AMERICAN ELEC. PWR. NYSE-AEP

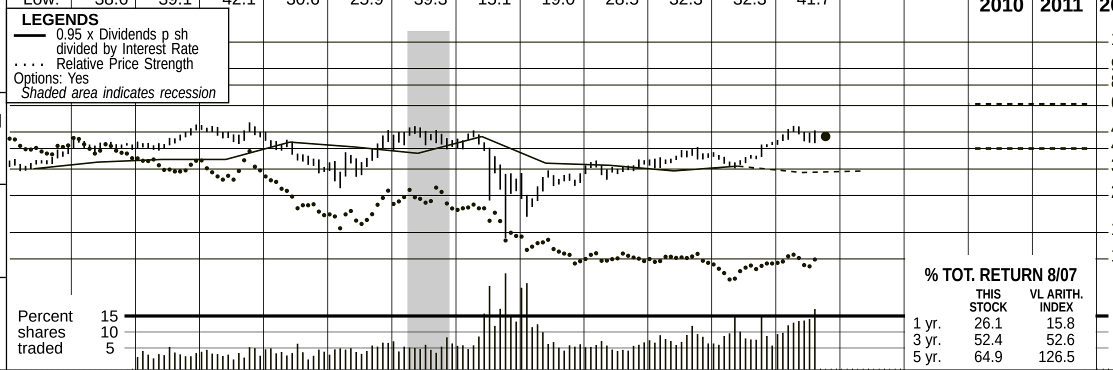
RECENT PRICE	P/E RATIO	RELATIVE P/E RATIO	DIV'D YLD	
45.68	15.1 (Trailing: 16.4, Median: 13.0)	0.83	3.7%	VALUE LINE

TIMELINESS	3	Lowered 6/8/07
SAFETY	3	Lowered 10/4/02
TECHNICAL	3	Raised 8/31/07

BETA 1.15 (1.00 = Market)

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
High:	44.8	52.0	53.3	48.2	48.9	51.2	48.8	31.5	35.5	40.8	43.1	51.2
Low:	38.6	39.1	42.1	30.6	25.9	39.3	15.1	19.0	28.5	32.3	32.3	41.7

Target Price Range 2010 | 2011 | 2012



2010-12 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	65	(+40%)	*12%*
Low	40	(-10%)	*1%*

Insider Decisions

	N	D	J	F	M	A	M	J	J
to Buy	0	0	0	0	0	0	0	0	0
Options	4	0	0	0	1	0	6	1	0
to Sell	4	0	0	0	1	0	7	0	0

Institutional Decisions

	4Q2006	1Q2007	2Q2007
to Buy	234	226	205
to Sell	190	222	230
Hld's(000)	278133	286566	282116

% TOT. RETURN 8/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	26.1	15.8
3 yr.	52.4	52.6
5 yr.	64.9	126.5

American Electric Power acquired Central and South West Corporation (CSW) in 2000. CSW common stockholders received 0.6 of an AEP common share for each of their shares, for a total of $4.5 billion. The transaction was effected under pooling-of-interests accounting rules. The data on this page prior to 2000 do not reflect the addition of CSW.

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
32.43	33.08	35.63	42.53	190.10	42.96	36.82	35.51	30.76	31.82	**33.15**	**34.85**	Revenues per sh	**39.50**
6.47	6.03	6.36	5.11	7.65	6.99	5.76	5.89	5.96	6.54	**6.75**	**7.05**	"Cash Flow" per sh	**8.25**
3.28	2.81	2.69	1.04	3.27	2.86	2.53	2.61	2.64	2.86	**2.95**	**3.15**	Earnings per sh A	**4.00**
2.40	2.40	2.40	2.40	2.40	2.40	1.65	1.40	1.42	1.50	**1.59**	**1.72**	Div'd Decl'd per sh B ■ †	**2.20**
4.00	4.13	4.47	5.51	5.69	5.08	3.44	4.28	6.11	8.89	**8.95**	**7.75**	Cap'l Spending per sh	**7.50**
24.62	25.24	25.79	25.01	25.54	20.85	19.93	21.32	23.08	23.73	**24.95**	**26.50**	Book Value per sh C	**31.75**
189.99	191.82	194.10	322.02	322.24	338.84	395.02	395.86	393.72	396.67	**400.00**	**402.00**	Common Shs Outst'g D	**407.00**
13.4	17.0	14.3	NMF	13.9	12.7	10.7	12.4	13.7	12.9	*Bold figures are*		Avg Ann'l P/E Ratio	**13.0**
.77	.88	.82	NMF	.71	.69	.61	.66	.73	.70	*Value Line*		Relative P/E Ratio	**.85**
5.5%	5.0%	6.2%	6.7%	5.3%	6.6%	6.1%	4.3%	3.9%	4.1%	*estimates*		Avg Ann'l Div'd Yield	**4.2%**
6161.4	6345.9	6916.0	13694	61257	14555	14545	14057	12111	12622	**13250**	**14000**	Revenues ($mill)	**16100**
638.2	547.1	532.0	332.0	1063.0	976.0	984.0	1038.0	1036.0	1131.0	**1170**	**1275**	Net Profit ($mill)	**1605**
34.8%	36.6%	32.8%	66.1%	36.0%	25.2%	38.8%	33.1%	29.3%	33.0%	**35.0%**	**35.0%**	Income Tax Rate	**35.0%**
1.6%	1.7%	1.9%	- -	- -	- -	3.8%	3.6%	5.4%	9.9%	**13.0%**	**7.0%**	AFUDC % to Net Profit	**5.0%**
51.4%	57.6%	55.1%	52.9%	54.6%	56.0%	60.6%	56.2%	54.8%	56.7%	**57.5%**	**58.0%**	Long-Term Debt Ratio	**55.5%**
46.9%	41.0%	43.5%	44.4%	44.6%	43.1%	38.7%	43.1%	44.9%	43.0%	**42.5%**	**42.0%**	Common Equity Ratio	**44.0%**
9981.0	11815	11506	18151	18459	16393	20333	19584	20222	21902	**23600**	**25425**	Total Capital ($mill)	**29200**
11633	11730	13055	22393	24543	21684	22029	22801	24284	26781	**29300**	**30875**	Net Plant ($mill)	**35000**
8.1%	6.2%	6.6%	3.8%	7.5%	7.5%	6.6%	7.0%	6.6%	6.7%	**6.5%**	**6.5%**	Return on Total Cap'l	**7.0%**
13.2%	10.9%	10.3%	3.9%	12.7%	13.5%	12.3%	12.1%	11.3%	11.9%	**11.5%**	**12.0%**	Return on Shr. Equity	**12.5%**
13.3%	11.1%	10.4%	3.7%	12.8%	13.7%	12.4%	12.2%	11.3%	12.0%	**11.5%**	**12.0%**	Return on Com Equity E	**12.5%**
3.6%	1.6%	1.1%	NMF	3.4%	2.4%	4.5%	5.7%	5.2%	5.7%	**5.5%**	**5.5%**	Retained to Com Eq	**5.5%**
74%	86%	89%	NMF	74%	82%	64%	54%	54%	53%	**54%**	**54%**	All Div'ds to Net Prof	**56%**

CAPITAL STRUCTURE as of 6/30/07
Total Debt $15026 mill. **Due in 5 Yrs** $5005 mill.
LT Debt $13067 mill. **LT Interest** $719 mill.
Incl. $2.34 bill. securitized bonds.
(LT interest earned: 3.2x)

Leases, Uncapitalized Annual rentals $331 mill.

Pension Assets-12/06 $4.35 bill. **Oblig.** $4.11 bill.

Pfd Stock $61 mill. **Pfd Div'd** $3 mill.
607,044 shs. 4%-5%, cumulative, callable at $102-$110.
Common Stock 399,203,993 shs.
as of 7/31/07
MARKET CAP: $18 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+.7	+3.7	-.6
Avg. Indust. Use (MWH)	NA	NA	NA
Avg. Indust. Revs. per KWH (¢)	3.57	3.75	4.50
Capacity at Peak (Mw)	NA	NA	NA
Peak Load (Mw)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+.6	+.8	+1.3
Fixed Charge Cov. (%)	244	258	265

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	.5%	-18.0%	*3.0%*
"Cash Flow"	- -	-1.0%	*5.0%*
Earnings	-.5%	3.0%	*6.5%*
Dividends	-5.0%	-9.5%	*7.5%*
Book Value	-.5%	-2.5%	*5.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	3364	3408	3780	3505	14057
2005	3065	2819	3328	2899	12111
2006	3108	2936	3594	2984	12622
2007	3169	3146	***3750***	***3185***	***13250***
2008	***3400***	***3300***	***4000***	***3300***	***14000***

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.73	.38	.80	.69	2.61
2005	.90	.57	.95	.23	2.64
2006	.96	.44	1.01	.45	2.86
2007	.68	.64	***1.10***	***.53***	***2.95***
2008	***.75***	***.65***	***1.20***	***.55***	***3.15***

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.60	.35	.35	.35	1.65
2004	.35	.35	.35	.35	1.40
2005	.35	.35	.35	.37	1.42
2006	.37	.37	.37	.39	1.50
2007	.39	.39	.39		

BUSINESS: American Electric Power Company, Inc. (AEP), through 10 operating utilities, serves about 5.1 million customers in Arkansas, Kentucky, Indiana, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia, and West Virginia. Electric revenue breakdown, '06: residential, 30%; commercial, 22%; industrial, 20%; wholesale, 22%; other, 6%. Sold 50% stake in Yorkshire Holdings (British utility) '01; sold SEEBOARD (British utility) '02; sold Houston Pipeline '05. Generating sources not available. Fuel costs: 37% of revenues. '06 depreciation rate: 3.5%. Has 20,400 employees. Chairman, President & CEO: Michael G. Morris. Incorporated: New York. Address: 1 Riverside Plaza, Columbus, Ohio 43215-2373. Telephone: 614-716-1000. Internet: www.aep.com.

Rate relief should help boost American Electric Power's earnings in the coming years. So far in 2007, the company's utilities have been granted $294 million of its expected total of $338 million of incremental tariff hikes. For 2008 (including rate phase-in plans in Ohio), AEP's utilities have received $175 million of an anticipated $361 million of incremental rate relief. We have raised our earnings estimates for 2007 and 2008 by a nickel a share each year. Our revised estimates are now at the midpoints of AEP's targeted ranges of $2.85-$3.05 a share for this year and $3.00-$3.30 a share for next year.

Regulatory matters are pending in four states. In Oklahoma, Public Service of Oklahoma is requesting a $49.6 million rate increase, based on an 11.75% return on equity. One of AEP's distribution companies in Texas is seeking a tariff hike of $69.9 million, based on a 10.75% ROE. Orders on these two cases are expected soon. Appalachian Power has three separate proceedings (one for fuel costs, one for environmental and reliability costs, and one for carrying costs associated with a proposed coal gasification plant) pending in Virginia for a total of $138 million. Finally, the utility is asking for a certificate of need in West Virginia for the coal gasification plant. Separately, the company plans to make a filing in Ohio soon to recover higher generating costs.

Capital spending rose sharply in 2006, and it will probably remain high for the next several years. AEP is in the midst of a $4.1 billion program for environmental upgrades. This should largely be complete by 2010. The company also plans to add some generating facilities in the next five years, provided that it obtains numerous regulatory and environmental approvals. AEP also believes that it has transmission investment opportunities of $9 billion-$15 billion over the next decade. This could boost the company's annual earning power by over $1.00 a share.

We consider this stock fairly valued. Even when reflecting an estimated $0.03-a-share boost in the quarterly dividend in the fourth period of 2007, the yield is only average for a utility. Total-return potential to 2010-2012 is also not enticing, by utility standards.

Paul E. Debbas, CFA *September 28, 2007*

(A) Excl. extra. gain (losses): '01, (26¢) net; '02, ($3.86); '03, ($1.92) net; '04, 24¢; '05, (62¢); '06, (20¢); '07, (20¢); gains (losses) on disc. ops.: '02, (57¢); '03, (32¢); '04, 15¢; '05, 7¢; '06, 2¢. '04 & '05 EPS don't add due to rounding. Next earnings report due late Oct. (B) Div'ds historically paid early Mar., June, Sept., & Dec. ■ Div'd reinv. plan avail. † Shareholder invest. plan avail. (C) Incl. intang. In '06: $14.17/sh. (D) In mill. (E) Rate base: various. Rates all'd on com. eq.: 9.8%-15.7%; earned on avg. com. eq., '06: 12.1%. Reg. Clim.: Avg.

Company's Financial Strength	B++
Stock's Price Stability	45
Price Growth Persistence	10
Earnings Predictability	65

CLECO CORPORATION NYSE-CNL

RECENT PRICE 23.94 | P/E RATIO 19.0 (Trailing: 22.2 / Median: 14.0) | RELATIVE P/E RATIO 1.05 | DIV'D YLD 3.8% | VALUE LINE

TIMELINESS 4 Raised 8/11/06
SAFETY 3 Lowered 1/3/03
TECHNICAL 3 Raised 6/15/07
BETA 1.35 (1.00 = Market)

2010-12 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	30	(+25%)	10%
Low	20	(-15%)	Nil

Insider Decisions

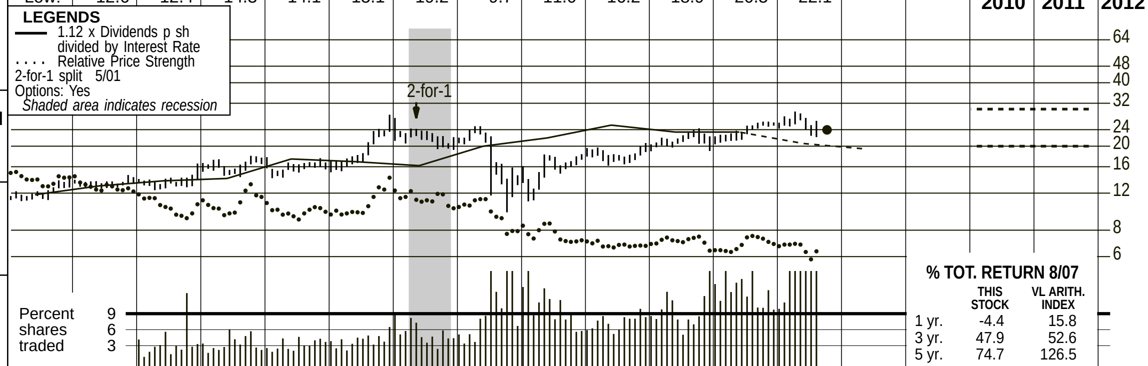
	N	D	J	F	M	A	M	J	J
to Buy	0	0	0	0	0	0	0	0	0
Options	0	1	0	0	0	0	4	0	0
to Sell	0	3	0	0	0	0	10	0	0

Institutional Decisions

	4Q2006	1Q2007	2Q2007
to Buy	90	88	96
to Sell	81	85	83
Hld's(000)	40413	41756	48623

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
High:	14.6	16.6	18.1	17.8	28.3	27.3	24.9	18.4	20.8	24.4	26.2	29.2
Low:	12.6	12.4	14.3	14.1	15.1	19.2	9.7	11.0	16.2	18.9	20.5	22.1

Target Price Range 2010 | 2011 | 2012



% TOT. RETURN 8/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	-4.4	15.8
3 yr.	47.9	52.6
5 yr.	74.7	126.5

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
7.58	7.88	8.54	8.48	8.79	9.70	10.16	11.46	17.12	18.23	23.55	15.33	18.54	15.03	18.41	17.38	*17.25*	*18.85*	Revenues per sh	*23.00*
1.76	1.78	1.74	1.85	1.99	2.11	2.18	2.28	2.36	2.77	2.94	3.05	2.98	2.56	2.76	2.70	*2.75*	*2.85*	"Cash Flow" per sh	*3.75*
.96	.97	.89	.96	1.04	1.12	1.09	1.12	1.19	1.46	1.51	1.52	1.26	1.32	1.42	1.36	*1.20*	*1.30*	Earnings per sh A	*1.75*
.66	.69	.71	.73	.75	.77	.79	.81	.83	.85	.87	.90	.90	.90	.90	.90	*.90*	*.90*	Div'd Decl'd per sh B ■ †	*1.20*
1.23	1.44	1.15	1.24	1.29	1.43	1.73	2.09	3.99	2.52	1.10	1.91	1.58	1.61	3.19	4.11	*8.65*	*4.90*	Cap'l Spending per sh	*1.75*
6.76	7.06	7.29	7.56	7.91	8.30	8.68	9.07	9.44	10.04	10.69	11.77	10.09	10.83	13.69	15.22	*16.15*	*16.65*	Book Value per sh C	*18.25*
44.48	44.61	44.77	44.78	44.85	44.91	44.93	44.97	44.88	44.99	44.96	47.04	47.18	49.62	49.99	57.57	*60.00*	*61.00*	Common Shs Outst'g D	*64.00*
10.7	12.5	14.3	12.1	11.6	11.9	12.5	14.4	13.4	13.2	14.6	12.2	12.4	13.8	15.0	17.3	*Bold figures are*		Avg Ann'l P/E Ratio	*14.0*
.68	.76	.84	.79	.78	.75	.72	.75	.76	.86	.75	.67	.71	.73	.80	.93	*Value Line*		Relative P/E Ratio	*.95*
6.4%	5.7%	5.5%	6.2%	6.2%	5.8%	5.8%	5.0%	5.2%	4.4%	3.9%	4.8%	5.8%	5.0%	4.2%	3.8%	*estimates*		Avg Ann'l Div'd Yield	*4.8%*

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008		10-12
456.2	515.2	768.2	820.0	1058.6	721.2	874.6	745.8	920.2	1000.7	*1035*	*1150*	Revenues ($mill)	*1475*
52.5	53.8	56.8	69.3	72.3	74.2	61.2	66.1	75.0	74.7	*70.0*	*80.0*	Net Profit ($mill)	*110*
34.6%	33.1%	32.4%	33.5%	34.7%	36.9%	37.2%	35.2%	39.2%	36.0%	*38.5%*	*38.5%*	Income Tax Rate	*38.5%*
1.5%	3.2%	10.6%	12.1%	16.7%	12.6%	5.8%	7.5%	4.3%	14.2%	*48.0%*	*51.0%*	AFUDC % to Net Profit	*4.0%*
46.2%	43.6%	56.2%	57.9%	55.2%	60.0%	64.4%	44.5%	46.3%	40.9%	*46.0%*	*51.5%*	Long-Term Debt Ratio	*51.5%*
49.2%	51.9%	41.0%	39.7%	42.4%	38.2%	33.8%	53.1%	52.0%	57.8%	*54.0%*	*48.0%*	Common Equity Ratio	*48.5%*
792.1	786.2	1032.1	1139.2	1134.7	1448.7	1408.5	1011.6	1315.9	1515.6	*1795*	*2105*	Total Capital ($mill)	*2425*
1025.6	1089.8	1211.6	1232.8	1224.7	1566.2	1417.1	1060.0	1188.7	1304.9	*1740*	*1955*	Net Plant ($mill)	*2100*
8.1%	8.3%	6.9%	8.3%	8.6%	7.1%	6.7%	8.9%	7.1%	6.3%	*5.5%*	*5.0%*	Return on Total Cap'l	*6.5%*
12.3%	12.1%	12.5%	14.4%	14.2%	12.8%	12.2%	11.8%	10.6%	8.3%	*7.5%*	*7.5%*	Return on Shr. Equity	*9.5%*
12.9%	12.7%	12.9%	14.9%	14.6%	13.1%	12.5%	11.9%	10.7%	8.3%	*7.5%*	*7.5%*	Return on Com Equity E	*9.5%*
3.9%	3.8%	4.2%	6.5%	6.5%	5.6%	3.5%	3.9%	4.1%	3.0%	*2.0%*	*2.5%*	Retained to Com Eq	*3.0%*
71%	71%	69%	57%	57%	58%	72%	68%	62%	65%	*74%*	*70%*	All Div'ds to Net Prof	*69%*

CAPITAL STRUCTURE as of 6/30/07
Total Debt $769.3 mill. **Due in 5 Yrs** $275.5 mill.
LT Debt $644.3 mill. **LT Interest** $42.5 mill.
(LT interest earned: 3.2x)

Leases, Uncapitalized Annual rentals $5.4 mill.
Pension Assets-12/06 $250.5 mill. **Oblig.** $267.3 mill.
Pfd Stock $1.0 mill. **Pfd Div'd** $.1 mill.
Includes 10,288 shares 8.125%, each convertible into 9.6 common shares, callable at $100.8125.
Common Stock 59,918,136 shs.
as of 7/31/07
MARKET CAP: $1.4 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+2.6	-.2	+2.4
Avg. Indust. Use (MWH)	4194	4245	4496
Avg. Indust. Revs. per KWH (¢)	5.67	7.22	7.65
Capacity at Peak (Mw)	2190	2030	2124
Peak Load, Summer (Mw)	1940	2014	2137
Annual Load Factor (%)	60.0	57.2	56.0
% Change Customers (avg.)	+1.8	+.8	+.5
Fixed Charge Cov. (%)	174	247	227

ANNUAL RATES

of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	6.5%	-3.0%	5.0%
"Cash Flow"	3.0%	-.5%	6.0%
Earnings	3.0%	- -	4.0%
Dividends	2.0%	1.0%	5.0%
Book Value	5.5%	5.5%	5.5%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	166.6	166.3	229.4	183.5	745.8
2005	172.1	194.1	283.7	270.3	920.2
2006	223.4	251.0	294.1	232.2	1000.7
2007	223.8	261.5	*320*	*229.7*	*1035*
2008	*255*	*285*	*350*	*260*	*1150*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.26	.22	.56	.27	1.32
2005	.18	.40	.82	.03	1.42
2006	.23	.44	.50	.19	1.36
2007	.14	.25	*.56*	*.25*	*1.20*
2008	*.20*	*.30*	*.55*	*.25*	*1.30*

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.225	.225	.225	.225	.90
2004	.225	.225	.225	.225	.90
2005	.225	.225	.225	.225	.90
2006	.225	.225	.225	.225	.90
2007	.225	.225	.225		

BUSINESS: Cleco Corporation is a holding company for Cleco Power, which supplies electricity to about 268,000 customers in central Louisiana. Through subsidiaries, has about 1,350 megawatts of wholesale capacity. Electric revenue breakdown, '06: residential, 46%; commercial, 23%; industrial, 16%; other, 15%. Largest industrial customers are paper mills and other wood-product industries. Generating sources, '06: coal & lignite, 31%; gas & oil, 13%; purchased, 56%. Fuel costs: 64% of revenues. '06 reported deprec. rate (utility): 3.3%. Has 1,200 employees. Chairman: J. Patrick Garrett. President & CEO: Michael H. Madison. Inc.: Louisiana. Address: P.O. Box 5000, Pineville, Louisiana 71361-5000. Tel.: 318-484-7400. Internet: www.cleco.com.

Cleco has largely resolved its issues surrounding Calpine's bankruptcy. Calpine's Chapter 11 filing affected Cleco because the companies were equal partners in the Acadia gas-fired project. Under the agreement between the two companies, Calpine was responsible for supplying fuel and marketing the plant's output. Rising gas prices hurt the project, so Calpine rejected the contract after it filed for bankruptcy protection. Then, Cleco filed a claim against Calpine. Cleco received $78.2 million when it sold its claim and booked a $48.1 million ($0.80 a share) aftertax gain in the June quarter, which we have *excluded* from our presentation as a nonrecurring item. Cleco will also receive an additional cash payment of $87.9 million because it was outbid in its offer for Calpine's half of Acadia. It wouldn't surprise us if Cleco eventually decides to sell its share of Acadia, and we wouldn't even rule out a sale of the company's other gas-fired project, Evangeline.

The utility is building a base-load plant. Cleco plans to spend $1 billion to construct Rodemacher Unit 3. The 600-megawatt facility will use solid fuel (such as petroleum coke). The addition of Rodemacher 3, which is targeted for late 2009, will reduce the utility's dependence on gas and purchased power. Cleco sold some stock in 2006 to finance part of the construction costs, and the rest of its financing needs will likely come from debt and the cash from the aforementioned Acadia deal.

An earnings decline is likely this year, followed by a partial recovery in 2008. Earnings in the first half of 2007 fell sharply because income that Cleco booked from Calpine's letters of credit after its bankruptcy boosted profits in the first half of 2006, making comparisons difficult. We look for modest kilowatt-hour sales growth and the absence of a major scheduled outage at a base-load plant, which lowered earnings in the June quarter by $0.06 a share, to lift profits in 2008.

This untimely stock has a yield that is about average, by utility standards. Although we project that dividend growth will resume by the 2010-2012 period, total-return potential over that time is unexceptional.

Paul E. Debbas, CFA *September 28, 2007*

(A) Primary EPS through '96, then diluted. Excl. nonrec. gains (losses): '00, 5¢; '02, (5¢), '03, ($2.05); '05, $2.11; '07, 80¢; losses from disc. ops.: '00, 14¢; '01, 4¢. '04 & '05 EPS don't add due to rounding. Next egs. report due early Nov. (B) Div'ds historically paid in mid-Feb., May, Aug., and Nov. ■ Div'd reinv. plan avail. † Shareholder invest. plan avail. (C) Incl. def'd chgs. In '06: $5.30/sh. (D) In mill., adj. for split. (E) Rate base: Net orig. cost. Rate all'd on com. eq. in '06: 11.65%; earned on avg. com. eq., '06: 9.3%. Regulatory Climate: Avg.

Company's Financial Strength	B+
Stock's Price Stability	55
Price Growth Persistence	55
Earnings Predictability	70

DPL INC. NYSE-DPL

RECENT PRICE **26.41** | P/E RATIO **13.8** (Trailing: 19.3 / Median: 15.0) | RELATIVE P/E RATIO **0.76** | DIV'D YLD **4.0%** | VALUE LINE

TIMELINESS 3 Raised 9/15/06
SAFETY 3 Lowered 1/3/03
TECHNICAL 3 Lowered 8/3/07
BETA .90 (1.00 = Market)

2010-12 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	30	(+15%)	8%
Low	20	(-25%)	-1%

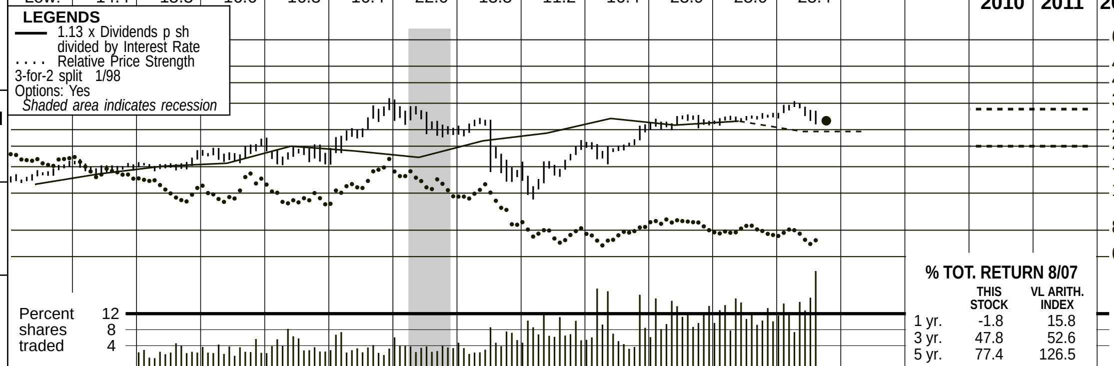
Insider Decisions

	N	D	J	F	M	A	M	J	J
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	2	1	0	0
to Sell	0	0	0	0	0	3	1	0	0

Institutional Decisions

	4Q2006	1Q2007	2Q2007
to Buy	108	97	107
to Sell	91	109	97
Hld's(000)	70445	74293	75615

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
High:	17.4	19.2	21.8	22.0	33.8	33.3	27.3	21.4	25.4	28.3	28.8	32.7
Low:	14.4	15.3	16.6	16.3	16.4	22.0	13.5	11.2	16.4	23.9	25.0	25.4



Target Price Range
2010 | 2011 | 2012

% TOT. RETURN 8/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	-1.8	15.8
3 yr.	47.8	52.6
5 yr.	77.4	126.5

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
6.41	6.55	7.42	7.40	7.84	7.90	8.46	8.55	8.48	11.25	9.48	9.38	9.42	9.41	10.08	12.33	**13.50**	**14.50**	Revenues per sh	**17.25**
1.39	1.57	1.61	1.68	1.77	1.87	1.92	1.96	2.15	2.62	2.76	1.75	2.14	2.85	2.13	2.45	**3.45**	**3.55**	"Cash Flow" per sh	**4.10**
.77	.89	.95	1.03	1.09	1.15	1.20	1.24	1.35	1.49	1.74	.72	1.09	1.81	.97	1.02	**1.85**	**1.90**	Earnings per sh A	**2.05**
.72	.72	.75	.79	.83	.87	.91	.94	.94	.94	.94	.94	.94	.96	.96	1.00	**1.04**	**1.08**	Div'd Decl'd per sh B ■	**1.20**
.66	.38	.73	.59	.63	.68	.71	.66	1.08	2.58	2.67	1.36	.96	.69	1.41	3.16	**1.80**	**1.80**	Cap'l Spending per sh	**1.60**
6.92	6.44	6.62	7.03	7.28	7.55	8.03	8.58	9.20	6.80	6.31	6.38	7.13	8.25	8.14	6.30	**7.05**	**7.65**	Book Value per sh D	**10.10**
155.27	155.27	155.27	160.43	160.05	159.01	160.20	161.26	157.80	127.77	126.50	126.50	126.50	126.50	127.53	113.02	**112.40**	**111.20**	Common Shs Outst'g E	**111.20**
12.4	13.1	14.3	13.0	13.6	13.8	13.7	15.1	13.7	16.6	15.4	28.8	14.5	11.2	26.9	26.6	*Bold figures are*		Avg Ann'l P/E Ratio	**12.5**
.79	.79	.84	.85	.91	.86	.79	.79	.78	1.08	.79	1.57	.83	.59	1.43	1.45	*Value Line*		Relative P/E Ratio	**.85**
7.5%	6.2%	5.5%	5.9%	5.6%	5.5%	5.5%	5.0%	5.1%	3.8%	3.5%	4.5%	5.9%	4.7%	3.7%	3.7%	*estimates*		Avg Ann'l Div'd Yield	**4.6%**

CAPITAL STRUCTURE as of 6/30/07
Total Debt $1552.5 mill. **Due in 5 Yrs** $675.2 mill.
LT Debt $1451.7 mill. **LT Interest** $83.4 mill.
(LT interest earned: 3.2x)
Pension Assets-12/06 $266 mill. **Oblig.** $295 mill.

Pfd Stock $22.9 mill. **Pfd Div'd** $0.9 mill.
Incl. 228,508 shs. 3.75% to 3.90%; call. $101 to $103 per shr.; and 6.6 mill. shrs., mand. redeem., with voting rights for up to 4.9% of total vote.

Common Stock 113,553,444 shs. **as of 7/25/07** C
MARKET CAP: $3.0 billion (Mid Cap)

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008		10-12
1355.8	1379.6	1338.9	1436.9	1199.6	1186.4	1191.0	1189.8	1284.9	1393.5	**1520**	**1615**	Revenues ($mill)	**1920**
181.4	189.1	204.2	199.0	221.5	87.3	131.5	217.3	124.7	125.6	**210**	**215**	Net Profit ($mill)	**230**
36.8%	38.9%	38.5%	35.5%	35.8%	36.6%	38.8%	36.6%	39.1%	35.7%	**36.0%**	**36.0%**	Income Tax Rate	**36.0%**
--	--	--	--	--	--	--	--	2.2%	2.0%	**2.0%**	**2.0%**	AFUDC % to Net Profit	**2.0%**
42.6%	43.1%	47.5%	72.1%	74.8%	74.6%	67.9%	66.5%	61.3%	67.9%	**62.0%**	**58.5%**	Long-Term Debt Ratio	**51.5%**
56.4%	56.0%	51.6%	27.2%	24.4%	24.7%	31.3%	32.8%	37.9%	31.1%	**37.0%**	**40.5%**	Common Equity Ratio	**47.5%**
2279.9	2472.5	2811.1	3200.9	3264.3	3265.8	2880.0	3184.3	2738.1	2286.8	**2140**	**2100**	Total Capital ($mill)	**2370**
2256.2	2238.7	2266.8	2267.0	2482.3	2502.7	2573.9	2530.1	2572.9	2559.3	**2595**	**2615**	Net Plant ($mill)	**2540**
9.7%	9.3%	8.9%	8.2%	9.5%	5.4%	7.1%	9.3%	7.1%	7.4%	**11.5%**	**12.0%**	Return on Total Cap'l	**11.0%**
13.9%	13.4%	13.8%	22.3%	27.0%	10.5%	14.2%	20.4%	11.8%	17.1%	**26.0%**	**24.5%**	Return on Shr. Equity	**20.0%**
14.0%	13.6%	14.0%	22.9%	27.8%	10.8%	14.6%	20.7%	11.9%	17.5%	**26.5%**	**25.0%**	Return on Com Equity F	**20.5%**
3.4%	3.3%	4.2%	8.9%	13.7%	NMF	2.2%	9.8%	.8%	1.7%	**11.5%**	**11.0%**	Retained to Com Eq	**8.5%**
76%	76%	70%	61%	51%	NMF	85%	53%	93%	**90%**	**56%**	**57%**	All Div'ds to Net Prof	**59%**

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	-1.4	+3.2	-2.8
Avg. Indust. Use (MWH)	2373	2358	2352
Avg. Indust. Revs. per KWH (¢)	5.08	5.08	5.61
Capacity at Peak (MW)	4400	4405	4400
Peak Load, Summer (MW)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+.8	+.6	+.3
Fixed Charge Cov. (%)	208	235	269

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	3.0%	1.5%	8.5%
"Cash Flow"	3.5%	-.5%	9.0%
Earnings	1.5%	-3.5%	8.5%
Dividends	1.5%	.5%	3.5%
Book Value	.5%	.5%	5.0%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	299.8	282.2	309.7	298.1	1189.8
2005	309.7	290.8	357.4	327.0	1284.9
2006	341.1	309.0	392.5	350.9	1393.5
2007	379.7	343.1	**415**	**382.2**	**1520**
2008	**405**	**365**	**440**	**405**	**1615**

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.41	.47	.70	.23	1.81
2005	.28	.13	.20	.36	.97
2006	.40	.18	.40	.04	1.02
2007	.48	.50	**.60**	**.27**	**1.85**
2008	**.55**	**.30**	**.70**	**.35**	**1.90**

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.235	.235	.235	.235	.94
2004	.24	--	--	.72	.96
2005	.24	.24	.24	.24	.96
2006	.25	.25	.25	.25	1.00
2007	.26	.26	.26		

BUSINESS: DPL Inc., parent of The Dayton Power & Light Company, sells electricity in Dayton and west-central Ohio. Serves about 500,000 retail cust. Electric revenue breakdown in 2006: residual, 43%; commercial, 27%; industrial, 21%; other, 9%. Power costs: 36% of revenues; labor costs, 6%. '06 depreciation rate: 3.3%. Fuels: coal, 65%; other, 35%. Sold gas distr. bus. 10/00. Has 1,381 empls. Off./dir. own 2.3% of com. stock; Dayton Ventures LLC (through Kohlberg Kravis Roberts LP) owns 6.6 mill. Series B voting pref'd shrs. (12/06 proxy). Non-Executive chairman: Glenn E. Harder. Chief Executive Officer & President: Paul M. Barbas. Inc.: OH. Addr.: Courthouse Plaza SW, Dayton, OH 45402. Tel.: 937-224-6000. Internet: www.dplinc.com.

