

KENTUCKY POWER COMPANY

Original Sheet No. 9-3
Canceling _____ Sheet No. 9-3

P.S.C. ELECTRIC NO. 9

TARIFF L.G.S. (Cont'd)
(Large General Service)

TERM OF CONTRACT.

Contracts under this tariff will be made for customers requiring a normal maximum monthly demand between 500 KW and 1,000 KW and be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts or periods greater than 1 year. For customers with demands less than 500 KW, a contract may, at the Company's option, be required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

CONTRACT CAPACITY.

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after 11</u>
ISSUED BY <u>E.R. Wagner</u> E.R. WAGNER NAME	DIRECTOR REGULATORY SERVICES TITLE
FRANKFORT, KY ADDRESS	EFFECTIVE 6/29/2010
Issued by authority of an Order of the Public Service Commission in Case No. 2009-0459 dated June 28, 2009	

KENTUCKY POWER COMPANY

Original Sheet No. 9-4
 Canceling _____ Sheet No. 9-4

P.S.C. ELECTRIC NO. 9

TARIFF L.G.S. -- T.O.D.
(Large General Service -- Time of Day)

AVAILABILITY OF SERVICE

Available for general service customers with normal maximum demands of 100 KW or greater. Customers may continue to qualify for service under this tariff until their 12-month average demand exceeds 1,000 KW. Availability is limited to the first 500 customers applying for service under this tariff.

RATE.

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	\$ 85.00	\$ 127.50	\$ 535.50	\$ 535.50
Demand Charge per KW	\$ 7.64	\$ 4.58	\$ 0.24	\$ 0.15
Excessive Reactive Charge per KVA	\$ 3.46	\$ 3.46	\$ 3.46	\$ 3.46
On-Peak Energy Charge per KWH	9.778¢	7.959¢	7.729¢	7.655¢
Off-Peak Energy Charge per KWH	4.116¢	3.965¢	3.891¢	3.854¢

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M., for all weekdays Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd on Sheet No. 9-5)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after</u> <i>Brent Kistley</i>
ISSUED BY <i>E.K. Wagner</i> E.K. WAGNER NAME	DIRECTOR OF REGULATORY SERVICES TITLE
FRANKFORT, KENTUCKY ADDRESS	
6/29/2010	
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459 DATED JUNE 28, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after

ISSUED BY *E.K. Wagner*
E.K. WAGNER
NAME

DIRECTOR OF REGULATORY SERVICES
TITLE

FRANKFORT, KENTUCKY
ADDRESS

6/29/2010

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459 DATED JUNE 28, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 9-6
Canceling _____ Sheet No. 9-6

P.S.C. ELECTRIC NO. 9

TARIFF L.G.S. - T.O.D. (Cont'd)
(Large General Service - Time of Day)

CONTRACT CAPACITY.

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

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(M)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after June 29, 2010</u>
ISSUED BY <u>E. R. Wagner</u> E.R. WAGNER NAME	TARIFF BRANCH <u>Brent Kitley</u> Brent Kitley ADDRESS EFFECTIVE
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459 DATED JUNE 28, 2010	
6/29/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after June 29, 2010
ISSUED BY E. R. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KY
E.R. WAGNER NAME TITLE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459 DATED JUNE 28, 2010

KENTUCKY POWER COMPANY

Original Sheet No. 10-1
 Canceling Sheet No. 10-1

P.S.C. ELECTRIC NO. 9

TARIFF Q.P.
 (Quantity Power)

AVAILABILITY OF SERVICE.

Available for commercial and industrial customers with demands less than 7,500 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the contract capacity be less than 1,000 KW.

RATE.

	<u>Secondary</u>	<u>Primary</u>	<u>Service Voltage Subtransmission</u>	<u>Transmission</u>	
Tariff Code	356	358	359	360	
Service Charge per month	\$ 276.00	\$ 276.00	\$ 662.00	\$ 1,353.00	
Demand Charge per KW					(I)
Of monthly on-peak billing demand	\$ 18.51	\$ 15.00	\$ 10.13	\$ 9.00	(I)
Of monthly off-peak excess billing demand	\$ 8.65	\$ 5.56	\$ 1.20	\$ 1.10	
Energy Charge per KWH	3 285¢	3.233¢	3 201¢	3.176¢	
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand				\$0.69/KVAR	(I)

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Demand Charge per kW multiplied by the billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by a Surcharge Adjustment based on a percent of revenue in compliance with the Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

(Cont'd on Sheet No. 10-2)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	DATE EFFECTIVE
July 16, 2010	Service rendered on and after Jun 28, 2010
ISSUED BY	TITLE
E.K. WAGNER	DIRECTOR OF REGULATORY SERVICES
NAME	ADDRESS
	FRANKFORT, KENTUCKY
	6/29/2010
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459 DATED JUNE 28, 2010 PURSUANT TO KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after Jun 28, 2010
 ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

KENTUCKY POWER COMPANY

Original Sheet No. 10-2
Canceling _____ Sheet No. 10-2

P.S.C. ELECTRIC NO. 9

**TARIFF Q.P. (Cont'd.)
(Quantity Power)**

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

The on-peak billing demand in KW shall be taken each month as the single highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator, but the monthly on-peak billing demand so established shall in no event be less than 60% of the greater of (a) the Customer's contract capacity set forth on the contract for electric service or (b) the customer's highest previously established monthly billing demand during the past 11 months.

Off-peak excess billing demand in any month shall be the amount of KW by which the off-peak billing demand exceeds the on-peak billing demand for the month.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

For the purpose of this provision, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M., Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

(Cont'd on Sheet No. 10-3)

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KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after July 16, 2010</u>
ISSUED BY <u>E. K. WAGNER</u> NAME	FRANKFORT, KENTUCKY ADDRESS
DIRECTOR OF REGULATORY SERVICES TITLE	EFFECTIVE 6/29/2010
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated <u>June 18, 2010</u> KAR 5:011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 10-3
Canceling _____ Sheet No. 10-3

P.S.C. ELECTRIC NO. 9

TARIFF Q.P. (Cont'd)
(Quantity Power)

CONTRACT CAPACITY

The Customer shall set forth the amount of capacity contracted for ("the contract capacity") in an amount equal to or greater than 1,000 KW but less than 7,500 KW; in multiples of 100 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial Customer who furnish service to Customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point for both the power and camp requirements.

This tariff is also available to Customer having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 1,000 KW nor more than 7,500 KW. The Company shall not be obligated to supply demands in excess of that contracted capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customer with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>July 16, 2010</u> DATE EFFECTIVE <u>Service rendered on and after Jun</u>
ISSUED BY <u>E.K. Wagner</u> DIRECTOR REGULATORY SERVICES FRANKFORT, KY ADDRESS EFFECTIVE
NAME TITLE
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 PURSUANT TO 87 KAR 5:011 SECTION 9 (1)
6/29/2010

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after Jun
ISSUED BY E.K. Wagner DIRECTOR REGULATORY SERVICES FRANKFORT, KY ADDRESS EFFECTIVE
NAME TITLE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 PURSUANT TO 87 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 11-1
 Canceling Sheet No. 11-1

P.S.C. ELECTRIC NO. 9

TARIFF C.I.P. - T.O.D.
 (Commercial and Industrial Power - Time-of-Day)

AVAILABILITY OF SERVICE.

Available for commercial and industrial customers with normal maximum demands of 7,500 KW and above. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 7,500 KW.

RATE.

	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	370	371	372
Service Charge per Month	\$ 276.00	\$ 794.00	\$ 1,353.00
Demand Charge per KW			
On-peak	\$ 16.77	\$ 12.06	\$ 10.98
Off-peak	\$ 5.56	\$ 1.20	\$ 1.10
Energy Charge per KWH	2.962¢	2.906¢	2.880¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$0.69/KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
\$16.88 /KW	\$12.17/KW	\$11.09/KW

The minimum billing demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the KWH is an industrial who has elected to opt-out in accordance with the terms pursuant to the KENTUCKY PUBLIC SERVICE COMMISSION No. 95-427.

