

Commonwealth Edison Company
 The Determination of Weather Normalized Coincident Peaks (CPs) and NonCoincident Peak (NCPs)

2006 Weather Normalized	CP-ALL	% of Total	NCP<69 KV	% of Total
Residential ⁽¹⁾	9,799,256	45.2%	10,894,829	46.6%
Nonresidential ⁽²⁾	11,888,584	54.8%	12,498,678	53.4%
Total	21,687,840	100.0%	23,393,507	100.0%

	6/23/2009		Annual		Weather Normal		Weather Normal	
	CP-ALL ⁽³⁾	% of Total	NCP<69 KV ⁽⁴⁾	% of Total	CP-ALL	% of Total	NCP<69 KV	% of Total
	4 pm to 5 pm				4 pm to 5 pm			
	(a)		(b)		(c)		(d)	
Single Family Without Electric Space Heat ⁽⁵⁾	6,838,483	35.5%	7,310,742	34.3%	7,876,106	36.3%	8,032,783	34.3%
Multi Family Without Electric Space Heat ⁽⁵⁾	1,351,275	7.0%	1,500,904	7.0%	1,556,308	7.2%	1,649,140	7.0%
Single Family With Electric Space Heat ⁽⁵⁾	120,212	0.6%	339,048	1.6%	138,452	0.6%	372,534	1.6%
Multi Family With Electric Space Heat ⁽⁵⁾	198,301	1.0%	764,834	3.6%	228,390	1.1%	840,372	3.6%
Total Residential	8,508,271	44.2%	9,915,528	46.5%	9,799,256	45.2%	10,894,829	46.6%
Watt-Hour ⁽⁶⁾	116,033	0.6%	136,447	0.6%	129,898	0.6%	150,712	0.6%
Small Load (0 to 100 kW) ⁽⁶⁾	2,514,325	13.0%	2,787,994	13.1%	2,814,758	13.0%	3,079,461	13.2%
Medium Load (Over 100 to 400 kW) ⁽⁶⁾	1,996,370	10.4%	2,271,045	10.6%	2,234,913	10.3%	2,508,468	10.7%
Large Load (Over 400 to 1000 kW) ⁽⁶⁾	1,778,436	9.2%	1,938,423	9.1%	1,990,939	9.2%	2,141,073	9.2%
Very Large Load (Over 1,000 to 10,000 kW) ⁽⁶⁾	3,020,314	15.7%	3,230,162	15.1%	3,381,207	15.6%	3,567,855	15.3%
Extra Large Load (Over 10,000 kW) ⁽⁷⁾	662,768	3.4%	687,592	3.2%	662,768	3.1%	687,592	2.9%
High Voltage (Up to 10,000 kW) ⁽⁷⁾⁽⁸⁾	30,471	0.2%	8,832	0.0%	30,471	0.1%	8,832	0.0%
High Voltage (Over 10,000 kW) ⁽⁷⁾⁽⁸⁾	534,128	2.8%	17,213	0.1%	534,128	2.5%	17,213	0.1%
Fixture-Included Lighting ⁽⁷⁾	510	0.0%	40,721	0.2%	510	0.0%	40,721	0.2%
Dusk to Dawn Lighting ⁽⁷⁾	1,803	0.0%	144,086	0.7%	1,803	0.0%	144,086	0.6%
General Lighting ⁽⁷⁾	8,374	0.0%	8,374	0.0%	8,374	0.0%	8,374	0.0%
Railroad ⁽⁷⁾⁽⁹⁾	98,815	0.5%	144,292	0.7%	98,815	0.5%	144,292	0.6%
Nonresidential	10,762,347	55.8%	11,415,181	53.5%	11,888,584	54.8%	12,498,679	53.4%
Total	19,270,618	100.0%	21,330,709	100.0%	21,687,840	100.0%	23,393,508	100.0%
Small Load (0 to 100 kW) ⁽⁶⁾								
Secondary Voltage Service Points	2,511,573		2,785,408		2,811,677		3,076,605	
Primary Voltage Service Points with ComEd Transformers	923		2,711		1,033		2,994	
Primary Voltage Service Points No ComEd Transformer	1,829		2,497		2,048		2,758	
Medium Load (Over 100 to 400 kW) ⁽⁶⁾								
Secondary Voltage Service Points	1,980,422		2,252,034		2,217,059		2,487,470	
Primary Voltage Service Points with ComEd Transformers	10,454		15,392		11,703		17,001	
Primary Voltage Service Points No ComEd Transformer	5,494		7,532		6,150		8,319	
Large Load (Over 400 to 1000 kW) ⁽⁶⁾								
Secondary Voltage Service Points	1,727,651		1,880,687		1,934,086		2,077,301	
Primary Voltage Service Points with ComEd Transformers	28,443		33,910		31,842		37,455	
Primary Voltage Service Points No ComEd Transformer	22,342		24,909		25,012		27,513	
Very Large Load (Over 1,000 to 10,000 kW) ⁽⁶⁾								
Secondary Voltage Service Points	2,388,716		2,523,314		2,674,140		2,787,111	
Primary Voltage Service Points with ComEd Transformers	401,176		458,347		449,112		506,264	
Primary Voltage Service Points No ComEd Transformer	230,422		254,385		257,955		280,979	
Extra Large Load (Over 10,000 kW) ⁽⁷⁾								
Secondary Voltage Service Points	293,013		300,799		293,013		300,799	
Primary Voltage Service Points with ComEd Transformers	216,480		231,604		216,480		231,604	
Primary Voltage Service Points No ComEd Transformer	153,275		176,094		153,275		176,094	
High Voltage (Up to 10,000 kW) ⁽⁷⁾⁽⁸⁾								
Secondary Voltage Service Points	828		1,476		828		1,476	
Primary Voltage Service Points with ComEd Transformer	426		683		426		683	
Primary Voltage Service Points No ComEd Transformer	2,043		7,882		2,043		7,882	
High Voltage (Over 10,000 kW) ⁽⁷⁾⁽⁸⁾								
Secondary Voltage Service Points	2,955		10,512		2,955		10,512	
Primary Voltage Service Points with ComEd Transformer	3,777		4,135		3,777		4,135	
Primary Voltage Service Points No ComEd Transformer	3,139		7,072		3,139		7,072	

- Notes:
- The CP-ALL load is the sum of the residential class load on July 17, 2006 for the hour between 4 pm and 5 pm, ComEd's system peak on that day.
 The NCP<69 kV load is the sum of the highest single and multi family non electric space heat subclass loads on July 17, 2006 plus the sum of the highest 2006 single and multi family electric space heating subclass loads.
 - The CP-ALL load is the sum of the nonresidential class hourly loads on July 17, 2006 for the hour between 4 pm and 5 pm, ComEd's system peak on that day.
 The NCP<69 kV load is the sum of the highest individual customer class hourly loads in 2006 for the portion of the loads delivered at voltages below 69 kV.
 - The loads under column (a) are the hourly loads of individual classes on June 23, 2009 for the hour between 4 pm and 5 pm, ComEd's system peak for that hour during 2009.
 - The loads under column (b) are the highest individual customer class hourly loads in 2009 for the portion of the loads delivered at voltages below 69 kV.
 - The loads under columns (c) and (d) for the residential classes are determined by allocating the totals described in Note (1) to the classes based on the loads shown in columns (a) and (b), respectively.
 - The loads under columns (c) and (d) for the smaller nonresidential classes up to the Very Large Load are determined from total nonresidential described in Note (2) after removing the loads for the larger customer classes shown in columns (a) and (b) respectively, and allocating the rest to these smaller nonresidential classes based on the loads shown in columns (a) and (b), respectively.
 - The loads for these classes shown in columns (a) and (b) are the same as the loads for these classes shown in columns (c) and (d), respectively.
 - Loads presented do not include the Zero Standard Portion described in Rider ZSS - Zero Standard Service.

