

Ameren Illinois Electric  
**Jurisdictional Rate Base Summary by ICC Account**  
For the Test Year Ending December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Source (C)	Electric Distribution Account Balances Before Ratemaking Adjustments [1] (D)	Ratemaking Adjustments (E)	Adjusted Test Year Electric Distribution Rate Base (F)
1		<b>Electric Intangible Plant</b>				
2	301- 303	Subtotal - Electric Intangible Plant	Sch. B - 4	31,303	-	31,303
3		<b>Electric Distribution Plant</b>				
4	360-374	Subtotal - Distribution Plant	Sch. B - 4	4,710,016	(7,733)	4,702,283
5		<b>Electric General Plant</b>				
6	389-399	Subtotal - Electric General Plant	Sch. B - 4	270,693	-	270,693
7		<b>Total Electric Plant in Service</b>	Sch. B - 4	5,012,012	(7,733)	5,004,279
8		<b>Reserve For Accumulated Depreciation</b>				
9	108	Intangible Plant	Sch. B - 4	25,192	-	25,192
10	108	Distribution Plant	Sch. B - 4	2,230,974	(945)	2,230,029
11	108	General Plant	Sch. B - 4	84,637	-	84,637
12		Total Accumulated Reserve for Depreciation		2,340,803	(945)	2,339,858
13		<b>Net Plant</b>		2,671,209	(6,788)	2,664,421

Ameren Illinois Electric  
**Jurisdictional Rate Base Summary by ICC Account**  
For the Test Year Ending December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Source (C)	Electric Distribution Account Balances Before Ratemaking Adjustments [1] (D)	Ratemaking Adjustments (E)	Adjusted Test Year Electric Distribution Rate Base (F)
14		<b>Adjustments:</b>				
15		Plant Held For Future Use	Sch. B - 11	376		376
16	131	Cash Working Capital	Sch. B - 8	-	15,204	15,204
17	154, 163	Materials & Supplies [2]	Sch. B-8.1	35,324	(5,029)	30,294
18	252	Customer Advances for Construction	WPB-1	(24,686)	-	(24,686)
19	190, 282, 283	Accumulated Deferred Income Taxes	Sch. B-9	(658,171)	1,534	(656,637)
20	235	Customer Deposits [2]	Sch. B-13	(32,495)	81	(32,414)
21		Total Adjustments		<u>(679,653)</u>	<u>11,791</u>	<u>(667,864)</u>
22		<b>Total Rate Base</b>		<u>\$ 1,991,556</u>	<u>\$ 5,002</u>	<u>\$ 1,996,557</u>
					Sch. B-2	

**NOTES**

[1] The arithmetic averages of amounts at December 31, 2011 and December 31, 2012 for Gross Utility Plant and Other Rate Base Items.

[2] Arithmetic average of 13 month-end balances.

Ameren Illinois Electric  
**Customer Advances for Construction**  
 As of December 31, 2012  
 (\$000s)

Line No.	(A)	ALLOCATION (B)	TOTAL COMPANY (C)	GAS OPERATIONS (D)	TOTAL ELECTRIC (E)	TOTAL GAS & ELECTRIC (F)	PRODUCTION (G)	TRANSMISSION (H)	DISTRIBUTION (I)	GAS (J)
1	Ameren Illinois	DISTR	(40,198,800)	(10,389,710)	(24,686,454)	(35,076,164)	-	(5,122,636)	(24,686,454)	(10,389,710)

Ameren Illinois Electric  
**Summary of Utility Adjustments to Rate Base**  
As of December 31, 2012  
(\$000s)

Line No.	Title of Plant Function (A)	Amount (B)	Reference (C)
1	Plant Additions Adjustment	\$ (101)	Schedule B-2.1
2	NESC Adjustment	(1,198)	Schedule B-2.2
3	Production Retiree Adjustment	(6,435)	Schedule B-2.3
4	Depreciation Reserve Adjustment	945	Schedule B-2.4
5	Cash Working Capital	15,204	Schedule B-8
6	Materials and Supplies Adjustment	(5,029)	Schedule B-2.6
7	ADIT Adjustment	1,534	Schedule B-2.5
8	Customer Deposits Adjustment	81	Schedule B-2.7
9	Total Adjustments to Rate Base	<u>\$ 5,002</u>	

Ameren Illinois Electric  
**Detailed Adjustment to Rate Base: Disallowed Plant Additions**  
As of December 31, 2012  
(\$000s)

Line No.	Description (B)	Amount (C)	Source (D)
1	<u>2007 Case and 2006 Case</u>		
2	Total Project Totals Disallowed	(101)	WPB-2.1a
3	Total Accumulated Depreciation	(43)	WPB-2.1b
4	Total Accumulated Deferred Income Tax	4	WPB-2.1b
5	Total Case Depreciation Expense	(3)	WPB-2.1b

**PURPOSE OF ADJUSTMENT**

To adjust plant by prior disallowed plant adjustments.

Ameren Illinois Electric  
**Workpaper Supporting Disallowed Plant Additions Adjustment**  
As of December 31, 2012

Line No.	Company (A)	Case (B)	Project Number (C)	Amount Disallowed (D)	Source (E)
1	Ameren CILCO	2007 Case	3199	\$ (20,603)	Schedule 2.02 CILCO-E, Page 2
2	Ameren CILCO	2007 Case	3246	(2,774)	Schedule 2.02 CILCO-E, Page 2
3	Ameren CILCO	2007 Case	3794	(13,572)	Schedule 2.02 CILCO-E, Page 2
4				<u>(36,949)</u>	
5	Ameren CIPS	2007 Case	13919	-	Schedule 2.02 CIPS-E, Page 2
6	Ameren CIPS	2007 Case	14503	(140)	Schedule 2.02 CIPS-E, Page 2
7				<u>(140)</u>	
8	Ameren IP	2007 Case	16304	(1,233)	Schedule 2.02 IP-E, Page 2
9	Ameren IP	2007 Case	16354	(5,362)	Schedule 2.02 IP-E, Page 2
10	Ameren IP	2007 Case	16356	(89)	Schedule 2.02 IP-E, Page 2
11	Ameren IP	2007 Case	16357	(63)	Schedule 2.02 IP-E, Page 2
12	Ameren IP	2007 Case	16411	-	Schedule 2.02 IP-E, Page 2
13	Ameren IP	2007 Case	17045	(1,039)	Schedule 2.02 IP-E, Page 2
14	Ameren IP	2007 Case	17221	(500)	Schedule 2.02 IP-E, Page 2
15	Ameren IP	2007 Case	17287	-	Schedule 2.02 IP-E, Page 2
16	Ameren IP	2007 Case	18594	(361)	Schedule 2.02 IP-E, Page 2
17	Ameren IP	2007 Case	18778	(40)	Schedule 2.02 IP-E, Page 2
18				<u>(8,686)</u>	
19	AIC	2007 Case	Total	<u>(45,775)</u>	
20	Ameren CILCO	2006 Case	2971	(1,838)	Schedule 2.02 CILCO-E, Page 2
21	Ameren CILCO	2006 Case	3174	(23,563)	Schedule 2.02 CILCO-E, Page 2
22	Ameren CILCO	2006 Case	3632	(6,856)	Schedule 2.02 CILCO-E, Page 2
23	Ameren CILCO	2006 Case	3648	(6,007)	Schedule 2.02 CILCO-E, Page 2
24	Ameren CILCO	2006 Case	14278	(9,983)	Schedule 2.02 CILCO-E, Page 2
25	Ameren CILCO	2006 Case	15114	(64)	Schedule 2.02 CILCO-E, Page 2
26				<u>(48,311)</u>	
27	Ameren CIPS	2006 Case	9915	-	Retired Project
28	Ameren CIPS	2006 Case	10840	(372)	Schedule 2.02 CIPS-E, Page 2
29	Ameren CIPS	2006 Case	11983	(6,624)	Schedule 2.02 CIPS-E, Page 2
30	Ameren CIPS	2006 Case	12208	-	Schedule 2.02 CIPS-E, Page 2
31	Ameren CIPS	2006 Case	12878	(27)	Schedule 2.02 CIPS-E, Page 2
32	Ameren CIPS	2006 Case	13504	(74)	Schedule 2.02 CIPS-E, Page 2
33	Ameren CIPS	2006 Case	13516	-	Retired Project
34	Ameren CIPS	2006 Case	14099	-	Schedule 2.02 CIPS-E, Page 2
35	Ameren CIPS	2006 Case	14179	-	Retired Project
36				<u>(7,097)</u>	
37	Ameren IP	2006 Case	25297	-	Schedule 2.02 IP-E, Page 2
38	Ameren IP	2006 Case	25438	-	Schedule 2.02 IP-E, Page 2
39	Ameren IP	2006 Case	25760	-	Schedule 2.02 IP-E, Page 2
40	Ameren IP	2006 Case	26413	-	Schedule 2.02 IP-E, Page 2
41	Ameren IP	2006 Case	29956	-	Schedule 2.02 IP-E, Page 2
42				<u>-</u>	
43	AIC	2006 Case	Total	<u>\$ (55,409)</u>	
44			Total	<u>\$ (101,184)</u>	

**NOTE**

Source: Column (e): Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric  
**Workpaper Supporting Disallowed Plant Additions Adjustment**  
As of December 31, 2012

Line No.	Description (A)	Amount Disallowed (B)	Source (C)
1	<u>2007 Case Projects</u>		
2	<u>Ameren CILCO</u>		
3	2007 Case Project Totals Disallowed	\$ 36,949	Page 2, col. (d), line 4
4	Accumulated Depreciation %	<u>55.97%</u>	Schedule 2.02 CILCO-E, Page 3
5	2007 Case Accumulated Depreciation	<u>20,680</u>	Line 3 x line 4
6	Accumulated Deferred Income Tax %	<u>4.11%</u>	Schedule 2.02 CILCO-E, Page 3
7	2007 Case Accumulated Deferred Income Tax	<u>1,518</u>	Line 3 x line 6
8	Depreciation Expense %	<u>2.45%</u>	Schedule 2.02 CILCO-E, Page 3
9	2007 Case Depreciation Expense	<u>904</u>	Line 3 x line 8
10	<u>Ameren CIPS</u>		
11	2007 Case Project Totals Disallowed	140	Page 2, col. (d), line 7
12	Accumulated Depreciation %	<u>55.41%</u>	Schedule 2.02 CIPS-E, Page 3
13	2007 Case Accumulated Depreciation	<u>78</u>	Line 11 x line 12
14	Accumulated Deferred Income Tax %	<u>8.11%</u>	Schedule 2.02 CIPS-E, Page 3
15	2007 Case Accumulated Deferred Income Tax	<u>11</u>	Line 11 x line 14
16	Depreciation Expense %	<u>4.05%</u>	Schedule 2.02 CIPS-E, Page 3
17	2007 Case Depreciation Expense	<u>6</u>	Line 11 x line 16
18	<u>Ameren IP</u>		
19	2007 Case Project Totals Disallowed	8,686	Page 2, col. (d), line 18
20	Accumulated Depreciation %	<u>35.10%</u>	Schedule 2.02 IP-E, Page 3
21	2007 Case Accumulated Depreciation	<u>3,049</u>	Line 19 x line 20
22	Accumulated Deferred Income Tax %	<u>2.66%</u>	Schedule 2.02 IP-E, Page 3
23	2007 Case Accumulated Deferred Income Tax	<u>231</u>	Line 19 x line 22
24	Depreciation Expense %	<u>3.80%</u>	Schedule 2.02 IP-E, Page 3
25	2007 Case Depreciation Expense	<u>330</u>	Line 19 x line 24
26	<u>Ameren Illinois Company</u>		
27	2007 Case Accumulated Depreciation	23,806	Sum of Lines 5,13,21
28	2007 Case Accumulated Deferred Income Tax	1,761	Sum of Lines 7,15,23
29	2007 Case Depreciation Expense	1,239	Sum of Lines 9,17,25

Ameren Illinois Electric  
**Workpaper Supporting Disallowed Plant Additions Adjustment**  
As of December 31, 2012

Line No.	Description (A)	Amount Disallowed (B)	Source (C)
30	<u>2006 Case Projects</u>		
31	<u>Ameren CILCO</u>		
32	2006 Case Project Totals Disallowed	48,311	Page 3, col. (d), line 26
33	Accumulated Depreciation %	35.09%	Schedule 2.02 CILCO-E, Page 3
34	2006 Case Accumulated Depreciation	<u>16,954</u>	Line 25 x line 26
35	Accumulated Deferred Income Tax %	3.33%	Schedule 2.02 CILCO-E, Page 3
36	2006 Case Accumulated Deferred Income Tax	<u>1,609</u>	Line 25 x line 28
37	Depreciation Expense %	3.78%	Schedule 2.02 CILCO-E, Page 3
38	2006 Case Depreciation Expense	<u>1,824</u>	Line 25 x line 30
39	<u>Ameren CIPS</u>		
40	2006 Case Project Totals Disallowed	7,097	Page 3, col. (d), line 36
41	Accumulated Depreciation %	35.09%	Schedule 2.02 CIPS-E, Page 3
42	2006 Case Accumulated Depreciation	<u>2,491</u>	Line 32 x line 33
43	Accumulated Deferred Income Tax %	3.33%	Schedule 2.02 CIPS-E, Page 3
44	2006 Case Accumulated Deferred Income Tax	<u>236</u>	Line 32 x line 35
45	Depreciation Expense %	3.78%	Schedule 2.02 CIPS-E, Page 3
46	2006 Case Depreciation Expense	<u>268</u>	Line 32 x line 37
	<u>Ameren IP</u>		
47	2006 Case Project Totals Disallowed	-	Page 3, col. (d), line 42
48	Accumulated Depreciation %	35.09%	Schedule 2.02 IP-E, Page 3
49	2006 Case Accumulated Depreciation	<u>-</u>	Line 39 x line 40
50	Accumulated Deferred Income Tax %	3.33%	Schedule 2.02 IP-E, Page 3
51	2006 Case Accumulated Deferred Income Tax	<u>-</u>	Line 39 x line 42
52	Depreciation Expense %	3.78%	Schedule 2.02 IP-E, Page 3
53	2006 Case Depreciation Expense	<u>-</u>	Line 39 x line 44
54	<u>Ameren Illinois Company</u>		
55	2006 Case Accumulated Depreciation	19,445	Sum of Lines 34,42,49
56	2006 Case Accumulated Deferred Income Tax	1,845	Sum of Lines 36,44,51
57	2006 Case Depreciation Expense	2,092	Sum of Lines 38,46,53

**NOTE**

Source: Column (c): Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric  
**Detailed Adjustment to Rate Base: NESC Adjustment**  
As of December 31, 2012  
(\$000s)

Line No.	Description (B)	Total Budget (C)	Prior Case Disallowance (D)	Total Adjustment (E)
1	O&M Adjustment	\$ 2,581	87%	\$ 2,253
2	Plant Adjustment	1,372		1,198
3	Reserve Adjustment	45		40
4	Depreciation Expense Adjustment			41
5	ADIT Adjustment			213

**PURPOSE OF ADJUSTMENT**

To reduce operating expenses and capital costs for NESC related electric distribution facilities included in operating expenses or Rate Base.

Ameren Illinois Electric  
**Workpaper Supporting NESC Adjustment**  
 As of December 31, 2012

Line No.	Account (A)	Total Budget (B)	Prior Case Disallowance (C)	Total Adjustment (D)										
					Book Depreciation Rate	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)
1	Direct O&M	\$ 2,581,114	87%	\$ 2,252,867										
2	Distribution Capital	1,372,015		1,197,532										
3	Removal/Reserve	45,457		39,676										
4	Direct O&M	\$ 2,252,867												
5	Distribution Capital	1,197,532	3.46%		7.219%	53.610%	41,435	86,450	641,991	45,015	600,556	4,276	208,698	
6	Removal/Reserve	39,676												
7	State Income Tax Rate	9.50%												
8	Federal Income Tax Rate	35.00%												

**NOTES**

Federal Tax Rate incorporates bonus depreciation

Ameren Illinois Electric  
**Workpaper Supporting NESC Adjustment**  
As of December 31, 2012

Line No.	Description (A)	CILCO (B)	CIPS (C)	IP (D)	Total (E)	Source (F)
1	<u>O&amp;M</u>					
2	Ameren Rebuttal	\$ (295)	\$ (1,687)	\$ (3,424)	\$ (5,406)	Exh. 29.11
3	Order	(154)	(474)	(1,195)	(1,823)	App. A-C
4		<u>(449)</u>	<u>(2,161)</u>	<u>(4,619)</u>	<u>(7,229)</u>	
5	<u>Plant</u>					
6	Ameren Rebuttal	(413)	(718)	(1,986)	(3,117)	Exh. 29.11
7	Order	(202)	(173)	(635)	(1,010)	App. A-C
8		<u>(615)</u>	<u>(891)</u>	<u>(2,621)</u>	<u>(4,127)</u>	
9	<u>Reserve</u>					
10	Ameren Rebuttal	(10)	(8)	(61)	(79)	Exh. 29.11
11	Order	6	4	23	33	App. A-C
12		<u>(4)</u>	<u>(4)</u>	<u>(38)</u>	<u>(46)</u>	
13	<u>Depr Expense</u>					
14	Ameren Rebuttal	(11)	(31)	(62)	(104)	Exh. 29.11
15	Order	(5)	(7)	(20)	(32)	App. A-C
16		<u>(16)</u>	<u>(38)</u>	<u>(82)</u>	<u>(136)</u>	
17	<u>ADIT</u>					
18	Ameren Rebuttal	68	118	328	514	Exh. 29.11
19	Order	42	37	140	219	App. A-C
20		<u>110</u>	<u>155</u>	<u>468</u>	<u>733</u>	
	Justice Testimony Am. Exh. 11.0 Page 6 total TY NESC				\$ 13,100	
	Detail					
	Operation Expense		192			
	Maintenance Expense		9,236	9,428		
	CWIP Additions		3,447			
	Removals		188	3,635	13,063	
	Ratio of prior case disallowance to total as filed				87%	

Ameren Illinois Electric  
**Detailed Adjustment to Rate Base: Production Retiree Costs**  
 As of December 31, 2012  
 (\$000s)

Line No.	Description (A)	Total Adjustment (B)	Source (C)
1	Adjustment to Utility Plant in Service	\$ (6,435)	WPB - 2.3
2	Adjustment to Depreciation Reserve	(900)	WPB - 2.3
3	Adjustment to Deferred Income Taxes - State & Federal	1,318	WPB - 2.3
4	Depreciation Expense	(192)	WPB - 2.3

**PURPOSE OF ADJUSTMENT**

Adjust rate base to remove capitalized production retiree

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)
1		<b>AMEREN ILLINOIS Plant Additions</b>					
2		Utility Plant in Service					
3		Accumulated Reserve for Depreciation					
4		2012 Depreciation Expense					
5		Accumulated Deferred State Income Taxes					
6		Accumulated Deferred Federal Income Taxes					
7		<b>AMEREN ILLINOIS Plant Additions</b>					
8		Transmission					
9		Distribution					
10		General Plant					
11		<b>Transferred to capital</b>					
12		AIC TOTAL Production Retiree Pension & OPEB					
13		Transmission					
14		Distribution					
15		General Plant					
16		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
17		AIC TOTAL Production Retiree Pension & OPEB					
18		Distribution					
19		General Plant allocation Dist/Gas			90.00%		
20		<b>AIC Composite Depreciation</b>					
21		Distribution					
22		General Plant					
23		<b>AIC Depreciation</b>					
24		Distribution					
25				2011			
26				2012			
27		TOTAL					
28		General Plant					
29				2011			
30				2012			

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Year		Percentage		Year
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)
31		<b>State Tax Depr amt</b>					
32		Distribution					
33			2011				
34			2012				
35		General Plant					
36			2011				
37			2012				
38							
39							
40							
41							
42		<b>Federal Tax Depr Amt</b>					
43		Distribution					
44			2011	-			
45			2012	-			
46		General Plant					
47			2011	-			
48			2012	-			
49							
50							
51							
52							
53	<b>CILCO Nov&amp;Dec03 Plant Additions</b>						
54		Transmission					
55		Distribution					

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)
56		General Plant					
57		<b>Transferred to capital</b>					
58		CILCO TOTAL Production Retiree Pension & OPEB					
59		Transmission					
60		Distribution					
61		General Plant					
62		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
63		CILCO TOTAL Production Retiree Pension & OPEB					
64		Distribution					
65		General Plant allocation Dist/Gas			74.93%		
66		<b>CILCO Composite Depreciation</b>					
67		Distribution					
68		General Plant					
69		<b>CILCO Depreciation</b>					
70		Distribution					
71			2003				
72			2004				
73			2005				
74			2006				
75			2007				
76			2008				
77			2009				
78			2010				
79		TOTAL					
80		General Plant					
81			2003				
82			2004				
83			2005				
84			2006				
85			2007				
86			2008				
87			2009				
88			2010				
89							

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)	
90		<b>State Tax Depr amt</b>						
91		Distribution						
92				2003				
93				2004				
94				2005				
95				2006				
96				2007				
97				2008				
98				2009				
99				2010				
100								
101		<b>General Plant</b>						
102				2003				
103				2004				
104				2005				
105				2006				
106				2007				
107				2008				
108				2009				
109				2010				
110								
111								
112								
113								
114								
115		<b>Federal Tax Depr Amt</b>						
116		Distribution						
117				2003	62.94			
118				2004	338.78			
119				2005	295.19			
120				2006	248.18			
121				2007	188.27			
122				2008	178.30			

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)
123			2009	255.09			
124			2010	295.35			
125		General Plant					
126			2003	7.26			
127			2004	27.84			
128			2005	24.82			
129			2006	12.86			
130			2007	28.76			
131			2008	24.57			
132			2009	13.20			
133			2010	29.42			
134							
135							
136							
137							
138							
139							
140		<b>CIPS Jun-Dec00 Plant Additions</b>					
141		Transmission	(7,989)	-36.98%	19,819	36.59%	3,672
142		Distribution	23,767	110.01%	34,250	63.24%	39,201
143		General Plant	5,827	26.97%	94	0.17%	1,575
144			<u>21,605</u>	<u>100.00%</u>	<u>54,163</u>	<u>100.00%</u>	<u>44,448</u>
145		<b>Transferred to capital</b>					
146		CIPS TOTAL Production Retiree Pension & OPEB	23		131		197
147		Transmission		(8.45)		48.05	
148		Distribution		25.13		83.04	
149		General Plant		6.17		0.22	
150		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
151		CIPS TOTAL Production Retiree Pension & OPEB					
152		Distribution		(8.45)		48.05	
153		General Plant		4.05		0.14	
154		allocation Dist/Gas		65.72%			

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year	
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)	
155		<b>CIP composite depreciation rate</b>						
156		Distribution		3.76%		3.76%		
157		General Plant		2.67%		2.67%		
158		<b>CIPS Depreciation</b>						
159		Distribution						
160			2000	(0.16)	(0.32)		(0.32)	
161			2001		0.90		1.82	
162			2002				0.31	
163			2003					
164			2004					
165			2005					
166			2006					
167			2007					
168			2008					
169			2009					
170			2010					
171		TOTAL		(0.16)	-	0.58	-	1.81
172		General Plant						
173			2000	0.05	0.11		0.12	
174			2001		0.002		0.004	
175			2002				0.070	
176			2003					
177			2004					
178			2005					
179			2006					
180			2007					
181			2008					
182			2009					
183			2010					
184				0.05	-	0.11	-	0.19
185		<b>State Tax Depr amt</b>						
186		Distribution						
187			2000	(0.32)	(0.61)		(0.56)	
188			2001		1.80		3.47	
189			2002				0.61	

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Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)	
190								
191								
192								
193								
194								
195								
196								
197								
198		TOTAL	(0.32)	-	1.19	-	3.52	
199		General Plant						
200			2000	0.81	1.30		0.78	
201			2001		0.028		0.045	
202			2002				0.916	
203			2003					
204			2004					
205			2005					
206			2006					
207			2007					
208			2008					
209			2009					
210			2010					
211		TOTAL	0.81	-	1.33	-	1.74	
212								
213								
214								
215								
216		<b>Federal Tax Depr Amt</b>						
217		Distribution						
218	(8.45)		2000	(0.32)	(0.61)		(0.56)	
219	48.05		2001		5.71		3.47	
220	16.25		2002				5.18	
221	49.66		2003					
222	37.32		2004					
223	2.38		2005					

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Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2000 (C)	2001 (E)	00 %* (D)	01 % (F)	2002 (G)	
224	47.71							
225	15.30							
226	13.95							
227	11.30							
228	24.78							
229			(0.32)		-	5.10	-	8.08
230		General Plant						
231	4.05		0.81			1.30		0.78
232	0.14					0.03		0.04
233	4.58							1.83
234	12.72							
235	11.26							
236	16.46							
237	12.98							
238	10.73							
239	8.43							
240	(29.36)							
241	(1.56)							
242			0.81		-	1.32	-	2.65
243								
244								
245								
246								
247								
248	*	CIPS & IP depreciation rates for 2000 based on 2001						
249								
250		<b>IP Apr-Dec00 Plant Additions</b>						
251		Transmission	8,667		8.93%	10,326	8.61%	18,569
252		Distribution	77,836		80.18%	78,968	65.83%	84,867
253		General Plant	10,573		10.89%	30,667	25.56%	24,239
254			97,076		100.00%	119,961	100.00%	127,675
255		<b>Transferred to capital</b>						
256		TOTAL	5			(22)		2
257		Transmission			0.47		(1.88)	

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)
258		Distribution		4.25		(14.37)	
259		General Plant		0.58		(5.58)	
260		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
261		IP TOTAL Production Retiree Pension & OPEB					
262		Distribution		4.25		(14.37)	
263		General Plant		0.40		(3.90)	
264		allocation Dist/Gas		69.82%			
265		<b>IP composite depreciation rate</b>					
266		Distribution		2.29%		2.29%	
267		General Plant		2.25%		2.25%	
268		<b>IP Depreciation</b>					
269		Distribution					
270			2000	0.05		0.10	0.10
271			2001			(0.16)	(0.32)
272			2002				0.01
273			2003				
274			2004				
275			2005				
276			2006				
277			2007				
278			2008				
279			2009				
280			2010				
281		TOTAL		0.05	-	(0.06)	(0.21)
282		General Plant					
283			2000	0.004		0.009	0.008
284			2001			(0.044)	(0.073)
285			2002				0.002
286			2003				
287			2004				
288			2005				
289			2006				
290			2007				
291			2008				
292			2009				

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year	
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)	
293			2010					
294				0.00	-	(0.04)	-	(0.06)
295		<b>State Tax Depr amt</b>						
296		Distribution						
297			2000	0.159	0.307		0.284	
298			2001		(0.539)		(1.037)	
299			2002				0.047	
300			2003					
301			2004					
302			2005					
303			2006					
304			2007					
305			2008					
306			2009					
307			2010					
308		TOTAL		0.16	-	(0.23)	-	(0.71)
309		<b>General Plant</b>						
310			2000	0.080	0.128		0.077	
311			2001		(0.780)		(1.248)	
312			2002				0.050	
313			2003					
314			2004					
315			2005					
316			2006					
317			2007					
318			2008					
319			2009					
320			2010					
321		TOTAL		0.08	-	(0.65)	-	(1.12)
322								
323								
324								
325								

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Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)	
326		<b>Federal Tax Depr Amt</b>						
327		Distribution						
328	4.25		2000	0.16	0.31		0.28	
329	(14.37)		2001		(1.71)		(1.04)	
330	1.26		2002				0.40	
331	236.81		2003					
332	229.31		2004					
333	151.99		2005					
334	84.19		2006					
335	343.71		2007					
336	426.35		2008					
337	768.94		2009					
338	684.38		2010					
339				0.16	-	(1.40)	-	(0.35)
340		<b>General Plant</b>						
341	0.40		2000	0.08	0.13		0.08	
342	(3.90)		2001		(0.78)		(1.25)	
343	0.25		2002				0.10	
344	8.18		2003					
345	40.07		2004					
346	3.55		2005					
347	8.16		2006					
348	23.50		2007					
349	53.94		2008					
350	(150.06)		2009					
351	(36.38)		2010					
352				0.08	-	(0.65)	-	(1.07)
353	*	CIPS & IP depreciation rates for 2000 based on 2001						
354								
355								
356		State and Federal Tax Depreciation Rate						
357			CILCO	CIP/IP	Dist	Gen Plant		
358	Year		1	1	3.75%	20%		
359			2	2	7.22%	32.00%		
360			3	3	6.68%	19.20%		

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2000 (C)	00 %* (D)	2001 (E)	01 % (F)	2002 (G)
361			4	4	6.18%	11.52%	
362			2	5	5.71%	11.52%	
363			6	6	5.29%	5.76%	
364				7	4.89%		
365				8	4.52%		
366				9	4.46%		
367				10	4.46%		
368				11	4.46%		
369				12	4.46%		
370				13	4.46%		
371		Fed Tax Depreciation Rate for Year 1					
372				CIP/IP	Bonus Depr	Dist	Gen P
373			Year 1 for:	2000	0	3.75%	20.00%
374				2001	30%	11.88%	20.000%
375				2002	30%	31.88%	40.000%
376				2003	50%	45.21%	53.333%
377				2004	50%	51.88%	60.000%
378				2005	0	3.75%	20.000%
379				2006	0	3.75%	20.000%
380				2007	0	3.75%	20.000%
381				2008	50%	51.88%	60.000%
382				2009	50%	51.88%	60.000%
383				2010	67%	68.54%	76.667%
384				2011	100%	100.00%	100.000%
385				2012	50%	51.88%	60.000%

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
1		<b>AMEREN ILLINOIS Plant Additions</b>				
2		Utility Plant in Service				
3		Accumulated Reserve for Depreciation				
4		2012 Depreciation Expense				
5		Accumulated Deferred State Income Taxes				
6		Accumulated Deferred Federal Income Taxes				
7		<b>AMEREN ILLINOIS Plant Additions</b>				
8		Transmission				
9		Distribution				
10		General Plant				
11		<b>Transferred to capital</b>				
12		AIC TOTAL Production Retiree Pension & OPEB				
13		Transmission				
14		Distribution				
15		General Plant				
16		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
17		AIC TOTAL Production Retiree Pension & OPEB				
18		Distribution				
19		General Plant allocation Dist/Gas				
20		<b>AIC Composite Depreciation</b>				
21		Distribution				
22		General Plant				
23		<b>AIC Depreciation</b>				
24		Distribution				
25			2011			
26			2012			
27		TOTAL				
28		General Plant				
29			2011			
30			2012			

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
31		<b>State Tax Depr amt</b>				
32		Distribution				
33			2011			
34			2012	_____	_____	_____
35		General Plant				
36			2011			
37			2012	_____	_____	_____
38						
39						
40						
41						
42		<b>Federal Tax Depr Amt</b>				
43		Distribution				
44			2011			
45			2012	_____	_____	_____
46		General Plant				
47			2011			
48			2012	_____	_____	_____
49						
50						
51						
52						
53	<b>CILCO Nov&amp;Dec03 Plant Additions</b>					
54		Transmission		1,041	3.76%	918
55		Distribution		23,099	83.39%	24,375

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
56		General Plant		3,559	12.85%	2,672
				27,699	100.00%	27,965
57		<b>Transferred to capital</b>				
58		CILCO TOTAL Production Retiree Pension & OPEB		75.47		388.69
59		Transmission			2.84	
60		Distribution			62.94	
61		General Plant			9.69	
62		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
63		CILCO TOTAL Production Retiree Pension & OPEB				
64		Distribution			62.94	
65		General Plant allocation Dist/Gas			7.26	
66		<b>CILCO Composite Depreciation</b>				
67		Distribution			3.90%	
68		General Plant			0.75%	
69		<b>CILCO Depreciation</b>				
70		Distribution				
71			2003	1.23		2.30
72			2004			6.18
73			2005			
74			2006			
75			2007			
76			2008			
77			2009			
78			2010			
79		TOTAL		1.23	-	8.48
80		General Plant				
81			2003	0.03		0.25
82			2004			0.48
83			2005			
84			2006			
85			2007			
86			2008			
87			2009			
88			2010			
89				0.03	-	0.73

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
90		<b>State Tax Depr amt</b>				
91		Distribution				
92				2.36		4.54
93						12.70
94						
95						
96						
97						
98						
99						
100				<u>2.36</u>	<u>-</u>	<u>17.25</u>
101		<b>General Plant</b>				
102				1.45		2.32
103						5.57
104						
105						
106						
107						
108						
109						
110				<u>1.45</u>	<u>-</u>	<u>7.89</u>
111						
112						
113						
114						
115		<b>Federal Tax Depr Amt</b>				
116		Distribution				
117				28.45		4.54
118						175.74
119						
120						
121						
122						

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
123				2009		
124				2010		
					28.45	180.29
125		General Plant			-	
126				2003	3.87	2.32
127				2004		16.70
128				2005		
129				2006		
130				2007		
131				2008		
132				2009		
133				2010		
134					3.87	19.02
135						
136						
137						
138						
139						
140		<b>CIPS Jun-Dec00 Plant Additions</b>				
141		Transmission	8.26%	17,349	28.35%	8,405
142		Distribution	88.20%	37,083	60.60%	35,011
143		General Plant	3.54%	6,761	11.05%	3,860
144			100.00%	61,193	100.00%	47,276
145		<b>Transferred to capital</b>				
146		CIPS TOTAL Production Retiree Pension & OPEB		175		210
147		Transmission	16.25		49.66	
148		Distribution	173.56		106.16	
149		General Plant	6.97		19.36	
150		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
151		CIPS TOTAL Production Retiree Pension & OPEB				
152		Distribution	16.25		49.66	
153		General Plant	4.58		12.72	
154		allocation Dist/Gas				

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
155		<b>CIP composite depreciation rate</b>				
156		Distribution	3.79%		3.80%	
157		General Plant	3.04%		2.92%	
158		<b>CIPS Depreciation</b>				
159		Distribution				
160				2000 (0.32)		(0.32)
161				2001 1.83		1.84
162				2002 0.62		0.62
163				2003 0.94		1.90
164				2004		0.71
165				2005		
166				2006		
167				2007		
168				2008		
169				2009		
170				2010		
171		<b>TOTAL</b>	<b>-</b>	<b>3.07</b>	<b>-</b>	<b>4.75</b>
172		General Plant				
173				2000 0.12		0.12
174				2001 0.004		0.004
175				2002 0.134		0.135
176				2003 0.186		0.374
177				2004		0.165
178				2005		
179				2006		
180				2007		
181				2008		
182				2009		
183				2010		
184			<b>-</b>	<b>0.44</b>	<b>-</b>	<b>0.80</b>
185		<b>State Tax Depr amt</b>				
186		Distribution				
187				2000 (0.52)		(0.48)
188				2001 3.21		2.97
189				2002 1.17		1.09

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
190				1.86		3.58
191						1.40
192						
193						
194						
195						
196						
197						
198		TOTAL	-	5.72	-	8.56
199		General Plant				
200				0.47		0.47
201				0.027		0.016
202				1.466		0.879
203				2.544		4.070
204						2.252
205						
206						
207						
208						
209						
210						
211		TOTAL	-	4.51	-	7.69
212						
213						
214						
215						
216		<b>Federal Tax Depr Amt</b>				
217		Distribution				
218	(8.45)			(0.52)		(0.48)
219	48.05			3.21		2.97
220	16.25			1.17		1.09
221	49.66			22.45		3.58
222	37.32					19.36
223	2.38					

