PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 21 - 1A
REPLACES SHEET NO. 21 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: LARGE POWER AND LIGHT (LPL) **RATE CODE 242, 244 & 246**

AVAILABILITY

This rate schedule is available on an annual basis to any retail customers served at Transmission, Transmission Substation, or Primary Service as defined below:

RATE CODE	DESCRIPTION
242	**Transmission Service** is defined as service taken directly from the transmission system (69 kV or greater) with no transformation provided by the Company.
244	**Primary Substation Service** is defined as service taken directly from the transmission system (69 kV or greater) with one transformation provided through a Company owned substation or transformer.
246	**Primary Service** is defined as: 1) service taken from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34 kV with more than one transformation provided by the Company from the transmission system.

This schedule is not available to Secondary customers. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract is required for customers taking service under this rate schedule. Individual customers receiving service under this schedule will not be permitted to migrate between Transmission, Primary Substation, and Primary Service until the expiration of their current contract.

The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

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SCHEDULE: LARGE POWER AND LIGHT (LPL) **RATE CODE 242, 244 & 246**

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge $280.00

If the customer provides the Company access to and the customer pays for installation and use of a telephone line (or other communication link deemed acceptable by the Company) which meets the Company's requirements for meter reading, the *Base Service Charge* will be reduced to $200.00 per month.

	Transmission	P-Substation	Primary
Energy Charge (kWh)	**$0.03610**	**$0.03622**	**$0.03700**
Peak Demand Charge (kW)	**$4.20**	**$4.45**	**$5.55**
Maximum Demand Charge (kW)	**$0.40**	**$0.65**	**$1.00**

Reactive Power Charge

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK PERIOD

The On-Peak Period is defined as those hours between 2:00 P.M. and 9:00 P.M. local time, Monday through Friday, from June 1 through September 30, excluding Independence Day and Labor Day as they are nationally observed.

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DETERMINATION OF MONTHLY BILLING DEMANDS

Two demand values are required for monthly billing; (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND.**

Peak Demand

Peak demand is determined as follows:

June 1 through September 30 -- the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

October 1 through May 31 -- is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

Monthly Maximum Demand

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus the demand charges.

The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

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ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. 20 - 1A
REPLACES SHEET NO. 20 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: POWER AND LIGHT SECONDARY (PL) **RATE CODE 248, 250 & 251**

AVAILABILITY

This rate schedule is available on an annual basis to retail customers who take service from distribution secondary lines or transformers.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season monthly usage greater than 8,000 kilowatt-hours (kWh).

2. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the Limited Usage General Service Secondary rate schedule.

3. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service Secondary rate schedule.

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SCHEDULE: POWER AND LIGHT SECONDARY (PL) **RATE CODE 248, 250 & 251**

MONTHLY RATES

Base Service Charge $71.25

If the customer has demand requirements of 500 kW or greater, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading. If the Company installs the phone line (or other acceptable communication link) for the customer to evaluate another rate or to provide additional service information, the customer's Base Service Charge will be $121.25 per month. If the Company installs the phone line for its own use or if the customer installs the phone line, the customer's Base Service Charge will be $71.25 per month.

Energy Charge:

4.08¢ per kWh for all kWh used.

Demand Charge:

$6.58 per billing kW.

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

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DETERMINATION OF MONTHLY BILLING DEMAND

For the On-Peak Season, the Monthly Billing Demand is the greater of: 1) the current month's maximum demand; or 2) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months.

For the Off-Peak Season, the Monthly Billing Demand is the greater of: 1) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months; or 2) fifty percent (50%) of the highest demand occurring in any previous applicable Off-Peak month during the preceding eleven (11) months; or 3) fifty percent (50%) of the current month's maximum demand.

The Monthly Billing Demand for premises without previously established *On-Peak* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak* demand is established.

The monthly maximum demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by appropriate demand indicating or recording meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus demand charges. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

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SHEET NO. 20 - 4A
REPLACES SHEET NO. 20 - 4
EFFECTIVE DATE 01/29/09

SCHEDULE: POWER AND LIGHT SECONDARY (PL) **RATE CODE 248, 250 & 251**

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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SHEET NO. 23-1
EFFECTIVE DATE _____

SCHEDULE: Wind and Solar Manufacturer Tariff

RATE CODE: 250, 251, 281, 248, 246, 244, 242, 350, 346, 344 & 342

AVAILABILITY

This Wind and Solar Manufacturer Tariff ("Tariff") is available to new customers for initial service and existing customers for increased service under the Company's standard rate schedules and provided that such customers manufacture products that contribute to the supply of wind and solar energy equipment. PSO reserves the right for final review and determination regarding eligibility for this Tariff.

CONDITIONS OF SERVICE

New commercial or industrial customers with a maximum billing demand greater than 100 kW.

Existing customers who add at least 100 kW of maximum demand.

For existing customers only, the additional demand or that portion deemed likely to relocate will qualify for this Tariff.

New or additional billing demand does not include billing demand that already exists within PSO's service territory.

MONTHLY CHARGES

Monthly demand charges to serve the customer's total load shall be determined according to the Company's standard rate schedules, but shall be adjusted as provided in the next paragraph. All other provisions of the standard pricing schedules shall apply.

For a period of three years, the customer's billing demand charges shall be reduced thirty percent (30%) from the otherwise applicable tariff.

Billing Adjustments

Minimum Monthly Bill:

The minimum monthly bill will be determined in accordance with the applicable standard rate schedule. The customer's bill total including the reduction shall not fall below the tariff minimum billing amount. If the total bill amount is less than the minimum bill the minimum bill shall be charged.

Effective:

Rates Authorized
by: 575624 PUD 201000002 May 20, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

APPROVED
JUN 17 2010
DIRECTOR OF
PUBLIC UTILITIES

PUBLIC SERVICE COMPANY OF OKLAHOMA
PO BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 23-2
EFFECTIVE DATE _____

SCHEDULE: Wind and Solar Manufacturer Tariff

RATE CODE: 250, 251, 281, 248, 246, 244, 242, 350, 346, 344 & 342

Fuel Cost Adjustment:

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment:

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment:

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1½ percent of the total amount due.

CONTRACT FOR ELECTRIC SERVICE (CES)

Customers requesting this Tariff will be presented with a Contract for Electric Service which specifies the terms and conditions of the contractual agreement between the Company and the customer. The customer must sign the CES prior to service under this schedule. Service under this contractual agreement will begin approximately 30 days after the execution of the CES, unless otherwise specified in the agreement.

TERMS OF CONTRACT

The contract for all subscribers is a minimum of five years, subject to minimum bills, minimum demand charges, and reimbursement for all line extension and other equipment costs.

Customers may discontinue service under this tariff before the end of the contract period only by reimbursing the Company for any demand adjustments received under this tariff billed at the applicable rate.

Effective:

Rates Authorized
by: 575624 PUD 201000002 May 20, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

APPROVED
JUN 17 2010
DIRECTOR OF
PUBLIC UTILITIES

PUBLIC SERVICE COMPANY OF OKLAHOMA
PO BOX 201
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SHEET NO. 23-3
EFFECTIVE DATE _____

SCHEDULE: Wind and Solar Manufacturer Tariff

RATE CODE: 250, 251, 281, 248, 246, 244, 242, 350, 346, 344 & 342

SPECIAL TERMS and CONDITIONS

This Tariff is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

To be eligible for this Tariff, a customer must sign an affidavit attesting to the fact that but for this Tariff, either on its own or in combination with an economic development incentive package, the customer would not have located or retained operations in the State of Oklahoma.

To facilitate this Tariff and to ensure maximum benefit from this tariff to non-participating customers, for the purposes of determining non-fuel revenue requirements in a rate case, the revenues and sales volumes associated with customers taking service under this Tariff shall be excluded from such rate case non-fuel revenue requirement determinations and allocations. However, the non-fuel revenues obtained from customers taking service under this Tariff shall be a credit to the overall and class non-fuel revenue requirements determination in such rate cases.

Effective:

Rates Authorized
by: 575624 PUD 201000002 May 20, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

APPROVED
JUN 17 2010
DIRECTOR OF
PUBLIC UTILITIES

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SCHEDULE: FUEL COST ADJUSTMENT RIDER (FA)

AVAILABILITY

This Rider is applicable to and becomes a part of each OCC jurisdictional rate schedule in which reference is made to Fuel Cost Adjustment.

ADJUSTMENT

The Fuel Cost Adjustment shall be calculated by multiplying the total billing kilowatt-hours (kWh) by the Service Level Fuel Cost Adjustment Factor for the current billing period. The Service Level Fuel Cost Adjustment Factor shall be determined on an annual basis and become effective with the June billing cycle in the following manner:

$$FA = \frac{FUEL\$}{S} - EMB\$ + DEF\$$$

WHERE:

FA = The Service Level Fuel Cost Adjustment Factor (expressed in dollars per kWh) to be applied per kWh consumed.

EMB$ = The amount of fuel cost per kWh embedded in the base rate is 3.4 cents.

DEF$ = The service level prior month's balance sheet amount for the Unrecovered Fuel Cost divided by the service level annual retail kWh sales.

S = Retail service level kWh sales for the period adjusted for any directly assigned fuel expense.

FUEL$= (SYS$ + PP$ - OSEC) x ((S x SLEF)/U) + (GTD$ x SLPDA)

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SCHEDULE: FUEL COST ADJUSTMENT RIDER (FA)

WHERE:

SYS$ = The OCC allowable fuel expense for the period shall be the fuel expense set forth in the FERC Account 5010 and FERC Account 5470. This value will be adjusted for any directly assigned fuel expense associated with these accounts, RTP sales and off-system sales.

PP$ = The energy cost of purchased power for the period shall be the purchased power expense set forth in FERC Account 5550. The purchased power cost shall also include the cost of power purchased from customers, cogeneration and small power production facilities as recorded in FERC Account 5550. This value will be adjusted for any purchased power costs reflected in the OSEC.

OSEC = 75% of the OCC jurisdictional margin from off-system sales of electricity, 75% of the OCC jurisdictional margins from standby service, and 50% of the OCC jurisdictional margins from RTP kWh sales in excess of $0.0015 per net incremental RTP kWh sales booked in the period. The OCC jurisdictional amount is defined as OCC jurisdictional kWh sales divided by total company sales exclusive of off-system sales (net system sales).

S = Retail service level kWh sales for the period adjusted for any directly assigned fuel expense.

U = Total system service level kWh sales at the generator by the Company for the period adjusted for any directly assigned fuel expense.

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SLEF = The service level expansion factor from the most recent line loss study.

SLPDA= The service level production demand allocator from the test year cost of service study.

GTD$ = The gas transportation and agency expense incurred for the period and is set out in FERC Account 5010.

SUCCESSOR ACCOUNTS AND SUBACCOUNTS

Successor accounts and subaccounts may be included as appropriate following advance notification to the Oklahoma Corporation Commission, Director of Public Utilities.

INTERIM ADJUSTMENT OF FUEL COST ADJUSTMENT FACTOR

In the event that the annual cost of fuel begins to differ significantly from the cost used in the annual fuel cost adjustment factor or the over/under-recovered balance is $50,000,000 or more, an interim adjustment may be filed. The Director of the Public Utility Division shall approve the requested change effective with the first billing cycle of the month subsequent to the approval.

Supplemental Page

Fuel Cost Adjustment Factors

Public Service Company of Oklahoma

Fuel Cost Adjustment Factors ($/kWh)

Period	Service Level 1	Service Level 2	Service Level 3	Service Level 4/5	Service Level 6
Dec 97 – May 98	(0.001631)	(0.001839)	(0.000998)	0.000372	
Jun 98 – Oct 98	(0.001852)	(0.001667)	(0.001139)	(0.000241)	
Nov 98 – May 99	(0.002318)	(0.001736)	(0.001551)	(0.001309)	
June 99 – Aug 99	(0.006109)	(0.005736)	(0.005387)	(0.005243)	
Sep 99 – Oct 99	(0.003047)	(0.002344)	(0.001631)	(0.000644)	
Nov 99	(0.005760)	(0.002810)	0.000727	0.002384	
Dec 99 – May 00	(0.005760)	(0.002810)	0.000727	0.002384	
June 00 – Jul 00	0.000682	0.000451	0.001169	0.002394	
Aug 00 – Oct 00	0.008384	0.008921	0.009115	0.010567	
Nov 00 – Jan 01	0.008656	0.009543	0.010267	0.011655	
Feb 01	0.015472	0.016302	0.017279	0.018978	
Mar 01 – May 01	0.017432	0.018098	0.019281	0.021322	
Jun 01 – Aug 01	0.014909	0.015313	0.016247	0.017975	
Sep 01 – Nov 01	(0.011163)	(0.011428)	(0.010840)	(0.009945)	
Dec 01 – Feb 02	(0.003093)	(0.004795)	(0.007371)	(0.004324)	
Mar 02 – May 02	(0.009250)	(0.009756)	(0.009653)	(0.009812)	
June 02 – Aug 02	0.002191	0.000559	0.001514	0.000326	
Sep 02 – Nov 02	0.000349	0.001022	0.003029	0.003566	
Dec 02 – Feb 03	0.003728	0.005433	0.006697	0.007836	
Mar 03 – May 03	0.011235	0.012404	0.012909	0.015861	
June 03 – Aug 03	0.015371	0.015542	0.015957	0.017454	
Sep 03 – Nov 03	0.007748	0.009556	0.010113	0.011269	
Dec 03 – Feb 04	0.007748	0.009556	0.010113	0.011269	
Mar 04 – May 04	0.010422	0.010662	0.011315	0.012561	
June 04 – Aug 04	0.014366	0.014653	0.015479	0.017091	
Sept 04 – Nov 04	0.014841	0.014739	0.015677	0.017511	
Dec 04 – Jan 05	0.017581	0.018371	0.019341	0.020977	
Feb 05	0.017782	0.018097	0.018935	0.020527	
Mar 05 – May 05	0.012679	0.013641	0.014764	0.014983	0.016727
June 05 – Nov 05	0.004477	0.003947	0.004884	0.006360	0.006594
Dec 05 – Mar 06	0.024047	0.024642	0.025729	0.028643	0.028877
Apr 06 – May 06	0.012135	0.012521	0.014018	0.016218	0.016452
June 06 – May 07	0.006712	0.006546	0.008031	0.010065	0.010299
June 07 – Apr 08	0.005419	0.007192	0.008444	0.010070	0.010304
May 08	0.005419	0.007192	0.008444	0.010070	0.010070
June 08 – Nov 08	0.024398	0.025158	0.026714	0.027786	0.027786
Dec 08 – Jan 09	0.005398	0.005809	0.007176	0.008363	0.008363
Feb 09	0.003424	0.003893	0.005284	0.006218	0.006218
Mar 09 – Apr 09	(0.009739)	(0.009103)	(0.007881)	(0.007653)	(0.007653)
May 09	(0.012574)	(0.012004)	(0.010704)	(0.010599)	(0.010599)
June 09 – Dec 09	(0.014161)	(0.014248)	(0.012931)	(0.012792)	(0.012792)
Jan 10 – Mar 10	(0.021086)	(0.021915)	(0.020036)	(0.016130)	(0.016130)
Apr 10 – May 10	(0.001013)	(0.000737)	0.000263	0.001606	0.001606
June 10 – May 11	(0.003972)	(0.003920)	(0.002308)	(0.000651)	(0.000651)

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SHEET NO. 71
EFFECTIVE DATE 01/29/09

SCHEDULE: TAX ADJUSTMENT RIDER (TA)

AVAILABILITY

This Rider is applicable to and becomes a part of each Oklahoma Corporation Commission jurisdiction rate schedule in which reference is made to Tax Adjustment.

