

MACSS Rate Code	ARKANSAS RATE CODE CONVERSION SOUTHWESTERN ELECTRIC POWER COMPANY		Page 1 of 4 Legacy Rate Code
011	RESIDENTIAL - CONTROLLED SERVICE TO WATER HEATERS <i>FROZEN</i>	0440	
015	RESIDENTIAL	0410	
022	RESIDENTIAL - ELECTRIC HEATING APPLIANCE	0413	0414 0415
038	RESIDENTIAL - MULTIPLE DWELLING	0410	
039	RESIDENTIAL - ELECTRIC HEATING - MULTIPLE DWELLING	0413	0414 0415
050	MASTERED METERED APTS - GENERAL SERVICE	0460	
052	MASTERED METERED APTS - GENERAL SERVICE W/C-2	0462	
060	MASTERED METERED APTS - LIGHTING & POWER - SECONDARY	0100	
066	MASTERED METERED APTS - LIGHTING & POWER - PRIMARY	1100	
202	UNMETERED SERVICE - GENERAL SERVICE	0460	
220	GENERAL SERVICE - YEAR 2	0460	
221	GENERAL SERVICE YEAR 2 W/ C-1 RIDER	0461	
222	GENERAL SERVICE YEAR 2 W/ C-2 RIDER	0462	
223	LIGHTING & POWER TOU - YEAR 2 SECONDARY Manual	0120	
225	LIGHTING & POWER TOU - YEAR 2 PRIMARY Manual	1120	
240	LIGHTING & POWER - YEAR 2 SECONDARY	0100	
241	LIGHTING & POWER - YEAR 2 SECONDARY W/ C-1 RIDER	0101	
243	LIGHTING & POWER - YEAR 2 SECONDARY W/ C-2 RIDER	0102	
246	LIGHTING & POWER - YEAR 2 PRIMARY	1100	
247	LIGHTING & POWER - YEAR 2 PRIMARY W/ C-1 RIDER	1101	
248	LIGHTING & POWER - YR 2 PRIMARY W/ SEC FUEL	3100	
249	LIGHTING & POWER - YEAR 2 PRIMARY W/ C-2 RIDER	1102	
250	LIGHTING & POWER - YR 2 PRI W/ C-2 RIDER SEC KWH & FUEL	3102	
251	LIGHTING & POWER - YEAR 2 PRIMARY @SUBSTATION	2100	
326	INDUSTRIAL PULP AND PAPER MILL	0860	
342	LARGE LIGHTING & POWER - YEAR 2 69 KV TRANSMISSION	2830	
344	LARGE LIGHTING & POWER - YEAR 2 138 KV TRANSMISSION	3830	
346	LARGE LIGHTING & POWER - YEAR 2 PRIMARY	0070	
351	LARGE LIGHTING & POWER - YR 2 PRIMARY @ SUBSTATION	1070	
540	MUNICIPAL PUMPING - YEAR 2 SECONDARY CONJUNCTIVE (0710)	0710	
542	MUNICIPAL PUMPING - YEAR 2 PRIMARY CONJUNCTIVE (1710)	1710	
544	MUNICIPAL SERVICE - YEAR 2 SECONDARY (0740)	0740	
545	MUNICIPAL SERVICE - YEAR 2 SECONDARY W/ C-1 RIDER (741)	0741	
546	MUNICIPAL SERVICE - YEAR 2 PRIMARY (1740)	1740	
547	MUNICIPAL SERVICE - YEAR 2 PRIMARY W/ C-1 RIDER (1741)	1741	
550	MUNICIPAL PUMPING - YEAR 2 SECONDARY (0710)	0710	
980	980 SWEPCO WHOLESALE (AR, LA, TX) Manual		

ARKANSAS - RATE CODE CONVERSION

	PL=PRIVATE LIGHTING OL=OUTDOOR LIGHTING AL=AREA LIGHTING	Rate	Modifier
090	INCANDESCENT PL - 2,500 LUMEN <i>FROZEN</i>	0790	300
091	MV PL - 8,000 LUMEN, ON EXISTING POLE <i>FROZEN</i>	0790	302
092	MV PL - 8,000 LUMEN, ON WOOD POLE <i>FROZEN</i>	0790	303
093	MV OL - 175 WATT	0990	400
094	MV AL - 100 WATT <i>FROZEN</i>	0890	322
095	MV OL - 400 WATT	0990	401
096	MV AL - 400 WATT <i>FROZEN</i>	0890	325
097	HPSVL OL - 100 WATT	0990	404
098	HPSVL AL - 100 WATT <i>FROZEN</i>	0890	351
103	HPSVL OL - 250 WATT	0990	405
104	HPSVL AL - 250 WATT <i>FROZEN</i>	0890	352
107	HPSVL OL - 400 WATT	0990	406
108	HPSVL AL - 400 WATT <i>FROZEN</i>	0890	346
111	HPSVL OL - 1,000 WATT	0990	407
112	HPSVL AL - 1,000 WATT <i>FROZEN</i>	0890	347
115	HPSVL AL - 70 WATT <i>FROZEN</i>	0890	350
132	MH AL - 400 WATT <i>FROZEN</i>	0890	336
133	MH OL - 400 WATT	0990	402
135	MH AL - 1,000 WATT <i>FROZEN</i>	0890	337
136	MH OL - 1,000 WATT	0990	403
137	MV AL - 175 WATT <i>FROZEN</i>	0890	323
138	MV AL - 250 WATT <i>FROZEN</i>	0890	324
139	MV AL - 700 WATT <i>FROZEN</i>	0890	326
140	MV AL - 1,000 WATT <i>FROZEN</i>	0890	327
528	MUNICIPAL STREET & PARKWAY LIGHTING YR 2		
528	MV 100 WATT <i>FROZEN</i>	0760	284
528	MV 175 WATT <i>FROZEN</i>	0760	285
528	MV 400 WATT <i>FROZEN</i>	0760	287
528	MV 1,000 WATT <i>FROZEN</i>	0760	288
528	MV 400 WATT <i>FROZEN</i>	0760	282
528	MV 1,000 WATT <i>FROZEN</i>	0760	283
528	HPSVL 70 WATT <i>FROZEN</i>	0760	295
528	HPSVL 100 WATT <i>FROZEN</i>	0760	290
528	HPSVL 150 WATT <i>FROZEN</i>	0760	294
528	HPSVL 250 WATT <i>FROZEN</i>	0760	291
528	HPSVL 400 WATT <i>FROZEN</i>	0760	292
528	HPSVL 1,000 WATT <i>FROZEN</i>	0760	293
529-530 MUNICIPAL STREET LIGHTING YR2			
529	MV 2,800 LUMENS, 75 WATT <i>FROZEN</i>	0760	031
529	MV 4,000 LUMENS, 100 WATT <i>FROZEN</i>	0760	032
529	MV 8,000 LUMENS, 175 WATT <i>FROZEN</i>	0760	033
529	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	028
529	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	035
529	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	036
529	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	037
529	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	039
529	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	041

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530	UG CIRCUITS FOR MV 4,000 LUMEN <i>FROZEN</i>	0760	030
531	531 MUN STREET & PARKWAY LIGHTING		
531	MV 175 WATT MUN SL & PARKWAY LIGHTING	0760	508
531	MV 400 WATT	0760	509
531	MH 400 WATT	0760	510
531	MH 1,000 WATT	0760	511
531	HPSVL 100 WATT	0760	512
531	HPSVL 250 WATT	0760	513
531	HPSVL 400 WATT	0760	514
531	HPSVL 1,000 WATT	0760	515
534	534 PUBLIC STREET & HWY LIGHTING YR2 - ENERGY ONLY		
534	MV 8,000 LUMENS, 175 WATT <i>FROZEN</i>	0730	255
534	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0730	251
534	MV 54,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0730	253
534	MH 34,000 LUMENS, 400 WATT <i>FROZEN</i>	0730	256
534	MH 100,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0730	257
534	HPSVL 5,800 LUMENS, 70 WATT <i>FROZEN</i>	0730	258
534	HPSVL 9,500 LUMENS, 100 WATT <i>FROZEN</i>	0730	259
534	HPSVL 30,000 LUMENS, 250 WATT <i>FROZEN</i>	0730	261
534	HPSVL 50,000 LUMENS, 400 WATT <i>FROZEN</i>	0730	262
534	HPSVL 140,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0730	263
535	535 PUBLIC STREET & HWY LIGHTING YR2		
535	MV 8,000 LUMENS, 175 WATT <i>FROZEN</i>	0760	051
535	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	074
535	MH 34,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	052
535	MH 100,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0760	053
535	HPSVL 9,500 LUMENS, 100 WATT <i>FROZEN</i>	0760	055
535	HPSVL 30,000 LUMENS, 250 WATT <i>FROZEN</i>	0760	057
535	HPSVL 50,000 LUMENS, 400 WATT <i>FROZEN</i>	0760	058
535	HPSVL 140,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0760	059
536	536 PUBLIC STREET & HWY LIGHTING - ENERGY ONLY		
536	MV 8,000 LUMENS, 175 WATT	0730	265
536	MV 20,000 LUMENS, 400 WATT	0730	266
536	MH 34,000 LUMENS, 400 WATT	0730	267
536	MH 100,000 LUMENS, 1,000 WATT	0730	268
536	HPSVL 9,500 LUMENS, 100 WATT	0730	269
536	HPSVL 30,000 LUMENS, 250 WATT	0730	270
536	HPSVL 50,000 LUMENS, 400 WATT	0730	271
536	HPSVL 140,000 LUMENS, 1,000 WATT	0730	272
537	PUBLIC STREET & HWY LIGHTING		
537	MV 8,000 LUMENS, 175 WATT	0760	500
537	MV 20,000 LUMENS, 400 WATT	0760	501
537	MH 34,000 LUMENS, 400 WATT	0760	502
537	MH 100,000 LUMENS, 1,000 WATT	0760	503
537	HPSVL 9,500 LUMENS, 100 WATT	0760	504
537	HPSVL 30,000 LUMENS, 250 WATT	0760	505
537	HPSVL 50,000 LUMENS, 400 WATT	0760	506
537	HPSVL 140,000 LUMENS, 1,000 WATT	0760	507

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539	PUBLIC STREET & HWY LIGHTING YR2 - FUEL CALCULATED ON MTR TARIFF		
539	MV 8,000 LUMENS, 175 WATT <i>FROZEN</i>	0730	255
539	MV 20,000 LUMENS, 400 WATT <i>FROZEN</i>	0730	251
539	MV 54,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0730	253
539	MH 34,000 LUMENS, 400 WATT <i>FROZEN</i>	0730	256
539	MH 100,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0730	257
539	HPSVL 5,800 LUMENS, 70 WATT <i>FROZEN</i>	0730	258
539	HPSVL 9,500 LUMENS, 100 WATT <i>FROZEN</i>	0730	259
539	HPSVL 30,000 LUMENS, 250 WATT <i>FROZEN</i>	0730	261
539	HPSVL 50,000 LUMENS, 400 WATT <i>FROZEN</i>	0730	262
539	HPSVL 140,000 LUMENS, 1,000 WATT <i>FROZEN</i>	0730	263
739	739 ARKANSAS HIGHWAY DEPARTMENT METERED - TO CALCULATE FU 0736		

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: TC-1	Sheet 1 of 5
Replacing	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric		
Title: TABLE OF CONTENTS		

PSC File Mark Only

PART I. GENERAL INFORMATION

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>
All	1	Utility Information	GI-1.1
All	2	Tariff Format	GI-2.1

PART II. EXEMPTION SCHEDULES

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>
All	1	Exemption From General Service Rules	E-1.1

PART III. RATE SCHEDULES

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>
All	1	Standard Terms and Conditions	R-1.1
Residential	2	Residential Service	R-2.1
Residential	3	Electric Heating Appliance Residential Service	R-3.1
Residential	4	Reserved for Future Use	R-4.1
As Applicable	5	General Service	R-5.1

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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric		
Title: TABLE OF CONTENTS		

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PART III. RATE SCHEDULES (Continued)

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>
As Applicable	6	Lighting and Power	R-6.1
As Applicable	7	Large Lighting and Power	R-7.1
Industrial - Time of Use	8	Lighting and Power - Time of Use	R-8.1
Pulp & Paper Mill	9	Pulp and Paper Mill Service	R-9.1
Municipal	10	Municipal Service	R-10.1
Municipal	11	Municipal Pumping	R-11.1
Municipal	12	Municipal Street Lighting - Closed	R-12.1
Municipal	13	Municipal Street Lighting & Parkway Lighting - Closed	R-13.1
As Applicable	14	Municipal Street Lighting - Closed	R-14.1
As Applicable	15	Municipal Street & Parkway Lighting	R-15.1
As Applicable	16	Public Street & Highway Lighting - Energy Only - Closed	R-16.1
As Applicable	17	Public Street and Highway Lighting - Closed	R-17.1
As Applicable	18	Public Street and Highway Lighting - Energy Only	R-18.1

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Kind of Service: Electric		
Title: TABLE OF CONTENTS		

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PART III. RATE SCHEDULES (Continued)

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>
As Applicable	19	Public Street and Highway Lighting	R-19.1
Lighting	20	Private Lighting - Closed	R-20.1
Lighting	21	Area Lighting - Closed	R-21.1
Lighting	22	Outdoor Lighting	R-22.1
As Applicable	23	Rider C-1 Providing for Optional Reduced Commercial/Industrial/Municipal Rate for Seasonal Electric Space Heating	R-23.1
As Applicable	24	Rider C-2 Providing for Commercial/Industrial Seasonal Electric Space Heating	R-24.1
All	25	Tax Adjustment Rider	R-25.1
As Applicable	26	Municipal Tax Rates	R-26.1
All	27	Energy Cost Recovery Rider	R-27.1
As Applicable	28	Supplementary, Backup, Maintenance, and As-Available Standby Power Service	R-28.1
All	29	Charges for Special or Additional Facilities	R-29.1
All	30	Temporary Service	R-30.1
All	31	Charges Related to Customer Activity	R-31.1

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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric		
Title: TABLE OF CONTENTS		

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PART III. RATE SCHEDULES (Continued)

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>	
As Applicable	32	Reserved for Future	R-32.1	CT
As Applicable	33	Purchased Power Service	R-33.1	
All	34	Redundant Service Policy for Municipal Accounts	R-34.1	
As Applicable	35	Extension of Facilities Agreement	R-35.1	
As Applicable	36	Experimental Curtailable Service Rider	R-36.1	
As Applicable	37	Underground Electric Distribution System Agreement	R-37.1	
As Applicable	38	Recreational Lighting	R-38.1	
As Applicable	39	Alternate Feed Service	R-39.1	CT
As Applicable	40	Reserved for Future Use	R-40.1	CT
As Applicable	41	Net Metering	R-41.1	CT
As Applicable	42	Rider For Radio Frequency Meter Installation	R-42.1	
As Applicable	43	Reserved for Future Use	R-43.1	
As Applicable	44	Payment For Service Rider	R-44.1	CT
As Applicable	45	Energy Efficiency Cost Rate Rider	R-45.1	
As Applicable	46	Federal Litigation Consulting Fee Rider	R-46.1	

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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric		
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PART III. RATE SCHEDULES (Continued)

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>
All	47	Alternative Generation Recovery (GR) Rider	R-47.1

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PART IV. POLICY SCHEDULES

<u>Class of Service</u>	<u>Schedule Number</u>	<u>Schedule Name</u>	<u>Sheet Number</u>
All	1	Extended Absence Payment Plan	P-1.1
Residential & Churches	2	Budget Plan (Equal Payment Plan)	P-2.1
Residential	3	Retirement Plus Plan	P-3.1
Residential & Churches	4	Average Monthly Payment Plan (Levelized Billing)	P-4.1
All	5	Voltage Verification Plan	P-5.1
All	6	Standard Nominal Voltages	P-6.1
Residential	7	Provisions for Landlords and Tenants	P-7.1
All	8	Meter Testing Program	P-8.1
Industrial, Commercial, and Municipal	9	Summary Billing Program	P-9.1
All	10	Customer Payment Center	P-10.1
As Applicable	11	Contract Policy	P-11.1

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SWEPCO SERVICE AREA: ARKANSAS, LOUISIANA, & TEXAS

STATE OF ARKANSAS	
Cities, Towns & Communities	County
Abbott	Scott
Ashdown	Little River
Avoca	Benton
Bestwater	Benton
Bethel Heights	Benton
Bingen	Hempstead
Blevins	Hempstead
Bonanza	Sebastian
Booneville	Logan
Cave Springs	Benton
Center Point	Howard
Centerton	Benton
Cove	Polk
DeQueen	Sevier
Dierks	Howard
Elm Springs	Washington
Eureka Springs	Carroll
Excelsior	Sebastian
Farmington	Washington
Fayetteville	Washington
Foreman	Little River
Fouke	Miller
Fulton	Hempstead
Gillham	Sevier
Greenland	Washington
Greenwood	Sebastian
Hackett	Sebastian
Hartford	Sebastian
Hatfield	Polk
Highland	Pike
Hiwasse	Benton
Horatio	Sevier
Huntington	Sebastian
Jenny Lind	Sebastian
Johnson	Washington
Lincoln	Washington
Little Rock	Benton
Lockesburg	Sevier
Lowell	Benton
Magazine	Logan
Mansfield	Scott & Sebastian
McCaskill	Hempstead

SWEPCO SERVICE AREA: ARKANSAS, LOUISIANA, & TEXAS

STATE OF ARKANSAS	
Cities, Towns & Communities	County
Mena	Polk
Midland	Sebastian
Mineral Springs	Howard
Monte Ne	Benton
Murfreesboro	Pike
Nashville	Howard
Ogden	Little River
Ozan	Hempstead
Pea Ridge	Benton
Prairie Grove	Washington
Rogers	Benton
Saratoga	Howard
Springdale	Washington
Texarkana	Miller
Vaughn	Benton
Waldron	Scott
Washington	Hempstead
West Fork	Washington
Wilton	Little River
Winthrop	Little River
TOTAL: 62	

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: GI-1.1	Sheet 1 of 1
Replacing:	Sheet No: GI-1.1	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part I. General Information Schedule No. 1		
Title: UTILITY INFORMATION		

PSC File Mark O

Utility Official: Elizabeth D. Stephens
Regulatory Consultant

Telephone Number: (318) 673-3626

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428 Travis Street (71101)
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ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: GI-2.1	Sheet 1 of 1
Replacing	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part I. General Information Schedule No. 2		
Title: TARIFF FORMAT (Rules of Practice & Procedure 11.03 (c))		

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The following symbols appear in the margin opposite any revision to the previously approved tariff.

<u>Symbol</u>	<u>Explanation</u>
(DR)	Discontinued Rate
(AT)	Additions to Text
(RT)	Removal of Text
(CR)	Change in Rate
(CP)	Change in Practice
(CT)	Change in Text
(NR)	New Rate
(C)	A Correction
(MT)	Move of Text

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Original	Sheet No: E-1.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part II. Exemption Schedule No. 1		
Title: EXEMPTION FROM GENERAL SERVICE RULES		

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Rule 4.01 – Deposits from Applicants

SWEPCO was granted exemption to utilize the computerized system of “Pos ID” in evaluating and identifying the credit risk of new applicants for utility service (Docket #98-056-U).

Rule 5.21 – Transferring Past Due Balances to Other Accounts

SWEPCO was granted exemption from General Service Rule 5.21 by the addition of the following Paragraph.

- “C. An account of any Customer, of any class, when the Company receives a written request to have a balance transferred to the requesting Customer’s account and when the following information is stated in the letter of request:
- (1) Name and account number of the Customer requesting that a balance is to be transferred to their account;
 - (2) Name and account number of the Customer whose balance is to be transferred; and
 - (3) A statement that the requesting Customer understands that their own service may be terminated for non-payment if the transferred balance is not paid in full in accordance with any agreed upon payment arrangements.”

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-1.1	Sheet 1 of 8
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		

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1. APPLICABLE TO ALL CLASSES OF ELECTRIC SERVICE

In order that all Customers may receive uniform, efficient, and adequate service, electric service will be supplied to and accepted by all Customers receiving service from the Company in accordance with these Terms and Conditions.

2. ORDER FOR SERVICE

When applicable, contract and agreement forms are provided by the Company to show the agreement under which the Customer receives and the Company delivers electric service. Appropriate arrangements will be completed with Customer, or his duly-authorized agent, before service is supplied by the Company.

3. OPTIONAL RATES

The Company's published rate schedules state the conditions under which each is available for electric service. When two or more rates are applicable to a certain class of service, the choice of such rates lies with the Customer.

The Company, at any time upon request, will determine for any Customer the rate best adapted to existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customer will be served under the most favorable rate; nor will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same service.

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Original	Sheet No: R-1.2	Sheet 2 of 8
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Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		<u>PSC File Mark Only</u>

Rates are normally established on a twelve-month basis and a Customer having selected a rate adapted to his service may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of his service. A new Customer will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefor.

4. MONTHLY BILLS

Bills for service will be rendered monthly, unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practicable every thirty days, but no less than 25 days and no more than 35 days.

Failure to receive a bill in no way exempts Customers from payment for electric service.

The Company makes a special effort to read all meters every month. Sometimes due to adverse weather conditions, dog hazards, damaged equipment, etc., it is not possible to obtain a meter reading and the bill may be estimated. Estimated bills are identified on the bill with an applicable code.

5. DISCONTINUANCE OF SERVICE

When bills for electric service are in arrears, or in case the Customer fails to comply with these Terms and Conditions, the Company will have the right to discontinue electric service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. There will be a charge for reconnecting the service to Customers whose service has been disconnected for non-payment of bills.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-1.3	Sheet 3 of 8
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		

PSC File Mark Only

6. EXCLUSIVE SERVICE ON INSTALLATION CONNECTED TO COMPANY'S SYSTEM

Except as may be specifically permitted under tariffs governing the interconnection or provision of service to small power producers or cogenerators, standard electric rate schedules are based on exclusive use of Company's service.

Except in cases where the Customer has a contract with the Company for breakdown or standby service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Company will not be required to supply or continue to supply service to any Customer where a portion of Customer's service requirement is obtained from other sources, except when such service is covered by a contract.

The Customer will not sell the electricity purchased from the Company to any other customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of the Customer's premises on which the meter is located.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-1.4	Sheet 4 of 8
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		

PSC File Mark Only

7. CUSTOMER'S INSTALLATION

All wiring and other electrical equipment furnished by the Customer will be installed, operated, and maintained by the Customer at all times in conformity with good electrical practice and with the requirements of the constituted authorities and these Terms and Conditions. Where no public authorities have jurisdiction, Company, for Customer's protection, may require Customer to furnish Company a certificate from wiring electrician that Customer's installation conforms to the National Electrical Code and/or the National Electrical Safety Code. The Company does not assume responsibility for the design, operation, or condition of the Customer's installation.

Service will be delivered to Customer for each premise at one point of delivery to be designated by Company and to conform to Company's service standards. For mutual protection of Customer and Company, only authorized employees of Company are permitted to make and energize the connection between Company's service wire and Customer's service entrance conductors.

8. OWNER'S CONSENT TO OCCUPY

The Company shall have the right to install and maintain equipment in, over and under the Customer's property and shall have access to the Customer's premises for any other purpose necessary for supplying electric service to the Customer. In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner or owners the easements or right-of-way necessary to install and maintain in, over or under said premises all such

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Original	Sheet No: R-1.5	Sheet 5 of 8
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		

PSC File Mark Only

wires and electrical equipment as are necessary or convenient for supplying electric service to the Customer.

9. MOTOR INSTALLATIONS

For mutual protection of service to all customers, all motor installations will be as follows:

- (a) All motors rated in horsepower up to and including 7-1/2 HP and individual air conditioning units with ratings of 65,000 BTUH (ARI rating) or less will be single phase, unless otherwise agreed to by the Company or served in conjunction with other larger three phase loads.
- (b) All three phase motors will be equipped with approved starting equipment having low voltage release attachment and properly sized over-current protection in each of the three phases.

