

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
Charleston, W.Va.**

**RATE SCHEDULES
TERMS AND CONDITIONS OF SERVICE
GOVERNING
SALE OF ELECTRICITY
IN WEST VIRGINIA**

Serving Cities, Towns, Communities, etc., as indicated on Pages 2-1 through 2-7

**ISSUED BY
Charles R. Patton, President & COO (Appalachian Power Company)
And President (Wheeling Power Company)**

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

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(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
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P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

APPALACHIAN POWER COMPANY

<u>LOCATION</u>	<u>DISTRICT</u>
Algoma	Bluefield
Allen Junction	Beckley
Alpoca	Beckley
Amherstdale-Robinette	Logan
Amigo	Beckley
Anawalt	Bluefield
Ansted	Beckley
Ashland	Bluefield
Athens	Bluefield
Baileysville	Beckley
Baisden	Logan
Ballard	Bluefield
Barboursville	Huntington
Bartley	Bluefield
Beartown	Bluefield
Beaver	Beckley
Beckley	Beckley
Belle	Charleston
Berwind	Bluefield
Bluefield	Bluefield
Bluewell	Bluefield
Boomer	Charleston
Bradley	Beckley
Bradshaw	Bluefield
Bramwell	Bluefield
Branchland	Huntington
Bud	Beckley
Buffalo	Huntington
Capels	Bluefield
Caretta	Bluefield
Carswell	Bluefield
Cedar Grove	Charleston
Ceredo	Huntington
Chapmanville	Logan
Charleston	Charleston
Charlton Heights	Charleston
Chattaroy	Logan
Chelyan	Charleston
Chesapeake	Charleston
*Clay	Charleston
Clear Fork	Beckley

*Served Wholesale

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INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>DISTRICT</u>
Clendenin	Charleston
Coal City	Beckley
Coal Mountain	Beckley
Coalwood	Bluefield
Cora	Logan
Corinne	Beckley
Covel	Beckley
Crab Orchard	Beckley
Cross Lanes	Charleston
Crumpler	Bluefield
Culloden	Huntington
Daniels	Beckley
Danville	Logan
Davy	Bluefield
Delbarton	Logan
Duhring	Bluefield
Dunbar	Charleston
Dunlow	Huntington
East Bank	Charleston
East Gulf	Beckley
East Lynn	Huntington
Eccles	Beckley
Eckman	Bluefield
Eleanor	Huntington
Elgood	Bluefield
*Elkhorn	Beckley
Elkview	Charleston
English	Bluefield
Evans	Charleston
Fayetteville	Beckley
Fort Gay	Huntington
Freeman	Bluefield
Gallipolis Ferry	Pt. Pleasant
Gary	Bluefield
Gauley Bridge	Charleston
Gilbert	Logan

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INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>DISTRICT</u>
Gilliam	Bluefield
Glasgow	Charleston
Glen Rogers	Beckley
Glenwood	Huntington
Glenwood Park	Bluefield
Green Valley	Bluefield
Greenville	Bluefield
Griffithsville	Huntington
Guyan Estates	Huntington
Hamlin	Huntington
Hanover	Logan
Havaco	Bluefield
Helen	Beckley
Hemphill	Bluefield
Henderson	Pt. Pleasant
Hemdon	Beckley
Hiawatha	Bluefield
Holden	Logan
Huntington	Huntington
Hurricane	Huntington
*Jaeger	Logan
Jaeger	Logan
Itman	Beckley
Jenkinjones	Bluefield
Jesse	Beckley
Jolo	Bluefield
Kegley	Bluefield
Kellyville	Bluefield
Kenova	Huntington
Kernit	Logan
Keystone	Bluefield
Killarney	Beckley
*Kimball	Bluefield
Kopperston	Beckley
Kyle	Bluefield
Lashmeet	Bluefield

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INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>DISTRICT</u>
Lavalette	Huntington
Leon	Pt. Pleasant
Lerona	Bluefield
Lesage	Huntington
Letart	Pt. Pleasant
Lindsay	Bluefield
Logan	Logan
Lynco	Beckley
Maben	Beckley
Mabscott	Beckley
MacArthur	Beckley
Madison	Logan
Mallory	Logan
Man	Logan
Marmet	Charleston
Mason	Pt. Pleasant
Matewan	Logan
Matoaka	Bluefield
Maybeury	Bluefield
McComas	Bluefield
McDowell	Bluefield
Milton	Huntington
Minden	Bluefield
Mitchell Heights	Logan
Montcalm	Bluefield
Montgomery	Charleston
Mt. Hope	Beckley
*Mullens	Beckley
Nemours	Bluefield
Newhall	Bluefield
New Haven	Pt. Pleasant
New Richmond	Beckley
Nitro	Charleston
Northfork	Bluefield
Oak Hill	Beckley
Oakvale	Bluefield
Oceana	Beckley
Ona	Huntington

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INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>DISTRICT</u>
Pageton	Bluefield
Panther	Logan
Pearidge	Huntington
Peterstown	Bluefield
Pineville	Beckley
Pipestem	Bluefield
Poca	Charleston
Pt. Pleasant	Pt. Pleasant
Powellton	Charleston
Powhatan	Bluefield
Premier	Bluefield
Princeton	Bluefield
Prichard	Huntington
Prosperity	Beckley
Radnor	Huntington
Rainelle	Beckley
Raleigh	Beckley
Rand	Charleston
Ranger	Huntington
Ravenswood	Charleston
Raysal	Bluefield
Red House	Huntington
*Rhodell	Beckley
Ripley	Charleston
Robertsburg	Pt. Pleasant
Rock	Bluefield
Rock Camp	Bluefield
Rock View	Beckley
Roderfield	Bluefield
Rupert	Beckley
St. Albans	Charleston
Salt Rock	Huntington
Scarbro	Beckley
Scott Depot	Huntington
Shady Spring	Beckley
Smithers	Charleston
South Charleston	Charleston
Spanishburg	Bluefield
Sprague	Beckley
Springton	Bluefield
Stanaford	Beckley
Stephenson	Beckley

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INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

<u>LOCATION</u>	<u>DISTRICT</u>
Stollings	Logan
Superior	Bluefield
Switchback	Bluefield
Switzer	Logan
Sylvester	Beckley
Tams	Beckley
Thorpe	Bluefield
Tralee	Beckley
Verdunville	Logan
Vivian	Bluefield
*War	Bluefield
Wayne	Huntington
Welch	Bluefield
West Hamlin	Huntington
West Logan	Logan
Wharton	Logan
Whitesville	Beckley
Whitman	Logan
Williamson	Logan
Winding Gulf	Beckley
Winfield	Huntington
Worth	Bluefield
Wyco	Beckley
Wyoming	Beckley

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UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

WHEELING POWER COMPANY

LOCATION

Benwood
Bethlehem
Cameron
Clearview
Glen Dale
McMechen
Moundsville
Mozart
Sherrard
Triadelphia
Valley Grove
West Liberty
Wheeling
Rural

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TERMS AND CONDITIONS OF SERVICE

GENERAL

Terms and Conditions of Service set forth hereafter are supplementary to the standard "Rules and Regulations for the Government of Electric Utilities" established by the Public Service Commission of West Virginia, which are a part of the Terms and Conditions of Service of the Company. Nothing in the aforesaid Terms and Conditions of Service shall be at variance with the established rules of the Public Service Commission of West Virginia, or be interpreted as divesting the Commission of any of the jurisdiction delegated to it by law.

APPLICATION

A copy of the Tariff Schedule and standard Terms and Conditions of Service under which service is to be rendered to the customer will be furnished upon request at the Company's Office. The Company will explain to the customer, at the beginning of service, or upon request, the Company's rates applicable to the type of service furnished to the customer and all other classes of customers, and will assist the customer in obtaining the rate which is most advantageous to the customer's requirement for service.

A written agreement may be required from each customer before service will be commenced. A copy of the agreement will be furnished the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable Schedule.

DEPOSITS

Applicant or customer may be required to make a deposit as a guarantee for the payment of electricity used. Such deposits shall not be more than one-twelfth (1/12) of the estimated annual charge for service for any Residential customer and not more than one-sixth (1/6) of the estimated annual charge for service for any other customer. The Company will pay simple interest at the rate approved for deposits by the Commission. Interest will accrue from the date the deposit is made until it has been refunded, or until a reasonable effort has been made to effect the refund.

The Company will refund deposits, plus accrued interest to the customer, after discontinuance of service or after the customer has established satisfactory payment habits for twelve (12) consecutive months without a delinquency. Retention by the Company, prior to final settlement, of any deposit or guarantee shall not be deemed a payment or part payment of any bill for service.

The Company shall have a reasonable time in which to read and remove the meters and to ascertain that the obligations of the customer have been fully satisfied before being required to return any deposits. The Company will not be required to supply service if an appropriate deposit is not paid as required.

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TERMS AND CONDITIONS OF SERVICE

New Residential customers and non-demand metered General Service customers may elect, in lieu of paying a deposit, to enter into the Company's Checkless Payment Plan (CPP), whereby their electric service bill is paid by means of an automatic bank draft. Customers who elect this option will be required to remain on the CPP for a minimum period of twelve (12) consecutive months.

If during the twelve month period, two payment requests are returned by the customer's bank for non-sufficient funds, the customer will be removed from the CPP and the customer will be notified by mail of such action and required to pay the full deposit within 10 days.

PAYMENTS

Bills will be rendered by the Company to the customer monthly in accordance with the Schedule selected applicable to the customer's service with the following exceptions:

All bills are payable via US Mail, through a variety of telephone or electronic means, or at authorized collection agencies of the Company within the time limits specified in the applicable Schedule except all accounts for the State of West Virginia are due upon receipt and payable via US Mail, through a variety of telephone or electronic means, or at authorized collection agencies of the Company within 45 days of the bill preparation date before imposition of any applicable delayed payment charges. Failure to receive a bill will not entitle customer to any discount or to the waiver of any charge for nonpayment within the time specified. The word "month" as used herein and in the Schedules is hereby defined to be the elapsed time between two successive meter readings approximately thirty (30) days apart. When a meter is tested and found to be registering incorrect usage, the customer's bill will be adjusted pursuant to Electric Rule 4.4.

The employees of the Company shall not be required to accept payment at the customer's premises in lieu of disconnecting service. In lieu of payments being tendered at the premises, the customer shall be afforded no less than one-hour in which to remit payment through a variety of telephone or electronic means or at authorized collection agencies of the Company. If the customer fails to make the required payment, the Company may proceed to disconnect the service.

EQUAL PAYMENT PLAN

Year-round residential customers, religious sanctuaries and non-demand metered general service customers, shall have the option of paying bills under the Company's Equal Payment Plan (EPP), whereby the total service for the succeeding twelve (12) month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth (1/12) of the twelve (12) month estimate. The Company may at any time during the twelve (12) month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The normal equal payment period will be twelve (12) months, commencing in any month selected by the Company, but in those cases where billing is commenced during a month which leaves less than twelve (12) months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the charges for the actual service used during any equal payment period exceeds the bills as rendered on the EPP the amount of such excess shall be paid on or before the due date of the bill covering the last month of the equal payment period in which such excess appears. The customer may, with prior Company approval, pay excess amounts in three equal payments within the quarter immediately following the last month of the equal payment period, except that if the customer discontinues service with the Company under the EPP, any such excess not yet paid shall become payable immediately.

In case the charges for the actual service used during the equal payment period is less than the amount paid under

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Charleston, West Virginia

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TERMS AND CONDITIONS OF SERVICE

the EPP during such period, the amount of such overpayment shall, either be refunded to the customer or credited on his last bill for the period

If a customer fails to pay bills as rendered on the EPP the Company may withdraw the plan with respect to such customer and restore the customer to billing as provided for in the applicable Schedules, in addition to any other rights which the Company may have under such Schedules in case of arrearage in payment of bills.

AVERAGE MONTHLY PAYMENT PLAN (APP)

The Average Monthly Payment Plan (APP) is designed to spread the customer's total annual electric cost over twelve (12) average monthly payments. The APP Plan is available to residential service, tariff Schedule S.W.S. and tariff Schedule S.G.S. and when mutually agreeable the APP Plan may be offered by the Company to customers served under other tariff schedules. Customer eligibility for the APP Plan is contingent upon twelve (12) months of billing history.

The APP Plan is designed to minimize large seasonal variations in electric service billings by allowing the customer to pay an average amount each month based upon the actual billed amounts over the past twelve (12) months.

The average payment amount is based on the current month's billing, including applicable taxes, plus the eleven (11) preceding months, divided by the total billing days associated with those billings to get a per day average. The average daily amount will be multiplied by thirty (30) days to determine the current month's payment under the APP Plan. At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the average is recalculated to find a new average payment amount. The average is recalculated each month in this manner.

Monthly variations, upward or downward, may result from variations in usage, and rate changes, but the APP Plan will serve to minimize large changes due to the averaging of billings over a twelve month period.

Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. However, the APP amount will be identified as a separate item on the electric service bill so that the participating customer will know the amount to pay. The actual billing will also be reflected on the bill as a memo item for the customer's information. The unpaid balance referred to as "balance before payment" will appear on the bill. At such time as an APP account becomes delinquent, a late payment charge as allowed on the applicable tariff may be assessed against the delinquent APP amount.

The difference between actual billings and the averaged billings under the APP Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the APP Plan year--twelve consecutive billing months. At the end of the APP Plan year (anniversary month), the net accumulated deferred balance is divided by 12 and the result is included in the average payment amount starting with the first billing of the new APP plan year and continuing for 12 consecutive months. Settlement occurs only when participation in the plan is terminated. This happens if an account is final billed, if the customer requests termination, or may be terminated by the Company if the customer fails to make two or more consecutive monthly payments on an account. The deferred balance (debit or credit) is then applied to the billing now due.

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TERMS AND CONDITIONS OF SERVICE

INSPECTION

It is to the interest of the customer to properly install and maintain his wiring and electrical equipment and the customer shall at all times be responsible for the character and condition thereof. The Company is not required to inspect such wiring and electrical equipment and in no event shall the Company be responsible or liable for any damages to person or property caused by such wiring or equipment.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, or in areas where the Company requires electrical inspections, the Company shall withhold furnishing service to new installations until it has received evidence that the inspection laws, ordinances or requirements have been complied with.

Where a customer's premises are located outside of an area where inspection laws, ordinances or requirements are in effect, the Company may require the delivery by the customer to the Company of an agreement duly signed by the owner and tenant (where applicable) of such premises authorizing the connection to the wiring system of the customer and assuming responsibility therefore. The Company shall have no responsibility or liability by virtue of its waiver of this requirement.

SERVICE CONNECTIONS

The Company shall, when requested to furnish service, designate the location of its service connection. The customer's wiring shall be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the customer's wiring must extend at least eighteen (18) inches beyond the building. Where customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain utilization equipment specified by the Company, the Company may provide or offer to own certain facilities on the customer's side of the point where the service wires attach to the building.

All inside wiring shall be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state, local authority or the Company.

When a customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the customer shall pay the additional cost of same.

Where service is supplied from an underground distribution system, which has been installed at the Company's expense within the limits of municipal streets, the customer shall make arrangements with the Company for the Company to supply and install a continuous run of cable conductors, including necessary ducts from the manhole or connection box to the inside of the building wall. The customer shall pay the cost of installing the portion of cable and duct from the property line to the terminus of cable inside the building less a credit for the estimated cost of a similar overhead service drop.

RELOCATION OF COMPANY'S FACILITIES AT CUSTOMER'S REQUEST

Whenever, at customer's request the Company's facilities are relocated to suit the convenience of the customer, the customer shall reimburse the Company for the entire cost incurred in making such relocation.

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TERMS AND CONDITIONS OF SERVICE

COMPANY'S LIABILITY

The Company will use reasonable diligence in attempting to furnish a regular and uninterrupted supply of energy, but the Company does not guarantee uninterrupted service. The Company shall not be liable for damages or injury to person or property in the event such supply is interrupted or fails by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, extraordinary repairs, or any other occurrences beyond the Company's control, or any act of the Company to interrupt service to any customer whenever such interruption is necessary in the Company's judgment to prevent or limit any instability or disturbance on the electric system of the Company or any electric system interconnected with the Company.

Unless otherwise provided in a contract between Company and customer, the point at which service is delivered by Company to customer, to be known as "delivery point", shall be the point at which the customer's facilities are connected to the Company's facilities. The Company shall not be liable for any loss, injury, or damage resulting from the customer's use of his equipment or his use of the energy furnished by the Company beyond the delivery point.

The customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury, or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices. The Company shall provide customers notice of the requirement concerning protective devices at the beginning of service and at least annually by bill insert or other means.

The Company shall provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus, which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the Company.

CUSTOMER'S LIABILITY

In the event of loss or injury to the Company's property through misuse by, or the negligence of the customer, or the customer's agents and employees, the customer shall be obligated for and shall pay to the Company the full cost of repairing or replacing such property.

The customer and its agents and employees shall not tamper with, interfere with or break seals of meters, or other equipment of the Company installed on the customer's premises, and the customer assumes all liability for the consequences thereof. The customer hereby agrees that no one, except the employees of the Company, shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus, which belongs to the Company.

The Company shall have the right at all reasonable hours to enter the premises of the customer for the purpose of installing, reading, removing, testing, replacing or otherwise disposing of its apparatus and property. The Company shall have the right to remove any or all of the Company's property in the event of the termination of the customer's service for any reason.

