICES

A. NOTICES TO CUSTOMERS

1. Any notice the Company may give to any customer supplied with gas by the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, either delivered at the address specified in the customer's application for gas service or in the customer's contract in case such customer has a contract for said service, or properly enclosed in a sealed envelope and deposited in any United States Post Office postage prepaid, addressed to the customer as above stated.

2. Customers electing Electronic Billing will receive notices through their electronic bill or via U.S. mail.

B. NOTICES FROM CUSTOMERS

Any notice a customer may give to the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, delivered at any of the Company's offices or properly enclosed in a sealed envelope and deposited in any United States Post Office, postage prepaid, and addressed thereto.

Advice Letter No. 622-A
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed September 5, 2003
Effective October 1, 2003
Resolution No. E-3711

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5230-G-A
Revised _____ Cal. P.U.C. Sheet No. 5126-G

RULE NO. 9

RENDERING AND PAYMENT OF BILLS

A. PAYMENT OF BILLS

1. Bills for gas service will be rendered according to registration of the meter at regular intervals, and are due and payable upon presentation. Payment shall be made at the office of the Company, or at the Company's option, to the duly authorized collectors of the Company.
2. Payments are required to be made in cash, by check, money order, certified check, electronic transfer, credit card acceptable to the Utility, or any other means mutually agreeable to the Utility and the customer. A fee may be assessed by a third-party vendor or financial institution for utilization of third-party bill payment/aggregation vendor or debit/credit card company services.

B. SPECIAL BILLS

Removal bills, special bills, bills rendered on vacation of premises, or bills rendered to persons discontinuing service shall be paid on presentation. Bills for connection or reconnection of service, and payments for deposits or to reinstate deposits as required under the Rules of the Company must be paid before service will be connected or reconnected.

C. SUMMARY BILLING

Summary Billing is an optional billing service for sales customers whereby customers with several individual accounts may receive a summary bill with summarized billing data for these accounts. A summary bill may be generated in lieu of the individual bills under the following conditions:

1. Customers electing this service shall execute a service agreement in order to participate in Summary Billing.
2. Eligibility for this service is limited to customers with a minimum of ten (10) individual accounts.
3. The customer name on all of the individual accounts summarized under any one Summary Billing account must be the same.
4. Each month's payment of a summary bill for the "Amount Due" must be one (1) payment in the form of a check, cashier's check or money order drawn on a bank or other financial institution and payable to the Utility in U.S. currency, unless other arrangements acceptable to the Utility have been previously established.

Advice Letter No. 622-A
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed September 5, 2003
Effective October 1, 2003
Resolution No. E-3711

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5879-G*
Revised _____ Cal. P.U.C. Sheet No. 5231-G-A

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

C. SUMMARY BILLING (Continued)

5. Payment of a summary bill is past due and subject to a late charge if the payment is not received within fifteen (15) days after its issuance.
6. The Utility shall not be required to offer or to continue to offer Summary Billing to any customer whose account(s) is(are) past due or in arrears.
7. Except as otherwise provided in this section, all other provisions of the Utility's Rules and Regulations as contained in this California Gas Tariff are applicable to Summary Billing and are made a part hereof.

D. OPENING AND CLOSING BILLS

Opening and closing bills will be computed in accordance with the rate schedule applicable to that service.

E. SEASONAL CHANGES

When the period of service covered by a customer's bill is partly in the summer period and partly in the winter period, the billing will be computed by prorating the total therm usage, the rate blocks, and baseline allowances applicable thereto, between the two seasonal periods according to the ratio of the number of days in each seasonal period to the total number of days in the billing period.

F. SAME DAY SERVICE CHARGE

Where the Utility scheduling will not permit service on an appliance(s) on the same day requested by the customer, the customer can elect to pay a service charge in an amount equivalent to an overtime charge for service that day. There may be instances where Utility scheduling will not permit same day service; however, in no case will expedited service take longer than 24 hours from the time requested, excluding Saturdays, Sundays, and Company-scheduled holidays. The appliance service is available to the customer at no charge if the customer agrees to accept the service on a day when scheduling will next permit.

G. RETURNED ITEM CHARGE

Should an item from a customer used to pay a bill for service be returned to the Utility as uncollectible for any reason, including a lack of sufficient funds, the Utility shall be allowed to recover a charge as set forth in the currently effective Statement of Rates, Other Service Charges, of this California Gas Tariff. The Utility will require the customer to make full payment in cash or by money order or cashier's check.

Advice Letter No. 707
Decision No. 04-03-034

Issued by
Edward S. Zub
Executive Vice President

Date Filed March 25, 2004
Effective April 15, 2004
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5607-G
Revised _____ Cal. P.U.C. Sheet No. 5128-G

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

G. RETURNED ITEM CHARGE (Continued)

The customer whose item is returned to the Utility as uncollectible shall in no way be relieved of the obligation to render payment to the Utility under the original terms of the bill or defer the Utility's provision for termination of service for nonpayment of bills.

H. LATE CHARGE

All bills for Utility services are due and payable upon presentation. Any payment not received within 19 days shall be considered delinquent. The Utility shall be allowed to assess a late charge on all delinquent bills as set forth in the currently effective Statement of Rates, Other Service Charges, of this California Gas Tariff, which will be imposed if payment is not received by the next month's billing.

I. READINGS OF SEPARATE METERS NOT COMBINED

For the purpose of making charges, all meters upon the customer's premises will be considered separately, and the readings thereof will not be combined except that where the Company shall, for operating necessity, install two or more meters upon the customer's premises in place of one meter, then the readings of such two or more meters will be combined for the purposes of making charges.

J. ESTIMATED BILLS

If, for reasons beyond its control, the Utility is unable to read the customer's meters on the scheduled reading date, the Utility may bill the customer for estimated consumption during the billing period, subject to adjustment following the time the meter is next read.

1. Gas bills may be estimated only when one of the following conditions exist:
 - a. Severe weather accompanied by heavy snow.
 - b. A vicious and dangerous animal.
 - c. Some unusual circumstance which makes it impractical to read the meters.

Advice Letter No. 671
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed October 11, 2002
Effective November 25, 2002
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5129-G
Revised _____ Cal. P.U.C. Sheet No. 3135-G

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

J. ESTIMATED BILLS (Continued)

2. If an estimated bill is warranted, usage will be estimated by taking into account any of the following factors when applicable:
 - a. The customer's gas usage during the same month the previous year.
 - b. The amount of gas consumed during the preceding month.
 - c. Any change in temperature from the preceding month.
 - d. Seasonal load factors and weather patterns.
3. Each bill which is based on estimated usage will carry notice to the customer that it is an "Estimated Bill." If consecutive estimated bills result, the Utility will, in addition, notify the customer of the reason why the latest bill was estimated.

K. ADJUSTMENT FOR OVERBILLING AND UNDERBILLING

Except as provided in Rule No. 17, whenever a bill presented to a customer for service is determined to be incorrect, the Utility, with reasonable promptness, will make appropriate adjustment as follows:

1. Overbilling (including over-estimates)

A refund to the customer or a credit to the customer's account will be made for the total amount of the overcharge-estimate for the period or periods during which overbillings occurred.
2. Underbilling (including under-estimates)

A debit to the customer's account will be made for the amount undercharged due to understating of usage when estimating (refer to H above), or other legitimate cause.

Advice Letter No. 601 Issued by Edward S. Zub Date Filed October 12, 1999
Decision No. _____ Senior Vice President Effective November 21, 1999
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 6337-G
Revised _____ Cal. P.U.C. Sheet No. 5130-G

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

L. ITEMS FOR CONSERVATION TO BE INCLUDED ON BILLS

The Utility may include on its regular monthly gas bill, amounts, including principal and interest, for debt incurred by its customers for purchase of items from the Utility. These items may include insulation, thermostats, water flow controls, electronic ignition devices and other energy conserving appliances.

M. EQUAL PAYMENT PLAN

1. The Equal Payment Plan (EPP) is available to all residential customers receiving (or applicants qualifying and applying to receive) natural gas service provided that the customer (applicant) has established credit to the satisfaction of the Utility.
2. Participation in the EPP is subject to approval by the Utility.
3. Customers may sign up for the EPP at any time of year. The EPP amount will be based on the annual estimated bill divided into 12 equal monthly payments.
4. The Utility will render its regular monthly billing statement showing both the amount for actual usage for the period and the designated EPP amount. The customer will pay his designated EPP amount, plus any additional amount shown on the bill for materials, parts, labor or other charges.
5. The settlement month will be the customers' anniversary date, 12 months from the time the customer entered the EPP. The settlement amount is the difference between the EPP payments made and the amount actually owing based on actual usage during the period the customer was billed under the EPP. Debit amounts are due and payable in the settlement month, however, debit amounts of \$50 or less may be carried forward and added to the total annual estimated bill for the next EPP year. Credit amounts of \$50 or less will be carried forward and applied against the first billing or billings due in the next EPP year. Credit amounts over \$50 will be refunded by check.

Advice Letter No. 763
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed June 20, 2006
Effective July 20, 2006
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5233-G-A
Revised _____ Cal. P.U.C. Sheet No. 5131-G

RULE NO. 9

RENDERING AND PAYMENT OF BILLS

(Continued)

M. EQUAL PAYMENT PLAN *(Continued)*

6. The EPP amount may be adjusted quarterly to reduce the likelihood of an excessive debit or credit balance in the settlement month for changes in rates due to Commission-approved rate increases or decreases greater than 5 percent, or when estimates indicate that an overpayment or undercollection of \$50 or more may occur by the end of the plan year.
7. The Utility may remove from the EPP and place on regular billing any customer who fails to make timely payments according to his EPP obligation. Such a customer will then be subject to termination of service in accordance with Rule No. 11 for nonpayment of a bill.
8. Readmission to the EPP will be subject to approval by the Utility and payment in full of all past due amounts.
9. A customer may voluntarily withdraw from the EPP at any time. Any amounts then owing for usage in excess of usage already paid for under the EPP will become due and payable at the customer's next regular billing, in accordance with the Utility's filed tariff schedules. Any EPP payments in excess of amounts based upon actual usage at the time of withdrawal will be applied to the customer's next regular monthly bill, or will be refunded by check if so requested by the customer.

N. ELECTRONIC BILLING

Electronic Billing is an optional billing service whereby eligible customers may elect to receive, view, and pay their gas bills electronically. An electronic bill may be generated in lieu of a paper bill under the following conditions:

1. Customers requesting this service may be required to complete additional forms and agreements with the Utility and/or the Electronic Billing Service Provider.
2. Customers must use a third-party Electronic Billing Service Provider. The Utility will not release confidential information, including financial information, to a third-party without the customer's consent.
3. Electronic Billing may be discontinued at any time by the Utility, the customer or the Electronic Billing Service Provider.
4. Except as otherwise provided in this section, all other provisions of the Utility's Rules and Regulations as contained in this California Gas Tariff are applicable to Electronic Billing and made a part hereof.

Advice Letter No. 622-A
Decision No. _____

Issued by
Edward S. Zub
Executive Vice President

Date Filed September 5, 2003
Effective October 1, 2003
Resolution No. E-3711

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____
Cal. P.U.C. Sheet No. 5275-G
Cal. P.U.C. Sheet No. 2991-G

(Sheet 1 of 2)

RULE NO. 10

DISPUTED BILLS

A. BILL REVIEW PROCEDURE

1. Any residential customer who has initiated a complaint or requested an investigation within five (5) days of receiving a disputed bill shall be given an opportunity for review of the complaint or investigation by a review manager of the Company. The review shall include consideration of whether the customer shall be permitted to amortize any unpaid balance of the delinquent account over a reasonable period of time, not to exceed twelve (12) months.
2. Any customer whose complaint or request for an investigation has resulted in an adverse determination by the Company may appeal the determination to the Commission.

B. COMMISSION APPEAL

Should any customer fail to agree with the Company on a bill for gas service and not pay the same prior to the next regular monthly billing, the Company will notify the customer in writing:

1. That, in lieu of paying the disputed bill, he may deposit with the California Public Utilities Commission, at its office in San Francisco, the amount claimed by the Company to be due. A nonresidential customer who is unable to deposit the full amount in dispute for a bill covering a period in excess of 90 days shall deposit an amount equal to 90 days at the average disputed charge per day of the disputed bill. However, the Commission will not accept deposits when it appears that the dispute is over matters, such as quality of service, level of rates, pending applications for rate increases, termination of service, etc., which do not relate directly to the question of the accuracy of the bill.

Advice Letter No. 628 Issued by Edward S. Zub Date Filed January 29, 2001
Decision No. _____ Executive Vice President Effective January 29, 2001
Resolution No. CSD-5

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 2992-G
_____ Revised Cal. P.U.C. Sheet No. 2889-G

(Sheet 2 of 2)

RULE NO. 10

DISPUTED BILLS

B. COMMISSION APPEAL (*Continued*)

2. That checks or other forms of remittance used for this purpose should be made payable to the Public Utilities Commission of the State of California.
3. That upon receipt of the deposit the Commission will investigate the matter, advise both parties of its findings, and dispose of the deposit in accordance with those findings.
4. That service will not be discontinued pending the outcome of the Commission's investigation.
5. That failure of the customer to make such deposit within 15 days after the date upon which notice was given will warrant discontinuance of his service.

Advice Letter No. 386 Supplement
Decision No. _____

Issued by
Marvin R. Shaw
Senior Vice President

Date Filed April 9, 1987
Effective May 19, 1987
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3439-G
Revised _____ Cal. P.U.C. Sheet No. 2993-G

(Sheet 1 of 6)

RULE NO. 11

DISCONTINUANCE OF SERVICE

A. NONPAYMENT OF BILLS

1. A customer's gas service may be discontinued for the nonpayment of a bill for gas service rendered except as limited by Sections A.6 and A.7, provided that the bill has not been paid within 19 days after presentation and following:
 - a. Written notification by first class mail, a minimum of 15 calendar days prior to the proposed termination, to the customer of such delinquency and impending termination, thus a minimum 34-day period between the date of billing and service termination, and
 - b. A reasonable attempt to contact an adult person residing at the premises of the customer by telephone or personal contact at least 24 hours prior to any termination of service, except that, whenever telephone or personal contact cannot be accomplished, the Company shall give, either by mail or in person, a notice of termination of service at least 48 hours prior to termination.
 - c. A minimum of a 48-hour notice by telephone or personal contact prior to the proposed termination for elderly and/or handicapped residential customers. In the event a personal contact cannot be made, a notice shall be posted in a conspicuous location at the service address a minimum of 48 hours prior to the proposed termination. The Company will make every reasonable effort to notify the third party who has been designated by the elderly and/or handicapped customer to receive notice on his behalf of the impending termination.
2. When a bill for gas service for a master metered establishment meets the criteria set forth in Section A.1, gas service may be discontinued, provided that the landlord is notified in writing 15 days prior to the proposed termination. In addition, the Utility shall notify the residential tenants, at least 15 days prior to the termination, of the impending termination and of their right to become customers of the Utility without any obligation for the bills which have accrued on the master meter. Notification shall be accomplished by posting two copies of the notice at each accessible common area on the premises and at each point of access to the premises, or if reasonable or practicable, on each tenant's door. The notice shall include the amount of the average monthly bill and the name, address and telephone number of a local legal service agency.

Advice Letter No. 430 Issued by Marvin R. Shaw Date Filed June 4, 1991
Decision No. _____ Executive Vice President Effective July 13, 1991
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3440-G
Revised _____ Cal. P.U.C. Sheet No. 3058-G

(Sheet 2 of 6)

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

A. NONPAYMENT OF BILLS (Continued)

3. A customer's gas service may be discontinued for nonpayment of a bill for gas service of the same class rendered him at a previous location served by the Company, provided said bill is not paid within 30 days after presentation at the new location.
4. If a customer is receiving service at more than one location, service at any or all locations may be discontinued if the bills for service at any one or more locations are not paid within the time specified herein, provided, however, that domestic service may not be discontinued because of nonpayment of bills for other classes of service.
5. A customer's gas service may be discontinued for failure to comply with an amortization agreement entered into by the Company and the customer who establishes an inability to pay a delinquent bill, provided that a minimum 48-hour notice is given to the customer prior to termination of the conditions the customer is required to meet to avoid termination. Such notice shall not entitle the customer to further investigation by the Company.
6. The Company may discontinue or deny service at a premises where bills for service provided to a prior customer are still outstanding, if it is determined by the Company that the prior customer is still at that same premises or that it can be shown that the new and prior customers shared the premises during the period that the bills were incurred.
7. Gas service to a gas customer will not be terminated for non-payment without reasonable prior written notice, as established in Section A.1, which shall include:
 - a. The name and address of the customer whose account is delinquent.
 - b. The amount of the delinquency.
 - c. The date by which payment or arrangement for payment is required in order to avoid termination.
 - d. The procedure by which the customer may initiate a complaint or request an investigation concerning service or charges.

