

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE TOC-1

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule TOC-1 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**TABLE OF CONTENTS
 OF RATES FOR STATE OF KANSAS**

Rate Schedule Title	Rate Schedule Designation	Sheet Number
Tax Adjustment	TA	1
Energy Cost Adjustment	ECA	2
Additional Equipment Rental Charge	AE	3
Air Conditioner Load Control Rider	ACLC	4
Municipal Underground Service Rider	UG	5
Low Income Weatherization Program	LIW	6
Air Conditioning Cycling Program	ACC	7
Building Operator Certification Program	BOC	8
Energy Audit & Energy Saving Measures Rider	ER	9
Residential Service	R	11
Low Income Affordable New Homes	ANH	12
Cool Homes Program	CHP	13
ENERGY STAR® New Homes	NH	14
Energy Efficiency Rider	EE	15
Residential Time of Day Service	RTOD	16
Small General Service	SGS	31
Medium General Service	MGS	32
Large General Service	LGS	33
Large Power Service	LPS	34
Small General Service – Space Heating	SGA	44
Medium General Service – Space Heating	MGA	45
Large General Service – Space Heating	LGA	46
Parallel Generation Contract Service	PG	68
Municipal Ornamental Street Lighting Service	MOL	69
Off-Peak Lighting Service	LS	70
Private Unmetered Protective Lighting Service	AL	71
Comm. Street Lighting – Private Customers (Frozen)	CL	72
Municipal Street Lighting Service	ML	73
Municipal Traffic Control Signal Service	TR	74
Economic Development Rider	EDR	75
Mpower Rider	MP	76
Thermal Storage Rider	TS	77
Voluntary Load Reduction Rider	VLR	78
Real Time Pricing Pilot	RTP	79
Real Time Pricing Plus Pilot	RTP-Plus	80

Issued: July 9, 2009
Month Day Year
 Effective: AUG 14 2009
Month Day Year
 By: Curtis D. Blanc Sr. Director
Title

FILED
 THE STATE CORPORATION COMMISSION
 KANSAS
 By: _____
Secretary

mwd
 Kansas Corporation Commission
 Approved
 August 14 2009
 Susan K. Duffy
 Secretary
 09-KCPE-828-TAR

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE Communities Served
Communities

Replacing Schedule Served Sheet 1

Rate Area No. 2 - Urban Area

(Territory to which schedule is applicable)

which was filed August 25, 1976

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

<u>Community</u>	<u>County</u>
Bonner Springs (1)	Wyandotte
Countryside	Johnson
Craig	Johnson
Edwardsville (1)	Wyandotte
Fairway	Johnson
Kenneth	Johnson
Lake Quivira (1)	Johnson
Leawood	Johnson
Lenexa	Johnson
Merriam	Johnson
Mission	Johnson
Mission Hills	Johnson
Mission Woods	Johnson
Morse	Johnson
Olathe (1)	Johnson
Overland Park	Johnson
Paola	Miami
Piper	Wyandotte
Prairie Village	Johnson
Roeland Park	Johnson
Shawnee	Johnson
Stanley	Johnson
Westwood	Johnson
Westwood Hills	Johnson

(1) Annexed areas only.

Commission File Number **83U 246**

Issued July 27, 1983
 Month Day Year
 Effective August 26, 1983
 Month Day Year
 By L. C. Rasmussen Sr. Vice President
 Signature of Officer Title

NOTED & FILED AUG 22 1983
 THE STATE CORPORATION COMMISSION
 OF KANSAS
 By Judith McConnell Secretary

K.S.A. 81-100, REV. 2/78

Rec'd JUL 28 1983 A.P.M.
 Secretary
 State Corporation Commission

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE Communities Served

(Name of Issuing Utility)

Replacing Schedule Communities Served Sheet 2

Rate Area No. 4 - Suburban District

which was filed September 5, 1974

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Community	County	Community	County
Antioch	Miami	Melvern	Osage
Aubry	Johnson	Michigan Valley	Osage
Beagle	Miami	Mound City	Linn
Bonita	Johnson	Mt. Ida	Anderson
Bucyrus	Miami	New Lancaster	Miami
Cadmus	Linn	O'Brien	Miami
Centerville	Linn	Parker	Linn
Centropolis	Franklin	Peoria	Franklin
Chiles	Miami	Pleasanton	Linn
Clare	Johnson	Princeton	Franklin
Dunley	Linn	Quenemo	Osage
Edgerton	Johnson	Ransomville	Franklin
Fontana	Miami	Rantoul	Franklin
Fulton	Bourbon	Redel	Johnson
Gardner (1)	Johnson	Richmond	Franklin
Garnett (1)	Anderson	Richter	Franklin
Goodrich	Linn	Ringer	Miami
Greeley	Anderson	Scipio	Anderson
Harris	Anderson	Silkville	Franklin
Henson	Miami	Somerset	Miami
Hillsdale	Miami	South Park	Johnson
Homewood	Franklin	Spring Hill (1)	{ Johnson
Imes	Franklin		{ Miami
Jingo	Miami	Stanton	Miami
Lackmans	Johnson	Stilwell	Johnson
La Cygne	Linn	Trading Post	Linn
Lane	Franklin	Vassar	Osage
Le Loup	Franklin	Vinland	Douglas
Lento	Miami	Wagstaff	Miami
Lomax	Osage	Welda	Anderson
Louisburg	Miami	Wellsville	Franklin
Lyndon	Osage	Williamsburg	Franklin
Mapleton	Bourbon	Worden	Douglas

(1) Annexed areas only.

Commission File Number 83U 246

Issued July 27, 1983
 Effective August 26, 1983
 By L. C. Rasmussen Sr. Vice President
 Signature of Officer Title

NOTED & FILED AUG 22 1983
 THE STATE CORPORATION COMMISSION OF KANSAS
 By Judith M. Cornell Secretary

FORM B 1-100 REV. 2/78

State Corporation Commission
 dated JUL 28 1983 A.P.M.
 Secretary

KANSAS CITY POWER & LIGHT COMPANY
 KANSAS
 SCHEDULE OF RATE CODES
 Revised June 30, 2008

RESIDENTIAL

Note: In the first column below, if a rate schedule number contains a letter, the letter indicates the applicable rate within the schedule.

(For first character of rate code: 2 represents Kansas customer.)