(A) Indicates Advance, (C) Indicates Change, (M) Indicates Move, (N) Indicates New, (O) Indicates Omission, (R) Indicates Reduction

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P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

TERMS AND CONDITIONS OF SERVICE

RELOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT

In order to provide service to the customer, the Company shall have the right to construct its poles, lines and circuits on the customer's property, and to place its transformers and other apparatus on the property or within the buildings of the customer, at a point or points convenient for such purpose. The customer shall provide suitable space for the installation of necessary measuring instruments so that such instruments may be protected from injury by the elements or through the negligence or deliberate acts of the customer, its agents and employees.

USE OF ENERGY BY CUSTOMER

The Tariff Schedules for electric energy included in this tariff are classified by the character of use of such energy and are not available for service except as provided therein.

For Tariff Schedules with contract notice provisions, it shall be understood that at the appropriate notification time, the customer may elect to contract under another Schedule published by the Company and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other customers receiving electrical supply under the terms of the Schedule elected by the customer.

A customer may not change from one Schedule to another during the term of the contract, except with the consent of the Company.

The service connections, transformers, meters and appliances supplied by the Company for each customer have a definite capacity and no additions by any customer other than residential customers to the equipment, or load connected thereto, shall be allowed, except with the consent of the Company.

The customer shall install only motors, apparatus or appliances which are suitable for operation in connection with the character of the service supplied by the Company, and which shall not be detrimental to such service. The electric power shall not be used in such a manner as to cause unwarranted voltage fluctuations or disturbances in the Company's transmission or distribution system. While the Company may be the initial judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be, detrimental to its general service, the Public Service Commission of West Virginia shall be the proper forum for settling any disputes under this section which cannot be satisfactorily settled between the Company and its customer.

The customer shall make no attachment of any kind whatsoever to the Company's lines, poles, crossarms, structures or other facilities without the express written consent of the Company.

All apparatus used by the customer shall be designed, maintained, and operated as to secure the highest practicable commercial efficiency and power factor and the proper balancing of phases. Motors which are frequently started or which are arranged for automatic control, shall be designed in a manner which gives maximum starting torque with minimum current flow, and shall be equipped with controlling devices approved by the Company. The customer should notify the Company of any increase or decrease in the customer's connected load.

The customer shall not be permitted to operate his own generating equipment in parallel with the Company's service, except with express written consent of the Company.

Resale of energy will be permitted only by electric public utilities subject to the jurisdiction of the Public Service

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P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

TERMS AND CONDITIONS OF SERVICE

Commission of West Virginia.

DOMESTIC SERVICE

Individual residences shall be served individually under the appropriate Residential schedule. The customer may not take service for two or more separate residences through a single point of delivery under any of the applicable Residential schedules, even if the customer owns all of such residences. Multiunit residential dwellings such as apartment houses, condominiums, townhouses etc., constructed on or after November 13, 1982, shall be individually metered rather than master metered, unless the utility serving the facility, the owner or the designer of the facility or another interested party establishes by clear and convincing evidence, presented to the Commission by petition, that an exception to this rule would be proper. For the purpose of this rule, hospitals, nursing homes, hotels, motels and dormitories are not considered to be multiunit residential dwellings.

Residential tariff schedules shall cease to apply to that portion of a residence which becomes substantially used for business, professional, institutional, or any gainful purposes other than agricultural. The determination of whether a residence is being used for substantial business purposes will exclude incidental business activity for which the customer is not required to obtain a business registration certificate for said business on said premises; and provided that the person is not exempted from paying West Virginia business registration tax. The customer shall be responsible for providing evidence that a business certificate is not required or that he is fee exempt. In all disputed cases, other external indicia will be taken into account, if available. Under these circumstances, the customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under a residential Schedule and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service Schedule, or (2) of taking the entire service under the appropriate general service Schedule. Single phase motors of 10 H.P. or less may be served under a residential Schedule. Larger motors may be served when, in the Company's initial judgment, the existing service facilities of the Company are adequate; however, the Public Service Commission of West Virginia shall be the proper forum for settling any disputes under this section which cannot be satisfactorily settled between the Company and its customer.

Detached buildings or buildings adjacent to, connected with and used exclusively by the residence being served, such as a garage, stable or barn may be served by an extension of the customer's residence wiring through the residential meter.

DENIAL OR DISCONTINUANCE OF SERVICE

Except as may be otherwise provided by law, the Company may refuse to provide service to any applicant if the applicant is indebted to the Company for any service theretofore rendered at any location in West Virginia.

The Company shall refuse to provide service if the applicant has not complied with state and municipal regulations governing electric service and the approved rules of the utility. The Company shall refuse to provide service to any applicant, if in the Company's judgment, the applicant's installation of wiring or electrical energy consuming equipment is regarded as dangerous or creating a hazardous condition or of such condition that satisfactory service cannot be provided. In the case of the Company's refusal to provide service, the Company will inform the applicant of the basis for its refusal and the applicant may appeal to the Public Service Commission of West Virginia for decision.

The Company may terminate service without notice to the customer where the physical facilities of the Company have been tampered with to provide unauthorized service or where a dangerous condition is found to exist on the customers' premises.

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TERMS AND CONDITIONS OF SERVICE

Any discontinuance of service shall not terminate an electric service agreement between the Company and the customer nor shall it abrogate any minimum charge which may be effective. However, any customer served under an electric service agreement, which has been assessed such minimums, shall be entitled to a credit or refund for the prorated portion of such minimums if the customer is reconnected during the unexpired term of the electric service agreement or rate schedule, or if a new customer is connected at the same location. The proration herein shall consider both the number of months remaining to the end of the electric service agreement or rate schedule term of the customer paying such minimum and the minimum bill established for the reconnection or new customer.

The Company's policy for discontinuance of service for nonpayment of bills, including bills theretofore rendered for service to any location, for fraud or for violation of the Company's Terms & Conditions of Service, including failure to provide and maintain adequate security for payment of bills as requested by the Company, will conform with those conditions specified in Section 4.8 of the "Rules and Regulations for the Government of Electric Utilities" as prescribed by the Public Service Commission of West Virginia.

RECONNECTION CHARGE

In cases where the Company has discontinued service at the meter for nonpayment of bills and/or other cases stipulated herein, the company reserves the right to make a reconnection charge payable in advance, provided that when service has been disconnected for nonpayment, a customer may be permitted to incorporate the reconnection charge into any payment agreement entered into under the Commission's Rule 4.8. When payment is made during regular business hours of 8:00 AM and 5:00 PM, Monday-Friday (Non-Holiday), service will be reconnected the same day for a reconnect charge of \$14. For payments made after the hour of 5:00 PM, Monday-Friday, service will be reconnected the same day for a reconnect charge of \$21, provided service can be reconnected before dark. If service can not be reconnected before dark, then service will be reconnected between 8:00 AM and 12:00 Noon the next regular business day for a reconnect charge of \$14. However, in lieu of waiting for the next business day the customer shall have the option of paying a \$75 reconnection charge for reconnection the next non-business day. Absent a bona fide emergency, the Company will not be required to make reconnection of service after dark, pursuant to a waiver of Electric Rule 4.8.1.a.F.

Service will normally be disconnected at the meter. However, in cases where another means of disconnection is necessary, the actual cost will be the reconnection charge, but not less than the amount specified above for disconnect at the meter.

Where service has been discontinued at the request of the customer, and where the same customer requests that the service be reconnected within a period of 8 months from the date that service was discontinued, the customer will be required to pay (1) the avoided monthly customer charges associated with the rate schedule on which the customer was previously receiving service, plus (2) the reconnection charge in accordance with the above stated reconnection charges.

CUSTOMER INVESTIGATION CHARGE

In the case where a customer reports a power outage at a remotely monitored, unmanned facility, and it is subsequently confirmed that the outage was due to a problem on the Customers equipment, the Company may charge the customer \$100.00 for the outage investigation.

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TERMS AND CONDITIONS OF SERVICE

BAD CHECK CHARGE

If the Company receives a negotiable instrument from a customer as payment of any bill, charge or deposit, and if such instrument (including electronic payment) is subsequently dishonored or is uncollectible for any reason, the Company may charge a processing fee of \$10.00, or the actual processing fee incurred by the Company, whichever is less.

CREDIT CARD PAYMENTS

The Company may, at its discretion, accept payments from its customers by means of a valid credit card. Such payments shall be acceptable for the following purposes:

1. Payment of a residential customer deposit .
2. Payment of any residential reconnection charge.
3. Payment of a residential customer's bill for electric service if the service is delinquent and is subject to immediate termination. Payments by means of a credit card shall only apply to the minimum amount required in order for the customer to avoid termination. Credit cards shall not be acceptable in payment of normal service bills.

CAPACITY AND ENERGY EMERGENCY CONTROL

A copy of Appalachian Power Company's Capacity and Energy Emergency Control Program, as approved by the Commission, is on file in the Executive Secretary's Office of the Public Service Commission of West Virginia. The Program is designed to provide:

- a) means for minimizing the effect on customer service of a major power system disturbance involving a rapid decline in system frequency;
- b) a plan for full utilization of emergency capacity resources and for orderly reduction in the aggregate customer demand on the Appalachian Power Company System in the event of a capacity deficiency; and,
- c) a plan for reducing the consumption of electric energy on the Appalachian Power Company System in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

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P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

TERMS AND CONDITIONS OF SERVICE

(C) RESIDENTIAL EXTENSIONS OF SERVICE

1. Pursuant to the following policy, the Company will construct line extensions to serve new permanent single-family residential dwellings to be occupied by customers on a year-round basis. Line extensions shall be built by the Company in accordance with its construction standards and shall be single-phase, unless the Company elects to build poly-phase lines. Any extension, regardless of whether it is financed in whole or in part by customers, shall be the property of the Company, and customers participating in the financing will agree that the ownership of the line extension is vested in the Company. The Company shall be under no obligation to commence construction of extensions until such time as the Customer(s) have, in the opinion of the Company, demonstrated significant progress toward completion of the residence(s) to be served. Meters, transformers and service drops shall not be considered as parts of a line extension and shall be provided free of charge as provided for in Electric Rule 5.6.

2. Extensions up to 1,000 feet

The Company will construct, without charge to a prospective customer, up to 1,000 feet of primary and/or secondary voltage facilities (excluding service drops) as necessary to enable the Company to provide service to each permanent residential dwelling by means of a service drop to the nearest point of attachment on the dwelling. The beginning point of any extension shall be the nearest practical point of connection to the Company's existing distribution system having like phase and voltage as that to be constructed to serve the dwelling.

3. Extensions in excess of 1,000 feet

When the provision of service requires an extension of primary and/or secondary facilities (excluding service drops) in excess of 1,000 feet, the Company will construct the required facilities beyond 1,000 feet subject to a monthly Line Extension Surcharge for 36 consecutive months. The amounts of any monthly Line Extension surcharges are set forth in the Company's Tariff Schedule LE and are based on the total length of the required line extension. The Customer shall agree in writing to pay the monthly Line Extension Surcharge as a condition of electric service, such surcharge to be included on the Customer's monthly bill for electric service for a period of 36 months.

4. Additional Facilities Requested by the Customer

In determining the facilities to be provided to the Customer pursuant to section's A.2 and A.3, the Company will determine the most economical line route that complies with construction standards and will permit the dwelling to be served by means of an aerial service drop to the nearest point of attachment on the dwelling. If the customer desires to receive service at an alternative point of attachment that requires the construction of additional primary and/or secondary facilities, the cost of the additional facilities shall be the responsibility of the customer and shall be paid for by the customer as a Contribution in Aid-of-Construction (CIAC) in advance of service being provided.

5. Right-of-Way Clearing

The Company will be responsible for all Right-of-Way (ROW) clearing costs associated with the first 1,500 feet of a residential line extension constructed pursuant to sections A.2 and A.3, above. For line extensions greater than 1,500 feet, the customer shall be responsible for all required ROW clearing costs beyond the first 1,500 feet, in which case the customer may elect to perform the clearing himself or contract with a third party or pay the Company to perform the clearing. If the Customer requests the utility to perform the right-of-way clearing, the Customer shall pay the estimated cost of clearing in advance of construction or, at the customer's election, pay a monthly ROW Surcharge equal to 2.1% of the estimated clearing cost for a period of 60 months. Such ROW surcharge shall be billed monthly and included as a part of the customer's monthly electric bill. Customers electing to pay a monthly surcharge shall agree to take service for a period of not less than five years and pay all related bills.

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P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

TERMS AND CONDITIONS OF SERVICE

6. Right-of-Way Easements and Permits

In cases where it is not feasible or practical to construct lines on public rights-of-way and it is necessary to secure private rights-of-way and/or other permits, the Customer(s) shall secure the same or assist the Company in obtaining such private rights-of-way and/or permits, without cost to the Company, before construction shall commence. The Company shall be under no obligation to commence construction of extensions until such time as the necessary rights-of-way and/or permits have been obtained.

If the Customer and the Company are unable to obtain the best rights-of-way, consistent with standard engineering practices, required in order to provide the requested service and, it becomes necessary for the Company to secure rights-of-way and/or permits by purchase or condemnation, the Company and the Customer shall share equally in the costs. The Customer shall pay his share of the costs in advance of construction or, at the Customer's election, pay a monthly ROW Surcharge equal to 2.1% of the cost for a period of 60 months. Such ROW surcharge shall be billed monthly and included as a part of the customer's monthly electric bill. Customers electing to pay a monthly surcharge shall agree to take service for a period of not less than five years and pay all related bills.

When the Customer and/or the Company are unable to obtain the best right-of-way consistent with standard engineering practices, the Company shall choose the more economically feasible option of undertaking condemnation or providing service to the Customer by an alternate route.

7. Surcharge Adjustments for Additional Customer(s)

If additional customer(s) request permanent service requiring a connection beyond 1,000 feet on a previous line extension(s) subject to surcharge(s) pursuant to section A.3, the previously established surcharge(s) will be prorated equally among all customers connected beyond 1,000 feet on the original extension(s) for the remaining payment term of such surcharge(s). If service to the additional customer(s) requires any additional line extension(s), the additional customer(s) will be responsible for any surcharges applicable to their own extension(s) plus the prorated share of the remaining surcharge(s) of the previous extension(s).

8. Acceleration or Assumption of Surcharge Responsibility

If any Customer paying surcharge(s) pursuant to sections A.3, A.5, A.6 and/or A.7 ceases to take service at the service location, he shall not be relieved of his obligation to pay any remaining surcharge amounts. In such event, the remaining balance of the applicable surcharge(s) shall become immediately due and payable by the Customer to the Company, unless the agreement(s) under which the service was provided are assumed by a new customer. It shall be the responsibility of the original Customer to provide documentation to the Company of any such assumption.

(C) **NON-RESIDENTIAL EXTENSIONS OF SERVICE**

1. The Company will make extensions or expansions of its overhead facilities for non-residential service in accordance with the following provisions. For purposes of this section, non-residential service shall include any separately metered appurtenant structures of residential dwelling units such as garages, wells and barns.

2. The Company will supply and meter at one delivery point through overhead facilities of a kind and type of transmission and/or distribution line and substation equipment normally used by the Company. Whenever a Customer requests the Company supply electricity in a manner which requires equipment or facilities other than that which the Company would normally provide, the customer will pay the Company a Contribution in Aid-of-Construction equal to the additional cost of all such special equipment or facilities. This contribution will be in addition to a Customer Advance for Construction (CAC) or other obligation of the Customer required under the remaining provisions of this section.

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P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

TERMS AND CONDITIONS OF SERVICE

3. Right-of-Way Clearing, Easements and Permits

In those cases where it is not feasible or practical to construct lines on public rights-of-way and it is necessary to secure rights-of-way and/or other permits, the Customer shall secure the same or assist the Company in obtaining such rights-of-way and/or permits. The Company shall be under no obligation to commence construction of extensions until such time as the necessary rights-of-way and/or permits have been obtained, and the Customer have, in the opinion of the Company, demonstrated significant progress toward receipt of service.

The Company will be responsible for all ROW clearing required to extend its facilities and the cost of such clearing will be included in the estimated cost of the extension. The Customer shall have the option to perform the clearing himself or contract with a third party to perform the clearing.

If the Customer and the Company are unable to obtain the best right-of-way, consistent with standard engineering practices, required in order to provide service and, it becomes necessary for the Company to secure rights-of-way and/or permits by purchase or condemnation, all associated costs will be included in the estimated cost of the extension.

When the Customer and/or the Company are unable to obtain the best right-of-way consistent with standard engineering practices, the Company shall choose the more economically feasible option of undertaking condemnation or providing service to the Customer by an alternate route.

4. Extension Allowances

For new permanent single phase loads up to and including 25 kW of estimated demand, the Company will extend service not more than 150 feet from existing secondary facilities of 300 volts or less having adequate capacity, at no charge to the Customer.

For all other extensions or expansions required to serve permanent new or expanded loads, the Company may require a CAC from the Customer prior to making the extension or expansion, based upon an analysis of the economic justification of making such extension or expansion. The Company will extend or expand its facilities at its expense provided that the estimated cost of the extension or expansion does not exceed the product of the estimated additional annual gross revenue to be derived from the service from each new customer connecting to the extension and the appropriate Gross Revenue Multiplier from the table below:

<u>Estimated Capacity Requirement For Each Customer Connection</u>	<u>Gross Revenue Multiplier</u>
1 – 99 kW	4.0
100 – 999 kW	3.5
1,000 kW and higher	2.5

The annual gross revenue is defined as the estimated annual revenue calculated in accordance with the applicable rates for the service to be provided, less any revenue based taxes and associated surcharges, and any other surcharges as the Commission may specifically exempt from the determination of a customer's CIAC.