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Line No.	Company (A)	Description (B)		Percentage	Year	Percentage	Year
				02 % (H)	2003 (I)	03 % (J)	2004 (K)
224	47.71		2006				
225	15.30		2007				
226	13.95		2008				
227	11.30		2009				
228	24.78		2010				
229				-	26.31	-	26.52
230		General Plant					
231	4.05		2000		0.47		0.47
232	0.14		2001		0.03		0.02
233	4.58		2002		1.47		0.88
234	12.72		2003		6.78		4.07
235	11.26		2004				6.76
236	16.46		2005				
237	12.98		2006				
238	10.73		2007				
239	8.43		2008				
240	(29.36)		2009				
241	(1.56)		2010				
242				-	8.74	-	12.19
243							
244							
245							
246							
247							
248	*	CIPS & IP depreciation rates for 2000 based on 2001					
249							
250		<b>IP Apr-Dec00 Plant Additions</b>					
251		Transmission		14.54%	5,841	5.01%	7,454
252		Distribution		66.47%	105,561	90.51%	93,713
253		General Plant		18.99%	5,223	4.48%	23,448
254				100.00%	116,625	100.00%	124,615
255		<b>Transferred to capital</b>					
256		TOTAL			262		305
257		Transmission		0.28		13.11	

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
258		Distribution	1.26		236.81	
259		General Plant	0.36		11.72	
260		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
261		IP TOTAL Production Retiree Pension & OPEB				
262		Distribution	1.26		236.81	
263		General Plant	0.25		8.18	
264		allocation Dist/Gas				
265		<b>IP composite depreciation rate</b>				
266		Distribution	2.24%		2.25%	
267		General Plant	1.88%		1.62%	
268		<b>IP Depreciation</b>				
269		Distribution				
270				2000	0.10	0.10
271				2001	(0.32)	(0.32)
272				2002	0.03	0.03
273				2003	2.66	5.29
274				2004		2.56
275				2005		
276				2006		
277				2007		
278				2008		
279				2009		
280				2010		
281		TOTAL	-	2.47	-	7.66
282		General Plant				
283				2000	0.006	0.006
284				2001	(0.063)	(0.061)
285				2002	0.004	0.004
286				2003	0.066	0.129
287				2004		0.315
288				2005		
289				2006		
290				2007		
291				2008		
292				2009		

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
293				2010		
294			-	0.01	-	0.39
295		<b>State Tax Depr amt</b>				
296		Distribution				
297				2000	0.263	0.243
298				2001	(0.959)	(0.888)
299				2002	0.091	0.084
300				2003	8.880	17.095
301				2004		8.599
302				2005		
303				2006		
304				2007		
305				2008		
306				2009		
307				2010		
308		TOTAL	-	8.28	-	25.13
309		General Plant				
310				2000	0.046	0.046
311				2001	(0.749)	(0.449)
312				2002	0.080	0.048
313				2003	1.636	2.618
314				2004		8.014
315				2005		
316				2006		
317				2007		
318				2008		
319				2009		
320				2010		
321		TOTAL	-	1.01	-	10.28
322						
323						
324						
325						

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year		
			02 % (H)	2003 (I)	03 % (J)	2004 (K)		
326		<b>Federal Tax Depr Amt</b>						
327		Distribution						
328	4.25			2000	0.26	0.24		
329	(14.37)			2001	(0.96)	(0.89)		
330	1.26			2002	0.09	0.08		
331	236.81			2003	107.06	17.10		
332	229.31			2004		118.95		
333	151.99			2005				
334	84.19			2006				
335	343.71			2007				
336	426.35			2008				
337	768.94			2009				
338	684.38			2010				
339					<u>-</u>	<u>106.45</u>	<u>-</u>	<u>135.49</u>
340		<b>General Plant</b>						
341	0.40			2000	0.05	0.05		
342	(3.90)			2001	(0.75)	(0.45)		
343	0.25			2002	0.08	0.05		
344	8.18			2003	4.36	2.62		
345	40.07			2004		24.04		
346	3.55			2005				
347	8.16			2006				
348	23.50			2007				
349	53.94			2008				
350	(150.06)			2009				
351	(36.38)			2010				
352					<u>-</u>	<u>3.74</u>	<u>-</u>	<u>26.30</u>
353	*	CIPS & IP depreciation rates for 2000 based on 2001						
354								
355		<b>State and Federal Tax Depreciation Rate</b>						
356				CILCO				
357				1				
358	Year			2				
359				3				
360								

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year
			02 % (H)	2003 (I)	03 % (J)	2004 (K)
361			4			
362			2			
363			6			
364						
365						
366						
367						
368						
369						
370						
371		Fed Tax Depreciation Rate for Year 1				
372						
373				Year 1 for:		
374						
375						
376						
377						
378						
379						
380						
381						
382						
383						
384						
385						

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
1		<b>AMEREN ILLINOIS Plant Additions</b>					
2		Utility Plant in Service					
3		Accumulated Reserve for Depreciation					
4		2012 Depreciation Expense					
5		Accumulated Deferred State Income Taxes					
6		Accumulated Deferred Federal Income Taxes					
7		<b>AMEREN ILLINOIS Plant Additions</b>					
8		Transmission					
9		Distribution					
10		General Plant					
11		<b>Transferred to capital</b>					
12		AIC TOTAL Production Retiree Pension & OPEB					
13		Transmission					
14		Distribution					
15		General Plant					
16		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
17		AIC TOTAL Production Retiree Pension & OPEB					
18		Distribution					
19		General Plant allocation Dist/Gas					
20		<b>AIC Composite Depreciation</b>					
21		Distribution					
22		General Plant					
23		<b>AIC Depreciation</b>					
24		Distribution					
25			2011				
26			2012				
27		TOTAL					
28		General Plant					
29			2011				
30			2012				

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 (\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
31		<b>State Tax Depr amt</b>					
32		Distribution					
33			2011				
34			2012				
35		General Plant					
36			2011				
37			2012				
38							
39							
40							
41							
42		<b>Federal Tax Depr Amt</b>					
43		Distribution					
44			2011				
45			2012				
46		General Plant					
47			2011				
48			2012				
49							
50							
51							
52							
53	<b>CILCO Nov&amp;Dec03 Plant Additions</b>						
54		Transmission	3.28%	19,575	35.36%	7,972	16.96%
55		Distribution	87.16%	32,176	58.12%	36,508	77.67%

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
56		General Plant	9.56%	3,613	6.53%	2,522	5.37%
			100.00%	55,364	100.01%	47,002	100.00%
57		<b>Transferred to capital</b>					
58		CILCO TOTAL Production Retiree Pension & OPEB	-	507.90	-	319.53	-
59		Transmission	12.75		179.59		54.19
60		Distribution	338.78		295.19		248.18
61		General Plant	37.16		33.12		17.16
62		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
63		CILCO TOTAL Production Retiree Pension & OPEB					
64		Distribution	338.78		295.19		248.18
65		General Plant allocation Dist/Gas	27.84		24.82		12.86
66		<b>CILCO Composite Depreciation</b>					
67		Distribution	3.65%		3.65%		3.64%
68		General Plant	3.46%		4.67%		2.81%
69		<b>CILCO Depreciation</b>					
70		Distribution					
71				2003		2.29	
72				2004		12.35	
73				2005		10.76	
74				2006		4.52	
75				2007			
76				2008			
77				2009			
78				2010			
79		TOTAL	-	20.06	-	29.92	-
80		General Plant					
81				2003		0.20	
82				2004		0.78	
83				2005		0.70	
84				2006		0.18	
85				2007			
86				2008			
87				2009			
88				2010			
89			-	2.22	-	1.86	-

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**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
90		<b>State Tax Depr amt</b>					
91		Distribution					
92				2003 4.20		2006 3.89	
93				2004 24.46		2006 22.62	
94				2005 11.07		2006 21.31	
95				2006		2006 9.31	
96				2007			
97				2008			
98				2009			
99				2010			
100				<u>-</u>	<u>39.73</u>	<u>-</u>	<u>57.12</u>
101		<b>General Plant</b>					
102				2003 1.39		2006 0.84	
103				2004 8.91		2006 5.35	
104				2005 4.96		2006 7.94	
105				2006		2006 2.57	
106				2007			
107				2008			
108				2009			
109				2010			
110				<u>-</u>	<u>15.27</u>	<u>-</u>	<u>16.70</u>
111							
112							
113							
114							
115		<b>Federal Tax Depr Amt</b>					
116		Distribution					
117				2003 4.20		2006 3.89	
118				2004 24.46		2006 22.62	
119				2005 11.07		2006 21.31	
120				2006		2006 9.31	
121				2007			
122				2008			

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
123				2009			
124				2010			
			-	39.73	-	57.12	-
125		General Plant					
126				2003	1.07	-	
127				2004	8.91	2.23	
128				2005	4.96	7.94	
129				2006		2.57	
130				2007			
131				2008			
132				2009			
133				2010			
134			-	14.94	-	12.74	-
135							
136							
137							
138							
139							
140		<b>CIPS Jun-Dec00 Plant Additions</b>					
141		Transmission	17.78%	517	1.15%	18,908	25.01%
142		Distribution	74.06%	39,121	86.73%	48,867	64.64%
143		General Plant	8.16%	5,468	12.12%	7,824	10.35%
144			100.00%	45,106	100.00%	75,599	100.00%
145		<b>Transferred to capital</b>					
146		CIPS TOTAL Production Retiree Pension & OPEB		207		191	
147		Transmission	37.32		2.38		47.71
148		Distribution	155.45		179.21		123.32
149		General Plant	17.13		25.04		19.75
150		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
151		CIPS TOTAL Production Retiree Pension & OPEB					
152		Distribution	37.32		2.38		47.71
153		General Plant	11.26		16.46		12.98
154		allocation Dist/Gas					

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
155		<b>CIP composite depreciation rate</b>					
156		Distribution	3.82%		3.61%		3.82%
157		General Plant	2.94%		3.18%		2.15%
158		<b>CIPS Depreciation</b>					
159		Distribution					
160				2000 (0.31)		(0.32)	
161				2001 1.74		1.84	
162				2002 0.59		0.62	
163				2003 1.79		1.90	
164				2004 1.35		1.43	
165				2005 0.04		0.09	
166				2006		0.91	
167				2007			
168				2008			
169				2009			
170				2010			
171		TOTAL	-	5.20	-	6.47	-
172		General Plant					
173				2000 0.13		0.09	
174				2001 0.004		0.003	
175				2002 0.146		0.099	
176				2003 0.405		0.274	
177				2004 0.358		0.242	
178				2005 0.262		0.354	
179				2006		0.140	
180				2007			
181				2008			
182				2009			
183				2010			
184			-	1.30	-	1.20	-
185		<b>State Tax Depr amt</b>					
186		Distribution					
187				2000 (0.45)		(0.41)	
188				2001 2.75		2.54	
189				2002 1.00		0.93	

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
190				3.32		3.07	
191				2.69		2.49	
192				0.09		0.17	
193						1.79	
194							
195							
196							
197							
198		TOTAL	-	9.40	-	10.58	-
199		General Plant					
200				0.23		-	
201				0.016		0.008	
202				0.528		0.528	
203				2.442		1.465	
204				3.603		2.162	
205				3.292		5.267	
206						2.596	
207							
208							
209							
210							
211		TOTAL	-	10.11	-	12.03	-
212							
213							
214							
215							
216		<b>Federal Tax Depr Amt</b>					
217		Distribution					
218	(8.45)			(0.45)		(0.41)	
219	48.05			2.75		2.54	
220	16.25			1.00		0.93	
221	49.66			3.32		3.07	
222	37.32			2.69		2.49	
223	2.38			0.09		0.17	

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Line No.	Company (A)	Description (B)	Percentage		Year		Percentage	
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)	
224	47.71						1.79	
225	15.30							
226	13.95							
227	11.30							
228	24.78							
229			-	9.40	-	10.58		
230		General Plant						
231	4.05			0.23		-		
232	0.14			0.02		0.01		
233	4.58			0.40		(0.00)		
234	12.72			1.87		(0.00)		
235	11.26			3.60		0.91		
236	16.46			3.29		5.27		
237	12.98					2.60		
238	10.73							
239	8.43							
240	(29.36)							
241	(1.56)							
242			-	9.41	-	8.78		
243								
244								
245								
246								
247								
248	*	CIPS & IP depreciation rates for 2000 based on 2001						
249								
250		<b>IP Apr-Dec00 Plant Additions</b>						
251		Transmission	5.98%	12,735	9.62%	5,515	3.65%	
252		Distribution	75.20%	115,812	87.45%	128,006	84.60%	
253		General Plant	18.82%	3,890	2.93%	17,780	11.75%	
254			100.00%	132,437	100.00%	151,301	100.00%	
255		<b>Transferred to capital</b>						
256		TOTAL		174		100		
257		Transmission	18.23		16.72		3.63	

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
258		Distribution	229.31		151.99		84.19
259		General Plant	57.39		5.09		11.69
260		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
261		IP TOTAL Production Retiree Pension & OPEB					
262		Distribution	229.31		151.99		84.19
263		General Plant	40.07		3.55		8.16
264		allocation Dist/Gas					
265		<b>IP composite depreciation rate</b>					
266		Distribution	2.24%		2.22%		2.21%
267		General Plant	1.57%		1.33%		2.08%
268		<b>IP Depreciation</b>					
269		Distribution					
270			2000	0.09		0.09	
271			2001	(0.32)		(0.32)	
272			2002	0.03		0.03	
273			2003	5.26		5.23	
274			2004	5.10		5.07	
275			2005	1.69		3.36	
276			2006			0.93	
277			2007				
278			2008				
279			2009				
280			2010				
281		TOTAL	-	11.85	-	14.39	-
282		General Plant					
283			2000	0.005		0.008	
284			2001	(0.052)		(0.081)	
285			2002	0.003		0.005	
286			2003	0.109		0.171	
287			2004	0.533		0.835	
288			2005	0.024		0.074	
289			2006			0.085	
290			2007				
291			2008				
292			2009				

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(\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
293				2010			
294			-	0.62	-	1.10	-
295		<b>State Tax Depr amt</b>					
296		Distribution					
297				2000	0.225		0.208
298				2001	(0.821)		(0.759)
299				2002	0.078		0.072
300				2003	15.812		14.628
301				2004	16.554		15.311
302				2005	5.700		10.972
303				2006			3.157
304				2007			
305				2008			
306				2009			
307				2010			
308		TOTAL	-	37.55	-	43.59	-
309		<b>General Plant</b>					
310				2000	0.023		-
311				2001	(0.449)		(0.225)
312				2002	0.029		0.029
313				2003	1.571		0.942
314				2004	12.822		7.693
315				2005	0.710		1.136
316				2006			1.632
317				2007			
318				2008			
319				2009			
320				2010			
321		TOTAL	-	14.71	-	11.21	-
322							
323							
324							
325							



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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	Year	Percentage
			04 % (L)	2005 (M)	05 % (N)	2006 (O)	06 % (P)
361			4				
362			2				
363			6				
364							
365							
366							
367							
368							
369							
370							
371		Fed Tax Depreciation Rate for Year 1					
372							
373				Year 1 for:			
374							
375							
376							
377							
378							
379							
380							
381							
382							
383							
384							
385							

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(\$000s)

Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
1		<b>AMEREN ILLINOIS Plant Additions</b>				
2		Utility Plant in Service				
3		Accumulated Reserve for Depreciation				
4		2012 Depreciation Expense				
5		Accumulated Deferred State Income Taxes				
6		Accumulated Deferred Federal Income Taxes				
7		<b>AMEREN ILLINOIS Plant Additions</b>				
8		Transmission				
9		Distribution				
10		General Plant				
11		<b>Transferred to capital</b>				
12		AIC TOTAL Production Retiree Pension & OPEB				
13		Transmission				
14		Distribution				
15		General Plant				
16		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
17		AIC TOTAL Production Retiree Pension & OPEB				
18		Distribution				
19		General Plant allocation Dist/Gas				
20		<b>AIC Composite Depreciation</b>				
21		Distribution				
22		General Plant				
23		<b>AIC Depreciation</b>				
24		Distribution				
25			2011			
26			2012			
27		TOTAL				
28		General Plant				
29			2011			
30			2012			

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Line No.	Company (A)	Description (B)	Year		Percentage	
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
31		<b>State Tax Depr amt</b>				
32		Distribution				
33			2011			
34			2012			
35		General Plant				
36			2011			
37			2012			
38						
39						
40						
41						
42		<b>Federal Tax Depr Amt</b>				
43		Distribution				
44			2011			
45			2012			
46		General Plant				
47			2011			
48			2012			
49						
50						
51						
52						
53	<b>CILCO Nov&amp;Dec03 Plant Additions</b>					
54		Transmission	6,866	17.61%	2,917	6.01%
55		Distribution	26,683	68.44%	38,563	79.39%

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(\$000s)

Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
56		General Plant	5,440	13.95%	7,092	14.60%
			<u>38,989</u>	<u>100.00%</u>	<u>48,572</u>	<u>100.00%</u>
57		<b>Transferred to capital</b>				
58		CILCO TOTAL Production Retiree Pension & OPEB	275.09	-	224.59	
59		Transmission		48.44		13.50
60		Distribution		188.27		178.30
61		General Plant		38.38		32.79
62		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
63		CILCO TOTAL Production Retiree Pension & OPEB				
64		Distribution		188.27		178.30
65		General Plant allocation Dist/Gas		28.76		24.57
66		<b>CILCO Composite Depreciation</b>				
67		Distribution		3.67%		3.41%
68		General Plant		2.79%		2.35%
69		<b>CILCO Depreciation</b>				
70		Distribution				
71			2003	2.31	2.15	
72			2004	12.44	11.56	
73			2005	10.84	10.07	
74			2006	9.11	8.47	
75			2007	3.46	6.42	
76			2008		3.04	
77			2009			
78			2010			
79		TOTAL	<u>38.16</u>	<u>-</u>	<u>41.71</u>	<u>-</u>
80		General Plant				
81			2003	0.20	0.17	
82			2004	0.78	0.65	
83			2005	0.69	0.58	
84			2006	0.36	0.30	
85			2007	0.40	0.68	
86			2008		0.29	
87			2009			
88			2010			
89			<u>2.43</u>	<u>-</u>	<u>2.67</u>	<u>-</u>

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)	
90		<b>State Tax Depr amt</b>					
91		Distribution					
92			2003	3.60	3.33		
93			2004	20.93	19.35		
94			2005	19.71	18.23		
95			2006	17.92	16.57		
96			2007	7.06	13.59		
97			2008		6.69		
98			2009				
99			2010				
100				<u>69.21</u>	<u>-</u>	<u>77.76</u>	<u>-</u>
101		<b>General Plant</b>					
102			2003	0.84	0.42		
103			2004	3.21	3.21		
104			2005	4.77	2.86		
105			2006	4.12	2.47		
106			2007	5.75	9.20		
107			2008		4.91		
108			2009				
109			2010				
110				<u>18.68</u>	<u>-</u>	<u>23.07</u>	<u>-</u>
111							
112							
113							
114							
115		<b>Federal Tax Depr Amt</b>					
116		Distribution					
117			2003	3.60	3.33		
118			2004	20.93	19.35		
119			2005	19.71	18.23		
120			2006	17.92	16.57		
121			2007	7.06	13.59		
122			2008		92.49		

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(\$000s)

Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
123						
124						
			2009			
			2010			
			<u>69.21</u>	<u>-</u>	<u>163.57</u>	<u>-</u>
125		General Plant				
126			2003			
127			2004			
128			2005			
129			2006			
130			2007			
131			2008			
132			2009			
133			2010			
134			<u>14.64</u>	<u>-</u>	<u>29.27</u>	<u>-</u>
135						
136						
137						
138						
139						
140		<b>CIPS Jun-Dec00 Plant Additions</b>				
141		Transmission	6,248	10.34%	11,694	15.19%
142		Distribution	47,534	78.63%	54,524	70.84%
143		General Plant	6,672	11.03%	10,751	13.97%
144			<u>60,454</u>	<u>100.00%</u>	<u>76,969</u>	<u>100.00%</u>
145		<b>Transferred to capital</b>				
146		CIPS TOTAL Production Retiree Pension & OPEB	148		92	
147		Transmission		15.30		13.95
148		Distribution		116.38		65.04
149		General Plant		16.33		12.82
150		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
151		CIPS TOTAL Production Retiree Pension & OPEB				
152		Distribution		15.30		13.95
153		General Plant		10.73		8.43
154		allocation Dist/Gas				

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Line No.	Company (A)	Description (B)	Year		Percentage		
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)	
155		<b>CIP composite depreciation rate</b>					
156		Distribution		3.85%		3.85%	
157		General Plant		2.03%		2.04%	
158		<b>CIPS Depreciation</b>					
159		Distribution					
160			2000	(0.33)		(0.33)	
161			2001	1.85		1.85	
162			2002	0.63		0.63	
163			2003	1.91		1.91	
164			2004	1.44		1.44	
165			2005	0.09		0.09	
166			2006	1.84		1.84	
167			2007	0.29		0.59	
168			2008			0.27	
169			2009				
170			2010				
171		<b>TOTAL</b>		<u>7.72</u>	<u>-</u>	<u>8.29</u>	<u>-</u>
172		General Plant					
173			2000	0.08		0.08	
174			2001	0.003		0.003	
175			2002	0.093		0.093	
176			2003	0.258		0.259	
177			2004	0.229		0.229	
178			2005	0.334		0.335	
179			2006	0.264		0.264	
180			2007	0.109		0.219	
181			2008			0.086	
182			2009				
183			2010				
184				<u>1.37</u>	<u>-</u>	<u>1.57</u>	<u>-</u>
185		<b>State Tax Depr amt</b>					
186		Distribution					
187			2000	(0.38)		(0.38)	
188			2001	2.35		2.17	
189			2002	0.86		0.79	

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Line No.	Company (A)	Description (B)	Year		Percentage	
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
190		2003	2.84		2.62	
191		2004	2.31		2.13	
192		2005	0.16		0.15	
193		2006	3.44		3.19	
194		2007	0.57		1.10	
195		2008			0.52	
196		2009				
197		2010				
198		TOTAL	12.15	-	12.29	-
199		General Plant				
200		2000	-		-	
201		2001	-		-	
202		2002	0.264		-	
203		2003	1.465		0.733	
204		2004	1.297		1.297	
205		2005	3.160		1.896	
206		2006	4.154		2.492	
207		2007	2.146		3.434	
208		2008			1.686	
209		2009				
210		2010				
211		TOTAL	12.49	-	11.54	-
212						
213						
214						
215						
216		<b>Federal Tax Depr Amt</b>				
217		Distribution				
218	(8.45)	2000	(0.38)		(0.38)	
219	48.05	2001	2.35		2.17	
220	16.25	2002	0.86		0.79	
221	49.66	2003	2.84		2.62	
222	37.32	2004	2.31		2.13	
223	2.38	2005	0.16		0.15	

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(\$000s)

Line No.	Company (A)	Description (B)	Year	Year	Percentage	Year	Percentage
				2007 (Q)	07 % (R)	2008 (S)	08 % (T)
224	47.71		2006	3.44		3.19	
225	15.30		2007	0.57		1.10	
226	13.95		2008			7.24	
227	11.30		2009				
228	24.78		2010				
229				12.14	-	19.02	-
230		General Plant					
231	4.05		2000	-		-	
232	0.14		2001	-		-	
233	4.58		2002	0.00		-	
234	12.72		2003	(0.00)		0.00	
235	11.26		2004	(0.00)		(0.00)	
236	16.46		2005	3.16		1.90	
237	12.98		2006	4.15		2.49	
238	10.73		2007	2.15		3.43	
239	8.43		2008			5.06	
240	(29.36)		2009				
241	(1.56)		2010				
242				9.46	-	12.88	-
243							
244							
245							
246							
247							
248	*	CIPS & IP depreciation rates for 2000 based on 2001					
249							
250		<b>IP Apr-Dec00 Plant Additions</b>					
251		Transmission		8,468	7.64%	7,914	5.99%
252		Distribution		93,196	84.12%	105,132	79.59%
253		General Plant		9,125	8.24%	19,044	14.42%
254				110,789	100.00%	132,090	100.00%
255		<b>Transferred to capital</b>					
256		TOTAL		409		536	
257		Transmission			31.22		32.09

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Line No.	Company (A)	Description (B)	Year		Percentage	
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
258		Distribution		343.71		426.35
259		General Plant		33.66		77.25
260		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
261		IP TOTAL Production Retiree Pension & OPEB				
262		Distribution		343.71		426.35
263		General Plant		23.50		53.94
264		allocation Dist/Gas				
265		<b>IP composite depreciation rate</b>				
266		Distribution		2.29%		2.49%
267		General Plant		1.70%		2.17%
268		<b>IP Depreciation</b>				
269		Distribution				
270			2000	0.10		0.11
271			2001	(0.33)		(0.36)
272			2002	0.03		0.03
273			2003	5.43		5.91
274			2004	5.26		5.72
275			2005	3.49		3.79
276			2006	1.93		2.10
277			2007	3.94		8.58
278			2008			5.32
279			2009			
280			2010			
281		TOTAL		19.85	-	31.20
282		General Plant				
283			2000	0.007		0.009
284			2001	(0.066)		(0.084)
285			2002	0.004		0.005
286			2003	0.139		0.177
287			2004	0.682		0.868
288			2005	0.060		0.077
289			2006	0.139		0.177
290			2007	0.200		0.509
291			2008			0.580
292			2009			

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Line No.	Company (A)	Description (B)	Year		Percentage	
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
293						
294			1.17	-	2.32	-
295		<b>State Tax Depr amt</b>				
296		Distribution				
297			0.192		0.190	
298			(0.702)		(0.650)	
299			0.067		0.062	
300			13.529		12.515	
301			14.164		13.100	
302			10.148		9.388	
303			6.078		5.621	
304			12.889		24.812	
305					15.988	
306						
307						
308		TOTAL	56.37	-	81.03	-
309		<b>General Plant</b>				
310			-		-	
311			-		-	
312			0.014		-	
313			0.942		0.471	
314			4.616		4.616	
315			0.682		0.409	
316			2.611		1.567	
317			4.700		7.520	
318					10.788	
319						
320						
321		TOTAL	13.57	-	25.37	-
322						
323						
324						
325						

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(\$000s)

Line No.	Company (A)	Description (B)		Year	Percentage	Year	Percentage
				2007 (Q)	07 % (R)	2008 (S)	08 % (T)
326		<b>Federal Tax Depr Amt</b>					
327		Distribution					
328	4.25		2000	0.19		0.19	
329	(14.37)		2001	(0.70)		(0.65)	
330	1.26		2002	0.07		0.06	
331	236.81		2003	13.53		12.52	
332	229.31		2004	14.16		13.10	
333	151.99		2005	10.15		9.39	
334	84.19		2006	6.08		5.62	
335	343.71		2007	12.89		24.81	
336	426.35		2008			221.17	
337	768.94		2009				
338	684.38		2010				
339				<u>56.36</u>	<u>-</u>	<u>286.21</u>	<u>-</u>
340		<b>General Plant</b>					
341	0.40		2000	-		-	
342	(3.90)		2001	-		-	
343	0.25		2002	0.00		-	
344	8.18		2003	0.00		0.00	
345	40.07		2004	(0.00)		(0.00)	
346	3.55		2005	0.68		0.41	
347	8.16		2006	2.61		1.57	
348	23.50		2007	4.70		7.52	
349	53.94		2008			32.36	
350	(150.06)		2009				
351	(36.38)		2010				
352				<u>8.00</u>	<u>-</u>	<u>41.86</u>	<u>-</u>
353	*	CIPS & IP depreciation rates for 2000 based on 2001					
354							
355							
356		State and Federal Tax Depreciation Rate					
357			CILCO				
358	Year		1				
359			2				
360			3				

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage
			2007 (Q)	07 % (R)	2008 (S)	08 % (T)
361						
362						
363						
364						
365						
366						
367						
368						
369						
370						
371		Fed Tax Depreciation Rate for Year 1				
372						
373						
374						
375						
376						
377						
378						
379						
380						
381						
382						
383						
384						
385						

Year 1 for:

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Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)	
1		<b>AMEREN ILLINOIS Plant Additions</b>						
2		Utility Plant in Service						
3		Accumulated Reserve for Depreciation						
4		2012 Depreciation Expense						
5		Accumulated Deferred State Income Taxes						
6		Accumulated Deferred Federal Income Taxes						
7		<b>AMEREN ILLINOIS Plant Additions</b>						
8		Transmission						31,917
9		Distribution						127,385
10		General Plant						(15,438)
								<u>143,864</u>
11		<b>Transferred to capital</b>						
12		AIC TOTAL Production Retiree Pension & OPEB						967.47
13		Transmission						
14		Distribution						
15		General Plant						
16		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>						
17		AIC TOTAL Production Retiree Pension & OPEB						
18		Distribution						
19		General Plant allocation Dist/Gas						
20		<b>AIC Composite Depreciation</b>						
21		Distribution						
22		General Plant						
23		<b>AIC Depreciation</b>						
24		Distribution						
25			2011					11.01
26			2012					
27		TOTAL						<u>11.01</u>
28		General Plant						
29			2011					(0.69)
30			2012					<u>(0.69)</u>

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(\$000s)

Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)	
31		<b>State Tax Depr amt</b>						
32		Distribution						
33			2011					32.13
34			2012					<u>32.13</u>
35		General Plant						
36			2011					(15.57)
37			2012					<u>(15.57)</u>
38								
39								
40								
41								
42		<b>Federal Tax Depr Amt</b>						
43		Distribution						
44			2011					856.69
45			2012					<u>856.69</u>
46		General Plant						
47			2011					(77.85)
48			2012					<u>(77.85)</u>
49								
50								
51								
52								
53	<b>CILCO Nov&amp;Dec03 Plant Additions</b>							
54		Transmission	3,608	10.83%	418	1.74%		
55		Distribution	27,779	83.41%	20,857	86.73%		

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)
56		General Plant	1,917	5.76%	2,772	11.53%	
			33,304	100.00%	24,047	100.00%	
57		<b>Transferred to capital</b>					
58		CILCO TOTAL Production Retiree Pension & OPEB	305.82	-	340.54		
59		Transmission		33.12		5.93	
60		Distribution		255.09		295.35	
61		General Plant		17.61		39.26	
62		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
63		CILCO TOTAL Production Retiree Pension & OPEB					
64		Distribution		255.09		295.35	
65		General Plant allocation Dist/Gas		13.20		29.42	
66		<b>CILCO Composite Depreciation</b>					
67		Distribution		2.57%		2.58%	
68		General Plant		1.76%		2.33%	
69		<b>CILCO Depreciation</b>					
70		Distribution					
71			2003	1.62	1.62		2.03
72			2004	8.71	8.74		10.94
73			2005	7.59	7.62		9.53
74			2006	6.38	6.40		8.02
75			2007	4.84	4.86		6.08
76			2008	4.58	4.60		5.76
77			2009	3.28	6.58		8.24
78			2010		3.81		9.54
79		TOTAL		37.00	-	44.23	60.14
80		General Plant					
81			2003	0.13	0.17		0.23
82			2004	0.49	0.65		0.88
83			2005	0.44	0.58		0.78
84			2006	0.23	0.30		0.41
85			2007	0.51	0.67		0.91
86			2008	0.43	0.57		0.78
87			2009	0.12	0.31		0.42
88			2010		0.34		0.93
89				2.35	-	3.59	5.34

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Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)	
90		<b>State Tax Depr amt</b>						
91		Distribution						
92			2003	3.08		2.85		2.81
93			2004	17.90		16.56		15.32
94			2005	16.86		15.60		14.43
95			2006	15.33		14.18		13.12
96			2007	12.57		11.63		10.76
97			2008	12.87		11.91		11.01
98			2009	9.57		18.41		17.03
99			2010			11.08		21.32
100				<u>88.18</u>	-	<u>102.21</u>	-	<u>105.80</u>
101		<b>General Plant</b>						
102			2003	-		-		-
103			2004	1.60		-		-
104			2005	2.86		1.43		-
105			2006	1.48		1.48		0.74
106			2007	5.52		3.31		3.31
107			2008	7.86		4.72		2.83
108			2009	2.64		4.22		2.53
109			2010			5.88		9.41
110				<u>21.97</u>	-	<u>21.05</u>	-	<u>18.83</u>
111								
112								
113								
114								
115		<b>Federal Tax Depr Amt</b>						
116		Distribution						
117			2003	3.08		2.85		2.81
118			2004	17.90		16.56		15.32
119			2005	16.86		15.60		14.43
120			2006	15.33		14.18		13.12
121			2007	12.57		11.63		10.76
122			2008	12.87		11.91		11.01

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year	
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)	
123			2009	132.33	18.41		17.03	
124			2010		202.44		21.32	
				<u>210.95</u>	<u>-</u>	<u>293.57</u>	<u>-</u>	<u>105.80</u>
125		General Plant						
126			2003	-	-		-	
127			2004	-	-		-	
128			2005	2.86	1.43		-	
129			2006	1.48	1.48		0.74	
130			2007	5.52	3.31		3.31	
131			2008	7.86	1.97		-	
132			2009	7.92	4.22		1.06	
133			2010		22.56		6.86	
134				<u>25.64</u>	<u>-</u>	<u>34.97</u>	<u>-</u>	<u>11.97</u>
135								
136								
137								
138								
139								
140		<b>CIPS Jun-Dec00 Plant Additions</b>						
141		Transmission		4,895	9.61%	8,484	17.83%	
142		Distribution		65,415	128.38%	39,902	83.88%	
143		General Plant		(19,354)	-37.99%	(816)	-1.72%	
144				<u>50,956</u>	<u>100.00%</u>	<u>47,570</u>	<u>99.99%</u>	
145		<b>Transferred to capital</b>						
146		CIPS TOTAL Production Retiree Pension & OPEB		118		139		
147		Transmission			11.30		24.78	
148		Distribution			151.02		116.56	
149		General Plant			(44.68)		(2.38)	
150		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>						
151		CIPS TOTAL Production Retiree Pension & OPEB						
152		Distribution			11.30		24.78	
153		General Plant			(29.36)		(1.56)	
154		allocation Dist/Gas						

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Line No.	Company (A)	Description (B)	Year		Percentage		Year		Percentage		Year	
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)					
155		<b>CIP composite depreciation rate</b>										
156		Distribution		3.88%		3.91%						
157		General Plant		3.30%		2.11%						
158		<b>CIPS Depreciation</b>										
159		Distribution										
160			2000	(0.33)		(0.33)					(0.27)	
161			2001	1.86		1.86					1.55	
162			2002	0.63		0.64					0.52	
163			2003	1.93		1.94					1.60	
164			2004	1.45		1.46					1.21	
165			2005	0.09		0.09					0.08	
166			2006	1.85		1.87					1.54	
167			2007	0.59		0.60					0.49	
168			2008	0.54		0.55					0.45	
169			2009	0.22		0.44					0.36	
170			2010			0.22					0.36	
171		<b>TOTAL</b>		8.83	-	9.36					7.89	
172		General Plant										
173			2000	0.13		0.09					0.13	
174			2001	0.005		0.003					0.004	
175			2002	0.151		0.097					0.145	
176			2003	0.420		0.268					0.402	
177			2004	0.372		0.238					0.356	
178			2005	0.543		0.347					0.520	
179			2006	0.428		0.274					0.410	
180			2007	0.354		0.226					0.339	
181			2008	0.278		0.178					0.266	
182			2009	(0.484)		(0.620)					(0.928)	
183			2010			(0.016)					(0.049)	
184				2.20	-	1.09					1.60	
185		<b>State Tax Depr amt</b>										
186		Distribution										
187			2000	(0.38)		(0.38)					(0.38)	
188			2001	2.14		2.14					2.14	
189			2002	0.73		0.73					0.72	

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)
190			2003	2.43		2.25	2.22
191			2004	1.97		1.82	1.69
192			2005	0.14		0.13	0.12
193			2006	2.95		2.73	2.52
194			2007	1.02		0.95	0.87
195			2008	1.01		0.93	0.86
196			2009	0.42		0.82	0.75
197			2010			0.93	1.79
198		TOTAL		12.43	-	13.05	13.30
199		General Plant					
200			2000	-		-	-
201			2001	-		-	-
202			2002	-		-	-
203			2003	-		-	-
204			2004	0.649		-	-
205			2005	1.896		0.948	-
206			2006	1.495		1.495	0.748
207			2007	2.060		1.236	1.236
208			2008	2.698		1.619	0.971
209			2009	(5.872)		(9.395)	(5.637)
210			2010			(0.312)	(0.499)
211		TOTAL		2.93	-	(4.41)	(3.18)
212							
213							
214							
215							
216		<b>Federal Tax Depr Amt</b>					
217		Distribution					
218	(8.45)		2000	(0.38)		(0.38)	(0.38)
219	48.05		2001	2.14		2.14	2.14
220	16.25		2002	0.73		0.73	0.72
221	49.66		2003	2.43		2.25	2.22
222	37.32		2004	1.97		1.82	1.69
223	2.38		2005	0.14		0.13	0.12

