Form RF

Index No. .....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

SCHEDULE 4

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

Replacing Schedule 4 Sheet 1

which was filed November 19, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

## AIR CONDITIONER LOAD CONTROL RIDER
## Schedule ACLC

### AVAILABILITY

This Rider shall be available to all single-family residential electric customers requesting service under this Rider.

### APPLICABILITY

Upon election by the customer and acceptance by the Company, the provisions of this Rider are applicable to residential customers agreeing to the installation of a temperature activated cycling device (load controller) on their central air conditioner or heat pump used for air conditioning ("cooling unit"). Such load control device(s) shall be installed and maintained by the Company at no direct cost to the customer. The Company shall make reasonable efforts to install the requested load control devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested load control devices.

### SPECIAL CONDITIONS

The following conditions apply to customers participating in this program.

1. The customer shall have installed a cooling unit(s) with an electrically driven compressor rated at 2 kVA or more, in good operating condition, as determined by the Company or its authorized agents, and in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if in its judgment or the judgment of an authorized agent considers the unit(s) to not be in good operating condition.

2. Either the Company, or its authorized agents, shall be permitted access to the customer's premises at all reasonable times to install, inspect, test, maintain, repair or remove the load control device(s) and related equipment connected to the cooling unit compressor. The facilities furnished by the Company shall remain the property of the Company.

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Issued February 7, 1994
Month Day Year

Effective March 23, 1994
Month Day Year

By B. J. Beaudoin Vice President
Signature of Officer Title

NOTED & FILED MAR 23 1994

THE STATE CORPORATION COMMISSION OF KANSAS

By Judith McConnell
Secretary

KCPL Form 661H001 (Rev 4/88)

Form RF

Index No. .....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

Replacing Schedule 4 Sheet 2

which was filed November 19, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

## AIR CONDITIONER LOAD CONTROL RIDER
## Schedule ACLC

**SPECIAL CONDITIONS (Cont'd)**

3. The Company shall be permitted without notice or restraint to commence interruption of electric service to the cooling unit compressor during periods when the ambient temperature is 95° F and above. The load control device will interrupt electric service to the cooling unit compressor for approximately seven and one-half (7½) minutes for each 30 minute period until the ambient temperature falls to 88° F.

4. The customer shall be responsible for the maintenance and repair of the cooling unit system.

5. Any alteration of or interference with the Company's control device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement and removal of its control device(s) and other required facilities. In such cases, the Company may, at its option and without notice, remove the control device(s) and other facilities.

6. In the event the customer is not the owner of the building and/or the cooling unit(s), the customer shall furnish the Company written consent of the owner of said unit(s) for the installation of the control device(s) prior to installation.

7. The customer shall promptly notify the Company of the removal, replacement and/or damage to the cooling unit(s) or the control device(s).

8. The customer shall have the right to terminate service under this Rider and to request removal of the load control device(s) at any time by notifying the Company to discontinue service. The Company shall take action to remove the control device from the customer's property within a reasonable period of time. In such instances, the

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By B. J. Beaudoin — Vice President

Signature of Officer — Title

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By Judith McConnell — Secretary

Form RF

Index No. .....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

SCHEDULE 4

Replacing Schedule 4 Sheet 3

which was filed November 19, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

## AIR CONDITIONER LOAD CONTROL RIDER
## Schedule ACLC

**SPECIAL CONDITIONS (Cont'd)**

load control device(s) will be removed at no cost to the customer and the provisions of this Rider will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the control device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request.

KCPL Form 661H001 (Rev 4/88)

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By B. J. Beaudoin — Signature of Officer — Vice President — Title

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THE STATE CORPORATION COMMISSION OF KANSAS

By Judith McConnell — Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 44 Sheet 1

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

## SMALL GENERAL SERVICE – SPACE HEATING
## Schedule SGA

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

**TERM OF CONTRACT:**

A contract under this schedule shall be for a period of not less than one year from the effective date thereof.

