

SCHEDULE 111
ADVANCED METERING INFRASTRUCTURE

PURPOSE

To recover from Customers the revenue requirement impact of newly installed Advanced Metering Infrastructure (AMI), less Operations and Maintenance (O & M) cost savings, plus the accelerated depreciation for meters that AMI will replace.

APPLICABLE

To all bills for electric service calculated under all rate schedules listed below.

ADJUSTMENT RATE

The Adjustment Rates, applicable for service on and after June 1, 2008, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.000 ¢ per kWh	(R)
32	0.000 ¢ per kWh	
38	0.000 ¢ per kWh	
47	0.000 ¢ per kWh	
49	0.000 ¢ per kWh	
75		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
76R		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
83	0.000 ¢ per kWh	(R)(C)
85		(N)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	(N)

SCHEDULE 111 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		
87			
Secondary	0.000	¢ per kWh	(R)
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
89			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
93	0.000	¢ per kWh	(C)
485			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
489			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
532	0.000	¢ per kWh	
538	0.000	¢ per kWh	
549	0.000	¢ per kWh	
575			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
576R			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	(R)

SCHEDULE 111 (Concluded)

ADJUSTMENT RATES (Continued)

583	0.000	¢ per kWh	(R)(C)(M)	
585			(N)	
Secondary	0.000	¢ per kWh		
Primary	0.000	¢ per kWh	(N)	
589				
Secondary	0.000	¢ per kWh	(R)	
Primary	0.000	¢ per kWh		
Subtransmission	0.000	¢ per kWh	(R)	(M)

SPECIAL CONDITIONS

1. This Schedule will terminate within six months or less of the effective date if Systems Acceptance Testing is not successful or alternatively if the Company does not commence mass deployment of meters within 75 days of completion of Systems Acceptance Testing.
2. This Schedule may be temporarily suspended in order to resolve specific issues identified during Systems Acceptance Testing. The Company must file an application to suspend at least 45 days before the termination deadline specified in Special Condition 1.

TERM

This adjustment schedule will terminate December 31, 2010.

**SCHEDULE 126
ANNUAL POWER COST VARIANCE MECHANISM**

PURPOSE

To recognize in rates part of the difference for a given year between Actual Net Variable Power Costs and the Net Variable Power Costs forecast pursuant to Schedule 125, Annual Power Cost Update and in accordance with Commission Order No. 07-015. This schedule is an "automatic adjustment clause" as defined in ORS 757.210.

APPLICABLE

To all Customers for Electricity Service except those who were served on Schedule 76R and 576R, 485, 489, 515, 532, 538, 549, 583, 585, 589, 591, 592 and 594, or served under Schedules 83, 85 or 89 Daily Price Option for the entire calendar year that the Annual Power Cost Variance accrued.

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Customers served on Schedules 538, 583, 585, 589, 591 and 592 who received the Schedule 128 Balance of Year Transition Adjustment will be subject to this adjustment.

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ANNUAL POWER COST VARIANCE

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Subject to the Earnings Test, the Annual Power Cost Variance (PCV) is 90% of the amount that the Annual Variance exceeds either the Positive Annual Power Cost Deadband for a Positive Annual Variance or the Negative Annual Power Cost Deadband for a Negative Annual Variance.

POWER COST VARIANCE ACCOUNT

The Company will maintain a PCV Account to record Annual Variance amounts. The Account will contain the difference between the Adjustment Amount and amounts credited to or collected from Customers. This account will accrue interest at the Commission-authorized rate for deferred accounts. At the end of each year the Adjustment Amount for the calendar year will be adjusted by 50% of the annual interest calculated at the Commission-authorized rate. This amount will be added to the Adjustment Account.

Any balance in the PCV Account will be amortized to rates over a period determined by the Commission. Annually, the Company will propose to the Commission PCV Adjustment Rates that will amortize the PCV to rates over a period recommended by the Company. The amount accruing to Customers, whether positive or negative, will be multiplied by a revenue sensitive factor of 1.0338 to account for franchise fees, uncollectibles, and OPUC fees.

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EARNINGS TEST

The recovery from or refund to Customers of any Adjustment Amount will be subject to an earnings review for the year that the power costs were incurred. The Company will recover the Adjustment Amount to the extent that such recovery will not cause the Company's Actual Return on Equity (ROE) for the year to exceed its Authorized ROE. The Company will refund the Adjustment Amount to the extent that such refunding will not cause the Company's Actual Return on Equity (ROE) for the year to fall below its Authorized ROE.

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Schedule 126 (Continued)

DEFINITIONS

Actual Loads

Actual loads are total annual calendar retail loads adjusted to exclude loads of Customers to whom this adjustment schedule does not apply.

Actual NVPC

Incurred cost of power based on the definition for NVPC described here in. Actual NVPC will be increased by the value of the energy associated with those Customers that received the Schedule 128 Balance of Year Transition Adjustment for the period during the year that the Customers received the Schedule 128 adjustment.

Actual Unit NVPC

The Actual Unit NVPC is the Actual NVPC divided by Actual Loads.

Annual Variance (AV)

The Annual Variance (AV) is the dollar amount calculated annually based on the following formula:

$$(\text{Actual Unit NVPC} - \text{Adjusted Base Unit NVPC}) * \text{Actual Loads}$$

Base Unit NVPC

The Base Unit NVPC is the NVPC used to develop rate schedules for the applicable year divided by the associated calendar basis retail loads. Base NVPC are updated annually in accordance with Schedule 125.

Adjusted Base Unit NVPC

The Adjusted Base Unit NVPC is the NVPC used to calculate the Annual Variance. The Adjusted Base Unit NVPC is the Base Unit NVPC (determined in accordance with Schedule 125) adjusted for load and cost changes resulting from non-residential customers choosing service under Schedule 515 through 594 after the November update for the applicable year.

Negative Annual Power Cost Deadband

The Negative Annual Power Cost Deadband is (\$15.0 million). (C)

Positive Annual Power Cost Deadband

The Positive Annual Power Cost Deadband is \$30.0 million. (C)

Schedule 126 (Continued)

DEFINITIONS (Continued)

Net Variable Power Costs (NVPC)

The Net Variable Power Costs (NVPC) represents the power costs for Energy generated and purchased. NVPC are the net cost of fuel, fuel transportation, power contracts, transmission / wheeling, wholesale sales, hedges, options and other financial instruments incurred to serve retail load. For purposes of calculating the NVPC, the following adjustments will be made:

- Exclude BPA payments in lieu of Subscription Power.
- Exclude the monthly FASB 133 mark-to-market activity.
- Exclude any cost or revenue unrelated to the period.
- Include as a cost all losses that the Company incurs, or is reasonably expected to incur, as a result of any non-retail Customer failing to pay the Company for the sale of power during the deferral period.
- Include fuel costs and revenues associated with steam sales from the Coyote Springs I Plant.
- Include gas resale revenues.
- Include Energy Charge revenues from Schedules 76R, 38, 83, 85, 89, and 91 (C)
Energy pricing options other than Cost of Service and the Energy Charge revenues from the Market Based Pricing Option from Schedules 485 and 489 as an offset to NVPC. (C)
- NVPC shall be adjusted as needed to comply with Order 07-015 that states that ancillary services, the revenues from sales as well as the costs from the services, should also be taken into account in the mechanism.
- Actual NVPC will be increased to include the value of the energy associated with those Customers that received the Schedule 128 Balance of Year Transition Adjustment for the period during the year that the Customers received the Schedule 128 adjustment.

ADJUSTMENT AMOUNT

The amount accruing to the Power Cost Variance Account, whether positive or negative will be multiplied by a revenue sensitive factor of 1.0338 to account for franchise fees, uncollectables, and OPUC fees. (I)

The Power Cost Adjustment Rate shall be set at level such that the projected amortization for 12 month period beginning with the implementation of the rate is no greater than six percent (6%) of annual Company retail revenues for the preceding calendar year.

TIME AND MANNER OF FILING

As a minimum, on July 1st of the following year (or the next business day if the 1st is a weekend or holiday), the Company will file with the Commission recommended adjustment rates for the next calendar year.

Schedule 126 (Continued)

TIME AND MANNER OF FILING (Continued)

Included in this filing will be the following information:

- 1) A transmittal letter that summarizes the proposed changes.
- 2) Revised Power Cost Variance Rates.
- 3) Work papers supporting the calculation of the revised PCV rates.

If the Company finds that the PCV Rates may over or under collect revenues in a particular year, the Company may recommend a modification of the Adjustment Rates to the Commission. The Company may also recommend that the Commission consider Adjustment Rates based on a collection or refund period different than one year based on the balance in the PCV Account.

POWER COST VARIANCE RATES

The PCV Rates will be determined on an equal cents per kWh basis. The PCV Rates are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.000 ¢ per kWh	
15	0.000 ¢ per kWh	
32	0.000 ¢ per kWh	
38	0.000 ¢ per kWh	
47	0.000 ¢ per kWh	
49	0.000 ¢ per kWh	
75		
Secondary	0.000 ¢ per kWh ⁽¹⁾	
Primary	0.000 ¢ per kWh ⁽¹⁾	
Subtransmission	0.000 ¢ per kWh ⁽¹⁾	
83	0.000 ¢ per kWh	
85		(C)
Secondary	0.000 ¢ per kWh	(N)
Primary	0.000 ¢ per kWh	(N)
87		
Secondary	0.000 ¢ per kWh ⁽¹⁾	
Primary	0.000 ¢ per kWh ⁽¹⁾	
Subtransmission	0.000 ¢ per kWh ⁽¹⁾	
89		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

(2) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

Schedule 126 (Continued)

POWER COST VARIANCE RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
91	0.000 ¢ per kWh	
92	0.000 ¢ per kWh	
93	0.000 ¢ per kWh	
94	0.000 ¢ per kWh	
485		(C)
Secondary	0.000 ¢ per kWh ⁽²⁾	
Primary	0.000 ¢ per kWh ⁽²⁾	
489		
Secondary	0.000 ¢ per kWh ⁽²⁾	
Primary	0.000 ¢ per kWh ⁽²⁾	
Subtransmission	0.000 ¢ per kWh ⁽²⁾	
515	0.000 ¢ per kWh ⁽²⁾	
532	0.000 ¢ per kWh ⁽²⁾	
538	0.000 ¢ per kWh ⁽²⁾	
549	0.000 ¢ per kWh ⁽²⁾	
575		
Secondary	0.000 ¢ per kWh ⁽¹⁾	
Primary	0.000 ¢ per kWh ⁽¹⁾	
Subtransmission	0.000 ¢ per kWh ⁽¹⁾	
583	0.000 ¢ per kWh ⁽²⁾	(C)
585	0.000 ¢ per kWh ⁽²⁾	(N)
Secondary	0.000 ¢ per kWh ⁽²⁾	
Primary	0.000 ¢ per kWh ⁽²⁾	(N)
589		
Secondary	0.000 ¢ per kWh ⁽²⁾	
Primary	0.000 ¢ per kWh ⁽²⁾	
Subtransmission	0.000 ¢ per kWh ⁽²⁾	
591	0.000 ¢ per kWh ⁽²⁾	
592	0.000 ¢ per kWh ⁽²⁾	
594	0.000 ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

(2) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

SCHEDULE 126 (Concluded)

TERM

Effective for service on and after January 17, 2007 and continuing until terminated by the Commission.

This schedule may only be terminated upon approval or order of the Commission. If this schedule is terminated for any reason, the Company will determine the remaining Adjustment Amount on a prorated basis consistent with the principles of this schedule. In such case, any balance in the PCV Account will be amortized to rates over a period to be determined by the Commission.

SCHEDULE 123 DECOUPLING ADJUSTMENT

PURPOSE

This Schedule establishes balancing accounts and rate adjustment mechanisms to track and mitigate a portion of the transmission, distribution and fixed generation revenue variations caused by variations in applicable Customer Energy usage. This Schedule also provides for the refund of the reduction in authorized ROE as specified in OPUC Order 09-020, Section 12, PGE Decoupling Proposal.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer. Customers so exempted will not be charged the prices contained in this schedule.

DEFINITIONS

For the purposes of this tariff, the following definition will apply:

Energy Efficiency Measures (EEMs) – Actions that enable customers to reduce energy use. EEMs can be behavioral or equipment-related.

Self-Directing Customer (SDC) - Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as an SDC.

SALES NORMALIZATION ADJUSTMENT (SNA)

The SNA reconciles on a monthly basis, for Customers served under Schedules 7, 32 and 532, differences between a) the monthly revenues resulting from applying distribution, transmission and fixed generation charges (Fixed Charge Energy Rate) of 5.689 cents/kWh for Schedule 7 and 5.306 cents/kWh for Schedules 32 and 532 to weather-normalized kWh Energy sales, and b) the Fixed Charge Revenues that would be collected by applying the Monthly Fixed Charge per Customer of \$49.94 per month for Schedule 7 and \$75.81 per month for Schedules 32 and 532 to the numbers of active Schedule 7 and Schedule 32 and 532 Customers, respectively, for each month.

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The SNA will calculate monthly as the Fixed Charge Revenue less actual weather-adjusted revenues and will accrue to the SNA Balancing Account. The monthly amount accrued may be positive (an under-collection) or negative (an over-collection). The SNA is divided into sub-accounts so that net accruals for Schedule 7 will track separately from the net accruals for Schedules 32 and 532.

SCHEDULE 123 (Continued)

NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRR)

The Nonresidential Lost Revenue Recovery Adjustment is applicable to all customers except those served under Schedules 7, 32 and 532 or as otherwise exempted above. Nonresidential Lost Revenue Recovery amounts will be equal to the reduction in distribution, transmission, and fixed generation revenues due to the reduction in kWh sales as reported to the Company by the Energy Trust of Oregon, resulting from EEMs implemented during prior calendar years attributable to EEM funding incremental to Schedule 108, adjusted for EEM program kWh savings incorporated into the test year load forecast used to determine base rates. When base rates are adjusted in the future as a result of a general rate review, the test year load forecast used to determine new base rates will reflect all energy efficiency kWh savings that have been previously achieved. The cumulative kWh savings are eligible for Lost Revenue Recovery until new base rates are established as a result of a general rate review; the kWh base is then reset to equal the amount of kWh savings that accrue from EEMs following an adjustment in base rates.

The Lost Revenue Recovery Adjustment may be positive or negative. A negative Lost Revenue Recovery Adjustment for a given test year will occur if kWh savings reported by the Energy Trust of Oregon are less than those estimated in setting base rates. A positive Lost Revenue Recovery Adjustment for a given test year will occur if kWh savings reported by the Energy Trust of Oregon are greater than those estimated for the test year in setting base rates. The LRR for each year subsequent to the test year will incorporate incremental kWh savings reported by the Energy Trust of Oregon for that year.

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of the reduction in kWh sales resulting from ETO-reported EEMs and the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 3.927 cents per kWh.

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SNA and LRR BALANCING ACCOUNTS

The Company will maintain a separate balancing account for the SNA, applicable to Schedules 7, 32 and 532, and for the Nonresidential LRR for the remaining applicable nonresidential Schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRR mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	(0.048) ¢ per kWh
15	(0.017) ¢ per kWh
32	0.125 ¢ per kWh
38	(0.017) ¢ per kWh
47	(0.017) ¢ per kWh
49	(0.017) ¢ per kWh
75	
Secondary	(0.017) ¢ per kWh
Primary	(0.017) ¢ per kWh
Subtransmission	(0.017) ¢ per kWh
76R	
Secondary	(0.017) ¢ per kWh
Primary	(0.017) ¢ per kWh
Subtransmission	(0.017) ¢ per kWh
83	(0.017) ¢ per kWh
85	
Secondary	(0.017) ¢ per kWh
Primary	(0.017) ¢ per kWh
87	
Secondary	(0.017) ¢ per kWh
Primary	(0.017) ¢ per kWh
Subtransmission	(0.017) ¢ per kWh
89	
Secondary	(0.017) ¢ per kWh
Primary	(0.017) ¢ per kWh
Subtransmission	(0.017) ¢ per kWh

(C)

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(N)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
91	(0.017) ¢ per kWh	(M)
92	(0.017) ¢ per kWh	
93	(0.017) ¢ per kWh	
94	(0.017) ¢ per kWh	(M)
485		(C)
Secondary	(0.017) ¢ per kWh	
Primary	(0.017) ¢ per kWh	
489		
Secondary	(0.017) ¢ per kWh	
Primary	(0.017) ¢ per kWh	
Subtransmission	(0.017) ¢ per kWh	
515	(0.017) ¢ per kWh	
532	0.125 ¢ per kWh	
538	(0.017) ¢ per kWh	
549	(0.017) ¢ per kWh	
575		
Secondary	(0.017) ¢ per kWh	
Primary	(0.017) ¢ per kWh	
Subtransmission	(0.017) ¢ per kWh	
576R		
Secondary	(0.017) ¢ per kWh	
Primary	(0.017) ¢ per kWh	
Subtransmission	(0.017) ¢ per kWh	
583	(0.017) ¢ per kWh	(C)
585		(N)
Secondary	(0.017) ¢ per kWh	
Primary	(0.017) ¢ per kWh	(N)

SCHEDULE 123 (Continued)

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SALES NORMALIZATION ADJUSTMENT (SNA) (Continued)

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<u>Schedule</u>	<u>Adjustment Rate</u>
589	
Secondary	(0.017) ¢ per kWh
Primary	(0.017) ¢ per kWh
Subtransmission	(0.017) ¢ per kWh
591	(0.017) ¢ per kWh
592	(0.017) ¢ per kWh
594	(0.017) ¢ per kWh

(M)

TIME AND MANNER OF FILING

Commencing in 2010, the Company will submit to the Commission the following information by April 1 of each year:

1. The proposed price changes to this Schedule to be effective on June 1st of the submittal year based on a) the amount in the SNA Balancing Account at the end of the 12-month period commencing on February 1, 2009, and 2010, and at the end of each succeeding calendar year and b) the amount in the LRRR Balancing Account at the end of the previous calendar year.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.
3. The status of the SNA and LRRR Balancing Accounts.

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SCHEDULE 123 (Concluded)

SPECIAL CONDITIONS

1. The Fixed Charge Energy Rate, Monthly Fixed Charge per Customer and the Lost Revenue Rate will be updated concurrently with a change in the applicable base revenues used to determine the rates.
2. Weather-normalized energy usage by applicable rate schedule will be determined in a manner equivalent to that used for determining the forecasted loads used to establish base rates.
3. No revision to any SNA or LRRR Adjustment Rate will result in an estimated average annual rate increase greater than 2% to the applicable SNA or LRRR rate schedule, based on the net rates in effect on the effective date of the Schedule 123 rate revisions. Rate revisions resulting in a rate decrease are not subject to the 2% limit.
4. The SNA and LRRR mechanisms will terminate on December 31, 2013 if not extended by the Commission.

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**SCHEDULE 110
ENERGY EFFICIENCY CUSTOMER SERVICE**

PURPOSE

To fund Company activities associated with enabling Customers to achieve energy efficiency including, but not limited to project facilitation, technical assistance, education and assistance to support programs administered by the Energy Trust of Oregon (ETO).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged the prices contained in this Schedule.

DEFINITIONS

For the purposes of this tariff, the following definition will apply:

Energy Efficiency Measures (EEMs) – Actions that enable customers to reduce energy use. EEMs can be behavioral or equipment-related.

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the ODOE as an SDC.

BALANCING ACCOUNT

Effective June 1, 2010, the Company will establish a balancing account to record the differences between the actual fully loaded qualifying expenses (which may not exceed \$1 million in any year) and the revenues collected under this schedule adjusted for allowance for uncollectibles, franchise fees, and other revenue sensitive costs. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

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SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.007 ¢ per kWh
15	0.012 ¢ per kWh
32	0.007 ¢ per kWh
38	0.007 ¢ per kWh
47	0.008 ¢ per kWh
49	0.005 ¢ per kWh
75	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
Subtransmission	0.005 ¢ per kWh
76R	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
Subtransmission	0.005 ¢ per kWh
83	0.005 ¢ per kWh
85	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
87	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
Subtransmission	0.005 ¢ per kWh
89	
Secondary	0.005 ¢ per kWh
Primary	0.005 ¢ per kWh
Subtransmission	0.005 ¢ per kWh
91	0.011 ¢ per kWh
92	0.006 ¢ per kWh

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SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
93	0.011 ¢ per kWh	
94	0.006 ¢ per kWh	
485		(C)
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
489		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
515	0.012 ¢ per kWh	
532	0.007 ¢ per kWh	
538	0.007 ¢ per kWh	
549	0.005 ¢ per kWh	
575		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
576R		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
583	0.005 ¢ per kWh	(C)
585		(N)
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	(N)
589		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	

SCHEDULE 110 (Concluded)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
591	0.011 ¢ per kWh	(I)
592	0.006 ¢ per kWh	
594	0.006 ¢ per kWh	(I)
		(D)

**SCHEDULE 109
ENERGY EFFICIENCY FUNDING ADJUSTMENT**

PURPOSE

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's customers pursuant to the Oregon Renewable Energy Act, Section 46 through programs administered by the Energy Trust of Oregon (ETO).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged for nor directly benefit from the energy efficiency measures funded by this schedule.