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Line No.	Company (A)	Description (B)	Year	Year	Percentage	Year	Percentage	Year
				2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)
224	47.71		2006	2.95		2.73		2.52
225	15.30		2007	1.02		0.87		0.81
226	13.95		2008	1.01		0.93		0.86
227	11.30		2009	5.86		0.82		0.75
228	24.78		2010			16.98		1.79
229				17.88	-	29.02	-	13.25
230		General Plant						
231	4.05		2000	-		-		-
232	0.14		2001	-		-		-
233	4.58		2002	-		-		-
234	12.72		2003	-		-		-
235	11.26		2004	(0.00)		-		-
236	16.46		2005	1.90		0.95		-
237	12.98		2006	1.50		1.50		0.75
238	10.73		2007	2.06		1.24		1.24
239	8.43		2008	2.70		0.67		0.00
240	(29.36)		2009	(17.62)		(9.40)		(2.35)
241	(1.56)		2010			(1.20)		(0.37)
242				(9.47)	-	(6.24)	-	(0.73)
243								
244								
245								
246								
247								
248	*	CIPS & IP depreciation rates for 2000 based on 2001						
249								
250		<b>IP Apr-Dec00 Plant Additions</b>						
251		Transmission		49,298	39.32%	34,861	32.30%	
252		Distribution		105,582	84.22%	79,101	73.28%	
253		General Plant		(29,509)	-23.54%	(6,020)	-5.58%	
254				125,371	100.00%	107,942	100.00%	
255		<b>Transferred to capital</b>						
256		TOTAL		913		934		
257		Transmission			359.00		301.66	

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)
258		Distribution		768.94		684.38	
259		General Plant		(214.92)		(52.11)	
260		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>					
261		IP TOTAL Production Retiree Pension & OPEB					
262		Distribution		768.94		684.38	
263		General Plant		(150.06)		(36.38)	
264		allocation Dist/Gas					
265		<b>IP composite depreciation rate</b>					
266		Distribution		3.07%		3.09%	
267		General Plant		4.11%		3.93%	
268		<b>IP Depreciation</b>					
269		Distribution					
270			2000	0.13		0.13	0.14
271			2001	(0.44)		(0.44)	(0.46)
272			2002	0.04		0.04	0.04
273			2003	7.27		7.32	7.65
274			2004	7.04		7.09	7.41
275			2005	4.67		4.70	4.91
276			2006	2.58		2.60	2.72
277			2007	10.55		10.62	11.10
278			2008	13.09		13.17	13.77
279			2009	11.80		23.76	24.84
280			2010	10.57		10.57	22.11
281		TOTAL		56.73	-	79.56	94.23
282		General Plant					
283			2000	0.016		0.016	0.013
284			2001	(0.160)		(0.153)	(0.123)
285			2002	0.010		0.010	0.008
286			2003	0.336		0.321	0.258
287			2004	1.647		1.575	1.266
288			2005	0.146		0.140	0.112
289			2006	0.335		0.321	0.258
290			2007	0.966		0.924	0.743
291			2008	1.110		1.060	0.850
292			2009	(3.080)		(5.900)	(4.740)

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year	
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)	
293			2010		(0.710)		(1.150)	
294				1.33	-	(2.40)	(2.51)	
295		<b>State Tax Depr amt</b>						
296		Distribution						
297			2000	0.190	0.190		0.190	
298			2001	(0.641)	(0.641)		(0.641)	
299			2002	0.057	0.056		0.056	
300			2003	11.575	10.709		10.566	
301			2004	12.119	11.209		10.369	
302			2005	8.683	8.033		7.429	
303			2006	5.200	4.810		4.449	
304			2007	22.950	21.231		19.636	
305			2008	30.778	28.467		26.336	
306			2009	28.835	55.510		51.342	
307			2010		25.664		49.405	
308		TOTAL		119.75	-	165.24	-	179.14
309		<b>General Plant</b>						
310			2000	-	-		-	
311			2001	-	-		-	
312			2002	-	-		-	
313			2003	-	-		-	
314			2004	2.308	-		-	
315			2005	0.409	0.204		-	
316			2006	0.940	0.940		0.470	
317			2007	4.512	2.707		2.707	
318			2008	17.261	10.356		6.214	
319			2009	(30.012)	(48.019)		(28.812)	
320			2010		(7.276)		(11.642)	
321		TOTAL		(4.58)	-	(41.09)	-	(31.06)
322								
323								
324								
325								

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Line No.	Company (A)	Description (B)	Year		Percentage		Year	
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)	
326		<b>Federal Tax Depr Amt</b>						
327		Distribution						
328	4.25		2000	0.19	0.19			0.19
329	(14.37)		2001	(0.64)	(0.64)			(0.64)
330	1.26		2002	0.06	0.06			0.06
331	236.81		2003	11.58	10.71			10.57
332	229.31		2004	12.12	11.21			10.37
333	151.99		2005	8.68	8.03			7.43
334	84.19		2006	5.20	4.81			4.45
335	343.71		2007	22.95	21.23			19.64
336	426.35		2008	30.78	28.47			26.34
337	768.94		2009	398.89	55.51			51.34
338	684.38		2010		469.09			49.41
339				489.80	-	608.66	-	179.14
340		<b>General Plant</b>						
341	0.40		2000	-	-			-
342	(3.90)		2001	-	-			-
343	0.25		2002	-	-			-
344	8.18		2003	-	-			-
345	40.07		2004	(0.00)	-			-
346	3.55		2005	0.41	0.20			-
347	8.16		2006	2.61	1.57			2.61
348	23.50		2007	4.51	2.71			2.71
349	53.94		2008	17.26	4.31			0.00
350	(150.06)		2009	(90.04)	(48.02)			(12.01)
351	(36.38)		2010		(27.89)			(8.48)
352				(65.25)	-	(67.13)	-	(15.17)
353	*	CIPS & IP depreciation rates for 2000 based on 2001						
354								
355		<b>State and Federal Tax Depreciation Rate</b>						
356								
357			CILCO					
358	Year		1					
359			2					
360			3					

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Line No.	Company (A)	Description (B)	Year	Percentage	Year	Percentage	Year
			2009 (U)	09 % (V)	2010 (W)	10 % (X)	2011 (Y)
361			4				
362			2				
363			6				
364							
365							
366							
367							
368							
369							
370							
371		Fed Tax Depreciation Rate for Year 1					
372							
373							
374							
375							
376							
377							
378							
379							
380							
381							
382							
383							
384							
385							

Year 1 for:

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	
1		<b>AMEREN ILLINOIS Plant Additions</b>				
2		Utility Plant in Service				
3		Accumulated Reserve for Depreciation				
4		2012 Depreciation Expense				
5		Accumulated Deferred State Income Taxes				
6		Accumulated Deferred Federal Income Taxes				
7		<b>AMEREN ILLINOIS Plant Additions</b>				
8		Transmission	22.19%	103,829	38.34%	
9		Distribution	88.55%	155,936	57.58%	
10		General Plant	-10.73%	11,030	4.07%	
			<u>100.01%</u>	<u>270,795</u>	<u>99.99%</u>	
11		<b>Transferred to capital</b>				
12		AIC TOTAL Production Retiree Pension & OPEB	-	830.41		
13		Transmission	214.68		318.38	
14		Distribution	856.69		478.15	
15		General Plant	(103.90)		33.88	
16		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
17		AIC TOTAL Production Retiree Pension & OPEB				Total
18		Distribution	856.69		478.15	1,334.84
19		General Plant allocation Dist/Gas	(77.85)		25.39	(51.56)
20		<b>AIC Composite Depreciation</b>				
21		Distribution	2.57%		2.58%	
22		General Plant	1.76%		2.33%	
23		<b>AIC Depreciation</b>				
24		Distribution				<u>TOTAL Book Depreciation R</u>
25			2011	22.10		33.11
26			2012	6.17		6.17
27		TOTAL	<u>-</u>	<u>28.27</u>		<u>39.28</u>
28		General Plant				
29			2011	(1.81)		(2.50)
30			2012	0.30		0.30
			<u>-</u>	<u>(1.51)</u>		<u>(2.20)</u>

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	(AC)
31		<b>State Tax Depr amt</b>				
32		Distribution				
33				2011	61.84	93.97
34				2012	17.93	17.93
					<u>79.78</u>	<u>111.90</u>
35		General Plant				
36				2011	(24.91)	(40.48)
37				2012	5.08	5.08
38					<u>(19.83)</u>	<u>(35.40)</u>
39						
40						
41						
42		<b>Federal Tax Depr Amt</b>				
43		Distribution				
44				2011	-	856.69
45				2012	13.17	13.17
					<u>13.17</u>	<u>869.86</u>
46		General Plant				
47				2011	-	(77.85)
48				2012	15.23	15.23
49					<u>15.23</u>	<u>(62.62)</u>
50						
51						
52						
53	<b>CILCO Nov&amp;Dec03 Plant Additions</b>					
54		Transmission				
55		Distribution				

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	
56		General Plant				
57		<b>Transferred to capital</b>				
58		CILCO TOTAL Production Retiree Pension & OPEB				
59		Transmission				
60		Distribution				
61		General Plant				
62		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
63		CILCO TOTAL Production Retiree Pension & OPEB				Total
64		Distribution				1,862.10
65		General Plant allocation Dist/Gas				<u>168.73</u>
66		<b>CILCO Composite Depreciation</b>				
67		Distribution	3.23%		3.21%	
68		General Plant	3.16%		2.98%	
69		<b>CILCO Depreciation</b>				
70		Distribution				<b>TOTAL Book Depreciation R</b>
71				2003	2.02	19.87
72				2004	10.87	94.16
73				2005	9.48	71.28
74				2006	7.97	50.87
75				2007	6.04	31.70
76				2008	5.72	23.70
77				2009	8.19	26.29
78				2010	9.48	22.83
79		TOTAL			<u>-</u>	<u>340.70</u>
80		General Plant				
81				2003	0.22	1.94
82				2004	0.83	6.84
83				2005	0.74	5.09
84				2006	0.38	2.16
85				2007	0.86	4.03
86				2008	0.73	2.80
87				2009	0.39	1.24
88				2010	0.88	2.15
89					<u>-</u>	<u>26.25</u>

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	
90		<b>State Tax Depr amt</b>				
91		Distribution				
92			2003	2.81		33.46
93			2004	15.12		164.96
94			2005	13.35		130.57
95			2006	12.13		98.55
96			2007	9.95		65.56
97			2008	10.19		52.66
98			2009	15.76		60.77
99			2010	19.72		52.12
100				<u>99.02</u>		<u>658.64</u>
				-		
101		<b>General Plant</b>				
102			2003	-		7.26
103			2004	-		27.84
104			2005	-		24.82
105			2006	-		12.86
106			2007	1.66		28.76
107			2008	2.83		23.15
108			2009	1.52		10.92
109			2010	5.65		20.95
110				<u>11.66</u>		<u>156.56</u>
				-		
111						
112						
113						
114						
115		<b>Federal Tax Depr Amt</b>				
116		Distribution				
117			2003	2.81		59.55
118			2004	15.12		328.00
119			2005	13.35		130.57
120			2006	12.13		98.55
121			2007	9.95		65.56
122			2008	10.19		138.47

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	
123				2009	15.76	183.53
124				2010	19.72	243.48
					-	99.02
125		General Plant				1,247.70
126				2003	-	7.26
127				2004	-	27.84
128				2005	-	24.82
129				2006	-	12.86
130				2007	1.66	28.75
131				2008	-	24.57
132				2009	-	13.20
133				2010	-	29.42
134					-	1.66
135						
136						
137						
138						
139						
140		<b>CIPS Jun-Dec00 Plant Additions</b>				
141		Transmission				
142		Distribution				
143		General Plant				
144						
145		<b>Transferred to capital</b>				
146		CIPS TOTAL Production Retiree Pension & OPEB				
147		Transmission				
148		Distribution				
149		General Plant				
150		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
151		CIPS TOTAL Production Retiree Pension & OPEB				TOTAL
152		Distribution				202.40
153		General Plant				41.66
154		allocation Dist/Gas				

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	(AC)
155		<b>CIP composite depreciation rate</b>				
156		Distribution	3.23%		3.21%	
157		General Plant	3.16%		2.98%	
158		<b>CIPS Depreciation</b>				
159		Distribution				<u>TOTAL Book Depreciation R</u>
160				2000 (0.27)		(3.93)
161				2001 1.54		20.50
162				2002 0.52		6.33
163				2003 1.59		17.41
164				2004 1.20		11.69
165				2005 0.08		0.65
166				2006 1.53		11.38
167				2007 0.49		3.05
168				2008 0.45		2.26
169				2009 0.36		1.38
170				2010 0.36		0.94
171		TOTAL	-	7.85		71.66
172		General Plant				
173				2000 0.12		1.37
174				2001 0.004		0.04
175				2002 0.136		1.30
176				2003 0.379		3.22
177				2004 0.336		2.52
178				2005 0.491		3.19
179				2006 0.387		2.17
180				2007 0.320		1.57
181				2008 0.251		1.06
182				2009 (0.875)		(2.91)
183				2010 (0.046)		(0.11)
184			-	1.50		13.42
185		<b>State Tax Depr amt</b>				
186		Distribution				
187				2000 (0.38)		(5.63)
188				2001 2.14		29.82
189				2002 0.73		9.36

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	(AC)
190				2.22		26.41
191				1.67		18.17
192				0.11		1.07
193				2.33		18.95
194				0.81		5.32
195				0.80		4.12
196				0.70		2.69
197				1.65		4.37
198		TOTAL	-	12.78		114.65
199		General Plant				
200				-		4.06
201				-		0.14
202				-		4.58
203				-		12.72
204				-		11.26
205				-		16.46
206				-		12.98
207				0.618		10.73
208				0.971		7.94
209				(3.382)		(24.29)
210				(0.300)		(1.11)
211		TOTAL	-	(2.09)		55.48
212						
213						
214						
215						
216		<b>Federal Tax Depr Amt</b>				
217		Distribution				
218	(8.45)			(0.38)		(5.62)
219	48.05			2.14		33.73
220	16.25			0.73		13.93
221	49.66			2.22		46.98
222	37.32			1.67		36.13
223	2.38			0.11		1.05

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Line No.	Company (A)	Description (B)		Percentage	Year	Percentage	
				11 % (Z)	2012 (AA)	12 % (AB)	
224	47.71		2006		2.33		18.95
225	15.30		2007		0.75		5.13
226	13.95		2008		0.80		10.83
227	11.30		2009		0.70		8.13
228	24.78		2010		1.65		20.43
229				-	12.71		189.68
230		General Plant					
231	4.05		2000		-		4.05
232	0.14		2001		-		0.14
233	4.58		2002		-		4.58
234	12.72		2003		-		12.72
235	11.26		2004		-		11.26
236	16.46		2005		-		16.46
237	12.98		2006		-		12.98
238	10.73		2007		0.62		10.73
239	8.43		2008		0.00		8.43
240	(29.36)		2009		(0.00)		(29.36)
241	(1.56)		2010		0.00		(1.56)
242				-	0.62		50.42
243							
244							
245							
246							
247							
248	*	CIPS & IP depreciation rates for 2000 based on 2001					
249							
250		<b>IP Apr-Dec00 Plant Additions</b>					
251		Transmission					
252		Distribution					
253		General Plant					
254							
255		<b>Transferred to capital</b>					
256		TOTAL					
257		Transmission					

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Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	(AC)
258		Distribution				
259		General Plant				
260		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>				
261		IP TOTAL Production Retiree Pension & OPEB				TOTAL
262		Distribution				2,925.68
263		General Plant				(49.04)
264		allocation Dist/Gas				
265		<b>IP composite depreciation rate</b>				
266		Distribution	3.23%			3.21%
267		General Plant	3.16%			2.98%
268		<b>IP Depreciation</b>				
269		Distribution				<u>TOTAL Book Depreciation R</u>
270				2000	0.14	1.38
271				2001	(0.46)	(4.25)
272				2002	0.04	0.35
273				2003	7.60	59.62
274				2004	7.36	52.61
275				2005	4.88	31.49
276				2006	2.70	15.56
277				2007	11.03	55.82
278				2008	13.69	59.04
279				2009	24.68	85.08
280				2010	21.97	54.65
281		TOTAL			<u>-</u>	<u>93.63</u>
282		General Plant				
283				2000	0.012	0.12
284				2001	(0.116)	(1.08)
285				2002	0.007	0.06
286				2003	0.244	1.95
287				2004	1.194	8.92
288				2005	0.106	0.74
289				2006	0.243	1.56
290				2007	0.700	4.04
291				2008	0.800	4.40
292				2009	(4.470)	(18.19)

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	(AC)
293				2010		(2.94)
294			-		(2.36)	(0.42)
295		<b>State Tax Depr amt</b>				
296		Distribution				
297				2000	0.190	2.83
298				2001	(0.641)	(8.92)
299				2002	0.056	0.73
300				2003	10.564	125.87
301				2004	10.232	111.66
302				2005	6.873	67.23
303				2006	4.115	33.43
304				2007	18.165	119.68
305				2008	24.357	125.93
306				2009	47.497	183.18
307				2010	45.696	120.77
308		TOTAL	-		167.10	882.38
309		<b>General Plant</b>				
310				2000	-	0.40
311				2001	-	(3.90)
312				2002	-	0.25
313				2003	-	8.18
314				2004	-	40.07
315				2005	-	3.55
316				2006	-	8.16
317				2007	1.354	23.50
318				2008	6.214	50.83
319				2009	(17.287)	(124.13)
320				2010	(6.985)	(25.90)
321		TOTAL	-		(16.70)	(18.99)
322						
323						
324						
325						

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage		
			11 % (Z)	2012 (AA)	12 % (AB)		(AC)
326		<b>Federal Tax Depr Amt</b>					
327		Distribution					
328	4.25			2000	0.19	2.83	
329	(14.37)			2001	(0.64)	(10.09)	
330	1.26			2002	0.06	1.08	
331	236.81			2003	10.56	224.05	
332	229.31			2004	10.23	222.01	
333	151.99			2005	6.87	67.23	
334	84.19			2006	4.12	33.43	
335	343.71			2007	18.17	119.68	
336	426.35			2008	24.36	331.11	
337	768.94			2009	47.50	553.24	
338	684.38			2010	45.70	564.19	
339					<u>-</u>	<u>167.10</u>	<u>2,108.76</u>
340		<b>General Plant</b>					
341	0.40			2000	-	0.40	
342	(3.90)			2001	-	(3.90)	
343	0.25			2002	-	0.25	
344	8.18			2003	-	8.18	
345	40.07			2004	-	40.07	
346	3.55			2005	-	3.55	
347	8.16			2006	1.57	14.17	
348	23.50			2007	1.35	23.50	
349	53.94			2008	0.00	53.94	
350	(150.06)			2009	0.00	(150.06)	
351	(36.38)			2010	(0.00)	(36.38)	
352					<u>-</u>	<u>2.92</u>	<u>(46.29)</u>
353	*	CIPS & IP depreciation rates for 2000 based on 2001					
354							
355		<b>State and Federal Tax Depreciation Rate</b>					
356				CILCO			
357				1			
358	Year			2			
359				3			
360							

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	Percentage	Year	Percentage	
			11 % (Z)	2012 (AA)	12 % (AB)	
361			4			
362			2			
363			6			
364						
365						
366						
367						
368						
369						
370						
371		Fed Tax Depreciation Rate for Year 1				
372						
373				Year 1 for:		
374						
375						
376						
377						
378						
379						
380						
381						
382						
383						
384						
385						

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
1	<b>AMEREN ILLINOIS</b>	<b>Plant Additions</b>		
2		Utility Plant in Service	(6,434.81)	
3		Accumulated Reserve for Depreciation	900.04	
4		2012 Depreciation Expense	(192.18)	
5		Accumulated Deferred State Income Taxes	75.71	
6		Accumulated Deferred Federal Income Taxes	1,242.67	
7	<b>AMEREN ILLINOIS</b>	<b>Plant Additions</b>		
8		Transmission		
9		Distribution		
10		General Plant		
11		<b>Transferred to capital</b>		
12		AIC TOTAL Production Retiree Pension & OPEB		
13		Transmission		
14		Distribution		
15		General Plant		
16		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>		
17		AIC TOTAL Production Retiree Pension & OPEB		
18		Distribution		
19		General Plant allocation Dist/Gas		Utility Plant In Service 1,283.28
20		<b>AIC Composite Depreciation</b>		
21		Distribution		
22		General Plant		
23		<b>AIC Depreciation</b>		
24		Distribution		<u>eserve</u>
25			2011	
26			2012	
27		TOTAL	39.28	dist book depr
28		General Plant		
29			2011	
30			2012	(2.20) Gen Plnt book depr

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE	
31		<b>State Tax Depr amt</b>	37.08	Depreciation Reserve	
32		Distribution		total book depreciation	
33			2011		
34			2012		
			111.90	Dist State tax depr	
35		General Plant			
36			2011		
37			2012		
38			(35.40)	Gen Plnt tax depr	
39			76.50	total state tax depr	
40			72.62	Dist state tax- book amt diff	
			(33.20)	Gen Plnt state amt-book diff	
41			3.74	State income tax rate	9.50%
42		<b>Federal Tax Depr Amt</b>			
43		Distribution			
44			2011		
45			2012		
			869.86	Dist Fed Tax Depr	
46		General Plant			
47			2011		
48			2012		
49			(62.62)	Gen Plnt Fed Tax Depr	
50			807.25	total federal tax depr	
51			831	Dist Fed tax-book amt diff	
52			(60.42)	Gen Plnt Fed tax-book amt diff	
			268.25	Fed Income Tax Rate	35%
				Fed tax - book - state tax	
53	<b>CILCO Nov&amp;Dec03 Plant Additions</b>				
54		Transmission			
55		Distribution			

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
56		General Plant		
57		<b>Transferred to capital</b>		
58		CILCO TOTAL Production Retiree Pension & OPEB		
59		Transmission		
60		Distribution		
61		General Plant		
62		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>		
63		CILCO TOTAL Production Retiree Pension & OPEB		
64		Distribution		
65		General Plant allocation Dist/Gas	Utility Plant In Service 2,030.83	
66		<b>CILCO Composite Depreciation</b>		
67		Distribution		
68		General Plant		
69		<b>CILCO Depreciation</b>		
70		Distribution	<u>eserve</u>	
71			2003	
72			2004	
73			2005	
74			2006	
75			2007	
76			2008	
77			2009	
78			2010	
79		TOTAL	340.70	dist book depr
80		General Plant		
81			2003	
82			2004	
83			2005	
84			2006	
85			2007	
86			2008	
87			2009	
88			2010	
89			26.25	Gen Plnt book depr

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE	
90		<b>State Tax Depr amt</b>	366.95	Depreciation Reserve	
91		Distribution		total book depreciation	
92					2003
93					2004
94					2005
95					2006
96					2007
97					2008
98					2009
99					2010
100			658.64	Dist State tax depr	
101		General Plant			
102					2003
103					2004
104					2005
105					2006
106					2007
107					2008
108					2009
109					2010
110			156.56	Gen Plnt tax depr	
111			815.20	total state tax depr	
112			317.94	Dist state tax- book amt diff	
113			130.31	Gen Plnt state amt-book diff	
114			32.72	State income tax rate	7.30%
115		<b>Federal Tax Depr Amt</b>			
116		Distribution			
117					2003
118					2004
119					2005
120					2006
121					2007
122					2008



Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
155		<b>CIP composite depreciation rate</b>		
156		Distribution		
157		General Plant		
158		<b>CIPS Depreciation</b>		
159		Distribution	<u>eserve</u>	
160			2000	
161			2001	
162			2002	
163			2003	
164			2004	
165			2005	
166			2006	
167			2007	
168			2008	
169			2009	
170			2010	
171		TOTAL		71.66 dist book depr
172		General Plant		
173			2000	
174			2001	
175			2002	
176			2003	
177			2004	
178			2005	
179			2006	
180			2007	
181			2008	
182			2009	
183			2010	
184				13.42 Gen Plnt book depr Depreciation Reserve
185		<b>State Tax Depr amt</b>		85.08 total book depreciation
186		Distribution		
187			2000	
188			2001	
189			2002	

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
190			2003	
191			2004	
192			2005	
193			2006	
194			2007	
195			2008	
196			2009	
197			2010	
198		TOTAL	114.65	Dist State tax depr
199		General Plant		
200			2000	
201			2001	
202			2002	
203			2003	
204			2004	
205			2005	
206			2006	
207			2007	
208			2008	
209			2009	
210			2010	
211		TOTAL	55.48	Gen Plnt tax depr
212			170.13	total state tax depr
213			42.99	Dist state tax- book amt diff
214			42.06	Gen Plnt state amt-book diff
215			6.21	State income tax rate 7.30%
216		<b>Federal Tax Depr Amt</b>		
217		Distribution		
218	(8.45)		2000	
219	48.05		2001	
220	16.25		2002	
221	49.66		2003	
222	37.32		2004	
223	2.38		2005	

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
224	47.71			
225	15.30			
226	13.95			
227	11.30			
228	24.78			
229			189.68	Dist Fed Tax Depr
230		General Plant		
231	4.05			
232	0.14			
233	4.58			
234	12.72			
235	11.26			
236	16.46			
237	12.98			
238	10.73			
239	8.43			
240	(29.36)			
241	(1.56)			
242			50.42	Gen Plnt Fed Tax Depr
243			240.10	total federal tax depr
244			118.02	Dist Fed tax-book amt diff
245			37.00	Gen Plnt Fed tax-book amt diff
246				Fed Income Tax Rate 35%
247			52.08	Fed tax - book - state tax
248	*	CIPS & IP depreciation rates for 2000 based on 2001		
249				
250		<b>IP Apr-Dec00 Plant Additions</b>		
251		Transmission		
252		Distribution		
253		General Plant		
254				
255		<b>Transferred to capital</b>		
256		TOTAL		
257		Transmission		

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
258		Distribution		
259		General Plant		
260		<b>Transferred to capital Dist &amp; Gen Plant allocated</b>		
261		IP TOTAL Production Retiree Pension & OPEB		
262		Distribution		
263		General Plant	Utility Plant In Service	
264		allocation Dist/Gas	2,876.64	
265		<b>IP composite depreciation rate</b>		
266		Distribution		
267		General Plant		
268		<b>IP Depreciation</b>		
269		Distribution	<u>eserve</u>	
270			2000	
271			2001	
272			2002	
273			2003	
274			2004	
275			2005	
276			2006	
277			2007	
278			2008	
279			2009	
280			2010	
281		TOTAL	411.35	dist book depr
282		General Plant		
283			2000	
284			2001	
285			2002	
286			2003	
287			2004	
288			2005	
289			2006	
290			2007	
291			2008	
292			2009	

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
293				
294			(0.42)	Gen Plnt book depr Depreciation Reserve
295		<b>State Tax Depr amt</b>	410.93	total book depreciation
296		Distribution		
297				
298				
299				
300				
301				
302				
303				
304				
305				
306				
307				
308		TOTAL	882.38	Dist State tax depr
309		General Plant		
310				
311				
312				
313				
314				
315				
316				
317				
318				
319				
320				
321		TOTAL	(18.99)	Gen Plnt tax depr
322			863.39	total state tax depr
323			471.03	Dist state tax- book amt diff
324			(18.57)	Gen Plnt state amt-book diff
325			33.03	State income tax rate

7.30%

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
(\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
326		<b>Federal Tax Depr Amt</b>		
327		Distribution		
328	4.25		2000	
329	(14.37)		2001	
330	1.26		2002	
331	236.81		2003	
332	229.31		2004	
333	151.99		2005	
334	84.19		2006	
335	343.71		2007	
336	426.35		2008	
337	768.94		2009	
338	684.38		2010	
339			2,108.76	Dist Fed Tax Depr
340		<b>General Plant</b>		
341	0.40		2000	
342	(3.90)		2001	
343	0.25		2002	
344	8.18		2003	
345	40.07		2004	
346	3.55		2005	
347	8.16		2006	
348	23.50		2007	
349	53.94		2008	
350	(150.06)		2009	
351	(36.38)		2010	
352			(46.29)	Gen Plnt Fed Tax Depr
353	*	CIPS & IP depreciation rates for 2000 based on 2001		
354			2,062.47	total federal tax depr
355			1,697.41	Dist Fed tax-book amt diff
356		State and Federal Tax Depreciation Rate	(45.87)	Gen Plnt Fed tax-book amt diff
357				CILCO
358	Year		1	Fed Income Tax Rate
359			2	Fed tax - book - state tax
360			3	35%

Amerein Illinois Electric  
**Workpaper Supporting Production Retiree Cost**  
 (\$000s)

Line No.	Company (A)	Description (B)	(AD)	AE
361			4	
362			2	
363			6	
364				
365				
366				
367				
368				
369				
370				
371		Fed Tax Depreciation Rate for Year 1		
372				
373			Year 1 for:	
374				
375				
376				
377				
378				
379				
380				
381				
382				
383				
384				
385				

Ameren Illinois Electric  
**Detailed Adjustment to Rate Base: Depreciation Reserve**  
As of December 31, 2012  
(\$000s)

Line No.	Title of Plant Function or Ratebase Item (A)	Total Prior Plant Additions Disallowed Adjustment (B)	Total NESC Adjustment (C)	Total Production Retiree Adjustment (D)	Total (E)
1	Distribution Reserve	(43)	(1)	(900)	(945)
2	Total	<u>(43)</u>	<u>(1)</u>	<u>(900)</u>	<u>(945)</u>
		WPB - 2.4	WPB - 2.4	WPB - 2.4	

**PURPOSE OF ADJUSTMENT**

To adjust depreciation reserve for prior disallowed plant additions, the NESC rework, and production retiree costs.

Ameren Illinois Electric  
**Workpaper Supporting Depreciation Reserve Adjustment**  
 As of December 31, 2012  
 (\$000s)

Line No.	Title of Plant Function or Ratebase Item (A)	Amount (B)	Reference (C)
1	<u>Total Prior Plant Additions Disallowed Adjustment</u>		
2	Distribution Reserve	(43)	Schedule B-2.1, Column (C)
3	Total Adjustment	<u>(43)</u>	
4	<u>Total NESC Adjustment</u>		
5	Distribution Reserve	(1)	Schedule B-2.2, Column (E) Line 3 - Line 4
6	Total Adjustment	<u>(1)</u>	
7	<u>Total Production Retiree Adjustment</u>		
8	Distribution Reserve	(900)	Schedule B-2.3, Column (B)
9	Total Adjustment	<u>(900)</u>	

Ameren Illinois Electric  
**Detailed Adjustments to Rate Base: ADIT**  
As of December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function or Ratebase Item (B)	Total Prior Plant Additions Disallowed Adjustment (C)	Total NESC Adjustment (D)	Total Production Retiree Adjustment (E)	Total (F)
1	190, 282	Accumulated Deferred Income Taxes	3	213	1,318	1,534
2		Total	<u>3</u>	<u>213</u>	<u>1,318</u>	<u>1,534</u>
			WPB - 2.6	WPB - 2.6	WPB - 2.6	

**PURPOSE OF ADJUSTMENT**

To adjust ADIT for disallowed plant additions, the NESC rework, and production retiree costs

Ameren Illinois Electric  
**Workpaper Supporting Detailed Adjustments to Rate Base: ADIT**  
As of December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function or Ratebase Item (B)	Amount (C)	Reference (D)
		Total Prior Plant Additions Disallowed Adjustment		
1				
2	282	Accumulated Deferred Income Taxes	4	Schedule B-2.1, Column (E)
3		Electric Distribution Allocation	83.65%	WPB-9a
4		Total Adjustment	<u>3</u>	Line 2 X Line 3
		Total NESC Adjustment		
5				
6	282	Accumulated Deferred Income Taxes	213	Schedule B-2.2, Column (E)
7		Total Adjustment	<u>213</u>	
		Total Production Retiree Adjustment		
8				
9	282	Accumulated Deferred Income Taxes	1,318	Schedule B-2.3, Column (B)
10		Total Adjustment	<u>1,318</u>	

Ameren Illinois Electric  
**Materials and Supplies Balances Adjustment**  
As of December 31,  
(\$000s)

Line No.	Account No. (A)	Description (B)	2012 (C)	Reference (D)
1	154, 163	December 2012 General Materials and Supplies Balances	\$ 49,431	WPB - 8.1a
2		Jurisdictional Allocation Factor	71.46%	WPB - 8.1c
3		December 2012 Jurisdictional General Materials and Supplies Balances	\$ 35,324	Line 1 x Line 2
4		Materials and Supplies Net of Related Accounts Payable	30,294	WPB - 2.6
5		Adjustment	\$ (5,029)	Line 4 - Line 3

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies Adjustment**  
Thirteen Month Average as of December 31,  
(\$000s)

Line No.	Description (A)	2009 (B)	2010 [1] (C)	2011 [2] (D)	2012 (E)
1	Jurisdictional General Materials and Supplies Balances	\$ 37,935	\$ 34,965	\$ 34,292	\$ 34,978
2	Accounts Payable Percentage Related to Materials and Supplies [3]				13.39%
3	Accounts Payable Related to Materials and Supplies				\$ 4,684
4	Materials and Supplies Net of Related Accounts Payab				<u>\$ 30,294</u>

**NOTES**

- [1] Includes nine months of actual data and three months of forecasted data  
[2] Includes zero months of actual data and twelve months of forecasted data  
[3] Schedule B-8 O&M Factor divided by 365.

