

Ameren Illinois Company
Operating Income Statement
Final Budget 2009
(\$000)

	<u>CIPS</u>	<u>CILCO T&D</u>	<u>IPC</u>	<u>TOTAL</u>
Operating Revenues:				
Electric	691,325	336,146	1,112,107	2,139,578
Gas	232,489	326,770	555,773	1,115,031
Other		64,923	4,070	68,993
Total Operating Revenues	<u>923,814</u>	<u>727,839</u>	<u>1,671,950</u>	<u>3,323,603</u>
Energy Costs:				
Fuel & Purchased Power	416,422	197,848	602,496	1,216,766
Gas Costs	152,744	242,907	360,144	755,795
Total Energy Costs	<u>569,166</u>	<u>440,755</u>	<u>962,640</u>	<u>1,972,561</u>
Gross Margin:				
Electric Gross Margin	274,902	138,298	509,612	922,813
Gas Gross Margin	79,745	83,863	195,628	359,236
Other Gross Margin		64,923	4,070	68,993
Total Gross Margin	<u>354,648</u>	<u>287,084</u>	<u>709,310</u>	<u>1,351,042</u>
O&M Expense	189,819	175,983	304,696	670,498
Taxes Other Than Income Taxes	38,864	22,920	68,959	130,744
EBITDA	<u>125,964</u>	<u>88,181</u>	<u>335,655</u>	<u>549,800</u>
Depreciation & Amortization	68,095	32,427	120,644	221,166
EBIT	<u>57,869</u>	<u>55,754</u>	<u>215,011</u>	<u>328,634</u>
Income Taxes	9,881	11,252	42,158	63,290
Net Operating Income	<u><u>47,988</u></u>	<u><u>44,502</u></u>	<u><u>172,854</u></u>	<u><u>265,344</u></u>

The information on this schedule is identical for each AIC rate zone and on a total company basis. This schedule is provided in compliance with the instructions of the Deficiency Letter requesting "separate and distinct" schedules for each AIC rate zone.

Ameren Illinois Company
Cash Flow Statement
Final Budget 2009
(\$000)

	<u>CIPS</u>	<u>CILCO T&D</u>	<u>IPC</u>	<u>TOTAL</u>
Cash Flow from Operations				
Earnings Applicable to Common	18,817	18,646	59,722	97,184
Items Not Requiring (Providing) Cash:				
Equity In Earnings Of Subsidiaries				
Minority Interest				
Cumulative Effect of Change in Accounting				
Mark-to-Market (Gain) or Loss				
Depreciation and Amortization	68,095	31,214	103,894	203,203
Purch Acct & Regulatory Amortizations			16,750	16,750
Nuclear Fuel Amortization				
Debt Amortizations, Net	854	767	8,331	9,953
AFUDC	(213)	(743)	(1,166)	(2,122)
Capitalized Interest	(0)			(0)
Deferred Income Taxes	(16,592)	1,517	4,745	(10,331)
Deferred Investment Tax Credits	(1,638)	(518)		(2,157)
Total of Items Not Requiring Cash	50,505	32,238	132,554	215,296
Changes in Assets and Liabilities:				
Receivables	23,447	10,906	9,194	43,546
Materials and Supplies	17,685	24,084	13,376	55,145
Payables	(20,385)	(22,266)	(3,977)	(46,628)
Accrued Taxes	(395)	(261)	(923)	(1,578)
Accrued Interest	0	(222)	2,967	2,746
Other Assets	(4,779)	5,107	1,530	1,859
Other Liabilities	2,967	1,742	(7,102)	(2,394)
Other	9,188	(0)	(2,396)	6,792
Total Changes in Assets and Liabilities	27,728	19,090	12,669	59,487
Net Cash Provided By Operations	97,049	69,974	204,945	371,968
Cash Flow from (Used In) Investing				
Construction Expenditures Including ,	(85,856)	(73,229)	(195,141)	(354,226)
AFUDC & Capitalized Interest	214	743	1,166	2,122
Cost of Removal and Salvage Proceeds	(3,642)	(1,816)	(6,625)	(12,083)

