

Ameren Illinois Gas
Jurisdictional Rate Base Summary by ICC Account
For the Test Year Ending December 31, 2012
(\$000s)

Line No.	Account No. (A)	Account Classification and Description (B)	Source (C)	Natural Gas Account Balances Before Adjustments [1] (D)	Ratemaking Adjustments (E)	Adjusted Test Year Natural Gas Ratebase (F)
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	Sch. B - 4	9,707	-	9,707
3		Gas Production Plant				
4	321-348	Production Plant				
5		Subtotal - Production Plant	Sch. B - 4	70	-	70
6	117,350-364	Storage and Processing Plant				
7		Subtotal - Storage and Processing Plant	Sch. B - 4	240,977	(14,915)	226,062
8		Gas Transmission Plant				
9	365-372	Subtotal - Gas Transmission Plant	Sch. B - 4	272,558	-	272,558
10		Gas Distribution Plant				
11	374-388	Subtotal - Gas Distribution Plant	Sch. B - 4	1,412,397	(9)	1,412,387
12		Gas General Plant				
13	389-399	Subtotal - Gas General Plant	Sch. B - 4	132,659	-	132,659
14		Total Gas Plant in Service		2,068,366	(14,924)	2,053,442
15		Accumulated Reserve for Depreciation				
16	108	Gas Intangible Plant	Sch. B - 4	7,544	-	7,544
17	108	Gas Production Plant	Sch. B - 4	688	-	688
18	108	Gas Storage and Processing Plant	Sch. B - 4	96,365	-	96,365
19	108	Gas Transmission Plant	Sch. B - 4	149,452	-	149,452
20	108	Gas Distribution Plant	Sch. B - 4	814,264	(6)	814,258
21	108	Gas General Plant	Sch. B - 4	43,003	-	43,003
22		Sub-Total - Accumulated Reserve		1,111,316	(6)	1,111,310
23		Net Plant		957,050	(14,919)	942,131

Ameren Illinois Gas
Jurisdictional Rate Base Summary by ICC Account
For the Test Year Ending December 31, 2012
(\$000s)

Line No.	Account No. (A)	Account Classification and Description (B)	Source (C)	Natural Gas Account Balances Before Adjustments [1] (D)	Rate-making Adjustments (E)	Adjusted Test Year Natural Gas Ratebase (F)
24		Adjustments:				
25	131	Cash Working Capital	Sch. B - 8		23,299	23,299
26	154,163, 165, 232	Materials and Supplies [2]	Sch. B - 8.1	173,347	(43,695)	129,652
27	252	Customer Advances for Construction	WPB - 1.1	(10,390)		(10,390)
28	190, 282, 283	Accumulated Deferred Income Taxes	Sch. B - 9	(97,947)	0	(97,947)
29	235	Customer Deposits [2]	Sch. B - 13	(9,203)	23	(9,180)
30		Total Adjustments		<u>55,807</u>	<u>(20,373)</u>	<u>35,435</u>
31		Total Rate Base		<u>\$ 1,012,858</u>	<u>\$ (35,292)</u>	<u>\$ 977,566</u>

Sch. B - 2

NOTES

[1] The arithmetic averages of amounts at December 31, 2011 and December 31, 2012 for Gross Utility Plant and Other Rate Base Items.

[2] Arithmetic average of 13 month-end balances.

Ameren Illinois Gas
Customer Advances for Construction
 As of December 31, 2012

<u>Line No.</u>	<u>(A)</u>	<u>Allocation (B)</u>	<u>Total Company (C)</u>	<u>Gas Operations (D)</u>	<u>Total Electric (E)</u>	<u>Total Electric & Gas (F)</u>	<u>Production (G)</u>	<u>Transmission (H)</u>	<u>Distribution (I)</u>	<u>Gas (J)</u>
1	Ameren Illinois	DISTR	(40,198,800)	(10,389,710)	(24,686,454)	(35,076,164)	-	(5,122,636)	(24,686,454)	(10,389,710)

Ameren Illinois Gas
Summary of Utility Adjustments to Rate Base
As of December 31, 2012
(\$000s)

<u>Line No.</u>	<u>Title of Plant Function or Ratebase Item</u> (A)	<u>Amount</u> (B)	<u>Reference</u> (C)
1	Hillsboro Used and Useful Adjustment	(1,706)	Schedule B-2.1
2	Hillsboro Base Gas Disallowance	(13,209)	Schedule B-2.2
3	Plant Additions Adjustment	(9)	Schedule B-2.3
4	Depreciation Reserve Adjustment	6	Schedule B-2.4
5	Cash Working Capital	23,299	Schedule B-8
6	Materials and Supplies	(43,695)	Schedule B-2.6
7	ADIT Adjustment	0	Schedule B-2.5
8	Customer Deposits	23	Schedule B-2.7
9	Total Adjustments to Rate Base	<u>\$ (35,292)</u>	

Ameren Illinois Gas
Detailed Adjustment to Rate Base: Hillsboro Used Useful Adjustment
 As of December 31, 2012
 (\$000s)

Line No.	Description (B)	Amount (C)	Source (D)
1	Hillsboro Used and Useful Adjustment from Docket No. 07-0585 - 07-0590	<u>(1,706)</u> To Sch. B-4	Appendix F (Corrected) Order May 6th

PURPOSE OF ADJUSTMENT

To adjust for Hillsboro used and useful

Ameren Illinois Gas
Detailed Adjustment to Rate Base: Hillsboro Gas Disallowance
As of December 31, 2012
(\$000s)

Line No.	Account Description (B)	Amount (C)	Reference (D)
1	Hillsboro Base Gas Disallowance	(13,209)	WPB - 2.2
2	Total	<u>\$ (13,209)</u>	

To Sch. B-4

PURPOSE OF ADJUSTMENT

To adjust Hillsboro storage inventory as originally disallowed in Docket No. 04-0476 and reaffirmed in Docket No. 07-0585 - 07-0590 (Cons.) and Docket No. 09-0306 - 09-0311.

Ameren Illinois Gas
Workpaper Supporting Hillsboro Gas Disallowance
As of December 31, 2012
(\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Account Description</u> (B)	<u>Amount</u> (C)
1	117	Hillsboro Base Gas Disallowance from Docket No. 04-0476	\$ (10,368,000)
2	117	Hillsboro Base Gas Disallowance from Docket No. 07-0585 - 07-0590	(2,841,000)
3		Total	<u>\$ (13,209,000)</u>

Ameren Illinois Gas
Detailed Adjustment to Rate Base: Disallowed Plant Additions
As of December 31, 2012
(\$000s)

Line No.	Description (B)	Amount (C)	Source (D)
1	<u>2007 Case</u>		
2	Total Project Totals Disallowed	(9)	WPB-2.3a
3	Total Accumulated Depreciation	(6)	WPB-2.3b
4	Total Accumulated Deferred Income Tax	0	WPB-2.3b
5	Total Case Depreciation Expense	(0)	WPB-2.3b

PURPOSE OF ADJUSTMENT

To adjust plant by prior disallowed plant adjustments.

Ameren Illinois Gas
Workpaper Supporting Disallowed Plant Additions Adjustment
As of December 31, 2012

Line No.	Company (A)	Case (B)	Project Number (C)	Amount Disallowed (D)	Source (E)
1	Ameren CILCO	2007 Case	14745	\$ -	Schedule 2.02 CILCO-G, Page 2
2	Ameren CILCO	2007 Case	15294	(3,163)	Schedule 2.02 CILCO-G, Page 2
3	Ameren CILCO	2007 Case	8123151	(2,836)	Schedule 2.02 CILCO-G, Page 2
4				<u>(5,999)</u>	
5	Ameren CIPS	2007 Case	11976	-	Schedule 2.02 CIPS-G, Page 2
6	Ameren CIPS	2007 Case	11977	-	Schedule 2.02 CIPS-G, Page 2
7	Ameren CIPS	2007 Case	11978	-	Schedule 2.02 CIPS-G, Page 2
8	Ameren CIPS	2007 Case	13336	(2,850)	Schedule 2.02 CIPS-G, Page 2
9	Ameren CIPS	2007 Case	13353	-	Schedule 2.02 CIPS-G, Page 2
10	Ameren CIPS	2007 Case	14418	-	Schedule 2.02 CIPS-G, Page 2
11	Ameren CIPS	2007 Case	16895	-	Schedule 2.02 CIPS-G, Page 2
12				<u>(2,850)</u>	
13	Ameren IP	2007 Case	17182	-	Schedule 2.02 IP-G, Page 2
14	Ameren IP	2007 Case	17214	(94)	Schedule 2.02 IP-G, Page 2
15	Ameren IP	2007 Case	17437	(52)	Schedule 2.02 IP-G, Page 2
16	Ameren IP	2007 Case	18157	(377)	Schedule 2.02 IP-G, Page 2
17	Ameren IP	2007 Case	19053	-	Schedule 2.02 IP-G, Page 2
18	Ameren IP	2007 Case	19290	-	Schedule 2.02 IP-G, Page 2
19	Ameren IP	2007 Case	45579	-	Retired Project
20				<u>(523)</u>	
21	AIC	2007 Case	Total	<u>(9,372)</u>	

NOTE

Source: Column (e): Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Gas
Workpaper Supporting Disallowed Plant Additions Adjustment
As of December 31, 2012

Line No.	Description (A)	Amount Disallowed (B)	Source (C)
1	<u>2007 Case Projects</u>		
2	<u>AmerenCILCO</u>		
3	2007 Case Project Totals Disallowed	\$ 5,999	Page 2, col. (d), line 4
4	Accumulated Depreciation %	66.47%	Schedule 2.02 CILCO-G, Page 3
5	2007 Case Accumulated Depreciation	3,987	Line 3 x line 4
6	Accumulated Deferred Income Tax %	1.18%	Schedule 2.02 CILCO-G, Page 3
7	2007 Case Accumulated Deferred Income Tax	71	Line 3 x line 6
8	Depreciation Expense %	1.18%	Schedule 2.02 CILCO-G, Page 3
9	2007 Case Depreciation Expense	71	Line 3 x line 8
10	<u>AmerenCIPS</u>		
11	2007 Case Project Totals Disallowed	2,850	Page 2, col. (d), line 12
12	Accumulated Depreciation %	49.11%	Schedule 2.02 CIPS-G, Page 3
13	2007 Case Accumulated Depreciation	1,400	Line 11 x line 12
14	Accumulated Deferred Income Tax %	10.13%	Schedule 2.02 CIPS-G, Page 3
15	2007 Case Accumulated Deferred Income Tax	289	Line 11 x line 14
16	Depreciation Expense %	2.09%	Schedule 2.02 CIPS-G, Page 3
17	2007 Case Depreciation Expense	60	Line 11 x line 16
18	<u>AmerenIP</u>		
19	2007 Case Project Totals Disallowed	523	Page 2, col. (d), line 20
20	Accumulated Depreciation %	48.60%	Schedule 2.02 IP-G, Page 3
21	2007 Case Accumulated Depreciation	254	Line 19 x line 20
22	Accumulated Deferred Income Tax %	1.02%	Schedule 2.02 IP-G, Page 3
23	2007 Case Accumulated Deferred Income Tax	5	Line 19 x line 22
24	Depreciation Expense %	2.77%	Schedule 2.02 IP-G, Page 3
25	2007 Case Depreciation Expense	15	Line 19 x line 24
26	<u>Ameren Illinois Company</u>		
27	2007 Case Accumulated Depreciation	5,642	Sum of Lines 5,13,21
28	2007 Case Accumulated Deferred Income Tax	365	Sum of Lines 7,15,23
29	2007 Case Depreciation Expense	145	Sum of Lines 9,17,25

NOTE

Source: Column (c): Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Gas
Detailed Adjustment to Rate Base: Depreciation Reserve Adjustment
 As of December 31, 2012
 (\$000s)

Line No.	Title of Plant Function or Ratebase Item (A)	Total Prior Plant Additions Disallowed Adjustment (B)	Total (C)
1	Depreciation Reserve	(6)	(6)
2	Total	<u>(6)</u>	<u>(6)</u>

To Sch. B-4

PURPOSE OF ADJUSTMENT

To adjust depreciation reserve for prior disallowed plant additions.

Ameren Illinois Gas
Workpaper Supporting Depreciation Reserve Adjustment
 As of December 31, 2012
 (\$000s)

Line No.	Title of Plant Function or Ratebase Item (A)	Amount (B)	Reference (C)
1	<u>Total Prior Plant Additions Disallowed Adjustment</u>		
2	Depreciation Reserve	<u>(6)</u>	Schedule B-2.3, Column (C)
3	Total Adjustment	<u>(6)</u>	

Ameren Illinois Gas
Detailed Adjustments to Rate Base: ADIT
 As of December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Title of Plant Function or Ratebase Item (B)	Total Prior Plant Additions Disallowed Adjustment (C)	Total (D)
1	190, 282	Accumulated Deferred Income Taxes	0	0
2		Total	<u>0</u>	<u>0</u>

PURPOSE OF ADJUSTMENT

To adjust ADIT for plant additions disallowed.

Ameren Illinois Gas
Workpaper Supporting Detailed Adjustments to Rate Base: ADIT
 As of December 31, 2012

Line No.	Account No. (A)	Title of Plant Function or Ratebase Item (B)	Amount (C)	Reference (D)
		Total Prior Plant Additions Disallowed Adjustment		
1				
2	282	Accumulated Deferred Income Taxes	365	Schedule B-2.3, Column (C) Line 4
3		Total Adjustment	365	

Ameren Illinois Gas
Materials and Supplies Balances Adjustment
 As of December 31,
 (\$000s)

Line No.	Account No. (A)	Description (B)	2012 (C)	Reference (D)
1	154, 163	December 2012 General Materials and Supplies Balances	\$ 49,431	WPB - 8.1a
2		Jurisdictional Allocation Factor	16.31%	WPB - 8.1b
3		December 2012 Jurisdictional General Materials and Supplies Balances	\$ 8,063	Line 1 x Line 2
4		December 2012 Jurisdictional Gas Stored Underground	165,284	WPB - 8.1a
5		December 2012 Jurisdictional Materials and Supplies Balances	\$ 173,347	Line 4 + Line 3
6		Jurisdictional Gas Stored Underground and Materials & Supplies Net of Related Accounts Payable	129,652	WPB - 2.6
7		Ratemaking Adjustment	\$ (43,695)	Line 6 - Line 5

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies Adjustment
Thirteen Month Average as of December 31,
(\$000s)

Line No.	Description (A)	2009 (B)	2010 (C)	2011 (D)	2012 (E)
1	Jurisdictional General Materials and Supplies Balances	\$ 8,659	\$ 7,981	\$ 7,828	\$ 7,984
2	Accounts Payable Percentage Related to Materials and Supplies [1]				13.39%
3	Accounts Payable Related to Materials and Supplies				1,069
4	Materials and Supplies Net of Related Accounts Payable				6,915
5	Jurisdictional Gas Stored Underground	156,040	128,830	124,174	131,382
6	Accounts Payable Percentage Related to Gas Stored Underground [2]				6.58%
7	Accounts Payable Related to Gas Stored Underground				8,645
8	Gas Stored Underground Net of Related Accounts Payable				122,737
9	Jurisdictional Materials and Supplies Balances	<u>164,699</u>	<u>136,811</u>	<u>132,002</u>	<u>139,366</u>
10	Total Gas Stored Underground and Materials & Supplies Net of Related Accounts Payable				<u>\$ 129,652</u>

NOTES

[1] Schedule B-8, Column (C), Line 15 divided by 365

[2] Schedule B-8, Column (C), Line 14 less the service lead divided by 365

Ameren Illinois Gas
Customer Deposits Adjustment
 As of December 31,
 (\$000s)

Line No.	Account No. (A)	Description (B)	2012 (C)	Reference (D)
1	235	Adjusted Test Year Gas Distribution Customer Deposits	\$ (9,180)	Sch B-13
2	235	Gas Distribution Customer Deposit Account Balance Before Adjustments	\$ (9,203)	Sch B-13
3		Customer Deposits Ratemaking Adjustment	<u>\$ 23</u>	Line 1 - Line 2

Ameren Illinois Gas
Summary of Adjustments to Plant in Service
As of December 31, 2012
(\$000s)

Line No.	Account No. (A)	Account Classification and Description (B)	Unadjusted Test Year Gas Plant in Service (C)	Sch. B-2.1 Hillsboro Used & Useful Adjustment (D)	Sch. B-2.2 Hillsboro Base Gas Disallowance (E)	Sch. B-2.3 Plant Additions Adjustment (F)
1		Gas Intangible Plant				
2	301- 303	Subtotal - Gas Intangible Plant	<u>9,707</u>			
3		Gas Production Plant				
4	321-348	Production Plant				
5		Subtotal - Production Plant	<u>70</u>			
6	117,350- 364	Storage and Processing Plant				
7		Subtotal - Storage and Processing Plant	<u>240,977</u>	<u>(1,706)</u>	<u>(13,209)</u>	
8		Gas Transmission Plant				
9	365-372	Subtotal - Gas Transmission Plant	<u>272,558</u>			
10		Gas Distribution Plant				
11	374-388	Subtotal - Gas Distribution Plant	<u>1,412,397</u>			<u>(9)</u>
12		Gas General Plant				
13	389-399	Subtotal - Gas General Plant	<u>132,659</u>			
14		Total Gas Plant in Service	<u>2,068,366</u>	<u>(1,706)</u>	<u>(13,209)</u>	<u>(9)</u>
15		Accumulated Reserve for Depreciation				
16	108	Gas Intangible Plant	7,544			
17	108	Gas Production Plant	688			
18	108	Gas Storage and Processing Plant	96,365			
19	108	Gas Transmission Plant	149,452			
20	108	Gas Distribution Plant	814,264			
21	108	Gas General Plant	43,003			
22		SubTotal Accumulated Reserve	<u>1,111,316</u>	<u>-</u>	<u>-</u>	<u>-</u>
23		Net Plant	<u>\$ 957,050</u>	<u>\$ (1,706)</u>	<u>\$ (13,209)</u>	<u>\$ (9)</u>

Sch. A-5a

Ameren Illinois Gas
Summary of Adjustments to Plant in Service
As of December 31, 2012
(\$000s)

Line No.	Account No. (A)	Account Classification and Description (B)	Sch. B-2.4	Total Adjustments (G)	Adjusted Test Year Natural Gas Plant in Service (H)
			Depreciation Reserve Adjustment (F)		
1		Gas Intangible Plant			
2	301- 303	Subtotal - Gas Intangible Plant		-	9,707
3		Gas Production Plant			
4	321-348	Production Plant			
5		Subtotal - Production Plant		-	70
6	117,350-364	Storage and Processing Plant			
7		Subtotal - Storage and Processing Plant		(14,915)	226,062
8		Gas Transmission Plant			
9	365-372	Subtotal - Gas Transmission Plant		-	272,558
10		Gas Distribution Plant			
11	374-388	Subtotal - Gas Distribution Plant		(9)	1,412,387
12		Gas General Plant			
13	389-399	Subtotal - Gas General Plant		-	132,659
14		Total Gas Plant in Service		(14,924)	2,053,442
15		Accumulated Reserve for Depreciation			
16	108	Gas Intangible Plant		-	7,544
17	108	Gas Production Plant		-	688
18	108	Gas Storage and Processing Plant		-	96,365
19	108	Gas Transmission Plant		-	149,452
20	108	Gas Distribution Plant	(6)	(6)	814,258
21	108	Gas General Plant		-	43,003
22		SubTotal Accumulated Reserve	(6)	(6)	1,111,310
23		Net Plant	\$ 6	\$ (14,919)	\$ 942,131

