

FORM NO. 13

P. S. C. MO. No. 7

{ Original }
{ Revised }

SHEET No. 4

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original }
{ Revised }

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

AIR CONDITIONER LOAD CONTROL RIDER
Schedule ACLC

AVAILABILITY:

This Rider shall be available to all single-family residential electric customers requesting service under this Rider. This Rider is not available in conjunction with the RTOD rate schedule or any other riders which may be offered by the Company.

APPLICABILITY:

Upon election by the customer and acceptance by the Company, the provisions of this Rider are applicable to residential customers agreeing to the installation of a temperature activated cycling device (load controller) on their central air conditioner or heat pump used for air conditioning (cooling unit). Such load control device(s) shall be installed and maintained by the Company at no direct cost to the customer. The Company shall make reasonable efforts to install the requested load control devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested load control devices.

SPECIAL CONDITIONS:

The following conditions apply to customers participating in this program.

1. The customer shall have installed a cooling unit(s) with an electrically driven compressor rated at 2 kVA or more, in good operating condition, as determined by the Company or its authorized agents, and in regular use during the Summer Season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if in its judgment or the judgment of an authorized agent the unit(s) are not in good operating condition.
2. Either the Company, or its authorized agents, shall be permitted access to the customer's premises at all reasonable times to install, inspect, test, maintain, repair or remove the load control device(s) and related equipment connected to the cooling unit compressor. The facilities furnished by the Company shall remain the property of the Company.
3. The Company shall be permitted without notice or restraint to commence interruption of electric service to the cooling unit compressor during periods when the ambient temperature is 95° F and above. The load control device will interrupt electric service to the cooling unit compressor for approximately seven and one-half (7½) minutes for each 30-minute period until the ambient temperature falls to 88° F.

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

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SHEET No. 4A

Cancelling P. S. C. MO. No. 6 All previous sheets

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SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

AIR CONDITIONER LOAD CONTROL RIDER

Schedule ACLC

(continued)

SPECIAL CONDITIONS: (continued)

4. The customer shall be responsible for the maintenance and repair of the cooling unit system.
5. Any alteration of or interference with the Company's control device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement and removal of its control device(s) and other required facilities. In such cases, the Company may, at its option and without notice, remove the control device(s) and other facilities.
6. In the event the customer is not the owner of the building and/or the cooling unit(s), the customer shall furnish the Company written consent of the owner of said unit(s) for the installation of the control device(s) prior to installation.
7. The customer shall promptly notify the Company of the removal, replacement and/or damage to the cooling unit(s) or the control device(s).
8. The customer shall have the right to terminate service under this Rider and to request removal of the load control device(s) at any time by notifying the Company to discontinue service. The Company shall take action to remove the control device from the customer's property within a reasonable period of time. In such instances, the load control device(s) will be removed at no cost to the customer and the provisions of this Rider will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the control device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request.

KCPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996

month day year

DATE EFFECTIVE July 9, 1996

month day year

ISSUED BY S. W. Cattron

name of officer

Vice President

title

1201 Walnut, Kansas City, Mo.

address

KANSAS CITY POWER & LIGHT COMPANY

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P.S.C. MO. No. 7 Second Original Sheet No. 40
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 40
 Revised

For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL SOURCES Schedule NMRF

DEFINITIONS:

Customer-generator:

The owner of a qualified electric energy generation unit which:

- (a) Is powered by a renewable energy resource;
- (b) Has an electrical generating system with a capacity of not more than one hundred kilowatts; Public Education (schools) electrical generating systems with a capacity less than or equal to 1 megawatt shall be allowed, contingent on meeting all other criteria as set out in this tariff.
- (c) Is located on a premises owned, operated, leased, or otherwise controlled by the customer-generator;
- (d) Is interconnected and operates in parallel phase and synchronization with the Company;
- (e) Is intended primarily to offset part or all of the customer-generator's own electrical energy requirements;
- (f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the supplier's electricity lines in the event that service to the customer-generator is interrupted.