DPL's rate stabilization plan will be contested in court. The regulatory order effective in January, 2006 placed increased fuel and environmental costs in rates over five years through 2010, continued the 5% generation discount for residential customers, and gave them another 2.5% reduction through 2008. It also approved an agreement between DPL and a group of industrial customers that allowed the utility to impose an additional 5.4% generation charge if it could demonstrate that its costs had risen. In 2007, the commission revised the terms of the five-year plan by extending the rate hike through 2010, but eliminating ratepayer discounts in 2009 and 2010. The change was made because competition had not taken hold in Ohio. The Ohio Consumers Counsel contends that the changes are illegal and has taken the case to the state supreme court. A decision here is expected by yearend.

Environmental expenditures will be heavy through 2009. The U.S. Environmental Protection Agency ordered the company, as well as other utilities, to restrict mercury and other antitoxin pollutants from their coal plants. In compliance, DPL expects to spend about $240 million over the next three years for the installation of scrubbers on four jointly owned coal-fired facilities. It has completed desulfurization of the Killen unit and has begun work on the others. The cost of these outlays will be largely covered by the environmental investment rider and proceeds from the recent sale of five gas-peaking units.

We expect substantially higher earnings in 2007. The big pluses are a full year of fewer common shares outstanding, lower short-term and long-term debt, and wider margins resulting from recovery of fuel price increases. Though coal plant outages will require additional power purchases, we estimate 2007 earnings will rise more than 80%, to $1.85 a share. Smaller gains are likely in the coming 3 to 5 years.

The yield is fractionally above the industry norm. And above-average dividend growth prospects to 2010-2012 might interest income-oriented investors. But more conservative accounts might wait until finances show improvement.

Arthur H. Medalie *September 28, 2007*

(A) Basic shrs. till 1996, diluted thereafter. Excl. nonrecur. gains (losses): '00, 33¢; '01, (5¢); '03, 14¢; '06, 11¢. Next earnings report due late Oct. (B) Div'ds historically pd. early Mar., June, Sept., and Dec. ■Div'd reinvest. plan avail. (C) Incl. 7.4 mill. shrs. held by employee plans. (D) Incl. intang. '06: $1.32 sh. (E) In mill., adj'd for splits. (F) Rate base: net original cost. Rate allowed on com. eq.: '91, 13.0%; earned avg. comm. equity: '06: 14.4%. Reg. Climate: Above Avg.

Company's Financial Strength	B
Stock's Price Stability	90
Price Growth Persistence	40
Earnings Predictability	50

FPL GROUP, INC. NYSE-FPL

RECENT PRICE	60.13	P/E RATIO	17.2 (Trailing: 16.9 / Median: 13.0)	RELATIVE P/E RATIO	0.98	DIV'D YLD	2.8%	VALUE LINE

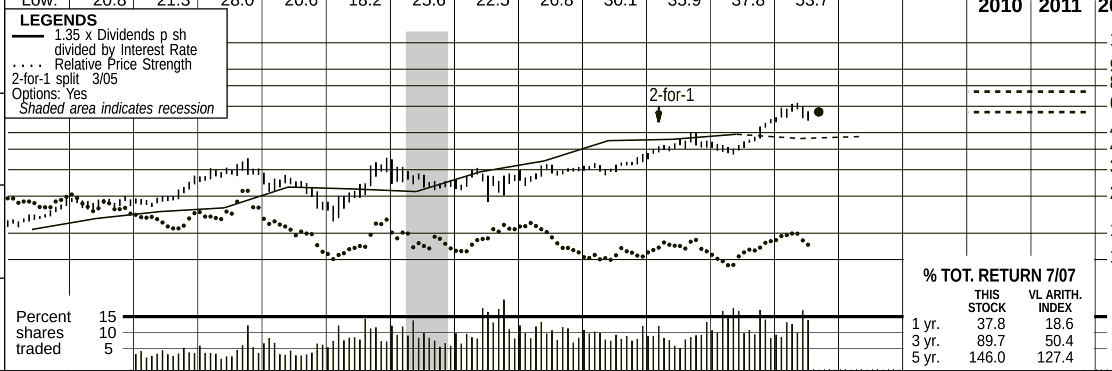
TIMELINESS 3 Lowered 3/2/07
SAFETY 1 Raised 9/6/02
TECHNICAL 4 Lowered 8/31/07
BETA .80 (1.00 = Market)

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
High:	24.1	30.0	36.3	31.0	36.5	35.8	32.7	34.0	38.1	48.1	55.6	66.5
Low:	20.8	21.3	28.0	20.6	18.2	25.6	22.5	26.8	30.1	35.9	37.8	53.7

Target Price Range

2010	2011	2012

LEGENDS
— 1.35 x Dividends p sh divided by Interest Rate
.... Relative Price Strength
2-for-1 split 3/05
Options: Yes
Shaded area indicates recession



2010-12 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	75	(+25%)	9%
Low	60	(Nil)	3%

Insider Decisions

	O	N	D	J	F	M	A	M	J
to Buy	0	0	0	0	0	0	0	1	0
Options	0	0	0	0	0	0	0	0	0
to Sell	1	1	3	0	1	7	1	1	2

Institutional Decisions

	3Q2006	4Q2006	1Q2007
to Buy	263	276	248
to Sell	244	298	335
Hld's(000)	288290	281226	268421

% TOT. RETURN 7/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	37.8	18.6
3 yr.	89.7	50.4
5 yr.	146.0	127.4

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
15.37	14.21	13.99	14.53	15.14	16.51	17.52	18.43	18.03	20.15	24.10	22.74	26.13	28.27	30.00	38.75	*38.80*	*40.90*	Revenues per sh	*46.95*
2.78	2.79	2.93	3.22	3.98	4.21	4.62	5.39	4.86	4.94	5.02	4.51	5.36	5.60	5.50	6.08	*6.50*	*7.05*	"Cash Flow" per sh	*8.05*
1.33	1.33	1.38	1.46	1.58	1.67	1.79	1.93	2.04	2.07	2.31	2.01	2.45	2.46	2.32	3.23	*3.45*	*3.80*	Earnings per sh A	*4.35*
1.20	1.22	1.24	.94	.88	.92	.96	1.00	1.04	1.08	1.12	1.16	1.20	1.30	1.42	1.50	*1.64*	*1.78*	Div'd Decl'd per sh B■	*2.20*
3.50	3.47	3.28	2.03	1.82	1.33	1.52	1.71	2.41	3.70	3.28	3.44	3.75	3.75	4.09	4.35	*5.35*	*6.25*	Cap'l Spending per sh	*4.25*
9.82	10.49	10.79	11.25	11.89	12.56	13.32	14.18	15.04	15.91	17.10	17.48	18.91	20.25	21.52	24.49	*26.65*	*27.65*	Book Value per sh C	*35.70*
341.51	365.58	380.13	373.14	369.39	365.63	363.63	361.42	357.11	351.53	351.71	365.51	368.53	372.24	394.85	405.40	*410.00*	*414.00*	Common Shs Outst'g E	*426.00*
12.0	13.3	13.9	11.3	12.3	13.5	13.5	16.2	13.0	12.8	12.5	14.2	12.6	13.6	17.9	13.7	*Bold figures are*		Avg Ann'l P/E Ratio	*15.5*
.77	.81	.82	.74	.82	.85	.78	.84	.74	.83	.64	.78	.72	.72	.95	.74	*Value Line*		Relative P/E Ratio	*1.05*
7.5%	6.9%	6.4%	5.7%	4.5%	4.1%	4.0%	3.2%	3.9%	4.1%	3.9%	4.1%	3.9%	3.9%	3.4%	3.4%	*estimates*		Avg Ann'l Div'd Yield	*3.3%*

CAPITAL STRUCTURE as of 6/30/07
Total Debt $12828 mill. **Due in 5 Yrs** $6149 mill.
LT Debt $10322 mill. **LT Interest** $558 mill.
(LT interest earned: 4.4x)
Leases Uncapitalized None
Pension Assets-12/06 $3.2 bill. **Oblig.** $1.6 bill.

Pfd Stock None

Common Stock 406,831,878 shs.

MARKET CAP: $24.5 billion (Large Cap)

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008		10-12
6369.0	6661.0	6438.0	7082.0	8475.0	8311.0	9630.0	10522	11846	15710	*15910*	*16930*	Revenues ($mill)	*20000*
637.0	679.0	712.0	719.0	796.0	710.0	883.4	887.0	885.0	1281.0	*1405*	*1565*	Net Profit ($mill)	*1845*
32.3%	29.1%	31.2%	31.8%	32.3%	25.6%	29.4%	23.1%	23.5%	23.7%	*24.0%*	*24.0%*	Income Tax Rate	*24.0%*
--	--	--	--	--	--	--	4.2%	3.2%	1.6%	*3.0%*	*3.0%*	AFUDC % to Net Profit	*3.0%*
36.8%	30.5%	38.3%	40.6%	43.8%	46.7%	55.6%	51.6%	48.6%	49.1%	*49.0%*	*49.0%*	Long-Term Debt Ratio	*49.0%*
60.4%	66.6%	59.2%	57.1%	54.2%	51.5%	44.4%	48.4%	51.4%	50.9%	*51.0%*	*51.0%*	Common Equity Ratio	*51.0%*
8020.0	7699.0	9074.0	9795.0	11099	12406	15695	15564	16538	19521	*21505*	*23540*	Total Capital ($mill)	*29795*
9354.0	8555.0	9264.0	9934.0	11662	14304	20297	21226	22463	24499	*25420*	*26670*	Net Plant ($mill)	*28135*
9.5%	10.0%	9.0%	8.6%	8.5%	6.6%	6.7%	7.0%	6.7%	8.0%	*8.0%*	*8.0%*	Return on Total Cap'l	*7.5%*
12.6%	12.7%	12.7%	12.4%	12.8%	10.7%	12.7%	11.8%	10.4%	12.9%	*13.0%*	*13.0%*	Return on Shr. Equity	*12.0%*
12.8%	13.0%	13.0%	12.6%	13.0%	10.9%	12.5%	11.8%	10.4%	12.9%	*13.0%*	*13.0%*	Return on Com Equity D	*12.0%*
5.9%	6.2%	6.6%	6.3%	7.0%	4.6%	6.4%	5.6%	4.0%	6.9%	*7.0%*	*7.0%*	Retained to Com Eq	*6.0%*
55%	53%	50%	51%	47%	58%	50%	53%	61%	46%	*48%*	*47%*	All Div'ds to Net Prof	*51%*

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+2.4	+2.3	+2.0
Avg. Indust. Use (MWH)	2141	1919	2140
Avg. Indust. Revs. per KWH (¢)	6.33	6.75	8.70
Capacity at Peak (Mw)	22412	23768	24500
Peak Load, Summer (Mw)	20545	22361	21819
Annual Load Factor (%)	60	57	60
% Change Customers (yr-end)	+2.6	+2.4	+2.2
Fixed Charge Cov. (%)	301	256	294

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	7.5%	9.5%	*6.5%*
"Cash Flow"	4.0%	3.0%	*6.0%*
Earnings	5.5%	4.5%	*8.5%*
Dividends	4.5%	5.5%	*7.5%*
Book Value	6.5%	6.5%	*8.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	2331	2619	2983	2589	10522
2005	2437	2741	3504	3164	11846
2006	3584	3809	4694	3623	15710
2007	3075	3929	*4950*	*3956*	*15910*
2008	*3225*	*4300*	*5200*	*4205*	*16930*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.38	.72	.89	.47	2.46
2005	.37	.53	.88	.54	2.32
2006	.64	.60	1.32	.67	3.23
2007	.70	.86	*1.19*	*.70*	*3.45*
2008	*.75*	*.90*	*1.35*	*.80*	*3.80*

Cal-endar	QUARTERLY DIVIDENDS PAID B■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.30	.30	.30	.30	1.20
2004	.31	.31	.31	.34	1.27
2005	.355	.355	.355	.355	1.42
2006	.375	.375	.375	.375	1.50
2007	.41	.41			

BUSINESS: FPL Group, Inc. owns 100% of Florida Power & Light, a rate-regulated utility engaged in the generation, transmission, distribution, and sale of electric energy in a 27,650-square-mile area in eastern and southern Florida with a population of more than eight million. In 2006, served 4.4 million customer accounts. Utility revenue breakdown in 2006: residential, 54%; commercial, 39%; industrial, 3%; other, 4%. Energy Mix: oil and gas, 58%; nuclear, 20%; coal, 5%; purch. power, 17%. Fuel costs: 57% of revenues. 2006 depreciation rate: 4.1%. Has 10,400 employees. Chairman & Chief Executive Officer: Lewis Hay. Incorporated: Florida. Address: 700 Universe Boulevard, Juno Beach, FL 33408. Tel.: 561-694-4697. Internet: www.investor.fplgroup.com.

FPL Group will acquire another nuclear plant by yearend. It has contracted to buy Wisconsin Energy's (WE) two-unit, 1,033 megawatt (mw) station for $998 million, including nuclear fuel and other items. Under the agreement, FPL will assume responsibility for eventual decommissioning of the facilities, for which it will receive an additional $360 million from WE's nuclear decommissioning trust. The entire output of the plants will be sold under a long-term contract to WE through the license expirations of 2030 and 2033, respectively. The purchase will be immediately accretive to earnings and will generate increasingly higher profits in succeeding years. The deal will boost the company's nuclear holdings to eight plants. The large number of units gives FPL leverage in commodity purchases.

The company is also expanding its wind-driven power business. Through the end of 2006, FPl had invested $1 billion in 48 wind farms for the production of 4,100 mw of energy in 15 states, making it the largest owner of this generation in the country. Plans call for another 2,000 mw in the 2007-2008 timeframe and 1,500 to 2,000 mw annually in the following four years. Federal legislation granting tax credits for wind, as well as for other renewable energy sources, is in effect to the end of 2008. Even if the law is not extended, plants already in operation will continue to receive the credits. Separately, FPL has an investment in 310 mw of solar power, but has no plans to expand in this area because of the high capital costs.

Earnings should hit an all-time high this year. Unregulated operations are benefiting from higher prices on contract renewals. The absence of last year's costs related to the failed acquisition of Constellation Energy is another plus. Though interest costs will be higher because of additional debt outstanding, we estimate 2007 earnings will rise 7%, to $3.45 a share. New wind projects on line point to a further gain next year.

The yield is fractionally below the industry average. But dividend growth prospects are well above those of the group. What's more, finances are of good quality. Utility investors might do well to consider an investment here.

Arthur H. Medalie *August 31, 2007*

(A) Based on avg. shares. Excl. nonrec. (losses), gains: '91, (60¢); '93, (22¢), '00, (5¢); '02, (60¢); '03, 5¢. Next egs. rpt. due late Oct. (B) Div'ds historically paid in mid-Mar., mid-June, mid-Sept., and mid-Dec. ■ Div'd reinvestment plan avail. (C) Incl. deferred items in '06: $9.05/sh. (D) Rate allowed on com. equity in '05: not specified; earned on '06 avg. com. eq.: 14.1%. Reg.: Above Avg. (E) In millions, adjusted for split.

Company's Financial Strength	A+
Stock's Price Stability	95
Price Growth Persistence	80
Earnings Predictability	80

GREAT PLAINS EN'GY NYSE-GXP

RECENT PRICE 28.53 | P/E RATIO 15.3 (Trailing: 17.0 Median: 15.0) | RELATIVE P/E RATIO 0.84 | DIV'D YLD 5.8% | VALUE LINE

TIMELINESS 3 Raised 8/31/07
SAFETY 2 Raised 7/16/93
TECHNICAL 3 Raised 6/29/07
BETA .85 (1.00 = Market)

High:	29.4	29.9	31.8	29.6	29.0	27.6	27.0	32.8	35.7	32.8	32.8	33.4
Low:	23.6	27.4	28.0	20.8	20.9	23.2	15.7	21.4	27.9	27.1	27.1	26.9

2010-12 PROJECTIONS

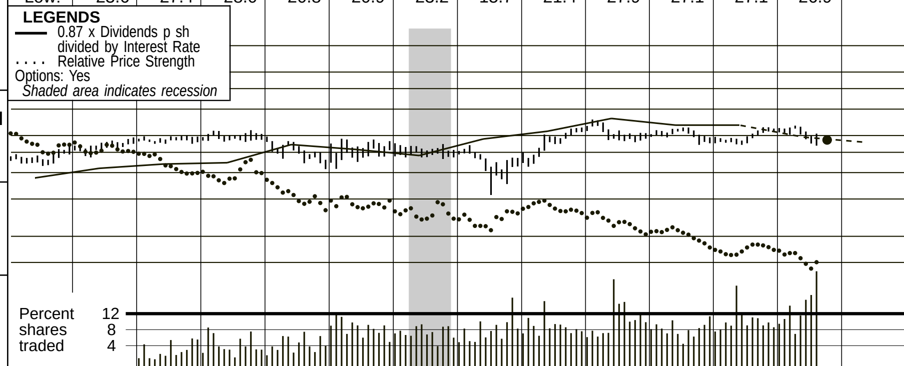
	Price	Gain	Ann'l Total Return
High	35	(+25%)	10%
Low	25	(-10%)	2%

Insider Decisions

	N	D	J	F	M	A	M	J	J
to Buy	0	0	9	0	1	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	4Q2006	1Q2007	2Q2007
to Buy	130	134	118
to Sell	87	94	102
Hld's(000)	44796	45103	45267



Target Price Range

2010 | 2011 | 2012

% TOT. RETURN 8/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	-2.0	15.8
3 yr.	10.8	52.6
5 yr.	80.2	126.5

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
13.33	12.97	13.85	14.03	14.31	14.60	14.47	15.17	14.50	18.02	23.61	26.91	31.04	33.13	34.85	33.30	*37.00*	*37.25*	Revenues per sh	*45.75*
3.46	3.36	3.73	3.69	4.06	3.90	3.91	4.21	3.63	4.63	4.70	4.40	4.69	4.75	4.54	3.90	*4.25*	*4.30*	"Cash Flow" per sh	*5.00*
1.58	1.35	1.66	1.64	1.92	1.69	1.69	1.89	1.26	2.05	1.59	2.04	2.27	2.46	2.18	1.62	*1.85*	*2.00*	Earnings per sh A	*2.25*
1.37	1.43	1.46	1.50	1.54	1.59	1.62	1.64	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	*1.66*	*1.66*	Div'd Decl'd per sh B ■ †	*1.66*
1.98	2.09	2.09	2.02	2.20	1.66	2.05	1.97	2.97	6.67	4.38	1.91	2.19	2.66	4.49	6.05	*6.70*	*8.40*	Cap'l Spending per sh	*3.25*
13.90	13.79	13.99	14.13	14.50	14.71	14.19	14.41	13.97	14.88	12.59	13.58	13.82	15.35	16.37	16.70	*18.30*	*19.45*	Book Value per sh C	*20.75*
61.91	61.91	61.91	61.91	61.91	61.91	61.91	61.91	61.91	61.91	61.91	69.20	69.26	74.37	74.74	80.35	*86.50*	*94.00*	Common Shs Outst'g D	*94.00*
12.5	16.5	14.5	13.2	12.2	15.9	17.0	15.7	20.0	12.4	15.9	11.1	12.2	12.6	14.0	18.3	*Bold figures are*		Avg Ann'l P/E Ratio	*13.0*
.80	1.00	.86	.87	.82	1.00	.98	.82	1.14	.81	.81	.61	.70	.67	.75	.99	*Value Line*		Relative P/E Ratio	*.85*
7.0%	6.4%	6.1%	6.9%	6.5%	5.9%	5.6%	5.5%	6.6%	6.5%	6.6%	7.3%	6.0%	5.4%	5.5%	5.6%	*estimates*		Avg Ann'l Div'd Yield	*5.6%*

CAPITAL STRUCTURE as of 6/30/07
Total Debt $1355.5 mill. **Due in 5 Yrs** $650.2 mill.
LT Debt $855.5 mill. **LT Interest** $34.7 mill.
Incl. $150 mill. 8.3% mandatorily redeemable preferred securities.
(LT interest earned: 4.1x)
Leases, Uncapitalized Annual rentals $16.7 mill.
Pension Assets-12/06 $364.5 mill. **Oblig.** $508.8 mill.
Pfd Stock $39.0 mill. **Pfd Div'd** $1.6 mill.
390,000 shs. 3.80% to 4.50% (all $100 par & cum.), callable from $101 to $103.70.
Common Stock 86,098,176 shs. **as of 7/31/07**
MARKET CAP: $2.5 billion (Mid Cap)

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008		10-12
895.9	938.9	897.4	1115.9	1461.9	1861.9	2149.5	2464.0	2604.9	2675.3	*3200*	*3500*	Revenues ($mill)	*4300*
117.4	133.2	94.4	128.6	100.0	129.2	159.0	178.8	164.2	127.6	*155*	*180*	Net Profit ($mill)	*210*
19.9%	19.8%	3.3%	29.2%	16.6%	27.2%	34.2%	24.1%	18.7%	27.0%	*30.0%*	*30.0%*	Income Tax Rate	*30.0%*
4.0%	4.7%	6.4%	12.6%	12.8%	1.0%	1.8%	2.0%	2.1%	8.4%	*19.0%*	*23.0%*	AFUDC % to Net Profit	*5.0%*
45.5%	39.9%	39.4%	55.4%	53.1%	53.5%	53.8%	44.8%	47.5%	30.6%	*45.0%*	*46.5%*	Long-Term Debt Ratio	*49.5%*
42.8%	47.4%	49.7%	42.8%	44.6%	44.7%	44.4%	53.4%	50.9%	67.5%	*53.5%*	*52.0%*	Common Equity Ratio	*49.5%*
2051.5	1880.1	1739.6	2152.3	1747.4	2102.8	2154.6	2137.1	2403.3	1988.4	*2955*	*3500*	Total Capital ($mill)	*3925*
2323.6	2316.4	2298.9	2527.8	2623.7	2604.1	2700.9	2734.5	2765.6	3066.2	*3435*	*4005*	Net Plant ($mill)	*4575*
7.2%	8.6%	6.9%	7.7%	7.5%	7.7%	9.0%	10.1%	8.2%	7.9%	*6.5%*	*6.5%*	Return on Total Cap'l	*7.0%*
10.5%	11.8%	9.0%	13.4%	12.2%	13.2%	16.0%	15.1%	13.0%	9.2%	*9.5%*	*9.5%*	Return on Shr. Equity	*10.5%*
11.9%	13.1%	9.0%	13.8%	12.6%	13.6%	16.4%	15.5%	13.3%	9.4%	*10.0%*	*9.5%*	Return on Com Equity E	*10.5%*
.5%	1.7%	NMF	2.6%	NMF	2.3%	4.4%	5.1%	3.2%	NMF	*1.0%*	*1.5%*	Retained to Com Eq	*2.5%*
96%	89%	NMF	81%	104%	83%	73%	68%	76%	104%	*90%*	*85%*	All Div'ds to Net Prof	*75%*

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	-.4	+6.3	+.9
Avg. Indust. Use (MWH)	935	977	981
Avg. Indust. Revs. per KWH (¢)	4.67	4.66	4.65
Capacity at Peak (Mw)	4167	4054	4053
Peak Load, Summer (Mw)	3384	3512	3721
Annual Load Factor (%)	52.0	51.8	49.2
% Change Customers (avg.)	+1.0	+1.0	+1.0
Fixed Charge Cov. (%)	371	360	294

ANNUAL RATES

of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	9.0%	12.5%	*5.0%*
"Cash Flow"	1.0%	.5%	*2.0%*
Earnings	2.0%	5.0%	*1.5%*
Dividends	.5%	- -	*Nil*
Book Value	1.0%	3.0%	*4.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	541.5	613.5	714.8	594.2	2464.0
2005	545.1	631.7	782.9	645.2	2604.9
2006	559.2	642.1	818.5	655.5	2675.3
2007	664.3	804.6	*981.1*	*750*	*3200*
2008	*750*	*900*	*1050*	*800*	*3500*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.42	.59	.91	.53	2.46
2005	.27	.34	1.19	.39	2.18
2006	d.02	.49	.69	.42	1.62
2007	.28	.29	*.98*	*.30*	*1.85*
2008	*.30*	*.40*	*1.00*	*.30*	*2.00*

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.415	.415	.415	.415	1.66
2004	.415	.415	.415	.415	1.66
2005	.415	.415	.415	.415	1.66
2006	.415	.415	.415	.415	1.66
2007	.415	.415	.415		

BUSINESS: Great Plains Energy Incorporated is a holding company for Kansas City Power & Light, which supplies electricity to about 505,000 customers in western Missouri (57% of revs.) & eastern Kansas (43%). Elec. rev. breakdown, '06: residential, 34%; commercial, 39%; industrial, 9%; other, 18%. Generating sources, '06: coal, 72%; nuclear, 21%; other, 4%; purchased, 3%. KLT Inc. is a nonregulated subsid. with interests in energy services (Strategic Energy) and affordable housing credits. Fuel costs: 65% of revs. '06 reported deprec. rate (util.): 3.0%. Has 2,500 employees. Chairman & CEO: Michael J. Chesser. Pres. & COO: William H. Downey. Inc.: MO. Address: 1201 Walnut St., Kansas City, MO 64106-2124. Tel.: 816-556-2200. Internet: www.greatplainsenergy.com.

Shareholder votes on Great Plains Energy's proposed acquisition of Aquila are expected to occur soon. The agreement calls for Great Plains to pay about $1.6 billion (about 60% in stock, 40% in cash) and assume $1 billion in debt for Aquila's two electric utilities in Missouri and some nonregulated assets. The deal is contingent upon the approvals of both companies' shareholders and various regulatory commissions, plus the completion of a separate asset sale between Aquila and Black Hills Corporation. The shareholder votes are scheduled for October 9th for Aquila and the following day for Great Plains. (Note: Our estimates and projections do not reflect the deal, which would be "modestly dilutive" to earnings in 2008 but should be accretive thereafter.)

Kansas City Power & Light has reached a settlement in its rate case in Kansas. The utility requested a tariff hike of $47 million and settled for a $28 million increase. The agreement calls for the initiation of a fuel adjustment clause. The Kansas commission still has to approve the settlement. New rates should take effect at the start of 2008.

A rate case is pending in Missouri. KCPL is seeking an increase of $45 million based on an 11.25% return on equity. The commission's staff has recommended a hike of $14.7 million based on a 9.72% ROE. An order is due in time for new rates to take effect at the start of 2008.

Large capital projects are under way. KCPL is building a second unit at its coal-fired Iatan station, which is scheduled to begin commercial operation in 2010. The utility is also spending money for environmental upgrades. These projects are a key reason for the aforementioned rate cases.

At the Strategic Energy subsidiary, volume and backlog are up, but margins and profits are down. In addition, this energy marketer has experienced higher bad debt expense since it started serving small commercial customers.

This stock offers one of the highest yields of any utility issue. The board hasn't been able to raise the dividend in several years due to the high payout ratio. The addition of the Aquila properties would enhance our 3- to 5-year projections only modestly.

Paul E. Debbas, CFA *September 28, 2007*

(A) Excl. nonrec. gains (losses): '97, (52¢); '00, 49¢; '01, ($2.01); '02, (5¢); '03, 29¢; '04, (7¢); gain (losses) on disc. ops.: '03, (13¢); '04, 10¢; '05, (3¢). '04, '05 EPS don't add due to rounding, '06 due to chg. in shs. Next egs. report due early Nov. (B) Div'ds historically paid in mid-Mar., June, Sept., & Dec. ■ Div'd reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. intang. In '06: $6.50/sh. (D) In mill. (E) Rate base: Fair value. Rate all'd on com. eq. in '07: 11.25% (MO); in '07: none spec. (KS); earned on avg. com. eq., '05: 13.7%. Reg. Clim.: Avg.

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	35
Earnings Predictability	70

HAWAIIAN ELECTRIC NYSE-HE

RECENT PRICE 22.81 | P/E RATIO 24.0 (Trailing: 20.7 Median: 13.0) | RELATIVE P/E RATIO 1.30 | DIV'D YLD 5.4% | VALUE LINE

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
High:	19.8	20.8	21.3	20.3	19.0	20.6	24.5	24.0	29.5	29.8	28.9	27.5
Low:	16.6	16.4	18.2	14.0	13.8	16.8	17.3	19.1	23.0	24.6	25.7	22.6

TIMELINESS 5 Lowered 12/1/06
SAFETY 2 Raised 2/15/02
TECHNICAL 4 Lowered 8/10/07
BETA .75 (1.00 = Market)

2010-12 PROJECTIONS

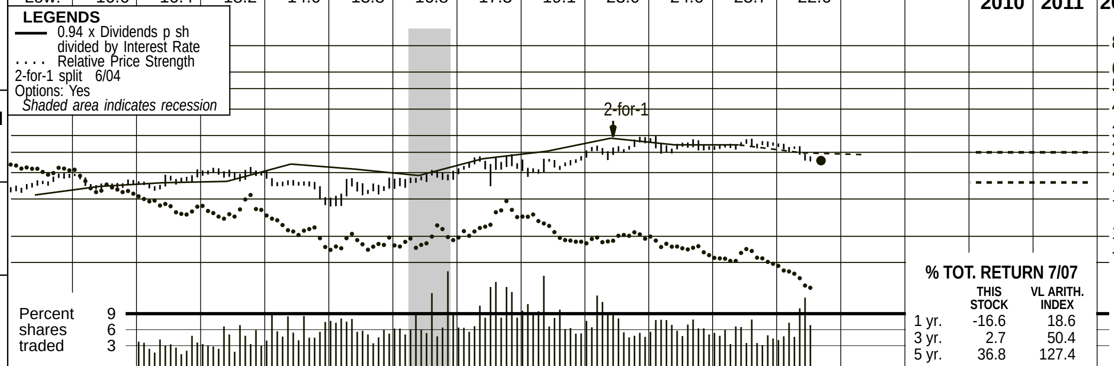
	Price	Gain	Ann'l Total Return
High	25	(+10%)	7%
Low	18	(-20%)	Nil

Insider Decisions

	S	O	N	D	J	F	M	A	M
to Buy	0	2	0	0	0	0	0	2	0
Options	0	0	0	0	0	0	1	0	1
to Sell	0	0	0	0	0	0	3	0	2

Institutional Decisions

	3Q2006	4Q2006	1Q2007
to Buy	87	84	93
to Sell	52	67	68
Hld's(000)	26682	27384	28334



Target Price Range 2010 2011 2012

% TOT. RETURN 7/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	-16.6	18.6
3 yr.	2.7	50.4
5 yr.	36.8	127.4

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
22.71	20.83	20.64	20.74	21.76	22.86	22.95	23.12	23.64	26.05	24.26	22.46	23.49	23.85	27.36	30.21	*28.15*	*30.40*	Revenues per sh	*34.00*
2.37	2.51	2.23	2.52	2.73	2.81	3.01	3.23	3.35	3.08	3.33	3.52	3.54	3.09	3.22	3.19	*2.80*	*3.15*	"Cash Flow" per sh	*3.75*
1.20	1.27	1.19	1.30	1.33	1.30	1.38	1.48	1.45	1.27	1.60	1.62	1.58	1.36	1.46	1.33	*.95*	*1.25*	Earnings per sh A	*1.50*
1.11	1.13	1.15	1.17	1.19	1.21	1.22	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	*1.24*	*1.24*	Div'd Decl'd per sh B ■ †	*1.24*
3.42	4.03	4.06	3.50	3.27	3.33	2.31	2.60	2.09	2.04	1.77	1.74	2.15	2.66	2.76	2.58	*2.80*	*3.55*	Cap'l Spending per sh	*2.25*
12.18	11.06	11.62	11.90	12.25	12.52	12.77	12.87	13.16	12.72	13.06	14.21	14.36	15.01	15.02	13.44	*13.25*	*13.40*	Book Value per sh C	*14.00*
47.73	49.52	55.35	57.31	59.55	61.71	63.79	64.23	64.43	65.98	71.20	73.62	75.84	80.69	80.98	81.46	*83.50*	*85.50*	Common Shs Outst'g D	*87.00*
14.2	15.3	15.5	12.5	13.5	13.7	13.2	13.4	12.1	12.9	11.8	13.5	13.8	19.2	18.3	20.3	*Bold figures are*		Avg Ann'l P/E Ratio	*14.0*
.91	.93	.92	.82	.90	.86	.76	.70	.69	.84	.60	.74	.79	1.01	.97	1.10	*Value Line*		Relative P/E Ratio	*.95*
6.5%	5.8%	6.2%	7.2%	6.6%	6.8%	6.7%	6.2%	7.1%	7.5%	6.6%	5.7%	5.7%	4.8%	4.6%	4.6%	*estimates*		Avg Ann'l Div'd Yield	*6.0%*
						1464.0	1485.2	1523.3	1719.0	1727.3	1653.7	1781.3	1924.1	2215.6	2460.9	*2350*	*2600*	Revenues ($mill)	*2950*
						103.3	113.2	111.1	84.6	109.8	120.2	120.1	109.6	120.3	109.9	*80.0*	*105*	Net Profit ($mill)	*140*
						34.9%	33.5%	33.9%	41.6%	34.6%	34.6%	34.9%	45.8%	36.4%	36.5%	*40.0%*	*39.0%*	Income Tax Rate	*40.0%*
						16.5%	14.2%	6.1%	9.8%	5.9%	4.8%	5.1%	7.6%	5.9%	8.4%	*11.0%*	*14.0%*	AFUDC % to Net Profit	*6.0%*
						43.4%	44.7%	47.2%	58.4%	56.9%	52.0%	48.6%	47.6%	45.2%	49.9%	*52.0%*	*52.0%*	Long-Term Debt Ratio	*50.5%*
						44.0%	43.1%	41.4%	39.9%	41.6%	46.5%	49.8%	51.0%	53.3%	48.6%	*46.5%*	*46.5%*	Common Equity Ratio	*48.0%*
						1851.3	1918.9	2049.5	2101.2	2235.8	2251.0	2186.9	2375.1	2283.9	2252.7	*2370*	*2465*	Total Capital ($mill)	*2525*
						2019.6	2093.4	2066.2	2091.3	2067.5	2079.3	2311.9	2422.3	2542.8	2647.5	*2725*	*2865*	Net Plant ($mill)	*2975*
						7.0%	7.4%	6.8%	5.9%	6.7%	7.3%	7.3%	6.0%	6.8%	6.4%	*5.0%*	*5.5%*	Return on Total Cap'l	*7.0%*
						9.8%	10.7%	10.3%	9.7%	11.4%	11.1%	10.7%	8.8%	9.6%	9.7%	*7.0%*	*9.0%*	Return on Shr. Equity	*11.0%*
						10.6%	11.4%	11.0%	9.8%	11.6%	11.3%	10.8%	8.9%	9.7%	9.9%	*7.5%*	*9.0%*	Return on Com Equity E	*11.0%*
						3.0%	1.8%	1.5%	1.7%	4.4%	4.3%	3.9%	1.1%	1.5%	.7%	*NMF*	*Nil*	Retained to Com Eq	*2.5%*
						76%	87%	88%	84%	63%	63%	64%	87%	85%	93%	*127%*	*100%*	All Div'ds to Net Prof	*79%*

CAPITAL STRUCTURE as of 3/31/07
Total Debt $1348.6 mill. **Due in 5 Yrs** $320.4 mill.
LT Debt *$1225.0* mill. **LT Interest** *$68.0* mill.
Incl. $50 mill. 6.5% oblig. pfd. sec. of trust subsid.
(LT interest earned: 3.0x)
Pension Assets-12/06 $875.3 mill. **Oblig.** $985.6 mill.
Pfd Stock $34.3 mill. **Pfd Div'd** $2.0 mill.
1,114,657 shs. 4¼% to 5¼%, $20 par. call. $20 to $21; 120,000 shs. 7⅝%, $100 par. call. $100.
Sinking fund ends 2018.
Common Stock 81,962,551 shs.
as of 5/1/07
MARKET CAP: $1.9 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+2.9	+.3	+.3
Avg. Indust. Use (MWH)	6816	6718	6623
Avg. Indust. Revs. per KWH (¢)	12.86	15.21	17.38
Capacity at Yearend (Mw)	2171	2184	2204
Peak Load, Winter (Mw)	1694	1641	1685
Annual Load Factor (%)	71.5	74.1	72.5
% Change Customers (yr-end)	+1.2	+1.7	+1.2
Fixed Charge Cov. (%)	335	325	301

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	2.0%	2.0%	*4.0%*
"Cash Flow"	1.5%	-.5%	*3.0%*
Earnings	.5%	-1.0%	*1.5%*
Dividends	.5%	- -	*Nil*
Book Value	1.5%	2.0%	*-.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	437.1	461.8	506.8	518.4	1924.1
2005	472.6	522.3	595.9	624.8	2215.6
2006	574.9	605.0	673.9	607.1	2460.9
2007	554.0	*571*	*600*	*625*	*2350*
2008	*650*	*650*	*650*	*650*	*2600*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.40	.14	.51	.31	1.36
2005	.30	.35	.46	.35	1.46
2006	.40	.33	.40	.20	1.33
2007	.17	*.23*	*.30*	*.25*	*.95*
2008	*.30*	*.30*	*.35*	*.30*	*1.25*

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.31	.31	.31	.31	1.24
2004	.31	.31	.31	.31	1.24
2005	.31	.31	.31	.31	1.24
2006	.31	.31	.31	.31	1.24
2007	.31	.31			

BUSINESS: Hawaiian Electric Industries, Inc. is the parent company of Hawaiian Electric Company (HECO) & American Savings Bank (ASB). HECO & its subs., Maui Electric Co. (MECO) & Hawaii Electric Light Co. (HELCO), supply electricity to 434,000 customers on Oahu, Maui, Molokai, Lanai, & Hawaii. Operating companies' systems are not interconnected. Discontinued int'l power sub. in '01. Elec. rev. breakdown, '06: residential, 34%; commercial, 34%; large light & power, 32%. Generating sources, '06: oil, 62%; purchased, 38%. Fuel costs: 52% of revs. '06 reported depr. rate (utility): 3.9%. Has 3,400 employees. Chairman: Jeffrey N. Watanabe. Pres. & CEO: Constance H. Lau. Inc.: HI. Address: P.O. Box 730, Honolulu, HI 96808-0730. Tel.: 808-543-5662. Web: www.hei.com.

