

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 70

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**OFF-PEAK LIGHTING SERVICE
 Schedule LS**

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

4.977¢ per kWh for all kWh per month.

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffa

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS By: _____ <small>Secretary</small>
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 71

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit (70-watt)	\$12.47	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$13.03	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$20.66
22500 Lumen Mercury Vapor Unit* (400-watt)	\$21.01	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$22.36
50000 Lumen High Pressure Sodium Unit (400-watt)		\$35.21
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$38.23

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 9.39
Each 35-foot ornamental steel pole installed	\$ 10.31

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Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffe

SAC

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Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 71

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

10-WPDE-415-RTS
 (Continued)
 APPROVED

B. Additional Charges (continued)	
Each 30-foot wood pole installed	\$5.81
Each 35-foot wood pole installed	\$6.73
Each overhead span of circuit installed	\$1.81

Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.55 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.55 per month per 300 foot length, or fraction thereof.

BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

SAC

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By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 71

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 30, 1985

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

SPECIAL PROVISIONS:

- A. The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
- F. Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.

06-KCPE-828-RTS
APPROVED
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy



Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed June 29, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

SPECIAL PROVISIONS: (continued)

- G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the customer charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy



Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Month Day Year</small> <small>Title</small>	By _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 72

(Name of Issuing Utility)

Replacing Schedule 2-72 Sheet 1

Rate Area 2

which was filed April 13, 1979

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

COMMERCIAL STREET LIGHTING
 Private Customers (Frozen)
 Schedule CL

AVAILABILITY:

Available only to customers taking service under this schedule on its effective date and who are served hereunder continuously thereafter. Limited to the number of units in service on the effective date of this schedule until removed.

PROVISIONS:

The rate for street lights installed and maintained by the Company for private customers will be the rate provided in the Municipal Street Lighting Service Schedule ML, increased by ten percent.

For street lights installed on private property, the customer shall pay the Company the cost of any investment necessary to provide the service from curb line to the point where such service is desired.

The posts, poles, lamps, switches, wires and other appliances are to remain the property of the Company, and its employees shall have access at any and all times for the purpose of inspecting and maintaining its equipment.

The customer shall agree to protect the property of the Company located upon private property from injury and damage and to pay the Company for all losses or damage which may be caused, whether due to the negligence of the customer or not, ordinary wear, tear, depreciation and action of the elements excepted.

All contracts shall be for a period of not less than ten years with the proviso that the customer may cancel at any time on 60 days notice by paying the Company the difference between the amount expended by the Company to serve the private street lights of the customer, less ten percent of such expenditure for each year, or proportionately for fractional parts thereof, that service was received by the customer.

KCPL FORM 81-100 REV. 2/78

42099-U

Commission File Number

Issued September 30, 1985
 Month Day Year
 Effective September 30, 1985
 Month Day Year
 By *L. C. [Signature]* Vice President
 Signature of Officer Title

FILED SEP 30 1985
 THE STATE CORPORATION COMMISSION
 OF KANSAS
 By *Judith [Signature]* Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 72

(Name of Issuing Utility)

Replacing Schedule 72 Sheet 2

Rate Area 2

which was filed September 30, 1985

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

COMMERCIAL STREET LIGHTING
Private Customers (Frozen)
Schedule CL

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H001 (Rev 4/88)

Commission File Number **1 66 405 - 0**

Issued	June 7, 1989
Effective	July 1, 1989
By	B. J. Beaudoin Signature of Officer
	Vice President Title

FILED	JUN 29 1989
THE STATE CORPORATION COMMISSION OF KANSAS	
By	Judith A. McConnell Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (65-watt)**	\$75.96
1.2	2500 Lumen (187-watt)*	\$107.52

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	\$182.04
2.2	6000 Lumen (337-watt)*	\$203.28

*Limited to the units in service on December 28, 1972, until removed.

**Limited to the units in service on December 1, 2010, until removed.

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 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	<u>FILED</u>
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By: <u>Curtis D. Blanc</u> <i>[Signature]</i> Sr. Director <small>Title</small>	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
 Schedule ML

(Continued)

RATE (Incandescent): (continued)

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (269-watt) Under Sod* (1)	\$285.48

(1) Code ISE

*Limited to the units in service on December 28, 1972, until removed.