Commonwealth Edison Company
The Determination of Non-coincident Demands by Customer Class
for Customers Taking Service at Secondary Voltages Distribution Lines (NCP-SEC LINE)

Table with 5 columns: Class, Noncoincident Peak Demand for Load < 69 kV (NCP < 69 kV) in kW(1), % of Customers Not Taking Service from Secondary Distribution Lines(2), % of Customers Taking Service from Secondary Distribution Lines, and NCP-SEC LINE in kW(3). Rows include Residential (1a-2b) and Nonresidential (3-13) categories.

Notes:

- (1) Transferred from column (d) on the WN CPsNCPs page.
(2) From the "Estimated Percent of Customers That Do Not Receive Service from the Secondary Distribution System" shown on page 26 of ComEd Ex. 16.5 attached to the direct testimony of Mr. Alongi, ComEd Ex. 16.0 2nd Revised.
(3) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 31, Pages 1 and 2 of 4.

Commonwealth Edison Company
The Determination of Allocation Factor for Service Cost

	ALPCC ⁽⁵⁾ 0.1051 (C)				ALPCC ⁽⁵⁾ 0.1120 (G)				Weighted Customers for Service/CTs&PTs Cost (attribute)
	Number of Standard Services ⁽³⁾	Cost per Standard Service ⁽⁴⁾	Annualized Cost per Standard Service	Number of Customers with Meters	Cost per Customer for Standard CTs, PTs, and Relays ⁽⁶⁾	Annualized Cost per Customer for Standard CTs, PTs, and Relays	Annualized Service Cost and CTs and PTs Costs per Number of Standard Service	Cost per Service / CT&PTs Weighting ⁽⁷⁾ (weighting ratio)	
	(A)	(B)	(D) = (B)*(C)	(E)	(F)	(H) = (F)*(G)	(I) = ((A)*(D)+(E)* (H))/(A)	(J)	(K) = (A) * (J)
Residential									
1a Single Family Without Electric Space Heat	2,234,818	\$1,006.51	\$105.78	2,234,818	\$0.92	\$0.10	\$105.88	1.000	2,234,818
2a Multi Family Without Electric Space Heat	1,015,017	\$227.92	\$23.95	1,015,017	\$0.92	\$0.10	\$24.05	0.227	230,409
1b Single Family With Electric Space Heat	34,999	\$1,006.51	\$105.78	34,999	\$0.92	\$0.10	\$105.88	1.000	34,999
2b Multi Family With Electric Space Heat	154,788	\$227.92	\$23.95	154,788	\$0.92	\$0.10	\$24.05	0.227	35,137
Nonresidential									
3 Watt-Hour	96,684	\$337.13	\$35.43	96,684	\$2.10	\$0.24	\$35.67	0.337	32,583
4 Small Load (0 to 100 kW)	237,744	\$392.89	\$41.29	237,744	\$89.51	\$10.03	\$51.32	0.485	115,306
5 Medium Load (Over 100 to 400 kW)	17,529	\$508.80	\$53.47	17,529	\$503.48	\$56.39	\$109.86	1.038	18,195
6 Large Load (Over 400 to 1000 kW)	4,293	\$730.31	\$76.76	4,293	\$826.73	\$92.59	\$169.35	1.599	6,865
7 Very Large Load (Over 1,000 to 10,000 kW)	1,902	\$2,189.01	\$230.06	1,902	\$1,953.77	\$218.82	\$448.88	4.240	8,064
8 Extra Large Load (Over 10,000 kW)	108	\$1,293.58	\$135.96	54	\$12,791.26	\$1,432.62	\$852.27	8.049	869
9a. High Voltage (Up to 10,000 kW)	40	\$1,293.58	\$135.96	40	\$18,741.86	\$2,099.09	\$2,235.05	21.109	844
9b. High Voltage (Over 10,000 kW)	33	\$1,293.58	\$135.96	33	\$18,741.86	\$2,099.09	\$2,235.05	21.109	697
10 Fixture-Included Lighting ⁽¹⁾	166,898	\$116.57	\$12.25	-	\$0.00	\$0.00	\$12.25	0.116	19,360
11 Dusk to Dawn Lighting	146,668	\$116.57	\$12.25	2,693	\$329.78	\$36.94	\$12.93	0.122	17,893
12 General Lighting	7,910	\$116.57	\$12.25	385	\$274.32	\$30.72	\$13.75	0.130	1,028
13 Railroad ⁽²⁾	5	\$1,293.58	\$135.96	2	\$8,327.91	\$932.73	\$509.05	4.808	24
Total Residential and Nonresidential	4,119,436			3,800,981					2,757,091

Notes:

- (1) These lighting accounts are customers for lighting services only and do not include lighting accounts that also take electric services.
- (2) The customers in the Railroad class use electricity for traction power.
- (3) Each customer has a single service connection except customers in the Extra Large Loads, Lighting, and Railroad classes. Each customer in the Extra Large Load class has two service connections, the two railroads have 5 total connections. The service connections for the lighting classes are estimated from number of meters, number of bills, and information provided by the City of Chicago. Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 34, Pages 1 and 2 of 4
- (4) The investment cost for standard service provided to customers is based on a ComEd service connection facilities study.
- (5) The Annual Levelized Premium of Carrying Costs (ALPCC) for services and for CTs and PTs are based on a 40 year useful life and a 30 year useful life, respectively.
- (6) The investment cost for current and potential transformers (CTs and PTs) provided to customers as standard is based on a ComEd metering facilities study.
- (7) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 35, Pages 1 of 4 and 2 of 4.

Commonwealth Edison Company
 The Determination of Meter Factor

	Average Number of Customers with Standard Meters ⁽³⁾	Investment Cost per Customer for Standard Meter ⁽⁴⁾	Meter Only ALPCC ⁽⁵⁾	Annual Investment Cost per Customer for Standard Meter	Cost per Customer for Standard Meter Weighting ⁽⁶⁾ (weighting ratio)	Weighted Standard Meter Cost (attribute)		
	(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (A) * (E)		
Residential								
1a Single Family Without Electric Space Heat	2,234,818	Redacted	0.1120	Redacted	1.000	2,234,818		
2a Multi Family Without Electric Space Heat	1,015,017		0.1120		1,015,017			
1b Single Family With Electric Space Heat	34,999		0.1120		34,999			
2b Multi Family With Electric Space Heat	154,788		0.1120		154,788			
Nonresidential								
3 Watt-Hour	96,684		Redacted		0.1120	Redacted	0.867	83,825
4 Small Load (0 to 100 kW)	237,744				0.1436		580,095	
5 Medium Load (Over 100 to 400 kW)	17,529				0.1436		65,383	
6 Large Load (Over 400 to 1000 kW)	4,293	0.1436		18,189				
7 Very Large Load (Over 1,000 to 10,000 kW)	1,902	0.1436		7,905				
8 Extra Large Load (Over 10,000 kW)	54	0.1436		713				
9a. High Voltage (Up to 10,000 kW)	40	0.1436		875				
9b. High Voltage (Over 10,000 kW)	33	0.1436		722				
10 Fixture-Included Lighting ⁽¹⁾	n.a.	n.a.		n.a.				
11 Dusk to Dawn Lighting	2,693	0.1436		5,222				
12 General Lighting	385	0.1436		689				
13 Railroad ⁽²⁾	2	0.1436		53				
Total Residential and Nonresidential	3,800,981							4,203,294

Notes:

- (1) These lighting accounts are customers for lighting services only and do not include lighting accounts that also take electric services.
- (2) The customers in the Railroad class use electricity for traction power.
- (3) Other than the lighting classes, the information under this column is the number of customers. The numbers listed for the lighting classes are the number of meters in these classes. Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 39, Pages 1 and 2 of 4.
- (4) Standard Meter Investment Cost per Customer is the investment cost for meters provided to customers in each delivery class as standard. It does not included the investment cost for CTs, PTs, and Relays shown on the Service (369)_CTsPTs page. The investment cost provided to customers in each delivery class as standard is based on a ComEd metering facilities study.
- (5) ALPCC based on a 16 year and a 30 year useful life are 0.1436 and 0.1120, respectively.
- (6) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 40, Pages 1 and 2 of 4.

Commonwealth Edison Company
The Determination of Allocation Factor for Meter Reading

	Average Number of Customers with Standard Meters	Average Annual Standard Meter Reading Cost per Customer ⁽³⁾	Per Customer Meter Reading Cost Weighting Factor ⁽⁴⁾ (weighting ratio)	Weighted Meters for Standard Meter Reading (attribute)
	(A)	(B)	(C)	(D) = (A) * (C)
<u>Residential</u>				
1a Single Family Without Electric Space Heat	2,234,818	\$14.51	1.000	2,234,818
2a Multi Family Without Electric Space Heat	1,015,017	\$14.51	1.000	1,015,017
1b Single Family With Electric Space Heat	34,999	\$14.51	1.000	34,999
2b Multi Family With Electric Space Heat	154,788	\$14.51	1.000	154,788
<u>Nonresidential</u>				
3 Watt-Hour	96,684	\$11.63	0.802	77,541
4 Small Load (0 to 100 kW)	237,744	\$19.98	1.377	327,373
5 Medium Load (Over 100 to 400 kW)	17,529	\$80.88	5.574	97,707
6 Large Load (Over 400 to 1000 kW)	4,293	\$84.99	5.857	25,144
7 Very Large Load (Over 1,000 to 10,000 kW)	1,902	\$84.72	5.839	11,106
8 Extra Large Load (Over 10,000 kW)	54	\$204.44	14.090	761
9a. High Voltage (Up to 10,000 kW)	40	\$106.99	7.374	295
9b. High Voltage (Over 10,000 kW)	33	\$106.99	7.374	243
10 Fixture-Included Lighting ⁽¹⁾	n.a.	n.a.	n.a.	n.a.
11 Street Lighting - Dusk to Dawn	2,693	\$40.07	2.762	7,438
12 Street Lighting - All Other Lighting	385	\$23.22	1.600	616
13 Railroad ⁽²⁾	2	\$390.00	26.878	54
 Total Residential and Nonresidential	 3,800,981			 3,987,900

Notes:

- (1) These lighting accounts are customers for lighting services only and do not include lighting accounts that also take electric services.
- (2) The customers in the Railroad class use electricity for traction power.
- (3) The per customer meter reading cost is based on a ComEd metering facilities study.
- (4) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 54, Pages 1 and 2 of 4.

Commonwealth Edison Company
The Determination of Allocation Factor for Meter O&M

	Average Number of Customers with Standard Meters	Average Annual Maintenance and Testing per Customer ⁽³⁾	Total Annual Meter Maintenance and Testing	Meter O&M ⁽⁴⁾⁽⁵⁾	Meter O&M Per Customer	Weighted Meter O&M per Customer ⁽⁶⁾ (weighting ratio)	Weighted Meter O&M (attribute) (G) = (A) * (F)
	(A)	(B)	(C) = (A) * (B)	(D)	(E)	(F)	(G) = (A) * (F)
Residential				37%			
1a Single Family Without Electric Space Heat	2,234,818	\$0.48	\$1,072,713	\$1,737,283	\$0.78	1.000	2,234,818
2a Multi Family Without Electric Space Heat	1,015,017	\$0.48	\$487,208	\$789,045	\$0.78	1.000	1,015,017
1b Single Family With Electric Space Heat	34,999	\$0.48	\$16,800	\$27,207	\$0.78	1.000	34,999
2b Multi Family With Electric Space Heat	<u>154,788</u>	<u>\$0.48</u>	<u>\$74,298</u>	<u>\$120,328</u>	<u>\$0.78</u>	<u>1.000</u>	<u>154,788</u>
Total Residential	3,439,622		\$1,651,019	\$2,673,863			3,439,622
Nonresidential				63%			
3 Watt-Hour	96,684	\$1.29	\$124,722	\$104,860	\$1.08	1.385	133,907
4 Small Load (0 to 100 kW)	237,744	\$18.91	\$4,495,739	\$3,779,805	\$15.90	20.385	4,846,411
5 Medium Load (Over 100 to 400 kW)	17,529	\$31.94	\$559,876	\$470,717	\$26.85	34.423	603,401
6 Large Load (Over 400 to 1000 kW)	4,293	\$31.56	\$135,487	\$113,911	\$26.53	34.013	146,018
7 Very Large Load (Over 1,000 to 10,000 kW)	1,902	\$31.55	\$60,008	\$50,452	\$26.53	34.013	64,693
8 Extra Large Load (Over 10,000 kW)	54	\$56.37	\$3,044	\$2,559	\$47.39	60.756	3,281
9a. High Voltage (Up to 10,000 kW)	40	\$24.38	\$975	\$820	\$20.50	26.282	1,051
9b. High Voltage (Over 10,000 kW)	33	\$24.38	\$805	\$677	\$20.52	26.308	868
10 Fixture-Included Lighting ⁽¹⁾	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
11 Street Lighting - Dusk to Dawn	2,693	\$11.42	\$30,754	\$25,857	\$9.60	12.308	33,145
12 Street Lighting - All Other Lighting	385	\$9.41	\$3,623	\$3,046	\$7.91	10.141	3,904
13 <u>Railroad</u> ⁽²⁾	<u>2</u>	<u>\$52.96</u>	<u>\$106</u>	<u>\$89</u>	<u>\$44.50</u>	<u>57.051</u>	<u>114</u>
Total Nonresidential	361,359		\$5,415,139	\$4,552,793			5,836,794
Total Residential and Nonresidential	3,800,981		\$7,066,158	\$7,226,656			9,276,416

Notes:

- (1) These lighting accounts are customers for lighting services only and do not include lighting accounts that also take electric services.
- (2) The customers in the Railroad class use electricity for traction power.
- (3) The average annual maintenances and testing per customer meter reading cost is based on a ComEd metering facilities study.
- (4) Costs identified as metering services costs in Accounts 586 and 597.