<u>Rate Schedule</u>	<u>Available Rate Codes</u>	<u>Rate Descriptions</u>
11A	2RS1A	<u>R</u> esidential - <u>S</u> tandard - <u>1</u> Meter
11D	2RS2A	<u>R</u> esidential - <u>S</u> tandard with Space Heating - <u>2</u> Meters (submeter)
11D	2RS3A	<u>R</u> esidential - <u>S</u> tandard with Space Heating - 2 Meters (line fed meter)
11B	2RW1A	<u>R</u> esidential with <u>W</u> ater Heating - <u>1</u> Meter
11E	2RW2A	<u>R</u> esidential with <u>W</u> ater Heating and Space Heating - <u>2</u> Meters (submeter)
11E	2RW3A	<u>R</u> esidential with <u>W</u> ater Heating and Space Heating - 2 Meters (line fed meter)
11C	2RS6A	<u>R</u> esidential - <u>S</u> tandard with Space Heating - 1 Meter
11C	2RW6A	<u>R</u> esidential with <u>W</u> ater Heating and Space Heating - 1 Meter
16	2TE1A	Residential <u>T</u> ime-of-Day <u>E</u> nergy - Standard - <u>1</u> Meter
68	2PG1A	Residential <u>P</u> arallel <u>G</u> eneration - <u>1</u> Meter (Inflow) - <u>1</u> Meter (Outflow)
	<u>Frozen Rate Codes</u>	
11A	2RSDA	<u>R</u> esidential - <u>S</u> tandard with 3 phase A/C <u>D</u> emand Meter (Frozen to Premise)
11D	2RW7A	<u>R</u> esidential with <u>W</u> ater Heating and Space Heating on same meter - 2 Meters (Frozen to Premise)

Commercial and Industrial - Secondary

(For first character of rate code: 2 represents Kansas customer.)

	<u>Small General Service (S)</u>	
31	2SGSE	<u>G</u> enerally Available, <u>S</u> tandard, Commercial
31	2SGSH	<u>G</u> enerally Available, <u>S</u> tandard, Manufacturing
31	2SGHE	<u>G</u> enerally Available, Separately Metered <u>H</u> eat, Commercial
31	2SGHH	<u>G</u> enerally Available, Separately Metered <u>H</u> eat, Manufacturing
44	2SGAE	<u>G</u> enerally Available, <u>A</u> ll-Electric, Commercial

Commercial and Industrial – Secondary (Cont)

<u>Rate Schedule</u>	<u>Small General Service (S)</u>	<u>Rate Description</u>
44	2SGAH	<u>Generally Available, All-Electric, Manufacturing</u>
	31	2SUSE <u>Unmetered Service, Standard, Commercial</u>
	<u>Medium General Service (M)</u>	
32	2MGSE	<u>Generally Available, Standard, Commercial</u>
32	2MGSH	<u>Generally Available, Standard, Manufacturing</u>
32	2MGHE	<u>Generally Available, Separately Metered Heat, Commercial</u>
32	2MGHH	<u>Generally Available, Separately Metered Heat, Manufacturing</u>
45	2MGAE	<u>Generally Available, All-Electric, Commercial</u>
45	2MGAH	<u>Generally Available, All-Electric, Manufacturing</u>
	<u>Large General Service (L)</u>	
33	2LGSE	<u>Generally Available, Standard, Commercial</u>
33	2LGSH	<u>Generally Available, Standard, Manufacturing</u>
33	2LGHE	<u>Generally Available, Separately Metered Heat, Commercial</u>
33	2LGHH	<u>Generally Available, Separately Metered Heat, Manufacturing</u>
46	2LGAE	<u>Generally Available, All-Electric, Commercial</u>
46	2LGAH	<u>Generally Available, All-Electric, Manufacturing</u>

Commercial and Industrial – Secondary (Cont)

Rate Schedule	Large Power Service (P)	Rate Description
34	2PGSE	Generally Available, Standard, Commercial
34	2PGSH	Generally Available, Standard, Manufacturing
34	2PGHE	Generally Available, Separately Metered Heat, Commercial
34	2PGHH	Generally Available, Separately Metered Heat, Manufacturing
Other C&I Secondary		
68	2PG1E	General Service - Parallel Generation - 1 Meter (Inflow) - 1 Meter (Outflow)

Commercial and Industrial - Primary

(For first character of rate code: 2 represents Kansas customer.)

	Small General Service (S)	
31	2SGSF	Generally Available, Standard, Commercial
31	2SGSG	Generally Available, Standard, Manufacturing
31	2SGHF	Generally Available, Separately Metered Heat, Commercial
31	2SGHG	Generally Available, Separately Metered Heat, Manufacturing
44	2SGAF	Generally Available, All-Electric, Commercial
44	2SGAG	Generally Available, All-Electric, Manufacturing
Medium General Service (M)		
32	2MGSF	Generally Available, Standard, Commercial
32	2MGSG	Generally Available, Standard, Manufacturing
32	2MGHF	Generally Available, Separately Metered Heat, Commercial
32	2MGHG	Generally Available, Separately Metered Heat, Manufacturing
45	2MGAF	Generally Available, All-Electric, Commercial
45	2MGAG	Generally Available, All-Electric, Manufacturing

Commercial and Industrial - Primary (Cont)

Rate Schedule	Large General Service (L)	Rate Description
---------------	---------------------------	------------------

33	2LGSF	<u>Generally Available, Standard, Commercial</u>
33	2LGSG	<u>Generally Available, Standard, Manufacturing</u>
33	2LGHF	<u>Generally Available, Separately Metered Heat, Commercial</u>
33	2LGHG	<u>Generally Available, Separately Metered Heat, Manufacturing</u>
46	2LGAF	<u>Generally Available, All-Electric, Commercial</u>
46	2LGAG	<u>Generally Available, All-Electric, Manufacturing</u>

Large
Power
Service (P)

34	2PGSF	<u>Generally Available, Standard, Commercial</u>
34	2PGSG	<u>Generally Available, Standard, Manufacturing</u>
34	2PGHF	<u>Generally Available, Separately Metered Heat, Commercial</u>
34	2PGHG	<u>Generally Available, Separately Metered Heat, Manufacturing</u>

Commercial and Industrial - Substation

(Customer takes service out of a KCPL Substation.)

Large
Power
Service (P)

34	2PGSU	<u>Generally Available, Standard, Commercial</u>
34	2PGSV	<u>Generally Available, Standard, Manufacturing</u>

Commercial and Industrial - Transmission

(Customer owns distribution substation and takes service off of KCPL's transmission system.)