Ameren Illinois Electric  
**Customer Deposits Adjustment**  
 As of December 31,  
 (\$000s)

Line No.	Account No. (A)	Description (B)	Balance as of December 31, 2012 (C)	Reference (D)
1	235	Adjusted Test Year Electric Distribution Customer Deposits	\$ (32,414)	Sch B-13
2	235	Electric Distribution Customer Deposit Account Balance Before Adjustments	\$ (32,495)	Sch B-13
3		Customer Deposits Adjustment	<u>\$ 81</u>	Line 1 - Line 2

Ameren Illinois Electric  
**Summary of Adjustments to Plant in Service**  
As of December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Unadjusted Test Year Electric Distribution Plant in Service (C)	Plant Additions Adjustment (D)	NESC Adjustment (E)	Production Retiree Adjustment (F)	Depreciation Reserve Adjustment (F)
1		<b>Electric Plant in Service</b>					
2		<b>Intangible Plant</b>					
3	301- 303	Subtotal - Intangible Plant	<u>31,303</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
4		<b>Distribution Plant</b>					
5	360-374	Subtotal - Distribution Plant	<u>4,710,016</u>	<u>(101)</u>	<u>(1,198)</u>	<u>(6,435)</u>	<u>-</u>
6		<b>General Plant</b>					
7	389-399	Subtotal - General Plant	<u>270,693</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
8		<b>Total Electric Plant in Service</b>	<u>5,012,012</u>	<u>(101)</u>	<u>(1,198)</u>	<u>(6,435)</u>	<u>-</u>
9		<b>Accumulated Reserve for Depreciation</b>					
10	108	Intangible Plant	25,192				
11	108	Distribution Plant	2,230,974				(945)
12	108	General Plant	84,637				
13		Total Accumulated Reserve	<u>2,340,803</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(945)</u>
14		<b>Net Plant</b>	<u>\$ 2,671,209</u>	<u>\$ (101)</u>	<u>\$ (1,198)</u>	<u>\$ (6,435)</u>	<u>\$ 945</u>

Sch. A-5a

Ameren Illinois Electric  
**Summary of Adjustments to Plant in Service**  
As of December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total Adjustments (F)	Adjusted Test Year Electric Distribution Plant in Service (G)
1		<b>Electric Plant in Service</b>		
2		<b>Intangible Plant</b>		
3	301- 303	Subtotal - Intangible Plant	-	31,303
4		<b>Distribution Plant</b>		
5	360-374	Subtotal - Distribution Plant	(7,733)	4,702,283
6		<b>General Plant</b>		
7	389-399	Subtotal - General Plant	-	270,693
8		<b>Total Electric Plant in Service</b>	(7,733)	5,004,279
9		<b>Accumulated Reserve for Depreciation</b>		
10	108	Intangible Plant	-	25,192
11	108	Distribution Plant	(945)	2,230,029
12	108	General Plant	-	84,637
13		Total Accumulated Reserve	(945)	2,339,858
14		<b>Net Plant</b>	\$ (6,789)	\$ 2,664,420

Ameren Illinois Electric  
**Gross Additions, Retirements, and Transfers**  
As of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Plant Balances as of December 31, 2008 (C)	Calendar Year 2009			
				Gross Additions During the Year (D)	Retirements During the Year (E)	Adjustments During the Year (F)	Transfers During the Year (G)
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 32,954	\$ -	\$ -	\$ -	\$ -
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	771,533	57,736	2,062	-	2,127
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	4,166,029	229,131	30,530	(735)	911
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	440,750	26,448	71,360	-	(2,034)
14		<b>Total Electric Plant in Service</b>	<u>\$ 5,411,265</u>	<u>\$ 313,315</u>	<u>\$ 103,953</u>	<u>\$ (735)</u>	<u>\$ 1,003</u>

Ameren Illinois Electric  
**Gross Additions, Retirements, and Transfers**  
As of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Calendar Year 2010 [1]				Plant Balances as of December 31, 2010 (L)
			Plant Balances as of December 31, 2009 (H)	Gross Additions During the Year (I)	Retirements During the Year (J)	Transfers During the Year (K)	
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 32,954	\$ 1,629	\$ -	\$ -	\$ 34,583
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	829,333	28,820	1,124	4,351	861,380
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	4,364,805	162,322	22,552	89	4,504,663
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	393,803	12,615	17,511	(798)	388,109
14		<b>Total Electric Plant in Service</b>	<u>\$ 5,620,895</u>	<u>\$ 205,386</u>	<u>\$ 41,187</u>	<u>\$ 3,642</u>	<u>\$ 5,788,735</u>

**NOTES**

[1] Includes nine months of actual data and three months of forecasted data

Ameren Illinois Electric  
**Gross Additions, Retirements, and Transfers**  
As of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Calendar Year 2011 [2]			Plant Balances as of December 31, 2011 (P)
			Gross Additions During the Year (M)	Retirements During the Year (N)	Transfers During the Year (O)	
1		<b>Electric Intangible Plant</b>				
2	301-303	Subtotal - Electric Intangible Plant	\$ 3,292	\$ -	\$ -	\$ 37,875
3		<b>Electric Production Plant</b>				
4		Steam Production Plant				
5	310-317	Subtotal - Steam Production Plant	-	-	-	-
6		Other Production Plant				
7	340-346	Subtotal - Other Production Plant	-	-	-	-
8		<b>Electric Transmission Plant</b>				
9	350-359	Subtotal - Electric Transmission Plant	33,633	1,716	-	893,297
10		<b>Electric Distribution Plant</b>				
11	360-374	Subtotal - Electric Distribution Plant	146,548	19,163	-	4,632,048
12		<b>Electric General Plant</b>				
13	389-399	Subtotal - Electric General Plant	15,050	30,488	-	372,671
14		<b>Total Electric Plant in Service</b>	<u>\$ 198,523</u>	<u>\$ 51,367</u>	<u>\$ -</u>	<u>5,935,891</u>

**NOTES**

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Electric  
**Gross Additions, Retirements, and Transfers**  
As of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Calendar Year 2012			Plant Balances as of December 31, 2012 (T)
			Gross Additions During the Year (Q)	Retirements During the Year (R)	Transfers During the Year (S)	
1		<b>Electric Intangible Plant</b>				
2	301-303	Subtotal - Electric Intangible Plant	\$ 11,716	\$ -	\$ -	\$ 49,591
3		<b>Electric Production Plant</b>				
4		Steam Production Plant				
5	310-317	Subtotal - Steam Production Plant	-	-	-	-
6		Other Production Plant				
7	340-346	Subtotal - Other Production Plant	-	-	-	-
8		<b>Electric Transmission Plant</b>				
9	350-359	Subtotal - Electric Transmission Plant	53,600	3,778	54,007	997,126
10		<b>Electric Distribution Plant</b>				
11	360-374	Subtotal - Electric Distribution Plant	180,496	24,560	-	4,787,984
12		<b>Electric General Plant</b>				
13	389-399	Subtotal - Electric General Plant	29,104	18,074	-	383,701
14		<b>Total Electric Plant in Service</b>	<u>\$ 274,916</u>	<u>\$ 46,412</u>	<u>\$ 54,007</u>	<u>6,218,402</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO					Plant Balances as of December 31, 2009 (H)
			Plant Balances as of December 31, 2008 (C)	Gross Additions During the Year (D)	Retirements During the Year (E)	Adjustments During the Year (F)	Transfers During the Year (G)	
1		<b>Electric Intangible Plant</b>						
2	301-303	Subtotal - Electric Intangible Plant	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ 27
3		<b>Electric Production Plant</b>						
4		Steam Production Plant						
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-	-
6		Other Production Plant						
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-	-
8		<b>Electric Transmission Plant</b>						
9	350-359	Subtotal - Electric Transmission Plant	105,784	4,560	1,178	-	225	109,392
10		<b>Electric Distribution Plant</b>						
11	360-374	Subtotal - Electric Distribution Plant	795,347	35,760	9,635	-	1,654	823,126
12		<b>Electric General Plant</b>						
13	389-399	Subtotal - Electric General Plant	52,770	3,221	1,892	-	588	54,687
14		<b>Total Electric Plant in Service</b>	\$ 953,929	\$ 43,542	\$ 12,705	\$ -	\$ 2,466	\$ 987,232

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS				Plant Balances as of December 31, 2009 (M)
			Plant Balances as of December 31, 2008 (I)	Gross Additions During the Year (J)	Retirements During the Year (K)	Transfers During the Year (L)	
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 51	\$ -	\$ -	\$ -	\$ 51
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	354,280	5,622	737	10	359,175
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	1,257,725	76,062	11,673	1,026	1,323,140
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	130,243	6,098	25,889	437	110,889
14		<b>Total Electric Plant in Service</b>	<u>\$ 1,742,299</u>	<u>\$ 87,782</u>	<u>\$ 38,299</u>	<u>\$ 1,473</u>	<u>\$ 1,793,255</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

AmerenIP

Calendar Year 2009

Line No.	Account No. (A)	Title of Plant Function (B)	Plant	Gross	Retirements	Adjustments	Transfers	Plant
			Balances as of December 31, 2008 (N)	Additions During the Year (O)	During the Year (P)	During the Year (Q)	During the Year (R)	Balances as of December 31, 2009 (S)
1		<b>Electric Intangible Plant</b>						
2	301-303	Subtotal - Electric Intangible Plant	\$ 32,876	\$ -	\$ -	\$ -	\$ -	\$ 32,876
3		<b>Electric Production Plant</b>						
4		Steam Production Plant						
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-	-
6		Other Production Plant						
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-	-
8		<b>Electric Transmission Plant</b>						
9	350-359	Subtotal - Electric Transmission Plant	311,468	47,554	148	-	1,892	360,766
10		<b>Electric Distribution Plant</b>						
11	360-374	Subtotal - Electric Distribution Plant	2,112,956	117,309	9,222	(735)	(1,770)	2,218,538
12		<b>Electric General Plant</b>						
13	389-399	Subtotal - Electric General Plant	257,736	17,129	43,579	-	(3,059)	228,227
14		<b>Total Electric Plant in Service</b>	\$ 2,715,037	\$ 181,992	\$ 52,949	\$ (735)	\$ (2,937)	\$ 2,840,408

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Total

Calendar Year 2009

Line No.	Account No. (A)	Title of Plant Function (B)	Plant	Gross	Retirements	Adjustments	Transfers	Plant
			Balances as of December 31, 2008 (T)	Additions During the Year (U)	During the Year (V)	During the Year (W)	During the Year (X)	Balances as of December 31, 2009 (Y)
1		<b>Electric Intangible Plant</b>						
2	301-303	Subtotal - Electric Intangible Plant	\$ 32,954	\$ -	\$ -	\$ -	\$ -	\$ 32,954
3		<b>Electric Production Plant</b>						
4		Steam Production Plant						
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-	-
6		Other Production Plant						
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-	-
8		<b>Electric Transmission Plant</b>						
9	350-359	Subtotal - Electric Transmission Plant	771,533	57,736	2,062	-	2,127	829,333
10		<b>Electric Distribution Plant</b>						
11	360-374	Subtotal - Electric Distribution Plant	4,166,029	229,131	30,530	(735)	911	4,364,805
12		<b>Electric General Plant</b>						
13	389-399	Subtotal - Electric General Plant	440,750	26,448	71,360	-	(2,034)	393,803
14		<b>Total Electric Plant in Service</b>	<u>\$ 5,411,265</u>	<u>\$ 313,315</u>	<u>\$ 103,953</u>	<u>\$ (735)</u>	<u>\$ 1,003</u>	<u>\$ 5,620,895</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO				Plant Balances as of September 30, 2010 (AD)
			Plant Balances as of December 31, 2009 (Z)	Gross Additions During the Year (AA)	Retirements During the Year (AB)	Transfers During the Year (AC)	
1		<b>Electric Intangible Plant</b>					
2	301- 303	Subtotal - Electric Intangible Plant	\$ 27	\$ 483	\$ -	\$ -	\$ 510
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	\$ -	-	-	-	\$ -
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	\$ -	-	-	-	\$ -
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	\$ 109,392	(116)	89	-	\$ 109,186
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	\$ 823,126	18,705	4,552	(14)	\$ 837,265
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	\$ 54,687	1,268	786	\$ (216)	\$ 54,954
14		<b>Total Electric Plant in Service</b>	\$ 987,232	\$ 20,340	\$ 5,427	\$ (230)	\$ 1,001,914

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS				
			Plant Balances as of December 31, 2009 (AE)	Gross Additions During the Year (AF)	Retirements During the Year (AG)	Transfers During the Year (AH)	Plant Balances as of September 30, 2010 (AI)
1		<b>Electric Intangible Plant</b>					
2	301- 303	Subtotal - Electric Intangible Plant	\$ 51	\$ 402	\$ -	\$ -	\$ 453
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	\$ -	-	-	-	\$ -
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	\$ -	-	-	-	\$ -
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	\$ 359,175	467	507	556	\$ 359,691
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	\$ 1,323,140	35,811	8,029	574	\$ 1,351,496
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	\$ 110,889	1,163	4,534	235	\$ 107,753
14		<b>Total Electric Plant in Service</b>	\$ 1,793,255	\$ 37,843	\$ 13,070	\$ 1,365	\$ 1,819,393

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenIP				Plant Balances as of September 30, 2010 (AN)
			Plant Balances as of December 31, 2009 (AJ)	Gross Additions During the Year (AK)	Retirements During the Year (AL)	Transfers During the Year (AM)	
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 32,876	\$ 745	\$ -	\$ -	\$ 33,621
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	\$ -
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	\$ -
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	360,766	8,684	527	15	\$ 368,938
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	2,218,538	71,407	9,970	(472)	\$ 2,279,504
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	228,227	3,274	11,196	(817)	\$ 219,488
14		<b>Total Electric Plant in Service</b>	<u>\$ 2,840,408</u>	<u>\$ 84,110</u>	<u>\$ 21,694</u>	<u>\$ (1,274)</u>	<u>\$ 2,901,550</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total				Plant Balances as of September 30, 2010 (AS)
			Plant Balances as of December 31, 2009 (AO)	Gross Additions During the Year (AP)	Retirements During the Year (AQ)	Transfers During the Year (AR)	
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 32,954	\$ 1,629	\$ -	\$ -	\$ 34,583
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	829,333	9,035	1,124	571	837,815
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	4,364,805	125,923	22,552	89	4,468,264
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	393,803	5,705	16,516	(798)	382,194
14		<b>Total Electric Plant in Service</b>	<u>\$ 5,620,895</u>	<u>\$ 142,292</u>	<u>\$ 40,191</u>	<u>\$ (138)</u>	<u>\$ 5,722,857</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO				Plant Balances as of December 31, 2010 (AX)
			Plant Balances as of September 30, 2010 (AT)	Gross Additions During the Year (AU)	Retirements During the Year (AV)	Transfers During the Year (AW)	
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 510	\$ -	\$ -	\$ -	\$ 510
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	109,186	624	-	-	109,810
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	837,265	6,718	-	-	843,983
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	54,954	2,225	202	-	56,976
14		<b>Total Electric Plant in Service</b>	<u>\$ 1,001,914</u>	<u>\$ 9,567</u>	<u>\$ 202</u>	<u>\$ -</u>	<u>\$ 1,011,279</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS				Plant Balances as of December 31, 2010 (BC)
			Plant Balances as of September 30, 2010 (AY)	Gross Additions During the Year (AZ)	Retirements During the Year (BA)	Transfers During the Year (BB)	
				Budgeted 3 Months Ended December 2010			
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 453	\$ -	\$ -	\$ -	\$ 453
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	359,691	7,968	-	-	367,659
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	1,351,496	11,546	-	-	1,363,042
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	107,753	2,212	294	-	109,671
14		<b>Total Electric Plant in Service</b>	<u>\$ 1,819,393</u>	<u>\$ 21,726</u>	<u>\$ 294</u>	<u>\$ -</u>	<u>\$ 1,840,825</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenIP				Plant Balances as of December 31, 2010 (BH)
			Plant Balances as of September 30, 2010 (BD)	Gross Additions During the Year (BE)	Retirements During the Year (BF)	Transfers During the Year (BG)	
1		<b>Electric Intangible Plant</b>					
2	301- 303	Subtotal - Electric Intangible Plant	\$ 33,621	\$ -	\$ -	\$ -	\$ 33,621
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	368,938	11,193	-	3,780	383,911
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	2,279,504	18,135	-	-	2,297,639
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	219,488	2,473	499	-	221,462
14		<b>Total Electric Plant in Service</b>	\$ 2,901,550	\$ 31,801	\$ 499	\$ 3,780	\$ 2,936,632

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total				Plant Balances as of December 31, 2010 (BM)
			Plant Balances as of September 30, 2010 (BI)	Gross Additions During the Year (BJ)	Retirements During the Year (BK)	Transfers During the Year (BL)	
				Budgeted 3 Months Ended December 2010			
1		<b>Electric Intangible Plant</b>					
2	301-303	Subtotal - Electric Intangible Plant	\$ 34,583	\$ -	\$ -	\$ -	\$ 34,583
3		<b>Electric Production Plant</b>					
4		Steam Production Plant					
5	310-317	Subtotal - Steam Production Plant	-	-	-	-	-
6		Other Production Plant					
7	340-346	Subtotal - Other Production Plant	-	-	-	-	-
8		<b>Electric Transmission Plant</b>					
9	350-359	Subtotal - Electric Transmission Plant	837,815	19,785	-	3,780	861,380
10		<b>Electric Distribution Plant</b>					
11	360-374	Subtotal - Electric Distribution Plant	4,468,264	36,399	-	-	4,504,663
12		<b>Electric General Plant</b>					
13	389-399	Subtotal - Electric General Plant	382,194	6,910	995	-	388,109
14		<b>Total Electric Plant in Service</b>	<u>\$ 5,722,857</u>	<u>\$ 63,094</u>	<u>\$ 995</u>	<u>\$ 3,780</u>	<u>\$ 5,788,735</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Ameren Illinois Electric Forecasted Calendar Year 2011			
			Gross Additions During the Year (BN)	Retirements During the Year (BO)	Transfers During the Year (BP)	Plant Balances as of December 31, 2011 (BQ)
1		<b>Electric Intangible Plant</b>				
2	301-303	Subtotal - Electric Intangible Plant	\$ 3,292	\$ -	\$ -	\$ 37,875
3		<b>Electric Production Plant</b>				
4		Steam Production Plant				
5	310-317	Subtotal - Steam Production Plant	-	-	-	-
6		Other Production Plant				
7	340-346	Subtotal - Other Production Plant	-	-	-	-
8		<b>Electric Transmission Plant</b>				
9	350-359	Subtotal - Electric Transmission Plant	33,633	1,716	-	893,297
10		<b>Electric Distribution Plant</b>				
11	360-374	Subtotal - Electric Distribution Plant	146,548	19,163	-	4,632,048
12		<b>Electric General Plant</b>				
13	389-399	Subtotal - Electric General Plant	15,050	30,488	-	372,671
14		<b>Total Electric Plant in Service</b>	\$ 198,523	\$ 51,367	\$ -	\$ 5,935,891

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers**  
As Of December 31,  
(\$000s)

			Ameren Illinois Electric			
			Forecasted Calendar Year 2012			
Line No.	Account No. (A)	Title of Plant Function (B)	Gross Additions During the Year (BR)	Retirements During the Year (BS)	Transfers During the Year (BT)	Plant Balances as of December 31, 2012 (BU)
1		<b>Electric Intangible Plant</b>				
2	301-303	Subtotal - Electric Intangible Plant	\$ 11,716	\$ -	\$ -	\$ 49,591
3		<b>Electric Production Plant</b>				
4		Steam Production Plant				
5	310-317	Subtotal - Steam Production Plant	-	-	-	-
6		Other Production Plant				
7	340-346	Subtotal - Other Production Plant	-	-	-	-
8		<b>Electric Transmission Plant</b>				
9	350-359	Subtotal - Electric Transmission Plant	53,600	3,778	54,007	997,126
10		<b>Electric Distribution Plant</b>				
11	360-374	Subtotal - Electric Distribution Plant	180,496	24,560	-	4,787,984
12		<b>Electric General Plant</b>				
13	389-399	Subtotal - Electric General Plant	29,104	18,074	-	383,701
14		<b>Total Electric Plant in Service</b>	<u>\$ 274,916</u>	<u>\$ 46,412</u>	<u>\$ 54,007</u>	<u>\$ 6,218,402</u>

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO	
			2009 Transfers (C)	Explanation of Transfers (D)
1		<b>Electric Intangible Plant</b>		
2	301- 303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment		
10		All other electric transmission accounts excluding 353		
11	350-359	Subtotal - Electric Transmission Plant	225	Common plant asset transfer
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	1,654	Common plant asset transfer
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	588	Common plant asset transfer
16		<b>Total Electric Plant in Service</b>	<b>\$ 2,466</b>	

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS	
			2009 Transfers (E)	Explanation of Transfers (F)
1		<b>Electric Intangible Plant</b>		
2	301-303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment		
10		All other electric transmission accounts excluding 353		
11	350-359	Subtotal - Electric Transmission Plant	10	Common plant asset transfer
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	1,026	Common plant asset transfer
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	437	Common plant asset transfer
16		<b>Total Electric Plant in Service</b>	<u>\$ 1,473</u>	

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenIP	
			2009 Transfers (G)	Explanation of Transfers (H)
1		<b>Electric Intangible Plant</b>		
2	301-303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment	1,887	ITC to IPC transfer
10		All other electric transmission accounts excluding 353	4	Common plant asset transfer
11	350-359	Subtotal - Electric Transmission Plant	1,892	
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	(1,770)	Common plant asset transfer
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	(3,059)	Common plant asset transfer
16		<b>Total Electric Plant in Service</b>	<u>\$ (2,937)</u>	

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO	
			9 MTD Sept 2010 Transfers (I)	Explanation of Transfers (J)
1		<b>Electric Intangible Plant</b>		
2	301-303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment		
10		All other electric transmission accounts excluding 353		
11	350-359	Subtotal - Electric Transmission Plant	-	
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	(14)	Common plant asset transfer
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	(216)	Common plant asset transfer
16		<b>Total Electric Plant in Service</b>	<u>\$ (230)</u>	

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCIPS	
			9 MTD Sept 2010 Transfers (K)	Explanation of Transfers (L)
1		<b>Electric Intangible Plant</b>		
2	301-303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment		
10		All other electric transmission accounts excluding 353		
11	350-359	Subtotal - Electric Transmission Plant	556	Common plant asset transfer
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	574	Common plant asset transfer
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	235	Common plant asset transfer
16		<b>Total Electric Plant in Service</b>	<u>\$ 1,365</u>	

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenIP	
			9 MTD Sept 2010 Transfers (M)	Explanation of Transfers (N)
1		<b>Electric Intangible Plant</b>		
2	301-303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment		
10		All other electric transmission accounts excluding 353		
11	350-359	Subtotal - Electric Transmission Plant	15	Common plant asset transfer
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	(472)	Common plant asset transfer
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	(817)	Common plant asset transfer
16		<b>Total Electric Plant in Service</b>	<u>\$ (1,274)</u>	

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenIP	
			3 MTD Dec 2010 (O)	Explanation of Transfers (P)
1		<b>Electric Intangible Plant</b>		
2	301-303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment		
10		All other electric transmission accounts excluding 353		
11	350-359	Subtotal - Electric Transmission Plant	3,780	Common plant asset transfer
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	-	
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	-	
16		<b>Total Electric Plant in Service</b>	<u>\$ 3,780</u>	

Ameren Illinois Electric  
**Workpaper Supporting Electric Plant Balances, Retirements, and Transfers - Explanation**  
As Of December 31,  
(\$000s)

Ameren Illinois Electric				
Line No.	Account No. (A)	Title of Plant Function (B)	2012 Transfers (Q)	Explanation of Transfers (R)
1		<b>Electric Intangible Plant</b>		
2	301-303	Subtotal - Electric Intangible Plant	-	
3		<b>Electric Production Plant</b>		
4		Steam Production Plant		
5	310-317	Subtotal - Steam Production Plant	-	
6		<b>Other Production Plant</b>		
7	340-346	Subtotal - Other Production Plant	-	
8		<b>Electric Transmission Plant</b>		
9	353	Station Equipment		
10		All other electric transmission accounts excluding 353		
11	350-359	Subtotal - Electric Transmission Plant	54,007	Transfer from Illinois Transmission Company to AIC of Prairie State Transmission Lines. These are reliability improvements in existing transmission facilities.
12		<b>Electric Distribution Plant</b>		
13	360-374	Subtotal - Electric Distribution Plant	-	
14		<b>Electric General Plant</b>		
15	389-399	Subtotal - Electric General Plant	-	
16		<b>Total Electric Plant in Service</b>	<u>\$ 54,007</u>	

Ameren Illinois Electric  
**Property Merged or Acquired from Other Utilities**  
As of September 30, 2010  
(\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	AmerenCILCO Plant Balances as of September 30, 2010 (C)	AmerenCIPS Plant Balances as of September 30, 2010 (D)	AmerenIP Plant Balances as of September 30, 2010 (E)	Total (F)
1		<b>Electric Intangible Plant</b>				
2	301- 303	Subtotal - Electric Intangible Plant	\$ 510	\$ 453	\$ 33,621	\$ 34,583
3		<b>Electric Production Plant</b>				
4		Steam Production Plant				
5	310-317	Subtotal - Steam Production Plant	-	-	-	-
6		Other Production Plant				
7	340-346	Subtotal - Other Production Plant	-	-	-	-
8		<b>Electric Transmission Plant</b>				
9	350-359	Subtotal - Electric Transmission Plant	109,186	359,691	368,938	837,815
10		<b>Electric Distribution Plant</b>				
11	360-374	Subtotal - Electric Distribution Plant	837,265	1,351,496	2,279,504	4,468,265
12		<b>Electric General Plant</b>				
13	389-399	Subtotal - Electric General Plant	54,954	107,753	219,488	382,194
14		<b>Total Electric Plant in Service</b>	<u>\$ 1,001,914</u> WPB - 5a	<u>\$ 1,819,393</u> WPB - 5a	<u>\$ 2,901,550</u> WPB - 5a	<u>\$ 5,722,857</u>
15	b)1)	Account number, group of fuction is provided above				
16	b)2)	Description of property is provided above				
17	b)3)	Acquisition cost is \$0				
18	b)4)	Cost basis is original cost				
19	b)5)	Acquisition adjustment is \$0				
20	b)6)	Commisnon approval date: In March 2010, the Ameren Illinois Utilities provided Notice to the Illinois Commerce Commission				
21		thant AmerenCILCO and AmerenIP would merge into AmerenCIPS and AmerenCIPS would be renamed Ameren Illionois				
22		Company. No Commission appoval was required.				
23	b)7)	Docket number of order approving the transaction: N/A - See b)6) above				
24	b)8)	Date of acquisition: October 1, 2010				
25	b)9)	Explanation of accounting treatment: The accounting treatment reflects a combination of accounting and financial data for				
26		the utilities formerly known as AmerenCILCO, AmerenCIPS, and AmerenIP into one utility known as AmerenIllinois Company.				

Ameren Illinois Electric  
**Depreciation Reserve**  
As of December 31,  
(\$000s)

Line No.	Plant Function (A)	Balance at December 31, 2008 (B)	Depreciation & Amortization Expense (C)	Transportation Expenses - Clearing (D)	Retirements (E)	Cost of Removal (F)	Salvage (G)	Miscellaneous & Other (H)
1	Intangible	\$ 32,677	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Production	(1)	-	-	-	-	-	1
3	Transmission	372,502	14,937	-	2,062	737	(14)	43
4	Distribution	1,837,150	139,670	-	30,529	20,635	3,119	7,604
5	General Plant	187,010	13,777	5,190	71,271	83	930	(4,869)
6	Total	<u>\$ 2,429,339</u>	<u>\$ 168,580</u>	<u>\$ 5,190</u>	<u>\$ 103,863</u>	<u>\$ 21,456</u>	<u>\$ 4,035</u>	<u>\$ 2,779</u>

Ameren Illinois Electric  
**Depreciation Reserve**  
As of December 31,  
(\$000s)

Line No.	Plant Function (A)	Balance at December 31, 2009 (I)	Depreciation & Amortization Expense (J)	Transportation Expenses - Clearing (K)	Retirements (L)	Cost of Removal (M)	Salvage (N)	Miscellaneous & Other (O)	Balance at December 31, 2010 [1] (P)
1	Intangible	\$ 32,874	\$ 344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,218
2	Other Production	-	-	-	-	-	-	-	-
3	Transmission	384,668	15,815	-	1,124	594	86	1,035	399,886
4	Distribution	1,936,378	145,244	-	22,550	12,637	2,251	(834)	2,047,853
5	General Plant	130,684	12,149	5,451	17,495	75	474	54	131,242
6	Total	<u>\$ 2,484,604</u>	<u>\$ 173,552</u>	<u>\$ 5,451</u>	<u>\$ 41,168</u>	<u>\$ 13,306</u>	<u>\$ 2,810</u>	<u>\$ 256</u>	<u>\$ 2,612,198</u>

**NOTES**

[1] Includes nine months of actual data and three months of forecasted data

Ameren Illinois Electric  
**Depreciation Reserve**  
As of December 31,  
(\$000s)

Line No.	Plant Function (A)	Depreciation & Amortization Expense (Q)	Transportation Expenses - Clearing (R)	Retirements (S)	Cost of Removal (T)	Salvage (U)	Miscellaneous & Other (V)	Balance at December 31, 2011 [2] (W)
1	Intangible	\$ 831	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,049
2	Other Production	-	-	-	-	-	-	-
3	Transmission	16,342	-	1,716	1,861	-	-	412,650
4	Distribution	148,727	-	19,163	7,066	818	-	2,171,168
5	General Plant	11,580	5,645	30,487	41	-	-	117,940
6	Total	<u>\$ 177,480</u>	<u>\$ 5,645</u>	<u>\$ 51,367</u>	<u>\$ 8,968</u>	<u>\$ 818</u>	<u>\$ -</u>	<u>\$ 2,735,807</u>

**NOTES**

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Electric  
**Depreciation Reserve**  
As of December 31,  
(\$000s)

Line No.	Plant Function (A)	Depreciation & Amortization Expense (X)	Transportation Expenses - Clearing (Y)	Retirements (Z)	Cost of Removal (AA)	Salvage (AB)	Miscellaneous & Other (AC)	Balance at December 31, 2012 (AD)
1	Intangible	\$ 1,662	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,711
2	Other Production	-	-	-	-	-	-	-
3	Transmission	17,210	-	3,778	2,475	-	-	423,607
4	Distribution	153,121	-	24,560	9,783	834	-	2,290,780
5	General Plant	11,192	5,582	18,074	251	-	-	116,388
6	Total	<u>\$ 183,185</u>	<u>\$ 5,582</u>	<u>\$ 46,413</u>	<u>\$ 12,508</u>	<u>\$ 834</u>	<u>\$ -</u>	<u>\$ 2,866,486</u>

Ameren Illinois Electric  
**Workpaper Supporting Depreciation Reserve**  
As of December 31,

Line No.	Plant Function (A)	Balance at December 31, 2008 (B)	Depreciation & Amortization Expense (C)	Transportation Expenses - Clearing (D)	Retirements (E)	Cost of Removal (F)
<u>AmerenCILCO</u>						
1	Intangible	10,662	5,331			
2	Transmission	61,014,153	1,833,742		1,177,603	
3	Distribution	460,998,343	21,108,764		9,635,292	2,452,703
4	General Plant	28,180,414	948,744	1,096,322	1,837,972	(24,808)
5	Total	<u>\$ 550,203,572</u>	<u>\$ 23,896,581</u>	<u>\$ 1,096,322</u>	<u>\$ 12,650,866</u>	<u>\$ 2,427,895</u>
<u>AmerenCIPS</u>						
6	Intangible					
7	Transmission	161,754,180	6,701,803		736,942	667,777
8	Distribution	721,282,178	50,944,837		11,672,832	10,220,597
9	General Plant	61,702,148	3,579,187	1,306,278	25,854,193	25,842
10	Total	<u>\$ 944,738,506</u>	<u>\$ 61,225,827</u>	<u>\$ 1,306,278</u>	<u>\$ 38,263,966</u>	<u>\$ 10,914,215</u>
<u>AmerenIP</u>						
11	Intangible	32,666,454	191,655			
12	Other Production	(554)	-		-	-
13	Transmission	149,733,734	6,401,042		147,857	69,664
14	Distribution	654,869,816	67,616,115		9,220,941	7,962,163
15	General Plant	97,127,586 [1]	9,248,890	2,787,046	43,579,024	81,926
16	Total	<u>\$ 934,397,037</u>	<u>\$ 83,457,702</u>	<u>\$ 2,787,046</u>	<u>\$ 52,947,821</u>	<u>\$ 8,113,753</u>
<u>Total</u>						
	Intangible	32,677,116	196,986	-	-	-
17	Other Production	(554)	-	-	-	-
18	Transmission	372,502,067	14,936,586	-	2,062,401	737,441
19	Distribution	1,837,150,337	139,669,716	-	30,529,064	20,635,463
20	General Plant	187,010,148	13,776,822	5,189,646	71,271,188	82,960
21	Total	<u>\$ 2,429,339,115</u>	<u>\$ 168,580,110</u>	<u>\$ 5,189,646</u>	<u>\$ 103,862,654</u>	<u>\$ 21,455,863</u>

**NOTES**

[1] Eliminated Purchase Accounting

Ameren Illinois Electric  
**Workpaper Supporting Depreciation Reserve**  
As of December 31,

Line No.	Plant Function (A)	Salvage (G)	Miscellaneous & Other (H)	Balance at December 31, 2009 (I)	Depreciation & Amortization Expense (J)
<u>AmerenCILCO</u>					
1	Intangible			15,994	72,108
2	Transmission			61,670,292	1,381,265
3	Distribution	559,388	7,578,882	478,157,381	16,211,683
4	General Plant	180,314	(6,860,611)	21,732,019	970,809
5	Total	<u>\$ 739,702</u>	<u>\$ 718,271</u>	<u>\$ 561,575,685</u>	<u>\$ 18,635,865</u>
<u>AmerenCIPS</u>					
6	Intangible			-	59,859
7	Transmission	0	10,210	167,061,474	5,035,660
8	Distribution	1,043,967	(77,777)	751,299,777	39,625,747
9	General Plant	353,310	335,169	41,396,057.91	1,902,804
10	Total	<u>\$ 1,397,277</u>	<u>\$ 267,602</u>	<u>\$ 959,757,309</u>	<u>\$ 46,624,071</u>
<u>AmerenIP</u>					
11	Intangible			32,858,109	129,078
12	Other Production		554	-	-
13	Transmission	(14,330)	33,013	155,935,939	5,456,615
14	Distribution	1,515,590	102,732	706,921,149	52,715,714
15	General Plant	396,567	1,656,880	67,556,020	6,509,892
16	Total	<u>\$ 1,897,827</u>	<u>\$ 1,793,179</u>	<u>\$ 963,271,217</u>	<u>\$ 64,811,298</u>
<u>Total</u>					
	Intangible	-	-	32,874,103	261,045
17	Other Production	-	554	-	-
18	Transmission	(14,330)	43,223	384,667,705	11,873,540
19	Distribution	3,118,944	7,603,837	1,936,378,307	108,553,144
20	General Plant	930,191	(4,868,562)	130,684,097	9,383,505
21	Total	<u>\$ 4,034,806</u>	<u>\$ 2,779,052</u>	<u>\$ 2,484,604,212</u>	<u>\$ 130,071,234</u>

**NOTES**

[1] Eliminated Purchase

Ameren Illinois Electric  
**Workpaper Supporting Depreciation Reserve**  
As of December 31,

Line No.	Plant Function (A)	Transportation Expenses - Clearing (K)	Retirements (L)	Cost of Removal (M)	Salvage (N)	Miscellaneous & Other (O)	Balance at September 30, 2010 (P)
<u>AmerenCILCO</u>							
1	Intangible						88,102
2	Transmission		89,121	10,391	-	-	62,952,046
3	Distribution		4,552,393	1,209,904	228,294	(4,925)	488,830,135
4	General Plant	825,944	785,737	38,657	9,142	(15,958)	22,697,562
5	Total	<u>\$ 825,944</u>	<u>\$ 5,427,251</u>	<u>\$ 1,258,952</u>	<u>\$ 237,436</u>	<u>\$ (20,883)</u>	<u>\$ 574,567,844</u>
<u>AmerenCIPS</u>							
6	Intangible						59,859
7	Transmission		507,461	41,971	-	1,030,540	172,578,242
8	Distribution		8,026,872	3,732,069	894,098	(1,033,952)	779,026,729
9	General Plant	963,588	4,517,150	1,360	374,465	86,729	40,205,134
10	Total	<u>\$ 963,588</u>	<u>\$ 13,051,483</u>	<u>\$ 3,775,400</u>	<u>\$ 1,268,563</u>	<u>\$ 83,318</u>	<u>\$ 991,869,966</u>
<u>AmerenIP</u>							
11	Intangible						32,987,187
12	Other Production						-
13	Transmission		527,409	41,829	85,969	4,375	160,913,659
14	Distribution		9,970,368	5,055,862	954,228	205,179	745,770,040
15	General Plant	[1] 2,038,905	11,196,245	29,301	90,187	(16,390)	64,953,068
16	Total	<u>\$ 2,038,905</u>	<u>\$ 21,694,023</u>	<u>\$ 5,126,992</u>	<u>\$ 1,130,383</u>	<u>\$ 193,164</u>	<u>\$ 1,004,623,953</u>
<u>Total</u>							
	Intangible	-	-	-	-	-	33,135,148
17	Other Production	-	-	-	-	-	-
18	Transmission		1,123,991	94,191	85,969	1,034,915	396,443,947
19	Distribution		22,549,633	9,997,835	2,076,620	(833,697)	2,013,626,905
20	General Plant	3,828,437	16,499,132	69,318	473,794	54,381	127,855,764
21	Total	<u>\$ 3,828,437</u>	<u>\$ 40,172,757</u>	<u>\$ 10,161,344</u>	<u>\$ 2,636,382</u>	<u>\$ 255,599</u>	<u>\$ 2,571,061,763</u>