It appears as if Hawaiian Electric Industries' earning power is waning. The last four quarterly earnings comparisons have been negative, and the last two were significantly below the company's normal level of profits. Costs at HEI's three utilities continue to rise, especially since a tight capacity situation on Oahu and Maui means that the utilities' generating plants there must be run harder—thereby requiring more maintenance and repair expenses. Pension and postretirement benefits costs are up, too. At American Savings Bank (ASB), noninterest expenses are rising as ASB continues its transformation from a community thrift to a full-service commercial bank. The good news at ASB is that nonperforming assets are low and credit quality remains strong. But HEI's poor first-quarter tally, which *excluded* a plant write-off of $0.09 a share, has prompted us to slash our 2007 share-earnings estimate from $1.30 to $0.95. The stock has declined nearly 15% since our last report, in May. It is ranked 5 (Lowest) for Timeliness.

Two of Hawaiian Electric Industries' utilities have rate cases pending. Hawaiian Electric Company (HECO) and Maui Electric Company (MECO) have filed for rate increases of $99.6 million (7.1%) and $19.0 million (5.3%), respectively. Each utility's petition seeks an 11.25% return on a 55.1% common-equity ratio. An interim order for HECO is expected in late 2007, and an interim decision for MECO is expected in early 2008. Earlier this year, Hawaii Electric Light Company was granted an interim rate increase of $24.6 million (7.6%), based on a 10.7% return on a 51.19% common-equity ratio. Rate relief should help earnings make a partial recovery next year.

We consider this stock unattractive, despite the fact that its yield is well above average for a utility. At this point, we consider the dividend secure, despite the fact that we estimate that HEI won't earn the disbursement this year and will barely cover it in 2008. But we project no dividend growth, even over the 3- to 5-year period, and total-return potential over that time is minuscule. Note that we have reduced our 2010-2012 Target Price Range projection.

Paul E. Debbas, CFA *August 10, 2007*

(A) Diluted EPS. Excl. gains (losses) from disc. ops.: '98, (16¢); '99, 6¢; '00, (56¢); '01, (36¢); '03, (5¢); '04, 2¢; '05, (1¢); nonrec. gain (loss): '05, 11¢; '07, (9¢). Next egs. due early Nov. **(B)** Div'ds historically paid in early Mar., June, Sept., and Dec. ■ Div'd reinv. plan avail. † Sharehldr. invest. plan avail. **(C)** Incl. intang. In '06: $2.45/sh. **(D)** In mill., adj. for split. **(E)** Rate base: Orig. cost. Rate all'd on com. eq. in '05: HECO, 10.7% (interim); in '01: HELCO, 11.5%; in '99: MECO, 10.94%; earned on avg. com. eq., '06: 9.3%. Regulat. Climate: Above Avg.

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	50
Earnings Predictability	80

IDACORP, INC. NYSE-IDA

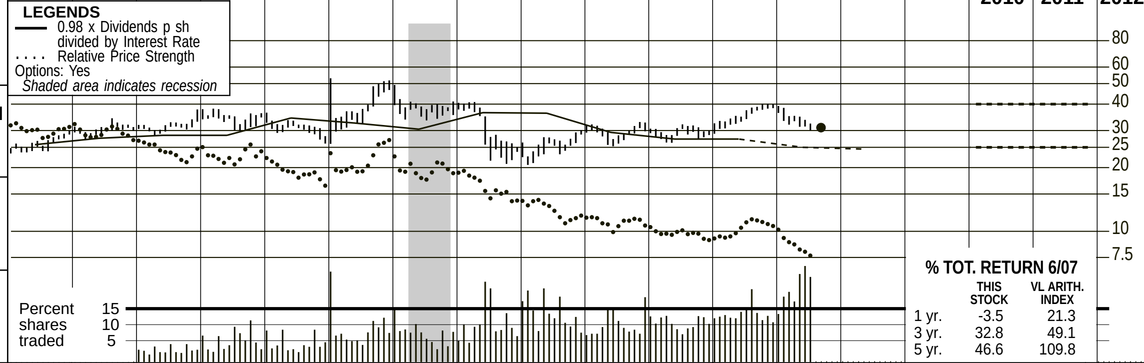
RECENT PRICE **30.96** | P/E RATIO **15.5** (Trailing: 13.6, Median: 15.0) | RELATIVE P/E RATIO **0.84** | DIV'D YLD **3.9%** | VALUE LINE

TIMELINESS 4 Lowered 3/30/07
SAFETY 3 Lowered 2/14/03
TECHNICAL 4 Raised 6/8/07
BETA 1.05 (1.00 = Market)

High:	34.3	37.8	38.1	36.5	53.0	49.4	41.0	30.2	32.9	32.1	40.2	39.2
Low:	27.3	28.5	29.9	26.0	25.9	33.6	20.9	20.6	25.3	26.2	29.0	30.1

Target Price Range: 2010 | 2011 | 2012

LEGENDS
— 0.98 x Dividends p sh divided by Interest Rate
.... Relative Price Strength
Options: Yes
Shaded area indicates recession



2010-12 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	40	(+30%)	10%
Low	25	(-20%)	-1%

Insider Decisions

	S	O	N	D	J	F	M	A	M
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	10	1	0	0	0	0	0
to Sell	0	0	11	1	0	0	2	2	2

Institutional Decisions

	3Q2006	4Q2006	1Q2007
to Buy	92	89	84
to Sell	64	78	84
Hld's(000)	27932	28485	27777

% TOT. RETURN 6/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	-3.5	21.3
3 yr.	32.8	49.1
5 yr.	46.6	109.8

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
14.22	13.76	14.57	14.45	14.51	15.38	19.90	29.83	17.50	27.10	150.10	24.43	20.41	20.00	20.15	21.23	**20.10**	**21.80**	Revenues per sh	**27.80**
3.26	3.16	3.53	3.39	3.89	4.05	4.22	4.69	4.50	5.63	5.63	4.08	3.50	4.12	3.87	4.64	**4.35**	**4.55**	"Cash Flow" per sh	**5.25**
1.56	1.55	1.97	1.80	2.10	2.21	2.32	2.37	2.43	3.50	3.35	1.63	.96	1.90	1.75	2.35	**2.00**	**2.15**	Earnings per sh A	**2.25**
1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.70	1.20	1.20	1.20	**1.20**	**1.20**	Div'd Decl'd per sh B† ■	**1.20**
3.94	3.26	3.32	2.94	2.23	2.49	2.51	2.37	2.95	3.73	4.78	3.53	3.89	4.73	4.53	5.16	**6.95**	**6.15**	Cap'l Spending per sh	**5.25**
17.06	17.28	17.86	17.91	18.15	18.47	18.93	19.42	20.02	21.82	23.15	23.01	22.54	23.88	24.04	25.76	**26.50**	**27.75**	Book Value per sh C	**30.95**
33.98	36.19	37.09	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.63	38.02	38.34	42.22	42.66	43.63	**44.30**	**46.30**	Common Shs Outst'g D	**47.50**
16.8	17.0	15.4	13.9	12.4	13.7	13.6	14.4	12.7	10.9	11.4	18.9	26.5	15.5	16.7	15.1	*Bold figures are*		Avg Ann'l P/E Ratio	**14.0**
1.07	1.03	.91	.91	.83	.86	.78	.75	.72	.71	.58	1.03	1.51	.82	.89	.82	*Value Line*		Relative P/E Ratio	**.95**
7.1%	7.1%	6.1%	7.4%	7.2%	6.1%	5.9%	5.4%	6.0%	4.9%	4.9%	6.0%	6.7%	4.1%	4.1%	3.4%	*estimates*		Avg Ann'l Div'd Yield	**3.7%**

CAPITAL STRUCTURE as of 3/31/07
Total Debt $1177.5 mill. **Due in 5 Yrs** $345.1 mill.
LT Debt $926.9 mill. **LT Interest** $55.8 mill.
(LT interest earned: 1.5x)

Pension Assets-12/06 $400.9 mill. **Oblig.** $425.6 mill.

Pfd Stock None

Common Stock 43,986,040 shs.
as of 1/31/07
MARKET CAP: $1.4 billion (Mid Cap)

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008		10-12
748.5	1122.0	658.3	1019.4	5648.0	928.8	782.7	844.5	859.5	926.3	**890**	**1010**	Revenues ($mill)	**1320**
92.3	94.8	96.9	137.6	130.0	66.3	40.1	77.8	63.7	100.1	**88.0**	**97.0**	Net Profit ($mill)	**105**
33.5%	32.0%	32.0%	32.1%	33.3%	- -	- -	- -	16.9%	13.3%	**32.0%**	**32.0%**	Income Tax Rate	**32.0%**
.6%	1.3%	3.2%	3.6%	3.1%	3.0%	7.5%	3.9%	4.7%	4.0%	**5.0%**	**5.0%**	AFUDC % to Net Profit	**5.0%**
46.2%	49.4%	48.9%	48.3%	46.4%	49.2%	50.8%	49.3%	50.0%	45.2%	**47.5%**	**47.5%**	Long-Term Debt Ratio	**50.0%**
46.8%	44.2%	44.8%	45.9%	47.9%	47.9%	46.4%	50.7%	50.0%	54.8%	**52.5%**	**52.5%**	Common Equity Ratio	**50.0%**
1522.2	1652.3	1680.3	1790.0	1818.0	1826.9	1862.5	1987.8	2048.8	2052.8	**2245**	**2455**	Total Capital ($mill)	**2940**
1716.9	1711.5	1745.7	1805.0	1886.0	1906.5	2088.3	2209.5	2314.3	2419.1	**2620**	**2795**	Net Plant ($mill)	**3175**
7.8%	7.3%	7.4%	9.2%	8.7%	5.1%	3.7%	5.3%	4.5%	6.2%	**5.5%**	**5.5%**	Return on Total Cap'l	**5.0%**
11.3%	11.3%	11.3%	14.9%	13.3%	7.1%	4.4%	7.7%	6.2%	8.9%	**7.5%**	**7.5%**	Return on Shr. Equity	**7.0%**
12.2%	12.2%	12.1%	16.0%	14.4%	7.0%	4.2%	7.2%	6.2%	8.9%	**7.5%**	**7.5%**	Return on Com Equity E	**7.0%**
2.4%	2.6%	2.9%	7.5%	6.3%	NMF	NMF	2.7%	1.3%	4.3%	**3.0%**	**3.5%**	Retained to Com Eq	**3.5%**
82%	80%	78%	55%	58%	113%	NMF	65%	80%	51%	**60%**	**56%**	All Div'ds to Net Prof	**53%**

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+2.0	- -	+1.0
Avg. Indust. Use (MWH)	26548	26535	26731
Avg. Indust. Revs. per KWH (¢)	3.35	3.45	2.96
Capacity at Peak (Mw)	2912	3084	3085
Peak Load, Summer (Mw)	2843	2963	3084
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+3.2	+3.8	+3.6
Fixed Charge Cov. (%)	148	207	274

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	3.5%	-20.5%	*5.0%*
"Cash Flow"	1.0%	-4.5%	*4.0%*
Earnings	- -	-8.5%	*2.0%*
Dividends	-4.5%	-8.5%	*Nil*
Book Value	3.0%	2.5%	*4.0%*

Cal-endar	QUARTERLY REVENUES($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	188.2	211.9	246.7	197.7	844.5
2005	195.6	204.9	248.4	210.6	859.5
2006	268.4	242.6	230.5	184.8	926.3
2007	205.9	***230***	***240***	***214.1***	***890***
2008	***235***	***260***	***270***	***245***	***1010***

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.51	.34	.68	.37	1.90
2005	.55	.22	.56	.42	1.75
2006	.64	.53	.76	.42	2.35
2007	.56	***.40***	***.69***	***.35***	***2.00***
2008	***.60***	***.43***	***.75***	***.37***	***2.15***

Cal-endar	QUARTERLY DIVIDENDS PAID B†■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.465	.465	.465	.465	1.86
2004	.465	.465	.465	.30	1.70
2005	.30	.30	.30	.30	1.20
2006	.30	.30	.30	.30	1.20
2007	.30	.30			

BUSINESS: IDACORP, Inc. is the holding company for Idaho Power, a utility that owns 17 hydroelectric generation developments and partly owns three coal plants. Sold a patented fuel cell system in 2006. Sells electricity in Idaho (96% of revenues.) and Oregon (4%). Revenue breakdown: residential, 33%; commercial, 18%; industrial, 11%; other, 38%. Fuel and purchased power cost: 43% of '06 revenues; estimated labor costs: 9.0%. 2006 depreciation rate: 2.8%. Fuel sources: hydro, 43%; thermal, 33%; purchases, 24%. Has 1,976 employees. Chairman: Jon H. Miller. Chief Executive Officer & President: J. LaMont Kean. Incorporated: Idaho. Address: 1221 W. Idaho St., Boise, Idaho 83702. Telephone: 208-388-2200. Internet: www.idacorpinc.com.

IDACORP has filed a general rate case. The petition asks for a $63.9 million annual increase, based on an 11.50% return on common equity, up from the current 10.25%. The raise would cover investments of $360 million in the electrical system since the last rate order. This includes 650 miles of new transmission and distribution lines, maintenance and improvements at existing plants, environmental upgrades at coal- and gas-fired units, and costs related to relicensing hydroelectric facilities. An order on the request is due by yearend. Whatever amount is granted will take effect January 1st.

The company plans new capacity to meet future load requirements. The utility added 21,000 customers in each of the last two years and forecasts 2% annual growth over the next 20 years. To meet its obligations, IDA will employ a diversified set of resources. The demand-side program would reduce annual summertime peak load by 187 megawatts (mw) and by lesser amounts in the rest of the year. On the supply side, IDA has contracts to buy 400 mw of wind-driven power in 2008 and another 150 mw in 2012. It also plans to increase the capacity of Shoshone Falls from 12 mw to 62.5 mw, if water is available. Too, it has requested bids for geothermal energy and is considering adding coal-fired plants at existing locations. These additions will be made as needed. For the longer haul, the company and Pacific Corp are evaluating construction of a transmission line from Wyoming to south Idaho to import inexpensive coal-fired power.

Earnings will have difficulty matching 2006's solid performance. Last year's favorable tax settlement with the IRS and an $0.11-a-share profit on the sale of sulfur dioxide emission allowances will be absent this year. Too, reduced stream flows will limit off-system sales. Despite a full year of higher rates, we estimate 2007 earnings will decline 15%, to $2.00 a share. An order on the aforementioned rate request should help boost results next year. The stock is untimely.

We'd look elsewhere at this time. Though the yield is a cut above the utility norm, no increase in the payout is likely for a while. IDA will need to amass cash to fund the building program.

Arthur H. Medalie *August 10, 2007*

(A) EPS diluted. Excl. nonrecurring gains (loss): '93, 16¢; '00, 22¢; '03, 26¢; '05, (24¢); '06, 17¢. Next earnings report due early Nov. **(B)** Div'ds historically paid in late Feb., late May, late Aug., and late Nov. ■ Div'd reinvestment plan avail. † Shareholder investment plan avail. **(C)** Incl. deferred debits. In '06: $9.65/sh. **(D)** In mill. **(E)** Rate Base: Net original cost. Rate allowed on com. eq. in Idaho in '04: 10.25%; earned on avg. system com. eq., '06: 9.3%. Regulatory Climate: Above Average.

Company's Financial Strength	B+
Stock's Price Stability	75
Price Growth Persistence	20
Earnings Predictability	45

PINNACLE WEST NYSE-PNW

RECENT PRICE **37.48** | P/E RATIO **14.7** (Trailing: 13.0 / Median: 14.0) | RELATIVE P/E RATIO **0.79** | DIV'D YLD **5.7%** | VALUE LINE

TIMELINESS 4 Lowered 8/3/07
SAFETY 1 Raised 5/16/03
TECHNICAL 4 Lowered 7/20/07
BETA 1.00 (1.00 = Market)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
High:	32.3	42.8	49.3	43.4	52.7	50.7	46.7	40.5	45.8	46.7	51.0	51.7
Low:	26.3	27.6	39.4	30.2	25.7	37.7	21.7	28.3	36.3	39.8	38.3	37.2

2010-12 PROJECTIONS

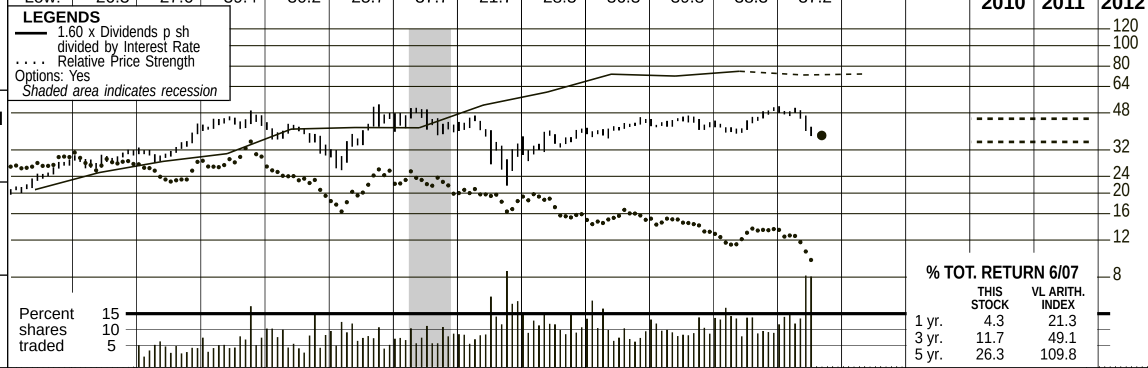
	Price	Gain	Ann'l Total Return
High	45	(+20%)	10%
Low	35	(-5%)	5%

Insider Decisions

	S	O	N	D	J	F	M	A	M
to Buy	0	0	0	0	0	0	0	0	0
Options	0	1	0	1	10	0	0	0	1
to Sell	0	1	0	1	0	0	0	0	1

Institutional Decisions

	3Q2006	4Q2006	1Q2007
to Buy	149	168	155
to Sell	96	106	124
Hld's(000)	88210	85861	79933



% TOT. RETURN 6/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	4.3	21.3
3 yr.	11.7	49.1
5 yr.	26.3	109.8

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
16.95	19.39	19.66	19.28	19.08	20.77	23.52	25.12	28.57	43.50	53.66	28.90	30.87	31.59	30.16	34.03	***34.45***	***36.40***	Revenues per sh	***42.65***
d1.39	4.70	5.25	5.09	5.16	5.90	7.12	7.34	7.73	7.99	8.72	7.01	7.33	6.93	5.76	6.76	***6.45***	***7.05***	"Cash Flow" per sh	***8.85***
d3.90	1.73	1.95	1.99	2.22	2.47	2.76	2.85	3.18	3.35	3.68	2.53	2.52	2.58	2.24	3.17	***2.55***	***2.70***	Earnings per sh A	***2.90***
- -	- -	.20	.83	.93	1.03	1.13	1.23	1.33	1.43	1.53	1.63	1.73	1.83	1.93	2.03	***2.13***	***2.21***	Div'd Decl'd per sh B■†	***2.31***
2.10	2.57	2.69	2.92	3.38	2.95	3.63	3.76	4.05	7.76	12.27	9.81	7.60	5.86	6.39	7.38	***7.95***	***7.95***	Cap'l Spending per sh	***7.95***
15.23	17.00	18.87	20.32	21.49	22.51	23.90	25.50	26.00	28.09	29.46	29.44	31.00	32.14	34.57	34.47	***34.90***	***35.40***	Book Value per sh C	***37.00***
87.01	87.16	87.42	87.43	87.52	87.52	84.83	84.83	84.83	84.83	84.83	91.26	91.29	91.79	99.08	99.96	***100.40***	***100.50***	Common Shs Outst'g D	***100.80***
- -	10.8	11.5	9.6	10.8	11.8	11.8	15.2	11.9	11.3	12.0	14.4	14.0	15.8	19.2	13.7	*Bold figures are*	*Value Line*	Avg Ann'l P/E Ratio	***14.0***
- -	.66	.68	.63	.72	.74	.68	.79	.68	.73	.61	.79	.80	.83	1.02	.74	*estimates*		Relative P/E Ratio	***.95***
- -	- -	.9%	4.3%	3.9%	3.5%	3.5%	2.8%	3.5%	3.8%	3.5%	4.5%	4.9%	4.5%	4.5%	4.7%			Avg Ann'l Div'd Yield	***5.8%***

CAPITAL STRUCTURE as of 3/31/07
Total Debt $3319.5 mill. **Due in 5 Yrs** $502.5 mill.
LT Debt $3187.0 mill. **LT Interest** $191.7 mill.
(LT interest earned: 3.4x)

Pension Assets-12/06 $1.21 bill. **Oblig.** $1.67 bill.

Pfd Stock None

Common Stock 100,237,583 shs. **as of 5/3/07**
MARKET CAP: $3.8 billion (Mid Cap)

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008		10-12
1995.0	2130.6	2423.4	3690.2	4551.4	2637.3	2817.9	2899.7	2988.0	3401.8	***3460***	***3660***	Revenues ($mill)	***4300***
248.7	252.6	270.8	283.6	312.2	215.2	230.6	235.2	223.2	317.1	***255***	***270***	Net Profit ($mill)	***290***
37.7%	39.5%	38.3%	44.1%	40.6%	39.1%	31.4%	35.4%	36.2%	33.0%	***33.0%***	***33.0%***	Income Tax Rate	***33.0%***
6.5%	7.4%	4.3%	7.6%	15.3%	20.5%	6.2%	6.9%	10.4%	6.6%	***4.0%***	***4.0%***	AFUDC % to Net Profit	***4.0%***
50.5%	47.6%	50.0%	45.1%	51.7%	51.8%	50.6%	46.7%	43.2%	48.4%	***49.0%***	***49.0%***	Long-Term Debt Ratio	***50.0%***
45.6%	50.2%	50.0%	54.9%	48.3%	48.2%	49.4%	53.3%	56.8%	51.6%	***51.0%***	***51.0%***	Common Equity Ratio	***50.0%***
4442.9	4307.6	4411.8	4337.8	5172.4	5567.9	5727.5	5535.2	6033.4	6678.8	***6835***	***6990***	Total Capital ($mill)	***7460***
4677.6	4730.6	4778.5	5133.2	5907.3	6479.4	7480.1	7535.5	7577.1	7881.9	***8290***	***8650***	Net Plant ($mill)	***9420***
7.4%	7.6%	7.9%	8.1%	7.6%	5.4%	5.5%	5.6%	5.0%	6.2%	***5.0%***	***5.5%***	Return on Total Cap'l	***5.5%***
11.3%	11.2%	12.3%	11.9%	12.5%	8.0%	8.1%	8.0%	6.5%	9.2%	***7.5%***	***7.5%***	Return on Shr. Equity	***8.0%***
11.6%	11.2%	12.2%	11.9%	12.5%	8.0%	8.1%	8.0%	6.5%	9.2%	***7.5%***	***7.5%***	Return on Com Equity E	***8.0%***
6.9%	6.4%	7.1%	6.8%	7.3%	2.9%	2.6%	2.3%	1.0%	3.4%	***1.0%***	***1.5%***	Retained to Com Eq	***1.5%***
44%	45%	42%	43%	41%	64%	68%	71%	85%	63%	***83%***	***82%***	All Div'ds to Net Prof	***80%***

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+3.2	+4.4	+5.6
Avg. Indust. Use (MWH)	707	670	730
Avg. Indust. Revs. per KWH (¢)	5.57	6.28	6.87
Capacity at Peak (Mw)	7758	7412	7652
Peak Load, Summer (Mw)	6402	7000	7652
Annual Load Factor (%)	52.2	50.0	48.0
% Change Customers (yr-end)	+3.7	+4.3	+4.4
Fixed Charge Cov. (%)	261	278	324

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	5.0%	-5.5%	*5.0%*
"Cash Flow"	2.0%	-4.5%	*5.5%*
Earnings	2.0%	-5.0%	*1.5%*
Dividends	7.5%	6.0%	*3.0%*
Book Value	4.5%	4.0%	*1.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	566.3	711.9	886.8	734.7	2899.7
2005	585.0	755.8	955.6	691.6	2988.0
2006	670.2	925.0	1076.5	730.1	3401.8
2007	695.1	863.4	***1110***	***791.5***	***3460***
2008	***750***	***910***	***1160***	***840***	***3660***

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.34	.78	1.14	.32	2.58
2005	.26	.88	.86	.24	2.24
2006	.12	1.11	1.84	.10	3.17
2007	.16	.78	***1.35***	***.26***	***2.55***
2008	***.20***	***.80***	***1.40***	***.30***	***2.70***

Cal-endar	QUARTERLY DIVIDENDS PAID B■† Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.425	.425	.425	.45	1.73
2004	.45	.45	.45	.425	1.83
2005	.475	.475	.475	.50	1.93
2006	.50	.50	.50	.525	2.03
2007	.525	.525			

BUSINESS: Pinnacle West Capital Corporation (parent of Arizona Public Service) supplies electricity to approx. 1,780,000 people in 11 of 15 Arizona counties. Electric revenue sources: residential, 51%; commercial, industrial, and other, 49%. Power costs: 36% of electric revenues; labor costs: 13% of total revenues. The mining industry is the largest industrial customer. Energy sources: coal, 31%; nuclear, 17%; gas & other, 17%; purchased power, 35%. Has 7,140 employees. Reported '06 depreciation rate: 3.1%. Est'd plant age: 10 years. Chairman & Chief Executive Officer: William J. Post. Pres.: Jack E. Davis. Inc.: Arizona. Address: 400 E. Van Buren St., Suite 700, P.O. Box 52132, Phoenix, AZ 85072-2132. Tel.: 602-379-2568. Internet: www.pinnaclewest.com.

Regulators have issued an order on Pinnacle West's general rate case. They granted PNW the entire $315 million requested for recovery of higher fuel and purchased-power costs. The decision also modifies the power supply adjuster, which will now use forward-looking, rather than historical, estimates of fuel costs that will be reconciled to actual costs. But the order falls far short of meeting company demands in the nonfuel-related sector. PNW had filed for $120 million for recovery of outlays on the Sundance gas-fired plant, funding of the underfunded pension plan, and environmental upgrades. But it was awarded only $7 million. That will put pressure on ratings and make it more difficult to issue debt at reasonable rates. Management has not decided whether to request a rehearing.

The company is building transmission lines to import much-needed power. It obtained approval for a $300 million, 500-kilovolt line around the constrained Phoenix area to increase import capability by 917 megawatts. The project includes two substations and threading 27 miles of lines between them. Completion is targeted for the summer of 2008. PNW also expects to build a 500-kv line between southwestern New Mexico and southeastern Arizona for delivery of 1,200 mw of renewable energy. For the longer run, the company and others are exploring construction of a 600-mile, $3 billion line from Wyoming to the Southwest to access inexpensive coal and wind-driven power.

Earnings are headed lower this year. Weakness in the housing market is slowing SunCor's land sales. Too, this fall's planned outage of Palo Verde 1 for the installation of new steam generators will require power purchases in the open market. Though energy sales may rise by 4%, we estimate 2007 earnings will fall more than 15%, to $2.55 a share. New plants coming on line should boost results next year. The stock is untimely.

The stock price has declined about 20% since our report three months ago. The chief culprit here is the disappointing rate order. But dividend growth prospects to 2010-2012 still exceed those of the group. Utility investors might consider taking a position here.

Arthur H. Medalie *August 10, 2007*

(A) Diluted egs. Excl. nonrecurring gains (losses): '91, ($4.68); '93, 22¢; '94, 31¢; '95, net 6¢; '99, ($1.20); '02, (77¢); excl. gains (losses) from discontinued ops.: '91, $1.76; '92, 7¢; '99, ($1.97); '00, 22¢; '05, (36¢); '06, 10¢. Next earnings report due late Oct. **(B)** Div'ds historically paid in early Mar., June, Sept., and Dec. ■ Divd reinvest. plan avail. † Shareholder invest. plan avail. **(C)** Incl. def. chgs. In '06: $9.51/sh. **(D)** In mill. **(E)** Rate base: Fair value. Rate all'd on com. eq. in '05: 10.25%; earned on avg. com. eq., '06: 9.2%. Reg. Clim.: Avg.

Company's Financial Strength	A
Stock's Price Stability	85
Price Growth Persistence	40
Earnings Predictability	60

PORTLAND GENERAL NYSE-POR

RECENT PRICE	P/E RATIO		RELATIVE P/E RATIO	DIV'D YLD
26.91	11.5	(Trailing: 11.2 Median: NMF)	0.62	3.6%

VALUE LINE

TIMELINESS – F

SAFETY 2 New 11/10/06

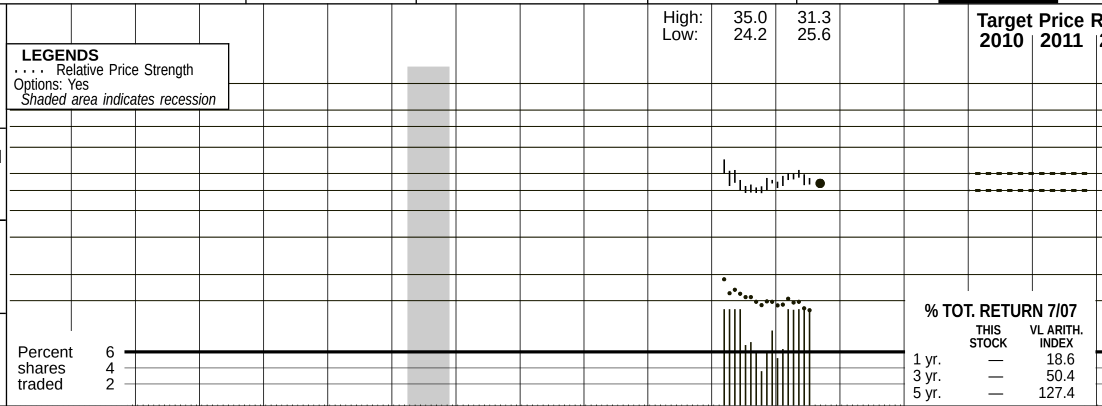
TECHNICAL – F

BETA NMF (1.00 = Market)

	2005	2006
High:	35.0	31.3
Low:	24.2	25.6

Target Price Range 2010 | 2011 | 2012

LEGENDS
.... Relative Price Strength
Options: Yes
Shaded area indicates recession



2010-12 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	30	(+10%)	7%
Low	25	(-5%)	2%

Insider Decisions

	S	O	N	D	J	F	M	A	M
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	3Q2006	4Q2006	1Q2007
to Buy	58	86	82
to Sell	36	44	54
Hld's(000)	23201	27216	31961

Percent shares traded 6 4 2

% TOT. RETURN 7/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	—	18.6
3 yr.	—	50.4
5 yr.	—	127.4

On April 3, 2006, Portland General Electric's existing stock (which was owned by Enron) was canceled, and 62.5 million shares were issued to Enron's creditors or the Disputed Claims Reserve (DCR). The stock began trading on a when-issued basis that day, and regular trading began on April 10, 2006. Shares issued to the DCR were released over time to Enron's creditors until all of the remaining shares were released in June, 2007.