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as an SDC.

DISBURSEMENT OF FUNDS

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

ENERGY EFFICIENCY ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.204 ¢ per kWh
15	0.356 ¢ per kWh
32	0.192 ¢ per kWh
38	0.200 ¢ per kWh
47	0.226 ¢ per kWh
49	0.160 ¢ per kWh

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SCHEDULE 109 (Continued)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
75	
Secondary	0.131 ¢ per kWh
Primary	0.131 ¢ per kWh
Subtransmission	0.131 ¢ per kWh
76R	
Secondary	0.131 ¢ per kWh
Primary	0.131 ¢ per kWh
Subtransmission	0.131 ¢ per kWh
83	0.150 ¢ per kWh
85	
Secondary	0.150 ¢ per kWh
Primary	0.150 ¢ per kWh
87	
Secondary	0.131 ¢ per kWh
Primary	0.131 ¢ per kWh
Subtransmission	0.131 ¢ per kWh
89	
Secondary	0.131 ¢ per kWh
Primary	0.131 ¢ per kWh
Subtransmission	0.131 ¢ per kWh
91	0.317 ¢ per kWh
92	0.158 ¢ per kWh
93	0.314 ¢ per kWh
94	0.158 ¢ per kWh
485	
Secondary	0.150 ¢ per kWh
Primary	0.150 ¢ per kWh

(C)
 (N)
 |
 (N)

(C)

SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
489		(M)
Secondary	0.131 ¢ per kWh	
Primary	0.131 ¢ per kWh	
Subtransmission	0.131 ¢ per kWh	(M)
515	0.356 ¢ per kWh	
532	0.192 ¢ per kWh	
538	0.200 ¢ per kWh	
549	0.160 ¢ per kWh	
575		
Secondary	0.131 ¢ per kWh	
Primary	0.131 ¢ per kWh	
Subtransmission	0.131 ¢ per kWh	
576R		
Secondary	0.131 ¢ per kWh	
Primary	0.131 ¢ per kWh	
Subtransmission	0.131 ¢ per kWh	
583	0.150 ¢ per kWh	(C)
585		(N)
Secondary	0.150 ¢ per kWh	
Primary	0.150 ¢ per kWh	(N)
589		
Secondary	0.131 ¢ per kWh	
Primary	0.131 ¢ per kWh	
Subtransmission	0.131 ¢ per kWh	
591	0.317 ¢ per kWh	
592	0.158 ¢ per kWh	
594	0.158 ¢ per kWh	

TERM

This Schedule will terminate on December 31, 2012, subject to review by the Company completed by September 2009 regarding the efficacy of continued funding under this schedule for calendar years 2010 through 2012.

**SCHEDULE 140
INCOME TAX ADJUSTMENT**

PURPOSE

The purpose of this schedule is to (1) implement the automatic adjustment required by ORS 757.268 and (2) establish the balancing account and automatic adjustment clause required by the Commission implementing rule, OAR 860-022-0041.

APPLICABLE

To all bills for retail Electricity Service, except Schedule 9, Stable Rate Pilot.

BALANCING ACCOUNT

If the Commission determines that an adjustment to rates is required under ORS 757.268, the Company will, without waiving its right to seek judicial review, place the adjustment amount in a balancing account and file with the Commission to modify this adjustment schedule so as to credit or charge Customers the amount in the balancing account.

Interest will accrue at an appropriate rate as determined by the Commission.

Unless otherwise ordered by the Commission, revised rates under this schedule will become effective June 1st of each year.

MONTHLY RATE

The rate for all applicable schedules is (0.053) ¢ per kWh.

(R)



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- [Company Leadership](#)
- [How We Generate Energy](#)
- [Understanding Energy Pricing](#)
- [Service Territory](#)
- [Regulatory Documents](#)
 - [Tariff](#)
 - [Filings - OPUC](#)
- [Wholesale Activities](#)
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[News & Issues](#)

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[Community & Environment](#)

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> [Tariff Update Announcements](#)

> [Price Summaries](#)

> [Rules and Regulations](#)

> **[Rate Schedules](#)**

[Table of Contents](#)

[Standard service schedules](#)

[Adjustment schedules](#)

[Small power production](#)

[Schedules summarizing other charges](#)

[Promotional concessions](#)

[Transmission access service](#)

[Direct Access schedules](#)

[Non-utility services](#)

[Margin Codes](#)

Standard service schedules

Schedule	Description
7	Residential Service
9	Stable Rate Pilot
10	GenerLink™ (No New Service)
15	Outdoor Area Lighting Standard Service (Cost of Service)
32	Small Nonresidential Standard Service
38	Large Nonresidential Optional Time-of-Day Standard Service (Cost of Service)
47	Small Nonresidential Irrigation and Drainage Pumping Standard Service (Cost of Service)
49	Large Nonresidential Irrigation and Drainage Pumping Standard Service (Cost of Service)
54	Large Nonresidential Tradable Renewable Credits Rider

76R	Partial Requirements Economic Replacement Power Rider	Contact
75	Partial Requirements Service	
77	Firm Load Reduction Pilot Program	Privacy
81	Nonresidential Emergency Default Service	
83	Large Nonresidential Standard Service (31 - 200 kW)	En Esp.
84	Large Nonresidential Large Load Split Service Rider Option	
85	Large Nonresidential Standard Service (201 - 1,000 kW)	
86	Nonresidential Demand Buy Back Rider	
87	Large Nonresidential (>1,000 kW) Experimental Real Time Pricing (RTP) Service	
88	Load Reduction Program	
89	Large Nonresidential (>1,000 kW) Standard Service	
91	Street and Highway Lighting Standard Service (Cost of Service)	
92	Traffic Signals (No New Service) Standard Service (Cost of Service)	
93	Recreational Field Lighting, Primary Voltage Standard Service (Cost of Service)	
94	Communication Devices Electricity Service Rider	
99	Special Contracts	

[Back to top](#)

Adjustment schedules

Schedule	Description
100	Summary of Applicable Adjustments
102	Regional Power Act Exchange Credit
105	Regulatory Adjustments
106	Multnomah County Business Income Tax Recovery
108	Public Purpose Charge
109	Energy Efficiency Funding Adjustment
110	Energy Efficiency Customer Service
111	Advanced Metering Infrastructure
115	Low-Income Assistance
121	Selective Water Withdrawal Adjustment
122	Renewable Resources Automatic Adjustment Clause
123	Decoupling Adjustment
125	Annual Power Cost Update
126	Annual Power Cost Variance Mechanism
128	Short-term Transition Adjustment
129	Long-term Transition Cost Adjustment
140	Income Tax Adjustment
142	Underground Conversion Cost Recovery Adjustment
145	Boardman Power Plant Operating Life Adjustment

[Back to top](#)

Small power production

Schedule	Description
200	Dispatchable Standby Generation
201	Qualifying Facility Power Purchase Information Appendix 1: Standard Contract Power Purchase Agreement Standard Contract Off System Power Purchase Agreement Standard Contract Power Purchase Agreement for Intermittent Resources Standard Contract Off System Power Purchase Agreement for Intermittent Resources
202	Qualifying Facilities Greater than 10MW Power Purchase Information
203	Net Metering Service
205	Photovoltaic Volumetric Incentive Rate Pilot Smaller Systems (100 Kw or Less)
206	Photovoltaic Volumetric Incentive Rate Pilot Large Systems (Greater than 100 Kw to 500 Kw)

[Back to top](#)

Schedules summarizing other charges

Schedule	Description
300	Charges as defined by the Rules and Regulations and Miscellaneous Charges
310	Deposits for Residential Service
320	Meter Information Services
330	Advanced Metering Infrastructure (AMI Project) Meter Base Repair Program
338	On-Bill Loan Repayment Service Pilot

[Back to top](#)

Promotional concessions

Schedule	Description
402	Promotional Concessions Residential Products and Services

[Back to top](#)

Transmission access service

Schedule	Description
485	Large Nonresidential (<1,000 kW) Cost of Service Opt-out
489	Large Nonresidential (>1,000 kW) Cost of Service Opt-out

[Back to top](#)

Direct Access schedules

Schedule	Description
515	Outdoor Area Lighting Direct Access Service
532	Small Nonresidential Direct Access Service

538	Large Nonresidential Optional Time-of-day Direct Access Service
549	Large Nonresidential Irrigation and Drainage Pumping Direct Access Service
575	Partial Requirements Service Direct Access Service
576R	Economic Replacement Power Rider Direct Access Service
583	Large Nonresidential Direct Access Service (31 - 200 kW)
585	Large Nonresidential Direct Access Service (>1,000 kW)
589	Large Nonresidential (>1,000 kW) Direct Access Service
591	Street and Highway Lighting Direct Access Service
592	Traffic Signals Direct Access Service
594	Communication Devices Electricity Service Rider Direct Access Service
600	Energy Service Supplier Charges

[Back to top](#)**Non-utility services**

Schedule	Description
710	Utility Asset Management
715	Electrical Equipment Services
725	E-Manager
730	Power Quality Products and Services (No New Service)
800	Service Maps

[Back to top](#)**The following Margin Codes are contained within the Tariff:**

- (C) Changed listing, condition, rule or regulation (condition change)
- (D) Discontinued (deleted) material
- (I) Signifies price increase
- (M) Material moved from one sheet to another sheet, but within the same schedule or rule (for times when text is added or deleted causing repagination)
- (N) New material
- (R) Signifies price reduction
- (T) Text change (but no change in price or condition)

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SCHEDULE 108
PUBLIC PURPOSE CHARGE

PURPOSE

To collect funds associated with activities mandated for the benefit of the general public pursuant to OAR 860-038-0480. Activities include Energy conservation, new market transformation, new renewable energy resources and new low-income weatherization.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except Nonresidential Customers qualifying as a Self-Directing Customer may be partially exempt.

PUBLIC PURPOSE CHARGE

The Public Purpose Charge will be 3% of total revenue billed to the Customer "for electricity services, distribution, ancillary services, metering and billing, transition charges and other types of costs that were included in electric rates on July 23, 1999" as specified in OAR 860-038-0480(2).

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a Self-Directing Customer (SDC), the Large Nonresidential Customer must have a load that exceeds one aMW and receive certification from the Oregon Department of Energy (ODOE) as an SDC. Beginning November 30, 2004, the Company will include the credits due, as reported by the ODOE, to the applicable portions of the SDCs monthly Public Purpose Charge.

SPECIAL CONDITIONS

1. Electricity Service Suppliers (ESS) – Each ESS that provides Direct Access Service in the Company's service territory will collect a Public Purpose Charge from its Direct Access Customers. The ESS will remit monthly to the Company the Public Purpose Charges it collects from Customers.

SCHEDULE 108 (Concluded)

SPECIAL CONDITIONS (Continued)

2. Disbursement of Funds – The Company will distribute monthly, Public Purpose funds collected, minus reasonable administrative costs, as outlined in OAR 860-038-0480 and required by ORS 757.612:
- The funds for conservation in schools to the education service districts located in the Company's service territory = 10.0%;
 - The funds for local and market transformation conservation will be allocated as directed by the Commission = 56.7%;
 - The funds for renewable energy resources will be allocated as directed by the Commission = 17.1%;
 - The funds for low-income weatherization will be allocated to the Housing and Community Services Department = 11.7%; and
 - The funds for low-income housing will be allocated to the Housing and Community Services Department Revolving Account = 4.5%.

TERM

This Schedule will terminate on January 1, 2026.

(C)

SCHEDULE 105
REGULATORY ADJUSTMENTS

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November 2008 open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7		(0.126)	0.000	(0.126) ¢ per kWh	(R) (R)
15		(0.221)	0.000	(0.221) ¢ per kWh	
32		(0.124)	0.000	(0.124) ¢ per kWh	
38		(0.129)	(0.009)	(0.138) ¢ per kWh	
47		(0.143)	0.000	(0.143) ¢ per kWh	
49		(0.105)	(0.009)	(0.114) ¢ per kWh	
75					
	Secondary	(0.073)	(0.009)	(0.082) ¢ per kWh ⁽¹⁾	
	Primary	(0.073)	(0.009)	(0.082) ¢ per kWh ⁽¹⁾	
	Subtransmission	(0.073)	(0.009)	(0.082) ¢ per kWh ⁽¹⁾	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Continued)

0
 ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
76R					
	Secondary	(0.073)	(0.009)	(0.082) ¢ per kWh	(R)
	Primary	(0.073)	(0.009)	(0.082) ¢ per kWh	
	Subtransmission	(0.073)	(0.009)	(0.082) ¢ per kWh	
83		(0.100)	(0.009)	(0.109) ¢ per kWh	(C)
85					(N)
	Secondary	(0.100)	(0.009)	(0.109) ¢ per kWh	
	Primary	(0.100)	(0.009)	(0.109) ¢ per kWh	(N)
87					
	Secondary	(0.073)	(0.009)	(0.082) ¢ per kWh ⁽¹⁾	
	Primary	(0.073)	(0.009)	(0.082) ¢ per kWh ⁽¹⁾	
	Subtransmission	(0.073)	(0.009)	(0.082) ¢ per kWh ⁽¹⁾	
89					
	Secondary	(0.073)	(0.009)	(0.082) ¢ per kWh	
	Primary	(0.073)	(0.009)	(0.082) ¢ per kWh	
	Subtransmission	(0.073)	(0.009)	(0.082) ¢ per kWh	
91		(0.198)	(0.009)	(0.207) ¢ per kWh	
92		(0.104)	(0.009)	(0.113) ¢ per kWh	
93		(0.198)	(0.009)	(0.207) ¢ per kWh	
94		(0.104)	(0.009)	(0.113) ¢ per kWh	
485					(C)
	Secondary	(0.100)	(0.009)	(0.109) ¢ per kWh	
	Primary	(0.100)	(0.009)	(0.109) ¢ per kWh	
489					
	Secondary	(0.073)	(0.009)	(0.082) ¢ per kWh	
	Primary	(0.073)	(0.009)	(0.082) ¢ per kWh	
	Subtransmission	(0.073)	(0.009)	(0.082) ¢ per kWh	(R)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 122
 RENEWABLE RESOURCES AUTOMATIC ADJUSTMENT CLAUSE**

PURPOSE

This Schedule recovers the revenue requirements of qualifying Company-owned or contracted new renewable energy resource projects (including associated transmission) not otherwise included in rates. Additional new renewable projects may be incorporated into this schedule as they are placed in service. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210 and Section 13 of the Oregon Renewable Energy Act (OREA).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 9, 76, 485, 489, and 576. This schedule is not applicable to direct access customers after December 31, 2010.

(C)

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>			
7	0.126	¢ per kWh	
15	0.117	¢ per kWh	
32	0.126	¢ per kWh	
38	0.127	¢ per kWh	
47	0.117	¢ per kWh	
49	0.117	¢ per kWh	
75			
Secondary	0.125	¢ per kWh	
Primary	0.120	¢ per kWh	
Subtransmission	0.117	¢ per kWh	
83	0.125	¢ per kWh	(C)
85			(N)
Secondary	0.125	¢ per kWh	
Primary	0.121	¢ per kWh	(N)

SCHEDULE 122 (Continued)

ADJUSTMENT RATE (Continued)

Schedule

87			
	Secondary	0.125	¢ per kWh
	Primary	0.120	¢ per kWh
	Subtransmission	0.117	¢ per kWh
89			
	Secondary	0.125	¢ per kWh
	Primary	0.120	¢ per kWh
	Subtransmission	0.117	¢ per kWh
91		0.117	¢ per kWh
92		0.123	¢ per kWh
93		0.125	¢ per kWh
94		0.123	¢ per kWh

(I)

(I)
 (D)

(D)

SCHEDULE 122 (Continued)

ANNUAL REVENUE REQUIREMENTS

The Annual Revenue Requirements of a qualifying project will include the fixed costs of the renewable resource and associated transmission (including return on and return of the capital costs), operation and maintenance costs, income taxes, property taxes, and other fees and costs that are applicable to the renewable resource or associated transmission. Until the dispatch benefits are included in the Annual Power Cost Update Schedule 125, the net revenue requirements of each project (fixed costs less market value of the energy produced by the renewable resource plus any power costs such as fuel, integration and wheeling costs) will be deferred and incorporated the following January 1 into the Schedule 122 rates. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts. Each year by April 1, the Company will file an update to the revenue requirements of resources included in this schedule to recognize projected changes for the following calendar year.

(C)
(C)

DEFERRAL MECHANISM

For each calendar year that the Company anticipates that a new renewable resource will commence operation, the Company may file a deferral request the earlier of the resource online date or April 1. The deferral amount will be for the fixed revenue requirements of the resource less net dispatch benefits. For purposes of determining dispatch benefits, the forward curves used to set rates for the year under the Annual Power Cost Update will be used. The deferral will be amortized over the next calendar year in Schedule 122 unless otherwise approved by the Oregon Public Utility Commission (OPUC). The amortization of the deferred amount will not be subject to the provisions of ORS 757.259(5).

TIME AND MANNER OF FILING

For each calendar year that the Company is required to update the Renewable Resource Annual Revenue Requirements or proposes to include a new resource under this schedule, the Company will file by no later than April 1, the following:

1. Revised rates under this schedule and a transmittal letter that summarizes the proposed revenue requirements and charges for both the new resource(s) and the updated revenue requirements and charges for applicable resources previously approved for recovery under this schedule. In addition, the filing will include revised income taxes and associated ratios to calculate "taxes authorized to be collected in rates" under ORS 757.268.
2. Within the Company's Annual Power Cost Update (Schedule 125) filing, the Company will include for the following year the expected generation of resources included in this schedule and the power costs of these resources.
3. Work papers that support the calculation of revenue requirements for all applicable resources and demonstrate how the proposed prices are calculated.

SCHEDULE 122 (Continued)

TIME AND MANNER OF FILING (Continued)

By December 1, the Company will file the updated rates that are in compliance with the Commission's findings in the proceeding reviewing the April 1 filing.

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.
2. Each renewable resource project (and associated transmission) included in this adjustment schedule must be separately identified and be a new resource defined as "renewable" in the OREA.
3. The costs for projects included under this schedule will be updated annually as provided above, and will continue to be recovered under Schedule 122 until such time as the costs are included in base rates or the project is no longer in service.
4. The in-service date for the new renewable resource project or each separately identifiable project segment will be verified by an attestation from the Company stating that the specific renewable resource project, or project segment, has met requirements for being commercially operational and is in service.
5. If the actual costs of an eligible resource cannot be verified by the final round of testimony in the proceeding reviewing the April 1 filing, the Company will include in its December 1 compliance filing an update to reflect then-current actual resource costs, or forecasted costs where appropriate. If the updated costs are lower than the projected costs in the record of the proceeding, the update will contain sufficient information to support a reduction in the proposed adjustment charges before the January 1 effective date. If updated costs are higher than the projected costs in the record or if actual costs cannot be verified until after December 1, the Company may file for deferred accounting under the OREA to allow an opportunity for recovery of the cost differences between the projected costs in the record and the prudently incurred actual costs. For purposes of Schedule 126 (Annual Power Cost Variance Mechanism), actual NVPC will be adjusted to remove the impact of any power produced by a new renewable resource qualifying for treatment under this schedule but not otherwise included in rates. The following adjustments will be made:

SCHEDULE 122 (Concluded)

SPECIAL CONDITIONS (Continued)

- a) Actual NVPC will be increased by the value of any renewable resource energy. The value of such energy will be determined by employing the forward curves used to set rates for the year under the Annual Power Cost Update. Actual NVPC will be reduced by applicable fuel costs and supply integration costs for the resource.
 - b) Actual NVPC will also be increased or decreased as appropriate for any other credits or charges specifically identifiable with the new renewable resource.
6. For Schedule 122 filings made on and after April 2009, the Commission may condition approval of a proposed change in Schedule 122 charges on PGE making a filing under ORS 757.210 within six months after the Commission order approving the proposed change. Through this filing, the Company will roll into the generation component of its rates all of the costs, or a portion thereof identified by the Commission, that are being collected through the then existing Schedule 122 charges. The Commission's order for conditional approval must be based upon: (1) a finding that the costs, or a portion thereof, specified by the Commission have been collected through Schedule 122 for a reasonable period of years, as determined by the Commission; or (2) for good cause, as determined by the Commission.

SCHEDULE 121
SELECTIVE WATER WITHDRAWAL ADJUSTMENT

PURPOSE

This schedule recovers the fixed generation revenue requirement of the Company's Selective Water Withdrawal project on the Deschutes River located at the Round Butte Dam. Approval of this tariff adjustment will be considered a Commission revision of the Company's ratio of net revenues to gross revenues and effective tax rate for purposes of OAR 860-22-0041.