**NOTES**

[1] Eliminated Purchase

Ameren Illinois Electric  
**Workpaper Supporting Depreciation Reserve**  
As of December 31,

WPB-6a  
Sponsored By: R.D. Stafford  
Docket Number: 11-xxxx  
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Line No.	Plant Function (A)	Depreciation & Amortization Expense (Q)	Transportation Expenses - Clearing (R)	Retirements (S)	Cost of Removal (T)	Salvage (U)	Miscellaneous & Other (V)	Balance at December 31, 2010 (W)
<u>AmerenCILCO</u>								
1	Intangible	25,461						113,563
2	Transmission	454,436			19,250			63,387,231
3	Distribution	5,474,768			482,247	20,139		493,842,795
4	General Plant	341,269	309,411	202,308	5,787			23,140,148
5	Total	<u>\$ 6,295,934</u>	<u>\$ 309,411</u>	<u>\$ 202,308</u>	<u>\$ 507,284</u>	<u>\$ 20,139</u>	<u>\$ -</u>	<u>\$ 580,483,737</u>
<u>AmerenCIPS</u>								
6	Intangible	20,056						79,916
7	Transmission	1,618,773			122,250			174,074,765
8	Distribution	13,367,030			866,313	14,393		791,541,839
9	General Plant	372,089	651,272	294,095				40,934,401
10	Total	<u>\$ 15,377,948</u>	<u>\$ 651,272</u>	<u>\$ 294,095</u>	<u>\$ 988,563</u>	<u>\$ 14,393</u>	<u>\$ -</u>	<u>\$ 1,006,630,920</u>
<u>AmerenIP</u>								
11	Intangible	37,196						33,024,383
12	Other Production							-
13	Transmission	1,868,721			358,804			162,423,575
14	Distribution	17,848,767			1,290,255	139,434		762,467,986
15	General Plant	2,051,994	661,783	499,152				67,167,692
16	Total	<u>\$ 21,806,678</u>	<u>\$ 661,783</u>	<u>\$ 499,152</u>	<u>\$ 1,649,059</u>	<u>\$ 139,434</u>	<u>\$ -</u>	<u>\$ 1,025,083,637</u>
<u>Total</u>								
	Intangible	82,714	-	-	-	-	-	33,217,862
17	Other Production	-	-	-	-	-	-	-
18	Transmission	3,941,929	-	-	500,304	-	-	399,885,571
19	Distribution	36,690,565	-	-	2,638,815	173,966	-	2,047,852,621
20	General Plant	2,765,353	1,622,466	995,555	5,787	-	-	131,242,241
21	Total	<u>\$ 43,480,560</u>	<u>\$ 1,622,466</u>	<u>\$ 995,555</u>	<u>\$ 3,144,906</u>	<u>\$ 173,966</u>	<u>\$ -</u>	<u>\$ 2,612,198,295</u>

**NOTES**

[1] Eliminated Purchase

Ameren Illinois Electric  
**Workpaper Supporting Depreciation Reserve**  
As of December 31,

WPB-6b  
Sponsored By: R.D. Stafford  
Docket Number: 11-xxxx  
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Line No.	Plant Function (A)	Balance at 12-31-2010 (B)	Depreciation & Amortization Expense (C)	Transportation Expenses - Clearing (D)	Retirements (E)	Cost of Removal (F)	Salvage (G)	Miscellaneous & Other (H)
	<u>Ameren Illinois Electric</u>							
1	Intangible	33,217,862	831,472					
2	Transmission	399,885,571	16,342,034		1,716,421	1,861,007		
3	Distribution	2,047,852,621	148,727,024		19,163,490	7,066,403	817,880	
4	General Plant	131,242,241	11,579,896	5,645,215	30,487,041	40,800		
5	Total	<u>\$ 2,612,198,295</u>	<u>\$ 177,480,426</u>	<u>\$ 5,645,215</u>	<u>\$ 51,366,952</u>	<u>\$ 8,968,210</u>	<u>\$ 817,880</u>	<u>\$ -</u>

Ameren Illinois Electric  
**Workpaper Supporting Depreciation Reserve**  
As of December 31,

WPB-6b  
Sponsored By: R.D. Stafford  
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Line No.	Plant Function (A)	Balance at 12-31-2011 (I)	Depreciation & Amortization Expense (J)	Transportation Expenses - Clearing (K)	Retirements (L)	Cost of Removal (M)	Salvage (N)	Miscellaneous & Other (O)	Balance at 12-31-2012 (P)
<u>Ameren Illinois Electric</u>									
1	Intangible	34,049,334	1,662,116						35,711,449
2	Transmission	412,650,177	17,209,971		3,778,214	2,474,767			423,607,167
3	Distribution	2,171,167,632	153,120,881		24,560,234	9,782,819	834,240		2,290,779,700
4	General Plant	117,939,510	11,191,933	5,581,626	18,074,491	250,736			116,387,842
5	Total	<u>\$ 2,735,806,653</u>	<u>\$ 183,184,901</u>	<u>\$ 5,581,626</u>	<u>\$ 46,412,939</u>	<u>\$ 12,508,323</u>	<u>\$ 834,240</u>	<u>\$ -</u>	<u>\$ 2,866,486,158</u>

Ameren Illinois Electric  
**Allowance for Funds Used During Construction**  
As of December 31,

Ameren Illinois Electric							
Line No.	Month/Year (A)	Total CWIP Balance (B)	CWIP Balance Accruing AFUDC (C)	CWIP Balance NOT Accruing AFUDC (D)	AFUDC Debt Accrual Rate (E)	AFUDC Equity Accrual Rate (F)	AFUDC Debt Generated [1] (G)
1	2009	\$ 40,416,047	\$ 41,261,213	\$ (845,166)	3.57%	5.5322%	\$ 1,540,698
2	2010	\$ 41,855,294	\$ 47,811,496	\$ (5,956,202)	3.18%	4.6082%	\$ 965,851
3	2011	\$ 85,170,809	\$ 85,500,232	\$ (329,423) [2]	3.51%	0.0000%	\$ 2,258,338
4	2012						
5	January	\$ 100,062,784	\$ 78,719,122	\$ 21,343,662	0.2825%	0.4383%	\$ 222,382
6	February	115,112,786	93,807,558	21,305,228	0.2825%	0.4383%	265,006
7	March	128,822,925	109,110,170	19,712,755	0.2825%	0.4383%	308,236
8	April	143,419,597	122,903,427	20,516,170	0.2825%	0.4383%	347,202
9	May	157,547,749	138,376,396	19,171,352	0.2825%	0.4383%	390,913
10	June	147,331,795	152,547,080	-	0.2825%	0.4383%	430,946
11	July	139,590,529	120,875,710	18,714,820	0.2825%	0.4383%	341,474
12	August	149,744,668	130,456,057	19,288,611	0.2825%	0.4383%	368,538
13	September	158,747,225	140,597,731	18,149,494	0.2825%	0.4383%	397,189
14	October	167,318,146	149,681,196	17,636,950	0.2825%	0.4383%	422,849
15	November	167,194,509	158,201,172	8,993,337	0.2825%	0.4383%	446,918
16	December	151,718,414	157,088,977	-	0.2825%	0.4383%	443,776
17	2012	\$ 151,718,414	\$ 157,088,977	\$ (5,370,563)	3.39%	5.26%	\$ 4,385,430

**NOTES**

[1] Work Orders with In Service dates same month receive half month AFUDC.

[2] These balances are as of December.

Ameren Illinois Electric  
**Allowance for Funds Used During Construction**  
As of December 31,

Ameren Illinois Electric						
Line No.	Month/Year (A)	AFUDC Equity Generated [1] (H)	Total AFUDC Generated (I)	AFUDC Adjustments [3] (J)	Total AFUDC Booked to PF 419102, 419105, & 432002 (K)	AFUDC Transferred to Plant In Service (L)
1	2009	\$ 2,376,980	\$ 3,917,678	\$ (630,609)	\$ 3,287,069	\$ 3,287,069
2	2010	\$ 1,221,942	\$ 2,187,793	\$ (363,390)	\$ 1,470,720	\$ (857,528)
3	2011	\$ -	\$ 2,258,338	\$ -	\$ (2,258,338)	\$ 1,205,124
4	2012					
5	January	\$ 498,782	\$ 721,163	-	\$ 286,045	\$ 302,180
6	February	498,782	763,788	-	243,277	302,342
7	March	498,782	807,018	-	199,549	365,934
8	April	498,782	845,984	-	159,326	310,028
9	May	498,782	889,695	-	114,058	328,566
10	June	498,782	929,727	-	71,488	1,345,933
11	July	498,782	840,256	-	153,389	311,522
12	August	498,782	867,320	-	122,480	306,479
13	September	498,782	895,970	-	88,996	342,537
14	October	498,782	921,631	-	61,691	382,325
15	November	498,782	945,700	-	48,513	704,333
16	December	498,782	942,558	-	51,139	1,279,154
17	2012	\$ 5,985,381	\$ 10,370,811	\$ -	\$ 1,599,951	\$ 6,281,333

**NOTES**

[1] Work Orders with In Service dates same month receive half month AFUDC.

[3] Includes AFUDC reversal - Prior month In Service date entered will reverse AFUDC calculated after the In Service date.

Ameren Illinois Electric  
**Workpaper Supporting Allowance for Funds Used During Construction**  
As of December 31,

2009								
Line No.	Company (A)	Total CWIP Balance (B)	CWIP Balance Accruing AFUDC (C)	CWIP Balance NOT Accruing AFUDC (D)	AFUDC Debt Accrual Rate (E)	AFUDC Debt Generated [1] (F)	% of Total AFUDC Debt Generated (G)	Weighted AFUDC Debt Accrual Rate (H)
1	CILCO	\$ 4,510,341	\$ 4,191,559	\$ 318,782 [2]	1.4608%	\$ 41,027	2.66%	0.04%
2	CIPS	\$ 8,770,191	\$ 8,348,447	\$ 421,744 [2]	1.9417%	\$ 156,217	10.14%	0.20%
3	AmerenIP	\$ 27,135,515	\$ 28,721,207	\$ (1,585,692) [2]	3.8292%	\$ 1,343,454	87.20%	3.34%
4	Ameren Illinois Electric	<u>\$ 40,416,047</u>	<u>\$ 41,261,213</u>	<u>\$ (845,166)</u>		<u>\$ 1,540,698</u>		<u>3.5747%</u>
2010								
	Company (A)	Total CWIP Balance (B)	CWIP Balance Accruing AFUDC (C)	CWIP Balance NOT Accruing AFUDC (D)	AFUDC Debt Accrual Rate (E)	AFUDC Debt Generated [1] (F)	% of Total AFUDC Debt Generated (G)	Weighted AFUDC Debt Accrual Rate (H)
5	CILCO	\$ 3,739,101	\$ 5,157,213	(1,418,111)	1.8517%	\$ 59,987	6.21%	0.12%
6	CIPS	\$ 13,823,683	\$ 19,312,085	\$ (5,488,402)	2.9250%	\$ 264,766	27.41%	0.80%
7	AmerenIP	\$ 24,292,510	\$ 23,342,198	\$ 950,311	3.4092%	\$ 641,098	66.38%	2.26%
8	Ameren Illinois Electric	<u>\$ 41,855,294</u>	<u>\$ 47,811,496</u>	<u>\$ (5,956,202)</u>		<u>\$ 965,851</u>		<u>3.1797%</u>

**NOTES**

[1] Work Orders with In Service dates same month receive half month AFUDC.

[2] These balances are as of December.

Ameren Illinois Electric  
**Workpaper Supporting Allowance for Funds Used During Construction**  
As of December 31,

2009									
Line No.	Company (A)	AFUDC Equity Accrual Rate (I)	AFUDC Equity Generated [1] (J)	% of Total AFUDC Equity Generated (K)	Weighted AFUDC Equity Accrual Rate (L)	Total AFUDC Generated (M)	AFUDC Adjustments [3] (N)	Total AFUDC Booked to PF 419102, 419105, & 432002 (O)	AFUDC Transferred to Plant In Service (P)
1	CILCO	8.5292%	\$ 236,236	9.94%	0.85%	\$ 277,263	\$ (74,040)	\$ 203,223	\$ (114,613)
2	CIPS	3.6358%	\$ 294,105	12.37%	0.45%	\$ 450,322	\$ (98,051)	\$ 352,271	\$ (207,511)
3	AmerenIP	5.4508%	\$ 1,846,639	77.69%	4.23%	\$ 3,190,094	\$ (458,518)	\$ 2,731,575	\$ (3,767,817)
4	Ameren Illinois Electric		<u>\$ 2,376,980</u>		<u>5.5322%</u>	<u>\$ 3,917,679</u>	<u>\$ (630,609)</u>	<u>\$ 3,287,069</u>	<u>\$ (4,089,941)</u>
2010									
Line No.	Company (A)	AFUDC Equity Accrual Rate (I)	AFUDC Equity Generated [1] (J)	% of Total AFUDC Debt Generated (K)	Weighted AFUDC Debt Accrual Rate (L)	Total AFUDC Generated (M)	AFUDC Adjustments [3] (N)	Total AFUDC Booked to PF 419102, 419105, & 432002 (O)	AFUDC Transferred to Plant In Service (P)
5	CILCO	6.4067%	\$ 152,149	12.45%	0.80%	\$ 212,135	\$ (81,910)	\$ 93,441	\$ 72,862
6	CIPS	4.3325%	\$ 271,567	22.22%	0.96%	\$ 536,333	\$ (17,699)	\$ 382,562	\$ (154,417)
7	AmerenIP	4.3592%	\$ 798,226	65.32%	2.85%	\$ 1,439,326	\$ (263,781)	\$ 994,717	\$ (775,973)
8	Ameren Illinois Electric		<u>\$ 1,221,942</u>		<u>4.6082%</u>	<u>\$ 2,187,794</u>	<u>\$ (363,390)</u>	<u>\$ 1,470,720</u>	<u>\$ (857,528)</u>

**NOTES**

[1] Work Orders with In Service dates same month receive half month AFUDC.

[3] Includes AFUDC reversal - Prior month In Service date entered will reverse AFUDC calculated after the In Service date.

Ameren Illinois Electric  
**Allowance for Funds Used During Construction**

Ameren Illinois Company

Line No. (A)	Description (B)
1	<b>[1]</b> Work Orders with In Service dates in the same month receive half month AFUDC.
2	<b>[2]</b> The balances are as of December
3	<b>[3]</b> Includes AFUDC reversal - Prior month In Service date entered will reverse AFUDC calculated after the In Service date.
4	AFUDC Policy: This procedure explains the method by which the amount of Allowance for Funds Used During Construction (AFUDC) charged to construction work orders shall be computed.
5	AFUDC shall be compounded semi-annually (January and July) and charged to all specific construction work orders which have a total estimated direct construction cost or actual construction charges greater than \$7,500 and which are in the process of construction.
6	AFUDC shall be calculated according to the following formula:
7	$A_i = s(S/W) + d(D/D+P+C)(1-S/W)$
8	$A_e = [1-S/W][p(P/D+P+C) + c(C/D+P+C)]$
9	Where
10	$A_i$ = Gross allowance for borrowed funds used during construction rate
11	$A_e$ = Allowance for other funds used during construction rate
12	S = Average short-term debt
13	s = Short-term debt interest rate
14	D = Long-term debt
15	d = Long-term debt interest rate
16	P = Preferred stock
17	p = Preferred stock cost rate
18	C = Common equity
19	c = Common equity cost rate
20	W = Average balance in construction work in process
21	AFUDC shall not be charged to the following types of work orders:
22	1) Work orders for the acquisition of utility plant.
23	2) Work orders for the purchase of complete buildings, general equipment, and spare equipment, if such purchases represent a major portion of the authorized expenditure.
24	3) Work orders for the purchase of land which do not provide for the construction of facilities thereon within a reasonable period of time.

Ameren Illinois Electric  
**Allowance for Funds Used During Construction**

Ameren Illinois Company

Line No.	Description
(A)	(B)
25	4) Gas meters being moved from inside to outside.
26	AFUDC shall not be charged if:
27	1) The work order has not had any actual charges for the last 3 months (this assumes that the work is complete but has not yet been reported or that work has been suspended.)
28	2) The work order has been cancelled or suspended.
29	3) If any of the charges on the work order have been moved to Account 106.
30	4) The work order is a blanket work order. Blanket work orders are assumed to short duration projects, which close every 30 days.

Ameren Illinois Electric  
**Cash Working Capital**  
As of December 31, 2012  
(\$000s)

Line No.	Description (A)	Test Year Adjusted Revenues and Expenses (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D) (Col D/365)	Cash Working Capital Requirement (\$000s) (E)
<b>REVENUES</b>					
1	Revenues at Present Rates	\$ 851,509	49.75	13.63%	\$ 116,062
2	Plus Energy Assistance Charges	18,475	34.54	9.46%	1,748
3	Plus Electric Distribution Tax	49,600	49.75	13.63%	6,761
4	Plus Interest Expense	70,419	49.75	13.63%	9,598
5	(Less) Uncollectibles	(9,276)	49.75	13.63%	(1,264)
6	(Less) Depreciation and Amortization	(168,536)	49.75	13.63%	(22,972)
7	(Less) Return on Equity	(156,220)	49.75	13.63%	(21,293)
8	<b>TOTAL - REVENUES</b>	<u>\$ 655,971</u>			<u>\$ 88,640</u>
<b>EXPENSES</b>					
9	Employee Benefits	39,570	(12.69)	-3.48%	(1,376)
10	FICA	9,715	(13.13)	-3.60%	(349)
11	Payroll	154,578	(11.39)	-3.12%	(4,825)
12	Other Operations and Maintenance (less uncollectibles)	247,942	(48.87)	-13.39%	(33,198)
13	Federal Unemployment Tax	85	(76.38)	-20.92%	(18)
14	State Unemployment Tax	189	(76.38)	-20.92%	(40)
15	St. Louis Payroll Expense Tax	5	(83.51)	-22.88%	(1)
16	Electric Distribution Tax	49,600	(30.13)	-8.25%	(4,094)
17	Energy Assistance Charges	18,475	(41.84)	-11.46%	(2,118)
18	Corporation Franchise Tax	1,171	(161.97)	-44.37%	(520)
19	Property/Real Estate Taxes	4,166	(375.08)	-102.76%	(4,281)
20	Interest Expense	68,622	(91.25)	-25.00%	(17,156)
21	Bank Facility Fees	1,797	156.59	42.90%	771

Ameren Illinois Electric  
**Cash Working Capital**  
 As of December 31, 2012  
 (\$000s)

Line No.	Description (A)	Test Year Adjusted Revenues and Expenses (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D) (Col D/365)	Cash Working Capital Requirement (\$000s) (E)
22	Federal Income Tax	46,201	(37.88)	-10.38%	(4,794)
23	State Income Tax	13,856	(37.88)	-10.38%	(1,438)
24	<b>TOTAL EXPENSES</b>	<u>\$ 655,972</u>			<u>\$ (73,436)</u>
25	<b>CASH WORKING CAPITAL REQUIREMENT</b>				<u>\$ 15,204</u>

Ameren Illinois Electric  
**Materials and Supplies Balance**  
Thirteen Month Average as of December 31,  
(\$000s)

Line No.	Description (A)	2009 (B)	2010 [1] (C)	2011 [2] (D)	2012 (E)
1	Jurisdictional General Materials and Supplies Balances	\$ 37,935	\$ 34,965	\$ 34,292	\$ 34,978
2	Accounts Payable Percentage Related to Materials and Supplies [3]				13.39%
3	Accounts Payable Related to Materials and Supplies				\$ 4,684
4	Materials and Supplies Net of Related Accounts Payab				<u>\$ 30,294</u>

Calculation of Adjustment

December 2012 General Materials and Supplies Balances	\$ 49,431
Jurisdictional Allocation Factor	71.46%
December 2012 Jurisdictional General Materials and Supplies Balances	<u>\$ 35,324</u>
Materials and Supplies Net of Related Accounts Payable per above	30,294
Adjustment	<u>\$ (5,029)</u>

**NOTES**

- [1] Includes nine months of actual data and three months of forecasted data  
[2] Includes zero months of actual data and twelve months of forecasted data  
[3] Schedule B-8 O&M Factor divided by 365.

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**  
(\$000s)

Line No.	Description	General Materials and Supplies	WPB-8.1b	Electric
			Electric	Distribution
			Allocation	Amounts
	Month	Total	Total	Total
	(A)	(B)	(C)	(D)
1	December 2008	\$ 50,835		
2	January 2009	51,450		
3	February 2009	52,178		
4	March 2009	52,788		
5	April 2009	53,425		
6	May 2009	55,753		
7	June 2009	55,173		
8	July 2009	54,712		
9	August 2009	54,917		
10	September 2009	54,962		
11	October 2009	51,732		
12	November 2009	52,566		
13	December 2009	49,610		
14	<b>13-Month Average</b>	<u>\$ 53,085</u>	71.46%	[1] <u>\$ 37,935</u>
15	December 2009	\$ 49,610		
16	January 2010	49,342		
17	February 2010	49,829		
18	March 2010	49,540		
19	April 2010	49,881		
20	May 2010	50,003		
21	June 2010	50,125		
22	July 2010	49,022		
23	August 2010	48,679		
24	September 2010	47,512		
25	October 2010	47,512		
26	November 2010	47,512		
27	December 2010	47,512		
28	<b>13-Month Average</b>	<u>\$ 48,929</u>	71.46%	[1] <u>\$ 34,965</u>

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**  
(\$000s)

Line No.	Description	General Materials and Supplies	WPB-8.1b	
			Electric Distribution Allocation	Electric Distribution Amounts
			Total	Total
	Month	Total	Total	Total
	(A)	(B)	(C)	(D)
29	December 2010	\$ 47,512		
30	January 2011	47,591		
31	February 2011	47,670		
32	March 2011	47,749		
33	April 2011	47,828		
34	May 2011	47,908		
35	June 2011	47,987		
36	July 2011	48,066		
37	August 2011	48,145		
38	September 2011	48,224		
39	October 2011	48,304		
40	November 2011	48,383		
41	December 2011	48,462		
42	<b>13-Month Average</b>	<u>\$ 47,987</u>	71.46%	[1] <u>\$ 34,292</u>
43	December 2011	\$ 48,462		
44	January 2012	48,543		
45	February 2012	48,624		
46	March 2012	48,704		
47	April 2012	48,785		
48	May 2012	48,866		
49	June 2012	48,947		
50	July 2012	49,027		
51	August 2012	49,108		
52	September 2012	49,189		
53	October 2012	49,270		
54	November 2012	49,350		
55	December 2012	49,431		
56	<b>13-Month Average</b>	<u>\$ 48,947</u>	71.46%	[1] <u>\$ 34,978</u>

**NOTES**

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1c).

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**

Line No.	Description	General Materials and Supplies	WPB-8.1b	Electric	General Materials and Supplies	WPB-8.1b	Electric
			Distribution Allocation	Distribution Amounts		Distribution Allocation	Distribution Amounts
	Month	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCIPS	AmerenCIPS	AmerenCIPS
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	December 2008	7,563,043			15,852,250		
2	January 2009	7,742,196			16,018,961		
3	February 2009	7,840,626			16,127,272		
4	March 2009	7,893,495			16,474,045		
5	April 2009	7,860,071			16,579,125		
6	May 2009	8,051,491			18,023,439		
7	June 2009	8,199,153			16,920,128		
8	July 2009	8,069,372			17,137,710		
9	August 2009	8,062,921			16,800,268		
10	September 2009	7,966,239			17,187,122		
11	October 2009	7,646,937			17,075,699		
12	November 2009	7,594,628			16,058,117		
13	December 2009	7,528,848			14,517,897		
14	<b>13-Month Average</b>	<u>\$ 7,847,617</u>	65.90%	<u>\$ 5,171,580</u>	<u>\$ 16,520,926</u>	71.10%	<u>\$ 11,746,378</u>
15	December 2009	7,528,848			14,517,897		
16	January 2010	7,365,842			14,680,874		
17	February 2010	7,594,427			14,810,837		
18	March 2010	7,526,123			14,818,028		
19	April 2010	7,970,059			14,737,245		
20	May 2010	8,044,489			15,005,365		
21	June 2010	8,040,163			15,111,019		
22	July 2010	7,840,971			15,002,038		
23	August 2010	7,701,685			14,784,846		
24	September 2010	7,103,412			14,817,767		
25	October 2010	7,103,412			14,817,767		
26	November 2010	7,103,412			14,817,767		
27	December 2010	7,103,412			14,817,767		
28	<b>13-Month Average</b>	<u>\$ 7,540,481</u>	65.90%	<u>\$ 4,969,177</u>	<u>\$ 14,826,093</u>	71.10%	<u>\$ 10,541,352</u>

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**

Line No.	Description	General Materials and Supplies	WPB-8.1b	Electric	General Materials and Supplies	WPB-8.1b	Electric
			Distribution Allocation	Distribution Amounts		Distribution Allocation	Distribution Amounts
	Month	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCIPS	AmerenCIPS	AmerenCIPS
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
29	December 2010						
30	January 2011						
31	February 2011						
32	March 2011						
33	April 2011						
34	May 2011						
35	June 2011						
36	July 2011						
37	August 2011						
38	September 2011						
39	October 2011						
40	November 2011						
41	December 2011						
42	<b>13-Month Average</b>						
43	December 2011						
44	January 2012						
45	February 2012						
46	March 2012						
47	April 2012						
48	May 2012						
49	June 2012						
50	July 2012						
51	August 2012						
52	September 2012						
53	October 2012						
54	November 2012						
55	December 2012						
56	<b>13-Month Average</b>						

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**

Line No.	Description	General Materials and Supplies	WPB-8.1b	Electric	General Materials and Supplies	WPB-8.1b	Electric
			Electric Distribution Allocation	Distribution Amounts		Electric Distribution Allocation	Distribution Amounts
	Month	AmerenIP	AmerenIP	AmerenIP	Total	Total	Total
	(A)	(H)	(I)	(J)	(K)	(L)	(M)
1	December 2008	27,419,918			50,835,211		
2	January 2009	27,688,568			51,449,725		
3	February 2009	28,210,552			52,178,450		
4	March 2009	28,420,572			52,788,112		
5	April 2009	28,985,759			53,424,955		
6	May 2009	29,678,530			55,753,459		
7	June 2009	30,053,242			55,172,523		
8	July 2009	29,504,992			54,712,075		
9	August 2009	30,053,353			54,916,543		
10	September 2009	29,808,193			54,961,554		
11	October 2009	27,009,861			51,732,497		
12	November 2009	28,912,812			52,565,557		
13	December 2009	27,563,032			49,609,777		
14	<b>13-Month Average</b>	<u>\$ 28,716,107</u>	73.20%	<u>\$ 21,020,190</u>	<u>\$ 53,084,649</u>	71.46% [1]	<u>\$ 37,934,290</u>
15	December 2009	27,563,032			49,609,777		
16	January 2010	27,294,936			49,341,652		
17	February 2010	27,423,738			49,829,002		
18	March 2010	27,195,585			49,539,735		
19	April 2010	27,173,560			49,880,864		
20	May 2010	26,953,445			50,003,299		
21	June 2010	26,973,929			50,125,110		
22	July 2010	26,178,609			49,021,618		
23	August 2010	26,192,164			48,678,695		
24	September 2010	25,590,574			47,511,753		
25	October 2010	25,590,574			47,511,753		
26	November 2010	25,590,574			47,511,753		
27	December 2010	25,590,574			47,511,753		
28	<b>13-Month Average</b>	<u>\$ 26,562,407</u>	73.20%	<u>\$ 19,443,682</u>	<u>\$ 48,928,982</u>	71.46% [1]	<u>\$ 34,964,650</u>

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**

Line No.	Description	General Materials and Supplies	WPB-8.1b	Electric	General Materials and Supplies	WPB-8.1b	Electric
			Electric Distribution Allocation	Distribution Amounts		Electric Distribution Allocation	Distribution Amounts
	Month	AmerenIP	AmerenIP	AmerenIP	Total	Total	Total
	(A)	(H)	(I)	(J)	(K)	(L)	(M)
29	December 2010				47,511,753		
30	January 2011				47,590,936		
31	February 2011				47,670,123		
32	March 2011				47,749,309		
33	April 2011				47,828,495		
34	May 2011				47,907,681		
35	June 2011				47,986,868		
36	July 2011				48,066,054		
37	August 2011				48,145,240		
38	September 2011				48,224,426		
39	October 2011				48,303,613		
40	November 2011				48,382,799		
41	December 2011				48,461,985		
42	<b>13-Month Average</b>				<u>\$ 47,986,868</u>	71.46% [1]	<u>\$ 34,291,416</u>
43	December 2011				48,461,985		
44	January 2012				48,542,755		
45	February 2012				48,623,525		
46	March 2012				48,704,295		
47	April 2012				48,785,065		
48	May 2012				48,865,835		
49	June 2012				48,946,605		
50	July 2012				49,027,375		
51	August 2012				49,108,145		
52	September 2012				49,188,915		
53	October 2012				49,269,685		
54	November 2012				49,350,455		
55	December 2012				49,431,225		
56	<b>13-Month Average</b>				<u>\$ 48,946,605</u>	71.46% [1]	<u>\$ 34,977,244</u>

Note

[1] Calculated using Company's allocation factor from 2009 (see WPB-8.1b).

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**

Line No.	Description (A)	AmerenCILCO		AmerenCIPS		AmerenIP	
		Total Company (B)	Distribution (C)	Total Company (D)	Distribution (E)	Total Company (F)	Distribution (G)
1	12/31/2009 General Materials & Supplies	\$ 7,528,848	\$ 4,960,313	\$ 14,517,897	\$ 10,328,386	\$ 27,563,033	\$ 20,162,748
2	Percentage		65.90%		71.10%		73.20%

Ameren Illinois Electric  
**Workpaper Supporting Materials and Supplies**

Line No.	Description (A)	Total	
		Total Company (H)	Distribution (I)
1	12/31/2009 General Materials & Supplies	\$ 49,609,778	\$ 35,451,447
2	Percentage		71.46%

Ameren Illinois Electric  
**Accumulated Deferred Income Taxes**  
As of December 31,  
(\$000s)

Line No.	Description (A)	Account (B)	State Balance at 12/31/2011 (C)	State Balance at 12/31/2012 (D)	Federal Balance at 12/31/2011 (E)	Federal Balance at 12/31/2012 (F)
1	Active VEBA - Federal	1-ZA-190-611	-	-	(551)	(636)
2	Active VEBA - State	1-ZA-190-612	(130)	(156)	-	-
3	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	1,049	1,049	-	-
4	Federal Net Operating Loss	1-ZA-190-NLF	-	-	21,170	1,181
5	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	-	-	5,171	4,694
6	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	1,130	986	-	-
7	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	-	-	179	194
8	ADIT Legal Expenses Accrued - State	1-ZA-190-612	42	46	-	-
9	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	-	-	852	387
10	ADIT Uncollectible Accounts - State	1-ZA-190-612	157	18	-	-
11	ARO Asset - Federal	1-ZA-190-611	-	-	13	13
12	ARO Asset - State	1-ZA-190-612	3	3	-	-
13	Inventory Reserve - Federal	1-ZA-190-611	-	-	413	383
14	Inventory Reserve - State	1-ZA-190-612	91	82	-	-
15	Deferred Compensation - Federal	1-ZA-190-611	-	-	2,185	1,984
16	Deferred Compensation - State	1-ZA-190-612	477	417	-	-
17	Employee Bonus Accrual - Federal	1-ZA-190-611	-	-	1,896	1,896
18	Employee Bonus Accrual - State	1-ZA-190-612	427	427	-	-
19	Employee Bonus Payment - Federal	1-ZA-190-611	-	-	(2,670)	(2,670)
20	Employee Bonus Payment - State	1-ZA-190-612	(601)	(601)	-	-
21	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	-	-	1,314	1,964
22	Employee Bonus 481a Adjustment - State	1-ZA-190-612	344	539	-	-
23	Increase/Decrease I & D - Federal	1-ZA-190-611	-	-	-	-
24	Increase/Decrease I & D - State	1-ZA-190-612	-	-	-	-
25	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	-	-	(1,266)	(1,266)
26	Over/Under Accrual State Income Tax - State	1-ZA-190-612	(284)	(284)	-	-
27	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	-	-	(25)	(25)
28	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	(6)	(6)	-	-
29	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	-	-	330	330
30	Over/Under Accrual Property Tax - State	1-ZA-190-612	74	74	-	-
31	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	-	-	(1,319)	(1,319)

Ameren Illinois Electric  
**Accumulated Deferred Income Taxes**  
As of December 31,  
(\$000s)

Line No.	Description (A)	Account (B)	State Balance at 12/31/2011 (C)	State Balance at 12/31/2012 (D)	Federal Balance at 12/31/2011 (E)	Federal Balance at 12/31/2012 (F)
32	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	(479)	(479)	-	-
33	Severance - Federal	1-ZA-190-611	-	-	(5,183)	(4,944)
34	Severance - State	1-ZA-190-612	(1,148)	(1,076)	-	-
35	Severance Rate Case Settlement - Federal	1-ZA-190-611	-	-	(265)	(265)
36	Severance Rate Case Settlement - State	1-ZA-190-612	(60)	(60)	-	-
37	Tax Reserve Interest - Current - Federal	1-ZA-190-611	-	-	(42)	(78)
38	Tax Reserve Interest - Current - State	1-ZA-190-612	(20)	(31)	-	-
39	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	-	-	(2,283)	(3,425)
40	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	(599)	(942)	-	-
41	Vacation Pay adjustment - Federal	1-ZA-190-611	-	-	4,286	4,286
42	Vacation Pay adjustment - State	1-ZA-190-612	965	965	-	-
43	Total 190 Electric		<u>1,431</u>	<u>972</u>	<u>24,203</u>	<u>2,683</u>
44	ADIT FIN 48 - Federal	1-ZA-282-F48	-	-	28,169	28,169
45	ADIT FIN 48 - State	1-ZA-282-S48	6,298	6,298	-	-
46	ADIT Property Related - Federal	1-ZA-282-111	-	-	(516,045)	(515,180)
47	ADIT Property Related - State	1-ZA-282-112	(74,684)	(79,107)	-	-
48	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	-	-	(4,437)	(5,396)
49	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	(1,071)	(1,358)	-	-
50	ADIT Mixed Service Costs - Federal	1-ZA-282-125	-	-	(37,737)	(37,984)
51	ADIT Mixed Service Costs - State	1-ZA-282-126	(8,513)	(8,587)	-	-
52	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	-	-	(51,797)	(59,573)
53	ADIT Book Capitalized Repairs - State	1-ZA-282-146	(11,654)	(13,986)	-	-
54	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	-	-	2,929	2,929
55	ADIT Temporary Differences CWIP - State	1-ZA-282-148	660	660	-	-
56	Total 282 Electric		<u>(88,965)</u>	<u>(96,081)</u>	<u>(578,918)</u>	<u>(587,036)</u>
57	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	-	-	(3,081)	(2,408)
58	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	(644)	(442)	-	-
59	Bank Facility Debt Expense - Federal	1-ZA-283-651	-	-	893	176
60	Bank Facility Debt Expense - State	1-ZA-283-652	254	39	-	-
61	AIU Merger O&M Costs - Federal	1-ZA-283-651	-	-	834	2,468
62	AIU Merger O&M Costs - State	1-ZA-283-652	250	740	-	-

Ameren Illinois Electric  
**Accumulated Deferred Income Taxes**  
As of December 31,  
(\$000s)