Renewable energy resources:

Electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one of the above-named electrical energy sources, and other sources of energy that become available, and are certified as renewable by the Missouri Department of Natural Resources.

AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area for customers operating renewable fuel source generators. The net metering service shall be available to customer-generators on a first-come, first-serve basis until the total rated generating capacity of net metering systems equals 5% of the Company's single-hour peak load during the previous year. Resale electric service will not be supplied under this schedule.

APPLICABILITY:

Applicable to customer-generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW. Public Education (schools) electrical generating systems with a capacity less than or equal to 1 megawatt shall be allowed, contingent on meeting all other criteria as set out in this tariff.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

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ISSUED BY: Chris Giles, Vice-President

DATE EFFECTIVE: March 15, 2008
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KANSAS CITY POWER & LIGHT COMPANY

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P.S.C. MO. No. 7 Third Original Revised Sheet No. 40A
Cancelling P.S.C. MO. No. 7 Second Original Revised Sheet No. 40A
For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL RESOURCES Schedule NMRF (continued)

BILLING AND PAYMENT:

The Company shall render a bill for net consumption at approximately 30-day intervals. Net consumption is defined as the kWh supplied by the Company to the customer-generator minus kWh supplied by the customer-generator and returned to the Company's grid during the billing month. Any net consumption shall be valued monthly as follows:

To the extent the net consumption is positive (i.e. customer-generator took more kWh from the Company during the month than customer-generator produced), the eligible customer-generator will be billed in accordance with the customer-generator's otherwise applicable standard rate for Customer Charges, Demand Charges, and Energy Charges (for the net consumption).

To the extent the net consumption is negative (i.e. customer-generator produced more kWh during the month than the Company supplied), the customer-generator will be credited in accordance with the Company's annually calculated avoided fuel cost of \$0.013 per kWh of the net energy (kWh) delivered to the Company. With the exception of the Energy Charge, all other applicable standard rate charges shall apply.

To the extent the net consumption is zero (i.e. customer-generator produced the same kWh during the month as supplied by the Company), the customer generator will be Minimum billed in accordance with the eligible customer-generator's otherwise applicable standard rate.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing at its expense. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.

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ISSUED BY: Curtis D. Blanc, Sr. Director

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Kansas City, Mo.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised

For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL RESOURCES Schedule NMRF (continued)

TERMS AND CONDITIONS: (continued)

4. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's Service. This requirement is limited to equipment or facilities installed by the Company in excess of those required of the Company by the NEC, NESC, IEEE or UL.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel.
9. The Company requires a contract for conditions related to technical and safety aspects of parallel generation.
10. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

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For Missouri Retail Service Area

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MO PSC**

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President

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Revised Sheet No. 40D
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KANSAS CITY POWER & LIGHT COMPANY

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KANSAS CITY POWER & LIGHT COMPANY

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KANSAS CITY POWER & LIGHT COMPANY

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William H. Downey
President

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

Missouri Public
Service Commission

URBAN CORE DEVELOPMENT RIDER
Schedule UCD

REC'D OCT 08 1998

PURPOSE:

The purpose of this Rider is to encourage industrial and commercial businesses to develop within that portion of the Company's service territory which is bounded by the Missouri River on the north, Interstate 435 on the south and east, and State Line Road on the west. The area described above shall hereinafter be known as the "Urban Core Development Area".

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Urban Core Development Area.

This Rider is available:

- A. To Customers who locate in a new facility and effect and maintain two (2) or more permanent full-time job positions within the Urban Core Development Area. For the purpose of this Rider, a new facility shall also be defined as an existing facility within the Urban Core Development Area that has not received electric service within the last twelve (12) months.
- B. To Customers who expand existing facilities, or locate in rehabilitated existing facilities and effect and maintain the addition of two (2) or more permanent full-time job positions within the Urban Core Development Area, and where the amount of expenditure for such expanded or rehabilitated facilities shall be not less than ten (10) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.
- C. To Customers who expand existing facilities, or locate in rehabilitated existing facilities within the Urban Core Development Area, and where the amount of expenditure for such expansion or rehabilitation of facilities shall be not less than twenty-five (25) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.. Missouri Retail Service Area

Community, Town or City
Missouri Public Service Commission

URBAN CORE DEVELOPMENT RIDER
Schedule UCD

REC'D OCT 08 1998

(continued)

AVAILABILITY: (continued)

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules, including those Customers selling or providing goods and services directly to the public.