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2008 (C)	Calendar Year 2009		
				Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)
	(A)	(B)				
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,344	\$ -	\$ -	\$ -
3		Gas Production Plant				
4		Natural Gas Production and Gathering Plant				
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	-
6		Production Extraction Plant				
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	-
9		Sub Total Production Plant	885	-	-	-
10		Natural Gas Storage and Processing Plant				
11		Underground Storage Plant				
12	117,350-358	Subtotal - Underground Storage Plant	207,820	17,536	19	(8)
13		Other Storage Plant				
14	360-363	Subtotal - Other Storage Plant	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
17		Sub Total Storage and Processing Plant	207,820	17,536	19	(8)

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2008 (C)	Calendar Year 2009		
				Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)
18		Transmission Plant				
19	365-372	Subtotal - Transmission Plant	238,062	4,091	12	-
20		Distribution Plant				
21	374-388	Subtotal - Distribution Plant	1,276,591	52,672	8,611	-
22		Gas General Plant				
23	389-399	Subtotal - Gas General Plant	61,319	4,979	9,977	2,698
24		Total Plant in Service	<u>\$ 1,786,020</u>	<u>\$ 79,278</u>	<u>\$ 18,619</u>	<u>\$ 2,690</u>

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2009 (G)	Calendar Year 2010 [1]			
				Gross Additions During the Year (H)	Retirements During the Year (I)	Transfers During the Year (J)	Adjustments (K)
	(A)	(B)	(G)	(H)	(I)	(J)	(K)
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,344	\$ -	\$ -	\$ -	\$ -
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	-	-
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	0	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	-	-
9		Sub Total Production Plant	885	-	-	-	-
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	225,329	7,619	48	-	46
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	0	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant					
16	364	Subtotal - Base Load Liquefied Natural Gas	0	-	-	-	-
17		Sub Total Storage and Processing Plant	225,329	7,619	48	-	46

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2009 (G)	Calendar Year 2010 [1]			
				Gross Additions During the Year (H)	Retirements During the Year (I)	Transfers During the Year (J)	Adjustments (K)
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	242,141	7,016	93	-	-
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	1,320,652	46,468	7,885	-	-
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	59,019	7,571	4,157	935	-
24		Total Plant in Service	<u>\$ 1,849,369</u>	<u>\$ 68,674</u>	<u>\$ 12,183</u>	<u>\$ 935</u>	<u>\$ 46</u>

NOTES

[1] Includes nine months of actual data and three months of forecasted data

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2010 (L)	Calendar Year 2011 [2]			Plant Balances as of December 31, 2011 (P)
				Gross Additions During the Year (M)	Retirements During the Year (N)	Transfers During the Year (O)	
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,344	\$ 639	\$ -	\$ -	\$ 1,983
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	-	11
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	0	-	-	-	0
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	816	-	58
9		Sub Total Production Plant	885	-	816	-	69
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	232,945	3,754	95	-	236,604
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	0	-	-	-	0
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant					
16	364	Subtotal - Base Load Liquefied Natural Gas	0	-	-	-	0
17		Sub Total Storage and Processing Plant	232,945	3,754	95	-	236,604

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2010 (L)	Calendar Year 2011 [2]			Plant Balances as of December 31, 2011 (P)
				Gross Additions During the Year (M)	Retirements During the Year (N)	Transfers During the Year (O)	
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	249,065	19,490	2,350	-	266,205
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	1,359,235	39,180	6,512	-	1,391,903
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	63,368	1,988	1,264	-	64,092
24		Total Plant in Service	<u>\$ 1,906,841</u>	<u>\$ 65,051</u>	<u>\$ 11,037</u>	<u>\$ -</u>	<u>\$ 1,960,855</u>

NOTES

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Calendar Year 2012			Plant Balances as of December 31, 2012 (T)
			Gross Additions During the Year (Q)	Retirements During the Year (R)	Transfers During the Year (S)	
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	\$ -	\$ -	\$ -	\$ 1,983
3		Gas Production Plant				
4		Natural Gas Production and Gathering Plant				
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	11
6		Production Extraction Plant				
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	58
9		Sub Total Production Plant	-	-	-	69
10		Natural Gas Storage and Processing Plant				
11		Underground Storage Plant				
12	117,350-358	Subtotal - Underground Storage Plant	8,979	233	-	245,350
13		Other Storage Plant				
14	360-363	Subtotal - Other Storage Plant	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
17		Sub Total Storage and Processing Plant	8,979	233	-	245,350

Ameren Illinois Gas
Gross Additions, Retirements, and Transfers
As of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Calendar Year 2012			Plant Balances as of December 31, 2012 (T)
			Gross Additions During the Year (Q)	Retirements During the Year (R)	Transfers During the Year (S)	
18		Transmission Plant				
19	365-372	Subtotal - Transmission Plant	14,225	1,520	-	278,910
20		Distribution Plant				
21	374-388	Subtotal - Distribution Plant	49,301	8,312	-	1,432,892
22		Gas General Plant				
23	389-399	Subtotal - Gas General Plant	4,740	1,198	-	67,634
24		Total Plant in Service	<u>\$ 77,245</u>	<u>\$ 11,263</u>	<u>\$ -</u>	<u>\$ 2,026,837</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

			AmerenCILCO				
			Calendar Year 2009				
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2008 (C)	Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)	Plant Balances as of December 31, 2009 (G)
	(A)	(B)					
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ 278	\$ -	\$ -	\$ -	\$ 278
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	-	-
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-	-
9		Sub Total Production Plant	-	-	-	-	-
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	49,610	1,716	-	-	51,325
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-
17		Sub Total Storage and Processing Plant	49,610	1,716	-	-	51,325

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
 As Of December 31,
 (\$000s)

			AmerenCILCO				
			Calendar Year 2009				
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2008 (C)	Gross Additions During the Year (D)	Retirements During the Year (E)	Transfers During the Year (F)	Plant Balances as of December 31, 2009 (G)
	(A)	(B)					
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	58,640	163	9	-	58,794
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	379,318	15,439	2,031	69	392,795
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	17,780	1,137	2,698	683	16,903
24		Total Plant in Service	<u>\$ 505,626</u>	<u>\$ 18,455</u>	<u>\$ 4,738</u>	<u>\$ 752</u>	<u>520,095</u>
			2008 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	AmerenCIPS				Plant Balances as of December 31, 2009 (L)
			Plant Balances as of December 31, 2008 (H)	Gross Additions During the Year (I)	Retirements During the Year (J)	Transfers During the Year (K)	
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	-	11
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	-	873
9		Sub Total Production Plant	885	-	-	-	885
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	36,245	3,761	17	-	39,989
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-
17		Sub Total Storage and Processing Plant	36,245	3,761	17	-	39,989

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
 As Of December 31,
 (\$000s)

			AmerenCIPS				
			Calendar Year 2009				
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2008 (H)	Gross Additions During the Year (I)	Retirements During the Year (J)	Transfers During the Year (K)	Plant Balances as of December 31, 2009 (L)
	(A)	(B)					
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	42,575	376	3	-	42,948
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	266,774	8,215	1,210	(21)	273,758
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	17,763	1,213	1,284	(26)	17,666
24		Total Plant in Service	<u>\$ 364,240</u>	<u>\$ 13,566</u>	<u>\$ 2,514</u>	<u>\$ (47)</u>	<u>\$ 375,245</u>
			2008 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	AmerenIP				Plant Balances as of December 31, 2009 (Q)
			Plant Balances as of December 31, 2008 (M)	Gross Additions During the Year (N)	Retirements During the Year (O)	Transfers During the Year (P)	
(A)	(B)						
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,065	\$ -	\$ -	\$ -	\$ 1,065
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	-	-
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-	-
9		Sub Total Production Plant	-	-	-	-	-
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	121,965 [1]	12,059	2	(8)	134,014
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-
15		Base Load Liquefied Natural Gas					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-
17		Sub Total Storage and Processing Plant	121,965	12,059	2	(8)	134,014

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
 As Of December 31,
 (\$000s)

			AmerenIP				
			Calendar Year 2009				
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2008 (M)	Gross Additions During the Year (N)	Retirements During the Year (O)	Transfers During the Year (P)	Plant Balances as of December 31, 2009 (Q)
	(A)	(B)					
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	136,848	3,552	-	-	140,400
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	630,499	29,018	5,370	(48)	654,099
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	25,776	2,628	5,995	2,040	24,450
24		Total Plant in Service	<u>\$ 916,154</u>	<u>\$ 47,257</u>	<u>\$ 11,367</u>	<u>\$ 1,985</u>	<u>\$ 954,029</u>
			2008 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21	2009 ICC Form 21

NOTES

[1] Adjusted for Purchase Accounting

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Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
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(\$000s)

Line No.	Account No.	Title of Plant Function	Total				Plant Balances as of December 31, 2009 (V)
			Plant Balances as of December 31, 2008 (R)	Gross Additions During the Year (S)	Retirements During the Year (T)	Transfers During the Year (U)	
							Calendar Year 2009
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,344	\$ -	\$ -	\$ -	\$ 1,344
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	-	11
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	-	873
9		Sub Total Production Plant	885	-	-	-	885
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	207,820	17,536	19	(8)	225,329
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-
15		Base Load Liquefied Natural Gas					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-
17		Sub Total Storage and Processing Plant	207,820	17,536	19	(8)	225,329

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total				Plant Balances as of December 31, 2009 (V)
			Plant Balances as of December 31, 2008 (R)	Gross Additions During the Year (S)	Retirements During the Year (T)	Transfers During the Year (U)	
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	<u>238,062</u>	<u>4,091</u>	<u>12</u>	<u>-</u>	<u>242,141</u>
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	<u>1,276,591</u>	<u>52,672</u>	<u>8,611</u>	<u>-</u>	<u>1,320,652</u>
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	<u>61,319</u>	<u>4,979</u>	<u>9,977</u>	<u>2,698</u>	<u>59,019</u>
24		Total Plant in Service	<u>\$ 1,786,020</u>	<u>\$ 79,278</u>	<u>\$ 18,619</u>	<u>\$ 2,690</u>	<u>\$ 1,849,369</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

			AmerenCILCO				
			9 Months Ended September 2010				
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2009 (W)	Gross Additions During the Year (X)	Retirements During the Year (Y)	Transfers During the Year (Z)	Plant Balances as of September 30, 2010 (AA)
	(A)	(B)					
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ 278	\$ -	\$ -	\$ -	\$ 278
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	-	-
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-	-
9		Sub Total Production Plant	-	-	-	-	-
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	51,325	2,941	-	-	54,267
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-
17		Sub Total Storage and Processing Plant	51,325	2,941	-	-	54,267

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
 As Of December 31,
 (\$000s)

			AmerenCILCO				
			9 Months Ended September 2010				
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2009 (W)	Gross Additions During the Year (X)	Retirements During the Year (Y)	Transfers During the Year (Z)	Plant Balances as of September 30, 2010 (AA)
	(A)	(B)					
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	58,794	100	-	-	58,893
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	392,795	9,708	3,187	134	399,449
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	16,903	811	823	(143)	16,748
24		Total Plant in Service	<u>\$ 520,095</u>	<u>\$ 13,559</u>	<u>\$ 4,010</u>	<u>\$ (9)</u>	<u>\$ 529,635</u>

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Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	AmerenCIPS				Plant Balances as of September 30, 2010 (AF)
			Plant Balances as of December 31, 2009 (AB)	Gross Additions During the Year (AC)	Retirements During the Year (AD)	Transfers During the Year (AE)	
9 Months Ended September 2010							
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ -	\$ -	\$ -	\$ -	
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	11	
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	873	
9		Sub Total Production Plant	885	-	-	885	
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	39,989	2,504	-	42,493	
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	
15		Base Load Liquefied Natural Gas					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	
17		Sub Total Storage and Processing Plant	39,989	2,504	-	42,493	

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
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Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS				Plant Balances as of September 30, 2010 (AF)
			Plant Balances as of December 31, 2009 (AB)	Gross Additions During the Year (AC)	Retirements During the Year (AD)	Transfers During the Year (AE)	
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	<u>42,948</u>	<u>1,523</u>	<u>-</u>	<u>-</u>	<u>44,471</u>
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	<u>273,758</u>	<u>7,473</u>	<u>1,269</u>	<u>252</u>	<u>280,214</u>
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	<u>17,666</u>	<u>203</u>	<u>1,061</u>	<u>117</u>	<u>16,925</u>
24		Total Plant in Service	<u>\$ 375,245</u>	<u>\$ 11,703</u>	<u>\$ 2,330</u>	<u>\$ 370</u>	<u>\$ 384,988</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

			AmerenIP					
			9 Months Ended September 2010					
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2009 (AG)	Gross Additions During the Year (AH)	Retirements During the Year (AI)	Transfers During the Year (AJ)	Adjustments (AK)	Plant Balances as of September 30, 2010 (AL)
	(A)	(B)						
1		Gas Intangible Plant						
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,065	\$ -	\$ -	\$ -	\$ -	\$ 1,065
3		Gas Production Plant						
4		Natural Gas Production and Gathering Plant						
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	-	-	-
6		Production Extraction Plant						
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-	-	-
9		Sub Total Production Plant	-	-	-	-	-	-
10		Natural Gas Storage and Processing Plant						
11		Underground Storage Plant						
12	117,350-358	Subtotal - Underground Storage Plant	134,014	1,755	48	-	46	135,767
13		Other Storage Plant						
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-	-
15		Base Load Liquefied Natural Gas						
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-	-
17		Sub Total Storage and Processing Plant	134,014	1,755	48	-	46	135,767

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Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

			AmerenIP					
			9 Months Ended September 2010					
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2009 (AG)	Gross Additions During the Year (AH)	Retirements During the Year (AI)	Transfers During the Year (AJ)	Adjustments (AK)	Plant Balances as of September 30, 2010 (AL)
	(A)	(B)						
18		Transmission Plant						
19	365-372	Subtotal - Transmission Plant	140,400	2,595	93	-	-	142,902
20		Distribution Plant						
21	374-388	Subtotal - Distribution Plant	654,099	22,039	3,428	(386)	-	672,324
22		Gas General Plant						
23	389-399	Subtotal - Gas General Plant	24,450	545	1,150	960	-	24,805
24		Total Plant in Service	<u>\$ 954,029</u>	<u>\$ 26,934</u>	<u>\$ 4,720</u>	<u>\$ 574</u>	<u>\$ 46</u>	<u>\$ 976,863</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
 As Of December 31,
 (\$000s)

Line No.	Account No.	Title of Plant Function	Total					Plant Balances as of September 30, 2010 (AR)	
			Plant Balances as of December 31, 2009 (AM)	Gross Additions During the Year (AN)	Retirements During the Year (AO)	Transfers During the Year (AP)	Adjustments (AQ)		
				9 Months Ended September 2010					
1		Gas Intangible Plant							
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,344	\$ -	\$ -	\$ -	\$ -	\$ 1,344	
3		Gas Production Plant							
4		Natural Gas Production and Gathering Plant							
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	-	-	11	
6		Production Extraction Plant							
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-	-	
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	-	-	873	
9		Sub Total Production Plant	885	-	-	-	-	885	
10		Natural Gas Storage and Processing Plant							
11		Underground Storage Plant							
12	117,350-358	Subtotal - Underground Storage Plant	225,329	7,201	48	-	46	232,527	
13		Other Storage Plant							
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-	-	
15		Base Load Liquefied Natural Gas							
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-	-	
17		Sub Total Storage and Processing Plant	225,329	7,201	48	-	46	232,527	

Ameren Illinois Gas
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 (\$000s)

			Total					
			9 Months Ended September 2010					
Line No.	Account No.	Title of Plant Function	Plant Balances as of December 31, 2009 (AM)	Gross Additions During the Year (AN)	Retirements During the Year (AO)	Transfers During the Year (AP)	Adjustments (AQ)	Plant Balances as of September 30, 2010 (AR)
	(A)	(B)						
18		Transmission Plant						
19	365-372	Subtotal - Transmission Plant	242,141	4,217	93	-	-	246,266
20		Distribution Plant						
21	374-388	Subtotal - Distribution Plant	1,320,652	39,220	7,885	-	-	1,351,987
22		Gas General Plant						
23	389-399	Subtotal - Gas General Plant	59,019	1,558	3,034	935	-	58,478
24		Total Plant in Service	<u>\$ 1,849,369</u>	<u>\$ 52,196</u>	<u>\$ 11,060</u>	<u>\$ 935</u>	<u>\$ 46</u>	<u>\$ 1,891,486</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

			AmerenCILCO				
			3 Months Ended December 2010				
Line No.	Account No.	Title of Plant Function	Plant Balances as of September 30, 2010 (AS)	Gross Additions During the Year (AT)	Retirements During the Year (AU)	Transfers During the Year (AV)	Plant Balances as of December 31, 2010 (AW)
	(A)	(B)					
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ 278	\$ -	\$ -	\$ -	\$ 278
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	-	-
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-	-
9		Sub Total Production Plant	-	-	-	-	-
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	54,267	-	-	-	54,267
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-
17		Sub Total Storage and Processing Plant	54,267	-	-	-	54,267

Ameren Illinois Gas
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As Of December 31,
(\$000s)

			AmerenCILCO				
			3 Months Ended December 2010				
Line No.	Account No.	Title of Plant Function	Plant Balances as of September 30, 2010 (AS)	Gross Additions During the Year (AT)	Retirements During the Year (AU)	Transfers During the Year (AV)	Plant Balances as of December 31, 2010 (AW)
	(A)	(B)					
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	58,893	-	-	-	58,893
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	399,449	-	-	-	399,449
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	16,748	3,783	242	-	20,289
24		Total Plant in Service	<u>\$ 529,635</u>	<u>\$ 3,783</u>	<u>\$ 242</u>	<u>\$ -</u>	<u>\$ 533,176</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	AmerenCIPS				Plant Balances as of December 31, 2010 (BB)
			Plant Balances as of September 30, 2010 (AX)	Gross Additions During the Year (AY)	Retirements During the Year (AZ)	Transfers During the Year (BA)	
3 Months Ended December 2010							
1		Gas Intangible Plant					
2	301-303	Subtotal - Gas Intangible Plant	\$ -	\$ -	\$ -	\$ -	
3		Gas Production Plant					
4		Natural Gas Production and Gathering Plant					
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	11	
6		Production Extraction Plant					
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	873	
9		Sub Total Production Plant	885	-	-	885	
10		Natural Gas Storage and Processing Plant					
11		Underground Storage Plant					
12	117,350-358	Subtotal - Underground Storage Plant	42,493	-	-	42,493	
13		Other Storage Plant					
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	
15		Base Load Liquefied Natural Gas					
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	
17		Sub Total Storage and Processing Plant	42,493	-	-	42,493	