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
--	--	--	--	--	--	--	--	23.14	24.32	*26.80*	*28.80*	Revenues per sh	*31.75*
--	--	--	--	--	--	--	--	4.75	4.64	*5.05*	*5.20*	"Cash Flow" per sh	*5.25*
--	--	--	--	--	--	--	--	1.02	1.14	*2.35*	*1.95*	Earnings per sh A	*2.25*
--	--	--	--	--	--	--	--	--	.68	*.93*	*.97*	Div'd Decl'd per sh B	*1.25*
--	--	--	--	--	--	--	--	4.08	5.94	*8.45*	*7.65*	Cap'l Spending per sh	*6.50*
--	--	--	--	--	--	--	--	19.15	19.58	*20.90*	*21.90*	Book Value per sh C	*25.25*
--	--	--	--	--	--	--	--	62.50	62.50	*62.50*	*62.50*	Common Shs Outst'g D	*67.00*
--	--	--	--	--	--	--	--	--	23.4	*Bold figures are*		Avg Ann'l P/E Ratio	*12.5*
--	--	--	--	--	--	--	--	--	1.26	*Value Line*		Relative P/E Ratio	*.85*
--	--	--	--	--	--	--	--	--	2.5%	*estimates*		Avg Ann'l Div'd Yield	*4.5%*
--	--	--	--	--	--	--	1454.0	1446.0	1520.0	*1675*	*1800*	Revenues ($mill)	*2125*
--	--	--	--	--	--	--	92.0	64.0	71.0	*145*	*120*	Net Profit ($mill)	*145*
--	--	--	--	--	--	--	37.0%	40.2%	33.6%	*33.0%*	*38.0%*	Income Tax Rate	*38.0%*
--	--	--	--	--	--	--	9.8%	18.8%	33.8%	*20.0%*	*21.0%*	AFUDC % to Net Profit	*14.0%*
--	--	--	--	--	--	--	41.1%	42.3%	43.4%	*49.5%*	*53.0%*	Long-Term Debt Ratio	*51.0%*
--	--	--	--	--	--	--	58.9%	57.7%	56.6%	*50.5%*	*47.0%*	Common Equity Ratio	*49.0%*
--	--	--	--	--	--	--	2171.0	2076.0	2161.0	*2595*	*2905*	Total Capital ($mill)	*3450*
--	--	--	--	--	--	--	2275.0	2436.0	2718.0	*3080*	*3355*	Net Plant ($mill)	*4150*
--	--	--	--	--	--	--	5.6%	4.6%	4.7%	*7.0%*	*5.5%*	Return on Total Cap'l	*6.0%*
--	--	--	--	--	--	--	7.2%	5.3%	5.8%	*11.0%*	*9.0%*	Return on Shr. Equity	*8.5%*
--	--	--	--	--	--	--	7.2%	5.3%	5.8%	*11.0%*	*9.0%*	Return on Com Equity E	*8.5%*
--	--	--	--	--	--	--	7.2%	5.3%	3.5%	*7.0%*	*4.5%*	Retained to Com Eq	*4.0%*
--	--	--	--	--	--	--	--	72%	39%	*40%*	*50%*	All Div'ds to Net Prof	*55%*

CAPITAL STRUCTURE as of 3/31/07
Total Debt $1038.0 mill. **Due in 5 Yrs** $281.0 mill.
LT Debt $943.0 mill. **LT Interest** $61.0 mill.
(LT interest earned: 3.8x)
Leases, Uncapitalized Annual rentals $8.0 mill.

Pension Assets-12/06 $503.0 mill. **Oblig.** $492.0 mill.
Pfd Stock None

Common Stock 62,507,396 shs.
as of 4/30/07

MARKET CAP: $1.7 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+.6	+1.2	+3.6
Avg. Indust. Use (MWH)	16749	13199	15930
Avg. Indust. Revs. per KWH (¢)	5.42	5.65	5.82
Capacity at Peak (Mw)	NA	NA	NA
Peak Load, Winter (Mw) G	3942	3608	3706
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+1.7	+1.7	+1.7
Fixed Charge Cov. (%)	288	239	206

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd 2006 to '10-'12
Revenues	--	--	5.5%
"Cash Flow"	--	--	2.5%
Earnings	--	--	14.5%
Dividends	--	--	13.5%
Book Value	--	--	5.0%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	395.0	332.0	348.0	379.0	1454.0
2005	371.0	333.0	355.0	387.0	1446.0
2006	381.0	351.0	372.0	416.0	1520.0
2007	436.0	402.0	*425*	*412*	*1675*
2008	*475*	*425*	*450*	*450*	*1800*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	--	--	--	--	--
2005	.61	.26	.30	d.15	1.02
2006	d.10	.43	.16	.64	1.14
2007	.88	.73	*.24*	*.50*	*2.35*
2008	*.60*	*.55*	*.25*	*.55*	*1.95*

Cal-endar	QUARTERLY DIVIDENDS PAID B Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	--	--	--	--	--
2004	--	--	--	--	--
2005	--	--	--	--	--
2006	--	--	.225	.225	.45
2007	.225	.225	.235		

BUSINESS: Portland General Electric Company (PGE) provides electricity to 802,000 customers in 52 cities in a 4,000-square-mile area of Oregon, including Portland and Salem. The company is in the process of decommissioning the Trojan nuclear plant. Electric revenue breakdown, '06: residential, 42%; commercial, 36%; industrial, 13%; other, 9%. Generating sources: coal, 22%; hydro, 21%; gas & oil, 8%; purchased power, 49%. Fuel costs: 50% of revenues. '06 reported depreciation rate: 4.3%. Has 2,600 employees. Chairman: Corbin A. McNeill, Jr. Chief Executive Officer and President: Peggy Y. Fowler. Incorporated: Oregon. Address: 121 SW Salmon Street, Portland, Oregon 97204. Telephone: 503-464-8000. Internet: www.portlandgeneral.com.

Portland General Electric is building a windfarm. The first phase (125 megawatts) of the Biglow Canyon project is expected to cost $260 million and go into service by December of 2007. PGE is seeking a rate increase of $9.4 million (revised downward from $13 million) to recoup its costs. The company plans to add two more phases to Biglow Canyon, which would raise capacity to 400 mw-450 mw, at a cost of $600 million-$700 million. These would come on line in 2009 and 2010. Oregon has passed a renewable-energy law, which makes wind power a more attractive option for PGE, but the demand for wind-power equipment in many parts of the United States has caused the cost to rise considerably, while the availability of this equipment has declined.

PGE also intends to install automated meter reading equipment. The utility is asking for a rate hike of $13 million to recover the capital cost, which is estimated at $132 million. The installation should reduce annual operating expenses by $18 million, however.

The company is using debt to help finance its capital spending. The common-equity ratio was over 56% at the end of 2006, which is high for a utility. Using debt financing will lower PGE's cost of capital and put the capitalization ratios closer to the norm for utilities.

Earnings will probably be unusually high in 2007. In the first quarter, PGE recorded a credit of $0.30 a share because the Oregon commission allowed the utility to defer (for future recovery in rates) some of the replacement power costs associated with an extended outage of the Boardman coal-fired plant in 2005 and 2006. A low tax rate should help, too. Our estimate of $2.35 a share is at the upper end of the company's targeted range of $2.25-$2.35. Without the aforementioned Boardman credit in 2008, earnings will likely decline.

This stock's yield is about average, by utility standards. The equity is not ranked for Timeliness due to its short trading history since PGE became a publicly traded company once again in April of 2006. With the quotation trading within our 2010-2012 Target Price Range, these shares offer little appeal for the 3- to 5-year period.

Paul E. Debbas, CFA *August 10, 2007*

(A) Diluted earnings. Next earnings report due late October. '05 per-share data are pro forma, based on shares outstanding when stock began trading in '06. (B) Dividends paid mid-January, April, July, and October. (C) Incl. deferred charges. In '06: $384.0 mill., $6.14/sh. (D) In millions. (E) Rate base: Net original cost. Rate allowed on common equity in '07: 10.1%; earned on average common equity, '06: 5.9%. Regulatory Climate: Average. (F) Unranked due to short trading history. (G) Summer peak in '06.

Company's Financial Strength	B++
Stock's Price Stability	NMF
Price Growth Persistence	NMF
Earnings Predictability	NMF

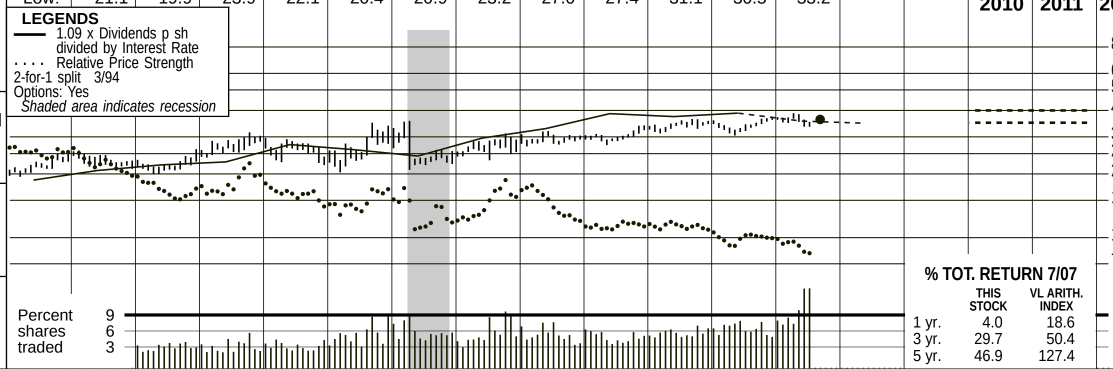
SOUTHERN CO. NYSE-SO

RECENT PRICE **36.25** | P/E RATIO **16.5** (Trailing: 16.0 / Median: 15.0) | RELATIVE P/E RATIO **0.94** | DIV'D YLD **4.5%** | VALUE LINE

TIMELINESS	3 Raised 8/4/06
SAFETY	1 Raised 6/3/05
TECHNICAL	3 Raised 8/24/07
BETA .75 (1.00 = Market)	

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
High:	25.9	26.3	31.6	29.6	35.0	35.7	31.1	32.0	34.0	36.5	37.4	38.9
Low:	21.1	19.9	23.9	22.1	20.4	20.9	23.2	27.0	27.4	31.1	30.5	33.2

Target Price Range 2010 | 2011 | 2012



2010-12 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	40	(+10%)	7%
Low	35	(-5%)	4%

Insider Decisions

	O	N	D	J	F	M	A	M	J
to Buy	0	1	0	0	0	0	2	0	0
Options	1	0	0	2	0	0	2	2	0
to Sell	2	0	0	2	0	0	2	2	0

Institutional Decisions

	3Q2006	4Q2006	1Q2007
to Buy	255	292	250
to Sell	232	233	283
Hld's(000)	313264	334197	330260

% TOT. RETURN 7/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	4.0	18.6
3 yr.	29.7	50.4
5 yr.	46.9	127.4

In September, 2000, Southern spun off Mirant, its independent power marketing and trading subsidiary. Issuing 66.7 million shares, the company and Mirant shared $1.8 billion in gross proceeds. In April, 2001, management spun off the remaining 80.3% stake in Mirant to Southern investors; 0.4 of a common share in the subsidiary was distributed for each common share in the parent held. Mirant filed for Chapter 11 bankruptcy protection in July, 2003 and emerged from bankruptcy in January, 2006.

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
18.41	16.32	17.39	14.76	14.53	14.71	15.31	16.04	18.28	19.23	**19.95**	**20.55**	Revenues per sh	**23.25**
3.90	4.25	4.17	3.89	3.54	3.45	3.53	3.65	4.03	4.01	**4.20**	**4.25**	"Cash Flow" per sh	**4.75**
1.58	1.73	1.83	2.01	1.61	1.85	1.97	2.06	2.13	2.10	**2.25**	**2.30**	Earnings per sh A	**2.50**
1.30	1.34	1.34	1.34	1.34	1.36	1.39	1.42	1.48	1.54	**1.60**	**1.66**	Div'd Decl'd per sh B ■ †	**1.85**
2.71	2.87	3.84	3.26	3.74	3.79	2.72	2.84	3.20	4.01	**5.10**	**5.75**	Cap'l Spending per sh	**4.25**
14.08	14.02	13.82	15.67	11.42	12.15	13.13	13.86	14.41	15.23	**16.35**	**17.40**	Book Value per sh C	**19.75**
685.00	698.63	666.00	682.00	699.00	716.90	734.80	741.80	741.60	746.40	**765.00**	**783.00**	Common Shs Outst'g D	**805.00**
14.0	15.7	14.3	13.2	14.6	14.6	14.8	14.7	15.9	16.2	*Bold figures are*		Avg Ann'l P/E Ratio	**15.0**
.81	.82	.82	.86	.75	.80	.84	.78	.85	.87	*Value Line*		Relative P/E Ratio	**1.00**
5.9%	4.9%	5.1%	5.0%	5.7%	5.0%	4.7%	4.7%	4.4%	4.5%	*estimates*		Avg Ann'l Div'd Yield	**5.0%**
12611	11403	11585	10066	10155	10549	11251	11902	13554	14356	**15250**	**16100**	Revenues ($mill)	**18650**
1245.0	1372.0	1457.0	1501.0	1306.0	1510.0	1602.1	1589.0	1621.0	1608.0	**1760**	**1830**	Net Profit ($mill)	**2080**
36.9%	24.1%	25.6%	31.0%	29.9%	25.9%	27.0%	27.0%	26.9%	32.7%	**34.0%**	**35.0%**	Income Tax Rate	**35.0%**
1.6%	1.8%	1.9%	4.7%	5.1%	5.4%	4.6%	5.2%	4.4%	4.8%	**6.0%**	**7.0%**	AFUDC % to Net Profit	**5.0%**
46.4%	45.9%	48.2%	37.1%	43.8%	43.1%	45.9%	53.5%	53.2%	50.8%	**51.5%**	**52.0%**	Long-Term Debt Ratio	**53.5%**
43.5%	42.9%	37.8%	50.6%	42.2%	43.4%	43.6%	44.1%	44.3%	46.2%	**46.0%**	**45.5%**	Common Equity Ratio	**44.0%**
22158	22817	24372	21147	18925	20086	22135	23288	24131	24618	**27250**	**29975**	Total Capital ($mill)	**35800**
23652	24124	24544	21622	23084	24642	27534	28361	29480	31092	**33525**	**36500**	Net Plant ($mill)	**43400**
7.1%	7.6%	7.8%	8.5%	8.2%	8.6%	8.4%	8.1%	8.2%	8.2%	**8.0%**	**7.5%**	Return on Total Cap'l	**7.5%**
10.5%	11.1%	11.5%	11.3%	12.3%	13.2%	13.4%	14.7%	14.4%	13.3%	**13.5%**	**12.5%**	Return on Shr. Equity	**12.5%**
11.2%	12.2%	13.6%	12.3%	14.0%	15.1%	14.8%	14.9%	14.9%	13.8%	**13.5%**	**13.0%**	Return on Com Equity E	**13.0%**
2.0%	2.7%	3.6%	4.1%	2.5%	4.1%	4.4%	4.7%	4.6%	3.8%	**4.0%**	**3.5%**	Retained to Com Eq	**3.5%**
84%	81%	77%	71%	85%	76%	73%	69%	70%	73%	**71%**	**72%**	All Div'ds to Net Prof	**73%**

CAPITAL STRUCTURE as of 6/30/07
Total Debt $16871 mill. **Due in 5 Yrs** $4516 mill.
LT Debt $14073 mill. **LT Interest** $739.0 mill.
(LT interest earned: 4.0x)
Leases, Uncapitalized Annual rentals $135.0 mill.
Pension Assets-12/06 $6.69 bill. **Oblig.** $5.49 bill.
Pfd Stock $743.9 mill. **Pfd Div'd** $40.5 mill.
Incl. 1 mill. shs. 4.20%-5.44% cum. sub. pfd. ($100 par); 12 mill. shs. 4.95%-5.83% cum. sub. pfd. ($1 par); 2 mill. shs. 6.0% noncum. sub. pfd. ($25 par); 1 mill. shs. 6.0% noncum. sub. pfd. ($100 par).
Common Stock 756,427,551 shs.
MARKET CAP: $27 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	+3.6	+1.2	+1.4
Avg. Indust. Use (MWH)	4029	3676	3670
Avg. Indust. Revs. per KWH (¢)	4.34	5.05	5.21
Capacity at Yearend (Mw)	38622	40502	41785
Peak Load, Summer (Mw)	34414	35050	35890
Annual Load Factor (%)	61.4	60.2	60.8
% Change Customers (yr-end)	+1.5	+1.2	+1.7
Fixed Charge Cov. (%)	358	358	335

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	2.5%	3.0%	4.5%
"Cash Flow"	1.0%	- -	3.5%
Earnings	2.5%	3.0%	3.0%
Dividends	2.0%	2.0%	4.0%
Book Value	1.0%	1.0%	5.5%

Cal-endar	QUARTERLY REVENUES (mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	2732	3009	3441	2720	11902
2005	2787	3120	4358	3289	13554
2006	3063	3592	4549	3152	14356
2007	3409	3772	**4800**	**3269**	**15250**
2008	**3600**	**3950**	**5100**	**3450**	**16100**

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.45	.48	.87	.26	2.06
2005	.43	.52	.97	.21	2.13
2006	.35	.52	.99	.25	2.10
2007	.45	.57	**.96**	**.27**	**2.25**
2008	**.40**	**.55**	**1.05**	**.30**	**2.30**

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.343	.343	.35	.35	1.39
2004	.35	.35	.358	.358	1.42
2005	.358	.373	.373	.373	1.48
2006	.373	.388	.388	.388	1.54
2007	.388	.403			

BUSINESS: The Southern Company's four operating subsidiaries supply electricity to 4.3 million customers in about 120,000 square miles of Georgia, Alabama, Florida, and Mississippi. Revenue breakdown, '06: residential, 35%; commercial, 30%; industrial, 21%; other, 14%. Retail revenues by state: Georgia, 52%; Alabama, 34%; Florida, 8%; Mississippi, 6%. Also has competitive generation business. Generating sources, '06: coal, 67%; nuclear, 14%; oil & gas, 12%; hydro, 2%; purchased, 5%. Fuel costs: 40% of revenues. '06 reported deprec. rate: 3.0%. Has 26,100 employees. Chairman, President, and CEO: David M. Ratcliffe. Inc.: Delaware. Address: 30 Ivan Allen Jr. Blvd., N.W., Atlanta, Georgia 30308. Tel.: 404-506-5000. Internet: www.southernco.com.

Southern Company's largest utility subsidiary has filed a general rate case. Georgia Power is seeking a rate hike of $406.7 million (6%) based on a return of 12.5% on a common-equity ratio of 52.7%. The utility is looking for recovery of capital expenditures associated with environmental compliance, system reliability, and customer growth. Georgia Power's last four rate cases have resulted in three-year settlements, so such an outcome would be no surprise. In view of this, the utility's filing included an option for additional rate increases of $191 million (2.65%) at the start of 2009 and $45 million (0.6%) at the start of 2010. An order is expected by December, with new tariffs taking effect at the start of 2008.

Our 2007 earnings estimate remains at the top of Southern Company's targeted range of $2.18-$2.25 a share. The company's utilities are benefiting from good kilowatt-hour sales growth. Our estimate *includes* $0.05-$0.07 a share of profits from Southern's synthetic fuel investments. Note that the third-quarter comparison will be tough due to favorable weather patterns in 2006 and higher operating and maintenance expenses.

We look for a modest earnings increase in 2008. We figure that Georgia Power will get some rate relief, which would be a plus. On the other hand, the synfuel program will cease at the end of 2007, so Southern won't have any such income next year. Accordingly, we estimate a low-single-digit earnings increase in 2008. This would fall short of Southern's annual growth target of 4%-6%.

Capital spending is rising. The company's 2007-2009 capital budget of $13.2 billion includes $4.6 billion for environmental compliance. Such a large capital program necessitates some financing. Over this three-year period, Southern expects to add $4.6 billion of debt and preferred stock, along with $1.5 billion of common equity. Even so, the capitalization ratios should remain healthy. The company has a Financial Strength rating of A.

This top-quality stock has some appeal for conservative, income-oriented investors. The yield is above average, even for a utility, and 3- to 5-year dividend-growth potential is respectable.

Paul E. Debbas, CFA *August 31, 2007*

(A) Diluted earnings. Excl. nonrecurring gain: '03, 6¢. '06 earnings don't add to total due to rounding. Next earnings report due late Oct. (B) Div'ds historically paid in early Mar., June, Sept., and Dec. ■ Div'd reinvestment plan available. † Shareholder investment plan available. (C) Incl. def'd charges. In '06: $6.28/sh. (D) In mill., adj. for split. (E) Rate base: AL, MS, fair value; FL, GA, orig. cost. Allowed return on com. eq. (blended): 13.5%. Earned on avg. com. eq., '06: 14.3%. Regulatory Climate: AL, FL: Above Average; GA, MS: Average.

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	25
Earnings Predictability	95

WESTAR ENERGY NYSE-WR

RECENT PRICE 24.90 | P/E RATIO 14.6 (Trailing: 13.2 / Median: 17.0) | RELATIVE P/E RATIO 0.81 | DIV'D YLD 4.4% | VALUE LINE

TIMELINESS 3 Lowered 6/29/07
SAFETY 2 Raised 4/1/05
TECHNICAL 4 Lowered 9/21/07
BETA .90 (1.00 = Market)

High:	34.9	43.4	44.2	33.9	25.9	25.9	18.0	20.5	22.9	25.0	27.2	28.6
Low:	28.0	29.8	32.6	16.8	14.7	15.6	8.5	9.8	18.1	21.1	20.1	22.8

Target Price Range
2010 | 2011 | 2012

2010-12 PROJECTIONS

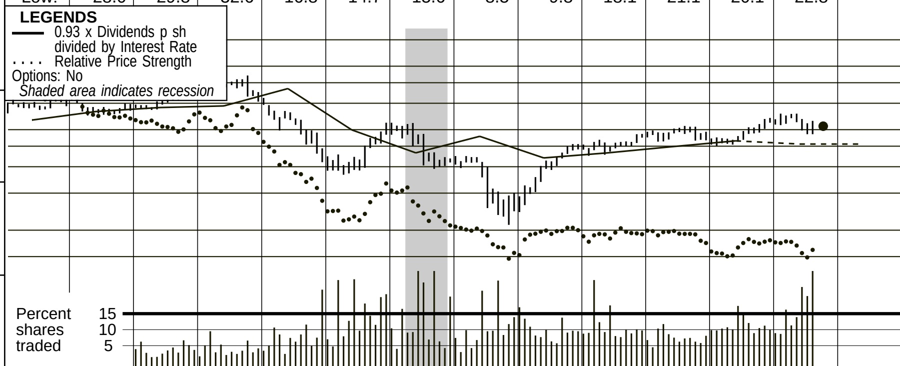
	Price	Gain	Ann'l Total Return
High	30	(+20%)	9%
Low	25	(Nil)	5%

Insider Decisions

	N	D	J	F	M	A	M	J	J
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	3	0	0	0	4	0	1	0	0

Institutional Decisions

	4Q2006	1Q2007	2Q2007
to Buy	100	113	117
to Sell	86	84	88
Hld's(000)	69387	71365	78792



% TOT. RETURN 8/07

	THIS STOCK	VL ARITH. INDEX
1 yr.	3.7	15.8
3 yr.	30.8	52.6
5 yr.	153.3	126.5

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	© VALUE LINE PUB., INC.	10-12
33.62	26.81	30.99	26.26	25.01	31.67	32.90	30.86	30.21	33.80	31.20	24.77	20.06	17.02	18.23	18.37	*18.75*	*19.70*	Revenues per sh	*22.80*
4.89	4.62	5.33	4.98	5.17	5.52	3.47	6.35	7.51	6.96	5.32	4.77	3.77	3.12	3.28	3.94	*4.00*	*4.40*	"Cash Flow" per sh	*5.50*
2.41	2.20	2.76	2.51	2.71	2.60	d.46	2.13	1.48	.89	d.58	1.00	1.48	1.17	1.55	1.88	*1.75*	*1.80*	Earnings per sh A	*2.00*
2.04	1.90	1.94	1.98	2.03	2.07	2.10	2.14	2.14	1.44	1.20	1.20	.87	.80	.92	.98	*1.08*	*1.16*	Div'd Decl'd per sh B■†	*1.28*
3.64	3.49	3.86	3.86	3.77	3.09	3.22	2.77	4.09	4.40	3.37	1.89	2.06	2.19	2.45	3.95	*8.00*	*7.30*	Cap'l Spending per sh	*5.30*
18.59	21.51	23.08	23.93	24.71	25.14	30.79	29.40	27.83	27.20	25.97	13.68	14.23	16.13	16.31	17.62	*18.65*	*19.40*	Book Value per sh C	*21.65*
34.57	58.05	61.62	61.62	62.86	64.63	65.41	65.91	67.40	70.08	70.08	71.51	72.84	86.03	86.84	87.39	*91.80*	*92.40*	Common Shs Outst'g E	*94.20*
10.2	12.9	12.6	11.6	11.7	11.7	- -	18.4	17.2	20.6	- -	14.0	10.8	17.4	14.8	12.2	*Bold figures are*		Avg Ann'l P/E Ratio	*13.5*
.65	.78	.74	.76	.78	.73	- -	.96	.98	1.34	- -	.76	.62	.92	.79	.66	*Value Line*		Relative P/E Ratio	*.90*
8.3%	6.7%	5.6%	6.8%	6.4%	6.8%	6.3%	5.5%	8.4%	7.9%	5.8%	8.6%	5.5%	3.9%	4.0%	4.3%	*estimates*		Avg Ann'l Div'd Yield	*4.7%*

CAPITAL STRUCTURE as of 6/30/07
Total Debt $1883.4 mill. **Due in 5 Yrs** $315.1 mill.
LT Debt $1713.4 mill. **LT Interest** $94.9 mill.

(LT interest earned: 3.3x)
Pension Assets-12/06 $451 mill. **Oblig.** $552 mill.
Pfd Stock $21.4 mill. **Pfd Div'd** $.9 mill.
121,613 shs. 4 1/2%, callable 108; 54,970 shs. 4 1/4%, callable 101.50; 37,780 shs. 5%, callable 102. All cum. $100 par.

Common Stock 91,478,994 shs. **as of 8/1/07**
MARKET CAP: $2.3 billion (Mid Cap)

1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008		10-12
2151.8	2034.1	2036.2	2368.5	2186.3	1771.1	1461.1	1464.5	1583.3	1605.7	*1720*	*1820*	Revenues ($mill)	*2150*
d25.2	141.3	100.4	62.7	d40.0	72.0	108.1	100.1	134.9	165.3	*160*	*165*	Net Profit ($mill)	*190*
NMF	9.3%	- -	42.4%	NMF	53.4%	43.1%	25.0%	31.0%	25.4%	*25.0%*	*25.0%*	Income Tax Rate	*25.0%*
- -	- -	- -	- -	- -	- -	5.0%	- -	5.0%	1.0%	*1.0%*	*1.0%*	AFUDC % to Net Profit	*1.0%*
48.6%	58.4%	60.3%	62.6%	61.8%	71.6%	66.2%	53.8%	52.1%	50.0%	*49.5%*	*50.0%*	Long-Term Debt Ratio	*49.5%*
44.8%	36.9%	39.2%	36.9%	37.7%	22.9%	33.2%	45.5%	47.2%	49.3%	*49.5%*	*49.5%*	Common Equity Ratio	*50.0%*
4491.0	5245.9	4783.4	5169.3	4822.4	4272.4	3127.3	3049.2	3000.4	3124.2	*3450*	*3630*	Total Capital ($mill)	*4075*
3783.5	3795.1	3889.4	3993.4	4042.9	3995.4	3909.5	3911.0	3947.7	4071.6	*4600*	*5035*	Net Plant ($mill)	*5750*
.8%	4.3%	4.5%	3.4%	1.5%	4.4%	7.0%	5.5%	6.2%	6.7%	*6.0%*	*6.0%*	Return on Total Cap'l	*6.0%*
NMF	6.5%	5.3%	3.2%	NMF	5.9%	10.2%	7.1%	9.4%	10.6%	*9.0%*	*9.0%*	Return on Shr. Equity	*9.0%*
NMF	7.1%	5.3%	3.2%	NMF	7.3%	10.3%	7.1%	9.5%	10.7%	*9.0%*	*9.5%*	Return on Com Equity D	*9.0%*
NMF	NMF	NMF	NMF	NMF	NMF	4.9%	3.2%	4.3%	5.5%	*3.5%*	*3.5%*	Retained to Com Eq	*3.5%*
NMF	102%	NMF	NMF	NMF	120%	53%	56%	55%	49%	*62%*	*65%*	All Div'ds to Net Prof	*65%*

ELECTRIC OPERATING STATISTICS

	2004	2005	2006
% Change Retail Sales (KWH)	-.1	+4.6	+4.8
Avg. Indust. Use (MWH)	1186	1233	1248
Avg. Indust. Revs. per KWH (¢)	4.38	4.34	4.58
Capacity at Peak (Mw)	5844	5851	6033
Peak Load, Summer (Mw)	4455	4549	4914
Annual Load Factor (%)	52.6	55.5	54.0
% Change Customers (yr-end)	+1.4	+1.1	+1.2
Fixed Charge Cov. (%)	201	255	291

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '04-'06 to '10-'12
Revenues	-4.5%	-11.0%	*4.0%*
"Cash Flow"	-4.0%	-12.0%	*8.0%*
Earnings	-5.0%	21.0%	*4.5%*
Dividends	-8.0%	-11.0%	*6.0%*
Book Value	-4.0%	-9.0%	*4.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	340.3	358.4	421.5	344.3	1464.5
2005	336.5	374.8	477.9	394.1	1583.3
2006	340.0	406.6	515.9	343.2	1605.7
2007	370.3	415.2	*560*	*374.5*	*1720*
2008	*395*	*440*	*585*	*400*	*1820*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.12	.16	.70	.19	1.17
2005	.18	.32	.97	.08	1.55
2006	.30	.40	1.03	.15	1.88
2007	.34	.36	*.92*	*.13*	*1.75*
2008	*.30*	*.35*	*.98*	*.17*	*1.80*

Cal-endar	QUARTERLY DIVIDENDS PAID B■† Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2003	.30	.19	.19	.19	.87
2004	.19	.19	.19	.19	.76
2005	.23	.23	.23	.23	.92
2006	.23	.25	.25	.25	.98
2007	.25	.27	.27		

BUSINESS: Westar Energy, Inc., formerly Western Resources, is the parent of Kansas Power & Light. It supplies electricity to 653,000 customers (80% of revs.) in east. Kan.; other (20%). Electric revenue sources: resid. and rural, 41%; commer., 37%; indust., 22%; misc.: less than 1%. Acquired Kansas Gas & Electric Co. 3/92. Sold investment in ONEOK in 2003 and 85% ownership in Protection One in February, 2004. 2006 depreciation rate: 2.7%. Estimated plant age: 16 years. Fuels: coal; 79%; nuclear: 14%; gas: 7%. Labor costs: 17%. Has 2,223 employees. Chairman: Charles Q. Chandler IV. C.E.O. & Pres.: William B. Moore. Inc.: Kansas. Address: 818 Kansas Avenue, P.O. Box 889, Topeka, Kansas 66601. Tel.: 785-575-8227. Internet: www.wr.com.

Westar Energy has regulatory approval to add transmission capacity. It will build a new line in two phases. The first phase will be a 345-kilovolt line that will run from Wichita to the Hutchinson area. WR is working with landowners along the site to obtain the necessary easements. The initial segment should be operative in mid-2009. Construction of the second phase, which will extend from the Rose Hill substation to the Oklahoma border, will begin after the first line is completed. Since both lines will be built above ground, the total cost should be under $100 million. The lines will not only serve Westar's retail and wholesale customers, but will provide power throughout the state of Kansas.

The company is also expanding its generating portfolio. Last spring, it began construction of the 300-megawatt (mw), gas-fired Emporia plant, which it expects to place on line in 2008. The unit's capacity will likely be increased to 600 mw. Its life expectancy is 30 years. Management has asked the commission to determine that the total estimated cost of $318 million will be included in the rate base and that any amount in excess of that figure will be subject to a prudence review. WR has also received proposals for 500 mw of wind-driven power and other renewable sources and is discussing terms with the prospective providers. Finally, to diversify fuel sources, WR will soon seek a site for its next coal-fired plant that it will need by the middle of the next decade.

Earnings may decline a bit in 2007. Periodic recovery of fuel costs and the absence of last year's downtime for refueling the Wolf Creek nuclear plant are pluses. But these positives will be more than offset by an increase in long-term debt and more common shares outstanding to pay for planned investments. For now, we are maintaining our 2007 earnings estimate of $1.75 a share. The focus on core operations suggests slow, but steady, income gains over the coming 3 to 5 years.

Dividend growth prospects to 2010-2012 exceed those of the group. But the possible loss of a lawsuit against two former executives leaves a cloud over these shares. On balance, Westar is an average utility selection.