Advice Letter No. 430 Issued by Marvin R. Shaw Date Filed June 4, 1991
Decision No. _____ Executive Vice President Effective July 13, 1991
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____
Cal. P.U.C. Sheet No. 3441-G
Cal. P.U.C. Sheet No. 3059-G

(Sheet 3 of 6)

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

A. NONPAYMENT OF BILLS (Continued)

- e. The procedure by which the customer may request amortization of the unpaid charges.
- f. The procedure for the customer to obtain information on the availability of financial assistance including private, local, state, or federal sources, if applicable.
- g. The telephone number of a representative of the Company who can provide additional information or institute arrangements for payment.
- h. The telephone number of the Commission to which inquiries by the customer may be directed.

8. A customer's gas service will not be terminated for nonpayment:

- a. Without a reasonable opportunity for the customer to contest the delinquent bill, as established in Rule No. 10, Disputed Bills, provided the customer has made contact with the Company within the termination notice period as established in Section A.1.
- b. Without a reasonable opportunity for the customer to dispute the reasons for termination of service, as established in Section G, Termination Disputes, provided the customer has made contact with the Company within the termination notice period as established in Section A.1.
- c. During the pendency of an investigation by the Commission or Company of a customer dispute or complaint, provided customer's other obligations to Company are kept current.
- d. Without extending payment arrangements to the customer who has established the ability to pay only by installment. The installment period shall not exceed twelve (12) months. During the customer's compliance with the amortization agreement, the customer's account for gas service must be kept current as charges accrue in each subsequent billing period.
- e. Without furnishing information on the availability of financial assistance from public and private programs to the customer who has signed a written declaration of his inability to pay.

Advice Letter No. 430 Issued by Marvin R. Shaw Date Filed June 4, 1991
Decision No. _____ Executive Vice President Effective July 13, 1991
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3442-G
Revised _____ Cal. P.U.C. Sheet No. 3060-G

(Sheet 4 of 6)

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

A. NONPAYMENT OF BILLS (Continued)

- f. When discontinuance would be especially dangerous to health due to illness, age or handicap; and the customer establishes the inability to pay the delinquent bill; and said customer agrees to amortize the unpaid balance of his account over a reasonable period of time, not to exceed twelve (12) months, and keep current his account for gas service as charges accrue in each subsequent billing period.

In proving entitlement to temporary exemption from termination of service, certification of the health or handicapped status of the customer by a licensed physician, a public health nurse or a social worker must be presented to the Company. The Company shall further require certification of age by driver's license, birth certificate, passport, or other reliable document.

- g. Under any circumstances on the day prior to a Company holiday or weekend.
9. Upon discontinuance of service for nonpayment of bills, any deposit made to guarantee bills will be applied to the customer's final bill and any remaining balance will be refunded to the customer.
10. The Company shall require payment of a reconnection charge, as specified on the Statement of Rates, Other Service Charges of this California Gas Tariff, before restoring service that has been discontinued for nonpayment of bills or for failure otherwise to comply with tariff schedules. Service wrongfully terminated shall be restored without charge, and a notification thereof shall be mailed to the customer at the billing address.

B. UNSAFE APPARATUS

The Company shall have the right to refuse or discontinue gas service to a customer if any part of his piping or equipment is found to be unsafe or in violation of any law or ordinance until such piping or equipment has been put in a safe condition or the violation remedied.

Advice Letter No. 430 Issued by Marvin R. Shaw Date Filed June 4, 1991
Decision No. _____ Executive Vice President Effective July 13, 1991
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3443-G
Revised _____ Cal. P.U.C. Sheet No. 2997-G

(Sheet 5 of 6)

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

B. UNSAFE APPARATUS (Continued)

The Company does not assume the duty of inspecting the customers' services, appliances, or apparatus or any part thereof, and assumes no liability therefor, nor does the Company assume any liability or contingent liability whenever customers' services, appliances, or apparatus or any part thereof have been inspected (whether or not approved) by a duly authorized inspector or agent of any governmental body or subdivision thereof.

C. SERVICE DETRIMENTAL TO OTHER CUSTOMERS

The Company will not establish service to equipment the operation of which will be detrimental to the service of its other customers, and will discontinue gas service to any customer who shall continue to operate such equipment after having been directed by the Company to cease such operation.

D. UNAUTHORIZED USE

The Company may discontinue service if the acts of the customer or the conditions upon his/her premises indicate an intent to deny the Company full compensation for services rendered, including, but not limited to, tampering or unauthorized use. Discontinuance of service for nonpayment of a bill for unauthorized use shall be in accordance with the provisions of Section A.

E. NONCOMPLIANCE WITH THE COMPANY'S RULES

Unless otherwise specifically provided, the Company shall have the right to discontinue gas service to a customer for noncompliance with any of these tariff schedules if, after at least five days' notice thereof, the customer shall not have complied therewith.

F. CUSTOMER'S REQUEST FOR SERVICE DISCONTINUANCE

A customer about to vacate his premises shall give the Company not less than five days' notice thereof in writing and shall state the date on which he wishes service to be discontinued. The customer will be held responsible for all gas service furnished at the premises until such notice is received.

Advice Letter No. 430 Issued by Marvin R. Shaw Date Filed June 4, 1991
Decision No. _____ Executive Vice President Effective July 13, 1991
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4333-G
Revised Cal. P.U.C. Sheet No. 3444-G

(Sheet 6 of 6)

RULE NO. 11

DISCONTINUANCE OF SERVICE

(Continued)

G. TERMINATION DISPUTES

Should any customer dispute the reasons for termination of service for nonpayment of a bill for gas service and not pay said bill prior to the next regular monthly billing, the following procedure shall apply:

1. After receipt of a termination notice, the customer must first contact the Company within the termination notice period as established in Section A.1 to make special payment arrangements to avoid discontinuance of service.
2. After contacting the Company, if the customer alleges to the Commission an inability to pay and that reasonable payment arrangements have not been extended to him, he should write to the Commission's Consumer Affairs Branch (CAB) to make an informal complaint. It is the responsibility of the customer to timely inform CAB to avoid discontinuance of service.
3. Within 10 business days after receiving the informal complaint, the CAB will report its proposed resolution to the Company and the customer by letter.
4. If the customer is not satisfied with the proposed resolution of the CAB, he shall file within 10 business days after the date of the CAB letter a formal complaint with the Commission on a form provided by the CAB. The Company shall not require the customer to deposit with the Commission the amount on the overdue bill in the termination dispute. The complaint shall be processed under the expedited complaint procedure.
5. Failure of the customer to observe these time limits shall entitle the Company to insist upon payment, or upon failure to pay, to terminate the customer's service.

H. UNSAFE ENVIRONMENT

The Company may discontinue service to the customer, after written notice of at least five days, if the customer or anyone on the premises inflicts bodily harm upon a Company employee.

Advice Letter No. 494
Decision No. _____

Issued by
Edward S. Zub
Vice President

Date Filed January 19, 1995
Effective March 1, 1995
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 1591-G
Revised Cal. P.U.C. Sheet No. 680-G

RULE NO. 12

OPTIONAL RATES AND INFORMATION TO BE PROVIDED THE PUBLIC

A. TARIFF SCHEDULES

Rates to be charged by and paid to the Company for gas service will be the rates legally in effect and on file with the Public Utilities Commission of the State of California. Complete schedules of all rates legally in effect will be kept at all times in the Company's offices where they will be available for public inspection.

B. OPTIONAL RATES

Where there are two or more rate schedules applicable to any class of service, the Company or its authorized employees will call applicant's attention, at the time application is made, to the several schedules, and the applicant must designate which rate or schedule he desires.

In the event of the adoption by the Company of new or optional schedules or rates, the Company will take such measures as may be practicable to advise those of its customers who may be affected that such new or optional rates are effective.

C. CHANGE OF SCHEDULE BY CUSTOMER

In the event that a customer desires to take service under a different schedule than that under which he is being served, the change will become effective for service rendered after the next regular meter reading following the date of notice to the Company; provided, however, that the Company may not be required to make a change in schedule after the first change until twelve months of service has been rendered under the schedule requested by the customer unless a new schedule is authorized or unless the customer's operating conditions have changed to such a degree as to warrant a change in schedule. In schedules with an annual minimum, changes can only be made once in twelve months.

Advice Letter No. 197
Decision No. _____

Issued by
Marvin R. Shaw
Vice President

Date Filed May 25, 1978
Effective June 24, 1978
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 4996-G
Revised Cal. P.U.C. Sheet No. 1592-G

RULE NO. 13

TEMPORARY SERVICE

A. ESTABLISHMENT OF TEMPORARY SERVICE

The Utility shall, if no undue hardship to its existing customers will result therefrom, furnish temporary service under the following conditions:

1. The applicant shall pay, in advance or otherwise as required by the Utility, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities necessary for furnishing service.
2. The applicant shall establish credit as required by Rule No. 6, except that the amount of deposit prescribed in Rule No. 7 shall not exceed the estimated bill for the duration of service.

B. APPLICANT DESIGN

Applicant may elect to use the Applicant Design Option to design that portion of the temporary facilities normally designed by the Utility in accordance with the same fundamental Applicant Design Option provisions outlined in Rule 15, Section F, except that all charges and refunds shall be made under the provisions of this rule.

C. CHANGE TO PERMANENT STATUS

1. If service to the gas equipment or apparatus as originally installed or its equivalent is supplied a temporary customer on a continuous, intermittent or seasonal basis for a period of 36 consecutive months from the date gas service first was delivered under this rule, the customer shall be classified as permanent and the payment made in excess of that required for permanent service or under the extension rules for permanent customer shall be refunded in accordance with the provisions of Section D.2 following, provided the customer then complies with all of the rules applicable to gas service.

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Decision No. 97-12-099

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Edward S. Zub
Senior Vice President

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P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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Revised Cal. P.U.C. Sheet No. 1593-G

RULE NO. 13

TEMPORARY SERVICE
(Continued)

C. CHANGE TO PERMANENT STATUS (Continued)

2. If at any time the character of a temporary customer's operations changes so that in the opinion of the Utility the customer may be classified as permanent, the amount of payment made in excess of that required for permanent service shall be refunded immediately to the customer in accordance with Section D.1 following.
3. In no event will a customer be classified as temporary for more than six years.

D. REFUNDS

1. The amount of refund upon reclassification of a customer from temporary to permanent will be made on the basis of the extension rule in effect at the time temporary service was first rendered to the customer.
2. The payment made by the applicant in excess of any that may be required under the extension rule for permanent service in effect at the time of original temporary service shall be refunded at the rate of 1 2/3% for each month of service in excess of the first 12 months. Refunds shall be made annually except when partial year payment may be required upon termination of service.
3. If payment has not been made in advance, applicant's excess obligation shall be reduced by 1 2/3% for each month of service in excess of the first 12 months.
4. Total refunds shall not exceed the amount deposited and no interest shall be paid on the amount advanced.

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Revised _____ Cal. P.U.C. Sheet No. 683-G

RULE NO. 14

CONTINUITY OF SERVICE

A. SHORTAGE OR INTERRUPTION OF DELIVERY

1. The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of gas to the customer and to avoid any shortage or interruption of delivery of same, but does not guarantee continuity or sufficiency of supply.
2. The Company will not be liable for interruption or shortage or insufficiency of supply, or any loss or damage occasioned thereby, if same is caused by inevitable accident, act of God, fire, strikes, riots, war, or any other cause not within its control.

B. TEMPORARY INTERRUPTION FOR REPAIRS

The Company, whenever it shall find it necessary for the purpose of making repairs or improvements to its system shall have the right to suspend temporarily the delivery of gas, but in all such cases, will give as reasonable notice thereof as circumstances will permit, and the making of such repairs or improvements will be prosecuted as rapidly as may be practicable, and, if practicable, at such times as will cause the least inconvenience to the customers.

C. APPORTIONMENT OF SUPPLY DURING SHORTAGE

In case of shortage of supply, the Company shall have the right to give preference in the matter of furnishing gas to the United States and the State of California, the cities, cities and counties, counties and towns, and their inhabitants for lighting and for public purposes and to other public utilities and those engaged in public or quasi-public service if necessary.

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Vice President

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Revised Cal. P.U.C. Sheet No. 5148-G

Rule No. 15

GAS MAIN EXTENSIONS

APPLICABILITY

This rule is applicable in the Company's California service areas to the extension of gas Distribution Mains necessary to furnish Permanent Service to Applicants and will be made in accordance with the following provisions: (Certain words are defined either within the provisions of this rule or in Section I of this rule.)

A. GENERAL

1. Extension Basis

a. Design

The Company will be responsible for planning, designing and engineering extensions using the Company's standards for materials, design and construction.

Applicants may also elect to design that portion of the new extension normally designed by the Company, in accordance with the Applicant Design Option provisions of Section F.

b. Installation

(1) The Applicant may select the Company to install an extension in accordance with Section B.2, or

(2) The Applicant may select to install an extension in accordance with Section B.1 and the Applicant Installation Option in Section G.

c. Ownership

The extension facilities installed under the provisions of this rule shall be owned, operated and maintained by the Company, except for Substructures and enclosures that are on, under, within or part of a building or structure.

d. Private Lines

The Company shall not be required to serve any Applicant from extension facilities that are not owned, operated and maintained by the Company.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____
Cal. P.U.C. Sheet No. 5149-G
Cal. P.U.C. Sheet No. 4825-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

A. GENERAL (Continued)

2. Extension Locations

a. Rights-of-Way

The Utility will own, operate and maintain extension facilities only:

- (1) Along public streets, alleys, roads, highways and other publicly dedicated ways and places which the Utility has the legal right to occupy (Franchise Areas).
- (2) On public lands and private property across which easements and permits satisfactory to the Utility may be obtained without cost to or condemnation by the Utility.

b. Normal Route of Line

The length and normal route of an extension will be determined by the Utility and considered as the distance along the shortest, most practical, available and acceptable route which is clear of obstructions from the Utility's nearest permanent and available distribution facility to the point from which the service facilities will be connected.

3. Special or Added Facilities

Any special or added facilities the Utility agrees to install at the request of Applicant will be installed at Applicant's expense.

4. Temporary Service

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service.

5. Services

Service facilities connected to the Distribution Mains to serve a customer's premises will be installed, owned and maintained as provided in Rule No. 16, Gas Service Extensions.

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Decision No. 99-06-079/00-01-028 Executive Vice President Effective July 1, 2000
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Cal. P.U.C. Sheet No. 5150-G
Cal. P.U.C. Sheet No. 4826-G

RULE NO. 15

GAS MAIN EXTENSIONS

(Continued)

A. GENERAL *(Continued)*

6. Contracts

Each Applicant requesting an extension may be required to execute a written contract(s) prior to the Utility performing its work on the extension. Such contracts shall be in the form on file with the California Public Utilities Commission (Commission).

B. INSTALLATION RESPONSIBILITIES

1. Applicant Responsibility

In accordance with the Utility's design, specifications and requirements, Applicant is responsible for:

a. Substructures

Furnishing, installing and upon acceptance by the Utility, conveying to the Utility ownership of all necessary installed Substructures.

b. Protective Structures

Furnishing, installing and upon acceptance by the Utility, conveying to the Utility ownership of all necessary Protective Structures.

2. Utility Responsibility

The Utility, if selected by the Applicant, is responsible for the installation of Distribution Main, valves, regulators and other related distribution equipment required to complete the extension, including all necessary Trenching, backfilling and other digging as required.

The Applicant may elect to provide the trench, as discussed in Section B.3.6. If Applicant chooses to perform the Trenching, it must also secure permits from the governmental authorities having jurisdiction. If Applicant qualifies for an extension allowance under Section C, the Utility will provide Applicant with a reimbursement or credit for the Utility's project-specific estimated cost-per-foot of trench.

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Edward S. Zub
Executive Vice President

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Cal. P.U.C. Sheet No. 5151-G
Cal. P.U.C. Sheet No. 4999-G

RULE NO. 15

GAS MAIN EXTENSIONS

(Continued)

B. INSTALLATION RESPONSIBILITIES *(Continued)*

3. Installation Options

a. Utility-Performed Work

Where requested by Applicant and mutually agreed upon, the Utility may furnish and install the Substructures and/or Protective Structures, provided Applicant pays the Utility its total estimated installed cost.

b. Applicant Performed Work

Applicant may elect to install that portion of the new extension normally installed by the Utility, in accordance with the Utility's design and specifications, using qualified contractors. (See Section G, Applicant Installation Option.)

C. EXTENSION ALLOWANCES

1. General

The Utility will complete an extension without charge provided the Utility's total estimated installed cost (excluding services and Meter Set Assemblies subject to Rule No. 16) does not exceed the allowances, from permanent, bona fide loads to be served by the extension, within a reasonable time as determined by the Utility.

2. Basis of Allowances

Allowances shall be granted to an Applicant for Permanent Service or to an Applicant for a subdivision or development under the following conditions:

- a. The Utility is provided evidence that construction will proceed promptly and financing is adequate.
- b. Applicant has submitted evidence of building permit(s) or fully-executed home purchase contract(s) or lease agreement(s).
- c. Where there is equivalent evidence of occupancy or gas usage satisfactory to the Utility.