Large
Power
Service (P)

34	2PGSW	<u>Generally Available, Standard, Commercial</u>
34	2PGSZ	<u>Generally Available, Standard, Manufacturing</u>

Lighting

(For first character of rate code: 2 represents Kansas customer)

<u>Rate Schedule</u>		<u>Rate Description</u>
70	2LS1E	Off Peak <u>L</u> ighting <u>S</u> ervice - Commercial - Secondary - <u>1</u> Meter
71	2ALDA	<u>A</u> rea <u>L</u> ighting and Flood Lighting (<u>D</u> usk to Dawn) - Residential
71	2ALDE	<u>A</u> rea <u>L</u> ighting and Flood Lighting (<u>D</u> usk to Dawn) - Commercial
72	2MLIK	Commercial Street <u>L</u> ighting (Frozen to Tenant) - <u>I</u> ncandescent
72	2MLSK	Commercial Street <u>L</u> ighting (Frozen to Tenant) - HP <u>S</u> odium Vapor
73	2MLSL	<u>M</u> unicipal Street <u>L</u> ighting - HP <u>S</u> odium Vapor
73	2MLCL	<u>M</u> unicipal Street <u>L</u> ighting - <u>C</u> ustomer Owned
73	2MLML	<u>M</u> unicipal Street <u>L</u> ighting - <u>M</u> ercury Vapor
73	2MLIL	<u>M</u> unicipal Street <u>L</u> ighting - <u>I</u> ncandescent
74	2TSLM	<u>T</u> raffic <u>S</u> ignal <u>L</u> ights

Sales for Resale

(For first character of rate code: 2 represents urban and 4 represents rural.)

Contract	4RCUP	Sale for <u>R</u> esale to <u>C</u> ooperative <u>U</u> tilities
Contract	2RMUQ, 4RMUQ	Sale for <u>R</u> esale to <u>M</u> unicipal <u>U</u> tilities - Wholesale

File Name:

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 1

(Name of Issuing Utility)

Replacing Schedule 2-1 & 4-1 Sheet 1

Rate Area No. 2 & 4

which was filed August 25, 1976

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TAX ADJUSTMENT
Schedule TA

GENERAL APPLICATION:

When any franchise, occupation, sales, license, excise, privilege or similar tax or fee of any kind is imposed upon the Company by any taxing authority based upon (i) the sale of electric service to customers, (ii) the amounts of electric energy sold to customers, or (iii) the gross receipts, net receipts or revenues to the Company therefrom, such tax or fee shall, insofar as practical, be charged on a pro rata basis to all customers so affected receiving electric service from the Company within the boundaries of such taxing authority. The pro rata amounts of such taxes and fees shall, in all cases, be set out as separate items on the bills of customers so affected, as additions to the other charges for electric service hereunder.

METHOD OF BILLING:

Where any such tax or fee is based upon the gross receipts, net receipts or revenues from electric service by the Company within such taxing authority, an amount proportionate to the applicable percentage thereof will be included as a separate item and added to each customer's bill so affected. Where any such tax or fee is based other than on a percentage of receipts or revenues from electric service, a pro rata amount of such tax or fee shall be added to each customer's bill so affected. All such amounts collected by the Company shall be paid or credited by the Company to the taxing authority in accordance with the then effective regulations of such taxing authority. The pro rata taxes and fees applicable to each customer so affected will be on the customer's bill and identified as such.

KCPL FORM 81-100 (REV. 2/78)

State Corporation Commission
REC'D SEP 30 1985 A.P.M.
Secretary

142099-U

Commission File Number

Issued September 30, 1985
Month Day Year
Effective September 30, 1985
Month Day Year
By *J. C. Rasmussen* Vice President
Signature of Officer Title

FILED SEP 30 1985
THE STATE CORPORATION COMMISSION OF KANSAS
By *Judith M. Connell* Secretary

Form RF

Index No.....

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 11

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

RESIDENTIAL SERVICE
 Schedule R

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic and farm use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Customers billed under the RF, RDS, RTDD, RTDE, F or FF Rate Schedules prior to March 1, 1999, must take service under the R or RTOD Rate Schedules.

Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

00KCP E706T AR *an*

Commission File Number

Issued February 2, 2000
 Month Day Year
 Effective March 16, 2000
 Month Day Year
 By J. S. Latz *plus* Senior Vice President
 Signature of Officer Title

NOTED & FILED MAR 16 2000
 THE STATE CORPORATION COMMISSION
 OF KANSAS
 By *Robert A. Wagoner* Secretary

KCPL Form 661H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 11

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**RESIDENTIAL SERVICE
 Schedule R**

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$9.82

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.09469	\$0.07312
Over 1000 kWh per month	\$0.09469	\$0.07312

B. RESIDENTIAL GENERAL USE AND WATER HEAT - ONE METER:

When the customer has electric water heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$9.82

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
For 1000 kWh per month	\$0.09469	\$0.06581
For 1000 kWh per month	\$0.09469	\$0.07312

10-KCPE-415-RTS

Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffy

SAC

Issued: November 22, 2010
Month Day Year

FILED

Effective: December 1, 2010
Month Day Year

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: Curtis D. Blanc Sr. Director
Title

By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 11

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

RESIDENTIAL SERVICE
 Schedule R

(Continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month)	\$9.82	
	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.09469	\$0.06581
Over 1000 kWh per month	\$0.09469	\$0.05746

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$9.82	
	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.09469	\$0.07312
Over 1000 kWh per month	\$0.09469	\$0.07312
Separately metered space heat rate:		
For all kWh (Per kWh)	\$0.09469	\$0.05746

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 11

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

RESIDENTIAL SERVICE

Schedule R

(Continued)

E. RESIDENTIAL GENERAL USE AND WATER HEAT AND SEPARATELY METERED SPACE HEAT- 2 METERS:

When a customer has electric water heating equipment connected through the general use meter and has electric space heating equipment connected through a separately metered circuit for the residence, and both the water heating and space heating equipment are of a size and design approved by the Company, the kWh shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

	<u>Summer Season</u>	<u>Winter Season</u>
Customer Charge (Per Month)	\$9.82	\$9.82
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.09469	\$0.06581
Over 1000 kWh per month	\$0.09469	\$0.07312
Separately metered space heat rate:		
For all kWh (Per kWh)	\$0.09469	\$0.05746

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

10-KCPE-415-RTS
 Approved

Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: November 22, 2010
Month Day Year

Effective: December 1, 2010
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rare Areas No. 2 & 4

(Territory to which schedule is applicable)

SCHEDULE

WPD-6
Tariff Sheets 11
Page 2945 of 4512

Replacing Schedule 11

Sheet 5

which was filed

December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

07-KCPE-905-RTS
Approved
Kansas Corporation Commission
November 20, 2007
/s/ Susan K. Guffy

Issued:	December 7, 2007
	Month Day Year
Effective:	January 1, 2008
	Month Day Year
By:	Chris B. Giles Vice President
	Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**LOW-INCOME AFFORDABLE NEW HOMES
Schedule ANH**

07-KCPE-767-TAR
Approved
Kansas Corporation Commission
July 23, 2007
/s/ Susan K. Duffy

PURPOSE:

This voluntary program is intended to provide incentives to builders of qualified new homes for low-income customers for the installation of Energy Star® rated lighting fixtures, Energy Star® rated refrigerators, high-efficiency central cooling equipment, and increased R-factor insulation in the home's attic, floor, or crawlspace. KCP&L's participation in this Program was set forth in Appendix B, described in the "Affordability" section, of the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

AVAILABILITY:

This Program is available to builders of qualified new homes, within the KCP&L service territory, for persons having household earnings at or below 185% of the current Federal Poverty Level guidelines or 60% of the current State median income, whichever is greater.

PROGRAM ADMINISTRATION:

The Program will be administrated by KCP&L. Agreements will be established with builders of qualified homes, who will then invoice KCP&L for incentives and will be paid up to \$100 per home for installing Energy Star® rated lighting fixtures, up to \$200 per home for installing an Energy Star® rated refrigerator, up to \$800 per home for installing high efficiency central cooling equipment (14 SEER or greater), and up to \$400 per home for upgrading to at least one of the following: R42 attic insulation, R25 floor insulation, or R19 crawlspace insulation. Proof of installation will be required prior to payment of incentives.

PROGRAM COST:

The total expenditure for each year of the Program will be defined by KCP&L in accordance with Appendix B. Incentives will be provided at the defined rates until budgeted funds are expended for the year. To the extent there are excess funds for a given year, the amount of excess will be "rolled over" to be utilized for the Program in the succeeding year. After five years from the effective date of the Low-Income Affordable New Homes Program, budgeted funds not utilized will be available for other KCP&L affordability programs.

TERM OF PROGRAM:

The term of this Program will be five years from the effective date, pursuant to the terms defined in agreements with the builders.

EVALUATION:

Impacts associated with this Program will be estimated based upon engineering analysis. If a control group can be identified, a billing analysis may be conducted after homes that have participated in the Program have been occupied for at least one full calendar year.

Issued: <u>January 24, 2007</u> Month Day Year	<p style="text-align: center;">FILED</p> <p style="text-align: center;">THE STATE CORPORATION COMMISSION OF KANSAS</p>
Effective: <u>JUL 23 2007</u> Month Day Year	
By: <u>Chris Giles</u> Vice President Title	
By: _____	

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 13

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**COOL HOMES PROGRAM
Schedule CHP**

07-KCPE-909-T&R

Approved

Kansas Corporation Commission

July 12, 2007

/s/ Susan K. Duffy

PURPOSE:

The Cool Homes Program (CHP or Program) is designed to encourage residential Customers to:

- Have working, central cooling systems evaluated and, if feasible, brought back to factory specifications (re-commissioned), or
- Replace less efficient, working central cooling systems with high efficiency central cooling systems.

The intent of Kansas City Power & Light Company to offer this Program was set forth in Appendix B, described in the "Energy Efficiency" section, of the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

DEFINITIONS:

CheckMe!® - A testing process developed by Proctor Engineering Group, Ltd. used to properly evaluate air conditioning system performance.

EER - *Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump at a particular pair of external and internal temperatures. Calculated by dividing the amount of cooling put out by an air conditioning system, in British thermal units (Btu), divided by the amount of energy put in to it in watts (W). If the air conditioning capacity of a heat pump is 48,000 Btu and the compressor, fan and pumps consume 3.43 kW (3,430 watts), the EER is: 48,000 / 3,430 = 14.0.

HVAC - Heating, Ventilation, and Air Conditioning

Program Administrator - The Program will be implemented by a third-party vendor specializing in programs of this type.

CHP HVAC Contractor - A properly licensed HVAC contractor who requests to participate in the Cool Homes Program and completes training courses conducted by the Program Administrator.

SEER - *Seasonal Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump over a range of expected external temperatures (i.e., the temperature distribution for the geographical location for the SEER test). SEER rating is the Btu of cooling output during a simulated, typical cooling season divided by the total electric energy input in watt-hours during the same period. The relationship between SEER and EER is relative because equipment performance is dependent on seasonal temperature, humidity, and air pressure patterns.

AVAILABILITY:

This Program is available to any current Customer with a working, central home cooling system receiving service under any generally available residential rate schedule.

Issued:	June 15, 2007 Month Day Year
Effective:	JUL 12 2007 Month Day Year
By:	Kevin Bryant Vice President Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**COOL HOMES PROGRAM
Schedule CHP**

07-KCPC-909-TAR
(Continued)
APPROVED

Kansas Corporation Commission
July 12, 2007
/s/ Susan K. Duffy

PROGRAM PROCESS:

Prospective Customer participants will be identified in three ways:

- Customer electric usage data will be evaluated to identify Customers with a high probability of operating less efficient central air conditioning equipment.
- Participating CHP HVAC Contractors may identify existing Customers within the Company service area that are suitable for the Program.
- Customers interested in the Program, but not identified through the above means may contact a participating CHP HVAC Contractor or the Company directly. A listing of CHP HVAC Contractors will be posted on the Company website.

The following general process will be followed to serve Customers in the Program:

- The Program Administrator will assign participating Customers to a CHP HVAC Contractor for service.
- The CHP HVAC Contractor will evaluate the Customer's cooling system using CheckME!™.
- Customers with working equipment that can be re-commissioned to operate above an EER rating of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.
- All participating Customers will receive a cost estimate for replacement of their system with a higher efficiency system. The Customer will be responsible for the cost of the replacement equipment. (Estimates for higher efficiency systems will include the applicable incentives.)
- The Customer may choose not to re-commission or replace their equipment.
- Four Compact Florescent Lights will be given to all Customers completing the initial CheckME!™ process regardless of their equipment choices.
- Where work is performed, a second CheckME!™ evaluation will be completed to verify the re-commissioning modifications or ensure the quality installation of new equipment.
- Incentives are provided to Customers through the CHP HVAC Contractors to help offset equipment costs and provide for quality installation practices.

PROGRAM ADMINISTRATION:

The CHP Program will be implemented by the Program Administrator. The Program Administrator will be responsible for market research, marketing, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

The Program Administrator will identify and contact HVAC Contractors associated with national brand networks or industry associations to recruit CHP HVAC Contractors. Other HVAC Contractors wishing to become CHP HVAC Contractors may contact the Company directly for consideration. Prospective Contractors will be required to complete training courses conducted by the Program Administrator.

Issued:	June 15, 2007 Month Day Year
Effective:	JUL 12 2007 Month Day Year
By:	Kevin Bryant Vice President Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule

Sheet

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 3 Sheets

**COOL HOMES PROGRAM
Schedule CHP**

(Continued)

PROGRAM COST:

Program related services and incentives will be paid to the CHP HVAC Contractor by the Program Administrator who will then bill the Company on a per unit basis. Unit pricing is defined in agreements with the Program Vendor. Incentive amounts of \$650 per unit for installation of SEER 14.0 or SEER 15.0 rated equipment and \$850 per unit for installation of SEER 16.0 or above rated equipment will be paid to the HVAC contractor. The CHP HVAC Contractor will pass the equipment incentive to the Customer in the form of an itemized credit on the transaction documents. Similarly, if re-conditioning is feasible the entire cost will be paid by the Company through the Program Administrator to the CHP HVAC Contractor.