The estimated cost of an extension is defined as the total cost of the extension, including the cost of any ROW clearing, easements and permits, but excluding the cost of a meter, transformer and service drop as provided for in Electric Rule 5.6.

5. Additional Customers

During the 60 month period following completion of a line extension, the Company will make refunds to a Customer(s) for any new permanent electric service connected between the beginning and original terminus of the facilities for which that customer paid a CAC pursuant to section B.4. Such refund will only be made to the

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TERMS AND CONDITIONS OF SERVICE

original Customer(s) who paid a CAC and will not include any amount of CIAC for underground service made under the provisions of the Company's underground service plan. The amount of any such refund shall be determined based on non-residential line extension refund factors set forth in Company's Tariff Schedule LE. In no event will the amount of any refund exceed the amount of CAC paid by the Customer(s).

6. Other Conditions

If the Company has reason to question: (1) the financial stability of the Customer requesting an extension or expansion of service, or; (2) that the duration of the Customer's electric service requirement will not exceed 10 years, or; (3) if the Customer's service requirements are seasonal or temporary, or; (4) if the Customer requires special facilities to meet the Customer's service requirements, the Company may, in addition to imposing a CAC as determined under the provisions of this section, (a) require the customer to execute an Advance and Refund Line Extension Agreement which will be filed with the Commission; (b) require that the service be provided under the terms of Schedule T.S., under which the Customer is required to pay an additional charge equal to the total cost of installation, connection, disconnection and removal of the facilities required to serve the temporary load; (c) require a long term contract; and/or (d) require a special minimum charge or definite and written guarantee from the Customer in addition to any minimum payment required by the applicable tariff schedule.

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P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

TERMS AND CONDITIONS OF SERVICE

VOLTAGES

The standard nominal distribution service voltages within the service area of the Company are:

<u>Secondary</u>		<u>Primary</u>
<u>Single Phase</u>	<u>Three Phase</u>	<u>Three Phase</u>
120/240 volts	120/208 volts	4.16/ 2.4 kV
120/208 volts	120/240 volts	12.47/7.2 kV
	277/480 volts	34.5/19.9 kV

The standard subtransmission and transmission voltages within the service area of the Company are:

<u>Subtransmission</u>	<u>Transmission</u>
<u>Three Phase</u>	<u>Three Phase</u>
34.5 kV	138 kV
46.0 kV	
69.0 kV	

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APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY

P.S.C. W.VA. TARIFF 13 (APCo)
P.S.C. W.VA. Tariff 18 (WPCo)

UNDERGROUND SERVICE PLAN

I. INTRODUCTION

The Underground Service Plan as set forth herein shall become effective on and after April 7, 1998. All agreements for underground service executed prior to this date shall be completed in accordance with the previous Underground Service Plan.

The Company's standard service utilizes the least cost method of service, which usually consists of overhead distribution facilities and extensions of such facilities are made in accordance with the "Residential Extension Of Service" and "Non-Residential Extension Of Service" provisions as described in the Company's Terms & Conditions of Service which are on file with and approved by the Public Service Commission of West Virginia. The following describes the Company's policy regarding underground distribution facilities and/or service laterals and shall be part of the Company's Terms & Conditions of Service.

II. DEFINITIONS

The following words and terms, when used in this plan, shall have the following meaning unless otherwise indicated:

- a. Apartment - a residential dwelling unit which is part of a Multiunit Structure.
- b. Applicant - the developer, owner, builder, customer, or other person, partnership association, corporation or government agency applying for the installation of underground electric distribution service.
- c. Backbone - Underground Residential Distribution ("URD") System excluding Laterals.
- d. Company - Appalachian Power Company d/b/a American Electric Power.
- e. Cost Differential - the amount by which the cost of providing underground facilities exceeds the cost of providing standard service facilities, which amount shall in no event be less than zero.
- f. Demand - the maximum coincident electrical load in kilowatts anticipated by the Company for an Applicant.
- g. Designated Underground Area - a non-residential area designated by the Company where all utilities shall be installed underground.
- h. Distribution System - electric service facilities consisting of primary and/or secondary conductors, Laterals, transformers, pedestals, enclosures, switches and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
- i. Dual Service - two or more primary distribution circuits utilized to provide electric service due to load size or the need for a higher level of service reliability.
- j. Enclosed Shopping Mall - a retail shopping complex characterized by a large number of diverse commercial outlets built as one unit linked by enclosed corridors, pedestrian common areas, and on-site parking.

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UNDERGROUND SERVICE PLAN

- k. Laterals - underground-type conductors from either the attachment on a pole or a junction point on the underground Distribution System to the metering point or attachment with the Applicant's equipment.
- l. Loop Configuration - a radial primary underground distribution arrangement with a supply source at each end and a normally open tie point usually near the center.
- m. Manufactured Home - a prefabricated residential dwelling unit or mobile home, installed on a permanent foundation and connected to utility facilities such as water and sewer.
- n. Multiunit Structure - a residential building designed to contain two (2) or more individual residential dwelling units.
- o. Network - a special type of low voltage underground interconnected electric distribution grid usually installed only in the central business district of a large municipality.
- p. Network Feeder - a primary distribution circuit that supplies a Network system.
- q. Non-Network Feeder - a primary distribution circuit that does not supply a network grid system.
- r. Service Delivery Point (service connection) - physical junction between the Company owned and Applicant owned facilities.
- s. Strip Shopping Center - a group of individual commercial outlets built as one unit aligned in a contiguous row not having enclosed corridors.
- t. Subdivision - a tract of land which is divided into ten (10) or more contiguous lots, or as accepted by the Company, for the construction or installation of new residential dwellings.
- u. Temporary Service - a non-permanent service.
- v. Underground Service Plan - ("Policy") shall mean this Underground Service Plan for electric service from the Company to the Applicant as set forth in its entirety herein.

III. AVAILABILITY

At the request of an Applicant for new or upgraded service, the Company may install, own and maintain an underground Distribution System, including all primary conductors, transformers, foundations, conduits, secondary conductors, service connection pedestals, service Laterals and all appurtenances necessary to provide service. Trenching and backfilling may be done by the Applicant, the Applicant's designee or the Company as mutually agreed by the Applicant and the Company. Trenching depths from final grade for primary and secondary conductors and service Laterals shall be in accordance with the National Electric Safety Code and Company guidelines.

For individually metered residential service, the basic plan of service is always assumed to be an overhead line extension, therefore, the Underground Service Plan shall be followed when the Applicant requests underground electric service, either from an overhead or underground Distribution System.

For commercial, industrial and all other non-residential service outside of a Designated Underground Area, the basic

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plan is always assumed to be an overhead line extension. The Underground Service Plan shall be followed when the Applicant requests underground electric service, either from existing overhead subtransmission or distribution facilities or an existing underground Distribution System.

The Company reserves the right to reject an Applicant's request for underground service when the terrain is unsuitable for standard underground construction equipment, such as wet, unstable or rocky conditions. Customer will be required to perform trenching and backfilling when the final grade level exceeds one (1) foot vertically for each four (4) feet measured horizontally.

IV. OBLIGATIONS OF THE APPLICANT

- A. Applicant shall agree to:
1. provide or assist the Company in obtaining right-of-way suitable to the Company for service Laterals and Distribution System facilities at no cost to the Company; and,
 2. place property pins at each lot corner prior to Company's design of underground system; and,
 3. remove obstructions from, and make the Distribution System right-of-way accessible to the Company; and,
 4. perform final grading within 6" of finished grade prior to installation; and,
 5. bear the cost of relocation of facilities made necessary by grading or other changes in plans after installation; and,
 6. be responsible for all trees, shrubs, reseeding of trenches and other landscaping or paving damaged or altered by installation work; and,
 7. furnish the total development plan, as recorded in county clerk's office, to the Company at the time of initial application for underground service so that facilities adequate for the entire future development can be planned. This plan will show the location of all property lines, easements held by others, areas to be paved and proposed location of utilities such as water lines, telephone lines, etc. Application and payment for large subdivisions may be made for only those contiguous lots under active development. No plan is required for individual underground residential service Laterals; and,
 8. contact MISS UTILITY prior to excavating for electric service facilities if the Applicant chooses to trench and backfill; and,
 9. coordinate the installation of underground facilities with the Company to prevent delays, conflicts, dig-ins and other installation problems; and,
 10. pay costs associated with providing underground service as determined by the provisions of this Policy as stated herein as a nonrefundable Contribution in Aid-of-Construction; and,
 11. make restrictive covenants binding upon the residential property to be developed as a Subdivision and to all future owners. These covenants shall be recorded in the county clerk's office and a copy furnished to the Company. The covenant shall:
 - a. Prohibit the erection and use of overhead electrical wires, conductors, poles and other overhead facilities (except such poles and overhead facilities as may be required at those places where electric distribution or other utility facilities enter and leave the restricted area). Nothing herein shall be construed to prohibit street lighting or ornamental yard lighting, provided such lighting is serviced by underground conductors.
 - b. Permit the Company continued access to the property for expansion, operation, maintenance or replacement of its facilities.
 - c. Require owners to assume all landscaping responsibilities and restoration of paved or planted areas if such areas are placed so as to prevent or prohibit the operation and maintenance of the Company's underground facilities.

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UNDERGROUND SERVICE PLAN

- d. Require that the owner of any building erected on the property must pay cost associated with providing underground facilities as determined by the provisions of this Policy as stated herein as a nonrefundable Contribution in Aid-of-Construction.
 - e. Require that the owner of any building erected on the residential property install an electric service entrance of sufficient capacity to meet the current National Electrical Code.
- B.** The Applicant shall agree to the following terms and conditions governing the extensions of facilities:
- 1. Unless otherwise agreed to by the Company, if the terms and conditions of the Underground Service Plan are not accepted by the Applicant or payment of any costs for underground service are not made within 90 days from the date when said policy and cost data are provided, the request for underground service shall be considered null and void.
 - 2. The costs associated with the Underground Service Plan are based on relatively rock free soil conditions and the absence of streets, curbs, driveways, or other obstructions at the time of installation of underground facilities. When abnormally rocky or other abnormal soil conditions are encountered, or if streets, curbs, driveways, or other obstructions have been installed prior to the installation of the underground electric facilities, the Applicant shall be responsible for payments of all additional costs to the Company resulting from the abnormal conditions.
 - 3. As stated on Original Sheet No. 3-3 of the Terms & Conditions of Service under Service Connections, the Company shall designate the Service Delivery Point. The Applicant shall bear the additional cost of installing service to a point other than the one designated by the Company.
 - 4. The Company URD Backbone shall normally be located along public roadways in private right-of-way. The Company shall not be required to provide rear-lot construction.
 - 5. When an existing and useful overhead service is replaced by an underground service Lateral for the convenience of the Applicant, the Applicant shall pay all charges for underground service as set forth in this Policy and an additional charge for the removal of the existing useful service, including non-reuseable material.
 - 6. When Applicant provides the necessary trenching and backfilling, the Company's estimated cost of same shall be deducted from the estimated cost of complete facilities, unless otherwise stated herein.
 - 7. The Company reserves the right to require conduit for abnormal soil and site conditions, unless otherwise stated herein.

V. SERVICE OFFERINGS

Applicant shall pay the Company for all charges described below prior to the performance of any work. These charges shall be considered a nonrefundable Contribution in Aid-of-Construction. These charges are in addition to those that may be applicable under the provisions of the Non-Residential Extensions of Service section, Original Sheet No. 3-10 and 3-11 of the Terms and Conditions of Service.

- A. Temporary Service.** The Company will provide, when requested by the Applicant, Temporary Service for residential, commercial or industrial construction purposes or other non-permanent or seasonal service installation approved by the Company as follows:

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1. If the underground service has been installed to the point where the pad-mounted transformer and/or pedestal is permanently located and connected, Temporary Service will be provided to an Applicant-owned pole adjacent to the transformer or pedestal in accordance with the Company's Tariff No. 11 Schedule TS.
2. If Temporary Service is required at a point other than adjacent to the transformer or pedestal, the Applicant shall pay the entire cost of installing and removing the temporary facilities.

B. Service Lateral

1. Residential Service:

Underground single phase, 120/240 volt service Laterals shall be provided in accordance with provisions in the tables set forth below. Where applicable, the per foot rate for a service Lateral shall be based on the trench length measured from the base of the pole, pad-mounted transformer or pedestal to the point on the ground under the meter. When the Company is required to provide conduit in the trench, the Applicant shall bear this additional cost.

a. Single or Parallel Service Lateral from an Underground System

Lateral Length & Applicant Demand	Applicant Trench & Backfill	AEP Trench & Backfill
≤ 150 Feet and Demand ≤ 40 kw	No Cost	\$ 5.20 per Lineal Foot
All Others	Cost Differential	Cost Differential

b. Single or Parallel Service Lateral from an Overhead System:

Lateral Length & Applicant Demand	Applicant Trench & Backfill	AEP Trench & Backfill
≤ 150 Feet and Demand ≤ 40 kw (single lateral)	\$415.00□	\$415.00 plus \$5.20 per Lineal Foot
All Others	Cost Differential	Cost Differential

2. Commercial and Industrial (C&I Service):

Sections 2. a. and 2. b. refer to single phase 120/240 volt or 120/208 volt requests for 40 kw Demand or less. When the Company is required to provide conduit in the trench, the Applicant shall bear this additional cost.

a. Single or Parallel Service Lateral from an Underground System:

Lateral Length & Applicant Demand	Applicant Trench & Backfill	AEP Trench & Backfill
≤ 150 Feet and Demand ≤ 40 kw	No Cost	\$ 5.20 per Lineal Foot
> 150 Feet and Demand ≤ 40 kw	Cost Differential	Cost Differential

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 P.S.C. W.VA. Tariff 18 (WPCo)**

UNDERGROUND SERVICE PLAN

b. Single or Parallel Service Lateral from an Overhead System:

Lateral Length & Applicant Demand	Applicant Trench & Backfill	AEP Trench & Backfill
≤ 150 Feet and Demand ≤ 40 kw	□□415	\$ 415.00 plus \$ 5.20 per Lineal Foot
> 150 Feet and Demand ≤ 40 kw	Cost Differential	Cost Differential

c. All Other C&I Underground Distribution Service Requests:

Lateral Length & Applicant Demand	Applicant Trench & Backfill	AEP Trench & Backfill
All Other C&I U/G Services (excluding Designated U/G Areas)	Cost Differential	Cost Differential

C. Backbones

Backbone distribution cost for new residential Subdivisions, Manufactured Home Parks and groups of Multiunit Structures shall be charged on a Cost Differential basis. When the Company is required to provide conduit in the trench, the Applicant shall bear this additional cost.

D. C&I Bnildings Requiring Primary Facilities

1. This section pertains to C&I structures that may include Strip Shopping Centers, Schools and Apartment buildings and excludes structures in Designated Underground Areas.
 - a. Applicant shall pay the estimated Cost Differential between underground and comparable overhead distribution facilities as calculated by the Company.
 - b. In addition to trenching and backfilling, in special circumstances, certain other work, such as construction of vaults, manholes, pads, etc., may be performed by the Applicant providing the Company approves this plan and all work is done to the Company's specifications.
2. If Dual Service is requested by the Applicant, when load can be adequately served from one circuit, the Applicant shall be charged the full cost of the additional facilities required to provide the additional circuit(s), less the cost associated with any betterment to the Company.
3. If automatic switching is requested by the Applicant, the additional cost of the automatic switching shall be borne by the Applicant.

E. Underground Service to an Enclosed Shopping Mall

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**P.S.C. W.VA. TARIFF 13 (APCo)
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UNDERGROUND SERVICE PLAN

1. Service shall be provided in a Loop Configuration from one primary distribution circuit unless the estimated load dictates two circuits are necessary to meet the planning criteria as determined by the Company.
2. If Dual Service is requested by the Applicant, when load can be adequately served from one circuit, the Applicant shall be charged the full cost of the additional facilities required to provide the additional circuit(s), less the cost associated with any betterment to the Company.
3. If automatic switching is requested by the Applicant, the additional cost of the automatic switching shall be borne by the Applicant.
4. The Company shall normally provide, own and maintain the primary conduit system. The Applicant shall normally trench and backfill and install conduits and manholes for the primary system. The location of the primary conduit system shall be mutually agreed upon. The Company shall also normally install, own, and maintain the primary conductors and primary switches.
5. The Applicant shall normally provide, install, own and maintain all secondary conduits from transformers to meter locations. The secondary conduit, secondary conductors and meter locations shall be approved by the Company. The Company may install, own, and maintain secondary conductors.
6. The Applicant shall normally provide and install pads according to Company specifications. These pads shall be owned and maintained by the Company and their locations shall be approved by the Company.
7. If the Applicant requests transformer vaults instead of pad-mounted transformers, the Applicant shall provide and install these vaults according to Company specifications. Provisions in Section V. E., paragraphs 1, 2, 3, 4 and 5 shall also apply. Exterior vaults, primary conductors and primary conduits shall be owned and maintained by the Company. The Applicant shall bear the expense associated with the vault system versus an equivalent pad-mounted system.
8. The Company shall provide, own, install, and maintain the main distribution service transformers when required, except as provided for in Paragraph 9 below.
9. When the Applicant requests primary metered service, the Company shall provide a Non-Network Feeder and primary metering facilities. The Applicant shall provide, own, install, operate and maintain the entire Distribution System on the load side of the metering point.