Line No.	Description (A)	Account (B)	State Balance at 12/31/2011 (C)	State Balance at 12/31/2012 (D)	Federal Balance at 12/31/2011 (E)	Federal Balance at 12/31/2012 (F)
63	Electric Rate Case Expense - Federal	1-ZA-283-651	-	-	392	719
64	Electric Rate Case Expense - State	1-ZA-283-652	132	230	-	-
65	Payroll Tax - Federal	1-ZA-283-651	-	-	(438)	(438)
66	Payroll Tax - State	1-ZA-283-652	(99)	(99)	-	-
67	Prepayments - Federal	1-ZA-283-651	-	-	(1,087)	(1,087)
68	Prepayments - State	1-ZA-283-652	(244)	(244)	-	-
69	Rabbi Trust - Federal	1-ZA-283-651	-	-	306	306
70	Rabbi Trust - State	1-ZA-283-652	69	69	-	-
71	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	-	-	(26)	(22)
72	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	(6)	(5)	-	-
73	Total 283 Electric		<u>(287)</u>	<u>289</u>	<u>(2,206)</u>	<u>(286)</u>
74	Total Deferred		<u>\$ (87,821)</u>	<u>\$ (94,821)</u>	<u>\$ (556,921)</u>	<u>\$ (584,639)</u>
75	Total Account 190 Deferred		1,431	972	24,203	2,683
76	Total Account 282 Deferred		(88,965)	(96,081)	(578,918)	(587,036)
77	Total Account 283 Deferred		<u>(287)</u>	<u>289</u>	<u>(2,206)</u>	<u>(286)</u>
78	Total		<u>\$ (87,821)</u>	<u>\$ (94,821)</u>	<u>\$ (556,921)</u>	<u>\$ (584,639)</u>
			WPB-9b, Col. (J)	WPB-9a, Col. (J)	WPB-9b, Col. (I)	WPB-9a, Col. (I)
79	Property- Schedule G-7 Proration Adjustment		-	7,860	-	-
83	Total Deferred with adjustment for proration from G-7		<u>\$ (87,821)</u>	<u>\$ (86,961)</u>	<u>\$ (556,921)</u>	<u>\$ (584,639)</u>

Ameren Illinois Electric  
**Accumulated Deferred Income Taxes**  
As of December 31,  
(\$000s)

Line No.	Description (A)	Account (B)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)	Average 2011- 2012 Deferred Tax Balance (I)
1	Active VEBA - Federal	1-ZA-190-611	\$ (551)	\$ (636)	\$ (593.715)
2	Active VEBA - State	1-ZA-190-612	(130)	(156)	(143)
3	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	1,049	1,049	1,049
4	Federal Net Operating Loss	1-ZA-190-NLF	21,170	1,181	11,175
5	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	5,171	4,694	4,932
6	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	1,130	986	1,058
7	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	179	194	186
8	ADIT Legal Expenses Accrued - State	1-ZA-190-612	42	46	44
9	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	852	387	620
10	ADIT Uncollectible Accounts - State	1-ZA-190-612	157	18	87
11	ARO Asset - Federal	1-ZA-190-611	13	13	13
12	ARO Asset - State	1-ZA-190-612	3	3	3
13	Inventory Reserve - Federal	1-ZA-190-611	413	383	398
14	Inventory Reserve - State	1-ZA-190-612	91	82	86
15	Deferred Compensation - Federal	1-ZA-190-611	2,185	1,984	2,085
16	Deferred Compensation - State	1-ZA-190-612	477	417	447
17	Employee Bonus Accrual - Federal	1-ZA-190-611	1,896	1,896	1,896
18	Employee Bonus Accrual - State	1-ZA-190-612	427	427	427
19	Employee Bonus Payment - Federal	1-ZA-190-611	(2,670)	(2,670)	(2,670)
20	Employee Bonus Payment - State	1-ZA-190-612	(601)	(601)	(601)
21	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	1,314	1,964	1,639
22	Employee Bonus 481a Adjustment - State	1-ZA-190-612	344	539	442
23	Increase/Decrease I & D - Federal	1-ZA-190-611	-	-	-
24	Increase/Decrease I & D - State	1-ZA-190-612	-	-	-
25	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	(1,266)	(1,266)	(1,266)
26	Over/Under Accrual State Income Tax - State	1-ZA-190-612	(284)	(284)	(284)
27	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	(25)	(25)	(25)
28	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	(6)	(6)	(6)
29	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	330	330	330
30	Over/Under Accrual Property Tax - State	1-ZA-190-612	74	74	74
31	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	(1,319)	(1,319)	(1,319)

Ameren Illinois Electric  
**Accumulated Deferred Income Taxes**  
As of December 31,  
(\$000s)

Line No.	Description (A)	Account (B)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)	Average 2011- 2012 Deferred Tax Balance (I)
32	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	(479)	(479)	(479)
33	Severance - Federal	1-ZA-190-611	(5,183)	(4,944)	(5,064)
34	Severance - State	1-ZA-190-612	(1,148)	(1,076)	(1,112)
35	Severance Rate Case Settlement - Federal	1-ZA-190-611	(265)	(265)	(265)
36	Severance Rate Case Settlement - State	1-ZA-190-612	(60)	(60)	(60)
37	Tax Reserve Interest - Current - Federal	1-ZA-190-611	(42)	(78)	(60)
38	Tax Reserve Interest - Current - State	1-ZA-190-612	(20)	(31)	(25)
39	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	(2,283)	(3,425)	(2,854)
40	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	(599)	(942)	(771)
41	Vacation Pay adjustment - Federal	1-ZA-190-611	4,286	4,286	4,286
42	Vacation Pay adjustment - State	1-ZA-190-612	965	965	965
43	Total 190 Electric		<u>25,634</u>	<u>3,655</u>	<u>14,644</u>
44	ADIT FIN 48 - Federal	1-ZA-282-F48	28,169	28,169	28,169
45	ADIT FIN 48 - State	1-ZA-282-S48	6,298	6,298	6,298
46	ADIT Property Related - Federal	1-ZA-282-111	(516,045)	(515,180)	(515,612)
47	ADIT Property Related - State	1-ZA-282-112	(74,684)	(79,107)	(76,896)
48	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	(4,437)	(5,396)	(4,917)
49	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	(1,071)	(1,358)	(1,214)
50	ADIT Mixed Service Costs - Federal	1-ZA-282-125	(37,737)	(37,984)	(37,861)
51	ADIT Mixed Service Costs - State	1-ZA-282-126	(8,513)	(8,587)	(8,550)
52	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	(51,797)	(59,573)	(55,685)
53	ADIT Book Capitalized Repairs - State	1-ZA-282-146	(11,654)	(13,986)	(12,820)
54	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	2,929	2,929	2,929
55	ADIT Temporary Differences CWIP - State	1-ZA-282-148	660	660	660
56	Total 282 Electric		<u>(667,882)</u>	<u>(683,118)</u>	<u>(675,500)</u>
57	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	(3,081)	(2,408)	(2,745)
58	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	(644)	(442)	(543)
59	Bank Facility Debt Expense - Federal	1-ZA-283-651	893	176	535
60	Bank Facility Debt Expense - State	1-ZA-283-652	254	39	147
61	AIU Merger O&M Costs - Federal	1-ZA-283-651	834	2,468	1,651
62	AIU Merger O&M Costs - State	1-ZA-283-652	250	740	495

Ameren Illinois Electric  
**Accumulated Deferred Income Taxes**  
As of December 31,  
(\$000s)

Line No.	Description (A)	Account (B)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)	Average 2011- 2012 Deferred Tax Balance (I)
63	Electric Rate Case Expense - Federal	1-ZA-283-651	392	719	555
64	Electric Rate Case Expense - State	1-ZA-283-652	132	230	181
65	Payroll Tax - Federal	1-ZA-283-651	(438)	(438)	(438)
66	Payroll Tax - State	1-ZA-283-652	(99)	(99)	(99)
67	Prepayments - Federal	1-ZA-283-651	(1,087)	(1,087)	(1,087)
68	Prepayments - State	1-ZA-283-652	(244)	(244)	(244)
69	Rabbi Trust - Federal	1-ZA-283-651	306	306	306
70	Rabbi Trust - State	1-ZA-283-652	69	69	69
71	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	(26)	(22)	(24)
72	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	(6)	(5)	(5)
73	Total 283 Electric		<u>(2,494)</u>	<u>3</u>	<u>(1,245)</u>
74	Total Deferred		<u>\$ (644,742)</u>	<u>\$ (679,460)</u>	<u>\$ (662,101)</u>
75	Total Account 190 Deferred		25,634	3,655	14,644
76	Total Account 282 Deferred		(667,882)	(683,118)	(675,500)
77	Total Account 283 Deferred		<u>(2,494)</u>	<u>3</u>	<u>(1,245)</u>
78	Total		<u>\$ (644,742)</u>	<u>\$ (679,460)</u>	<u>\$ (662,101)</u>
79	Property- Schedule G-7 Proration Adjustment		-	7,860	3,930
83	Total Deferred with adjustment for proration from G-7		<u>\$ (644,742)</u>	<u>\$ (671,600)</u>	<u>\$ (658,171)</u>

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2012 (D)	Electric Production - Federal (E)	Electric Production - State (F)	Electric Transmission - Federal (G)
1			Labor		0.00%	0.00%	6.51%
2			Plant		0.00%	0.00%	16.35%
3			Revenue		51.48%	51.48%	3.14%
4	Active VEBA - Federal	1-ZA-190-611	Labor	(680,208)	-		(44,248)
5	Active VEBA - State	1-ZA-190-612	Labor	(166,657)		-	
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	1,254,364		-	
7	Federal Net Operating Loss	1-ZA-190-FOL	Plant	1,411,354	-		230,756
8	Unamortized Investment Tax Credit	1-ZA-190-100	Other	4,376,303	-		-
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	5,610,904	-		917,383
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,179,278		-	
11	ADIT Federal	1-ZA-190-611	Other	6,436,668	-		-
12	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Distribution	193,599	-		-
13	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Distribution	46,353		-	
14	ADIT State	1-ZA-190-612	Other	1,447,174		-	
15	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	949,019	488,555		29,799
16	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	43,479		22,383	
17	ARO Asset - Federal	1-ZA-190-611	Plant	15,149	-		2,477
18	ARO Asset - State	1-ZA-190-612	Plant	3,407		-	
19	Inventory Reserve - Federal	1-ZA-190-611	Plant	458,114	-		74,902
20	Inventory Reserve - State	1-ZA-190-612	Plant	97,910		-	
21	Deferred Compensation	1-ZA-190-611	Labor	2,122,484	-		138,068
22	Deferred Compensation	1-ZA-190-612	Labor	446,202		-	
23	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	2,028,362	-		131,945
24	Employee Bonus Accrual - State	1-ZA-190-612	Labor	456,644		-	
25	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	(2,855,459)	-		(185,748)
26	Employee Bonus Payment - State	1-ZA-190-612	Labor	(642,995)		-	
27	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	2,100,565	-		136,642
28	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	576,758		-	
29	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	62,105,564	-		-
30	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	14,474,598		-	
31	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	(983,570)	-		-
32	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	(221,559)		-	
33	Increase/decrease I & D - Federal	1-ZA-190-611	Other	4,057,590	-		-
34	Increase/decrease I & D - State	1-ZA-190-612	Other	898,081		-	
35	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	(1,513,835)	-		(247,512)

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description (A)	Account (B)	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)	Gas - State (L)
1			6.51%	93.50%	93.50%	100.00%	100.00%
2			16.35%	83.65%	83.65%	100.00%	100.00%
3			3.14%	40.82%	40.82%	100.00%	100.00%
4	Active VEBA - Federal	1-ZA-190-611		(635,960)			
5	Active VEBA - State	1-ZA-190-612	(10,841)		(155,816)		
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	205,089		1,049,275		
7	Federal Net Operating Loss	1-ZA-190-FOL		1,180,598			
8	Unamortized Investment Tax Credit	1-ZA-190-100		-			
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365		4,693,522			
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	192,812		986,466		
11	ADIT Federal	1-ZA-190-611		-			
12	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611		193,599			
13	ADIT Legal Expenses Accrued - State	1-ZA-190-612	-		46,353		
14	ADIT State	1-ZA-190-612	-		-		
15	ADIT Uncollectible Accounts - Federal	1-ZA-190-611		387,389			
16	ADIT Uncollectible Accounts - State	1-ZA-190-612	1,365		17,748		
17	ARO Asset - Federal	1-ZA-190-611		12,672			
18	ARO Asset - State	1-ZA-190-612	557		2,850		
19	Inventory Reserve - Federal	1-ZA-190-611		383,212			
20	Inventory Reserve - State	1-ZA-190-612	16,008		81,902		
21	Deferred Compensation	1-ZA-190-611		1,984,416			
22	Deferred Compensation	1-ZA-190-612	29,025		417,176		
23	Employee Bonus Accrual - Federal	1-ZA-190-611		1,896,417			
24	Employee Bonus Accrual - State	1-ZA-190-612	29,705		426,940		
25	Employee Bonus Payment - Federal	1-ZA-190-611		(2,669,711)			
26	Employee Bonus Payment - State	1-ZA-190-612	(41,827)		(601,168)		
27	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611		1,963,923			
28	Employee Bonus 481a Adjustment - State	1-ZA-190-612	37,518		539,240		
29	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611		-			
30	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	-		-		
31	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A		-			
32	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	-		-		
33	Increase/decrease I & D - Federal	1-ZA-190-611		-			
34	Increase/decrease I & D - State	1-ZA-190-612	-		-		
35	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611		(1,266,323)			

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description (A)	Account (B)	Other - Federal (M)	Other - State (N)	Total (O)
1			100.00%	100.00%	
2			100.00%	100.00%	
3			4.56%	4.56%	
4	Active VEBA - Federal	1-ZA-190-611			(680,208)
5	Active VEBA - State	1-ZA-190-612			(166,657)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD			1,254,364
7	Federal Net Operating Loss	1-ZA-190-FOL			1,411,354
8	Unamortized Investment Tax Credit	1-ZA-190-100	4,376,303		4,376,303
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365			5,610,904
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366			1,179,278
11	ADIT Federal	1-ZA-190-611	6,436,668		6,436,668
12	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611			193,599
13	ADIT Legal Expenses Accrued - State	1-ZA-190-612			46,353
14	ADIT State	1-ZA-190-612		1,447,174	1,447,174
15	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	43,275		949,019
16	ADIT Uncollectible Accounts - State	1-ZA-190-612		1,983	43,479
17	ARO Asset - Federal	1-ZA-190-611			15,149
18	ARO Asset - State	1-ZA-190-612			3,407
19	Inventory Reserve - Federal	1-ZA-190-611			458,114
20	Inventory Reserve - State	1-ZA-190-612			97,910
21	Deferred Compensation	1-ZA-190-611			2,122,484
22	Deferred Compensation	1-ZA-190-612			446,202
23	Employee Bonus Accrual - Federal	1-ZA-190-611			2,028,362
24	Employee Bonus Accrual - State	1-ZA-190-612			456,644
25	Employee Bonus Payment - Federal	1-ZA-190-611			(2,855,459)
26	Employee Bonus Payment - State	1-ZA-190-612			(642,995)
27	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611			2,100,565
28	Employee Bonus 481a Adjustment - State	1-ZA-190-612			576,758
29	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	62,105,564		62,105,564
30	FAS 106 Post Retirement Benefits - State	1-ZA-190-612		14,474,598	14,474,598
31	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	(983,570)		(983,570)
32	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B		(221,559)	(221,559)
33	Increase/decrease I & D - Federal	1-ZA-190-611	4,057,590		4,057,590
34	Increase/decrease I & D - State	1-ZA-190-612		898,081	898,081
35	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611			(1,513,835)

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2012 (D)	Electric Production - Federal (E)	Electric Production - State (F)	Electric Transmission - Federal (G)
36	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	(340,038)		-	
37	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	(62,275)	(32,059)		(1,955)
38	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	(14,030)		(7,223)	
39	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	394,686	-		64,531
40	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	88,800		-	
41	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	Plant	(1,577,125)	-		(257,860)
42	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	Plant	(572,887)		-	
43	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	(493,649)	-		-
44	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	(2,058,505)		-	
45	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	14,920,301	-		-
46	Regulatory Asset Amortization - State	1-ZA-190-612	Other	3,533,897		-	
47	Severance - Federal	1-ZA-190-611	Plant	(5,909,971)	-		(966,280)
48	Severance - State	1-ZA-190-612	Plant	(1,286,762)		-	
49	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	(265,425)	-		-
50	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	(59,781)		-	
51	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Plant	(93,391)	-		(15,270)
52	Tax Reserve Interest - Current - State	1-ZA-190-612	Plant	(36,740)		-	
53	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Plant	(4,094,940)	-		(669,523)
54	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Plant	(1,126,167)		-	
55	Vacation Pay adjustment - Federal	1-ZA-190-611	Labor	4,584,140	-		298,198
56	Vacation Pay adjustment - State	1-ZA-190-612	Labor	1,032,265		-	
57	ADIT Federal	1-YP-190-611	Other	3,091,640	-		-
58	ADIT State	1-YP-190-612	Other	695,608		-	
59	Deferred Tax Asset OCI - Pension	1-YP-190-TXP	Other	(23,473,508)			
60	ADIT Federal	1-XP-190-611	Other	2,652,300	-		-
61	ADIT State	1-XP-190-612	Other	585,825		-	
62	Total Account 190 Electric			95,839,908	456,496	15,161	(363,694)
63	Federal Net Operating Loss	2-ZA-190-FOL	Gas	417,773			
64	ADIT Federal	2-ZA-190-611	Other	33,599			
65	ADIT State	2-ZA-190-612	Other	7,559			
66	Unamortized Investment Tax Credit	2-ZA-190-100	Other	1,261,398			
67	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,256,506			
68	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	264,439			
69	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(6,271)			
70	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(3,912)			
71	Increase/decrease I & D	2-ZA-190-611	Gas	2,353,569			

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description	Account	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)	Gas - State (L)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
36	Over/Under Accrual State Income Tax - State	1-ZA-190-612	(55,596)		(284,442)		
37	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611		(25,421)			
38	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	(441)		(5,727)		
39	Over/Under Accrual Property Tax - Federal	1-ZA-190-611		330,155			
40	Over/Under Accrual Property Tax - State	1-ZA-190-612	14,519		74,281		
41	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611		(1,319,265)			
42	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	(93,667)		(479,220)		
43	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611		-			
44	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	-		-		
45	Regulatory Asset Amortization - Federal	1-ZA-190-611		-			
46	Regulatory Asset Amortization - State	1-ZA-190-612	-		-		
47	Severance - Federal	1-ZA-190-611		(4,943,690)			
48	Severance - State	1-ZA-190-612	(210,386)		(1,076,376)		
49	Severance Rate Case Settlement - Federal	1-ZA-190-611		(265,425)			
50	Severance Rate Case Settlement - State	1-ZA-190-612	-		(59,781)		
51	Tax Reserve Interest - Current - Federal	1-ZA-190-611		(78,122)			
52	Tax Reserve Interest - Current - State	1-ZA-190-612	(6,007)		(30,733)		
53	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611		(3,425,418)			
54	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	(184,128)		(942,039)		
55	Vacation Pay adjustment - Federal	1-ZA-190-611		4,285,942			
56	Vacation Pay adjustment - State	1-ZA-190-612	67,149		965,116		
57	ADIT Federal	1-YP-190-611		-			
58	ADIT State	1-YP-190-612	-		-		
59	Deferred Tax Asset OCI - Pension	1-YP-190-TXP					
60	ADIT Federal	1-XP-190-611		-			
61	ADIT State	1-XP-190-612	-		-		
62	Total Account 190 Electric		(9,146)	2,682,509	972,046	-	-
63	Federal Net Operating Loss	2-ZA-190-FOL				417,773	
64	ADIT Federal	2-ZA-190-611					
65	ADIT State	2-ZA-190-612					
66	Unamortized Investment Tax Credit	2-ZA-190-100					
67	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365				1,256,506	
68	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366					264,439
69	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611				(6,271)	
70	ADIT Legal Expenses Accrued - State	2-ZA-190-612					(3,912)
71	Increase/decrease I & D	2-ZA-190-611					

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description	Account	Other -		Total
			Federal	Other - State	
	(A)	(B)	(M)	(N)	(O)
36	Over/Under Accrual State Income Tax - State	1-ZA-190-612			(340,038)
37	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	(2,840)		(62,275)
38	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612		(640)	(14,030)
39	Over/Under Accrual Property Tax - Federal	1-ZA-190-611			394,686
40	Over/Under Accrual Property Tax - State	1-ZA-190-612			88,800
41	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611			(1,577,125)
42	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612			(572,887)
43	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	(493,649)		(493,649)
44	Pension Expense Allowed/Disallowed - State	1-ZA-190-612		(2,058,505)	(2,058,505)
45	Regulatory Asset Amortization - Federal	1-ZA-190-611	14,920,301		14,920,301
46	Regulatory Asset Amortization - State	1-ZA-190-612		3,533,897	3,533,897
47	Severance - Federal	1-ZA-190-611			(5,909,971)
48	Severance - State	1-ZA-190-612			(1,286,762)
49	Severance Rate Case Settlement - Federal	1-ZA-190-611			(265,425)
50	Severance Rate Case Settlement - State	1-ZA-190-612			(59,781)
51	Tax Reserve Interest - Current - Federal	1-ZA-190-611			(93,391)
52	Tax Reserve Interest - Current - State	1-ZA-190-612			(36,740)
53	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611			(4,094,940)
54	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612			(1,126,167)
55	Vacation Pay adjustment - Federal	1-ZA-190-611			4,584,140
56	Vacation Pay adjustment - State	1-ZA-190-612			1,032,265
57	ADIT Federal	1-YP-190-611	3,091,640		3,091,640
58	ADIT State	1-YP-190-612		695,608	695,608
59	Deferred Tax Asset OCI - Pension	1-YP-190-TXP	(23,473,508)		(23,473,508)
60	ADIT Federal	1-XP-190-611	2,652,300		2,652,300
61	ADIT State	1-XP-190-612		585,825	585,825
62	Total Account 190 Electric		72,730,075	19,356,462	95,839,908
63	Federal Net Operating Loss	2-ZA-190-FOL			417,773
64	ADIT Federal	2-ZA-190-611	33,599		33,599
65	ADIT State	2-ZA-190-612		7,559	7,559
66	Unamortized Investment Tax Credit	2-ZA-190-100	1,261,398		1,261,398
67	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365			1,256,506
68	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366			264,439
69	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611			(6,271)
70	ADIT Legal Expenses Accrued - State	2-ZA-190-612			(3,912)
71	Increase/decrease I & D	2-ZA-190-611	2,353,569		2,353,569

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2012	Electric Production - Federal	Electric Production - State	Electric Transmission - Federal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
72	Increase/decrease I & D	2-ZA-190-612	Gas	554,762			
73	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	268,512			
74	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	12,302			
75	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	314,352			
76	Vacation Pay adjustment - State	2-ZA-190-612	Gas	70,723			
77	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	9,951,033			
78	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	2,321,067			
79	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	(347,600)			
80	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	(2,665,835)			
81	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	1,016,251			
82	Employee Bonus Accrual - State	2-ZA-190-612	Gas	228,808			
83	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	(1,406,307)			
84	Employee Bonus Payment - State	2-ZA-190-612	Gas	(316,718)			
85	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	1,010,493			
86	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	277,476			
87	Gas Storage Fields - Federal	2-ZA-190-611	Gas	25,340,653			
88	Gas Storage Fields - State	2-ZA-190-612	Gas	6,343,476			
89	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	412,763			
90	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	33,426			
91	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	204,200			
92	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	49,112			
93	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611	Gas	3,422,712			
94	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612	Gas	838,532			
95	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	(238,590)			
96	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	(53,747)			
97	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	(98,439)			
98	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	(414,976)			
99	Total Account 190 Gas			52,713,100	-	-	-
100	Total Account 190			148,553,008	456,496	15,161	(363,694)
101	ADIT FIN 48 - Federal	1-ZA-282-F48	Plant	33,674,647	-	-	5,505,805
102	ADIT FIN 48 - State	1-ZA-282-F48	Plant	7,528,578	-	-	-
103	ADIT Property Related - Federal	1-ZA-282-111	Plant	(615,875,857)	-	-	(100,695,703)
104	ADIT Property Related - State	1-ZA-282-112	Plant	(94,568,943)	-	-	-
105	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(6,451,267)	-	-	(1,054,782)
106	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(1,623,749)	-	-	-

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Line No.	Description (A)	Account (B)	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)	Gas - State (L)
72	Increase/decrease I & D	2-ZA-190-612					
73	ADIT Uncollectible Accounts - Federal	2-ZA-190-611				268,512	
74	ADIT Uncollectible Accounts - State	2-ZA-190-612					12,302
75	Vacation Pay adjustment - Federal	2-ZA-190-611				314,352	
76	Vacation Pay adjustment - State	2-ZA-190-612					70,723
77	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611					
78	FAS 106 Post Retirement Benefits - State	2-ZA-190-612					
79	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A					
80	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B					
81	Employee Bonus Accrual - Federal	2-ZA-190-611				1,016,251	
82	Employee Bonus Accrual - State	2-ZA-190-612					228,808
83	Employee Bonus Payment - Federal	2-ZA-190-611				(1,406,307)	
84	Employee Bonus Payment - State	2-ZA-190-612					(316,718)
85	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611				1,010,493	
86	Employee Bonus 481a Adjustment - State	2-ZA-190-612					277,476
87	Gas Storage Fields - Federal	2-ZA-190-611				25,340,653	
88	Gas Storage Fields - State	2-ZA-190-612					6,343,476
89	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611				412,763	
90	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612					33,426
91	Over/Under Accrual Property Tax - Federal	2-ZA-190-611				204,200	
92	Over/Under Accrual Property Tax - State	2-ZA-190-612					49,112
93	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611				3,422,712	
94	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612					838,532
95	Severance Rate Case Settlement - Federal	2-ZA-190-611				(238,590)	
96	Severance Rate Case Settlement - State	2-ZA-190-612					(53,747)
97	Pension Expense Allowed/Disallowed	2-ZA-190-611					
98	Pension Expense Allowed/Disallowed	2-ZA-190-612					
99	Total Account 190 Gas		-	-	-	32,013,046	7,743,917
100	Total Account 190		(9,146)	2,682,509	972,046	32,013,046	7,743,917
101	ADIT FIN 48 - Federal	1-ZA-282-F48		28,168,842			
102	ADIT FIN 48 - State	1-ZA-282-F48	1,230,922		6,297,655		
103	ADIT Property Related - Federal	1-ZA-282-111		(515,180,155)			
104	ADIT Property Related - State	1-ZA-282-112	(15,462,022)		(79,106,921)		
105	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115		(5,396,485)			
106	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	(265,483)		(1,358,266)		

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Line No.	Description	Account	Other - Federal	Other - State	Total
	(A)	(B)	(M)	(N)	(O)
72	Increase/decrease I & D	2-ZA-190-612		554,762	554,762
73	ADIT Uncollectible Accounts - Federal	2-ZA-190-611			268,512
74	ADIT Uncollectible Accounts - State	2-ZA-190-612			12,302
75	Vacation Pay adjustment - Federal	2-ZA-190-611			314,352
76	Vacation Pay adjustment - State	2-ZA-190-612			70,723
77	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	9,951,033		9,951,033
78	FAS 106 Post Retirement Benefits - State	2-ZA-190-612		2,321,067	2,321,067
79	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	(347,600)		(347,600)
80	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B		(2,665,835)	(2,665,835)
81	Employee Bonus Accrual - Federal	2-ZA-190-611			1,016,251
82	Employee Bonus Accrual - State	2-ZA-190-612			228,808
83	Employee Bonus Payment - Federal	2-ZA-190-611			(1,406,307)
84	Employee Bonus Payment - State	2-ZA-190-612			(316,718)
85	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611			1,010,493
86	Employee Bonus 481a Adjustment - State	2-ZA-190-612			277,476
87	Gas Storage Fields - Federal	2-ZA-190-611			25,340,653
88	Gas Storage Fields - State	2-ZA-190-612			6,343,476
89	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611			412,763
90	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612			33,426
91	Over/Under Accrual Property Tax - Federal	2-ZA-190-611			204,200
92	Over/Under Accrual Property Tax - State	2-ZA-190-612			49,112
93	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611			3,422,712
94	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612			838,532
95	Severance Rate Case Settlement - Federal	2-ZA-190-611			(238,590)
96	Severance Rate Case Settlement - State	2-ZA-190-612			(53,747)
97	Pension Expense Allowed/Disallowed	2-ZA-190-611	(98,439)		(98,439)
98	Pension Expense Allowed/Disallowed	2-ZA-190-612		(414,976)	(414,976)
99	Total Account 190 Gas		13,153,560	(197,424)	52,713,100
100	Total Account 190		85,883,635	19,159,038	148,553,008
101	ADIT FIN 48 - Federal	1-ZA-282-F48			33,674,647
102	ADIT FIN 48 - State	1-ZA-282-F48			7,528,578
103	ADIT Property Related - Federal	1-ZA-282-111			(615,875,857)
104	ADIT Property Related - State	1-ZA-282-112			(94,568,943)
105	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115			(6,451,267)
106	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116			(1,623,749)

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Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2012	Electric Production - Federal	Electric Production - State	Electric Transmission - Federal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
107	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	(1,968,199)	-	-	-
108	ADIT Mixed Service Costs - Federal	1-ZA-282-125	Plant	(45,408,627)	-	-	(7,424,311)
109	ADIT Mixed Service Costs - State	1-ZA-282-126	Plant	(10,265,967)	-	-	-
110	ADIT Temporary Differences	1-ZA-282-130	Other	(3,092,118)	-	-	-
111	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	(71,217,391)	-	-	(11,644,044)
112	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	(16,720,186)	-	-	-
113	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	3,501,976	-	-	572,573
114	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	788,963	-	-	-
115	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(3,322,256)	-	-	-
116	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323	Other	63,141	-	-	-
117	ADIT Regulatory Liability Gross Up	1-ZA-282-332	Other	2,171,979	-	-	-
118	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333	Other	3,326,018	-	-	-
119	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	(242,010)	-	-	-
120	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	(54,480)	-	-	-
121	ADIT Property Related - Federal	1-ZA-282-7D1	Other	279,853	-	-	-
122	ADIT Property Related - State	1-ZA-282-7D2	Other	61,367	-	-	-
123	Total Account 282 Electric			(819,414,529)	-	-	(114,740,461)
124	ADIT Property Related - Federal	2-ZA-282-111	Gas	(128,915,701)	-	-	-
125	ADIT Property Related - State	2-ZA-282-112	Gas	(18,340,887)	-	-	-
126	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(2,975,766)	-	-	-
127	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(748,902)	-	-	-
128	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	1,655,499	-	-	-
129	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	372,473	-	-	-
130	Total Account 282 Gas			(148,953,283)	-	-	-
131	Total 282			(968,367,812)	-	-	(114,740,461)
132	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(49,271,062)	-	-	-
133	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(9,889,609)	-	-	-
134	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(2,878,719)	-	-	(470,671)
135	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	Plant	(528,000)	-	-	-
136	Bank Facility Debt Expense - Federal	1-ZA-283-651	Plant	210,905	-	-	34,483
137	Bank Facility Debt Expense - State	1-ZA-283-652	Plant	46,952	-	-	-
138	AIU Merger O&M Costs - Federal	1-ZA-283-651	Plant	2,950,617	-	-	482,426
139	AIU Merger O&M Costs - State	1-ZA-283-652	Plant	884,952	-	-	-
140	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	719,017	-	-	-

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Line No.	Description	Account	Electric Transmission - State	Electric Distribution - Federal	Electric Distribution - State	Gas - Federal	Gas - State
(A)	(B)	(H)	(I)	(J)	(K)	(L)	
107	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120		-			
108	ADIT Mixed Service Costs - Federal	1-ZA-282-125		(37,984,317)			
109	ADIT Mixed Service Costs - State	1-ZA-282-126	(1,678,486)		(8,587,481)		
110	ADIT Temporary Differences	1-ZA-282-130	-		-		
111	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145		(59,573,348)			
112	ADIT Book Capitalized Repairs - State	1-ZA-282-146	(2,733,750)		(13,986,435)		
113	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147		2,929,403			
114	ADIT Temporary Differences CWIP - State	1-ZA-282-148	128,995		659,968		
115	ADIT Regulatory Asset Gross Up	1-ZA-282-310		-			
116	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323	-		-		
117	ADIT Regulatory Liability Gross Up	1-ZA-282-332		-			
118	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333	-		-		
119	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753		-			
120	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	-		-		
121	ADIT Property Related - Federal	1-ZA-282-7D1		-			
122	ADIT Property Related - State	1-ZA-282-7D2	-		-		
123	Total Account 282 Electric		(18,779,823)	(587,036,059)	(96,081,481)	-	-
124	ADIT Property Related - Federal	2-ZA-282-111				(128,915,701)	
125	ADIT Property Related - State	2-ZA-282-112					(18,340,887)
126	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115				(2,975,766)	
127	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116					(748,902)
128	ADIT Construction Work in Progress - Federal	2-ZA-282-147				1,655,499	
129	ADIT Construction Work in Progress - State	2-ZA-282-148					372,473
130	Total Account 282 Gas		-	-	-	(130,235,968)	(18,717,315)
131	Total 282		(18,779,823)	(587,036,059)	(96,081,481)	(130,235,968)	(18,717,315)
132	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513		-			
133	ADIT Intercompany Tax Gain - State	1-ZA-283-514	-		-		
134	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651		(2,408,049)			
135	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	(86,328)		(441,672)		
136	Bank Facility Debt Expense - Federal	1-ZA-283-651		176,422			
137	Bank Facility Debt Expense - State	1-ZA-283-652	7,677		39,276		
138	AIU Merger O&M Costs - Federal	1-ZA-283-651		2,468,191			
139	AIU Merger O&M Costs - State	1-ZA-283-652	144,690		740,263		
140	Electric Rate Case Expense - Federal	1-ZA-283-651		719,017			

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Line No.	Description	Account	Other - Federal	Other - State	Total
	(A)	(B)	(M)	(N)	(O)
107	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	(1,968,199)		(1,968,199)
108	ADIT Mixed Service Costs - Federal	1-ZA-282-125			(45,408,627)
109	ADIT Mixed Service Costs - State	1-ZA-282-126			(10,265,967)
110	ADIT Temporary Differences	1-ZA-282-130	(3,092,118)		(3,092,118)
111	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145			(71,217,391)
112	ADIT Book Capitalized Repairs - State	1-ZA-282-146			(16,720,186)
113	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147			3,501,976
114	ADIT Temporary Differences CWIP - State	1-ZA-282-148			788,963
115	ADIT Regulatory Asset Gross Up	1-ZA-282-310	(3,322,256)		(3,322,256)
116	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323		63,141	63,141
117	ADIT Regulatory Liability Gross Up	1-ZA-282-332	2,171,979		2,171,979
118	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333	3,326,018		3,326,018
119	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	(242,010)		(242,010)
120	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754		(54,480)	(54,480)
121	ADIT Property Related - Federal	1-ZA-282-7D1	279,853		279,853
122	ADIT Property Related - State	1-ZA-282-7D2		61,367	61,367
123	Total Account 282 Electric		(2,846,733)	70,028	(819,414,529)
124	ADIT Property Related - Federal	2-ZA-282-111			(128,915,701)
125	ADIT Property Related - State	2-ZA-282-112			(18,340,887)
126	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115			(2,975,766)
127	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116			(748,902)
128	ADIT Construction Work in Progress - Federal	2-ZA-282-147			1,655,499
129	ADIT Construction Work in Progress - State	2-ZA-282-148			372,473
130	Total Account 282 Gas		-	-	(148,953,283)
131	Total 282		(2,846,733)	70,028	(968,367,812)
132	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	(49,271,062)		(49,271,062)
133	ADIT Intercompany Tax Gain - State	1-ZA-283-514		(9,889,609)	(9,889,609)
134	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651			(2,878,719)
135	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652			(528,000)
136	Bank Facility Debt Expense - Federal	1-ZA-283-651			210,905
137	Bank Facility Debt Expense - State	1-ZA-283-652			46,952
138	AIU Merger O&M Costs - Federal	1-ZA-283-651			2,950,617
139	AIU Merger O&M Costs - State	1-ZA-283-652			884,952
140	Electric Rate Case Expense - Federal	1-ZA-283-651			719,017