The total expenditure for each year of the Program is estimated to be:

	2007	2008	2009	2010	2011	Total
Program	\$1,805,746	\$1,856,768	\$1,984,321	\$1,963,451	\$2,019,205	\$9,629,491
KS (48.5%)	\$875,787	\$ 900,532	\$962,396	\$952,274	\$979,314	\$4,670,303

Program expenditures are not to exceed a maximum of \$9,629,491 over the 5-year pilot program timeframe. Payments will be provided until budgeted funds are expended for the year. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

TERM OF PROGRAM:

The term of this Program Administrator will be five years from the effective date of the CHP tariff sheets, pursuant to the terms defined in agreements with the Program Administrator. The Company reserves the right to modify or terminate this Program at any time, subject to Commission Approval

EVALUATION:

Program evaluation will be conducted by a third party and will include random on-site inspections, engineering analysis, and process and impact analysis. Spot metering and run-time data will also be collected to verify the connected load and full load hour estimates in the engineering analysis along with pre-post billing analysis. The evaluation will also include a non-participant group. Upon CHP approval, a detailed evaluation plan will be developed.

07-KCPE-909-TAR
Approved
Kansas Corporation Commission
July 12, 2007
/s/ Susan K. Duffy

Issued: June 15, 2007
Month Day Year

Effective: JUL 12 2007
Month Day Year

By: Kevin Bryant Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____

Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**ENERGY STAR® New Homes
 Schedule NH**

08-KCPE-848-TAR *MSD*

APPROVED

Kansas Corporation Commission

November 14, 2008

/s/ Susan K. Duffy

PURPOSE:

This ENERGY STAR® New Homes (ESNH) Program is designed to improve the energy efficiency of new homes built in the residential construction market by applying efficient construction techniques and high-performance products (windows, doors, appliances, lighting, and heating and cooling systems) in accordance with guidelines set by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR® program. Homes built under the ENERGY STAR® guidelines are typically 20–30% more energy efficient than standard homes.

The Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission (Commission) in Docket No. 04-KCPE-1025-GIE (Stipulation and Agreement).

DEFINITIONS:

Builder – Companies or individuals in the business of constructing new, residential homes within the Company's service territory.

HERS Index – The Home Energy Rating System (HERS) Index is a scoring system established by the Residential Energy Services Network. In that system homes are given a score indicating their relative level of energy efficiency:

- homes built to the specifications of the HERS Reference Home, based on the 2006 International Energy Conservation Code (IECC), score a HERS Index of 100,
- homes that produce as much energy as they consume in a year, achieving net zero energy consumption, score a HERS Index of 0 and
- homes that do not meet the 2006 IECC would have a HERS Index greater than 100.

The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home. Residential Energy Services Network is a non-profit corporation recognized by the EPA as a national standards making body for building energy efficiency rating systems. The International Energy Conservation Code is a model energy building code produced by the International Code Council® providing minimum energy efficiency provisions for residential and commercial buildings.

HERS Rater – A person certified by the Residential Energy Services Network, in accordance with its standards, to produce accurate and fair HERS Index ratings.

Homes – Newly constructed residential structures three stories or less including site constructed homes, attached or detached homes, single or low-rise multi-family residential buildings, system-built homes (structural insulated panels or modular) and log homes.

Issued: March 10, 2008
Month Day Year

Effective: NOV 14 2008
Month Day Year

By: *Chris Giles*
 Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**ENERGY STAR® New Homes
Schedule NH**

(continued)

AVAILABILITY:

The training, rating and incentive elements of the Program are available to Builders constructing Homes within the Company's service territory. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

PROGRAM PROCESS:

1. The Company will complete the necessary requirements to obtain *Partner* status with ENERGY STAR® to promote the ESNH Program regionally. *Partner* status will provide the Company access to technical information and tools needed to promote and sponsor the Program.
2. The Company will work with Builders in the KCPL service territory to help them achieve *Partner* status with ENERGY STAR® under the ESNH Program. *Partner* status for Builders will provide access to technical information and tools needed to comply with the Program and the terms associated with displaying the ENERGY STAR® qualification.
3. As necessary, the Company will expand the availability of certified HERS Raters within the Company's service territory. The HERS program will be used to provide independent, third party verification of ESNH construction.
4. Builders will construct Homes according to one of the following agreement structures:
 - a. Performance agreement – In this structure, Builders submit construction plans for analysis prior to construction. Using standardized software, the analysis will yield a HERS Index rating. Homes built to the specifications of construction plans analyzed to have an index of 85 or below will qualify for ENERGY STAR® rating.
 - b. Prescriptive agreement – In this structure, Builders apply specific energy efficiency measures, pre-defined by ENERGY STAR® and available through its website, to a Home. The measures include high efficiency heating and cooling equipment, ductwork, windows, water heating, lighting, and appliances. Where applicable, ENERGY STAR® rated equipment is specified.
5. For single Homes, the Builder will retain a HERS Rater to complete onsite inspections. Inspections will occur twice, once during the construction and once following completion of the Home to verify compliance with ENERGY STAR® requirements. Inspection costs of up to \$750 per home will be paid by the Company.
6. For Homes that achieve ENERGY STAR® qualification, Builders may request a rebate of \$800 per Home toward the incremental cost of meeting ENERGY STAR® requirements. The rebate request form is available from the Company.
7. The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, trade ally communications, and web site materials.
8. The Company will obtain ENERGY STAR® materials and establish a clearinghouse of training materials, marketing resources and tools that can be used by Builders and the Company to implement and promote the Program.

08-KCPE-348-TAR
APPROVED *[Signature]*
Kansas Corporation Commission
November 14, 2008
/s/ Susan K. Duffy

Issued: <u>March 10, 2008</u> <small>Month Day Year</small>	FILED
Effective: <u>NOV 14 2008</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <i>[Signature]</i> Chris Giles Vice President <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule _____

Sheet _____

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**ENERGY STAR® New Homes
Schedule NH**

(continued)

PROGRAM ADMINISTRATION:

The Program will be administered by the Company in compliance with terms established by ENERGY STAR®.

PROGRAM COST:

The total expenditure for each year of the Program is estimated to be:

	2008	2009	2010	2011	2012	Total
Program	\$80,000	\$920,000	\$1,735,000	\$1,685,000	\$1,685,000	\$6,105,000
KS (48.5%)	\$38,800	\$446,200	\$841,475	\$817,225	\$817,225	\$2,960,925

These amounts will provide for incentive payments, ratings, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

EVALUATION:

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV.