Transportation Depreciation	1,733	1,098		2,831
Nuclear Fuel Expenditures				
Nuclear Decommissioning				
Equity Contributions	13,000	11,000	58,000	82,000
Acquisition Costs				
External Sale Of Assets				
Other				
Net Cash From (Used In) Investing	<u>(74,551)</u>	<u>(62,204)</u>	<u>(142,600)</u>	<u>(279,355)</u>
Cash Flow from (Used In) Financing				
Internal Dividends	(12,000)		(48,000)	(60,000)
EEL Dividends				
Common Stock Dividends				
Common Stock Issuance Costs				
Redemptions:				
Nuclear Fuel Lease				
Long-Term Debt			(250,000)	(250,000)
Preferred Stock				
Issuances:				
Nuclear Fuel Lease				
Long-Term Debt			250,000	250,000
Long-Term Debt Affiliate (Net)	42,014			42,014
Transmission Project Debt	(380)	(1,697)	6,035	3,958
Preferred Stock				
Common Stock				
Short-Term Debt External (Net)	(61,885)	137	50,244	(11,504)
Short-Term Debt Affiliate (Net)				
Money Pool (Net)	9,754	(6,210)	(70,625)	(67,081)
Net Cash From (Used In) Financing	<u>(22,498)</u>	<u>(7,770)</u>	<u>(62,345)</u>	<u>(92,613)</u>
Change in Cash	(0)	(0)	0	(0)
Beginning Cash				
Ending Cash				
Change in Cash				

The information on this schedule is identical for each AIC rate zone and on a total company basis. This schedule is provided in compliance with the instructions of the Deficiency Letter requesting "separate and distinct" schedules for each AIC rate zone.

Ameren Illinois Company
Operating Income Statement
Final Budget 2008
(\$000)

	<u>CIPS</u>	<u>CILCO T&D</u>	<u>IPC</u>	<u>TOTAL</u>
Operating Revenues:				
Electric	748,253	392,721	1,120,944	2,261,918
Gas	239,786	331,507	588,967	1,160,260
Other				
Total Operating Revenues	<u>988,039</u>	<u>724,228</u>	<u>1,709,911</u>	<u>3,422,179</u>
Energy Costs:				
Fuel & Purchased Power	492,244	251,977	682,994	1,427,214
Gas Costs	164,544	238,202	420,133	822,879
Total Energy Costs	<u>656,788</u>	<u>490,179</u>	<u>1,103,127</u>	<u>2,250,093</u>
Gross Margin:				
Electric Gross Margin	256,009	140,744	437,950	834,704
Gas Gross Margin	75,241	93,305	168,834	337,381
Other Gross Margin				
Total Gross Margin	<u>331,251</u>	<u>234,050</u>	<u>606,785</u>	<u>1,172,085</u>
O&M Expense	177,216	120,713	286,577	584,507
Taxes Other Than Income Taxes	39,564	19,418	69,849	128,832
EBITDA	<u>114,471</u>	<u>93,918</u>	<u>250,358</u>	<u>458,747</u>
Depreciation & Amortization	67,509	55,017	94,166	216,691
EBIT	<u>46,962</u>	<u>38,901</u>	<u>156,192</u>	<u>242,055</u>
Income Taxes	6,905	5,000	33,719	45,624
Operating Income	<u>40,057</u>	<u>33,901</u>	<u>122,473</u>	<u>196,431</u>

The information on this schedule is identical for each AIC rate zone and on a total company basis. This schedule is provided in compliance with the instructions of the Deficiency Letter requesting "separate and distinct" schedules for each AIC rate zone.

Ameren Illinois Company
Cash Flow Statement
Final Budget 2008
(\$000)