F. Underground Service in a Designated Underground Area

1. The Company shall provide secondary service to an Applicant owned junction box located at the nearest property line when the building is set back from the property line as shown in Exhibit I. If the load is too large to economically provide service in this manner, see Paragraph 3 below.
2. The Company shall provide secondary service to an Applicant owned junction box or instrument transformer cabinet located immediately inside the property line wall when the building is set at the property line as shown in Exhibit II. If the load is too large to economically provide service in this manner, see Paragraph 3 below.
3. The Company may provide service for larger loads as illustrated in Exhibit III and Exhibit IV.

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Original Sheet No. 3-20

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UNDERGROUND SERVICE PLAN

4. When the Applicant requests primary metered service in a Designated Underground Area, the Company may provide a Non-Network Feeder in a Loop Configuration and primary metering facilities. The Applicant shall provide, own, install, operate and maintain the entire Distribution System on the load side of the metering point.
5. When an Applicant requests a primary underground Dual Service in a Non-Network Designated Underground Area, the requirements described in Section V. E., paragraphs 1, 2 and 3 shall also apply.
6. The Cost Differential between underground service and a comparable overhead service does not apply in a Designated Underground Area. Charges described in this section will be calculated according to the provisions of the Non-Residential Extensions of Service section of the Terms and Conditions of Service, except that the cost related to meter(s), transformer(s), and service drop(s) excluded from the cost of local facilities shall be limited to the minimum cost of such overhead facilities which would have been necessary to serve the Applicant.

(N) G. Underground Service in Business Parks

1. The provisions of this section are intended to promote economic development in the Company's service territory and shall apply to private developers and local development agencies (the "Developer") for the installation of distribution facilities within new and expanded office business parks and/or mixed use business parks that permit light industry /assembly pursuant to park covenants.
2. At the request of a Developer, the Company will provide for the installation of an underground "backbone" distribution system located in private right of way along the roadways of the development.
3. The backbone system shall normally be provided in a Loop Configuration from one primary distribution circuit unless the estimated load dictates two distribution circuits are necessary to meet the Company's planning criteria.
4. The Company will be responsible for the design and installation of the distribution system within the development, including, but not limited to, all primary conduits, manholes, transformer pads, conductor and other ancillary underground equipment needed to complete the backbone distribution system.
5. Prior to the installation of the proposed underground system, the Developer shall pay a refundable Customer Advance for Construction (CAC) to the Company equal to the Company's estimate of the total installation cost of all the required underground facilities plus any aerial feeder facilities necessary to connect the underground backbone system to the existing local distribution system.
6. **Developer-Built Underground Facilities**
 - (a) As an alternative to the construction of underground facilities by the Company, the Developer and the Company may enter into an Alternate Construction Agreement whereby the Developer may construct all or a part, or parts, of the underground facilities within the development. The type of system to be built by the Developer will be determined by the Company and will meet the Company's engineering and construction standards.
 - (b) The Developer must construct the underground facilities in accordance with the Company's design, specifications and material standards and along the Company's selected route.

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UNDERGROUND SERVICE PLAN

- (c) Any facilities provided by the Developer will be inspected by Company inspectors during construction and prior to acceptance. Any deficiencies discovered as a result of these inspections will be corrected by the Developer at his sole expense.
- (d) Upon approval of the construction performed by the Developer, the Company will assume ownership of the developer-built underground facilities. The Developer must provide the Company with unencumbered title to the developer-built underground facilities.
- (e) Prior to construction, the Company shall provide the Developer with a detailed estimate of the Company's cost of all labor, material and related overhead expense to construct an underground "backbone" distribution system sufficient to meet the normal anticipated load requirement of all ultimate customers to be served on the Property. This detailed estimate shall include a breakdown of the estimated cost of all components of construction in sufficient detail to allow the developer to determine which components, if any, he will propose to construct. The Company estimated cost of the portion or portions of the construction that are constructed by the developer shall be the Developer's "construction allowance."
- (g) Prior to construction, the Developer shall pay a CAC to the Company equal to the difference between the total Company estimated construction cost developed pursuant to section G.6.e.1., and the construction allowance.

7. For any new customer locating within the development and taking permanent service from the backbone system, for a period of 10 years following the installation of the underground facilities, the Company will make refunds to the Developer of any CAC paid pursuant to section's G.5. and/or G.6.g., and/or reimbursements of the construction allowance for the developer-built facilities as specified in section G.6.e. The maximum amount of any such refund shall be based on a revenue credit equal to the product of the estimated additional annual gross revenue to be derived from each new customer and the appropriate Gross Revenue Multiplier from the table below.

<u>Estimated Capacity Requirement For Each New Customer Connection</u>	<u>Gross Revenue Multiplier</u>
1 – 99 kW	4.0
100 – 999 kW	3.5
1,000 kW and higher	2.5

In no event shall the aggregate amount of revenue credit refunded and/or reimbursed to the Developer exceed the total amount of CAC paid pursuant to section's G.5 and/or G.6.g., and the construction allowance for the developer-built facilities as specified in section G.6.e.

8. If an individual Customer requesting permanent service within the development is responsible for the cost of any additional underground distribution facilities needed to receive service from the backbone system, such facilities will be provided pursuant to the Company's standard underground service plan. The Company will apply revenue credits associated with the Customer's load first to the cost of the additional facilities. If the total amount of available revenue credit exceeds the cost of the Customer's additional facilities, the Developer that paid for the backbone system will be entitled to a refund and/or reimbursement equal to the excess credit.

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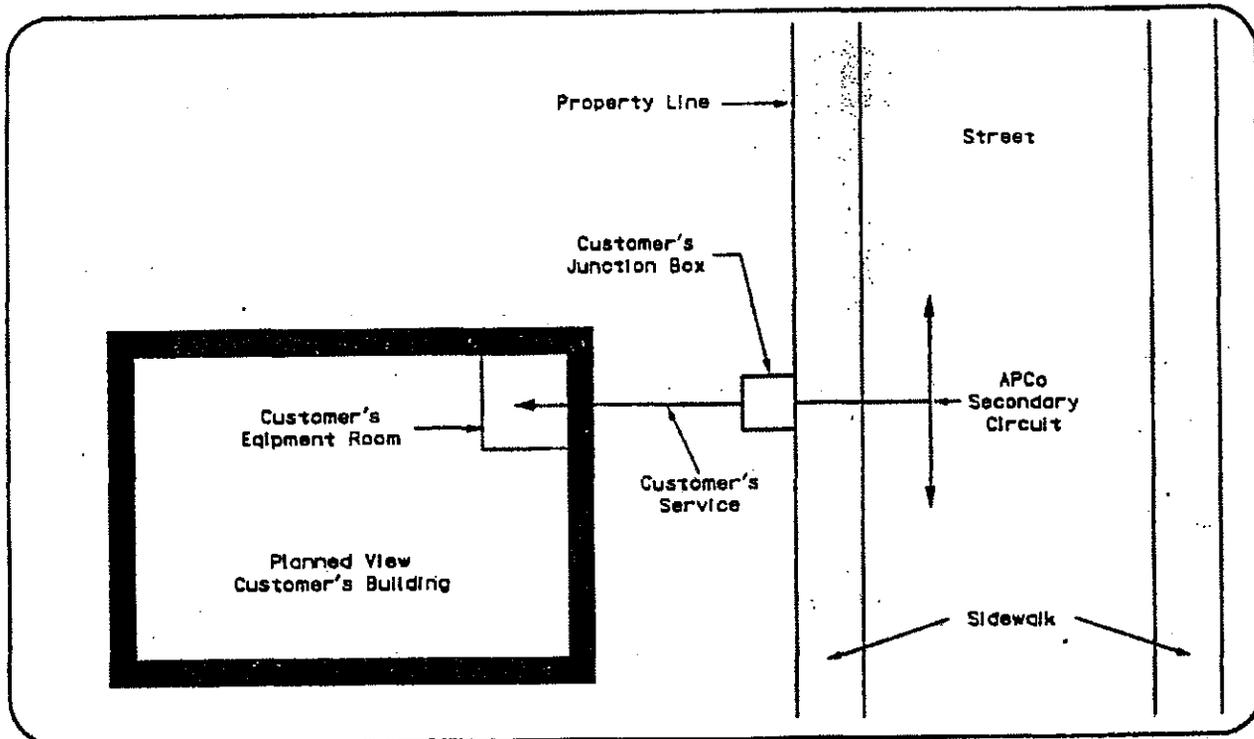
UNDERGROUND SERVICE PLAN

9. If the full amount of any CAC paid by the Developer and any construction allowance for developer-built facilities has not been refunded or reimbursed within 10 years following the installation of the underground facilities, the Company's obligation to make refunds or reimbursements shall cease.

10. If a Developer requests the provision of Dual Service, when the projected load of the development can be adequately served from one circuit, the Developer shall be required to pay a non-refundable CIAC equal to the total cost of the additional facilities required to provide the additional circuit(s). If the Developer also requests the installation of equipment to provide for automatic switching of the sources of supply, the Developer shall pay a non-refundable CIAC equal to the total cost of the automatic equipment.

Original Sheet No. 3-21
Exhibit I

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set Back From Property Line ·
Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN, secondary service to APPLICANT'S junction box located at property line.

Provides meter enclosure, its location and (if required) provides and installs instrument transformers.

Provides connectors and makes connections in APPLICANT'S junction box.

APPLICANT:

Provides and installs junction box to APCo specifications.

Provides and installs service conductors and conduits from equipment room to junction box according to applicable codes and APCo specifications.

Provides and installs (if required) instrument transformer cabinet to APCo specifications.

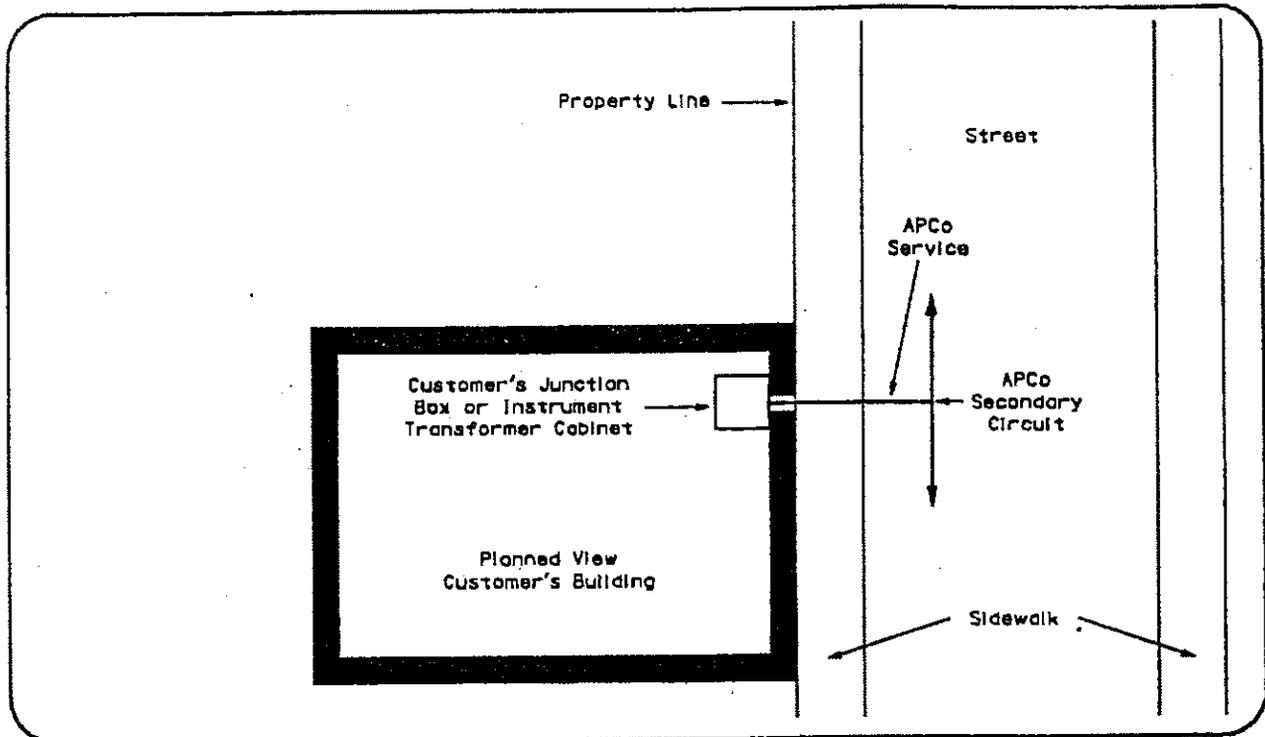
Provides space for metering and installs meter enclosure. Provides and installs a 1½ inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary installation.

Original Sheet No. 3-22
Exhibit II

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set At Property Line ·
Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN, service to APPLICANT'S junction box or (if required) instrument transformer cabinet located immediately inside property line wall adjacent to secondary.

Provides meter enclosure, its location and (if required) provides and installs instrument transformers.

Provides connectors and connects APPLICANT'S service entrance to service lateral.

APPLICANT:

Provides and installs junction box or (if required) instrument transformer cabinet to APCo specifications.

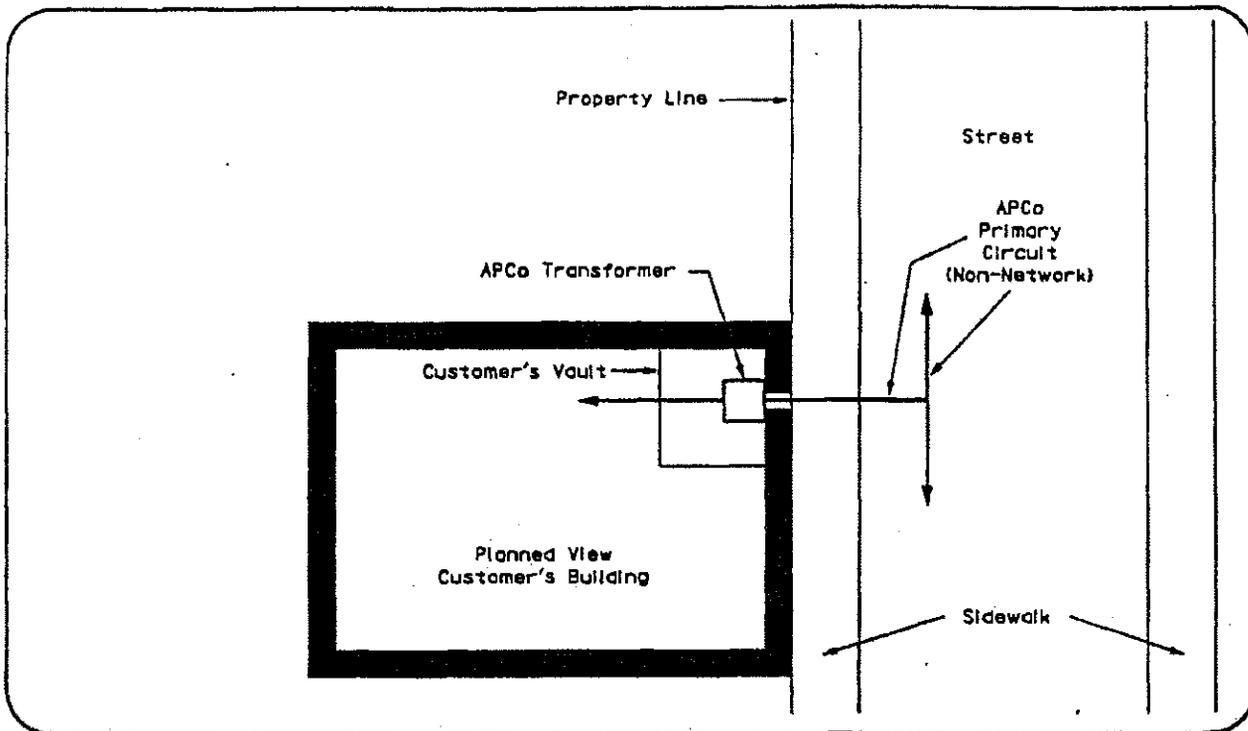
Provides and installs necessary conduit according to applicable codes and APCo specifications through building wall to property line. Consult APCo for depth below outside grade.

Provides space for metering and mounts meter enclosure. Provides and installs a 1 1/2 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary installation.

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set At Property Line ·
Primary Underground to Transformer in Customer Vault ·
Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN, Non-Network primary circuit into APPLICANT'S vault.

Provides and installs transformers.

Provides meter enclosure, its location and (if required) provides and installs instrument transformers.

Provides and installs (if required) secondary bus.

Provides connectors and makes all connections to transformers and/or secondary bus.

APPLICANT:

Provides transformer vault according to applicable codes and APCo specifications. Vault location to be mutually agreed upon.

Provides and installs (if required) instrument transformer cabinet to APCo specifications.

Provides and installs necessary conduit according to applicable codes and APCo specifications through building wall to property line. Consult APCo for depth below outside grade.

Provides space for metering and mounts meter enclosure. Provides and installs a 1½ inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs all secondary cable to transformers according to applicable codes and APCo specifications or (if required) to secondary bus.