AVAILABLE

In all territory served by the Company

APPLICABLE

To all bills for Electricity Service served under the following rate schedules 7, 15, 32, 38, 47, 49, 75, 83, 85, 87, 89, 91, 92, 93 and 94. (C)
(C)

ADJUSTMENT RATE

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.000 ¢ per kWh	(R) (D)
15	0.000 ¢ per kWh	
32	0.000 ¢ per kWh	
38	0.000 ¢ per kWh	
47	0.000 ¢ per kWh	
49	0.000 ¢ per kWh	
75	0.000 ¢ per kWh	
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
83	0.000 ¢ per kWh	(C)(R)
85	0.000 ¢ per kWh	(N)
Secondary	0.000 ¢ per kWh	 (N) (R)
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
87	0.000 ¢ per kWh	(R)
Secondary	0.000 ¢ per kWh	 (R) (R)
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
89	0.000 ¢ per kWh	 (R) (R)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	(R)

SCHEDULE 121 (Concluded)

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
91		0.000 ¢ per kWh	(R)
92		0.000 ¢ per kWh	
93		0.000 ¢ per kWh	
94		0.000 ¢ per kWh	(R)

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.
2. The rates in this schedule will be added to the applicable rate schedules' Cost of Service Energy Charges for purposes of calculating the Schedule 128 Transition Adjustment.
3. Collections under this schedule will terminate at such time as the costs are included in base rates.

**SCHEDULE 142
UNDERGROUND CONVERSION COST RECOVERY ADJUSTMENT**

PURPOSE

To recover costs incurred by the Company to convert electric facilities from overhead to underground from customers within the boundaries of the local government requiring such conversion at the Company's expense, as required by OAR 860-022-0046.

APPLICABLE

To all bills for electric service supplied by the Company within the boundaries of the local government requiring the conversion of electric facilities from overhead to underground at the Company's expense.

ADJUSTMENT RATE

The Adjustment Rate is the applicable percentage as listed below of the total bill amount to each Customer located within the applicable local government's boundaries excluding the Public Purpose Charge (Schedule 108), Energy Efficiency Funding Adjustment (Schedule 109), Low Income Assistance Charge (Schedule 115) and all other separately stated taxes.

Municipality	Ordinance Number	Effective Date	Projected Term	Adjustment Rate
Sandy	2006-07	June 1, 2009	5 1/2 years	1.00%

SPECIAL CONDITIONS

1. For each local government underground conversion project, the Company will establish a tracking mechanism that will track the receipts from each listed Adjustment Rate.
2. In accordance with OAR 860-022-0046, the Company will accrue interest for the unamortized conversion costs at the effective rate of the senior security issue that most recently preceded the incurrence of the conversion cost for the local government.
3. The Company will terminate the collection of the Adjustment Rate at the time when the conversion costs associated with each local government underground conversion project listed above are fully recovered.
4. The Adjustment Rate will be separately stated on the Customer bills rendered within the boundaries of the applicable local government.



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Rates Riders & Adjustments

CNP	Certificated New Plant (See Special Rules for Rate Riders RSE and CNP.)
CTD	Contract Term Discount
ECR	Energy Cost Recovery
NON-FIRM	Interruptible Credit Non-Firm Interruptible Options
MA	Multiple Accounts
ML	Multiple Load
NDR	Natural Disaster Reserve
PV	(PHOTOVOLTAICS)
RGB Rate Rider	Supplementary, Back-up or Maintenance Power (See Special Rules for Rate Rider RGB.)
RLC Rate Rider	Load Control
RDF	Energy Cost Recovery Rate Differential Factors
RN Rate Rider	Night-time Capacity
RS Rate Rider	Short-term Service (Optional)
RSE	Rate Stabilization and Equalization Factor (See Special Rules for Rate Riders RSE and CNP.)
RT Rate Rider	Temporary or Temporary Emergency Service
SSI	Supplemental Security Income
T	Tax Adjustment
VFD	Volunteer Fire Department
VR	Voltage Regulation
S	Steam Service (Birmingham, Ala. only)
XLTC	Long-Term Contract (Restricted)



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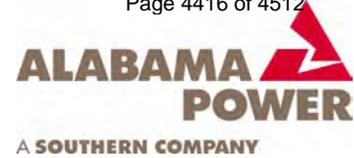
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Rates Riders & Adjustments

CNP	Certificated New Plant (See Special Rules for Rate Riders RSE and CNP.)
CTD	Contract Term Discount
ECR	Energy Cost Recovery
NON-FIRM	Interruptible Credit Non-Firm Interruptible Options
MA	Multiple Accounts
ML	Multiple Load
NDR	Natural Disaster Reserve
PV	(PHOTOVOLTAICS)
RGB Rate Rider	Supplementary, Back-up or Maintenance Power (See Special Rules for Rate Rider RGB.)
RLC Rate Rider	Load Control
RDF	Energy Cost Recovery Rate Differential Factors
RN Rate Rider	Night-time Capacity
RS Rate Rider	Short-term Service (Optional)
RSE	Rate Stabilization and Equalization Factor (See Special Rules for Rate Riders RSE and CNP.)
RT Rate Rider	Temporary or Temporary Emergency Service
SSI	Supplemental Security Income
T	Tax Adjustment
VFD	Volunteer Fire Department
VR	Voltage Regulation
S	Steam Service (Birmingham, Ala. only)
XLTC	Long-Term Contract (Restricted)



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

By order of the Alabama Public Service Commission dated October 29, 2004 in Dockets #18117 and #18416.

Effective for December 1, 1982 billings and thereafter; modified effective for July 1, 1985 billings and thereafter; modified effective for April 1, 1990 billings and thereafter; modified effective for April, 2000 billings and thereafter; modified effective for January, 2005 billings and thereafter.

PAGE 1 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

AVAILABILITY

Same as the specific rate incorporating this Rate CNP by reference.

APPLICABILITY

Applicable as an integral part of each rate schedule of the Company in which reference is made to this Rate CNP.

EXPLANATORY STATEMENT

Rate CNP is designed to adjust monthly billings to recover certain costs associated with: (i) a generating facility of the Company that has been the subject of a certificate of convenience and necessity issued by Alabama Public Service Commission; and/or (ii) a power purchase arrangement that has been the subject of a certificate of convenience and necessity issued by Alabama Public Service Commission; and/or (iii) compliance with environmental laws, regulations, or other such mandates. The billing mechanism to recover such costs is hereinafter referred to as the "CNP Adjustment", and is comprised of the CNP Plant Factor, the CNP Purchase Factor, and the CNP Environmental Factor. Rate CNP is made a part of each of the rate schedules of the Company to which Rate CNP is applicable and any modification, amendment or replacement of such rate schedules. All bills rendered under such rate schedules of the Company will be subject to the CNP Adjustment.

DERIVATION OF CNP ADJUSTMENT

The CNP Adjustment to be applied to each kilowatt-hour in the affected monthly billings shall be the CNP Factor associated with certificated generating facilities (as described in Subpart A below), the CNP Factor associated with certificated purchase arrangements (as described in Subpart B below), and the CNP Factor associated with environmental compliance (as described in Subpart C below). Those factors shall be derived as follows:

A. CNP FACTOR FOR CERTIFICATED GENERATING FACILITIES

The CNP Factor associated with certificated generating facilities ("CNP Plant Factor") is based upon the financial effects resulting from the commercial operation of such facilities (i.e., when "Construction work in progress - Electric" is closed for accounting purposes to "Electric plant in service"). The amount of this CNP Plant Factor shall be determined by the following steps:



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

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PAGE 2 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

- (1) The additions to "Electric plant in service" (Account 101) by reason of the commercial operation of the certificated plant will be taken from the books of account of the Company, as closed for the month in which commercial operation commences.
- (2) Amounts from Item (1) will be separated to retail electric service by application of jurisdictional separation factors set forth in the most recent cost-of-service study filed by the Company with the Commission.
- (3) The weighted cost of capital shall be determined by use of the embedded costs of debt, preferred stock and tax credits at the close of the month in which the commercial operation commences and weighting shall be accomplished by applying the capital structure ratios then prevailing. The cost of common equity in such determination shall be the higher of: (a) the "adjusting point" of the Equity Return Range under Rate RSE as then operative; or (b) the allowed rate of return on common equity as then reflected in the most recent rate order of the Commission.
- (4) The income tax requirement associated with the preferred stock and common equity weighted cost of capital shall be determined by the formula: [combined tax rate ÷ (1 - combined tax rate)] (preferred stock weighted cost plus common equity weighted cost). The combined tax rate shall be calculated as

$$T = \frac{F + S - 2FS}{1 - FS}$$

where "F" is the statutory Federal income tax rate and "S" is the statutory State income tax rate.

- (5) The "additional retail revenue requirement" will be computed by the multiplication of Item (2) above times the total of Items (3) and (4) above.
- (6) The total retail kilowatt-hours sold during the twelve (12) months ending with the month in which commercial operation commences shall be determined from the books of account.
- (7) The additional retail revenue requirement (Item (5) above) will be divided by said number of kilowatt-hours (Item (6) above), with the resulting amount rounded to the nearest .0001 cent.



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

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PAGE 3 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

B. CNP FACTOR FOR CERTIFICATED POWER PURCHASE ARRANGEMENTS

The CNP Factor associated with certificated power purchase arrangements ("CNP Purchase Factor") is based upon the cost of all such arrangements. The amount of the CNP Purchase Factor shall be determined by the following steps:

- (1) The estimated cost of all such purchases (excluding the energy cost recoverable through Rate ECR) will be projected for the twelve (12) month period from April 1 through March 31.
- (2) The amount from Item (1) will be separated to retail electric service by application of the expense jurisdictional separation factor set forth in the most recent cost-of-service study filed by the Company with the Commission.
- (3) The amount of any over-recovery or under-recovery balance, as of the end of the immediately preceding calendar year, will be determined.
- (4) The "additional retail revenue requirement" will be computed by the addition of Items (2) and (3) above.
- (5) The total retail kilowatt-hours will be projected for the twelve (12) month period from April 1 through March 31.
- (6) The additional retail revenue requirement (Item (4) above) will be divided by the total retail kilowatt-hours (Item (5) above), with the resulting amount rounded to the nearest .0001 cent.

C. CNP FACTOR FOR ENVIRONMENTAL COMPLIANCE

The CNP factor associated with environmental compliance ("CNP Environmental Factor") is based upon the cost of compliance with environmental laws, regulations, and/or other mandates having a similar purpose ("environmental mandates"). The amount of the CNP Environmental Factor shall be determined by the following steps:



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

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Effective for December 1, 1982 billings and thereafter; modified effective for July 1, 1985 billings and thereafter; modified effective for April 1, 1990 billings and thereafter; modified effective for April, 2000 billings and thereafter; modified effective for January, 2005 billings and thereafter.

PAGE 4 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

- (1) Projected in service plant balances associated with capital additions to certificated generating facilities (or any other capital additions as made necessary subsequent to the effective date of this Subpart C) in order to comply with environmental mandates will be determined for the upcoming twelve (12) month period from January 1 to December 31 ("environmental cost year").
- (2) The plant balances calculated in Item (1) (less (a) any projected balance of associated accumulated depreciation, (b) any projected balance of associated accumulated deferred income taxes, and (c) any projected balance of accumulated tax credits) will be summed and divided by twelve (12) to derive the "average net environmental plant balance". The average net environmental plant balance (less any portion of that balance associated with unit power sales agreements or other wholesale power arrangements of a similar nature) will then be separated to retail electric service by application of jurisdictional separation factors set forth in the most recent cost-of-service study filed by the Company with the Commission to derive the "retail average net environmental plant balance".
- (3) The weighted cost of capital shall be determined by use of the embedded costs of debt, preferred stock and common equity as of September 30 prior to the environmental cost year and weighting shall be accomplished by applying the capital structure ratios then prevailing. The cost of common equity in such determination shall be the higher of: (a) the "adjusting point" of the Equity Return Range under Rate RSE as then operative; or (b) the allowed rate of return on common equity as then reflected in the most recent rate order of the Commission. If investments attributable to environmental mandates become eligible for tax exempt financing, the amount of facilities financed at the tax exempt rates will be reflected at the embedded tax exempt rate(s) and the balance of investments financed by taxable debt will utilize the embedded cost of debt excluding the tax exempt debt.
- (4) The income tax requirement associated with the preferred stock and common equity weighted cost of capital shall be determined by the formula: [combined tax rate ÷ (1 – combined tax rate)] (preferred stock weighted cost plus common equity weighted cost). The combined tax rate shall be calculated as

$$T = \frac{F + S - 2FS}{1 - FS}$$

Where "F" is the statutory Federal income tax rate and "S" is the statutory State income tax rate.



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PAGE 5 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

- (5) The revenue requirement for the retail average net environmental plant balance will be computed by the multiplication of Item (2) above times the total of Items (3) and (4) above.
- (6) Projected operation and maintenance expenses and depreciation expense that are attributable to environmental mandates will be determined for the environmental cost year. These expenses (less any portion of the expenses associated with unit power sales agreements or other wholesale power arrangements of a similar nature) will then be separated to retail electric service by application of the expense jurisdictional separation factor set forth in the most recent cost-of-service study filed by the Company with the Commission.
- (7) The amount of any over-recovery or under-recovery ("true-up calculation") will be determined with respect to Items (5) and (6) above based upon the actual average net environmental plant balance, actual expenses, actual depreciation expense, and actual retail kilowatt-hours, as opposed to the projections of these inputs that were used to derive the CNP Environmental Factor. The true-up calculation will be performed for the current environmental cost year using actual data through September 30 and projections of the inputs for the remainder of the calendar year. A true-up calculation will also be performed for the period of October 1 through December 31 of the prior environmental cost year, together with other appropriate adjustments to reflect actual data to the extent practicable.
- (8) The "additional retail revenue requirement" ("RRR") will be computed by the addition of Items (5), (6) and (7) above.
- (9) The additional retail revenue requirement (Item (8) above) will be allocated to each of the respective rate schedules that are subject to this Rate CNP in accordance with the formula set out below and will be applied to that schedule so as to adjust the kilowatt-hour charges thereunder.

ALLOCATION FORMULA

$$\frac{(RRR) \frac{BR_s}{BR_t}}{kWh_s} = \text{CNP Environmental Factor}$$



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

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PAGE 6 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

Where, for the environmental cost year,

RRR = Additional retail revenue requirement.

BR_s = Base rate revenue recorded for each respective rate schedule that is subject to this Rate CNP for the twelve (12) months ended September 30 prior to the environmental cost year. "Base rate revenue" from any such rate schedule excludes amounts from Rate ECR and Rate T.

BR_t = Total base rate revenues recorded from all rate schedules that are subject to this Rate CNP for the twelve (12) months ended September 30 prior to the environmental cost year. Such base rate revenues exclude amounts from Rate ECR and Rate T.

kWh_s = Estimated kilowatt-hour sales for the respective rate schedule for the upcoming environmental cost year.

The resulting amount (rounded to the nearest .0001 cent) shall be the CNP Environmental Factor for that respective rate schedule.

APPLICABLE CNP ADJUSTMENT

The CNP Plant Factor, the CNP Purchase Factor, and the CNP Environmental Factor shall become effective as follows:

1. With respect to the CNP Plant Factor determined pursuant to Subpart A of this Rate CNP, the per-kilowatt-hour charge associated with each calculation shall be applied in each monthly billing beginning with the second calendar month following the month when the plant begins commercial operation. Each such CNP Plant Factor shall be incorporated in the charge for each kilowatt-hour under each of the rate schedules that are subject to this Rate CNP.
2. With respect to the CNP Purchase Factor determined pursuant to Subpart B of this Rate CNP:



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

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PAGE 7 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

- (a) By February 1 of each year, the Company will file with the Commission a CNP Purchase Factor (along with appropriate supporting materials) to be separately applied to each kilowatt-hour under each of the rate schedules that are subject to this Rate CNP. In the event a certificated power purchase will begin or end during the projected twelve (12) month period (April 1 through March 31), the Company will also include in its filing a "replacement factor" that recognizes the effect of such new or terminated purchase.
- (b) The CNP Purchase Factor filed by February of a given year will be effective for April billings of that year and will continue in effect through March billings of the following year; provided, however, that in the event the Company's filing includes a replacement factor, that replacement factor will become effective for the billing month immediately following the month in which the certificated power purchase begins or terminates (in lieu of the initial factor) and will continue in effect for billings through the following March.
- (c) In the event a power purchase that will begin during the projected twelve (12) month period is certificated by the Commission after the CNP Purchase Factor is filed, the Company may either: (i) file a new CNP Purchase Factor that recognizes the effect of the newly-certificated power purchase; or (ii) include the cost associated with that purchase in the balance described in Item (3) until such purchase can be reflected in Item (1) of the next scheduled CNP Purchase Factor calculation. Unanticipated terminations or other such events will be handled in the same manner.
- (d) The Company will make relevant books and records available for inspection by the Staff as needed in order to resolve any questions from the Commission or its Staff concerning application of any CNP Purchase Factor developed hereunder. Reasonable arrangements will be made to preserve the confidentiality of any competitively-sensitive or proprietary data that is accessed during any such inspection.
- (e) In the event this Rate CNP is terminated or withdrawn, the CNP Purchase Factor (including related true-ups) shall nevertheless continue to operate until all previously certificated power purchase arrangements have expired or otherwise been terminated in accordance with their terms.



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

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PAGE 8 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

3. With respect to the CNP Environmental Factor determined pursuant to Subpart C of this Rate CNP:
 - (a) For each rate schedule subject to this Rate CNP, the Company will file with the Commission, by December 1 of each year, the CNP Environmental Factor (along with appropriate supporting materials) to be separately applied to each kilowatt-hour thereunder.
 - (b) Each CNP Environmental Factor filed by December 1 of a given year will be effective for January billings of the next succeeding year and will continue in effect through December billings of that same year.
 - (c) Subsequent to the filing of each CNP Environmental Factor, an informal meeting will be convened on the second Tuesday in December, as designated by the Commission, in order to review and discuss the Company's environmental compliance activities. At this meeting, the Company will provide an overview of its environmental compliance plan for the next five (5) years, together with the estimated cost associated with the implementation of that plan. The Company will also discuss pending environmental laws, regulations or other mandates relevant to its environmental compliance activities, as well as any other matters or information that it or the Commission considers relevant and appropriate in that regard. The Company will file the above-referenced environmental compliance plan at least thirty (30) days prior to the December 1 deadline for filing the CNP Environmental Factors described in Item 3(a) above.
 - (d) The Company will make relevant books and records available for inspection by the Commission Staff as needed to resolve any questions concerning the Company's environmental compliance plan and the development of any CNP Environmental Factor hereunder. Reasonable arrangements will be made to preserve the confidentiality of any competitively-sensitive or proprietary data that is accessed during any such inspection.



RATE CNP ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

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PAGE 9 of 9	EFFECTIVE DATE November 1, 2004	REVISION Fourth
----------------	------------------------------------	--------------------

ADDITIONAL REQUIREMENTS APPLICABLE TO THE CNP PLANT FACTOR

1. By a comparable calculation a lessened retail revenue requirements and a per-kilowatt-hour reduction shall be computed based upon the book closing for the month in which an ownership interest in a previously certificated plant is transferred by the Company so as to remove a portion of said net plant from net plant dedicated to retail electric service. Such adjustment shall be based upon the amount of plant (net of any buy-back by the Company) transferred in excess of the amount of such net plant already allocated to the non-retail jurisdiction. Such adjustment shall be applied in each monthly billing beginning with the second calendar month following such transfer.
2. There will be no adjustment pursuant to Subpart A with respect to Units 2, 3, and 4 of the Company's James H. Miller, Jr. Steam Plant.

SPECIAL RULES

The Special Rules Governing the Operation of Rates RSE and CNP constitute an integral part of this rate.



RATE CNP – APPENDIX A ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

By order of the Alabama Public Service Commission June 12, 1995 in Docket #24860.

Effective for adjustments to July 1, 1995 billings and July 1, 1996 billings.

PAGE 1 of 1	EFFECTIVE DATE July, 1995 Billings and July, 1996 Billings	REVISION Original
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COMBUSTION TURBINES AT GREENE COUNTY STEAM PLANT

WAIVER OF CNP ADJUSTMENTS APPLICABLE TO NON-RESIDENTIAL RATE SCHEDULES

The CNP adjustments scheduled for July 1995 and July 1996 (when the combustion turbine units at the Greene County Steam Plant will be placed in operation) are waived for all non-residential rate schedules, but will remain effective for all residential rate schedules.



RATE ECR ENERGY COST RECOVERY RATE

By order of the Alabama Public Service Commission dated November 5, 2001 in Docket # U-4373.

PAGE 1 of 6	EFFECTIVE DATE November, 2001 Billings	REVISION Second
----------------	---	--------------------

AVAILABILITY

Same as the specific base rate schedule incorporating this Energy Cost Recovery Rate by reference.

APPLICABILITY

Applicable as an integral part of each base rate schedule of the Company in which reference is made to this Rate ECR.

EXPLANATORY STATEMENT

By its order in Docket #18148 (consolidating Docket #18152) issued May 29, 1981, the Alabama Public Service Commission abolished Rate FT, effective upon the replacement thereof by procedure to be defined in the rates, rules and regulations of the Commission incorporating, for application in Alabama, the Georgia fuel cost recovery system described in the order. That order also observed that it would be necessary in the transition to the new system "that the rate form be so arranged as not to constitute a revision or refiling of those general rate schedules of the Company now filed and under suspension and with respect to which the Commission must issue an order on or before October 18, 1981." To implement the Commission's May 29, 1981 order, Rate ECR (set forth below) will replace the Energy Cost Adjustment, Energy Cost Adjustment Calculation Procedure and the Special Rules Governing Administration of Rate FT, as last approved by the Commission. The tax provisions of Rate FT ("Income Tax Rate Adjustment," "General Tax Provisions," and "Adjustment for Local Taxes") continue to be effective and are designated as "Rate T."