Electric service under this Rider is also available in conjunction with other applicable riders with the exception of Economic Development Rider, Schedule EDR. Customer cannot qualify for both the Urban Core Development Rider and the Economic Development Rider, Schedule EDR for the same project.

APPLICABILITY:

Customer must complete a written application for service under this Rider within the availability period and supply detailed information prior to making a decision regarding its location in new facilities or its expanded or rehabilitated facilities.

The Company will review and must approve, on an individual project basis, the development plans of the construction, rehabilitation, or expansion of Customer's facilities to determine the qualification of Customer's projects under the provisions of this Rider. In addition the Company will assess the availability of its distribution facilities in the area of the proposed project. These facilities must have at least 30% of their capacity available in order for the proposed project to be considered for this Rider. Documentation of the Company's review will be retained for a period of five years.

Once a Customer has qualified for the incentive provisions of this Rider for an approved project, and subsequently moves or transfers this project to another location within the Urban Core Development Area, only the remaining eligible incentive provisions of the initial project, subject to 30% capacity availability, may be transferred to the moved or transferred project. No new incentive provisions will be available.

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

Missouri Public Service Commission

URBAN CORE DEVELOPMENT RIDER
Schedule UCD

REC'D OCT 08 1998
(continued)

KCPL Form 661H002 (Rev 1/97)

APPLICABILITY: (continued)

The Company will examine each application for service under this Rider. The incentive provisions for each individual Customer's project will not exceed the annual Urban Core Development Rider incentive associated with a Customer served on the Company's SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules and whose annual peak demand and load factor are 240 kW and 50%, respectively.

Service under this Rider shall be evidenced by a contract, as shown on Sheet 41C and 41D, between the Customer and the Company. All such contracts shall be furnished to the Commission Staff and the Office of the Public Counsel, and shall be subject to the Commission's jurisdiction. The terms and conditions of these contracts shall not bind the Commission for ratemaking purposes.

INCENTIVE PROVISIONS:

Revenue Determination:

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraphs A and B of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the applicable commercial or industrial rate schedules by 25% during the first contract year, 20% during the second contract year, 15% during the third contract year, 10% during the fourth contract year, and 5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraph C of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the commercial or industrial rate schedules by 10% per year during a five year contract period. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

TERMINATION:

Failure of the Customer to meet any of the availability/applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider within two (2) years of the date service under this Rider begins, or failure of the Customer to comply with the job position criteria (if applicable) at all times during the third through fifth contract years, may lead to termination of service under this Rider. If service is not terminated, the Company will maintain adequate documentation as to why service was not terminated.

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KANSAS CITY POWER & LIGHT COMPANY

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P.S.C. MO. No. 7 Second Original Revised Sheet No. 41C
Cancelling P.S.C. MO. No. 7 First Original Revised Sheet No. 41C
For Missouri Retail Service Area

URBAN CORE DEVELOPMENT RIDER Schedule UCD

(continued)

FORM OF CONTRACT

This Agreement is entered into as of this ___ day of _____, 19___, by and between Kansas City Power & Light Company (Company) and _____, (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Urban Core Development Area Rider, and;

Whereas, Customer is a new Customer, a Customer who has rehabilitated or expanded an existing facility, or has acquired additional facilities within the Urban Core Development Area, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new, rehabilitated, or expanded facilities (Facilities) satisfy the Availability and Applicability provisions of the Urban Core Development Area Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under the Urban Core Development Area Rider and pursuant to all other provisions of the tariff of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) _____, (city) _____, (state) _____, (county) _____ shall be pursuant to the Urban Core Development Area Rider, all other provisions of the Company's rate schedules and General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Urban Core Development Area Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

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ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
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FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 41D

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

Missouri Public
Service Commission

URBAN CORE DEVELOPMENT RIDER
Schedule UCD

REC'D OCT 08 1998
(continued)

FORM OF CONTRACT

(Continued)

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of law provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested to it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

KANSAS CITY POWER & LIGHT COMPANY

By _____

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

PROMOTIONAL PRACTICES

GENERAL

JUL 5 1996

1.0 ELECTRIC TECHNOLOGIES:

MISSOURI
Public Service Commission

Kansas City Power & Light Company will promote the installation and use of electric technologies by all customers throughout the year in order to help customers realize the overall benefits of the various electric technologies available.

THE COMPANY WILL:

1. Enlist the support of manufactures, equipment dealers, electricians, distributors and related sales allies to provide and install electric technologies.
2. Advertise benefits of electricity through various media throughout the year.
3. During special programs KCPL ads may include listing of participating sales allies.
4. In a limited way share in the cost of dealer equipment advertising during special campaigns with KCPL participation limited to 50% of the cost when KCPL is identified as a participant in the ad.
5. Offer to include dealer advertising as a part of KCPL ads if the dealer pays for the extra cost.
6. Supply copies of Company ads for use by sales allies relieving them of preparation costs and allowing them to tie in with KCPL's effort for maximum effectiveness.
7. Hold meetings with participating sales allies to enlist support, explain KCPL promotions, train and educate personnel.
8. Provide training for customers in electric technologies and energy efficiency.
9. Use appropriate monitoring devices to allow for the evaluation of electric technology programs.
10. Participate with other utilities, manufacturers, distributors and contractors in advertising campaign focusing on awards presented to customers, designers, and contractors who install efficient lighting in new or remodeled buildings. Advertising or publicity costs including awards not to exceed 50% of the total cost.

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ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

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SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

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Community, Town or City

RECEIVED

PROMOTIONAL PRACTICES
PROGRAMS

JUL 5 1996

1.0 ENERGY EFFICIENT NEW HOME PROMOTION:

MISSOURI
Public Service Commission

Kansas City Power & Light Company will promote energy conservation and load management in new Residential home construction through a continuing program designed to help residential customers better manage their energy usage. This program is available uniformly throughout the Residential class.

Standards will be developed for many phases of home construction including insulation, windows and doors, proper attic ventilation, more efficient heating systems, high efficiency air conditioning, duct work, hot water systems, lighting and efficient appliances.

These standards will be promoted through appropriate consumer advertising and with builders, equipment manufacturers and dealers, contractors, real estate agents and lending agencies. Homes will be inspected to a degree necessary to insure that builders and sub-contractors meet the standards. Homes which meet these standards will be registered as energy efficient homes and the builder will be provided with a certificate of compliance and an identifying emblem to attach to the house so customers will recognize the homes as one which meets energy efficient standards.

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name of officer title address

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Community, Town or City

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PROMOTIONAL PRACTICES
PROGRAMS

JUL 5 1996 (continued)

2.0 ENERGY WISE PROMOTION:

MISSOURI
Public Service Commission

Kansas City Power & Light Company will promote energy conservation and load management in existing Residential homes and Commercial establishments through a continuing program designed to help residential and commercial customers better manage their energy usage. This program is available uniformly throughout the Residential and Commercial classes.

Standards will be developed for many phases of construction including insulation, windows and doors, proper attic ventilation, more efficient heating systems, high efficiency air conditioning, duct work, hot water systems, lighting, efficient appliances and motors.

These standards will be promoted through appropriate consumer advertising and with builders, equipment manufacturers and dealers, contractors, real estate agents and lending agencies.

Residential homes will be inspected to a degree necessary to insure that builders and sub-contractors meet the standards. Residential homes which meet these standards will be registered as energy efficient homes and the builder will be provided with a certificate of compliance and an identifying emblem to attach to the house so customers will recognize the homes as one which meets energy efficient standards.

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ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

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P.S.C. MO. No. 7 First Original Revised Sheet No. 43B
Cancelling P.S.C. MO. No. 7 Original Revised Sheet No. 43B
For Missouri Retail Service Area

**PROMOTIONAL PRACTICES
PROGRAMS** (continued)

RESERVED FOR FUTURE USE

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KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

**PROMOTIONAL PRACTICES
 PROGRAMS** (continued)

4.0 COMPANY EMPLOYEE MERCHANDISE & EQUIPMENT PURCHASE PROGRAM (FROZEN):

This tariff is no longer available to employees.

Kansas City Power & Light Company will facilitate the purchase of electric technologies by its active and retired employees for the purpose of:

- 1) Providing an employee benefit program.
- 2) Promoting the installation and use of electric technologies.

THE COMPANY WILL:

1. Establish sources to obtain dealer prices on electrical appliances, computers and heating ventilating and air conditioning equipment.
2. Arrange for cash purchase or finance the equipment at no cost utilizing payroll deductions for active employees and monthly billing for retired employees. The maximum length of finance periods to be:
 - a. Appliances - 3 years
 - b. Computers - 3 years
 - c. HVAC Equipment - 5 years
3. Make available to all active and retired employees who purchase a high efficiency (as defined by the National Energy Act) heat pump up to \$100 per ton to offset the purchase price. This is only available for units installed at the employee's primary residence.
4. Credit Limits and Transaction Fees.

	YEARS OF SERVICE		Fee
	<u>0-10</u>	<u>Over 10</u>	
a. Appliance -	\$1,200	\$2,500	5% up to \$115
b. Computers -	2,300	3,000	5% up to \$115
c. HVAC Equipment -	10,000	10,000	5% up to \$115

The transaction fee for cash purchases will be 5% up to a maximum of \$25.00.

The transaction fee will be waived for HVAC equipment purchases with a SEER rating at least one step above the minimum governmental standards.

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Fourth

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Revised

Canceling P.S.C. MO. No.

7

Third

Original

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Sheet No. 43E

Missouri Retail Service
For Area

LIGHTING THE FUTURE Schedule LTF

APPLICATION:

The Lighting the Future Program (Program) is designed to encourage the replacement of less efficient, energy consuming bulbs by educating Customers on the benefits of such and providing incentives toward the purchase of Energy Star[®] compact fluorescent light (CFL) bulbs or other qualifying lighting technologies that become commercially available. The Company's participation in the Program is set forth in Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission, Case Number EO-2005-0329.

DEFINITIONS:

Administrator – A third party responsible for administering the markdown or buy down portion of the Program.

Agreement – Refers to Company's "agreement" with the selected Administrator or Program Partners that details the use of Program funds, availability of CFL bulbs to Program participants, and each party's responsibilities.

Participant – Any residential customer served under Company's electric Service Classification.

Retailer – Any retailer located in Missouri which has agreed to sell CFL bulbs in the Program.

Program Partner – A selected retailer, distributor, or manufacturer of Energy Star[®] qualified products who has met the Company's qualifications and executed the necessary Agreements with the Company.

AVAILABILITY:

The Program is available to any of the Company's Missouri residential electric customers. Residential customers may participate in this program by purchasing the Energy Star[®] qualified products from participating retailers.

PROGRAM PROCESS:

The Program will consist of three parts:

1. **Markdown/buy downs:** The Company will select a Program Partner(s) to offer customers discounted bulbs through a markdown or buy down sales approach. The selling price for qualifying products will be reduced (markdown) or discounted upon purchase (buy down). Program partners will advertise at the retailer that the qualifying product is rebated by the Company (e.g., point-of-purchase marketing such as shelf tags, in-store signage, etc.) Marketing will include advertising, bill inserts, and/or in-store point of purchase materials.
2. **Targeted Door to Door Delivery:** The Company will select a Program Partner(s) to offer a door to door distribution of CFLs to targeted customers. The recyclable delivery bag may include a CFL, information on other KCP&L energy efficiency programs and general energy efficiency educational materials. Targeted customers may include those that the Company expects to receive the most benefit, such as Customers served in rental properties or Customers located in outlying rural areas that are not as likely to participate in the markdown/buy down approach.
3. **General Distribution and Consumer Education:** Throughout the year, the Company will distribute and promote the benefits of CFL bulbs to Customers at informational sessions or presentations. Participating Customers will be recorded by the Company.

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Sheet No. 43E.1

For Missouri Retail Service Area

LIGHTING THE FUTURE (continued) Schedule LTF

PROGRAM ADMINISTRATION:

The markdown/buy down and targeted door to door delivery portions of the Program will be administered by selected vendor(s). The general distribution and consumer education portion of the program will be administered by the Company.

TERM OF PROGRAM:

The Program term of the markdown/buy down portion of the program is scheduled to occur from October through December and the targeted door to door delivery and general distribution is year round. The Program will continue until December 2009, or when the Program's funds are depleted, pursuant to the Agreement, whichever occurs first.

PROGRAM COST:

The year 2009 is the final year of the Program, which was previously named Change A Light. The total remaining budget in the Program is estimated to be \$148,279.

This amount will provide for buy down/mark down payments, marketing costs, and/or Company administrative costs.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER ENERGY OPTIMIZER PROGRAM Schedule ACC

PURPOSE:

The voluntary Energy Optimizer Program is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling the Participants' air conditioning unit temporarily in a Company coordinated effort to limit overall system peak load. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

The Energy Optimizer Program is available to any Customer currently receiving or requesting service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Other appliances such as pool pumps or electric hot water heaters may be controlled with Participant's permission. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate. The Company may limit the number of participants based on available Program budget or market saturation.

CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a radio signal to the thermostat that will cycle the Participants air conditioner and any other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Company supplied control devices may be substituted for the programmable thermostat.

CYCLING METHODS:

The Company may elect to cycle Participant's air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

NOTIFICATION:

The Company will notify Participant's of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised

For Missouri Retail Service Area

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER
ENERGY OPTIMIZER PROGRAM
Schedule ACC (Continued)**

CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.kcpl.com) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement.. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. The Company may retain ownership of Company supplied control equipment after the initial term. If the Participant leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

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Vice-President

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For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

PURPOSE:

This voluntary Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers. The Company's participation in this Program is limited to the funds set forth in the "Affordability" section of Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 for Low-Income Weatherization.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM ADMINISTRATION:

The Program will be administrated by the City of Kansas City, Missouri (KCMO) and other Missouri-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.

PROGRAM ADMINISTRATION COSTS:

Program funds cannot be used for administrative costs except those incurred by KCMO or the Social Service Agency that is directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds that are utilized by KCMO or Social Service Agency within a Program year, as defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM GRANTS:

The total amount of grants offered to a qualifying Customer will be defined in the agreement between the Company and KCMO or the Social Service Agency using established criteria for Low-Income Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

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Sr. Director

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For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

(Continued)

CUSTOMER ELIGIBILITY:

KCMO or the Social Service Agency will select Customers eligible for Low-Income Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM REPORTING:

The Company, with the assistance from KCMO and all other Social Service Agencies that administrate the Program, will submit a report on the Program to the Commission Staff, the Office of the Public Counsel and the Department of Natural Resources Energy Center on or before April 16, 2006 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating Social Agencies:

- a: Program funds provided by Company;
- b: Amount of program funds, if any, rolled over from previous year;
- c: Amount of administrative funds retained by the Social Service Agency;
- d: Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed; and
- e: Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent the funds set forth in Appendix C for the Low-Income Weatherization Program exceeds the total cost expended on the Program, the amount of excess shall be "rolled over" to be utilized for the weatherization Program in the succeeding year. After five years from the effective date of the Low-Income Weatherization Program, if there is excess funding the amount shall be available for other Affordability programs.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION – Variance Schedule LIWV

PURPOSE:

This Variance (Variance) to the KCP&L Low Income Weatherization (LIW) (Sheet Nos. 43H-43I) is intended to enhance weatherization of qualified Customers' homes and subsequently reduce their energy usage. This Variance will assist the City of Kansas City, Missouri (KCMO) and the Local Social Service Agencies (Agencies) to carry out the LIW in accordance with the Federal American Recovery and Reinvestment Act (ARRA) of 2009. The ARRA enhances the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC). The ARRA greatly expands the Federal funding available to LIWAP and increases the average expenditure to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for 2009 LIW weatherization funds as specified in **DESCRIPTION**.