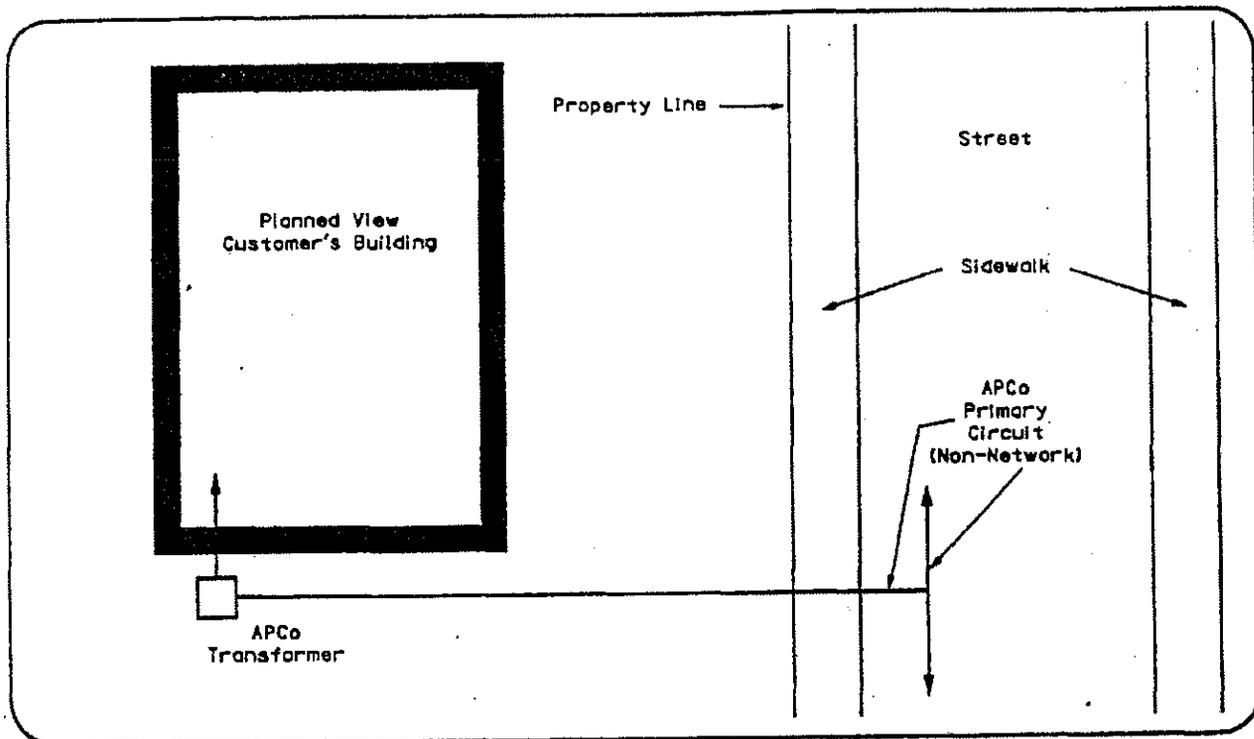
NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary installation.

Original Sheet No. 3-24

Exhibit IV

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set Back From Property Line ·
Primary Underground to Transformer Located Outside of Building ·
Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN, Non-Network primary circuit into APPLICANT'S vault or pad location.

Provides and installs transformer(s).

Provides meter enclosure, its location and (if required) provides and installs instrument transformers.

Provides and installs (if required) secondary bus.

Provides connectors and makes all connections to transformers and/or secondary bus.

APPLICANT:

Provides transformer pad or vault, according to applicable codes and APCo specifications. Location to be mutually agreed upon.

Provides and installs (if required) instrument transformer cabinet to APCo specifications.

Provides and installs conduit according to applicable codes and APCo specifications from property line to transformer and from transformer to APPLICANT'S equipment room. Consult APCo for depth below outside grade.

Provides space for metering and mounts meter enclosure. Provides and installs a 1 1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs all secondary cables to transformer(s) according to applicable codes and APCo specifications or (if required) to secondary bus.

NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary installation.

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

LOCAL TAX ADJUSTMENT

When the Company is or becomes liable to any municipal corporation, or other tax levying corporation, or political subdivision of the State, for any excise tax, privilege tax, use tax, or other like tax, based upon the amount of electric service sold or revenues received by the Company within the territorial limits of such corporation or political subdivision, or for any other tax, fee or service charge, which other tax, fee or service charge is not imposed upon all other businesses at substantially the same rate; then the amount of such tax, fee or charge shall be added, pro rata, to the bills of customers of the Company for electric service rendered within such territorial limits, including compensation for additional state gross receipts taxes resulting therefrom.

Adjustments in bills will be made by adding to each bill, as determined by application of the appropriate rate schedule, a local tax surcharge computed as a fraction of such bill. The fraction to be added shall be calculated by dividing the local tax rate, expressed as a decimal, by one minus the sum of the local and, if applicable, state tax rates, both expressed as decimals. Original Sheet Nos. 4-2, 4-3 and 4-4 lists cities and towns levying such taxes. The local tax rate and surcharge rate is expressed as a decimal fraction which will be added to customers' bills.

Whenever a change or changes occur in such tax rates, except changes in local utility taxes, a revised statement of Local Tax Surcharge Rates will be filed with the Commission for approval as soon as practicable after the Company has been notified that such new or changed rates will be applied.

Whenever local utility taxes are imposed or changed by local ordinance, the Company will file with the Commission a schedule reflecting such changes as soon as practicable after the Company has been notified that the Company will be required to collect such taxes.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

STATEMENT OF LOCAL TAX SURCHARGE RATES

Applicable to bills for electric service supplied within specified municipalities under local tax adjustment provisions, Original Sheet No. 4-1.

APPALACHIAN POWER COMPANY

Municipality	LOCAL TAX RATE LOCAL B&O TAX			SURCHARGE RATE LOCAL B&O TAX		
	Residential & Commercial	Other Service	Excise	Residential & Commercial Lighting (a)	Other Service (a)	Excise
	Lighting	Service	Excise	Lighting (a)	Service (a)	Excise
Anawalt	.0015	.0015		.0015	.0015	
Ansted	.0300	.0300	.0200	.0309	.0309	.0200
Bancroft	.0300	.0300	.0200	.0309	.0309	.0200
Barboursville	.0200	.0200	.0200	.0204	.0204	.0200*
Beckley	.0400	.0300	.0200	.0417	.0309	.0200
Belle	.0400	.0300		.0417	.0309	
Bluefield	.0400	.0300	.0200	.0417	.0309	.0200 ②③
Bradshaw	.0400	.0300	.0200	.0417	.0309	.0200
Bramwell	.0300	.0200	.0200	.0309	.0204	.0200 ②
Buffalo	.0400	.0300	.0200	.0417	.0309	.0200
Cedar Grove	.0400	.0300		.0417	.0309	
Ceredo	.0400	.0300	.0200	.0417	.0309	.0200
Chapmanville	.0200	.0200		.0204	.0204	
Charleston	.0400	.0300	.0200	.0417	.0309	.0200 ①
Chesapeake	.0400	.0300	.0200	.0417	.0309	.0200
Clendenin	.0200	.0200	.0200	.0204	.0204	.0200
Danville	.0107	.0107		.0108	.0108	
Davy	.0200	.0200	.0200	.0204	.0204	.0200
Delbarton	.0400	.0300	.0200	.0417	.0309	.0200
Dunbar	.0400	.0300	.0200	.0417	.0309	.0200*
East Bank	.0200	.0200	.0200	.0204	.0204	.0200
Eleanor	.0400	.0300	.0200	.0417	.0309	.0200*
Fayetteville	.0310	.0300	.0200	.0320	.0309	.0200*
Fort Gay	.0400	.0300	.0200	.0417	.0309	.0200
Gary	.0400	.0300		.0417	.0309	
Gauley Bridge	.0280	.0210	.0200	.0288	.0215	.0200*
Gilbert	.0270	.0270	.0200	.0278	.0278	.0200*
Glasgow	.0400	.0300		.0417	.0309	
Hamlin			.0200			.0200
Handley	.0400	.0300	.0200	.0417	.0309	.0200
Hartford			.0200			.0200
Henderson	.0025	.0025	.0200	.0025	.0025	.0200*
Huntington	.0400	.0300	.0200	.0417	.0309	.0200*
Hurricane	.0300	.0225		.0309	.0230	
Jefferson	.0300	.0300	.0200	.0309	.0309	.0200*
Kenova	.0400	.0300	.0200	.0417	.0309	.0200*
Kermit	.0400	.0300	.0200	.0417	.0309	.0200
Keystone	.0400	.0300		.0417	.0309	
Leon			.0200			.0200
Lester	.0400	.0300	.0200	.0417	.0309	.0200
Logan	.0300	.0300	.0200	.0309	.0309	.0200

NOTES: (a) Surcharge Rates applicable to local B&O tax Rates are calculated as follows:

$$\text{Surcharge Rate} = \frac{\text{Local Tax Rate}}{1 - (\text{Local Tax Rate})}$$

* Utility tax ordinances indicates maximum utility tax base of \$20,000.

① Exempt from Excise tax: Over age 65 or Disabled. ② Exempt from Excise tax: Religious organizations. ③ Exempt from Excise tax: Charitable Organizations.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 07-0251-E-T
Order Dated March 30, 2007

Issued By
D. E. Waldo, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
April 1, 2007

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

STATEMENT OF LOCAL TAX SURCHARGE RATES
 (continued)

Municipality	LOCAL TAX RATE LOCAL B&O TAX			SURCHARGE RATE LOCAL B&O TAX		
	Residential & Commercial Lighting	Other Service	Excise	Residential & Commercial Lighting (a)	Other Service (a)	Excise
Mabscott	.0350	.0275	.0200	.0363	.0283	.0200
Madison	.0286	.0286	.0200	.0294	.0294	.0200
Man	.0285	.0215		.0293	.0220	
Marmet	.0400	.0300		.0417	.0309	
Mason	.0400	.0300	.0200	.0417	.0309	.0200
Matewan	.0400	.0300	.0200	.0417	.0309	.0200
Matoaka			.0200			.0200
Meadow Bridge	.0400	.0300	.0200	.0417	.0309	.0200
Milton	.0250	.0200	.0200	.0256	.0204	.0200
Mitchell Heights			.0200			.0200
Montgomery	.0400	.0300	.0200	.0417	.0309	.0200
Mount Hope	.0300	.0300	.0200	.0309	.0309	.0200
New Haven	.0400	.0300		.0417	.0309	
Nitro	.0400	.0300	.0200	.0417	.0309	.0200*
Northfork	.0338	.0300		.0350	.0309	
Oak Hill	.0310	.0233	.0200	.0320	.0239	.0200
Oceana	.0300	.0300	.0200	.0309	.0309	.0200*
Pax			.0200			.0200
Peterstown	.0100	.0075	.0200	.0101	.0076	.0200
Pineville	.0260	.0195	.0200	.0267	.0199	.0200
Poca	.0400	.0300	.0200	.0417	.0309	.0200 ①
Point Pleasant	.0400	.0300	.0200	.0417	.0309	.0200*
Pratt	.0400	.0300	.0200	.0417	.0309	.0200
Princeton	.0390	.0300	.0200	.0406	.0309	.0200*
Quinwood	.0125	.0125	.0200	.0127	.0127	.0200
Rainelle	.0120	.0117		.0122	.0118	
Ravenswood	.0200	.0150	.0200	.0204	.0152	.0200*
Rhodell	.0400	.0300	.0200	.0417	.0309	.0200
Ripley	.0240	.0240	.0200	.0246	.0246	.0200*
Rupert			.0200			.0200
Smithers	.0400	.0300	.0200	.0417	.0309	.0200
Sophia	.0325	.0265	.0200	.0336	.0272	.0200
South Charleston (b)	.0400	.0300	.0200	.0417	.0309	.0200 ①
St. Albans	.0400	.0300	.0200	.0417	.0309	.0200*
Wayne	.0200	.0200	.0200	.0204	.0204	.0200
Welch	.0340	.0257	.0200	.0352	.0264	.0200*
West Hamlin			.0200			.0200
West Logan	.0250	.0250	.0200	.0256	.0256	.0200
Whitesville	.0240	.0180		.0246	.0183	
Winfield	.0200	.0200	.0200	.0204	.0204	.0200
Williamson	.0400	.0300	.0200	.0417	.0309	.0200

NOTES: (a) Surcharge Rates applicable to local B&O tax Rates are calculated as follows:

$$\text{Surcharge Rate} = \frac{\text{Local Tax Rate}}{1 - (\text{Local Tax Rate})}$$

(b) A Local Tax Rate of .0230 is applicable to any manufacturing plant location at which the contract demand or use exceeds 300,000 MW/hr in a year. The corresponding surcharge rate is .0235.

* Utility tax ordinances indicates maximum utility tax base of \$20,000.

① Exempt from Excise tax: Over age 65 or Disabled. ② Exempt from Excise tax: Religious organizations. ③ Exempt from Excise tax: Charitable Organizations.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
 P.S.C. West Virginia
 Case No. 06-1068-E-T
 Order Dated August 9, 2006

Issued By
 D. E. Waldo, President & COO
 Charleston, West Virginia

Effective: Service rendered on or after
 October 1, 2006

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

STATEMENT OF LOCAL TAX SURCHARGE RATES

Applicable to bills for electric service supplied within specified municipalities under local tax adjustment provisions, Original Sheet No. 4-1.

WHEELING POWER COMPANY

Municipality	LOCAL TAX RATE			SURCHARGE RATE (a)		
	LOCAL B&O TAX			LOCAL B&O TAX		
	Residential & Commercial Lighting	Other Service	Excise	Residential & Commercial Lighting (a)	Other Service (a)	Excise
Benwood	.03	.02	.02	.0309	.0204	.02
Bethlehem	.04	.03	.02	.0417	.0309	.02
Cameron	.04	.03	.02	.0417	.0309	.02
Clearview	.03	.03	--	.0309	.0309	--
Glen Dale	.03	.03	.02	.0309	.0309	.02
McMechen	.04	.03	.02	.0417	.0309	.02
Moundsville	.04	.03	.02	.0417	.0309	.02
Triadelphia	.015	.015	.01	.0152	.0152	.01
Valley Grove	.02	.02	.02	.0204	.0204	.02
West Liberty	--	--	.02	--	--	.02
Wheeling	.04	.03	.02	.0417	.0309	.02

NOTE: (a) Surcharge Rates applicable to local B&O tax Rates are calculated as follows:

$$\text{Surcharge Rate} = \frac{\text{Local Tax Rate}}{1 - (\text{Local Tax Rate})}$$

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE R.S.
(Residential Service)

AVAILABILITY OF SERVICE

Available for electric service through one meter to individual residential customers, including rural residential customers engaged principally in agricultural pursuits.

MONTHLY RATE (Schedule Codes 011, 015, 018, 038, 039, 051)

	Customer Charge	\$ 4.00/month
	Energy Charge:	
(I)	First 500 KWH	8.137¢/KWH
(I)	All Over 500 KWH	6.919¢/KWH

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the mailing date. Effective October 1, 2006, any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next scheduled read date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE R.S.
(Residential Service)
(continued)

SPECIAL TERMS AND CONDITIONS (Cont'd)

This schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is intended for single-phase service. Where the residential customer requests three-phase service, this Schedule will apply if the customer pays to the Company the difference between constructing single-phase and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

The Company shall have the option of reading meters monthly or bi-monthly.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

S.R.R.-R.S. AMENDMENT

This SRR-RS Amendment shall be applicable to electric service for the billing months of December, January, February, March, and April to residential customers who qualify for special reduced rates under the provision of West Virginia Code §24-2A. The rates and charges for service under this amendment shall be twenty percent (20%) less than the rates and charges for service rendered under this Schedule. The Company shall apply all relevant and applicable requirements and conditions of West Virginia Code §24-2A, and all other requirements of Terms and Conditions of Service of the Company's West Virginia P.S.C. Tariff and this Schedule.

LOAD MANAGEMENT WATER HEATING PROVISION (Schedule Codes 011, 051)

- (I) For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at 4.368¢/KWH.

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "MONTHLY RATE", as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management water heating system(s) and devices which qualify the residence for service under the Load Management Water Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)**

AVAILABILITY OF SERVICE

Available for electric service to individual residential customers, including rural residential customers engaged principally in agricultural pursuits who wish to be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

MONTHLY RATE (Schedule Codes 030, 032)

	Customer Charge	\$12.60/month
	Energy Charge:	
(I)	All KWH during the on-peak billing period	10.958¢/KWH
(I)	All KWH during the off-peak billing period	3.721¢/KWH

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the mailing date. Effective October 1, 2006, any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next scheduled read date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)
(continued)

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under this schedule for load associated with energy storage devices with time-differentiated load characteristics and service under Schedule R.S. for general use load. Such general use load shall be separately wired to a standard residential meter.

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is intended for single-phase service. Where the residential customer requests three-phase service, this Schedule will apply if the customer pays to the Company the difference between constructing single-phase and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

The Company shall have the option of reading meters monthly or bi-monthly.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.W.S.
(Sanctuary Worship Service)

AVAILABILITY OF SERVICE

Available for service only to the building in which the sanctuary or principal place of worship is located.

MONTHLY RATE (Schedule Code 222)

	Customer Charge	\$ 8.00/month
	Energy Charge:	
(I)	First 7,000 KWH	7.653¢/KWH
(I)	All over 7,000 KWH	6.584¢/KWH

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by the "Last Pay Date" shown on the bill. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill preparation date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE S.W.S.
(Sanctuary Worship Service)
(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Religious organizations which have auxiliary buildings, such as classrooms, day care centers, etc., that are separated from the church building containing the principal place of worship and served at one point of delivery through a single meter, shall separate the wiring in the sanctuary building from the wiring in the other buildings and the sanctuary building shall be individually metered in order to be served under this Schedule.