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 Kansas Corporation Commission
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 /S/ Susan K. Duffy

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By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$175.44
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	\$229.56
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	\$175.80
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	\$230.28

⁽¹⁾ Code LMX

RATE (Mercury Vapor):

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit. (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$248.52

* Limited to the units in service on September 9, 1974, until removed.

** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

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 Kansas Corporation Commission
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 /s/ Susan K. Duffy

SAC

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Month Day Year

Effective: December 1, 2010
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
 Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$39.24	\$178.56
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$55.08	\$194.40
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$104.64	\$243.96
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$27.60	\$166.92
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$39.60	\$178.92
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$55.56	\$194.88
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$105.00	\$244.32
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$245.28	\$384.60

⁽¹⁾Rates above are based on a Base Unit Charge of \$139.32 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$38.88. (New installations are available with underground service only).

9.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$81.72.

9.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$79.92. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

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 /s/ Susan K. Duffe

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By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73

Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$68.52.
- 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$370.56.
- 9.6 Breakaway base. Additional charge per unit per year \$35.88. (Available with underground service only).
- 9.7 Special black square luminaire, * instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$78.84.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

* Limited to the units in service on December 1, 2010, until removed.

10-KCPE-415-RTS

Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffe

SAC

Issued: November 22, 2010
Month Day Year

Effective: December 1, 2010
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations.

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$141.75.
- (2) Suspension Control.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$65.92. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

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By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
 Schedule TR (Continued)

RATE: Basic Installations. (continued)

(3) Flasher Control.

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$33.46.
- (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is 41.70. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$118.98.

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By: <u>Curtis D. Blanc</u> <i>CDB</i> <small>Month Day Year</small> Sr. Director <small>Title</small>	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$208.47 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Shawnee, Kansas	75th & Quivira Road	\$541.81
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10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

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Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> <i>ast</i> <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

(6) Multi-Phase Electronic Control. (continued)

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

- (7) Four and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	\$426.46
Eight-phase electronic controller	\$490.12
Eight-phase electronic controller with pre-empt capabilities	\$580.45

RATE: Supplemental Equipment.

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$12.49.
- (2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is \$0.14 per foot.
- (3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$20.37.

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 November 22, 2010
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By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule 74 Sheet 5

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

- (3) 3-Light Signal Unit. (continued)
 This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$19.60.
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.01.
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$2.73.
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.74.
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$7.59.

10-KOPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffe

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Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	<p style="text-align: center;">FILED</p> <p style="text-align: center;">THE STATE CORPORATION COMMISSION OF KANSAS</p> <p>By _____ <small>Secretary</small></p>
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
 Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.32.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$30.32.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.24.
- (12) Vehicle - Actuation Units.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$25.07.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$39.74.

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 Approved
 Kansas Corporation Commission
 November 22, 2010
 /S/ Susan K. Duffy

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Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
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By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$7.25.

(14) Mast Arm.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$32.52.

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$32.77.

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 November 22, 2010
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By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

(14) Mast Arm. (continued)

(d) Style 4: This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$44.29.

(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.47.

(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$15.45.

(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$36.26.

(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$8.75.

(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$10.61 for each pole.

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 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

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Issued: November 22, 2010
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Effective: December 1, 2010
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED
 THE STATE CORPORATION COMMISSION OF
 KANSAS
 By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
 Schedule TR**

(Continued)

RATE: Supplemental Equipment. (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$46.23. Availability of this rate is subject to the discretion of the Company.

(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$136.27 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.

(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

1: Central control unit mounted in the cabinet.

The monthly rate for this system is \$297.60 per intersection.

10-KCPE-415-RTS

Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffy

Rate B: For Non-Standard Intersections:

The monthly rate is \$141.26 for the central control unit plus \$19.55 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

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By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$918.32 per intersection.