The allowances in Sections C.3 and C.4 are based on a revenue-supported methodology using the following formulas:

$$\text{ALLOWANCE} = \frac{\text{NET REVENUE}}{\text{COST OF SERVICE FACTOR}}$$

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Rule No. 15

GAS MAIN EXTENSIONS
 (Continued)

C. EXTENSION ALLOWANCES (Continued)

3. Residential Allowances

The allowance for Permanent Residential Service per meter or residential dwelling unit, on a per-unit basis, is as follows:

	<u>Southern California</u>	<u>Northern California/ South Lake Tahoe</u>
Water Heating	\$ 183	\$ 231
Space Heating	\$ 674	\$ 862
Oven/Range	\$ 69	\$ 28
Dryer Stub	\$ 115	\$ 70
Space Cooling	\$ 1,765	Not Applicable

Residential Applicants for both main and service extensions who are entitled to a Main Extension allowance in excess of the total estimated cost of the Main Extension may apply the amount of the unused portion of such Main Extension allowance toward the cost of the service extension, provided that the sum of the main and service allowances granted by the Company does not exceed the total allowances provided in Rule No. 15, Gas Main Extensions, and Rule No. 16, Gas Service Extensions.

Allowances will be applied first to the Meter Set Assembly; then services; then mains.

4. Non-Residential Allowances

The total allowance for Gas Main Extensions, service extensions, or a combination thereof, for Permanent Non-Residential Service is determined by the Company using the formula in Section C.2. The Company, at its election, may apply a Non-Residential Allowance Net Revenue Multiplier of 5.7 times Net Revenue in its Northern California Division or 6.2 times Net Revenue in its Southern California Division.

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 Decision No. 08-11-048

Issued by
 John P. Hester
 Senior Vice President

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P.O. Box 98510
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Cal. P.U.C. Sheet No. 5001-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

C. EXTENSION ALLOWANCES (Continued)

4. Non-Residential Allowances (Continued)

Where the extension will serve a combination of residential and non-residential meters, residential allowances will be added to the non-residential allowances.

5. Seasonal, Intermittent, Insignificant and Emergency Loads

When Applicant requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes or for Insignificant Loads.

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

1. General

Contributions or Advances by an Applicant to the Utility for the installation of an extension to receive Utility service consist of such things as cash payments, the value of the facilities deeded to the Utility and the value of Trenching performed by Applicant.

2. Project-Specific Cost Estimates

The Utility's total estimated installed cost will be based on a project-specific estimated cost.

3. Cash Payment

A cash payment will only be required if Applicant's allowance is less than the Utility's total estimated installed cost (excluding Meter Set Assemblies, services and Betterment).

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
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Cal. P.U.C. Sheet No. 5002-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Continued)

4. Postponement

At the Utility's option, the payment of that portion of such an Advance that the Utility estimates would be refunded within six (6) months under other provisions of this rule may be postponed for six (6) months if: (1) the Utility is provided evidence the construction will proceed promptly and financing is adequate; (2) Applicant has submitted evidence of building permit(s) or fully-executed home purchase contract(s) or lease agreement(s); or (3) where there is equivalent evidence of occupancy or gas usage satisfactory to the Utility; and (4) Applicant agrees in writing to pay at the end of six (6) months all amounts not previously Advanced.

5. Tax

All Contributions and Advances by Applicant are taxable and shall include an Income Tax Component Contribution (ITCC) at the rate provided in the Utility's Preliminary Statements. ITCC Tax will be either refundable or non-refundable in accordance with the corresponding Contribution.

6. Refundable and Non-Refundable Amounts

Applicant shall advance or contribute, before the start of the Utility's construction, the following:

a. Refundable Amount

Applicant's refundable amount is the portion of the Utility's total estimated installed cost, including taxes, to complete the extension (excluding Meter Set Assemblies, services and Betterment), including the estimated value of the Trenching, that exceeds the amount of extension allowance determined in Section C; or,

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Cal. P.U.C. Sheet No. 5155-G
Cal. P.U.C. Sheet No. 5003-G

RULE NO. 15

GAS MAIN EXTENSIONS

(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT *(Continued)*

b. Non-Refundable Discount Option

In lieu of contributing the refundable amount determined in Section D.6.a, Residential Applicants have the option of contributing, on a non-refundable basis, fifty percent (50%), of such refundable amount. Non-Residential Applicants may be eligible at the Utility's option, based on expected revenues, plus;

c. Other Non-Refundable Amounts

Applicant's non-refundable amount is the Utility's estimated value of the Substructures and Protective Structures required by the Utility for the extension under Section B.1.

7. Joint Applicants

The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

8. Payment Adjustments

a. Contract Compliance

If, after six (6) months following the date the Utility is first ready to serve residential loads for which allowances were granted (three (3) years for non-residential loads), Applicant fails to take service or fails to use the service contracted for, Applicant shall pay the Utility an additional Contribution or Advance based on the allowances for the revenues actually generated.

b. Excess Facilities

If the loads provided by Applicant(s) result in the Utility installing facilities which are in excess of those needed to serve the actual loads and the Utility elects to reduce such excess facilities, Applicant shall pay the Utility its estimated total cost to remove, abandon or replace its excess facilities, less the estimated salvage value of any removed facilities.

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Cal. P.U.C. Sheet No. 5156-G
Cal. P.U.C. Sheet No. 5004-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

E. REFUND BASIS

1. General

Refunds are based on the allowances and conditions in effect at the time the contract is signed.

2. Total Refundable Amount

The total amount subject to refund is the sum of the refundable amounts made under Section D.6.

3. Refund Period

The total refundable amount is subject to refund for a period of ten (10) years after the extension is first ready for service.

4. Residential

Refunds will be made on the basis of a new customer's permanent load which produces additional revenues to the Utility. The refund will be deducted from the total refundable amount and the remaining amount subject to refund represents that portion of the extension cost not supported by revenues. (See Section E.11 for series refund provisions.)

5. Non-Residential

The Utility shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date the Utility is first ready to serve. Applicant shall be responsible for notifying the Utility if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.)

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Cal. P.U.C. Sheet No. 5005-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

E. REFUND BASIS (Continued)

6. Unsupported Extension Cost

When any portion of a refundable amount has not qualified for a refund at the end of thirty-six (36) months from the date the Utility is first ready to serve, Applicant will pay to the Utility an Ownership Charge on the remaining refundable balance. Ownership Charges are in addition to the refundable amount and will normally be accumulated and deducted from refunds due Applicant. This provision does not apply to individual residential Applicants.

7. Refund Timing

Refunds will be made without interest within ninety (90) days after the date of first service to new permanent loads, except that refunds may be accumulated to a fifty dollar (\$50) minimum or the total refundable balance, if less than fifty dollars (\$50).

8. Maximum Refund

No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date the Utility is first ready to serve. Any unrefunded amount remaining at the end of the ten (10) year period shall become the property of the Utility.

9. Previous Rules

Refundable amounts paid, contributed or advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.

10. Joint Applicants

When two (2) or more parties make joint Contributions or Advances on the same extension, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they may mutually agree.

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Cal. P.U.C. Sheet No. 5006-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

E. REFUND BASIS (Continued)

11. Series of Extensions

Where there are a series of extensions, commencing with an extension having an outstanding amount subject to refund and each extension is dependent upon the previous extension as a direct source of supply, a series refund will be made as follows:

- a. Additional service connections supplied from an extension on which there is a refundable amount will provide refunds first to the extension to which they are connected.
- b. When the amount subject to refund on an extension in a series is fully refunded, the excess refundable amount will provide refunds to the extension having the oldest outstanding amount subject to refund in the series.

F. APPLICANT DESIGN OPTION FOR NEW INSTALLATIONS

1. Competitive Bidding

When Applicant selects the Applicant Design Option, the extension may be designed by Applicant's Qualified Contractor or Subcontractor (QC/S) in accordance with Utility's design and construction standards. All applicant design work of gas facilities must be performed by, or under the direction of, a licensed professional engineer, and all design work submitted to the Utility must be certified by an appropriately-licensed professional engineer, consistent with the applicable federal, state and local codes and ordinances. The Applicant Design Option is available to Applicants for new service and is not available for replacement, reinforcement, or relocation of existing systems where there is no applicant for new main or service extension work. Under this option, the following applies:

- a. Applicant shall notify Utility in a manner acceptable to the Utility.
- b. Applicant designs shall conform to all applicable federal, state and local codes and ordinances for utility installation designs (such as, but not limited to the California Business and Professions Code).

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RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

F. APPLICANT DESIGN OPTION FOR NEW INSTALLATIONS (Continued)

- c. Utility may require applicant designers to meet the Utility's prequalification requirements prior to participating in applicant design.
- d. Applicant designers shall obtain Utility design and construction standards and specifications prior to performing applicant design. The Utility may charge for any of these services.
- e. Utility will perform one plan check on each applicant design project at no expense to Applicant. Utility will perform all subsequent plan checks at Applicant's expense.
- f. For designs performed by non-utility designers, Utility will credit Applicant with the amount of Utility's design bid less any appropriate charges, such as for plan checking, changes or revisions.
- g. In the case of applicant design projects requiring an advance, Utility will apply the design credit to the Applicant's advance.
- h. If no advance is required, Utility will refund/reimburse the Applicant for the Utility's estimated cost of design after the (Service/Main) Extension is first ready for service.
- i. Utility shall perform all Utility's project accounting and cost estimating.

G. APPLICANT INSTALLATION OPTION

- 1. When Applicant selects the Applicant Installation Option, the extension may be installed by the Applicant's qualified contractor or subcontractor (QC/S) in accordance with the Utility's design and specifications.

Applicants choosing the Applicant Installation Option are subject to the preceding general rules, as well as the following rules and as they might modify the preceding sections.

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John P. Hester
Vice President

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Revised _____ Cal. P.U.C. Sheet No. 5160-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION (Continued)

- a. Upon completion of Applicant's installation, and acceptance by the Utility, ownership of all such facilities will transfer to the Utility.
- b. Applicant shall provide to the Utility, prior to the Utility preparing the Gas Main extension contract, the Applicant's Contract Anticipated Costs, which are subject to refund, to perform the work normally provided by the Utility. The Applicant shall submit, on a form provided by the Utility, a statement of such costs. If the Applicant elects not to provide such costs to the Utility, the Applicant shall acknowledge its election on the form and the Utility will use its estimated costs.
- c. Applicant shall pay to the Utility, subject to the refund and allowance provisions of Rules 15 and 16, the Utility's estimated cost of work performed by the Utility for the Gas Main extension, including the estimated cost for design, administration, and installation of any additional facilities.
- d. The lower of the Utility's estimated refundable cost, or Applicant's Contract Anticipated Costs, as reported to the Utility in G.1.b, for the work normally performed by the Utility, shall be subject to the refund and allowance provisions of Rule Nos. 15 and 16.
- e. Applicant shall pay to the Utility the estimated cost of the Utility's inspection, which shall be a fixed amount, not subject to reconciliation to actual inspection costs. Such inspection cost is refundable within the allowance up to the difference between the Applicant's Contract Anticipated Costs, as reported in G.1.b, and the Utility's estimated costs to perform the same work, but not to exceed the Utility's estimated costs.
- f. Only duly authorized employees of the Utility are allowed to connect to, disconnect from, or perform any work upon the Utility's facilities.

Advice Letter No. 686-C
Decision No. _____

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John P. Hester
Vice President

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Resolution No. G-3364

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5696-G-C
Revised _____ Cal. P.U.C. Sheet No. 5161-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION (Continued)

2. Minimum Contractor Qualifications

Applicant to insure and demonstrate to Utility upon request, that the Applicant or Applicant's QC/S is in compliance with the following:

- a. Be licensed in California for the appropriate type of work, such as, but not limited to, gas and general.
- b. Employ workers properly qualified for the specific skills required (plastic fusion, welding, etc.).
- c. Comply with applicable laws, regulations and ordinances (Equal Opportunity regulations, OSHA, EPA, etc.).

3. Other Contractor Qualifications

An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:

- a. Is technically competent.
- b. Has access to proper equipment.
- c. Demonstrates financial responsibility commensurate with the scope of the contract.
- d. Has adequate insurance coverage (worker's compensation, liability, property damage, etc.).
- e. Is able to furnish a surety bond for performance of the contract, if required.

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Revised _____ Cal. P.U.C. Sheet No. 5162-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

H. SPECIAL CONDITIONS

1. Facility Relocation or Rearrangement

Any relocation or rearrangement of the Utility's existing facilities, at the request of, or to meet the convenience of, an Applicant or customer and agreed upon by the Utility, normally shall be performed by the Utility at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Option.

In all instances, the Utility shall abandon or remove its existing facilities at the option of the Utility. The Applicant or customer shall be responsible for the costs of all related relocation, rearrangement and removal work.

2. Periodic Review

The Utility will periodically review the factors it uses to determine its residential allowances, non-refundable discount option percentage rate, Non-residential Allowance Net Revenue Multiplier and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), the Utility will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

Additionally, the Utility shall submit tariff revisions to implement relevant Commission decisions from other proceedings that affect this rule.

3. Exceptional Cases

When the application of this rule appears impractical or unjust to either party or the ratepayers, the Utility or Applicant may refer the matter to the Commission for a special ruling or for the approval of special condition(s) which may be mutually agreed upon.

4. Service from Gas Transmission Lines

The Utility will not tap a gas transmission line except at its option when conditions in its opinion justify such a tap. Such taps are made in accordance with the provisions of this rule.

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California Gas Tariff

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Revised _____ Cal. P.U.C. Sheet No. 5163-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

I. DEFINITIONS FOR RULE NO. 15

Advance: Cash payment made to the Utility prior to the initiation of any work done by the Utility which is not covered by allowances.

Applicant: A person or agency requesting the Utility to supply gas service.

Applicant's Contract Anticipated Cost: The cost estimate provided by the Applicant's contractor to the Applicant for performing the applicable refundable work, as stated on the Application-Installation Cost Verification form (Form 130.16), or in the case where work is performed by the Applicant, the Applicant's own cost estimate on the signed form.

Betterment: Facilities installed for the Utility's operating convenience such as, but not limited to the following: to improve gas flow or correct poor pressure conditions, to increase line capacity available to an existing system, to permit pressure conversion of an area or to install proportionally larger pipe than necessary to provide for future load growth, will be installed at the expense of the Utility.

Contribution: In-kind services and/or the value of all property conveyed to the Utility at any time during the Utility's work on an extension which is part of the Utility's total estimated installed cost of its facilities or cash payments not covered by Applicant's allowances.

Cost of Service Factor: The factor determined by the Utility that includes taxes, return, depreciation that is applied to the Net Revenue to determine the Utility's investment in distribution facilities.

Distribution Mains: Facilities which are operated at distribution pressure and supply three (3) or more services or run parallel to the property line in a public right-of-way.

Excavation: All necessary Trenching, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement and landscape repair and replacement.

Franchise Area: Public streets, roads, highways and other public ways and places where the Utility has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

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Revised _____ Cal. P.U.C. Sheet No. 5164-G

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

I. DEFINITIONS FOR RULE NO. 15 (Continued)

Insignificant Loads: Small operating loads such as log lighters, barbecues, outdoor lighting, etc.

Intermittent Loads: Loads which, in the opinion of the Utility, are subject to discontinuance for a time or at intervals.

Joint Trench: Excavation that intentionally provides for more than one service, such as gas, electricity, cable television, telephone, etc.

Main Extension: The length of main and its related facilities required to transport gas from the existing distribution facilities to the point of connection with the service pipe.

A Main Extension consists of new distribution facilities of the Utility that are required to extend service into an open area not previously supplied to serve an Applicant. It is a continuation of, or branch from, the nearest available existing permanent Distribution Main, to the point of connection of the last service. The Utility's Main Extension includes any required Substructures and facilities for transmission taps, but excludes services and Meter Set Assemblies.

Meter Set Assembly: Consists of the customer meter, service pressure regulator and associated pipe and fittings.

Net Revenue: That portion of the total rate that supports the Utility's extension costs and excludes such items as fuel costs, transmission, storage, public purpose programs, and other costs that do not support the extension costs.

Non-Residential Allowance Net Revenue Multiplier: This is a revenue-supported factor determined by the Utility that is applied to the net revenues expected from non-residential loads to determine non-residential allowances.

Ownership Charge: Monthly charge as a percentage rate applied against the outstanding unrefunded refundable balance after thirty-six (36) months from the date the Utility is first ready to serve. Serves to recover the cost of operating and maintaining customer-financed facilities that are not fully utilized. The Ownership Charge percentage rate is equal to the inverse of the Non-Residential Allowance Net Revenue Multiplier contained in Rule 15, Section C.4.