	<u>CIPS</u>	<u>CILCO T&D</u>	<u>IPC</u>	<u>TOTAL</u>
Cash Flow from Operations				
Earnings applicable to Common	11,884	13,648	48,454	73,987
Items Not Requiring (Providing) Cash:				
Equity In Earnings Of Subsidiaries				
Minority Interest				
Cumulative Effect of Change in Accounting				
Depreciation and Amortization	67,509	55,017	77,416	199,941
Purch Acct & Regulatory Amortizations			16,750	16,750
Nuclear Fuel Amortization				
Debt Amortizations, Net	866	633	7,633	9,132
AFUDC	(904)	(820)	(1,708)	(3,432)
Capitalized Interest				
Deferred Income Taxes	(15,273)	(6,527)	21,896	96
Deferred Investment Tax Credits	(1,781)	(583)		(2,364)
Total of Items Not Requiring Cash	50,417	47,719	121,987	220,123
Changes in Assets and Liabilities:				
Receivables	16,247	6,649	14,721	37,617
Materials and Supplies	(461)	(4,611)	(2,342)	(7,414)
Payables	(1,830)	4,627	9,604	12,401
Accrued Taxes	(375)	(16)	(447)	(838)
Accrued Interest	(21)	1,392	1,053	2,423
Other Assets				
Other Liabilities	(300)	(200)	3,419	2,919
Other	9,190	(711)	0	8,479
Total Changes in Assets and Liabilities	22,450	7,129	26,008	55,587
Net Cash Provided By Operations	84,752	68,496	196,449	349,697
Cash Flow from (Used In) Investing				
Construction Expenditures Including ,	(93,489)	(75,972)	(186,051)	(355,512)
AFUDC & Capitalized Interest	904	820	1,708	3,432
Cost of Removal and Salvage Procee	(3,861)	(1,789)	(7,583)	(13,233)
Transportation Depreciation	4,180	1,408		5,588
Nuclear Fuel Expenditures				
Nuclear Decommissioning				
Equity Contributions				

Acquisition Costs				
External Sale Of Assets				
Other				
Net Cash From (Used In) Investing	<u>(92,266)</u>	<u>(75,533)</u>	<u>(191,926)</u>	<u>(359,725)</u>
Cash Flow from (Used In) Financing				
Internal Dividends			(60,000)	(60,000)
EEl Dividends				
Common Stock Dividends				
Common Stock Issuance Costs				
Redemptions:				
Nuclear Fuel Lease				
Long-Term Debt	(15,000)		(86,400)	(101,400)
Preferred Stock		(16,500)		(16,500)
Issuances:				
Nuclear Fuel Lease				
Long-Term Debt		50,000		50,000
Long-Term Debt Affiliate (Net)	39,219			39,219
Preferred Stock				
Common Stock				
Short-Term Debt External (Net)	(99,045)	(111,129)	(65,582)	(275,756)
Short-Term Debt Affiliate (Net)				
Money Pool (Net)	82,340	84,666	207,459	374,465
Net Cash From (Used In) Financing	<u>7,514</u>	<u>7,037</u>	<u>(4,523)</u>	<u>10,028</u>
Change in Cash	(0)	(0)	0	(0)
Beginning Cash				
Ending Cash				
Change in Cash				

The information on this schedule is identical for each AIC rate zone and on a total company basis. This schedule is provided in compliance with the instructions of the Deficiency Letter requesting "separate and distinct" schedules for each AIC rate zone.

Ameren Illinois Company
Operating Income Statement
Final Budget 2007
(\$000)

	<u>CIPS</u>	<u>CILCO T&D</u>	<u>IPC</u>	<u>TOTAL</u>
Operating Revenues:				
Electric	792,317	451,878	1,176,668	2,420,863
Gas	242,588	338,894	592,338	1,173,821
Other	5			5
Total Operating Revenues	<u>1,034,911</u>	<u>790,772</u>	<u>1,769,006</u>	<u>3,594,690</u>
Energy Costs:				
Fuel & Purchased Power	543,134	307,150	750,284	1,600,568
Gas Costs	168,384	244,211	427,233	839,829
Total Energy Costs	<u>711,518</u>	<u>551,361</u>	<u>1,177,517</u>	<u>2,440,397</u>
Gross Margin:				
Electric Gross Margin	249,183	144,728	426,384	820,295
Gas Gross Margin	74,204	94,683	165,105	333,992
Other Gross Margin	5			5
Total Gross Margin	<u>323,393</u>	<u>239,411</u>	<u>591,489</u>	<u>1,154,293</u>
O&M Expense	160,534	109,227	259,888	529,650
Taxes Other Than Income Taxes	36,843	18,373	67,850	123,066
EBITDA	<u>126,016</u>	<u>111,810</u>	<u>263,750</u>	<u>501,576</u>
Depreciation & Amortization	65,429	53,914	93,288	212,631
EBIT	<u>60,587</u>	<u>57,896</u>	<u>170,462</u>	<u>288,945</u>
Income Taxes	14,100	13,155	43,114	70,369
Operating Income	<u><u>46,487</u></u>	<u><u>44,741</u></u>	<u><u>127,348</u></u>	<u><u>218,576</u></u>

The information on this schedule is identical for each AIC rate zone and on a total company basis.
This schedule is provided in compliance with the instructions of the Deficiency Letter requesting
“separate and distinct” schedules for each AIC rate zone.