(Cont'd on Sheet No. 11-2)

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after Jun 28, 2010
 ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT Brent Kirtley
 NAME TITLE ADDRESS EFFECTIVE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 6/29/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 ADDRESS EFFECTIVE

KENTUCKY POWER COMPANY

Original Sheet No. 11-2
Canceling _____ Sheet No. 11-2

P.S.C. ELECTRIC NO. 9

TARIFF C.I.P. - T.O.D. (Cont'd.)
(Commercial and Industrial Power - Time-of-Day)

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVAR's as registered during the month by the demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

(Cont'd on Sheet No. 11-3)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>July 16, 2010</u> DATE EFFECTIVE <u>Service rendered on and after June 16, 2010</u>
ISSUED BY <u>E. K. WAGNER</u> DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY EFFECTIVE ADDRESS <u>6/29/2010</u>
NAME TITLE
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated <u>June 25, 2010</u> PURSUANT TO KY KAR 5:011 SECTION 9 (1)

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after June 16, 2010
ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY EFFECTIVE ADDRESS 6/29/2010
NAME TITLE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 25, 2010 PURSUANT TO KY KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 11-3
 Canceling _____ Sheet No. 11-3

P.S.C. ELECTRIC NO. 9

TARIFF C.I.P. – T.O.D. (Cont'd)
 (Commercial and Industrial Power – Time-of-Day)

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

CONTRACT CAPACITY.

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount equal to or greater than 7,500 KW, in multiples of 100 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 7,500 KW. The Company shall not be obligated to supply demands in excess of the contract for capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after June 16, 2010</u>
ISSUED BY <u>E.K. Wagner</u> E.K. WAGNER	DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME	TITLE
ADDRESS	
6/29/2010	
Pursuant to PURS. STAT. KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010

KENTUCKY POWER COMPANY

Original Sheet No. 12-1
Canceling _____ Sheet No. 12-1

P.S.C. ELECTRIC NO. 9

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power)

AVAILABILITY OF SERVICE.

Available for service to customers who contract for service under one of the Company's interruptible service options. The Company reserves the right to limit the total contract capacity for all customers served under this Tariff to 60,000 kW. (T)

Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

CONDITIONS OF SERVICE.

The Company will offer eligible customers the option to receive service from a menu of interruptible power options pursuant to a contract agreed to by the Company and the Customer.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this Tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Customer shall provide reasonable evidence to the Company that the Customer's electric service can be interrupted in accordance with the provisions of the written agreement including, but not limited to, the specific steps to be taken and equipment to be curtailed upon a request for interruption.

The Customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the interruptible amount contracted for be less than 1,000 KW at any delivery point. (T)

RATE. (Tariff Code 321)

Charges for service under this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect a difference from the firm service rates otherwise available to the Customer.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

(Cont'd on Sheet No. 12-2)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after Jun 28, 2010
ISSUED BY <i>E.K. Wagner</i> E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY EFFECTIVE ADDRESS <i>Brent Kintley</i> 6/29/2010
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated May 28, 2009 PURSUANT TO KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 12-2
Canceling _____ Sheet No. 12-2

P.S.C. ELECTRIC NO. 9

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power) (Cont'd.)

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the Customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rate set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the Customer.

CONFIDENTIALITY

All terms and conditions of any written contract under this Tariff shall be protected from disclosure as confidential, proprietary trade secrets, if either the Customer or the Company requests a Commission determination of confidentiality pursuant to 807 KAR5:001, Section 7 and the request is granted.

(Cont'd on Sheet No. 12-3)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>July 16, 2010</u> DATE EFFECTIVE <u>Service rendered on and after 6/29/2010</u>
ISSUED BY <u>E.K. WAGNER</u> DIRECTOR OF REGULATORY SERVICES BRANKFORT, KENTUCKY
NAME TITLE ADDRESS
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00359 dated June 28, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after 6/29/2010
ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES BRANKFORT, KENTUCKY
NAME TITLE ADDRESS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00359 dated June 28, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 12-3
Canceling _____ Sheet No. 12-3

P.S.C. ELECTRIC NO. 9

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power) (Cont'd.)

SPECIAL TERMS AND CONDITIONS

Except as otherwise provided in the written agreement, this Tariff is subject to the Company's Terms and Conditions of Service.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the Customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 1,000 KW.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

(T)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>July 16, 2010</u> DATE EFFECTIVE <u>6/29/2010</u> Service rendered on and after <u>Brent Kirtley</u>
ISSUED BY <u>E.K. Wagner</u> E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 13-1
 Canceling _____ Sheet No. 13-1

P.S.C. ELECTRIC NO. 9

TARIFF M.W.
 (Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the Customer on this date. If service hereunder is discontinued, it shall not again be available.

Customer shall contract with the Company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load, which the Company may be required to furnish.

RATE. (Tariff Code 540)

Service Charge \$22.90 per month
 Energy Charge:
 All KWH Used Per Month 8.300¢ per KWH

(I)

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$4.10 per KVA as determined from customer's total connected load.

(I)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd on Sheet No. 13-2)

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after J

ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KY Brent Kirtley
 NAME TITLE ADDRESS EFFECTIVE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

6/29/2010

KENTUCKY POWER COMPANY

Original Sheet No. 13-2
Canceling _____ Sheet No. 13-2

P.S.C. ELECTRIC NO. 9

TARIFF M.W. (Cont'd)
(Municipal Waterworks)

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the due date stated on the bill.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than (1) one year with self-renewal provisions for successive periods of (1) one year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than (1) one year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and</u> <i>Bunt Kirtley</i>
ISSUED BY <i>E.K. Wagner</i> <u>E.K. WAGNER</u>	DIRECTOR OF REGULATORY SERVICES <u>FRANKFORT, KENTUCKY</u>
NAME	TITLE ADDRESS
6/29/2010	
ISSUED BY authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 PURSUANT TO 807 KAR 9011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 14-1
 Canceling Sheet No. 14-1

P.S.C. ELECTRIC NO. 9

**TARIFF O.L.
 (Outdoor Lighting)**

AVAILABILITY OF SERVICE

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

RATE

A. OVERHEAD LIGHTING SERVICE

Tariff
 Code

1. High Pressure Sodium				
094	100 watts (9,500 Lumens).....	\$ 8.75	per lamp	(I)
113	150 watts (16,000 Lumens).....	\$ 9.90	per lamp	(I)
097	200 watts (22,000 Lumens).....	\$ 12.20	per lamp	(I)
103	250 watts (28,000 Lumens).....	\$ 13.35	per lamp	(N)
098	400 watts (50,000 Lumens).....	\$ 19.15	per lamp	(I)
2. Mercury Vapor				
093 ^o	175 watts (7,000 Lumens).....	\$ 9.75	per lamp	(I)
095 ^o	400 watts (20,000 Lumens).....	\$16.85	per lamp	(I)

Company will provide lamp, photo-electric relay control equipment, luminaries and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff
 Code

1. High Pressure Sodium				
111	100 watts (9,500 Lumens).....	\$13.10	per lamp	(I)
122	150 Watts (16,000 Lumens).....	\$21.45	per lamp	(I)
121	100 Watts Shoe Box (9,500 Lumens).....	\$20.00	per lamp	(N)
120	250 Watts Shoe Box (28,000 Lumens).....	\$24.00	per lamp	(N)
126	400 Watts Shoe Box (50,000 Lumens).....	\$27.90	per lamp	(N)
2. Mercury Vapor				
099 ^o	175 watts (7,000 Lumens).....	\$11.20	per lamp	(I)

Company will provide lamp, photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOOD LIGHTING SERVICE

Tariff
 Code

1. High Pressure Sodium				
107	200 watts (22,000 Lumens).....	\$13.60	per lamp	(I)
109	400 watts (50,000 Lumens).....	\$18.85	per lamp	(I)
2. Metal Halide				
110	250 watts (20,500 Lumens).....	\$18.20	per lamp	(I)
116	400 watts (36,000 Lumens).....	\$24.10	per lamp	(I)
131	1000 watts (110,000 Lumens).....	\$52.20	per lamp	(I)
130	250 watts Mongoose (19,000 Lumens).....	\$21.80	per lamp	(N)
136	400 watts Mongoose (40,000 Lumens).....	\$25.50	per lamp	(N)

Company will provide lamp, photoelectric relay control equipment, luminaries, mounting bracket, and mounting arm on an existing pole carrying secondary circuits.

*These lamps are not available for new installations.

(Cont'd on Sheet No. 14-2)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after</u>
ISSUED BY <u>E.K. WAGNER</u>	TITLE <u>Director of Regulatory Services</u>
NAME	ADDRESS
6/29/2010	
ISSUED BY AUTHORITY OF AN ORDER FROM THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459	

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES

NAME

TITLE

FRANKFORT, KENTUCKY

ADDRESS

Issued by authority of an Order from the Public Service Commission in Case No. 2009-00459

KENTUCKY POWER COMPANY

Original Sheet No. 14-2
 Canceling _____ Sheet No. 14-2

P.S.C. ELECTRIC NO. 9

**TARIFF O.L. (Cont'd.)
 (Outdoor Lighting)**

RATE. (Cont'd.)