	Total	Metering Services
Account 586	\$7,569,490	\$6,942,076
<u>Account 597</u>	<u>\$300,764</u>	<u>\$284,580</u>
Total	\$7,870,254	\$7,226,656

- (5) Allocated 37% of Metering Services O&M to residential. Based on completed O&M jobs in Field and Metering Services during 2009, 37% metering services related costs are for residential. Please see page 7 (FMS cost allocation) of this exhibit.
- (6) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 59, Pages 3 and 4 of 4.

2009 ComEd Field and Meter Service Completed Jobs

	Total Actual ⁽¹⁾	Residential ⁽¹⁾⁽⁴⁾	Nonresidential ⁽¹⁾⁽⁴⁾
Aux Mtc	1,861		1,861
CIM	5,367	2,398	2,969
CIM MG	60	27	33
Com-Dec	5,323		5,323
Com-Dec Switch	340		340
Connect	54,421	24,316	30,105
Connect EI	6,470	2,891	3,579
Cut In ⁽²⁾	64,433	28,789	35,644
Cut In E ⁽²⁾	2,789	1,246	1,543
Cut Out Commercial ⁽²⁾⁽³⁾	5,879		5,879
Cut Out Residential ⁽²⁾⁽³⁾	145,249	145,249	
Exchange	22,673	10,130	12,543
High Bill	2,125	949	1,176
Meter Investigation	23,975	10,712	13,263
Mixed Meter	2,497	1,116	1,381
MR IC	12,317	5,503	6,814
NB CT	3,145	1,405	1,740
New Bus	21,374	9,550	11,824
New Business CMO	6,529	2,917	3,612
Periodic Exchange	40,784		40,784
Periodic Test	1		1
Random	3,863	3,863	
Rate Check	775	346	429
Remove	2,141	957	1,184
Repair	4,962	2,217	2,745
RRTP	2,500	2,500	-
Stuck Meter	2,695	1,204	1,491
Theft	6,706	2,996	3,710
Total	451,254	261,283	189,971

Metering Services Related (excluding Cut-Ins and Cut-Outs)	232,904	85,999	146,905
Percentages		37%	63%

Notes:

- (1) Source: System Wide Completions YTD (Full Year)
- (2) Not related to Metering Services.
- (3) Category names have changed based on the tracking by the business unit.
- (4) Work that could not be clearly defined as residential or nonresidential, was allocated based on the percentage of Energy Technicians versus Senior Energy Technicians as of Pay Period 26 in 2009. The percentage is as follows:

SET - Nonresidential	78	55.32%
ET - Residential	63	44.68%
Total	141	

Commonwealth Edison Company
The Determination of Allocation Factor for Customer Accounts - Billing and Accounting

	Average Number of Customers in 2009	LCS Cost Allocation % ⁽³⁾	LCS Cost	LCS Cost per Account	Billing Cost ⁽⁴⁾	Billing Cost Per Account	Other Customer Costs in Accounts 901, 902 & 903 ⁽⁵⁾	Accounts 901, 902 & 903 Costs (Non SBO, Non Meter, Non SAC, NonCARE)	Accounts 901, 902 & 903 Costs Per Customer (Non SBO, Non Meter, Non SAC, NonCARE)	Per Customer Weights (Non SBO, Non Meter, Non SAC, NonCARE) ⁽⁶⁾ (weighting ratio)	Weighted Customer Accounts (Non SBO, Non Meter, Non SAC, NonCARE) (attribute)
	(A)	(C)	(E) = (C)*(D)	(F) = (E) / (A)	(I)	(J) = (I) / (A)	(O) = ((A) / (B)) * (N)	(P)=(E) + (I) + (O)	(Q) = (P) / (A)	(R)	(S) = (R) * (A)
Residential											
1a Single Family Without Electric Space Heat	2,234,818	0.0%	\$0	\$0.00	\$1,560,415	\$0.70	\$52,040,804	\$53,601,219	\$23.98	1.000	2,234,818
2a Multi Family Without Electric Space Heat	1,015,017	0.0%	\$0	\$0.00	\$1,305,160	\$1.29	\$23,636,064	\$24,941,224	\$24.57	1.025	1,040,392
1b Single Family With Electric Space Heat	34,999	0.0%	\$0	\$0.00	\$51,480	\$1.47	\$815,000	\$866,480	\$24.76	1.033	36,154
2b Multi Family With Electric Space Heat	154,788	0.0%	\$0	\$0.00	\$168,538	\$1.09	\$3,604,451	\$3,772,989	\$24.38	1.017	157,419
Total Residential	3,439,622	0.0%	\$0	\$0.00	\$3,085,593	\$0.90	\$80,096,319	\$83,181,912	\$24.18	1.008	3,468,784
Nonresidential											
3 Watt-Hour	96,684	1.0%	\$68,001	\$0.70	\$370,109	\$3.83	\$2,251,420	\$2,689,530	\$27.82	1.160	112,153
4 Small Load (0 to 100 kW)	237,744	2.0%	\$136,002	\$0.57	\$884,892	\$3.72	\$5,536,195	\$6,557,089	\$27.58	1.150	273,406
5 Medium Load (Over 100 to 400 kW)	17,529	2.5%	\$170,002	\$9.70	\$105,052	\$5.99	\$408,187	\$683,241	\$38.98	1.626	28,502
6 Large Load (Over 400 to 1000 kW)	4,293	15.0%	\$1,020,012	\$237.60	\$47,545	\$11.08	\$99,968	\$1,167,525	\$271.96	11.341	48,687
7 Very Large Load (Over 1,000 to 10,000 kW)	1,902	74.0%	\$5,032,061	\$2,645.67	\$67,576	\$35.53	\$44,291	\$5,143,928	\$2,704.48	112.781	214,509
8 Extra Large Load (Over 10,000 kW)	54	3.5%	\$238,003	\$4,407.46	\$9,622	\$178.19	\$1,257	\$248,882	\$4,608.93	192.199	10,379
9a. High Voltage (Up to 10,000 kW)	40	0.9%	\$61,201	\$1,530.03	\$31,355	\$783.88	\$931	\$93,487	\$2,337.18	97.464	3,899
9b. High Voltage (Over 10,000 kW)	33	0.6%	\$40,800	\$1,236.36	\$25,868	\$783.88	\$768	\$67,436	\$2,043.52	85.218	2,812
10 Fixture-Included Lighting ⁽¹⁾	1,421	0.0%	\$0	\$0.00	\$4,356	\$3.07	\$33,090	\$37,446	\$26.35	1.099	1,562
11 Street Lighting - Dusk to Dawn	3,749	0.0%	\$0	\$0.00	\$8,116	\$2.16	\$87,301	\$95,417	\$25.45	1.061	3,978
12 Street Lighting - All Other Lighting	1,179	0.0%	\$0	\$0.00	\$3,156	\$2.68	\$27,455	\$30,611	\$25.96	1.083	1,277
13 Railroad ⁽²⁾	2	0.5%	\$34,000	\$17,000.00	\$10,974	\$5,487.00	\$47	\$45,021	\$22,510.50	938.720	1,877
Total Nonresidential	364,630	100.0%	\$6,800,082	\$18.65	\$1,568,621	\$4.30	\$8,490,910	\$16,859,613	\$46.24	1.928	703,041
Total Residential and Nonresidential	3,804,252 (B)	100.0%	\$6,800,082	\$1.79	\$4,654,214 (H)	\$1.22	\$88,587,229	\$100,041,525	\$26.30	1.097	4,171,825