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

10-KCPE-415-RTS
Approved
Kansas Corporation Commission
November 22, 2010
/s/ Susan K. Duffe

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Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	<u>FILED</u>
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> <i>C. D. Blanc</i> <small>Month Day Year</small> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 75

(Name of Issuing Utility)

Replacing Schedule 75 Sheet 1

Rate Areas No. 2 & 4

December 23, 1991

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER
Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage and stimulate industrial and commercial business development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately-metered facilities meeting the above availability criteria and the following applicability criteria:

KCPL Form 661H001 (Rev 6/87)

98KCPE500T AR
Commission File Number

Issued November 12, 1998
Month Day Year

NOTED & FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999.
Month Day Year

By J. S. Latz Senior Vice President
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS
By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 75

(Name of Issuing Utility)

Replacing Schedule 75 Sheet 2

Rate Areas No. 2 & 4

which was filed July 20, 1988

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)

APPLICABILITY (con't).

- 1) The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

PAE

PCD * HRS

where:

- PAE = Projected Annual Energy (kWh)
- HRS = Hours in year (8760)
- PCD = Projected Customer Demand coincident with Company System Peak Demand

If the above load factor criterion is not met, the Company may consider, but not be limited to, the following other factors when determining qualification for the Rider:

- a. Number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs;
- b. Capital investment;
- c. Additional off-peak usage;
- d. Curtailable/interruptible load;
- e. New industry or technology;
- f. Competition with existing industrial Customers.

- 2) The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

92KCP E071 TAR

Commission File Number

Issued September 10, 1991 Month Day Year	NOTED & FILED DEC 23 1991
Effective January 1, 1992 Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By <i>B. J. Beaudoin</i> B. J. Beaudoin Vice President Signature of Officer Title	By <i>Janice McConnell</i> Secretary

KCPL Form 661H001 (Rev 4/88)

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 75

(Name of Issuing Utility)

Replacing Schedule..... 75 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 23, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet ...3..... of ...4..... Sheets

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)

APPLICABILITY: (con't.)

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company.

INCENTIVE PROVISIONS:

- 1. Revenue Determination: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other localions.

- 2. Shifting of Existing Load: For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
- 3. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

KCPL Form 661H001 (Rev 6/97)

98KCP E500T AR

Commission File Number

Issued November 12, 1998
Month Day Year

NOTED & FILED DEC. 21, 1998

Effective For Bills Rendered On or After March 1, 1999
Month Day Year

By J. S. Latz Senior Vice President
Signature of Officer Title

THE STATE CORPORATION COMMISSION
OF KANSAS
By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 75

(Name of Issuing Utility)

Replacing Schedule Sheet

Rate Areas No. 2 & 4

which was filed

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

KCPL Form 661H001 (Rev 4/88)

92KCP E071 TAR

Commission File Number

Issued September 10, 1991
 Month Day Year
 Effective January 1, 1992
 Month Day Year
 By J. Beaudoin Vice President
 Signature of Officer Title

NOTED & FILED DEC 23 1991
 THE STATE CORPORATION COMMISSION
 OF KANSAS
 By Judith McConnell Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed April 9, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**MPOWER RIDER
Schedule MP**

PURPOSE:

This voluntary rider is intended to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

AVAILABILITY:

This rider is available to any Customer currently receiving or requesting service under any generally available non-residential rate schedule. The Customer must have load curtailment capability of at least 25 kW during the Curtailment Season within designated Curtailment Hours and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the Peak Load Curtailment Credit (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER. PLCC contracts existing at the time of approval of this MPOWER Rider will be honored.

NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than the Customer's retail price.

AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

TERM OF CONTRACT:

Contracts under this rider shall be for one-year, three-year, or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three-years, or five-years subject to the terms and conditions of this rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

CURTAILMENT SEASON:

The Curtailment Season shall be June through September. The Curtailment Season will exclude Independence Day, Labor Day, or the days celebrated as such.

08-KCPE-987-TAR
Approved
Kansas Corporation Commission
June 24, 2008
/s/ Susan K. Duff

Issued:	April 30, 2008 Month Day Year
Effective:	JUN 24 2008 Month Day Year
By:	Chris Giles Vice President Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By:
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**MPOWER RIDER
Schedule MP**

(Continued)

CURTAILMENT NOTIFICATION:

Customers will receive curtailment notification a minimum of four hours prior to the start time of a curtailment.