GENERAL DESCRIPTION OF RATE

This Rate ECR is made a part of each of the base rate schedules of the Company to which Rate ECR is applicable and any modification to, amendment to or replacement of such base rate schedules. All bills rendered under such base rate schedules of the Company will be increased pursuant to the provisions of this Rate ECR and the effective Energy Cost Recovery factor calculated pursuant to this Rate ECR. This Rate ECR provides for the recovery by the Company of defined energy cost and establishes a procedure for the recovery of defined energy costs through the base rate schedules of the Company. After the development of the Energy Cost Recovery factor, it will be combined for billing purposes with the charges in the applicable rate schedule and shown as a single line item on the bill to the customer.



RATE ECR ENERGY COST RECOVERY RATE

By order of the Alabama Public Service Commission dated November 5, 2001 in Docket # U-4373.

PAGE 2 of 6	EFFECTIVE DATE November, 2001 Billings	REVISION Second
----------------	---	--------------------

ENERGY COST RECOVERY FACTOR CALCULATION PROCEDURE (RATE ECR FORMULA)

The Energy Cost Recovery factor to be applied to each kilowatt-hour supplied by the Company under any base rate schedule of which this Rate ECR is made a part shall be calculated in accordance with the following formula:

$$ECRF = \frac{ETEC}{ETS} + CF$$

Where:

ECRF = Energy cost recovery factor to be applied to the retail kilowatt-hour sales during the current billing period and computed to the nearest one-thousandth of a cent per kilowatt-hour.

ETEC = The sum of:

- (1) Estimated cost of fossil fuel and emission allowances to be issued out of Accounts 151 and 158 and charged to Accounts 501, 509, 518 and 547 of the Uniform System of Accounts prescribed by the Alabama Public Service Commission for the current billing period (three months) at the Company's generating plants, including also the Company's portion of estimated fossil fuel cost and emission allowances at generating plants whose capacity is shared with others and the Company's portion of such estimated costs at plants owned or operated by any affiliated company.
- (2) Estimated cost of nuclear fuel to be recorded in Account 518 (exclusive of any fossil fuel expense therein to be issued from Account 151) of such Uniform System of Accounts for the current billing period (three months) at the Company's generating plants, including also the Company's portion of estimated nuclear fuel cost at generating plants whose capacity is shared with others and the Company's portion of such estimated cost at plants owned or operated by any affiliated company.
- (3) Estimated purchased energy cost, exclusive of capacity or demand charges, shall be that portion of the estimated cost to be recorded in Account 555 of such Uniform System of Accounts for the current billing period (three months), excluding the cost related to the generation at plants owned or operated by any affiliated company already reflected in the estimated fossil and nuclear fuel costs above, when such energy is purchased on an economic dispatch basis or, otherwise, the estimated actual identifiable fossil fuel cost issued from Account 151 and nuclear fuel cost recorded in Account 518 or the estimated average cost of such fossil and nuclear fuel when such costs are not actually identifiable; less the estimated actual



RATE ECR ENERGY COST RECOVERY RATE

By order of the Alabama Public Service Commission dated November 5, 2001 in Docket # U-4373.

PAGE 3 of 6	EFFECTIVE DATE November, 2001 Billings	REVISION Second
----------------	---	--------------------

identifiable cost of fossil and nuclear fuel (together with costs, gains, or losses associated with emission allowances) recovered through estimated inter-system sales or the estimated average cost of such fossil and nuclear fuel when such costs are not actually identifiable.

- (4) Gains, losses and costs associated with Company's utilization of futures, options and over the counter derivatives (including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps) for the purpose of hedging its energy and fuel costs.
- (5) Gains, losses and costs recorded in Account 456 associated with sales of natural gas that are attributable to operating considerations at the Company's electric generating facilities.

ETS = Estimated total energy sales of the Company for the current billing period (three months), to be divided into the aforesaid sum (ETEC) so as to derive a factor (computed to the nearest one-thousandth of a cent per kilowatt-hour).

CF = The correction factor for prior periods represents the adjustment that is necessary to adjust prior estimates to actual data. This adjustment shall be computed as follows: Accumulate and total the actual monthly data in the categories of cost referred to in ETEC above. Deduct from this amount of total energy cost the following: (a) The energy cost recovery applicable to the wholesale customers, and (b) the energy cost recovery billed to the retail customers. The net amount represents the under- or over-recovery of energy cost applicable to retail customers for the month. The monthly amounts shall be accumulated through the end of the third month preceding the current billing period (three months). Then add the estimated under- or over-recovery of energy cost applicable to retail customers for the second (to be adjusted to Actual at the hearing if data available) and first months preceding the current billing period. This summation produces a dollar amount which, when divided by the estimated retail energy sales for the current billing period (three months), constitutes the correction factor (CF). The CF is computed to the nearest one-thousandth of a cent per kilowatt-hour.

In the development of the initial Energy Cost Recovery factor, the transition from the Energy Cost Adjustment contained in Rate FT to this Rate ECR must be recognized. Therefore, it will be necessary to estimate (later to be adjusted to actual) the under- or over-recovery for May and June 1981. This estimate shall be included as the correction factor in the initial Energy Cost Recovery factor. This estimate shall be computed as presently provided for in Rate FT.



RATE ECR ENERGY COST RECOVERY RATE

By order of the Alabama Public Service Commission dated November 5, 2001 in Docket # U-4373.

PAGE 4 of 6	EFFECTIVE DATE November, 2001 Billings	REVISION Second
-----------------------	--	---------------------------

RULES AND REGULATION GOVERNING APPLICATION OF ENERGY COST RECOVERY RATE

These rules and regulations are applicable to and are an integral part of Rate ECR. These rules and regulations established the procedures to be used in the determination of the Energy Cost Recovery factor.

1. On or before June 10, 1981, the Company shall submit to the Commission an estimate of energy cost and estimated sales for the three (3) calendar months beginning on July 1, 1981, and a proposed, initial Energy Cost Recovery factor computed in accordance with the calculation procedure contained in this Rate ECR, to be incorporated in base rate schedules of the Company as provided in this Rate ECR. On or before June 19, 1981, the Commission shall conduct a public hearing on the information so submitted for the purpose of determining its accuracy. The Company's testimony shall be under oath and shall, with any corrections thereto, constitute the Company's affirmative case. The Commission will issue an order on or before June 24, 1981, establishing the initial Energy Cost Recovery factor to be incorporated in the base rate schedules of the Company beginning July 1, 1981, and continuing until changed by the provisions of this Rate ECR.
2. After the initial Energy Cost Recovery factor is established, the Company can change such Energy Cost Recovery factor because of increased or decreased energy cost only after a submittal to the commission of an estimate of the Company's energy cost and sales for the three (3) consecutive calendar months beginning forty-five (45) days following the submittal and a proposed Energy Cost Recovery factor to recover those costs adjusted as required by the provisions of the Rate ECR Formula and subsection 4 of these rules and regulations. The Company shall submit its proposed Energy Cost Recovery factor and testimony forty-five (45) days in advance of the date the new Energy Cost Recovery factor is to be made effective as a part of the base rate schedules of the Company. Not less than twenty (20) days after any such submittal or after a Commission show cause order concerning the existing Energy Cost Recovery factor, the Commission shall conduct a public hearing on the information so submitted for the purpose of determining its accuracy. The Company's testimony shall be under oath and shall, with any corrections thereto, constitute the Company's affirmative case. At any such hearing, the burden of proof to show that an increased Energy Cost Recovery factor, based on fluctuations in energy cost, is just and reasonable shall be upon the Company.



RATE ECR ENERGY COST RECOVERY RATE

By order of the Alabama Public Service Commission dated November 5, 2001 in Docket # U-4373.

PAGE	EFFECTIVE DATE	REVISION
5 of 6	November, 2001 Billings	Second

Formal intervention by customers of the Company shall be permitted. The staff of the Commission and formal intervenors shall have the right to examine all of the Company's records used in preparation of the testimony and exhibits of the Company, to cross-examine the Company's witnesses and present rebuttal testimony. If the staff of the Commission or any formal intervenors intend to submit rebuttal testimony recommending a different estimate of the Energy Cost Recovery factor, such testimony shall be reduced to writing and delivered to the Company five (5) days in advance of the scheduled hearing date. Following such hearing, the Commission shall issue an order stating the Energy Cost Recovery factor to be used by the Company during the next three (3) consecutive calendar months, or until changed as provided in this paragraph. The hearing shall be completed and submitted for issuance of an order within thirty-five (35) days from the Company's initial submittal. Should the Commission fail to issue such an order by the forty-fifth (45th) day after the Company's submittal, the Energy Cost Recovery factor proposed by the Company thereupon be deemed effective.

3. The Company shall compute, record and report to the Commission the monthly and accumulated over or under-recovery of actual energy cost resulting from application of the Energy Cost Recovery factor as soon as available.
4. It is the express purpose of this Rate ECR to allow the Company to recover the energy costs specifically identified in the Rate ECR Formula. Accordingly, the Rate ECR Formula contains an adjustment which requires the Company to collect or refund any accumulated under-recovery or over-recovery resulting from the difference between actual energy cost and revenues recovered pursuant to the estimated Energy Cost Recovery factor established by the Commission pursuant to this Rate ECR. At any time the Commission orders a change in the Energy Cost Recovery factor, recognition will be given to such accumulated over or under-recoveries so as to provide that the Company will neither recover more than nor less than its actual energy cost as defined in the ECR formula contained in this Rate ECR. Further, to provide for an orderly transition from the Energy Cost Adjustment contained in Rate FT to this Rate ECR, the under or over-recoveries under the Energy Cost Adjustment contained in Rate FT for the months of May and June, 1981, will be incorporated and recognized in the accumulated over and under-recoveries provided for in the Rate ECR formula contained in this Rate ECR.
5. The Commission shall disallow and make appropriate adjustments for any reported energy cost that is the result of illegal or clearly imprudent conduct on the part of the Company.
6. All Commission orders establishing a changed Energy Cost Recovery factor pursuant to this Rate ECR shall contain the Commission's findings of fact and conclusions of law upon which the Commission's action is based. Such order shall be deemed a final order subject to judicial review under Alabama law.

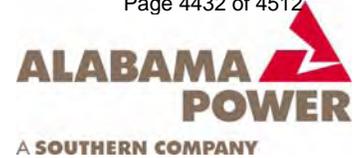


RATE ECR ENERGY COST RECOVERY RATE

By order of the Alabama Public Service Commission dated November 5, 2001 in Docket # U-4373.

PAGE 6 of 6	EFFECTIVE DATE November, 2001 Billings	REVISION Second
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7. The Commission shall not prohibit or limit the operation of this Rate ECR to the extent it permits rate increases or decreases to adjust for increased or decreased purchase power costs where such increased or decreased purchase power costs shall have become effective under the procedures of a Federal regulatory agency or under a contract approved by a Federal regulatory agency. Any subsequent refunds received by the Company with respect to such increased purchase power costs which become effective under procedures of a Federal regulatory agency, or otherwise, shall be refunded by the Company to its customers in the manner directed by the Commission.
8. In submitting any estimate of energy costs under this Rate ECR, the Company shall disclose the name and address of each person, firm or corporation from whom the Company expects to purchase fuel, or the transportation of fuel, during the period covered by such estimate. Each such submittal shall also disclose, when applicable, any financial interests the Company has in any person, firm or corporation expected to supply fuel or transport fuel to the Company during the period covered by the estimate. It shall be the duty of the Commission to make public at each public hearing held pursuant to this Rate ECR any information disclosed by the Company pursuant to the requirements of this paragraph. It shall constitute a financial interest within the meaning of this paragraph:
 - (a) For any member of the Board of Directors of the Company to be a member of the Board of Directors of a corporation supplying fuel, or transporting fuel, to the Company;
 - (b) For any member of the Board of Directors of the Company to be the proprietor of, or a partner in, any business supplying fuel, or transporting fuel, to the Company; or
 - (c) For any member of the Board of Directors of the Company or the Company to own ten percent (10%) or more of the stock of any corporation supplying fuel, or transporting fuel, to the Company.
9. The procedures provided for in Rate ECR and these Rules and Regulations are for the purpose of calculating, at a hearing, the energy costs of the Company, which are recoverable in full (but no more) as part of the application of Rate ECR and the rates to which it applies. Therefore, the submittals of the Company to initiate the calculation procedures and hearing are not "new schedules" subject to suspension within the meaning of Section 37-1-81, Code of Alabama 1975. The procedures and hearing are governed by the 45-day time limitation hereinabove specified.



RATE RIDER NDR NATURAL DISASTER RESERVE

By order of the Alabama Public Service Commission dated December 6, 2005 in Docket # U-3556.

PAGE 1 of 2	EFFECTIVE DATE January, 2006 Billings	REVISION Original
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AVAILABILITY

Same as the specific rate schedule incorporating this Rate Rider NDR by reference.

APPLICABILITY

Applicable as an integral part of each rate schedule of the Company in which reference is made to this Rate Rider NDR. This Rate Rider NDR shall not apply to the accounts of customers who have qualified for Rate Rider SSI.

EXPLANATORY STATEMENT

Rate Rider NDR is designed to adjust monthly billings to address the financial impact of operating and maintenance (O&M) expenses attributable to certain natural disasters, as described in Commission orders in Docket No. U-3556 pertaining to the Natural Disaster Reserve.

NDR CHARGE

The NDR Charge is a monthly charge per account that consists of one or two components, depending on the circumstances. The first component relates to the creation of a positive balance in the Reserve and is either a Reserve Establishment Charge or a Reserve Maintenance Charge. The Reserve Establishment Charge is intended to establish a sufficient balance in the Natural Disaster Reserve to address the costs of future natural disasters. The Reserve Maintenance Charge is implemented when the approved balance in the Reserve has been established through the Reserve Establishment Charge, and protects against attrition through smaller continuing contributions to that balance.

The second component of the NDR Charge only applies when there is a negative balance in the Reserve. When that circumstance exists, the Negative Balance Charge is used to recover the costs giving rise to the negative balance.



RATE RIDER NDR NATURAL DISASTER RESERVE

By order of the Alabama Public Service Commission dated December 6, 2005 in Docket # U-3556.

PAGE 2 of 2	EFFECTIVE DATE January, 2006 Billings	REVISION Original
----------------	--	----------------------

Reserve Establishment Charge

The following Reserve Establishment Charge is used to establish a balance of \$75 million in the Reserve.

Non-Residential: \$1.86 per month per account
Residential: \$0.75 per month per account

Reserve Maintenance Charge

The following Reserve Maintenance Charge is implemented when the balance in the Natural Disaster Reserve has reached \$75 million and remains in effect unless the Reserve balance falls below \$50 million.

Non-Residential: \$0.37 per month per account
Residential: \$0.15 per month per account

In the event the Reserve balance falls below \$50 million, then the Reserve Establishment Charge will be re-activated (and the Reserve Maintenance Charge concurrently suspended) until the Reserve balance once again reaches \$75 million. When the Reserve balance is restored to this approved level, the Reserve Maintenance Charge will be re-activated (and the Reserve Establishment Charge concurrently suspended).

Negative Balance Charge

Any negative balance in the Reserve will be collected by allocating that amount to both non-residential and residential accounts and recovering those costs over a 24-month period. This will be accomplished by allocating the costs giving rise to the negative balance between non-residential and residential customers on a 30.3% and 69.7% basis respectively, dividing each allocated share by the number of customers in each class, and then dividing each result by 24. Using this same process, an additional charge will be developed for each subsequent natural disaster that results in an increase in the negative balance. Any such additional charge will be based on the incremental change in the negative balance. The Negative Balance Charge is the aggregate of all such separately calculated charges that are applicable to a given month.

LIMITATION ON TOTAL NDR CHARGE

Notwithstanding the foregoing, the total NDR Charge under this Rate Rider NDR will not exceed \$10.00 per month per account for non-residential customers and \$5.00 per month per account for residential customers.



RATE RIDER RDF ENERGY COST RECOVERY RATE DIFFERENTIAL FACTORS

By order of the Alabama Public Service Commission in Docket #U-3489; modified effective for April 2002 billings and thereafter.

PAGE 1 of 1	EFFECTIVE DATE April 2002 Billings	REVISION First
----------------	---------------------------------------	-------------------

APPLICABILITY

Applicable to Rate ECR (Energy Cost Recovery) as it applies to each base rate schedule of the Company where referenced. The differential factors capture the effects of energy losses at the Transmission, Primary, and Secondary service levels, as well as the effect of seasonal differentials associated with the costs that are recoverable under Rate ECR. These rate differential factors are used to adjust the current monthly ECR billing factor approved by the Alabama Public Service Commission.

<u>SERVICE LEVEL</u>	<u>RDF SUMMER</u>	<u>RDF NON-SUMMER</u>
Transmission	1.01741	0.89726
Primary	1.04452	0.92117
Secondary	1.10740	0.97663

For purposes of this Rate Rider RDF, the months June through September constitute the Summer period and the months October through May constitute the Non-Summer period. The governing factor (Summer or Non-Summer) shall be applied in a manner consistent with the billing provisions of the pertinent base rate schedule.

GENERAL

Service under this rider is subject to rules and regulations approved or prescribed by the Alabama Public Service Commission.



RATE RSE RATE STABILIZATION AND EQUALIZATION FACTOR

By orders of the Alabama Public Service Commission in Dockets #18117 and #18416.

Effective for December 1982 billings and thereafter; modified effective for July 1985 billings and thereafter; modified effective for April 1990 billings and thereafter; modified effective for April 1998 billings and thereafter; modified effective May 1, 2002 for application to March 2003 billings and thereafter; modified effective October 16, 2005 for application to January 2007 billings and thereafter.

PAGE 1 of 4	EFFECTIVE DATE October 16, 2005	REVISION Fifth
-----------------------	---	--------------------------

AVAILABILITY

Same as the specific rate incorporating this Rate RSE by reference.

APPLICABILITY

Applicable as an integral part of each rate schedule of the Company in which reference is made to this Rate RSE.

EXPLANATORY STATEMENT

It is the purpose of Rate RSE to lessen the impact, frequency and size of retail rate increase requests by permitting the Company, through the operation of a filed and approved rate, to adjust its charges more readily to achieve the rate of return allowed it in the rate order of the Commission. By provisions in the rate, the charges are increased if projections for the upcoming year show that the designated rate of return range will not be met and are decreased if such projections show that the designated rate of return range will be exceeded. Other provisions limit the impact of any one adjustment (as well as the impact of any consecutive increases), and also test whether actual results exceeded the equity return range.

APPLICATION OF RATE RSE AND CALCULATION PROCEDURES

Monthly billings on and after January 2007 shall be adjusted (increased or decreased) by the application of a rate stabilization and equalization factor ("RSE Factor") in accordance with the procedure herein described. By December 1, 2006, and by each December 1 thereafter, the Company's rate of return on projected average common equity, separated to retail electric service ("RRCE"), shall be computed annually for the upcoming twelve-month period ending December 31 (such twelve-month period being the "rate year"). The RRCE shall be computed on the basis of cost estimates and budgets prepared by the Company in the ordinary course of its business and in a manner consistent with the Uniform System of Accounts through the tabulations specified on Appendix B hereto. If the resulting RRCE is less than 13.0% or more than 14.5% (13.0% - 14.5% being "the equity return range"), then monthly bills under the respective rate schedules subject to this Rate RSE shall be increased or decreased by amounts per kilowatt-hour necessary, in total, to restore the RRCE to 13.75% (the "adjusting point" in the equity return range).



RATE RSE RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 2 of 4	EFFECTIVE DATE October 16, 2005	REVISION Fifth
-----------------------	---	--------------------------

The above-described increases and decreases are accomplished through the application of an RSE Factor, which is developed by the formula contained in Appendix A hereto. Both Appendix A and Appendix B constitute an integral part of this Rate RSE. The RSE Factor shall be revised annually for application to billings beginning January of each rate year if the RRCE computed with respect to that rate year (the "point of test") is outside of the equity return range. (For example, the revision of the RSE Factor for use beginning with January 2007 billings, will be derived from the RRCE computed for the upcoming twelve-month period ending December 31, 2007.)

For monthly billings commencing January 2007 and thereafter, the kilowatt-hour charges under the respective rate schedules shall be adjusted by applying the current annual revision (if any) of the RSE Factor to the existing kilowatt-hour charges, as theretofore adjusted for the cumulative effect of all prior RSE Factors and other adjustments (such as, for example, adjustments pursuant to Rate CNP).

ADJUSTMENT LIMITATIONS

Consecutive increases derived by the annual operation of Rate RSE shall be limited such that adjustments for any consecutive two-year period, when averaged together, do not exceed four percent (4%). Thus, the limitation governing any such consecutive increase shall be the percentage that, when combined with the percentage adjustment that was made applicable to monthly billings for the current year, produces an average of four percent (4%). Notwithstanding the foregoing, the maximum increase in any one year associated with the operation of Rate RSE shall not exceed five percent (5%) of the projected total retail revenues of the Company ("RR") for the rate year used to compute the RRCE. Hypothetical examples of the application of these limitations in the context of consecutive years include: 4.5% and 3.5%; 5.0% and 3.0%; 3.2% and 4.8%; 3.0% and 5.0%, and so forth.