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
 As Of December 31,
 (\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS				Plant Balances as of December 31, 2010 (BB)
			Plant Balances as of September 30, 2010 (AX)	Gross Additions During the Year (AY)	Retirements During the Year (AZ)	Transfers During the Year (BA)	
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	<u>44,471</u>	<u>1,292</u>	<u>-</u>	<u>-</u>	<u>45,763</u>
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	<u>280,214</u>	<u>2,936</u>	<u>-</u>	<u>-</u>	<u>283,150</u>
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	<u>16,925</u>	<u>978</u>	<u>338</u>	<u>-</u>	<u>17,565</u>
24		Total Plant in Service	<u>\$ 384,988</u>	<u>\$ 5,206</u>	<u>\$ 338</u>	<u>\$ -</u>	<u>\$ 389,856</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

		AmerenIP						
		3 Months Ended December 2010						
Line No.	Account No.	Title of Plant Function	Plant Balances as of September 30, 2010 (BC)	Gross Additions During the Year (BD)	Retirements During the Year (BE)	Transfers During the Year (BF)	Adjustments (BG)	Plant Balances as of December 31, 2010 (BH)
	(A)	(B)						
1		Gas Intangible Plant						
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,065	\$ -	\$ -	\$ -	\$ -	\$ 1,065
3		Gas Production Plant						
4		Natural Gas Production and Gathering Plant						
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	-	-	-
6		Production Extraction Plant						
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	-	-	-
9		Sub Total Production Plant	-	-	-	-	-	-
10		Natural Gas Storage and Processing Plant						
11		Underground Storage Plant						
12	117,350-358	Subtotal - Underground Storage Plant	135,767	418	-	-	-	136,185
13		Other Storage Plant						
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-	-
15		Base Load Liquefied Natural Gas						
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-	-
17		Sub Total Storage and Processing Plant	135,767	418	-	-	-	136,185

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
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			AmerenIP					
			3 Months Ended December 2010					
Line No.	Account No.	Title of Plant Function	Plant Balances as of September 30, 2010 (BC)	Gross Additions During the Year (BD)	Retirements During the Year (BE)	Transfers During the Year (BF)	Adjustments (BG)	Plant Balances as of December 31, 2010 (BH)
	(A)	(B)						
18		Transmission Plant						
19	365-372	Subtotal - Transmission Plant	142,902	1,507	-	-	-	144,409
20		Distribution Plant						
21	374-388	Subtotal - Distribution Plant	672,324	4,312	-	-	-	676,636
22		Gas General Plant						
23	389-399	Subtotal - Gas General Plant	24,805	1,252	543	-	-	25,514
24		Total Plant in Service	<u>\$ 976,863</u>	<u>\$ 7,489</u>	<u>\$ 543</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 983,809</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Line No.	Account No.	Title of Plant Function	Total					Plant Balances as of December 31, 2010 (BN)
			Plant Balances as of September 30, 2010 (BI)	3 Months Ended December 2010				
	(A)	(B)		Gross Additions During the Year (BJ)	Retirements During the Year (BK)	Transfers During the Year (BL)	Adjustments (BM)	
1		Gas Intangible Plant						
2	301-303	Subtotal - Gas Intangible Plant	\$ 1,344	\$ -	\$ -	\$ -	\$ -	\$ 1,344
3		Gas Production Plant						
4		Natural Gas Production and Gathering Plant						
5	321-339	Subtotal - Production and Gathering Plant	11	-	-	-	-	11
6		Production Extraction Plant						
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	873	-	-	-	-	873
9		Sub Total Production Plant	885	-	-	-	-	885
10		Natural Gas Storage and Processing Plant						
11		Underground Storage Plant						
12	117,350-358	Subtotal - Underground Storage Plant	232,527	418	-	-	-	232,945
13		Other Storage Plant						
14	360-363	Subtotal - Other Storage Plant	-	-	-	-	-	-
15		Base Load Liquefied Natural Gas						
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-	-	-
17		Sub Total Storage and Processing Plant	232,527	418	-	-	-	232,945

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total 3 Months Ended December 2010				Plant Balances as of December 31, 2010 (BN)
			Plant Balances as of September 30, 2010 (BI)	Gross Additions During the Year (BJ)	Retirements During the Year (BK)	Transfers During the Year (BL)	
18		Transmission Plant					
19	365-372	Subtotal - Transmission Plant	<u>246,266</u>	<u>2,799</u>	<u>-</u>	<u>-</u>	<u>249,065</u>
20		Distribution Plant					
21	374-388	Subtotal - Distribution Plant	<u>1,351,987</u>	<u>7,248</u>	<u>-</u>	<u>-</u>	<u>1,359,235</u>
22		Gas General Plant					
23	389-399	Subtotal - Gas General Plant	<u>58,478</u>	<u>6,013</u>	<u>1,123</u>	<u>-</u>	<u>63,368</u>
24		Total Plant in Service	<u>\$ 1,891,486</u>	<u>\$ 16,478</u>	<u>\$ 1,123</u>	<u>\$ -</u>	<u>\$ 1,906,841</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Ameren Illinois Gas						
Calendar Year 2011						
Line No.	Account No.	Title of Plant Function	Gross Additions During the Year (BO)	Retirements During the Year (BP)	Transfers During the Year (BQ)	Plant Balances as of December 31, 2011 (BR)
	(A)	(B)				
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	\$ 639	\$ -	\$ -	\$ 1,983
3		Gas Production Plant				
4		Natural Gas Production and Gathering Plant				
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	11
6		Production Extraction Plant				
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	816	-	58
9		Sub Total Production Plant	-	816	-	69
10		Natural Gas Storage and Processing Plant				
11		Underground Storage Plant				
12	117,350-358	Subtotal - Underground Storage Plant	3,754	95	-	236,604
13		Other Storage Plant				
14	360-363	Subtotal - Other Storage Plant	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
17		Sub Total Storage and Processing Plant	3,754	95	-	236,604

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
 As Of December 31,
 (\$000s)

		Ameren Illinois Gas				
		Calendar Year 2011				
Line No.	Account No.	Title of Plant Function	Gross Additions During the Year (BO)	Retirements During the Year (BP)	Transfers During the Year (BQ)	Plant Balances as of December 31, 2011 (BR)
	(A)	(B)				
18		Transmission Plant				
19	365-372	Subtotal - Transmission Plant	19,490	2,350	-	266,205
20		Distribution Plant				
21	374-388	Subtotal - Distribution Plant	39,180	6,512	-	1,391,903
22		Gas General Plant				
23	389-399	Subtotal - Gas General Plant	1,988	1,264	-	64,092
24		Total Plant in Service	<u>\$ 65,051</u>	<u>\$ 11,037</u>	<u>-</u>	<u>\$ 1,960,855</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

							Ameren Illinois Gas	
							Calendar Year 2012	
Line No.	Account No.	Title of Plant Function	Gross Additions During the Year	Retirements During the Year	Transfers During the Year	Plant Balances as of December 31, 2012		
	(A)	(B)	(BS)	(BT)	(BU)	(BV)		
1		Gas Intangible Plant						
2	301-303	Subtotal - Gas Intangible Plant	\$ -	\$ -	\$ -	\$ 1,983		
3		Gas Production Plant						
4		Natural Gas Production and Gathering Plant						
5	321-339	Subtotal - Production and Gathering Plant	-	-	-	11		
6		Production Extraction Plant						
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-		
8		Mfd gas Production Plant (Submit Supplement Statement)	-	-	-	58		
9		Sub Total Production Plant	-	-	-	69		
10		Natural Gas Storage and Processing Plant						
11		Underground Storage Plant						
12	117,350-358	Subtotal - Underground Storage Plant	8,979	233	-	245,350		
13		Other Storage Plant						
14	360-363	Subtotal - Other Storage Plant	-	-	-	-		
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant						
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-		
17		Sub Total Storage and Processing Plant	8,979	233	-	245,350		

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,
(\$000s)

Ameren Illinois Gas						
Calendar Year 2012						
Line No.	Account No.	Title of Plant Function	Gross Additions During the Year (BS)	Retirements During the Year (BT)	Transfers During the Year (BU)	Plant Balances as of December 31, 2012 (BV)
	(A)	(B)				
18		Transmission Plant				
19	365-372	Subtotal - Transmission Plant	14,225	1,520	-	278,910
20		Distribution Plant				
21	374-388	Subtotal - Distribution Plant	49,301	8,312	-	1,432,892
22		Gas General Plant				
23	389-399	Subtotal - Gas General Plant	4,740	1,198	-	67,634
24		Total Plant in Service	<u>\$ 77,245</u>	<u>\$ 11,263</u>	<u>\$ -</u>	<u>\$ 2,026,837</u>

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO		AmerenCIPS	
			2009 Transfers (C)	Explanation of Transfers (D)	2009 Transfers (E)	Explanation of Transfers (F)
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	-		-	
3		Gas Production Plant				
4		Natural Gas Production and Gathering Plant				
5	321-339	Subtotal - Production and Gathering Plant	-		-	
6		Production Extraction Plant				
7	340-348	Sub Total Production Plant	-		-	
8		Natural Gas Storage and Processing Plant				
9		Underground Storage Plant				
10	117-358	Subtotal - Underground Storage Plant	-		-	
11		Other Storage Plant				
12	360-363	Subtotal - Other Storage Plant	-		-	
13		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
14	364	Subtotal - Base Load Liquefied Natural Gas	-		-	
15		Sub Total Storage and Processing Plant	-		-	
16		Transmission Plant				
17	365-372	Subtotal - Transmission Plant	-		-	
18		Distribution Plant				
19	374-388	Subtotal - Distribution Plant	69	Common plant asset transfer	(21)	Common plant asset transfer
20		Gas General Plant				
21	389-399	Subtotal - Gas General Plant	683	Common plant asset transfer	(26)	Common plant asset transfer
22		Total Plant in Service	\$ 752		\$ (47)	

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenIP		AmerenCILCO	
			2009 Transfers (G)	Explanation of Transfers (H)	9 MTD Sept 2010 Transfers (I)	Explanation of Transfers (J)
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	-		-	
3		Gas Production Plant				
4		Natural Gas Production and Gathering Plant				
5	321-339	Subtotal - Production and Gathering Plant	-		-	
6		Production Extraction Plant				
7	340-348	Sub Total Production Plant	-		-	
8		Natural Gas Storage and Processing Plant				
9		Underground Storage Plant				
10	117-358	Subtotal - Underground Storage Plant	(8)	Common plant asset transfer	-	
11		Other Storage Plant				
12	360-363	Subtotal - Other Storage Plant	-		-	
13		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
14	364	Subtotal - Base Load Liquefied Natural Gas	-		-	
15		Sub Total Storage and Processing Plant	(8)	Common plant asset transfer	-	
16		Transmission Plant				
17	365-372	Subtotal - Transmission Plant	-		-	
18		Distribution Plant				
19	374-388	Subtotal - Distribution Plant	(48)	Common plant asset transfer	134	Common plant asset transfer
20		Gas General Plant				
21	389-399	Subtotal - Gas General Plant	2,040	Common plant asset transfer	(143)	Common plant asset transfer
22		Total Plant in Service	\$ 1,985		\$ (9)	

Ameren Illinois Gas
Workpaper Supporting Electric Plant Balances, Retirements, and Transfers
As Of December 31,

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS		AmerenIP	
			9 MTD Sept 2010 Transfers (K)	Explanation of Transfers (L)	9 MTD Sept 2010 Transfers (M)	Explanation of Transfers (N)
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	-		-	
3		Gas Production Plant				
4		Natural Gas Production and Gathering Plant				
5	321-339	Subtotal - Production and Gathering Plant	-		-	
6		Production Extraction Plant				
7	340-348	Sub Total Production Plant	-		-	
8		Natural Gas Storage and Processing Plant				
9		Underground Storage Plant				
10	117-358	Subtotal - Underground Storage Plant	-		-	
11		Other Storage Plant				
12	360-363	Subtotal - Other Storage Plant	-		-	
13		Base Load Liquefied Natural Gas Terminating and Processing Plant				
14	364	Subtotal - Base Load Liquefied Natural Gas	-		-	
15		Sub Total Storage and Processing Plant	-		-	
16		Transmission Plant				
17	365-372	Subtotal - Transmission Plant	-		-	
18		Distribution Plant				
19	374-388	Subtotal - Distribution Plant	252	Common plant asset transfer	(386)	Common plant asset transfer
20		Gas General Plant				
21	389-399	Subtotal - Gas General Plant	117	Common plant asset transfer	960	Common plant asset transfer
22		Total Plant in Service	\$ 370		\$ 574	

Ameren Illinois Gas
Property Merged or Acquired from Other Utilities
As of September 30, 2010
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO Plant Balances as of September 30, 2010 (C)	AmerenCIPS Plant Balances as of September 30, 2010 (D)	AmerenIP Plant Balances as of September 30, 2010 (E)	Total (F)
1		Gas Intangible Plant				
2	301-303	Subtotal - Gas Intangible Plant	278	-	1,065	1,344
3		Gas Production Plant				
4		Natural Gas Production and Gathering Plant				
5	321-339	Subtotal - Production and Gathering Plant	-	11	-	11
6		Production Extraction Plant				
7	340-348	Subtotal - Products Extraction Plant	-	-	-	-
8		Mfd gas Production Plant (Submit Supplement Statement)	-	873	-	873
9		Sub Total Production Plant	-	885	-	885
10		Natural Gas Storage and Processing Plant				
11		Underground Storage Plant				
12	117-358	Subtotal - Underground Storage Plant	54,267	42,493	135,767	232,527
13		Other Storage Plant				
14	360-363	Subtotal - Other Storage Plant	-	-	-	-
15		Base Load Liquefied Natural Gas Terminaling and Processing Plant				
16	364	Subtotal - Base Load Liquefied Natural Gas	-	-	-	-
17		Sub Total Storage and Processing Plant	54,267	42,493	135,767	232,527
18		Transmission Plant				
19	365-372	Subtotal - Transmission Plant	58,893	44,471	142,902	246,266
20		Distribution Plant				
21	374-388	Subtotal - Distribution Plant	399,449	280,214	672,324	1,351,987
22		Gas General Plant				
23	389-399	Subtotal - Gas General Plant	16,748	16,925	24,805	58,478
24		Total Plant in Service	\$ 529,635	\$ 384,988	\$ 976,863	\$ 1,891,486

Ameren Illinois Gas
Property Merged or Acquired from Other Utilities
As of September 30, 2010
(\$000s)

- 25 b)1) Account number, group of fuction is provided above
- 26 b)2) Description of property is provided above
- 27 b)3) Acquisition cost is \$0
- 28 b)4) Cost basis is original cost
- 29 b)5) Acquisition adjustment is \$0
- 30 b)6) Commisison approval date: In March 2010, the Ameren Illinois Utilities provided Notice to the Illinois Commerce Commission
- 31 thant AmerenCILCO and AmerenIP would merge into AmerenCIPS and AmerenCIPS would be renamed Ameren Illionois
- 32 Company. No Commission appoval was required.
- 33 b)7) Docket number of order approving the transaction: N/A - See b)6) above
- 34 b)8) Date of acquisition: October 1, 2010
- 35 b)9) Explanation of accounting treatment: The accounting treatment reflects a combination of accounting and financial data for
- 36 the utilities formerly known as AmerenCILCO, AmerenCIPS, and AmerenIP into one utility known as AmerenIllinois Company.

Ameren Illinois Gas
Depreciation Reserve
As of December 31,
(\$000s)

Line No.	Plant Function (A)	Balance at December 31, 2008 (B)	Depreciation & Amortization Expense (C)	Transportation Expenses - Clearing (D)	Retirements (E)	Cost of Removal (F)	Salvage (G)	Miscellaneous & Other (H)
1	Intangible	1,065	0	-	-	-	-	-
2	Manufactured Gas Prod	1,110	36	-	-	-	-	-
3	Production and Gathering	15	-	-	-	-	-	-
4	Products Extraction	-	-	-	-	-	-	-
5	Underground Gas Storage	84,389	2,957	-	20	28	3	913
6	Other Storage Plant	-	-	-	-	-	-	-
7	Transmission	144,414	2,305	-	12	52	(0)	(1)
8	Distribution	770,891	19,615	-	8,611	231	60	1
9	General Plant	23,175	5,134	1,455	9,977	-	225	(1,739)
10	Total	<u>\$ 1,025,059</u>	<u>\$ 30,048</u>	<u>\$ 1,455</u>	<u>\$ 18,620</u>	<u>\$ 311</u>	<u>\$ 289</u>	<u>\$ (826)</u>

Ameren Illinois Gas
Depreciation Reserve
As of December 31,
(\$000s)

Line No.	Plant Function (A)	Balance at December 31, 2009 (I)	Depreciation & Amortization Expense (J)	Transportation Expenses - Clearing (K)	Retirements (L)	Cost of Removal (M)	Salvage (N)	Miscellaneous & Other (O)
1	Intangible	1,065	-	-	-	-	-	-
2	Manufactured Gas Prod	1,147	36	-	-	-	-	-
3	Production and Gathering	15	-	-	-	-	-	-
4	Products Extraction	-	-	-	-	-	-	-
5	Underground Gas Storage	88,215	3,302	-	48	21	8	-
6	Other Storage Plant	-	-	-	-	-	-	-
7	Transmission	146,654	2,351	-	93	3	(2)	-
8	Distribution	781,724	20,238	-	7,885	359	201	-
9	General Plant	18,274	1,316	1,603	4,158	7	245	531
10	Total	<u>\$ 1,037,093</u>	<u>\$ 27,243</u>	<u>\$ 1,603</u>	<u>\$ 12,184</u>	<u>\$ 390</u>	<u>\$ 452</u>	<u>\$ 531</u>

Ameren Illinois Gas
Depreciation Reserve
As of December 31,
(\$000s)

Line No.	Plant Function (A)	Balance at December 31, 2010 [1] (P)	Depreciation & Amortization Expense (Q)	Transportation Expenses - Clearing (R)	Retirements (S)	Cost of Removal (T)	Salvage (U)	Miscellaneous & Other (V)
1	Intangible	1,065	-	-	-	-	-	-
2	Manufactured Gas Prod	1,183	36	-	816	-	250	-
3	Production and Gathering	15	-	-	-	-	-	-
4	Products Extraction	-	-	-	-	-	-	-
5	Underground Gas Storage	91,456	3,463	-	95	80	-	-
6	Other Storage Plant	-	-	-	-	-	-	-
7	Transmission	148,906	2,393	-	2,350	-	-	-
8	Distribution	793,919	20,637	-	6,512	127	-	-
9	General Plant	17,804	1,941	1,576	1,264	-	-	-
10	Total	<u>\$ 1,054,349</u>	<u>\$ 28,470</u>	<u>\$ 1,576</u>	<u>\$ 11,037</u>	<u>\$ 207</u>	<u>\$ 250</u>	<u>\$ -</u>