10. POWER FACTOR

The Company will not be required to furnish electric service to any Customer with low power factor equipment.

Where Customer has power or heating equipment installed that operates at low power factor, Customer, when requested to do so by the Company, will furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90% lagging, or higher.

Customer will install and maintain in conjunction with any fluorescent lighting, neon lighting, or other lighting equipment having similar load characteristics, auxiliary or other

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Original	Sheet No: R-1.6	Sheet 6 of 8
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		<u>PSC File Mark Only</u>

corrective apparatus that will correct the power factor of such lighting equipment to not less than 90% lagging.

11. PROTECTION OF SERVICE

The Company will not be obligated to serve any devices that have a detrimental effect upon the service rendered to other Customers or upon Company equipment. Where the Customer's use of such a device causes voltage fluctuation of the 60 Hertz wave, clipping of the current, or voltage wave - thereby producing harmonics or a cyclic pulsation between one and sixty Hertz (1 and 60 Hertz), Customer will furnish at his own expense necessary equipment to limit such voltage fluctuation, harmonics, or pulsations so that they will not interfere with other Customers or Company equipment. Where the interference cannot be corrected, the use of such devices must be discontinued.

12. CONTINUOUS SERVICE

The Company will endeavor to maintain continuous service but will not be liable for loss or damage caused by interruption or failure of service or delay in commencing service due to accident to or breakdown of plant, lines, or equipment, strike, riot, act of God, or causes reasonably beyond the Company's control or due to shutdown for reasonable periods to make repairs to lines or equipment.

In like manner, should the Customer's premises be rendered wholly unfit for the continued operation of the Customer's plant or business, due to any of the causes mentioned above, the Customer's contract, if any, will thereupon be suspended until such time as the plant or premises will have been reconstructed, reconditioned, and reoccupied by the Customer for the purpose of his business.

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Original	Sheet No: R-1.7	Sheet 7 of 8
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		

PSC File Mark Only

13. INTERRUPTION OF SERVICE

The Company shall not be responsible in damages for any failure to supply electricity, or for interruption, or reversal of the supply, if such failure, interruption, or reversal is without willful default or negligence on its part, nor for interruptions, by underfrequency relays or otherwise, to preserve the integrity of the Company's system or interconnected systems.

14. METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and bills will be calculated upon the registration of such meters. Meters include all measuring instruments. Meter installations will be made in accordance with the Company's service standards. Customer will provide a sufficient and proper space in a clean and safe place, accessible at all times and free from vibration, for the installation of Company's meters. Company will furnish all meter bases and/or metering enclosures to be installed by Customer on supply side of service equipment to be metered.

15. PROTECTION OF COMPANY'S PROPERTY AND ACCESS TO PREMISES

The Customer will protect the Company's property on the Customer's premises from loss or damage and will permit no one who is not an agent of the Company to remove or tamper with the Company's property.

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters or devices owned by Company or for the purpose of removing its property.

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Original	Sheet No: R-1.8	Sheet 8 of 8
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 1		
Title: STANDARD TERMS AND CONDITIONS		

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16. AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, or waive any of these Terms and Conditions, or to bind the Company by making any promises or representations not contained herein.

17. SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all Terms and Conditions under which the Company has previously supplied electric service.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-2.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential	
Part III. Rate Schedule No. 2		
Title: RESIDENTIAL SERVICE		

PSC File Mark Only

AVAILABILITY

This schedule is available to residential customers for all domestic uses in residences, individual family apartments, and private rooming houses.

Where a portion of a residential unit is used for non-residential purposes, the appropriate non-residential service schedule is applicable to all uses of electric service. However, this rate schedule may be applied to the residential portion of such use provided the Customer's wiring is so arranged that the use of electric service for residential purposes can be metered separately from the non-residential use.

NET MONTHLY RATE

<u>Customer Charge:</u>	\$7.75 Per Meter, plus
<u>Kilowatt-hour Charge:</u>	May through September Billing Cycles \$0.0442 each for the first 1,500 kilowatt-hours \$0.0534 each for all additional kilowatt-hours
	October through April Billing Cycles \$0.0358 per kilowatt-hour

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-2.2	Sheet 2 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential	
Part III. Rate Schedule No. 2		
Title: RESIDENTIAL SERVICE		

PSC File Mark Only

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

Multiple Dwelling: Where service is rendered through one meter to a multiple dwelling unit or apartment house, the amount of the Customer Charge will be multiplied by the number of single residence units served.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-3.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential	
Part III. Rate Schedule No. 3		
Title: ELECTRIC HEATING APPLIANCE RESIDENTIAL SERVICE Closed to New Applications		

CT

PSC File Mark Only

AVAILABILITY

This schedule is available to residential customers for all domestic uses in residences, individual family apartments, and private rooming houses under one or both of the following conditions:

1. When a Customer regularly uses one or more Company-approved electric water heaters for all water heating requirements, notifies the Company, and has the installation verified by Company personnel, and/or,
2. When there is a permanently installed electric reverse cycle central system heat pump or a total of five kilowatts or more of permanently installed electric space heating devices which are in regular use for space heating purposes, and the Customer notifies the Company, and has the installation verified by Company personnel.

Where a portion of a residential unit is used for non-residential purposes, the appropriate non-residential service schedule is applicable to all uses of electric service. However, this rate schedule may be applied to the residential portion of such use provided the Customer's wiring is so arranged that the use of electric service for residential purposes can be metered separately from the non-residential use.

NET MONTHLY RATE

<u>Customer Charge:</u>	\$7.75 Per Meter, plus
<u>Kilowatt-hour Charge:</u>	May through September Billing Cycles \$0.0442 each for the first 1,500 kilowatt-hours \$0.0534 each for all additional kilowatt-hours
	October through April Billing Cycles \$0.0358 each for the first 500 kilowatt-hours \$0.0230 each for all additional kilowatt-hours

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Original	Sheet No: R-3.2	Sheet 2 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential	
Part III. Rate Schedule No. 3		
Title: ELECTRIC HEATING APPLIANCE RESIDENTIAL SERVICE Closed to New Applications		

CT

PSC File Mark Only

ADJUSTMENTS:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

Multiple Dwelling: Where service is rendered through one meter to a multiple dwelling unit or apartment house, the amount of the Customer Charge will be multiplied by the number of single residence units served.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

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Original	Sheet No: R-4.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential	
Part III. Rate Schedule No. 4		
Title: RESIDENTIAL - RIDER TO RESIDENTIAL SERVICE FOR CONTROLLED SERVICE TO WATER HEATERS (closed to new installations)		

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PSC File Mark Only

This schedule has been removed from the tariff book.

Reserved for future use

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-5.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 5		
Title: GENERAL SERVICE		

PSC File Mark Only

AVAILABILITY

This rate schedule is available to all customers except multiple or individual dwellings or apartment houses, on an annual basis for secondary service for lighting, heating and power, or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter. This schedule is available for Demand up to 50 kilowatts.

NET MONTHLY RATE

Customer Charge: \$8.60 Per Meter, plus
\$4.25 for each Kilowatt of Billing Demand in excess of 6
Kilowatts of Billing Demand

CT,CR

Kilowatt-hour Charge: May through September Billing Cycles
\$0.0307 per kilowatt-hour

October through April Billing Cycles
\$0.0257 per kilowatt-hour

EFFECTIVE CYCLE 1, MAY 2011

Customer Charge: \$8.60 Per Meter, plus
\$4.20 for each Kilowatt of Billing Demand in excess of 6
Kilowatts of Billing Demand

Kilowatt-hour Charge: May through September Billing Cycles
\$0.0307 per kilowatt-hour

October through April Billing Cycles
\$0.0252 per kilowatt-hour

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ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-5.2	Sheet 2 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 5		
Title: GENERAL SERVICE		

PSC File Mark Only

Determination of Kilowatts of Billing Demand: The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Contract Minimum: When a contract minimum is applicable, the Customer's minimum monthly bill will not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments.

Capacity Charge for Highly Fluctuating Loads: Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional Distribution Function charge of \$1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment: The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-5.3	Sheet 3 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 5		
Title: GENERAL SERVICE		

PSC File Mark Only

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-6.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 6		
Title: LIGHTING AND POWER		

CT

PSC File Mark Only

AVAILABILITY

This rate schedule is available to all customers, except multiple or individual dwellings or apartment houses, on an annual basis for service for lighting, heating and power or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery through one meter. This schedule is available for Billing Demands from 50 kilowatts to 10,000 kilowatts.

NET MONTHLY RATE

Secondary Service: May through September Billing Cycles
\$7.55 for each Kilowatt of Billing Demand in the month, but not less than \$377.50

\$0.0160 per kilowatt-hour

October through April Billing Cycles
\$6.11 for each Kilowatt of Billing Demand in the month, but not less than \$305.50

\$0.0047 per kilowatt-hour

EFFECTIVE CYCLE 1, MAY 2011 – SECONDARY SERVICE ONLY

Secondary Service: May through September Billing Cycles
\$7.55 for each Kilowatt of Billing Demand in the month, but not less than \$377.50

\$0.0160 per kilowatt-hour

October through April Billing Cycles
\$6.10 for each Kilowatt of Billing Demand in the month, but not less than \$305.00

\$0.0047 per kilowatt-hour

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Original	Sheet No: R-6.2	Sheet 2 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 6		
Title: LIGHTING AND POWER		

CT

PSC File Mark Only

Primary Service: May through September Billing Cycles
\$6.80 for each Kilowatt of Billing Demand in the month, but not less than \$340.00

\$0.01565 per kilowatt-hour

October through April Billing Cycles
\$5.35 for each Kilowatt of Billing Demand in the month, but not less than \$267.50

\$0.0045 per kilowatt-hour

Determination of Kilowatts of Billing Demand: The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month, but not less than 70% of the highest Kilowatts of Billing Demand established during the 11 preceding months. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Contract Minimum: When a contract minimum is applicable, the Customer's minimum monthly bill will not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments.

Capacity Charge for Highly Fluctuating Loads: Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional Distribution Function charge of \$1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill

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Original	Sheet No: R-6.3	Sheet 3 of 3
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 6		
Title: LIGHTING AND POWER		

PSC File Mark Only

Power Factor Adjustment: The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing by the average lagging power factor.

Primary Service: Applicable when electric service is provided at the Company's primary distribution voltage of 12.5 kV or higher and the Customer furnishes and maintains all necessary transformation equipment beyond this point.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-7.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 7		
Title: LARGE LIGHTING AND POWER		

PSC File Mark Only

AVAILABILITY

This rate schedule is available to all customers on an annual basis for service for lighting, heating and power or combination of lighting, heating and power where facilities of adequate capacity and suitable phase and voltage are available. Service will be supplied at one point of delivery though one meter. This schedule is available for Billing Demands of 10,000 kilowatts or greater.

NET MONTHLY RATE

Primary Service:

May through September Billing Cycles

\$68,000 for the first 10,000 kilowatts of Billing Demand or less in the month

\$6.80 each for all kilowatts in excess of 10,000 kilowatts in excess of 10,000 kilowatts of Billing Demand in the month

\$0.01565 per kilowatt-hour

October through April Billing Cycles

\$53,500 for the first 10,000 Kilowatts of Billing Demand or less in the month

\$5.35 each for all kilowatts in excess of 10,000 Kilowatts of Billing Demand in the month

\$0.0045 per kilowatt-hour

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Original	Sheet No: R-7.2	Sheet 2 of 3
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 7		
Title: LARGE LIGHTING AND POWER		

PSC File Mark Only

Transmission Service: May through September Billing Cycles
\$52,600 for the first 10,000 Kilowatts of Billing Demand or less in the month

\$5.26 each for all kilowatts in excess of 10,000 Kilowatts of Billing Demand in the month

\$0.0133 per kilowatt-hour

October through April Billing Cycles
\$39,700 for the first 10,000 Kilowatts of Billing Demand or less in the month

\$3.97 each for all kilowatts in excess of 10,000 Kilowatts of Billing Demand in the month

\$0.0036 per kilowatt-hour

CT,CR

Determination of Kilowatts of Billing Demand: The Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month but not less than 80% of the highest Kilowatts of Billing Demand established during the 11 preceding months. The Kilowatts of Billing Demand will be subject to the Power Factor Adjustment Clause.

Contract Minimum: When a contract minimum is applicable, the Customer's minimum monthly bill will not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments.

Capacity Charge for Highly Fluctuating Loads: Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional Distribution Function charge of \$1.00 per month per kilovolt-

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Original	Sheet No: R-7.3	Sheet 3 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 7		
Title: LARGE LIGHTING AND POWER		

PSC File Mark Only

ampere (kVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment: The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the power factor at the time of establishment of any 15-minute period of maximum use during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand will be adjusted by multiplying the Kilowatts of Billing Demand by 90% and dividing the result by the actual power factor at the time of maximum use.

Transmission Service: Applicable when electric service is provided at the Company's available transmission voltages of 69 kV or higher and the Customer furnishes and maintains all necessary transformation equipment beyond this point.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

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Original	Sheet No: R-8.1	Sheet 1 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Industrial - Time of Use	
Part III. Rate Schedule No. 8		
Title: LIGHTING AND POWER - TIME OF USE		<u>PSC File Mark Only</u>

AVAILABILITY

This rate schedule is available to Industrial customers on an annual basis having loads of 500 Kilowatts of maximum demand or greater. Service will be provided at one point of delivery through one meter where facilities of adequate capacity and suitable phase and voltage are available.

CT

NET MONTHLY RATE

<u>Secondary Service:</u>	<u>On-Peak</u>	\$11.65 for each Kilowatt of On-Peak Billing Demand in the month but not less than \$582.50	CT, CR
		\$0.0556 per kilowatt-hour	
	<u>Off-Peak</u>	\$3.25 for each Kilowatt of Off-Peak Billing Demand in the month, but not less than \$162.50	
		\$0.0070 per kilowatt - hour	
<u>Primary Service:</u>	<u>On-Peak</u>	\$11.00 for each Kilowatt of On-Peak Billing Demand in the month, but not less than \$550.00	
		\$0.0554 per kilowatt-hour	
	<u>Off-Peak</u>	\$2.65 for each Kilowatt of Off-Peak Billing Demand in the month, but not less than \$132.50	
		\$0.0068 per kilowatt-hour	

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Original	Sheet No: R-8.2	Sheet 2 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Industrial - Time of Use	
Part III. Rate Schedule No. 8		
Title: LIGHTING AND POWER - TIME OF USE		

CT

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Determination of Kilowatts of Billing Demand: Billing Demands will be separately maintained and applied for the On-Peak and Off-Peak periods. Billing Demands shall be calculated as follows:

On-Peak: The Kilowatts of On-Peak Billing Demand for each month in which On-Peak period rates are applicable shall be the average kilowatt load used by the customer during the 15-minute period of maximum use during that month's On-Peak period, but not less than 70% of the highest Kilowatts of Billing Demand established during the On-Peak period during the 11 preceding months. The Kilowatts of On-Peak Billing Demand shall be subject to the Power Factor Adjustment Clause.

Off-Peak: The Kilowatts of Off-Peak Billing Demand for each month shall be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the Off-Peak period of that month, but not less than 70% of the highest Kilowatts of Billing Demand established during either the On-Peak or Off-Peak period during the 11 preceding months. The Kilowatts of Off-Peak Billing Demand shall be subject to the Power Factor Adjustment Clause.

Contract Minimum: The customer's minimum bill shall not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments and in no event shall the contract demand minimum be less than 500 kilowatts.

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Original	Sheet No: R-8.3	Sheet 3 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Industrial - Time of Use	
Part III. Rate Schedule No. 8		
Title: LIGHTING AND POWER - TIME OF USE		

CT

PSC File Mark Only

Definition of Rating Periods:

On-Peak: The On-Peak hours shall be the hours from 1:01 p.m. through 7:00 p.m. during weekdays, excluding national holidays, during the months of July, August and September.

Off-Peak: The Off-Peak hours shall be all hours other than the On-Peak hours.

Capacity Charge for Highly Fluctuating Loads: Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional Distribution Function charge of \$1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment: The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Billing Demand in each rating period will be adjusted by multiplying the Kilowatts of Billing Demand in each rating period by 90% and dividing by the average lagging power factor.

Primary Service: Applicable when electric service is provided at the Company's primary distribution voltage of 12.5 kV or higher and the Customer furnishes and maintains all necessary transformation equipment beyond this point.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-8.4	Sheet 4 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Industrial - Time of Use	
Part III. Rate Schedule No. 8		
Title: LIGHTING AND POWER - TIME OF USE		

CT

PSC File Mark Only

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per Kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original **Sheet No:** R-9.3 Sheet 3 of 6

Replacing: **Sheet No:**

Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY

Kind of Service: Electric **Class of Service:** Pulp & Paper
Mill

Part III. Rate Schedule No. 9

Title: PULP AND PAPER MILL SERVICE

PSC File Mark Only

Turbine-Generator Overhaul: It is recognized that it will be necessary for the integrated operations of the turbine-generators of Customer and power service of the Company, that scheduled overhaul periods on the equipment of the Customer must be fitted into the similar schedules of the Company. During periods of agreed overhaul the Kilowatts of Billing Demand shall be based on actual kilowatts during such overhaul period but in no event less than maximum Kilowatts of Billing Demand previously established under normal operations. The Kilowatts of Billing Demand established during overhaul period will not be used to determine the maximum kilowatt load previously established.

Emergency Power: The Company recognizes that actual emergencies can occur to Customer's generating facilities and that Customer may desire assistance in supplying such loss of generating capability not to exceed 30 days for any one emergency.

The Company will, to the extent of facilities then available, make every reasonable effort to supply Customer's emergency. Customer agrees to correct its emergency conditions as soon as reasonably possible. An authorized representative of the Customer shall notify Company's system operations center's authorized representative at time of the beginning of the emergency, the cause and the expected duration thereof. The Customer's representative will also notify Company at the time the emergency ends. Such notices shall be confirmed by letter containing the same information to the authorized representative within 24 hours of the start and end of the emergency.

ARKANSAS PUBLIC SERVICE COMMISSION

Original **Sheet No:** R-9.4 Sheet 4 of 6

Replacing: **Sheet No:**

Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY

Kind of Service: Electric **Class of Service:** Pulp & Paper
Mill

Part III. Rate Schedule No. 9

Title: PULP AND PAPER MILL SERVICE

PSC File Mark Only

The Customer shall pay the Company for all emergency load and energy supplied on the following basis:

\$6.66 per Kilowatt of Billing Demand in excess of the
Determination of Kilowatts of Billing Demand under
normal firm load conditions or a minimum of 20,000
kilowatts, plus

\$0.0152 per kilowatt-hour plus Fuel Adjustment charge or 110% of
Company's highest kilowatt-hour cost either purchased or
generated during the time of the emergency, whichever is
greater. The kilowatt-hours will be the sum of the
kilowatt-hours determined by multiplying the Maximum
demand in each hour of the emergency that is in excess of
the determination of Kilowatts of Billing Demand under
normal firm load conditions times one hour.

Maintenance Power: To enable the Customer to repair and maintain the operating efficiency of its facilities, the Customer may purchase additional power referred to as "Maintenance Power" from the Company. Maintenance Power shall be arranged in advance by telephone

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-9.5	Sheet 5 of 6
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Pulp & Paper Mill	
Part III. Rate Schedule No. 9		
Title: PULP AND PAPER MILL SERVICE		

PSC File Mark Only

requests to the Company's system operation center. Such Maintenance Power will be supplied, provided the Company is reasonably certain that a system peak will not be created during this period and providing the Company in its judgment has adequate capacity in its own system to supply the requested demand. Maintenance Power requests will be for a limited period of time as specified by Company. Maintenance Power will be extremely limited or unavailable during the months of June, July, August and September. Company reserves the right to terminate Customer's purchase of Maintenance Power due to changes within this system with one-hour notice to Customer. Maintenance Power will be provided only during periods when the Customer is receiving firm power from the Company. The Customer will pay for such maintenance power on whichever of the following basis is applicable:

Maintenance Power - Used only from 11:00 p.m. on Fridays until 7:00 a.m. on Mondays and from 12:01 a.m. on holidays to 7:00 a.m. the following morning.

\$2.62 per Kilowatt of Billing Demand in excess of the Determination of Kilowatts of Billing Demand under normal firm load conditions or a minimum of 20,000 kilowatts, plus

the normal charges per kilowatt-hour as provided in the rate schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-9.6	Sheet 6 of 6
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Pulp & Paper Mill	
Part III. Rate Schedule No. 9		
Title: PULP AND PAPER MILL SERVICE		

PSC File Mark Only

Maintenance Power - Used at any time in addition to or including 11:00 p.m. on Fridays until 7:00 a.m. on Mondays and from 12:01 a.m. on holidays to 7:00 a.m. the following morning.

\$5.23 per Kilowatt of Billing Demand in excess of the Determination of Kilowatts of Billing Demand under normal firm load conditions or a minimum of 20,000 kilowatts, plus

the normal charges per kilowatt-hour as provided in the rate schedule.

The Kilowatts of Billing Demand created during an agreed to use of Maintenance Power in excess of the Determination of Kilowatts of Billing Demand under normal firm load conditions will not be used to determine the maximum kilowatt load previously established.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

R-9 PPM_09-23-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-10.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 10		
Title: MUNICIPAL SERVICE		

CT

PSC File Mark Only

AVAILABILITY

This schedule is available on an annual basis for lighting and power to municipal installations in communities where the Company has a franchise for the generation, distribution, and sale of electricity, together with a standard contract for the operation of a street lighting system when the Customer purchases its entire lighting and power requirements from the Company.

NET MONTHLY RATE

Customer Charge: \$5.35 per meter, plus

CT,CR

Kilowatt-hour Charge: May through September Billing Cycles
\$0.0405 per kilowatt-hour

October through April Billing Cycles
\$0.0360 per kilowatt-hour

EFFECTIVE CYCLE 1, MAY 2011

Customer Charge: \$5.35 per meter, plus

Kilowatt-hour Charge: May through September Billing Cycles
\$0.0405 per kilowatt-hour

October through April Billing Cycles
\$0.0359 per kilowatt-hour

Minimum Monthly Bill: The Minimum Monthly Bill will be \$1.28 per Kilowatt of Maximum Demand established during the 11 preceding months, but not less than \$5.35. For Minimum Monthly Bills rated in horsepower, each horsepower will be considered equal to 3/4 kilowatt.

R-10 Muni Svc_09-25-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-10.2	Sheet 2 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 10		
Title: MUNICIPAL SERVICE		

CT

PSC File Mark Only

Determination of Kilowatts of Maximum Demand: The Kilowatts of Maximum Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Maximum Demand will be subject to the Power Factor Adjustment Clause.

Contract Minimum: When a contract minimum is applicable, the Customer's minimum monthly bill will not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments.

Capacity Charge for Highly Fluctuating Loads: Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional Distribution Function charge of \$1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

Power Factor Adjustment: The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Maximum Demand will be adjusted by multiplying the Kilowatts of Maximum Demand by 90% and dividing by the average lagging power factor.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-10.3	Sheet 3 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 10		
Title: MUNICIPAL SERVICE		

CT

PSC File Mark Only

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions

CT

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-11.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 11		
Title: MUNICIPAL PUMPING		

CT

PSC File Mark Only

AVAILABILITY

This schedule is available on an annual basis for all municipal water and sewerage pumping, with the exception of standby, breakdown, or auxiliary service, in communities in which the Company has a franchise for the generation, distribution, and sale of electricity, together with a standard contract for the generation, distribution, and sale of electricity, together with a standard contract for the operation of a street lighting system, when the Customer purchases its entire lighting and power requirements from the Company.

CHARACTER OF SERVICE

Power and energy supplied under this schedule will be at either primary or secondary voltage, depending on the Customer's requirements and the availability of such voltage from the Company's established primary or secondary circuits.

MEASUREMENT OF POWER AND ENERGY

Power and energy supplied hereunder will be measured by metering installations at each point of delivery and the kilowatthours registered at all points of delivery will be combined to determine the total kilowatthours to be used in computing the Customer's monthly bill under this schedule.

NET MONTHLY RATE

<u>Customer Charge:</u>	\$5.35 per meter, plus
<u>Kilowatt-hour Charge:</u>	May through September Billing Cycles \$0.0358 per kilowatt-hour
	October through April Billing Cycles \$0.0310 per kilowatt-hour

CT, CR

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-11.2	Sheet 2 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 11		
Title: MUNICIPAL PUMPING		

CT

Minimum Monthly Bill: The Minimum Monthly Bill will be \$1.28 per Kilowatt of Maximum Demand established during the 11 preceding months, but not less than \$5.35. For Minimum Monthly Bills rated in horsepower, each horsepower will be considered equal to 3/4 kilowatt.

CR

Determination of Kilowatts of Maximum Demand: The Kilowatts of Maximum Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month. The Kilowatts of Maximum Demand will be subject to the Power Factor Adjustment Clause.

Contract Minimum: When a contract minimum is applicable, the Customer's minimum monthly bill will not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments.

Capacity Charge for Highly Fluctuating Loads: Should the Customer operate equipment with highly fluctuating, intermittent, or abnormal characteristics that make it necessary for the Company to install special facilities to serve the Customer or to prevent disturbances to the service to other Customers, an additional Distribution Function charge of \$1.00 per month per kilovolt-ampere (kVA) or fraction thereof of transformer capacity installed by the Company to serve the Customer will be added to the Customer's bill.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-11.3	Sheet 3 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 11		
Title: MUNICIPAL PUMPING		

CT

PSC File Mark Only

Power Factor Adjustment: The Company reserves the right to determine the power factor of the Customer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 90%, the Customer's Kilowatts of Maximum Demand will be adjusted by multiplying the Kilowatts of Maximum Demand by 90% and dividing by the average lagging power factor.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-12.1	Sheet 1 of 2
Replacing:	Sheet No: R-12.1	Sheet 1 of 2
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 12		
Title: MUNICIPAL STREET LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

AVAILABILITY

This schedule is available for municipal street lighting purposes in any community in which the Company has a franchise for the generation, distribution and sale of electricity, and where the Company furnishes, installs, owns, operates and maintains the facilities. No new installations will be allowed on this schedule. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The lights shall burn every night from dusk to dawn.

NET MONTHLY RATE

<u>Rate Modifier</u>	<u>Description</u>	<u>Rate Per Lamp</u>	<u>Company Will Invest Up to But Not to Exceed – Per Lamp</u>
	Mercury Vapor		
031	75 Watt	\$5.98	\$100
032	100 Watt	\$6.08	\$105
033	175 Watt	\$6.23	\$110
028	400 Watt	\$6.78	\$165 (1)
035	400 Watt	\$7.43	\$165 (1)
036*	400 Watt	\$7.43	\$165 (1)
037	400 Watt	\$11.10	\$250 (2)
039	400 Watt	\$11.73	\$285 (1)
041	400 Watt	\$19.83	\$450 (2)

CT

*Series

- (1) On wood pole
- (2) On steel pole

R-12 Muni St Lgt_02-12-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-12.2	Sheet 2 of 2
Replacing:	Sheet No: R-12.2	Sheet 2 of 2
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 12		
Title: MUNICIPAL STREET LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowattour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-13.1	Sheet 1 of 3
Replacing:	Sheet No: R-13.1	Sheet 1 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric		Class of Service: Municipal
Part III. Rate Schedule No. 13		
Title: MUNICIPAL STREET LIGHTING & PARKWAY LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

AVAILABILITY

This schedule is available for municipal street and parkway lighting systems installed in any community in which the Company has a franchise for the generation, distribution and sale of electricity. This schedule is applicable to existing facilities only with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering. As existing metal halide or high pressure sodium facilities need to be replaced and existing inventory is depleted, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, maintain, clean and repair the street and parkway lighting system of design as mutually approved by the Customer and the Company. The lamps will be controlled to burn from dusk to dawn. The Customer agrees to provide, at no cost to the Company, all required right-of-way together with tree trimming permits for installation of the system and any permit necessary to allow Company the right to use highway, parkway and street right-of-way for maintenance of the system.

NET MONTHLY RATE

CT

<u>Rate</u> <u>Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate</u> <u>Per Lamp</u>
	Mercury Vapor		
284	100 Watt	42	\$4.38
285	175 Watt	68	\$4.43
287	400 Watt	155	\$5.68
288	1000 Watt	364	\$8.50

R-13 Muni St Lgt_02-12-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-13.2	Sheet 2 of 3
Replacing:	Sheet No: R-13.2	Sheet 2 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 13		
Title: MUNICIPAL STREET LIGHTING & PARKWAY LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate Per Lamp</u>
Metal Halide			
282	400 Watt	156	\$6.50
283	1000 Watt	373	\$9.95
High Pressure Sodium			
295	70 Watt	35	\$4.65
290	100 Watt	49	\$4.68
294	150 Watt	59	\$4.68
291	250 Watt	105	\$5.40
292	400 Watt	165	\$5.98
293	1000 Watt	388	\$9.91

CT

Facilities Charge:

There will be a charge each month equal to:

- 1.75% times the amount of the Company investment in the system to compensate the Company for its investment and maintenance thereon, and/or
- 0.57% times the amount of the Customer contribution in the system to compensate the Company for maintenance thereon.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-13.3	Sheet 3 of 3
Replacing:	Sheet No: R-13.3	Sheet 3 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Municipal	
Part III. Rate Schedule No. 13		
Title: MUNICIPAL STREET LIGHTING & PARKWAY LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-14.1	Sheet 1 of 2
Replacing:	Sheet No: R-14.1	Sheet 1 of 2
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 14		
Title: MUNICIPAL STREET LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

Rate for 100 watt mercury vapor luminaries mounted on ornamental standards supplied by underground circuits.

ELECTRIC SERVICE LINE EXTENSION AGREEMENT SIGNED WITH
 James R. Hale, Developer, Virginia Hills Addition
 and
 Oak Manor Developing Company

<u>Rate</u>	<u>Description</u>	<u>kWh</u>	<u>Total</u>
030*	Mercury Vapor 100 Watt	42	\$7.78

CT

This installation was made prior to promulgation of our standard rate for Mercury Vapor Lamps. Under the Street Lighting Schedule this installation is considered as "Ornamental Standards" with a Customer contribution for all investment in excess of \$220 per lamp. Billing is to the City of Fayetteville, Arkansas.

* Note: This rate is applicable to the presently installed system only with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

ARKANSAS PUBLIC SERVICE COMMISSION

CT

Original	Sheet No: R-14.2	Sheet 2 of 2
Replacing:	Sheet No: R-14.2	Sheet 2 of 2
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 14		
Title: MUNICIPAL STREET LIGHTING (no new installations allowed)		

PSC File Mark Only

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowattour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

CT

Original	Sheet No: R-15.1	Sheet 1 of 3
Replacing:	Sheet No: R-15.1	Sheet 1 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 15		
Title: MUNICIPAL STREET & PARKWAY LIGHTING		

PSC File Mark Only

AVAILABILITY

No new mercury vapor installations will be allowed on this schedule on or after April 1, 2007. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

This schedule is available for municipal street and parkway lighting systems installed in any community in which the Company has a franchise for the generation, distribution, and sale of electricity.

TYPE OF SERVICE

The Company will furnish, install, own, operate, maintain, clean and repair the street and parkway lighting system of design as mutually approved by the Customer and the Company. The lamps will be controlled to burn from dusk to dawn. The Customer agrees to provide, at no cost to the Company, all required right-of-way together with tree trimming permits for installation of the system and any permit necessary to allow Company the right to use highway, parkway and street right-of-way for maintenance of the system.

NET MONTHLY RATE

<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate Per Lamp</u>
Mercury Vapor			
508	175 Watt	68	\$6.23
509	400 Watt	155	\$7.43
Metal Halide			
510	400 Watt	156	\$6.50
511	1000 Watt	373	\$9.95

CT

ARKANSAS PUBLIC SERVICE COMMISSION

CT

Original	Sheet No: R-15.2	Sheet 2 of 3
Replacing:	Sheet No: R-15.2	Sheet 2 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 15		
Title: MUNICIPAL STREET & PARKWAY LIGHTING		

PSC File Mark Only

<u>Rate</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate</u>
<u>Modifier</u>			<u>Per Lamp</u>
	High Pressure Sodium		
512	100 Watt	49	\$4.68
513	250 Watt	105	\$5.40
514	400 Watt	165	\$5.98
515	1000 Watt	388	\$9.91

CT

Facilities Charge:

There will be a charge each month equal to:

1.43% times the amount of the Company investment in the system to compensate the Company for its investment and maintenance thereon, and/or

0.60% times the amount of the Customer contribution in the system to compensate the Company for maintenance thereon.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-15.3	Sheet 3 of 3
Replacing:	Sheet No: R-15.3	Sheet 3 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 15		
Title: MUNICIPAL STREET & PARKWAY LIGHTING		

CT

PSC File Mark Only

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-16.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 16		
Title: PUBLIC STREET & HIGHWAY LIGHTING -ENERGY ONLY (closed to new additions)		

PSC File Mark Only

AVAILABILITY

This schedule is available for electric energy used in operation of public highway lighting systems at any point on the Company's interconnected system where secondary voltage service is available. This rate is applicable to existing luminaires only with no new additions allowed.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service located adjacent to Company lines of adequate capacity and suitable voltage.

CT, CR

NET MONTHLY RATE

<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate Per Lamp</u>
	Mercury Vapor		
255	175 Watt	68	\$3.75
251	400 Watt	155	\$5.36
253	1000 Watt	364	\$6.21

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-16.2	Sheet 2 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 16		
Title: PUBLIC STREET & HIGHWAY LIGHTING -ENERGY ONLY (closed to new additions)		

PSC File Mark Only

<u>Rate</u>	<u>Description</u>	<u>kWh</u>	<u>Rate Per Lamp</u>	<u>CT, CR</u>
<u>Modifier</u>			<u>Per Month</u>	
	Metal Halide			
256	400 Watt	156	\$5.38	
257	1,000 Watt	373	\$9.38	
	High Pressure Sodium			
258	70 Watt	35	\$3.15	
259	100 Watt	49	\$3.40	
261	250 Watt	105	\$4.44	
262	400 Watt	165	\$5.54	
263	1000 Watt	388	\$9.65	

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

R-16 Pub St Hwy Lgt_02-12-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-17.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 17		
Title: PUBLIC STREET AND HIGHWAY LIGHTING (closed to new additions)		

PSC File Mark Only

AVAILABILITY

This schedule is available for electric service used in the operation of publicly-owned highway lighting systems utilizing luminaries mounted at heights not exceeding forty (40) feet above ground level and where the Company has no investment in facilities beyond the delivery point of service. This rate is applicable to existing luminaires only with no new additions allowed.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service adjacent to Company lines of adequate capacity and suitable voltage.

The Customer will own, install, operate, and maintain its highway lighting system from the point of service connection with the Company lines. The Company will be responsible for relamping and will replace glassware to be furnished by Customer.

The Customer will provide the Company, at no cost to the Company, any permit necessary to allow the Company the right to use highway right-of-way for maintenance of the system.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-17.2	Sheet 2 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 17		
Title: PUBLIC STREET AND HIGHWAY LIGHTING (closed to new additions)		

PSC File Mark Only

<u>NET MONTHLY RATE</u>				CT, CR
<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Rate Per Lamp Per Month</u>	
	Mercury Vapor			
051	175 Watt	68	\$3.99	
074	400 Watt	155	\$5.90	
	Metal Halide			
052	400 Watt	156	\$5.93	
053	1000 Watt	373	\$9.59	
	High Pressure Sodium			
055	100 Watt	49	\$3.58	
057	250 Watt	105	\$4.81	
058	400 Watt	165	\$5.80	
059	1000 Watt	388	\$9.87	

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-17.3	Sheet 3 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 17		
Title: PUBLIC STREET AND HIGHWAY LIGHTING (closed to new additions)		

PSC File Mark Only

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-18.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 18		
Title: PUBLIC STREET AND HIGHWAY LIGHTING - ENERGY ONLY		

PSC File Mark Only

AVAILABILITY

This schedule is available for electric energy used in operation of public highway lighting systems at any point on the Company's interconnected system where secondary voltage service is available.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service located adjacent to Company lines of adequate capacity and suitable voltage.

NET MONTHLY RATE

<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Rate Per Lamp Per Month</u>
Mercury Vapor			
265	175 Watt	68	\$3.75
266	400 Watt	155	\$5.36
Metal Halide			
267	400 Watt	156	\$5.38
268	1000 Watt	373	\$9.38
High Pressure Sodium			
269	100 Watt	49	\$3.40
270	250 Watt	105	\$4.44
271	400 Watt	165	\$5.54
272	1000 Watt	388	\$9.65

CT

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-18.2	Sheet 2 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 18		
Title: PUBLIC STREET AND HIGHWAY LIGHTING - ENERGY ONLY		

PSC File Mark Only

Net Monthly Rate For Units Not Listed Above:

The Net Monthly Rate for lighting units not listed above will be calculated by the Company using the following formula:

Monthly kWh used by the lighting unit X \$0.0266 = Net Monthly Rate rounded to the nearest \$0.01, but not less than \$1.00.

Where: Monthly kWh used by the lighting unit = ((Input watts rounded to the nearest whole number X 4,000 hours) / 1,000) / 12, rounded to the nearest whole number.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-19.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 19		
Title: PUBLIC STREET AND HIGHWAY LIGHTING		

PSC File Mark Only

AVAILABILITY

This schedule is available for electric service used in the operation of publicly-owned highway lighting systems utilizing luminaries mounted at heights not exceeding forty (40) feet above ground level and where the Company has no investment in facilities beyond the delivery point of service.

TYPE OF SERVICE

The Company will make available single phase, secondary voltage electric service from dusk to dawn at Customer points of service adjacent to Company lines of adequate capacity and suitable voltage.

The Customer will own, install, operate, and maintain its highway lighting system from the point of service connection with the Company lines. The Company will be responsible for relamping and will replace glassware to be furnished by Customer.

The Customer will provide the Company, at no cost to the Company, any permit necessary to allow the Company the right to use highway right-of-way for maintenance of the system.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-19.2	Sheet 2 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric		Class of Service: As Applicable
Part III. Rate Schedule No. 19		
Title: PUBLIC STREET AND HIGHWAY LIGHTING		

PSC File Mark Only

NET MONTHLY RATE

<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Rate Per Lamp Per Month</u>	CT
	Mercury Vapor			
500	175 Watt	68	\$3.99	
501	400 Watt	155	\$5.90	
	Metal Halide			
502	400 Watt	156	\$5.93	
503	1000 Watt	373	\$9.59	
	High Pressure Sodium			
504	100 Watt	49	\$3.58	
505	250 Watt	105	\$4.81	
506	400 Watt	165	\$5.80	
507	1000 Watt	388	\$9.87	

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-19.3	Sheet 3 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 19		
Title: PUBLIC STREET AND HIGHWAY LIGHTING		

PSC File Mark Only

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-20.1	Sheet 1 of 3
Replacing:	Sheet No: R-20.1	Sheet 1 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 20		
Title: PRIVATE LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

AVAILABILITY

This schedule is available for existing private lighting systems only with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, and maintain complete luminaire units of approved design with an automatic control device for lights to burn from dusk to dawn for an agreed upon term of years to continue thereafter in automatically recurring yearly periods unless and until terminated at the end of any yearly period by 30 days prior notice from either party to the other.

The Customer agrees to provide all required right-of-way together with tree trimming permits and to protect the Company's equipment from damage.

The Company shall have the right to build pole line and install equipment upon the Customer's property and shall have access to the Customer's premises for any other purpose necessary for the performance of this service. The facilities installed by the Company will remain the property of the Company and may be removed by Company upon discontinuance of service.

The Company will exercise reasonable diligence at all times to furnish Customer service as contracted for, but will not be liable in damages for any interruption, deficiency or failure of service. The Company reserves the right to interrupt the service when such interruption is necessary for repairs to its lines or equipment.

R-20 Pri Lgt_02-12-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-20.2	Sheet 2 of 3
Replacing:	Sheet No: R-20.2	Sheet 2 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 20		
Title: PRIVATE LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

NET MONTHLY RATE

Installed on existing Company owned poles and connected to existing Company owned overhead lines of adequate capacity and suitable voltage.

<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate Per Lamp</u>
	Incandescent		
300*	2500 Lumen	63	\$14.26
	Mercury Vapor		
302*	8000 Lumen	68	\$5.85
303**	8000 Lumen	68	\$13.63

CT

*On existing pole
 **With Special Facilities

Special Facilities: The Company will extend its secondary conductor one span not to exceed 125 feet in length and/or install one 30 foot wood pole, including guy and anchor where needed, for support of such luminaire. Extension of special facilities will be limited to one span and/or one pole for each luminaire.

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

R-20 Pri Lgt_02-12-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-20.3	Sheet 3 of 3
Replacing:	Sheet No: R-20.3	Sheet 3 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 20		
Title: PRIVATE LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

CT

Original	Sheet No: R-21.1	Sheet 1 of 3
Replacing:	Sheet No: R-21.1	Sheet 1 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 21		
Title: AREA LIGHTING (no new installations allowed)		

PSC File Mark Only

AVAILABILITY

This rate is available to customers requesting outdoor area lighting service for apartment projects, subdivisions, mobile home parks, parking lots, parks and grounds around buildings to be served from Company electric supply lines of adequate capacity and suitable voltage available, and where all the Customer's electricity requirements were purchased from the Company. This rate is applicable to existing installations only, with no new installations allowed. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering. As existing metal halide or high pressure sodium facilities need to be replaced and existing inventory is depleted, the Customer will have the option to transfer to another open tariff offering.

TYPE OF SERVICE

The Company will furnish, install, own, operate, and maintain a complete area lighting system of design and installation approved by the Company. The lights will be controlled to burn from dusk to dawn.

NET MONTHLY RATE

The Customer agrees to pay for service at the following rate:

<u>Rate</u> <u>Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate</u> <u>Per Lamp</u>
	Mercury Vapor		
322	100 Watt	42	\$10.14
323	175 Watt	68	\$10.23
324	250 Watt	98	\$10.61
325	400 Watt	155	\$10.65

CT

R-21 Area Lgt_02-12-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-21.2	Sheet 2 of 3
Replacing:	Sheet No: R-21.2	Sheet 2 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 21		
Title: AREA LIGHTING (no new installations allowed)		

CT

PSC File Mark Only

<u>Rate</u> <u>Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate</u> <u>Per Lamp</u>
Mercury Vapor			
326	700 Watt	257	\$10.65
327	1000 Watt	364	\$15.71
Metal Halide			
336	400 Watt	156	\$10.40
337	1000 Watt	373	\$13.00
High Pressure Sodium			
350	70 Watt	35	\$8.06
351	100 Watt	49	\$8.10
352	250 Watt	105	\$9.35
346	400 Watt	165	\$10.36
347	1000 Watt	388	\$13.53

CT

Facilities Charge:

The Customer agrees to pay the following charge in addition to their monthly rate:

Mercury Vapor 1.75% per month of Company's investment that is in excess of \$154 per lamp

Metal Halide & High Pressure Sodium 1.75% per month of the Company's investment to provide the lighting system

ARKANSAS PUBLIC SERVICE COMMISSION

CT

Original	Sheet No: R-21.3	Sheet 3 of 3
Replacing:	Sheet No: R-21.3	Sheet 3 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 21		
Title: AREA LIGHTING (no new installations allowed)		

PSC File Mark Only

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-22.1	Sheet 1 of 3
Replacing:	Sheet No: R-22.1	Sheet 1 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 22		
Title: OUTDOOR LIGHTING		

CT

PSC File Mark Only

AVAILABILITY

No new mercury vapor installations will be allowed on this schedule on or after April 1, 2007. As existing mercury vapor fixtures and/or ballasts need to be replaced on or after April 1, 2007, the Customer will have the option to transfer to another open tariff offering.

This rate is available to customers requesting outdoor area lighting service for private lighting systems, apartment projects, subdivisions, mobile home parks, parking lots, parks and grounds around buildings to be served from Company electric supply lines of adequate capacity and suitable voltage available, and where all the Customer's electricity requirements were purchased from the Company.

TYPE OF SERVICE

The Company will furnish, install, own, operate, and maintain a complete area lighting system of design and installation approved by the Company. The lights will be controlled to burn from dusk to dawn.

The Customer agrees to provide all required right-of-way together with tree trimming permits and to protect the Company's equipment from damage.

The Company shall have the right to build pole line and install equipment upon the Customer's property and shall have access to the Customer's premises for any other purpose necessary for the performance of this service. The facilities installed by the Company will remain the property of the Company and may be removed by Company upon discontinuance of service.

R-22 Outdoor_09-22-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-22.2	Sheet 2 of 3
Replacing:	Sheet No: R-22.2	Sheet 2 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 22		
Title: OUTDOOR LIGHTING		

CT

PSC File Mark Only

The Company will exercise reasonable diligence at all times to furnish Customer service as contracted for, but will not be liable in damages for any interruption, deficiency or failure of service. The Company reserves the right to interrupt the service when such interruption is necessary for repairs to its lines or equipment.

NET MONTHLY RATE

The Customer agrees to pay for service at the following rate:

<u>Rate Modifier</u>	<u>Description</u>	<u>kWh</u>	<u>Monthly Rate Per Lamp</u>
	Mercury Vapor		
400	175 Watt	68	\$10.23
401	400 Watt	155	\$10.65
	Metal Halide		
402	400 Watt	156	\$10.40
403	1000 Watt	373	\$13.00
	High Pressure Sodium		
404	100 Watt	49	\$ 8.10
405	250 Watt	105	\$ 9.35
406	400 Watt	165	\$10.36
407	1000 Watt	388	\$13.53

CT

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-22.3	Sheet 3 of 3
Replacing:	Sheet No: R-22.3	Sheet 3 of 3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Lighting	
Part III. Rate Schedule No. 22		
Title: OUTDOOR LIGHTING		

CT

PSC File Mark Only

Facilities Charge:

1.43% per month of the Company's investment to provide each lighting system.

CR

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-23.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 23		
Title: Rider C-1 Providing For Optional Reduced Commercial/Industrial/ Municipal Rate For Seasonal Electric Space Heating		

PSC File Mark Only

AVAILABILITY

This rider is available to Customers receiving electric service under the General Service (GS), Lighting and Power Service (LP), or Municipal Service (MS) Schedules having in regular use and permanently installed for heating either an electric reverse cycle central system heat pump or a total of 5 kilowatts or more of electric devices used for comfort space heating. The installation must be verified by Company personnel.

Space heating equipment served hereunder must be connected to a separate circuit which, during the heating season, shall not be used to supply service to equipment other than that for comfort space heating. Service delivered to the circuit supplying comfort space heating equipment will be metered separately from Customer's other service requirements.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

THIS TARIFF EXPIRES AFTER THE APRIL 2011 BILLING CYCLE.

APPLICABILITY

This rider will be applicable in any year when Company's May through September maximum monthly system peak demand exceeds the preceding October through April maximum monthly system peak demand by 20%.