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_____ Cal. P.U.C. Sheet No. _____

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

I. DEFINITIONS FOR RULE NO. 15 (Continued)

Permanent Service: Service which, in the opinion of the Utility, is of a permanent and established character. This may be continuous, intermittent or seasonal in nature.

Protective Structures: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by the Utility.

Residential Development: Five (5) or more dwelling units in two (2) or more buildings located on a single parcel of land.

Residential Subdivision: An area of five (5) or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

Seasonal Service: Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Substructures: The surface and subsurface structures which are necessary to contain or support the Utility's gas facilities. This includes, but is not limited to, equipment vaults and boxes, required sleeves for street crossings and enclosures, foundations or pads for surface-mounted equipment.

Trenching: All necessary Excavation, backfilling and other digging to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, and landscape repair and replacement.

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P.O. Box 98510
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California Gas Tariff

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Rule No. 16

GAS SERVICE EXTENSIONS

APPLICABILITY

This rule is applicable in the Company's California service areas to both: (1) the Company's Service Facilities that extend from the Company's Distribution Main facilities to the Service Delivery Point; and (2) the service-related equipment required of Applicant on Applicant's Premises to receive gas service. (Certain words are defined either within the provisions of this rule or in Section H of this rule.)

A. GENERAL

1. Design

The Company will be responsible for planning, designing and engineering its Service Facilities and Service Lateral facilities using the Company's standards for design, materials and construction.

Applicants may also elect to design that portion of the new extension normally designed by the Company in accordance with the Applicant Design Option provisions of Rule No. 15, Section F.

2. Installation

a. The Applicant may select the Company to install an extension in accordance with Section D.2, or

b. The Applicant may select to install an extension in accordance with Section D.1 and the Applicant Installation Option in Section D.3.

3. Service Facilities

For the purposes of this rule, the Company's Service Facilities shall consist of (a) connection fittings; (b) service pipe; (c) valves; (d) regulators; (e) metering equipment; (f) other Company-owned service-related equipment; and (g) excluding any required service equipment as provided in Sections D.1.c and D.1.f.

4. Ownership of Facilities

Service facilities installed under the provisions of this rule shall be owned, operated, and maintained by the Company. Applicant shall own, operate and maintain facilities beyond the Service Delivery Point.

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Senior Vice President

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California Gas Tariff

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Revised Cal. P.U.C. Sheet No. 6657-G

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL (Continued)

5. Private Lines

The Company shall not be required to connect Service Facilities to or serve any Applicant from gas facilities that are not owned, operated and maintained by the Company.

6. Special or Added Facilities

Any special or added facilities the Company agrees to install at the request of Applicant will be installed at Applicant's expense.

In accordance with The Pipeline Inspection, Protection, Enforcement and Safety Act of 2006 and Title 49, Section 192.383 of the Code of Federal Regulations, the installation of an excess flow valve, as defined in Rule No. 1, shall be performed by the Utility on new or replaced single residence service lines. If any other customer requests the installation of an excess flow valve, the Utility shall perform the installation subject to the feasibility of such installation, and the customer assuming responsibility for all costs associated with installation.

7. Temporary Service Facilities

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service.

8. Contracts

Each Applicant requesting service may be required to execute written contracts prior to the Company performing its work to establish service. Such contracts shall be in the form on file with the California Public Utilities Commission (Commission).

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Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL (Continued)

9. Distribution Main Extensions

Whenever the Company's distribution system is not complete to the point designated by the Company where the Service Lateral is to be connected to the Company's distribution system, the extension of Gas Main facilities will be installed in accordance with Rule No. 15, Gas Main Extensions.

10. Rights-of-Way

Rights-of-way or easements may be required by the Company to install Service Facilities on Applicant's property to serve only the Applicant.

a. Service Facilities

If the Service Facilities must cross property owned by a third party to serve the Applicant, the Company may, at its option, install such Service Facilities after appropriate rights-of-way or easements, satisfactory to the Company, are obtained without cost to the Company.

b. Main Extensions

If the Company's facilities installed on Applicant's property, or third-party property, will be or are designed to serve adjacent property, then the Company may, at its option, install its facilities under Rule No. 15, Gas Main Extensions, after appropriate rights-of-way or easements, satisfactory to the Company, are obtained without cost to the Company.

c. Clearances

Any necessary rights-of-way or easements for the Company's facilities shall have provisions to maintain legal clearances from adjacent structures.

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Revised Cal. P.U.C. Sheet No. 5168-G

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL (Continued)

11. Access to Applicant's Premises

The Company shall at all times have the right to enter and leave Applicant's Premises for any purpose connected with the furnishing of gas service (meter reading, inspection, testing, routine repairs, replacement, maintenance, emergency work, etc.) and the exercise of any and all rights secured to it by law, or under the Company's tariff schedules. These rights include, but are not limited to:

- a. The use of a company-approved locking device, if Applicant desires to prevent unauthorized access to the Company's facilities.
- b. Safe and ready access for Company personnel, free from unrestrained animals.
- c. Unobstructed ready access for the Company's vehicles and equipment to install, remove, repair or maintain its facilities.
- d. Removal of any and all of its property installed on Applicant's Premises after the termination of service.

12. Service Connections

Only personnel duly authorized by the Company are allowed to connect or disconnect service pipe to or from the Company's Distribution Main, remove meters, remove Company-owned Service Facilities or perform any work upon Company-owned existing facilities.

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Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

B. METERING FACILITIES

1. General

a. Meter All Usage

The Company will meter delivery of all gas energy, unless otherwise provided for by the Company's tariff schedules or by other applicable laws.

b. Meter Location

All Company meters and associated metering equipment shall be located at some protected location on Applicant's Premises as approved by the Company.

2. Number of Meters

The Company normally will install only one meter for a single-family residence or a single nonresidential enterprise on a single Premises, except:

- a. When otherwise required or allowed under the Company's tariff schedules.
- b. At the option of and as determined by the Company, for its operating convenience, consistent with its engineering design.
- c. When required by law or local ordinance.
- d. When additional services are granted by the Company.

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

B. METERING FACILITIES (Continued)

2. Number of Meters (Continued)

A single meter is required for each single enterprise operating in one building or a group of buildings or other development on a single Premises, such as, but not limited to, a commercial business, school campus, industrial manufacturer or recreational vehicle parks, unless otherwise approved by the Utility. (See Rule No. 18, Supply to Separate Premises and Resale, for more information.)

3. Multiple Occupancy

In a building with two or more tenants, or where the Utility furnishes more than one meter on the same Premises, the Utility's meters normally shall be grouped at one central location, or as otherwise specified by the Utility, and each meter position shall be clearly and permanently marked by Applicant, customer or owner of the Premises to indicate the particular unit, occupancy or load supplied by it.

a. Residential

The Utility will individually meter gas service to every residential unit in a residential building or group of buildings or other development on a single Premises with multiple tenants, such as, but not limited to, apartment buildings, mobile home parks, etc., except as may be otherwise specified in Rule No. 18, Supply to Separate Premises and Resale, and applicable rate schedules.

b. Non-Residential

The Utility will individually meter gas service to each tenant in a non-residential building or group of buildings or other development on a single Premises with multiple tenants or enterprises, such as, but not limited to, an office building or shopping center complex. Alternative metering arrangements, as determined by the Utility, may be allowed only as specified in Rule No. 18, Supply to Separate Premises and Resale, and applicable rate schedules.

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

C. SERVICE LATERAL FACILITIES

1. General Location

The location of the Service Lateral facilities shall extend:

a. Franchise Area

From the point of connection at the Distribution Main to Applicant's nearest property line abutting upon any street, highway, road or rights-of-way, along which it already has or will install Distribution Main; and,

b. Private Property

On private property, along the shortest, most practical and available route (clear of obstructions) as necessary to reach a Service Delivery Point designated by the Utility.

2. Number of Service Laterals

The Utility will not normally provide more than one Service Lateral, including associated facilities, for any one building or group of buildings, for a single enterprise on a single Premises, except:

a. Where otherwise allowed or required under the Utility's tariff schedules.

b. At the option of and as determined by the Utility, for its operating convenience, consistent with its engineering design or when replacing an existing service.

c. Where required by ordinance or other applicable law, for such things as gas powered fire pumps, etc.

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Decision No. 97-12-098/97-12-099 Senior Vice President Effective July 1, 1998
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

C. SERVICE LATERAL FACILITIES (Continued)

2. Number of Service Laterals (Continued)

d. The Utility may charge for additional services provided under this paragraph, as special or added facilities.

3. Branch Service

For additional approved Service Delivery Points to serve another Applicant on the same or adjoining Premises, the Utility may install a branch service at the option of the Utility and will grant allowances under the conditions as set forth in Section E.

4. Other Service Connections

Where Applicant or customer requests another type of service connection, such as stub services, curb meters and vaults, or service from gas transmission lines, the Utility will consider each such request and will grant appropriate allowances as it may determine.

5. Unusual Site Conditions

In cases where Applicant's building or facility is located a considerable distance from the available Distribution Main or where there is an obstruction or other deterrent obstacle or hazard, such as plowed land, ditches or inaccessible security areas between the Utility's Distribution Main and the building or facility to be served that would prevent the Utility from prudently installing, owning and maintaining its Service Facilities, the Utility may, at its discretion, modify the normal Service Delivery Point location. In such cases, the Service Delivery Point shall be at such other location on Applicant's property as may be mutually agreed upon; or, alternatively, the Service Delivery Point may be located at or near Applicant's property line, as close as practical to the available Distribution Main.

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RULE NO. 16

GAS SERVICE EXTENSIONS

(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES

1. Applicant Responsibility

In accordance with the Utility's design, specifications and requirements for the installation of Service Facilities, subject to the Utility's inspection and approval, Applicant is responsible for:

a. Service Lateral Facilities

(1) Clear Route

Applicant shall provide (or pay for) a route on any private property that is clear of obstructions which would inhibit the construction of the Service Facilities.

(2) Substructures

(a) Furnishing, installing, owning and maintaining all support pads, meter or regulator vaults or other Substructures on Applicant's Premises.

(b) Furnishing and installing any Substructures in the Utility's Franchise Area (or rights-of-way, if applicable) as necessary to install the Service Lateral.

(c) Convey ownership to the Utility upon its acceptance of those Substructures not on Applicant's Premises.

(3) Protective Structures

Furnishing, installing, owning and maintaining all necessary Protective Structures, as specified by the Utility, for the Utility's facilities on Applicant's Premises.

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California Gas Tariff

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

1. Applicant Responsibility (Continued)

b. Applicant's Facility Design and Operation

Applicant shall be solely responsible to plan, design, install, own, maintain and operate facilities and equipment beyond the Service Delivery Point in order to properly receive and utilize the type of gas service available from the Utility. Refer to Rule No. 2, Description of Service, for a description, among other things, of:

- (1) The available service delivery pressures and the technical requirements and conditions to qualify for them.
- (2) Heating values of natural gas.
- (3) Delivery volume adjustments due to altitude.

c. Required Service Equipment

Applicant shall, at its sole liability, risk and expense, be responsible to furnish, install, own, maintain, inspect and keep in good and safe condition, all facilities of any kind or character on Applicant's Premises, that are not the responsibility of the Utility, but are required by the Utility for Applicant to receive service. Such facilities shall include, but are not limited to, gas pipe, valves, regulators, appliances, fixtures and apparatus of any kind or character. Detailed information on the Utility's service equipment requirements will be furnished by the Utility.

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

1. Applicant Responsibility (Continued)

d. Liability

The Utility shall incur no liability whatsoever for any damage, loss or injury occasioned by:

- (1) Applicant-owned equipment or Applicant's transmission and delivery of energy.
- (2) The negligence, omission of proper shut-off valves or other protective and safety devices, want of proper care or wrongful act of Applicant or any agents, employees or licensees of Applicant, on the part of Applicant installing, maintaining, using, operating or interfering with any such pipes, valves, regulators or apparatus.

e. Facility Tampering

Applicant shall provide a suitable means acceptable to the Utility for placing its seals on meters and related equipment. All Utility-owned meters shall be sealed only by the Utility's authorized employees and such seals shall be broken only by the Utility's authorized employees. However, in an emergency, the Utility may allow a public authority or other appropriate party, to break the seal. Any unauthorized tampering with Utility-owned seals or equipment or connection of customer-owned facilities to Utility's service pipe at any time is prohibited and is subject to the provisions of Rule No. 11, Discontinuance of Service, for unauthorized use.

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

1. Applicant Responsibility (Continued)

f. Large Metering Installations on Applicant's Premises

If it is necessary to have large, specifically designed, Utility-owned metering and related equipment installed on Applicant's Premises to serve Applicant, Applicant shall be responsible for complying with the following general provisions:

(1) Required Access and Clearance

Applicant shall provide adequate access, clearance and space, including working space, on Applicant's Premises, at a location approved by the Utility, for a metering installation, including any necessary regulators, pipes and valves.

(2) Room or Vault

Where Applicant requests and the Utility approves the installation of the meter(s) or regulator(s) in a vault or room on Applicant's Premises, rather than the Utility's standard outdoor installation:

(a) The room or vault on Applicant's Premises shall be furnished, installed, owned and maintained by customer and shall meet the Utility's specifications for such things as access, ventilation, drainage, etc.

Advice Letter No. 541
Decision No. 96-12-030

Issued by
Edward S. Zub
Senior Vice President

Date Filed January 16, 1997
Effective January 16, 1997
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4850-G
Original _____ Cal. P.U.C. Sheet No. 4482-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

1. Applicant Responsibility (Continued)

(b) If space cannot be provided on Applicant's Premises for the installation of a meter and regulator, a vault may be installed, at Applicant's expense, in the street area near property line. It shall be Applicant's responsibility to install such vault, if not restricted by the governmental authority having jurisdiction and Applicant shall convey ownership of the vault to the Utility upon its acceptance.

(c) If the Utility's installed cost for the meter or regulator in the room or vault is more costly than the standard outdoor installation, the additional costs shall be paid by Applicant.

g. Building Code Requirements

Any service equipment and other service-related equipment owned by Applicant, as well as any vault, room, enclosure, shall conform with applicable laws, codes and ordinances of all governmental authorities having jurisdiction.

h. Reasonable Care

Applicant shall exercise reasonable care to prevent the Utility's Service Lateral, meters and other facilities owned by the Utility on Applicant's Premises from being damaged or destroyed and shall refrain from interfering with the Utility's operation of the facilities and shall notify the Utility of any obvious defect. Applicant may be required to provide and install suitable protection (barrier posts, etc.) as required by the Utility.

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Decision No. 96-12-030

Issued by
Edward S. Zub
Senior Vice President

Date Filed January 16, 1997
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Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____
Cal. P.U.C. Sheet No. 5169-G
Cal. P.U.C. Sheet No. 4851-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

2. Utility Responsibility

a. Install Service Facilities

The Utility, if selected by the Applicant, will furnish, install, own and maintain the Service Facilities including Trenching, as applicable after Applicant meets all requirements to receive service.

Applicant may elect to provide the trench. If Applicant chooses to perform the Trenching, it must also secure permits from the governmental authorities having jurisdiction. If Applicant qualifies for a Service Extension allowance, the Utility will provide Applicant with a reimbursement or credit for the Utility's project-specific estimated cost-per-foot of trench.

b. Government Inspection

The Utility will establish gas service to Applicant following notice from the governmental authorities having jurisdiction that the customer-owned facilities have been installed and inspected in accordance with any applicable laws, codes ordinances, rules or regulations and are safe to pressurize.

3. Installation Options

a. Utility Performed Work

Where requested by Applicant and mutually agreed upon, the Utility may perform that portion of the new service extension work normally the responsibility of Applicant according to Section D.1, provided Applicant pays the Utility its total estimated installed cost.

b. Applicant Performed Work

Applicant may elect to use competitive bidding to install that portion of the new Service Facilities normally installed and owned by the Utility, in accordance with the same provisions outlined in Rule No. 15, Gas Main Extensions.

Advice Letter No. 606 Issued by Edward S. Zub Date Filed January 31, 2000
Decision No. 99-06-079/00-01-028 Executive Vice President Effective July 1, 2000
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6816-G
Revised Cal. P.U.C. Sheet No. 5017-G

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT

1. General

The Company will provide the Service Lateral extension without charge provided the Company's total estimated installed cost (including Meter Set Assemblies) does not exceed the allowances as determined from permanent, bona-fide loads to be served by the extension within a reasonable time as determined by the Company.