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood pole.....\$ 2.85 per month
 Overhead wire span not over 150 feet..... \$ 1.60 per month
 Underground wire lateral not over 50 feet.....\$ 6.25 per month
 (Price includes pole riser and connections)

(I)
 (I)
 (I)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause, System Sales Clause and the Capacity Charge computations are as follows:

(T)

	<u>METAL HALIDE</u>			<u>MERCURY VAPOR</u>		<u>HIGH PRESSURE SODIUM</u>				
	250 WATTS	400 WATTS	1000 WATTS	175 WATTS	400 WATTS	100 WATTS	150 WATTS	200 WATTS	250 WATTS	400 WATTS
JAN	127	199	477	91	199	51	74	106	130	210
FEB	106	167	400	76	167	43	62	89	109	176
MAR	106	167	400	76	167	43	62	89	109	176
APR	90	142	340	65	142	36	53	76	93	150
MAY	81	127	304	58	127	32	47	68	83	134
JUNE	72	114	272	52	114	29	42	61	74	120
JULY	77	121	291	55	121	31	45	65	79	128
AUG	88	138	331	63	138	35	51	74	90	146
SEPT	96	152	363	69	152	39	57	81	99	160
OCT	113	178	427	81	178	45	66	95	116	188
NOV	119	188	449	86	188	48	70	100	122	198
DEC	<u>129</u>	<u>203</u>	<u>486</u>	<u>92</u>	<u>203</u>	<u>52</u>	<u>75</u>	<u>108</u>	<u>132</u>	<u>214</u>
TOTAL	1204	1896	4540	864	1896	484	704	1012	1236	2000

(T)

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

(Cont'd on Sheet No. 14-3)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after July 16, 2010</u>
ISSUED BY <u>E. K. Wagner</u> NAME	TITLE <u>Director of Regulatory Services</u>
ADDRESS <u>Frankfort, Kentucky</u>	EFFECTIVE DATE <u>6/29/2010</u>
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 KAR 5:011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 14-3
Canceling Sheet No. 14-3

P.S.C. ELECTRIC NO. 9

TARIFF D.L. (Cont'd.)
(Outdoor Lighting)

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWFL calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

A delayed payment charge on residential customer accounts will be applied pursuant to the delayed payment charge on Tariff R.S. On all accounts other than residential not paid in full on or before the due date stated on the bill, an additional charge of 5% of the unpaid portion will be made.

(T)

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 3 working days after notification by the customer to replace all burned-out lamps.

TERM OF INITIAL SERVICE.

Term of initial service shall be required for an initial period of one year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The Company shall have the option of rendering monthly or bimonthly bills.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE July 16, 2010	DATE EFFECTIVE Service rendered on and after J
ISSUED BY <i>E.R. Wagner</i> E.R. WAGNER	DIRECTOR REGULATORY SERVICES
FRANKFORT, KENTUCKY	ADDRESS
EFFECTIVE 6/29/2010	
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 KAR 5.011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after J

ISSUED BY *E.R. Wagner*
E.R. WAGNER DIRECTOR REGULATORY SERVICES

FRANKFORT, KENTUCKY
ADDRESS

Burt Kirtley
EFFECTIVE

6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 KAR 5.011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 13-1
 Canceling Sheet No. 15-1

P.S.C. ELECTRIC NO. 9

TARIFF S.L.
(Street Lighting)

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

RATE. (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

1. High Pressure Sodium				
100 watts (9,500 lumens).....	\$	7.25	per lamp	(I)
150 watts (16,000 lumens).....	\$	8.30	per lamp	(I)
200 watts (22,000 lumens).....	\$	10.30	per lamp	(I)
400 watts (50,000 lumens).....	\$	16.05	per lamp	(I)

B Service on New Wood Distribution Poles

1. High Pressure Sodium				
100 watts (9,500 lumens).....	\$	10.25	per lamp	(I)
150 watts (16,000 lumens).....	\$	11.40	per lamp	(I)
200 watts (22,000 lumens).....	\$	13.15	per lamp	(I)
400 watts (50,000 lumens).....	\$	18.45	per lamp	(I)

C. Service on New Metal or Concrete Poles*

1. High Pressure Sodium				
100 watts (9,500 lumens).....	\$	18.90	per lamp	(I)
150 watts (16,000 lumens).....	\$	19.85	per lamp	(I)
200 watts (22,000 lumens).....	\$	25.25	per lamp	(I)
400 watts (50,000 lumens).....	\$	27.45	per lamp	(I)

*Effective June 29, 2010 and thereafter these lamps are not available for new installations

Lumen rating is based on manufacturer's rated lumen output for new lamps.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause, System Sales Clause and the Capacity Charge computations are as follows:

(Cont'd on Sheet No. 15-2)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after July 16, 2010</u>
ISSUED BY <u>E.K. Wagner</u> NAME	<u>Brent Kirkley</u> ADDRESS
DIRECTOR OF REGULATORY SERVICES TITLE	FRANKFORT, KENTUCKY EFFECTIVE 6/29/2010
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated <u>June 26, 2010</u> KAR 5:011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 15-2
 Canceling _____ Sheet No. 15-2

P.S.C. ELECTRIC NO. 9

TARIFF S.L. (Cont'd.)
(Street Lighting)

FUEL ADJUSTMENT CLAUSE. (Cont'd.)

MONTH	HIGH PRESSURE SODIUM			
	100 WATTS	150 WATTS	200 WATTS	400 WATTS
JAN	51	74	106	210
FEB	43	62	89	176
MAR	43	62	89	176
APR	36	53	76	150
MAY	32	47	68	134
JUNE	29	42	61	120
JULY	31	45	65	128
AUG	35	51	74	146
SEPT	39	57	81	160
OCT	45	66	95	188
NOV	48	70	100	198
DEC	52	75	108	214
TOTAL	484	704	1012	2000

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

SPECIAL FACILITIES.

When a customer requests street lighting service which requires special poles or fixtures, underground street lighting, or a line extension of more than one span of approximately 150 feet, the customer will be required to pay, in advance, an aid-to-construction in the amount of the installed cost of such special facilities.

(Cont'd On Sheet No. 15-3)

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on or after July

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated Pursuant to 2007 KAR 5:011 SECTION 9 (1)

Brent Kirtley

KENTUCKY POWER COMPANY

Original Sheet No. 15-3
Canceling _____ Sheet No. 15-3

P.S.C. ELECTRIC NO. 9

TARIFF S.L. (Cont'd.)
(Street Lighting)

PAYMENT.

Bills are due and payable within ten (10) days of the mailing date.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

TERM OF CONTRACT.

Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company may have the right to require contracts for periods of longer than one year if new or additional facilities are required.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE _____ Service rendered on and after _____
ISSUED BY <u>E.K. WAGNER</u> NAME	<u>Brent Kinley</u> FRANKFORT, KENTUCKY ADDRESS
DIRECTOR OF REGULATORY SERVICES TITLE	EFFECTIVE 6/29/2010
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00159 dated June 28, 2010 KAR 5:011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 16-1
 Canceling _____ Sheet No. 16-1

P.S.C. ELECTRIC NO.9

TARIFF C. A. T. V.
 (Cable Television Pole Attachment)

AVAILABILITY OF SERVICE.

Available to operators of cable television systems (Operators) furnishing cable television service in the operating area of Kentucky Power Company (Company) for attachments of aerial cables, wires and associated appliances (attachments) to certain distribution poles of Kentucky Power Company.

RATE.

Charge for attachments on a two-user pole \$ 7.21 per pole/year
 Charge for attachments on a three-user pole \$ 4.47 per pole/year

The above rate was calculated in accordance with the following formula:

$$\begin{matrix} \text{Weighted Average} & & \text{Usage} & & \text{Carrying} \\ \text{Bare Pole Cost} & \times & \text{Factor} & \times & \text{Charge} \\ & & & & = \text{Rate Per Pole} \end{matrix}$$

DELAYED PAYMENT CHARGE.

This Tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

POLE SUBJECT TO ATTACHMENT.