R-23 C-1_09-25-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-23.2	Sheet 2 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 23		
Title: Rider C-1 Providing For Optional Reduced Commercial/Industrial/ Municipal Rate For Seasonal Electric Space Heating		

PSC File Mark Only

NET MONTHLY RATE

Kilowatt-hour Charge: October through April Billing Cycles CT
\$0.0217 per kilowatt-hour for all kilowatt-hours
supplied to comfort space heating devices served
on a separate circuit. CR

Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatthour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

May through September Billing Cycles:

The kilowatt demand and kilowatthours supplied to the special space heating circuit will be billed under the applicable rate schedule to which this rider applies, and further, the kilowatt demand and the kilowatthours supplied to the special space heating circuit will be combined with the other service kilowatt demand and kilowatthours supplied, if any, for billing under the applicable rate schedule.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

R-23 C-1_09-25-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original **Sheet No:** R-24.1 Sheet 1 of 2
Replacing: **Sheet No:**
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY
Kind of Service: Electric **Class of Service:** As Applicable
Part III. Rate Schedule No. 24
Title: Rider C-2 Providing For Commercial/Industrial Seasonal Electric
Space Heating

PSC File Mark Only

AVAILABILITY

This rider is available to Customers receiving electric service under the General Service (GS) or Lighting and Power Service (LP) Schedules having in regular use, permanently installed for heating either an electric reverse cycle central system heat pump or a total of 5 Kilowatts or more of electric devices used for comfort space heating. The installation must be verified by Company personnel.

Service under this rider is subject to all provisions of the applicable rate schedule to which it applies, except those provisions specifically modified herein.

APPLICABILITY

This rider will be applicable in any year when Company's May through September maximum monthly system peak demand exceeds the preceding October through April maximum monthly system peak demand by 20%.

KILOWATT CHARGE

During October through April billing cycles:

The Kilowatt charge will be computed using the Kilowatts of Billing Demand, which will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the current month, but not to exceed the Kilowatts of Billing Demand established during the immediately preceding May through September billing

ARKANSAS PUBLIC SERVICE COMMISSION

Original **Sheet No:** R-24.2 Sheet 2 of 2

Replacing: **Sheet No:**

Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY

Kind of Service: Electric **Class of Service:** As Applicable

Part III. Rate Schedule No. 24

Title: Rider C-2 Providing For Commercial/Industrial Seasonal Electric
Space Heating

PSC File Mark Only

cycles. However, the measured Kilowatts of Billing Demand for billing purposes will not be reduced by an amount greater than 60% of the kW load of the devices used for comfort space heating.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-25.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 25		
Title: TAX ADJUSTMENT RIDER		

PSC File Mark Only

ARTICLE I:

Availability

This tariff schedule provides for the Company to pass directly to its customers within a municipality the proportionate part of any franchise or street rental taxes levied or imposed on the Company by that municipality on gross revenues from those customers.

CT

Application

There shall be shown as a separate line item on each monthly bill for electric service to customers located within a municipality the amount of any street rental or franchise tax imposed or levied on the Company by the municipality on the gross revenues derived from the sale of electric power and energy to customer within the city limits of such municipality.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-25.2	Sheet 2 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 25		
Title: TAX ADJUSTMENT RIDER		

PSC File Mark Only

ARTICLE II:

Availability

In addition to all other charges, the amount of the Customer's bill will be increased by applicable sales taxes and other charges made effective by duly constituted authorities having jurisdiction.

Application

Each monthly bill for electric service to customers will include the amount of any sales tax and other charges levied or imposed by duly constituted authorities having jurisdiction over the customer for their electric usage .

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-26.1	Sheet 1 of 5
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 26		
Title: MUNICIPAL TAX RATES		

PSC File Mark Only

<u>Municipality</u>	<u>Tax Rate</u>		
	<u>Applicable To: Residential/Commercial</u>	<u>Industrial</u>	<u>Municipal</u>
Ashdown	4%		
Avoca	2		
Bethel Heights	2		
Blevins	2		
Bonanza	2.5		
Booneville	3		
Cave Springs	3		
Centerton	4		
Cove	2		
DeQueen	4		
Dierks	4		
Elm Springs	2		

R-26 Muni Tax_01-22-09.doc

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Replacing	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 26		
Title: MUNICIPAL TAX RATES		

PSC File Mark Only

<u>Municipality</u>	<u>Tax Rate</u>		
	<u>Applicable To: Residential/Commercial</u>	<u>Industrial</u>	<u>Municipal</u>
Eureka Springs	5		
Farmington	6		
Fayetteville	3	1	
Foreman	4		
Fouke	2		
Fulton	2		
Gillham	2		
Greenland	2		
Greenwood	4		
Hackett	2		
Hartford	4.25		
Hatfield	2		

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Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 26		
Title: MUNICIPAL TAX RATES		

PSC File Mark Only

<u>Municipality</u>	<u>Tax Rate</u>		
	<u>Applicable To: Residential/Commercial</u>	<u>Industrial</u>	<u>Municipal</u>
Horatio	4		
Huntington	4		
Johnson	2		
Lincoln	4.25		
Little Flock	4	1	
Lockesburg	2		
Lowell	4	1	
Magazine	4.25		
Mansfield	4		
McCaskill	2		
Mena	4		
Midland	2		

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Revision 1	Sheet No: R-26.4	Sheet 4 of 5
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Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 26		
Title: MUNICIPAL TAX RATES		

PSC File Mark Only

<u>Municipality</u>	<u>Tax Rate</u>		
	<u>Applicable To: Residential/Commercial</u>	<u>Industrial</u>	<u>Municipal</u>
Mineral Springs	4.25		
Murfreesboro	2		
Nashville	4.25		
Ogden	2		
Ozan	2		
Pea Ridge	4		
Prairie Grove	4.25		
Rogers	4	1	
Springdale	4	1	
Texarkana	6	4	4
Waldron	4		
Washington	2		

CR

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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
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Title: MUNICIPAL TAX RATES		

PSC File Mark Only

	<u>Tax Rate</u>		
<u>Municipality</u>	<u>Applicable To:</u> <u>Residential/Commercial</u>	<u>Industrial</u>	<u>Municipal</u>
West Fork	4.25		
Wilton	3		
Winthrop	2		

Note: Municipal Tax Amount is itemized on customer's bill as "MUNICIPAL FRANCHISE ADJ."

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

ARKANSAS PUBLIC SERVICE COMMISSION

Original:	Sheet No: R-27.1	Sheet 1 of 15
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 27		
Title: ENERGY COST RECOVERY RIDER (RIDER ECR)		

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RECOVERY OF ENERGY COST

Energy Cost Recovery Rider ("Rider ECR ") defines the procedure by which the "Energy Cost Rate" of Southwestern Electric Power Company ("SWEPCO" or "Company") shall be initially established and periodically redetermined. The Energy Cost Rate shall recover the Company's net fuel and purchased energy cost, as defined in this Rider ECR.

ENERGY COST RATE

The Energy Cost Rate to be initially effective under this Rider ECR shall be determined in the manner prescribed by the Arkansas Public Service Commission ("APSC" or "Commission") in its final order in Docket No. 09-008-U and shall become effective upon the date established by the Commission. The Energy Cost Rate shall then be redetermined annually through filings made in accordance with the provisions of Annual Redetermination of this Rider ECR. The Energy Cost Rate shall be applied to each customer's monthly billing energy (kWh). For electric service billed under applicable rate schedules for which there is no metering, the monthly usage shall be estimated by the Company and the Energy Cost Recovery Rider shall be applied. The Energy Cost Rate shall be calculated to the nearest \$0.000001 and when applied to customers' bills shall be rounded to the nearest cent.

CT

ANNUAL REDETERMINATION

On or before March 15 of each year beginning in 2010, the Company shall file a redetermined Energy Cost Rate with the Commission. The redetermined Energy Cost Rate shall be determined by application of the Energy Cost Rate Formula set out in Attachment A of this Rider ECR. Each such revised Energy Cost Rate shall be filed in the proper underlying

CT

ARKANSAS PUBLIC SERVICE COMMISSION

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docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised Energy Cost Rate.

The redetermined Energy Cost Rate shall reflect the projected Energy Cost for the 12-month period commencing on April 1 of each year ("Projected Energy Cost Period") together with a true-up adjustment reflecting the over-recovery or under-recovery of the Energy Cost for the 12-month period ended December 31 of the prior calendar year ("Historical Energy Cost Period"). The Energy Cost Rate so determined shall be effective for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect for twelve (12) months, except as otherwise provided for below.

The annual update shall include a report of the following:

1. detailed fuel and purchased energy costs by FERC account and month for the historical year;
2. identify and explain changes from the prior year for major cost components of the ECR Rider, including fuel expense, purchased energy expense, off-system sales margins, etc., of 10% or more;
3. identify changes in accounting procedures affecting fuel and purchased power costs, such as changes in FERC account number classifications and changes in costing methodologies;
4. identify changes in fuel and purchased power procurement practices;
5. identify the monthly level of coal inventory in days and tons for the historical year;

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Original	Sheet No: R-27.3	Sheet 3 of 15
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
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CT

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6. identify the average price per unit for each fuel type and purchased power for the historical year;
7. identify revisions to the AEP System Integration Agreement affecting fuel and purchased energy costs;
8. identify and discuss changes in environmental regulations affecting fuel and purchased energy costs and explain the Company's plans for compliance; and
9. identify plant outages for the historical year and explain the cause(s) of the outages.

ADJUSTMENTS

If prior to the annual redetermination of the Energy Cost Rate, Staff or the Company becomes aware of an event that is reasonably expected to occur and/or has occurred which will materially impact the Company's Energy Cost, either the Staff or the Company may propose an adjustment to the Energy Cost Rate Formula set out in Attachment A of this Rider ECR. Furthermore, should a cumulative over-recovery or under-recovery balance arise during any Rider Cycle which exceeds ten percent (10%) of the Historical Energy Cost Period, then either the APSC General Staff ("Staff") or the Company may propose an interim revision to the then currently effective Energy Cost Rate.

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PAYMENT FOR SERVICE

Payment for Service Rider – See Rate Schedule 44.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-27.4	Sheet 4 of 15
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 27		
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CT

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ATTACHMENT A

ENERGY COST RATE FORMULA

ECR = ENERGY COST RATE

$$ECR = \frac{TUA + (PEC * JAF)}{PES} * LCF + (M * LCF)$$

WHERE,

$$TUA = \sum_{j=1}^{12} ((EC_j * JAF) - (RR_j - PTU_j)) + CC_j$$

Where,

EC_j = ENERGY COST FOR MONTH j OF THE HISTORICAL ENERGY COST PERIOD (1)

$$EC_j = Fe_j + Pe_j - MST_j - ALLOWREV_j + DHMV_j$$

RT

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ATTACHMENT A (continued)

Where

Fe_j = FUEL EXPENSE CHARGED TO ACCOUNT 501 LESS ACCOUNT 501 COSTS THAT FIT THE DEFINITION OF FERC ACCOUNT 152, LESS FUEL COST ASSOCIATED WITH SALES TRANSACTIONS IN MONTH j OF THE HISTORICAL ENERGY COST PERIOD, PLUS LIMESTONE EXPENSE CHARGED TO ACCOUNT 502 PLUS SO₂ AND NO_x EMISSION COSTS CHARGED TO ACCOUNT 509

AT

Pe_j = PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNTS 555, LESS FUEL COST ASSOCIATED WITH SALES TRANSACTIONS, IN MONTH j OF THE HISTORICAL ENERGY COST PERIOD

MST_j = MARGINS FROM SALES TRANSACTIONS MADE TO AFFILIATED AND NON-AFFILIATED COMPANIES RECORDED IN MONTH j OF THE HISTORICAL ENERGY COST PERIOD (2)

$ALLOWREV_j$ = REVENUES ASSOCIATED WITH SALES OF SO₂ AND NO_x EMISSIONS ALLOWANCES RECORDED IN ACCOUNT 4118

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$DH MV_j$ = DOLET HILLS MINING VENTURE ADJUSTMENT TO SWEPCO'S ENERGY COST IN MONTH j OF THE HISTORICAL ENERGY COST PERIOD. (7)

Where

If $DH MV SAVINGS_j \leq DHLC ACCUMULATED DEFERRED FUEL_j$, THEN $DH MV_j = DH MV SAVINGS_j$; OTHERWISE

ARKANSAS PUBLIC SERVICE COMMISSION

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ATTACHMENT A (continued)

*If $DHMSAVINGS_j > DHLCACCUMULATEDDEFERREDFUEL_j$
AND If $0.5 * DHMSAVINGS_j \leq UNAMORTIZEDLITIGATIONCOST_j$
THEN $DHMS_j = DHLCACCUMULATEDDEFERREDFUEL_j + 0.5 * (DHMSAVINGS_j - DHLCACCUMULATEDDEFERREDFUEL_j)$
OTHERWISE,*

*If $DHMSAVINGS_j > DHLCACCUMULATEDDEFERREDFUEL_j$
AND IF $0.5 * DHMSAVINGS_j > UNAMORTIZEDLITIGATIONCOST_j$
THEN $DHMS_j = UNAMORTIZEDLITIGATIONCOST_j$*

Where

If Total DHLC mmBTU = 0, then DHMBENCHMARK = 0

Otherwise:

*$DHMSAVINGS_j = (DHMBENCHMARK/12 - DHLCFUELCOST_j) * .40234 * ARSHARE_j$*

*$DHMBENCHMARK = [33,005,040 \text{ mmBTU} * \$1.445 + (\text{Total DHLC mmBTU} - 33,005,040) * \$1.07] * ESCALATOR$*

Total DHLC mmBTU = Total mmBTU delivered by the Dolet Hills Lignite Company to the Dolet Hills Power Plant during the Historical Energy Cost Period.

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Original:	Sheet No: R-27.7	Sheet 7 of 15
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ATTACHMENT A (continued)

$$ESCALATOR = \frac{IPD_x - IPD_y}{IPD_y} + 1$$

$IPD_x =$ US Gross Domestic Product Implicit Price Deflator for the second quarter of the Historical Energy Cost Period.

$IPD_y =$ US Gross Domestic Product Implicit Price Deflator for the second quarter of the base year (2001).

$DHLC\ FUEL\ COST_j =$ Account 501 Costs Associated with the Dolet Hills Lignite Company mining operations in Month j of the Historical Energy Cost Period, which services shall be provided at cost with the financing costs being calculated using the authorized rate of return on rate base most recently approved for SWEPCO by the APSC in a non-appealable final order on DHLC assets rather than DHLC's actual rate of return.

$ARSHARE_j =$ The greater of 18% or the JAF defined in this ECR in Month j of the Historical Energy Cost Period.

$DHLC\ ACCUMULATED\ DEFERRED\ FUEL_j =$ The Cumulative Deferred Balance in Month j of the Historical Energy Cost Period of DHLC FUEL COSTs in excess of the DHMV BENCHMARKs, reduced by the recoveries of DHLC ACCUMULATED DEFERRED FUEL through the DHMV.

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ATTACHMENT A (continued)

UNAMORTIZED LITIGATION COST_j = The Cumulative Deferred Balance in Month j of the Historical Energy Cost Period of the \$1,103,000 Arkansas jurisdictional share of SWEPCO's litigation cost associated with the DHLC, reduced by the recoveries of LITIGATION COST through the DHMV.

JAF = JURISDICTIONAL ALLOCATION FACTOR (3)

RR_j = REVENUE UNDER RIDER ECR FOR MONTH j OF THE HISTORICAL ENERGY COST PERIOD

PTU_j = PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR MONTH j OF THE HISTORICAL ENERGY COST PERIOD

CC_j = CARRYING CHARGES FOR MONTH j OF THE HISTORICAL ENERGY COST PERIOD

$$CC_j = (BB_j + EB_j)/2 * CCR * DAYS_j/365$$

WHERE,

BB_j = BEGINNING MONTH OVER/UNDER-RECOVERY BALANCE, EXCLUDING CARRYING CHARGES, FOR MONTH j OF THE HISTORICAL ENERGY COST PERIOD

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ATTACHMENT A (continued)

*EB_j = ENDING OVER/UNDER-RECOVERY BALANCE,
EXCLUDING CARRYING CHARGES, FOR MONTH j OF THE
HISTORICAL ENERGY COST PERIOD*

CCR = CARRYING CHARGE RATE (4)

*DAYS_j = NUMBER OF DAYS IN MONTH j OF THE HISTORICAL
ENERGY COST PERIOD*

*PEC = ESTIMATED ENERGY COST FOR THE PROJECTED ENERGY COST
PERIOD (5)*

$$PEC = \sum_{j=1}^{12} EC_j$$

*M = AMORTIZATION OF PROJECTED FINAL MINE CLOSING AND
RECLAMATION COSTS FOR THE SOUTH HALLSVILLE MINE ADJACENT
TO SWEPCO'S PIRKEY POWER PLANT*

LCF = LOSS CORRECTION FACTOR (6)

*PES = PROJECTED SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE
PROJECTED ENERGY COST PERIOD*

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Title: ENERGY COST RECOVERY RIDER (RIDER ECR)		

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ATTACHMENT A (continued)

- (1) The Historical Energy Cost Period is the calendar year immediately preceding the filing year.
- (2) The margins from sales transactions shall be treated in the following manner:

Treatment of Non-Affiliated Sales Margins:

In consideration of incorporating a fixed minimum level of off-system sales margins in the energy cost recovery rider, and in recognition of the differences in off-system sales margins pre and post merger and the treatment afforded off-system sales revenues as the result of the American Electric Power (“AEP”) merger in other jurisdictions, incremental margins from sales will be shared between customers and shareholders as described and shown in the table below. Off-system sales margins are defined as margins from sales transactions to non-affiliated utilities made under the Central & South West (“CSW”) Joint Operating Agreement pre-merger, and under the AEP System Integration Agreement post-merger. The customers' share of off-system sales margins will be reflected in the calculation of the Energy Cost Recovery Rider.

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ATTACHMENT A (continued)

The minimum or base off-system sales margin to be included in the Energy Cost Recovery Rider and credited to customers on an annual basis is \$758,600. For any off-system sales margins allocated to SWEPCO's Arkansas retail jurisdiction between \$758,600 and \$1,167,078, 85% of such margins shall be credited to retail customers and 15% of such margins shall be retained by stockholders. For any off-system sales margins allocated to SWEPCO's Arkansas retail jurisdiction above \$1,167,078, 50% of such margins shall be credited to customers and 50% of such margins shall be retained by the shareholders.

RT

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ATTACHMENT A (continued)

<u>Company</u>	<u>Base Off-System Sales margin in The Test Year</u>	<u>Threshold Level for 15% Sharing by Shareholders in Off-System Sales</u>	<u>Threshold Level for 50% Sharing by Shareholders in Off-System Sales</u>
SWEPCO	\$758,600	\$758,600	\$1,167,078

RT

Treatment of Affiliated Sales Margins

Margins allocated to SWEPCO's Arkansas retail jurisdiction resulting from energy sales transactions with affiliated electric operating companies will be reflected in the calculation of the Energy Cost Recovery Rider. Margins allocated to SWEPCO's Arkansas retail jurisdiction resulting from capacity sales will be reflected in the calculation of the Energy Cost Recovery Rider.

- (3) The jurisdictional allocation factor will be derived in a two step process. First, for each jurisdiction the voltage level kWh at the meter will be divided by the most recent energy loss factors to determine the voltage level kWh at generation. Second, the Arkansas jurisdictional kWh at generation will be divided by the total kWh at generation for all jurisdictions to develop the Arkansas jurisdictional allocation factor.

ARKANSAS PUBLIC SERVICE COMMISSION

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Title: ENERGY COST RECOVERY RIDER (RIDER ECR)		

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ATTACHMENT A (continued)

- (4) The Carrying Charge Rate shall be the Commission authorized interest rate on customer deposits. CT
- (5) The Estimated Energy Costs for the Projected Energy Cost Period is equal to the energy costs for the Historical Energy Cost Period (the calendar year immediately preceding the filing year). Should there be unusual circumstances associated with any Projected Energy Cost or Projected Energy Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (PEC variable) different from that defined by this formula.
- (6) The loss correction factors will be determined by dividing the sum of the metered kWh sales for the Arkansas jurisdiction by the sum of the sales at the generation level for the Arkansas jurisdiction. This ratio of sales to generation is known as the “composite loss factor” for the Arkansas jurisdiction. The LCF for each voltage level is determined by dividing the service voltage loss factor by the composite loss factor.

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ATTACHMENT A (continued)

- (7) Costs associated with the lignite supply to the Dolet Hills Power Plant will be treated in the following manner:

Treatment of the Dolet Hills Mining Venture Adjustment

In consideration of expected fuel cost savings resulting from the replacement of the former mine operator, SWEPCO will be allowed to recover the costs associated with the Dolet Hills Lignite Company (DHLC) in the following manner. The Arkansas ratepayer will at no time pay more than the DHMV Benchmark cost for fuel supplied by DHLC to the Dolet Hills Power Plant (Plant). The DHMV Benchmark cost will be calculated based on the DHMV contractual minimum quantity of 2,434,000 tons of lignite (assuming an average heating value of 6,780 Btu's per pound) at \$1.445/mmBtu, plus additional Btu's at \$1.07/mmBtu as necessary to match the actual quantity of Btu's delivered to the Plant by DHLC each year. Should DHLC provide 0 MMBtu's to the Plant in any given year, the DHMV Benchmark shall be \$0 for that same period. These calendar year 2001 prices will be escalated each year thereafter based upon actual changes in the Gross Domestic Product Implicit Price Deflator (IPD) in order to project the DHMV Benchmark. For example, the 2002 prices would be computed by taking the ratio of the IPD for the second quarter 2002 and the IPD for the second quarter 2001 and multiplying it by the 2001 prices to compute the 2002 "would have been" DHMV cost.

Any DHLC costs in excess of the DHMV Benchmark will result in a negative DHMV Adjustment. The excess cost will be deferred for ratemaking purposes by SWEPCO

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Title: ENERGY COST RECOVERY RIDER (RIDER ECR)		

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ATTACHMENT A (continued)

with no carrying charge applied to the deferred balance. For the purposes of this document, such deferrals are referred to as DHLC ACCUMULATED DEFERRED FUEL.

In years when DHLC costs are below the DHMV Benchmark costs, this cost differential will be dedicated first to the recovery of DHLC ACCUMULATED DEFERRED FUEL amounts to the extent any DHLC ACCUMULATED DEFERRED FUEL amounts exist.

In calculating the DHMV Adjustment, the Arkansas jurisdictional share of the cost differential, will be the greater of 18% or the Jurisdictional Allocation Factor (JAF) defined in this ECR.

After DHLC ACCUMULATED DEFERRED FUEL amounts are recovered by SWEPCO, 50% of the cost differential will be applied to the repayment of \$1,103,000, which represents the Arkansas jurisdictional share of SWEPCO's total litigation costs (Litigation Cost). The Litigation Cost will be deferred for ratemaking purposes by SWEPCO with no carrying charge on the deferred balance. After the Litigation Cost is amortized, the entire cost savings will benefit the ratepayer.

- (8) The United States Gross Domestic Product Implicit Price Deflator is published by the Department of Commerce, Bureau of Economic Analysis on a quarterly basis. The first published values for the second quarter index each year are to be used in computing the value of Escalator.