ADJUSTMENT

If there shall be imposed after the effective date of this rate schedule, by Federal, State or other Governmental Authority, any tax, other than income tax, payable by Company upon gross revenue, or upon the production, transmission or sale of electric energy, a proportionate share of such additional tax or taxes shall be added to the monthly bills payable by the customer to reimburse the Company for furnishing electric energy to the customer under the applicable pricing schedule. Reduction likewise shall be made in bills payable by customer for any decrease in any such taxes.

Additionally, any occupation taxes, license taxes, franchise fees, and operating permit fees required for engaging in business with any municipality, or for use of its streets and ways, shall be added to the billing of customers residing within such municipality.

Pursuant to OAC 165:35-27-2 of the Corporation Commission of Oklahoma, any franchise payment (based upon a percent of gross revenue) in excess of 2% required by a franchise or other ordinance approved by the qualified electors of a municipality will be stated, as a separate item, on the bills of those consumers receiving service from the Company within the corporate limits of the municipality exacting said payment.

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SHEET NO. 72
EFFECTIVE DATE 01/29/09

SCHEDULE: METERING ADJUSTMENT RIDER (MA)

AVAILABILITY

This Rider is applicable to and becomes a part of each Oklahoma Corporation Commission jurisdiction rate schedule in which reference is made to Metering Adjustment.

ADJUSTMENT

The Company will adjust kilowatt-hours (kWh), kilowatts (kW), and kilovolt-amperes reactive (kVAR) for metering located on the high side of a company-owned transformer or for metering located on the low side of a customer-owned or leased transformer. The adjustment shall be calculated by multiplying the recorded metered quantities by *one and one-quarter percent (1.25%).* The adjustment then will be added to or subtracted from, as appropriate, the metered quantities to determine the adjusted metered quantities.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
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PHONE: 1-888-216-3523

SHEET NO. 73
EFFECTIVE DATE 01/29/09

SCHEDULE: REGULATORY ASSESSMENT RIDER (RAR)

APPLICABILITY

This Rider applies to all retail monthly customer billings rendered, and shall be included as a part of the customer charge, minimum bill charge or other applicable monthly charge as set out on each individual rate schedule.

COMPUTATION

RA = (A + O/URA) / (AMCB x Y)

WHERE:

RA	=	Rider Amount
A	=	Annual assessment amount as billed by the Commission pursuant to OAC 165:5-3
O/URA	=	Over/Under Recovery Amount determined by subtracting the total amount of the assessment collected pursuant to the above formula for the previous July 1 through June 30 period from the total Commission assessment for that fiscal year period
AMCB	=	Estimated Average Monthly Customer Billings
Y	=	Twelve months

ADJUSTMENTS TO BILLING

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

Supplemental Page

Regulatory Assessment Rider Fee

July 2004 – June 2005	$0.11
July 2005 – June 2006	$0.12
July 2006 – June 2007	$0.12
July 2007 – June 2008	$0.15
July 2008 – Dec 2008	$0.15
Jan 2009 – June 2009	$0.17
July 2009 – June 2010	$0.18
July 2010 – June 2011	$0.15

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SCHEDULE: INTERRUPTIBLE SERVICE PILOT RIDER (ISPR) Amended

AVAILABILITY

This Rider is available only in conjunction with Company's Large Power and Lighting (LPL) rate schedules to Customers who contract for not less than 1000 kW of curtailable power. All provisions of the LPL rate schedules will apply except as modified herein. Service must be taken at one point of delivery and measured through one meter. This Rider is not available for backup power to customer owned generation.

The availability of service under this Rider is subject to the Company, in its sole judgment, having sufficient capacity and fuel to serve the requirements of its other customers and to maintain its spinning reserve**.** The availability of total system curtailable and interruptible kW contracted may be limited by the Company to an amount not to exceed 3% of the projected aggregate Company peak demand. Service is available under this Rider only if the use of such service is of such character that service can be curtailed at any time by Company, following 15 minutes notice by Company to Customer that service must be curtailed, without loss to Customer or damage to property or persons and without adversely affecting the public health, safety, and welfare.

DEFINITION OF TERMS

Total kW: Total kW is defined as the sum of the Firm kW and the Curtailable kW designated by the customer when contracting for service under this Rider and will be used to determine the applicable rate schedule.

Firm kW: Firm kW is defined as that portion of the Total kW that is not subject to curtailment under the terms and conditions of this Rider. The Firm kW will be designated by the Customer when contracting for service under this Rider. In addition, Firm kW may be adjusted annually by the Customer by written request to the Company.

Curtailable kW: Curtailable kW is defined as that portion of the Total kW subject to curtailment by the Company under this Rider. The Curtailable kW will be designated by the Customer when contracting for service. In addition, Curtailable kW may be adjusted annually by the Customer by written request to the Company.

Contract Minimum: The customer’s minimum bill shall not be less than the applicable charge for the contracted demand minimum plus the applicable Fuel and Tax Adjustments and in no event shall the contract demand minimum be less than 1,000 kilowatts.

CONDITIONS OF SERVICE

Customer may choose to have Total kW or some portion thereof designated as Curtailable kW. The amount of Total kW not designated as Firm kW shall constitute Customer's Curtailable kW. Customer's service must be equipped, at Customer's expense, with devices necessary to reduce Total kW during the period of curtailment to Firm kW or below and with metering devices necessary to verify that Total kW is at or below

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SCHEDULE: INTERRUPTIBLE SERVICE PILOT RIDER (ISPR) Amended

the Firm kW. In addition, the Company may request that the Customer's service be equipped, at Customer's expense, with communication equipment necessary to provide instantaneous load information to Company's designated system operating center.

Company will request curtailment of electric service under this Rider as the Company deems necessary for any reason including, but not limited to, maintaining service to firm loads, avoiding establishment of a new system peak, avoiding establishment of a peak demand in excess of 95% of the Company's forecasted peak load for the year, maintaining service integrity in the area, or other situations when reduction in load on the Company's system is warranted. To the extent possible, curtailable loads served under this Rider will be curtailed before any curtailment of firm loads is requested or required.

Requests for curtailment will be made by Company's System Operator via telephonic communication to Customer's designated representative(s). Upon application for service under this Rider, Customer shall designate the representative(s) and provide the telephone number at which they may be reached 24 hours a day. In the event of a curtailment for non-emergency purposes, Company will endeavor to provide notice to Customer at least 30 minutes prior to curtailment. In the event of a curtailment for emergency conditions, Company will attempt to provide as much prior notice as possible but is in no way obligated to give more than 15 minutes notice prior to curtailment. Absence of a designated representative or inability of the Company to communicate with the designated representative because of unanswered telephone, busy telephone, or otherwise, once Company has initiated a telephonic communication to the designated representative, will in no way be regarded as an excuse for failure to comply with a curtailment request. The Company may request the customer to install at Customer's expense electronic equipment necessary for automatic notification of curtailment.

No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.

The Company reserves the right to test and verify the customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail energy will entitle the Company to call for one additional test. The Company agrees to notify the customer as to the month in which the test will take place, and will consider avoiding tests on days that may cause a unique hardship to the customer's overall operation. There shall be neither credits for test curtailments nor charges for failure to curtail during a test.

MONTHLY CHARGES AND CREDITS

Customer's net monthly bill for service provided under this Rider will be calculated in accordance with Company's applicable rate schedule, with the exception that a Curtailable Power Credit will be applied. The Curtailable Power Credit will be determined by applying a Demand Credit to the portion of the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month in excess of the Firm kW. However, the Curtailable Power Credit will not exceed the product of the Demand Credit and the Curtailable kW.

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The Demand Credit used to calculate the Monthly Curtailable Power Credit will be:

VOLTAGE LEVEL	DEMAND CREDIT 100 hours	DEMAND CREDIT 50 hours
Primary Service (SL3)	$1.75 kW	$.88 kW
Primary Sub (SL2)	$1.46 kW	$.73 kW
Transmission Service (SL1)	$1.38 kW	$.69 kW

The Company will file updated Curtailable Credits with the Commission annually. The Director of the Public Utility Division will approve the requested Curtailable Credits to become effective with the first billing cycle of the new year. The Curtailable Credits will remain in effect unless a request for updated Curtailable Credits is filed by the Company.

The Curtailable Power Credit applied to the customer's bill for service will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this amount is preserved.

NON-COMPLIANCE PROVISIONS

Customer understands that service under this Rider is contingent upon Customer's complete and timely compliance with Company's requests for curtailment. If, at any time, Customer fails in whole or in part to implement or maintain any request for curtailment to reduce the Total kW to the Firm kW, the Company may, at its option, elect to cancel, effective immediately, the Customer's eligibility for service under this Rider. Should the Company exercise this option, billing for the current and subsequent eleven (11) months will revert to the LPL rate schedule. In addition, any Curtailable Power Credits received by the Customer during the 11 previous months shall be forfeited and reimbursed with interest to the Company over the six (6) month period following the cancellation of Customer's eligibility for service under this Rider.

LIMITATIONS ON CURTAILMENTS

Curtailments under this Rider are limited as follows:

Daily Limit: No longer than 12 hours in any day, measured from midnight to midnight, except during system emergencies as described below.

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Annual Limit: No more than 100 hours in any calendar year.

The only curtailments included in curtailment time limits are those implemented at the request of Company for the purposes described in the "Conditions of Service" above. Extended interruptions resulting from failure of transmission or distribution equipment are not included in curtailment time limits. Curtailment time is measured from the time the Company notifies the Customer via telephonic communication when the period of curtailment will begin to the time that Company notifies Customer via telephonic communication that the period of curtailment will end.

During system emergencies when Company has made public pleas to restrict electric energy usage to essential needs because of an area or statewide shortage of electric power and/or energy, curtailable loads served under this Rider may be curtailed continuously without daily limit until such emergency condition has ended. Such curtailments shall be included in annual curtailment time limits.

Curtailments of less than 15 minutes in duration shall constitute a 15-minute period for inclusion in Curtailable time limits.

TERM OF CONTRACT

This Rider is being offered as an experimental service and may be withdrawn by the Company following written notice to each Customer served under the Rider given at least one year prior to such withdrawal. The obligation of the Customer shall continue for a minimum initial term of one year and continuing thereafter unless canceled by Customer following written notice given at least one year prior to such cancellation.

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SHEET NO. 84 - 1
EFFECTIVE DATE 08/01/08

SCHEDULE: SPP EIS MARKET DEMAND RESPONSE PILOT RIDER (SPP-DR)

AVAILABILITY

This Rider is available to customers normally taking firm service under Schedule LPL for their total requirements from the Company. The Customer must have on-peak curtailable hourly energy of not less than 1,000 kWh and will only be compensated for kWh curtailed under the provisions of this Rider. This Rider will be expire one year from the effective date of this Rider.

CONDITIONS OF SERVICE

1. The Customer will be responsible for monitoring the Southwest Power Pool (SPP) Energy Imbalance Service (EIS) Market locational imbalance prices (LIPs) and shall notify the Company of their desire to offer their load into the SPP EIS market. The Customer's notification of willingness to participate in the SPP EIS Market must occur no later than 3:00 pm the day prior. No later than 2 hours, or less if the Customer and Company mutually agree, prior to any individual hour or group of hours and no more than once in any individual day, the Customer may notify the Company that its load is no longer available to be offered into the SPP EIS Market.

2. The Customer and Company shall mutually agree upon the direct electronic methods for the Customer to communicate its bids, offers, and dispatch availability to the Company. In addition, the Customer and the Company shall mutually agree upon the direct electronic methods by which the Company will notify the Customer of SPP's acknowledgement of the Customer's Demand Response Bid Energy (DR bid) offer and SPP's dispatch of the Customer's DR Bid. The Customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.

3. The Customer's Daily Baseline (CDB) for each day in which the Customer intends to participate in the SPP EIS Market will be based upon an average of the Customer's highest 5 weekday hourly loads that occurred in the previous 10 weekdays on which the Customer was not dispatched by SPP. The Company shall notify the Customer of its CDB no later than 3:00 pm the day prior. If the CDB is not reflecting the Customer's actual load levels, the Customer and Company shall mutually agree on an alternative calculation.

4. The Customer bears all responsibility for its participation in the SPP EIS Market, including but not limited to the price risk and other fees, which may include uninstructed deviation charges and revenue neutrality assessments, and the SPP conditions of service made to resources in the SPP EIS Market. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or

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resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider. The Customer may request information related to the charges incurred under this rider in order to more effectively manage their participation in the SPP EIS Market through this rider.

5. The Company reserves the right to test and verify the Customer's ability to curtail, if the Customer has not demonstrated its ability in practice to respond to SPP DR acceptance notices. Such test will be limited to one curtailment per contract term. Any failure of the Customer to comply with a request to curtail energy will entitle the Company to call for one additional test. The Company agrees to notify the Customer as to the month in which the test will take place, and will consider avoiding tests on days that may cause a unique hardship to the Customer's overall operation. There shall be neither credits for test curtailments nor charges for failure to curtail during a test. In addition, should SPP implement testing requirements pertaining to Demand Response loads, the Customer agrees to also comply with those SPP requirements.

6. Upon receiving a SPP DR acceptance notice, the Customer must respond within the time specified by SPP. If the Customer fails to respond after receiving such SPP DR acceptance notice, the Customer will receive no payments for the volume that failed to respond, and may be subject to charges as assigned by SPP and to non-compliance charges assigned by the Company.

7. The Company reserves the right to suspend service to the Customer under this Rider if the Customer fails to perform its obligations under this Rider. Service shall be reinstated upon the Customer's demonstration of its ability to resume its obligations under this Rider.

8. The Customer shall not receive credit for any DR period in which the Customer's operations are already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the Customer's normal operating conditions.

CUSTOMER DAILY BASELINE LOAD (CDB)

The Company and the Customer shall determine and agree upon the CDB pursuant to paragraph 3 of the Conditions of Service. The Customer shall specify the hours for which it intends to offer to reduce load. The Customer may bid a load amount up to its CDB. No later than 2 hours, or a mutually agreed shorter period, prior to any individual hour or group of hours and no more than once in any individual day, the Customer may notify the Company of, and the Company shall communicate to SPP, changes to the CDB. The Customer will be permitted to make such changes (a) once in any individual day; or (b) twice in any individual day up to two days per week; or (c) by mutual agreement.

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The Company may also use the Customers' actual load data to verify the DR Bid Energy before each event. If upon verification the Company determines the DR Bid Energy is not valid, the Customer will be notified and allowed to modify its DR Bid Energy.

CURTAILMENT ENERGY BID PRICE

The Customer shall nominate their Curtailment Energy Bid (CEB) Price and volume (DR Bid Energy) for each SPP DR offer. The CEB Price will be provided by the Customer with their notification of intent to participate and must be received with the notification to bid by 3:00 pm the day before an event. No later than 2 hours, or a mutually agreed shorter period, prior to any individual hour or group of hours, and no more than once in any individual day, the Customer may notify the Company of, and the Company shall communicate to SPP, changes to the CEB.

CURTAILMENT ENERGY CREDIT

For each SPP DR period, the Curtailment Energy Credit (CEC) shall be the product of the Curtailed Hourly Energy (CHE) and the applicable SPP LIP minus the Day Ahead Real Time Price as provided for the corresponding hour. The formula for determining the credit is as follows:

CEC = (CHE * SPP LIP) – (CHE * RTP) where:

CHE = ECDB - AHE where:

ECDB = Customer Daily Baseline Energy at the hour of SPP DR event

AHE = Actual Hourly energy consumed during the hour of SPP DR event

RTP = RTP prices for the hours of the DR event (day-ahead RTP price)

For purposes of establishing the credit – the CHE shall not be greater than the DR Bid Energy.

NON-COMPLIANCE ENERGY CHARGES

If the Customer responds affirmatively that it will participate in a SPP DR event, and subsequently fails to fully comply with a SPP DR acceptance notice under the provisions of this Rider, then the Noncompliance Energy Charge will be applied. The Noncompliance Energy Charge shall be the product of the Non-compliance energy and the Non-compliance energy price plus any additional fees and charges that may be assigned by SPP for failure to respond. Non-compliance energy is the difference between the Curtailed Hourly Energy and the DR Bid Energy. Non-compliance energy for each DR Event will be billed at the higher of the SPP Hourly LIP, the Curtailment Energy Bid Price or the hourly RTP price, and shall not be subject to any other energy-based charge.

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SHEET NO. 84 - 4
EFFECTIVE DATE 08/01/08

SCHEDULE: SPP EIS MARKET DEMAND RESPONSE PILOT RIDER (SPP-DR)

MONTHLY CREDIT

The Monthly Credit shall be equal to the sum of the Curtailment Energy Credits less any Noncompliance Energy Charges for the calendar month.

The Company will provide the Monthly Credit to the Customer as an energy credit on the Customer's bill for service. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this amount is preserved.

TERM

Contracts under this Rider shall be made for a minimum of one year.

SPECIAL TERMS AND CONDITIONS

Individual Customer information, including, but not limited to, SPP Bid Energy, Curtailment Energy Bid Price, and the hourly RTP prices shall remain confidential.

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EMERGENCY CURTAILABLE SERVICE RIDER

This Rider provides the Company the right to call upon the Customer and the Customer the option to curtail load during an Emergency Curtailable Event in which the Company requests load curtailment. Upon each event, the Customer shall have the option to curtail load at their premises and be compensated by the Company as provided below.

AVAILABILITY

Eligible customers must be served under the LPL tariff and have a curtailable of load of not less than 1,000 kW. All provisions of the LPL rate schedules will apply except as modified herein.

MONTHLY CHARGES AND CREDITS

Customer's net monthly bill for service provided under this Rider will be calculated in accordance with Company's applicable rate schedule, with the exception that an Emergency Curtailment Credit will be applied as a line item on the Customer's bill.

The Emergency Curtailment Credit (ECC) will be quoted to the Customer upon notification of the ECS event and will be based on the anticipated market price at the time of the ECS event. The ECC price will be based on the prevailing market price and the SPP imbalance price. However, if the ECS event was initiated due to a localized constraint, PSO reserves the right to increase the ECR price to the level appropriate to ensure an adequate response is obtained.

The ECC applied to the customer's bill for service will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this amount is preserved.

DEFINITION OF TERMS

Emergency Curtailable Event: Company may call for curtailment in the event the Southwest Power Pool (SPP) has declared an emergency, in the events loads are forecasted to be at 5% of reserve margin, in the event PSO has identified the potential for a locational imbalance, maintaining service integrity in the area, or other situations when reduction in load on the Company's system is warranted.

Total kW: Total kW is defined as the sum of the Firm kW and the Curtailable kW designated by the customer when contracting for service under this Rider and will be used to determine the applicable rate schedule.

Firm kW: Firm kW is defined as that portion of the Total kW that is not subject to curtailment under the terms and conditions of this Rider. The Firm kW will be designated by the Customer when contracting for

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service under this Rider. In addition, Firm kW may be adjusted annually by the Customer by written request to the Company.
Curtailable kW: Curtailable kW is defined as that portion of the Total kW subject to curtailment by the Company under this Rider. The Curtailable kW will be designated by the Customer when contracting for service. In addition, Curtailable kW may be adjusted annually by the Customer by written request to the Company.

CONDITIONS OF SERVICE

Customer may choose to have Total kW or some portion thereof designated as Curtailable kW. The amount of Total kW not designated as Firm kW shall constitute Customer's Curtailable kW. Customer's service must be equipped, at Customer's expense, with devices necessary to reduce Total kW during the period of curtailment to Firm kW or below and with metering devices necessary to verify that Total kW is at or below the Firm kW. In addition, the Company may request that the Customer's service be equipped, at Customer's expense, with communication equipment necessary to provide instantaneous load information to Company's designated system operating center.

Company will request curtailment of electric service under this Rider as the Company deems necessary for any reason including, but not limited to, maintaining service to firm loads, avoiding establishment of a new system peak, avoiding establishment of a peak demand in excess of 95% of the Company's forecasted peak load for the year, maintaining service integrity in the area, or other situations when reduction in load on the Company's system is warranted. To the extent possible, curtailable loads served under this Rider will be curtailed before any curtailment of firm loads is requested or required.

Requests for curtailment will be made by Company's System Operator via telephonic communication to Customer's designated representative(s). Upon application for service under this Rider, Customer shall designate the representative(s) and provide the telephone number at which they may be reached 24 hours a day. In the event of a curtailment for non-emergency purposes, Company will endeavor to provide notice to Customer at least 30 minutes prior to curtailment. In the event of a curtailment for emergency conditions, Company will attempt to provide as much prior notice as possible but is in no way obligated to give more than 15 minutes notice prior to curtailment. The Company may request the customer to install at Customer's expense electronic equipment necessary for automatic notification of curtailment.

No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.

The customer shall not receive credit for any curtailment periods in which the customer’s curtailable energy is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the customer’s normal operating conditions.

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SCHEDULE: EMERGENCY CURTAILABLE SERVICE RIDER (ECS)

NON-COMPLIANCE PROVISIONS

There are no penalties for non-compliance under this Rider.

LIMITATIONS ON CURTAILMENTS

Curtailments under this Rider are limited as follows:

Daily Limit: No longer than 12 hours in any day, measured from midnight to midnight, except during system emergencies as described below.

Duration: The duration of an EMC event shall not be less than four hours.

Curtailment time is measured from the time the Company notifies the Customer via telephonic communication when the period of curtailment will begin to the time that Company notifies Customer via telephonic communication that the period of curtailment will end.

TERM OF CONTRACT

This Rider is being offered as an experimental service and may be withdrawn by the Company following written notice to each Customer served under the Rider given at least one year prior to such withdrawal. The obligation of the Customer shall continue for a minimum initial term of one year and continuing thereafter unless canceled by Customer following written notice given at least one year prior to such cancellation.

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SHEET NO. 78 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: ENERGY PRICE CURTAILABLE SERVICE PILOT RIDER (EPCS)

AVAILABILITY

This Rider is available to customers normally taking firm service under Schedule LPL for their total requirements from the Company. The customer must have on-peak curtailable hourly energy of not less than 1,000 kWh and will only be compensated for kWh curtailed under the provisions of this Rider. This Rider shall expire three years from the effective date of this Rider.

CONDITIONS OF SERVICE

1. The Company reserves the right to call for curtailment of the customer's EPCS Hourly Energy at the Company's sole discretion.

2. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's EPCS energy shall be curtailed within one hour if so requested.

3. For purposes of this Rider, seasons are defined as follows:

On-Peak	June, July, August and September
Off-Peak	All other months

4. The Company and the customer shall mutually agree upon the method which the Company shall use to notify the customer of a curtailment under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., the Company's customer communication system, telephone, pager) and shall designate the customer's representatives to receive said notification. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.

5. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.

6. The Company reserves the right to test and verify the customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail energy will entitle the Company to call for one additional test. The Company agrees to notify the customer as to the month in which the test will take place, and will consider

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avoiding tests on days that may cause a unique hardship to the customer's overall operation. There shall be neither credits for test curtailments nor charges for failure to curtail during a test.

7. Upon receiving a curtailment notice from the Company, the customer must respond within 45 minutes when the request is made on a day-ahead basis and within 15 minutes when the request is made for the current day if the customer intends to participate in the curtailment event. Customers who fail to respond, or respond that they will not participate in the curtailment event, will receive no payments, nor be subject to any monetary charges described elsewhere under this Rider. However, a customer's failure to respond or a response that the customer will not participate will be considered as a failure to curtail for purposes of Paragraph 8 below.

8. The Company reserves the right to discontinue service to the customer under this Rider if the customer fails to curtail under any circumstances three or more times during a contract term as requested by the Company.

9. The customer shall not receive credit for any curtailment periods in which the customer's curtailable energy is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the customer's normal operating conditions.

CURTAILMENT OPTIONS

At the time the customer contracts for service under this Rider, the customer shall select one or both of the following Curtailment Notice Types:

Notice Type 1	Day-ahead Notification
Notice Type 2	Current Day Notification

At the time that the customer selects one or both of the Notice Types above, the customer shall also select one of the following Curtailment Limits for each Notice Type selected:

	Maximum Duration
Curtailment Limit A	2 hours
Curtailment Limit B	4 hours
Curtailment Limit C	8 hours

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SCHEDULE: ENERGY PRICE CURTAILABLE SERVICE PILOT RIDER (EPCS)

The Curtailment Limit is the maximum number of hours per curtailment event for which energy may be curtailed under the provisions of this Rider. The customer shall receive credit for a minimum of two hours per customer curtailment, even if the event allows customer to resume operations.

The customer shall specify the Maximum Number of Days during the season that the customer may be requested to curtail under each Notice Type chosen. The customer shall also specify the Curtailment Energy Price at which the customer would be willing to curtail under each Notice Type chosen. The Company, at its sole discretion, will determine whether the customer shall be curtailed given the customer's specified Curtailment Options.

HOURLY ENERGY

The Company and the customer shall determine and agree upon the customer's typical on-peak hourly energy (Typical Hourly Energy). The customer shall specify a maximum hourly energy (Maximum Hourly Energy), which shall be the highest hourly kWh that the customer will use during curtailment periods. Each customer shall have an EPCS Hourly Energy to be considered as price curtailable under this Rider. The EPCS Hourly Energy shall be the difference between the customer's Typical Hourly Energy and the customer's specified Maximum Hourly Energy. For the purpose of this Rider, the on-peak billing period is defined as 7 a.m. to 11 p.m., local time, for all weekdays, Monday through Friday, excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The customer must contract for service under this Rider prior to each season. The customer may not modify the Maximum Hourly Energy and/or the Curtailment Options during the season. The customer may modify the customer's Curtailment Energy Price during the season provided such modification is received by the Company in writing no later than 30 days prior to the month in which the change is to occur.