When an Operator proposes to furnish cable television service within the Company's operating area and desires to make attachments on certain distribution poles of Company, Operator shall make written application, on a form furnished by Company, to install attachments specifying the location of each pole in question, the character of its proposed attachments and the amount and location of space desired, and any other information necessary to calculate the transverse and vertical load placed upon the pole as a result of the proposed attachment and any other facilities attached to the pole. Within twenty-one (21) days after receipt of the application, Company shall notify Operator whether and to what extent any special conditions will be required to permit the use by Operator of each such pole. Operator shall reimburse Company for any expenses incurred in reviewing such written applications for attachment. Operator shall have a non-exclusive right to use such poles of Company as may be used or reserved for use by Operator and any other poles of Company when brought hereunder in accordance with the procedure hereinafter provided. Company shall have the right to grant, by contract or otherwise to others rights or privileges to use any poles of the Company and Company shall have the right to continue and extend any such rights or privileges heretofore granted. All poles shall be and remain the property of Company regardless of any payment by Operator toward their cost and Operator shall, except for the rights provided hereunder, acquire no right, title or interest in or to any such pole.

STANDARDS FOR INSTALLATION.

All attachments and associated equipment of Operator (including without limitation, power supplies) shall be installed in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of the poles covered by this Tariff. All such attachments and equipment shall be installed and at all times maintained by Operator so as to comply at least with the minimum requirements of the National Electrical Safety Code and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction there over. Power supply apparatus having as its largest dimension more than sixteen inches must be placed on a separate pole to be installed by Operator. Operator shall take necessary precautions by the installation of protective equipment or other means to protect all persons and property of all kinds against injury or damage occurring by reason of Operator's attachments.

(Cont'd on Sheet No. 16-2)

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after

ISSUED BY E. K. Wagner DIRECTOR OF REGULATORY SERVICES
 NAME TITLE

KENTUCKY	
PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
FRANKFORT, KY	<i>Brent Kirtley</i>
ADDRESS EFFECTIVE	
6/29/2010	

Issued by authority of an Order of the Public Service Commission in Case No. 2009-0059 dated August 28, 2010 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 16-2
 Canceling _____ Sheet No. 16-2

P.S.C. ELECTRIC NO. 9

TARIFF C.A.T.V. (Cont'd.)
(Cable Television Pole Attachment)

POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING.

In any case Operator proposes to install attachments on a pole to be erected by Company in a new location, and to provide adequate space or strength to accommodate such attachments (either at the request of Operator to comply with the aforesaid codes and regulations) such pole must, in Company's judgment, be taller and/or stronger than would be necessary to accommodate the facilities of Company and of other persons who have previously indicated that they desire to make attachments on such pole or with whom Company has an agreement providing for joint or share ownership of poles, the cost of such extra height and/or strength shall be paid to Company by Operator. Such cost shall be the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the facilities of Company and the attachments of such other persons.

Where in Company's judgment a new pole must be erected to replace an existing pole solely to adequately provide for Operator's proposed attachments, Operator agrees to pay Company for the entire cost of the new pole necessary to accommodate the existing facilities on the pole and Operator's proposed attachments, plus the cost of removal of the in-place pole, minus the salvage value, if any, of the removed pole. Title to the new pole shall remain with the Company. Operator shall also pay to Company and to any other owner of existing attachments on the pole the cost of removing each of their respective facilities or attachments from the existing pole and reestablishing the same or like facilities or attachments on the newly-installed pole.

If Operator's desired attachments can be accommodated on existing poles of Company by rearranging facilities of Company thereon or any other person, or if because of Operator's proposed attachments it is necessary for Company to rearrange its facilities on any pole not owned by it, then in any such case, Operator shall reimburse Company and any such other person for the respective expense incurred in making such rearrangement.

If because of the requirements of its business, Company proposed to replace an existing pole on which Operator has any attachment, or Company proposed to change the arrangements of its facilities on any such pole in such manner as to necessitate a rearrangement of Operator's attachment, or if as a result of any inspection of Operator's attachments Company determines that any such attachments are not in accordance with applicable codes or the provisions of this Tariff or are otherwise hazards Company shall give Operator not less than 48 hours notice of such proposed replacement or change, or any such violation or hazard, unless an emergency requires a shorter period. In such event, Operator shall at its expense relocate, rearrange or modify its attachments at the time specified by Company. If Operator fails to do so, or if any such emergency makes notice impractical, Company shall perform such relocation or rearrangement and Operator shall reimburse Company for the reasonable cost thereof.

Any additional guying or anchors required by reason of the attachments of Operator shall be provided at the expense of Operator and shall meet the requirements of all applicable codes or regulations and Company's generally applicable guying standards.

POLE INSPECTION.

Company reserves the right to inspect each new or proposed installation of Operator on Company's poles. In addition, Company may make periodic inspections, as conditions may warrant, for the purpose of determining compliance with the provisions of this Tariff. Company's right to make any inspections and any inspection made pursuant to such right shall not relieve Operator of any responsibility, obligation or liability assumed under this Tariff.

(Cont'd. On Sheet No. 16-3)

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on or after 1

ISSUED BY *E.K. Wagner* **E.K. WAGNER** DIRECTOR OF REGULATORY SERVICES

NAME

TITLE

FRANKFORT, KENTUCKY

ADDRESS

6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00-59 dated June 28, 2010 PURSUANT TO 2007 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 16-3
Canceling _____ Sheet No. 16-3

P.S.C. ELECTRIC NO. 9

TARIFF C.A.T.V. (Cont'd.)
(Cable Television Pole Attachment)

UNAUTHORIZED ATTACHMENTS.

Operator shall make no attachment to or other use of any pole of Company or any facilities of Company thereon, except as authorized. Should such unauthorized attachment or use be made, Operator shall pay to the Company on demand two times the charges and fees, including but not limited to, any payable under the headings "RATES" and "POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING" that would have been payable had such attachment been made on the date following the date of the last previous inspection required to be made by Company under applicable regulations of the Kentucky Public Service Commission.

ABANDONMENT BY OPERATOR.

Operator may at any time abandon the use of a pole hereunder by removing therefrom all of its attachments and by giving written notice thereof, on a form provided by the Company, and no pole shall be considered abandoned until such notice is received.

INDEMNITY.

Operator hereby agrees to indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interruption of Operator's service to its subscribers or because of interference with television reception of said subscribers or others, or by reason of bodily injury, including death, to any person, or damage to or destruction of any property, including loss of use thereof, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Operator on the poles of Company under this Tariff, when due to any act, omission or negligence of Operator, or to any such act, omission or negligence of Operator's respective representatives, employees, agents or contractors.

INSURANCE.

Operator agrees to obtain and maintain at all times policies of insurance as follows:

- (a) Comprehensive bodily injury liability insurance in an amount not less than \$1,000,000 for any one occurrence
- (b) Comprehensive property damage liability insurance in an amount not less than \$500,000 for any one occurrence.
- (c) Contractual liability insurance in an amount not less than the foregoing minimums to cover the liability assumed by the Operator under the agreement or indemnity set forth above.

Prior to making attachments at Company's poles, Operator shall furnish to Company two copies of a certificate, from an insurance carrier licensed to do business in Kentucky, stating that policies of insurance have been issued by it to Operator providing for the insurance listed above and that such policies are in force. Such certificate shall state that the insurance carrier will give Company fifteen (15) days' prior written notice of any cancellation of or material change in such policies.

EASEMENTS.

Operator shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of attachments of Operator. Company does not convey nor guarantee any easements, rights-of-way or franchises for the construction and maintenance of said attachments. Operator hereby agrees to indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Operator to secure such right, license, permit or easement for the construction or maintenance of said attachments on Company's poles.

(Cont'd on Sheet 16-4)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES
NAME TITLE

Brent Kirtley
FRANKFORT, KENTUCKY
ADDRESS
6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 PURSUANT TO 2007 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 16-4
Canceling _____ Sheet No. 16-4

P.S.C. ELECTRIC NO. 9

TARIFF C.A.T.V. (Cont'd.)
(Cable Television Pole Attachment)

CHARGES AND FEES.

Operator agrees to pay Company in advance, semi-annually, charges to be computed as set forth in Tariff, and such other charges as may be provided for herein, for the use of each of Company's poles, any portion of which is occupied by, or reserved at Operator's request for the attachments of Operator.

Operator agrees to reimburse Company for all reasonable non-recurring expenses caused by or attributable to Operator's initial attachments including without limitation the amounts set forth herein before and the expenses of Company in examining poles used but not owned by Company to which Operator proposes to make attachments.