CURTAILMENT LIMITS:

The Customer shall specify in the Contract, the Maximum Number of Curtailment Events for which he agrees to curtail each Curtailment Season. The Maximum Number of Curtailment Events shall not exceed ten (10) separate occurrences per year. Each occurrence shall be no less than two hours and no more than eight hours per day and no more than one occurrence will be required per day. The Company may call a curtailment occurrence no more than three consecutive days per calendar week. The cumulative Curtailment Hours per Customer shall not exceed eighty (80) hours in any calendar year.

ESTIMATED PEAK DEMANDS:

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June through September of the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand

ESTIMATED PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in their Curtailable Load, the Customer shall lose and/or repay their curtailment payments proportional to the number of days curtailment was not available and the change in the Curtailable Load.

FIRM POWER LEVELS:

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

07-KCPE-1119-TAR

Approved

Kansas Corporation Commission

June 18, 2007

/s/ Susan K. Duffe

Issued: April 9, 2007
Month Day Year

Effective: JUN 18 2007
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By: Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 76

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MPOWER RIDER
Schedule MP**

(Continued)

FIRM POWER LEVEL MODIFICATION:

After the Curtailment Season and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 25 kW. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based upon the decreased level of Curtailable Load.

CURTAILABLE LOAD:

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment and the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

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/s/ Susan K. Duffy

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SCHEDULE 76

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MPOWER RIDER
Schedule MP**

(Continued)

CUSTOMER COMPENSATION:

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

INITIAL PAYMENT: A Customer, upon agreement with the Company, may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the Program Participation Payment on a net present value (NPV) basis calculated by the Company and in no case will the Initial Payment amount exceed the Program Participation Payment amount. The Initial Payment amount will not be greater than a level which would result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit of a minimum of:

- One-year contract: \$2.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events. Customers enrolling in their third or fourth consecutive one-year contracts will receive \$3.25 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events. Customers enrolling in their fifth or greater consecutive one-year contract will receive \$4.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.
- Three-year contract: \$3.25 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.
- Five-year contract: \$4.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

CURTAILMENT OCCURRENCE PAYMENT: The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to his Firm Power Level.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 76

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**MPOWER RIDER
Schedule MP**

07-KCPE-1119-TAR

APP (Continued)

Kansas Corporation Commission

June 18, 2007

ENERGY PURCHASE OPTION:

During a curtailment called for economic reasons and at the Company's option and the Customer's request, the Customer may purchase energy above their Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of the curtailment event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a curtailment event called for operational reasons.

PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction in, or refund of, Program Participation Payments and Curtailment Occurrence Payments for each such failure as outlined below:

Curtailment Occurrence Payment reduction: Customer will forfeit Curtailment Occurrence Payment for every hour during which it fails to effect load reduction to its Firm Power Level or lower.

Program Participation Payment reduction: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the customer underperformed during a curtailment occurrence.

The Company reserves the right to waive non-compliance penalties associated with one curtailment event in each Curtailment Season on which the Customer fails to reduce load to the Firm Power Level. In order for the Company to exercise this provision, the Customer must request the waiver prior to or during the curtailment event. Requests must be made via facsimile to the Company's Business Center.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a curtailment occurrence, the canceled curtailment shall be counted as a separate occurrence with a zero-hour duration.

TEST CURTAILMENT:

The Company reserves the right to request a test Curtailment once each year and/or within three months after a failure to effect load reduction to its Firm Power Level or lower with any request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

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SCHEDULE 76

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**MPOWER RIDER
Schedule MP (Continued)**

VOLUNTARY LOAD REDUCTION:

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate contract for service on Schedule VLR is not required for Customers served on Schedule MP.

ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Occurrence Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of events equal to their chosen Maximum Number of Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

CURTAILMENT EXCESS OF CUSTOMER LOAD:

Upon Company's request and approval, in some cases the Customer may generate energy in excess of their load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider and with Company approval, it will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

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June 18, 2007
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KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 77

(Name of Issuing Utility)

Replacing Schedule.....77..... Sheet.....1.....