The Company shall have the option of reading meters monthly or bi-monthly.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 08-0278-E-GI
Order Dated June 26, 2008

Issued By
D. E. Waldo, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
July 1, 2008

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.S.
(School Service)

AVAILABILITY OF SERVICE

Available for service to all primary and secondary school, college and university buildings and public libraries for which the entire electrical requirements are furnished by the Company.

MONTHLY RATE

Schedule Codes	Service Voltage	Demand Charge (\$/KW)	Energy Charge ¢/KWH	Customer Charge \$/Month
634, 636	Secondary	(I) 4.890	(I) 5.093	15.00
635	Primary	(I) 3.829	(I) 4.951	60.00

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

Customers with demands below 500 KW are subject to a minimum monthly charge equal to the Customer Charge. Customers with demands of 500 KW, or more are subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand and all applicable adjustments.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the mailing date.

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken monthly as the single highest 15-minute peak in KW as registered during the month by a demand meter or indicator. Where service is delivered through two meters to an existing customer, the monthly billing demand will be taken as the sum of the two demands separately determined and the billing KWH taken as the sum of the KWHs separately determined.

Monthly billing demands for customers with actual or contracted demands of 500 KW or more of capacity shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

Billing demands will be rounded to the nearest whole KW.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.S.
 (School Service)
 (continued)

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH and KW will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

ATHLETIC FIELD LIGHTING

Available to separately metered athletic field lighting facilities. In order to be eligible for the Athletic Field Lighting charges in this provision, a new or existing customer requiring an increase in lighting load must furnish and maintain the required equipment in order to receive the entire service at the primary voltage of the distribution line from which service is to be supplied. Athletic fields receiving service at the effective date of this provision shall not be required to purchase and maintain the required equipment supplying the existing secondary voltage service that is serving the customer's present load requirement at their present location.

Monthly Rate

<u>Schedule Code</u>	<u>Service Voltage</u>	<u>Energy Charge (¢/KWH)</u>	<u>Customer Charge (\$/Month)</u>
698	Primary	(I) 7.007	25.00

TERM

For customers with demands greater than 1,000 KW, contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give to the other at least six month's written notice of the intention to discontinue service under the terms of this schedule. Such customers shall contract for a definite amount of electrical capacity sufficient to meet their normal maximum requirements. For customers with demands less than 1,000 KW, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.S.
(School Service)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 05-1278-E-PC-PW-42T
Order Dated July 26, 2006

Issued By
D. E. Waldo, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
July 28, 2006

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.G.S.
(Small General Service)

AVAILABILITY OF SERVICE

Available for general service to customers with maximum electrical capacity requirements of 10 KW or less. When a customer being served under this Schedule establishes or exceeds a maximum requirement of 10 KW, the customer will be placed on the appropriate general service Schedule.

MONTHLY RATE (Schedule Codes 231, 234, 281)

	Customer Charge	\$ 8.00/month
(I)	Energy Charge	6.897¢/KWH

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill, shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

TERM

For customers eligible for this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.G.S.
(Small General Service)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

The Company shall have the option of reading meters monthly or bi-monthly.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

LOAD MANAGEMENT TIME-OF-DAY PROVISION

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters, which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of this Schedule.

Monthly Rate (Schedule Code 225)

Customer Charge \$12.60/month

Energy Charge:

- (I) All KWH during the on-peak hours 10.359¢/KWH
- (I) All KWH during the off-peak hours 3.889¢/KWH

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

OPTIONAL UNMETERED SERVICE PROVISION (Schedule Code 213)

Available to customers who qualify for Schedule S.G.S. and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.G.S.
(Small General Service)
(continued)

OPTIONAL UNMETERED SERVICE PROVISION (Cont'd)

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

(I) Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 6.897¢/KWH plus a monthly customer charge of \$7.35.

This provision is subject to the Terms and Conditions of Schedule S.G.S.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE M.G.S.
 (Medium General Service)**

AVAILABILITY OF SERVICE

Available for general service to customers with maximum demands exceeding 10 KW but less than 1,000 KW. When a customer being served under this Schedule establishes or exceeds a maximum requirement of 1,000 KW, the customer will be placed on the appropriate general service Schedule and required to contract for such capacity requirements. This Schedule is not available to customers being served under Schedule L.G.S. as of the effective date of this Schedule except in cases of material changes in load which result in a dramatic change in usage characteristics.

MONTHLY RATE

Schedule Codes	Service Voltage	Demand Charge (\$/KW)	Off-Peak Excess Demand Charge (\$/KW)	Energy Charge ¢/KWH	Customer Charge \$/Month
215	Secondary	(I) 4.871	2.44	(I) 5.552	10.00
217	Primary	(I) 3.849	1.60	(I) 5.401	30.00
219	Subtransmission	(I) 2.208	0.63	(I) 5.312	70.00
239	Transmission	(I) 1.659	0.59	(I) 5.229	80.00

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the KW metered demand \$0.62/KVAR
 (Applicable to customers 300 KW or greater)

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

- (a) Minimum Charge - For demand accounts up to 100 KW - the Customer Charge.
 For demand accounts over 100 KW - the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.
- (b) Maximum Charge - The sum of the Customer Charge, the product of 15¢/KWH and the metered energy, and all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE M.G.S.
(Medium General Service)
(continued)

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 15-minute peak in KW as registered during the month by a demand meter or indicator. Where service is delivered through two meters to an existing customer, the monthly billing demand will be taken as the sum of the two demands separately determined and the billing KWH taken as the sum of the KWHs separately determined.

Monthly billing demands for customers with actual or contracted demands of 100 KW or more of capacity shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of May through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For accounts 300 KW or greater, the reactive demand in KVAR shall be taken each month on the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE M.G.S.
 (Medium General Service)
 (continued)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH, KW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

ATHLETIC FIELD LIGHTING

Available to separately metered athletic field lighting facilities. In order to be eligible for the Athletic Field Lighting charges in this provision, a new or existing customer requiring an increase in lighting load must furnish and maintain the required equipment in order to receive the entire service at the primary voltage of the distribution line from which service is to be supplied. Athletic fields receiving service at the effective date of this provision shall not be required to purchase and maintain the required equipment supplying the existing secondary voltage service that is serving the customer's present load requirement at their present location.

Monthly Rate

<u>Schedule Code</u>	<u>Service Voltage</u>	<u>Energy Charge (¢/KWH)</u>	<u>Customer Charge (\$/Month)</u>
214	Primary	(I) 7.061	25.00

TERM

For customers eligible for service under this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.
 (C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE M.G.S.
(Medium General Service)
(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 05-1278-E-PC-PW-42T
Order Dated July 26, 2006

Issued By
D. E. Waldo, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
July 28, 2006

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for general service to customers served at secondary or primary delivery voltage levels with maximum demands less than 500 KW. Availability of service under this Schedule is restricted to the first 500 customers applying for service.

MONTHLY RATE

<u>Schedule Codes</u>	<u>Service Voltage</u>	<u>On-Peak Energy Charge (¢/KWH)</u>	<u>Off-Peak Energy Charge (¢/KWH)</u>	<u>Customer Charge (\$/Month)</u>
229	Secondary	(I) 11.135	(I) 3.624	12.80
227	Primary	(I) 10.323	(I) 3.537	45.60

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)
(continued)

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

METERED VOLTAGE ADJUSTMENT (Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.

TERM

For customers eligible for service under this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE L.G.S.
(Large General Service)**

AVAILABILITY OF SERVICE

Available for general service to customers with maximum demands exceeding 10 KW but less than 1,000 KW. When a customer being served under this Schedule establishes or exceeds a maximum requirement of 1,000 KW, the customer will be placed on the appropriate general service Schedule and required to contract for such capacity requirements. This Schedule is not available to customers being served under Schedule M.G.S. as of the effective date of this Schedule except in cases of material changes in load which result in a dramatic change in usage characteristics.

MONTHLY RATE

Schedule Codes	Service Voltage	Demand Charge (\$/KW)	Off-Peak Excess Demand Charge (\$/KW)	Energy Charge (¢/KWH)	Customer Charge (\$/Month)
380	Secondary	(I) 11.910	3.80	(I) 3.837	21.00
381	Primary	(I) 10.675	2.48	(I) 3.725	100.00
382	Subtransmission	(I) 8.882	0.98	(I) 3.637	125.00
390	Transmission	(D) 7.767	0.92	(I) 3.616	175.00

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the KW metered demand \$0.62/KVAR
(Applicable to customers 300 KW or greater)

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

- (a) Minimum Charge - For demand accounts up to 100 KW - the Customer Charge.
For demand accounts over 100 KW - the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.
- (b) Maximum Charge - The sum of the Customer Charge, the product of 15¢/KWH and the metered energy, and all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE L.G.S.
(Large General Service)
(continued)**

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 15-minute peak in KW as registered during the month by a demand meter or indicator. Where service is delivered through two meters to an existing customer, the monthly billing demand will be taken as the sum of the two demands separately determined and the billing KWH taken as the sum of the KWHs separately determined.

Monthly billing demands for customers with actual or contracted demands of 100 KW or more of capacity shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of May through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For accounts 300 KW or greater, the reactive demand in KVAR shall be taken each month on the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE L.G.S.
(Large General Service)
(continued)**

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH, KW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

For customers served under this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE L.C.P.
(Large Capacity Power Service)**

AVAILABILITY OF SERVICE

Available for general service to customers. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet maximum requirements, but in no case shall the contract capacity be less than 1,000 kW.

MONTHLY RATE

Schedule Codes	Service Voltage	Demand Charge (\$/KW)	Off-Peak Excess Demand Charge (\$/KW)	Energy Charge (¢/KWH)	Customer Charge (\$/Month)
386	Secondary	(I) 10.913	4.88	(I) 3.811	85.00
387	Primary	(I) 9.704	3.19	(I) 3.699	275.00
388	Subtransmission	(I) 7.929	1.27	(I) 3.591	375.00
389	Transmission	(I) 7.296	1.19	(I) 3.534	475.00

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the KW metered demand \$0.62/KVAR

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents, of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE L.C.P.
(Large Capacity Power)
(continued)

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 30-minute peak in KW as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH, KW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The customer shall contract for a definite amount of electrical capacity in kilowatts sufficient to meet its maximum requirements, but in no event shall the contract capacity be less than 1,000 KW.

Contracts will be required for an initial period of not less than two (2) years and shall remain in effect thereafter until either party shall give the other at least one (1) year's written notice of the intention to discontinue service under this Schedule.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than two (2) years pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE L.C.P.
(Large Capacity Power)
(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE I.P.
 (Industrial Power Service)

AVAILABILITY OF SERVICE

Available for general service to customers. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet maximum requirements, but in no case shall the contract capacity be less than 1,000 KW.

MONTHLY RATE

Schedule Codes	Service Voltage	Demand Charge (\$/KW)	Off-Peak Excess Demand Charge (\$/KW)	Energy Charge (¢/KWH)	Customer Charge (\$/Month)
327	Secondary	(I) 14.277	6.05	(I) 3.180	85.00
322	Primary	(I) 12.974	3.95	(I) 3.090	275.00
323	Subtransmission	(I) 11.123	1.56	(I) 2.981	375.00
324	Transmission	(I) 10.441	1.47	(I) 2.934	475.00

Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the KW metered demand \$0.62/KVAR

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28) and SCHEDULE R.E. (Original Sheet No. 30).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE I.P.
(Industrial Power Service)
(continued)

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 30-minute peak in KW as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

The reactive demand in KVAR shall be taken each month as the highest single 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH, KW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet maximum requirements, but in no event shall the contract capacity be less than 1,000 KW.

Contracts will be required for an initial period of not less than two (2) years and shall remain in effect thereafter until either party shall give the other at least one (1) year's written notice of the intention to discontinue service under this Schedule.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than two (2) years pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE I.P.
(Industrial Power Service)
(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
Case No. 05-1278-E-PC-PW-42T

Issued By
D.E. Waldo, President & COO

Effective: Service rendered on or after
July 28, 2006

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE C.S.-I.R.P.
(Contract Service - Interruptible Power)**

AVAILABILITY OF SERVICE

Available for interruptible service to customers operating at 138 KV or higher who contract for service under one of the Company's interruptible service options. The Company reserves the right to limit total contract capacity for all customers served under this Schedule.

CONDITIONS OF SERVICE

The Company will offer eligible customers the opportunity to receive service from a menu of interruptible power options pursuant to a contract agreed to by the Company and the customer.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

RATE

Charges for service under this Schedule will be set forth in the written agreement between the Company and the customer and will reflect a difference from the firm service rates otherwise available to the customer.

TERM

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the customer.

CONFIDENTIALITY

All terms and conditions of any written contract under this Schedule shall be protected from disclosure as confidential, proprietary trade secrets, if:

- (a) either the customer or the Company requests a Commission determination of confidentiality, and
- (b) the Commission finds that the party requesting such protection has shown good cause, by affidavit, for protecting the terms and conditions of the contract.

SPECIAL TERMS AND CONDITIONS

Except as otherwise provided in the written agreement, this Schedule is subject to the Company's Terms and Conditions of Service.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE O.L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE

Available for outdoor lighting to individual customers located outside areas covered by municipal street lighting systems.

Customers requesting the installation of a new light shall have the obligation to insure that the requested location for the light will not be objectionable to other property owners in the immediate vicinity. In the event of a dispute that results in the removal or relocation of the installation, the customer will be responsible for the costs of removal or relocation.

Customers requesting a light that requires the installation of a new pole on their property may designate the location of the new pole, provided that the pole location is truck accessible to the Company.

MONTHLY RATE

A. Overhead Lighting Service

For each of the following, the Company will provide the lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and shall mount same on an existing, truck accessible wood distribution pole carrying secondary circuits.

	Schedule Code	Wattage	Approx. Lumen	Type of Lamp	Rate per Lamp per Month
(I)	093	175 ③	7,000	Mercury Vapor	8.61
(I)	096	250 ①	11,000	Mercury Vapor	11.41
(I)	095	400 ②	21,000	Mercury Vapor	14.06
(I)	114	400	20,000	Mercury Vapor Floodlight	19.46
(I)	119	1,000	50,000	Mercury Vapor Floodlight	35.61
(I)	108	70	5,800	High Pressure Sodium	7.59
(I)	094	100	9,500	High Pressure Sodium	8.36
(I)	097	200	22,000	High Pressure Sodium	11.26
(I)	098	400	50,000	High Pressure Sodium	14.24
(I)	112	200	22,000	High Pressure Sodium Floodlight	10.50
(I)	107	250 ②	25,000	High Pressure Sodium Floodlight	12.82
(I)	109	400	50,000	High Pressure Sodium Floodlight	16.90
(I)	139	175 ②	10,800	Metal Halide Floodlight	12.19
(I)	110	250	17,000	Metal Halide Floodlight	14.75
(I)	116	400	28,800	Metal Halide Floodlight	16.76
(I)	131	1,000	88,000	Metal Halide Floodlight	37.16

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**Third Revision of Original Sheet No. 17-2
Canceling Second Revision of Original Sheet No. 17-2**

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE O.L.
(Outdoor Lighting)
(continued)**

MONTHLY RATE (Cont.)

- ① Effective November 2, 1991, this lamp is no longer available for new installations or for repair or replacement of existing units.
- ② Effective July 28, 2006, this lamp is no longer available for new installations or for repair or replacement of existing lights.
- ③ Effective March 1, 2007, this lamp is no longer available for new installations or for repair or replacement of existing lights.

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

When new facilities in addition to those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such additional facilities, as follows:

Light Fixture	Recommended Pole Size	Charge to Customer
100 W High Pressure Sodium Outdoor Light	30 foot	\$450.00
200 W High Pressure Sodium Outdoor Light	30 foot	\$450.00
400 W High Pressure Sodium Outdoor Light	45 foot	\$725.00
200 W High Pressure Sodium Flood Light	30 foot	\$450.00
400 W High Pressure Sodium Flood Light	30 foot	\$450.00
400 W Metal Halide Flood Light	30 foot	\$450.00
1,000 W Metal Halide Flood Light	35 foot	\$525.00

If overhead secondary wire is required, the customer will be charged \$145.00 for the first 50 feet and an additional \$0.75 per foot for all secondary wire in excess of 50 feet.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-I through 2-7 for Applicability)

Fifth Revision of Original Sheet No. 17-3
Canceling Fourth Revision of Original Sheet No. 17-3

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE O.L.
(Outdoor Lighting)
(continued)**

B. Post-Top Lighting Service

For each of the following, the Company will provide the lamp, photo-electric relay control, post-top luminaire, post and installation (the type and height of which will be consistent with the Company's construction standards), including underground wiring for a distance of 30 feet from the Company's existing secondary facilities.