FEES FOR ADDITIONAL ATTACHMENTS OR REMOVALS.

For attachments made or removed which are reported to the Company between billing dates, Operator shall be billed or credited a prorated amount of the annual charge effective with the date of attachment or removal on the Operator's next bill.

ADVANCE BILLING

Payment of amounts due hereunder are due on the dates or at the times indicated with respect to each such payment. In the event the time for any payment is not specified, such payment shall be due fifteen (15) days from the date of the invoice therefore. In all amounts not so paid an addition charge of five percent (5%) will be assessed. Where the provisions of the Tariff require any payment by Operator to the Company other than for attachment charges, Company may, at its option, require that the estimated amount thereof be paid in advance of permission to use any pole or the performance by company of any work. In such a case, Company shall invoice any deficiency or refund any excess to Operator after the current amount of such payment has been determined.

DEFAULT OR NON-COMPLIANCE.

If Operator fails to comply with any of the provisions of this Tariff or defaults in the performance of any of its obligations under this Tariff and fails within thirty (30) days, after written notice from Company to correct such default or non-compliance, Company may, as its option forthwith take any one or more of the following actions: terminate the specific permit or permits covering the poles to which such default or non-compliance is applicable; remove, relocate or rearrange attachments of Operator to which such default or non-compliance relates, all at Operator's expense; decline to permit additional attachments hereunder until such default is cured; or in the event of any failure to pay any of the charges, fees or amounts provided in this Tariff or any other substantial default, or of repeated defaults terminate Operator's right of attachment. No liability shall be incurred by Company because of any or all such actions except for negligent destruction by the Company of CATV equipment in any relocation or removal of such equipment. The remedies provided herein are cumulative and in addition to any other remedies available to Company.

PRIOR AGREEMENTS.

This Tariff terminates and supersedes any previous agreement, license or joint use affecting Company's poles and Operator's attachments covered herein.

(Cont'd on Sheet No. 16-5)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
FRANKFORT, KENTUCKY ADDRESS
6/29/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) dated June 28, 2010

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after

ISSUED BY E.R. WAGNER DIRECTOR OF REGULATORY SERVICES
NAME TITLE

Brent Kirtley
FRANKFORT, KENTUCKY
ADDRESS
6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010

KENTUCKY POWER COMPANY

Original Sheet No. 16-5
Canceling Sheet No. 16-5

P.S.C. ELECTRIC NO. 9

TARIFF C. A. T. V. (Cont'd)
(Cable Television Pole Attachment)

ASSIGNMENT.

This Tariff shall be binding upon and inure to the benefits of the parties hereto, their respective successors and/or assigns, but Operator shall not assign, transfer or sublet any of the rights hereby granted without the prior written consent of the Company, which shall not be unreasonably withheld, and any such purported assignment, transfer or subletting without such consent shall be void.

PERFORMANCE WAIVER.

Neither party shall be considered in default in the performance of its obligations herein, or any of them, to the extent that performance is delayed or prevented due to causes beyond the control of said party, including but not limited to, Acts of God or the public enemy, war, revolution, civil commotion, blockade or embargo, acts of government, any law, order, proclamation, regulation, ordinance, demand, or requirement of any government, fires, explosions, cyclones, floods, unavoidable casualties, quarantine, restrictions, strikes, labor disputes, lock-outs, and other causes beyond the reasonable control of either of the parties.

PRESERVATION OF REMEDIES.

No delay or omission in the exercise of any power or remedy herein provided or otherwise available to the Company shall impair or affect its right thereafter to exercise the same.

HEADINGS.

Headings used in this Tariff are inserted only for the convenience of the parties and shall not affect the interpretation or construction of this Tariff.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>July 16, 2010</u> DATE EFFECTIVE <u>Service rendered on or after June 6/29/2010</u>
ISSUED BY <u>E.K. WAGNER</u> DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY EFFECTIVE ADDRESS
NAME TITLE
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00159 dated <u>6/29/2010</u>

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on or after June

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY EFFECTIVE ADDRESS

NAME TITLE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00159 dated 6/29/2010 PURSUANT TO 197 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 17-1
 Canceling _____ Sheet No. 17-1

P.S.C. ELECTRIC NO. 9

TARIFF COGEN/SPP I
 (Cogeneration and/or Small Power Production--100 KW or Less)

AVAILABILITY OF SERVICE.

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this tariff, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER.

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

ADDITIONAL CHARGES.

There shall be additional charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.
- Options 2 & 3 - Where meters are used to measure the excess or total energy and average on-peak capacity purchased by the Company:

	Single Phase	Polyphase
Standard Measurement	\$6.75	\$7.75
T.O.D. Measurement	\$7.15	\$8.10

(Cont'd on Sheet No. 17-2)

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE _____ Service rendered on and:

ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY SERVICES
 NAME TITLE

Brent Kirtley
 FRANKFORT, KENTUCKY
 ADDRESS EFFECTIVE

6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-0459 dated June 25, 2010 KAR 5:011 SECTION 9 (1)

(R)

KENTUCKY POWER COMPANY

Original Sheet No. 17-2
 Canceling _____ Sheet No. 17-2

P.S.C. ELECTRIC NO. 9

TARIFF COGEN/SPP I (Cont'd.)
 (Cogeneration and/or Small Power Production--100 KW or Less)

ADDITIONAL CHARGES. (Cont'd.)

Monthly Metering Charge. (Cont'd.)

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each use.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 12 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company may require a reasonable security deposit.

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	2.90¢ KWH	(I
T.O.D. Meter		
On-Peak KWH	3.06¢ KWH	(R
Off-Peak KWH	2.78¢ KWH	(I

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used,

- A. \$2.84 KW/month, times the lowest of:
- (1) monthly contract capacity, or
 - (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
 - (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

(Cont'd on Sheet No. 17-3)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after:</u>
ISSUED BY <u>E.R. WAGNER</u> NAME	TITLE <u>Director of Regulatory Services</u>
ADDRESS <u>FRANKFORT</u>	EFFECTIVE <u>6/29/2010</u>
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after:

ISSUED BY E.R. WAGNER DIRECTOR OF REGULATORY SERVICES
 NAME TITLE

ADDRESS FRANKFORT EFFECTIVE 6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 17-3
Canceling _____ Sheet No. 17-3

P.S.C. ELECTRIC NO.9

TARIFF COGEN/SPP I (Cont'd.)
(Cogeneration and/or Small Power Production—100 KW or Less)

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES. (Cont'd.)

Capacity Credit (Cont'd.)

If T.O.D. energy meters are used,

B. \$6.82/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
- (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

(1)

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

ON-PEAK AND OFF-PEAK PERIODS.

The on-peak period shall be defined as starting at 7:00 A.M. and ending at 9:00 P.M., local time, Monday through Friday.

The off-peak period shall be defined as starting at 9:00 P.M. and ending at 7:00 A.M. local time, Monday through Friday, and all hours of Saturday and Sunday.

CHARGES FOR CANCELLATION OR NON PERFORMANCE CONTRACT.

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Tariff COGEN/SPP I or any successor tariff. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

TERM OF CONTRACT.

Contracts under this tariff shall be made for a period not less than one year.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after

ISSUED BY E. K. WAGNER
NAME

DIRECTOR OF REGULATORY SERVICES
TITLE

Frankfort, Kentucky
ADDRESS

6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 PURSUANT TO KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 18-1
 Canceling _____ Sheet No. 18-1

P.S.C. ELECTRIC NO.9

TARIFF COGEN/SPP II
 (Cogeneration and/or Small Power Production--Over 100 KW)

AVAILABILITY OF SERVICE.

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of over 100 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this tariff, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER.

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

ADDITIONAL CHARGES.

There shall be additional charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.
- Options 2 & 3- Where meters are used to measure the excess or total energy and average on peak capacity purchased by the Company:

Single Phase Polyphase

Standard Measurement	\$6.75	\$7.75
T.O.D. Measurement	\$7.15	\$8.15

(Cont'd on Sheet No. 18-2)

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after June 20, 2010

ISSUED BY E.K. Wagner
 E.K. WAGNER
 NAME

DIRECTOR OF REGULATORY SERVICES
 TITLE

FRANKFORD
 ADDRESS
 EFFECTIVE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010

6/29/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

KENTUCKY POWER COMPANY

Original Sheet No. 18-2
 Canceling _____ Sheet No. 18-2

P.S.C. ELECTRIC NO 9

TARIFF COGEN/SPP II (Cont'd.)

(Cogeneration and/or Small Power Production--Over 100 KW)

ADDITIONAL CHARGES. (Cont'd.)

Monthly Metering Charge (Cont'd)

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 12 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company may require a reasonable security deposit.

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	2.90¢/KWH	(I)
T.O.D. Meter		
On-Peak KWH	3.06¢/KWH	(R)
Off-Peak KWH	2.78¢/KWH	(I)

(Cont'd on Sheet No. 18-3)

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after June 29, 2010

ISSUED BY E.R. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORD Brent Kirtley

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 **6/29/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/29/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 18-3
Canceling _____ Sheet No. 18-3

P.S.C. ELECTRIC NO. 9

TARIFF COGEN/SPP II (Cont'd.)
(Cogeneration and/or Small Power Production--Over 100 KW)

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES. (Cont'd.)

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used,

A. \$2.84/KW/ month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

(I)

If T.O.D. energy meters are used,

B. \$6.82/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
- (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

(I)

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission

ON-PEAK AND OFF-PEAK PERIODS.

The on-peak period shall be defined as starting at 7:00 A.M. and ending at 9:00 P.M., local time, Monday through Friday.

The off-peak period shall be defined as starting at 9:00 P.M. and ending at 7:00 A.M., local time, Monday through Friday, and all hours of Saturday and Sunday.

CHARGES FOR CANCELLATION OR NON PERFORMANCE CONTRACT.

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Tariff COGEN/SPP II or any successor tariff. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

TERM OF CONTRACT.

Contracts under this tariff shall be made for a period not less than one year.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after</u>
ISSUED BY <u>E.K. WAGNER</u> NAME	<u>Brent Kirtley</u> EFFECTIVE
DIRECTOR OF REGULATORY SERVICES TITLE	FRANKFORT, KENTUCKY ADDRESS
6/29/2010	
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00159 dated June 28, 2010 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after

ISSUED BY E.K. WAGNER
NAME

DIRECTOR OF REGULATORY SERVICES
TITLE

FRANKFORT, KENTUCKY
ADDRESS

6/29/2010
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00159 dated June 28, 2010 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 19-1
Canceling _____ Sheet No. 19-1

P.S.C. ELECTRIC NO. 9

TARIFF S. S. C.
(System Sales Clause)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

(T)

RATE.

1. When the monthly net revenues from system sales are above or below the monthly base net revenues from system sales, as provided in paragraph 3 below, an additional credit or charge equal to the product of the KWHs and a system sales adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{System Sales Adjustment Factor (A)} = (.6 [T_m - T_b]) / S_m$$

In the above formulas "T" is Kentucky Power Company's (KPCo) monthly net revenues from system sales in the current (m) and base (b) periods, and "S" is the KWH sales in the current (m) period, all defined below.

2. The net revenue from American Electric Power (AEP) System sales to non-associated companies that are shared by AEP Member Companies, including KPCo, in proportion to their Member Load Ratio and as reported in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 447, Sales for Resale, shall consist of and be derived as follows:

(T)

- a. KPCo's Member Load Ratio share of total revenues from system sales as recorded in Account 447, less b. and c. below.

- b. KPCo's Member Load Ratio share of total out-of-pocket costs incurred in supplying the power and energy for the sales in a. above.

(T)

The out-of-pocket costs include all operating, maintenance, tax, transmission losses and other expenses that would not have been incurred if the power and energy had not been supplied for such sales, including demand and energy charges for power and energy supplied by Third Parties.

(T)

- c. KPCo's environmental costs allocated to non-associated utilities in the Company's Environmental Surcharge Report.

(Cont'd on Sheet No. 19-2)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and aft

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKF...
NAME TITLE ADDRESS

DATE EFFECTIVE

6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated July 28, 2010
PERSONNEL DIVISION SECTION 9 (1)

PERSONNEL DIVISION

KENTUCKY POWER COMPANY

Original Sheet No. 19-2
 Canceling _____ Sheet No. 19-2

P.S.C. ELECTRIC NO. 9

TARIFF S. S. C. (Cont'd.)
(System Sales Clause)

3. The base monthly net revenues from system sales are as follows:

Billing Month	System Sales (Total Company Basis)
January	\$ 528,886
February	335,167
March	1,530,489
April	1,371,521
May	1,307,472
June	767,124
July	616,234
August	2,136,652
September	1,850,577
October	1,739,665
November	1,538,455
December	<u>1,568,121</u>
	<u>\$15,290,363</u>

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 (I)
 (I)
 (R)

- Sales (S) shall be equated to the sum of (a) generation (including energy produced by generating plant during the construction period), (b) purchase, and (c) interchange-in, less (d) energy associated with pumped storage operations, less (e) inter-system sales and less (f) total system losses.
- The system sales adjustment factor shall be based upon estimated monthly revenues and costs for system sales, subject to subsequent adjustment upon final determination of actual revenues and costs.
- The monthly System Sales Clause shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on an</u>
ISSUED BY <u>E.K. Wagner</u> NAME	<u>Franklin</u> TITLE
6/29/2010	
Issued by authority of an Order of the Public Service Commission in Case No. <u>2009-00458</u> , dated <u>June 28, 2010</u> , pursuant to <u>Public Service Commission</u> SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 20-1
Canceling _____ Sheet No. 20-1

P.S.C. ELECTRIC NO. 9

**Tariff F.T.
(Franchise Tariff)**

AVAILABILITY OF SERVICE.

Where a city or town within Kentucky Power's service territory requires the Company to pay a percentage of revenues from certain customer classifications collected within such city or town of the right to erect the Company's poles, conductors, or other apparatus along, over, under, or across such city's or town's streets, alleys, or public grounds, the Company shall increase the rates and charges to such customer classifications within such city or town by a like percentage. The aforesaid charge shall be separately stated and identified on each affected customer's bill.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after June</u>
ISSUED BY <u>E.K. Wagner</u> NAME	<u>Burt Kirtley</u> ADDRESS EFFECTIVE
DIRECTOR OF REGULATORY SERVICES TITLE	<u>FRANKFORT, KY</u> ADDRESS
6/29/2010	
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010	

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after June
ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KY
NAME TITLE ADDRESS EFFECTIVE
6/29/2010
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010

KENTUCKY POWER COMPANY

Original Sheet No. 21-1
Canceling _____ Sheet No. 21-1

P.S.C. ELECTRIC NO. 9

TARIFF T. S.
(Temporary Service)

AVAILABILITY OF SERVICE.

Available for temporary lighting and power service where capacity is available.

RATE.

Temporary service will be supplied under any published tariff applicable to the class of business of the Customer, when the Company has available unsold capacity of lines, transforming and generating equipment, with an additional charge of the total cost of connection and disconnection.

MINIMUM CHARGE.

The same minimum charge as provided for in any applicable tariff, shall be applicable to such temporary service and for not less than one full monthly minimum.

TERM.

Variable.

SPECIAL TERMS AND CONDITIONS.

A deposit equal to the full estimated amount of the bill and/or construction costs under this tariff may be required.

This tariff is not available to customers permanently located, whose energy requirements are of a seasonal nature.

See Terms and Conditions of Service.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
ISSUED BY <u>E.C. Wagner</u> E.C. WAGNER NAME	DATE EFFECTIVE <u>July 16, 2010</u> DATE EFFECTIVE <u>Service rendered on and after July 16, 2010</u>
DIRECTOR OF REGULATORY SERVICES TITLE	FRANKFORT, KY <u>Bunt Kirtley</u> ADDRESS
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459 DATED JUNE 28, 2010 6/29/2010 EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after July 16, 2010

ISSUED BY E.C. Wagner
E.C. WAGNER
NAME

DIRECTOR OF REGULATORY SERVICES
TITLE

FRANKFORT, KY

ADDRESS EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00459 DATED JUNE 28, 2010
6/29/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 22-1
 Canceling _____ Sheet No. 22-1

P.S.C. ELECTRIC NO. 9

TARIFF D.S.M.C.
 (Demand-Side Management Adjustment Clause)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., and M.W.

RATE.

1. The Demand-Side Management (DSM) clause shall provide for periodic adjustment per KWH of sales equal to the DSM costs per KWH by customer sector according to the following formula:

$$\text{Adjustment Factor} = \frac{\text{DSM}(c)}{S(c)}$$

Where DSM is the cost by customer sector of demand-side management programs, net lost revenues, incentives, and any over/under recovery balances; (c) is customer sector; and S is the adjusted KWH sales by customer sector.

2. Demand-Side Management (DSM) costs shall be the most recent forecasted cost plus any over/under recovery balances recorded at the end of the previous period.
 - a. Program costs are any costs the Company incurred associated with demand-side management which were approved by the Kentucky Power Company DSM Collaborative. Examples of costs to be included are contract services, allowances, promotion, expenses, evaluation, lease expense, etc. by customer sector.
 - b. Net lost revenues are the calculated net lost revenues by customer sector resulting from the implementation of the DSM programs.
 - c. Incentives are a shared-savings incentive plan consisting of one of the following elements: The efficiency incentive, which is defined as 15 percent of the estimated net savings associated with the programs. Estimated net savings are calculated based on the California Standard Practice Manual's definition of the Total Resources Cost (TRC) test, or the maximizing incentive which is defined as 5 percent of actual program expenditures if program savings cannot be measured.
 - d. Over/ Under recovery balances are the total of the differences between the following:
 - (i) the actual program costs incurred versus the program costs recovered through DSM adjustment clause, and
 - (ii) the calculated net lost revenues realized versus the net lost revenues recovered through the DSM adjustment clause, and
 - (iii) the calculated incentive to be recovered versus the incentive recovered through the DSM adjustment clause.
3. Sales (S) shall be the total ultimate KWH sales by customer sector less non-metered, opt-out and lost revenue impact KWHs by customer sector.

4. The provisions of the Demand-Side Management Adjustment Clause will be effective on 6/29/2010.

(Cont'd on Sheet No. 22-2)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
DATE OF ISSUE	DATE EFFECTIVE
July 16, 2010	Service rendered on and after 6/29/2010
ISSUED BY	FRANKFORD, KENTUCKY
<i>E.K. Wagner</i> E.K. WAGNER	ADDRESS
DIRECTOR OF REGULATORY SERVICES	TITLE
NAME	TITLE
6/29/2010	
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 pursuant to 202 KAR 5:011 SECTION 9 (1)	

(T)

KENTUCKY POWER COMPANY

Canceling 1st Revised Sheet No. 22-2
Original Sheet No. 22-2

P.S.C. ELECTRIC NO. 9

TARIFF D.S.M.C.
(DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE) (Cont'd.)

RATE. (Cont'd.)

5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR

	<u>RESIDENTIAL</u> (\$ Per KWH)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u>	(T)
Floor Factor =	0.001144	0.000000	- 0 -	(I) (N)
Ceiling Factor =	0.002079	0.000124	- 0 -	(I) (N)

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR

	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>	(T)
DSM (c)	993,855	21,654	- 0 -	(R) (N)
S (c)	\$ 616,627,000	350,484,400	- 0 -	(R) (N)
Adjustment Factor \$	0.001612	\$ 0.000062	- 0 -	(I) (N)

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

KENTUCKY PUBLIC SERVICE COMMISSION	(T)
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>October 4, 2010</u> EFFECTIVE DATE <u>Service rendered on or after</u> <i>Brent Kirtley</i>	
ISSUED BY <u>LILA P. MUNSEY</u> <u>MANAGER REGULATORY SERVICES</u> <u>FRANKFORT, KENTUCKY</u> EFFECTIVE ADDRESS <u>9/28/2010</u>	
Issued by authority of an Order of the Public Service Commission in Case No. 2010-0333 dated September 23, 2010 PURSUANT TO KRS 9.011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 24-1
 Canceling _____ Sheet No. 24-1

P.S.C. ELECTRIC NO. 9

RIDER E.C.S. - C. & E.
 (Emergency Curtailable Service - Capacity & Energy Rider)

AVAILABILITY OF SERVICE.

This rider shall be available through May 31, 2012 for Emergency Curtailable Service (ECS) to Kentucky Power Company (KPCo or the Company) retail customers taking firm service from the Company under Tariffs MGS, MGS-TOD, LGS, LGS-TOD, QP,CIP-TOD or MW. The Company reserves the right to limit the amount of ECS capacity contracted under this Rider. The Company will take ECS requests in the order received. If ECS requests exceed the Company's needs to meet its FRR requirements, the Company will bid the remaining capacity into the PJM RPM auction if the PJM rules permit it, providing those customers the compensation available under this rider. The PJM Demand Response Program shall not be available to customers eligible for this service.

CONDITIONS OF SERVICE.

1. The provisions of this Rider qualify under the PJM Emergency Demand Response Program as of the effective date. If the PJM Tariff is subsequently revised, the Company reserves the right to make comparable changes to this Rider in order to continue to qualify under the PJM Emergency Demand Response Program.
2. The Company reserves the right to call for (request) customers to curtail use of the customer's ECS load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) System or the PJM Interconnection, L.L.C. (PJM) RTO. The Company shall determine that an emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan or if PJM issues an Emergency Curtailable Service Notice.
3. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's ECS load shall be curtailed within 2 hours if so requested.
4. In no event shall the customer be subject to ECS load curtailment under the provisions of this Rider for more than 60 hours during any year or for more than 10 interruptions per year. However, a customer must agree to be subject to ECS Curtailments of up to 6-hour duration for each curtailment event, on weekdays between 12 noon to 8 pm for the months May through September and between 6 am to 10 pm for the months October through April.
5. The Company will inform the Customer regarding the communication process of notices to curtail. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.
6. No responsibility or liability of any kind shall attach to or be incurred by the company or the AEP system for, or on account of, any loss, cost, expense, or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this rider.
7. If no Emergency events are called during the summer of the delivery year, the Company will conduct a test and verify the customer's ability to curtail as required by the PJM RTO. The Company reserves the right to re-test the customer if the Company does not achieve the minimum 80% compliance testing standards for all of the Company's ECS customers as required by PJM. These tests must be conducted for one hour during the on-peak hours from June 1 through September 30 during the delivery year.

(Cont'd on Sheet No. 24-2)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after July 16, 2010</u>
ISSUED BY <u>E.K. Wagner</u> E.K. WAGNER NAME	<u>Brent Kirtley</u> FRANKFORT, KY ADDRESS
DIRECTOR OF REGULATORY SERVICES TITLE	EFFECTIVE 6/29/2010
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 <small>PUBLIC SERVICE COMMISSION KAR 5:011 SECTION 9 (1)</small>	

KENTUCKY POWER COMPANY

Original Sheet No. 24-2
Canceling _____ Sheet No. 24-2

P.S.C. ELECTRIC NO. 9

RIDER E.C.S. - C. & E. (Cont'd)
(Emergency Curtailable Service – Capacity & Energy Rider)

CONDITIONS OF SERVICE (Cont.)

8. The Company reserves the right to discontinue service to the customer under this Rider if the customer fails to curtail under any circumstances as requested by the Company.

CURTAILED DEMAND.

The customer's Curtailed Demand is determined based upon which method of measurement the customer chooses. The customer may choose one of two methods to measure the curtailed demand: 1) Guaranteed Load Drop (GLD) or 2) Firm Service Level (FSL). The method chosen shall remain in effect for an entire delivery year, June 1 through May 31 of the following year as defined by PIM.

Guaranteed Load Drop (GLD) Method

GUARANTEED LOAD DROP (GLD).

Each customer must designate a Guaranteed Load Drop, which amount shall be the minimum demand reduction that the customer will provide for each hour during a curtailment event or during a curtailment test.

CUSTOMER BASELINE LOAD CALCULATION.

A Customer Baseline Load (CBL) will be calculated for each hour corresponding to each event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest 4 out of the 5 most recent similar non-event days in the period preceding the relevant load reduction event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday) with the highest energy consumption spanning the event period hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the company and customer may develop an alternative CBL calculation that more accurately reflects the customer's normal consumption pattern.

CURTAILED ENERGY.

The Curtailed Energy shall be determined for each event hour, defined as the difference between the customer's CBL for that hour and the customer's metered load for that hour.

CURTAILMENT CREDITS.

The Curtailment Energy Credit shall be 80 percent of the AEP East Load Zone hourly Real-Time Locational Marginal Price (LMP) established by PJM (including congestion and marginal losses) for each event hour.

The Curtailment Demand Credit shall be 80 percent of the Reliability Pricing Model (RPM) auction price established by PJM in its Base Residual capacity auction for the current delivery year, expressed in \$/MW-day multiplied by the GLD MWs.