The Company's participation in the LIW is limited to the funds set forth in the "Affordability" section of Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 for Low-Income Weatherization. Funds spent using this Variance will be considered as funds spent for the LIW.

DEFINITIONS:

LIW – KCP&L Low Income Weatherization described in Tariff Sheet Nos. 43H and 43I.

LIWAP – Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC)

Agency – The Local Social Service Agency that is a DNR-EC subcontractor that provides the LIWAP in an area of the state.

AVAILABILITY:

Weatherization provided to eligible Customers will be enhanced beyond what is provided under the LIW as a result of the ARRA and this Variance.

ADMINISTRATION:

The LIW will continue to be administered by the City of Kansas City, Missouri (KCMO) and the Agencies. The funding under the Variance is available to KCMO or the Agencies.

TERM:

This Variance starts on the effective date of this tariff and continues through December 31, 2009.

DESCRIPTION:

KCMO and Agencies that administer the LIWAP may use the Variance funds for expenditures as categorized below. Requests for payment must include notation of the appropriate category.

- I. Equipment
 - a. Blower Door
 - b. Combustion Gas Detector
 - c. Carbon Monoxide/Combustion Gas Monitor

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Vice-President 1201 Walnut, Kansas City, Mo. 64106

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LOW-INCOME WEATHERIZATION – Variance Schedule LIWV (Continued)

DESCRIPTION: (continued):

- d. Infrared Camera
- e. Vehicles/Trailers
- f. Insulation Blowers
- g. Hand Tools
- II. Workforce
- III. Training
 - a. Basic Weatherization
 - b. Building Performance Institute Training
 - c. Whole House Protocol
 - d. Lead Safe
- IV. Administration
 - a. Administrative Support Staff
 - b. Office equipment
 - c. Office furniture
- V. Space Needs
 - a. Office Space
 - b. Storage Space
- VI. Outreach to eligible Customers

The Company will review each request for payment for appropriateness and reasonableness.

FUNDING:

The total amount of the Variance funds will be defined in the agreement between the Company and KCMO or the Company and the Agency and will not exceed the weatherization allocation for 2009.

Roll-over grants under the current LIW will remain available to KCMO and the Agencies under the guidance of the LIWAP, Schedule LIW, Tariff Sheet Nos. 43H and 43I.

REPORTING AND EVALUATION:

KCMO and the Agencies that administer funds under the Variance, will submit a monthly report(s) to KCP&L and EC. Each report will provide an accounting of the funds received and spent monthly during the Variance term. The report will include the following information with breakdowns for each of the Agencies:

- a: Funds provided by the Company and spent on each of the categories defined above;
- b: Homes weatherized for the Company's customers;
- c: Number of weatherization jobs completed; and
- d: Number of weatherization jobs "in progress" at the end of the Variance.

At the end of the Variance Term the Company and EC will provide a report to the Missouri Public Service Commission Staff (Staff) and the Office of the Public Council (OPC) that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Staff and OPC.

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Sheet No. 43J

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Original
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Sheet No. _____

For Missouri Retail Service Area

**ONLINE ENERGY INFORMATION
Schedule OEI**

PURPOSE:

This Program allows all residential customers with access to the Internet to retrieve their billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Residential customers can also compare their home to a similar home in terms of average energy usage using the Energy Guide label concept. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule. Company may limit the number of participants.

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ONLINE ENERGY INFORMATION Schedule OEIC

PURPOSE:

This Program allows customers served with respect to this tariff to access their billing information and a searchable resource center in order to make comparisons of their electric usage from one month to another and to that of a similar business in terms of average annual energy usage. Information is also available on typical electric usage on an end-use basis and the opportunities for energy savings by installing energy efficient heating, cooling, lighting and other and other electrical equipment. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to any of the Company's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules that have access to the Internet.

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