08-KCPE-848-TAR
APPROVED
Kansas Corporation Commission
November 14, 2008
/s/ Susan K. Duffy

Issued: March 10, 2008 <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: NOV 14 2008 <small>Month Day Year</small>	
By: Chris Giles Vice President <small>Title</small>	
	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 15

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**ENERGY EFFICIENCY RIDER
 Schedule EE**

APPLICABILITY:

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all Kansas Retail Rate Schedules for KCPL with the exception of Lighting Schedules LS, AL, CL, ML, MOL, and TR.

PURPOSE:

This EE Rider is filed in compliance with the Commission's Order in Docket No. 07-KCPE-905-RTS and is designed to recover costs associated with Commission-approved Affordability, Energy Efficiency and Demand Response programs (EE Programs), including internal labor costs, incurred during the time period July 1, 2006 through December 31, 2007 (Program Costs). This EE Rider will be effective as of July 1, 2008 and will recover such Program Costs over the customer usage for the period July 1, 2008 through June 30, 2009. KCPL will file a new EE Rider for Commission approval on or before March 31, 2009 to recover EE Program costs incurred from January 1, 2008 through December 31, 2008 over the time period July 1, 2009 through June 30, 2010. Thereafter, KCPL will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

BASIS:

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis (\$/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:

A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

$$EEF_{(class)} = \frac{(EEC_n + TRUE_{(n-1)}) \times DA_{(class)}}{KWH_n_{(class)}}$$

08-KCPE-802-TAR
 Approved
 Kansas Corporation Commission
 September 29, 2008
 /S/ Susan K. Duffy

Where:

EEC_n = The actual costs associated with Commission-approved EE Programs, including internal labor costs, incurred during the applicable time period (n). These costs are recorded in Account 182441, the regulatory asset established to accumulate the Kansas jurisdictional cost of all Affordability, Energy Efficiency, and Demand Side Management programs in compliance with the Stipulation and Agreement in Docket No. 04-KCPE-1025-GIE.

Issued: July 21, 2008
Month Day Year

Effective: _____
Month Day Year

By: Chris Giles Vice President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
 KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 15 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 31, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ENERGY EFFICIENCY RIDER
 Schedule EE**

(continued)

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION: (continued)

$TRUE_{n-1}$ = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC_n) for the previous applicable time period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$ = The demand allocator for the applicable non-lighting classes.

$KWH_{n(class)}$ = The actual kWh electric sales for the Kansas jurisdiction for the applicable time period (n) for the applicable class.

TERM:

This EE Rider shall remain in effect until such time as the Commission-approved amount is recovered. In the event that the Commission rules on Docket No. 08-GIMX-441-GIV, or similar proceeding concerning demand side management cost recovery, or a law is passed regarding treatment of such expenses, then KCPL shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. KCPL shall have the right to continue recovery under this EE Rider until such time as a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

NOTES TO THE TARIFF:

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
2. The EEC factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.

EE FACTORS FOR JULY 1, 2010 THROUGH JUNE 30, 2011 USAGE:

Residential Service	\$0.00175/kWh
Small General Service	\$0.00130/kWh
Medium General Service	\$0.00131/kWh
Large General Service	\$0.00107/kWh
Large Power Service	\$0.00095/kWh

10-KCPE-636-TAR
 Accepted for Filing
 Kansas Corporation Commission
 June 22, 2010
 /s/ Susan K. Duffy

Issued: March 31, 2010
Month Day Year

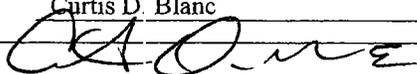
Effective: July 1, 2010
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary



THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 16

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
 Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
 \$ 13.84 per customer per month.
- B. Energy Charge:

Summer Season:

On-Peak Hours
 \$0.15511 per kWh for all kWh per month.

Off-Peak Hours
 \$0.06477 per kWh for all kWh per month.

Winter Season:

\$0.06771 per kWh for all kWh per month.

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 16

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

(Continued)

MINIMUM:

Minimum Monthly Bill:

- (i) \$13.84 per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

10-KCPE-415-RTS
Approved
Kansas Corporation Commission
November 22, 2010
/s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> Month Day Year	FILED
Effective: <u>December 1, 2010</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 2

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

ENERGY COST ADJUSTMENT
 Schedule ECA

07-KCPE-905-RTS
 Approved

APPLICABILITY:

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Kansas Retail Rate Schedules for KCPL. Kansas Corporation Commission November 20, 2007 /s/ Susan K. Duffy

BASIS:

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT:

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{((F_P + P_P + E_P + T_P) - BPR_P)}{S_P} - \frac{OSSM_K}{S_K} - \frac{TRUE_A}{S_{TRUE}}$$

Where:

- F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 501, Account 518 and Account 547, excluding any KCPL internal labor cost.
- P_P = Projected cost of purchased power during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 555, and KCPL's projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).
- E_P = Projected cost of emission allowances during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 509.
- T_P = Projected transmission costs, to be recorded in Account 565, and RTO, FERC and NERC fees, to be recorded in Accounts 560, 561.4, 561.8, 575.7 and Account 928, during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM.
- BPR_P = Projected Revenue from asset-based Bulk Power Sales customers not included in OSSM.
- S_P = Projected kWhs to be delivered to all KCPL Retail and Requirements Sales for Resale customers during the month in which the ECA is in effect.
- OSSM = Projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year.
- OSSM_K = The projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year multiplied by the projected Unused Energy (UE1) Allocator for Kansas.
- S_K = Projected annual kWhs to be delivered to all Kansas Retail customers during the effective ECA year.
- S_{TRUE} = Projected kWhs for Kansas Retail customers for the twelve-month period beginning in April of the year following the ECA year.

Issued: December 7, 2007
Month Day Year

Effective: January 1, 2008
Month Day Year

By: Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 2

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

ENERGY COST ADJUSTMENT
 Schedule ECA

TRUE_A = The annual true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual costs incurred to achieve those Retail sales less the credits applied for Off-System Sales Revenue for the ECA year. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

$$TRUE_A = ECAREV_A - [((F_A + P_A + E_A + T_A - BPR_A) - NABPC_A) \times \frac{S_{AK}}{S_{AT}}] + OSSM_A + TRUE_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Kansas Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal KCPL labor cost and all costs associated with OSSM_A.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and KCPL's actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs) less all costs associated with OSSM_A.

E_A = Actual total company emission allowance costs incurred during the ECA year recorded in Account 509 less all costs associated with OSSM_A.

T_A = Actual total company transmission costs recorded in Account 565 and RTO, FERC and NERC fees recorded in Accounts 560, 561.4, 561.8, 575.7 and Account 928 for the ECA year less all costs associated with OSSM_A.

BPR_A = Actual Revenue from asset-based Bulk Power Sales customers not included in OSSM_A.