NOTES

[1] Includes nine months of actual data and three months of forecasted data

Ameren Illinois Gas
Depreciation Reserve
As of December 31,
(\$000s)

Line No.	Plant Function (A)	Balance at December 31, 2011 [2] (W)	Depreciation & Amortization Expense (X)	Transportation Expenses - Clearing (Y)	Retirements (Z)	Cost of Removal (AA)	Salvage (AB)	Miscellaneous & Other (AC)	Balance at December 31, 2012 (AD)
1	Intangible	1,065	-	-	-	-	-	-	1,065
2	Manufactured Gas Prod	654	36	-	-	-	-	-	690
3	Production and Gathering	15	-	-	-	-	-	-	15
4	Products Extraction	-	-	-	-	-	-	-	-
5	Underground Gas Storage	94,744	3,546	-	233	70	-	-	97,986
6	Other Storage Plant	-	-	-	-	-	-	-	-
7	Transmission	148,949	2,544	-	1,520	20	-	-	149,954
8	Distribution	807,917	21,199	-	8,312	192	-	-	820,612
9	General Plant	20,055	1,984	1,576	1,198	-	-	-	22,418
10	Total	<u>\$ 1,073,400</u>	<u>\$ 29,309</u>	<u>\$ 1,576</u>	<u>\$ 11,263</u>	<u>\$ 282</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,092,740</u>

NOTES

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Gas
Workpaper Supporting Depreciation Reserve
As of December 31,

WPB-6a
Sponsored By: R.D. Stafford
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Line No.	Plant Function (A)	Balance at December 31, 2008 (B)	Depreciation & Amortization Expense (C)	Transportation Expenses - Clearing (D)	Retirements (E)	Cost of Removal (F)	Salvage (G)
<u>AmerenCILCO</u>							
1	Intangible	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Manufactured Gas Prod	-	-	-	-	-	-
3	Production and Gathering	-	-	-	-	-	-
4	Products Extraction	-	-	-	-	-	-
5	Underground Gas Storage	37,175,949	419,143	-	-	-	1,172
6	Other Storage Plant	-	-	-	-	-	-
7	Transmission	44,601,469	438,025	-	8,986	-	(56)
8	Distribution	272,446,680	5,380,723	-	2,031,278	97,443	32,332
9	General Plant	<u>10,506,472</u>	<u>861,403</u>	<u>257,845</u>	<u>2,698,107</u>	<u>-</u>	<u>55,335</u>
10	Total	<u>\$ 364,730,570</u>	<u>\$ 7,099,295</u>	<u>\$ 257,845</u>	<u>\$ 4,738,371</u>	<u>\$ 97,443</u>	<u>\$ 88,782</u>
<u>AmerenCIPS</u>							
11	Intangible	-	-	-	-	-	-
12	Manufactured Gas Prod	1,110,322	36,470	-	-	-	-
13	Production and Gathering	14,821	-	-	-	-	-
14	Products Extraction	-	-	-	-	-	-
15	Underground Gas Storage	15,424,509	445,881	-	16,830	27,582	2,218
16	Other Storage Plant	-	-	-	-	-	-
17	Transmission	35,448,657	238,884	-	2,952	-	(129)
18	Distribution	125,691,444	4,820,248	-	1,209,941	62,104	4,818
19	General Plant	<u>6,029,246</u>	<u>1,204,356</u>	<u>173,642</u>	<u>1,284,050</u>	<u>-</u>	<u>87,705</u>
20	Total	<u>\$ 183,718,999</u>	<u>\$ 6,745,837</u>	<u>\$ 173,642</u>	<u>\$ 2,513,773</u>	<u>\$ 89,687</u>	<u>\$ 94,612</u>
<u>AmerenIP</u>							
21	Intangible	1,064,771	370	-	-	-	-
22	Manufactured Gas Prod	-	-	-	-	-	-
23	Production and Gathering	-	-	-	-	-	-
24	Products Extraction	-	-	-	-	-	-
25	Underground Gas Storage	31,788,121	2,092,183	-	2,865	-	-
26	Other Storage Plant	-	-	-	-	-	-
27	Transmission	64,363,951	1,628,428	-	-	52,418	-
28	Distribution	372,752,573	9,413,603	-	5,369,861	71,735	22,763
29	General Plant	<u>6,639,615</u>	<u>3,068,308</u>	<u>1,023,866</u>	<u>5,995,022</u>	<u>-</u>	<u>82,407</u>

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30	Total	<u>\$ 476,609,032</u>	<u>\$ 16,202,892</u>	<u>\$ 1,023,866</u>	<u>\$ 11,367,748</u>	<u>\$ 124,153</u>	<u>\$ 105,170</u>
	<u>Ameren Illinois Gas Total</u>						
31	Intangible	1,064,771	370	-	-	-	-
32	Manufactured Gas Prod	1,110,322	36,470	-	-	-	-
33	Production and Gathering	14,821	-	-	-	-	-
34	Products Extraction	-	-	-	-	-	-
35	Underground Gas Storage	84,388,579	2,957,207	-	19,695	27,582	3,390
36	Other Storage Plant	-	-	-	-	-	-
37	Transmission	144,414,078	2,305,337	-	11,938	52,418	(186)
38	Distribution	770,890,697	19,614,574	-	8,611,080	231,283	59,913
39	General Plant	<u>23,175,333</u>	<u>5,134,067</u>	<u>1,455,353</u>	<u>9,977,178</u>	-	<u>225,447</u>
40	Total	<u>\$ 1,025,058,601</u>	<u>\$ 30,048,024</u>	<u>\$ 1,455,353</u>	<u>\$ 18,619,891</u>	<u>\$ 311,283</u>	<u>\$ 288,565</u>

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Line No.	Plant Function (A)	Miscellaneous & Other (H)	Balance at December 31, 2009 (I)	Depreciation & Amortization Expense (J)	Transportation Expenses - Clearing (K)	Retirements (L)	Cost of Removal (M)	Salvage (N)
AmerenCILCO								
1	Intangible	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Manufactured Gas Prod	-	-	-	-	-	-	-
3	Production and Gathering	-	-	-	-	-	-	-
4	Products Extraction	-	-	-	-	-	-	-
5	Underground Gas Storage	-	37,596,264	334,992	-	-	-	-
6	Other Storage Plant	-	-	-	-	-	-	-
7	Transmission	-	45,030,452	329,716	-	-	-	(2,301)
8	Distribution	(3,412)	275,727,602	4,159,173	-	3,187,423	86,101	50,812
9	General Plant	(147,444)	8,835,505	305,469	189,109	822,514	-	78,011
10	Total	\$ (150,856)	\$ 367,189,823	\$ 5,129,351	\$ 189,109	\$ 4,009,936	\$ 86,101	\$ 126,523
AmerenCIPS								
11	Intangible	-	-	-	-	-	-	-
12	Manufactured Gas Prod	-	1,146,792	27,352	-	-	-	-
13	Production and Gathering	-	14,821	-	-	-	-	-
14	Products Extraction	-	-	-	-	-	-	-
15	Underground Gas Storage	913,910	16,742,106	363,975	-	-	20,787	7,992
16	Other Storage Plant	-	-	-	-	-	-	-
17	Transmission	(622)	35,683,837	183,647	-	-	-	(139)
18	Distribution	56,987	129,301,452	3,710,767	-	1,268,842	62,436	46,463
19	General Plant	(362,382)	5,848,517	319,505	129,145	1,061,416	-	58,709
20	Total	\$ 607,893	\$ 188,737,525	\$ 4,605,246	\$ 129,145	\$ 2,330,258	\$ 83,223	\$ 113,025
AmerenIP								
21	Intangible	-	1,065,141	-	-	-	-	-
22	Manufactured Gas Prod	-	-	-	-	-	-	-
23	Production and Gathering	-	-	-	-	-	-	-
24	Products Extraction	-	-	-	-	-	-	-
25	Underground Gas Storage	(1,307)	33,876,131	1,730,429	-	47,926	-	-
26	Other Storage Plant	-	-	-	-	-	-	-
27	Transmission	-	65,939,961	1,240,500	-	92,978	(780)	-
28	Distribution	(52,698)	376,694,645	7,301,244	-	3,428,407	204,491	103,997
29	General Plant	(1,229,171)	3,590,004	316,742	823,634	1,150,283	-	108,240

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30	Total	\$ (1,283,176)	\$ 481,165,882	\$ 10,588,915	\$ 823,634	\$ 4,719,594	\$ 203,711	\$ 212,237
<u>Ameren Illinois Gas Total</u>								
31	Intangible	-	1,065,141	-	-	-	-	-
32	Manufactured Gas Prod	-	1,146,792	27,352	-	-	-	-
33	Production and Gathering	-	14,821	-	-	-	-	-
34	Products Extraction	-	-	-	-	-	-	-
35	Underground Gas Storage	912,603	88,214,501	2,429,396	-	47,926	20,787	7,992
36	Other Storage Plant	-	-	-	-	-	-	-
37	Transmission	(622)	146,654,251	1,753,863	-	92,978	(780)	(2,440)
38	Distribution	876	781,723,699	15,171,184	-	7,884,671	353,028	201,273
39	General Plant	(1,738,997)	18,274,025	941,716	1,141,888	3,034,213	-	244,960
40	Total	\$ (826,140)	\$ 1,037,093,230	\$ 20,323,512	\$ 1,141,888	\$ 11,059,789	\$ 373,035	\$ 451,785

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<u>AmerenCILCO</u>								
1	Intangible	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Manufactured Gas Prod	-	-	-	-	-	-	-
3	Production and Gathering	-	-	-	-	-	-	-
4	Products Extraction	-	-	-	-	-	-	-
5	Underground Gas Storage	-	37,931,256	111,764	-	-	-	-
6	Other Storage Plant	-	-	-	-	-	-	-
7	Transmission	-	45,357,868	152,871	-	-	-	-
8	Distribution	13,412	276,677,476	1,350,385	-	-	-	-
9	General Plant	(163,775)	8,421,806	170,444	-	242,378	7,361	-
10	Total	<u>\$ (150,363)</u>	<u>\$ 368,388,406</u>	<u>\$ 1,785,464</u>	<u>\$ -</u>	<u>\$ 242,378</u>	<u>\$ 7,361</u>	<u>\$ -</u>
<u>AmerenCIPS</u>								
11	Intangible	-	-	-	-	-	-	-
12	Manufactured Gas Prod	-	1,174,144	9,117	-	-	-	-
13	Production and Gathering	-	14,821	-	-	-	-	-
14	Products Extraction	-	-	-	-	-	-	-
15	Underground Gas Storage	-	17,093,287	118,587	-	-	-	-
16	Other Storage Plant	-	-	-	-	-	-	-
17	Transmission	-	35,867,345	59,544	-	-	-	-
18	Distribution	57,890	131,785,295	1,266,895	-	-	1,639	-
19	General Plant	237,956	5,532,415	98,878	126,681	338,414	-	-
20	Total	<u>\$ 295,846</u>	<u>\$ 191,467,306</u>	<u>\$ 1,553,021</u>	<u>\$ 126,681</u>	<u>\$ 338,414</u>	<u>\$ 1,639</u>	<u>\$ -</u>
<u>AmerenIP</u>								
21	Intangible	-	1,065,141	-	-	-	-	-
22	Manufactured Gas Prod	-	-	-	-	-	-	-
23	Production and Gathering	-	-	-	-	-	-	-
24	Products Extraction	-	-	-	-	-	-	-
25	Underground Gas Storage	-	35,558,634	642,724	-	-	-	-
26	Other Storage Plant	-	-	-	-	-	-	-
27	Transmission	-	67,088,263	384,307	-	-	4,000	-
28	Distribution	(71,302)	380,395,686	2,449,417	-	-	4,197	-
29	General Plant	457,145	4,145,481	105,054	334,161	543,127	-	-

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Line No.	Plant Function (A)	Miscellaneous & Other (O)	Balance at September 30, 2010 (P)	Depreciation & Amortization Expense (Q)	Transportation Expenses - Clearing (R)	Retirements (S)	Cost of Removal (T)	Salvage (U)
30	Total	<u>\$ 385,843</u>	<u>\$ 488,253,205</u>	<u>\$ 3,581,503</u>	<u>\$ 334,161</u>	<u>\$ 543,127</u>	<u>\$ 8,197</u>	<u>\$ -</u>
<u>Ameren Illinois Gas Total</u>								
31	Intangible	-	1,065,141	-	-	-	-	-
32	Manufactured Gas Prod	-	1,174,144	9,117	-	-	-	-
33	Production and Gathering	-	14,821	-	-	-	-	-
34	Products Extraction	-	-	-	-	-	-	-
35	Underground Gas Storage	-	90,583,177	873,074	-	-	-	-
36	Other Storage Plant	-	-	-	-	-	-	-
37	Transmission	-	148,313,476	596,722	-	-	4,000	-
38	Distribution	-	788,858,457	5,066,697	-	-	5,836	-
39	General Plant	<u>531,326</u>	<u>18,099,702</u>	<u>374,377</u>	<u>460,842</u>	<u>1,123,919</u>	<u>7,361</u>	-
40	Total	<u>\$ 531,326</u>	<u>\$ 1,048,108,917</u>	<u>\$ 6,919,988</u>	<u>\$ 460,842</u>	<u>\$ 1,123,919</u>	<u>\$ 17,196</u>	<u>\$ -</u>

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Line No.	Plant Function (A)	Miscellaneous & Other (V)	Balance at December 31, 2010 (W)
<u>AmerenCILCO</u>			
1	Intangible	\$ -	\$ -
2	Manufactured Gas Prod	-	-
3	Production and Gathering	-	-
4	Products Extraction	-	-
5	Underground Gas Storage	-	38,043,020
6	Other Storage Plant	-	-
7	Transmission	-	45,510,738
8	Distribution	-	278,027,861
9	General Plant	-	8,342,512
10	Total	<u>\$ -</u>	<u>\$ 369,924,131</u>
<u>AmerenCIPS</u>			
11	Intangible		-
12	Manufactured Gas Prod		1,183,261
13	Production and Gathering		14,821
14	Products Extraction		-
15	Underground Gas Storage		17,211,873
16	Other Storage Plant		-
17	Transmission		35,926,889
18	Distribution		133,050,551
19	General Plant		5,419,559
20	Total	<u>\$ -</u>	<u>\$ 192,806,955</u>
<u>AmerenIP</u>			
21	Intangible		1,065,141
22	Manufactured Gas Prod		-
23	Production and Gathering		-
24	Products Extraction		-
25	Underground Gas Storage		36,201,358
26	Other Storage Plant		-
27	Transmission		67,468,570
28	Distribution		382,840,906
29	General Plant		4,041,569

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Line No.	Plant Function (A)	Miscellaneous & Other (V)	Balance at December 31, 2010 (W)
30	Total	<u>\$ -</u>	<u>\$ 491,617,544</u>
<u>Ameren Illinois Gas Total</u>			
31	Intangible	-	1,065,141
32	Manufactured Gas Prod	-	1,183,261
33	Production and Gathering	-	14,821
34	Products Extraction	-	-
35	Underground Gas Storage	-	91,456,251
36	Other Storage Plant	-	-
37	Transmission	-	148,906,197
38	Distribution	-	793,919,318
39	General Plant	-	17,803,641
40	Total	<u>\$ -</u>	<u>\$ 1,054,348,631</u>

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Line No.	Plant Function (A)	Balance at 12-31-2010 (B)	Depreciation & Amortization Expense (C)	Transportation Expenses - Clearing (D)	Retirements (E)	Cost of Removal (F)	Salvage (G)	Miscellaneous & Other (H)	Balance at 12-31-2011 (I)
<u>Ameren Illinois Gas Total</u>									
1	Intangible	1,065,141							1,065,141
2	Manufactured Gas Prod	1,183,261	36,470		815,815		250,000		653,916
3	Production and Gathering	14,821							14,821
4	Products Extraction	-							-
5	Underground Gas Storage	91,456,251	3,463,012		95,391	80,000			94,743,872
6	Other Storage Plant	-							-
7	Transmission	148,906,197	2,392,786		2,349,564				148,949,420
8	Distribution	793,919,318	20,637,158		6,512,206	127,129			807,917,141
9	General Plant	17,803,641	1,940,510	1,575,649	1,264,336				20,055,464
10	Total	<u>\$ 1,054,348,631</u>	<u>\$ 28,469,936</u>	<u>\$ 1,575,649</u>	<u>\$ 11,037,311</u>	<u>\$ 207,129</u>	<u>\$ 250,000</u>	<u>\$ -</u>	<u>\$ 1,073,399,775</u>

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Line No.	Plant Function (A)	Depreciation & Amortization Expense (J)	Transportation Expenses - Clearing (K)	Retirements (L)	Cost of Removal (M)	Salvage (N)	Miscellaneous & Other (O)	Balance at 12-31-2012 (P)
<u>Ameren Illinois Gas Total</u>								
1	Intangible							1,065,141
2	Manufactured Gas Prod	36,470						690,385
3	Production and Gathering							14,821
4	Products Extraction							-
5	Underground Gas Storage	3,545,847		233,468	70,001			97,986,250
6	Other Storage Plant							-
7	Transmission	2,544,053		1,519,912	20,000			149,953,561
8	Distribution	21,198,537		8,312,063	191,907			820,611,708
9	General Plant	1,984,440	1,575,649	1,197,866				22,417,687
10	Total	<u>\$ 29,309,346</u>	<u>\$ 1,575,649</u>	<u>\$ 11,263,309</u>	<u>\$ 281,908</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,092,739,552</u>

Ameren Illinois Gas
Allowance for Funds Used During Construction
For the Month Ending

Ameren Illinois Gas							
Line No.	Month/Year (A)	Total CWIP Balance (B)	CWIP Balance Accruing AFUDC (C)	CWIP Balance NOT Accruing AFUDC (D)	AFUDC Debt Accrual Rate (E)	AFUDC Equity Accrual Rate (F)	AFUDC Debt Generated [1] (G)
1	2009	<u>\$ 23,180,820</u>	<u>\$ 26,637,693</u>	<u>\$ (3,456,873)</u> [2]	3.1873%	5.8991%	<u>\$ 436,696</u>
2	2010	<u>\$ 15,974,477</u>	<u>\$ 8,681,012</u>	<u>\$ 7,293,465</u> [2]	3.0491%	4.9207%	<u>\$ 494,438</u>
3	2011	<u>\$ 12,070,322</u>	<u>\$ 10,654,034</u>	<u>\$ 1,416,287</u> [2]	3.5100%	0.0000%	<u>\$ 384,708</u>
	<u>2012</u>						
4	January	\$ 13,162,479	\$ 1,982,577	\$ 11,179,902	0.2825%	0.4383%	\$ 5,601
5	February	14,303,767	3,118,244	11,185,523	0.2825%	0.4383%	8,809
6	March	15,689,160	4,403,508	11,285,652	0.2825%	0.4383%	12,440
7	April	17,183,070	5,868,538	11,314,532	0.2825%	0.4383%	16,579
8	May	19,030,500	7,568,227	11,462,273	0.2825%	0.4383%	21,380
9	June	9,220,021	9,546,393	-	0.2825%	0.4383%	26,969
10	July	21,408,625	10,148,878	11,259,748	0.2825%	0.4383%	28,671
11	August	23,877,560	12,293,731	11,583,830	0.2825%	0.4383%	34,730
12	September	25,410,440	14,853,773	10,556,667	0.2825%	0.4383%	41,962
13	October	22,537,914	16,128,775	6,409,138	0.2825%	0.4383%	45,564
14	November	22,734,214	12,608,067	10,126,147	0.2825%	0.4383%	35,618
15	December	12,288,609	12,723,604	-	0.2825%	0.4383%	35,944
16	2012	<u>\$ 12,288,609</u>	<u>\$ 12,723,604</u>	<u>\$ (434,995)</u>	3.39%	5.26%	<u>\$ 314,265</u>

NOTES

[1] Work Orders with In Service dates same month receive half month AFUDC.