PRIOR YEAR ACTUAL RESULTS

On or before March 1 of each year beginning in 2008, the Company shall submit to the Commission a calculation of its actual retail return on common equity ("actual retail return") for the immediately preceding calendar year ("review year") under this Rate RSE. This actual retail return will be calculated in the same manner as set forth under Appendix B, except that actual data will be substituted for the projected data used to develop the RRCE for the same twelve-month period. If the actual retail return derived through this calculation is above the equity return range, then the Company shall determine the amount of revenue that caused the actual retail return for the review year to exceed the top end of the designated range. The amount of revenue



RATE RSE RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 3 of 4	EFFECTIVE DATE October 16, 2005	REVISION Fifth
-----------------------	---	--------------------------

shall be determined in the manner set forth in Appendix A ("refund factor"), and, unless otherwise directed by the Commission, shall be refunded to retail customers by rate schedule. The implementation of any refunds to customers shall be accomplished through the application of credits on customer billings for the month of April following the review year.

OTHER LIMITATIONS AND PROVISIONS

Capital Structure. The common equity ratio of Alabama Power Company at April 30, 1985 was 36.0%. With Rate RSE in effect and with expected increases in retained earnings, the Company's common equity ratio would be expected to improve toward higher levels more common in the industry. It is, however, possible to increase common equity by infusions of capital investment and the intent of Rate RSE is to provide a measure of rate stabilization and equalization. Rate RSE will therefore be further restricted in its operation so that increases in the Company's common equity ratio in excess of 2-1/2 percentage points in any twelve-month period used to compute the RRCE will not be recognized in the operation of the rate. Further, if any increase attributable to infusions of equity investment capital (and not attributable to net increases in retained earnings or retirement of outstanding debt) shall cause the Company's common equity ratio to exceed 45%, then such increase will not be recognized in the operation of the rate.

Jurisdictional Allocations. In the computation of RRCE and the RSE Factor, it is necessary for jurisdictional purposes that allocations be made as between electric and nonelectric operations and then as between retail electric service and electric service other than retail. For the applications of this Rate RSE, the Company will prepare and file by May 1 of each year, a cost-of-service study based upon data from the prior calendar year. The most recently filed cost-of-service study shall be used in the computation of RRCE, RSE Factor, and the Refund Factor. Corrections or revisions proposed thereto, if not accepted by the Company, may be made the subject of a limited complaint proceeding under the Special Rules Governing Operation of this Rate. If such a complaint proceeding is instituted and not completed before the next annual RSE computation, the lower of the existing factors or the newly filed factors shall be used in computations under this rate until such complaint proceeding is resolved.



RATE RSE RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 4 of 4	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

COMMISSION-REQUIRED ADJUSTMENTS

Advertising Expense. In its decision in Alabama Power Company v. Alabama Public Service Commission, 359 So. 2d 776 (Ala. 1978), the Supreme Court of Alabama recognized advertising expense as an allowable expense for a utility company in a ratemaking proceeding. However, as an additional constraint upon expenditures by the Company, in each computation under Rate RSE one-half (1/2) of the amounts in Accounts 909 and 930.1 will be disallowed.

Lobbying Expense. The expenses of lobbying are appropriately charged to Account 426.4 and will not be charged to the ratepayer in any computation of this Rate RSE or otherwise.

Donations. In its decisions in Alabama Power Co. v. Alabama Public Service Commission, 359 So. 2d 776 (Ala. 1978) and Alabama Power Co. v. Alabama Public Service Commission, 390 So. 2d 1017 (Ala. 1980), the Supreme Court of Alabama has ruled that charitable donations (Account 426.1) cannot be proper expenses of a utility company for ratemaking purposes. Unless and until this matter is dealt with otherwise by legislation or subsequent court rulings, the Company will not undertake to move such expenditures from "below-the-line" to "above-the-line" status in any computation under this Rate RSE or in any ratemaking proceeding.

Civic Club Dues. Civic club dues are properly charged to Account 426.5 and will not be charged to the ratepayer in any computation of this Rate RSE or otherwise.

SPECIAL RULES

The Special Rules Governing Operation of Rates RSE and CNP constitute an integral part of this rate.



RATE RSE - APPENDIX A RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 1 of 3	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

DEVELOPMENT OF RSE FACTOR

The rate stabilization and equalization factor (RSE Factor) will be initially developed, and thereafter changed whenever, at the point of test, the retail return on common equity (RRCE) is not within the equity return range. The RSE Factor shall be calculated for each respective affected rate schedule in accordance with the formula set out below and shall be applied in that schedule so as to adjust the kilowatt-hour charges as the same may have been adjusted by any previous applications of Rate RSE:

If $\frac{(AROR - RRCE)(RCE)}{1 - T}$ is greater than L%, then $\frac{(L\% \times RR)}{KWH_s} \frac{BR_s}{BR_t} = \text{RSE Factor}^*$

If $\frac{(AROR - RRCE)(RCE)}{1 - T}$ is equal to, or less than L%, then $\frac{(AROR - RRCE)(RCE)}{1 - T} \frac{BR_s}{BR_t} = \text{RSE Factor}^*$

*Rounded to nearest 0.0001 cent

Where, for the twelve-month period ending at the point of test,

AROR = Adjusting point of Equity Return Range.

RRCE = Projected retail return on common equity.

RCE = Projected average retail common equity.

T = Combined Federal and State income taxes = $\frac{F + S - 2 FS}{1 - FS}$

F being the statutory Federal income tax rate and S being the statutory State income tax rate.

RR = Projected total retail revenues from sale of electricity for the rate year.

L% = The applicable percentage limitation for the rate year.



RATE RSE - APPENDIX A RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 2 of 3	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

$BR_s =$ The projected base rate revenue from each respective retail rate schedule for the rate year. "Base rate revenue" from any schedule excludes amounts from Rate ECR and Rate T.

$BR_t =$ The projected total base rate revenues from all retail rate schedules for the rate year. Such base rate revenues exclude amounts from Rate ECR and Rate T.

$KWH_s =$ The projected kilowatt-hour sales by retail rate schedule for the rate year.

DEVELOPMENT OF REFUND FACTOR

The refund factor for the review year will be developed whenever the actual retail return on common equity (ARRCE) exceeds the equity return range. The refund factor shall be calculated for each respective affected rate schedule in accordance with the formula set forth below. The application of bill credits derived hereunder (or such other disposition as may be directed by the Commission) shall fully satisfy the Company's refund requirement under this Rate RSE.

If ARRCE is greater than TROR, then
$$\frac{(ARRCE - TROR) (ARCE)}{1 - T} \frac{BR_{sa}}{KWH_{sj} BR_{ta}} = \text{Refund Factor}^*$$

*Rounded to nearest 0.0001 cent

Where, for the review year,

ARRCE = Actual retail return on common equity.

TROR = Top of equity return range.

ARCE = Actual average retail common equity.

T = Combined Federal and State income taxes =
$$\frac{F + S - 2 FS}{1 - FS}$$

F being the statutory Federal income tax rate and S being the statutory State income tax rate.



RATE RSE - APPENDIX A RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 3 of 3	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

BR_{sa} = The base rate revenue recorded from each respective retail rate schedule. "Base rate revenue" from any schedule excludes amounts from Rate ECR and Rate T.

BR_{ta} = The total base rate revenues recorded from all retail rate schedules. Such base rate revenues exclude amounts from Rate ECR and Rate T.

KWH_{sj} = The kilowatt-hour sales recorded for each respective retail rate schedule for the following month of January.



RATE RSE - APPENDIX B RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 1 of 5	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

DETERMINATION OF PROJECTED AVERAGE RETAIL COMMON EQUITY (RCE) AS OF DECEMBER 31, _____:

		<u>Column 1</u> <u>Total Amount</u> (Projected 12-mo. avg. bal.)	<u>Column 2</u> <u>Non-Electric</u> (Projected 12-mo. avg. bal.)
Investment			
1. Electric Plant in Service (Account 101)	\$	_____ (E)	
2. Electric Plant Held for Future Use (Account 105)		_____	
3. Construction Work in Progress-Electric (Account 107)		_____	
4. Accumulated Provision for Depreciation and Amortization of Electric Utility Plant-Credit (Accounts 108 & 111)		_____ (E)	
5. Electric Plant Acquisition Adjustments (Account 114)		_____	
6. Steam Heat Plant (Account 118)		_____	\$ _____
7. Accumulated Provision for Depreciation of Steam Heat Plant-Credit (Account 119)		_____	_____
8. Nuclear Fuel-Net (Account 120)		_____	_____
9. Nonutility Property (Account 121)		_____	_____
10. Accumulated Provision for Depreciation and Amortization of Nonutility Property-Credit (Account 122)		_____	_____
11. Fuel Stock (Account 151)		_____	_____
12. Materials and Supplies (Account 154)		_____	_____
13. Merchandise (Account 155)		_____	_____
14. Total	\$	=====	\$ =====



RATE RSE - APPENDIX B RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 2 of 5	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

DETERMINATION OF PROJECTED AVERAGE RETAIL COMMON EQUITY (RCE) AS OF DECEMBER 31, _____:

	<u>Column 1</u> <u>Total Amount</u> <small>(Projected 12-mo. avg. bal.)</small>	<u>Column 2</u> <u>Non-Electric</u> <small>(Projected 12-mo. avg. bal.)</small>
balance)		
15. Electric Investment Percent (Line 14, [Col. 1 - Col. 2 less UPS Investment of \$ _____] ÷ Col. 1)	_____ % (D)	
16. Retail Electric Investment Factor	_____ %	
17. Retail Investment Separation Factor (Line 15 x Line 16)	_____ %	
18. Common Equity (Accounts 201, 211, 216)	\$ _____	
19. Retail Common Equity (Line 17 x Line 18)	\$ _____	

DETERMINATION OF PROJECTED RETAIL NET INCOME FOR THE 12 MONTHS ENDED DECEMBER 31, _____:

	<u>Total Electric</u> <small>(Projected 12 mos. ended)</small>	<u>Retail Electric</u> <small>(Projected 12 mos. ended)</small>
Electric Operating Revenue:		
1. Sale of Electricity (Accounts 440-448)	\$ _____	\$ _____ (A)
2. Other Operating Revenues (Accounts 450-456)	_____	_____ (B)
3. Total Operating Revenues (Line 1 + Line 2)	_____	_____
Electric Expenses:		
4. Electric Operation and Maintenance Expenses (Accounts 401 and 402)	_____	
5. Electric Depreciation and Amortization Expenses (Accounts 403-407)	_____	
6. Taxes Other than Income Taxes (Account 408.1)	_____	
7. Other Revenue Credits (Accounts 447-160, 447-210, 447-220, 447-280, 447-501, 447-570, 454 except 454-006, and 456 except 456-010)	_____	
8. Electric Expenses Other than Income Taxes (Lines 4, 5, and 6 - Line 7)	_____	



RATE RSE - APPENDIX B RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 3 of 5	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

DETERMINATION OF PROJECTED RETAIL NET INCOME FOR THE 12 MONTHS ENDED DECEMBER 31, _____:

	<u>Total Electric</u> (Projected 12 mos. ended)	<u>Retail Electric</u> (Projected 12 mos. ended)
9. Operating Income before Income Taxes (Line 3 - Line 8)	_____	
10. Income Taxes (Accounts 409-411)	_____	
11. Retail Expense Allocation Factor	_____ %	
12. Retail Expenses Other Than Income Taxes (Line 8 - UPS Expenses of \$) x Line 11		_____ (D)
13. Retail Operating Income before Income Taxes (Line 3 - Line 12)		_____
14. Retail Income Taxes (Line 13 ÷ Line 9) x Line 10		_____
15. Net Retail Electric Operating Income (Line 13 - Line 14)		_____
Allowance for Funds Used During Construction		
16. Electric Allowance for Funds Used During Construction (AFUDC) - Gross	_____	
17. Retail Electric Allocation Factor	_____ %	
18. Retail Electric AFUDC (Line 16 - UPS Investment AFUDC of \$) x Line 17		_____ (D)
Interest Income		
19. Interest Revenue (Accounts 419-020, 030,040) (net of tax)	_____	
20. Retail Interest Income (Line 19 x Retail Investment Separation Factor)	_____ % (C)	_____



RATE RSE - APPENDIX B RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE 4 of 5	EFFECTIVE DATE October 16, 2005	REVISION Fifth
----------------	------------------------------------	-------------------

DETERMINATION OF PROJECTED RETAIL NET INCOME FOR THE 12 MONTHS ENDED DECEMBER 31, _____:

	<u>Total Electric</u> (Projected 12 mos. total)	<u>Retail Electric</u> (Projected 12 mos. total)
Interest Expense and Preferred Dividends:		
21. Interest Expense (Accounts 427-431)	_____	
22. Preferred Dividends (Account 437)	_____	
23. Total Interest Expense and Preferred Dividends ([Line 21 + Line 22] Retail Investment Separation Factor)	_____	%(C) _____
Commission-Required Adjustments		
24. Commission-Required Adjustments (net of tax)	_____	
25. Retail Commission-Required Adjustments (Line 24 x Retail Expense Allocation Factor)	_____	% _____
Retail Net Income Available for Common Equity (RNI)		
26. Retail Net Income Available for Common Equity (Line 15 + Line 18 + Line 20 - Line 23 + Line 25)		\$ =====

Retail Return on Average Common Equity

$$\frac{\text{RNI}}{\text{RCE}} = \text{RRCE} \quad \frac{\$---}{\$---} = \text{---}\%$$



RATE RSE - APPENDIX B RATE STABILIZATION AND EQUALIZATION FACTOR

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PAGE	EFFECTIVE DATE	REVISION
5 of 5	October 16, 2005	Fifth

Notes:

- Note (A): To conform with cost-of-service procedures, the total of subaccount 447-160 (Sales for Resale-Territorial-Other Nonassociated Companies), subaccount 447-210 (Power Pool – Associated Companies), subaccount 447-220 (Power Pool – Nonassociated Companies), subaccount 447-280 (Power Pool – AEC Energy Account), subaccount 447-501 (Sales for Resale – Nonterritorial – Long Term), and subaccount 447-570 (Sales for Resale – Nonterritorial – Short Term) are excluded from Line 1 and are included in Line 7.
- Note (B): To conform with cost-of-service procedures, the total of Account 451, subaccount 454-006 (Rent from Leased Property on Customers' Premises-Other), and subaccount 456-010 (Miscellaneous Electric Revenues-Return Check Charge) are included on Line 2. The remaining subaccounts for Accounts 454 and 456 are included on Line 7.
- Note (C): Developed on Line 17 of retail common equity computation.
- Note (D): To conform with cost-of-service procedures and to afford proper recognition of investment and associated allowance for funds and expenses associated with Unit Power Sales to Nonassociated Utilities, the investment and associated allowance for funds and expenses associated with such sales have been accounted for on Line 15 of RCE calculation and on Lines 12 and 18 of RNI calculation.
- Note (E): For purposes of Rate RSE, the capitalization of asset retirement costs shall be excluded from Account 101 (Electric Plant in Service) and the associated depreciation shall be excluded from Account 108 (Accumulated Provision for Depreciation of Electric Utility Plant) pursuant to the adoption of Financial Accounting Standard 143 – Accounting for Asset Retirement Obligations.



RATE T TAX ADJUSTMENT

By order of the Alabama Public Service Commission Docket #18148.

PAGE 1 of 1	EFFECTIVE DATE July, 1981 Billings	REVISION Original
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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable as an adjustment to each filed rate of the Company in which reference is made to Rate T.

INCOME TAX RATE ADJUSTMENT

For each one percent (1%) increase or decrease in the combined incremental federal and state income tax rate of .474923 (based upon .46 federal and .05 state), each electric service bill will be increased or decreased by applying thereto an "Income Tax Adjustment Percentage" determined from the Company's twelve (12) months ended operations as of the last day of each September, December, March, and June, to be effective on electric service bills the second month after month of determination. The Income Tax Adjustment Percentage to be determined and applied is the percentage change in revenue required to have operating revenue results equal to the operating revenue results with combined tax rate of .474923. The combined (federal and state) incremental tax rate is the sum of the federal and state incremental tax rates, minus twice their product, all divided by one minus their product.

GENERAL TAX PROVISIONS

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, licenses, franchise fees, or rentals which may hereafter be imposed upon the Company by any Government Authority at rates higher than those in effect December 31, 1967, and which are assessed on the basis of meters, customers, the price of or revenues from electric energy sold, or the volume of energy generated, purchased for resale or sold.

ADJUSTMENT FOR LOCAL TAXES

In the event any privilege, license, occupational, or other similar tax is imposed upon the Company subsequent to January 1, 1955, by or pursuant to a local act of the Alabama Legislature, or by or pursuant to a general act of such legislature having local application, or under or pursuant to any authority granted by or in any such act, and such tax is limited to an area or territory (hereinafter called local area) less than the entire State of Alabama, there shall be added to the rates and charges specified in any of the Company's standard rate schedule amounts which, in the aggregate for the Company's Consumers in such local area, shall be equal to the amount of any such tax imposed upon the Company. The Company shall, so long as any such tax is in effect, add to the bills of its Consumers in such local area pro rata, on the basis of the revenue derived by the Company from each such Consumer, an amount sufficient to recover any such tax or taxes.

ELECTRIC SERVICE TARIFF:

**ENVIRONMENTAL COMPLIANCE COST
RECOVERY SCHEDULE: "ECCR-1"**



<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 1	With Bills Rendered for the Billing Month of April, 2008	Original	10.0

APPLICABILITY:

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the Environmental Compliance Cost Recovery Schedule (ECCR), as defined pursuant to the Commission's Final Order in Docket No. 25060-U on December 31, 2007.

RATE:

All bills rendered subject to the Environmental Compliance Cost Recovery Schedule shall be respectively increased in an amount equal to 6.1246% of their base bill calculations which exclude Real Time Pricing (RTP) incremental usage revenue.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**DEMAND SIDE MANAGEMENT RESIDENTIAL
RIDER: "DSM-R-1"**



A SOUTHERN COMPANY

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of April, 2008	Original	12.00

APPLICABILITY:

This rider is applicable to all Residential customers as defined in the Company's Rules and Regulations for Electric Service.

ADJUSTMENT:

The DSM-R rider will collect the projected program costs and additional sum amount for certificated Demand Side Management (DSM) programs. All bills rendered subject to the DSM-R schedule shall be respectively increased in an amount equal to:

Domestic customers.....0.009086¢ per kWh

FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.



ELECTRIC SERVICE TARIFF:
FUEL COST RECOVERY
SCHEDULE: “FCR-21”

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	With Bills Rendered for the Billing Month of April, 2010	Original	10.10

APPLICABILITY:

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the Fuel Cost Recovery Schedule unless an account is subject to the Time of Use Fuel Cost Recovery Schedule.

RATE:

All bills rendered subject to the Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

June through September:

Secondary Distribution customers4.6255¢ per kWh
Primary Distribution customers4.5519¢ per kWh
Transmission customers4.4942¢ per kWh

October through May:

Secondary Distribution customers4.1949¢ per kWh
Primary Distribution customers4.1281¢ per kWh
Transmission customers4.0758¢ per kWh

Fuel Costs shall be the cost of:

- (1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus
- (2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus
- (3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

SCHEDULE: "FCR-21"

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE</u>
2 of 2	With Bills Rendered for the Billing Month of April, 2010	Original	10.10

- (4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less
- (5) retail portion of gains resulting from the sale of any emissions allowances; less
- (6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus
- (7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus
- (8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first \$15 million of any under recovered cost; plus or minus
- (9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose high-side voltage is 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

SENIOR CITIZEN – LOW INCOME ASSISTANCE:

Qualifying customers, after certification by the Company, will be eligible for a fuel cost recovery credit of up to \$6.00 monthly at their primary residence. To qualify, the customer must be certified as eligible for the "SENIOR CITIZEN – LOW INCOME ASSISTANCE" credit provided on the R-16 tariff or its successor. There shall be no net credits nor shall there be any carry-over credits.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.



[Residential](#) | [Business](#) | [Customer Svc](#) | [Community](#) | [Energy/Environment](#) | [About Us](#)

Residential

[Residential Pricing](#)

[About Your Bill](#)

[Our Billing Services](#)

Residential Pricing - Georgia Power

The current tariffs and pricing shown on our website do not reflect the results of Georgia Power's Rate Case which was voted on and approved by the Public Service Commission on December 21, 2010. We are working diligently to develop these new tariffs with revised prices. Beginning January, 2011, a percent increase will be temporarily applied to each tariff until the new tariffs are developed. If you need assistance in determining how your bill was calculated, please contact our Customer Care Center at 1-888-660-5890.

More Information

[Contact us](#) for more information about this section.

Rates

[Domestic](#)

Other Schedules

[Common to All](#)
[Renewable and Nonrenewable](#)
[Domestic Related](#)

Pricing files display in PDF  format.