NABPC_A = Actual total company cost for non-asset-based sales to Bulk Power customers during the ECA year, as reflected in P_A and T_A.

OSSM_A = Actual total company asset-based Off-System Sales Margin from Bulk Power Sales for the ECA year multiplied by the actual Unused Energy (UE1) Allocator for Kansas.

S_{AK} = Actual kWhs delivered to KCPL's Kansas Retail customers during the ECA year.

S_{AT} = Actual kWhs delivered to all KCPL Retail and Requirements Sales for Resale customers during the ECA year.

TRUE_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

07-KCPE-905-RTS

APPROVED

Kansas Corporation Commission

November 20, 2007

/s/ Susan K. Dugan

Issued: December 7, 2007
Month Day Year

Effective: January 1, 2008
Month Day Year

By: Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____

Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

07-KCPE-905-RTS
Approved
Kansas Corporation Commission
November 20, 2007
/s/ Susan K. Duffe

NOTES TO THE TARIFF:

1. On or before December 20th prior to each ECA year, KCPL will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. KCPL will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
2. On or before the 20th day of March, June, and September of each ECA year, KCPL will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
3. On or before the 1st day of March each year beginning March 1, 2009, KCPL will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of KCPL's system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.
4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts.
8. Retail Customers are customers that receive service under one of the KCPL Retail tariffs.
9. Requirements Sales for Resale Customers are wholesale customers receiving firm service for the full capacity and energy needs of the customer on a contract basis of one year or longer (Account 447).
10. Bulk Power Sales Customers are wholesale customers receiving service under Power contracts. These are Non-Requirements Sales for Resale customers (Account 447).

Issued: December 7, 2007
Month Day Year

Effective: January 1, 2008
Month Day Year

By: Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 2 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

NOTES TO THE TARIFF (continued):

11. The Unused Energy (UE1) Allocator for KCPL's Kansas jurisdiction is calculated by dividing the KCPL Kansas jurisdictional "Unused Energy" MWhs by the total KCPL "Unused Energy" MWhs. The "Unused Energy" MWhs for each KCPL jurisdiction (Kansas, Missouri, and FERC) is calculated by subtracting the "Energy Used" MWhs for each jurisdiction from the "Available Energy" MWhs for each jurisdiction. The "Energy Used" is based on the "Energy w/ Losses" Allocator (E1) which reflects the energy used by each jurisdiction's customers. The "Available Energy" is calculated by multiplying KCPL's total "Available Capacity" by the total hours in the subject year (8760 in non-leap years) and by the jurisdictional "Demand" Allocator (D1) which reflects the 12-CP demand from each jurisdiction's customers. The "Available Capacity" is defined as the total MWs of capacity from all sources of generation and capacity purchases that are included in the cost-of-service (revenue requirement) calculation.
12. This tariff is subject to KCPL's Rules and Regulations as approved by the State Corporation Commission of Kansas.
13. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
14. In Docket No. 10-KCPE-422-TAR, the Commission granted KCPL a one year waiver for calendar year 2010 to calculate the OSSM component of the projected ECA factors ($OSSM_K / S_K$) in two six-month segments, January-June (which will not include projected Off-system Sales Margin (OSSM) from Iatan 2) and July-December (which will include projected OSSM from Iatan 2), rather than on a 12-month annual basis. For calendar year 2010 only, the OSSM component will be calculated and the ECA factors will be submitted in two separate six-month calculations; one for January-June 2010 filed December 18, 2009 and updated pursuant to the tariff on or before March 20, 2010 and one for July-December 2010 to be filed on or before June 20, 2010 and updated pursuant to the tariff on or before September 20, 2010.

10-KCPE-422-TAR
Approved *PR*
Kansas Corporation Commission
December 30, 2009
/s/ Susan K. Duffe

Issued: _____
Month Day Year

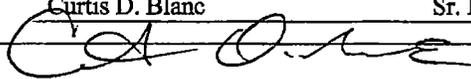
Effective: DEC 30 2009
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary



THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 3

(Name of Issuing Utility)
Rate Areas No. 2 & 4

Replacing Schedule 3 Sheet 1

(Territory to which schedule is applicable)

which was filed Sept. 30, 1985

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

ADDITIONAL EQUIPMENT RENTAL CHARGE
Schedule AE

If a customer's installation of equipment requires the installation by the Company of additional facilities in accordance with Rule 6.05 of the General Rules and Regulations, the Company shall furnish and maintain such separate or additional facilities and the customer shall pay to the Company, in addition to his bill for electric service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment therein.

KCPL Form 661H001 (Rev 4/88)

158796-0

Commission File Number

Issued Month Day Year October 30, 1989	FILED NOV 30 1989
Effective Month Day Year November 30, 1989	THE STATE CORPORATION COMMISSION OF KANSAS
By Signature of Officer B. J. Beaudoin	By Secretary Judith MacConnell
Vice President	
Title	

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE
 Schedule SGS**

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

[Signature]
 06-KCPE-828-RTS
 Approved
 Kansas Corporation Commission
 December 4, 2006
 /s/ Susan K. Duffy

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 31

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

SMALL GENERAL SERVICE
Schedule SGS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$16.30
25 kW or above	\$42.62

(b) plus, additional meter charge for Customers with separately metered space heat: \$1.93

(ii) For Unmetered Service Customer pays: \$7.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$0.00
All kW over 25 kW	\$2.512

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.12813 per kWh	\$0.10200 per kWh
Next 180 Hours Use per month	\$0.05626 per kWh	\$0.04806 per kWh
Over 360 Hours Use per month	\$0.05028 per kWh	\$0.03790 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
 \$0.03790 per kWh per month.

(ii) Applicable during the Summer Season:
 The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 31

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
 Schedule SGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$16.30
25 kW or above	\$42.62

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	\$2.125

C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.12490 per kWh	\$0.09937 per kWh
Next 180 Hours Use per month	\$0.05470 per kWh	\$0.04687 per kWh
Over 360 Hours Use per month	\$0.04896 per kWh	\$0.03682 per kWh

10-KCPE-415-RTS

Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffe

SAE

Issued: November 22, 2010
Month Day Year

FILED

Effective: December 1, 2010
Month Day Year

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: Curtis D. Blanc *[Signature]* Month Day Year
 Sr. Director
Title

By: _____
 Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 31

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

SMALL GENERAL SERVICE
Schedule SGS (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> Month Day Year	FILED
Effective: <u>December 1, 2010</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SMALL GENERAL SERVICE
Schedule SGS (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

06-KCPE-828-RTS
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy



Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

06-KCPE-828-RTS
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy



Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

06-KCFE-828-RTS
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
 Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

- (i) Customer pays the following charge per month: \$43.06
- (ii) plus, additional meter charge for customers with separately metered space heat: \$1.96