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Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2012	Electric Production - Federal	Electric Production - State	Electric Transmission - Federal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
141	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	229,654		-	
142	Payroll Tax - Federal	1-ZA-283-651	Labor	(468,833)	-		(30,498)
143	Payroll Tax - State	1-ZA-283-652	Labor	(105,624)		-	
144	Prepayments - Federal	1-ZA-283-651	Plant	(1,298,933)	-		(212,376)
145	Prepayments - State	1-ZA-283-652	Plant	(292,253)		-	
146	Rabbi Trust - Federal	1-ZA-283-651	Labor	327,500	-		21,304
147	Rabbi Trust - State	1-ZA-283-652	Labor	73,789		-	
148	Section 1502 Adjustment to Pension and OPEB - Feder	1-ZA-283-651	Labor	(24,029)	-		(1,563)
149	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Labor	(4,899)		-	
150	Non-property deferred - Federal	1-ZA-283-651	Other	342,370	-		-
151	Non-property deferred - State	1-ZA-283-652	Other	105,085		-	
152	Non-property deferred - Federal	1-ZA-283-6D1	Other	228,829	-		-
153	Non-property deferred - State	1-ZA-283-6D2	Other	(1,133,996)	-		-
154	Non-property deferred - Federal	1-YP-283-651	Other	88,179		-	
155	Non-property deferred - State	1-YP-283-652	Other	19,840		-	
156	Total Account 283 Electric			(59,668,269)	-	-	(176,894)
157	FAS 133 Transactions - Federal	2-ZA-283-215	Other	(5,481)			
158	FAS 133 Transactions - State	2-ZA-283-216	Other	(1,234)			
159	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	172,878			
160	Gas Rate Case Expense - State	2-ZA-283-652	Gas	93,657			
161	Manufactured Gas & Other Environmental Cleanup - Fe	2-ZA-283-651	Gas	11,907,963			
162	Manufactured Gas & Other Environmental Cleanup - St	2-ZA-283-652	Gas	3,210,204			
163	Prepayments - Federal	2-ZA-283-651	Gas	(1,960,011)			
164	Prepayments - State	2-ZA-283-652	Gas	(441,124)			
165	Purchase Gas Adjustment - Federal	2-ZA-283-651	Gas	(1,172,646)			
166	Purchase Gas Adjustment - State	2-ZA-283-652	Gas	(263,841)			
167	Non-property deferred - Federal	2-ZA-283-651	Other	(263,372)			
168	Non-property deferred - State	2-ZA-283-652	Other	(15,063)			
169	Total Account 283 Gas			11,261,930	-	-	-
170	Total 283			(48,406,339)	-	-	(176,894)
171	Total Deferred			(868,221,143)	456,496	15,161	(115,281,050)
172	Property- Schedule G-7 Proration Adjustment		Plant	9,396,000		-	

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Line No.	Description	Account	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)	Gas - State (L)
141	Electric Rate Case Expense - State	1-ZA-283-652	-		229,654		
142	Payroll Tax - Federal	1-ZA-283-651		(438,335)			
143	Payroll Tax - State	1-ZA-283-652	(6,871)		(98,753)		
144	Prepayments - Federal	1-ZA-283-651		(1,086,558)			
145	Prepayments - State	1-ZA-283-652	(47,783)		(244,470)		
146	Rabbi Trust - Federal	1-ZA-283-651		306,196			
147	Rabbi Trust - State	1-ZA-283-652	4,800		68,989		
148	Section 1502 Adjustment to Pension and OPEB - Feder	1-ZA-283-651		(22,466)			
149	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	(319)		(4,580)		
150	Non-property deferred - Federal	1-ZA-283-651		-			
151	Non-property deferred - State	1-ZA-283-652			-		
152	Non-property deferred - Federal	1-ZA-283-6D1		-			
153	Non-property deferred - State	1-ZA-283-6D2		-			
154	Non-property deferred - Federal	1-YP-283-651			-		
155	Non-property deferred - State	1-YP-283-652			-		
156	Total Account 283 Electric		15,865	(285,582)	288,706	-	-
157	FAS 133 Transactions - Federal	2-ZA-283-215					
158	FAS 133 Transactions - State	2-ZA-283-216					
159	Gas Rate Case Expense - Federal	2-ZA-283-651				172,878	
160	Gas Rate Case Expense - State	2-ZA-283-652					93,657
161	Manufactured Gas & Other Environmental Cleanup - Fe	2-ZA-283-651				11,907,963	
162	Manufactured Gas & Other Environmental Cleanup - St	2-ZA-283-652					3,210,204
163	Prepayments - Federal	2-ZA-283-651				(1,960,011)	
164	Prepayments - State	2-ZA-283-652					(441,124)
165	Purchase Gas Adjustment - Federal	2-ZA-283-651				(1,172,646)	
166	Purchase Gas Adjustment - State	2-ZA-283-652					(263,841)
167	Non-property deferred - Federal	2-ZA-283-651					
168	Non-property deferred - State	2-ZA-283-652					
169	Total Account 283 Gas		-	-	-	8,948,183	2,598,897
170	Total 283		15,865	(285,582)	288,706	8,948,183	2,598,897
171	Total Deferred		(18,773,104)	(584,639,132)	(94,820,729)	(89,274,738)	(8,374,501)
172	Property- Schedule G-7 Proration Adjustment		1,536,246		7,859,754		

To Sch B - 9, Col. (F)  
To Sch B - 9, Col. (D)

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Test Year Ending December 31, 2012

Line No.	Description	Account	Other - Federal	Other - State	Total
	(A)	(B)	(M)	(N)	(O)
141	Electric Rate Case Expense - State	1-ZA-283-652			229,654
142	Payroll Tax - Federal	1-ZA-283-651	-		(468,833)
143	Payroll Tax - State	1-ZA-283-652		-	(105,624)
144	Prepayments - Federal	1-ZA-283-651			(1,298,933)
145	Prepayments - State	1-ZA-283-652			(292,253)
146	Rabbi Trust - Federal	1-ZA-283-651			327,500
147	Rabbi Trust - State	1-ZA-283-652			73,789
148	Section 1502 Adjustment to Pension and OPEB - Feder	1-ZA-283-651			(24,029)
149	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652			(4,899)
150	Non-property deferred - Federal	1-ZA-283-651	342,370		342,370
151	Non-property deferred - State	1-ZA-283-652		105,085	105,085
152	Non-property deferred - Federal	1-ZA-283-6D1	228,829		228,829
153	Non-property deferred - State	1-ZA-283-6D2		(1,133,996)	(1,133,996)
154	Non-property deferred - Federal	1-YP-283-651	88,179		88,179
155	Non-property deferred - State	1-YP-283-652		19,840	19,840
156	Total Account 283 Electric		(48,611,684)	(10,898,680)	(59,668,269)
157	FAS 133 Transactions - Federal	2-ZA-283-215	(5,481)		(5,481)
158	FAS 133 Transactions - State	2-ZA-283-216		(1,234)	(1,234)
159	Gas Rate Case Expense - Federal	2-ZA-283-651			172,878
160	Gas Rate Case Expense - State	2-ZA-283-652			93,657
161	Manufactured Gas & Other Environmental Cleanup - Fe	2-ZA-283-651			11,907,963
162	Manufactured Gas & Other Environmental Cleanup - St	2-ZA-283-652			3,210,204
163	Prepayments - Federal	2-ZA-283-651			(1,960,011)
164	Prepayments - State	2-ZA-283-652			(441,124)
165	Purchase Gas Adjustment - Federal	2-ZA-283-651			(1,172,646)
166	Purchase Gas Adjustment - State	2-ZA-283-652			(263,841)
167	Non-property deferred - Federal	2-ZA-283-651	(263,372)		(263,372)
168	Non-property deferred - State	2-ZA-283-652		(15,063)	(15,063)
169	Total Account 283 Gas		(268,853)	(16,297)	11,261,930
170	Total 283		(48,880,537)	(10,914,977)	(48,406,339)
171	Total Deferred		34,156,365	8,314,089	(668,221,143)
172	Property- Schedule G-7 Proration Adjustment				9,396,000

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Year Ending December 31, 2011

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Production - Federal (E)	Electric Production - State (F)	Electric Transmission - Federal (G)
1			Labor		0.00%	0.00%	6.51%
2			Plant		0.00%	0.00%	16.35%
3			Revenue		51.48%	51.48%	3.14%
4	Active VEBA - Federal	1-ZA-190-611	Labor	(589,839)	-		(38,369)
5	Active VEBA - State	1-ZA-190-612	Labor	(139,553)		-	
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	1,254,364		-	
7	Federal Net Operating Loss	1-ZA-190-FOL	Plant	25,307,951	-		4,137,850
8	Unamortized Investment Tax Credit	1-ZA-190-100	Other	4,376,303	-		-
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	6,181,678	-		1,010,704
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,350,423		-	
11	ADIT Federal	1-ZA-190-611	Other	6,436,668	-		-
12	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Distribution	178,769	-		-
13	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Distribution	41,653		-	
14	ADIT State	1-ZA-190-612	Other	1,447,174	-		-
15	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	2,087,944	1,074,873		65,561
16	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	385,069		198,234	
17	ARO Asset - Federal	1-ZA-190-611	Plant	15,149	-		2,477
18	ARO Asset - State	1-ZA-190-612	Plant	3,407		-	
19	Inventory Reserve - Federal	1-ZA-190-611	Plant	493,273	-		80,650
20	Inventory Reserve - State	1-ZA-190-612	Plant	108,455		-	
21	Deferred Compensation	1-ZA-190-611	Labor	2,337,240	-		152,037
22	Deferred Compensation	1-ZA-190-612	Labor	510,612		-	
23	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	2,028,362	-		131,945
24	Employee Bonus Accrual - State	1-ZA-190-612	Labor	456,644		-	
25	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	(2,855,459)	-		(185,748)
26	Employee Bonus Payment - State	1-ZA-190-612	Labor	(642,995)		-	
27	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	1,405,924	-		91,455
28	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	368,426		-	
29	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	58,796,995	-		-
30	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	13,482,396		-	
31	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	(983,570)	-		-
32	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	(221,559)		-	
33	Increase/decrease I & D - Federal	1-ZA-190-611	Other	4,177,471	-		-
34	Increase/decrease I & D - State	1-ZA-190-612	Other	933,199		-	
35	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	(1,513,835)	-		(247,512)

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Year Ending December 31, 2011

Line No.	Description	Account	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)
	(A)	(B)	(H)	(I)	(J)	(K)
1			6.51%	93.50%	93.50%	100.00%
2			16.35%	83.65%	83.65%	100.00%
3			3.14%	40.82%	40.82%	100.00%
4	Active VEBA - Federal	1-ZA-190-611		(551,470)		
5	Active VEBA - State	1-ZA-190-612	(9,078)		(130,476)	
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	205,089		1,049,275	
7	Federal Net Operating Loss	1-ZA-190-FOL		21,170,101		
8	Unamortized Investment Tax Credit	1-ZA-190-100		-		
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365		5,170,973		
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	220,794		1,129,629	
11	ADIT Federal	1-ZA-190-611		-		
12	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611		178,769		
13	ADIT Legal Expenses Accrued - State	1-ZA-190-612	-		41,653	
14	ADIT State	1-ZA-190-612		-		
15	ADIT Uncollectible Accounts - Federal	1-ZA-190-611		852,299		
16	ADIT Uncollectible Accounts - State	1-ZA-190-612	12,091		157,185	
17	ARO Asset - Federal	1-ZA-190-611		12,672		
18	ARO Asset - State	1-ZA-190-612	557		2,850	
19	Inventory Reserve - Federal	1-ZA-190-611		412,623		
20	Inventory Reserve - State	1-ZA-190-612	17,732		90,723	
21	Deferred Compensation	1-ZA-190-611		2,185,203		
22	Deferred Compensation	1-ZA-190-612	33,215		477,396	
23	Employee Bonus Accrual - Federal	1-ZA-190-611		1,896,417		
24	Employee Bonus Accrual - State	1-ZA-190-612	29,705		426,940	
25	Employee Bonus Payment - Federal	1-ZA-190-611		(2,669,711)		
26	Employee Bonus Payment - State	1-ZA-190-612	(41,827)		(601,168)	
27	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611		1,314,468		
28	Employee Bonus 481a Adjustment - State	1-ZA-190-612	23,966		344,460	
29	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611		-		
30	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	-		-	
31	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A		-		
32	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	-		-	
33	Increase/decrease I & D - Federal	1-ZA-190-611		-		
34	Increase/decrease I & D - State	1-ZA-190-612	-		-	
35	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611		(1,266,323)		

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Year Ending December 31, 2011

Line No.	Description (A)	Account (B)	Gas - State (L)	Other - Federal (M)	Other - State (N)	Total (O)
1			100.00%	100.00%	100.00%	
2			100.00%	100.00%	100.00%	
3			100.00%	4.56%	4.56%	
4	Active VEBA - Federal	1-ZA-190-611				(589,839)
5	Active VEBA - State	1-ZA-190-612				(139,553)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD				1,254,364
7	Federal Net Operating Loss	1-ZA-190-FOL				25,307,951
8	Unamortized Investment Tax Credit	1-ZA-190-100		4,376,303		4,376,303
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365				6,181,678
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366				1,350,423
11	ADIT Federal	1-ZA-190-611		6,436,668		6,436,668
12	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611				178,769
13	ADIT Legal Expenses Accrued - State	1-ZA-190-612				41,653
14	ADIT State	1-ZA-190-612			1,447,174	1,447,174
15	ADIT Uncollectible Accounts - Federal	1-ZA-190-611		95,210		2,087,944
16	ADIT Uncollectible Accounts - State	1-ZA-190-612			17,559	385,069
17	ARO Asset - Federal	1-ZA-190-611				15,149
18	ARO Asset - State	1-ZA-190-612				3,407
19	Inventory Reserve - Federal	1-ZA-190-611				493,273
20	Inventory Reserve - State	1-ZA-190-612				108,455
21	Deferred Compensation	1-ZA-190-611				2,337,240
22	Deferred Compensation	1-ZA-190-612				510,612
23	Employee Bonus Accrual - Federal	1-ZA-190-611				2,028,362
24	Employee Bonus Accrual - State	1-ZA-190-612				456,644
25	Employee Bonus Payment - Federal	1-ZA-190-611				(2,855,459)
26	Employee Bonus Payment - State	1-ZA-190-612				(642,995)
27	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611				1,405,924
28	Employee Bonus 481a Adjustment - State	1-ZA-190-612				368,426
29	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611		58,796,995		58,796,995
30	FAS 106 Post Retirement Benefits - State	1-ZA-190-612			13,482,396	13,482,396
31	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A		(983,570)		(983,570)
32	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B			(221,559)	(221,559)
33	Increase/decrease I & D - Federal	1-ZA-190-611		4,177,471		4,177,471
34	Increase/decrease I & D - State	1-ZA-190-612			933,199	933,199
35	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611				(1,513,835)

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Year Ending December 31, 2011

Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2011	Electric Production - Federal	Electric Production - State	Electric Transmission - Federal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
36	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	(340,038)		-	
37	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	(62,275)	(32,059)		(1,955)
38	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	(14,030)		(7,223)	
39	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	394,686	-		64,531
40	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	88,800		-	
41	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	Plant	(1,577,125)	-		(257,860)
42	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	Plant	(572,887)		-	
43	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	(770,698)	-		-
44	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	(2,141,447)		-	
45	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	14,330,091	-		-
46	Regulatory Asset Amortization - State	1-ZA-190-612	Other	3,356,880		-	
47	Severance - Federal	1-ZA-190-611	Plant	(6,196,629)	-		(1,013,149)
48	Severance - State	1-ZA-190-612	Plant	(1,372,737)		-	
49	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	(265,425)	-		-
50	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	(59,781)		-	
51	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Plant	(50,334)	-		(8,230)
52	Tax Reserve Interest - Current - State	1-ZA-190-612	Plant	(23,826)		-	
53	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Plant	(2,729,431)	-		(446,262)
54	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Plant	(716,622)		-	
55	Vacation Pay adjustment - Federal	1-ZA-190-611	Labor	4,584,140	-		298,198
56	Vacation Pay adjustment - State	1-ZA-190-612	Labor	1,032,265		-	
57	ADIT Federal	1-YP-190-611	Other	3,091,640	-		-
58	ADIT State	1-YP-190-612	Other	695,608		-	
59	Deferred Tax Asset OCI - Pension	1-YP-190-TXP	Other	(33,458,445)			
60	ADIT Federal	1-XP-190-611	Other	2,731,201	-		-
61	ADIT State	1-XP-190-612	Other	609,489		-	
62	Total Account 190 Electric			107,781,808	1,042,814	191,011	3,836,325
63	Federal Net Operating Loss	2-ZA-190-FOL	Gas	7,491,363			
64	ADIT Federal	2-ZA-190-611	Other	33,599			
65	ADIT State	2-ZA-190-612	Other	7,559			
66	Unamortized Investment Tax Credit	2-ZA-190-100	Other	1,261,398			
67	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,384,325			
68	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	302,816			
69	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(5,791)			
70	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(3,516)			
71	Increase/decrease I & D	2-ZA-190-611	Other	2,423,105			
72	Increase/decrease I & D	2-ZA-190-612	Other	576,454			
73	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	590,754			

Ameren Illinois Company  
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Year Ending December 31, 2011

Line No.	Description	Account	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)
	(A)	(B)				
36	Over/Under Accrual State Income Tax - State	1-ZA-190-612	(55,596)		(284,442)	
37	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611		(25,421)		
38	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	(441)		(5,727)	
39	Over/Under Accrual Property Tax - Federal	1-ZA-190-611		330,155		
40	Over/Under Accrual Property Tax - State	1-ZA-190-612	14,519		74,281	
41	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611		(1,319,265)		
42	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	(93,667)		(479,220)	
43	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611		-		
44	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	-		-	
45	Regulatory Asset Amortization - Federal	1-ZA-190-611		-		
46	Regulatory Asset Amortization - State	1-ZA-190-612	-		-	
47	Severance - Federal	1-ZA-190-611		(5,183,481)		
48	Severance - State	1-ZA-190-612	(224,442)		(1,148,294)	
49	Severance Rate Case Settlement - Federal	1-ZA-190-611		(265,425)		
50	Severance Rate Case Settlement - State	1-ZA-190-612	-		(59,781)	
51	Tax Reserve Interest - Current - Federal	1-ZA-190-611		(42,104)		
52	Tax Reserve Interest - Current - State	1-ZA-190-612	(3,895)		(19,930)	
53	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611		(2,283,169)		
54	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	(117,168)		(599,455)	
55	Vacation Pay adjustment - Federal	1-ZA-190-611		4,285,942		
56	Vacation Pay adjustment - State	1-ZA-190-612	67,149		965,116	
57	ADIT Federal	1-YP-190-611		-		
58	ADIT State	1-YP-190-612	-		-	
59	Deferred Tax Asset OCI - Pension	1-YP-190-TXP				
60	ADIT Federal	1-XP-190-611		-		
61	ADIT State	1-XP-190-612	-		-	
62	Total Account 190 Electric		78,703	24,203,253	1,431,015	-
63	Federal Net Operating Loss	2-ZA-190-FOL				7,491,363
64	ADIT Federal	2-ZA-190-611				
65	ADIT State	2-ZA-190-612				
66	Unamortized Investment Tax Credit	2-ZA-190-100				
67	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365				1,384,325
68	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366				
69	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611				(5,791)
70	ADIT Legal Expenses Accrued - State	2-ZA-190-612				
71	Increase/decrease I & D	2-ZA-190-611				
72	Increase/decrease I & D	2-ZA-190-612				
73	ADIT Uncollectible Accounts - Federal	2-ZA-190-611				590,754

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Year Ending December 31, 2011

Line No.	Description (A)	Account (B)	Gas - State (L)	Other - Federal (M)	Other - State (N)	Total (O)
36	Over/Under Accrual State Income Tax - State	1-ZA-190-612				(340,038)
37	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611		(2,840)		(62,275)
38	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612			(640)	(14,030)
39	Over/Under Accrual Property Tax - Federal	1-ZA-190-611				394,686
40	Over/Under Accrual Property Tax - State	1-ZA-190-612				88,800
41	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611				(1,577,125)
42	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612				(572,887)
43	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611		(770,698)		(770,698)
44	Pension Expense Allowed/Disallowed - State	1-ZA-190-612			(2,141,447)	(2,141,447)
45	Regulatory Asset Amortization - Federal	1-ZA-190-611		14,330,091		14,330,091
46	Regulatory Asset Amortization - State	1-ZA-190-612			3,356,880	3,356,880
47	Severance - Federal	1-ZA-190-611				(6,196,629)
48	Severance - State	1-ZA-190-612				(1,372,737)
49	Severance Rate Case Settlement - Federal	1-ZA-190-611				(265,425)
50	Severance Rate Case Settlement - State	1-ZA-190-612				(59,781)
51	Tax Reserve Interest - Current - Federal	1-ZA-190-611				(50,334)
52	Tax Reserve Interest - Current - State	1-ZA-190-612				(23,826)
53	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611				(2,729,431)
54	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612				(716,622)
55	Vacation Pay adjustment - Federal	1-ZA-190-611				4,584,140
56	Vacation Pay adjustment - State	1-ZA-190-612				1,032,265
57	ADIT Federal	1-YP-190-611		3,091,640		3,091,640
58	ADIT State	1-YP-190-612			695,608	695,608
59	Deferred Tax Asset OCI - Pension	1-YP-190-TXP		(33,458,445)		(33,458,445)
60	ADIT Federal	1-XP-190-611		2,731,201		2,731,201
61	ADIT State	1-XP-190-612			609,489	609,489
62	Total Account 190 Electric		-	58,820,026	18,178,660	107,781,808
63	Federal Net Operating Loss	2-ZA-190-FOL				7,491,363
64	ADIT Federal	2-ZA-190-611		33,599		33,599
65	ADIT State	2-ZA-190-612			7,559	7,559
66	Unamortized Investment Tax Credit	2-ZA-190-100		1,261,398		1,261,398
67	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365				1,384,325
68	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	302,816			302,816
69	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611				(5,791)
70	ADIT Legal Expenses Accrued - State	2-ZA-190-612	(3,516)			(3,516)
71	Increase/decrease I & D	2-ZA-190-611		2,423,105		2,423,105
72	Increase/decrease I & D	2-ZA-190-612			576,454	576,454
73	ADIT Uncollectible Accounts - Federal	2-ZA-190-611				590,754

Ameren Illinois Company  
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Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2011	Electric Production - Federal	Electric Production - State	Electric Transmission - Federal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
74	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	108,947			
75	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	314,352			
76	Vacation Pay adjustment - State	2-ZA-190-612	Gas	70,723			
77	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	9,420,908			
78	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	2,161,963			
79	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	(347,600)			
80	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	(2,665,835)			
81	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	1,016,251			
82	Employee Bonus Accrual - State	2-ZA-190-612	Gas	228,808			
83	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	(1,406,307)			
84	Employee Bonus Payment - State	2-ZA-190-612	Gas	(316,718)			
85	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	676,330			
86	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	177,248			
87	Gas Storage Fields - Federal	2-ZA-190-611	Gas	21,741,422			
88	Gas Storage Fields - State	2-ZA-190-612	Gas	5,263,991			
89	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	412,763			
90	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	33,426			
91	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	204,200			
92	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	49,112			
93	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611	Gas	3,422,712			
94	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612	Gas	838,532			
95	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	(238,590)			
96	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	(53,747)			
97	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	(153,686)			
98	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	(431,697)			
99	Total Account 190 Gas			54,589,578	-	-	-
100	Total Account 190			162,371,387	1,042,814	191,011	3,836,325
101	ADIT FIN 48 - Federal	1-ZA-282-F48	Plant	33,674,647	-		5,505,805
102	ADIT FIN 48 - State	1-ZA-282-F48	Plant	7,528,578		-	
103	ADIT Property Related - Federal	1-ZA-282-111	Plant	(616,909,403)	-		(100,864,687)
104	ADIT Property Related - State	1-ZA-282-112	Plant	(89,281,723)		-	
105	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(5,304,587)	-		(867,300)
106	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(1,279,823)		-	
107	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	(1,968,199)			
108	ADIT Mixed Service Costs - Federal	1-ZA-282-125	Plant	(45,113,099)	-		(7,375,992)
109	ADIT Mixed Service Costs - State	1-ZA-282-126	Plant	(10,177,332)		-	
110	ADIT Temporary Differences	1-ZA-282-130	Other	(3,092,118)			

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Line No.	Description	Account	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)
	(A)	(B)				
74	ADIT Uncollectible Accounts - State	2-ZA-190-612				
75	Vacation Pay adjustment - Federal	2-ZA-190-611				314,352
76	Vacation Pay adjustment - State	2-ZA-190-612				
77	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611				
78	FAS 106 Post Retirement Benefits - State	2-ZA-190-612				
79	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A				
80	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B				
81	Employee Bonus Accrual - Federal	2-ZA-190-611				1,016,251
82	Employee Bonus Accrual - State	2-ZA-190-612				
83	Employee Bonus Payment - Federal	2-ZA-190-611				(1,406,307)
84	Employee Bonus Payment - State	2-ZA-190-612				
85	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611				676,330
86	Employee Bonus 481a Adjustment - State	2-ZA-190-612				
87	Gas Storage Fields - Federal	2-ZA-190-611				21,741,422
88	Gas Storage Fields - State	2-ZA-190-612				
89	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611				412,763
90	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612				
91	Over/Under Accrual Property Tax - Federal	2-ZA-190-611				204,200
92	Over/Under Accrual Property Tax - State	2-ZA-190-612				
93	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611				3,422,712
94	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612				
95	Severance Rate Case Settlement - Federal	2-ZA-190-611				(238,590)
96	Severance Rate Case Settlement - State	2-ZA-190-612				
97	Pension Expense Allowed/Disallowed	2-ZA-190-611				
98	Pension Expense Allowed/Disallowed	2-ZA-190-612				
99	Total Account 190 Gas		-	-	-	35,603,785
100	Total Account 190		78,703	24,203,253	1,431,015	35,603,785
101	ADIT FIN 48 - Federal	1-ZA-282-F48		28,168,842		
102	ADIT FIN 48 - State	1-ZA-282-F48	1,230,922		6,297,655	
103	ADIT Property Related - Federal	1-ZA-282-111		(516,044,715)		
104	ADIT Property Related - State	1-ZA-282-112	(14,597,562)		(74,684,161)	
105	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115		(4,437,287)		
106	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	(209,251)		(1,070,572)	
107	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120				
108	ADIT Mixed Service Costs - Federal	1-ZA-282-125		(37,737,108)		
109	ADIT Mixed Service Costs - State	1-ZA-282-126	(1,663,994)		(8,513,338)	
110	ADIT Temporary Differences	1-ZA-282-130				

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Line No.	Description	Account	Gas - State	Other - Federal	Other - State	Total
	(A)	(B)	(L)	(M)	(N)	(O)
74	ADIT Uncollectible Accounts - State	2-ZA-190-612	108,947			108,947
75	Vacation Pay adjustment - Federal	2-ZA-190-611				314,352
76	Vacation Pay adjustment - State	2-ZA-190-612	70,723			70,723
77	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611		9,420,908		9,420,908
78	FAS 106 Post Retirement Benefits - State	2-ZA-190-612			2,161,963	2,161,963
79	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A		(347,600)		(347,600)
80	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B			(2,665,835)	(2,665,835)
81	Employee Bonus Accrual - Federal	2-ZA-190-611				1,016,251
82	Employee Bonus Accrual - State	2-ZA-190-612	228,808			228,808
83	Employee Bonus Payment - Federal	2-ZA-190-611				(1,406,307)
84	Employee Bonus Payment - State	2-ZA-190-612	(316,718)			(316,718)
85	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611				676,330
86	Employee Bonus 481a Adjustment - State	2-ZA-190-612	177,248			177,248
87	Gas Storage Fields - Federal	2-ZA-190-611				21,741,422
88	Gas Storage Fields - State	2-ZA-190-612	5,263,991			5,263,991
89	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611				412,763
90	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	33,426			33,426
91	Over/Under Accrual Property Tax - Federal	2-ZA-190-611				204,200
92	Over/Under Accrual Property Tax - State	2-ZA-190-612	49,112			49,112
93	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611				3,422,712
94	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612	838,532			838,532
95	Severance Rate Case Settlement - Federal	2-ZA-190-611				(238,590)
96	Severance Rate Case Settlement - State	2-ZA-190-612	(53,747)			(53,747)
97	Pension Expense Allowed/Disallowed	2-ZA-190-611		(153,686)		(153,686)
98	Pension Expense Allowed/Disallowed	2-ZA-190-612			(431,697)	(431,697)
99	Total Account 190 Gas		6,699,624	12,637,725	(351,556)	54,589,578
100	Total Account 190		6,699,624	71,457,751	17,827,105	162,371,387
101	ADIT FIN 48 - Federal	1-ZA-282-F48		-		33,674,647
102	ADIT FIN 48 - State	1-ZA-282-F48				7,528,578
103	ADIT Property Related - Federal	1-ZA-282-111				(616,909,403)
104	ADIT Property Related - State	1-ZA-282-112				(89,281,723)
105	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115				(5,304,587)
106	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116				(1,279,823)
107	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120		(1,968,199)		(1,968,199)
108	ADIT Mixed Service Costs - Federal	1-ZA-282-125				(45,113,099)
109	ADIT Mixed Service Costs - State	1-ZA-282-126				(10,177,332)
110	ADIT Temporary Differences	1-ZA-282-130		(3,092,118)		(3,092,118)

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Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2011	Electric Production - Federal	Electric Production - State	Electric Transmission - Federal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
111	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	(61,920,779)	-		(10,124,047)
112	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	(13,931,936)		-	
113	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	3,501,976	-		572,573
114	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	788,963		-	
115	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(3,322,256)			
116	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323	Other	63,141			
117	ADIT Regulatory Liability Gross Up	1-ZA-282-332	Other	2,171,979			
118	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333	Other	3,326,018			
119	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	(242,010)			
120	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	(54,480)			
121	ADIT Property Related - Federal	1-ZA-282-7D1	Other	279,853			
122	ADIT Property Related - State	1-ZA-282-7D2	Other	61,367			
123	Total Account 282 Electric			(801,201,224)	-	-	(113,153,649)
124	ADIT Property Related - Federal	2-ZA-282-111	Gas	(129,132,043)			
125	ADIT Property Related - State	2-ZA-282-112	Gas	(17,315,473)			
126	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(2,446,839)			
127	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(590,277)			
128	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	1,655,499			
129	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	372,473			
130	Total Account 282 Gas			(147,456,660)	-	-	-
131	Total 282			(948,657,884)	-	-	(113,153,649)
132	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(57,398,994)	-		-
133	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(12,327,347)		-	
134	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(3,683,372)	-		(602,231)
135	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	Plant	(769,333)		-	
136	Bank Facility Debt Expense - Federal	1-ZA-283-651	Plant	1,067,270	-		174,499
137	Bank Facility Debt Expense - State	1-ZA-283-652	Plant	303,794		-	
138	AIU Merger O&M Costs - Federal	1-ZA-283-651	Plant	997,598	-		163,107
139	AIU Merger O&M Costs - State	1-ZA-283-652	Plant	299,201		-	
140	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	391,973	-		-
141	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	131,567		-	
142	Payroll Tax - Federal	1-ZA-283-651	Labor	(468,833)	-		(30,498)
143	Payroll Tax - State	1-ZA-283-652	Labor	(105,624)		-	
144	Prepayments - Federal	1-ZA-283-651	Plant	(1,298,933)	-		(212,376)

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Year Ending December 31, 2011

Line No.	Description	Account	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)
	(A)	(B)				
111	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145		(51,796,732)		
112	ADIT Book Capitalized Repairs - State	1-ZA-282-146	(2,277,871)		(11,654,064)	
113	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147		2,929,403		
114	ADIT Temporary Differences CWIP - State	1-ZA-282-148	128,995		659,968	
115	ADIT Regulatory Asset Gross Up	1-ZA-282-310				
116	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323				
117	ADIT Regulatory Liability Gross Up	1-ZA-282-332				
118	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333				
119	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753				
120	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754				
121	ADIT Property Related - Federal	1-ZA-282-7D1				
122	ADIT Property Related - State	1-ZA-282-7D2				
123	Total Account 282 Electric		(17,388,760)	(578,917,597)	(88,964,513)	-
124	ADIT Property Related - Federal	2-ZA-282-111				(129,132,043)
125	ADIT Property Related - State	2-ZA-282-112				
126	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115				(2,446,839)
127	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116				
128	ADIT Construction Work in Progress - Federal	2-ZA-282-147				
129	ADIT Construction Work in Progress - State	2-ZA-282-148				
130	Total Account 282 Gas		-	-	-	(131,578,882)
131	Total 282		(17,388,760)	(578,917,597)	(88,964,513)	(131,578,882)
132	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513		-		
133	ADIT Intercompany Tax Gain - State	1-ZA-283-514	-		-	
134	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651		(3,081,141)		
135	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	(125,786)		(643,547)	
136	Bank Facility Debt Expense - Federal	1-ZA-283-651		892,771		
137	Bank Facility Debt Expense - State	1-ZA-283-652	49,670		254,124	
138	AIU Merger O&M Costs - Federal	1-ZA-283-651		834,491		
139	AIU Merger O&M Costs - State	1-ZA-283-652	48,919		250,281	
140	Electric Rate Case Expense - Federal	1-ZA-283-651		391,973		
141	Electric Rate Case Expense - State	1-ZA-283-652	-		131,567	
142	Payroll Tax - Federal	1-ZA-283-651		(438,335)		
143	Payroll Tax - State	1-ZA-283-652	(6,871)		(98,753)	
144	Prepayments - Federal	1-ZA-283-651		(1,086,558)		

Ameren Illinois Company  
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Line No.	Description	Account	Gas - State	Other - Federal	Other - State	Total
	(A)	(B)	(L)	(M)	(N)	(O)
111	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145				(61,920,779)
112	ADIT Book Capitalized Repairs - State	1-ZA-282-146				(13,931,936)
113	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147				3,501,976
114	ADIT Temporary Differences CWIP - State	1-ZA-282-148				788,963
115	ADIT Regulatory Asset Gross Up	1-ZA-282-310		(3,322,256)		(3,322,256)
116	ADIT Adjustment to FAS 109 Reg Liability State	1-ZA-282-323			63,141	63,141
117	ADIT Regulatory Liability Gross Up	1-ZA-282-332		2,171,979		2,171,979
118	ADIT Adjustment to FAS 109 Reg Liability Federal	1-ZA-282-333		3,326,018		3,326,018
119	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753		(242,010)		(242,010)
120	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754			(54,480)	(54,480)
121	ADIT Property Related - Federal	1-ZA-282-7D1		279,853		279,853
122	ADIT Property Related - State	1-ZA-282-7D2			61,367	61,367
123	Total Account 282 Electric		-	(2,846,733)	70,028	(801,201,224)
124	ADIT Property Related - Federal	2-ZA-282-111				(129,132,043)
125	ADIT Property Related - State	2-ZA-282-112	(17,315,473)			(17,315,473)
126	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115				(2,446,839)
127	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	(590,277)			(590,277)
128	ADIT Construction Work in Progress - Federal	2-ZA-282-147		1,655,499		1,655,499
129	ADIT Construction Work in Progress - State	2-ZA-282-148			372,473	372,473
130	Total Account 282 Gas		(17,905,750)	1,655,499	372,473	(147,456,660)
131	Total 282		(17,905,750)	(1,191,234)	442,501	(948,657,884)
132	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513		(57,398,994)		(57,398,994)
133	ADIT Intercompany Tax Gain - State	1-ZA-283-514			(12,327,347)	(12,327,347)
134	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651				(3,683,372)
135	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652				(769,333)
136	Bank Facility Debt Expense - Federal	1-ZA-283-651				1,067,270
137	Bank Facility Debt Expense - State	1-ZA-283-652				303,794
138	AIU Merger O&M Costs - Federal	1-ZA-283-651				997,598
139	AIU Merger O&M Costs - State	1-ZA-283-652				299,201
140	Electric Rate Case Expense - Federal	1-ZA-283-651				391,973
141	Electric Rate Case Expense - State	1-ZA-283-652				131,567
142	Payroll Tax - Federal	1-ZA-283-651				(468,833)
143	Payroll Tax - State	1-ZA-283-652				(105,624)
144	Prepayments - Federal	1-ZA-283-651				(1,298,933)