2. Allowances

The allowance for Permanent Residential Service per meter or residential dwelling unit, on a per-unit basis, is as follows:

	<u>Southern California</u>	<u>Northern California/ South Lake Tahoe</u>
Water Heating	\$ 97	\$ 271
Space Heating	\$ 356	\$ 1,008
Oven/Range	\$ 37	\$ 33
Dryer Stub	\$ 61	\$ 82

- a. Residential Applicants for both main and service extensions who are entitled to a Service Extension allowance in excess of the total estimated cost of the Service Extension may apply the amount of the unused portion of such Service Extension allowance toward the cost of the Main Extension, provided that the sum of the main and service allowances granted by the Company does not exceed the total allowances provided in Rule No. 15, Gas Main Extensions, and Rule No. 16, Gas Service Extensions.
- b. Allowances will be applied first to the Meter Set Assembly; then services; then mains.
- c. For non-residential Applicants for Distribution Main and Service Extensions, refer to Section C of Rule No. 15, Gas Main Extensions.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
Effective January 1, 2009
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5018-G
Revised _____ Cal. P.U.C. Sheet No. 4853-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT (Continued)

3. Seasonal, Intermittent , Insignificant and Emergency Loads

When Applicant requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Rule 15. No allowance shall be provided where service is used only for emergency purposes or for Insignificant Loads.

4. Payments

Applicant is responsible to pay the Utility the following non-refundable costs, as applicable under this rule and in advance of the Utility commencing its work:

a. Excess Service

The Utility's total estimated installed cost (including Trenching and appurtenant facilities such as fittings, valves, etc.) in excess of the total allowance.

b. Tax

Any payments or Contributions of facilities by Applicant are taxable Contributions in Aid of Construction (CIAC) and shall include an Income Tax Component of Contribution (ITCC) for state and federal tax at the rate provided in the Utility's Preliminary Statements.

c. Other

The Utility's total estimated cost for any work it performs that is Applicant's responsibility or performs for the convenience of Applicant.

Advice Letter No. 572 Issued by Edward S. Zub Date Filed April 30, 1998
Decision No. 97-12-098/97-12-099 Senior Vice President Effective July 1, 1998
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 5019-G
Revised Cal. P.U.C. Sheet No. 4854-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT (Continued)

5. Refunds

No refunds apply to the installation of Gas Service Facilities under this rule.

6. Periodic Review

The Utility will periodically review the factors it uses to determine the allowances and costs stated in this rule. If such review results in a change of more than five percent (5%), the Utility will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

F. EXISTING SERVICE FACILITIES

1. Service Reinforcement

a. Utility-Owned

When the Utility determines that its existing Service Facilities require replacement, the existing Service Facilities shall be replaced as new Service Facilities under the provisions of this rule.

b. Applicant-Owned

The Applicant shall replace or reinforce that portion of the Service Lateral which the Applicant will continue to own under the provisions of this rule.

Advice Letter No. 572 Issued by Edward S. Zub Date Filed April 30, 1998
Decision No. 97-12-098/97-12-099 Senior Vice President Effective July 1, 1998
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____ Cal. P.U.C. Sheet No. 5020-G
Cal. P.U.C. Sheet No. 4855-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

F. EXISTING SERVICE FACILITIES (Continued)

2. Service Relocation or Rearrangement

a. Utility Convenience

When, in the judgment of the Utility, the relocation or rearrangement of a service is necessary for the maintenance of adequate service or for the operating convenience of the Utility, the Utility normally will perform such work at its own expense, except as provided in Sections F.2.b, F.3 and F.4.

b. Applicant Convenience

Any relocation or rearrangement of the Utility's existing Service Facilities, at the request of Applicant (aesthetics, building additions, remodeling, etc.) and agreed upon by the Utility, the work shall be performed in accordance with Section D, except that Applicant shall pay the Utility its total estimated costs.

In all instances, the Utility shall abandon or remove, at the option of the Utility, the existing facilities rendered idle by the relocation or rearrangement.

3. Impaired Access and Clearances

Whenever the Utility determines that:

- a. Its existing Service Lateral facilities have become inaccessible for inspections, operating, maintenance, meter reading or testing; or,
- b. A hazardous condition exists or any of the required clearances between the existing Service Facilities and any object become impaired, under any applicable laws, ordinances, rules, regulations of the Utility or of public authorities, then the following applies:

Advice Letter No. 572 Issued by Edward S. Zub Date Filed April 30, 1998
Decision No. 97-12-098/97-12-099 Senior Vice President Effective July 1, 1998
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____ Cal. P.U.C. Sheet No. 5021-G
Cal. P.U.C. Sheet No. 4856-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

F. EXISTING SERVICE FACILITIES (Continued)

c. Corrective Action

Applicant or owner shall, at Applicant's or owner's expense, either correct the access or clearance infractions or pay the Utility its total estimated cost to relocate its facilities to a new location which is acceptable to the Utility. Applicant or owner shall also be responsible for the expense to relocate any equipment which Applicant owns and maintains. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service.

4. Damaged Facilities

When the Utility's facilities are damaged by others, the repair will be made by the Utility at the expense of the party responsible for the damage. Applicants are responsible for repairing their own facilities.

5. Subdivision of Premises

When the Utility's Service Facilities are located on private property and such private property is subsequently subdivided into separate Premises, with ownership transferred to other than Applicant or customer, the subdivider is required to provide the Utility with adequate rights-of-way, satisfactory to the Utility, for its existing facilities and to notify property owners of the subdivided Premises of the existence of the rights-of-way.

When adequate rights-of-way are not granted as a result of the property subdivision, the Utility shall have the right, upon written notice to the current customer, to discontinue service without obligation or liability. The existing owner, Applicant or customer shall pay to the Utility the total estimated cost of any required relocation of the Utility's facilities. A new gas service will be reestablished in accordance with the provisions of Section D for new services and the provisions of any other applicable Utility rules.

Advice Letter No. 572 Issued by Edward S. Zub Date Filed April 30, 1998
Decision No. 97-12-098/97-12-099 Senior Vice President Effective July 1, 1998
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5074-G
Revised _____ Cal. P.U.C. Sheet No. 5022-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

G. EXCEPTIONAL CASES

When the application of this rule appears impractical or unjust to either party or the ratepayers, the Utility or Applicant may refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon.

H. DEFINITIONS FOR RULE NO. 16

Advance: Cash payment made to the Utility prior to the initiation of any work done by the Utility which is not covered by allowances.

Applicant: A person or agency requesting the Utility to supply gas service.

Contribution: In-kind services and/or the value of all property conveyed to the Utility at any time during the Utility's work on an extension which is part of the Utility's total estimated installed cost of its facilities or cash payments not covered by Applicant's allowances.

Distribution Main: The Utility's gas facilities, which are operated at distribution pressure and which are designed to supply three or more services.

Excavation: All necessary Trenching, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, landscape repair and replacement.

Excess Flow Valve: A device designed to restrict the flow of gas in a customer's natural gas service line by automatically closing in the event of a service line break, thus mitigating the consequences of service line failures.

Franchise Area: Public streets, roads, highways and other public ways and places where the Utility has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

Insignificant Loads: Small operating loads, such as log lighters, barbecues, outdoor lighting, etc.

Intermittent Loads: Loads which, in the opinion of the Utility, are subject to discontinuance for a time or at intervals.

Advice Letter No. 586 Issued by Edward S. Zub Date Filed February 26, 1999
Decision No. _____ Senior Vice President Effective May 10, 1999
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
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California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 5023-G
Revised _____ Cal. P.U.C. Sheet No. 4858-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

H. DEFINITIONS FOR RULE NO. 16 (Continued)

Meter Set Assembly: Consists of the customer meter, service pressure regulator and associated pipe and fittings.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided (except in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions), by a dedicated street, highway or other public thoroughfare, or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Protective Structures: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by the Utility.

Residential Development: Five (5) or more dwelling units in two (2) or more buildings located on a single parcel of land.

Residential Subdivision: An area of five (5) or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

Seasonal Service: Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Service Delivery Point: Where the Utility's Service Lateral is connected to Applicant's pipe (house line), normally adjacent to the location of the Meter Set Assembly.

Service Lateral: The pipe, valves, Meter Set Assemblies and associated equipment extending from the point of connection at the Distribution Main to the Service Delivery Point, which is normally on Applicant's Premises.

Substructures: The surface and subsurface structures which are necessary to contain or support the Utility's gas facilities. This includes, but is not limited to, equipment vaults and boxes, required sleeves for street crossings and enclosures, foundations or pads for surface-mounted equipment.

Advice Letter No. 572 Issued by Edward S. Zub Date Filed April 30, 1998
Decision No. 97-12-098/97-12-099 Senior Vice President Effective July 1, 1998
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 5024-G
Revised Cal. P.U.C. Sheet No. 4858-G

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

H. DEFINITIONS FOR RULE NO. 16 (Continued)

Trenching: All necessary Excavation, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, and landscape repair and replacement.

Advice Letter No. 572 Issued by Edward S. Zub Date Filed April 30, 1998
Decision No. 97-12-098/97-12-099 Senior Vice President Effective July 1, 1998
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 2896-G
Revised _____ Cal. P.U.C. Sheet No. 1609-G

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS

A. METER TESTS

1. Any customer may, upon not less than five days' notice, require the Company to test his gas meter. No deposit or payment will be required from the customer for such test except:

When a customer whose average monthly bill for gas service is less than \$50.00 requests a meter test within six months after date of installation of the meter or more than once in six months thereafter, a deposit to cover the reasonable cost of the test will be required of the customer in accordance with the following schedule, and the amount so deposited will be returned to the customer if the meter is found, upon test, to register more than 2 percent fast or slow under the conditions of normal operation:

Amount of Deposit

For meters of rated capacity not exceeding 250 cubic feet per hour \$ 1.00

For meters of rated capacity not exceeding 400 cubic feet per hour 2.00

For meters of rated capacity not exceeding 4000 cubic feet per hour 4.00

2. Meter tests will be conducted in accordance with the gas standard requirements of the Public Utilities Commission of the State of California.
3. A customer shall have the right to require the Company to conduct the test in his presence, or if he so desires, in the presence of an expert or other representative appointed by him.
4. A report giving the name of the customer requesting the test, the date of the test, the location of the premises where the meter has been installed, the type, make, size and number of the meter, the date of removal, the date tested and the result of the test will be supplied to the customer within a reasonable time after the completion of the test.
5. All meters will be tested just before their installation and no meter will be placed in service or allowed to remain in service, which has an error in registration in excess of two percent under conditions of normal operation.

Advice Letter No. 377
Decision No. 86-06-035

Issued by
Marvin R. Shaw
Vice President

Date Filed July 25, 1986
Effective July 29, 1986
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3088-G
Revised _____ Cal. P.U.C. Sheet No. 2897-G

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

B. ADJUSTMENT OF BILLS

1. General

Estimated Usage: When regular, accurate meter readings are not available or gas usage has not been accurately measured, the Company may estimate the customer's energy usage for billing purposes on the basis of information including but not limited to the physical condition of the metering equipment, available meter readings, records of historical use, and the general characteristics of the customer's load and operation.

2. Adjustment of Bills for Meter Error

A meter error is an error in gas registration resulting from a malfunctioning or defective meter or pressure correction device. A meter error does not include a billing error, unauthorized use, nor any error in registration caused by meter tampering by an unauthorized person. It also does not include conditions such as incorrect meter readings, meter dial overs, or switched meters.

Where, as the result of a meter test, except for "Other Than Displacement Gas Meters," as described in Section B.2.d., a meter is found to be nonregistering or incorrectly registering, the Company may render an adjusted bill to the customer for the amount of the undercharge, and shall issue a refund or credit to the customer for the amount of the overcharge, computed back to the date that the Company determines the meter error commenced, except that the period of adjustment shall not exceed three years. Such adjusted bill shall be computed in accordance with the following:

- a. Fast Meter. If a meter is found to be registering more than two percent fast, the Company will refund to the customer the amount of the overcharge based on the corrected meter readings or the Company's estimate of the energy usage either for the known period of meter error or, if the period of error is not known, for the period during which the meter was in use, not to exceed six months.

Advice Letter No. 401
Decision No. _____

Issued by
Marvin R. Shaw
Senior Vice President

Date Filed August 29, 1988
Effective October 27, 1988
Resolution No. G-2829

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3089-G
Revised _____ Cal. P.U.C. Sheet No. 2898-G

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

2. Adjustment of Bills for Meter Error (Continued)

- b. Slow Meter. If a meter for domestic service is found to be registering more than 25 percent slow, or meter for other class of service is found to be registering more than two percent slow, the Company may bill the customer for the amount of the undercharge based on corrected meter readings or the Company's estimate of the energy usage either for the known period of meter error or, if the period of meter error is not known for the period the meter was in use, not exceeding three months in the case of residential service and three years for nonresidential service.
- c. Nonregistering Meter. If a meter is found to be nonregistering, the Company may bill the customer for the Company's estimate of the gas service used but not registered, not exceeding three months in the case of residential service and three years for nonresidential service.
- d. Other Than Displacement Gas Meter. For other than displacement gas meters, if the customer or the Company shall at any time have reason to doubt the accuracy of any gauge, measuring device, other appliance, data, or method used in measuring or computing the amount of gas delivered through other than displacement meters, notification shall be given to the other party and, within a reasonable time, the accuracy of such gauge, measuring device, appliance, data, or method shall be determined (upon request, jointly in the presence of both parties) and if any of them shall be found inaccurate, the proper correction in billing shall be made as follows:

In the case of computation errors or inaccurate data, where the date can be fixed or agreed upon, such correction in billing shall begin starting with the date of initial error.

In the case of a gauge, measuring device, or appliance found to be out of tolerance sufficient to cause a volume error greater than \pm two percent, such correction in billing shall begin on a mutually acceptable date. In the absence of such mutual acceptance, the correction shall begin on a date equivalent to 50 percent of the elapsed period since the last valid calibration or test.

Advice Letter No. 401
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Issued by
Marvin R. Shaw
Senior Vice President

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 3090-G
Revised _____ Cal. P.U.C. Sheet No. 2899-G

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

2. Adjustment of Bills for Meter Error (Continued)

In all cases where corrections are to be made, the amount of gas delivered during the established period of inaccuracy shall be recalculated and corrected. Thereafter, measurements shall be made in accordance with correct data and any inaccurate devices shall be recalibrated within published manufacturer's tolerances.

3. Adjustment of Bills for Billing Error

A billing error is an error by the Company which results in incorrect billing charges to the customer. Billing errors may include incorrect meter reads or clerical errors by a Company representative such as applying the wrong rate, wrong billing factor, or an incorrect calculation. A billing error does not include a meter error or unauthorized use, nor any error in billing resulting from meter dial over; switched or mismarked meters by other than the Company; inaccessible meter; failure of the customer to notify the Company of a change in the customer's operation; or failure of the customer to take advantage of a rate or condition of service for which the customer is eligible.

Where the Company overcharges or undercharges a customer as the result of a billing error, the Company may render an adjusted bill for the amount of the undercharge, and shall issue a refund or credit to the customer for the amount of the overcharge for the period of the billing error, but not exceeding three years in the case of an overcharge, and, in the case of an undercharge, not exceeding three months for residential service and three years for nonresidential service.

4. Adjustment of Bills for Unauthorized Use

Unauthorized use is the use of energy in noncompliance with the Company's tariffs or applicable law. It includes, but is not limited to, meter tampering, unauthorized connection or reconnection, theft, fraud, or intentional or unintentional use of energy whereby the Company is denied full compensation for service provided.

Where the Company determines that there has been unauthorized use of Company gas service, the Company may bill the customer for the Company's estimate of up to three years of such unauthorized use. However, nothing in this rule shall be interpreted as limiting the Company's rights in any provisions of any applicable law.

Advice Letter No. 401
Decision No. _____

Issued by
Marvin R. Shaw
Senior Vice President

Date Filed August 29, 1988
Effective October 27, 1988
Resolution No. G-2829

SOUTHWEST GAS CORPORATION
P.O. Box 98510
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California Gas Tariff

Canceling _____ Original _____ Cal. P.U.C. Sheet No. 3216-G
_____ _____ Cal. P.U.C. Sheet No. _____

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

5. Adjustments for Under- or Over-delivery of Customer-secured Gas.

Average adjustments of billing for imbalances in delivery of natural gas will be made in accordance with Rule No. 22, Section D.

Advice Letter No. 413 Issued by Marvin R. Shaw Date Filed December 19, 1989
Decision No. _____ Executive Vice President Effective July 6, 1990
Resolution No. G-2905

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4863-G
Revised _____ Cal. P.U.C. Sheet No. 2438-G

RULE NO. 18

SUPPLY TO SEPARATE PREMISES AND RESALE

A. MULTI-UNIT RESIDENTIAL STRUCTURES

The Company will not provide the installation of a master metering facility to a customer's premises for any new multi-unit residential structures, except that separate metering for gas service is not required for residential units which are not equipped with gas appliances requiring venting.

B. MOBILE HOME PARKS AND MANUFACTURED HOUSING COMMUNITIES

1. Each space in mobile home parks or manufactured housing communities constructed on or after January 1, 1997 shall be individually metered by the Company, and the tenant(s) shall be a customer(s) of the Company, consistent with the terms and conditions of this California Gas Tariff.
2. For mobile home park and manufactured housing community spaces constructed prior to January 1, 1997, the Company may continue to provide for master metering to a customer's premises where such tenants use gas directly in gas appliances in each occupancy only when separate submetering facilities are installed for each space.