Rules and Regulations

[Table of Contents](#)

Rates - Domestic:

Flat-4 [FlatBill](#)
R-16 [Residential Service](#)
TOU-REO-4 [Time of Use - Residential Energy Only \(Nights & Weekends\)](#)

Other Schedules - Common to All:

ECCR-1 [Environmental Compliance Cost Recovery](#)
FCR-21 [Fuel Cost Recovery](#)
TOU-FCR-1 [Time of Use Fuel Cost Recovery](#)
FF-1 [Franchise Fee](#)
LT-1 [Local Tax Adjustment](#)

Other Schedules - Renewable and Nonrenewable:

GE-4 [Green Energy](#)
RNR-7 [Renewable and Nonrenewable Resources](#)
SP-1 [Solar Purchase](#)

Other Schedules - Domestic Related:

DSM-R-1 [Demand Side Management - Residential Rider](#)
CPP-R-1 [Critical Peak Pricing - Residential \(Pilot\)](#)

Rules and Regulations:

[Table of Contents](#)
Sec A [General Rules](#)
Sec B [Credit Regulations](#)
Sec C [Retail Distribution Line Extensions](#)
Sec D [Transmission or Wholesale Line Extension](#)

Sec E **Meter and Billing Regulations**

Sec F **Contract and Enforcement Regulations**

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Section No. VI
 Seventeenth Revised Sheet No. 6.34
 Canceling Sixteenth Revised Sheet No. 6.34

**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2011
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning with the first billing cycle for January 2011 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	5.131¢/KWH	6.013¢/KWH	4.762¢/KWH
B	LP, LPT, SBS	5.047¢/KWH	5.916¢/KWH	4.684¢/KWH
C	PX, PXT, RTP, SBS	5.005¢/KWH	5.866¢/KWH	4.645¢/KWH
D	OS-I/II	5.081¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story



Section No. VI
Sixteenth Revised Sheet No. 6.36
Canceling Fifteenth Revised Sheet No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2011
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning with the first billing cycle for January 2011 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	1.343
GS	1.335
GSD, GSDT, GSTOU	1.324
LP, LPT	1.295
PX, PXT, RTP, SBS	1.278
OS-I/II	1.286
OS-III	1.306

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story

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[Riders and Rate Adjustments](#)
[Rules, Regulations, and General Information](#)**Rates**

RS	Residential Service
RSVP	Residential Service Variable Pricing - Limited Availability Rate (Optional)
Flat-1	Residential/Commercial FlatBill
PV	Photovoltaics
BERS	Building Energy Rating System
OS	Outdoor Service (SL,OL,OL1,OL2)

Riders and Rate Adjustments

BB	Budget Billing (Optional Rider)
CR	Cost Recovery Clause - Fossil Fuel and Purchased Power
PPCC	Purchased Power Capacity Cost Recovery Clause
ECR	Environmental Cost Recovery Clause
ECC	Cost Recovery Clause - Energy Conservation
CIS	Commercial/Industrial Service (Optional Rider)
TAX	Tax Adjustment, Franchise Fee Billing, Gross Receipts, Payment of Bills

More Information[Contact us](#) for information about this section.



Section No. VI
Sixteenth Revised Sheet No. 6.35
Canceling Fifteenth Revised Sheet No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE
1 of 1

EFFECTIVE DATE
January 1, 2011

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning with the first billing cycle for January 2011 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.476
GS	.434
GSD, GSDT, GSTOU	.376
LP, LPT	.328
PX, PXT, RTP, SBS	.292
OS-I/II	.174
OS-III	.282

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story

ENVIRONMENTAL COMPLIANCE OVERVIEW (ECO) PLAN RATE SCHEDULE "ECO-1"



Mississippi Public Service Commission Schedule No. 39

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
1 of 6	June 11, 2008	January 20, 2006

APPLICABILITY

The Rate Schedule applies to electric service used by all retail customers. To the extent that any provision in this schedule may conflict with applicable statutes, said statutes shall be controlling.

ADJUSTMENTS FOR ENVIRONMENTAL EXPENDITURES

During the first quarter of each calendar year, Mississippi Power Company (the Company) shall file with and come before the Mississippi Public Service Commission (the MPSC or Commission) for hearings regarding the Company's projected environmental expenditures for the current year. The MPSC will address the prudence of the current year's projects and determine whether they are environmental in nature, whether they properly address the environmental concerns and whether the projects and expenditures are reasonable.

At the same time after the initial year of the Plan, MPC will file the actual environmental expenditures made in the prior year on the previously filed projects. The review of the prior expenditures shall be to compare the actual expenditures to the filed projections to assure consistency. If there are any changes in the scope or type of projects or the amount of the expenditures made, the Commission will review any changes for prudence.

At the same time the Company may also file for Certificates of Public Convenience and Necessity for the projected environmental construction projects not previously certificated.

After these hearings and the Commission's rulings on the prudence of these environmental projects and their proposed expenditures for the current year and any approved changes in the prior year's expenditures, the Company will place in effect rates to recover the costs of these projects. The change in rates will be determined as outlined below.

1. A projected thirteen (13) month average balance will be used in the calculation of this rate for production and transmission amounts. A beginning and end of period projected average balance will be used for distribution and general amounts. Expense amounts will be projected as of the end of the evaluation year. From the following accounts, the environmental portions thereof which are approved by the Commission for inclusion will be included in the calculation of the Total Retail Environmental Revenue Requirement.

ENVIRONMENTAL COMPLIANCE OVERVIEW (ECO) PLAN RATE SCHEDULE "ECO-1"



Mississippi Public Service Commission Schedule No. 39

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
2 of 6	June 11, 2008	January 20, 2006

ADJUSTMENTS FOR ENVIRONMENTAL EXPENDITURES (Cont'd)

Investment Accounts:

Electric Plant In Service (Account 101),
Completed Construction Not Classified (Account 106),
Construction Work In Progress (Account 107),
Accumulated Provision for Depreciation (Account 108),
Materials Inventory (Account 154),
Prepaid Materials (Account 186),
Preliminary Survey and Investigation (Account 183),
Regulatory Asset/Liability (Account 182, 254),
ARO Liability (Account 230),
Accumulated Deferred Income Taxes - Accelerated Amortization Property (Account 281),
Accumulated Deferred Income Taxes - Accelerated Depreciation Property (Account 282),

Expense Accounts:

Depreciation and Amortization Expense (Accounts 403, 404, 405, 407, 411.1),
Interest Expense,
AFUDC - Debt,
Income Tax Expense,
Municipal Franchise Tax Expense and,
Other Accounts:
AFUDC - Equity,
Other such asset, liability, operations and maintenance accounts as approved by the Commission.

2. The retail portions of the accounts listed in item 1 will be determined using the most recent cost-of-service study filed by the Company with the Commission.
3. The weighted cost of capital to be used shall be the Company's Performance Based Return on Investment (PROI) calculated in accordance with the Company's most recent Performance Evaluation Plan filed with the Commission. If, for any reason, the Company's Performance Evaluation Plan is no longer effective, the weighted cost of capital used shall be the most recent in effect for the Company. The capital structure ratios shall reflect any required ratemaking adjustments.
4. The "ECO" Target Net Income Before Interest Expense shall be computed by multiplying the total of item 2 above for the Investment times item 3.
5. This Target Net Income Before Interest Expense will be reduced by Interest Expense and Equity AFUDC in order to determine Adjusted Target Net Income.
6. The "ECO" Adjusted Target Net Income is then divided by the Income Tax Adjustment Factor which is a composite of the Federal and State income tax rates applicable to the test period to develop the Retail Environmental Investment Revenue Requirement.
7. The retail portions of the current year's projected environmental depreciation and amortization expense, environmental permit fees and expenses, environmental allowances, environmental studies expense, environmental operation and maintenance expenses allowed by the Commission, and Interest expense, net of AFUDC - Debt, are added to the Retail Environmental Investment

ADJUSTMENTS FOR ENVIRONMENTAL EXPENDITURES (Cont'd)

ENVIRONMENTAL COMPLIANCE OVERVIEW (ECO) PLAN RATE SCHEDULE "ECO-1"



Mississippi Public Service Commission Schedule No. 39

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
3 of 6	June 11, 2008	January 20, 2006

Revenue Requirement to obtain the Retail Environmental Revenue Requirement before Municipal Franchise Taxes.

The retail portions of any variances in any expenditures from the prior year's approved expenditures which are approved for inclusion will be used to appropriately adjust the current year's Total Retail Environmental Revenue Requirement before Municipal Franchise Taxes.

- 8 The Total Retail Environmental Revenue Requirement before Municipal Franchise Taxes will be divided by the Municipal Franchise Tax Adjustment factor to determine Total Retail Environmental Revenue Requirement Before Carry forward.
9. The annual change in the Total Retail Environmental Revenue Requirement between the immediate past and the current projected year will be limited to 2% of the annual aggregate retail revenues of the Company for the projected twelve (12) month period ending December 31.
10. The Total Retail Environmental Revenue Requirement over the 2% limit will accrue carrying charges at the rate developed in item 3 above and will be included in the calculation of the "ECO" Total Retail Environmental Revenue Requirement the following year as the Environmental Revenue Requirement Carry forward in order to determine the Total Retail Environmental Revenue Requirement.
11. The total retail KWH sales for the period over which the charges are to be applied shall be used to determine the said Factor.
12. Calculation of the Rate is as follows:

$$\begin{array}{l}
 \text{Total Retail Environmental} \\
 \text{Revenue Requirement} \\
 \text{(Line 10 plus Line 11 plus Line 12)} \\
 \hline
 \text{Retail KWH} \\
 \text{(Line 13 above)}
 \end{array}
 = \text{Retail Charge per KWH}$$

$$\begin{array}{l}
 \text{Retail Charge per KWH} \quad \times \quad \begin{array}{l}
 \text{LPO loss multiplier} = \text{LPO Rate Group Charge} \\
 \text{LGS/LGS-EH loss multiplier} = \text{LGS/LGS-EH Rate Group Charge} \\
 \text{All Other loss multiplier} = \text{All Other Rate Group Charge}
 \end{array}
 \end{array}$$

ENVIRONMENTAL COMPLIANCE OVERVIEW (ECO) PLAN RATE SCHEDULE "ECO-1"



Mississippi Public Service Commission Schedule No. 39

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
4 of 6	June 11, 2008	January 20, 2006

ADJUSTMENTS FOR ENVIRONMENTAL EXPENDITURES - (Cont'd)

13. The actual amounts for all environmental related accounts that are included in the calculation of this Rate and the applicable revenues collected pursuant to it shall be excluded from the Company's evaluation filed under its Performance Evaluation Plan.
14. The formula for calculating the Total Retail Environmental Revenue Requirement is set forth in Exhibit "A".

ADJUSTMENT CLAUSES

The Company's effective adjustment clauses will not be affected by this Rate Schedule in any manner.

TERM

The Environmental Compliance Overview (ECO) Plan shall be effective upon approval by the Commission beginning with the first billing cycle of September, 1992, and shall continue unless modified or terminated as provided by law.

ENVIRONMENTAL COMPLIANCE OVERVIEW (ECO) PLAN RATE SCHEDULE "ECO-1"



Mississippi Public Service Commission Schedule No. 39

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
5 of 6	June 11, 2008	January 20, 2006

FILING PROCEDURES

After the initial year and on or before the tenth working day of February, the Company shall submit a sworn filing including the calculation of the "ECO" Total Retail Environmental Revenue Requirement for that year and the applicable revised "ECO" factors. On that same date the Company will provide notice of the filing to all prior intervenors. The Commission may, for good cause shown, allow additional time for filing the calculation of the "ECO" factors. If the Commission questions or disputes whether the calculation of the "ECO" factors has been made strictly in accord with this Rate Schedule, the law and the Commission's regulations, it shall notify the Company in writing on or before the fifteenth working day of February.

HEARINGS

The annual hearings will be set at the February docket and, following hearings, an order issued regarding the current year's environmental expenditures, any variance in the prior year's approved projects and expenditures, determining the revenue requirement and establishing the associated "ECO" factors by April 15 each calendar year. The hearings shall also consider and determine any environmental Certificates of Public Convenience and Necessity not previously certificated. These hearings will constitute the hearings required pursuant to Miss. Code of 1972, Section 77-3-39(1) (Supp. 1990) and under this rate. During the term of this Schedule, each revenue adjustment will be separately considered for the purpose of determining whether it is a "major change" as defined in Miss. Code of 1972, Section 77-3-37(8) (Supp. 1990).

FORCE MAJEURE PROVISION

If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of generating capacity, orders or acts of civil or military authority, terrorist attacks, government mandates, the happening of any event or events which cause increased costs to the Company, or other causes, whether similar or not, which will result in a deficiency in revenues which is not readily capable of being redressed in a timely manner under this Rate Schedule, the Company may file for rate or other relief outside this Schedule, but in strict accord with the law of the State of Mississippi governing such filings and the said request will be handled by the Commission in its regular manner.

ENVIRONMENTAL COMPLIANCE OVERVIEW (ECO) PLAN RATE SCHEDULE "ECO-1"



Mississippi Public Service Commission Schedule No. 39

PAGE 6 of 6	EFFECTIVE DATE June 11, 2008	DATE OF VERSION SUPERSEDED January 20, 2006
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MISSISSIPPI POWER COMPANY
 CALCULATION OF TOTAL RETAIL ENVIRONMENTAL REVENUE REQUIREMENT
 FOR THE TWELVE MONTHS ENDING _____

	12 Months Ending 00/00/00 Jurisdictional Electric System	Allocation Per Cost of Service Study	12 Months Ending 00/00/00 Total Retail Service	Reference
1. Gross Environmental Plant in Service				
2. Environmental Accumulated Depreciation				
3. Net Environmental Plant in Service	_____		_____	
4. Environmental Construction Work in Progress (CWIP)				
5. Materials Inventory				
6. Prepaid Materials				
7. Preliminary Survey and Investigation				
8. Regulatory Asset/Liability				
9. ARO Liability				
10. Environmental Accumulated Deferred Income Taxes	_____		_____	
11. Total Environmental Investment	_____		_____	
12. Environmental Return on Rate Base				
13. Target Net Income Before Interest Expense on Environmental Investment			_____	
14. Interest Expense on Environmental Investment				
15. Equity AFUDC Accrued on Environmental CWIP				
16. Adjusted Target Net Income on Environmental Investment			_____	
17. Income Tax Adjustment Factor				
18. Environmental Investment Revenue Requirement			_____	
19. Environmental Depreciation Expense				
20. Specifically Allowed Environmental Expenses				
21. Interest Expense on Environmental Investment				
22. Debt AFUDC Accrued on Environmental CWIP				
23. Adjustment for Prior Year's Expenditures			_____	
24. Environmental Revenue Requirement Before Municipal Franchise Taxes			_____	
25. Municipal Franchise Tax Adjustment Factor				
26. Total Environmental Revenue Requirement Before Carry Forward			_____	
27. Environmental Revenue Requirement Carry Forward			_____	
28. Total Environmental Revenue Requirement			=====	



FUEL COST RECOVERY CLAUSE SCHEDULE "FCR-1"

Mississippi Public Service Commission Schedule No. 16

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
1 of 2	October 19, 1998	August 2, 1993

APPLICABILITY

Applicable as a modification of all electric service rate schedules of Company in which reference is made to this schedule.

ADJUSTMENT CLAUSE

All bills rendered under rates subject to this schedule shall be increased a fuel cost recovery factor per KWH calculated each November to be applied January through December immediately following the calculation month. The factor shall include a true-up adjustment for any (over) under collection in the twelve month period immediately preceding the calculation month (November through October).

The Company's budgeted energy costs and KWH sales for the twelve month application period will be used to develop the retail energy cost per KWH.

In order to reflect differentials in the line losses on a customer group basis, individual fuel cost recovery factors will be calculated for designated classifications and rounded to the nearest .001 mill using the following formula:

$$FCR = \left[\frac{\left[\left[BEC - \left[\frac{BEC}{BTES} \times BDL \right] \right] \times \frac{BRS}{BTS} \right] + \left[\frac{BEC}{BTES} \times BDL \right] + ADJ}{BRS} \right] \times LM$$

Where:

- FCR = Fuel Cost Recovery Factor to be added per KWH each month for twelve months beginning with the January billing month.
- BEC = Budgeted Energy Cost determined by adding projected cost of fuel at Company's generating plants (including fuel handling and transportation cost and excluding fuel costs at plant on-site of specific customer) and projected costs of purchased energy (excluding all capacity charges) and subtracting the fuel component of the revenue projected to be derived from non-territorial energy sales.
- BTS = Budgeted Total Sales determined by subtracting projected KWH to be generated on-site of specific customer from projected territorial KWH energy sales.



FUEL COST RECOVERY CLAUSE SCHEDULE "FCR-1"

Mississippi Public Service Commission Schedule No. 16

PAGE 2 of 2	EFFECTIVE DATE October 19, 1998	DATE OF VERSION SUPERSEDED August 2, 1993
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ADJUSTMENT CLAUSE (Cont'd)

- BRS** = Budgeted Retail Sales determined by subtracting projected wholesale KWH sales from BTS.
- BTES** = Budgeted Territorial Energy Supply KWH determined by adding total budgeted Company generation exclusive of budgeted generation on-site of specific customer, and total budgeted energy purchased by Company, less total budgeted energy sold by Company.
- BDL** = Budgeted Distribution KWH losses.
- ADJ** = Adjustment for amount collected during the twelve month comparison period (November - October) immediately preceding the calculation month which was less than (more than) the actual retail energy cost during that period. Such underrecovery (overrecovery) adjustment would be a positive (negative) amount calculated using the following formula:

$$ADJ = AFR - \text{Previous ADJ} - \left[\left[AEC - \left[\frac{AEC}{ATES} \times ADL \right] \right] \times \frac{ARS}{ATS} + \left[\frac{AEC}{ATES} \times ADL \right] \right]$$

where:

AFR = Actual Fuel Recovery determined by totaling each month's actual revenue collected under the Fuel Cost Recovery Clause Schedule for the twelve month comparison period.

Previous ADJ = the amount added or subtracted as ADJ in the previous calculation of the FAF formula.

AEC = Actual Energy Cost determined same as BEC using actual amounts for the twelve month comparison period.

ATES = Actual Territorial Energy Supply KWH determined same as BTES using actual determinants for the twelve month comparison period.

ADL = Actual Distribution KWH Losses for the twelve month comparison period.

ATS = Actual Total Sales determined same as BTS using actual territorial KWH energy sales and actual KWH generated at on-site plant of specific customer for the twelve month comparison period.

ARS = Actual Retail Sales determined by subtracting total wholesale KWH sales for the twelve month comparison period from ATS.

and:

LM = Loss Multiplier developed in the most current cost-of-service load flow for the designated classification.



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Residential

[Electricity Pricing](#)

[Our Billing Services](#)

Mississippi Power

[Index](#)
[Standard Application Rates](#)
[Special Application Rates](#)
[Rate Riders](#)
[Adjustment Clauses and Plans](#)
[Rate Adjustment Factors - Memoranda](#)
[Rules, Regulations, and Service Policies](#)

Pricing information is available as PDF files.

Standard Application Rates

R-50 [Residential](#)

Special Application Rates

CSPP-3 [Cogeneration and Small Power Production Purchases](#)
 GPP [Green Power Pricing](#)

Rate Riders

SPH-13 [Residential Swimming Pool Heating Rider](#)
 SSI-2 [Residential Customer Charge Waiver Rider](#)

Adjustment Clauses and Plans

FCR-1 [Fuel Cost Recovery Clause](#)
 ATA-1 [Ad Valorem Tax Adjustment Clause](#)
 ECO-1 [Environmental Compliance Overview](#)
 RTR-2 [Regulatory Tax Recovery Clause](#)
 PEP-5 [Performance Evaluation Plan](#)
 ECM-1 [Energy Cost Management Clause](#)
 SRR [System Restoration Rider](#)

Rate Adjustment Factors - Memoranda

ATA-1 [Ad Valorem Tax Adjustment Bulletin](#)
 ECO-1 [Environmental Compliance Overview Bulletin](#)
 FCR-1 [Retail Fuel Cost Recovery Bulletin](#)
 RTR-2 [Regulatory Tax Recovery Bulletin](#)
 SRC [System Restoration Charge Bulletin](#)
 SRR [System Restoration Rider](#)



SYSTEM RESTORATION RIDER SCHEDULE "SRR"

Mississippi Public Service Commission Schedule No. 53

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
1 of 4	January 9, 2009	Original

APPLICABILITY

This Rate Schedule applies to electric service used by all of Mississippi Power Company's (Company) retail customers. To the extent that any provision in this schedule may conflict with applicable statutes, said statutes shall be controlling.

SETTING SRR REVENUE LEVEL

The SRR revenue levels will be set by agreement of the Mississippi Public Service Commission (Commission or MPSC), the Mississippi Public Utilities Staff (Staff) and the Company as provided by the Commission in its Order in Docket No.2006-UN-0511.

SUMMARY OF COSTS AND CALCULATION OF RETAIL PROPERTY DAMAGE RESERVE ACCRUAL

Each year on or before February 1, the Company shall submit a filing setting forth System Restoration Rider (SRR) related revenue, expense, and investment for the prior year, showing projected data for the test year, and calculating the associated investments and costs as set forth in this rate schedule.