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed May 6, 1992

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet1..... of1..... Sheets

THERMAL STORAGE RIDER
Schedule TS

AVAILABILITY:

This Rider shall be available to all customers with installations of Thermal Storage Systems of a size and design approved by the Company who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, or RTP-Plus.

DETERMINATION OF DEMAND:

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Summer Season, shall be the highest demand indicated in any 30-minute interval in that month during the period noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day, or any day celebrated as such. All other terms and conditions of the Customer's service schedule shall continue.

METERING:

The Company has the right to submeter the demand and usage of the thermal storage system.

TERMINATION:

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

KCPL Form 661H001 (Rev 6/87)

98KCP E500T AR
Commission File Number

Issued November 12, 1998
Month Day Year

NOTED & FILED DEC 21 1998

Effective For Bills Rendered On or After March 1, 1999
Month Day Year

By J. S. Latz Senior Vice President
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 78

(Name of Issuing Utility)

Rate Areas No. 2 & 4

Replacing Schedule..... 78 Sheet..... 1

(Territory to which schedule is applicable)

which was filed May 12, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

VOLUNTARY LOAD REDUCTION RIDER
Schedule VLR

AVAILABILITY:

This Rider is available to any nonresidential Customer that has a peak demand in the past twelve months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS:

1. **Term of Contract:** Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for longer than twelve months. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

2. **Notification Procedure:** At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.

3. **Average Monthly Peak:** The average of the Monthly Maximum Demands used in billing the four summer months of the immediately preceding summer. The term "Monthly Maximum Demand" shall carry the meaning as defined in the Large General Service rate schedule, even if the customer is billed on another rate schedule. For the purpose of applying this paragraph, the four summer months are those having regularly scheduled meter reading dates ending in June, July, August, and September. In special circumstances and prior to the signing of a Voluntary Load Reduction contract, the Average Monthly Peak may be adjusted to a value different from that computed as described in this paragraph, at the discretion of the Company.

KCPL Form 861H001 (Rev 8/97)

Commission File Number **00KCP E808 T AR**

Issued February 29, 2000
Month Day Year

Effective April 5, 2000
Month Day Year

By J. S. Latz Senior Vice President
Signature of Officer Title

NOTED & FILED APR 5 - 2000

THE STATE CORPORATION COMMISSION
OF KANSAS
By *Robert S. Wagoner* Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

78
 SCHEDULE

(Name of Issuing Utility)
 Rate Areas No. 2 & 4

Replacing Schedule..... Sheet.....

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

VOLUNTARY LOAD REDUCTION RIDER
 Schedule VLR

(continued)

CONDITIONS: (continued)

4. **Credit Amount:** The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

5. **Special Provisions for Customers Served on Schedule PLCC:** At its discretion, the Company may request that Customers served on the Peak Load Curtailment Credit Rider (Schedule PLCC) also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Peak Load Curtailment occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule PLCC), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Peak Load Curtailment does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule PLCC), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. **Company Equipment:** The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

KCPL Form 861H001 (Rev 8/97)

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 By J. S. Latz Senior Vice President
 Signature of Officer True

NOTED & FILED APR 5 - 2000
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 OF KANSAS
 By [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE79.....

(Name of Issuing Utility)

Replacing Schedule.....79..... Sheet...1.....

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet1..... of5..... Sheets

Real-Time Pricing
Schedule RTP

PURPOSE:

The Real-Time Pricing (RTP) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Peak Load Curtailment Credit Customers."

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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Commission File Number

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By J. S. Latz Senior Vice President
Signature of Officer Title

NOTED & FILED MAR 16 2000

THE STATE CORPORATION COMMISSION

By [Signature] Secretary

KCPL Form 661H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSAS

79

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE

(Name of Issuing Utility)

Replacing Schedule.....79..... Sheet...2.....

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

Real-Time Pricing
Schedule RTP (con't.)

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

KCPCL Form 881H001 (Rev 8/97)

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

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By J. S. Latz *JSLatz* Senior Vice President
Signature of Officer Title

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OF KANSAS
By *Roby A. Clogman* Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

79

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

Real-Time Pricing
 Schedule RTP (con't.)