Arthur H. Medalie *September 28, 2007*

(A) EPS basic. Excl. nonrecur gains (losses): '94, $0.31; '96, ($0.19); '97 net, $7.97; '98, ($1.45); '99, ($1.31); '00, $1.07; '01, 27¢, '02, ($12.06); '03 net, 77¢. Next egs. rep't due late Oct. (B) Div'ds historically paid in early Jan., early April, early July, and early Oct. ■ Div'd reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. intang. in '06: $6.29/sh. (D) Rate base deter.: fair value; rate all'd on com. eq. (elect.) in '06: 10.0%. Earned on avg. com. eq. in '06: 10.9%. Regul. Clim.: Avg. (E) In mill.

Company's Financial Strength	B++
Stock's Price Stability	80
Price Growth Persistence	25
Earnings Predictability	15

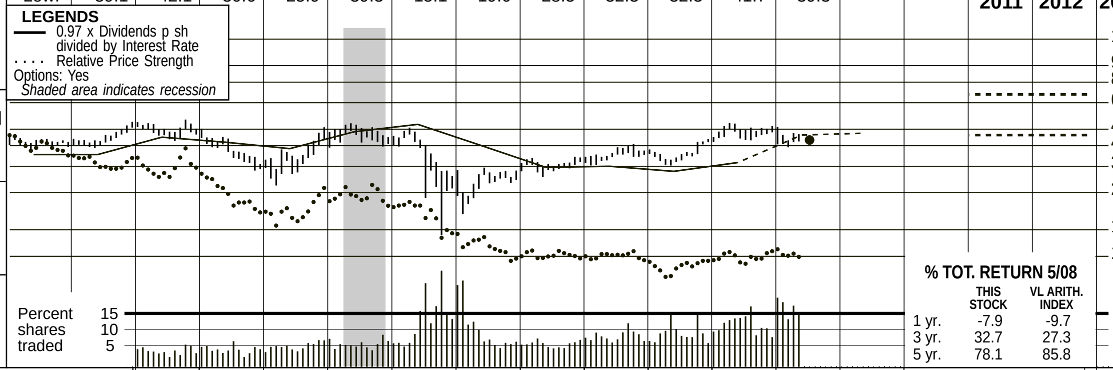
AMERICAN ELEC. PWR. NYSE-AEP

RECENT PRICE **42.61** | P/E RATIO **12.9** (Trailing: 13.3 Median: 14.0) | RELATIVE P/E RATIO **0.79** | DIV'D YLD **4.1%** | VALUE LINE

TIMELINESS 3 Lowered 6/8/07
SAFETY 3 Lowered 10/4/02
TECHNICAL 3 Lowered 5/23/08
BETA .85 (1.00 = Market)

High:	52.0	53.3	48.2	48.9	51.2	48.8	31.5	35.5	40.8	43.1	51.2	49.1
Low:	39.1	42.1	30.6	25.9	39.3	15.1	19.0	28.5	32.3	32.3	41.7	39.3

Target Price Range 2011 | 2012 | 2013



2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	70	(+65%)	16%
Low	45	(+5%)	6%

Insider Decisions

	A	S	O	N	D	J	F	M	A
to Buy	0	0	0	0	0	0	1	0	0
Options	1	0	2	0	0	0	0	0	0
to Sell	1	0	2	0	0	0	0	0	0

Institutional Decisions

	3Q2007	4Q2007	1Q2008
to Buy	206	236	236
to Sell	199	202	217
Hld's(000)	278067	279429	288388

% TOT. RETURN 5/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-7.9	-9.7
3 yr.	32.7	27.3
5 yr.	78.1	85.8

American Electric Power acquired Central and South West Corporation (CSW) in 2000. CSW common stockholders received 0.6 of an AEP common share for each of their shares, for a total of $4.5 billion. The transaction was effected under pooling-of-interests accounting rules. The data on this page prior to 2000 do not reflect the addition of CSW.

	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
	33.08	35.63	42.53	190.10	42.96	36.82	35.51	30.76	31.82	33.41	*34.65*	*35.85*	Revenues per sh	*40.75*
	6.03	6.36	5.11	7.65	6.99	5.76	5.89	5.96	6.54	6.64	*6.95*	*7.30*	"Cash Flow" per sh	*8.75*
	2.81	2.69	1.04	3.27	2.86	2.53	2.61	2.64	2.86	2.86	*3.30*	*3.50*	Earnings per sh A	*4.25*
	2.40	2.40	2.40	2.40	2.40	1.65	1.40	1.42	1.50	1.58	*1.67*	*1.80*	Div'd Decl'd per sh B ■ †	*2.40*
	4.13	4.47	5.51	5.69	5.08	3.44	4.28	6.11	8.89	8.88	*10.00*	*9.70*	Cap'l Spending per sh	*9.25*
	25.24	25.79	25.01	25.54	20.85	19.93	21.32	23.08	23.73	25.17	*27.35*	*29.20*	Book Value per sh C	*35.00*
	191.82	194.10	322.02	322.24	338.84	395.02	395.86	393.72	396.67	400.43	*404.00*	*407.00*	Common Shs Outst'g D	*415.00*
	17.0	14.3	34.3	13.9	12.7	10.7	12.4	13.7	12.9	16.3	*Bold figures are*		Avg Ann'l P/E Ratio	*13.5*
	.88	.82	2.23	.71	.69	.61	.66	.73	.70	.86	*Value Line*		Relative P/E Ratio	*.90*
	5.0%	6.2%	6.7%	5.3%	6.6%	6.1%	4.3%	3.9%	4.1%	3.4%	*estimates*		Avg Ann'l Div'd Yield	*4.2%*
	6345.9	6916.0	13694	61257	14555	14545	14057	12111	12622	13380	*14000*	*14600*	Revenues ($mill)	*16900*
	547.1	532.0	332.0	1063.0	976.0	984.0	1038.0	1036.0	1131.0	1147.0	*1320*	*1415*	Net Profit ($mill)	*1775*
	36.6%	32.8%	66.1%	36.0%	25.2%	38.8%	33.1%	29.3%	33.0%	31.1%	*33.0%*	*33.0%*	Income Tax Rate	*33.0%*
	1.7%	1.9%	- -	- -	- -	3.8%	3.6%	5.4%	9.9%	9.8%	*10.0%*	*10.0%*	AFUDC % to Net Profit	*9.0%*
	57.6%	55.1%	52.9%	54.6%	56.0%	60.6%	56.2%	54.8%	56.7%	58.3%	*59.0%*	*60.5%*	Long-Term Debt Ratio	*58.5%*
	41.0%	43.5%	44.4%	44.6%	43.1%	38.7%	43.1%	44.9%	43.0%	41.4%	*40.5%*	*39.5%*	Common Equity Ratio	*41.5%*
	11815	11506	18151	18459	16393	20333	19584	20222	21902	24342	*27226*	*30200*	Total Capital ($mill)	*35100*
	11730	13055	22393	24543	21684	22029	22801	24284	26781	29870	*32425*	*34825*	Net Plant ($mill)	*41300*
	6.2%	6.6%	3.8%	7.5%	7.5%	6.6%	7.0%	6.6%	6.7%	6.3%	*6.5%*	*6.5%*	Return on Total Cap'l	*7.0%*
	10.9%	10.3%	3.9%	12.7%	13.5%	12.3%	12.1%	11.3%	11.9%	11.3%	*12.0%*	*12.0%*	Return on Shr. Equity	*12.0%*
	11.1%	10.4%	3.7%	12.8%	13.7%	12.4%	12.2%	11.3%	12.0%	11.4%	*12.0%*	*12.0%*	Return on Com Equity E	*12.0%*
	1.6%	1.1%	NMF	3.4%	2.4%	4.5%	5.7%	5.2%	5.7%	5.1%	*6.0%*	*6.0%*	Retained to Com Eq	*5.5%*
	86%	89%	NMF	74%	82%	64%	54%	54%	53%	55%	*51%*	*52%*	All Div'ds to Net Prof	*56%*

CAPITAL STRUCTURE as of 3/31/08
Total Debt $16045 mill. **Due in 5 Yrs** $4670 mill.
LT Debt $14705 mill. **LT Interest** $809 mill.
Incl. $2.183 bill. securitized bonds.
(LT interest earned: 3.0x)

Leases, Uncapitalized Annual rentals $337 mill.

Pension Assets-12/07 $4.50 bill. **Oblig.** $4.11 bill.

Pfd Stock $61 mill. **Pfd Div'd** $3 mill.
607,044 shs. 4%-5%, cumulative, callable at $102-$110.
Common Stock 401,591,005 shs.
as of 4/30/08
MARKET CAP: $17 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+3.7	-.6	+5.3
Avg. Indust. Use (MWH)	NA	NA	NA
Avg. Indust. Revs. per KWH (¢)	3.75	4.50	4.65
Capacity at Peak (Mw)	NA	NA	NA
Peak Load (Mw)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+.8	+1.2	+.6
Fixed Charge Cov. (%)	258	265	250

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	- -	-19.0%	4.0%
"Cash Flow"	- -	-.5%	5.5%
Earnings	-1.0%	3.0%	7.5%
Dividends	-4.5%	-9.0%	8.0%
Book Value	- -	- -	6.5%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	3065	2819	3328	2899	12111
2006	3108	2936	3594	2984	12622
2007	3169	3146	3789	3276	13380
2008	3467	*3233*	*3900*	*3400*	*14000*
2009	*3600*	*3400*	*4050*	*3550*	*14600*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.90	.57	.95	.23	2.64
2006	.96	.44	1.01	.45	2.86
2007	.68	.64	1.02	.52	2.86
2008	1.02	*.65*	*1.08*	*.55*	*3.30*
2009	*1.00*	*.70*	*1.20*	*.60*	*3.50*

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.35	.35	.35	.35	1.40
2005	.35	.35	.35	.37	1.42
2006	.37	.37	.37	.39	1.50
2007	.39	.39	.39	.41	1.58
2008	.41	.41			

BUSINESS: American Electric Power Company, Inc. (AEP), through 10 operating utilities, serves about 5.2 million customers in Arkansas, Kentucky, Indiana, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia, and West Virginia. Electric revenue breakdown, '07: residential, 33%; commercial, 24%; industrial, 22%; wholesale, 18%; other, 3%. Sold 50% stake in Yorkshire Holdings (British utility) '01; sold SEEBOARD (British utility) '02; sold Houston Pipeline '05. Generating sources not available. Fuel costs: 37% of revenues. '07 depreciation rate: 3.3%. Has 20,900 employees. Chairman, President & CEO: Michael G. Morris. Incorporated: New York. Address: 1 Riverside Plaza, Columbus, Ohio 43215-2373. Telephone: 614-716-1000. Internet: www.aep.com.

Rate increases should be the key factor enabling American Electric Power's earnings to increase this year and next. AEP's share-net targets of $3.10-$3.30 in 2008 and $3.20-$3.50 in 2009 include rate relief of $518 million and $773 million, respectively. All but $37 million of this year's increases have already been secured, and $128 million of the anticipated tariff hikes in 2009 are in place. The largest pending rate matter is a general rate case in Virginia seeking $207.9 million, based on an 11.75% return on a common-equity ratio of 41%. There is no time requirement for an order. Another big filing is a $128.5 million request in Indiana, based on an 11.5% return on a common-equity ratio of 45.8%. An order is expected in the first quarter of 2009.

We have raised our earnings estimates for 2008 and 2009. March-quarter profits were far better than we expected, so we increased our estimate by $0.15 a share, to $3.30. We have boosted our 2009 forecast by $0.20 a share, to $3.50. Investors should note that the passage of a new law in Ohio, which restores a fuel-adjustment clause there beginning next year, will lessen AEP's earnings uncertainty. In fact, starting next year, all of the company's operations will be covered by fuel-adjustment mechanisms. That's important because coal prices are rising. The new law in Ohio also provides a framework for moving towards market-based rates for power generation, which is another benefit. AEP will likely make a filing on or shortly after August 1st.

AEP's capital budget remains heavy. Within the next few years, the company will wrap up an environmental spending program totaling over $5 billion. As this concludes, transmission spending will start to ramp up. The company plans to build gas-fired facilities in Ohio and Louisiana for a total of nearly $700 million and is seeking permission to construct a coal-fired plant in Arkansas at a cost of $1.5 billion. AEP will need to finance much of its capital spending, and most of this will be via debt.

This stock's yield is only average for a utility, but good 3- to 5-year dividend growth should produce a respectable long-term total return.

Paul E. Debbas, CFA *June 27, 2008*

(A) Excl. nonrec. gains (losses): '01, (26¢); '02, ($3.86); '03, ($1.92); '04, 24¢; '05, (62¢); '06, (20¢); '07, (20¢); '08, 41¢; gains (losses) on disc. ops.: '02, (57¢); '03, (32¢); '04, 15¢; '05, 7¢; '06, 2¢. '05 EPS don't add due to rounding. Next earnings report due late July. (B) Div'ds historically paid early Mar., June, Sept., & Dec. ■ Div'd reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. intang. In '07: $14.38/sh. (D) In mill. (E) Rate base: various. Rates all'd on com. eq.: 9.96%-15.7%; earned on avg. com. eq., '07: 11.6%. Reg. Clim.: Avg.

Company's Financial Strength	B++
Stock's Price Stability	95
Price Growth Persistence	15
Earnings Predictability	80

CLECO CORPORATION NYSE-CNL

RECENT PRICE	24.58	P/E RATIO	14.9 (Trailing: 16.0 Median: 14.0)	RELATIVE P/E RATIO	0.91	DIV'D YLD	3.7%	VALUE LINE

TIMELINESS 3 Raised 1/18/08
SAFETY 3 Lowered 1/3/03
TECHNICAL 3 Lowered 5/23/08
BETA 1.00 (1.00 = Market)

2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	40	(+65%)	16%
Low	25	(Nil)	5%

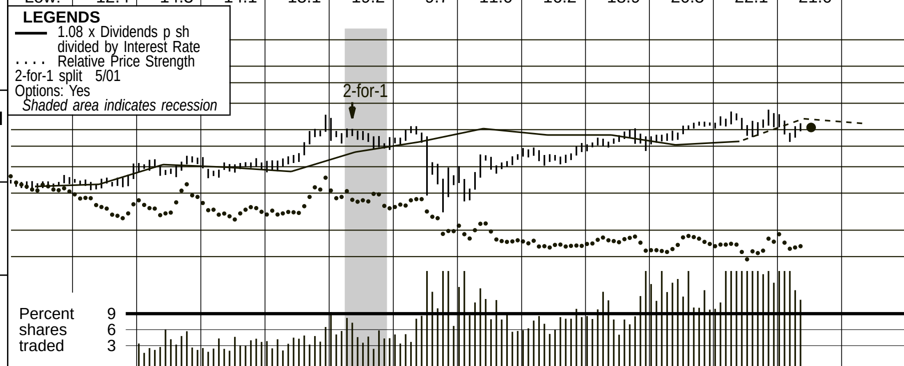
Insider Decisions

	A	S	O	N	D	J	F	M	A
to Buy	0	0	0	0	0	0	1	1	0
Options	0	1	0	1	0	0	0	3	1
to Sell	0	1	0	1	0	0	0	2	0

Institutional Decisions

	3Q2007	4Q2007	1Q2008
to Buy	97	103	92
to Sell	71	77	88
Hld's(000)	48236	48893	46464

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
High:	16.6	18.1	17.8	28.3	27.3	24.9	18.4	20.8	24.4	26.2	29.8	28.4
Low:	12.4	14.3	14.1	15.1	19.2	9.7	11.0	16.2	18.9	20.5	22.1	21.0



Target Price Range
2011 | 2012 | 2013

% TOT. RETURN 5/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-4.0	-9.7
3 yr.	33.8	27.3
5 yr.	77.5	85.8

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
7.88	8.54	8.48	8.79	9.70	10.16	11.46	17.12	18.23	23.55	15.33	18.54	15.03	18.41	17.38	17.19	***18.05***	***19.35***	Revenues per sh	23.75
1.78	1.74	1.85	1.99	2.11	2.18	2.28	2.36	2.77	2.94	3.05	2.98	2.56	2.76	2.63	2.69	***3.05***	***3.25***	"Cash Flow" per sh	4.25
.97	.89	.96	1.04	1.12	1.09	1.12	1.19	1.46	1.51	1.52	1.26	1.32	1.42	1.36	1.32	***1.65***	***1.80***	Earnings per sh A	2.50
.69	.71	.73	.75	.77	.79	.81	.83	.85	.87	.90	.90	.90	.90	.90	.90	***.90***	***.90***	Div'd Decl'd per sh B ■ †	1.50
1.44	1.15	1.24	1.29	1.43	1.73	2.09	3.99	2.52	1.10	1.91	1.58	1.61	3.19	4.11	8.51	***5.40***	***2.90***	Cap'l Spending per sh	1.75
7.06	7.29	7.56	7.91	8.30	8.68	9.07	9.44	10.04	10.69	11.77	10.09	10.83	13.69	15.22	16.85	***17.75***	***18.75***	Book Value per sh C	21.75
44.61	44.77	44.78	44.85	44.91	44.93	44.97	44.88	44.99	44.96	47.04	47.18	49.62	49.99	57.57	59.94	***61.00***	***62.00***	Common Shs Outst'g D	65.00
12.5	14.3	12.1	11.6	11.9	12.5	14.4	13.4	13.2	14.6	12.2	12.4	13.8	15.0	17.3	19.6	*Bold figures are*	*Value Line estimates*	Avg Ann'l P/E Ratio	13.0
.76	.84	.79	.78	.75	.72	.75	.76	.86	.75	.67	.71	.73	.80	.93	1.04			Relative P/E Ratio	.85
5.7%	5.5%	6.2%	6.2%	5.8%	5.8%	5.0%	5.2%	4.4%	3.9%	4.8%	5.8%	5.0%	4.2%	3.8%	3.5%			Avg Ann'l Div'd Yield	4.8%
						515.2	768.2	820.0	1058.6	721.2	874.6	745.8	920.2	1000.7	1030.6	***1100***	***1200***	Revenues ($mill)	1550
						53.8	56.8	69.3	72.3	74.2	61.2	66.1	75.0	74.7	79.6	***100***	***110***	Net Profit ($mill)	155
						33.1%	32.4%	33.5%	34.7%	36.9%	37.2%	35.2%	39.2%	36.0%	24.3%	***36.0%***	***36.0%***	Income Tax Rate	38.5%
						3.2%	10.6%	12.1%	16.7%	12.6%	5.8%	7.5%	4.3%	14.2%	57.9%	***94.0%***	***49.0%***	AFUDC % to Net Profit	6.0%
						43.6%	56.2%	57.9%	55.2%	60.0%	64.4%	44.5%	46.3%	40.9%	43.2%	***49.0%***	***50.5%***	Long-Term Debt Ratio	45.5%
						51.9%	41.0%	39.7%	42.4%	38.2%	33.8%	53.1%	52.0%	57.8%	56.7%	***51.0%***	***49.5%***	Common Equity Ratio	54.5%
						786.2	1032.1	1139.2	1134.7	1448.7	1408.5	1011.6	1315.9	1515.6	1780.5	***2115***	***2360***	Total Capital ($mill)	2625
						1089.8	1211.6	1232.8	1224.7	1566.2	1417.1	1060.0	1188.7	1304.9	1725.9	***1970***	***2060***	Net Plant ($mill)	2000
						8.3%	6.9%	8.3%	8.6%	7.1%	6.7%	8.9%	7.1%	6.3%	5.6%	***6.0%***	***6.5%***	Return on Total Cap'l	7.5%
						12.1%	12.5%	14.4%	14.2%	12.8%	12.2%	11.8%	10.6%	8.3%	7.9%	***9.5%***	***9.5%***	Return on Shr. Equity	11.0%
						12.7%	12.9%	14.9%	14.6%	13.1%	12.5%	11.9%	10.7%	8.3%	7.8%	***9.5%***	***9.5%***	Return on Com Equity E	11.0%
						3.8%	4.2%	6.5%	6.5%	5.6%	3.5%	3.9%	4.1%	3.0%	2.6%	***4.0%***	***5.0%***	Retained to Com Eq	4.0%
						71%	69%	57%	57%	58%	72%	68%	62%	65%	68%	***54%***	***50%***	All Div'ds to Net Prof	62%

CAPITAL STRUCTURE as of 3/31/08
Total Debt $969.4 mill. **Due in 5 Yrs** $503.0 mill.
LT Debt $861.0 mill. **LT Interest** $48.3 mill.
(LT interest earned: 2.6x)

Leases, Uncapitalized Annual rentals $10.2 mill.
Pension Assets-12/07 $252.0 mill. **Oblig.** $248.7 mill.
Pfd Stock $1.0 mill. **Pfd Div'd** $.1 mill.
Includes 10,288 shares 8.125%, each convertible into 9.6 common shares, callable at $100.8125.
Common Stock 60,195,494 shs.
as of 4/30/08
MARKET CAP: $1.5 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	-.2	+2.4	+2.0
Avg. Indust. Use (MWH)	4245	4496	4635
Avg. Indust. Revs. per KWH (¢)	7.22	7.65	7.46
Capacity at Peak (Mw)	2030	2124	2166
Peak Load, Summer (Mw)	2014	2137	2216
Annual Load Factor (%)	57.2	56.0	54.8
% Change Customers (avg.)	+.8	+.5	+1.7
Fixed Charge Cov. (%)	247	227	187

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	6.5%	-1.5%	*5.0%*
"Cash Flow"	2.5%	-1.5%	*8.0%*
Earnings	2.5%	-2.0%	*10.5%*
Dividends	1.5%	.5%	*9.0%*
Book Value	6.5%	7.0%	*6.0%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	172.1	194.1	283.7	270.3	920.2
2006	223.4	251.0	294.1	232.2	1000.7
2007	223.7	261.5	311.7	233.7	1030.6
2008	222.6	***285***	***350***	***242.4***	***1100***
2009	***250***	***315***	***380***	***255***	***1200***

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.18	.40	.82	.03	1.42
2006	.23	.44	.50	.19	1.36
2007	.14	.25	.72	.20	1.32
2008	.37	***.25***	***.78***	***.25***	***1.65***
2009	***.35***	***.35***	***.85***	***.25***	***1.80***

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.225	.225	.225	.225	.90
2005	.225	.225	.225	.225	.90
2006	.225	.225	.225	.225	.90
2007	.225	.225	.225	.225	.90
2008	.225	.225			

BUSINESS: Cleco Corporation is a holding company for Cleco Power, which supplies electricity to about 273,000 customers in central Louisiana. Through subsidiaries, has 1,355 megawatts of wholesale capacity. Electric revenue breakdown, '07: residential, 45%; commercial, 26%; industrial, 16%; other, 13%. Largest industrial customers are paper mills and other wood-product industries. Generating sources, '07: coal & lignite, 28%; gas, 14%; purchased, 58%. Fuel costs: 64% of revenues. '07 reported deprec. rate (utility): 3.3%. Has 1,200 employees. Chairman: J. Patrick Garrett. President & CEO: Michael H. Madison. Inc.: Louisiana. Address: 2030 Donahue Ferry Road, P.O. Box 5000, Pineville, Louisiana 71361-5000. Tel.: 318-484-7400. Internet: www.cleco.com.

Cleco's Rodemacher Unit 3 project is on budget and on schedule. The $1 billion, 600-megawatt facility is being built for commercial operation in the fourth quarter of 2009. It will use solid fuel (probably petroleum coke) and will lessen the utility's dependence on natural gas and purchased power. Cleco still needs 600 megawatts of additional intermediate and peaking generating capacity starting in 2010, so it is now evaluating some proposals. In October, the company will file the winning bids with the Louisiana Public Service Commission for its approval.

The utility planned to file a general rate case shortly after this report came out. The filing will seek to place Rodemacher 3 into the rate base and recover increased expenses. Cleco Power, which has not had a base rate increase since 1985, has not been earning its allowed return on equity of 11.65%. New tariffs will take effect when Rodemacher 3 enters commercial operation. Although the base rate hike needed for the new plant will be large, some of the effect on customers will be offset by lower fuel costs. (Petroleum coke is abundant and less costly than natural gas.) Assuming that the rate order is reasonable, Cleco's earnings should rise significantly in 2010.

Cleco has an investment opportunity in transmission, as well. The company is working with neighboring utilities for a proposal that would relieve transmission constraints in the region. The total investment will likely be at least $50 million, and perhaps over $200 million.

Earnings are likely to be up significantly this year, and we expect another rise in 2009. As Rodemacher 3 is under construction, Cleco is recording higher credits for the Allowance for Funds Used During Construction. Our 2008 estimate is at the midpoint of Cleco's targeted range of $1.60-$1.70 a share. We look for a high-single-digit increase next year.

Cleco stock is more attractive for the 3- to 5-year period than for the near term. The yield is a bit below the mean for the electric utility industry as a whole. But, total return potential to 2011-2013 is above average for a utility. Earnings should be much higher by then, and dividend growth is likely to resume in 2010.

Paul E. Debbas, CFA *June 27, 2008*

(A) Primary EPS through '96, then diluted. Excl. nonrec. gains (losses): '00, 5¢; '02, (5¢), '03, ($2.05); '05, $2.11; '07, $1.22; losses from disc. ops.: '00, 14¢; '01, 4¢. '05 & '07 EPS don't add due to rounding. Next egs. report due early Aug. (B) Div'ds historically paid in mid-Feb., May, Aug., and Nov. ■ Div'd reinv. plan avail. † Shareholder invest. plan avail. (C) Incl. def'd chgs. In '07: $5.19/sh. (D) In mill., adj. for split. (E) Rate base: Net orig. cost. Rate all'd on com. eq. in '06: 11.65%; earned on avg. com. eq., '07: 8.6%. Regulatory Climate: Avg.

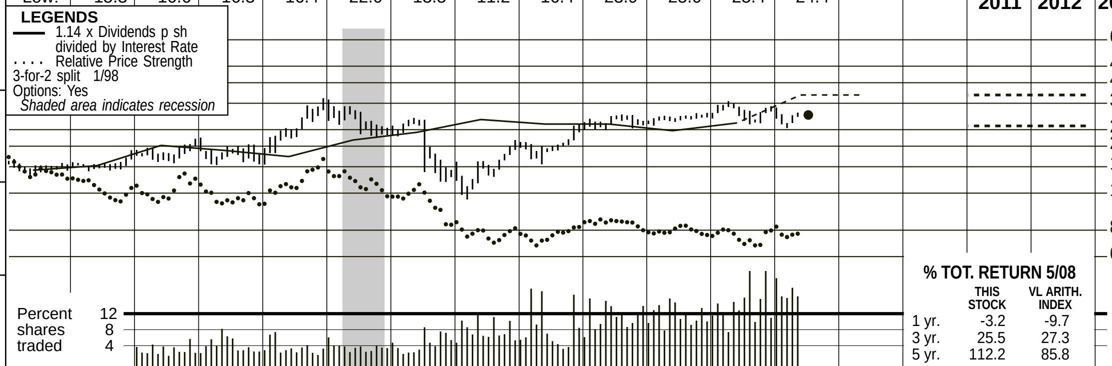
Company's Financial Strength	B+
Stock's Price Stability	90
Price Growth Persistence	55
Earnings Predictability	70

DPL INC. NYSE-DPL

RECENT PRICE 28.14 | P/E RATIO 13.4 (Trailing: 13.8 / Median: 16.0) | RELATIVE P/E RATIO 0.82 | DIV'D YLD 4.0% | VALUE LINE

TIMELINESS 3 Raised 9/15/06
SAFETY 3 Lowered 1/3/03
TECHNICAL 3 Lowered 5/30/08
BETA .80 (1.00 = Market)

	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
High:	19.2	21.8	22.0	33.8	33.3	27.3	21.4	25.4	28.3	28.8	32.7	30.5
Low:	15.3	16.6	16.3	16.4	22.0	13.5	11.2	16.4	23.9	25.0	25.4	24.4



2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	35	(+25%)	10%
Low	25	(-10%)	2%

Insider Decisions

	A	S	O	N	D	J	F	M	A
to Buy	0	1	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	3Q2007	4Q2007	1Q2008
to Buy	92	142	104
to Sell	106	81	119
Hld's(000)	73803	78492	76141

% TOT. RETURN 5/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-3.2	-9.7
3 yr.	25.5	27.3
5 yr.	112.2	85.8

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
6.55	7.42	7.40	7.84	7.90	8.46	8.55	8.48	11.25	9.48	9.38	9.42	9.41	10.08	12.33	13.35	14.65	15.70	Revenues per sh	19.20
1.57	1.61	1.68	1.77	1.87	1.92	1.96	2.15	2.62	2.76	1.75	2.14	2.85	2.13	2.45	3.04	3.35	3.50	"Cash Flow" per sh	3.80
.89	.95	1.03	1.09	1.15	1.20	1.24	1.35	1.49	1.74	.72	1.09	1.81	.97	1.02	1.81	2.10	2.20	Earnings per sh A	2.35
.72	.75	.79	.83	.87	.91	.94	.94	.94	.94	.94	.94	.96	.96	1.00	1.04	1.10	1.16	Div'd Decl'd per sh B ■	1.34
.38	.73	.59	.63	.68	.71	.66	1.08	2.58	2.67	1.36	.96	.69	1.41	3.16	3.05	1.85	1.30	Cap'l Spending per sh	1.80
6.44	6.62	7.03	7.28	7.55	8.03	8.58	9.20	6.80	6.31	6.38	7.13	8.25	8.14	6.30	7.69	8.40	9.45	Book Value per sh D	12.50
155.27	155.27	160.43	160.05	159.01	160.20	161.26	157.80	127.77	126.50	126.50	126.50	126.50	127.53	113.02	113.60	112.00	112.00	Common Shs Outst'g E	112.00
13.1	14.3	13.0	13.6	13.8	13.7	15.1	13.7	16.6	15.4	28.8	14.5	11.2	26.9	26.6	16.0	Bold figures are		Avg Ann'l P/E Ratio	13.0
.79	.84	.85	.91	.86	.79	.79	.78	1.08	.79	1.57	.83	.59	1.43	1.44	.84	Value Line		Relative P/E Ratio	.85
6.2%	5.5%	5.9%	5.6%	5.5%	5.5%	5.0%	5.1%	3.8%	3.5%	4.5%	5.9%	4.7%	3.7%	3.7%	3.6%	estimates		Avg Ann'l Div'd Yield	4.5%
						1379.6	1338.9	1436.9	1199.6	1186.4	1191.0	1189.8	1284.9	1393.5	1515.7	1640	1760	Revenues ($mill)	2150
						189.1	204.2	199.0	221.5	87.3	131.5	217.3	124.7	125.6	211.8	235	245	Net Profit ($mill)	265
						38.9%	38.5%	35.5%	35.8%	36.6%	38.8%	36.6%	39.1%	35.7%	36.6%	37.0%	37.0%	Income Tax Rate	37.0%
						--	--	--	--	--	--	--	--	2.2%	2.0%	2.0%	2.0%	AFUDC % to Net Profit	2.0%
						43.1%	47.5%	72.1%	74.8%	74.6%	67.9%	66.5%	61.3%	67.9%	63.3%	57.0%	54.5%	Long-Term Debt Ratio	52.0%
						56.0%	51.6%	27.2%	24.4%	24.7%	31.3%	32.8%	37.9%	31.1%	35.8%	42.0%	45.0%	Common Equity Ratio	47.0%
						2472.5	2811.1	3200.9	3264.3	3265.8	2880.0	3184.3	2738.1	2286.8	2437.1	2240	2360	Total Capital ($mill)	2970
						2238.7	2266.8	2267.0	2482.3	2502.7	2573.9	2530.1	2572.9	2559.3	2777.0	2840	2840	Net Plant ($mill)	2895
						9.3%	8.9%	8.2%	9.5%	5.4%	7.1%	9.3%	7.1%	7.4%	10.2%	12.0%	11.5%	Return on Total Cap'l	10.0%
						13.4%	13.8%	22.3%	27.0%	10.5%	14.2%	20.4%	11.8%	17.1%	23.6%	24.5%	23.0%	Return on Shr. Equity	18.5%
						13.6%	14.0%	22.9%	27.8%	10.8%	14.6%	20.7%	11.9%	17.5%	24.2%	24.0%	23.5%	Return on Com Equity F	19.0%
						3.3%	4.2%	8.9%	13.7%	NMF	2.2%	9.8%	.8%	1.7%	11.4%	12.0%	11.0%	Retained to Com Eq	8.0%
						76%	70%	61%	51%	NMF	85%	53%	93%	90%	53%	53%	53%	All Div'ds to Net Prof	57%

CAPITAL STRUCTURE as of 3/31/08
Total Debt $1642.2 mill. **Due in 5 Yrs** $839.4 mill.
LT Debt $1276.5 mill. **LT Interest** $71.3 mill.
(LT interest earned: 6.2x)
Pension Assets-12/07 $291 mill. **Oblig.** $285 mill.

Pfd Stock $22.9 mill. **Pfd Div'd** $0.9 mill.
Incl. 228,508 shs. 3.75% to 3.90%; call. $101 to $103 per shr.; and 6.6 mill. shrs., mand. redeem., with voting rights for up to 4.9% of total vote.

Common Stock 113,609,122 shs. C

MARKET CAP: $3.2 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+3.2	-2.8	+1.0
Avg. Indust. Use (MWH)	2358	2352	2332
Avg. Indust. Revs. per KWH (¢)	5.08	5.61	5.76
Capacity at Peak (MW)	4405	4400	3769
Peak Load, Summer (MW)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+.6	+.3	-.1
Fixed Charge Cov. (%)	235	269	446

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	4.0%	3.5%	8.5%
"Cash Flow"	3.0%	1.5%	7.0%
Earnings	1.0%	-1.0%	11.0%
Dividends	1.5%	1.0%	5.0%
Book Value	-.5%	2.5%	9.0%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	309.7	290.8	357.4	327.0	1284.9
2006	341.1	309.0	392.5	350.9	1393.5
2007	379.7	343.1	422.0	370.9	1515.7
2008	416.1	370	450	403.9	1640
2009	445	400	480	435	1760

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.28	.13	.20	.36	.97
2006	.40	.18	.40	.04	1.02
2007	.43	.45	.53	.40	1.81
2008	.66	.45	.59	.40	2.10
2009	.60	.50	.65	.45	2.20

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.24	--	--	.72	.96
2005	.24	.24	.24	.24	.96
2006	.25	.25	.25	.25	1.00
2007	.26	.26	.26	.26	1.04
2008	.275	.275			

BUSINESS: DPL Inc., parent of The Dayton Power & Light Company, sells electricity in Dayton and west-central Ohio. Serves about 515,000 retail customers. Principal industries served: automotive, food processing, paper, plastic, defense. Electric revenue breakdown in 2007: residential, 44%; commercial, 27%; industrial, 20%; other, 9%. Power costs: 41% of revenues; labor costs, 6%. '07 depreciation rate: 2.9%. Fuels: coal, 75%; other, 25%. Sold gas distribution business 10/00. Has 1,562 employees. Officers/directors own 2.3% of common stock (3/08 proxy). Non-Executive chairman: Glenn E. Harder. Chief Executive Officer & President: Paul M. Barbas. Inc.: OH. Addr.: Courthouse Plaza SW, Dayton, OH 45402. Tel.: 937-224-6000. Internet: www.dplinc.com.