[2] The balances are as of December

Ameren Illinois Gas
Allowance for Funds Used During Construction
 For the Month Ending

Line No.	Month/Year (A)	Ameren Illinois Gas				
		AFUDC Equity Generated [1] (H)	Total AFUDC Generated (I)	AFUDC Adjustments [3] (J)	Total AFUDC Booked to PF 419102, 419105, & 432002 (K)	AFUDC Transferred to Plant In Service (L)
1	2009	\$ 871,512	\$ 1,308,208		\$ 566,813	\$ (414,432)
2	2010	\$ 961,719	\$ 1,456,157		\$ 665,279	\$ (346,486)
3	2011	\$ -	\$ 384,708	\$ -	\$ 384,708	\$ 745,287
	2012					
4	January	\$ 35,743	\$ 41,344	\$ -	\$ 20,498	\$ 31,079
5	February	35,743	44,552	-	17,433	31,091
6	March	35,743	48,183	-	14,300	31,104
7	April	35,743	52,322	-	11,418	31,117
8	May	35,743	57,124	-	8,173	31,129
9	June	35,743	62,712	-	5,123	44,325
10	July	35,743	64,414	-	10,992	32,323
11	August	35,743	70,473	-	8,777	31,735
12	September	35,743	77,705	-	6,378	40,690
13	October	35,743	81,307	-	4,421	87,646
14	November	35,743	71,361	-	3,476	36,492
15	December	35,743	71,687	-	3,665	213,264
16	2012	\$ 428,919	\$ 743,185	\$ -	\$ 114,654	\$ 641,996

Ameren Illinois Gas
Allowance for Funds Used During Construction

Line No.	Description
1	AFUDC Policy: This procedure explains the method by which the amount of Allowance for Funds Used During Construction (AFUDC) charged to construction work orders shall be computed.
2	AFUDC shall be compounded semi-annually (January and July) and charged to all specific construction work orders which have a total estimated direct construction cost or actual construction charges greater than \$7,500 and which are in the process of construction.
3	AFUDC shall be calculated according to the following formula:
4	$A_i = s(S/W) + d(D/D+P+C)(1-S/W)$
5	$A_e = [1-S/W][p(P/D+P+C) + c(C/D+P+C)]$
6	Where:
7	A_i = Gross allowance for borrowed funds used during construction rate
8	A_e = Allowance for other funds used during construction rate
9	S = Average short-term debt
10	s = Short-term debt interest rate
11	D = Long-term debt
12	d = Long-term debt interest rate
13	P = Preferred stock
14	p = Preferred stock cost rate
15	C = Common equity
16	c = Common equity cost rate
17	W = Average balance in construction work in process
18	AFUDC shall not be charged to the following types of work orders:
19	1) Work orders for the acquisition of utility plant.
20	2) Work orders for the purchase of complete buildings, general equipment, and spare equipment, if such purchases represent a major portion of the authorized expenditure.
21	3) Work orders for the purchase of land which do not provide for the construction of facilities thereon within a reasonable period of time.
22	4) Gas meters being moved from inside to outside.
23	AFUDC shall not be charged if:
24	1) The work order has not had any actual charges for the last 3 months (this assumes that the work is complete but has not yet been reported or that work has been suspended.)
25	2) The work order has been cancelled or suspended.
26	3) If any of the charges on the work order have been moved to Account 106.
27	4) The work order is a blanket work order. Blanket work orders are assumed to short duration projects, which close every 30 days.

Ameren Illinois Gas
Workpaper Supporting Allowance for Funds Used During Construction
As of December 31,

2009								
Line No.	Company (A)	Total Gas CWIP Balance (B)	Gas CWIP Balance Accruing AFUDC (C)	Gas CWIP Balance NOT Accruing AFUDC (D)	AFUDC Debt Accrual Rate (E)	Gas AFUDC Debt Generated [1] (F)	% of Total AFUDC Debt Generated (G)	Weighted AFUDC Debt Accrual Rate (H)
1	CILCO	\$ 7,011,162	\$ 5,547,691	\$ 1,463,471 [2]	1.4608%	\$ 39,224	8.9820%	0.1312%
2	CIPS	\$ 6,915,701	\$ 6,920,385	\$ (4,684)	1.9417%	\$ 99,295	22.7378%	0.4415%
3	AmerenIP	\$ 9,253,957	\$ 14,169,617	\$ (4,915,660) [2]	3.8292%	\$ 298,177	68.2802%	2.6146%
4	Ameren Illinois Gas	<u>\$ 23,180,820</u>	<u>\$ 26,637,693</u>	<u>\$ (3,456,873)</u>		<u>\$ 436,696</u>		<u>3.1873%</u>
2010								
Line No.	Company (A)	Total Gas CWIP Balance (B)	Gas CWIP Balance Accruing AFUDC (C)	Gas CWIP Balance NOT Accruing AFUDC (D)	AFUDC Debt Accrual Rate (E)	Gas AFUDC Debt Generated [1] (F)	% of Total AFUDC Debt Generated (G)	Weighted AFUDC Debt Accrual Rate (H)
5	CILCO	\$ 5,371,590	\$ 3,164,226	\$ 2,207,365	1.8517%	\$ 68,624	13.8793%	0.2570%
6	CIPS	\$ 6,797,740	\$ 3,651,651	\$ 3,146,089	2.9250%	\$ 146,933	29.7172%	0.8692%
7	AmerenIP	\$ 3,805,146	\$ 1,865,135	\$ 1,940,011	3.4092%	\$ 278,881	56.4035%	1.9229%
8	Ameren Illinois Gas	<u>\$ 15,974,477</u>	<u>\$ 8,681,012</u>	<u>\$ 7,293,465</u>		<u>\$ 494,438</u>		<u>3.0491%</u>

NOTES

[1] Work Orders with In Service dates same month receive half month AFUDC.

[2] The balances are as of December

Ameren Illinois Gas
Workpaper Supporting Allowance for Funds Used During Construction
As of December 31,

2009								
Line No.	Company (A)	AFUDC Equity Accrual Rate (I)	Gas AFUDC Equity Generated [1] (J)	% of Total AFUDC Equity Generated (G)	Weighted AFUDC Equity Accrual Rate (H)	Total Gas AFUDC Generated (K)	Total Gas AFUDC Booked to PF 419102, 419105, & 432002 (L)	Gas AFUDC Transferred to Plant In Service (M)
1	CILCO	8.5292%	\$ 238,698	27.3890%	2.3360%	\$ 277,922	\$ 277,922	\$ (92,191)
2	CIPS	3.6358%	\$ 189,596	21.7549%	0.7910%	\$ 288,891	\$ 288,891	\$ (28,769)
3	AmerenIP	5.4508%	\$ 443,218	50.8562%	2.7721%	\$ 741,395	\$ -	\$ (293,472)
4	Ameren Illinois Gas		<u>\$ 871,512</u>		<u>5.8991%</u>	<u>\$ 1,308,208</u>	<u>\$ 566,813</u>	<u>\$ (414,432)</u>
2010								
Line No.	Company (A)	AFUDC Equity Accrual Rate (I)	Gas AFUDC Equity Generated [1] (J)	% of Total AFUDC Equity Generated (G)	Weighted AFUDC Equity Accrual Rate (H)	Total Gas AFUDC Generated (K)	Total Gas AFUDC Booked to PF 419102, 419105, & 432002 (L)	Gas AFUDC Transferred to Plant In Service (M)
5	CILCO	6.4067%	\$ 266,914	27.7538%	1.7781%	\$ 335,538	\$ 307,505	\$ (101,788)
6	CIPS	4.3325%	\$ 243,023	25.2696%	1.0948%	\$ 389,956	\$ 357,773	\$ (126,332)
7	AmerenIP	4.3592%	\$ 451,783	46.9766%	2.0478%	\$ 730,663	\$ -	\$ (118,366)
8	Ameren Illinois Gas		<u>\$ 961,719</u>		<u>4.9207%</u>	<u>\$ 1,456,157</u>	<u>\$ 665,279</u>	<u>\$ (346,486)</u>

NOTES

- [1] Work Orders with In Service dates same month receive half month AFUDC.
[2] The balances are as of December

Ameren Illinois Gas
Cash Working Capital
As of December 31, 2012

Line No.	Description (A)	Test Year Revenues and Expenses at Proposed Rates (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D) (Col C/365)	Cash Working Capital Requirement (\$000s) (E)
REVENUES					
1	Revenues at Present Rates	\$ 300,659	49.74	13.63%	\$ 40,972
2	Plus PGA Revenues	563,230	49.74	13.63%	76,754
3	Plus ICC Gross Revenue Tax	893	49.74	13.63%	122
4	Plus Municipal Utility Tax	12,103	49.74	13.63%	1,649
5	Plus Energy Assistance Charges	8,659	34.53	9.46%	819
6	Plus Illinois Public Utility Tax	21,212	49.74	13.63%	2,891
7	Plus Interest Expense and Bank Facility Fees	34,479	49.74	13.63%	4,699
8	(Less) Uncollectibles	(4,997)	49.74	13.63%	(681)
9	(Less) Depreciation and Amortization	(35,209)	49.74	13.63%	(4,798)
10	(Less) Return on Equity	(42,438)	49.74	13.63%	(5,783)
11	TOTAL - REVENUES	<u>\$ 858,590</u>			<u>\$ 116,643</u>
EXPENSES					
12	Employee Benefits	\$ 17,130	(12.69)	-3.48%	(596)
13	Payroll	68,321	(11.39)	-3.12%	(2,133)
14	PGA Expense	563,230	(39.23)	-10.75%	(60,537)
15	Other Operations and Maintenance (less uncollectibles)	78,568	(48.87)	-13.39%	(10,520)
16	FICA	4,344	(13.13)	-3.60%	(156)
17	Federal Unemployment Tax	38	(76.38)	-20.92%	(8)
18	State Unemployment Tax	85	(76.38)	-20.92%	(18)
19	St. Louis Payroll Expense Tax	2	(83.51)	-22.88%	(1)
20	ICC Gross Revenue Tax	893	29.74	8.15%	73
21	Invested Capital Tax	6,350	(30.13)	-8.25%	(524)
22	Municipal Utility Tax	12,103	(45.63)	-12.50%	(1,513)
23	Energy Assistance Charges	8,659	(41.84)	-11.46%	(993)
24	Corporation Franchise Tax	600	(161.97)	-44.37%	(266)

Ameren Illinois Gas
Cash Working Capital
As of December 31, 2012

Line No.	Description (A)	Test Year Revenues and Expenses at Proposed Rates (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D) (Col C/365)	Cash Working Capital Requirement (\$000s) (E)
25	Illinois Public Utility Tax	21,212	(29.79)	-8.16%	(1,731)
26	Property/Real Estate Taxes	2,145	(375.08)	-102.76%	(2,204)
27	Interest Expense	33,599	(91.25)	-25.00%	(8,400)
28	Bank Facility Fees	880	156.59	42.90%	378
29	Federal Income Tax	31,103	(37.88)	-10.38%	(3,227)
30	State Income Tax	9,329	(37.88)	-10.38%	(968)
31	TOTAL EXPENSES	<u>\$ 858,590</u>			<u>\$ (93,344)</u>
32	CASH WORKING CAPITAL REQUIREMENT				<u>\$ 23,299</u>

Ameren Illinois Gas
Materials and Supplies Balances
Thirteen Month Average as of December 31,
(\$000s)

Line No.	Description (A)	2009 (B)	2010 (C)	2011 (D)	2012 (E)
1	Jurisdictional General Materials and Supplies Balances	\$ 8,659	\$ 7,981	\$ 7,828	\$ 7,984
2	Accounts Payable Percentage Related to Materials and Supplies [1]				13.39%
3	Accounts Payable Related to Materials and Supplies				1,069
4	Materials and Supplies Net of Related Accounts Payable				6,915
5	Jurisdictional Gas Stored Underground	156,040	128,830	124,174	131,382
6	Accounts Payable Percentage Related to Gas Stored Underground [2]				6.58%
7	Accounts Payable Related to Gas Stored Underground				8,645
8	Gas Stored Underground Net of Related Accounts Payable				122,737
9	Jurisdictional Materials and Supplies Balances	<u>164,699</u>	<u>136,811</u>	<u>132,002</u>	<u>139,366</u>
10	Total Gas Stored Underground and Materials & Supplies Net of Related Accounts Payable				<u>\$ 129,652</u>
11	<u>Calculation of Ratemaking Adjustment</u>				
12	December 2012 General Materials and Supplies Balances				\$ 49,431
13	Jurisdictional Allocation Factor				16.31%
14	December 2012 Jurisdictional General Materials and Supplies Balances				<u>\$ 8,063</u>
15	December 2012 Jurisdictional Gas Stored Underground				165,284
16	December 2012 Jurisdictional Materials and Supplies Balances				<u>\$ 173,347</u>
17	Jurisdictional General Materials and Supplies Balances per above				129,652
18	Ratemaking Adjustment				<u><u>\$ (43,695)</u></u>

NOTES

[1] Schedule B-8, Column (C), Line 15 divided by 365

[2] Schedule B-8, Column (C), Line 14 less the service lead divided by 365

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies
For the Month Ending
(\$000s)

Line No.	Month (A)	General Materials and Supplies (B)	Jurisdictional Allocation Factor (C)	Jurisdictional Materials and Supplies Balances (D)	Oil (E)	Propane (F)	Gas Stored Underground (G)	Total (H)
1	Dec-08	\$ 50,835	\$ -	\$ -	\$ 35	\$ 337	\$ 246,789	\$ 247,161
2	Jan-09	51,450	-	-	34	239	156,473	156,746
3	Feb-09	52,178	-	-	33	239	96,332	96,605
4	Mar-09	52,788	-	-	32	239	67,105	67,376
5	Apr-09	53,425	-	-	31	239	70,834	71,104
6	May-09	55,753	-	-	31	239	95,869	96,139
7	Jun-09	55,173	-	-	30	239	126,357	126,626
8	Jul-09	54,712	-	-	29	239	156,578	156,846
9	Aug-09	54,917	-	-	28	239	185,318	185,585
10	Sep-09	54,962	-	-	28	239	211,902	212,169
11	Oct-09	51,732	-	-	-	323	235,012	235,335
12	Nov-09	52,566	-	-	-	323	214,053	214,375
13	Dec-09	49,610	-	-	-	317	162,139	162,456
14	Total	<u>\$ 690,100</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 310</u>	<u>\$ 3,454</u>	<u>\$ 2,024,759</u>	<u>\$ 2,028,523</u>
15	Average	<u>\$ 53,085</u>	16.31% [1]	<u>\$ 8,659</u>	<u>\$ 24</u>	<u>\$ 266</u>	<u>\$ 155,751</u>	<u>\$ 156,040</u>
16	Dec-09	\$ 49,610	\$ -	\$ -	\$ -	\$ 317	\$ 162,139	\$ 162,456
17	Jan-10	49,342	-	-	-	177	109,570	109,747
18	Feb-10	49,829	-	-	-	276	61,455	61,732
19	Mar-10	49,540	-	-	-	276	37,059	37,335
20	Apr-10	49,881	-	-	-	276	46,590	46,866
21	May-10	50,003	-	-	-	276	72,458	72,734
22	Jun-10	50,125	-	-	-	276	103,672	103,948
23	Jul-10	49,022	-	-	-	276	138,242	138,518
24	Aug-10	48,679	-	-	-	276	168,632	168,909
25	Sep-10	47,512	-	-	-	276	196,816	197,092
26	Oct-10	47,512	-	-	-	267	217,517	217,783
27	Nov-10	47,512	-	-	-	267	195,594	195,861
28	Dec-10	47,512	-	-	-	267	161,538	161,805
29	Total	<u>\$ 636,077</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 3,505</u>	<u>\$ 1,671,281</u>	<u>\$ 1,674,786</u>
30	Average	<u>\$ 48,929</u>	16.31% [1]	<u>\$ 7,981</u>	<u>\$ -</u>	<u>\$ 270</u>	<u>\$ 128,560</u>	<u>\$ 128,830</u>

NOTES

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies
For the Month Ending
(\$000s)

Line No.	Month	General Materials and Supplies	Jurisdictional Allocation Factor	Jurisdictional Materials and Supplies Balances	Oil	Propane	Gas Stored Underground	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
31	Dec-10	\$ 47,512	\$ -	\$ -	\$ -	\$ 267	\$ 161,538	\$ 161,805
32	Jan-11	47,591	-	-	-	267	100,655	100,922
33	Feb-11	47,670	-	-	-	267	48,409	48,676
34	Mar-11	47,749	-	-	-	267	30,089	30,355
35	Apr-11	47,828	-	-	-	267	42,928	43,195
36	May-11	47,908	-	-	-	267	70,465	70,731
37	Jun-11	47,987	-	-	-	267	100,879	101,145
38	Jul-11	48,066	-	-	-	267	130,118	130,385
39	Aug-11	48,145	-	-	-	267	157,312	157,579
40	Sep-11	48,224	-	-	-	267	192,290	192,557
41	Oct-11	48,304	-	-	-	267	214,807	215,074
42	Nov-11	48,383	-	-	-	-	203,544	203,544
43	Dec-11	48,462	-	-	-	-	158,291	158,291
44	Total	<u>\$ 623,829</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,933</u>	<u>\$ 1,611,326</u>	<u>\$ 1,614,259</u>
45	Average	<u>\$ 47,987</u>	16.31% [1]	<u>\$ 7,828</u>	<u>\$ -</u>	<u>\$ 226</u>	<u>\$ 123,948</u>	<u>\$ 124,174</u>
46	Dec-11	\$ 48,462	\$ -	\$ -	\$ -	\$ -	\$ 158,291	\$ 158,291
47	Jan-12	48,543	-	-	-	-	110,916	110,916
48	Feb-12	48,624	-	-	-	-	51,749	51,749
49	Mar-12	48,704	-	-	-	-	30,202	30,202
50	Apr-12	48,785	-	-	-	-	45,987	45,987
51	May-12	48,866	-	-	-	-	77,263	77,263
52	Jun-12	48,947	-	-	-	-	110,455	110,455
53	Jul-12	49,027	-	-	-	-	141,263	141,263
54	Aug-12	49,108	-	-	-	-	172,884	172,884
55	Sep-12	49,189	-	-	-	-	203,518	203,518
56	Oct-12	49,270	-	-	-	-	226,805	226,805
57	Nov-12	49,350	-	-	-	-	213,349	213,349
58	Dec-12	49,431	-	-	-	-	165,284	165,284
59	Total	<u>\$ 636,306</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,707,965</u>	<u>\$ 1,707,965</u>
60	Average	<u>\$ 48,947</u>	16.31% [1]	<u>\$ 7,984</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 131,382</u>	<u>\$ 131,382</u>