1. The formula for the following calculations is set forth in Appendix "A."
2. The revenues projected to be collected and actually collected under the Commission approved SRR rate will be included in the System Restoration Rider calculation.
3. The actual year-end balances for the prior year will be used in the projected test year calculation for investment items.
4. The retail portions of the investment items included in lines 2 through 5 of Appendix A and the specifically allowed expenses noted in item 11 below and on lines 16 through 19 of Appendix A will be determined using the most recent cost-of-service study filed by the Company with the Commission, unless another allocation method is found to be more appropriate and its use is approved by the Commission.
5. The weighted cost of capital to be used shall be the Company's Performance Based Return on Investment (PROI) calculated in accordance with the Company's most recent Performance Evaluation Plan filed with the Commission. If, for any reason, the Company's Performance Evaluation Plan is no longer effective, the weighted cost of capital used shall be the most recent in effect for the Company. The capital structure ratios shall reflect any required ratemaking adjustments.
6. The Target Net Income Before Interest Expense on SRR Investment shall be computed by multiplying the total of the retail portions of the investment accounts calculated in item 4 above times item 5.
7. The Target Net Income Before Interest Expense on SRR Investment will be decreased by the Interest Expense in order to determine Adjusted Target Net Income on SRR Investment.
8. The Adjusted Target Net Income on SRR Investment is then divided by the Income Tax Adjustment Factor which is a composite of the Federal and State income tax rates applicable to the test period to



SYSTEM RESTORATION RIDER SCHEDULE "SRR"

Mississippi Public Service Commission Schedule No. 53

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
2 of 4	January 9, 2009	Original

develop the SRR Investment Revenue Requirement.

9. The Interest Expense on SRR Investment from item 7 above is added to the SRR Investment Revenue Requirement calculated in item 8 above to develop the Total Return Requirement on SRR Investment.
10. The SRR Revenues Approved by the MPSC and the SRR Investment Revenue Requirement will be summed to develop the SRR Revenues Available for Expenses.
11. The SRR Municipal Franchise Taxes and the retail portion of SRR Allowed Property Insurance Expense, Specifically Allowed SRR Expenses, Amortization of SRR Regulatory Asset, and Interest Expense on SRR Investment are summed to develop the Total SRR Expenses excluding Property Damage Reserve Accrual.
12. The SRR Revenue Available for Retail Property Damage Reserve Accrual and the True-Up of the Prior Year's Retail Property Damage Reserve Accrual amount are added to the Beginning Property Damage Reserve Balance to develop the Projected Ending Retail Property Damage Reserve Balance. The True-Up of the Prior Year's Retail Property Damage Reserve Accrual represents the retail portions of any variances in actual revenues and the actual costs for the prior test period. In the calculation of the True-Up of Prior Year's Retail Property Damage Reserve Accrual, the amounts for actual SRR investment balances will be the average balances calculated in accordance with Federal Energy Regulatory Commission filing requirements.
13. SRR revenue levels will be set by agreement of the Commission, the Staff and the Company.
14. Once the revenue levels have been agreed upon, total projected retail billing units for the period over which the SRR factors are to be applied shall be used to determine the monthly SRR factors.
15. Calculation of the SRR factors is as follows:

The total SRR revenue level shall be allocated among six Rate Schedule Groups on the basis of the allocation of the Property Damage Reserve in the Company's most recent cost-of-service study filed by the Company with the Commission. Each group's allocated SRR revenue level shall then be divided by the associated number of projected annual billing units in order to determine the monthly factor. The Rate Schedule Groups and associated monthly billing units are:

<u>Group</u>	<u>Rate Schedules</u>	<u>Monthly Billing Units</u>
Group 1:	OSL SL, OL	Bills Fixtures
Group 2:	R, GS-LVS, GSEH-LVS, HIL, T	Bills
Group 3:	GS-LVT, GSEH-LVT, GS-HV, GSEH-HV, GP	Bills
Group 4:	LGS-LV, LGSEH-LV, SPSS, T-LP	Demands
Group 5:	LGS-HV, LGSEH-HV, LGS-TOU, LPSS	Demands

SYSTEM RESTORATION RIDER SCHEDULE "SRR"



Mississippi Public Service Commission Schedule No. 53

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
3 of 4	January 9, 2009	Original

Group 6: LPO, LPO-TOU

Demands

16. The actual amounts for all System Restoration-related accounts that are included in the calculation of these factors and the applicable revenues collected pursuant to it shall be excluded from the Company's evaluation filed under its Performance Evaluation Plan.

ADJUSTMENT CLAUSES

The Company's effective adjustment clauses will not be affected by this Rate Schedule in any manner.

TERM

The System Restoration Rider (SRR) shall be effective upon approval by the Commission. The first filing under the SRR Schedule will be made on or before February 1, 2008. The SRR Schedule shall continue unless modified or terminated as provided by law.

FILING PROCEDURES

On or before the initial SRR filing date of February 1, 2008, and annually on or before February 1 thereafter, the Company shall submit a sworn filing including the calculation of the "SRR" Projected Ending Retail Property Damage Reserve Balance for the projected test year.

HEARINGS AND SCHEDULE

During the term of this Schedule "SRR," each periodic revenue adjustment will be separately considered for the purpose of determining whether a hearing is required pursuant to Section 77-3-39(1) of the Mississippi Code of 1972, as amended, and no such hearing shall be required if the amount of any separate adjustment to the level of retail revenues of the utility is not a "major change" as defined in Section 77-3-37(8) of the Mississippi Code of 1972, as amended.



SYSTEM RESTORATION RIDER SCHEDULE "SRR"

Mississippi Public Service Commission Schedule No. 53

PAGE 4 of 4	EFFECTIVE DATE January 9, 2009	DATE OF VERSION SUPERSEDED Original
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APPENDIX A

MISSISSIPPI POWER COMPANY CALCULATION OF TOTAL RETAIL SRR REVENUE REQUIREMENT FOR THE TWELVE MONTHS ENDING _____

	12 MONTHS ENDING 00/00/00 TOTAL RETAIL SERVICE	REFERENCE
1. SRR Revenues Approved by the MPSC – Debit / (Credit)	_____	
<u>Return Requirement on SRR Investment</u>		
2. Retail Property Damage Reserves`		
3. SRR Regulatory Asset		
4. SRR Related Accumulated Deferred Income Taxes		
5. Other SRR Investment		
6. Total SRR Investment	_____	
7. Return on SRR Investment	_____	
8. Target Net Income Before Interest Expense on SRR Investment	_____	
9. Interest Expense on SRR Investment	_____	
10. Adjusted Target Net Income on SRR Investment	_____	
11. Income Tax Adjustment Factor	_____	
12. SRR Investment Revenue Requirement	_____	
13. Interest Expense on SRR Investment	_____	
14. Total Return Requirement on SRR Investment – Debit / (Credit)	_____	
15. SRR Revenues Available for Expenses (Line 1 + Line 14)		
<u>SRR Expenses excluding Property Damage Reserve Accrual</u>		
16. SRR Municipal Franchise Taxes		
17. SRR Allowed Property Insurance Expense		
18. Specifically Allowed SRR Expenses		
19. Amortization of SRR Regulatory Asset		
20. Total SRR Expenses excluding Property Damage Reserve Accrual	_____	
21. SRR Revenue Available for Retail Property Damage Reserve Accrual (Line 15 + Line 20)		
22. True-Up of Prior Year's Retail Property Damage Reserve Accrual		
23. Beginning Retail Property Damage Reserve Balance	_____	
24. Projected Ending Retail Property Damage Reserve Balance	=====	

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ECRR

Replacing Schedule ECRR Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

APPLICABLE

To all bills rendered by the Company for utility service, permitting the recovery of such cost.

BASIS OF ADJUSTMENT

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the annual capital investment-related revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company. The calculation of such revenue requirements will be made in conformity with the formula stated in this Rider.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.

METHOD OF BILLING

The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus

Issued _____
Month Day Year

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Month Day Year

By Michael Lennen
Michael Lennen, Vice President

AM
09-WSEE-737-TAR
Approved
Kansas Corporation Commission
May 25, 2010
/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

SCHEDULE _____ ECRR _____

(Name of Issuing Utility)

Replacing Schedule _____ ECRR _____ Sheet _____ 2 _____

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

- 3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Private Area Lights) and Street Light customers.

BASIS FOR DETERMINING ENVIRONMENTAL SURCHARGE

The monthly charge shall reflect the recovery of the EIP revenue requirements as approved by the Kansas Corporation Commission. The Environmental Cost Recovery Rider charge shall be calculated annually, filed with the Kansas Corporation Commission in March and be effective for usage beginning June 1.

The following formula shall be used to calculate the annual revenue requirements for EIPs.

Revenue requirements for EIPs = (RB x r) + D

Where:

- 1. Revenue requirement for EIP are the total revenue requirements for EIPs that form the basis of this surcharge.
- 2. RB is the rate base associated with all EIPs that form the basis of this surcharge. Rate base shall be the gross plant, less Accumulated Depreciation, less Accumulated Deferred Income Taxes plus Construction Work in Progress associated with EIPs.
- 3. r is the pretax rate of return derived from the Company's most recent rate review by the Kansas Corporation Commission.
- 4. D is the Depreciation Expense associated with EIPs that form the basis for this surcharge.

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Month Day Year

By Michael Lennen
Michael Lennen, Vice President

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Kansas Corporation Commission
May 25, 2010
/s/ Susan K. Duffy

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ECRR

Replacing Schedule ECRR Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

ANNUAL TRUE-UP

The revenue collected pursuant to the application of this Rider shall be compared to the estimated revenue on an annualized basis. The amount of any over (under) recovery shall be included in a subsequent year's ECRR filing and shall be credited or collected as appropriate.

BILLING ADJUSTMENT FACTORS

The following charges are applied to a customer's monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Auxiliary		\$0.002487
Dedicated Off-Peak Service		\$0.002486
Energywise Educational Service Real Time Pricing-Pilot		\$0.001630
Energywise High Load Factor Real Time Pricing Service-Pilot	\$0.602952	
Generation Substitution Service		\$0.002486
High Load Factor	\$0.602952	
Interruptible Contract Service		\$0.002477
Large Tire Manufacturing (per KV _a)	\$1.251814	

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By Michael Lennen
 Michael Lennen, Vice President

Am
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 Kansas Corporation Commission
 May 25, 2010
 /s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ECRR

Replacing Schedule ECRR Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Medium General Service	\$0.930691	
Private Area Lights		\$0.000091
Religious Institution Time of Day		\$0.000650
Residential Service		\$0.003107
Restricted Peak Service		\$0.002486
Restricted Service to Schools		\$0.001630
Short-Term Service		\$0.002487
Small General Service		\$0.002487
Small General Service – Church Option		\$0.002487
Standard Educational Service		\$0.001630
Street Lighting		\$0.000091
Traffic Signal Service		\$0.000091

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

Issued _____
 Month Day Year

Effective JUN 1 2010
 Month Day Year

By Michael Lennen
 Michael Lennen, Vice President

am

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 Kansas Corporation Commission
 May 25, 2010
 /s/ Susan K. Duffy



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- [Fuel Charge](#)
- [Communities](#)

Southern Region

Regulatory

Fuel Charge

The **Fuel Charge** encompasses the fuel costs to produce electricity and the Off-system Sales Adjustment, which credits profits from our wholesale sales to our retail customers. Wholesale sales are transactions where Westar sells energy to other wholesale entities such as neighboring utilities, municipalities and power marketers.

Westar Energy submits an estimate of fuel costs to produce electricity with the [Kansas Corporation Commission](#). These costs are reflected on customers' bills.

Adjustment

- Annually, Westar will compare the estimates with the actual costs and make an adjustment to ensure customers are paying only actual fuel costs.
- The adjustment will be paid or credited over the next 12 months.

Fuel Charge: Current

Service Period Ending Between	Price per kilowatt-hour
January 4, 2011 to March 31, 2011	\$0.017923

Fuel Charge: History

Service Period Ending Between	Price per kilowatt-hour
February 2 to March 31, 2010	\$0.016159
April 1 to June 29, 2010	\$0.018670
June 30 to September 28, 2010	\$0.020347
September 29, 2010 to January 3, 2011	\$0.017202
January 4, 2011 to March 31, 2011	\$0.017923

[North Fuel Charge History](#)

[South Fuel Charge History](#)

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- [Explanation of my bill](#)
- [Help paying my bill](#)
- [Deposit information](#)
- [Rates](#)

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ PTS _____

Replacing Schedule _____ PTS _____ Sheet _____ 1 _____

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PROPERTY TAX SURCHARGE

APPLICABLE

To every bill for electric service rendered by the Company, except those rendered specifically for electric power and energy sales for resale by other utilities under rates which are subject to the jurisdiction of the Federal Energy Regulatory Commission.

BASIS OF ADJUSTMENT

The Company will collect from its customers as an adjustment to the aforementioned bills, the total increase/decrease in property tax above the property tax amount included in the revenue requirements authorized by the State Corporation Commission of Kansas in Docket No.10-WSEE-1041-RTS. The Company shall provide periodic reports to the Commission of its collections and a calculation of the total collected under this surcharge.

METHOD OF BILLING

The total adjustment pursuant to this Property Tax Surcharge shall be calculated by using one or more of the following factors and adding the sum to each applicable customer's bill:

1. A unit adjustment in cents per dollar to be added to each dollar of applicable sales revenue, billed in that year shall be determined by dividing a portion of the increase in property tax by the annual gross dollars of applicable revenue; plus
2. A unit adjustment in cents per kilowatt hour (kWh) to be added to the price of each applicable kWh delivered shall be determined by dividing a portion of the increase in property tax by the annual applicable kWh sales; plus

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Month Day Year

By Michael Lennen
Michael Lennen, Vice President

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December 29, 2010
/s/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ PTS _____

Replacing Schedule _____ PTS _____ Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

PROPERTY TAX SURCHARGE

- 3. A unit adjustment per customer (billable meter) added to the price of each applicable customer's bill, except duplicate customer categories (e.g. Private Area Lights) and Street Light customers, shall be determined by dividing a portion of the increase in property tax by the annualized applicable customer count.

The amount determined by the application of such unit adjustments shall become a part of the total bill for electric service furnished and need not be itemized separately on the customer's bill.

BILLING ADJUSTMENT FACTOR

The following charges shall be applied to a customer's energy of each rate schedule as indicated below. The amount determined by the surcharge or application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on the customer's bill, but shall not be deemed to be a rate for purposes of the Public Utilities Act.

All Rate Schedules \$0.000038 per kWh

ANNUAL TRUE-UP

Any over or under collection of the actual ad valorem tax increase/decrease charged to expense on Westar's books shall be either credited or collected through a surcharge, known as the billing adjustment factor, in subsequent periods pursuant to K.S.A. 66-117(f).

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

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Month Day Year

Effective January 4 2011
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

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Kansas Corporation Commission
December 28, 2010
/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, Inc.

(Name of Issuing Utility)

SCHEDULE RECA

NORTH RATE AREA

Replacing Schedule RECA Sheet 1

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

APPLICABLE

To all bills rendered by Company (Westar Energy, Inc. and Kansas Gas and Electric Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA} - \text{ABMA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$\text{FA} = \frac{(\text{F}_p + \text{P}_p + \text{E}_p - \text{NRCA}_p - \text{ABSC}_p)}{(.01) \times \text{S}_p} + \text{ACAF}_p$$

Where:

F_p = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

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NOV 29 2010

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Month Day Year

By Michael Lennen
Michael Lennen, Vice President

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Kansas Corporation Commission
November 29, 2010
/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, Inc.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RECA

Replacing Schedule RECA Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

P_p = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. Purchased power costs shall be those projected to be recorded as purchased energy costs in Account 555 exclusive of capacity, demand and other fixed charges.

E_p = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

$NRCA_p$ = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$ABSC_p$ = Projected cost to achieve asset-based sales during the billing quarter.

S_p = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with fuel clauses or wholesale customers with agreements that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve asset-based and non-requirements sales. Actual costs and sales for NRCA and ABSC will be derived from a production costing simulation model using actual inputs for the quarter.

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Michael Lennen, Vice President

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Kansas Corporation Commission
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/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, Inc.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RECA

Replacing Schedule RECA Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

The ACAF_P (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

ACAF_P =

$$(F_A + P_A + E_A - NRCA_A - ABSC_A - FAR_A +/- WR) + ACAB$$

$$-----$$

(.01) x S_A

Where:

F_A = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

P_A = The actual purchased power costs for the previous ACA year. Purchased power costs shall be those recorded as purchased energy costs in Account 555, exclusive of capacity, demand and other fixed charges. In addition, the revenue received from the sale of Renewable Energy Credits (RECs) and the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

E_A = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

NRCA_A = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, Inc.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RECA

Replacing Schedule RECA Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

ABSC_A = The calculated actual cost to achieve asset-based sales during the previous ACA year.

FAR_A = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale requirements customers' (whose contract became effective after January 2009) non-fuel revenue being recovered in base rates as set in the 2007 rate case, Docket No. 08-WSEE-1041-RTS (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

ACAB_A = The actual ACA balance from the previous ACA year

S_A = kWhs delivered to Company's Requirements Customers during the previous ACA year

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed quarterly as follows:

$$ABMA = \frac{(ABSR - ABSC) + ABMB_A}{(.01) \times RS_p}$$

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, Inc.

(Name of Issuing Utility)

SCHEDULE RECA

NORTH RATE AREA

Replacing Schedule RECA Sheet 5

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

Where:

ABSR = Asset-based off-system revenues will be forecast on a quarterly basis assuming that forecasted margins will be incorporated into the RECA using the 50th percentile of the margin probability distribution function. Asset-based sales are sales to wholesale customers with a term of less than one year.

ABSC = Calculated average quarterly cost to achieve asset-based sales. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of capacity, demand and other fixed charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense.

ABMB_A = The actual amount of the Asset-Based Margins balance from the previous ACA year. This amount shall be calculated annually and credited or collected as appropriate.

RS_P = Projected annual kWh delivered to all Company's retail customers with a fuel clause and/wholesale requirements customers taking service from Westar under cost-based formula rate contracts with long term agreements of 10 years or more to the extent such credits are provided for in such customers' FERC-approved agreements with Westar.

NOTES TO THE TARIFF:

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts are from the FERC uniform system of accounts.
3. The FA and ABMA component of the RECA Factor will be computed quarterly.

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, Inc.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RECA

Replacing Schedule RECA Sheet 6

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF and ABMA. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ABMA for a quarter shall be computed as shown above. Any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ABMA. The total amount of any over/under recovery shall be divided by the projected annual sales to retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula rate contracts with long term agreements of 10 years or more to the extent such credits are provided for in such customers' FERC-approved agreements with Westar. The ACAF and ABMA shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF and ABMA for the current ACA year shall remain in effect until superceded by an ACAF and ABMA for a subsequent period.

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, Inc.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RECA

Replacing Schedule RECA Sheet 7

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

- 8. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 1

which was filed March 16, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge; and
- Schedule 12 – FERC Assessment Charge.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

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/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 2

which was filed March 16, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the ATRR to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method. Specifically, the basis for allocating the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The rate schedule class allocator is based on the twelve (12) months of the test year ended December 31, 2007. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

which was filed _____ March 16, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

The TDC Unit Charges included on the following sheets shall be adjusted as follows:

$$AF = \left[\frac{(ATTR_2 \times LRS_2)}{(ATTR_1 \times LRS_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

ATTR₁ = ATRR for the Company combined in Year 1,

ATTR₂ = ATRR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,

TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and

AF = Adjustment Factor as defined above.

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Month Day Year

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 4

which was filed March 16, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Auxiliary		\$0.006046
Dedicated Off-Peak Service		\$0.006046
Energywise Educational Service Real Time Pricing-Pilot		\$0.004537
Energywise High Load Factor Real Time Pricing Service-Pilot	\$2.218045	
Generation Substitution Service		\$0.006046
High Load Factor Service	\$2.218045	
Interruptible Contract Service		\$0.004765
Large Tire Manufacturing (per KV _a)	\$1.836236	

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 5

which was filed March 16, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

<u>Rate Schedule</u>	<u>\$ per Kw</u>	<u>\$ per kWh</u>
Medium General Service	\$2.351970	
Private Area Lighting Service		\$0.003248
Religious Institution Time of Day Service		\$0.002475
Residential Service		\$0.007266
Restricted Peak Service		\$0.006046
Restricted Service to Schools		\$0.004537
Short-Term Service		\$0.006046
Small General Service		\$0.006046
Small General Service – Church Option		\$0.006046
Standard Educational Service		\$0.004537
Street Lighting		\$0.003248
Traffic Signal Service		\$0.003248

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

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 /s/ Susan K. Duffy


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[Outages & Safety](#) >

[EfficiencyWorks](#) >

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Northern Region

- [Tariffs](#)
- [Fuel Charge](#)
- [Communities](#)

Southern Region

Regulatory

Northern Region Rate Information

[Fuel charge/Retail Energy Adjustment Charge - northern region](#)

Rate Summaries

The following brochures summarize the rate schedules under which Westar Energy provides service to residential and commercial customers.

[Rate Summary - Residential Customers](#)

[Rate Summary - Commercial Customers](#)

Tariffs

The documents below are the tariffs approved by the Kansas Corporation Commission under which Westar Energy provides electric service.