DPL is winding down its environmental construction program. Some 2,800 megawatts (mw) of the company's 3,769-mw capacity are coal-fired units that have been discharging mercury and other antitoxin pollutants into the atmosphere. To meet requirements of the Clean Air Act, management began installing scrubbers at its jointly owned coal plants in 2005. Desulfurization was finalized in mid-2007 at the Killen facility, and work will be finished by the end of this month at the four units of the Stuart station. The cost of the program was more than $1 billion, of which DPL's share came to $500 million. Payment will be made largely from the environmental investment rider and proceeds from the recent sale of five gas-peaking units. The balance must be recouped through rates, With the project behind the company, capital expenditures will decline. As a result . . .

Finances have been improving. For one thing, the fixed-charge coverage rose 147 basis points in 2007, to an above-average 446%. For another, starting in the second half of last year, cash flow from operations has exceeded construction costs and dividend payments, and should continue to do so for several years to come. That will reduce borrowing needs and strengthen the common equity ratio. In fact, by the end of 2009, the ratio should rise to the mid-40s, a comfortable level not attained since 1999. In light of these positives, we are raising the company's Financial Strength two notches to B++.

Earnings should continue to move higher in 2008. Most of the gain will come from the sale of emission allowances, which boosted first-quarter profits by $0.14 a share. In addition, recovery of higher fuel costs will widen margins on energy sales. Too, fewer coal plant outages will reduce the need for power purchases. All told, we estimate 2008 earnings will rise 16%, to $2.10 a share. Further, but smaller, gains are likely over the coming 3 to 5 years.

The year-ahead yield is near the industry norm. And dividend growth prospects to 2011-2013 are in line with those of the group. What's more, finances are gaining strength. DPL is an average utility investment, in our opinion.

Arthur H. Medalie *June 27, 2008*

(A) Basic shs. till 1996, diluted thereafter. Excl. nonrecur. gains (loss): '00, 33¢; '01, (5¢); '03, 14¢; '06, 11¢. Next earnings report due late July. (B) Div'ds historically pd. early Mar., June, Sept., and Dec. ■Div'd reinvest. plan avail. (C) Incl. 7.4 mill. shrs. held by employee plans. (D) Incl. intang. '07: $1.45 sh. (E) In mill., adj'd for splits. (F) Rate base: net original cost. Rate allowed on com. eq.: '91, 13.0%; earned avg. com. equity: '07: 26.9%. Reg. Climate: Above Avg.

Company's Financial Strength	B++
Stock's Price Stability	95
Price Growth Persistence	40
Earnings Predictability	50

FPL GROUP, INC. NYSE-FPL

RECENT PRICE **65.70** | P/E RATIO **17.1** (Trailing: 18.7; Median: 14.0) | RELATIVE P/E RATIO **1.04** | DIV'D YLD **2.8%** | VALUE LINE

TIMELINESS 3 Lowered 3/2/07
SAFETY 1 Raised 9/6/02
TECHNICAL 3 Lowered 5/30/08
BETA .80 (1.00 = Market)

High:	30.0	36.3	31.0	36.5	35.8	32.7	34.0	38.1	48.1	55.6	72.8	73.8
Low:	21.3	28.0	20.6	18.2	25.6	22.5	26.8	30.1	35.9	37.8	53.7	57.2

Target Price Range
2011 | 2012 | 2013

2011-13 PROJECTIONS

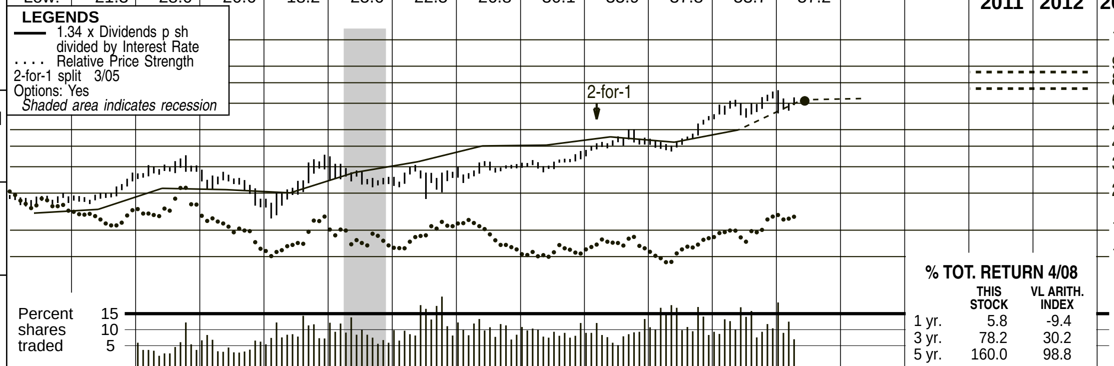
	Price	Gain	Ann'l Total Return
High	90	(+35%)	*10%*
Low	75	(+15%)	*6%*

Insider Decisions

	J	A	S	O	N	D	J	F	M
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	3	0	0	2	0	0	7

Institutional Decisions

	2Q2007	3Q2007	4Q2007
to Buy	265	262	341
to Sell	343	306	271
Hld's(000)	260615	257967	259959



% TOT. RETURN 4/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	5.8	-9.4
3 yr.	78.2	30.2
5 yr.	160.0	98.8

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
14.21	13.99	14.53	15.14	16.51	17.52	18.43	18.03	20.15	24.10	22.74	26.13	28.27	30.00	38.75	37.47	*39.35*	*41.35*	Revenues per sh	*47.45*
2.79	2.93	3.22	3.98	4.21	4.62	5.39	4.86	4.94	5.02	4.51	5.36	5.60	5.50	6.08	6.32	*7.20*	*7.85*	"Cash Flow" per sh	*9.50*
1.33	1.38	1.46	1.58	1.67	1.79	1.93	2.04	2.07	2.31	2.01	2.45	2.46	2.32	3.23	3.28	*3.85*	*4.20*	Earnings per sh A	*5.10*
1.22	1.24	.94	.88	.92	.96	1.00	1.04	1.08	1.12	1.16	1.20	1.30	1.42	1.50	1.64	*1.78*	*1.92*	Div'd Decl'd per sh B■	*2.34*
3.47	3.28	2.03	1.82	1.33	1.52	1.71	2.41	3.70	3.28	3.44	3.75	3.75	4.09	4.35	4.48	*6.90*	*6.60*	Cap'l Spending per sh	*5.15*
10.49	10.79	11.25	11.89	12.56	13.32	14.18	15.04	15.91	17.10	17.48	18.91	20.25	21.52	24.49	26.35	*28.30*	*30.95*	Book Value per sh C	*39.65*
365.58	380.13	373.14	369.39	365.63	363.63	361.42	357.11	351.53	351.71	365.51	368.53	372.24	394.85	405.40	407.37	*412.00*	*416.00*	Common Shs Outst'g E	*428.00*
13.3	13.9	11.3	12.3	13.5	13.5	16.2	13.0	12.8	12.5	14.2	12.6	13.6	17.9	13.7	18.8	*Bold figures are*		Avg Ann'l P/E Ratio	*16.0*
.81	.82	.74	.82	.85	.78	.84	.74	.83	.64	.78	.72	.72	.95	.74	.99	*Value Line*		Relative P/E Ratio	*1.05*
6.9%	6.4%	5.7%	4.5%	4.1%	4.0%	3.2%	3.9%	4.1%	3.9%	4.1%	3.9%	3.9%	3.4%	3.4%	2.7%	*estimates*		Avg Ann'l Div'd Yield	*2.9%*

CAPITAL STRUCTURE as of 3/31/08
Total Debt $14038 mill. **Due in 5 Yrs** $3548 mill.
LT Debt $12304 mill. **LT Interest** $683 mill.
(LT interest earned: 3.6x)
Leases Uncapitalized None
Pension Assets-12/07 $3.6 bill. **Oblig.** $1.7 bill.

Pfd Stock None

Common Stock 408,119,869 shs.

MARKET CAP: $26.8 billion (Large Cap)

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009		11-13
6661.0	6438.0	7082.0	8475.0	8311.0	9630.0	10522	11846	15710	15263	*16210*	*17210*	Revenues ($mill)	*20300*
679.0	712.0	719.0	796.0	710.0	883.4	887.0	885.0	1281.0	1312.0	*1575*	*1740*	Net Profit ($mill)	*2175*
29.1%	31.2%	31.8%	32.3%	25.6%	29.4%	23.1%	23.5%	23.7%	21.9%	*22.0%*	*22.0%*	Income Tax Rate	*22.0%*
--	--	--	--	--	--	4.2%	3.2%	1.6%	1.8%	*3.0%*	*3.0%*	AFUDC % to Net Profit	*3.0%*
30.5%	38.3%	40.6%	43.8%	46.7%	55.6%	51.6%	48.6%	49.1%	51.2%	*50.5%*	*50.0%*	Long-Term Debt Ratio	*48.5%*
66.6%	59.2%	57.1%	54.2%	51.5%	44.4%	48.4%	51.4%	50.9%	48.8%	*49.5%*	*50.0%*	Common Equity Ratio	*51.5%*
7699.0	9074.0	9795.0	11099	12406	15695	15564	16538	19521	22015	*23515*	*25730*	Total Capital ($mill)	*32825*
8555.0	9264.0	9934.0	11662	14304	20297	21226	22463	24499	28652	*30095*	*31325*	Net Plant ($mill)	*33210*
10.0%	9.0%	8.6%	8.5%	6.6%	6.7%	7.0%	6.7%	8.0%	7.4%	*8.0%*	*8.0%*	Return on Total Cap'l	*8.0%*
12.7%	12.7%	12.4%	12.8%	10.7%	12.7%	11.8%	10.4%	12.9%	12.2%	*13.5%*	*13.5%*	Return on Shr. Equity	*13.0%*
13.0%	13.0%	12.6%	13.0%	10.9%	12.5%	11.8%	10.4%	12.9%	12.2%	*13.5%*	*13.5%*	Return on Com Equity D	*13.0%*
6.2%	6.6%	6.3%	7.0%	4.6%	6.4%	5.6%	4.0%	6.9%	6.1%	*7.0%*	*7.0%*	Retained to Com Eq	*7.0%*
53%	50%	51%	47%	58%	50%	53%	61%	46%	50%	*46%*	*46%*	All Div'ds to Net Prof	*46%*

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+2.3	+2.0	+1.6
Avg. Indust. Use (MWH)	192	190	201
Avg. Indust. Revs. per KWH (¢)	6.75	8.70	8.50
Capacity at Peak (Mw)	23768	24500	25677
Peak Load, Summer (Mw)	22361	21819	21982
Annual Load Factor (%)	57	60	59
% Change Customers (yr-end)	+2.4	+2.2	+2.0
Fixed Charge Cov. (%)	256	294	300

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	8.0%	9.5%	*5.0%*
"Cash Flow"	3.5%	4.5%	*8.0%*
Earnings	6.0%	6.5%	*9.5%*
Dividends	5.0%	6.5%	*7.5%*
Book Value	6.5%	7.5%	*8.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	2437	2741	3504	3164	11846
2006	3584	3809	4694	3623	15710
2007	3075	3929	4575	3684	15263
2008	3434	*4120*	*4720*	*3936*	*16210*
2009	*3680*	*4370*	*4970*	*4190*	*17210*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.37	.53	.88	.54	2.32
2006	.64	.60	1.32	.67	3.23
2007	.38	1.01	1.33	.56	3.28
2008	.62	*.90*	*1.55*	*.78*	*3.85*
2009	*.80*	*.95*	*1.60*	*.85*	*4.20*

Cal-endar	QUARTERLY DIVIDENDS PAID B■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.31	.31	.31	.34	1.27
2005	.355	.355	.355	.355	1.42
2006	.375	.375	.375	.375	1.50
2007	.41	.41	.41	.41	1.64
2008	.445				

BUSINESS: FPL Group, Inc. owns 100% of Florida Power & Light, a rate-regulated utility engaged in the generation, transmission, distribution, and sale of electric energy in a 27,650-square-mile area in eastern and southern Florida with a population of more than eight million. In 2007, served 4.4 million customer accounts. Utility revenue breakdown in 2007: residential, 54%; commercial, 39%; industrial, 3%; other, 4%. Energy Mix: oil, 8%; gas, 52%; nuclear, 19%; coal, 6%; purch. power, 15%. Fuel costs: 54% of revenues. 2007 depreciation rate: 4.4%. Has 10,500 employees. Chairman & Chief Executive Officer: Lewis Hay. Incorporated: Florida. Address: 700 Universe Boulevard, Juno Beach, FL 33408. Tel.: 561-694-4697. Internet: www.investor.fplgroup.com.

FPL Group has filed a 10-year plan for meeting core customer requirements. It expects to need an additional 5,600 megawatts over this time frame. To meet its obligations, the utility has begun building two 1,250-megawatt (mw) gas-fired plants that are scheduled to go on line in 2009 and 2010, respectively. In addition, management plans to shut down two old oil-fired units and replace them with two high-efficiency natural gas burners, each capable of generating 1,250 mw of power. The project is contingent on regulatory approval of a third unit, which is necessary to provide adequate reserve margin until the upgrading is in place. Too, demand-side management programs are designed to reduce generation by 1,850 mw yearly. For the longer term, construction of two new nuclear plants is under consideration, though no commitments have been made.

Development of renewable resources offers good potential. Through 2006, the company had invested more than $1 billion in wind-driven power. It currently operates some 5,000 mw of this energy and expects to add another 7,000 mw to 9,000 mw over the coming five years. On the solar front, FPL is examining a variety of technologies. It will initially construct a 10-mw pilot project and plans to expand the operation to 600 mw in Florida and California by 2014, with an investment of $1.5 billion. Since capital costs of wind and solar power are more expensive than those of fossil fuel, federal tax credits, which expire at the end of 2008, will have to be renewed to stimulate expansion.

Earnings should continue to climb this year. Customer inflow keeps rising, though the rate of increase has slowed because of a weak economy. Too, unregulated operations are being helped by a full year of the Point Beach nuclear unit and the addition of new wind facilities. Despite higher interest expense, we estimate 2008 earnings will rise 17%, to $3.85 a share. More plants on line point to further gains next year.

Utility investors might consider taking a position here. Though the yield is below the industry norm, dividend growth prospects to 2011-2013 exceed those of the group by far. What's more, finances are of good quality.

Arthur H. Medalie — *May 30, 2008*

(A) Based on avg. shares. Excl. nonrec. (losses), gains: '93, (22¢), '00, (5¢); '02, (60¢); '03, 5¢. Next egs. rpt. due late July.
(B) Div'ds historically paid in mid-Mar., mid-June, mid-Sept., and mid-Dec. ■ Div'd reinvestment plan avail. (C) Incl. deferred items in '07: $4.76/sh. (D) Rate allowed on com. equity in '05: not specified; earned on '07 avg. com. eq.: 14.0%. Reg.: Above Avg. (E) In millions, adjusted for split.

Company's Financial Strength	A+
Stock's Price Stability	95
Price Growth Persistence	75
Earnings Predictability	85

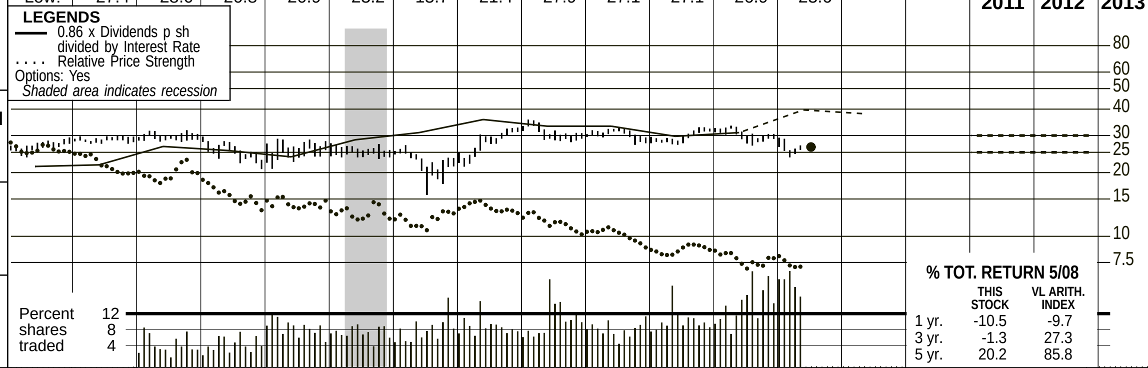
GREAT PLAINS EN'GY NYSE-GXP

RECENT PRICE **26.46** | P/E RATIO **16.5** (Trailing: NMF; Median: 15.0) | RELATIVE P/E RATIO **1.01** | DIV'D YLD **6.3%** | VALUE LINE

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
High:	29.9	31.8	29.6	29.0	27.6	27.0	32.8	35.7	32.8	32.8	33.4	29.3
Low:	27.4	28.0	20.8	20.9	23.2	15.7	21.4	27.9	27.1	27.1	26.9	23.6

TIMELINESS 3 Lowered 5/16/08
SAFETY 2 Raised 7/16/93
TECHNICAL 4 Lowered 6/13/08
BETA .80 (1.00 = Market)

Target Price Range 2011 | 2012 | 2013



2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	30	(+15%)	9%
Low	25	(-5%)	5%

Insider Decisions

	A	S	O	N	D	J	F	M	A
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	3Q2007	4Q2007	1Q2008
to Buy	95	115	104
to Sell	111	99	113
Hld's(000)	42390	43943	42424

% TOT. RETURN 5/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-10.5	-9.7
3 yr.	-1.3	27.3
5 yr.	20.2	85.8

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
12.97	13.85	14.03	14.31	14.60	14.47	15.17	14.50	18.02	23.61	26.91	31.04	33.13	34.85	33.30	37.89	*15.25*	*16.20*	Revenues per sh	*20.25*
3.36	3.73	3.69	4.06	3.90	3.91	4.21	3.63	4.63	4.70	4.40	4.69	4.75	4.54	3.86	4.24	*3.75*	*3.95*	"Cash Flow" per sh	*5.00*
1.35	1.66	1.64	1.92	1.69	1.69	1.89	1.26	2.05	1.59	2.04	2.27	2.46	2.18	1.62	1.85	*1.60*	*1.70*	Earnings per sh A	*2.00*
1.43	1.46	1.50	1.54	1.59	1.62	1.64	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	*1.66*	*1.66*	Div'd Decl'd per sh B ■ †	*1.66*
2.09	2.09	2.02	2.20	1.66	2.05	1.97	2.97	6.67	4.38	1.91	2.19	2.66	4.49	6.05	6.15	*8.05*	*7.90*	Cap'l Spending per sh	*3.50*
13.79	13.99	14.13	14.50	14.71	14.19	14.41	13.97	14.88	12.59	13.58	13.82	15.35	16.37	16.70	18.18	*17.90*	*17.95*	Book Value per sh C	*18.50*
61.91	61.91	61.91	61.91	61.91	61.91	61.91	61.91	61.91	61.91	69.20	69.26	74.37	74.74	80.35	86.23	*94.00*	*94.00*	Common Shs Outst'g D	*94.00*
16.5	14.5	13.2	12.2	15.9	17.0	15.7	20.0	12.4	15.9	11.1	12.2	12.6	14.0	18.3	16.3	*Bold figures are*		Avg Ann'l P/E Ratio	*14.0*
1.00	.86	.87	.82	1.00	.98	.82	1.14	.81	.81	.61	.70	.67	.75	.99	.86	*Value Line*		Relative P/E Ratio	*.95*
6.4%	6.1%	6.9%	6.5%	5.9%	5.6%	5.5%	6.6%	6.5%	6.6%	7.3%	6.0%	5.4%	5.5%	5.6%	5.5%	*estimates*		Avg Ann'l Div'd Yield	*6.0%*

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009		11-13
938.9	897.4	1115.9	1461.9	1861.9	2149.5	2464.0	2604.9	2675.3	3267.1	*1435*	*1525*	Revenues ($mill)	*1900*
133.2	94.4	128.6	100.0	129.2	159.0	178.8	164.2	127.6	159.2	*145*	*160*	Net Profit ($mill)	*195*
19.8%	3.3%	29.2%	16.6%	27.2%	34.2%	24.1%	18.7%	27.0%	30.7%	*30.0%*	*30.0%*	Income Tax Rate	*30.0%*
4.7%	6.4%	12.6%	12.8%	1.0%	1.8%	2.0%	2.1%	8.4%	10.6%	*21.0%*	*19.0%*	AFUDC % to Net Profit	*5.0%*
39.9%	39.4%	55.4%	53.1%	53.5%	53.8%	44.8%	47.5%	30.6%	40.7%	*46.0%*	*47.5%*	Long-Term Debt Ratio	*48.0%*
47.4%	49.7%	42.8%	44.6%	44.7%	44.4%	53.4%	50.9%	67.5%	57.9%	*53.0%*	*51.5%*	Common Equity Ratio	*51.0%*
1880.1	1739.6	2152.3	1747.4	2102.8	2154.6	2137.1	2403.3	1988.4	2709.8	*3175*	*3280*	Total Capital ($mill)	*3450*
2316.4	2298.9	2527.8	2623.7	2604.1	2700.9	2734.5	2765.6	3066.2	3444.5	*3990*	*4525*	Net Plant ($mill)	*5025*
8.6%	6.9%	7.7%	7.5%	7.7%	9.0%	10.1%	8.2%	7.9%	7.5%	*6.0%*	*6.5%*	Return on Total Cap'l	*7.5%*
11.8%	9.0%	13.4%	12.2%	13.2%	16.0%	15.1%	13.0%	9.2%	9.9%	*8.5%*	*9.5%*	Return on Shr. Equity	*11.0%*
13.1%	9.0%	13.8%	12.6%	13.6%	16.4%	15.5%	13.3%	9.4%	10.1%	*8.5%*	*9.5%*	Return on Com Equity E	*11.0%*
1.7%	NMF	2.6%	NMF	2.3%	4.4%	5.1%	3.2%	NMF	.9%	*NMF*	*Nil*	Retained to Com Eq	*2.0%*
89%	NMF	81%	104%	83%	73%	68%	76%	104%	91%	*106%*	*98%*	All Div'ds to Net Prof	*81%*

CAPITAL STRUCTURE as of 3/31/08
Total Debt $1685.1 mill. **Due in 5 Yrs** $394.6 mill.
LT Debt $1452.9 mill. **LT Interest** $86.5 mill.
Incl. $150 mill. 8.3% mandatorily redeemable preferred securities.
(LT interest earned: 3.4x)
Leases, Uncapitalized Annual rentals $18.6 mill.
Pension Assets-12/07 $400.1 mill. **Oblig.** $512.9 mill.
Pfd Stock $39.0 mill. **Pfd Div'd** $1.6 mill.
390,000 shs. 3.80% to 4.50% (all $100 par & cum.), callable from $101 to $103.70.
Common Stock 86,365,262 shs. **as of 5/5/08**
MARKET CAP: $2.3 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+6.3	+.9	+3.6
Avg. Indust. Use (MWH)	977	981	940
Avg. Indust. Revs. per KWH (¢)	4.66	4.65	4.94
Capacity at Peak (Mw)	4054	4053	4392
Peak Load, Summer (Mw)	3512	3721	3638
Annual Load Factor (%)	51.8	49.2	52.0
% Change Customers (avg.)	+1.0	+1.0	+.6
Fixed Charge Cov. (%)	360	294	287

ANNUAL RATES

of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	9.5%	9.0%	*NMF*
"Cash Flow"	.5%	-1.5%	*3.0%*
Earnings	.5%	- -	*1.0%*
Dividends	.5%	- -	*Nil*
Book Value	1.5%	4.5%	*1.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	545.1	631.7	782.9	645.2	2604.9
2006	559.2	642.1	818.5	655.5	2675.3
2007	664.3	804.6	992.0	806.2	3267.1
2008	297.6	*350*	*457.4*	*330*	*1435*
2009	*325*	*375*	*475*	*350*	*1525*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.27	.34	1.19	.38	2.18
2006	d.02	.49	.69	.42	1.62
2007	.28	.29	.72	.56	1.85
2008	d.07	*.40*	*.90*	*.37*	*1.60*
2009	*Nil*	*.41*	*.91*	*.38*	*1.70*

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.415	.415	.415	.415	1.66
2005	.415	.415	.415	.415	1.66
2006	.415	.415	.415	.415	1.66
2007	.415	.415	.415	.415	1.66
2008	.415	.415			

BUSINESS: Great Plains Energy Incorporated is a holding company for Kansas City Power & Light, which supplies electricity to about 506,000 customers in western Missouri (57% of revs.) & eastern Kansas (43%). Elec. rev. breakdown, '07: residential, 34%; commercial, 38%; industrial, 8%; other, 20%. Generating sources, '07: coal, 67%; nuclear, 22%; other, 4%; purchased, 7%. Has interests in affordable housing credits. Sold Strategic Energy (energy-marketing subsidiary) in '08. Fuel costs: 67% of revs. '07 reported deprec. rate (utility): 3.0%. Has 2,500 employees. Chairman & CEO: Michael J. Chesser. President & COO: William H. Downey. Inc.: MO. Address: 1201 Walnut St., Kansas City, MO 64106-2124. Tel.: 816-556-2200. Internet: www.greatplainsenergy.com.

Great Plains Energy is awaiting a decision from the Missouri commission regarding its proposed takeover of Aquila. Under terms of the agreement, Great Plains would pay around $1.5 billion (55% in stock, 45% in cash) and assume $1 billion in debt for Aquila's two electric utilities in Missouri. The deal would probably be dilutive to earnings in 2008 but accretive beginning in 2009. The commission's ruling was expected shortly after this report went to press.

Great Plains has completed the sale of its Strategic Energy subsidiary. We have adjusted our figures to exclude this business. After taxes, the company expects to receive $270 million in cash (subject to post-closing adjustments). Great Plains will use the proceeds to help finance its capital spending. Strategic Energy, which markets energy to commercial, industrial, and institutional users, is profitable, but earnings are volatile. The divestiture of this low-margin business affects revenues much more than net profit, where it will have a dilutive effect on earnings. (Its share net was $0.45 in 2007.)

The utility has run into some problems. As expected, Kansas City Power & Light had to significantly raise the estimated cost of the 850-megawatt Iatan 2 coal-fired unit due to the rising cost of labor and materials. (This issue is hardly unique to KCPL.) The project is now budgeted at $1.77 billion-$1.87 billion, up from the expected $1.45 billion-$1.59 billion 18 months ago. KCPL also had some operating difficulties with its power plants in the first quarter, which caused a poor bottom-line showing. Finally, the utility is feeling the effect of the slowdown in the economy.

The upcoming months will be eventful. KCPL will file general rate cases in Missouri and Kansas this year, probably around late summer or early fall. Great Plains plans to have a stock sale sometime in the second half of 2008. The company has not been specific about the timing or amount of the offering.

This stock is of interest solely for its yield, which is among the highest of any equity in this industry. The lack of dividend-growth potential makes it an unexceptional selection for the 3- to 5-year period, however.

Paul E. Debbas, CFA *June 27, 2008*

(A) Excl. nonrec. gains (losses): '97, (52¢); '00, 49¢; '01, ($2.01); '02, (5¢); '03, 29¢; '04, (7¢); gain (losses) on disc. ops.: '03, (13¢); '04, 10¢; '05, (3¢); '08, 62¢. '05 EPS don't add due to rounding, '06 due to change in shs. Next egs. due early Aug. (B) Div'ds historically paid in mid-Mar., June, Sept., & Dec. ■ Div'd reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. intang. In '07: $5.66/sh. (D) In mill. (E) Rate base: Fair val. Rate all'd on com. eq. in '08: 10.75% (MO); none spec. (KS); earned on avg. com. eq., '07: 10.7%. Reg. Clim.: Avg.

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	30
Earnings Predictability	75

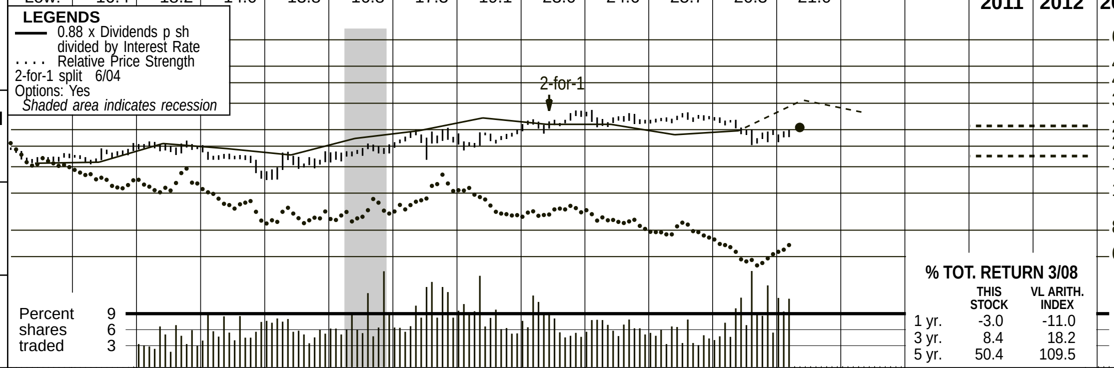
HAWAIIAN ELECTRIC NYSE-HE

RECENT PRICE 24.53 | P/E RATIO 15.4 (Trailing: 22.1 Median: 15.0) | RELATIVE P/E RATIO 0.93 | DIV'D YLD 5.1% | VALUE LINE

TIMELINESS 3 Raised 1/25/08
SAFETY 2 Raised 2/15/02
TECHNICAL 2 Lowered 4/25/08
BETA .70 (1.00 = Market)

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
High:	20.8	21.3	20.3	19.0	20.6	24.5	24.0	29.5	29.8	28.9	27.5	25.2
Low:	16.4	18.2	14.0	13.8	16.8	17.3	19.1	23.0	24.6	25.7	20.3	21.0

Target Price Range
2011 | 2012 | 2013



2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	25	(Nil)	5%
Low	18	(-25%)	-2%

Insider Decisions

	J	J	A	S	O	N	D	J	F
to Buy	0	2	1	0	2	0	0	2	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	2Q2007	3Q2007	4Q2007
to Buy	74	57	87
to Sell	83	89	53
Hld's(000)	29301	26611	27714

% TOT. RETURN 3/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-3.0	-11.0
3 yr.	8.4	18.2
5 yr.	50.4	109.5

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
20.83	20.64	20.74	21.76	22.86	22.95	23.12	23.64	26.05	24.26	22.46	23.49	23.85	27.36	30.21	30.40	**33.90**	**33.70**	Revenues per sh	**37.25**
2.51	2.23	2.52	2.73	2.81	3.01	3.23	3.35	3.08	3.33	3.52	3.54	3.09	3.22	3.19	3.01	**3.40**	**3.50**	"Cash Flow" per sh	**4.00**
1.27	1.19	1.30	1.33	1.30	1.38	1.48	1.45	1.27	1.60	1.62	1.58	1.36	1.46	1.33	1.11	**1.45**	**1.50**	Earnings per sh A	**1.75**
1.13	1.15	1.17	1.19	1.21	1.22	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	**1.24**	**1.24**	Div'd Decl'd per sh B ■ †	**1.24**
4.03	4.06	3.50	3.27	3.33	2.31	2.60	2.09	2.04	1.77	1.74	2.15	2.66	2.76	2.58	2.62	**4.10**	**3.50**	Cap'l Spending per sh	**2.75**
11.06	11.62	11.90	12.25	12.52	12.77	12.87	13.16	12.72	13.06	14.21	14.36	15.01	15.02	13.44	15.29	**15.35**	**15.60**	Book Value per sh C	**16.75**
49.52	55.35	57.31	59.55	61.71	63.79	64.23	64.43	65.98	71.20	73.62	75.84	80.69	80.98	81.46	83.43	**85.50**	**86.00**	Common Shs Outst'g D	**87.50**
15.3	15.5	12.5	13.5	13.7	13.2	13.4	12.1	12.9	11.8	13.5	13.8	19.2	18.3	20.3	21.6	*Bold figures are*		Avg Ann'l P/E Ratio	**12.0**
.93	.92	.82	.90	.86	.76	.70	.69	.84	.60	.74	.79	1.01	.97	1.10	1.13	*Value Line*		Relative P/E Ratio	**.80**
5.8%	6.2%	7.2%	6.6%	6.8%	6.7%	6.2%	7.1%	7.5%	6.6%	5.7%	5.7%	4.8%	4.6%	4.6%	5.2%	*estimates*		Avg Ann'l Div'd Yield	**6.0%**

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009		11-13
1485.2	1523.3	1719.0	1727.3	1653.7	1781.3	1924.1	2215.6	2460.9	2536.4	**2900**	**2900**	Revenues ($mill)	**3250**
113.2	111.1	84.6	109.8	120.2	120.1	109.6	120.3	109.9	93.6	**125**	**130**	Net Profit ($mill)	**155**
33.5%	33.9%	41.6%	34.6%	34.6%	34.9%	45.8%	36.4%	36.5%	35.4%	**39.0%**	**39.0%**	Income Tax Rate	**40.0%**
14.2%	6.1%	9.8%	5.9%	4.8%	5.1%	7.6%	5.9%	8.4%	8.3%	**12.0%**	**14.0%**	AFUDC % to Net Profit	**5.0%**
44.7%	47.2%	58.4%	56.9%	52.0%	48.6%	47.6%	45.2%	49.9%	47.6%	**48.0%**	**47.5%**	Long-Term Debt Ratio	**45.5%**
43.1%	41.4%	39.9%	41.6%	46.5%	49.8%	51.0%	53.3%	48.6%	51.0%	**50.5%**	**51.0%**	Common Equity Ratio	**53.0%**
1918.9	2049.5	2101.2	2235.8	2251.0	2186.9	2375.1	2283.9	2252.7	2501.8	**2600**	**2630**	Total Capital ($mill)	**2750**
2093.4	2066.2	2091.3	2067.5	2079.3	2311.9	2422.3	2542.8	2647.5	2743.4	**2925**	**3055**	Net Plant ($mill)	**3225**
7.4%	6.8%	5.9%	6.7%	7.3%	7.3%	6.0%	6.8%	6.4%	5.2%	**6.0%**	**6.5%**	Return on Total Cap'l	**7.0%**
10.7%	10.3%	9.7%	11.4%	11.1%	10.7%	8.8%	9.6%	9.7%	7.1%	**9.5%**	**9.5%**	Return on Shr. Equity	**10.5%**
11.4%	11.0%	9.8%	11.6%	11.3%	10.8%	8.9%	9.7%	9.9%	7.2%	**9.5%**	**9.5%**	Return on Com Equity E	**10.5%**
1.8%	1.5%	1.7%	4.4%	4.3%	3.9%	1.1%	1.5%	.7%	.8%	**1.5%**	**1.5%**	Retained to Com Eq	**3.0%**
87%	88%	84%	63%	63%	64%	87%	85%	93%	89%	**85%**	**83%**	All Div'ds to Net Prof	**71%**

CAPITAL STRUCTURE as of 12/31/07
Total Debt $1333.9 mill. **Due in 5 Yrs** $356.8 mill.
LT Debt $1192.1 mill. **LT Interest** $65.3 mill.
Incl. $50 mill. 6.5% oblig. pfd. sec. of trust subsid.
(LT interest earned: 2.9x)
Pension Assets-12/07 $907.3 mill. **Oblig.** $998.6 mill.
Pfd Stock $34.3 mill. **Pfd Div'd** $2.0 mill.
1,114,657 shs. 4¼% to 5¼%, $20 par. call. $20 to $21; 120,000 shs. 7⅝%, $100 par. call. $100. Sinking fund ends 2018.
Common Stock 83,576,528 shs.
as of 2/21/08
MARKET CAP: $2.1 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+.3	+.3	- -
Avg. Indust. Use (MWH)	6718	6623	6584
Avg. Indust. Revs. per KWH (¢)	15.21	17.38	17.68
Capacity at Yearend (Mw)	2184	2204	2223
Peak Load, Winter (Mw)	1641	1685	1635
Annual Load Factor (%)	74.1	72.5	74.7
% Change Customers (yr-end)	+1.7	+1.2	+1.3
Fixed Charge Cov. (%)	325	301	262

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	2.5%	4.0%	*4.0%*
"Cash Flow"	1.0%	-1.0%	*4.0%*
Earnings	-.5%	-3.0%	*5.0%*
Dividends	.5%	- -	*Nil*
Book Value	1.5%	2.0%	*2.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	472.6	522.3	595.9	624.8	2215.6
2006	574.9	605.0	673.9	607.1	2460.9
2007	554.0	600.8	673.4	708.2	2536.4
2008	***725***	***725***	***725***	***725***	***2900***
2009	***725***	***725***	***725***	***725***	***2900***

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.30	.35	.46	.35	1.46
2006	.40	.33	.40	.20	1.33
2007	.17	.21	.24	.49	1.11
2008	***.35***	***.35***	***.40***	***.35***	***1.45***
2009	***.36***	***.36***	***.42***	***.36***	***1.50***

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.31	.31	.31	.31	1.24
2005	.31	.31	.31	.31	1.24
2006	.31	.31	.31	.31	1.24
2007	.31	.31	.31	.31	1.24
2008	.31				

BUSINESS: Hawaiian Electric Industries, Inc. is the parent company of Hawaiian Electric Company (HECO) & American Savings Bank (ASB). HECO & its subs., Maui Electric Co. (MECO) & Hawaii Electric Light Co. (HELCO), supply electricity to 440,000 customers on Oahu, Maui, Molokai, Lanai, & Hawaii. Operating companies' systems are not interconnected. Discontinued int'l power sub. in '01. Elec. rev. breakdown, '07: res'l, 34%; comm'l, 34%; large light & power, 31%; other, 1%. Generating sources, '07: oil, 61%; purchased, 39%. Fuel costs: 52% of revs. '07 reported depr. rate (utility): 3.8%. Has 3,500 employees. Chairman: Jeffrey N. Watanabe. Pres. & CEO: Constance H. Lau. Inc.: HI. Address: P.O. Box 730, Honolulu, HI 96808-0730. Tel.: 808-543-5662. Web: www.hei.com.