CUSTOMER BASELINE LOAD (CBL):

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and is calculated using the following formula:

$$RTP\ Bill_{mo} = Standard\ Bill_{mo} + \sum Price_{hr} \times [Actual\ Load_{hr} - CBL_{hr}] + PC$$

Where:

RTP Bill_{mo} = Customer's bill for service under this price schedule for the billing month;

Standard Bill_{mo} = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;

Actual Load_{hr} = The Customer's actual energy usage for the hour;

CBL_{hr} = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

\sum = Sum over all hours of the billing month;

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Signature of Officer Title

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THE STATE CORPORATION COMMISSION OF KANSAS

By [Signature] Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**Real-Time Pricing
Schedule RTP (con't.)**

BILL DETERMINATION: (continued)

$Price_{hr} = MC_{hr} + .25 \text{ times } (EEC_{hr} - MC_{hr}) ;$

Where:

MC_{hr} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC_{hr} = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC_{hr} includes the effects of all demand, energy, and Customer charges in that schedule.

SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the customer's CBL in any hour is below the customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. kWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP.

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March 28, 2003
/s/ Susan K. Duffy

SAC

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By:	William H. Downey President Title

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By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 79

(Name of Issuing Utility)

Rate Areas No. 2 & 4

Replacing Schedule 79 Sheet 5

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

Real-Time Pricing
Schedule RTP (con't.)

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION:

Subject to Rules and Regulations filed with the Kansas Corporation Commission.

00KCP E769T AR
Commission File Number

Issued February 16, 2000
Month Day Year
Effective March 17, 2000
Month Day Year
By J. S. Latz platz Senior Vice President
Signature of Officer Title

NOTED & FILED MAR 16 2000

THE STATE CORPORATION COMMISSION
OF KANSAS
By Jeffrey A. Wagoner Secretary

KCPL Form 661H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 8

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

BUILDING OPERATOR CERTIFICATION PROGRAM
Schedule BOC

PURPOSE:

This voluntary program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level 1 and Level 2 curriculums. In support of a partnership with the Midwest Energy Efficiency Alliance (MEEA), KCP&L will:

- Reimburse the annual cost to license the Level 1 and Level 2 curriculums for KCP&L's Kansas service territory.
- Reimburse portions of the tuition costs for Building Operators associated with properties in KCP&L's service area who successfully complete the certifications.

KCP&L's participation in this Program was set forth in Appendix B, described in the "Energy Efficiency" section, of the Stipulation and Agreement approved by the Kansas Corporation Commission in Case No. 04-KCPE-1025-GIE.

AVAILABILITY:

The certification courses funded by this Program will be available through MEEA for any Building Operator employed by a company having at least one Kansas commercial property receiving electrical service from KCP&L.

Reimbursements for the successful completion of the certifications are available to any Building Operator associated with at least one Kansas commercial property receiving electrical service from KCP&L.

PROGRAM ADMINISTRATION:

The Program will be administered by MEEA.

07-KCPE-683-MIS
Approved
Kansas Corporation Commission
May 15, 2007
/s/ Susan K. Duffe

PROGRAM COST:

KCP&L will reimburse MEEA for the amount paid annually to license the Level 1 and Level 2 curriculums for the KCP&L area, currently \$25,000 per certification class (about 20 students per class).

Tuition reimbursements of \$575 per certification level will be paid to the sponsor or individual paying the tuition. To receive the reimbursement, qualified Building Operators must complete a reimbursement request and submit it to KCP&L. The reimbursement form is available by contacting KCP&L directly.

To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year. After five years from the effective date of the Building Operator Certification Program, if there is excess funding, the amount shall be available for other KCP&L energy efficiency programs.

Issued: January 2, 2007
Month Day Year

Effective: MAY 15 2007
Month Day Year

By: Chris Giles Chris Giles
Month Day Year
 Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 8

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

BUILDING OPERATOR CERTIFICATION PROGRAM

Schedule BOC

(continued)

TERM OF PROGRAM:

The term of this program will be five years from the effective date, pursuant to the terms defined in agreements with MEEA.