CURTAILMENT ENERGY CREDIT

For each curtailment period, the Curtailed Hourly Energy shall be the difference between the customer's Typical Hourly Energy and the actual hourly energy consumed during each hour of the curtailment period, not to exceed the customer's EPCS Hourly Energy, nor be less than zero. The Curtailment Energy Credit shall be equal to the product of the Curtailed Hourly Energy and the Curtailment Energy Price as specified by the customer.

NONCOMPLIANCE ENERGY CHARGE

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If the customer responds affirmatively that it will participate in a curtailment event, and subsequently fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Hourly Energy shall be the difference between the actual hourly energy consumed during each hour of the curtailment period and the Maximum Hourly Energy, not to exceed the customer's EPCS Hourly Energy, nor be less than zero. The Noncompliance Energy Charge shall be equal to the product of the Noncompliance Hourly Energy and the Curtailment Energy Price.

MONTHLY CREDIT

The Monthly Credit shall be equal to the sum of the Curtailment Energy Credits less any Noncompliance Energy Charges for the calendar month. The Company will provide the Monthly Credit to the customer as an energy credit on the customer's bill for service. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this amount is preserved.

TERM

Contracts under this Rider shall be made for a minimum of one season. No contracts shall extend beyond the expiration date of this Rider.

SPECIAL TERMS AND CONDITIONS

Individual customer information, including, but not limited to, EPCS Hourly Energy and Curtailment Options, shall remain confidential.

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SHEET NO. 80 - 1A
REPLACES SHEET NO. 80 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: RELIABILITY VEGETATION / UNDERGROUNDING (RVU) RIDER

AVAILABILITY

This Rider is in effect on a permanent basis for costs incurred on or after December 1, 2005, as adjusted by Commission Order No. 564437 on January 14, 2009, in PUD Cause No. 200800144, and shall continue in effect until modified or terminated by order of the Oklahoma Corporation Commission.

This Rider is applicable to and becomes part of each OCC jurisdictional rate schedule. This Rider is applicable to energy consumption of retail customers served at secondary and primary service levels and to facilities, premises and loads of such retail customers.

For service billed under applicable rate schedules for which there is not metering, the monthly kilowatt-hour (kWh) usage shall be estimated by the Company and the RVU Factor shall be applied to the estimated kWh usage.

The RVU shall be calculated by multiplying the total billing kWh for each customer by the RVU Factor for that customer's class for the current month.

The RVU Factor shall be determined on a quarterly basis for each major rate class to incorporate the previous quarter's Eligible Reliability Costs expended and adjusted by any over or under recovery of costs from a previous three month billing period and applied to the billings for the next quarter. The filings will occur on or before the 20th of the month in the months of March, June, September and December requesting to become effective with the first billing cycle of June, September, December and March, respectively. Eligible Reliability Costs are the incremental costs above those included in base rates from the last rate proceeding (Actual Reliability Costs Expended less Reliability Costs currently included in base rates). The Distribution Vegetation Management Eligible Reliability Costs are limited to $23.685 million per year. The Distribution Undergrounding of Overhead Facilities Eligible Reliability Costs are limited to $7.7 million. The RVU Factor will be calculated in accordance with the following methodology and will be applied to each kWh sold.

Method of Calculation For Reliability Vegetation Factor

An RVU Factor is calculated quarterly for each major rate class. The formula for the RVU Factor is as follows:

RVU Factor ($ per kWh) = [Distribution Vegetation Management Costs (DVM) +Undergrounding of Overhead Facilities Costs (UG)] / Forecasted kWh Sales by Major Rate Class.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

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SCHEDULE: RELIABILITY VEGETATION / UNDERGROUNDING (RVU) RIDER

Method of Calculation For Distribution Vegetation Management Costs

DVM = (DERE + DTU) * DAFV, where:

DERE = Distribution Eligible Reliability Costs for the preceding quarter ($). Those distribution vegetation management-related costs recorded in FERC Account No. 593, Maintenance of Overhead Lines – Distribution in excess of the costs currently included in base rates. Successor accounts and sub accounts may be included as appropriate following advance notification to the Oklahoma Corporation Commission, Director of Public Utilities Division.

DTU = Distribution True-up amount to correct for any variance between actual distribution reliability costs approved for RVU recovery and the actual revenue received from the DVM component of the RVU. The calculation will be done quarterly, which will determine the DTU for the following quarter. The calculation will be performed as follows:

DTU = DAR – ADERE, where:

DAR = Actual revenue received from the application of the DVM component of the RVU Factor.

ADERE = Actual DERE which the Company intended to recover for the same period.

DAFV = Distribution Allocation Factor for each major rate class from the Company's cost allocation study provided in the most recent rate case. The allocators from Commission Order No. 564437 in PUD Cause No. 200800144 are as follows:

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SCHEDULE: RELIABILITY VEGETATION / UNDERGROUNDING (RVU) RIDER

Major Rate Class	Distribution Overhead Allocator A/C 593
Residential - Secondary	55.4234%*
SL4 & SL5 - Secondary	38.1569%*
SL3 - Primary	6.4153%
SL2 – Transmission Substation	0.00%
SL1 - Transmission	0.00%

* Lighting is included in the Secondary Rate Classes

Method of Calculation For Distribution Undergrounding of Overhead Facilities Costs

UG = (UGERE + UGTU) * DAFU, where:

UGERE= Undergrounding Eligible Reliability Costs for the preceding quarter ($). The undergrounding eligible reliability costs are calculated as follows:

UGERE = UGI * CCR, where:

UGI = Actual cumulative distribution investment capitalized as a result of undergrounding of overhead facilities.

CCR = Company's Carrying Charge Rate.

UGTU = Undergrounding True-up amount to correct for any variance between actual undergrounding reliability costs approved for RVU recovery and the actual revenue received from the UG component of the RVU. The calculation will be done quarterly, which will determine the UGTU for the following quarter. The calculation will be performed as follows:

UGTU = UGAR – AUGERE, where:

UGAR = Actual revenue received from the application of the UG component of the RVU Factor.

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EFFECTIVE DATE 01/29/09

SCHEDULE: RELIABILITY VEGETATION / UNDERGROUNDING (RVU) RIDER

AUGERE = Actual UGERE which the Company intended to recover for the same period.

DAFU = Distribution Allocation Factor for each major rate class from the Company's cost allocation study provided in the most recent rate case. The allocators from Commission Order No. 564437 in PUD Cause No. 200800144 are as follows:

Major Rate Class	Distribution Underground Allocator A/C 594
Residential - Secondary	51.22290%*
SL4 & SL5 - Secondary	45.1284%*
SL3 - Primary	3.6487%
SL2 – Transmission Substation	0.00%
SL1 - Transmission	0.00%

* Lighting is included in the Secondary Rate Classes

The Company will file with the Commission the requested RVU Quarterly Factor approximately 70 days preceding the requested effective date. The Director of the Public Utility Division will approve the requested RVU Factor to become effective with the first billing cycle of the requested billing month. The RVU Factor will remain in effect for three months and will expire unless a request for updated RVU Factor is filed by the Company.

Effective: January 29, 2009

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Supplemental Page

Reliability Vegetation/Undergrounding Rider Factors
(Previously Reliability Cost Recovery Rider)

	Residential & Residential - Secondary Lighting	S/L 4&5 and S/L 4&5 Secondary Lighting	S/L 3
Mar 06 – May 06	$0.001221	$0.001211	$0.000355
June 06 – Aug 06	$0.001568	$0.001973	$0.000819
Sept 06 – Nov 06	$0.001430	$0.001284	$0.000733
Dec 06 – Feb 07	$0.001019	$0.000950	$0.000784
Mar 07 – May 07	$0.002825	$0.002771	$0.000801
June 07 – Aug 07	$0.001675	$0.002191	$0.000754
Sept 07 – Oct 07	$0.002292	$0.002154	$0.000898
Nov 07 – Nov 07	$0.002245	$0.000418	$0.001355
Dec 07 – Feb 08	$0.002328	$0.001969	$0.001170
Mar 08 – May 08	$0.002161	$0.002984	$0.000574
June 08 – Aug 08	$0.001495	$0.001799	$0.000335
Sept 08 – Nov 08	$0.002303	$0.001584	$0.000753
Dec 08 – Jan 09	$0.002418	$0.002057	$0.000690
Feb 09	$0.002049	$0.001492	$0.000685
Mar 09 – May 09	$0.004489	$0.003079	$0.001178
June 09 – Aug 09	$0.001368	$0.001363	$0.000573
Sept 09 – Nov 09	$0.001869	$0.001432	$0.000676
Dec 09 – Feb 10	$0.002487	$0.002135	$0.000890
Mar 10 – May 10	$0.003300	$0.002140	$0.000916
June 10 – Aug 10	$0.001206	$0.001290	$0.000667
Sept 10 – Nov 10	$0.002034	$0.001580	$0.000544
Dec 10 – Feb 11	$0.001741	$0.001700	$0.000717

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SCHEDULE: PURCHASED POWER CAPACITY (PPC) RIDER

AVAILABILITY

This Rider is applicable to and becomes a part of each OCC jurisdictional rate schedule in which reference is made to Purchased Power Capacity Adjustment.

ADJUSTMENT

The Purchased Power Capacity Adjustment shall be calculated by multiplying the total billing kilowatt-hours (kWh) by the Service Level Purchased Power Capacity Adjustment Factor for the current billing period. The Service Level Purchased Power Capacity Adjustment Factor shall be determined on an annual basis in the following manner:

PPCA = (PPC$ / S) + DEF$

WHERE:

PPCA = The Service Level Purchased Power Capacity Adjustment Factor (expressed in dollars per kWh) to be applied per kWh consumed.

PPC$ = SYS$ x SLPDA

S = Retail service level kWh sales for the period.

DEF$ = The service level prior year's balance sheet amount for the Unrecovered Purchased Power Capacity Cost divided by the service level annual retail kWh sales.

WHERE:

SYS$ = The annual Purchased Power Capacity costs applicable to native load customers set forth in the FERC Account 5550.

SLPDA = The service level production demand allocator from the most recent rate case test year cost of service study.

Supplemental Page

Purchased Power Capacity Rider (PPCR)

Public Service Company of Oklahoma

Purchased Power Capacity Rider ($/kWh)

Period	S/L 6	S/L 4/5	S/L 3	S/L 2	S/L 1
Feb 09 – Jan 10	0.000987	0.000987	0.000579	0.000447	0.000422
Feb 10 – Jan 11	0.001030	0.001030	0.000639	0.000387	0.000527

SHEET NO. 85 -1A

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Replacing SHEET NO. 85-1
EFFECTIVE DATE: 03/03/10

SCHEDULE DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM RIDER)

AVAILABILITY

DSM Rider is designed to recover costs associated with the Energy Efficiency and Demand-side Management programs (DSM Programs) as authorized in PUD 200900196, Order 572836.

This Rider is applicable to and becomes part of each OCC jurisdictional rate schedule. This Rider is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The DSM Factor shall be determined annually for each major rate class using the DSM Program projected costs for that year and any true-up amounts included from the previous year. The DSM Factor will be calculated in accordance with the following methodology and will be applied to each kWh sold.

Method of Calculation For DSM Rider

The DSM Factor is calculated annually for each major rate class. The formula for the DSM Factor is as follows:

DSM Factor = {[(Projected Program cost + DSM true-up for previous period) * Demand or Energy Allocator)]} / Class Annual kWhs.

Method of Calculation For DSM Rider:

PDSM = {[(PPCDR + TDSMDR) * DF]} + {[PPCEE + TDSMEE) * DEF] + OPT OUT}, where:.

PPCDR = Budgeted Demand Response Program Cost for the year associated with the DSM programs approved by the OCC.

PPCEE = Budgeted Energy Efficiency Program Cost for the year associated with the DSM programs approved by the OCC.

TDSMDR = Demand Response program true-up balance from the previous period where:
TDSMDR = (APCDR – PPCDR) + (ALRDR – PLRDR) + (ASHDR – PSSDR) + (ADSMDR Revenues – PDSMDR)

APCDR = (Actual Program costs)

ALRDR = (Actual Calculated Lost revenues) where:

ALRDR = Actual Lost Revenues as calculated by Demand Response program. The ALRDR is calculated as follows:

Effective:

Rates Authorized
by: 572836 PUD 200900196 January 14, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

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SHEET NO. 85 -2A
Replacing SHEET NO. 85-2
EFFECTIVE DATE: 03/03/10

SCHEDULE DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM RIDER)

ALRDR = (ECR * CKWHDR)

ECR = Embedded cost per kWh by class; Embedded Cost per kWh is calculated by dividing the final revenue allocation by class, established in the most recent rate proceeding, by the total kWhs also established for use in that proceeding.

The ECR by classes for use in this tariff will be:

Participating Class	COS $/kWh
Residential	$ 0.03500
Residential & Small Commercial	$ 0.03575
Large Commercial & Industrial	$ 0.02501
Large Industrial	$ 0.01364

CKWHDR = Cumulative kWhs for saved for Demand Response programs.

The kWh savings used in the Lost Revenue calculation will accumulate until the final order in a new base rate case, at which time the cumulative kWhs will be zeroed out until the next calculation of the DSM Rider and new DSM programs are implemented.

ASHDR = (Actual Calculated Shared Savings)

ASHDR = Actual shared saving as calculated, by customer classes, resulting from the implementation of the Demand Response Programs.

The ASHDR is calculated as follows:

ASHDR = Shared Benefit + Program Incentives where:

Shared Benefit = Net benefit * Sharing Percentage (SP) where:

Net Benefit = is a product of the Utility Cost Test (UCT), for the Demand Response Programs with measurable benefits.

UCT = Avoided capacity and energy costs – Equipment + Demand Response program Administration costs.

SP = 15% where:

Effective:

Rates Authorized
by: 572836 PUD 200900196 January 14, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

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SHEET NO. 85 -3A
Replacing SHEET NO. 85-3
EFFECTIVE DATE: 03/03/10

SCHEDULE DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM RIDER)

Program Incentives = Program costs * sharing percentage (SP2)

Program costs = budgeted program costs for DSM period

SP2 = 15%

ADSMDR = (Total revenues collected from DSM Rider)

PDSMDR = (DSM Revenues projected to be recovered during previous period)

TDSMEE = Energy Efficiency program true-up balance from the previous period where:
TDSMEE = (APCEE – PPCEE) + (ALREE – PLREE) + (ASHEE – PSSEE) + (ADSMEE Revenues – PDSMEE)

APCEE = (Actual Program costs)

ALREE = (Actual Calculated Lost revenues)

ALREE = Actual Lost Revenues as calculated by Energy Efficiency program. The ALREE is calculated as follows:

ALREE = (ECR * CKWHEE)

CKWHEE = Cumulative kWhs saved for Energy Efficiency programs.

The kWh savings used in the Lost Revenue calculation will accumulate until the final order in a new base rate case, at which time the cumulative kWhs will be zeroed out until the next calculation of the DSM Rider and new DSM programs are implemented.

ASHEE = (Actual Calculated Shared Savings)

ASHEE = Actual shared saving as calculated, by customer classes, resulting from the implementation of the Energy Efficiency Programs.

The ASHEE is calculated as follows:

ASHEE = Shared Benefit + Program Incentives where:

Shared Benefit = Net benefit * Sharing Percentage (SP) where:

Effective:

Rates Authorized
by: 572836 PUD 200900196 January 14, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

SHEET NO. 85-4 Original

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EFFECTIVE DATE: 03/03/10

SCHEDULE DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM RIDER)

Net Benefit = is a product of the Utility Cost Test (UCT), for the Energy Efficiency Programs with measurable benefits.

UCT = Avoided capacity and energy costs – Equipment + Energy Efficiency program Administration costs.

SP = 15% where:

Program Incentives = Program costs * sharing percentage (SP2)

Program costs = budgeted program costs for DSM period

SP2 = 15%

ADSMEE = (Total revenues collected from DSM Rider)

PDSMEE = (DSM Revenues projected to be recovered during previous period)

DF = Demand Allocation Factor for each major rate class (based upon allocators from Cause PUD 200800144) are as follows:

DF Allocator	Major Rate Class
53.95%	Residential - Secondary
34.22%	Commercial - Secondary
6.29%	SL3 – Primary
4.89%	SL2 – Primary Sub
0.65%	SL1 – Transmission

* Lighting included in the Secondary Rate Classes

DEF = Demand/Energy Allocation Factor for each major rate class (based upon allocators from Cause PUD 200800144) are as follows:

DEF Allocator	Major Rate Class
47.75%	Residential - Secondary
36.24%	Commercial - Secondary
7.05%	SL3 – Primary
6.86%	SL2 – Primary Sub

Effective:

Rates Authorized
by: 572836 PUD 200900196 January 14, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

SHEET NO. 85-5 Original

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EFFECTIVE DATE: 03/03/10

SCHEDULE DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM RIDER)

2.10%	SL1 – Transmission

* Lighting included in the Secondary Rate Classes

Optional Participation Adjustment (Opt Out):

Any high-volume electricity user (a single customer using more than fifteen million kWh of electricity per year, regardless of the number of meters or service locations) may opt out of either all energy efficiency or all demand response programs, or both, by submitting notice of such decision to the Director of the Public Utility Division and to PSO on or before thirty days of the date of an order approving this Joint Stipulation. After thirty days from the date of an order, high-volume electric users may no longer opt out until thirty days before the next true-up period. If a high-volume electric user may no longer opt out until thirty days before the next true-up period. If a high-volume electric user opts out, it may not opt back into the program until thirty days before the next true-up period.

Effective:

Rates Authorized
by: 572836 PUD 200900196 January 14, 2010
(Order No.) (Cause/Docket No.) (Date of Order)

Supplemental Page

PUBLIC SERVICE COMPANY OF OKLAHOMA
Demand Side Management Cost Recovery Rider (DSM Rider)
Calculation of DSM Factors

Major Rate Class	DPCR Factors	
Energy Programs only		
MAJOR RATE CLASS		
Residential - Secondary	$0.000984	per kWh
SL4 & SL5 - Secondary	$0.000888	per kWh
SL3 - Primary	$0.000660	per kWh
SL2 - Trans Sub	$0.000489	per kWh
SL1 - Transmission	$0.000625	per kWh
Total		

Demand Programs Only	**DPCR**	
MAJOR RATE CLASS	**Factor**	
Residential - Secondary	$0.000216	per kWh
SL4 & SL5 - Secondary	$0.000163	per kWh
SL3 - Primary	$0.000106	per kWh
SL2 - Trans Sub	$0.000065	per kWh
SL1 - Transmission	$0.000082	per kWh
Total		

Total Programs		
MAJOR RATE CLASS	**Factor**	
Residential - Secondary	$0.001201	per kWh
SL4 & SL5 - Secondary	$0.001052	per kWh
SL3 - Primary	$0.000766	per kWh
SL2 - Trans Sub	$0.000554	per kWh
SL1 - Transmission	$0.000707	per kWh

The above factors will be applied to kWh sales on bills rendered beginning with the March 2010 cycle 03 billing .

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SHEET NO. *86 - 1*
EFFECTIVE DATE *10/27/08*

SCHEDULE: REGULATORY ASSET RECOVERY RIDER (RAR)

AVAILABILITY

Rider RAR is designed to recover costs associated with the extraordinary operation and maintenance expenses resulting from the January and December 2007 ice storms, as approved in PUD 200700397, Order 551330. This rider will be in effect from the first billing cycle of November 2008 and will end upon full recovery of the RAR as contained in the Joint Stipulation and Settlement Agreement adopted by Order No. 551330. Recovery through the RAR is limited to the recovery of the amount as set forth in Order No. 551330 and Order No. 560763.

This Rider is applicable to and becomes part of each OCC jurisdictional rate schedule. This Rider is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The RAR Factor shall be determined on an annual basis and remain in effect for five (5) years. The RAR factor will be reconciled in July 2010 and a new RAR factor will be established and put into effect for the remaining recovery period. The RAR Factor will be calculated in accordance with the following methodology and will be applied to each kWh sold.

Method of Calculation For Regulatory Asset Recovery Factor (RAR)

The RAR Factor is calculated annually for each major rate class. The formula for the RAR Factor is as follows:

RAR Factor ($ per kWh) = ARAR / Forecasted kWh Sales by Major Rate Class.

Method of Calculation For RAR Rider:

RAR = (ERAR + RARTU) * SAF, where:

ERAR = RAR Annual Costs ($). The RAR annual costs are calculated as follows:

ERAR= {(RAR/60 months* 12) + Interest} where:

Interest= 10.92% (annual), and payments computed on a monthly mortgage-type basis.

Effective: *October 27, 2008*

Rates Authorized
by: *551330 & 560763* *PUD200700397* *10/14/08*
(Order No.) *(Cause/Docket No.)* *(Date of Order)*

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SHEET NO. *86 - 2*
EFFECTIVE DATE *10/27/08*

SCHEDULE: REGULATORY ASSET RECOVERY RIDER (RAR)

RARTU= RAR True-up amount to correct for any variance between the RAR costs approved for RAR rider recovery and the actual revenue received from the ARAR component of the RAR rider. The calculation will be done annually, which will determine the RARTU for the following year. The calculation will be performed as follows:
RARTU = ARAR – ERAR, where:
ARAR = Actual revenue received from the application of the ARAR
ERAR = ERAR which the Company intended to recover for the same period.

SAF = Settlement Allocation Factor for each major rate class resulting from the Joint Stipulation and Settlement Agreement adopted by Order No. 551330 and 560763.

Settlement Allocator	Major Rate Class
55.46%	Residential - Secondary
40.66%	Commercial - Secondary
3.89%	Industrial - Primary (SL3)
0.00%	Industrial - Primary Sub (SL2)
0.00%	Industrial - Transmission (SL1)

* Lighting included in the Secondary

The Company will file with the Commission the requested RAR Factor approximately 30 days preceding the requested effective date. The Director of the Public Utility Division will approve the requested RAR Factor to become effective with the first billing cycle of the requested billing month. The RAR Factor will remain in effect for one year and will expire unless a request for updated RAR Factor is filed by the Company.

Effective: *October 27, 2008*

Rates Authorized
by: *551330 & 560763* *PUD200700397* *10/14/08*
(Order No.) *(Cause/Docket No.)* *(Date of Order)*

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PUBLIC UTILITIES

Supplemental Page

Public Service Company of Oklahoma

Regulatory Asset Recovery Rider Factors

Effective Date	Residential	SL4 & SL5 – Secondary	SL3 – Primary
August 27, 2008	$0.001526	$0.001198	$0.000311
July 29, 2010	$0.001608	$0.001367	$0.000338

Lighting included in the secondary

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SCHEDULE: REACTIVE POWER CHARGE

AVAILABILITY

This schedule is applicable to all Retail Customers having a Reactive Power Charge clause in the standard rate schedule.

REACTIVE POWER CHARGES:

The Retail Customer's monthly maximum Reactive Power (KVAR) requirement must be no more than 30% of the monthly maximum demand (kW) requirement. When the Company determines the KVAR requirement may exceed 30%, the Company may install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAR and monthly maximum kW requirements.

For Retail Customers whose monthly maximum kVAR requirements exceed 30% of the monthly maximum kW requirement, an additional charge will be assessed for each kVAR required above 30% of the monthly maximum kW requirement established by the Retail Customer.

Service Level 4 & 5	$0.31 per kVAR assessed above 30% of monthly maximum demand
Service Level 3	$0.31 per kVAR assessed above 30% of monthly maximum demand
Service Level 1 & 2	$0.33 per kVAR assessed above 30% of monthly maximum demand

APPROVED
MAR 08 2010
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SHEET NO. 90 - 1A
REPLACES SHEET NO. 90 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: SERVICE CHARGES (SC)

Service Connect Fee

The Connect Fee is charged to the customer for establishing each new electrical connection service to an account, including temporary service. After receipt of adequate notification, connects are performed during normal business hours and the appropriate routine Connect Fee is charged. If a customer requests that the connect be completed with less than adequate notice, and the Company fulfills that request, the appropriate after-hours Connect Fee may be charged. Requests for electrical connection where construction is required may require an additional charge for the necessary construction. A request for an after-hours connect may not be an option when construction is required, depending on the amount of construction needed to make the electrical connection.

When a meter is disconnected or turned off at the direction of the Customer, and the Customer for whom it was disconnected or turned off has it reconnected or turned back on at the same location within 12 billing periods of the time service was interrupted, a charge as follows shall be paid at the time the Customer requests the meter to be reconnected or service is turned back on: "An amount equal to the total minimum monthly billings from the date of interruption to the date of reinstatement, or the applicable reconnect charge, which ever is greater."

Normal Hours	After Hours
$22.00	$56.00

Service Reconnection Fee

The Service Reconnection Fee is charged to the customer to reestablish electric service during normal working hours for any customer who has been disconnected for non payment. To reestablish electric service outside of normal working hours, the after-hours reconnection charge will be assessed.

	Normal Hours	After Hours
Self Contained Meter	$22.00	$56.00
Pole or Subsurface Box	$66.00	$171.00
CT Meter	$55.00	$168.00

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

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SHEET NO. 90 - 2A
REPLACES SHEET NO. 90 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: SERVICE CHARGES (SC)

Meter Tampering Fee

Any time there is unauthorized access into the meter enclosure and there is evidence of current diversion, meter tampering, or other deliberate act(s) contributing to theft of service, the Meter Tampering Fee will be based on the minimum cost to the company during the initial investigation if meter tampering is confirmed. Any additional labor costs needed to normalize the equipment or to investigate the tampering will be charged to the customer based on the established hourly rates listed.

In addition to the Meter Tampering Fee, charges will be assessed based on an estimate of the difference between meter readings during the estimated duration of the theft of service and what the meter should have actually metered. Also, charges for any cost of repairs of replacement of damaged facilities, missing or destroyed meter, installation of protective equipment, or relocation of meter will also be charged is such is required.

	Normal Hours	After Hours
Labor Cost per hour		
Revenue Protection Coordinator	$24.56	$36.83
Analysts	$40.65	$40.65
Service Tech	$41.03	$61.55
Meter Tech	$39.34	$59.02
Field Operations Specialists	$24.56	$36.83
Transportation Cost per hour (minimum 1 hr. charge plus mileage at current IRS rate		
½ ton 4WD truck	$4.65 Plus mileage at current IRS rate	
4WD service bucket	$22.65 Plus mileage at current IRS rate	
Supplies and miscellaneous expenses	At Cost	

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: SERVICE CHARGES (SC)

Broken Meter Seal Fee

Any time there is an unauthorized breakage of the meter seal, regardless if it is for unauthorized reconnection or service, unauthorized access into the meter enclosure, or for reasons not identifiable, the Broken Meter Seal Fee will be charged. Additional charges for any cost of repairs or replacement of damaged facilities, installing protective equipment, or relocation of meter will also be charged if such is required.

Broken Meter Seal Fee	$50.00
*Plus all cost to repair or replace facilities	

Meter Test Fee

The Meter Test Fee will be charged to the customer for each meter tested, at customer's request, other than tests conducted under the frequency guidelines specified in PSO's Rules and Regulations for meter tests at no cost to customer. If the results of a test indicate the meter accuracy to be outside the tolerance limits specified by the OCC, the Meter Test Fee will be waived.

	Meter Test Fee
Self-Contained Meter	$48.00
CT Meter	$81.00

Special Meter Reading Fee

The Special Meter Reading Fee will be charged when a Residential or Commercial customer requests more than once within a twelve month period that a meter be re-read to check the accuracy of the Company's routine meter reading, or requests a special reading be taken between normal meter reading cycles. Special meter readings will be performed only during regular business hours. The fee will not be charged for a re-read if the new reading indicates that the original reading was in error.

Special Meter Reading Fee	$20.00

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SCHEDULE: SERVICE CHARGES (SC)

Special Meter Fee

The Special Meter Fee is for special metering and/or non-standard metering reports, requested by the customer, that are in addition to what is required for the Company to bill the customer for service. The requested product or service, if the Company agrees to provide them, must be appropriate for an electric utility to provide and not be prohibited under the OCC's service restrictions. This fee will be charged monthly to the customer and will be based on the estimated re-occurring monthly costs plus estimated monthly maintenance on any special equipment required for providing the requested service. This monthly fee will be charged in addition to any installation costs for the special metering equipment requested.

Any special equipment required for providing the requested service. This monthly fee will be charged in addition to any installation costs for the special metering equipment requested.

Special Meter Fee	$25.00

Radio Frequency Meter Installation Fee

The Radio Frequency Meter Installation Fee will be charged when a Residential or Commercial customer served under a rate schedule requests the Company to install a radio frequency meter at the customer's service address for meter reading purposes. The Company may also request that a customer have a radio frequency meter installed on the customer's premises as a mutually agreeable solution to a locked gate, animal concern, safety concern or other reason that has prevented Company personnel from accessing the Company's meter for meter reading purposes. All radio frequency meters installed remain the property of the Company.

	Single Phase	Three Phase
Exchange Existing Meter	$94.49	$281.49
New Meter Installation	$46.10*	$233.10*
Additional Meters at Same Premises	$74.94**	$268.29**
*For new installations, only materials to upgrade the standard meter are included		
**For additional meters on the same premises, only materials, task labor, and additional vehicle rates are included in the fee		
Travel time is recovered in the fee for the original meter on the same premise		

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SCHEDULE: SERVICE CHARGES (SC)

Inaccessible Company Equipment Fee

The Inaccessible Company Equipment Fee may be charged to the customer each month that the Company is unable to gain access to Company's equipment located on the customer's property. The customer will be allowed one notification from the Company at no charge. For each instance the Company is unable to gain access to a meter, an estimated meter reading for that month will be billed to the customer for electrical connection service based upon the estimated reading. In addition to the service charges based upon the estimated reading, the customer may be billed the Inaccessible Company Equipment Fee.

Inaccessible Company Equipment Fee	$63.00

Late Payment Fee

The Late Payment Fee of 1.5% of the total unpaid balance for services and charges, excluding security deposit, will be added to the next monthly billing for bills not paid within twenty-one (21) days after the current bill is mailed.

Returned Check Fee

The Returned Check Fee is charged for each check returned unpaid by a financial institution to the Company.

Returned Check Fee	$22.00

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SHEET NO. 91
EFFECTIVE DATE 01/29/09

SCHEDULE: LEAVE-ON AGREEMENT (LOA)

AVAILABILITY

The Company is authorized to enter into a written Leave-On Agreement with an owner of rental property, at the option of such property owner. If such Leave-On Agreement is entered into, the charges set forth therein for connection of service to rental units covered by the Agreement shall be those set forth below. The charges set forth herein and in such Agreement are exclusive of and in addition to charges for electric service rendered under any of the Company's rate schedules.

The term "Leave-On Agreement", as used herein, shall mean a written agreement between the Company and an owner of rental property, whereby said owner agrees to be responsible for payment of all charges for electric service provided to a rental unit covered by such agreement during any period subsequent to the closing of an account for service to a tenant or occupant of such rental unit and prior to the opening of an account for service to a new tenant or occupant of such rental unit.

SERVICE CHARGES

1. A charge of $35.00 per Leave-On Agreement, plus $0.50 for each rental unit covered by such Agreement, shall be assessed to the owner, such charge to be paid in full at the time such Agreement is entered into. An owner which has entered into an effective Leave-On Agreement prior to the effective date of this schedule shall not be assessed this initial charge, but shall be assessed the charges set forth below.

2. A Connection Charge of $11.00 shall be assessed to the owner each time it is necessary to establish an account in the owner's name for service provided to a rental unit in accordance with the terms of the Leave-On Agreement.

3. A Disconnect Charge of $7.00 shall be assessed to the owner each time service to a rental unit covered by a Leave-On Agreement is disconnected, rather than being transferred to the account of a new tenant or occupant of such rental unit.

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SHEET NO. 92 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: DEPOSIT PLAN

AVAILABILITY

The following is Public Service Company of Oklahoma's Deposit Plan for all classification of Customers. Where a difference in the deposit criteria exists between Residential and non-Residential Customers, it shall be specifically stated in the plan.

PURPOSE OF SECURITY DEPOSIT

Customer deposits are security for the payment of any unpaid amounts the customer may owe at the time of service termination. This amount includes, but is not limited to:

- Monthly bills
- Service charges
- Meter diversion charges
- Temporary service

DEPOSIT RECORDS

Accurate records are maintained on customer deposits for two years after service termination or deposit is refunded or applied. These records shall include:

- Account number
- Customer's name
- Current address
- Deposit receipt number
- Date of deposit
- Amount of deposit
- Date interest paid to
- Amount of interest paid to date
- Date deposit refunded or applied

ESTABLISHING DEPOSIT AMOUNT

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 92 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: DEPOSIT PLAN

Public Service Company shall not require a deposit of more than 1/6 of the average annual bill based on previous billing history on the account. No deposit will be required from a residential customer who has received the same or similar type and classification of service for twelve (12) consecutive months and service was not terminated for non-payment nor was payment late more than twice nor was a check for payment dishonored. The twelve (12) month service period shall have been within eighteen (18) months prior to the application for new service.

If the billing history is insufficient or not available, PSO may estimate the average based on one or more of the following:

1. Square footage
2. Appliance usage
3. Conservation measures
4. Same type of service at another location
5. Load (which includes connected horsepower, lighting, incidental load and hours of operation)
6. Type of heating and cooling
7. Minimum deposit amount

Deposit amounts may be reduced when one or more of the following conditions exist:

1. Reduction in installed appliances or equipment
2. Reduced usage
3. Installation of higher efficiency heating/cooling equipment
4. Added conservation measures
5. Rate changes
6. Sufficient on-peak and off-peak billing history

ISSUING DEPOSIT RECEIPTS

Customers paying deposits at an authorized PSO paystation will be given a non-assignable receipt for their deposit at that time. Receipts for billed deposits shall be mailed to the customer within 10 days after the billed deposit amount is paid.

INTEREST ON ACTIVE DEPOSITS

PUBLIC SERVICE COMPANY OF OKLAHOMA
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PHONE: 1-888-216-3523

SCHEDULE: DEPOSIT PLAN

Accrued interest on active deposits held at least 30 days or longer, shall be credited to the customer's billing at least once annually. If deposit was refunded or applied within one year, interest will be based on one year U.S. Treasury Securities interest rate, otherwise if deposit retained, interest will be based on ten year U. S. Treasury Securities interest rate. These rates will be established by the Oklahoma Corporation Commission (OCC).

REFUNDING DEPOSIT AND INTEREST ON FINAL BILLS

Deposit and accrued interest shall be applied to the final billing up to and including the service termination date. When the deposit and interest exceed the final billing, the credit balance shall be refunded by refund draft within 30 days.

The customer shall not be required to return the deposit receipt at the time of service termination or time of refund.

DISPUTED BILLS

PSO may withhold refund or return of a customer's deposit until a dispute of any charges covered by the deposit is resolved.

RESIDENTIAL ACCOUNTS WITH INADEQUATE DEPOSITS

PSO shall communicate with the customer, by letter, to obtain a cash deposit or one of the appropriate deposit options on accounts with inadequate deposit amounts which have become past due three or more times in the last 12 months, has had service discontinued for non-payment, or had a check for payment dishonored more than once in a year.

TRANSFER/SALES

With the sale or transfer of service territory to any other utility, PSO shall file with the application of transfer, a verified listing of all active customer deposit records affected by this sale or transfer.

OPTIONS TO CASH DEPOSITS FOR RESIDENTIAL CUSTOMERS

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: DEPOSIT PLAN

Based on information provided by the customer, PSO shall consider one of the following options to a cash deposit that will satisfy both the customer and company needs:

- **LETTER OF GUARANTEE**

  PSO customers with 12 months good pay history may sign a *Residential Letter of Guarantee* for any residential customer. The Guarantor will be liable for the terms specified in the *Residential Letter of Guarantee*. The form, which includes *Third Party Notification*, is available, upon request from PSO.

- **LETTER OF REFERENCE**

  A letter of referral from another utility company that indicates satisfactory payment record.

- **DEFERRED DEPOSIT AMOUNT**

  The deposit amount is recorded on the customer's account, but is not charged unless the customer has a past due bill (greater than $10.00) and the account becomes past due at any monthly bill date.

- **BILLED DEPOSITS**

  Rather than pay the deposit amount when applying for electric service, the customer may pay the billed deposit with their first electric service bill.

- **INSTALLMENTS ON BILLED DEPOSIT**

  It is possible to arrange to make the billed deposit payments in installments, with partial payment allowed initially and installments not to exceed three consecutive months.

- **PREVIOUS PAY HISTORY**

  A deferred deposit may be required of a residential customer whose last 12 consecutive months of service was with satisfactory pay history, provided service was terminated within the last 18 months.

REFUNDING DEPOSITS ON ACTIVE RESIDENTIAL ACCOUNTS

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: DEPOSIT PLAN

Customers' payment history shall be reviewed monthly. Customers with 10 out of 12 months satisfactory pay history (as defined in the next section) will be refunded their deposit with accrued interest by either a credit against billing or by refund draft.

SATISFACTORY PAYMENT HISTORY -- RESIDENTIAL

PSO considers a satisfactory pay customer as a customer who meets all of the following criteria:

- No past due or returned check balance in current month
- No more than two 30-day balances in last 12 months
- No more than one returned check in the last 12 months
- No history of diversion on the account
- Service has not been disconnected within last 12 months

OPTIONS TO CASH DEPOSITS FOR NON-RESIDENTIAL CUSTOMERS

Based on information provided by the customer, PSO shall consider one of the following options to a cash deposit that will satisfy both the customer and company needs:

- **IRREVOCABLE LETTER OF CREDIT**

  Customer may obtain an *Irrevocable Letter of Credit* from banks or other financial institutions. The bank guarantees to pay a specific amount if the customer does not pay the final bill.

- **SURETY BOND**

  May be purchased by the customer from an Oklahoma based Insurance Company. They are normally for the amount of the deposit. Surety Bonds must have an expiration date of not less than 12 months.

- **BILLED DEPOSITS**

  Rather than pay the deposit amount when applying for electric service, the customer may pay the billed deposit with their first electric service bill.

- **INSTALLMENTS ON BILLED DEPOSIT**

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: DEPOSIT PLAN

It is possible to arrange to make the billed deposit payments in installments, with partial payment allowed initially and installments not to exceed three consecutive months.

- **DEFERRED DEPOSITS**

The deposit amount is recorded on the customer's account, but is not charged unless the customer has a past due bill (greater than $10.00) and the account becomes past due at any monthly bill date.

- **REFUNDING DEPOSITS ON ACTIVE NON-RESIDENTIAL ACCOUNTS**

Non-residential customer service deposits of less than $20,000, with accrued interest, will be automatically refunded after twenty-four (24) months' satisfactory payment of undisputed charges and where payment was not late more than twice; provided, however, that service has not been disconnected within the twenty-four (24) month period. Non-residential customers, who meet the above criteria, must have a minimum of five (5) years continuous service at the service location with PSO before a deposit will be refunded.

- **NON-RESIDENTIAL ACCOUNTS WITH INADEQUATE DEPOSITS**

A non-residential customer may be required to post a supplemental deposit amount if PSO determines an inadequate amount exists due to any of the following events: 1) If undisputed charges have become delinquent, with delinquent meaning a payment not received on or before the due date as posted on the bill in two (2) out of the last twenty-four billing periods, or 2) if the customer has had service disconnected during the last twenty-four (24) months, or 3) has presented a check subsequently dishonored.

This plan shall be administered in accordance with the Oklahoma Corporation Commission's established Rules and Regulations.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. **93 - 1**
EFFECTIVE DATE **01/29/09**

SCHEDULE: AVERAGE MONTHLY PAYMENT PLAN (AMP)

For the convenience of our electric service customers, Public Service Company of Oklahoma offers an Average Monthly Payment Plan (AMP) to spread the customer's total annual electric cost over twelve (12) average monthly payments. The AMP Plan is available to residential customers, and when mutually agreeable with Company and customer, to commercial and industrial customers.

The AMP Plan is designed to minimize large seasonal variations in electric service billings by allowing the customer to pay an average amount each month based upon the actual electric usage over the past twelve (12) months. By electing the option of the AMP Plan, customers on fixed income or budgeted finances will benefit through the more nearly consistent payment schedule, which this plan offers. This should serve to minimize credit activity on certain customers due to high billings during summer and winter months.

In order that the customer more fully understand the benefits derived from the AMP Plan, it is important to explain to the customer the basic conditions under which this plan operates. When talking to customers inquiring about the AMP Plan, the following points should be stressed:

1. The customer should understand that the average payment amount is based on the current month's billing, including applicable sales tax, plus the eleven (11) preceding months, divided by twelve (12). The average amount will be the current month's payment under the AMP Plan. At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the total is again divided by twelve (12) to find a new average payment amount. The average is recalculated each month in this manner.

2. Monthly variations, upward or downward, may result from fluctuations in fuel cost, variations in usage, and rate changes, but the AMP Plan will serve to minimize large changes due to the averaging of billings over a twelve month period.

3. At the time a customer elects to participate in the plan, the account should be in current status. This means that the current billing should not be past due and no unpaid balance should exist on the account.

4. A customer that is unable to bring the account to a current status may be placed on the plan by using the AMP average amount plus an additional amount, over a specific period of time.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SCHEDULE: AVERAGE MONTHLY PAYMENT PLAN (AMP)

5. In such instances where sufficient billing history is not available, an AMP account may be established by using an estimated AMP amount average. When sufficient billing history (6 months) has been attained, the system will automatically compute the new AMP amount based on actual billing history.

6. Participation in the plan will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's actual monthly billing.

7. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. However, the AMP amount will be identified as a separate item on the electric service bill so that the participating customer will know the amount to pay. The actual billing will also be reflected on the bill as a memo item for the customer's information. The unpaid balance referred to as "balance before payment" will appear on the bill. At such time as an AMP account becomes delinquent, a late payment charge may be assessed against the delinquent AMP amount.

8. The difference between actual billings and the averaged billings under the AMP Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the AMP Plan year--twelve consecutive billing months.

9. At the end of the AMP Plan year (anniversary month), the current month's billing, the eleven (11) preceding months' billing and the net accumulated deferred balance will be summed, and the totals divided by twelve (12) to strike a new average and thereby commence a new AMP Plan year with the average being the first month's billing and required payment under the AMP Plan.

10. Settlement occurs only when participation in the plan is terminated. This happens if an account is final billed, if the customer requests termination, or may be terminated by the Company as a result of past due amounts on an account. The deferred balance (debit or credit) is then applied to the billing now due.

11. The AMP Plan will be offered to residential customers during the months of April and October each year. However, a customer may request participation at any time by telephone, mail, or in person at a Company business office.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. 4 - 1
REPLACES SHEET NO. 5 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE RESIDENTIAL SERVICE (LURS) **RATE CODE 020**

AVAILABILITY

This rate schedule is closed. This rate schedule is only available to customers served at a premise under this rate schedule as of February, 2009. This schedule is available for a residential dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service. Separately metered barns, garages, boat docks, or individual hotel or motel rooms are not considered a residence.

This schedule is not available for resale, stand-by, business, manufacturing, or agricultural use. Service will continue to be supplied under this schedule unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the option of the Company when unusual service conditions exist.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. Each kilowatt-hour (kWh) step of this schedule shall be multiplied by the number of separate living quarters served through the meter.

2. An existing customer on this rate schedule is eligible for this schedule only if the customer has an average monthly usage of 500 kWh or less during the On-Peak Season. At the end of the On-Peak Season, the average daily kWh usage cannot exceed 16.67 kWh.

3. When a customer exceeds 2,500 kWh in total during the current On-Peak Season, the customer will be moved to the Residential Service schedule. Billing under the Residential Service Schedule will begin with the current month.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. 4 - 2
REPLACES SHEET NO. 5 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE RESIDENTIAL SERVICE (LURS) **RATE CODE 020**

MONTHLY RATES

Base Service Charge $9.25

Energy Charge

On-Peak Season

5.48¢ per kWh for the first 600 kWh

9.24¢ per kWh for all additional kWh

Off-Peak Season

5.48¢ per kWh for all kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* of $9.25 per residential unit. The Minimum Monthly Bill will be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

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ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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SHEET NO. 3 - 1A
REPLACES SHEET NO. 3 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: RESIDENTIAL SERVICE (RS) **RATE CODE 015 & 038**

AVAILABILITY

This rate schedule is available in all service areas for any residential use.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE (038)

Each kilowatt-hour (kWh) step of this schedule shall be multiplied by the number of separate living quarters served through the meter.

MONTHLY RATES

Base Service Charge $14.95

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 3 - 2A
REPLACES SHEET NO. 3 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: RESIDENTIAL SERVICE (RS) **RATE CODE 015 & 038**

Energy Charge

On-Peak Season

6.52¢ per kWh for the first 1,350 kWh

7.40¢ per kWh for all additional kWh

Off-Peak Season

6.16¢ per kWh for the first 475 kWh

5.24¢ per kWh for the next 775 kWh

4.46¢ per kWh for all additional kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of $14.95 per residential unit. The minimum bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

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SHEET NO. 3 - 3A
REPLACES SHEET NO. 3 - 3
EFFECTIVE DATE 01/29/09

SCHEDULE: RESIDENTIAL SERVICE (RS) **RATE CODE 015 & 038**

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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SHEET NO. 5 - 1
REPLACES SHEET NO. 7 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: RESIDENTIAL SERVICE TIME OF DAY PILOT (RSTOD) **RATE CODE 030**

AVAILABILITY

This tariff is limited to the first 100 customers. The pilot will be available for three years and will expire three years from approval date.

This rate schedule is available in all service areas for any residential use.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge $14.95

Energy Charge

On-Peak Season

10.07¢ per kWh for On-peak kWh (hours 2:00 to 7:00, Monday-Friday)

5.24¢ per kWh for all other kWh

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

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SHEET NO. 5 - 2
REPLACES SHEET NO. 7 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: RESIDENTIAL SERVICE TIME OF DAY PILOT (RSTOD) **RATE CODE 030**

Off-Peak Season

6.16¢ per kWh for the first 475 kWh

5.24¢ per kWh for the next 775 kWh

4.46¢ per kWh for all additional kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak Hours are 2:00 pm to 7:00 pm, Monday through Friday during the On-Peak Season. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of $14.95 per residential unit. The minimum bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Best Rate Option

During the course of the pilot, the customer will be billed the lower of the RSTOD monthly bill or the RS standard tariff.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 5 - 3
REPLACES SHEET NO. 7 - 3
EFFECTIVE DATE 01/29/09

SCHEDULE: RESIDENTIAL SERVICE TIME OF DAY PILOT (RSTOD) **RATE CODE 030**

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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SCHEDULE: REAL TIME PRICING SCHEDULE (RTP)

AVAILABILITY

RTP is available to retail non-residential customers of electric service, who demonstrate an average 15-minute peak demand of not less that 1,000 kW. This schedule is not available for resale or in conjunction with the Company's interruptible or curtailable services, temporary service, unmetered service, or tariffs and riders containing specific exclusions. Except as provided for below, RTP is not available to as-available or standby services. This schedule will not be available 12 months prior to customer choice.

Customers with backup generators that are not operated in parallel with the Company's system are eligible.

TERMS AND CONDITIONS

Service will be furnished under the Company's Rules, Regulations, and Conditions of Service and the Rules and Regulations of the Oklahoma Corporation Commission.

An Otherwise Applicable Rate (OAR), including riders, must be designated for billing purposes. Service will be supplied at one point of delivery where facilities of adequate capacity and suitable phase and voltage are available.

The standard metering required for RTP is an hourly-interval demand recording meter that is accessible by telephone line. If the Company does not have suitable metering in place, the Customer will be required to pay the Company the difference between the upgraded metering and the metering that would have been needed for service on the OAR. If telephone access is not available to the meter, the Customer will be required to install and maintain telephone access, at the Customer's expense, as a condition of subscription.

LENGTH OF SUBSCRIPTION AND SUBSCRIPTION CANCELLATION

RTP requires subscription for a minimum of one year. The Customer will be required to sign the Rate Change Endorsement to participate in the RTP schedule. Attached, as Schedule A, is the Rate Change Endorsement form. At the end of the first year, the customer's subscription to the schedule is automatically renewed on a month-to-month basis unless the customer provides written notice to cancel.

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SHEET NO. 22 - 2A
REPLACES SHEET NO. 22 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: REAL TIME PRICING SCHEDULE (RTP)

The Customer may cancel participation after the first year by giving thirty (30) days written notice of the intent to cancel and return to either the OAR or to any other applicable standard rate schedule. For the purposes of determining the billing demand for the subsequent rate schedule, the Company will use the Customer's CBL demand until such time as sufficient meter reading on the subsequent rate schedule are available to establish billing demands.

If a Customer cancels participation in the RTP schedule, the Customer is not eligible to receive service under the RTP schedule again for one (1) year after the date of cancellation.

The Company may also cancel service under RTP and the Customer will be billed under the OAR. The Customer may return to the RTP schedule at the sole discretion of the Company. The CBL will be adjusted for any abnormal pattern such as cessation of business, strikes, or force majeure.

The Company will consider adjusting the CBL to account for several special conditions. These conditions will be considered by PSO when reviewing the historical test year and any adjustments to the historical test year will be made only at the time of calculation of the initial CBL. The conditions are as follows:

- Unusual maintenance activities
- Equipment testing
- Equipment removal or partial plant closure
- Strike or any other temporary unplanned plant closure
- Equipment replacement
- Equipment upgrades to increase energy efficiency
- Shutdowns and outages
- Decreasing load
- Demand side management investment
- Exceptional production conditions

The customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If the customer is not satisfied, the customer may choose to decline participation in the RTP program.

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SCHEDULE: REAL TIME PRICING SCHEDULE (RTP)

OTHER TERMS AND PROVISIONS

Definition of Holidays

The following days shall be considered holidays: New Year's Day, Good Friday, Memorial Day (observed), Independence Day, Labor Day, Thanksgiving Day, Friday after Thanksgiving, Christmas Eve and Christmas Day. Should any of these days fall on Sunday, the following Monday shall be considered a holiday. Likewise, should any of these days fall on Saturday, the preceding Friday shall be considered a holiday.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of hourly kWh and associated billing determinants that represent the electricity consumption pattern and level typical of the Customer's operation or expected operation under the OAR. The CBL will be adjusted annually for calendar mapping.

For new Customers the CBL will be adjusted by 50% of the amount by which actual load varies from the prior year's CBL. If the change in the Customer's usage is 5% or less, the adjustment will not be made. Otherwise, the CBL may only be adjusted with the written agreement of both the Customer and the Company.

For Customers receiving cogeneration related services under the OAR or with backup generation, the Company may require adjustment of the CBL annually to maintain revenue neutrality.

Pricing Periods

Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Price Notification and Responsibility

Each day, hourly energy prices for the following day will be posted to Customers by 2:00 p.m. Central Time by the means chosen by the Customer from those offered by the Company. The Customer is solely responsible for informing the Company of failure to receive the prices. The Company may make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be posted for holidays, which are defined in this schedule. The Company reserves the right to update prices that were posted more than a day ahead, provided that such update is posted at least a day ahead. The Company is not responsible for a Customer's failure to act upon the hourly prices.

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SCHEDULE: REAL TIME PRICING SCHEDULE (RTP)

The Company will provide hourly energy prices and a monthly summary of information as set forth under Schedule Charge.

MONTHLY BILL

For each monthly billing period, the customer will be charged according to the following formula:

Month Bill = AC + EC + CC + Adj

WHERE

AC =Access Charge

EC =Energy Charge

CC =Monthly Customer Charge

Adj =Miscellaneous Adjustments

Access Charge

The Access Charge is independent of a Customer's current usage and is designed to achieve revenue neutrality with the Customer's OAR if no change in the electricity usage level occurs. The Access Charge is calculated at the end of each billing period and changes to maintain revenue neutrality for a Customer's CBL.

The Access Charge is calculated using the following formula:

AC = (CBL @ OAR),

WHERE:

AC = Access Charge for a given month.

OAR = Customer's otherwise applicable rate including riders, fuel costs, and all other applicable charges, but excluding power factor adjustments, and

CBL = Customer Baseline Load, as defined above.

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SCHEDULE: REAL TIME PRICING SCHEDULE (RTP)

Energy Charge

The Energy Charge is a charge for energy usage based on the hourly real-time prices provided during the billing period and the Customer's hourly energy consumption. The Energy Charge is calculated using the following formula:

$$EC = \sum_{t=1}^{n} [P_t \times (AL_t - CBL_t)]$$

WHERE:

n	= Total number of hours in the month
t	= An hour in the month
AL_t	= A Customer's current actual kWh usage in hour t
CBL_t	= Customer Baseline Load (kWh) in hour t, and
P_t	= The applicable hourly energy price ($/kWh) for hour t.

The hourly energy price, P_t, is defined as follows:

$$P_t = [(MEC_t + MTOC_t + MOC_t + NFVOM) \div SLF] + RAF_t$$

WHERE:

MEC_t	= Marginal energy cost for hour t
$MTOC_t$	= Marginal transmission outage cost for hour t
MOC_t	= Marginal outage cost for hour t
NFVOM	= Non-fuel variable operation and maintenance expense
SLF	= System Loss factor applicable to the Customer's voltage level
RAF_t	= Risk adjustment factor for hour t;

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WHERE:

If: Standard rate - $[(MEC_t + MTOC_t + MOC_t + NFVOM) \div SLF] <= 0$,

Then: $RAF_t = 0$; Otherwise:

$RAF_t = 0.5 \times [\text{Standard rate} - ((MEC_t + MTOC_t + MOC_t + NFVOM) \div SLF)]$.

Monthly Customer Charge

A Customer Charge of $100 will be assessed to all subscribers to cover additional costs associated with the RTP schedule. The Company will provide hourly energy prices sent to the Customer by e-mail transmission. In the event the Customer does not have e-mail access, facsimile transmission will be used to transmit prices until e-mail access is obtained. The company will provide a monthly summary of the Customer's CBL, actual hourly loads, and hourly prices by e-mail transmission or other agreeable means.

The Customer may elect to have the Company provide alternative price and load monitoring capability. This option allows the Customer to track changes in load, prices, and the associated cost under RTP.

MISCELLANEOUS ADJUSTMENTS

Customer's Transformer and Conductor Capacity

If the transformer or conductor capacity necessary to serve the Customer's premises increases as a result of changes in Customer's energy usage pattern, Customer may be required to compensate the Company for the costs of effecting such transformer or conductor capacity increase. Company may make a one-time non-refundable charge for such costs incurred by Company through an additional separate charge on Customer's billing or through an increase in the Customer's CBL.