Ameren Illinois Company
Cash Flow Statement
Final Budget 2007
(\$000)

	<u>CIPS</u>	<u>CILCO T&D</u>	<u>IPC</u>	<u>TOTAL</u>
Cash Flow from Operations				
Earnings applicable to Common	26,898	26,240	62,229	115,367
Items Not Requiring (Providing) Cash:				
Equity In Earnings Of Subsidiaries				
Minority Interest				
Cumulative Effect of Change in Accounting				
Depreciation and Amortization	65,429	53,914	76,538	195,881
Purch Acct & Regulatory Amortizations			16,750	16,750
Nuclear Fuel Amortization				
Debt Amortizations, Net	955	622	7,524	9,101
AFUDC	(325)	(269)	(116)	(710)
Capitalized Interest	(20)	(2)	(681)	(703)
Deferred Income Taxes	(14,041)	(6,140)	27,084	6,903
Deferred Investment Tax Credits	(2,003)	(646)		(2,649)
Total of Items Not Requiring Cash	49,994	47,480	127,099	224,573
Changes in Assets and Liabilities:				
Receivables	(4,332)	(2,341)	(8,758)	(15,431)
Materials and Supplies	(1,569)	(2,248)	(3,797)	(7,614)
Payables	(7,200)	(7,200)	(12,000)	(26,400)
Accrued Taxes	(2,276)	(140)	(546)	(2,963)
Accrued Interest	6	(912)	3,806	2,901
Other Assets				
Other Liabilities	0		5,759	5,759
Other	(10,798)	(16,572)	(32,789)	(60,159)
Total Changes in Assets and Liabilities	(26,169)	(29,413)	(48,326)	(103,907)
Net Cash Provided By Operations	50,724	44,307	141,002	236,033
Cash Flow from (Used In) Investing				
Construction Expenditures Including AFUDC & Cap Int	(69,974)	(57,099)	(160,081)	(287,154)
AFUDC & Capitalized Interest	345	271	797	1,414
Cost of Removal and Salvage Proceeds	(4,298)	(1,637)	(7,893)	(13,829)
Transportation Depreciation	4,189	1,472		5,661
Nuclear Fuel Expenditures				
Nuclear Decommissioning				
Equity Contributions				

Acquisition Costs				
External Sale Of Assets				
Other				
Net Cash From (Used In) Investing	<u>(69,737)</u>	<u>(56,993)</u>	<u>(167,177)</u>	<u>(293,907)</u>
Cash Flow from (Used In) Financing				
Internal Dividends	(40,000)		(61,000)	(101,000)
EEl Dividends				
Common Stock Dividends				
Common Stock Issuance Costs				
Redemptions:				
Nuclear Fuel Lease				
Long-Term Debt		(50,000)	(86,400)	(136,400)
Preferred Stock		(1,100)		(1,100)
Issuances:				
Nuclear Fuel Lease				
Long-Term Debt		66,500	100,600	167,100
Long-Term Debt Affiliate (Net)	36,611			36,611
Preferred Stock				
Common Stock				
Short-Term Debt External (Net)	(28,906)	(48,033)	(74,745)	(151,684)
Short-Term Debt Affiliate (Net)				
Money Pool (Net)	51,309	45,319	147,720	244,348
Net Cash From (Used In) Financing	<u>19,014</u>	<u>12,686</u>	<u>26,175</u>	<u>57,874</u>
Change in Cash	(0)	(0)	(0)	(0)
Beginning Cash				
Ending Cash				
Change in Cash				

The information on this schedule is identical for each AIC rate zone and on a total company basis.
This schedule is provided in compliance with the instructions of the Deficiency Letter requesting
"separate and distinct" schedules for each AIC rate zone.