07-KCPE-683-MIS
Approved
Kansas Corporation Commission
May 15, 2007
/s/ Susan K. Duffy

Issued:	January 2, 2007
	Month Day Year
Effective:	MAY 15 2007
	Month Day Year
By:	Chris Giles Vice President
	Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

80

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE

(Name of Issuing Utility)

Replacing Schedule...80..... Sheet...1.....

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

Real-Time Pricing
Schedule RTP-Plus

PURPOSE:

The Real-Time Pricing (RTP-Plus) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Peak Load Curtailment Credit Customers."

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP-Plus prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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Commission File Number

Issued February 16, 2000
Month Day Year

NOTED & FILED MAR 16 2000

Effective March 17, 2000
Month Day Year

THE STATE CORPORATION COMMISSION
OF KANSAS

By J. S. Latz *J. S. Latz* Senior Vice President
Signature of Officer Title

By *Robby D. Wagoner* Secretary

KCPL Form 661H001 (Rev 8/97)

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 80

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

Real-Time Pricing
 Schedule RTP-Plus (con't)

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP-Plus is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP-Plus. Usage under RTP-Plus will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

KCPL Form 661H001 (Rev 6/97)

00K0PE769T AR

Issued February 16, 2000
 Effective March 17, 2000
 By J. S. Latz, Senior Vice President
 Signature of Officer: [Signature] Title

NOTED & FILED MAR 16 2000
 THE STATE CORPORATION COMMISSION OF KANSAS
 By: [Signature] Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 80

(Name of Issuing Utility)
 Rate Areas No. 2 & 4

Replacing Schedule 80 Sheet 3

June 3, 1999

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

Real-Time Pricing
 Schedule RTP-Plus (con't)

CUSTOMER BASELINE LOAD (CBL):

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP-Plus program. The CBL will not generally change during the term of the RTP-Plus program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP-Plus bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + (.05 * (\text{Standard Bill}_{\text{mo}} - \sum \text{Price}_{\text{hr}} * \text{CBL}_{\text{hr}})) + \sum \text{Price}_{\text{hr}} * [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP-Plus Bill_{mo} = Customer's bill for service under this price schedule for the billing month;

Standard Bill_{mo} = Customer's baseline load for the billing month, billed under the applicable (non-RTP-Plus) price schedule;

Actual Load_{hr} = The Customer's actual energy usage for the hour;

CBL_{hr} = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

Σ = Sum over all hours of the billing month;

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00KCPE769T AR

Commission File Number

Issued February 16, 2000
 Month Day Year

Effective March 17, 2000
 Month Day Year

By J. S. Latz *JSL* Senior Vice President
 Signature of Officer Title

NOTED & FILED MAR 16 2000

THE STATE CORPORATION COMMISSION
 OF KANSAS

By *Robert L. Wegman* Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 80

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**Real-Time Pricing
 Schedule RTP-Plus**

(Continued)

BILL DETERMINATION: (continued)

$Price_{hr} = MC_{hr} + .05 \text{ times } (EEC_{hr} - MC_{hr});$

Where:

MC_{hr} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC_{hr} = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC_{hr} includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the customer's CBL in any hour is below the customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the RTP-Plus energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

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 Noted & Filed
 Kansas Corporation Commission
 March 28, 2003
 /s/ Susan K. Duffy *SAC*

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Effective:	April 15, 2003 <small>Month Day Year</small>
By:	<i>William H Downey</i> William H. Downey President <small>Title</small>

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

80

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE

(Name of Issuing Utility)

Replacing Schedule... 80 Sheet... 5.....

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet ...5..... of5.... Sheets

Real-Time Pricing
Schedule RTP-Plus (con'd)

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the Kansas Corporation Commission

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Commission File Number

Issued February 16, 2000
Month Day Year

Effective March 17, 2000
Month Day Year

By J. S. Latz Senior Vice President
Signature of Officer Title

NOTED & FILED MAR 16 2000

THE STATE CORPORATION COMMISSION
OF KANSAS

By [Signature] Secretary

KCPL Form 661H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____

Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY AUDIT AND ENERGY SAVING MEASURES RIDER
Schedule ER

PURPOSE:

The Energy Audit And Energy Saving Measures Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell, installation of efficient electrical equipment in new construction, or the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity.