(Cont'd on Sheet No. 24-3)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after July 16, 2010

ISSUED BY E.K. WAGNER
NAME

DIRECTOR OF REGULATORY SERVICES
TITLE

FRANKFORT, KENTUCKY
ADDRESS

6/29/2010
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00-59 dated June 29, 2010 KAR 5:011 SECTION 9 (1)

(N)

(N)

KENTUCKY POWER COMPANY

Original Sheet No. 24-3
 Canceling _____ Sheet No. 24-3

P.S.C. ELECTRIC NO. 9

RIDER E.C.S. - C. & E. (Cont'd)
(Emergency Curtailable Service – Capacity & Energy Rider)

(N)

MONTHLY DEMAND CREDIT.

The Monthly Demand Credit shall be equal to one-twelfth of the product of the Guaranteed Load Drop and the Curtailment Demand Credit times 365. The Monthly Demand Credit shall be applicable to each month the customer is served under this Rider, regardless of whether or not there are any curtailment events during the month.

MONTHLY EVENT CREDIT.

An Event Credit shall be calculated for each event hour equal to the product of the Curtailed Energy for that hour and the Curtailment Energy Credit for that hour. The Monthly Event Credit shall be the sum of the hourly event credits for all events occurring in the calendar month, but shall not exceed the customer's monthly energy charge under the applicable tariff. The customer shall not receive event credit for any curtailment periods to the extent that the customer's curtailable load is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any event other than the customer's normal operating conditions.

NONCOMPLIANCE CHARGE.

If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Charge shall apply. If a customer does not reduce load by the full GLD, a noncompliance charge shall apply. For this purpose, Actual Load Drop (ALD) is defined as the difference between the customer's CBL (Customer Baseline Load) and their actual hourly load. If the ALD is less than the GLD, the customer will be in non-compliance.

The Noncompliance Demand Charge will be calculated based on the number of events missed because the customer did not curtail and the total number of events called by AEP to date. A penalty will be determined as the non-compliance load times the RPM auction price (\$/MW-day) times 365, (e.g. curtailment of only 80 MW of a 100 MW ECS load is non-compliance and counts as a missed event, but the customer's annual payment will be reduced only for the 20 MW non-compliance load times the appropriate percentage from the table below). The penalty will then be multiplied by the percentage of reduction based upon the number of non-compliance events for the customer compared to the number of events called. Below is a table of annual payment reduction percentages.

Annual Payment Reduction Percentages for Non-compliance					
Missed Events	Number of Events Called Annually				
	1	2	3	4	5 or more
1	100%	50%	33%	25%	20%
2		100%	67%	50%	40%
3			100%	75%	60%
4				100%	100%

If the customer misses four events, the customer will be charged 100% of the total annual payment amount. The Company and the customer will discuss methods to comply during future events, but ultimately the customer can be dismissed from the program if either party is not satisfied that the problem has been resolved. Further, the customer's service under this Rider may be discontinued pursuant to the Conditions of Service.

(Cont'd on Sheet No. 24-4)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after June 29, 2010</u>
ISSUED BY <u>E.R. Wagner</u> E.R. WAGNER NAME	TARIFF BRANCH <u>Bunt Kirtley</u> FRANKFORT, KY ADDRESS
EFFECTIVE 6/29/2010	
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00-59 DATED JUNE 28, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE Service rendered on and after June 29, 2010

ISSUED BY E.R. Wagner
E.R. WAGNER
NAME

DIRECTOR OF REGULATORY SERVICES
TITLE

TARIFF BRANCH Bunt Kirtley
FRANKFORT, KY
ADDRESS

EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00-59 DATED JUNE 28, 2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(N)

KENTUCKY POWER COMPANY

Original Sheet No. 24-4
 Canceling _____ Sheet No. 24-4

P.S.C. ELECTRIC NO. 9

RIDER E.C.S. - C. & E. (Cont'd)
(Emergency Curtailable Service – Capacity & Energy Rider)

Firm Service Level (FSL) Method

PEAK LOAD CONTRIBUTION.

A Customer's Peak Load Contribution (PLC) will be calculated each year as the average of its load during PJM's five highest peak loads during the twelve month period ended October 31 of the previous year.

AVAILABLE CURTAILBLE DEMAND (ACD).

Each customer must designate an Available Curtailable Demand, defined as the difference between the PLC and the Firm Service Level (FSL). The FSL demand is the level to which the customer agrees to reduce load to or below for each hour during a curtailment event.

CUSTOMER BASELINE LOAD CALCULATION.

A Customer Baseline Load (CBL) will be calculated for each hour corresponding to each event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest 4 out of the 5 most recent similar non-event days in the period preceding the relevant load reduction event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday) with the highest energy consumption spanning the event period hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the company and customer may develop an alternative CBL calculation that more accurately reflects the customer's normal consumption pattern.

CURTAILED ENERGY.

The Curtailed Energy shall be determined for each event hour, defined as the difference between the customer's CBL for that hour and the customer's metered load for that hour.

CURTAILMENT CREDITS.

The Curtailment Demand Credit shall be 80 percent of the Reliability Pricing Model (RPM) auction price established by PJM in its Base Residual capacity auction for the current delivery year, expressed in \$/MW-day multiplied by the Available Curtailable Demand.

MONTHLY DEMAND CREDIT.

The Monthly Demand Credit shall be equal to one-twelfth of the product of the Available Curtailable Demand and the Curtailment Demand Credit (\$/MW-day) times 365. The Monthly Demand Credit shall be applicable to each month the customer is served under this Rider, regardless of whether or not there are any curtailment events during the month.

MONTHLY EVENT CREDIT.

An Event Credit shall be calculated for each event hour equal to the product of the Curtailed Energy for that hour and the Curtailment Energy Credit for that hour. The Monthly Event Credit shall be the sum of the hourly event credits for all events occurring in the calendar month, but shall not exceed the customer's monthly energy charge under the applicable tariff. The customer shall not receive event credit for any curtailment periods to the extent that the customer's curtailable load is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any event other than the customer's normal operating conditions.

(Cont'd on Sheet No. 24-5)

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after June 29, 2010

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KY
 NAME TITLE AD

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 **8/29/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TABLE BRANCH
 Burt Kirley
 AD

(N)

KENTUCKY POWER COMPANY

Original Sheet No. 24-5
 Canceling _____ Sheet No. 24-5

P.S.C. ELECTRIC NO. 9

RIDER E.C.S. - C. & E. (Cont'd)
 (Emergency Curtailable Service - Capacity & Energy Rider)

NONCOMPLIANCE CHARGE.

If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Charge shall apply. If a customer is operating at or below their designated Firm Service Level during an event, it will be understood that they have no capacity available with which to comply and will not be charged a noncompliance penalty. If the metered demand during the curtailment event is above the designated FSL, the customer will be considered non-compliant. The amount of non-compliance demand is equal to the difference between the customer's metered demand and the designated FSL.

The Noncompliance Demand Charge will be calculated based on the number of events during which the customer was noncompliant and the total number of events called by AEP to date. A penalty will be determined as the amount of non-compliance load times the RPM auction price (\$/MW-day) times 365, (e.g. curtailment of only 80 MW of a 100 MW ECS load is non-compliance and counts as a missed event, but the customer's annual payment will be reduced only for the 20 MW non-compliance load times the appropriate percentage from the table below). The penalty will then be multiplied by the percentage of reduction based upon the number of non-compliance events for the customer compared to the number of events called. Below is a table of annual payment reduction percentages.

Annual Payment Reduction Percentages for Non-compliance					
Missed Events	Number of Events Called Annually				
	1	2	3	4	5 or more
1	100%	50%	33%	25%	20%
2		100%	67%	50%	40%
3			100%	75%	60%
4				100%	100%

If the customer misses four events, the customer will be charged 100% of their total annual payment amount, will be dismissed from the program, and may not be eligible to participate in the program until both parties are satisfied that the problem has been resolved. Further, the customer's service under this Rider may be discontinued pursuant to the Conditions of Service.

Additional Provisions

CUSTOMER CREDIT.

The monthly credit(s) will be provided to the customer by check within 60 days after the end of the month. A customer may request aggregation of individual customer accounts into a single credit.

CUSTOMER CHARGE.

Customers taking service under this Rider shall pay a monthly customer charge of \$10.00 per account to offset the cost of the customer-related expenses for additional load determination and billing expenses. If a change in metering equipment or functionality is required, customers taking service under this Rider shall pay the additional cost of installation. The Company will make available to the customer the real time pulse metering data, if requested by the customer, for an additional fee.

(Cont'd on Sheet No. 24-6)

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ISSUED BY E.C. Wagner E.C. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KY Brent Kirtley
 NAME TITLE ADDRESS EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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