NOTES

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies

AmerenCILCO							
Line No.	Month	General Materials and Supplies	Jurisdictional Allocation Factor	Jurisdictional Materials and Supplies Balances	Oil	Gas Stored Underground	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Dec-08	\$ 7,563,043			\$ 34,614	\$ 74,875,525	\$ 74,910,140
2	Jan-09	7,742,196			33,877	50,976,687	51,010,565
3	Feb-09	7,840,626			33,109	33,963,710	33,996,819
4	Mar-09	7,893,495			32,332	24,670,096	24,702,429
5	Apr-09	7,860,071			30,718	24,034,924	24,065,643
6	May-09	8,051,491			30,718	32,577,774	32,608,493
7	Jun-09	8,199,153			29,850	40,266,866	40,296,716
8	Jul-09	8,069,372			28,989	47,639,599	47,668,589
9	Aug-09	8,062,921			28,336	55,178,728	55,207,064
10	Sep-09	7,966,239			27,628	62,070,067	62,097,696
11	Oct-09	7,646,937			-	69,100,794	69,100,794
12	Nov-09	7,594,628			-	62,769,231	62,769,231
13	Dec-09	7,528,848			-	44,695,116	44,695,116
14	Total	<u>\$ 102,019,019</u>			<u>\$ 310,173</u>	<u>\$ 622,819,121</u>	<u>\$ 623,129,294</u>
15	Average	<u>\$ 7,847,617</u>	30.78% [1]	<u>\$ 2,415,496</u>	<u>\$ 23,859</u>	<u>\$ 47,909,163</u>	<u>\$ 47,933,023</u>
16	Dec-09	\$ 7,528,848			\$ -	\$ 44,695,116	\$ 44,695,116
17	Jan-10	7,365,842			-	27,815,207	27,815,207
18	Feb-10	7,594,427			-	12,797,933	12,797,933
19	Mar-10	7,526,123			-	3,448,475	3,448,475
20	Apr-10	7,970,059			-	6,407,920	6,407,920
21	May-10	8,044,489			-	15,376,342	15,376,342
22	Jun-10	8,040,163			-	24,939,632	24,939,632
23	Jul-10	7,840,971			-	34,843,495	34,843,495
24	Aug-10	7,701,685			-	42,372,853	42,372,853
25	Sep-10	7,103,412			-	51,311,308	51,311,308
26	Oct-10	7,103,412			-	57,918,120	57,918,120
27	Nov-10	7,103,412			-	50,640,574	50,640,574
28	Dec-10	7,103,412			-	41,374,377	41,374,377
29	Total	<u>\$ 98,026,256</u>			<u>\$ -</u>	<u>\$ 413,941,352</u>	<u>\$ 413,941,352</u>
30	Average	<u>\$ 7,540,481</u>	30.78% [1]	<u>\$ 2,320,960</u>	<u>\$ -</u>	<u>\$ 31,841,642</u>	<u>\$ 31,841,642</u>

NOTES

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies

AmerenCIPS							
Line No.	Month	General Materials and Supplies	Jurisdictional Allocation Factor	Jurisdictional Materials and Supplies Balances	Propane	Gas Stored Underground	Total
	(A)	(H)	(I)	(J)	(K)	(L)	(M)
1	Dec-08	\$ 15,852,250			\$ 336,869	\$ 53,588,835	\$ 53,925,704
2	Jan-09	16,018,961			239,335	34,041,665	34,281,000
3	Feb-09	16,127,272			239,335	17,953,868	18,193,203
4	Mar-09	16,474,045			239,335	9,539,263	9,778,598
5	Apr-09	16,579,125			239,335	9,846,541	10,085,877
6	May-09	18,023,439			239,335	14,254,211	14,493,546
7	Jun-09	16,920,128			239,335	21,080,316	21,319,652
8	Jul-09	17,137,710			239,335	29,171,548	29,410,884
9	Aug-09	16,800,268			239,335	36,082,876	36,322,212
10	Sep-09	17,187,122			239,335	41,980,536	42,219,871
11	Oct-09	17,075,699			322,862	47,405,744	47,728,606
12	Nov-09	16,058,117			322,862	44,135,943	44,458,804
13	Dec-09	14,517,897			316,932	31,926,961	32,243,893
14	Total	<u>\$ 214,772,033</u>			<u>\$ 3,453,543</u>	<u>\$ 391,008,308</u>	<u>\$ 394,461,851</u>
15	Average	<u>\$ 16,520,926</u>	13.17% [1]	<u>\$ 2,175,806</u>	<u>\$ 265,657</u>	<u>\$ 30,077,562</u>	<u>\$ 30,343,219</u>
16	Dec-09	\$ 14,517,897			\$ 316,932	\$ 31,926,961	\$ 32,243,893
17	Jan-10	14,680,874			177,236	19,553,786	19,731,022
18	Feb-10	14,810,837			276,361	9,074,157	9,350,518
19	Mar-10	14,818,028			276,361	5,122,081	5,398,442
20	Apr-10	14,737,245			276,361	8,016,630	8,292,991
21	May-10	15,005,365			276,361	11,685,984	11,962,345
22	Jun-10	15,111,019			276,361	18,004,276	18,280,637
23	Jul-10	15,002,038			276,361	26,413,463	26,689,824
24	Aug-10	14,784,846			276,361	33,934,197	34,210,558
25	Sep-10	14,817,767			276,361	39,982,977	40,259,338
26	Oct-10	14,817,767			266,668	46,666,028	46,932,697
27	Nov-10	14,817,767			266,668	43,566,212	43,832,880
28	Dec-10	14,817,767			266,668	33,971,081	34,237,750
29	Total	<u>\$ 192,739,215</u>			<u>\$ 3,505,065</u>	<u>\$ 327,917,833</u>	<u>\$ 331,422,898</u>
30	Average	<u>\$ 14,826,093</u>	13.17% [1]	<u>\$ 1,952,597</u>	<u>\$ 269,620</u>	<u>\$ 25,224,449</u>	<u>\$ 25,494,069</u>

NOTES

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies

AmerenIP							
Line No.	Month	General Materials and Supplies	Jurisdictional Allocation Factor	Jurisdictional Materials and Supplies Balances	Propane	Gas Stored Underground	Total
	(A)	(N)	(O)	(P)	(Q)	(R)	(S)
1	Dec-08	\$ 27,419,918			\$ -	\$ 118,325,101	\$ 118,325,101
2	Jan-09	27,688,568			-	71,454,412	71,454,412
3	Feb-09	28,210,552			-	44,414,610	44,414,610
4	Mar-09	28,420,572			-	32,895,322	32,895,322
5	Apr-09	28,985,759			-	36,952,376	36,952,376
6	May-09	29,678,530			-	49,036,692	49,036,692
7	Jun-09	30,053,242			-	65,009,460	65,009,460
8	Jul-09	29,504,992			-	79,766,574	79,766,574
9	Aug-09	30,053,353			-	94,056,022	94,056,022
10	Sep-09	29,808,193			-	107,850,988	107,850,988
11	Oct-09	27,009,861			-	118,505,652	118,505,652
12	Nov-09	28,912,812			-	107,147,417	107,147,417
13	Dec-09	27,563,032			-	85,517,206	85,517,206
14	Total	<u>\$ 373,309,385</u>			<u>\$ -</u>	<u>\$ 1,010,931,833</u>	<u>\$ 1,010,931,833</u>
15	Average	<u>\$ 28,716,107</u>	14.01% [1]	<u>\$ 4,023,127</u>	<u>\$ -</u>	<u>\$ 77,763,987</u>	<u>\$ 77,763,987</u>
16	Dec-09	\$ 27,563,032			\$ -	\$ 85,517,206	\$ 85,517,206
17	Jan-10	27,294,936			-	62,200,672	62,200,672
18	Feb-10	27,423,738			-	39,583,244	39,583,244
19	Mar-10	27,195,585			-	28,488,330	28,488,330
20	Apr-10	27,173,560			-	32,165,017	32,165,017
21	May-10	26,953,445			-	45,395,244	45,395,244
22	Jun-10	26,973,929			-	60,727,928	60,727,928
23	Jul-10	26,178,609			-	76,984,879	76,984,879
24	Aug-10	26,192,164			-	92,325,149	92,325,149
25	Sep-10	25,590,574			-	105,521,246	105,521,246
26	Oct-10	25,590,574			-	112,932,419	112,932,419
27	Nov-10	25,590,574			-	101,387,666	101,387,666
28	Dec-10	25,590,574			-	86,192,796	86,192,796
29	Total	<u>\$ 345,311,294</u>			<u>\$ -</u>	<u>\$ 929,421,796</u>	<u>\$ 929,421,796</u>
30	Average	<u>\$ 26,562,407</u>	14.01% [1]	<u>\$ 3,721,393</u>	<u>\$ -</u>	<u>\$ 71,493,984</u>	<u>\$ 71,493,984</u>

NOTES

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies

Line No.	Month	Ameren Illinois						
		General Materials and Supplies (T)	Jurisdictional Allocation Factor (U)	Jurisdictional Materials and Supplies Balances (V)	Oil (W)	Propane (X)	Gas Stored Underground (Y)	Total (Z)
1	Dec-08	\$ 50,835,211			\$ 34,614	\$ 336,869	\$ 246,789,462	\$ 247,160,945
2	Jan-09	51,449,725			33,877	239,335	156,472,764	156,745,977
3	Feb-09	52,178,450			33,109	239,335	96,332,188	96,604,633
4	Mar-09	52,788,112			32,332	239,335	67,104,681	67,376,349
5	Apr-09	53,424,955			30,718	239,335	70,833,842	71,103,896
6	May-09	55,753,459			30,718	239,335	95,868,677	96,138,731
7	Jun-09	55,172,523			29,850	239,335	126,356,643	126,625,828
8	Jul-09	54,712,075			28,989	239,335	156,577,722	156,846,047
9	Aug-09	54,916,543			28,336	239,335	185,317,626	185,585,298
10	Sep-09	54,961,554			27,628	239,335	211,901,591	212,168,555
11	Oct-09	51,732,497			-	322,862	235,012,190	235,335,052
12	Nov-09	52,565,557			-	322,862	214,052,591	214,375,453
13	Dec-09	49,609,777			-	316,932	162,139,284	162,456,215
14	Total	<u>\$ 690,100,437</u>			<u>\$ 310,173</u>	<u>\$ 3,453,543</u>	<u>\$ 2,024,759,261</u>	<u>\$ 2,028,522,977</u>
15	Average	<u>\$ 53,084,649</u>	16.31% [1]	<u>\$ 8,659,168</u>	<u>\$ 23,859</u>	<u>\$ 265,657</u>	<u>\$ 155,750,712</u>	<u>\$ 156,040,229</u>
16	Dec-09	\$ 49,609,777			\$ -	\$ 316,932	\$ 162,139,284	\$ 162,456,215
17	Jan-10	49,341,652			-	177,236	109,569,665	109,746,902
18	Feb-10	49,829,002			-	276,361	61,455,334	61,731,696
19	Mar-10	49,539,735			-	276,361	37,058,886	37,335,247
20	Apr-10	49,880,864			-	276,361	46,589,567	46,865,928
21	May-10	50,003,299			-	276,361	72,457,570	72,733,931
22	Jun-10	50,125,110			-	276,361	103,671,836	103,948,197
23	Jul-10	49,021,618			-	276,361	138,241,837	138,518,198
24	Aug-10	48,678,695			-	276,361	168,632,199	168,908,560
25	Sep-10	47,511,753			-	276,361	196,815,531	197,091,892
26	Oct-10	47,511,753			-	266,668	217,516,567	217,783,235
27	Nov-10	47,511,753			-	266,668	195,594,451	195,861,120
28	Dec-10	47,511,753			-	266,668	161,538,255	161,804,923
29	Total	<u>\$ 636,076,765</u>			<u>\$ -</u>	<u>\$ 3,505,065</u>	<u>\$ 1,671,280,981</u>	<u>\$ 1,674,786,046</u>
30	Average	<u>\$ 48,928,982</u>	16.31% [1]	<u>\$ 7,981,296</u>	<u>\$ -</u>	<u>\$ 269,620</u>	<u>\$ 128,560,075</u>	<u>\$ 128,829,696</u>

NOTES

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies

Line No.	Month	Ameren Illinois							
		General Materials and Supplies (T)	Jurisdictional Allocation Factor (U)	Jurisdictional Materials and Supplies Balances (V)	Oil (W)	Propane (X)	Gas Stored Underground (Y)	Total (Z)	
31	Dec-10	\$ 47,511,753				\$ 266,668	\$ 161,538,255	\$ 161,804,923	
32	Jan-11	47,590,936				266,668	100,655,005	100,921,673	
33	Feb-11	47,670,123				266,668	48,409,372	48,676,041	
34	Mar-11	47,749,309				266,668	30,088,762	30,355,431	
35	Apr-11	47,828,495				266,668	42,928,123	43,194,792	
36	May-11	47,907,681				266,668	70,464,505	70,731,174	
37	Jun-11	47,986,868				266,668	100,878,767	101,145,436	
38	Jul-11	48,066,054				266,668	130,118,330	130,384,999	
39	Aug-11	48,145,240				266,668	157,311,992	157,578,661	
40	Sep-11	48,224,426				266,668	192,290,093	192,556,761	
41	Oct-11	48,303,613				266,668	214,806,980	215,073,649	
42	Nov-11	48,382,799				-	203,544,177	203,544,177	
43	Dec-11	48,461,985				-	158,291,203	158,291,203	
44	Total	<u>\$ 623,829,281</u>				<u>\$ -</u>	<u>\$ 2,933,353</u>	<u>\$ 1,611,325,565</u>	<u>\$ 1,614,258,919</u>
45	Average	<u>\$ 47,986,868</u>	16.31% [1]	<u>\$ 7,827,618</u>	<u>\$ -</u>	<u>\$ 225,643</u>	<u>\$ 123,948,120</u>	<u>\$ 124,173,763</u>	
46	Dec-11	\$ 48,461,985				\$ -	\$ 158,291,203	\$ 158,291,203	
47	Jan-12	48,542,755				-	110,915,923	110,915,923	
48	Feb-12	48,623,525				-	51,748,571	51,748,571	
49	Mar-12	48,704,295				-	30,202,379	30,202,379	
50	Apr-12	48,785,065				-	45,987,124	45,987,124	
51	May-12	48,865,835				-	77,262,577	77,262,577	
52	Jun-12	48,946,605				-	110,454,822	110,454,822	
53	Jul-12	49,027,375				-	141,263,185	141,263,185	
54	Aug-12	49,108,145				-	172,884,061	172,884,061	
55	Sep-12	49,188,915				-	203,517,846	203,517,846	
56	Oct-12	49,269,685				-	226,804,947	226,804,947	
57	Nov-12	49,350,455				-	213,349,079	213,349,079	
58	Dec-12	49,431,225				-	165,283,522	165,283,522	
59	Total	<u>\$ 636,305,863</u>				<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,707,965,240</u>	<u>\$ 1,707,965,240</u>
60	Average	<u>\$ 48,946,605</u>	16.31% [1]	<u>\$ 7,984,170</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 131,381,942</u>	<u>\$ 131,381,942</u>	

NOTES

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Gas
Workpaper Supporting Materials and Supplies
For the Twelve Months Ended December 31,

Line No.	Description	AmerenCILCO		AmerenCIPS		AmerenIP		Total	
		Company Materials and Supplies (B)	Gas Operations Materials and Supplies (C)	Company Materials and Supplies (D)	Gas Operations Materials and Supplies (E)	Company Materials and Supplies (F)	Gas Operations Materials and Supplies (G)	Company Materials and Supplies (H)	Gas Operations Materials and Supplies (I)
1	12/31/2009 General Materials & Supplies	\$ 7,528,848	\$ 2,317,363	\$ 14,517,897	\$ 1,911,831	\$ 27,563,033	\$ 3,862,944	\$ 49,609,778	\$ 8,092,138
2	Percentage		30.78%		13.17%		14.01%		16.31%

Ameren Illinois Company
Accumulated Deferred Income Taxes
As of December 31,
(000s)

Line	Description (A)	Jurisdictional Amounts December 31, 2011 (B)	Jurisdictional Amounts December 31, 2012 (C)	Average Balance (D)
1	ACCOUNT 190:			
2	Federal Net Operating Loss	\$ 7,491	\$ 418	\$ 3,955
3	Tax Depr Step-Up Basis - Metro	1,687	1,521	1,604
4	Legal Expenses	(9)	(10)	(10)
5	Uncollectible Accounts	700	281	490
6	Vacation Pay Adjustment	385	385	385
7	Employee Bonus Accrual	1,245	1,245	1,245
8	Employee Bonus Payment	(1,723)	(1,723)	(1,723)
9	Employee Bonus 481a Adjustment	854	1,288	1,071
10	Gas Storage Fields	27,005	31,684	29,345
11	Over/Under Accrual Gross Receipts Tax	446	446	446
12	Over/Under Accrual Property Tax	253	253	253
13	Over/Under Accrual - 481(a) Adjustment	4,261	4,261	4,261
14	Severance Rate Case Settlement	(292)	(292)	(292)
15	Total - ACCOUNT 190	<u>42,303</u>	<u>39,757</u>	<u>41,030</u>
16	ACCOUNT 282:			
17	Property Related	(147,457)	(148,953)	(148,205)
18	Total - ACCOUNT 282	<u>(147,457)</u>	<u>(148,953)</u>	<u>(148,205)</u>
19	ACCOUNT 283:			
20	Rate Case Expense	(56)	267	105
21	Manufactured Gas & Other Environmental Cleanup	10,515	15,118	12,817
22	Prepayments	(2,401)	(2,401)	(2,401)
23	Purchase Gas Adjustment	(1,436)	(1,436)	(1,436)
24	Total - ACCOUNT 283	<u>6,621</u>	<u>11,547</u>	<u>9,084</u>
25	Total ACCUMULATED DEFERRED INCOME TAXES	<u>\$ (98,532)</u>	<u>\$ (97,649)</u>	<u>\$ (98,091)</u>
26	Property- Schedule G-7 Proration Adjustment	-	287	144
27	Total Deferred with adjustment for proration from G-7	<u>\$ (98,532)</u>	<u>\$ (97,362)</u>	<u>\$ (97,947)</u>

To Sch. B-1, Col.(C),
line 28

Ameren Illinois Company
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Balance Per General Ledger at 12/31/2012 (C)	Other (D)	Gas (E)
1	2-ZA-190-FOL	Federal Net Operating Loss	417,773	-	417,773
2	2-ZA-190-611	ADIT Federal	33,599	33,599	-
3	2-ZA-190-612	ADIT State	7,559	7,559	-
4	2-ZA-190-100	Unamortized Investment Tax Credit	1,261,398	1,261,398	-
5	2-ZA-190-365	Tax Depr Step-Up Basis Metro - Federal	1,256,506	-	1,256,506
6	2-ZA-190-366	Tax Depr Step-Up Basis Metro - State	264,439	-	264,439
7	2-ZA-190-611	ADIT Legal Expenses Accrued - Federal	(6,271)	-	(6,271)
8	2-ZA-190-612	ADIT Legal Expenses Accrued - State	(3,912)	-	(3,912)
9	2-ZA-190-611	Increase/decrease I & D	2,353,569	2,353,569	-
10	2-ZA-190-612	Increase/decrease I & D	554,762	554,762	-
11	2-ZA-190-611	ADIT Uncollectible Accounts - Federal	268,512	-	268,512
12	2-ZA-190-612	ADIT Uncollectible Accounts - State	12,302	-	12,302
13	2-ZA-190-611	Vacation Pay adjustment - Federal	314,352	-	314,352
14	2-ZA-190-612	Vacation Pay adjustment - State	70,723	-	70,723
15	2-ZA-190-611	FAS 106 Post Retirement Benefits - Federal	9,951,033	9,951,033	-
16	2-ZA-190-612	FAS 106 Post Retirement Benefits - State	2,321,067	2,321,067	-
17	2-ZA-190-61A	FAS 106-2, Part D, Medicare Prescription - Federal	(347,600)	(347,600)	-
18	2-ZA-190-61B	FAS 106-2, Part D, Medicare Prescription - State	(2,665,835)	(2,665,835)	-
19	2-ZA-190-611	Employee Bonus Accrual - Federal	1,016,251	-	1,016,251
20	2-ZA-190-612	Employee Bonus Accrual - State	228,808	-	228,808
21	2-ZA-190-611	Employee Bonus Payment - Federal	(1,406,307)	-	(1,406,307)
22	2-ZA-190-612	Employee Bonus Payment - State	(316,718)	-	(316,718)
23	2-ZA-190-611	Employee Bonus 481a Adjustment - Federal	1,010,493	-	1,010,493
24	2-ZA-190-612	Employee Bonus 481a Adjustment - State	277,476	-	277,476
25	2-ZA-190-611	Gas Storage Fields - Federal	25,340,653	-	25,340,653
26	2-ZA-190-612	Gas Storage Fields - State	6,343,476	-	6,343,476
27	2-ZA-190-611	Over/Under Accrual Gross Receipts Tax - Federal	412,763	-	412,763
28	2-ZA-190-612	Over/Under Accrual Gross Receipts Tax - State	33,426	-	33,426
29	2-ZA-190-611	Over/Under Accrual Property Tax - Federal	204,200	-	204,200
30	2-ZA-190-612	Over/Under Accrual Property Tax - State	49,112	-	49,112
31	2-ZA-190-611	Over/Under Accrual Tax 481a Adjustment - Federal	3,422,712	-	3,422,712
32	2-ZA-190-612	Over/Under Accrual Tax 481a Adjustment - State	838,532	-	838,532
33	2-ZA-190-611	Severance Rate Case Settlement - Federal	(238,590)	-	(238,590)
34	2-ZA-190-612	Severance Rate Case Settlement - State	(53,747)	-	(53,747)
35	2-ZA-190-611	Pension Expense Allowed/Disallowed	(98,439)	(98,439)	-
36	2-ZA-190-612	Pension Expense Allowed/Disallowed	(414,976)	(414,976)	-

Ameren Illinois Company
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Balance Per General Ledger at 12/31/2012 (C)	Other (D)	Gas (E)
37		Total Account 190	<u>52,713,100</u>	<u>12,956,136</u>	<u>39,756,964</u>
38	2-ZA-282-111	ADIT Property Related - Federal	(128,915,701)	-	(128,915,701)
39	2-ZA-282-112	ADIT Property Related - State	(18,340,887)	-	(18,340,887)
40	2-ZA-282-115	ADIT Automated Meter Reading Equipment - Federal	(2,975,766)	-	(2,975,766)
41	2-ZA-282-116	ADIT Automated Meter Reading Equipment - State	(748,902)	-	(748,902)
42	2-ZA-282-147	ADIT Temporary Differences CWIP - Federal	1,655,499	-	1,655,499
43	2-ZA-282-148	ADIT Temporary Differences CWIP - State	372,473	-	372,473
44		Total Account 282	<u>(148,953,283)</u>	<u>-</u>	<u>(148,953,283)</u>
45	2-ZA-283-215	FAS 133 Transactions - Federal	(5,481)	(5,481)	-
46	2-ZA-283-216	FAS 133 Transactions - State	(1,234)	(1,234)	-
47	2-ZA-283-651	Gas Rate Case Expense - Federal	172,878	-	172,878
48	2-ZA-283-652	Gas Rate Case Expense - State	93,657	-	93,657
49	2-ZA-283-651	Manufactured Gas & Other Environmental Cleanup - Federal	11,907,963	-	11,907,963
50	2-ZA-283-652	Manufactured Gas & Other Environmental Cleanup - State	3,210,204	-	3,210,204
51	2-ZA-283-996	Prepayments - Federal	(1,960,011)	-	(1,960,011)
52	2-ZA-283-997	Prepayments - State	(441,124)	-	(441,124)
53	2-ZA-283-651	Purchase Gas Adjustment - Federal	(1,172,646)	-	(1,172,646)
54	2-ZA-283-652	Purchase Gas Adjustment - State	(263,841)	-	(263,841)
55	2-ZA-283-651	Non-property deferred - Federal	(263,372)	(263,372)	-
56	2-ZA-283-652	Non-property deferred - State	(15,063)	(15,063)	-
57		Total Account 283	<u>11,261,930</u>	<u>(285,150)</u>	<u>11,547,080</u>
58		TOTAL DEFERRED	<u>\$ (84,978,253)</u>	<u>\$ 12,670,986</u>	<u>\$ (97,649,239)</u>
58		Property- Schedule G-7 Proration Adjustment	287,000		287,000
59		Total Deferred with adjustment for proration from G-7	<u>\$ (84,691,253)</u>	<u>\$ 12,670,986</u>	<u>\$ (97,362,239)</u>

Ameren Illinois Company
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Balance Per General Ledger at 12/31/2011 (C)	Other (D)	Gas (E)
1	2-ZA-190-FOL	Federal Net Operating Loss	7,491,363	-	7,491,363
2	2-ZA-190-611	ADIT Federal	33,599	33,599	-
3	2-ZA-190-612	ADIT State	7,559	7,559	-
4	2-ZA-190-100	Unamortized Investment Tax Credit	1,261,398	1,261,398	-
5	2-ZA-190-365	Tax Depr Step-Up Basis Metro - Federal	1,384,325	-	1,384,325
6	2-ZA-190-366	Tax Depr Step-Up Basis Metro - State	302,816	-	302,816
7	2-ZA-190-611	ADIT Legal Expenses Accrued - Federal	(5,791)	-	(5,791)
8	2-ZA-190-612	ADIT Legal Expenses Accrued - State	(3,516)	-	(3,516)
9	2-ZA-190-611	Increase/decrease I & D	2,423,105	2,423,105	-
10	2-ZA-190-612	Increase/decrease I & D	576,454	576,454	-
11	2-ZA-190-611	ADIT Uncollectible Accounts - Federal	590,754	-	590,754
12	2-ZA-190-612	ADIT Uncollectible Accounts - State	108,947	-	108,947
13	2-ZA-190-611	Vacation Pay adjustment - Federal	314,352	-	314,352
14	2-ZA-190-612	Vacation Pay adjustment - State	70,723	-	70,723
15	2-ZA-190-611	FAS 106 Post Retirement Benefits - Federal	9,420,908	9,420,908	-
16	2-ZA-190-612	FAS 106 Post Retirement Benefits - State	2,161,963	2,161,963	-
17	2-ZA-190-61A	FAS 106-2, Part D, Medicare Prescription - Federal	(347,600)	(347,600)	-
18	2-ZA-190-61B	FAS 106-2, Part D, Medicare Prescription - State	(2,665,835)	(2,665,835)	-
19	2-ZA-190-611	Employee Bonus Accrual - Federal	1,016,251	-	1,016,251
20	2-ZA-190-612	Employee Bonus Accrual - State	228,808	-	228,808
21	2-ZA-190-611	Employee Bonus Payment - Federal	(1,406,307)	-	(1,406,307)
22	2-ZA-190-612	Employee Bonus Payment - State	(316,718)	-	(316,718)
23	2-ZA-190-611	Employee Bonus 481a Adjustment - Federal	676,330	-	676,330
24	2-ZA-190-612	Employee Bonus 481a Adjustment - State	177,248	-	177,248
25	2-ZA-190-611	Gas Storage Fields - Federal	21,741,422	-	21,741,422
26	2-ZA-190-612	Gas Storage Fields - State	5,263,991	-	5,263,991
27	2-ZA-190-611	Over/Under Accrual Gross Receipts Tax - Federal	412,763	-	412,763
28	2-ZA-190-612	Over/Under Accrual Gross Receipts Tax - State	33,426	-	33,426
29	2-ZA-190-611	Over/Under Accrual Property Tax - Federal	204,200	-	204,200
30	2-ZA-190-612	Over/Under Accrual Property Tax - State	49,112	-	49,112
31	2-ZA-190-611	Over/Under Accrual Tax 481a Adjustment - Federal	3,422,712	-	3,422,712
32	2-ZA-190-612	Over/Under Accrual Tax 481a Adjustment - State	838,532	-	838,532
33	2-ZA-190-611	Severance Rate Case Settlement - Federal	(238,590)	-	(238,590)
34	2-ZA-190-612	Severance Rate Case Settlement - State	(53,747)	-	(53,747)
35	2-ZA-190-611	Pension Expense Allowed/Disallowed	(153,686)	(153,686)	-
36	2-ZA-190-612	Pension Expense Allowed/Disallowed	(431,697)	(431,697)	-

Ameren Illinois Company
Workpaper Supporting Accumulated Deferred Income Tax Balances

Line No.	Account (A)	Description (B)	Balance Per General Ledger at 12/31/2011 (C)	Other (D)	Gas (E)
37		Total Account 190	<u>54,589,578</u>	<u>12,286,169</u>	<u>42,303,409</u>
38	2-ZA-282-111	ADIT Property Related - Federal	(129,132,043)	-	(129,132,043)
39	2-ZA-282-112	ADIT Property Related - State	(17,315,473)	-	(17,315,473)
40	2-ZA-282-115	ADIT Automated Meter Reading Equipment - Federal	(2,446,839)	-	(2,446,839)
41	2-ZA-282-116	ADIT Automated Meter Reading Equipment - State	(590,277)	-	(590,277)
42	2-ZA-282-147	ADIT Temporary Differences CWIP - Federal	1,655,499	-	1,655,499
43	2-ZA-282-148	ADIT Temporary Differences CWIP - State	372,473	-	372,473
44		Total Account 282	<u>(147,456,660)</u>	<u>-</u>	<u>(147,456,660)</u>
45	2-ZA-283-215	FAS 133 Transactions - Federal	(5,481)	(5,481)	-
46	2-ZA-283-216	FAS 133 Transactions - State	(1,234)	(1,234)	-
47	2-ZA-283-651	Gas Rate Case Expense - Federal	(75,359)	-	(75,359)
48	2-ZA-283-652	Gas Rate Case Expense - State	19,206	-	19,206
49	2-ZA-283-651	Manufactured Gas & Other Environmental Cleanup - Federal	8,367,015	-	8,367,015
50	2-ZA-283-652	Manufactured Gas & Other Environmental Cleanup - State	2,148,199	-	2,148,199
51	2-ZA-283-996	Prepayments - Federal	(1,960,011)	-	(1,960,011)
52	2-ZA-283-997	Prepayments - State	(441,124)	-	(441,124)
53	2-ZA-283-651	Purchase Gas Adjustment - Federal	(1,172,646)	-	(1,172,646)
54	2-ZA-283-652	Purchase Gas Adjustment - State	(263,841)	-	(263,841)
55	2-ZA-283-651	Non-property deferred - Federal	(263,372)	(263,372)	-
56	2-ZA-283-652	Non-property deferred - State	(15,063)	(15,063)	-
57		Total Account 283	<u>6,336,289</u>	<u>(285,150)</u>	<u>6,621,439</u>
58		TOTAL DEFERRED	<u>\$ (86,530,793)</u>	<u>\$ 12,001,019</u>	<u>\$ (98,531,812)</u>
58		Property- Schedule G-7 Proration Adjustment	-	-	-
59		Total Deferred with adjustment for proration from G-7	<u>\$ (86,530,793)</u>	<u>\$ 12,001,019</u>	<u>\$ (98,531,812)</u>

Ameren Illinois Gas
Detailed Listing of Balance Sheet Assets and Liabilities
As of December 31, 2012

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	AIC Account No. (E)	Ending Balance at 12/31/2011 (F)	Ending Balance at 12/31/2012 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
1	190-FOL	Federal Net Operating Loss	Gas			-	-	Y	5
2	190-100	FAS 109 Unamortized ITC	Gas	254/255	254-100, 255	-	-	N	3
3	190-365/366	Tax Depr Step-Up Basis Metro	Gas	Various	Various	-	-	Y	4
4	190-611/612	Legal Expense Reserve	Gas	242	242-009	-	-	Y	1, 4
5	190-611/612	Injuries and Damages Reserve	Gas	228	228-002, 228-020, 228-021, 228-022	-	-	N	3, 4
6	190-611/612	Uncollectible Accounts	Gas	144	144 , 144-001, 144-002, 144-003, 144-010	(3,662,121)	(3,662,121)	Y	4
7	190-611/612	Vacation Pay Adjustment	Gas	242	242-010	-	-	Y	1, 4
8	190-611/612	FAS 106 Deduction	Gas	228/253	228-310, 228-311, 228-312, 228-313, 228-314, 228-316, 228-317, 253-080	-	-	Y	1, 3, 4
9	190-611/612	FAS 106-2 Part D, Prescription	Gas	253	253-081	-	-	Y	1, 3, 4
10	190-611/612	Employee Bonus Accrual	Gas	232	232-007	-	-	Y	1, 4
11	190-611/612	Employee Bonus Payment	Gas	232	232-007	-	-	Y	1, 4

Ameren Illinois Gas
Detailed Listing of Balance Sheet Assets and Liabilities
As of December 31, 2012

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	AIC Account No. (E)	Ending Balance at 12/31/2011 (F)	Ending Balance at 12/31/2012 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
12	190-611/612	Employee Bonus 481(a) adjustment	Gas	232	232-007	-	-	Y	1, 4
13	190-611/612	Gas Storage Fields	Gas	Various	Various	-	-	Y	4

Ameren Illinois Gas
Detailed Listing of Balance Sheet Assets and Liabilities
As of December 31, 2012

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	AIC Account No. (E)	Ending Balance at 12/31/2011 (F)	Ending Balance at 12/31/2012 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
14	190-611/612	Gross Receipts Taxes	Gas	236	236-012	(1,315,053)	(1,315,053)	Y	4
15	190-611/612	Property Taxes	Gas	236	236-011	(1,495,712)	(1,788,060)	Y	4
16	190-611/612	Taxes - Sec. 481(a) Adjustment	Gas	236	236-011, 236-012	(3,103,113)	(3,103,113)	Y	4
17	190-611/612	Severance Rate Case Settlement	Gas	182	182-SEV	973,915	973,915	Y	4
18	190-611/612	Pension	Gas	253	253-072, 253-097	-	-	N	1, 3, 4
19	282-111/112, 282-115/116, 282-147/148	Accelerated Depreciation	Gas	Plant	Plant	-	-	Y	2
20	283-651/652	Gas Rate Case Expenses	Gas	182/186	182-337, 186-208	1,223,595	439,895	Y	4
21	283-651/652	Manufactured Gas & Other Cleanup	Gas	186, 253	186-044, 253-053	(12,785,730)	(12,785,730)	Y	4
22	283-651/652	Prepayments	Gas	165	165-003	6,042,776	6,042,776	Y	4
23	283-651/652	Purchased Gas Adjustment	Gas	191/229/242	191-1CG, 191-1DG, 191-1NC, 229-DA1, 229-DA2 229-1CG, 242-EXG	(16,654,221)	(15,654,221)	Y	4

NOTES

- [1] Balance in underlying account is booked entirely to electric. Deferred taxes are allocated between electric and gas.
- [2] Depreciation - Tax uses accelerated depreciation methodologies and therefore, tax depreciation is over a different time period than book depreciation.
- [3] Associated asset and/or liability not considered as a component of rate base for rate-making purposes.
- [4] Underlying deferred tax a result of book/tax timing differences.
- [5] No underlying book account for deferred tax item.

Ameren Illinois Gas
Customer Deposits
For the Month Ending

Line No.	Month (A)	Customer Deposits [1] (B)	Interest on Customer Deposits [2] (C)
	Interest Rate		<u>0.50%</u>
1	Dec-11	\$ 9,156,668	\$ 45,783
2	Jan-12	9,160,483	45,802
3	Feb-12	9,164,300	45,821
4	Mar-12	9,168,118	45,841
5	Apr-12	9,171,938	45,860
6	May-12	9,175,760	45,879
7	Jun-12	9,179,583	45,898
8	Jul-12	9,183,408	45,917
9	Aug-12	9,187,235	45,936
10	Sep-12	9,191,063	45,955
11	Oct-12	9,194,892	45,974
12	Nov-12	9,198,723	45,994
13	Dec-12	9,202,556	46,013
14	13 Month Average	<u>\$ 9,179,595</u>	<u>\$ 45,898</u>

NOTES

[1] Calculated using Gas and Common Deposits as of December 31, 2012 (see WPB-13b) and the Company's 2010 Customer Deposit Allocator (see WPB-13c).

[2] Customer Deposits are recorded by the Company in Account 235. Interest on Customer Deposits are recorded by the Company in Account 237.

Ameren Illinois Gas
Workpaper Supporting Customer Deposits

Line No.	Month	Jurisdictional Customer Deposits Dr/(Cr)				Interest on Customer Deposits - Jurisdictional Dr/(Cr)			
		2009	2010 [1]	2011 [2]	2012	2009	2010 [1]	2011 [2]	2012
		Total Gas	Total Gas	Ameren Illinois Gas	Ameren Illinois Gas	Total Gas	Total Gas	Ameren Illinois Gas	Ameren Illinois Gas
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
1	January	\$ 8,114,241	\$ 9,014,066	\$ 9,114,805	\$ 9,160,483	\$ 40,571	\$ 45,070	\$ 45,574	\$ 45,802
2	February	8,222,292	9,133,274	9,118,602	9,164,300	41,111	45,666	45,593	45,821
3	March	8,300,123	9,200,543	9,122,402	9,168,118	41,501	46,003	45,612	45,841
4	April	8,482,039	9,187,365	9,126,203	9,171,938	42,410	45,937	45,631	45,860
5	May	8,306,851	8,895,250	9,130,005	9,175,760	41,534	44,476	45,650	45,879
6	June	8,337,940	8,907,175	9,133,810	9,179,583	41,690	44,536	45,669	45,898
7	July	8,444,053	8,995,414	9,137,615	9,183,408	42,220	44,977	45,688	45,917
8	August	8,534,750	9,036,520	9,141,423	9,187,235	42,674	45,183	45,707	45,936
9	September	8,700,381	9,099,622	9,145,232	9,191,063	43,502	45,498	45,726	45,955
10	October	8,898,180	9,103,414	9,149,042	9,194,892	44,491	45,517	45,745	45,974
11	November	9,124,963	9,107,207	9,152,854	9,198,723	45,625	45,536	45,764	45,994
12	December	9,278,800	9,111,001	9,156,668	9,202,556	46,394	45,555	45,783	46,013

NOTES

Customer Deposits are recorded in Account 235. Interest on Customer Deposits are recorded in Account 237.
Interest on Customer Deposits are at 0.5%.

[1] Includes nine months of actual data and three months of forecasted data

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Gas
Workpaper Supporting Customer Deposits

2009

Line No.	Month (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Total (E)
1	January				
2	Gas	\$ 1,616,220	\$ 419,531	\$ 1,282,744	\$ 3,318,494
3	Common	4,747,277	5,646,245	9,739,997	20,133,519
4	Total	6,363,496	6,065,776	11,022,741	23,452,013
5	February				
6	Gas	1,650,270	415,327	1,328,399	3,393,995
7	Common	4,751,575	5,688,224	9,830,370	20,270,170
8	Total	6,401,845	6,103,551	11,158,770	23,664,165
9	March				
10	Gas	1,664,692	419,228	1,363,695	3,447,616
11	Common	4,774,296	5,687,097	9,910,413	20,371,807
12	Total	6,438,988	6,106,326	11,274,108	23,819,422
13	April				
14	Gas	1,675,909	427,115	1,456,785	3,559,809
15	Common	4,801,751	5,677,598	10,185,169	20,664,517
16	Total	6,477,659	6,104,713	11,641,954	24,224,326
17	May				
18	Gas	1,606,203	412,172	1,422,555	3,440,930
19	Common	4,747,501	5,529,025	10,151,595	20,428,122
20	Total	6,353,704	5,941,197	11,574,150	23,869,052
21	June				
22	Gas	1,600,627	400,962	1,397,332	3,398,921
23	Common	4,780,468	5,579,519	10,375,017	20,735,004
24	Total	6,381,095	5,980,481	11,772,349	24,133,924
25	July				
26	Gas	1,609,417	387,476	1,417,278	3,414,171
27	Common	4,863,891	5,647,459	10,605,115	21,116,466
28	Total	6,473,308	6,034,935	12,022,394	24,530,637
29	August				
30	Gas	1,614,106	382,047	1,405,968	3,402,122
31	Common	4,938,960	5,738,439	10,870,414	21,547,814
32	Total	6,553,066	6,120,487	12,276,383	24,949,935
33	September				
34	Gas	1,640,562	388,778	1,407,202	3,436,541
35	Common	5,059,760	5,847,612	11,191,293	22,098,665
36	Total	6,700,322	6,236,390	12,598,494	25,535,206
37	October				
38	Gas	1,652,467	400,139	1,439,859	3,492,466
39	Common	5,124,576	5,980,382	11,589,327	22,694,285
40	Total	6,777,043	6,380,521	13,029,187	26,186,751
41	November				
42	Gas	1,683,355	419,275	1,464,411	3,567,041
43	Common	5,208,864	6,140,759	11,983,662	23,333,285
44	Total	6,892,219	6,560,034	13,448,073	26,900,326
45	December				
46	Gas	1,701,401	444,682	1,495,639	3,641,722
47	Common	5,229,556	6,219,415	12,216,625	23,665,596
48	Total	6,930,957	6,664,097	13,712,264	27,307,318

Ameren Illinois Gas
Workpaper Supporting Customer Deposits

2010

Line No.	Month (A)	AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)	Total (I)
1	January				
2	Gas	\$ 1,728,893	\$ 453,936	\$ 1,532,956	\$ 3,715,785
3	Common	5,298,963	6,293,683	12,414,513	24,007,159
4	Total	<u>7,027,857</u>	<u>6,747,619</u>	<u>13,947,468</u>	<u>27,722,944</u>
5	February				
6	Gas	1,753,323	463,739	1,561,889	3,778,951
7	Common	5,357,882	6,346,584	12,556,628	24,261,095
8	Total	<u>7,111,205</u>	<u>6,810,323</u>	<u>14,118,517</u>	<u>28,040,045</u>
9	March				
10	Gas	1,767,852	468,094	1,579,697	3,815,643
11	Common	5,403,072	6,314,964	12,681,599	24,399,636
12	Total	<u>7,170,925</u>	<u>6,783,058</u>	<u>14,261,296</u>	<u>28,215,279</u>
13	April				
14	Gas	1,732,974	476,392	1,634,885	3,844,251
15	Common	5,320,802	6,257,314	12,632,186	24,210,302
16	Total	<u>7,053,776</u>	<u>6,733,706</u>	<u>14,267,071</u>	<u>28,054,553</u>
17	May				
18	Gas	1,655,144	444,364	1,533,652	3,633,159
19	Common	5,255,590	6,149,853	12,437,733	23,843,176
20	Total	<u>6,910,734</u>	<u>6,594,216</u>	<u>13,971,385</u>	<u>27,476,335</u>
21	June				
22	Gas	1,651,132	430,731	1,516,103	3,597,966
23	Common	5,314,702	6,185,946	12,556,027	24,056,674
24	Total	<u>6,965,834</u>	<u>6,616,677</u>	<u>14,072,129</u>	<u>27,654,640</u>
25	July				
26	Gas	1,654,631	435,081	1,511,252	3,600,964
27	Common	5,410,148	6,268,122	12,764,641	24,442,911
28	Total	<u>7,064,780</u>	<u>6,703,202</u>	<u>14,275,893</u>	<u>28,043,874</u>
29	August				
30	Gas	1,662,015	436,179	1,502,145	3,600,339
31	Common	5,481,572	6,281,241	12,869,184	24,631,998
32	Total	<u>7,143,587</u>	<u>6,717,420</u>	<u>14,371,330</u>	<u>28,232,337</u>
33	September				
34	Gas	1,660,387	441,519	1,513,886	3,615,792
35	Common	5,526,971	6,331,212	12,989,722	24,847,905
36	Total	<u>7,187,358</u>	<u>6,772,731</u>	<u>14,503,608</u>	<u>28,463,697</u>
37	October				
38	Gas	1,661,079	441,703	1,514,516	3,617,298
39	Common	5,529,274	6,333,850	12,995,135	24,858,258
40	Total	<u>7,190,352</u>	<u>6,775,553</u>	<u>14,509,651</u>	<u>28,475,557</u>
41	November				
42	Gas	1,661,771	441,887	1,515,147	3,618,806
43	Common	5,531,577	6,336,489	13,000,549	24,868,616
44	Total	<u>7,193,348</u>	<u>6,778,376</u>	<u>14,515,697</u>	<u>28,487,421</u>
45	December				
46	Gas	1,662,463	442,071	1,515,779	3,620,313
47	Common	5,533,882	6,339,129	13,005,966	24,878,978
48	Total	<u>7,196,346</u>	<u>6,781,201</u>	<u>14,521,745</u>	<u>28,499,291</u>

Ameren Illinois Gas
Workpaper Supporting Customer Deposits

Line No.	Month (A)	2011	2012		
		Ameren Illinois Gas (J)	Ameren Illinois Gas Allocator (K)	Ameren Illinois Gas (L)	Jurisdictional Deposits - Ameren Illinois Gas (M)
			Source: WPB-13c		
1	January				
2	Gas	\$ 3,621,826	100.00%	\$ 3,639,977	\$ 3,639,977
3	Common	24,889,354	22.07%	25,014,087	5,520,506
4	Total	<u>28,511,181</u>		<u>28,654,064</u>	<u>9,160,483</u>
5	February				
6	Gas	3,623,335	100.00%	3,641,494	3,641,494
7	Common	24,899,725	22.07%	25,024,509	5,522,806
8	Total	<u>28,523,060</u>		<u>28,666,003</u>	<u>9,164,300</u>
9	March				
10	Gas	3,624,845	100.00%	3,643,011	3,643,011
11	Common	24,910,100	22.07%	25,034,936	5,525,107
12	Total	<u>28,534,945</u>		<u>28,677,947</u>	<u>9,168,118</u>
13	April				
14	Gas	3,626,356	100.00%	3,644,529	3,644,529
15	Common	24,920,479	22.07%	25,045,367	5,527,410
16	Total	<u>28,546,834</u>		<u>28,689,896</u>	<u>9,171,938</u>
17	May				
18	Gas	3,627,866	100.00%	3,646,047	3,646,047
19	Common	24,930,862	22.07%	25,055,803	5,529,713
20	Total	<u>28,558,729</u>		<u>28,701,850</u>	<u>9,175,760</u>
21	June				
22	Gas	3,629,378	100.00%	3,647,567	3,647,567
23	Common	24,941,250	22.07%	25,066,243	5,532,017
24	Total	<u>28,570,628</u>		<u>28,713,809</u>	<u>9,179,583</u>
25	July				
26	Gas	3,630,890	100.00%	3,649,086	3,649,086
27	Common	24,951,642	22.07%	25,076,687	5,534,322
28	Total	<u>28,582,533</u>		<u>28,725,773</u>	<u>9,183,408</u>
29	August				
30	Gas	3,632,403	100.00%	3,650,607	3,650,607
31	Common	24,962,039	22.07%	25,087,136	5,536,628
32	Total	<u>28,594,442</u>		<u>28,737,742</u>	<u>9,187,235</u>
33	September				
34	Gas	3,633,917	100.00%	3,652,128	3,652,128
35	Common	24,972,440	22.07%	25,097,589	5,538,935
36	Total	<u>28,606,357</u>		<u>28,749,717</u>	<u>9,191,063</u>
37	October				
38	Gas	3,635,431	100.00%	3,653,650	3,653,650
39	Common	24,982,845	22.07%	25,108,046	5,541,243
40	Total	<u>28,618,276</u>		<u>28,761,696</u>	<u>9,194,892</u>
41	November				
42	Gas	3,636,946	100.00%	3,655,172	3,655,172
43	Common	24,993,255	22.07%	25,118,508	5,543,551
44	Total	<u>28,630,200</u>		<u>28,773,680</u>	<u>9,198,723</u>
45	December				
46	Gas	3,638,461	100.00%	3,656,695	3,656,695
47	Common	25,003,668	22.07%	25,128,974	5,545,861
48	Total	<u>28,642,129</u>		<u>28,785,669</u>	<u>9,202,556</u>

Ameren Illinois Gas
Workpaper Supporting Customer Deposits

Line No.	Description (A)	Ameren Illinois (B)
1	December 2009	
2	Electric Deposits	\$ 11,646,964
3	Gas Deposits	3,641,722
4	Total	<u>15,288,686</u>
5	Gas Deposits as a Percent of Total	<u>23.82%</u>
6	September 2010	
7	Electric Deposits	\$ 12,767,802
8	Gas Deposits	3,615,792
9	Total	<u>16,383,593</u>
10	Gas Deposits as a Percent of Total	<u>22.07%</u>

Ameren Illinois Gas
Budget Payment Plan Balances
For the Month Ending
(\$000s)

Line No.	Month (A)	2009 (B)	2010 [1] (C)	2011 [2] (D)	2012 (E)
1	January	\$ 4,321	\$ (1,759)	\$ (207)	\$ (207)
2	February	8,477	2,663	4,636	4,636
3	March	8,784	5,478	7,105	7,105
4	April	6,676	5,203	6,324	6,324
5	May	2,899	3,324	3,614	3,614
6	June	(103)	3,046	1,550	1,550
7	July	(1,615)	3,955	777	777
8	August	(3,475)	4,405	(9)	(9)
9	September	(5,679)	3,593	(1,310)	(1,310)
10	October	(8,531)	606	(4,138)	(4,138)
11	November	(10,412)	(2,402)	(6,075)	(6,075)
12	December	(8,769)	(1,542)	(4,188)	(4,188)

NOTES

[1] Includes nine months of actual data and three months of forecasted data

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Gas
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For the Month Ending

Line No.		January (A)	February (B)	March (C)	April (D)	May (E)	June (F)
		2009					
1							
2	AmerenCILCO	\$ 3,368,653	\$ 7,021,364	\$ 7,313,255	\$ 5,482,191	\$ 2,258,392	\$ 625,036
3	AmerenCIPS	3,745,465	8,097,906	8,720,218	6,756,051	3,041,004	(342,625)
4	AmerenIP	11,025,468	20,470,250	20,845,476	15,788,378	6,871,211	(713,304)
5	Total	\$ 18,139,586	\$ 35,589,520	\$ 36,878,949	\$ 28,026,619	\$ 12,170,607	\$ (430,893)
6	Jurisdictional Allocation [1]	23.82%	23.82%	23.82%	23.82%	23.82%	23.82%
7	Jurisdictional Amount	\$ 4,320,798	\$ 8,477,323	\$ 8,784,462	\$ 6,675,861	\$ 2,899,004	\$ (102,637)
8							
9		2010					
10	AmerenCILCO	\$ (3,089,129)	\$ 145,019	\$ 2,904,310	\$ 2,939,864	\$ 1,973,426	\$ 1,931,386
11	AmerenCIPS	(1,126,862)	4,521,070	7,770,390	7,075,829	4,866,821	4,473,335
12	AmerenIP	(3,753,925)	7,400,694	14,146,207	13,557,696	8,220,433	7,396,868
13	Total	\$ (7,969,916)	\$ 12,066,782	\$ 24,820,907	\$ 23,573,389	\$ 15,060,681	\$ 13,801,590
14	Jurisdictional Allocation [1]	22.07%	22.07%	22.07%	22.07%	22.07%	22.07%
15	Jurisdictional Amount	\$ (1,758,928)	\$ 2,663,089	\$ 5,477,872	\$ 5,202,550	\$ 3,323,830	\$ 3,045,954
16							
17		2011					
18	Ameren Illinois [2]	(938,096)	21,006,380	32,192,887	28,653,286	16,374,141	7,023,397
19	Jurisdictional Allocation [1]	22.07%	22.07%	22.07%	22.07%	22.07%	22.07%
20	Jurisdictional Amount	\$ (207,034)	\$ 4,636,022	\$ 7,104,838	\$ 6,323,662	\$ 3,613,706	\$ 1,550,035
21							
22		2012					
23	Ameren Illinois [2]	(938,096)	21,006,380	32,192,887	28,653,286	16,374,141	7,023,397
24	Jurisdictional Allocation [1]	22.07%	22.07%	22.07%	22.07%	22.07%	22.07%
25	Jurisdictional Amount	\$ (207,034)	\$ 4,636,022	\$ 7,104,838	\$ 6,323,662	\$ 3,613,706	\$ 1,550,035

NOTES

[1] See WPB-13c for the derivation of the Jurisdictional Allocation Factors.

[2] Forecasted Totals represent 4 year averages from 2007 to 2010

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Line No.		July (G)	August (H)	September (I)	October (J)	November (K)	December (L)
1		2009					
2	AmerenCILCO	\$ (1,359,415)	\$ (3,510,390)	\$ (5,800,008)	\$ (8,171,167)	\$ (9,449,046)	\$ (8,066,359)
3	AmerenCIPS	(1,711,265)	(3,328,174)	(5,357,509)	(8,227,804)	(10,116,616)	(8,651,746)
4	AmerenIP	(3,709,248)	(7,749,091)	(12,684,410)	(19,417,035)	(24,147,494)	(20,095,667)
5	Total	\$ (6,779,928)	\$ (14,587,655)	\$ (23,841,926)	\$ (35,816,006)	\$ (43,713,156)	\$ (36,813,771)
6	Jurisdictional Allocation [1]	23.82%	23.82%	23.82%	23.82%	23.82%	23.82%
7	Jurisdictional Amount	\$ (1,614,960)	\$ (3,474,738)	\$ (5,679,080)	\$ (8,531,272)	\$ (10,412,350)	\$ (8,768,936)
8		2010					
9		2010					
10	AmerenCILCO	\$ 1,669,045	\$ 1,263,521	\$ 248,638	\$ (1,958,637)	\$ (3,703,222)	\$ (2,386,507)
11	AmerenCIPS	5,691,467	5,731,930	4,705,235	1,269,960	(2,253,191)	(1,164,753)
12	AmerenIP	10,558,332	12,963,077	11,325,933	3,434,250	(4,925,603)	(3,434,406)
13	Total	\$ 17,918,844	\$ 19,958,527	\$ 16,279,806	\$ 2,745,574	\$ (10,882,016)	\$ (6,985,665)
14	Jurisdictional Allocation [1]	22.07%	22.07%	22.07%	22.07%	22.07%	22.07%
15	Jurisdictional Amount	\$ 3,954,615	\$ 4,404,765	\$ 3,592,886	\$ 605,937	\$ (2,401,616)	\$ (1,541,708)
16		2011					
17		2011					
18	Ameren Illinois [2]	3,520,741	(42,690)	(5,933,747)	(18,748,622)	(27,525,603)	(18,978,164)
19	Jurisdictional Allocation [1]	22.07%	22.07%	22.07%	22.07%	22.07%	22.07%
20	Jurisdictional Amount	\$ 777,013	\$ (9,422)	\$ (1,309,554)	\$ (4,137,744)	\$ (6,074,788)	\$ (4,188,403)
21		2012					
22		2012					
23	Ameren Illinois [2]	3,520,741	(42,690)	(5,933,747)	(18,748,622)	(27,525,603)	(18,978,164)
24	Jurisdictional Allocation [1]	22.07%	22.07%	22.07%	22.07%	22.07%	22.07%
25	Jurisdictional Amount	\$ 777,013	\$ (9,422)	\$ (1,309,554)	\$ (4,137,744)	\$ (6,074,788)	\$ (4,188,403)

NOTES

- [1] See WPB-13c for the derivation of the Jurisdictional Allocation Factors.
[2] Forecasted Totals represent 4 year averages from 2007 to 2010