Residential

[Residential Service](#)

Commercial & Industrial

[High Load Factor Service](#)

[Medium General Service](#)

[Small General Service](#)

Lighting

[Private Area Lighting Service](#)

[Street Lighting](#)

[Traffic Signal Service](#)

Other

[Auxiliary Service](#)

[Dedicated Off-peak Service](#)

[Energwise Educational Service - Real Time Pricing](#)

[Energywise High Load Factor Service - Real Time Pricing](#)

[Generation Substitution Service](#)

[Index of Communities Served](#)

[Interruptible Contract Service](#)

[Large Tire Manufacturers](#)

[Parallel Generation Rider](#)

[Residential Subdivisions](#)

[Religious Institution Time of Day Service](#)

[Relocation of Facilities](#)

[Restricted Peak Service](#)

[Restricted Service to Schools](#)

[Short-term Service](#)

[Small General Service - Church Option](#)

[Standard Educational Service](#)

[Standby Service Rider](#)

Energy Efficiency

[Wattsaver Air Conditioner Cycling Rider](#)

[Energy Efficiency Demand Response Program Rider](#)

[Energy Efficiency Rider](#)

[Building Operator Certification Program](#)

[Renewable Energy Program Rider](#)

Riders & Surcharges

[Economic Development Rider](#)

[Environmental Cost Recovery Rider](#)

[Interruptible Service Rider](#)

[Property Tax Surcharge](#)

[Retail Energy Cost Adjustment](#)

[Tax Adjustment](#)

[Transmission Delivery Charge](#)

General Terms & Conditions

[General Terms and Conditions - Westar Energy](#)

[General Terms and Conditions-Index](#)

- [Section 1 - Definitions](#)
- [Section 2 - Electric Service Availability, Service Agreements, and Notices](#)
- [Section 3 - Credit and Security Deposit Regulations](#)
- [Section 4 - Billing and Payment](#)
- [Section 5 - Discontinuation of Electric Service](#)
- [Section 6 - Customer's Service Obligations](#)
- [Section 7 - Company's Service Obligations](#)
- [Section 8 - Line Extension Policy](#)
- [Section 9 - Metering](#)
- [Section 10 - General Clauses](#)
- [Section 11 - Change in Character of Service](#)
- [Section 12 - Schedule of Miscellaneous Charges and Amounts](#)

Quick Links

- [Pay my bill](#)
- [View my bill](#)
- [Start/Stop service](#)
- [Report a power outage](#)

My Bill

- [Explanation of my bill](#)
- [Help paying my bill](#)
- [Deposit information](#)
- [Rates](#)

Save Energy & Money

- [Energy calculators](#)
- [Energy saving tips](#)
- [WattSaver Program](#)
- [High-efficiency heat pumps](#)

Important Messages

- [Contain your pets](#)
- [Prepare for power outage](#)
- [Customer-generators](#)
- [Update account information](#)

Doing Business With Us

- [Builders/Electricians](#)
- [Wholesale Customers](#)
- [Power Marketing Services](#)
- [Supplier Registration](#)

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ ECRR _____

Replacing Schedule _____ ECRR _____ Sheet 1

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

APPLICABLE

To all bills rendered by the Company for utility service, permitting the recovery of such cost.

BASIS OF ADJUSTMENT

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the annual capital investment-related revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company. The calculation of such revenue requirements will be made in conformity with the formula stated in this Rider.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.

METHOD OF BILLING

The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE ECRR

Replacing Schedule ECRR Sheet 2

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

- 3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Private Area Lights) and Street Light customers.

BASIS FOR DETERMINING ENVIRONMENTAL SURCHARGE

The monthly charge shall reflect the recovery of the EIP revenue requirements as approved by the Kansas Corporation Commission. The Environmental Cost Recovery Rider charge shall be calculated annually, filed with the Kansas Corporation Commission in March and be effective for usage beginning June 1.

The following formula shall be used to calculate the annual revenue requirements for EIPs.

Revenue requirements for EIPs = (RB x r) + D

Where:

- 1. Revenue requirements for EIP are the total revenue requirements for EIPs that form the basis of this surcharge.
- 2. RB is the rate base associated with all EIPs that form the basis of this surcharge. Rate base shall be the gross plant, less Accumulated Depreciation, less Accumulated Deferred Income Taxes plus Construction Work in Progress associated with EIPs.
- 3. r is the pretax rate of return derived from the Company's most recent rate review by the Kansas Corporation Commission.
- 4. D is the Depreciation Expense associated with EIPs that form the basis for this surcharge.

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Month Day Year

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ECRR

Replacing Schedule ECRR Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

ANNUAL TRUE-UP

The revenue collected pursuant to the application of this Rider shall be compared to the estimated revenue on an annualized basis. The amount of any over (under) recovery shall be included in a subsequent year's ECRR filing and shall be credited or collected as appropriate.

BILLING ADJUSTMENT FACTORS

The following charges are applied to a customer's monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Dedicated Off-Peak Service		\$0.002486
Energywise Educational Service Real Time Pricing-Pilot		\$0.001630
Energywise High Load Factor Real Time Pricing Service-Pilot	\$0.602952	
Generation Substitution Service		\$0.002486
High Load Factor Service	\$0.602952	
Medium General Service	\$0.930691	
Private Area Lighting Service		\$0.000091
Religious Institution Time Of Day Service		\$0.000650

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 Month Day Year

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 /S/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ECRR

Replacing Schedule ECRR Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential Service		\$0.003107
Restricted Educational Institution Service		\$0.001630
Restricted Peak Service		\$0.002486
Restricted Total Electric – School and Church Service		\$0.000650
Short-Term Service		\$0.002487
Small General Service		\$0.002487
Standard Educational Service		\$0.001630
Street Lighting		\$0.000091
Traffic Signal Service		\$0.000091
Contract (a)		\$0.000742

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

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 Month Day Year

Effective JUN 1 2010
 Month Day Year

By Michael Lennen

Michael Lennen, Vice President

am
 09-USEE-737-TAR
 Approved
 Kansas Corporation Commission
 May 25, 2010
 /S/ Susan K. Duffy



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- [Tariffs](#)
- [Fuel Charge](#)
- [Communities](#)

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- [Tariffs](#)
- [Fuel Charge](#)
- [Communities](#)

Regulatory

Fuel Charge

The **Fuel Charge** encompasses the fuel costs to produce electricity and the Off-system Sales Adjustment, which credits profits from our wholesale sales to our retail customers. Wholesale sales are transactions where Westar sells energy to other wholesale entities such as neighboring utilities, municipalities and power marketers.

Westar Energy submits an estimate of fuel costs to produce electricity with the [Kansas Corporation Commission](#). These costs are reflected on customers' bills.

Adjustment

- Annually, Westar will compare the estimates with the actual costs and make an adjustment to ensure customers are paying only actual fuel costs.
- The adjustment will be paid or credited over the next 12 months.

Fuel Charge: Current

Service Period Ending Between	Price per kilowatt-hour
January 4, 2011 to March 31, 2011	\$0.017923

Fuel Charge: History

Service Period Ending Between	Price per kilowatt-hour
February 2 to March 31, 2010	\$0.016159
April 1 to June 29, 2010	\$0.018670
June 30 to September 28, 2010	\$0.020347
September 29, 2010 to January 3, 2011	\$0.017202
January 4, 2011 to March 31, 2011	\$0.017923

[North Fuel Charge History](#)

[South Fuel Charge History](#)

Quick Links

- [Pay my bill](#)
- [View my bill](#)
- [Start/Stop service](#)
- [Report a power outage](#)

My Bill

- [Explanation of my bill](#)
- [Help paying my bill](#)
- [Deposit information](#)
- [Rates](#)

Save Energy & Money

- [Energy calculators](#)
- [Energy saving tips](#)
- [WattSaver Program](#)
- [High-efficiency heat pumps](#)

Important Messages

- [Contain your pets](#)
- [Prepare for power outage](#)
- [Customer-generators](#)
- [Update account information](#)

Doing Business With Us

- [Builders/Electricians](#)
- [Wholesale Customers](#)
- [Power Marketing Services](#)
- [Supplier Registration](#)

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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ PTS _____

Replacing Schedule _____ PTS _____ Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PROPERTY TAX SURCHARGE

APPLICABLE

To every bill for electric service rendered by the Company, except those rendered specifically for electric power and energy sales for resale by other utilities under rates which are subject to the jurisdiction of the Federal Energy Regulatory Commission and except those retail customers taking service under a contract not tied directly to a standard rate schedule and do not contain language permitting such surcharge adjustments.

BASIS OF ADJUSTMENT

The Company will collect from its customers as an adjustment to the aforementioned bills, the total increase/decrease in property tax above the property tax amount included in the revenue requirements authorized by the State Corporation Commission of Kansas in Docket No. 10-WSEE-1041-RTS. The Company shall provide periodic reports to the Commission of its collections and a calculation of the total collected under this surcharge.

METHOD OF BILLING

The total adjustment pursuant to this Property Tax Surcharge shall be calculated by using one or more of the following factors and adding the sum to each applicable customer's bill

1. A unit adjustment in cents per dollar to be added to each dollar of applicable sales revenue, billed in that year shall be determined by dividing a portion of the increase in property tax by the annual gross dollars of applicable revenue; plus
2. A unit adjustment in cents per kilowatt hour (kWh) to be added to the price of each applicable kWh delivered shall be determined by dividing a portion of the increase in property tax by the annual applicable kWh sales; plus

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Michael Lennen, Vice President

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Kansas Corporation Commission
December 28, 2010
/s/ Susan K. Duffe

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ PTS _____

SOUTH RATE AREA

Replacing Schedule _____ PTS _____ Sheet 2

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

PROPERTY TAX SURCHARGE

- 3. A unit adjustment per customer (billable meter) added to the price of each applicable customer's bill, except duplicate customer categories (e.g. Private Area Lights) and Street Light customers, shall be determined by dividing a portion of the increase in property tax by the annualized applicable customer count.

The amount determined by the application of such unit adjustments shall become a part of the total bill for electric service furnished and need not be itemized separately on the customer's bill.

BILLING ADJUSTMENT FACTOR

The following charges shall be applied to a customer's energy of each rate schedule as indicated below. The amount determined by the surcharge or application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on the customer's bill, but shall not be deemed to be a rate for purposes of the Public Utilities Act.

All Rate Schedules \$0.000038 per kWh

ANNUAL TRUE-UP

Any over or under collection of the actual ad valorem tax increase/decrease charged to expense on Westar's books shall be either credited or collected through a surcharge, known as the billing adjustment factor, in subsequent periods pursuant to K.S.A. 66-117(f)

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

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Month Day Year

By Michael Lennen
Michael Lennen, Vice President

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Kansas Corporation Commission
December 28, 2010
/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ RECA _____

SOUTH RATE AREA

Replacing Schedule RECA Sheet 1

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

APPLICABLE

To all bills rendered by Company (Westar Energy, Inc. and Kansas Gas and Electric Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA} - \text{ABMA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$\text{FA} = \frac{(\text{F}_p + \text{P}_p + \text{E}_p - \text{NRCA}_p - \text{ABSC}_p)}{(.01) \times \text{S}_p} + \text{ACAF}_p$$

Where:

F_p = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

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November 29, 2010
/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ RECA _____

SOUTH RATE AREA

Replacing Schedule _____ RECA _____ Sheet 2 _____

(Territory to which schedule is applicable)

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

P_p = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. Purchased power costs shall be those projected to be recorded as purchased energy costs in Account 555 exclusive of capacity, demand and other fixed charges.

E_p = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

$NRCA_p$ = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$ABSC_p$ = Projected cost to achieve asset-based sales during the billing quarter.

S_p = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with fuel clauses or wholesale customers with agreements that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve asset-based and non-requirements sales. Actual costs and sales for NRCA and ABSC will be derived from a production costing simulation model using actual inputs for the quarter.

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/s/ Susan K. Duffe

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
 (Name of Issuing Utility)

SCHEDULE RECA

SOUTH RATE AREA

Replacing Schedule RECA Sheet 3

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

The ACAF_P (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A - NRCA_A - ABSC_A - FAR_A +/- WR) + ACAB}{(.01) \times S_A}$$

Where:

F_A = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

P_A = The actual purchased power costs for the previous ACA year. Purchased power costs shall be those recorded as purchased energy costs in Account 555, exclusive of capacity, demand and other fixed charges. In addition, the revenue received from the sale of Renewable Energy Credits (RECs) and the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

E_A = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

NRCA_A = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

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 Michael Lennen, Vice President

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 /s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ RECA _____

SOUTH RATE AREA

Replacing Schedule RECA Sheet 4

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

ABSC_A = The calculated actual cost to achieve asset-based sales during the previous ACA year.

FAR_A = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale requirements customers' (whose contract became effective after January 2009) non-fuel revenue being recovered in base rates as set in the 2007 rate case, Docket No. 08-WSEE-1041-RTS (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

ACAB_A = The actual ACA balance from the previous ACA year

S_A = kWhs delivered to Company's Requirements Customers during the previous ACA year

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

The **ABMA** (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed quarterly as follows:

$$ABMA = \frac{(ABSR - ABSC) + ABMB_A}{(.01) \times RS_P}$$

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/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE RECA

SOUTH RATE AREA

Replacing Schedule RECA Sheet 5

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

Where:

ABSR = Asset-based off-system revenues will be forecast on a quarterly basis assuming that forecasted margins will be incorporated into the RECA using the 50th percentile of the margin probability distribution function. Asset-based sales are sales to wholesale customers with a term of less than one year.

ABSC = Calculated average quarterly cost to achieve asset-based sales. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of capacity, demand and other fixed charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense.

ABMB_A = The actual amount of the Asset-Based Margins balance from the previous ACA year. This amount shall be calculated annually and credited or collected as appropriate.

RS_p = Projected annual kWh delivered to all Company's retail customers with a fuel clause and/wholesale requirements customers taking service from Westar under cost-based formula rate contracts with long term agreements of 10 years or more to the extent such credits are provided for in such customers' FERC-approved agreements with Westar.

NOTES TO THE TARIFF:

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts are from the FERC uniform system of accounts.
3. The FA and ABMA component of the RECA Factor will be computed quarterly.

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November 29, 2010
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Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ **RECA** _____

SOUTH RATE AREA

Replacing Schedule **RECA** Sheet **6**

(Territory to which schedule is applicable)

which was filed **January 27, 2010**

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF and ABMA. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ABMA for a quarter shall be computed as shown above. Any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ABMA. The total amount of any over/under recovery shall be divided by the projected annual sales to retail customers with a fuel clause and wholesale requirements customers taking service from Westar under cost-based formula rate contracts with long term agreements of 10 years or more to the extent such credits are provided for in such customers' FERC-approved agreements with Westar. The ACAF and ABMA shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF and ABMA for the current ACA year shall remain in effect until superceded by an ACAF and ABMA for a subsequent period.

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Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ RECA _____

SOUTH RATE AREA

Replacing Schedule _____ RECA _____ Sheet 7 _____

(Territory to which schedule is applicable)

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

- 8. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

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Kansas Corporation Commission
November 29, 2010
/S/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy
(Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ March 16, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge; and
- Schedule 12 – FERC Assessment Charge.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

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/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy
(Name of Issuing Utility)

SCHEDULE _____ TDC _____

SOUTH RATE AREA

Replacing Schedule _____ TDC _____ Sheet _____ 2 _____

(Territory to which schedule is applicable)

which was filed _____ March 16, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the ATRR to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method. Specifically, the basis for allocating the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The rate schedule class allocator is based on the twelve (12) months of the test year ended December 31, 2007. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

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Month Day Year

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/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy
(Name of Issuing Utility)

SCHEDULE TDC

SOUTH RATE AREA

Replacing Schedule TDC Sheet 3

(Territory to which schedule is applicable)

which was filed March 16, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

The TDC Unit Charges included on the following sheets shall be adjusted as follows:

$$AF = \left[\frac{(ATTR_2 \times LRS_2)}{(ATTR_1 \times LRS_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

ATTR₁ = ATRR for the Company combined in Year 1,

ATTR₂ = ATRR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,

TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and

AF = Adjustment Factor as defined above.

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Kansas Corporation Commission
June 11, 2010
/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

 (Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ March 16, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Dedicated Off-Peak Service		\$0.006046
Energywise Educational Service Real Time Pricing-Pilot		\$0.004537
Energywise High Load Factor Real Time Pricing Service-Pilot	\$2.218045	
Generation Substitution Service		\$0.006046
High Load Factor Service	\$2.218045	
Medium General Service	\$2.351970	
Private Area Lighting Service		\$0.003248
Religious Institution Time of Day Service		\$0.002475

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 Kansas Corporation Commission
 June 11, 2010
 /s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

 (Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 5 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ March 16, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential Service		\$0.007266
Restricted Educational Institution Service		\$0.004537
Restricted Peak Service		\$0.006046
Restricted Total Electric – School and Church Service		\$0.002475
Short-Term Service		\$0.006046
Small General Service		\$0.006046
Standard Educational Service		\$0.004537
Street Lighting		\$0.003248
Traffic Signal Service		\$0.003248
Contract (a)		\$0.003937

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

Issued _____
 Month Day Year

JUN 11 2010

Effective _____
 Month Day Year

By Michael Lennen
 Michael Lennen, Vice President

10-WSEE-507-TAR
 Approved PGR
 Kansas Corporation Commission
 June 11, 2010
 /s/ Susan K. Duffy


[My Home](#) >

[My Business](#) >

[Outages & Safety](#) >

[EfficiencyWorks](#) >

[Tomorrow's Energy](#) >

My Account

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Northern Region

- [Tariffs](#)
- [Fuel Charge](#)
- [Communities](#)

Southern Region

- [Tariffs](#)
- [Fuel Charge](#)
- [Communities](#)

Regulatory

Southern Region Rate Information

[Fuel charge/Retail Energy Adjustment Charge - southern region](#)

Rate Summaries

The following brochures summarize the rate schedules under which Westar Energy provides service to residential and commercial customers.

[Rate Summary - Residential Customers](#)

[Rate Summary - Commercial Customers](#)

Tariffs

The documents below are the tariffs approved by the Kansas Corporation Commission under which Westar Energy provides electric service.

Residential

[Residential Service](#)

Commercial & Industrial

[High Load Factor Service](#)

[Medium General Service](#)

[Small General Service](#)

Lighting

[Private Area Lighting Service](#)

[Street Lighting](#)

[Traffic Signal Service](#)

Other

[Dedicated Off-peak Service](#)

[Energywise Educational Service - Real Time Pricing](#)

[Energywise High Load Factor Service - Real Time Pricing](#)

[Generation Substitution Service](#)

[Index of Communities Served - Retail](#)

[Index of Communities Served - Wholesale](#)

[Parallel Generation Rider](#)

[Residential Subdivisions](#)

[Religious Institution Time of Day Service](#)

[Relocation of Facilities](#)

[Restricted Educational Institution Service](#)

[Restricted Peak Service](#)

[Restricted Total Electric - School and Church Service](#)

[Short-term Service](#)

[Standard Educational Service](#)

[Standby Service Rider](#)

Energy Efficiency

[Wattsaver Air Conditioner Cycling Rider](#)

[Energy Efficiency Demand Response Program Rider](#)

[Energy Efficiency Rider](#)

[Building Operator Certification Program](#)

[Renewable Energy Program Rider](#)

Riders & Surcharges

[Economic Development Rider](#)

[Environmental Cost Recovery Rider](#)

[Interruptible Service Rider](#)

[Property Tax Surcharge](#)

[Retail Energy Cost Adjustment](#)

[Tax Adjustment](#)

[Transmission Delivery Charge](#)

General Terms & Conditions

[General Terms and Conditions - Westar Energy](#)

[General Terms and Conditions-Index](#)

[General Terms and Conditions for Electric Service](#)

[Section 1 - Definitions](#)

[Section 2 - Electric Service Availability, Service Agreements, and Notices](#)

- [Section 3 - Credit and Security Deposit Regulations](#)
- [Section 4 - Billing and Payment](#)
- [Section 5 - Discontinuation of Electric Service](#)
- [Section 6 - Customer's Service Obligations](#)
- [Section 7 - Company's Service Obligations](#)
- [Section 8 - Line Extension Policy](#)
- [Section 9 - Metering](#)
- [Section 10 - General Clauses](#)
- [Section 11 - Change in Character of Service](#)
- [Section 12 - Schedule of Miscellaneous Charges and Amounts](#)

Quick Links

- [Pay my bill](#)
- [View my bill](#)
- [Start/Stop service](#)
- [Report a power outage](#)

My Bill

- [Explanation of my bill](#)
- [Help paying my bill](#)
- [Deposit information](#)
- [Rates](#)

Save Energy & Money

- [Energy calculators](#)
- [Energy saving tips](#)
- [WattSaver Program](#)
- [High-efficiency heat pumps](#)

Important Messages

- [Contain your pets](#)
- [Prepare for power outage](#)
- [Customer-generators](#)
- [Update account information](#)

Doing Business With Us

- [Builders/Electricians](#)
- [Wholesale Customers](#)
- [Power Marketing Services](#)
- [Supplier Registration](#)

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