Hawaiian Electric Industries' better-than-expected fourth-quarter profits appear to be a sign of improvement. A pension credit added $0.06 to share net in the period, but even without this income, earnings would have been far better than in recent quarters. All three utilities received much-needed interim rate increases in 2007. These rate hikes contributed a total of $32 million of rate relief last year, and because two of the utilities received their orders late in the year, the incremental rate increase in 2008 should amount to $76 million.

We have raised our 2008 earnings estimate, but we're still taking a cautious stance. Although we have boosted our forecast by $0.20 a share, to $1.45, we think quarterly earnings won't match the tally of the fourth quarter of 2007. Operating expenses continue to rise, due not only to normal inflationary pressure but to the fact that the utilities' low reserve margin means that their generating plants have to be run harder, thereby raising maintenance costs. The effect of these higher expenses can be seen in the low returns on equity that each utility earned in 2007. Hawaiian Electric Company's ROE was 5.0%, Hawaii Electric Light Company's was 4.4%, and Maui Electric Company's was 5.9%.

American Savings Bank's earnings have been under pressure, but conditions are becoming less unfavorable. ASB's ROE in 2007 was 9.2%, which is below the norm in recent years. Rising expenses and a flat yield curve have hurt the bank. Asset quality is still good, however, and the yield curve has started to steepen. ASB's return on assets and interest margin rose sequentially in the fourth quarter of 2007. We think the bank will contribute to HEI's earnings growth in 2008 and 2009.

We think this stock's above-average yield isn't enough to make it attractive. It has been more than a decade since the dividend was increased, and the high payout ratio precludes an increase anytime soon. In fact, we project no dividend growth over the 3- to 5-year period. With the stock trading near the top of our 2011-2013 Target Price Range, total-return potential over that time is minimal.

Paul E. Debbas, CFA *May 9, 2008*

(A) Diluted EPS. Excl. gains (losses) from disc. ops.: '98, (16¢); '99, 6¢; '00, (56¢); '01, (36¢); '03, (5¢); '04, 2¢; '05, (1¢); nonrec. gain (loss): '05, 11¢; '07, (9¢). Next egs. due early Aug. (B) Div'ds historically paid in early Mar., June, Sept., and Dec. ■ Div'd reinv. plan avail. † Sharehldr. invest. plan avail. (C) Incl. intang. In '07: $4.41/sh. (D) In mill., adj. for split. (E) Rate base: Orig. cost. Rate all'd on com. eq. in '07: HECO, 10.7% (interim); in '01: HELCO, 11.5%; in '07: MECO, 10.7%; earned on avg. com. eq., '07: 7.7%. Regulatory Climate: Above Avg.

Company's Financial Strength	B++
Stock's Price Stability	100
Price Growth Persistence	40
Earnings Predictability	70

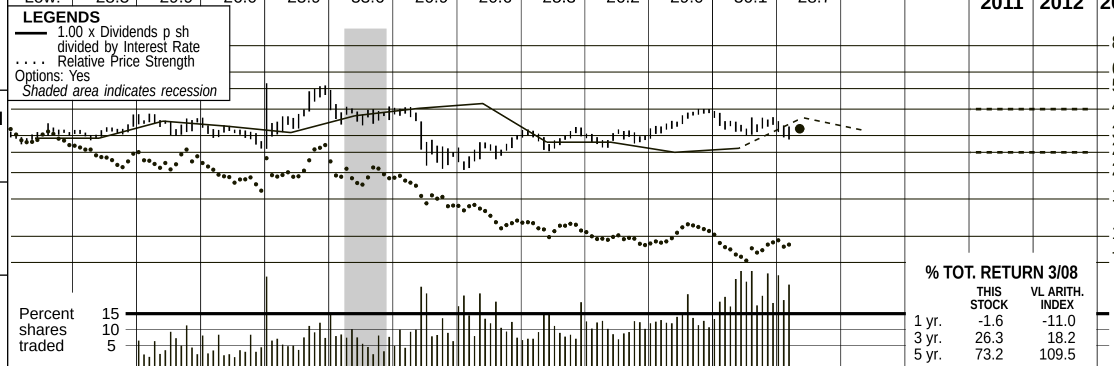
IDACORP, INC. NYSE-IDA

RECENT PRICE **32.28** | P/E RATIO **16.1** (Trailing: 17.4 / Median: 15.0) | RELATIVE P/E RATIO **0.97** | DIV'D YLD **3.7%** | VALUE LINE

TIMELINESS **3** Raised 8/17/07
SAFETY **3** Lowered 2/14/03
TECHNICAL **2** Raised 5/2/08
BETA .90 (1.00 = Market)

High:	37.8	38.1	36.5	53.0	49.4	41.0	30.2	32.9	32.1	40.2	39.2	35.1
Low:	28.5	29.9	26.0	25.9	33.6	20.9	20.6	25.3	26.2	29.0	30.1	28.7

Target Price Range
2011 | 2012 | 2013



2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	40	(+25%)	9%
Low	25	(-25%)	-2%

Insider Decisions

	J	J	A	S	O	N	D	J	F
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	1	0	0
to Sell	0	0	1	0	0	0	2	1	1

Institutional Decisions

	2Q2007	3Q2007	4Q2007
to Buy	93	70	78
to Sell	78	74	61
Hld's(000)	34771	37672	37955

% TOT. RETURN 3/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-1.6	-11.0
3 yr.	26.3	18.2
5 yr.	73.2	109.5

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
13.76	14.57	14.45	14.51	15.38	19.90	29.83	17.50	27.10	150.10	24.43	20.41	20.00	20.15	21.23	19.51	*21.75*	*23.25*	Revenues per sh	*27.90*
3.16	3.53	3.39	3.89	4.05	4.22	4.69	4.50	5.63	5.63	4.08	3.50	4.12	3.87	4.58	4.11	*4.55*	*4.80*	"Cash Flow" per sh	*5.25*
1.55	1.97	1.80	2.10	2.21	2.32	2.37	2.43	3.50	3.35	1.63	.96	1.90	1.75	2.35	1.86	*2.15*	*2.25*	Earnings per sh A	*2.35*
1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.70	1.20	1.20	1.20	1.20	*1.20*	*1.20*	Div'd Decl'd per sh B† ■	*1.20*
3.26	3.32	2.94	2.23	2.49	2.51	2.37	2.95	3.73	4.78	3.53	3.89	4.73	4.53	5.16	6.39	*6.45*	*6.30*	Cap'l Spending per sh	*5.35*
17.28	17.86	17.91	18.15	18.47	18.93	19.42	20.02	21.82	23.15	23.01	22.54	23.88	24.04	25.77	26.79	*27.20*	*27.65*	Book Value per sh C	*29.40*
36.19	37.09	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.63	38.02	38.34	42.22	42.66	43.63	45.06	*46.40*	*47.70*	Common Shs Outst'g D	*51.60*
17.0	15.4	13.9	12.4	13.7	13.6	14.4	12.7	10.9	11.4	18.9	26.5	15.5	16.7	15.1	18.2	*Bold figures are*		Avg Ann'l P/E Ratio	*14.0*
1.03	.91	.91	.83	.86	.78	.75	.72	.71	.58	1.03	1.51	.82	.89	.82	.96	*Value Line*		Relative P/E Ratio	*.95*
7.1%	6.1%	7.4%	7.2%	6.1%	5.9%	5.4%	6.0%	4.9%	4.9%	6.0%	6.7%	4.1%	4.1%	3.4%	3.5%	*estimates*		Avg Ann'l Div'd Yield	*3.6%*

CAPITAL STRUCTURE as of 12/31/07
Total Debt $1354.8 mill. **Due in 5 Yrs** $324.8 mill.
LT Debt $1156.9 mill. **LT Interest** $60.0 mill.
(LT interest earned: 2.5x)

Pension Assets-12/07 $408.0 mill. **Oblig.** $420.5 mill.

Pfd Stock None

Common Stock 45,062,727 shs.

MARKET CAP: $1.5 billion (Mid Cap)

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009		11-13
1122.0	658.3	1019.4	5648.0	928.8	782.7	844.5	859.5	926.3	879.4	*1010*	*1110*	Revenues ($mill)	*1440*
94.8	96.9	137.6	130.0	66.3	40.1	77.8	63.7	100.1	82.3	*100*	*105*	Net Profit ($mill)	*120*
32.0%	32.0%	32.1%	33.3%	- -	- -	- -	16.9%	13.3%	14.3%	*32.0%*	*32.0%*	Income Tax Rate	*32.0%*
1.3%	3.2%	3.6%	3.1%	3.0%	7.5%	3.9%	4.7%	4.0%	9.7%	*5.0%*	*5.0%*	AFUDC % to Net Profit	*5.0%*
49.4%	48.9%	48.3%	46.4%	49.2%	50.8%	49.3%	50.0%	45.2%	48.9%	*50.0%*	*50.5%*	Long-Term Debt Ratio	*50.0%*
44.2%	44.8%	45.9%	47.9%	47.9%	46.4%	50.7%	50.0%	54.8%	51.1%	*50.0%*	*49.5%*	Common Equity Ratio	*50.0%*
1652.3	1680.3	1790.0	1818.0	1826.9	1862.5	1987.8	2048.8	2052.8	2364.2	*2520*	*2680*	Total Capital ($mill)	*3025*
1711.5	1745.7	1805.0	1886.0	1906.5	2088.3	2209.5	2314.3	2419.1	2616.6	*2805*	*2980*	Net Plant ($mill)	*3450*
7.3%	7.4%	9.2%	8.7%	5.1%	3.7%	5.3%	4.5%	6.2%	4.7%	*5.0%*	*5.0%*	Return on Total Cap'l	*5.0%*
11.3%	11.3%	14.9%	13.3%	7.1%	4.4%	7.7%	6.2%	8.9%	6.8%	*8.0%*	*8.0%*	Return on Shr. Equity	*7.5%*
12.2%	12.1%	16.0%	14.4%	7.0%	4.2%	7.2%	6.2%	8.9%	6.8%	*8.0%*	*8.0%*	Return on Com Equity E	*7.5%*
2.6%	2.9%	7.5%	6.3%	NMF	NMF	2.7%	1.3%	4.3%	2.4%	*3.5%*	*3.5%*	Retained to Com Eq	*4.0%*
80%	78%	55%	58%	113%	NMF	65%	80%	51%	64%	*56%*	*53%*	All Div'ds to Net Prof	*51%*

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	- -	+1.0	+4.3
Avg. Indust. Use (MWH)	26535	26731	27413
Avg. Indust. Revs. per KWH (¢)	3.45	2.96	2.92
Capacity at Peak (Mw)	3084	3085	3267
Peak Load, Summer (Mw)	2963	3084	3193
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+3.8	+3.6	+2.6
Fixed Charge Cov. (%)	207	274	262

ANNUAL RATES

of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	2.0%	-21.5%	5.5%
"Cash Flow"	.5%	-4.0%	4.0%
Earnings	-1.0%	-7.0%	3.0%
Dividends	-4.5%	-8.5%	Nil
Book Value	3.5%	2.5%	2.5%

Cal-endar	QUARTERLY REVENUES($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	195.6	204.9	248.4	210.6	859.5
2006	268.4	242.6	230.5	184.8	926.3
2007	206.7	213.8	261.5	197.4	879.4
2008	*235*	*260*	*270*	*245*	*1010*
2009	*260*	*285*	*295*	*270*	*1110*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.55	.22	.56	.42	1.75
2006	.64	.53	.76	.42	2.35
2007	.56	.42	.65	.23	1.86
2008	*.60*	*.43*	*.75*	*.37*	*2.15*
2009	*.63*	*.45*	*.77*	*.40*	*2.25*

Cal-endar	QUARTERLY DIVIDENDS PAID B†■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.465	.465	.465	.30	1.70
2005	.30	.30	.30	.30	1.20
2006	.30	.30	.30	.30	1.20
2007	.30	.30	.30	.30	1.20
2008	.30				

BUSINESS: IDACORP, Inc. is the holding company for Idaho Power, a utility that owns 17 hydroelectric generation developments and partly owns three coal plants. Also invests in affordable housing. Sold a patented fuel cell system in 2006. Sells electricity in Idaho (96% of revenues.) and Oregon (4%). Revenue breakdown: residential, 46%; commercial, 25%; industrial, 15%; other, 14%. Fuel and purchased power cost: 51% of '07 revenues; estimated labor costs: 9.0%. 2007 depreciation rate: 3.0%. Fuel sources: hydro, 46%; thermal, 54%. Has 2,044 employees. Chairman: Jon H. Miller. Chief Executive Officer & President: J. LaMont Kean. Incorporated: Idaho. Address: 1221 W. Idaho St., Boise, Idaho 83702. Telephone: 208-388-2200. Internet: www.idacorpinc.com.

IDACORP has received higher rates. Last June, the company filed for a hike of $63.9 million, based on an investment of $300 million in the electric system since the last rate case. The application included a requested return on equity of 11.5%. Negotiations with interested groups resulted in an annual increase of $32.1 million. The parties did not, however, resolve the issue of adjusting allowed power supply costs or the use of a forecast test year in a manner that would balance concerns of intervenors with those of IDA's needs, but they agreed to make a concerted effort to do so. An interim arrangement on these matters will be in place until a final solution is reached. Regulators approved the pact, but did not specify either an overall rate of return or a return on equity. The order took effect on March 1st.

The company plans a diverse set of resources to meet projected load growth. Management's forecast of a 2% annual increase in customer demand, coupled with the absence of a reserve margin, points to the need for new generation shortly. To meet its obligations, IDA recently bought 45 megawatts (mw) of geothermal power and solicited bids for 50 mw more in 2009. It also requested bids for 270 mw of gas-fired energy in preference to expanding the capacity of the Jim Bridger coal-fired unit. On the wind-power front, 100 mw will be added by yearend. Another 150 mw will be purchased in 2012. Too, IDA awaits Federal Energy Regulatory approval for a license extension of its 1,167-mw Hells Canyon hydro plant. These additions will require some external financing over the next few years.

Better hydro conditions should lift earnings this year. Improved stream flows will reduce reliance on more costly fossil fuel generation and will increase wholesale energy sales. IDA will also benefit from 10 months of higher rates. In all, we estimate 2008 earnings will rise 16%, to $2.15 a share. Moderate increases are likely over the next few years.

The stock is not on our recommended list. The yield is near the industry norm, but we expect no boost in the payout through the 2011-2013 time frame. IDA will need to preserve cash to fund the building program.

Arthur H. Medalie *May 9, 2008*

(A) EPS diluted. Excl. nonrecurring gains (loss): '93, 16¢; '00, 22¢; '03, 26¢; '05, (24¢); '06, 17¢. Next earnings report due mid-May. (B) Div'ds historically paid in late Feb., late May, late Aug., and late Nov. ■ Div'd reinvestment plan avail. † Shareholder investment plan avail. (C) Incl. deferred debits. In '07: $3.86/sh. (D) In mill. (E) Rate Base: Net original cost. Rate allowed on com. eq. in Idaho in '04: 10.25%; earned on avg. system com. eq., '07: 7.1%. Regulatory Climate: Above Average.

Company's Financial Strength	B+
Stock's Price Stability	90
Price Growth Persistence	15
Earnings Predictability	50

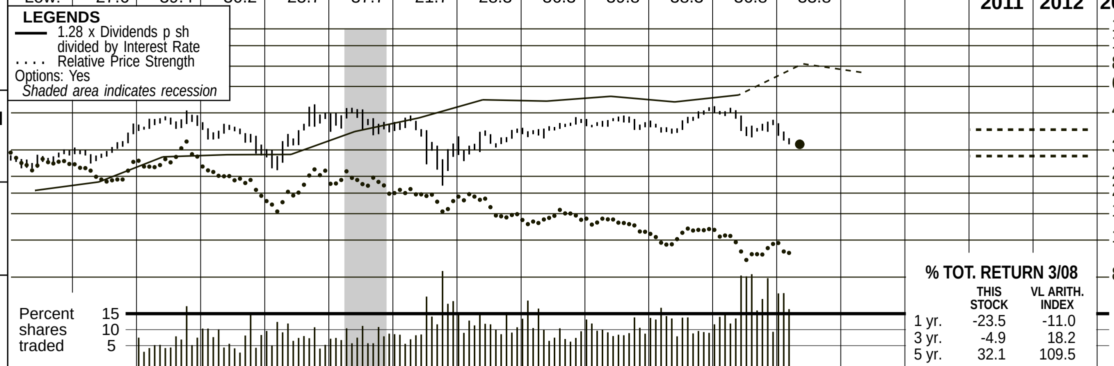
PINNACLE WEST NYSE-PNW

RECENT PRICE **34.02** | P/E RATIO **14.2** (Trailing: 12.3 Median: 14.0) | RELATIVE P/E RATIO **0.86** | DIV'D YLD **6.2%** | VALUE LINE

TIMELINESS **3** Raised 10/5/07
SAFETY **1** Raised 5/16/03
TECHNICAL **1** Raised 5/9/08
BETA .80 (1.00 = Market)

High:	42.8	49.3	43.4	52.7	50.7	46.7	40.5	45.8	46.7	51.0	51.7	42.9
Low:	27.6	39.4	30.2	25.7	37.7	21.7	28.3	36.3	39.8	38.3	36.8	33.8

LEGENDS
— 1.28 x Dividends p sh divided by Interest Rate
.... Relative Price Strength
Options: Yes
Shaded area indicates recession



Target Price Range
2011 | 2012 | 2013

2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	40	(+20%)	*10%*
Low	30	(-10%)	*4%*

Insider Decisions

	J	J	A	S	O	N	D	J	F
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	2	0	0	0
to Sell	0	0	0	0	0	2	0	0	0

Institutional Decisions

	2Q2007	3Q2007	4Q2007
to Buy	159	135	151
to Sell	132	135	125
Hld's(000)	88538	87323	82999

Percent shares traded 15 10 5

% TOT. RETURN 3/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-23.5	-11.0
3 yr.	-4.9	18.2
5 yr.	32.1	109.5

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
19.39	19.66	19.28	19.08	20.77	23.52	25.12	28.57	43.50	53.66	28.90	30.87	31.59	30.16	34.03	35.07	*37.25*	*39.15*	Revenues per sh	*43.00*
4.70	5.25	5.09	5.16	5.90	7.12	7.34	7.73	7.99	8.72	7.01	7.33	6.93	5.76	6.76	6.69	*6.55*	*7.10*	"Cash Flow" per sh	*8.65*
1.73	1.95	1.99	2.22	2.47	2.76	2.85	3.18	3.35	3.68	2.53	2.52	2.58	2.24	3.17	2.96	*2.50*	*2.65*	Earnings per sh A	*3.05*
- -	.20	.83	.93	1.03	1.13	1.23	1.33	1.43	1.53	1.63	1.73	1.83	1.93	2.03	2.10	*2.12*	*2.20*	Div'd Decl'd per sh B■†	*2.58*
2.57	2.69	2.92	3.38	2.95	3.63	3.76	4.05	7.76	12.27	9.81	7.60	5.86	6.39	7.38	9.14	*10.55*	*11.80*	Cap'l Spending per sh	*9.35*
17.00	18.87	20.32	21.49	22.51	23.90	25.50	26.00	28.09	29.46	29.44	31.00	32.14	34.57	34.47	35.15	*35.55*	*36.00*	Book Value per sh C	*37.50*
87.16	87.42	87.43	87.52	87.52	84.83	84.83	84.83	84.83	84.83	91.26	91.29	91.79	99.08	99.96	100.49	*100.70*	*100.90*	Common Shs Outst'g D	*107.00*
10.8	11.5	9.6	10.8	11.8	11.8	15.2	11.9	11.3	12.0	14.4	14.0	15.8	19.2	13.7	14.9	*Bold figures are*		Avg Ann'l P/E Ratio	*11.5*
.66	.68	.63	.72	.74	.68	.79	.68	.73	.61	.79	.80	.83	1.02	.74	.79	*Value Line*		Relative P/E Ratio	*.75*
- -	.9%	4.3%	3.9%	3.5%	3.5%	2.8%	3.5%	3.8%	3.5%	4.5%	4.9%	4.5%	4.5%	4.7%	4.8%	*estimates*		Avg Ann'l Div'd Yield	*7.0%*

CAPITAL STRUCTURE as of 12/31/07
Total Debt $3531.6 mill. **Due in 5 Yrs** $1414.0 mill.
LT Debt $3127.1 mill. **LT Interest** $183.0 mill.
(LT interest earned: 3.3x)

Pension Assets-12/07 $1.32 bill. **Oblig.** $1.72 bill.

Pfd Stock None

Common Stock 100,525,036 shs.
MARKET CAP: $3.4 billion (Mid Cap)

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009		11-13
2130.6	2423.4	3690.2	4551.4	2637.3	2817.9	2899.7	2988.0	3401.8	3523.6	*3750*	*3950*	Revenues ($mill)	*4600*
252.6	270.8	283.6	312.2	215.2	230.6	235.2	223.2	317.1	298.8	*250*	*265*	Net Profit ($mill)	*325*
39.5%	38.3%	44.1%	40.6%	39.1%	31.4%	35.4%	36.2%	33.0%	33.6%	*34.0%*	*34.0%*	Income Tax Rate	*34.0%*
7.4%	4.3%	7.6%	15.3%	20.5%	6.2%	6.9%	10.4%	6.6%	14.8%	*4.0%*	*4.0%*	AFUDC % to Net Profit	*4.0%*
47.6%	50.0%	45.1%	51.7%	51.8%	50.6%	46.7%	43.2%	48.4%	47.0%	*48.5%*	*50.0%*	Long-Term Debt Ratio	*50.0%*
50.2%	50.0%	54.9%	48.3%	48.2%	49.4%	53.3%	56.8%	51.6%	53.0%	*51.5%*	*50.0%*	Common Equity Ratio	*50.0%*
4307.6	4411.8	4337.8	5172.4	5567.9	5727.5	5535.2	6033.4	6678.8	6658.7	*6980*	*7230*	Total Capital ($mill)	*8015*
4730.6	4778.5	5133.2	5907.3	6479.4	7480.1	7535.5	7577.1	7881.9	8436.4	*9085*	*9825*	Net Plant ($mill)	*11345*
7.6%	7.9%	8.1%	7.6%	5.4%	5.5%	5.6%	5.0%	6.2%	5.9%	*5.5%*	*5.5%*	Return on Total Cap'l	*5.5%*
11.2%	12.3%	11.9%	12.5%	8.0%	8.1%	8.0%	6.5%	9.2%	8.5%	*7.0%*	*7.5%*	Return on Shr. Equity	*8.0%*
11.2%	12.2%	11.9%	12.5%	8.0%	8.1%	8.0%	6.5%	9.2%	8.5%	*7.0%*	*7.5%*	Return on Com Equity E	*8.0%*
6.4%	7.1%	6.8%	7.3%	2.9%	2.6%	2.3%	1.0%	3.4%	2.5%	*1.0%*	*1.0%*	Retained to Com Eq	*1.5%*
45%	42%	43%	41%	64%	68%	71%	85%	63%	70%	*85%*	*83%*	All Div'ds to Net Prof	*82%*

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+4.4	+5.6	+4.3
Avg. Indust. Use (MWH)	670	730	665
Avg. Indust. Revs. per KWH (¢)	6.28	6.87	7.30
Capacity at Peak (Mw)	7412	7652	6783
Peak Load, Summer (Mw)	7000	7652	7545
Annual Load Factor (%)	50.0	48.0	51.4
% Change Customers (yr-end)	+4.3	+4.4	+3.3
Fixed Charge Cov. (%)	278	324	291

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	4.5%	-4.5%	*4.5%*
"Cash Flow"	.5%	-4.0%	*5.0%*
Earnings	1.0%	-2.5%	*1.5%*
Dividends	7.0%	5.5%	*3.5%*
Book Value	4.5%	3.5%	*1.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	585.0	755.8	955.6	691.6	2988.0
2006	670.2	925.0	1076.5	730.1	3401.8
2007	695.1	863.4	1205.9	759.2	3523.6
2008	736.7	*910*	*1260*	*843.3*	*3750*
2009	*790*	*960*	*1310*	*890*	*3950*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.26	.88	.86	.24	2.24
2006	.12	1.11	1.84	.10	3.17
2007	.16	.78	1.99	.03	2.96
2008	d.04	*.85*	*1.55*	*.14*	*2.50*
2009	*.05*	*.80*	*1.65*	*.15*	*2.65*

Cal-endar	QUARTERLY DIVIDENDS PAID B■† Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.45	.45	.45	.475	1.83
2005	.475	.475	.475	.50	1.93
2006	.50	.50	.50	.525	2.03
2007	.525	.525	.525	.525	2.10
2008	.525				

BUSINESS: Pinnacle West Capital Corporation (parent of Arizona Public Service) supplies electricity to approx. 1,780,000 people in 11 of 15 Arizona counties. Electric revenue sources: residential, 51%; commercial, industrial, and other, 49%. Power costs: 39% of electric revenues; labor costs: 13% of total revenues. The mining industry is the largest industrial customer. Energy sources: coal, 37%; nuclear, 22%; gas & other, 18%; purchased power, 23%. Has 7,600 employees. Reported '07 depreciation rate: 3.1%. Est'd plant age: 10 years. Chairman & Chief Executive Officer: William J. Post. Pres.: Jack E. Davis. Inc.: Arizona. Address: 400 E. Van Buren St., Suite 700, P.O. Box 52132, Phoenix, AZ 85072-2132. Tel.: 602-379-2568. Internet: www.pinnaclewest.com.

Pinnacle West has filed a general rate case. It seeks an increase of $265.5 million to recover investments of over $1 billion a year needed to maintain and upgrade infrastructure. Some $256.5 million of the request is for nonfuel-related items. The application includes an $86.6 million attrition adjustment to offset earnings erosion between the end of the test year and 2010. Finally, it proposes time-of-use rates to reduce energy consumption during peak periods. The petition is based on an 11.5% allowed return on common equity, up from the current 11.0%. Whatever amount is awarded will be operative on July 1, 2009. Separately, Pinnacle received $30 million in higher transmission tariffs last March 1st.

The company is adding capacity to meet rising demand. It recently completed a 100-mile transmission line surrounding Phoenix that will permit the inflow of 917 megawatts (mw) of power into the constrained area. Too, PNW and partners plan a 122-mile line from the Palo Verde nuclear hub to Yuma, Arizona to insure adequate power in that region. Construction will start in 2010 and should be finished two years later. In addition, PNW has purchased a two-unit 96-mw gas-fired peaking plant that will begin operating shortly to help meet high summer needs.

Earnings comparisons will be tough this year. Unusually favorable weather and one-time income tax benefits boosted 2007 earnings by $0.36 a share. And this year, the SunCor real estate subsidiary's contribution will likely be minimal because of a weak housing market. Despite increased income generated by new plants on line, we estimate current-year earnings will fall 16%, to $2.50 a share. An order on the pending rate case suggests improvement in 2009.

Dividend growth momentum has slowed. From 1994 through 2006, the payout was raised $0.10 a share annually. But 2007's disappointing rate order induced the directors not to authorize an increase at this time. Still, based on our projection of earnings gains to 2011-2013, dividend hikes over the same timeframe will exceed those of the group. PNW remains an above-average utility selection, in our opinion.

Arthur H. Medalie *May 9, 2008*

(A) Diluted egs. Excl. nonrecurring gains (losses): '93, 22¢; '94, 31¢; '95, net 6¢; '99, ($1.20); '02, (77¢); excl. gains (losses) from discontinued ops.: '92, 7¢; '99, ($1.97); '00, 22¢; '05, (36¢); '06, 10¢. Next earnings report due late July. (B) Div'ds historically paid in early Mar., June, Sept., and Dec. ■ Divd reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. def. chgs. In '07: $7.36/sh. (D) In mill. (E) Rate base: Fair value. Rate all'd on com. eq. in '05: 10.25%; earned on avg. com. eq., '07: 8.6%. Reg. Clim.: Avg.

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	20
Earnings Predictability	60

PORTLAND GENERAL NYSE-POR

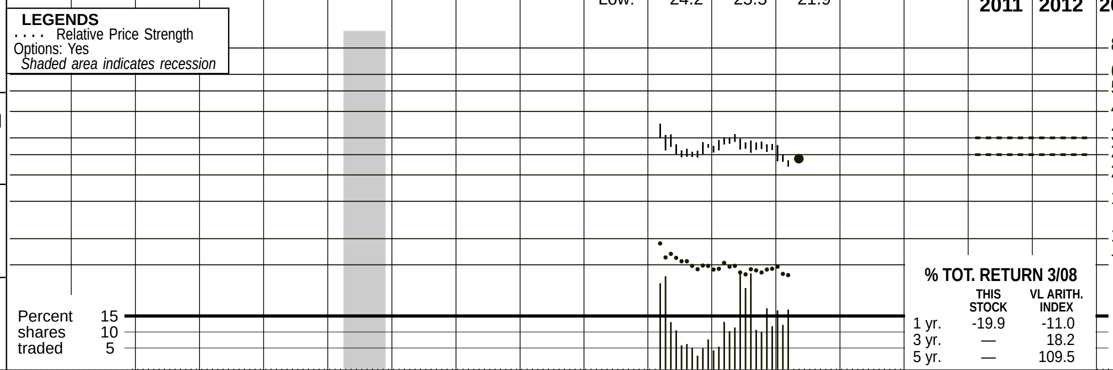
RECENT PRICE **23.90** | P/E RATIO **13.7** (Trailing: 10.3 / Median: NMF) | RELATIVE P/E RATIO **0.83** | DIV'D YLD **4.2%** | VALUE LINE

TIMELINESS –
SAFETY **2** New 11/10/06
TECHNICAL –
BETA .85 (1.00 = Market)

High:	35.0	31.3	27.7
Low:	24.2	25.5	21.9

Target Price Range

2011	2012	2013



% TOT. RETURN 3/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-19.9	-11.0
3 yr.	—	18.2
5 yr.	—	109.5

2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	30	(+25%)	*10%*
Low	25	(+5%)	*6%*

Insider Decisions

	J	J	A	S	O	N	D	J	F
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	2Q2007	3Q2007	4Q2007
to Buy	168	118	102
to Sell	35	75	94
Hld's(000)	61692	63222	62512

On April 3, 2006, Portland General Electric's existing stock (which was owned by Enron) was canceled, and 62.5 million shares were issued to Enron's creditors or the Disputed Claims Reserve (DCR). The stock began trading on a when-issued basis that day, and regular trading began on April 10, 2006. Shares issued to the DCR were released over time to Enron's creditors until all of the remaining shares were released in June, 2007.