C. RESALE OF GAS

No customer shall resell any of the gas received by him from the Company to any other person, or for any other purpose, or on other premises than specified in his application for service; however, owners or lessees of apartment houses or other similar buildings may resell gas to tenants of such houses or buildings, provided either:

1. Such service is resold at rates identical with the rates of the Company that would apply in the event that service was supplied to the sub-customer directly by the Company; or
2. The charge to the sub-customer for such service is absorbed in the rental charge for the premises occupied by him. In the event that such service is resold, otherwise than as herein provided, the Company shall have the right at its option either to discontinue service to the customer or to furnish gas directly to the sub-customer.

Advice Letter No. 542
Decision No. _____

Issued by
Edward S. Zub
Senior Vice President

Date Filed January 23, 1997
Effective January 23, 1997
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 1713-G
Revised Cal. P.U.C. Sheet No. 1612-G

RULE NO. 19

LIMITATION UPON NATURAL GAS SERVICE

A. REASONS FOR REFUSAL OR LIMITATION OF SERVICE

In order that this Utility may be enabled to make the most effective and economic use of the natural gas available and to be available, each of the gas rate schedules and contracts of, and the rules governing the sale of natural gas by this Utility on file with the Public Utilities Commission of the State of California shall be deemed amended and is hereby declared amended or reformed to the extent that any such schedule, contract or rule is or may be inconsistent, or in conflict, with the following condition:

- (1) CPUC approval will be required before the Utility may provide gas service for new industrial boiler fuel use with a demand in excess of 300,000 cubic feet of gas per day of twenty-four hours.
- (2) Gas use will be classified in priorities in accordance with Rule No. 21.

Advice Letter No. 207
Decision No. 89337

Issued by
Marvin R. Shaw
Vice President

Date Filed December 28, 1978
Effective January 27, 1979
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 1613-G
Revised _____ Cal. P.U.C. Sheet No. 699-G

RULE NO. 20

SERVICES AND FACILITIES ON CUSTOMER'S PREMISES

A. SERVICE CONNECTIONS MADE BY COMPANY'S EMPLOYEES

Only duly authorized employees of the Company are allowed to connect the customer's service to, or disconnect the same from, the Company's gas mains.

B. MAINTENANCE OF SERVICES

Services will at all times be and remain the sole property of the Company, which will have the right, by its agents or employees, to enter upon the property of the customer and remove, repair, replace or abandon such services at any time as operating conditions necessitate.

C. METERS AND APPLIANCES

All meters, regulators, services, appliances, fixtures, etc., installed by the Company at its expense upon the customer's premises for the purpose of delivering gas to the customer shall continue to be the property of the Company, and may be repaired, replaced or removed by the Company at any time.

No rent or other charge whatsoever will be made by the customer against the Company for placing or maintaining said meters, regulators, services, appliances, fixtures, etc., upon the customer's premises. All meters will be sealed or soldered by the Company, and no such seal or solder shall be tampered with or broken except by a representative of the Company appointed for that purpose. The customer shall exercise reasonable care to prevent the meters, regulators, services, appliances, fixtures, etc., of the Company upon said premises from being injured or destroyed, and shall refrain from interfering with the same, and, in case any defect therein shall be discovered, shall notify the Company thereof.

The Company shall have the right to remove any and all of its facilities installed on customer's premises at the termination of service.

D. METER INSTALLATION

All meters will be installed by the Company in some convenient place approved by the Company upon the customer's premises, and so placed as to be at all times accessible for inspection, reading and testing.

In all buildings in which separate meters are hereafter required to be installed for various floors or groups of rooms in order to measure the gas supplied to each tenant, all meters will be located at a central point or as otherwise specified by the Company. Each such meter will be clearly marked by the building owner, to indicate the particular location supplied by it.

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Issued by
Marvin R. Shaw
Vice President

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
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California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 1656-G
Revised _____ Cal. P.U.C. Sheet No. 1614-G

RULE NO. 20

SERVICES AND FACILITIES ON CUSTOMER'S PREMISES
(Continued)

D. METER INSTALLATION (Continued)

In buildings which are divided into two or more stores or other commercial premises, meters may be installed in the separate premises provided no adjacent alleyway, common basement or other location accessible to all the tenants and suitable for the installation of a group of meters exists. In such buildings, the piping from the Company's point of delivery to the individual meters shall be subject to inspection by the Company.

A master meter shall be furnished and installed by the Company (as provided for in Rule 18(A) upon application by the owner or lessee of any building where the floors (or portion thereof) or groups of rooms are rented separately and where gas is to be metered and resold by said owner or lessee to the individual tenants, as provided in Rule No. 18(B). In such cases the said owner or lessee shall furnish, install, maintain and test the sub-meters.

E. COMPANY'S RIGHT OF INGRESS AND EGRESS FROM CUSTOMER'S PREMISES

The Company shall at all times have the right of ingress to and egress from the customer's premises at all reasonable hours for any purpose reasonably connected with the furnishing of gas, and the exercise of any and all rights secured to it by law, or these tariff schedules.

As provided for in the Rules herein contained, the Company shall have the right to remove any and all of its property installed on the customer's premises at the termination of service.

F. CUSTOMER RESPONSIBLE FOR EQUIPMENT FOR RECEIVING GAS

The customer shall, at his own risk and expense, furnish, install and keep in good and safe condition all regulators, gas piping, appliances, fixtures and apparatus, of any kind or character, which may be required for receiving gas from the Company, and for applying and utilizing such gas, beyond the point of delivery including all necessary protective appliances and suitable housing therefor, and the Company shall not be responsible for any loss or damage occasioned or caused by the negligence, or wrongful act of the customer or of any of his agents, employees or licensees in installing, maintaining, using, operating or interfering with any such regulators, services, gas mains, appliances, fixtures or apparatus.

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Issued by
Marvin R. Shaw
Vice President

Date Filed July 13, 1978
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
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California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4098-G
Revised _____ Cal. P.U.C. Sheet No. 3717-G

RULE NO. 21

CURTAILMENT OF NATURAL GAS SERVICE

The amount and sequence of reductions or discontinuances of natural gas service (herein called curtailment) shall be in accordance with the following provisions:

A. CLASSIFICATION OF USE - All natural gas use shall be classified by the following priorities:

P1: All residential use regardless of size.

All other service to customers with peak-day demands of 100 Mcf or less and average monthly usage of less than 20,800 therms.

P2-A: All nonresidential use with peak-day demand in excess of 100 Mcf and average monthly usage of 20,800 therms or greater who elect core status.

Other uses where specific CPUC authorization has been granted.

Electric utilities start-up and igniter fuel use.

P2-B: All nonresidential use in excess of 100 Mcf per day and average monthly usage of 20,800 therms or greater who elect noncore status.

Other uses where specific CPUC authorization has been granted.

P3-A: All gas use in a cogeneration facility for the sequential production of electrical and useful thermal energy where the cogeneration facility meets the standards outlined in Section 218.5 of the Public Utilities Code.

All gas use in Solar Electric Generation Projects.

P3-B: All use not included in another priority, including utility gas turbines.

P4: All use as boiler fuel by customers with a peak-day demand greater than 750 Mcf not included in another priority.

All use in cement plant kilns.

P5: All use in utility steam-electric generating plants, excluding cogeneration and start-up and igniter fuel use.

Where a customer's use is in more than one priority classification, those uses not exceeding 25 Mcf per day of peak-day demand may be placed in the next higher priority classification of that customer's use.

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Decision No. _____

Issued by
Edward S. Zub
Vice President

Date Filed November 1, 1993
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4099-G
Revised _____ Cal. P.U.C. Sheet No. 3718-G

RULE NO. 21

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

A. CLASSIFICATION OF USE (Continued)

When any recorded monthly nonresidential P1 use shows that the peak-day demand has exceeded 100 Mcf per day for three consecutive months and the average monthly usage is 20,800 therms or greater, that use will be reclassified to the appropriate lower priority class. When any recorded monthly use other than P1 shows that the peak-day demand has fallen below 100 Mcf for 12 consecutive months and the average monthly usage is less than 20,800 therms, that use will be reclassified as P1. When any recorded monthly P3-B boiler fuel use shows that the peak-day demand has exceeded 750 Mcf for three consecutive months, that use will be reclassified as P4. When any recorded monthly P4 use shows that the peak-day demand has fallen below 750 Mcf for 12 consecutive months, that use will be appropriately reclassified.

B. CURTAILMENT PROCEDURE

1. Service shall be curtailed in inverse priority class number sequence at such times as service to P5 use is ordered fully discontinued and further curtailment is required. Service to each priority class is to be ordered fully discontinued before any curtailment is ordered for the next lower numbered priority class. Curtailments of customers within a given priority class shall be implemented according to the level of the customer's transportation charge, with the highest paying customers curtailed last. For customers of a given priority class paying the same transportation charge, the Company shall administer curtailment on a pro rata basis.
2. Curtailment of service in each priority class to each customer in each curtailment year shall be as nearly proportionate to the total curtailment of service in the same priority class as reasonably feasible. To the extent that curtailed units of demand are not equal among customers in each priority class at the end of any curtailment year, the differences shall be corrected by the Company in subsequent curtailment.
3. The allocation of curtailment in each priority class, insofar as possible, shall be rotated to maintain the same number of accumulated curtailed units of demand for use in that priority class, considered separately, of each customer during each curtailment year.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4100-G
Revised _____ Cal. P.U.C. Sheet No. 3719-G

RULE NO. 21

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

B. CURTAILMENT PROCEDURE (Continued)

4. Curtailed units of demand for each customer's requirement not in P1 shall be determined as follows:
 - a. For customers for which an hourly flow recording meter is installed, curtailed units of demand shall be determined from metered hourly flows.
 - b. For all other customers, curtailed units of demand shall be determined from the unit of demand as defined in Rule No. 1.
5. The foregoing procedures do not apply to local or emergency conditions that require curtailment, which will be handled in such manner as immediate operating conditions appear to require at the time.
6. A customer receiving service under noncore status that does not curtail at the request of the Company will be charged, in addition to any otherwise applicable charges, \$1.00 per therm for the first five hours, \$3.00 per therm for the next three hours, and \$10.00 per therm for the remainder of the curtailment period. Any customer failing to comply with a curtailment order for 48 hours will be reassigned to its otherwise applicable core rate schedule for a minimum period of one year. Any penalties collected under this provision will be credited to the Supply Adjustment Balancing Account.

C. CURTAILMENT OF CUSTOMER-SECURED GAS

1. Curtailments at Point of Receipt
 - a. Curtailment Because of Obligation to Purchase Gas

The Company, solely at its discretion, may curtail its receipt of customer-secured gas if accepting that gas for transportation would require the Company to purchase gas it would not purchase otherwise or to incur any additional gas costs.

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Vice President

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
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California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4101-G
Revised _____ Cal. P.U.C. Sheet No. 3720-G

RULE NO. 21

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

C. CURTAILMENT OF CUSTOMER-SECURED GAS (Continued)

b. Curtailment Because of Capacity Shortage, or Operating Constraints

Acceptance and delivery of customer-secured gas is subject to the Company having sufficient capacity. In a capacity shortage, the Company has the right to curtail customer's transportation service to serve customers with higher priority classifications. In such a case, the customer will be served to the same extent as the Company's other customers with the same priority classification. Curtailments will be initiated as specified in Section B of this rule.

2. Supply Curtailment

a. Curtailment Procedure

Supply curtailments could arise when the Company has available capacity but insufficient gas supply to satisfy all customer requirements. Curtailments will be initiated as specified in Section B of this rule. Customer-secured gas which is received into the Company's system may be diverted from the customer if the Commission declares that a supply emergency exists. Customer-secured gas will not be diverted until service to all sales customers with priorities lower than P2-A has been curtailed. In such a case, the customer will be served to the same extent as other customer-secured gas supply customers with the same priority classification as the customer.

b. Make-up After Curtailment

The customer has two options to correct volume imbalances if the Company diverts any customer gas to serve P1 or P2-A customers: 1) the Company will replace the diverted gas on a therm for therm basis, or 2) the Company will reimburse the customer for the diverted gas paying the customer a value-based price tied to the customer's alternative fuel price, as documented by invoice. If the customer chooses to receive the

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P.O. Box 98510
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California Gas Tariff

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RULE NO. 21

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

C. CURTAILMENT OF CUSTOMER-SECURED GAS (Continued)

gas instead of the payment, the Company will replace the gas over a period of time approximately equal to that over which the diversion(s) occurred. The daily flow rate shall be negotiated between the customer and the Company provided that the gas is replaced within 90 days; after 90 days the Company will purchase any diverted gas.

3. Curtailment Due to Supplier Constraints

The Company does not assume any responsibility for customer's gas until such gas is delivered into the Company's system at the Receipt Point(s). The Company is not liable for interruptions or curtailment upstream of its system.

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Las Vegas, Nevada 89193-8510
California Gas Tariff

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Revised Cal. P.U.C. Sheet No. 6344-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

This rule describes the general terms and conditions that apply whenever the Company transports customer-secured gas over its system.

A. CHARACTER OF SERVICE

1. The basic transportation service rendered under Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GSR shall consist of:
 - a. The receipt by the Company for the account of the customer of gas at the interconnection between the Company, and its upstream pipeline supplier [herein called receipt point(s)].
 - b. The transportation of the customer's gas through the Company's system for the account of the customer; and
 - c. The delivery of the customer's gas after transportation by the Company for the account of the customer at the point(s) of delivery into the customer's facility.
2. Core transportation customers in the Company's California service areas, including groups aggregating core loads, will be allocated a pro rata share of the gas storage services that are available to the Company. The Company will inform the customer or Aggregator of the monthly and daily storage entitlement available to that customer or group.

Gas may be injected into storage from April 1 to October 31 and may be withdrawn from storage from November 1 to March 31. The customer must inform the Company of the customer's storage injection schedule by the 23rd day of the month prior to actual gas injection. Daily storage injection nominations may not exceed one hundred ten percent (110%) of the month's average daily storage injection quantity. Customers are not required to provide a monthly storage withdrawal nomination, but must provide the Company an estimate of the quantity expected to be withdrawn each month. Daily nominations for storage injections and withdrawals require a 48-hour advance notice.

Charges for this storage service are included as the Upstream Storage Charges contained in the Statement of Rates applicable to the Southern and Northern California Divisions. In accordance with Section G.4 of this rule, the customer shall reimburse the Company for any additional charges incurred by the Company in conjunction with the customer's use of storage services.

Advice Letter No. 811
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed December 8, 2008
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Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised Cal. P.U.C. Sheet No. 6818-G
Revised Cal. P.U.C. Sheet No. 6345-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

A. CHARACTER OF SERVICE (Continued)

3. The services provided under Schedule Nos. GS-70/GN-70/SLT-70 and GSR shall be provided on a best efforts basis. The Company may curtail or interrupt service due to operating conditions or conditions of *force majeure*. In the event of curtailment or interruption of service the Company shall provide service as follows:
 - a. The Company shall provide the customer with as much advance notice as is practical of any curtailment or interruption of service;
 - b. The customer's service under Schedule Nos. GS-70/GN-70/SLT-70 and GSR shall be curtailed in accordance with Rule No. 21; and
 - c. The Company may, to the extent feasible, continue to receive the customer's gas at the receipt point(s) on a scheduled basis during the period of curtailment or interruption, and shall, to the extent feasible, redeliver such gas at the point(s) of delivery. For the period of curtailment or interruption, the Company may waive any payments that may otherwise be due pursuant to Section D hereof, to the extent that such payments are caused by the curtailment or interruption.
4. Gas transported under Schedule Nos. GN-T, GS-70/GN-70/SLT-70 and GSR shall be for use only by the customer, unless the Commission has specifically authorized the customer otherwise to resell such transported gas. Service under the provisions of Schedule No. GN-T shall not constitute the dedication of the Company's pipeline system or any portion thereof to the customer.

B. GAS SPECIFICATIONS

1. Unless otherwise agreed to by both parties, the gas delivered to the Company must meet the quality specifications required by the Company's upstream pipeline supplier(s).

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Issued by
John P. Hester
Senior Vice President

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P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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Revised _____ Cal. P.U.C. Sheet No. 4899/4900-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

B. GAS SPECIFICATIONS (Continued)

2. It must also be at the pressure (See Rule No. 2 of this California Gas Tariff) and have the value specified in the customer's transportation service agreement.

C. QUANTITIES OF GAS

1. The Company shall not be obligated to accept customer's gas in excess of amounts it advises customer it can accept. The Company shall not be required to continue to accept gas at any receipt point when the daily flow rate at that receipt point(s) is less than 50 Mcf per day.
2. Gas Industry Standards Board guidelines will be followed regarding nominating, confirming and scheduling gas receipts and deliveries as they may be revised by the FERC from time to time. The customer shall be responsible for contacting the upstream interstate pipeline(s) to arrange for the nominating and scheduling of receipts and deliveries hereunder, provided, however, that the customer may designate one party to serve as its Agent for such purpose. In the Company's Southern California Division such contact shall be made to the Company. The Company and upstream interstate pipeline(s) require that specific information be provided to successfully process each nomination. It is the customer's or their Agent's responsibility to satisfy the information requirements.