Notes:

- (1) These lighting accounts are customers for lighting services only and do not include lighting accounts that also take electric services.
- (2) The customers in the Railroad class use electricity for traction power.
- (3) Large Customer Solutions (LCS, formerly Large Customer Services) cost in Account 903 in 2009 was: \$6,800,082 (D)
- (4) Transferred from column (N) on the Billing Cost page.
- (5) Other Customer Costs in Accounts 901, 902 & 903 are costs in these accounts not related to (a) Metering Services, (b) Bill Issue and Processing, Cash and Collection related, (c) LCS, (d) Billing costs, and (e) Supply Administration Charge related:

	Total	Metering Services	Bill Issue and Processing, Cash and Collection	Supply Administration Charge (SAC) and CARE related costs
Account 901	\$642,269	\$0		
Account 902	\$31,724,685	\$31,724,685		\$19,175,961
Account 903	\$127,848,100	\$7,889,730		\$1,383,153
Total	\$160,215,054 (K)	\$39,614,415 (L)		\$20,559,114 (M)

Other Customer Costs in Accounts 901, 902 & 903 \$88,587,229 (N) = (K) - (L) - (M) - (D) - (H)

- (6) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 79, Pages 3 and 4 of 4.

Commonwealth Edison Company
The Determination of Billing Costs by Delivery Class (Excluding Costs related to Bill Issuing and Processing)

	Average Number of Customers in 2009 ⁽³⁾	Total (Average) Number of Monthly Review Bills in 2009 ⁽⁴⁾	Billing Costs Related to Review Bills ⁽⁵⁾	Total Number of Billing Adjustments in 2009 ⁽⁴⁾	Billing Costs Related to Billing Activities Other than Review Bill ⁽⁵⁾	Billing Costs ⁽⁶⁾
	(A)	(B)	(J) = (B) * ((G) / (I))	(K)	(M) = (K) * ((H) / (L))	(N) = (J) + (M)
Residential						
1a Single Family Without Electric Space Heat	2,234,818	155	\$121,500	33,365	\$1,438,915	\$1,560,415
2a Multi Family Without Electric Space Heat	1,015,017	3	\$2,352	30,209	\$1,302,808	\$1,305,160
1b Single Family With Electric Space Heat	34,999	21	\$16,461	812	\$35,019	\$51,480
2b Multi Family With Electric Space Heat	<u>154,788</u>	<u>-</u>	<u>\$0</u>	<u>3,908</u>	<u>\$168,538</u>	<u>\$168,538</u>
Total Residential	3,439,622	179	\$140,313	68,294	\$2,945,280	\$3,085,593
Nonresidential						
3 Watt-Hour	96,684	11	\$8,623	8,382	\$361,486	\$370,109
4 Small Load (0 to 100 kW)	237,744	128	\$100,335	18,192	\$784,557	\$884,892
5 Medium Load (Over 100 to 400 kW)	17,529	79	\$61,926	1,000	\$43,126	\$105,052
6 Large Load (Over 400 to 1000 kW)	4,293	48	\$37,626	230	\$9,919	\$47,545
7 Very Large Load (Over 1,000 to 10,000 kW)	1,902	79	\$61,926	131	\$5,650	\$67,576
8 Extra Large Load (Over 10,000 kW)	54	12	\$9,406	5	\$216	\$9,622
9a. High Voltage (Up to 10,000 kW)	40	40	\$31,355	-	\$0	\$31,355
9b. High Voltage (Over 10,000 kW)	33	33	\$25,868	-	\$0	\$25,868
					-	
10 Fixture-Included Lighting ⁽¹⁾	1,421	-	\$0	101	\$4,356	\$4,356
11 Street Lighting - Dusk to Dawn	3,749	1	\$784	170	\$7,332	\$8,116
12 Street Lighting - All Other Lighting	1,179	1	\$784	55	\$2,372	\$3,156
13 Railroad ⁽²⁾	<u>2</u>	<u>14</u>	<u>\$10,974</u>	<u>-</u>	<u>\$0</u>	<u>\$10,974</u>
Total Nonresidential	364,630	446	\$349,607	28,266	\$1,219,014	\$1,568,621
Total	3,804,252	625 (I)	\$489,920	96,560 (L)	\$4,164,294	\$4,654,214

Notes:

- (1) These lighting accounts are customers for lighting services only and do not include lighting accounts that also take electric services.
- (2) The customers in the Railroad class use electricity for traction power. The two railroad customers have a total of 14 accounts and all are review bill accounts.
- (3) From CIMS, ComEd's billing system.
- (4) Provided by ComEd's System Billing department.
- (5) Billing costs related to review Bills and other billing activities are first determined by the number of billing clerks with responsibility in review bills and other activities.

ComEd Billing Costs not related to Bill Issuing and Processing, in 2009 from ComEd's general ledger	\$4,654,211 (C)
Number of billing clerks, from ComEd's system Billing	57 (D)
Average cost per billing clerk	\$81,653 (E) = (C) / (D)
Number of billing clerks work on Review Bills, provided by ComEd's System Billing	6 (F)
Billing costs related to Review Bills	\$489,918 (G) = (E) * (F)
Billing costs for billing activities other than Review Bills	\$4,164,293 (H) = (C) - (G)

The billing costs for review bills are allocated to delivery classes based on the average number of review bills by delivery class in 2009 and the remainder of the billing costs are allocated to delivery classes based on the total number of bill adjustments by delivery class in 2009.

- (6) Transferred to column (I) on the Account 901&903 page.

Commonwealth Edison Company
The Determination of Allocation Factor for Customer Installations Expenses