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Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2011	Electric Production - Federal	Electric Production - State	Electric Transmission - Federal
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
145	Prepayments - State	1-ZA-283-652	Plant	(292,253)		-	
146	Rabbi Trust - Federal	1-ZA-283-651	Labor	327,500	-		21,304
147	Rabbi Trust - State	1-ZA-283-652	Labor	73,789		-	
148	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	Labor	(27,488)	-		(1,788)
149	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Labor	(5,936)		-	
150	Non-property deferred - Federal	1-ZA-283-651	Other	342,370	-		-
151	Non-property deferred - State	1-ZA-283-652	Other	105,085		-	
152	Non-property deferred - Federal	1-ZA-283-6D1	Other	228,829	-		-
153	Non-property deferred - State	1-ZA-283-6D2	Other	(1,133,996)	-		-
154	Non-property deferred - Federal	1-YP-283-651	Other	88,179		-	
155	Non-property deferred - State	1-YP-283-652	Other	19,840		-	
156	Total Account 283 Electric			(73,135,115)	-	-	(487,983)
157	FAS 133 Transactions - Federal	2-ZA-283-215	Other	(5,481)			
158	FAS 133 Transactions - State	2-ZA-283-216	Other	(1,234)			
159	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	(75,359)			
160	Gas Rate Case Expense - State	2-ZA-283-652	Gas	19,206			
161	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651	Gas	8,367,015			
162	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	Gas	2,148,199			
163	Prepayments - Federal	2-ZA-283-996	Gas	(1,960,011)			
164	Prepayments - State	2-ZA-283-997	Gas	(441,124)			
165	Purchase Gas Adjustment - Federal	2-ZA-283-651	Gas	(1,172,646)			
166	Purchase Gas Adjustment - State	2-ZA-283-652	Gas	(263,841)			
167	Non-property deferred - Federal	2-ZA-283-651	Other	(263,372)			
168	Non-property deferred - State	2-ZA-283-652	Other	(15,063)			
169	Total Account 283 Gas			6,336,289	-	-	-
170	Total 283			(66,798,827)	-	-	(487,983)
171	Total Deferred			(853,085,324)	1,042,814	191,011	(109,805,306)
172	Property- Schedule G-7 Proration Adjustment		Plant	-		-	

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Year Ending December 31, 2011

Line No.	Description	Account	Electric Transmission - State (H)	Electric Distribution - Federal (I)	Electric Distribution - State (J)	Gas - Federal (K)
	(A)	(B)				
145	Prepayments - State	1-ZA-283-652	(47,783)		(244,470)	
146	Rabbi Trust - Federal	1-ZA-283-651		306,196		
147	Rabbi Trust - State	1-ZA-283-652	4,800		68,989	
148	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651		(25,700)		
149	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	(386)		(5,550)	
150	Non-property deferred - Federal	1-ZA-283-651		-		
151	Non-property deferred - State	1-ZA-283-652	-		-	
152	Non-property deferred - Federal	1-ZA-283-6D1		-		
153	Non-property deferred - State	1-ZA-283-6D2		-		
154	Non-property deferred - Federal	1-YP-283-651	-		-	
155	Non-property deferred - State	1-YP-283-652	-		-	
156	Total Account 283 Electric		(77,437)	(2,206,303)	(287,359)	-
157	FAS 133 Transactions - Federal	2-ZA-283-215				
158	FAS 133 Transactions - State	2-ZA-283-216				
159	Gas Rate Case Expense - Federal	2-ZA-283-651				(75,359)
160	Gas Rate Case Expense - State	2-ZA-283-652				
161	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651				8,367,015
162	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652				
163	Prepayments - Federal	2-ZA-283-996				(1,960,011)
164	Prepayments - State	2-ZA-283-997				
165	Purchase Gas Adjustment - Federal	2-ZA-283-651				(1,172,646)
166	Purchase Gas Adjustment - State	2-ZA-283-652				
167	Non-property deferred - Federal	2-ZA-283-651				
168	Non-property deferred - State	2-ZA-283-652				
169	Total Account 283 Gas		-	-	-	5,158,998
170	Total 283		(77,437)	(2,206,303)	(287,359)	5,158,998
171	Total Deferred		(17,387,494)	(556,920,647)	(87,820,857)	(90,816,098)
172	Property- Schedule G-7 Proration Adjustment		-		-	
				To Sch B - 9, Col. (E)	To Sch B - 9, Col. (C)	

Ameren Illinois Company  
**Workpaper Supporting Allocation of Accumulated Deferred Income Taxes**  
Year Ending December 31, 2011

Line No.	Description (A)	Account (B)	Gas - State (L)	Other - Federal (M)	Other - State (N)	Total (O)
145	Prepayments - State	1-ZA-283-652				(292,253)
146	Rabbi Trust - Federal	1-ZA-283-651				327,500
147	Rabbi Trust - State	1-ZA-283-652				73,789
148	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651				(27,488)
149	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652				(5,936)
150	Non-property deferred - Federal	1-ZA-283-651		342,370		342,370
151	Non-property deferred - State	1-ZA-283-652			105,085	105,085
152	Non-property deferred - Federal	1-ZA-283-6D1		228,829		228,829
153	Non-property deferred - State	1-ZA-283-6D2			(1,133,996)	(1,133,996)
154	Non-property deferred - Federal	1-YP-283-651		88,179		88,179
155	Non-property deferred - State	1-YP-283-652			19,840	19,840
156	Total Account 283 Electric		-	(56,739,616)	(13,336,418)	(73,135,115)
157	FAS 133 Transactions - Federal	2-ZA-283-215		(5,481)		(5,481)
158	FAS 133 Transactions - State	2-ZA-283-216			(1,234)	(1,234)
159	Gas Rate Case Expense - Federal	2-ZA-283-651				(75,359)
160	Gas Rate Case Expense - State	2-ZA-283-652	19,206			19,206
161	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651				8,367,015
162	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	2,148,199			2,148,199
163	Prepayments - Federal	2-ZA-283-996				(1,960,011)
164	Prepayments - State	2-ZA-283-997	(441,124)			(441,124)
165	Purchase Gas Adjustment - Federal	2-ZA-283-651				(1,172,646)
166	Purchase Gas Adjustment - State	2-ZA-283-652	(263,841)			(263,841)
167	Non-property deferred - Federal	2-ZA-283-651		(263,372)		(263,372)
168	Non-property deferred - State	2-ZA-283-652			(15,063)	(15,063)
169	Total Account 283 Gas		1,462,440	(268,853)	(16,297)	6,336,289
170	Total 283		1,462,440	(57,008,469)	(13,352,715)	(66,798,827)
171	Total Deferred		(9,743,686)	13,258,048	4,916,891	(853,085,324)
172	Property- Schedule G-7 Proration Adjustment					-

Ameren Illinois Electric  
**Detailed Listing of Balance Sheet Assets and Liabilities**  
As of December 31, 2012

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	AIC Account No. (E)	Ending Balance at 12/31/2011 (F)	Ending Balance at 12/31/2012 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
1	190-611/612	Active VEBA	Electric	165	165-030, 165-031, 165-680	1,315,697	1,315,697	Y	4
2	190-CRD	IL Investment Tax Credit Carryforward	Electric			-	-	N	5
3	190-FOL	Federal Net Operating Loss	Electric			-	-	Y	5
4	190-100	Unamortized ITC	Electric	254/255	254-100/255-	-	-	N	3
5	190-365/366	Tax Depr Step-Up Basis Metro	Electric	Various	Various	-	-	Y	4
6	190-611/612	Legal Expense Reserve	Electric	242	242-009	(566,935)	(566,935)	Y	1, 4
7	190-611/612	Uncollectible Accounts	Electric	144	144- , 144-001, 144-002, 144-003, 144-010	(4,188,816)	(4,188,816)	Y	4
8	190-611/612	Asset Retirement Obligation	Electric	182/230	182-343, 230-101	17,657	17,657	Y	4
9	190-611/612	Inventory Reserve	Electric	154	154-021	(1,414,560)	(1,442,851)	Y	4
10	190-611/612	Deferred Compensation	Electric	242/253	242-092, 253-615, 253-616, 253-617, 253-628, 253-649, 253-650, 253-651, 253-652, 253-653, 253-654	(7,523,079)	(7,523,079)	Y	4
11	190-611/612	Employee Bonus Accrual	Electric	232	232-007	(8,379,488)	(8,379,488)	Y	4

Ameren Illinois Electric  
**Detailed Listing of Balance Sheet Assets and Liabilities**  
 As of December 31, 2012

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	AIC Account No. (E)	Ending Balance at 12/31/2011 (F)	Ending Balance at 12/31/2012 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
12	190-611/612	Employee Bonus Payment	Electric	232	232-007	(8,379,488)	(8,379,488)	Y	4
13	190-611/612	Employee Bonus 481(a) adjustment	Electric	232	232-007	(8,379,488)	(8,379,488)	Y	4
14	190-611/612	FAS 106 Deduction	Electric	228/253	228-310, 228-311, 228-312, 228-313, 228-314, 228-316, 228-317, 253-080	-	-	N	1, 3, 4
15	190-611/612	FAS 106-2 Part D, Prescription	Electric	253	253-081	-	-	N	1, 3, 4
16	190-611/612	Injuries and Damages Reserve	Electric	186/228	186-060, 228-002, 228-020, 228-021, 228-023, 228-030, 228-HMA	-	-	N	3, 4
17	190-611/612	State Income Taxes	Electric	236	236-032, 236-042	(34,126,486)	(86,525,158)	Y	4
18	190-611/612	Gross Receipts Taxes	Electric	236	236-012	(580,311)	(580,311)	Y	4
19	190-611/612	Property Taxes	Electric	236	236-011	(5,609,244)	(5,609,244)	Y	4
20	190-611/612	Taxes - Sec. 481(a) Adjustment	Electric	236	236-011, 236-012, 236-032, 236-042	(40,924,927)	(93,323,600)	Y	4
21	190-611/612	Pension	Electric	253	253-072, 253-097	-	-	N	1, 3, 4
22	190-611/612	Severance	Electric	232	232-SEV	-	-	Y	4

Ameren Illinois Electric  
**Detailed Listing of Balance Sheet Assets and Liabilities**  
As of December 31, 2012

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	AIC Account No. (E)	Ending Balance at 12/31/2011 (F)	Ending Balance at 12/31/2012 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
23	190-611/612	Severance Rate Case Settlement	Electric	182	182-SEV	1,364,005	1,364,005	Y	4
24	190-611/612	Tax Reserve Interest - Current	Electric	237	237-TAX	(429,021)	(429,021)	Y	4
25	190-611/612	Tax Reserve Interest - Non Current	Electric	186/253	186-TAX, 253-237	2,617,253	2,617,253	Y	4
26	190-611/612	Vacation Pay Adjustment	Electric	242	242-010	(18,355,807)	(18,355,807)	Y	1, 4
27	282-F48/S48, 282-111/112, 282-115/116, 282-125/126, 282-145/146, 282-147/148	Accelerated Depreciation	Electric	Plant	Plant	-	-	Y	2
28	283-513/514	Intercompany Tax Gain	Electric	Various	Various	-	-	N	4
29	283-651/652	Book/Tax Loss on Reacquired Debt	Electric	189	189 Major	9,987,930	7,862,935	Y	4
30	283-651/652	Bank Facility Debt Expense	Electric	Various	Various	-	-	Y	4
31	283-651/652	AIU Merger O&M Costs	Electric	Various	Various	-	-	Y	4
32	283-651/652	Environmental Remediation	Electric	242/253	242-630, 253-630	-	-	Y	4

Ameren Illinois Electric  
**Detailed Listing of Balance Sheet Assets and Liabilities**  
As of December 31, 2012

Line No.	Tax Account No. (A)	Deferred Tax Items (B)	Type (C)	ICC Account No. (D)	AIC Account No. (E)	Ending Balance at 12/31/2011 (F)	Ending Balance at 12/31/2012 (G)	Included in Rate Base (Y/N)? (H)	Footnote (I)
33	283-651/652	Rate Case Expenses	Electric	182/186	182-337, 186-208, 186-211	151,144	(881,356)	Y	4
34	283-651/652	Payroll Tax Adjustment	Electric	Various	Various	-	-	Y	4
35	283-651/652	Prepayments - 12 Month Rule	Electric	165	165-003	1,552,047	1,552,047	Y	4
36	283-651/652	Rabbi Trust	Electric	Various	Various	-	-	Y	4
37	283-651/652	Section 1502 Adjustment to Pension & OPEB	Electric	Various	Various	-	-	Y	4

**NOTES**

- [1] Balance in underlying account is booked entirely to electric. Deferred taxes are allocated between electric and gas.
- [2] Depreciation - Tax uses accelerated depreciation methodologies and therefore, tax depreciation is over a different time period than book depreciation.
- [3] Associated asset and/or liability not considered as a component of rate base for rate-making purposes.
- [4] Underlying deferred tax a result of book/tax timing differences.
- [5] No underlying book account for deferred tax item.

Ameren Illinois Electric  
**Property Held for Future Use Included in Rate Base**  
 As of December 31, 2012

Line No.	Property Name (A)	Property Description (B)	Date of Acquisition (C)	Purchase Price (D)	Accumulated Depreciation (E)	Net Original Cost (F)
1	Alton Substation Site (Bockstruck)	31.28 acres, Alton, Illinois, Madison County, Part of the NE 1/4 of Section 30, Township 6 North, Range 9 West	04/03/2006	\$ 304,500	\$ -	\$ 375,935

Ameren Illinois Electric  
**Property Held for Future Use Included in Rate Base**  
 As of December 31, 2012

Line No.	Property Name (A)	Property Description (B)	Expenses			Expected In-Service Date (J)	Expected Use (K)
			2010 Property Taxes (G)	Estimated 2011 Property Taxes [1] (H)	Estimated 2012 Property Taxes [1] (I)		
1	Alton Substation Site (Bockstruck)	31.28 acres, Alton, Illinois, Madison County, Part of the NE 1/4 of Section 30, Township 6 North, Range 9 West	\$ 483	\$ 498	\$ 513	2015	Proposed 183/34.5 kv substation site

**NOTES**

[1] The Company budgets for a 3 – 3 ½% increase per county in Illinois property taxes every year based on the current taxes paid in a given county, so a 3% percent increase in property taxes was calculated for 2011 and 2012.

Ameren Illinois Electric  
**Property Held for Future Use**  
 As of December 31, 2012

Line No.	Date of Acquisition (A)	Beginning Balance (B)	Additions (C)	Ending Balance (D)	Expenses			
					2009 Property Taxes (E)	2010 Property Taxes (F)	Estimated 2011 Property Taxes (G)	Estimated 2012 Property Taxes (H)
1	4/3/2006	\$ 309,830	\$ 66,105	\$ 375,935	\$ 467	\$ 483	\$ 498	\$ 513

Ameren Illinois Electric  
**Workpaper Supporting Property Held for Future Use**  
As of December 31, 2012

<u>Line No.</u>	<u>Property Name</u> (A)	<u>Property Description</u> (B)	<u>Description of Additions</u> (C)	<u>Additions Amount</u> (D)
1	Alton Substation Site	31.28 acres, Alton, Illinois, Madison County, Part of the NE 1/4 of Section 30, Township 6 North, Range 9 West	Overhead	\$ 66,105

Ameren Illinois Electric  
**Customer Deposits**  
For the Month Ending,

Line No.	Month (A)	Customer Deposits [1] (B)	Interest on Customer Deposits [2] (C)
1	Interest Rate		0.50%
2	Dec-11	32,333,280	161,666
3	Jan-12	32,346,753	161,734
4	Feb-12	32,360,230	161,801
5	Mar-12	32,373,714	161,869
6	Apr-12	32,387,203	161,936
7	May-12	32,400,698	162,003
8	Jun-12	32,414,198	162,071
9	Jul-12	32,427,704	162,139
10	Aug-12	32,441,215	162,206
11	Sep-12	32,454,732	162,274
12	Oct-12	32,468,255	162,341
13	Nov-12	32,481,784	162,409
14	Dec-12	32,495,318	162,477
15	13 Month Average	<u>\$ 32,414,237</u>	<u>\$ 162,071</u>

**NOTES**

[1] Calculated using Electric and Common Deposits as of December 31, 2012 [see WPB-13b] and the Company's 2010 Customer Deposits Allocator (see WPB-13c).

[2] Customer Deposits are recorded by the Company in Account 235. Interest on Customer Deposits are recorded by the Company in Account 237.

Ameren Illinois Electric  
**Workpaper Supporting Customer Deposits**  
For the Month Ending,

Line No.	Month	Jurisdictional Customer Deposits Dr/(Cr)			
		2009	2010 [1]	2011 [2]	2012
		Total Electric (B)	Total Electric (C)	Ameren Illinois Electric (D)	Ameren Illinois Electric (E)
1	January	\$ 25,694,433	\$ 30,453,329	\$ 32,185,456	\$ 32,346,753
2	February	25,787,320	30,710,365	32,198,867	32,360,230
3	March	25,890,974	30,893,198	32,212,283	32,373,714
4	April	26,290,407	30,812,979	32,225,705	32,387,203
5	May	25,971,335	30,877,314	32,239,132	32,400,698
6	June	26,307,569	31,095,861	32,252,565	32,414,198
7	July	26,797,169	31,571,078	32,266,004	32,427,704
8	August	27,154,800	31,763,213	32,279,448	32,441,215
9	September	27,949,893	32,131,876	32,292,897	32,454,732
10	October	28,642,800	32,145,264	32,306,353	32,468,255
11	November	29,438,517	32,158,658	32,319,814	32,481,784
12	December	29,675,482	32,172,058	32,333,280	32,495,318

**NOTES**

Customer Deposits are recorded in Account 235.

Interest on Customer Deposits are recorded in Account 237.

Interest on Customer Deposits are at 0.5%

[1] Includes nine months of actual data and three months of forecasted data

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Electric  
**Workpaper Supporting Customer Deposits**  
For the Month Ending,

Line No.	Month (A)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)			
		2009	2010 [1]	2011 [2]	2012
		Total Electric (F)	Total Electric (G)	Ameren Illinois Electric (H)	Ameren Illinois Electric (I)
1	January	\$ 128,472	\$ 152,267	\$ 160,927	\$ 161,734
2	February	128,937	153,552	160,994	161,801
3	March	129,455	154,466	161,061	161,869
4	April	131,452	154,065	161,129	161,936
5	May	129,857	154,387	161,196	162,003
6	June	131,538	155,479	161,263	162,071
7	July	133,986	157,855	161,330	162,139
8	August	135,774	158,816	161,397	162,206
9	September	139,749	160,659	161,464	162,274
10	October	143,214	160,726	161,532	162,341
11	November	147,193	160,793	161,599	162,409
12	December	148,377	160,860	161,666	162,477

**NOTES**

Customer Deposits are recorded in Account 235.

Interest on Customer Deposits are recorded in Account 237.

Interest on Customer Deposits are at 0.5%

[1] Includes nine months of actual data and three months of forecasted data

[2] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Electric  
**Workpaper Supporting Customer Deposits**  
For the Month Ending,

Line No.	Month	2009				2010			
		AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Total (E)	AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)	Total (I)
1	January								
2	Electric	\$ 993,375	\$ 5,018,581	\$ 4,344,706	\$ 10,356,661	\$ 1,095,746	\$ 5,482,301	\$ 5,166,403	\$ 11,744,451
3	Common	4,747,277	5,646,245	9,739,997	20,133,519	5,298,963	6,293,683	12,414,513	24,007,159
4	Total	5,740,651	10,664,826	14,084,703	30,490,181	6,394,710	11,775,984	17,580,916	35,751,610
5	February								
6	Electric	1,000,653	4,978,045	4,366,749	10,345,447	1,111,774	5,501,392	5,190,428	11,803,594
7	Common	4,751,575	5,688,224	9,830,370	20,270,170	5,357,882	6,346,584	12,556,628	24,261,095
8	Total	5,752,228	10,666,270	14,197,120	30,615,617	6,469,656	11,847,977	17,747,056	36,064,689
9	March								
10	Electric	987,140	4,964,553	4,419,981	10,371,674	1,123,202	5,543,306	5,211,954	11,878,461
11	Common	4,774,296	5,687,097	9,910,413	20,371,807	5,403,072	6,314,964	12,681,599	24,399,636
12	Total	5,761,436	10,651,650	14,330,395	30,743,481	6,526,274	11,858,270	17,893,553	36,278,097
13	April								
14	Electric	1,010,615	5,029,816	4,507,689	10,548,120	1,145,874	5,588,282	5,211,634	11,945,791
15	Common	4,801,751	5,677,598	10,185,169	20,664,517	5,320,802	6,257,314	12,632,186	24,210,302
16	Total	5,812,365	10,707,414	14,692,858	31,212,637	6,466,676	11,845,596	17,843,821	36,156,093
17	May								
18	Electric	997,106	4,971,150	4,440,877	10,409,134	1,103,731	5,523,045	5,669,452	12,296,228
19	Common	4,747,501	5,529,025	10,151,595	20,428,122	5,255,590	6,149,853	12,437,733	23,843,176
20	Total	5,744,607	10,500,175	14,592,473	30,837,256	6,359,321	11,672,898	18,107,185	36,139,405
21	June								
22	Electric	999,875	5,004,312	4,507,398	10,511,585	1,108,670	5,562,571	5,677,155	12,348,396
23	Common	4,780,468	5,579,519	10,375,017	20,735,004	5,314,702	6,185,946	12,556,027	24,056,674
24	Total	5,780,342	10,583,831	14,882,415	31,246,588	6,423,371	11,748,517	18,233,182	36,405,070
25	July								
26	Electric	1,008,769	5,049,071	4,652,745	10,710,586	1,131,535	5,620,939	5,770,144	12,522,617
27	Common	4,863,891	5,647,459	10,605,115	21,116,466	5,410,148	6,268,122	12,764,641	24,442,911
28	Total	5,872,660	10,696,531	15,257,860	31,827,052	6,541,683	11,889,060	18,534,784	36,965,528
29	August								
30	Electric	1,037,613	5,071,669	4,630,332	10,739,614	1,159,875	5,677,830	5,729,691	12,567,396
31	Common	4,938,960	5,738,439	10,870,414	21,547,814	5,481,572	6,281,241	12,869,184	24,631,998

Ameren Illinois Electric  
**Workpaper Supporting Customer Deposits**  
For the Month Ending,

Line No.	Month (A)	2009				2010			
		AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Total (E)	AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)	Total (I)
32	Total	5,976,573	10,810,109	15,500,746	32,287,428	6,641,447	11,959,071	18,598,875	37,199,394
33	September								
34	Electric	1,069,337	5,263,510	4,782,221	11,115,067	1,179,297	5,761,098	5,827,406	12,767,802
35	Common	5,059,760	5,847,612	11,191,293	22,098,665	5,526,971	6,331,212	12,989,722	24,847,905
36	Total	6,129,097	11,111,122	15,973,514	33,213,732	6,706,268	12,092,311	18,817,128	37,615,707
37	October								
38	Electric	1,085,325	5,361,808	4,907,096	11,354,230	1,179,789	5,763,499	5,829,834	12,773,122
39	Common	5,124,576	5,980,382	11,589,327	22,694,285	5,529,274	6,333,850	12,995,135	24,858,258
40	Total	6,209,902	11,342,190	16,496,423	34,048,515	6,709,062	12,097,349	18,824,968	37,631,380
41	November								
42	Electric	1,109,880	5,481,647	5,071,628	11,663,155	1,180,280	5,765,900	5,832,263	12,778,444
43	Common	5,208,864	6,140,759	11,983,662	23,333,285	5,531,577	6,336,489	13,000,549	24,868,616
44	Total	6,318,744	11,622,405	17,055,290	34,996,439	6,711,858	12,102,390	18,832,812	37,647,060
45	December								
46	Electric	1,088,073	5,449,046	5,109,845	11,646,964	1,180,772	5,768,303	5,834,693	12,783,768
47	Common	5,229,556	6,219,415	12,216,625	23,665,596	5,533,882	6,339,129	13,005,966	24,878,978
48	Total	6,317,629	11,668,461	17,326,470	35,312,560	6,714,654	12,107,432	18,840,659	37,662,746

Ameren Illinois Electric  
**Workpaper Supporting Customer Deposits**  
For the Month Ending,

Line No.	Month	2011	2012		Jurisdictional
		Ameren Illinois Electric (J)	Ameren Illinois Electric (K)	Ameren Illinois Electric Allocator (L)	Deposits - Ameren Illinois Electric (M)
		Source: WPB - 13c			
1	January				
2	Electric	\$ 12,789,080	\$ 12,853,172	100.00%	\$ 12,853,172
3	Common	24,889,354	25,014,087	77.93%	19,493,580
4	Total	37,678,434	37,867,259		32,346,753
5	February				
6	Electric	12,794,409	12,858,528	100.00%	12,858,528
7	Common	24,899,725	25,024,509	77.93%	19,501,703
8	Total	37,694,134	37,883,037		32,360,230
9	March				
10	Electric	12,799,740	12,863,885	100.00%	12,863,885
11	Common	24,910,100	25,034,936	77.93%	19,509,829
12	Total	37,709,839	37,898,821		32,373,714
13	April				
14	Electric	12,805,073	12,869,245	100.00%	12,869,245
15	Common	24,920,479	25,045,367	77.93%	19,517,958
16	Total	37,725,552	37,914,612		32,387,203
17	May				
18	Electric	12,810,408	12,874,607	100.00%	12,874,607
19	Common	24,930,862	25,055,803	77.93%	19,526,090
20	Total	37,741,271	37,930,410		32,400,698
21	June				
22	Electric	12,815,746	12,879,972	100.00%	12,879,972
23	Common	24,941,250	25,066,243	77.93%	19,534,226
24	Total	37,756,996	37,946,215		32,414,198
25	July				
26	Electric	12,821,086	12,885,339	100.00%	12,885,339
27	Common	24,951,642	25,076,687	77.93%	19,542,365
28	Total	37,772,728	37,962,025		32,427,704
29	August				
30	Electric	12,826,428	12,890,707	100.00%	12,890,707
31	Common	24,962,039	25,087,136	77.93%	19,550,508

Ameren Illinois Electric  
**Workpaper Supporting Customer Deposits**  
For the Month Ending,

Line No.	Month (A)	2011	2012		Jurisdictional
		Ameren Illinois Electric (J)	Ameren Illinois Electric (K)	Ameren Illinois Electric Allocator (L)	Deposits - Ameren Illinois Electric (M)
32	Total	37,788,467	37,977,843		32,441,215
33	September				
34	Electric	12,831,772	12,896,079	100.00%	12,896,079
35	Common	24,972,440	25,097,589	77.93%	19,558,654
36	Total	37,804,212	37,993,667		32,454,732
37	October				
38	Electric	12,837,119	12,901,452	100.00%	12,901,452
39	Common	24,982,845	25,108,046	77.93%	19,566,803
40	Total	37,819,964	38,009,498		32,468,255
41	November				
42	Electric	12,842,468	12,906,828	100.00%	12,906,828
43	Common	24,993,255	25,118,508	77.93%	19,574,956
44	Total	37,835,722	38,025,335		32,481,784
45	December				
46	Electric	12,847,819	12,912,205	100.00%	12,912,205
47	Common	25,003,668	25,128,974	77.93%	19,583,112
48	Total	37,851,487	38,041,179		32,495,318

Ameren Illinois Electric  
**Workpaper Supporting Customer Deposits**  
 For the Period Ended,

Line No.	Description (A)	Ameren Illinois (B)
1	December 2009	
2	Electric Deposits	\$ 11,646,964
3	Gas Deposits	3,641,722
4	Total	<u>\$ 15,288,686</u>
5	Electric Deposits as a Percent of Total	76.18%
6	September 2010	
7	Electric Deposits	\$ 12,767,802
8	Gas Deposits	3,615,792
9	Total	<u>\$ 16,383,593</u>
10	Electric Deposits as a Percent of Total	77.93%

Ameren Illinois Electric  
**Budget Payment Plan Balances**  
For the Month Ended,  
(\$000s)

Line No.	Month (A)	2009 (B)	2010 (C)	2011 [1] (D)	2012 (E)
1	January	\$ 13,819	\$ (6,211)	\$ (731)	\$ (731)
2	February	27,112	9,404	16,370	16,370
3	March	28,094	19,343	25,088	25,088
4	April	21,351	18,371	22,330	22,330
5	May	9,272	11,737	12,760	12,760
6	June	(328)	10,756	5,473	5,473
7	July	(5,165)	13,964	2,744	2,744
8	August	(11,113)	15,554	(33)	(33)
9	September	(18,163)	12,687	(4,624)	(4,624)
10	October	(27,285)	2,140	(14,611)	(14,611)
11	November	(33,301)	(8,480)	(21,451)	(21,451)
12	December	(28,045)	(5,444)	(14,790)	(14,790)

**NOTES**

A positive balance reflects the cumulative amount of overpayments made by customers on the budget payment plan. A negative amount reflects the amount owed by the customer to the Company.

[1] Includes zero months of actual data and twelve months of forecasted data

Ameren Illinois Electric  
**Workpaper Supporting Budget Payment Plan Balance**  
For the Month Ended,

Line No.		January (A)	February (B)	March (C)	April (D)	May (E)	June (F)	July (G)	August (H)
1	2009								
2	AmerenCILCO	\$ 3,368,653	\$ 7,021,364	\$ 7,313,255	\$ 5,482,191	\$ 2,258,392	\$ 625,036	\$ (1,359,415)	\$ (3,510,390)
3	AmerenCIPS	3,745,465	8,097,906	8,720,218	6,756,051	3,041,004	(342,625)	(1,711,265)	(3,328,174)
4	AmerenIP	11,025,468	20,470,250	20,845,476	15,788,378	6,871,211	(713,304)	(3,709,248)	(7,749,091)
5	Total	\$ 18,139,586	\$ 35,589,520	\$ 36,878,949	\$ 28,026,619	\$ 12,170,607	\$ (430,893)	\$ (6,779,928)	\$ (14,587,655)
6	Jurisdictional Allocation [1]	76.18%	76.18%	76.18%	76.18%	76.18%	76.18%	76.18%	76.18%
7	Jurisdictional Amount	\$ 13,818,788	\$ 27,112,197	\$ 28,094,488	\$ 21,350,757	\$ 9,271,602	\$ (328,255)	\$ (5,164,969)	\$ (11,112,917)
8									
9	2010								
10	AmerenCILCO	\$ (3,089,129)	\$ 145,019	\$ 2,904,310	\$ 2,939,864	\$ 1,973,426	\$ 1,931,386	\$ 1,669,045	\$ 1,263,521
11	AmerenCIPS	(1,126,862)	4,521,070	7,770,390	7,075,829	4,866,821	4,473,335	5,691,467	5,731,930
12	AmerenIP	(3,753,925)	7,400,694	14,146,207	13,557,696	8,220,433	7,396,868	10,558,332	12,963,077
13	Total	\$ (7,969,916)	\$ 12,066,782	\$ 24,820,907	\$ 23,573,389	\$ 15,060,681	\$ 13,801,590	\$ 17,918,844	\$ 19,958,527
14	Jurisdictional Allocation [1]	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%
15	Jurisdictional Amount	\$ (6,210,988)	\$ 9,403,693	\$ 19,343,035	\$ 18,370,839	\$ 11,736,850	\$ 10,755,635	\$ 13,964,229	\$ 15,553,762
16									
17	2011								
18	Ameren Illinois	(938,096)	21,006,380	32,192,887	28,653,286	16,374,141	7,023,397	3,520,741	(42,690)
19	Jurisdictional Allocation [1]	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%
20	Jurisdictional Amount	\$ (731,062)	\$ 16,370,358	\$ 25,088,049	\$ 22,329,623	\$ 12,760,436	\$ 5,473,362	\$ 2,743,728	\$ (33,269)
21									
22	2012								
23	Ameren Illinois	(938,096)	21,006,380	32,192,887	28,653,286	16,374,141	7,023,397	3,520,741	(42,690)
24	Jurisdictional Allocation [1]	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%	77.93%
25	Jurisdictional Amount	\$ (731,062)	\$ 16,370,358	\$ 25,088,049	\$ 22,329,623	\$ 12,760,436	\$ 5,473,362	\$ 2,743,728	\$ (33,269)

**NOTES**

[1] See WPB-13c for the derivation of the Jurisdictional Allocation Factors.

Ameren Illinois Electric  
**Workpaper Supporting Budget Payment Plan Balance**  
For the Month Ended,

Line No.		September (I)	October (J)	November (K)	December (L)
1	2009				
2	AmerenCILCO	\$ (5,800,008)	\$ (8,171,167)	\$ (9,449,046)	\$ (8,066,359)
3	AmerenCIPS	(5,357,509)	(8,227,804)	(10,116,616)	(8,651,746)
4	AmerenIP	(12,684,410)	(19,417,035)	(24,147,494)	(20,095,667)
5	Total	<u>\$ (23,841,926)</u>	<u>\$ (35,816,006)</u>	<u>\$ (43,713,156)</u>	<u>\$ (36,813,771)</u>
6	Jurisdictional Allocation [1]	76.18%	76.18%	76.18%	76.18%
7	Jurisdictional Amount	<u>\$ (18,162,847)</u>	<u>\$ (27,284,735)</u>	<u>\$ (33,300,806)</u>	<u>\$ (28,044,835)</u>
8					
9	2010				
10	AmerenCILCO	\$ 248,638	\$ (1,958,637)	\$ (3,703,222)	\$ (2,386,507)
11	AmerenCIPS	4,705,235	1,269,960	(2,253,191)	(1,164,753)
12	AmerenIP	11,325,933	3,434,250	(4,925,603)	(3,434,406)
13	Total	<u>\$ 16,279,806</u>	<u>\$ 2,745,574</u>	<u>\$ (10,882,016)</u>	<u>\$ (6,985,665)</u>
14	Jurisdictional Allocation [1]	77.93%	77.93%	77.93%	77.93%
15	Jurisdictional Amount	<u>\$ 12,686,920</u>	<u>\$ 2,139,637</u>	<u>\$ (8,480,400)</u>	<u>\$ (5,443,958)</u>
16					
17	2011				
18	Ameren Illinois	(5,933,747)	(18,748,622)	(27,525,603)	(18,978,164)
19	Jurisdictional Allocation [1]	77.93%	77.93%	77.93%	77.93%
20	Jurisdictional Amount	<u>\$ (4,624,194)</u>	<u>\$ (14,610,878)</u>	<u>\$ (21,450,816)</u>	<u>\$ (14,789,761)</u>
21					
22	2012				
23	Ameren Illinois	(5,933,747)	(18,748,622)	(27,525,603)	(18,978,164)
24	Jurisdictional Allocation [1]	77.93%	77.93%	77.93%	77.93%
25	Jurisdictional Amount	<u>\$ (4,624,194)</u>	<u>\$ (14,610,878)</u>	<u>\$ (21,450,816)</u>	<u>\$ (14,789,761)</u>

**NOTES**

[1] See WPB-13c for the derivation of the Jurisdictional Allocation Factors.