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Approved
Kansas Corporation Commission
December 4, 2006
/S/ Susan K. Duffy

Issued: December 8, 2006 (Month Day Year)

Effective: January 1, 2007 (Month Day Year)

By: Chris B. Giles Vice-President (Title)

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: (Secretary)

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING**
**Schedule SGA** **(Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|---|---|
| 0 - 24 kW | $16.30 |
| 25 kW or above | $42.62 |

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

| | |
|---|---|
| First 25 kW | $0.00 |
| All kW over 25 kW | $2.512 |

C. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|---|---|---|
| First 180 Hours Use per month | $0.12813 per kWh | $0.06934 per kWh |
| Next 180 Hours Use per month | $0.05626 per kWh | $0.04208 per kWh |
| Over 360 Hours Use per month | $0.05028 per kWh | $0.03647 per kWh |

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/S/ Susan K. Duffy

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By: (Secretary)

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING**
**Schedule SGA** **(Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|---|---|
| 0 - 24 kW | $16.30 |
| 25 kW or above | $42.62 |

B. FACILITIES CHARGE

Per kW of Facilities Demand per month

| | |
|---|---|
| First 26 kW | $0.00 |
| All kW over 26 kW | $2.125 |

C. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|---|---|---|
| First 180 Hours Use per month | $0.12490 per kWh | $0.06767 per kWh |
| Next 180 Hours Use per month | $0.05470 per kWh | $0.04100 per kWh |
| Over 360 Hours Use per month | $0.04896 per kWh | $0.03550 per kWh |

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING**
**Schedule SGA** **(Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of $0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**ENERGY COST ADJUSTMENT:**

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

**CUSTOMER DEFINITIONS:**

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 44 Sheet 5 & 6

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING**
**Schedule SGA** (Continued)

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MONTHLY MAXIMUM DEMAND:**
The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

**DETERMINATION OF HOURS USE:**

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Kansas Corporation Commission
December 4, 2006
/S/ Susan K. Duffy

| | | |
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| By: | Chris B. Giles, Vice-President (Title) | By: (Secretary) |

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 45 Sheet 1

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

## MEDIUM GENERAL SERVICE – SPACE HEATING
### Schedule MGA

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

**TERM OF CONTRACT:**

A contract under this schedule shall be for a period of not less than one year from the effective date thereof.

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/S/ Susan K. Duffy

| | |
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| By: Chris B. Giles, Vice-President (Title) | By: (Secretary) |

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING**
**Schedule MGA** **(Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE:

Customer pays the following charge per month: $43.06

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month $2.513

C. DEMAND CHARGE:

| | Summer Season | Winter Season |
|---|---|---|
| Per kW of Billing Demand per month | $3.517 | $2.444 |

C. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|---|---|---|
| First 180 Hours Use per month | $0.07975 per kWh | $0.04211 per kWh |
| Next 180 Hours Use per month | $0.04998per kWh | $0.02550per kWh |
| Over 360 Hours Use per month | $0.05058 per kWh | $0.02216 per kWh |

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SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING**
**Schedule MGA** **(Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE:

Customer pays the following charge per month: $43.06

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month $2.121

C. DEMAND CHARGE:

| | Summer Season | Winter Season |
|---|---|---|
| Per kW of Billing Demand per month | $3.436 | $2.391 |

D. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|---|---|---|
| First 180 Hours Use per month | $0.07772 per kWh | $0.04094 per kWh |
| Next 180 Hours Use per month | $0.04843 per kWh | $0.02479 per kWh |
| Over 360 Hours Use per month | $0.04627 per kWh | $0.02156 per kWh |

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SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING**
**Schedule MGA** **(Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of $0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**ENERGY COST ADJUSTMENT:**

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

**CUSTOMER DEFINITIONS:**

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 45 Sheet 5

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING**
**Schedule MGA** **(Continued)**

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND:**

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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By: Chris B. Giles, Vice-President
Title

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Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 45 Sheet 6

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

o supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING**
**Schedule MGA** **(Continued)**

**DETERMINATION OF HOURS USE:**

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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/S/ Susan K. Duffy

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By: Chris B. Giles, Vice-President
Title

FILED

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By:
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 46

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 46 Sheet 1

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

## LARGE GENERAL SERVICE – SPACE HEATING
## Schedule LGA

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

**TERM OF CONTRACT:**

A contract under this schedule shall be for a period of not less than one year from the effective date thereof.

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SCHEDULE 46

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**
**Schedule LGA** **(Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|---|---|
| 0-999 kW | $88.25 |
| 1000 kW or above | $603.84 |

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month $2.555

C. DEMAND CHARGE:

| | Summer Season | Winter Season |
|---|---|---|
| Per kW of Billing Demand per month | $5.518 | $2.544 |

D. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|---|---|---|
| First 180 Hours Use per month | $0.05806 per kWh | $0.04061 per kWh |
| Next 180 Hours Use per month | $0.04150 per kWh | $0.02535 per kWh |
| Over 360 Hours Use per month | $0.02372 per kWh | $0.02081 per kWh |

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November 22, 2010
/S/ Susan K. Duffy

SKC

Issued: November 22, 2010 (Month Day Year)

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By: Curtis D. Blanc Sr. Director (Title)

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 46

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**
**Schedule LGA** **(Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|---|---|
| 0-999 kW | $88.25 |
| 1000 kW or above | $603.84 |

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month $2.148

C. DEMAND CHARGE:

| | Summer Season | Winter Season |
|---|---|---|
| Per kW of Billing Demand per month | $5.392 | $2.486 |

D. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|---|---|---|
| First 180 Hours Use per month | $0.05639 per kWh | $0.03954 per kWh |
| Next 180 Hours Use per month | $0.04018 per kWh | $0.02451 per kWh |
| Over 360 Hours Use per month | $0.02277 per kWh | $0.02010 per kWh |

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SCHEDULE 46

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**
**Schedule LGA** **(Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of $0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**ENERGY COST ADJUSTMENT:**

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

**CUSTOMER DEFINITIONS:**

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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SCHEDULE 46

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 46 Sheet 5

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**
**Schedule LGA** **(Continued)**

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND:**

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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SCHEDULE 46

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 46 Sheet 6

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**
**Schedule LGA** **(Continued)**

**DETERMINATION OF HOURS USE:**

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Rate Areas 2 & 4
(Territory to which schedule is applicable)

SCHEDULE 5

Replacing Schedule 5 Sheet 1

which was filed July 15, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

## MUNICIPAL UNDERGROUND SERVICE RIDER
### Rider UG

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality"), by law, ordinance, regulation or otherwise requires the Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as the "facilities") underground when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the customers, in the form of a monthly surcharge (hereinafter referred to as the "Surcharge") in accordance with the following:

1. If the underground facilities are in lieu of new overhead facilities, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of installing equivalent overhead facilities plus the cost of estimating the installed cost of both facilities shall be the additional investment upon which the Surcharge is based.

2. If the underground facilities replace existing overhead facilities which the Company has current plans to rebuild overhead, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of rebuilding the facilities plus any applicable cost of removing existing overhead facilities less any applicable salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.

3. If the underground facilities replace existing overhead facilities which the Company has no current plans to rebuild overhead, the estimated installation cost of underground facilities plus the actual cost of removing existing overhead facilities less the estimated salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.

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By B. J. Beaudoin, Vice President
Signature of Officer — Title

NOTED & FILED FEB 27 1992

THE STATE CORPORATION COMMISSION OF KANSAS

By Judith McConnell
Secretary

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Index No.

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas 2 & 4

(Territory to which schedule is applicable)

SCHEDULE 5

Replacing Schedule 5 Sheet 2

which was filed July 15, 1991

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

## MUNICIPAL UNDERGROUND SERVICE RIDER
Rider UG

4. The length of the term of the Surcharge will be 7 years from the date of installation of the last underground facilities subject to this Rider or such other term as agreed to by Company and municipality.

5. The Surcharge shall be approved by the Kansas Corporation Commission on a case-by-case basis to support Company's additional investment in underground facilities. Unless otherwise ordered, the Surcharge shall be calculated by first multiplying the sum of the costs determined in accordance with sections 1, 2, or 3 of this Rider by the Monthly Fixed Charge Rate (hereinafter referred to as "MFCR") of 2.013% or such applicable MFCR for any term other then seven years pursuant to paragraph 10, and then dividing by the number of electric service customers in the municipality. The Surcharge shall be added as a separate line item to the customer's monthly bill.

6. If approved by the Kansas Corporation Commission the Surcharge may begin to appear in any municipality on bills rendered 30 days after placing the first facilities subject to that municipality's ordinance or regulation in service. The amount of the Surcharge shall thereafter be reviewed and adjusted at least once annually or more often at the discretion of Company, to reflect:

   a. the number of electric service customers then in the municipality

   b. the cost of additional facilities installed underground

7. All costs of the Company referenced in this Rider shall include applicable material and loaded labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

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Signature of Officer — Title

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By Judith McConnell — Secretary

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

SCHEDULE 5

Replacing Schedule 5 Sheet 3

which was filed July 15, 1991

Rate Areas 2 & 4
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

## MUNICIPAL UNDERGROUND SERVICE RIDER
### Rider UG

8. If the municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the Surcharge shall continue until the end of term as specified in Section 4, subject to review and adjustment as specified in Section 6.

9. Failure by any customer to pay the Surcharge shall be grounds for disconnection of service to such customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

10. The Company will request approval of the Kansas Corporation Commission for application of the surcharge for each law, ordinance or regulation which requires the Company to construct facilities underground pursuant to this rider.

    Such request for approval will be filed one year prior to construction in all cases where possible. In cases where, due to the need to meet customer requirements either in terms of capacity or reliability, there is insufficient time to request approval of the surcharge one year prior to construction, such requests for approval will be made as far in advance of construction as practicable. Each request for approval of the surcharge will state the following:

    a. the reason for the surcharge;

    b. The estimated amount of the surcharge;

    c. the period of years over which the surcharge will be made;

    d. the factors upon which a conclusion may be drawn concerning the propriety of the surcharge.

    e. The number of electric customers within the municipality.

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By Judith McConnell
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 6

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 6 Sheet 1

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed September 14, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**LOW INCOME WEATHERIZATION**
**Schedule LIW**

**PURPOSE:**

This Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers. The Company's participation in this Program is limited to funds set forth in Appendix B, described in the "Affordability" section referring to Low Income Weatherization of the Stipulation and Agreement approved by the Kansas Corporation Commission (Commission) in Docket No. 04-KCPE-1025-GIE.

**AVAILABILITY:**

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and the Social Service Agency. The Company reserves the right to modify or terminate the Program at any time subject to Commission approval.

**PROGRAM ADMINISTRATION:**

The Program will be administered by Kansas-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.

**PROGRAM ADMINISTRATION COSTS:**

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that are directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds, as defined in the agreement between the Company and the Social Service Agency, that are utilized by the Social Service Agency within a Program year .

**PROGRAM GRANTS:**

The total amount of grants offered to a Customer will be defined in the agreement between the Company and the Social Service Agency using established criteria for Low Income Weatherization. The average expenditure per Customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

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August 14, 2009
/S/ Susan K. Duffy

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SCHEDULE 6

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 6 Sheet 2

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed September 14, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**LOW INCOME WEATHERIZATION**
**Schedule LIW** **(Continued)**

**CUSTOMER ELIGIBILITY:**

The Social Service Agency will select Customers eligible for Low Income Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and Social Service Agency.

**PROGRAM REPORTING:**

The Company, with the assistance from all of the Social Service Agencies that administrate the Program, will submit a report on the Program to the Commission Staff on or before April 16, 2006 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating Social Service Agencies:

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August 14, 2009
/S/ Susan K. Duffy

MWD

a: Program funds provided by Company;

b: Amount of Program funds, if any, rolled over from previous year;

c: Amount of administrative funds retained by the Social Service Agency;

d: Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed; and

e: Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by Commission Staff.

**PROGRAM FUNDING:**

To the extent the funds set forth in Appendix B for the Low Income Weatherization Program exceeds the total cost expended on the Program, the amount of excess shall be "rolled over" to be utilized for the weatherization Program in the succeeding year. After five years from the effective date of the Low Income Weatherization Program, if there is excess funding the amount of excess shall be available for other Affordability programs.

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SCHEDULE 68

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 68 Sheet 1

Rate Areas 2 & 4
(Territory to which schedule is applicable)

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Sheet 1 of 4 Sheets

## PARALLEL GENERATION CONTRACT SERVICE
## Schedule PG

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January 30, 2009
/S/ Susan K. Duffy

**AVAILABILITY:**

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.

**APPLICABILITY:**

**Type I Customers-**
Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1,184, Jul 1, 2007. Contracts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.

**Type II Customers-**
Applicable to a "Qualifying Facility" who contracts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

a.) eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";
b.) non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;
c.) eligible Co-generators, of unlimited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

**Type I and II Customers-**
Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service Rate Schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt.

This Schedule is not applicable to breakdown, standby or resale electric service.

| | |
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SCHEDULE 68

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 68 Sheet 2

Rate Areas 2 & 4
(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

## PARALLEL GENERATION CONTRACT SERVICE
**Schedule PG**

**CHARACTER OF SERVICE:**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT:**

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service Rate Schedule.

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

**Type I Customers-**

One-hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type I Customers served by this Schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals $25 or more. In the event the payment amount calculated above meets or exceeds $25, the Company shall issue a check to the Customer upon request.

**Type II Customers-**

For Type II Customers with 200 kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received

For Type II Customers greater than 200 kW : As noted by separate agreement.

The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by $5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.

If it can be demonstrated that through the purchase of electrical energy from the Customer, the company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.

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SCHEDULE 68

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 68 Sheet 3

Rate Areas 2 & 4
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Sheet 3 of 4 Sheets.

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## PARALLEL GENERATION CONTRACT SERVICE
**Schedule PG**

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.

5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.

6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.

7. No Customer's generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to Company personnel.

8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.

9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

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SCHEDULE 68

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 68 Sheet 4

Rate Areas 2 & 4
(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

**PARALLEL GENERATION CONTRACT SERVICE**
**Schedule PG**

10. The Customer agrees to hold harmless the Company from injury or property damage incurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.

11. The Customer agrees to defend and indemnify the Company against all liability and expense arising out of any injury, death or damage caused by the Customer or its agents with regard to the ownership, maintenance, operation or use of a parallel generation facility.

12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.

13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.

14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase an amount greater than 4% of the Company's peak power requirements.

15. The Company and the Customer shall agree to enter into an interconnection agreement.

16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions.

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Title

Noted & FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By:
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 69

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4
(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

## MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
## Schedule MOL

**AVAILABILITY:**

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

**RATE (High Pressure Sodium Vapor):**

1.0 Basic Installation:
Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

| | Size of Lamp | Total Charge per Lamp per Month Under Sod | Total Charge per Lamp per Month Under Concrete |
|---|---|---|---|
| 1.1 | 9500 Lumen High Pressure Sodium (100-watt) | $53.69 | $78.87 |
| 1.2 | 16000 Lumen High Pressure Sodium (150-watt) | $54.86 | $80.04 |

Company inventory availability as follows [1,2]:

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

10-KCPE-415-RTS
Approved
Kansas Corporation Commission
November 22, 2010
/S/ Susan K. Duffy

(1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.
(2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

**NOTE:** Wattage specifications do not include wattage required for ballast.

**ENERGY COST ADJUSTMENT:**

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

SJC

| | | |
|---|---|---|
| Issued: | November 22, 2010 (Month Day Year) | FILED |
| Effective: | December 1, 2010 (Month Day Year) | THE STATE CORPORATION COMMISSION OF KANSAS |
| By: | Curtis D. Blanc — Sr. Director (Title) | By: (Secretary) |

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 69

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE**
**Schedule MOL (Continued)**

**REPLACEMENT OF UNITS:**

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

**STANDARD UNITS:**

Standard street lamps are those units for which a rate is stated.

**BURNING HOURS:**

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule **TA** shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

05-KCPE-087-TAR
Approved
Kansas Corporation Commission
September 14, 2004
/S/ Susan K. Duffy

SAC

Issued: July 30, 2004 (Month Day Year)

Effective: September 14, 2004 (Month Day Year)

By: William P. Herdegen — Vice President (Title)

Noted & FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ (Secretary)

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 7

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 7 Sheet 1

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed January 10, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

## RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER ENERGY OPTIMIZER PROGRAM
### Schedule ACC

**PURPOSE:**

The Energy Optimizer Program is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling a Participant's air conditioning unit (and/or other appliances) temporarily in a Company coordinated effort to limit overall system peak load. This Program is set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

**AVAILABILITY:**

The Energy Optimizer Program is available to any Customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the Program. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on thermostat ownership. The Company may limit the number of participants based on available Program budget and reserves the right to modify or terminate the Program at any time subject to Commission approval.

**CONTROLS AND INCENTIVES:**

Participating Customers will receive a programmable thermostat that can be controlled via radio signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a radio signal to the thermostat that will cycle the air conditioner and/or other equipment. Customers may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Other Company-supplied control devices may be substituted for, or provided in addition to, the programmable thermostat to control other appliances such as pool pumps or electric water heaters with the Customer's permission.

**CYCLING METHODS:**

The Company may elect to cycle participating Customers' air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

**NOTIFICATION:**

The Company will notify participating Customers of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

**CURTAILMENT SEASON:**

The curtailment season will extend from June 1 to September 30.

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Kansas Corporation Commission
October 3, 2007
/S/ Susan K. Duffy

Issued: September 6, 2007 (Month Day Year)

Effective: OCT 3 - 2007 (Month Day Year)

By: Chris Giles Vice President (Title)

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: (Secretary)

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 7

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 7 Sheet 2

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed January 10, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER ENERGY OPTIMIZER PROGRAM**
**Schedule ACC** **(Continued)**

**CURTAILMENT LIMITS:**

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day celebrated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Customer. The Company is not required to curtail all participating Customers simultaneously and may stagger curtailment events across participating Customers

**CURTAILMENT OPT OUT PROVISION:**

Participating Customers may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.kcpl.com) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If an event does not occur on the day the Customer requested to opt out, the Customer is not considered as having used their once-per-month opt out provision.

**NEED FOR CURTAILMENT:**

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

**CONTRACT TERM:**

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, except that the Customer may terminate the program on 90 days written notice. At the end of the initial contract term, the thermostat becomes the Customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Customer leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at Company expense becomes the Customer's property. With the exception of thermostats, the Company may retain ownership of all other Company supplied control devices after the initial contract term.

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/S/ Susan K. Duffy

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|---|---|---|
| Issued: | September 6, 2007 (Month Day Year) | FILED |
| Effective: | OCT 3 - 2007 (Month Day Year) | THE STATE CORPORATION COMMISSION OF KANSAS |
| By: | Chris Giles Vice President (Title) | By: (Secretary) |