Tariffs



Year To Date 1998 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary Lines	Secondary
January	(\$0.004830)	(\$0.004830)	(\$0.004949)	(\$0.004949)	(\$0.005058)
February	(\$0.004499)	(\$0.004499)	(\$0.004610)	(\$0.004610)	(\$0.004711)
March	(\$0.005429)	(\$0.005429)	(\$0.005562)	(\$0.005562)	(\$0.005684)
April	(\$0.003977)	(\$0.003977)	(\$0.004075)	(\$0.004075)	(\$0.004164)
May	(\$0.003777)	(\$0.003777)	(\$0.003870)	(\$0.003870)	(\$0.003954)
June	(\$0.006420)	(\$0.006420)	(\$0.006578)	(\$0.006578)	(\$0.006722)
July	(\$0.003286)	(\$0.003286)	(\$0.003367)	(\$0.003367)	(\$0.003440)
August	(\$0.007253)	(\$0.007253)	(\$0.007432)	(\$0.007432)	(\$0.007595)
September	(\$0.003759)	(\$0.003759)	(\$0.003852)	(\$0.003852)	(\$0.003936)
October	\$0.002289	\$0.002289	\$0.002346	\$0.002346	\$0.002398
November	\$0.002977	\$0.002977	\$0.003050	\$0.003050	\$0.003119
December	(\$0.008650)	(\$0.008650)	(\$0.008863)	(\$0.008863)	(\$0.009058)

AEP West Pricing Development

[Email comments, suggestions, or questions to: SWEPCO_Tariff_Questions@AEP.com](mailto:SWEPCO_Tariff_Questions@AEP.com)

Tariffs



Year To Date 1999 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	(\$0.007431)	(\$0.007431)	(\$0.007614)	(\$0.007614)	(\$0.007781)
February	(\$0.006655)	(\$0.006655)	(\$0.006819)	(\$0.006819)	(\$0.006968)
March	(\$0.003702)	(\$0.003702)	(\$0.003794)	(\$0.003794)	(\$0.003876)
April	(\$0.005019)	(\$0.005019)	(\$0.005142)	(\$0.005142)	(\$0.005255)
May	(\$0.005452)	(\$0.005452)	(\$0.005586)	(\$0.005586)	(\$0.005708)
June	(\$0.007334)	(\$0.007334)	(\$0.007515)	(\$0.007515)	(\$0.007680)
July	(\$0.007387)	(\$0.007387)	(\$0.007569)	(\$0.007569)	(\$0.007735)
August	(\$0.005552)	(\$0.005552)	(\$0.005689)	(\$0.005689)	(\$0.005813)
September	(\$0.003365)	(\$0.003365)	(\$0.003448)	(\$0.003448)	(\$0.003523)
October	\$0.004452	\$0.004452	\$0.004561	\$0.004561	\$0.004662
November	\$0.001099	\$0.001099	\$0.001126	\$0.001126	\$0.001151
December	\$0.017238	\$0.017429	\$0.017545	\$0.017736	\$0.018352

AEP West Pricing Development

[Email comments, suggestions, or questions to: SWEPCO Tariff Questions@AEP.com](mailto:SWEPCO_Tariff_Questions@AEP.com)

Tariffs



Year To Date 2000 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary Lines	Secondary
January	\$0.017238	\$0.017429	\$0.017545	\$0.017736	\$0.018352
February	\$0.017238	\$0.017429	\$0.017545	\$0.017736	\$0.018352
March	\$0.017238	\$0.017429	\$0.017545	\$0.017736	\$0.018352
April	\$0.016174	\$0.016361	\$0.016462	\$0.016638	\$0.017194
May	\$0.016174	\$0.016361	\$0.016462	\$0.016638	\$0.017194
June	\$0.016174	\$0.016361	\$0.016462	\$0.016638	\$0.017194
July	\$0.016174	\$0.016361	\$0.016462	\$0.016638	\$0.017194
August	\$0.016174	\$0.016361	\$0.016462	\$0.016638	\$0.017194
September	\$0.016174	\$0.016361	\$0.016462	\$0.016638	\$0.017194
October	\$0.016174	\$0.016361	\$0.016462	\$0.016638	\$0.017194
November	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
December	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641

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Tariffs



Year To Date 2001 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
February	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
March	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
April	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
May	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
June	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
July	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
August	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
September	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
October	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
November	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
December	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641

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Tariffs



Year To Date 2002 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
February	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
March	\$0.025061	\$0.025350	\$0.025507	\$0.025779	\$0.026641
April	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
May	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
June	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
July	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
August	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
September	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
October	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
November	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
December	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867

Tariffs



2003 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
February	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
March	\$0.017013	\$0.017227	\$0.017310	\$0.017443	\$0.017867
April	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
May	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
June	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
July	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
August	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
September	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
October	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
November	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
December	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471

2004 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
February	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
March	\$0.019569	\$0.019738	\$0.019833	\$0.019986	\$0.020471
April	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
May	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
June	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
July	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
August	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
September	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
October	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
November	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
December	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229

2005 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
February	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
March	\$0.021125	\$0.021331	\$0.021436	\$0.021620	\$0.022229
April	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
May	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
June	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
July	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
August	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
September	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
October	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
November	\$0.023755	\$0.023987	\$0.024105	\$0.024312	\$0.024996
December	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406

2006 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
February	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
March	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
April	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
May	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
June	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
July	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
August	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
September	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
October	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
November	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
December	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406

2007 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
February	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
March	\$0.032698	\$0.033016	\$0.033179	\$0.033464	\$0.034406
April	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
May	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
June	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
July	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
August	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
September	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
October	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
November	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
December	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372

2008 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
February	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
March	\$0.024225	\$0.024443	\$0.024547	\$0.024730	\$0.025372
April	\$0.031844	\$0.032443	\$0.032420	\$0.032863	\$0.033934
May	\$0.031844	\$0.032443	\$0.032420	\$0.032863	\$0.033934
June	\$0.031844	\$0.032443	\$0.032420	\$0.032863	\$0.033934
July	\$0.031844	\$0.032443	\$0.032420	\$0.032863	\$0.033934
August	\$0.031844	\$0.032443	\$0.032420	\$0.032863	\$0.033934
September	\$0.041837	\$0.042624	\$0.042593	\$0.043176	\$0.044582
October	\$0.041837	\$0.042624	\$0.042593	\$0.043176	\$0.044582
November	\$0.041837	\$0.042624	\$0.042593	\$0.043176	\$0.044582
December	\$0.041837	\$0.042624	\$0.042593	\$0.043176	\$0.044582

2009 Fuel Adjustment Factors - Arkansas

Billing Month	Transmission - 138 kV	Transmission - 69 kV	Primary Substation	Primary	Secondary
January	\$0.041837	\$0.042624	\$0.042593	\$0.043176	\$0.044582
February	\$0.041837	\$0.042624	\$0.042593	\$0.043176	\$0.044582
March	\$0.041837	\$0.042624	\$0.042593	\$0.043176	\$0.044582
April	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
May	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
June	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
July	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
August	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
September	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
October	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
November	\$0.029515	\$0.029903	\$0.029881	\$0.030290	\$0.031277
December	\$0.027787	\$0.028152	\$0.028132	\$0.028516	\$0.029445

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-28.1	Sheet 1 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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AVAILABILITY

This schedule is available for Supplementary, Backup, Maintenance and As-Available Standby Power to customers that own and operate power production equipment or other source of power not held primarily for emergency use and that have a separate agreement for interconnection to Company's system stating those terms and conditions.

Service will be supplied at one point of delivery at locations where facilities of adequate capacity and suitable phase and voltage are available. Service may be provided on the Company's standard Contract for Electric Service, containing the Standard Terms and Conditions, stating the rate applicable to Supplementary Power and Energy, the Supplementary Power Contract Demand, the Backup Power Contract Demand, the Maintenance Power Contract Demand and the As-Available Standby Power Contract Demand that the Company is obligated to provide. The rate applicable to Supplementary Power and all energy is limited to the Lighting and Power Service Rate (LP), the Large Lighting and Power Service Rate (LLP), or the Pulp and Paper Mill Rate (P&PM), whichever is applicable. When used in conjunction with the Pulp and Paper Mill Rate, the Pulp and Paper Mill Rate will apply only to the Supplementary Power and all energy.

DEFINITIONS

Supplementary Power is electric capacity supplied by the Company, regularly used by a Customer in addition to that which the Customer's generation facility regularly generates. The Supplementary Power Billing Demand shall be determined in the Supplementary Power Charge section of this tariff.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-28.2	Sheet 2 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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Maintenance Power is electric capacity supplied by the Company during scheduled outages of the Customer's facility to replace capacity which is ordinarily generated by the Customer's own generation. This capacity when supplied during each of the months of October through May to Customers with total generating capacity of less than 5,000 kW shall be considered to be scheduled and approved by the Company as Maintenance Power until such time as the aggregate generation of all customer owned sources of power which are connected to the Company exceed 1% of the Company's peak system load. Customers with total generation capacity of 5,000 kW or greater must obtain written Company approval at least seven days in advance for a scheduled outage during the months of October through May or the use of capacity will be considered to be Supplementary Power. Maintenance Power will be supplied at the sole discretion of the Company, provided the Company is reasonably certain that a system peak will not be created during this period and providing the Company, in its judgment, has adequate capacity in its own system to supply the requested demand. Maintenance Power will normally not be available during the months of June through September.

Maintenance Power Demand is the Kilowatts of Billing Demand that exceed the Supplementary Power Billing Demand during the period approved for maintenance power usage. If As-Available Standby Power has been requested during this period, then for billing purposes, the Maintenance Power Demand will be equal to the Maintenance Power Contract Demand.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-28.3	Sheet 3 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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Backup Power is electric capacity supplied by the Company during an unscheduled outage of the Customer's facility to replace capacity ordinarily provided by the Customer's own generation. However, any capacity supplied by the Company during an unscheduled outage of the Customer's facility to replace that which is ordinarily provided by the Customer's own generation during the months of June through September shall be considered as Backup Power, and/or As-Available Standby Power if approved by the Company. The Customer shall notify the Company's system dispatcher as soon as reasonably possible when requesting the initiation and termination of Backup Power. The customer shall also provide written documentation to the Company within 24 hours or on the first working day following a weekend or holiday confirming the date and time of both the initiation and termination of Backup Power.

Backup Power Demand is the Kilowatts of Billing Demand that exceed the Supplementary Power Billing Demand during the period of Backup Power usage. If As-Available Standby Power has been requested during this period, then for billing purposes, the Backup Power Demand will be equal to the Backup Power Contract Demand.

Kilowatts of Billing Demand for each month will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month.

As-Available Standby Power is electric capacity supplied by the Company during a scheduled or unscheduled outage of the Customer's facility to replace capacity which is provided by the Customer's own generation. Customer may request As-Available Standby Power at any time subject to the conditions specified herein. However, the Customer must request and receive

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-28.4	Sheet 4 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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prior approval from Company each time As-Available Standby Power is required and must also notify the Company when As-Available Standby Power is to be discontinued. When Customer experiences a forced outage of his power production facilities, Customer must request approval from Company's dispatcher for continued use of As-Available Standby Power after the forced outage has occurred and use of As-Available Standby Power has begun. This provision for after-the-fact request and approval shall apply only if Customer has contacted the Company's system dispatcher for approval as soon as reasonably possible. All requests for and terminations of As-Available Standby Power shall be confirmed in writing to the Company by the Customer within 24 hours of the request or termination. As-Available Standby Power will be available solely at the discretion of the Company. At the request of Company, the Customer will cease use of As-Available Standby Power within ten (10) minutes after notification from the Company that approval for continued use of that As-Available Standby Power is denied. Use of As-Available Standby Power will be subject to immediate interruption for emergency system conditions.

As-Available Standby Power Demand is the kilowatts of capacity requested by the Customer. This capacity is requested in addition to any capacity associated with Supplementary, Backup, or Maintenance Power during the period of Backup or Maintenance Power usage.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-28.5	Sheet 5 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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MONTHLY RATE

The monthly billing shall be the sum of the following:

- (I) Supplementary Power Charge
- (II) Backup Power Charge and Maintenance Power Charge
- (III) As-Available Standby Power Charge
- (IV) Energy Charge

(I) SUPPLEMENTARY POWER CHARGE

The applicable rate schedule for supplementary power, with modifications to the provisions for the Determination of Kilowatts of Billing Demand and the Power Factor Adjustment, as specified herein, will be applied to any and all electric capacity actually supplied by the Company during the month, except for any Maintenance Power Demand, any Backup Power Demand, and any As-Available Standby Power Demand.

Determination of Supplementary Power Billing Demand

When neither Backup, Maintenance, nor As-Available Standby Power are being used, the Supplementary Power Billing Demand will be the Kilowatts of Billing Demand established by the Customer, subject to the Kilowatts of Billing Demand provisions specified in the Lighting and Power Rate, the Large Lighting and Power Rate, or the Pulp and Paper Mill Rate, whichever is applicable. When Backup, Maintenance, or As-Available Standby Power

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-28.6	Sheet 6 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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is taken in conjunction with Supplementary Power, the Supplementary Power Billing Demand will be the greatest of:

- A. Supplementary Power Contract Demand as specified in the Contract for Electric Service;
- B. The Kilowatts of Billing Demand less the Backup Power Contract Demand when Backup Power is being used, less the Maintenance Power Contract Demand when Maintenance Power is being used, less the As-Available Standby Power Demand requested;
- C. Supplementary Power Billing Demand of the current month;
- D. Seventy percent (70%) of the highest Supplementary Power Billing Demand of the previous eleven months for customers receiving service under the LP rate schedule, eighty percent (80%) of the highest Supplementary Power Billing Demand of the previous eleven months for customers receiving service under the LLP rate schedule, or the highest Supplementary Power Billing Demand in the 12-month period ending with the current month for customers receiving service under the P&PM rate schedule.

(II) BACKUP POWER CHARGE AND MAINTENANCE POWER CHARGE

The monthly billing for Backup Power and Maintenance Power shall be the sum of (A) the Backup Power Charge, plus (B) the Maintenance Power Charge. However, this amount shall not be less than (C) the Minimum Monthly Charge for Backup Power and Maintenance Power.

(A) BACKUP POWER CHARGE

Company agrees to supply Backup Power up to but not exceeding the Backup Power Contract Demand. The Backup Power Contract Demand shall not exceed the nameplate rating of the Customer's generating unit(s) unless the Customer can demonstrate a higher

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R 28.7	Sheet 7 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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capability for its unit(s). The Backup Power Contract Demand can be adjusted annually with written request by the Customer and with written consent of the Company.

Daily Rate for Backup Power

The Daily Rate for Backup Power will be the Kilowatts of Backup Power Demand times the applicable rate:

Pulp & Paper Mill Transmission Service	\$0.22	CT,CR
Large Lighting & Power Transmission Service	\$0.22	
Large Lighting & Power Primary Service	\$0.28	
Lighting & Power Primary Service	\$0.28	
Lighting & Power Secondary Service	\$0.30	

(B) MAINTENANCE POWER CHARGE

The Company agrees to supply Maintenance Power up to but not exceeding the Maintenance Power Contract Demand. Maintenance Power Contract Demand shall not exceed the

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R 28.8	Sheet 8 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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nameplate rating of the Customer's generating unit(s) unless Customer can demonstrate a higher capability for its unit(s). The Maintenance Power Contract Demand can be adjusted annually with written request by the Customer and with written consent of the Company. Upon approval by the Company, Maintenance Power may be scheduled for a total of three occurrences in a calendar year during the months of January through May and October through December for each of the Customer's generating unit(s) provided Customer provides the Company at least seven days prior notice of intent to perform maintenance. In the event maintenance exceeds the scheduled time period provided by the Customer and agreed to by the Company or exceeds a maximum of 30 days per generating unit per calendar year, unless it is agreed to extend Maintenance Power or supply Backup Power, by written request by the Customer and written consent of the Company, such excess use of capacity will be billed as Supplementary Power.

Daily Rate for Maintenance Power

The Daily Rate for Maintenance Power will be the Kilowatts of Maintenance Power Demand times the applicable rate:

Pulp & Paper Mill Transmission Service	\$0.12
Large Lighting & Power Transmission Service	\$0.12
Large Lighting & Power Primary Service	\$0.12
Lighting & Power Primary Service	\$0.12
Lighting & Power Secondary Service	\$0.15

CT, CR

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R 28.9	Sheet 9 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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(C) MINIMUM MONTHLY CHARGE FOR BACKUP POWER AND MAINTENANCE POWER

The Minimum Monthly Charge for Backup Power and Maintenance Power shall be the applicable monthly rate per kW of Backup Power Contract Demand plus the applicable monthly rate per kW of Maintenance Power Contract Demand in excess of the Backup Power Contract Demand.

Backup Power - Minimum Charge Per kW:

Pulp & Paper Mill Transmission Service	\$0.91	CT,CR
Large Lighting & Power Transmission Service	\$0.91	
Large Lighting & Power Primary Service	\$2.55	
Lighting & Power Primary Service	\$2.55	
Lighting & Power Secondary Service	\$2.63	

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R 28.10	Sheet 10 of 12
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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Maintenance Power - Minimum Charge Per kW:

Pulp & Paper Mill Transmission Service	\$0.46	CT,CR
Large Lighting & Power Transmission Service	\$0.46	
Large Lighting & Power Primary Service	\$1.27	
Lighting & Power Primary Service	\$1.27	
Lighting & Power Secondary Service	\$1.32	

(III) AS-AVAILABLE STANDBY POWER CHARGE

The Company agrees to supply As-Available Standby Power up to but not exceeding the As-Available Standby Power Contract Demand. The As-Available Standby Power Contract

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R 28.11	Sheet 11 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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Demand shall not exceed the nameplate rating of the Customer's generating unit(s) unless the Customer can demonstrate a higher capability for its unit(s). The As-Available Standby Power Contract Demand can be adjusted annually with written request by the Customer and with written consent of the Company.

Monthly Rate for As-Available Standby Power

The monthly rate for As-Available Standby Power will be the As-Available Standby Power Demand times the applicable rate:

Pulp & Paper Mill Transmission Service	\$0.32	CT,CR
Large Lighting & Power Transmission Service	\$0.32	
Large Lighting & Power Primary Service	\$1.18	
Lighting & Power Primary Service	\$1.18	
Lighting & Power Secondary Service	\$1.21	

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R 28.12	Sheet 12 of 12
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 28		
Title: Supplementary, Backup, Maintenance, and As-Available Standby Power Service		

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(IV) ENERGY CHARGE

The monthly rate for all energy used during the month will be the kilowatthour charge as set forth in the Lighting and Power Rate, Large Lighting and Power Rate, or Pulp and Paper Mill Rate, whichever is applicable.

Power Factor Adjustment - Kilovar Charge

The kilovars of Reactive Demand will be recorded each month by the Company and will be the average kilovars used by the Customer during the 15-minute period of maximum kilovar use during the month. A Generation Function Charge of \$0.34 per month shall be made for each Kilovar of Reactive Demand exceeding 50% of the Kilowatts of Billing Demand.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service provided under the terms of this tariff will be furnished under the Company's Standard Contract containing the Standard Terms and Conditions and will be recognized as an exemption to the Exclusive Service Clause of the Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-29.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 29		
Title: CHARGES FOR SPECIAL OR ADDITIONAL FACILITIES		

PSC File Mark Only

In the event facilities in excess of a normal installation are found to be required to serve the Customer's load, or are requested by the Customer and approved by the Company, the Company shall furnish, install, and maintain such facilities with a monthly charge to the Customer according to the following schedule:

1. A monthly charge of 1.43% will be applied to the total investment in facilities that are installed, owned, operated and maintained by the Company. CR
2. The monthly charge rate for maintaining facilities installed and owned by the Company but for which Customer has paid the full amount to Company will be 0.60% of the total investment in the facilities. CR

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-30.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 30		
Title: TEMPORARY SERVICE		

PSC File Mark Only

Service furnished for loads that are of a temporary nature, such as construction power, asphalt batch plants, carnivals, temporary commercial and industrial establishments, and others, will be billed on the applicable rate and the Customer will pay the Company the cost of installation and removal labor and unsalvageable materials including overhead costs.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R 31.1	Sheet 1 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 31		
Title: CHARGES RELATED TO CUSTOMER ACTIVITY		

PSC File Mark Only

TERMS AND CONDITIONS

Services under this tariff are provided in accordance with the Company's Standard Terms and Conditions.

CHARGES RELATED TO CUSTOMER ACTIVITY

Customer Account Record Statement (General Service Rule (GSR) 2.04.A.)

The Company will charge a fee of: ----- No Charge
when a customer or any authorized party requests a statement of the customer's account record as described by GSR 7.02.

Energy Consumption Statement (GSR 2.04.B.)

The Company will charge a fee of: ----- No Charge
when a customer or any authorized party requests a statement of the customer's energy consumption for the preceding 13 months.

Deposit From Applicant (GSR 4.01.A. & B.)

The Company may require a deposit from any applicant to guarantee payment for service, subject to the conditions of GSR 4.01 in Subsections A. & B.

Deposit From Landlord (GSR 4.01.A. & B.(1))

The Company may require a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules. The amount of the deposit will be calculated in accordance with GSR 4.01.B(1).

Deposit From Customer (GSR 4.02.A. & B.)

The Company may require a deposit from a customer when that customer meets the criteria in GSR 4.02.A.

The amount of the deposit will be calculated in accordance with GSR 4.02.B.

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Original	Sheet No: R-31.2	Sheet 2 of 4
Replacing:	Sheet No:	
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Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 31		
Title: CHARGES RELATED TO CUSTOMER ACTIVITY		

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Processing Fee For Levelized Billing Withdrawal (GSR 5.10.C(3))

The Company will require payment of a processing fee of: ----- No Charge if a customer withdraws from a levelized billing plan more than one time in 12 months.

Returned Check Charge (GSR 5.13.)

The Company will charge a returned check fee when a customer pays by check and the check is returned to the Company for any reason other than bank error. -----\$25.00

CT

Meter Reading Report Charge (GSR 5.16.B(3))

The Company will charge a meter reading report fee of: ----- No Charge if a customer has requested a meter reading report in writing and the customer has already received two free meter reading reports in the last 12 months.

Meter Test Fee (GSR 5.18.C.(1))

The Company will charge a meter test fee when a customer's meter has been tested in accordance with the procedures set out in GSR 5.18., and the meter test results show the meter to be operating within the guidelines of Rule 7.05. of the Special Rules - Electric.

CT, CR

Self Contained -----	\$35.00
Other -----	\$59.00

Collection Fee (GSR 6.11.)

The Company will charge a fee when the last day to pay, as printed on the most recent cut-off notice, has passed and a utility employee accepts payment at the premises under GSR 6.09.B(1) without service being disconnected. -----\$10.00

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-31.3	Sheet 3 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 31		
Title: CHARGES RELATED TO CUSTOMER ACTIVITY		

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Reconnection Fee (GSR 6.12.)

The Company will charge a reconnect fee when a customer or other authorized party requests reconnection during normal working hours, and payment is made at a Company business office or payment agency before the Company's close of business on the same day. -----\$25.00

The Company will charge a reconnect fee when a customer or other authorized party requests reconnection on a pole during normal working hours, and payment is made at a Company business office or payment agency before the Company's close of business on the same day. -----\$74.00

Finance Charge on Delayed Payment Agreements (GSR 6.13.I)

The finance charge on delayed payment agreements will be interest as defined by the GSR. -----No Charge
(The rate is set annually by the Commission.)

Meter Tampering

The Company will charge a fee if customer connects a meter that has been cut off by Company.

During regular working hours-----\$75.00

During other than regular working hours-----\$97.00

The Company will charge a minimum fee for a broken meter seal and/or meter tampering. -----\$57.00

Connection Other Than Regular Working Hours

The Company will charge a fee for initiation of permanent service (if no construction is required) during other than regular working hours. -----\$57.00

CT, CR

CT, CR

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Original	Sheet No: R-31.4	Sheet 4 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 31		
Title: CHARGES RELATED TO CUSTOMER ACTIVITY		

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Re-fusing Customer's Circuits

The Company will charge a service charge plus the price of fuses for re-fusing customer's circuits. -----\$42.00

CT, CR

Faulty Customer-Owned Equipment

A service charge will be charged during regular business hours where trouble is found to be in customer's equipment. -----\$82.00

A service charge will be charged after regular business hours where trouble is found to be in customer's equipment. -----\$106.00

Relocation Fee

A facilities relocation fee (actual cost of labor and materials used) will be charged to customers requesting the relocation of Company's facilities. -----Actual Cost

CT

Translation and Non-Standard Reports (minimum charge)

The Company will charge a fee each time the Company provides meter pulse translation and any non-standard reporting requested by the customer. -----\$25.00

CT, CR

Connect Fee

The Company will charge a fee each time a meter must physically be re-set or pulled and re-set. This fee does not apply to connects requiring only a read-out/read in. ----\$10.00

CR

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

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Original	Sheet No: R-32.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 32		
Title: EXPERIMENTAL ECONOMIC DEVELOPMENT RIDER (closed to new subscriptions)		

DR

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This tariff has been removed from the tariff book.

