



**ADJUSTMENT SCHEDULE CRCC-1  
COMPETITION RULES COMPLIANCE CHARGE**

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APPLICATION

The Competition Rules Compliance Charge (“CRCC”) shall apply to all retail Standard Offer or Direct Access service, excluding Solar-2. All provisions of the customer’s applicable rate schedule will apply in addition to this charge.

RATE

The adjustment shall be calculated at the following rate:

CRCC

|         |            |         |
|---------|------------|---------|
| All kWh | \$0.000338 | per kWh |
|---------|------------|---------|

ADDITIONAL REQUIREMENTS

In Decision No. 67744 the A.C.C. authorized the Company to recover over five years the costs of complying with the A.C.C. Electric Competition Rules that had been deferred through December 31<sup>st</sup>, 2004. Such recovery is in accordance with the method described in the filed Competition Rules Compliance Charge Plan for Administration. The CRCC will be canceled once the amount allowed by Decision No. 67744 is recovered or five years after the implementation of this rate schedule, whichever occurs first.



**ADJUSTMENT SCHEDULE DSMAC-1  
DEMAND SIDE MANAGEMENT COST ADJUSTMENT**

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APPLICATION

The Demand Side Management Adjustment Charge ("DSMAC") shall be applied monthly to every metered and/or non-metered retail Standard Offer or Direct Access service with the exception of customers served on rate schedules E-3 and E-4, and Solar-2. All provisions of the customer's currently applicable rate schedule will apply in addition to this adjustment charge. The DSMAC is applied to Standard Offer or Direct Access customer's bills as monthly charge to recover the cost of Commission approved demand side management programs above those costs included in base rates. The DSMAC will be changed in billing cycle 1 of the March revenue month and will not be prorated. The DSMAC and the RES adjustors may be combined on the customer's bill and appear on the "Environmental Benefits Surcharge" line. Details of how the DSMAC is derived and administered can be found in the Demand Side Management Adjustment Charge Plan for Administration.

RATE

The charge shall be calculated at the following rate:

For all residential customers and general service customers whose billing does not include demand charges:

|         |            |         |
|---------|------------|---------|
| All kWh | \$0.001646 | per kWh |
|---------|------------|---------|

For general service customers whose billing includes demand charges:

|                |            |        |
|----------------|------------|--------|
| All metered kW | \$0.720083 | per kW |
|----------------|------------|--------|



**RATE SCHEDULE E-12  
 RESIDENTIAL SERVICE  
 STANDARD RATE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter. For those dwellings and apartments where electric service has historically been measured through two meters, when one of the meters was installed pursuant to a water heating or space heating rate schedule no longer in effect, the electric service measured by such meters shall be combined for billing purposes. Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.285 per day

Energy Charge:

| May – October Billing Cycles<br>(Summer)   | November – April Billing Cycles<br>(Winter) |
|--|---|
| \$0.09671 per kWh for the first 400 kWh, plus<br>\$0.13739 per kWh for the next 400 kWh, plus<br>\$0.16281 per kWh for the next 2200 kWh, plus<br>\$0.17358 per kWh for all additional kWh | \$0.09397 per kWh                           |

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.063 per day



**RATE SCHEDULE E-12  
 RESIDENTIAL SERVICE  
 STANDARD RATE**

RATES (cont)

Unbundled Components (cont)

Revenue Cycle Service Charges:

|               |          |         |
|---------------|----------|---------|
| Metering      | \$ 0.090 | per day |
| Meter Reading | \$ 0.062 | per day |
| Billing       | \$ 0.070 | per day |

System Benefits Charge: \$ 0.00210 per kWh

Transmission Charge: \$ 0.00520 per kWh

Delivery Charge: \$ 0.03710 per kWh

Generation Charges:

| May – October Billing Cycles<br>(Summer)   | November – April Billing Cycles<br>(Winter) |
|--|---|
| \$0.05231 per kWh for the first 400 kWh, plus<br>\$0.09299 per kWh for the next 400 kWh, plus<br>\$0.11841 per kWh for the next 2200 kWh, plus<br>\$0.12918 per kWh for all additional kWh | \$0.04957 per kWh                           |

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

ADJUSTMENTS

1. The bill is subject to the Renewable Energy Standard as set forth in the Company's Adjustment Schedule RES pursuant to Arizona Corporation Commission Decision No. 70313.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744, Arizona Corporation Commission Decision No. 69663, and Arizona Corporation Commission Decision No. 71448.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.