MONTHLY RATE

	Schedule Code	Wattage	Approx. Lumen	Type of Lamp	Rate per Lamp per Month
(I)	111	100	9,500	High Pressure Sodium (post-top)	11.42
(I)	122	150 ⑤	16,000	High Pressure Sodium (post-top)	20.56
(I)	101	200	22,000	High Pressure Sodium (post-top)	27.69
(I)	103	250 ⑤	25,000	High Pressure Sodium (post-top)	33.82
(I)	104	400	50,000	High Pressure Sodium (post-top)	37.59
(I)	099	175 ⑤	7,000	Mercury Vapor (post-top)	9.59
(I)	106	70 ⑤	5,800	High Pressure Sodium (post-top)	11.06
(I)	125	150 ④	9,100	Metal Halide (post-top)	18.18
(I)	129	175 ⑤	10,800	Metal Halide Floodlight	20.93
	105	400	28,800	Metal Halide Floodlight	35.71
	130	1,000	88,000	Metal Halide Floodlight	54.50

**Effective July 28, 2006, this lamp is no longer available for new installations or for repair or replacement of existing lights.

When the customer's service requires an underground circuit longer than 30 feet from the existing secondary facilities for post-top lighting service, the customer will pay to the Company, in advance, all costs for the length of underground circuit in excess of 30 feet.

The customer shall, where applicable, be subject to the following conditions in addition to paying the charges set forth in the above:

1. Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$0.90 per foot of the total trench length) is paid to the Company by the customer.
2. In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE O.L.
(Outdoor Lighting)
(continued)

HOURS OF LIGHTING

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night, burning approximately 4,000 hours per annum.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. For nonresidential accounts, any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. For residential accounts, any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payments agents of the Company by the next bill preparation date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

OWNERSHIP OF FACILITIES

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed 3 business days after notification by the customer to replace all burned-out lamps.

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.L.
(Street Lighting)

AVAILABILITY OF SERVICE

Available for lighting service to municipalities, counties and other governmental subdivisions for the lighting of public streets, public highways and other public outdoor areas where such service can be supplied from the existing general distribution system and where poles are truck accessible.

MONTHLY RATE

A. Overhead Service on Wood Distribution Poles

			Approx.		Rate Per Lamp Per Month (\$)	Cost of Facilities Included in Rates Per Lamp (\$)
	Wattage		Lumen	Type of Lamp		
Mercury Vapor:						
(I)	100	①	3,500	Mercury Vapor (Cobra Head)	5.53	---
(I)	175	④	7,000	Mercury Vapor (Cobra Head)	6.61	---
(I)	250	②	11,000	Mercury Vapor (Cobra Head)	7.32	---
(I)	400	④	21,000	Mercury Vapor (Cobra Head)	8.59	---
(I)	1,000	③	58,000	Mercury Vapor (Cobra Head)	13.68	---
High Pressure Sodium:						
(I)	70	④	5,800	High Pressure Sodium (Cobra Head)	6.76	---
(I)	100		9,500	High Pressure Sodium (Cobra Head)	6.92	254.00
(I)	200		22,000	High Pressure Sodium (Cobra Head)	8.27	298.00
(I)	400		50,000	High Pressure Sodium (Cobra Head)	10.29	357.00
(I)	100		9,500	High Pressure Sodium (Mongoose)	6.92	254.00
(I)	200		22,000	High Pressure Sodium (Mongoose)	8.27	298.00
(I)	400		50,000	High Pressure Sodium (Mongoose)	10.29	357.00
Metal Halide:						
(I)	150	⑤	9,100	Metal Halide (Cobra Head)	10.45	354.00

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE S.L.
(Street Lighting)
(continued)**

MONTHLY RATE (Cont.)

**B. Service on Special Metal, Concrete, Ornamental Poles or
Wood Poles Served from Underground Distribution**

	<u>Wattage</u>		<u>Approx. Lumen</u>	<u>Type of Lamp</u>	<u>Rate Per Lamp Per Month (\$)</u>	<u>Cost of Facilities Included in Rates Per Lamp (\$)</u>
	Mercury Vapor:					
(I)	175	④	7,000	Mercury Vapor (cobra head)	11.84	--
(I)	400	④	21,000	Mercury Vapor (cobra head)	14.40	--
(I)	175	④	7,000	Mercury Vapor (post-top)	7.24	243.00
	High Pressure Sodium:					
(I)	70	④	5,800	High Pressure Sodium(cobra head)	11.91	--
(I)	100		9,500	High Pressure Sodium(cobra head)	12.21	598.00
(I)	150	④	16,000	High Pressure Sodium(cobra head)	12.94	--
(I)	200		22,000	High Pressure Sodium (cobra head)	14.02	678.00
(I)	400		50,000	High Pressure Sodium (cobra head)	17.26	815.00
(I)	100		9,500	High Pressure Sodium (mongoose)	12.21	598.00
(I)	200		22,000	High Pressure Sodium (mongoose)	14.02	678.00
(I)	400		50,000	High Pressure Sodium (mongoose)	17.26	815.00
(I)	100		9,500	High Pressure Sodium (post-top)	6.26	204.00
	Metal Halide:					
(I)	150	⑤	9,100	Metal Halide (cobra head)	17.78	795.00
(I)	150	⑤	9,100	Metal Halide (post-top)	18.86	271.00

The rates under Sections A&B above are based on the Company investing in new standard facilities in the amount as shown adjacent to the rate. When the investment in new facilities, including costs for service from underground, exceeds the stated amount, the difference will be paid to the Company by the customer as a Contribution in Aid-of-Construction to the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE S.L.
 (Street Lighting)
 (continued)

C. Energy and Minor Maintenance

	<u>Wattage</u>		<u>Approx. Lumen</u>	<u>Rate Per Lamp Per Month (\$)</u>
	Mercury Vapor:			
(I)	175	④	7,000	4.99
(I)	400	④	21,000	6.18
	High Pressure Sodium:			
(I)	100		9,500	4.01
(I)	150	④	16,000	4.14
(I)	200		22,000	4.59
(I)	250	④	27,000	5.43
(I)	400		50,000	5.56

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the CONSTRUCTION SURCHARGE (Original Sheet No. 27), the ENEC OVER-RECOVERY AMORTIZATION CREDIT (Original Sheet No. 28), SCHEDULE A.R.S.S. (Original Sheet No. 29) and SCHEDULE R.E. (Original Sheet No. 30).

MONTHLY RATE (Cont'd)

Applicable where the Customer installs and owns the street lighting system within a specified area as agreed to by the Customer and the Company.

- ① Effective December 10, 1980, this lamp is no longer available for new installations or for repair or replacement of existing units.
- ② Effective November 2, 1991, this lamp is no longer available for new installations or for repair or replacement of existing units.
- ③ Effective January 1, 2000, this lamp is no longer available for new installations or for repair or replacement of existing units.
- ④ Effective July 28, 2006, this lamp is no longer available for new installations or for repair or replacement of existing lights.
- ⑤ Effective December 1, 2009, this lamp is available for replacement of existing Mercury Vapor streetlights and post top lights.

HOURS OF LIGHTING

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night, burning approximately 4,000 hours per annum.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**Second Revision of Original Sheet No. 18-4
Canceling First Revision of Original Sheet No. 18-4**

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)
SCHEDULE S.L.
(Street Lighting)
(continued)**

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agent of the Company within twenty (20) days of the mailing date.

TERM

Service under this Schedule will be supplied only under Company's standard forms of agreement for a term of not less than ten (10) years.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE T.S.
(Temporary Service)

AVAILABILITY OF SERVICE

Available for lighting and general service for a limited duration, where capacity is available, to non-permanent installations such as construction projects, transient uses such as traveling shows, fairs, exhibitions, outdoor or indoor entertainment, seasonal installations, or under other circumstances where the Company has reason to believe that the facilities installed will not be used for a permanent supply of electricity. Temporary service shall be provided through its own separately metered delivery point.

MONTHLY RATE

Temporary service will be supplied only under Schedules R.S., S.G.S., M.G.S., L.G.S., L.C.P. or I.P., when the Company has available unsold capacity of lines, transforming and generating equipment. The customer will be required to pay an additional charge equal to the total cost of installation, connection, disconnection, and removal of the facilities required to serve the temporary load.

MINIMUM CHARGE

The same minimum charges as set forth applicable to the Schedule under which temporary service is supplied shall be applicable to such temporary service and in no case shall the minimum charge be less than one full monthly minimum charge under such Schedule.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

TERM

The Company may require a written contract for temporary service. The term of such written contract shall be determined on a customer specific basis.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE T.S.
(Temporary Service)
(continued)**

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

A deposit equal to the full estimated amount of the bill and/or construction costs under this Schedule may be required by the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**RIDER A.F.S.
(Alternate Feed Service)**

AVAILABILITY OF SERVICE

Available for service to customers served under Schedules M.G.S., L.G.S., L.C.P. or I.P., who request an alternate feed service from existing distribution facilities which is in addition to the customer's basic service, provided that the Company can reasonably provide available capacity in existing distribution facilities adjacent to the customers requested delivery point.

MONTHLY RATE

In addition to all monthly charges for the customer's basic service as determined under the appropriate Schedule, the customer shall pay the following:

For each KW of contract capacity or highest demand established during the last 11 months, whichever is greater \$1.14/KW

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF DEMAND

The billing demand in KW shall be taken each month as the greater of (a) the customer's contract capacity under this Rider or (b) the customer's highest previously established demand during the past 11 months as registered by a demand meter or indicator. The Company shall designate the demand meter or indicator, demand interval, and any metered voltage adjustments used in the determination of demand under this Rider.

EQUIPMENT AND INSTALLATION CHARGE

The customer shall be required to pay a one-time equipment and installation charge for all facilities required to provide either a new or upgraded alternate feed service. The equipment and installation charge shall be determined by the Company and shall include, but not be limited to, (a) all cost of the alternate feed facilities, (b) any cost of modifications to the customer's basic service necessary to install the alternate feed facilities, and (c) the cost of all switching apparatus and facilities which are required in order for the installation to conform to the Company's construction standards and requirements. All equipment shall remain the property of the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
(See Sheet Nos. 2-I through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

RIDER A.F.S.
(Alternate Feed Service)
(continued)

TERM

The customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements under this Rider, but in no event shall the customer's contract capacity under this Rider exceed the contract capacity for the customer's basic service under the appropriate Schedule. The Company shall not be required to supply capacity in excess of that for which the customer has contracted.

Contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give the other at least six (6) months' written notice of the intention to discontinue service under this Rider.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

The Company will own and maintain operational control of the transfer switch, including the designation of the alternate feed service and the timing of the return from the alternate feed service to the basic service following an interruption of service or any other operating condition.

Service under this Rider does not guarantee that power will be available through the alternate feed service at all times.

This Rider is subject to the Company's Terms and Conditions of Service.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

AVAILABILITY OF SERVICE

This Schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this schedule:

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer, except that Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall be served under demand-metered rate schedules, and except that the monthly billing demand under such schedules shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

CHARGES FOR SPECIAL FACILITIES

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
 WHEELING POWER COMPANY**
 (See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE COGEN/SPP
 (Cogeneration and/or Small Power Production)
 (continued)**

CHARGES FOR SPECIAL FACILITIES (Cont'd)

Options 2 & 3- Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

Single Phase	\$ 1.75
Polyphase	\$ 2.05

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall have the option either to route the COGEN/SPP totalized output leads through the metering point, or to make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

LOCAL FACILITIES CHARGE

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

MONTHLY PAYMENTS FOR ENERGY DELIVERIES

At the present time, the Company's avoided capacity cost is zero and therefore capacity payments from the Company to the customer are zero. The Company will file an appropriate capacity payment schedule if and when the Company's avoided capacity cost changes.

The following time-of-day payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

On-peak KWH	3.43¢ per KWH
Off-peak KWH	2.22¢ per KWH

The above energy payments are subject to revisions from time to time as approved by the Commission.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)
(continued)**

ON-PEAK AND OFF-PEAK HOURS

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERM

Contracts under this Schedule shall be made for a period not less than one (1) year.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE E.C.S.
(Emergency Curtailable Service Rider)**

AVAILABILITY OF SERVICE

Available for Emergency Curtailable Service (E.C.S.) to customers normally taking firm service under Schedules L.C.P. and I.P. for their total capacity requirements from the Company. The customer must have an on-peak curtailable demand not less than 1 MW and will be compensated for KWH curtailed under the provisions of this Rider.

CONDITIONS OF SERVICE

1. The Company reserves the right to curtail service to the customer's E.C.S. load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) system. The Company shall determine that an emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan for generation capacity deficiencies.
2. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's E.C.S. load shall be curtailed within 30 minutes if so requested.
3. In no event shall the customer be subject to curtailment under the provisions of this Rider for more than 50 hours during any season. For purposes of this Rider, seasons are defined as follows:

Winter	December, January and February
Summer	June, July and August

No curtailments under this Rider shall occur in the remaining months, with the exception of test curtailments as specified under Item 6 below.

4. The Company and the customer shall mutually agree upon the method which the Company shall use to notify the customer of a curtailment under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the customer's representatives to receive said notification. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.
5. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.
6. The Company reserves the right to test and verify the customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail load will entitle the Company to call for one additional test. The Company agrees to notify the customer as to the month in which the test will take place, and will consider avoiding tests on days which may cause a unique hardship to the customer's overall operation. There shall be no credits for test curtailments nor charges for failure to curtail during a test.
7. The Company reserves the right to discontinue service to the customer under this Rider if the customer fails to curtail under any circumstances twice during a 12-month period as requested by the Company.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE E.C.S.
(Emergency Curtailable Service Rider)
(continued)**

8. The customer shall not receive credit for any curtailment periods in which the customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the customer's normal operating conditions.

E.C.S. CURTAILMENT OPTION

The customer shall select one of the following E.C.S. Curtailment Options under this Rider:

	<u>Credit</u>	<u>Maximum Duration</u>
Option A	35¢/KWH	4 hours
Option B	50¢/KWH	8 hours

The E.C.S. Curtailment Option Credit shall be applicable to the KWH curtailed under this Rider. The Maximum Duration is the maximum number of hours per curtailment event for which load may be curtailed under the provisions of this Rider. The Company, to the extent practical, will endeavor to minimize the curtailment duration. However, the customer shall receive a minimum of 2 hours credit per curtailment event.

E.C.S. CONTRACT CAPACITY

Each customer shall have an E.C.S. Contract Capacity to be considered as emergency curtailable capacity under this Rider. The customer shall specify the Non-ECS Demand, which shall be the demand at or below which the customer will remain during curtailment periods. The E.C.S. Contract Capacity shall be the difference between the customer's typical on-peak demand and the customer's specified Non-ECS Demand. The Company shall determine the customer's typical on-peak demand, as agreed upon by the Company and the customer. For the purpose of this Rider, the on-peak billing period is defined as 7 a.m. to 11 p.m., local time, for all weekdays, Monday through Friday.

The customer may modify the amount of E.C.S. Contract Capacity and/or the choice of Option no more than once prior to each season. Modifications must be received by the Company in writing no later than 30 days prior to the beginning of the season.

CURTAILED DEMAND

For each curtailment period, Curtailed Demand shall be defined as the difference between the customer's typical on-peak demand and the maximum 30-minute integrated demand during that curtailment period.

E.C.S. ENERGY

Period E.C.S. Energy shall be defined as the product of the Curtailed Demand and the number of hours for each curtailment period. E.C.S. Energy shall be equal to the sum of all Period E.C.S. Energy for the calendar month.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE E.C.S.
(Emergency Curtailable Service Rider)
(continued)**

MONTHLY CREDIT

The Monthly Credit shall be equal to the product of the E.C.S. Energy and the applicable Curtailment Option Credit less any charges computed for failure to curtail. The Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a sub account so that the separate identity of this cost is preserved.

FAILURE TO CURTAIL

If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Demand shall be the difference between the maximum 30-minute integrated demand during the curtailment period and the Non-ECS Demand. Noncompliance Energy shall be the Noncompliance Demand multiplied by the number of hours for the curtailment period. Noncompliance Energy shall be billed at a rate equal to 50% of the customer's selected E.C.S. Curtailment Option Credit.

TERM

Contracts under this Rider shall be made for an initial period of 1 season and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next season of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

Individual customer information, including, but not limited to, E.C.S. Contract Capacity and E.C.S. Curtailment Option, shall remain confidential.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE P.C.S.
(Price Curtailable Service Rider)**

AVAILABILITY OF SERVICE

Available for Price Curtailable Service (P.C.S.) to customers normally taking firm service under Schedules LCP and IP for their total capacity requirements from the Company. The customer must have an on-peak curtailable demand not less than 1 MW and will be compensated for KWH curtailed under the provisions of this Rider.

CONDITIONS OF SERVICE

1. The Company reserves the right to curtail service to the customer's P.C.S. load at the Company's sole discretion.
2. The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's P.C.S. load shall be curtailed within 1 hour if so requested.
3. For purposes of this Rider, seasons are defined as follows:

Winter	December, January and February
Spring	March, April and May
Summer	June, July and August
Fall	September, October and November

4. The Company and the customer shall mutually agree upon the method which the Company shall use to notify the customer of a curtailment under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the customer's representatives to receive said notification. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company.
5. No responsibility or liability of any kind shall attach to or be incurred by the Company or the AEP System for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Rider.
6. The Company reserves the right to test and verify the customer's ability to curtail. Such test will be limited to one curtailment per contract term. Any failure of the customer to comply with a request to curtail load will entitle the Company to call for one additional test. The Company agrees to notify the customer as to the month in which the test will take place, and will consider avoiding tests on days which may cause a unique hardship to the customer's overall operation. There shall be no credits for test curtailments nor charges for failure to curtail during a test.
7. The Company reserves the right to discontinue service to the customer under this Rider if the customer fails to curtail under any circumstances twice during a 12-month period as requested by the Company.
8. The customer shall not receive credit for any curtailment periods in which the customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, or any event other than the customer's normal operating conditions.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE P.C.S.
(Price Curtailable Service Rider)
(continued)**

P.C.S. CURTAILMENT OPTIONS

The customer shall select one of the following Maximum Duration Options under this Rider:

	<u>Maximum Duration</u>
Option A	4 hours
Option B	8 hours
Option C	16 hours

The Maximum Duration is the maximum number of hours per curtailment event for which load may be curtailed under the provisions of this Rider. The customer shall receive a minimum of 2 hours credit per curtailment event.