	Average Number of Accounts in 2009 ⁽³⁾	Customer Installations Costs in 2009 ⁽⁵⁾	Per Customer Installations Costs in 2009	Per Customer Installations Costs Weighting Factor ⁽⁶⁾ (weighting factor)	Weighted Customers for Customer Installations Costs (attribute)
	(A)	(B)	(E) = (B) / (A)	(G) = (E) / (F)	(H) = (G) * (A)
Residential					
1a Single Family Without Electric Space Heat	2,234,818	\$9,105,274	\$4.07	1.000	2,234,818
2a Multi Family Without Electric Space Heat	1,015,017	\$4,135,463	\$4.07	1.000	1,015,017
1b Single Family With Electric Space Heat	34,999	\$142,596	\$4.07	1.000	34,999
2b Multi Family With Electric Space Heat	154,788	\$630,650	\$4.07	1.000	154,788
Total Residential	3,439,622	\$14,013,982	\$4.07		3,439,622
Nonresidential					
3 Watt-Hour	96,684	\$1,192,347	\$12.33	3.029	292,856
4 Small Load (0 to 100 kW)	237,744	\$2,931,956	\$12.33	3.029	720,127
5 Medium Load (Over 100 to 400 kW)	17,529	\$216,175	\$12.33	3.029	53,095
6 Large Load (Over 400 to 1000 kW)	4,293	\$52,943	\$12.33	3.029	13,003
7 Very Large Load (Over 1,000 to 10,000 kW)	1,902	\$23,456	\$12.33	3.029	5,761
8 Extra Large Load (Over 10,000 kW)	54	\$666	\$12.33	3.029	164
9a. High Voltage (Up to 10,000 kW)	40	\$493	\$12.33	3.029	121
9b. High Voltage (Over 10,000 kW)	33	\$407	\$12.33	3.029	100
10 Fixture-Included Lighting ⁽¹⁾	1,421	\$17,524	\$12.33	3.029	4,304
11 Street Lighting - Dusk to Dawn	3,749	\$46,234	\$12.33	3.029	11,356
12 Street Lighting - All Other Lighting	1,179	\$14,540	\$12.33	3.029	3,571
13 Railroad ⁽²⁾	2	\$25	\$12.33	3.029	6
Total Nonresidential	364,630	\$4,496,766	\$12.33		1,104,464
Total	3,804,252	\$18,510,748	\$4.87	1.197	4,544,086

Customer Installations costs recorded in Accounts 587:

Account	Amount in 2009 ⁽⁴⁾	Customer Installations Expenses			
		Metering Services	Customer Installations	Residential ⁽⁴⁾	Nonresidential ⁽⁴⁾
587	\$19,083,844	\$573,096	\$18,510,748	\$14,013,982 (C)	\$4,496,766 (D)

Notes:

- (1) These lighting accounts are customers for lighting services only and do not include lighting accounts that also take electric services.
- (2) The customers in the Railroad class use electricity for traction power.
- (3) From CIMS, ComEd's billing system.
- (4) Determined from detailed 2009 costs information recorded in Account 587 in ComEd's general ledger, shown on the Account 587_by Project page.
- (5) Determined from allocating residential only costs in (C) to residential delivery classes, nonresidential only costs in (D) to nonresidential delivery classes,
- (6) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 67, Pages 3 and 4 of 4.

Commonwealth Edison Company
The Assignment of Costs to Residential and Nonresidential Customers
for Costs Recorded in Account 587, Customer Installations Expenses, for 2009

Proj - ID	Proj - Descr	2009 Amount	Metering Services	Customer Installations Expenses	
				Residential	Nonresidential
~NA~ ⁽¹⁾		(\$76,507)		(\$69,174)	(\$7,333)
08NBD050	Ohare Heating and Cooling	\$9,005			\$9,005
08NBD164	210 N Wells Temp Service	\$130,267			\$130,267
08NBD165	220-228 W Illinois TempService	\$25			\$25
09CMD029	Woodfield Mall Vault Roof Rplc	\$519,343			\$519,343
09NBD042	Waste Mngmnt DeKalb Landfill	\$18,354			\$18,354
09NBD043	Wst Mngmnt Prairie Hill Lndfll	\$21,773			\$21,773
09NBD064	West Pullman Level 4 Intrcnctn	\$32,541			\$32,541
09NBD075	Sterling Steel ESS Cogen Relay	\$702			\$702
09NBD093	Elgin Cmnty College Relay Upgr	\$2,690			\$2,690
09NBD115	Elmhust Hosp CGen Study ID O&M	\$9,116			\$9,116
09NBD164	Biogas Energy Landfill study	\$8,633			\$8,633
09NBD181	Highland Park WaterPlant Study	\$797			\$797
ARP587 ⁽²⁾	INVEST DIST CUST COMPLAINTS	\$13,243,038		\$11,222,914	\$2,020,124
CE9200 ⁽¹⁾	CED's Admin&General Exp (F920)	(\$160,865)		(\$145,446)	(\$15,419)
CSFM09	Investigate Unmetered Current	\$572,439	\$572,439		
CSREVLEAK ⁽³⁾	To Track Revenue Leakage Costs	\$2,720,379		\$1,958,673	\$761,706
CSRR22 ⁽³⁾	Investigate Unmetered Current	\$529,511		\$381,248	\$148,263
ECCRELAF	Cust Relo Req Chgo Com OH	(\$11,855)			(\$11,855)
ECCRELUF	Cust Relo Req Chgo Com UG	(\$2,564)			(\$2,564)
ECCREVUS	Rev Com UG Service Inside Chgo	(\$16,540)			(\$16,540)
ECCTEMPS	Temp Commercial Service Chgo	\$553,713	\$228		\$553,485
ECMJOBWK ⁽¹⁾	New Bus Make Safe Chicago	\$5,528		\$4,998	\$530
ECRRELAF	Cust Relo Req Chgo Res OH	(\$56,479)		(\$56,479)	
ECRRELUF	Cust Relo Req Chgo Res UG	\$627		\$627	
ECRREVAS	Rev Res OH Service Inside Chgo	\$7,630		\$7,630	
ECRREVUS	Rev Res UG Service Inside Chgo	(\$7,373)	\$60	(\$7,433)	
ECRTEMPS	Temp Residential Service-Chgo	\$2,021		\$2,021	
EOCTEMPS	Temp Com Service Outside Chgo	\$286,717			\$286,717
EOMJOBWK ⁽¹⁾	New Bus Make Safe Outside Chgo	\$61,981		\$56,041	\$5,940
EORRELAF	Relo Req Outside Chgo Res OH	\$47,257		\$47,257	
EORRELUF	Relo Req Outside Chgo Res UG	\$24,974		\$24,974	
EORREVAS	Rev Res OHService Outside Chgo	\$249,862		\$249,862	
EORREVUS	Rev Res UGService Outside Chgo	\$138,862	\$369	\$138,493	
EORTEMPS	Temp Res Service Outside Chgo	\$4,736		\$4,736	
LTIPNEXP ⁽¹⁾	Long Term Incentive Plan Exp	\$213,504		\$193,040	\$20,464
Total ⁽⁴⁾		\$19,083,844	\$573,096	\$14,013,982	\$4,496,766

Notes:

- (1) The costs of these projects were assigned about 90%/10% to residential and nonresidential customers based on the number of residential and nonresidential customers in 2009.
- (2) The costs of investigating distribution customer compliants were assigned about 85%/15% to residential and nonresidential customers based on the number of non-storm related outages of residential and nonresidential customers being retored in 2009.
- (3) The costs of investigating unmetered current and track revenue leakage costs were assigned about 72%/28% to residential and nonresidential customers based on the number of field investigations completed for residential and nonresidential customers 2009.
- (4) Transferred to the Account 587 page.

Commonwealth Edison Company
The Determination of Allocation Factor for Customer Information

	2009 Test Year kWh Delivered - from <u>Billing Determinant</u> (A)	Average Number of <u>Accounts in 2009⁽³⁾</u> (C)	Customer Information Costs in <u>2009⁽⁶⁾</u> (G) = (E) * (A) / (B)	<u>% of Total</u> (J) = ((G) or (H)) / (I)
<u>Residential</u>				
1a Single Family Without Electric Space Heat	21,351,391,086		\$3,706,914	41.351%
2a Multi Family Without Electric Space Heat	4,466,103,702		\$775,381	8.649%
1b Single Family With Electric Space Heat	804,305,740		\$139,639	1.558%
2b Multi Family With Electric Space Heat	<u>1,628,298,674</u>		<u>\$282,696</u>	3.154%
Total Residential	28,250,099,202 (B)	3,439,622	\$4,904,630	50.001%
<u>Nonresidential</u>				
3 Watt-Hour		96,684	\$1,076,491	12.008%
4 Small Load (0 to 100 kW)		237,744	\$2,647,069	29.528%
5 Medium Load (Over 100 to 400 kW)		17,529	\$195,170	2.177%
6 Large Load (Over 400 to 1000 kW)		4,293	\$47,799	0.533%
7 Very Large Load (Over 1,000 to 10,000 kW)		1,902	\$21,177	0.236%
8 Extra Large Load (Over 10,000 kW)		54	\$601	0.007%
9a. High Voltage (Up to 10,000 kW)		40	\$445	0.005%
9b. High Voltage (Over 10,000 kW)		33	\$367	0.004%
10 Fixture-Included Lighting		1,421	\$15,822	0.176%
11 Street Lighting - Dusk to Dawn		3,749	\$41,742	0.466%
12 Street Lighting - All Other Lighting		1,179	\$13,127	0.146%
13 Railroad ⁽¹⁾		2	\$22	0.000%
Total Nonresidential		364,630	\$4,059,832	45.288%
Total		3,804,252 (D)	\$8,964,462 (I)	95.289%

Customer Information costs are costs recorded in Accounts 907 through 910:

<u>Account</u>	<u>Amount in 2009⁽³⁾</u>	<u>Excluded Costs⁽⁴⁾</u>	<u>Amount in 2009 Included in the DST Revenue Requirements</u>	<u>Residential⁽⁵⁾</u>	<u>Nonresidential⁽⁵⁾</u>
907	\$0	\$0	\$0	\$0	\$0
908	\$64,755,530	\$58,130,626	\$6,624,904	\$2,789,313	\$3,835,591
909	\$5,026,055	\$2,686,495	\$2,339,560	\$2,115,318	\$224,242
<u>910</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$69,781,585	\$60,817,121	\$8,964,464	\$4,904,631 (E)	\$4,059,833 (F)

Notes:

- (1) The customers in the Railroad class use electricity for traction power.
- (2) From CIMS, ComEd's billing system.
- (3) ComEd FERC Form No. 1 for 2009, page 323.
- (4) See Schedules WPC-1d, WPC-1f and WPC-8 attached to ComEd Exhibit 6.0 Revised.
- (5) Account 908 information is transferred from the costs allocated to residential and nonresidential customers shown on the Account 908_by Project page plus the assignment of the \$179,753 to residential and nonresidential customers based on the number of residential and nonresidential customers in 2009. The \$2,339,560 recorded in Account 909 - Informational and Instructional Expense, was assigned to residential and nonresidential based on the number of residential and nonresidential customers.
- (6) Determined from allocating residential only costs in (E) to residential delivery classes, nonresidential only costs in (F) to nonresidential delivery classes.
- (7) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 84, Pages 3 and 4 of 4.

Commonwealth Edison Company
 The Assignment of Costs to Residential and Nonresidential Customers
 for Costs Recorded in Account 908, Customer Assistance Expenses, for 2009

Dept - ILDept - Descr	Proj - ID	Proj - Descr	Total	Excluded	Residential	Nonresidential	Residential and Nonresidential
200 Office SVP Operations	CHICOLL	City College of Chic Training	\$30,801				\$30,801
300 Environmental Services	MEPEECO	Env Ed & Outreach	\$86				\$86
402 Legal Ext. Svcs - COMED	PVPILOT1	P V Pilot 2009 - 2010	\$10,022		\$10,022		
483 Non Tariff Marketing	CAREPGRM	CARE Program Costs	\$3,820		\$3,820		
483 Non Tariff Marketing	MEPEATH	Energy @ Home	\$389		\$389		
483 Non Tariff Marketing	ECINEWS	E newsletter for C & I custome	(\$709)			(\$709)	
483 Non Tariff Marketing	MS4077 ⁽¹⁾	Marketing Strategic Planning	\$678,553		\$610,698	\$67,855	
483 Non Tariff Marketing	MS4076	Marketing Web Management	(\$28,908)				(\$28,908)
483 Non Tariff Marketing	MEPEECO	Env Ed & Outreach	(\$42,651)				(\$42,651)
483 Non Tariff Marketing	MS4011	Manage Curtailment	\$2,645			\$2,645	
483 Non Tariff Marketing	MEPEATW	Energy @ Work	\$5,001				\$5,001
483 Non Tariff Marketing	MEPEP	Environmental Programs	\$875				\$875
484 Marketing Research - ComEd	CSRX4201	Small C&I Customer Satisfactio	\$33,401			\$33,401	
484 Marketing Research - ComEd	MS4059 ⁽²⁾	Data Mining/Analysis	\$259,508		\$136,242	\$123,266	
484 Marketing Research - ComEd	CSRX4209	American Customer Satis Index	\$64,000		\$64,000		
484 Marketing Research - ComEd	CSRX4200	Residential Customer Satisfact	\$25,886		\$25,886		
484 Marketing Research - ComEd	CR4200	Res Customer Satisfaction	\$171,338		\$171,338		
484 Marketing Research - ComEd	MROX4214	Idea Exchange Panels	\$30,000		\$30,000		
484 Marketing Research - ComEd	CSRX4208	C&I II Rel & Serv Satisfaction	\$14,009			\$14,009	
484 Marketing Research - ComEd	CSRX4207	Res II Rel & Serv Satisfaction	\$21,013		\$21,013		
484 Marketing Research - ComEd	CR4201	Small C&I Cust. Satisfaction	\$158,602			\$158,602	
484 Marketing Research - ComEd	CR4202	Large C&I Cust Satisfaction	\$132,904			\$132,904	
484 Marketing Research - ComEd	CR4205 ⁽³⁾	Res Phone Answer Satisfaction	\$241,000		\$161,470	\$79,530	
484 Marketing Research - ComEd	CSRX4211 ⁽⁴⁾	Service Install & Revise Satis	\$44,378		\$22,189	\$22,189	
484 Marketing Research - ComEd	MR4216 ⁽⁵⁾	Perform Marketing Research	\$469,932		\$239,665	\$230,267	
484 Marketing Research - ComEd	CSRX4202	Large C&I Customer Satisfactio	\$24,216			\$24,216	
484 Marketing Research - ComEd	CSRX4210	Municipality & CRM Satisfactio	\$17,500			\$17,500	
486 Energy Efficiency Services	MS4092	Net Billing Programs	\$29,925				\$29,925
486 Energy Efficiency Services	CHIHOURS	Supp Dec21 Chi Settl Agree	\$93,783				\$93,783
486 Energy Efficiency Services	MS4050	Provide Customer Assist-CPS	\$16,017			\$16,017	
486 Energy Efficiency Services	MS4105	Exelon Environmental Strategy	\$85,779				\$85,779
486 Energy Efficiency Services	CAREPGRM	CARE Program Costs	\$23,268		\$23,268		
486 Energy Efficiency Services	MS4048	Provide Customer Tech Services	\$1,586,715			\$1,586,715	
486 Energy Efficiency Services	102706	Trade Alley	\$2,027				\$2,027
486 Energy Efficiency Services	PVPILOT1	P V Pilot 2009 - 2010	\$15,196		\$15,196		
486 Energy Efficiency Services	MS4021	Energy Cooperative	\$275			\$275	
486 Energy Efficiency Services	MS4022	Voluntary Load Reduction	(\$307)			(\$307)	
486 Energy Efficiency Services	MS4011	Manage Curtailment	\$2,450			\$2,450	
499 Energy Efficiency Plan	MS4048	Provide Customer Tech Services	\$11,776			\$11,776	
500 Demand Response & Dynamic Pric	MS4011	Manage Curtailment	\$1,118,596			\$1,118,596	
500 Demand Response & Dynamic Pric	MS4022	Voluntary Load Reduction	\$6,165			\$6,165	
500 Demand Response & Dynamic Pric	MS4037	Welcome Home Tariff	\$1,723		\$1,723		
500 Demand Response & Dynamic Pric	MS4036	Nature First	\$1,048,130		\$1,048,130		
500 Demand Response & Dynamic Pric	MS4024	Curtailment Communications	\$4,416			\$4,416	
500 Demand Response & Dynamic Pric	MS4077 ⁽¹⁾	Marketing Strategic Planning	\$13,319		\$11,987	\$1,332	
500 Demand Response & Dynamic Pric	MS4023	Key Alert	(\$5,820)			(\$5,820)	
500 Demand Response & Dynamic Pric	INSIGHTS	Energy Insights - NC	\$80,410			\$80,410	
883 DSM&EnergyEfficyProgPng	MR4216	Perform Marketing Research	\$67				\$67
7999 T&D General Co Activities	INSIGHTS	Energy Insights - NC	\$2,882			\$2,882	
7999 T&D General Co Activities	CHIHOURS	Supp Dec21 Chi Settl Agree	\$4,970				\$4,970
7999 T&D General Co Activities	CAREPGRM	CARE Program Costs	\$1,074		\$1,074		
7999 T&D General Co Activities	LTIPNEXP	Long Term Incentive Plan Exp	\$59,076				\$59,076
7999 T&D General Co Activities	~NA~	NOT APPLICABLE	(\$15,229)				(\$15,229)
7999 T&D General Co Activities	MS4050	Provide Customer Assist-CPS	\$677			\$677	
7999 T&D General Co Activities	MS4059	Data Mining/Analysis	\$8,226				\$8,226
7999 T&D General Co Activities	MS4077 ⁽¹⁾	Marketing Strategic Planning	\$21,659		\$19,493	\$2,166	
7999 T&D General Co Activities	PVPILOT1	P V Pilot 2009 - 2010	\$596		\$596		
7999 T&D General Co Activities	MS4105	Exelon Environmental Strategy	\$4,586				\$4,586
7999 T&D General Co Activities	MS4022	Voluntary Load Reduction	\$89			\$89	
7999 T&D General Co Activities	MS4011	Manage Curtailment	\$22,727			\$22,727	
7999 T&D General Co Activities	MR4216 ⁽⁵⁾	Perform Marketing Research	\$16,805		\$8,571	\$8,234	
7999 T&D General Co Activities	CE9200	CED's Admin&General Exp (F9)	(\$58,845)				(\$58,845)
7999 T&D General Co Activities	102706	Trade Alley	\$41			\$41	
7999 T&D General Co Activities	MS4021	Energy Cooperative	\$7			\$7	
7999 T&D General Co Activities	MS4048	Provide Customer Tech Services	\$53,841			\$53,841	
8538 Rider EDA	EDAAMORT	Rider EDA Amortization	\$58,662,526	\$58,662,526			
8575 ComEd CARE Program	CAREEPCC	CARE Educ/Promo	\$64,454			\$64,454	
8575 ComEd CARE Program	CAREPART	Customer Assist Programs	\$115,832	\$115,832			
8575 ComEd CARE Program	CAREWEB	CARE Web site	\$81,180	\$81,180			
8575 ComEd CARE Program	MEPEECO	Env Ed & Outreach	\$185				\$185
8575 ComEd CARE Program	CARECOLL	CARE Cust Asst	\$8,880	\$8,880			
8575 ComEd CARE Program	CARECOMM	CARE Communications	\$47,680	\$47,680			
8575 ComEd CARE Program	CARENEF	Energy Audit & Energy Efficy	\$30,069	\$30,069			
8575 ComEd CARE Program	CAREPGRM	CARE Program Costs	(\$879,993)	(\$879,993)			
8575 ComEd CARE Program	MS4036	Nature First	\$18		\$18		
Total(6)			\$64,755,530	\$58,130,626	\$2,626,788	\$3,818,362	\$179,753

Notes:

- (1) The costs of this project were assigned 90%/10% to residential and nonresidential customers based on the estimated effort spent for the respective customers in 2009.
- (2) The costs of this project were assigned 52.5%/47.5% to residential and nonresidential customers based on the estimated effort spent for the respective customers in 2009.
- (3) The costs of this project were assigned 67%/33% to residential and nonresidential customers based on the estimated effort spent for the respective customers in 2009.
- (4) The costs of this project were assigned 50%/50% to residential and nonresidential customers based on the estimated effort spent for the respective customers in 2009.
- (5) The costs of this project were assigned 51%/49% to residential and nonresidential customers based on the estimated effort spent for the respective customers in 2009.
- (6) Transferred to the Accounts 907-910_kWh page.

Commonwealth Edison Company
The Determination of AMI Pilot Meter Purchase Costs

	AMI Pilot Meters ⁽¹⁾		Average Purchase Cost Per Meter ⁽¹⁾		Total Meter Purchase Cost ⁽²⁾
1 Residential Single Family Without Electric Space Heat	66,202	\$	109.57	\$	7,254,070
2 Residential Multi Family Without Electric Space Heat	44,930	\$	113.74	\$	5,110,493
3 Residential Single Family With Electric Space Heat	285	\$	112.34	\$	32,018
4 Residential Multi Family With Electric Space Heat Residential	3,826	\$	117.30	\$	448,777
5 Watt-hour Delivery Class	3,661	\$	120.75	\$	442,077
6 Small Load Delivery Class	6,920	\$	190.21	\$	1,316,268
7 Medium Load Delivery Class	724	\$	224.22	\$	162,333
8 Large Load Delivery Class	220	\$	236.86	\$	52,110
9 Very Large Load Delivery Class	226	\$	229.90	\$	51,957
10 Extra Large Load Delivery Class	12	\$	242.83	\$	2,914
11 Railroad Delivery Class	n.a.		n.a.		n.a.
12 Dusk to Dawn Delivery Class	135	\$	180.93	\$	24,426
13 General Lighting Delivery Class	8	\$	132.20	\$	1,058
				\$	14,898,501

Notes:

- (1) AMI Pilot Program data.
(2) Used in ALJ Post Record 4_Attach 2, Schedule 2b, Line 100, Pages 3 and 4 of 4.