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
--	--	--	--	--	--	--	23.14	24.32	27.87	***28.80***	***27.95***	Revenues per sh	***30.75***
--	--	--	--	--	--	--	4.75	4.64	5.21	***5.20***	***5.10***	"Cash Flow" per sh	***5.75***
--	--	--	--	--	--	--	1.02	1.14	2.33	***1.85***	***2.00***	Earnings per sh A	***2.25***
--	--	--	--	--	--	--	--	.68	.93	***.99***	***1.08***	Div'd Decl'd per sh B	***1.35***
--	--	--	--	--	--	--	4.08	5.94	7.28	***7.25***	***9.85***	Cap'l Spending per sh	***4.75***
--	--	--	--	--	--	--	19.15	19.58	21.05	***21.90***	***22.85***	Book Value per sh C	***25.50***
--	--	--	--	--	--	--	62.50	62.50	62.53	***62.55***	***68.00***	Common Shs Outst'g D	***73.00***
--	--	--	--	--	--	--	--	23.4	11.9	***Bold figures are***		Avg Ann'l P/E Ratio	***12.5***
--	--	--	--	--	--	--	--	1.26	.63	***Value Line***		Relative P/E Ratio	***.85***
--	--	--	--	--	--	--	--	2.5%	3.3%	***estimates***		Avg Ann'l Div'd Yield	***4.5%***
--	--	--	--	--	--	1454.0	1446.0	1520.0	1743.0	***1800***	***1900***	Revenues ($mill)	***2250***
--	--	--	--	--	--	92.0	64.0	71.0	145.0	***115***	***130***	Net Profit ($mill)	***165***
--	--	--	--	--	--	37.0%	40.2%	33.6%	33.8%	***38.0%***	***38.0%***	Income Tax Rate	***38.0%***
--	--	--	--	--	--	9.8%	18.8%	33.8%	17.9%	***23.0%***	***27.0%***	AFUDC % to Net Profit	***12.0%***
--	--	--	--	--	--	41.1%	42.3%	43.4%	49.9%	***53.5%***	***50.5%***	Long-Term Debt Ratio	***50.0%***
--	--	--	--	--	--	58.9%	57.7%	56.6%	50.1%	***46.5%***	***49.5%***	Common Equity Ratio	***50.0%***
--	--	--	--	--	--	2171.0	2076.0	2161.0	2629.0	***2935***	***3130***	Total Capital ($mill)	***3750***
--	--	--	--	--	--	2275.0	2436.0	2718.0	3066.0	***3310***	***3765***	Net Plant ($mill)	***4450***
--	--	--	--	--	--	5.6%	4.6%	4.7%	6.9%	***5.5%***	***5.5%***	Return on Total Cap'l	***6.0%***
--	--	--	--	--	--	7.2%	5.3%	5.8%	11.0%	***8.5%***	***8.5%***	Return on Shr. Equity	***9.0%***
--	--	--	--	--	--	7.2%	5.3%	5.8%	11.0%	***8.5%***	***8.5%***	Return on Com Equity E	***9.0%***
--	--	--	--	--	--	7.2%	5.3%	3.5%	6.6%	***4.0%***	***4.0%***	Retained to Com Eq	***3.5%***
--	--	--	--	--	--	--	--	39%	40%	***53%***	***54%***	All Div'ds to Net Prof	***59%***

CAPITAL STRUCTURE as of 12/31/07
Total Debt $1313.0 mill. **Due in 5 Yrs** $286.0 mill.
LT Debt $1313.0 mill. **LT Interest** $81.0 mill.
(LT interest earned: 3.7x)
Leases, Uncapitalized Annual rentals $8.0 mill.

Pension Assets-12/07 $518.0 mill. **Oblig.** $475.0 mill.
Pfd Stock None

Common Stock 62,529,787 shs.
as of 2/15/08

MARKET CAP: $1.5 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+1.2	+3.6	+1.0
Avg. Indust. Use (MWH)	13199	15930	16148
Avg. Indust. Revs. per KWH (¢)	5.65	5.82	6.40
Capacity at Peak (Mw)	NA	NA	NA
Peak Load, Winter (Mw) F	3608	3706	3664
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+1.7	+1.7	+1.4
Fixed Charge Cov. (%)	239	206	320

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	--	--	*3.5%*
"Cash Flow"	--	--	*3.0%*
Earnings	--	--	*7.0%*
Dividends	--	--	*NMF*
Book Value	--	--	*4.0%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	371.0	333.0	355.0	387.0	1446.0
2006	381.0	351.0	372.0	416.0	1520.0
2007	436.0	402.0	435.0	470.0	1743.0
2008	***475***	***425***	***450***	***450***	***1800***
2009	***500***	***450***	***475***	***475***	***1900***

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.61	.26	.30	d.15	1.02
2006	d.10	.43	.16	.65	1.14
2007	.88	.73	.32	.40	2.33
2008	***.60***	***.50***	***.25***	***.50***	***1.85***
2009	***.65***	***.55***	***.25***	***.55***	***2.00***

Cal-endar	QUARTERLY DIVIDENDS PAID B Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	--	--	--	--	--
2005	--	--	--	--	--
2006	--	--	.225	.225	.45
2007	.225	.225	.235	.235	.92
2008	.235	.235			

BUSINESS: Portland General Electric Company (PGE) provides electricity to 804,000 customers in 52 cities in a 4,000-square-mile area of Oregon, including Portland and Salem. The company is in the process of decommissioning the Trojan nuclear plant, which it closed in 1993. Electric revenue breakdown, '07: residential, 43%; commercial, 35%; industrial, 13%; other, 9%. Generating sources include coal, gas, hydro, wind, and purchased; breakdown is not available. Fuel costs: 50% of revenues. '07 reported depreciation rate: 3.9%. Has 2,700 employees. Chairman: Corbin A. McNeill, Jr. Chief Executive Officer and President: Peggy Y. Fowler. Inc.: Oregon. Address: 121 SW Salmon Street, Portland, Oregon 97204. Tel.: 503-464-8000. Internet: www.portlandgeneral.com.

Portland General Electric has filed a general rate case. The utility is seeking a rate hike of $146 million (8.9%) based on a return of 10.75% on a 50% common-equity ratio. An order from the Public Utility Commission of Oregon (OPUC) should come in time for new tariffs to take effect at the start of 2009.

Other regulatory matters are pending. PGE has filed a separate request with the OPUC for a $13 million rate hike to recover the estimated $130 million-$135 million cost of installing an advanced metering infrastructure. The new metering system would reduce annual operating expenses by $18 million by 2011. A decision is likely soon. The OPUC is also dealing with a judicial remand of rate issues regarding the Trojan nuclear plant, which PGE shut in 1993. This could force the utility to refund previously collected revenues. An order is expected by September.

The earnings decline that's likely in 2008 is not a cause for concern. The first-quarter comparison is tough, because share net was inflated by $0.30 a year ago due to a regulatory order that allowed the company to defer some previously incurred replacement-power costs when a coal-fired plant had an extended and unplanned outage. Our estimate is at the upper end of PGE's targeted range of $1.75-$1.85 a share. Rate relief at the start of 2009 should produce higher profits next year.

PGE plans to expand its wind project. The first phase (125 megawatts) went into effect in late 2007 at a cost of $255 million. Phases two and three will be constructed from 2008 through 2010 at an estimated cost of $700 million-$800 million. This will expand the total capacity to 400-450 mw. This project is necessary to meet expected load growth and the renewable-energy requirement in Oregon. Financing is likely to be in a way that allows PGE to maintain a common-equity ratio around 50%.

We think the board of directors increased the dividend shortly after this report went to press. PGE's long-term goal is a payout ratio of 60%.

This stock's yield and 3- to 5-year total-return potential are slightly above average for a utility. The stock's trading history is too short for us to compute a Timeliness rank.

Paul E. Debbas, CFA *May 9, 2008*

(A) Diluted earnings. '05 per-share data are pro forma, based on shares outstanding when stock began trading in '06. '06 EPS don't add to full-year total due to rounding. Next earnings report due early Aug. (B) Dividends paid mid-Jan., Apr., July, and Oct. (C) Incl. deferred charges. In '07: $304.0 mill., $4.86/sh. (D) In millions. (E) Rate base: Net original cost. Rate allowed on common equity in '07: 10.1%; earned on average common equity, '07: 11.4%. Regulatory Climate: Average. (F) Summer peak in '06.

Company's Financial Strength	B++
Stock's Price Stability	85
Price Growth Persistence	NMF
Earnings Predictability	NMF

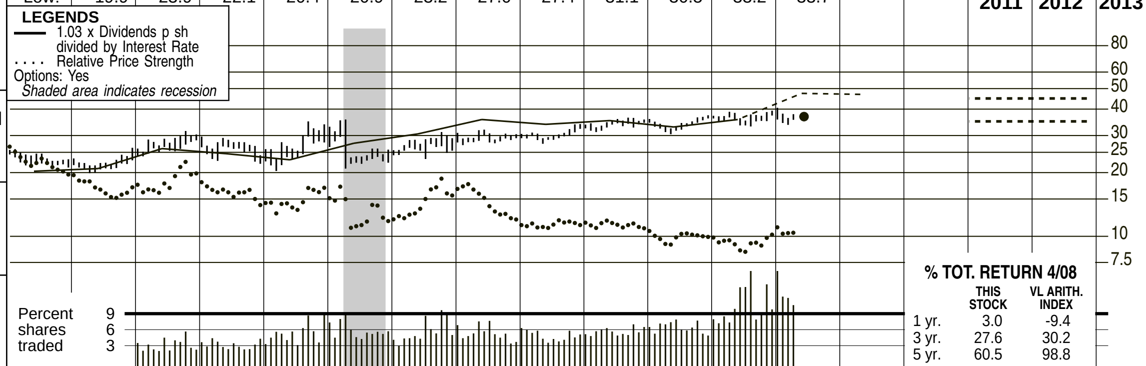
SOUTHERN CO. NYSE-SO

RECENT PRICE 36.85 | P/E RATIO 15.7 (Trailing: 16.0 Median: 15.0) | RELATIVE P/E RATIO 0.95 | DIV'D YLD 4.6% | VALUE LINE

TIMELINESS 3 Raised 8/4/06
SAFETY 1 Raised 6/3/05
TECHNICAL 3 Lowered 5/30/08
BETA .70 (1.00 = Market)

High:	26.3	31.6	29.6	35.0	35.7	31.1	32.0	34.0	36.5	37.4	39.3	40.6
Low:	19.9	23.9	22.1	20.4	20.9	23.2	27.0	27.4	31.1	30.5	33.2	33.7

LEGENDS
— 1.03 x Dividends p sh divided by Interest Rate
···· Relative Price Strength
Options: Yes
Shaded area indicates recession



Target Price Range 2011 | 2012 | 2013

2011-13 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	45	(+20%)	9%
Low	35	(-5%)	4%

Insider Decisions

	J	A	S	O	N	D	J	F	M
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	3	1	0	2	0
to Sell	0	0	0	0	3	1	0	2	0

Institutional Decisions

	2Q2007	3Q2007	4Q2007
to Buy	279	246	316
to Sell	253	269	220
Hld's(000)	368747	344768	338346

% TOT. RETURN 4/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	3.0	-9.4
3 yr.	27.6	30.2
5 yr.	60.5	98.8

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
12.76	13.21	12.64	13.71	15.30	18.19	16.34	17.40	14.78	14.54	14.73	15.31	16.05	18.28	19.24	20.12	*21.05*	*21.80*	Revenues per sh	*25.25*
3.04	3.13	3.22	3.53	3.64	3.86	4.26	4.17	3.89	3.55	3.46	3.53	3.65	4.03	4.01	4.22	*4.30*	*4.45*	"Cash Flow" per sh	*5.25*
1.51	1.57	1.52	1.66	1.68	1.58	1.73	1.83	2.01	1.61	1.85	1.97	2.06	2.13	2.10	2.28	*2.35*	*2.50*	Earnings per sh A	*3.00*
1.10	1.14	1.18	1.22	1.26	1.30	1.34	1.34	1.34	1.34	1.36	1.39	1.42	1.48	1.54	1.60	*1.66*	*1.73*	Div'd Decl'd per sh B ■ †	*2.00*
1.75	2.24	2.34	2.09	1.82	2.68	2.87	3.85	3.27	3.75	3.79	2.72	2.85	3.20	4.01	4.65	*5.80*	*6.05*	Cap'l Spending per sh	*4.75*
11.43	11.96	12.47	13.10	13.61	13.91	14.04	13.82	15.69	11.43	12.16	13.13	13.86	14.42	15.24	16.23	*17.30*	*18.45*	Book Value per sh C	*21.75*
632.92	642.66	656.53	669.54	677.04	693.42	697.75	665.80	681.16	698.34	716.40	734.83	741.50	741.45	746.27	763.10	*777.00*	*793.00*	Common Shs Outst'g D	*815.00*
11.5	13.5	12.9	13.2	13.8	14.0	15.7	14.3	13.2	14.6	14.6	14.8	14.7	15.9	16.2	16.0	*Bold figures are*		Avg Ann'l P/E Ratio	*13.5*
.70	.80	.85	.88	.86	.81	.82	.82	.86	.75	.80	.84	.78	.85	.87	.85	*Value Line*		Relative P/E Ratio	*.90*
6.3%	5.4%	6.0%	5.6%	5.5%	5.9%	4.9%	5.1%	5.0%	5.7%	5.0%	4.7%	4.7%	4.4%	4.5%	4.4%	*estimates*		Avg Ann'l Div'd Yield	*5.0%*

CAPITAL STRUCTURE as of 12/31/07
Total Debt $16593 mill. **Due in 5 Yrs** $5282 mill.
LT Debt $14143 mill. **LT Interest** $754.0 mill.
(LT interest earned: 4.1x)
Leases, Uncapitalized Annual rentals $101.0 mill.
Pension Assets-12/07 $7.62 bill. **Oblig.** $5.66 bill.
Pfd Stock $1080 mill. **Pfd Div'd** $64.0 mill.
Incl. 1 mill. shs. 4.20%-5.44% cum. pfd. ($100 par); 12 mill. shs. 4.95%-5.83% cum. pfd. ($1 par); 2 mill. shs. 6.0% noncum. pfd. ($25 par); 3 mill. shs. 6.0%-6.5% noncum. pfd. ($100 par); 14 mill. shs. 5.63%-6.5% noncum. pfd. ($1 par).
Common Stock 764,712,159 shs. **as of 1/31/08**
MARKET CAP: $28 billion (Large Cap)

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009		11-13
11403	11585	10066	10155	10549	11251	11902	13554	14356	15353	*16350*	*17300*	Revenues ($mill)	*20550*
1372.0	1457.0	1501.0	1306.0	1510.0	1602.1	1589.0	1621.0	1608.0	1782.0	*1880*	*2030*	Net Profit ($mill)	*2520*
24.1%	25.6%	31.0%	29.9%	25.9%	27.0%	27.0%	26.9%	32.7%	31.9%	*35.0%*	*35.0%*	Income Tax Rate	*35.0%*
1.8%	1.9%	4.7%	5.1%	5.4%	4.6%	5.2%	4.4%	4.8%	9.5%	*7.0%*	*7.0%*	AFUDC % to Net Profit	*4.0%*
45.9%	48.2%	37.1%	43.8%	43.1%	45.9%	53.5%	53.2%	50.8%	51.2%	*52.0%*	*52.0%*	Long-Term Debt Ratio	*52.0%*
42.9%	37.8%	50.6%	42.2%	43.4%	43.6%	44.1%	44.3%	46.2%	44.9%	*44.5%*	*44.5%*	Common Equity Ratio	*45.5%*
22817	24372	21147	18925	20086	22135	23288	24131	24618	27608	*30150*	*32850*	Total Capital ($mill)	*38900*
24124	24544	21622	23084	24642	27534	28361	29480	31092	33327	*36300*	*39525*	Net Plant ($mill)	*46100*
7.6%	7.8%	8.5%	8.2%	8.6%	8.4%	8.1%	8.2%	8.2%	7.9%	*7.5%*	*7.5%*	Return on Total Cap'l	*8.0%*
11.1%	11.5%	11.3%	12.3%	13.2%	13.4%	14.7%	14.4%	13.3%	13.2%	*13.0%*	*13.0%*	Return on Shr. Equity	*13.5%*
12.2%	13.6%	12.3%	14.0%	15.1%	14.8%	14.9%	14.9%	13.8%	14.0%	*13.5%*	*13.5%*	Return on Com Equity E	*14.0%*
2.7%	3.6%	4.1%	2.5%	4.1%	4.4%	4.7%	4.6%	3.8%	4.3%	*4.0%*	*4.0%*	Retained to Com Eq	*4.5%*
81%	77%	71%	85%	76%	73%	69%	70%	73%	70%	*71%*	*70%*	All Div'ds to Net Prof	*67%*

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+1.2	+1.4	+1.4
Avg. Indust. Use (MWH)	3676	3670	3644
Avg. Indust. Revs. per KWH (¢)	5.05	5.21	5.52
Capacity at Yearend (Mw)	40502	41785	41948
Peak Load, Summer (Mw)	35050	35890	38777
Annual Load Factor (%)	60.2	60.8	57.6
% Change Customers (yr-end)	+1.2	+1.7	+1.3
Fixed Charge Cov. (%)	358	335	318

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	2.0%	5.5%	*4.5%*
"Cash Flow"	1.0%	2.5%	*4.0%*
Earnings	3.0%	3.5%	*5.5%*
Dividends	2.0%	2.5%	*4.5%*
Book Value	1.0%	3.0%	*6.0%*

Cal-endar	QUARTERLY REVENUES (mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	2787	3120	4358	3289	13554
2006	3063	3592	4549	3152	14356
2007	3409	3772	4832	3340	15353
2008	3683	*4000*	*5117*	*3550*	*16350*
2009	*3900*	*4250*	*5400*	*3750*	*17300*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.43	.52	.97	.21	2.13
2006	.35	.52	1.00	.25	2.10
2007	.45	.57	.99	.27	2.28
2008	.47	*.55*	*1.05*	*.28*	*2.35*
2009	*.47*	*.60*	*1.10*	*.33*	*2.50*

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ † Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.35	.35	.358	.358	1.42
2005	.358	.373	.373	.373	1.48
2006	.373	.388	.388	.388	1.54
2007	.388	.403	.403	.403	1.60
2008	.403	.42			

BUSINESS: The Southern Company's four operating subsidiaries supply electricity to 4.4 million customers in about 120,000 square miles of Georgia, Alabama, Florida, and Mississippi. Revenue breakdown, '07: residential, 34%; commercial, 31%; industrial, 21%; other, 14%. Retail revenues by state: Georgia, 52%; Alabama, 34%; Florida, 8%; Mississippi, 6%. Also has competitive generation business. Generating sources, '07: coal, 67%; nuclear, oil & gas, 15%; nuclear, 13%; hydro, 1%; purchased, 4%. Fuel costs: 41% of revenues. '07 reported depr. rate: 3.0%. Has 26,700 employees. Chairman, President, and CEO: David M. Ratcliffe. Inc.: DE. Address: 30 Ivan Allen Jr. Blvd., N.W., Atlanta, GA 30308. Tel.: 404-506-5000. Internet: www.southerncompany.com.

We estimate that Southern Company's earnings will rise in 2008, despite the loss of income from its synthetic fuel investments. The synfuel program, which ceased at the end of 2007, contributed $0.08 a share to the bottom line last year. Nevertheless, the benefits of a $99.6 million rate increase for Georgia Power that took effect at the start of 2008, environmental cost recovery, and higher kilowatt-hour sales ought to outweigh the effect of this lost income. Due to Southern Company's better-than-expected tally in the March quarter, we have boosted our 2008 share-net estimate by $0.05, to $2.35. That's near the upper end of the company's targeted range of $2.28-$2.36. We have also raised our 2009 forecast by a nickel, to $2.50.

The board of directors has raised the dividend. The increase of $0.07 a share (4.3%) annually was slightly better than we had expected. Thanks to the company's moderate payout ratio, solid finances, and good earnings-growth potential, annual dividend growth will probably continue over the 3- to 5-year period.

Georgia Power is proposing to build nuclear capacity at the Vogtle station. The utility is a 45.7% owner of the two units there, and wants to add two more units. Assuming that the company keeps the same ownership stake, the current cost estimate for its share of the units is $6.4 billion for about 1,000 megawatts of capacity. Georgia Power has asked the state commission to certify its request to build this capacity. This would ensure recovery of its costs, as long as they were prudent. A decision should come by March of 2009. Federal law provides for various measures, such as loan guarantees, that lessen the risk for builders, too. The plant's owners have filed a request with the Nuclear Regulatory Commission for a construction and operating license. The NRC's decision is expected in mid-2011. If all goes as planned, the new units will come on line in 2016 and 2017.

High-quality Southern Company stock offers a yield that's above the industry average. The quotation is within our 2011-2013 Target Price Range, however, so total-return potential over that time is unexciting.

Paul E. Debbas, CFA *May 30, 2008*

(A) Diluted earnings. Excl. nonrecurring gain: '03, 6¢. '06 EPS don't add to total due to change in shs. Next earnings report due late July. (B) Div'ds historically paid in early Mar., June, Sept., and Dec. ■ Div'd reinvestment plan available. † Shareholder investment plan avail. (C) Incl. def'd charges. In '07: $6.44/sh. (D) In mill., adj. for split. (E) Rate base: AL, MS, fair value; FL, GA, orig. cost. Allowed return on com. eq. (blended): 13.5%. Earned on avg. com. eq., '07: 14.6%. Regulatory Climate: AL, FL: Above Average; GA, MS: Average.

Company's Financial Strength	A
Stock's Price Stability	100
Price Growth Persistence	25
Earnings Predictability	100

WESTAR ENERGY NYSE-WR

RECENT PRICE	23.37	P/E RATIO	11.7 (Trailing: 13.6; Median: 16.0)	RELATIVE P/E RATIO	0.72	DIV'D YLD	5.0%	VALUE LINE

TIMELINESS 3 Lowered 6/29/07
SAFETY 2 Raised 4/1/05
TECHNICAL 3 Lowered 5/23/08
BETA .90 (1.00 = Market)

High:	43.4	44.2	33.9	25.9	25.9	18.0	20.5	22.9	25.0	27.2	28.6	25.9
Low:	29.8	32.6	16.8	14.7	15.6	8.5	9.8	18.1	21.1	20.1	22.8	21.8

2011-13 PROJECTIONS

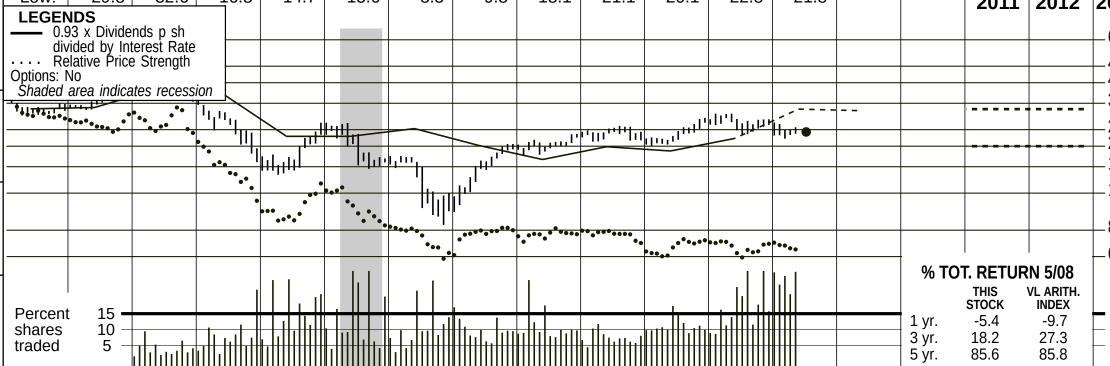
	Price	Gain	Ann'l Total Return
High	30	(+30%)	11%
Low	20	(-15%)	2%

Insider Decisions

	A	S	O	N	D	J	F	M	A
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	1

Institutional Decisions

	3Q2007	4Q2007	1Q2008
to Buy	92	110	110
to Sell	101	80	91
Hld's(000)	76592	89472	84983



Target Price Range
2011 | 2012 | 2013

% TOT. RETURN 5/08

	THIS STOCK	VL ARITH. INDEX
1 yr.	-5.4	-9.7
3 yr.	18.2	27.3
5 yr.	85.6	85.8

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	© VALUE LINE PUB., INC.	11-13
26.81	30.99	26.26	25.01	31.67	32.90	30.86	30.21	33.80	31.20	24.77	20.06	17.02	18.23	18.37	18.09	**18.05**	**18.90**	Revenues per sh	21.80
4.62	5.33	4.98	5.17	5.52	3.47	6.35	7.51	6.96	5.32	4.77	3.77	3.12	3.28	3.94	3.77	**4.30**	**4.50**	"Cash Flow" per sh	6.05
2.20	2.76	2.51	2.71	2.60	d.46	2.13	1.48	.89	d.58	1.00	1.48	1.17	1.55	1.88	1.84	**2.00**	**1.70**	Earnings per sh A	1.95
1.90	1.94	1.98	2.03	2.07	2.10	2.14	2.14	1.44	1.20	1.20	.87	.80	.92	.98	1.08	**1.16**	**1.20**	Div'd Decl'd per sh B■†	1.32
3.49	3.86	3.86	3.77	3.09	3.22	2.77	4.09	4.40	3.37	1.89	2.06	2.19	2.45	3.95	7.84	**8.70**	**8.00**	Cap'l Spending per sh	5.75
21.51	23.08	23.93	24.71	25.14	30.79	29.40	27.83	27.20	25.97	13.68	14.23	16.13	16.31	17.62	19.14	**20.40**	**20.90**	Book Value per sh C	22.75
58.05	61.62	61.62	62.86	64.63	65.41	65.91	67.40	70.08	70.08	71.51	72.84	86.03	86.84	87.39	95.46	**102.00**	**102.60**	Common Shs Outst'g E	104.40
12.9	12.6	11.6	11.7	11.7	- -	18.4	17.2	20.6	- -	14.0	10.8	17.4	14.8	12.2	14.1	*Bold figures are Value Line estimates*		Avg Ann'l P/E Ratio	13.0
.78	.74	.76	.78	.73	- -	.96	.98	1.34	- -	.76	.62	.92	.79	.66	.74			Relative P/E Ratio	.85
6.7%	5.6%	6.8%	6.4%	6.8%	6.3%	5.5%	8.4%	7.9%	5.8%	8.6%	5.5%	3.9%	4.0%	4.3%	4.2%			Avg Ann'l Div'd Yield	5.2%

CAPITAL STRUCTURE as of 12/31/07
Total Debt $2070.4 mill. **Due in 5 Yrs** $1893.1 mill.
LT Debt $1889.8 mill. **LT Interest** $94.7 mill.

(LT interest earned: 3.3x)
Pension Assets-12/07 $468 mill. **Oblig.** $578 mill.
Pfd Stock $21.4 mill. **Pfd Div'd** $.9 mill.
121,613 shs. 4 1/2%, callable 108; 54,970 shs. 4 1/4%, callable 101.50; 37,780 shs. 5%, callable 102. All cum. $100 par.

Common Stock 95,463,180 shs.
MARKET CAP: $2.2 billion (Mid Cap)

1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009		11-13
2034.1	2036.2	2368.5	2186.3	1771.1	1461.1	1464.5	1583.3	1605.7	1726.8	**1840**	**1940**	Revenues ($mill)	2275
141.3	100.4	62.7	d40.0	72.0	108.1	100.1	134.9	165.3	168.4	**200**	**175**	Net Profit ($mill)	205
9.3%	- -	42.4%	NMF	53.4%	43.1%	25.0%	31.0%	25.4%	27.5%	**28.0%**	**28.0%**	Income Tax Rate	28.0%
- -	- -	- -	- -	- -	- -	5.0%	- -	5.0%	10.4%	**8.0%**	**8.0%**	AFUDC % to Net Profit	5.0%
58.4%	60.3%	62.6%	61.8%	71.6%	66.2%	53.8%	52.1%	50.0%	50.6%	**48.5%**	**49.5%**	Long-Term Debt Ratio	50.0%
36.9%	39.2%	36.9%	37.7%	22.9%	33.2%	45.5%	47.2%	49.3%	48.9%	**51.0%**	**50.0%**	Common Equity Ratio	49.5%
5245.9	4783.4	5169.3	4822.4	4272.4	3127.3	3049.2	3000.4	3124.2	3738.3	**4090**	**4255**	Total Capital ($mill)	4785
3795.1	3889.4	3993.4	4042.9	3995.4	3909.5	3911.0	3947.7	4071.6	4803.7	**5450**	**5980**	Net Plant ($mill)	6800
4.3%	4.5%	3.4%	1.5%	4.4%	7.0%	5.5%	6.2%	6.7%	5.8%	**6.0%**	**5.5%**	Return on Total Cap'l	5.5%
6.5%	5.3%	3.2%	NMF	5.9%	10.2%	7.1%	9.4%	10.6%	9.1%	**9.5%**	**8.0%**	Return on Shr. Equity	8.5%
7.1%	5.3%	3.2%	NMF	7.3%	10.3%	7.1%	9.5%	10.7%	9.2%	**9.5%**	**8.0%**	Return on Com Equity D	8.5%
NMF	NMF	NMF	NMF	NMF	4.9%	3.2%	4.3%	5.5%	4.3%	**4.0%**	**2.5%**	Retained to Com Eq	3.0%
102%	NMF	NMF	NMF	120%	53%	56%	55%	49%	53%	**58%**	**71%**	All Div'ds to Net Prof	68%

ELECTRIC OPERATING STATISTICS

	2005	2006	2007
% Change Retail Sales (KWH)	+4.6	+4.8	+2.3
Avg. Indust. Use (MWH)	1233	1248	1235
Avg. Indust. Revs. per KWH (¢)	4.34	4.58	4.55
Capacity at Peak (Mw)	5851	6033	6178
Peak Load, Summer (Mw)	4549	4914	4836
Annual Load Factor (%)	55.5	54.0	54.5
% Change Customers (yr-end)	+1.1	+1.2	+1.0
Fixed Charge Cov. (%)	255	291	302

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Revenues	-5.0%	-9.5%	3.0%
"Cash Flow"	-2.5%	-8.5%	8.5%
Earnings	1.0%	32.0%	1.5%
Dividends	-7.0%	-5.0%	5.0%
Book Value	-4.0%	-4.5%	4.5%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	336.5	374.8	477.9	394.1	1583.3
2006	340.0	406.6	515.9	343.2	1605.7
2007	370.3	415.2	548.5	392.8	1726.8
2008	406.8	**440**	**580**	**413.2**	**1840**
2009	**425**	**470**	**615**	**430**	**1940**

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2005	.18	.32	.97	.08	1.55
2006	.30	.40	1.03	.15	1.88
2007	.34	.36	.99	.15	1.84
2008	.63	**.30**	**.95**	**.12**	**2.00**
2009	**.27**	**.32**	**1.00**	**.11**	**1.70**

Cal-endar	QUARTERLY DIVIDENDS PAID B■† Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.19	.19	.19	.19	.76
2005	.23	.23	.23	.23	.92
2006	.23	.25	.25	.25	.98
2007	.25	.27	.27	.27	1.06
2008	.27	.29			

BUSINESS: Westar Energy, Inc., formerly Western Resources, is the parent of Kansas Power & Light. It supplies electricity to 674,000 customers in east Kansas. Electric revenue sources: residential and rural, 41%; commercial, 37%; industrial, 22%; misc.: less than 1%. Acquired Kansas Gas & Electric Co. 3/92. Sold investment in ONEOK in 2003 and 85% ownership in Protection One in February, 2004. 2007 depreciation rate: 2.7%. Estimated plant age: 16 years. Fuels: coal; 56%; nuclear: 9%; gas: 34%.; other, 1%. Labor costs: 17%. Has 2,323 employees. Chairman: Charles Q. Chandler IV. C.E.O. & President: William B. Moore. Inc.: Kansas. Address: 818 Kansas Avenue, P.O. Box 889, Topeka, Kansas 66601. Tel.: 785-575-8227. Internet: www.wr.com.

Westar Energy has filed a general rate case. The company seeks higher base rates of $90.0 million in the northern region and $87.6 million in the southern jurisdiction of Kansas. The increase would recover the $318 million cost of the 600-megawatt gas-fired facility at the Emporia Energy center. Other drivers of the hike include recoupment of investments in plant and equipment since the last rate case, the planned acquisition of 300 mw of wind farms, and emission-control work on coal-fired units. The application also asks for $69 million to recover the cost of restoring damage inflicted by last December's severe ice storm. To ease the burden on customers, WR would spread this cost over a number of years. An order on the request is due in January.

The company and partners seek approval to build a transmission line to improve the flow of power. The plan calls for threading a 230-mile, 765-kilovolt line that would run from northwest of Wichita to the Kansas border. The line would not only serve Westar's customers but would provide other Kansas utilities with access to wholesale markets. It would also allow expanded development of Kansas' wind resources. Completion is targeted for the end of 2013. But the project has run into head-on competition from ITC Holdings, which wants to construct the line itself. The state commission is expected to decide by yearend which party will be permitted to build the line.

Our 2008 earnings estimate requires an explanation. Since income taxes are an integral part of operations, we've included a one-time $0.40-a-share credit in the first quarter from a federal tax audit covering prior years. Without this plus, we estimate current-year earnings would decline 13%, to $1.60 a share, because of higher interest expenses and more shares outstanding. Small, but steady, gains are likely over the next few years, but we don't expect earnings to attain the level of the mid-1990s for some time to come.

The year-ahead yield is a full percentage point above that of the group. But the possible loss of a lawsuit against two former executives leaves a cloud over these shares. On balance, we rate Westar an average utility selection.

Arthur H. Medalie *June 27, 2008*

(A) EPS basic. Excl. nonrecur gains (losses): '94, $0.31; '96, ($0.19); '97 net, $7.97; '98, ($1.45); '99, ($1.31); '00, $1.07; '01, 27¢, '02, ($12.06); '03 net, 77¢. Next egs. rep't due late July. (B) Div'ds historically paid in early Jan., early April, early July, and early Oct. ■ Div'd reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. intang. in '07: $6.04/sh. (D) Rate base deter.: fair value; rate all'd on com. eq. (elect.) in '06: 10.0%. Earned on avg. com. eq. in '07: 9.8%. Regul. Clim.: Avg. (E) In mill.

Company's Financial Strength	B++
Stock's Price Stability	100
Price Growth Persistence	20
Earnings Predictability	25