Reactive Power Charge

See Reactive Power Schedule.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

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Metering adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

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(SCHEDULE A)

RTP RATE CHANGE ENDORSEMENT

CUSTOMER:_____

ACCOUNT NO.:_____

Effective _____, Company and _____ (Customer) agree that billing for electric service shall be changed from Rate and Rider Schedule(s) _____, the otherwise applicable rate (OAR) or the Rate Schedule the Customer would have been served on had it not chosen RTP, and billed on the RTP Rate Schedule under the terms and conditions reflected in that Rate Schedule. The Customer and Company have agreed to the Customer's Customer Baseline Load (CBL) as attached. The Company and Customer also agree that service will be metered at _____ ___ volts.

A Customer or PSO may cancel participation after the first year by giving thirty (30) days written notice of the intent to cancel and return to either the OAR or to any other applicable standard rate schedule.

APPROVED:	APPROVED:
By: _____	By: _____
Customer	Company
Title: _____	Title: _____
Date: _____	Date: _____

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SHEET NO. 83
EFFECTIVE DATE 01/29/09

SCHEDULE: CONJUNCTIVE BILLING RIDER (CBR)

AVAILABILITY

This rider is available to customers served by the Company under the Real Time Pricing (RTP) or Real Time Pricing Load Reduction (RTP-LR) price schedule that have two or more meters located on their premises or want to add additional meters on their premises and desire to have those meters combined for billing purposes. This rider is also available to customers served by the Company under the RTP or RTP-LR price schedule that have meters located at different premises or want to add additional meters at different premises and desire to have those meters combined for billing purposes. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers aggregate their electricity purchases through any other customer.

SPECIAL CONDITIONS OF SERVICE

1. Customers taking service under this rider will have the option of paying a one-time fee or having their Customer Baseline Load (CBL) increased each hour to allow the Company to recover the cost of any additional investment required to provide service under this rider.

2. If additional RTP workstations are required, an additional RTP program charge will be billed and an additional phone line will be required for each additional workstation.

3. If one RTP workstation is shared for all meters, the Company may charge $25 per month for each additional meter.

4. If additional phone lines are required, the customer may provide the phone lines or the Company may provide the phone lines and charge $50 per month for each additional phone line.

5. A new combined CBL must be established and agreed upon prior to combining the meters for billing purposes.

6. If the customer's meters are located at different service levels, the CBL for the meter at the lower service level may be adjusted to the higher service level and the combined CBL will be billed at that service level.

7. The customer charge under the standard price schedule will be billed for each meter.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. 6 - 1
REPLACES SHEET NO. 8 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: GENERAL SERVICE SECONDARY (GS) **RATE CODE 252, 254 & 255**

AVAILABILITY

This rate schedule is available on an annual basis to retail customers who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season monthly usage greater than 8,000 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the Limited Usage General Service (LUGS) rate schedule.

2. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.

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SHEET NO. **6 - 2**
REPLACES SHEET NO. **8 - 2**
EFFECTIVE DATE **01/29/09**

SCHEDULE: GENERAL SERVICE SECONDARY (GS) **RATE CODE 252, 254 & 255**

MONTHLY RATES

Base Service Charge $54.40

If the customer has demand requirements of 500 kW or greater in any one billing month, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading. If the Company installs the phone line (or other acceptable communication link) for the customer to evaluate another rate or to provide additional service information, the customer's Base Service Charge will be $104.40 per month. If the Company installs the phone line for its own use or if the customer installs the phone line, the customer's Base Service Charge will be $54.40 per month.

Energy Charge

On-Peak Season

7.53¢ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW).

6.87¢ per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

4.82¢ per kWh for all additional kWh used.

Off-Peak Season

6.18¢ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

5.62¢ per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

4.67¢ per kWh for all additional kWh used.

Reactive Power Charges

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P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
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See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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SHEET NO. 10 - 1
REPLACES SHEET NO. 16 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY PILOT (GSTOD) RATE CODE 259

AVAILABILITY

This tariff is limited to the first 100 customers seeking service under the pilot. The pilot will be available for three years and will expire three years from approval date.

This rate schedule is available on an annual basis to retail customers who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season monthly usage greater than 8,000 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the Limited Usage General Service (LUGS) rate schedule.

2. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.

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SHEET NO. 10 - 2
REPLACES SHEET NO. 16 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY PILOT (GSTOD) RATE CODE 259

MONTHLY RATES

Base Service Charge $54.40

If the customer has demand requirements of 500 kW or greater in any one billing month, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading. If the Company installs the phone line (or other acceptable communication link) for the customer to evaluate another rate or to provide additional service information, the customer's Base Service Charge will be $104.40 per month. If the Company installs the phone line for its own use or if the customer installs the phone line, the customer's Base Service Charge will be $54.40 per month.

Energy Charge

On-Peak Season

10.93¢ per kWh for all kWh in on-peak hours (hours 2:00 to 7:00, Monday-Friday)

4.67¢ per kWh for all other kWh

Off-Peak Season

6.18¢ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

5.62¢ per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

4.67¢ per kWh for all additional kWh used.

Reactive Power Charges

See Reactive Power Schedule.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

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SHEET NO. 10 - 3
REPLACES SHEET NO. 16 - 3
EFFECTIVE DATE 01/29/09

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY PILOT (GSTOD) RATE CODE 259

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak Hours are 2:00 pm to 7:00 pm, Monday through Friday during the On-Peak Season. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Best Rate Option

During the course of the pilot, the customer will be billed the lower of the GSTOD monthly bill or the GS standard tariff.

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

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Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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SHEET NO. 7 - 1
REPLACES SHEET NO. 10 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

AVAILABILITY

This rate schedule is available on an annual basis to Public School Facilities (K-12) who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season monthly usage greater than 8,000 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the Limited Usage General Service Public School Facilities rate schedule.

2. A new customer will be eligible for this Public School Facilities rate schedule only if the customer has not qualified for the Limited Usage General Service Public School Facilities (LUGSPSF) rate schedule.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

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TULSA, OKLAHOMA 74102-0201
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SHEET NO. **7 - 2**
REPLACES SHEET NO. **10 - 2**
EFFECTIVE DATE **01/29/09**

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

MONTHLY RATES

Base Service Charge $49.45

If the customer has demand requirements of 500 kW or greater in any one billing month, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading. If the Company installs the phone line (or other acceptable communication link) for the customer to evaluate another rate or to provide additional service information, the customer's Base Service Charge will be $99.45 per month. If the Company installs the phone line for its own use or if the customer installs the phone line, the customer's Base Service Charge will be $49.45 per month.

Energy Charge

On-Peak Season

7.12¢ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW).

6.52¢ per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

4.68¢ per kWh for all additional kWh used.

Off-Peak Season

5.90¢ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

5.40¢ per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

4.54¢ per kWh for all additional kWh used.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 8 - 1
REPLACES SHEET NO. 12 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 262, 264, 265 & 267

AVAILABILITY

This rate schedule is available on an annual basis to retail customers who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season monthly kilowatt-hour (kWh) usage of 8,000 kWh or less. At the end of the On-Peak Season, the average On-Peak daily kWh usage cannot exceed 266.67 kWh.

3. When a customer exceeds 40,000 kWh in total during the current On-Peak Season, the customer is billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 8 - 2
REPLACES SHEET NO. 12 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 262, 264, 265 & 267

MONTHLY RATES

Base Service Charge $33.25

Energy Charge

On-Peak Season

6.17¢ per kWh for the first 1,500 kWh

6.63¢ per kWh for all additional kWh

Off-Peak Season

5.47¢ per kWh for the first 1,200 kWh

4.55¢ per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 262, 264, 265 & 267

OPTIONAL UNMETERED SERVICE PROVISION (267)

Under certain circumstances where a customer's load has little variation and can be reasonably estimated, a customer may, at the Company's discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to $8.87.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 8 - 4
REPLACES SHEET NO. 12 - 4
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 262, 264, 265 & 267

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment change of 1 ½ percent of the total amount due.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 11 - 1
REPLACES SHEET NO. 17 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY PILOT (LUGSTOD) **RATE CODE 269**

AVAILABILITY

This tariff is limited to the first 100 customers seeking service under the pilot. The pilot will be available for three years and will expire three years from approval date.

This rate schedule is available on an annual basis to retail customers who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season monthly kilowatt-hour (kWh) usage of 8,000 kWh or less. At the end of the On-Peak Season, the average On-Peak daily kWh usage cannot exceed 266.67 kWh.

3. When a customer exceeds 40,000 kWh in total during the current On-Peak Season, the customer is billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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PHONE: 1-888-216-3523

SHEET NO. 11 - 2
REPLACES SHEET NO. 17 - 2
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY PILOT (LUGSTOD) **RATE CODE 269**

MONTHLY RATES

Base Service Charge $33.25

Energy Charge

On-Peak Season

10.32¢ per kWh for all kWh in on-peak hours (hours 2:00 to 7:00, Monday-Friday)

4.55¢ per kWh for all additional kWh

Off-Peak Season

5.47¢ per kWh for the first 1,200 kWh

4.55¢ per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak Hours are 2:00 pm to 7:00 pm, Monday through Friday during the On-Peak Season. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY PILOT (LUGSTOD) **RATE CODE 269**

ADJUSTMENTS TO BILLING

Best Rate Option

During the course of the pilot, the customer will be billed the lower of the LUGSTOD monthly bill or the LUGS standard tariff.

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment change of 1 ½ percent of the total amount due.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. 9 - 1
REPLACES SHEET NO. 14 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES RATE CODE 314, 315 & 317

AVAILABILITY

This rate schedule is available on an annual basis to Public School Facilities (K-12) who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season monthly kilowatt-hour (kWh) usage of 8,000 kWh or less. At the end of the On-Peak Season, the average On-Peak daily kWh usage cannot exceed 266.67 kWh.

3. When a customer exceeds 40,000 kWh in total during the current On-Peak Season, the customer is billed under the applicable GS Public School Facilities or PL Public School Facilities rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule.

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 315 & 317

MONTHLY RATES

Base Service Charge: $28.15

Energy Charge:

On-Peak Season

5.89¢ per kWh for the first 1,500 kWh

6.31¢ per kWh for all additional kWh

Off-Peak Season

5.26¢ per kWh for the first 1,200 kWh

4.44¢ per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

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SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES RATE CODE 314, 315 & 317

OPTIONAL UNMETERED SERVICE PROVISION (267)

Under certain circumstances where a customer's load has little variation and can be reasonably estimated, a customer may, at the Company's discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to $8.87.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. 9 - 4
REPLACES SHEET NO. 14 - 4
EFFECTIVE DATE 01/29/09

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 315 & 317

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment change of 1 ½ percent of the total amount due.

Effective: January 29, 2009

Rates Authorized
by: 564437 PUD 200800144 01/14/09
(Order No.) (Cause/Docket No.) (Date of Order)

PUBLIC SERVICE COMPANY OF OKLAHOMA
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PHONE: 1-888-216-3523

SHEET NO. 12 - 1
REPLACES SHEET NO. 18 - 1
EFFECTIVE DATE 01/29/09

SCHEDULE: UNMETERED SERVICE (UMS) **RATE CODE 212 & 213**

AVAILABILITY

This rate schedule is available to any municipally-owned lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination, to Community Antenna Television Service (CATV) companies for unmetered power supply units. Service may also be provided under this schedule to infrequently used municipal and governmental public safety equipment such as warning devices, emergency pumping and school crossing signals and other municipal uses.

This schedule is not applicable for resale, or supplemental service or for delivery to third parties. The customer has the option of being served under this schedule or any other schedule for which he is eligible. Once this schedule is selected, service will continue under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

CONTRACT

A written contract may be required at the Company's option. The Company will require a written contract for Community Antenna Television Service companies, such contract to list the location of each power supply unit served, the manufacturer's rated input wattage, the connected load and the total kWhs to be used for billing. Written notice will be required in advance of any additions, deletions, or changes in power supply units served under this rate schedule. The maximum load cannot exceed 20 kW. Service under this rate schedule will continue for a minimum period of twelve consecutive months.

DETERMINATION OF KILOWATT-HOUR (KWH)

100% Load Factor Customers:

The monthly kWh is determined by multiplying the total connected load in kilowatts (kW) (including the lamps, ballasts, transformers, amplifiers, motors, and control devices) times 730 hours. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The kWh for CATV power supply units shall be the total kWh as determined from the manufacturer's rated input capacity of the power supply units or the actual test load, whichever is greater.

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Less than 100% Load Factor Customers:

This option is available only to governmental and institutional customers at the Company's discretion. The Company will determine, for billing purposes, the monthly kWh usage for infrequently operated loads by applying similar methodologies as described above.

CONDITIONS OF SERVICE

Customer furnishes all equipment, including wiring, to point of connection with Company's overhead or underground system, as directed by the Company. Company will make final connections to its lines. The customer will maintain his equipment and the Company will supply the energy for the operation of customer's equipment.

MONTHLY RATES

100% Load Factor Customers	**(Rate Code 213)**
Base Service Charge	$8.86 per point of connection
Energy Charge:	4.83 ¢ per kWh.
Less than 100% Load Factor Customers	**(Rate Code 212)**
Base Service Charge:	$8.86 per point of connection
Energy Charge	5.46¢ per kWh

PUBLIC SERVICE COMPANY OF OKLAHOMA
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SHEET NO. 12 - 3
REPLACES SHEET NO. 18 - 3
EFFECTIVE DATE 01/29/09

SCHEDULE: UNMETERED SERVICE (UMS) **RATE CODE 212 & 213**

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the same as the standard charges unless a specific amount is specified by contract. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider and Purchased Power Capacity Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.