**RATE SCHEDULE E-12  
RESIDENTIAL SERVICE  
STANDARD RATE**

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ADJUSTMENTS (cont)

4. The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. 69663.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744 and Arizona Corporation Commission Decision No. 71448.
8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



## ADJUSTMENT SCHEDULE EIS ENVIRONMENTAL IMPROVEMENT SURCHARGE

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### APPLICATION

The Environmental Improvement Surcharge ("EIS") shall apply to all retail Standard Offer service, excluding kWh served in accordance with rate schedules Solar-2, Solar-3, GPS-1, GPS-2 and GPS-3. All provisions of the customer's current applicable rate schedule shall apply in addition to charges under this Adjustment Schedule EIS.

The EIS was approved by the Arizona Corporation Commission ("ACC") in Decision No. 69663.

The EIS recovers the cost associated with investment and expenses for environmental improvements at APS' generation facilities that the ACC has approved for recovery. Approved environmental improvements include those implemented on or after January 1, 2004, for which costs have not been fully recovered under current approved rates, ongoing environmental improvement projects and environmental improvement projects designed to comply with prospective environmental standards required by federal, state, tribal, or local laws or regulations.

### RATE

The charge shall be calculated at the following rate:

#### EIS

All kWh

\$0.00016 per kWh



**ADJUSTMENT SCHEDULE PSA-1  
POWER SUPPLY ADJUSTMENT**

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APPLICATION

The Power Supply Adjustment (“PSA”) shall apply to all retail electric rate schedules in accordance with their terms with the exception of Solar-2, E-3, E-4, E-36 and Direct Access service. All provisions of the customer’s current applicable rate schedule will apply in addition to this charge.

RATES

The charges shall be calculated at the following rates:

PSA Historical Component

|         |              |         |
|---------|--------------|---------|
| All kWh | \$(0.002674) | per kWh |
|---------|--------------|---------|

PSA Forward Component

|         |              |         |
|---------|--------------|---------|
| All kWh | \$(0.001816) | per kWh |
|---------|--------------|---------|

PSA Transition Component

|         |            |         |
|---------|------------|---------|
| All kWh | \$0.000000 | per kWh |
|---------|------------|---------|



## ADJUSTMENT SCHEDULE RCDAC-1 RETURNING CUSTOMER DIRECT ACCESS CHARGE

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### APPLICATION

The Returning Customers Direct Access Charge ("RCDAC") shall apply to customers, or an aggregated group of customers, of 3 MW or greater who left Standard Offer or special contract service for competitive generation suppliers and desire to return to Standard Offer service. Customers that have been Direct Access customers since the origination of their APS service that request Standard Offer service are considered to be returning customers. The RCDAC can only be applied if the customer(s) wants to return to Standard Offer service and the Company did not include their load in planned resource acquisitions. If APS is provided one year's advance notice of the customer's intent to return to Standard Offer service then they will not be assessed RCDAC. APS may create a special RCDAC in each individual case and require the customer(s) to enter into a service agreement that specifies the charge, its duration, and how it will be applied and collected. In situations where an aggregated group of customers wish to return, each customer from the group will be charged the same rate for the same duration and an Electric Service Agreement will be required from each customer. All provisions of the customer's current applicable rate schedule will apply in addition to this charge.

### RATE

The charge will be identified in the Electric Service Agreement between the Customer and the Company and will be in addition to the Standard Offer service charges. The RCDAC will be based on the cost differential between the applicable Standard Offer rate generation component and the cost of the resources required to serve the returning customer(s). The costs associated with serving customers that are required to enter into RCDAC agreements will be kept separate from the retail power supply costs subject to recovery through the Power Supply Adjustment. The types of costs that will be used to develop the RCDAC are incremental Power Supply, Transmission, Ancillary Services and Metering costs as defined in the Returning Customer Direct Access Charge Plan for Administration. These costs will be amortized over an appropriate period to allow their timely recovery. In no event, however, will the RCDAC last longer than 12 months for any individual customer.



**ADJUSTMENT SCHEDULE RES  
RENEWABLE ENERGY STANDARD**

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APPLICATION

The Renewable Energy Standard (“RES”) Adjustor shall apply to all retail Standard Offer or Direct Access service, excluding kWhs served in accordance with rate schedules Solar-2, Solar-3, and Adjustment Schedules GPS-1, GPS-2, and GPS-3. All provisions of the customer's current applicable rate schedule will apply in addition to the RES Adjustor. From time to time, the RES program spending requirements will be evaluated and if necessary the charge and/or caps may be modified by the Commission. Any new charges/caps will be applied in billing cycle 1 beginning in the month following Commission approval in A.C.C. Decision No. 70654 and will not be prorated. Details regarding the administration of this Adjustor can be found in A.A.C. R14-2-1808. The RES Adjustor and the Demand Side Management Adjustor may be combined on the customer’s bill and shown on the “Environmental Benefits Surcharge” line.

RATES

The bill shall be calculated at the following rates:

|         |            |         |
|---------|------------|---------|
| All kWh | \$0.008662 | per kWh |
|---------|------------|---------|

SURCHARGE LIMITS

The monthly total of the Renewable Energy Standard Adjustment Charge shall not exceed the following limits:

|  |          |                       |
|--|----------|-----------------------|
| Residential Customers  | \$3.46   | per service per month |
| Non-residential Customers  | \$128.70 | per service per month |
| Non-residential Customers<br>with demand of 3,000 kW or higher per month<br>for three consecutive months | \$386.10 | per service per month |

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|--|---|---|
|  | <a href="#">RES</a><br>(PDF:21KB/1 page)  | Renewable Energy Standard   |
|  | <a href="#">SDR</a><br>(PDF:22KB/1 page)  | Self-directed Renewable Resources   |
|  | <a href="#">EIS</a><br>(PDF:18KB/1 page)  | Environmental Improvement Surcharge   |
|  | <a href="#">CRCC-1</a><br>(PDF:16KB/1 page)   | Competition Rules Compliance Charge   |
|  | <a href="#">PSA-1</a><br>(PDF:17KB/1 page)  | Power Supply Adjustment   |
|  | <a href="#">TCA</a><br>(PDF:18KB/1 page)  | Transmission Cost Adjustment  |
|  | <a href="#">E-3</a><br>(PDF:4KB/2 pages)  | Residential Energy Support Program (Limited Income Discount)  |
|  | <a href="#">E-4</a><br>(PDF:4KB/2 pages)  | Medical Care Equipment Program  |
|  | <a href="#">E-12 Standard Rate Plan</a><br>(PDF:10KB/1 page)                              | Residential Service (after Nov. 1, 1983)  |
|  | <a href="#">ECT-2 Combined Advantage 7 p.m. - noon Rate Plan</a><br>(PDF:29KB/4 pages)    | Residential Service T.O.U. with <a href="#">Demand</a> charge (Optional)                              |
|  | <a href="#">ECT-1R Combined Advantage 9 p.m. - 9 a.m. Rate Plan</a><br>(PDF:12KB/2 pages) | Residential Service T.O.U. with <a href="#">Demand</a> Charge (Optional)                              |
|  | <a href="#">EPR-2</a><br>(PDF:29KB/2 pages)   | Purchase Rates for Qualified Facilities under 100 kW for Partial Requirements.                        |
|  | <a href="#">EPR-5</a><br>(PDF:44KB/3 pages)   | Classified Service Rates for Renewable Resource Facilities of 100 kW or less for Partial Requirements |

|   |   |   |
|---|---|---|
|    | <a href="#">ET-2 Time Advantage 7 p.m. - noon Rate Plan</a><br>(PDF:25KB/3 Pages)   | Residential Service T.O.U (Optional)  |
|    | <a href="#">ET-1 Time Advantage 9 p.m. - 9 a.m. Rate Plan</a><br>(PDF:11KB/2 pages) | Residential Service T.O.U. (Optional)   |
|    | <a href="#">GPS-1</a><br>(PDF:20KB/1 page)  | Green Power Block Schedule  |
|    | <a href="#">GPS-2</a><br>(PDF:20KB/1 page)  | Green Power Percent Schedule  |
|    | <a href="#">Solar-3</a><br>(PDF:20KB/1 page)  | Solar Power Pilot Program   |
|    | <a href="#">SP-1</a><br>(PDF:7KB/1 pages)   | <b>FROZEN</b><br>Solar Partner  |
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| <b>SCHEDULES</b>  |   |   |
|    | <a href="#">Sched-01</a><br>(PDF:24KB/7 pages)                                      | Terms and Conditions for the Sale of Electric Service   |
|    | <a href="#">Sched-02</a><br>(PDF:16KB/3 pages)                                      | Terms and Conditions for Energy Purchases from Qualified Cogeneration and Small Power Production Facilities               |
|   | <a href="#">Sched-03</a><br>(PDF:22KB/5 pages)                                      | Conditions Governing Extensions of Electric Distribution Lines and Services   |
|  | <a href="#">Sched-04</a><br>(PDF:6KB/1 pages)                                       | Totalized Metering of Multiple Service Entrance Sections at a Single Premise for Standard Offer and Direct Access Service |
|  | <a href="#">Sched-05</a><br>(PDF:24KB/3 pages)                                      | Guidelines for Electric Curtailment   |
|  | <a href="#">Sched-07</a><br>(PDF:11KB/2 pages)                                      | Electric Meter Testing and Maintenance Plan   |
|  | <a href="#">Sched-08</a><br>(PDF:70KB/9 pages)                                      | Bill Estimation   |
|  | <a href="#">Sched-10</a><br>(PDF:125KB/26 pages)                                    | Terms and Conditions for Direct Access  |
|  | <a href="#">Sched-15</a><br>(PDF:6KB/1 pages)                                       | Conditions Governing the Providing of Electric kWh Pulses   |
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## ADJUSTMENT SCHEDULE TCA-1 TRANSMISSION COST ADJUSTMENT

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### APPLICATION

The Transmission Cost Adjustment (“TCA”) charge shall apply to all Standard Offer retail electric schedules, with the exception of Solar-2. All provisions of the customer’s current applicable rate schedule will apply in addition to this charge.

### ANNUAL ADJUSTMENT

Standard Offer rate schedules covered by this charge include a transmission component of base rates that was originally established at \$0.00476 per kilowatt-hour in accordance with A.C.C. Decision No. 67744. Decision No. 67744 also established the TCA. Decision No. 69663 modified the collection of transmission costs in retail rates to tie to the costs found in the FERC approved Open Access Transmission Tariff.

### RATE

The charge shall be applied as follows:

| <b>Customer Class</b>                      | <b>TCA Charge</b> |
|--|-------------------|
| Residential                                | \$0.002144/kWh    |
| General Service 20 kW or less              | \$0.001602/kWh    |
| General Service over 20 kW, under 3,000 kW | \$0.740/kW        |
| General Service 3,000 kW and over          | \$0.259/kW        |