Reserved for future use

ARKANSAS PUBLIC SERVICE COMMISSION

Original **Sheet No:** R-33.1 Sheet 1 of 4
Replacing: **Sheet No:** R-33.1
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY
Kind of Service: Electric **Class of Service:** As Applicable
Part III. Rate Schedule No. 33
Title: PURCHASED POWER SERVICE (PPS)

PSC File Mark Only

AVAILABILITY

This rate shall apply to purchases by the Company of energy generated by qualified small power production and cogeneration facilities. The Qualified Facility's (QF) electrical requirements supplied by the Company shall be separately metered and billed in accordance with the applicable rate schedule. The rules under which small power production and cogeneration facilities can obtain qualifying status are defined in the Arkansas Public Service Commission Cogeneration Rules as approved. The design capacity of the qualified facility must be 100 kW or less.

PAYMENT SCHEDULE

The payment shall be the algebraic sum of calculations made under (I) and (II) below.

(I) RATE

(A) QF Charge (Payable by QF)

- (1) Each QF will pay any interconnection costs which are defined as the costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Company directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations. Interconnection costs do not include any costs included in the calculation of avoided costs in Section (I)(B). The QF will either make an initial payment to the Company for the interconnection costs for investment in facilities as determined above or make periodic payments over a two year period wherein such payments provide for the amortization of interconnection costs, as well as a return to the Company equal to its pre-tax

ARKANSAS PUBLIC SERVICE COMMISSION

CT

Original **Sheet No:** R-33.2 Sheet 2 of 4
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY
Kind of Service: Electric **Class of Service:** As Applicable
Part III. Rate Schedule No. 33
Title: PURCHASED POWER SERVICE (PPS)

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marginal cost of capital. In addition, the QF will pay the monthly charge for maintaining facilities currently at the filed rate of 0.54 percent of the interconnection cost for investment in facilities as determined above.

(2) Monthly QF Charge (Payable by QF)

Each QF will pay a monthly QF Charge of \$12.00. This charge is to cover such items as customer accounting expenses, administrative expenses, and general expenses incurred in servicing the QF.

(B) Monthly kWh Payment (Payment by Company)

Payment for energy delivered into Company's system with adjustment as provided in (II) will be at the following purchase rate:

<u>Months - 2009</u>	<u>cents/KWH</u>
<u>1st Quarter</u> - January, February, March	9.3539
<u>2nd Quarter</u> - April, May, June	9.6363
<u>3rd Quarter</u> - July, August, September	9.4831
<u>4th Quarter</u> - October, November, December	10.9412

Purchase rate will begin upon approval of the Purchased Power Service (PPS) rate schedule and will be revised no less frequently than annually.

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Original **Sheet No:** R-33.3 Sheet 3 of 4
Replacing: **Sheet No:** R-33.3
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY
Kind of Service: Electric **Class of Service:** As Applicable
Part III. Rate Schedule No. 33
Title: PURCHASED POWER SERVICE (PPS)

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(II) ADJUSTMENTS

- (A) (Meter readings may be made in conjunction with regular meter reading schedules. The actual metered kilowatthours will be billed according to the pricing period defined in (I)(B). Kilowatthour payments will be prorated to reflect the number of days within each quarter and each pricing period when metering does not allow for an actual determination.

BILLING

The Company shall send a statement to the QF on or before the 10th day after the QF's meter is read. The statement will show the kilowatt capacity, if any, and kilowatthours delivered to the Company during the period, customer charges payable to the Company, and total amount due. Payments for service will be rendered monthly, unless otherwise specified. The term "month" for payment purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practical every 30 days. The Company reserves the right to credit purchase of power against billings for electric service due and payable to the Company by the QF.

CONTRACT PERIOD

A Power Purchase Contract will be in effect for each service at each separate location. The Contract Period shall be negotiated between the QF and the Company. The Company's **TERMS AND CONDITIONS FOR PURCHASE BY THE COMPANY OF ELECTRICITY APPLICABLE TO RATE SCHEDULE PURCHASED POWER SERVICE (PPS)** are applicable to this rate schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

Original **Sheet No:** R-33.4 Sheet 4 of 4

Replacing: **Sheet No:** R-33.4

Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY

Kind of Service: Electric **Class of Service:** As Applicable

Part III. Rate Schedule No. 33

Title: PURCHASED POWER SERVICE (PPS)

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SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity used regularly by a facility in addition to that power which it ordinarily generates for its own use. QF's electrical requirements for supplementary power service will be supplied by the Company and shall be separately metered and billed in accordance with the applicable rate schedule and the Company's Standard Terms and Conditions.

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Original	Sheet No: R-34.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 34		
Title: REDUNDANT SERVICE POLICY FOR MUNICIPAL ACCOUNTS		

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AVAILABILITY

Redundant service is defined as those facilities, including metering equipment, to provide electric power and energy from an alternate source to municipal accounts served by the Company that require such redundant service.

APPLICABILITY

The kilowatthours used on the meter for redundant service plus the kilowatthours equal to the redundant transformer no load losses at 100% voltage shall be added to the kilowatthours used on the regular meter (for billing on the appropriate rate) plus a charge computed according to one of the following Alternatives:

ALTERNATIVE 1 For Total Company Investment to Provide Redundant Service

There will be a charge each month equal to 1.43% (17.21% per year) of the Company investment, which includes metering costs, to provide redundant service.

CR

ALTERNATIVE 2 For Customer's Contribution of the Total Investment to Provide Redundant Service

There will be a charge each month equal to 0.60% (7.16% per year) of the Customer's contribution of the total investment to provide redundant service.

CR

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Original	Sheet No: R-34.2	Sheet 2 of 2
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 34		
Title: REDUNDANT SERVICE POLICY FOR MUNICIPAL ACCOUNTS		

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ALTERNATIVE 3 For the Customer Desiring to Make a Contribution in Aid of Construction Toward the Investment Required to Provide the Redundant Service

There will be a charge each month equal to 1.43% (17.21% per year) of the Company's investment, which includes metering costs, to provide redundant service plus a charge each month equal to 0.60% (7.16% per year) of the Customer's contribution toward the investment required to provide the redundant service.

CR

CR

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-35.1	Sheet 1 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 35		
Title: EXTENSION OF FACILITIES AGREEMENT		

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For Residential Customers in Undeveloped Areas:

Southwestern Electric Power Company's (SWEPCO) philosophy is to extend facilities to provide service requested under the applicable rate schedule. If the anticipated continuing annual revenue, not including adjustment charge of fuel and tax adjustment charge, will not support the allocated portion of SWEPCO's investment in facilities to extend or provide service in undeveloped areas, the following extension policy will apply.

When the revenue from the prospective customer(s) does not meet these estimated criteria, the Company will be authorized to collect a minimum bill which will be determined by such factors as: cost of extension (not including system investment and cost of meter), growth potential, future earnings, system improvements, terrain, geography and other considerations.

The customer will be billed for electric service made available hereunder on the published rate schedule applicable to the location. However, for the amount of investment determined by the Company, customer agrees to pay the Company a minimum amount of \$_____ per month (1/60th of the allocated portion of SWEPCO's investment) plus the fuel adjustment charge and the tax adjustment charge as provided in the rate schedule for a period of five years from the date service is first made available to the customer from said extension. The customer agrees to pay said minimum monthly amount to the Company. Customer further agrees to pay said minimum monthly amount even though it may be in excess of the amount specified in Company's applicable published rate schedule. If the premises served under this agreement are sold, leased, or rented, the customer nevertheless guarantees the payment of said minimum bill for said period, as provided above.

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Original	Sheet No: R-35.2	Sheet 2 of 3
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Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 35		
Title: EXTENSION OF FACILITIES AGREEMENT		

PSC File Mark Only

For Industrial, Large Commercial and Loads Requiring an Unusual Amount of Investment

SWEPSCO will own, install, operate and maintain the facilities required to supply the customer's electric requirements. Electric service will be furnished according to terms of a contract between the parties including the applicable rate schedule plus a provision which will provide:

In consideration of the determined investment in facilities by SWEPSCO necessary to make electric service available, the customer agrees to pay to SWEPSCO each month an amount, computed under the applicable rate schedule not including tax adjustment charge, the cost of fuel and/or fuel adjustment revenue, not less than 1/60th* of the determined investment required to supply the customer's electrical requirements. The determined investment will include such factors as cost of extension (including system investment), growth potential, future earnings, system improvements, terrain, geography and other considerations.

*The denominator of this fraction is to be the number of months for which service is contracted if less than 60 months.

Contribution in Aid of Construction

The customer may reduce the minimum bill requirement by making a contribution in aid of construction to reduce the determined investment to not more than five times the anticipated continuing annual revenue, not including the fuel adjustment charge and tax adjustment charge.

Contributions in aid of construction that are considered taxable income by a governmental agency or body will be increased by the approximate tax rate.

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Part III. Rate Schedule No. 35		
Title: EXTENSION OF FACILITIES AGREEMENT		

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PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-36.1	Sheet 1 of 5
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 36		
Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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AVAILABILITY

This Rider is available only in conjunction with Company's Lighting and Power (LP) or Large Lighting and Power (LLP) rate schedules to Customers who contract for not less than 500 kW of curtailable power. The applicable rate schedule will be determined based on the Customers Total kW. All provisions of the Lighting and Power or Large Lighting and Power rate schedules, whichever is applicable, will apply except as modified herein. Service must be taken at one point of delivery and measured through one meter. This Rider is not available for backup power to customer owned generation.

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The availability of service under this Rider is subject to the Company, in its sole judgment, having sufficient capacity and fuel to serve the requirements of its other customers and to maintain its spinning reserve. The availability of total system curtailable and interruptible kW contracted may be limited by the Company to an amount not to exceed 5% of the projected aggregate Company peak demand. Service is available under this Rider only if the utilization of such service is of such character that service can be curtailed at any time by Company, following 10 minutes notice by Company to Customer that service must be curtailed, without loss to Customer or damage to property or persons and without adversely affecting the public health, safety, and welfare.

DEFINITION OF TERMS

Total kW: Total kW is defined as the sum of the Firm kW and the Curtailable kW designated by the customer when contracting for service under this Rider and will be used to determine the applicable rate schedule.

Firm kW: Firm kW is defined as that portion of the Total kW that is not subject to curtailment under the terms and conditions of this Rider. The Firm kW will be designated by the Customer when contracting for service under this Rider. In addition, Firm kW may be adjusted annually by the Customer by written request to the Company.

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Original	Sheet No: R-36.2	Sheet 2 of 5
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
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Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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Curtable kW: Curtable kW is defined as that portion of the Total kW subject to curtailment by the Company under this Rider. The Curtable kW will be designated by the Customer when contracting for service. In addition, Curtable kW may be adjusted annually by the Customer by written request to the Company.

CONDITIONS OF SERVICE

Customer may choose to have Total kW or some portion thereof designated as Curtable kW. The amount of Total kW not designated as Firm kW shall constitute Customer's Curtable kW. Customer's service must be equipped, at Customer's expense, with devices necessary to reduce Total kW during the period of curtailment to Firm kW or below and with metering devices necessary to verify that Total kW is at or below the Firm kW. In addition, the Company may request that the Customer's service be equipped, at Customer's expense, with communication equipment necessary to provide instantaneous load information to Company's designated system operating center.

Company will request curtailment of electric service under this Rider as the Company deems necessary for any reason including, but not limited to, maintaining service to firm loads, avoiding establishment of a new system peak, avoiding establishment of a peak demand in excess of 95% of the Company's forecasted peak load for the year, maintaining service integrity in the area, or other situations when reduction in load on the Company's system is warranted. To the extent possible, curtable loads served under this Rider will be curtailed before any curtailment of firm loads is requested or required. Requests for curtailment will be made by Company's System Operator via telephonic communication to Customer's designated representative(s). Upon application for service under this Rider, Customer shall designate the representative(s) and provide the telephone number at which they may be reached 24 hours a day. In the event of a curtailment for non-emergency purposes, Company will endeavor to provide notice to Customer at least 30 minutes prior to curtailment. In the event of a curtailment for emergency conditions, Company will attempt to provide as much prior notice as possible but is in no way obligated to give more than 10 minutes notice prior to curtailment. Absence of a designated representative or inability of the Company to communicate with the designated representative because of unanswered telephone, busy telephone, or otherwise, once

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Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 36		
Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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Company has initiated a telephonic communication to the designated representative, will in no way be regarded as an excuse for failure to comply with a curtailment request. The Company may request the customer to install at Customer's expense electronic equipment necessary for automatic notification of curtailment.

MONTHLY CHARGES AND CREDITS

Customer's net monthly bill for service provided under this Rider will be calculated in accordance with Company's applicable rate schedule, with the exception that a Curtailable Power Credit will be applied. The Curtailable Power Credit will be determined by applying a Demand Credit to the portion of the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month in excess of the Firm kW. However, the Curtailable Power Credit will not exceed the product of the Demand Credit and the Curtailable kW.

The Demand Credit used to calculate the Monthly Curtailable Power Credit will be:

VOLTAGE LEVEL	DEMAND CREDIT
Secondary Service	\$3.19/kW
Primary Service	\$3.06/kW
Transmission Service	\$2.91/kW

NON-COMPLIANCE PROVISIONS

Customer understands that service under this Rider is contingent upon Customer's complete and timely compliance with Company's requests for curtailment. If, at any time, Customer fails in whole or in part to implement or maintain any request for curtailment to reduce the Total kW to

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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 36		
Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

PSC File Mark Only

the Firm kW, the Company may, at its option, elect to cancel, effective immediately, the Customer's eligibility for service under this Rider. Should the Company exercise this option, billing for the current and subsequent eleven (11) months will revert to the LP or LLP rate schedule, whichever is applicable. In addition, any Curtailable Power Credits received by the Customer during the 11 previous months shall be forfeited and reimbursed with interest to the Company over the six (6) month period following the cancellation of Customer's eligibility for service under this Rider.

LIMITATIONS ON CURTAILMENTS

Curtailments under this Rider are limited as follows:

Daily Limit: No longer than 12 hours in any day, measured from midnight to midnight, except during system emergencies as described below.

Annual Limit: No more than 400 hours in any calendar year.

The only curtailments included in curtailment time limits are those implemented at the request of Company for the purposes described in the "Conditions of Service" above. Extended interruptions resulting from failure of transmission or distribution equipment are not included in curtailment time limits. Curtailment time is measured from the time the Company notifies the Customer via telephonic communication when the period of curtailment will begin to the time that Company notifies Customer via telephonic communication that the period of curtailment will end.

During system emergencies when Company has made public pleas to restrict electric energy usage to essential needs because of an area or statewide shortage of electric power and/or energy, curtailable loads served under this Rider may be curtailed continuously without daily limit until such emergency condition has ended. Such curtailments shall be included in annual curtailment time limits.

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Title: EXPERIMENTAL CURTAILABLE SERVICE RIDER		

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Curtailments of less than 15 minutes in duration shall constitute a 15-minute period for inclusion in Curtailable time limits.

Contract Minimum: The customer's minimum bill shall not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments and in no event shall the contract demand minimum be less than 500 kilowatts.

CP

TERM OF CONTRACT

This Rider is being offered as an experimental service and may be withdrawn by the Company following written notice to each Customer served under the Rider given at least one year prior to such withdrawal. The obligation of the Customer shall continue for a minimum initial term of one year and continuing thereafter unless canceled by Customer following written notice given at least one year prior to such cancellation.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

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Original	Sheet No: R-37.1	Sheet 1 of 9
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 37		
Title: UNDERGROUND ELECTRIC DISTRIBUTION SERVICE AGREEMENT		

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I. SCOPE

This policy applies to installation of underground electric distribution systems where feasible from engineering, operation, and economic standpoint to serve. Underground Electric Distribution (UED) and similar phrases include not only electric facilities that are actually located underground, but also above ground which may be necessary to provide service to the customer.

Our basic philosophy, that the developer should pay the cost of underground electric distribution facilities that is in excess of the cost of overhead electric distribution facilities is to be maintained in all instances.

II. DEFINITION OF TERMS

A. For purposes of this policy the following abbreviations and definitions shall prevail:

1. Underground (US) Service -- Customer owned, maintained and installed underground service conductors, sometimes installed in a raceway, that extend from the Customer's meter to the point of delivery, where connection is made to Company's distribution system.
2. Overhead (OH) Service Drop -- Company owned and installed overhead service drop conductors that extend from the Company's overhead distribution

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Title: UNDERGROUND ELECTRIC DISTRIBUTION SERVICE AGREEMENT		

PSC File Mark Only

system to the point of delivery, where connection is made to Customer's electrical installation.

3. Point of Delivery -- The point of delivery of electric service shall be the point at which the electrical facilities of the Company connect to the electrical facilities of the Customer.
 - a) For Overhead construction, the point of delivery is that point where the Company owned and installed OH Service Drop connects to the Customer owned service entrance wires which are located at the Customer's weatherhead. The Customer owned service entrance wires are connected by the customer to the source side of the meter socket and runs along the customer owned and installed service entrance raceway. The Service Entrance conductors extend out the weatherhead approximately 2 - 3 ft.
 - b) For Underground construction, the point of delivery is that point where the Company owned distribution UED secondary facilities connect to the Customer owned and installed UED Service. The customer owned UED service is connected by the customer to the source side of the meter socket and runs underground from the Customer's meter location to the Company owned UED distribution facilities.

4. SWEPCO - Southwestern Electric Power Company.

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5. Developer – A person, partnership, association, corporation, or governmental agency that owns, operates, or develops a subdivision or mobile home park.
6. Service Connections – The electrical facilities of the underground system installed, maintained and owned by developer extending from SWEPCO’s secondary connection on the distribution system to the point of metering, but not including the meter(s). This would consist of the underground cable from customer’s entrance equipment to SWEPCO’s secondary pedestal or transformer.
7. Primary - That portion of the distribution system which delivers energy to the primary (high voltage) side of the distribution transformer from the substation or point of supply. Nominal voltages of these primary systems are 2.4 kV, 4Y/2.4 kV, 12.5Y/7.2 kV, and 34.5Y/19.9 kV.
8. Secondary - That portion of the distribution system which distributes the energy from the secondary (low voltage) side of the distribution transformer to the customers’ service connection points at utilization voltage. Nominal voltages of these secondary systems are 120/240 volts, 240 volts, 208Y/120 volts, and 480Y/277 volts.

III. CONDITION OF SERVICE

- A. UED will be made available in SWEPCO’s service area where feasible from engineering, operation, and economic standpoint. The terms and conditions of the Company’s Extension of Facilities Agreement (Schedule R-35.1) apply as

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necessary. The cost estimate for all facilities provided, installed, owned, and maintained by the Company will include:

1. Material cost (purchased and stores);
2. Labor costs (Company and Contract);
3. Transportation cost;
4. Trenching (including backhoeing and boring);
 - a) The customer may provide all trenching and backfilling to meet Company specifications.
 - b) If the customer provides all trenching and backfilling to meet Company specifications, customer's (CIAC) will be reduced by that amount.
5. Right-of-way clearing, purchase, and acquisition;
6. Permanent Work Orders (PWO's) (where applicable) and Overheads (exempt material);

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Title: UNDERGROUND ELECTRIC DISTRIBUTION SERVICE AGREEMENT		

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7. Stores, Freight, and Handling;
 8. Administrative & General costs; and
 9. Engineering & Supervisory costs.
- B. Differential cost: Customer will pay to Company prior to installation a contribution in aid to construction (CIAC) for all costs in excess of the cost of overhead electric distribution facilities. The CIAC will be grossed up for taxes.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

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Original	Sheet No: R-37.6	Sheet 6 of 9
Replacing:	Sheet No:	
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Part III. Rate Schedule No. 37		
Title: UNDERGROUND ELECTRIC DISTRIBUTION SERVICE AGREEMENT		

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SOUTHWESTERN ELECTRIC POWER COMPANY
STANDARD AGREEMENT
FOR UNDERGROUND ELECTRIC DISTRIBUTION SYSTEM
BETWEEN

(Customer, Owner, Developer, Operator, or Builder)
Hereinafter referred to as Customer
AND
SOUTHWESTERN ELECTRIC POWER COMPANY

It is mutually understood and agreed that:

- I. This Agreement applies to installation and operation of an underground electric distribution system on easement granted Southwestern Electric Power Company (SWEPCO) on _____
_____ and is further identified by SWEPCO Drawing No. _____ which is made a part of this Agreement.
- II. Electric service covered by this Agreement shall be: (Indicate one)
- () A. For individually metered customers in residential subdivisions, mobile home parks, apartment complexes, and apartments - single phase, 3 wire

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Original	Sheet No: R-37.7	Sheet 7 of 9
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- at a nominal voltage of 120/240 volts.
- () B. For primary metered apartment complexes - primary voltage and phases required are _____.
 - () C. For single point service for apartment projects metered at secondary voltage. (Indicate one)
 - () 1. Single phase, 3 wire at a nominal voltage of 120/240.
 - () 2. Three phase, 4 wire at a nominal voltage of 208Y/120.
 - () 3. Three phase, 4 wire at a nominal voltage of 480Y/277.
 - () 4. Three phase, 4 wire at a nominal voltage of 120/240.
- III. Service entrance cables shall be installed underground between Customer's building and SWEPCO transformer or secondary service pedestal by Customer.
- IV. SWEPCO reserves the right to designate the point of service for each lot, each apartment building, each mobile home space, and each commercial customer.
- V. To insure reliability of service to all consumers in an apartment and commercial developments:
- A. Customer will provide adequate overcurrent protection to each individual consumer.

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Original	Sheet No: R-37.8	Sheet 8 of 9
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Title: UNDERGROUND ELECTRIC DISTRIBUTION SERVICE AGREEMENT		

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- B. If Customer installs service feeders under a building to centrally located metering points, a spare conduit shall be provided by the Customer to permit rapid restoration of service.
- VI. Customer will provide the utility an easement at final grade, the easement shall be clear of trees or other obstructions, as required, with all property corners staked before construction of residential underground electric distribution system begins.
- VII. Location of underground facilities, other than the electric distribution system installed by or for the Customer shall be designated by the Customer prior to construction of the electric distribution system.
- VIII. Any rearrangements in the electric distribution system or metering arrangement which may be required by the Customer after installation of distribution system shall be paid for by the Customer.
- IX. SWEPCO will furnish and install the following equipment:
 - A. All primary and secondary cables. (Does not include service cable.)
 - B. Switch enclosures, transformers, transformer enclosures, secondary pedestals, and associated equipment.
 - C. Any overhead distribution required to provide this service.
- X. The Customer will pay the Company the differential cost prior to the installation of (UED) facilities.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-37.9	Sheet 9 of 9
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
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Part III. Rate Schedule No. 37		
Title: UNDERGROUND ELECTRIC DISTRIBUTION SERVICE AGREEMENT		

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- XI. Customer will pay to the Company at the time of acceptance of the Agreement the sum of \$_____ for temporary construction, removal or rearrangement of existing overhead facilities.
- XII. Should Customer abandon the use of this underground electric distribution system, he agrees to pay to the Company an amount of money equal to the depreciated value of the system installed, plus the removal cost, less credit for salvage material or equipment.

ACCEPTED _____
DATE

WITNESS: _____
Customer

BY _____

ACCEPTED _____
DATE

WITNESS: SOUTHWESTERN ELECTRIC POWER COMPANY

_____ BY _____
SWEPCO Representative

ATTACHMENT: Drawing No. _____
Work Order No. _____
Rev. 072799

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Original	Sheet No: R-38.1	Sheet 1 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 38		
Title: RECREATIONAL LIGHTING		

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AVAILABILITY

This schedule is available for lighting of recreational fields and for miscellaneous recreational facilities to include restrooms and concession stands, where the Customer owns the lighting facilities and the electric service is metered. Non-lighting loads may not exceed 20% of the total lighting load.

Service under this schedule includes but is not limited to facilities with characteristics similar to athletic fields of schools, churches, and public recreational associations.

A written contract may be required at the option of the Company.

TYPE OF SERVICE

The electric service furnished will be to a single metered delivery point and will be at one standard voltage.

This rate schedule is not available for resale, stand-by, or supplemental service.

NET MONTHLY RATE

Customer Charge: \$8.60

Kilowatt-hour Charge: \$0.0257 per kilowatt hour

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Original	Sheet No: R-38.2	Sheet 2 of 2
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Part III. Rate Schedule No. 38		
Title: RECREATIONAL LIGHTING		

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Adjustments:

Fuel Adjustment: In addition to all other charges, the amount of the Customer's bill will be adjusted by an amount per kilowatt-hour calculated according to the formula in the Energy Cost Recovery Rider - Arkansas.

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider - Arkansas.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under the Company's Standard Terms and Conditions.

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Original	Sheet No: R-39.1	Sheet 1 of 3
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 39		
Title: ALTERNATE FEED SERVICE		

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AVAILABILITY

Alternate Feed Service (AFS) may be available for service to customers served under Lighting and Power and Large Lighting and Power Primary Service Schedules, who request an alternate feed service from existing distribution facilities which is in addition to the customer's basic service, provided that the Company can reasonably provide available capacity in existing distribution facilities adjacent to the customers requested delivery point.

NET MONTHLY RATE

In addition to all monthly charges for the customer's basic service as determined under the appropriate Schedule, the customer shall pay the following:

\$3.95 Per kW of AFS billing demand for reserving AFS station and distribution line facilities at primary voltage.

AFS CAPACITY RESERVATION

The customer shall reserve a specific amount of AFS capacity equal to the customer's normal maximum requirements, but in no event shall the customer's AFS reserved capacity under this rider exceed the capacity reservation for the customer's basic service under the appropriate tariff. The Company shall not be required to supply AFS capacity in excess of that reserved except by mutual agreement.

Adjustments:

Tax Adjustment: In addition to all other charges, the amount of the Customer's bill will be increased by the proportionate part of any new tax or increased rate of tax in accordance with the Tax Adjustment Rider – Arkansas.

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Original	Sheet No: R-39.2	Sheet 2 of 3
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 39		
Title: ALTERNATE FEED SERVICE		

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MEASUREMENT AND DETERMINATION OF DEMAND

The billing demand will be measured and billed in accordance with the tariff requirements set forth in the customer's basic service tariff.

EQUIPMENT AND INSTALLATION CHARGE

The Customer shall be required to pay a one-time equipment and installation charge for all facilities required to provide either a new or upgraded alternate feed service. The equipment and installation charge shall be determined by the Company and shall include, but not be limited to, (a) all cost of the alternate feed facilities, and (b) any cost of modifications to the customer's basic service necessary to install the alternate feed facilities. All equipment shall remain the property of the Company.

TERM

The customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements under this Rider, but in no event shall the customer's contract capacity under this Rider exceed the contract capacity for the customer's basic service under the appropriate Schedule. The Company shall not be required to supply capacity in excess of that for which the customer has contracted.

Contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give the other at least six (6) months' written notice of the intention to discontinue service under their Rider.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial periods longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

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Original	Sheet No: R-39.3	Sheet 3 of 3
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Part III. Rate Schedule No. 39		
Title: ALTERNATE FEED SERVICE		

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SPECIAL TERMS AND CONDITIONS

The customer shall be responsible for supplying any switching apparatus and facilities which are required in order for the installation to conform to the Company's construction standards and requirements. In those cases where the Company supplies the switching apparatus to conform to the Company's standards and requirements, the customer shall be responsible for the total cost of the switching apparatus, installation, maintenance, and any future replacement costs.

Upon receipt of a request from the customer for non-standard AFS, the Company will provide the customer with a written estimate of all costs, including system impact study costs, and any applicable unique terms and conditions of service related to the provision of the non-standard AFS. The AFS agreement shall provide full disclosure of all rates, terms and conditions of service under this rider, and any and all agreements related thereto.

The Company will have sole responsibility for determining the basic service circuit and the AFS circuit.

Service under this Rider does not guarantee that power will be available through the alternate feed service at all times.

PAYMENT FOR SERVICE

Payment for Service Rider - See Rate Schedule 44.

TERMS AND CONDITIONS

Service will be furnished under Company's Standard Terms and Conditions.

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Original	Sheet No: R-40.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 40		
Title: NET MERGER SAVINGS RIDER		

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This tariff has been removed from the tariff book.

Reserved for future use

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-41.1	Sheet 1 of 9
Replacing:	Sheet No: R-41.1	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 41		
Title: Net Metering		

PSC File Mark Only

AVAILABILITY

To any customer who takes service under standard rate schedules Residential Service, Electric Heating Appliance Residential Service, Residential – Rider to Residential Service for Controlled Service to Water Heaters, General Service, Lighting and Power, Large Lighting and Power, and Municipal Service, who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location. The generating capacity of net metering facilities may not exceed twenty-five kilowatts (25 kW) for residential use or three hundred (300 kW) for non-residential use.

The provisions of the customer's standard rate schedule are modified as specified herein.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source of generation or co-generation tariff.

MONTHLY BILLING

On a monthly basis, the net metering customer shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatthour (kWh) units of a customer's bill are affected.

If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.

If the electricity generated by the net metering customer and fed back to the Company during the billing period exceeds the electricity supplied by the Company, the Company shall credit the customer with any accumulated net excess generation in the next applicable billing period month to month until the close of the annual billing cycle (12 billing months ending December), at which time any net excess generation credit shall expire.

Any renewable energy credit created as the result of electricity supplied by a net metering customer is the property of the net metering customer that generated the renewable credit.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-41.2	Sheet 2 of 9
Replacing:	Sheet No: R-41.2	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 41		
Title: Net Metering		

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STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES Southwestern Electric Power Company - State of Arkansas

I. STANDARD INFORMATION

Section 1. Customer Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone: _____ Evening Phone: _____
Utility Customer Account (from electric bill): _____

Section 2. Generation Facility Information

System Type: Solar Wind Hydro Geothermal Biomass Fuel Cell Micro turbine
Generator Rating (kW): _____ AC or DC (circle one)
Describe Location of Accessible and Lockable Disconnect: _____
Inverter Manufacturer: _____ Inverter Model: _____
Inverter Location: _____ Inverter Power Rating: _____

Section 3. Installation Information

Attach a detailed electrical diagram of the net metering facility.

Installed by: _____ Qualifications/credentials: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Installation Date: _____

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-41.3	Sheet 3 of 9
Replacing:	Sheet No: R-41.3	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 41		
Title: Net Metering		

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Section 4. Certification

1. The system has been installed in compliance with the local Building/Electrical Code of (City/County) _____.
Signed (Inspector): _____ Date: _____
(In lieu of signature of inspector, a copy of the final inspection certificate may be attached.)
2. The system has been installed to my satisfaction and I have been given system warranty information and an operation manual, and have been instructed in the operation of the system.

Signed (Owner): _____ Date: _____

Section 5. E-mail Addresses for Parties

1. Customer's e-mail address: _____
2. Utility's e-mail address: _____ (To be provide by utility.)

Section 6. Utility Verification and Approval

1. Facility Interconnection Approved: _____ Date: _____
Metering Facility Verification by: _____ Verification Date: _____

II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net Metering Facilities ("Agreement") is made and entered into this ____ day of _____, 20____, by _____ ("Utility") and _____ ("Customer"), a _____ (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Net Metering Facility

The Net Metering Facility meets the requirements of Ark. Code Ann. § 23-18-603(6) and the Arkansas Public Service Commission's Net Metering Rules.

ARKANSAS PUBLIC SERVICE COMMISSION

Original **Sheet No:** R-41.4 Sheet 4 of 9
Replacing: **Sheet No:** R-41.4
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY
Kind of Service: Electric **Class of Service:** As Applicable
Part III. Rate Schedule No. 41
Title: Net Metering

PSC File Mark Only

Section 2. Governing Provisions

The parties shall be subject to the provisions of Ark. Code Ann. § 23-18-604 and the terms and conditions set forth in this Agreement, the Net Metering Rules, and the Utility's applicable tariffs.

Section 3. Interruption or Reduction of Deliveries

The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Utility's electric system, the Utility shall have the right to disconnect and lock out the Customer's facility from the Utility's electric system. The Customer's facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection

Customer shall deliver the as-available energy to the Utility at the Utility's meter.

Utility shall furnish and install a standard kilowatt-hour meter. Customer shall provide and install a meter socket for the Utility's meter and any related interconnection equipment per the Utility's technical requirements, including safety and performance standards.

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Original	Sheet No: R-41.5	Sheet 5 of 9
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The Customer shall submit a Standard Interconnection Agreement to the electric utility at least thirty (30) days prior to the date the Customer intends to interconnect the net metering facilities to the Utility's facilities. Part I, Standard Information, Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The Customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The electric utility shall provide a copy of the Standard Interconnection Agreement to the Customer upon request.

Following notification by the Customer as specified in Rule 3.01.C, the Utility shall review the plans of the facility and provide the results of its review to the Customer within 30 calendar days. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

To prevent a net metering customer from back-feeding a de-energized line, the Customer shall install a manual disconnect switch with lockout capability that is accessible to Utility personnel at all hours. This requirement for a manual disconnect switch will be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the Customer upon loss of utility service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of utility service; and 3) The inverter must be properly installed and operated by the Customer, and inspected and/or tested by utility personnel.

Customer, at his own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of

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Original	Sheet No: R-41.6	Sheet 6 of 9
Replacing:	Sheet No: R-41.6	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 41		
Title: Net Metering		

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Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

Customer, at his own expense, shall meet all safety and performance standards adopted by the Utility and filed with and approved by the Commission pursuant to Rule 3.01.F that are necessary to assure safe and reliable operation of the net metering facility to the Utility's system.

Customer shall not commence parallel operation of the net metering facility until the net metering facility has been inspected and approved by the Utility. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Utility's approval to operate the Customer's net metering facility in parallel with the Utility's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's net metering facility.

Modifications or changes made to a net metering facility shall be evaluated by the Utility prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Utility in writing prior to making the modifications to the net metering facility. The Utility shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within thirty (30) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

The Customer shall obtain any governmental authorizations and permits required for the construction and operation of the net metering facility and interconnection facilities. The

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Original **Sheet No:** R-41.7 Sheet 7 of 9
Replacing: **Sheet No:** R-41.7
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY
Kind of Service: Electric **Class of Service:** As Applicable
Part III. Rate Schedule No. 41
Title: Net Metering

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Customer shall maintain the net metering facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party's negligence.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Utility, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design

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Original **Sheet No:** R-41.8 Sheet 8 of 9
Replacing: **Sheet No:** R-41.8
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY
Kind of Service: Electric **Class of Service:** As Applicable
Part III. Rate Schedule No. 41
Title: Net Metering

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construction, ownership, maintenance or operation of, or making replacements, additions or betterment to, the Customer's facilities by the Customer or any other person or entity.

Section 8. **Notices**

All written notices shall be directed as follows:

For the Utility:

American Electric Power
Attention: Customer Services Manager
1 Riverside Plaza
Columbus, OH 43215-2373

For the Customer:

Name: _____
Attention: _____
Address: _____
City: _____ State: _____ Zip Code: _____

Customer notices to Utility shall refer to the Customer's electric service account number set forth in Section 1 of this Agreement.

Section 9. **Term of Agreement**

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

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Original	Sheet No: R-41.9	Sheet 9 of 9
Replacing:	Sheet No: R-41.9	Sheet 9 of 9
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 41		
Title: Net Metering		

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Section 10. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility, and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20_____.

Customer:

Utility:

By: _____

Title: _____

By: _____

Title: _____

Mailing Address:

Mailing Address:

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373

Email Address:

Email Address:

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Original	Sheet No: 42.1	Sheet 1 of 1
Replacing:	Sheet No:	Sheet 1 of 1
Name of Company:	SOUTHWESTERN ELECTRIC POWER COMPANY	
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 42		
Title: Radio Frequency Meter Installation Rider		

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AVAILABILITY

The Rider for Radio Frequency Meter Installation is available upon request to customers who are served under a rate schedule that requires no more than a single-phase, kWh only meter. A customer may request or elect upon request by the Company to have a radio frequency meter installed under the terms of this Rider as a mutually agreeable solution to Company personnel's lack of meter reading access to Company metering equipment on a customer's premises, due to a locked gate, animal concern, safety concern or other reason.

CONDITION OF SERVICE

The Company will install, own, operate, and maintain the radio frequency meters installed under this Rider. All radio frequency meters installed under this Rider shall remain the property of the Company. After a radio frequency meter is installed, the customer is responsible for keeping the line-of-site clear from obstructions that may impede the reading of the radio frequency meter. The radio frequency meter is not transferable to another location within the Company's service territory to which the customer may move.

Some locations may not be suitable for installation of a radio frequency meter due to possible interference or limitations of the transmitting device. If it is determined by the Company that a location is not suitable for the installation, the radio frequency meter will not be installed and the Company will refund any prior payment received under this Rider.

INSTALLATION FEE

The Radio Frequency Meter Installation Fee is a one-time, non-refundable fee based on the charges as set out below:

For premises requiring a meter exchange	\$100.00 per meter
Each additional meter at the same premises	\$ 70.00 per meter
For premises requiring new meter installation	\$ 53.00 per meter

PAYMENT

The Company will invoice the requesting customer for the total installation fee and will install the radio frequency meter after receipt of payment. The fee is non-refundable after the radio frequency meter is installed.

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Original	Sheet No: R-43.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part III. Rate Schedule No. 43		
Title: TRANSITION COST RIDER (RIDER TC)		

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This schedule has been removed from the tariff book.

Reserved for future use

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Original	Sheet No: R-44.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part IV. Rate Schedule No. 44		
Title: PAYMENT FOR SERVICE RIDER (Rules of Practice and Procedure 11.04(b)(10)(B))		

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PAYMENT FOR SERVICE

Customers who pay within 22 days of the date of the bill will pay the net bill computed on the Net Monthly Rate. The gross bill will be payable after 22 days of the date of the bill. The gross bill will be the total net bill plus the sum of 10 percent of the first \$30 of the net bill plus 2 percent of the amount over \$30.

This rider is applicable to the following rate schedules:

2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 34, 35, 36, 37, 43.

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Original	Sheet No: R-45.1	Sheet 1 of 6 Including Attachment
Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 45		
Title: ENERGY EFFICIENCY COST RATE RIDER (Rider EECR)		

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PURPOSE

The purpose of the Energy Efficiency Cost Rate Rider (Rider EECR) is to establish the EECR Rate(s) by which Southwestern Electric Power Company (Company) will recover the incremental costs of energy efficiency programs approved by the Commission in its final order in Docket No. 07-082-TF and shall become effective upon the date established by the Commission. Recovery is limited to the incremental costs which represent the direct program costs that are not already included in the then current rates of the utility (Recoverable Costs). The EECR Rate(s) will be calculated to recover those costs over the period in which the EECR Rate(s) will be in effect.

INITIAL RATE(S)

The EECR Rate(s) to be initially effective shall be filed by the Company by October 15, 2007. The initial EECR Rate(s) shall be determined by application of the EECR Rate Formula set out in Attachment A to this Rider EECR. The EECR Rate(s) shall be filed in Docket No. 07-082-TF and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the EECR Rate(s). The initial EECR Rate(s) shall reflect the projected EECR Recoverable Costs which represent the quick start program costs that are not already included in the then current rates together with the accrued collaborative costs. The EECR Rate(s) so determined shall be effective on and after the first billing cycle of November 2007 through the last billing cycle of May 2009.

ANNUAL REDETERMINATION

On or before April 1 of each year beginning 2009, redetermined EECR Rate(s) shall be filed by the Company with the Commission. The redetermined EECR Rate(s) shall be determined by application of the EECR Rate Formula set out in Attachment A to this Rider EECR. Each such

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Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 45		
Title: ENERGY EFFICIENCY COST RATE RIDER (Rider EECR)		

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revised EECR Rate(s) shall be filed in Docket No. 07-082-TF and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised EECR Rates(s). The redetermined EECR Rate(s) shall reflect the projected EECR Recoverable Costs for the 12-month period commencing on January 1 of each year ("Filing Year") together with a true-up adjustment reflecting the over-recovery or under-recovery of the EECR Recoverable Costs for the 12-month period ended December 31 of the prior calendar year ("Reporting Year"). (The true-up adjustment for the first annual redetermined rate(s) will reflect the over-recovery or under-recovery of the EECR Recoverable Costs for the period November 2007 through December 2008.) The true-up adjustment will be calculated to include the effect of carrying costs using the Company's most recently approved rate of return on rate base. The EECR Rate(s) so redetermined shall be effective on and after the first billing cycle of June of the Filing Year and shall then remain in effect for twelve (12) months ("EECR Cycle"), except as otherwise provided for below.

In support of the redetermined rate, the utility shall secure or create, and subsequently retain, workpapers containing all data needed to substantiate its proposed EECR Rate. In its filing, the Company shall complete and submit the schedules adopted by the Commission in Order #18 of Docket No. 06-004-R.

INTERIM ADJUSTMENT

Should a cumulative over-recovery or under-recovery balance arise during any EECR Cycle which exceeds ten (10) percent of the EECR Cost determined for the EECR Cycle included in the most recently filed rate redetermination under this Rider EECR, then either the General staff or the Company may propose an interim revision to the then currently effective EECR Rate(s).

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Original	Sheet No: R-45.3	Sheet 3 of 6 Including Attachment
Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 45		
Title: ENERGY EFFICIENCY COST RATE RIDER (Rider EECR)		

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TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the General Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the General Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR. The procedures shall enable the EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

Although the Company's ability to include EECR Recoverable Costs in the calculation of the Rider EECR is not dependent upon the program's Evaluation, Monitoring & Verification ("EM&V") processes, the Commission requires an assessment of the benefits and effectiveness of all programs (except the statewide education programs and any programs for which the Company has obtained a waiver.) For the sole purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the General Staff, which provide for separate tracking of the

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Original	Sheet No: R-45.4	Sheet 4 of 6 Including Attachment
Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 45		
Title: ENERGY EFFICIENCY COST RATE RIDER (Rider EECR)		

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benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

TERM

This Rider EECR shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR or applicable regulations or laws.

If this Rider EECR is terminated by a future order of the Commission, the EECR Rate(s) then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its EECR Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR Rate(s) shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of Rider EECR in a manner prescribed by the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-45.5	Sheet 5 of 6 Including Attachment
Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 45		
Title: ENERGY EFFICIENCY COST RATE RIDER (Rider EECR)		

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APPLICABLE RATE SCHEDULES

Residential Class:

Residential,
Residential, Electric Heating Appliance Residential Service,
Residential – Rider to Residential Service for Controlled Service to Water Heaters;

Commercial/Small Industrial Class:

General Service,
Lighting & Power Service – Secondary,
Lighting & Power Service – Primary,
C-1 Heating Rider,
Lighting & Power TOU – Primary,
Lighting & Power TOU – Secondary;

Large Industrial Class:

Large Lighting & Power – Primary,
Large Lighting & Power – Transmission,
Pulp and Paper Mill – Transmission,
Supplemental, Backup, Maintenance, and As-Available Standby Power Service

Municipal Class:

Municipal Pumping Service,
Municipal Service;

Lighting Class:

Municipal Street & Parkway Lighting,
Public Street & Highway Lighting,
Private Lighting,
Area Lighting.

The appropriate EECR rate will be applicable to any new rate schedule approved by the Commission.

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**Southwestern Electric Power Company
 Energy Efficiency Cost Recovery Rider (Rider EECR)
 ATTACHMENT A**

	Total Recoverable Costs	Residential	Commercial/ Small Industrial	Industrial	Municipal	Lighting
2006-2007 Ark. Energy Efficiency Expenses	18,600					
Education Initiative	82,000					
Ark. Weatherization Program	188,800					
Energy Star Appliance Program	100,500					
Compact Fluorescent Lighting	89,000					
Commercial/Industrial Standard Offer	287,400					
Emergency Load Management (loadshare)	180,300					
1 Total of All Programs	\$ 946,600					
2 Allocator (1)	100.0%	27.9840%	52.1359%	18.4416%	0.5591%	0.8794%
3 Allocated Current Recoverable	\$ 946,600	\$ 264,896	\$ 493,519	\$ 174,568	\$ 5,292	\$ 8,325
4 Prior Period Over/Under, includes carrying costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Total Recoverable Amount	\$ 946,600	\$ 264,896	\$ 493,519	\$ 174,568	\$ 5,292	\$ 8,325
6 Billing Units - kWh (Nov 07-Dec 08)	5,137,316,385	1,337,668,450	2,793,727,850	936,300,640	22,124,184	47,495,261
7 EECR Rate (\$/kWh)	\$ 0.00018	\$ 0.00020	\$ 0.00018	\$ 0.00019	\$ 0.00024	\$ 0.00018

(1) Demand and Energy Allocator from Cost Of Service study (June 1998)

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-46.1	Sheet 1 of 5 With Attachment
Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 46		
Title: FEDERAL LITIGATION CONSULTING FEE RIDER		

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1. PURPOSE

The Federal Litigation Consulting Fee Rider defines the procedures by which the Federal Litigation Consulting Fee Rate shall be determined. The Federal Litigation Consulting Fee Rate shall recover the fees and expenses paid by Southwestern Electric Power Company ("Company") to contract attorneys and consultants retained by the Arkansas Public Service Commission (Commission), as authorized by the General Assembly, when it participates in litigation before a federal agency or federal court in proceedings which affect the Company. See Ark. Code Ann. §23-4-102.

2. APPLICATION

The Federal Litigation Consulting Fee Rate is applicable to all electric service billed under the rate schedules designated in Attachment A to this Rider. The Net Monthly Rates of the Company's currently effective rate schedules will be adjusted by the Federal Litigation Consulting Fee Rate amount set forth in Attachment A to this Rider, which shall apply during the period indicated thereon. The Federal Litigation Consulting Fee Rate amounts shall be revised pursuant to the procedures described in Section 6 below.

3. BILL REVIEW AND PAYMENT

When involved in federal litigation, bills for litigation consulting fees and expenses shall be submitted by the contracting attorney(s) and/or consultant(s) to the Commission on a monthly basis. After review and approval by the Commission, the Commission will forward the bills for the approved fees and expenses to the Company Designees listed in Section 4 below. The maximum amount that may be directly recovered shall not exceed \$3,000,000 annually.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-46.2	Sheet 2 of 5 With Attachment
Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 46		
Title: FEDERAL LITIGATION CONSULTING FEE RIDER		

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The Company shall remit payment for the Federal Litigation Consulting Fees directly to the contracting party within thirty (30) days of the bill's receipt by the Company. A record of the payments will be maintained in an appropriate, separate account.