Nominations Made Directly to the Upstream Interstate Pipeline(s): If the customer nominates directly to the upstream interstate pipeline(s), the customer or Agent must provide their nomination(s) to the Company via facsimile or other Company-approved method prior to the nomination deadlines set forth below:

Cycle 1 (Timely Nominations) 9:30 a.m. Pacific Clock Time on the day prior to flow.

Cycle 2 (Evening Nominations) 4:00 p.m. Pacific Clock Time on the day prior to flow.

Advice Letter No. 604 Issued by Edward S. Zub Date Filed December 6, 1999
Decision No. _____ Senior Vice President Effective January 16, 2000
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Original _____ Cal. P.U.C. Sheet No. 5141-G*
_____ _____ Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS (Continued)

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|--------------------------------|---|
| Cycle 3 (Intraday Nominations) | 8:00 a.m. Pacific Clock Time on the flow day. |
| Cycle 4 (Intraday Nominations) | 3:00 p.m. Pacific Clock Time on the flow day. |

Nominations Made to the Company: If the customer nominates to the Company, the customer or Agent must provide their nomination(s) to the Company via facsimile or other Company-approved method no later than the nomination deadlines set forth below:

- | | |
|--------------------------------|--|
| Cycle 1 (Timely Nominations) | 8:00 a.m. Pacific Clock Time on the day prior to flow. |
| Cycle 2 (Evening Nominations) | 2:30 p.m. Pacific Clock Time on the day prior to flow. |
| Cycle 3 (Intraday Nominations) | 6:30 a.m. Pacific Clock Time on the flow day. |
| Cycle 4 (Intraday Nominations) | 1:30 p.m. Pacific Clock Time on the flow day. |

- (a) Customers or their Agents may submit Nominations for multiple days (Standing Nominations), provided such Nominations are within the term of the customer's transportation service agreement. The Company will confirm whether it has sufficient operational capacity to deliver all or a portion of the customer's gas.

Advice Letter No. <u>604</u>	Issued by <u>Edward S. Zub</u>	Date Filed <u>December 6, 1999</u>
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS (Continued)

- (b) Nominations received after a deadline will be processed for the following cycle with the exception that late Cycle 4 Nominations will not be processed. The Company will confirm the volumes nominated for Cycle 1 (Timely Nominations) through all four cycles, regardless of upstream cuts in scheduled quantities, unless the Company receives a revised Nomination from the responsible party for any subsequent cycle.
- (c) Intraday Nominations will replace existing Standing Nominations only for the duration of the flow day requested.
- (d) Balancing quantities must be separately identified in the Nomination. The Company shall determine and notify the customer if there is sufficient operating flexibility to schedule such quantities. The Company will only accept balancing quantities for Cycle 1 Nominations.
- (e) Nominations for multiple customers must specify the quantity of gas to be scheduled at each of the Company's receipt points with its upstream pipeline(s). The customer or Agent must specify, prior to the flow day, the method to be used by the Company for allocating imbalances among individual customers. If the allocation method is not specified prior to the flow day, the Company will allocate any imbalances pro rata from the Cycle 1 Nomination.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4902-G
Revised _____ Cal. P.U.C. Sheet No. 4530-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS (Continued)

7. The customer may elect to offset any imbalance against (1) imbalances created by other customers of the Company; (2) in the case of core customers, the customer's or core aggregator's available storage account capacity or inventory, if sufficient; or (3) imbalances created by customers served directly by Southern California Gas Company for customers in the Company's Southern California Division. Such offsets must be accomplished prior to the end of the authorized trading period. All trading of imbalances shall be conducted in accordance with Sections D and E of this rule.

D. TRADING OF IMBALANCE QUANTITIES

The customer may elect to offset an imbalance by identifying and reaching an agreement with one or more transportation customers of the Company that have established imbalances in an opposite direction. Alternatively, customers may also identify and reach agreement with transportation customers served directly by Southern California Gas Company, subject to authorization by the Company. Core customers, including customers aggregating core loads, may also offset imbalances with available storage account quantities held by that customer or group of customers, if sufficient. Customers that agree to trade imbalances will be subject to the following conditions:

1. Customers will be entitled to trade their entire Cumulative Imbalance for a given month.
2. Trading of imbalance quantities by customers may begin at 7:00 a.m. Pacific Clock Time on the twenty-fifth calendar day in the month of notification and must be completed by 3:00 p.m. Pacific Clock Time of the thirtieth day of the month in which the customer's imbalance statement is rendered. During the month of February, the trading period begins at 7:00 a.m. Pacific Clock Time on the twenty-third calendar day of the month and ends at 3:00 p.m. Pacific Clock Time on the twenty-eighth calendar day of the month. If the end of the trading period falls on a weekend or holiday, the prior business day shall be the last day for trading to occur.

Advice Letter No. 549 Issued by Edward S. Zub Date Filed May 21, 1997
Decision No. _____ Senior Vice President Effective June 29, 1997
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____ Cal. P.U.C. Sheet No. 4903-G
Revised _____ Cal. P.U.C. Sheet No. 4531-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

D. TRADING OF IMBALANCE QUANTITIES (Continued)

3. Trading of imbalance quantities may reduce a customer's imbalance toward, but not beyond, a zero imbalance level. A customer may not trade to establish an imbalance in the opposite direction of the customer's original imbalance.
4. Cumulative Imbalances for customers with multiple meters will be determined by aggregating all meters included under a particular transportation service agreement. Customers with multiple meters will not be allowed to trade imbalances based on individual meters or sales accounts.
5. The customer is solely responsible for contacting other transportation customers of the Company or of Southern California Gas Company to explore opportunities for trading imbalances. The customer is also solely responsible for any financial arrangements between trading partners occurring as a result of the completion of an imbalance trade.
6. Customers wishing to execute a trade of imbalance quantities must submit an Imbalance Trading Form (Form No. 880.0) to the Company by the imbalance trading deadline. Such form shall be directed to a location specified by the Company. The Company will review, and approve as appropriate, all imbalance trading requests submitted by customers. Customers whose trade requests are approved will be sent revised transportation billing worksheets and invoices. The Company will not be responsible for, or involved with, the transfer of gas supply between customers or any related compensatory transactions between customers.
7. In the event a customer is proposing an imbalance trade with a customer served directly by Southern California Gas Company, the Company will act as the trading partner with the Southern California Gas Company customer on behalf of the Company's customer. Such trade will be subject to prior authorization by the Company and Southern California Gas Company tariff provisions.

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P.O. Box 98510
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California Gas Tariff

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

D. TRADING OF IMBALANCE QUANTITIES (Continued)

8. Except during any period of system curtailment of core service as described in Rule No. 21, core transportation customers, including those customers aggregating core loads, may use their available storage inventory capacity and quantities to (1) offset the customer's own transportation imbalances; or (2) trade with other core customers served by the Company for their transportation imbalances. Core transportation customers may not trade storage capacity or quantities with customers served directly by Southern California Gas Company. Core customers trading imbalances with storage service must have sufficient capacity or inventory during the month the imbalance is created and at the time the trade is completed.

E. PAYMENT FOR IMBALANCES BETWEEN GAS RECEIVED AND GAS DELIVERED

1. After the imbalance trading period, the difference between actual monthly deliveries and metered usage, adjusted for any previous imbalances, will be the customer's Cumulative Imbalance. Cumulative Imbalances at the end of the billing period within plus or minus ten percent (10%) of the total metered gas usage will be allowed without penalty. Incremental imbalances in excess of plus or minus ten percent (10%) of total metered gas usage are defined as Excess Imbalances. In addition to the charges payable under the customer's otherwise applicable rate schedules, monthly imbalance volumes shall be billed as follows:

a. Positive Excess Imbalance

When transportation volumes received by the Company are greater than one hundred ten percent (110%) of the customer's metered usage and the Excess Imbalance is not eliminated through imbalance trading, the lower of the following shall be applied to the Excess Imbalance and credited to the customer's bill:

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Decision No. _____ Senior Vice President Effective June 29, 1997
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Revised _____
Revised _____
Cal. P.U.C. Sheet No. 4533-G
Cal. P.U.C. Sheet No. 4168-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

E. PAYMENT FOR IMBALANCES BETWEEN GAS RECEIVED AND GAS DELIVERED (Continued)

- (1) Fifty percent (50%) of the otherwise applicable Gas Cost or Procurement Charge as stated in the Statement of Rates; or
- (2) The lowest incremental cost of gas purchased by the Company during the same month.

b. Negative Excess Imbalance

When transportation volumes received by the Company are less than ninety percent (90%) of the customer's metered usage and the Excess Imbalance is not eliminated through imbalance trading, a balancing service fee shall be assessed on the customer's Excess Imbalance as follows:

- (1) For billing periods during which customers have not been curtailed, the Excess Imbalance shall be assessed the higher of the following charges:
 - (i) One hundred fifty percent (150%) of the otherwise applicable Gas Cost or Procurement Charge as stated in the Statement of Rates; or
 - (ii) The highest incremental cost of gas purchased by Southwest during the same month.
- (2) For billing periods during which customers have been curtailed, the Company shall assess customers a balancing service fee of \$1.00 per therm to applicable imbalances. Balancing service fees shall be assessed to core customers when any core customers have been curtailed. Noncore customers shall be assessed balancing service fees when noncore customers of an equal or greater priority class have been curtailed. The balancing service fee shall be applicable to the entire Negative Excess Imbalance established by a customer during which period the curtailment occurred.

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Edward S. Zub
Vice President

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Las Vegas, Nevada 89193-8510
California Gas Tariff

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Revised Cal. P.U.C. Sheet No. 4534-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

E. PAYMENT FOR IMBALANCES BETWEEN GAS RECEIVED AND GAS DELIVERED
(Continued)

2. If a customer is assessed an imbalance charge based on Company billing information that is later determined to be in error, the customer shall be credited an amount equal to the imbalance charges not assessable based on the corrected billing information. If a customer is not assessed an imbalance charge based on Company billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information.
3. If imbalances between nominations and deliveries of a customer's gas to the Company's upstream pipeline suppliers cause the Company to purchase gas it would not have otherwise purchased and/or to incur additional costs not covered by the Company's applicable gas tariff rate(s), the customer(s) causing such costs will be subject to a surcharge equal to the additional cost not recovered through the gas tariff rate(s).
4. The Company shall not be required to perform or continue service on behalf of any customer that fails to comply with the terms contained in this rule, applicable rate schedule, and the terms of the customer's Service Agreement with the Company. The Company shall have the right to waive any one or more specific defaults by any customer under any provision of this rule, applicable rate schedule, or the Service Agreement; provided, however, that no such waiver shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character.
5. All penalty revenues will be credited to Account No. 191, Unrecovered Purchased Gas Costs.

Advice Letter No. 567
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Issued by
Edward S. Zub
Senior Vice President

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P.O. Box 98510
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California Gas Tariff

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Revised Cal. P.U.C. Sheet No. 3728-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

F. MEASUREMENT OF CUSTOMER-SECURED GAS

1. All quantities referred to in Sections C and D shall be provided as therms (100,000 British thermal units).
2. The Company or its agent shall calibrate and maintain meters and related equipment at intervals specified by the Company. The customer shall have access to the Company's meters and shall be allowed to inspect the meters and charts or other records of measurement at any reasonable time. If any inaccuracy is discovered, it will be handled as described in Rule No. 17.
3. If the customer's gas is commingled with other gas at the receipt point(s) or at the point(s) of delivery, the scheduling arrangements and the Company's records shall include procedures for the division of the total quantity at such points. Other than advance sales service nominations made by partial requirements customers, gas transported under Rate Schedule No. GN-T shall be deemed to be delivered first through the meter.
4. The Company's Supplier may be receiving gas from various sources. Where the customer's shipper acts as the Company's Supplier's measuring agent, the customer shall accept as accurate the customer's Shipper's declaration of the quantity of gas it has delivered to the Company for the customer's account. Where gas is measured by the Company, the customer shall accept as accurate the Company's measurement of gas.

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Issued by
Edward S. Zub
Vice President

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P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

G. BILLING AND PAYMENT

1. The Company shall render a bill to the customer, agent or Aggregator, whichever is applicable, on or before the tenth (10th) day of each month for all deliveries and service (other than balancing service) to the customer during the preceding calendar month.
2. For customers aggregating core loads, any imbalance charges pursuant to Section E hereof will be billed to and are the responsibility of the customer's Aggregator. The customer shall be ultimately responsible for all billings. Additional billing and payment terms and conditions for core aggregation are set forth in Section M of this rule.
3. Transportation customers that are not part of core aggregating groups shall pay on or before the twenty-fifth (25th) day of each month for the service rendered hereunder during the preceding month as billed by the Company. Such payment shall be made in immediately available funds on or before the due date to a depository designated by the Company. If the twenty-fifth (25th) falls on a day that the designated depository is not open in the normal course of business to receive the customer's payment, then payment shall be made on or before the last business day preceding the twenty-fifth (25th) that such depository is available. If presentation of a bill to the customer by the Company is delayed after the tenth (10th) day of the month, then the time of payment shall be extended accordingly unless the customer is responsible for such delay.

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Edward S. Zub
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California Gas Tariff

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

G. BILLING AND PAYMENT (Continued)

4. The customer, customer's agent or Aggregator shall reimburse the Company for any charges rendered or billed to the Company by its Supplier(s), by any other upstream transporters and gas gatherers, or by any political subdivisions of the State of California, either before or after termination of the Service Agreement, which the Company, in its sole good faith opinion, determines have been incurred because of the transportation of gas for the customer's account hereunder and should, therefore, appropriately be borne by the customer. Such charges, whether levied in dollars or gas, may include, but shall not be limited to, standby charges or reservation fees, prepayments, applicable taxes, applicable fuel reimbursement, shrinkage, lost and unaccounted for volumes, Gas Research Institute (GRI) surcharges, penalty charges, and filing fees. The customer will reimburse the Company for all such charges incurred by the Company as rendered, irrespective of the actual quantities of natural gas delivered to the customer.
5. Periodically, volume adjustments may be made by the Company's Supplier(s), the customer's agent or the Aggregator. Should resulting adjustments to customer bills be necessary, such adjustments will be applied during the month in which the volumes were delivered to the customer for the purposes of determining the applicability of the provisions of Schedule Nos. GN-T, GS-70/GN-70/SLT-70 and GSR.

H. ESTABLISHING TRANSPORTATION SERVICE

1. Requests for transportation hereunder shall be made by, and shall be deemed to be complete upon, the customer providing the following information to the Company:
 - a. Point(s) of Delivery — Point(s) of delivery by the Company to the customer.

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Issued by
John P. Hester
Senior Vice President

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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_____ Revised Cal. P.U.C. Sheet No. 3730-G
_____ Revised _____ & 3731-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

H. ESTABLISHING TRANSPORTATION SERVICE

- b. Gas Quantities — The Maximum Daily Quantity (MDQ) applicable to each receipt point(s) and the maximum quantity per day applicable to each point(s) of delivery, and the estimated total quantities to be received and transported over the delivery period stated individually in terms for each receipt point and each point of delivery.
 - c. Term of Service —
 - (i) Date service requested to commence; and
 - (ii) Date service requested to terminate.
 - d. Performance — A letter from the customer certifying that the customer has or will have title to the gas to be delivered to the Company for transportation and has entered into or will enter into those arrangements necessary to assure all upstream transportation will be in place prior to the commencement of service under a Service Agreement. The customer's agent or Aggregator, if any, must be named.
2. Upon receipt of all of the information specified above, the Company shall prepare and tender to the customer for execution a Service Agreement in the form contained in this California Gas Tariff. If the customer fails to execute the Service Agreement within thirty (30) days of the date tendered, the customer's request shall be deemed null and void. A 30-day prior written notice by core aggregation customers or the respective Aggregator is required for cancellation of a service agreement for Core Aggregation Transportation service.

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Edward S. Zub
Vice President

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

I. CUSTOMER'S CREDITWORTHINESS

The Company shall not be required to perform or to continue transportation service under Schedules Nos. GS-70/GN-70/SLT-70, GN-T, and GSR on behalf of any customer who is or has become insolvent or who, at the Company's request, fails within a reasonable period to demonstrate creditworthiness; provided, however, such customer may receive transportation service under Schedule Nos. GS-70/GN-70/SLT-70, GN-T, and GSR if the customer prepays for such service or furnishes good and sufficient security, as determined by the Company in its reasonable discretion, an amount equal to the cost of performing the service requested by the customer for a six-month period. For purposes of providing transportation service, the insolvency of a customer shall be evidenced by the filing by such customer or any parent entity thereof (hereinafter collectively referred to as the customer) of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the customer as bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the customer under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the customer or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of sixty (60) consecutive days.