These programs are set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

AVAILABILITY:

This Program is available to any of the Company's customers served under SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules. The total amount of all rebates shall not exceed the funds set forth in Appendix B of the Stipulation and Agreement for the Energy Audit and Energy Saving Measures Rebates Program. This Program will terminate five (5) years after the original effective date of this tariff sheet. All rebates will be distributed based upon the receipt date of a customer's application.

TERMS:

Energy Audit Rebate: This Program provides a rebate for an energy audit. To be eligible for an energy audit rebate the customer must have an energy audit performed by a certified commercial energy auditor and implement at least one of the audit recommendations that qualifies for a retrofit energy saving measures rebate. The rebate amount will be 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet. For customers with facilities greater than 25,000 square feet, the rebate amount will be 50% of the audit cost up to \$500. Customers with multiple facilities may apply for multiple audit rebates subject to Program limitations. The amount of all Energy Audit Rebates shall not exceed \$16,080 per year.

Energy Saving Measures Rebate: This Program provides a rebate for installing qualifying higher energy efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. Customers requesting a rebate for an energy saving measures project will submit an application through KCP&L's website (www.kcpl.com) or on paper. Rebates can be for either new construction or retrofit projects and will be analyzed to ensure the Societal test result is 1.0 or higher.

06-KCPE-1232-TAR
 Approved
 Kansas Corporation Commission
 January 17, 2007
 /s/ Susan K. Duffy

Issued: <u>May 22, 2006</u> <small>Month Day Year</small> Effective: <u>JAN 17 2007</u> <small>Month Day Year</small> By: <u>Chris Giles</u> Vice President <small>Title</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS By: _____ <small>Secretary</small>
---	---

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY AUDIT AND ENERGY SAVING MEASURES RIDER
Schedule ER

(Continued)

Energy Saving Measures Rebate: (continued)

Rebate applications for different energy saving measures at the same facility may be submitted. A customer with multiple facilities may submit applications for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback or 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure. The rebate will be issued after the project is complete. Initially, the maximum amount of Energy Saving Measures Rebates that a customer can receive during a Program year is limited based upon the rate schedule that each facility is billed under as follows:

SGS or SGA – Retrofit Project: \$4,907 New Construction : \$6,134

MGS or MGA – Retrofit Project: \$7,968 New Construction : \$9,960

LGS or LGA – Retrofit Project: \$28,114 New Construction : \$35,142

Customers may apply for additional rebates during a Program year should Program funding allow after review by the Company of projects approved and/or paid during the first six months of a Program year.

Initially, the maximum aggregate dollar amount of Energy Saving Measures Rebates that will be issued during each Program year is further limited based upon the rate schedule that each facility is billed under as follows:

SGS or SGA – Retrofit Project: \$49,068 New Construction : \$61,336

MGS or MGA – Retrofit Project: \$79,678 New Construction : \$99,597

LGS or LGA – Retrofit Project: \$112,454 New Construction : \$140,567

DE-KCPE-1232-TAR
APPROVED
Kansas Corporation Commission
January 17, 2007
/s/ Susan K. Duffy

PROGRAM FUNDING:

To the extent the annual funds set forth above for the Energy Audit and Energy Saving Measures Rebates Program exceed the total cost expended on the Program in any year, the amount of excess shall be "rolled over" to be utilized for the rebate Program in the succeeding year and the maximum amount of the rebates will be adjusted accordingly; however, at the end of the fifth year any remaining excess shall be made available for other energy efficiency programs. Projects that have been approved may be scheduled in the succeeding Program year but not beyond the end of the fifth year of the Program.

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Effective: <u>JAN 17 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris Giles</u> Vice President <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Original Revised Sheet No. TOC-1
 Cancelling P.S.C. MO. No. 7 Seventh Original Revised Sheet No. TOC-1
 For Missouri Retail Service Area

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