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.513

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.517	Winter Season \$1.781
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.07975 per kWh	\$0.07141 per kWh
Next 180 Hours Use per month	\$0.04998 per kWh	\$0.04008 per kWh
Over 360 Hours Use per month	\$0.05058 per kWh	\$0.03373 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.03183 per kWh per month.
- (ii) Applicable during the Summer Season:
 The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

10-KCPE-415-RTS

Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small> By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	THE STATE CORPORATION COMMISSION OF KANSAS By _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
 Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$43.06

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.121

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.436	\$1.741

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.07772 per kWh	\$0.06973 per kWh
Next 180 Hours Use per month	\$0.04843 per kWh	\$0.03913 per kWh
Over 360 Hours Use per month	\$0.04627 per kWh	\$0.03076 per kWh

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> <i>C.D. Blanc</i> <small>Month Day Year</small> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
 Schedule MGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

10-KCPE-415-RTS

Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffe

SAC

Issued: November 22, 2010
Month Day Year

Effective: December 1, 2010
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

06-KCPE-928-RTS
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy



Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
 Schedule MGS**

(Continued)

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

06-KCPE-828-RW
 APPROVED

Kansas Corporation Commission
 December 4, 2006
 /s/ Susan K. Duffy

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles</u> Chris B. Giles, Vice-President <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**LARGE GENERAL SERVICE
 Schedule LGS**

06-KCPE-328-R15
 Approved
 Kansas Corporation Commission
 December 4, 2006
 /s/ Susan K. Duffy

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
 KANSAS**

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 33

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE
Schedule LGS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$88.25
1000 kW or above	\$603.84

(ii) plus, additional meter charge for customers with separately metered space heat:

\$1.94

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.555

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.518	\$2.799

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05806 per kWh	\$0.05836 per kWh
Next 180 Hours Use per month	\$0.04150 per kWh	\$0.03536 per kWh
Over 360 Hours Use per month	\$0.02372 per kWh	\$0.02642 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
 \$0.02653 per kWh per month.

(ii) Applicable during the Summer Season:
 The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	
	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 33

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE
Schedule LGS (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$88.25
1000 kW or above	\$603.84

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.148

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$5.392	\$2.736

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05639 per kWh	\$0.05682 per kWh
Next 180 Hours Use per month	\$0.04018 per kWh	\$0.03453 per kWh
Over 360 Hours Use per month	\$0.02277 per kWh	\$0.02570 per kWh

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffe

SAC

Issued: <u>November 22, 2010</u> Month Day Year	FILED
Effective: <u>December 1, 2010</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 33

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

LARGE GENERAL SERVICE
Schedule LGS (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffe
SJC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> <i>[Signature]</i> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

D6-KCPE-828-RTS
APPROVED
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

06-KCPE-928-RTS
Approved *[Signature]*
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

Issued: December 8, 2006
Month Day Year
Effective: January 1, 2007
Month Day Year
By: Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE POWER SERVICE
 Schedule LPS**

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

06-KCPE-828-RT
 APPROVED

Kansas Corporation Commission
 December 4, 2006
 /s/ Susan K. Duffy

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 8 Sheets

**LARGE POWER SERVICE
 Schedule LPS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

- (i) Customer pays the following charge per month: \$644.63
- (ii) plus, additional meter charge for customers with separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month: \$2.684

DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2450 kW	\$9.714	\$6.603
Next 2450 kW	\$9.073	\$6.020
Next 2450 kW	\$6.703	\$4.681
All kW over 7350 kW	\$4.893	\$3.602

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05040 per kWh	\$0.04694 per kWh
Next 180 Hours Use per month	\$0.03079 per kWh	\$0.03318 per kWh
Over 360 Hours Use per month	\$0.01799 per kWh	\$0.02410 per kWh

SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
 \$0.02408 per kWh per month.
- (ii) Applicable during the Summer Season:
 The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**LARGE POWER SERVICE
 Schedule LPS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$644.63

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.266

DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2500 kW	\$9.489	\$6.451
Next 2500 kW	\$8.865	\$5.881
Next 2500 kW	\$6.549	\$4.574
All kW over 7500 kW	\$4.781	\$3.520

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04895 per kWh	\$0.04572 per kWh
Next 180 Hours Use per month	\$0.02969 per kWh	\$0.03221 per kWh
Over 360 Hours Use per month	\$0.01726 per kWh	\$0.02336 per kWh

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

SAC

Issued: November 22, 2010
Month Day Year

Effective: December 1, 2010
Month Day Year

By: Curtis D. Blanc Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS (Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$644.63

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.693

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$9.379	\$6.376
Next 2520 kW	\$8.762	\$5.813
Next 2520 kW	\$6.474	\$4.522
All kW over 7560 kW	\$4.727	\$3.479

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04825 per kWh	\$0.04514 per kWh
Next 180 Hours Use per month	\$0.02924 per kWh	\$0.03187 per kWh
Over 360 Hours Use per month	\$0.01692 per kWh	\$0.02302 per kWh

10-KCPE-415-RTS
 Approved
 Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. Duffy

Stc

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE POWER SERVICE
 Schedule LPS**

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$644.63

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$9.295	\$6.320
Next 2541 kW	\$8.684	\$5.761
Next 2541 kW	\$6.416	\$4.482
All kW over 7623 kW	\$4.685	\$3.450

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04765 per kWh	\$0.04466 per kWh
Next 180 Hours Use per month	\$0.02888 per kWh	\$0.03151 per kWh
Over 360 Hours Use per month	\$0.01656 per kWh	\$0.02266 per kWh

10-KCPE-415-RTS

Approved

Kansas Corporation Commission

November 22, 2010

/s/ Susan K. Duffy

SAC

Issued: November 22, 2010
Month Day Year

Effective: December 1, 2010
Month Day Year

By: Curtis D. Blanc *[Signature]* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

10-KCPE-415-RTS
 Approved

Kansas Corporation Commission
 November 22, 2010
 /s/ Susan K. SAG

Issued: <u>November 22, 2010</u> <small>Month Day Year</small>	FILED
Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 34

(Name of Issuing Utility)

Replacing Schedule..... Sheet.....

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

- 980 kW for service at Secondary Voltage.
- 1000 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

98KCP E500T AR

Commission File Number

Issued November 12, 1998

Month Day Year

Effective For Bills Rendered On or After March 1, 1999

Month Day Year

By J. S. Latz Senior Vice President
Signature of Officer Title

NOTED & FILED DEC 21 1998

THE STATE CORPORATION COMMISSION
OF KANSAS

By David J. Heneman Secretary

KCPCL Form 661H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34

Sheet 8

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

06-KCPE-828-RTS

Approved

December 4, 2006

/s/ Susan K. Duffy

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>