J. FACILITY ADDITIONS

Any facilities which must be installed by the Company to serve the customer will be constructed in accordance with the Rules included in this California Gas Tariff. Should telemetering facilities be required now, or in the future, by the Company to perform transportation service, such facilities will be installed at the customer's expense.

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Senior Vice President

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

K. POSSESSION OF GAS AND RESPONSIBILITY

As between the Company and the customer, the customer shall be deemed to be in control and possession of the gas until it has been delivered to the Company for transportation at the receipt point(s). The Company shall thereupon be deemed to be in control and possession of the gas until the gas shall have been delivered to the customer at the point(s) of delivery, after which the customer shall be deemed to be in control and possession. The customer shall have no responsibility with respect to any gas after it has been delivered to the Company at the receipt point(s) on account of anything which may be done, happen or arise with respect to said gas, until said gas is delivered to the customer at the point(s) of delivery. The Company shall have no responsibility with respect to said gas prior to its delivery to the Company at the receipt point(s) or after its delivery to the customer at the point(s) of delivery, or on account of anything which may be done, happen or arise with respect to said gas prior to such receipt or after such delivery.

L. WARRANTY OF TITLE

The Company accepts gas for the customer's account at the receipt point(s) subject to the understanding that the customer warrants that at will, at the time of delivery of gas to the Company for transportation, have the right to cause delivery of gas to the Company and that it will indemnify the Company and hold the Company harmless from all adverse claims of any and all persons to such gas.

The Company warrants that, at the time of delivery of the transported gas to the customer at the point(s) of delivery, it will not have encumbered the gas in any manner whatsoever from the time the gas is accepted at the receipt point(s) until the gas is delivered to the customer at the point(s) of delivery.

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California Gas Tariff

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_____ _____ Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM

The provisions contained in this Section M apply only to those customers participating in the Company's Core Aggregation Transportation (CAT) program. The previous provisions of this Rule No. 22 and Schedule No. GN-T apply to the CAT program, unless superseded by provisions contained in this Section M.

1. Enrollment of Customers

- a. An agent or third party (Aggregator) who requests transportation service for customers aggregating core loads shall provide to the Company a Utility Authorization Notice (Form No. 881.0) executed by the customer identifying each customer's meter location whose load has been aggregated. The Utility Authorization Notice shall grant the Aggregator the authority to act on the customer's behalf. The minimum term for customers electing CAT service is twelve (12) months.
- b. The Company shall tabulate the customer's most recent twelve (12) months' usage and provide the usage history to the Aggregator within thirty (30) days from submittal to the Company by the Aggregator. The Company shall utilize this usage history to establish the Aggregator's Maximum Daily Quantity (MDQ) for any time period.
- c. The Company will process requests from Aggregators to begin service to customers within ninety (90) days of submittal; however, every reasonable effort will be made to begin CAT service for the customer in the month following submittal.
- d. Customers taking CAT service must provide ninety (90) days' prior written notice to the Company to change Aggregators. A customer who has received CAT service for the minimum term is not required to remain with a newly-elected Aggregator for a minimum term.

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

2. Storage Allocation and Rights

- a. Gas storage inventory injected by Aggregators may not be subjected to encumbrances of any kind. Aggregators will be assigned month-end storage inventory targets by the Company to meet the Company's month-end storage targets and maintain minimum volumes sufficient to meet the Company's peak day and cold year seasonal requirements. Aggregators will not be allowed to withdraw gas in inventory below the month-end targets established by the Company. Gas storage inventory to meet core reliability cannot be used to cure an under-delivery of flowing supplies during an imbalance trading period.
- b. During the injection season, flowing supplies scheduled for injection will be delivered first, with all remaining flowing supplies scheduled for delivery to the Company's distribution system for current month use.
- c. When an Aggregator adds a customer or customers to its Group which represents an addition of more than 150,000 therms of storage inventory, a pro rata portion of the existing gas storage inventory will be sold by the Company to the Aggregator at the current month's Core Procurement Service charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff. When a customer terminates CAT service which represents a reduction of more than 150,000 therms of storage inventory and returns to the otherwise applicable sales schedule, a pro rata portion of the existing gas storage inventory will be sold by the Aggregator to the Company at the current month's Core Procurement Service charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.

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John P. Hester
Vice President

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P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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_____ Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

3. Operational Flow Orders

At any time, the Company may implement an Operational Flow Order (OFO) to assure that firm interstate nominations and deliveries into the Company's distribution system by Aggregators are equivalent in reliability and quantity to those made by the Company. When an OFO is implemented by the Company, Aggregators will be required to nominate the full contractual MDQ as firm deliveries to the Company's distribution system.

Failure by the Aggregator to comply with an OFO to deliver the contractual MDQ will result in an OFO Non-Compliance Penalty assessed to the Aggregator. The volume subject to the OFO Non-Compliance Penalty is calculated as the difference between the Aggregator's MDQ and the sum of the Aggregator's scheduled flowing supplies, plus any quantities scheduled for delivery from the Aggregator's storage inventory to the Company's distribution system. Aggregators will be charged \$1.00 per therm for all volumes which are not in compliance with an OFO.

Aggregators will not be penalized for Excess Positive Imbalances established during the OFO period. Aggregators will not be penalized for reduced injection quantities into storage during the OFO period which result in the month-end storage inventory targets not being met, if such reduced injections are authorized by the Company.

4. Credit & Collection Rights and Obligations

Customers that aggregate core loads will be financially liable for Utility intrastate transportation charges, interstate demand charges or surcharges, and other costs allocated to customers by the Commission. The Aggregator will be financially liable for charges related to managing its procurement portfolio on behalf of the customers it serves.

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

4. Credit & Collection Rights and Obligations (Continued)

a. Establishment of Credit

- (1) Application for Service—The Aggregator shall be required to complete a credit application that includes any financial information needed to establish credit upon initial application for service on an annual basis or whenever the Aggregator's MDQ increases by 25,000 therms per day or more. A non-refundable credit application processing fee of \$500 may be charged to offset the cost of determining the Aggregator's creditworthiness. The Company will establish the Aggregator's credit limit based on the creditworthiness evaluation and the Aggregator's MDQ.

The Company shall have the right to request additional financial information on a periodic basis during the Aggregator's participation in the CAT program. In the event the Company determines that a financial change has or could adversely affect the creditworthiness of the Aggregator or if the requested financial information is not provided, the Company may terminate the Aggregator's participation.

- (2) Security Deposit—Aggregators may submit a security deposit in lieu of the creditworthiness evaluation to qualify for participation and/or to increase their MDQ. The amount of the deposit may be in the form of cash; letter of credit; surety bond; guarantee; or other form of security acceptable to the Company.

Required deposits are due and payable upon demand prior to participation in the CAT program or the effective date of the change in the Aggregator's MDQ, and applicable. Participation will be subject to termination if deposits are not paid within fifteen (15) calendar days after demand.

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

4. Credit & Collection Rights and Obligations (Continued)

b. Calculation of Creditworthiness Requirement (CWR)

The calculation of the amount of the deposit and the credit limit will take into account the Aggregator's MDQ and the nature of services for which the Aggregator bills its customers. This CWR shall be calculated as follows:

(1) Aggregator Bills Customers For Gas Only:

$$\text{CWR1} = 120 \text{ days} \times \text{MDQ} \times 150\% \text{ Core Procurement Rate}$$

(2) Aggregator Bills All Customers For Gas and Transportation Charges:

$$\text{CWR2} = \text{CWR1} + (75 \text{ days} \times \text{MDQ} \times \text{Average Transportation Rate})$$

c. Other Options

An Aggregator may select the following options to reduce its CWRs:

(1) **Guaranteed Deliveries**—The Aggregator may guarantee weekly delivery of gas equal to a percentage of projected usage acceptable to the Company and the Aggregator. By satisfying the guaranteed delivery percentage, an Aggregator can reduce its CWR by the percentage of guaranteed deliveries.

(2) **Storage Collateral**—An Aggregator may reduce its CWR by maintaining a prescribed volume of gas in storage in addition to gas stored to meet its core reliability requirements. The prescribed volume specified by the Aggregator and the Company will reduce the number of days used in the calculation of the CWR by the prescribed volume divided by the Aggregator's MDQ.

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Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

4. Credit & Collection Rights and Obligations (Continued)

c. Other Options (Continued)

(3) Accelerated Payments/Immediate Payment For Services Rendered — If the Aggregator bills its customers for Company transportation charges, then the Aggregator may reduce its CWR by paying the Company for transportation service on a weekly basis. The weekly payments will be estimated based on the average retail core transportation charge in effect and the historical monthly usage of the Aggregator's customers. Weekly payments reduce the number of days used in calculating the transportation component of the Aggregator's CWR from 75 to 22.

d. Billing and Payment Terms

The Company may allow or require the Aggregator to bill end-use customers for the Company's transportation charges and the Aggregator may allow the Company to bill end-use customers for the Aggregator's commodity charges, if available. All customers in a given Group, however, must elect the same billing option for all applicable charges.

Upon request, core aggregation customers shall be permitted to review only those billings that the Company has presented to the customer's Aggregator in conjunction with service to the customer's account. The Company shall forward a copy of all transactions between the Company and the customer's Aggregator to customers requesting such information about their account.

When the customer is billed directly by the Company for charges, the Company will forward customer usage to the Aggregator on a timely basis.

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

4. Credit & Collection Rights and Obligations *(Continued)*

(d) Billing and Payment Terms *(Continued)*

(1) Weekly Billing—For an Aggregator who bills end-use customers for Company transportation charges, in order to eliminate the cash lag in the current month-end billing of Company transportation charges and reduce the Aggregator's CWRs, weekly summary billing of customer accounts may be implemented, if available. Interstate transportation charges and imbalance billing and notification will occur monthly.

(2) Payment Terms—Bills are due and payable on presentation. All payments will be done by wire transfer unless otherwise agreed to by the Company.

Bills will be considered delinquent if not paid within fifteen (15) days of the mailing date. Delinquency notices will be mailed to the Aggregator and may be mailed to each of the Aggregator's customers. If the bill is not paid within seven (7) days of the issuance of the delinquency notice, the Aggregator's participation will be subject to termination by the Company, the individual Group customers will be billed for a pro rata share of outstanding charges and normal collection procedures will be followed in accordance with the Company's applicable rules.

(3) Late Payment—If the bill is not paid within seven (7) days of the issuance of the delinquency notice, then:

(a) A seven-day notice may be mailed to the Aggregator and its customers may be advised of such notice. If the charges in the notice remain unpaid, participation in the program is subject to termination. The Aggregator and individual aggregating customers remain responsible for all charges incurred under the CAT program, even if such charges are incurred after the termination becomes effective.

Advice Letter No. 511
Decision No. 95-07-048

Issued by
Edward S. Zub
Vice President

Date Filed October 3, 1995
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Original _____ Cal. P.U.C. Sheet No. 4547-G
_____ _____ Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

4. Credit & Collection Rights and Obligations (Continued)

d. Billing and Payment Terms (Continued)

(b) The outstanding balance will be subject to late payment fees and collection procedures in accordance with the Company's applicable rules in its California Gas Tariff.

(c) An Aggregator will not be able to increase its MDQ, add new customers, or trade, sell or withdraw any gas in storage until late payment is cured.

If an Aggregator pays late three (3) or more times by seven (7) days or less, or pays late once by more than seven (7) days in any contiguous 12-month period, then, in addition to the above, the Aggregator will lose its "good payment" status defined below and the Company may request an additional security deposit or escrow agreement.

(4) Good Payment History—In order to establish a good payment history, the Aggregator must pay each bill in full within fifteen (15) days after transmittal. An Aggregator's CWRs will be reduced by two percent (2%), retroactive to the date program participation was established, for every twelve (12) months of good payment history.

If at any time there has been a detrimental change in the financial condition of the Aggregator or good payment history is lost, the Company, at its sole discretion, may reestablish the Aggregator's CWRs.

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RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

4. Credit & Collection Rights and Obligations (Continued)

d. Billing and Payment Terms (Continued)

- (5) Termination of Service (Aggregator)—Service may be terminated if payment is not received within seven (7) days of the issuance of a delinquency notice, the Company receives any notification that the Aggregator has filed or will be filing any type of bankruptcy or is closing its business.

Upon termination of an Aggregator's participation, the following shall apply:

- (a) The Company will send notices of termination to the Aggregator, each of the Aggregator's customers, and to the Commission.
- (b) The Company will establish an escrow agreement account for collections of outstanding customer payments.
- (c) Any gas that has been delivered into the Company's system on behalf of the Aggregator, including gas in storage, will be used to offset any immediate imbalances.
- (d) The Aggregator will lose its right to a ten percent (10%) tolerance for transportation imbalances and will be required to trade toward a zero imbalance.
- (e) All fees, charges and other obligations of the Aggregator to the Company shall be immediately due and payable and shall be subject to the Company's approved late payment charges.

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P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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_____ _____ Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

4. Credit & Collection Rights and Obligations (Continued)

d. Billing and Payment Terms (Continued)

At the time of termination, the Company shall apply any deposit held on the Aggregator's behalf to recoup unpaid bills. If the deposit does not adequately cover the charges owed by the Aggregator, the customers represented by the Aggregator will be liable for any applicable outstanding charges excluding procurement management charges. The Aggregator shall also be liable for all costs, expenses and attorney's fees incurred by the Company as a result of the Aggregator's termination or default.

(6) Billing Disputes—If a Core Aggregation customer or the Aggregator disputes a bill from the Company, the disputed amount will be deposited with the Commission pending resolution of the dispute under the existing Commission procedures. If a Core Aggregation customer disputes a bill from their Aggregator, the customer will remain obligated to pay Company charges in a timely manner; the Aggregator shall not withhold payment of any such Company charges pending resolution of any such disputes. No termination of service will occur for a dispute while the Commission is hearing the matter.

5. Termination of Service (Customer)

a. The Utility Authorization Notice executed by each customer shall remain in effect unless any of the following occurs:

- (1) After the initial 12-month period of service, the customer or the Aggregator provides a 30-day prior written request to the Company to cancel CAT service to the customer;
- (2) The customer or the Aggregator ceases operation;

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P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

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_____ Cal. P.U.C. Sheet No. _____

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

5. Termination of Service (Customer) [Continued]

- (3) The customer terminates all service from the Company at the meter location;
 - (4) The Aggregator provides a 30-day prior written notice to the Company and the customer that CAT service to the customer is being terminated by the Aggregator due to the customer's failure to pay for services rendered to the customer by the Aggregator;
 - (5) The Company terminates service to the Aggregator for failure to pay for services rendered to the Aggregator by the Company by notifying the Aggregator and all customers served by the Aggregator; or
 - (6) Any party files for, or is forced into bankruptcy proceedings.
- b. If a customer is delinquent in paying charges due to the Company for CAT service or other Company charges, the customer is subject to termination of service pursuant to Rule No. 11 of this California Gas Tariff.
 - c. If the Utility Authorization Notice is terminated and the customer continues to receive service from the Company at the same meter location, the customer will be billed by the Company at the otherwise applicable sales rate, including all surcharges, beginning with the next regular billing cycle, unless otherwise agreed to by the Company.
 - d. After termination of CAT service, the customer must take service under the otherwise applicable sales rate for a minimum of twelve (12) months, unless the customer executes a new Utility Authorization Notice with a new Aggregator within ninety (90) days of terminating CAT service.

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P.O. Box 98510
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California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6821-G
Canceling Revised Cal. P.U.C. Sheet No. 6348-G

RULE NO. 22

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM (Continued)

5. Termination of Service (Customer) (Continued)

- e. If the customer changes Aggregators and continues to take CAT service, the obligation for payment of the Balancing Account Adjustment specified in Schedule No. GN-T of this California Gas Tariff shall be based on the original date of commencement of CAT service by the customer.
- f. If the total annual load of a group of customers served by an Aggregator falls below the minimum 250,000 therms per year requirement to qualify for CAT service, the Aggregator shall have thirty (30) days to secure additional customers and to submit to the Company a Utility Authorization Notice from each additional customer sufficient to continue to qualify for CAT service.
- g. Parties remain responsible for any charges associated with CAT service provided prior to cancellation of the Utility Authorization Notice, even if charges are billed after cancellation of the Utility Authorization Notice.

N. OTHER PROCEDURES

The Company reserves the right to impose, at any time, any reasonable operating conditions upon the transportation of the customer's gas which the Company, in its sole good faith judgment, deems necessary to maintain the safe and efficient operation of its distribution system, or to make the operating terms and conditions of service hereunder compatible with those of the Supplier. Additionally, the customer and the Company shall comply with any operational conditions or constraints imposed by the upstream pipeline service provider.

O. RULES AND REGULATIONS

Except as qualified in this rule, all other Rules and Regulations of the Company's California Gas Tariff are applicable to Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GSR and are hereby made a part hereof.

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John P. Hester
Senior Vice President

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