4. COMPANY DESIGNEES

Johnie Wise
Director Regulatory Services
SWEPCO
P.O. Box 21106
Shreveport, La 71156

Elizabeth Stephens
Regulatory Consultant
SWEPCO
P.O. Box 21106
Shreveport, LA 71156

5. ANNUAL RATE REVISIONS

5.1 Annual Filing Requirements

On or before February 15 of any year following a calendar year in which Federal Litigation Consulting Fees are paid, the Company may file for recovery of the Federal Litigation Consulting Fees. The Federal Litigation Consulting Fees Rate shall be calculated annually in accordance with the provisions of Paragraph 6.1 and filed for approval with the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: R-46.3	Sheet 3 of 5 With Attachment
Replacing:	Sheet No: _____	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 46		
Title: FEDERAL LITIGATION CONSULTING FEE RIDER		

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Once a docket is established, annual revisions shall be filed in the same docket each year thereafter. Each Federal Litigation Consulting Fee rate filing shall be accompanied by a set of workpapers sufficient to fully document the timely payment of the third party contract fees and expenses, the accounting treatment for such payments, and the calculation of the rate.

6. CALCULATION AND RECOVERY PROCEDURES

6.1 Federal Litigation Consulting Fee Rate Calculation

The Federal Litigation Consulting Fee rate shall include the Commission-approved contract fees and expenses paid in the preceding calendar year. The rate shall not include any interest or carrying charges. The Federal Litigation Consulting Fee rate shall be determined by dividing the federal litigation consulting fees and expenses paid by the projected energy sales for the twelve-month period commencing on April 1 of each year. This rate shall also include a true-up adjustment reflecting the over-recovery or under-recovery of the federal litigation consulting fees for the preceding calendar year.

The Federal Litigation Consulting Fee rate so determined shall be effective, after Commission approval, for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect until the last billing cycle of March of the following year, or other billing period as approved by the Commission.

Should there be unusual circumstances either the Company or the Staff may propose to modify the above calculation.

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Original	Sheet No: R-46.4	Sheet 4 of 5 With Attachment
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Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 46		
Title: FEDERAL LITIGATION CONSULTING FEE RIDER		

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6.2 Federal Litigation Consulting Fee Rate Recovery

The Federal Litigation Consulting Fee rate, once approved by the Commission, shall be applied to each customer's monthly billing energy (kWh). The rate shall be constant across all customer classes and applied to the currently effective rate schedules. The Federal Litigation Consulting Fee Rate shall be set forth in Attachment A to this Rider and shall be filed with the utilities' tariffs.

6.3 Federal Litigation Consulting Fee Rate True-up

At the time of the annual filing, the actual recovery of Federal Litigation Consulting Fees will be compared to the projected recovery for the preceding calendar year. Any net over-recovery or under-recovery of the Federal Litigation Consulting Fees shall be included in setting the Federal Litigation Consulting Fee rate for the next recovery period.

**Southwestern Electric Power Company
Federal Litigation Consulting Fee Rate
ATTACHMENT A**

The Net Monthly rates for all customers shall be adjusted by the following amount for recovery of the Federal Litigation Consulting Fee from the first billing cycle of (month) 20XX through the last billing cycle of (month) 20XX.

\$x.xxxxxx per kWh

Applicable Rate Schedules

Residential Service,
Residential, Electric Heating Appliance Residential Service,
Residential – Rider to Residential Service for Controlled Service to Water Heaters;
General Service,
Lighting & Power Service – Secondary,
Lighting & Power Service – Primary,
C-1 Heating Rider,
Lighting & Power TOU – Primary,
Lighting & Power TOU – Secondary;
Large Lighting & Power – Primary,
Large Lighting & Power – Transmission,
Pulp and Paper Mill – Transmission
Supplemental, Backup, Maintenance, and As-Available Standby Power Service
Municipal Pumping Service,
Municipal Service;
Municipal Street & Parkway Lighting,
Public Street & Highway Lighting,
Private Lighting,
Area Lighting.

The Federal Litigation Consulting Fee Rider shall apply to all kilowatt-hours billed during each monthly billing cycle. For electric service billed under applicable rate schedules for which there is no metering, the Company shall estimate the monthly kWh usage and the Federal Litigation Consulting Fee Rider shall be applied.

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Original	Sheet No: 47.1	Sheet 1 of 5
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 47		
Title: ALTERNATIVE GENERATION RECOVERY (GR) RIDER		

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PURPOSE

This Generation Recovery (GR) Rider is designed to adjust monthly billings to recover costs associated with the Stall generating facility that has received a certificate of environmental compatibility and public need issued by the Arkansas Public Service Commission (APSC). The GR Rider is designed to recover return on and of the generation facility and operation and maintenance expenditures after the facility commences commercial operation.

This schedule is applicable to and becomes part of each APSC jurisdictional rate schedule. This schedule is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The GR Factors will include the Arkansas' jurisdictional portion of the Stall generation facilities once it is placed in commercial operation. The Arkansas jurisdictional portion will be determined using the most recently approved production allocation factors for SWEPCO Arkansas. The GR factors will be calculated in accordance with the following methodology and will be applied as a percentage of base rates to all classes with the exception of the Residential class where it will be applied to each kWh sold.

GR FACTORS

The Generation Recovery Factors (GR Factors) shall be set forth in Attachment A to this GR Rider.

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Original	Sheet No: 47.2	Sheet 2 of 5
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 47		
Title: ALTERNATIVE GENERATION RECOVERY (GR) RIDER		

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ANNUAL DETERMINATION

The initial period for the GR Factors shall be the forecasted initial 12 months of operation after the commercial operation date of the generation facility.

A True-up Adjustment shall be calculated and reflected in the following year's GR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual GR costs for the prior year and the revenue received from the GR Factors.

GR factors shall be filed by the Company with the Commission and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the GR Factors including any potential True-up Adjustment.

The GR factors shall be calculated as shown below:

$$\text{GR} = \frac{((\text{GENP} - \text{ADEP}) * \text{ROR} + \text{DEPX} + \text{O\&M}) * \text{RBAF} + \text{TU}}{\text{Forecasted Base Revenues or kWh Sales by Major Rate Class, as appropriate.}}$$

GENP = Average generation plant in service balance for the forecasted calendar year for the Arkansas Jurisdiction.

ADEP = Average accumulated depreciation balance for the forecasted calendar year for the Arkansas jurisdiction based on the production depreciation rate in effect for the Arkansas Jurisdiction.

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Original	Sheet No: 47.3	Sheet 3 of 5
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 47		
Title: ALTERNATIVE GENERATION RECOVERY (GR) RIDER		

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DEPX = Depreciation expense for the forecast period based on the depreciation rates in effect for the Arkansas Jurisdiction.

O&M = Operations and Maintenance expense for the forecasted period for the Arkansas Jurisdiction.

ROR = Return on plant in service which includes interest on debt, shareholder return and related income taxes based on a pre-tax rate of return specific to the GR Rider of 8.14%, with the weighted equity component rate grossed-up by the gross conversion factor specific to income taxes, as approved by the Commission in Docket No 09-008-U.

RBAF = Production Demand Allocation Factor for each major rate class from the Company's cost allocation study provided in the most recent rate case, Docket No. 09-008-U. The allocators are as follows:

<u>Major Rate Class</u>	<u>Production Allocators</u>
Residential	33.62%
Commercial and Small Industrial	50.44%
Large Industrial	15.06%
Municipal	0.35%
Lighting	0.53%

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: 47.4	Sheet 4 of 5
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 47		
Title: ALTERNATIVE GENERATION RECOVERY (GR) RIDER		

PSC File Mark Only

TU = The true-up amount to correct for any variance between the actual GR costs for the prior year and the revenue received from the GR factors. The calculation will be done on an annual basis, and will determine the true-up for the following year.

STAFF AND COMMISSION REVIEW

The Company will file with the Commission the requested GR Annual Factors approximately 90 days preceding the requested effective date. Staff shall review the filed GR factors to verify that the formula has been correctly applied and shall notify the Company of any necessary corrections. After the Staff completes its review of the rate calculation, the Company shall make appropriate changes to correct undisputed errors identified by the Staff in its review. Any disputed issues arising out of the Staff review are to be resolved by the Commission after notice and hearing. The requested GR Factors will become effective, upon Commission approval, with the first billing cycle of the requested billing month or the first billing cycle of the month subsequent to the approval.

TERM

The GR Factors will remain in effect for 12 months and will expire unless a request for updated GR Factors is filed by the Company or until updated GR Factors are approved by order of the Commission or until the generating facility is included in retail base rates of the Company

If this GR rider is terminated by a future order of the Commission, the GR Factors shall continue to be in effect until such costs are recovered through another mechanism or until the implementation of new base rates reflecting such costs.

Collections under the GR Rider are subject to refund, with interest, after notice and hearing to determine prudence.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: 47.5	Sheet 5 of 5
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part III. Rate Schedule No. 47		
Title: ALTERNATIVE GENERATION RECOVERY (GR) RIDER		

PSC File Mark Only

ATTACHMENT A

GR FACTORS

All base retail rates and applicable riders on file with the APSC will be increased or decreased by the factors listed below.

<u>Major Rate Class</u>	<u>Applicable Factors</u>	
Residential	\$0.00000	per kWh
Commercial and Small Industrial	00.00%	of base rate revenue
Large Industrial	00.00%	of base rate revenue
Municipal	00.00%	of base rate revenue
Lighting	00.00%	of base rate revenue

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-1.1	Sheet 1 of 1
Replacing	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part IV. Policy Schedule No. 1		
Title: EXTENDED ABSENCE PAYMENT PLAN (General Service Rule 5.11)		

PSC File Mark Only

The following options are available to customers to avoid suspension of service during extended absences.

Bills coming due during the customer's absence may be paid in advance. The amount of the advance payment will be based on the customer's average monthly bill for the most recent 12 months. If less than 12 months usage history is available, the advance payment will be based on the number of months of usage history available. If the advance payment is more than the actual bill for service, the overpayment will be credited to the customer's account. If the advance payment is less than the actual bill for service, the balance due will be carried forward each month until the customer returns. Delayed payment agreements will be available for any underpayments.

The customer will be given the opportunity to enroll in the Company's Bank Draft Payment Plan whereby the monthly service bill will be paid automatically through the customer's checking or savings account.

The customer can arrange to have bills coming due during the period of the absence mailed to an alternate address or third party during the absence.

The customer must notify the Company in order to take advantage of any of these extended absence payment plans.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-2.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential & Churches	
Part IV. Policy Schedule No. 2		
Title: BUDGET PLAN (EQUAL PAYMENT PLAN)		<u>PSC File Mark Only</u>

A "Budget", or Equal Payment Plan, is available upon request to residential Customers or churches having established satisfactory credit and having a net average monthly billing of \$10.00 or more. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Equal Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with Customer, may accept payment for electric service in twelve (12) equal monthly payments to approximately equal the anticipated average of the next twelve (12) month billings for service. Monthly payments are determined by dividing annual billings plus a nominal growth factor by twelve. Annual billing is based upon actual history, if available, or from estimated use. Monthly payments are subject to review and quarterly adjustment, if needed, to break even at the end of each twelve (12) month period. Application may be made in person at Company's office or by mail or telephone. After Company accepts an application, Customer must sign an agreement before the plan becomes effective. The Agreement may be canceled by either party upon notice to the other party. If the Customer meets the conditions in GSR 4.02A., the plan may be cancelled. Customer may not apply for Equal Payment Plan more than one time in a twelve (12) month period at the same location. At the end of each twelve (12) month period or in the case of cancellation, the accumulated amount by which Customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to Customer's account, upon request, or shall become due from Customer as of the date of cancellation or the date of the last bill rendered for the twelve (12) month period.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-3.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential	
Part IV. Policy Schedule No. 3		
Title: RETIREMENT PLUS PLAN		

PSC File Mark Only

The Retirement Plus Plan is available to qualified residential customers who make application for the Plan. To qualify, the applicant must provide evidence to SWEPCO that he or she is in one of the following categories:

- 1) Age 62 or above and receiving Social Security, Governmental, Military, or other retirement income;
- 2) Receiving Aid to Families with Dependent Children (AFDC), or Aid to the Aged, Blind and Disabled (AABD);
- 3) Persons receiving Supplemental Security Income;
- 4) Persons whose primary source of income is Social Security or Veterans Administration disability or retirement benefits;
- 5) Persons receiving disability income; or
- 6) Persons receiving survivor's income.

Evidence of any of these can be supplied by providing one or more of the following:

- 1) Drivers license;
- 2) Birth certificate;
- 3) A copy of their check; or
- 4) A letter or other document to the recipient indicating that payment is being made.

The applicant also must be the SWEPCO customer of record at his or her address.

When a customer is placed on the Plan, his or her monthly electric bill will be due 30 days after the date of the mailing of the bill. This time period is applicable irrespective of contrary wording concerning due dates which may be found elsewhere in these tariffs.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-4.1	Sheet 1 of 2 Sheets
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential & Churches	
Part IV. Policy Schedule No. 4		
Title: AVERAGE MONTHLY PAYMENT PLAN (Levelized Billing)		

PSC File Mark Only

An Average Monthly Payment Plan is available upon request to residential customers or churches who do not have past-due accounts. The purpose of this plan is to provide a means of budgeting or leveling monthly payment amounts on an annual basis to avoid extreme seasonal billing fluctuations. The Average Monthly Payment Plan is not to be used to defer payment of delinquent bills.

Company, by agreement with customer, may accept an average payment amount for electric service that is based on the current month's billing, plus the eleven (11) preceding months, divided by twelve (12). At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the total is again divided by twelve (12) to find a new average payment amount. In such instances where sufficient billing history is not available, an Average Monthly Payment Plan amount may be established by using an estimated average payment amount. When sufficient billing history (six months) has been attained, the system will automatically compute the new average payment amount based on actual billing history.

The difference between actual billings and the averaged billings under the Average Monthly Payment Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the Average Monthly Payment Plan year -- twelve (12) consecutive billing months. At the end of the Average Monthly Payment Plan year (anniversary month), the current month's billing, the eleven (11) preceding month's billing, and the net accumulated deferred balance will be summed, and the totals divided by twelve (12) to derive a new average for the new plan year. The deferred balance (debit or credit) is then applied to the billing amount due.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-4.2	Sheet 2 of 2
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential & Churches	
Part IV. Policy Schedule No. 4		
Title: AVERAGE MONTHLY PAYMENT PLAN (Levelized Billing)		

PSC File Mark Only

Settlement occurs only when participation in the plan is terminated. Settlement happens if an account is final billed, if the customer requests termination, or if terminated by the Company as a result of past-due amounts on an account. In the case of termination, the accumulated amount by which customer's payments are more than or are less than the amount accumulated by monthly billings will be refunded or credited to customer's account, or shall become due from customer as of the date of termination or the date of the last bill rendered for the twelve (12) month period.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-5.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part IV. Policy Schedule No. 5		
Title: VOLTAGE VERIFICATION PLAN		

PSC File Mark Only

Southwestern Electric Power Company has permanently installed, at each of its distribution substations, voltmeters that verify voltage levels by recording continual voltage readings.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-6.1	Sheet 1 of 1 Sheets
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part IV. Policy Schedule No. 6		
Title: STANDARD NOMINAL VOLTAGES		

PSC File Mark Only

Nominal Voltages - Secondary

The following secondary voltages are available from the Company depending on the customer's size, application, and location on its distribution system:

Single Phase:	120/240	120/208	480		
Three Phase:	120/240	240/480	120/208	277/480	2400/4160

Nominal Voltages - Primary

The following primary voltages are available from the Company depending on the customer's size, application, and location on its distribution system:

7200/12,470	19.9/34.5 kV	2400/4160
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Other Voltage Service

Depending on the customer's size, application, and location, customers requiring other voltages may be served through special arrangements under written agreements.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-7.1	Sheet 1 of 1 Sheets
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Residential	
Part IV. Policy Schedule No. 7		
Title: PROVISIONS FOR LANDLORDS AND TENANTS (General Service Rule 6.19)		

PSC File Mark Only

Account Identification

The Company has established the following procedures for identifying accounts where utility service is provided at an address different from the mailing address of the bill:

- A. When application is made for service, Company personnel will inquire as to whether the account qualifies as a landlord/tenant situation as described by GSR 6.19.A.
- B. Information regarding the identification of such accounts will be provided to applicants upon application for service in the Company's Information to Customers booklet.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-8.1	Sheet 1 of 1 Sheets
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: All	
Part IV. Policy Schedule No. 8		
Title: METER TESTING PROGRAM		<u>PSC File Mark Only</u>

Test Program for New Meters

To ensure that new meters conform to the accuracy requirements of SR-E 7.05.B., before installation by the Company, all new meters will be inspected and tested in a meter shop or laboratory under the sampling method indicated below:

- 100% of all new meters will be tested.
- New meters will be tested on a sampling basis conforming to ANSI C12.1-1982, § 8.1.5.

In-Service Meter Testing Program

In accordance with SR-E 7.08.B., all in-service meters will be tested by the Company under the program indicated below: (All meters will be tested under the same program.)

- Periodic interval ANSI C12.1-1982, § 8.1.8.4. and § 8.2.3.1.
- Variable interval ANSI C12.1-1982, § 8.1.8.5.
- Statistical sampling ANSI C12.1-1982, § 8.1.8.6.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-9.1	Sheet 1 of 1 Sheets
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: Industrial, Commercial and Municipal	
Part IV. Policy Schedule No. 9		
Title: SUMMARY BILLING PROGRAM		

PSC File Mark Only

The Summary Billing Program is available upon request to multi-account commercial, industrial and municipal customers with a single monthly statement for all accounts. The Summary Billing Program will be a completely voluntary service.

The commercial, industrial and municipal customers who elect to participate in the Summary Billing Program will be required to sign an agreement for one (1) year, which may be extended by consent of the parties. Either party may cancel the agreement upon thirty (30) days written notice to the other party.

Participants in the Summary Billing Program will receive a single monthly statement which indicates, as line items, the amounts owed for each separate account. The customer will also be provided a separate report which details individual activity.

There will be no charge to the customer for the summary billing service.

Customer summary bill will be due within sixteen (16) days from the date of issuance of the summary bill.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-10.1	Sheet 1 of 1
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: ALL	
Part IV. Policy Schedule No. 10		
Title: CUSTOMER PAYMENT CENTERS		

PSC File Mark Only

The Company utilizes a number of privately owned retail businesses (Authorized Customer Payment Centers or ACPC) throughout its service territory creating a network of locations where any SWEPCO customer may present and pay a SWEPCO electric service or deposit invoice. Employees of the private businesses staff the ACPC. The Policy Schedule applies to all SWEPCO issued customer invoices paid at SWEPCO ACPC. When such payment is tendered ACPC will be allowed to charge a fee of \$1.00 per transaction.

The Company maintains No Charge Authorized Customer Payments Centers (No Charge ACPC), where customers may present and pay a SWEPCO electric service or deposit invoice without charge. Information regarding the location of ACPC and No Charge ACPC may be obtained in English by dialing 1-888-216-3523 or in Spanish by dialing 1-888-216-3505.

The Policy Schedule does not modify or supercede any of the provisions of any of SWEPCO's filed and approved rate schedules, in particular, the requirement that the Customer must pay the full amount of the invoice by its due date to avoid penalty remains unchanged. The Company assumes no responsibility for late payments when such payments are received after the due date.

This Policy Schedule is subject to the Standard Terms and Conditions of the Company and the rules of the Arkansas Public Service Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-11.1	Sheet 1 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part IV. Policy Schedule No. 11		
Title: CONTRACT POLICY		

PSC File Mark Only

At the Company's discretion, the attached contract form is utilized to show the agreement under which the Customer receives and the Company delivers electric service. The contract form may be utilized when the Company provides service under the following rate schedules:

General Service	Rate Schedule No. 5
Lighting and Power	Rate Schedule No. 6
Large Lighting and Power	Rate Schedule No. 7
Lighting and Power – Time of Use	Rate Schedule No. 8
Pulp and Paper Mill Service	Rate Schedule No. 9
Municipal Service	Rate Schedule No. 10
Municipal Pumping	Rate Schedule No. 11
Supplementary, Backup, Maintenance and As-Available	
Standby Power Service	Rate Schedule No. 28
Experimental Curtailable Service Rider	Rate Schedule No. 36

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ARKANSAS PUBLIC SERVICE COMMISSION

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Original	Sheet No: P-11.2	Sheet 2 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part IV. Policy Schedule No. 11		
Title: CONTRACT POLICY		

PSC File Mark Only

Form 702-A
Rev. July 2002

This contract cancels and supersedes previous contract with (name, date, contract number): _____

Southwestern Electric Power Company

CONTRACT FOR ELECTRIC SERVICE

Arkansas

Contract Number _____

hereinafter called "Customer", and Southwestern Electric Power Company, hereinafter called "Company", enter into the following contract:

The Company will sell and deliver to the Customer at _____

and the Customer will receive and pay for electric service for a period of _____ years beginning _____, and thereafter, in automatically recurring yearly periods, unless and until terminated at the end of any yearly period by 30 days prior written notice from either party to the other. Electric service will be delivered and received hereunder in accordance with the standard Terms and Conditions which are attached and made a part of this contract, and Customer agrees to observe and be bound by them.

P-11 Contract Policy_09-22-09.doc

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-11.3	Sheet 3 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part IV. Policy Schedule No. 11		
Title: CONTRACT POLICY		

PSC File Mark Only

Electric service delivered by the Company to the Customer will be _____ wire _____ phase, 60 cycle, alternating current at a nominal voltage of _____, in the amount of approximately _____ kilowatts, and will be metered at _____ volts.

The Customer will use such electric service in the operation of _____ and will be billed and will pay for this service in accordance with the rate schedule attached to this contract and made a part hereof.

The following rate schedule and any special terms are applicable to this contract: _____

In consideration of the investment on the part of the Company to make electric service available under this contract, the minimum monthly bill will not be less than the charge for _____ plus the fuel and tax adjustment clauses provided in the rate schedule.

In the event a new or revised rate schedule applicable to service under this contract is authorized and made effective by the duly constituted regulatory authority or authorities having jurisdiction in the premises, which said rate schedule supersedes or modifies the rate schedule which is attached to this contract, then from and after the date upon which said new or revised rate schedule becomes authorized and effective, electric service to Customer will be billed and Customer will pay for such service in accordance with such new or revised rate schedule.

If Customer fails to perform any of his obligations under this contract, including the prompt payment of monthly bills, or fails to observe or comply with any of the attached Terms and Conditions, the Company may suspend delivery of electric service and will not be liable in any manner for loss or damage arising through such suspension. No such suspension will interfere with the enforcement by the Company of any other legal right or remedy nor relieve the Customer from liability to pay the minimum charge during any suspension. No delay by the Company in enforcing any of its rights hereunder will be deemed a waiver of such rights nor will waiver by the Company of any default by Customer be deemed a waiver of any other or subsequent default.

The Customer will indemnify and save the Company harmless from all loss on account of injury or damage to persons or property on the Customer's premises, and at and from the point of delivery of power if such point is located off the Customer's premises, growing out of any accident or mishap relating to the electric service provided by the Company to the Customer hereunder, other than any such injury or damage growing out of the gross negligence or willful misconduct of the Company or any employee or agent of the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No: P-11.4	Sheet 4 of 4
Replacing:	Sheet No:	
Name of Company: SOUTHWESTERN ELECTRIC POWER COMPANY		
Kind of Service: Electric	Class of Service: As Applicable	
Part IV. Policy Schedule No. 11		
Title: CONTRACT POLICY		

This agreement may be assigned by the Customer only with the written consent of the Company. This contract will bind and benefit the successors and assigns of the Company, and, at the option of the Company, the successors and assigns of the Customer. This contract supersedes all prior agreements between the Customer and the Company for the service specified herein.

In witness whereof, the parties hereto have caused this contract to be executed on (X)

_____, 20 ____.

Customer

Witness (X) _____
(For the Customer)

By (X) _____

(X) _____
Official Capacity

SOUTHWESTERN ELECTRIC POWER COMPANY

Witness _____
(For the Company)

By _____

Official Capacity