The customer shall specify the Maximum Number of Days during the season that the customer may be requested to curtail. The customer shall also specify the Minimum Price at which the customer would be willing to curtail. The Company, at its sole discretion, will determine whether the customer shall be curtailed given the customer's specified P.C.S. curtailment options.

P.C.S. CONTRACT CAPACITY

Each customer shall have a P.C.S. Contract Capacity to be considered as price curtailable capacity under this Rider. The customer shall specify the Non-PCS Demand, which shall be the demand at or below which the customer will remain during curtailment periods. The P.C.S. Contract Capacity shall be the difference between the customer's typical on-peak demand and the customer's specified Non-PCS Demand. The Company shall determine the customer's typical on-peak demand, as agreed upon by the Company and the customer. For the purpose of this Rider, the on-peak billing period is defined as 7 a.m. to 11 p.m., local time, for all weekdays, Monday through Friday.

The customer may modify the amount of P.C.S. Contract Capacity and/or the P.C.S. Curtailment Options no more than once prior to each season. Modifications must be received by the Company in writing no later than 30 days prior to the beginning of the season.

CURTAILED DEMAND

For each curtailment period, Curtailed Demand shall be defined as the difference between the customer's typical on-peak demand and the maximum 30-minute integrated demand during that curtailment period.

CURTAILMENT CREDIT

Period P.C.S. Energy shall be defined as the product of the Curtailed Demand and the number of hours for each curtailment period. The Curtailment Credit shall be equal to the product of the Period P.C.S. Energy and the greater of the following: (a) 80% of the daily price index for Into Cinergy On-Peak for the date of curtailment as stated in Power Markets Week's Daily Price Report, (b) the Minimum Price as specified by the customer or (c) 3.5¢/KWH.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE P.C.S.
(Price Curtailable Service Rider)
(continued)**

MONTHLY CREDIT

The Monthly Credit shall be equal to the sum of the Curtailment Credits for the calendar month, less any charges computed for failure to curtail. The Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a sub account so that the separate identity of this cost is preserved.

FAILURE TO CURTAIL

If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Noncompliance Demand shall be the difference between the maximum 30-minute integrated demand during the curtailment period and the Non-PCS Demand. Noncompliance Energy shall be the Noncompliance Demand multiplied by the number of hours for the curtailment period. Noncompliance Energy shall be billed at a rate equal to the applicable Curtailment Credit for the curtailment period during which the customer failed to fully comply.

TERM

Contracts under this Rider shall be made for an initial period of 1 season and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next season of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

Individual customer information, including, but not limited to, P.C.S. Contract Capacity and P.C.S. Curtailment Options, shall remain confidential.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**TARIFF N.M.S
(Net Metering Service)**

(C)

Availability of Service

Available to residential and general service customers who own and operate an eligible electric generating facility designed to operate in parallel with the Company system. Customers served under this tariff must also take service from the Company under the applicable standard service tariff. The total rated generating capacity of all customers served under this tariff shall be limited to three percent (3%) of the Company single hour peak load during the previous year, of which one-half percent (0.5%) is reserved for residential Customer-generators.

Monthly Charges

Monthly charges shall be calculated using an identical rate structure to the structure that would apply to the customer if it were not a Customer-generator.

Measurement and Charges. The measurement of net electrical energy supplied or generated will be calculated as follows:

1. The net electrical energy produced or consumed during the billing period shall be measured in accordance with normal metering practices
2. The Company shall credit a Customer-generator for each kW hour produced by an alternative or renewable energy resource installed on the Customer-generator side of the electric meter and delivered to the utility's electric distribution system through the Customer-generator's electric revenue meter, up to the total amount of electricity delivered by the utility to that customer during the billing period.
3. If a Customer-generator supplies more electricity to the electric distribution system than the Company delivers to the Customer-generator in a given billing period, the excess kW hours shall be carried forward and credited against the Customer-generator usage in subsequent billing periods at the full retail rate. Provided that, if a Customer-generator terminates service with the electric utility, the utility is not required to provide compensation to the Customer-generator for any outstanding kW hour credits.
4. Rate credits shall not be applied to reduce any fixed monthly minimum bill, customer charge, demand charges or other charges not related to energy consumption.
5. For Customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the Customer-generator facility supplies electricity to the distribution system, and then prorated equally to the remaining meters for the Customer-generator's accounts.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**TARIFF N.M.S
(Net Metering Service)**

(C) Metering

Net energy metering shall be accomplished by (i) using a standard meter capable of measuring the flow of electricity in two directions, or (ii) two separate meters. If offered to other customers in the same class as the Customer-generator, net energy flows may also be measured by time-of-day at the Customer-generator's option by (i) using a standard meter capable of measuring the flow of electricity in two directions by time-of-day, or (ii) two separate meters capable of measuring flows by time-of-day.

If the existing electrical meter installed at the Customer-generator facility is not capable of measuring the flow of electricity in two directions and by time-of-day as required above, the Company shall install new metering equipment for the Customer-generator at Company expense. Any subsequent metering equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator.

If two meters are used to measure energy flows, for each applicable billing period including time-of-day billing periods, the reading of the meter measuring the flow of energy from the Customer-generator to the Company shall be subtracted from the reading of the meter measuring the flow of energy from the Company to the Customer-generator to obtain a measurement of net kW hours for billing purposes.

Conditions of Service

1. For the purposes of this tariff, an eligible Customer-generator must meet the definition of "Customer-generator" as set forth in the Commission Rules Governing Electric Utility Net Metering Arrangements and Interconnections, 150 C.S.R. 33 ("Net Metering Rules").
2. A Customer-generator seeking to interconnect an eligible electric generating facility to the Company system must submit to designated Company personnel a completed interconnection application, and a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.
3. An interconnection agreement between the Company and the Customer-generator must be executed before the Customer-generator facility may be interconnected with the Company system.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (0) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**TARIFF N.M.S
(Net Metering Service)**

- (C)
4. All generator equipment and installations must comply with the Company's technical requirements. All generator equipment shall be installed in accordance with the manufacturer specifications as well as all applicable provisions notification by the Customer-generator to the Company and verification by a licensed electrician that the facility is in compliance with all applicable safety and power quality standards. All other conditions of service apply.
 5. The Customer-generator shall provide the Company proof of qualified installation of the Customer-generator facility. Certification by a licensed electrician shall constitute acceptable proof.
 6. The Customer-generator shall install, operate, and maintain the Customer-generator facility in accordance with the manufacturer suggested practices for safe, efficient, and reliable operation in parallel with the Company system.
 7. The Company may, at its own discretion, isolate any Customer-generator facility if the Company has reason to believe that continued interconnection with the Customer-generator facility creates or contributes to a system emergency.
 8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the Customer-generator facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the Customer-generator.
 9. A Customer-generator shall maintain general liability insurance providing the following coverage: 1) a Customer-generator with a Customer-generator facility with a nameplate capacity of up to 50kW shall maintain general liability insurance in the amount of one hundred thousand dollars (\$100,000); 2) a Customer-generator with a nameplate capacity of greater than 50kW and up to 500 kW shall maintain general liability insurance in the amount of five thousand dollars (\$500,000); and 3) a Customer-generator with a Customer-generator facility with a nameplate capacity of greater than 500 kW shall maintain general liability coverage in the amount of one million (\$1,000,000). The Customer-generator must submit evidence of such insurance to the Company with the interconnection application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.
 10. An eligible Customer-generator facility is transferable to other persons or service locations only upon written notification by the Customer-generator to the Company and verification by a licensed electrician that the facility is in compliance with all applicable safety and power quality standards. All other conditions of service apply.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**TARIFF N.M.S
(Net Metering Service)**

(C) Equipment Design Requirements

Data for all major equipment proposed by the Customer to satisfy the Technical Requirements must be submitted for review and approval by the Company with a completed interconnection application. To facilitate review and approval, the Company will maintain a list of Pre-certified equipment.

The Company List of Pre-certified equipment is available upon request and contains Pre-certified equipment types, makes, and models of manufactured generating equipment and interconnection system components. This listing is based upon equipment certified by recognized national testing laboratories as suitable for interconnection with a distribution system based upon compliance with IEEE 1547.

The use of equipment that is not pre-certified may delay the Company review and approval of the customer's design. All interconnection equipment must be approved by the Company prior to being connected to the Company distribution system and before parallel operation is allowed.

The interconnection system hardware and software design requirements in the Technical Requirements are intended to assure protection of the Company distribution system.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
 WHEELING POWER COMPANY**
 (See Sheet Nos. 2-1 through 2-7 for Applicability)

**Fourth Revision of Original Sheet No. 27
 Canceling Third Revision of Original Sheet No. 27**

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**CONSTRUCTION/765 kV SURCHARGE
 (CS)**

(C) A Construction/765kV Surcharge (CS) will be applied to customers' bills rendered during the period from July 1, 2010 through June 30, 2011 under the applicable Schedules as set forth in the table below.

<u>Schedule</u>	<u>Energy</u> (¢/kWh)	<u>Demand</u> (\$/kW)
(I) RS	0.665	
RS-TOD		
(D) On-peak	0.323	
(D) Off-peak	0.025	
(I) SWS	0.578	
SGS	0.496	
SGS-LM-TOD		
(I) On-peak	0.570	
(I) Off-peak	0.074	
SS		
(I) Secondary		1.639
(I) Primary		1.602
(I) AF	0.560	
MGS		
(I) Secondary		1.362
(I) Primary		1.331
(I) Subtransmission		1.326
(I) Transmission		1.295
(I) AF	0.589	
GS-TOD		
(I) On-peak Secondary	1.106	
(I) Off-peak Secondary	0.157	
(I) On-peak Primary	1.164	
(I) Off-peak Primary	0.135	
LGS		
(I) Secondary		1.866
(I) Primary		1.823
(I) Subtransmission		1.816
(I) Transmission		1.774
LCP		
(I) Secondary		2.039
(I) Primary		1.992
(I) Subtransmission		1.983
(I) Transmission		1.938
IP		
(D) Secondary		1.784
(D) Primary		1.743
(D) Subtransmission		1.736
(D) Transmission		1.696
OL	0.000	
SL	0.000	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**
(See Sheet Nos. 2-1 through 2-7 for Applicability)

**Third Revision of Original Sheet No. 28
Canceling Second Revision of Original Sheet No. 28**

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**ENEC OVER-RECOVERY AMORTIZATION CREDIT
(EOAC)**

(C) The ENEC Over-recovery Amortization Credit (EOAC) ended June 30, 2009.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
Case No. 09-0177-E-G1

Issued By
D.E. Waldo, President & COO

Effective: Service rendered on or after
June 30, 2009

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
(See Sheet Nos. 2-1 through 2-7 for Applicability)

WPD-6
Tariff Sheets
Third Revision of Original Sheet No. 29
Canceling Second Revision of Original Sheet No. 29

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE A.R.S.S
(Additional Retail Sales Surcharge)

(C)

Effective July 1, 2010 monthly bills of all residential and small commercial retail customers shall be charged \$0.000066/KWH, pursuant to P.S.C. West Virginia Case No. 06-0828-EW-SC order dated April 18, 2007. This surcharge shall apply to Schedules RS, MGS, SGS, SS, SWS, OL and SL.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
Case No. 10-0261-E-G1
Order Dated July 20, 2010

Issued By
Charles R. Patton, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
July 1, 2010

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE R.E.
(RELIABILITY EXPENDITURES)

A Reliability Expenditure Surcharge (RE) will be applied to customers' bills rendered during the period from July 1, 2010 through June 30, 2011 under the applicable Schedules as set forth in the table below.

	<u>Schedule</u>	<u>Energy</u> ¢/kWh
	RS	0.038
	RS-TOD	
(D)	On-peak	0.034
(D)	Off-peak	0.036
(D)	SWS	0.036
(D)	SGS	0.038
	SGS-LM-TOD	
(D)	On-peak	0.038
(D)	Off-peak	0.038
	SS	
(D)	Secondary	0.036
(D)	Primary	0.035
(I)	AF	0.033
	MGS	
(D)	Secondary	0.036
(D)	Primary	0.035
(D)	Subtransmission	0.003
(D)	Transmission	0.003
(D)	AF	0.024
	GS-TOD	
(I)	On-peak Secondary	0.029
(D)	Off-peak Secondary	0.035
(I)	On-peak Primary	0.029
(D)	Off-peak Primary	0.035
	LGS	
(D)	Secondary	0.036
(D)	Primary	0.035
	Subtransmission	0.004
	Transmission	0.004
	LCP	
(D)	Secondary	0.036
(D)	Primary	0.035
(D)	Subtransmission	0.004
	Transmission	0.004
	IP	
(D)	Secondary	0.036
(D)	Primary	0.035
(D)	Subtransmission	0.004
(D)	Transmission	0.004
(D)	OL	0.036
(D)	SL	0.036

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**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**

(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

GREEN PRICING OPTION RIDER

Availability of Service

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from Green Resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs at a cost that is equal to or less than the price established in this Rider.

Conditions of Service

Customers who wish to support the development of electricity generated by Green Resources may contract to purchase each month a specific number of fixed kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of 50 blocks per month.

Green Resources shall be defined as Wind, Solar Photovoltaic, Biomass Co-Firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber. Only Green Resources located in the region covered by Reliability First Corporation and brought into service on or after January 1, 1997 shall qualify.

Monthly Rate

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block under contract regardless of the customer's actual energy consumption.

Charge (\$ per block): \$1.50

Term of Contract

This Rider shall be in effect through December 31, 2008. Should all kWh taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs at a price equal to or less than the price in this Rider, this Rider will continue until all REC kWh are utilized at which time this Rider will be withdrawn.

Special Terms and Conditions

This Rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

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**APPALACHIAN POWER COMPANY
 WHEELING POWER COMPANY**

(See Sheet Nos. 2-1 through 2-7 for Applicability)

**P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
 P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)**

**SCHEDULE L.E.
 (Line Extensions)**

Table 1
Residential LE Surcharges

1,001 - 1,250 feet	\$ 15 per month
1,251 - 1,500 feet	\$ 30 per month
1,501 - 1,750 feet	\$ 45 per month
1,751 - 2,000 feet	\$ 60 per month
Over 2,000 feet	\$100 per month

These Line Extension surcharges may be adjusted each year based on changes in the gross domestic product price index (GDP-PI).¹ The Company may make a tariff filing on December 1 to be effective the following January 1 of each year which adjusts the line extension surcharges for the change in the GDP-PI from the third quarter of 2008 to the third quarter of the filing year. The adjusted surcharge will be rounded upward or downward to a whole dollar amount.² The inflation adjusted surcharge rate will apply to new line extension surcharges for new line extensions begun each year, but will not affect line extension surcharges already established in previous years.

Table 2
Non-Residential Line Extension Refund Factors for Additional Customers

<u>Applicable Tariffs</u>	<u>Refund Factors</u>
Schedules RS, RS-TOD, RS-LM-TOD	\$ 1,018 per customer
Schedule S.W.S.	\$ 1,764 per customer
Schedule S.G.S.	\$ 425 per customer
Schedule S.S.	
Secondary Voltage	\$ 203 per kW of Average Billing Demand
Primary Voltage	\$ 231 per kW of Average Billing Demand
Athletic Fields	\$ 3,696 per customer

¹ US Department of Commerce, Bureau of Economic Analysis, National Income and Product Accounts (NIPA) Table 1.1.4., Price Indexes for Gross Domestic Product, www.bea.gov/national/pdf/dpqa.pdf

² Adjusted dollar amounts of \$XX.4999 and below will be rounded down to the next whole dollar and adjusted dollar amounts of \$XX.5000 and above will be rounded up to next whole dollar.

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(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 12 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 17 (WHEELING POWER COMPANY)

SCHEDULE L.E.
(Line Extensions)

Schedule M.G.S.	
Secondary Voltage	\$ 204 per kW of Average Billing Demand
Primary Voltage	\$ 185 per kW of Average Billing Demand
Sub-transmission	\$ 224 per kW of Average Billing Demand
Transmission	\$ 215 per kW of Average Billing Demand
Athletic Fields	\$ 1,622 per customer
Schedule L.G.S.	
Secondary Voltage	\$ 310 per kW of Average Billing Demand
Primary Voltage	\$ 280 per kW of Average Billing Demand
Sub-transmission	\$ 249 per kW of Average Billing Demand
Transmission	\$ 242 per kW of Average Billing Demand
Schedule L.C.P.	
Secondary Voltage	\$ 347 per kW of Average Billing Demand
Primary Voltage	\$ 252 per kW of Average Billing Demand
Sub-transmission	\$ 234 per kW of Average Billing Demand
Transmission	\$ 223 per kW of Average Billing Demand
Schedule I.P.	
Secondary Voltage	\$ 332 per kW of Average Billing Demand
Primary Voltage	\$ 312 per kW of Average Billing Demand
Sub-transmission	\$ 284 per kW of Average Billing Demand
Transmission	\$ 274 per kW of Average Billing Demand

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary