

Ameren Illinois Company
Response to ICC March 23, 2011 Deficiency Letter
Docket Nos. 11-0279/11-0282
Proposed General Increase in Electric and Gas Delivery Service Rates
Response Date: 04/20/2011

Electric Deficiency 1

Section 285.310 concerns general information requirements applicable to electric utilities.

(a) Subsection 285.310(b) requires an electric utility to provide its most recent FERC Form 1. AIC provided with its February 18, 2011 filing with the Commission a FERC Form 1 for each legacy utility dated April 19, 2010. On December 16, 2010, however, AIC filed with FERC a subsequent FERC Form 1 marked "A Resubmission." The latter FERC Form 1 filing was not provided with AIC's February 18, 2011 filing with the Commission. Please provide a copy of the December 16, 2010 FERC Form 1 for each legacy utility.

(b) Subsection 285.31 O(e)(3) requires an electric utility using a future test year to provide "[a]n historical and projected analysis of the utility's typical daily load shape by season for the previous five years and for the forecasted test year." AIC provided data that reflects the daily load shape by season for the previous five years and for the forecasted test year. AIC, however, did not provide an analysis of the data. Please provide an analysis of the daily load shape data for each legacy utility. For example, please identify and describe any patterns and discuss possible explanations for any patterns. Also, if a particular load shape was expected in light of prior patterns but did not occur, please identify any such instances and discuss possible explanations for any such discrepancies. Please be sure to explain how the load forecasts for the test year were determined. Please provide any other appropriate analysis.

(c) Subsection 285.310(e)(6) requires an electric utility using a future test year to provide "[a]n analysis of the expected impact of cogenerators and self-generators on peak demand and energy usage for the forecasted test year. Such an analysis shall include the number of customers with such capacity, their capacity rating, and their contracted peak and total energy demand." AIC's filing did not include the required analysis. Instead, AIC stated, "The impact of cogenerators and self generators are embedded in Ameren's load forecast. Customers with cogenerators or self-generators that reduces retail load will be reflected in Ameren Illinois Company's load forecast. Although the generation is parallel with Ameren Illinois Company it may be used as standby emergency generation only." Please provide an analysis of the impact of cogenerators and self-generators on

peak demand and energy usage for the forecasted test year for each legacy utility.

(d) Subsection 285.310(e)(7) requires an electric utility using a future test year to provide "[a]n assessment of the impact on actual peak demand and energy usage from existing company-sponsored and government sponsored or mandated conservation or load management programs. This assessment shall attempt to separate conservation and load management due to such programs from those that would have occurred in the absence of such programs." In its assessment, AIC stated, "In program year one, the Ameren Illinois Company energy efficiency portfolio ex-post impact results ... " AIC did not specify which year is "year one." Further, AIC's response to the requirements of subsection (e)(7) did not attempt to separate conservation and load management due to such programs from those that would have occurred in the absence of such programs. Please identify the year at issue and describe any attempt to separate conservation and load management due to such programs from the conservation and load management that would have occurred in the absence of such programs for each legacy utility.

SUBPART 1(a)

RESPONSE:

Prepared By: Ronald D. Stafford
Title: Manager, Regulatory Accounting
Phone Number: 314-206-0584

For subpart 1(a), please see attached PDF file titled Deficiency 1a Elec FERC Resubmission.pdf.

SUBPARTS 1(b), (c), (d)

RESPONSE:

Prepared By: Raymond Saunders
Title: Managing Supervisor, Load Analysis
Phone Number: 314.554.3848

Subpart 1(b)

Section 285.310(e)(3) Historical and projected analysis of the utility's typical daily load shape by season for the previous five years and for the forecasted test year.

Attached is file with a table and charts comparing historical load shapes with 2012 test year load shapes by season and by rate zone. The 2012 test year profile is based on a combination of the energy forecast for each of the AIC legacy utilities and an historical Ameren Illinois load shape by each of the

delivery service tariffs. The MetrixLT software develops the hourly load by delivery service class by combining the monthly sales forecast by class, hourly load shapes by class from load research, and distribution loss factors. The software calibrates the delivery service classes to the total system peak forecast developed with the daily peak model.

The tables and Charts indicate that the overall load shape is consistent from year to year for a given season. Variations in the absolute values are the result predominantly due to the influence of weather, economic conditions in the service territory, and general load growth. The historic data, covering the period from 2006-2010, is not weather adjusted. The influence of weather has a profound impact on load.

Analysis of historical and forecasted peak levels of demand – Rate Zone 1

Summer Season- Rate Zone I

The summer of 2010 was very warm, the warmest summer in over twenty years, which resulted in the 2010 demand retaining its customary shape but at a higher level. The overall load shape and demands are consistent with the weather patterns. The 2012 summer forecast retains the historic load shape.

Spring/Fall Season - Rate Zone I

The load shapes observed in the spring and fall season are again consistent through the years and the forecasted period. Weather plays a lesser role in the spring and fall loads, and thus the impact of the economy may be more readily observed. Indeed, the overall demands shown in 2009 are lower on average than any other year due to the softness in the economy, especially related to reduced industrial usage. The values forecasted in 2012 reflect a return to economic growth, which results in greater demands than most of the historical periods. The 2012 values retain the general load shape exhibited by the historic values.

Winter Season – Rate Zone I

The winter load shapes reflect a mix if weather and economy affects. The 2009 load shape is about the same as 2006 reflect weather impact versus economic impact. The 2010 shape is greater than other historical years with weather about the same as 2009 thus return if load presumed to be return of positive economic growth. The 2012 load shapes retains the same shape as in prior years.

Analysis of historical and forecasted peak levels of demand – Rate Zone II

Summer Season – Rate Zone II

The summer of 2010 was warmer than normal, which resulted in the 2010 demand retaining its customary shape but at a higher level. The 2009 load shapes is lower because of recession related reduced demand. The overall load shape and demands are consistent with the weather patterns. The 2012

summer forecast retains the historic load shape.

Spring/Fall Season – Rate Zone II

The load shapes observed in the spring and fall season are again consistent through the years and the forecasted period. Weather plays a lesser role in the spring and fall loads, and thus the impact of the economy may be more readily observed. The fall load can also be impacted by grain drying load and general industrial production. Indeed, the overall demands shown in 2009 are lower on average than any other year due to the softness in the economy, especially related to reduced industrial usage. The values forecasted in 2012 reflect a return economic growth, which in turn results in higher demands. The 2012 values retain the general load shape exhibited by the historic values.

Winter Season – Rate Zone II

The winter load shapes reflect a mix of weather and economy affects. The 2009 winter load shape is lower than historical due to the economy. The 2010 shape is greater than 2009 reflecting an improved economy. The 2012 load shapes retains the same shape as in prior years but a higher level reflecting increased industrial usage due to an expansion plans of an existing oil refinery.

Analysis of historical and forecasted peak levels of demand – Rate Zone III

Summer Season – Rate Zone III

The summer of 2010 was warmer than normal, which resulted in the 2010 demand retaining its customary shape but at a higher level. The 2009 load shapes is lower because of recession related reduced demand. The overall load shape and demands are consistent with the weather patterns. The 2012 values retain the general load shape exhibited by the historic values but the level of load reflects normal weather.

Spring/Fall Season – Rate Zone III

The load shapes observed in the spring and fall season are again consistent through the years and the forecasted period. Weather plays a lesser role in the spring and fall loads, and thus the impact of the economy may be more readily observed. The fall load can also be impacted by grain drying load and general industrial production. Indeed, the overall demands shown in 2009 are lower on average than any other year due to the softness in the economy, especially related to reduced industrial usage. The values forecasted in 2012 reflect a return economic growth, which in turn results in higher demands. The 2012 values retain the general load shape exhibited by the historic values.

Winter Season – Rate Zone III

The winter load shapes reflect a mix of weather and economy affects. The 2009 winter load shape is lower than historical due to the economy. The 2010 shape is greater than 2009 reflecting improved economy. The 2012 load shapes retains the same shape as in prior years but a higher level reflecting increased

industrial usage.

Subpart 1(c)

Section 285.310(e)(6) – Impact of cogenerators and self-generators

Ameren Illinois Company had 225 cogeneration or self-generation customers with approximately 811 mw of generation capacity. Those customers served under Ameren Illinois Company's Rider QF may sell all QF Power and energy in excess of its own use to Ameren Illinois. The customer count and capacity of customer with cogeneration or self-generation by Rate Zone are as follows:

Rate Zone	No. of Customers	Capacity (MW)
Rate Zone I	52	31.2
Rate Zone II	69	168
Rate Zone III	104	611.4
Total	225	810.6

A listing of the cogeneration and self-generation customers, generating capacity and type of generator is provided in the attached spreadsheet. For the 2012 Forecasted test year co-generators and self-generators are expected to provide excess energy usage and peak demand as follows:

	MW	MWH
Rate Zone I	23	202,032
Rate Zone II	5	43,920
Rate Zone III	2	17,568
Total	30	263,520

Cogeneration and self-generation customers use most of the power and energy generated from these facilities on-site to meet process load. As process load increases or decreases the generation will also increase or decrease. This explains the disparity between the total capacity from these customers and the expected forecasted test year capacity and energy. The forecast test year reflects that some of the wind, solar or methane gas generators will sell their excess generation to Ameren but that the majority of the capacity will be used for process load.

Subpart 1(d)

Section 285.310 (e)(7) - Conservation and load management programs

The Ameren Illinois energy efficiency programs are intended to provide a diverse range of energy efficiency options for all customer classes. The Residential Energy Solutions offers a wide range of options for residential customer energy management. Current residential programs include the following.

- Energy Efficient Compact Fluorescent Lighting – discounts available online and in-store.
- Refrigerator and Freezer Recycling – free hauling and \$35 reward for recycling old, secondary refrigeration or freezer unit.
- Energy Star New Homes Program – monetary incentives for builders, construction and equipment recommendations and energy efficiency inspection.
- Energy Star Products – rebates available.
- Home Energy Audits – discounts on home energy performance measures and energy advisor evaluation for only \$25.
- New Heating & Air Conditioning Equipment – rebates and discounts available.

Ameren Illinois also conducts a Business Incentive Program to provide energy efficiency solutions to businesses. The following is a list of current programs.

- Small Business Online Store – discounts on CFLs, exit signs and other items bought online or over the phone.
- HVAC System Incentives – financial incentives for upgrades to specified equipment or to add variable frequency drive to HVAC motors.
- Multifamily Properties – free energy efficiency products and monetary incentives.
- Custom Incentives – customized cash back amounts for electric energy efficiency projects.
- Lighting Incentives – financial incentives available for a variety of energy-efficient lighting products.
- Refrigeration Incentives – financial incentives available for implementing specified refrigeration measures.
- Motor System Incentives – Incentives like \$75 per horsepower controlled on variable frequency drive for motors.
- Commercial Kitchens Incentives – financial incentives available
- Retro Commissioning – Retro commissioning service provider available to low cost and no cost energy efficiency measures to optimize systems.
- Grocery/Convenience Store Incentives – financial incentives for energy efficiency measures
- Agricultural Incentives – Financial incentives for implementing energy efficient measures in grain and livestock farm.
- Lodging Incentives – Financial Incentives for implementing specified

measures in hotels, motels or resorts.

In program year one, which is from June 2008 through May 2009, the Ameren Illinois energy efficiency portfolio ex-post impact results for total residential and business categories was approximately 10 MW and 90,000 MWhs. The planned impact was approximately 16 MW and 62,808 MWhs. Planned MW impacts were based on the peak hour of the year while ex-post net MW impacts are based on the peak period (3-7 p.m. weekdays, June-August) and therefore are not directly comparable to each other.

For the calendar year 2012 the estimated impact of energy efficiency programs on the total residential and business classes is expected to be approximately 20MW on electric demand and over 200,000 MWhs on electric sales. Of the 200,000 MWh approximately 50% would have naturally occurred with the advent of the new lighting standard that effectively restricts the availability of higher wattage incandescent light bulbs. The 20 MW demand response impact is assumed to be entirely due to program measures. The current AIC Energy Efficiency and Demand Response Plan call for a reduction of 273,534 MWh and 65 MW of demand response in program year 4 (June 2011 through May 2012) and 245,871 MWh and 62 MW of demand response reduction in program year 5 which runs from June 2012 through May 2013. By design, the program measures attempt to attain incremental kWh and kW savings above what would have occurred in the absence of such program measures.

Name of Respondent
Central Illinois Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/16/2010

Year/Period of Report
End of 2009/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Purchase of assets	Ameren Services	391	394,596
3	Transaction support	Ameren Services	379,903,920	602,067
4	Corporate communications support	Ameren Services	909,920,921,930	234,333
5	Corporate planning support	Ameren Services	908,920,923	725,535
6	Financial, tax, and audit services	Ameren Services	379,920,923	3,166,504
7	Transmission support	Ameren Services	560,561,566,920,931	1,269,310
8	Engineering and construction support	Ameren Services	374,379,588,920	891,330
9	Environmental, safety and health services	Ameren Services	920,923,925	258,008
10	Executive services	Ameren Services	379,920,921	457,687
11	Legal services	Ameren Services	426,908,920,923,928	1,570,838
12	Human resources services	Ameren Services	379,920,921,923	1,754,415
13	Information technology services	Ameren Services	184,379,920,921,92	8,797,132
14	Rent expense	Ameren Services	931	1,118,540
15	Supply services	Ameren Services	701,705,920,935	766,741
16	Treasury services	Ameren Services	920,921,923,924,92	2,563,427
17	Business segment support services	Ameren Services	374,920	940,449
18	Rent expense	AmerenIP	931	2,532,536
19	Stores inventory transfers	AmerenIP	154	592,249
20	Non-power Goods or Services Provided for Affiliate			
21	Storm support	AmerenUE	921	645,657
22	Rental income	AmerenIP	454,493	266,375
23	Building services	AmerenIP	921	213,405
24	Customer service support	AmerenIP	921	8,784,005
25	Gas storage	AmerenIP	921	852,641
26	Gas technical services	AmerenIP	921	4,157,978
27	Engineering & construction services	AmerenIP	921	12,206,345
28	Government regulation services	AmerenIP	921	1,181,614
29	Corporate communications	AmerenIP	921	2,420,767
30	Motor transportation	AmerenIP	921	865,736
31	Meter services	AmerenIP	921	1,539,136
32	Dispatch services	AmerenIP	921	1,130,711
33	Information services	AmerenIP	921	637,693
34	Executive services	AmerenIP	921	2,306,420
35	Illinois utility operating services	AmerenIP	921	4,473,950
36	Real estate services	AmerenIP	921	1,351,359
37	Regulatory services	AmerenIP	921	902,768
38	Storm support	AmerenIP	921	220,722
39	Customer rate relief reimbursement	Genco	456,421	1,880,053
40	Customer rate relief reimbursement	AERG	456,421	850,966
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1 Non-power Goods or Services Provided by Affiliated				
2	Purchase of assets	AmerenIP	368,370,381,392,39	1,861,453
3	Call center support	AmerenIP	903	980,884
4	Storm support	AmerenIP	364,365,593	333,542
5	Engineering and construction support	AmerenIP	365,369,583,593	1,574,527
6	Gas procurement services	AFS	731,807,880,920	1,668,700
7	Rent expense	AmerenCIPS	931	839,360
8	Purchase of assets	AmerenCIPS	368,370,392,396	1,874,828
9	Stores inventory transfers	AmerenUE	154	324,599
10	Purchase of assets	AmerenUE	368,370,392,396	266,395
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20 Non-power Goods or Services Provided for Affiliate				
21	Building services	AmerenCIPS	921	211,818
22	Customer service support	AmerenCIPS	921	4,915,644
23	Gas storage	AmerenCIPS	921	428,990
24	Gas technical services	AmerenCIPS	921	1,724,205
25	Engineering & construction services	AmerenCIPS	921	7,891,697
26	Government regulation services	AmerenCIPS	921	674,139
27	Corporate communications	AmerenCIPS	921	1,377,565
28	Motor transportation	AmerenCIPS	921	740,365
29	Meter services	AmerenCIPS	921	1,099,001
30	Dispatch services	AmerenCIPS	921	702,165
31	Information services	AmerenCIPS	921	339,038
32	Executive services	AmerenCIPS	921	2,614,419
33	Illinois utility operating services	AmerenCIPS	921	2,851,726
34	Real estate services	AmerenCIPS	921	845,149
35	Regulatory services	AmerenCIPS	921	859,156
36	Storm support	AmerenCIPS	921	4,609,601
37	Sale of assets	AmerenCIPS	368,370,392,381,396	1,278,980
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Central Illinois Light Company	(1) <input type="checkbox"/> An Original 2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/16/2010	2009/Q4
FOOTNOTE DATA			

Schedule Part 429 Line No.: 2 Column:

On the original filing, "Governmental Affairs" was reported as an allocation method. This allocation method was not utilized in 2009. This method has been removed from the below list of allocation methods.

Goods and services provided by Ameren Services Company are allocated via one of the following allocation methodologies:

Composite – Energy Sales, Customers and Employees

Based on equal weighting of energy sales, average customers and number of employees.

Customers

Based on a year-end count of electric and gas customers.

Sales

Based on the year-end energy sales.

Employees

Based on the number of full-time employees monthly.

Total capitalization

Based on total operating company capitalization value at year-end.

Total Assets

Based on total operating company assets at year-end.

Peak Load

Based on peak load at each operating center. Each operating power plant peak generation provides electric ratio. Gas ratio is derived from system peak at a transportation intake point for Ameren's system.

Generating Capacity

Based on nameplate generating capacity at each power plant.

Gas Throughput

Based on total gas usage including transportation customers at each Ameren operating gas system.

Current Tax Expense

Based on yearly tax expenses for each operating company.

Vehicle Ratio

Based on number of vehicles assigned to each operating company.

Accounting Transaction

Based on number of corporation transactions in a particular accounting system.

Information Technology (IT)

Based on number of IT-related activities.

Gross Plant-in-service plus Construction Work In Progress (CWIP)

Based on the Gross Plant-in-Service at the end of the most recent calendar year. The numerator of which is the total of Gross Plant-in-Service plus CWIP of an operating company or affiliate company, the denominator of which is for all operating companies or affiliates. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

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FOOTNOTE DATA

Electric Net Generation (Megawatt Hours)

Based on the electric net generation (megawatt hours) at the end of the most recent calendar year. The numerator of which is for an operating company. The denominator of which is for all operating companies. This ratio will be determined annually and/or at such time as may be required due to a significant change in circumstances.

Schedule Part 429 Line No.: 39 Column:

Ameren Energy Generating Company

Schedule Part 429 Line No.: 40 Column:

On the original filing, Ameren Energy Generating Company was reported as the affiliate that received the Non-power Good or Service when in fact Ameren Energy Resources Generating Company received this Non-power Good or Service. Ameren Energy Resources Generating Company has been listed to accurately report the information.

Schedule Part 429.1 Line No.: 6 Column:

Ameren Energy Fuels & Services

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1	Non-power Goods or Services Provided by Affiliated			
2	Transaction support	Ameren Services	379,903,920	823,490
3	Corporate communications support	Ameren Services	909,920,921,930	312,069
4	Corporate planning support	Ameren Services	908,920,923	993,982
5	Financial, tax, and audit services	Ameren Services	379,920,923	3,181,166
6	Transmission support	Ameren Services	560,561,566,920,931	3,004,558
7	Engineering and construction support	Ameren Services	374,379,588,920	1,806,530
8	Environmental, safety and health services	Ameren Services	920,923,925	416,560
9	Executive services	Ameren Services	379,920,921	648,408
10	Legal services	Ameren Services	726,908,920,923,928	2,007,840
11	Human resources services	Ameren Services	379,920,921,923	2,293,789
12	Information technology services	Ameren Services	184,379,920,921,923	11,940,170
13	Rent expense	Ameren Services	931	1,586,901
14	Supply services	Ameren Services	701,705,920,935	1,289,920
15	Treasury services	Ameren Services	920,921,923,924,925	3,102,902
16	Business segment support services	Ameren Services	374,903,920	2,395,713
17	Gas procurement services	AFS	731,807,880,920	1,691,084
18	Storm support	AmerenIP	364,365,369,593	4,098,259
19	Engineering and construction support	AmerenIP	324,580,592,870,893	538,908
20	Non-power Goods or Services Provided for Affiliate			
21	Rental income	Ameren Services	454,493	725,736
22	Rental income	AmerenCILCO	454,493	839,360
23	Sale of assets	AmerenCILCO	368,370,381,392,396	1,874,828
24	Interest income	GEN	419	4,204,571
25	Engineering and construction support	GEN	921	277,082
26	Customer rate relief reimbursement	GEN	456,421	3,513,341
27	Customer rate relief reimbursement	ARG	456,421	1,590,240
28	Rental income	AmerenIP	454,493	317,058
29	Sale of assets	AmerenIP	362,368,370,392,381	2,447,099
30	Stores inventory transfers	AmerenIP	154	1,872,993
31	Storm support	AmerenIP	921	544,796
32	Engineering and construction support	AmerenIP	921	910,996
33	Storm support	AmerenUE	921	1,369,538
34	Stores inventory transfers	AmerenUE	154	370,378
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1	Non-power Goods or Services Provided by Affiliated			
2	Engineering and construction support	AmerenUE	355,356,374,588,595	1,082,801
3	Building services	AmerenCILCO	588,598	211,818
4	Customer service support	AmerenCILCO	903,907	4,915,644
5	Gas storage	AmerenCILCO	324,814,824	428,990
6	Gas technical services	AmerenCILCO	324,850,870,880	1,724,205
7	Engineering & construction services	AmerenCILCO	374,580,588,593,870	7,891,697
8	Government regulation services	AmerenCILCO	426,920,930	674,139
9	Corporate communications	AmerenCILCO	909,910,920,921	1,377,565
10	Motor transportation	AmerenCILCO	731,733	740,365
11	Meter services	AmerenCILCO	374,586,588,885,893	1,099,001
12	Dispatch services	AmerenCILCO	580,588	702,165
13	Information services	AmerenCILCO	329,379,920	339,038
14	Executive services	AmerenCILCO	324,374,920	2,614,419
15	Illinois utility operating services	AmerenCILCO	324,374,580,908,923	2,851,726
16	Real estate services	AmerenCILCO	364,367,374,920,921	845,149
17	Regulatory services	AmerenCILCO	186,920,921	859,156
18	Storm support	AmerenCILCO	355,364,365,369,571	4,609,601
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20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent _____
 Central Illinois Public Service Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 12/16/2010

Year/Period of Report
 End of 2009/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Call center support	Ameren IP	903	1,496,063
3	Purchase of assets	Ameren IP	368,370,392,396,381	3,346,724
4	Stores inventory transfers	Ameren IP	154	2,106,221
5	Rent expense	Ameren IP	931	642,013
6	Purchase of assets	AmerenCILCO	368,370,392,396	1,278,980
7	Stores inventory transfers	AmerenUE	154	3,526,310
8	Purchase of assets	AmerenUE	368,370,392	1,612,241
9	Storm support	AmerenUE	364,365,369,593	1,224,822
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20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Central Illinois Public Service Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Part 429 Line No.: 2 Column:

On the original filing, "Governmental Affairs" was reported as an allocation method. This allocation method was not utilized in 2009. This method has been removed from the below list of allocation methods.

Goods and services provided by Ameren Services Companies are allocated via one of the following allocation methodologies:

Composite – Energy Sales, Customers and Employees

Based on equal weighting of energy sales, average customers and number of employees.

Customers

Based on a year-end count of electric and gas customers.

Sales

Based on the year-end energy sales.

Employees

Based on the number of full-time employees monthly.

Total capitalization

Based on total operating company capitalization value at year-end.

Total Assets

Based on total operating company assets at year-end.

Peak Load

Based on peak load at each operating center. Each operating power plant peak generation provides electric ratio. Gas ratio is derived from system peak at a transportation intake point for Ameren's system.

Generating Capacity

Based on nameplate generating capacity at each power plant.

Gas Throughput

Based on total gas usage including transportation customers at each Ameren operating gas system.

Current Tax Expense

Based on yearly tax expenses for each operating company.

Vehicle Ratio

Based on number of vehicles assigned to each operating company.

Accounting Transaction

Based on number of corporation transactions in a particular accounting system.

Information Technology (IT)

Based on number of IT-related activities.

Gross Plant-in-service plus Construction Work In Progress (CWIP)

Based on the Gross Plant-in-Service at the end of the most recent calendar year. The numerator of which is the total of Gross Plant-in-Service plus CWIP of an operating company or affiliate company, the denominator of which is for all operating companies or affiliates. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Name of Respondent

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12/16/2010

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Electric Net Generation (Megawatt Hours)

Based on the electric net generation (megawatt hours) at the end of the most recent calendar year. The numerator of which is for an operating company. The denominator of which is for all operating companies. This ratio will be determined annually and/or at such time as may be required due to a significant change in circumstances.

Schedule Page: 429 Line No.: 17 Column:

Ameren Energy Fuels & Services

Schedule Page: 429 Line No.: 24 Column:

Ameren Energy Generating Company

Schedule Page: 429 Line No.: 25 Column:

Ameren Energy Generating Company

Schedule Page: 429 Line No.: 26 Column:

Ameren Energy Generating Company

Schedule Page: 429 Line No.: 27 Column:

Ameren Energy Resources Generating Company

Schedule Page: 429.1 Line No.: 3 Column:

Allocation Factors

The following allocation factors were utilized for goods and services provided by AmerenCILCO.

Number of Customers Based on the number of customers (electric and/or gas) at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company (AmerenCILCO, AmerenCIPS, or AmerenIP) and the denominator of which is for all AIU Operating Companies or a subset of AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of Employees Based on the number of employees (contract and/or non-contract, or electric operating and/or gas operating) at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company. The denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Composite Based on an equal weighting Sales (kwh & dekatherm), Number of Customers (total), and Number of Employees (total) allocation factors. Sales are based on a simple average of the separate kwh and dekatherm percentages for each AIU Operating Company relative to the total of all AIU Operating Companies based on the number of kwh and dekatherms at the end of the most recent calendar year. The simple average of the above three factors (Sales, Customers and Employees) is used to compute the composite allocation factor. This ratio will be determined annually and/or at such time as may be required due to a significant change in circumstances.

Total Capitalization Based on total capitalization (total common stockholder's equity, preferred stock, and long term debt) at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company. The denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Peak Load (electric) Based on the average of each month's highest megawatt load, (60-minute integration) for the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Peak Load (gas) Based on the highest daily send out in therms (excluding transportation) for the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

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Central Illinois Public Service Company

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FOOTNOTE DATA

change in circumstances.

Gross Plant in Service plus CWIP Based on the value of plant in service plus CWIP at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of Vehicles Based on number of vehicles at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of General Ledger Transactions Based on the number of general ledger transactions. The numerator of which is the number of general ledger transactions for an AIU Operating Company. The denominator of which is the total number of general ledger transactions for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of Managed PCs Based on the number of PCs managed by Information Technology. The numerator is the number of Information Technology managed PCs for an AIU Operating Company. The denominator is the total number of managed PCs for all AIU Operating Companies. This ratio will be calculated annually, and/or at such time as it may be required due to a significant change in circumstances.

Number of Gas Storage Fields Based on the number of gas storage fields owned by the AIU utilities. The numerator is the number of storage fields for an AIU Operating Company and the denominator is the total number of storage fields for all AIU Operating Companies.

AIU Allocator Based on an equal one third allocation to each of the three AIU utilities.

Name of Respondent
Illinois Power Company

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Transaction support	Ameren Services	379,903,920	1,361,038
3	Corporate communications support	Ameren Services	909,920,921,930	563,769
4	Corporate planning support	Ameren Services	188,374,908,920,923	1,888,422
5	Financial, tax, and audit services	Ameren Services	379,920,923	5,131,066
6	Transmission support	Ameren Services	560,561,566,920,931	4,064,212
7	Engineering and construction support	Ameren Services	374,379,588,920	2,788,749
8	Environmental, safety, and health services	Ameren Services	920,923,925	752,364
9	Executive services	Ameren Services	379,920,921	1,040,038
10	Legal services	Ameren Services	426,908,920,923,928	3,458,645
11	Human resources services	Ameren Services	379,920,921,923	3,944,412
12	Information technology services	Ameren Services	184,379,561,920,921	19,933,634
13	Rent expense	Ameren Services	931	2,556,477
14	Supply services	Ameren Services	701,705,920,935	1,827,614
15	Treasury services	Ameren Services	920,921,923,924,92	5,373,743
16	Business segment support services	Ameren Services	374,903,920	2,641,733
17	Gas supply services	Ameren Services	931	325,478
18	Gas procurement services	AFS	731,807,880,920	2,534,519
19	Stores inventory transfers	AmerenCIPS	154	1,872,994
20	Non-power Goods or Services Provided for Affiliate			
21	Rental income	Ameren Services	454,493	570,816
22	Rental income	AmerenCILCO	454,493	2,532,536
23	Stores inventory transfers	AmerenCILCO	154	592,249
24	Sale of assets	AmerenCILCO	368,370,381,392,396	1,861,453
25	Call center support	AmerenCILCO	921	980,884
26	Storm support	AmerenCILCO	921	333,542
27	Engineering and construction support	AmerenCILCO	921	1,574,527
28	Rental income	AmerenCIPS	454,493	642,014
29	Sale of assets	AmerenCIPS	368,370,381,392,396	3,346,724
30	Stores inventory transfers	AmerenCIPS	154	2,106,221
31	Call center support	AmerenCIPS	921	1,496,063
32	Storm support	AmerenCIPS	921	4,098,259
33	Engineering and construction support	AmerenCIPS	921	538,908
34	Storm support	AmerenUE	921	1,688,543
35	Stores inventory transfers	AmerenUE	154	643,338
36	Sale of assets	AmerenUE	368,370	1,502,953
37	Customer rate relief reimbursement	Genco	456,421	4,790,925
38	Customer rate relief reimbursement	AERG	456,421	2,168,508
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Engineering and construction support	AmerenUE	374,588,595,920	962,262
3	Stores inventory transfers	AmerenUE	154	2,460,039
4	Purchase of assets	AmerenUE	368,370,392	935,434
5	Rent expense	AmerenCILCO	931	266,375
6	Building services	AmerenCILCO	588,598	213,405
7	Customer service support	AmerenCILCO	903,907	8,784,005
8	Gas storage	AmerenCILCO	324,814,824	852,641
9	Gas technical services	AmerenCILCO	324,850,870,880	4,157,978
10	Engineering & construction services	AmerenCILCO	374,580,590,593,87	12,206,345
11	Government regulation services	AmerenCILCO	426,920,930	1,181,614
12	Corporate communications	AmerenCILCO	909,910,920,921	2,420,767
13	Motor transportation	AmerenCILCO	731,733	865,736
14	Meter services	AmerenCILCO	374,586,588,885,902	1,539,136
15	Dispatch services	AmerenCILCO	374,580,588	1,130,744
16	Information services	AmerenCILCO	329,379,920	637,693
17	Executive services	AmerenCILCO	374,588,920	2,306,420
18	Illinois utility operating services	AmerenCILCO	324,374,580,923	4,473,950
19	Real estate services	AmerenCILCO	364,374,376,920,921	1,351,359
20	Non-power Goods or Services Provided for Affiliate			
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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1 Non-power Goods or Services Provided by Affiliated				
2	Rent expense	AmerenCIPS	931	317,058
3	Purchase of assets	AmerenCIPS	362,368,370,392,381	2,447,099
4	Storm support	AmerenCIPS	364,365,593	544,796
5	Engineering and construction support	AmerenCIPS	362,364,365,592,593	910,996
6	Regulatory services	AmerenCILCO	186,920,921,930	902,768
7	Storm support	AmerenCILCO	364,365,593	220,722
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FOOTNOTE DATA

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2009/Q4

chedule Part 429 Line No.: 2 Column:

On the original filing, "Governmental Affairs" was reported as an allocation method. This allocation method was not utilized in 2009. This method has been removed from the below list of allocation methods.

Goods and services provided by Ameren Services Company are allocated via one of the following allocation methodologies:

Composite – Energy Sales, Customers and Employees

Based on equal weighting of energy sales, average customers and number of employees.

Customers

Based on a year-end count of electric and gas customers.

Sales

Based on the year-end energy sales.

Employees

Based on the number of full-time employees monthly.

Total capitalization

Based on total operating company capitalization value at year-end.

Total Assets

Based on total operating company assets at year-end.

Peak Load

Based on peak load at each operating center. Each operating power plant peak generation provides electric ratio. Gas ratio is derived from system peak at a transportation intake point for Ameren's system.

Generating Capacity

Based on nameplate generating capacity at each power plant.

Gas Throughput

Based on total gas usage including transportation customers at each Ameren operating gas system.

Current Tax Expense

Based on yearly tax expenses for each operating company.

Vehicle Ratio

Based on number of vehicles assigned to each operating company.

Accounting Transaction

Based on number of corporation transactions in a particular accounting system.

Information Technology (IT)

Based on number of IT-related activities.

Gross Plant-in-service plus Construction Work In Progress (CWIP)

Based on the Gross Plant-in-Service at the end of the most recent calendar year. The numerator of which is the total of Gross Plant-in-Service plus CWIP of an operating company or affiliate company, the denominator of which is for all operating companies or affiliates. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Illinois Power Company	(1) <input type="checkbox"/> An Original 2 <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/16/2010	2009/Q4

FOOTNOTE DATA

Electric Net Generation (Megawatt Hours)

Based on the electric net generation (megawatt hours) at the end of the most recent calendar year. The numerator of which is for an operating company. The denominator of which is for all operating companies. This ratio will be determined annually and/or at such time as may be required due to a significant change in circumstances.

Schedule Page: 429 Line No.: 18 Column:
 Ameren Ener Fuels & Services
Schedule Page: 429 Line No.: 37 Column:
 Ameren Ener Generation Company
Schedule Page: 429 Line No.: 38 Column:
 Ameren Ener Resources Generation Company
Schedule Page: 429.1 Line No.: 5 Column:

Allocation Factors

The following allocation factors were utilized for goods and services provided by AmerenCILCO.

Number of Customers Based on the number of customers (electric and/or gas) at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company (AmerenCILCO, AmerenCIPS, or AmerenIP) and the denominator of which is for all AIU Operating Companies or a subset of AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of Employees Based on the number of employees (contract and/or non-contract, or electric operating and/or gas operating) at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company. The denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Composite Based on an equal weighting Sales (kwh & dekatherm), Number of Customers (total), and Number of Employees (total) allocation factors. Sales are based on a simple average of the separate kwh and dekatherm percentages for each AIU Operating Company relative to the total of all AIU Operating Companies based on the number of kwh and dekatherms at the end of the most recent calendar year. The simple average of the above three factors (Sales, Customers and Employees) is used to compute the composite allocation factor. This ratio will be determined annually and/or at such time as may be required due to a significant change in circumstances.

Total Capitalization Based on total capitalization (total common stockholder's equity, preferred stock, and long term debt) at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company. The denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Peak Load (electric) Based on the average of each month's highest megawatt load (60-minute integration) for the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Peak Load (gas) Based on the highest daily send out in therms (excluding transportation) for the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Gross Plant in Service plus CWIP Based on the value of plant in service plus CWIP at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU

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FOOTNOTE DATA

Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of Vehicles Based on number of vehicles at the end of the most recent calendar year. The numerator of which is for an AIU Operating Company and the denominator of which is for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of General Ledger Transactions Based on the number of general ledger transactions. The numerator of which is the number of general ledger transactions for an AIU Operating Company. The denominator of which is the total number of general ledger transactions for all AIU Operating Companies. This ratio will be determined annually, and/or at such time as may be required due to a significant change in circumstances.

Number of Managed PCs Based on the number of PCs managed by Information Technology. The numerator is the number of Information Technology managed PCs for an AIU Operating Company. The denominator is the total number of managed PCs for all AIU Operating Companies. This ratio will be calculated annually, and/or at such time as it may be required due to a significant change in circumstances.

Number of Gas Storage Fields Based on the number of gas storage fields owned by the AIU utilities. The numerator is the number of storage fields for an AIU Operating Company and the denominator is the total number of storage fields for all AIU Operating Companies.

AIU Allocator Based on an equal one third allocation to each of the three AIU utilities.

Ameren Illinois Company Average Sesonal Load Shapes

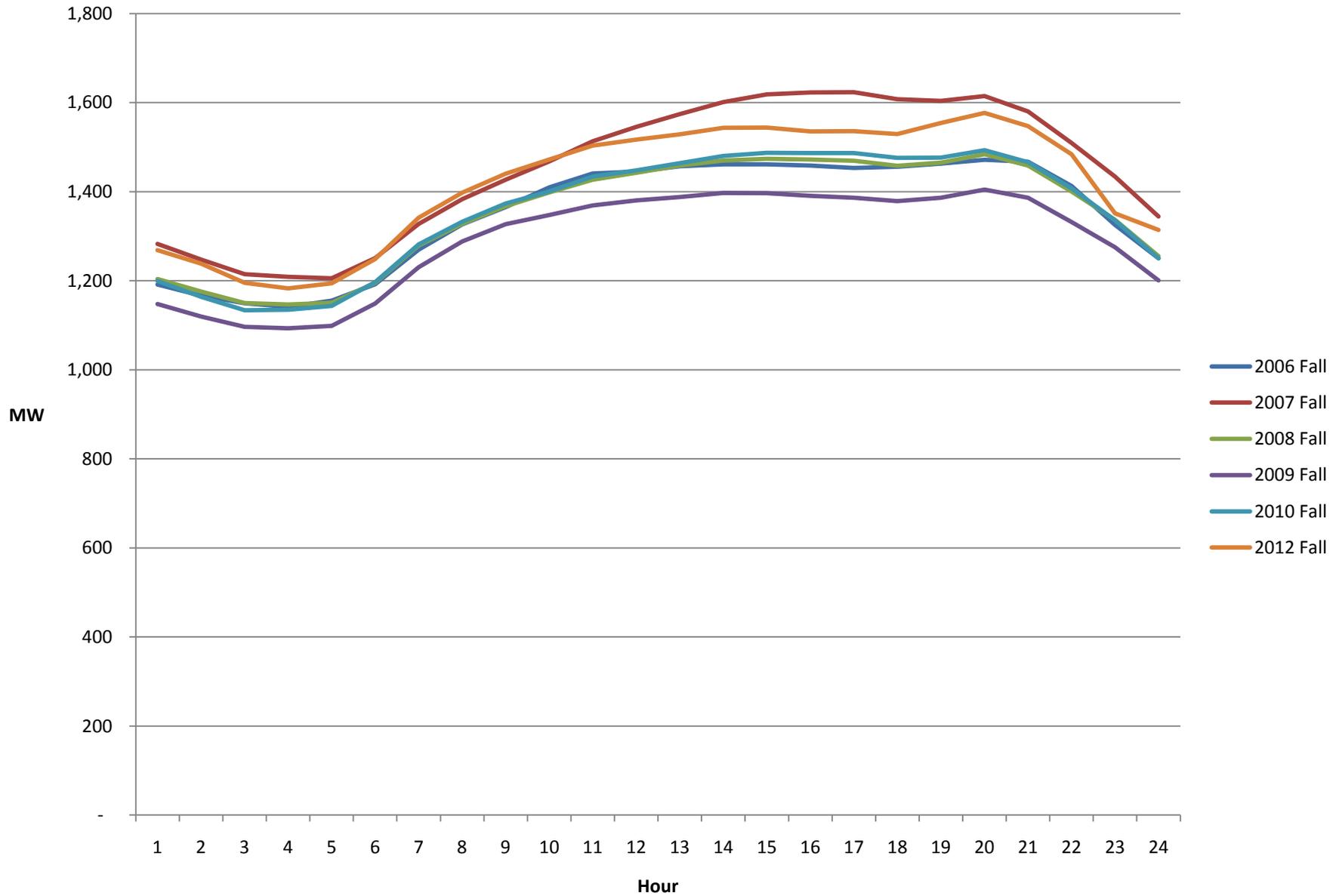
Historical and Forecasted Test Year Typical Daily Load Shapes

Section 285.310 E-2

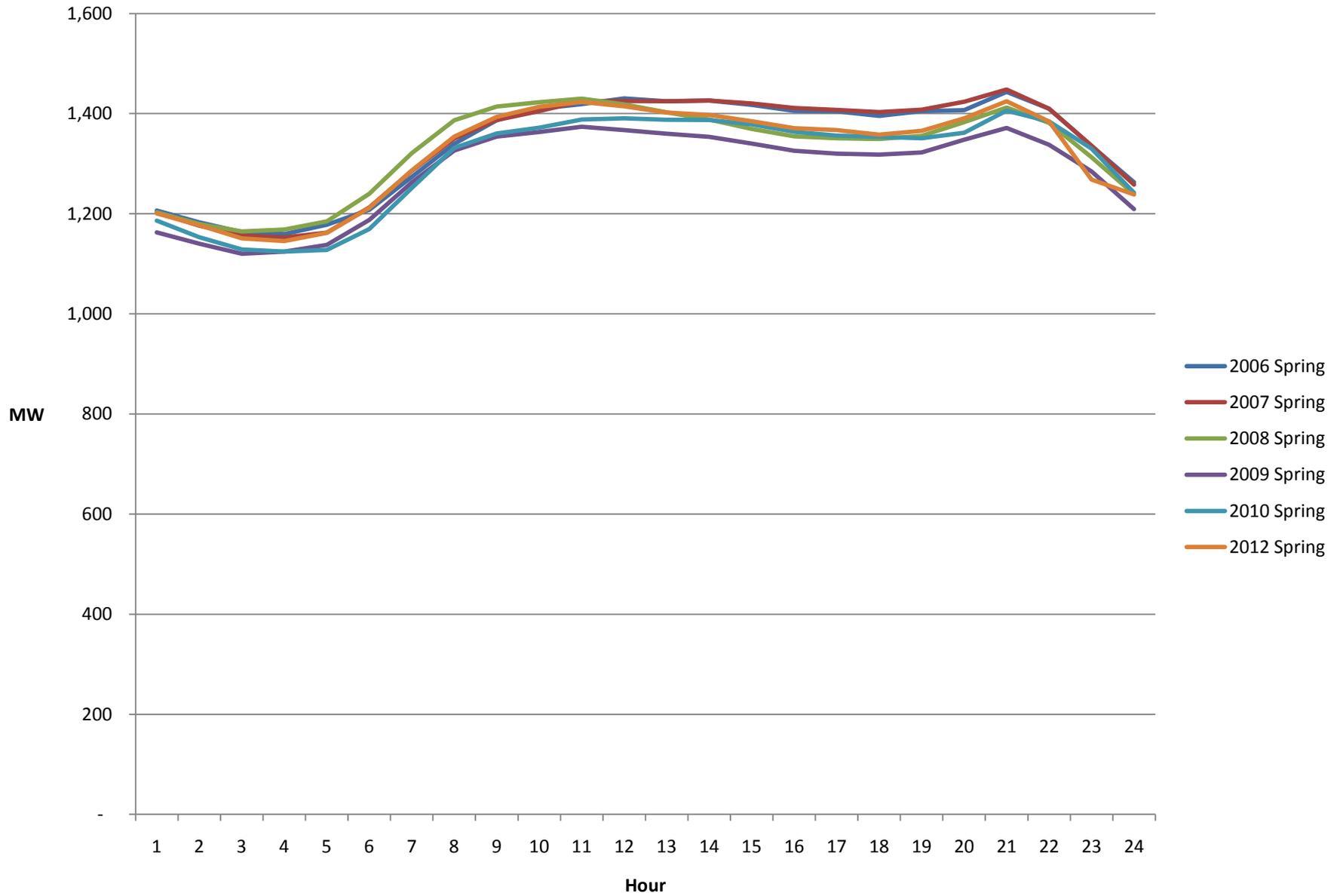
Average of AIC

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Grand Total
2006	Fall	3,690	3,586	3,530	3,501	3,538	3,679	3,931	4,088	4,216	4,314	4,405	4,436	4,474	4,504	4,507	4,497	4,510	4,512	4,547	4,596	4,549	4,378	4,110	3,842	4,164
	Spring	3,682	3,591	3,532	3,510	3,564	3,688	3,875	4,072	4,220	4,298	4,350	4,368	4,370	4,377	4,349	4,315	4,321	4,315	4,367	4,371	4,451	4,339	4,090	3,843	4,094
	Summer	4,422	4,230	4,087	3,994	3,986	4,045	4,191	4,464	4,762	5,026	5,273	5,471	5,639	5,788	5,890	5,949	5,981	5,930	5,803	5,614	5,560	5,431	5,099	4,712	5,056
	Winter	3,915	3,840	3,805	3,796	3,865	4,031	4,305	4,451	4,508	4,527	4,519	4,473	4,424	4,386	4,338	4,324	4,467	4,723	4,760	4,696	4,638	4,504	4,268	4,040	4,317
2007	Fall	3,913	3,784	3,692	3,646	3,650	3,769	4,002	4,148	4,299	4,434	4,575	4,674	4,757	4,852	4,905	4,926	4,942	4,902	4,893	4,919	4,833	4,644	4,395	4,100	4,402
	Spring	3,647	3,548	3,495	3,470	3,508	3,641	3,850	4,038	4,164	4,237	4,290	4,289	4,297	4,303	4,285	4,260	4,263	4,256	4,265	4,304	4,379	4,266	4,048	3,794	4,037
	Summer	4,413	4,222	4,080	3,990	3,973	4,031	4,147	4,414	4,727	4,996	5,258	5,451	5,629	5,780	5,881	5,936	5,963	5,902	5,774	5,584	5,538	5,401	5,071	4,687	5,035
	Winter	4,064	4,001	3,967	3,962	4,025	4,192	4,478	4,606	4,661	4,678	4,657	4,596	4,530	4,490	4,440	4,424	4,562	4,808	4,861	4,805	4,741	4,612	4,420	4,194	4,449
2008	Fall	3,726	3,622	3,550	3,512	3,532	3,676	3,944	4,097	4,229	4,334	4,422	4,469	4,511	4,557	4,570	4,561	4,570	4,539	4,572	4,636	4,567	4,389	4,158	3,886	4,193
	Spring	3,618	3,539	3,498	3,490	3,537	3,683	3,915	4,091	4,194	4,240	4,267	4,239	4,200	4,177	4,131	4,086	4,079	4,073	4,091	4,167	4,269	4,175	3,976	3,742	3,978
	Summer	4,258	4,064	3,937	3,858	3,846	3,906	4,018	4,286	4,572	4,823	5,060	5,243	5,395	5,532	5,627	5,687	5,723	5,671	5,547	5,361	5,316	5,200	4,895	4,524	4,848
	Winter	4,071	4,004	3,969	3,968	4,033	4,202	4,475	4,606	4,658	4,673	4,670	4,616	4,561	4,517	4,474	4,460	4,595	4,835	4,872	4,815	4,740	4,611	4,411	4,195	4,460
2009	Fall	3,472	3,375	3,309	3,288	3,317	3,466	3,717	3,888	4,007	4,099	4,182	4,214	4,234	4,262	4,261	4,244	4,252	4,241	4,276	4,339	4,275	4,103	3,882	3,627	3,930
	Spring	3,339	3,258	3,209	3,200	3,237	3,377	3,585	3,780	3,880	3,937	3,978	3,971	3,955	3,940	3,908	3,867	3,856	3,850	3,859	3,931	4,013	3,915	3,716	3,479	3,710
	Summer	3,901	3,740	3,624	3,559	3,557	3,635	3,755	4,022	4,297	4,517	4,721	4,872	4,993	5,113	5,182	5,210	5,220	5,169	5,059	4,913	4,892	4,786	4,498	4,150	4,474
	Winter	3,914	3,849	3,816	3,820	3,884	4,051	4,316	4,449	4,500	4,517	4,517	4,473	4,423	4,384	4,341	4,325	4,452	4,692	4,722	4,668	4,594	4,459	4,255	4,039	4,311
2010	Fall	3,641	3,526	3,447	3,420	3,443	3,586	3,828	3,973	4,096	4,200	4,301	4,348	4,398	4,456	4,482	4,482	4,492	4,460	4,477	4,529	4,459	4,284	4,050	3,779	4,090
	Spring	3,564	3,458	3,398	3,370	3,392	3,522	3,735	3,956	4,083	4,160	4,230	4,237	4,235	4,237	4,219	4,181	4,173	4,163	4,164	4,199	4,307	4,224	4,004	3,729	3,956
	Summer	4,540	4,321	4,164	4,064	4,037	4,103	4,218	4,526	4,858	5,163	5,456	5,678	5,873	6,039	6,146	6,201	6,236	6,180	6,038	5,828	5,729	5,587	5,255	4,846	5,212
	Winter	4,118	4,057	4,021	4,027	4,093	4,269	4,532	4,656	4,704	4,712	4,702	4,640	4,582	4,543	4,499	4,486	4,623	4,868	4,907	4,855	4,784	4,648	4,452	4,238	4,501
2012	Fall	4,000	3,891	3,781	3,739	3,774	3,954	4,259	4,438	4,571	4,678	4,784	4,835	4,868	4,919	4,925	4,905	4,915	4,901	4,988	5,073	4,968	4,764	4,372	4,186	4,520
	Spring	3,804	3,726	3,664	3,648	3,702	3,868	4,106	4,301	4,422	4,492	4,515	4,498	4,467	4,450	4,412	4,372	4,359	4,337	4,350	4,440	4,551	4,438	4,103	3,959	4,208
	Summer	4,419	4,246	4,051	3,968	3,958	4,030	4,181	4,481	4,794	5,046	5,298	5,480	5,636	5,780	5,893	5,963	6,032	5,961	5,819	5,612	5,590	5,454	4,952	4,713	5,057
	Winter	4,271	4,198	4,139	4,137	4,211	4,401	4,692	4,849	4,923	4,949	4,949	4,901	4,843	4,804	4,755	4,751	4,882	5,089	5,111	5,061	5,000	4,849	4,544	4,413	4,697
Grand Total		3,960	3,849	3,773	3,741	3,774	3,907	4,127	4,318	4,465	4,571	4,660	4,697	4,724	4,754	4,758	4,758	4,811	4,870	4,859	4,816	4,793	4,660	4,395	4,137	4,424

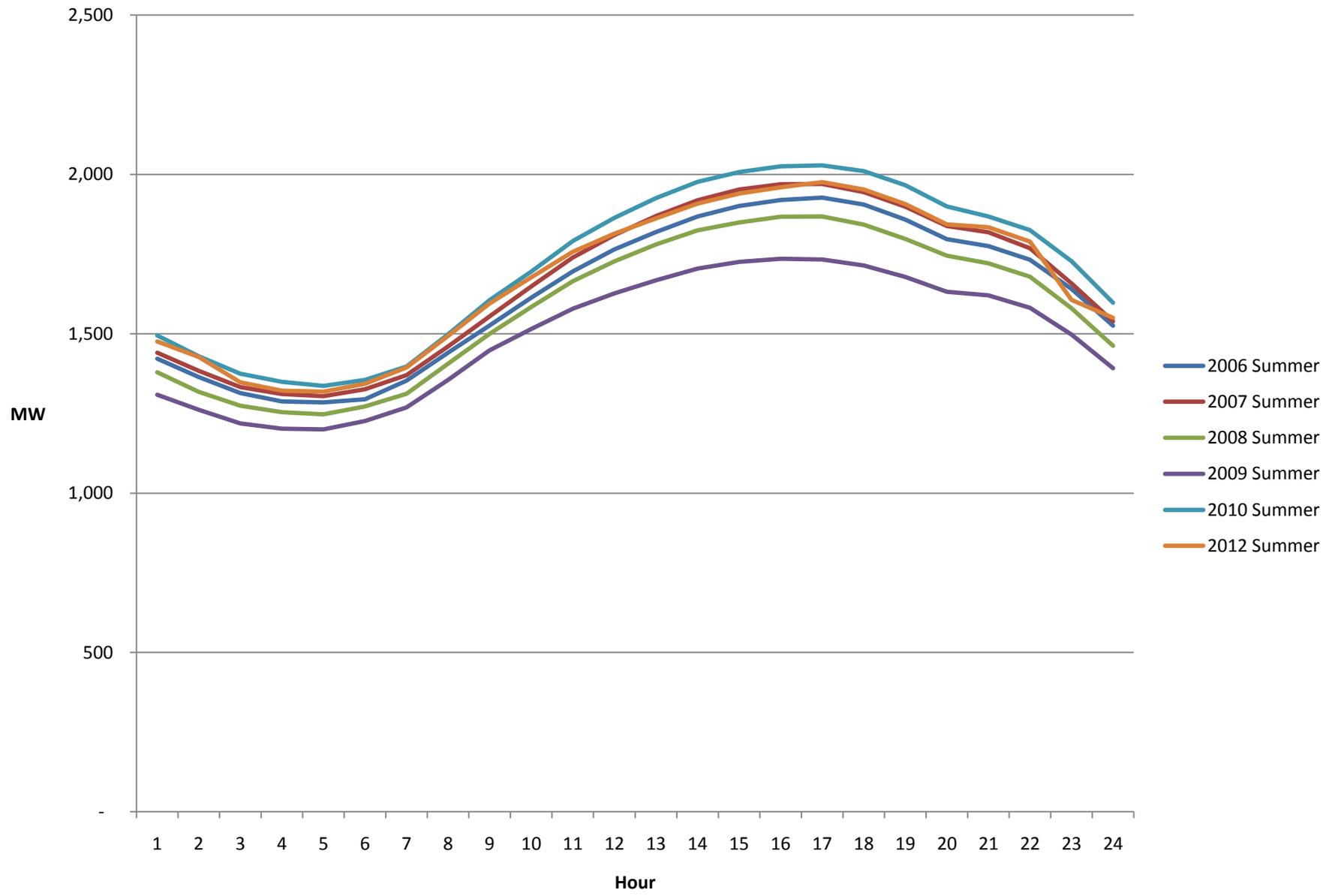
Fall Load Shape - Rate Zone I



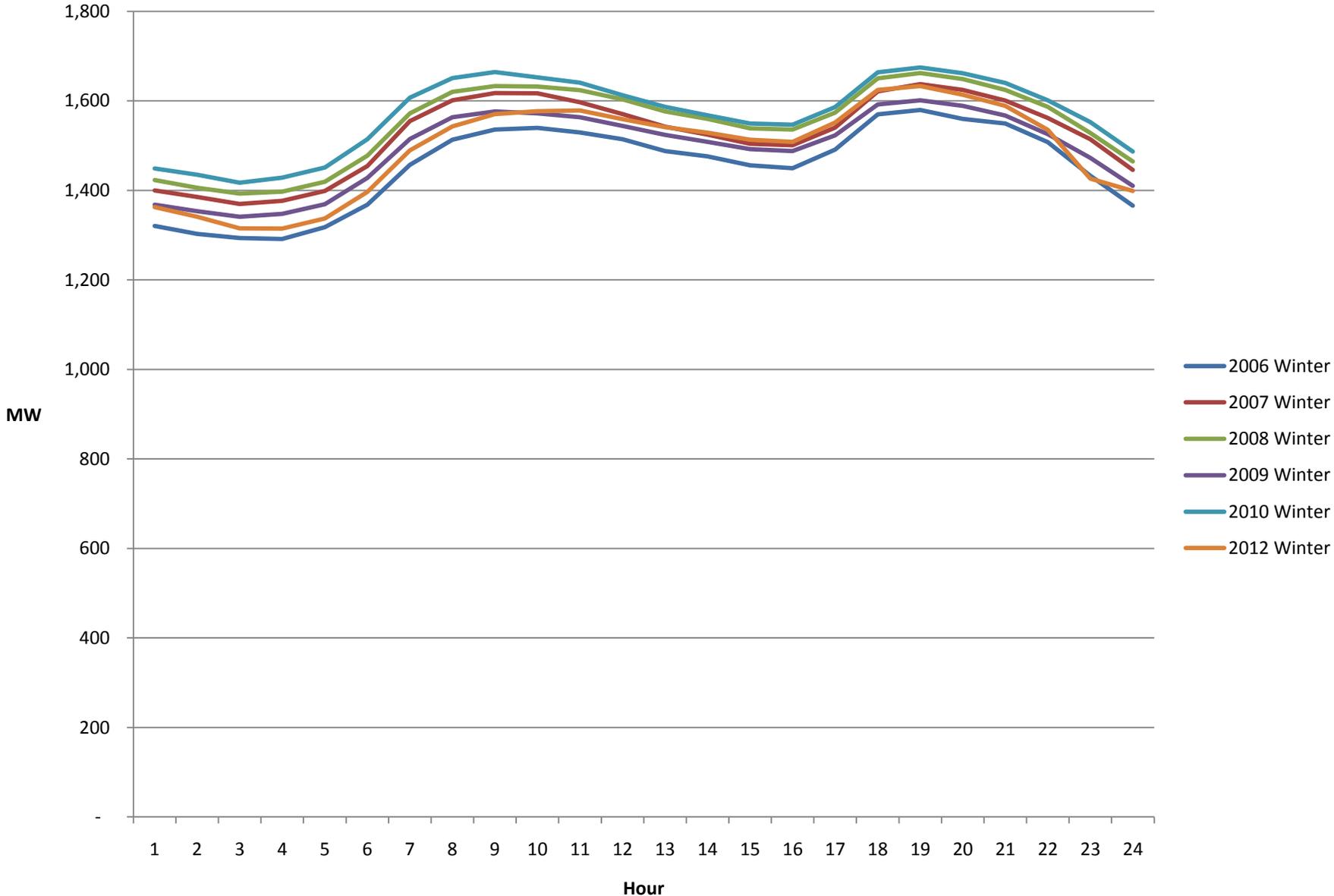
Spring Load Shape - Rate Zone I



Summer Load Shape - Rate Zone I



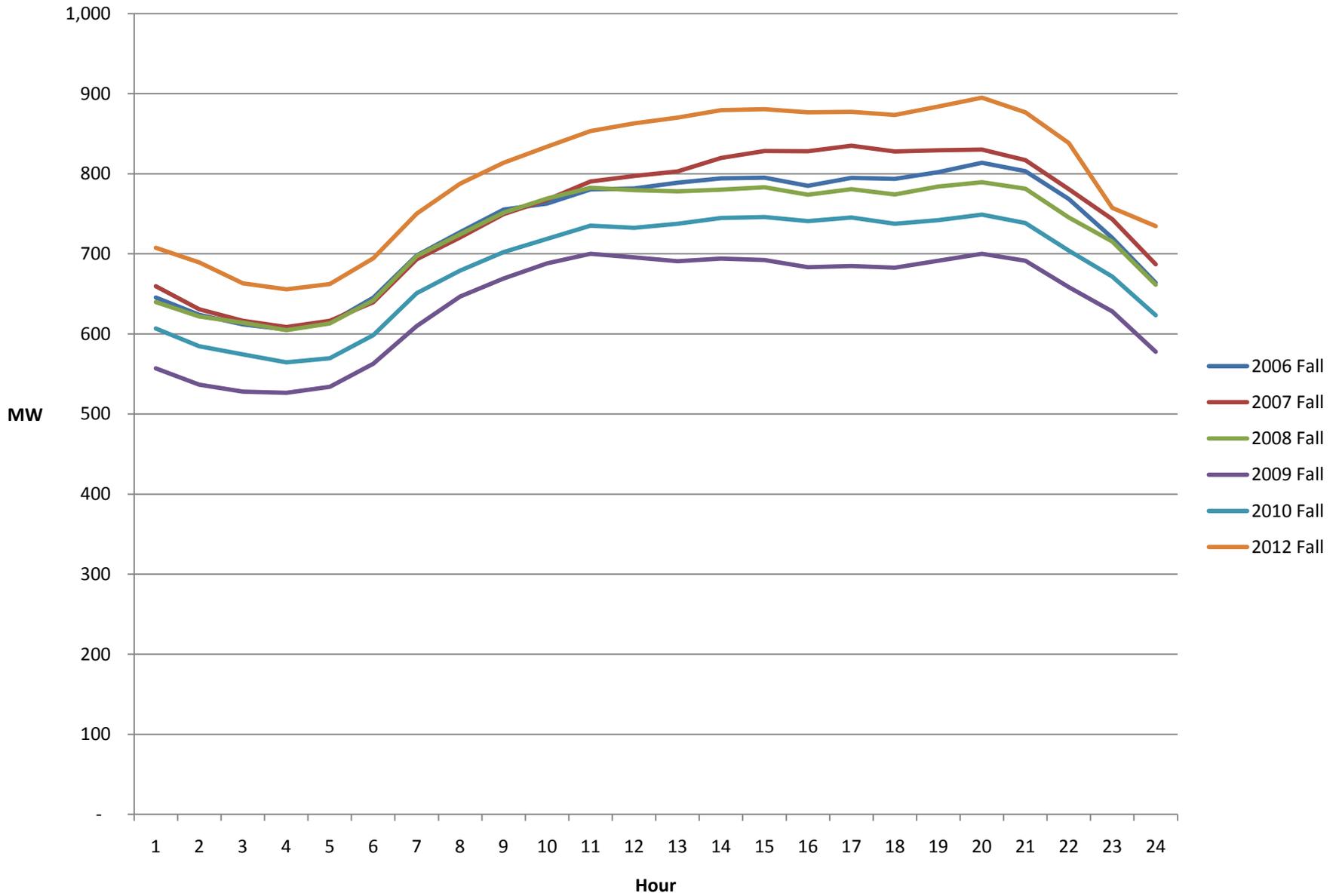
Winter Load Shape - Rate Zone I



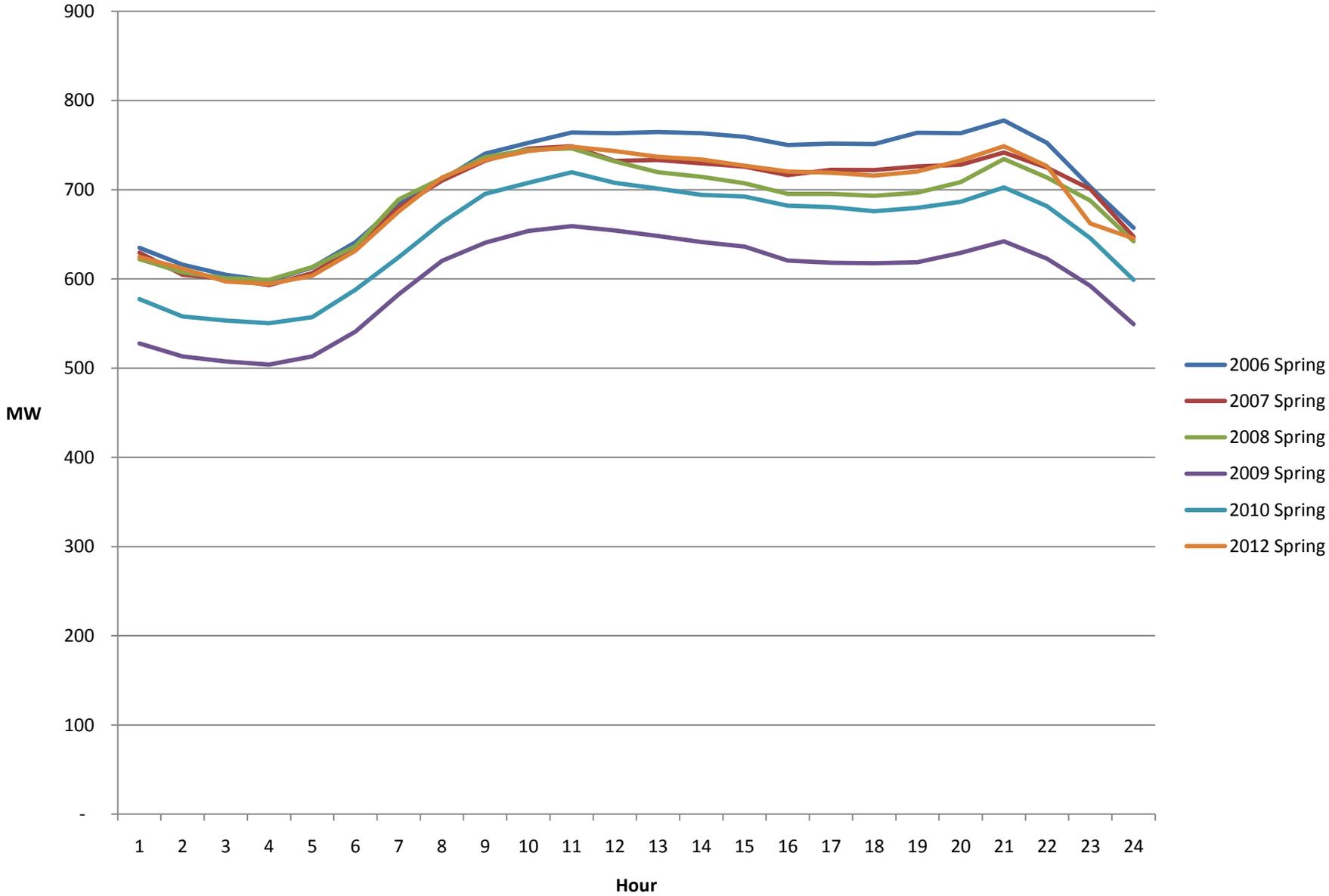
Rate Zone I

year	season	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2006	Fall	2006 Fall	1,192	1,167	1,149	1,142	1,155	1,192	1,270	1,326	1,366	1,409	1,441	1,445	1,457	1,461	1,461	1,458	1,453	1,456	1,463	1,471	1,467	1,413	1,325	1,250
2007	Fall	2007 Fall	1,283	1,247	1,215	1,209	1,206	1,251	1,328	1,383	1,427	1,468	1,513	1,545	1,574	1,601	1,618	1,623	1,623	1,608	1,604	1,615	1,580	1,509	1,434	1,344
2008	Fall	2008 Fall	1,204	1,176	1,150	1,147	1,150	1,195	1,279	1,328	1,367	1,398	1,427	1,442	1,459	1,470	1,474	1,472	1,469	1,458	1,465	1,484	1,459	1,401	1,336	1,255
2009	Fall	2009 Fall	1,148	1,119	1,096	1,094	1,098	1,149	1,230	1,288	1,327	1,347	1,369	1,381	1,388	1,397	1,397	1,391	1,387	1,379	1,386	1,405	1,386	1,332	1,275	1,201
2010	Fall	2010 Fall	1,200	1,164	1,134	1,135	1,143	1,197	1,282	1,332	1,373	1,401	1,434	1,448	1,464	1,480	1,487	1,487	1,486	1,476	1,476	1,493	1,466	1,407	1,336	1,250
2012	Fall	2012 Fall	1,268	1,239	1,195	1,183	1,194	1,249	1,342	1,398	1,440	1,472	1,504	1,517	1,529	1,543	1,544	1,535	1,536	1,530	1,554	1,577	1,547	1,484	1,351	1,314
2006	Spring	2006 Spring	1,206	1,183	1,163	1,159	1,178	1,208	1,273	1,340	1,387	1,410	1,419	1,431	1,425	1,426	1,418	1,406	1,405	1,395	1,405	1,407	1,444	1,410	1,336	1,263
2007	Spring	2007 Spring	1,202	1,176	1,156	1,153	1,162	1,213	1,286	1,350	1,387	1,405	1,425	1,425	1,425	1,426	1,421	1,411	1,407	1,403	1,408	1,424	1,448	1,410	1,336	1,258
2008	Spring	2008 Spring	1,203	1,180	1,165	1,169	1,185	1,240	1,321	1,387	1,414	1,423	1,430	1,418	1,403	1,388	1,370	1,355	1,351	1,349	1,356	1,383	1,412	1,381	1,313	1,239
2009	Spring	2009 Spring	1,163	1,140	1,120	1,125	1,138	1,188	1,262	1,327	1,354	1,363	1,374	1,367	1,360	1,354	1,340	1,326	1,320	1,318	1,322	1,348	1,371	1,338	1,284	1,209
2010	Spring	2010 Spring	1,186	1,153	1,129	1,124	1,128	1,169	1,251	1,332	1,360	1,372	1,388	1,390	1,388	1,388	1,379	1,364	1,356	1,354	1,351	1,362	1,406	1,385	1,330	1,242
2012	Spring	2012 Spring	1,201	1,177	1,151	1,145	1,162	1,212	1,287	1,354	1,394	1,414	1,423	1,415	1,402	1,397	1,385	1,371	1,367	1,358	1,366	1,390	1,425	1,385	1,268	1,239
2006	Summer	2006 Summer	1,422	1,364	1,314	1,288	1,285	1,294	1,353	1,440	1,526	1,613	1,695	1,764	1,819	1,868	1,901	1,919	1,927	1,906	1,858	1,796	1,775	1,732	1,641	1,525
2007	Summer	2007 Summer	1,440	1,383	1,333	1,311	1,304	1,326	1,370	1,460	1,555	1,648	1,739	1,810	1,869	1,919	1,952	1,969	1,970	1,944	1,898	1,838	1,818	1,768	1,658	1,538
2008	Summer	2008 Summer	1,379	1,317	1,274	1,253	1,247	1,272	1,312	1,406	1,500	1,583	1,665	1,727	1,780	1,824	1,849	1,867	1,868	1,842	1,797	1,744	1,721	1,679	1,580	1,462
2009	Summer	2009 Summer	1,309	1,261	1,218	1,202	1,200	1,226	1,269	1,355	1,448	1,514	1,578	1,627	1,667	1,704	1,725	1,735	1,733	1,714	1,678	1,632	1,620	1,581	1,497	1,392
2010	Summer	2010 Summer	1,494	1,429	1,375	1,349	1,336	1,355	1,397	1,498	1,606	1,695	1,790	1,863	1,925	1,977	2,007	2,025	2,028	2,010	1,966	1,899	1,867	1,825	1,728	1,597
2012	Summer	2012 Summer	1,476	1,427	1,347	1,321	1,319	1,343	1,394	1,493	1,595	1,676	1,757	1,813	1,861	1,908	1,940	1,959	1,976	1,952	1,907	1,843	1,834	1,789	1,606	1,550
2006	Winter	2006 Winter	1,321	1,303	1,294	1,292	1,318	1,368	1,457	1,513	1,536	1,539	1,529	1,514	1,488	1,476	1,456	1,449	1,491	1,570	1,580	1,560	1,549	1,508	1,433	1,366
2007	Winter	2007 Winter	1,400	1,385	1,370	1,377	1,399	1,454	1,555	1,601	1,618	1,617	1,597	1,570	1,542	1,524	1,504	1,501	1,540	1,621	1,637	1,625	1,601	1,562	1,514	1,446
2008	Winter	2008 Winter	1,423	1,406	1,393	1,397	1,419	1,478	1,572	1,620	1,633	1,632	1,624	1,604	1,576	1,560	1,539	1,536	1,574	1,650	1,662	1,649	1,624	1,587	1,528	1,465
2009	Winter	2009 Winter	1,368	1,353	1,341	1,347	1,369	1,428	1,515	1,563	1,576	1,572	1,564	1,544	1,524	1,509	1,492	1,488	1,523	1,592	1,601	1,589	1,567	1,526	1,473	1,410
2010	Winter	2010 Winter	1,449	1,435	1,417	1,429	1,451	1,514	1,607	1,651	1,665	1,652	1,641	1,612	1,587	1,568	1,549	1,546	1,586	1,664	1,675	1,661	1,640	1,601	1,552	1,487
2012	Winter	2012 Winter	1,363	1,341	1,315	1,314	1,337	1,397	1,489	1,543	1,570	1,577	1,579	1,559	1,541	1,529	1,513	1,509	1,552	1,624	1,633	1,614	1,589	1,535	1,426	1,399

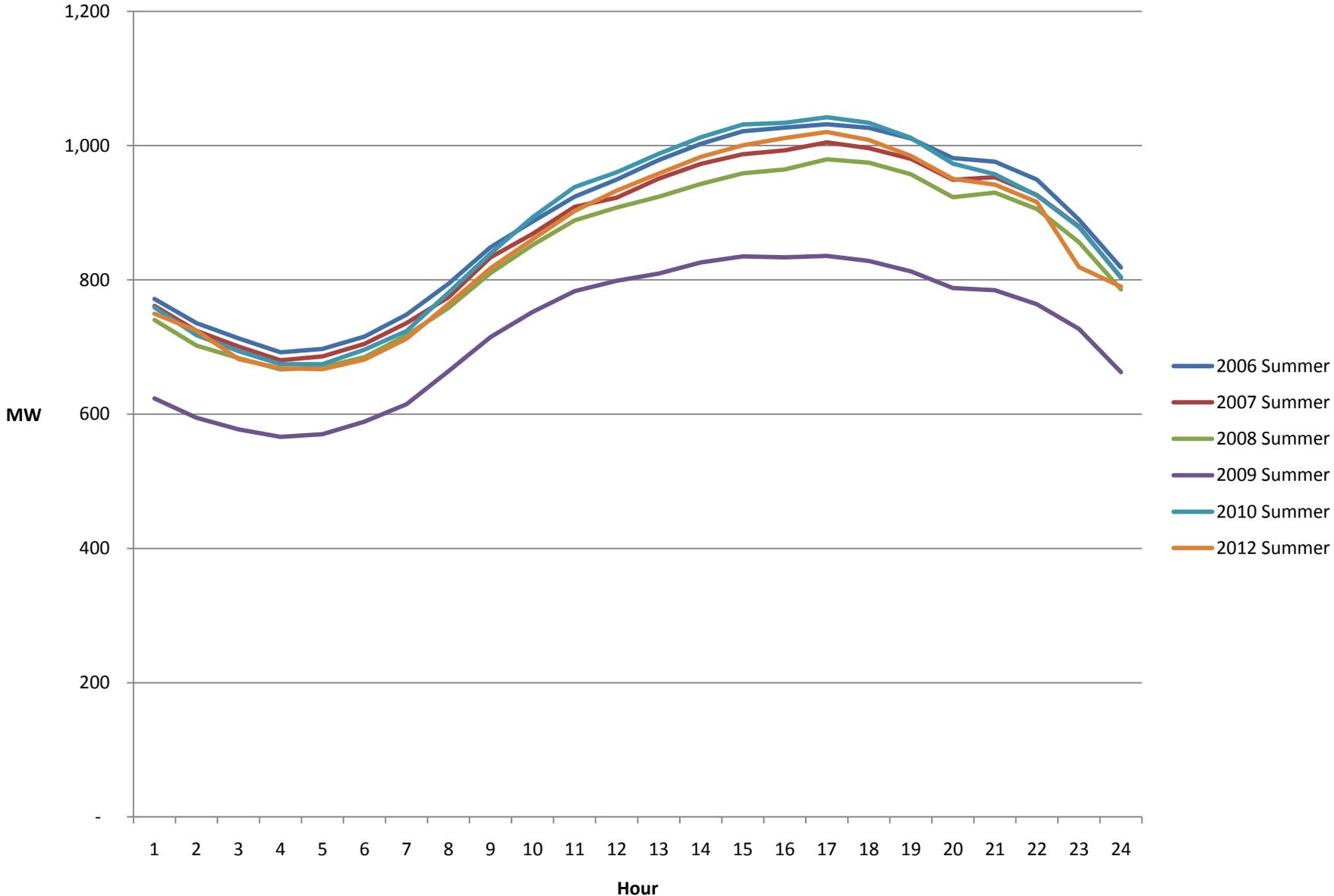
Fall Load Shape - Rate Zone II



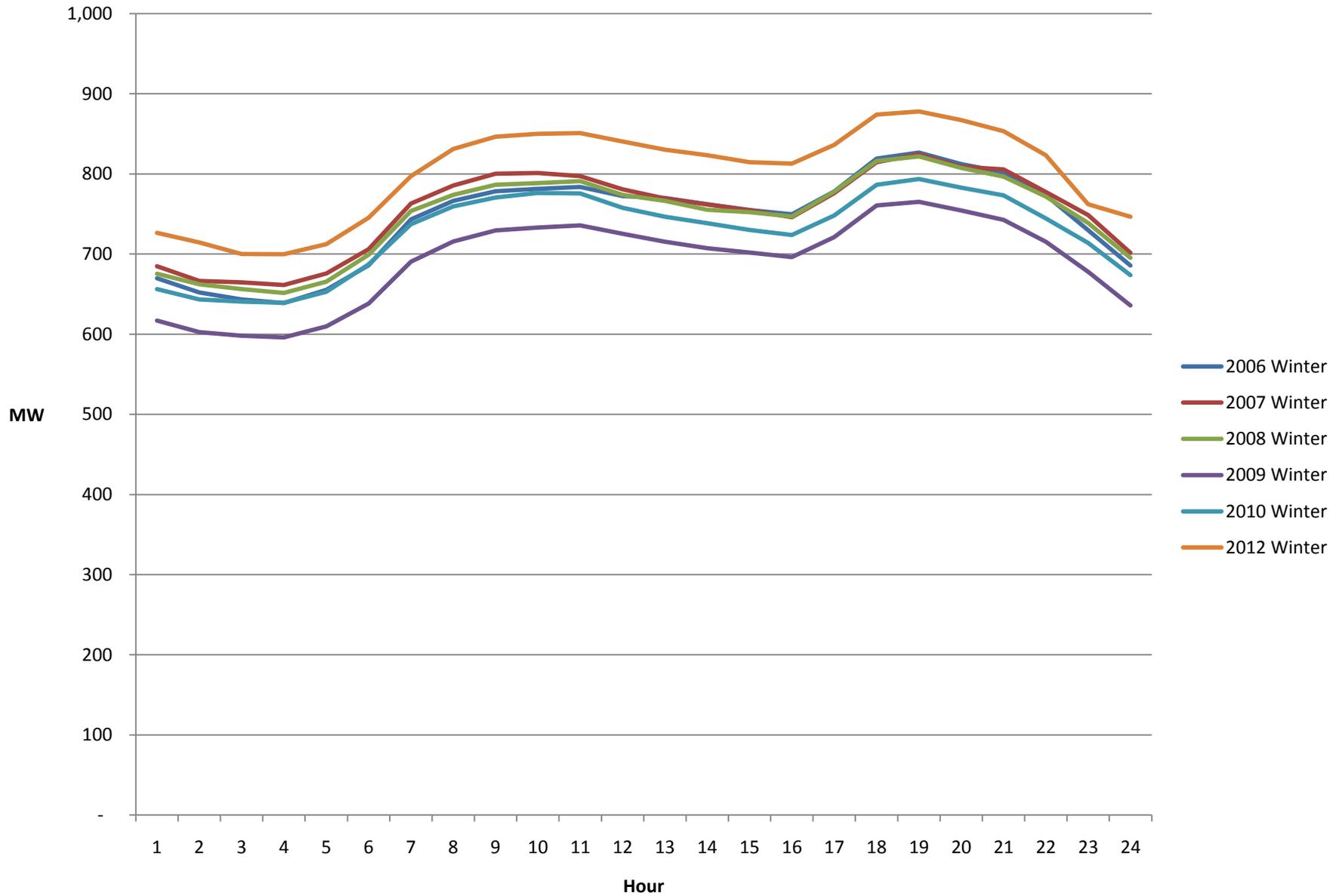
Spring Load Shape - Rate Zone II



Summer Load Shape - Rate Zone II



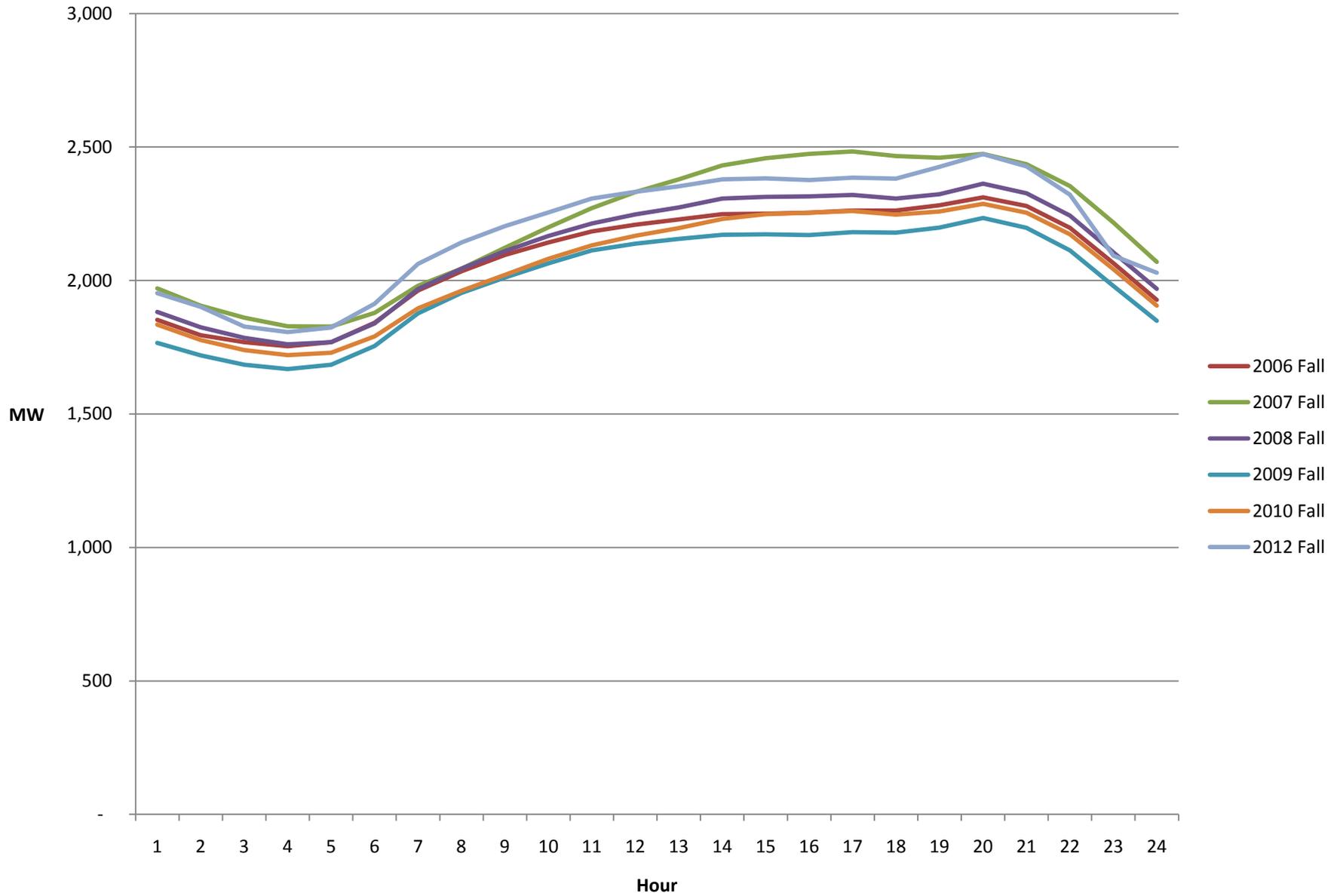
Winter Load Shape - Rate Zone II



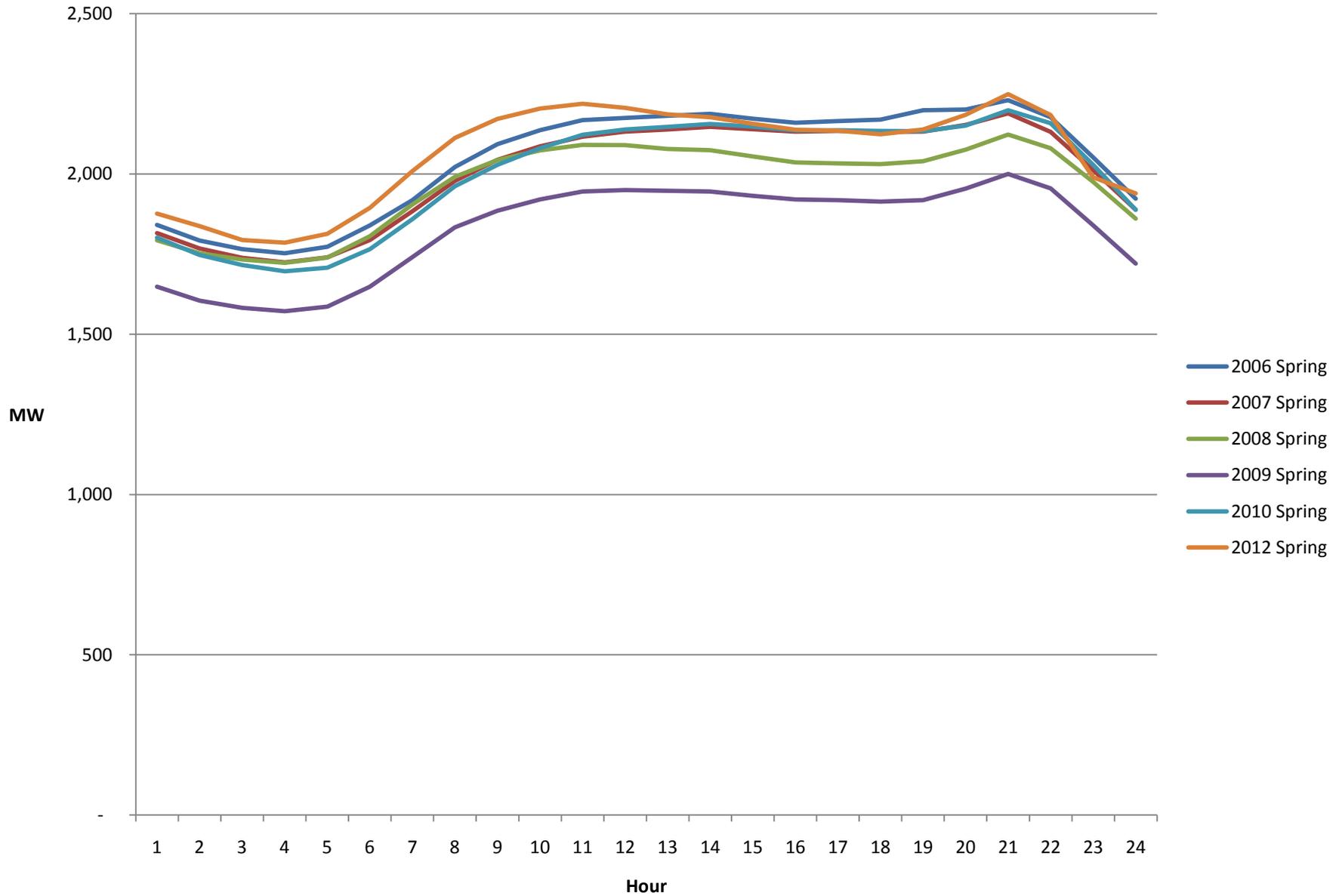
Rate Zone II

year	season	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2006	Fall	2006 Fall	645	624	612	606	614	645	698	727	755	763	780	781	789	794	795	785	795	794	802	814	803	768	720	664
2007	Fall	2007 Fall	660	631	616	608	617	639	693	720	749	768	790	797	803	820	828	828	835	828	829	830	817	781	743	687
2008	Fall	2008 Fall	640	622	614	605	613	642	697	724	751	769	783	779	778	780	783	774	781	774	784	789	781	745	715	661
2009	Fall	2009 Fall	557	537	528	526	534	563	610	647	669	688	700	696	691	694	692	683	685	683	691	700	691	658	628	578
2010	Fall	2010 Fall	607	585	575	564	570	598	651	679	702	719	735	733	737	745	746	741	745	738	742	749	739	704	672	623
2012	Fall	2012 Fall	708	689	663	656	662	694	750	788	814	834	853	863	870	879	881	877	877	873	884	895	877	838	757	734
2006	Spring	2006 Spring	635	616	605	598	613	641	683	711	741	753	764	763	765	763	759	750	752	751	764	763	778	752	703	657
2007	Spring	2007 Spring	630	605	600	593	607	635	680	710	733	746	749	732	733	730	726	717	722	722	726	728	742	725	701	647
2008	Spring	2008 Spring	622	607	601	599	613	637	689	713	737	745	746	732	720	715	707	695	695	693	697	709	734	714	688	642
2009	Spring	2009 Spring	528	513	507	504	513	541	583	620	641	654	659	654	648	641	636	621	618	618	619	629	642	623	592	549
2010	Spring	2010 Spring	577	558	553	550	557	588	624	663	695	708	720	708	701	694	692	682	681	676	680	687	703	682	646	599
2012	Spring	2012 Spring	625	612	597	594	603	632	676	714	733	743	748	743	737	734	727	720	719	716	720	733	749	726	662	645
2006	Summer	2006 Summer	772	736	713	692	697	716	748	794	849	887	924	949	979	1,003	1,022	1,027	1,032	1,026	1,011	981	976	949	890	819
2007	Summer	2007 Summer	761	724	701	680	686	705	736	774	834	868	909	922	951	973	987	993	1,005	996	980	949	953	926	880	803
2008	Summer	2008 Summer	740	702	683	666	670	685	717	758	810	852	889	908	924	943	959	965	979	975	957	923	930	906	856	786
2009	Summer	2009 Summer	623	595	577	566	570	589	615	664	715	752	783	799	809	826	835	834	836	828	813	788	785	764	727	663
2010	Summer	2010 Summer	759	718	694	675	674	696	724	781	839	893	938	960	988	1,012	1,032	1,034	1,042	1,034	1,012	973	957	926	878	804
2012	Summer	2012 Summer	750	724	682	668	667	681	712	764	817	860	903	933	958	983	1,001	1,011	1,020	1,009	985	951	942	916	819	790
2006	Winter	2006 Winter	670	652	643	639	655	686	743	766	778	781	784	772	770	762	755	750	778	819	826	812	802	773	730	686
2007	Winter	2007 Winter	685	666	665	661	676	706	763	786	800	801	797	781	769	762	755	746	776	815	824	809	806	777	749	701
2008	Winter	2008 Winter	675	662	656	652	666	699	754	774	786	789	791	774	766	755	752	747	778	816	822	807	797	772	739	695
2009	Winter	2009 Winter	617	603	598	596	610	638	691	715	729	733	736	725	715	707	702	696	721	761	765	754	743	715	678	636
2010	Winter	2010 Winter	656	643	641	639	653	687	737	759	771	776	776	758	747	739	730	724	748	786	794	783	773	744	714	674
2012	Winter	2012 Winter	726	714	700	700	712	745	797	831	846	850	851	840	830	823	815	813	836	874	878	867	853	823	762	747

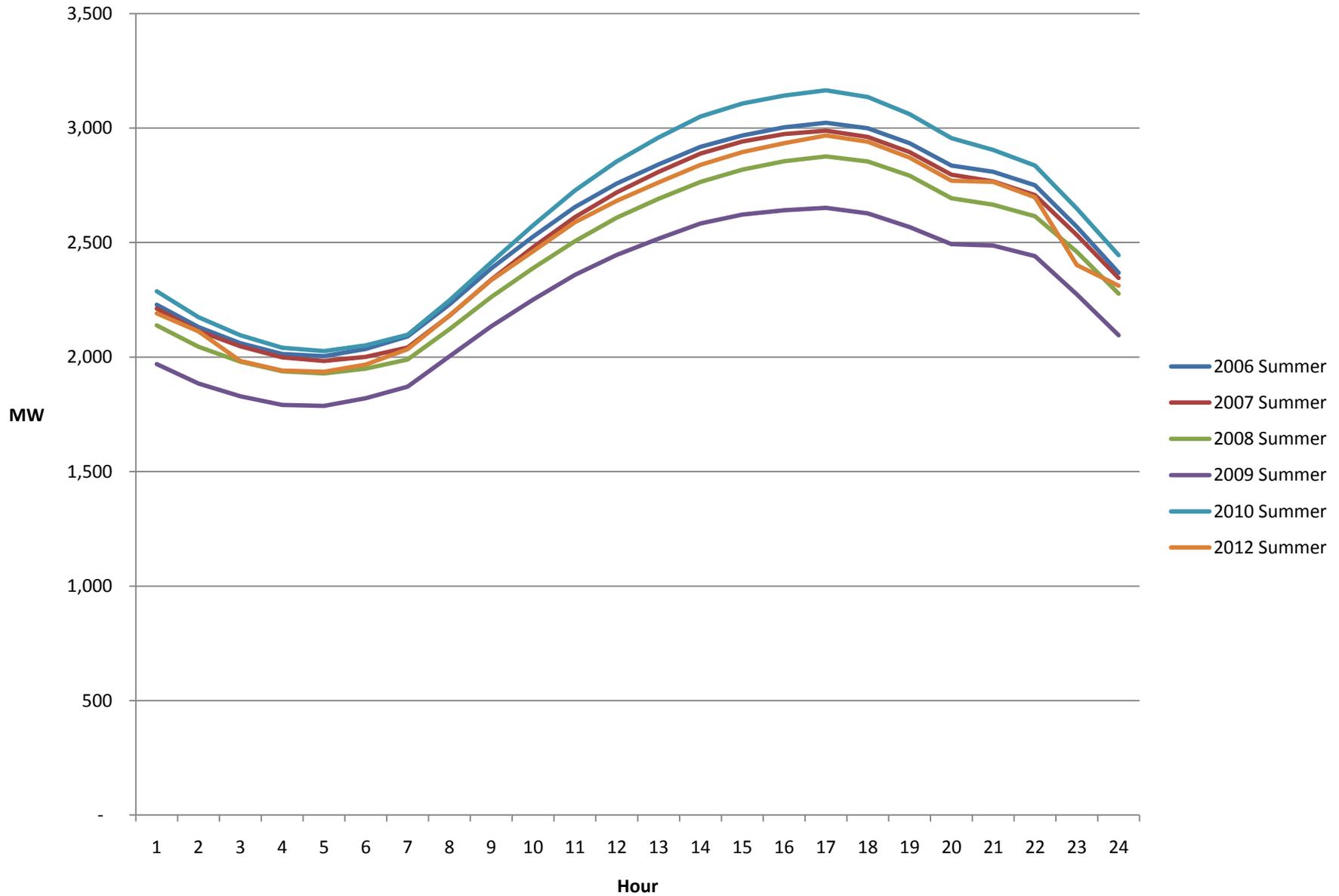
Fall Load Shape - Rate Zone III



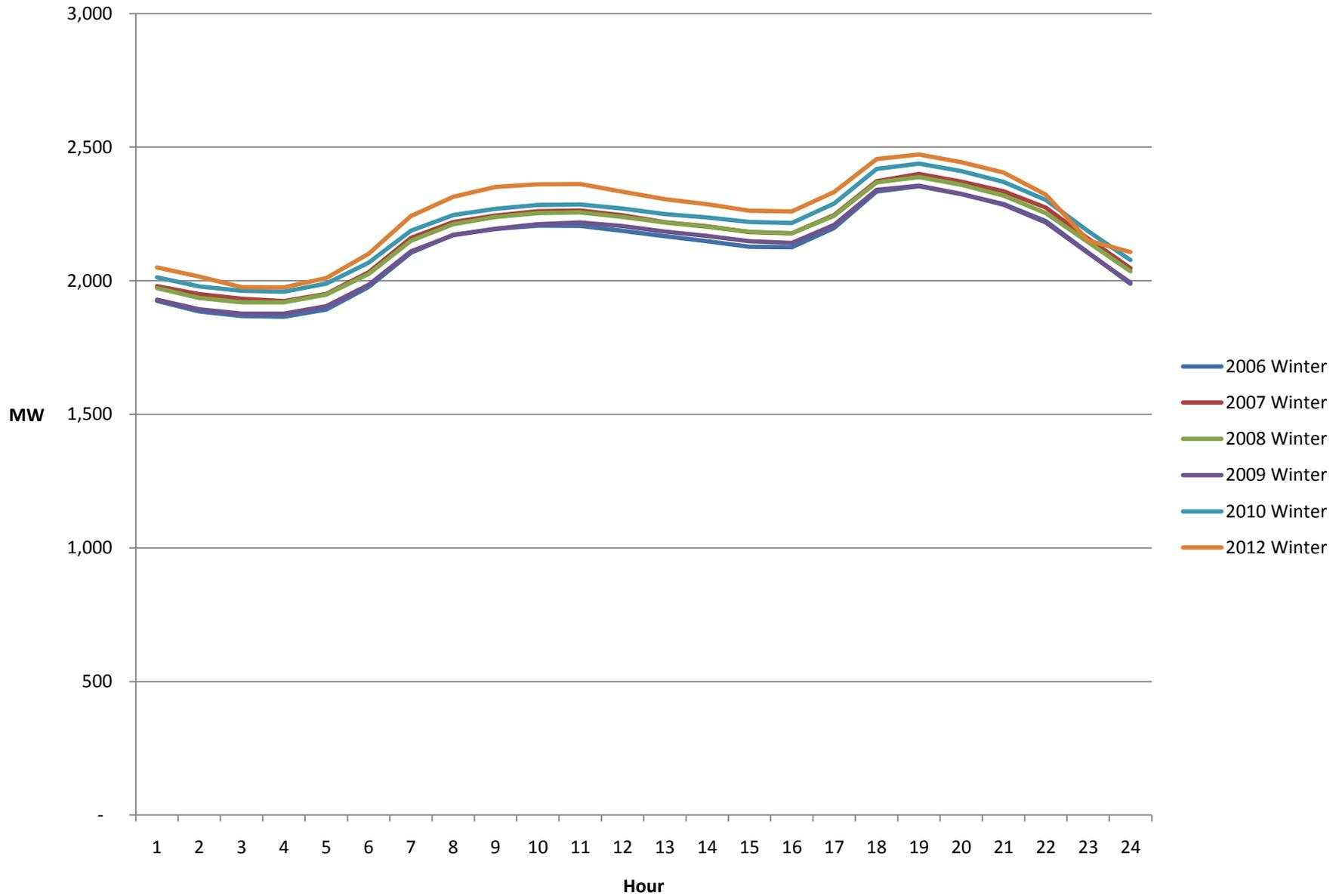
Spring Load Shape - Rate Zone III



Summer Load Shape - Rate Zone III



Winter Load Shape - Rate Zone III



Rate Zone III

year	season	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2006	Fall	2006 Fall	1,853	1,795	1,769	1,753	1,769	1,842	1,963	2,035	2,095	2,142	2,183	2,209	2,228	2,249	2,250	2,254	2,262	2,262	2,282	2,311	2,279	2,197	2,065	1,928
2007	Fall	2007 Fall	1,971	1,906	1,861	1,829	1,828	1,879	1,981	2,045	2,122	2,199	2,271	2,331	2,379	2,431	2,458	2,475	2,484	2,466	2,460	2,474	2,436	2,354	2,217	2,070
2008	Fall	2008 Fall	1,882	1,825	1,786	1,761	1,769	1,839	1,968	2,045	2,110	2,167	2,213	2,247	2,274	2,307	2,313	2,315	2,320	2,307	2,323	2,363	2,327	2,243	2,106	1,969
2009	Fall	2009 Fall	1,767	1,719	1,685	1,668	1,684	1,755	1,877	1,953	2,011	2,064	2,113	2,138	2,156	2,171	2,173	2,170	2,181	2,180	2,199	2,234	2,197	2,113	1,979	1,849
2010	Fall	2010 Fall	1,835	1,777	1,739	1,721	1,730	1,791	1,896	1,962	2,021	2,081	2,132	2,168	2,197	2,231	2,249	2,254	2,260	2,247	2,259	2,287	2,254	2,173	2,043	1,905
2012	Fall	2012 Fall	1,953	1,901	1,828	1,807	1,824	1,913	2,062	2,143	2,204	2,255	2,307	2,332	2,353	2,379	2,383	2,376	2,385	2,382	2,426	2,474	2,428	2,322	2,093	2,029
2006	Spring	2006 Spring	1,841	1,792	1,765	1,752	1,773	1,839	1,918	2,021	2,093	2,136	2,167	2,174	2,181	2,187	2,172	2,159	2,165	2,169	2,198	2,201	2,230	2,176	2,052	1,922
2007	Spring	2007 Spring	1,815	1,767	1,738	1,724	1,739	1,793	1,884	1,978	2,044	2,086	2,116	2,132	2,139	2,147	2,139	2,132	2,134	2,131	2,132	2,153	2,189	2,131	2,012	1,888
2008	Spring	2008 Spring	1,793	1,752	1,732	1,722	1,739	1,806	1,905	1,991	2,043	2,073	2,091	2,089	2,077	2,074	2,054	2,035	2,033	2,031	2,039	2,075	2,122	2,080	1,975	1,861
2009	Spring	2009 Spring	1,648	1,605	1,582	1,571	1,586	1,648	1,740	1,834	1,885	1,921	1,945	1,949	1,947	1,945	1,931	1,920	1,918	1,914	1,918	1,954	2,000	1,955	1,840	1,720
2010	Spring	2010 Spring	1,801	1,747	1,716	1,696	1,707	1,765	1,859	1,961	2,028	2,080	2,122	2,139	2,146	2,155	2,147	2,136	2,136	2,134	2,133	2,150	2,198	2,158	2,028	1,888
2012	Spring	2012 Spring	1,876	1,837	1,793	1,786	1,813	1,894	2,008	2,112	2,172	2,204	2,219	2,206	2,186	2,176	2,157	2,138	2,134	2,124	2,139	2,184	2,249	2,184	1,989	1,939
2006	Summer	2006 Summer	2,228	2,131	2,061	2,014	2,004	2,036	2,090	2,230	2,388	2,526	2,654	2,757	2,841	2,918	2,967	3,003	3,023	2,999	2,934	2,836	2,809	2,750	2,568	2,369
2007	Summer	2007 Summer	2,211	2,115	2,047	1,999	1,983	2,001	2,041	2,180	2,338	2,479	2,610	2,719	2,809	2,888	2,942	2,974	2,988	2,961	2,895	2,796	2,768	2,707	2,533	2,345
2008	Summer	2008 Summer	2,139	2,045	1,980	1,938	1,929	1,949	1,989	2,121	2,263	2,388	2,506	2,608	2,691	2,765	2,819	2,856	2,876	2,854	2,792	2,693	2,665	2,615	2,459	2,277
2009	Summer	2009 Summer	1,969	1,885	1,828	1,791	1,787	1,820	1,871	2,003	2,135	2,250	2,359	2,446	2,517	2,583	2,622	2,641	2,652	2,627	2,568	2,493	2,487	2,441	2,274	2,095
2010	Summer	2010 Summer	2,287	2,174	2,096	2,041	2,026	2,052	2,097	2,247	2,413	2,575	2,727	2,854	2,959	3,050	3,107	3,142	3,165	3,135	3,061	2,956	2,904	2,836	2,649	2,445
2012	Summer	2012 Summer	2,190	2,112	1,984	1,941	1,935	1,967	2,035	2,182	2,336	2,462	2,589	2,682	2,763	2,839	2,895	2,934	2,967	2,940	2,871	2,770	2,765	2,698	2,401	2,312
2006	Winter	2006 Winter	1,925	1,885	1,868	1,865	1,892	1,977	2,104	2,172	2,194	2,206	2,206	2,187	2,166	2,148	2,127	2,125	2,198	2,334	2,354	2,325	2,287	2,223	2,105	1,988
2007	Winter	2007 Winter	1,979	1,950	1,932	1,924	1,951	2,032	2,160	2,219	2,244	2,260	2,263	2,245	2,219	2,204	2,182	2,178	2,246	2,372	2,399	2,371	2,335	2,273	2,157	2,047
2008	Winter	2008 Winter	1,973	1,936	1,920	1,919	1,948	2,025	2,149	2,212	2,238	2,253	2,255	2,239	2,218	2,202	2,183	2,178	2,243	2,368	2,388	2,359	2,319	2,253	2,144	2,035
2009	Winter	2009 Winter	1,929	1,893	1,877	1,877	1,905	1,985	2,110	2,171	2,194	2,212	2,218	2,204	2,184	2,168	2,148	2,142	2,209	2,340	2,355	2,325	2,284	2,218	2,104	1,993
2010	Winter	2010 Winter	2,013	1,979	1,962	1,959	1,989	2,068	2,187	2,246	2,269	2,284	2,286	2,270	2,249	2,237	2,220	2,216	2,289	2,418	2,439	2,410	2,370	2,303	2,185	2,078
2012	Winter	2012 Winter	2,050	2,016	1,976	1,975	2,010	2,101	2,242	2,314	2,351	2,361	2,362	2,333	2,305	2,286	2,262	2,259	2,332	2,456	2,472	2,443	2,405	2,322	2,151	2,107

Ameren Illinois Company

Rate Zone I

List of Qualifying Facilities or Net Metering Customers

Rate Zone	Customer	Capacity (kW)	QF or Net Metering
Rate Zone 1	Customer 1	1.80	QF
Rate Zone 1	Customer 2	3	QF
Rate Zone 1	Customer 3	1.80	QF
Rate Zone 1	Customer 4	1.80	QF
Rate Zone 1	Customer 5		QF
Rate Zone 1	Customer 6	450.00	QF
Rate Zone 1	Customer 7		QF
Rate Zone 1	Customer 8	3300	QF
Rate Zone 1	Customer 9	667	QF
Rate Zone 1	Customer 10		QF
Rate Zone 1	Customer 11	59.00	QF
Rate Zone 1	Customer 12	100	QF
Rate Zone 1	Customer 13	3.8	NM
Rate Zone 1	Customer 14	2.3	NM
Rate Zone 1	Customer 15	4	NM
Rate Zone 1	Customer 16	4	NM
Rate Zone 1	Customer 17	3.7	NM
Rate Zone 1	Customer 18	4	NM
Rate Zone 1	Customer 19	9.9	NM
Rate Zone 1	Customer 20	2.5	NM
Rate Zone 1	Customer 21	2.5	NM
Rate Zone 1	Customer 22	1.9	NM
Rate Zone 1	Customer 23	10	NM
Rate Zone 1	Customer 24	2	NM
Rate Zone 1	Customer 25	1.2	NM
Rate Zone 1	Customer 26	1.9	NM
Rate Zone 1	Customer 27	2.5	NM
Rate Zone 1	Customer 28	26	NM
Rate Zone 1	Customer 29	3	NM
Rate Zone 1	Customer 30	1.8	NM
Rate Zone 1	Customer 31	8	NM
Rate Zone 1	Customer 32	3.2	NM
Rate Zone 1	Customer 33	1.8	NM
Rate Zone 1	Customer 34	6	NM
Rate Zone 1	Customer 35	7.4	NM
Rate Zone 1	Customer 36	1	NM
Rate Zone 1	Customer 37	1	NM
Rate Zone 1	Customer 38	2.4	NM
Rate Zone 1	Customer 39	3	NM
Rate Zone 1	Customer 40	1	NM

Rate Zone	Customer	Capacity (kW)	QF or Net Metering
Rate Zone 1	Customer 41	30	NM
Rate Zone 1	Customer 42	3.6	NM
Rate Zone 1	Customer 43	1	NM
Rate Zone 1	Customer 44	1	NM
Rate Zone 1	Customer 45	15	NM
Rate Zone 1	Customer 46	18,000	QF
Rate Zone 1	Customer 47	4,000	QF
Rate Zone 1	Customer 48	3,500	QF
Rate Zone 1	Customer 49	1,000	QF
Rate Zone 1	Customer 50	7	QF
Rate Zone 1	Customer 51	10	QF
Rate Zone 1	Customer 52	10	QF
Total		31,284	

Ameren Illinois Company

Rate Zone II

List of Qualifying Facilities or Net Metering Customers

Rate Zone	Customer Name	Capacity (kW)	Compensation Method
Rate Zone II	Customer 1	2	QF
Rate Zone II	Customer 2	2	QF
Rate Zone II	Customer 3	3	QF
Rate Zone II	Customer 4	2,400	QF
Rate Zone II	Customer 5	1	NM
Rate Zone II	Customer 6	6	NM
Rate Zone II	Customer 7	2	NM
Rate Zone II	Customer 8	18	NM
Rate Zone II	Customer 9	4	NM
Rate Zone II	Customer 10	3	NM
Rate Zone II	Customer 11	3	NM
Rate Zone II	Customer 12	10	NM
Rate Zone II	Customer 13	2	NM
Rate Zone II	Customer 14	6	NM
Rate Zone II	Customer 15	5	NM
Rate Zone II	Customer 16	10	NM
Rate Zone II	Customer 17	8	NM
Rate Zone II	Customer 18	5	NM
Rate Zone II	Customer 19	5	NM
Rate Zone II	Customer 20	5	NM
Rate Zone II	Customer 21	4	NM
Rate Zone II	Customer 22	4	NM
Rate Zone II	Customer 23	4	NM
Rate Zone II	Customer 24	2	NM
Rate Zone II	Customer 25	4	NM
Rate Zone II	Customer 26	2	NM
Rate Zone II	Customer 27	4	NM
Rate Zone II	Customer 28	6	NM
Rate Zone II	Customer 29	10	NM
Rate Zone II	Customer 30	3	NM
Rate Zone II	Customer 31	7	NM
Rate Zone II	Customer 32	9	NM
Rate Zone II	Customer 33	10	NM
Rate Zone II	Customer 34	4	NM
Rate Zone II	Customer 35	4	NM
Rate Zone II	Customer 36	2	NM
Rate Zone II	Customer 37	1	NM
Rate Zone II	Customer 38	2	NM
Rate Zone II	Customer 39	1	NM
Rate Zone II	Customer 40	10	NM

Rate Zone	Customer Name	Capacity (kW)	Compensation Method
Rate Zone II	Customer 41	4	NM
Rate Zone II	Customer 42	2	NM
Rate Zone II	Customer 43	4	NM
Rate Zone II	Customer 44	4	NM
Rate Zone II	Customer 45	4	NM
Rate Zone II	Customer 46	6	NM
Rate Zone II	Customer 47	5	NM
Rate Zone II	Customer 48	1	NM
Rate Zone II	Customer 49	2	NM
Rate Zone II	Customer 50	10	NM
Rate Zone II	Customer 51	4	NM
Rate Zone II	Customer 52	2	NM
Rate Zone II	Customer 53	1	NM
Rate Zone II	Customer 54	4	NM
Rate Zone II	Customer 55	2	NM
Rate Zone II	Customer 56	1	NM
Rate Zone II	Customer 57	5	NM
Rate Zone II	Customer 58	14	NM
Rate Zone II	Customer 59	70,000	QF
Rate Zone II	Customer 60	40,000	QF
Rate Zone II	Customer 61	12,000	QF
Rate Zone II	Customer 62	9,800	QF
Rate Zone II	Customer 63	8,950	QF
Rate Zone II	Customer 64	6,340	QF
Rate Zone II	Customer 65	6,000	QF
Rate Zone II	Customer 66	4,800	QF
Rate Zone II	Customer 67	3,300	QF
Rate Zone II	Customer 68	18	QF
Rate Zone II	Customer 69	4,102	QF
		167,977	

Ameren Illinois Company

Rate Zone III

List of Qualifying Facilities or Net Metering Customers

Rate Zone	Customer Name	Capacity (kW)	QF or NM
RateZone III	Customer 1	17	NM
RateZone III	Customer 2	7	NM
RateZone III	Customer 3	10	NM
RateZone III	Customer 4	3	NM
RateZone III	Customer 5	2	NM
RateZone III	Customer 6	6	NM
RateZone III	Customer 7	10	NM
RateZone III	Customer 8	6	NM
RateZone III	Customer 9	3	NM
RateZone III	Customer 10	6	NM
RateZone III	Customer 11	3	NM
RateZone III	Customer 12	2	NM
RateZone III	Customer 13	10	QF
RateZone III	Customer 14	1	QF
RateZone III	Customer 15	10	QF
RateZone III	Customer 16	-	QF
RateZone III	Customer 17	20,000	QF
RateZone III	Customer 18	68,000	QF
RateZone III	Customer 19	336,000	QF
RateZone III	Customer 20	2	QF
RateZone III	Customer 21	3	QF
RateZone III	Customer 22	5	QF
RateZone III	Customer 23	3,680	QF
RateZone III	Customer 24	700	QF
RateZone III	Customer 25	9	QF
RateZone III	Customer 26	-	QF
RateZone III	Customer 27	80,000	QF
RateZone III	Customer 28	100	QF
RateZone III	Customer 29	3,000	QF
RateZone III	Customer 30	3,000	QF
RateZone III	Customer 31	5	NM
RateZone III	Customer 32	7	NM
RateZone III	Customer 33	2	NM
RateZone III	Customer 34	2	NM
RateZone III	Customer 35	6	NM
RateZone III	Customer 36	2	NM
RateZone III	Customer 37	1	NM
RateZone III	Customer 38	6	NM
RateZone III	Customer 39	4	NM
RateZone III	Customer 40	3	NM

Rate Zone	Customer Name	Capacity (kW)	QF or NM
RateZone III	Customer 41	4	NM
RateZone III	Customer 42	10	NM
RateZone III	Customer 43	20	NM
RateZone III	Customer 44	2	NM
RateZone III	Customer 45	5	NM
RateZone III	Customer 46	7	NM
RateZone III	Customer 47	10	NM
RateZone III	Customer 48	2	NM
RateZone III	Customer 49	4	NM
RateZone III	Customer 50	8	NM
RateZone III	Customer 51	4	NM
RateZone III	Customer 52	7	NM
RateZone III	Customer 53	4	NM
RateZone III	Customer 54	5	NM
RateZone III	Customer 55	7	NM
RateZone III	Customer 56	10	NM
RateZone III	Customer 57	3	NM
RateZone III	Customer 58	6	NM
RateZone III	Customer 59	3	NM
RateZone III	Customer 60	8	NM
RateZone III	Customer 61	2	NM
RateZone III	Customer 62	2	NM
RateZone III	Customer 63	2	NM
RateZone III	Customer 64	10	NM
RateZone III	Customer 65	3	NM
RateZone III	Customer 66	5	NM
RateZone III	Customer 67	4	NM
RateZone III	Customer 68	6	NM
RateZone III	Customer 69	12	NM
RateZone III	Customer 70	10	NM
RateZone III	Customer 71	3	NM
RateZone III	Customer 72	5	NM
RateZone III	Customer 73	9	NM
RateZone III	Customer 74	6	NM
RateZone III	Customer 75	6	NM
RateZone III	Customer 76	5	NM
RateZone III	Customer 77	4	NM
RateZone III	Customer 78	4	NM
RateZone III	Customer 79	2	NM
RateZone III	Customer 80	17	NM
RateZone III	Customer 81	6	NM
RateZone III	Customer 82	6	NM
RateZone III	Customer 83	1	NM
RateZone III	Customer 84	5	NM
RateZone III	Customer 85	1	NM
RateZone III	Customer 86	11	NM

Rate Zone	Customer Name	Capacity (kW)	QF or NM
RateZone III	Customer 87	3	NM
RateZone III	Customer 88	7	NM
RateZone III	Customer 89	1	NM
RateZone III	Customer 90	2	NM
RateZone III	Customer 91	3	NM
RateZone III	Customer 92	3	NM
RateZone III	Customer 93	12	NM
RateZone III	Customer 94	1	NM
RateZone III	Customer 95	5	NM
RateZone III	Customer 96	1	NM
RateZone III	Customer 97	1	NM
RateZone III	Customer 98	1,250	QF
RateZone III	Customer 99	1,500	QF
RateZone III	Customer 100	900	QF
RateZone III	Customer 101	1,825	QF
RateZone III	Customer 102	5,250	QF
RateZone III	Customer 103	85,000	QF
RateZone III	Customer 104	750	QF
Total		611,421	